

D1. Power Supply Cost Recovery	PSCR
<p>A. PSCR Factors:</p> <p>All rates for electric service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below.</p> <p>The PSCR Factors for a given month will consist of an increase or decrease of 0.010623 mills per kWh for all customers in the Integrated System and in the Iron River System for each full 0.01 mill increase or decrease in the projected power supply costs for that month above or below a cost base of 58.57 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected net power cost in that month divided by the sum of that month's projected net system kWh requirements. Net system kWh requirements shall be the sum of net kWh generation and net kWh purchased and interchanged.</p> <p>An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.</p> <p>B. Monthly Reports:</p> <p>Not more than 45 days following the last day of each billing month in which a PSCR Factor has been applied to customers' bills, the Company shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the PSCR Factor and the allowance for cost of power supply included in the base rates established in the latest Commission order for the Company and the cost of power supply.</p> <p>C. Annual Reconciliation:</p> <p>All fuel cost and purchased and net interchanged power revenues received by the Company, whether included in base rates or collected pursuant to a fuel and purchased power cost adjustment clause or a power supply cost recovery clause, shall be subject to annual reconciliation with the cost of fuel and purchased and net interchanged power. Such annual reconciliations shall be conducted in accordance with the reconciliation procedures described in Section 6j (12) to (18) of 1939 PA 3, as amended, including the provisions for refunds, additional charges, deferral and recovery, and shall include consideration by the Commission of the reasonableness and prudence of expenditures charged pursuant to any fuel and purchased power cost adjustment clause in existence during the period being reconciled.</p>	
Continued on Sheet No. D-2.00	

Issued: 10-25-16
By S C Devon
Director - Regulatory Affairs
Marquette, Michigan

Michigan Public Service Commission
October 25, 2016
Filed <u>DBR</u>

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On and After: 10-1-16
Issued Under Auth. of
Mich Public Serv Comm
Dated: 9-23-16
In Case No. U-17895

CANCELLED BY ORDER <u>U-20276</u>
REMOVED BY <u>DBR</u> DATE <u>7-11-19</u>

R

D1. Power Supply Cost Recovery **PSCR**

A. PSCR Factors:

All rates for electric service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below.

The PSCR Factors for a given month will consist of an increase or decrease of 0.010662 mills per kWh for all customers in the Integrated System and in the Iron River System for each full 0.01 mill increase or decrease in the projected power supply costs for that month above or below a cost base of 58.57 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected net power cost in that month divided by the sum of that month's projected net system kWh requirements. Net system kWh requirements shall be the sum of net kWh generation and net kWh purchased and interchanged.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

B. Monthly Reports:

Not more than 45 days following the last day of each billing month in which a PSCR Factor has been applied to customers' bills, the Company shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the PSCR Factor and the allowance for cost of power supply included in the base rates established in the latest Commission order for the Company and the cost of power supply.

C. Annual Reconciliation:

All fuel cost and purchased and net interchanged power revenues received by the Company, whether included in base rates or collected pursuant to a fuel and purchased power cost adjustment clause or a power supply cost recovery clause, shall be subject to annual reconciliation with the cost of fuel and purchased and net interchanged power. Such annual reconciliations shall be conducted in accordance with the reconciliation procedures described in Section 6j (12) to (18) of 1939 PA 3, as amended, including the provisions for refunds, additional charges, deferral and recovery, and shall include consideration by the Commission of the reasonableness and prudence of expenditures charged pursuant to any fuel and purchased power cost adjustment clause in existence during the period being reconciled.

Continued on Sheet No. D-2.00

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By S C Devon
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Marquette, Michigan

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Michigan Public Service
Commission
October 25, 2016
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Effective for Service
On and After: 9-23-16
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Mich Public Serv Comm
Dated: 9-8-16
In Case No. U-17895

D1. Power Supply Cost Recovery	PSCR
<p>A. PSCR Factors:</p> <p>All rates for electric service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below.</p> <p>The PSCR Factors for a given month will consist of an increase or decrease of 0.010662 mills per kWh for all customers in the Integrated System and in the Iron River System for each full 0.01 mill increase or decrease in the projected power supply costs for that month above or below a cost base of 59.40 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected net power cost in that month divided by the sum of that month's projected net system kWh requirements. Net system kWh requirements shall be the sum of net kWh generation and net kWh purchased and interchanged.</p> <p>An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.</p> <p>B. Monthly Reports:</p> <p>Not more than 45 days following the last day of each billing month in which a PSCR Factor has been applied to customers' bills, the Company shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the PSCR Factor and the allowance for cost of power supply included in the base rates established in the latest Commission order for the Company and the cost of power supply.</p> <p>C. Annual Reconciliation:</p> <p>All fuel cost and purchased and net interchanged power revenues received by the Company, whether included in base rates or collected pursuant to a fuel and purchased power cost adjustment clause or a power supply cost recovery clause, shall be subject to annual reconciliation with the cost of fuel and purchased and net interchanged power. Such annual reconciliations shall be conducted in accordance with the reconciliation procedures described in Section 6j (12) to (18) of 1939 PA 3, as amended, including the provisions for refunds, additional charges, deferral and recovery, and shall include consideration by the Commission of the reasonableness and prudence of expenditures charged pursuant to any fuel and purchased power cost adjustment clause in existence during the period being reconciled.</p>	

Continued on Sheet No. D-2.00

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By D M Derricks
Asst. VP - Regulatory Affairs
Green Bay, Wisconsin

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Michigan Public Service
Commission
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Mich Public Serv Comm
Dated: 12-19-13
In Case No. U-17274

D1. Power Supply Cost Recovery	PSCR
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A. PSCR Factors:

All rates for electric service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below.

The PSCR Factors for a given month will consist of an increase or decrease of 0.010417 mills per kWh for all customers in the Integrated System and in the Iron River System for each full 0.01 mill increase or decrease in the projected power supply costs for that month above or below a cost base of 65.29 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected net power cost in that month divided by the sum of that month's projected net system kWh requirements. Net system kWh requirements shall be the sum of net kWh generation and net kWh purchased and interchanged.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

B. Monthly Reports:

Not more than 45 days following the last day of each billing month in which a PSCR Factor has been applied to customers' bills, the Company shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the PSCR Factor and the allowance for cost of power supply included in the base rates established in the latest Commission order for the Company and the cost of power supply.

C. Annual Reconciliation:

All fuel cost and purchased and net interchanged power revenues received by the Company, whether included in base rates or collected pursuant to a fuel and purchased power cost adjustment clause or a power supply cost recovery clause, shall be subject to annual reconciliation with the cost of fuel and purchased and net interchanged power. Such annual reconciliations shall be conducted in accordance with the reconciliation procedures described in Section 6j (12) to (18) of 1939 PA 3, as amended, including the provisions for refunds, additional charges, deferral and recovery, and shall include consideration by the Commission of the reasonableness and prudence of expenditures charged pursuant to any fuel and purchased power cost adjustment clause in existence during the period being reconciled.

Continued on Sheet No. D-2.00

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By J F Schott
VP External Affairs
Green Bay, Wisconsin

Michigan Public Service Commission
January 3, 2012
Filed

Effective for Service On and After January 2012 Billing Month
Issued Under Auth. of Mich Public Serv Comm
Dated: 12-20-11
In Case No. U-16417

D1. Power Supply Cost Recovery

PSCR

A. PSCR Factors:

All rates for electric service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below.

The PSCR Factors for a given month will consist of an increase or decrease of 0.010463 mills per kWh for all customers in the Integrated System and in the Iron River System for each full 0.01 mill increase or decrease in the projected power supply costs for that month above or below a cost base of 65.29 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected net power cost in that month divided by the sum of that month's projected net system kWh requirements. Net system kWh requirements shall be the sum of net kWh generation and net kWh purchased and interchanged.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

B. Monthly Reports:

Not more than 45 days following the last day of each billing month in which a PSCR Factor has been applied to customers' bills, the Company shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the PSCR Factor and the allowance for cost of power supply included in the base rates established in the latest Commission order for the Company and the cost of power supply.

C. Annual Reconciliation:

All fuel cost and purchased and net interchanged power revenues received by the Company, whether included in base rates or collected pursuant to a fuel and purchased power cost adjustment clause or a power supply cost recovery clause, shall be subject to annual reconciliation with the cost of fuel and purchased and net interchanged power. Such annual reconciliations shall be conducted in accordance with the reconciliation procedures described in Section 6j (12) to (18) of 1939 PA 3, as amended, including the provisions for refunds, additional charges, deferral and recovery, and shall include consideration by the Commission of the reasonableness and prudence of expenditures charged pursuant to any fuel and purchased power cost adjustment clause in existence during the period being reconciled.

Continued on Sheet No. D-2.00

CANCELLED
BY
ORDER U-17274, U-15152

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By J F Schott
VP External Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
January 5, 2011
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Mich Public Serv Comm
Dated: 12-21-10
In Case No. U-16166

D1. Power Supply Cost Recovery

PSCR

A. PSCR Factors:

All rates for electric service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below.

The PSCR Factors for a given month will consist of an increase or decrease of 0.010476 mills per kWh for all customers in the Integrated System and in the Iron River System for each full 0.01 mill increase or decrease in the projected power supply costs for that month above or below a cost base of 65.29 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected net power cost in that month divided by the sum of that month's projected net system kWh requirements. Net system kWh requirements shall be the sum of net kWh generation and net kWh purchased and interchanged.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.

B. Monthly Reports:

Not more than 45 days following the last day of each billing month in which a PSCR Factor has been applied to customers' bills, the Company shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the PSCR Factor and the allowance for cost of power supply included in the base rates established in the latest Commission order for the Company and the cost of power supply.

C. Annual Reconciliation:

All fuel cost and purchased and net interchanged power revenues received by the Company, whether included in base rates or collected pursuant to a fuel and purchased power cost adjustment clause or a power supply cost recovery clause, shall be subject to annual reconciliation with the cost of fuel and purchased and net interchanged power. Such annual reconciliations shall be conducted in accordance with the reconciliation procedures described in Section 6j (12) to (18) of 1939 PA 3, as amended, including the provisions for refunds, additional charges, deferral and recovery, and shall include consideration by the Commission of the reasonableness and prudence of expenditures charged pursuant to any fuel and purchased power cost adjustment clause in existence during the period being reconciled.

Continued on Sheet No. D-2.00

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VP Regulatory Affairs
Green Bay, Wisconsin

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Michigan Public Service
Commission
December 29, 2009
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Effective for Bills Rendered
On and After the January 2010
Billing Month
Issued Under Auth. of
Mich Public Serv Comm
In Case No: U-15988

D1. Power Supply Cost Recovery	PSCR
<p>A. PSCR Factors:</p> <p>All rates for electric service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below.</p> <p>The PSCR Factors for a given month will consist of an increase or decrease of 0.010748 mills per kWh for all customers in the Integrated System and in the Iron River System for each full 0.01 mill increase or decrease in the projected power supply costs for that month above or below a cost base of 52.05 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected net power cost in that month divided by the sum of that month's projected net system kWh requirements. Net system kWh requirements shall be the sum of net kWh generation and net kWh purchased and interchanged.</p> <p>An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative.</p>	
<p>B. Monthly Reports:</p> <p>Not more than 45 days following the last day of each billing month in which a PSCR Factor has been applied to customers' bills, the Company shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the PSCR Factor and the allowance for cost of power supply included in the base rates established in the latest Commission order for the Company and the cost of power supply.</p>	
<p>C. Annual Reconciliation:</p> <p>All fuel cost and purchased and net interchanged power revenues received by the Company, whether included in base rates or collected pursuant to a fuel and purchased power cost adjustment clause or a power supply cost recovery clause, shall be subject to annual reconciliation with the cost of fuel and purchased and net interchanged power. Such annual reconciliations shall be conducted in accordance with the reconciliation procedures described in Section 6j(12) to (18) of 1939 PA 3, as amended, including the provisions for refunds, additional charges, deferral and recovery, and shall include consideration by the Commission of the reasonableness and prudence of expenditures charged pursuant to any fuel and purchased power cost adjustment clause in existence during the period being reconciled.</p>	
<p>Continued on Sheet No. D-2.00</p>	<div style="border: 1px solid black; padding: 10px; width: fit-content; margin: 0 auto;"> <p>CANCELLED BY ORDER <u>U-15988,U-15152</u></p> <p>REMOVED BY <u>RL</u></p> <p>DATE <u>12-29-09</u></p> </div>

Issued: 02-25-08
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission

February 28, 2008

Filed RL

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Dated: 10-09-07
In Case No: U-15152

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2025 PSCR Plan, Case No. U-21602)

212th Revised Sheet No. D-2.00
Replaces 211th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2025 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2025 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2025	\$0.01375	\$0.00047	\$0.01422	\$0.01422
February 2025	\$0.01375	\$0.00047	\$0.01422	\$0.01422
March 2025	\$0.01375	\$0.00047	\$0.01422	\$0.01422
April 2025	\$0.01375	\$0.00047	\$0.01422	\$0.01422
May 2025	\$0.01375	\$0.00047	\$0.01422	\$0.01422
June 2025	\$0.01375	\$0.00047	\$0.01422	\$0.01422
July 2025	\$0.01375	\$0.00047	\$0.01422	\$0.01422
August 2025	\$0.01375	\$0.00047	\$0.01422	\$0.01422
September 2025	\$0.01375	\$0.00047	\$0.01422	\$0.01422
October 2025	\$0.01375	\$0.00047	\$0.01422	\$0.01422
November 2025	\$0.01375	\$0.00047	\$0.01422	\$0.01422
December 2025	\$0.01375	\$0.00047	\$0.01422	\$0.01422

R

Continued on Sheet No. D-3.00

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By G R Haehnel
Chief Executive Officer
Marquette, Michigan

Michigan Public Service
Commission
March 25, 2025
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Effective Jan - Dec
2025 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-21602

CANCELLED
BY ORDER U-21602
REMOVED BY DW
DATE 04-28-25

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2025 PSCR Plan, Case No. U-21602)

211th Revised Sheet No. D-2.00
Replaces 210th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Billing Months	Power Supply Cost Recovery Factors			
	Authorized 2025 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2025 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2025	\$0.01375	\$0.00047	\$0.01422	\$0.01422
February 2025	\$0.01375	\$0.00047	\$0.01422	\$0.01422
March 2025	\$0.01375	\$0.00047	\$0.01422	\$0.01422
April 2025	\$0.01375	\$0.00047	\$0.01422	
May 2025	\$0.01375	\$0.00047	\$0.01422	
June 2025	\$0.01375	\$0.00047	\$0.01422	
July 2025	\$0.01375	\$0.00047	\$0.01422	
August 2025	\$0.01375	\$0.00047	\$0.01422	
September 2025	\$0.01375	\$0.00047	\$0.01422	
October 2025	\$0.01375	\$0.00047	\$0.01422	
November 2025	\$0.01375	\$0.00047	\$0.01422	
December 2025	\$0.01375	\$0.00047	\$0.01422	

Continued on Sheet No. D-3.00

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By G R Haehnel
Chief Executive Officer
Marquette, Michigan

Michigan Public Service
Commission
February 28, 2025
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Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-21602

CANCELLED
BY ORDER U-21602
REMOVED BY DW
DATE 03-25-25

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2025 PSCR Plan, Case No. U-21602)

210th Revised Sheet No. D-2.00
Replaces 209th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery				PSCR
Continued from Sheet No. D-1.00				
Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.				
<u>ALL CLASSES</u>				
Power Supply Cost Recovery Factors				
	Authorized 2025 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2025 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
Billing Months				
January 2025	\$0.01375	\$0.00047	\$0.01422	\$0.01422
February 2025	\$0.01375	\$0.00047	\$0.01422	\$0.01422
March 2025	\$0.01375	\$0.00047	\$0.01422	
April 2025	\$0.01375	\$0.00047	\$0.01422	
May 2025	\$0.01375	\$0.00047	\$0.01422	
June 2025	\$0.01375	\$0.00047	\$0.01422	
July 2025	\$0.01375	\$0.00047	\$0.01422	
August 2025	\$0.01375	\$0.00047	\$0.01422	
September 2025	\$0.01375	\$0.00047	\$0.01422	
October 2025	\$0.01375	\$0.00047	\$0.01422	
November 2025	\$0.01375	\$0.00047	\$0.01422	
December 2025	\$0.01375	\$0.00047	\$0.01422	
Continued on Sheet No. D-3.00				

R

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By G R Haehnel
Chief Executive Officer
Marquette, Michigan

Michigan Public Service
Commission
January 24, 2025
Filed by: DW

Effective Jan - Dec
2025 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-21602

CANCELLED
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DATE 02-28-25

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2025 PSCR Plan, Case No. U-21602)

209th Revised Sheet No. D-2.00
Replaces 208th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2025 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2025 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2025	\$0.01375	\$0.00047	\$0.01422	\$0.01422
February 2025	\$0.01375	\$0.00047	\$0.01422	
March 2025	\$0.01375	\$0.00047	\$0.01422	
April 2025	\$0.01375	\$0.00047	\$0.01422	
May 2025	\$0.01375	\$0.00047	\$0.01422	
June 2025	\$0.01375	\$0.00047	\$0.01422	
July 2025	\$0.01375	\$0.00047	\$0.01422	
August 2025	\$0.01375	\$0.00047	\$0.01422	
September 2025	\$0.01375	\$0.00047	\$0.01422	
October 2025	\$0.01375	\$0.00047	\$0.01422	
November 2025	\$0.01375	\$0.00047	\$0.01422	
December 2025	\$0.01375	\$0.00047	\$0.01422	

R

Continued on Sheet No. D-3.00

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Chief Executive Officer
Marquette, Michigan

Michigan Public Service
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Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-21602

CANCELLED
BY ORDER U-21602
REMOVED BY DW
DATE 01-24-25

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2024 PSCR Plan, Case No. U-21433)

208th Revised Sheet No. D-2.00
Replaces 207th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Billing Months	Power Supply Cost Recovery Factors			
	Authorized 2024 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2024 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
February 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
March 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
April 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
May 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
June 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
July 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
August 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
September 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
October 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
November 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
December 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504

R

Continued on Sheet No. D-3.00

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By G R Haehnel
Chief Executive Officer
Marquette, Michigan

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1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
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DATE 12-20-24

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
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207th Revised Sheet No. D-2.00
Replaces 206th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Billing Months	Power Supply Cost Recovery Factors			
	Authorized 2024 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2024 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
February 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
March 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
April 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
May 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
June 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
July 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
August 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
September 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
October 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
November 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
December 2024	\$0.01229	\$0.00331	\$0.01560	

R

Continued on Sheet No. D-3.00

Issued: 11-01-24
By G R Haehnel
Chief Executive Officer
Marquette, Michigan

Michigan Public Service
Commission
November 1, 2024
Filed by: DW

Effective Jan - Dec
2024 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-21433

CANCELLED
BY ORDER U-21433
REMOVED BY DW
DATE 12-02-24

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2024 PSCR Plan, Case No. U-21433)

206th Revised Sheet No. D-2.00
Replaces 205th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Billing Months	Power Supply Cost Recovery Factors			
	Authorized 2024 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2024 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
February 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
March 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
April 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
May 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
June 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
July 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
August 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
September 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
October 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
November 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
December 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504

R

Continued on Sheet No. D-3.00

Issued: 09-26-24
By G R Haehnel
Chief Executive Officer
Marquette, Michigan

Michigan Public Service
Commission
September 27, 2024
Filed by: DW

Effective Jan - Dec
2024 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-21433

CANCELLED
BY
ORDER U-21433
REMOVED BY DW
DATE 11-01-24

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2024 PSCR Plan, Case No. U-21433)

205th Revised Sheet No. D-2.00
Replaces 204th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2024 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2024 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
February 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
March 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
April 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
May 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
June 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
July 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
August 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
September 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
October 2024	\$0.01229	\$0.00331	\$0.01560	
November 2024	\$0.01229	\$0.00331	\$0.01560	
December 2024	\$0.01229	\$0.00331	\$0.01560	

R

Continued on Sheet No. D-3.00

Issued: 08-19-24
By G R Haehnel
Chief Executive Officer
Marquette, Michigan

Michigan Public Service
Commission
August 22, 2024
Filed by: DW

Effective Jan - Dec
2024 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-21433

CANCELLED
BY ORDER U-21433
REMOVED BY DW
DATE 09-27-24

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2024 PSCR Plan, Case No. U-21433)

204th Revised Sheet No. D-2.00
Replaces 203rd Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2024 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2024 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
February 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
March 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
April 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
May 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
June 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
July 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
August 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
September 2024	\$0.01229	\$0.00331	\$0.01560	
October 2024	\$0.01229	\$0.00331	\$0.01560	
November 2024	\$0.01229	\$0.00331	\$0.01560	
December 2024	\$0.01229	\$0.00331	\$0.01560	

R

Continued on Sheet No. D-3.00

Issued: 07-22-24
By G R Haehnel
Chief Executive Officer
Marquette, Michigan

Michigan Public Service
Commission

July 24, 2024

Filed by: DW

Effective Jan - Dec
2024 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-21433

CANCELLED
BY
ORDER U-21433
REMOVED BY DW
DATE 08-22-24

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
 (2024 PSCR Plan, Case No. U-21433)

203rd Revised Sheet No. D-2.00
 Replaces 202nd Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2024 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2024 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
February 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
March 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
April 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
May 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
June 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
July 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
August 2024	\$0.01229	\$0.00331	\$0.01560	
September 2024	\$0.01229	\$0.00331	\$0.01560	
October 2024	\$0.01229	\$0.00331	\$0.01560	
November 2024	\$0.01229	\$0.00331	\$0.01560	
December 2024	\$0.01229	\$0.00331	\$0.01560	

R

Continued on Sheet No. D-3.00

Issued: 06-25-24
 By G R Haehnel
 Chief Executive Officer
 Marquette, Michigan

Michigan Public Service
 Commission
June 25, 2024
 Filed by: DW

Effective Jan - Dec
 2024 Billing Months
 Issued Under Auth. of
 1982 PA 304, Section 6j(9) and
 Mich Public Serv Comm
 In Case No. U-21433

CANCELLED
 BY ORDER U-21433
 REMOVED BY DW
 DATE 07-24-24

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2024 PSCR Plan, Case No. U-21433)

202nd Revised Sheet No. D-2.00
Replaces 201st Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Billing Months	Power Supply Cost Recovery Factors			
	Authorized 2024 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2024 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
February 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
March 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
April 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
May 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
June 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
July 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
August 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
September 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
October 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
November 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
December 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504

Continued on Sheet No. D-3.00

Issued: 05-29-24
By G R Haehnel
Chief Executive Officer
Marquette, Michigan

Michigan Public Service
Commission
June 3, 2024
Filed by: DW

Effective Jan - Dec
2024 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-21433

CANCELLED
BY ORDER U-21433
REMOVED BY DW
DATE 06-25-24

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2024 PSCR Plan, Case No. U-21433)

201st Revised Sheet No. D-2.00
Replaces 200th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2024 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2024 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
February 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
March 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
April 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
May 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
June 2024	\$0.01229	\$0.00331	\$0.01560	
July 2024	\$0.01229	\$0.00331	\$0.01560	
August 2024	\$0.01229	\$0.00331	\$0.01560	
September 2024	\$0.01229	\$0.00331	\$0.01560	
October 2024	\$0.01229	\$0.00331	\$0.01560	
November 2024	\$0.01229	\$0.00331	\$0.01560	
December 2024	\$0.01229	\$0.00331	\$0.01560	

R

Continued on Sheet No. D-3.00

Issued: 04-23-24
By G R Haehnel
Chief Executive Officer
Marquette, Michigan

Michigan Public Service
Commission
April 25, 2024
Filed by: DW

Effective Jan - Dec
2024 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-21433

CANCELLED
BY ORDER U-21433
REMOVED BY DW
DATE 05-29-24

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2024 PSCR Plan, Case No. U-21433)

200th Revised Sheet No. D-2.00
Replaces 199th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Billing Months	Power Supply Cost Recovery Factors			
	Authorized 2024 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2024 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
February 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
March 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
April 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
May 2024	\$0.01229	\$0.00331	\$0.01560	
June 2024	\$0.01229	\$0.00331	\$0.01560	
July 2024	\$0.01229	\$0.00331	\$0.01560	
August 2024	\$0.01229	\$0.00331	\$0.01560	
September 2024	\$0.01229	\$0.00331	\$0.01560	
October 2024	\$0.01229	\$0.00331	\$0.01560	
November 2024	\$0.01229	\$0.00331	\$0.01560	
December 2024	\$0.01229	\$0.00331	\$0.01560	

Continued on Sheet No. D-3.00

Issued: 03-26-24
By G R Haehnel
Chief Executive Officer
Marquette, Michigan

Michigan Public Service
Commission
March 27, 2024
Filed by: DW

Effective Jan - Dec
2024 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-21433

CANCELLED
BY ORDER U-21433
REMOVED BY DW
DATE 04-25-24

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2024 PSCR Plan, Case No. U-21433)

199th Revised Sheet No. D-2.00
Replaces 198th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Billing Months	Power Supply Cost Recovery Factors			
	Authorized 2024 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2024 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
February 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
March 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
April 2024	\$0.01229	\$0.00331	\$0.01560	
May 2024	\$0.01229	\$0.00331	\$0.01560	
June 2024	\$0.01229	\$0.00331	\$0.01560	
July 2024	\$0.01229	\$0.00331	\$0.01560	
August 2024	\$0.01229	\$0.00331	\$0.01560	
September 2024	\$0.01229	\$0.00331	\$0.01560	
October 2024	\$0.01229	\$0.00331	\$0.01560	
November 2024	\$0.01229	\$0.00331	\$0.01560	
December 2024	\$0.01229	\$0.00331	\$0.01560	

Continued on Sheet No. D-3.00

Issued: 02-29-24
By G R Haehnel
Chief Executive Officer
Marquette, Michigan

Michigan Public Service
Commission
February 29, 2024
Filed by: DW

Effective Jan - Dec
2024 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-21433

CANCELLED
BY ORDER U-21433
REMOVED BY DW
DATE 03-27-24

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2024 PSCR Plan, Case No. U-21433)

198th Revised Sheet No. D-2.00
Replaces 197th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2024 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2024 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
February 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
March 2024	\$0.01229	\$0.00331	\$0.01560	
April 2024	\$0.01229	\$0.00331	\$0.01560	
May 2024	\$0.01229	\$0.00331	\$0.01560	
June 2024	\$0.01229	\$0.00331	\$0.01560	
July 2024	\$0.01229	\$0.00331	\$0.01560	
August 2024	\$0.01229	\$0.00331	\$0.01560	
September 2024	\$0.01229	\$0.00331	\$0.01560	
October 2024	\$0.01229	\$0.00331	\$0.01560	
November 2024	\$0.01229	\$0.00331	\$0.01560	
December 2024	\$0.01229	\$0.00331	\$0.01560	

R

Continued on Sheet No. D-3.00

Issued: 01-26-24
By G R Haehnel
Chief Executive Officer
Marquette, Michigan

Michigan Public Service
Commission

January 29, 2024

Filed by: DW

Effective Jan - Dec
2024 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-21433

CANCELLED
BY ORDER U-21433
REMOVED BY DW
DATE 02-29-24

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2024 PSCR Plan, Case No. U-21433)

197th Revised Sheet No. D-2.00
Replaces 196th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

	Billing Months	Authorized 2024 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2024 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
R	January 2024	\$0.01229	\$0.00331	\$0.01560	\$0.01504
R	February 2024	\$0.01229	\$0.00331	\$0.01560	
R	March 2024	\$0.01229	\$0.00331	\$0.01560	
R	April 2024	\$0.01229	\$0.00331	\$0.01560	
R	May 2024	\$0.01229	\$0.00331	\$0.01560	
R	June 2024	\$0.01229	\$0.00331	\$0.01560	
R	July 2024	\$0.01229	\$0.00331	\$0.01560	
R	August 2024	\$0.01229	\$0.00331	\$0.01560	
R	September 2024	\$0.01229	\$0.00331	\$0.01560	
R	October 2024	\$0.01229	\$0.00331	\$0.01560	
R	November 2024	\$0.01229	\$0.00331	\$0.01560	
R	December 2024	\$0.01229	\$0.00331	\$0.01560	

Continued on Sheet No. D-3.00

Issued: 12-20-23
By G R Haehnel
Chief Executive Officer
Marquette, Michigan

Michigan Public Service
Commission
December 29, 2023
Filed by: DW

Effective Jan - Dec
2024 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-21433

CANCELLED
BY ORDER U-21433
REMOVED BY DW
DATE 01-29-24

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2023 PSCR Plan, Case No. U-21267)

196th Revised Sheet No. D-2.00
Replaces 195th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Billing Months	Power Supply Cost Recovery Factors			
	Authorized 2023 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2023 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2023	\$0.01010	\$0.00494	\$0.01504	\$0.00060
February 2023	\$0.01010	\$0.00494	\$0.01504	\$0.00060
March 2023	\$0.01010	\$0.00494	\$0.01504	\$0.01504
April 2023	\$0.01010	\$0.00494	\$0.01504	\$0.01504
May 2023	\$0.01010	\$0.00494	\$0.01504	\$0.01504
June 2023	\$0.01010	\$0.00494	\$0.01504	\$0.01504
July 2023	\$0.01010	\$0.00494	\$0.01504	\$0.01504
August 2023	\$0.01010	\$0.00494	\$0.01504	\$0.01504
September 2023	\$0.01010	\$0.00494	\$0.01504	\$0.01504
October 2023	\$0.01010	\$0.00494	\$0.01504	\$0.01504
November 2023	\$0.01010	\$0.00494	\$0.01504	\$0.01504
December 2023	\$0.01010	\$0.00494	\$0.01504	\$0.01504

R

Continued on Sheet No. D-3.00

Issued: 11-08-23
By G R Haehnel
Chief Executive Officer
Marquette, Michigan

Michigan Public Service
Commission
November 13, 2023
Filed by: DW

Effective Jan - Dec
2023 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-21267

CANCELLED
BY ORDER U-21433, U-21267
REMOVED BY DW
DATE 12-29-23

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2023 PSCR Plan, Case No. U-21267)

195th Revised Sheet No. D-2.00
Replaces 194th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Billing Months	Power Supply Cost Recovery Factors			
	Authorized 2023 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2023 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2023	\$0.01010	\$0.00494	\$0.01504	\$0.00060
February 2023	\$0.01010	\$0.00494	\$0.01504	\$0.00060
March 2023	\$0.01010	\$0.00494	\$0.01504	\$0.01504
April 2023	\$0.01010	\$0.00494	\$0.01504	\$0.01504
May 2023	\$0.01010	\$0.00494	\$0.01504	\$0.01504
June 2023	\$0.01010	\$0.00494	\$0.01504	\$0.01504
July 2023	\$0.01010	\$0.00494	\$0.01504	\$0.01504
August 2023	\$0.01010	\$0.00494	\$0.01504	\$0.01504
September 2023	\$0.01010	\$0.00494	\$0.01504	\$0.01504
October 2023	\$0.01010	\$0.00494	\$0.01504	\$0.01504
November 2023	\$0.01010	\$0.00494	\$0.01504	\$0.01504
December 2023	\$0.01010	\$0.00494	\$0.01504	\$0.01504

R

Continued on Sheet No. D-3.00

Issued: 10-11-23
By G R Haehnel
Chief Executive Officer
Marquette, Michigan

Michigan Public Service
Commission
October 13, 2023
Filed by: DW

Effective Jan - Dec
2023 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-21267

CANCELLED
BY ORDER U-21267
REMOVED BY DW
DATE 11-13-23

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2023 PSCR Plan, Case No. U-21267)

194th Revised Sheet No. D-2.00
Replaces 193rd Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Billing Months	Power Supply Cost Recovery Factors			
	Authorized 2023 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2023 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2023	\$0.01010	\$0.00494	\$0.01504	\$0.00060
February 2023	\$0.01010	\$0.00494	\$0.01504	\$0.00060
March 2023	\$0.01010	\$0.00494	\$0.01504	\$0.01504
April 2023	\$0.01010	\$0.00494	\$0.01504	\$0.01504
May 2023	\$0.01010	\$0.00494	\$0.01504	\$0.01504
June 2023	\$0.01010	\$0.00494	\$0.01504	\$0.01504
July 2023	\$0.01010	\$0.00494	\$0.01504	\$0.01504
August 2023	\$0.01010	\$0.00494	\$0.01504	\$0.01504
September 2023	\$0.01010	\$0.00494	\$0.01504	\$0.01504
October 2023	\$0.01010	\$0.00494	\$0.01504	\$0.01504
November 2023	\$0.01010	\$0.00494	\$0.01504	
December 2023	\$0.01010	\$0.00494	\$0.01504	

R

Continued on Sheet No. D-3.00

Issued: 09-25-23
By G R Haehnel
Chief Executive Officer
Marquette, Michigan

Michigan Public Service
Commission
September 25, 2023
Filed by: DW

Effective Jan - Dec
2023 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-21267

CANCELLED
BY ORDER U-21267
REMOVED BY DW
DATE 10-13-23

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2023 PSCR Plan, Case No. U-21267)

193rd Revised Sheet No. D-2.00
Replaces 192nd Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Billing Months	Power Supply Cost Recovery Factors			
	Authorized 2023 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2023 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2023	\$0.01010	\$0.00494	\$0.01504	\$0.00060
February 2023	\$0.01010	\$0.00494	\$0.01504	\$0.00060
March 2023	\$0.01010	\$0.00494	\$0.01504	\$0.01504
April 2023	\$0.01010	\$0.00494	\$0.01504	\$0.01504
May 2023	\$0.01010	\$0.00494	\$0.01504	\$0.01504
June 2023	\$0.01010	\$0.00494	\$0.01504	\$0.01504
July 2023	\$0.01010	\$0.00494	\$0.01504	\$0.01504
August 2023	\$0.01010	\$0.00494	\$0.01504	\$0.01504
September 2023	\$0.01010	\$0.00494	\$0.01504	\$0.01504
October 2023	\$0.01010	\$0.00494	\$0.01504	
November 2023	\$0.01010	\$0.00494	\$0.01504	
December 2023	\$0.01010	\$0.00494	\$0.01504	

R

Continued on Sheet No. D-3.00

Issued: 08-15-23
By G R Haehnel
Chief Executive Officer
Marquette, Michigan

Michigan Public Service
Commission
August 21, 2023
Filed by: DW

Effective Jan - Dec
2023 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-21267

CANCELLED
BY ORDER U-21267
REMOVED BY DW
DATE 09-25-23

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2023 PSCR Plan, Case No. U-21267)

192nd Revised Sheet No. D-2.00
Replaces 191st Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Billing Months	Power Supply Cost Recovery Factors			
	Authorized 2023 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2023 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2023	\$0.01010	\$0.00494	\$0.01504	\$0.00060
February 2023	\$0.01010	\$0.00494	\$0.01504	\$0.00060
March 2023	\$0.01010	\$0.00494	\$0.01504	\$0.01504
April 2023	\$0.01010	\$0.00494	\$0.01504	\$0.01504
May 2023	\$0.01010	\$0.00494	\$0.01504	\$0.01504
June 2023	\$0.01010	\$0.00494	\$0.01504	\$0.01504
July 2023	\$0.01010	\$0.00494	\$0.01504	\$0.01504
August 2023	\$0.01010	\$0.00494	\$0.01504	\$0.01504
September 2023	\$0.01010	\$0.00494	\$0.01504	
October 2023	\$0.01010	\$0.00494	\$0.01504	
November 2023	\$0.01010	\$0.00494	\$0.01504	
December 2023	\$0.01010	\$0.00494	\$0.01504	

R

Continued on Sheet No. D-3.00

Issued: 07-12-23
By G R Haehnel
Chief Executive Officer
Marquette, Michigan

Michigan Public Service
Commission
July 17, 2023
Filed by: DW

Effective Jan - Dec
2023 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-21267

CANCELLED
BY ORDER U-21267
REMOVED BY DW
DATE 08-21-23

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2023 PSCR Plan, Case No. U-21267)

191st Revised Sheet No. D-2.00
Replaces 190th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery				PSCR
Continued from Sheet No. D-1.00				
Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.				
<u>ALL CLASSES</u>				
Power Supply Cost Recovery Factors				
	Authorized 2023 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2023 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
Billing Months				
January 2023	\$0.01010	\$0.00494	\$0.01504	\$0.00060
February 2023	\$0.01010	\$0.00494	\$0.01504	\$0.00060
March 2023	\$0.01010	\$0.00494	\$0.01504	\$0.01504
April 2023	\$0.01010	\$0.00494	\$0.01504	\$0.01504
May 2023	\$0.01010	\$0.00494	\$0.01504	\$0.01504
June 2023	\$0.01010	\$0.00494	\$0.01504	\$0.01504
July 2023	\$0.01010	\$0.00494	\$0.01504	\$0.01504
August 2023	\$0.01010	\$0.00494	\$0.01504	
September 2023	\$0.01010	\$0.00494	\$0.01504	
October 2023	\$0.01010	\$0.00494	\$0.01504	
November 2023	\$0.01010	\$0.00494	\$0.01504	
December 2023	\$0.01010	\$0.00494	\$0.01504	
Continued on Sheet No. D-3.00				

R

Issued: 06-21-23
By G R Haehnel
Chief Executive Officer
Marquette, Michigan

CANCELLED
BY ORDER U-21267
REMOVED BY DW
DATE 07-17-23

Michigan Public Service
Commission
June 26, 2023
Filed by: DW

Effective Jan - Dec
2023 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-21267

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2023 PSCR Plan, Case No. U-21267)

190th Revised Sheet No. D-2.00
Replaces 189th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Billing Months	Power Supply Cost Recovery Factors			
	Authorized 2023 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2023 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2023	\$0.01010	\$0.00494	\$0.01504	\$0.00060
February 2023	\$0.01010	\$0.00494	\$0.01504	\$0.00060
March 2023	\$0.01010	\$0.00494	\$0.01504	\$0.01504
April 2023	\$0.01010	\$0.00494	\$0.01504	\$0.01504
May 2023	\$0.01010	\$0.00494	\$0.01504	\$0.01504
June 2023	\$0.01010	\$0.00494	\$0.01504	\$0.01504
July 2023	\$0.01010	\$0.00494	\$0.01504	
August 2023	\$0.01010	\$0.00494	\$0.01504	
September 2023	\$0.01010	\$0.00494	\$0.01504	
October 2023	\$0.01010	\$0.00494	\$0.01504	
November 2023	\$0.01010	\$0.00494	\$0.01504	
December 2023	\$0.01010	\$0.00494	\$0.01504	

R

Continued on Sheet No. D-3.00

Issued: 05-17-23
By G R Haehnel
Chief Financial Officer
Marquette, Michigan

Michigan Public Service
Commission
May 19, 2023
Filed by: DW

Effective Jan - Dec
2023 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-21267

CANCELLED
BY ORDER U-21267
REMOVED BY DW
DATE 06-26-23

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2023 PSCR Plan, Case No. U-21267)

189th Revised Sheet No. D-2.00
Replaces 188th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery				PSCR
Continued from Sheet No. D-1.00				
Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.				
<u>ALL CLASSES</u>				
Power Supply Cost Recovery Factors				
	Authorized 2023 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2023 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
Billing Months				
January 2023	\$0.01010	\$0.00494	\$0.01504	\$0.00060
February 2023	\$0.01010	\$0.00494	\$0.01504	\$0.00060
March 2023	\$0.01010	\$0.00494	\$0.01504	\$0.01504
April 2023	\$0.01010	\$0.00494	\$0.01504	\$0.01504
May 2023	\$0.01010	\$0.00494	\$0.01504	\$0.01504
June 2023	\$0.01010	\$0.00494	\$0.01504	
July 2023	\$0.01010	\$0.00494	\$0.01504	
August 2023	\$0.01010	\$0.00494	\$0.01504	
September 2023	\$0.01010	\$0.00494	\$0.01504	
October 2023	\$0.01010	\$0.00494	\$0.01504	
November 2023	\$0.01010	\$0.00494	\$0.01504	
December 2023	\$0.01010	\$0.00494	\$0.01504	
Continued on Sheet No. D-3.00				

R

Issued: 04-17-23
By G R Haehnel
Chief Financial Officer
Marquette, Michigan

Michigan Public Service
Commission
April 17, 2023
Filed by: DW

Effective Jan - Dec
2023 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-21267

CANCELLED
BY ORDER U-21267
REMOVED BY DW
DATE 05-19-23

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2023 PSCR Plan, Case No. U-21058)

188th Revised Sheet No. D-2.00
Replaces 187th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2023 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2023 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2023	\$0.01010	\$0.00494	\$0.01504	\$0.00060
February 2023	\$0.01010	\$0.00494	\$0.01504	\$0.00060
March 2023	\$0.01010	\$0.00494	\$0.01504	\$0.01504
April 2023	\$0.01010	\$0.00494	\$0.01504	\$0.01504
May 2023	\$0.01010	\$0.00494	\$0.01504	
June 2023	\$0.01010	\$0.00494	\$0.01504	
July 2023	\$0.01010	\$0.00494	\$0.01504	
August 2023	\$0.01010	\$0.00494	\$0.01504	
September 2023	\$0.01010	\$0.00494	\$0.01504	
October 2023	\$0.01010	\$0.00494	\$0.01504	
November 2023	\$0.01010	\$0.00494	\$0.01504	
December 2023	\$0.01010	\$0.00494	\$0.01504	

R

Continued on Sheet No. D-3.00

Issued: 03-23-23
By G R Haehnel
Chief Financial Officer
Marquette, Michigan

Michigan Public Service
Commission
March 23, 2023
Filed by: DW

Effective Jan - Dec
2023 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-21267

CANCELLED
BY ORDER U-21267
REMOVED BY DW
DATE 04-17-23

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2023 PSCR Plan, Case No. U-21058)

187th Revised Sheet No. D-2.00
Replaces 186th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery				PSCR
Continued from Sheet No. D-1.00				
Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.				
<u>ALL CLASSES</u>				
Power Supply Cost Recovery Factors				
	Authorized 2023 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2023 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
Billing Months				
January 2023	\$0.01010	\$0.00494	\$0.01504	\$0.00060
February 2023	\$0.01010	\$0.00494	\$0.01504	\$0.00060
March 2023	\$0.01010	\$0.00494	\$0.01504	\$0.01504
April 2023	\$0.01010	\$0.00494	\$0.01504	
May 2023	\$0.01010	\$0.00494	\$0.01504	
June 2023	\$0.01010	\$0.00494	\$0.01504	
July 2023	\$0.01010	\$0.00494	\$0.01504	
August 2023	\$0.01010	\$0.00494	\$0.01504	
September 2023	\$0.01010	\$0.00494	\$0.01504	
October 2023	\$0.01010	\$0.00494	\$0.01504	
November 2023	\$0.01010	\$0.00494	\$0.01504	
December 2023	\$0.01010	\$0.00494	\$0.01504	
Continued on Sheet No. D-3.00				

R

Issued: 02-20-23
By G R Haehnel
Chief Financial Officer
Marquette, Michigan

CANCELLED
BY ORDER U-21267
REMOVED BY DW
DATE 03-23-23

Michigan Public Service
Commission
February 22, 2023
Filed by: MT

Effective Jan - Dec
2023 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-21267

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2023 PSCR Plan, Case No. U-21058)

186th Revised Sheet No. D-2.00
Replaces 185th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery				PSCR
Continued from Sheet No. D-1.00				
Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.				
<u>ALL CLASSES</u>				
Power Supply Cost Recovery Factors				
	Authorized 2023 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2023 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
Billing Months				
January 2023	\$0.01010	\$0.00494	\$0.01504	\$0.00060
February 2023	\$0.01010	\$0.00494	\$0.01504	\$0.00060
March 2023	\$0.01010	\$0.00494	\$0.01504	
April 2023	\$0.01010	\$0.00494	\$0.01504	
May 2023	\$0.01010	\$0.00494	\$0.01504	
June 2023	\$0.01010	\$0.00494	\$0.01504	
July 2023	\$0.01010	\$0.00494	\$0.01504	
August 2023	\$0.01010	\$0.00494	\$0.01504	
September 2023	\$0.01010	\$0.00494	\$0.01504	
October 2023	\$0.01010	\$0.00494	\$0.01504	
November 2023	\$0.01010	\$0.00494	\$0.01504	
December 2023	\$0.01010	\$0.00494	\$0.01504	
Continued on Sheet No. D-3.00				

R

Issued: 01-18-23
By G R Haehnel
Chief Financial Officer
Marquette, Michigan

Michigan Public Service
Commission
January 19, 2023
Filed by: DW

Effective Jan - Dec
2023 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-21267

CANCELLED
BY ORDER U-21267
REMOVED BY MT
DATE 02-22-23

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2023 PSCR Plan, Case No. U-21058)

185th Revised Sheet No. D-2.00
Replaces 184th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

	Authorized 2023 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2023 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh	
R	January 2023	\$0.01010	\$0.00494	\$0.01504	\$0.00060
R	February 2023	\$0.01010	\$0.00494	\$0.01504	
R	March 2023	\$0.01010	\$0.00494	\$0.01504	
R	April 2023	\$0.01010	\$0.00494	\$0.01504	
R	May 2023	\$0.01010	\$0.00494	\$0.01504	
R	June 2023	\$0.01010	\$0.00494	\$0.01504	
R	July 2023	\$0.01010	\$0.00494	\$0.01504	
R	August 2023	\$0.01010	\$0.00494	\$0.01504	
R	September 2023	\$0.01010	\$0.00494	\$0.01504	
R	October 2023	\$0.01010	\$0.00494	\$0.01504	
R	November 2023	\$0.01010	\$0.00494	\$0.01504	
R	December 2023	\$0.01010	\$0.00494	\$0.01504	

Continued on Sheet No. D-3.00

Issued: 12-19-22
By G R Haehnel
Chief Financial Officer
Marquette, Michigan

Michigan Public Service
Commission
December 22, 2022
Filed by: DW

Effective Jan - Dec
2023 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-21267

CANCELLED
BY ORDER U-21267
REMOVED BY DW
DATE 01-19-23

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2022 PSCR Plan, Case No. U-21058)

184th Revised Sheet No. D-2.00
Replaces 183rd Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery				PSCR
Continued from Sheet No. D-1.00				
Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.				
<u>ALL CLASSES</u>				
Power Supply Cost Recovery Factors				
	Authorized 2022 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2022 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
Billing Months				
January 2022	(\$0.00120)	\$0.00039	(\$0.00081)	(\$0.00081)
February 2022	(\$0.00120)	\$0.00039	(\$0.00081)	(\$0.00081)
March 2022	(\$0.00120)	\$0.00039	(\$0.00081)	(\$0.00081)
April 2022	(\$0.00120)	\$0.00039	(\$0.00081)	(\$0.00081)
May 2022	(\$0.00120)	\$0.00039	(\$0.00081)	(\$0.00081)
June 2022	(\$0.00120)	\$0.00180	\$0.00060	\$0.00060
July 2022	(\$0.00120)	\$0.00180	\$0.00060	\$0.00060
August 2022	(\$0.00120)	\$0.00180	\$0.00060	\$0.00060
September 2022	(\$0.00120)	\$0.00180	\$0.00060	\$0.00060
October 2022	(\$0.00120)	\$0.00180	\$0.00060	\$0.00060
November 2022	(\$0.00120)	\$0.00180	\$0.00060	\$0.00060
December 2022	(\$0.00120)	\$0.00180	\$0.00060	\$0.00060
Continued on Sheet No. D-3.00				

R

Issued: 11-15-22
By G R Haehnel
Chief Financial Officer
Marquette, Michigan

Michigan Public Service
Commission
November 16, 2022
Filed by: DW

Effective Jan - Dec
2022 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-21058

CANCELLED
BY
ORDER U-21267, U-21058
REMOVED BY DW
DATE 12-22-22

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2022 PSCR Plan, Case No. U-21058)

183rd Revised Sheet No. D-2.00
Replaces 182nd Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Billing Months	Power Supply Cost Recovery Factors			
	Authorized 2022 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2022 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2022	(\$0.00120)	\$0.00039	(\$0.00081)	(\$0.00081)
February 2022	(\$0.00120)	\$0.00039	(\$0.00081)	(\$0.00081)
March 2022	(\$0.00120)	\$0.00039	(\$0.00081)	(\$0.00081)
April 2022	(\$0.00120)	\$0.00039	(\$0.00081)	(\$0.00081)
May 2022	(\$0.00120)	\$0.00039	(\$0.00081)	(\$0.00081)
June 2022	(\$0.00120)	\$0.00180	\$0.00060	\$0.00060
July 2022	(\$0.00120)	\$0.00180	\$0.00060	\$0.00060
August 2022	(\$0.00120)	\$0.00180	\$0.00060	\$0.00060
September 2022	(\$0.00120)	\$0.00180	\$0.00060	\$0.00060
October 2022	(\$0.00120)	\$0.00180	\$0.00060	\$0.00060
November 2022	(\$0.00120)	\$0.00180	\$0.00060	\$0.00060
December 2022	(\$0.00120)	\$0.00180	\$0.00060	\$0.00060

R

Continued on Sheet No. D-3.00

Issued: 10-14-22
By G R Haehnel
Chief Financial Officer
Marquette, Michigan

CANCELLED
BY ORDER U-21058
REMOVED BY DW
DATE 11-16-22

Michigan Public Service
Commission
October 18, 2022
Filed by: DW

Effective Jan - Dec
2022 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-21058

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2022 PSCR Plan, Case No. U-21058)

182nd Revised Sheet No. D-2.00
Replaces 181st Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery				PSCR
Continued from Sheet No. D-1.00				
Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.				
<u>ALL CLASSES</u>				
Power Supply Cost Recovery Factors				
	Authorized 2022 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2022 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
Billing Months				
January 2022	(\$0.00120)	\$0.00039	(\$0.00081)	(\$0.00081)
February 2022	(\$0.00120)	\$0.00039	(\$0.00081)	(\$0.00081)
March 2022	(\$0.00120)	\$0.00039	(\$0.00081)	(\$0.00081)
April 2022	(\$0.00120)	\$0.00039	(\$0.00081)	(\$0.00081)
May 2022	(\$0.00120)	\$0.00039	(\$0.00081)	(\$0.00081)
June 2022	(\$0.00120)	\$0.00180	\$0.00060	\$0.00060
July 2022	(\$0.00120)	\$0.00180	\$0.00060	\$0.00060
August 2022	(\$0.00120)	\$0.00180	\$0.00060	\$0.00060
September 2022	(\$0.00120)	\$0.00180	\$0.00060	\$0.00060
October 2022	(\$0.00120)	\$0.00180	\$0.00060	\$0.00060
November 2022	(\$0.00120)	\$0.00180	\$0.00060	
December 2022	(\$0.00120)	\$0.00180	\$0.00060	
Continued on Sheet No. D-3.00				

R

Issued: 09-22-22
By G R Haehnel
Chief Financial Officer
Marquette, Michigan

Michigan Public Service
Commission
September 23, 2022
Filed by: DW

Effective Jan - Dec
2022 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-21058

CANCELLED
BY ORDER U-21058
REMOVED BY DW
DATE 10-18-22

D1. Power Supply Cost Recovery				PSCR
Continued from Sheet No. D-1.00				
Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.				
<u>ALL CLASSES</u>				
Power Supply Cost Recovery Factors				
	Authorized 2022 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2022 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
Billing Months				
January 2022	(\$0.00120)	\$0.00039	(\$0.00081)	(\$0.00081)
February 2022	(\$0.00120)	\$0.00039	(\$0.00081)	(\$0.00081)
March 2022	(\$0.00120)	\$0.00039	(\$0.00081)	(\$0.00081)
April 2022	(\$0.00120)	\$0.00039	(\$0.00081)	(\$0.00081)
May 2022	(\$0.00120)	\$0.00039	(\$0.00081)	(\$0.00081)
June 2022	(\$0.00120)	\$0.00180	\$0.00060	\$0.00060
July 2022	(\$0.00120)	\$0.00180	\$0.00060	\$0.00060
August 2022	(\$0.00120)	\$0.00180	\$0.00060	\$0.00060
September 2022	(\$0.00120)	\$0.00180	\$0.00060	
October 2022	(\$0.00120)	\$0.00180	\$0.00060	
November 2022	(\$0.00120)	\$0.00180	\$0.00060	
December 2022	(\$0.00120)	\$0.00180	\$0.00060	
Continued on Sheet No. D-3.00				

R

Issued: 07-19-22
By G R Haehnel
Chief Financial Officer
Marquette, Michigan

CANCELLED
BY ORDER U-21058
REMOVED BY DW
DATE 08-16-22

Michigan Public Service
Commission
July 20, 2022
Filed by: DW

Effective Jan - Dec
2022 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-21058

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2022 PSCR Plan, Case No. U-21058)

179th Revised Sheet No. D-2.00
Replaces 178th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery				PSCR
Continued from Sheet No. D-1.00				
Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.				
<u>ALL CLASSES</u>				
Power Supply Cost Recovery Factors				
	Authorized 2022 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2022 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
Billing Months				
January 2022	(\$0.00120)	\$0.00039	(\$0.00081)	(\$0.00081)
February 2022	(\$0.00120)	\$0.00039	(\$0.00081)	(\$0.00081)
March 2022	(\$0.00120)	\$0.00039	(\$0.00081)	(\$0.00081)
April 2022	(\$0.00120)	\$0.00039	(\$0.00081)	(\$0.00081)
May 2022	(\$0.00120)	\$0.00039	(\$0.00081)	(\$0.00081)
June 2022	(\$0.00120)	\$0.00180	\$0.00060	\$0.00060
July 2022	(\$0.00120)	\$0.00180	\$0.00060	\$0.00060
August 2022	(\$0.00120)	\$0.00180	\$0.00060	
September 2022	(\$0.00120)	\$0.00180	\$0.00060	
October 2022	(\$0.00120)	\$0.00180	\$0.00060	
November 2022	(\$0.00120)	\$0.00180	\$0.00060	
December 2022	(\$0.00120)	\$0.00180	\$0.00060	
Continued on Sheet No. D-3.00				

R

Issued: 06-15-22
By G R Haehnel
Chief Financial Officer
Marquette, Michigan

Michigan Public Service
Commission
June 15, 2022
Filed by: DW

Effective Jan - Dec
2022 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-21058

CANCELLED
BY ORDER U-21058
REMOVED BY DW
DATE 07-20-22

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2022 PSCR Plan, Case No. U-21058)

178th Revised Sheet No. D-2.00
Replaces 177th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery				PSCR	
Continued from Sheet No. D-1.00					
Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.					
<u>ALL CLASSES</u>					
Power Supply Cost Recovery Factors					
	Authorized 2022 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2022 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh	
Billing Months					
	January 2022	(\$0.00120)	\$0.00039	(\$0.00081)	(\$0.00081)
	February 2022	(\$0.00120)	\$0.00039	(\$0.00081)	(\$0.00081)
	March 2022	(\$0.00120)	\$0.00039	(\$0.00081)	(\$0.00081)
	April 2022	(\$0.00120)	\$0.00039	(\$0.00081)	(\$0.00081)
	May 2022	(\$0.00120)	\$0.00039	(\$0.00081)	(\$0.00081)
R	June 2022	(\$0.00120)	\$0.00180	\$0.00060	\$0.00060
R	July 2022	(\$0.00120)	\$0.00180	\$0.00060	
R	August 2022	(\$0.00120)	\$0.00180	\$0.00060	
R	September 2022	(\$0.00120)	\$0.00180	\$0.00060	
R	October 2022	(\$0.00120)	\$0.00180	\$0.00060	
R	November 2022	(\$0.00120)	\$0.00180	\$0.00060	
R	December 2022	(\$0.00120)	\$0.00180	\$0.00060	
Continued on Sheet No. D-3.00					

Issued: 05-24-22
By G R Haehnel
Chief Financial Officer
Marquette, Michigan

CANCELLED
BY ORDER U-21058
REMOVED BY DW
DATE 06-15-22

Michigan Public Service
Commission
May 25, 2022
Filed by: DW

Effective Jan - Dec
2022 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-21058

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2022 PSCR Plan, Case No. U-21058)

177th Revised Sheet No. D-2.00
Replaces 176th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery				PSCR
Continued from Sheet No. D-1.00				
Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.				
<u>ALL CLASSES</u>				
Power Supply Cost Recovery Factors				
	Authorized 2022 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2022 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
Billing Months				
January 2022	(\$0.00120)	\$0.00039	(\$0.00081)	(\$0.00081)
February 2022	(\$0.00120)	\$0.00039	(\$0.00081)	(\$0.00081)
March 2022	(\$0.00120)	\$0.00039	(\$0.00081)	(\$0.00081)
April 2022	(\$0.00120)	\$0.00039	(\$0.00081)	(\$0.00081)
May 2022	(\$0.00120)	\$0.00039	(\$0.00081)	(\$0.00081)
June 2022	(\$0.00120)	\$0.00039	(\$0.00081)	
July 2022	(\$0.00120)	\$0.00039	(\$0.00081)	
August 2022	(\$0.00120)	\$0.00039	(\$0.00081)	
September 2022	(\$0.00120)	\$0.00039	(\$0.00081)	
October 2022	(\$0.00120)	\$0.00039	(\$0.00081)	
November 2022	(\$0.00120)	\$0.00039	(\$0.00081)	
December 2022	(\$0.00120)	\$0.00039	(\$0.00081)	
Continued on Sheet No. D-3.00				

R

Issued: 05-03-22
By G R Haehnel
Chief Financial Officer
Marquette, Michigan

CANCELLED
BY ORDER U-21058
REMOVED BY DW
DATE 05-25-22

Michigan Public Service
Commission
May 4, 2022
Filed by: MT

Effective Jan - Dec
2022 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-21058

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2022 PSCR Plan, Case No. U-21058)

176th Revised Sheet No. D-2.00
Replaces 175th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery				PSCR
Continued from Sheet No. D-1.00				
Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.				
<u>ALL CLASSES</u>				
Power Supply Cost Recovery Factors				
	Authorized 2022 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2022 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
Billing Months				
January 2022	(\$0.00120)	\$0.00039	(\$0.00081)	(\$0.00081)
February 2022	(\$0.00120)	\$0.00039	(\$0.00081)	(\$0.00081)
March 2022	(\$0.00120)	\$0.00039	(\$0.00081)	(\$0.00081)
April 2022	(\$0.00120)	\$0.00039	(\$0.00081)	(\$0.00081)
May 2022	(\$0.00120)	\$0.00039	(\$0.00081)	
June 2022	(\$0.00120)	\$0.00039	(\$0.00081)	
July 2022	(\$0.00120)	\$0.00039	(\$0.00081)	
August 2022	(\$0.00120)	\$0.00039	(\$0.00081)	
September 2022	(\$0.00120)	\$0.00039	(\$0.00081)	
October 2022	(\$0.00120)	\$0.00039	(\$0.00081)	
November 2022	(\$0.00120)	\$0.00039	(\$0.00081)	
December 2022	(\$0.00120)	\$0.00039	(\$0.00081)	
Continued on Sheet No. D-3.00				

R

Issued: 03-17-22
By G R Haehnel
Chief Financial Officer
Marquette, Michigan

CANCELLED
BY ORDER U-21058
REMOVED BY MT
DATE 05-04-22

Michigan Public Service
Commission
March 21, 2022
Filed by: MT

Effective Jan - Dec
2022 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-21058

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2022 PSCR Plan, Case No. U-21058)

175th Revised Sheet No. D-2.00
Replaces 174th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Billing Months	Power Supply Cost Recovery Factors			
	Authorized 2022 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2022 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2022	(\$0.00120)	\$0.00039	(\$0.00081)	(\$0.00081)
February 2022	(\$0.00120)	\$0.00039	(\$0.00081)	(\$0.00081)
March 2022	(\$0.00120)	\$0.00039	(\$0.00081)	(\$0.00081)
April 2022	(\$0.00120)	\$0.00039	(\$0.00081)	
May 2022	(\$0.00120)	\$0.00039	(\$0.00081)	
June 2022	(\$0.00120)	\$0.00039	(\$0.00081)	
July 2022	(\$0.00120)	\$0.00039	(\$0.00081)	
August 2022	(\$0.00120)	\$0.00039	(\$0.00081)	
September 2022	(\$0.00120)	\$0.00039	(\$0.00081)	
October 2022	(\$0.00120)	\$0.00039	(\$0.00081)	
November 2022	(\$0.00120)	\$0.00039	(\$0.00081)	
December 2022	(\$0.00120)	\$0.00039	(\$0.00081)	

R

Continued on Sheet No. D-3.00

Issued: 02-15-22
By G R Haehnel
Chief Financial Officer
Marquette, Michigan

Michigan Public Service
Commission
February 15, 2022
Filed by: DW

Effective Jan - Dec
2022 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-21058

CANCELLED
BY ORDER U-21058
REMOVED BY MT
DATE 03-21-22

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2022 PSCR Plan, Case No. U-21058)

174th Revised Sheet No. D-2.00
Replaces 173rd Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2022 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2022 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2022	(\$0.00120)	\$0.00039	(\$0.00081)	(\$0.00081)
February 2022	(\$0.00120)	\$0.00039	(\$0.00081)	(\$0.00081)
March 2022	(\$0.00120)	\$0.00039	(\$0.00081)	
April 2022	(\$0.00120)	\$0.00039	(\$0.00081)	
May 2022	(\$0.00120)	\$0.00039	(\$0.00081)	
June 2022	(\$0.00120)	\$0.00039	(\$0.00081)	
July 2022	(\$0.00120)	\$0.00039	(\$0.00081)	
August 2022	(\$0.00120)	\$0.00039	(\$0.00081)	
September 2022	(\$0.00120)	\$0.00039	(\$0.00081)	
October 2022	(\$0.00120)	\$0.00039	(\$0.00081)	
November 2022	(\$0.00120)	\$0.00039	(\$0.00081)	
December 2022	(\$0.00120)	\$0.00039	(\$0.00081)	

R

Continued on Sheet No. D-3.00

Issued: 01-14-22
By G R Haehnel
Chief Financial Officer
Marquette, Michigan



Effective Jan - Dec
2022 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-21058

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2022 PSCR Plan, Case No. U-21058)

173rd Revised Sheet No. D-2.00
Replaces 172nd Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

	Billing Months	Authorized 2022 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2022 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
R	January 2022	(\$0.00120)	\$0.00039	(\$0.00081)	(\$0.00081)
R	February 2022	(\$0.00120)	\$0.00039	(\$0.00081)	
R	March 2022	(\$0.00120)	\$0.00039	(\$0.00081)	
R	April 2022	(\$0.00120)	\$0.00039	(\$0.00081)	
R	May 2022	(\$0.00120)	\$0.00039	(\$0.00081)	
R	June 2022	(\$0.00120)	\$0.00039	(\$0.00081)	
R	July 2022	(\$0.00120)	\$0.00039	(\$0.00081)	
R	August 2022	(\$0.00120)	\$0.00039	(\$0.00081)	
R	September 2022	(\$0.00120)	\$0.00039	(\$0.00081)	
R	October 2022	(\$0.00120)	\$0.00039	(\$0.00081)	
R	November 2022	(\$0.00120)	\$0.00039	(\$0.00081)	
R	December 2022	(\$0.00120)	\$0.00039	(\$0.00081)	

Continued on Sheet No. D-3.00

Issued: 12-17-21
By G R Haehnel
Chief Financial Officer
Marquette, Michigan

Michigan Public Service
Commission
December 21, 2021
Filed by: DW

Effective Jan - Dec
2022 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-21058

CANCELLED
BY
ORDER U-21058

REMOVED BY DW
DATE 01-19-22

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2021 PSCR Plan, Case No. U-20810)

172nd Revised Sheet No. D-2.00
Replaces 171st Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery				PSCR
Continued from Sheet No. D-1.00				
Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.				
<u>ALL CLASSES</u>				
Power Supply Cost Recovery Factors				
	Authorized 2021 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2021 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
Billing Months				
January 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00760)
February 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00760)
March 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00760)
April 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00760)
May 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00760)
June 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00760)
July 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00760)
August 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00510)
September 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00510)
October 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00508)
November 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00508)
December 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00508)
Continued on Sheet No. D-3.00				

R

Issued: 11-9-21
By G R Haehnel
Chief Financial Officer
Marquette, Michigan

Michigan Public Service
Commission
November 10, 2021
Filed by: MT

Effective Jan - Dec
2021 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-20810

CANCELLED
BY ORDER U-21058
REMOVED BY DW
DATE 12-21-21

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2021 PSCR Plan, Case No. U-20810)

172nd Revised Sheet No. D-2.00
Replaces 171st Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Billing Months	Power Supply Cost Recovery Factors			
	Authorized 2021 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2021 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00760)
February 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00760)
March 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00760)
April 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00760)
May 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00760)
June 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00760)
July 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00760)
August 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00510)
September 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00510)
October 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00508)
November 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00508)
December 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00508)

R

Continued on Sheet No. D-3.00

Issued: 11-9-21
By G R Haehnel
Chief Financial Officer
Marquette, Michigan

Michigan Public Service
Commission
November 10, 2021
Filed by: MT

Effective Jan - Dec
2021 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-20810

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2021 PSCR Plan, Case No. U-20810)

170th Revised Sheet No. D-2.00
Replaces 169th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Billing Months	Power Supply Cost Recovery Factors			
	Authorized 2021 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2021 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00760)
February 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00760)
March 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00760)
April 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00760)
May 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00760)
June 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00760)
July 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00760)
August 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00510)
September 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00510)
October 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00508)
November 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	
December 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	

R

Continued on Sheet No. D-3.00

Issued: 09-13-21
By G R Haehnel
Chief Financial Officer
Marquette, Michigan

Michigan Public Service
Commission
September 14, 2021
Filed by: DW

Effective Jan - Dec
2021 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-20810

CANCELLED
BY
ORDER U-20810

REMOVED BY DW
DATE 10-27-21

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2021 PSCR Plan, Case No. U-20810)

169th Revised Sheet No. D-2.00
Replaces 168th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery				PSCR
Continued from Sheet No. D-1.00				
Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.				
<u>ALL CLASSES</u>				
Power Supply Cost Recovery Factors				
	Authorized 2021 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2021 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
Billing Months				
January 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00760)
February 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00760)
March 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00760)
April 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00760)
May 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00760)
June 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00760)
July 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00760)
August 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00510)
September 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00510)
October 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	
November 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	
December 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	
Continued on Sheet No. D-3.00				

R

Issued: 08-12-21
By G R Haehnel
Chief Financial Officer
Marquette, Michigan

CANCELLED
BY ORDER U-20812
REMOVED BY: DW
DATE 09-14-21

Michigan Public Service
Commission
August 16, 2021
Filed by: DW

Effective Jan - Dec
2021 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-20810

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2021 PSCR Plan, Case No. U-20810)

168th Revised Sheet No. D-2.00
Replaces 167th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Billing Months	Power Supply Cost Recovery Factors			
	Authorized 2021 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2021 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00760)
February 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00760)
March 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00760)
April 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00760)
May 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00760)
June 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00760)
July 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00760)
August 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00510)
September 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	
October 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	
November 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	
December 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	

R

Continued on Sheet No. D-3.00

Issued: 07-08-21
By G R Haehnel
Chief Financial Officer
Marquette, Michigan

Michigan Public Service
Commission
July 13, 2021
Filed by: DW

Effective Jan - Dec
2021 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-20810

CANCELLED
BY ORDER U-20810
REMOVED BY DW
DATE 08-16-21

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2021 PSCR Plan, Case No. U-20810)

167th Revised Sheet No. D-2.00
Replaces 166th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Billing Months	Power Supply Cost Recovery Factors			
	Authorized 2021 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2021 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00760)
February 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00760)
March 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00760)
April 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00760)
May 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00760)
June 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00760)
July 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00760)
August 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	
September 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	
October 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	
November 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	
December 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	

R

Continued on Sheet No. D-3.00

Issued: 06-23-21
By G R Haehnel
Chief Financial Officer
Marquette, Michigan

Michigan Public Service
Commission
June 23, 2021
Filed by: DW

Effective Jan - Dec
2021 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-20810

CANCELLED
BY ORDER U-20810
REMOVED BY DW
DATE 07-13-21

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2021 PSCR Plan, Case No. U-20810)

166th Revised Sheet No. D-2.00
Replaces 165th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Billing Months	Power Supply Cost Recovery Factors			
	Authorized 2021 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2021 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00760)
February 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00760)
March 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00760)
April 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00760)
May 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00760)
June 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00760)
July 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00760)
August 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00760)
September 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00760)
October 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00760)
November 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00760)
December 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00760)

R

Continued on Sheet No. D-3.00

Issued: 05-19-21
By G R Haehnel
Chief Financial Officer
Marquette, Michigan

Michigan Public Service
Commission
May 20, 2021
Filed by: DW

Effective Jan - Dec
2021 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-20810

CANCELLED
BY ORDER U-20810
REMOVED BY DW
DATE 06-23-21

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2021 PSCR Plan, Case No. U-20810)

165th Revised Sheet No. D-2.00
Replaces 164th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Billing Months	Power Supply Cost Recovery Factors			
	Authorized 2021 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2021 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00760)
February 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00760)
March 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00760)
April 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00760)
May 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00760)
June 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	
July 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	
August 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	
September 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	
October 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	
November 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	
December 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	

R

Continued on Sheet No. D-3.00

Issued: 04-12-21
By G R Haehnel
Chief Financial Officer
Marquette, Michigan

Michigan Public Service
Commission
April 13, 2021
Filed by: DW

Effective Jan - Dec
2021 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-20810

CANCELLED
BY ORDER U-20810
REMOVED BY DW
DATE 05-20-21

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2021 PSCR Plan, Case No. U-20810)

164th Revised Sheet No. D-2.00
Replaces 163rd Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Billing Months	Power Supply Cost Recovery Factors			
	Authorized 2021 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2021 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00760)
February 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00760)
March 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00760)
April 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00760)
May 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	
June 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	
July 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	
August 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	
September 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	
October 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	
November 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	
December 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	

R

Continued on Sheet No. D-3.00

Issued: 03-12-21
By G R Haehnel
Chief Financial Officer
Marquette, Michigan

Michigan Public Service
Commission
March 15, 2021
Filed by: DW

Effective Jan - Dec
2021 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-20810

CANCELLED
BY
ORDER U-20810
REMOVED BY DW
DATE 04-13-21

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2021 PSCR Plan, Case No. U-20810)

163rd Revised Sheet No. D-2.00
Replaces 162nd Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Billing Months	Power Supply Cost Recovery Factors			
	Authorized 2021 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2021 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00760)
February 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00760)
March 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00760)
April 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	
May 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	
June 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	
July 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	
August 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	
September 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	
October 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	
November 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	
December 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	

Continued on Sheet No. D-3.00

Issued: 03-04-21
By G R Haehnel
Chief Financial Officer
Marquette, Michigan

CANCELLED
BY ORDER U-20810
REMOVED BY DW
DATE 03-15-21

Michigan Public Service
Commission
March 4, 2021
Filed by: DW

Effective Jan - Dec
2021 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-20810

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2021 PSCR Plan, Case No. U-20810)

162nd Revised Sheet No. D-2.00
Replaces 161st Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

R
R

Billing Months	Authorized 2021 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2021 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00760)
February 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00760)
March 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	
April 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	
May 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	
June 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	
July 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	
August 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	
September 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	
October 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	
November 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	
December 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	

R

Continued on Sheet No. D-3.00

Issued: 01-11-21
By G R Haehnel
Chief Financial Officer
Marquette, Michigan

Michigan Public Service
Commission
January 14, 2021
Filed by: DW

Effective Jan - Dec
2021 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-20810

CANCELLED
BY
ORDER U-20810
REMOVED BY DW
DATE 03-04-21

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2021 PSCR Plan, Case No. U-20810)

161st Revised Sheet No. D-2.00
Replaces 160th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

	Authorized 2021 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2021 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
R				
R				
	Billing Months			
R	January 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)
	February 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)
	March 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)
	April 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)
	May 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)
	June 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)
	July 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)
	August 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)
	September 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)
	October 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)
	November 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)
	December 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)

Continued on Sheet No. D-3.00

Issued: 12-21-20
By G R Haehnel
Chief Financial Officer
Marquette, Michigan

Michigan Public Service
Commission
December 28, 2020
Filed by: DW

Effective Jan - Dec
2021 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-20810

CANCELLED
BY ORDER U-20810
REMOVED BY DW
DATE 01-14-21

D1. Power Supply Cost Recovery				PSCR																																																																						
Continued from Sheet No. D-1.00																																																																										
<p>Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.</p> <p style="text-align: center;"><u>ALL CLASSES</u></p> <p style="text-align: center;">Power Supply Cost Recovery Factors</p> <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 25%;"></th> <th style="width: 20%; text-align: center;">Authorized 2020 Plan Year PSCR Factor \$/kWh</th> <th style="width: 20%; text-align: center;">Prior Years Over/Under Recovery Factor \$/kWh</th> <th style="width: 20%; text-align: center;">Maximum Authorized 2020 PSCR Factor \$/kWh</th> <th style="width: 15%; text-align: center;">Actual Factor Billed \$/kWh</th> </tr> </thead> <tbody> <tr><td>Billing Months</td><td></td><td></td><td></td><td></td></tr> <tr><td>January 2020</td><td>(\$0.00173)</td><td>(\$0.00032)</td><td>(\$0.00205)</td><td>(\$0.00632)</td></tr> <tr><td>February 2020</td><td>(\$0.00173)</td><td>(\$0.00032)</td><td>(\$0.00205)</td><td>(\$0.00632)</td></tr> <tr><td>March 2020</td><td>(\$0.00173)</td><td>(\$0.00032)</td><td>(\$0.00205)</td><td>(\$0.00632)</td></tr> <tr><td>April 2020</td><td>(\$0.00173)</td><td>(\$0.00032)</td><td>(\$0.00205)</td><td>(\$0.00632)</td></tr> <tr><td>May 2020</td><td>(\$0.00173)</td><td>(\$0.00032)</td><td>(\$0.00205)</td><td>(\$0.00632)</td></tr> <tr><td>June 2020</td><td>(\$0.00173)</td><td>(\$0.00032)</td><td>(\$0.00205)</td><td>(\$0.00632)</td></tr> <tr><td>July 2020</td><td>(\$0.00173)</td><td>(\$0.00032)</td><td>(\$0.00205)</td><td>(\$0.00632)</td></tr> <tr><td>August 2020</td><td>(\$0.00173)</td><td>(\$0.00032)</td><td>(\$0.00205)</td><td>(\$0.00632)</td></tr> <tr><td>September 2020</td><td>(\$0.00173)</td><td>(\$0.00032)</td><td>(\$0.00205)</td><td>(\$0.00632)</td></tr> <tr><td>October 2020</td><td>(\$0.00173)</td><td>(\$0.00032)</td><td>(\$0.00205)</td><td>(\$0.00632)</td></tr> <tr><td>November 2020</td><td>(\$0.00173)</td><td>(\$0.00032)</td><td>(\$0.00205)</td><td>(\$0.00632)</td></tr> <tr><td>December 2020</td><td>(\$0.00173)</td><td>(\$0.00032)</td><td>(\$0.00205)</td><td>(\$0.00632)</td></tr> </tbody> </table>						Authorized 2020 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2020 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh	Billing Months					January 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)	February 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)	March 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)	April 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)	May 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)	June 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)	July 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)	August 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)	September 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)	October 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)	November 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)	December 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)
	Authorized 2020 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2020 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh																																																																						
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January 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)																																																																						
February 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)																																																																						
March 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)																																																																						
April 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)																																																																						
May 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)																																																																						
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October 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)																																																																						
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December 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)																																																																						
Continued on Sheet No. D-3.00																																																																										

R

Issued: 11-24-20
By G R Haehnel
Chief Financial Officer
Marquette, Michigan

CANCELLED BY ORDER U-20810 REMOVED BY DW DATE 12-28-20

Michigan Public Service Commission November 25, 2020 Filed by: DW

Effective Jan - Dec
2020 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-20535

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2020 PSCR Plan, Case No. U-20535)

159th Revised Sheet No. D-2.00
Replaces 158th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Billing Months	Power Supply Cost Recovery Factors			
	Authorized 2020 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2020 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)
February 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)
March 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)
April 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)
May 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)
June 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)
July 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)
August 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)
September 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)
October 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)
November 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)
December 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	

R

Continued on Sheet No. D-3.00

Issued: 10-23-20
By G R Haehnel
Chief Financial Officer
Marquette, Michigan

Michigan Public Service
Commission
October 26, 2020
Filed by: DW

Effective Jan - Dec
2020 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-20535

CANCELLED
BY ORDER U-20535
REMOVED BY DW
DATE 11-25-20

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2020 PSCR Plan, Case No. U-20535)

158th Revised Sheet No. D-2.00
Replaces 157th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Billing Months	Power Supply Cost Recovery Factors			
	Authorized 2020 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2020 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)
February 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)
March 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)
April 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)
May 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)
June 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)
July 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)
August 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)
September 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)
October 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)
November 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	
December 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	

R

Continued on Sheet No. D-3.00

Issued: 09-30-20
By G R Haehnel
Chief Financial Officer
Marquette, Michigan

Michigan Public Service
Commission
September 30, 2020
Filed by: DW

Effective Jan - Dec
2020 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-20535

CANCELLED
BY ORDER U-20535
REMOVED BY DW
DATE 10-26-20

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2020 PSCR Plan, Case No. U-20535)

157th Revised Sheet No. D-2.00
Replaces 156th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Billing Months	Power Supply Cost Recovery Factors			
	Authorized 2020 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2020 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)
February 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)
March 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)
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October 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	
November 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	
December 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	

R

Continued on Sheet No. D-3.00

Issued: 08-20-20
By G R Haehnel
Chief Financial Officer
Marquette, Michigan

Michigan Public Service
Commission
August 21, 2020
Filed by: DW

Effective Jan - Dec
2020 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-20535

CANCELLED
BY ORDER U-20535
REMOVED BY DW
DATE 09-30-20

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2020 PSCR Plan, Case No. U-20535)

156th Revised Sheet No. D-2.00
Replaces 155th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Billing Months	Power Supply Cost Recovery Factors			
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March 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)
April 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)
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June 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)
July 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)
August 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)
September 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	
October 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	
November 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	
December 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	

R

Continued on Sheet No. D-3.00

Issued: 07-13-20
By G R Haehnel
Chief Financial Officer
Marquette, Michigan

Michigan Public Service
Commission
July 16, 2020
Filed by: DW

Effective Jan - Dec
2020 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-20535

CANCELLED
BY
ORDER U-20535
REMOVED BY DW
DATE 08-21-20

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2020 PSCR Plan, Case No. U-20535)

155th Revised Sheet No. D-2.00
Replaces 154th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Billing Months	Power Supply Cost Recovery Factors			
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February 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)
March 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)
April 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)
May 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)
June 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)
July 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)
August 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	
September 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	
October 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	
November 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	
December 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	

R

Continued on Sheet No. D-3.00

Issued: 06-10-20
By G R Haehnel
Chief Financial Officer
Marquette, Michigan

CANCELLED
BY ORDER U-20535
REMOVED BY DW
DATE 07-16-20

Michigan Public Service
Commission
June 16, 2020
Filed DBR

Effective Jan - Dec
2020 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-20535

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2020 PSCR Plan, Case No. U-20535)

154th Revised Sheet No. D-2.00
Replaces 153rd Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Billing Months	Power Supply Cost Recovery Factors			
	Authorized 2020 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2020 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
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February 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)
March 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)
April 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)
May 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)
June 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)
July 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)
August 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)
September 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)
October 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)
November 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)
December 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)

R

Continued on Sheet No. D-3.00

Issued: 05-19-20
By G R Haehnel
Chief Financial Officer
Marquette, Michigan

Michigan Public Service
Commission
May 20, 2020
Filed by: DW

Effective Jan - Dec
2020 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-20535

CANCELLED
BY
ORDER U-20535
REMOVED BY DW
DATE 06-16-20

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2020 PSCR Plan, Case No. U-20535)

153rd Revised Sheet No. D-2.00
Replaces 152nd Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Billing Months	Power Supply Cost Recovery Factors			
	Authorized 2020 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2020 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
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February 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)
March 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)
April 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)
May 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)
June 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	
July 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	
August 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	
September 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	
October 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	
November 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	
December 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	

R

Continued on Sheet No. D-3.00

Issued: 04-08-20
By G R Haehnel
Chief Financial Officer
Marquette, Michigan

Michigan Public Service
Commission
April 9, 2020
Filed DBR

Effective Jan - Dec
2020 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-20535

CANCELLED
BY ORDER U-20535
REMOVED BY DW
DATE 05-20-20

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2020 PSCR Plan, Case No. U-20535)

152nd Revised Sheet No. D-2.00
Replaces 151st Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Billing Months	Power Supply Cost Recovery Factors			
	Authorized 2020 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2020 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
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February 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)
March 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)
April 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)
May 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	
June 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	
July 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	
August 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	
September 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	
October 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	
November 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	
December 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	

Continued on Sheet No. D-3.00

Issued: 03-16-20
By G R Haehnel
Chief Financial Officer
Marquette, Michigan

Michigan Public Service
Commission
March 30, 2020
Filed DBR

Effective Jan - Dec
2020 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-20535

CANCELLED
BY ORDER U-20535
REMOVED BY DBR
DATE 04-09-20

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Billing Months	Power Supply Cost Recovery Factors			
	Authorized 2020 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2020 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)
February 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)
March 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)
April 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	
May 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	
June 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	
July 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	
August 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	
September 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	
October 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	
November 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	
December 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	

Continued on Sheet No. D-3.00

Issued: 2-12-20
By G R Haehnel
V.P. - Regulatory
Marquette, Michigan

Michigan Public Service
Commission
February 14, 2020
Filed DBR

Effective Jan - Dec
2020 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-20535

CANCELLED
BY ORDER U-20535
REMOVED BY DBR
DATE 03-30-20

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2020 PSCR Plan, Case No. U-20535)

150th Revised Sheet No. D-2.00
Replaces 149th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2020 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2020 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)
February 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)
March 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	
April 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	
May 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	
June 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	
July 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	
August 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	
September 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	
October 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	
November 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	
December 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	

R

Continued on Sheet No. D-3.00

Issued: 1-10-20
By G R Haehnel
V.P. - Regulatory
Marquette, Michigan

CANCELLED
BY
ORDER U-20535

REMOVED BY DBR
DATE 02-14-2020

Michigan Public Service
Commission
January 28, 2020
Filed DBR

Effective Jan - Dec
2020 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-20535

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2020 PSCR Plan, Case No. U-20535)

149th Revised Sheet No. D-2.00
Replaces 148th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2020 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2020 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)
February 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	
March 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	
April 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	
May 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	
June 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	
July 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	
August 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	
September 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	
October 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	
November 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	
December 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	

R

Continued on Sheet No. D-3.00

Issued: 12-23-19
By G R Haehnel
V.P. - Regulatory
Marquette, Michigan

CANCELLED
BY
ORDER U-20535

REMOVED BY DBR
DATE 1-28-2020

Michigan Public Service
Commission
January 28, 2020
Filed DBR

Effective Jan - Dec
2020 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-20535

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2019 PSCR Plan, Case No. U-20229)

148th Revised Sheet No. D-2.00
Replaces 147th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Billing Months	Power Supply Cost Recovery Factors			
	Authorized 2019 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2019 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	(\$0.03400)
February 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	(\$0.02200)
March 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	(\$0.01995)
April 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	(\$0.01714)
May 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	(\$0.01714)
June 2019	\$0.00000	\$0.00000	\$0.00000	(\$0.00632)
July 2019	\$0.00000	\$0.00000	\$0.00000	(\$0.00632)
August 2019	\$0.00000	\$0.00000	\$0.00000	(\$0.00632)
September 2019	\$0.00000	\$0.00000	\$0.00000	(\$0.00632)
October 2019	\$0.00000	\$0.00000	\$0.00000	(\$0.00632)
November 2019	\$0.00000	\$0.00000	\$0.00000	(\$0.00632)
December 2019	\$0.00000	\$0.00000	\$0.00000	(\$0.00632)

R

Continued on Sheet No. D-3.00

Issued: 11-11-19
By G R Haehnel
Director - Regulatory Affairs
Marquette, Michigan

Michigan Public Service
Commission
November 12, 2019
Filed DBR

Effective Jan - Dec
2019 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-20229 & U-20276

CANCELLED
BY
ORDER U-20535
REMOVED BY DBR
DATE 1-28-2020

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2019 PSCR Plan, Case No. U-20229)

147th Revised Sheet No. D-2.00
Replaces 146th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Billing Months	Power Supply Cost Recovery Factors			
	Authorized 2019 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2019 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	(\$0.03400)
February 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	(\$0.02200)
March 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	(\$0.01995)
April 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	(\$0.01714)
May 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	(\$0.01714)
June 2019	\$0.00000	\$0.00000	\$0.00000	(\$0.00632)
July 2019	\$0.00000	\$0.00000	\$0.00000	(\$0.00632)
August 2019	\$0.00000	\$0.00000	\$0.00000	(\$0.00632)
September 2019	\$0.00000	\$0.00000	\$0.00000	(\$0.00632)
October 2019	\$0.00000	\$0.00000	\$0.00000	(\$0.00632)
November 2019	\$0.00000	\$0.00000	\$0.00000	(\$0.00632)
December 2019	\$0.00000	\$0.00000	\$0.00000	(\$0.00000)

R

Continued on Sheet No. D-3.00

Issued: 10-08-19
By G R Haehnel
Director - Regulatory Affairs
Marquette, Michigan

Michigan Public Service
Commission
October 8, 2019
Filed DBR

Effective Jan - Dec
2019 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-20229 & U-20276

CANCELLED
BY
ORDER U-20229,U-20276

REMOVED BY DBR
DATE 11-12-19

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2019 PSCR Plan, Case No. U-20229)

146th Revised Sheet No. D-2.00
Replaces 145th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Billing Months	Power Supply Cost Recovery Factors			
	Authorized 2019 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2019 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	(\$0.03400)
February 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	(\$0.02200)
March 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	(\$0.01995)
April 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	(\$0.01714)
May 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	(\$0.01714)
June 2019	\$0.00000	\$0.00000	\$0.00000	(\$0.00632)
July 2019	\$0.00000	\$0.00000	\$0.00000	(\$0.00632)
August 2019	\$0.00000	\$0.00000	\$0.00000	(\$0.00632)
September 2019	\$0.00000	\$0.00000	\$0.00000	(\$0.00632)
October 2019	\$0.00000	\$0.00000	\$0.00000	(\$0.00632)
November 2019	\$0.00000	\$0.00000	\$0.00000	
December 2019	\$0.00000	\$0.00000	\$0.00000	

R

Continued on Sheet No. D-3.00

Issued: 09-13-19
By G R Haehnel
Director - Regulatory Affairs
Marquette, Michigan

Michigan Public Service
Commission
September 17, 2019
Filed DBR

Effective Jan - Dec
2019 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-20229 & U-20276

CANCELLED
BY ORDER U-20229,U-20276
REMOVED BY DBR
DATE 10-8-19

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2019 PSCR Plan, Case No. U-20229)

145th Revised Sheet No. D-2.00
Replaces 144th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2019 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2019 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	(\$0.03400)
February 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	(\$0.02200)
March 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	(\$0.01995)
April 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	(\$0.01714)
May 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	(\$0.01714)
June 2019	\$0.00000	\$0.00000	\$0.00000	(\$0.00632)
July 2019	\$0.00000	\$0.00000	\$0.00000	(\$0.00632)
August 2019	\$0.00000	\$0.00000	\$0.00000	(\$0.00632)
September 2019	\$0.00000	\$0.00000	\$0.00000	(\$0.00632)
October 2019	\$0.00000	\$0.00000	\$0.00000	
November 2019	\$0.00000	\$0.00000	\$0.00000	
December 2019	\$0.00000	\$0.00000	\$0.00000	

R

Continued on Sheet No. D-3.00

Issued: 08-12-19
By G R Haehnel
Director - Regulatory Affairs
Marquette, Michigan

CANCELLED
BY ORDER U-20229,U-20276
REMOVED BY DBR
DATE 9-17-19

Michigan Public Service
Commission
August 12, 2019
Filed DBR

Effective Jan - Dec
2019 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-20229 & U-20276

MPSC Vol No 8-ELECTRIC
(2019 PSCR Plan, Case No. U-20229)

144th Revised Sheet No. D-2.00
Replaces 143rd Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Billing Months	Power Supply Cost Recovery Factors			
	Authorized 2019 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2019 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	(\$0.03400)
February 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	(\$0.02200)
March 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	(\$0.01995)
April 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	(\$0.01714)
May 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	(\$0.01714)
June 2019	\$0.00000	\$0.00000	\$0.00000	(\$0.00632)
July 2019	\$0.00000	\$0.00000	\$0.00000	(\$0.00632)
August 2019	\$0.00000	\$0.00000	\$0.00000	(\$0.00632)
September 2019	\$0.00000	\$0.00000	\$0.00000	
October 2019	\$0.00000	\$0.00000	\$0.00000	
November 2019	\$0.00000	\$0.00000	\$0.00000	
December 2019	\$0.00000	\$0.00000	\$0.00000	

R

Continued on Sheet No. D-3.00

Issued: 07-15-19
By G R Haehnel
Director - Regulatory Affairs
Marquette, Michigan

Michigan Public Service
Commission
July 16, 2019
Filed DBR

Effective Jan - Dec
2019 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-20229 & U-20276

CANCELLED
BY
ORDER U-20229,U-20276

REMOVED BY DBR
DATE 8-12-19

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2019 PSCR Plan, Case No. U-20229)

143rd Revised Sheet No. D-2.00
Replaces 142nd Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2019 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2019 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	(\$0.03400)
February 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	(\$0.02200)
March 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	(\$0.01995)
April 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	(\$0.01714)
May 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	(\$0.01714)
June 2019	\$0.00000	\$0.00000	\$0.00000	(\$0.00632)
July 2019	\$0.00000	\$0.00000	\$0.00000	(\$0.00632)
August 2019	\$0.00000	\$0.00000	\$0.00000	
September 2019	\$0.00000	\$0.00000	\$0.00000	
October 2019	\$0.00000	\$0.00000	\$0.00000	
November 2019	\$0.00000	\$0.00000	\$0.00000	
December 2019	\$0.00000	\$0.00000	\$0.00000	

R

Continued on Sheet No. D-3.00

Issued: 06-18-19
By G R Haehnel
Director - Regulatory Affairs
Marquette, Michigan

Michigan Public Service
Commission
June 20, 2019
Filed DBR

Effective Jan - Dec
2019 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-20229 & U-20276

CANCELLED
BY
ORDER U-20229,U-20276
REMOVED BY DBR
DATE 7-16-19

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2019 PSCR Plan, Case No. U-20229)

142nd Revised Sheet No. D-2.00
Replaces 141st Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Billing Months	Power Supply Cost Recovery Factors			
	Authorized 2019 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2019 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	(\$0.03400)
February 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	(\$0.02200)
March 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	(\$0.01995)
April 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	(\$0.01714)
May 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	(\$0.01714)
June 2019	\$0.00000	\$0.00000	\$0.00000	(\$0.00632)
July 2019	\$0.00000	\$0.00000	\$0.00000	
August 2019	\$0.00000	\$0.00000	\$0.00000	
September 2019	\$0.00000	\$0.00000	\$0.00000	
October 2019	\$0.00000	\$0.00000	\$0.00000	
November 2019	\$0.00000	\$0.00000	\$0.00000	
December 2019	\$0.00000	\$0.00000	\$0.00000	

R

Continued on Sheet No. D-3.00

Issued: 05-17-19
By G R Haehnel
Director - Regulatory Affairs
Marquette, Michigan

Michigan Public Service
Commission
May 20, 2019
Filed DBR

Effective Jan - Dec
2019 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-20229 & U-20276

CANCELLED
BY
ORDER U-20229,U-20276
REMOVED BY DBR
DATE 6-20-19

MPSC Vol No 8-ELECTRIC
(2019 PSCR Plan, Case No. U-20229)

141st Revised Sheet No. D-2.00
Replaces 140th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2019 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2019 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	(\$0.03400)
February 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	(\$0.02200)
March 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	(\$0.01995)
April 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	(\$0.01714)
May 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	(\$0.01714)
June 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	
July 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	
August 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	
September 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	
October 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	
November 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	
December 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	

R

Continued on Sheet No. D-3.00

Issued: 04-15-19
By G R Haehnel
Director - Regulatory Affairs
Marquette, Michigan

Michigan Public Service
Commission
April 16, 2019
Filed DBR

Effective Jan - Dec
2019 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-20229

CANCELLED
BY ORDER U-20229,U-20276
REMOVED BY DBR
DATE 5-20-19

MPSC Vol No 8-ELECTRIC
(2019 PSCR Plan, Case No. U-20229)

140th Revised Sheet No. D-2.00
Replaces 139th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2019 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2019 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	(\$0.03400)
February 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	(\$0.02200)
March 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	(\$0.01995)
April 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	(\$0.01714)
May 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	
June 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	
July 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	
August 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	
September 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	
October 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	
November 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	
December 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	

R

Continued on Sheet No. D-3.00

Issued: 03-18-19
By G R Haehnel
Director - Regulatory Affairs
Marquette, Michigan

Michigan Public Service
Commission
March 18, 2019
Filed DBR

Effective Jan - Dec
2019 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-20229

CANCELLED
BY ORDER U-20229
REMOVED BY DBR
DATE 4-16-19

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2019 PSCR Plan, Case No. U-20229)

139th Revised Sheet No. D-2.00
Replaces 138th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2019 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2019 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	(\$0.03400)
February 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	(\$0.02200)
March 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	(\$0.01995)
April 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	
May 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	
June 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	
July 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	
August 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	
September 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	
October 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	
November 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	
December 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	

Continued on Sheet No. D-3.00

Issued: 02-13-19
By G R Haehnel
Director - Regulatory Affairs
Marquette, Michigan

Michigan Public Service
Commission
February 15, 2019
Filed DBR

Effective Jan - Dec
2019 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-20229

CANCELLED
BY
ORDER U-20229

REMOVED BY DBR
DATE 3-18-19

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2019 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2019 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	(\$0.03400)
February 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	(\$0.02200)
March 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	
April 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	
May 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	
June 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	
July 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	
August 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	
September 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	
October 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	
November 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	
December 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	

R

Continued on Sheet No. D-3.00

Issued: 01-11-19
By G R Haehnel
Director - Regulatory Affairs
Marquette, Michigan

CANCELLED
BY ORDER U-20229
REMOVED BY DBR
DATE 2-15-19

Michigan Public Service
Commission
January 14, 2019
Filed DBR

Effective Jan - Dec
2019 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-20229

MPSC Vol No 8-ELECTRIC
(2019 PSCR Plan, Case No. U-20229)

137th Revised Sheet No. D-2.00
Replaces 136th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

	Billing Months	Authorized 2019 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2019 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
R	January 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	(\$0.03400)
R	February 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	
R	March 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	
R	April 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	
R	May 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	
R	June 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	
R	July 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	
R	August 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	
R	September 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	
R	October 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	
R	November 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	
R	December 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	

Continued on Sheet No. D-3.00

Issued: 12-11-18
By G R Haehnel
Director - Regulatory Affairs
Marquette, Michigan

Michigan Public Service
Commission
December 13, 2018
Filed DBR

Effective Jan - Dec
2019 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-20229

CANCELLED
BY ORDER U-20229
REMOVED BY DBR
DATE 1-14-19

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2018 PSCR Plan, Case No. U-18406)

136th Revised Sheet No. D-2.00
Replaces 135th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Billing Months	Power Supply Cost Recovery Factors			
	Authorized 2018 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2018 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	(\$0.02474)
February 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	(\$0.02474)
March 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	(\$0.02474)
April 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	(\$0.02474)
May 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	(\$0.03000)
June 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	(\$0.03000)
July 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	(\$0.03000)
August 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	(\$0.03000)
September 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	(\$0.03000)
October 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	(\$0.03000)
November 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	(\$0.03400)
December 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	(\$0.03400)

R

Continued on Sheet No. D-3.00

Issued: 11-12-18
By G R Haehnel
Director - Regulatory Affairs
Marquette, Michigan

Michigan Public Service
Commission
November 13, 2018
Filed DBR

Effective Jan - Dec
2018 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-18406

CANCELLED
BY
ORDER U-18406,U-20229

REMOVED BY DBR
DATE 12-13-18

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2018 PSCR Plan, Case No. U-18406)

135th Revised Sheet No. D-2.00
Replaces 134th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Billing Months	Power Supply Cost Recovery Factors			
	Authorized 2018 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2018 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	(\$0.02474)
February 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	(\$0.02474)
March 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	(\$0.02474)
April 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	(\$0.02474)
May 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	(\$0.03000)
June 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	(\$0.03000)
July 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	(\$0.03000)
August 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	(\$0.03000)
September 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	(\$0.03000)
October 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	(\$0.03000)
November 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	(\$0.03400)
December 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	

R

Continued on Sheet No. D-3.00

Issued: 10-12-18
By G R Haehnel
Director - Regulatory Affairs
Marquette, Michigan

Michigan Public Service
Commission
October 15, 2018
Filed DBR

Effective Jan - Dec
2018 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-18406

CANCELLED
BY
ORDER U-18406

REMOVED BY DBR
DATE 11-13-18

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2018 PSCR Plan, Case No. U-18406)

134th Revised Sheet No. D-2.00
Replaces 133rd Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Billing Months	Power Supply Cost Recovery Factors			
	Authorized 2018 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2018 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	(\$0.02474)
February 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	(\$0.02474)
March 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	(\$0.02474)
April 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	(\$0.02474)
May 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	(\$0.03000)
June 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	(\$0.03000)
July 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	(\$0.03000)
August 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	(\$0.03000)
September 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	(\$0.03000)
October 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	(\$0.03000)
November 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	
December 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	

R

Continued on Sheet No. D-3.00

Issued: 09-10-18
By G R Haehnel
Director - Regulatory Affairs
Marquette, Michigan

Michigan Public Service Commission
September 10, 2018
Filed <u>DBR</u>

Effective Jan - Dec
2018 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-18406

CANCELLED BY ORDER <u>U-18406</u>
REMOVED BY <u>DBR</u>
DATE <u>10-15-18</u>

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2018 PSCR Plan, Case No. U-18406)

133rd Revised Sheet No. D-2.00
Replaces 132nd Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Billing Months	Power Supply Cost Recovery Factors			
	Authorized 2018 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2018 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	(\$0.02474)
February 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	(\$0.02474)
March 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	(\$0.02474)
April 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	(\$0.02474)
May 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	(\$0.03000)
June 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	(\$0.03000)
July 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	(\$0.03000)
August 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	(\$0.03000)
September 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	(\$0.03000)
October 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	
November 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	
December 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	

R

Continued on Sheet No. D-3.00

Issued: 09-06-18
By G R Haehnel
Director - Regulatory Affairs
Marquette, Michigan

Michigan Public Service
Commission
September 6, 2018
Filed DBR

Effective Jan - Dec
2018 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-18406

CANCELLED
BY ORDER U-18406
REMOVED BY DBR
DATE 9-10-18

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2018 PSCR Plan, Case No. U-18406)

132nd Revised Sheet No. D-2.00
Replaces 131st Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Billing Months	Power Supply Cost Recovery Factors			
	Authorized 2018 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2018 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	(\$0.02474)
February 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	(\$0.02474)
March 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	(\$0.02474)
April 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	(\$0.02474)
May 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	(\$0.03000)
June 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	(\$0.03000)
July 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	(\$0.03000)
August 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	(\$0.03000)
September 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	
October 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	
November 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	
December 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	

R

Continued on Sheet No. D-3.00

Issued: 07-16-18
By G R Haehnel
Director - Regulatory Affairs
Marquette, Michigan

Michigan Public Service
Commission
July 19, 2018
Filed DBR

Effective Jan - Dec
2018 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-18406

CANCELLED
BY
ORDER U-18406

REMOVED BY DBR
DATE 9-6-18

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Billing Months	Power Supply Cost Recovery Factors			
	Authorized 2018 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2018 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	(\$0.02474)
February 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	(\$0.02474)
March 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	(\$0.02474)
April 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	(\$0.02474)
May 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	(\$0.03000)
June 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	(\$0.03000)
July 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	(\$0.03000)
August 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	
September 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	
October 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	
November 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	
December 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	

R

Continued on Sheet No. D-3.00

Issued: 06-11-18
By G R Haehnel
Director - Regulatory Affairs
Marquette, Michigan

Michigan Public Service
Commission
June 11, 2018
Filed DBR

Effective Jan - Dec
2018 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-18406

CANCELLED
BY
ORDER U-18406

REMOVED BY DBR
DATE 7-19-18

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Billing Months	Power Supply Cost Recovery Factors			
	Authorized 2018 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2018 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	(\$0.02474)
February 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	(\$0.02474)
March 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	(\$0.02474)
April 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	(\$0.02474)
May 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	(\$0.03000)
June 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	(\$0.03000)
July 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	
August 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	
September 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	
October 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	
November 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	
December 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	

R

Continued on Sheet No. D-3.00

Issued: 05-09-18
By G R Haehnel
Director - Regulatory Affairs
Marquette, Michigan

Michigan Public Service
Commission
May 9, 2018
Filed DBR

Effective Jan - Dec
2018 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-18406

CANCELLED
BY
ORDER U-18406

REMOVED BY DBR
DATE 6-11-18

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2018 PSCR Plan, Case No. U-18406)

129th Revised Sheet No. D-2.00
Replaces 128th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Billing Months	Power Supply Cost Recovery Factors			
	Authorized 2018 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2018 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	(\$0.02474)
February 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	(\$0.02474)
March 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	(\$0.02474)
April 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	(\$0.02474)
May 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	(\$0.03000)
June 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	
July 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	
August 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	
September 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	
October 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	
November 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	
December 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	

R

Continued on Sheet No. D-3.00

Issued: 04-09-18
By G R Haehnel
Director - Regulatory Affairs
Marquette, Michigan

Michigan Public Service
Commission
April 17, 2018
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Effective Jan - Dec
2018 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-18406

CANCELLED
BY
ORDER U-18406
REMOVED BY DBR
DATE 5-9-18

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2018 PSCR Plan, Case No. U-18406)

128th Revised Sheet No. D-2.00
Replaces 127th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Billing Months	Power Supply Cost Recovery Factors			
	Authorized 2018 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2018 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	(\$0.02474)
February 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	(\$0.02474)
March 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	(\$0.02474)
April 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	(\$0.02474)
May 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	
June 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	
July 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	
August 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	
September 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	
October 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	
November 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	
December 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	

Continued on Sheet No. D-3.00

Issued: 03-13-18
By G R Haehnel
Director - Regulatory Affairs
Marquette, Michigan

Michigan Public Service
Commission
March 13, 2018
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Effective Jan - Dec
2018 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-18406

CANCELLED
BY
ORDER U-18406

REMOVED BY DBR
DATE 04-17-18

R

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2018 PSCR Plan, Case No. U-18406)

127th Revised Sheet No. D-2.00
Replaces 126th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Billing Months	Power Supply Cost Recovery Factors			
	Authorized 2018 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2018 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	(\$0.02474)
February 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	(\$0.02474)
March 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	(\$0.02474)
April 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	
May 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	
June 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	
July 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	
August 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	
September 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	
October 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	
November 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	
December 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	

R

Continued on Sheet No. D-3.00

Issued: 02-09-18
By G R Haehnel
Director - Regulatory Affairs
Marquette, Michigan

Michigan Public Service
Commission
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2018 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-18406

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BY
ORDER U-18406

REMOVED BY CEP
DATE 03-14-18

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2018 PSCR Plan, Case No. U-18406)

126th Revised Sheet No. D-2.00
Replaces 125th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Billing Months	Power Supply Cost Recovery Factors			
	Authorized 2018 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2018 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	(\$0.02474)
February 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	(\$0.02474)
March 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	
April 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	
May 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	
June 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	
July 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	
August 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	
September 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	
October 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	
November 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	
December 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	

R

Continued on Sheet No. D-3.00

Issued: 01-10-18
By G R Haehnel
Director - Regulatory Affairs
Marquette, Michigan

Michigan Public Service
Commission
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2018 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-18406

CANCELLED
BY
ORDER U-18406

REMOVED BY CEP
DATE 02-15-18

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2018 PSCR Plan, Case No. U-18406)

125th Revised Sheet No. D-2.00
Replaces 124th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

	Billing Months	Authorized 2018 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2018 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
R	January 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	(\$0.02474)
R	February 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	
R	March 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	
R	April 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	
R	May 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	
R	June 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	
R	July 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	
R	August 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	
R	September 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	
R	October 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	
R	November 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	
R	December 2018	(\$0.01665)	(\$0.00000)	(\$0.01665)	

Continued on Sheet No. D-3.00

Issued: 12-11-17
By G R Haehnel
Director - Regulatory Affairs
Marquette, Michigan

Michigan Public Service
Commission

December 14, 2017

Filed DBR

Effective Jan - Dec
2018 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-18406

CANCELLED
BY ORDER U-18406

REMOVED BY CEP

DATE 01-11-18

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2017 PSCR Plan, Case No. U-18147)

124th Revised Sheet No. D-2.00
Replaces 123rd Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery				PSCR
Continued from Sheet No. D-1.00				
Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.				
<u>ALL CLASSES</u>				
Power Supply Cost Recovery Factors				
	Authorized 2017 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2017 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
Billing Months				
January 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
February 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
March 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
April 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
May 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
June 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
July 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
August 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
September 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
October 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
November 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
December 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
Continued on Sheet No. D-3.00				

R

Issued: 11-10-17
By G R Haehnel
Director - Regulatory Affairs
Marquette, Michigan

Michigan Public Service
Commission
November 13, 2017
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CANCELLED
BY ORDER U-18147,U-18406
REMOVED BY DBR
DATE 12-14-17

Effective Jan - Dec
2017 Billing Months
Issued Under Auth. of
Mich Public Serv Comm
Dated: 01-31-17
In Case No. U-18147

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2017 PSCR Plan, Case No. U-18147)

123rd Revised Sheet No. D-2.00
Replaces 122nd Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES


Billing Months	Power Supply Cost Recovery Factors			
	Authorized 2017 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2017 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
February 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
March 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
April 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
May 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
June 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
July 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
August 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
September 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
October 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
November 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
December 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)

R

Continued on Sheet No. D-3.00

Issued: 10-11-17
By G R Haehnel
Director - Regulatory Affairs
Marquette, Michigan

CANCELLED BY ORDER	U-18147
REMOVED BY	RL
DATE	11-13-17

Michigan Public Service Commission
October 11, 2017
Filed 

Effective Jan - Dec
2017 Billing Months
Issued Under Auth. of
Mich Public Serv Comm
Dated: 01-31-17
In Case No. U-18147

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2017 PSCR Plan, Case No. U-18147)

122nd Revised Sheet No. D-2.00
Replaces 121st Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Billing Months	Power Supply Cost Recovery Factors			
	Authorized 2017 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2017 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
February 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
March 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
April 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
May 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
June 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
July 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
August 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
September 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
October 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
November 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
December 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)

R

Continued on Sheet No. D-3.00

Issued: 09-11-17
By G R Haehnel
Director - Regulatory Affairs
Marquette, Michigan

CANCELLED
BY ORDER U-18147
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DATE 10-11-17

Michigan Public Service
Commission
September 11, 2017
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Effective Jan - Dec
2017 Billing Months
Issued Under Auth. of
Mich Public Serv Comm
Dated: 01-31-17
In Case No. U-18147

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2017 PSCR Plan, Case No. U-18147)

121st Revised Sheet No. D-2.00
Replaces 120th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Billing Months	Power Supply Cost Recovery Factors			
	Authorized 2017 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2017 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
February 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
March 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
April 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
May 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
June 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
July 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
August 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
September 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
October 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
November 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
December 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)

R

Continued on Sheet No. D-3.00

Issued: 08-09-17
By G R Haehnel
Director - Regulatory Affairs
Marquette, Michigan

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DATE 09-11-17

Michigan Public Service
Commission
August 10, 2017
Filed RL

Effective Jan - Dec
2017 Billing Months
Issued Under Auth. of
Mich Public Serv Comm
Dated: 01-31-17
In Case No. U-18147

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2017 PSCR Plan, Case No. U-18147)

120th Revised Sheet No. D-2.00
Replaces 119th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2017 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2017 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
February 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
March 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
April 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
May 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
June 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
July 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
August 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
September 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	
October 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	
November 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	
December 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	

R

Continued on Sheet No. D-3.00

Issued: 07-10-17
By G R Haehnel
Director - Regulatory Affairs
Marquette, Michigan

CANCELLED
BY ORDER U-18147
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DATE 08-10-17



Effective Jan - Dec
2017 Billing Months
Issued Under Auth. of
Mich Public Serv Comm
Dated: 01-31-17
In Case No. U-18147

MPSC Vol No 8-ELECTRIC
(2017 PSCR Plan, Case No. U-18147)

119th Revised Sheet No. D-2.00
Replaces 118th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Billing Months	Power Supply Cost Recovery Factors			
	Authorized 2017 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2017 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
February 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
March 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
April 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
May 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
June 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
July 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
August 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
September 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
October 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
November 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
December 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)

R

Continued on Sheet No. D-3.00

Issued: 06-09-17
By G R Haehnel
Director - Regulatory Affairs
Marquette, Michigan

CANCELLED
BY ORDER U-18147
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DATE 07-12-17

Michigan Public Service
Commission
June 12, 2017
Filed 

Effective Jan - Dec
2017 Billing Months
Issued Under Auth. of
Mich Public Serv Comm
Dated: 01-31-17
In Case No. U-18147

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2017 PSCR Plan, Case No. U-18147)

118th Revised Sheet No. D-2.00
Replaces 117th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Billing Months	Power Supply Cost Recovery Factors			
	Authorized 2017 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2017 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
February 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
March 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
April 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
May 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
June 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
July 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
August 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
September 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
October 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
November 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
December 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)

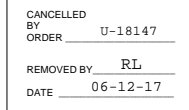
R

Continued on Sheet No. D-3.00

Issued: 05-05-17
By G R Haehnel
Director - Regulatory Affairs
Marquette, Michigan



Effective Jan - Dec
2017 Billing Months
Issued Under Auth. of
Mich Public Serv Comm
Dated: 01-31-17
In Case No. U-18147



UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2017 PSCR Plan, Case No. U-18147)

117th Revised Sheet No. D-2.00
Replaces 116th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Billing Months	Power Supply Cost Recovery Factors			
	Authorized 2017 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2017 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
February 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
March 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
April 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
May 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
June 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
July 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
August 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
September 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
October 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
November 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
December 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)

Continued on Sheet No. D-3.00

Issued: 04-10-17
By G R Haehnel
Director - Regulatory Affairs
Marquette, Michigan

CANCELLED
BY ORDER U-18147
REMOVED BY RL
DATE 05-08-17

Michigan Public Service
Commission
April 12, 2017
Filed 

Effective Jan - Dec
2017 Billing Months
Issued Under Auth. of
Mich Public Serv Comm
Dated: 01-31-17
In Case No. U-18147

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2017 PSCR Plan, Case No. U-18147)

116th Revised Sheet No. D-2.00
Replaces 115th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2017 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2017 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
February 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
March 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
April 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
May 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
June 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
July 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
August 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
September 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
October 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
November 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
December 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)

R

Continued on Sheet No. D-3.00

Issued: 03-10-17
By G R Haehnel
Director - Regulatory Affairs
Marquette, Michigan

Effective Jan - Dec
2017 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-18147

CANCELLED
BY ORDER U-18147
REMOVED BY RL
DATE 04-12-17

Michigan Public Service
Commission
March 13, 2017
Filed RL

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2017 PSCR Plan, Case No. U-18147)

115th Revised Sheet No. D-2.00
Replaces 114th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2017 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2017 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
February 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
March 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
April 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	
May 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	
June 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	
July 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	
August 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	
September 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	
October 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	
November 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	
December 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	

R

Continued on Sheet No. D-3.00

Issued: 02-10-17
By G R Haehnel
Director - Regulatory Affairs
Marquette, Michigan

CANCELLED BY ORDER	U-18147
REMOVED BY	RL
DATE	03-13-17

Michigan Public Service Commission
February 13, 2017
Filed

Effective Jan - Dec
2017 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-18147

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2017 PSCR Plan, Case No. U-18147)

114th Revised Sheet No. D-2.00
Replaces 113th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2017 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2017 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
February 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
March 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	
April 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	
May 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	
June 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	
July 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	
August 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	
September 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	
October 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	
November 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	
December 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	

R

Continued on Sheet No. D-3.00

Issued: 01-10-17
By S C Devon
Director - Regulatory Affairs
Marquette, Michigan

CANCELLED BY ORDER	U-18147
REMOVED BY	RL
DATE	02-13-17

Michigan Public Service Commission
January 10, 2017
Filed

Effective Jan - Dec
2017 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-18147

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2017 PSCR Plan, Case No. U-18147)

113th Revised Sheet No. D-2.00
Replaces 112th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

	Billing Months	Authorized 2017 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2017 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
R	January 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	(\$0.00399)
R	February 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	
R	March 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	
R	April 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	
R	May 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	
R	June 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	
R	July 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	
R	August 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	
R	September 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	
R	October 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	
R	November 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	
R	December 2017	(\$0.00399)	(\$0.00000)	(\$0.00399)	

Continued on Sheet No. D-3.00

Issued: 12-12-16
By S C Devon
Director - Regulatory Affairs
Marquette, Michigan

Michigan Public Service
Commission
December 12, 2016
Filed _____

Effective Jan - Dec
2017 Billing Months
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-18147

CANCELLED
BY ORDER U-18147
REMOVED BY RL
DATE 01-10-16

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2016 PSCR Plan, Case No. U-17911)

112th Revised Sheet No. D-2.00
Replaces 111th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

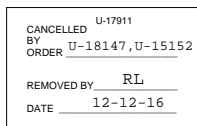
Power Supply Cost Recovery Factors

Billing Months	Authorized 2016 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2016 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00959
February 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00959
March 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00959
April 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00959
May 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00959
June 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00000
July 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00000
August 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00000
September 2016	\$0.01060	(\$0.00101)	\$0.00959	(\$0.00400)
October 2016	\$0.01038		\$0.01038	(\$0.00400)
November 2016	\$0.01038		\$0.01038	\$0.00000
December 2016	\$0.01038		\$0.01038	\$0.00000

R

Continued on Sheet No. D-3.00

Issued: 11-09-2016
By S C Devon
Director - Regulatory Affairs
Marquette, Michigan



Effective Jan - Dec
2016 Billing Months
Issued Under Auth. of
Mich Public Serv Comm
Dated: 9-23-16
In Case No. U-17911

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2016 PSCR Plan, Case No. U-17911)

111th Revised Sheet No. D-2.00
Replaces 110th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2016 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2016 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00959
February 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00959
March 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00959
April 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00959
May 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00959
June 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00000
July 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00000
August 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00000
September 2016	\$0.01060	(\$0.00101)	\$0.00959	(\$0.00400)
R October 2016	\$0.01038		\$0.01038	(\$0.00400)
R November 2016	\$0.01038		\$0.01038	\$0.00000
R December 2016	\$0.01038		\$0.01038	

Continued on Sheet No. D-3.00

Issued: 10-25-2016
By S C Devon
Director - Regulatory Affairs
Marquette, Michigan

Michigan Public Service
Commission
October 25, 2016
Filed RL

Effective Jan - Dec
2016 Billing Months
Issued Under Auth. of
Mich Public Serv Comm
Dated: 9-23-16
In Case No. U-17911

CANCELLED
BY ORDER U-17911
REMOVED BY RL
DATE 11-14-16

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2016 PSCR Plan, Case No. U-17911)

110th Revised Sheet No. D-2.00
Replaces 109th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2016 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2016 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00959
February 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00959
March 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00959
April 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00959
May 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00959
June 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00000
July 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00000
August 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00000
September 2016	\$0.01060	(\$0.00101)	\$0.00959	(\$0.00400)
October 2016	\$0.01060	(\$0.00101)	\$0.00959	(\$0.00400)
November 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00000
December 2016	\$0.01060	(\$0.00101)	\$0.00959	

R

Continued on Sheet No. D-3.00

Issued: 10-10-16
By Susan Devon
Director Regulatory Affairs
Marquette, Michigan

CANCELLED
BY ORDER U-17911, U-15152
REMOVED BY RL
DATE 10-25-16

Michigan Public Service
Commission
October 11, 2016
Filed RL

Effective for Service On and
After January 2016 Billing Month
Issued Under Auth. of
Mich Public Serv Comm
In Case No. U-17911
Dated: 9-23-2016

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2016 PSCR Plan, Case No. U-17911)

109th Revised Sheet No. D-2.00
Replaces 108th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

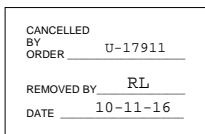
Power Supply Cost Recovery Factors

Billing Months	Authorized 2016 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2016 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00959
February 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00959
March 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00959
April 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00959
May 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00959
June 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00000
July 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00000
August 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00000
September 2016	\$0.01060	(\$0.00101)	\$0.00959	(\$0.00400)
October 2016	\$0.01060	(\$0.00101)	\$0.00959	(\$0.00400)
November 2016	\$0.01060	(\$0.00101)	\$0.00959	
December 2016	\$0.01060	(\$0.00101)	\$0.00959	

R

Continued on Sheet No. D-3.00

Issued: 9-9-16
By Susan Devon
Chief Compliance Officer
Marquette, Michigan



Effective for Service On and
After January 2016 Billing Month
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-17911

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2016 PSCR Plan, Case No. U-17911)

108th Revised Sheet No. D-2.00
Replaces 107th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2016 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2016 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00959
February 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00959
March 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00959
April 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00959
May 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00959
June 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00000
July 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00000
August 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00000
September 2016	\$0.01060	(\$0.00101)	\$0.00959	(\$0.00400)
October 2016	\$0.01060	(\$0.00101)	\$0.00959	
November 2016	\$0.01060	(\$0.00101)	\$0.00959	
December 2016	\$0.01060	(\$0.00101)	\$0.00959	

R

Continued on Sheet No. D-3.00

Issued: 8-10-16
By Susan Devon
Chief Compliance Officer
Marquette, Michigan

CANCELLED
BY ORDER U-17911
REMOVED BY RL
DATE 09-12-16

Michigan Public Service
Commission
August 11, 2016
Filed 

Effective for Service On and
After January 2016 Billing Month
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-17911

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2016 PSCR Plan, Case No. U-17911)

107th Revised Sheet No. D-2.00
Replaces 106th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2016 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2016 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00959
February 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00959
March 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00959
April 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00959
May 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00959
June 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00000
July 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00000
August 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00000
September 2016	\$0.01060	(\$0.00101)	\$0.00959	
October 2016	\$0.01060	(\$0.00101)	\$0.00959	
November 2016	\$0.01060	(\$0.00101)	\$0.00959	
December 2016	\$0.01060	(\$0.00101)	\$0.00959	

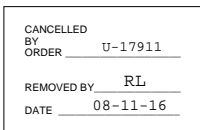
R

Continued on Sheet No. D-3.00

Issued: 7-11-16
By Susan Devon
Chief Compliance Officer
Marquette, Michigan



Effective for Service On and
After January 2016 Billing Month
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-17911



UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2016 PSCR Plan, Case No. U-17911)

106th Revised Sheet No. D-2.00
Replaces 105th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2016 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2016 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00959
February 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00959
March 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00959
April 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00959
May 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00959
June 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00000
July 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00000
August 2016	\$0.01060	(\$0.00101)	\$0.00959	
September 2016	\$0.01060	(\$0.00101)	\$0.00959	
October 2016	\$0.01060	(\$0.00101)	\$0.00959	
November 2016	\$0.01060	(\$0.00101)	\$0.00959	
December 2016	\$0.01060	(\$0.00101)	\$0.00959	

R

Continued on Sheet No. D-3.00

Issued: 6-10-16
By Susan Devon
Chief Compliance Officer
Marquette, Michigan

CANCELLED
BY ORDER U-17911
REMOVED BY RL
DATE 07-12-16

Michigan Public Service
Commission
June 13, 2016
Filed 

Effective for Service On and
After January 2016 Billing Month
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-17911

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2016 PSCR Plan, Case No. U-17911)

105th Revised Sheet No. D-2.00
Replaces 104th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2016 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2016 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00959
February 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00959
March 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00959
April 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00959
May 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00959
June 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00000
July 2016	\$0.01060	(\$0.00101)	\$0.00959	
August 2016	\$0.01060	(\$0.00101)	\$0.00959	
September 2016	\$0.01060	(\$0.00101)	\$0.00959	
October 2016	\$0.01060	(\$0.00101)	\$0.00959	
November 2016	\$0.01060	(\$0.00101)	\$0.00959	
December 2016	\$0.01060	(\$0.00101)	\$0.00959	

R

Continued on Sheet No. D-3.00

Issued: 5-9-16
By Susan Devon
Director Regulatory Affairs
Marquette, Michigan

CANCELLED
BY ORDER U-17911
REMOVED BY RL
DATE 06-13-16

Michigan Public Service
Commission
May 9, 2016
Filed 

Effective for Service On and
After January 2016 Billing Month
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-17911

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2016 PSCR Plan, Case No. U-17911)

104th Revised Sheet No. D-2.00
Replaces 103rd Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2016 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2016 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00959
February 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00959
March 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00959
April 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00959
May 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00959
June 2016	\$0.01060	(\$0.00101)	\$0.00959	
July 2016	\$0.01060	(\$0.00101)	\$0.00959	
August 2016	\$0.01060	(\$0.00101)	\$0.00959	
September 2016	\$0.01060	(\$0.00101)	\$0.00959	
October 2016	\$0.01060	(\$0.00101)	\$0.00959	
November 2016	\$0.01060	(\$0.00101)	\$0.00959	
December 2016	\$0.01060	(\$0.00101)	\$0.00959	

R

Continued on Sheet No. D-3.00

Issued: 4-11-16
By Susan Devon
Director Regulatory Affairs
Marquette, Michigan

CANCELLED
BY ORDER U-17911
REMOVED BY RL
DATE 05-09-16

Michigan Public Service
Commission
April 11, 2016
Filed RL

Effective for Service On and
After January 2016 Billing Month
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-17911

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2016 PSCR Plan, Case No. U-17911)

103rd Revised Sheet No. D-2.00
Replaces 102nd Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2016 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2016 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00959
February 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00959
March 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00959
April 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00959
May 2016	\$0.01060	(\$0.00101)	\$0.00959	
June 2016	\$0.01060	(\$0.00101)	\$0.00959	
July 2016	\$0.01060	(\$0.00101)	\$0.00959	
August 2016	\$0.01060	(\$0.00101)	\$0.00959	
September 2016	\$0.01060	(\$0.00101)	\$0.00959	
October 2016	\$0.01060	(\$0.00101)	\$0.00959	
November 2016	\$0.01060	(\$0.00101)	\$0.00959	
December 2016	\$0.01060	(\$0.00101)	\$0.00959	

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Continued on Sheet No. D-3.00

Issued: 3-10-16
By Susan Devon
Director Regulatory Affairs
Marquette, Michigan

CANCELLED
BY ORDER U-17911
REMOVED BY RL
DATE 04-11-16

Michigan Public Service
Commission
March 10, 2016
Filed 

Effective for Service On and
After January 2016 Billing Month
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-17911

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2016 PSCR Plan, Case No. U-17911)

102nd Revised Sheet No. D-2.00
Replaces 101st Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery				PSCR
Continued from Sheet No. D-1.00				
Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.				
<u>ALL CLASSES</u>				
Power Supply Cost Recovery Factors				
	Authorized 2016 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2016 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
Billing Months				
January 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00959
February 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00959
March 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00959
April 2016	\$0.01060	(\$0.00101)	\$0.00959	
May 2016	\$0.01060	(\$0.00101)	\$0.00959	
June 2016	\$0.01060	(\$0.00101)	\$0.00959	
July 2016	\$0.01060	(\$0.00101)	\$0.00959	
August 2016	\$0.01060	(\$0.00101)	\$0.00959	
September 2016	\$0.01060	(\$0.00101)	\$0.00959	
October 2016	\$0.01060	(\$0.00101)	\$0.00959	
November 2016	\$0.01060	(\$0.00101)	\$0.00959	
December 2016	\$0.01060	(\$0.00101)	\$0.00959	
Continued on Sheet No. D-3.00				

R

Issued: 2-12-16
By Susan Devon
Director Regulatory Affairs
Marquette, Michigan

CANCELLED
BY ORDER U-17911
REMOVED BY RL
DATE 03-10-16

Michigan Public Service
Commission
February 16, 2016
Filed 

Effective for Service On and
After January 2016 Billing Month
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-17911

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2016 PSCR Plan, Case No. U-17911)

101st Revised Sheet No. D-2.00
Replaces 100th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery				PSCR
Continued from Sheet No. D-1.00				
Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.				
<u>ALL CLASSES</u>				
Power Supply Cost Recovery Factors				
	Authorized 2016 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2016 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
Billing Months				
January 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00959
February 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00959
March 2016	\$0.01060	(\$0.00101)	\$0.00959	
April 2016	\$0.01060	(\$0.00101)	\$0.00959	
May 2016	\$0.01060	(\$0.00101)	\$0.00959	
June 2016	\$0.01060	(\$0.00101)	\$0.00959	
July 2016	\$0.01060	(\$0.00101)	\$0.00959	
August 2016	\$0.01060	(\$0.00101)	\$0.00959	
September 2016	\$0.01060	(\$0.00101)	\$0.00959	
October 2016	\$0.01060	(\$0.00101)	\$0.00959	
November 2016	\$0.01060	(\$0.00101)	\$0.00959	
December 2016	\$0.01060	(\$0.00101)	\$0.00959	
Continued on Sheet No. D-3.00				

R

Issued: 1-12-16
By Susan Devon
Director Regulatory Affairs
Marquette, Michigan

CANCELLED
BY ORDER U-17911
REMOVED BY RL
DATE 02-16-16

Michigan Public Service
Commission
January 13, 2016
Filed RL

Effective for Service On and
After January 2016 Billing Month
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-17911

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2016 PSCR Plan, Case No. U-17911)

100th Revised Sheet No. D-2.00
Replaces 99th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery					PSCR
Continued from Sheet No. D-1.00					
Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.					
<u>ALL CLASSES</u>					
Power Supply Cost Recovery Factors					
		Authorized 2016 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2016 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
	Billing Months				
R	January 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00959
R	February 2016	\$0.01060	(\$0.00101)	\$0.00959	
R	March 2016	\$0.01060	(\$0.00101)	\$0.00959	
R	April 2016	\$0.01060	(\$0.00101)	\$0.00959	
R	May 2016	\$0.01060	(\$0.00101)	\$0.00959	
R	June 2016	\$0.01060	(\$0.00101)	\$0.00959	
R	July 2016	\$0.01060	(\$0.00101)	\$0.00959	
R	August 2016	\$0.01060	(\$0.00101)	\$0.00959	
R	September 2016	\$0.01060	(\$0.00101)	\$0.00959	
R	October 2016	\$0.01060	(\$0.00101)	\$0.00959	
R	November 2016	\$0.01060	(\$0.00101)	\$0.00959	
R	December 2016	\$0.01060	(\$0.00101)	\$0.00959	
Continued on Sheet No. D-3.00					

Issued: 12-10-15
By Susan Devon
Director Regulatory Affairs
Marquette, Michigan

Michigan Public Service
Commission
December 14, 2015
Filed RL

CANCELLED
BY ORDER U-17911
REMOVED BY RL
DATE 01-13-16

Effective for Service On and
After January 2016 Billing Month
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-17911

UPPER PENINSULA POWER COMPANY

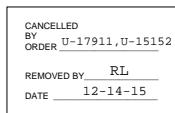
MPSC Vol No 8-ELECTRIC
(2015 PSCR Plan, Case No. U-17671)

99th Revised Sheet No. D-2.00
Replaces 98th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery				PSCR
Continued from Sheet No. D-1.00				
Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.				
<u>ALL CLASSES</u>				
Power Supply Cost Recovery Factors				
	Authorized 2015 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2015 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
Billing Months				
January 2015	\$0.00626	\$0.00195	\$0.00821	\$0.00821
February 2015	\$0.00626	\$0.00195	\$0.00821	\$0.00821
March 2015	\$0.00626	\$0.00195	\$0.00821	\$0.00000
April 2015	\$0.00626	\$0.00195	\$0.00821	\$0.00000
May 2015	\$0.00626	\$0.00195	\$0.00821	(\$0.01800)
June 2015	\$0.00626	\$0.00195	\$0.00821	(\$0.01800)
July 2015	\$0.00626	\$0.00195	\$0.00821	(\$0.01800)
August 2015	\$0.00626	\$0.00195	\$0.00821	\$0.00000
September 2015	\$0.00626	\$0.00195	\$0.00821	\$0.00000
October 2015	\$0.00626	\$0.00195	\$0.00821	\$0.00000
November 2015	\$0.00626	\$0.00195	\$0.00821	\$0.00821
December 2015	\$0.00626	\$0.00195	\$0.00821	\$0.00821
Continued on Sheet No. D-3.00				

R

Issued: 11-11-15
By Susan Devon
Director Regulatory Affairs
Marquette, Michigan



Effective for Service On and
After January 2015 Billing Month
Issued Under Auth. of
Mich Public Serv Comm
Dated: 2-12-15
In Case No. U-17671

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2015 PSCR Plan, Case No. U-17671)

98th Revised Sheet No. D-2.00
Replaces 97th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery				PSCR
Continued from Sheet No. D-1.00				
Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.				
<u>ALL CLASSES</u>				
Power Supply Cost Recovery Factors				
	Authorized 2015 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2015 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
Billing Months				
January 2015	\$0.00626	\$0.00195	\$0.00821	\$0.00821
February 2015	\$0.00626	\$0.00195	\$0.00821	\$0.00821
March 2015	\$0.00626	\$0.00195	\$0.00821	\$0.00000
April 2015	\$0.00626	\$0.00195	\$0.00821	\$0.00000
May 2015	\$0.00626	\$0.00195	\$0.00821	(\$0.01800)
June 2015	\$0.00626	\$0.00195	\$0.00821	(\$0.01800)
July 2015	\$0.00626	\$0.00195	\$0.00821	(\$0.01800)
August 2015	\$0.00626	\$0.00195	\$0.00821	\$0.00000
September 2015	\$0.00626	\$0.00195	\$0.00821	\$0.00000
October 2015	\$0.00626	\$0.00195	\$0.00821	\$0.00000
November 2015	\$0.00626	\$0.00195	\$0.00821	\$0.00821
December 2015	\$0.00626	\$0.00195	\$0.00821	
Continued on Sheet No. D-3.00				

R

Issued: 10-9-15
By Susan Devon
Director Regulatory Affairs
Marquette, Michigan

CANCELLED BY ORDER	U-17671
REMOVED BY	RL
DATE	11-12-15

Michigan Public Service Commission
October 12, 2015
Filed _____

Effective for Service On and
After January 2015 Billing Month
Issued Under Auth. of
Mich Public Serv Comm
Dated: 2-12-15
In Case No. U-17671

UPPER PENINSULA POWER COMPANY

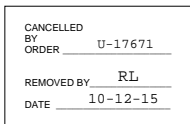
MPSC Vol No 8-ELECTRIC
(2015 PSCR Plan, Case No. U-17671)

97th Revised Sheet No. D-2.00
Replaces 96th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery				PSCR
Continued from Sheet No. D-1.00				
Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.				
<u>ALL CLASSES</u>				
Power Supply Cost Recovery Factors				
	Authorized 2015 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2015 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
Billing Months				
January 2015	\$0.00626	\$0.00195	\$0.00821	\$0.00821
February 2015	\$0.00626	\$0.00195	\$0.00821	\$0.00821
March 2015	\$0.00626	\$0.00195	\$0.00821	\$0.00000
April 2015	\$0.00626	\$0.00195	\$0.00821	\$0.00000
May 2015	\$0.00626	\$0.00195	\$0.00821	(\$0.01800)
June 2015	\$0.00626	\$0.00195	\$0.00821	(\$0.01800)
July 2015	\$0.00626	\$0.00195	\$0.00821	(\$0.01800)
August 2015	\$0.00626	\$0.00195	\$0.00821	\$0.00000
September 2015	\$0.00626	\$0.00195	\$0.00821	\$0.00000
October 2015	\$0.00626	\$0.00195	\$0.00821	\$0.00000
November 2015	\$0.00626	\$0.00195	\$0.00821	
December 2015	\$0.00626	\$0.00195	\$0.00821	
Continued on Sheet No. D-3.00				

R

Issued: 9-9-15
By Susan Devon
Director Regulatory Affairs
Marquette, Michigan



Effective for Service On and
After January 2015 Billing Month
Issued Under Auth. of
Mich Public Serv Comm
Dated: 2-12-15
In Case No. U-17671

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2015 PSCR Plan, Case No. U-17671)

96th Revised Sheet No. D-2.00
Replaces 95th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery				PSCR
Continued from Sheet No. D-1.00				
Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.				
<u>ALL CLASSES</u>				
Power Supply Cost Recovery Factors				
	Authorized 2015 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2015 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
Billing Months				
January 2015	\$0.00626	\$0.00195	\$0.00821	\$0.00821
February 2015	\$0.00626	\$0.00195	\$0.00821	\$0.00821
March 2015	\$0.00626	\$0.00195	\$0.00821	\$0.00000
April 2015	\$0.00626	\$0.00195	\$0.00821	\$0.00000
May 2015	\$0.00626	\$0.00195	\$0.00821	(\$0.01800)
June 2015	\$0.00626	\$0.00195	\$0.00821	(\$0.01800)
July 2015	\$0.00626	\$0.00195	\$0.00821	(\$0.01800)
August 2015	\$0.00626	\$0.00195	\$0.00821	\$0.00000
September 2015	\$0.00626	\$0.00195	\$0.00821	\$0.00000
October 2015	\$0.00626	\$0.00195	\$0.00821	
November 2015	\$0.00626	\$0.00195	\$0.00821	
December 2015	\$0.00626	\$0.00195	\$0.00821	
Continued on Sheet No. D-3.00				

R

Issued: 8-11-15
By Susan Devon
Director Regulatory Affairs
Marquette, Michigan

CANCELLED
BY ORDER U-17671
REMOVED BY RL
DATE 09-10-15

Michigan Public Service
Commission
August 11, 2015
Filed 

Effective for Service On and
After January 2015 Billing Month
Issued Under Auth. of
Mich Public Serv Comm
Dated: 2-12-15
In Case No. U-17671

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2015 PSCR Plan, Case No. U-17671)

95th Revised Sheet No. D-2.00
Replaces 94th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery				PSCR
Continued from Sheet No. D-1.00				
Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.				
<u>ALL CLASSES</u>				
Power Supply Cost Recovery Factors				
	Authorized 2015 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2015 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
Billing Months				
January 2015	\$0.00626	\$0.00195	\$0.00821	\$0.00821
February 2015	\$0.00626	\$0.00195	\$0.00821	\$0.00821
March 2015	\$0.00626	\$0.00195	\$0.00821	\$0.00000
April 2015	\$0.00626	\$0.00195	\$0.00821	\$0.00000
May 2015	\$0.00626	\$0.00195	\$0.00821	(\$0.01800)
June 2015	\$0.00626	\$0.00195	\$0.00821	(\$0.01800)
July 2015	\$0.00626	\$0.00195	\$0.00821	(\$0.01800)
August 2015	\$0.00626	\$0.00195	\$0.00821	\$0.00000
September 2015	\$0.00626	\$0.00195	\$0.00821	
October 2015	\$0.00626	\$0.00195	\$0.00821	
November 2015	\$0.00626	\$0.00195	\$0.00821	
December 2015	\$0.00626	\$0.00195	\$0.00821	
Continued on Sheet No. D-3.00				

R

Issued: 7-13-15
By D M Derricks
Asst. VP - Regulatory Affairs
Green Bay, Wisconsin

Effective for Service On and
After January 2015 Billing Month
Issued Under Auth. of
Mich Public Serv Comm
Dated: 2-12-15
In Case No. U-17671



CANCELLED BY ORDER	U-17671
REMOVED BY	RL
DATE	08-11-15

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2015 PSCR Plan, Case No. U-17671)

94th Revised Sheet No. D-2.00
Replaces 93rd Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery				PSCR
Continued from Sheet No. D-1.00				
Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.				
<u>ALL CLASSES</u>				
Power Supply Cost Recovery Factors				
	Authorized 2015 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2015 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
Billing Months				
January 2015	\$0.00626	\$0.00195	\$0.00821	\$0.00821
February 2015	\$0.00626	\$0.00195	\$0.00821	\$0.00821
March 2015	\$0.00626	\$0.00195	\$0.00821	\$0.00000
April 2015	\$0.00626	\$0.00195	\$0.00821	\$0.00000
May 2015	\$0.00626	\$0.00195	\$0.00821	(\$0.01800)
June 2015	\$0.00626	\$0.00195	\$0.00821	(\$0.01800)
July 2015	\$0.00626	\$0.00195	\$0.00821	(\$0.01800)
August 2015	\$0.00626	\$0.00195	\$0.00821	
September 2015	\$0.00626	\$0.00195	\$0.00821	
October 2015	\$0.00626	\$0.00195	\$0.00821	
November 2015	\$0.00626	\$0.00195	\$0.00821	
December 2015	\$0.00626	\$0.00195	\$0.00821	
Continued on Sheet No. D-3.00				

R

Issued: 6-9-15
By D M Derricks
Asst. VP - Regulatory Affairs
Green Bay, Wisconsin

CANCELLED
BY ORDER U-17671
REMOVED BY RL
DATE 07-13-15

Michigan Public Service
Commission
June 9, 2015
Filed RL

Effective for Service On and
After January 2015 Billing Month
Issued Under Auth. of
Mich Public Serv Comm
Dated: 2-12-15
In Case No. U-17671

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2015 PSCR Plan, Case No. U-17671)

93rd Revised Sheet No. D-2.00
Replaces 92nd Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Billing Months	Power Supply Cost Recovery Factors			
	Authorized 2015 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2015 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2015	\$0.00626	\$0.00195	\$0.00821	\$0.00821
February 2015	\$0.00626	\$0.00195	\$0.00821	\$0.00821
March 2015	\$0.00626	\$0.00195	\$0.00821	\$0.00000
April 2015	\$0.00626	\$0.00195	\$0.00821	\$0.00000
May 2015	\$0.00626	\$0.00195	\$0.00821	(\$0.01800)
June 2015	\$0.00626	\$0.00195	\$0.00821	(\$0.01800)
July 2015	\$0.00626	\$0.00195	\$0.00821	
August 2015	\$0.00626	\$0.00195	\$0.00821	
September 2015	\$0.00626	\$0.00195	\$0.00821	
October 2015	\$0.00626	\$0.00195	\$0.00821	
November 2015	\$0.00626	\$0.00195	\$0.00821	
December 2015	\$0.00626	\$0.00195	\$0.00821	

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Continued on Sheet No. D-3.00

Issued: 5-11-15
By D M Derricks
Asst. VP - Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-17671
REMOVED BY	RL
DATE	06-09-15

Michigan Public Service Commission
May 12, 2015
Filed 

Effective for Service On and
After January 2015 Billing Month
Issued Under Auth. of
Mich Public Serv Comm
Dated: 2-12-15
In Case No. U-17671

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2015 PSCR Plan, Case No. U-17671)

92nd Revised Sheet No. D-2.00
Replaces 91st Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery				PSCR
Continued from Sheet No. D-1.00				
Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.				
<u>ALL CLASSES</u>				
Power Supply Cost Recovery Factors				
	Authorized 2015 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2015 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
Billing Months				
January 2015	\$0.00626	\$0.00195	\$0.00821	\$0.00821
February 2015	\$0.00626	\$0.00195	\$0.00821	\$0.00821
March 2015	\$0.00626	\$0.00195	\$0.00821	\$0.00000
April 2015	\$0.00626	\$0.00195	\$0.00821	\$0.00000
May 2015	\$0.00626	\$0.00195	\$0.00821	(\$0.01800)
June 2015	\$0.00626	\$0.00195	\$0.00821	
July 2015	\$0.00626	\$0.00195	\$0.00821	
August 2015	\$0.00626	\$0.00195	\$0.00821	
September 2015	\$0.00626	\$0.00195	\$0.00821	
October 2015	\$0.00626	\$0.00195	\$0.00821	
November 2015	\$0.00626	\$0.00195	\$0.00821	
December 2015	\$0.00626	\$0.00195	\$0.00821	
Continued on Sheet No. D-3.00				

R

Issued: 4-17-15
By D M Derricks
Asst. VP - Regulatory Affairs
Green Bay, Wisconsin

CANCELLED
BY ORDER U-17671

REMOVED BY RL
DATE 05-12-15

Michigan Public Service
Commission
April 20, 2015
Filed RL

Effective for Service On and
After January 2015 Billing Month
Issued Under Auth. of
Mich Public Serv Comm
Dated: 2-12-15
In Case No. U-17671

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2015 PSCR Plan, Case No. U-17671)

91st Revised Sheet No. D-2.00
Replaces 90th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery				PSCR
Continued from Sheet No. D-1.00				
Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.				
<u>ALL CLASSES</u>				
Power Supply Cost Recovery Factors				
	Authorized 2015 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2015 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
Billing Months				
January 2015	\$0.00626	\$0.00195	\$0.00821	\$0.00821
February 2015	\$0.00626	\$0.00195	\$0.00821	\$0.00821
March 2015	\$0.00626	\$0.00195	\$0.00821	\$0.00000
April 2015	\$0.00626	\$0.00195	\$0.00821	\$0.00000
May 2015	\$0.00626	\$0.00195	\$0.00821	
June 2015	\$0.00626	\$0.00195	\$0.00821	
July 2015	\$0.00626	\$0.00195	\$0.00821	
August 2015	\$0.00626	\$0.00195	\$0.00821	
September 2015	\$0.00626	\$0.00195	\$0.00821	
October 2015	\$0.00626	\$0.00195	\$0.00821	
November 2015	\$0.00626	\$0.00195	\$0.00821	
December 2015	\$0.00626	\$0.00195	\$0.00821	
Continued on Sheet No. D-3.00				

R

Issued: 3-10-15
By D M Derricks
Asst. VP - Regulatory Affairs
Green Bay, Wisconsin

CANCELLED
BY ORDER U-17671
REMOVED BY RL
DATE 04-20-15

Michigan Public Service
Commission
March 10, 2015
Filed RL

Effective for Service On and
After January 2015 Billing Month
Issued Under Auth. of
Mich Public Serv Comm
Dated: 2-12-15
In Case No. U-17671

UPPER PENINSULA POWER COMPANY

Mpsc Vol No 8-ELECTRIC
(2015 PSCR Plan, Case No. U-17671)

90th Revised Sheet No. D-2.00
Replaces 89th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2015 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2015 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2015	\$0.00626	\$0.00195	\$0.00821	\$0.00821
February 2015	\$0.00626	\$0.00195	\$0.00821	\$0.00821
March 2015	\$0.00626	\$0.00195	\$0.00821	\$0.00000
April 2015	\$0.00626	\$0.00195	\$0.00821	
May 2015	\$0.00626	\$0.00195	\$0.00821	
June 2015	\$0.00626	\$0.00195	\$0.00821	
July 2015	\$0.00626	\$0.00195	\$0.00821	
August 2015	\$0.00626	\$0.00195	\$0.00821	
September 2015	\$0.00626	\$0.00195	\$0.00821	
October 2015	\$0.00626	\$0.00195	\$0.00821	
November 2015	\$0.00626	\$0.00195	\$0.00821	
December 2015	\$0.00626	\$0.00195	\$0.00821	

R

Continued on Sheet No. D-3.00

Issued: 2-12-15
By D M Derricks
AVP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED
BY ORDER U-17671
REMOVED BY RL
DATE 03-10-15

Michigan Public Service
Commission
February 12, 2015
Filed 

Effective for bills rendered
for the 2015 plan year
Issued Under Auth. Of
1982 PA304, Section 6j(9)
Mich Public Serv Comm
In Case No: U-17671

UPPER PENINSULA POWER COMPANY

MPSO Vol No 8-ELECTRIC
(2015 PSCR Plan, Case No. U-17671)

89th Revised Sheet No. D-2.00
Replaces 88th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2015 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2015 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2015	\$0.00626	\$0.00195	\$0.00821	\$0.00821
February 2015	\$0.00626	\$0.00195	\$0.00821	\$0.00821
March 2015	\$0.00626	\$0.00195	\$0.00821	
April 2015	\$0.00626	\$0.00195	\$0.00821	
May 2015	\$0.00626	\$0.00195	\$0.00821	
June 2015	\$0.00626	\$0.00195	\$0.00821	
July 2015	\$0.00626	\$0.00195	\$0.00821	
August 2015	\$0.00626	\$0.00195	\$0.00821	
September 2015	\$0.00626	\$0.00195	\$0.00821	
October 2015	\$0.00626	\$0.00195	\$0.00821	
November 2015	\$0.00626	\$0.00195	\$0.00821	
December 2015	\$0.00626	\$0.00195	\$0.00821	

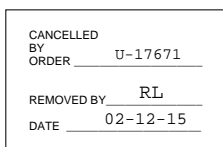
R

Continued on Sheet No. D-3.00

Issued: 1-13-15
By D M Derricks
AVP Regulatory Affairs
Green Bay, Wisconsin



Effective for bills rendered
for the 2015 plan year
Issued Under Auth. Of
1982 PA304, Section 6j(9)
Mich Public Serv Comm
In Case No: U-17671



UPPER PENINSULA POWER COMPANY

Mpsc Vol No 8-ELECTRIC
(2015 PSCR Plan, Case No. U-17671)

88th Revised Sheet No. D-2.00
Replaces 87th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors					
	Authorized 2015 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2015 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh	
	Billing Months				
R	January 2015	\$0.00626	\$0.00195	\$0.00821	\$0.00821
R	February 2015	\$0.00626	\$0.00195	\$0.00821	
R	March 2015	\$0.00626	\$0.00195	\$0.00821	
R	April 2015	\$0.00626	\$0.00195	\$0.00821	
R	May 2015	\$0.00626	\$0.00195	\$0.00821	
R	June 2015	\$0.00626	\$0.00195	\$0.00821	
R	July 2015	\$0.00626	\$0.00195	\$0.00821	
R	August 2015	\$0.00626	\$0.00195	\$0.00821	
R	September 2015	\$0.00626	\$0.00195	\$0.00821	
R	October 2015	\$0.00626	\$0.00195	\$0.00821	
R	November 2015	\$0.00626	\$0.00195	\$0.00821	
R	December 2015	\$0.00626	\$0.00195	\$0.00821	

Continued on Sheet No. D-3.00

Issued: 12-8-14
By D M Derricks
AVP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-17671
REMOVED BY	RL
DATE	01-13-15

Michigan Public Service Commission
December 8, 2014
Filed 

Effective for bills rendered
for the 2015 plan year
Issued Under Auth. Of
1982 PA304, Section 6j(9)
Mich Public Serv Comm
In Case No: U-17671

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2014 PSCR Plan, Case No. U-17298)

87th Revised Sheet No. D-2.00
Replaces 86th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2014 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2014 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00235
February 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00235
March 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00138
April 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00235
May 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00235
June 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00235
July 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00126
August 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00000
September 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00235
October 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00235
November 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00235
December 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00235

R

Continued on Sheet No. D-3.00

Issued 11-11-14
By D M Derricks
AVP External Affairs
Green Bay, Wisconsin

CANCELLED
BY ORDER U-17671, U-15152

REMOVED BY RL
DATE 12-08-14

Michigan Public Service
Commission
November 12, 2014
Filed RL

Effective Jan - Dec
2014 Billing Months
Issued Under Auth. of
Mich Public Serv Comm
In Case No. U-17298
Dated: 5-13-14

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2014 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2014 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00235
February 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00235
March 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00138
April 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00235
May 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00235
June 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00235
July 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00126
August 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00000
September 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00235
October 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00235
November 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00235
December 2014	\$0.00176	\$0.00059	\$0.00235	

R

Continued on Sheet No. D-3.00

Issued 10-9-14
By D M Derricks
AVP External Affairs
Green Bay, Wisconsin

CANCELLED
BY ORDER U-17298

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DATE 11-12-14

Michigan Public Service
Commission
October 9, 2014
Filed 

Effective Jan - Dec
2014 Billing Months
Issued Under Auth. of
Mich Public Serv Comm
In Case No. U-17298
Dated: 5-13-14

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2014 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2014 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00235
February 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00235
March 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00138
April 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00235
May 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00235
June 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00235
July 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00126
August 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00000
September 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00235
October 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00235
November 2014	\$0.00176	\$0.00059	\$0.00235	
December 2014	\$0.00176	\$0.00059	\$0.00235	

R

Continued on Sheet No. D-3.00

Issued 9-10-14
By D M Derricks
AVP External Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
September 9, 2014
Filed 

Effective Jan - Dec
2014 Billing Months
Issued Under Auth. of
Mich Public Serv Comm
In Case No. U-17298
Dated: 5-13-14

CANCELLED
BY ORDER U-17298
REMOVED BY RL
DATE 10-09-14

MPSC Vol No 8-ELECTRIC
(2014 PSCR Plan, Case No. U-17298)

84th Revised Sheet No. D-2.00
Replaces 83rd Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2014 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2014 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00235
February 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00235
March 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00138
April 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00235
May 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00235
June 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00235
July 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00126
August 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00000
September 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00235
October 2014	\$0.00176	\$0.00059	\$0.00235	
November 2014	\$0.00176	\$0.00059	\$0.00235	
December 2014	\$0.00176	\$0.00059	\$0.00235	

R

Continued on Sheet No. D-3.00

Issued 8-13-14
By D M Derricks
AVP External Affairs
Green Bay, Wisconsin

CANCELLED
BY ORDER U-17298

REMOVED BY RL
DATE 09-09-14

Michigan Public Service
Commission
August 14, 2014
Filed 

Effective Jan - Dec
2014 Billing Months
Issued Under Auth. of
Mich Public Serv Comm
In Case No. U-17298
Dated: 5-13-14

MPSC Vol No 8-ELECTRIC
(2014 PSCR Plan, Case No. U-17298)

83rd Revised Sheet No. D-2.00
Replaces 82nd Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery				PSCR
Continued from Sheet No. D-1.00				
Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.				
<u>ALL CLASSES</u>				
Power Supply Cost Recovery Factors				
Billing Months	Authorized 2014 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2014 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00235
February 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00235
March 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00138
April 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00235
May 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00235
June 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00235
July 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00126
August 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00000
September 2014	\$0.00176	\$0.00059	\$0.00235	
October 2014	\$0.00176	\$0.00059	\$0.00235	
November 2014	\$0.00176	\$0.00059	\$0.00235	
December 2014	\$0.00176	\$0.00059	\$0.00235	
Continued on Sheet No. D-3.00				

R

Issued 7-11-14
By D M Derricks
AVP External Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
July 16, 2014
Filed RL

Effective Jan - Dec
2014 Billing Months
Issued Under Auth. of
Mich Public Serv Comm
In Case No. U-17298
Dated: 5-13-14

CANCELLED
BY ORDER U-17298
REMOVED BY RL
DATE 08-14-14

MPSC Vol No 8-ELECTRIC
(2014 PSCR Plan, Case No. U-17298)

82nd Revised Sheet No. D-2.00
Replaces 81st Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2014 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2014 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00235
February 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00235
March 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00138
April 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00235
May 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00235
June 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00235
July 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00126
August 2014	\$0.00176	\$0.00059	\$0.00235	
September 2014	\$0.00176	\$0.00059	\$0.00235	
October 2014	\$0.00176	\$0.00059	\$0.00235	
November 2014	\$0.00176	\$0.00059	\$0.00235	
December 2014	\$0.00176	\$0.00059	\$0.00235	

R

Continued on Sheet No. D-3.00

Issued 6-10-14
By D M Derricks
AVP External Affairs
Green Bay, Wisconsin

CANCELLED
BY ORDER U-17298
REMOVED BY RL
DATE 07-16-14

Michigan Public Service
Commission
June 10, 2014
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Effective for bills rendered
for the 2014 plan year
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-17298

MPSC Vol No 8-ELECTRIC
(2014 PSCR Plan, Case No. U-17298)

81st Revised Sheet No. D-2.00
Replaces 80th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2014 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2014 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00235
February 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00235
March 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00138
April 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00235
May 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00235
June 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00235
July 2014	\$0.00176	\$0.00059	\$0.00235	
August 2014	\$0.00176	\$0.00059	\$0.00235	
September 2014	\$0.00176	\$0.00059	\$0.00235	
October 2014	\$0.00176	\$0.00059	\$0.00235	
November 2014	\$0.00176	\$0.00059	\$0.00235	
December 2014	\$0.00176	\$0.00059	\$0.00235	

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Continued on Sheet No. D-3.00

Issued 5-9-14
By D M Derricks
AVP External Affairs
Green Bay, Wisconsin

CANCELLED
BY ORDER U-17298
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Michigan Public Service
Commission
May 12, 2014
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Effective for bills rendered
for the 2014 plan year
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-17298

MPSC Vol No 8-ELECTRIC
(2014 PSCR Plan, Case No. U-17298)

80th Revised Sheet No. D-2.00
Replaces 79th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2014 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2014 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00235
February 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00235
March 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00138
April 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00235
May 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00235
June 2014	\$0.00176	\$0.00059	\$0.00235	
July 2014	\$0.00176	\$0.00059	\$0.00235	
August 2014	\$0.00176	\$0.00059	\$0.00235	
September 2014	\$0.00176	\$0.00059	\$0.00235	
October 2014	\$0.00176	\$0.00059	\$0.00235	
November 2014	\$0.00176	\$0.00059	\$0.00235	
December 2014	\$0.00176	\$0.00059	\$0.00235	

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Continued on Sheet No. D-3.00

Issued 4-9-14
By D M Derricks
AVP External Affairs
Green Bay, Wisconsin

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BY ORDER U-17298
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DATE 05-12-14

Michigan Public Service
Commission
April 9, 2014
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Effective for bills rendered
for the 2014 plan year
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-17298

MPSC Vol No 8-ELECTRIC
(2014 PSCR Plan, Case No. U-17298)

79th Revised Sheet No. D-2.00
Replaces 78th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2014 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2014 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00235
February 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00235
March 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00138
April 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00235
May 2014	\$0.00176	\$0.00059	\$0.00235	
June 2014	\$0.00176	\$0.00059	\$0.00235	
July 2014	\$0.00176	\$0.00059	\$0.00235	
August 2014	\$0.00176	\$0.00059	\$0.00235	
September 2014	\$0.00176	\$0.00059	\$0.00235	
October 2014	\$0.00176	\$0.00059	\$0.00235	
November 2014	\$0.00176	\$0.00059	\$0.00235	
December 2014	\$0.00176	\$0.00059	\$0.00235	

R

Continued on Sheet No. D-3.00

Issued 3-11-14
By D M Derricks
AVP External Affairs
Green Bay, Wisconsin

CANCELLED
BY ORDER U-17298

REMOVED BY RL
DATE 04-09-14

Michigan Public Service
Commission
March 11, 2014
Filed 

Effective for bills rendered
for the 2014 plan year
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-17298

MPSC Vol No 8-ELECTRIC
(2014 PSCR Plan, Case No. U-17298)

78th Revised Sheet No. D-2.00
Replaces 77th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2014 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2014 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00235
February 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00235
March 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00138
April 2014	\$0.00176	\$0.00059	\$0.00235	
May 2014	\$0.00176	\$0.00059	\$0.00235	
June 2014	\$0.00176	\$0.00059	\$0.00235	
July 2014	\$0.00176	\$0.00059	\$0.00235	
August 2014	\$0.00176	\$0.00059	\$0.00235	
September 2014	\$0.00176	\$0.00059	\$0.00235	
October 2014	\$0.00176	\$0.00059	\$0.00235	
November 2014	\$0.00176	\$0.00059	\$0.00235	
December 2014	\$0.00176	\$0.00059	\$0.00235	

R

Continued on Sheet No. D-3.00

CANCELLED BY ORDER	U-17289
REMOVED BY	RL
DATE	03-11-14

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By D M Derricks
AVP External Affairs
Green Bay, Wisconsin

Michigan Public Service Commission
February 18, 2014
Filed 

Effective for bills rendered
for the 2014 plan year
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-17298

MPSC Vol No 8-ELECTRIC
(2014 PSCR Plan, Case No. U-17298)

77th Revised Sheet No. D-2.00
Replaces 76th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2014 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2014 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00235
February 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00235
March 2014	\$0.00176	\$0.00059	\$0.00235	
April 2014	\$0.00176	\$0.00059	\$0.00235	
May 2014	\$0.00176	\$0.00059	\$0.00235	
June 2014	\$0.00176	\$0.00059	\$0.00235	
July 2014	\$0.00176	\$0.00059	\$0.00235	
August 2014	\$0.00176	\$0.00059	\$0.00235	
September 2014	\$0.00176	\$0.00059	\$0.00235	
October 2014	\$0.00176	\$0.00059	\$0.00235	
November 2014	\$0.00176	\$0.00059	\$0.00235	
December 2014	\$0.00176	\$0.00059	\$0.00235	

R

Continued on Sheet No. D-3.00

CANCELLED
BY ORDER U-17298
REMOVED BY RL
DATE 02-18-14

Issued 1-13-14
By D M Derricks
AVP External Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
January 14, 2014
Filed 

Effective for bills rendered
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Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-17298

MPSC Vol No 8-ELECTRIC
(2014 PSCR Plan, Case No. U-17298)

76th Revised Sheet No. D-2.00
Replaces 75th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

	Billing Months	Authorized 2014 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2014 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
R	January 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00235
R	February 2014	\$0.00176	\$0.00059	\$0.00235	
R	March 2014	\$0.00176	\$0.00059	\$0.00235	
R	April 2014	\$0.00176	\$0.00059	\$0.00235	
R	May 2014	\$0.00176	\$0.00059	\$0.00235	
R	June 2014	\$0.00176	\$0.00059	\$0.00235	
R	July 2014	\$0.00176	\$0.00059	\$0.00235	
R	August 2014	\$0.00176	\$0.00059	\$0.00235	
R	September 2014	\$0.00176	\$0.00059	\$0.00235	
R	October 2014	\$0.00176	\$0.00059	\$0.00235	
R	November 2014	\$0.00176	\$0.00059	\$0.00235	
R	December 2014	\$0.00176	\$0.00059	\$0.00235	

Continued on Sheet No. D-3.00

Issued 12-20-13
By D M Derricks
AVP External Affairs
Green Bay, Wisconsin

CANCELLED
BY ORDER U-17298
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DATE 01-14-14

Michigan Public Service
Commission
December 23, 2013
Filed *[Signature]*

Effective for bills rendered
for the 2014 plan year
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-17274

MPSC Vol No 8-ELECTRIC
(2013 PSCR Plan, Case No. U-17091)

75th Revised Sheet No. D-2.00
Replaces 74th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2013 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2013 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.00644)
February 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.00644)
March 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.00766)
April 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.00786)
May 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.00761)
June 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.00981)
July 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.01563)
August 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.01563)
September 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.01563)
October 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.00894)
November 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.00761)
December 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.00761)

R

Continued on Sheet No. D-3.00

Issued 11-12-13
By J F Schott
VP External Affai
Green Bay, Wisconsin

CANCELLED
BY ORDER U-17274,U-15152

REMOVED BY RL
DATE 12-23-13

Michigan Public Service
Commission

November 12, 2013

Filed 

Effective Jan - Dec
2013 Billing Months
Issued Under Auth. of
Mich Public Serv Comm
In Case No. U-17091
Dated: 4-16-13

MPSC Vol No 8-ELECTRIC
(2013 PSCR Plan, Case No. U-17091)

74th Revised Sheet No. D-2.00
Replaces 73rd Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2013 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2013 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.00644)
February 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.00644)
March 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.00766)
April 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.00786)
May 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.00761)
June 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.00981)
July 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.01563)
August 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.01563)
September 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.01563)
October 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.00894)
November 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.00761)
December 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	

R

Continued on Sheet No. D-3.00

CANCELLED
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DATE 11-12-13

Issued 10-10-13
By J F Schott
VP External Affairs
Green Bay, Wisconsin



Effective Jan - Dec
2013 Billing Months
Issued Under Auth. of
Mich Public Serv Comm
In Case No. U-17091
Dated: 4-16-13

MPSC Vol No 8-ELECTRIC
(2013 PSCR Plan, Case No. U-17091)

73rd Revised Sheet No. D-2.00
Replaces 72nd Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2013 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2013 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.00644)
February 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.00644)
March 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.00766)
April 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.00786)
May 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.00761)
June 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.00981)
July 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.01563)
August 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.01563)
September 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.01563)
October 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.00894)
November 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	
December 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	

R

Continued on Sheet No. D-3.00

Issued 9-12-13
By J F Schott
VP External Affairs
Green Bay, Wisconsin

CANCELLED
BY ORDER U-17091

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DATE 10-10-13

Michigan Public Service
Commission
September 12, 2013
Filed *RL*

Effective Jan - Dec
2013 Billing Months
Issued Under Auth. of
Mich Public Serv Comm
In Case No. U-17091
Dated: 4-16-13

MPSC Vol No 8-ELECTRIC
(2013 PSCR Plan, Case No. U-17091)

72nd Revised Sheet No. D-2.00
Replaces 71st Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2013 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2013 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.00644)
February 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.00644)
March 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.00766)
April 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.00786)
May 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.00761)
June 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.00981)
July 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.01563)
August 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.01563)
September 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.01563)
October 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	
November 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	
December 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	

R

Continued on Sheet No. D-3.00

Issued 8-12-13
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VP External Affairs
Green Bay, Wisconsin

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BY ORDER U-17091
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Michigan Public Service
Commission
August 12, 2013
Filed 

Effective Jan - Dec
2013 Billing Months
Issued Under Auth. of
Mich Public Serv Comm
In Case No. U-17091
Dated: 4-16-13

MPSC Vol No 8-ELECTRIC
(2013 PSCR Plan, Case No. U-17091)

71st Revised Sheet No. D-2.00
Replaces 70th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2013 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2013 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.00644)
February 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.00644)
March 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.00766)
April 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.00786)
May 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.00761)
June 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.00981)
July 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.01563)
August 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.01563)
September 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	
October 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	
November 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	
December 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	

R

Continued on Sheet No. D-3.00

Issued 7-11-13
By J F Schott
VP External Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-17091
REMOVED BY	RL
DATE	08-12-13

Michigan Public Service Commission
July 15, 2013
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Effective Jan - Dec
2013 Billing Months
Issued Under Auth. of
Mich Public Serv Comm
In Case No. U-17091
Dated: 4-16-13

MPSC Vol No 8-ELECTRIC
(2013 PSCR Plan, Case No. U-17091)

70th Revised Sheet No. D-2.00
Replaces 69th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors


Billing Months	Authorized 2013 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2013 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.00644)
February 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.00644)
March 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.00766)
April 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.00786)
May 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.00761)
June 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.00981)
July 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.01563)
August 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	
September 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	
October 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	
November 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	
December 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	

R

Continued on Sheet No. D-3.00

Issued 6-12-13
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Green Bay, Wisconsin

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MPSC Vol No 8-ELECTRIC
(2013 PSCR Plan, Case No. U-17091)

69th Revised Sheet No. D-2.00
Replaces 68th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2013 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2013 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.00644)
February 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.00644)
March 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.00766)
April 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.00786)
May 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.00761)
June 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.00981)
July 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	
August 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	
September 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	
October 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	
November 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	
December 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	

R

Continued on Sheet No. D-3.00

Issued 5-10-13
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Green Bay, Wisconsin

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In Case No. U-17091

MPSC Vol No 8-ELECTRIC
(2013 PSCR Plan, Case No. U-17091)

68th Revised Sheet No. D-2.00
Replaces 67th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2013 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2013 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.00644)
February 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.00644)
March 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.00766)
April 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.00786)
May 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.00761)
June 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	
July 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	
August 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	
September 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	
October 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	
November 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	
December 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	

R

Continued on Sheet No. D-3.00

CANCELLED
BY ORDER U-17091
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Green Bay, Wisconsin

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In Case No. U-17091

MPSC Vol No 8-ELECTRIC
(2013 PSCR Plan, Case No. U-17091)

67th Revised Sheet No. D-2.00
Replaces 66th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2013 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2013 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.00644)
February 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.00644)
March 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.00766)
April 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.00786)
May 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	
June 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	
July 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	
August 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	
September 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	
October 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	
November 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	
December 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	

R

Continued on Sheet No. D-3.00

CANCELLED
BY ORDER U-17091
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Green Bay, Wisconsin

Michigan Public Service
Commission
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1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-17091

MPSC Vol No 8-ELECTRIC
(2013 PSCR Plan, Case No. U-17091)

66th Revised Sheet No. D-2.00
Replaces 65th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2013 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2013 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.00644)
February 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.00644)
March 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.00766)
April 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	
May 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	
June 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	
July 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	
August 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	
September 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	
October 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	
November 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	
December 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	

R

Continued on Sheet No. D-3.00

CANCELLED
BY ORDER U-17091
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DATE 03-13-13

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By J F Schott
VP External Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
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1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-17091

MPSC Vol No 8-ELECTRIC
(2013 PSCR Plan, Case No. U-17091)

65th Revised Sheet No. D-2.00
Replaces 64th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2013 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2013 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.00644)
February 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.00644)
March 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	
April 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	
May 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	
June 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	
July 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	
August 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	
September 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	
October 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	
November 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	
December 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	

R

Continued on Sheet No. D-3.00

CANCELLED BY ORDER	U-17091
REMOVED BY	RL
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By J F Schott
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Green Bay, Wisconsin

Michigan Public Service Commission
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Mich Public Serv Comm
In Case No. U-17091

MPSC Vol No 8-ELECTRIC
(2013 PSCR Plan, Case No. U-17091)

64th Revised Sheet No. D-2.00
Replaces 63rd Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

	Billing Months	Authorized 2013 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2013 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
R	January 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.00644)
R	February 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	
R	March 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	
R	April 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	
R	May 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	
R	June 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	
R	July 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	
R	August 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	
R	September 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	
R	October 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	
R	November 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	
R	December 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	

Continued on Sheet No. D-3.00

CANCELLED
BY
ORDER U-17091

REMOVED BY RL
DATE 01-14-13

Issued 12-11-12
By J F Schott
VP External Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
December 12, 2012
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Effective for bills rendered
for the 2013 plan year
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-17091

MPSC Vol No 8-ELECTRIC
(2012 PSCR Plan, Case No. U-16881)

63rd Revised Sheet No. D-2.00
Replaces 62nd Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2012 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2012 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	(\$0.00404)
February 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	(\$0.00853)
March 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	(\$0.00963)
April 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	(\$0.01053)
May 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	(\$0.01637)
June 2012	(\$0.00676)	(\$0.00177)	(\$0.00853)	(\$0.01637)
July 2012	(\$0.00676)	(\$0.00177)	(\$0.00853)	(\$0.01637)
August 2012	(\$0.00676)	(\$0.00177)	(\$0.00853)	(\$0.01637)
September 2012	(\$0.00676)	(\$0.00177)	(\$0.00853)	(\$0.01637)
October 2012	(\$0.00676)	(\$0.00177)	(\$0.00853)	(\$0.01159)
November 2012	(\$0.00676)	(\$0.00177)	(\$0.00853)	(\$0.01063)
December 2012	(\$0.00676)	(\$0.00177)	(\$0.00853)	(\$0.01063)

R

Continued on Sheet No. D-3.00

CANCELLED U-17091
BY ORDER U-16881,U-15152
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Effective Jan - Dec
2012 Billing Months
Issued Under Auth. of
Mich Public Serv Comm
In Case No. U-16881
Dated 5-24-12

MPSC Vol No 8-ELECTRIC
(2012 PSCR Plan, Case No. U-16881)

62nd Revised Sheet No. D-2.00
Replaces 61st Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2012 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2012 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	(\$0.00404)
February 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	(\$0.00853)
March 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	(\$0.00963)
April 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	(\$0.01053)
May 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	(\$0.01637)
June 2012	(\$0.00676)	(\$0.00177)	(\$0.00853)	(\$0.01637)
July 2012	(\$0.00676)	(\$0.00177)	(\$0.00853)	(\$0.01637)
August 2012	(\$0.00676)	(\$0.00177)	(\$0.00853)	(\$0.01637)
September 2012	(\$0.00676)	(\$0.00177)	(\$0.00853)	(\$0.01637)
October 2012	(\$0.00676)	(\$0.00177)	(\$0.00853)	(\$0.01159)
November 2012	(\$0.00676)	(\$0.00177)	(\$0.00853)	(\$0.01063)
December 2012	(\$0.00676)	(\$0.00177)	(\$0.00853)	

R

Continued on Sheet No. D-3.00

CANCELLED
BY ORDER U-16881
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Commission
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2012 Billing Months
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Mich Public Serv Comm
In Case No. U-16881
Dated 5-24-12

MPSC Vol No 8-ELECTRIC
(2012 PSCR Plan, Case No. U-16881)

61st Revised Sheet No. D-2.00
Replaces 60th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2012 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2012 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	(\$0.00404)
February 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	(\$0.00853)
March 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	(\$0.00963)
April 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	(\$0.01053)
May 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	(\$0.01637)
June 2012	(\$0.00676)	(\$0.00177)	(\$0.00853)	(\$0.01637)
July 2012	(\$0.00676)	(\$0.00177)	(\$0.00853)	(\$0.01637)
August 2012	(\$0.00676)	(\$0.00177)	(\$0.00853)	(\$0.01637)
September 2012	(\$0.00676)	(\$0.00177)	(\$0.00853)	(\$0.01637)
October 2012	(\$0.00676)	(\$0.00177)	(\$0.00853)	(\$0.01159)
November 2012	(\$0.00676)	(\$0.00177)	(\$0.00853)	
December 2012	(\$0.00676)	(\$0.00177)	(\$0.00853)	

R

Continued on Sheet No. D-3.00

CANCELLED
BY ORDER U-16881
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VP External Affairs
Green Bay, Wisconsin

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Commission
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2012 Billing Months
Issued Under Auth. of
Mich Public Serv Comm
In Case No. U-16881
Dated 5-24-12

MPSC Vol No 8-ELECTRIC
(2012 PSCR Plan, Case No. U-16881)

60th Revised Sheet No. D-2.00
Replaces 59th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2012 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2012 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	(\$0.00404)
February 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	(\$0.00853)
March 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	(\$0.00963)
April 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	(\$0.01053)
May 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	(\$0.01637)
June 2012	(\$0.00676)	(\$0.00177)	(\$0.00853)	(\$0.01637)
July 2012	(\$0.00676)	(\$0.00177)	(\$0.00853)	(\$0.01637)
August 2012	(\$0.00676)	(\$0.00177)	(\$0.00853)	(\$0.01637)
September 2012	(\$0.00676)	(\$0.00177)	(\$0.00853)	(\$0.01637)
October 2012	(\$0.00676)	(\$0.00177)	(\$0.00853)	
November 2012	(\$0.00676)	(\$0.00177)	(\$0.00853)	
December 2012	(\$0.00676)	(\$0.00177)	(\$0.00853)	

R

Continued on Sheet No. D-3.00

CANCELLED
BY ORDER U-16881
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DATE 09-13-12

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2012 Billing Months
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In Case No. U-16881
Dated 5-24-12

MPSC Vol No 8-ELECTRIC
(2012 PSCR Plan, Case No. U-16881)

59th Revised Sheet No. D-2.00
Replaces 58th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2012 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2012 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	(\$0.00404)
February 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	(\$0.00853)
March 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	(\$0.00963)
April 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	(\$0.01053)
May 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	(\$0.01637)
June 2012	(\$0.00676)	(\$0.00177)	(\$0.00853)	(\$0.01637)
July 2012	(\$0.00676)	(\$0.00177)	(\$0.00853)	(\$0.01637)
August 2012	(\$0.00676)	(\$0.00177)	(\$0.00853)	(\$0.01637)
September 2012	(\$0.00676)	(\$0.00177)	(\$0.00853)	
October 2012	(\$0.00676)	(\$0.00177)	(\$0.00853)	
November 2012	(\$0.00676)	(\$0.00177)	(\$0.00853)	
December 2012	(\$0.00676)	(\$0.00177)	(\$0.00853)	

R

Continued on Sheet No. D-3.00

CANCELLED
BY ORDER U-16881
REMOVED BY RL
DATE 08-07-12

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By J F Schott
VP External Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
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Effective Jan - Dec
2012 Billing Months
Issued Under Auth. of
Mich Public Serv Comm
In Case No. U-16881
Dated 5-24-12

MPSC Vol No 8-ELECTRIC
(2012 PSCR Plan, Case No. U-16881)

58th Revised Sheet No. D-2.00
Replaces 57th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2012 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2012 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	(\$0.00404)
February 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	(\$0.00853)
March 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	(\$0.00963)
April 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	(\$0.01053)
May 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	(\$0.01637)
June 2012	(\$0.00676)	(\$0.00177)	(\$0.00853)	(\$0.01637)
July 2012	(\$0.00676)	(\$0.00177)	(\$0.00853)	(\$0.01637)
August 2012	(\$0.00676)	(\$0.00177)	(\$0.00853)	
September 2012	(\$0.00676)	(\$0.00177)	(\$0.00853)	
October 2012	(\$0.00676)	(\$0.00177)	(\$0.00853)	
November 2012	(\$0.00676)	(\$0.00177)	(\$0.00853)	
December 2012	(\$0.00676)	(\$0.00177)	(\$0.00853)	

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Continued on Sheet No. D-3.00

CANCELLED
BY ORDER U-16881
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Commission
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2012 Billing Months
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Mich Public Serv Comm
In Case No. U-16881
Dated 5-24-12

MPSC Vol No 8-ELECTRIC
(2012 PSCR Plan, Case No. U-16881)

57th Revised Sheet No. D-2.00
Replaces 56th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2012 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2012 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	(\$0.00404)
February 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	(\$0.00853)
March 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	(\$0.00963)
April 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	(\$0.01053)
May 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	(\$0.01637)
June 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	(\$0.01637)
July 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	
August 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	
September 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	
October 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	
November 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	
December 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	

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Continued on Sheet No. D-3.00

CANCELLED
BY ORDER U-16881
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2012 Billing Months
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In Case No. U-16417

MPSC Vol No 8-ELECTRIC
(2012 PSCR Plan, Case No. U-16881)

56th Revised Sheet No. D-2.00
Replaces 55th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2012 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2012 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	(\$0.00404)
February 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	(\$0.00853)
March 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	(\$0.00963)
April 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	(\$0.01053)
May 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	(\$0.01637)
June 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	
July 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	
August 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	
September 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	
October 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	
November 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	
December 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	

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Continued on Sheet No. D-3.00

CANCELLED
BY ORDER U-16881
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DATE 05-15-12

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By J F Schott
VP External Affairs
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Michigan Public Service
Commission
April 16, 2012
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2012 Billing Months
Issued Under Auth. of
Mich Public Serv Comm
In Case No. U-16417

MPSC Vol No 8-ELECTRIC
(2012 PSCR Plan, Case No. U-16881)

55th Revised Sheet No. D-2.00
Replaces 54th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2012 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2012 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	(\$0.00404)
February 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	(\$0.00853)
March 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	(\$0.00963)
April 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	(\$0.01053)
May 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	
June 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	
July 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	
August 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	
September 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	
October 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	
November 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	
December 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	

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Continued on Sheet No. D-3.00

CANCELLED
BY ORDER U-16417
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DATE 04-16-12

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By J F Schott
VP External Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
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Effective Jan - Dec
2012 Billing Months
Issued Under Auth. of
Mich Public Serv Comm
In Case No. U-16417

MPSC Vol No 8-ELECTRIC
(2012 PSCR Plan, Case No. U-16881)

54th Revised Sheet No. D-2.00
Replaces 53rd Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2012 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2012 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	(\$0.00404)
February 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	(\$0.00853)
March 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	(\$0.00963)
April 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	
May 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	
June 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	
July 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	
August 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	
September 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	
October 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	
November 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	
December 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	

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Continued on Sheet No. D-3.00

Issued 2-20-12
By J F Schott
VP External Affairs
Green Bay, Wisconsin

CANCELLED
BY ORDER U-16881

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DATE 03-13-12

Michigan Public Service
Commission
February 14, 2012
Filed RL

Effective Jan - Dec
2012 Billing Months
Issued Under Auth. of
Mich Public Serv Comm
In Case No. U-16417

MPSC Vol No 8-ELECTRIC
(2012 PSCR Plan, Case No. U-16881)

53rd Revised Sheet No. D-2.00
Replaces 52nd Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those below, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2012 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2012 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	(\$0.00404)
February 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	(\$0.00853)
March 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	
April 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	
May 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	
June 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	
July 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	
August 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	
September 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	
October 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	
November 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	
December 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	

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Continued on Sheet No. D-3.00

CANCELLED
BY ORDER U-16417

REMOVED BY RL
DATE 02-14-12

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By J F Schott
VP External Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
January 24, 2012
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Effective Jan - Dec
2012 Billing Months
Issued Under Auth. of
Mich Public Serv Comm
In Case No. U-16417

MPSC Vol No 8-ELECTRIC
(2012 Rate Case, Case No. U-16417)

52nd Revised Sheet No. D-2.00
Replaces 51st Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2012 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2012 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
R January 2012	(\$0.00402)	\$0.00000	(\$0.00402)	(\$0.00404)
R February 2012	(\$0.00402)	\$0.00000	(\$0.00402)	
R March 2012	(\$0.00402)	\$0.00000	(\$0.00402)	
R April 2012	(\$0.00402)	\$0.00000	(\$0.00402)	
R May 2012	(\$0.00402)	\$0.00000	(\$0.00402)	
R June 2012	(\$0.00402)	\$0.00000	(\$0.00402)	
R July 2012	(\$0.00402)	\$0.00000	(\$0.00402)	
R August 2012	(\$0.00402)	\$0.00000	(\$0.00402)	
R September 2012	(\$0.00402)	\$0.00000	(\$0.00402)	
R October 2012	(\$0.00402)	\$0.00000	(\$0.00402)	
R November 2012	(\$0.00402)	\$0.00000	(\$0.00402)	
R December 2012	(\$0.00402)	\$0.00000	(\$0.00402)	

Continued on Sheet No. D-3.00

CANCELLED
BY ORDER U-16417
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DATE 01-24-12

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By J F Schott
VP External Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
January 3, 2012
Filed 

Effective Jan - Dec
2012, Billing Months
Issued Under Auth. of
Mich Public Serv Comm
In Case No. U-16417

UPPER PENINSULA POWER COMPANY

MPSO Vol No 8-ELECTRIC
(2012 PSCR Plan Case No. U-16881)

51st Revised Sheet No. D-2.00
Replaces 50th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

	Billing Months	Authorized 2012 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2012 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
R	January 2012	(\$0.00404)	\$0.00000	(\$0.00404)	(\$0.00404)
R	February 2012	(\$0.00404)	\$0.00000	(\$0.00404)	
R	March 2012	(\$0.00404)	\$0.00000	(\$0.00404)	
R	April 2012	(\$0.00404)	\$0.00000	(\$0.00404)	
R	May 2012	(\$0.00404)	\$0.00000	(\$0.00404)	
R	June 2012	(\$0.00404)	\$0.00000	(\$0.00404)	
R	July 2012	(\$0.00404)	\$0.00000	(\$0.00404)	
R	August 2012	(\$0.00404)	\$0.00000	(\$0.00404)	
R	September 2012	(\$0.00404)	\$0.00000	(\$0.00404)	
R	October 2012	(\$0.00404)	\$0.00000	(\$0.00404)	
R	November 2012	(\$0.00404)	\$0.00000	(\$0.00404)	
R	December 2012	(\$0.00404)	\$0.00000	(\$0.00404)	

Continued on Sheet No. D-3.00

CANCELLED
BY
ORDER U-16417, U-15152
REMOVED BY: RL
DATE 01-03-12

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By J F Schott
VP External Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
December 12, 2011
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Effective for bills rendered
for the 2012 plan year
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-16881

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2011 PSCR Plan Case No. U-16421)

50th Revised Sheet No. D-2.00
Replaces 49th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2011 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2011 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2011	(\$0.00478)	\$0.00000	(\$0.00478)	(\$0.00478)
February 2011	(\$0.00478)	\$0.00000	(\$0.00478)	(\$0.00478)
March 2011	(\$0.00478)	\$0.00000	(\$0.00478)	(\$0.00500)
April 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	(\$0.00556)
May 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	(\$0.00742)
June 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	(\$0.00742)
July 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	(\$0.00803)
August 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	(\$0.00924)
September 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	(\$0.01250)
October 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	(\$0.01505)
November 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	(\$0.01505)
December 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	(\$0.01505)

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Continued on Sheet No. D-3.00

CANCELLED U-16421
BY ORDER U-16881, U-15152
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Issued: 11-14-11
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VP External Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
November 14, 2011
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Effective Jan - Dec
2011 Billing Months
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Mich Public Serv Comm
In Case No. U-16421
Dated 3-17-11

MPSC Vol No 8-ELECTRIC
(2011 PSCR Plan Case No. U-16421)

49th Revised Sheet No. D-2.00
Replaces 48th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2011 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2011 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2011	(\$0.00478)	\$0.00000	(\$0.00478)	(\$0.00478)
February 2011	(\$0.00478)	\$0.00000	(\$0.00478)	(\$0.00478)
March 2011	(\$0.00478)	\$0.00000	(\$0.00478)	(\$0.00500)
April 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	(\$0.00556)
May 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	(\$0.00742)
June 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	(\$0.00742)
July 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	(\$0.00803)
August 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	(\$0.00924)
September 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	(\$0.01250)
October 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	(\$0.01505)
November 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	(\$0.01505)
December 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	

R

Continued on Sheet No. D-3.00

CANCELLED
BY ORDER U-16421
REMOVED BY RL
DATE 11-14-11

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By J F Schott
VP External Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
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Effective Jan - Dec
2011 Billing Months
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Mich Public Serv Comm
In Case No. U-16421
Dated 3-17-11

MPSC Vol No 8-ELECTRIC
(2011 PSCR Plan Case No. U-16421)

48th Revised Sheet No. D-2.00
Replaces 47th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2011 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2011 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2011	(\$0.00478)	\$0.00000	(\$0.00478)	(\$0.00478)
February 2011	(\$0.00478)	\$0.00000	(\$0.00478)	(\$0.00478)
March 2011	(\$0.00478)	\$0.00000	(\$0.00478)	(\$0.00500)
April 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	(\$0.00556)
May 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	(\$0.00742)
June 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	(\$0.00742)
July 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	(\$0.00803)
August 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	(\$0.00924)
September 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	(\$0.01250)
October 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	(\$0.01505)
November 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	
December 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	

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Continued on Sheet No. D-3.00

Issued: 9-13-11
By J F Schott
VP External Affairs
Green Bay, Wisconsin

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DATE 10-17-11

Michigan Public Service
Commission

September 13, 2011

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Effective Jan - Dec
2011 Billing Months
Issued Under Auth. of
Mich Public Serv Comm
In Case No. U-16421
Dated 3-17-11

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2011 PSCR Plan Case No. U-16421)

47th Revised Sheet No. D-2.00
Replaces 46th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2011 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2011 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2011	(\$0.00478)	\$0.00000	(\$0.00478)	(\$0.00478)
February 2011	(\$0.00478)	\$0.00000	(\$0.00478)	(\$0.00478)
March 2011	(\$0.00478)	\$0.00000	(\$0.00478)	(\$0.00500)
April 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	(\$0.00556)
May 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	(\$0.00742)
June 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	(\$0.00742)
July 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	(\$0.00803)
August 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	(\$0.00924)
September 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	(\$0.01250)
October 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	
November 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	
December 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	

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Continued on Sheet No. D-3.00

CANCELLED BY ORDER	U-16421
REMOVED BY	RL
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August 17, 2011
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Effective Jan - Dec
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Issued Under Auth. of
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In Case No. U-16421
Dated 3-17-11

MPSC Vol No 8-ELECTRIC
(2011 PSCR Plan Case No. U-16421)

46th Revised Sheet No. D-2.00
Replaces 45th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2011 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2011 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2011	(\$0.00478)	\$0.00000	(\$0.00478)	(\$0.00478)
February 2011	(\$0.00478)	\$0.00000	(\$0.00478)	(\$0.00478)
March 2011	(\$0.00478)	\$0.00000	(\$0.00478)	(\$0.00500)
April 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	(\$0.00556)
May 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	(\$0.00742)
June 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	(\$0.00742)
July 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	(\$0.00803)
August 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	(\$0.00924)
September 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	
October 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	
November 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	
December 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	

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Continued on Sheet No. D-3.00

CANCELLED BY ORDER	U-16421
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Effective Jan - Dec
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In Case No. U-16421
Dated 3-17-11

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2011 PSCR Plan Case No. U-16421)

45th Revised Sheet No. D-2.00
Replaces 44th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2011 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2011 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2011	(\$0.00478)	\$0.00000	(\$0.00478)	(\$0.00478)
February 2011	(\$0.00478)	\$0.00000	(\$0.00478)	(\$0.00478)
March 2011	(\$0.00478)	\$0.00000	(\$0.00478)	(\$0.00500)
April 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	(\$0.00556)
May 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	(\$0.00742)
June 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	(\$0.00742)
July 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	(\$0.00803)
August 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	
September 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	
October 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	
November 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	
December 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	

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Continued on Sheet No. D-3.00

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Commission
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Effective Jan - Dec
2011 Billing Months
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In Case No. U-16421
Dated 3-17-11

MPSC Vol No 8-ELECTRIC
(2011 PSCR Plan Case No. U-16421)

44th Revised Sheet No. D-2.00
Replaces 43rd Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2011 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2011 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2011	(\$0.00478)	\$0.00000	(\$0.00478)	(\$0.00478)
February 2011	(\$0.00478)	\$0.00000	(\$0.00478)	(\$0.00478)
March 2011	(\$0.00478)	\$0.00000	(\$0.00478)	(\$0.00500)
April 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	(\$0.00556)
May 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	(\$0.00742)
June 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	(\$0.00742)
July 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	
August 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	
September 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	
October 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	
November 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	
December 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	

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Continued on Sheet No. D-3.00

CANCELLED
BY ORDER U-16421
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DATE 06-13-11

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Mich Public Serv Comm
In Case No. U-16421
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UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2011 PSCR Plan Case No. U-16421)

43rd Revised Sheet No. D-2.00
Replaces 42nd Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2011 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2011 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2011	(\$0.00478)	\$0.00000	(\$0.00478)	(\$0.00478)
February 2011	(\$0.00478)	\$0.00000	(\$0.00478)	(\$0.00478)
March 2011	(\$0.00478)	\$0.00000	(\$0.00478)	(\$0.00500)
April 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	(\$0.00556)
May 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	(\$0.00742)
June 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	
July 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	
August 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	
September 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	
October 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	
November 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	
December 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	

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Continued on Sheet No. D-3.00

Issued: 4-7-11
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VP External Affairs
Green Bay, Wisconsin

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BY ORDER U-16421

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DATE 05-16-11

Michigan Public Service
Commission

April 11, 2011

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Effective Jan - Dec
2011 Billing Months
Issued Under Auth. of
Mich Public Serv Comm
In Case No. U-16421
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MPSC Vol No 8-ELECTRIC
(2011 PSCR Plan Case No. U-16421)

42nd Revised Sheet No. D-2.00
Replaces 41st Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2011 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2011 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2011	(\$0.00478)	\$0.00000	(\$0.00478)	(\$0.00478)
February 2011	(\$0.00478)	\$0.00000	(\$0.00478)	(\$0.00478)
March 2011	(\$0.00478)	\$0.00000	(\$0.00478)	(\$0.00500)
R April 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	(\$0.00556)
R May 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	
R June 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	
R July 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	
R August 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	
R September 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	
R October 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	
R November 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	
R December 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	

Continued on Sheet No. D-3.00

CANCELLED
BY ORDER U-16421
REMOVED BY RL
DATE 04-11-11

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VP External Affairs
Green Bay, Wisconsin

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Commission
March 21, 2011
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Effective Jan - Dec
2011 Billing Months
Issued Under Auth. of
Mich Public Serv Comm
In Case No. U-16421
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MPSC Vol No 8-ELECTRIC
(2011 PSCR Plan Case No. U-16421)

41st Revised Sheet No. D-2.00
Replaces 40th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery				PSCR																																																																	
Continued from Sheet No. D-1.00																																																																					
<p>Should the Company apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.</p> <p style="text-align: center;">ALL CLASSES</p> <p style="text-align: center;">Power Supply Cost Recovery Factors</p> <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Billing Months</th> <th style="text-align: center;">Authorized 2011 Plan Year PSCR Factor \$/kWh</th> <th style="text-align: center;">Prior Years Over/Under Recovery Factor \$/kWh</th> <th style="text-align: center;">Maximum Authorized 2011 PSCR Factor \$/kWh</th> <th style="text-align: center;">Actual Factor Billed \$/kWh</th> </tr> </thead> <tbody> <tr><td>January 2011</td><td style="text-align: center;">(\$0.00478)</td><td style="text-align: center;">\$0.00000</td><td style="text-align: center;">(\$0.00478)</td><td style="text-align: center;">(\$0.00478)</td></tr> <tr><td>February 2011</td><td style="text-align: center;">(\$0.00478)</td><td style="text-align: center;">\$0.00000</td><td style="text-align: center;">(\$0.00478)</td><td style="text-align: center;">(\$0.00478)</td></tr> <tr><td>March 2011</td><td style="text-align: center;">(\$0.00478)</td><td style="text-align: center;">\$0.00000</td><td style="text-align: center;">(\$0.00478)</td><td style="text-align: center;">(\$0.00500)</td></tr> <tr><td>April 2011</td><td style="text-align: center;">(\$0.00478)</td><td style="text-align: center;">\$0.00000</td><td style="text-align: center;">(\$0.00478)</td><td style="text-align: center;">(\$0.00500)</td></tr> <tr><td>May 2011</td><td style="text-align: center;">(\$0.00478)</td><td style="text-align: center;">\$0.00000</td><td style="text-align: center;">(\$0.00478)</td><td></td></tr> <tr><td>June 2011</td><td style="text-align: center;">(\$0.00478)</td><td style="text-align: center;">\$0.00000</td><td style="text-align: center;">(\$0.00478)</td><td></td></tr> <tr><td>July 2011</td><td style="text-align: center;">(\$0.00478)</td><td style="text-align: center;">\$0.00000</td><td style="text-align: center;">(\$0.00478)</td><td></td></tr> <tr><td>August 2011</td><td style="text-align: center;">(\$0.00478)</td><td style="text-align: center;">\$0.00000</td><td style="text-align: center;">(\$0.00478)</td><td></td></tr> <tr><td>September 2011</td><td style="text-align: center;">(\$0.00478)</td><td style="text-align: center;">\$0.00000</td><td style="text-align: center;">(\$0.00478)</td><td></td></tr> <tr><td>October 2011</td><td style="text-align: center;">(\$0.00478)</td><td style="text-align: center;">\$0.00000</td><td style="text-align: center;">(\$0.00478)</td><td></td></tr> <tr><td>November 2011</td><td style="text-align: center;">(\$0.00478)</td><td style="text-align: center;">\$0.00000</td><td style="text-align: center;">(\$0.00478)</td><td></td></tr> <tr><td>December 2011</td><td style="text-align: center;">(\$0.00478)</td><td style="text-align: center;">\$0.00000</td><td style="text-align: center;">(\$0.00478)</td><td></td></tr> </tbody> </table>					Billing Months	Authorized 2011 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2011 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh	January 2011	(\$0.00478)	\$0.00000	(\$0.00478)	(\$0.00478)	February 2011	(\$0.00478)	\$0.00000	(\$0.00478)	(\$0.00478)	March 2011	(\$0.00478)	\$0.00000	(\$0.00478)	(\$0.00500)	April 2011	(\$0.00478)	\$0.00000	(\$0.00478)	(\$0.00500)	May 2011	(\$0.00478)	\$0.00000	(\$0.00478)		June 2011	(\$0.00478)	\$0.00000	(\$0.00478)		July 2011	(\$0.00478)	\$0.00000	(\$0.00478)		August 2011	(\$0.00478)	\$0.00000	(\$0.00478)		September 2011	(\$0.00478)	\$0.00000	(\$0.00478)		October 2011	(\$0.00478)	\$0.00000	(\$0.00478)		November 2011	(\$0.00478)	\$0.00000	(\$0.00478)		December 2011	(\$0.00478)	\$0.00000	(\$0.00478)	
Billing Months	Authorized 2011 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2011 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh																																																																	
January 2011	(\$0.00478)	\$0.00000	(\$0.00478)	(\$0.00478)																																																																	
February 2011	(\$0.00478)	\$0.00000	(\$0.00478)	(\$0.00478)																																																																	
March 2011	(\$0.00478)	\$0.00000	(\$0.00478)	(\$0.00500)																																																																	
April 2011	(\$0.00478)	\$0.00000	(\$0.00478)	(\$0.00500)																																																																	
May 2011	(\$0.00478)	\$0.00000	(\$0.00478)																																																																		
June 2011	(\$0.00478)	\$0.00000	(\$0.00478)																																																																		
July 2011	(\$0.00478)	\$0.00000	(\$0.00478)																																																																		
August 2011	(\$0.00478)	\$0.00000	(\$0.00478)																																																																		
September 2011	(\$0.00478)	\$0.00000	(\$0.00478)																																																																		
October 2011	(\$0.00478)	\$0.00000	(\$0.00478)																																																																		
November 2011	(\$0.00478)	\$0.00000	(\$0.00478)																																																																		
December 2011	(\$0.00478)	\$0.00000	(\$0.00478)																																																																		
Continued on Sheet No. D-3.00																																																																					

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CANCELLED
BY ORDER U-16421

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Commission

March 14, 2011

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In Case No. U-16421

MPSC Vol No 8-ELECTRIC
(2011 PSCR Plan Case No. U-16421)

40th Revised Sheet No. D-2.00
Replaces 39th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2011 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2011 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2011	(\$0.00478)	\$0.00000	(\$0.00478)	(\$0.00478)
February 2011	(\$0.00478)	\$0.00000	(\$0.00478)	(\$0.00478)
March 2011	(\$0.00478)	\$0.00000	(\$0.00478)	(\$0.00500)
April 2011	(\$0.00478)	\$0.00000	(\$0.00478)	
May 2011	(\$0.00478)	\$0.00000	(\$0.00478)	
June 2011	(\$0.00478)	\$0.00000	(\$0.00478)	
July 2011	(\$0.00478)	\$0.00000	(\$0.00478)	
August 2011	(\$0.00478)	\$0.00000	(\$0.00478)	
September 2011	(\$0.00478)	\$0.00000	(\$0.00478)	
October 2011	(\$0.00478)	\$0.00000	(\$0.00478)	
November 2011	(\$0.00478)	\$0.00000	(\$0.00478)	
December 2011	(\$0.00478)	\$0.00000	(\$0.00478)	

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Continued on Sheet No. D-3.00

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In Case No. U-16421

MPSC Vol No 8-ELECTRIC
(2011 PSCR Plan Case No. U-16421)

39th Revised Sheet No. D-2.00
Replaces 38th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2011 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2011 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2011	(\$0.00478)	\$0.00000	(\$0.00478)	(\$0.00478)
February 2011	(\$0.00478)	\$0.00000	(\$0.00478)	(\$0.00478)
March 2011	(\$0.00478)	\$0.00000	(\$0.00478)	
April 2011	(\$0.00478)	\$0.00000	(\$0.00478)	
May 2011	(\$0.00478)	\$0.00000	(\$0.00478)	
June 2011	(\$0.00478)	\$0.00000	(\$0.00478)	
July 2011	(\$0.00478)	\$0.00000	(\$0.00478)	
August 2011	(\$0.00478)	\$0.00000	(\$0.00478)	
September 2011	(\$0.00478)	\$0.00000	(\$0.00478)	
October 2011	(\$0.00478)	\$0.00000	(\$0.00478)	
November 2011	(\$0.00478)	\$0.00000	(\$0.00478)	
December 2011	(\$0.00478)	\$0.00000	(\$0.00478)	

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Continued on Sheet No. D-3.00

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1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-16421

MPSC Vol No 8-ELECTRIC
(2011 PSCR Plan Case No. U-16421)

38th Revised Sheet No. D-2.00
Replaces 37th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

	Billing Months	Authorized 2011 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2011 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
R	January 2011	(\$0.00478)	\$0.00000	(\$0.00478)	(\$0.00478)
R	February 2011	(\$0.00478)	\$0.00000	(\$0.00478)	
R	March 2011	(\$0.00478)	\$0.00000	(\$0.00478)	
R	April 2011	(\$0.00478)	\$0.00000	(\$0.00478)	
R	May 2011	(\$0.00478)	\$0.00000	(\$0.00478)	
R	June 2011	(\$0.00478)	\$0.00000	(\$0.00478)	
R	July 2011	(\$0.00478)	\$0.00000	(\$0.00478)	
R	August 2011	(\$0.00478)	\$0.00000	(\$0.00478)	
R	September 2011	(\$0.00478)	\$0.00000	(\$0.00478)	
R	October 2011	(\$0.00478)	\$0.00000	(\$0.00478)	
R	November 2011	(\$0.00478)	\$0.00000	(\$0.00478)	
R	December 2011	(\$0.00478)	\$0.00000	(\$0.00478)	

Continued on Sheet No. D-3.00

CANCELLED
BY ORDER U-16421
REMOVED BY RL
DATE 01-18-11

Issued: 12-22-10
By J F Schott
VP External Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
January 5, 2011
Filed 

Effective Jan - Dec
2011, Billing Months
Issued Under Auth. of
Mich Public Serv Comm
In Case No. U-16166

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2011 PSCR Plan Case No. U-16421)

37th Revised Sheet No. D-2.00
Replaces 36th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

	Billing Months	Authorized 2011 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2011 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
R	January 2011	(\$0.00479)	0	(\$0.00479)	(\$0.00479)
R	February 2011	(\$0.00479)	0	(\$0.00479)	
R	March 2011	(\$0.00479)	0	(\$0.00479)	
R	April 2011	(\$0.00479)	0	(\$0.00479)	
R	May 2011	(\$0.00479)	0	(\$0.00479)	
R	June 2011	(\$0.00479)	0	(\$0.00479)	
R	July 2011	(\$0.00479)	0	(\$0.00479)	
R	August 2011	(\$0.00479)	0	(\$0.00479)	
R	September 2011	(\$0.00479)	0	(\$0.00479)	
R	October 2011	(\$0.00479)	0	(\$0.00479)	
R	November 2011	(\$0.00479)	0	(\$0.00479)	
R	December 2011	(\$0.00479)	0	(\$0.00479)	

Continued on Sheet No. D-3.00

CANCELLED
BY ORDER U-16166,U-15152
REMOVED BY RL
DATE 01-05-11

Issued: 12-14-10
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
December 15, 2010
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Effective for bills rendered
for the 2011 plan year
Issued Under Auth. of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No: U-16421

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2010 PSCR Plan Case No. U-16031)

36th Revised Sheet No. D-2.00
Replaces 35th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2010 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2010 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2010	\$0.00000	\$0.00163	\$0.00163	\$0.00163
February 2010	\$0.00000	\$0.00163	\$0.00163	\$0.00163
March 2010	\$0.00000	\$0.00163	\$0.00163	\$0.00163
April 2010	\$0.00000	\$0.00163	\$0.00163	\$0.00163
May 2010	\$0.00000	\$0.00063	\$0.00063	\$0.00063
June 2010	\$0.00000	\$0.00063	\$0.00063	\$0.00063
July 2010	\$0.00000	\$0.00063	\$0.00063	\$0.00063
August 2010	\$0.00000	\$0.00063	\$0.00063	\$0.00063
September 2010	\$0.00000	\$0.00063	\$0.00063	(\$0.00200)
October 2010	\$0.00000	\$0.00063	\$0.00063	(\$0.01003)
November 2010	\$0.00000	\$0.00063	\$0.00063	(\$0.01003)
December 2010	\$0.00000	\$0.00063	\$0.00063	(\$0.01003)

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Continued on Sheet No. D-3.00

CANCELLED U-16031
BY ORDER U-16421, U-15152
REMOVED BY RL
DATE 12-15-10

Issued: 11-11-10
By J F Schott
VP External Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
November 15, 2010
Filed 

Effective Jan - Dec
2010 Billing Months
Issued Under Auth.of
Mich Public Serv Comm
In Case No: U-16031
Dated: 4-13-10

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2010 PSCR Plan Case No. U-16031)

35th Revised Sheet No. D-2.00
Replaces 34th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2010 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2010 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2010	\$0.00000	\$0.00163	\$0.00163	\$0.00163
February 2010	\$0.00000	\$0.00163	\$0.00163	\$0.00163
March 2010	\$0.00000	\$0.00163	\$0.00163	\$0.00163
April 2010	\$0.00000	\$0.00163	\$0.00163	\$0.00163
May 2010	\$0.00000	\$0.00063	\$0.00063	\$0.00063
June 2010	\$0.00000	\$0.00063	\$0.00063	\$0.00063
July 2010	\$0.00000	\$0.00063	\$0.00063	\$0.00063
August 2010	\$0.00000	\$0.00063	\$0.00063	\$0.00063
September 2010	\$0.00000	\$0.00063	\$0.00063	(\$0.00200)
October 2010	\$0.00000	\$0.00063	\$0.00063	(\$0.01003)
November 2010	\$0.00000	\$0.00063	\$0.00063	(\$0.01003)
December 2010	\$0.00000	\$0.00063	\$0.00063	

R

Continued on Sheet No. D-3.00

CANCELLED
BY ORDER U-16031
REMOVED BY RL
DATE 11-15-10

Michigan Public Service
Commission
October 12, 2010
Filed 

Issued: 10-12-10
By J F Schott
VP External Affairs
Green Bay, Wisconsin

Effective Jan - Dec
2010 Billing Months
Issued Under Auth.of
Mich Public Serv Comm
In Case No: U-16031
Dated: 4-13-10

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2010 PSCR Plan Case No. U-16031)

34th Revised Sheet No. D-2.00
Replaces 33rd Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2010 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2010 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2010	\$0.00000	\$0.00163	\$0.00163	\$0.00163
February 2010	\$0.00000	\$0.00163	\$0.00163	\$0.00163
March 2010	\$0.00000	\$0.00163	\$0.00163	\$0.00163
April 2010	\$0.00000	\$0.00163	\$0.00163	\$0.00163
May 2010	\$0.00000	\$0.00063	\$0.00063	\$0.00063
June 2010	\$0.00000	\$0.00063	\$0.00063	\$0.00063
July 2010	\$0.00000	\$0.00063	\$0.00063	\$0.00063
August 2010	\$0.00000	\$0.00063	\$0.00063	\$0.00063
September 2010	\$0.00000	\$0.00063	\$0.00063	(\$0.00200)
October 2010	\$0.00000	\$0.00063	\$0.00063	(\$0.01003)
November 2010	\$0.00000	\$0.00063	\$0.00063	
December 2010	\$0.00000	\$0.00063	\$0.00063	

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CANCELLED
BY
ORDER U-16031

REMOVED BY RL
DATE 10-12-10

Continued on Sheet No. D-3.00

Issued: 9-14-10
By J F Schott
VP External Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
September 14, 2010
Filed RL

Effective Jan - Dec
2010 Billing Months
Issued Under Auth.of
Mich Public Serv Comm
In Case No: U-16031
Dated: 4-13-10

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2010 PSCR Plan Case No. U-16031)

33rd Revised Sheet No. D-2.00
Replaces 32nd Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2010 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2010 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2010	\$0.00000	\$0.00163	\$0.00163	\$0.00163
February 2010	\$0.00000	\$0.00163	\$0.00163	\$0.00163
March 2010	\$0.00000	\$0.00163	\$0.00163	\$0.00163
April 2010	\$0.00000	\$0.00163	\$0.00163	\$0.00163
May 2010	\$0.00000	\$0.00063	\$0.00063	\$0.00063
June 2010	\$0.00000	\$0.00063	\$0.00063	\$0.00063
July 2010	\$0.00000	\$0.00063	\$0.00063	\$0.00063
August 2010	\$0.00000	\$0.00063	\$0.00063	\$0.00063
September 2010	\$0.00000	\$0.00063	\$0.00063	(\$0.00200)
October 2010	\$0.00000	\$0.00063	\$0.00063	
November 2010	\$0.00000	\$0.00063	\$0.00063	
December 2010	\$0.00000	\$0.00063	\$0.00063	

R

Continued on Sheet No. D-3.00

CANCELLED
BY ORDER U-16031
REMOVED BY RL
DATE 09-14-10

Issued: 8-9-10
By J F Schott
VP External Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
August 9, 2010
Filed 

Effective Jan - Dec
2010 Billing Months
Issued Under Auth.of
Mich Public Serv Comm
In Case No: U-16031
Dated: 4-13-10

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2010 PSCR Plan Case No. U-16031)

32nd Revised Sheet No. D-2.00
Replaces 31st Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2010 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2010 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2010	\$0.00000	\$0.00163	\$0.00163	\$0.00163
February 2010	\$0.00000	\$0.00163	\$0.00163	\$0.00163
March 2010	\$0.00000	\$0.00163	\$0.00163	\$0.00163
April 2010	\$0.00000	\$0.00163	\$0.00163	\$0.00163
May 2010	\$0.00000	\$0.00063	\$0.00063	\$0.00063
June 2010	\$0.00000	\$0.00063	\$0.00063	\$0.00063
July 2010	\$0.00000	\$0.00063	\$0.00063	\$0.00063
August 2010	\$0.00000	\$0.00063	\$0.00063	\$0.00063
September 2010	\$0.00000	\$0.00063	\$0.00063	\$0.00063
October 2010	\$0.00000	\$0.00063	\$0.00063	\$0.00063
November 2010	\$0.00000	\$0.00063	\$0.00063	\$0.00063
December 2010	\$0.00000	\$0.00063	\$0.00063	\$0.00063

R

Continued on Sheet No. D-3.00

CANCELLED
BY ORDER U-16031
REMOVED BY RL
DATE 08-09-10

Issued: 7-13-10
By J F Schott
VP External Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
July 14, 2010
Filed 

Effective Jan - Dec
2010 Billing Months
Issued Under Auth.of
Mich Public Serv Comm
In Case No: U-16031
Dated: 4-13-10

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2010 PSCR Plan Case No. U-16031)

31st Revised Sheet No. D-2.00
Replaces 30th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2010 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2010 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2010	\$0.00000	\$0.00163	\$0.00163	\$0.00163
February 2010	\$0.00000	\$0.00163	\$0.00163	\$0.00163
March 2010	\$0.00000	\$0.00163	\$0.00163	\$0.00163
April 2010	\$0.00000	\$0.00163	\$0.00163	\$0.00163
May 2010	\$0.00000	\$0.00063	\$0.00063	\$0.00063
June 2010	\$0.00000	\$0.00063	\$0.00063	\$0.00063
July 2010	\$0.00000	\$0.00063	\$0.00063	\$0.00063
August 2010	\$0.00000	\$0.00063	\$0.00063	\$0.00063
September 2010	\$0.00000	\$0.00063	\$0.00063	\$0.00063
October 2010	\$0.00000	\$0.00063	\$0.00063	\$0.00063
November 2010	\$0.00000	\$0.00063	\$0.00063	\$0.00063
December 2010	\$0.00000	\$0.00063	\$0.00063	\$0.00063

R

Continued on Sheet No. D-3.00

CANCELLED BY ORDER	U-16031
REMOVED BY	RL
DATE	07-14-10

Michigan Public Service Commission
June 14, 2010
Filed <u>RL</u>

Issued: 6-14-10
By J F Schott
VP External Affairs
Green Bay, Wisconsin

Effective Jan - Dec
2010 Billing Months
Issued Under Auth.of
Mich Public Serv Comm
In Case No: U-16031
Dated: 4-13-10

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2010 PSCR Plan Case No. U-16031)

30th Revised Sheet No. D-2.00
Replaces 29th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2010 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2010 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2010	\$0.00000	\$0.00163	\$0.00163	\$0.00163
February 2010	\$0.00000	\$0.00163	\$0.00163	\$0.00163
March 2010	\$0.00000	\$0.00163	\$0.00163	\$0.00163
April 2010	\$0.00000	\$0.00163	\$0.00163	\$0.00163
May 2010	\$0.00000	\$0.00063	\$0.00063	\$0.00063
June 2010	\$0.00000	\$0.00063	\$0.00063	\$0.00063
July 2010	\$0.00000	\$0.00063	\$0.00063	\$0.00063
August 2010	\$0.00000	\$0.00063	\$0.00063	\$0.00063
September 2010	\$0.00000	\$0.00063	\$0.00063	\$0.00063
October 2010	\$0.00000	\$0.00063	\$0.00063	\$0.00063
November 2010	\$0.00000	\$0.00063	\$0.00063	\$0.00063
December 2010	\$0.00000	\$0.00063	\$0.00063	\$0.00063

R

CANCELLED
BY ORDER U-16031
REMOVED BY RL
DATE 06-14-10

Continued on Sheet No. D-3.00

Issued: 5-13-10
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
May 14, 2010
Filed RL

Effective Jan - Dec
2010 Billing Months
Issued Under Auth.of
Mich Public Serv Comm
In Case No: U-16031

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2010 PSCR Plan Case No. U-16031)

29th Revised Sheet No. D-2.00
Replaces 28th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2010 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2010 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2010	\$0.00000	\$0.00163	\$0.00163	\$0.00163
February 2010	\$0.00000	\$0.00163	\$0.00163	\$0.00163
March 2010	\$0.00000	\$0.00163	\$0.00163	\$0.00163
April 2010	\$0.00000	\$0.00163	\$0.00163	\$0.00163
May 2010	\$0.00000	\$0.00063	\$0.00063	\$0.00063
June 2010	\$0.00000	\$0.00063	\$0.00063	\$0.00063
July 2010	\$0.00000	\$0.00063	\$0.00063	\$0.00063
August 2010	\$0.00000	\$0.00063	\$0.00063	\$0.00063
September 2010	\$0.00000	\$0.00063	\$0.00063	\$0.00063
October 2010	\$0.00000	\$0.00063	\$0.00063	\$0.00063
November 2010	\$0.00000	\$0.00063	\$0.00063	\$0.00063
December 2010	\$0.00000	\$0.00063	\$0.00063	\$0.00063

R

Continued on Sheet No. D-3.00

CANCELLED
BY ORDER U-16031
REMOVED BY RL
DATE 05-14-10

Issued: 4-13-10
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
April 14, 2010
Filed RL

Effective Jan - Dec
2010 Billing Months
Issued Under Auth.of
Mich Public Serv Comm
In Case No: U-16031

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2010 PSCR Plan Case No. U-16031)

28th Revised Sheet No. D-2.00
Replaces 27th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2010 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2010 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2010	\$0.00000	\$0.00163	\$0.00163	\$0.00163
February 2010	\$0.00000	\$0.00163	\$0.00163	\$0.00163
March 2010	\$0.00000	\$0.00163	\$0.00163	\$0.00163
April 2010	\$0.00000	\$0.00163	\$0.00163	\$0.00163
May 2010	\$0.00000	\$0.00163	\$0.00163	\$0.00163
June 2010	\$0.00000	\$0.00163	\$0.00163	\$0.00163
July 2010	\$0.00000	\$0.00163	\$0.00163	\$0.00163
August 2010	\$0.00000	\$0.00163	\$0.00163	\$0.00163
September 2010	\$0.00000	\$0.00163	\$0.00163	\$0.00163
October 2010	\$0.00000	\$0.00163	\$0.00163	\$0.00163
November 2010	\$0.00000	\$0.00163	\$0.00163	\$0.00163
December 2010	\$0.00000	\$0.00163	\$0.00163	\$0.00163

R

Continued on Sheet No. D-3.00

CANCELLED
BY ORDER U-16031
REMOVED BY RL
DATE 04-14-10

Issued: 3-12-10
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
March 12, 2010
Filed RL

Effective for bills rendered
for the 2010 plan year
Issued under authority of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-16031

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2010 PSCR Plan Case No. U-16031)

27th Revised Sheet No. D-2.00
Replaces 26th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2010 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2010 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2010	\$0.00000	\$0.00163	\$0.00163	\$0.00163
February 2010	\$0.00000	\$0.00163	\$0.00163	\$0.00163
March 2010	\$0.00000	\$0.00163	\$0.00163	\$0.00163
April 2010	\$0.00000	\$0.00163	\$0.00163	
May 2010	\$0.00000	\$0.00163	\$0.00163	
June 2010	\$0.00000	\$0.00163	\$0.00163	
July 2010	\$0.00000	\$0.00163	\$0.00163	
August 2010	\$0.00000	\$0.00163	\$0.00163	
September 2010	\$0.00000	\$0.00163	\$0.00163	
October 2010	\$0.00000	\$0.00163	\$0.00163	
November 2010	\$0.00000	\$0.00163	\$0.00163	
December 2010	\$0.00000	\$0.00163	\$0.00163	

R

Continued on Sheet No. D-3.00

CANCELLED
BY ORDER U-16031
REMOVED BY RL
DATE 03-12-10

Issued: 2-12-10
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VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
February 12, 2010
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Issued under authority of
1982 PA 304, Section 6j(9) and
Mich Public Serv Comm
In Case No. U-16031

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2010 PSCR Plan Case No. U-16031)

26th Revised Sheet No. D-2.00
Replaces 25th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2010 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2010 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2010	\$0.00000	\$0.00163	\$0.00163	\$0.00163
February 2010	\$0.00000	\$0.00163	\$0.00163	\$0.00163
March 2010	\$0.00000	\$0.00163	\$0.00163	
April 2010	\$0.00000	\$0.00163	\$0.00163	
May 2010	\$0.00000	\$0.00163	\$0.00163	
June 2010	\$0.00000	\$0.00163	\$0.00163	
July 2010	\$0.00000	\$0.00163	\$0.00163	
August 2010	\$0.00000	\$0.00163	\$0.00163	
September 2010	\$0.00000	\$0.00163	\$0.00163	
October 2010	\$0.00000	\$0.00163	\$0.00163	
November 2010	\$0.00000	\$0.00163	\$0.00163	
December 2010	\$0.00000	\$0.00163	\$0.00163	

R

CANCELLED
BY
ORDER U-16031

REMOVED BY RL

DATE 02-12-10

Continued on Sheet No. D-3.00

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By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission

January 20, 2010

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In Case No. U-16031

UPPER PENINSULA POWER COMPANY

R MPSC Vol No 8-ELECTRIC
(U-15988 Rate Case)

25th Revised Sheet No. D-2.00
Replaces 24th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2010 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2010 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
R January 2010	\$0.00000	\$0.00163	\$0.00163	\$0.00163
R February 2010	\$0.00000	\$0.00163	\$0.00163	
R March 2010	\$0.00000	\$0.00163	\$0.00163	
R April 2010	\$0.00000	\$0.00163	\$0.00163	
R May 2010	\$0.00000	\$0.00163	\$0.00163	
R June 2010	\$0.00000	\$0.00163	\$0.00163	
R July 2010	\$0.00000	\$0.00163	\$0.00163	
R August 2010	\$0.00000	\$0.00163	\$0.00163	
R September 2010	\$0.00000	\$0.00163	\$0.00163	
R October 2010	\$0.00000	\$0.00163	\$0.00163	
R November 2010	\$0.00000	\$0.00163	\$0.00163	
R December 2010	\$0.00000	\$0.00163	\$0.00163	

Continued on Sheet No. D-3.00

CANCELLED
BY ORDER U-16031
REMOVED BY RL
DATE 01-20-10

Issued 12-17-09
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
December 17, 2009
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for the 2010 Plan Year
Issued Under Auth. of
Mich Public Serv Comm
In Case No. U-15988

UPPER PENINSULA POWER COMPANY

R MPSC Vol No 8-ELECTRIC
 (2010 PSCR Plan Case No. U-16031)

24th Revised Sheet No. D-2.00
 Replaces 23rd Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

	Billing Months	Authorized 2010 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2010 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
R	January 2010	\$0.01242	\$0.00163	\$0.01405	\$0.01405
R	February 2010	\$0.01242	\$0.00163	\$0.01405	
R	March 2010	\$0.01242	\$0.00163	\$0.01405	
R	April 2010	\$0.01242	\$0.00163	\$0.01405	
R	May 2010	\$0.01242	\$0.00163	\$0.01405	
R	June 2010	\$0.01242	\$0.00163	\$0.01405	
R	July 2010	\$0.01242	\$0.00163	\$0.01405	
R	August 2010	\$0.01242	\$0.00163	\$0.01405	
R	September 2010	\$0.01242	\$0.00163	\$0.01405	
R	October 2010	\$0.01242	\$0.00163	\$0.01405	
R	November 2010	\$0.01242	\$0.00163	\$0.01405	
R	December 2010	\$0.01242	\$0.00163	\$0.01405	

Continued on Sheet No. D-3.00

CANCELLED
 BY ORDER U-15988
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 DATE 12-17-09

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 By J F Schott
 VP Regulatory Affairs
 Green Bay, Wisconsin

Michigan Public Service
 Commission
December 15, 2009
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 Mich Public Serv Comm
 In Case No. U-16031

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2009 PSCR Plan Case No. U-15661)

23rd Revised Sheet No. D-2.00
Replaces 22nd Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2009 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2009 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01500
February 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01500
March 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01500
April 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01500
May 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01100
June 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01100
July 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01100
August 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01500
September 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01500
October 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01500
November 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01500
December 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01500

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Continued on Sheet No. D-3.00

CANCELLED
BY ORDER U-16031, U-15152
REMOVED BY RL
DATE 12-15-09

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VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
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Mich Public Serv Comm
In Case No. U-15661

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2009 PSCR Plan Case No. U-15661)

22nd Revised Sheet No. D-2.00
Replaces 21st Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2009 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2009 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01500
February 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01500
March 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01500
April 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01500
May 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01100
June 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01100
July 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01100
August 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01500
September 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01500
October 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01500
November 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01500
December 2009	\$0.01732	\$0.00033	\$0.01765	

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Continued on Sheet No. D-3.00

CANCELLED
BY
ORDER U-15661
REMOVED BY RL
DATE 11-13-09

Issued: 10-13-09
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VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
October 14, 2009
Filed RL

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Mich Public Serv Comm
In Case No. U-15661

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2009 PSCR Plan Case No. U-15661)

21st Revised Sheet No. D-2.00
Replaces 20th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2009 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2009 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01500
February 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01500
March 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01500
April 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01500
May 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01100
June 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01100
July 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01100
August 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01500
September 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01500
October 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01500
November 2009	\$0.01732	\$0.00033	\$0.01765	
December 2009	\$0.01732	\$0.00033	\$0.01765	

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Continued on Sheet No. D-3.00

CANCELLED BY ORDER	U-15661
REMOVED BY	RL
DATE	10-14-09

Issued: 9-17-09
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service Commission
September 17, 2009
Filed 

Effective for Service
On and After: 5-26-09
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Mich Public Serv Comm
In Case No. U-15661

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2009 PSCR Plan Case No. U-15661)

20th Revised Sheet No. D-2.00
Replaces 19th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2009 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2009 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01500
February 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01500
March 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01500
April 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01500
May 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01100
June 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01100
July 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01100
August 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01500
September 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01500
October 2009	\$0.01732	\$0.00033	\$0.01765	
November 2009	\$0.01732	\$0.00033	\$0.01765	
December 2009	\$0.01732	\$0.00033	\$0.01765	

R

Continued on Sheet No. D-3.00

CANCELLED
BY ORDER U-15661
REMOVED BY RL
DATE 09-17-09

Issued: 8-14-09
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
August 14, 2009
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Mich Public Serv Comm
In Case No. U-15661

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2009 PSCR Plan Case No. U-15661)

19th Revised Sheet No. D-2.00
Replaces 18th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2009 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2009 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01500
February 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01500
March 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01500
April 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01500
May 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01100
June 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01100
July 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01100
August 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01500
September 2009	\$0.01732	\$0.00033	\$0.01765	
October 2009	\$0.01732	\$0.00033	\$0.01765	
November 2009	\$0.01732	\$0.00033	\$0.01765	
December 2009	\$0.01732	\$0.00033	\$0.01765	

R

Continued on Sheet No. D-3.00

CANCELLED
BY _____
ORDER U-15661

REMOVED BY RL
DATE 08-14-09

Issued: 7-15-09
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VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission

July 15, 2009

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Mich Public Serv Comm
In Case No. U-15661

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2009 PSCR Plan Case No. U-15661)

18th Revised Sheet No. D-2.00
Replaces 17th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2009 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2009 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01500
February 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01500
March 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01500
April 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01500
May 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01100
June 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01100
July 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01100
August 2009	\$0.01732	\$0.00033	\$0.01765	
September 2009	\$0.01732	\$0.00033	\$0.01765	
October 2009	\$0.01732	\$0.00033	\$0.01765	
November 2009	\$0.01732	\$0.00033	\$0.01765	
December 2009	\$0.01732	\$0.00033	\$0.01765	

R

Continued on Sheet No. D-3.00

CANCELLED
BY
ORDER U-15661

REMOVED BY RL
DATE 07-15-09

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VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
June 17, 2009
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Effective for Service
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Mich Public Serv Comm
In Case No. U-15661

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2009 PSCR Plan Case No. U-15661)

17th Revised Sheet No. D-2.00
Replaces 16th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2009 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2009 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01500
February 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01500
March 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01500
April 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01500
May 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01100
June 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01100
July 2009	\$0.01732	\$0.00033	\$0.01765	
August 2009	\$0.01732	\$0.00033	\$0.01765	
September 2009	\$0.01732	\$0.00033	\$0.01765	
October 2009	\$0.01732	\$0.00033	\$0.01765	
November 2009	\$0.01732	\$0.00033	\$0.01765	
December 2009	\$0.01732	\$0.00033	\$0.01765	

R

Continued on Sheet No. D-3.00

CANCELLED
BY
ORDER U-15661

REMOVED BY RL
DATE 06-17-09

Issued: 5-14-09
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VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
May 14, 2009
Filed RL

Effective for bills rendered
for the 2009 plan year
Issued under the authority of
1982 PA 304, Section 6j (9) and
Mich Public Serv Comm
In Case No. U-15661

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2009 PSCR Plan Case No. U-15661)

16th Revised Sheet No. D-2.00
Replaces 15th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2009 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2009 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01500
February 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01500
March 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01500
April 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01500
May 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01100
June 2009	\$0.01732	\$0.00033	\$0.01765	
July 2009	\$0.01732	\$0.00033	\$0.01765	
August 2009	\$0.01732	\$0.00033	\$0.01765	
September 2009	\$0.01732	\$0.00033	\$0.01765	
October 2009	\$0.01732	\$0.00033	\$0.01765	
November 2009	\$0.01732	\$0.00033	\$0.01765	
December 2009	\$0.01732	\$0.00033	\$0.01765	

R

Continued on Sheet No. D-3.00

CANCELLED
BY
ORDER U-15661

REMOVED BY RL
DATE 05-14-09

Issued: 4-16-09
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VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
April 16, 2009
Filed RL

Effective for bills rendered
for the 2009 plan year
Issued under the authority of
1982 PA 304, Section 6j (9) and
Mich Public Serv Comm
In Case No. U-15661

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2009 PSCR Plan Case No. U-15661)

15th Revised Sheet No. D-2.00
Replaces 14th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2009 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2009 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01500
February 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01500
March 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01500
April 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01500
May 2009	\$0.01732	\$0.00033	\$0.01765	
June 2009	\$0.01732	\$0.00033	\$0.01765	
July 2009	\$0.01732	\$0.00033	\$0.01765	
August 2009	\$0.01732	\$0.00033	\$0.01765	
September 2009	\$0.01732	\$0.00033	\$0.01765	
October 2009	\$0.01732	\$0.00033	\$0.01765	
November 2009	\$0.01732	\$0.00033	\$0.01765	
December 2009	\$0.01732	\$0.00033	\$0.01765	

R

Continued on Sheet No. D-3.00

CANCELLED
BY ORDER U-15661
REMOVED BY RL
DATE 04-16-09

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VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
March 17, 2009
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for the 2009 plan year
Issued under the authority of
1982 PA 304, Section 6j (9) and
Mich Public Serv Comm
In Case No. U-15661

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2009 PSCR Plan Case No. U-15661)

14th Revised Sheet No. D-2.00
Replaces 13th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2009 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2009 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01500
February 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01500
March 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01500
April 2009	\$0.01732	\$0.00033	\$0.01765	
May 2009	\$0.01732	\$0.00033	\$0.01765	
June 2009	\$0.01732	\$0.00033	\$0.01765	
July 2009	\$0.01732	\$0.00033	\$0.01765	
August 2009	\$0.01732	\$0.00033	\$0.01765	
September 2009	\$0.01732	\$0.00033	\$0.01765	
October 2009	\$0.01732	\$0.00033	\$0.01765	
November 2009	\$0.01732	\$0.00033	\$0.01765	
December 2009	\$0.01732	\$0.00033	\$0.01765	

R

Continued on Sheet No. D-3.00

CANCELLED
BY
ORDER U-15661

REMOVED BY RL
DATE 03-17-09

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In Case No. U-15661

D1. Power Supply Cost Recovery				PSCR																																																																	
Continued from Sheet No. D-1.00																																																																					
<p>Should the Company apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.</p> <p style="text-align: center;"><u>ALL CLASSES</u></p> <p style="text-align: center;">Power Supply Cost Recovery Factors</p> <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Billing Months</th> <th style="text-align: center;">Authorized 2009 Plan Year PSCR Factor \$/kWh</th> <th style="text-align: center;">Prior Years Over/Under Recovery Factor \$/kWh</th> <th style="text-align: center;">Maximum Authorized 2009 PSCR Factor \$/kWh</th> <th style="text-align: center;">Actual Factor Billed \$/kWh</th> </tr> </thead> <tbody> <tr><td>January 2009</td><td style="text-align: center;">\$0.01732</td><td style="text-align: center;">\$0.00033</td><td style="text-align: center;">\$0.01765</td><td style="text-align: center;">\$0.01500</td></tr> <tr><td>February 2009</td><td style="text-align: center;">\$0.01732</td><td style="text-align: center;">\$0.00033</td><td style="text-align: center;">\$0.01765</td><td style="text-align: center;">\$0.01500</td></tr> <tr><td>March 2009</td><td style="text-align: center;">\$0.01732</td><td style="text-align: center;">\$0.00033</td><td style="text-align: center;">\$0.01765</td><td></td></tr> <tr><td>April 2009</td><td style="text-align: center;">\$0.01732</td><td style="text-align: center;">\$0.00033</td><td style="text-align: center;">\$0.01765</td><td></td></tr> <tr><td>May 2009</td><td style="text-align: center;">\$0.01732</td><td style="text-align: center;">\$0.00033</td><td style="text-align: center;">\$0.01765</td><td></td></tr> <tr><td>June 2009</td><td style="text-align: center;">\$0.01732</td><td style="text-align: center;">\$0.00033</td><td style="text-align: center;">\$0.01765</td><td></td></tr> <tr><td>July 2009</td><td style="text-align: center;">\$0.01732</td><td style="text-align: center;">\$0.00033</td><td style="text-align: center;">\$0.01765</td><td></td></tr> <tr><td>August 2009</td><td style="text-align: center;">\$0.01732</td><td style="text-align: center;">\$0.00033</td><td style="text-align: center;">\$0.01765</td><td></td></tr> <tr><td>September 2009</td><td style="text-align: center;">\$0.01732</td><td style="text-align: center;">\$0.00033</td><td style="text-align: center;">\$0.01765</td><td></td></tr> <tr><td>October 2009</td><td style="text-align: center;">\$0.01732</td><td style="text-align: center;">\$0.00033</td><td style="text-align: center;">\$0.01765</td><td></td></tr> <tr><td>November 2009</td><td style="text-align: center;">\$0.01732</td><td style="text-align: center;">\$0.00033</td><td style="text-align: center;">\$0.01765</td><td></td></tr> <tr><td>December 2009</td><td style="text-align: center;">\$0.01732</td><td style="text-align: center;">\$0.00033</td><td style="text-align: center;">\$0.01765</td><td></td></tr> </tbody> </table>					Billing Months	Authorized 2009 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2009 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh	January 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01500	February 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01500	March 2009	\$0.01732	\$0.00033	\$0.01765		April 2009	\$0.01732	\$0.00033	\$0.01765		May 2009	\$0.01732	\$0.00033	\$0.01765		June 2009	\$0.01732	\$0.00033	\$0.01765		July 2009	\$0.01732	\$0.00033	\$0.01765		August 2009	\$0.01732	\$0.00033	\$0.01765		September 2009	\$0.01732	\$0.00033	\$0.01765		October 2009	\$0.01732	\$0.00033	\$0.01765		November 2009	\$0.01732	\$0.00033	\$0.01765		December 2009	\$0.01732	\$0.00033	\$0.01765	
Billing Months	Authorized 2009 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2009 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh																																																																	
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Continued on Sheet No. D-3.00																																																																					

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CANCELLED
BY
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D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2009 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2009 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01500
February 2009	\$0.01732	\$0.00033	\$0.01765	
March 2009	\$0.01732	\$0.00033	\$0.01765	
April 2009	\$0.01732	\$0.00033	\$0.01765	
May 2009	\$0.01732	\$0.00033	\$0.01765	
June 2009	\$0.01732	\$0.00033	\$0.01765	
July 2009	\$0.01732	\$0.00033	\$0.01765	
August 2009	\$0.01732	\$0.00033	\$0.01765	
September 2009	\$0.01732	\$0.00033	\$0.01765	
October 2009	\$0.01732	\$0.00033	\$0.01765	
November 2009	\$0.01732	\$0.00033	\$0.01765	
December 2009	\$0.01732	\$0.00033	\$0.01765	

R

Continued on Sheet No. D-3.00

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BY
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UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2009 PSCR Plan Case No. U-15661)

11th Revised Sheet No. D-2.00
Replaces 10th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

	Billing Months	Authorized 2009 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2009 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
R	January 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01765
R	February 2009	\$0.01732	\$0.00033	\$0.01765	
R	March 2009	\$0.01732	\$0.00033	\$0.01765	
R	April 2009	\$0.01732	\$0.00033	\$0.01765	
R	May 2009	\$0.01732	\$0.00033	\$0.01765	
R	June 2009	\$0.01732	\$0.00033	\$0.01765	
R	July 2009	\$0.01732	\$0.00033	\$0.01765	
R	August 2009	\$0.01732	\$0.00033	\$0.01765	
R	September 2009	\$0.01732	\$0.00033	\$0.01765	
R	October 2009	\$0.01732	\$0.00033	\$0.01765	
R	November 2009	\$0.01732	\$0.00033	\$0.01765	
R	December 2009	\$0.01732	\$0.00033	\$0.01765	

Continued on Sheet No. D-3.00

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UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2008 PSCR Plan Case No. U-15401)

10th Revised Sheet No. D-2.00
Replaces 9th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2008 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2008 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2008	\$0.01034		\$0.01034	\$0.01034
February 2008	\$0.01034		\$0.01034	\$0.01034
March 2008	\$0.01034		\$0.01034	\$0.01034
April 2008	\$0.01034		\$0.01034	\$0.00854
May 2008	\$0.01034		\$0.01034	\$0.00550
June 2008	\$0.01034		\$0.01034	\$0.00550
July 2008	\$0.01034		\$0.01034	\$0.00550
August 2008	\$0.01034		\$0.01034	\$0.00550
September 2008	\$0.01034		\$0.01034	\$0.00550
October 2008	\$0.01034		\$0.01034	\$0.00550
November 2008	\$0.01034		\$0.01034	\$0.00550
December 2008	\$0.01034		\$0.01034	\$0.01034

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Continued on Sheet No. D-3.00

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UPPER PENINSULA POWER COMPANY

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Replaces 8th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2008 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2008 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
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July 2008	\$0.01034		\$0.01034	\$0.00550
August 2008	\$0.01034		\$0.01034	\$0.00550
September 2008	\$0.01034		\$0.01034	\$0.00550
October 2008	\$0.01034		\$0.01034	\$0.00550
November 2008	\$0.01034		\$0.01034	\$0.00550
December 2008	\$0.01034			

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Continued on Sheet No. D-3.00

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BY
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UPPER PENINSULA POWER COMPANY

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8th Revised Sheet No. D-2.00
Replaces 7th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

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May 2008	\$0.01034		\$0.01034	\$0.00550
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July 2008	\$0.01034		\$0.01034	\$0.00550
August 2008	\$0.01034		\$0.01034	\$0.00550
September 2008	\$0.01034		\$0.01034	\$0.00550
October 2008	\$0.01034		\$0.01034	\$0.00550
November 2008	\$0.01034			
December 2008	\$0.01034			

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Continued on Sheet No. D-3.00

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UPPER PENINSULA POWER COMPANY

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7th Revised Sheet No. D-2.00
Replaces 6th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

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August 2008	\$0.01034		\$0.01034	\$0.00550
September 2008	\$0.01034		\$0.01034	\$0.00550
October 2008	\$0.01034			
November 2008	\$0.01034			
December 2008	\$0.01034			

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Continued on Sheet No. D-3.00

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UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2008 PSCR Plan Case No. U-15401)

6th Revised Sheet No. D-2.00
Replaces 5th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

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July 2008	\$0.01034		\$0.01034	\$0.00550
August 2008	\$0.01034		\$0.01034	\$0.00550
September 2008	\$0.01034			
October 2008	\$0.01034			
November 2008	\$0.01034			
December 2008	\$0.01034			

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Continued on Sheet No. D-3.00

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BY
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UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2008 PSCR Plan Case No. U-15401)

5th Revised Sheet No. D-2.00
Replaces 4th Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

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June 2008	\$0.01034		\$0.01034	\$0.00550
July 2008	\$0.01034		\$0.01034	\$0.00550
August 2008	\$0.01034			
September 2008	\$0.01034			
October 2008	\$0.01034			
November 2008	\$0.01034			
December 2008	\$0.01034			

R

Continued on Sheet No. D-3.00

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BY
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In Case No. U-15401

UPPER PENINSULA POWER COMPANY

MPSO Vol No 8-ELECTRIC
(2008 PSCR Plan Case No. U-15401)

4th Revised Sheet No. D-2.00
Replaces 3rd Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

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Power Supply Cost Recovery Factors

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June 2008	\$0.01034		\$0.01034	\$0.00550
July 2008	\$0.01034			
August 2008	\$0.01034			
September 2008	\$0.01034			
October 2008	\$0.01034			
November 2008	\$0.01034			
December 2008	\$0.01034			

R

Continued on Sheet No. D-3.00

CANCELLED
BY _____
ORDER U-15401

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UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2008 PSCR Plan Case No. U-15401)

3rd Revised Sheet No. D-2.00
Replaces 2nd Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

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June 2008	\$0.01034			
July 2008	\$0.01034			
August 2008	\$0.01034			
September 2008	\$0.01034			
October 2008	\$0.01034			
November 2008	\$0.01034			
December 2008	\$0.01034			

R

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BY
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UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(2008 PSCR Plan Case No. U-15401)

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Replaces 1st Revised Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2008 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2008 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2008	\$0.01034		\$0.01034	\$0.01034
February 2008	\$0.01034		\$0.01034	\$0.01034
March 2008	\$0.01034		\$0.01034	\$0.01034
April 2008	\$0.01034		\$0.01034	\$0.00854
May 2008	\$0.01034		\$0.01034	\$0.00854
June 2008	\$0.01034			
July 2008	\$0.01034			
August 2008	\$0.01034			
September 2008	\$0.01034			
October 2008	\$0.01034			
November 2008	\$0.01034			
December 2008	\$0.01034			

R

Continued on Sheet No. D-3.00

CANCELLED
BY
ORDER U-15401

REMOVED BY RL
DATE 04-21-08

Issued 4-15-08
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
April 16, 2008
Filed RL

Effective for bills rendered
for the 2008 plan year
Issued Under Auth. of
1982 PA 304, Section 6j (9) and
Mich Public Serv Comm
In Case No. U-15401

UPPER PENINSULA POWER COMPANY

Mpsc Vol No 8-ELECTRIC
(2008 PSCR Plan Case No. U-15401)

1st Revised Sheet No. D-2.00
Replaces Original Sheet No. D-2.00

D1. Power Supply Cost Recovery

PSCR

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2008 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2008 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2008	\$0.01034		\$0.01034	\$0.01034
February 2008	\$0.01034		\$0.01034	\$0.01034
March 2008	\$0.01034		\$0.01034	\$0.01034
April 2008	\$0.01034		\$0.01034	\$0.00854
May 2008	\$0.01034			
June 2008	\$0.01034			
July 2008	\$0.01034			
August 2008	\$0.01034			
September 2008	\$0.01034			
October 2008	\$0.01034			
November 2008	\$0.01034			
December 2008	\$0.01034			

R

Continued on Sheet No. D-3.00

CANCELLED
BY
ORDER U-15401

REMOVED BY RL
DATE 04-16-08

Issued 3-14-08
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
March 17, 2008
Filed RL

Effective for bills rendered
for the 2008 plan year
Issued Under Auth. of
1982 PA 304, Section 6j (9) and
Mich Public Serv Comm
In Case No. U-15401

D1. Power Supply Cost Recovery **PSCR**

Continued from Sheet No. D-1.00

Should the Company apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of the following list.

ALL CLASSES

Power Supply Cost Recovery Factors

Billing Months	Authorized 2008 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2008 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2008	\$0.01034			\$0.01034
February 2008	\$0.01034			\$0.01034
March 2008	\$0.01034			\$0.01034
April 2008	\$0.01034			
May 2008	\$0.01034			
June 2008	\$0.01034			
July 2008	\$0.01034			
August 2008	\$0.01034			
September 2008	\$0.01034			
October 2008	\$0.01034			
November 2008	\$0.01034			
December 2008	\$0.01034			

Continued on Sheet No. D-3.00

CANCELLED
BY
ORDER U-15401

REMOVED BY RL
DATE 03-17-08

Issued: 02-25-08
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
February 28, 2008
Filed RL

Effective for Service
On and After: 10-10-07
Issued Under Auth. of
Mich Public Serv Comm
Dated: 10-09-07
In Case No: U-15152

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC

16th Revised Sheet No. D-3.00
Replaces 15th Revised Sheet No. D-3.00

D1. Power Supply Cost Recovery					PSCR
Continued from Sheet No. D-2.00					
<u>ALL CLASSES</u>					
Power Supply Cost Recovery Factors					
	Billing Months	Authorized 2023 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2023 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
R	January 2023	\$0.01010	\$0.00494	\$0.01504	\$0.00060
R	February 2023	\$0.01010	\$0.00494	\$0.01504	\$0.00060
R	March 2023	\$0.01010	\$0.00494	\$0.01504	\$0.01504
R	April 2023	\$0.01010	\$0.00494	\$0.01504	\$0.01504
R	May 2023	\$0.01010	\$0.00494	\$0.01504	\$0.01504
R	June 2023	\$0.01010	\$0.00494	\$0.01504	\$0.01504
R	July 2023	\$0.01010	\$0.00494	\$0.01504	\$0.01504
R	August 2023	\$0.01010	\$0.00494	\$0.01504	\$0.01504
R	September 2023	\$0.01010	\$0.00494	\$0.01504	\$0.01504
R	October 2023	\$0.01010	\$0.00494	\$0.01504	\$0.01504
R	November 2023	\$0.01010	\$0.00494	\$0.01504	\$0.01504
R	December 2023	\$0.01010	\$0.00494	\$0.01504	\$0.01504

Issued 12-20-23
By G R Haehnel
Chief Financial Officer
Marquette, Michigan

Michigan Public Service
Commission
December 29, 2023
Filed by: DW

Effective Jan - Dec
2023 Billing Months
Issued Under Auth. of
Mich Public Serv Comm
Dated: 03-21-2023
In Case No. U-21267

CANCELLED
BY
ORDER U-21602

REMOVED BY DW
DATE 12-20-24

D1. Power Supply Cost Recovery					PSCR
Continued from Sheet No. D-2.00					
<u>ALL CLASSES</u>					
Power Supply Cost Recovery Factors					
	Billing Months	Authorized 2022 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2022 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
R	January 2022	(\$0.00120)	\$0.00039	(\$0.00081)	(\$0.00081)
R	February 2022	(\$0.00120)	\$0.00039	(\$0.00081)	(\$0.00081)
R	March 2022	(\$0.00120)	\$0.00039	(\$0.00081)	(\$0.00081)
R	April 2022	(\$0.00120)	\$0.00039	(\$0.00081)	(\$0.00081)
R	May 2022	(\$0.00120)	\$0.00039	(\$0.00081)	(\$0.00081)
R	June 2022	(\$0.00120)	\$0.00180	\$0.00060	\$0.00060
R	July 2022	(\$0.00120)	\$0.00180	\$0.00060	\$0.00060
R	August 2022	(\$0.00120)	\$0.00180	\$0.00060	\$0.00060
R	September 2022	(\$0.00120)	\$0.00180	\$0.00060	\$0.00060
R	October 2022	(\$0.00120)	\$0.00180	\$0.00060	\$0.00060
R	November 2022	(\$0.00120)	\$0.00180	\$0.00060	\$0.00060
R	December 2022	(\$0.00120)	\$0.00180	\$0.00060	\$0.00060

Issued 12-19-22
By G R Haehnel
Chief Financial Officer
Marquette, Michigan

Michigan Public Service
Commission
December 22, 2022
Filed by: DW

Effective Jan - Dec
2022 Billing Months
Issued Under Auth. of
Mich Public Serv Comm
Dated: 05-12-2022
In Case No. U-21058

CANCELLED
BY
ORDER U-21433, U-21267

REMOVED BY DW
DATE 12-29-23

D1. Power Supply Cost Recovery					PSCR
Continued from Sheet No. D-2.00					
<u>ALL CLASSES</u>					
Power Supply Cost Recovery Factors					
		Authorized 2021 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2021 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
	Billing Months				
R	January 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00760)
R	February 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00760)
R	March 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00760)
R	April 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00760)
R	May 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00760)
R	June 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00760)
R	July 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00760)
R	August 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00510)
R	September 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00510)
R	October 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00508)
R	November 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00508)
R	December 2021	(\$0.00489)	(\$0.00019)	(\$0.00508)	(\$0.00508)

Issued 12-17-21
By G R Haehnel
Chief Financial Officer
Marquette, Michigan

Michigan Public Service
Commission
December 21, 2021
Filed by: DW

Effective Jan - Dec
2021 Billing Months
Issued Under Auth. of
Mich Public Serv Comm
Dated: 02-12-2021
In Case No. U-20810

CANCELLED
BY
ORDER U-21267, U-21058
REMOVED BY DW
DATE 12-22-22

D1. Power Supply Cost Recovery					PSCR
Continued from Sheet No. D-2.00					
<u>ALL CLASSES</u>					
Power Supply Cost Recovery Factors					
		Authorized 2020 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2020 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
	Billing Months				
R	January 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)
R	February 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)
R	March 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)
R	April 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)
R	May 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)
R	June 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)
R	July 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)
R	August 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)
R	September 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)
R	October 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)
R	November 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)
R	December 2020	(\$0.00173)	(\$0.00032)	(\$0.00205)	(\$0.00632)

Issued 12-21-20
By G R Haehnel
Chief Financial Officer
Marquette, Michigan

Michigan Public Service
Commission
December 28, 2020
Filed by: DW

Effective Jan - Dec
2020 Billing Months
Issued Under Auth. of
Mich Public Serv Comm
Dated: 02-06-2020
In Case No. U-20535

CANCELLED
BY ORDER U-21058
REMOVED BY DW
DATE 12-21-21

D1. Power Supply Cost Recovery					PSCR
Continued from Sheet No. D-2.00					
<u>ALL CLASSES</u>					
Power Supply Cost Recovery Factors					
	Billing Months	Authorized 2019 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2019 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
R	January 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	(\$0.03400)
R	February 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	(\$0.02200)
R	March 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	(\$0.01995)
R	April 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	(\$0.01714)
R	May 2019	(\$0.01591)	(\$0.00123)	(\$0.01714)	(\$0.01714)
R	June 2019	\$0.00000	\$0.00000	\$0.00000	(\$0.00632)
R	July 2019	\$0.00000	\$0.00000	\$0.00000	(\$0.00632)
R	August 2019	\$0.00000	\$0.00000	\$0.00000	(\$0.00632)
R	September 2019	\$0.00000	\$0.00000	\$0.00000	(\$0.00632)
R	October 2019	\$0.00000	\$0.00000	\$0.00000	(\$0.00632)
R	November 2019	\$0.00000	\$0.00000	\$0.00000	(\$0.00632)
R	December 2019	\$0.00000	\$0.00000	\$0.00000	(\$0.00632)

Issued 12-23-19
By G R Haehnel
V.P - Regulatory
Marquette, Michigan

CANCELLED
BY ORDER U-20810
REMOVED BY DW
DATE 12-28-20

Michigan Public Service
Commission
January 28, 2020
Filed DBR

Effective Jan - Dec
2019 Billing Months
Issued Under Auth. of
Mich Public Serv Comm
Dated: 07-02-2019
In Case No. U-20229

D1. Power Supply Cost Recovery					PSCR
Continued from Sheet No. D-2.00					
<u>ALL CLASSES</u>					
Power Supply Cost Recovery Factors					
	Billing Months	Authorized 2018 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2018 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
R	January 2018	(\$0.01665)	\$0.00000	(\$0.01665)	(\$0.02474)
R	February 2018	(\$0.01665)	\$0.00000	(\$0.01665)	(\$0.02474)
R	March 2018	(\$0.01665)	\$0.00000	(\$0.01665)	(\$0.02474)
R	April 2018	(\$0.01665)	\$0.00000	(\$0.01665)	(\$0.02474)
R	May 2018	(\$0.01665)	\$0.00000	(\$0.01665)	(\$0.03000)
R	June 2018	(\$0.01665)	\$0.00000	(\$0.01665)	(\$0.03000)
R	July 2018	(\$0.01665)	\$0.00000	(\$0.01665)	(\$0.03000)
R	August 2018	(\$0.01665)	\$0.00000	(\$0.01665)	(\$0.03000)
R	September 2018	(\$0.01665)	\$0.00000	(\$0.01665)	(\$0.03000)
R	October 2018	(\$0.01665)	\$0.00000	(\$0.01665)	(\$0.03000)
R	November 2018	(\$0.01665)	\$0.00000	(\$0.01665)	(\$0.03400)
R	December 2018	(\$0.01665)	\$0.00000	(\$0.01665)	(\$0.03400)

Issued 12-11-18
By G R Haehnel
Director - Regulatory Affairs
Marquette, Michigan

Michigan Public Service
Commission

December 13, 2018

Filed DBR

Effective Jan - Dec
2018 Billing Months
Issued Under Auth. of
Mich Public Serv Comm
Dated: 05-17-2018
In Case No. U-18406

CANCELLED
BY
ORDER U-20229,U-20535

REMOVED BY DBR

DATE 1-28-2020

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC

10th Revised Sheet No. D-3.00
Replaces 9th Revised Sheet No. D-3.00

D1. Power Supply Cost Recovery				PSCR
Continued from Sheet No. D-2.00				
<u>ALL CLASSES</u>				
Power Supply Cost Recovery Factors				
	Authorized 2017 Plan Year PSCR Factor	Prior Years Over/Under Recovery Factor	Maximum Authorized 2017 PSCR Factor	Actual Factor Billed
Billing Months	\$/kWh	\$/kWh	\$/kWh	\$/kWh
R	January 2017	(\$0.00399)	\$0.00000	(\$0.00399)
R	February 2017	(\$0.00399)	\$0.00000	(\$0.00399)
R	March 2017	(\$0.00399)	\$0.00000	(\$0.00399)
R	April 2017	(\$0.00399)	\$0.00000	(\$0.00399)
R	May 2017	(\$0.00399)	\$0.00000	(\$0.00399)
R	June 2017	(\$0.00399)	\$0.00000	(\$0.00399)
R	July 2017	(\$0.00399)	\$0.00000	(\$0.00399)
R	August 2017	(\$0.00399)	\$0.00000	(\$0.00399)
R	September 2017	(\$0.00399)	\$0.00000	(\$0.00399)
R	October 2017	(\$0.00399)	\$0.00000	(\$0.00399)
R	November 2017	(\$0.00399)	\$0.00000	(\$0.00399)
R	December 2017	(\$0.00399)	\$0.00000	(\$0.00399)

Issued: 12-11-17
By G R Haehnel
Director - Regulatory Affairs
Marquette, Michigan

Michigan Public Service
Commission

December 14, 2017

Filed DBR

Effective Jan - Dec
2017 Billing Months
Issued Under Auth. of
Mich Public Serv Comm
Dated: 01-31-17
In Case No. U-18147

CANCELLED
BY
ORDER U-18406,U-20229

REMOVED BY DBR

DATE 12-13-18

D1. Power Supply Cost Recovery					PSCR
Continued from Sheet No. D-2.00					
<u>ALL CLASSES</u>					
Power Supply Cost Recovery Factors					
		Authorized 2016 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2016 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
	Billing Months				
R	January 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00959
R	February 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00959
R	March 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00959
R	April 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00959
R	May 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00959
R	June 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00000
R	July 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00000
R	August 2016	\$0.01060	(\$0.00101)	\$0.00959	\$0.00000
R	September 2016	\$0.01060	(\$0.00101)	\$0.00959	(\$0.00400)
R	October 2016	\$0.01038		\$0.01038	(\$0.00400)
R	November 2016	\$0.01038		\$0.01038	\$0.00000
R	December 2016	\$0.01038		\$0.01038	\$0.00000

Issued: 12-12-16
By S C Devon
Director - Regulatory Affairs
Marquette, Michigan

Michigan Public Service
Commission
December 12, 2016
Filed 

Effective Jan - Dec
2016 Billing Months
Issued Under Auth. of
Mich Public Serv Comm
Dated: 9-23-16
In Case No. U-17911

CANCELLED
BY
ORDER U-18147, U-18406

REMOVED BY DBR
DATE 12-14-17

D1. Power Supply Cost Recovery					PSCR
Continued from Sheet No. D-2.00					
<u>ALL CLASSES</u>					
Power Supply Cost Recovery Factors					
	Billing Months	Authorized 2015 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2015 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
R	January 2015	\$0.00626	\$0.00195	\$0.00821	\$0.00821
R	February 2015	\$0.00626	\$0.00195	\$0.00821	\$0.00821
R	March 2015	\$0.00626	\$0.00195	\$0.00821	\$0.00000
R	April 2015	\$0.00626	\$0.00195	\$0.00821	\$0.00000
R	May 2015	\$0.00626	\$0.00195	\$0.00821	(\$0.01800)
R	June 2015	\$0.00626	\$0.00195	\$0.00821	(\$0.01800)
R	July 2015	\$0.00626	\$0.00195	\$0.00821	(\$0.01800)
R	August 2015	\$0.00626	\$0.00195	\$0.00821	\$0.00000
R	September 2015	\$0.00626	\$0.00195	\$0.00821	\$0.00000
R	October 2015	\$0.00626	\$0.00195	\$0.00821	\$0.00000
R	November 2015	\$0.00626	\$0.00195	\$0.00821	\$0.00821
R	December 2015	\$0.00626	\$0.00195	\$0.00821	\$0.00821

Issued 12-10-15
By Susan Devon
Director Regulatory Affairs
Marquette, Michigan

Michigan Public Service
Commission
December 14, 2015
Filed RL

Effective Jan - Dec
2015 Billing Months
Issued Under Auth. of
Mich Public Serv Comm
In Case No. U-17671
Dated: 2-12-15

CANCELLED U-17911
BY ORDER U-18147, U-15152
REMOVED BY RL
DATE 12-12-16

D1. Power Supply Cost Recovery					PSCR
Continued from Sheet No. D-2.00					
<u>ALL CLASSES</u>					
Power Supply Cost Recovery Factors					
	Billing Months	Authorized 2014 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2014 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
R	January 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00235
R	February 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00235
R	March 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00138
R	April 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00235
R	May 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00235
R	June 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00235
R	July 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00126
R	August 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00000
R	September 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00235
R	October 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00235
R	November 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00235
R	December 2014	\$0.00176	\$0.00059	\$0.00235	\$0.00235

Issued 12-8-14
By D M Derricks
AVP External Affairs
Green Bay, Wisconsin

CANCELLED
BY ORDER U-17911, U-15152
REMOVED BY RL
DATE 12-14-15

Michigan Public Service
Commission
December 8, 2014
Filed RL

Effective Jan - Dec
2014 Billing Months
Issued Under Auth. of
Mich Public Serv Comm
In Case No. U-17298
Dated: 5-13-14

D1. Power Supply Cost Recovery					PSCR
Continued from Sheet No. D-2.00					
<u>ALL CLASSES</u>					
Power Supply Cost Recovery Factors					
	Billing Months	Authorized 2013 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2013 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
R	January 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.00644)
R	February 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.00644)
R	March 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.00766)
R	April 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.00786)
R	May 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.00761)
R	June 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.00981)
R	July 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.01563)
R	August 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.01563)
R	September 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.01563)
R	October 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.00894)
R	November 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.00761)
R	December 2013	(\$0.00644)	(\$0.00000)	(\$0.00644)	(\$0.00761)

CANCELLED
BY
ORDER U-17671, U-15152

REMOVED BY: RL
DATE 12-08-14

Michigan Public Service
Commission
December 23, 2013
Filed 

Issued 12-20-13
By D M Derricks
AVP External Affairs
Green Bay, Wisconsin

Effective Jan - Dec
2013 Billing Months
Issued Under Auth. of
Mich Public Serv Comm
In Case No. U-17091
Dated: 4-16-13

D1. Power Supply Cost Recovery					PSCR
Continued from Sheet No. D-2.00					
<u>ALL CLASSES</u>					
Power Supply Cost Recovery Factors					
	Billing Months	Authorized 2012 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2012 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
R	January 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	(\$0.00404)
R	February 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	(\$0.00853)
R	March 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	(\$0.00963)
R	April 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	(\$0.01053)
R	May 2012	(\$0.00402)	(\$0.00000)	(\$0.00402)	(\$0.01637)
R	June 2012	(\$0.00676)	(\$0.00177)	(\$0.00853)	(\$0.01637)
R	July 2012	(\$0.00676)	(\$0.00177)	(\$0.00853)	(\$0.01637)
R	August 2012	(\$0.00676)	(\$0.00177)	(\$0.00853)	(\$0.01637)
R	September 2012	(\$0.00676)	(\$0.00177)	(\$0.00853)	(\$0.01637)
R	October 2012	(\$0.00676)	(\$0.00177)	(\$0.00853)	(\$0.01159)
R	November 2012	(\$0.00676)	(\$0.00177)	(\$0.00853)	(\$0.01063)
R	December 2012	(\$0.00676)	(\$0.00177)	(\$0.00853)	(\$0.01063)

Issued 12-11-12
By J F Schott
VP External Affairs
Green Bay, Wisconsin

CANCELLED
BY ORDER U-17274,U-15152
REMOVED BY: RL
DATE: 12-23-13

Michigan Public Service
Commission
December 12, 2012
Filed RL

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2012 Billing Months
Issued Under Auth. of
Mich Public Serv Comm
In Case No. U-16881
Dated: 5-24-12

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC

4th Revised Sheet No. D-3.00
Replaces 3rd Revised Sheet No. D-3.00

D1. Power Supply Cost Recovery					PSCR
Continued from Sheet No. D-2.00					
ALL CLASSES					
Power Supply Cost Recovery Factors					
	Billing Months	Authorized 2011 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2011 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
R	January 2011	(\$0.00478)	\$0.00000	(\$0.00478)	(\$0.00478)
R	February 2011	(\$0.00478)	\$0.00000	(\$0.00478)	(\$0.00478)
R	March 2011	(\$0.00478)	\$0.00000	(\$0.00478)	(\$0.00500)
R	April 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	(\$0.00556)
R	May 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	(\$0.00742)
R	June 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	(\$0.00742)
R	July 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	(\$0.00803)
R	August 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	(\$0.00924)
R	September 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	(\$0.01250)
R	October 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	(\$0.01505)
R	November 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	(\$0.01505)
R	December 2011	(\$0.00479)	(\$0.00077)	(\$0.00556)	(\$0.01505)

Issued: 12-12-11
By J F Schott
VP External Affairs
Green Bay, Wisconsin

CANCELLED U-17091
BY ORDER U-16881, U-15152
REMOVED BY RL
DATE 12-12-12

Michigan Public Service
Commission
December 12, 2011
Filed *RL*

Effective Jan - Dec
2011 Billing Months
Issued Under Auth. of
Mich Public Serv Comm
In Case No. U-16421
Dated 3-17-11

D1. Power Supply Cost Recovery					PSCR
Continued from Sheet No. D-2.00					
<u>ALL CLASSES</u>					
Power Supply Cost Recovery Factors					
	Billing Months	Authorized 2010 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2010 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
R	January 2010	\$0.00000	\$0.00163	\$0.00163	\$0.00163
R	February 2010	\$0.00000	\$0.00163	\$0.00163	\$0.00163
R	March 2010	\$0.00000	\$0.00163	\$0.00163	\$0.00163
R	April 2010	\$0.00000	\$0.00163	\$0.00163	\$0.00163
R	May 2010	\$0.00000	\$0.00063	\$0.00063	\$0.00063
R	June 2010	\$0.00000	\$0.00063	\$0.00063	\$0.00063
R	July 2010	\$0.00000	\$0.00063	\$0.00063	\$0.00063
R	August 2010	\$0.00000	\$0.00063	\$0.00063	\$0.00063
R	September 2010	\$0.00000	\$0.00063	\$0.00063	(\$0.00200)
R	October 2010	\$0.00000	\$0.00063	\$0.00063	(\$0.01003)
R	November 2010	\$0.00000	\$0.00063	\$0.00063	(\$0.01003)
R	December 2010	\$0.00000	\$0.00063	\$0.00063	(\$0.01003)

CANCELLED U-16421
BY ORDER U-16881,U-15152
REMOVED BY RL
DATE 12-12-11

Issued: 12-14-10
By J F Schott
VP External Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
December 15, 2010
Filed RL

Effective Jan - Dec
2010 Billing Months
Issued Under Auth.of
Mich Public Serv Comm
In Case No: U-16031
Dated: 4-13-10

D1. Power Supply Cost Recovery					PSCR
Continued from Sheet No. D-2.00					
<u>ALL CLASSES</u>					
Power Supply Cost Recovery Factors					
	Billing Months	Authorized 2009 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2009 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
R	January 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01500
R	February 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01500
R	March 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01500
R	April 2009	\$0.01732	\$0.00033	\$0.01765	\$0.01500
R	May 2009	\$0.01467	\$0.00033	\$0.01500	\$0.01100
R	June 2009	\$0.01467	\$0.00033	\$0.01500	\$0.01100
R	July 2009	\$0.01467	\$0.00033	\$0.01500	\$0.01100
R	August 2009	\$0.01467	\$0.00033	\$0.01500	\$0.01500
R	September 2009	\$0.01467	\$0.00033	\$0.01500	\$0.01500
R	October 2009	\$0.01467	\$0.00033	\$0.01500	\$0.01500
R	November 2009	\$0.01467	\$0.00033	\$0.01500	\$0.01500
R	December 2009	\$0.01467	\$0.00033	\$0.01500	\$0.01500

CANCELLED U-16031
BY ORDER U-16421, U-15152
REMOVED BY RL
DATE 12-15-10

Issued: 12-14-09
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
December 15, 2009
Filed RL

Effective Jan - Dec
2009 Billing Months
Issued Under Auth. of
Mich Public Serv Comm
In Case No: U-15661

D1. Power Supply Cost Recovery					PSCR
Continued from Sheet No. D-2.00					
<u>ALL CLASSES</u>					
Power Supply Cost Recovery Factors					
	Billing Months	Authorized 2008 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2008 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
R	January 2008	\$0.01034		\$0.01034	\$0.01034
R	February 2008	\$0.01034		\$0.01034	\$0.01034
R	March 2008	\$0.01034		\$0.01034	\$0.01034
R	April 2008	\$0.01034		\$0.01034	\$0.00854
R	May 2008	\$0.01034		\$0.01034	\$0.00550
R	June 2008	\$0.01034		\$0.01034	\$0.00550
R	July 2008	\$0.01034		\$0.01034	\$0.00550
R	August 2008	\$0.01034		\$0.01034	\$0.00550
R	September 2008	\$0.01034		\$0.01034	\$0.00550
R	October 2008	\$0.01034		\$0.01034	\$0.00550
R	November 2008	\$0.01034		\$0.01034	\$0.00550
R	December 2008	\$0.01034		\$0.01034	\$0.01034

CANCELLED
BY
ORDER U-16031, U-15152

REMOVED BY RL
DATE 12-15-09

Issued: 12-15-08
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
December 16, 2008
Filed 

Effective Jan - Dec
2008 Billing Months
Issued Under Auth. of
Mich Public Serv Comm
In Case No: U-15401

D1. Power Supply Cost Recovery				PSCR
Continued from Sheet No. D-2.00				
Integrated System				
Power Supply Cost Recovery Factors				
	Authorized 2007 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2007 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
Billing Months				
January 2007	\$0.00673	(\$0.00913)	(\$0.00240)	(\$0.00240)
February 2007	\$0.00673	0	\$0.00673	\$0.00673
March 2007	\$0.00673	0	\$0.00673	\$0.00400
April 2007	\$0.00400	0	\$0.00400	\$0.00400
May 2007	\$0.00400	(\$0.00793)	(\$0.00393)	(\$0.00393)
June 2007	\$0.00400	(\$0.00793)	(\$0.00393)	(\$0.00393)
July 2007	\$0.00400	(\$0.00793)	(\$0.00393)	(\$0.00393)
August 2007	\$0.00400	0	\$0.00400	\$0.00400
September 2007	\$0.00400	0	\$0.00400	\$0.00400
October 2007	\$0.00400	0	\$0.00400	\$0.00400
November 2007	\$0.00400	0	\$0.00400	\$0.00400
December 2007	\$0.00400	0	\$0.00400	\$0.00400
<p>2007 PSCR factor \$0.00400 approved in Case No. U-15006 (2007 Power Supply Cost Recovery Plan Case) Ordered 4-3-07 Credit of (\$0.00913) for January 2007 and a Credit of (\$0.00793) for May - July 2007 is approved in Case No. U-14706-R (2006 PSCR Reconciliation) Ordered 10-25-07</p>				
Iron River System				
Power Supply Cost Recovery Factors				
	Authorized 2007 Plan Year PSCR Factor \$/kWh	Prior Years Over/Under Recovery Factor \$/kWh	Maximum Authorized 2007 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
Billing Months				
January 2007	\$0.00673	(\$0.00457)	\$0.00216	\$0.00216
February 2007	\$0.00673	(\$0.00932)	(\$0.00259)	(\$0.00259)
March 2007	\$0.00673	(\$0.00932)	(\$0.00259)	(\$0.00259)
April 2007	\$0.00400	(\$0.00932)	(\$0.00532)	(\$0.00532)
May 2007	\$0.00400	(\$0.00871)	(\$0.00471)	(\$0.00471)
June 2007	\$0.00400	(\$0.00871)	(\$0.00471)	(\$0.00471)
July 2007	\$0.00400	(\$0.00871)	(\$0.00471)	(\$0.00471)
August 2007	\$0.00400	0	\$0.00400	\$0.00400
September 2007	\$0.00400	0	\$0.00400	\$0.00400
October 2007	\$0.00400	0	\$0.00400	\$0.00400
November 2007	\$0.00400	0	\$0.00400	\$0.00400
December 2007	\$0.00400	0	\$0.00400	\$0.00400
<p>2007 PSCR factor \$0.00400 approved in Case No. U-15006 (2007 Power Supply Cost Recovery Plan Case) Ordered 4-3-07 Credit of (\$0.00457) for January 2007, and Credit of (\$0.00932) for February - April 2007, and Credit of (\$0.00871) for May - July 2007 is approved in Case No. U-14706-R (2006 PSCR Reconciliation). Ordered 10-25-07</p>				

CANCELLED U-15152
BY ORDER U-15661, U-15401
REMOVED BY RL
DATE 12-16-08

Issued: 02-25-08
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
February 28, 2008
Filed 

Effective for Service
On and After: 10-10-07
Issued Under Auth. of
Mich Public Serv Comm
Dated: 10-09-07
In Case No: U-15152

D2. Residential Service

A-1

WHO MAY TAKE SERVICE:

Any residential customer in a single family dwelling or a duplex using service for domestic purposes. This rate is also available to certain multiple dwellings in accordance with the standard rules. Services to garages and outbuildings not used for commercial purposes will also be classified as residential. Farm customers using electric service for the production of agricultural products for commercial purposes will be placed on the appropriate commercial rate. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.

CHARACTER OF SERVICE:

Single-phase, alternating current, 60 hertz, nominally at 120/240 volts.

RATE: DISTRIBUTION SERVICE

Service Charge:

\$15.00/Mo. for Year-Round
\$0.4932/Day for Year-Round
\$30.00/Mo. for Seasonal
\$0.9863/Day for Seasonal

Energy Charge:

\$0.12269 per kWh for all kWh

POWER SUPPLY SERVICE (Optional)

Energy Charge:

Non-Capacity \$0.01432 per kWh for all kWh
Capacity \$0.07561 per kWh for all kWh

MINIMUM CHARGE:

The service charge included in the rate.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00.

ENERGY OPTIMIZATION SURCHARGE:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.

Continued on Sheet No. D-5.00

Issued: 06-27-23
By G R Haehnel
Chief Financial Officer
Marquette, Michigan

CANCELLED
BY ORDER U-21555

REMOVED BY DW
DATE 12-20-24

Michigan Public Service
Commission
July 6, 2023
Filed by: DW

Effective for Service
On and After: 07-01-23
Issued Under Auth. of
Mich Public Serv Comm
Dated: 03-24-23
In Case No: U-21286

D2. Residential Service

A-1

WHO MAY TAKE SERVICE:

Any residential customer in a single family dwelling or a duplex using service for domestic purposes. This rate is also available to certain multiple dwellings in accordance with the standard rules. Services to garages and outbuildings not used for commercial purposes will also be classified as residential. Farm customers using electric service for the production of agricultural products for commercial purposes will be placed on the appropriate commercial rate. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.

CHARACTER OF SERVICE:

Single-phase, alternating current, 60 hertz, nominally at 120/240 volts.

RATE: DISTRIBUTION SERVICE

Service Charge:
\$15.00/Mo. for Year-Round
\$0.4932/Day for Year-Round
\$30.00/Mo. for Seasonal
\$0.9863/Day for Seasonal

Energy Charge:
\$0.10760 per kWh for all kWh

POWER SUPPLY SERVICE (Optional)

Energy Charge:
Non-Capacity \$0.05582 per kWh for all kWh
Capacity \$0.02461 per kWh for all kWh

MINIMUM CHARGE:

The service charge included in the rate.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00.

ENERGY OPTIMIZATION SURCHARGE:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.

Continued on Sheet No. D-5.00

D
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Issued: 06-05-19
By G R Haehnel
Director - Regulatory Affairs
Marquette, Michigan

CANCELLED
BY ORDER U-21286
REMOVED BY DW
DATE 07-06-23

Michigan Public Service
Commission
July 11, 2019
Filed DBR

Effective for Service
On and After: 06-01-19
Issued Under Auth. of
Mich Public Serv Comm
Dated: 05-23-19
In Case No: U-20276

D2. Residential Service

A-1

WHO MAY TAKE SERVICE:

Any residential customer in a single family dwelling or a duplex using service for domestic purposes. This rate is also available to certain multiple dwellings in accordance with the standard rules. Services to garages and outbuildings not used for commercial purposes will also be classified as residential. Farm customers using electric service for the production of agricultural products for commercial purposes will be placed on the appropriate commercial rate. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.

TERRITORY APPLICABLE:

All territory served in the Company's Integrated System.

CHARACTER OF SERVICE:

Single-phase, alternating current, 60 hertz, nominally at 120/240 volts.

RATE: DISTRIBUTION SERVICE

Service Charge:

\$15.00/Mo. for Year-Round
\$0.4932/Day for Year-Round
\$30.00/Mo. for Seasonal
\$0.9863/Day for Seasonal

Energy Charge:

\$0.10904 per kWh for all kWh

POWER SUPPLY SERVICE (Optional)

Energy Charge:

Non-Capacity \$0.07562 per kWh for all kWh
Capacity \$0.02461 per kWh for all kWh

MINIMUM CHARGE:

The service charge included in the rate.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00.

ENERGY OPTIMIZATION SURCHARGE:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.

N
N
N

TAX CUTS & JOBS ACT CREDIT:

This rate is subject to the Tax Cuts & Jobs Act Credit shown on Sheet No. D-80.00.

Continued on Sheet No. D-5.00

Issued: 07-24-18
By G R Haehnel
Director - Regulatory Affairs
Marquette, Michigan

Michigan Public Service Commission	
July 31, 2018	
Filed	DBR

Effective for Service
On and After: 07-01-18
Issued Under Auth. of
Mich Public Serv Comm
Dated: 06-28-17
In Case No: U-20111

CANCELLED BY ORDER U-20276
REMOVED BY DBR
DATE 7-11-19

D2. Residential Service

A-1

WHO MAY TAKE SERVICE:

Any residential customer in a single family dwelling or a duplex using service for domestic purposes. This rate is also available to certain multiple dwellings in accordance with the standard rules. Services to garages and outbuildings not used for commercial purposes will also be classified as residential. Farm customers using electric service for the production of agricultural products for commercial purposes will be placed on the appropriate commercial rate. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.

TERRITORY APPLICABLE:

All territory served in the Company's Integrated System.

CHARACTER OF SERVICE:

Single-phase, alternating current, 60 hertz, nominally at 120/240 volts.

RATE: DISTRIBUTION SERVICE

Service Charge:

\$15.00/Mo. for Year-Round
\$0.4932/Day for Year-Round
\$30.00/Mo. for Seasonal
\$0.9863/Day for Seasonal

Energy Charge:

\$0.10904 per kWh for all kWh

POWER SUPPLY SERVICE (Optional)

Energy Charge:

Non-Capacity \$0.07562 per kWh for all kWh
Capacity \$0.02461 per kWh for all kWh

R
R

MINIMUM CHARGE:

The service charge included in the rate.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00.

ENERGY OPTIMIZATION SURCHARGE:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.

Continued on Sheet No. D-5.00

Issued: 05-01-18
By G R Haehnel
Director - Regulatory Affairs
Marquette, Michigan

Michigan Public Service
Commission
June 11, 2018
Filed DBR

Effective for Service
On and After: 06-01-18
Issued Under Auth. of
Mich Public Serv Comm
Dated: 11-30-17
In Case No: U-18254

CANCELLED
BY
ORDER U-20111
REMOVED BY DBR
DATE 7-31-18

	D2. Residential Service	A-1
	<p>WHO MAY TAKE SERVICE: Any residential customer in a single family dwelling or a duplex using service for domestic purposes. This rate is also available to certain multiple dwellings in accordance with the standard rules. Services to garages and outbuildings not used for commercial purposes will also be classified as residential. Farm customers using electric service for the production of agricultural products for commercial purposes will be placed on the appropriate commercial rate. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.</p>	
	<p>TERRITORY APPLICABLE: All territory served in the Company's Integrated System.</p>	
	<p>CHARACTER OF SERVICE: Single-phase, alternating current, 60 hertz, nominally at 120/240 volts.</p>	
	<p>RATE: <u>DISTRIBUTION SERVICE</u></p>	
R	Service Charge:	
R	\$15.00/Mo. for Year-Round	
R	\$0.4932/Day for Year-Round	
R	\$30.00/Mo. for Seasonal	
R	\$0.9863/Day for Seasonal	
	Energy Charge:	
R	\$0.10904 per kWh for all kWh	
	<u>POWER SUPPLY SERVICE (Optional)</u>	
	Energy Charge:	
R	\$0.10023 per kWh for all kWh	
	MINIMUM CHARGE: The service charge included in the rate.	
	POWER SUPPLY COST RECOVERY CLAUSE: This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00.	
	ENERGY OPTIMIZATION SURCHARGE: This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.	
	Continued on Sheet No. D-5.00	

Issued: 9-23-16
By S C Devon
Director - Regulatory Affairs
Marquette, Michigan

Michigan Public Service
Commission
September 26, 2016
Filed _____

Effective for Service
On and After: 9-23-16
Issued Under Auth. of
Mich Public Serv Comm
Dated: 9-8-16
In Case No: U-17895

CANCELLED
BY
ORDER U-18254

REMOVED BY DBR
DATE 6-11-18

D2. Residential Service

A-1

WHO MAY TAKE SERVICE:

Any residential customer in a single family dwelling or a duplex using service for domestic purposes. This rate is also available to certain multiple dwellings in accordance with the standard rules. Services to garages and outbuildings not used for commercial purposes will also be classified as residential. Farm customers using electric service for the production of agricultural products for commercial purposes will be placed on the appropriate commercial rate. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.

TERRITORY APPLICABLE:

All territory served in the Company's Integrated System.

CHARACTER OF SERVICE:

Single-phase, alternating current, 60 hertz, nominally at 120/240 volts.

RATE: DISTRIBUTION SERVICE

Service Charge:

- R \$12.00/Mo. for Year-Round
- R \$0.3945/Day for Year-Round
- R \$24.00/Mo. for Seasonal
- R \$0.7890/Day for Seasonal

Energy Charge:

- R \$0.09020 per kWh for all kWh

POWER SUPPLY SERVICE (Optional)

Energy Charge:

- R \$0.10586 per kWh for all kWh

MINIMUM CHARGE:

The service charge included in the rate.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00.

ENERGY OPTIMIZATION SURCHARGE:

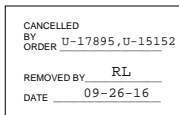
This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.

Continued on Sheet No. D-5.00

Issued: 12-30-13
By D M Derricks
Asst. VP - Regulatory Affairs
Green Bay, Wisconsin



Effective for Service
On and After: 1-1-14
Issued Under Auth. of
Mich Public Serv Comm
Dated: 12-19-13
In Case No: U-17274



D2. Residential Service

A-1

WHO MAY TAKE SERVICE:

Any residential customer in a single family dwelling or a duplex using service for domestic purposes. This rate is also available to certain multiple dwellings in accordance with the standard rules. Services to garages and outbuildings not used for commercial purposes will also be classified as residential. Farm customers using electric service for the production of agricultural products for commercial purposes will be placed on the appropriate commercial rate. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.

TERRITORY APPLICABLE:

All territory served in the Company's Integrated System.

CHARACTER OF SERVICE:

Single-phase, alternating current, 60 hertz, nominally at 120/240 volts.

RATE: DISTRIBUTION SERVICE

Service Charge:

R \$11.00/Mo. for Year-Round
R \$0.3616/Day for Year-Round
R \$22.00/Mo. for Seasonal
R \$0.7233/Day for Seasonal

Energy Charge:

R \$0.08312 per kWh for all kWh

POWER SUPPLY SERVICE (Optional)

Energy Charge:

R \$0.10038 per kWh for all kWh

MINIMUM CHARGE:

The service charge included in the rate.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00.

ENERGY OPTIMIZATION SURCHARGE:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.

Continued on Sheet No. D-5.00

Issued: 12-21-11
By J F Schott
VP External Affairs
Green Bay, Wisconsin

CANCELLED
BY ORDER U-17274, U-15152
REMOVED BY RL
DATE 01-07-14

Michigan Public Service
Commission
January 3, 2012
Filed 

Effective for Service
On and After: 1-1-12
Issued Under Auth. of
Mich Public Serv Comm
Dated: 12-20-11
In Case No: U-16417

D2. Residential Service

A-1

WHO MAY TAKE SERVICE:

Any residential customer in a single family dwelling or a duplex using service for domestic purposes. This rate is also available to certain multiple dwellings in accordance with the standard rules. Services to garages and outbuildings not used for commercial purposes will also be classified as residential. Farm customers using electric service for the production of agricultural products for commercial purposes will be placed on the appropriate commercial rate. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.

TERRITORY APPLICABLE:

All territory served in the Company's Integrated System.

CHARACTER OF SERVICE:

Single-phase, alternating current, 60 hertz, nominally at 120/240 volts.

RATE: DISTRIBUTION SERVICE

Service Charge:

\$10.00/Mo. for Year-Round
\$0.3288/Day for Year-Round
\$20.00/Mo. for Seasonal
\$0.6575/Day for Seasonal

Energy Charge:

\$0.07806 per kWh for all kWh

POWER SUPPLY SERVICE (Optional)

Energy Charge:

\$0.09605 per kWh for all kWh

MINIMUM CHARGE:

The service charge included in the rate.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00.

ENERGY OPTIMIZATION SURCHARGE:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.

CANCELLED
BY
ORDER U-17274,U-15152

REMOVED BY RL
DATE 01-07-14

Continued on Sheet No. D-5.00

Issued: 12-22-10
By J F Schott
VP External Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
January 5, 2011
Filed RL

Effective for Service
On and After: 1-1-11
Issued Under Auth. of
Mich Public Serv Comm
Dated: 12-21-10
In Case No: U-16166

D2. Residential Service - Urban and Rural

A-1

WHO MAY TAKE SERVICE:

R Any residential customer in a single family dwelling or a duplex using
R service for domestic purposes. This rate is also available to certain
multiple dwellings in accordance with the standard rules. Services to
N garages and outbuildings not used for commercial purposes will also be
N classified as residential. Farm customers using electric service for
N the production of agricultural products for commercial purposes will
N be placed on the appropriate commercial rate. Optional Power Supply
N Service is available only to Customers not taking power supply service
under rate schedule RAST, or not required to receive service under
rate schedule PSDS.

TERRITORY APPLICABLE:

All territory served in the Company's Integrated System.

CHARACTER OF SERVICE:

Single-phase, alternating current, 60 hertz, nominally at 120/240
volts.

RATE: DISTRIBUTION SERVICE

Service Charge:

R \$10.00/Mo. for Year-Round
N \$0.3288/Day for Year-Round
R \$20.00/Mo. for Seasonal
N \$0.6575/Day for Seasonal

Energy Charge:

R \$0.07076 per kWh for all kWh

POWER SUPPLY SERVICE (Optional)

Energy Charge:

R \$0.08427 per kWh for all kWh

MINIMUM CHARGE:

The service charge included in the rate.

POWER SUPPLY COST RECOVERY CLAUSE:

R This rate is subject to the Company's Power Supply Cost Recovery shown
R on Sheet No. D-3.00

ENERGY OPTIMIZATION SURCHARGE:

R This rate is subject to the Energy Optimization Surcharge shown on
Sheet No. D-73.00

Continued on Sheet No. D-5.00

CANCELLED
BY ORDER U-16166,U-15152
REMOVED BY RL
DATE 01-05-11

Michigan Public Service
Commission

December 29, 2009

Filed RL

Issued: 12-21-09
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Effective for Service
On and After: 1-1-10
Issued Under Auth. of
Mich Public Serv Comm
Dated: 12-16-09
In Case No: U-15988

D2. Residential Service - Urban and Rural

A-1

WHO MAY TAKE SERVICE:

Any customer in a single family dwelling or a duplex for residential and farm purposes. This rate is also available to certain multiple dwellings in accordance with the standard rules. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.

TERRITORY APPLICABLE:

All territory served in the Company's Integrated System.

CHARACTER OF SERVICE:

Single-phase, alternating current, 60 hertz, nominally at 120/240 volts.

RATE: DISTRIBUTION SERVICE

Service Charge:
\$ 8.00/Mo. for Year-Round
\$16.00/Mo. for Seasonal

Energy Charge:
\$0.06074 per kWh for all kWh

POWER SUPPLY SERVICE (Optional)

Energy Charge:
\$0.07120 per kWh for all kWh

MINIMUM CHARGE:

The service charge included in the rate.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery

N
N
N

ENERGY OPTIMIZATION SURCHARGE:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00

TERMS OF PAYMENT:

Bills are due in 21 days from date of bill. A delayed payment charge of 2% shall be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.

Continued on Sheet No. D-5.00

CANCELLED
BY
ORDER U-15988,U-15152

REMOVED BY RL
DATE 12-29-09

Issued: 6-24-09
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
June 25, 2009
Filed RL

Effective for Service
On and After: 7-1-09
Issued Under Auth. of
Mich Public Serv Comm
Dated: 5-26-09
In Case No: U-15810

D2. Residential Service - Urban and Rural

A-1

WHO MAY TAKE SERVICE:

Any customer in a single family dwelling or a duplex for residential and farm purposes. This rate is also available to certain multiple dwellings in accordance with the standard rules. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.

TERRITORY APPLICABLE:

All territory served in the Company's Integrated System.

CHARACTER OF SERVICE:

Single-phase, alternating current, 60 hertz, nominally at 120/240 volts.

RATE: DISTRIBUTION SERVICE

Service Charge:
\$ 8.00/Mo. for Year-Round
\$16.00/Mo. for Seasonal

Energy Charge:
\$0.06074 per kWh for all kWh

POWER SUPPLY SERVICE (Optional)

Energy Charge:
\$0.07120 per kWh for all kWh

MINIMUM CHARGE:

The service charge included in the rate.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery

TERMS OF PAYMENT:

Bills are due in 21 days from date of bill. A delayed payment charge of 2% shall be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.

Continued on Sheet No. D-5.00

CANCELLED
BY
ORDER U-15810, U-15152

REMOVED BY RL

DATE 06-26-09

Issued: 02-25-08
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
February 28, 2008
Filed RL

Effective for Service
On and After: 10-10-07
Issued Under Auth. of
Mich Public Serv Comm
Dated: 10-09-07
In Case No: U-15152

D2. Residential Service

A-1

Continued from Sheet No. D-4.00

TERMS OF PAYMENT:

Bills are due in 21 days from date of bill. A delayed payment charge of 2% may be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.

RULES APPLYING:

Service is governed by the Company's Standard Rules and Regulations.

SEASONAL BILLING:

Service shall be billed for six months. Billing cycles for the business months of May through October shall apply for facilities normally utilized during summer months and November through April for facilities normally utilized during winter months.

Service may remain connected during the off-season, and incidental use during such period may be included with the first billing of the following season, however, the Company may issue bills for electric service to seasonal electric customers during the off-season period if the customer's electric usage since the last issued bill exceeds 500 kWh of electric energy.

D

Issued: 12-22-10
By J F Schott
VP External Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
January 5, 2011
Filed AL

Effective for Service
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Issued Under Auth. of
Mich Public Serv Comm
Dated: 12-21-10
In Case No: U-16166

CANCELLED
BY ORDER U-21286
REMOVED BY DW
DATE 07-06-23

D2. Residential Service - Urban and Rural

A-1

Continued from Sheet No. D-4.00

TERMS OF PAYMENT:

Bills are due in 21 days from date of bill. A delayed payment charge of 2% may be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.

CONTRACT: None required

RULES APPLYING:

Service is governed by the Company's Standard Rules and Regulations.

SEASONAL BILLING:

Service shall be billed for six months. Billing cycles for the business months of May through October shall apply for facilities normally utilized during summer months and November through April for facilities normally utilized during winter months.

Service may remain connected during the off-season, and incidental use during such period may be included with the first billing of the following season, however, the Company may issue bills for electric service to seasonal electric customers during the off-season period if the customer's electric usage since the last issued bill exceeds 500 kWh of electric energy.

R

D
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CANCELLED
BY
ORDER U-16166,U-15152

REMOVED BY RL
DATE 01-05-11

Michigan Public Service
Commission
December 29, 2009
Filed RL

Issued: 12-21-09
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Effective for Service
On and After: 1-1-10
Issued Under Auth. of
Mich Public Serv Comm
Dated: 12-16-09
In Case No: U-15988

D2. Residential Service - Urban and Rural

A-1

Continued from Sheet No. D-4.00

CONTRACT: None required

RULES APPLYING:

Service is governed by the Company's Standard Rules and Regulations.

SEASONAL BILLING:

Service shall be billed for six months. Billing cycles for the business months of May through October shall apply for facilities normally utilized during summer months and November through April for facilities normally utilized during winter months.

Service may remain connected during the off-season, and incidental use during such period may be included with the first billing of the following season, however, the Company may issue bills for electric service to seasonal electric customers during the off-season period if the customer's electric usage since the last issued bill exceeds 500 kWh of electric energy. This option is available starting in May 2007.

CANCELLED
BY
ORDER U-15988,U-15152

REMOVED BY RL
DATE 12-29-09

Issued: 02-25-08
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
February 28, 2008
Filed RL

Effective for Service
On and After: 10-10-07
Issued Under Auth. of
Mich Public Serv Comm
Dated: 10-09-07
In Case No: U-15152

D2. Residential Service

A-2

WHO MAY TAKE SERVICE:

Any residential customer in a single family dwelling or a duplex using service for domestic purposes. This rate is also available to certain multiple dwellings in accordance with the standard rules. Services to garages and outbuildings not used for commercial purposes will also be classified as residential. Farm customers using electric service for the production of agricultural products for commercial purposes will be placed on the appropriate commercial rate. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.

TERRITORY APPLICABLE:

All territory served in the Company's Iron River District.

CHARACTER OF SERVICE:

Single-phase, alternating current, 60 hertz, nominally at 120/240 volts.

RATE: DISTRIBUTION SERVICE

Service Charge:

\$15.00/Mo. for Year-Round
\$0.4932/Day for Year-Round
\$30.00/Mo. for Seasonal
\$0.9863/Day for Seasonal

Energy Charge:

\$0.10305 per kWh for all kWh

POWER SUPPLY SERVICE (Optional)

Energy Charge:

Non-Capacity \$0.07261 per kWh for all kWh
Capacity \$0.02463 per kWh for all kWh

MINIMUM CHARGE:

The service charge included in the rate.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00.

ENERGY OPTIMIZATION SURCHARGE:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.

TAX CUTS & JOBS ACT CREDIT:

This rate is subject to the Tax Cuts & Jobs Act Credit shown on Sheet No. D-80.00.

Continued on Sheet D-7.00

N
N
N

Issued: 07-24-18
By G R Haehnel
Director - Regulatory Affairs
Marquette, Michigan

Michigan Public Service
Commission
July 31, 2018
Filed DBR

Effective for Service
On and After: 07-01-18
Issued Under Auth. of
Mich Public Serv Comm
Dated: 06-28-18
In Case No: U-20111

CANCELLED
BY
ORDER U-20276
REMOVED BY DBR
DATE 7-11-19

D2. Residential Service

A-2

WHO MAY TAKE SERVICE:

Any residential customer in a single family dwelling or a duplex using service for domestic purposes. This rate is also available to certain multiple dwellings in accordance with the standard rules. Services to garages and outbuildings not used for commercial purposes will also be classified as residential. Farm customers using electric service for the production of agricultural products for commercial purposes will be placed on the appropriate commercial rate. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.

TERRITORY APPLICABLE:

All territory served in the Company's Iron River District.

CHARACTER OF SERVICE:

Single-phase, alternating current, 60 hertz, nominally at 120/240 volts.

RATE: DISTRIBUTION SERVICE

Service Charge:

\$15.00/Mo. for Year-Round
\$0.4932/Day for Year-Round
\$30.00/Mo. for Seasonal
\$0.9863/Day for Seasonal

Energy Charge:

\$0.10305 per kWh for all kWh

POWER SUPPLY SERVICE (Optional)

Energy Charge:

Non-Capacity \$0.07261 per kWh for all kWh
Capacity \$0.02463 per kWh for all kWh

R
R

MINIMUM CHARGE:

The service charge included in the rate.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00.

ENERGY OPTIMIZATION SURCHARGE:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.

Continued on Sheet D-7.00

Issued: 05-01-18
By G R Haehnel
Director - Regulatory Affairs
Marquette, Michigan

CANCELLED
BY
ORDER U-20111

REMOVED BY DBR
DATE 7-31-18

Michigan Public Service
Commission
June 11, 2018
Filed DBR

Effective for Service
On and After: 06-01-18
Issued Under Auth. of
Mich Public Serv Comm
Dated: 11-30-17
In Case No: U-18254

D2. Residential Service

A-2

WHO MAY TAKE SERVICE:

Any residential customer in a single family dwelling or a duplex using service for domestic purposes. This rate is also available to certain multiple dwellings in accordance with the standard rules. Services to garages and outbuildings not used for commercial purposes will also be classified as residential. Farm customers using electric service for the production of agricultural products for commercial purposes will be placed on the appropriate commercial rate. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.

TERRITORY APPLICABLE:

All territory served in the Company's Iron River District.

CHARACTER OF SERVICE:

Single-phase, alternating current, 60 hertz, nominally at 120/240 volts.

RATE: DISTRIBUTION SERVICE

Service Charge:

R \$15.00/Mo. for Year-Round
R \$0.4932/Day for Year-Round
R \$30.00/Mo. for Seasonal
R \$0.9863/Day for Seasonal

Energy Charge:

R \$0.10305 per kWh for all kWh

POWER SUPPLY SERVICE (Optional)

Energy Charge:

R \$0.09724 per kWh for all kWh

MINIMUM CHARGE:

The service charge included in the rate.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00.

ENERGY OPTIMIZATION SURCHARGE:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.

Continued on Sheet D-7.00

Issued: 9-23-16
By S C Devon
Director - Regulatory Affairs
Marquette, Michigan

CANCELLED
BY
ORDER U-18254

REMOVED BY DBR
DATE 6-11-18

Michigan Public Service
Commission
September 26, 2016
Filed 

Effective for Service
On and After: 9-23-16
Issued Under Auth. of
Mich Public Serv Comm
Dated: 9-8-16
In Case No: U-17895

D2. Residential Service

A-2

WHO MAY TAKE SERVICE:

Any residential customer in a single family dwelling or a duplex using service for domestic purposes. This rate is also available to certain multiple dwellings in accordance with the standard rules. Services to garages and outbuildings not used for commercial purposes will also be classified as residential. Farm customers using electric service for the production of agricultural products for commercial purposes will be placed on the appropriate commercial rate. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.

TERRITORY APPLICABLE:

All territory served in the Company's Iron River District.

CHARACTER OF SERVICE:

Single-phase, alternating current, 60 hertz, nominally at 120/240 volts.

RATE: DISTRIBUTION SERVICE

Service Charge:

R \$12.00/Mo. for Year-Round
R \$0.3945/Day for Year-Round
R \$24.00/Mo. for Seasonal
R \$0.7890/Day for Seasonal

Energy Charge:

R \$0.08744 per kWh for all kWh

POWER SUPPLY SERVICE (Optional)

Energy Charge:

R \$0.09441 per kWh for all kWh

MINIMUM CHARGE:

The service charge included in the rate.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00.

ENERGY OPTIMIZATION SURCHARGE:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.

Continued on Sheet D-7.00

Issued: 12-30-13
By D M Derricks
Asst. VP - Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
January 7, 2014
Filed 

Effective for Service
On and After: 1-1-14
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Mich Public Serv Comm
Dated: 12-19-13
In Case No: U-17274

CANCELLED
BY
ORDER U-17895, U-15152
REMOVED BY: RL
DATE 09-26-16

D2. Residential Service

A-2

WHO MAY TAKE SERVICE:

Any residential customer in a single family dwelling or a duplex using service for domestic purposes. This rate is also available to certain multiple dwellings in accordance with the standard rules. Services to garages and outbuildings not used for commercial purposes will also be classified as residential. Farm customers using electric service for the production of agricultural products for commercial purposes will be placed on the appropriate commercial rate. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.

TERRITORY APPLICABLE:

All territory served in the Company's Iron River District.

CHARACTER OF SERVICE:

Single-phase, alternating current, 60 hertz, nominally at 120/240 volts.

RATE: DISTRIBUTION SERVICE

Service Charge:

R \$11.00/Mo. for Year-Round
R \$0.3616/Day for Year-Round
R \$22.00/Mo. for Seasonal
R \$0.7233/Day for Seasonal

Energy Charge:

R \$0.07219 per kWh for all kWh

POWER SUPPLY SERVICE (Optional)

Energy Charge:

R \$0.10117 per kWh for all kWh

MINIMUM CHARGE:

The service charge included in the rate.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00.

ENERGY OPTIMIZATION SURCHARGE:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.

Continued on Sheet D-7 00

Issued: 12-21-11
By J F Schott
VP External Affairs
Green Bay, Wisconsin

CANCELLED
BY ORDER U-17274, U-15152
REMOVED BY RL
DATE 01-07-14

Michigan Public Service
Commission
January 3, 2012
Filed 

Effective for Service
On and After: 1-1-12
Issued Under Auth. of
Mich Public Serv Comm
Dated: 12-20-11
In Case No: U-16417

D2. Residential Service

A-2

WHO MAY TAKE SERVICE:

Any residential customer in a single family dwelling or a duplex using service for domestic purposes. This rate is also available to certain multiple dwellings in accordance with the standard rules. Services to garages and outbuildings not used for commercial purposes will also be classified as residential. Farm customers using electric service for the production of agricultural products for commercial purposes will be placed on the appropriate commercial rate. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.

TERRITORY APPLICABLE:

All territory served in the Company's Iron River District.

CHARACTER OF SERVICE:

Single-phase, alternating current, 60 hertz, nominally at 120/240 volts.

RATE: DISTRIBUTION SERVICE

Service Charge:

\$10.00/Mo. for Year-Round
\$0.3288/Day for Year-Round
\$20.00/Mo. for Seasonal
\$0.6575/Day for Seasonal

Energy Charge:

\$0.07928 per kWh for all kWh

R

POWER SUPPLY SERVICE (Optional)

Energy Charge:

\$0.07937 per kWh for all kWh

R

MINIMUM CHARGE:

The service charge included in the rate.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00.

R

ENERGY OPTIMIZATION SURCHARGE:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.

R

CANCELLED
BY
ORDER U-17274,U-15152

REMOVED BY: RL
DATE 01-07-14

Continued on Sheet D-7.00

Issued: 12-22-10
By J F Schott
VP External Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
January 5, 2011
Filed RL

Effective for Service
On and After: 1-1-11
Issued Under Auth. of
Mich Public Serv Comm
Dated: 12-21-10
In Case No: U-16166

D2. Residential Service - Urban and Rural

A-2

WHO MAY TAKE SERVICE:

R Any residential customer in a single family dwelling or a duplex using
R service for domestic purposes. This rate is also available to certain
multiple dwellings in accordance with the standard rules. Services to
N garages and outbuildings not used for commercial purposes will also be
N classified as residential. Farm customers using electric service for
N the production of agricultural products for commercial purposes will
N be placed on the appropriate commercial rate. Optional Power Supply
N Service is available only to Customers not taking power supply service
under rate schedule RAST, or not required to receive service under
rate schedule PSDS.

TERRITORY APPLICABLE:

All territory served in the Company's Iron River District.

CHARACTER OF SERVICE:

Single-phase, alternating current, 60 hertz, nominally at 120/240
volts.

RATE: DISTRIBUTION SERVICE

Service Charge:

R \$10.00/Mo. for Year-Round
N \$0.3288/Day for Year-Round
R \$20.00/Mo. for Seasonal
N \$0.6575/Day for Seasonal

Energy Charge:

R \$0.05872 per kWh for all kWh

POWER SUPPLY SERVICE (Optional)

Energy Charge:

R \$0.07309 per kWh for all kWh

MINIMUM CHARGE:

The service charge included in the rate.

POWER SUPPLY COST RECOVERY CLAUSE:

R This rate is subject to the Company's Power Supply Cost Recovery shown
R on Sheet No. D-3.00

ENERGY OPTIMIZATION SURCHARGE:

R This rate is subject to the Energy Optimization Surcharge shown on
Sheet No. D-73.00

CANCELLED
BY ORDER U-16166, U-15152
REMOVED BY RL
DATE 01-05-11

Continued on Sheet D-7.00

Issued: 12-21-09
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
December 29, 2009
Filed 

Effective for Service
On and After: 1-1-10
Issued Under Auth. of
Mich Public Serv Comm
Dated: 12-16-09
In Case No: U-15988

D2. Residential Service - Urban and Rural

A-2

WHO MAY TAKE SERVICE:

Any customer in a single family dwelling or a duplex for residential and farm purposes. This rate is also available to certain multiple dwellings in accordance with the standard rules. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.

TERRITORY APPLICABLE:

All territory served in the Company's Iron River District.

CHARACTER OF SERVICE:

Single-phase, alternating current, 60 hertz, nominally at 120/240 volts.

RATE: DISTRIBUTION SERVICE

Service Charge:
\$8.00/Mo. for Year-Round,
\$16.00/Mo. for Seasonal

Energy Charge:
\$0.05572 per kWh for all kWh

POWER SUPPLY SERVICE (Optional)

Energy Charge:
\$0.05083 per kWh for all kWh

MINIMUM CHARGE:

The service charge included in the rate.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery

N
N
N

ENERGY OPTIMIZATION SURCHARGE:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00

TERMS OF PAYMENT:

Bills are due in 21 days from date of bill. A delayed payment charge of 2% shall be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.

CONTRACT: None required.

RULES APPLYING:

Service is governed by the Company's Standard Rules and Regulations.

Continued on Sheet D-7.00

CANCELLED
BY ORDER U-15988, U-15152
REMOVED BY RL
DATE 12-29-09

Issued: 6-24-09
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
June 25, 2009
Filed RL

Effective for Service
On and After: 7-1-09
Issued Under Auth. of
Mich Public Serv Comm
Dated: 5-26-09
In Case No: U-15810

D2. Residential Service - Urban and Rural

A-2

WHO MAY TAKE SERVICE:

Any customer in a single family dwelling or a duplex for residential and farm purposes. This rate is also available to certain multiple dwellings in accordance with the standard rules. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.

TERRITORY APPLICABLE:

All territory served in the Company's Iron River District.

CHARACTER OF SERVICE:

Single-phase, alternating current, 60 hertz, nominally at 120/240 volts.

RATE: DISTRIBUTION SERVICE

Service Charge:
\$8.00/Mo. for Year-Round,
\$16.00/Mo. for Seasonal

Energy Charge:
\$0.05572 per kWh for all kWh

POWER SUPPLY SERVICE (Optional)

Energy Charge:
\$0.05083 per kWh for all kWh

MINIMUM CHARGE:

The service charge included in the rate.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery

TERMS OF PAYMENT:

Bills are due in 21 days from date of bill. A delayed payment charge of 2% shall be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.

CONTRACT: None required.

RULES APPLYING:

Service is governed by the Company's Standard Rules and Regulations.

Continued on Sheet D-7.00

CANCELLED
BY
ORDER U-15810,U-15152

REMOVED BY RL
DATE 06-26-09

Issued: 02-25-08
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
February 28, 2008
Filed RL

Effective for Service
On and After: 10-10-07
Issued Under Auth. of
Mich Public Serv Comm
Dated: 10-09-07
In Case No: U-15152

D2. Residential Service

A-2

Continued from Sheet D-6.00

TERMS OF PAYMENT:

Bills are due in 21 days from date of bill. A delayed payment charge of 2% may be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.

RULES APPLYING:

Service is governed by the Company's Standard Rules and Regulations.

SEASONAL BILLING:

Service shall be billed for six months. Billing cycles for the business months of May through October shall apply for facilities normally utilized during summer months and November through April for facilities normally utilized during winter months.

Service may remain connected during the off-season, and incidental use during such period may be included with the first billing of the following season, however, the Company may issue bills for electric service to seasonal electric customers during the off-season period if the customer's electric usage since the last issued bill exceeds 500 kWh of electric energy.

D

Issued: 12-22-10
By J F Schott
VP External Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission

January 5, 2011

Filed AL

Effective for Service
On and After: 1-1-11
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Mich Public Serv Comm
Dated: 12-21-10
In Case No: U-16166

CANCELLED
BY ORDER U-20276
REMOVED BY DBR
DATE 7-11-19

D2. Residential Service - Urban and Rural

A-2

Continued from Sheet D-6.00

TERMS OF PAYMENT:

Bills are due in 21 days from date of bill. A delayed payment charge of 2% may be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.

CONTRACT: None required.

RULES APPLYING:

Service is governed by the Company's Standard Rules and Regulations.

SEASONAL BILLING:

Service shall be billed for six months. Billing cycles for the business months of May through October shall apply for facilities normally utilized during summer months and November through April for facilities normally utilized during winter months.

Service may remain connected during the off-season, and incidental use during such period may be included with the first billing of the following season, however, the Company may issue bills for electric service to seasonal electric customers during the off-season period if the customer's electric usage since the last issued bill exceeds 500 kWh of electric energy.

R

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CANCELLED
BY
ORDER U-16166,U-15152

REMOVED BY RL
DATE 01-05-11

Michigan Public Service
Commission
December 29, 2009
Filed RL

Issued: 12-21-09
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Effective for Service
On and After: 1-1-10
Issued Under Auth. of
Mich Public Serv Comm
Dated: 12-16-09
In Case No: U-15988

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC
(Reformatted Rate Book)

Original Sheet No. D-7.00

D2. Residential Service - Urban and Rural

A-2

Continued from Sheet D-6.00

SEASONAL BILLING:

Service shall be billed for six months. Billing cycles for the business months of May through October shall apply for facilities normally utilized during summer months and November through April for facilities normally utilized during winter months.

Service may remain connected during the off-season, and incidental use during such period may be included with the first billing of the following season, however, the Company may issue bills for electric service to seasonal electric customers during the off-season period if the customer's electric usage since the last issued bill exceeds 500 kWh of electric energy. This option is available starting in May 2007.

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By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission

February 28, 2008

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Effective for Service
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Issued Under Auth. of
Mich Public Serv Comm
Dated: 10-09-07
In Case No: U-15152

D2. Residential Heating Service

AH-1

WHO MAY TAKE SERVICE:

Any residential customer in a single family dwelling or a duplex using service for domestic purposes, provided the major electric space heating facilities are permanently installed and are the primary source of space heating. This rate is also available to certain multiple dwellings in accordance with the standard rules. Services to garages and outbuildings not used for commercial purposes will also be classified as residential. Farm customers using electric service for the production of agricultural products for commercial purposes will be placed on the appropriate commercial rate. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.

CHARACTER OF SERVICE:

Single-phase, alternating current, 60 hertz, nominally at 120/240 volts.

RATE: DISTRIBUTION SERVICE

Service Charge:
\$15.00 per month
\$0.4932 per day

Energy Charge:

For billing months of June through September
\$0.12269 per kWh for all kWh
For billing months of October through May
\$0.12269 per kWh for the first 500 kWh
\$0.06134 per kWh for the excess

POWER SUPPLY SERVICE (Optional)

Energy Charge:

For billing months of June through September
Non-Capacity \$0.07561 per kWh for all kWh
Capacity \$0.01432 per kWh for all kWh

For billing months of October through May

Non-Capacity \$0.07561 for the first 500 kWh
Capacity \$0.01432 for the first 500 kWh
Non-Capacity \$0.05671 for the excess kWh
Capacity \$0.01074 for the excess kWh

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00.

ENERGY OPTIMIZATION SURCHARGE:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.

MINIMUM CHARGE:

The service charge included in the rate.

Continued on Sheet D-9.00

Issued: 06-27-23
By G R Haehnel
Chief Financial Officer
Marquette, Michigan

CANCELLED BY ORDER	U-21555
REMOVED BY	DW
DATE	12-20-24

Michigan Public Service Commission
July 6, 2023
Filed by: DW

Effective for Service
On and After: 07-01-23
Issued Under Auth. of
Mich Public Serv Comm
Dated: 03-24-23
In Case No: U-21286

D2. Residential Heating Service

AH-1

WHO MAY TAKE SERVICE:

Any residential customer in a single family dwelling or a duplex using service for domestic purposes, provided the major electric space heating facilities are permanently installed and are the primary source of space heating. This rate is also available to certain multiple dwellings in accordance with the standard rules. Services to garages and outbuildings not used for commercial purposes will also be classified as residential. Farm customers using electric service for the production of agricultural products for commercial purposes will be placed on the appropriate commercial rate. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.

CHARACTER OF SERVICE:

Single-phase, alternating current, 60 hertz, nominally at 120/240 volts.

RATE:

DISTRIBUTION SERVICE

Service Charge:

\$15.00 per month

\$0.4932 per day

Energy Charge:

For billing months of June through September

\$0.10760 per kWh for all kWh

For billing months of October through May

\$0.10760 per kWh for the first 500 kWh

\$0.05380 per kWh for the excess

POWER SUPPLY SERVICE (Optional)

Energy Charge:

For billing months of June through September

Non-Capacity \$0.05587 per kWh for all kWh

Capacity \$0.02456 per kWh for all kWh

For billing months of October through May

Non-Capacity \$0.05587 for the first 500 kWh

Capacity \$0.02456 for the first 500 kWh

Non-Capacity \$0.05587 for the excess kWh

Capacity \$0.02456 for the excess kWh

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00.

ENERGY OPTIMIZATION SURCHARGE:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.

MINIMUM CHARGE:

The service charge included in the rate.

Continued on Sheet D-9.00

Issued: 06-05-19
By G R Haehnel
Director - Regulatory Affairs
Marquette, Michigan

Michigan Public Service
Commission
July 11, 2019
Filed DBR

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On and After: 06-01-19
Issued Under Auth. of
Mich Public Serv Comm
Dated: 05-23-19
In Case No: U-20276

CANCELLED
BY
ORDER U-21286
REMOVED BY DW
DATE 07-06-23

D2. Residential Heating Service

AH-1

WHO MAY TAKE SERVICE:

Any residential customer in a single family dwelling or a duplex using service for domestic purposes, provided the major electric space heating facilities are permanently installed and are the primary source of space heating. This rate is also available to certain multiple dwellings in accordance with the standard rules. Services to garages and outbuildings not used for commercial purposes will also be classified as residential. Farm customers using electric service for the production of agricultural products for commercial purposes will be placed on the appropriate commercial rate. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.

CHARACTER OF SERVICE:

Single-phase, alternating current, 60 hertz, nominally at 120/240 volts.

RATE:

DISTRIBUTION SERVICE

Service Charge:
\$15.00 per month
\$0.4932 per day

Energy Charge:

For billing months of June through September
\$0.10904 per kWh for all kWh
For billing months of October through May
\$0.11995 per kWh for the first 500 kWh
\$0.04076 per kWh for the excess

POWER SUPPLY SERVICE (Optional)

Energy Charge:

For billing months of June through September
Non-Capacity \$0.07200 per kWh for all kWh
Capacity \$0.02456 per kWh for all kWh

For billing months of October through May

Non-Capacity \$0.05845 for the first 500 kWh
Capacity \$0.02456 for the first 500 kWh
Non-Capacity \$0.10134 for the excess kWh
Capacity \$0.02456 for the excess kWh

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POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00.

ENERGY OPTIMIZATION SURCHARGE:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.

MINIMUM CHARGE:

The service charge included in the rate.

Continued on Sheet D-9.00

Issued: 05-01-18
By G R Haehnel
Director - Regulatory Affairs
Marquette, Michigan

Michigan Public Service
Commission
June 11, 2018
Filed DBR

Effective for Service
On and After: 06-01-18
Issued Under Auth. of
Mich Public Serv Comm
Dated: 11-30-17
In Case No: U-18254

CANCELLED
BY
ORDER U-20276

REMOVED BY DBR
DATE 7-11-19

D2. Residential Heating Service

AH-1

WHO MAY TAKE SERVICE:

Any residential customer in a single family dwelling or a duplex using service for domestic purposes, provided the major electric space heating facilities are permanently installed and are the primary source of space heating. This rate is also available to certain multiple dwellings in accordance with the standard rules. Services to garages and outbuildings not used for commercial purposes will also be classified as residential. Farm customers using electric service for the production of agricultural products for commercial purposes will be placed on the appropriate commercial rate. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.

CHARACTER OF SERVICE:

Single-phase, alternating current, 60 hertz, nominally at 120/240 volts.

RATE: DISTRIBUTION SERVICE

Service Charge:

\$15.00 per month
\$0.4932 per day

R
R

Energy Charge:

For billing months of June through September
\$0.10904 per kWh for all kWh
For billing months of October through May
\$0.11995 per kWh for the first 500 kWh
\$0.04076 per kWh for the excess

R
R
R

POWER SUPPLY SERVICE (Optional)

Energy Charge:

For billing months of June through September
\$0.09656 per kWh for all kWh
For billing months of October through May
\$0.08301 per kWh for the first 500 kWh
\$0.12590 per kWh for the excess

R
R
R

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00.

ENERGY OPTIMIZATION SURCHARGE:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.

MINIMUM CHARGE:

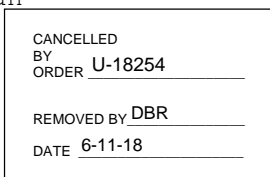
The service charge included in the rate.

Continued on Sheet D-9.00

Issued: 9-23-16
By S C Devon
Director - Regulatory Affairs
Marquette, Michigan



Effective for Service
On and After: 9-23-16
Issued Under Auth. of
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Dated: 9-8-16
In Case No: U-17895



D2. Residential Heating Service

AH-1

WHO MAY TAKE SERVICE:

Any residential customer in a single family dwelling or a duplex using service for domestic purposes, provided the major electric space heating facilities are permanently installed and are the primary source of space heating. This rate is also available to certain multiple dwellings in accordance with the standard rules. Services to garages and outbuildings not used for commercial purposes will also be classified as residential. Farm customers using electric service for the production of agricultural products for commercial purposes will be placed on the appropriate commercial rate. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.

D

CHARACTER OF SERVICE:

Single-phase, alternating current, 60 hertz, nominally at 120/240 volts.

RATE: DISTRIBUTION SERVICE

Service Charge:

R \$12.00 per month
R \$0.3945 per day

Energy Charge:

R For billing months of June through September
\$0.09020 per kWh for all kWh
R For billing months of October through May
R \$0.09922 per kWh for the first 500 kWh
R \$0.03960 per kWh for the excess

POWER SUPPLY SERVICE (Optional)

Energy Charge:

R For billing months of June through September
\$0.10066 per kWh for all kWh
R For billing months of October through May
R \$0.08919 per kWh for the first 500 kWh
R \$0.11511 per kWh for the excess

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00.

ENERGY OPTIMIZATION SURCHARGE:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.

MINIMUM CHARGE:

The service charge included in the rate.

Continued on Sheet D-9.00

Issued: 12-30-13
By D M Derricks
Asst. VP - Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
January 7, 2014
Filed RL

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DATE 09-26-16

Effective for Service
On and After: 1-1-14
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Mich Public Serv Comm
Dated: 12-19-13
In Case No: U-17274

D2. Residential Heating Service

AH-1

WHO MAY TAKE SERVICE:

Any residential customer in a single family dwelling or a duplex using service for domestic purposes, provided the major electric space heating facilities are permanently installed and are the primary source of space heating. This rate is also available to certain multiple dwellings in accordance with the standard rules. Services to garages and outbuildings not used for commercial purposes will also be classified as residential. Farm customers using electric service for the production of agricultural products for commercial purposes will be placed on the appropriate commercial rate. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.

D

CHARACTER OF SERVICE:

Single-phase, alternating current, 60 hertz, nominally at 120/240 volts.

RATE: DISTRIBUTION SERVICE

Service Charge:

\$11.00 per month
\$0.3616 per day

R
R

Energy Charge:

For billing months of June through September
\$0.08312 per kWh for all kWh
For billing months of October through May
\$0.09143 per kWh for the first 500 kWh
\$0.03849 per kWh for the excess

R
R
R

POWER SUPPLY SERVICE (Optional)

Energy Charge:

For billing months of June through September
\$0.10240 per kWh for all kWh
For billing months of October through May
\$0.09207 per kWh for the first 500 kWh
\$0.11182 per kWh for the excess

R
R
R

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00.

ENERGY OPTIMIZATION SURCHARGE:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.

MINIMUM CHARGE:

The service charge included in the rate.

Continued on Sheet D-9.00

Issued: 12-21-11
By J F Schott
VP External Affairs
Green Bay, Wisconsin

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REMOVED BY RL
DATE 01-07-14

Michigan Public Service Commission
January 3, 2012
Filed RL

Effective for Service On and After: 1-1-12
Issued Under Auth. of Mich Public Serv Comm
Dated: 12-20-11
In Case No: U-16417

D2. Residential Heating Service

AH-1

WHO MAY TAKE SERVICE:

Any residential customer in a single family dwelling or a duplex using service for domestic purposes, provided the major electric space heating facilities are permanently installed and are the primary source of space heating. This rate is also available to certain multiple dwellings in accordance with the standard rules. Services to garages and outbuildings not used for commercial purposes will also be classified as residential. Farm customers using electric service for the production of agricultural products for commercial purposes will be placed on the appropriate commercial rate. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.

TERRITORY APPLICABLE:

All territory served in the Company's Integrated System.

CHARACTER OF SERVICE:

Single-phase, alternating current, 60 hertz, nominally at 120/240 volts.

RATE: DISTRIBUTION SERVICE

Service Charge:
\$10.00 per month
\$0.3288 per day

Energy Charge:

For billing months of June through September
\$0.07806 per kWh for all kWh
For billing months of October through May
\$0.08587 per kWh for the first 500 kWh
\$0.03840 per kWh for the excess

R
R
R

POWER SUPPLY SERVICE (Optional)

Energy Charge:

For billing months of June through September
\$0.09797 per kWh for all kWh
For billing months of October through May
\$0.08824 per kWh for the first 500 kWh
\$0.10553 per kWh for the excess

R
R
R

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00.

R

ENERGY OPTIMIZATION SURCHARGE:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.

R

MINIMUM CHARGE:

The service charge included in the rate.

Continued on Sheet D-9.00

Issued: 12-22-10
By J F Schott
VP External Affairs
Green Bay, Wisconsin

CANCELLED
BY ORDER U-17274, U-15152
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DATE 01-07-14

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On and After: 1-1-11
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Mich Public Serv Comm
Dated: 12-21-10
In Case No: U-16166

D2. Residential Heating Service - Urban and Rural

AH-1

WHO MAY TAKE SERVICE:

R
N

Any residential customer in a single family dwelling or a duplex using service for domestic purposes, provided the major electric space heating facilities are permanently installed and are the primary source of space heating. This rate is also available to certain multiple dwellings in accordance with the standard rules. Services to garages and outbuildings not used for commercial purposes will also be classified as residential. Farm customers using electric service for the production of agricultural products for commercial purposes will be placed on the appropriate commercial rate. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.

N
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N

TERRITORY APPLICABLE:

All territory served in the Company's Integrated System.

CHARACTER OF SERVICE:

Single-phase, alternating current, 60 hertz, nominally at 120/240 volts.

RATE: DISTRIBUTION SERVICE

Service Charge:

R
N

\$10.00 per month
\$0.3288 per day

Energy Charge:

R
R
R

For billing months of June through September
\$0.07076 per kWh for all kWh
For billing months of October through May
\$0.07784 per kWh for the first 500 kWh
\$0.03081 per kWh for the excess

POWER SUPPLY SERVICE (Optional)

Energy Charge:

R
R
R

For billing months of June through September
\$0.08604 per kWh for all kWh
For billing months of October through May
\$0.07719 per kWh for the first 500 kWh
\$0.09892 per kWh for the excess

POWER SUPPLY COST RECOVERY CLAUSE:

R
R

This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00

ENERGY OPTIMIZATION SURCHARGE:

R

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00

MINIMUM CHARGE:

The service charge included in the rate.

Continued on Sheet D-9.00

CANCELLED
BY ORDER U-16166, U-15152
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DATE 01-05-11

Issued: 12-21-09
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
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December 29, 2009
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On and After: 1-1-10
Issued Under Auth. of
Mich Public Serv Comm
Dated: 12-16-09
In Case No: U-15988

D2. Residential Heating Service - Urban and Rural

AH-1

WHO MAY TAKE SERVICE:

Any customer in a single family dwelling or a duplex for residential and farm purposes, provided the major electric space heating facilities are permanently installed and are the primary source of space heating. This rate is also available to certain multiple dwellings in accordance with the standard rules. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.

TERRITORY APPLICABLE:

All territory served in the Company's Integrated System.

CHARACTER OF SERVICE:

Single-phase, alternating current, 60 hertz, nominally at 120/240 volts.

RATE: DISTRIBUTION SERVICE

Service Charge:
\$8.00 per customer per month plus,

Energy Charge:

For billing months of June through September
\$0.06074 per kWh for all kWh
For billing months of October through May
\$0.06074 per kWh for the first 500 kWh
\$0.04137 per kWh for the excess

POWER SUPPLY SERVICE (Optional)

Energy Charge:

For billing months of June through September
\$0.07120 per kWh for all kWh
For billing months of October through May
\$0.07120 per kWh for the first 500 kWh
\$0.06525 per kWh for the excess

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery.

ENERGY OPTIMIZATION SURCHARGE:

N This rate is subject to the Energy Optimization Surcharge shown on
N Sheet No. D-73.00
N

MINIMUM CHARGE:

The service charge included in the rate.

TERMS OF PAYMENT:

Bills are due in 21 days from date of bill. A delayed payment charge of 2% shall be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.

CANCELLED
BY ORDER U-15988,U-15152
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DATE 12-29-09

Continued on Sheet D-9.00

Issued: 6-24-09
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
June 25, 2009
Filed RL

Effective for Service
On and After: 7-1-09
Issued Under Auth. of
Mich Public Serv Comm
Dated: 5-26-09
In Case No: U-15810

D2. Residential Heating Service - Urban and Rural

AH-1

WHO MAY TAKE SERVICE:

Any customer in a single family dwelling or a duplex for residential and farm purposes, provided the major electric space heating facilities are permanently installed and are the primary source of space heating. This rate is also available to certain multiple dwellings in accordance with the standard rules. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.

TERRITORY APPLICABLE:

All territory served in the Company's Integrated System.

CHARACTER OF SERVICE:

Single-phase, alternating current, 60 hertz, nominally at 120/240 volts.

RATE: DISTRIBUTION SERVICE

Service Charge:
\$8.00 per customer per month plus,

Energy Charge:

For billing months of June through September
\$0.06074 per kWh for all kWh
For billing months of October through May
\$0.06074 per kWh for the first 500 kWh
\$0.04137 per kWh for the excess

POWER SUPPLY SERVICE (Optional)

Energy Charge:

For billing months of June through September
\$0.07120 per kWh for all kWh
For billing months of October through May
\$0.07120 per kWh for the first 500 kWh
\$0.06525 per kWh for the excess

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery.

MINIMUM CHARGE:

The service charge included in the rate.

TERMS OF PAYMENT:

Bills are due in 21 days from date of bill. A delayed payment charge of 2% shall be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.

Continued on Sheet D-9.00

CANCELLED
BY
ORDER U-15810,U-15152

REMOVED BY RL
DATE 06-26-09

Issued: 02-25-08
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
February 28, 2008
Filed RL

Effective for Service
On and After: 10-10-07
Issued Under Auth. of
Mich Public Serv Comm
Dated: 10-09-07
In Case No: U-15152

D2. Residential Heating Service

AH-1

Continued from Sheet D-8.00

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TERMS OF PAYMENT:

Bills are due in 21 days from date of bill. A delayed payment charge of 2% may be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.

RULES APPLYING:

- 1) Service is governed by the Company's Standard Rules and Regulations.
- 2) Separately metered water heating on a separate circuit is available under rate "A-1".
- 3) Permanently installed heating equipment is heating equipment that is hard-wired into an electric panel which may or may not have a plug.

Issued: 06-05-19
By G R Haehnel
Director - Regulatory Affairs
Marquette, Michigan

Michigan Public Service
Commission

July 11, 2019

Filed DBR

Effective for Service
On and After: 6-1-19
Issued Under Auth. of
Mich Public Serv Comm
Dated: 05-23-19
In Case No: U-20276

CANCELLED
BY
ORDER U-21286

REMOVED BY DW

DATE 07-06-23

D2. Residential Heating Service

AH-1

Continued from Sheet D-8.00

N
N
N

TAX CUTS & JOBS ACT CREDIT:

This rate is subject to the Tax Cuts & Jobs Act Credit shown on Sheet No. D-80.00.

TERMS OF PAYMENT:

Bills are due in 21 days from date of bill. A delayed payment charge of 2% may be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.

RULES APPLYING:

- 1) Service is governed by the Company's Standard Rules and Regulations.
- 2) Separately metered water heating on a separate circuit is available under rate "A-1".
- 3) Permanently installed heating equipment is heating equipment that is hard-wired into an electric panel which may or may not have a plug.

Issued: 07-24-18
By G R Haehnel
Director - Regulatory Affairs
Marquette, Michigan

Michigan Public Service
Commission

July 31, 2018

Filed DBR

Effective for Service
On and After: 7-1-18
Issued Under Auth. of
Mich Public Serv Comm
Dated: 06-28-18
In Case No: U-20111

CANCELLED
BY ORDER U-20276

REMOVED BY DBR

DATE 7-11-19

D2. Residential Heating Service

AH-1

Continued from Sheet D-8.00

TERMS OF PAYMENT:

Bills are due in 21 days from date of bill. A delayed payment charge of 2% may be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.

RULES APPLYING:

- 1) Service is governed by the Company's Standard Rules and Regulations.
- 2) Separately metered water heating on a separate circuit is available under rate "A-1".
- 3) Permanently installed heating equipment is heating equipment that is hard-wired into an electric panel which may or may not have a plug.

D

Issued: 12-22-10
By J F Schott
VP External Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission

January 5, 2011

Filed _____

Effective for Service
On and After: 1-1-11
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Mich Public Serv Comm
Dated: 12-21-10
In Case No: U-16166

CANCELLED
BY ORDER U-20111

REMOVED BY DBR

DATE 7-31-18

D2. Residential Heating Service - Urban and Rural

AH-1

Continued from Sheet D-8.00

TERMS OF PAYMENT:

Bills are due in 21 days from date of bill. A delayed payment charge of 2% may be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.

CONTRACT:

None required.

RULES APPLYING:

- 1) Service is governed by the Company's Standard Rules and Regulations.
- 2) Separately metered water heating on a separate circuit is available under rate "A-1".
- 3) Permanently installed heating equipment is heating equipment that is hard-wired into an electric panel which may or may not have a plug.

CANCELLED
 BY
 ORDER U-16166,U-15152

REMOVED BY RL

DATE 01-05-11

Issued: 12-21-09
 By J F Schott
 VP Regulatory Affairs
 Green Bay, Wisconsin

Michigan Public Service
 Commission

December 29, 2009

Filed RL

Effective for Service
 On and After: 1-1-10
 Issued Under Auth. of
 Mich Public Serv Comm
 Dated: 12-16-09
 In Case No: U-15988

D2. Residential Heating Service - Urban and Rural

AH-1

Continued from Sheet D-8.00

CONTRACT:

None required.

RULES APPLYING:

- (1) Service is governed by the Company's Standard Rules and Regulations.
- (2) Separately metered water heating on a separate circuit is available under rate "A-1".

CANCELLED
BY
ORDER U-15988,U-15152

REMOVED BY RL

DATE 12-29-09

Issued: 02-25-08
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission

February 28, 2008

Filed RL

Effective for Service
On and After: 10-10-07
Issued Under Auth. of
Mich Public Serv Comm
Dated: 10-09-07
In Case No: U-15152

D2. Residential Heating Service

AH-2

WHO MAY TAKE SERVICE:

Any residential customer in a single family dwelling or a duplex using service for domestic purposes, provided the major electric space heating facilities are permanently installed and are the primary source of space heating. This rate is also available to certain multiple dwellings in accordance with the standard rules. Services to garages and outbuildings not used for commercial purposes will also be classified as residential. Farm customers using electric service for the production of agricultural products for commercial purposes will be placed on the appropriate commercial rate. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.

TERRITORY APPLICABLE:

All territory served in the Company's Iron River District.

CHARACTER OF SERVICE:

Single-phase, alternating current, 60 hertz, nominally at 120/240 volts.

RATE: DISTRIBUTION SERVICE

Service Charge:
\$10.00 per month
\$0.3288 per day

Energy Charge:

For billing months of June through September
\$0.07928 per kWh for all kWh
For billing months of October through May
\$0.08721 per kWh for the first 500 kWh
\$0.03206 per kWh for the excess

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POWER SUPPLY SERVICE (Optional)

Energy Charge:

For billing months of June through September
\$0.11586 per kWh for all kWh
For billing months of October through May
\$0.07144 per kWh for the first 500 kWh
\$0.10333 per kWh for the excess

R
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R

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00.

R

ENERGY OPTIMIZATION SURCHARGE:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.

R

Continued on Sheet No. D-11.00

Issued: 12-22-10
By J F Schott
VP External Affairs
Green Bay, Wisconsin

CANCELLED
BY ORDER U-16417, U-15152
REMOVED BY RL
DATE 01-03-12

Michigan Public Service
Commission
January 5, 2011
Filed 

Effective for Service
On and After: 1-1-11
Issued Under Auth. of
Mich Public Serv Comm
Dated: 12-21-10
In Case No: U-16166

D2. Residential Heating Service - Urban and Rural

AH-2

WHO MAY TAKE SERVICE:

R Any residential customer in a single family dwelling or a duplex using
R service for domestic purposes, provided the major electric space
heating facilities are permanently installed and are the primary
source of space heating. This rate is also available to certain
multiple dwellings in accordance with the standard rules. Services to
N garages and outbuildings not used for commercial purposes will also be
N classified as residential. Farm customers using electric service for
N the production of agricultural products for commercial purposes will
N be placed on the appropriate commercial rate. Optional Power Supply
N Service is available only to Customers not taking power supply service
under rate schedule RAST, or not required to receive service under
rate schedule PSDS.

TERRITORY APPLICABLE:

All territory served in the Company's Iron River District.

CHARACTER OF SERVICE:

Single-phase, alternating current, 60 hertz, nominally at 120/240
volts.

RATE: DISTRIBUTION SERVICE

Service Charge:

R \$10.00 per month
N \$0.3288 per day

Energy Charge:

R For billing months of June through September
\$0.05872 per kWh for all kWh
R For billing months of October through May
R \$0.06459 per kWh for the first 500 kWh
D \$0.02966 per kWh for the excess

POWER SUPPLY SERVICE (Optional)

Energy Charge:

R For billing months of June through September
\$0.10364 per kWh for all kWh
R For billing months of October through May
R \$0.06722 per kWh for the first 500 kWh
R \$0.08584 per kWh for the excess

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery shown
on Sheet No. D-3.00

ENERGY OPTIMIZATION SURCHARGE:

This rate is subject to the Energy Optimization Surcharge shown on
Sheet No. D-73.00

Continued on Sheet No. D-11.00

CANCELLED
BY ORDER U-16166, U-15152
REMOVED BY RL
DATE 01-05-11

Issued: 12-21-09
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
December 29, 2009
Filed RL

Effective for Service
On and After: 1-1-10
Issued Under Auth. of
Mich Public Serv Comm
Dated: 12-16-09
In Case No: U-15988

D2. Residential Heating Service - Urban and Rural

AH-2

WHO MAY TAKE SERVICE:

Any customer in a single family dwelling or a duplex for residential and farm purposes, provided the major electric space heating facilities are permanently installed and are the primary source of space heating. This rate is also available to certain multiple dwellings in accordance with the standard rules. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.

TERRITORY APPLICABLE:

All territory served in the Company's Iron River District.

CHARACTER OF SERVICE:

Single-phase, alternating current, 60 hertz, nominally at 120/240 volts.

RATE: DISTRIBUTION SERVICE

Service Charge:
\$8.00 per customer per month plus,

Energy Charge:

For billing months of June through September
\$0.05572 per kWh for all kWh
For billing months of October through May
\$0.05572 per kWh for the first 500 kWh
\$0.04384 per kWh for the excess

MINIMUM CHARGE:

The service charge included in the rate.

POWER SUPPLY SERVICE (Optional)

Energy Charge:

For billing months of June through September
\$0.05083 per kWh for all kWh
For billing months of October through May
\$0.05083 per kWh for the first 500 kWh
\$0.05058 per kWh for the excess

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery.

ENERGY OPTIMIZATION SURCHARGE:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00

N
N
N

Continued on Sheet No. D-11.00

CANCELLED
BY
ORDER U-15988, U-15152

REMOVED BY RL
DATE 12-29-09

Issued: 6-24-09
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
June 25, 2009
Filed RL

Effective for Service
On and After: 7-1-09
Issued Under Auth. of
Mich Public Serv Comm
Dated: 5-26-09
In Case No: U-15810

D2. Residential Heating Service - Urban and Rural

AH-2

WHO MAY TAKE SERVICE:

Any customer in a single family dwelling or a duplex for residential and farm purposes, provided the major electric space heating facilities are permanently installed and are the primary source of space heating. This rate is also available to certain multiple dwellings in accordance with the standard rules. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.

TERRITORY APPLICABLE:

All territory served in the Company's Iron River District.

CHARACTER OF SERVICE:

Single-phase, alternating current, 60 hertz, nominally at 120/240 volts.

RATE: DISTRIBUTION SERVICE

Service Charge:
\$8.00 per customer per month plus,

Energy Charge:

For billing months of June through September
\$0.05572 per kWh for all kWh
For billing months of October through May
\$0.05572 per kWh for the first 500 kWh
\$0.04384 per kWh for the excess

MINIMUM CHARGE:

The service charge included in the rate.

POWER SUPPLY SERVICE (Optional)

Energy Charge:

For billing months of June through September
\$0.05083 per kWh for all kWh
For billing months of October through May
\$0.05083 per kWh for the first 500 kWh
\$0.05058 per kWh for the excess

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery.

Continued on Sheet No. D-11.00

CANCELLED
BY
ORDER U-15810,U-15152

REMOVED BY RL

DATE 06-26-09

Issued: 02-25-08
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission

February 28, 2008

Filed RL

Effective for Service
On and After: 10-10-07
Issued Under Auth. of
Mich Public Serv Comm
Dated: 10-09-07
In Case No: U-15152

D2. Residential Heating Service

AH-2

Continued from Sheet No. D-10.00

MINIMUM CHARGE:

The service charge included in the rate.

TERMS OF PAYMENT:

Bills are due in 21 days from date of bill. A delayed payment charge of 2% may be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.

RULES APPLYING:

- 1) Service is governed by the Company's Standard Rules and Regulations.
- 2) Separately metered water heating on a separate circuit is available under rate "A-2".
- 3) Permanently installed heating equipment is heating equipment that is hard-wired into an electric panel which may or may not have a plug.

D

Issued: 12-22-10
By J F Schott
VP External Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER U-16417,U-15152
REMOVED BY <u>RL</u>
DATE <u>01-03-12</u>

Michigan Public Service Commission
January 5, 2011
Filed <u>RL</u>

Effective for Service
On and After: 1-1-11
Issued Under Auth. of
Mich Public Serv Comm
Dated: 12-21-10
In Case No: U-16166

D2. Residential Heating Service - Urban and Rural

AH-2

Continued from Sheet No. D-10.00

MINIMUM CHARGE:

The service charge included in the rate.

TERMS OF PAYMENT:

Bills are due in 21 days from date of bill. A delayed payment charge of 2% may be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.

CONTRACT:

None required.

RULES APPLYING:

- 1) Service is governed by the Company's Standard Rules and Regulations.
- 2) Separately metered water heating on a separate circuit is available under rate "A-2".
- 3) Permanently installed heating equipment is heating equipment that is hard-wired into an electric panel which may or may not have a plug.

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CANCELLED
 BY
 ORDER U-16166,U-15152

REMOVED BY RL

DATE 01-05-11

Michigan Public Service
 Commission

December 29, 2009

Filed 

Issued: 12-21-09
 By J F Schott
 VP Regulatory Affairs
 Green Bay, Wisconsin

Effective for Service
 On and After: 1-1-10
 Issued Under Auth. of
 Mich Public Serv Comm
 Dated: 12-16-09
 In Case No: U-15988

D2. Residential Heating Service - Urban and Rural

AH-2

Continued from Sheet No. D-10.00

TERMS OF PAYMENT:

Bills are due in 21 days from date of bill. A delayed payment charge of 2% shall be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.

CONTRACT:

None required.

RULES APPLYING:

- (1) Service is governed by the Company's Standard Rules and Regulations.
- (2) Separately metered water heating on a separate circuit is available under rate "A-2".

CANCELLED

BY
ORDER U-15988, U-15152

REMOVED BY RL

DATE 12-29-09

Issued: 02-25-08
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission

February 28, 2008

Filed RL

Effective for Service
On and After: 10-10-07
Issued Under Auth. of
Mich Public Serv Comm
Dated: 10-09-07
In Case No: U-15152

	D2. General Service	C-1
	WHO MAY TAKE SERVICE:	
	Any customer for commercial or industrial purpose with a billing demand of less than 25 kW. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.	
	CHARACTER OF SERVICE:	
	Single or three-phase, alternating current, 60 hertz at standard available voltages.	
	RATE: <u>DISTRIBUTION SERVICE:</u>	
	Service Charge:	
R		\$19.00 per month
R		\$0.62473 per day
	Energy Charge:	
R		\$0.13474 per kWh for all kWh
	<u>POWER SUPPLY SERVICE (Optional)</u>	
	Energy Charge:	
R	Non-Capacity	\$0.07514 per kWh for all kWh
R	Capacity	\$0.01438 per kWh for all kWh
	MINIMUM CHARGE:	
	The service charge included in the rate, plus the energy optimization surcharge.	
	POWER SUPPLY COST RECOVERY CLAUSE:	
	This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00.	
	ENERGY OPTIMIZATION SURCHARGE:	
	This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.	
	TERMS OF PAYMENT:	
	Bills are due in 21 days from date of bill. A delayed payment charge of 2% may be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.	
	RULES APPLYING:	
	(1) Service is governed by the Company's Standard Rules and Regulations.	
	(2) Conjunctional billing will not be permitted in cases where the customer is presently being served lighting and power loads through separate meters. In these instances, whenever the customer at his expense will arrange his wiring to receive energy through one single metered service, then this rate shall apply to his entire requirements.	

Issued: 06-27-23
By G R Haehnel
Chief Financial Officer
Marquette, Michigan

CANCELLED BY ORDER U-21555
REMOVED BY DW
DATE 12-20-24

Michigan Public Service Commission July 6, 2023 Filed by: DW
--

Effective for Service
On and After: 07-01-23
Issued Under Auth. of
Mich Public Serv Comm
Dated: 03-24-23
In Case No: U-21286

D2. General Service

C-1

WHO MAY TAKE SERVICE:

Any customer for commercial or industrial purpose with a billing demand of less than 25 kW. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.

CHARACTER OF SERVICE:

Single or three-phase, alternating current, 60 hertz at standard available voltages.

RATE: DISTRIBUTION SERVICE:

Service Charge:
\$17.00 per month
\$0.5589 per day

Energy Charge:
\$0.07384 per kWh for all kWh

POWER SUPPLY SERVICE (Optional)

Energy Charge:
Non-Capacity \$0.06503 per kWh for all kWh
Capacity \$0.02181 per kWh for all kWh

MINIMUM CHARGE:

The service charge included in the rate, plus the energy optimization surcharge.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00.

ENERGY OPTIMIZATION SURCHARGE:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.

TERMS OF PAYMENT:

Bills are due in 21 days from date of bill. A delayed payment charge of 2% may be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.

RULES APPLYING:

- (1) Service is governed by the Company's Standard Rules and Regulations.
- (2) Conjunctional billing will not be permitted in cases where the customer is presently being served lighting and power loads through separate meters. In these instances, whenever the customer at his expense will arrange his wiring to receive energy through one single metered service, then this rate shall apply to his entire requirements.

Issued: 06-05-19
By G R Haehnel
Director - Regulatory Affairs
Marquette, Michigan

Michigan Public Service
Commission

July 11, 2019

Filed DBR

Effective for Service
On and After: 06-01-19
Issued Under Auth. of
Mich Public Serv Comm
Dated: 05-23-19
In Case No: U-20276

CANCELLED
BY _____
ORDER U-21286

REMOVED BY DW

DATE 07-06-23

D2. General Service	C-1
WHO MAY TAKE SERVICE:	
Any customer for commercial or industrial purpose with a billing demand of less than 25 kW. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.	
CHARACTER OF SERVICE:	
Single or three-phase, alternating current, 60 hertz at standard available voltages.	
RATE: <u>DISTRIBUTION SERVICE:</u>	
Service Charge: \$17.00 per month \$0.5589 per day	
Energy Charge: \$0.05760 per kWh for all kWh	
<u>POWER SUPPLY SERVICE (Optional)</u>	
Energy Charge: Non-Capacity \$0.08924 per kWh for all kWh Capacity \$0.02181 per kWh for all kWh	
MINIMUM CHARGE:	
The service charge included in the rate, plus the energy optimization surcharge.	
POWER SUPPLY COST RECOVERY CLAUSE:	
This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00.	
ENERGY OPTIMIZATION SURCHARGE:	
This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.	
N N N	TAX CUTS & JOBS ACT CREDIT:
	This rate is subject to the Tax Cuts & Jobs Act Credit shown on Sheet No. D-80.00.
TERMS OF PAYMENT:	
Bills are due in 21 days from date of bill. A delayed payment charge of 2% may be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.	
RULES APPLYING:	
<ol style="list-style-type: none"> (1) Service is governed by the Company's Standard Rules and Regulations. (2) Conjunctional billing will not be permitted in cases where the customer is presently being served lighting and power loads through separate meters. In these instances, whenever the customer at his expense will arrange his wiring to receive energy through one single metered service, then this rate shall apply to his entire requirements. 	

Issued: 07-24-18
By G R Haehnel
Director - Regulatory Affairs
Marquette, Michigan

Michigan Public Service
Commission
July 31, 2018
Filed DBR _____

Effective for Service
On and After: 07-01-18
Issued Under Auth. of
Mich Public Serv Comm
Dated: 06-28-18
In Case No: U-20111

CANCELLED
BY
ORDER U-20276
REMOVED BY DBR
DATE 7-11-19

D2. General Service	C-1
WHO MAY TAKE SERVICE: Any customer for commercial or industrial purpose with a billing demand of less than 25 kW. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.	
CHARACTER OF SERVICE: Single or three-phase, alternating current, 60 hertz at standard available voltages.	
R R R	RATE: <u>DISTRIBUTION SERVICE:</u> Service Charge: \$17.00 per month \$0.5589 per day Energy Charge: \$0.05760 per kWh for all kWh
	<u>POWER SUPPLY SERVICE (Optional)</u> Energy Charge: Non-Capacity \$0.08924 per kWh for all kWh Capacity \$0.02181 per kWh for all kWh
MINIMUM CHARGE: The service charge included in the rate, plus the energy optimization surcharge.	
POWER SUPPLY COST RECOVERY CLAUSE: This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00.	
ENERGY OPTIMIZATION SURCHARGE: This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.	
TERMS OF PAYMENT: Bills are due in 21 days from date of bill. A delayed payment charge of 2% may be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.	
RULES APPLYING: (1) Service is governed by the Company's Standard Rules and Regulations. (2) Conjunctional billing will not be permitted in cases where the customer is presently being served lighting and power loads through separate meters. In these instances, whenever the customer at his expense will arrange his wiring to receive energy through one single metered service, then this rate shall apply to his entire requirements.	

Issued: 05-01-18
By G R Haehnel
Director - Regulatory Affairs
Marquette, Michigan

CANCELLED
BY
ORDER U-20111

REMOVED BY DBR
DATE 7-31-18

Michigan Public Service
Commission
June 11, 2018
Filed DBR

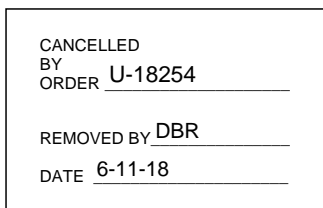
Effective for Service
On and After: 06-01-18
Issued Under Auth. of
Mich Public Serv Comm
Dated: 11-30-17
In Case No: U-18254

D2. General Service	C-1
WHO MAY TAKE SERVICE:	
<p>Any customer for commercial or industrial purpose with a billing demand of less than 25 kW. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.</p>	
CHARACTER OF SERVICE:	
<p>Single or three-phase, alternating current, 60 hertz at standard available voltages.</p>	
RATE: <u>DISTRIBUTION SERVICE:</u>	
Service Charge:	
R \$17.00 per month	
R \$0.5589 per day	
Energy Charge:	
R \$0.05760 per kWh for all kWh	
<u>POWER SUPPLY SERVICE (Optional)</u>	
Energy Charge:	
R \$0.11105 per kWh for all kWh	
MINIMUM CHARGE:	
<p>The service charge included in the rate, plus the energy optimization surcharge.</p>	
POWER SUPPLY COST RECOVERY CLAUSE:	
<p>This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00.</p>	
ENERGY OPTIMIZATION SURCHARGE:	
<p>This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.</p>	
TERMS OF PAYMENT:	
<p>Bills are due in 21 days from date of bill. A delayed payment charge of 2% may be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.</p>	
RULES APPLYING:	
(1) Service is governed by the Company's Standard Rules and Regulations.	
(2) Conjunctional billing will not be permitted in cases where the customer is presently being served lighting and power loads through separate meters. In these instances, whenever the customer at his expense will arrange his wiring to receive energy through one single metered service, then this rate shall apply to his entire requirements.	

Issued: 9-23-16
By S C Devon
Director - Regulatory Affairs
Marquette, Michigan



Effective for Service
On and After: 9-23-16
Issued Under Auth. of
Mich Public Serv Comm
Dated: 9-8-16
In Case No: U-17895



D2. General Service	C-1
<p>WHO MAY TAKE SERVICE: Any customer for commercial or industrial purpose with a billing demand of less than 25 kW. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.</p>	
<p>CHARACTER OF SERVICE: Single or three-phase, alternating current, 60 hertz at standard available voltages.</p>	
<p>RATE: <u>DISTRIBUTION SERVICE:</u> Service Charge: \$16.00 per month \$0.5260 per day</p> <p>Energy Charge: \$0.06314 per kWh for all kWh</p> <p><u>POWER SUPPLY SERVICE (Optional)</u> Energy Charge \$0.11573 per kWh for all kWh</p>	
<p>MINIMUM CHARGE: The service charge included in the rate, plus the energy optimization surcharge.</p>	
<p>POWER SUPPLY COST RECOVERY CLAUSE: This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00.</p>	
<p>ENERGY OPTIMIZATION SURCHARGE: This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.</p>	
<p>TERMS OF PAYMENT: Bills are due in 21 days from date of bill. A delayed payment charge of 2% may be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.</p>	
<p>RULES APPLYING: (1) Service is governed by the Company's Standard Rules and Regulations. (2) Conjunctional billing will not be permitted in cases where the customer is presently being served lighting and power loads through separate meters. In these instances, whenever the customer at his expense will arrange his wiring to receive energy through one single metered service, then this rate shall apply to his entire requirements.</p>	

Issued: 12-30-13
By D M Derricks
Asst. VP - Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
January 7, 2014
Filed RL

Effective for Service
On and After: 1-1-14
Issued Under Auth. of
Mich Public Serv Comm
Dated: 12-19-13
In Case No: U-17274

CANCELLED
BY ORDER U-17895, U-15152
REMOVED BY RL
DATE 09-26-16

D2. General Service	C-1
WHO MAY TAKE SERVICE:	Any customer for commercial or industrial purpose with a billing demand of less than 25 kW. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.
TERRITORY APPLICABLE:	All territory served in the Company's Integrated System.
CHARACTER OF SERVICE:	Single or three-phase, alternating current, 60 hertz at standard available voltages.
RATE:	<u>DISTRIBUTION SERVICE:</u>
R R	Service Charge: \$15.00 per month \$0.4932 per day
R	Energy Charge: \$0.05895 per kWh for all kWh
R	<u>POWER SUPPLY SERVICE (Optional)</u> Energy Charge \$0.12610 per kWh for all kWh
MINIMUM CHARGE:	The service charge included in the rate, plus the energy optimization surcharge.
POWER SUPPLY COST RECOVERY CLAUSE:	This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00.
ENERGY OPTIMIZATION SURCHARGE:	This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.
TERMS OF PAYMENT:	Bills are due in 21 days from date of bill. A delayed payment charge of 2% may be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.
RULES APPLYING:	<ol style="list-style-type: none"> (1) Service is governed by the Company's Standard Rules and Regulations. (2) Conjunctional billing will not be permitted in cases where the customer is presently being served lighting and power loads through separate meters. In these instances, whenever the customer at his expense will arrange his wiring to receive energy through one single metered service, then this rate shall apply to his entire requirements.

Issued: 12-21-11
By J F Schott
VP External Affairs
Green Bay, Wisconsin

CANCELLED
BY ORDER U-17274, U-15152
REMOVED BY RL
DATE 01-07-14

Michigan Public Service
Commission
January 3, 2012
Filed 

Effective for Service
On and After: 1-1-12
Issued Under Auth. of
Mich Public Serv Comm
Dated: 12-20-11
In Case No: U-16417

D2. General Service	C-1
WHO MAY TAKE SERVICE:	
<p>Any customer for commercial or industrial purpose with a billing demand of less than 25 kW. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.</p>	
TERRITORY APPLICABLE:	
<p>All territory served in the Company's Integrated System.</p>	
CHARACTER OF SERVICE:	
<p>Single or three-phase, alternating current, 60 hertz at standard available voltages.</p>	
RATE:	
<p><u>DISTRIBUTION SERVICE:</u></p>	
<p>Service Charge:</p>	
<p>\$14.00 per month</p>	
<p>\$0.4603 per day</p>	
<p>Energy Charge:</p>	
<p>\$0.05396 per kWh for all kWh</p>	R
<p><u>POWER SUPPLY SERVICE (Optional)</u></p>	
<p>Energy Charge</p>	
<p>\$0.12677 per kWh for all kWh</p>	R
MINIMUM CHARGE:	
<p>The service charge included in the rate, plus the energy optimization surcharge.</p>	
POWER SUPPLY COST RECOVERY CLAUSE:	
<p>This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00.</p>	R
ENERGY OPTIMIZATION SURCHARGE:	
<p>This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.</p>	R
TERMS OF PAYMENT:	
<p>Bills are due in 21 days from date of bill. A delayed payment charge of 2% may be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.</p>	
D	
RULES APPLYING:	
<p>(1) Service is governed by the Company's Standard Rules and Regulations.</p>	
<p>(2) Conjunctional billing will not be permitted in cases where the customer is presently being served lighting and power loads through separate meters. In these instances, whenever the customer at his expense will arrange his wiring to receive energy through one single metered service, then this rate shall apply to his entire requirements.</p>	

Issued: 12-22-10
By J F Schott
VP External Affairs
Green Bay, Wisconsin

CANCELLED
BY ORDER U-16417,U-15152
REMOVED BY RL
DATE 01-03-12

Michigan Public Service
Commission
January 5, 2011
Filed RL

Effective for Service
On and After: 1-1-11
Issued Under Auth. of
Mich Public Serv Comm
Dated: 12-21-10
In Case No: U-16166

D2. General Service - Urban and Rural	C-1
<p>WHO MAY TAKE SERVICE: Any customer for commercial or industrial purpose with a billing demand of less than 25 kW. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.</p>	
<p>TERRITORY APPLICABLE: All territory served in the Company's Integrated System.</p>	
<p>CHARACTER OF SERVICE: Single or three-phase, alternating current, 60 hertz at standard available voltages.</p>	
<p>RATE: <u>DISTRIBUTION SERVICE:</u> Service Charge: \$14.00 per month \$0.4603 per day</p>	R N
<p>Energy Charge: \$0.05660 per kWh for all kWh</p>	R
<p><u>POWER SUPPLY SERVICE (Optional)</u> Energy Charge \$0.10960 per kWh for all kWh</p>	R
<p>MINIMUM CHARGE: The service charge included in the rate, plus the energy optimization surcharge.</p>	
<p>POWER SUPPLY COST RECOVERY CLAUSE: This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00</p>	R R
<p>ENERGY OPTIMIZATION SURCHARGE: This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00</p>	R
<p>TERMS OF PAYMENT: Bills are due in 21 days from date of bill. A delayed payment charge of 2% may be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.</p>	R
<p>CONTRACT: Non required</p>	
<p>RULES APPLYING: (1) Service is governed by the Company's Standard Rules and Regulations. (2) Conjunctional billing will not be permitted in cases where the customer is presently being served lighting and power loads through separate meters. In these instances, whenever the customer at his expense will arrange his wiring to receive energy through one single metered service, then this rate shall apply to his entire requirements.</p>	

CANCELLED
BY ORDER U-16166, U-15152
REMOVED BY RL
DATE 01-05-11

Issued: 12-21-09
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
December 29, 2009
Filed RL

Effective for Service
On and After: 1-1-10
Issued Under Auth. of
Mich Public Serv Comm
Dated: 12-16-09
In Case No: U-15988

D2. General Service - Urban and Rural

C-1

WHO MAY TAKE SERVICE:

Any customer for commercial or industrial purpose with a billing demand of 25 kW or less. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.

TERRITORY APPLICABLE:

All territory served in the Company's Integrated System.

CHARACTER OF SERVICE:

Single or three-phase, alternating current, 60 hertz at standard available voltages.

RATE: DISTRIBUTION SERVICE:

Service Charge:
\$12.00 per customer per month plus,

Energy Charge:
\$0.04640 per kWh for all kWh

POWER SUPPLY SERVICE (Optional)

Energy Charge
\$0.09874 per kWh for all kWh

MINIMUM CHARGE:

The service charge included in the rate, plus the energy optimization surcharge.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery

ENERGY OPTIMIZATION SURCHARGE:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00

TERMS OF PAYMENT:

Bills are due in 21 days from date of bill. A delayed payment charge of 2% shall be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.

CONTRACT:

None required.

RULES APPLYING:

- (1) Service is governed by the Company's Standard Rules and Regulations.
- (2) Conjunctional billing will not be permitted in cases where the customer is presently being served lighting and power loads through separate meters. In these instances, whenever the customer at his expense will arrange his wiring to receive energy through one single metered service, then this rate shall apply to his entire requirements.

CANCELLED
BY
ORDER U-15988,U-15152

REMOVED BY RL
DATE 12-29-09

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By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission

June 25, 2009

Filed RL

Effective for Service
On and After: 7-1-09
Issued Under Auth. of
Mich Public Serv Comm
Dated: 5-26-09
In Case No: U-15810

D2. General Service - Urban and Rural

C-1

WHO MAY TAKE SERVICE:

Any customer for commercial or industrial purpose with a billing demand of 25 kW or less. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.

TERRITORY APPLICABLE:

All territory served in the Company's Integrated System.

CHARACTER OF SERVICE:

Single or three-phase, alternating current, 60 hertz at standard available voltages.

RATE:

DISTRIBUTION SERVICE:

Service Charge:

\$12.00 per customer per month plus,

Energy Charge:

\$0.04640 per kWh for all kWh

POWER SUPPLY SERVICE (Optional)

Energy Charge

\$0.09874 per kWh for all kWh

MINIMUM CHARGE:

The service charge included in the rate.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery

TERMS OF PAYMENT:

Bills are due in 21 days from date of bill. A delayed payment charge of 2% shall be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.

CONTRACT:

None required.

RULES APPLYING:

- (1) Service is governed by the Company's Standard Rules and Regulations.
- (2) Conjunctional billing will not be permitted in cases where the customer is presently being served lighting and power loads through separate meters. In these instances, whenever the customer at his expense will arrange his wiring to receive energy through one single metered service, then this rate shall apply to his entire requirements.

CANCELLED
BY
ORDER U-15810, U-15152

REMOVED BY RL
DATE 06-26-09

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By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

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February 28, 2008
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Effective for Service
On and After: 10-10-07
Issued Under Auth. of
Mich Public Serv Comm
Dated: 10-09-07
In Case No: U-15152

D2. General Service

C-2

WHO MAY TAKE SERVICE:

Any customer for commercial or industrial purpose with a billing demand of less than 25 kW. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.

TERRITORY APPLICABLE:

All territory served in the Company's Iron River District.

CHARACTER OF SERVICE:

Single or three-phase, alternating current, 60 hertz at standard available voltages.

RATE:

DISTRIBUTION SERVICE

Service Charge:

\$15.00 per month

\$0.4932 per day

Energy Charge:

\$0.05130 per kWh for all kWh

POWER SUPPLY SERVICE (Optional)

Energy Charge:

\$0.12200 per kWh for all kWh

MINIMUM CHARGE:

The service charge included in the rate, plus the energy optimization charge.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00.

ENERGY OPTIMIZATION SURCHARGE:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.

TERMS OF PAYMENT:

Bills are due in 21 days from date of bill. A delayed payment charge of 2% may be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.

RULES APPLYING:

- (1) Service is governed by the Company's Standard Rules and Regulations.
- (2) Conjunctional billing will not be permitted in cases where the customer is presently being served lighting and power loads through separate meters. In these instances, whenever the customer, at his expense, will arrange his wiring to receive energy through one single metered service, then this rate shall apply to his entire requirements.

CANCELLED
BY
ORDER U-17274, U-15152

REMOVED BY RL
DATE 01-07-14

Michigan Public Service
Commission
January 3, 2012
Filed 

Issued: 12-21-11
By J F Schott
VP External Affairs
Green Bay, Wisconsin

Effective for Service
On and After: 1-1-12
Issued Under Auth. of
Mich Public Serv Comm
Dated: 12-20-11
In Case No: U-16417

D2. General Service

C-2

WHO MAY TAKE SERVICE:

Any customer for commercial or industrial purpose with a billing demand of less than 25 kW. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.

TERRITORY APPLICABLE:

All territory served in the Company's Iron River District.

CHARACTER OF SERVICE:

Single or three-phase, alternating current, 60 hertz at standard available voltages.

RATE: DISTRIBUTION SERVICE

Service Charge:
\$14.00 per month
\$0.4603 per day

R

Energy Charge:
\$0.04597 per kWh for all kWh

POWER SUPPLY SERVICE (Optional)

R

Energy Charge:
\$0.11245 per kWh for all kWh

MINIMUM CHARGE:

The service charge included in the rate, plus the energy optimization charge.

POWER SUPPLY COST RECOVERY CLAUSE:

R

This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00.

ENERGY OPTIMIZATION SURCHARGE:

R

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.

TERMS OF PAYMENT:

Bills are due in 21 days from date of bill. A delayed payment charge of 2% may be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.

D

RULES APPLYING:

- (1) Service is governed by the Company's Standard Rules and Regulations.
- (2) Conjunctional billing will not be permitted in cases where the customer is presently being served lighting and power loads through separate meters. In these instances, whenever the customer, at his expense, will arrange his wiring to receive energy through one single metered service, then this rate shall apply to his entire requirements.

CANCELLED
BY ORDER U-16417,U-15152

REMOVED BY RL
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Issued: 12-22-10
By J F Schott
VP External Affairs
Green Bay, Wisconsin

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On and After: 1-1-11
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Mich Public Serv Comm
Dated: 12-21-10
In Case No: U-16166

D2. General Service - Urban and Rural

C-2

WHO MAY TAKE SERVICE:

Any customer for commercial or industrial purpose with a billing demand of less than 25 kW. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.

TERRITORY APPLICABLE:

All territory served in the Company's Iron River District.

CHARACTER OF SERVICE:

Single or three-phase, alternating current, 60 hertz at standard available voltages.

RATE: DISTRIBUTION SERVICE

Service Charge:
\$14.00 per month
\$0.4603 per day

R
N

Energy Charge:
\$0.04166 per kWh for all kWh

R

POWER SUPPLY SERVICE (Optional)

Energy Charge:
\$0.09287 per kWh for all kWh

R

MINIMUM CHARGE:

The service charge included in the rate, plus the energy optimization charge.

R
R

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00

ENERGY OPTIMIZATION SURCHARGE:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00

R

TERMS OF PAYMENT:

Bills are due in 21 days from date of bill. A delayed payment charge of 2% may be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.

R

CONTRACT: None required

RULES APPLYING:

- (1) Service is governed by the Company's Standard Rules and Regulations.
- (2) Conjunctional billing will not be permitted in cases where the customer is presently being served lighting and power loads through separate meters. In these instances, whenever the customer, at his expense, will arrange his wiring to receive energy through one single metered service, then this rate shall apply to his entire requirements.

CANCELLED
BY ORDER U-16166, U-15152
REMOVED BY RL
DATE 01-05-11

Issued: 12-21-09
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
December 29, 2009
Filed RL

Effective for Service
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Issued Under Auth. of
Mich Public Serv Comm
Dated: 12-16-09
In Case No: U-15988

D2. General Service - Urban and Rural

C-2

WHO MAY TAKE SERVICE:

Any customer for commercial or industrial purpose with a billing demand of 25 kW or less. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.

TERRITORY APPLICABLE:

All territory served in the Company's Iron River District.

CHARACTER OF SERVICE:

Single or three-phase, alternating current, 60 hertz at standard available voltages.

RATE:

DISTRIBUTION SERVICE

Service Charge:

\$12.00 per customer per month plus,

Energy Charge:

\$0.03968 per kWh for all kWh

POWER SUPPLY SERVICE (Optional)

Energy Charge:

\$0.06796 per kWh for all kWh

MINIMUM CHARGE:

The service charge included in the rate, plus the energy optimization charge.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery

ENERGY OPTIMIZATION SURCHARGE:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00

TERMS OF PAYMENT:

Bills are due in 21 days from date of bill. A delayed payment charge of 2% shall be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.

CONTRACT:

None required.

RULES APPLYING:

- (1) Service is governed by the Company's Standard Rules and Regulations.
- (2) Conjunctional billing will not be permitted in cases where the customer is presently being served lighting and power loads through separate meters. In these instances, whenever the customer, at his expense, will arrange his wiring to receive energy through one single metered service, then this rate shall apply to his entire requirements.

CANCELLED
BY
ORDER U-15988, U-15152

REMOVED BY RL
DATE 12-29-09

N
N

N
N
N

Issued: 6-24-09
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission

June 25, 2009

Filed RL

Effective for Service
On and After: 7-1-09
Issued Under Auth. of
Mich Public Serv Comm
Dated: 5-26-09
In Case No: U-15810

D2. General Service - Urban and Rural

C-2

WHO MAY TAKE SERVICE:

Any customer for commercial or industrial purpose with a billing demand of 25 kW or less. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.

TERRITORY APPLICABLE:

All territory served in the Company's Iron River District.

CHARACTER OF SERVICE:

Single or three-phase, alternating current, 60 hertz at standard available voltages.

RATE:

DISTRIBUTION SERVICE

Service Charge:

\$12.00 per customer per month plus,

Energy Charge:

\$0.03968 per kWh for all kWh

POWER SUPPLY SERVICE (Optional)

Energy Charge:

\$0.06796 per kWh for all kWh

MINIMUM CHARGE:

The service charge included in the rate.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery

TERMS OF PAYMENT:

Bills are due in 21 days from date of bill. A delayed payment charge of 2% shall be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.

CONTRACT:

None required.

RULES APPLYING:

- (1) Service is governed by the Company's Standard Rules and Regulations.
- (2) Conjunctional billing will not be permitted in cases where the customer is presently being served lighting and power loads through separate meters. In these instances, whenever the customer, at his expense, will arrange his wiring to receive energy through one single metered service, then this rate shall apply to his entire requirements.

CANCELLED
BY ORDER U-15810,U-15152
REMOVED BY RL
DATE 06-26-09

Issued: 02-25-08
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
February 28, 2008
Filed RL

Effective for Service
On and After: 10-10-07
Issued Under Auth. of
Mich Public Serv Comm
Dated: 10-09-07
In Case No: U-15152

	D2. Commercial Heating Service	H-1
	WHO MAY TAKE SERVICE: Any customer for commercial purposes provided that their electric space heating facilities are permanently installed and are the primary source of space heating. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.	
	CHARACTER OF SERVICE: Single or three-phase, alternating current, 60 hertz, nominally at 120/240 volts.	
	RATE: <u>DISTRIBUTION SERVICE</u>	
R	Service Charge:	
R	\$19.00 per month	
	\$0.6247 per day	
	Energy Charge:	
R	For billing months of June through September	
	\$0.13474 per kWh for all kWh	
R	For billing months of October through May	
R	\$0.13474 per kWh for first 1000 kWh	
R	\$0.06737 per kWh for the excess	
	<u>POWER SUPPLY SERVICE (Optional)</u>	
	Energy Charge:	
R	For billing months of June through September	
R	Non-Capacity \$0.07514 per kWh for all kWh	
R	Capacity \$0.01438 per kWh for all kW	
	For billing months of October through May	
R	Non-Capacity \$0.07514 per kWh for first 1000 kWh	
R	Capacity \$0.01438 per kWh for first 1000 kWh	
R	Non-Capacity \$0.05259 per kWh for the excess	
R	Capacity \$0.01007 per kWh for the excess	
	MINIMUM CHARGE: The service charge included in the rate, plus the energy optimization charge.	
	POWER SUPPLY COST RECOVERY CLAUSE: This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00.	
	ENERGY OPTIMIZATION SURCHARGE: This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.	
	Continued to Page D-14.10	

Issued: 06-27-23
By G R Haehnel
Chief Financial Officer
Marquette, Michigan

CANCELLED
BY ORDER _____ U-21555

REMOVED BY _____ DW
DATE _____ 12-20-24

Michigan Public Service
Commission
July 6, 2023
Filed by: DW

Effective for Service
On and After: 07-01-23
Issued Under Auth. of
Mich Public Serv Comm
Dated: 03-24-23
In Case No: U-21286

D2. Commercial Heating Service

H-1

WHO MAY TAKE SERVICE:

Any customer for commercial purposes provided that their electric space heating facilities are permanently installed and are the primary source of space heating. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.

CHARACTER OF SERVICE:

Single or three-phase, alternating current, 60 hertz, nominally at 120/240 volts.

RATE: DISTRIBUTION SERVICE

Service Charge:
\$17.00 per month
\$0.5589 per day

Energy Charge:

For billing months of June through September
\$0.07384 per kWh for all kWh
For billing months of October through May
\$0.07384 per kWh for first 1000 kWh
\$0.03692 per kWh for the excess

R
R
R

POWER SUPPLY SERVICE (Optional)

Energy Charge:

For billing months of June through September
Non-Capacity \$0.06529 per kWh for all kWh
Capacity \$0.02155 per kWh for all kW
For billing months of October through May
Non-Capacity \$0.06529 per kWh for first 1000 kWh
Capacity \$0.02155 per kWh for first 1000 kWh
Non-Capacity \$0.06529 per kWh for the excess
Capacity \$0.02155 per kWh for the excess

R
R
R

MINIMUM CHARGE:

The service charge included in the rate, plus the energy optimization charge.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00.

ENERGY OPTIMIZATION SURCHARGE:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.

D
D
D

Continued to Page D-14.10

Issued: 06-05-19
By G R Haehnel
Director - Regulatory Affairs
Marquette, Michigan

Michigan Public Service Commission	
July 11, 2019	
Filed	DBR

Effective for Service On and After: 06-01-19
Issued Under Auth. of Mich Public Serv Comm
Dated: 05-23-19
In Case No: U-20276

CANCELLED BY ORDER	U-21286
REMOVED BY	DW
DATE	07-06-23

D2. Commercial Heating Service

H-1

WHO MAY TAKE SERVICE:

Any customer for commercial purposes provided that their electric space heating facilities are permanently installed and are the primary source of space heating. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.

CHARACTER OF SERVICE:

Single or three-phase, alternating current, 60 hertz, nominally at 120/240 volts.

RATE: DISTRIBUTION SERVICE

Service Charge:
\$17.00 per month
\$0.5589 per day

Energy Charge:
For billing months of June through September
\$0.05760 per kWh for all kWh
For billing months of October through May
\$0.06336 per kWh for first 1000 kWh
\$0.02273 per kWh for the excess

POWER SUPPLY SERVICE (Optional)

Energy Charge:
For billing months of June through September
Non-Capacity \$0.09050 per kWh for all kWh
Capacity \$0.02155 per kWh for all kW
For billing months of October through May
Non-Capacity \$0.08146 per kWh for first 1000 kWh
Capacity \$0.02155 per kWh for first 1000 kWh
Non-Capacity \$0.08073 per kWh for the excess
Capacity \$0.02155 per kWh for the excess

MINIMUM CHARGE:

The service charge included in the rate, plus the energy optimization charge.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00.

ENERGY OPTIMIZATION SURCHARGE:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.

N
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N

TAX CUTS & JOBS ACT CREDIT:

This rate is subject to the Tax Cuts & Jobs Act Credit shown on Sheet No. D-80.00.

Continued to Page D-14.10

Issued: 07-24-18
By G R Haehnel
Director - Regulatory Affairs
Marquette, Michigan

CANCELLED
BY ORDER U-20276

REMOVED BY DBR
DATE 7-11-19

Michigan Public Service
Commission
July 31, 2018
Filed DBR

Effective for Service
On and After: 07-01-18
Issued Under Auth. of
Mich Public Serv Comm
Dated: 06-28-18
In Case No: U-20111

D2. Commercial Heating Service

H-1

WHO MAY TAKE SERVICE:

Any customer for commercial purposes provided that their electric space heating facilities are permanently installed and are the primary source of space heating. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.

CHARACTER OF SERVICE:

Single or three-phase, alternating current, 60 hertz, nominally at 120/240 volts.

RATE:

DISTRIBUTION SERVICE

Service Charge:
\$17.00 per month
\$0.5589 per day

Energy Charge:

For billing months of June through September
\$0.05760 per kWh for all kWh
For billing months of October through May
\$0.06336 per kWh for first 1000 kWh
\$0.02273 per kWh for the excess

POWER SUPPLY SERVICE (Optional)

Energy Charge:

For billing months of June through September
Non-Capacity \$0.09050 per kWh for all kWh
Capacity \$0.02155 per kWh for all kW
For billing months of October through May
Non-Capacity \$0.08146 per kWh for first 1000 kWh
Capacity \$0.02155 per kWh for first 1000 kWh
Non-Capacity \$0.08073 per kWh for the excess
Capacity \$0.02155 per kWh for the excess

R
R

R
R
R
R

MINIMUM CHARGE:

The service charge included in the rate, plus the energy optimization charge.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00.

ENERGY OPTIMIZATION SURCHARGE:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.

TERMS OF PAYMENT:

Bills are due in 21 days from date of bill. A delayed payment charge of 2% may be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.

RULES APPLYING:

- 1) Service is governed by the Company's Standard Rules and Regulations.
- 2) Permanently installed heating equipment is heating equipment that is hard-wired into an electric panel which may or may not have a plug.

Issued: 05-01-18
By G R Haehnel
Director - Regulatory Affairs
Marquette, Michigan

CANCELLED
BY
ORDER U-20111

REMOVED BY DBR
DATE 7-31-18

Michigan Public Service
Commission
June 11, 2018
Filed DBR

Effective for Service
On and After: 06-01-18
Issued Under Auth. of
Mich Public Serv Comm
Dated: 11-30-17
In Case No: U-18254

D2. Commercial Heating Service

H-1

WHO MAY TAKE SERVICE:

Any customer for commercial purposes provided that their electric space heating facilities are permanently installed and are the primary source of space heating. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.

CHARACTER OF SERVICE:

Single or three-phase, alternating current, 60 hertz, nominally at 120/240 volts.

RATE: DISTRIBUTION SERVICE

Service Charge:

\$17.00 per month
\$0.5589 per day

R
R

Energy Charge:

For billing months of June through September
\$0.05760 per kWh for all kWh
For billing months of October through May
\$0.06336 per kWh for first 1000 kWh
\$0.02273 per kWh for the excess

R
R
R

POWER SUPPLY SERVICE (Optional)

Energy Charge:

For billing months of June through September
\$0.11205 per kWh for all kWh
For billing months of October through May
\$0.10301 per kWh for first 1000 kWh
\$0.10228 per kWh for the excess

R
R
R

MINIMUM CHARGE:

The service charge included in the rate, plus the energy optimization charge.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00.

ENERGY OPTIMIZATION SURCHARGE:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.

TERMS OF PAYMENT:

Bills are due in 21 days from date of bill. A delayed payment charge of 2% may be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.

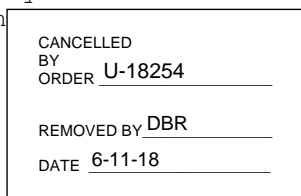
RULES APPLYING:

- 1) Service is governed by the Company's Standard Rules and Regulations.
- 2) Permanently installed heating equipment is heating equipment that is hard-wired into an electric panel which may or may not have a plug.

Issued: 9-23-16
By S C Devon
Director - Regulatory Affairs
Marquette, Michigan



Effective for Service
On and After: 9-23-16
Issued Under Auth. of
Mich Public Serv Comm
Dated: 9-8-16
In Case No: U-17895



D2. Commercial Heating Service		H-1
WHO MAY TAKE SERVICE:		
Any customer for commercial purposes provided that their electric space heating facilities are permanently installed and are the primary source of space heating. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.		
CHARACTER OF SERVICE:		
Single or three-phase, alternating current, 60 hertz, nominally at 120/240 volts.		
RATE:		
	<u>DISTRIBUTION SERVICE</u>	
	Service Charge:	
R	\$16.00 per month	
R	\$0.5260 per day	
	Energy Charge:	
	For billing months of June through September	
R	\$0.06314 per kWh for all kWh	
	For billing months of October through May	
R	\$0.06945 per kWh for first 1000 kWh	
R	\$0.01255 per kWh for the excess	
	<u>POWER SUPPLY SERVICE (Optional)</u>	
	Energy Charge:	
	For billing months of June through September	
R	\$0.10679 per kWh for all kWh	
	For billing months of October through May	
R	\$0.09720 per kWh for first 1000 kWh	
R	\$0.11267 per kWh for the excess	
MINIMUM CHARGE:		
The service charge included in the rate, plus the energy optimization charge.		
POWER SUPPLY COST RECOVERY CLAUSE:		
This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00.		
ENERGY OPTIMIZATION SURCHARGE:		
This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.		
TERMS OF PAYMENT:		
Bills are due in 21 days from date of bill. A delayed payment charge of 2% may be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.		
RULES APPLYING:		
	1) Service is governed by the Company's Standard Rules and Regulations.	
	2) Permanently installed heating equipment is heating equipment that is hard-wired into an electric panel which may or may not have a plug.	

Issued: 12-30-13
By D M Derricks
Asst. VP - Regulatory Affairs
Green Bay, Wisconsin

CANCELLED
BY ORDER U-17895, U-15152
REMOVED BY RL
DATE 09-26-16

Michigan Public Service
Commission
January 7, 2014
Filed RL

Effective for Service
On and After: 1-1-14
Issued Under Auth. of
Mich Public Serv Comm
Dated: 12-19-13
In Case No: U-17274

D2. Commercial Heating Service

H-1

WHO MAY TAKE SERVICE:

Any customer for commercial purposes provided that their electric space heating facilities are permanently installed and are the primary source of space heating. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.

D

CHARACTER OF SERVICE:

Single or three-phase, alternating current, 60 hertz, nominally at 120/240 volts.

RATE: DISTRIBUTION SERVICE

Service Charge:

\$15.00 per month
\$0.4932 per day

R
R

Energy Charge:

For billing months of June through September
\$0.05895 per kWh for all kWh
For billing months of October through May
\$0.06485 per kWh for first 1000 kWh
\$0.01743 per kWh for the excess

R
R
R

POWER SUPPLY SERVICE (Optional)

Energy Charge:

For billing months of June through September
\$0.12130 per kWh for all kWh
For billing months of October through May
\$0.11309 per kWh for first 1000 kWh
\$0.11603 per kWh for the excess

R
R
R

MINIMUM CHARGE:

The service charge included in the rate, plus the energy optimization charge.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00.

ENERGY OPTIMIZATION SURCHARGE:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.

TERMS OF PAYMENT:

Bills are due in 21 days from date of bill. A delayed payment charge of 2% may be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.

RULES APPLYING:

- 1) Service is governed by the Company's Standard Rules and Regulations.
- 2) Permanently installed heating equipment is heating equipment that is hard-wired into an electric panel which may or may not have a plug.

Issued: 12-21-11
By J F Schott
VP External Affairs
Green Bay, Wisconsin

CANCELLED
BY
ORDER U-17274,U-15152
REMOVED BY RL
DATE 01-07-14

Michigan Public Service
Commission
January 3, 2012
Filed RL

Effective for Service
On and After: 1-1-12
Issued Under Auth. of
Mich Public Serv Comm
Dated: 12-20-11
In Case No: U-16417

D2. Commercial Heating Service		H-1
WHO MAY TAKE SERVICE:		
	Any customer for commercial purposes provided that their electric space heating facilities are permanently installed and are the primary source of space heating. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.	
TERRITORY APPLICABLE:		
	All territory served in the Company's Integrated System.	
CHARACTER OF SERVICE:		
	Single or three-phase, alternating current, 60 hertz, nominally at 120/240 volts.	
RATE:		
	<u>DISTRIBUTION SERVICE</u>	
	Service Charge:	
	\$14.00 per month	
	\$0.4603 per day	
	Energy Charge:	
R	For billing months of June through September	
	\$0.05396 per kWh for all kWh	
R	For billing months of October through May	
R	\$0.05936 per kWh for first 1000 kWh	
R	\$0.02254 per kWh for the excess	
	<u>POWER SUPPLY SERVICE (Optional)</u>	
	Energy Charge:	
R	For billing months of June through September	
	\$0.12912 per kWh for all kWh	
R	For billing months of October through May	
R	\$0.12138 per kWh for first 1000 kWh	
R	\$0.10919 per kWh for the excess	
MINIMUM CHARGE:		
	The service charge included in the rate, plus the energy optimization charge.	
POWER SUPPLY COST RECOVERY CLAUSE:		
R	This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00.	
ENERGY OPTIMIZATION SURCHARGE:		
R	This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.	
TERMS OF PAYMENT:		
	Bills are due in 21 days from date of bill. A delayed payment charge of 2% may be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.	
RULES APPLYING:		
	1) Service is governed by the Company's Standard Rules and Regulations.	
	2) Permanently installed heating equipment is heating equipment that is hard-wired into an electric panel which may or may not have a plug.	

Issued: 12-22-10
By J F Schott
VP External Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER U-16417, U-15152
REMOVED BY RL
DATE 01-03-12

Michigan Public Service Commission
January 5, 2011
Filed 

Effective for Service On and After: 1-1-11
Issued Under Auth. of Mich Public Serv Comm
Dated: 12-21-10
In Case No: U-16166

D2. Commercial Heating Service - Urban and Rural		H-1
WHO MAY TAKE SERVICE: Any customer for commercial purposes provided that their electric space heating facilities are permanently installed and are the primary source of space heating. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.		
TERRITORY APPLICABLE: All territory served in the Company's Integrated System.		
CHARACTER OF SERVICE: Single or three-phase, alternating current, 60 hertz, nominally at 120/240 volts.		
R	RATE:	<u>DISTRIBUTION SERVICE</u>
N		Service Charge: \$14.00 per month \$0.4603 per day
R		Energy Charge: For billing months of June through September \$0.05660 per kWh for all kWh
R		For billing months of October through May \$0.06226 per kWh for first 1000 kWh
R		\$0.01727 per kWh for the excess
		<u>POWER SUPPLY SERVICE (Optional)</u>
R		Energy Charge: For billing months of June through September \$0.11170 per kWh for all kWh
R		For billing months of October through May \$0.10394 per kWh for first 1000 kWh
R		\$0.10753 per kWh for the excess
MINIMUM CHARGE: The service charge included in the rate, plus the energy optimization charge.		
R	POWER SUPPLY COST RECOVERY CLAUSE: This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00	
R	ENERGY OPTIMIZATION SURCHARGE: This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00	
R	TERMS OF PAYMENT: Bills are due in 21 days from date of bill. A delayed payment charge of 2% may be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.	
N	RULES APPLYING:	
N	1) Service is governed by the Company's Standard Rules and Regulations.	
	2) Permanently installed heating equipment is heating equipment that is hard-wired into an electric panel which may or may not have a plug.	

Issued: 12-21-09
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED
BY ORDER U-16166, U-15152
REMOVED BY RL
DATE 01-05-11

Michigan Public Service
Commission
December 29, 2009
Filed RL

Effective for Service
On and After: 1-1-10
Issued Under Auth. of
Mich Public Serv Comm
Dated: 12-16-09
In Case No: U-15988

D2. Commercial Heating Service - Urban and Rural

H-1

WHO MAY TAKE SERVICE:

Any customer for commercial purposes provided that their electric space heating facilities are permanently installed and are the primary source of space heating. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.

TERRITORY APPLICABLE:

All territory served in the Company's Integrated System.

CHARACTER OF SERVICE:

Single or three-phase, alternating current, 60 hertz, nominally at 120/240 volts.

RATE:

DISTRIBUTION SERVICE

Service Charge:

\$12.00 per customer per month plus,

Energy Charge:

For billing months of June through September

\$0.04640 per kWh for all kWh

For billing months of October through May

\$0.04640 per kWh for first 1000 kWh

\$0.02481 per kWh for the excess

POWER SUPPLY SERVICE (Optional)

Energy Charge:

For billing months of June through September

\$0.09874 per kWh for all kWh

For billing months of October through May

\$0.09874 per kWh for first 1000 kWh

\$0.08061 per kWh for the excess

MINIMUM CHARGE:

The service charge included in the rate, plus the energy optimization charge.

N
N

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery

ENERGY OPTIMIZATION SURCHARGE:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00

N
N
N

TERMS OF PAYMENT:

Bills are due in 21 days from date of bill. A delayed payment charge of 2% shall be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.

CONTRACT:

None required.

RULES APPLYING:

Service is governed by the Company's Standard Rules and Regulations.

CANCELLED
BY
ORDER U-15988,U-15152

REMOVED BY RL
DATE 12-29-09

Issued: 6-24-09
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
June 25, 2009
Filed RL

Effective for Service
On and After: 7-1-09
Issued Under Auth. of
Mich Public Serv Comm
Dated: 5-26-09
In Case No: U-15810

D2. Commercial Heating Service - Urban and Rural

H-1

WHO MAY TAKE SERVICE:

Any customer for commercial purposes provided that their electric space heating facilities are permanently installed and are the primary source of space heating. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.

TERRITORY APPLICABLE:

All territory served in the Company's Integrated System.

CHARACTER OF SERVICE:

Single or three-phase, alternating current, 60 hertz, nominally at 120/240 volts.

RATE:

DISTRIBUTION SERVICE

Service Charge:

\$12.00 per customer per month plus,

Energy Charge:

For billing months of June through September

\$0.04640 per kWh for all kWh

For billing months of October through May

\$0.04640 per kWh for first 1000 kWh

\$0.02481 per kWh for the excess

POWER SUPPLY SERVICE (Optional)

Energy Charge:

For billing months of June through September

\$0.09874 per kWh for all kWh

For billing months of October through May

\$0.09874 per kWh for first 1000 kWh

\$0.08061 per kWh for the excess

MINIMUM CHARGE:

The service charge included in the rate.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery

TERMS OF PAYMENT:

Bills are due in 21 days from date of bill. A delayed payment charge of 2% shall be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.

CONTRACT:

None required.

RULES APPLYING:

Service is governed by the Company's Standard Rules and Regulations.

CANCELLED
BY ORDER U-15810, U-15152
REMOVED BY RL
DATE 06-26-09

Issued: 02-25-08
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
February 28, 2008
Filed RL

Effective for Service
On and After: 10-10-07
Issued Under Auth. of
Mich Public Serv Comm
Dated: 10-09-07
In Case No: U-15152

D2. Commercial Heating Service		H-2
WHO MAY TAKE SERVICE:		
	Any customer for separately metered space heating loads provided that for space heating their major electric space heating facilities are permanently installed and are the primary source of space heating. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.	
TERRITORY APPLICABLE:		
	All territory served in the Company's Iron River District.	
CHARACTER OF SERVICE:		
	Single or three-phase, alternating current, 60 hertz, nominally at 120/240 volts.	
RATE:		
	<u>DISTRIBUTION SERVICE</u>	
	Service Charge:	
	\$14.00 per month	
	\$0.4603 per day	
	Energy Charge:	
	For billing months of June through September	
R		\$0.04597 per kWh for all kWh
	For billing months of October through May	
R		\$0.05057 per kWh for the first 1,000 kWh per month
R		\$0.02875 per kWh for the excess
	<u>POWER SUPPLY SERVICE (Optional)</u>	
	Energy Charge:	
	For billing months of June through September	
R		\$0.11546 per kWh for all kWh
	For billing months of October through May	
R		\$0.10785 per kWh for the first 1,000 kWh per month
R		\$0.10281 per kWh for the excess
MINIMUM CHARGE:		
	The service charge included in the rate, plus the energy optimization charge.	
POWER SUPPLY COST RECOVERY CLAUSE:		
R	This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00.	
ENERGY OPTIMIZATION SURCHARGE:		
R	This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.	
TERMS OF PAYMENT:		
	Bills are due in 21 days from date of bill. A delayed payment charge of 2% may be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.	
RULES APPLYING:		
	1) Service is governed by the Company's Standard Rules and Regulations.	
	2) Permanently installed heating equipment is heating equipment that is hard-wired into an electric panel which may or may not have a plug.	

Issued: 12-22-10
By J F Schott
VP External Affairs
Green Bay, Wisconsin

CANCELLED
BY ORDER U-16417, U-15152

REMOVED BY RL
DATE 01-03-12

Michigan Public Service
Commission
January 5, 2011
Filed

Effective for Service
On and After: 1-1-11
Issued Under Auth. of
Mich Public Serv Comm
Dated: 12-21-10
In Case No: U-16166

D2. Commercial Heating Service - Urban and Rural		H-2
WHO MAY TAKE SERVICE:		
Any customer for separately metered space heating loads provided that for space heating their major electric space heating facilities are permanently installed and are the primary source of space heating. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.		
TERRITORY APPLICABLE:		
All territory served in the Company's Iron River District.		
CHARACTER OF SERVICE:		
Single or three-phase, alternating current, 60 hertz, nominally at 120/240 volts.		
RATE:		
<u>DISTRIBUTION SERVICE</u>		
	Service Charge:	
R		\$14.00 per month
N		\$0.4603 per day
	Energy Charge:	
	For billing months of June through September	
R		\$0.04166 per kWh for all kWh
	For billing months of October through May	
R		\$0.04583 per kWh for the first 1,000 kWh per month
R		\$0.02332 per kWh for the excess
<u>POWER SUPPLY SERVICE (Optional)</u>		
	Energy Charge:	
	For billing months of June through September	
R		\$0.09537 per kWh for all kWh
	For billing months of October through May	
R		\$0.08870 per kWh for the first 1,000 kWh per month
R		\$0.09021 per kWh for the excess
MINIMUM CHARGE:		
The service charge included in the rate, plus the energy optimization charge.		
POWER SUPPLY COST RECOVERY CLAUSE:		
R	This rate is subject to the Company's Power Supply Cost Recovery shown	
R	on Sheet No. D-3.00	
ENERGY OPTIMIZATION SURCHARGE:		
R	This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00	
TERMS OF PAYMENT:		
R	Bills are due in 21 days from date of bill. A delayed payment charge of 2% may be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.	
RULES APPLYING:		
R	1) Service is governed by the Company's Standard Rules and Regulations.	
N	2) Permanently installed heating equipment is heating equipment that is	
N	hard-wired into an electric panel which may or may not have a plug.	
N		

Issued: 12-21-09
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER U-16166, U-15152
REMOVED BY RL
DATE 01-05-11

Michigan Public Service Commission
December 29, 2009
Filed 

Effective for Service On and After: 1-1-10
Issued Under Auth. of Mich Public Serv Comm
Dated: 12-16-09
In Case No: U-15988

D2. Commercial Heating Service - Urban and Rural		H-2
WHO MAY TAKE SERVICE:		
Any customer for separately metered space heating loads provided that for space heating their major electric space heating facilities are permanently installed and are the primary source of space heating. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.		
TERRITORY APPLICABLE:		
All territory served in the Company's Iron River District.		
CHARACTER OF SERVICE:		
Single or three-phase, alternating current, 60 hertz, nominally at 120/240 volts.		
RATE:	<u>DISTRIBUTION SERVICE</u>	
	Service Charge:	
	\$12.00 per customer per month plus,	
	Energy Charge:	
	For billing months of June through September	
	\$0.03968 per kWh for all kWh	
	For billing months of October through May	
	\$0.03968 per kWh for the first 1,000 kWh per month	
	\$0.03020 per kWh for the excess	
	<u>POWER SUPPLY SERVICE (Optional)</u>	
	Energy Charge:	
	For billing months of June through September	
	\$0.06796 per kWh for all kWh	
	For billing months of October through May	
	\$0.06796 per kWh for the first 1,000 kWh per month	
	\$0.05919 per kWh for the excess	
MINIMUM CHARGE:	The service charge included in the rate, plus the energy optimization charge.	
POWER SUPPLY COST RECOVERY CLAUSE:	This rate is subject to the Company's Power Supply Cost Recovery	
ENERGY OPTIMIZATION SURCHARGE:	This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00	
TERMS OF PAYMENT:	Bills are due in 21 days from date of bill. A delayed payment charge of 2% shall be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.	
CONTRACT:	None	
RULES APPLYING:	Service is governed by the Company's Standard Rules and Regulations.	

CANCELLED BY ORDER U-15988,U-15152
REMOVED BY RL
DATE 12-29-09

N
N

N
N
N

Issued: 6-24-09
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission

June 25, 2009

Filed RL

Effective for Service
On and After: 7-1-09
Issued Under Auth. of
Mich Public Serv Comm
Dated: 5-26-09
In Case No: U-15810

D2. Commercial Heating Service - Urban and Rural

H-2

WHO MAY TAKE SERVICE:

Any customer for separately metered space heating loads provided that for space heating their major electric space heating facilities are permanently installed and are the primary source of space heating. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.

TERRITORY APPLICABLE:

All territory served in the Company's Iron River District.

CHARACTER OF SERVICE:

Single or three-phase, alternating current, 60 hertz, nominally at 120/240 volts.

RATE:

DISTRIBUTION SERVICE

Service Charge:

\$12.00 per customer per month plus,

Energy Charge:

For billing months of June through September

\$0.03968 per kWh for all kWh

For billing months of October through May

\$0.03968 per kWh for the first 1,000 kWh per month

\$0.03020 per kWh for the excess

POWER SUPPLY SERVICE (Optional)

Energy Charge:

For billing months of June through September

\$0.06796 per kWh for all kWh

For billing months of October through May

\$0.06796 per kWh for the first 1,000 kWh per month

\$0.05919 per kWh for the excess

MINIMUM CHARGE:

The service charge included in the rate.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery

TERMS OF PAYMENT:

Bills are due in 21 days from date of bill. A delayed payment charge of 2% shall be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.

CONTRACT:

None

RULES APPLYING:

Service is governed by the Company's Standard Rules and Regulations.

CANCELLED
BY ORDER U-15810, U-15152
REMOVED BY RL
DATE 06-26-09

Issued: 02-25-08
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
February 28, 2008
Filed RL

Effective for Service
On and After: 10-10-07
Issued Under Auth. of
Mich Public Serv Comm
Dated: 10-09-07
In Case No: U-15152

	D2. Light and Power Service	P-1
	WHO MAY TAKE SERVICE: Any customer for light and power purposes with a billing demand equal to or greater than 25 kW but less than 200 kW. To qualify, the customer must maintain a demand equal to or greater than 25 kW for three consecutive months and at least once in each succeeding twelve-month period. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.	
	CHARACTER OF SERVICE: Single or three-phase, alternating current, 60 hertz at standard available voltages.	
	RATE: <u>DISTRIBUTION SERVICE</u>	
R	Service Charge:	
R	\$37.00 per month	
	\$1.2164 per day	
R	Demand Charge:	
	\$7.31 per kW per month	
R	Energy Charge:	
	\$0.03696 per kWh for all kWh	
	<u>POWER SUPPLY SERVICE (Optional)</u>	
R	Demand Charge:	
R	Capacity \$5.25 per kW per month	
	Non-Capacity \$0.42 per kW per month	
R	Energy Charge:	
	\$0.06691 per kWh for all kWh	
	MINIMUM CHARGE: The capacity charge for 25 kW or the contract minimum, whichever is greater, plus the energy optimization charge.	
	POWER SUPPLY COST RECOVERY CLAUSE: This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00.	
	ENERGY OPTIMIZATION SURCHARGE: This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.	
	POWER FACTOR BILLING ADJUSTMENT: This rate is subject to the Company's Power Factor Billing Adjustment.	
	Continued on Sheet No. D-17.00	

Issued: 06-27-23
By G R Haehnel
Chief Financial Officer
Marquette, Michigan

CANCELLED
BY ORDER _____ U-21555

REMOVED BY _____ DW
DATE _____ 12-20-24

Michigan Public Service
Commission
July 6, 2023
Filed by: DW

Effective for Service
On and After: 07-01-23
Issued Under Auth. of
Mich Public Serv Comm
Dated: 03-24-23
In Case No: U-21286

D2. Light and Power Service

P-1

WHO MAY TAKE SERVICE:

Any customer for light and power purposes with a billing demand equal to or greater than 25 kW but less than 200 kW. To qualify, the customer must maintain a demand equal to or greater than 25 kW for three consecutive months and at least once in each succeeding twelve-month period. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.

CHARACTER OF SERVICE:

Single or three-phase, alternating current, 60 hertz at standard available voltages.

RATE: DISTRIBUTION SERVICE

Service Charge:
\$35.00 per month
\$1.1507 per day

R

Demand Charge:
\$6.85 per kW per month

R

Energy Charge:
\$0.03323 per kWh for all kWh

POWER SUPPLY SERVICE (Optional)

Demand Charge:
Capacity \$7.32 per kW per month
Non-Capacity \$2.53 per kW per month

R

Energy Charge:
\$0.06513 per kWh for all kWh

R

MINIMUM CHARGE:

The capacity charge for 25 kW or the contract minimum, whichever is greater, plus the energy optimization charge.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00.

ENERGY OPTIMIZATION SURCHARGE:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.

D

POWER FACTOR BILLING ADJUSTMENT:

D

This rate is subject to the Company's Power Factor Billing Adjustment.

Continued on Sheet No. D-17.00

Issued: 06-05-19
By G R Haehnel
Director - Regulatory Affairs
Marquette, Michigan

CANCELLED
BY _____
ORDER U-21286

REMOVED BY DW
DATE 07-06-23

Michigan Public Service
Commission
July 11, 2019
Filed DBR

Effective for Service
On and After: 06-01-19
Issued Under Auth. of
Mich Public Serv Comm
Dated: 05-23-19
In Case No: U-20276

D2. Light and Power Service

P-1

WHO MAY TAKE SERVICE:

Any customer for light and power purposes with a billing demand equal to or greater than 25 kW but less than 200 kW. To qualify, the customer must maintain a demand equal to or greater than 25 kW for three consecutive months and at least once in each succeeding twelve-month period. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.

CHARACTER OF SERVICE:

Single or three-phase, alternating current, 60 hertz at standard available voltages.

RATE: DISTRIBUTION SERVICE

Service Charge:
\$35.00 per month
\$1.1507 per day

Demand Charge:
\$4.00 per kW per month

Energy Charge:
\$0.01801 per kWh for all kWh

POWER SUPPLY SERVICE (Optional)

Demand Charge:
Capacity \$7.32 per kW per month
Non-Capacity \$1.87 per kW per month

Energy Charge:
\$0.08475 per kWh for all kWh

MINIMUM CHARGE:

The capacity charge for 25 kW or the contract minimum, whichever is greater, plus the energy optimization charge.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00.

ENERGY OPTIMIZATION SURCHARGE:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.

N
N
N

TAX CUTS & JOBS ACT CREDIT:

This rate is subject to the Tax Cuts & Jobs Act Credit shown on Sheet No. D-80.00.

POWER FACTOR BILLING ADJUSTMENT:

This rate is subject to the Company's Power Factor Billing Adjustment.

Continued on Sheet No. D-17.00

Issued: 07-24-18
By G R Haehnel
Director - Regulatory Affairs
Marquette, Michigan

Michigan Public Service
Commission
July 31, 2018
Filed DBR

Effective for Service
On and After: 07-01-18
Issued Under Auth. of
Mich Public Serv Comm
Dated: 06-28-18
In Case No: U-20111

CANCELLED
BY
ORDER U-20276

REMOVED BY DBR
DATE 7-11-19

D2. Light and Power Service

P-1

WHO MAY TAKE SERVICE:

Any customer for light and power purposes with a billing demand equal to or greater than 25 kW but less than 200 kW. To qualify, the customer must maintain a demand equal to or greater than 25 kW for three consecutive months and at least once in each succeeding twelve-month period. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.

CHARACTER OF SERVICE:

Single or three-phase, alternating current, 60 hertz at standard available voltages.

RATE: DISTRIBUTION SERVICE

Service Charge:
\$35.00 per month
\$1.1507 per day

Demand Charge:
\$4.00 per kW per month

Energy Charge:
\$0.01801 per kWh for all kWh

POWER SUPPLY SERVICE (Optional)

Demand Charge:
Capacity \$7.32 per kW per month
Non-Capacity \$1.87 per kW per month

R
R

Energy Charge:
\$0.08475 per kWh for all kWh

R

MINIMUM CHARGE:

The capacity charge for 25 kW or the contract minimum, whichever is greater, plus the energy optimization charge.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00.

ENERGY OPTIMIZATION SURCHARGE:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.

POWER FACTOR BILLING ADJUSTMENT:

This rate is subject to the Company's Power Factor Billing Adjustment.

Continued on Sheet No. D-17.00

Issued: 05-01-18
By G R Haehnel
Director - Regulatory Affairs
Marquette, Michigan

CANCELLED
BY
ORDER U-20111

REMOVED BY DBR
DATE 7-31-18

Michigan Public Service
Commission
June 11, 2018
Filed DBR

Effective for Service
On and After: 06-01-18
Issued Under Auth. of
Mich Public Serv Comm
Dated: 11-30-17
In Case No: U-18254

D2. Light and Power Service

P-1

WHO MAY TAKE SERVICE:

Any customer for light and power purposes with a billing demand equal to or greater than 25 kW but less than 200 kW. To qualify, the customer must maintain a demand equal to or greater than 25 kW for three consecutive months and at least once in each succeeding twelve-month period. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.

CHARACTER OF SERVICE:

Single or three-phase, alternating current, 60 hertz at standard available voltages.

RATE: DISTRIBUTION SERVICE

Service Charge:

R \$35.00 per month
R \$1.1507 per day

Demand Charge:

R \$4.00 per kW per month

Energy Charge:

R \$0.01801 per kWh for all kWh

POWER SUPPLY SERVICE (Optional)

Demand Charge:

R \$9.19 per kW per month

Energy Charge:

R \$0.08475 per kWh for all kWh

MINIMUM CHARGE:

The capacity charge for 25 kW or the contract minimum, whichever is greater, plus the energy optimization charge.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00.

ENERGY OPTIMIZATION SURCHARGE:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.

POWER FACTOR BILLING ADJUSTMENT:

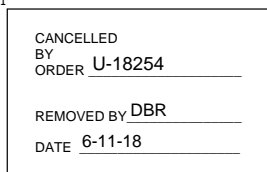
This rate is subject to the Company's Power Factor Billing Adjustment.

Continued on Sheet No. D-17.00

Issued: 9-23-16
By S C Devon
Director - Regulatory Affairs
Marquette, Michigan



Effective for Service
On and After: 9-23-16
Issued Under Auth. of
Mich Public Serv Comm
Dated: 9-8-16
In Case No: U-17895



D2. Light and Power Service

P-1

WHO MAY TAKE SERVICE:

Any customer for light and power purposes with a billing demand equal to or greater than 25 kW but less than 200 kW. To qualify, the customer must maintain a demand equal to or greater than 25 kW for three consecutive months and at least once in each succeeding twelve-month period. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.

CHARACTER OF SERVICE:

Single or three-phase, alternating current, 60 hertz at standard available voltages.

RATE: DISTRIBUTION SERVICE

Service Charge:

\$30.00 per month

\$0.9863 per day

Demand Charge:

\$2.73 per kW per month

Energy Charge:

\$0.02294 per kWh for all kWh

POWER SUPPLY SERVICE (Optional)

Demand Charge:

\$10.46 per kW per month

Energy Charge:

\$0.08309 per kWh for all kWh

MINIMUM CHARGE:

The capacity charge for 25 kW or the contract minimum, whichever is greater, plus the energy optimization charge.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00.

ENERGY OPTIMIZATION SURCHARGE:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.

POWER FACTOR BILLING ADJUSTMENT:

This rate is subject to the Company's Power Factor Billing Adjustment.

Continued on Sheet No. D-17.00

Issued: 12-30-13
By D M Derricks
Asst. VP - Regulatory Affairs
Green Bay, Wisconsin

CANCELLED
BY ORDER U-17895, U-15152
REMOVED BY RL
DATE 09-26-16

Michigan Public Service
Commission
January 7, 2014
Filed 

Effective for Service
On and After: 1-1-14
Issued Under Auth. of
Mich Public Serv Comm
Dated: 12-19-13
In Case No: U-17274

D2. Light and Power Service

P-1

WHO MAY TAKE SERVICE:

Any customer for light and power purposes with a billing demand equal to or greater than 25 kW but less than 200 kW. To qualify, the customer must maintain a demand equal to or greater than 25 kW for three consecutive months and at least once in each succeeding twelve-month period. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.

D

CHARACTER OF SERVICE:

Single or three-phase, alternating current, 60 hertz at standard available voltages.

RATE: DISTRIBUTION SERVICE

Capacity charge per kW of billing demand per month \$2.50 per kW

Service Charge:

\$28.00 per month
\$0.9205 per day

R
R

Energy Charge:

\$0.02464 per kWh for all kWh

R

POWER SUPPLY SERVICE (Optional)

Capacity charge per kW if billing demand per month \$10.50 per kW

Energy Charge:

\$0.08767 per kWh for all kWh

R

MINIMUM CHARGE:

The capacity charge for 25 kW or the contract minimum, whichever is greater, plus the energy optimization charge.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00.

ENERGY OPTIMIZATION SURCHARGE:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.

POWER FACTOR BILLING ADJUSTMENT:

This rate is subject to the Company's Power Factor Billing Adjustment.

Continued on Sheet No. D-17.00

Issued: 12-21-11
By J F Schott
VP External Affairs
Green Bay, Wisconsin

CANCELLED
BY ORDER U-17274, U-15152
REMOVED BY RL
DATE 01-07-14

Michigan Public Service
Commission
January 3, 2012
Filed 

Effective for Service
On and After: 1-1-12
Issued Under Auth. of
Mich Public Serv Comm
Dated: 12-20-11
In Case No: U-16417

D2. Light and Power Service

P-1

WHO MAY TAKE SERVICE:

Any customer for light and power purposes with a billing demand equal to or greater than 25 kW but less than 200 kW. To qualify, the customer must maintain a demand equal to or greater than 25 kW for three consecutive months and at least once in each succeeding twelve-month period. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.

TERRITORY APPLICABLE:

All territory served in the Company's Integrated System.

CHARACTER OF SERVICE:

Single or three-phase, alternating current, 60 hertz at standard available voltages.

RATE: DISTRIBUTION SERVICE

R Capacity charge per kW of billing demand per month \$2.50 per kW

Service Charge:
\$25.00 per month
\$0.8219 per day

R Energy Charge:
\$0.02136 per kWh for all kWh

R POWER SUPPLY SERVICE (Optional)

R Capacity charge per kW if billing demand per month \$10.50 per kW

R Energy Charge:
\$0.08559 per kWh for all kWh

MINIMUM CHARGE:

The capacity charge for 25 kW or the contract minimum, whichever is greater, plus the energy optimization charge.

POWER SUPPLY COST RECOVERY CLAUSE:

R This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00.

ENERGY OPTIMIZATION SURCHARGE:

R This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.

POWER FACTOR BILLING ADJUSTMENT:

R This rate is subject to the Company's Power Factor Billing Adjustment.

Continued on Sheet No. D-17.00

Issued: 12-22-10
By J F Schott
VP External Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER U-16417,U-15152
REMOVED BY RL
DATE 01-03-12

Michigan Public Service Commission
January 5, 2011
Filed 

Effective for Service
On and After: 1-1-11
Issued Under Auth. of
Mich Public Serv Comm
Dated: 12-21-10
In Case No: U-16166

D2. Light and Power Service - Urban and Rural

P-1

WHO MAY TAKE SERVICE:

R
R
R

Any customer for light and power purposes with a billing demand equal to or greater than 25 kW but less than 200 kW. To qualify, the customer must maintain a demand equal to or greater than 25 kW for three consecutive months and at least once in each succeeding twelve-month period. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.

TERRITORY APPLICABLE:

All territory served in the Company's Integrated System.

CHARACTER OF SERVICE:

Single or three-phase, alternating current, 60 hertz at standard available voltages.

RATE:

DISTRIBUTION SERVICE

Capacity charge per kW of billing demand per month \$2.08 per kW

R
N
N

Service Charge:

\$25.00 per month

\$0.8219 per day

Energy Charge:

\$0.02130 per kWh for all kWh

R
D

POWER SUPPLY SERVICE (Optional)

Capacity charge per kW if billing demand per month \$8.92 per kW

Energy Charge:

\$0.07978 per kWh for all kWh

R

MINIMUM CHARGE:

The capacity charge for 25 kW or the contract minimum, whichever is greater, plus the energy optimization charge.

R
D

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00

ENERGY OPTIMIZATION SURCHARGE:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00

R
R

POWER FACTOR BILLING ADJUSTMENT:

This rate is subject to the Company's Power Factor Billing Adjustment

Continued on Sheet No. D-17.00

CANCELLED
BY ORDER U-16166, U-15152
REMOVED BY RL
DATE 01-05-11

Issued: 12-21-09
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
December 29, 2009
Filed RL

Effective for Service
On and After: 1-1-10
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Mich Public Serv Comm
Dated: 12-16-09
In Case No: U-15988

D2. Light and Power Service - Urban and Rural

P-1

WHO MAY TAKE SERVICE:

Any customer for light and power purposes with a billing demand greater than 25 kW but less than 200 kW. To qualify, the customer must maintain a demand greater than 25 kW for three consecutive months and at least once in each succeeding twelve-month period. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.

TERRITORY APPLICABLE:

All territory served in the Company's Integrated System.

CHARACTER OF SERVICE:

Single or three-phase, alternating current, 60 hertz at standard available voltages.

RATE:

DISTRIBUTION SERVICE

Capacity charge per kW of billing demand per month \$2.08 per kW

Energy Charge:

\$0.01630 per kWh for the first 200 kWh per kW of billing demand

\$0.01630 per kWh for the excess

POWER SUPPLY SERVICE (Optional)

Capacity charge per kW if billing demand per month \$8.42 per kW

Energy Charge:

\$0.08415 per kWh for the first 200 kWh per kW of billing demand

\$0.04895 per kWh for the excess

MINIMUM CHARGE:

The capacity charge for 25 kW or the contract minimum, whichever is greater, plus the energy optimization charge.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery

ENERGY OPTIMIZATION SURCHARGE:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00

POWER FACTOR BILLING ADJUSTMENT:

This rate is subject to the Company's Power Factor Billing Adjustment

Continued on Sheet No. D-17.00

CANCELLED
BY ORDER U-15988,U-15152
REMOVED BY RL
DATE 12-29-09

Issued: 6-24-09
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
June 25, 2009
Filed RL

Effective for Service
On and After: 7-1-09
Issued Under Auth. of
Mich Public Serv Comm
Dated: 5-26-09
In Case No: U-15810

D2. Light and Power Service - Urban and Rural

P-1

WHO MAY TAKE SERVICE:

Any customer for light and power purposes with a billing demand greater than 25 kW but less than 200 kW. To qualify, the customer must maintain a demand greater than 25 kW for three consecutive months and at least once in each succeeding twelve-month period. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.

TERRITORY APPLICABLE:

All territory served in the Company's Integrated System.

CHARACTER OF SERVICE:

Single or three-phase, alternating current, 60 hertz at standard available voltages.

RATE:

DISTRIBUTION SERVICE

Capacity charge per kW of billing demand per month \$2.08 per kW

Energy Charge:

\$0.01630 per kWh for the first 200 kWh per kW of billing demand
\$0.01630 per kWh for the excess

POWER SUPPLY SERVICE (Optional)

Capacity charge per kW if billing demand per month \$8.42 per kW

Energy Charge:

\$0.08415 per kWh for the first 200 kWh per kW of billing demand
\$0.04895 per kWh for the excess

MINIMUM CHARGE:

The capacity charge for 25 kW or the contract minimum, whichever is greater.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery

POWER FACTOR BILLING ADJUSTMENT:

This rate is subject to the Company's Power Factor Billing Adjustment.

Continued on Sheet No. D-17.00

CANCELLED
BY
ORDER U-15810,U-15152

REMOVED BY RL
DATE 06-26-09

Issued: 02-25-08
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
February 28, 2008
Filed RL

Effective for Service
On and After: 10-10-07
Issued Under Auth. of
Mich Public Serv Comm
Dated: 10-09-07
In Case No: U-15152

D2. Light and Power Service - Urban and Rural

P-1

Continued from Sheet No. D-16.00

TERMS OF PAYMENT:

Bills are due in 21 days from date of bill. A delayed payment charge of 2% may be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.

DETERMINATION OF BILLING DEMAND:

Billing demand shall be the maximum 15-minute demand during the month but not less than 25 kW.

CONTRACT:

One year or more.

RULES APPLYING:

Service is governed by the Company's Standard Rules and Regulations.

R

CANCELLED

BY ORDER U-16166,U-15152

REMOVED BY RL

DATE 01-05-11

Issued: 12-21-09
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission

December 29, 2009

Filed RL

Effective for Service
On and After: 1-1-10
Issued Under Auth. of
Mich Public Serv Comm
Dated: 12-16-09
In Case No: U-15988

D2. Light and Power Service - Urban and Rural

P-1

Continued from Sheet No. D-16.00

TERMS OF PAYMENT:

Bills are due in 21 days from date of bill. A delayed payment charge of 2% shall be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.

DETERMINATION OF BILLING DEMAND:

Billing demand shall be the maximum 15-minute demand during the month but not less than 25 kW.

CONTRACT:

One year or more.

RULES APPLYING:

Service is governed by the Company's Standard Rules and Regulations.

<p>CANCELLED BY ORDER <u>U-15988,U-15152</u></p> <p>REMOVED BY <u>RL</u></p> <p>DATE <u>12-29-09</u></p>
--

Issued: 02-25-08
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

<p>Michigan Public Service Commission</p> <p>February 28, 2008</p> <p>Filed <u>RL</u></p>
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Effective for Service
On and After: 10-10-07
Issued Under Auth. of
Mich Public Serv Comm
Dated: 10-09-07
In Case No: U-15152

D2. Light and Power Service

P-2

WHO MAY TAKE SERVICE:

Any customer for light and power purposes with a billing demand equal to or greater than 25 kW but less than 200 kW. To qualify, the customer must maintain a demand equal to or greater than 25 kW for three consecutive months and at least once in each succeeding twelve-month period. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.

TERRITORY APPLICABLE:

All territory served in the Company's Iron River District.

CHARACTER OF SERVICE:

Single or three-phase, alternating current, 60 hertz at standard available voltages.

RATE: DISTRIBUTION SERVICE

Capacity charge per kW of billing demand per month:
\$6.95 per kW

Service Charge:
\$25.00 per month
\$0.8219 per day

R

Energy Charge:
\$0.00185 per kWh for all kWh

POWER SUPPLY SERVICE (Optional)

Capacity charge per kW of billing demand per month:
\$3.05 per kW

R

Energy Charge:
\$0.10956 per kWh for all kWh

R

MINIMUM CHARGE:

The capacity charge for 25 kW or the contract minimum, whichever is greater, plus the energy optimization charge.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00.

R

ENERGY OPTIMIZATION SURCHARGE:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.

R

POWER FACTOR BILLING ADJUSTMENT:

This rate is subject to the Company's Power Factor Billing Adjustment.

Continued on Sheet No. D-19.00

Issued: 12-22-10
By J F Schott
VP External Affairs
Green Bay, Wisconsin

CANCELLED
BY ORDER U-16417,U-15152

REMOVED BY RL
DATE 01-03-12

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Commission
January 5, 2011
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Effective for Service
On and After: 1-1-11
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Mich Public Serv Comm
Dated: 12-21-10
In Case No: U-16166

D2. Light and Power Service - Urban and Rural

P-2

WHO MAY TAKE SERVICE:

R Any customer for light and power purposes with a billing demand equal
R to or greater than 25 kW but less than 200 kW. To qualify, the
R customer must maintain a demand equal to or greater than 25 kW for
three consecutive months and at least once in each succeeding twelve-
month period. Optional Power Supply Service is available only to
Customers not taking power supply service under rate schedule RAST, or
not required to receive service under rate schedule PSDS.

TERRITORY APPLICABLE:

All territory served in the Company's Iron River District.

CHARACTER OF SERVICE:

Single or three-phase, alternating current, 60 hertz at standard
available voltages.

RATE: DISTRIBUTION SERVICE

Capacity charge per kW of billing demand per month:

R \$6.95 per kW

Service Charge:

N \$25.00 per month

N \$0.8219 per day

Energy Charge:

R \$0.00000 per kWh for all kWh

POWER SUPPLY SERVICE (Optional)

Capacity charge per kW of billing demand per month:

N \$1.05 per kW

Energy Charge:

R \$0.09977 per kWh for all kWh

MINIMUM CHARGE:

The capacity charge for 25 kW or the contract minimum, whichever is
greater, plus the energy optimization charge.

POWER SUPPLY COST RECOVERY CLAUSE:

R This rate is subject to the Company's Power Supply Cost Recovery shown
R on Sheet No. D-3.00

ENERGY OPTIMIZATION SURCHARGE:

R This rate is subject to the Energy Optimization Surcharge shown on
R Sheet No. D-73.00

POWER FACTOR BILLING ADJUSTMENT:

This rate is subject to the Company's Power Factor Billing Adjustment

Continued on Sheet No. D-19.00

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DATE 01-05-11

D2. Light and Power Service - Urban and Rural

P-2

WHO MAY TAKE SERVICE:

Any customer for light and power purposes with a billing demand greater than 25 kW but less than 200 kW. To qualify, the customer must maintain a demand greater than 25 kW for three consecutive months and at least once in each succeeding twelve-month period. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.

TERRITORY APPLICABLE:

All territory served in the Company's Iron River District.

CHARACTER OF SERVICE:

Single or three-phase, alternating current, 60 hertz at standard available voltages.

RATE:

DISTRIBUTION SERVICE

Capacity charge per kW of billing demand per month:
\$7.00 per kW

Energy Charge:

\$0.00580 per kWh for the first 200 kWh per kW of billing demand
\$0.00580 per kWh for the excess

POWER SUPPLY SERVICE (Optional)

Energy Charge:

\$0.08119 per kWh for the first 200 kWh per kW of billing demand
\$0.06717 per kWh for the excess

MINIMUM CHARGE:

The capacity charge for 25 kW or the contract minimum, whichever is greater, plus the energy optimization charge.

N

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery

N

ENERGY OPTIMIZATION SURCHARGE:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00

N

N

POWER FACTOR BILLING ADJUSTMENT:

This rate is subject to the Company's Power Factor Billing Adjustment

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D2. Light and Power Service - Urban and Rural

P-2

WHO MAY TAKE SERVICE:

Any customer for light and power purposes with a billing demand greater than 25 kW but less than 200 kW. To qualify, the customer must maintain a demand greater than 25 kW for three consecutive months and at least once in each succeeding twelve-month period. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.

TERRITORY APPLICABLE:

All territory served in the Company's Iron River District.

CHARACTER OF SERVICE:

Single or three-phase, alternating current, 60 hertz at standard available voltages.

RATE:

DISTRIBUTION SERVICE

Capacity charge per kW of billing demand per month:
\$7.00 per kW

Energy Charge:

\$0.00580 per kWh for the first 200 kWh per kW of billing demand
\$0.00580 per kWh for the excess

POWER SUPPLY SERVICE (Optional)

Energy Charge:

\$0.08119 per kWh for the first 200 kWh per kW of billing demand
\$0.06717 per kWh for the excess

MINIMUM CHARGE:

The capacity charge for 25 kW or the contract minimum, whichever is greater.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery

POWER FACTOR BILLING ADJUSTMENT:

This rate is subject to the Company's Power Factor Billing Adjustment

Continued on Sheet No. D-19.00

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D2. Light and Power Service

P-2

Continued from Sheet No. D-18.00

TERMS OF PAYMENT:

Bills are due in 21 days from date of bill. A delayed payment charge of 2% may be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.

DETERMINATION OF BILLING DEMAND:

Billing demand shall be a maximum 15-minute demand during the month but not less than 25 kW.

RULES APPLYING:

Service is governed by the Company's Standard Rules and Regulations.

D

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D2. Light and Power Service - Urban and Rural

P-2

Continued from Sheet No. D-18.00

TERMS OF PAYMENT:

Bills are due in 21 days from date of bill. A delayed payment charge of 2% may be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.

DETERMINATION OF BILLING DEMAND:

Billing demand shall be a maximum 15-minute demand during the month but not less than 25 kW.

CONTRACT:

One year or more.

RULES APPLYING:

Service is governed by the Company's Standard Rules and Regulations.

R

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D2. Light and Power Service - Urban and Rural

P-2

Continued from Sheet No. D-18.00

TERMS OF PAYMENT:

Bills are due in 21 days from date of bill. A delayed payment charge of 2% shall be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.

DETERMINATION OF BILLING DEMAND:

Billing demand shall be a maximum 15-minute demand during the month but not less than 25 kW.

CONTRACT:

One year or more.

RULES APPLYING:

Service is governed by the Company's Standard Rules and Regulations.

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In Case No: U-15152

D2. Large Light and Power Service - Urban and Rural

WP-1D

WHO MAY TAKE SERVICE:

Any customer for light and power purposes with a billing demand over 200 kW, served at standard available distribution voltages. To qualify, the customer must maintain a demand greater than 200 kW for three consecutive months and at least once in each succeeding twelve-month period. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.

TERRITORY APPLICABLE:

All territory served in the Company's Integrated System.

CHARACTER OF SERVICE:

Three-phase, alternating current, 60 hertz at standard available voltages.

RATE:

DISTRIBUTION SERVICE

Service Charge:
\$250.00 per customer per month plus,

Capacity charge per month:

Peak Demand Charge \$1.00 per kW
Interruptible Demand Charge \$1.00 per kW

Energy Charge

On Peak Energy Charge \$0.01231/kWh

Off Peak Energy Charge \$0.00795/kWh

POWER SUPPLY SERVICE (Optional)

Capacity charge per month:

Peak Demand Charge \$7.50 per kW

Energy Charge

On Peak Energy Charge \$0.07189/kWh

Off Peak Energy Charge \$0.04644/kWh

On-Peak hours shall be between 7:00 a.m. and 11:00 p.m., Monday through Friday excluding holidays.

Off-peak hours shall be all hours between 11:00 p.m. and 7:00 a.m., Monday through Friday and all hours of the day on Saturday, Sunday and legal holidays. Legal holidays shall include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

MINIMUM CHARGE:

The capacity charge or the contract minimum, whichever is greater, plus the energy optimization charge.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Reco

Continued on Sheet No. D-21.00

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D2. Large Light and Power Service - Urban and Rural

WP-1D

WHO MAY TAKE SERVICE:

Any customer for light and power purposes with a billing demand over 200 kW, served at standard available distribution voltages. To qualify, the customer must maintain a demand greater than 200 kW for three consecutive months and at least once in each succeeding twelve-month period. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.

TERRITORY APPLICABLE:

All territory served in the Company's Integrated System.

CHARACTER OF SERVICE:

Three-phase, alternating current, 60 hertz at standard available voltages.

RATE:

DISTRIBUTION SERVICE

Service Charge:
\$250.00 per customer per month plus,

Capacity charge per month:

Peak Demand Charge \$1.00 per kW
Interruptible Demand Charge \$1.00 per kW

Energy Charge

On Peak Energy Charge \$0.01231/kWh

Off Peak Energy Charge \$0.00795/kWh

POWER SUPPLY SERVICE (Optional)

Capacity charge per month:

Peak Demand Charge \$7.50 per kW

Energy Charge

On Peak Energy Charge \$0.07189/kWh

Off Peak Energy Charge \$0.04644/kWh

On-Peak hours shall be between 7:00 a.m. and 11:00 p.m., Monday through Friday excluding holidays.

Off-peak hours shall be all hours between 11:00 p.m. and 7:00 a.m., Monday through Friday and all hours of the day on Saturday, Sunday and legal holidays. Legal holidays shall include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

MINIMUM CHARGE:

The capacity charge or the contract minimum, whichever is greater.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery

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D2. Large Light and Power Service - Urban and Rural

WP-1D

N
N
N

Continued from Sheet No. D-20.00

ENERGY OPTIMIZATION SURCHARGE:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.

POWER FACTOR BILLING ADJUSTMENT:

This rate is subject to the Company's Power Factor Billing Adjustment

CONTRACT: One year or more.

TERMS OF PAYMENT:

Bills are due in 21 days from date of bill. A delayed payment charge of 2% shall be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.

DETERMINATION OF BILLING DEMAND:

Billing demand shall be the greatest of:

- (1) The maximum 15-minute demand in kW, subject to the off-peak provision.
- (2) 60% of the greatest billing demand of the previous 11 months.
- (3) 200 kW.

Billing demands for interruptible customer includes the firm demand and interruptible demand. The interruptible demand is the billed demand (as calculated above) less the customer's firm demand nomination.

OFF-PEAK HOUR PROVISION:

With respect to off-peak hours, billing demand shall be the greater of 33 1/3% of the maximum 15-minute demand in kW created during the off-peak hours or the maximum 15-minute demand in kW created during the on-peak hours; provided that the maximum off-peak demand shall not exceed the installed capability of the substation facility provided to the customer.

SCHEDULE OF OFF-PEAK HOURS:

Off-peak hours shall be all hours between 11:00 p.m. and 7:00 a.m., Monday through Friday and all hours of the day on Saturday, Sunday and legal holidays. Legal holidays shall include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

EMERGENCY SERVICE:

Any industrial customer with steam generation can obtain, if, as, and when available, emergency energy which is interruptible without notice, a \$.50 per kW plus 110% of out-of-pocket costs. Service conditions, demand levels and any credits will be determined on a customer-by-customer basis. Customers taking service under the RAST service schedule are not eligible for this service.

RULES APPLYING:

Service is governed by the Company's Standard Rules and Regulations. Customers taking interruptible service shall be subject to the rules and regulations of the CP-I tariff.

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D2. Large Light and Power Service - Urban and Rural

WP-1D

Continued from Sheet No. D-20.00

POWER FACTOR BILLING ADJUSTMENT:

This rate is subject to the Company's Power Factor Billing Adjustment

CONTRACT: One year or more.

TERMS OF PAYMENT:

Bills are due in 21 days from date of bill. A delayed payment charge of 2% shall be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.

DETERMINATION OF BILLING DEMAND:

Billing demand shall be the greatest of:

- (1) The maximum 15-minute demand in kW, subject to the off-peak provision.
- (2) 60% of the greatest billing demand of the previous 11 months.
- (3) 200 kW.

Billing demands for interruptible customer includes the firm demand and interruptible demand. The interruptible demand is the billed demand (as calculated above) less the customer's firm demand nomination.

OFF-PEAK HOUR PROVISION:

With respect to off-peak hours, billing demand shall be the greater of 33 1/3% of the maximum 15-minute demand in kW created during the off-peak hours or the maximum 15-minute demand in kW created during the on-peak hours; provided that the maximum off-peak demand shall not exceed the installed capability of the substation facility provided to the customer.

SCHEDULE OF OFF-PEAK HOURS:

Off-peak hours shall be all hours between 11:00 p.m. and 7:00 a.m., Monday through Friday and all hours of the day on Saturday, Sunday and legal holidays. Legal holidays shall include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

EMERGENCY SERVICE:

Any industrial customer with steam generation can obtain, if, as, and when available, emergency energy which is interruptible without notice, a \$.50 per kW plus 110% of out-of-pocket costs. Service conditions, demand levels and any credits will be determined on a customer-by-customer basis. Customers taking service under the RAST service schedule are not eligible for this service.

RULES APPLYING:

Service is governed by the Company's Standard Rules and Regulations. Customers taking interruptible service shall be subject to the rules and regulations of the CP-I tariff.

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D2. Large Light and Power Service - Urban and Rural

WP-2

WHO MAY TAKE SERVICE:

Any customer for light and power purposes with a billing demand over 200 kW, served at standard available voltages. To qualify, the customer must maintain a demand greater than 200 kW for three consecutive months and at least once in each succeeding twelve-month period.

TERRITORY APPLICABLE:

All territory served in the Company's Iron River District.

CHARACTER OF SERVICE:

Three-phase, alternating current, 60 hertz at standard available voltages.

RATE:

DISTRIBUTION SERVICE

Capacity charge per kW of billing demand per month:
\$6.60 per kW

Energy charge per kWh per month:
\$0.00111 per kWh for all kWh

POWER SUPPLY SERVICE (Optional)

Energy charge per kWh per month:
\$0.07580 per kWh for all kWh

MINIMUM CHARGE:

N
N

The billing demand or the contract minimum, whichever is greater, plus the energy optimization charge.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery

POWER FACTOR BILLING ADJUSTMENT:

This rate is subject to the Company's Power Factor Billing Adjustment

N
N
N

ENERGY OPTIMIZATION SURCHARGE:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.

CONTRACT:

One year or more.

TERMS OF PAYMENT:

Bills are due in 21 days from date of bill. A delayed payment charge of 2% shall be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.

DETERMINATION OF BILLING DEMAND:

Billing demand shall be the greatest of:

- (1) The maximum 15-minute demand in kW, subject to the off-peak provision.
- (2) 60% of the greatest billing demand of the previous 11 months.
- (3) 200 kW.

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D2. Large Light and Power Service - Urban and Rural

WP-2

WHO MAY TAKE SERVICE:

Any customer for light and power purposes with a billing demand over 200 kW, served at standard available voltages. To qualify, the customer must maintain a demand greater than 200 kW for three consecutive months and at least once in each succeeding twelve-month period.

TERRITORY APPLICABLE:

All territory served in the Company's Iron River District.

CHARACTER OF SERVICE:

Three-phase, alternating current, 60 hertz at standard available voltages.

RATE:

DISTRIBUTION SERVICE

Capacity charge per kW of billing demand per month:
\$6.60 per kW

Energy charge per kWh per month:
\$0.00111 per kWh for all kWh

POWER SUPPLY SERVICE (Optional)

Energy charge per kWh per month:
\$0.07580 per kWh for all kWh

MINIMUM CHARGE:

The billing demand or the contract minimum, whichever is greater.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery

POWER FACTOR BILLING ADJUSTMENT:

This rate is subject to the Company's Power Factor Billing Adjustment

CONTRACT:

One year or more.

TERMS OF PAYMENT:

Bills are due in 21 days from date of bill. A delayed payment charge of 2% shall be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.

DETERMINATION OF BILLING DEMAND:

Billing demand shall be the greatest of:

- (1) The maximum 15-minute demand in kW, subject to the off-peak provision.
- (2) 60% of the greatest billing demand of the previous 11 months.
- (3) 200 kW.

Continued on Sheet No. D-23.00

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D2. Large Light and Power Service - Urban and Rural

WP-2

Continued from Sheet No. D-22.00

OFF-PEAK HOUR PROVISION:

With respect to off-peak hours, billing demand shall be the greater of 33 1/3% of the maximum 15-minute demand in kW created during the off-peak hours or the maximum 15-minute demand in kW created during the on-peak hours; provided that the maximum off-peak demand shall not exceed the installed capability of the substation facility provided to the customer.

SCHEDULE OF OFF-PEAK HOURS:

Off-peak hours shall be all hours between 8:00 p.m. and 8:00 a.m., Monday through Friday and all hours of the day on Saturday, Sunday, and legal holidays. Legal holidays shall include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

RULES APPLYING:

Service is governed by the Company's Standard Rules and Regulations.

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D2. Large Light and Power Service - Urban and Rural

WP-1T

WHO MAY TAKE SERVICE:

Any customer for light and power purposes with a billing demand over 200 kW, served at Bus Bar, transmission or sub transmission voltages. To qualify, the customer must maintain a demand greater than 200 kW for three consecutive months and at least once in each succeeding twelve-month period. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.

TERRITORY APPLICABLE:

All territory served in the Company's Integrated System.

CHARACTER OF SERVICE:

Three-phase, alternating current, 60 hertz at standard available voltages.

RATE:

DISTRIBUTION SERVICE

Capacity charge per month:

Peak Demand Charge \$2.74 per kW
Interruptible Demand Charge \$0.90 per kW

POWER SUPPLY SERVICE (Optional)

Capacity charge per month:

Peak Demand Charge \$5.66 per kW

Energy Charge

On Peak Energy Charge \$0.08619/kWh

Off Peak Energy Charge \$0.05419/kWh

On-Peak hours shall be between 7:00 a.m. and 11:00 p.m., Monday through Friday excluding holidays.

Off-peak hours shall be all hours between 11:00 p.m. and 7:00 a.m., Monday through Friday and all hours of the day on Saturday, Sunday and legal holidays. Legal holidays shall include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

MINIMUM CHARGE:

The capacity charge or the contract minimum, whichever is greater, plus the energy optimization charge.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery

ENERGY OPTIMIZATION SURCHARGE:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.

Continued on Sheet No. D-25.00

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D2. Large Light and Power Service - Urban and Rural

WP-1T

WHO MAY TAKE SERVICE:

Any customer for light and power purposes with a billing demand over 200 kW, served at Bus Bar, transmission or sub transmission voltages. To qualify, the customer must maintain a demand greater than 200 kW for three consecutive months and at least once in each succeeding twelve-month period. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.

TERRITORY APPLICABLE:

All territory served in the Company's Integrated System.

CHARACTER OF SERVICE:

Three-phase, alternating current, 60 hertz at standard available voltages.

RATE:

DISTRIBUTION SERVICE

Capacity charge per month:

Peak Demand Charge \$2.74 per kW
Interruptible Demand Charge \$0.90 per kW

POWER SUPPLY SERVICE (Optional)

Capacity charge per month:

Peak Demand Charge \$5.66 per kW

Energy Charge

On Peak Energy Charge \$0.08619/kWh

Off Peak Energy Charge \$0.05419/kWh

On-Peak hours shall be between 7:00 a.m. and 11:00 p.m., Monday through Friday excluding holidays.

Off-peak hours shall be all hours between 11:00 p.m. and 7:00 a.m., Monday through Friday and all hours of the day on Saturday, Sunday and legal holidays. Legal holidays shall include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

MINIMUM CHARGE:

The capacity charge or the contract minimum, whichever is greater.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery

Continued on Sheet No. D-25.00

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D2. Large Light and Power Service - Urban and Rural

WP-1T

Continued from Sheet No. D-24.00

POWER FACTOR BILLING ADJUSTMENT:

This rate is subject to the Company's Power Factor Billing Adjustment

CONTRACT: One year or more.

TERMS OF PAYMENT:

Bills are due in 21 days from date of bill. A delayed payment charge of 2% shall be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.

DETERMINATION OF BILLING DEMAND:

Billing demand shall be the greatest of:

- (1) The maximum 15-minute demand in kW, subject to the off-peak provision.
- (2) 60% of the greatest billing demand of the previous 11 months.
- (3) 200 kW.

Billing demands for interruptible customer includes the firm demand and interruptible demand. The interruptible demand is the billed demand (as calculated above) less the customer's firm demand nomination.

OFF-PEAK HOUR PROVISION:

With respect to off-peak hours, billing demand shall be the greater of 33 1/3% of the maximum 15-minute demand in kW created during the off-peak hours or the maximum 15-minute demand in kW created during the on-peak hours; provided that the maximum off-peak demand shall not exceed the installed capability of the substation facility provided to the customer.

SCHEDULE OF OFF-PEAK HOURS:

Off-peak hours shall be all hours between 11:00 p.m. and 7:00 a.m., Monday through Friday and all hours of the day on Saturday, Sunday and legal holidays. Legal holidays shall include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

EMERGENCY SERVICE:

Any industrial customer with steam generation can obtain, if, as, and when available, emergency energy which is interruptible without notice, a \$.50 per kW plus 110% of out-of-pocket costs. Service conditions, demand levels and any credits will be determined on a customer-by-customer basis. Customers taking service under the RAST service schedule are not eligible for this service.

RULES APPLYING:

Service is governed by the Company's Standard Rules and Regulations. Customer taking interruptible service shall be subject to the rules and regulations of the CP-I tariff.

CANCELLED
BY ORDER U-15988,U-15152
REMOVED BY RL
DATE 12-29-09

Issued: 02-25-08
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
February 28, 2008
Filed RL

Effective for Service
On and After: 10-10-07
Issued Under Auth. of
Mich Public Serv Comm
Dated: 10-09-07
In Case No: U-15152

D2. Large Commercial & Industrial Service

Cp-U

WHO MAY TAKE SERVICE:

This schedule is applicable to customers whose monthly demand is equal to or greater than 200 kW for three consecutive months and at least once in each succeeding 12 month period and others taking standby service. This service is not available for customers required to take service under the Power Supply Default Service. Customers taking service under the Retail Access Service Tariff (RAST) shall be responsible for the Distribution Charges but not the Power Supply Charges under this rate schedule. Customers that purchase power supply service from the Company shall be subject to both the Distribution and Power Supply charges contained in this rate schedule.

Customers that take service directly from the company-owned substation (i.e. Company owns no distribution facilities downstream of substation) will be classified as Transmission and receive the Substation Transformer Capacity charge.

MONTHLY RATE

		<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>
<u>DISTRIBUTION SERVICE</u>				
<u>Customer Charge:</u>				
R	Monthly	\$500.00	\$650.00	\$1500.00
R	Daily	\$16.4383	\$21.3698	\$49.3150
 <u>Demand Charge</u>				
R	1. <u>Customer Demand:</u> \$/KW Per KW of maximum demand during the current and preceding 11 months, plus,	\$5.87	\$3.43	\$0.00
R	2. <u>On-Peak</u> Firm Demand: \$/KW	\$6.18	\$3.62	\$2.66
R	Interruptible Demand: \$/KW	\$6.18	\$3.62	\$2.66
7:00 AM to 11:00 PM; Monday through Friday (except holidays).				
R	<u>Substation Transformer Capacity:</u> \$/kVA			\$1.04

R

Continued to Sheet No. D-25.20

Issued: 06-27-23
By G R Haehnel
Chief Financial Officer
Marquette, Michigan

CANCELLED BY ORDER	U-21555
REMOVED BY	DW
DATE	12-20-24

Michigan Public Service Commission
July 6, 2023
Filed by: DW

Effective for Service
On and After: 07-01-23
Issued Under Auth. of
Mich Public Serv Comm
Dated: 03-24-23
In Case No: U-21286

D2. Large Commercial & Industrial Service

Cp-U

WHO MAY TAKE SERVICE:

This schedule is applicable to customers whose monthly demand is equal to or greater than 200 kW for three consecutive months and at least once in each succeeding 12 month period and others taking standby service. This service is not available for customers required to take service under the Power Supply Default Service. Customers taking service under the Retail Access Service Tariff (RAST) shall be responsible for the Distribution Charges but not the Power Supply Charges under this rate schedule. Customers that purchase power supply service from the Company shall be subject to both the Distribution and Power Supply charges contained in this rate schedule.

Customers that take service directly from the company-owned substation (i.e. Company owns no distribution facilities downstream of substation) will be classified as Transmission and receive the Substation Transformer Capacity charge.

MONTHLY RATE

		Secondary	Primary	Transmission
<u>DISTRIBUTION SERVICE</u>				
<u>Customer Charge:</u>				
	Monthly	\$250.00	\$325.00	\$750.00
	Daily	\$8.2192	\$10.6849	\$24.6575
<u>Demand Charge</u>				
R	1. <u>Customer Demand: \$/KW</u>	\$6.62	\$3.07	\$0.00
	Per KW of maximum demand during the current and preceding 11 months, plus,			
	2. <u>On-Peak</u>			
R	Firm Demand: \$/KW	\$5.52	\$3.23	\$2.38
R	Interruptible Demand: \$/KW	\$5.52	\$3.23	\$2.38
	7:00 AM to 11:00 PM; Monday through Friday (except holidays).			
R	<u>Substation Transformer Capacity: \$/kVA</u>			\$0.87

Continued to Sheet No. D-25.20

Issued: 06-05-19
By G R Haehnel
Director - Regulatory Affairs
Marquette, Michigan

Michigan Public Service
Commission

July 11, 2019

Filed DBR

Effective for Service
On and After: 06-01-19
Issued Under Auth. of
Mich Public Serv Comm
Dated: 05-23-19
In Case No: U-20276

CANCELLED
BY ORDER U-21286

REMOVED BY DW
DATE 07-06-23

D2. Large Commercial & Industrial Service

Cp-U

WHO MAY TAKE SERVICE:

This schedule is applicable to customers whose monthly demand is equal to or greater than 200 kW for three consecutive months and at least once in each succeeding 12 month period and others taking standby service. This service is not available for customers required to take service under the Power Supply Default Service. Customers taking service under the Retail Access Service Tariff (RAST) shall be responsible for the Distribution Charges but not the Power Supply Charges under this rate schedule. Customers that purchase power supply service from the Company shall be subject to both the Distribution and Power Supply charges contained in this rate schedule.

Customers that take service directly from the company-owned substation (i.e. Company owns no distribution facilities downstream of substation) will be classified as Transmission and receive the Substation Transformer Capacity charge.

MONTHLY RATE

	Secondary	Primary	Transmission
<u>DISTRIBUTION SERVICE</u>			
<u>Customer Charge:</u>			
Monthly	\$250.00	\$325.00	\$750.00
Daily	\$8.2192	\$10.6849	\$24.6575
<u>Demand Charge</u>			
1. <u>Customer Demand: \$/KW</u>	\$2.60	\$1.95	\$0.00
Per KW of maximum demand during the current and preceding 11 months, plus,			
2. <u>On-Peak</u>			
Firm Demand: \$/KW	\$2.14	\$2.06	\$1.99
Interruptible Demand: \$/KW	\$2.14	\$2.06	\$1.99
7:00 AM to 11:00 PM; Monday through Friday (except holidays).			
<u>Substation Transformer Capacity: \$/kVA</u>			\$0.75

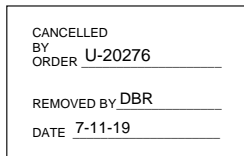
R
R

Continued to Sheet No. D-25.20

Issued: 9-23-16
By S C Devon
Director - Regulatory Affairs
Marquette, Michigan



Effective for Service
On and After: 9-23-16
Issued Under Auth. of
Mich Public Serv Comm
Dated: 9-8-16
In Case No: U-17895



D2. Large Commercial & Industrial Service

Cp-U

WHO MAY TAKE SERVICE:

This schedule is applicable to customers whose monthly demand is equal to or greater than 200 kW for three consecutive months and at least once in each succeeding 12 month period and others taking standby service. This service is not available for customers required to take service under the Power Supply Default Service. Customers taking service under the Retail Access Service Tariff (RAST) shall be responsible for the Distribution Charges but not the Power Supply Charges under this rate schedule. Customers that purchase power supply service from the Company shall be subject to both the Distribution and Power Supply charges contained in this rate schedule.

Customers that take service directly from the company-owned substation (i.e. Company owns no distribution facilities downstream of substation) will be classified as Transmission and receive the Substation Transformer Capacity charge.

MONTHLY RATE

		Secondary	Primary	Transmission
<u>DISTRIBUTION SERVICE</u>				
<u>Customer Charge:</u>				
	Monthly	\$250.00	\$325.00	\$750.00
	Daily	\$8.2192	\$10.6849	\$24.6575
<u>Demand Charge</u>				
R	1. <u>Customer Demand:</u> \$/KW Per KW of maximum demand during the current and preceding 11 months, plus,	\$2.60	\$1.95	\$0.00
R	2. <u>On-Peak</u>			
R	Firm Demand: \$/KW	\$2.38	\$2.29	\$2.21
R	Interruptible Demand: \$/KW	\$2.38	\$2.29	\$2.21
	7:00 AM to 11:00 PM; Monday through Friday (except holidays).			
R	<u>Substation Transformer Capacity:</u> \$/kVA			\$0.75

Continued to Sheet No. D-25.20

Issued: 12-30-13
By D M Derricks
Asst. VP - Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
January 7, 2014
Filed

Effective for Service
On and After: 1-1-14
Issued Under Auth. of
Mich Public Serv Comm
Dated: 12-19-13
In Case No: U-17274

CANCELLED
BY ORDER U-17895, U-15152
REMOVED BY: RL
DATE 09-26-16

D2. Large Commercial & Industrial Service

Cp-U

WHO MAY TAKE SERVICE:

This schedule is applicable to customers whose monthly demand is equal to or greater than 200 kW for three consecutive months and at least once in each succeeding 12 month period and others taking standby service. This service is not available for customers required to take service under the Power Supply Default Service. Customers taking service under the Retail Access Service Tariff (RAST) shall be responsible for the Distribution Charges but not the Power Supply Charges under this rate schedule. Customers that purchase power supply service from the Company shall be subject to both the Distribution and Power Supply charges contained in this rate schedule.

Customers that take service directly from the company-owned substation (i.e. Company owns no distribution facilities downstream of substation) will be classified as Transmission and receive the Substation Transformer Capacity charge.

MONTHLY RATE

	Secondary	Primary	Transmission
<u>DISTRIBUTION SERVICE</u>			
<u>Customer Charge:</u>			
Monthly	\$250.00	\$325.00	\$750.00
Daily	\$8.2192	\$10.6849	\$24.6575
<u>Demand Charge</u>			
1. <u>Customer Demand:</u> \$/KW	\$2.50	\$1.88	\$0.00
Per KW of maximum demand during the current and preceding 11 months, plus,			
2. <u>On-Peak</u>			
Firm Demand: \$/KW	\$5.47	\$5.32	\$5.06
Interruptible Demand: \$/KW	\$5.50	\$5.14	\$4.52
7:00 AM to 11:00 PM; Monday through Friday (except holidays).			
<u>Substation Transformer Capacity:</u> \$/kVa			\$0.65

R
R

R

Continued to Sheet No. D-25.20

Issued: 12-21-11
By J F Schott
VP External Affairs
Green Bay, Wisconsin

CANCELLED
BY ORDER U-17274, U-15152
REMOVED BY RL
DATE 01-07-14

Michigan Public Service
Commission
January 3, 2012
Filed RL

Effective for Service
On and After: 1-1-12
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Mich Public Serv Comm
Dated: 12-20-11
In Case No: U-16417

D2. Large Commercial & Industrial Service

Cp-U

WHO MAY TAKE SERVICE:

This schedule is applicable to customers whose monthly demand is equal to or greater than 200 kW for three consecutive months and at least once in each succeeding 12 month period and others taking standby service. This service is not available for customers required to take service under the Power Supply Default Service. Customers taking service under the Retail Access Service Tariff (RAST) shall be responsible for the Distribution Charges but not the Power Supply Charges under this rate schedule. Customers that purchase power supply service from the Company shall be subject to both the Distribution and Power Supply charges contained in this rate schedule.

Customers that take service directly from the company-owned substation (i.e. Company owns no distribution facilities downstream of substation) will be classified as Transmission and receive the Substation Transformer Capacity charge.

MONTHLY RATE

	Secondary	Primary	Transmission
<u>DISTRIBUTION SERVICE</u>			
<u>Customer Charge:</u>			
Monthly	\$250.00	\$325.00	\$750.00
Daily	\$8.2192	\$10.6849	\$24.6575
<u>Demand Charge</u>			
1. <u>Customer Demand: \$/KW</u>	\$2.50	\$1.88	\$0.00
Per KW of maximum demand during the current and preceding 11 months, plus,			
2. <u>On-Peak</u>			
Firm Demand: \$/KW	\$4.65	\$4.53	\$4.31
Interruptible Demand: \$/KW	\$5.50	\$5.15	\$4.53
7:00 AM to 11:00 PM; Monday through Friday (except holidays).			
<u>Substation Transformer Capacity: \$/kVa</u>			\$0.60

Continued to Sheet No. D-25.20

Issued: 12-22-10
By J F Schott
VP External Affairs
Green Bay, Wisconsin

CANCELLED
BY ORDER U-16417, U-15152
REMOVED BY RL
DATE 01-03-12

Michigan Public Service
Commission
January 5, 2011
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Effective for Service
On and After: 1-1-11
Issued Under Auth. of
Mich Public Serv Comm
Dated: 12-21-10
In Case No: U-16166

D2. Large Commercial & Industrial Service

Cp-U

WHO MAY TAKE SERVICE:

This schedule is applicable to customers whose monthly demand is equal to or greater than 200 kW for three consecutive months and others taking standby service. This schedule is also available to small commercial and industrial customers who contract for service under the Cp-I Interruptible Rider. This service is not available for customers required to take service under the Power Supply Default Service.

Customers taking service under the Retail Access Service Tariff (RAST) shall be responsible for the Distribution Charges but not the Power Supply Charges under this rate schedule. Customers that purchase power supply service from the Company shall be subject to both the Distribution and Power Supply charges contained in this rate schedule.

Customers that take service directly from the company-owned substation (i.e. Company owns no distribution facilities downstream of substation) will be classified as Transmission and receive the Substation Transformer Capacity charge.

MONTHLY RATE

	<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>
<u>DISTRIBUTION SERVICE</u>			
<u>Customer Charge:</u>			
Monthly	\$250.00	\$325.00	\$750.00
Daily	\$8.2192	\$10.6849	\$24.6575
<u>Demand Charge</u>			
1. <u>Customer Demand: \$/KW</u>	\$2.25	\$1.69	\$0.00
Per KW of maximum demand during the current and preceding 11 months, plus,			
2. <u>On-Peak</u>			
Firm Demand: \$/KW	\$4.40	\$4.28	\$4.16
Interruptible Demand: \$/KW	\$3.50	\$3.20	\$2.90
7:00 AM to 11:00 PM; Monday through Friday (except holidays).			
<u>Substation Transformer Capacity: \$/kVa</u>			\$0.60

N

Continued to Sheet No. D-25.20

Issued: 3-2-2010
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED
BY ORDER U-16166, U-15152
REMOVED BY RL
DATE 01-05-11

Michigan Public Service
Commission
March 3, 2010
Filed RL

Effective for Service
On and After: 1-1-10
Issued Under Auth. of
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Dated: 3-2-2010
In Case No: U-15988

D2. Large Commercial & Industrial Service

Cp-U

WHO MAY TAKE SERVICE:

This schedule is applicable to customers whose monthly demand is equal to or greater than 200 kW for three consecutive months and others taking standby service. This schedule is also available to small commercial and industrial customers who contract for service under the Cp-I Interruptible Rider. This service is not available for customers required to take service under the Power Supply Default Service. Customers taking service under the Retail Access Service Tariff (RAST) shall be responsible for the Distribution Charges but not the Power Supply Charges under this rate schedule. Customers that purchase power supply service from the Company shall be subject to both the Distribution and Power Supply charges contained in this rate schedule.

Customers that take service directly from the company-owned substation (i.e. Company owns no distribution facilities downstream of substation) will be classified as Transmission and receive the Substation Transformer Capacity charge.

MONTHLY RATE

	Secondary	Primary	Transmission
<u>DISTRIBUTION SERVICE</u>			
<u>Customer Charge:</u>			
Monthly	\$250.00	\$325.00	\$750.00
Daily	\$8.2192	\$10.6849	\$24.6575
<u>Demand Charge</u>			
<u>1. Customer Demand: \$/KW</u>	\$2.25	\$1.69	\$0.00
Per KW of maximum demand during the current and preceding 11 months, plus,			
<u>2. On-Peak Demand: \$/KW</u>	\$4.40	\$4.28	\$4.16
7:00 AM to 11:00 PM; Monday through Friday (except holidays).			
<u>Substation Transformer Capacity: \$/kVa</u>			\$0.60

Continued to Sheet No. D-25.20

CANCELLED
 BY ORDER U-15988-15152
 REMOVED BY RL
 DATE 03-03-10

Issued: 12-21-09
 By J F Schott
 VP Regulatory Affairs
 Green Bay, Wisconsin

Michigan Public Service
 Commission

December 29, 2009

Filed RL

Effective for Service
 On and After: 1-1-10
 Issued Under Auth. of
 Mich Public Serv Comm
 Dated: 12-16-09
 In Case No: U-15988

D2. Large Commercial & Industrial Service		Cp-U		
Continued from Sheet No. D-25.10				
		Secondary	Primary	Transmission
<u>POWER SUPPLY SERVICE (Optional)</u>				
	<u>On-Peak</u>			
	<u>Firm Demand: \$/kW</u>			
R	Capacity	\$4.38	\$4.16	\$4.03
R	Non-Capacity	\$0.41	\$0.39	\$0.38
R	Total	\$4.79	\$4.55	\$4.41
	<u>Interruptible Demand: \$/kW</u>			
R	Capacity	\$0.38	\$0.16	\$0.03
R	Non-Capacity	\$0.04	\$0.02	\$0.003
R	Total	\$0.42	\$0.18	\$0.033
	7:00 AM to 11:00 PM; Monday through Friday (except holidays).			
	<u>Energy Charge</u>			
	1. <u>On-Peak</u>			
R	<u>Energy Charge:\$/kWh</u>	\$0.07203	\$0.06943	\$0.06689
	7:00 AM to 11:00 PM; Monday through Friday (except holidays).			
	2. <u>Off-Peak</u>			
R	<u>Energy Charge:\$/kWh</u>	\$0.04683	\$0.04513	\$0.04348
	11:00 PM to 7:00 AM; Monday through Friday, all day Saturday, Sunday, and holidays.			
	<u>MINIMUM CHARGE</u>			
	The monthly minimum charge is the customer charge, demand charges, substation charges and the energy optimization charge.			
	<u>POWER SUPPLY COST RECOVERY CLAUSE</u>			
	This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00.			
	<u>PRIMARY & TRANSMISSION CHARGES</u>			
	The customer shall provide a support for the company to terminate the primary conductors and install other required equipment. Customer owned substation equipment shall be operated and maintained by the customer. The support and substation equipment is subject to the company's inspection and approval.			
	<u>ENERGY OPTIMIZATION</u>			
	This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.			
	<u>DEFINITIONS</u>			
	For customers with company metering equipment installed at:			
	Secondary	Under 6,000 volts		
	Primary	6,000 volts to 15,000 volts, inclusive		
	Transmission	Over 15,000 volts		
	Continued to Sheet No. D-25.30			

Issued: 06-27-23
By G R Haehnel
Chief Financial Officer
Marquette, Michigan

CANCELLED BY ORDER U-21555
REMOVED BY DW
DATE 12-20-24

Michigan Public Service Commission
July 6, 2023
Filed by: DW

Effective for Service On and After: 07-01-23
Issued Under Auth. of Mich Public Serv Comm
Dated: 03-24-23
In Case No: U-21286

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC

6th Rev. Sheet No. D-25.20
Replaces 5th Rev. Sheet No. D-25.20

D2. Large Commercial & Industrial Service		Cp-U		
<u>Continued from Sheet No. D-25.10</u>				
		Secondary	Primary	Transmission
	<u>POWER SUPPLY SERVICE (Optional)</u>			
	<u>On-Peak</u>			
	<u>Firm Demand: \$/kW</u>			
R	Capacity	\$6.11	\$5.89	\$5.68
R	Non-Capacity	\$2.46	\$2.39	\$2.32
R	Total	\$8.57	\$8.28	\$8.00
	<u>Interruptible Demand: \$/kW</u>			
R	Capacity	\$0.59	\$0.43	\$0.27
R	Non-Capacity	\$0.48	\$0.35	\$0.23
R	Total	\$1.07	\$0.78	\$0.50
	7:00 AM to 11:00 PM; Monday through Friday (except holidays).			
	<u>Energy Charge</u>			
	1. <u>On-Peak</u>			
R	<u>Energy Charge: \$/kWh</u>	\$0.06101	\$0.05881	\$0.05666
	7:00 AM to 11:00 PM; Monday through Friday (except holidays).			
	2. <u>Off-Peak</u>			
R	<u>Energy Charge: \$/kWh</u>	\$0.03967	\$0.03823	\$0.03683
	11:00 PM to 7:00 AM; Monday through Friday, all day Saturday, Sunday, and holidays.			
	<u>MINIMUM CHARGE</u>			
	The monthly minimum charge is the customer charge, demand charges, substation charges and the energy optimization charge.			
	<u>POWER SUPPLY COST RECOVERY CLAUSE</u>			
	This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00.			
	<u>PRIMARY & TRANSMISSION CHARGES</u>			
	The customer shall provide a support for the company to terminate the primary conductors and install other required equipment. Customer owned substation equipment shall be operated and maintained by the customer. The support and substation equipment is subject to the company's inspection and approval.			
	<u>ENERGY OPTIMIZATION</u>			
	This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.			
	<u>DEFINITIONS</u>			
	For customers with company metering equipment installed at:			
	Secondary	Under 6,000 volts		
	Primary	6,000 volts to 15,000 volts, inclusive		
	Transmission	Over 15,000 volts		
	Continued to Sheet No. D-25.30			

Issued: 06-05-19
By G R Haehnel
Director - Regulatory Affairs
Marquette, Michigan

CANCELLED BY ORDER	U-21286
REMOVED BY	DW
DATE	07-06-23

Michigan Public Service Commission
July 11, 2019
Filed DBR

Effective for Service On and After: 06-01-19
Issued Under Auth. of Mich Public Serv Comm
Dated: 05-23-19
In Case No: U-20276

D2. Large Commercial & Industrial Service		Cp-U		
Continued from Sheet No. D-25.10				
		Secondary	Primary	Transmission
	<u>POWER SUPPLY SERVICE (Optional)</u>			
	<u>On-Peak</u>			
	<u>Firm Demand: \$/kW</u>			
R	Capacity	\$6.11	\$5.89	\$5.68
R	Non-Capacity	\$4.94	\$4.77	\$4.58
R	Total	\$11.05	\$10.66	\$10.26
	<u>Interruptible Demand: \$/kW</u>			
R	Capacity	\$1.96	\$1.75	\$1.52
R	Non-Capacity	\$1.59	\$1.41	\$1.24
R	Total	\$3.55	\$3.16	\$2.76
	7:00 AM to 11:00 PM; Monday through Friday (except holidays).			
	<u>Energy Charge</u>			
	1. <u>On-Peak</u>			
	<u>Energy Charge: \$/kWh</u>	\$0.09003	\$0.08678	\$0.08360
	7:00 AM to 11:00 PM; Monday through Friday (except holidays).			
	2. <u>Off-Peak</u>			
	<u>Energy Charge: \$/kWh</u>	\$0.05854	\$0.05642	\$0.05435
	11:00 PM to 7:00 AM; Monday through Friday, all day Saturday, Sunday, and holidays.			
	<u>MINIMUM CHARGE</u>			
	The monthly minimum charge is the customer charge, demand charges, substation charges and the energy optimization charge.			
	<u>POWER SUPPLY COST RECOVERY CLAUSE</u>			
	This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00.			
	<u>PRIMARY & TRANSMISSION CHARGES</u>			
	The customer shall provide a support for the company to terminate the primary conductors and install other required equipment. Customer owned substation equipment shall be operated and maintained by the customer. The support and substation equipment is subject to the company's inspection and approval.			
	<u>ENERGY OPTIMIZATION</u>			
	This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.			
	<u>DEFINITIONS</u>			
	For customers with company metering equipment installed at:			
	Secondary	Under 6,000 volts		
	Primary	6,000 volts to 15,000 volts, inclusive		
	Transmission	Over 15,000 volts		
	Continued to Sheet No. D-25.30			

Issued: 05-01-18
By G R Haehnel
Director - Regulatory Affairs
Marquette, Michigan

CANCELLED
BY
ORDER U-20276

REMOVED BY DBR

DATE 7-11-19

Michigan Public Service
Commission

June 11, 2018

Filed DBR

Effective for Service
On and After: 06-01-18
Issued Under Auth. of
Mich Public Serv Comm
Dated: 11-30-17
In Case No: U-18254

D2. Large Commercial & Industrial Service		Cp-U		
<u>Continued from Sheet No. D-25.10</u>				
		Secondary	Primary	Transmission
	<u>POWER SUPPLY SERVICE (Optional)</u>			
R	<u>On-Peak</u>			
R	<u>Firm Demand: \$/kW</u>	\$11.05	\$10.66	\$10.26
	<u>Interruptible Demand: \$/kW</u>	\$3.55	\$3.16	\$2.76
	7:00 AM to 11:00 PM; Monday through Friday (except holidays).			
	<u>Energy Charge</u>			
	1. <u>On-Peak</u>			
R	<u>Energy Charge: \$/kWh</u>	\$0.09003	\$0.08678	\$0.08360
	7:00 AM to 11:00 PM; Monday through Friday (except holidays).			
	2. <u>Off-Peak</u>			
R	<u>Energy Charge: \$/kWh</u>	\$0.05854	\$0.05642	\$0.05435
	11:00 PM to 7:00 AM; Monday through Friday, all day Saturday, Sunday, and holidays.			
	<u>MINIMUM CHARGE</u>			
	The monthly minimum charge is the customer charge, demand charges, substation charges and the energy optimization charge.			
	<u>POWER SUPPLY COST RECOVERY CLAUSE</u>			
	This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00.			
	<u>PRIMARY & TRANSMISSION CHARGES</u>			
	The customer shall provide a support for the company to terminate the primary conductors and install other required equipment. Customer owned substation equipment shall be operated and maintained by the customer. The support and substation equipment is subject to the company's inspection and approval.			
	<u>ENERGY OPTIMIZATION</u>			
	This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.			
	<u>DEFINITIONS</u>			
	For customers with company metering equipment installed at:			
	Secondary	Under 6,000 volts		
	Primary	6,000 volts to 15,000 volts, inclusive		
	Transmission	Over 15,000 volts		
	Continued to Sheet No. D-25.30			

Issued: 9-23-16
By S C Devon
Director - Regulatory Affairs
Marquette, Michigan



Effective for Service
On and After: 9-23-16
Issued Under Auth. of
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Dated: 9-8-16
In Case No: U-17895

D2. Large Commercial & Industrial Service		Cp-U		
Continued from Sheet No. D-25.10				
		Secondary	Primary	Transmission
	<u>POWER SUPPLY SERVICE (Optional)</u>			
R	<u>On-Peak</u>			
	<u>Firm Demand:</u> \$/kW	\$10.81	\$10.43	\$10.04
N	<u>Interruptible Demand:</u> \$/kW	\$3.31	\$2.93	\$2.54
	7:00 AM to 11:00 PM; Monday through Friday (except holidays).			
	<u>Energy Charge</u>			
R	1. <u>On-Peak</u>			
	<u>Energy Charge:</u> \$/kWh	\$0.09351	\$0.09014	\$0.08684
	7:00 AM to 11:00 PM; Monday through Friday (except holidays).			
R	2. <u>Off-Peak</u>			
	<u>Energy Charge:</u> \$/kWh	\$0.06080	\$0.05860	\$0.05645
	11:00 PM to 7:00 AM; Monday through Friday, all day Saturday, Sunday, and holidays.			
	<u>MINIMUM CHARGE</u>			
	The monthly minimum charge is the customer charge, demand charges, substation charges and the energy optimization charge.			
	<u>POWER SUPPLY COST RECOVERY CLAUSE</u>			
	This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00.			
	<u>PRIMARY & TRANSMISSION CHARGES</u>			
	The customer shall provide a support for the company to terminate the primary conductors and install other required equipment. Customer owned substation equipment shall be operated and maintained by the customer. The support and substation equipment is subject to the company's inspection and approval.			
	<u>ENERGY OPTIMIZATION</u>			
	This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.			
	<u>DEFINITIONS</u>			
	For customers with company metering equipment installed at:			
	Secondary	Under 6,000 volts		
	Primary	6,000 volts to 15,000 volts, inclusive		
	Transmission	Over 15,000 volts		
	Continued to Sheet No. D-25.30			

Issued: 12-30-13
By D M Derricks
Asst. VP - Regulatory Affairs
Green Bay, Wisconsin

CANCELLED
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In Case No: U-17274

D2. Large Commercial & Industrial Service		Cp-U		
<u>Continued from Sheet No. D-25.10</u>				
		Secondary	Primary	Transmission
	<u>POWER SUPPLY SERVICE (Optional)</u>			
R	<p><u>On-Peak Demand: \$/KW</u> 7:00 AM to 11:00 PM; Monday through Friday (except holidays).</p>	\$7.53	\$7.32	\$6.96
	<u>Energy Charge</u>			
	1. <u>On-Peak</u>			
R	<p><u>Energy Charge:\$/kWh</u> 7:00 AM to 11:00 PM; Monday through Friday (except holidays).</p>	\$0.09630	\$0.09411	\$0.09067
	2. <u>Off-Peak</u>			
R	<p><u>Energy Charge:\$/kWh</u> 11:00 PM to 7:00 AM; Monday through Friday, all day Saturday, Sunday, and holidays.</p>	\$0.06261	\$0.06118	\$0.05894
	<u>MINIMUM CHARGE</u>			
	The monthly minimum charge is the customer charge, demand charges, substation charges and the energy optimization charge.			
	<u>POWER SUPPLY COST RECOVERY CLAUSE</u>			
	This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00.			
	<u>PRIMARY & TRANSMISSION CHARGES</u>			
	The customer shall provide a support for the company to terminate the primary conductors and install other required equipment. Customer owned substation equipment shall be operated and maintained by the customer. The support and substation equipment is subject to the company's inspection and approval.			
	<u>ENERGY OPTIMIZATION</u>			
	This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.			
	<u>DEFINITIONS</u>			
	For customers with company metering equipment installed at:			
	Secondary	Under 6,000 volts		
	Primary	6,000 volts to 15,000 volts, inclusive		
	Transmission	Over 15,000 volts		
	Continued to Sheet No. D-25.30			

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By J F Schott
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Dated: 12-20-11
In Case No: U-16417

D2. Large Commercial & Industrial Service		Cp-U		
<u>Continued from Sheet No. D-25.10</u>				
		Secondary	Primary	Transmission
	<u>POWER SUPPLY SERVICE (Optional)</u>			
R	On-Peak Demand: \$/KW 7:00 AM to 11:00 PM; Monday through Friday (except holidays).	\$8.35	\$8.12	\$7.72
	<u>Energy Charge</u>			
	1. <u>On-Peak</u>			
R	Energy Charge:\$/kWh 7:00 AM to 11:00 PM; Monday through Friday (except holidays).	\$0.09642	\$0.09423	\$0.09078
	2. <u>Off-Peak</u>			
R	Energy Charge:\$/kWh 11:00 PM to 7:00 AM; Monday through Friday, all day Saturday, Sunday, and holidays.	\$0.06268	\$0.06125	\$0.05901
	<u>MINIMUM CHARGE</u>			
	The monthly minimum charge is the customer charge, demand charges, substation charges and the energy optimization charge.			
	<u>POWER SUPPLY COST RECOVERY CLAUSE</u>			
R	This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00.			
	<u>PRIMARY & TRANSMISSION CHARGES</u>			
	The customer shall provide a support for the company to terminate the primary conductors and install other required equipment. Customer owned substation equipment shall be operated and maintained by the customer. The support and substation equipment is subject to the company's inspection and approval.			
	<u>ENERGY OPTIMIZATION</u>			
R	This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.			
	<u>DEFINITIONS</u>			
	For customers with company metering equipment installed at:			
	Secondary	Under 6,000 volts		
	Primary	6,000 volts to 15,000 volts, inclusive		
	Transmission	Over 15,000 volts		
	Continued to Sheet No. D-25.30			

Issued: 12-22-10
By J F Schott
VP External Affairs
Green Bay, Wisconsin

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BY
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DATE 01-03-12

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In Case No: U-16166

D2. Large Commercial & Industrial Service		Cp-U		
Continued from Sheet No. D-25.10				
		Secondary	Primary	Transmission
<u>POWER SUPPLY SERVICE (Optional)</u>				
	<u>On-Peak Demand:</u> \$/KW 7:00 AM to 11:00 PM; Monday through Friday (except holidays).	\$6.60	\$6.42	\$6.24
<u>Energy Charge</u>				
1. <u>On-Peak</u>				
	<u>Energy Charge:</u> \$/kWh 7:00 AM to 11:00 PM; Monday through Friday (except holidays).	\$0.09210	\$0.09059	\$0.08806
2. <u>Off-Peak</u>				
	<u>Energy Charge:</u> \$/kWh 11:00 PM to 7:00 AM; Monday through Friday, all day Saturday, Sunday, and holidays.	\$0.05987	\$0.05889	\$0.05725
<u>MINIMUM CHARGE</u>				
The monthly minimum charge is the customer charge, the demand charges, and the energy optimization charge.				
<u>POWER SUPPLY COST RECOVERY CLAUSE</u>				
This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00				
<u>PRIMARY & TRANSMISSION CHARGES</u>				
The customer shall provide a support for the company to terminate the primary conductors and install other required equipment. Customer owned substation equipment shall be operated and maintained by the customer. The support and substation equipment is subject to the company's inspection and approval.				
<u>ENERGY OPTIMIZATION</u>				
This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00				
<u>DEFINITIONS</u>				
For customers with company metering equipment installed at:				
	Secondary	Under 6,000 volts		
	Primary	6,000 volts to 15,000 volts, inclusive		
	Transmission	Over 15,000 volts		
Continued to Sheet No. D-25.30				

Issued: 12-21-09
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D2. Large Commercial & Industrial Service Rules

Cp-U

Continued from Sheet No. D-25.20

The above listed voltages are phase-to-ground for wye-connected company systems and phase-to-phase for delta-connected company systems.

STANDBY SERVICE

Where service is made available to loads which can be served by a source of power other than the company's (excluding emergency standby maintained in the event of failure of company's supply), billing shall be at the above rate, but the monthly minimum demand charge (total of customer demand charge, on-peak demand charge, and substation transformer capacity charge) for standby service shall be not less than the following per KW of contracted demand:

Cp-U Secondary: \$3.50
Cp-U Primary: \$2.75
Cp-U Transmission: \$2.00

This standby service clause assumes that standby customers shall schedule normal maintenance of the customer-owned source of power during periods of the year that are satisfactory to the company. Accordingly, customers shall advise the company of planned maintenance with as much advance notice as possible. These waivers are granted on a conditional basis. The company will rescind the waiver of increased demand during times of emergency interruptions. The company shall confirm in writing the maintenance schedule that is satisfactory to both parties.

The portion of the on-peak demand shall be billed on a prorated basis on a \$/KW/day basis as shown below.

Pro-ration Formula - Firm Load:

$$\text{On Peak Demand Charge} * \frac{\text{Number of Approved Nonholiday Weekdays in Billing Cycle}}{\text{Number of Nonholiday Weekdays in Billing Cycle}}$$

Pro-ration Formula - Interruptible Load:

$$\text{Variable Interruptible Demand Charge} * \frac{\text{Number of Approved Nonholiday Weekdays in Billing Cycle}}{\text{Number of Nonholiday Weekdays in Billing Cycle}}$$

These billing benefits shall only apply to the unusual portion of the customer's monthly demand. All demands except that portion of the peak load demand resulting from a company-approved maintenance schedule shall be billed as standard normal demand in accordance with all other sections of this rate schedule. The above clause shall not apply to customer-owned generation served under the Standby Service clause of this rate schedule and/or Maintenance Rate of any net metering or parallel generation rate schedule because customers served under these clauses have similar provisions within their clauses.

If the highest demand in any month exceeds the contract demand, the minimum demand charge shall thereafter be based on the highest actual demand. The company may install suitable devices to limit the actual demand to the contract demand and may limit size of standby load to be served under this rate to the available system capacity at the customer's location.

Continued to Sheet No. D-25.40

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BY ORDER U-21286
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DATE 07-06-23

D2. Large Commercial & Industrial Service Rules	Cp-U
Continued from Sheet No. D-25.20	
The above listed voltages are phase-to-ground for wye-connected company systems and phase-to-phase for delta-connected company systems.	
<u>STANDBY SERVICE</u>	
Where service is made available to loads which can be served by a source of power other than the company's (excluding emergency standby maintained in the event of failure of company's supply), billing shall be at the above rate, but the monthly minimum demand charge (total of customer demand charge, on-peak demand charge, and substation transformer capacity charge) for standby service shall be not less than the following per KW of contracted demand:	
<p>Cp-U Secondary: \$3.50 Cp-U Primary: \$2.75 Cp-U Transmission: \$2.00</p>	
This standby service clause assumes that standby customers shall schedule normal maintenance of the customer-owned source of power during periods of the year that are satisfactory to the company. Accordingly, customers shall advise the company of planned maintenance with as much advance notice as possible. These waivers are granted on a conditional basis. The company will rescind the waiver of increased demand during times of emergency interruptions. The company shall confirm in writing the maintenance schedule that is satisfactory to both parties.	
The portion of the on-peak demand shall be billed on a prorated basis on a \$/KW/day basis as shown below.	
<u>Pro-ration Formula - Firm Load:</u>	
$\text{On Peak Demand Charge} * \frac{\text{Number of Approved Nonholiday Weekdays in Billing Cycle}}{\text{Number of Nonholiday Weekdays in Billing Cycle}}$	
<u>Pro-ration Formula - Interruptible Load:</u>	
$\text{Variable Interruptible Demand Charge} * \frac{\text{Number of Approved Nonholiday Weekdays in Billing Cycle}}{\text{Number of Nonholiday Weekdays in Billing Cycle}}$	
These billing benefits shall only apply to the unusual portion of the customer's monthly demand. All demands except that portion of the peak load demand resulting from a company-approved maintenance schedule shall be billed as standard normal demand in accordance with all other sections of this rate schedule. The above clause shall not apply to customer-owned generation served under the Standby Service clause of this rate schedule and/or Maintenance Rate of any net metering or parallel generation rate schedule because customers served under these clauses have similar provisions within their clauses.	
If the highest demand in any month exceeds the contract demand, the minimum demand charge shall thereafter be based on the highest actual demand. The company may install suitable devices to limit the actual demand to the contract demand and may limit size of standby load to be served under this rate to the available system capacity at the customer's location.	
Continued to Sheet No. D-25.40	

Issued: 12-21-09
 By J F Schott
 VP Regulatory Affairs
 Green Bay, Wisconsin

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 In Case No: U-15988

D4. Large Commercial & Industrial Service Rules

Cp-U

Continued from Sheet No. D-25.30

REACTIVE LOAD

The customer shall keep his lagging reactive load at a level that does not exceed his Kw demand and shall not operate with a leading reactive load.

SHORT TERM SERVICE

Short term and temporary service is available to customers requiring service for less than annual periods.

1.
 - a) For holiday/decorative lighting see Schedule SL-X,
 - b) For special events or construction see Sheet No. C-19.00, Section III - Line Extension Construction Policy Temporary Service.
2. Standard proration rules shall apply to the initial and final billing periods.
3. At the expiration of any month, the customer may cancel his contract for service under these provisions and may contract for one year or more under the standard rate applicable to his service.

VARIATION OF DEMAND

Variation of customer load shall be limited to time changing demand levels which are within system standards of operation as established by the company. Failure to take service in a manner which meets these standards may result in discontinuation of service.

Continued to Sheet No. D-25.50

D

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 By J F Schott
 VP External Affairs
 Green Bay, Wisconsin

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CANCELLED BY ORDER <u> </u> U-21286
REMOVED BY <u> </u> DW
DATE <u> </u> 07-06-23

D4. Large Commercial & Industrial Service Rules

Cp-U

N Continued from Sheet No. D-25.30

REACTIVE LOAD

N The customer shall keep his lagging reactive load at a level that does not
N exceed his Kw demand and shall not operate with a leading reactive load.

SHORT TERM SERVICE

N Short term and temporary service is available to customers requiring service for
N less than annual periods.

- N 1. a) For holiday/decorative lighting see Schedule SL-X,
- N b) For special events or construction see Sheet No. C-19.00, Section
- N III - Line Extension Construction Policy Temporary Service.

- N 2. Standard proration rules shall apply to the initial and final billing
- N periods.

- N 3. At the expiration of any month, the customer may cancel his contract for
- N service under these provisions and may contract for one year or more under
- N the standard rate applicable to his service.

VARIATION OF DEMAND

N Variation of customer load shall be limited to time changing demand levels which
N are within system standards of operation as established by the company. Failure
N to take service in a manner which meets these standards may result in
N discontinuation of service.

TERM OF CONTRACT

N Minimum period of one year except that for new or additional loads of 5,000 Kw
N or more, a term of not less than five years will be required.

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BY
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N Continued to Sheet No. D-25.50

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Dated: 12-16-09
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D4. Large Commercial & Industrial Service Rules

Cp-U

Continued from Sheet No. D-25.40

DETERMINATION OF DEMAND

The customer demand in kilowatts shall be the highest single 15 minute integrated load observed or recorded during the current or preceding 11 months. For new Cp-U customers, this demand provision applies on and after the date of transfer to this rate schedule.

The on-peak billing demand in kilowatts shall be the highest single 15 minute integrated load observed or recorded during each respective time period in the month, provided that no billing demand shall be less than 60% of the highest billing demand of the preceding 11 months and, in no case, less than 200 Kw.

Unusual on-peak billing demands approved by advance authority from the company shall be billed but will not be considered in the determination of the 60% ratchet. Customer requests for unusual demands shall be made in advance with as much allowance as possible. The advance authorization from the company shall be confirmed in writing.

HOLIDAYS

The days of the year which are considered holidays are: New Year's Day, Memorial Day, Fourth of July, Labor Day, Thanksgiving Day and Christmas Day.

ESTIMATION PROCEDURE

In the event of loss of data for calculation of one or more billing parameters, the company shall forecast on the basis of historic billing parameters to obtain an estimate of current month's billing parameters. This estimate shall be subject to modification or replacement based on known and quantifiable operating conditions of the current month.

TAX CUTS & JOBS ACT CREDIT:

This rate is subject to the Tax Cuts & Jobs Act Credit shown on Sheet No. D-80.00.

N
N
N

Issued: 07-24-18
By G R Haehnel
Director - Regulatory Affairs
Marquette, Michigan

Michigan Public Service
Commission
July 31, 2018
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BY
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REMOVED BY DBR
DATE 7-11-19

D4. Large Commercial & Industrial Service Rules

Cp-U

N Continued from Sheet No. D-25.40

N DETERMINATION OF DEMAND

N The customer demand in kilowatts shall be the highest single 15 minute
 N integrated load observed or recorded during the current or preceding 11 months.
 N For new Cp-U customers, this demand provision applies on and after the date of
 N transfer to this rate schedule.

N The on-peak billing demand in kilowatts shall be the highest single 15 minute
 N integrated load observed or recorded during each respective time period in the
 N month, provided that no billing demand shall be less than 60% of the highest
 N billing demand of the preceding 11 months and, in no case, less than 200 Kw.

N Unusual on-peak billing demands approved by advance authority from the company
 N shall be billed but will not be considered in the determination of the 60%
 N ratchet. Customer requests for unusual demands shall be made in advance with as
 N much allowance as possible. The advance authorization from the company shall be
 N confirmed in writing.

N HOLIDAYS

N The days of the year which are considered holidays are: New Year's Day,
 N Memorial Day, Fourth of July, Labor Day, Thanksgiving Day and Christmas Day.

N ESTIMATION PROCEDURE

N In the event of loss of data for calculation of one or more billing parameters,
 N the company shall forecast on the basis of historic billing parameters to obtain
 N an estimate of current month's billing parameters. This estimate shall be
 N subject to modification or replacement based on known and quantifiable operating
 N conditions of the current month.

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 By J F Schott
 VP Regulatory Affairs
 Green Bay, Wisconsin

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 In Case No: U-15988

CANCELLED
 BY
 ORDER U-20111
 REMOVED BY DBR
 DATE 7-31-18

	D2. Schedule A	Schedule A
	WHO MAY TAKE SERVICE:	
R	Any paper mill with at least 15,000 kW of coal-fired steam generation	
R	whose monthly demand is equal to or greater than 200 kW for three	
	consecutive months and at least once in each succeeding 12 month period.	
	Optional Power Supply Service is available only to Customers not taking	
	power supply service under rate schedule RAST, or not required to receive	
	service under rate schedule PSDS.	
	Customers that take service directly from the company-owned substation	
	(i.e. Company owns no distribution facilities downstream of substation)	
	will be classified as Transmission and receive the Substation Transformer	
	Capacity charge.	
	TERRITORY APPLICABLE:	
	All territory served in the Company's Integrated System.	
	CHARACTER OF SERVICE:	
	Three-phase, alternating current, 60 hertz at standard available voltages.	
	RATES:	
	<u>DISTRIBUTION SERVICE</u>	
	<u>Customer Charge:</u>	
	Monthly	\$750.00
	Daily	\$24.6575
	Customer Demand Charge per month: \$/kW	\$0.00
	Firm Demand Charge per month: \$/kW	\$3.45
R	Interruptible Demand Charge per month: \$/kW	\$4.53
	Substation Transformer Capacity: \$/kVa	\$0.60
	<u>POWER SUPPLY SERVICE (Optional)</u>	
R	Firm Demand Charge per month: \$/kW	\$8.58
R	On-Peak Energy: \$/kWh	\$0.07994
R	Off-Peak Energy: \$/kWh	\$0.05018
	On-Peak hours shall be between 7:00 a.m. and 11:00 p.m.,	
	Monday through Friday excluding holidays.	
	Off-peak hours shall be all hours between 11:00 p.m. and 7:00 a.m.,	
	Monday through Friday and all hours of the day on Saturday, Sunday and	
	legal holidays. Legal holidays shall include New Year's Day, Memorial	
	Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.	
	MINIMUM CHARGE:	
R	The monthly minimum charge is the customer charge, demand charges,	
R	substation charges and the energy optimization charge.	
D		
	Continued on Sheet No. D-27.00	

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By J F Schott
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On and After: 1-1-11
Issued Under Auth. of
Mich Public Serv Comm
Dated: 12-21-10
In Case No: U-16166

	D2. Schedule A	Schedule A
	<p>WHO MAY TAKE SERVICE: Any paper mill with at least 15,000 kW of coal-fired steam generation. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.</p>	
N	Customers that take service directly from the company-owned substation	
N	(i.e. Company owns no distribution facilities downstream of substation)	
N	will be classified as Transmission and receive the Substation Transformer	
N	Capacity charge.	
	<p>TERRITORY APPLICABLE: All territory served in the Company's Integrated System.</p>	
	<p>CHARACTER OF SERVICE: Three-phase, alternating current, 60 hertz at standard available voltages.</p>	
	<p>RATES: <u>DISTRIBUTION SERVICE</u></p>	
N	<u>Customer Charge:</u>	
N	Monthly	\$750.00
N	Daily	\$24.6575
N	Customer Demand Charge per month: \$/kW	\$0.00
R	Firm Demand Charge per month: \$/kW	\$3.45
R	Interruptible Demand Charge per month: \$/kW	\$3.50
N	Substation Transformer Capacity: \$/kVa	\$0.60
	<u>POWER SUPPLY SERVICE (Optional)</u>	
R	Firm Demand Charge per month: \$/kW	\$7.55
D	On-Peak Energy: \$/kWh	\$0.07918
R	Off-Peak Energy: \$/kWh	\$0.04970
R	On-Peak hours shall be between 7:00 a.m. and 11:00 p.m., Monday through Friday excluding holidays.	
	Off-peak hours shall be all hours between 11:00 p.m. and 7:00 a.m., Monday through Friday and all hours of the day on Saturday, Sunday and legal holidays. Legal holidays shall include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.	
	<p>MINIMUM CHARGE: The total of the contract demands at the applicable rates, any energy rate plus the energy optimization charge.</p>	
	<p>POWER SUPPLY COST RECOVERY CLAUSE: This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00</p>	
R		
R		

Continued on Sheet No. D-27.00

Issued: 12-21-09
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED
BY ORDER U-16166, U-15152
REMOVED BY RL
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December 29, 2009
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Effective for Service On and After: 1-1-10
Issued Under Auth. of Mich Public Serv Comm
Dated: 12-16-09
In Case No: U-15988

D2. Schedule A

Schedule A

WHO MAY TAKE SERVICE:

Any paper mill with at least 15,000 kW of coal-fired steam generation. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.

TERRITORY APPLICABLE:

All territory served in the Company's Integrated System.

CHARACTER OF SERVICE:

Three-phase, alternating current, 60 hertz at standard available voltages.

RATES:

DISTRIBUTION SERVICE

Firm Demand Charge per month:

\$2.10 per KW

Interruptible Demand Charge per month:

\$2.10 per kW

POWER SUPPLY SERVICE (Optional)

Firm Demand Charge per month:

\$8.90 per KW

Interruptible Demand Charge per month:

\$1.40 per kW

On-Peak Energy \$0.06714 per kWh

Off-Peak Energy \$0.04215 per kWh

On-Peak hours shall be between 7:00 a.m. and 11:00 p.m., Monday through Friday excluding holidays.

Off-peak hours shall be all hours between 11:00 p.m. and 7:00 a.m., Monday through Friday and all hours of the day on Saturday, Sunday and legal holidays. Legal holidays shall include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

MINIMUM CHARGE:

The total of the contract demands at the applicable rates, any energy rate plus the energy optimization charge.

N

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery

N

ENERGY OPTIMIZATION SURCHARGE:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.


N

N

Continued on Sheet No. D-27.00

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Dated: 5-26-09
In Case No: U-15810

D2. Schedule A

Schedule A

WHO MAY TAKE SERVICE:

Any paper mill with at least 15,000 kW of coal-fired steam generation. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.

TERRITORY APPLICABLE:

All territory served in the Company's Integrated System.

CHARACTER OF SERVICE:

Three-phase, alternating current, 60 hertz at standard available voltages.

RATES:

DISTRIBUTION SERVICE

Firm Demand Charge per month:

\$2.10 per KW

Interruptible Demand Charge per month:

\$2.10 per kW

POWER SUPPLY SERVICE (Optional)

Firm Demand Charge per month:

\$8.90 per KW

Interruptible Demand Charge per month:

\$1.40 per kW

On-Peak Energy \$0.06714 per kWh

Off-Peak Energy \$0.04215 per kWh

On-Peak hours shall be between 7:00 a.m. and 11:00 p.m., Monday through Friday excluding holidays.

Off-peak hours shall be all hours between 11:00 p.m. and 7:00 a.m., Monday through Friday and all hours of the day on Saturday, Sunday and legal holidays. Legal holidays shall include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

MINIMUM CHARGE:

The total of the contract demands at the applicable rates plus any energy rate.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery

Continued on Sheet No. D-27.00

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Dated: 10-09-07
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D2. Schedule A

Schedule A

Continued from Sheet No. D-26.00

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00.

ENERGY OPTIMIZATION SURCHARGE:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.

POWER FACTOR BILLING ADJUSTMENT:

This rate is subject to the Company's Power Factor Billing Adjustment.

TERMS OF PAYMENT:

Bills are due in 21 days from date of bill. A delayed payment charge of 2% may be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.

DETERMINATION OF BILLING DEMAND:

Billing demand shall be the greatest of:

- (1) The maximum 15-minute demand in KW, subject to the off-peak provision. The calculation of firm demand for billing purposes shall be the maximum metered demand in kW, less the interruptible contracted demand, less any emergency energy being used at the time of the metered peak.
- (2) Total of the contract firm demands and the contract interruptible demands.

RULES APPLYING:

See Cp-U Rules Starting at Sheet No. D-25.30.

INTERRUPTIBLE OPTION:

See Schedule CP-I for interruptible service. Schedule A customers are limited to 300 hours of interruption.

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D2. Schedule A

Schedule A

Continued from Sheet No. D-26.00

ENERGY OPTIMIZATION SURCHARGE:

R This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-
R 73.00.

POWER FACTOR BILLING ADJUSTMENT:

This rate is subject to the Company's Power Factor Billing Adjustment

R **CONTRACT:** One year or more.

TERMS OF PAYMENT:

R Bills are due in 21 days from date of bill. A delayed payment charge
of 2% may be applied to the unpaid balance if the bill is not paid in
full on or before the due date thereon.

DETERMINATION OF BILLING DEMAND:

Billing demand shall be the greatest of:

- (1) The maximum 15-minute demand in KW, subject to the off-peak provision. The calculation of firm demand for billing purposes shall be the maximum metered demand in kW, less the interruptible contracted demand, less any emergency energy being used at the time of the metered peak.
- (2) Total of the contract firm demands and the contract interruptible demands.

D **RULES APPLYING:**

R See Cp-U Rules Starting at Sheet No. D-25.30

INTERRUPTIBLE OPTION:

R See Schedule CP-I for interruptible service. Schedule A customers are
R limited to 300 hours of interruption.

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 Commission

December 29, 2009

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D2. Schedule A	Schedule A
Continued from Sheet No. D-26.00	
<p>POWER FACTOR BILLING ADJUSTMENT: This rate is subject to the Company's Power Factor Billing Adjustment</p>	
<p>CONTRACT: One year or more.</p>	
<p>TERMS OF PAYMENT: Bills are due in 21 days from date of bill. A delayed payment charge of 2% shall be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.</p>	
<p>DETERMINATION OF BILLING DEMAND: Billing demand shall be the greatest of:</p> <ol style="list-style-type: none"> (1) The maximum 15-minute demand in KW, subject to the off-peak provision. The calculation of firm demand for billing purposes shall be the maximum metered demand in kW, less the interruptible contracted demand, less any emergency energy being used at the time of the metered peak. (2) Total of the contract firm demands and the contract interruptible demands. 	
<p>OFF-PEAK HOUR PROVISION: With respect to off-peak hours, billing demand shall be the greater of 33 1/3% of the maximum 15-minute demand in kW created during the off-peak hours or the maximum 15-minute demand in kW created during the on-peak hours; provided that the maximum off-peak demand shall not exceed the installed capability of the substation facility provided to the customer.</p>	
<p>EMERGENCY ENERGY PROVISION: Emergency energy is defined as electric energy furnished to Customer upon call to assist in maintaining electric service in the event of a breakdown of facilities or other occurrence which may make necessary the call for such power in order to help maintain adequate electric service on Customer's system. Emergency power is on and if, as, and when available basis and is interruptible without notice.</p> <p>Rates are \$.50 per kW per month as a standby charge plus 110% of the out-of-pocket cost for energy. Customer will receive a credit against its demand charge for firm service equal to \$.50 per kW of contracted standby charge.</p>	
<p>RULES APPLYING: Service is governed by the Company's Standard Rules and Regulations.</p>	
<p>INTERRUPTIBLE OPTION: See Schedule CP-I for interruptible service.</p>	
<div style="border: 1px solid black; padding: 5px; width: fit-content;"> <p>CANCELLED BY ORDER U-15988, U-15152</p> <p>REMOVED BY RL</p> <p>DATE 12-29-09</p> </div>	

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By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission

February 28, 2008

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On and After: 10-10-07
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Mich Public Serv Comm
Dated: 10-09-07
In Case No: U-15152

	D2. Light and Power Service	WP-3
	WHO MAY TAKE SERVICE:	
	Any customer for light and power purposes with a billing demand equal to or greater than 5,000 kW and a minimum of 500 kW of on-site generation, served at Transmission or Sub Transmission available voltages. To qualify, the customer must maintain a demand greater than 5,000 kW for three consecutive months in any twelve-month period. Once qualified for this rate schedule, Customer must attain a demand in excess of 5,000 kW once in each succeeding twelve-month period to remain eligible for this rate schedule. A minimum of 1,000 kW of interruptible load is required for interruptible service. Company retains the right to limit Interruptible loads to 8 Mw in total under this rate schedule.	
	Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.	
	Customers that take service directly from the company-owned substation (i.e. Company owns no distribution facilities downstream of substation) will be classified as Transmission and receive the Substation Transformer Capacity charge.	
	CHARACTER OF SERVICE:	
	Three-phase, alternating current, 60 hertz at standard available voltages.	
	RATES:	
	<u>DISTRIBUTION SERVICE</u>	
	Customer Charge:	
R	Monthly	\$1500.00
R	Daily	\$49.3150
	Customer Demand Charge per month: \$/kW	\$0.00
R	Firm Demand Charge per month: \$/kW	\$2.57
R	Interruptible Demand Charge per month: \$/kW	\$2.57
R	Substation Transformer Capacity: \$/kVa	\$1.04
	<u>POWER SUPPLY SERVICE (Optional)</u>	
	<u>Firm Demand Charge per month: \$/kW</u>	
R	Capacity	\$4.03
R	Non-Capacity	\$0.38
R	Total	\$4.41
R	<u>Interruptible Demand Charge per month: \$/kW</u>	
R	Capacity	\$0.03
R	Non-Capacity	\$0.00
R	Total	\$0.03
	On-Peak Energy: \$/kWh	\$0.06689
	Off-Peak Energy: \$/kWh	\$0.04348
	Continued on Sheet No. D-29.00	

Issued: 06-27-23
By G R Haehnel
Chief Financial Officer
Marquette, Michigan

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Michigan Public Service Commission July 6, 2023
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In Case No: U-21286

D2. Light and Power Service

WP-3

WHO MAY TAKE SERVICE:

Any customer for light and power purposes with a billing demand equal to or greater than 5,000 kW and a minimum of 500 kW of on-site generation, served at Transmission or Sub Transmission available voltages. To qualify, the customer must maintain a demand greater than 5,000 kW for three consecutive months in any twelve-month period. Once qualified for this rate schedule, Customer must attain a demand in excess of 5,000 kW once in each succeeding twelve-month period to remain eligible for this rate schedule. A minimum of 1,000 kW of interruptible load is required for interruptible service. Company retains the right to limit Interruptible loads to 8 Mw in total under this rate schedule.

Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.

Customers that take service directly from the company-owned substation (i.e. Company owns no distribution facilities downstream of substation) will be classified as Transmission and receive the Substation Transformer Capacity charge.

D
D

CHARACTER OF SERVICE:

Three-phase, alternating current, 60 hertz at standard available voltages.

RATES:

DISTRIBUTION SERVICE

Customer Charge:

Monthly	\$750.00
Daily	\$24.6575

Customer Demand Charge per month: \$/kW	\$0.00
---	--------

Firm Demand Charge per month: \$/kW	\$2.25
-------------------------------------	--------

Interruptible Demand Charge per month: \$/kW	\$2.25
--	--------

R
R

Substation Transformer Capacity: \$/kVa	\$0.87
---	--------

R

POWER SUPPLY SERVICE (Optional)

Firm Demand Charge per month: \$/kW

R

Capacity	\$5.68
----------	--------

R

Non-Capacity	\$2.32
--------------	--------

R

Total	\$8.00
-------	--------

R

Interruptible Demand Charge per month: \$/kW

R

Capacity	\$0.27
----------	--------

R

Non-Capacity	\$0.23
--------------	--------

R

Total	\$0.50
-------	--------

On-Peak Energy: \$/kWh	\$0.05360
------------------------	-----------

Off-Peak Energy: \$/kWh	\$0.03545
-------------------------	-----------

Continued on Sheet No. D-29.00

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By G R Haehnel
Director - Regulatory Affairs
Marquette, Michigan

Michigan Public Service Commission
July 11, 2019
Filed <u>DBR</u>

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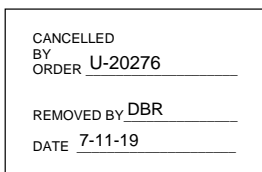
CANCELLED BY ORDER <u>U-21286</u>
REMOVED BY <u>DW</u>
DATE <u>07-06-23</u>

	D2. Light and Power Service	WP-3
	WHO MAY TAKE SERVICE:	
	Any customer for light and power purposes with a billing demand equal to or greater than 5,000 kW and a minimum of 500 kW of on-site generation, served at Transmission or Sub Transmission available voltages. To qualify, the customer must maintain a demand greater than 5,000 kW for three consecutive months in any twelve-month period. Once qualified for this rate schedule, Customer must attain a demand in excess of 5,000 kW once in each succeeding twelve-month period to remain eligible for this rate schedule. A minimum of 1,000 kW of interruptible load is required for interruptible service. Company retains the right to limit Interruptible loads to 8 Mw in total under this rate schedule.	
	Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.	
	Customers that take service directly from the company-owned substation (i.e. Company owns no distribution facilities downstream of substation) will be classified as Transmission and receive the Substation Transformer Capacity charge.	
	TERRITORY APPLICABLE:	
	All territory served in the Company's Integrated System.	
	CHARACTER OF SERVICE:	
	Three-phase, alternating current, 60 hertz at standard available voltages.	
	RATES:	
	<u>DISTRIBUTION SERVICE</u>	
	Customer Charge:	
	Monthly	\$750.00
	Daily	\$24.6575
	Customer Demand Charge per month: \$/kW	\$0.00
R	Firm Demand Charge per month: \$/kW	\$0.34
R	Interruptible Demand Charge per month: \$/kW	\$0.34
	Substation Transformer Capacity: \$/kVa	\$0.75
	<u>POWER SUPPLY SERVICE (Optional)</u>	
R	Firm Demand Charge per month: \$/kW	\$12.66
R	Interruptible Demand Charge per month: \$/kW	\$5.16
R	On-Peak Energy: \$/kWh	\$0.06595
R	Off-Peak Energy: \$/kWh	\$0.04361
	Continued on Sheet No. D-29.00	

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By S C Devon
Director - Regulatory Affairs
Marquette, Michigan



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D2. Light and Power Service

WP-3

WHO MAY TAKE SERVICE:

Any customer for light and power purposes with a billing demand equal to or greater than 5,000 kW and a minimum of 500 kW of on-site generation, served at Transmission or Sub Transmission available voltages. To qualify, the customer must maintain a demand greater than 5,000 kW for three consecutive months in any twelve-month period. Once qualified for this rate schedule, Customer must attain a demand in excess of 5,000 kW once in each succeeding twelve-month period to remain eligible for this rate schedule. A minimum of 1,000 kW of interruptible load is required for interruptible service. Company retains the right to limit Interruptible loads to 8 Mw in total under this rate schedule.

Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.

Customers that take service directly from the company-owned substation (i.e. Company owns no distribution facilities downstream of substation) will be classified as Transmission and receive the Substation Transformer Capacity charge.

TERRITORY APPLICABLE:

All territory served in the Company's Integrated System.

CHARACTER OF SERVICE:

Three-phase, alternating current, 60 hertz at standard available voltages.

RATES: DISTRIBUTION SERVICE

Customer Charge:

Monthly	\$750.00
Daily	\$24.6575

Customer Demand Charge per month: \$/kW	\$0.00
---	--------

R	Firm Demand Charge per month: \$/kW	\$1.84
R	Interruptible Demand Charge per month: \$/kW	\$1.84

R	Substation Transformer Capacity: \$/kVa	\$0.75
---	---	--------

POWER SUPPLY SERVICE (Optional)

R	Firm Demand Charge per month: \$/kW	\$11.16
R	Interruptible Demand Charge per month: \$/kW	\$3.66

R	On-Peak Energy: \$/kWh	\$0.06066
R	Off-Peak Energy: \$/kWh	\$0.04011

Continued on Sheet No. D-29.00

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By D M Derricks
Asst. VP - Regulatory Affairs
Green Bay, Wisconsin

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BY
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Dated: 12-19-13
In Case No: U-17274

D2. Light and Power Service

WP-3

WHO MAY TAKE SERVICE:

Any customer for light and power purposes with a billing demand equal to or greater than 5,000 kW and a minimum of 500 kW of on-site generation, served at Transmission or Sub Transmission available voltages. To qualify, the customer must maintain a demand greater than 5,000 kW for three consecutive months in any twelve-month period. Once qualified for this rate schedule, Customer must attain a demand in excess of 5,000 kW once in each succeeding twelve-month period to remain eligible for this rate schedule. A minimum of 1,000 kW of interruptible load is required for interruptible service. Company retains the right to limit Interruptible loads to 8 Mw in total under this rate schedule.

Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.

Customers that take service directly from the company-owned substation (i.e. Company owns no distribution facilities downstream of substation) will be classified as Transmission and receive the Substation Transformer Capacity charge.

TERRITORY APPLICABLE:

All territory served in the Company's Integrated System.

CHARACTER OF SERVICE:

Three-phase, alternating current, 60 hertz at standard available voltages.

RATES: DISTRIBUTION SERVICE

Customer Charge:

Monthly	\$750.00
Daily	\$24.6575

Customer Demand Charge per month: \$/kW	\$0.00
---	--------

R	Firm Demand Charge per month: \$/kW	\$4.08
---	-------------------------------------	--------

R	Interruptible Demand Charge per month: \$/kW	\$4.08
---	--	--------

R	Substation Transformer Capacity: \$/kVa	\$0.65
---	---	--------

POWER SUPPLY SERVICE (Optional)

R	Firm Demand Charge per month: \$/kW	\$8.37
---	-------------------------------------	--------

R	Interruptible Demand Charge per month: \$/kW	\$0.87
---	--	--------

R	On-Peak Energy: \$/kWh	\$0.07147
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R	Off-Peak Energy: \$/kWh	\$0.04726
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Continued on Sheet No. D-29.00

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VP External Affairs
Green Bay, Wisconsin

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D2. Light and Power Service

WP-3

WHO MAY TAKE SERVICE:

Any customer for light and power purposes with a billing demand equal to or greater than 5,000 kW and a minimum of 500 kW of on-site generation, served at Transmission or Sub Transmission available voltages. To qualify, the customer must maintain a demand greater than 5,000 kW for three consecutive months in any twelve-month period. Once qualified for this rate schedule, Customer must attain a demand in excess of 5,000 kW once in each succeeding twelve-month period to remain eligible for this rate schedule. A minimum of 1,000 kW of interruptible load is required for interruptible service. Company retains the right to limit Interruptible loads to 8 Mw in total under this rate schedule.

Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.

Customers that take service directly from the company-owned substation (i.e. Company owns no distribution facilities downstream of substation) will be classified as Transmission and receive the Substation Transformer Capacity charge.

TERRITORY APPLICABLE:

All territory served in the Company's Interconnected System.

CHARACTER OF SERVICE:

Three-phase, alternating current, 60 hertz at standard available voltages.

RATES: DISTRIBUTION SERVICE

Customer Charge:

Monthly	\$750.00
Daily	\$24.6575

Customer Demand Charge per month: \$/kW \$0.00

Firm Demand Charge per month: \$/kW \$2.22

R Interruptible Demand Charge per month: \$/kW \$3.27

Substation Transformer Capacity: \$/kVa \$0.60

POWER SUPPLY SERVICE (Optional)

R Firm Demand Charge per month: \$/kW \$9.81

R Interruptible Demand Charge per month: \$/kW \$1.26

R On-Peak Energy: \$/kWh \$0.07274

R Off-Peak Energy: \$/kWh \$0.04810

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DATE 01-03-12

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In Case No: U-16166

D2. Light and Power Service

WP-3

WHO MAY TAKE SERVICE:

R
R

Any customer for light and power purposes with a billing demand equal to or greater than 5,000 kW and a minimum of 500 kW of on-site generation, served at Transmission or Sub Transmission available voltages. To qualify, the customer must maintain a demand greater than 5,000 kW for three consecutive months in any twelve-month period. Once qualified for this rate schedule, Customer must attain a demand in excess of 5,000 kW once in each succeeding twelve-month period to remain eligible for this rate schedule. A minimum of 1,000 kW of interruptible load is required for interruptible service. Company retains the right to limit Interruptible loads to 8 Mw in total under this rate schedule.

Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.

N
N
N
N

Customers that take service directly from the company-owned substation (i.e. Company owns no distribution facilities downstream of substation) will be classified as Transmission and receive the Substation Transformer Capacity charge.

TERRITORY APPLICABLE:

All territory served in the Company's Interconnected System.

CHARACTER OF SERVICE:

Three-phase, alternating current, 60 hertz at standard available voltages.

RATES: DISTRIBUTION SERVICE

N
N
N

Customer Charge:
Monthly \$750.00
Daily \$24.6575

N

Customer Demand Charge per month: \$/kW \$0.00

R
R

Firm Demand Charge per month: \$/kW \$2.22
Interruptible Demand Charge per month: \$/kW \$2.01

N

Substation Transformer Capacity: \$/kVa \$0.60

POWER SUPPLY SERVICE (Optional)

R
R

Firm Demand Charge per month: \$/kW \$8.78
Interruptible Demand Charge per month: \$/kW \$1.49

R
R


On-Peak Energy: \$/kWh \$0.07920
Off-Peak Energy: \$/kWh \$0.05237

MINIMUM CHARGE:

The capacity charge or the contract minimum, whichever is greater plus the energy optimization charge.

Continued on Sheet No. D-29.00

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By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

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Dated: 12-16-09
In Case No: U-15988

D2. Light and Power Service

WP-3

WHO MAY TAKE SERVICE:

Any customer for light and power purposes with a billing demand over 5,000 kW with a minimum of 500 kW of on-site generation, served at Transmission or Sub Transmission available voltages. To qualify, the customer must maintain a demand greater than 5,000 kW for three consecutive months in any twelve-month period. Once qualified for this rate schedule, Customer must attain a demand in excess of 5,000 kW once in each succeeding twelve-month period to remain eligible for this rate schedule. A minimum of 1,000 kW of interruptible load is required for interruptible service. Company retains the right to limit Interruptible loads to 8 Mw in total under this rate schedule.

Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.

TERRITORY APPLICABLE:

All territory served in the Company's Interconnected System.

CHARACTER OF SERVICE:

Three-phase, alternating current, 60 hertz at standard available voltages.

RATE:

DISTRIBUTION SERVICE

Firm Demand Charge	\$2.30 per kW
Interruptible Demand Charge	\$2.30 per kW

POWER SUPPLY SERVICE (Optional)

Firm Demand Charge	\$8.70 per kW
Interruptible Demand Charge	\$1.20 per kW

On Peak Energy Charge	\$0.06762/kWh
Off Peak Energy Charge	\$0.04471/kWh

MINIMUM CHARGE:

N The capacity charge or the contract minimum, whichever is greater plus
N the energy optimization charge.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery.

N **ENERGY OPTIMIZATION SURCHARGE:**

N This rate is subject to the Energy Optimization Surcharge shown on
N Sheet No. D-73.00.

POWER FACTOR BILLING ADJUSTMENT:

This rate is subject to the Company's Power Factor Billing Adjustment.

Continued on Sheet No. D-29.00

Michigan Public Service
Commission

June 25, 2009

Filed

CANCELLED
BY ORDER U-15988, U-15152

REMOVED BY RL

DATE 12-29-09

Issued: 6-24-09
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Effective for Service
On and After: 7-1-09
Issued Under Auth. of
Mich Public Serv Comm
Dated: 5-26-09
In Case No: U-15810

D2. Light and Power Service

WP-3

WHO MAY TAKE SERVICE:

Any customer for light and power purposes with a billing demand over 5,000 kW with a minimum of 500 kW of on-site generation, served at Transmission or Sub Transmission available voltages. To qualify, the customer must maintain a demand greater than 5,000 kW for three consecutive months in any twelve-month period. Once qualified for this rate schedule, Customer must attain a demand in excess of 5,000 kW once in each succeeding twelve-month period to remain eligible for this rate schedule. A minimum of 1,000 kW of interruptible load is required for interruptible service. Company retains the right to limit Interruptible loads to 8 Mw in total under this rate schedule.

Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.

TERRITORY APPLICABLE:

All territory served in the Company's Interconnected System.

CHARACTER OF SERVICE:

Three-phase, alternating current, 60 hertz at standard available voltages.

RATE:

DISTRIBUTION SERVICE

Firm Demand Charge	\$2.30 per kW
Interruptible Demand Charge	\$2.30 per kW

POWER SUPPLY SERVICE (Optional)

Firm Demand Charge	\$8.70 per kW
Interruptible Demand Charge	\$1.20 per kW

On Peak Energy Charge	\$0.06762/kWh
Off Peak Energy Charge	\$0.04471/kWh

MINIMUM CHARGE:

The capacity charge or the contract minimum, whichever is greater.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery.

POWER FACTOR BILLING ADJUSTMENT:

This rate is subject to the Company's Power Factor Billing Adjustment.

Continued on Sheet No. D-29.00

CANCELLED
BY
ORDER U-15810,U-15152

REMOVED BY RL

DATE 06-26-09

Issued: 02-25-08
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
February 28, 2008
Filed RL

Effective for Service
On and After: 10-10-07
Issued Under Auth. of
Mich Public Serv Comm
Dated: 10-09-07
In Case No: U-15152

D2. Light and Power Service

WP-3

Continued from Sheet No. D-28.00

On-Peak hours shall be between 7:00 a.m. and 11:00 p.m.,
Monday through Friday excluding holidays.

Off-Peak hours shall be all hours between 11:00 p.m. and 7:00 a.m.,
Monday through Friday and all hours of the day on Saturday, Sunday and
legal holidays. Legal holidays shall include New Year's Day, Memorial
Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

MINIMUM CHARGE:

The monthly minimum charge is the customer charge, demand charges,
substation charges and the energy optimization charge.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery shown
on Sheet No. D-3.00.

ENERGY OPTIMIZATION SURCHARGE:

This rate is subject to the Energy Optimization Surcharge shown on
Sheet No. D-73.00.

N
N
N

TAX CUTS & JOBS ACT CREDIT:

This rate is subject to the Tax Cuts & Jobs Act Credit shown on Sheet
No. D-80.00.

POWER FACTOR BILLING ADJUSTMENT:

This rate is subject to the Company's Power Factor Billing Adjustment.

TERMS OF PAYMENT:

Bills are due in 21 days from date of bill. A delayed payment charge
of 2% may be applied to the unpaid balance if the bill is not paid in
full on or before the due date thereon.

DETERMINATION OF BILLING DEMAND:

Billing demand shall be the greatest of:

- (1) The maximum 15-minute demand in kW, subject to the off-peak provision.
- (2) 60% of the greatest billing demand of the previous 11 months.

RULES APPLYING:

See Cp-U Rules Starting at Sheet No. D-25.30.

INTERRUPTIBLE OPTION:

See Schedule CP-I for interruptible service. WP-3 customers are
limited to 300 hours of interruption.

Issued: 07-24-18
By G R Haehnel
Director - Regulatory Affairs
Marquette, Michigan

Michigan Public Service Commission
July 31, 2018
Filed <u>DBR</u>

Effective for Service
On and After: 7-1-18
Issued Under Auth. of
Mich Public Serv Comm
Dated: 06-28-18
In Case No: U-20111

CANCELLED BY ORDER <u>U-20276</u>
REMOVED BY <u>DBR</u>
DATE <u>7-11-19</u>

D2. Light and Power Service

WP-3

Continued from Sheet No. D-28.00

On-Peak hours shall be between 7:00 a.m. and 11:00 p.m.,
Monday through Friday excluding holidays.

Off-Peak hours shall be all hours between 11:00 p.m. and 7:00 a.m.,
Monday through Friday and all hours of the day on Saturday, Sunday and
legal holidays. Legal holidays shall include New Year's Day, Memorial
Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

MINIMUM CHARGE:

The monthly minimum charge is the customer charge, demand charges,
substation charges and the energy optimization charge.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery shown
on Sheet No. D-3.00.

ENERGY OPTIMIZATION SURCHARGE:

This rate is subject to the Energy Optimization Surcharge shown on
Sheet No. D-73.00.

POWER FACTOR BILLING ADJUSTMENT:

This rate is subject to the Company's Power Factor Billing Adjustment.

TERMS OF PAYMENT:

Bills are due in 21 days from date of bill. A delayed payment charge
of 2% may be applied to the unpaid balance if the bill is not paid in
full on or before the due date thereon.

DETERMINATION OF BILLING DEMAND:

Billing demand shall be the greatest of:

- (1) The maximum 15-minute demand in kW, subject to the off-peak
provision.
- (2) 60% of the greatest billing demand of the previous 11 months.

RULES APPLYING:

See Cp-U Rules Starting at Sheet No. D-25.30.

INTERRUPTIBLE OPTION:

See Schedule CP-I for interruptible service. WP-3 customers are
limited to 300 hours of interruption.

Issued: 12-22-10
By J F Schott
VP External Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission

January 5, 2011

Filed _____

Effective for Service
On and After: 1-1-11
Issued Under Auth. of
Mich Public Serv Comm
Dated: 12-21-10
In Case No: U-16166

CANCELLED
BY ORDER U-20111 _____

REMOVED BY DBR _____

DATE 7-31-18 _____

D2. Light and Power Service

WP-3

Continued from Sheet No. D-28.00

POWER SUPPLY COST RECOVERY CLAUSE:

R This rate is subject to the Company's Power Supply Cost Recovery shown
R on Sheet No. D-3.00

ENERGY OPTIMIZATION SURCHARGE:

R This rate is subject to the Energy Optimization Surcharge shown on
R Sheet No. D-73.00.

POWER FACTOR BILLING ADJUSTMENT:

This rate is subject to the Company's Power Factor Billing Adjustment.

CONTRACT: One year or more.

TERMS OF PAYMENT:

Bills are due in 21 days from date of bill. A delayed payment charge of 2% may be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.

DETERMINATION OF BILLING DEMAND:

Billing demand shall be the greatest of:

- (1) The maximum 15-minute demand in kW, subject to the off-peak provision.
- (2) 60% of the greatest billing demand of the previous 11 months.

RULES APPLYING:

R See Cp-U Rules Starting at Sheet No. D-25.30

INTERRUPTIBLE OPTION:

R See Schedule CP-I for interruptible service. WP-3 customers are
R limited to 300 hours of interruption.

CANCELLED
BY
ORDER U-16166,U-15152

REMOVED BY RL

DATE 01-05-11

Michigan Public Service
Commission

December 29, 2009

Filed RL

Issued: 12-21-09
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Effective for Service
On and After: 1-1-10
Issued Under Auth. of
Mich Public Serv Comm
Dated: 12-16-09
In Case No: U-15988

D2. Light and Power Service

WP-3

Continued from Sheet No. D-28.00

CONTRACT: One year or more.

TERMS OF PAYMENT:

Bills are due in 21 days from date of bill. A delayed payment charge of 2% shall be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.

DETERMINATION OF BILLING DEMAND:

Billing demand shall be the greatest of:

- (1) The maximum 15-minute demand in kW, subject to the off-peak provision.
- (2) 60% of the greatest billing demand of the previous 11 months.
- (3) 200 kW.

OFF-PEAK HOUR PROVISION:

With respect to off-peak hours, billing demand shall be the greater of 33 1/3% of the maximum 15-minute demand in kW created during the off-peak hours or the maximum 15-minute demand in kW created during the on-peak hours; provided that the maximum off-peak demand shall not exceed the installed capability of the substation facility provided to the customer.

SCHEDULE OF OFF-PEAK HOURS: (For Demand and Energy)

Off-peak hours shall be all hours between 11:00 p.m. and 7:00 a.m., Monday through Friday and all hours of the day on Saturday, Sunday and legal holidays. Legal holidays shall include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

SCHEDULE OF ON-PEAK HOURS: (For Demand and Energy)

On-peak hours shall be all hours between 7:00 a.m. and 11:00 p.m., Monday through Friday not including legal holidays described in Off Peak hours.

RULES APPLYING:

Service is governed by the Company's Standard Rules and Regulations.

INTERRUPTIBLE OPTION:

See Schedule CP-I for interruptible service.

CANCELLED
BY
ORDER U-15988,U-15152

REMOVED BY RL

DATE 12-29-09

Issued: 02-25-08
By J F Schott
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Green Bay, Wisconsin

Michigan Public Service
Commission
February 28, 2008
Filed RL

Effective for Service
On and After: 10-10-07
Issued Under Auth. of
Mich Public Serv Comm
Dated: 10-09-07
In Case No: U-15152

D2. Commercial Power - Interruptible Rider

CP-I

WHO MAY TAKE SERVICE:

Any customer taking service under the WP-3, Schedule A or Cp-U tariffs.

1. CONTRACTS

Customers desiring interruptible service shall be required to sign individual customer contracts. Customer contracts shall have a minimum term of five years with a two year cancellation notice. After (date rate effective plus one month), customers desiring the commencement of interruptible service at the start of or during a calendar year shall be required to sign a contract prior to April 15th of the preceding year, unless otherwise approved by the company. Normally customers that are both new and unanticipated may contract for service at any time.

Company reserves the right to deny interruptible service if customer is not able to demonstrate reasonable ability to comply with interruptible requirements.

Unless mutually agreed otherwise by the parties, the contract shall be in effect for a minimum initial term of five years, and from year to year thereafter unless the company or the customer shall, at least 24 months before the end of such period or any one year period thereafter, serve upon the other party a written notice of election to terminate service at the end of such designated period. Customer retains the same right as other firm customers to obtain power supply from an Alternate Energy Supplier.

The maximum hours of interruption in a calendar year shall not exceed 600 hours.

2. CONTRACTED DEMAND NOMINATIONS

Customer shall contract for a given amount of firm and interruptible demand. Customer may elect to contract specific amounts for each month of the calendar year or may choose to contract the same amount each month.

a. Variable Interruptible Demand

The contracted firm demand shall be billed as the system demand at the appropriate system demand charge. Any excess monthly demands above the firm demand shall be considered as variable interruptible demand.

b. Nomination Revisions: Demand nominations shall be revised at least annually on or before April 15th to cover the first succeeding calendar year and before September 15th to cover the second through the fifth succeeding calendar years. Said revision shall delete data for expired demand nominations and add additional nominations to cover a complete 60 month period. On any revision the renomination of any demands for any year shown in a previous nomination or revision of a previous nomination is permitted; provided however, that said revision cannot include any of the following except as allowed in paragraph 2.c, unless otherwise approved by the company:

Continued on Sheet No. D-31.00

Issued: 12-21-09
By J F Schott
VP Regulatory Affairs
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December 29, 2009
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Effective for Service
On and After: 1-1-10
Issued Under Auth. of
Mich Public Serv Comm
Dated: 12-16-09
In Case No: U-15988

D2. Commercial Power - Interruptible Rider

CP-I

WHO MAY TAKE SERVICE:

Any customer taking service under the WP-3, Schedule A, WP-1D or WP-1T tariffs.

1. CONTRACTS

Customers desiring interruptible service shall be required to sign individual customer contracts. Customer contracts shall have a minimum term of five years with a two year cancellation notice. After (date rate effective plus one month), customers desiring the commencement of interruptible service at the start of or during a calendar year shall be required to sign a contract prior to April 15th of the preceding year, unless otherwise approved by the company. Normally customers that are both new and unanticipated may contract for service at any time.

Company reserves the right to deny interruptible service if customer is not able to demonstrate reasonable ability to comply with interruptible requirements.

Unless mutually agreed otherwise by the parties, the contract shall be in effect for a minimum initial term of five years, and from year to year thereafter unless the company or the customer shall, at least 24 months before the end of such period or any one year period thereafter, serve upon the other party a written notice of election to terminate service at the end of such designated period. Customer retains the same right as other firm customers to obtain power supply from an Alternate Energy Supplier.

The maximum hours of interruption in a calendar year shall not exceed 600 hours.

2. CONTRACTED DEMAND NOMINATIONS

Customer shall contract for a given amount of firm and interruptible demand. Customer may elect to contract specific amounts for each month of the calendar year or may choose to contract the same amount each month.

a. Variable Interruptible Demand

The contracted firm demand shall be billed as the system demand at the appropriate system demand charge. Any excess monthly demands above the firm demand shall be considered as variable interruptible demand.

- b. Nomination Revisions:** Demand nominations shall be revised at least annually on or before April 15th to cover the first succeeding calendar year and before September 15th to cover the second through the fifth succeeding calendar years. Said revision shall delete data for expired demand nominations and add additional nominations to cover a complete 60 month period. On any revision the renomination of any demands for any year shown in a previous nomination or revision of a previous nomination is permitted; provided however, that said revision cannot include any of the following except as allowed in paragraph 2.c, unless otherwise approved by the company:

Continued on Sheet No. D-31.00

CANCELLED BY ORDER	U-15988, U-15152
REMOVED BY	RL
DATE	12-29-09

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By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission

February 28, 2008

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On and After: 10-10-07
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Mich Public Serv Comm
Dated: 10-09-07
In Case No: U-15152

D2. Commercial Power - Interruptible Rider

CP-I

Continued from Sheet No. D-33.00

Settlement Agreements

Customers will be billed the most current market price and fees available at the time of billing. If billing occurs before the seven day market settlement, 20% will be added to the market price. If billing occurs after the seven-day settlement, 10% will be added to the market price. Adjustments will be made to previous billings after final settlements have been made with the market authority. If adjustments are within a maximum of 5% or \$100, no adjustments will be made.

B. EMERGENCY INTERRUPTIONS

1. Occurrence

Emergency Interruptions may occur when the Company, the Transmission Operator or the Reliability Authority feel the distribution, transmission equipment, or supply to firm customers is in jeopardy. Such interruptions will be declared according to MPSC, MISO and company standard rules and regulations.

2. Notification

The company shall endeavor to provide notice of interruption with as much lead time as possible. Notice to interrupt will be by a signal to designated equipment of the customer or, at the discretion of the company, through some designated verbal means. Under normal circumstances, a minimum of one hour will be given before each interruption. This is subject to change due to unmanageable capacity situations which could require interruption of loads to maintain system standards of operations.

3. PENALTY BILLING

When notified of an interruption, the customer shall reduce load to the contracted firm demand nomination as soon as possible and no later than the minimum one hour notification period. Each declaration of an interruption shall be considered an occurrence.

Penalty Procedure

Failure to reduce load to the firm nomination as explained above when notified for an emergency interruption shall result in the customer being penalty billed for the demand difference between the maximum load (or minimum generation) on line during the interruption and the specified load (or generation) levels above.

Failure to comply when notified for an interruption shall result in the customer being penalty billed the incremental costs incurred by the Company as a result of the customer's failure to comply. Incremental costs include but are not limited to purchase power costs, energy imbalance and other MISO fees, and fees and costs dictated by the applicable regional reliability council.

CANCELLED BY ORDER U-16166, U-15152
REMOVED BY RL
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Continued on Sheet No. D-35.00

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Green Bay, Wisconsin

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On and After: 10-10-07
Issued Under Auth. of
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Dated: 10-09-07
In Case No: U-15152

D2. Commercial Power - Interruptible Rider

CP-I

Continued from Sheet No. D-34.00

The customer agrees to endeavor to reduce demand (or increase generation) to a level not to exceed the specified contract demand or some higher load (or lower generation) level requested by the company, in accordance with the timetable requested by the company. It is understood that failure to comply with the timetable requested may result in the forced interruption of electric service to the customer's total demand at time of unmanageable load conditions for the company. Penalty billing in accordance with this clause shall occur if:

1. The company provided a minimum of one hour to interrupt in advance and the customer fails to eliminate the interruptible demand which is designated for interruption by the time requested, or,
2. The company provides less than the contracted notice to interrupt, the contracted notice period has expired, and the customer has not eliminated at least 100% of the interruptible demand which is designated for interruption.

4. CUSTOMERS USING GENERATORS TO REDUCE FIRM DEMAND

Such customers may elect to operate generating units monthly at full load to exercise the units and prove reliability. Customer may also run units on line to reduce incidental peak demand. Test periods will be coordinated with the Company and customer will inform Company of use of generators at partial loads. Customers having generation may enter into separate agreements to allow customer's generators to be contracted by Company, ATC or MISO for other purposes.

5. CUSTOMER MARKET BID PROCESS

Customers may submit bids containing hourly interruptible load and maximum prices to the Company for the day ahead market for price protection in the real time market.

- a. Bids must consist of total hourly consumption and maximum price per kWh.
- b. Customers are financially obligated to their price and volume defined in the customer's bid. Customers will be charged 110% of the market clearing price.
- c. Customers will be charged 110% of the real time prices plus Company costs that occur during the Operating Day for any interruptible load in excess of their purchased block of energy.
- d. Customers will be credited 90% of real time prices that occur during the Operating Day for any interruptible load that is less than their purchased block of energy.

CANCELLED BY ORDER U-16166,U-15152 REMOVED BY RL DATE 01-05-11
--

Continued on Sheet No. D-36.00

Issued: 02-25-08
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service Commission February 28, 2008 Filed <u> </u>
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Effective for Service
On and After: 10-10-07
Issued Under Auth. of
Mich Public Serv Comm
Dated: 10-09-07
In Case No: U-15152

D2. Commercial Power - Interruptible Rider

CP-I

Continued from Sheet No. D-36.00

- 8. NO PENALTY FOR CUSTOMER CESSATION OF OPERATIONS
Nothing set forth in this Interruptible Rider "CP-I" shall obligate a customer to make any payments to the Company for future services pursuant to the provision of this interruptible rider, CP-I, if, prior to the end of the term of any contract entered into by the customer and the Company pursuant to this rider, the customer ceases, for any reason, business operations and no longer has any need for electrical generation provided by the Company.

CANCELLED
 BY
 ORDER U-15988,U-15152

REMOVED BY RL
 DATE 12-29-09

Issued: 02-25-08
 By J F Schott
 VP Regulatory Affairs
 Green Bay, Wisconsin

Michigan Public Service
 Commission

February 28, 2008

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Effective for Service
 On and After: 10-10-07
 Issued Under Auth. of
 Mich Public Serv Comm
 Dated: 10-09-07
 In Case No: U-15152

D2. Large Light and Power Response Rewards	CP-RR																												
<p>WHO MAY TAKE SERVICE: This schedule is available on an optional basis to commercial customers that meet the qualifications of the Cp-U rate schedule. The Company reserves the right to limit participation to 10 customers. Customers desiring to take power supply service from an alternative energy supplier (AES) must move to the Cp-U rate schedule at the end of their contract period to take service from an AES.</p> <p>Customers that take service directly from the company-owned substation (i.e. Company owns no distribution facilities downstream of substation) will be classified as Transmission and receive the Substation Transformer Capacity charge.</p>																													
<p>TERRITORY APPLICABLE: All territory served in the Company's Integrated and Iron River System.</p>																													
<p>CHARACTER OF SERVICE: Three-phase, alternating current, 60 hertz at standard available voltages.</p>																													
<u>DISTRIBUTION SERVICE</u>	<table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 40%;"></th> <th style="width: 20%; text-align: center;"><u>Secondary</u></th> <th style="width: 20%; text-align: center;"><u>Primary</u></th> <th style="width: 20%; text-align: center;"><u>Transmission</u></th> </tr> </thead> <tbody> <tr> <td>Customer Charge:</td> <td></td> <td></td> <td></td> </tr> <tr> <td> Monthly</td> <td style="text-align: right;">\$250.00</td> <td style="text-align: right;">\$325.00</td> <td style="text-align: right;">\$750.00</td> </tr> <tr> <td> Daily</td> <td style="text-align: right;">\$8.2192</td> <td style="text-align: right;">\$10.6849</td> <td style="text-align: right;">\$24.6575</td> </tr> <tr> <td>Customer Demand: \$/kW</td> <td style="text-align: right;">\$2.60</td> <td style="text-align: right;">\$1.95</td> <td style="text-align: right;">\$0.00</td> </tr> <tr> <td>On-Peak Demand: \$/kW</td> <td style="text-align: right;">\$2.47</td> <td style="text-align: right;">\$2.29</td> <td style="text-align: right;">\$2.21</td> </tr> <tr> <td>Substation Transformer Capacity: \$/kVa</td> <td></td> <td></td> <td style="text-align: right;">\$0.75</td> </tr> </tbody> </table>		<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>	Customer Charge:				Monthly	\$250.00	\$325.00	\$750.00	Daily	\$8.2192	\$10.6849	\$24.6575	Customer Demand: \$/kW	\$2.60	\$1.95	\$0.00	On-Peak Demand: \$/kW	\$2.47	\$2.29	\$2.21	Substation Transformer Capacity: \$/kVa			\$0.75
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On-Peak Demand: \$/kW	\$7.81 \$7.25 \$6.98																												
<p>Energy Charges</p> <table style="width: 100%; border-collapse: collapse;"> <tbody> <tr> <td style="width: 40%;">On Peak: \$/kWh</td> <td style="width: 20%; text-align: right;">\$0.09969</td> <td style="width: 20%; text-align: right;">\$0.09258</td> <td style="width: 20%; text-align: right;">\$0.08919</td> </tr> <tr> <td>Off Peak: \$/kWh</td> <td style="text-align: right;">\$0.05679</td> <td style="text-align: right;">\$0.05274</td> <td style="text-align: right;">\$0.05081</td> </tr> <tr> <td>Critical Peak: \$/kWh</td> <td style="text-align: right;">\$0.50000</td> <td style="text-align: right;">\$0.46434</td> <td style="text-align: right;">\$0.44734</td> </tr> </tbody> </table> <p>On-Peak hours shall be between 7:00 a.m. and 11:00 p.m., Monday through Friday excluding holidays.</p> <p>Off-peak hours shall be all hours between 11:00 p.m. and 7:00 a.m., Monday through Friday and all hours of the day on Saturday, Sunday, and Legal holidays. Legal holidays shall include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving day and Christmas Day.</p> <p>Critical-Peak hours shall occur anytime during On-Peak or Off-Peak periods up to 300 hours per year at the sole discretion of the Company.</p>		On Peak: \$/kWh	\$0.09969	\$0.09258	\$0.08919	Off Peak: \$/kWh	\$0.05679	\$0.05274	\$0.05081	Critical Peak: \$/kWh	\$0.50000	\$0.46434	\$0.44734																
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Continued on Sheet No. D-40.00																													

Issued: 12-30-13
By D M Derricks
Asst. VP - Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
January 7, 2014
Filed RL

Effective for Service
On and After: 1-1-14
Issued Under Auth. of
Mich Public Serv Comm
Dated: 12-19-13
In Case No: U-17274

CANCELLED
BY ORDER U-17895, U-15152
REMOVED BY RL
DATE 09-26-16

D2. Large Light and Power Response Rewards		CP-RR																																																																																																			
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Continued on Sheet No. D-40.00																																																																																																					

Issued: 12-21-11
By J F Schott
VP External Affairs
Green Bay, Wisconsin

<small>CANCELLED BY ORDER U-17274, U-15152</small>
<small>REMOVED BY RL</small>
<small>DATE 01-07-14</small>

Michigan Public Service Commission
January 3, 2012
Filed <u>RL</u>

Effective for Service
On and After: 1-1-12
Issued Under Auth. of
Mich Public Serv Comm
Dated: 12-20-11
In Case No: U-16417

D2. Large Light and Power Response Rewards		CP-RR		
WHO MAY TAKE SERVICE:				
<p>This schedule is available on an optional basis to commercial customers that meet the qualifications of the Cp-U rate schedule. The Company reserves the right to limit participation to 10 customers. Customers desiring to take power supply service from an alternative energy supplier (AES) must move to the Cp-U rate schedule at the end of their contract period to take service from an AES.</p> <p>Customers that take service directly from the company-owned substation (i.e. Company owns no distribution facilities downstream of substation) will be classified as Transmission and receive the Substation Transformer Capacity charge.</p>				
TERRITORY APPLICABLE:				
All territory served in the Company's Integrated and Iron River System.				
CHARACTER OF SERVICE:				
Three-phase, alternating current, 60 hertz at standard available voltages.				
		<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>
<u>DISTRIBUTION SERVICE</u>				
	Customer Charge:			
	Monthly	\$250.00	\$325.00	\$750.00
	Daily	\$8.2192	\$10.6849	\$24.6575
R	Customer Demand: \$/kW	\$2.50	\$1.88	\$0.00
R	On-Peak Demand: \$/kW	\$4.65	\$4.53	\$4.31
R	Substation Transformer Capacity: \$/kVa			\$0.60
POWER SUPPLY SERVICE (Optional)				
	On-Peak Demand: \$/kW	\$5.10	\$4.96	\$4.72
Energy Charges				
R	On Peak: \$/kWh	\$0.09031	\$0.08731	\$0.08411
R	Off Peak: \$/kWh	\$0.05641	\$0.05295	\$0.05101
R	Critical Peak: \$/kWh	\$0.50000	\$0.48860	\$0.47072
<p>On-Peak hours shall be between 7:00 a.m. and 11:00 p.m., Monday through Friday excluding holidays.</p> <p>Off-peak hours shall be all hours between 11:00 p.m. and 7:00 a.m., Monday through Friday and all hours of the day on Saturday, Sunday, and Legal holidays. Legal holidays shall include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving day and Christmas Day.</p> <p>Critical-Peak hours shall occur anytime during On-Peak or Off-Peak periods up to 300 hours per year at the sole discretion of the Company.</p>				
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Issued: 12-22-10
By J F Schott
VP External Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission

January 5, 2011

Filed RL

Effective for Service
On and After: 1-1-11
Issued Under Auth. of
Mich Public Serv Comm
Dated: 12-21-10
In Case No: U-16166

D2. Large Light and Power Response Rewards

CP-RR

WHO MAY TAKE SERVICE:

R
D
D
R

This schedule is available on an optional basis to commercial customers that meet the qualifications of the Cp-U rate schedule. The Company reserves the right to limit participation to 10 customers. Customers desiring to take power supply service from an alternative energy supplier (AES) must move to the Cp-U rate schedule at the end of their contract period to take service from an AES.

N
N
N
N

Customers that take service directly from the company-owned substation (i.e. Company owns no distribution facilities downstream of substation) will be classified as Transmission and receive the Substation Transformer Capacity charge.

TERRITORY APPLICABLE:

All territory served in the Company's Integrated and Iron River System.

CHARACTER OF SERVICE:

Three-phase, alternating current, 60 hertz at standard available voltages.

R
N
R
N
N

	<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>
<u>DISTRIBUTION SERVICE</u>			
Customer Charge:			
Monthly	\$250.00	\$325.00	\$750.00
Daily	\$8.2192	\$10.6849	\$24.6575

R
R
N

Customer Demand: \$/kW	\$2.25	\$1.69	\$0.00
On-Peak Demand: \$/kW	\$4.40	\$4.28	\$4.16
Substation Transformer Capacity: \$/kVa			\$0.60

POWER SUPPLY SERVICE (Optional)

N
R
R
R

On-Peak Demand: \$/kW	\$3.85	\$3.75	\$3.64
Energy Charges			
On Peak: \$/kWh	\$0.08783	\$0.08639	\$0.08398
Off Peak: \$/kWh	\$0.05388	\$0.05300	\$0.05152
Critical Peak: \$/kWh	\$0.45000	\$0.44262	\$0.43027

On-Peak hours shall be between 7:00 a.m. and 11:00 p.m., Monday through Friday excluding holidays.

Off-peak hours shall be all hours between 11:00 p.m. and 7:00 a.m., Monday through Friday and all hours of the day on Saturday, Sunday, and Legal holidays. Legal holidays shall include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving day and Christmas Day.

Critical-Peak hours shall occur anytime during On-Peak or Off-Peak periods up to 300 hours per year at the sole discretion of the Company.

CANCELLED
BY ORDER U-16166, U-15152
REMOVED BY RL
DATE 01-05-11

Continued on Sheet No. D-40.00

Issued: 12-21-09
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
December 29, 2009
Filed RL

Effective for Service
On and After: 1-1-10
Issued Under Auth. of
Mich Public Serv Comm
Dated: 12-16-09
In Case No: U-15988

D2. Large Light and Power Response Rewards	CP-RR
<p>WHO MAY TAKE SERVICE: This schedule is available on an optional basis to commercial customers that meet the qualifications of the WP-1D rate schedule. The Company reserves the right to limit participation to 10 customers. This tariff shall be effective until December 31, 2008, unless extended by the Company. Customers desiring to take power supply service from an alternative energy supplier (AES) must move to the WP-1D rate schedule at the end of their contract period to take service from an AES.</p>	
<p>TERRITORY APPLICABLE: All territory served in the Company's Integrated System.</p>	
<p>CHARACTER OF SERVICE: Three-phase, alternating current, 60 hertz at standard available voltages.</p>	
<p>RATE:</p>	<p>Service Charge: \$250.00 per month</p> <p>Capacity charge per month: Peak Demand Charge \$8.50 per kW</p> <p>Energy Charges On Peak Energy \$0.06890/Kwh Off Peak Energy \$0.05167/Kwh Critical Peak Energy \$0.30000/Kwh</p>
<p>On-Peak hours shall be between 7:00 a.m. and 11:00 p.m., Monday through Friday excluding holidays.</p> <p>Off-peak hours shall be all hours between 11:00 p.m. and 7:00 a.m., Monday through Friday and all hours of the day on Saturday, Sunday, and Legal holidays. Legal holidays shall include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving day and Christmas Day.</p> <p>Critical-Peak hours shall occur anytime during On-Peak or Off-Peak periods up to 300 hours per year at the sole discretion of the Company.</p>	
<p>NOTIFICATION OF CRITICAL PEAK PRICE: Company shall provide a minimum of 1 hour notice to customers prior to the start of a Critical Peak pricing period and a minimum of 30 minutes notice for the ending of a Critical Peak pricing period.</p>	
<div style="border: 1px solid black; padding: 5px; width: fit-content;"> <p>CANCELLED BY ORDER U-15988,U-15152</p> <p>REMOVED BY RL</p> <p>DATE 12-29-09</p> </div>	
<p>Continued on Sheet No. D-40.00</p>	

Issued: 02-25-08
 By J F Schott
 VP Regulatory Affairs
 Green Bay, Wisconsin

Michigan Public Service
 Commission

February 28, 2008

Filed RL

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 On and After: 10-10-07
 Issued Under Auth. of
 Mich Public Serv Comm
 Dated: 10-09-07
 In Case No: U-15152

D2. Large Light and Power Response Rewards

CP-RR

Continued from Sheet No. D-39.00

MINIMUM CHARGE:

N
N

The capacity charge or the contract minimum, whichever is greater, plus the energy optimization charge.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery.

N
N
N

ENERGY OPTIMIZATION SURCHARGE:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.

POWER FACTOR BILLING ADJUSTMENT:

This rate is subject to the Company's Power Factor Billing Adjustment.

CONTRACT:

One year or more.

TERMS OF PAYMENT:

Bills are due in 21 days from date of bill. A delayed payment charge of 2% shall be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.

DETERMINATION OF BILLING DEMAND:

Billing demand shall be the greatest of:

- (1) The maximum 15-minute demand in kW, subject to the off-peak provision.
- (2) 60% of the greatest billing demand of the previous 11 months.
- (3) 200 kW.

OFF-PEAK HOUR PROVISION:

With respect to off-peak hours, billing demand shall be the greater of 33 1/3% of the maximum 15-minute demand in kW created during the off-peak hours or the maximum 15-minute demand in kW created during the on-peak hours; provided that the maximum off-peak demand shall not exceed the installed capability of the substation facility provided to the customer.

SCHEDULE OF OFF-PEAK HOURS:

Off-peak hours shall be all hours between 11:00 p.m. and 7:00 a.m., Monday through Friday and all hours of the day on Saturday, Sunday and legal holidays. Legal holidays shall include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

RULES APPLYING:

Service is governed by the Company's Standard Rules and Regulations.

Continued on Sheet No. D-41.00

CANCELLED BY ORDER	U-15988, U-15152
REMOVED BY	RL
DATE	12-29-09

Michigan Public Service Commission
June 25, 2009
Filed 

Issued: 6-24-09
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

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Issued Under Auth. of Mich Public Serv Comm
Dated: 5-26-09
In Case No: U-15810

D2. Large Light and Power Response Rewards

CP-RR

Continued from Sheet No. D-39.00

MINIMUM CHARGE:

The capacity charge or the contract minimum, whichever is greater.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery.

POWER FACTOR BILLING ADJUSTMENT:

This rate is subject to the Company's Power Factor Billing Adjustment.

CONTRACT:

One year or more.

TERMS OF PAYMENT:

Bills are due in 21 days from date of bill. A delayed payment charge of 2% shall be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.

DETERMINATION OF BILLING DEMAND:

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RULES APPLYING:

Service is governed by the Company's Standard Rules and Regulations.

CANCELLED
BY
ORDER U-15810,U-15152

REMOVED BY RL

DATE 06-26-09

Continued on Sheet No. D-41.00

Issued: 02-25-08
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
February 28, 2008
Filed RL

Effective for Service
On and After: 10-10-07
Issued Under Auth. of
Mich Public Serv Comm
Dated: 10-09-07
In Case No: U-15152

D2. On-line Power Exchange

OPE

AVAILABILITY

This service is available to Customers taking service under the Schedule A or WP-3 tariffs or under a special contract that have a minimum of 500 kW interruptible load.

The Company reserves the right to deny availability to a Customer that receives credit under another load management program.

PURPOSE

The purpose of this tariff is to provide Customers with compensation for interrupting load during peak periods of electric use and to provide the Company with alternative methods to meet system load requirements. The load interrupted by the Customers will be used either to provide service to other Customers of the Company, or for the Company to sell to another utility or supplier. The utilization of this program is at the complete discretion of the Company.

RATES

COMPANY POSTING

At any time, the Company may post an offer for load reduction via communication method(s) designated by the Company. This Company Offer shall contain the following information;

1. Compensation Price in \$/kWh,
2. Total amount of load reduction the Company will purchase in kW,
3. Effective Load Reduction Time Period,
4. Offer Close Time, (Customers must accept bid prior to this time)
5. Whether a penalty is applicable or not, and
6. The time periods for which Customer Baselines shall be determined.

Upon the Company posting a bid, an e-mail alerting Customers of the posting will be sent out.

Customers desiring to accept the Company's offer to receive compensation for load reductions will be required to do so via the communication method(s) designated by the Company. Customers will be accepted on a first-come first-serve basis until the amount of load nominated by the Customers equals the total amount of load reduction contained in the Offer up until the Offer Close Time. The Company retains the right to withdraw an Offer prior to the Offer Close Time, however the Company will honor prior Customer acceptances of the Offer subject to the terms and conditions of this tariff.

Continued to Sheet No. D-43.00

Issued: 02-25-08
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

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Commission

February 28, 2008

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Issued Under Auth. of
Mich Public Serv Comm
Dated: 10-09-07
In Case No: U-15152

D2. On-line Power Exchange

OPE

Continued from Sheet No. D-42.00

CUSTOMER POSTING

At any time, a participating Customer may post an Offer for load reduction via communication method(s) designated by the Company. This offer shall contain the following information;

1. Compensation Price in \$/kWh,
2. Amount of load reduction the Customer will reduce in kW,
3. Effective Load Reduction Time Period,
4. Offer Close Time, (Company must accept bid prior to this time),
5. Whether a penalty is applicable or not, and
6. The time periods for which Customer Baselines shall be determined.

Upon a Customer posting an Offer, an e-mail alerting other Customers of the posting will be sent out. The Company shall have sole discretion to accept and/or reject Offers by Customers. The Company will accept/reject individual Offers based on price, amount of load reduction, the time the bid was submitted and effective, whether a penalty is applicable, impact on the overall system (including geographic or electrical system location of individual Customers) and other items deemed pertinent by the Company.

Notification by pager is an option to Customers that purchase a pager from the Company. Pager notifications are meant to alert Customers of activity on the website.

REFERENCE LOAD SHAPE FOR DETERMINATION OF LOAD REDUCTION

Customer and Company shall mutually agree on one of the methods listed below.

1. AVERAGE LOAD SHAPE

The Company shall provide, by 3:00 PM of the second Friday of each month, an Average Load Shape to Customers who have chosen this option and have an effective contract on file. This Average Load Shape shall be determined by using the load from the last available week of data beginning with Thursday and extending through Wednesday. The two days with the highest and lowest consumption will be eliminated as well as any non-business days and any days classified as holidays under the Customer's normal power supply tariff. The remaining day(s) shall be averaged.

The Average Load Shape is then adjusted by the ratio of energy of Actual Load in the two fifteen minute reference intervals to the energy derived from the Average Load Shape during the same two fifteen minute reference intervals to create the Baseline.

When the Average Load Shape includes days of requested curtailment days by the Company, reduced load due to maintenance, or any abnormal load adjusted days, the Average Load Shape may be derived from representative days other than the defined week when mutually agreed upon by the Customer and the Company.

Continued to Sheet No. D-44.00

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DATE 01-07-14

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By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

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Commission
February 28, 2008
Filed _____

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On and After: 10-10-07
Issued Under Auth. of
Mich Public Serv Comm
Dated: 10-09-07
In Case No: U-15152

D2. On-line Power Exchange**OPE**

Continued from Sheet No. D-43.00

2. NEGOTIATED LOAD SHAPE (NLS)

If the Company determines that the Average Load Shape will not provide an acceptable representation of the Customer's expected load, the Company and the Customer may mutually agree on a reference load shape.

DETERMINATION OF AMOUNT OF LOAD REDUCTION

The amount of load the Customer interrupted shall be determined by subtracting the load for each fifteen-minute billing period during the Effective Load Reduction Time Period of the accepted Offer from the Baseline or Negotiated Reference Load Shape.

CUSTOMER COMPENSATION

For the Effective Load Reduction Time Periods, the following calculation shall apply to determine the amount compensation for Customers with accepted Offers:

Load Interrupted (kW) = ((NLS OR B) - actual fifteen-minute load of Customer).
Load Interrupted cannot exceed the Customer's nomination by more than 10% or 1,000 kW, whichever is less.

Customer Payment (\$) = Load Interrupted (kW) * Compensation Price (\$/kWh) for each fifteen minute period during the effective time of the accepted bid.

Where:

B - Baseline. Average fifteen minute load shape of Customer based on the previous week's consumption pattern adjusted to meet the reference intervals as described in the Average Weekly Load Shape definition above.

NON-COMPLIANCE PENALTIES

A Non-Compliance Penalty will not be applicable if the accepted bid price did not include a Non-Compliance Penalty.

Continued to Sheet No. D-45.00

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D2. On-line Power Exchange	OPE
Continued from Sheet No. D-44.00	
<p>If a Non-Compliance Penalty is part of the accepted bid, the following shall apply;</p> <ol style="list-style-type: none"> 1. The Customer shall be considered in compliance for all fifteen-minute periods in which the actual amount of load is within the lesser of 30% of the Customers Nomination or 1,000 Kw, of the Customer's Nomination. 2. For fifteen-minute intervals where the amount of Load Interrupted is less than the Customer's Nomination by more than the lesser of 30% of the Customer's Nomination or 1,000 kW, the Customer shall be billed a Non Compliance Penalty based on the formula shown below. The Customer will be credited for the amount of load actually interrupted at the accepted bid price. <p>Non-Compliance Penalty = (Customer Nomination (kWh))*Accepted Bid Price (\$/kWh) * 110%.</p> <p>For times when a Customer fails to reduce load to their minimum required level (Baseline less 70% of their Nomination) and are subject to penalty, the Customer will still be compensated for the amount of load reduced below their Baseline at the Accepted Bid Price.</p> <p>NOTE: The Company may waive a Non-Compliance Penalty for Force Majeure situations as defined below or for metering errors.</p> <p>Each customer shall, in accordance with accepted industry practices, operate and maintain equipment and procedures necessary to fulfill the interruptible obligations of this rate schedule and associated contract(s). However, no customer shall be considered to be in default with respect to failure to accomplish required load interruptions hereunder and shall not be liable to the company for the penalties for failure to interrupt hereunder, if prevented from actually and with reasonable safety accomplishing the interruption due to acts of God, wars, blockades, insurrections, riots, explosions, fires, floods, lightning, wind, sabotage or by any other similar or dissimilar cause beyond the reasonable control of the customer. In the event that a customer is unable to fulfill any interruption obligations hereunder by reason of such cause or causes, the customer shall use due diligence to remove such inability with reasonable dispatch. This paragraph does not apply to an inability to interrupt due to shortages, or lack of availability, of alternative fuels or the failure of or lack of access to alternative energy or power sources, or due to failure of the customer's equipment for reasons other than the above specifically excluding from force majeure fires, explosions or other such accidents that originate within the customer's facility.</p>	
Continued to Sheet No. D-46.00	<div style="border: 1px solid black; padding: 5px; width: fit-content; margin: 0 auto;"> <p style="font-size: small; margin: 0;">CANCELLED BY ORDER U-17274, U-15152</p> <p style="font-size: small; margin: 0;">REMOVED BY <u>RL</u></p> <p style="font-size: small; margin: 0;">DATE <u>01-07-14</u></p> </div>

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D2. On-line Power Exchange**OPE**

Continued from Sheet No. D-45.00

TERMS AND CONDITIONS

1. Customer is required to sign a contract.
2. Customers taking service under the Company's Response Rewards program are not eligible for this program.
3. Company shall not be liable for any damages or losses resulting from load interruptions caused or induced by the terms and conditions of this tariff.
4. The Company retains the right to deny a Customer from participating in this tariff, prior to start of an interruption, where the Customer is attempting to circumvent the intent or the rate design of this tariff, fails to demonstrate the ability to interrupt load as required under this tariff, an error was made in the posting of an Offer, or receive compensation for load that was not expected to be consumed.
5. Compensation under this tariff will be provided as a credit on the Customer's bill.
6. The Customer shall be responsible for the cost and operation of facilities/equipment required to participate in this program.
7. The Customer will receive compensation only if the Customer's load reduction is in response to an accepted Offer by the Company for such load reduction and the Company has previously accepted the Customer's confirmation of such load reduction.
8. Customers receiving interruptible service from the Company under the CP-I tariff or a special contract are eligible for this service for both the firm and interruptible portion of their load if an interruption is not effective during the Effective Load Reduction Time Period. Participation in this program will not affect service taken under the Schedule A or Wp-3 Tariff or Special Contract. None of the hours of interruption taken under this tariff are applicable in the determination of hours of interruption under the Cp-I tariff. The Customer shall receive no compensation under this schedule for load interrupted to meet the requirements of another tariff.
9. For Customers taking service under the Company's Schedule A or WP-3 rate schedules or special contract, when an economic or emergency interruption is called by the Company, even if the Customer has previously agreed to interrupt load under this tariff, at the time the interruption is called for the tariff, the Customer is to shed the amount of load required under the tariff, or be subject to the applicable buyout prices. Load reductions and compensation under this tariff terminates at the start of the Schedule A, WP-3 or Special Contract interruption for load subject to Schedule A, WP-3 or Special Contract interruption. For these situations only, the Customer shall not be subject to a Non-Compliance penalty under this tariff for failure to supply the required load reduction as part of an Accepted Offer due to the declaration of a Cp-I interruption.

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D2. Real-Time Market Pricing	RTMP
<p>WHO MAY TAKE SERVICE:</p> <p>Any customer interconnected directly with the American Transmission Company (ATC) with a demand in excess of 1,000 KW.</p>	
<p>RATES:</p>	<p><u>DELIVERY SERVICE</u></p> <p>Customer Charge per month: \$1,000</p> <p>Demand Charge per month: \$0.19 per kW</p> <p>Higher of the current month's maximum 15-minute demand in kW or 60% of maximum demand of current or preceding 11 months.</p>
<p><u>POWER SUPPLY SERVICE (Optional)</u></p>	
<p>Transmission Service:</p> <p>The Company will charge the customer for transmission costs that the Company is billed from the American Transmission Company (ATC), the Midwest Independent System Operator (MISO) or their successors for costs to provide transmission service the customer. Costs to provide transmission service to the customer shall be determined by using billing determinants such as demand and energy that the ATC and MISO use to bill the Company for transmission service. The Company will use the customer's contribution to these billing determinants used by the ATC and MISO to determine the customer's transmission charge. The Company shall provide supporting calculations in the monthly bill to the customer for determining customer transmission charges. The customer retains the right to audit transmission charges on an annual basis.</p>	
<p>Generation Service</p> <p>Generation service is non-firm subject to interruptions by UPPCO, the MISO, the ATC, or other regulating authorities.</p> <p>Scheduling Charge per month: \$1,000</p>	
<p>Energy Charge</p> <p>Hourly Energy charges will be based on the applicable Locational Marginal Price (LMP) plus applicable Midwest Independent System Operator (MISO) charges and credits, plus \$1/mWh. The default LMP pricing node shall be UPPC.Integrated or its successor. Should the Company determine that another pricing node better reflects the LMPs that the Company incurs for service to the customer and there has been a minimum of a 10% pricing differential between the average real time price for 12 months between the two nodes and that use of another pricing node would prevent financial harm to the Company or Company's other customers taking system power, the Company will provide the customer with the alternative pricing node to be used for pricing along with information that demonstrates this new pricing node better reflects the LMPs the company incurs for service to the customer. The Company will provide a 90 day notice to the customer before changing pricing nodes and the pricing node will not be changed prior to January 1, 2013.</p>	
<p>Continued on Sheet No. D-47.10</p>	

R

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DATE 07-06-23

D2. Real-Time Market Pricing	RTMP
WHO MAY TAKE SERVICE:	
Any customer interconnected directly with the American Transmission Company (ATC) with a demand in excess of 1,000 KW.	
RATES:	
<u>DELIVERY SERVICE</u>	
Customer Charge per month:	\$1,000
Demand Charge per month:	\$0.71 per kW
Higher of the current month's maximum 15-minute demand in kW or 60% of maximum demand of current or preceding 11 months.	
<u>POWER SUPPLY SERVICE (Optional)</u>	
Transmission Service:	
N N N N N N N N N N N N D	The Company will charge the customer for transmission costs that the Company is billed from the American Transmission Company (ATC), the Midwest Independent System Operator (MISO) or their successors for costs to provide transmission service the customer. Costs to provide transmission service to the customer shall be determined by using billing determinants such as demand and energy that the ATC and MISO use to bill the Company for transmission service. The Company will use the customer's contribution to these billing determinants used by the ATC and MISO to determine the customer's transmission charge. The Company shall provide supporting calculations in the monthly bill to the customer for determining customer transmission charges. The customer retains the right to audit transmission charges on an annual basis.
Generation Service	
Generation service is non-firm subject to interruptions by UPPCO, the MISO, the ATC, or other regulating authorities.	
Scheduling Charge per month: \$1,000	
Energy Charge	
R N N N N N N N N N N N	Hourly Energy charges will be based on the applicable Locational Marginal Price (LMP) plus applicable Midwest Independent System Operator (MISO) charges and credits, plus \$1/mWh. The default LMP pricing node shall be UPPC.Integrated or its successor. Should the Company determine that another pricing node better reflects the LMPs that the Company incurs for service to the customer and there has been a minimum of a 10% pricing differential between the average real time price for 12 months between the two nodes and that use of another pricing node would prevent financial harm to the Company or Company's other customers taking system power, the Company will provide the customer with the alternative pricing node to be used for pricing along with information that demonstrates this new pricing node better reflects the LMPs the company incurs for service to the customer. The Company will provide a 90 day notice to the customer before changing pricing nodes and the pricing node will not be changed prior to January 1, 2013.
Continued on Sheet No. D-47.10	

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DATE 7-11-19

D2. Real-Time Market Pricing**RTMP****WHO MAY TAKE SERVICE:**

Any customer interconnected directly with the American Transmission Company (ATC) with a demand in excess of 1,000 KW.

RATES:DELIVERY SERVICE

Customer Charge per month: \$1,000
Demand Charge per month: \$0.71 per kW
Higher of the current month's maximum 15-minute demand in kW or 60% of maximum demand of current or preceding 11 months.

POWER SUPPLY SERVICE (Optional)**Transmission Service:**

The Transmission Demand rate as defined below multiplied by the average of the customer's previous calendar year demands at the time of the monthly ATC peak load. The previous calendar year demands will consist of the highest monthly peaks coincident with the ATC peak demands. The customer demand may be caused either by the customer purchasing power supply or delivering generation to the grid.

Transmission Demand Rate:

Transmission Demand Rate = $X/Y*Z$, where

X = UPPCO Network Transmission Charges from prior calendar month,

Y = Average monthly UPPCO Network Load (KW), and

Z = Transmission Loss Factor.

Generation Service

Generation service is non-firm subject to interruptions by UPPCO, the Midwest Independent System Operator, the American Transmission Company, or other regulating authorities.

Scheduling Charge per month: \$1,000

Energy Charge:

Hourly Energy charges will be based on the applicable Locational Marginal Price (LMP) plus applicable Midwest Independent System Operator (MISO) charges and credits, plus \$1/mWh. The LMP pricing node shall be UPPC.Integrated or its successor.

Applicable MISO fees/credits include, but are not limited to Schedule 17, Revenue Sufficiency Make Whole Payments, and Marginal Loss Credits.

Real-Time LMP Pricing (Default Energy Service)

Customer's load less customer's day ahead bidding option will be priced at the Real Time LMP at the applicable MISO pricing node plus applicable MISO fees/credits plus \$1/Mwh.

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D2. Real-Time Market Pricing

RTMP

Continued from Sheet No. D-47.00

Day Ahead Bidding Option

If customer desires, Company will submit price sensitive demand bids into the MISO Day Ahead market. This will allow customer the ability to obtain a higher degree of price certainty on a Day Ahead basis. If customer's bid clears, customer will be subject to MISO Day Ahead LMP plus applicable charges and credits for nomination.

- a. Bids must consist of total hourly consumption and maximum price per kWh.
- b. Customers are financially obligated to their price and volume defined in the customer's bid. Customers will be charged the day ahead LMP clearing price, plus load ratio share of MISO fees and credits, plus \$1/Mwh.
- c. Customers will be charged the real time LMP plus applicable load ratio share of MISO fees and credits, plus \$1/Mwh for any non firm load in excess of their purchased block of energy that clears in the Day Ahead market.
- d. Customers will be credited at the real time LMP less \$1/MWh less applicable load ratio share of MISO fees and credits that occur during the Operating Day for any non firm load that is less than their purchased block of energy that clears in the day ahead market.
- e. Bids must be received by the Company four hours in advance of the deadline for the Company to submit the bids for the MISO Day Ahead market. The Company's deadline to MISO is currently at 1100 **EST**, but is subject to change. The Company may accept late nominations, but is not obligated to do so.
- f. Upon settlement of the market, the Company will provide a mechanism to notify customers of the 24 hourly clearing prices and volumes for the operating day.
- g. Bids must be in increments of 100 KW.
- h. Customers are allowed three pricing levels, as defined by the Company which may change based on changing market conditions.

Customer Generation

Customer will be credited for generation in excess of the customer load delivered to the Company at the applicable LMP less \$1/MWh less applicable MISO charges and credits.

Applicable MISO fees/credits include, but are not limited to Schedule 17, Revenue Sufficiency Make Whole Payments, and Marginal Loss Credits.

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D2. Real-Time Market Pricing

RTMP

Continued from Sheet No. D-48.00

Applicable MISO fees/credits include, but are not limited to Schedule 17, Revenue Sufficiency Make Whole Payments, and Marginal Loss Credits.

Alternative Energy Pricing

In the event customer desires to obtain price certainty, and options to obtain price certainty are available, Company may enter into agreements for price certainty for quantities and prices acceptable to customer. Customer shall be responsible for all costs of obtaining price certainty plus \$1/MWh and any associated costs and fees. Customer is still responsible for delivery service charges, transmission service charge and the generation scheduling charge.

Customers desiring alternative energy pricing must enter into written agreements with the Company.

D

CONTRACT

N Customers desiring real time market pricing service shall be required to sign
N individual customer contracts. Customers desiring the commencement of
N interruptible service at the start of or during a calendar year shall be
N required to sign a contract prior to April 15th of the preceding year, unless
N otherwise approved by the company. Contracts shall be a minimum of one year,
N with a 90-day cancellation notice. Upon terminating service under this rate
N schedule, a customer shall not be eligible to begin taking service again under
N this rate schedule for a minimum period of one year, unless approved by the
N company. The company reserves the right to deny service under this rate
N schedule if existing customer sales switching to this rate schedule are not
N forecasted in a rate case proceeding and may cause harm to the company or other
N customers.

N EMERGENCY INTERRUPTIONS

N 1. Occurrence

N Emergency Interruptions may occur when the Company, the Transmission
N Operator or the Reliability Authority feel the distribution, transmission
N equipment, or supply to firm customers is in jeopardy. Such interruptions
N will be declared according to MPSC, MISO and company standard rules and
N regulations. Emergency interruptions consist of Transmission System
N Emergencies and Energy Emergency Alert Level 2 events.

N 2. Notification

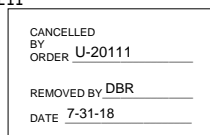
N The company shall endeavor to provide notice of interruption with as much
N lead time as possible. Notice to interrupt will be by a signal to
N designated equipment of the customer or, at the discretion of the company,
N through some designated verbal means. Under normal circumstances, a
N minimum of one hour will be given before each interruption. This is
N subject to change due to unmanageable capacity situations which could
N require interruption of loads to maintain system standards of operations.

Continued on Sheet No. D-49.10

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D2. Real-Time Market Pricing

RTMP

Continued from Sheet No. D-48.00

Alternative Energy Pricing

In the event customer desires to obtain price certainty, and options to obtain price certainty are available, Company may enter into agreements for price certainty for quantities and prices acceptable to customer. Customer shall be responsible for all costs of obtaining price certainty plus \$1/MWh and any associated costs and fees. Customer is still responsible for delivery service charges, transmission service charge and the generation scheduling charge.

Customers desiring alternative energy pricing must enter into written agreements with the Company.

CONTRACT:

Minimum of one year contract with 90-day cancellation notice.

TERMS OF PAYMENT:

Bills are due in 21 days from date of bill. A delayed payment charge of 2% shall be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.

RULES APPLYING:

Service is governed by the Company's Standard Rules and Regulations.

ENERGY OPTIMIZATION SURCHARGE:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.

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D2. Real-Time Market Pricing**RTMP**

Continued from Sheet No. D-48.00

Alternative Energy Pricing

In the event customer desires to obtain price certainty, and options to obtain price certainty are available, Company may enter into agreements for price certainty for quantities and prices acceptable to customer. Customer shall be responsible for all costs of obtaining price certainty plus \$1/MWh and any associated costs and fees. Customer is still responsible for delivery service charges, transmission service charge and the generation scheduling charge.

Customers desiring alternative energy pricing must enter into written agreements with the Company.

CONTRACT:

Minimum of one year contract with 90-day cancellation notice.

TERMS OF PAYMENT:

Bills are due in 21 days from date of bill. A delayed payment charge of 2% shall be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.

RULES APPLYING:

Service is governed by the Company's Standard Rules and Regulations.

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D2. Real-Time Market Pricing

RTMP

Continued from Sheet No. D-49.00

3. Penalty Billing

Failure to remove all non-firm load when notified of an interruption shall result in the customer being assessed a financial penalty and Customer may be required to demonstrate to the Company that it can and will comply with future interruptions to remain on this rate schedule. Company retains sole discretion in the determination of customer compliance with future interruptions and if the Company has reasonable doubt of customer compliance with future interruptions, Company can immediately remove customer from this non-firm service and place customer on an applicable firm service rate schedule. Customer agrees to support Company in responding and cooperating with any investigations or audits performed to determine compliance with interruptions declared by MISO, American Transmission Company, an applicable regional reliability council, or applicable state or federal agency.

The financial penalty shall be billed the higher of the following:

- 1.) \$40/kW of the highest 15 minute demand of the non firm that was not interrupted during the interruption period, or
- 2.) The incremental costs incurred by the Company as a result of the customer's failure to comply with the interruption plus 10%. Incremental costs include but are not limited to purchase power costs, energy imbalance and other MISO fees, and fees and costs assesses by the applicable regional reliability council or other state or federal agency.

Penalty billing in accordance with this clause shall occur if:

- 1. The company provided a minimum of one hour to interrupt in advance and the customer fails to eliminate the interruptible demand which is designated for interruption by the time requested, or,
- 2. The company provides less than the contracted notice to interrupt, the contracted notice period has expired, and the customer has not eliminated at least 100% of the interruptible demand which is designated for interruption.

TERMS OF PAYMENT:

Bills are due in 21 days from date of bill. A delayed payment charge of 2% shall be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.

RULES APPLYING:

Service is governed by the Company's Standard Rules and Regulations.

ENERGY OPTIMIZATION SURCHARGE:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.

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D2. Real-Time Market Pricing-Distribution Service

RTMP-D

WHO MAY TAKE SERVICE:

Any customer that qualifies for the WP-3 tariff schedule. Upon Company approval, Customer may take service under this tariff for a portion of its load and a portion of its load under the WP-3 tariff. Cp-U accounts that are associated accounts of the WP-3 account may take service under this tariff. See the Associated Accounts section of this tariff.

RATES: DELIVERY SERVICE

Customer Charge:

Monthly	\$1,000
Daily	\$32.8767
Demand Charge per month:	\$2.25/kW
Higher of the current month's maximum 15-minute demand in kW or 60% of maximum demand of current or preceding 11 months.	

R

DISTRIBUTION SERVICE

See applicable tariff (Cp-U or WP-3) for distribution charges.

POWER SUPPLY SERVICE (Optional)

Transmission Service:

The Company will charge the customer for transmission costs that the Company is billed from the American Transmission Company (ATC), the Midwest Independent System Operator (MISO) or their successors for costs to provide transmission service the customer. Costs to provide transmission service to the customer shall be determined by using billing determinants such as demand and energy that the ATC and MISO use to bill the Company for transmission service. The Company will use the customer's contribution to these billing determinants used by the ATC and MISO to determine the customer's transmission charge. The Company shall provide supporting calculations in the monthly bill to the customer for determining customer transmission charges. The customer retains the right to audit transmission charges on an annual basis.

Generation Service

Generation service is non-firm subject to interruptions by UPPCO, the Midwest Independent System Operator, the American Transmission Company, or other regulating authorities.

Scheduling Charge per month: \$1,000

Energy Charge

Hourly Energy charges will be based on the applicable Locational Marginal Price (LMP) plus applicable Midwest Independent System Operator (MISO) charges and credits, plus \$1/MWh. The default LMP pricing node shall be UPPC.Integrated or its successor. Should the Company determine that another pricing node better reflects the LMPs that the Company incurs for service to the customer and there has been a minimum of a 10% pricing differential between the average real time price for 12 months between the two nodes and that use of another pricing node would prevent financial harm to the Company or Company's other customers taking system power, the Company will provide the customer with the alternative pricing node to be used for pricing along with information that demonstrates this new pricing node better reflects the LMPs the company incurs for service to the customer. The Company will provide a 90 day notice to the customer before changing pricing nodes and the pricing node will not be changed prior to January 1, 2013.

Continued on Sheet No. D-49.51

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D2. Real-Time Market Pricing-Distribution Service

RTMP-D

WHO MAY TAKE SERVICE:

Any customer that qualifies for the WP-3 tariff schedule. Upon Company approval, Customer may take service under this tariff for a portion of its load and a portion of its load under the WP-3 tariff. Cp-U accounts that are associated accounts of the WP-3 account may take service under this tariff. See the Associated Accounts section of this tariff.

RATES: DELIVERY SERVICE

Customer Charge:

Monthly	\$1,000
Daily	\$32.8767
Demand Charge per month:	\$0.34/kW
Higher of the current month's maximum 15-minute demand in kW or 60% of maximum demand of current or preceding 11 months.	

R

DISTRIBUTION SERVICE

See applicable tariff (Cp-U or WP-3) for distribution charges.

POWER SUPPLY SERVICE (Optional)

Transmission Service:

The Company will charge the customer for transmission costs that the Company is billed from the American Transmission Company (ATC), the Midwest Independent System Operator (MISO) or their successors for costs to provide transmission service the customer. Costs to provide transmission service to the customer shall be determined by using billing determinants such as demand and energy that the ATC and MISO use to bill the Company for transmission service. The Company will use the customer's contribution to these billing determinants used by the ATC and MISO to determine the customer's transmission charge. The Company shall provide supporting calculations in the monthly bill to the customer for determining customer transmission charges. The customer retains the right to audit transmission charges on an annual basis.

Generation Service

Generation service is non-firm subject to interruptions by UPPCO, the Midwest Independent System Operator, the American Transmission Company, or other regulating authorities.

Scheduling Charge per month: \$1,000

Energy Charge

Hourly Energy charges will be based on the applicable Locational Marginal Price (LMP) plus applicable Midwest Independent System Operator (MISO) charges and credits, plus \$1/MWh. The default LMP pricing node shall be UPPC.Integrated or its successor. Should the Company determine that another pricing node better reflects the LMPs that the Company incurs for service to the customer and there has been a minimum of a 10% pricing differential between the average real time price for 12 months between the two nodes and that use of another pricing node would prevent financial harm to the Company or Company's other customers taking system power, the Company will provide the customer with the alternative pricing node to be used for pricing along with information that demonstrates this new pricing node better reflects the LMPs the company incurs for service to the customer. The Company will provide a 90 day notice to the customer before changing pricing nodes and the pricing node will not be changed prior to January 1, 2013.

Continued on Sheet No. D-49.51

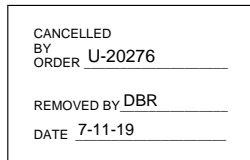
Issued: 9-23-16

By S C Devon

Director - Regulatory Affairs
Marquette, Michigan



Effective for Service
On and After: 9-23-16
Issued Under Auth. of
Mich Public Serv Comm
Dated: 9-8-16
In Case No: U-17895



D2. Real-Time Market Pricing-Distribution Service

RTMP-D

WHO MAY TAKE SERVICE:

Any customer that qualifies for the WP-3 tariff schedule. Upon Company approval, Customer may take service under this tariff for a portion of its load and a portion of its load under the WP-3 tariff. Cp-U accounts that are associated accounts of the WP-3 account may take service under this tariff. See the Associated Accounts section of this tariff.

RATES: DELIVERY SERVICE

Customer Charge:

Monthly	\$1,000
Daily	\$32.8767
Demand Charge per month:	\$1.84/kW
Higher of the current month's maximum 15-minute demand in kW or 60% of maximum demand of current or preceding 11 months.	

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DISTRIBUTION SERVICE

See applicable tariff (Cp-U or WP-3) for distribution charges.

POWER SUPPLY SERVICE (Optional)

Transmission Service:

The Company will charge the customer for transmission costs that the Company is billed from the American Transmission Company (ATC), the Midwest Independent System Operator (MISO) or their successors for costs to provide transmission service the customer. Costs to provide transmission service to the customer shall be determined by using billing determinants such as demand and energy that the ATC and MISO use to bill the Company for transmission service. The Company will use the customer's contribution to these billing determinants used by the ATC and MISO to determine the customer's transmission charge. The Company shall provide supporting calculations in the monthly bill to the customer for determining customer transmission charges. The customer retains the right to audit transmission charges on an annual basis.

Generation Service

Generation service is non-firm subject to interruptions by UPPCO, the Midwest Independent System Operator, the American Transmission Company, or other regulating authorities.

Scheduling Charge per month: \$1,000

Energy Charge

Hourly Energy charges will be based on the applicable Locational Marginal Price (LMP) plus applicable Midwest Independent System Operator (MISO) charges and credits, plus \$1/MWh. The default LMP pricing node shall be UPPC.Integrated or its successor. Should the Company determine that another pricing node better reflects the LMPs that the Company incurs for service to the customer and there has been a minimum of a 10% pricing differential between the average real time price for 12 months between the two nodes and that use of another pricing node would prevent financial harm to the Company or Company's other customers taking system power, the Company will provide the customer with the alternative pricing node to be used for pricing along with information that demonstrates this new pricing node better reflects the LMPs the company incurs for service to the customer. The Company will provide a 90 day notice to the customer before changing pricing nodes and the pricing node will not be changed prior to January 1, 2013.

Continued on Sheet No. D-49.51

Issued: 12-30-13
By D M Derricks
Asst. VP - Regulatory Affairs
Green Bay, Wisconsin

CANCELLED
BY ORDER U-17895, U-15152
REMOVED BY RL
DATE 09-26-16

Michigan Public Service
Commission
January 7, 2014
Filed 

Effective for Service
On and After: 1-1-14
Issued Under Auth. of
Mich Public Serv Comm
Dated: 12-19-13
In Case No: U-17274

D2. Real-Time Market Pricing-Distribution Service

RTMP-D

WHO MAY TAKE SERVICE:

Any customer that qualifies for the WP-3 tariff schedule. Upon Company approval, Customer may take service under this tariff for a portion of its load and a portion of its load under the WP-3 tariff. Cp-U accounts that are associated accounts of the WP-3 account may take service under this tariff. See the Associated Accounts section of this tariff.

RATES: DELIVERY SERVICE

Customer Charge:

Monthly	\$1,000
Daily	\$32.8767
Demand Charge per month:	\$4.08/kW
Higher of the current month's maximum 15-minute demand in kW or 60% of maximum demand of current or preceding 11 months.	

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DISTRIBUTION SERVICE

See applicable tariff (Cp-U or WP-3) for distribution charges.

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N

POWER SUPPLY SERVICE (Optional)

Transmission Service:

The Company will charge the customer for transmission costs that the Company is billed from the American Transmission Company (ATC), the Midwest Independent System Operator (MISO) or their successors for costs to provide transmission service the customer. Costs to provide transmission service to the customer shall be determined by using billing determinants such as demand and energy that the ATC and MISO use to bill the Company for transmission service. The Company will use the customer's contribution to these billing determinants used by the ATC and MISO to determine the customer's transmission charge. The Company shall provide supporting calculations in the monthly bill to the customer for determining customer transmission charges. The customer retains the right to audit transmission charges on an annual basis.

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Generation Service

Generation service is non-firm subject to interruptions by UPPCO, the Midwest Independent System Operator, the American Transmission Company, or other regulating authorities.

Scheduling Charge per month: \$1,000

Energy Charge

Hourly Energy charges will be based on the applicable Locational Marginal Price (LMP) plus applicable Midwest Independent System Operator (MISO) charges and credits, plus \$1/mWh. The default LMP pricing node shall be UPPC.Integrated or its successor. Should the Company determine that another pricing node better reflects the LMPs that the Company incurs for service to the customer and there has been a minimum of a 10% pricing differential between the average real time price for 12 months between the two nodes and that use of another pricing node would prevent financial harm to the Company or Company's other customers taking system power, the Company will provide the customer with the alternative pricing node to be used for pricing along with information that demonstrates this new pricing node better reflects the LMPs the company incurs for service to the customer. The Company will provide a 90 day notice to the customer before changing pricing nodes and the pricing node will not be changed prior to January 1, 2013.

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Continued on Sheet No. D-49.51

Issued: 12-21-11
By J F Schott
VP External Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER U-17274, U-15152
REMOVED BY RL
DATE 01-07-14

Michigan Public Service Commission
January 3, 2012
Filed

Effective for Service On and After: 1-1-12
Issued Under Auth. of Mich Public Serv Comm
Dated: 12-20-11
In Case No: U-16417

D2. Real-Time Market Pricing-Distribution Service

RTMP-D

WHO MAY TAKE SERVICE:

Any customer that qualifies for the WP-3 tariff schedule. Upon Company approval, Customer may take service under this tariff for a portion of its load and a portion of its load under the Wp-3 tariff. CP-U accounts that are associated accounts of the WP-3 account may take service under this tariff. See the Associated Accounts section of this tariff.

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RATES: DELIVERY SERVICE
Customer Charge:

Monthly \$1,000
Daily \$32.8767
Substation Transformer Capacity per month: \$0.60/kva
Demand Charge per month: \$3.27/KW
Higher of the current month's maximum 15-minute demand in kW or 60% of maximum demand of current or preceding 11 months.

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POWER SUPPLY SERVICE (Optional)

Transmission Service:

The Transmission Demand rate as defined below multiplied by the average of the customer's previous demands at the time of the American Transmission Company, LLC ("ATC"), or its successor, monthly peak load. The previous demands will consist of the highest monthly peaks coincident with the ATC peak demands. The customer demand may be caused either by the customer purchasing power supply or delivering generation to the grid.

Transmission Demand Rate:

Transmission Demand Rate = X/Y*Z*L, where
X = UPPCO Network Transmission Charges from prior calendar month,
Y = Average monthly UPPCO Network Load (KW), and
Z = Transmission Loss Factor.
L = Distribution Loss factor

Generation Service

Generation service is non-firm subject to interruptions by UPPCO, the Midwest Independent System Operator, the American Transmission Company, or other regulating authorities.

Scheduling Charge per month: \$1,000

Energy Charge:

Hourly Energy charges will be based on the applicable Locational Marginal Price (LMP) plus applicable Midwest Independent System Operator (MISO) charges and credits, plus \$1/mWh, plus distribution losses. The LMP pricing node shall be at the applicable UPPCO Commercial Pricing node.

Applicable MISO fees/credits include, but are not limited to Schedule 17, Revenue Sufficiency Make Whole Payments, and Marginal Loss Credits.

CANCELLED
BY ORDER U-16417,U-15152
REMOVED BY RL
DATE 01-03-12

Continued on Sheet No. D-49.51

Issued: 12-22-10
By J F Schott
VP External Affairs
Green Bay, Wisconsin

Michigan Public Service
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January 5, 2011
Filed RL

Effective for Service
On and After: 1-1-11
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Mich Public Serv Comm
Dated: 12-21-10
In Case No: U-16166

D2. Real-Time Market Pricing-Distribution Service

RTMP-D

Continued from Sheet No. D-49.50

Renewable Energy Charge:

To the extent that the Company is subject to a state or federal renewable portfolio standard or other standard requiring the Company to provide minimum amounts of renewable energy as part of its supply portfolio, the customer shall choose one of the following options:

- 1) Customer shall transfer on a monthly basis renewable energy credits to the Company's renewable energy tracking system account, currently the Michigan Renewable Energy Certification System, or its successor, for the Company to utilize to meet the applicable renewable portfolio standard ("RPS") for the energy purchased by Customer from the Company under this rate schedule. The renewable energy credits must be eligible to be used for compliance with the applicable RPS, and the vintage must coincide with the energy purchases in a given month. (For example, if the RPS is 10% and the customer purchased 10 mWh - the customer would provide the Company with 1 mWh of Renewable Energy Credits.)

- 2) Customer shall pay the Company for the quantity of renewable energy required to meet the RPS for the energy the Customer purchased under this rate schedule. The renewable energy rate used in the NatureWise rate schedule (rate sheet D-68.00), subject to change, shall be used to determine the billing. (For example, if the RPS is 10%, the NatureWise rate is \$1.40/100 kWh and the customer purchased 10 mWh - the customer would be billed for 1,000 kWh of renewable energy which would equal \$14.00.)

The customer shall communicate the preferred option to the Company at the time the Contract is submitted as outlined below. The Company retains the right to evaluate and approve the Customer preference; however, the approval will not be unreasonably withheld. On or before September 15th of the preceding calendar year basis the customer may re-evaluate and modify their preferred option by providing the Company written notification of their intention to do so.

Real-Time LMP Pricing (Default Energy Service)

Customer's load less customer's day ahead bidding option will be priced at the Real Time LMP at the applicable MISO pricing node plus applicable MISO fees/credits plus \$1/Mwh, plus distribution losses.

Continued on Sheet No. D-49.52

CANCELLED BY ORDER	U-16417,U-15152
REMOVED BY	RL
DATE	01-03-12

Issued: 12-22-10
By J F Schott
VP External Affairs
Green Bay, Wisconsin

Michigan Public Service Commission
January 5, 2011
Filed 

Effective for Service
On and After: 1-1-11
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Dated: 12-21-10
In Case No: U-16166

D2. Real-Time Market Pricing-Distribution Service

RTMP-D

Continued from Sheet No. D-49.51

Day Ahead Bidding Option

If customer desires, Company will submit price sensitive demand bids into the MISO Day Ahead market. This will allow customer the ability to obtain a higher degree of price certainty on a Day Ahead basis. If customer's bid clears, customer will be subject to MISO Day Ahead LMP plus applicable charges and credits for nomination, including distribution losses.

- a. Bids must consist of total hourly consumption and maximum price per kWh.
- b. Customers are financially obligated to their price and volume defined in the customer's bid. Customers will be charged the day ahead LMP clearing price, plus load ratio share of MISO fees and credits, plus \$1/Mwh, plus losses.
- c. Customers will be charged the real time LMP plus applicable load ratio share of MISO fees and credits, plus \$1/Mwh for any non firm load in excess of their purchased block of energy that clears in the Day Ahead market.
- d. Customers will be credited at the real time LMP less \$1/MWh less applicable load ratio share of MISO fees and credits that occur during the Operating Day for any non firm load that is less than their purchased block of energy that clears in the day ahead market, adjusted for losses.
- e. Bids must be received by the Company four hours in advance of the deadline for the Company to submit the bids for the MISO Day Ahead market. The Company's deadline to MISO is currently at 1100 **EST**, but is subject to change. The Company may accept late nominations, but is not obligated to do so.
- f. Upon settlement of the market, the Company will provide a mechanism to notify customers of the 24 hourly clearing prices and volumes for the operating day.
- g. Bids must be in increments of 100 KW.
- h. Customers are allowed three pricing levels, as defined by the Company which may change based on changing market conditions.

CONTRACT:

Customers desiring real time market pricing service shall be required to sign individual customer contracts. Customers desiring the commencement of interruptible service at the start of or during a calendar year shall be required to sign a contract prior to April 15th of the preceding year, unless otherwise approved by the company. Contracts shall be a minimum of one year, with a 90-day cancellation notice. Upon terminating service under this rate schedule, a customer shall not be eligible to begin taking service again under this rate schedule for a minimum period of one year, unless approved by the company. The company reserves the right to deny service under this rate schedule if existing customer sales switching to this rate schedule are not forecasted in a rate case proceeding and may cause harm to the company or other customers.

Continued on Sheet No. D-49.53

Issued: 12-22-10
 By J F Schott
 VP External Affairs
 Green Bay, Wisconsin

CANCELLED
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 Commission
January 5, 2011
 Filed 

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 On and After: 1-1-11
 Issued Under Auth. of
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D2. Real-Time Market Pricing-Distribution Service

RTMP-D

Continued from Sheet No. D-49.52

PENALTY:

Failure to remove all non-firm load when notified of an interruption shall result in the customer being assessed a financial penalty and Customer may be required to demonstrate to the Company that it can and will comply with future interruptions to remain on this rate schedule. Company retains sole discretion in the determination of customer compliance with future interruptions and if the Company has reasonable doubt of customer compliance with future interruptions, Company can immediately remove customer from this non-firm service and place customer on an applicable firm service rate schedule. Customer agrees to support Company in responding and cooperating with any investigations or audits performed to determine compliance with interruptions declared by MISO, American Transmission Company, an applicable regional reliability council, or applicable state or federal agency.

The financial penalty shall be billed the higher of the following:

- 1.) \$40/kW of the highest 15 minute demand of the non firm that was not interrupted during the interruption period, or
- 2.) The incremental costs incurred by the Company as a result of the customer's failure to comply with the interruption plus 10%. Incremental costs include but are not limited to purchase power costs, energy imbalance and other MISO fees, and fees and costs assessed by the applicable regional reliability council or other state or federal agency.

ASSOCIATED ACCOUNTS AFFILIATES:

Corporate Affiliates

CP-U accounts that are corporate affiliates that are owned and operated by the WP-3 account may take power supply service under this tariff. For purposes of this billing option, a "corporate affiliate" of the customer shall mean any wholly-owned subsidiary of the customer, and if the customer is a wholly-owned subsidiary, the customer's corporate parent and any wholly-owned subsidiaries of the Corporate parent. The associated CP-U account(s) shall pay their full distribution costs under the CP-U tariff.

Governmental Facilities

For Michigan Technological University Accounts ("MTU"), only meters and accounts of MTU taking service under the Cp-U rate schedule are eligible for aggregation under this billing option. The associated CP-U account(s) shall pay their full distribution costs under the CP-U tariff.

An Aggregated Billing Agreement must be signed before exercising this option.

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DATE 01-03-12

Michigan Public Service
Commission
January 5, 2011
Filed _____

Issued: 12-22-10
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

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On and After: 1-1-11
Issued Under Auth. of
Mich Public Serv Comm
Dated: 12-21-10
In Case No: U-16166

D2. Street Lighting Service

SL-3

WHO MAY TAKE SERVICE:

Any municipality for customer owned, operated and maintained street lighting and/or traffic signal system.

CHARACTER OF SERVICE:

Single-phase, alternating current, 60 hertz, nominally at 120/240 volts.

RATE:

Service Charge:
\$19.00 per month
\$0.6247 per day

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Energy Charge (\$/kWh)
Capacity \$0.02164
Non-Capacity \$0.11310
Total \$0.13474

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MINIMUM CHARGE:

The service charge included in the rate, plus the energy optimization charge.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00.

ENERGY OPTIMIZATION SURCHARGE:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.

TERMS OF PAYMENT:

Bills are due in 21 days from date of bill. A delayed payment charge of 2% may be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.

CONTRACT:

Minimum period of three years subject to automatic renewal periods of one year each. The contract may be terminated at the end of any yearly period upon 90 days written notice by either party. If the contract is terminated before the three year period, the customer may be responsible for the lesser of the cost of removal or the remaining monthly charges.

RULES APPLYING:

Service is governed by the Company's Standard Rules and Regulations.

Issued: 04-24-23
By G R Haehnel
Chief Financial Officer
Marquette, Michigan

CANCELLED
BY ORDER U-21555
REMOVED BY DW
DATE 12-20-24

Michigan Public Service
Commission
July 6, 2023
Filed DW

Effective for Service
On and After: 07-01-23
Issued Under Auth. of
Mich Public Serv Comm
Dated: 03-24-23
In Case No: U-21286

D2. Street Lighting Service		SL-3												
<p>WHO MAY TAKE SERVICE: Any municipality for customer owned, operated and maintained street lighting and/or traffic signal system.</p>														
<p>CHARACTER OF SERVICE: Single-phase, alternating current, 60 hertz, nominally at 120/240 volts.</p>														
<p>RATE:</p> <p style="margin-left: 40px;">Service Charge: \$17.00 per month \$0.5589 per day</p> <table style="margin-left: 40px; border: none;"> <tr> <td colspan="3">Energy Charge (\$/kWh)</td> </tr> <tr> <td style="padding-right: 20px;">Capacity</td> <td style="padding-right: 20px;"></td> <td>\$0.01872</td> </tr> <tr> <td>Non-Capacity</td> <td></td> <td>\$0.14196</td> </tr> <tr> <td>Total</td> <td></td> <td>\$0.16068</td> </tr> </table>			Energy Charge (\$/kWh)			Capacity		\$0.01872	Non-Capacity		\$0.14196	Total		\$0.16068
Energy Charge (\$/kWh)														
Capacity		\$0.01872												
Non-Capacity		\$0.14196												
Total		\$0.16068												
R R														
<p>MINIMUM CHARGE: The service charge included in the rate, plus the energy optimization charge.</p>														
<p>POWER SUPPLY COST RECOVERY CLAUSE: This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00.</p>														
<p>ENERGY OPTIMIZATION SURCHARGE: This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.</p>														
D D D	<p>TERMS OF PAYMENT: Bills are due in 21 days from date of bill. A delayed payment charge of 2% may be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.</p>													
<p>CONTRACT: Minimum period of three years subject to automatic renewal periods of one year each. The contract may be terminated at the end of any yearly period upon 90 days written notice by either party. If the contract is terminated before the three year period, the customer may be responsible for the lesser of the cost of removal or the remaining monthly charges.</p>														
<p>RULES APPLYING: Service is governed by the Company's Standard Rules and Regulations.</p>														

Issued: 06-05-19
By G R Haehnel
Director - Regulatory Affairs
Marquette, Michigan

Michigan Public Service
Commission

July 11, 2019

Filed DBR

Effective for Service
On and After: 06-01-19
Issued Under Auth. of
Mich Public Serv Comm
Dated: 05-23-19
In Case No: U-20276

CANCELLED
BY
ORDER U-21286

REMOVED BY DW

DATE 07-06-23

D2. Street Lighting Service	SL-3								
<p>WHO MAY TAKE SERVICE: Any municipality for customer owned, operated and maintained street lighting and/or traffic signal system.</p>									
<p>CHARACTER OF SERVICE: Single-phase, alternating current, 60 hertz, nominally at 120/240 volts.</p>									
<p>RATE:</p> <p style="margin-left: 40px;">Service Charge: \$17.00 per month \$0.5589 per day</p> <table style="margin-left: 40px; border-collapse: collapse;"> <tr> <td colspan="2">Energy Charge (\$/kWh)</td> </tr> <tr> <td style="padding-right: 20px;">Capacity</td> <td>\$0.01872</td> </tr> <tr> <td>Non-Capacity</td> <td>\$0.14852</td> </tr> <tr> <td>Total</td> <td>\$0.16724</td> </tr> </table>		Energy Charge (\$/kWh)		Capacity	\$0.01872	Non-Capacity	\$0.14852	Total	\$0.16724
Energy Charge (\$/kWh)									
Capacity	\$0.01872								
Non-Capacity	\$0.14852								
Total	\$0.16724								
<p>MINIMUM CHARGE: The service charge included in the rate, plus the energy optimization charge.</p>									
<p>POWER SUPPLY COST RECOVERY CLAUSE: This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00.</p>									
<p>ENERGY OPTIMIZATION SURCHARGE: This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.</p>									
N N N	<p>TAX CUTS & JOBS ACT CREDIT: This rate is subject to the Tax Cuts & Jobs Act Credit shown on Sheet No. D-80.00.</p>								
<p>TERMS OF PAYMENT: Bills are due in 21 days from date of bill. A delayed payment charge of 2% may be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.</p>									
<p>CONTRACT: Minimum period of three years subject to automatic renewal periods of one year each. The contract may be terminated at the end of any yearly period upon 90 days written notice by either party. If the contract is terminated before the three year period, the customer may be responsible for the lesser of the cost of removal or the remaining monthly charges.</p>									
<p>RULES APPLYING: Service is governed by the Company's Standard Rules and Regulations.</p>									

Issued: 07-24-18
By G R Haehnel
Director - Regulatory Affairs
Marquette, Michigan

CANCELLED
BY ORDER U-20276

REMOVED BY DBR
DATE 7-11-19

Michigan Public Service
Commission

July 31, 2018

Filed DBR

Effective for Service
On and After: 07-01-18
Issued Under Auth. of
Mich Public Serv Comm
Dated: 06-28-18
In Case No: U-20111

D2. Street Lighting Service

SL-3

WHO MAY TAKE SERVICE:

Any municipality for customer owned, operated and maintained street lighting and/or traffic signal system.

CHARACTER OF SERVICE:

Single-phase, alternating current, 60 hertz, nominally at 120/240 volts.

RATE:

Service Charge:
\$17.00 per month
\$0.5589 per day

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Energy Charge (\$/kWh)	
Capacity	\$0.01872
Non-Capacity	\$0.14852
Total	\$0.16724

MINIMUM CHARGE:

The service charge included in the rate, plus the energy optimization charge.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00.

ENERGY OPTIMIZATION SURCHARGE:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.

TERMS OF PAYMENT:

Bills are due in 21 days from date of bill. A delayed payment charge of 2% may be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.

CONTRACT:

Minimum period of three years subject to automatic renewal periods of one year each. The contract may be terminated at the end of any yearly period upon 90 days written notice by either party. If the contract is terminated before the three year period, the customer may be responsible for the lesser of the cost of removal or the remaining monthly charges.

RULES APPLYING:

Service is governed by the Company's Standard Rules and Regulations.

Issued: 9-23-16
By S C Devon
Director - Regulatory Affairs
Marquette, Michigan

Michigan Public Service
Commission
June 11, 2018
Filed DBR

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On and After: 9-23-16
Issued Under Auth. of
Mich Public Serv Comm
Dated: 9-8-16
In Case No: U-17895

CANCELLED
BY
ORDER U-20111

REMOVED BY DBR
DATE 7-31-18

D2. Street Lighting Service	SL-3
<p>WHO MAY TAKE SERVICE: Any municipality for customer owned, operated and maintained street lighting and/or traffic signal system.</p>	
<p>CHARACTER OF SERVICE: Single-phase, alternating current, 60 hertz, nominally at 120/240 volts.</p>	
<p>RATE:</p>	
<p>R R</p>	<p>Service Charge: \$17.00 per month \$0.5589 per day</p>
<p>R</p>	<p>Energy Charge \$0.16724 per kWh</p>
<p>MINIMUM CHARGE: The service charge included in the rate, plus the energy optimization charge.</p>	
<p>POWER SUPPLY COST RECOVERY CLAUSE: This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00.</p>	
<p>ENERGY OPTIMIZATION SURCHARGE: This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.</p>	
<p>TERMS OF PAYMENT: Bills are due in 21 days from date of bill. A delayed payment charge of 2% may be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.</p>	
<p>CONTRACT: Minimum period of three years subject to automatic renewal periods of one year each. The contract may be terminated at the end of any yearly period upon 90 days written notice by either party. If the contract is terminated before the three year period, the customer may be responsible for the lesser of the cost of removal or the remaining monthly charges.</p>	
<p>RULES APPLYING: Service is governed by the Company's Standard Rules and Regulations.</p>	

Issued: 9-23-16
By S C Devon
Director - Regulatory Affairs
Marquette, Michigan

Michigan Public Service
Commission
September 26, 2016
Filed _____

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On and After: 9-23-16
Issued Under Auth. of
Mich Public Serv Comm
Dated: 9-8-16
In Case No: U-17895

CANCELLED
BY
ORDER U-18254

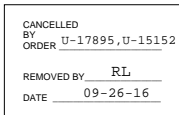
REMOVED BY DBR
DATE 6-11-18

D2. Street Lighting Service	SL-3
<p>WHO MAY TAKE SERVICE: Any municipality for customer owned, operated and maintained street lighting and/or traffic signal system.</p>	
<p>CHARACTER OF SERVICE: Single-phase, alternating current, 60 hertz, nominally at 120/240 volts.</p>	
<p>RATE:</p>	
<p>R</p>	<p>Service Charge: \$16.00 per month</p>
<p>R</p>	<p>\$0.5260 per day</p>
<p>R</p>	<p>Energy Charge \$0.15003 per kWh</p>
<p>MINIMUM CHARGE: The service charge included in the rate, plus the energy optimization charge.</p>	
<p>POWER SUPPLY COST RECOVERY CLAUSE: This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00.</p>	
<p>ENERGY OPTIMIZATION SURCHARGE: This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.</p>	
<p>TERMS OF PAYMENT: Bills are due in 21 days from date of bill. A delayed payment charge of 2% may be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.</p>	
<p>CONTRACT: Minimum period of three years subject to automatic renewal periods of one year each. The contract may be terminated at the end of any yearly period upon 90 days written notice by either party. If the contract is terminated before the three year period, the customer may be responsible for the lesser of the cost of removal or the remaining monthly charges.</p>	
<p>RULES APPLYING: Service is governed by the Company's Standard Rules and Regulations.</p>	

Issued: 12-30-13
 By D M Derricks
 Asst. VP - Regulatory Affairs
 Green Bay, Wisconsin



Effective for Service
 On and After: 1-1-14
 Issued Under Auth. of
 Mich Public Serv Comm
 Dated: 12-19-13
 In Case No: U-17274



D2. Street Lighting Service

SL-3

WHO MAY TAKE SERVICE:

Any municipality for customer owned, operated and maintained street lighting and/or traffic signal system.

CHARACTER OF SERVICE:

Single-phase, alternating current, 60 hertz, nominally at 120/240 volts.

RATE:

N Service Charge:
N \$15.00 per month
N \$0.4932 per day

N Energy Charge
R \$0.13833 per kWh

MINIMUM CHARGE:

R The service charge included in the rate, plus the energy optimization
R charge.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00.

ENERGY OPTIMIZATION SURCHARGE:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.

TERMS OF PAYMENT:

Bills are due in 21 days from date of bill. A delayed payment charge of 2% may be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.

CONTRACT:

Minimum period of three years subject to automatic renewal periods of one year each. The contract may be terminated at the end of any yearly period upon 90 days written notice by either party. If the contract is terminated before the three year period, the customer may be responsible for the lesser of the cost of removal or the remaining monthly charges.

RULES APPLYING:

Service is governed by the Company's Standard Rules and Regulations.

Issued: 12-21-11
By J F Schott
VP External Affairs
Green Bay, Wisconsin

CANCELLED
BY ORDER U-17274, U-15152
REMOVED BY RL
DATE 01-07-14

Michigan Public Service
Commission
January 3, 2012
Filed 

Effective for Service
On and After: 1-1-12
Issued Under Auth. of
Mich Public Serv Comm
Dated: 12-20-11
In Case No: U-16417

D2. Street Lighting Service

SL-3

WHO MAY TAKE SERVICE:

Any municipality for customer owned, operated and maintained street lighting and/or traffic signal system.

TERRITORY APPLICABLE:

All territory served in the Company's Integrated System.

CHARACTER OF SERVICE:

Single-phase, alternating current, 60 hertz, nominally at 120/240 volts.

RATE:

\$0.14820 per kWh per month

MINIMUM CHARGE:

The Energy Optimization Surcharge shown on Sheet No. D-73.00.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00.

ENERGY OPTIMIZATION SURCHARGE:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.

TERMS OF PAYMENT:

Bills are due in 21 days from date of bill. A delayed payment charge of 2% may be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.

CONTRACT:

Minimum period of three years subject to automatic renewal periods of one year each. The contract may be terminated at the end of any yearly period upon 90 days written notice by either party. If the contract is terminated before the three year period, the customer may be responsible for the lesser of the cost of removal or the remaining monthly charges.

RULES APPLYING:

Service is governed by the Company's Standard Rules and Regulations.

<p>CANCELLED BY ORDER <u>U-16417,U-15152</u></p> <p>REMOVED BY <u>RL</u></p> <p>DATE <u>01-03-12</u></p>
--

Issued: 12-22-10
By J F Schott
VP External Affairs
Green Bay, Wisconsin

<p>Michigan Public Service Commission</p> <p>January 5, 2011</p> <p>Filed <u>RL</u></p>
--

Effective for Service
On and After: 1-1-11
Issued Under Auth. of
Mich Public Serv Comm
Dated: 12-21-10
In Case No: U-16166

D2. Street Lighting Service

SL-3

WHO MAY TAKE SERVICE:

Any municipality for customer owned, operated and maintained street lighting and/or traffic signal system.

TERRITORY APPLICABLE:

All territory served in the Company's Integrated System.

CHARACTER OF SERVICE:

Single-phase, alternating current, 60 hertz, nominally at 120/240 volts.

RATE:

R \$0.13375 per kWh per month

MINIMUM CHARGE:

R The Energy Optimization Surcharge shown on Sheet No. D-73.00.

POWER SUPPLY COST RECOVERY CLAUSE:

R This rate is subject to the Company's Power Supply Cost Recovery shown
R on Sheet No. D-3.00

ENERGY OPTIMIZATION SURCHARGE:

R This rate is subject to the Energy Optimization Surcharge shown on Sheet
R No. D-73.00.

TERMS OF PAYMENT:

R Bills are due in 21 days from date of bill. A delayed payment charge of
2% may be applied to the unpaid balance if the bill is not paid in full
on or before the due date thereon.

CONTRACT:

R Minimum period of three years subject to automatic renewal periods of one
R year each. The contract may be terminated at the end of any yearly period
R upon 90 days written notice by either party. If the contract is
R terminated before the three year period, the customer may be responsible
R for the lesser of the cost of removal or the remaining monthly charges.

RULES APPLYING:

Service is governed by the Company's Standard Rules and Regulations.

CANCELLED
BY
ORDER U-16166,U-15152

REMOVED BY RL
DATE 01-05-11

Michigan Public Service
Commission
December 29, 2009
Filed RL

Issued: 12-21-09
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Effective for Service
On and After: 1-1-10
Issued Under Auth. of
Mich Public Serv Comm
Dated: 12-16-09
In Case No: U-15988

D2. Street Lighting Service

SL-3

WHO MAY TAKE SERVICE:

Any municipality for customer owned, operated and maintained street lighting and/or traffic signal system.

TERRITORY APPLICABLE:

All territory served in the Company's Integrated System.

CHARACTER OF SERVICE:

Single-phase, alternating current, 60 hertz, nominally at 120/240 volts.

RATE:

\$0.11521 per kWh per month

MINIMUM CHARGE:

None.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery

ENERGY OPTIMIZATION SURCHARGE:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.

N
N
N

TERMS OF PAYMENT:

Bills are due in 21 days from date of bill. A delayed payment charge of 2% shall be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.

CONTRACT:

Customers will sign 3 year individual customer contracts.

RULES APPLYING:

Service is governed by the Company's Standard Rules and Regulations.

CANCELLED
BY
ORDER U-15988, U-15152

REMOVED BY RL
DATE 12-29-09

Issued: 6-24-09
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
June 25, 2009
Filed RL

Effective for Service
On and After: 7-1-09
Issued Under Auth. of
Mich Public Serv Comm
Dated: 5-26-09
In Case No: U-15810

D2. Street Lighting Service

SL-3

WHO MAY TAKE SERVICE:

Any municipality for customer owned, operated and maintained street lighting and/or traffic signal system.

TERRITORY APPLICABLE:

All territory served in the Company's Integrated System.

CHARACTER OF SERVICE:

Single-phase, alternating current, 60 hertz, nominally at 120/240 volts.

RATE:

\$0.11521 per kWh per month

MINIMUM CHARGE:

None.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery

TERMS OF PAYMENT:

Bills are due in 21 days from date of bill. A delayed payment charge of 2% shall be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.

CONTRACT:

Customers will sign 3 year individual customer contracts.

RULES APPLYING:

Service is governed by the Company's Standard Rules and Regulations.

CANCELLED
BY
ORDER <u>U-15810,U-15152</u>
REMOVED BY <u>RL</u>
DATE <u>06-26-09</u>

Issued: 02-25-08
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service Commission
February 28, 2008
Filed <u>RL</u>

Effective for Service
On and After: 10-10-07
Issued Under Auth. of
Mich Public Serv Comm
Dated: 10-09-07
In Case No: U-15152

D2. Street Lighting Service (Closed)

SL-5

WHO MAY TAKE SERVICE:

Any municipality owning its own street lighting system including poles, fixtures, wires, transformers, time switches and other accessories. Additions to mercury vapor lighting services are closed to new customers. This option is closed to new customers effective January 1, 2014.

HOURS OF SERVICE:

All night - Dusk to Dawn

CHARACTER OF SERVICE:

Single-phase, alternating current, 60 hertz at the Company's distribution voltage.

RATE:

Light Emitting Diode (LED)

Non-Capacity

Per Lamp Per Month

Watts

All Night

R		0-99	\$13.71
R		100-199	\$18.02
R		200-299	\$22.32
R		300-399	\$26.62

Sodium Vapor

Non-Capacity

Per Lamp Per Month

Lumens

Watts

All Night

R	9,000	100	\$15.25
R	14,000	150	\$18.04
R	27,000	250	\$23.41
R	45,000	400	\$29.73

Mercury Vapor

Non-Capacity

Lumens

Watts

All Night

R	20,000	400	\$35.25
---	--------	-----	---------

Capacity Energy: All Lights

\$0.01438 per kWh

Type of Facility

Monthly Charge

Additional Wood Pole
Span of Conductor (200 feet)

\$4.51/pole
\$3.26/span

Continued on Sheet No. D-52.00

Issued: 06-27-23
By G R Haehnel
Chief Financial Officer
Marquette, Michigan

CANCELLED
BY ORDER U-21555

REMOVED BY DW
DATE 12-20-24

Michigan Public Service
Commission
July 6, 2023
Filed by: DW

Effective for Service
On and After: 07-01-23
Issued Under Auth. of
Mich Public Serv Comm
Dated: 03-24-23
In Case No: U-21286

D2. Street Lighting Service (Closed)

SL-5

WHO MAY TAKE SERVICE:

Any municipality owning its own street lighting system including poles, fixtures, wires, transformers, time switches and other accessories. Additions to mercury vapor lighting services are closed to new customers. This option is closed to new customers effective January 1, 2014.

HOURS OF SERVICE:

All night - Dusk to Dawn

CHARACTER OF SERVICE:

Single-phase, alternating current, 60 hertz at the Company's distribution voltage.

RATE:

Light Emitting Diode (LED)

Non-Capacity

Per Lamp Per Month

	<u>Watts</u>	<u>All Night</u>
R	0-99	\$12.46
R	100-199	\$16.38
R	200-299	\$20.30
R	300-399	\$24.20

Sodium Vapor

Non-Capacity

Per Lamp Per Month

	<u>Lumens</u>	<u>Watts</u>	<u>All Night</u>
R	9,000	100	\$13.86
R	14,000	150	\$16.40
R	27,000	250	\$21.29
R	45,000	400	\$27.03

Mercury Vapor

Non-Capacity

All Night

	<u>Lumens</u>	<u>Watts</u>	<u>All Night</u>
R	20,000	400	\$32.04

Capacity Energy: All Lights
\$0.01872 per kWh

Type of Facility

Monthly Charge

Additional Wood Pole	\$4.51/pole
Span of Conductor (200 feet)	\$3.26/span

Continued on Sheet No. D-52.00

Issued: 06-05-19
By G R Haehnel
Director - Regulatory Affairs
Marquette, Michigan

CANCELLED BY ORDER	U-21286
REMOVED BY	DW
DATE	07-06-23

Michigan Public Service Commission
July 11, 2019
Filed DBR

Effective for Service
On and After: 06-01-19
Issued Under Auth. of
Mich Public Serv Comm
Dated: 05-23-19
In Case No: U-20276

D2. Street Lighting Service (Closed)

SL-5

WHO MAY TAKE SERVICE:

Any municipality owning its own street lighting system including poles, fixtures, wires, transformers, time switches and other accessories. Additions to mercury vapor lighting services are closed to new customers. This option is closed to new customers effective January 1, 2014.

HOURS OF SERVICE:

All night - Dusk to Dawn

CHARACTER OF SERVICE:

Single-phase, alternating current, 60 hertz at the Company's distribution voltage.

RATE:

Light Emitting Diode (LED)

<u>Non-Capacity</u>		<u>Per Lamp Per Month</u>
	<u>Watts</u>	<u>All Night</u>
	0-99	\$10.75
	100-199	\$14.14
	200-299	\$17.52
	300-399	\$20.90

Sodium Vapor

<u>Non-Capacity</u>		<u>Per Lamp Per Month</u>
<u>Lumens</u>	<u>Watts</u>	<u>All Night</u>
R 9,000	100	\$11.96
R 14,000	150	\$14.16
R 27,000	250	\$18.38
R 45,000	400	\$23.33

Mercury Vapor

<u>Non-Capacity</u>		<u>All Night</u>
<u>Lumens</u>	<u>Watts</u>	
R 20,000	400	\$27.66

R Capacity Energy: All Lights
R \$0.01872 per kWh

<u>Type of Facility</u>	<u>Monthly Charge</u>
Additional Wood Pole	\$4.51/pole
Span of Conductor (200 feet)	\$3.26/span

Continued on Sheet No. D-52.00

Issued: 05-01-18
By G R Haehnel
Director - Regulatory Affairs
Marquette, Michigan

Michigan Public Service
Commission

June 11, 2018

Filed DBR

Effective for Service
On and After: 06-01-18
Issued Under Auth. of
Mich Public Serv Comm
Dated: 11-30-17
In Case No: U-18254

CANCELLED
BY
ORDER U-20276

REMOVED BY DBR
DATE 7-11-19

D2. Street Lighting Service (Closed)

SL-5

WHO MAY TAKE SERVICE:

Any municipality owning its own street lighting system including poles, fixtures, wires, transformers, time switches and other accessories. Additions to mercury vapor lighting services are closed to new customers. This option is closed to new customers effective January 1, 2014.

HOURS OF SERVICE:

All night - Dusk to Dawn

CHARACTER OF SERVICE:

Single-phase, alternating current, 60 hertz at the Company's distribution voltage.

RATE:

Light Emitting Diode (LED)

	<u>Watts</u>	<u>Per Lamp Per Month</u>
		<u>All Night</u>
R	0-99	\$11.33
R	100-199	\$14.89
R	200-299	\$18.45
R	300-399	\$22.00

Sodium Vapor

	<u>Lumens</u>	<u>Watts</u>	<u>Per Lamp Per Month</u>
			<u>All Night</u>
R	9,000	100	\$12.60
R	14,000	150	\$14.91
R	27,000	250	\$19.35
R	45,000	400	\$24.57

Mercury Vapor

	<u>Lumens</u>	<u>Watts</u>	<u>All Night</u>
R	20,000	400	\$29.13

Type of Facility

		<u>Monthly Charge</u>
R	Additional Wood Pole	\$4.51/pole
R	Span of Conductor (200 feet)	\$3.26/span

Continued on Sheet No. D-52.00

Issued: 9-23-16
By S C Devon
Director - Regulatory Affairs
Marquette, Michigan



Effective for Service
On and After: 9-23-16
Issued Under Auth. of
Mich Public Serv Comm
Dated: 9-8-16
In Case No: U-17895

CANCELLED
BY
ORDER U-18254

REMOVED BY DBR
DATE 6-11-18

R

D2. Street Lighting Service (Closed)

SL-5

WHO MAY TAKE SERVICE:

Any municipality owning its own street lighting system including poles, fixtures, wires, transformers, time switches and other accessories. Additions to mercury vapor lighting services are closed to new customers. This option is closed to new customers effective January 1, 2014.

R

R

HOURS OF SERVICE:

All night - Dusk to Dawn

CHARACTER OF SERVICE:

Single-phase, alternating current, 60 hertz at the Company's distribution voltage.

RATE:

Light Emitting Diode (LED)

Watts

Per Lamp Per Month

All Night

0-99

\$10.16

100-199

\$13.36

200-299

\$16.55

300-399

\$19.74

R

R

R

R

Sodium Vapor

Lumens

Watts

Per Lamp Per Month

All Night

9,000

100

\$11.30

14,000

150

\$13.38

27,000

250

\$17.36

45,000

400

\$22.04

R

R

R

R

Mercury Vapor

Lumens

Watts

All Night

20,000

400

\$26.13

R

Type of Facility

Monthly Charge

Additional Wood Pole

\$4.03/pole

Span of Conductor (200 feet)

\$2.91/span

R

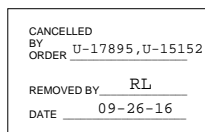
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Continued on Sheet No. D-52.00

Issued: 12-30-13
By D M Derricks
Asst. VP - Regulatory Affairs
Green Bay, Wisconsin



Effective for Service
On and After: 1-1-14
Issued Under Auth. of
Mich Public Serv Comm
Dated: 12-19-13
In Case No: U-17274

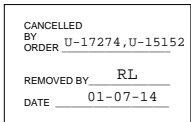


D2. Street Lighting Service		SL-5
<p>WHO MAY TAKE SERVICE: Any municipality owning its own street lighting system including poles, fixtures, wires, transformers, time switches and other accessories. Additions to mercury vapor lighting services are closed to new customers.</p>		
<p>HOURS OF SERVICE: All night - Dusk to Dawn</p>		
<p>CHARACTER OF SERVICE: Single-phase, alternating current, 60 hertz at the Company's distribution voltage.</p>		
<p>RATE:</p>		
<u>Light Emitting Diode (LED)</u>		
	<u>Watts</u>	<u>Per Lamp Per Month</u>
		<u>All Night</u>
R	0-99	\$ 9.39
R	100-199	\$12.34
R	200-299	\$15.29
R	300-399	\$18.24
D		
<u>Sodium Vapor</u>		
	<u>Lumens</u>	<u>Watts</u>
		<u>Per Lamp Per Month</u>
		<u>All Night</u>
R	9,000	\$10.44
R	14,000	\$12.36
R	27,000	\$16.04
R	45,000	\$20.36
<u>Mercury Vapor</u>		
	<u>Lumens</u>	<u>Watts</u>
		<u>All Night</u>
R	20,000	\$24.14
D		
N		
R	<u>Type of Facility</u>	<u>Monthly Charge</u>
R	Additional Wood Pole	\$3.80/pole
R	Span of Conductor (200 feet)	\$2.74/span
Continued on Sheet No. D-52.00		

Issued: 12-21-11
By J F Schott
VP External Affairs
Green Bay, Wisconsin



Effective for Service
On and After: 1-1-12
Issued Under Auth. of
Mich Public Serv Comm
Dated: 12-20-11
In Case No: U-16417



D2. Street Lighting Service

SL-5

WHO MAY TAKE SERVICE:

Any municipality owning its own street lighting system including poles, fixtures, wires, transformers, time switches and other accessories. Additions to mercury vapor lighting services are closed to new customers.

TERRITORY APPLICABLE:

All territory served in the Company's Integrated System.

HOURS OF SERVICE:

All night - Dusk to Dawn

CHARACTER OF SERVICE:

Single-phase, alternating current, 60 hertz at the Company's distribution voltage.

RATE:

Light Emitting Diode (LED)

		<u>Per Lamp Per Month</u>
		<u>All Night</u>
	<u>Watts</u>	
	0-99	\$ 8.86
	100-199	\$11.64
	200-299	\$14.43
	300-399	\$17.21

Including minor repairs and lens cleaning by the Company.

Sodium Vapor

		<u>Per Lamp Per Month</u>
		<u>All Night</u>
	<u>Lumens</u>	
	9,000	\$ 9.85
	14,000	\$11.66
	37,000	\$15.14
	45,000	\$19.21

R
R
R
R

Mercury Vapor

		<u>All Night</u>
	<u>Lumens</u>	
	20,000	\$22.78

R

Including minor repairs, lamp cleaning and lamp renewals by the Company.

Type of Facility

	<u>Monthly Charge</u>
Additional Wood Pole	\$3.59/pole
Span of Conductor	\$2.59/span

N
R
R

CANCELLED
BY ORDER U-16417,U-15152

REMOVED BY RL
DATE 01-03-12

Continued on Sheet No. D-52.00

Issued: 12-22-10
By J F Schott
VP External Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
January 5, 2011
Filed RL

Effective for Service
On and After: 1-1-11
Issued Under Auth. of
Mich Public Serv Comm
Dated: 12-21-10
In Case No: U-16166

D2. Street Lighting Service	SL-5																		
<p>WHO MAY TAKE SERVICE: Any municipality owning its own street lighting system including poles, fixtures, wires, transformers, time switches and other accessories. Additions to mercury vapor lighting services are closed to new customers.</p>																			
<p>TERRITORY APPLICABLE: All territory served in the Company's Integrated System.</p>																			
<p>HOURS OF SERVICE: All night - Dusk to Dawn</p>																			
<p>CHARACTER OF SERVICE: Single-phase, alternating current, 60 hertz at the Company's distribution voltage.</p>																			
<p>RATE:</p>																			
<p style="margin-left: 20px;"><u>Light Emitting Diode (LED)</u></p>																			
	<table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: center; padding: 5px;"><u>Watts</u></th> <th style="text-align: center; padding: 5px;"><u>Per Lamp Per Month</u></th> </tr> <tr> <th style="text-align: center; padding: 5px;"></th> <th style="text-align: center; padding: 5px;"><u>All Night</u></th> </tr> </thead> <tbody> <tr> <td style="text-align: center; padding: 5px;">0-99</td> <td style="text-align: right; padding: 5px;">\$ 8.86</td> </tr> <tr> <td style="text-align: center; padding: 5px;">100-199</td> <td style="text-align: right; padding: 5px;">\$11.64</td> </tr> <tr> <td style="text-align: center; padding: 5px;">200-299</td> <td style="text-align: right; padding: 5px;">\$14.43</td> </tr> <tr> <td style="text-align: center; padding: 5px;">300-399</td> <td style="text-align: right; padding: 5px;">\$17.21</td> </tr> </tbody> </table>	<u>Watts</u>	<u>Per Lamp Per Month</u>		<u>All Night</u>	0-99	\$ 8.86	100-199	\$11.64	200-299	\$14.43	300-399	\$17.21						
<u>Watts</u>	<u>Per Lamp Per Month</u>																		
	<u>All Night</u>																		
0-99	\$ 8.86																		
100-199	\$11.64																		
200-299	\$14.43																		
300-399	\$17.21																		
<p style="margin-left: 20px;">Including minor repairs and lens cleaning by the Company.</p>																			
<p style="margin-left: 20px;"><u>Sodium Vapor</u></p>																			
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		<u>All Night</u>																	
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	\$2.34/span																		
<p>Continued on Sheet No. D-52.00</p>																			

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Issued: 5-4-2010
By J F Schott
VP External Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER <u>U-16166,U-15152</u>
REMOVED BY <u>RL</u>
DATE <u>01-05-11</u>

Michigan Public Service Commission
May 5, 2010
Filed <u>RL</u>

Effective for Service
On and After: 4-28-2010
Issued Under Auth. of
Mich Public Serv Comm
Dated: 4-27-2010
In Case No: U-16215

D2. Street Lighting Service		SL-5
WHO MAY TAKE SERVICE:		
Any municipality owning its own street lighting system including poles, fixtures, wires, transformers, time switches and other accessories. Additions to mercury vapor lighting services are closed to new customers.		
TERRITORY APPLICABLE:		
All territory served in the Company's Integrated System.		
HOURS OF SERVICE:		
All night - Dusk to Dawn		
CHARACTER OF SERVICE:		
Single-phase, alternating current, 60 hertz at the Company's distribution voltage.		
RATE:		
	<u>Sodium Vapor</u>	<u>Per Lamp Per Month</u>
	<u>Lumens</u>	<u>All Night</u>
R	9,000	\$ 8.89
R	14,000	\$10.52
R	37,000	\$13.66
R	45,000	\$17.34
	<u>Mercury Vapor</u>	<u>All Night</u>
	<u>Lumens</u>	<u>Watts</u>
D	20,000	400
R		\$20.56
	Including minor repairs, lamp cleaning and lamp renewals by the Company	
		<u>Monthly Charge</u>
R	Additional Wood Pole	\$3.24/pole
R	Span of Conductor	\$2.34/span
MINIMUM CHARGE:		
R	The monthly lamp charge plus the Energy Optimization Surcharge shown	
R	on Sheet No. D-73.00.	
POWER SUPPLY COST RECOVERY CLAUSE:		
R	This rate is subject to the Company's Power Supply Cost Recovery shown	
R	on Sheet No. D-3.00	
ENERGY OPTIMIZATION SURCHARGE:		
R	This rate is subject to the Energy Optimization Surcharge shown on	
R	Sheet No. D-73.00.	
TERMS OF PAYMENT:		
R	Bills are due in 21 days from date of bill. A delayed payment charge	
	of 2% may be applied to the unpaid balance if the bill is not paid in	
	full on or before the due date thereon.	
Continued on Sheet No. D-52.00		

Issued: 12-21-09
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED
BY ORDER U-15152, U-16215
REMOVED BY RL
DATE 05-05-10

Michigan Public Service
Commission

December 29, 2009

Filed RL

Effective for Service
On and After: 1-1-10
Issued Under Auth. of
Mich Public Serv Comm
Dated: 12-16-09
In Case No: U-15988

D2. Street Lighting Service

SL-5

WHO MAY TAKE SERVICE:

Any municipality owning its own street lighting system including poles, fixtures, wires, transformers, time switches and other accessories. Additions to mercury vapor lighting services are closed to new customers.

TERRITORY APPLICABLE:

All territory served in the Company's Integrated System.

HOURS OF SERVICE:

All night - Dusk to Dawn

CHARACTER OF SERVICE:

Single-phase, alternating current, 60 hertz at the Company's distribution voltage.

RATE:

<u>Sodium Vapor</u>		<u>Per Lamp Per Month</u>
<u>Lumens</u>	<u>Watts</u>	<u>All Night</u>
9,000	100	\$ 7.66
14,000	150	\$ 9.06
37,000	250	\$11.77
45,000	400	\$14.94

<u>Mercury Vapor</u>		<u>All Night</u>
<u>Lumens</u>	<u>Watts</u>	
7,500	175	\$ 9.55
20,000	400	\$ 17.71

Including minor repairs,
lamp cleaning and lamp
renewals by the Company

	<u>Monthly Charge</u>
Additional Wood Pole	\$ 2.78/pole
Span of Conductor	\$ 2.01/span

MINIMUM CHARGE:

None.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery.

ENERGY OPTIMIZATION SURCHARGE:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.

TERMS OF PAYMENT:

Bills are due in 21 days from date of bill. A delayed payment charge of 2% shall be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.

Continued on Sheet No. D-52.00

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N

Issued: 6-24-09
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED
BY
ORDER U-15988, U-15152

REMOVED BY RL
DATE 12-29-09

Michigan Public Service
Commission
June 25, 2009
Filed RL

Effective for Service
On and After: 7-1-09
Issued Under Auth. of
Mich Public Serv Comm
Dated: 5-26-09
In Case No: U-15810

D2. Street Lighting Service

SL-5

WHO MAY TAKE SERVICE:

Any municipality owning its own street lighting system including poles, fixtures, wires, transformers, time switches and other accessories. Additions to mercury vapor lighting services are closed to new customers.

TERRITORY APPLICABLE:

All territory served in the Company's Integrated System.

HOURS OF SERVICE:

All night - Dusk to Dawn

CHARACTER OF SERVICE:

Single-phase, alternating current, 60 hertz at the Company's distribution voltage.

RATE:

<u>Sodium Vapor</u>		<u>Per Lamp Per Month</u>
<u>Lumens</u>	<u>Watts</u>	<u>All Night</u>
9,000	100	\$ 7.66
14,000	150	\$ 9.06
37,000	250	\$11.77
45,000	400	\$14.94
<u>Mercury Vapor</u>		<u>All Night</u>
<u>Lumens</u>	<u>Watts</u>	
7,500	175	\$ 9.55
20,000	400	\$ 17.71

Including minor repairs,
lamp cleaning and lamp
renewals by the Company

	<u>Monthly Charge</u>
Additional Wood Pole	\$ 2.78/pole
Span of Conductor	\$ 2.01/span

MINIMUM CHARGE:

None.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery.

TERMS OF PAYMENT:

Bills are due in 21 days from date of bill. A delayed payment charge of 2% shall be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.

Continued on Sheet No. D-52.00

CANCELLED
BY ORDER U-15810, U-15152
REMOVED BY RL
DATE 06-26-09

Issued: 02-25-08
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
February 28, 2008
Filed RL

Effective for Service
On and After: 10-10-07
Issued Under Auth. of
Mich Public Serv Comm
Dated: 10-09-07
In Case No: U-15152

D2. Street Lighting Service (Closed)	SL-5
Continued from Sheet No. D-51.00	
MINIMUM CHARGE: The monthly lamp charge plus the Energy Optimization Surcharge shown on Sheet No. D-73.00.	
POWER SUPPLY COST RECOVERY CLAUSE: This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00.	
ENERGY OPTIMIZATION SURCHARGE: This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.	
N N N	TAX CUTS & JOBS ACT CREDIT: This rate is subject to the Tax Cuts & Jobs Act Credit shown on Sheet No. D-80.00.
TERMS OF PAYMENT: Bills are due in 21 days from date of bill. A delayed payment charge of 2% may be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.	
RULES APPLYING: See Schedule SL-X, starting on Sheet No, D-60.10	
PAYMENT OF BILLS See Schedule SL-X, starting on Sheet No. D-60.10	
SERVICE RULES See Schedule SL-X, starting on Sheet No. D-60.10	
EXTENSION OF SERVICE See Schedule SL-X, starting on Sheet No. D-60.10	
TERM OF CONTRACT See Schedule SL-X, starting on Sheet No. D-60.10	

Issued: 07-24-18
 By G R Haehnel
 Director - Regulatory Affairs
 Marquette, Michigan

Michigan Public Service
Commission

July 31, 2018

Filed DBR

Effective for Service
 On and After: 07-01-18
 Issued Under Auth. of
 Mich Public Serv Comm
 Dated: 06-28-18
 In Case No: U-20111

CANCELLED
 BY
 ORDER U-20276

REMOVED BY DBR

DATE 7-11-19

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC

4th Rev. Sheet No. D-52.00
Replaces 3rd Rev. Sheet No. D-52.00

R

D2. Street Lighting Service (Closed)

SL-5

Continued from Sheet No. D-51.00

MINIMUM CHARGE:

The monthly lamp charge plus the Energy Optimization Surcharge shown on Sheet No. D-73.00.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00.

ENERGY OPTIMIZATION SURCHARGE:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.

TERMS OF PAYMENT:

Bills are due in 21 days from date of bill. A delayed payment charge of 2% may be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.

RULES APPLYING: See Schedule SL-X, starting on Sheet No, D-60.10

PAYMENT OF BILLS See Schedule SL-X, starting on Sheet No. D-60.10

SERVICE RULES See Schedule SL-X, starting on Sheet No. D-60.10

EXTENSION OF SERVICE See Schedule SL-X, starting on Sheet No. D-60.10

TERM OF CONTRACT See Schedule SL-X, starting on Sheet No. D-60.10

Issued: 12-30-13
By D M Derricks
Asst. VP - Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
January 7, 2014
Filed _____

Effective for Service
On and After: 1-1-14
Issued Under Auth. of
Mich Public Serv Comm
Dated: 12-19-13
In Case No: U-17274

CANCELLED
BY
ORDER U-20111

REMOVED BY DBR
DATE 7-31-18

D2. Street Lighting Service		SL-5
Continued from Sheet No. D-51.00		
<p>MINIMUM CHARGE: The monthly lamp charge plus the Energy Optimization Surcharge shown on Sheet No. D-73.00.</p> <p>POWER SUPPLY COST RECOVERY CLAUSE: This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00.</p> <p>ENERGY OPTIMIZATION SURCHARGE: This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.</p> <p>TERMS OF PAYMENT: Bills are due in 21 days from date of bill. A delayed payment charge of 2% may be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.</p>		
N	RULES APPLYING:	See Schedule SL-X, starting on Sheet No, D-60.10
	PAYMENT OF BILLS	See Schedule SL-X, starting on Sheet No. D-60.10
	SERVICE RULES	See Schedule SL-X, starting on Sheet No. D-60.10
	EXTENSION OF SERVICE	See Schedule SL-X, starting on Sheet No. D-60.10
	TERM OF CONTRACT	See Schedule SL-X, starting on Sheet No. D-60.10

Issued: 12-22-10
By J F Schott
VP External Affairs
Green Bay, Wisconsin

CANCELLED
BY ORDER U-17274, U-15152
REMOVED BY RL
DATE 01-07-14

Michigan Public Service
Commission
January 5, 2011
Filed 

Effective for Service
On and After: 1-1-11
Issued Under Auth. of
Mich Public Serv Comm
Dated: 12-21-10
In Case No: U-16166

D2. Street Lighting Service		SL-5
Continued from Sheet No. D-51.00		
N	MINIMUM CHARGE:	
N	The monthly lamp charge plus the Energy Optimization Surcharge shown	
N	on Sheet No. D-73.00.	
N	POWER SUPPLY COST RECOVERY CLAUSE:	
N	This rate is subject to the Company's Power Supply Cost Recovery shown	
N	on Sheet No. D-3.00	
N	ENERGY OPTIMIZATION SURCHARGE:	
N	This rate is subject to the Energy Optimization Surcharge shown on	
N	Sheet No. D-73.00.	
N	TERMS OF PAYMENT:	
N	Bills are due in 21 days from date of bill. A delayed payment charge	
N	of 2% may be applied to the unpaid balance if the bill is not paid in	
N	full on or before the due date thereon.	
	PAYMENT OF BILLS	See Schedule SL-X, starting on Sheet No. D-60.10
	SERVICE RULES	See Schedule SL-X, starting on Sheet No. D-60.10
	EXTENSION OF SERVICE	See Schedule SL-X, starting on Sheet No. D-60.10
	TERM OF CONTRACT	See Schedule SL-X, starting on Sheet No. D-60.10

CANCELLED
BY
ORDER U-16166,U-15152

REMOVED BY RL

DATE 01-05-11

Issued: 5-4-2010
By J F Schott
VP External Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission

May 5, 2010

Filed RL

Effective for Service
On and After: 4-28-2010
Issued Under Auth. of
Mich Public Serv Comm
Dated: 4-27-2010
In Case No: U-16215

D2. Street Lighting Service

SL-5

Continued from Sheet No. D-51.00

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PAYMENT OF BILLS	See Schedule SL-X, starting on Sheet No. D-60.10
SERVICE RULES	See Schedule SL-X, starting on Sheet No. D-60.10
EXTENSION OF SERVICE	See Schedule SL-X, starting on Sheet No. D-60.10
TERM OF CONTRACT	See Schedule SL-X, starting on Sheet No. D-60.10

Issued: 12-21-09
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER <u>U-15152,U-16215</u>
REMOVED BY <u>RL</u>
DATE <u>05-05-10</u>

Michigan Public Service Commission
December 29, 2009
Filed <u>RL</u>

Effective for Service
On and After: 1-1-10
Issued Under Auth. of
Mich Public Serv Comm
Dated: 12-16-09
In Case No: U-15988

D2. Street Lighting Service

SL-5

Continued from Sheet No. D-51.00

CONTRACT:

Customers will sign 3 year individual customer contracts.

RULES APPLYING:

Service is governed by the Company's Standard Rules and Regulations.

CANCELLED

BY
ORDER U-15988,U-15152

REMOVED BY RL

DATE 12-29-09

Issued: 02-25-08
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission

February 28, 2008

Filed RL

Effective for Service
On and After: 10-10-07
Issued Under Auth. of
Mich Public Serv Comm
Dated: 10-09-07
In Case No: U-15152

D2. Street Lighting Service		SL-6
WHO MAY TAKE SERVICE:		
Any municipality from Company owned, operated and maintained street lighting system as available. Additions to mercury vapor lighting services are closed to new customers.		
HOURS OF SERVICE: All night - Dusk to Dawn		
CHARACTER OF SERVICE:		
Single-phase, alternating current, 60 hertz at the Company's distribution voltage.		
<u>Non-Capacity Rate:</u>		
	<u>Sodium Vapor</u>	<u>Per Lamp Per Month</u>
	<u>Lumens</u>	<u>Watts</u>
		<u>All Night</u>
R	5,670	70
R	9,000	100
R	14,000	150
R	27,000	250
R	45,000	400
		\$20.89 (Closed)
		\$21.72 (Closed)
		\$26.35 (Closed)
		\$29.91 (Closed)
		\$42.13 (Closed)
	<u>Mercury Vapor</u>	
	<u>Lumens</u>	<u>Watts</u>
		<u>All Night</u>
R	7,500	175
R	20,000	400
		\$22.11 (Closed)
		\$40.59 (Closed)
	<u>Metal Halide</u>	
	<u>Lumens</u>	<u>Watts</u>
		<u>All Night</u>
R	8,800	175
R	36,000	400
R	110,000	1,000
		\$36.06 (Closed)
		\$44.39 (Closed)
		\$81.81 (Closed)
	<u>LED</u>	
	<u>Lumens</u>	<u>Watts</u>
		<u>All Night</u>
R	9,000*	100*
R	14,000*	150*
R	27,000*	250*
R	45,000*	400*
R	120,000*	1,000*
		\$7.27
		\$8.00
		\$9.45
		\$13.81
		\$29.07
<u>Capacity Rate:</u> All Lights		
\$0.01438 per kWh		
Continued on Sheet No. D-54.00		

Issued: 06-27-23
By G R Haehnel
Chief Financial Officer
Marquette, Michigan

CANCELLED
BY ORDER U-21555

REMOVED BY DW
DATE 12-20-24

Michigan Public Service
Commission
July 6, 2023
Filed by: DW

Effective for Service
On and After: 07-01-23
Issued Under Auth. of
Mich Public Serv Comm
Dated: 03-24-23
In Case No: U-21286

D2. Street Lighting Service

SL-6

WHO MAY TAKE SERVICE:

Any municipality from Company owned, operated and maintained street lighting system as available. Additions to mercury vapor lighting services are closed to new customers.

HOURS OF SERVICE: All night - Dusk to Dawn

CHARACTER OF SERVICE:

Single-phase, alternating current, 60 hertz at the Company's distribution voltage.

Non-Capacity Rate:

	<u>Sodium Vapor</u>		<u>Per Lamp Per Month</u>
	<u>Lumens</u>	<u>Watts</u>	<u>All Night</u>
R	5,670	70	\$19.90 (Closed)
R	9,000	100	\$20.69 (Closed)
R	14,000	150	\$25.10 (Closed)
R	27,000	250	\$28.49 (Closed)
R	45,000	400	\$40.12 (Closed)
	<u>Mercury Vapor</u>		<u>All Night</u>
	<u>Lumens</u>	<u>Watts</u>	
R	7,500	175	\$21.05 (Closed)
R	20,000	400	\$38.66 (Closed)
	<u>Metal Halide</u>		<u>All Night</u>
	<u>Lumens</u>	<u>Watts</u>	
R	8,800	175	\$34.35 (Closed)
R	36,000	400	\$42.27 (Closed)
R	110,000	1,000	\$77.91 (Closed)
	<u>LED</u>		<u>All Night</u>
	<u>Lumens</u>	<u>Watts</u>	
	9,000*	100*	\$18.08
	14,000*	150*	\$21.45
	27,000*	250*	\$25.24

N Capacity Rate: All Lights
N \$0.01872 per kWh

SPECIAL TERMS AND CONDITIONS

The above charges are for lighting units on existing company-owned distribution facilities. The company will own and install the luminaires, complete with lamp, control device, and six-foot mast arm, mounted on an existing company pole. If the customer requests the following facilities, the monthly charges listed below shall be added to the above charges.

<u>Type of Facility</u>	<u>Monthly Charge</u>
Additional Wood Pole	\$4.51/pole
Span of Conductor (200 feet)	\$3.26/span

* The wattages and lumens listed under the LED lamps are wattages and lumens of sodium vapor lamps to which the LED lamps are considered equivalent. Actual wattages and lumens of LED lamps may vary.

Continued on Sheet No. D-54.00

Issued: 06-05-19
By G R Haehnel
Director - Regulatory Affairs
Marquette, Michigan

CANCELLED BY ORDER	U-21286
REMOVED BY	DW
DATE	07-06-23

Michigan Public Service Commission
July 11, 2019
Filed DBR

Effective for Service On and After: 06-01-19
Issued Under Auth. of Mich Public Serv Comm
Dated: 05-23-19
In Case No: U-20276

D2. Street Lighting Service

SL-6

WHO MAY TAKE SERVICE:

Any municipality from Company owned, operated and maintained street lighting system as available. Additions to mercury vapor lighting services are closed to new customers.

HOURS OF SERVICE: All night - Dusk to Dawn

CHARACTER OF SERVICE:

Single-phase, alternating current, 60 hertz at the Company's distribution voltage.

RATE:

	<u>Sodium Vapor</u>		<u>Per Lamp Per Month</u>
	<u>Lumens</u>	<u>Watts</u>	<u>All Night</u>
R	5,670	70	\$18.95 (Closed)
R	9,000	100	\$19.70
R	14,000	150	\$23.90
R	27,000	250	\$27.13
R	45,000	400	\$38.21
	<u>Mercury Vapor</u>		<u>All Night</u>
	<u>Lumens</u>	<u>Watts</u>	
R	7,500	175	\$20.05
R	20,000	400	\$36.82
	<u>Metal Halide</u>		<u>All Night</u>
	<u>Lumens</u>	<u>Watts</u>	
R	8,800	175	\$32.71
R	36,000	400	\$40.26
R	110,000	1,000	\$74.20
	<u>LED</u>		<u>All Night</u>
	<u>Lumens</u>	<u>Watts</u>	
R	9,000*	100*	\$18.08
R	14,000*	150*	\$21.45
R	27,000*	250*	\$25.24

SPECIAL TERMS AND CONDITIONS

The above charges are for lighting units on existing company-owned distribution facilities. The company will own and install the luminaires, complete with lamp, control device, and six-foot mast arm, mounted on an existing company pole. If the customer requests the following facilities, the monthly charges listed below shall be added to the above charges.

	<u>Type of Facility</u>	<u>Monthly Charge</u>
R	Additional Wood Pole	\$4.51/pole
R	Span of Conductor (200 feet)	\$3.26/span

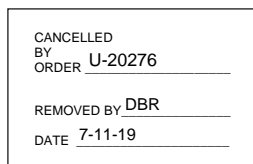
* The wattages and lumens listed under the LED lamps are wattages and lumens of sodium vapor lamps to which the LED lamps are considered equivalent. Actual wattages and lumens of LED lamps may vary.

Continued on Sheet No. D-54.00

Issued: 9-23-16
By S C Devon
Director - Regulatory Affairs
Marquette, Michigan



Effective for Service
On and After: 9-23-16
Issued Under Auth. of
Mich Public Serv Comm
Dated: 9-8-16
In Case No: U-17895



D2. Street Lighting Service

SL-6

WHO MAY TAKE SERVICE:

Any municipality from Company owned, operated and maintained street lighting system as available. Additions to mercury vapor lighting services are closed to new customers.

HOURS OF SERVICE: All night - Dusk to Dawn

CHARACTER OF SERVICE:

Single-phase, alternating current, 60 hertz at the Company's distribution voltage.

RATE:

<u>Sodium Vapor</u>		<u>Per Lamp Per Month</u>	
<u>Lumens</u>	<u>Watts</u>	<u>All Night</u>	
5,670	70	\$17.00 (Closed)	
9,000	100	\$17.67	
14,000	150	\$21.44	
27,000	250	\$24.34	
45,000	400	\$34.33	
<u>Mercury Vapor</u>		<u>All Night</u>	
<u>Lumens</u>	<u>Watts</u>		
7,500	175	\$17.99	
20,000	400	\$33.03	
<u>Metal Halide</u>		<u>All Night</u>	
<u>Lumens</u>	<u>Watts</u>		
8,800	175	\$29.34	
36,000	400	\$36.12	
110,000	1,000	\$66.56	
<u>LED</u>		<u>All Night</u>	
<u>Lumens</u>	<u>Watts</u>		
9,000*	100*	\$16.22	
14,000*	150*	\$19.24	
27,000*	250*	\$22.64	

N
N
N
N
N

SPECIAL TERMS AND CONDITIONS

The above charges are for lighting units on existing company-owned distribution facilities. The company will own and install the luminaires, complete with lamp, control device, and six-foot mast arm, mounted on an existing company pole. If the customer requests the following facilities, the monthly charges listed below shall be added to the above charges.

<u>Type of Facility</u>	<u>Monthly Charge</u>
Additional Wood Pole	\$4.03/pole
Span of Conductor (200 feet)	\$2.91/span

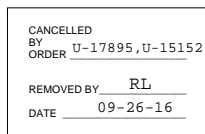
* The wattages and lumens listed under the LED lamps are wattages and lumens of sodium vapor lamps to which the LED lamps are considered equivalent. Actual wattages and lumens of LED lamps may vary.

Continued on Sheet No. D-54.00

Issued: 12-30-13
By D M Derricks
Asst. VP - Regulatory Affairs
Green Bay, Wisconsin



Effective for Service
On and After: 1-1-14
Issued Under Auth. of
Mich Public Serv Comm
Dated: 12-19-13
In Case No: U-17274



D2. Street Lighting Service

SL-6

WHO MAY TAKE SERVICE:

Any municipality from Company owned, operated and maintained street lighting system as available. Additions to mercury vapor lighting services are closed to new customers.

HOURS OF SERVICE: All night - Dusk to Dawn

CHARACTER OF SERVICE:

Single-phase, alternating current, 60 hertz at the Company's distribution voltage.

RATE:

	<u>Sodium Vapor</u>		<u>Per Lamp Per Month</u>
	<u>Lumens</u>	<u>Watts</u>	<u>All Night</u>
N	5,670	70	\$16.36 (Closed)
R	9,000	100	\$16.28
R	14,000	150	\$19.78
R	27,000	250	\$22.46
R	45,000	400	\$31.60
	<u>Mercury Vapor</u>		
	<u>Lumens</u>	<u>Watts</u>	<u>All Night</u>
R	7,500	175	\$16.62
R	20,000	400	\$30.52
	<u>Metal Halide</u>		
	<u>Lumens</u>	<u>Watts</u>	<u>All Night</u>
R	8,800	175	\$27.11
R	36,000	400	\$33.37
R	110,000	1,000	\$61.50

SPECIAL TERMS AND CONDITIONS

The above charges are for lighting units on existing company-owned distribution facilities. The company will own and install the luminaires, complete with lamp, control device, and six-foot mast arm, mounted on an existing company pole. If the customer requests the following facilities, the monthly charges listed below shall be added to the above charges.

	<u>Type of Facility</u>	<u>Monthly Charge</u>
R	Additional Wood Pole	\$3.80/pole
R	Span of Conductor (200 feet)	\$2.74/span

MINIMUM CHARGE: The monthly lamp charge plus the Energy Optimization Surcharge shown on Sheet No. D-73.00.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00.

ENERGY OPTIMIZATION SURCHARGE:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.

Continued on Sheet No. D-54.00

Issued: 12-21-11
By J F Schott
VP External Affairs
Green Bay, Wisconsin

CANCELLED
BY ORDER U-17274, U-15152
REMOVED BY RL
DATE 01-07-14

Michigan Public Service
Commission
January 3, 2012
Filed 

Effective for Service
On and After: 1-1-12
Issued Under Auth. of
Mich Public Serv Comm
Dated: 12-20-11
In Case No: U-16417

D2. Street Lighting Service

SL-6

WHO MAY TAKE SERVICE:

Any municipality from Company owned, operated and maintained street lighting system as available. Additions to mercury vapor lighting services are closed to new customers.

TERRITORY APPLICABLE:

All territory served in the Company's Integrated System.

HOURS OF SERVICE: All night - Dusk to Dawn

CHARACTER OF SERVICE:

Single-phase, alternating current, 60 hertz at the Company's distribution voltage.

RATE:

	<u>Sodium Vapor</u>		<u>Per Lamp Per Month</u>
	<u>Lumens</u>	<u>Watts</u>	<u>All Night</u>
R	9,000	100	\$15.37
R	14,000	150	\$18.68
R	27,000	250	\$21.20
R	45,000	400	\$29.82
	<u>Mercury Vapor</u>		
	<u>Lumens</u>	<u>Watts</u>	<u>All Night</u>
R	7,500	175	\$15.68
R	20,000	400	\$28.80
	<u>Metal Halide</u>		
	<u>Lumens</u>	<u>Watts</u>	<u>All Night</u>
R	8,800	175	\$25.58
R	36,000	400	\$31.49
R	110,000	1,000	\$58.03

SPECIAL TERMS AND CONDITIONS

The above charges are for lighting units on existing company-owned distribution facilities. The company will own and install the luminaires, complete with lamp, control device, and six-foot mast arm, mounted on an existing company pole. If the customer requests the following facilities, the monthly charges listed below shall be added to the above charges.

	<u>Type of Facility</u>	<u>Monthly Charge</u>
R	Additional Wood Pole	\$3.59/pole
R	Span of Conductor	\$2.59/span

MINIMUM CHARGE: The monthly lamp charge plus the Energy Optimization Surcharge shown on Sheet No. D-73.00.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00.

ENERGY OPTIMIZATION SURCHARGE:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.

Continued on Sheet No. D-54.00

Issued: 12-22-10
By J F Schott
VP External Affairs
Green Bay, Wisconsin

CANCELLED
BY ORDER U-16417,U-15152
REMOVED BY RL
DATE 01-03-12

Michigan Public Service
Commission
January 5, 2011
Filed 

Effective for Service
On and After: 1-1-11
Issued Under Auth. of
Mich Public Serv Comm
Dated: 12-21-10
In Case No: U-16166

D2. Street Lighting Service

SL-6

WHO MAY TAKE SERVICE:

Any municipality from Company owned, operated and maintained street lighting system as available. Additions to mercury vapor lighting services are closed to new customers.

TERRITORY APPLICABLE:

All territory served in the Company's Integrated System.

HOURS OF SERVICE: All night - Dusk to Dawn

CHARACTER OF SERVICE:

Single-phase, alternating current, 60 hertz at the Company's distribution voltage.

RATE:

	<u>Sodium Vapor</u>		<u>Per Lamp Per Month</u>
	<u>Lumens</u>	<u>Watts</u>	<u>All Night</u>
R	9,000	100	\$13.87
R	14,000	150	\$16.86
R	27,000	250	\$19.13
R	45,000	400	\$26.91
	<u>Mercury Vapor</u>		
	<u>Lumens</u>	<u>Watts</u>	<u>All Night</u>
R	7,500	175	\$14.15
R	20,000	400	\$25.99
	<u>Metal Halide</u>		
	<u>Lumens</u>	<u>Watts</u>	<u>All Night</u>
R	8,800	175	\$23.09
R	36,000	400	\$28.42
R	110,000	1,000	\$52.37

SPECIAL TERMS AND CONDITIONS

The above charges are for lighting units on existing company-owned distribution facilities. The company will own and install the luminaires, complete with lamp, control device, and six-foot mast arm, mounted on an existing company pole. If the customer requests the following facilities, the monthly charges listed below shall be added to the above charges.

	Type of Facility	<u>Monthly Charge</u>
R	Additional Wood Pole	\$3.24/pole
R	Span of Conductor	\$2.34/span

MINIMUM CHARGE: The monthly lamp charge plus the Energy Optimization Surcharge shown on Sheet No. D-73.00.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00

ENERGY OPTIMIZATION SURCHARGE:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.

Continued on Sheet No. D-54.00

Issued: 12-21-09
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED
BY ORDER U-16166, U-15152
REMOVED BY RL
DATE 01-05-11

Michigan Public Service
Commission
December 29, 2009
Filed 

Effective for Service
On and After: 1-1-10
Issued Under Auth. of
Mich Public Serv Comm
Dated: 12-16-09
In Case No: U-15988

D2. Street Lighting Service

SL-6

WHO MAY TAKE SERVICE:

Any municipality from Company owned, operated and maintained street lighting system as available. Additions to mercury vapor lighting services are closed to new customers.

TERRITORY APPLICABLE:

All territory served in the Company's Integrated System.

HOURS OF SERVICE:

All night - Dusk to Dawn

CHARACTER OF SERVICE:

Single-phase, alternating current, 60 hertz at the Company's distribution voltage.

RATE:

<u>Sodium Vapor</u>		<u>Per Lamp Per Month</u>
<u>Lumens</u>	<u>Watts</u>	<u>All Night</u>
9,000	100	\$11.95
14,000	150	\$14.51
27,000	250	\$16.48
45,000	400	\$23.18

<u>Mercury Vapor</u>		<u>All Night</u>
<u>Lumens</u>	<u>Watts</u>	
7,500	175	\$12.19
20,000	400	\$22.39

<u>Metal Halide</u>		<u>All Night</u>
<u>Lumens</u>	<u>Watts</u>	
8,800	175	\$19.89
36,000	400	\$24.48
110,000	1,000	\$45.11

	<u>Monthly Charge</u>
Additional Wood Pole	\$ 2.78/pole
Span of Conductor	\$ 2.01/span

MINIMUM CHARGE:

None.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery.

ENERGY OPTIMIZATION SURCHARGE:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.

N
N
N

TERMS OF PAYMENT:

Bills are due in 21 days from date of bill. A delayed payment charge of 2% shall be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.

Continued on Sheet No. D-54.00

Issued: 6-24-09
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED
BY ORDER U-15988, U-15152
REMOVED BY RL
DATE 12-29-09

Michigan Public Service
Commission
June 25, 2009
Filed RL

Effective for Service
On and After: 7-1-09
Issued Under Auth. of
Mich Public Serv Comm
Dated: 5-26-09
In Case No: U-15810

D2. Street Lighting Service

SL-6

WHO MAY TAKE SERVICE:

Any municipality from Company owned, operated and maintained street lighting system as available. Additions to mercury vapor lighting services are closed to new customers.

TERRITORY APPLICABLE:

All territory served in the Company's Integrated System.

HOURS OF SERVICE:

All night - Dusk to Dawn

CHARACTER OF SERVICE:

Single-phase, alternating current, 60 hertz at the Company's distribution voltage.

RATE:

<u>Sodium Vapor</u>		<u>Per Lamp Per Month</u>
<u>Lumens</u>	<u>Watts</u>	<u>All Night</u>
9,000	100	\$11.95
14,000	150	\$14.51
27,000	250	\$16.48
45,000	400	\$23.18

<u>Mercury Vapor</u>		<u>All Night</u>
<u>Lumens</u>	<u>Watts</u>	
7,500	175	\$12.19
20,000	400	\$22.39

<u>Metal Halide</u>		<u>All Night</u>
<u>Lumens</u>	<u>Watts</u>	
8,800	175	\$19.89
36,000	400	\$24.48
110,000	1,000	\$45.11

	<u>Monthly Charge</u>
Additional Wood Pole	\$ 2.78/pole
Span of Conductor	\$ 2.01/span

MINIMUM CHARGE:

None.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery.

TERMS OF PAYMENT:

Bills are due in 21 days from date of bill. A delayed payment charge of 2% shall be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.

Continued on Sheet No. D-54.00

CANCELLED
BY ORDER U-15810,U-15152

REMOVED BY RL
DATE 06-26-09

Issued: 02-25-08
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
February 28, 2008
Filed RL

Effective for Service
On and After: 10-10-07
Issued Under Auth. of
Mich Public Serv Comm
Dated: 10-09-07
In Case No: U-15152

D2. Street Lighting Service

SL-6

Continued from Sheet No. D-53.00

MINIMUM CHARGE: The monthly lamp charge plus the Energy Optimization Surcharge shown on Sheet No. D-73.00.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00.

ENERGY OPTIMIZATION SURCHARGE:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.

D
D
D

TERMS OF PAYMENT:

Bills are due in 21 days from date of bill. A delayed payment charge of 2% may be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.

PAYMENT OF BILLS See Schedule SL-X, starting on Sheet No. D-60.10

SERVICE RULES See Schedule SL-X, starting on Sheet No. D-60.10

EXTENSION OF SERVICE See Schedule SL-X, starting on Sheet No. D-60.10

TERM OF CONTRACT See Schedule SL-X, starting on Sheet No. D-60.10

Issued: 06-05-19
By G R Haehnel
Director - Regulatory Affairs
Marquette, Michigan

Michigan Public Service
Commission
July 11, 2019
Filed DBR

Effective for Service
On and After: 06-01-19
Issued Under Auth. of
Mich Public Serv Comm
Dated: 05-23-19
In Case No: U-20276

CANCELLED
BY ORDER U-21286
REMOVED BY DW
DATE 07-06-23

D2. Street Lighting Service

SL-6

Continued from Sheet No. D-53.00

MINIMUM CHARGE: The monthly lamp charge plus the Energy Optimization Surcharge shown on Sheet No. D-73.00.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00.

ENERGY OPTIMIZATION SURCHARGE:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.

N
N
N

TAX CUTS & JOBS ACT CREDIT:

This rate is subject to the Tax Cuts & Jobs Act Credit shown on Sheet No. D-80.00.

TERMS OF PAYMENT:

Bills are due in 21 days from date of bill. A delayed payment charge of 2% may be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.

PAYMENT OF BILLS See Schedule SL-X, starting on Sheet No. D-60.10

SERVICE RULES See Schedule SL-X, starting on Sheet No. D-60.10

EXTENSION OF SERVICE See Schedule SL-X, starting on Sheet No. D-60.10

TERM OF CONTRACT See Schedule SL-X, starting on Sheet No. D-60.10

Issued: 07-24-18
By G R Haehnel
Director - Regulatory Affairs
Marquette, Michigan

Michigan Public Service
Commission
July 31, 2018
Filed DBR

Effective for Service
On and After: 07-01-18
Issued Under Auth. of
Mich Public Serv Comm
Dated: 06-28-18
In Case No: U-20111

CANCELLED
BY
ORDER U-20276
REMOVED BY DBR
DATE 7-11-19

D2. Street Lighting Service

SL-6

Continued from Sheet No. D-53.00

MINIMUM CHARGE: The monthly lamp charge plus the Energy Optimization Surcharge shown on Sheet No. D-73.00.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00.

ENERGY OPTIMIZATION SURCHARGE:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.

TERMS OF PAYMENT:

Bills are due in 21 days from date of bill. A delayed payment charge of 2% may be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.

PAYMENT OF BILLS See Schedule SL-X, starting on Sheet No. D-60.10

SERVICE RULES See Schedule SL-X, starting on Sheet No. D-60.10

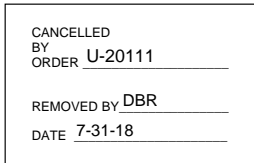
EXTENSION OF SERVICE See Schedule SL-X, starting on Sheet No. D-60.10

TERM OF CONTRACT See Schedule SL-X, starting on Sheet No. D-60.10

Issued: 12-30-13
By D M Derricks
Asst. VP - Regulatory Affairs
Green Bay, Wisconsin



Effective for Service
On and After: 1-1-14
Issued Under Auth. of
Mich Public Serv Comm
Dated: 12-19-13
In Case No: U-17274



D2. Street Lighting Service

SL-6

Continued from Sheet No. D-53.00

TERMS OF PAYMENT:

R

Bills are due in 21 days from date of bill. A delayed payment charge of 2% may be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.

N

PAYMENT OF BILLS See Schedule SL-X, starting on Sheet No. D-60.10

N

SERVICE RULES See Schedule SL-X, starting on Sheet No. D-60.10

N

EXTENSION OF SERVICE See Schedule SL-X, starting on Sheet No. D-60.10

N

TERM OF CONTRACT See Schedule SL-X, starting on Sheet No. D-60.10

CANCELLED
BY
ORDER U-17274, U-15152

REMOVED BY RL
DATE 01-07-14

Issued: 12-21-09
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
December 29, 2009
Filed RL

Effective for Service
On and After: 1-1-10
Issued Under Auth. of
Mich Public Serv Comm
Dated: 12-16-09
In Case No: U-15988

D2. Street Lighting Service

SL-6

Continued from Sheet No. D-53.00

CONTRACT:

Customers will sign 3 year individual customer contracts.

RULES APPLYING:

- (1) Service is governed by the Company's Standard Rules and Regulations.
- (2) Requested higher-than-standard mounting heights are considered a refundable special facility. The customer is required to pay the cost difference of a standard pole and the special pole.
- (3) Customers shall pay time and material costs for installation of lights in areas that the customer has previously requested removal of lights if both requests happen within a twelve-month time period.
- (4) Customers requesting ornamental facilities will be required to pay a special facilities payment of 24% of the cost difference between standard lighting facilities and ornamental facilities in advance for system maintenance. Standard lighting facilities shall be defined as a standard cobrahead lighting fixture on a standard utility pole. This payment is due upon installation of the facilities.

CANCELLED
 BY
 ORDER U-15988,U-15152

REMOVED BY RL

DATE 12-29-09

Issued: 02-25-08
 By J F Schott
 VP Regulatory Affairs
 Green Bay, Wisconsin

Michigan Public Service
 Commission

February 28, 2008

Filed RL

Effective for Service
 On and After: 10-10-07
 Issued Under Auth. of
 Mich Public Serv Comm
 Dated: 10-09-07
 In Case No: U-15152

D2. Street Lighting Service		SL-10
<p>WHO MAY TAKE SERVICE: Any municipality from Company owned, operated and maintained street lighting systems. Additions to mercury vapor lighting services are closed to new customers.</p>		
<p>TERRITORY APPLICABLE: All territory served in the Company's Iron River District.</p>		
<p>HOURS OF SERVICE: Daily from dusk to dawn.</p>		
<p>CHARACTER OF SERVICE: Single-phase, alternating current, 60 hertz at Company's distribution voltage.</p>		
<p>RATE:</p>		
	<u>Sodium Vapor</u>	<u>Per Lamp Per Month</u>
	<u>Lumens</u>	<u>All Night</u>
R	5,670	70
R	9,000	\$14.42 (Closed)
R	14,000	\$16.65
R	27,000	\$18.53
R	45,000	\$24.39
		\$28.88
	<u>Mercury Vapor</u>	
	<u>Lumens</u>	<u>Watts</u>
R	7,500	175
		<u>All Night</u>
		\$14.98
	<u>Metal Halide</u>	
	<u>Lumens</u>	<u>Watts</u>
R	36,000	400
R	110,000	1000
		<u>All Night</u>
		\$29.99
		\$48.49
<p>SPECIAL TERMS AND CONDITIONS The above charges are for lighting units on existing company-owned distribution facilities. The company will own and install the luminaires, complete with lamp, control device, and six-foot mast arm, mounted on an existing company pole. If the customer requests the following facilities, the monthly charges listed below shall be added to the above charges.</p>		
	<u>Type of Facility</u>	<u>Monthly Charge</u>
R	Additional Wood Pole	\$3.59/pole
R	Span of Conductor	\$2.59/span
<p>MINIMUM CHARGE: The monthly lamp charge plus the Energy Optimization Surcharge shown on Sheet No. D-73.00.</p>		
<p>POWER SUPPLY COST RECOVERY CLAUSE: This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00.</p>		
<p>Continued on Sheet No. D-56.00</p>		

Issued: 12-22-10
By J F Schott
VP External Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission

January 5, 2011

Filed

CANCELLED BY ORDER U-16417, U-15152
REMOVED BY <u>RL</u> DATE <u>01-03-12</u>

Effective for Service
On and After: 1-1-11
Issued Under Auth. of
Mich Public Serv Comm
Dated: 12-21-10
In Case No: U-16166

D2. Street Lighting Service		SL-10
WHO MAY TAKE SERVICE:		
Any municipality from Company owned, operated and maintained street lighting systems. Additions to mercury vapor lighting services are closed to new customers.		
TERRITORY APPLICABLE:		
All territory served in the Company's Iron River District.		
HOURS OF SERVICE:		
Daily from dusk to dawn.		
CHARACTER OF SERVICE:		
Single-phase, alternating current, 60 hertz at Company's distribution voltage.		
RATE:		
	<u>Sodium Vapor</u>	<u>Per Lamp Per Month</u>
	<u>Lumens</u>	<u>All Night</u>
R	5,670	\$12.26 (Closed)
R	9,000	\$14.17
R	14,000	\$15.76
R	27,000	\$20.75
R	45,000	\$24.57
	<u>Mercury Vapor</u>	<u>All Night</u>
	<u>Lumens</u>	<u>Watts</u>
R	7,500	175
D		\$12.75
	<u>Metal Halide</u>	<u>All Night</u>
	<u>Lumens</u>	<u>Watts</u>
R	36,000	400
R	110,000	1000
		\$25.52
		\$41.26
SPECIAL TERMS AND CONDITIONS		
The above charges are for lighting units on existing company-owned distribution facilities. The company will own and install the luminaires, complete with lamp, control device, and six-foot mast arm, mounted on an existing company pole. If the customer requests the following facilities, the monthly charges listed below shall be added to the above charges.		
	<u>Type of Facility</u>	<u>Monthly Charge</u>
R	Additional Wood Pole	\$3.24/pole
R	Span of Conductor	\$2.34/span
MINIMUM CHARGE:		
R	The monthly lamp charge plus the Energy Optimization Surcharge shown on Sheet No. D-73.00.	
R		
POWER SUPPLY COST RECOVERY CLAUSE:		
R	This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00	
R		
Continued on Sheet No. D-56.00		

Issued: 12-21-09
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED
BY ORDER U-16166, U-15152
REMOVED BY RL
DATE 01-05-11

Michigan Public Service
Commission

December 29, 2009

Filed

Effective for Service
On and After: 1-1-10
Issued Under Auth. of
Mich Public Serv Comm
Dated: 12-16-09
In Case No: U-15988

D2. Street Lighting Service		SL-10
<p>WHO MAY TAKE SERVICE: Any municipality from Company owned, operated and maintained street lighting systems. Additions to mercury vapor lighting services are closed to new customers.</p>		
<p>TERRITORY APPLICABLE: All territory served in the Company's Iron River District.</p>		
<p>HOURS OF SERVICE: Daily from dusk to dawn.</p>		
<p>CHARACTER OF SERVICE: Single-phase, alternating current, 60 hertz at Company's distribution voltage.</p>		
RATE:		
<u>Sodium Vapor</u>		<u>Per Lamp Per Month</u>
<u>Lumens</u>	<u>Watts</u>	<u>All Night</u>
5,670	70	\$10.35 (Closed)
9,000	100	\$11.96
14,000	150	\$13.30
27,000	250	\$17.52
45,000	400	\$20.74
<u>Mercury Vapor</u>		<u>All Night</u>
<u>Lumens</u>	<u>Watts</u>	<u>All Night</u>
7,500	175	\$10.76
20,000	400	\$20.44
<u>Metal Halide</u>		<u>All Night</u>
<u>Lumens</u>	<u>Watts</u>	<u>All Night</u>
36,000	400	\$21.54
110,000	1000	\$34.83
		<u>Monthly Charge</u>
Additional Wood Pole		\$ 2.78/pole
Span of Conductor		\$ 2.01/span
<p>MINIMUM CHARGE: Contract minimum.</p>		
<p>POWER SUPPLY COST RECOVERY CLAUSE: This rate is subject to the Company's Power Supply Cost Recovery.</p>		
<p>ENERGY OPTIMIZATION SURCHARGE: This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.</p>		
<p>TERMS OF PAYMENT: Bills are due in 21 days from date of bill. A delayed payment charge of 2% shall be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.</p>		
<p>Continued on Sheet No. D-56.00</p>		

N
N
N

Issued: 6-24-09
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED
BY ORDER U-15988, U-15152

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DATE 12-29-09

Michigan Public Service
Commission

June 25, 2009

Filed RL

Effective for Service
On and After: 7-1-09
Issued Under Auth. of
Mich Public Serv Comm
Dated: 5-26-09
In Case No: U-15810

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC

1st Rev. Sheet No. D-56.00
Replaces Original Sheet No. D-56.00

D2. Street Lighting Service

SL-10

Continued from Sheet No. D-55.00

ENERGY OPTIMIZATION SURCHARGE:

R
R

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.

TERMS OF PAYMENT:

R

Bills are due in 21 days from date of bill. A delayed payment charge of 2% may be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.

N

PAYMENT OF BILLS See Schedule SL-X, starting on Sheet No. D-60.10

N

SERVICE RULES See Schedule SL-X, starting on Sheet No. D-60.10

N

EXTENSION OF SERVICE See Schedule SL-X, starting on Sheet No. D-60.10

N

TERM OF CONTRACT See Schedule SL-X, starting on Sheet No. D-60.10

<p>CANCELLED BY ORDER <u>U-16417,U-15152</u></p> <p>REMOVED BY <u>RL</u></p> <p>DATE <u>01-03-12</u></p>
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Issued: 12-21-09
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

<p>Michigan Public Service Commission</p> <p>December 29, 2009</p> <p>Filed <u>RL</u></p>
--

Effective for Service
On and After: 1-1-10
Issued Under Auth. of
Mich Public Serv Comm
Dated: 12-16-09
In Case No: U-15988

D2. Street Lighting Service

SL-10

Continued from Sheet No. D-55.00

CONTRACT:

Customers will sign 3 year individual customer contracts.

RULES APPLYING:

- (1) Service is governed by the Company's Standard Rules and Regulations.
- (2) Requested higher-than-standard mounting heights are considered a refundable special facility. The customer is required to pay the cost difference of a standard pole and the special pole.
- (3) Customers shall pay time and material costs for installation of lights in areas that the customer has previously requested removal of lights if both requests happen within a twelve-month time period.
- (4) Customers requesting ornamental facilities will be required to pay a special facilities payment of 24% of the cost difference between standard lighting facilities and ornamental facilities in advance for system maintenance. Standard lighting facilities shall be defined as a standard cobrahead lighting fixture on a standard utility pole. This payment is due upon installation of the facilities.

CANCELLED
 BY
 ORDER U-15988, U-15152

REMOVED BY RL

DATE 12-29-09

Issued: 02-25-08
 By J F Schott
 VP Regulatory Affairs
 Green Bay, Wisconsin

Michigan Public Service
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 Issued Under Auth. of
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 In Case No: U-15152

D2. Dusk To Dawn Outdoor Security Lighting

Z-3

WHO MAY TAKE SERVICE:

Any customer for dusk to dawn outdoor security lighting where customer takes service at the same premises under a standard rate schedule. Additions to mercury vapor lighting services are closed to new customers.

HOURS OF SERVICE:

Daily from dusk to dawn.

CHARACTER OF SERVICE:

Single-phase, alternating current, 60 hertz, nominally at 120 volts.

Non-Capacity Rate:

	<u>Sodium Vapor</u>		
	<u>Lumens</u>	<u>Watts</u>	<u>Monthly Charge</u>
R	9,000	100	\$23.94/Lamp (Closed)
R	27,000	250	\$36.68/Lamp (Closed)
R	45,000	400	\$44.39/Lamp (Closed)
	<u>Mercury Vapor</u>		
	<u>Lumens</u>	<u>Watts</u>	<u>Monthly Charge</u>
R	7,500	175	\$21.23/Lamp (Closed)
R	20,000	400	\$39.65/Lamp (Closed)
	<u>Metal Halide</u>		
	<u>Lumens</u>	<u>Watts</u>	<u>Monthly Charge</u>
R	36,000	400	\$44.09/Lamp (Closed)
R	110,000	1,000	\$81.17/Lamp (Closed)
	<u>LED</u>		
	<u>Lumens</u>	<u>Watts</u>	<u>Monthly Charge</u>
R	9,000	100*	\$8.00/Lamp
R	14,000	150*	\$8.79/Lamp
R	27,000	250*	\$10.39/Lamp
N	45,000	400*	\$15.19/Lamp
N	120,000	1,000*	\$31.98/Lamp

*The wattages and lumens listed under the LED lamps are wattages and lumens of sodium vapor lamps to which the LED lamps are considered equivalent. Actual wattages and lumens of LED lamps may vary.

SPECIAL TERMS AND CONDITIONS

The above charges are for lighting on existing company-owned distribution facilities. The Company will own and install the luminaire, complete with lamp, control device and up to and including a 6-foot mast arm, mounted on an existing company pole. If the customer requests a mast arm in excess of 6 feet it will be considered special facilities. If the customer requests an additional pole and span, the monthly charges listed below shall be added to the above charges.

Continued on Sheet No. D-58.00

Issued: 06-27-23
By G R Haehnel
Chief Financial Officer
Marquette, Michigan

CANCELLED
BY ORDER U-21555

REMOVED BY DW
DATE 12-20-24

Michigan Public Service
Commission
July 6, 2023
Filed by: DW

Effective for Service
On and After: 07-01-23
Issued Under Auth. of
Mich Public Serv Comm
Dated: 03-24-23
In Case No: U-21286

D2. Dusk To Dawn Outdoor Security Lighting

Z-3

WHO MAY TAKE SERVICE:

Any customer for dusk to dawn outdoor security lighting where customer takes service at the same premises under a standard rate schedule. Additions to mercury vapor lighting services are closed to new customers.

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HOURS OF SERVICE:

Daily from dusk to dawn.

CHARACTER OF SERVICE:

Single-phase, alternating current, 60 hertz, nominally at 120 volts.

Non-Capacity Rate:

	<u>Sodium Vapor</u>		
	<u>Lumens</u>	<u>Watts</u>	<u>Monthly Charge</u>
R	9,000	100	\$22.80/Lamp (Closed)
R	27,000	250	\$34.93/Lamp (Closed)
R	45,000	400	\$42.27/Lamp (Closed)
	<u>Mercury Vapor</u>		
	<u>Lumens</u>	<u>Watts</u>	<u>Monthly Charge</u>
R	7,500	175	\$20.22/Lamp (Closed)
R	20,000	400	\$37.76/Lamp (Closed)
	<u>Metal Halide</u>		
	<u>Lumens</u>	<u>Watts</u>	<u>Monthly Charge</u>
R	36,000	400	\$41.99/Lamp (Closed)
R	110,000	1,000	\$77.30/Lamp (Closed)
	<u>LED</u>		
	<u>Lumens</u>	<u>Watts</u>	<u>Monthly Charge</u>
R	9,000	100*	\$19.92/Lamp
R	14,000	150*	\$23.71/Lamp
R	27,000	250*	\$27.87/Lamp

*The wattages and lumens listed under the LED lamps are wattages and lumens of sodium vapor lamps to which the LED lamps are considered equivalent. Actual wattages and lumens of LED lamps may vary.

SPECIAL TERMS AND CONDITIONS

The above charges are for lighting on existing company-owned distribution facilities. The Company will own and install the luminaire, complete with lamp, control device and up to and including a 6-foot mast arm, mounted on an existing company pole. If the customer requests a mast arm in excess of 6 feet it will be considered special facilities. If the customer requests an additional pole and span, the monthly charges listed below shall be added to the above charges.

Continued on Sheet No. D-58.00

Issued: 06-05-19
By G R Haehnel
Director - Regulatory Affairs
Marquette, Michigan

Michigan Public Service
Commission
July 11, 2019
Filed DBR

Effective for Service
On and After: 06-01-19
Issued Under Auth. of
Mich Public Serv Comm
Dated: 05-23-19
In Case No: U-20276

CANCELLED
BY ORDER U-21286
REMOVED BY DW
DATE 07-06-23

D2. Dusk To Dawn Outdoor Security Lighting

Z-3

WHO MAY TAKE SERVICE:

Any customer for dusk to dawn outdoor security lighting where customer takes service at the same premises under a standard rate schedule. Additions to mercury vapor lighting services are closed to new customers.

TERRITORY APPLICABLE

All territory served in the Company's Integrated System.

HOURS OF SERVICE:

Daily from dusk to dawn.

CHARACTER OF SERVICE:

Single-phase, alternating current, 60 hertz, nominally at 120 volts.

Non-Capacity Rate:

Sodium Vapor

<u>Lumens</u>	<u>Watts</u>	<u>Monthly Charge</u>
9,000	100	\$21.71/Lamp
27,000	250	\$33.27/Lamp
45,000	400	\$40.26/Lamp

Mercury Vapor

<u>Lumens</u>	<u>Watts</u>	<u>Monthly Charge</u>
7,500	175	\$19.26/Lamp
20,000	400	\$35.96/Lamp

Metal Halide

<u>Lumens</u>	<u>Watts</u>	<u>Monthly Charge</u>
36,000	400	\$39.99/Lamp
110,000	1,000	\$73.62/Lamp

LED

<u>Lumens</u>	<u>Watts</u>	<u>Monthly Charge</u>
9,000	100	\$18.08/Lamp
27,000	250	\$21.45/Lamp
45,000	400	\$25.24/Lamp

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*The wattages and lumens listed under the LED lamps are wattages and lumens of sodium vapor lamps to which the LED lamps are considered equivalent. Actual wattages and lumens of LED lamps may vary.

SPECIAL TERMS AND CONDITIONS

The above charges are for lighting on existing company-owned distribution facilities. The Company will own and install the luminaire, complete with lamp, control device and up to and including a 6-foot mast arm, mounted on an existing company pole. If the customer requests a mast arm in excess of 6 feet it will be considered special facilities. If the customer requests an additional pole and span, the monthly charges listed below shall be added to the above charges.

Continued on Sheet No. D-58.00

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By G R Haehnel
Director - Regulatory Affairs
Marquette, Michigan

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April 16, 2019

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Issued Under Auth. of
Mich Public Serv Comm
Dated: 12-20-18
In Case No: U-20168

CANCELLED
BY
ORDER U-20276

REMOVED BY DBR

DATE 7-11-19

D2. Dusk To Dawn Outdoor Security Lighting

Z-3

WHO MAY TAKE SERVICE:

Any customer for dusk to dawn outdoor security lighting where customer takes service at the same premises under a standard rate schedule. Additions to mercury vapor lighting services are closed to new customers.

TERRITORY APPLICABLE

All territory served in the Company's Integrated System.

HOURS OF SERVICE:

Daily from dusk to dawn.

CHARACTER OF SERVICE:

Single-phase, alternating current, 60 hertz, nominally at 120 volts.

RATE:

Sodium Vapor

	<u>Lumens</u>	<u>Watts</u>	<u>Monthly Charge</u>
R	9,000	100	\$21.71/Lamp
R	27,000	250	\$33.27/Lamp
R	45,000	400	\$40.26/Lamp

Mercury Vapor

	<u>Lumens</u>	<u>Watts</u>	<u>Monthly Charge</u>
R	7,500	175	\$19.26/Lamp
R	20,000	400	\$35.96/Lamp

Metal Halide

	<u>Lumens</u>	<u>Watts</u>	<u>Monthly Charge</u>
R	36,000	400	\$39.99/Lamp
R	110,000	1,000	\$73.62/Lamp

SPECIAL TERMS AND CONDITIONS

The above charges are for lighting on existing company-owned distribution facilities. The Company will own and install the luminaire, complete with lamp, control device and up to and including a 6-foot mast arm, mounted on an existing company pole. If the customer requests a mast arm in excess of 6 feet it will be considered special facilities. If the customer requests an additional pole and span, the monthly charges listed below shall be added to the above charges.

	<u>Type of Facility</u>	<u>Monthly Charge</u>
R	Additional Wood Pole	\$4.51/pole
R	Span of Conductor (200 feet)	\$3.26/span

Continued on Sheet No. D-58.00

Issued: 9-23-16
By S C Devon
Director - Regulatory Affairs
Marquette, Michigan

CANCELLED
BY
ORDER U-20168

REMOVED BY DBR
DATE 4-16-19

Michigan Public Service
Commission
September 26, 2016
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Issued Under Auth. of
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Dated: 9-8-16
In Case No: U-17895

D2. Dusk To Dawn Outdoor Security Lighting

Z-3

WHO MAY TAKE SERVICE:

Any customer for dusk to dawn outdoor security lighting where customer takes service at the same premises under a standard rate schedule. Additions to mercury vapor lighting services are closed to new customers.

TERRITORY APPLICABLE

All territory served in the Company's Integrated System.

HOURS OF SERVICE:

Daily from dusk to dawn.

CHARACTER OF SERVICE:

Single-phase, alternating current, 60 hertz, nominally at 120 volts.

RATE:

Sodium Vapor

	<u>Lumens</u>	<u>Watts</u>	<u>Monthly Charge</u>
R	9,000	100	\$19.39/Lamp
R	27,000	250	\$29.73/Lamp
R	45,000	400	\$35.98/Lamp

Mercury Vapor

	<u>Lumens</u>	<u>Watts</u>	<u>Monthly Charge</u>
R	7,500	175	\$17.21/Lamp
R	20,000	400	\$32.14/Lamp

Metal Halide

	<u>Lumens</u>	<u>Watts</u>	<u>Monthly Charge</u>
R	36,000	400	\$35.74/Lamp
R	110,000	1,000	\$65.79/Lamp

SPECIAL TERMS AND CONDITIONS

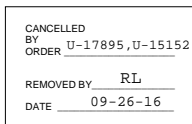
The above charges are for lighting on existing company-owned distribution facilities. The Company will own and install the luminaire, complete with lamp, control device and up to and including a 6-foot mast arm, mounted on an existing company pole. If the customer requests a mast arm in excess of 6 feet it will be considered special facilities. If the customer requests an additional pole and span, the monthly charges listed below shall be added to the above charges.

Type of Facility

	<u>Monthly Charge</u>
R	Additional Wood Pole \$4.03/pole
R	Span of Conductor (200 feet) \$2.91/span

Continued on Sheet No. D-58.00

Issued: 12-30-13
By D M Derricks
Asst. VP - Regulatory Affairs
Green Bay, Wisconsin



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Dated: 12-19-13
In Case No: U-17274

D2. Dusk To Dawn Outdoor Security Lighting

Z-3

WHO MAY TAKE SERVICE:

Any customer for dusk to dawn outdoor security lighting where customer takes service at the same premises under a standard rate schedule. Additions to mercury vapor lighting services are closed to new customers.

TERRITORY APPLICABLE

All territory served in the Company's Integrated System.

HOURS OF SERVICE:

Daily from dusk to dawn.

CHARACTER OF SERVICE:

Single-phase, alternating current, 60 hertz, nominally at 120 volts.

RATE:

Sodium Vapor

	<u>Lumens</u>	<u>Watts</u>	<u>Monthly Charge</u>
R	9,000	100	\$18.28/Lamp
R	27,000	250	\$28.03/Lamp
R	45,000	400	\$33.92/Lamp

Mercury Vapor

	<u>Lumens</u>	<u>Watts</u>	<u>Monthly Charge</u>
R	7,500	175	\$16.22/Lamp
R	20,000	400	\$30.30/Lamp

Metal Halide

	<u>Lumens</u>	<u>Watts</u>	<u>Monthly Charge</u>
R	36,000	400	\$33.69/Lamp
R	110,000	1,000	\$62.02/Lamp

SPECIAL TERMS AND CONDITIONS

The above charges are for lighting on existing company-owned distribution facilities. The Company will own and install the luminaire, complete with lamp, control device and up to and including a 6-foot mast arm, mounted on an existing company pole. If the customer requests a mast arm in excess of 6 feet it will be considered special facilities. If the customer requests an additional pole and span, the monthly charges listed below shall be added to the above charges.

Type of Facility

	<u>Monthly Charge</u>
R	Additional Wood Pole \$3.80/pole
R	Span of Conductor (200 feet) \$2.74/span

Continued on Sheet No. D-58.00

Issued: 12-21-11
By J F Schott
VP External Affairs
Green Bay, Wisconsin

CANCELLED
BY ORDER U-17274, U-15152
REMOVED BY: RL
DATE: 01-07-14

Michigan Public Service
Commission
January 3, 2012
Filed RL

Effective for Service
On and After: 1-1-12
Issued Under Auth. of
Mich Public Serv Comm
Dated: 12-20-11
In Case No: U-16417

D2. Dusk To Dawn Outdoor Security Lighting

Z-3

WHO MAY TAKE SERVICE:

Any customer for dusk to dawn outdoor security lighting where customer takes service at the same premises under a standard rate schedule. Additions to mercury vapor lighting services are closed to new customers.

TERRITORY APPLICABLE

All territory served in the Company's Integrated System.

HOURS OF SERVICE:

Daily from dusk to dawn.

CHARACTER OF SERVICE:

Single-phase, alternating current, 60 hertz, nominally at 120 volts.

RATE:

Sodium Vapor

	<u>Lumens</u>	<u>Watts</u>	<u>Monthly Charge</u>
R	9,000	100	\$17.26/Lamp
R	27,000	250	\$26.46/Lamp
R	45,000	400	\$32.02/Lamp

Mercury Vapor

	<u>Lumens</u>	<u>Watts</u>	<u>Monthly Charge</u>
R	7,500	175	\$15.30/Lamp
R	20,000	400	\$28.61/Lamp

Metal Halide

	<u>Lumens</u>	<u>Watts</u>	<u>Monthly Charge</u>
R	36,000	400	\$31.81/Lamp
R	110,000	1,000	\$58.55/Lamp

SPECIAL TERMS AND CONDITIONS

The above charges are for lighting on existing company-owned distribution facilities. The Company will own and install the luminaire, complete with lamp, control device and up to and including a 6-foot mast arm, mounted on an existing company pole. If the customer requests a mast arm in excess of 6 feet it will be considered special facilities. If the customer requests an additional pole and span, the monthly charges listed below shall be added to the above charges.

	<u>Type of Facility</u>	<u>Monthly Charge</u>
R	Additional Wood Pole	\$3.59/pole
R	Span of Conductor	\$2.59/span

CANCELLED
BY ORDER U-16417, U-15152
REMOVED BY RL
DATE 01-03-12

Continued on Sheet No. D-58.00

Issued: 12-22-10
By J F Schott
VP External Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
January 5, 2011
Filed 

Effective for Service
On and After: 1-1-11
Issued Under Auth. of
Mich Public Serv Comm
Dated: 12-21-10
In Case No: U-16166

D2. Dusk To Dawn Outdoor Security Lighting

Z-3

WHO MAY TAKE SERVICE:

Any customer for dusk to dawn outdoor security lighting where customer takes service at the same premises under a standard rate schedule. Additions to mercury vapor lighting services are closed to new customers.

TERRITORY APPLICABLE

All territory served in the Company's Integrated System.

HOURS OF SERVICE:

Daily from dusk to dawn.

CHARACTER OF SERVICE:

Single-phase, alternating current, 60 hertz, nominally at 120 volts.

RATE:

Sodium Vapor

	<u>Lumens</u>	<u>Watts</u>	<u>Monthly Charge</u>
R	9,000	100	\$15.57/Lamp
R	27,000	250	\$23.89/Lamp
R	45,000	400	\$28.91/Lamp

Mercury Vapor

	<u>Lumens</u>	<u>Watts</u>	<u>Monthly Charge</u>
R	7,500	175	\$13.81/Lamp
R	20,000	400	\$25.83/Lamp

Metal Halide

	<u>Lumens</u>	<u>Watts</u>	<u>Monthly Charge</u>
R	36,000	400	\$28.72/Lamp
R	110,000	1,000	\$52.86/Lamp

SPECIAL TERMS AND CONDITIONS

The above charges are for lighting on existing company-owned distribution facilities. The Company will own and install the luminaire, complete with lamp, control device and up to and including a 6-foot mast arm, mounted on an existing company pole. If the customer requests a mast arm in excess of 6 feet it will be considered special facilities. If the customer requests an additional pole and span, the monthly charges listed below shall be added to the above charges.

Type of Facility	<u>Monthly Charge</u>
Additional Wood Pole	\$3.24/pole
Span of Conductor	\$2.34/span

CANCELLED
BY ORDER U-16166, U-15152
REMOVED BY RL
DATE 01-05-11

Continued on Sheet No. D-58.00

Issued: 12-21-09
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

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Commission
December 29, 2009
Filed RL

Effective for Service
On and After: 1-1-10
Issued Under Auth. of
Mich Public Serv Comm
Dated: 12-16-09
In Case No: U-15988

D2. Dusk To Dawn Outdoor Security Lighting

Z-3

WHO MAY TAKE SERVICE:

Any customer for dusk to dawn outdoor security lighting where customer takes service at the same premises under a standard rate schedule. Additions to mercury vapor lighting services are closed to new customers.

TERRITORY APPLICABLE

All territory served in the Company's Integrated System.

HOURS OF SERVICE:

Daily from dusk to dawn.

CHARACTER OF SERVICE:

Single-phase, alternating current, 60 hertz, nominally at 120 volts.

RATE:

Sodium Vapor

<u>Lumens</u>	<u>Watts</u>	<u>Monthly Charge</u>
9,000	100	\$13.37/Lamp
27,000	250	\$20.52/Lamp
45,000	400	\$24.83/Lamp

Mercury Vapor

<u>Lumens</u>	<u>Watts</u>	<u>Monthly Charge</u>
7,500	175	\$11.87/Lamp
20,000	400	\$22.18/Lamp

Metal Halide

<u>Lumens</u>	<u>Watts</u>	<u>Monthly Charge</u>
36,000	400	\$24.66/Lamp
110,000	1,000	\$45.39/Lamp

Additional Wood Pole
Span of Conductor

Monthly Charge
\$2.78/pole
\$2.01/span

Each lighting unit shall consist of a mast arm mounted sodium vapor fixture installed, owned, operated and maintained by the Company.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery.

ENERGY OPTIMIZATION SURCHARGE:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.

TERMS OF PAYMENT:

Bills are due in 21 days from date of bill. A delayed payment charge of 2% shall be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.

Continued on Sheet No. D-58.00

Issued: 6-24-09
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED
BY
ORDER U-15988, U-15152

REMOVED BY RL
DATE 12-29-09

Michigan Public Service
Commission
June 25, 2009
Filed RL

Effective for Service
On and After: 7-1-09
Issued Under Auth. of
Mich Public Serv Comm
Dated: 5-26-09
In Case No: U-15810

D2. Dusk To Dawn Outdoor Security Lighting

Z-3

WHO MAY TAKE SERVICE:

Any customer for dusk to dawn outdoor security lighting where customer takes service at the same premises under a standard rate schedule. Additions to mercury vapor lighting services are closed to new customers.

TERRITORY APPLICABLE

All territory served in the Company's Integrated System.

HOURS OF SERVICE:

Daily from dusk to dawn.

CHARACTER OF SERVICE:

Single-phase, alternating current, 60 hertz, nominally at 120 volts.

RATE:

Sodium Vapor

<u>Lumens</u>	<u>Watts</u>	<u>Monthly Charge</u>
9,000	100	\$13.37/Lamp
27,000	250	\$20.52/Lamp
45,000	400	\$24.83/Lamp

Mercury Vapor

<u>Lumens</u>	<u>Watts</u>	<u>Monthly Charge</u>
7,500	175	\$11.87/Lamp
20,000	400	\$22.18/Lamp

Metal Halide

<u>Lumens</u>	<u>Watts</u>	<u>Monthly Charge</u>
36,000	400	\$24.66/Lamp
110,000	1,000	\$45.39/Lamp

Additional Wood Pole
Span of Conductor

<u>Monthly Charge</u>
\$2.78/pole
\$2.01/span

Each lighting unit shall consist of a mast arm mounted sodium vapor fixture installed, owned, operated and maintained by the Company.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery.

TERMS OF PAYMENT:

Bills are due in 21 days from date of bill. A delayed payment charge of 2% shall be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.

Continued on Sheet No. D-58.00

CANCELLED
BY _____
ORDER U-15810,U-15152

REMOVED BY RL
DATE 06-26-09

Issued: 02-25-08
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
February 28, 2008
Filed RL

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On and After: 10-10-07
Issued Under Auth. of
Mich Public Serv Comm
Dated: 10-09-07
In Case No: U-15152

D2. Dusk To Dawn Outdoor Security Lighting

Z-3

Continued from Sheet No. D-57.00

R
R
R

<u>Type of Facility</u>	<u>Monthly Charge</u>
Additional Wood Pole	\$4.51/pole
Span of Conductor (200 feet)	\$3.26/span

TERMS OF PAYMENT:

Bills are due in 21 days from date of bill. A delayed payment charge of 2% may be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00.

ENERGY OPTIMIZATION SURCHARGE:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.

TAX CUTS & JOBS ACT CREDIT:

This rate is subject to the Tax Cuts & Jobs Act Credit shown on Sheet No. D-80.00.

TERM OF CONTRACT

Minimum period of three years subject to automatic renewal periods of one year each. The contract may be terminated at the end of any yearly period upon 90 days written notice by either party. If the contract is terminated before the three year period, the customer may be responsible for the lesser of the cost of removal or the remaining monthly charges.

RULES APPLYING:

- (1) Service is governed by the Company's Standard Rules and Regulations.
- (2) Company will provide normal maintenance to the lighting unit including the fixture, lamp, ballast, photoelectric control, mounting brackets and all necessary wiring. Company will furnish all electric energy required for operation of unit.
- (3) Normal lamp replacement shall be the responsibility of the Company. Breakage by vandalism or malicious mischief shall be at customer's expense.
- (4) For service under this schedule, installation of the unit must be on an existing utility pole upon which the Company's secondary lines are already attached.
- (5) The customer shall make a special facilities, non-refundable payment for any conductor costs over 200 feet or for additional poles that are required to support the area light secondary.
- (6) Requested higher-than-standard mounting heights are considered a refundable special facility. The customer is required to pay the cost difference of a standard pole and the special pole.
- (7) Customers shall pay time and material costs for installation of lights in areas that the customer has previously requested removal of lights if both requests happen within a twelve-month time period.

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 By G R Haehnel
 Director - Regulatory Affairs
 Marquette, Michigan

Michigan Public Service
 Commission
 April 16, 2019
 Filed DBR

Effective for Service
 On and After: 02-01-19
 Issued Under Auth. of
 Mich Public Serv Comm
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 In Case No: U-20168

CANCELLED
 BY
 ORDER U-20276
 REMOVED BY DBR
 DATE 7-11-19

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC

2nd Rev. Sheet No. D-58.00
Replaces 1st Rev. Sheet No. D-58.00

D2. Dusk To Dawn Outdoor Security Lighting

Z-3

Continued from Sheet No. D-57.00

TERMS OF PAYMENT:

Bills are due in 21 days from date of bill. A delayed payment charge of 2% may be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00.

ENERGY OPTIMIZATION SURCHARGE:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.

TAX CUTS & JOBS ACT CREDIT:

This rate is subject to the Tax Cuts & Jobs Act Credit shown on Sheet No. D-80.00.

TERM OF CONTRACT

Minimum period of three years subject to automatic renewal periods of one year each. The contract may be terminated at the end of any yearly period upon 90 days written notice by either party. If the contract is terminated before the three year period, the customer may be responsible for the lesser of the cost of removal or the remaining monthly charges.

RULES APPLYING:

- (1) Service is governed by the Company's Standard Rules and Regulations.
- (2) Company will provide normal maintenance to the lighting unit including the fixture, lamp, ballast, photoelectric control, mounting brackets and all necessary wiring. Company will furnish all electric energy required for operation of unit.
- (3) Normal lamp replacement shall be the responsibility of the Company. Breakage by vandalism or malicious mischief shall be at customer's expense.
- (4) For service under this schedule, installation of the unit must be on an existing utility pole upon which the Company's secondary lines are already attached.
- (5) The customer shall make a special facilities, non-refundable payment for any conductor costs over 200 feet or for additional poles that are required to support the area light secondary.
- (6) Requested higher-than-standard mounting heights are considered a refundable special facility. The customer is required to pay the cost difference of a standard pole and the special pole.
- (7) Customers shall pay time and material costs for installation of lights in areas that the customer has previously requested removal of lights if both requests happen within a twelve-month time period.

N
N
N

Issued: 07-24-18
By G R Haehnel
Director - Regulatory Affairs
Marquette, Michigan

Michigan Public Service Commission
July 31, 2018
Filed <u>DBR</u>

Effective for Service
On and After: 07-01-18
Issued Under Auth. of
Mich Public Serv Comm
Dated: 06-28-18
In Case No: U-20111

CANCELLED BY ORDER <u>U-20168</u>
REMOVED BY <u>DBR</u>
DATE <u>4-16-19</u>

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC

1st Rev. Sheet No. D-58.00
Replaces Original Sheet No. D-58.00

D2. Dusk To Dawn Outdoor Security Lighting

Z-3

Continued from Sheet No. D-57.00

TERMS OF PAYMENT:

R

Bills are due in 21 days from date of bill. A delayed payment charge of 2% may be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.

POWER SUPPLY COST RECOVERY CLAUSE:

R
R

This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00

ENERGY OPTIMIZATION SURCHARGE:

R

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.

TERM OF CONTRACT

R
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Minimum period of three years subject to automatic renewal periods of one year each. The contract may be terminated at the end of any yearly period upon 90 days written notice by either party. If the contract is terminated before the three year period, the customer may be responsible for the lesser of the cost of removal or the remaining monthly charges.

RULES APPLYING:

- (1) Service is governed by the Company's Standard Rules and Regulations.
- (2) Company will provide normal maintenance to the lighting unit including the fixture, lamp, ballast, photoelectric control, mounting brackets and all necessary wiring. Company will furnish all electric energy required for operation of unit.
- (3) Normal lamp replacement shall be the responsibility of the Company. Breakage by vandalism or malicious mischief shall be at customer's expense.
- (4) For service under this schedule, installation of the unit must be on an existing utility pole upon which the Company's secondary lines are already attached.
- (5) The customer shall make a special facilities, non-refundable payment for any conductor costs over 200 feet or for additional poles that are required to support the area light secondary.
- (6) Requested higher-than-standard mounting heights are considered a refundable special facility. The customer is required to pay the cost difference of a standard pole and the special pole.
- (7) Customers shall pay time and material costs for installation of lights in areas that the customer has previously requested removal of lights if both requests happen within a twelve-month time period.

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By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission

December 29, 2009

Filed RL

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On and After: 1-1-10
Issued Under Auth. of
Mich Public Serv Comm
Dated: 12-16-09
In Case No: U-15988

CANCELLED
BY ORDER U-20111

REMOVED BY DBR

DATE 7-31-18

D2. Dusk To Dawn Outdoor Security Lighting

Z-3

Continued from Sheet No. D-57.00

CONTRACT: Customers will sign 3 year individual customer contracts.

RULES APPLYING:

- (1) Service is governed by the Company's Standard Rules and Regulations.
- (2) Company will provide normal maintenance to the lighting unit including the fixture, lamp, ballast, photoelectric control, mounting brackets and all necessary wiring. Company will furnish all electric energy required for operation of unit.
- (3) Normal lamp replacement shall be the responsibility of the Company. Breakage by vandalism or malicious mischief shall be at Customer's expense.
- (4) For service under this schedule, installation of the unit must be on an existing utility pole upon which the Company's secondary lines are already attached.
- (5) The customer shall make a special facilities, non-refundable payment for any conductor costs over 200 feet or for additional poles that are required to support the area light secondary.
- (6) Requested higher-than-standard mounting heights are considered a refundable special facility. The customer is required to pay the cost difference of a standard pole and the special pole.
- (7) Customers shall pay time and material costs for installation of lights in areas that the customer has previously requested removal of lights if both requests happen within a twelve-month time period.

CANCELLED
BY
ORDER U-15988,U-15152

REMOVED BY RL

DATE 12-29-09

Issued: 02-25-08
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission

February 28, 2008

Filed RL

Effective for Service
On and After: 10-10-07
Issued Under Auth. of
Mich Public Serv Comm
Dated: 10-09-07
In Case No: U-15152

D2. Dusk To Dawn Outdoor Security Lighting

Z-4

WHO MAY TAKE SERVICE:

Any customer for dusk to dawn outdoor security lighting where customer takes service at the same premises under a standard rate schedule. Additions to mercury vapor lighting services are closed to new customers.

TERRITORY APPLICABLE:

All territory served in the Company's Iron River District.

HOURS OF SERVICE:

Daily from dusk to dawn.

CHARACTER OF SERVICE:

Single-phase, alternating current, 60 hertz, nominally at 120 volts.

Non-Capacity Rate:

Sodium Vapor

<u>Lumens</u>	<u>Watts</u>	<u>Monthly Charge</u>
9,000	100	\$17.05/Lamp
27,000	250	\$30.72/Lamp
45,000	400	\$32.28/Lamp

Mercury Vapor

<u>Lumens</u>	<u>Watts</u>	<u>Monthly Charge</u>
7,500	175	\$17.59/Lamp

Metal Halide

<u>Lumens</u>	<u>Watts</u>	<u>Monthly Charge</u>
36,000	400	\$32.13/Lamp
110,000	1,000	\$54.71/Lamp

LED

<u>Lumens</u>	<u>Watts</u>	<u>Monthly Charge</u>
9,000	100	\$18.08/Lamp
27,000	250	\$21.45/Lamp
45,000	400	\$25.24/Lamp

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R *The wattages and lumens listed under the LED lamps are wattages and lumens of
R sodium vapor lamps to which the LED lamps are considered equivalent. Actual
R wattages and lumens of LED lamps may vary.

SPECIAL TERMS AND CONDITIONS

The above charges are for lighting on existing company-owned distribution facilities. The Company will own and install the luminaire, complete with lamp, control device and up to and including a 6-foot mast arm, mounted on an existing company pole. If the customer requests a mast arm in excess of 6 feet it will be considered special facilities. If the customer requests an additional pole and span, the monthly charges listed below shall be added to the above charges.

Continued on Sheet D-60.00

Issued: 02-19-19
By G R Haehnel
Director - Regulatory Affairs
Marquette, Michigan

CANCELLED
BY
ORDER U-20276

REMOVED BY DBR
DATE 7-11-19

Michigan Public Service
Commission

April 16, 2019

Filed DBR

Effective for Service
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Issued Under Auth. of
Mich Public Serv Comm
Dated: 12-20-18
In Case No: U-20168

D2. Dusk To Dawn Outdoor Security Lighting

Z-4

WHO MAY TAKE SERVICE:

Any customer for dusk to dawn outdoor security lighting where customer takes service at the same premises under a standard rate schedule. Additions to mercury vapor lighting services are closed to new customers.

TERRITORY APPLICABLE:

All territory served in the Company's Iron River District.

HOURS OF SERVICE:

Daily from dusk to dawn.

CHARACTER OF SERVICE:

Single-phase, alternating current, 60 hertz, nominally at 120 volts.

RATE:

Sodium Vapor

	<u>Lumens</u>	<u>Watts</u>	<u>Monthly Charge</u>
R	9,000	100	\$17.05/Lamp
R	27,000	250	\$30.72/Lamp
R	45,000	400	\$32.28/Lamp

Mercury Vapor

	<u>Lumens</u>	<u>Watts</u>	<u>Monthly Charge</u>
R	7,500	175	\$17.59/Lamp

Metal Halide

	<u>Lumens</u>	<u>Watts</u>	<u>Monthly Charge</u>
R	36,000	400	\$32.13/Lamp
R	110,000	1,000	\$54.71/Lamp

SPECIAL TERMS AND CONDITIONS

The above charges are for lighting on existing company-owned distribution facilities. The Company will own and install the luminaire, complete with lamp, control device and up to and including a 6-foot mast arm, mounted on an existing company pole. If the customer requests a mast arm in excess of 6 feet it will be considered special facilities. If the customer requests an additional pole and span, the monthly charges listed below shall be added to the above charges.

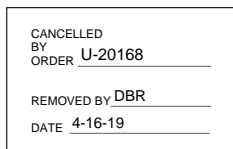
	<u>Type of Facility</u>	<u>Monthly Charge</u>
R	Additional Wood Pole	\$4.51/pole
R	Span of Conductor (200 feet)	\$3.26/span

Continued on Sheet D-60.00

Issued: 9-23-16
By S C Devon
Director - Regulatory Affairs
Marquette, Michigan



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On and After: 9-23-16
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Mich Public Serv Comm
Dated: 9-8-16
In Case No: U-17895



D2. Dusk To Dawn Outdoor Security Lighting		Z-4
<p>WHO MAY TAKE SERVICE: Any customer for dusk to dawn outdoor security lighting where customer takes service at the same premises under a standard rate schedule. Additions to mercury vapor lighting services are closed to new customers.</p>		
<p>TERRITORY APPLICABLE: All territory served in the Company's Iron River District.</p>		
<p>HOURS OF SERVICE: Daily from dusk to dawn.</p>		
<p>CHARACTER OF SERVICE: Single-phase, alternating current, 60 hertz, nominally at 120 volts.</p>		
<p>RATE: <u>Sodium Vapor</u></p>		
	<u>Lumens</u>	<u>Watts</u>
R	9,000	100
R	27,000	250
R	45,000	400
		<u>Monthly Charge</u>
		\$15.23/Lamp
		\$27.41/Lamp
		\$28.81/Lamp
<p> <u>Mercury Vapor</u></p>		
	<u>Lumens</u>	<u>Watts</u>
R	7,500	175
		<u>Monthly Charge</u>
		\$15.70/Lamp
<p> <u>Metal Halide</u></p>		
	<u>Lumens</u>	<u>Watts</u>
R	36,000	400
R	110,000	1,000
		<u>Monthly Charge</u>
		\$28.67/Lamp
		\$48.82/Lamp
<p>SPECIAL TERMS AND CONDITIONS</p> <p>The above charges are for lighting on existing company-owned distribution facilities. The Company will own and install the luminaire, complete with lamp, control device and up to and including a 6-foot mast arm, mounted on an existing company pole. If the customer requests a mast arm in excess of 6 feet it will be considered special facilities. If the customer requests an additional pole and span, the monthly charges listed below shall be added to the above charges.</p>		
	<u>Type of Facility</u>	<u>Monthly Charge</u>
R	Additional Wood Pole	\$4.03/pole
R	Span of Conductor (200 feet)	\$2.91/span
<p>Continued on Sheet D-60.00</p>		

Issued: 12-30-13
By D M Derricks
Asst. VP - Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
January 7, 2014
Filed

Effective for Service
On and After: 1-1-14
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Mich Public Serv Comm
Dated: 12-19-13
In Case No: U-17274

CANCELLED
BY
ORDER U-17895, U-15152

 REMOVED BY RL
 DATE 09-26-16

D2. Dusk To Dawn Outdoor Security Lighting		Z-4
<p>WHO MAY TAKE SERVICE: Any customer for dusk to dawn outdoor security lighting where customer takes service at the same premises under a standard rate schedule. Additions to mercury vapor lighting services are closed to new customers.</p>		
<p>TERRITORY APPLICABLE: All territory served in the Company's Iron River District.</p>		
<p>HOURS OF SERVICE: Daily from dusk to dawn.</p>		
<p>CHARACTER OF SERVICE: Single-phase, alternating current, 60 hertz, nominally at 120 volts.</p>		
<p>RATE: <u>Sodium Vapor</u></p>		
R	<u>Lumens</u>	<u>Watts</u>
R	9,000	100
R	27,000	250
R	45,000	400
<p style="text-align: center;"><u>Mercury Vapor</u></p>		
R	<u>Lumens</u>	<u>Watts</u>
R	7,500	175
<p style="text-align: center;"><u>Metal Halide</u></p>		
R	<u>Lumens</u>	<u>Watts</u>
R	36,000	400
R	110,000	1,000
<p style="text-align: center;"><u>Monthly Charge</u></p>		
		\$13.99/Lamp
		\$25.17/Lamp
		\$26.47/Lamp
		\$14.42/Lamp
		\$26.34/Lamp
		\$44.86/Lamp
<p>SPECIAL TERMS AND CONDITIONS</p> <p>The above charges are for lighting on existing company-owned distribution facilities. The Company will own and install the luminaire, complete with lamp, control device and up to and including a 6-foot mast arm, mounted on an existing company pole. If the customer requests a mast arm in excess of 6 feet it will be considered special facilities. If the customer requests an additional pole and span, the monthly charges listed below shall be added to the above charges.</p>		
R	<u>Type of Facility</u>	<u>Monthly Charge</u>
R	Additional Wood Pole	\$3.80/pole
R	Span of Conductor (200 feet)	\$2.74/span
<p>Continued on Sheet D-60.00</p>		

Issued: 12-21-11
By J F Schott
VP External Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
January 3, 2012
Filed _____

Effective for Service
On and After: 1-1-12
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Mich Public Serv Comm
Dated: 12-20-11
In Case No: U-16417

CANCELLED
BY ORDER U-17274, U-15152

 REMOVED BY: RL
DATE: 01-07-14

D2. Dusk To Dawn Outdoor Security Lighting

Z-4

WHO MAY TAKE SERVICE:

Any customer for dusk to dawn outdoor security lighting where customer takes service at the same premises under a standard rate schedule. Additions to mercury vapor lighting services are closed to new customers.

TERRITORY APPLICABLE:

All territory served in the Company's Iron River District.

HOURS OF SERVICE:

Daily from dusk to dawn.

CHARACTER OF SERVICE:

Single-phase, alternating current, 60 hertz, nominally at 120 volts.

RATE:

Sodium Vapor

	<u>Lumens</u>	<u>Watts</u>	<u>Monthly Charge</u>
R	9,000	100	\$12.76/Lamp
R	27,000	250	\$22.97/Lamp
R	45,000	400	\$24.15/Lamp

Mercury Vapor

	<u>Lumens</u>	<u>Watts</u>	<u>Monthly Charge</u>
R	7,500	175	\$13.16/Lamp

Metal Halide

	<u>Lumens</u>	<u>Watts</u>	<u>Monthly Charge</u>
R	36,000	400	\$24.03/Lamp
R	110,000	1,000	\$40.92/Lamp

SPECIAL TERMS AND CONDITIONS

The above charges are for lighting on existing company-owned distribution facilities. The Company will own and install the luminaire, complete with lamp, control device and up to and including a 6-foot mast arm, mounted on an existing company pole. If the customer requests a mast arm in excess of 6 feet it will be considered special facilities. If the customer requests an additional pole and span, the monthly charges listed below shall be added to the above charges.

	<u>Type of Facility</u>	<u>Monthly Charge</u>
R	Additional Wood Pole	\$3.59/pole
R	Span of Conductor	\$2.59/span

CANCELLED
BY ORDER U-16417, U-15152
REMOVED BY RL
DATE 01-03-12

Continued on Sheet D-60.00

Issued: 12-22-10
By J F Schott
VP External Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
January 5, 2011
Filed 

Effective for Service
On and After: 1-1-11
Issued Under Auth. of
Mich Public Serv Comm
Dated: 12-21-10
In Case No: U-16166

D2. Dusk To Dawn Outdoor Security Lighting

Z-4

WHO MAY TAKE SERVICE:

Any customer for dusk to dawn outdoor security lighting where customer takes service at the same premises under a standard rate schedule. Additions to mercury vapor lighting services are closed to new customers.

TERRITORY APPLICABLE:

All territory served in the Company's Iron River District.

HOURS OF SERVICE:

Daily from dusk to dawn.

CHARACTER OF SERVICE:

Single-phase, alternating current, 60 hertz, nominally at 120 volts.

RATE:

Sodium Vapor

	<u>Lumens</u>	<u>Watts</u>	<u>Monthly Charge</u>
R	9,000	100	\$10.82/Lamp
R	27,000	250	\$19.48/Lamp
R	45,000	400	\$20.48/Lamp

Mercury Vapor

	<u>Lumens</u>	<u>Watts</u>	<u>Monthly Charge</u>
R	7,500	175	\$11.17/Lamp

Metal Halide

	<u>Lumens</u>	<u>Watts</u>	<u>Monthly Charge</u>
R	36,000	400	\$20.38/Lamp
R	110,000	1,000	\$34.71/Lamp

SPECIAL TERMS AND CONDITIONS

The above charges are for lighting on existing company-owned distribution facilities. The Company will own and install the luminaire, complete with lamp, control device and up to and including a 6-foot mast arm, mounted on an existing company pole. If the customer requests a mast arm in excess of 6 feet it will be considered special facilities. If the customer requests an additional pole and span, the monthly charges listed below shall be added to the above charges.

<u>Type of Facility</u>	<u>Monthly Charge</u>
Additional Wood Pole	\$3.24/pole
Span of Conductor	\$2.34/span

CANCELLED
BY ORDER U-16166,U-15152

REMOVED BY RL
DATE 01-05-11

Continued on Sheet D-60.00

Issued: 12-21-09
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
December 29, 2009
Filed AL

Effective for Service
On and After: 1-1-10
Issued Under Auth. of
Mich Public Serv Comm
Dated: 12-16-09
In Case No: U-15988

D2. Dusk To Dawn Outdoor Security Lighting

Z-4

WHO MAY TAKE SERVICE:

Any customer for dusk to dawn outdoor security lighting where customer takes service at the same premises under a standard rate schedule. Additions to mercury vapor lighting services are closed to new customers.

TERRITORY APPLICABLE:

All territory served in the Company's Iron River District.

HOURS OF SERVICE:

Daily from dusk to dawn.

CHARACTER OF SERVICE:

Single-phase, alternating current, 60 hertz, nominally at 120 volts.

RATE:

Sodium Vapor

<u>Lumens</u>	<u>Watts</u>	<u>Monthly Charge</u>
9,000	100	\$ 8.88/Lamp
27,000	250	\$15.97/Lamp
45,000	400	\$16.79/Lamp

Mercury Vapor

<u>Lumens</u>	<u>Watts</u>	<u>Monthly Charge</u>
7,500	175	\$ 9.17/Lamp
20,000	400	\$16.72/Lamp

Metal Halide

<u>Lumens</u>	<u>Watts</u>	<u>Monthly Charge</u>
36,000	400	\$16.71/Lamp
110,000	1,000	\$28.46/Lamp

Additional Wood Pole
Span of Conductor

<u>Monthly Charge</u>
\$2.78/pole
\$2.01/span

Each lighting unit shall consist of a mast arm mounted sodium vapor fixture installed, owned, operated and maintained by the Company.

TERMS OF PAYMENT:

Bills are due in 21 days from date of bill. A delayed payment charge of 2% shall be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery.

ENERGY OPTIMIZATION SURCHARGE:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.

Continued on Sheet D-60.00

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Issued: 6-24-09
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED
BY
ORDER U-15988, U-15152
REMOVED BY RL
DATE 12-29-09

Michigan Public Service
Commission
June 25, 2009
Filed 

Effective for Service
On and After: 7-1-09
Issued Under Auth. of
Mich Public Serv Comm
Dated: 5-26-09
In Case No: U-15810

D2. Dusk To Dawn Outdoor Security Lighting

Z-4

WHO MAY TAKE SERVICE:

Any customer for dusk to dawn outdoor security lighting where customer takes service at the same premises under a standard rate schedule. Additions to mercury vapor lighting services are closed to new customers.

TERRITORY APPLICABLE:

All territory served in the Company's Iron River District.

HOURS OF SERVICE:

Daily from dusk to dawn.

CHARACTER OF SERVICE:

Single-phase, alternating current, 60 hertz, nominally at 120 volts.

RATE:

Sodium Vapor

<u>Lumens</u>	<u>Watts</u>	<u>Monthly Charge</u>
9,000	100	\$ 8.88/Lamp
27,000	250	\$15.97/Lamp
45,000	400	\$16.79/Lamp

Mercury Vapor

<u>Lumens</u>	<u>Watts</u>	<u>Monthly Charge</u>
7,500	175	\$ 9.17/Lamp
20,000	400	\$16.72/Lamp

Metal Halide

<u>Lumens</u>	<u>Watts</u>	<u>Monthly Charge</u>
36,000	400	\$16.71/Lamp
110,000	1,000	\$28.46/Lamp

	<u>Monthly Charge</u>
Additional Wood Pole	\$2.78/pole
Span of Conductor	\$2.01/span

Each lighting unit shall consist of a mast arm mounted sodium vapor fixture installed, owned, operated and maintained by the Company.

TERMS OF PAYMENT:

Bills are due in 21 days from date of bill. A delayed payment charge of 2% shall be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery.

Continued on Sheet D-60.00

CANCELLED
BY
ORDER U-15810,U-15152

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DATE 06-26-09

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By J F Schott
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Dated: 10-09-07
In Case No: U-15152

D2. Dusk To Dawn Outdoor Security Lighting

Z-4

Continued from Sheet No. D-59.00

R
R
R

<u>Type of Facility</u>	<u>Monthly Charge</u>
Additional Wood Pole	\$4.51/pole
Span of Conductor (200 feet)	\$3.26/span

TERMS OF PAYMENT:

Bills are due in 21 days from date of bill. A delayed payment charge of 2% may be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00.

ENERGY OPTIMIZATION SURCHARGE:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.

TAX CUTS & JOBS ACT CREDIT:

This rate is subject to the Tax Cuts & Jobs Act Credit shown on Sheet No. D-80.00.

TERM OF CONTRACT

Minimum period of three years subject to automatic renewal periods of one year each. The contract may be terminated at the end of any yearly period upon 90 days written notice by either party. If the contract is terminated before the three year period, the customer may be responsible for the lesser of the cost of removal or the remaining monthly charges.

RULES APPLYING:

- (1) Service is governed by the Company's Standard Rules and Regulations.
- (2) Company will provide normal maintenance to the lighting unit including the fixture, lamp, ballast, photoelectric control, mounting brackets and all necessary wiring. Company will furnish all electric energy required for operation of unit.
- (3) Normal lamp replacement shall be the responsibility of the Company. Breakage by vandalism or malicious mischief shall be at customer's expense.
- (4) For service under this schedule, installation of the unit must be on an existing utility pole upon which the Company's secondary lines are already attached.
- (5) The customer shall make a special facilities, non-refundable payment for any conductor costs over 200 feet or for additional poles that are required to support the area light secondary.
- (6) Requested higher-than-standard mounting heights are considered a refundable special facility. The customer is required to pay the cost difference of a standard pole and the special pole.
- (7) Customers shall pay time and material costs for installation of lights in areas that the customer has previously requested removal of lights if both requests happen within a twelve-month time period.

Issued: 02-19-19
By G R Haehnel
Director - Regulatory Affairs
Marquette, Michigan

CANCELLED
BY
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DATE 7-11-19

Michigan Public Service
Commission

April 16, 2019

Filed DBR

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Dated: 12-20-18
In Case No: U-20168

D2. Dusk To Dawn Outdoor Security Lighting

Z-4

Continued from Sheet No. D-59.00

TERMS OF PAYMENT:

Bills are due in 21 days from date of bill. A delayed payment charge of 2% may be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00.

ENERGY OPTIMIZATION SURCHARGE:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.

TAX CUTS & JOBS ACT CREDIT:

This rate is subject to the Tax Cuts & Jobs Act Credit shown on Sheet No. D-80.00.

TERM OF CONTRACT

Minimum period of three years subject to automatic renewal periods of one year each. The contract may be terminated at the end of any yearly period upon 90 days written notice by either party. If the contract is terminated before the three year period, the customer may be responsible for the lesser of the cost of removal or the remaining monthly charges.

RULES APPLYING:

- (1) Service is governed by the Company's Standard Rules and Regulations.
- (2) Company will provide normal maintenance to the lighting unit including the fixture, lamp, ballast, photoelectric control, mounting brackets and all necessary wiring. Company will furnish all electric energy required for operation of unit.
- (3) Normal lamp replacement shall be the responsibility of the Company. Breakage by vandalism or malicious mischief shall be at customer's expense.
- (4) For service under this schedule, installation of the unit must be on an existing utility pole upon which the Company's secondary lines are already attached.
- (5) The customer shall make a special facilities, non-refundable payment for any conductor costs over 200 feet or for additional poles that are required to support the area light secondary.
- (6) Requested higher-than-standard mounting heights are considered a refundable special facility. The customer is required to pay the cost difference of a standard pole and the special pole.
- (7) Customers shall pay time and material costs for installation of lights in areas that the customer has previously requested removal of lights if both requests happen within a twelve-month time period.

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By G R Haehnel
Director - Regulatory Affairs
Marquette, Michigan

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Commission
July 31, 2018
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REMOVED BY DBR
DATE 4-16-19

D2. Dusk To Dawn Outdoor Security Lighting	Z-4
Continued from Sheet No. D-59.00	
TERMS OF PAYMENT:	Bills are due in 21 days from date of bill. A delayed payment charge of 2% may be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.
POWER SUPPLY COST RECOVERY CLAUSE:	This rate is subject to the Company's Power Supply Cost Recovery shown on Sheet No. D-3.00
ENERGY OPTIMIZATION SURCHARGE:	This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-73.00.
TERM OF CONTRACT	Minimum period of three years subject to automatic renewal periods of one year each. The contract may be terminated at the end of any yearly period upon 90 days written notice by either party. If the contract is terminated before the three year period, the customer may be responsible for the lesser of the cost of removal or the remaining monthly charges.
RULES APPLYING:	<ol style="list-style-type: none"> (1) Service is governed by the Company's Standard Rules and Regulations. (2) Company will provide normal maintenance to the lighting unit including the fixture, lamp, ballast, photoelectric control, mounting brackets and all necessary wiring. Company will furnish all electric energy required for operation of unit. (3) Normal lamp replacement shall be the responsibility of the Company. Breakage by vandalism or malicious mischief shall be at customer's expense. (4) For service under this schedule, installation of the unit must be on an existing utility pole upon which the Company's secondary lines are already attached. (5) The customer shall make a special facilities, non-refundable payment for any conductor costs over 200 feet or for additional poles that are required to support the area light secondary. (6) Requested higher-than-standard mounting heights are considered a refundable special facility. The customer is required to pay the cost difference of a standard pole and the special pole. (7) Customers shall pay time and material costs for installation of lights in areas that the customer has previously requested removal of lights if both requests happen within a twelve-month time period.

Issued: 12-21-09
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission
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In Case No: U-15988

CANCELLED
BY ORDER U-20111
REMOVED BY DBR
DATE 7-31-18

D2. Dusk To Dawn Outdoor Security Lighting

Z-4

Continued from Sheet No. D-59.00

CONTRACT: Customers will sign 3 year individual customer contracts.

RULES APPLYING:

- (1) Service is governed by the Company's Standard Rules and Regulations.
- (2) Company will provide normal maintenance to the lighting unit including the fixture, lamp, ballast, photoelectric control, mounting brackets and all necessary wiring. Company will furnish all electric energy required for operation of unit.
- (3) Normal lamp replacement shall be the responsibility of the Company. Breakage by vandalism or malicious mischief shall be at customer's expense.
- (4) For service under this schedule, installation of the unit must be on an existing utility pole upon which the Company's secondary lines are already attached.
- (5) The customer shall make a special facilities, non-refundable payment for any conductor costs over 200 feet or for additional poles that are required to support the area light secondary.
- (6) Requested higher-than-standard mounting heights are considered a refundable special facility. The customer is required to pay the cost difference of a standard pole and the special pole.
- (7) Customers shall pay time and material costs for installation of lights in areas that the customer has previously requested removal of lights if both requests happen within a twelve-month time period.

CANCELLED
 BY
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REMOVED BY RL

DATE 12-29-09

Issued: 02-25-08
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D2. Street Lighting Service - Rules

SL-X

Continued from Sheet No. D-60.10

- N c) All lights will be turned on at approximately fifteen minutes after
N sunset and off at approximately thirty minutes before sunrise.
- N e) Individual locations with vandalism records will be reported to the
N customer, and the customer is given the option of:
 - N 1) Continuing service with the provision that future replacements due
N to continued vandalism at that location will be at the customer's
N expense,
 - N 2) Continuing service but at a different location, or,
 - N 3) Discontinuing service at that location.
- N f) Requested higher-than-standard mounting heights are considered a
N refundable special facility. The customer is required to pay the cost
N difference of a standard pole and the special pole.
- N g) Customers shall pay time and material costs for installations of
N lights in areas that the customer has previously requested removal of
N lights if both requests happen within a twelve-month time period.
- N h) For times a customer requests the Company to remove or derate 25 or
N more lamps, the Customer and Company may mutually agree in writing to
N a schedule reflecting the requested changes in the customer's monthly
N billing. The Company will have the sole discretion in determining
N when the actual necessary field work is completed. All removal and
N deratings are at the expense of the customer.
- N 4) SHORT TERM SERVICE HOLIDAY/DECORATIVE LIGHTING
N Subject to company approval, the Company will allow municipal customers to
N make temporary attachments of holiday lighting and/or decorations on
N Company-owned light poles. The customer must execute an annual agreement
N for such attachments, and must meet all conditions thereof. Estimated
N energy consumption will be billed under the current C-1 energy rate. Time
N and material charges for installation, removal or associated maintenance
N may also apply.
- N 5) TERM OF CONTRACT
N Minimum period of three years subject to automatic renewal periods of one
N year each. The contract may be terminated at the end of any yearly period
N upon 90 days written notice by either party. If the contract is
N terminated before the three year period, the customer may be responsible
N for the lesser of the cost of removal or the remaining monthly charges.

CANCELLED
BY ORDER U-16417, U-15152

REMOVED BY RL
DATE 01-03-12

Issued: 12-21-09
By J F Schott
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Dated: 12-16-09
In Case No: U-15988

D2. Emergency Service

E

RATE "E":

Emergency Service to Customers for displacement of customer owned generation.

WHO MAY TAKE SERVICE:

Any Customer who has not less than 500 kW of owned generation on line. This rate schedule shall only be available to displace the use of customer owned generation. It cannot be used to serve firm or interruptible load of the customer that would normally be supplied by the company under another rate schedule.

TERRITORY APPLICABLE:

All territory served in the Company's Integrated System.

CHARACTER OF SERVICE:

Three-phase alternating current, 60 hertz at standard available voltages. If, as and when available, and is interruptible without notice.

RATE:

Capacity charge per month:	\$0.50 per kW
Energy charge per month:	110% of out-of-pocket cost to Company

CONTRACT:

One year or more.

TERMS OF PAYMENT:

Bills are due in 21 days from date of bill. A delayed payment charge of 2% shall be applied to the unpaid balance if the bill is not paid in full on or before the due date thereon.

DETERMINATION OF BILLING DEMAND:

The billing demand shall be as established by contract, but not greater than the capacity of the customer's generation.

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 BY
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 VP Regulatory Affairs
 Green Bay, Wisconsin

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D2. UPPCO Green

UPPCO Green

AVAILABILITY

Available to customers taking service from the Company under the eligible rate schedules listed below that desire to purchase energy generated by renewable resources. The Company will initially begin billing customers that sign up for this service upon the Company having secured adequate renewable generation supply and completed necessary billing system modifications. The Company has the right to limit the energy sold under this tariff to 75,000 Renewable Energy Blocks per month and to limit the energy sold to each customer to 25,000 Renewable Energy Blocks per month.

Eligible Rate Schedules

A-1	RTMP
AH-1	RTMP-D
C-1	Z-3
C-2	SL-3
H-1	SL-5
P-1	SL-6
Cp-U	
WP-3	
CP-RR	

D
D

Note: Customers on the seasonal billing option are not eligible.

Rate

R \$2.30 / 100 kWh Renewable Energy Block

NOTE: Charge for Renewable Energy Block represents a premium over and above the applicable energy charges contained in the tariff the customer takes service under. Customer will continue to be billed all applicable energy charges under the applicable rate schedule.

Continued to Sheet No. D-69.00

Issued: 12-10-20
By G R Haehnel
Chief Financial Officer
Marquette, Michigan

CANCELLED BY ORDER	U-21152
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December 14, 2020
Filed by: DW

Effective for Service
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Issued Under Auth. of
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Dated: 11-19-2020
In Case No: U-20652

R

D2. UPPCO Green

UPPCO Green

AVAILABILITY

Available to customers taking service from the Company under the eligible rate schedules listed below that desire to purchase energy generated by renewable resources. The Company will initially begin billing customers that sign up for this service upon the Company having secured adequate renewable generation supply and completed necessary billing system modifications. The Company has the right to limit the energy sold under this tariff to 75,000 Renewable Energy Blocks per month and to limit the energy sold to each customer to 25,000 Renewable Energy Blocks per month.

Eligible Rate Schedules

A-1	RTMP
A-2	RTMP-D
AH-1	Z-3
C-1	Z-4
C-2	SL-3
H-1	SL-5
P-1	SL-6
Cp-U	
WP-3	
CP-RR	

Note: Customers on the seasonal billing option are not eligible.

Rate

\$2.40 / 100 kWh Renewable Energy Block

NOTE: Charge for Renewable Energy Block represents a premium over and above the applicable energy charges contained in the tariff the customer takes service under. Customer will continue to be billed all applicable energy charges under the applicable rate schedule.

Continued to Sheet No. D-69.00

Issued: 9-8-14
By D M Derricks
Asst. VP - Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-20652
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DATE	12-14-20

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September 8, 2014
Filed 

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In Case No: U-15152

D2. Naturewise **Naturewise**

AVAILABILITY

Available to customers taking service from the Company under the eligible rate schedules listed below that desire to purchase energy generated by renewable resources. The Company will initially begin billing customers that sign up for this service upon the Company having secured adequate renewable generation supply and completed necessary billing system modifications. The Company has the right to limit the energy sold under this tariff to 75,000 Renewable Energy Blocks per month and to limit the energy sold to each customer to 25,000 Renewable Energy Blocks per month.

Eligible Rate Schedules

R	A-1	RTMP
R	A-2	RTMP-D
R	AH-1	Z-3
R	C-1	Z-4
R	C-2	SL-3
R	H-1	SL-5
R	P-1	SL-6
R	Cp-U	
R	WP-3	
R	CP-RR	

Note: Customers on the seasonal billing option are not eligible.

Rate

R \$2.40 / 100 kWh Renewable Energy Block

NOTE: Charge for Renewable Energy Block represents a premium over and above the applicable energy charges contained in the tariff the customer takes service under. Customer will continue to be billed all applicable energy charges under the applicable rate schedule.

Continued to Sheet No. D-69.00

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VP External Affairs
Green Bay, Wisconsin

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January 3, 2012
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Dated: 12-20-11
In Case No: U-16417

D2. Naturewise

Naturewise

AVAILABILITY

Available to customers taking service from the Company under the eligible rate schedules listed below that desire to purchase energy generated by renewable resources. The Company will initially begin billing customers that sign up for this service upon the Company having secured adequate renewable generation supply and completed necessary billing system modifications. The Company has the right to limit the energy sold under this tariff to 75,000 Renewable Energy Blocks per month and to limit the energy sold to each customer to 25,000 Renewable Energy Blocks per month.

Eligible Rate Schedules

A-1	WP-3
A-2	Schedule A
AH-1	CP-RR
AH-2	RTMP
C-1	Z-3
C-2	Z-4
H-1	SL-3
H-2	SL-5
P-1	SL-6
P-2	SL-10
Cp-U	

Note: Customers on the seasonal billing option are not eligible.

Rate

R \$1.75 / 100 kWh Renewable Energy Block

NOTE: Charge for Renewable Energy Block represents a premium over and above the applicable energy charges contained in the tariff the customer takes service under. Customer will continue to be billed all applicable energy charges under the applicable rate schedule.

Continued to Sheet No. D-69.00

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VP External Affairs
Green Bay, Wisconsin

Michigan Public Service Commission
January 5, 2011
Filed <u>RL</u>

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Dated: 12-21-10
In Case No: U-16166

D2. Naturewise

Naturewise

AVAILABILITY

Available to customers taking service from the Company under the eligible rate schedules listed below that desire to purchase energy generated by renewable resources. The Company will initially begin billing customers that sign up for this service upon the Company having secured adequate renewable generation supply and completed necessary billing system modifications. The Company has the right to limit the energy sold under this tariff to 75,000 Renewable Energy Blocks per month and to limit the energy sold to each customer to 25,000 Renewable Energy Blocks per month.

N
N
N
N

Eligible Rate Schedules

R	A-1	WP-3
R	A-2	Schedule A
R	AH-1	CP-RR
R	AH-2	RTMP
R	C-1	Z-3
R	C-2	Z-4
R	H-1	SL-3
R	H-2	SL-5
R	P-1	SL-6
R	P-2	SL-10
R	Cp-U	

Note: Customers on the seasonal billing option are not eligible.

Rate

R \$1.40 / 100 kWh Renewable Energy Block

NOTE: Charge for Renewable Energy Block represents a premium over and above the applicable energy charges contained in the tariff the customer takes service under. Customer will continue to be billed all applicable energy charges under the applicable rate schedule.

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D2. Naturewise

Naturewise

AVAILABILITY

Available to customers taking service from the Company under the eligible rate schedules listed below that desire to purchase energy generated by renewable resources. The Company will initially begin billing customers that sign up for this service upon the Company having secured adequate renewable generation supply and completed necessary billing system modifications.

Eligible Rate Schedules

A-1	WP-1T
A-2	WP-3
AH-1	Z-1
AH-2	Z-2
C-1	Z-3
C-2	Z-4
H-1	SL-2
H-2	SL-3
P-1	SL-4
P-2	SL-5
WP-1D	SL-6
WP-2	SL-7

Note: Customers on the seasonal billing option are not eligible.

Rate

\$4.00 / 100 kWh Renewable Energy Block

NOTE: Charge for Renewable Energy Block represents a premium over and above the applicable energy charges contained in the tariff the customer takes service under. Customer will continue to be billed all applicable energy charges under the applicable rate schedule.

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Dated: 10-09-07
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D2. Naturewise

Naturewise

Terms & Conditions

- D 1. In addition to the rate above, all rates and conditions of delivery of the respective rate schedule under which the customer is currently served are applicable.
- D 2. Customers may sign up for this voluntary program via written form, web site/internet, over the phone, or other means acceptable to the Company.
- R 3. No contract is required for customers purchasing less than twenty 100 kWh blocks and customers can terminate via the same communication methods used for sign-up.
- R 4. Company retains the right to require contracts with up to one-year terms for customers purchasing twenty or more 100 KWh Renewable Energy Blocks per month or for customer making one-time purchases.
- R 5. In the event the customer uses less energy in a month than the amount purchased under the Naturewise program, the customer is still responsible for payment for the blocks of renewable energy purchased.
- R 6. Power Supply Cost Factors shall apply to the renewable energy block(s) in the same manner as applied to other electric consumption of the customer.
- R 7. Company retains the right to deny service to or terminate service under this tariff to customers in arrears with the Company.
- R 8. Service under this tariff will normally commence upon the customers meter reading date. Fractional and partial months shall be prorated in the same manner as Customer Charges.
- R 9. Service under this tariff provides for the generation or purchase of renewable generation and not actual delivery to customers taking service under this tariff. The reconciliation of Renewable Generation supply and the total amount of kWh purchased by customers under this tariff shall be done on an annual basis.
- D 10. Renewable Generation Supply can be obtained by the purchase and/or the use of renewable energy credits.
- N 11. Renewable energy sold under this tariff 1) shall not be included in the retail sales used to calculate renewable energy requirements under Michigan's Renewable Portfolio Standard (RPS) and 2) shall not be included in the renewable energy supply used to calculate RPS compliance requirements.

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D2. Naturewise	Naturewise
<u>Terms & Conditions</u>	
<ol style="list-style-type: none"> 1. In addition to the rate above, all rates and conditions of delivery of the respective rate schedule under which the customer is currently served under are applicable. 2. Customers may sign up for this voluntary program via written form, web site/internet, over the phone, or other means acceptable to the Company. No contract is required and customers can terminate via the same communication methods used for sign-up. 3. Company retains the right to require contracts with up to one-year terms for customers purchasing twenty or more 100 KWh Renewable Energy Blocks. 4. In the event the customer uses less energy in a month than the cumulative total of the blocks of energy purchased under the Naturewise program, the customer is still responsible for payment for the blocks of renewable energy purchased. 5. Power Supply Cost Factors shall apply to the renewable energy block(s) in the same manner as applied to other electric consumption of the customer. 6. Company retains the right to deny service to or terminate service under this tariff to customers in arrears with the Company. 7. Service under this tariff will normally commence upon the customers meter reading date. Fractional and partial months shall be prorated in the same manner as Customer Charges. 8. Service under this tariff provides for the generation or purchase of renewable generation into the Company's control area system and not actual delivery to customers taking service under this tariff. The reconciliation of Renewable Generation supply and the total amount of KWh purchased by customers under this tariff shall be done on an annual basis. 9. Renewable Generation Supply can be obtained by the purchase of power from renewable generators or purchase of renewable credits. 	

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D2. Parallel Generation - Net Metering Program

PG-NM

EFFECTIVE IN

All territory served.

AVAILABILITY

To full requirements (non-interruptible) customers being served under the A-1, AH-1, C-1, H-1, P-1, WP-1D, WP-1T, A-2, AH-2, C-2, H-2, P-2, and WP-2, tariffs with renewable electric generation facilities that are interconnected with the Company's power supply and rated at less than 30 kW. The Company's Net Metering Program is available on a first come, first served basis until the nameplate capacity of all participating generators is equal to the maximum program limit of 100 kW or 0.1% of the Company's previous year's peak demand measured in kW for the Company's retail load.

MONTHLY RATE

Distribution Charges:

A customer enrolled in the Net Metering Program shall pay the Distribution Charges associated with the Company's standard service tariff applicable to the customer. Such charges shall be computed based upon the energy delivered by the Company to the customer without reduction for the energy, if any, delivered by the customer to the Company.

Power Supply Charges:

A customer enrolled in the Net Metering Program shall pay the Power Supply Charges associated with the Company's standard service tariff applicable to the customer. Such charges shall be computed based upon the net energy delivered by the Company to the customer, calculated by subtracting the energy, if any, delivered by the customer to the Company from the energy delivered by the Company to the customer. However, if the Power Supply Charge is negative, the negative Power Supply Charge shall not be used to reduce the customer's current monthly bill, instead, the negative Power Supply Charge shall be allowed to accumulate as a credit to offset Power Supply Charges in the next billing period. Such credits, if any, will be carried over from month to month until the December billing period. At the end of the December billing period, cumulative credits, if any, will be retained by the Company (to offset costs associated with the Net Metering Program) and the customer's credit balance shall be reset to zero.

Continued to Sheet No. D-71.00

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BY
ORDER U-15787,U-15152

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Dated: 10-09-07
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D2. Parallel Generation - Net Metering Program	PG-NM
Continued from Sheet No. D-70.00	
<u>Minimum Charge</u> The monthly minimum charge is the applicable customer charge.	
<u>Metering</u> Participation in the Net Metering Program requires metering equipment capable of measuring the energy that is supplied by the Company to the customer separately from the energy generated by the customer and delivered to the Company. If the existing electrical meter installed at the customer's facility is not capable of separately measuring the flow of electricity in both directions, the customer shall be responsible for all expenses for the purchase and installation of an appropriate meter or meters with such capability.	
<u>TERMS AND CONDITIONS</u>	
<ol style="list-style-type: none"> 1. Renewable resource generators are generating systems which exclusively utilize solar, wind, geothermal, biomass, including waste-to-energy and landfill gas, or hydroelectric. Biomass systems are allowed to blend up to 25% fossil-fuel as needed to ensure safe, environmentally sound operation of the renewable energy system. A customer using biomass blended with fossil-fuel as their renewable energy source must submit proof to the Company substantiating the percentage of the fossil fuel blend either by (1) separately metering the fossil fuel, or (2) providing other documentation that will allow the Company to correctly apply a generation credit to the output associated with the customer's renewable fuel only." 2. The generation equipment must be located on the customer's premises, serving only the customer's premises and must be intended primarily to offset a portion or all of the customer's requirements for electricity. 3. For dispatchable generators, the nameplate rating of the generator shall be less than 30 kW and shall not be sized to exceed the customer's capacity needs. For non-dispatchable generators, the system shall not exceed the customer's annual energy needs, measured in kWh. Customers shall not be allowed to switch their generation back and forth between two or more rate schedules to circumvent the intent of rate design. 	
Continued to Sheet No. D-72.00	<p>CANCELLED BY ORDER <u>U-15787, U-15152</u></p> <p>REMOVED BY <u>RL</u> DATE <u>06-08-09</u></p>

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D2. Parallel Generation - Net Metering Program

PG-NM

Continued from Sheet No. D-71.00

4. The customer is required to provide the Company with a capacity rating in kW of the generating unit and a projected monthly and annual kilowatt-hour output of the generating unit when completing the Company's Net Metering Application.
5. The customer is required to provide the Company with a projected output of the generating unit based on an engineering study or data from the manufacturer of the generator when making application for enrollment in the Net Metering Program.
6. This service shall be available to new customers through July 30, 2010. Customers that participate under the program shall be allowed to take service under this tariff for a minimum of ten years.
7. The requirements for interconnecting a generator with the Company's facilities are contained in the Michigan Public Service Commission's Electric Interconnection Standards Rules (R460.481-460.489) and the Company's Michigan Utility Generator Interconnection Requirements, copies of which will be provided to customers upon request. All requirements must be met prior to commencing Net Metering service.

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D2. Parallel Generation - Purchase by UPPCO

PG-4

EFFECTIVE IN

All territory served.

AVAILABILITY

To customers contracting for electric service who satisfy the requirements of "qualifying facility" status under Part 292 of the Federal Energy Regulatory Commission's regulations under the Public Utility Regulatory Policies Act of 1978, generating electrical energy with total customer owned generating capacity of 1 MW AC or less, and desiring to sell electrical energy to the Company. To qualify for this service, a seller shall execute a standard Power Purchase Agreement with the Company. Customers with generation capacity greater than 1 MW may negotiate with the Company for rates other than specified in this rate schedule. Customers with generation capacity of 150 KW or less have the option of selling energy to the Company under the Pg-2 tariff or the Pg-1M tariff for customers with generator ratings that do not exceed 20 KW. Customers may take service under PG-3 if the requirements are met for methane digesters.

Service hereunder shall be restricted to the Company's purchase of energy or energy and capacity from the seller's generating facilities up to the Contract Capacity specified in the Power Purchase Agreement which may be operated in parallel with the Company's system. Power delivered to the Company shall not offset or be substituted for power contracted for, or which may be contracted for, under any other schedule of the Company. If a seller requires supplemental, back-up, or standby services, the seller shall enter into a separate service agreement with the Company in accordance with the Company's applicable electric rates and Service Regulations approved by the Michigan Public Service Commission.

MONTHLY RATES

Customer Charge:

For total customer owned generating capacity of under 200 KW: Standard applicable rate schedule Customer Charge.

For total customer owned generating capacity of 200 KW and greater:

	Secondary	Primary	Transmission
Monthly:	\$250.00	\$325.00	\$750.00
Daily:	\$8.2192	\$10.6849	\$24.6575

Charges for Deliveries from Company

Deliveries from the Company to the customer shall be billed in accordance with the standard applicable rate schedules of the Company.

Energy and Capacity Rate

Energy - For all energy supplied by the customer, the customer shall receive an energy payment equal to one of the rate options below, as selected by the customer and applicable for the term of the special offer contract:

Continued to Sheet No. D-72.71

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By G R Haehnel
Director of Regulatory Affairs
Marquette, Michigan

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BY
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DATE 3-13-2020

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Commission

February 23, 2018

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In Case No: U-18094

D2. Parallel Generation - Purchase by UPPCO

PG-4

EFFECTIVE IN
All territory served.

AVAILABILITY

To customers contracting for electric service who satisfy the requirements of "qualifying facility" status under Part 292 of the Federal Energy Regulatory Commission's regulations under the Public Utility Regulatory Policies Act of 1978, generating electrical energy with total customer owned generating capacity of 2,000 KW or less, and desiring to sell electrical energy to the Company. Customers with generation capacity of 150 KW or less have the option of selling energy to the Company under the Pg-2 tariff or the Pg-1M tariff for customers with generator ratings that do not exceed 20 KW. Customers may take service under PG-3 if the requirements are met for methane digesters.

MONTHLY RATES

Customer Charge:

For total customer owned generating capacity of under 200 KW: Standard applicable rate schedule Customer Charge.

For total customer owned generating capacity of 200 KW and greater:

	Secondary	Primary	Transmission
Monthly:	\$250.00	\$325.00	\$750.00
Daily:	\$8.2192	\$10.6849	\$24.6575

Charges for Deliveries from Company

Deliveries from the Company to the customer shall be billed in accordance with the standard applicable rate schedules of the Company.

Energy Credit Deliveries to Company

On-peak Energy Charge: For 2011 rates, the on-peak energy charge shall equal the average of the on-peak Day Ahead Locational Marginal Prices ("DA LMP") at the UPPC.INTEGRATD load zone node for calendar year 2010. The rates shall be reset annually on January 1 of each year based on the hourly average on-peak DA LMP at the UPPC.INTEGRATD load zone node of the most recently completed November 1 to October 31 period. The on-peak energy charge for 2017 is \$0.033365/kWh.

R

Off-peak Energy Charge: For 2011 rates, the off-peak energy charge shall equal the average of the off-peak DA LMP at the UPPC.INTEGRATD load zone node for calendar year 2010. The rates shall be reset annually on January 1 of each year based on the hourly average off-peak DA LMP at the UPPC.INTEGRATD load zone node of the most recently completed November 1 to October 31 period. The off-peak energy charge for 2017 is \$0.022291/kWh.

R

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Director of Regulatory Affairs
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In Case No: U-16166

D2. Parallel Generation - Purchase by UPPCO

PG-4

EFFECTIVE IN
All territory served.

AVAILABILITY

To customers contracting for electric service who satisfy the requirements of "qualifying facility" status under Part 292 of the Federal Energy Regulatory Commission's regulations under the Public Utility Regulatory Policies Act of 1978, generating electrical energy with total customer owned generating capacity of 2,000 KW or less, and desiring to sell electrical energy to the Company. Customers with generation capacity of 150 KW or less have the option of selling energy to the Company under the Pg-2 tariff or the Pg-1M tariff for customers with generator ratings that do not exceed 20 KW. Customers may take service under PG-3 if the requirements are met for methane digesters.

MONTHLY RATES

Customer Charge:

For total customer owned generating capacity of under 200 KW: Standard applicable rate schedule Customer Charge.

For total customer owned generating capacity of 200 KW and greater:

	Secondary	Primary	Transmission
Monthly:	\$250.00	\$325.00	\$750.00
Daily:	\$8.2192	\$10.6849	\$24.6575

Charges for Deliveries from Company

Deliveries from the Company to the customer shall be billed in accordance with the standard applicable rate schedules of the Company.

Energy Credit Deliveries to Company

On-peak Energy Charge: For 2011 rates, the on-peak energy charge shall equal the average of the on-peak Day Ahead Locational Marginal Prices ("DA LMP") at the UPPC.INTEGRATD load zone node for calendar year 2010. The rates shall be reset annually on January 1 of each year based on the hourly average on-peak DA LMP at the UPPC.INTEGRATD load zone node of the most recently completed November 1 to October 31 period. The on-peak energy charge for 2016 is \$0.03760/kWh.

R

Off-peak Energy Charge: For 2011 rates, the off-peak energy charge shall equal the average of the off-peak DA LMP at the UPPC.INTEGRATD load zone node for calendar year 2010. The rates shall be reset annually on January 1 of each year based on the hourly average off-peak DA LMP at the UPPC.INTEGRATD load zone node of the most recently completed November 1 to October 31 period. The off-peak energy charge for 2016 is \$0.02731/kWh.

R

Continued to Sheet No. D-72.71

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Director of Regulatory Affairs
Marquette, Michigan

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D2. Parallel Generation - Purchase by UPPCO

PG-4

EFFECTIVE IN
All territory served.

AVAILABILITY

To customers contracting for electric service who satisfy the requirements of "qualifying facility" status under Part 292 of the Federal Energy Regulatory Commission's regulations under the Public Utility Regulatory Policies Act of 1978, generating electrical energy with total customer owned generating capacity of 2,000 KW or less, and desiring to sell electrical energy to the Company. Customers with generation capacity of 150 KW or less have the option of selling energy to the Company under the Pg-2 tariff or the Pg-1M tariff for customers with generator ratings that do not exceed 20 KW. Customers may take service under PG-3 if the requirements are met for methane digesters.

MONTHLY RATES

Customer Charge:

For total customer owned generating capacity of under 200 KW: Standard applicable rate schedule Customer Charge.

For total customer owned generating capacity of 200 KW and greater:

	Secondary	Primary	Transmission
Monthly:	\$250.00	\$325.00	\$750.00
Daily:	\$8.2192	\$10.6849	\$24.6575

Charges for Deliveries from Company

Deliveries from the Company to the customer shall be billed in accordance with the standard applicable rate schedules of the Company.

Energy Credit Deliveries to Company

On-peak Energy Charge: For 2011 rates, the on-peak energy charge shall equal the average of the on-peak Day Ahead Locational Marginal Prices ("DA LMP") at the UPPC.INTEGRATD load zone node for calendar year 2010. The rates shall be reset annually on January 1 of each year based on the hourly average on-peak DA LMP at the UPPC.INTEGRATD load zone node of the most recently completed November 1 to October 31 period. The on-peak energy charge for 2015 is \$0.05990/kWh.

R

Off-peak Energy Charge: For 2011 rates, the off-peak energy charge shall equal the average of the off-peak DA LMP at the UPPC.INTEGRATD load zone node for calendar year 2010. The rates shall be reset annually on January 1 of each year based on the hourly average off-peak DA LMP at the UPPC.INTEGRATD load zone node of the most recently completed November 1 to October 31 period. The off-peak energy charge for 2015 is \$0.03687/kWh.

R

Continued to Sheet No. D-72.71

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Asst VP Regulatory Affairs
Green Bay, Wisconsin

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D2. Parallel Generation - Purchase by UPPCO

PG-4

EFFECTIVE IN
All territory served.

AVAILABILITY

To customers contracting for electric service who satisfy the requirements of "qualifying facility" status under Part 292 of the Federal Energy Regulatory Commission's regulations under the Public Utility Regulatory Policies Act of 1978, generating electrical energy with total customer owned generating capacity of 2,000 KW or less, and desiring to sell electrical energy to the Company. Customers with generation capacity of 150 KW or less have the option of selling energy to the Company under the Pg-2 tariff or the Pg-1M tariff for customers with generator ratings that do not exceed 20 KW. Customers may take service under PG-3 if the requirements are met for methane digesters.

MONTHLY RATES

Customer Charge:

For total customer owned generating capacity of under 200 KW: Standard applicable rate schedule Customer Charge.

For total customer owned generating capacity of 200 KW and greater:

	Secondary	Primary	Transmission
Monthly:	\$250.00	\$325.00	\$750.00
Daily:	\$8.2192	\$10.6849	\$24.6575

Charges for Deliveries from Company

Deliveries from the Company to the customer shall be billed in accordance with the standard applicable rate schedules of the Company.

Energy Credit Deliveries to Company

On-peak Energy Charge: For 2011 rates, the on-peak energy charge shall equal the average of the on-peak Day Ahead Locational Marginal Prices ("DA LMP") at the UPPC.INTEGRATD load zone node for calendar year 2010. The rates shall be reset annually on January 1 of each year based on the hourly average on-peak DA LMP at the UPPC.INTEGRATD load zone node of the most recently completed November 1 to October 31 period. The on-peak energy charge for 2014 is \$0.04414/kWh.

R

Off-peak Energy Charge: For 2011 rates, the off-peak energy charge shall equal the average of the off-peak DA LMP at the UPPC.INTEGRATD load zone node for calendar year 2010. The rates shall be reset annually on January 1 of each year based on the hourly average off-peak DA LMP at the UPPC.INTEGRATD load zone node of the most recently completed November 1 to October 31 period. The off-peak energy charge for 2014 is \$0.02950/kWh.

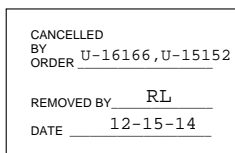
R

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Asst VP Regulatory Affairs
Green Bay, Wisconsin



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D2. Parallel Generation - Purchase by UPPCO

PG-4

EFFECTIVE IN

All territory served.

AVAILABILITY

To customers contracting for electric service who satisfy the requirements of "qualifying facility" status under Part 292 of the Federal Energy Regulatory Commission's regulations under the Public Utility Regulatory Policies Act of 1978, generating electrical energy with total customer owned generating capacity of 2,000 KW or less, and desiring to sell electrical energy to the Company. Customers with generation capacity of 150 KW or less have the option of selling energy to the Company under the Pg-2 tariff or the Pg-1M tariff for customers with generator ratings that do not exceed 20 KW. Customers may take service under PG-3 if the requirements are met for methane digesters.

MONTHLY RATES

Customer Charge:

For total customer owned generating capacity of under 200 KW: Standard applicable rate schedule Customer Charge.

For total customer owned generating capacity of 200 KW and greater:

	Secondary	Primary	Transmission
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Daily:	\$8.2192	\$10.6849	\$24.6575

Charges for Deliveries from Company

Deliveries from the Company to the customer shall be billed in accordance with the standard applicable rate schedules of the Company.

Energy Credit Deliveries to Company

On-peak Energy Charge: For 2011 rates, the on-peak energy charge shall equal the average of the on-peak Day Ahead Locational Marginal Prices ("DA LMP") at the UPPC.INTEGRATD load zone node for calendar year 2010. The rates shall be reset annually on January 1 of each year based on the hourly average on-peak DA LMP at the UPPC.INTEGRATD load zone node of the most recently completed November 1 to October 31 period. The on-peak energy charge for 2013 is \$0.04252 /kWh.

R

Off-peak Energy Charge: For 2011 rates, the off-peak energy charge shall equal the average of the off-peak DA LMP at the UPPC.INTEGRATD load zone node for calendar year 2010. The rates shall be reset annually on January 1 of each year based on the hourly average off-peak DA LMP at the UPPC.INTEGRATD load zone node of the most recently completed November 1 to October 31 period. The off-peak energy charge for 2013 is \$0.02644/kWh.

R

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D2. Parallel Generation - Purchase by UPPCO

PG-4

EFFECTIVE IN

All territory served.

AVAILABILITY

To customers contracting for electric service who satisfy the requirements of "qualifying facility" status under Part 292 of the Federal Energy Regulatory Commission's regulations under the Public Utility Regulatory Policies Act of 1978, generating electrical energy with total customer owned generating capacity of 2,000 KW or less, and desiring to sell electrical energy to the Company. Customers with generation capacity of 150 KW or less have the option of selling energy to the Company under the Pg-2 tariff or the Pg-1M tariff for customers with generator ratings that do not exceed 20 KW. Customers may take service under PG-3 if the requirements are met for methane digesters.

MONTHLY RATES

Customer Charge:

For total customer owned generating capacity of under 200 KW: Standard applicable rate schedule Customer Charge.

For total customer owned generating capacity of 200 KW and greater:

	Secondary	Primary	Transmission
Monthly:	\$250.00	\$325.00	\$750.00
Daily:	\$8.2192	\$10.6849	\$24.6575

Charges for Deliveries from Company

Deliveries from the Company to the customer shall be billed in accordance with the standard applicable rate schedules of the Company.

Energy Credit Deliveries to Company

R On-peak Energy Charge: For 2011 rates as an example, the on-peak energy charge shall equal the average of the on-peak Day Ahead Locational Marginal Prices ("DA LMP") at the UPPC.INTEGRATD load zone node for calendar year 2010. The rates shall be reset annually on January 1 of each year based on the hourly average on-peak DA LMP at the UPPC.INTEGRATD load zone node of the most recently completed November 1 to October 31 period. The on-peak energy charge for 2012 is \$0.04781/kWh.

R Off-peak Energy Charge: For 2011 rates as an example, the off-peak energy charge shall equal the average of the off-peak DA LMP at the UPPC.INTEGRATD load zone node for calendar year 2010. The rates shall be reset annually on January 1 of each year based on the hourly average off-peak DA LMP at the UPPC.INTEGRATD load zone node of the most recently completed November 1 to October 31 period. R The off-peak energy charge for 2012 is \$0.03134/kWh.

Continued to Sheet No. D-72.71

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By J F Schott
VP External Affairs
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D2. Parallel Generation - Purchase by UPPCO

PG-4

EFFECTIVE IN

All territory served.

AVAILABILITY

To customers contracting for electric service who satisfy the requirements of "qualifying facility" status under Part 292 of the Federal Energy Regulatory Commission's regulations under the Public Utility Regulatory Policies Act of 1978, generating electrical energy with total customer owned generating capacity of 2,000 KW or less, and desiring to sell electrical energy to the Company. Customers with generation capacity of 150 KW or less have the option of selling energy to the Company under the Pg-2 tariff or the Pg-1M tariff for customers with generator ratings that do not exceed 20 KW. Customers may take service under PG-3 if the requirements are met for methane digesters.

MONTHLY RATES

Customer Charge:

For total customer owned generating capacity of under 200 KW: Standard applicable rate schedule Customer Charge.

For total customer owned generating capacity of 200 KW and greater:

	Secondary	Primary	Transmission
Monthly:	\$250.00	\$325.00	\$750.00
Daily:	\$8.2192	\$10.6849	\$24.6575

Charges for Deliveries from Company

Deliveries from the Company to the customer shall be billed in accordance with the standard applicable rate schedules of the Company.

Energy Credit Deliveries to Company

On-peak Energy Charge: For 2011 rates, the on-peak energy charge shall equal the average of the on-peak Day Ahead Locational Marginal Prices ("DA LMP") at the UPPC.INTEGRATD load zone node for calendar year 2010. The rates shall be reset annually on January 1 of each year based on the hourly average on-peak DA LMP at the UPPC.INTEGRATD load zone node of the most recently completed November 1 to October 31 period. The on-peak energy charge for 2011 is \$0.04994/kWh.

Off-peak Energy Charge: For 2011 rates, the off-peak energy charge shall equal the average of the off-peak DA LMP at the UPPC.INTEGRATD load zone node for calendar year 2010. The rates shall be reset annually on January 1 of each year based on the hourly average off-peak DA LMP at the UPPC.INTEGRATD load zone node of the most recently completed November 1 to October 31 period. The off-peak energy charge for 2011 is \$0.02902/kWh.

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DATE 12-05-11

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By J F Schott
VP External Affairs
Green Bay, Wisconsin

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In Case No: U-16166

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC

1st Revised Sheet No. D-72.71
Replaces Original Sheet No. D-72.71

D2. Parallel Generation - Purchase by UPPCO								PG-4									
Continued from Sheet No. D-72.70																	
<u>Rate Option</u>	<u>Energy Rate \$/kWh</u>																
1. As Available Rate	Actual MISO Day Ahead Locational Marginal Price (LMP) at the Company's UPPCO.INTEGRATED load node, adjusted to reflect reduced line losses according to the distribution line voltage level at the project interconnection point, less the Administrative Fee of \$0.001/kWh.																
2. LMP Energy Rate Forecast*	MISO Real Time Locational Marginal Price (LMP) at the Company's UPPCO.INTEGRATED load node, adjusted to reflect reduced line losses according to the distribution line voltage level at the project interconnection point, less the Administrative Fee of \$0.001/kWh.																
Contract Term	5 Years		10 Years		15 Years		20 Years										
	On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	Off-Peak								
	\$.04422	\$.03127	\$.04729	\$.03374	\$.04948	\$.03549	\$.05057	\$.03636	\$.03636								
<p>Capacity - Capacity value for intermittent resources is based on MISO zonal resource credits (ZRCs). Capacity value paid to QFs does not depend on whether the Company actually obtains ZRCs for such capacity, only that the Company could obtain ZRCs for the QF capacity. Capacity value paid to a QF is in units of \$/ZRC-Month. MISO ZRCs are equal to the project's nameplate capacity (in MW AC) modified by the MISO effective load carrying capacity (ELCC) calculation.</p> <p>The MISO ELCC calculation method shall be set for the term of the QF contract according to the MISO Business Practices Manual (BPM) calculation method effective at the time of the QF contract execution.</p> <p>The currently effective ELCC calculation is provided in MISO BPM-011-r16 § 4.2.3, which recognizes capacity based on accumulated, historical performance.</p> <p>The current resource planning period is the planning year which runs from June 1st of each year through May 31st of the following year. If no historical generation data is available for the first year of generation a QF shall be assigned the MISO class average capacity credits by technology.</p> <p>Payments shall be reduced by any applicable monthly Interconnection Cost.</p> <p>Capacity Payment</p> <table border="1" style="margin-left: auto; margin-right: auto;"> <thead> <tr> <th style="text-align: center;">Year</th> <th style="text-align: center;">Capacity Payment</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">2017</td> <td style="text-align: center;">\$2,100/ZRC-Month</td> </tr> <tr> <td style="text-align: center;">2018</td> <td style="text-align: center;">\$2,500/ZRC-Month</td> </tr> <tr> <td style="text-align: center;">2018 and After</td> <td style="text-align: center;">\$3,000/ZRC-Month</td> </tr> </tbody> </table>										Year	Capacity Payment	2017	\$2,100/ZRC-Month	2018	\$2,500/ZRC-Month	2018 and After	\$3,000/ZRC-Month
Year	Capacity Payment																
2017	\$2,100/ZRC-Month																
2018	\$2,500/ZRC-Month																
2018 and After	\$3,000/ZRC-Month																
Continued to Sheet No. D-72.72																	

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Director of Regulatory Affairs
Marquette, Michigan

Michigan Public Service
Commission

February 23, 2018

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BY
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REMOVED BY DBR
DATE 3-13-2020

D2. Parallel Generation - Purchase by UPPCO**PG-4**

Continued from Sheet No. D-72.70

Capacity Payment: Should the Midwest Independent Transmission System Operator ("MISO") implement a capacity market, a capacity credit shall be implemented reflecting the MISO capacity market methodology. Once the MISO capacity market is operational, Customers with Interruptible Service will not receive any additional capacity charge credit.

Renewable Premium: At the Company's sole discretion, a premium to be paid on a per kWh basis may be applied to generators that generate a renewable credit that is transferred to the Company. Customers retain the right to refuse a renewable premium and keep the renewable credits or tags. Premiums are to be set when the contract is signed and will not change during the contract period.

Distribution Loss Factors: The following factors shall be applied to the on-peak and off-peak energy factors and capacity payments to reflect system losses:

Customers metered at a transmission voltage of 50,000 volts or higher:	1.0350
Customers metered at a primary voltage of 4,160 volts - 50,000 volts:	1.0550
Customers metered at a secondary voltage of less than 4,160 volts:	1.0322

ON-PEAK HOURS

Winter (calendar months of October through May): 7:00 AM to 10:00 PM; Monday through Friday (except holidays).

Summer (calendar months of June through September): 7:00 AM to 11:00 PM; Monday through Friday (except holidays).

OFF-PEAK HOURS

All hours not listed as on-peak hours.

HOLIDAYS

The days of the year which are considered holidays are: New Year's Day, Memorial Day, Fourth of July, Labor Day, Thanksgiving Day, Christmas Day.

MINIMUM CHARGE

The monthly minimum charge shall be the customer charge.

PRO-RATION OF DEMAND COST FOR AUTHORIZED MAINTENANCE

For customers billed on rates with demand charges, the demand charges other than "Customer Demand" shall be prorated if the maintenance schedule of the customer owned generation facility has been approved in advance in writing by the Company. Said pro-ration shall be based on the number of authorized days of scheduled maintenance. The customer shall pay the demand rate for the higher than normal demands due to the generation outage only for the days of authorized maintenance.

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Continued to Sheet No. D-72.72

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In Case No: U-16166

D2. Parallel Generation - Purchase by UPPCO

PG-4

Continued from Sheet No. D-72.71

SPECIAL RULES

1. The Company shall install appropriate metering facilities to record all flows of energy necessary to bill the customer in accordance with the charges and credits of this rate schedule.
2. The customer shall furnish, install, and wire the necessary service entrance equipment, meter sockets, meter enclosure cabinets, or meter connection cabinets that may be required by the Company to properly meter usage and sales to the Company.
3. The requirements for interconnecting a generator with the Company's facilities are contained in the Michigan Public Service Commission's Electric Interconnection Standards Rules ([R460.601 - 460.656](#)) and the Company's Michigan Utility Generator Interconnection Requirements, copies of which will be provided to customers upon request. All requirements must be met prior to commencing service.

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 BY ORDER U-18094
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 VP External Affairs
 Green Bay, Wisconsin

Michigan Public Service
 Commission
January 5, 2011
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D2. Distributed Generation Rider

DG

EFFECTIVE IN
All territory served.

AVAILABILITY
This Rider can be attached to any metered tariff, excluding riders, unless otherwise noted on the applicable metered tariff. The Distributed Generation Program is offered as authorized by 2008 PA 295, as amended by 2016 PA 342, 1939 PA 3, as amended by 2016 PA 341, Section (6) (a) (14).

The Distributed Generation Program is available for eligible Distributed Generation customers beginning the first business day of the month following receipt of a Commission order in MPSC Case No. U-20276. Participation in the Net Metering Program is closed to new customers. A customer participating in the Company's existing Net Metering Program approved by the Commission before a final order is issued in MPSC Case No. U-20276 shall have the option to take service under this tariff at the time service under the terms and conditions of the previous net metering program terminates in accordance with MCL 463.0183(1). The term "participation date" for the Net Metering Program is hereafter defined as the date on which the Company accepted the original signed interconnection agreement from the customer. In addition, under MCL 460.1183 and MCL 460.6a(14), any customer "participating" in the Net Meter Program before the new Distributed Generation Rider ("DG Rider") is approved may continue net metering for 10 years from the customer's original participation date at which point the customer may no longer participate in the Net Metering Program. Continued participation in the Net Metering Program, however, does not apply to an increase in the generation capacity of the customer's eligible electric generator beyond the capacity on the effective date of the DG Rider. Notwithstanding the foregoing, a customer has the option to discontinue its participation in the Net Metering Program at an earlier date and to elect service under the DG Rider.

The Distributed Generation Program is voluntary and available on a first come, first served basis for new customer participants or existing customer participants increasing their aggregate generation. The combined Net Metering Program (tariffs: PG-NM, PG-2, and PG-3) and Distributed Generation Program size is based upon a discretionary cap equal to 4.5% of the Company's average peak demand during the past 5 years measured in kW for the Company's retail load.

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Within the Program capacity, 2.25% is reserved for Category 1 Distributed Generation (PG-NM and DG Rider) customers, 1.125% is reserved for Category 2 Distributed Generation (PG-2 and DG Rider) customers and 1.125% is reserved for Category 3 Distributed Generation (PG-3 and DG Rider) customers. The Company shall notify the Commission upon the Program reaching capacity in any Category.

CHARACTER OF SERVICE:

As specified under the applicable Base Rate. The term Base Rate refers to the Rate Schedule under which the Customer takes service and that this Rider is associated with.

Continued to Sheet No. D-72.81

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By G R Haehnel
Chief Financial Officer
Marquette, Michigan

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Issued Under Auth. of
Mich Public Serv Comm
Dated: 03-24-23
In Case No: U-21286

D2. Distributed Generation Rider	DG
<p><u>EFFECTIVE IN</u> All territory served.</p> <p><u>AVAILABILITY</u> This Rider can be attached to any metered tariff, excluding riders, unless otherwise noted on the applicable metered tariff. The Distributed Generation Program is offered as authorized by 2008 PA 295, as amended by 2016 PA 342, 1939 PA 3, as amended by 2016 PA 341, Section (6) (a) (14).</p> <p>The Distributed Generation Program is available for eligible Distributed Generation customers beginning the first business day of the month following receipt of a Commission order in MPSC Case No. U-20276. Participation in the Net Metering Program is closed to new customers. A customer participating in the Company's existing Net Metering Program approved by the Commission before a final order is issued in MPSC Case No. U-20276 shall have the option to take service under this tariff at the time service under the terms and conditions of the previous net metering program terminates in accordance with MCL 463.0183(1). The term "participation date" for the Net Metering Program is hereafter defined as the date on which the Company accepted the original signed interconnection agreement from the customer. In addition, under MCL 460.1183 and MCL 460.6a(14), any customer "participating" in the Net Meter Program before the new Distributed Generation Rider ("DG Rider") is approved may continue net metering for 10 years from the customer's original participation date at which point the customer may no longer participate in the Net Metering Program. Continued participation in the Net Metering Program, however, does not apply to an increase in the generation capacity of the customer's eligible electric generator beyond the capacity on the effective date of the DG Rider. Notwithstanding the foregoing, a customer has the option to discontinue its participation in the Net Metering Program at an earlier date and to elect service under the DG Rider.</p> <p>The Distributed Generation Program is voluntary and available on a first come, first served basis for new customer participants or existing customer participants increasing their aggregate generation. The combined Net Metering Program (tariffs: PG-NM, PG-2, and PG-3) and Distributed Generation Program size is based upon a discretionary cap equal to 3.0% of the Company's average peak demand during the past 5 years measured in kW for the Company's retail load.</p> <p>Within the Program capacity, 1.5% is reserved for Category 1 Distributed Generation (PG-NM and DG Rider) customers, 0.75% is reserved for Category 2 Distributed Generation (PG-2 and DG Rider) customers and 0.75% is reserved for Category 3 Distributed Generation (PG-3 and DG Rider) customers. The Company shall notify the Commission upon the Program reaching capacity in any Category.</p> <p><u>CHARACTER OF SERVICE:</u> As specified under the applicable Base Rate. The term Base Rate refers to the Rate Schedule under which the Customer takes service and that this Rider is associated with.</p> <p>Continued to Sheet No. D-72.81</p>	

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D2. Distributed Generation Rider

DG

EFFECTIVE IN

All territory served.

AVAILABILITY

This Rider can be attached to any metered tariff, excluding riders, unless otherwise noted on the applicable metered tariff. The Distributed Generation Program is offered as authorized by 2008 PA 295, as amended by 2016 PA 342, 1939 PA 3, as amended by 2016 PA 341, Section (6)(a)(14).

The Distributed Generation Program is available for eligible Distributed Generation customers beginning the first business day of the month following receipt of a Commission order in MPSC Case No. U-20276. Participation in the Net Metering Program is closed to new customers. A customer participating in the Company's existing Net Metering Program approved by the Commission before a final order is issued in MPSC Case No. U-20276 shall have the option to take service under this tariff at the time service under the terms and conditions of the previous net metering program terminates in accordance with MCL 463.0183(1). The term "participation date" for the Net Metering Program is hereafter defined as the date on which the Company accepted the original signed interconnection agreement from the customer. In addition, under MCL 460.1183 and MCL 460.6a(14), any customer "participating" in the Net Meter Program before the new Distributed Generation Rider ("DG Rider") is approved may continue net metering for 10 years from the customer's original participation date at which point the customer may no longer participate in the Net Metering Program. Continued participation in the Net Metering Program, however, does not apply to an increase in the generation capacity of the customer's eligible electric generator beyond the capacity on the effective date of the DG Rider. Notwithstanding the foregoing, a customer has the option to discontinue its participation in the Net Metering Program at an earlier date and to elect service under the DG Rider.

The Distributed Generation Program is voluntary and available on a first come, first served basis for new customer participants or existing customer participants increasing their aggregate generation. The combined Net Metering Program (tariffs: PG-NM, PG-2, and PG-3) and Distributed Generation Program size is based upon a discretionary cap equal to 2.0% of the Company's average peak demand during the past 5 years measured in kW for the Company's retail load.

Within the Program capacity, 1.0% is reserved for Category 1 Distributed Generation (PG-NM and DG Rider) customers, 0.5% is reserved for Category 2 Distributed Generation (PG-2 and DG Rider) customers and 0.5% is reserved for Category 3 Distributed Generation (PG-3 and DG Rider) customers. The Company shall notify the Commission upon the Program reaching capacity in any Category.

CHARACTER OF SERVICE:

As specified under the applicable Base Rate. The term Base Rate refers to the Rate Schedule under which the Customer takes service and that this Rider is associated with.

Continued to Sheet No. D-72.81

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 ORDER U-20995
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D2. Distributed Generation Rider	DG
Continued from Sheet No. D-72.80	
<u>DISTRIBUTED GENERATION DEFINITIONS</u>	
<ol style="list-style-type: none"> 1. A Category 1 (DG Rider) distributed generation customer has one or more Eligible Electric Generators with an aggregate nameplate capacity of 20 kW or less that uses equipment certified by a nationally recognized testing laboratory to IEEE 1547-2018 testing standards and is in compliance with UL 1741-SA located on the customer's premises and metered at a single point of contact. 2. A Category 2 (DG Rider) distributed generation customer has one or more Eligible Electric Generators with an aggregate nameplate capacity greater than 20 kW but not more than 150 kW that uses equipment certified by a nationally recognized testing laboratory to IEEE 1547-2018 testing standards and is in compliance with UL 1741-SA located on the customer's premises and metered at a single point of contact. 3. A Category 3 (DG Rider) distributed generation customer has one or more methane digesters with an aggregate nameplate capacity greater than 150 kW but not more than 550 kW that uses equipment certified by a nationally recognized testing laboratory to IEEE 1547-2018 testing standards and is in compliance with UL 1741-SA located on the customer's premises and metered at a single point of contact. 4. Eligible Electric Generator - a renewable energy system or a methane digester with a generation capacity limited to no more than 100% of the customer's electricity consumption for the previous 12 months and does not exceed the following: <ol style="list-style-type: none"> a. For a renewable energy system, 150 kW of aggregate generation at a single site b. For a methane digester, 550 kW of aggregate generation at a single site 5. Inflow - the metered quantity of energy delivered by the Company to the customer during the billing month or time-based pricing period. 6. Outflow - the metered quantity of the customer's generation not used on site and exported to the utility during the billing month or time-based pricing period. 7. Renewable Energy Resource - a resource that naturally replenishes over a human, not a geological, timeframe and that is ultimately derived from solar power, water power or wind power. Renewable energy resource does not include petroleum, nuclear, natural gas, or coal. A renewable energy resource comes from the sun or from thermal inertia of the earth and minimizes the output of toxic material in the conversion of the energy and includes, but is not limited to, all of the following: <ol style="list-style-type: none"> a. Biomass b. Solar and solar thermal energy c. Wind energy d. Kinetic energy of moving water, including the following: <ol style="list-style-type: none"> i. waves, tides or currents ii. water released through a dam e. Geothermal energy f. Thermal energy produced from a geothermal heat pump 	
Continued to Sheet No. D-72.82	

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D2. Distributed Generation Rider	DG
Continued from Sheet No. D-72.81	
<p>a. Any of the following cleaner energy resources:</p> <ul style="list-style-type: none"> i. Municipal solid waste, including the biogenic and anthropogenic fractions ii. Landfill gas produced by municipal solid waste iii. Fuel that has been manufactured in whole or significant part from waste, including, but not limited to, municipal solid waste. Fuel that meets the requirements of this subparagraph includes, but is not limited to, material that is listed under 40 CFR 241.3(b) or 241.4(a) or for which a non-waste determination is made by the United States Environmental Protection Agency pursuant to 40 CFR 241.3(c). Pet coke, hazardous waste, coal waste, or scrap tires are not fuel that meets the requirements of this subparagraph. 	
<u>CUSTOMER ELIGIBILITY</u>	
<p>In order to be eligible to participate in the Distributed Generation Program, customers must generate a portion or all of their own retail electricity requirements with an Eligible Electric Generator which utilizes a Renewable Energy Resource, as defined above.</p> <p>A customer's eligibility to participate in the Distributed Generation Program is conditioned on the full satisfaction of any payment term or condition imposed on the customer by pre-existing contracts or tariffs with the Company, including those imposed by participation in the Distributed Generation Program, or those required by the interconnection of the customer's Eligible Electric Generator to the Company's distribution system.</p>	
<u>CUSTOMER BILLING - CATEGORY 1, 2, AND 3 CUSTOMERS</u>	
Inflow	
<ol style="list-style-type: none"> 1. Full Service Customers - The customer will be billed according to their retail rate schedule, plus surcharges, and Power Supply Cost Recovery (PSCR) Factor on metered Inflow for the billing period. 2. Retail Open Access Customers - The customer will be billed as stated on the customer's Retail Open Access Rate Schedule on metered Inflow for the billing period. 	
<p>Outflow - The customer will be credited on Outflow for the billing period. The credit shall be applied to the current billing month. Any excess credit not used will be carried forward to subsequent billing periods. Unused Outflow credit from previous months will be applied to the current billing month, if applicable. The Outflow Credit is nontransferable.</p>	
Continued to Sheet No. D-72.83	

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D2. Distributed Generation Rider

DG

Continued from Sheet No. D-72.84

The Company may terminate a customer from the Distributed Generation Program if the customer fails to maintain the eligibility requirements, fails to comply with the terms of the interconnection and parallel operating agreement, or if the customer's facilities are determined not to be in compliance with technical, engineering, or operational requirements suitable for the Company's distribution system. The Company will provide sixty days' notice to the customer prior to termination from the Distributed Generation Program, except in situations the Company deems dangerous or hazardous. Such notice will include the reason(s) for termination.

Upon customer termination from the Distributed Generation Program, any existing credit on the customer's account will be applied to the customer's bill. Any other excess, not to exceed an amount equal to the customer's prior 6-months of Inflow shall be refunded to the customer. Distributed Generation Program credit is non-transferrable.

COMPANY TERMINATION OF THE DISTRIBUTED GENERATION PROGRAM

Company termination of the Distributed Generation Program may occur upon receipt of Commission approval. Upon Company termination of the Distributed Generation Program, any existing credit on the customer's account will be applied to the customer's bill. Any other credit, not to exceed an amount equal to the customer's prior 6-months of Inflow, shall be refunded to the customer. Distributed Generation Program credit is non-transferrable.

DISTRIBUTED GENERATION PROGRAM STATUS AND EVALUATION REPORTS

The Company will submit an annual status report to the Commission Staff by March 31 of each year including Distributed Generation Program data for the previous 12 months, ending December 31. The Company's status report shall maintain customer confidentiality.

RENEWABLE ENERGY CREDITS

Renewable Energy Credits (RECs) are owned by the customer. The Company may purchase Renewable Energy Credits from participating Distributed Generation Program customers who are willing to sell RECs generated if the customer has a generator meter in place to accurately measure and verify generator output. REC certification costs are the responsibility of the customer. The Company will enter into a separate agreement with the customer for the purchase of any RECs.

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 BY
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 DATE 04-18-25

D2. Energy Waste Reduction (EWR)						EWR			
Energy Waste Reduction Surcharge									
This surcharge permits, pursuant to Section 91(4) of 2008 Pa 295, and as amended in 2016 PA 342, the adjustment of distribution rates, via the application of an Energy Waste Reduction Surcharge, to allow recovery of the energy waste reduction alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 Pa 295 as amended in 2016 PA 342.									
All customer bills subject to the provisions of this tariff, including any bills rendered under special contract, shall be adjusted by the Energy Waste Reduction Surcharge per kWh or per meter, per day as follows:									
Rates per kWh									
RATE SCHEDULE	EWR Rate	+	Distribution Charge	=	TOTAL Distribution Charge				
A-1	\$0.0066	+	0.12269	=	0.12929				
AH-1	\$0.0066	+	0.12269	=	0.12929				
AH-1, 0-500 kWh, Oct-May	\$0.0066	+	0.12269	=	0.12929				
AH-1, 500+ kWh, Oct-May	\$0.0066	+	0.06134	=	0.06794				
Rates per meter, per day									
RATE SCHEDULE	Customers without Self-Directed Plan EWR Rate	OR	Customers with Self-Directed Plan EWR Rate	+	Service/ Customer Charge	=	TOTAL Service/ Customer Charge	OR	TOTAL Service/ Customer Charge
C-1	0.2816	OR		+	0.6247	=	0.9063	OR	
H-1	0.2816	OR		+	0.6247	=	0.9063	OR	
P-1	2.7979	OR		+	1.2164	=	4.0143	OR	
CP-U Secondary	24.8084	OR	4.3285	+	16.4383	=	41.2467	OR	20.7668
CP-U Primary	24.8084	OR	4.3285	+	21.3698	=	46.1782	OR	25.6983
CP-U Transmission	24.8084	OR	4.3285	+	49.3150	=	74.1234	OR	53.6435
RTMP	1001.4962	OR	174.7373	+	32.8767	=	1034.3729	OR	207.6140
RTMP-D	1001.4962	OR	174.7373	+	32.8767	=	1034.3729	OR	207.6140
Special Contract	130.1212	OR	22.7031	+		=	130.1212	OR	22.7031
WP-3	151.2648	OR	26.3921	+	49.3150	=	200.5798	OR	75.7071
SL-3	0.1224	OR		+	0.6247	=	0.7471	OR	

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By G R Haehnel
Chief Financial Officer
Marquette, Michigan

CANCELLED BY ORDER _____ U-21561
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In Case No: U-21325

D2. Energy Waste Reduction (EWR)

EWR

Energy Waste Reduction Surcharge

This surcharge permits, pursuant to Section 91(4) of 2008 Pa 295, and as amended in 2016 PA 342, the adjustment of distribution rates, via the application of an Energy Waste Reduction Surcharge, to allow recovery of the energy waste reduction alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 Pa 295 as amended in 2016 PA 342.

All customer bills subject to the provisions of this tariff, including any bills rendered under special contract, shall be adjusted by the Energy Waste Reduction Surcharge per kWh or per meter, per day as follows:

Rates per kWh

RATE SCHEDULE	EWR Rate	+	Distribution Charge	=	TOTAL Distribution Charge
A-1	\$0.0059	+	0.12269	=	0.12859
AH-1	\$0.0059	+	0.12269	=	0.12859
AH-1, 0-500 kWh, Oct-May	\$0.0059	+	0.12269	=	0.12859
AH-1, 500+ kWh, Oct-May	\$0.0059	+	0.06134	=	0.06724

Rates per meter, per day

RATE SCHEDULE	Customers without Self-Directed Plan	OR	Customers with Self-Directed Plan	+	Service/ Customer Charge	=	Customers without Self-Directed Plan	OR	Customers with Self-Directed Plan
	EWR Rate		EWR Rate				TOTAL Service/ Customer Charge		TOTAL Service/ Customer Charge
C-1	0.2974	OR		+	0.6247	=	0.9221	OR	
H-1	0.2974	OR		+	0.6247	=	0.9221	OR	
P-1	3.0230	OR		+	1.2164	=	4.2394	OR	
CP-U Secondary	26.0568	OR	2.3180	+	16.4383	=	42.4951	OR	18.7563
CP-U Primary	26.0568	OR	2.3180	+	21.3698	=	47.4266	OR	23.6878
CP-U Transmission	26.0568	OR	2.3180	+	49.3150	=	75.3718	OR	51.6330
RTMP	891.5621	OR	70.0218	+	32.8767	=	924.4388	OR	102.8985
RTMP-D	891.5621	OR	70.0218	+	32.8767	=	924.4388	OR	102.8985
Special Contract	161.7207	OR	16.9496	+		=	161.7207	OR	16.9496
WP-3	100.5768	OR	6.4943	+	49.3150	=	149.8918	OR	55.8093
SL-3	0.1461	OR		+	0.6247	=	0.7708	OR	

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By G R Haehnel
Chief Financial Officer
Marquette, Michigan

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DATE 01-18-24

D2. Energy Waste Reduction (EWR)		EWR	
<u>Energy Waste Reduction Surcharge</u>			
This surcharge permits, pursuant to Section 91(4) of 2008 Pa 295, and as amended in 2016 PA 342, the adjustment of distribution rates, via the application of an Energy Waste Reduction Surcharge, to allow recovery of the energy waste reduction alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 Pa 295 as amended in 2016 PA 342.			
All customer bills subject to the provisions of this tariff, including any bills rendered under special contract, shall be adjusted by the Energy Waste Reduction Surcharge per kWh or Customer as follows:			
	<u>Tariff</u>	<u>Energy Charges</u>	
R	A-1	\$0.0073 /kWh	
R	AH-1	\$0.0073 /kWh	
	<u>Tariff</u>	<u>Per Month/Meter</u>	<u>Per Day/Meter</u>
R	C-1	\$10.27	\$0.3376
R	H-1	\$10.27	\$0.3376
R	P-1	\$104.08	\$3.4217
R	Cp-U	\$900.42	\$29.6028
R	WP-3	\$3,741.15	\$122.9968
R	RTMP	\$31,539.32	\$1,036.9091
R	RTMP-D	\$31,539.32	\$1,036.9091
	Special Contract	\$5,474.29	\$179.9767
R	SL-3	\$4.97	\$0.1633
	<u>Tariff - Self-direct</u>	<u>Per Month/Meter</u>	<u>Per Day/Meter</u>
R	Cp-U	\$123.70	\$4.0668
R	WP-3	\$525.06	\$17.2622
R	RTMP	\$4,287.06	\$140.9443
R	RTMP-D	\$4,287.06	\$140.9443
R	Special Contract	\$792.56	\$26.0568

Issued: 02-28-2023
By G R Haehnel
Chief Financial Officer
Marquette, Michigan

Michigan Public Service
Commission
March 2, 2023
Filed by: MT

Effective for Service
On and After: 04-01-2023
Issued Under Auth. of
Mich Public Serv Comm
Dated: 02-23-2023
In Case No: U-20879

CANCELLED
BY
ORDER U-21316

REMOVED BY DW
DATE 09-13-23

D2. Energy Waste Reduction (EWR)		EWR	
<u>Energy Waste Reduction Surcharge</u>			
This surcharge permits, pursuant to Section 91(4) of 2008 Pa 295, and as amended in 2016 PA 342, the adjustment of distribution rates, via the application of an Energy Waste Reduction Surcharge, to allow recovery of the energy waste reduction alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 Pa 295 as amended in 2016 PA 342.			
All customer bills subject to the provisions of this tariff, including any bills rendered under special contract, shall be adjusted by the Energy Waste Reduction Surcharge per kWh or Customer as follows:			
	<u>Tariff</u>	<u>Energy Charges</u>	
R	A-1	\$0.0083 /kWh	
R	AH-1	\$0.0083 /kWh	
	<u>Tariff</u>	<u>Per Month/Meter</u>	<u>Per Day/Meter</u>
R	C-1	\$8.89	\$0.2921
R	H-1	\$8.89	\$0.2921
R	P-1	\$90.38	\$2.9715
R	Cp-U	\$835.54	\$27.4698
R	WP-3	\$3,127.78	\$102.8311
R	RTMP	\$12,588.54	\$413.8697
R	RTMP-D	\$12,588.54	\$413.8697
	Special Contract	\$10,660.35	\$350.4771
R	SL-3	\$4.64	\$0.1524
	<u>Tariff - Self-direct</u>	<u>Per Month/Meter</u>	<u>Per Day/Meter</u>
	Cp-U	\$226.56	\$7.4485
	WP-3	\$923.31	\$30.3554
	RTMP	\$2,502.50	\$82.2740
	RTMP-D	\$2,502.50	\$82.2740
	Special Contract	\$2,502.50	\$82.2740

Issued: 10-14-2022
By G R Haehnel
Chief Financial Officer
Marquette, Michigan

CANCELLED BY ORDER <u>U-20879</u>
REMOVED BY <u>MT</u>
DATE <u>03-02-23</u>

Michigan Public Service Commission October 18, 2022
Filed by: MT

Effective for Service
On and After: 11-01-2022
Issued Under Auth. of
Mich Public Serv Comm
Dated: 10-05-2022
In Case No: U-21209

D2. Energy Waste Reduction (EWR)

EWR

Energy Waste Reduction Surcharge

This surcharge permits, pursuant to Section 91(4) of 2008 Pa 295, and as amended in 2016 PA 342, the adjustment of distribution rates, via the application of an Energy Waste Reduction Surcharge, to allow recovery of the energy waste reduction alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 Pa 295 as amended in 2016 PA 342.

R All customer bills subject to the provisions of this tariff, including any bills
R rendered under special contract, shall be adjusted by the Energy Waste Reduction
R Surcharge per kWh or Customer as follows, with an effective date of September 1,
R 2021 for customers participating in the Company's Energy Waste Reduction
R program, or January 1, 2021 for customers who opt to implement a self-directed
R Energy Waste Reduction plan.

	<u>Tariff</u>	<u>Energy Charges</u>	
R	A-1	\$0.0084 /kWh	
R	AH-1	\$0.0084 /kWh	
	<u>Tariff</u>	<u>Per Month/Meter</u>	<u>Per Day/Meter</u>
R	C-1	\$8.33	\$0.2739
R	H-1	\$8.33	\$0.2739
R	P-1	\$84.73	\$2.7855
R	Cp-U	\$789.51	\$25.9564
R	WP-3	\$3,013.25	\$99.0658
R	RTMP	\$10,660.35	\$350.4771
R	RTMP-D	\$10,660.35	\$350.4771
R	Special Contract	\$10,660.35	\$350.4771
R	SL-3	\$4.34	\$0.1427
	<u>Tariff - Self-direct</u>	<u>Per Month/Meter</u>	<u>Per Day/Meter</u>
	Cp-U	\$226.56	\$7.4485
	WP-3	\$923.31	\$30.3554
	RTMP	\$2,502.50	\$82.2740
	RTMP-D	\$2,502.50	\$82.2740
	Special Contract	\$2,502.50	\$82.2740

Issued: 09-10-2021
By G R Haehnel
Chief Financial Officer
Marquette, Michigan

CANCELLED
BY ORDER U-21209
REMOVED BY MT
DATE 10-18-22

Michigan Public Service
Commission
September 13, 2021
Filed by: DW

Effective for Service
On and After: 09-01-2021
Issued Under Auth. of
Mich Public Serv Comm
Dated: 09-09-2021
In Case No: U-20869

D2. Energy Waste Reduction (EWR)

EWR

Energy Waste Reduction Surcharge

This surcharge permits, pursuant to Section 91(4) of 2008 Pa 295, and as amended in 2016 PA 342, the adjustment of distribution rates, via the application of an Energy Waste Reduction Surcharge, to allow recovery of the energy waste reduction alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 Pa 295 as amended in 2016 PA 342.

All customer bills subject to the provisions of this tariff, including any bills rendered under special contract, shall be adjusted by the Energy Waste Reduction Surcharge per kWh or Customer as follows:

<u>Tariff</u>	<u>Energy Charges</u>
A-1	\$0.0077 /kWh
AH-1	\$0.0077 /kWh

<u>Tariff</u>	<u>Per Month/Meter</u>	<u>Per Day/Meter</u>
C-1	\$7.18	\$0.2361
H-1	\$7.18	\$0.2361
P-1	\$73.01	\$2.4003
Cp-U	\$694.12	\$22.8203
WP-3	\$2,775.92	\$91.2631
RTMP	\$7,996.57	\$262.9009
RTMP-D	\$7,996.57	\$262.9009
Special Contract	\$7,996.57	\$262.9009

D

SL-3	\$3.73	\$0.1227
<u>Tariff - Self-direct</u>	<u>Per Month/Meter</u>	<u>Per Day/Meter</u>
Cp-U	\$226.56	\$7.4485
WP-3	\$923.31	\$30.3554
RTMP	\$2,502.50	\$82.2740
RTMP-D	\$2,502.50	\$82.2740
Special Contract	\$2,502.50	\$82.2740

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Issued: 05-07-21
By G R Haehnel
Chief Financial Officer
Marquette, Michigan

CANCELLED
BY ORDER U-20869
REMOVED BY DW
DATE 09-13-21

Michigan Public Service
Commission
May 12, 2021
Filed by: DW

Effective for Service
On and After: 01-01-2021
Issued Under Auth. of
Mich Public Serv Comm
Dated: 11-19-2020
In Case No: U-20706

D2. Energy Waste Reduction (EWR)

EWR

Energy Waste Reduction Surcharge

This surcharge permits, pursuant to Section 91(4) of 2008 Pa 295, and as amended in 2016 PA 342, the adjustment of distribution rates, via the application of an Energy Waste Reduction Surcharge, to allow recovery of the energy waste reduction alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 Pa 295 as amended in 2016 PA 342.

All customer bills subject to the provisions of this tariff, including any bills rendered under special contract, shall be adjusted by the Energy Waste Reduction Surcharge per kWh or Customer as follows:

	<u>Tariff</u>	<u>Energy Charges</u>	
R	A-1	\$0.0077 /kWh	
R	AH-1	\$0.0077 /kWh	
D			
	<u>Tariff</u>	<u>Per Month/Meter</u>	<u>Per Day/Meter</u>
R	C-1	\$7.18	\$0.2361
R	H-1	\$7.18	\$0.2361
R	P-1	\$73.01	\$2.4003
R	Cp-U	\$694.12	\$22.8203
R	WP-3	\$2,775.92	\$91.2631
R	CP-RR	\$694.12	\$22.8203
R	RTMP	\$7,996.57	\$262.9009
R	RTMP-D	\$7,996.57	\$262.9009
R	Special Contract	\$7,996.57	\$262.9009
R	SL-3	\$3.73	\$0.1227
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Issued: 12-10-20
By G R Haehnel
Chief Financial Officer
Marquette, Michigan

CANCELLED
BY ORDER U-20706
REMOVED BY DW
DATE 05-12-21

Michigan Public Service
Commission
December 14, 2020
Filed by: DW

Effective for Service
On and After: 1-1-2021
Issued Under Auth. of
Mich Public Serv Comm
Dated: 11-19-2020
In Case No: U-20706

D2. Energy Waste Reduction (EWR) EWR

Energy Waste Reduction Surcharge

This surcharge permits, pursuant to Section 91(4) of 2008 Pa 295, and as amended in 2016 PA 342, the adjustment of distribution rates, via the application of an Energy Waste Reduction Surcharge, to allow recovery of the energy waste reduction alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 Pa 295 as amended in 2016 PA 342.

All customer bills subject to the provisions of this tariff, including any bills rendered under special contract, shall be adjusted by the Energy Waste Reduction Surcharge per kWh or Customer as follows:

	<u>Tariff</u>	<u>Energy Charges</u>	
R	A-1	\$0.0032 /kWh	
R	A-2	\$0.0032 /kWh	
R	AH-1	\$0.0032 /kWh	
	<u>Tariff</u>	<u>Per Month/Meter</u>	<u>Per Day/Meter</u>
R	C-1	\$3.78	\$0.1243
R	H-1	\$3.78	\$0.1243
R	P-1	\$36.82	\$1.2105
R	Cp-U	\$668.27	\$21.9705
R	WP-3	\$668.27	\$21.9705
R	CP-RR	\$668.27	\$21.9705
R	RTMP	\$668.27	\$21.9705
R	RTMP-D	\$668.27	\$21.9705
R	Special Contract	\$668.27	\$21.9705
R	SL-3	\$0.37	\$0.0122
R	SL-5	\$0.37	\$0.0122
	SL-6	\$0.37	\$0.0122
R	Z-3	\$0.37	\$0.0122
R	Z-4	\$0.37	\$0.0122

Issued: 11-14-18
By G R Haehnel
Director of Regulatory Affairs
Marquette, Michigan

CANCELLED
BY ORDER U-20706
REMOVED BY DW
DATE 12-14-20

Michigan Public Service
Commission
November 15, 2018
Filed DBR

Effective for Service
On and After: 11-01-2018
Issued Under Auth. of
Mich Public Serv Comm
Dated: 11-08-2018
In Case No: U-20032

D2. Energy Waste Reduction (EWR)

EWR

Energy Waste Reduction Surcharge

R This surcharge permits, pursuant to Section 91(4) of 2008 Pa 295, and as amended in 2016 PA 342, the adjustment of distribution rates, via the application of an Energy Waste Reduction Surcharge, to allow recovery of the energy waste reduction alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 Pa 295 as amended in 2016 PA 342.

All customer bills subject to the provisions of this tariff, including any bills rendered under special contract, shall be adjusted by the Energy Waste Reduction Surcharge per kWh or Customer as follows:

	<u>Tariff</u>	<u>Energy Charges</u>
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R	A-1	\$0.0028 /kWh
R	A-2	\$0.0028 /kWh
R	AH-1	\$0.0028 /kWh

	<u>Tariff</u>	<u>Per Month/Meter</u>	<u>Per Day/Meter</u>
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R	C-1	\$3.45	\$0.1134
R	H-1	\$3.45	\$0.1134
R	P-1	\$33.63	\$1.1056
R	Cp-U	\$610.35	\$20.0663
R	WP-3	\$610.35	\$20.0663
R	CP-RR	\$610.35	\$20.0663
R	RTMP	\$610.35	\$20.0663
R	RTMP-D	\$610.35	\$20.0663
R	Special Contract	\$610.35	\$20.0663
R	SL-3	\$0.34	\$0.0112
R	SL-5	\$0.34	\$0.0112
	SL-6	\$0.34	\$0.0112
R	Z-3	\$0.34	\$0.0112
R	Z-4	\$0.34	\$0.0112

Issued: 02-28-18
By G R Haehnel
Director of Regulatory Affairs
Marquette, Michigan

CANCELLED
BY
ORDER U-20032

REMOVED BY DBR
DATE 11-15-18

Michigan Public Service
Commission
February 28, 2018
Filed CEP

Effective for Service
On and After: 03-01-2018
Issued Under Auth. of
Mich Public Serv Comm
Dated: 02-22-2018
In Case No: U-18265

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D2. Energy Waste Reduction (EWR)

EWR

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Energy Waste Reduction Surcharge

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This surcharge permits, pursuant to Section 91(4) of 2008 Pa 295, as amended in 2016 PA 342, the adjustment of distribution rates, via the application of an Energy Waste Reduction Surcharge, to allow recovery of the energy waste reduction alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 Pa 295 as amended in 2016 PA 342.

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All customer bills subject to the provisions of this tariff, including any bills rendered under special contract, shall be adjusted by the Energy Waste Reduction Surcharge per kWh or Customer as follows:

<u>Tariff</u>	<u>Energy Charges</u>
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R
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A-1	\$0.0051/kWh
A-2	\$0.0051 /kWh
AH-1	\$0.0051/kWh

<u>Tariff</u>	<u>Per Month/Meter</u>	<u>Per Day/Meter</u>
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C-1	\$4.25	\$1.1397
H-1	\$4.25	\$1.1397
 P-1	 \$42.65	 \$1.4022
 Cp-U	 \$578.30	 \$19.0126
WP-3	\$578.30	\$19.0126
CP-RR	\$578.30	\$19.0126
RTMP	\$578.30	\$19.0126
RTMP-D	\$578.30	\$19.0126
Special Contract	\$578.30	\$19.0126
 SL-3	 \$0.45	 \$0.0148
SL-5	\$0.45	\$0.0148
SL-6	\$0.45	\$0.0148
 Z-3	 \$0.45	 \$0.0148
Z-4	\$0.45	\$0.0148

Issued: 11-17-17
By G Haehnel
Director of Regulatory Affairs
Marquette, Michigan

Effective for Service
On and After: 11-01-2017
Issued Under Auth. of
Mich Public Serv Comm
Dated: 10-11-2017
In Case No: U-18335

CANCELLED
BY
ORDER U-18265

REMOVED BY CEP

DATE 03-12-18

Michigan Public Service
Commission

November 20, 2017

Filed HL

D2. Energy Optimization (EO)		EO																																													
<u>Energy Optimization Surcharge</u>																																															
This surcharge permits, pursuant to Section 91(4) of 2008 Pa 295, the adjustment of distribution rates, via the application of an Energy Optimization Surcharge, to allow recovery of the energy optimization alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 Pa 295.																																															
All customer bills subject to the provisions of this tariff, including any bills rendered under special contract, shall be adjusted by the Energy Optimization Surcharge per kWh or Customer as follows:																																															
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R Z-3	\$0.43	\$0.0141																																													
R Z-4	\$0.43	\$0.0141																																													

Issued: 10-13-16
By S C Devon
Director of Regulatory Affairs
Marquette, Michigan

Effective for Service
On and After: 10-1-16
Issued Under Auth. of
Mich Public Serv Comm
Dated: 9-23-16
In Case No: U-18017

Michigan Public Service
Commission
October 13, 2016
Filed _____

CANCELLED
BY
ORDER U-18335, U-15152
REMOVED BY RL
DATE 11-20-17

D2. Energy Optimization (EO)		EO																																																												
<u>Energy Optimization Surcharge</u>																																																														
<p>This surcharge permits, pursuant to Section 91(4) of 2008 Pa 295, the adjustment of distribution rates, via the application of an Energy Optimization Surcharge, to allow recovery of the energy optimization alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 Pa 295.</p> <p>All customer bills subject to the provisions of this tariff, including any bills rendered under special contract, shall be adjusted by the Energy Optimization Surcharge per kWh or Customer as follows:</p>																																																														
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R	A-2	\$0.0048 /kWh																																																												
R	AH-1	\$0.0048 /kWh																																																												
<table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 10%;"></th> <th style="text-align: left;"><u>Tariff</u></th> <th style="text-align: left;"><u>Per Month/Meter</u></th> <th style="text-align: left;"><u>Per Day/Meter</u></th> </tr> </thead> <tbody> <tr> <td>R</td> <td>C-1</td> <td>\$4.32</td> <td>\$0.1420</td> </tr> <tr> <td>R</td> <td>H-1</td> <td>\$4.32</td> <td>\$0.1420</td> </tr> <tr> <td>R</td> <td>P-1</td> <td>\$43.83</td> <td>\$1.4410</td> </tr> <tr> <td>R</td> <td>Cp-U</td> <td>\$667.77</td> <td>\$21.9541</td> </tr> <tr> <td>R</td> <td>WP-3</td> <td>\$667.77</td> <td>\$21.9541</td> </tr> <tr> <td>R</td> <td>CP-RR</td> <td>\$667.77</td> <td>\$21.9541</td> </tr> <tr> <td>R</td> <td>RTMP</td> <td>\$667.77</td> <td>\$21.9541</td> </tr> <tr> <td>R</td> <td>RTMP-D</td> <td>\$667.77</td> <td>\$21.9541</td> </tr> <tr> <td>R</td> <td>Special Contract</td> <td>\$667.77</td> <td>\$21.9541</td> </tr> <tr> <td>R</td> <td>SL-3</td> <td>\$0.44</td> <td>\$0.0145</td> </tr> <tr> <td>R</td> <td>SL-5</td> <td>\$0.44</td> <td>\$0.0145</td> </tr> <tr> <td>R</td> <td>SL-6</td> <td>\$0.44</td> <td>\$0.0145</td> </tr> <tr> <td>R</td> <td>Z-3</td> <td>\$0.44</td> <td>\$0.0145</td> </tr> <tr> <td>R</td> <td>Z-4</td> <td>\$0.44</td> <td>\$0.0145</td> </tr> </tbody> </table>				<u>Tariff</u>	<u>Per Month/Meter</u>	<u>Per Day/Meter</u>	R	C-1	\$4.32	\$0.1420	R	H-1	\$4.32	\$0.1420	R	P-1	\$43.83	\$1.4410	R	Cp-U	\$667.77	\$21.9541	R	WP-3	\$667.77	\$21.9541	R	CP-RR	\$667.77	\$21.9541	R	RTMP	\$667.77	\$21.9541	R	RTMP-D	\$667.77	\$21.9541	R	Special Contract	\$667.77	\$21.9541	R	SL-3	\$0.44	\$0.0145	R	SL-5	\$0.44	\$0.0145	R	SL-6	\$0.44	\$0.0145	R	Z-3	\$0.44	\$0.0145	R	Z-4	\$0.44	\$0.0145
	<u>Tariff</u>	<u>Per Month/Meter</u>	<u>Per Day/Meter</u>																																																											
R	C-1	\$4.32	\$0.1420																																																											
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R	RTMP	\$667.77	\$21.9541																																																											
R	RTMP-D	\$667.77	\$21.9541																																																											
R	Special Contract	\$667.77	\$21.9541																																																											
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R	SL-6	\$0.44	\$0.0145																																																											
R	Z-3	\$0.44	\$0.0145																																																											
R	Z-4	\$0.44	\$0.0145																																																											

Issued: 12-14-15
By S C Devon
Director of Regulatory Affairs
Marquette, Michigan

Michigan Public Service
Commission

December 14, 2015

Filed RL

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On and After: 1-1-16
Issued Under Auth. of
Mich Public Serv Comm
Dated: 10-27-15
In Case No: U-17775

CANCELLED
BY
ORDER U-18017, U-15152

 REMOVED BY: RL
 DATE: 10-13-16

D2. Energy Optimization (EO)		EO
<u>Energy Optimization Surcharge</u>		
<p>This surcharge permits, pursuant to Section 91(4) of 2008 Pa 295, the adjustment of distribution rates, via the application of an Energy Optimization Surcharge, to allow recovery of the energy optimization alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 Pa 295.</p> <p>All customer bills subject to the provisions of this tariff, including any bills rendered under special contract, shall be adjusted by the Energy Optimization Surcharge per kWh or Customer as follows:</p>		
<u>Tariff</u>	<u>Energy Charges</u>	
R A-1	\$0.0044 /kWh	
R A-2	\$0.0044 /kWh	
R AH-1	\$0.0044 /kWh	
<u>Tariff</u>	<u>Per Month/Meter</u>	<u>Per Day/Meter</u>
R C-1	\$4.14	\$0.1361
R C-2	\$4.14	\$0.1361
R H-1	\$4.14	\$0.1361
R P-1	\$41.65	\$1.3693
R Cp-U	\$604.56	\$19.8759
R WP-3	\$604.56	\$19.8759
R CP-RR	\$604.56	\$19.8759
R RTMP	\$604.56	\$19.8759
N RTMP-D	\$604.56	\$19.8759
R Special Contract	\$604.56	\$19.8759
SL-3	\$0.39	\$0.0128
SL-5	\$0.39	\$0.0128
SL-6	\$0.39	\$0.0128
Z-3	\$0.39	\$0.0128
Z-4	\$0.39	\$0.0128

Issued: 7-27-15
By S C Devon
Director of Regulatory Affairs
Marquette, Michigan

Michigan Public Service
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July 28, 2015
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On and After: 8-1-15
Issued Under Auth. of
Mich Public Serv Comm
Dated: 7-9-15
In Case No: U-17835

CANCELLED BY ORDER U-17775, U-15152
REMOVED BY RL
DATE 12-14-15

D2. Energy Optimization (EO)		EO	
<u>Energy Optimization Surcharge</u>			
This surcharge permits, pursuant to Section 91(4) of 2008 Pa 295, the adjustment of distribution rates, via the application of an Energy Optimization Surcharge, to allow recovery of the energy optimization alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 Pa 295.			
All customer bills subject to the provisions of this tariff, including any bills rendered under special contract, shall be adjusted by the Energy Optimization Surcharge per kWh or Customer as follows:			
	<u>Tariff</u>	<u>Energy Charges</u>	
R	A-1	\$0.0043 /kWh	
R	A-2	\$0.0043 /kWh	
R	AH-1	\$0.0043 /kWh	
	<u>Tariff</u>	<u>Per Month/Meter</u>	<u>Per Day/Meter</u>
R	C-1	\$4.40	\$0.1447
R	C-2	\$4.40	\$0.1447
R	H-1	\$4.40	\$0.1447
D			
R	P-1	\$47.03	\$1.5462
R	Cp-U	\$578.46	\$19.0179
R	WP-3	\$578.46	\$19.0179
R	CP-RR	\$578.46	\$19.0179
R	RTMP	\$578.46	\$19.0179
N	RTMP-D	\$578.46	\$19.0179
R	Special Contract	\$578.46	\$19.0179
R	SL-3	\$0.39	\$0.0128
R	SL-5	\$0.39	\$0.0128
R	SL-6	\$0.39	\$0.0128
R	Z-3	\$0.39	\$0.0128
R	Z-4	\$0.39	\$0.0128

Issued: 7-10-14
By Dennis M. Derricks
Assistant VP - Regulatory Affairs
Green Bay, Wisconsin

CANCELLED
BY ORDER U-17835, U-15152
REMOVED BY RL
DATE 07-28-15

Michigan Public Service
Commission
July 10, 2014
Filed RL

Effective for Service
On and After: 8-1-14
Issued Under Auth. of
Mich Public Serv Comm
Dated: 7-8-14
In Case No: U-17605

D2. Energy Optimization (EO)		EO	
<u>Energy Optimization Surcharge</u>			
This surcharge permits, pursuant to Section 91(4) of 2008 Pa 295, the adjustment of distribution rates, via the application of an Energy Optimization Surcharge, to allow recovery of the energy optimization alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 Pa 295.			
All customer bills subject to the provisions of this tariff, including any bills rendered under special contract, shall be adjusted by the Energy Optimization Surcharge per kWh or Customer as follows:			
	<u>Tariff</u>	<u>Energy Charges</u>	
R	A-1	\$0.0042 /kWh	
R	A-2	\$0.0042 /kWh	
R	AH-1	\$0.0042 /kWh	
	<u>Tariff</u>	<u>Per Month/Meter</u> <u>Per Day/Meter</u>	
R	C-1	\$3.91	\$0.1286
R	C-2	\$3.91	\$0.1286
R	H-1	\$3.91	\$0.1286
D			
R	P-1	\$43.61	\$1.4337
R	Cp-U	\$597.76	\$19.6524
R	WP-3	\$597.76	\$19.6524
R	CP-RR	\$597.76	\$19.6524
R	RTMP	\$597.76	\$19.6524
N	RTMP-D	\$597.76	\$19.6524
R	Special Contract	\$597.76	\$19.6524
R	SL-3	\$0.37	\$0.0123
R	SL-5	\$0.37	\$0.0123
R	SL-6	\$0.37	\$0.0123
R	Z-3	\$0.37	\$0.0123
R	Z-4	\$0.37	\$0.0123

Issued: 10-07-13
By Dennis M. Derricks
Assistant VP - Regulatory Affairs
Green Bay, Wisconsin

CANCELLED
BY
ORDER U-17605, U-15152

REMOVED BY RL
DATE 07-10-14

Michigan Public Service
Commission
October 7, 2013
Filed RL

Effective for Service
On and After: 01-01-14
Issued Under Auth. of
Mich Public Serv Comm
Dated: 09-10-13
In Case No: U-17355

D2. Energy Optimization (EO)		EO
<u>Energy Optimization Surcharge</u>		
This surcharge permits, pursuant to Section 91(4) of 2008 Pa 295, the adjustment of distribution rates, via the application of an Energy Optimization Surcharge, to allow recovery of the energy optimization alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 Pa 295.		
All customer bills subject to the provisions of this tariff, including any bills rendered under special contract, shall be adjusted by the Energy Optimization Surcharge per kWh or Customer as follows:		
	<u>Tariff</u>	<u>Energy Charges</u>
R	A-1	\$0.0041 /kWh
R	A-2	\$0.0041 /kWh
R	AH-1	\$0.0041 /kWh
D		
R	<u>Tariff</u>	<u>Per Month/Meter</u> <u>Per Day/Meter</u>
R	C-1	\$4.44 \$0.1460
R	C-2	\$4.44 \$0.1460
R	H-1	\$4.44 \$0.1460
D		
R	P-1	\$52.07 \$1.7119
D		
R	Cp-U	\$578.97 \$19.0346
R	WP-3	\$578.97 \$19.0346
R	CP-RR	\$578.97 \$19.0346
R	RTMP	\$578.97 \$19.0346
N	RTMP-D	\$578.97 \$19.0346
R	Special Contract	\$578.97 \$19.0346
R	SL-3	\$0.36 \$0.0118
R	SL-5	\$0.36 \$0.0118
R	SL-6	\$0.36 \$0.0118
D		
R	Z-3	\$0.36 \$0.0118
R	Z-4	\$0.36 \$0.0118
D		

Issued: 7-30-13
By Dennis M. Derricks
Assistant VP - Regulatory Affairs
Green Bay, Wisconsin

CANCELLED
BY ORDER U-17355, U-15152
REMOVED BY RL
DATE 10-07-13

Michigan Public Service
Commission
July 30, 2013
Filed

Effective for Service
On and After: 8-1-13
Issued Under Auth. of
Mich Public Serv Comm
Dated: 7-29-13
In Case No: U-17285

D2. Energy Optimization (EO)

EO

Energy Optimization Surcharge

This surcharge permits, pursuant to Section 91(4) of 2008 Pa 295, the adjustment of distribution rates, via the application of an Energy Optimization Surcharge, to allow recovery of the energy optimization alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 Pa 295.

All customer bills subject to the provisions of this tariff, including any bills rendered under special contract, shall be adjusted by the Energy Optimization Surcharge per kWh or Customer as follows:

	<u>Tariff</u>	<u>Energy Charges</u>	
R	A-1	\$0.0035 /kWh	
R	A-2	\$0.0035 /kWh	
R	AH-1	\$0.0035 /kWh	
D			
R	<u>Tariff</u>	<u>Per Month/Meter</u>	<u>Per Day/Meter</u>
R	C-1	\$3.86	\$0.1269
R	C-2	\$3.86	\$0.1269
R	H-1	\$3.86	\$0.1269
D			
R	P-1	\$44.97	\$1.4785
D			
R	Cp-U	\$655.80	\$21.5605
R	WP-3	\$655.80	\$21.5605
R	Schedule A	\$655.80	\$21.5605
R	CP-RR	\$655.80	\$21.5605
R	RTMP	\$655.80	\$21.5605
N	RTMP-D	\$655.80	\$21.5605
R	Special Contract	\$655.80	\$21.5605
R	SL-3	\$0.31	\$0.0102
R	SL-5	\$0.31	\$0.0102
R	SL-6	\$0.31	\$0.0102
D			
R	Z-3	\$0.31	\$0.0102
R	Z-4	\$0.31	\$0.0102
D			

Issued: 8-7-12
By J F Schott
VP External Affairs
Green Bay, Wisconsin

CANCELLED
BY ORDER U-17285, U-15152
REMOVED BY RL
DATE 07-30-13

Michigan Public Service
Commission
August 8, 2012
Filed 

Effective for Service
On and After: 8-1-12
Issued Under Auth. of
Mich Public Serv Comm
Dated: 7-30-12
In Case No: U-16741

D2. Energy Optimization (EO)		EO	
<u>Energy Optimization Surcharge</u>			
This surcharge permits, pursuant to Section 91(4) of 2008 Pa 295, the adjustment of distribution rates, via the application of an Energy Optimization Surcharge, to allow recovery of the energy optimization alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 Pa 295.			
All customer bills subject to the provisions of this tariff, including any bills rendered under special contract, shall be adjusted by the Energy Optimization Surcharge per kWh or Customer as follows:			
R	<u>Tariff</u>	<u>Energy Charges</u>	
R	A-1	\$0.0036 /kWh	
R	A-2	\$0.0036 /kWh	
R	AH-1	\$0.0036 /kWh	
R	AH-2	\$0.0036 /kWh	
R	<u>Tariff</u>	<u>Per Month/Meter</u>	<u>Per Day/Meter</u>
R	C-1	\$3.90	\$0.1282
R	C-2	\$3.90	\$0.1282
R	H-1	\$3.90	\$0.1282
R	H-2	\$3.90	\$0.1282
R	P-1	\$45.28	\$1.4887
R	P-2	\$45.28	\$1.4887
R	Cp-U	\$697.25	\$22.9233
R	WP-3	\$697.25	\$22.9233
R	Schedule A	\$697.25	\$22.9233
R	CP-RR	\$697.25	\$22.9233
R	RTMP	\$697.25	\$22.9233
R	SL-3	\$0.32	\$0.0105
R	SL-5	\$0.32	\$0.0105
R	SL-6	\$0.32	\$0.0105
R	SL-10	\$0.32	\$0.0105
R	Z-3	\$0.32	\$0.0105
R	Z-4	\$0.32	\$0.0105
R	Special Contract	\$1,198.09	\$39.3893

Issued: 12-7-11
By J F Schott
VP External Affairs
Green Bay, Wisconsin

CANCELLED
BY
ORDER U-16741, U-15152

REMOVED BY RL
DATE 08-08-12

Michigan Public Service
Commission
December 8, 2011
Filed RL

Effective for Service
On and After: 1-1-12
Issued Under Auth. of
Mich Public Serv Comm
Dated: 9-13-11
In Case No: U-16675

D2. Energy Optimization (EO)		EO
<u>Energy Optimization Surcharge</u>		
<p>This surcharge permits, pursuant to Section 91(4) of 2008 Pa 295, the adjustment of distribution rates, via the application of an Energy Optimization Surcharge, to allow recovery of the energy optimization alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 Pa 295.</p> <p>All customer bills subject to the provisions of this tariff, including any bills rendered under special contract, shall be adjusted by the Energy Optimization Surcharge per kWh or Customer as follows:</p>		
<u>Tariff</u>	<u>Monthly Charges</u>	<u>Daily Charges</u>
A-1	\$0.0021 /kWh	
A-2	\$0.0021 /kWh	
AH-1	\$0.0021 /kWh	
AH-2	\$0.0021 /kWh	
R C-1	\$2.49 /mo.	\$0.0819 /day
R C-2	\$2.49 /mo.	\$0.0819 /day
R H-1	\$2.49 /mo.	\$0.0819 /day
R H-2	\$2.49 /mo.	\$0.0819 /day
R P-1	\$28.09 /mo.	\$0.9235 /day
R P-2	\$28.09 /mo.	\$0.9235 /day
R Cp-U	\$480.10 /mo.	\$15.7841 /day
R WP-3	\$480.10 /mo.	\$15.7841 /day
R Schedule A	\$480.10 /mo.	\$15.7841 /day
R CP-RR	\$480.10 /mo.	\$15.7841 /day
R RTMP	\$480.10 /mo.	\$15.7841 /day
R SL-3	\$0.20 /mo.	\$0.0066 /day
R SL-5	\$0.20 /mo.	\$0.0066 /day
R SL-6	\$0.20 /mo.	\$0.0066 /day
R SL-10	\$0.20 /mo.	\$0.0066 /day
R Z-3	\$0.20 /mo.	\$0.0066 /day
R Z-4	\$0.20 /mo.	\$0.0066 /day
R Special Contract	\$655.12 /mo.	\$21.5382 /day

Issued: 7-12-11
By J F Schott
VP External Affairs
Green Bay, Wisconsin

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DATE 12-08-11

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Commission
July 18, 2011
Filed RL

Effective for Service
On and After: 07-01-11
Issued Under Auth. of
Mich Public Serv Comm
Dated: 06-28-11
In Case No: U-16319

D2. Energy Optimization (EO)		EO
<u>Energy Optimization Surcharge</u>		
This surcharge permits, pursuant to Section 91(4) of 2008 Pa 295, the adjustment of distribution rates, via the application of an Energy Optimization Surcharge, to allow recovery of the energy optimization alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 Pa 295.		
All customer bills subject to the provisions of this tariff, including any bills rendered under special contract, shall be adjusted by the Energy Optimization Surcharge per kWh or Customer as follows:		
<u>Tariff</u>	<u>Monthly Charges</u>	<u>Daily Charges</u>
A-1	\$0.0021 /kWh	
A-2	\$0.0021 /kWh	
AH-1	\$0.0021 /kWh	
AH-2	\$0.0021 /kWh	
C-1	\$2.47 /mo.	\$0.0812 /day
C-2	\$2.47 /mo.	\$0.0812 /day
H-1	\$2.47 /mo.	\$0.0812 /day
H-2	\$2.47 /mo.	\$0.0812 /day
P-1	\$27.67 /mo.	\$0.9097 /day
P-2	\$27.67 /mo.	\$0.9097 /day
R Cp-U	\$442.82 /mo.	\$14.5585 /day
WP-3	\$442.82 /mo.	\$14.5585 /day
Schedule A	\$442.82 /mo.	\$14.5585 /day
CP-RR	\$442.82 /mo.	\$14.5585 /day
RTMP	\$442.82 /mo.	\$14.5585 /day
SL-3	\$0.18 /mo.	\$0.0059 /day
SL-5	\$0.18 /mo.	\$0.0059 /day
SL-6	\$0.18 /mo.	\$0.0059 /day
SL-10	\$0.18 /mo.	\$0.0059 /day
Z-3	\$0.18 /mo.	\$0.0059 /day
Z-4	\$0.18 /mo.	\$0.0059 /day
Special Contract	\$632.32 /mo.	\$20.7886 /day

Issued: 12-21-09
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED
BY ORDER U-16319, U-15152
REMOVED BY RL
DATE 07-18-11

Michigan Public Service
Commission
December 29, 2009
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Effective for Service
On and After: 1-1-10
Issued Under Auth. of
Mich Public Serv Comm
Dated: 12-16-09
In Case No: U-15988

D2. Energy Optimization (EO)		EO
<u>Energy Optimization Surcharge</u>		
This surcharge permits, pursuant to Section 91(4) of 2008 Pa 295, the adjustment of distribution rates, via the application of an Energy Optimization Surcharge, to allow recovery of the energy optimization alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 Pa 295.		
All customer bills subject to the provisions of this tariff, including any bills rendered under special contract, shall be adjusted by the Energy Optimization Surcharge per kWh or Customer as follows:		
<u>Tariff</u>	<u>Monthly Charges</u>	<u>Daily Charges</u>
A-1	\$0.0021 /kWh	
A-2	\$0.0021 /kWh	
AH-1	\$0.0021 /kWh	
AH-2	\$0.0021 /kWh	
C-1	\$2.47 /mo.	\$0.0812 /day
C-2	\$2.47 /mo.	\$0.0812 /day
H-1	\$2.47 /mo.	\$0.0812 /day
H-2	\$2.47 /mo.	\$0.0812 /day
P-1	\$27.67 /mo.	\$0.9097 /day
P-2	\$27.67 /mo.	\$0.9097 /day
WP-1D	\$442.82 /mo.	\$14.5585 /day
WP-1T	\$442.82 /mo.	\$14.5585 /day
WP-2	\$442.82 /mo.	\$14.5585 /day
WP-3	\$442.82 /mo.	\$14.5585 /day
Schedule A	\$442.82 /mo.	\$14.5585 /day
CP-RR	\$442.82 /mo.	\$14.5585 /day
RTMP	\$442.82 /mo.	\$14.5585 /day
SL-3	\$0.18 /mo.	\$0.0059 /day
SL-5	\$0.18 /mo.	\$0.0059 /day
SL-6	\$0.18 /mo.	\$0.0059 /day
SL-10	\$0.18 /mo.	\$0.0059 /day
Z-3	\$0.18 /mo.	\$0.0059 /day
Z-4	\$0.18 /mo.	\$0.0059 /day
Special Contract	\$632.32 /mo.	\$20.7886 /day

Issued: 6-24-09
 By J F Schott
 VP Regulatory Affairs
 Green Bay, Wisconsin

Michigan Public Service
 Commission

June 25, 2009

Filed RL

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 Issued Under Auth. of
 Mich Public Serv Comm
 Dated: 5-26-09
 In Case No: U-15810

CANCELLED
 BY ORDER U-15988,U-15152
 REMOVED BY RL
 DATE 12-29-09

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC

Original Sheet No. D-74.00

D2. Uncollectibles Expense Tracking Mechanism		UETM
<u>Uncollectibles Expense Tracking Mechanism (UETM)</u>		
This surcharge or credit permits, pursuant to Case No. U-16567, the adjustment of rates based on the level of Uncollectibles Expense.		
All customer bills subject to the provisions of this tariff shall be adjusted by the UETM surcharge, or credit, per kWh as follows for the period September 1, 2011 through September 30, 2011, on a service rendered basis:		
<u>Rate Schedule</u>	<u>Adjustment \$/kWh</u>	
Integrated System		
A-1	-\$0.00669 /kWh	
AH-1	-\$0.00560 /kWh	
C-1	-\$0.00157 /kWh	
H-1	-\$0.00047 /kWh	
P-1	-\$0.00104 /kWh	
Cp-U & Cp-RR	-\$0.00081 /kWh	
Schedule A	\$0.00000 /kWh	
WP-3	\$0.00000 /kWh	
SL-3/5/6	\$0.00000 /kWh	
Z-3	-\$0.00880 /kWh	
Iron River System		
A-2	-\$0.01001 /kWh	
AH-2	\$0.00000 /kWh	
C-2	-\$0.00197 /kWh	
H-2	\$0.00000 /kWh	
P-2	\$0.00000 /kWh	
Cp-U & Cp-RR	-\$0.00081 /kWh	
SL-10	\$0.00000 /kWh	
Z-4	-\$0.01728 /kWh	

Issued: 07-18-11
 By J F Schott
 VP External Affairs
 Green Bay, Wisconsin

Michigan Public Service
 Commission
July 19, 2011
 Filed

Effective for Service
 Rendered 9-01-11
 through 9-30-11
 Issued Under Auth. of
 Mich Public Serv Comm
 Dated: 07-15-11
 In Case No: U-16567

CANCELLED
 BY
 ORDER U-13150, U-15152
 REMOVED BY RL
 DATE 05-14-14

D2. Decoupling

Decoupling

All customer bills subject to the provisions of this tariff shall be adjusted by the Decoupling surcharge, per kWh, as follows for the period January 1, 2015 through December 31, 2015, on a service rendered basis:

<u>Rate Schedule</u>	<u>Full Requirements Adjustment \$/kWh</u>	<u>Retail Access Adjustment \$/kWh</u>
A-1	\$0.00112 /kWh	\$0.00047 /kWh
A-2	\$0.00112 /kWh	\$0.00047 /kWh
AH-1	\$0.00112 /kWh	\$0.00047 /kWh
C-1	\$0.00137 /kWh	\$0.00063 /kWh
H-1	\$0.00137 /kWh	\$0.00063 /kWh
P-1	\$0.00137 /kWh	\$0.00063 /kWh
Cp-U Secondary	\$0.00137 /kWh	\$0.00063 /kWh
Cp-U Primary	\$0.00067 /kWh	\$0.00038 /kWh
Cp-U Transmission	\$0.00067 /kWh	\$0.00038 /kWh
RTMP	\$0.00000 /kWh	\$0.00000 /kWh
RTMP-D	\$0.00000 /kWh	\$0.00000 /kWh
WP-3	\$0.00067 /kWh	\$0.00038 /kWh
SL-3	\$0.00011 /kWh	\$0.00011 /kWh
SL-5/6	\$0.00000 /kWh	\$0.00000 /kWh
Z-3	\$0.00000 /kWh	\$0.00000 /kWh
Z-4	\$0.00000 /kWh	\$0.00000 /kWh

Issued: 12-1-2014
By D M Derricks
Assistant VP - Regulatory Affairs
Green Bay, Wisconsin

CANCELLED U-17555,U-16166
BY ORDER U-17775,U-15152
REMOVED BY: RL
DATE: 12-14-15

Michigan Public Service
Commission
December 1, 2014
Filed 

Effective for Service
Rendered 1-1-15
through 12-31-15
Issued Under Auth. of
Mich Public Serv Comm
Dated: 7-8-14
In Case No: U-17555

D2. Decoupling

Decoupling

R All customer bills subject to the provisions of this tariff shall be adjusted by the Decoupling surcharge, per kWh, as follows for the period October 1, 2013 through September 30, 2014, on a service rendered basis:

<u>Rate Schedule</u>	<u>Adjustment \$/kWh</u>
A-1	\$0.00091 /kWh
A-2	\$0.00091 /kWh
AH-1	\$0.00091 /kWh
C-1	(\$0.00293) /kWh
C-2	(\$0.00293) /kWh
H-1	(\$0.00293) /kWh
P-1	(\$0.00293) /kWh
Cp-U Secondary	(\$0.00293) /kWh
Cp-U Primary	\$0.00152 /kWh
Cp-U Transmission	\$0.00152 /kWh
RTMP	\$0.00000 /kWh
RTMP-D	\$0.00000 /kWh
WP-3	\$0.00152 /kWh
SL-3	(\$0.00293) /kWh
SL-5/6	\$0.00000 /kWh
Z-3	\$0.00000 /kWh
Z-4	\$0.00000 /kWh

Issued: 8-18-14
 By D M Derricks
 Assistant VP - Regulatory Affairs
 Green Bay, Wisconsin

CANCELLED
 BY ORDER U-17555, U-15152
 REMOVED BY RL
 DATE 12-01-14

Michigan Public Service
 Commission
August 18, 2014
 Filed 

Effective for Service
 Rendered 10-1-13
 through 9-30-14
 Issued Under Auth. of
 Mich Public Serv Comm
 Dated: 8-18-14
 In Case No: U-16990

D2. Decoupling

Decoupling

All customer bills subject to the provisions of this tariff shall be adjusted by the Decoupling surcharge, per kWh, as follows for the period October 1, 2013 through September 1, 2014, on a service rendered basis:

<u>Rate Schedule</u>	<u>Adjustment \$/kWh</u>
A-1	\$0.00091 /kWh
A-2	\$0.00091 /kWh
AH-1	\$0.00091 /kWh
C-1	(\$0.00293) /kWh
C-2	(\$0.00293) /kWh
H-1	(\$0.00293) /kWh
P-1	(\$0.00293) /kWh
Cp-U Secondary	(\$0.00293) /kWh
Cp-U Primary	\$0.00152 /kWh
Cp-U Transmission	\$0.00152 /kWh
RTMP	\$0.00000 /kWh
RTMP-D	\$0.00000 /kWh
WP-3	\$0.00152 /kWh
SL-3	(\$0.00293) /kWh
SL-5/6	\$0.00000 /kWh
Z-3	\$0.00000 /kWh
Z-4	\$0.00000 /kWh

CANCELLED
BY
ORDER U-16990,U-15152

REMOVED BY RL
DATE 08-18-14

Michigan Public Service
Commission

August 14, 2013

Filed RL

Issued: 8-13-13
By D M Derricks
Assistant VP - Regulatory Affairs
Green Bay, Wisconsin

Effective for Service
Rendered 10-1-13
through 9-30-14
Issued Under Auth. of
Mich Public Serv Comm
Dated: 8-13-13
In Case No: U-16990

D2. Decoupling

Decoupling

All customer bills subject to the provisions of this tariff shall be adjusted by the Decoupling surcharge, per kWh, as follows for the period September 1, 2012 through August 31, 2013, on a service rendered basis:

<u>Rate Schedule</u>	<u>Adjustment \$/kWh</u>
A-1	\$0.00223 /kWh
A-2	\$0.00223 /kWh
AH-1	\$0.00223 /kWh
C-1	\$0.00347 /kWh
C-2	\$0.00347 /kWh
H-1	\$0.00347 /kWh
P-1	\$0.00347 /kWh
Cp-U Secondary	\$0.00347 /kWh
Cp-U Primary	\$0.00258 /kWh
Cp-U Transmission	\$0.00258 /kWh
RTMP	\$0.00000 /kWh
RTMP-D	\$0.00000 /kWh
WP-3	\$0.00258 /kWh
SL-3	\$0.00347 /kWh
SL-5/6	\$0.00000 /kWh
Z-3	\$0.00000 /kWh
Z-4	\$0.00000 /kWh

Issued: 8-15-12
 By J F Schott
 VP External Affairs
 Green Bay, Wisconsin

CANCELLED
 BY ORDER U-16990, U-15152
 REMOVED BY RL
 DATE 08-14-13

Michigan Public Service
 Commission
August 15, 2012
 Filed RL

Effective for Service
 Rendered 9-1-12
 through 8-31-13
 Issued Under Auth. of
 Mich Public Serv Comm
 Dated: 8-14-12
 In Case No: U-16568

D2. Rate Realignment (RR)

RR

Rate Realignment Adjustment

This surcharge permits, pursuant to MCL 460.11(6), the adjustment of rates to move rates to cost of service.

All customer bills subject to the provisions of this tariff shall be adjusted by the Rate Realignment Adjustment per kWh as follows:

	<u>Rate Schedule</u>	<u>Adjustment \$/kWh</u>
R	A-1	\$0.00620 /kWh
R	A-2	\$0.00597 /kWh
R	AH-1	\$0.00517 /kWh
R	C-1	(\$0.00294) /kWh
R	H-1	\$0.00000 /kWh
R	P-1	\$0.00000 /kWh
R	Cp-U	(\$0.00568) /kWh
R	Cp-RR	(\$0.00568) /kWh
R	WP-3	(\$0.00002) /kWh
R	RTMP	(\$0.00046) /kWh
R	SL-3/5/6	\$0.00893 /kWh
R	Z-3	\$0.01070 /kWh
R	Z-4	\$0.00913 /kWh

Issued: 9-8-17
 By G R Haehnel
 Director - Regulatory Affairs
 Marquette, Michigan

Michigan Public Service
 Commission
 September 11, 2017
 Filed 

Effective for Service
 On and After: 9-23-17
 Issued Under Auth. of
 Mich Public Serv Comm
 Dated: 9-8-16
 In Case No: U-17895

CANCELLED
 BY
 ORDER U-20276
 REMOVED BY DBR
 DATE 7-11-19

D2. Rate Realignment (RR)

RR

Rate Realignment Adjustment

This surcharge permits, pursuant to MCL 460.11(6), the adjustment of rates to move rates to cost of service.

All customer bills subject to the provisions of this tariff shall be adjusted by the Rate Realignment Adjustment per kWh as follows:

	<u>Rate Schedule</u>	<u>Adjustment \$/kWh</u>
R	A-1	\$0.00000 /kWh
R	A-2	\$0.00000 /kWh
R	AH-1	\$0.00000 /kWh
R	C-1	\$0.00000 /kWh
R	H-1	\$0.00000 /kWh
R	P-1	\$0.00000 /kWh
R	Cp-U	\$0.00000 /kWh
R	Cp-RR	\$0.00000 /kWh
R	WP-3	\$0.00000 /kWh
R	RTMP	\$0.00000 /kWh
R	SL-3/5/6	\$0.00000 /kWh
R	Z-3	\$0.00000 /kWh
R	Z-4	\$0.00000 /kWh

Issued: 9-23-16
By S C Devon
Director - Regulatory Affairs
Marquette, Michigan

Michigan Public Service
Commission
September 26, 2016
Filed RL

Effective for Service
On and After: 9-23-16
Issued Under Auth. of
Mich Public Serv Comm
Dated: 9-8-16
In Case No: U-17895

CANCELLED
BY ORDER U-17895, U-15152
REMOVED BY RL
DATE 09-11-17

D2. Rate Realignment (RR)

RR

Rate Realignment Adjustment

This surcharge permits, pursuant to MCL 460.11(6), the adjustment of rates to move rates to cost of service.

All customer bills subject to the provisions of this tariff shall be adjusted by the Rate Realignment Adjustment per kWh as follows:

	<u>Rate Schedule</u>	<u>Adjustment \$/kWh</u>
R	A-1	\$0.00485 /kWh
R	A-2	\$0.00524 /kWh
R	AH-1	\$0.00464 /kWh
R	C-1	(\$0.00791)/kWh
R	H-1	(\$0.00594)/kWh
R	P-1	(\$0.00597)/kWh
R	Cp-U	(\$0.00101)/kWh
R	Cp-RR	(\$0.00101)/kWh
R	WP-3	(\$0.00280)/kWh
R	RTMP	\$0.00004 /kWh
R	SL-3/5/6	\$0.00777 /kWh
R	Z-3	\$0.00888 /kWh
R	Z-4	\$0.00762 /kWh

Issued: 12-2-14
By D M Derricks
Asst. VP - Regulatory Affairs
Green Bay, Wisconsin

CANCELLED
BY
ORDER U-17895, U-15152

REMOVED BY RL
DATE 09-26-16

Michigan Public Service
Commission
December 2, 2014
Filed RL

Effective for Service
On and After: 1-1-15
Issued Under Auth. of
Mich Public Serv Comm
Dated: 12-19-13
In Case No: U-17274

D2. Rate Realignment (RR)

RR

Rate Realignment Adjustment

This surcharge permits, pursuant to MCL 460.11(6), the adjustment of rates to move rates to cost of service.

All customer bills subject to the provisions of this tariff shall be adjusted by the Rate Realignment Adjustment per kWh as follows:

<u>Rate Schedule</u>	<u>Adjustment \$/kWh</u>
A-1	\$0.00000 /kWh
A-2	\$0.00000 /kWh
AH-1	\$0.00000 /kWh
C-1	\$0.00000 /kWh
H-1	\$0.00000 /kWh
P-1	\$0.00000 /kWh
Cp-U	\$0.00000 /kWh
Cp-RR	\$0.00000 /kWh
WP-3	\$0.00000 /kWh
RTMP	\$0.00000 /kWh
SL-3/5/6	\$0.00000 /kWh
Z-3	\$0.00000 /kWh
Z-4	\$0.00000 /kWh

CANCELLED
BY ORDER U-17274, U-15152
REMOVED BY RL
DATE 12-02-14

Michigan Public Service
Commission
January 7, 2014
Filed 

Issued: 12-30-13
By D M Derricks
Asst. VP - Regulatory Affairs
Green Bay, Wisconsin

Effective for Service
On and After: 1-1-14
Issued Under Auth. of
Mich Public Serv Comm
Dated: 12-19-13
In Case No: U-17274

D2. Rate Realignment (RR)	RR																														
<p><u>Rate Realignment Adjustment</u></p> <p>This surcharge permits, pursuant to MCL 460.11(6), the adjustment of rates to move rates to cost of service.</p> <p>All customer bills subject to the provisions of this tariff shall be adjusted by the Rate Realignment Adjustment per kWh as follows:</p>																															
<table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left; padding: 5px;"><u>Rate Schedule</u></th> <th style="text-align: right; padding: 5px;"><u>Adjustment \$/kWh</u></th> </tr> </thead> <tbody> <tr><td style="padding: 2px 5px;">A-1</td><td style="text-align: right; padding: 2px 5px;">\$0.00512 /kWh</td></tr> <tr><td style="padding: 2px 5px;">A-2</td><td style="text-align: right; padding: 2px 5px;">\$0.00056 /kWh</td></tr> <tr><td style="padding: 2px 5px;">AH-1</td><td style="text-align: right; padding: 2px 5px;">-\$0.00137 /kWh</td></tr> <tr><td style="padding: 2px 5px;">C-1</td><td style="text-align: right; padding: 2px 5px;">-\$0.00653 /kWh</td></tr> <tr><td style="padding: 2px 5px;">C-2</td><td style="text-align: right; padding: 2px 5px;">\$0.00455 /kWh</td></tr> <tr><td style="padding: 2px 5px;">H-1</td><td style="text-align: right; padding: 2px 5px;">-\$0.00834 /kWh</td></tr> <tr><td style="padding: 2px 5px;">P-1</td><td style="text-align: right; padding: 2px 5px;">-\$0.00449 /kWh</td></tr> <tr><td style="padding: 2px 5px;">Cp-U</td><td style="text-align: right; padding: 2px 5px;">-\$0.00124 /kWh</td></tr> <tr><td style="padding: 2px 5px;">Cp-RR</td><td style="text-align: right; padding: 2px 5px;">-\$0.00124 /kWh</td></tr> <tr><td style="padding: 2px 5px;">WP-3</td><td style="text-align: right; padding: 2px 5px;">-\$0.00247 /kWh</td></tr> <tr><td style="padding: 2px 5px;">RTMP</td><td style="text-align: right; padding: 2px 5px;">-\$0.00008 /kWh</td></tr> <tr><td style="padding: 2px 5px;">SL-3/5/6</td><td style="text-align: right; padding: 2px 5px;">\$0.00546 /kWh</td></tr> <tr><td style="padding: 2px 5px;">Z-3</td><td style="text-align: right; padding: 2px 5px;">\$0.00719 /kWh</td></tr> <tr><td style="padding: 2px 5px;">Z-4</td><td style="text-align: right; padding: 2px 5px;">\$0.00675 /kWh</td></tr> </tbody> </table>	<u>Rate Schedule</u>	<u>Adjustment \$/kWh</u>	A-1	\$0.00512 /kWh	A-2	\$0.00056 /kWh	AH-1	-\$0.00137 /kWh	C-1	-\$0.00653 /kWh	C-2	\$0.00455 /kWh	H-1	-\$0.00834 /kWh	P-1	-\$0.00449 /kWh	Cp-U	-\$0.00124 /kWh	Cp-RR	-\$0.00124 /kWh	WP-3	-\$0.00247 /kWh	RTMP	-\$0.00008 /kWh	SL-3/5/6	\$0.00546 /kWh	Z-3	\$0.00719 /kWh	Z-4	\$0.00675 /kWh	
<u>Rate Schedule</u>	<u>Adjustment \$/kWh</u>																														
A-1	\$0.00512 /kWh																														
A-2	\$0.00056 /kWh																														
AH-1	-\$0.00137 /kWh																														
C-1	-\$0.00653 /kWh																														
C-2	\$0.00455 /kWh																														
H-1	-\$0.00834 /kWh																														
P-1	-\$0.00449 /kWh																														
Cp-U	-\$0.00124 /kWh																														
Cp-RR	-\$0.00124 /kWh																														
WP-3	-\$0.00247 /kWh																														
RTMP	-\$0.00008 /kWh																														
SL-3/5/6	\$0.00546 /kWh																														
Z-3	\$0.00719 /kWh																														
Z-4	\$0.00675 /kWh																														

CANCELLED
 BY
 ORDER U-17274,U-15152

 REMOVED BY RL
 DATE 01-07-14

Michigan Public Service
 Commission

October 29, 2012
 Filed RL

Issued: 10-29-2012
 By J F Schott
 VP External Affairs
 Green Bay, Wisconsin

Effective for Service
 On and After: 1-1-2013
 Issued Under Auth. of
 Mich Public Serv Comm
 Dated: 12-20-2011
 In Case No: U-16417



*This sheet has been cancelled and
is reserved for future use.*

Issued: 9-23-16
By S C Devon
Director - Regulatory Affairs
Marquette, Michigan

Effective for Service
On and After: 9-23-16
Issued Under Auth. of
Mich Public Serv Comm
Dated: 9-8-16
In Case No: U-17895

CANCELLED
BY ORDER U-18220, U-15152
REMOVED BY RL
DATE 05-15-17

Michigan Public Service
Commission
September 26, 2016
Filed 

D13. Self-Implemented Rate Surcharge

Self-Implemented Rate Surcharge

This surcharge permits, pursuant to Case No. U-17895, the adjustment of rates for self-implemented rate relief. All customer bills subject to the provisions of this tariff shall be adjusted by the \$/kWh surcharges, as follows:

<u>Tariff</u>	<u>Energy Charges (\$/kWh)</u>
A-1	\$0.01396
A-2	\$0.01345
AH-1	\$0.01200
C-1	\$0.01142
H-1	\$0.00869
P-1	\$0.00781
Cp-U	\$0.00546
WP-3	\$0.00025
RTMP	\$0.00009
Z-3	\$0.02410
Z-4	\$0.02057
SL-3/5/6	\$0.02011

Issued: 03-18-16
 By S C Devon
 Director - Regulatory Affairs
 Marquette, Michigan

CANCELLED
 BY ORDER U-17895, U-15152
 REMOVED BY RL
 DATE 09-26-16

Michigan Public Service
 Commission
March 22, 2016
 Filed RL

Effective for Service
 On and After: 03-19-16
 Issued Under Auth. of
 2008 PA 286, Section 6a(1)
 In Case No: U-17895

D2. Low-Income Energy Assistance Fund (LIEAF)

LIEAF

Low-Income Energy Assistance Fund Surcharge

Pursuant to Section 9t, MCL 460.9t of 2013 Pa 95, the Low-Income Energy Assistance Fund (LIEAF) was created within the State Treasury. Section 9t(5) of Act 95 provides money from the LIEAF shall be expended by the Department of Human Services as provided in the Michigan Energy Assistance Act, 2012 PA 615.

The Low Income Energy Assistance Fund (LIEAF) Surcharge is a monthly per billing meter charge for all customers receiving retail distribution service from participating Michigan electric utility. Upper Peninsula Power Company is participating, and the LIEAF Surcharge effective beginning with the September 2023 billing month is \$0.88. For a residential customer, the LIEAF Surcharge will only apply to one meter per residential site.

R

	<u>Tariff</u>	<u>Per Month/Billing Meter</u>	<u>Per Day/Billing Meter</u>
R	A-1	\$0.88	\$0.0289
R	AH-1	\$0.88	\$0.0289
R	C-1	\$0.88	\$0.0289
R	H-1	\$0.88	\$0.0289
R	P-1	\$0.88	\$0.0289
R	Cp-U	\$0.88	\$0.0289
R	WP-3	\$0.88	\$0.0289
R	CP-RR	\$0.88	\$0.0289
R	RTMP	\$0.88	\$0.0289
R	RTMP-D	\$0.88	\$0.0289
R	Special Contract	\$0.88	\$0.0289
R	SL-3	\$0.88	\$0.0289
	SL-5	N/A	N/A
	SL-6	N/A	N/A
	Z-3	N/A	N/A
	Z-4	N/A	N/A

Issued: 07-31-2023
By G R Haehnel
Chief Financial Officer
Marquette, Michigan

CANCELLED
BY ORDER U-17377

REMOVED BY DW
DATE 07-26-24

Michigan Public Service
Commission
August 8, 2023
Filed by: DW

Effective for Service
On and After: 9-1-23
Issued Under Auth. of
Mich Public Serv Comm
Dated: 7-26-2023
In Case No: U-17377

D2. Low-Income Energy Assistance Fund (LIEAF)

LIEAF

Low-Income Energy Assistance Fund Surcharge

Pursuant to Section 9t, MCL 460.9t of 2013 Pa 95, the Low-Income Energy Assistance Fund (LIEAF) was created within the State Treasury. Section 9t(5) of Act 95 provides money from the LIEAF shall be expended by the Department of Human Services as provided in the Michigan Energy Assistance Act, 2012 PA 615.

The Low Income Energy Assistance Fund (LIEAF) Surcharge is a monthly per billing meter charge for all customers receiving retail distribution service from participating Michigan electric utility. Upper Peninsula Power Company is participating, and the LIEAF Surcharge effective beginning with the September 2022 billing month is \$0.90. For a residential customer, the LIEAF Surcharge will only apply to one meter per residential site.

R

<u>Tariff</u>	<u>Per Month/Billing Meter</u>	<u>Per Day/Billing Meter</u>
R A-1	\$0.90	\$0.0296
R AH-1	\$0.90	\$0.0296
R C-1	\$0.90	\$0.0296
R H-1	\$0.90	\$0.0296
R P-1	\$0.90	\$0.0296
R Cp-U	\$0.90	\$0.0296
R WP-3	\$0.90	\$0.0296
R CP-RR	\$0.90	\$0.0296
R RTMP	\$0.90	\$0.0296
R RTMP-D	\$0.90	\$0.0296
R Special Contract	\$0.90	\$0.0296
R SL-3	\$0.90	\$0.0296
SL-5	N/A	N/A
SL-6	N/A	N/A
Z-3	N/A	N/A
Z-4	N/A	N/A

Issued: 07-08-2022
By G R Haehnel
Chief Financial Officer
Marquette, Michigan

CANCELLED BY ORDER	U-17377
REMOVED BY	DW
DATE	08-08-23

Michigan Public Service Commission
July 8, 2022
Filed by: DW

Effective for Service
On and After: 9-1-22
Issued Under Auth. of
Mich Public Serv Comm
Dated: 7-7-2021
In Case No: U-17377

D2. Low-Income Energy Assistance Fund (LIEAF)

LIEAF

Low-Income Energy Assistance Fund Surcharge

Pursuant to Section 9t, MCL 460.9t of 2013 Pa 95, the Low-Income Energy Assistance Fund (LIEAF) was created within the State Treasury. Section 9t(5) of Act 95 provides money from the LIEAF shall be expended by the Department of Human Services as provided in the Michigan Energy Assistance Act, 2012 PA 615.

The Low Income Energy Assistance Fund (LIEAF) Surcharge is a monthly per billing meter charge for all customers receiving retail distribution service from participating Michigan electric utility. Upper Peninsula Power Company is participating, and the LIEAF Surcharge effective beginning with the September 2021 billing month is \$0.87. For a residential customer, the LIEAF Surcharge will only apply to one meter per residential site.

R

<u>Tariff</u>	<u>Per Month/Billing Meter</u>	<u>Per Day/Billing Meter</u>
A-1	\$0.87	\$0.0286
AH-1	\$0.87	\$0.0286
C-1	\$0.87	\$0.0286
H-1	\$0.87	\$0.0286
P-1	\$0.87	\$0.0286
Cp-U	\$0.87	\$0.0286
WP-3	\$0.87	\$0.0286
CP-RR	\$0.87	\$0.0286
RTMP	\$0.87	\$0.0286
RTMP-D	\$0.87	\$0.0286
Special Contract	\$0.87	\$0.0286
SL-3	\$0.87	\$0.0286
SL-5	N/A	N/A
SL-6	N/A	N/A
Z-3	N/A	N/A
Z-4	N/A	N/A

D

Issued: 07-30-2021
By G R Haehnel
Chief Financial Officer
Marquette, Michigan

CANCELLED BY ORDER	U-17377
REMOVED BY	DW
DATE	07-08-22

Michigan Public Service Commission
July 30, 2021
Filed by: DW

Effective for Service On and After: 9-1-21
Issued Under Auth. of Mich Public Serv Comm
Dated: 7-27-2021
In Case No: U-17377

D2. Low-Income Energy Assistance Fund (LIEAF)

LIEAF

Low-Income Energy Assistance Fund Surcharge

Pursuant to Section 9t, MCL 460.9t of 2013 Pa 95, the Low-Income Energy Assistance Fund (LIEAF) was created within the State Treasury. Section 9t(5) of Act 95 provides money from the LIEAF shall be expended by the Department of Human Services as provided in the Michigan Energy Assistance Act, 2012 PA 615.

R The Low Income Energy Assistance Fund (LIEAF) Surcharge is a monthly per billing meter charge for all customers receiving retail distribution service from participating Michigan electric utility. Upper Peninsula Power Company is participating, and the LIEAF Surcharge effective beginning with the September 2020 billing month is \$0.91. For a residential customer, the LIEAF Surcharge will only apply to one meter per residential site.

	<u>Tariff</u>	<u>Per Month/Billing Meter</u>	<u>Per Day/Billing Meter</u>
R	A-1	\$0.91	\$0.0299
R	A-2	\$0.91	\$0.0299
R	AH-1	\$0.91	\$0.0299
R	C-1	\$0.91	\$0.0299
R	H-1	\$0.91	\$0.0299
R	P-1	\$0.91	\$0.0299
R	Cp-U	\$0.91	\$0.0299
R	WP-3	\$0.91	\$0.0299
R	CP-RR	\$0.91	\$0.0299
R	RTMP	\$0.91	\$0.0299
R	RTMP-D	\$0.91	\$0.0299
R	Special Contract	\$0.91	\$0.0299
R	SL-3	\$0.91	\$0.0299
	SL-5	N/A	N/A
	SL-6	N/A	N/A
	Z-3	N/A	N/A
	Z-4	N/A	N/A

Issued: 10-02-2020
By G R Haehnel
Chief Financial Officer
Marquette, Michigan

CANCELLED
BY ORDER U-17377
REMOVED BY DW
DATE 07-30-21

Michigan Public Service
Commission
October 2, 2020
Filed by: DW

Effective for Service
On and After: 9-1-20
Issued Under Auth. of
Mich Public Serv Comm
Dated: 7-23-2020
In Case No: U-17377

D2. Low-Income Energy Assistance Fund (LIEAF)

LIEAF

Low-Income Energy Assistance Fund Surcharge

Pursuant to Section 9t, MCL 460.9t of 2013 Pa 95, the Low-Income Energy Assistance Fund (LIEAF) was created within the State Treasury. Section 9t(5) of Act 95 provides money from the LIEAF shall be expended by the Department of Human Services as provided in the Michigan Energy Assistance Act, 2012 PA 615.

The Low Income Energy Assistance Fund (LIEAF) Surcharge is a monthly per billing meter charge for all customers receiving retail distribution service from participating Michigan electric utility. Upper Peninsula Power Company is participating, and the LIEAF Surcharge effective beginning with the September 2019 billing month is \$0.92. For a residential customer, the LIEAF Surcharge will only apply to one meter per residential site.

R

	<u>Tariff</u>	<u>Per Month/Billing Meter</u>	<u>Per Day/Billing Meter</u>
R	A-1	\$0.92	\$0.0302
R	A-2	\$0.92	\$0.0302
R	AH-1	\$0.92	\$0.0302
R	C-1	\$0.92	\$0.0302
R	H-1	\$0.92	\$0.0302
R	P-1	\$0.92	\$0.0302
R	Cp-U	\$0.92	\$0.0302
R	WP-3	\$0.92	\$0.0302
R	CP-RR	\$0.92	\$0.0302
R	RTMP	\$0.92	\$0.0302
R	RTMP-D	\$0.92	\$0.0302
R	Special Contract	\$0.92	\$0.0302
R	SL-3	\$0.92	\$0.0302
	SL-5	N/A	N/A
	SL-6	N/A	N/A
	Z-3	N/A	N/A
	Z-4	N/A	N/A

Issued: 07-18-2019
By G R Haehnel
Director of Regulatory Affairs
Marquette, Michigan

Michigan Public Service
Commission
July 29, 2019
Filed DBR

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On and After: 9-1-19
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Mich Public Serv Comm
Dated: 7-18-2019
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CANCELLED
BY ORDER U-17377
REMOVED BY DW
DATE 10-02-20

N

D2. Low-Income Energy Assistance Fund (LIEAF)

LIEAF

N

Low-Income Energy Assistance Fund Surcharge

N
N
N
N
N

Pursuant to Section 9t, MCL 460.9t of 2013 Pa 95, the Low-Income Energy Assistance Fund (LIEAF) was created within the State Treasury. Section 9t(5) of Act 95 provides money from the LIEAF shall be expended by the Department of Human Services as provided in the Michigan Energy Assistance Act, 2012 PA 615.

N
N
N
N
N
N

The Low Income Energy Assistance Fund (LIEAF) Surcharge is a monthly per billing meter charge for all customers receiving retail distribution service from participating Michigan electric utility. Upper Peninsula Power Company is participating, and the LIEAF Surcharge effective beginning with the September 2017 billing month is \$0.93. For a residential customer, the LIEAF Surcharge will only apply to one meter per residential site.

N

<u>Tariff</u>	<u>Per Month/Billing Meter</u>	<u>Per Day/Billing Meter</u>
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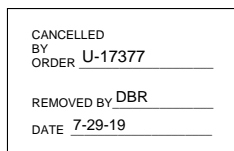
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A-1	\$0.93	\$0.0306
A-2	\$0.93	\$0.0306
AH-1	\$0.93	\$0.0306
C-1	\$0.93	\$0.0306
H-1	\$0.93	\$0.0306
P-1	\$0.93	\$0.0306
Cp-U	\$0.93	\$0.0306
WP-3	\$0.93	\$0.0306
CP-RR	\$0.93	\$0.0306
RTMP	\$0.93	\$0.0306
RTMP-D	\$0.93	\$0.0306
Special Contract	\$0.93	\$0.0306
SL-3	\$0.93	\$0.0306
SL-5	N/A	N/A
SL-6	N/A	N/A
Z-3	N/A	N/A
Z-4	N/A	N/A

Issued: 08-21-2017
By G R Haehnel
Director of Regulatory Affairs
Marquette, Michigan



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On and After: 9-1-17
Issued Under Auth. of
Mich Public Serv Comm
Dated: 7-31-2017
In Case No: U-17377



N

D2. Tax Cuts & Jobs Act of 2018

TCJA

N

Tax Cuts & Jobs Act of 2018 Credit

N
N
N
N
N

Pursuant to the Michigan Public Service Commission's Order in Case No. U-20111, the Tax Cuts & Jobs Act of 2018 Credit provides an instrument by which savings associated with the Tax Cuts & Jobs Act of 2018 is refunded to retail electric customers.

N
N
N
N
N
N
N

The Tax Cuts & Jobs Act of 2018 Credit is a per kilowatt-hour credit for all customers receiving retail distribution service from Upper Peninsula Power Company. UPPCO will implement this credit in two steps. The credits effective on January 1, 2019 will be billed cumulatively as shown on Sheet No. D-80.10 and remain in effect until the date of the Michigan Public Service Commission's Order in UPPCO's next general rate proceeding.

N

Credit Effective July 1, 2018

N
N

<u>Tariff</u>	<u>Distribution Surcharge</u>	<u>Power Supply Surcharge</u>
A-1	(\$0.00293)	(\$0.00386)
A-2	(\$0.00263)	(\$0.00347)
AH-1	(\$0.00235)	(\$0.00310)
C-1	(\$0.00324)	(\$0.00426)
H-1	(\$0.00171)	(\$0.00225)
P-1	(\$0.00194)	(\$0.00256)
Cp-U Sec.	(\$0.00188)	(\$0.00248)
CP-U Prim.	(\$0.00188)	(\$0.00248)
CP-U Tran.	(\$0.00188)	(\$0.00248)
WP-3	(\$0.00020)	(\$0.00026)
RTMP	(\$0.00006)	(\$0.00008)
SL-3	(\$0.00225)	(\$0.00297)
SL-5	(\$0.00225)	(\$0.00297)
SL-6	(\$0.00225)	(\$0.00297)
Z-3	(\$0.00280)	(\$0.00370)
Z-4	(\$0.00009)	(\$0.00012)

N
N
N
N
N
N

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By G R Haehnel
Director of Regulatory Affairs
Marquette, Michigan

Michigan Public Service
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July 31, 2018
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On and After: 7-1-18
Issued Under Auth. of
Mich Public Serv Comm
Dated: 6-28-2018
In Case No: U-20111

CANCELLED
BY
ORDER U-20184

REMOVED BY DBR
DATE 12-4-18

E1. Retail Access Service Tariff	RAST
Continued from Sheet No. E-2.00	
"Full Requirements Service" means the provision of retail regulated electric service including generation, transmission, distribution and ancillary services all provided by the Company.	
"Generation Service" means the provision of electric Power and related ancillary services.	
"Interval Demand Meter" means a meter capable of measuring and recording kW demands and kVAR demands on a sub-hour time interval and hourly integrated basis and measuring energy in kWh on a cumulative basis.	
"Load" means any end-use device drawing energy from the electric system.	
"Load Profile" means an allocation of a Customer's electricity usage to discrete time intervals over a period of time, based on individual Customer data or class averages, used to estimate electric supply requirements and to determine cost of service to the Customer.	
"Location" means each Customer facility whether owned or leased.	
"Maximum Demand" means the highest 15-minute integrated demand created during the current and previous 11 billing months at each voltage level, whether the Customer received service under this tariff or another Company retail tariff. For Customers that do not have an Interval Demand Meter installed, the Company will determine the Maximum Demand utilizing the average load factor of the rate class of the Customer.	
"Open Access Transmission Tariff (OATT)" means Open Access Transmission Tariff of a Person owning or controlling the Transmission System, on file with the Federal Energy Regulatory Commission, as amended from time to time.	
"Person" means an individual, governmental body, corporation, partnership, association, or other legal entity.	
"Power" means a combination of the electric Demand and Energy requirements of the Customer.	
"Retail Access Service" means the service offered by the Company under applicable laws, regulations, tariffs and agreements, which allows the Customer to purchase Generation Service and transmission service from a licensed AES, with Power delivered through the Company's Distribution System.	
"Regulated Electric Service" means the services offered by the Company under terms and conditions approved by the Commission.	
<div style="border: 1px solid black; padding: 5px; width: fit-content; margin: 0 auto;"> <p>CANCELLED BY ORDER <u>U-17274, U-15152</u></p> <p>REMOVED BY <u>RL</u></p> <p>DATE <u>01-07-14</u></p> </div>	
Continued to Sheet No. E-4.00	

Issued: 02-25-08
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission

February 28, 2008

Filed RL

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Issued Under Auth. of
Mich Public Serv Comm
Dated: 10-09-07
In Case No: U-15152

E1. Retail Access Service Tariff	RAST				
Continued from Sheet No. E-14.00					
<u>3.6 Real Power (Distribution) Losses</u>					
<p>The AES is responsible for replacing losses associated with the delivery of Power to the Customer's meter. The amount of Power to be delivered by the AES to the Company's Distribution System will be the amount of power to be delivered at the Customer meter plus an amount to reflect the Distribution System loss factors as set forth are:</p>					
<table style="margin-left: auto; margin-right: auto;"> <tr> <td style="padding-right: 20px;">Primary</td> <td>1.072</td> </tr> <tr> <td>Secondary</td> <td>1.18</td> </tr> </table>	Primary	1.072	Secondary	1.18	
Primary	1.072				
Secondary	1.18				
<u>3.7 Settlement</u>					
3.7.1	<p>The Company may produce a periodic preliminary Settlement Statement for the transmission service provider or control area operator, as appropriate, and each AES operating in the Company's distribution service territory. Periodic preliminary Settlement Statements may be issued every one (1) to seven (7) days.</p>				
3.7.2	<p>The Company shall produce a final monthly Settlement Statement for the transmission service provider or control area operator, as appropriate, and each AES operating in the Company's distribution service territory.</p>				
3.7.3	<p>Final monthly Settlement Statements will be issued fifteen (15) calendar days following the completion of all scheduled meter reads for each billing cycle that begins in the calendar month of the settlement. In the event the fifteenth (15th) calendar day falls on a weekend or holiday, the final monthly Settlement Statement will be issued on the following business day.</p>				
3.7.4	<p>The periodic and final monthly Settlement Statements may be issued in paper format or electronically.</p>				
3.7.5	<p>The transmission service provider, control area operator, or Company, as appropriate, shall prepare a monthly Settlement Invoice for each AES operating in the Company's distribution service territory based on items listed in the final monthly Settlement Statement and other services that may be provided by the transmission service provider, control area operator, or the Company.</p>				
Continued to Sheet No. E-16.00					

CANCELLED BY ORDER U-17274, U-15152 REMOVED BY RL DATE 01-07-14

Issued: 02-25-08
 By J F Schott
 VP Regulatory Affairs
 Green Bay, Wisconsin

Michigan Public Service Commission <div style="border: 1px solid black; padding: 5px; display: inline-block;"> February 28, 2008 </div> Filed <u>RL</u>

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 On and After: 10-10-07
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 Mich Public Serv Comm
 Dated: 10-09-07
 In Case No: U-15152

E1. Retail Access Service Tariff

RAST

Continued from Sheet No. E-17.00

5.0 LIABILITY

- 5.1 In no event will the Company, its affiliates, or its suppliers be liable under any cause of action relating to the subject matter of this tariff, whether based on contract, warranty, tort (including negligence), strict liability, indemnity or otherwise for any incidental or consequential damages including but not limited to loss of use, interest charges, inability to operate full capacity, lost profits or claims of AES or Customers.
- 5.2 The Company will not be liable to an AES or Customer for damages caused by interruption of service, voltage or frequency variations, single-phase supply to three-phase lines, reversal of phase rotation, or carrier-current frequencies imposed by the Company for system operations or equipment control except such as result from the failure of the Company to exercise reasonable care and skill in furnishing the service.
- 5.3 In no event will the Company be liable to the AES or Customer for loss of revenue or other losses due to meter or calculation errors or malfunctions. The Company's sole obligation and the AES and Customer's sole remedy will be for the Company to repair or replace the meter and prepare revised bills as described above.

CANCELLED
BY
ORDER U-18254

REMOVED BY DBR

DATE 6-11-18

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By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission

February 28, 2008

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On and After: 10-10-07
Issued Under Auth. of
Mich Public Serv Comm
Dated: 10-09-07
In Case No: U-15152

F1. Standard Forms

Forms

STANDARD CUSTOMER FORMS INDEX

<http://www.uppco.com/rates/rates.asp>

Issued: 02-25-08
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED
BY ORDER U-15152
REMOVED BY DW
DATE 11-10-21

Michigan Public Service
Commission
February 28, 2008
Filed RL

Effective for Service
On and After: 10-10-07
Issued Under Auth. of
Mich Public Serv Comm
Dated: 10-09-07
In Case No: U-15152