

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No. _____

Form 1 Approved
OMB No. 1902-0021
(Expires 7/31/2008)
Form 1-F Approved
OMB No. 1902-0029
(Expires 6/30/2007)
Form 3-Q Approved
OMB No. 1902-0205
(Expires 6/30/2007)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Wisconsin Electric Power Company

Year/Period of Report

End of 2006/Q4

INSTRUCTIONS FOR THE FILING OF THE ANNUAL REPORT OF
MAJOR AND NONMAJOR ELECTRIC UTILITIES

GENERAL INFORMATION

I. **Purpose:**

By authority conferred upon the Michigan Public Service Commission by 1909 PA 106, as amended, being MCL 460.556 et seq. and 1969 PA 306, as amended, being MCL 24.201 et seq., this form is a regulatory support requirement. It is designed to collect financial and operational information from public utilities, licensees and others subject to the jurisdiction of the Michigan Public Service Commission. This report is a nonconfidential public use form.

II. **Who Must Submit:**

Each major and nonmajor public utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees must submit this form.

NOTE: Major utilities means utilities that had, in each of the last three consecutive years, sales or transmission service that exceeded any one or more of the following:

- (a) one million megawatt-hours of total sales;
- (b) 100 megawatt-hours of sales for resale;
- (c) 500 megawatt-hours of gross interchange out; or
- (d) 500 megawatt-hours of wheeling for others (deliveries plus losses)

III. **What and Where to Submit:**

- (a) **Submit an original copy of this form to:**

Michigan Public Service Commission (Regulated Energy Division)
Financial Analysis and Customer Choice Section
6545 Mercantile Way
P.O. Box 30221
Lansing, MI 48909

Retain one copy of this report for your files. Also submit the electronic version of this record to Bill Stosik at the address below or to bmstosi@michigan.gov

- (b) Submit immediately upon publication, one (1) copy of the latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analyst, or industry association. Do not include monthly and quarterly reports. If reports to stockholders are not prepared, enter "NA" in column (c) on Page 4, the List of Schedules.) Mail these reports to:

Michigan Public Service Commission (Regulated Energy Division)
Financial Analysis and Customer Choice Section
6545 Mercantile Way
P.O. Box 30221
Lansing, MI 48909

- (c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a letter or report:

- (i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- (ii) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority or a state or other political subdivision of the U.S. (See 18 CFR 41.10-41.12 for specific qualifications).

<u>Schedules</u>	<u>Reference Page</u>
Comparative Balance Sheet	110 - 113
Statement of Income	114 - 117
Statement of Retained Earnings	118 - 119
Statement of Cash Flows	120 - 121
Notes to Financial Statements	122 - 123

When accompanying this form, insert the letter or report immediately following the cover sheet. Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under the date of _____ we have also reviewed schedules _____ of Form P-521 for the year filed with the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, state, and local governments and other authorized user may obtain additional blank copies to meet their requirements for a charge from:

Michigan Public Service Commission (Regulated Energy Division)
 Financial Analysis and Customer Choice Section
 6545 Mercantile Way
 P.O. Box 30221
 Lansing, MI 48909

IV. When to Submit

Submit this report form on or before April 30 of the year following the year covered by this report.

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (USOA). Interpret all accounting words and phrases in accordance with the USOA.
- II. Enter in whole number (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required). The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances

at the end of the current reporting year, and use for statement of income accounts the current year's accounts.

III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "NONE" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to respondent, either

(a) Enter the words "NOT APPLICABLE" on the particular page(s), OR

(b) Omit the page(s) and enter "NA", "NONE", or "NOT APPLICABLE" in column (c) on the List of Schedules, pages 2, 3, 4 and 5.

V. Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. Additional copies must be clear and readable.

VI. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (See VIII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.

VII. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses ().

VIII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the identification and Attestation page, page 1. Mail dated resubmissions to:

Michigan Public Service Commission (Regulated Energy Division)
Financial Analysis and Customer Choice Section
6545 Mercantile Way
P.O. Box 30221
Lansing, MI 48909

IX. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 1/2 x 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and page number supplemented.

X. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.

XI. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

XII. Respondents may submit computer printed schedules (reduced to 8 1/2 x 11 inch size) instead of the preprinted schedules if they are in substantially the same format.

XIII. A copy of the FERC Annual Report Form is acceptable to substitute for the same schedules of this report.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) - The authorization of the Michigan Public Service Commission, or any other Commission. Name the Commission whose authorization was obtained and give the date of the authorization.

II. Respondent - The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/31/07	December 31, 200

LIST OF SCHEDULES (Electric Utility)

1. Enter in column (c) the terms "none", "not applicable", or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none", "not applicable", or "NA".

2. The "M" prefix below denotes those pages where the information requested by the MPSC differs from that requested by FERC. Each of these pages also contains the "M" designation on the page itself.

TITLE OF SCHEDULE (a)	Page Number (b)	Remarks (c)
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS		
General Information	101	FERC Page
Control Over Respondent	102	FERC Page
Control Over Respondent & Other Associated Companies	102M	MPSC Schedule
Corporation Controlled by Respondent	103	FERC Page
Officers	104	FERC Page
Directors	105	FERC Page
Directors	105M	MPSC Schedule
Security Holders and Voting Powers	106M - 107M	MPSC Schedule
Important Changes During the Year	108 - 109	FERC Pages
Comparative Balance Sheet	110 - 113	FERC Pages
Comparative Balance Sheet (Without AFUDC)	110M - 113M	Filed PSCW page F-4; See NOTE 1
Statement of Income for the Year	114 - 117	FERC Pages
Reconciliation of Deferred Income Tax Expense	117A - 117B	MPSC Schedule
Operation Loss Carry Forward	117C	MPSC - Not Applicable
Statement of Retained Earnings for the Year	118 - 119	FERC Pages
Statement of Cash Flows	120 - 121	FERC Pages
Notes to Financial Statements	122 - 123	FERC Pages
Statements of Accumulated Comprehensive Income and Hedging Activities	122a - 122b	FERC Pages
BALANCE SHEET SUPPORTING SCHEDULES		
Assets and Other Debits		
Summary of Utility Plant and Accumulated Provisions for Depreciation	200 - 201	FERC Pages
Nuclear Fuel Materials	202 - 203	FERC Pages
Electric Plant in Service	204 - 207	FERC Pages
Electric Plant in Service (Without AFUDC)	204M - 209M	MPSC Schedule
Electric Plant Leased to Others	213	FERC Page - Not Applicable
Electric Plant Held for Future Use	214	FERC Page
Plant Acquisition Adjustments and Accumulated Provision for Amortization	215	MPSC - Not Applicable
Construction Work In Progress	216	FERC Page
Construction Overheads - Electric	217	MPSC Schedule
General Description of Construction Overhead Procedure	218	MPSC Schedule
Accumulated Provision for Depreciation of Electric Utility Plant	219	FERC Page
Accumulated Provision for Depreciation of Electric Utility Plant (Without AFUDC)	219M	Filed PSCW pages E-14/15; See NOTE 1
Nonutility Property and Accumulated Provision for Depreciation		
Amortization of Nonutility Property	221M	MPSC Schedule
Investments	222 - 223	Filed PSCW pages F-19/20; See NOTE 1
Investments in Subsidiary Companies	224 - 225	FERC Pages
Notes and Accounts Receivable Summary for Balance Sheet	226A	Filed PSCW page F-21; See NOTE 2
Accumulated Provision for Uncollectible Accounts - Credit	226A	Filed PSCW page F-22; See NOTE 2
Receivables From Associated Companies	226B	MPSC Schedule
Materials and Supplies	227	FERC Page
Production Fuel and Oil Stocks	227A & B	MPSC Schedule
Allowances	228 - 229	FERC Pages
Extraordinary Property Losses	230	FERC Page - Not Applicable
Miscellaneous Current and Accrued Assets	230A	MPSC Schedule
Unrecovered Plant and Regulatory Study Costs	230B	MPSC - Not Applicable
Transmission Studies and Generation Interconnection Study Costs	231	FERC Page - Not Applicable
Preliminary Survey and Investigation Charges	231M A & B	MPSC - Not Applicable
Other Regulatory Assets	232	FERC Page
Other Regulatory Assets (Without AFUDC)	232M	Filed PSCW page F-27; See NOTE 1
Miscellaneous Deferred Debits	233	FERC Page
Accumulated Deferred Income Taxes	234	FERC Page
Accumulated Deferred Income Taxes	234M A & B	MPSC Schedule
Deferred Losses from Disposition of Utility Plant	235M A & B	MPSC - Not Applicable
Unamortized Loss and Gain on Recaptured Debt	237M A & B	MPSC - Not Applicable

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LIST OF SCHEDULES (Electric Utility)

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TITLE OF SCHEDULE (a)	Page Number (b)	Remarks (c)
BALANCE SHEET SUPPORTING SCHEDULES Liabilities and Credits		
Capital Stock	250 - 251	FERC Pages
Premium on Capital Stock	252	MPSC Schedule
Other Paid in Capital	253	FERC Page
Discount on Capital Stock and Capital Stock Expense	254	MPSC - Not Applicable
Securities Issued or Assumed and Securities Refunded or Retired During Year	255	MPSC - Not Applicable
Long-Term Debt	256 - 257	FERC Pages
Notes Payable	260A	Filed PSCW page F-40; See NOTE 2
Payables to Associated Companies	260B	MPSC Schedule
Reconciliation of Reported Net Income with Taxable Income for Fed Inc Taxes	261	FERC Page
Reconciliation of Reported Net Income with Taxable Income for Fed Inc Taxes	261M A & B	MPSC Schedule
Taxes Accrued, Prepaid and Charged During Year	262 -263	FERC Pages
Taxes Accrued, Prepaid and Charged During Year	262M & 263M	MPSC Schedule
Distribution of Taxes Charged	262M & 263M	MPSC Schedule
Investment Tax Credits Generated and Utilized	264M & 265M	MPSC - Not Applicable
Accumulated Deferred Investment Tax Credits	266 -267	FERC Pages
Misc. Current and Accrued Liabilities & Customer Advances for Construction	268	MPSC Schedule
Other Deferred Credits	269	FERC Page
Deferred Gains from Disposition of Utility Plant	270A & B	MPSC - Not Applicable
Accumulated Deferred Income Taxes - Accelerated Amortization Property	272 - 273	FERC Pages - Not Applicable
Accumulated Deferred Income Taxes - Other Property	274 - 275	FERC Pages
Accumulated Deferred Income Taxes - Other	276 - 277	FERC Pages
Accumulated Deferred Income Taxes - Temporary	277	MPSC - Not Applicable
Other Regulatory Liabilities	278	FERC Page
Gain or Loss on Disposition of Property	280A & B	MPSC Schedule
Income from Utility Plant Leased to Others	281	MPSC - Not Applicable
Particulars Concerning Certain Other Income Accounts	282	Filed PSCW page F-57; See NOTE 2
INCOME ACCOUNT SUPPORTING SCHEDULES		
Electric Operating Revenues	300 - 301	FERC Pages
Electric Operating Revenues (Account 400)	300M & 301M	MPSC Schedule
Customer Choice Electric Operating Revenues	302M & 303M	MPSC - Not Applicable
Sales of Electricity by Rate Schedule	304	FERC Page
Customer Choice Sales of Electricity by Rate Schedule	305	MPSC - Not Applicable
Sales for Resale	310 - 311	FERC Pages
Electric Operation and Maintenance Expenses	320 - 323	FERC Pages
Number of Electric Department Employees	323	MPSC Schedule
Purchased Power	326 - 327	FERC Pages
Transmission of Electricity for Others	328 - 330	FERC Pages - Not Applicable
Transmission of Electricity by ISO/RTOS	331	FERC Page - Not Applicable
Sales to Railroads and Railways and Interdepartmental Sales	331A	MPSC Schedule
Rent From Electric Property & Interdepartmental Rents	331A	MPSC Schedule
Sales of Water and Water Power	331B	MPSC Schedule
Miscellaneous Service Revenues and Other Electric Revenues	331B	MPSC Schedule
Transmission of Electricity by Others	332	FERC Page
Lease Rentals Charged	333A thru D	MPSC Schedule
Miscellaneous General Expenses - Electric	335	FERC Page
Depreciation and Amortization of Electric Plant	336 - 337	FERC Pages
Depreciation and Amortization of Electric Plant	336M & 337M	MPSC Schedule
Particulars Concerning Certain Income Deductions, Interest Charges & Donations	340	MPSC Schedule
Expenditures for Certain Civic, Political, and Related Activities	341	Included on page MPSC 340
Extraordinary Items	342	MPSC - Not Applicable

Name of Respondent	This Report Is:	Date of Report	Year of Report
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LIST OF SCHEDULES (Electric Utility)

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TITLE OF SCHEDULE (a)	Page Number (b)	Remarks (c)
COMMON SECTION		
Regulatory Commission Expenses	350 - 351	FERC Pages
Research, Development and Demonstration Activities	352 - 353	FERC Pages
Distribution of Salaries and Wages	354 - 355	FERC Pages
Common Utility Plant and Expenses	356	FERC Page
Common Utility Plant and Expenses	356P	PSCW Page; See NOTE 1
Charges for Outside Professional and Other Consultative Services	357	MPSC Schedule
Summary of Costs Billed to Affiliates	358 & 359	MPSC Schedule
Summary of Costs Billed from Affiliates	360 & 361	MPSC Schedule
Amounts Included in ISO/RTO Settlement Statements	397	FERC Page
Purchase and Sale of Ancillary Services	398	FERC Page
ELECTRICAL PLANT STATISTICAL DATA		
Monthly Transmission System Peak Load	400	FERC Page - Not Applicable
Monthly ISO/RTO Transmission System Peak Load	400a	FERC Page - Not Applicable
Electric Energy Account	401a	FERC Page
Monthly Peaks and Output	401b	FERC Page
Steam-Electric Generating Plant Statistics	402 - 403	FERC Pages
Hydroelectric Generating Plant Statistics	406 - 407	FERC Pages
Pumped Storage Generating Plant Statistics	408 - 409	FERC Pages - Not Applicable
Generating Plant Statistics Pages	410 - 411	FERC Pages
Changes Made or Scheduled to be Made in Generating Plant Capacities	412	MPSC Schedule
Steam-Electric Generating Plants	413A & B	MPSC Schedule
Hydroelectric Generating Plants	414 & 415	MPSC Schedule
Pumped Storage Generating Plants	416 thru 418	MPSC - Not Applicable
Internal-Combustion Engine and Gas Turbine Generating Plants	420 & 421	MPSC Schedule
Transmission Line Statistics	422 & 423	FERC Pages - Not Applicable
Transmission Lines Added During Year	424 & 425	FERC Pages - Not Applicable
Substations	426 - 427	FERC Pages
Electric Distribution Meters and Line Transformers	429	MPSC Schedule
Environmental Protection Facilities	430	MPSC Schedule
Environmental Protection Expenses	431	MPSC Schedule
FERC Footnote Data	450	FERC Pages
INDEX	Index 1 thru 5	
PSCW Supplemental Schedules (see NOTES below)		
Statement of Income for the Year	F-1	See NOTE 1
Revenue and Expenses by Utility Type	F-2/3	See NOTE 1
Comparative Balance Sheet	F-4	See NOTE 1
Statement of Cash Flows	F-6	See NOTE 1
Summary of Utility Plant & Accumulated Provision for Dep, Amort & Depletion	F-11/12	See NOTE 1
Investment and Funds	F-19/20	See NOTE 2
Accounts Receivable	F-21	See NOTE 2
Accumulated Provision for Uncollectable Accounts	F-22	See NOTE 2
Other Regulatory Assets	F-27	See NOTE 1
Notes Payable	F-40	See NOTE 2
Income Statement Account Details	F-57	See NOTE 2
Accumulated Provision for Depreciation of Electric Utility Plant	E-14/15	See NOTE 1
Steam-Electric Generating Plant Statistics (Large Plants, by Unit)	E-16/17	See NOTE 2

NOTE 1: Filed PSCW page as a supplement to the "M" page. Michigan has adopted Wisconsin AFUDC policy for Wisconsin Electric. The pages above relate to Wisconsin AFUDC policy and are being filed as supplemental pages to support Michigan's adoption of Wisconsin AFUDC policy. Approved by Staff. PSCW is the "Public Service Commission of Wisconsin". AFUDC is short for "Adjustment For Funds Used During Construction".

NOTE 2: Filed PSCW page in place of MPSC page, because the PSCW page includes same information as requested by the Michigan page.

Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2007	Year/Period of Report End of <u>2006/Q4</u>
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Stephen P. Dickson, Vice President and Controller
231 West Michigan Street
Milwaukee, Wisconsin 53201

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Company incorporated in the state of Wisconsin on January 29, 1896.

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not applicable.

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric service was furnished by the respondent during the year in the states of Wisconsin and Michigan.
Natural gas and steam service was furnished solely in the state of Wisconsin.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) Yes...Enter the date when such independent accountant was initially engaged:
(2) No

Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report <i>(Mo, Da, Yr)</i> 03/31/2007	Year/Period of Report End of <u>2006/Q4</u>
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

All outstanding shares of the company's common stock, representing approximately 99% of its voting securities, are owned by the parent company, Wisconsin Energy Corporation.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/31/07	Dec. 31, 2006

CONTROL OVER RESPONDENT & OTHER ASSOCIATED COMPANIES

1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

2. List any entities which respondent did not control either directly or indirectly and which did not control respondent but which were associated companies at any time during the year.

1. All outstanding shares of common stock of the company, representing approximately 99 percent of the voting securities of the company, are held by the parent company, Wisconsin Energy Corporation.
2. W.E. Power, LLC
Edison Sault Electric Company
Wisconsin Energy Capital Corporation
Wispark LLC
Wisvest Corporation
CET Two, LLC
Calumet Energy Team, LLC
Witech Corporation
Badger Service Company
Minergy Corp.
GlassPack, LLC
Minergy Detroit, LLC
Minergy Neenah LLC
WEC International, Inc.
WEC Nuclear Corporation
Wisconsin Gas Company
WEC Capital Trust I
700 Lake Shore LLC
Blue Sky Wind Farm LLC
Commerce Power LLC
Furniture Holdings, Inc.
Green Field Wind Farm LLC
Highland Best LLC
Juneau Avenue Partners LLC
Lake Breeze Wind Farm LLC
Lake View Lodging LLC
Leasehold Capital Corporation
Northern Tree Service, Inc.
SSS Holdings LLC
Syndesis Development Corporation
WEXCO of Delaware
Wisconsin Energy Corp. Foundation, Inc.

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Bostco LLC	Property Renovation and	100%	
2		Management		
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.

2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Chariman of the Board, President and CEO	Gale E. Klappa (1)	2,382,077
2	Executive VP and COO	Frederick D. Kuester (1)	1,536,838
3	Executive VP and CFO	Allen L. Leverett (1)	992,105
4	Senior VP and CAO	Kristine A. Rappe (1)	731,331
5	Executive VP and General Counsel	James C. Fleming (1) (2)	602,122
6	Executive VP	Larry Salustro (1) (3)	487,526
7	Senior VP	Charles R. Cole (1)	482,765
8	VP - Fossil Operations	Scott A. Patulski (1)	470,428
9	VP - Environmental	Kristine M. Krause (1)	451,502
10	VP - Human Resources	Arthur A. Zintek (1)	451,338
11	VP - Corporate Communications	Richard J. White (1)	346,534
12	VP and Controller	Stephen P. Dickson (1)	337,397
13	VP and Treasurer	Jeffrey P. West (1)	302,357
14	Asst VP - Customer Relations	T. Michael Holton	302,295
15	VP - Wholesale Energy & Fuels	Charles Matthews (4)	298,586
16	VP - Administratives Services & Supply Chain	James B. Baillon	293,003
17	VP - Regulatory Affairs and Policy	Roman Draba (1)	289,820
18	VP - Federal Policy	Darnell DeMasters (1)	245,665
19	VP - Local Affairs	Thelma A. Sias (1)	233,290
20	Asst VP - Legal Services	Sally R. Bentley (1)	233,253
21	VP - Customer Services	Joan M. Shafer	222,942
22	VP - Customer Relations	Walter J. Kunicki (1)	220,696
23	Assistant Treasurer	James A. Schubilske (1)	213,871
24	Asst VP - Tax	Ralph W. Kane (1)	167,745
25	VP and Corporate Secretary	Anne K. Klisurich (1)	155,625
26	Asst Treasurer	David L. Hughes (1) (5)	88,948
27	Asst Corporate Secretary	Keith H. Ecke (1)	67,028
28			
29			
30	(1) Officer received compensation from Wisconsin Energy Corporation and/or its other affiliated companies		
31			
32	(2) James C. Fleming appointed Executive Vice President 1/3/2006 and General Counsel 3/27/2006.		
33			
34	(3) Larry Salustro succeeded by James C. Fleming as General Counsel 3/26/2006.		
35			
36	(4) Charles Matthews appointed Vice President Wholesale Energy & Fuels 8/1/2006.		
37			
38	(5) David L. Hughes appointed Assistant Treasurer 11/1/2006.		
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Gale E. Klappa**	231 West Michigan Street
2	Chairman of the Board, President and	Milwaukee, WI 53203
3	Chief Executive Officer	
4		
5	John F. Ahearne	231 West Michigan Street
6	Director	Milwaukee, WI 53203
7		
8	John F. Bergstrom***	231 West Michigan Street
9	Director	Milwaukee, WI 53203
10		
11	Barbara L. Bowles***	231 West Michigan Street
12	Director	Milwaukee, WI 53203
13		
14	Patricia W. Chadwick	231 West Michigan Street
15	Director (elected effective 6/26/2006)	Milwaukee, WI 53203
16		
17	Robert A. Cornog***	231 West Michigan Street
18	Director	Milwaukee, WI 53203
19		
20	Curt S. Culver	231 West Michigan Street
21	Director	Milwaukee, WI 53203
22		
23	Thomas J. Fischer	231 West Michigan Street
24	Director	Milwaukee, WI 53203
25		
26	Ulice Payne, Jr.	231 West Michigan Street
27	Director	Milwaukee, WI 53203
28		
29	Frederick P. Stratton, Jr.***	231 West Michigan Street
30	Director	Milwaukee, WI 53203
31		
32	George E. Wardeberg	231 West Michigan Street
33	Former Director (retired effective 5/4/2006)	Milwaukee, WI 53203
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Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/31/07	Dec. 31, 2006

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Name (and Title) of Director (a)	No. of Directors Meetings During Yr. (c)	Fees During Year (d)
Gale E. Klappa** Chairman of the Board, President and Chief Executive Officer	See Note 1 below	See Note 2 below
John F. Ahearne Director		
John F. Bergstrom*** Director		
Barbara L. Bowles*** Director		
Patricia W. Chadwick Director		
Robert A. Cornog*** Director		
Curt S. Culver Director		
Thomas J. Fischer Director		
Ulice Payne, Jr. Director		
Frederick P. Stratton, Jr.*** Director		
George E. Wardeberg Former Director (retired effective 5/4/2006)		

Note 1:

The Company is required by the Securities and Exchange Commission to report attendance of any director that has attended less than 75 percent of Board and Committee meetings. No director attended fewer than 84% of the total number of meetings of the Board and Board committees on which he or she served.

Note 2:

The Company is required by the Securities and Exchange Commission to report information regarding the compensation of directors. During 2006, each non-employee director received an annual retainer fee of \$36,000. Non-employee chairs of Board Committees received a quarterly retainer of \$1,250. Non-employee directors received a fee of \$1,500 for each Board or committee meeting attended. In addition, each non-employee director received a per diem fee of \$1,250 for travel on Company business for each day on which a Board or committee meeting was not also held, and the Company reimbursed non-employee directors for all out-of-pocket travel expenses. Non-employee directors were paid \$300 for each signed, written unanimous consent in lieu of a meeting. The lead nuclear director received a quarterly retainer of \$1,250, an attendance fee of \$1,500 for each business meeting/site visit and a per diem fee of \$1,250 for travel on Company business for each day on which a business meeting/site visit was not also held. Each non-employee director also received on January 2, 2006, the 2006 annual stock compensation award in the form of restricted stock equal to a value of \$65,000, with vesting to occur three years from the grant date. Employee directors do not receive any directors' fees.

(a)	(b)	(c)
Name of Respondent	This Report Is:	Date of Report
Wisconsin Electric Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/31/07
		Year of Report Dec. 31, 2006

SECURITY HOLDERS AND VOTING POWERS

1. (A) Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.) duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not compiled or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

(B) Give also the name and indicate the voting power resulting from ownership of securities of the respondents of each officer and director not included in the list of 10 largest security holders.

2. If any security other than stock carries voting rights, explain in a footnote statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing: Books were not closed but listings were prepared as of December 31, 2006 for the purpose of updating records and preparing statistical data.	2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy Total: 33,289,327 By proxy: 33,289,327	3. Give the date and place of such meeting: April 28, 2006 Wisconsin Electric Power Co. 231 W. Michigan St. Milwaukee, WI 53203
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Line No.	Name (Title) and Address of Security Holder	VOTING SECURITIES			
		Total Votes	Common Stock	Preferred Stock (d)	OTHER (e)
4	TOTAL votes of all voting securities	33,593,825	33,289,327	304,498	--
5	TOTAL number of security holders	1,293	1	1,292	--
6	TOTAL votes of security holders listed below	33,549,734	33,289,327	260,407	--
7					
8	1. (A) Ten largest security holders -				
9	registered holders only				
10					
11	Wisconsin Energy Corporation	33,289,327	33,289,327		--
12	231 West Michigan Street, P. O. Box 2945				
13	Milwaukee, WI 53203				
14					
15	CedeFast	249,158		249,158	--
16	P.O. Box 20				
17	Bowling Green Station				
18	New York, NY 10041				
19					
20	Edward J. Podrez & Mollie Podrez Jt Ter	2,188		2,188	--
21	610 N 9th Avenue				
22	Wausau, WI 54401				
23					
24	George G. Metzger and	2,100		2,100	--
25	Mary G. Metzger Tr George G. Metzger				--
26	& Mary G. Metzger Rev Trust UA 11/16/98				
27	1940 Hines Lakeview Dr.				
28	Cumberland, WI 54829				
29					
30					

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/31/07	Dec. 31, 200

SECURITY HOLDERS AND VOTING POWERS (Continued)

Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	OTHER (e)
31	Richard R. Schoenmann	1,700		1,700	--
32	PO Box 2066				
33	Mazomanie, WI 53560				
34					
35	Harold G. Zeitler & Jeanette R. Zeitler Jt Ter	1,170		1,170	--
36	E4720 St. Hwy. 54				
37	Algoma, WI 54201				
38					
39	Wesley R. Cleveland Jr. & Ruth D. Cleveland	1,066		1,066	--
40	Joint Rev Liv Trust				
41	7525 Carter Circle South				
42	Franklin, WI 53132				
43					
44	Kathleen Marie Micek	1,025		1,025	--
45	8586 Hilo Trail				
46	Cottage Grove, MN 55016				
47					
48	Jerry Albrecht Tr. Jerry & Patricia Albrecht	1,000		1,000	--
49	Rev. Trust U/A dtd. 04/26/2005				
50	805 W 8th				
51	Yankton, SD 57078				
52					
53	Jeffrey P. Reimann	1,000		1,000	--
54	1517 W Superior Ave				
55	Sheboygan, WI 53081				
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Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 03/31/2007	Year/Period of Report End of <u>2006/Q4</u>
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Wisconsin Electric Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/31/2007	2006/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. No new changes in franchise rights.
2. None
3. The transactions below represent 4th Quarter activity only, transactions in earlier quarters were previously reported.

On August 25, 2006, Wisconsin Electric Power Company ("WE") received authorization from the Public Service Commission of Wisconsin ("PSCW") to sell and transfer certain electric distribution to the City of Hartford (File 05-BS-156). The customer transfer was completed on October 14, 2006. Journal entries to record the sale and clear account 102 were submitted on October 31, 2006. Approval was received on November 1, 2006. The facilities had a net book value of \$17,957 and a sales price of \$26,146.

On October 18, 2006, WE received PSCW authorization to sell and transfer certain electric distribution to the City of Slinger (File 05-BS-159). The customer transfer was completed on October 26, 2006. Journal entries to record the sale and clear account 102 were submitted on October 31, 2006. Approval was received on November 1, 2006. The facilities had a net book value of \$21,461 and a sales price of \$27,612.

4. No new leases acquired, assigned or surrendered during the fourth quarter of 2006 or during the year of 2006.
5. None
6. In November 2006, WE issued \$300,000,000 principal amount of 5.70% debentures due December 1, 2036. PSCW authorization for the issuance of these securities was issued on July 4, 2004 under Docket No. 6630-SB-123.

At December 31, 2006, WE had \$274,300,000 of commercial paper outstanding. PSCW authorization was issued on January 10, 2006 in Docket No. 6630-SB-120.

7. There have been no changes to the WE Articles of Incorporation (As Amended and Restated January 10, 1995) or Bylaws (As amended to May 1, 2000, Inclusive).
8. There was a 3.00 to 3.35% wage increase for union employees, depending on the applicable bargaining unit, effective at various dates in 2006. There was a 3.25% average wage increase for management employees effective 1/1/2006.
9. Department of Energy Case: On November 16, 2000, WE filed a complaint against the U.S. Department of Energy ("DOE") in the U.S. Court of Federal Claims, claiming that the DOE had breached its Standard Contract with WE to begin removing used nuclear fuel from Point Beach Nuclear Plant by January 31, 1998 as mandated by the Nuclear Waste Policy Act of 1982, as amended in 1987 (the "Waste Act"). The matter is pending. WE has incurred substantial damages to date and damages continue to accrue. WE is seeking recovery of its damages in this lawsuit.
10. No transactions to report.
11. Reserved
12. Nothing to report.

Name of Respondent Wisconsin Electric Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2007	Year/Period of Report 2006/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

13. The following changes occurred during the year 2006:

- James C. Fleming was appointed Executive Vice President, effective January 3, 2006. Mr. Fleming was appointed General Counsel, effective March 27, 2006, to succeed Larry Salustro.
- Larry Salustro no longer serves as General Counsel, effective March 27, 2006. Mr. Salustro still serves as Executive Vice President.
- Director George E. Wardeberg did not stand for re-election to the Board of Directors at the April 28, 2006 Annual Meeting of Stockholders for Wisconsin Electric.
- Patricia W. Chadwick was elected by the Board of Directors to serve as a director, effective June 26, 2006.
- Charles Matthews was appointed Vice President-Wholesale Energy and Fuels, effective August 1, 2006.
- David L. Hughes was appointed Assistant Treasurer, effective November 1, 2006.

14. Not Applicable

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	7,893,093,760	7,501,631,855
3	Construction Work in Progress (107)	200-201	99,729,345	231,986,836
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		7,992,823,105	7,733,618,691
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	3,328,046,280	3,204,748,495
6	Net Utility Plant (Enter Total of line 4 less 5)		4,664,776,825	4,528,870,196
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	54,548,622	33,391,560
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		10,711,849	13,255,551
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		135,996,343	125,555,975
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	70,371,997	60,161,678
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		130,884,817	112,041,408
14	Net Utility Plant (Enter Total of lines 6 and 13)		4,795,661,642	4,640,911,604
15	Utility Plant Adjustments (116)	122	0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		18,337,331	15,040,143
19	(Less) Accum. Prov. for Depr. and Amort. (122)		3,104,565	3,094,271
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	5,229,688	5,578,803
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		201,422,711	181,499,467
25	Sinking Funds (125)		881,748,827	782,250,846
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		0	0
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		-56,540	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		1,103,577,452	981,274,988
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		17,742,359	22,664,303
36	Special Deposits (132-134)		2,142,598	867,293
37	Working Fund (135)		15,725	15,725
38	Temporary Cash Investments (136)		400,000	400,000
39	Notes Receivable (141)		0	286,312
40	Customer Accounts Receivable (142)		272,358,512	285,599,053
41	Other Accounts Receivable (143)		52,043,005	54,186,172
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		20,175,048	20,183,919
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		19,971,279	12,320,144
45	Fuel Stock (151)	227	119,721,655	90,303,811
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	97,669,019	86,752,131
49	Merchandise (155)	227	24,845	26,403
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	14,786	37,523

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	2,906,826	2,565,839
55	Gas Stored Underground - Current (164.1)		91,445,274	116,610,535
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		1,260,296	1,183,431
57	Prepayments (165)		93,804,869	89,888,744
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		194,286	235,402
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		189,290,915	175,642,655
62	Miscellaneous Current and Accrued Assets (174)		14,265,221	0
63	Derivative Instrument Assets (175)		-10,065,769	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		-56,540	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		945,087,193	919,401,557
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		3,381,274	3,360,101
70	Extraordinary Property Losses (182.1)	230	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
72	Other Regulatory Assets (182.3)	232	1,234,625,848	1,179,233,290
73	Prelim. Survey and Investigation Charges (Electric) (183)		0	0
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		997,749	1,117,855
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	63,911,756	89,726,021
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		0	0
82	Accumulated Deferred Income Taxes (190)	234	375,885,436	291,715,680
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		1,678,802,063	1,565,152,947
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		8,523,128,350	8,106,741,096

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	332,893,270	332,893,270
3	Preferred Stock Issued (204)	250-251	30,449,800	30,449,800
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	153,089,947	153,089,947
7	Other Paid-In Capital (208-211)	253	502,631,332	389,496,285
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	1,534,768,815	1,438,441,423
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	5,229,588	5,578,703
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	0	-8,568,000
16	Total Proprietary Capital (lines 2 through 15)		2,559,062,752	2,341,381,428
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	1,435,000,000	1,335,700,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	164,350,000	166,555,200
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		13,026,868	11,129,985
24	Total Long-Term Debt (lines 18 through 23)		1,586,323,132	1,491,125,215
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		534,469,897	536,027,159
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		5,022,456	6,385,966
29	Accumulated Provision for Pensions and Benefits (228.3)		41,553,655	35,793,311
30	Accumulated Miscellaneous Operating Provisions (228.4)		15,480,000	13,920,000
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		371,110,490	354,908,190
35	Total Other Noncurrent Liabilities (lines 26 through 34)		967,636,498	947,034,626
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		274,133,009	322,221,724
38	Accounts Payable (232)		252,827,790	271,621,992
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		29,794,000	15,326,750
41	Customer Deposits (235)		8,608,759	8,905,000
42	Taxes Accrued (236)	262-263	121,390,641	71,557,671
43	Interest Accrued (237)		9,444,840	8,505,383
44	Dividends Declared (238)		66,747	66,747
45	Matured Long-Term Debt (239)		0	0

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		4,418,136	6,705,485
48	Miscellaneous Current and Accrued Liabilities (242)		113,641,230	146,522,541
49	Obligations Under Capital Leases-Current (243)		30,406,252	29,516,736
50	Derivative Instrument Liabilities (244)		1,386,800	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		846,118,204	880,950,029
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		100,429,918	87,661,932
57	Accumulated Deferred Investment Tax Credits (255)	266-267	48,733,688	52,639,720
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	431,539,671	453,975,756
60	Other Regulatory Liabilities (254)	278	1,076,379,403	987,739,735
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		793,578,220	776,243,837
64	Accum. Deferred Income Taxes-Other (283)		113,326,864	87,988,818
65	Total Deferred Credits (lines 56 through 64)		2,563,987,764	2,446,249,798
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		8,523,128,350	8,106,741,096

STATEMENT OF INCOME

Quarterly

1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
2. Report in column (f) the quarter to date amounts for electric utility function; in column (h) the quarter to date amounts for gas utility, and in (j) the quarter to date amounts for other utility function for the current year quarter.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.
4. If additional columns are needed place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
8. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	3,143,929,497	2,937,956,835		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	2,129,015,732	1,919,133,690		
5	Maintenance Expenses (402)	320-323	182,508,538	162,088,301		
6	Depreciation Expense (403)	336-337	281,391,346	284,820,535		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	9,246,631	10,394,687		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)		7,873,566	11,144,955		
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)					
13	(Less) Regulatory Credits (407.4)					
14	Taxes Other Than Income Taxes (408.1)	262-263	105,569,651	97,657,414		
15	Income Taxes - Federal (409.1)	262-263	152,508,500	81,493,406		
16	- Other (409.1)	262-263	34,944,181	14,947,703		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	353,813,602	114,139,978		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	413,607,647	66,355,319		
19	Investment Tax Credit Adj. - Net (411.4)	266	-3,763,236	-4,097,980		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		2,839,500,864	2,625,367,370		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27		304,428,633	312,589,465		

STATEMENT OF INCOME FOR THE YEAR (Continued)

- 9. Use page 122 for important notes regarding the statement of income for any account thereof.
- 10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
- 12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
- 13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
- 14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
- 15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
2,526,721,587	2,320,861,349	589,978,955	593,553,745	27,228,955	23,541,741	2
						3
1,618,189,444	1,401,060,886	493,489,669	501,097,782	17,336,619	16,975,022	4
170,710,620	151,093,475	7,809,436	7,207,142	3,988,482	3,787,684	5
247,725,821	249,319,903	30,051,014	32,259,376	3,614,511	3,241,256	6
						7
6,802,308	6,839,269	2,389,033	3,487,017	55,290	68,401	8
						9
7,873,566	11,144,955					10
						11
						12
						13
95,834,203	88,535,010	8,529,374	7,975,701	1,206,074	1,146,703	14
134,809,764	73,475,215	17,697,352	9,213,259	1,384	-1,195,068	15
31,461,696	12,554,481	3,493,121	2,717,985	-10,636	-324,763	16
327,653,574	82,868,356	24,808,400	30,923,089	1,351,628	348,533	17
383,348,954	43,339,692	28,835,850	23,004,155	1,422,843	11,472	18
-3,426,314	-3,734,207	-316,162	-342,970	-20,760	-20,803	19
						20
						21
						22
						23
						24
2,254,285,728	2,029,817,651	559,115,387	571,534,226	26,099,749	24,015,493	25
272,435,859	291,043,698	30,863,568	22,019,519	1,129,206	-473,752	26

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		304,428,633	312,589,465		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		7,805	2,755		
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		555	-87,861		
33	Revenues From Nonutility Operations (417)		3,992	4,235		
34	(Less) Expenses of Nonutility Operations (417.1)		22,622	13,650		
35	Nonoperating Rental Income (418)		1,262,005	1,334,643		
36	Equity in Earnings of Subsidiary Companies (418.1)	119	-349,115	-285,419		
37	Interest and Dividend Income (419)		12,724,735	10,614,603		
38	Allowance for Other Funds Used During Construction (419.1)		4,247,182	4,649,102		
39	Miscellaneous Nonoperating Income (421)		89,308,940	72,980,190		
40	Gain on Disposition of Property (421.1)		3,329,975	3,575,429		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		110,512,342	92,949,749		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		119,086	53,902		
44	Miscellaneous Amortization (425)	340				
45	Donations (426.1)	340	6,192,169	6,899,545		
46	Life Insurance (426.2)					
47	Penalties (426.3)					
48	Exp. for Certain Civic, Political & Related Activities (426.4)		1,103,059	1,104,879		
49	Other Deductions (426.5)		5,179,896	4,600,201		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		12,594,210	12,658,527		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	614,400	598,000		
53	Income Taxes-Federal (409.2)	262-263	32,733,075	32,796,757		
54	Income Taxes-Other (409.2)	262-263	8,440,120	7,310,532		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	35,610,188	54,805,984		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	31,179,705	67,387,821		
57	Investment Tax Credit Adj.-Net (411.5)		-142,796	-147,053		
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		46,075,282	27,976,399		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		51,842,850	52,314,823		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		77,919,947	75,439,434		
63	Amort. of Debt Disc. and Expense (428)		1,259,825	1,339,549		
64	Amortization of Loss on Reaquired Debt (428.1)			6,179,699		
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)	340				
68	Other Interest Expense (431)	340	11,045,155	5,143,807		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		10,706,709	8,030,838		
70	Net Interest Charges (Total of lines 62 thru 69)		79,518,218	80,071,651		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		276,753,265	284,832,637		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		276,753,265	284,832,637		

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Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/31/07	Dec. 31, 2006

RECONCILIATION OF DEFERRED INCOME TAX EXPENSE

- Report on this page the charges to accounts 410, 411, and 420 reported in the contra accounts 190, 281, 282, 283, and 284.
- The charges to the subaccounts of 410 and 411 found on pages 114-117 should agree with the subaccount totals on this page. In the event the deferred income tax expenses reported on pages 114-117 do not directly reconcile with the amounts found on this page, then provide the additional information requested in instruction #3, on a separate page.

- (a) Provide a detailed reconciliation of the applicable deferred income tax expense subaccount(s) reported on pages 114-117 with the amount reported on this page.
 - Identify all contra accounts (other than accounts 190 and 281-284).
 - Identify the company's regulatory authority to utilize a contra accounts other than accounts 190 or 281-284 for the recording of deferred income tax expense(s).

Line No.		ELECTRIC UTILITY	GAS UTILITY
1			
2	Debits to Account 410 from:		
3			
4	Account 182	0	0
5	Account 190	126,667,672	6,086,927
6	Account 254		0
7	Account 282	152,793,725	13,663,969
8	Account 283	48,192,177	5,057,504
9	Reconciling Adjustments		
10	TOTAL Account 410.1 (on pages 114-115, line 17)	\$ 327,653,574	\$ 24,808,400
11	TOTAL Account 410.2 (on page 117, line 51)		
12			
13	Credits to Account 411 from:		
14			
15	Account 182		
16	Account 190	(203,711,008)	(11,421,809)
17	Account 254	0	0
18	Account 281		
19	Account 282	(148,716,819)	(12,443,496)
20	Account 283	(30,921,127)	(4,970,545)
21	Reconciling Adjustments		
22	TOTAL Account 411.1 (on pages 114-115, line 18)	\$ (383,348,954)	\$ (28,835,850)
23	TOTAL Account 411.2 (on page 117, line 52)		
24			
25			
26	Net ITC Adjustment		
27			
28	ITC Utilized for the Year - Debits	\$ -	
29	ITC Amortized for the Year - Credits	(3,426,314)	(316,162)
30	ITC Adjustments:		
31	Adjust last year's estimates		
32	to actual per filed return		
33	Other (specify)		
34			
35	Net Reconciling Adjustments Account 411.4 (on pages 114-115, line 19)	\$ (3,426,314)	\$ (316,162)
36	Net Reconciling Adjustments Account 411.5 (on page 117, line 53)	\$ -	\$ -
37	Net Reconciling Adjustments Account 420 (on page 117, line 54)	\$ -	\$ -

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/31/07	Dec. 31, 2006

RECONCILIATION OF DEFERRED INCOME TAX EXPENSE (Continued)

OTHER UTILITY	TOTAL UTILITY	OTHER INCOME	TOTAL COMPANY	Line No.
	0	0	0	1
	132,754,599	13,481,862	146,236,461	2
	0		0	3
1,351,628	167,809,322	15,615,434	183,424,756	4
	53,249,681	6,512,891	59,762,572	5
	0		0	6
\$ 1,351,628	\$ 353,813,602		\$ 353,813,602	7
	\$ -	\$ 35,610,187	\$ 35,610,187	8
	\$ -		\$ -	9
(1,422,843)	(215,132,817)	(13,860,900)	(228,993,717)	10
	0	-	0	11
	-	-	-	12
(1,422,843)	(162,583,158)	(12,356,152)	(174,939,310)	13
	(35,891,672)	(4,962,653)	(40,854,325)	14
	-		-	15
\$ (1,422,843)	\$ (413,607,647)		\$ (413,607,647)	16
		\$ (31,179,705)	\$ (31,179,705)	17
(20,760)	-		-	18
	(3,763,236)	(142,796)	(3,906,032)	19
	-		-	20
	-		-	21
	-		-	22
\$ (20,760)	\$ (3,763,236)	\$ -	\$ (3,763,236)	23
\$ -	\$ -	\$ (142,796)	\$ (142,796)	24
\$ -	\$ -	\$ -	\$ -	25
\$ -	\$ -	\$ -	\$ -	26
\$ -	\$ -	\$ -	\$ -	27
\$ -	\$ -	\$ -	\$ -	28
\$ -	\$ -	\$ -	\$ -	29
\$ -	\$ -	\$ -	\$ -	30
\$ -	\$ -	\$ -	\$ -	31
\$ -	\$ -	\$ -	\$ -	32
\$ -	\$ -	\$ -	\$ -	33
\$ -	\$ -	\$ -	\$ -	34
\$ -	\$ -	\$ -	\$ -	35
\$ -	\$ -	\$ -	\$ -	36
\$ -	\$ -	\$ -	\$ -	37

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		1,433,879,689	1,330,257,621
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		277,102,380	285,118,056
17	Appropriations of Retained Earnings (Acct. 436)			
18			-288,000	(721,000)
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)		-288,000	(721,000)
23	Dividends Declared-Preferred Stock (Account 437)			
24	6% Preferred Stock	238	-266,988	(266,988)
25	3.6% Preferred Stock	238	-936,000	(936,000)
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-1,202,988	(1,202,988)
30	Dividends Declared-Common Stock (Account 438)			
31		238	-179,572,000	(179,572,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-179,572,000	(179,572,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		1,529,919,081	1,433,879,689
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		4,849,735	4,561,735
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		4,849,735	4,561,735
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		1,534,768,816	1,438,441,424
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)		5,578,703	5,864,122
50	Equity in Earnings for Year (Credit) (Account 418.1)		-349,115	(285,419)
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)		5,229,588	5,578,703

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	276,753,265	284,832,637
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	258,300,000	265,413,241
5	Amortization of: Nuclear Fuel	28,736,293	22,991,273
6	Debt Premium, Discount & Expense	1,337,944	7,519,248
7			
8	Deferred Income Taxes (Net)	-55,363,564	20,473,759
9	Investment Tax Credit Adjustment (Net)	-3,906,032	-4,245,033
10	Net (Increase) Decrease in Receivables	11,571,784	-55,370,215
11	Net (Increase) Decrease in Inventory	-15,585,766	-23,815,580
12	Net (Increase) Decrease in Allowances Inventory	22,737	114,747
13	Net Increase (Decrease) in Payables and Accrued Expenses	-1,944,870	44,216,613
14	Net (Increase) Decrease in Other Regulatory Assets	-40,854,225	-177,867,746
15	Net Increase (Decrease) in Other Regulatory Liabilities	90,428,867	451,673,426
16	(Less) Allowance for Other Funds Used During Construction	4,247,182	4,649,102
17	(Less) Undistributed Earnings from Subsidiary Companies	-349,115	-285,419
18	Other: Change in Other Current Assets	-33,110,058	-14,009,207
19	Change in Other Miscellaneous Current Liabilities	33,310,498	30,818,206
20	Other, net	-41,394,781	-364,925,749
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	504,404,025	483,455,937
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-424,585,915	-442,301,013
27	Gross Additions to Nuclear Fuel	-47,683,052	-49,743,024
28	Gross Additions to Common Utility Plant	14,359,782	23,768,662
29	Gross Additions to Nonutility Plant	-3,297,188	-3,868,381
30	(Less) Allowance for Other Funds Used During Construction	-4,247,182	-4,649,102
31	Other: Other, net	10,706,709	8,030,838
32	Proceeds from investments within nuclear decommissioning trust	530,716,237	435,744,001
33	Purchases of investments within nuclear decommissioning trust	-530,716,237	-435,744,001
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-446,252,482	-459,463,816
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38	Investment in American Transmission Company	-12,793,000	-9,187,401
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other: Nuclear Decommissioning Trust Funding	-17,603,465	-17,594,308
54	Other	-3,379,196	-334,750
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-480,028,143	-486,580,275
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	327,858,000	40,764,463
62	Preferred Stock		
63	Common Stock		
64	Other: Other, net	1,118,877	
65	Capital Contribution from Parent	100,000,000	
66	Net Increase in Short-Term Debt (c)		165,552,287
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	428,976,877	206,316,750
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-229,411,000	-25,355,395
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77			
78	Net Decrease in Short-Term Debt (c)	-48,088,715	
79			
80	Dividends on Preferred Stock	-1,202,988	-1,202,988
81	Dividends on Common Stock	-179,572,000	-179,572,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-29,297,826	186,367
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-4,921,944	-2,937,971
87			
88	Cash and Cash Equivalents at Beginning of Period	23,080,028	26,017,999
89			
90	Cash and Cash Equivalents at End of period	18,158,084	23,080,028

Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 03/31/2007	Year/Period of Report End of <u>2006/Q4</u>
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Recquired Debt, and 257, Unamortized Gain on Recquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent Wisconsin Electric Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2007	Year/Period of Report 2006/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

WISCONSIN ELECTRIC POWER COMPANY
2006 FINANCIAL STATEMENT NOTES, MODIFIED FOR REQUIREMENTS OF FERC

DEFINITION OF ABBREVIATIONS AND INDUSTRY TERMS

The abbreviations and terms set forth below are used throughout this report and have the meanings assigned to them below.

Wisconsin Electric Subsidiary and Affiliates

Primary Subsidiary and Affiliates

Bostco	Bostco LLC
Edison Sault	Edison Sault Electric Company
We Power	W.E. Power, LLC
Wisconsin Gas	Wisconsin Gas LLC
Wisconsin Energy	Wisconsin Energy Corporation

Significant Assets

OC 1	Oak Creek expansion Unit 1
OC 2	Oak Creek expansion Unit 2
Point Beach	Point Beach Nuclear Plant
PWGS	Port Washington Generating Station
PWGS 1	Port Washington Generating Station Unit 1
PWGS 2	Port Washington Generating Station Unit 2

Other Affiliates

ATC	American Transmission Company LLC
Guardian	Guardian Pipeline L.L.C
NMC	Nuclear Management Company, LLC

Federal and State Regulatory Agencies

DOA	Wisconsin Department of Administration
DOE	United States Department of Energy
EPA	United States Environmental Protection Agency
FAA	Federal Aviation Administration
FERC	Federal Energy Regulatory Commission
IRS	Internal Revenue Service
MPSC	Michigan Public Service Commission
NRC	United States Nuclear Regulatory Commission
PSCW	Public Service Commission of Wisconsin
SEC	Securities and Exchange Commission
WDNR	Wisconsin Department of Natural Resources

Environmental Terms

Act 141	2005 Wisconsin Act 141
Air Permit	Air Pollution Control Construction Permit
BART	Best Available Retrofit Technology

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2007	Year/Period of Report 2006/Q4
Wisconsin Electric Power Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

BTA	Best Technology Available
CAIR	Clean Air Interstate Rule
CAMR	Clean Air Mercury Rule
CAVR	Clean Air Visibility Rule
CERCLA	Comprehensive Environmental Response, Compensation and Liability Act
CO2	Carbon Dioxide
CWA	Clean Water Act
NAAQS	National Ambient Air Quality Standard
NOx	Nitrogen Oxide
PM 2.5	Fine Particulate Matter
RI/FS	Remedial Investigation and Feasibility Study
SO2	Sulfur Dioxide
WPDES	Wisconsin Pollution Discharge Elimination System

Other Terms and Abbreviations

Compensation Committee	Compensation Committee of the Wisconsin Energy Board of Directors
CPCN	Certificate of Public Convenience and Necessity
D&D Fund	Uranium Enrichment Decontamination and Decommissioning Fund
Energy Policy Act	Energy Policy Act of 2005
FPL	FPL Group, Inc.
FTRs	Financial Transmission Rights
GCRM	Gas Cost Recovery Mechanism
GDP	Gross Domestic Product
LLC	Limited Liability Company
LMP	Locational Marginal Price
LSEs	Load Serving Entities
MAIN	Mid-America Interconnected Network, Inc.
MISO	Midwest Independent Transmission System Operator, Inc.
MISO Midwest Market	MISO bid-based energy market
Moody's	Moody's Investor Service
NEIL	Nuclear Electric Insurance Limited
PJM	PJM Interconnection, L.L.C.
PTF	Power the Future
PUHCA 1935	Public Utility Holding Company Act of 1935, as amended
PUHCA 2005	Public Utility Holding Company Act of 2005
RTO	Regional Transmission Organizations
S&P	Standard & Poors Corporation
Yellowcake	Uranium Concentrate

Measurements

Btu	British thermal unit(s)
Dth	Dekatherm(s) (One Dth equals one million Btu)
kW	Kilowatt(s) (One kW equals one thousand watts)
kWh	Kilowatt-hour(s)
MW	Megawatt(s) (One MW equals one million watts)
MWh	Megawatt-hour(s)
Watt	A measure of power production or usage

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2007	Year/Period of Report 2006/Q4
Wisconsin Electric Power Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Accounting Terms

AFUDC	Allowance for Funds Used During Construction
APB	Accounting Principles Board
ARO	Asset Retirement Obligation
CWIP	Construction Work in Progress
FASB	Financial Accounting Standards Board
FIN	FASB Interpretation
FSP	FASB Staff Position
GAAP	Generally Accepted Accounting Principles
OPEB	Other Post-Retirement Employee Benefits
SAB	Staff Accounting Bulletin
SFAS	Statement of Financial Accounting Standards

Accounting Pronouncements

FIN 46	Consolidation of Variable Interest Entities
FIN 46R	Consolidation of Variable Interest Entities (Revised 2003)
FIN 47	Accounting for Conditional Asset Retirement Obligations
FIN 48	Accounting for Uncertainty in Income Taxes
FSP SFAS 106-2	Accounting and Disclosure Requirements Related to the Medicare Prescription Drug, Improvement and Modernization Act of 2003
FSP FIN 46R-6	Determining the Variability to Be Considered in Applying FIN 46R
SAB 108	Process of Quantifying Financial Statement Misstatements
SFAS 71	Accounting for the Effects of Certain Types of Regulation
SFAS 87	Employers' Accounting for Pensions
SFAS 88	Employers' Accounting for Settlements and Curtailments of Defined Benefit Pension Plans and for Termination Benefits
SFAS 106	Employers' Accounting for Postretirement Benefits Other Than Pensions
SFAS 109	Accounting for Income Taxes
SFAS 115	Accounting for Certain Investments in Debt and Equity Securities
SFAS 123	Accounting for Stock-Based Compensation
SFAS 123R	Share-Based Payment (Revised 2004)
SFAS 132R	Employers' Disclosures about Pensions and Other Postretirement Benefits (Revised 2003)
SFAS 133	Accounting for Derivative Instruments and Hedging Activities
SFAS 143	Accounting for Asset Retirement Obligations
SFAS 148	Accounting for Stock-Based Compensation - Transition and Disclosure
SFAS 149	Amendment of SFAS 133 on Derivative Instruments and Hedging Activities
SFAS 157	Fair Value Measurements
SFAS 158	Employers' Accounting for Defined Benefit Pension and Other Postretirement Plans

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2007	Year/Period of Report 2006/Q4
Wisconsin Electric Power Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

WISCONSIN ELECTRIC POWER COMPANY

2006 FINANCIAL STATEMENT NOTES, MODIFIED FOR REQUIREMENTS OF THE FERC

SUPPLEMENTAL NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

NOTE 1 - REGULATORY REPORTING IN THIS REPORT COMPARED TO GENERALLY ACCEPTED ACCOUNTING PRINCIPLES

The accounting records of Wisconsin Electric are maintained as prescribed by FERC modified for the requirements of the PSCW. The accompanying financial statements have been prepared in accordance with the accounting requirements of these regulators, which differs from GAAP. Wisconsin Electric classifies certain items in its accompanying Comparative Balance Sheet (primarily the components of accumulated depreciation, accumulated deferred income taxes, certain miscellaneous current and accrued liabilities and maturities of long-term debt) in a manner different than that required by GAAP.

Cash and Cash Equivalents Supplementary Information: We made the following payments associated with our cash flow statements for the years ended December 31:

	<u>2006</u>	<u>2005</u>
	(Millions of Dollars)	
Cash Paid For		
Interest (net of amount capitalized)	\$84.9	\$78.4
Income taxes (net of refunds)	\$172.7	\$114.1

Investments in Majority-Owned Subsidiaries: In accordance with regulatory reporting requirements, Wisconsin Electric accounts for its investments in majority-owned subsidiaries under the equity method rather than consolidating the assets, liabilities, revenues and expenses of these subsidiaries as required by GAAP. As such, Wisconsin Electric accounts for its wholly-owned subsidiary, Bostco as an investment in account 123.1 for regulatory reporting purposes.

AFUDC: Adjustments for the period of 1988 through 2006 have been made to Utility Plant in Service to reflect the difference in AFUDC computed using the method prescribed by the PSCW and AFUDC computed under the formula required by FERC. The difference was recorded as a carrying charge in Other Regulatory Assets. Concurrent adjustments have been made to Accumulated Depreciation to reflect the amortization of the carrying charge for the period of 1988 through 2006 based upon the depreciation rate for total electric plant.

Adjustments have been made in this report to AFUDC-Equity, Miscellaneous Nonoperating Income and AFUDC-Debt to reflect the difference in AFUDC computed using the PSCW method and the FERC formula.

We recorded the following AFUDC for FERC reporting purposes during the years ended December 31:

	<u>2006</u>	<u>2005</u>
	(Millions of Dollars)	
AFUDC-Debt	\$10.7	\$8.0
AFUDC-Equity	\$4.2	\$4.6

For additional information concerning AFUDC, including AFUDC recorded for GAAP reporting purposes, see Note A in the Notes to Consolidated Financial Statements that follow.

Name of Respondent Wisconsin Electric Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2007	Year/Period of Report 2006/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table illustrates capital expenditures by segment reflecting AFUDC adjustments for FERC reporting purposes during the years ended December 31, 2006 and 2005.

Year Ended	Reportable Operating Segments				Total
	Electric	Gas	Steam	Other	
	(Millions of Dollars)				
December 31, 2006	\$362.4	\$33.6	\$2.6	\$ -	\$398.6
December 31, 2005	\$374.7	\$28.4	\$4.6	\$2.0	\$409.7

For capital expenditures by segment for GAAP reporting purposes, see Note O in the Notes to Consolidated Financial Statements that follow.

Accounting for MISO Energy Transactions: Under FERC guidance issued in April 2006, energy transactions in an RTO should be netted and measured on an hourly basis. FERC also determined that the day-ahead and real-time markets should be considered separately for purposes of netting energy transactions. We follow this FERC guidance in consideration of our FERC reporting requirements. For GAAP reporting purposes, we combine the day-ahead and real-time markets and we record energy transactions on a net basis for each hour.

For regulatory purposes, since we are a net seller, we credit the net sales to account 447 (which is included in account 400) instead of account 555. The following table reconciles Wisconsin Electric's operating revenues and purchased power expenses as reported for GAAP purposes compared to those reported for regulatory purposes:

	Operating Revenues (a/c 400; p. 114; Line 2)		Purchased Power (a/c 555; p. 321; Line 76)	
	2006	2005	2006	2005
GAAP*	\$3,116.7	N/A	\$301.7	N/A
Regulatory Reporting Adjustments:				
Netted Energy Transactions	27.2	N/A	27.2	N/A
FERC Form 1	<u>\$3,143.9</u>	N/A	<u>\$328.9</u>	N/A

* For GAAP Operating Revenues, see Income Statement in Item 8 of 10-K.

For GAAP Purchased Power, see Management's Discussion and Analysis of Financial Condition and Results of Operations - Results of Operations - Electric Utility Gross Margin in Item 7 of 10-K

Regulatory Assets and Liabilities: The following table reconciles Wisconsin Electric's regulatory assets and liabilities as reported for GAAP purposes to regulatory assets and liabilities reported for regulatory purposes:

	Regulatory Assets (a/c 182; p. 111; Line 72)		Regulatory Liabilities (a/c 254; p. 113; Line 60)	
	2006	2005	2006	2005
	(Millions of Dollars)			
GAAP (See Note C)	\$859.5	\$822.5	\$1,142.3	\$1,051.9
Regulatory Reporting Adjustments:				
AROs	364.4	347.0	364.4	347.0
Non-ARO Cost of Removal	-	-	(430.5)	(414.1)
Other	10.7	9.7	0.2	2.9
FERC Form 1	<u>\$1,234.6</u>	<u>\$1,179.2</u>	<u>\$1,076.4</u>	<u>\$987.7</u>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2007	Year/Period of Report 2006/Q4
Wisconsin Electric Power Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Wisconsin Electric collects future removal costs in rates for many assets that do not have an associated legal asset retirement obligation as defined by Statement of SFAS 143. The liability for the estimated future removal costs collected in rates is recognized for regulatory accounting purposes in account 108 as part of accumulated depreciation. This classification differs from how Wisconsin Electric reports such amounts for GAAP reporting purposes. For GAAP reporting purposes, this liability of \$430.5 million and \$414.1 million as of December 31, 2006 and 2005, respectively, was classified as a regulatory liability on the 2005 10-K balance sheets of Wisconsin Electric. For further information, see property and depreciation in Note A of the Notes to Consolidated Financial Statements that follow.

For GAAP reporting purposes, Wisconsin Electric reports ARO-related regulatory liabilities net of ARO-related regulatory assets. During 2004, Wisconsin Electric began recording ARO-related regulatory assets on a gross basis in account 182 for regulatory reporting purposes. These ARO-related assets were \$364.4 million and \$347.0 million as of December 31, 2006 and 2005, respectively.

Other Comprehensive Income: In September 2006, the FASB issued SFAS 158, and Wisconsin Energy adopted SFAS 158 prospectively on December 31, 2006. SFAS 158 requires an adjustment to accumulated other comprehensive income (AOCI) upon adoption for GAAP reporting. However, FERC reporting forms require that all changes in AOCI be reflected in current year other comprehensive income.

NOTE 2 - LOSS ON REACQUIRED BONDS

In June and August 2003, Wisconsin Electric optionally repurchased a total of \$485.0 million of first mortgage bonds. Wisconsin Electric deferred associated net debt extinguishment costs in account 189 under the PSCW-authorized revenue neutral method of accounting pursuant to Docket 6630-SB-121. These deferred costs were amortized over an approximately two-year period ending in 2005. No deferred early debt redemption costs were outstanding in account 189 as of December 31, 2006 and 2005. Amortization of these costs for the years ended December 31, 2006 and 2005 was zero and approximately \$6.2 million, respectively.

NOTE 3 - RESTRICTIONS ON RETAINED EARNINGS

As of December 31, 2006, Wisconsin Electric has appropriated retained earnings in account 215.1 in the amount of \$4.8 million as required by the FERC for licensed hydro project amortization reserve purposes.

NOTE 4 - SPECIAL ASSESSMENTS UNDER ENERGY POLICY ACT OF 1992

The Energy Policy Act of 1992 established a Uranium Enrichment Decontamination and Decommissioning Fund (D&D Fund) for the United States Department of Energy's nuclear enrichment facilities. Deposits to the D&D Fund are derived in part from special assessments on utilities using enrichment services. In October 2006, a final payment was made to the DOE. As a result, a liability no longer exists for this fund. The deferred regulatory asset will be amortized to nuclear fuel expense and included in utility rates through September 2007.

The following information on special D&D Fund assessments levied under the Energy Policy Act of 1992 is provided in accordance with FERC Docket No. RM93-18-001:

	<u>2006</u>	<u>2005</u>
	(Millions of Dollars)	
Expenses recorded in Account 518	\$3.7	\$3.6
Payments to Department of Energy	\$3.9	\$3.7

Name of Respondent Wisconsin Electric Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2007	Year/Period of Report 2006/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

For additional information, see Note F in the Notes to Consolidated Financial Statements that follow.

The following additional Notes to Consolidated Financial Statements, modified for requirements of FERC, appear in Wisconsin Electric's Annual Report on Form 10-K, filed with the Securities and Exchange Commission on March 2, 2007.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Wisconsin Electric Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/31/2007	2006/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

WISCONSIN ELECTRIC POWER COMPANY

2006 FINANCIAL STATEMENT NOTES, MODIFIED FOR REQUIREMENTS OF FERC

10-K NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

A -- SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

General: Wisconsin Electric Power Company (Wisconsin Electric, the Company, our, us or we), a wholly-owned subsidiary of Wisconsin Energy, is an electric, gas and steam utility which services electric customers in Wisconsin and the Upper Peninsula of Michigan, gas customers in Wisconsin and steam customers in metro Milwaukee, Wisconsin. We consolidate our wholly owned subsidiary Bostco. Bostco owns real estate properties that are eligible for historical rehabilitation tax credits. Bostco had total assets of \$39.5 million as of December 31, 2006.

All significant intercompany transactions and balances have been eliminated from the consolidated financial statements.

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of certain assets and liabilities and disclosure of contingent assets and liabilities at the date of financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

Reclassifications: We have reclassified certain prior year financial statement amounts to conform to their current year presentation. These reclassifications had no effect on total assets or net income.

Revenues: We recognize energy revenues on the accrual basis and include estimated amounts for services rendered but not billed.

Our retail electric rates in Wisconsin are established by the PSCW and include base amounts for fuel and purchase power costs. The electric fuel rules in Wisconsin allow us to request rate increases if fuel and purchased power costs exceed bands established by the PSCW. In a rate order issued in January 2006, the PSCW approved a plan to refund any over-collected fuel on an annual basis for 2006. For 2007, the band is plus or minus 2%.

Our retail gas rates include monthly adjustments which permit the recovery or refund of actual purchased gas costs. We defer any difference between actual gas costs incurred (adjusted for a sharing mechanism) and costs recovered through rates as a current asset or liability. The deferred balance is returned to or recovered from customers at intervals throughout the year.

Accounting for MISO Energy Transactions: MISO implemented the MISO Midwest Market on April 1, 2005. The MISO Midwest Market operates under both day-ahead and real-time markets. We record energy transactions in the MISO on a net basis for each hour.

Other Income, net: We recorded the following items in Other Income, net for the years ended December 31:

<u>Other Income, net</u>	<u>2006</u>	<u>2005</u>
	(Millions of Dollars)	
Capitalized Carrying Costs	\$25.0	\$20.4
AFUDC – Equity	14.5	9.2
Donations and Contributions	(6.0)	(6.7)
Gross Receipts Tax Recovery	4.0	2.6
Other, net	<u>5.4</u>	<u>2.9</u>
Total Other Income, net	<u>\$42.9</u>	<u>\$28.4</u>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2007	Year/Period of Report 2006/Q4
Wisconsin Electric Power Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Property and Depreciation: We record property, plant and equipment at cost. Cost includes material, labor, overheads and capitalized interest. Utility property also includes AFUDC - Equity. Additions to and significant replacements of property are charged to property, plant and equipment at cost; minor items are charged to maintenance expense. The cost of depreciable utility property less salvage value is charged to accumulated depreciation when property is retired.

We include capitalized software costs associated with our regulated operations under the caption "Property, Plant and Equipment" on the Consolidated Balance Sheets. As of December 31, 2006 and 2005, the net book value of our capitalized software totaled \$17.7 million and \$21.8 million, respectively. The estimated useful life of our capitalized software is five years.

Our utility depreciation rates are certified by the state regulatory commissions and include estimates for salvage value and removal costs. Depreciation as a percent of average depreciable utility plant was 3.7% in 2006 and 3.9% in 2005. Nuclear plant decommissioning costs are accrued and included in depreciation expense (see Note F). The decline in depreciation as a percent of average depreciable utility plant was due to new depreciation rates approved by the PSCW, which became effective January 1, 2006.

For assets other than our regulated assets and leased equipment, we accrue depreciation expense at straight-line rates over the estimated useful lives of the assets, or over the non-cancellable lease term for leased equipment.

We collect in our rates amounts representing future removal costs for many assets that do not have an associated asset retirement obligation (ARO). We record a regulatory liability on our balance sheet for the estimated amounts we have collected in rates for future removal costs less amounts we have spent in removal activities. This regulatory liability was \$430.5 million as of December 31, 2006 and \$414.1 million as of December 31, 2005.

Allowance For Funds Used During Construction: AFUDC is included in utility plant accounts and represents the cost of borrowed funds (AFUDC - Debt) used during plant construction and a return on stockholders' capital (AFUDC - Equity) used for construction purposes. AFUDC - Debt is recorded as a reduction of interest expense and AFUDC - Equity is recorded in Other Income, net.

During 2006, we accrued AFUDC at a rate of 8.94%, as authorized by the PSCW. During 2005, the authorized rate was 10.18%. We accrue AFUDC on all electric utility NO_x, SO₂ and particulates remediation projects. Our rates were set to provide a full return on electric safety and reliability projects so AFUDC is not accrued on these projects. We accrued AFUDC on 50% of the remaining electric, gas and steam projects in CWIP and rates were set assuming that 50% of the CWIP balances were included in rate base.

We recorded the following AFUDC for the years ended December 31:

	<u>2006</u>	<u>2005</u>
	(Millions of Dollars)	
AFUDC - Debt	\$5.1	\$4.6
AFUDC - Equity	\$14.5	\$9.2

Materials, Supplies and Inventories: Our inventory at December 31 consists of:

<u>Materials, Supplies and Inventories</u>	<u>2006</u>	<u>2005</u>
	(Millions of Dollars)	
Fossil Fuel	\$119.7	\$90.4
Materials and Supplies	100.6	89.3
Natural Gas in Storage	<u>92.7</u>	<u>117.8</u>
Total	<u>\$313.0</u>	<u>\$297.5</u>

Substantially all fossil fuel, materials and supplies and natural gas in storage inventories are recorded using the weighted-average

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method of accounting.

Regulatory Accounting: We account for our regulated operations in accordance with SFAS 71. This statement sets forth the application of GAAP to those companies whose rates are determined by an independent third-party regulator. The economic effects of regulation can result in regulated companies recording costs that have been or are expected to be allowed in the rate making process in a period different from the period in which the costs would be charged to expense by an unregulated enterprise. When this occurs, costs are deferred as assets in the balance sheet (regulatory assets) and recorded as expenses in the periods when those same amounts are reflected in rates. We defer all of our regulatory assets pursuant to specific orders or by a generic order issued by our primary regulator. Additionally, regulators can impose liabilities upon a regulated company for amounts previously collected from customers and for amounts that are expected to be refunded to customers (regulatory liabilities). We expect to recover our outstanding regulatory assets in rates over a period of no longer than 20 years. For further information, see Note C.

Derivative Financial Instruments: We have derivative physical and financial instruments as defined by SFAS 133 which we report at fair value. However, our use of financial instruments is limited. For further information, see Note J.

Cash and Cash Equivalents: Cash and cash equivalents include marketable debt securities acquired three months or less from maturity.

We have nuclear decommissioning trusts that hold investments in debt and equity securities. All assets within the nuclear decommissioning trusts are restricted to nuclear decommissioning activities as set forth by regulations promulgated by the IRS and by the PSCW. The accompanying Consolidated Statements of Cash Flows include proceeds from investments within the nuclear decommissioning trusts and purchases of investments within the nuclear decommissioning trusts.

Margin Accounts: Cash deposited in brokerage accounts for margin requirements is recorded in Other Current Assets on our Consolidated Balance Sheets.

Restrictions: Various financing arrangements and regulatory requirements impose certain restrictions on our ability to transfer funds to Wisconsin Energy in the form of cash dividends, loans or advances. In addition, under Wisconsin law, we are prohibited from loaning funds, either directly or indirectly, to Wisconsin Energy. We do not believe that these restrictions will materially affect our operations. For further information, see Note N.

Asset Retirement Obligations: We adopted SFAS 143 effective January 1, 2003. We adopted FIN 47 effective December 31, 2005. FIN 47 defines the term conditional ARO as used in SFAS 143. As defined in FIN 47, a conditional ARO refers to a legal obligation to perform an asset retirement activity in which the timing and/or method of settlement are conditional on a future event that may or may not be within the control of the entity. Consistent with SFAS 143, we record a liability at fair value for a legal ARO in the period in which it is incurred. When a new legal obligation is recorded, we capitalize the costs of the liability by increasing the carrying amount of the related long-lived asset. We accrete the liability to its present value each period and depreciate the capitalized cost over the useful life of the related asset. At the end of the asset's useful life, we settle the obligation for its recorded amount or incur a gain or loss. As it relates to our regulated operations, we apply SFAS 71 and recognize regulatory assets or liabilities for the timing differences between when we recover legal AROs in rates and when we would recognize these costs under SFAS 143. For further information, see Note I.

Investments: We account for investments in other affiliated companies in which we do not maintain control using the equity method. As of December 31, 2006 and 2005, we had a total ownership interest of approximately 25.8% and 29.4%, in ATC. We are represented by one out of ten ATC board members, each of whom has one vote. Due to the voting requirements, no individual member has more than 10% of the voting control. For further information regarding such investments, see Note P.

Nuclear Fuel Amortization: We lease our nuclear fuel and amortize the fuel inventory to fuel expense as the power is generated, generally over a period of 60 months.

Income Taxes: We follow the liability method in accounting for income taxes as prescribed by SFAS 109. SFAS 109 requires the recording of deferred assets and liabilities to recognize the expected future tax consequences of events that have been reflected in our financial statements or tax returns and the adjustment of deferred tax balances to reflect tax rate changes. We are required to assess the

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likelihood that our deferred tax assets would expire before being realized.

Tax credits associated with regulated operations are deferred and amortized over the life of the assets. We are included in Wisconsin Energy's consolidated Federal income tax return. Wisconsin Energy allocates Federal tax expense or credits to us based on our separate tax computation.

Investment tax credits related to regulated utility assets are recorded as a deferred credit on the balance sheet and amortized to income over the applicable service lives of related properties in accordance with regulatory treatment. Historical rehabilitation credits are reported in income in the year claimed.

Wisconsin Energy allocates the tax benefit of stock options exercised to us to the extent the option holder's payroll cost was incurred by us. We record the allocated tax benefit as an addition to paid in capital.

We recognize interest and penalties accrued related to unrecognized tax benefits in Income Taxes in our Consolidated Income Statements, as well as Regulatory Assets or Regulatory Liabilities in our Consolidated Balance Sheets.

We collect sales and use taxes from our customers and remit these taxes to governmental authorities. These taxes are recorded in our Consolidated Income Statements on a net basis.

Stock Options: Employees of Wisconsin Electric participate in the Wisconsin Energy stock-based compensation plan. The amounts reported represent the allocated costs related to options held by our employees. For more information on the plan, see Note N.

Effective January 1, 2006, Wisconsin Energy adopted SFAS 123R, using the modified prospective method. Wisconsin Energy uses a binomial pricing model to estimate the fair value of stock options granted subsequent to December 31, 2005. Prior to January 1, 2006, Wisconsin Energy accounted for share based compensation under APB 25, Accounting for Stock Issued to Employees, and we disclosed the pro forma impact of share based compensation expense under SFAS 123. Historically, all stock options have been granted with an exercise price equal to the fair market value of the common stock on the date of grant and expire no later than ten years from the grant date. Accordingly, no compensation expense was recognized in connection with option grants. All options granted subsequent to December 31, 2004 vest on a cliff-basis after a three year period. Prior to January 1, 2006, we reported benefits of tax deductions in excess of recognized compensation costs as operating cash flows. SFAS 123R requires that excess tax benefits be reported as a financing cash inflow rather than as an operating cash inflow. For further discussion of this new standard and the impacts to our Consolidated Financial Statements, see Note N.

Wisconsin Energy previously adopted the disclosure provisions of SFAS 123 as amended by SFAS 148. The fair value of each Wisconsin Energy option at date of grant for 2006 was calculated using a binomial option pricing model. For 2005, the fair value of options at the date of grant was estimated using the Black-Scholes option-pricing model with the following weighted average assumptions:

	Binomial <u>2006</u>	Black-Scholes <u>2005</u>
Risk free interest rate	4.3% - 4.4%	4.4%
Dividend yield	2.4%	2.5%
Expected volatility	17.0% - 20.0%	19.0%
Expected life (years)	6.3	10.0
Pro forma weighted average fair value of our stock options granted	\$7.55	\$8.32

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As described more fully in the following table, had we expensed the 2005 grants for stock-based compensation plans under SFAS 123, our net income would have been reduced to the pro forma amounts set forth in the table below. For further information regarding equity based compensation see Note N.

	2005 (Millions of Dollars)
Net Income - as reported	\$283.6
Add: Stock-based employee compensation expense included in reported net income, net of related tax effects	1.7
Deduct: Total stock-based employee compensation expense determined under fair value based method for all awards, net of related tax effects	3.0
Net Income - Pro forma	<u>\$282.3</u>

B -- RECENT ACCOUNTING PRONOUNCEMENTS

Share Based Compensation: In December 2004, the FASB issued SFAS 123R, which amended SFAS 123. In March 2005, the SEC issued SAB 107 regarding the SEC's interpretation of SFAS 123R and the valuation of share-based payment for public companies. This statement requires that the compensation costs relating to such transactions be recognized in the consolidated income statement. Wisconsin Energy adopted SFAS 123R and SAB 107 effective January 1, 2006 using the modified prospective method. For additional information, see Note N.

Implicit Variable Interests: In April 2006, the FASB issued FSP FIN 46R-6. FSP FIN 46R-6 addresses the requirement to determine the variability to be considered in applying FIN 46R-6 based on an analysis of the design of the entity. As required, we adopted FSP FIN 46R-6 effective July 1, 2006 for any new arrangements entered into after the effective date. For further information, see Note D.

Uncertainty in Income Taxes: In July 2006, the FASB issued FIN 48, an interpretation of SFAS 109. FIN 48 clarifies the accounting for uncertainty in income taxes recognized in the enterprise's financial statements in accordance with SFAS 109. We adopted FIN 48 effective January 1, 2007. For further information, see Note E.

Fair Value Measurements: In September 2006, the FASB issued SFAS 157. SFAS 157 provides guidance for using fair value to measure assets and liabilities. SFAS 157 defines fair value, provides a framework for measuring fair value and expands disclosures related to fair value measurements. SFAS 157 is effective for financial statements issued for fiscal years beginning after November 15, 2007. We are currently evaluating the provisions of SFAS 157 and we expect to adopt SFAS 157 on January 1, 2008.

Pension and Other Post-retirement Plans: In September 2006, the FASB issued SFAS 158, an amendment of SFAS 87, 88, 106 and 132R. SFAS 158 requires recognition of the overfunded or underfunded status of a defined benefit post-retirement plan as an asset or liability on the balance sheet and recognition of changes in that funded status in the year in which the changes occur through comprehensive income. SFAS 158 also requires an employer to measure the funded status of a plan as of the date of its year end balance sheet. We adopted SFAS 158 as of December 31, 2006. For further information, see Note L.

Financial Statement Errors: In September 2006, the SEC staff issued SAB 108. SAB 108 addresses the diversity in practice by registrants when quantifying the effect of an error on the financial statements. SAB 108 provides guidance on the consideration of the effects of prior year misstatements in quantifying current year misstatements. We adopted the provisions of SAB 108 effective December 31, 2006. The adoption of SAB 108 did not have any financial impact on our consolidated financial statements.

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C -- REGULATORY ASSETS AND LIABILITIES

We account for our regulated operations in accordance with SFAS 71.

Our primary regulator considers our regulatory assets and liabilities in two categories, escrowed and deferred. In escrow accounting we expense amounts that are included in rates. If actual costs exceed, or are less than the amounts that are allowed in rates, the difference in cost is escrowed on the balance sheet as a regulatory asset or regulatory liability and the escrowed balance is considered in setting future rates. Under deferred cost accounting, we defer amounts to our balance sheet based upon specific orders or correspondence with our primary regulator. These deferred costs will be considered in future rate setting proceedings. As of December 31, 2006, we had approximately \$30.0 million of net regulatory assets that were not earning a return.

Our regulatory assets and liabilities as of December 31 consist of:

	<u>2006</u>	<u>2005</u>
	(Millions of Dollars)	
Regulatory Assets		
Deferred unrecognized pension costs (see Note L)	\$236.3	\$240.7
Escrowed electric transmission costs	192.2	169.4
Deferred income tax related	95.2	93.5
Deferred plant related -- capital leases (see Note G)	88.9	72.4
Deferred fuel related costs	79.1	72.8
Deferred environmental costs	42.4	43.9
Escrowed unrecovered plant costs	31.6	56.5
Other, net	<u>93.8</u>	<u>73.3</u>
Total long-term regulatory assets	<u>\$859.5</u>	<u>\$822.5</u>
Regulatory Liabilities		
Deferred asset retirement obligations (see Notes F and I)	\$537.1	\$475.3
Deferred cost of removal obligations (see Notes F and I)	430.5	414.1
Deferred income tax related	85.6	91.6
Other, net	<u>89.1</u>	<u>70.9</u>
Total long-term regulatory liabilities	<u>\$1,142.3</u>	<u>\$1,051.9</u>
Net long-term regulatory liabilities	<u>\$282.8</u>	<u>\$229.4</u>

As of December 31, 2005, we recorded a minimum pension liability to reflect the funded status of our pension plans (see Note L). Under SFAS 158, which Wisconsin Energy adopted effective December 31, 2006, we have concluded that substantially all of the unrecognized costs resulting from the recognition of the funded status of the pension and OPEB plans qualify as a regulatory asset.

We record deferred regulatory assets and liabilities representing the future expected impact of deferred taxes on utility revenues (see Note A).

In October 2002, the PSCW issued an order authorizing us to implement a surcharge for recovery of annual electric transmission costs projected through 2005. In addition, the PSCW order authorized escrow accounting treatment for transmission costs.

As of December 31, 2006, we have deferred \$79.1 million of fuel related costs. The majority of these deferred costs were incurred in 2005 as a result of an extended outage at Point Beach, increased costs associated with reduced coal deliveries due to a railroad transportation problem and increased costs associated with the MISO Midwest Market.

Consistent with a generic order from and past rate-making practices of the PSCW, we defer as a regulatory asset costs associated with the remediation of former manufactured gas plant sites. As of December 31, 2006, we have recorded \$42.4 million of environmental costs associated with manufactured gas plant sites as a regulatory asset, including \$26.9 million of deferrals for actual remediation costs incurred and a \$15.5 million accrual for estimated future site remediation (See Note Q). In addition, we have deferred

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\$8.1 million of insurance recoveries associated with the environmental costs as regulatory liabilities. We included total actual remediation costs incurred net of the related insurance recoveries in our 2006 rate case. We began amortizing these costs upon receiving PSCW approval in January 2006. The amortization period for these costs is five years.

As part of Wisconsin Energy's PTF strategy, the PSCW approved the retirement and removal of the Port Washington Power Plant coal units to make way for construction of gas-fired facilities. In a September 27, 2003 order, the PSCW authorized transferring the undepreciated costs and related removal amounts to a regulatory asset account. The escrowed unrecovered plant costs totaled \$31.6 million at December 31, 2006.

D -- VARIABLE INTEREST ENTITIES

Under FIN 46 and FIN 46R, the primary beneficiary of a variable interest entity must consolidate the related assets and liabilities.

We continue to evaluate our tolling and purchased power agreements with third parties on a quarterly basis. After making an exhaustive effort, we concluded that for three of these agreements, we are unable to obtain the information necessary to determine whether these entities are variable interest entities. Pursuant to the terms of two of the three agreements, we deliver fuel to the entity's facilities and receive electric power. We pay the entity a "toll" to convert our fuel into the electric energy. The output of the facility is available for us to dispatch during the term of the respective agreement. In the other agreement, we have rights to the firm capacity of the entity's facility. We have approximately \$603.0 million of required payments over the remaining term of these three agreements, which expire over the next 16 years. We believe the required payments will continue to be recoverable in rates. We account for one of these agreements as a capital lease.

In April 2006, the FASB issued FSP FIN 46R-6. As required, we adopted FSP FIN 46R-6 effective July 1, 2006 for any new arrangements entered into after the effective date. Although the adoption of FSP FIN 46R-6 did not have a material financial impact in the current period, we currently are unable to determine the potential impact in future periods.

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E -- INCOME TAXES

The following table is a summary of income tax expense for each of the years ended December 31:

<u>Income Taxes</u>	<u>2006</u>	<u>2005</u>
	(Millions of Dollars)	
Current tax expense	\$228.2	\$145.6
Deferred income taxes, net	(55.4)	24.1
Investment tax credit, net	<u>(3.9)</u>	<u>(4.2)</u>
Total Income Tax Expense	<u>\$168.9</u>	<u>\$165.5</u>

The provision for income taxes for each of the years ended December 31 differs from the amount of income tax determined by applying the applicable U.S. statutory federal income tax rate to income before income taxes and preferred dividend as a result of the following:

Income Tax Expense	<u>2006</u>		<u>2005</u>	
	<u>Amount</u>	<u>Effective Tax Rate</u> (Millions of Dollars)	<u>Amount</u>	<u>Effective Tax Rate</u>
Expected tax at statutory federal tax rates	\$155.6	35.0%	\$157.2	35.0%
State income taxes net of federal tax benefit	22.6	5.1%	20.9	4.7%
Investment tax credit restored	(3.9)	(0.9%)	(4.2)	(0.9%)
Other, net	<u>(5.4)</u>	<u>(1.2%)</u>	<u>(8.4)</u>	<u>(1.9%)</u>
Total Income Tax Expense	<u>\$168.9</u>	<u>38.0%</u>	<u>\$165.5</u>	<u>36.9%</u>

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The components of SFAS 109 deferred income taxes classified as net current liabilities and net long-term liabilities at December 31 are as follows:

	<u>2006</u>	<u>2005</u>
	(Millions of Dollars)	
<u>Deferred Tax Assets</u>		
Current		
Employee benefits and compensation	\$10.7	\$10.2
Recoverable gas costs	7.5	1.3
Other	<u>2.1</u>	<u>5.7</u>
Total Current Deferred Tax Assets	\$20.3	\$17.2
Non-current		
Decommissioning trust	98.1	85.8
Employee benefits and compensation	95.8	99.7
Construction advances	84.8	71.6
Deferred revenues	84.2	28.3
Emission allowances	19.0	18.4
Property-related	7.2	7.2
Other	<u>9.2</u>	<u>15.2</u>
Total Non-current Deferred Tax Assets	<u>398.3</u>	<u>326.2</u>
Total Deferred Tax Assets	<u>\$418.6</u>	<u>\$343.4</u>
<u>Deferred Tax Liabilities</u>		
Current		
Prepaid items	\$35.1	\$32.3
Uncollectible account expense	<u>9.1</u>	<u>7.3</u>
Total Current Deferred Tax Liabilities	\$44.2	\$39.6
Non-current		
Property-related	760.6	746.3
Deferred transmission costs	76.5	64.6
Investment in transmission affiliate	38.9	35.4
Other	<u>32.4</u>	<u>33.1</u>
Total Non-current Deferred Tax Liabilities	<u>908.4</u>	<u>879.4</u>
Total Deferred Tax Liabilities	<u>\$952.6</u>	<u>\$919.0</u>
<u>Consolidated Balance Sheet Presentation</u>		
	<u>2006</u>	<u>2005</u>
Current Deferred Tax Asset (Liability)	(\$23.9)	(\$22.4)
Non-current Deferred Tax Asset (Liability)	(\$510.1)	(\$553.2)

Consistent with ratemaking treatment, deferred taxes are offset in the above table for temporary differences which have related regulatory assets or liabilities.

In July 2006, the FASB issued FIN 48, an interpretation of SFAS 109. FIN 48 clarifies the accounting for uncertainty in income taxes recognized in the enterprise's financial statements in accordance with SFAS 109. FIN 48 provides clarification on the accounting for income taxes by setting forth a minimum recognition threshold an uncertain tax position is required to meet before being recognized in the financial statements. FIN 48 also provides guidance on de-recognition, measurement, classification, interest and penalties, accounting in interim periods, disclosure and transition. FIN 48 is effective for fiscal years beginning after December 15, 2006. We adopted FIN 48 effective January 1, 2007. As a result of the adoption of FIN 48, we estimate that the cumulative effect on retained earnings is immaterial.

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F -- NUCLEAR OPERATIONS

Point Beach Nuclear Plant: We own two 518 MW electric generating units at Point Beach in Two Rivers, Wisconsin. NMC operates the units on our behalf. The units were placed in service in the early 1970's and the original operating licenses were effective through 2010 and 2013. In December 2005, the NRC renewed the operating licenses through October 2030 for Unit 1 and March 2033 for Unit 2.

Proposed Sale of Point Beach: In December 2006, we announced that we signed a definitive agreement with an affiliate of FPL to sell Point Beach for approximately \$998 million, subject to closing price adjustments. Under the terms of the sale, the buyer would assume the obligation to decommission the plant, and we would transfer assets in a qualified trust for decommissioning. We would retain assets in a non-qualified decommissioning trust. We also entered into a long-term power purchase agreement to purchase all of the existing capacity and energy of the plant, which will become effective upon closing of the sale. We will have the unilateral option, subject to PSCW direction, to select a term for the power purchase agreement of either (i) an estimated 23 years for Unit 1 and 26 years for Unit 2, or (ii) 16 years for Unit 1 and 17 years for Unit 2. The sale of the plant and the long-term power purchase agreement are subject to review and approval by various regulatory agencies including the NRC, PSCW, MPSC and FERC. We anticipate closing the sale during the third quarter of 2007. We have submitted a request to the PSCW to defer any gain (net of transaction related costs) as a regulatory liability that would be applied to the benefit of our customers in future rate proceedings.

Nuclear Insurance: The Price-Anderson Act currently limits the total public liability for damages arising from a nuclear incident at a nuclear power plant to approximately \$10.8 billion, of which \$300 million is covered by liability insurance purchased from private sources. The remaining \$10.5 billion is covered by an industry retrospective loss sharing plan whereby, in the event of a nuclear incident resulting in damages exceeding the private insurance coverage, each owner of a nuclear plant would be assessed a deferred premium of up to \$100.6 million per reactor with a limit of \$15 million per reactor within one calendar year. We have two reactors. We are obligated to pay our proportionate share of any such assessment as long as we own Point Beach.

Through our membership in NEIL, we carry decontamination, property damage and decommissioning shortfall insurance covering losses of up to \$2.1 billion at Point Beach. Under policies issued by NEIL, the insured member may be liable for a retrospective premium in the event of catastrophic losses exceeding the full financial resources of NEIL. Our maximum retrospective liability under the above policies is \$17.8 million.

We also maintain insurance with NEIL through which we can recover up to \$3.5 million per week, subject to a total limit of \$490 million, during any prolonged outage at Point Beach caused by accidental property damage. Our maximum retrospective liability under this policy is \$9.8 million.

It should not be assumed that, in the event of a major nuclear incident, any insurance or statutory limitation of liability would protect us from material adverse impact.

Nuclear Decommissioning: We record decommissioning expense in amounts equal to the amounts collected in rates and funded to the external trusts. Nuclear decommissioning costs are accrued over the expected service lives of the nuclear generating units and are included in electric rates. Decommissioning funding was \$17.6 million for each of the years ended 2006 and 2005. As of December 31, 2006, our non-qualified investments were \$303.7 million and our qualified investments were \$577.9 million. We had the following investments in nuclear decommissioning trusts, stated at fair value as of December 31, 2006 and 2005.

	<u>2006</u>	<u>2005</u>
	(Millions of Dollars)	
Funding and Realized Earnings	\$607.2	\$566.6
Net Unrealized Gains	<u>274.4</u>	<u>215.5</u>
Total Investments	<u>\$881.6</u>	<u>\$782.1</u>

As of December 31, 2006, approximately 66.5% of the trust funds were invested in equity securities and 33.5% were invested in debt securities. In accordance with SFAS 115, our debt and equity security investments in the trusts are classified as available for sale.

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Gains and losses on the fund are determined on the basis of specific identification; net unrealized gains on the fund are recorded as part of the fund. Our investments in the trusts are recorded at fair value and we are allowed regulatory treatment for the fair value adjustment. Realized gains and losses for the years ended December 31, 2006 and 2005 were as follows:

	<u>2006</u>	<u>2005</u>
	(Millions of Dollars)	
Realized Gains	\$21.2	\$19.1
Realized (Losses)	<u>(10.6)</u>	<u>(9.1)</u>
Net Realized Gain	<u>\$10.6</u>	<u>\$10.0</u>

Total gains and total losses by security type for the years ended December 31, 2006 and 2005 were as follows:

<u>December 31, 2006</u>	<u>Total Gains</u>	<u>Total (Losses)</u>	<u>Net Gain (Loss)</u>
Debt	\$1.4	(\$5.2)	(\$3.8)
Equity	<u>296.5</u>	<u>(7.7)</u>	<u>288.8</u>
Total	<u>\$297.9</u>	<u>(\$12.9)</u>	<u>\$285.0</u>
<u>December 31, 2005</u>	<u>Total Gains</u>	<u>Total (Losses)</u>	<u>Net Gain (Loss)</u>
Debt	\$2.1	(\$5.0)	(\$2.9)
Equity	<u>236.5</u>	<u>(8.1)</u>	<u>228.4</u>
Total	<u>\$238.6</u>	<u>(\$13.1)</u>	<u>\$225.5</u>

The contractual maturities of debt securities at December 31, 2006 are as follows: \$14.8 million in 2007; \$52.0 million in 2008-2011; \$97.9 million in 2012-2016; and \$125.2 million thereafter.

The PSCW requires us to perform periodic Decommissioning Cost Studies to evaluate the funded status of our nuclear decommissioning trusts as compared with the estimated costs to perform the decommissioning work. In June 2005, we filed a new Decommissioning Cost Study with the PSCW. The study was performed by an outside consultant and it included several assumptions as to the timing and scope of the decommissioning work. This study estimated that the cost to decommission the plant would be \$712.5 million in 2004 dollars. A prior study had estimated the cost to be \$1.1 billion in 2003 dollars. The reduction in the estimated costs to decommission the plant was driven by several factors including the timing and the scope of the work to be performed.

The June 2005 Decommissioning Cost Study was also used to estimate our ARO for nuclear decommissioning. We record an ARO for future decommissioning costs based upon the net present value of the expected cash flows associated with our legal obligation to decommission our plants. Under SFAS 143, certain costs included in the June 2005 Decommissioning Cost Study that related to fuel management and non-nuclear demolition were excluded from the ARO calculation. Using the June 2005 study, our estimated costs for decommissioning, following SFAS 143, were \$473.2 million. Our ARO for nuclear decommissioning as of December 31, 2006 was \$325.6 million.

We recover decommissioning costs in our regulated rates. We have established a regulatory liability to reflect the difference between nuclear decommissioning costs recovered in rates and cumulative investment gains (our nuclear decommissioning trust investments) in comparison to the ARO for nuclear decommissioning that is calculated under SFAS 143. For further information on AROs, see Note I.

The ultimate timing and amount of future cash flows associated with nuclear decommissioning is dependent upon many significant variables including the scope of work involved, the ability to relicense the plants in the future, future inflation rates and discount rates. Because of our announced agreement to sell Point Beach to an affiliate of FPL, we do not expect to remain obligated to decommission Point Beach if the sale is consummated. However, if that sale is not completed, based on the license renewal received by the NRC in December 2005, we do not expect to make any significant nuclear decommissioning expenditures before the year 2030.

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Decontamination and Decommissioning Fund: The Energy Policy Act of 1992 established a D&D Fund for the DOE's nuclear fuel enrichment facilities. Deposits to the D&D Fund are derived in part from special assessments on utilities using enrichment services. In October 2006, a final payment was made to the DOE. As a result, a liability no longer exists for this fund. The deferred regulatory asset will be amortized to nuclear fuel expense and included in utility rates through September 2007.

G -- LONG-TERM DEBT

Debentures and Notes: As of December 31, 2006, the maturities and sinking fund requirements of our long-term debt outstanding (excluding obligations under capital leases) were as follows:

	<u>(Millions of Dollars)</u>
2007	\$250.0
2008	-
2009	0.1
2010	0.1
2011	-
Thereafter	<u>1,351.4</u>
Total	<u>\$1,601.6</u>

We amortize debt premiums, discounts and debt issuance costs over the lives of the debt and we include the costs in interest expense.

In November 2006, we issued \$300 million of 5.70% Debentures due December 1, 2036. The securities were issued under an existing \$665 million shelf registration statement filed with the SEC. The net proceeds from the sale were used to retire our \$200 million of 6-5/8% Debentures due November 15, 2006 at their scheduled maturity and to repay outstanding commercial paper incurred for working capital requirements.

Capital Leases: In 1997, we entered into a 25-year power purchase contract with an unaffiliated independent power producer. The contract, for 236 MW of firm capacity from a gas-fired cogeneration facility, includes no minimum energy requirements. When the contract expires in 2022, we may, at our option and with proper notice, renew for another ten years or purchase the generating facility at fair value or allow the contract to expire. We account for this contract as a capital lease and recorded the leased facility and corresponding obligation under the capital lease at the estimated fair value of the plant's electric generating facilities. We are amortizing the leased facility on a straight-line basis over the original 25-year term of the contract.

We treat the long-term power purchase contract as an operating lease for rate-making purposes and we record our minimum lease payments as purchased power expense on the Consolidated Income Statements. We paid a total of \$26.1 million and \$25.2 million in minimum lease payments during 2006 and 2005, respectively. We record the difference between the minimum lease payments and the sum of imputed interest and amortization costs calculated under capital lease accounting as a deferred regulatory asset on our Consolidated Balance Sheets (see Regulatory Assets - Deferred plant related - capital leases in Note C). Due to the timing and the amounts of the minimum lease payments, we expect the regulatory asset to increase to approximately \$78.5 million by the year 2009 at which time the regulatory asset will be reduced to zero over the remaining life of the contract. The total obligation under the capital lease was \$159.4 million at December 31, 2006 and will decrease to zero over the remaining life of the contract.

In July 2005, the first 545-MW natural gas-fired generation unit was placed in service at the PWGS. We are leasing this unit from We Power under a PSCW approved lease. Pursuant to SFAS 13, Accounting for Leases, we are accounting for this lease as a capital lease and have recorded the leased plant and corresponding obligation under the capital lease at the estimated fair value of \$335.5 million. We are amortizing the leased plant on a straight-line basis over the original 25-year term of the lease.

This lease is treated as an operating lease for rate-making purposes. We record the lease payments as rent expense in other operation and maintenance in the Consolidated Income Statement. The lease payments are expected to be recovered through our rates. The

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recoverability of the lease payments is supported by the 2001 lease generation law. We paid a total of \$47.8 million and \$21.9 million in minimum lease payments during 2006 and 2005, respectively. We are recording a deferred regulatory asset for the difference between the lease payments and the sum of imputed interest cost and amortization costs calculated under capital lease accounting (see Regulatory Assets - Deferred plant related - capital leases in Note C). Due to the timing and the amounts of the minimum lease payments, we expect the regulatory asset to increase to approximately \$125.1 million in the year 2021 at which time the regulatory asset will be reduced to zero over the remaining life of the contract. The total obligation under the capital lease was \$333.5 million at December 31, 2006 and will decrease to zero over the remaining life of the contract.

We also have a nuclear fuel leasing arrangement with Wisconsin Electric Fuel Trust (Trust) which is treated as a capital lease. We lease and amortize the nuclear fuel to fuel expense as power is generated, generally over a period of 60 months. Lease payments include charges for the cost of fuel burned, financing costs and management fees. In the event that we or the Trust terminates the lease, the Trust would recover its unamortized cost of nuclear fuel from us. Under the lease terms, we are in effect the ultimate guarantor of the Trust's commercial paper and line of credit borrowings that finance the investment in nuclear fuel. We recorded \$4.2 million and \$1.7 million of interest expense on the nuclear fuel lease in fuel expense during 2006 and 2005, respectively.

Following is a summary of our capitalized leased facilities and nuclear fuel at December 31.

<u>Capital Lease Assets</u>	<u>2006</u>	<u>2005</u>
	(Millions of Dollars)	
Leased Facilities		
Long-term purchase power commitment	\$140.3	\$140.3
Accumulated amortization	<u>(52.8)</u>	<u>(47.1)</u>
Total Leased Facilities	<u>\$87.5</u>	<u>\$93.2</u>
PWGS Unit 1		
Under capital lease	\$336.0	\$335.5
Accumulated amortization	<u>(19.5)</u>	<u>(6.1)</u>
Total PWGS Unit 1	<u>\$316.5</u>	<u>\$329.4</u>
Nuclear Fuel		
Under capital lease	\$136.0	\$125.6
Accumulated amortization	<u>(70.4)</u>	<u>(60.2)</u>
In process/stock	<u>65.3</u>	<u>46.6</u>
Total Nuclear Fuel	<u>\$130.9</u>	<u>\$112.0</u>

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Future minimum lease payments under our capital leases and the present value of our net minimum lease payments as of December 31, 2006 are as follows:

<u>Capital Lease Obligations</u>	<u>Purchase Power Commitment</u>	<u>PWGS 1</u>	<u>Nuclear Fuel Lease</u>	<u>Total</u>
		(Millions of Dollars)		
2007	\$32.4	\$48.0	\$29.2	\$109.6
2008	33.6	48.0	24.6	106.2
2009	34.9	48.0	15.4	98.3
2010	36.2	48.0	5.9	90.1
2011	37.5	48.0	2.9	88.4
Thereafter	<u>295.3</u>	<u>889.8</u>	-	<u>1,185.1</u>
Total Minimum Lease Payments	469.9	1,129.8	78.0	1,677.7
Less: Estimated Executory Costs	<u>(103.8)</u>	-	-	<u>(103.8)</u>
Net Minimum Lease Payments	366.1	1,129.8	78.0	1,573.9
Less: Interest	<u>(206.7)</u>	<u>(796.3)</u>	<u>(6.0)</u>	<u>(1,009.0)</u>
Present Value of Net Minimum Lease Payments	159.4	333.5	72.0	564.9
Less: Due Currently	<u>(2.0)</u>	<u>(2.0)</u>	<u>(26.4)</u>	<u>(30.4)</u>
	<u>\$157.4</u>	<u>\$331.5</u>	<u>\$45.6</u>	<u>\$534.5</u>

H -- SHORT-TERM DEBT

Short-term notes payable balances and their corresponding weighted-average interest rates as of December 31 consist of:

<u>Short-Term Debt</u>	<u>2006</u>		<u>2005</u>	
	<u>Balance</u>	<u>Interest Rate</u>	<u>Balance</u>	<u>Interest Rate</u>
	(Millions of Dollars, except for percentages)			
Commercial Paper	\$274.1	5.37%	\$322.2	4.39%
Other	<u>30.1</u>	6.36%	<u>30.5</u>	6.66%
Total Short-Term Debt	<u>\$304.2</u>	5.47%	<u>\$352.7</u>	4.59%

On December 31, 2006, we had approximately \$485.9 million of available unused lines under our bank back-up credit facility. Our bank back-up credit facility expires in March 2011.

The following information relates to commercial paper outstanding for the years ended December 31, 2006 and 2005:

	<u>2006</u>	<u>2005</u>
	(Millions of Dollars, except for percentages)	
Maximum Commercial Paper Outstanding	\$369.9	\$324.9
Average Commercial Paper Outstanding	\$174.2	\$117.8
Weighted Average Interest Rate	5.02%	3.26%

We have entered into a bank back-up credit agreement to maintain short-term credit liquidity which, among other terms, requires us to maintain, subject to certain exclusions, a minimum total funded debt to capitalization ratio of less than 65%.

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Our bank back-up credit agreement contains customary covenants, including certain limitations on our ability to sell assets. The credit agreement also contains customary events of default, including payment defaults, material inaccuracy of representations and warranties, covenant defaults, bankruptcy proceedings, certain judgments, ERISA defaults and change of control.

At December 31, 2006, we were in compliance with all covenants.

I -- ASSET RETIREMENT OBLIGATIONS

The following table presents the change in our AROs during 2006.

	<u>Balance at</u> <u>December 31, 2005</u>	<u>Liabilities</u> <u>Incurred</u>	<u>Liabilities</u> <u>Settled</u>	<u>Accretion</u>	<u>Balance at</u> <u>December 31, 2006</u>
			(Millions of Dollars)		
Asset Retirement Obligations	\$354.9	\$ -	(\$2.1)	\$18.3	\$371.1

SFAS 143 primarily applies to the future decommissioning costs for Point Beach. Prior to January 2003, we recorded a long-term liability for accrued nuclear decommissioning costs. See Note F for further information about the nuclear decommissioning of Point Beach, including our investments in nuclear decommissioning trusts that are restricted to nuclear decommissioning.

In March 2005, the FASB issued FIN 47. FIN 47 defines a conditional ARO as a legal obligation to perform an asset retirement activity in which the timing and/or method of settlement are conditional on a future event that may or may not be within the control of the entity. We adopted FIN 47 effective December 31, 2005. At adoption, we recorded additional AROs related to asbestos removal costs.

The adoption of FIN 47 had no impact on our net income in 2006 or 2005. As it relates to our regulated operations, we apply SFAS 71 and recognize regulatory assets or liabilities for the timing differences between when we recover legal AROs in rates and when we would recognize these costs under FIN 47. This treatment is consistent with the adoption of SFAS 143 for our regulated operations.

J -- DERIVATIVE INSTRUMENTS

We follow SFAS 133 as amended by SFAS 149, which requires that every derivative instrument be recorded on the balance sheet as an asset or liability measured at its fair value and that changes in the derivative's fair value be recognized currently in earnings unless specific hedge accounting criteria are met. For most energy related physical and financial contracts in our regulated operations that qualify as derivatives under SFAS 133, the PSCW allows the effects of the fair market value accounting to be offset to regulatory assets and liabilities. As of December 31, 2006, we recognized \$18.5 million in regulatory assets related to derivatives in comparison to \$2.2 million at December 31, 2005.

We had a limited number of financial contracts that are defined as derivatives under SFAS 133 and qualify for cash flow hedge accounting. These contracts were utilized to manage the cost of gas for utility operations. Changes in the fair market values of these instruments were recorded in Accumulated Other Comprehensive Income. At the date the underlying transaction occurs, the amounts in Accumulated Other Comprehensive Income were reported in earnings.

For the year ended December 31, 2005 the amount of hedge ineffectiveness was immaterial. We did not exclude any components of derivative gains or losses from the assessment of hedge effectiveness.

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K -- FAIR VALUE OF FINANCIAL INSTRUMENTS

The carrying amount and estimated fair value of certain of our recorded financial instruments at December 31 are as follows:

Financial Instruments	2006		2005	
	Carrying Amount	Fair Value	Carrying Amount	Fair Value
	(Millions of Dollars)			
Nuclear decommissioning assets	\$881.6	\$881.6	\$782.1	\$782.1
Preferred stock, no redemption required	\$30.4	\$22.6	\$30.4	\$22.6
Long-term debt including current portion	\$1,601.6	\$1,588.9	\$1,505.5	\$1,526.1

The carrying value of cash and cash equivalents, net accounts receivable, accounts payable and short-term borrowings approximates fair value due to the short-term nature of these instruments. The nuclear decommissioning assets are carried at fair value as reported by the trustee (see Note F). The fair value of our preferred stock is estimated based upon the quoted market value for the same or similar issues. The fair value of our long-term debt, including the current portion of long-term debt but excluding capitalized leases, is estimated based upon quoted market value for the same or similar issues or upon the quoted market prices of U.S. Treasury issues having a similar term to maturity, adjusted for the issuing company's bond rating and the present value of future cash flows. The fair values of derivative financial instruments and associated margin accounts are equal to their carrying values as of December 31, 2006.

L -- BENEFITS

Pensions and Other Post-retirement Benefits: We participate in Wisconsin Energy's noncontributory defined benefit pension plans that cover substantially all of our employees. The plans provide defined benefits based upon years of service and final average salary. In October 2006, Wisconsin Energy announced that it was making a change to pension benefits for new management employees hired subsequent to October 2006 and for those represented employees whose unions have adopted this plan. The retirement benefit for new employees is an enhanced 401(k) plan. Existing employee's pension benefits are unchanged. Our 2007 combined pension and savings plan costs are not expected to be materially affected as a result of this change to the plan.

We also participate in Wisconsin Energy's OPEB plans that cover substantially all of our employees. The health care plans are contributory with participants' contributions adjusted annually; the life insurance plans are noncontributory. The accounting for the health care plans anticipates future cost-sharing changes to the written plans that are consistent with our expressed intent to maintain the current cost sharing levels. The post-retirement health care plans include a limit on our share of costs for recent and future retirees. Wisconsin Energy uses a year end measurement date for all of the pension and OPEB plans.

The assets, obligations and the components of our pension costs are allocated by Wisconsin Energy's actuary to each of the participating companies as if each participating company had its own plan. The disclosures below are based on an allocation to us of the amounts for Wisconsin Energy's pension plan.

In September 2006, the FASB issued SFAS 158, which requires employers to recognize all obligations related to their pension and OPEB plans and to quantify the funded status of the pension and OPEB plans as an asset or liability on their statement of financial position. In addition, SFAS 158 requires employers to measure the funded status of their plans as of the date of their year-end statement of financial position.

Wisconsin Energy adopted SFAS 158 prospectively on December 31, 2006. Wisconsin Energy has historically and will continue to use a year end measurement date for all of the benefit plans. Prior to the issuance of SFAS 158, we recorded a minimum pension liability to reflect the funded status of the pension plan. Due to the regulatory nature of our business, we have concluded that

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substantially all of the unrecognized costs resulting from the recognition of the funded status of the pension and OPEB plans qualify as a regulatory asset.

The following table shows the incremental effect of applying SFAS 158 on individual line items in our year-end statement of financial position and compares prior year-end balances:

	December 31, 2006				December 31, 2005 (Millions of Dollars)
	Before SFAS 158	Impact	As Reported		
(Millions of Dollars)					
Regulatory Asset - Pension	\$166.0	\$ 70.3	\$236.3		\$240.7
Regulatory Asset - OPEB	\$ -	\$ 29.2	\$ 29.2		\$ -
Other Deferred Charges - Pension	\$ 29.2	(\$29.2)	\$ -		\$ 31.6
Other Deferred Charges - OPEB	\$ -	\$ -	\$ -		\$ 0.1
Pension Liability	\$264.1	\$ 30.5	\$294.6		\$347.2
OPEB Liability	\$112.5	\$ 29.2	\$141.7		\$112.8
Other Comprehensive Income	(\$10.6)	\$ 10.6	\$ -		(\$14.3)

The following table presents additional details about the pension and OPEB plans.

Status of Benefit Plans	Pension		OPEB	
	2006	2005	2006	2005
(Millions of Dollars)				
Change in Benefit Obligation				
Benefit Obligation at January 1	\$1,109.1	\$1,019.5	\$261.6	\$313.1
Service cost	30.6	30.0	11.8	13.0
Interest cost	59.6	59.4	14.1	16.8
Plan amendments	3.0	2.8	-	(76.0)
Actuarial loss (gain)	(40.8)	77.3	(19.2)	6.6
Benefits paid	(89.7)	(79.9)	(8.1)	(11.9)
Federal Subsidy on benefits paid	N/A	N/A	1.0	N/A
Benefit Obligation at December 31	<u>\$1,071.8</u>	<u>\$1,109.1</u>	<u>\$261.2</u>	<u>\$261.6</u>
Change in Plan Assets				
Fair Value at January 1	\$719.6	\$748.0	\$108.1	\$107.4
Actual earnings on plan assets	89.1	48.6	7.2	3.5
Employer contributions	58.2	2.9	12.5	9.1
Benefits paid	(89.7)	(79.9)	(8.1)	(11.9)
Fair Value at December 31	<u>\$777.2</u>	<u>\$719.6</u>	<u>\$119.7</u>	<u>\$108.1</u>
Funded Status of Plans				
Funded status at December 31	(\$294.6)	(\$389.5)	(\$141.5)	(\$153.5)
Unrecognized (1)				
Net actuarial loss	N/A	297.5	N/A	102.3
Prior service cost	N/A	31.4	N/A	(63.9)
Net transition (asset) obligation	N/A	-	N/A	2.4
Accrued Benefit Cost	<u>(\$294.6)</u>	<u>(\$60.6)</u>	<u>(\$141.5)</u>	<u>(\$112.7)</u>

(1) After adoption of SFAS 158 on December 31, 2006, these amounts are recorded and this reconciliation is no longer needed.

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The accumulated benefit obligation for all the defined benefit plans was \$1,041.5 million and \$1,067.2 million at December 31, 2006 and 2005, respectively.

Information for the pension plan, which has an accumulated benefit obligation in excess of the fair value of its assets, is as follows:

	<u>2006</u>	<u>2005</u>
	(Millions of Dollars)	
Projected benefit obligation	\$1,071.8	\$1,109.1
Accumulated benefit obligation	\$1,041.5	\$1,067.2
Fair value of plan assets	\$777.2	\$719.6

The components of net periodic pension and OPEB costs are:

<u>Benefit Plan Cost Components</u>	<u>Pension</u>		<u>OPEB</u>	
	<u>2006</u>	<u>2005</u>	<u>2006</u>	<u>2005</u>
	(Millions of Dollars)			
Net Periodic Benefit Cost				
Service cost	\$30.6	\$30.0	\$11.8	\$13.0
Interest cost	59.6	59.4	14.1	16.8
Expected return on plan assets	(59.8)	(64.4)	(8.7)	(8.9)
Amortization of:				
Transition (asset) obligation	-	(0.1)	0.3	1.2
Prior service cost	5.4	5.2	(13.3)	(3.3)
Actuarial loss	<u>20.2</u>	<u>17.9</u>	<u>7.0</u>	<u>6.0</u>
Net Periodic Benefit Cost	<u>\$56.0</u>	<u>\$48.0</u>	<u>\$11.2</u>	<u>\$24.8</u>
<u>Weighted-Average assumptions used to determine benefit obligations at Dec 31</u>				
Discount rate	5.75%	5.50%	5.75%	5.50%
Rate of compensation increase	4.5 to 5.0	4.5 to 5.0	4.5 to 5.0	4.5 to 5.0
<u>Weighted-Average assumptions used to determine net cost for year ended Dec 31</u>				
Discount rate	5.50%	5.75%	5.50%	5.75%
Expected return on plan assets	8.5	9.0	8.5	9.0
Rate of compensation increase	4.5 to 5.0	4.5 to 5.0	4.5 to 5.0	4.5 to 5.0
<u>Assumed health care cost trend rates at Dec 31</u>				
Health care cost trend rate assumed for next year (Pre 65 / Post 65)			9/11	10
Rate that the cost trend rate gradually adjusts to			5	5
Year that the rate reaches the rate it is assumed to remain at			2011	2011

The expected long-term rate of return on plan assets was 8.5% in 2006 and 9% in 2005. This return expectation on plan assets was determined by reviewing actual pension historical returns as well as calculating expected total trust returns using the weighted average of long-term market returns for each of the asset categories utilized in the pension fund.

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Other Post-retirement Benefits Plans: We use various Employees' Benefit Trusts to fund a major portion of OPEB. The majority of the trusts' assets are mutual funds or commingled indexed funds.

A one-percentage-point change in assumed health care cost trend rates would have the following effects:

Effect on	<u>1% Increase</u>	<u>1% Decrease</u>
	(Millions of Dollars)	
Post-retirement benefit obligation	\$25.2	(\$21.1)
Total of service and interest cost components	\$3.7	(\$3.0)

In December 2003, the Medicare Prescription Drug, Improvement and Modernization Act of 2003 (Act) was signed into law. The Act introduced a prescription drug benefit program under Medicare as well as a federal subsidy to sponsors of retiree health care benefit plans. In 2004, the FASB issued FSP SFAS 106-2.

In 2004, in accordance with FSP SFAS 106-2, we chose to recognize the effects of the Act retroactively effective January 1, 2004. Calculated actuarially, the Act resulted in a reduction of \$20.6 million in our benefit obligation. In addition, we recorded a reduction to SFAS 106 expense of \$4.2 million in 2004. In January 2005, the Centers for Medicare & Medicaid Services released final regulations to implement the new prescription drug benefit under Part D of Medicare. It was determined that our employer sponsored plans met these regulations and that the previously determined actuarial measurements do not need to be revised.

In October 2005, we announced that we were offering to our retirees a Medicare Advantage program as an option within our existing post-retirement medical and drug plans. The Medicare Advantage program is part of the Act, and offers post-65 medical and drug benefits through private insurance carriers. The Medicare Advantage program is expected to reduce the cost of post-65 medical and drug costs for our retirees and the Company. Due to this change, we remeasured the fair value of our OPEB plans in the fourth quarter of 2005 in accordance with SFAS 106. In 2005, the impact of this remeasurement and the FSP SFAS 106-2 benefit was approximately a \$4.1 million reduction to SFAS 106 expense.

Plan Assets: In our opinion, current pension trust assets and amounts which are expected to be contributed to the trusts in the future will be adequate to meet pension payment obligations to current and future retirees. The pension plans asset allocation at December 31, 2006 and 2005, and the target allocation for 2007, by asset category, are as follows:

<u>Asset Category</u>	Target Allocation	<u>Actual Allocation</u>	
	2007	2006	2005
Equity Securities	65%	61%	65%
Debt Securities	<u>35%</u>	<u>39%</u>	<u>35%</u>
Total	<u>100%</u>	<u>100%</u>	<u>100%</u>

Our OPEB plans asset allocation at December 31, 2006 and 2005, and our target allocation for 2007, by asset category, are as follows:

<u>Asset Category</u>	Target Allocation	<u>Actual Allocation</u>	
	2007	2006	2005
Equity Securities	54%	32%	32%
Debt Securities	46%	68%	67%
Other	<u>- %</u>	<u>- %</u>	<u>1%</u>
Total	<u>100%</u>	<u>100%</u>	<u>100%</u>

Wisconsin Energy's common stock is not included in equity securities. Investment managers are specifically prohibited from investing

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in our securities or any affiliate of ours except if part of a commingled fund or index fund.

The target asset allocations were established by an Investment Trust Policy Committee, which oversees investment matters related to all of our funded benefit plans. The asset allocations are monitored by the Investment Trust Policy Committee.

Cashflows:

	<u>Employer Contributions</u>	<u>Pension</u> (Millions of Dollars)	<u>OPEB</u> (Millions of Dollars)
2005		\$2.9	\$9.1
2006		\$58.2	\$12.5

Based on our PSCW approved funding policy and current IRS funding requirements, we expect to contribute \$36.5 million to fund pension benefits and \$11.2 million to fund OPEB plans in 2007. Of the \$36.5 million expected to be contributed to fund pension benefits in 2007, we estimate \$32.4 million will be for our qualified pension plans. We contributed \$54.0 million to our qualified pension plans during 2006. We did not make a contribution to our qualified pension plan during 2005.

The entire contribution to the OPEB plans during 2006 was discretionary as the plans are not subject to any minimum regulatory funding requirements.

The following table identifies our expected benefit payments over the next 10 years:

<u>Year</u>	<u>Pension</u>	<u>Gross OPEB</u> (Millions of Dollars)	<u>Expected Medicare Part D Subsidy</u>
2007	\$72.0	\$13.8	(\$1.0)
2008	\$77.7	\$14.2	(\$0.8)
2009	\$80.4	\$13.0	-
2010	\$81.2	\$14.3	-
2011	\$92.3	\$15.6	-
2012-2016	\$453.9	\$96.8	-

Savings Plans: We sponsor savings plans which allow employees to contribute a portion of their pre-tax and or after-tax income in accordance with plan-specified guidelines. Under these plans, we expensed matching contributions of \$9.3 million and \$9.5 million during 2006 and 2005, respectively.

Severance Plans: In 2004, we incurred \$22.3 million (\$13.4 million after-tax) of severance costs. The majority of the severance costs related to an enhanced severance package offered to selected management employees of Wisconsin Energy and its subsidiaries who voluntarily resigned in the fourth quarter of 2004. The program was enacted to help reduce the upward pressure on operating expenses.

Approximately 150 employees received severance benefits during 2004. At December 31, 2004, we accrued \$6.6 million for severance benefits. As of December 31, 2006, all of the severance related benefits were paid.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

M -- GUARANTEES

We enter into various guarantees to provide financial and performance assurance to third parties. As of December 31, 2006, we had the following guarantees:

Guarantees	Maximum Potential Future Payments	Outstanding at Dec 31, 2006 (Millions of Dollars)	Liability Recorded at Dec 31, 2006
Guarantees	\$235.2	\$0.1	\$ -

We guarantee the potential retrospective premiums that could be assessed under our nuclear insurance program (See Note F).

Postemployment benefits: Postemployment benefits provided to former or inactive employees are recognized when an event occurs. The estimated liability, excluding severance benefits, for such benefits was \$9.0 million as of December 31, 2006.

N -- COMMON EQUITY

Share-Based Compensation Plans: Employees of Wisconsin Electric participate in a plan approved by Wisconsin Energy stockholders that provides a long-term incentive through equity interests in Wisconsin Energy, to outside directors, selected officers and key employees of Wisconsin Energy and its subsidiaries. The plan provides for the granting of Wisconsin Energy stock options, stock appreciation rights, restricted stock awards and performance shares. Awards may be paid in Wisconsin Energy common stock, cash or a combination thereof.

The following is a summary of Wisconsin Energy stock options held by our employees and issued through December 31, 2006:

Stock Options	2006		2005	
	Number of Options	Weighted- Average Exercise Price	Number of Options	Weighted- Average Exercise Price
Outstanding at January 1	5,985,653	\$28.99	5,656,042	\$27.16
Granted	1,169,907	\$39.51	1,136,150	\$34.25
Exercised	(856,942)	\$25.03	(801,026)	\$23.43
Forfeited	(26,931)	\$36.79	(5,513)	\$32.27
Outstanding at December 31	<u>6,271,687</u>	\$31.46	<u>5,985,653</u>	\$28.99
Exercisable at December 31	<u>3,996,938</u>	\$28.38	<u>4,834,833</u>	\$27.78

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The following table summarizes information about Wisconsin Energy stock options held by our employees and outstanding at December 31, 2006:

Range of Exercise Prices	Options Outstanding			Options Exercisable		
	Number	Weighted Average Exercise Price	Remaining Contractual Life (years)	Number	Weighted Average Exercise Price	Remaining Contractual Life (years)
\$11.58 to \$23.05	860,770	\$21.54	4.4	860,770	\$21.54	4.4
\$25.31 to \$31.07	1,561,819	\$27.02	5.6	1,556,869	\$27.02	5.6
\$33.44 to \$42.56	3,849,098	\$35.48	7.9	1,579,299	\$33.46	7.0
	<u>6,271,687</u>	<u>\$31.46</u>	<u>6.9</u>	<u>3,996,938</u>	<u>\$28.38</u>	<u>5.9</u>

Aggregate Intrinsic Value (Millions)
December 31, 2006

Options Outstanding
\$100.3

Options Exercisable
\$76.3

In January 2007, the Compensation Committee awarded 1,247,760 non-qualified Wisconsin Energy stock options at the average market price of \$47.76 to our officers and key employees under its normal schedule of awarding long-term incentive compensation.

We utilize the straight-line attribution method for recognizing stock-based compensation expense under SFAS 123R. We recorded compensation expense, net of tax, for stock option awards made to our officers and other key employees of \$4.1 million for the twelve months ended December 31, 2006.

The aggregate intrinsic value of stock options exercised during the twelve months ended December 31, 2006 was approximately \$16.0 million. Tax benefits associated with our stock option awards for the twelve months ended December 31, 2006 were \$6.4 million.

The exercise price of a Wisconsin Energy stock option under the plan is to be no less than 100% of the common stock's fair market value on the grant date and options may not be exercised within six months of the grant date except in the event of a change in control. In December 2004, the Compensation Committee approved the acceleration of vesting of all unvested options awarded to our officers and other key employees in 2002, 2003 and 2004. In addition, the Compensation Committee determined that future option grants would be non-qualified stock options and they would vest on a cliff-basis after a three year period. The stock options that were granted prior to 2005 generally vest on a straight line basis over a four year period. Generally, options expire no later than ten years from the date of grant. For further information regarding the accounting changes related to stock based compensation, see Note A and Note B.

On December 31, 2005, the value of our non-vested Wisconsin Energy stock options outstanding was \$9.6 million, or \$8.32 per share on a weighted average grant date fair value basis. On December 31, 2006, the value of our Wisconsin Energy non-vested stock options outstanding was \$18.0 million or \$7.93 per share on a weighted average grant date fair value basis. During the year, 19,047 stock options vested and 26,931 stock options were forfeited on a weighted average grant date fair value of \$7.71 and \$7.94, respectively.

As of December 31, 2006, total compensation costs related to non-vested stock options not yet recognized was approximately \$8.0 million, which is expected to be recognized over the next 19 months on a weighted-average basis.

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The Compensation Committee has also approved Wisconsin Energy restricted stock grants to certain of our key employees and directors. The following restricted stock activity related to our employees occurred during 2006 and 2005:

<u>Restricted Shares</u>	<u>2006</u>		<u>2005</u>	
	<u>Number of Shares</u>	<u>Weighted-Average Market Price</u>	<u>Number of Shares</u>	<u>Weighted-Average Market Price</u>
Outstanding at January 1	150,772		180,614	
Granted	2,500	\$40.35	-	\$ -
Released / Forfeited	<u>(21,327)</u>	\$26.91	<u>(29,842)</u>	\$28.77
Outstanding at December 31	<u>131,945</u>		<u>150,772</u>	

Recipients of the Wisconsin Energy restricted shares, who have the right to vote the shares and to receive dividends, are not required to provide consideration to us other than rendering service. Forfeiture provisions on the restricted stock generally expire 10 years after award grant subject to an accelerated expiration schedule for some of the shares based on the achievement of certain financial performance goals.

We record the market value of the restricted stock awards on the date of grant and then we charge their value to expense over the vesting period of the awards. We also adjust expense for acceleration of vesting due to achievement of performance goals. We recorded compensation expense, net of tax, for restricted stock awards made to our employees and directors of \$0.2 million for the twelve months ended December 31, 2006. Tax benefits realized for our restricted stock awards were \$0.3 million for the twelve months ended December 31, 2006. As of December 31, 2006, total compensation cost related to non-vested restricted stock awards not yet recognized was approximately \$1.6 million, which is expected to be recognized over the next 62 months on a weighted-average basis.

In January 2004, the Compensation Committee granted 139,793 Wisconsin Energy performance shares to our officers and other key employees. In January 2007, 2006 and 2005, the Compensation Committee granted 124,160, 134,818 and 90,739 Wisconsin Energy performance units to our officers and other key employees under the Wisconsin Energy Performance Unit Plan. Under the grants, the ultimate number of units which will be awarded is dependent upon the achievement of certain financial performance of Wisconsin Energy's common stock over a three year period. Under the terms of the award, participants may earn between 0% and 175% of the base performance award. We are accruing compensation costs over the three year period based on an estimate of the final expected value of the award. In July 2006, the Compensation Committee amended the terms of the performance shares to allow the recipients of 2004 grants to receive cash or common stock upon settlement. The 2005, 2006 and 2007 grants will be settled in cash. We recorded compensation expense, net of tax, for performance awards made to our employees of \$3.6 million for the twelve months ended December 31, 2006. We have not realized any tax benefits associated with our performance awards during the twelve months ended December 31, 2006. As of December 31, 2006, total compensation cost related to non-vested performance awards not yet recognized was approximately \$5.5 million, which is expected to be recognized over the next 21 months on a weighted-average basis. Our portion of the consolidated final value of the 2004 performance share award was approximately \$6.5 million, which was paid to our officers and key employees in January 2007.

Equity Contribution: Our capitalization reflects the impact of an equity contribution from Wisconsin Energy. An equity contribution of \$100.0 million was made during the second quarter of 2006.

Restrictions: Our January 2006 rate order from the PSCW requires us to maintain a capital structure (i.e., the percentage by which each of common stock, preferred stock and debt constitute the total capital invested in the utility), which has a common equity ratio range of between 48.5% and 53.5% (including certain off-balance sheet obligations and capitalized leases, but excluding the PWGS 1 capitalized lease). As of December 31, 2006, our restricted net assets were approximately \$2.2 billion. Previously in a June 2004 decision, the PSCW determined that we must obtain specific approval to pay dividends that exceed normal levels as long as any tax issue or appeals related to the sale of Wisconsin Energy's manufacturing business and/or the conversion of Wisconsin Gas to a limited liability company remain outstanding. The PSCW may modify such provisions by a future order.

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We may not pay common dividends to Wisconsin Energy under our Restated Articles of Incorporation if any dividends on our outstanding preferred stock have not been paid. In addition, pursuant to the terms of our 3.60% Serial Preferred Stock, our ability to declare common dividends would be limited to 75% or 50% of net income during a twelve month period if our common stock equity to total capitalization, as defined, is less than 25% and 20%, respectively.

See Note H for discussion of certain financial covenants related to our bank back-up credit agreements.

We do not believe that these restrictions will materially affect our operations or limit any normal dividend payments in the foreseeable future.

O -- SEGMENT REPORTING

We are a wholly-owned subsidiary of Wisconsin Energy and have organized our operating segments according to how we are currently regulated. Our reportable operating segments include electric, natural gas and steam utility segments. The accounting policies of the reportable operating segments are the same as those described in Note A.

Our electric utility engages in the generation, distribution and sale of electric energy in southeastern (including metropolitan Milwaukee), east central and northern Wisconsin and in the Upper Peninsula of Michigan. Our natural gas utility is engaged in the purchase, distribution and sale of natural gas to retail customers and the transportation of customer-owned natural gas in three service areas in southeastern, east central and northern Wisconsin. Our steam utility produces, distributes and sells steam to space heating and processing customers in the Milwaukee, Wisconsin area.

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Summarized financial information concerning our reportable operating segments for each of the years ended December 31, 2006 and 2005, is shown in the following table.

Year Ended	Reporting Operating Segments				Total
	Electric	Gas	Steam	Other (a)	
(Millions of Dollars)					
<u>December 31, 2006</u>					
Operating Revenues (b)	\$2,499.5	\$590.0	\$27.2	\$ -	\$3,116.7
Depreciation, Decommissioning and Amortization	\$234.8	\$32.4	\$3.7	\$ -	\$270.9
Operating Income (c)	\$407.2	\$47.7	\$1.0	\$ -	\$455.9
Equity in Earnings of Transmission Affiliate	\$33.9	\$ -	\$ -	\$ -	\$33.9
Capital Expenditures	\$362.4	\$33.6	\$2.6	\$0.1	\$398.7
Total Assets (d)	\$7,416.6	\$666.2	\$59.2	\$115.8	\$8,257.8
<u>December 31, 2005</u>					
Operating Revenues (b)	\$2,320.9	\$593.6	\$23.5	\$ -	\$2,938.0
Depreciation, Decommissioning and Amortization	\$242.7	\$35.8	\$3.3	\$ -	\$281.8
Operating Income (Loss) (c)	\$437.5	\$41.5	(\$1.7)	\$ -	\$477.3
Equity in Earnings of Transmission Affiliate	\$30.4	\$ -	\$ -	\$ -	\$30.4
Capital Expenditures	\$374.2	\$28.4	\$4.6	\$2.0	\$409.2
Total Assets (d)	\$7,020.2	\$709.0	\$58.9	\$121.1	\$7,909.2

- (a) Other includes primarily non-utility property and investments, materials and supplies, deferred charges and other corporate items.
- (b) We account for intersegment revenues at a tariff rate established by the PSCW. Intersegment revenues are not material.
- (c) We evaluate operating income to manage our utility business. Equity in Earnings of Transmission Affiliate, Interest Expense and Income Taxes are not included in segment operating income.
- (d) Common utility plant is allocated to electric, gas and steam utility operations to determine segment assets (see Note A).

P -- RELATED PARTIES

We provide to and receive from certain of our Wisconsin Energy affiliates managerial, financial, accounting, legal, data processing and other services in accordance with service agreements approved by the PSCW. In addition, we make lease payments to We Power for PWGS 1 and the other generating facilities being constructed under Wisconsin Energy's PTF strategy, and we sell electric energy to an affiliated utility, Edison Sault. We also receive and/or provide certain services to other associated companies in which we have, or Wisconsin Energy has, an equity investment.

ATC: As of December 31, 2006, we have a 25.8% interest in ATC. We pay ATC for transmission and other related services it provides. In addition, we provide a variety of operational, maintenance and project management work for ATC, which are reimbursed to us by ATC. Under Wisconsin Energy's PTF plan, we are required to pay the cost of needed transmission infrastructure upgrades. ATC will reimburse us for these costs when the units are placed into service. At December 31, 2006 and 2005, we had a receivable of \$27.2 million and \$19.4 million, respectively, for these items.

NMC: At December 31, 2006, NMC, which operates Point Beach, was owned by Wisconsin Energy's affiliate, WEC Nuclear

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Corporation, and the affiliates of two other unaffiliated investor-owned utilities in the region. We pay NMC a plant operating charge. In December 2006, we announced our intention to sell Point Beach to an affiliate of FPL. If and when the sale is completed (or earlier if an interim operating agreement with FPL is activated by us), the operating licenses for Point Beach will transfer from NMC to the buyer and our relationship with NMC will be terminated.

Guardian: In April 2006, Wisconsin Energy sold its one third ownership interest in Guardian. As such, the tables below reflect activity through April 2006 with respect to Guardian. Wisconsin Gas has committed to purchase 650,000 Dth per day of capacity under the terms of a 10 year transportation agreement expiring December 2022. Under a PSCW-approved agreement, we have purchased some of this capacity from Wisconsin Gas when they have excess, and we expect to continue to do so.

We provided and received services from the following associated companies during 2006 and 2005:

<u>Company</u>	<u>2006</u>	<u>2005</u>
	(Millions of Dollars)	
<u>Wisconsin Electric Affiliate</u>		
Net Services Provided		
-We Power (excluding lease payments)	\$3.2	\$3.8
-Wisconsin Gas	\$44.4	\$48.8
-Edison Sault (including electric energy sold)	\$22.6	\$21.5
-Minergy	\$3.6	\$8.1
-Other	\$1.5	\$1.5
Net Services Received		
-We Power (lease payments)	\$135.3	\$79.8
-Wisconsin Energy	\$9.1	\$6.6
<u>Equity Investee</u>		
Services Provided		
-ATC	\$15.8	\$20.0
Services Received		
-ATC	\$145.7	\$126.8
-NMC	\$65.2	\$61.2
-Guardian	\$3.9	\$12.0

At December 31, 2006 and 2005, our consolidated balance sheets included receivable and payable balances with the following equity investee companies:

<u>Company</u>	<u>2006</u>	<u>2005</u>
	(Millions of Dollars)	
<u>Equity Investee</u>		
Accounts Receivable		
-ATC	\$1.2	\$1.2
Accounts Payable		
-ATC	\$12.1	\$10.3
-NMC	\$5.7	\$2.5
-Guardian	\$ -	\$1.0

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Q -- COMMITMENTS AND CONTINGENCIES

Capital Expenditures: We have made certain commitments in connection with 2007 capital expenditures. During 2007, we estimate that total capital expenditures will be approximately \$600 million, excluding the purchase of nuclear fuel.

Operating Leases: We enter into long-term purchase power contracts to meet a portion of our anticipated increase in future electric energy supply needs. These contracts expire at various times through 2013. Certain of these contracts were deemed to qualify as operating leases. In addition, we have various other operating leases, including leases for vehicles and coal cars.

Future minimum payments for the next five years and thereafter for our operating lease contracts are as follows:

	<u>(Millions of Dollars)</u>
2007	\$51.6
2008	35.7
2009	22.5
2010	20.5
2011	20.7
Thereafter	<u>32.9</u>
Total	<u>\$183.9</u>

Environmental Matters: We periodically review our exposure for environmental remediation costs as evidence becomes available indicating that our liability has changed. Given current information, including the following, we believe that future costs in excess of the amounts accrued and/or disclosed on all presently known and quantifiable environmental contingencies will not be material to our financial position or results of operations.

We have a program of comprehensive environmental remediation planning for former manufactured gas plant sites and coal-ash disposal sites. We perform ongoing assessments of our manufactured gas plant sites and related disposal sites, as well as coal ash disposal/landfill sites. We are working with the WDNR in our investigation and remediation planning. At this time, we cannot estimate future remediation costs associated with these sites beyond those described below.

Manufactured Gas Plant Sites: We have identified several sites at which we or a predecessor company historically owned or operated a manufactured gas plant. We have substantially completed planned remediation activities at some of those sites and certain other sites are subject to ongoing monitoring. Remediation at additional sites is currently being performed, and other sites are being investigated or monitored. We have also identified other sites that may have been impacted by historical manufactured gas plant activities. Based upon ongoing analysis, we estimate that the future costs for detailed site investigation and future remediation costs may range from \$13 to \$30 million over the next ten years. This estimate is dependent upon several variables including, among other things, the extent of remediation, changes in technology and changes in regulation. As of December 31, 2006, we have established reserves of \$15.5 million related to future remediation costs.

The PSCW has allowed Wisconsin utilities, including us, to defer the costs spent on the remediation of manufactured gas plant sites, and has allowed for these costs to be recovered in rates over five years. Accordingly, we have recorded a regulatory asset for remediation costs.

Ash Landfill Sites: We aggressively seek environmentally acceptable, beneficial uses for our coal combustion by-products. However, these coal-ash by-products have been, and to a small degree, continue to be disposed in company-owned, licensed landfills. Some early designed and constructed landfills may allow the release of low levels of constituents resulting in the need for various levels of monitoring or adjusting. Where we have become aware of these conditions, efforts have been expended to define the nature and extent of any release, and work has been performed to address these conditions. The costs of these efforts are recovered under our fuel clause and are expensed as incurred. During 2006 and 2005, we incurred \$0.5 million and \$0.1 million, respectively, in coal-ash remediation expenses. As of December 31, 2006 we have no reserves established related to ash landfill sites.

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EPA - Proposed Consent Decree: In April 2003, we and the EPA announced that a consent decree had been reached that resolved all issues related to a request for information that had been issued by the EPA. Under the consent decree, we agreed to significantly reduce our air emissions from our coal-fired generating facilities. The reductions are expected to be achieved by 2013 through a combination of installing new pollution control equipment, upgrading existing equipment and retiring certain older units. Through December 31, 2006, we have spent approximately \$355.0 million associated with implementing the EPA agreement and the ultimate capital cost of implementing this agreement is estimated to be \$1 billion through the year 2013.

The consent decree, amended to include the State of Michigan, has been filed with a federal court for approval. Various intervenor groups have commented on the consent decree and we believe that the briefings and subsequent discovery is complete. At this time, we are unable to predict the timing or the ultimate resolution of the federal court's consideration; however, we do not believe that the ultimate resolution of this matter will have a material impact on our financial position or results of operations.

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year		(7,160,600)		
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
3	Preceding Quarter/Year to Date Changes in Fair Value		(1,407,400)		
4	Total (lines 2 and 3)		(1,407,400)		
5	Balance of Account 219 at End of Preceding Quarter/Year		(8,568,000)		
6	Balance of Account 219 at Beginning of Current Year		(8,568,000)		
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value		8,568,000		
9	Total (lines 7 and 8)		8,568,000		
10	Balance of Account 219 at End of Current Quarter/Year				

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1		171,154	(6,989,446)		
2		423,548	423,548		
3		(594,702)	(2,002,102)		
4		(171,154)	(1,578,554)	284,832,637	283,254,083
5			(8,568,000)		
6			(8,568,000)		
7					
8			8,568,000		
9			8,568,000	276,753,265	285,321,265
10					

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (f) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	7,483,286,350	6,395,932,801
4	Property Under Capital Leases	403,992,912	403,992,912
5	Plant Purchased or Sold		
6	Completed Construction not Classified		
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	7,887,279,262	6,799,925,713
9	Leased to Others		
10	Held for Future Use	5,814,497	5,691,991
11	Construction Work in Progress	99,729,345	89,262,604
12	Acquisition Adjustments		
13	Total Utility Plant (8 thru 12)	7,992,823,104	6,894,880,308
14	Accum Prov for Depr, Amort, & Depl	3,328,046,280	2,725,440,804
15	Net Utility Plant (13 less 14)	4,664,776,824	4,169,439,504
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	3,319,038,420	2,716,432,944
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	9,007,860	9,007,860
22	Total In Service (18 thru 21)	3,328,046,280	2,725,440,804
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	3,328,046,280	2,725,440,804

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
741,430,365	82,044,459			263,878,725	3
					4
					5
					6
					7
741,430,365	82,044,459			263,878,725	8
					9
122,506					10
2,654,268	413,802			7,398,671	11
					12
744,207,139	82,458,261			271,277,396	13
431,418,529	36,843,989			134,342,958	14
312,788,610	45,614,272			136,934,438	15
					16
					17
431,418,529	36,843,989			134,342,958	18
					19
					20
					21
431,418,529	36,843,989			134,342,958	22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
431,418,529	36,843,989			134,342,958	33

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year
			Additions (c)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)		
2	Fabrication	33,391,560	49,015,012
3	Nuclear Materials		
4	Allowance for Funds Used during Construction		
5	(Other Overhead Construction Costs, provide details in footnote)		
6	SUBTOTAL (Total 2 thru 5)	33,391,560	
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)	13,255,551	23,208,406
9	In Reactor (120.3)		
10	SUBTOTAL (Total 8 & 9)	13,255,551	
11	Spent Nuclear Fuel (120.4)		
12	Nuclear Fuel Under Capital Leases (120.6)	125,555,975	27,946,068
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)	60,161,678	
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	112,041,408	
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other (provide details in footnote):		
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)		

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

Changes during Year		Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)		
			1
	27,857,950	54,548,622	2
			3
			4
			5
		54,548,622	6
			7
	25,752,108	10,711,849	8
			9
		10,711,849	10
			11
	17,505,700	135,996,343	12
-27,716,019	17,505,700	70,371,997	13
		130,884,817	14
			15
			16
			17
			18
			19
			20
			21
			22

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents	31,352,688	2,003,799
4	(303) Miscellaneous Intangible Plant	9,372,539	452,379
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	40,725,227	2,456,178
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	15,708,488	12,090
9	(311) Structures and Improvements	247,136,719	4,273,643
10	(312) Boiler Plant Equipment	1,109,217,386	224,500,974
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	247,446,306	3,890,798
13	(315) Accessory Electric Equipment	229,197,252	15,541,636
14	(316) Misc. Power Plant Equipment	33,408,223	2,772,184
15	(317) Asset Retirement Costs for Steam Production	15,279,797	
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	1,897,394,171	250,991,325
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights	615,310	
19	(321) Structures and Improvements	116,256,582	932,564
20	(322) Reactor Plant Equipment	292,400,289	7,979,060
21	(323) Turbogenerator Units	65,556,694	
22	(324) Accessory Electric Equipment	59,412,496	7,311,303
23	(325) Misc. Power Plant Equipment	58,590,461	2,285,516
24	(326) Asset Retirement Costs for Nuclear Production	104,539,143	
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	697,370,975	18,508,443
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights	2,419,709	
28	(331) Structures and Improvements	2,717,802	45,052
29	(332) Reservoirs, Dams, and Waterways	24,604,823	319,167
30	(333) Water Wheels, Turbines, and Generators	10,118,926	
31	(334) Accessory Electric Equipment	5,936,649	77,866
32	(335) Misc. Power PLant Equipment	923,242	13,992
33	(336) Roads, Railroads, and Bridges	507,479	
34	(337) Asset Retirement Costs for Hydraulic Production	9,956	
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	47,238,586	456,077
36	D. Other Production Plant		
37	(340) Land and Land Rights	2,205,733	86,889
38	(341) Structures and Improvements	25,422,031	4,309
39	(342) Fuel Holders, Products, and Accessories	12,121,856	
40	(343) Prime Movers	212,068,980	20,085,575
41	(344) Generators	46,371,722	495,492
42	(345) Accessory Electric Equipment	58,179,017	2,556,147
43	(346) Misc. Power Plant Equipment	1,691,885	64,624
44	(347) Asset Retirement Costs for Other Production		
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	358,061,224	23,293,036
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	3,000,064,956	293,248,881

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
				2
			33,356,487	3
			9,824,918	4
			43,181,405	5
				6
				7
40	-1,870,444		13,850,094	8
368,306	216,924		251,258,980	9
9,323,195	25,358		1,324,420,523	10
				11
715,196			250,621,908	12
482,388	-242,283		244,014,217	13
876,156	-3,789		35,300,462	14
			15,279,797	15
11,765,281	-1,874,234		2,134,745,981	16
				17
			615,310	18
243,755			116,945,391	19
4,414,817			295,964,532	20
45,639			65,511,055	21
108,241			66,615,558	22
260,260			60,615,717	23
			104,539,143	24
5,072,712			710,806,706	25
				26
			2,419,709	27
2,106			2,760,748	28
4,579			24,919,411	29
			10,118,926	30
19,599			5,994,916	31
			937,234	32
			507,479	33
			9,956	34
26,284			47,668,379	35
				36
			2,292,622	37
			25,426,340	38
			12,121,856	39
11,776,201			220,378,354	40
			46,867,214	41
11,526,737			49,208,427	42
41,193			1,715,316	43
				44
23,344,131			358,010,129	45
40,208,408	-1,874,234		3,251,231,195	46

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights		
49	(352) Structures and Improvements		
50	(353) Station Equipment		
51	(354) Towers and Fixtures		
52	(355) Poles and Fixtures		
53	(356) Overhead Conductors and Devices		
54	(357) Underground Conduit		
55	(358) Underground Conductors and Devices		
56	(359) Roads and Trails	-532,839	
57	(359.1) Asset Retirement Costs for Transmission Plant		
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	-532,839	
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights	18,219,341	80,500
61	(361) Structures and Improvements	22,757,403	387,838
62	(362) Station Equipment	292,907,960	19,949,649
63	(363) Storage Battery Equipment		
64	(364) Poles, Towers, and Fixtures	287,118,628	11,777,783
65	(365) Overhead Conductors and Devices	468,957,079	49,120,784
66	(366) Underground Conduit	140,602,897	11,723,811
67	(367) Underground Conductors and Devices	890,038,544	39,963,291
68	(368) Line Transformers	408,742,222	25,284,560
69	(369) Services	179,662,250	7,985,383
70	(370) Meters	123,196,653	8,328,245
71	(371) Installations on Customer Premises	9,962,086	417,261
72	(372) Leased Property on Customer Premises	25,953	
73	(373) Street Lighting and Signal Systems	18,868,640	1,179,047
74	(374) Asset Retirement Costs for Distribution Plant	1,158,300	
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	2,862,217,956	176,198,152
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	(380) Land and Land Rights		
78	(381) Structures and Improvements		
79	(382) Computer Hardware		
80	(383) Computer Software		
81	(384) Communication Equipment		
82	(385) Miscellaneous Regional Transmission and Market Operation Plant		
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper		
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)		
85	6. GENERAL PLANT		
86	(389) Land and Land Rights	1,216,483	
87	(390) Structures and Improvements	20,598,646	272,382
88	(391) Office Furniture and Equipment	2,775,310	21,991
89	(392) Transportation Equipment	31,963,573	1,418,462
90	(393) Stores Equipment		
91	(394) Tools, Shop and Garage Equipment	1,283	
92	(395) Laboratory Equipment	2,317,977	118,763
93	(396) Power Operated Equipment	50,158,795	6,677,167
94	(397) Communication Equipment	6,367,932	-11,295
95	(398) Miscellaneous Equipment		
96	SUBTOTAL (Enter Total of lines 86 thru 95)	115,399,999	8,497,470
97	(399) Other Tangible Property	-14,029,023	
98	(399.1) Asset Retirement Costs for General Plant		
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	101,370,976	8,497,470
100	TOTAL (Accounts 101 and 106)	6,003,846,276	480,400,681
101	(102) Electric Plant Purchased (See Instr. 8)		
102	(Less) (102) Electric Plant Sold (See Instr. 8)		
103	(103) Experimental Plant Unclassified		
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	6,003,846,276	480,400,681

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				47
				48
				49
				50
				51
				52
				53
				54
				55
			-532,839	56
				57
			-532,839	58
				59
442,498	-1,174,777		16,682,566	60
86,489			23,058,752	61
3,974,427			308,883,182	62
				63
3,200,858			295,695,553	64
5,391,313			512,686,550	65
1,254,505			151,072,203	66
5,742,248			924,259,587	67
3,748,689			430,278,093	68
770,408			186,877,225	69
4,946,814			126,578,084	70
412,534			9,966,813	71
			25,953	72
324,550			19,723,137	73
			1,158,300	74
30,295,333	-1,174,777		3,006,945,998	75
				76
				77
				78
				79
				80
				81
				82
				83
				84
				85
			1,216,483	86
			20,871,028	87
118,585		-63,845	2,614,871	88
3,577,235		-318,345	29,486,455	89
				90
		-1,283		91
			2,436,740	92
147,860		25,223	56,713,325	93
5,653,666			702,971	94
				95
9,497,346		-358,250	114,041,873	96
	-4,905,808		-18,934,831	97
				98
9,497,346	-4,905,808	-358,250	95,107,042	99
80,001,087	-7,954,819	-358,250	6,395,932,801	100
				101
				102
				103
80,001,087	-7,954,819	-358,250	6,395,932,801	104

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/31/07	Dec. 31, 2006

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

- Report below the original cost of electric plant in Service according to the prescribed accounts.
- In addition to Account 101, Electric plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed ac-

counts, on an estimated basis if necessary and include the entries, in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements at the end of the year, include in column (d) a tentative distributions of such retirements, on an estimated basis with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d) including the reversals

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	\$ --	
3	(302) Franchises and Consents	31,352,688	2,003,799
4	(303) Miscellaneous Intangible Plant	9,372,539	452,379
5	TOTAL Intangible Plant (Total of lines 2, 3, and 4)	\$40,725,227	\$2,456,178
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310.1) Land	14,677,933	\$12,090
9	(310.2) Land Rights	1,030,555	
10	(311) Structures and Improvements	247,136,719	4,273,643
11	(312) Boiler Plant Equipment	1,109,217,387	224,500,974
12	(313) Engines and Engine-Driven Generators	--	--
13	(314) Turbogenerator Units	247,446,306	3,890,798
14	(315) Accessory Electric Equipment	229,197,252	15,541,636
15	(316) Misc. Power Plant Equipment	33,408,223	2,772,184
16	(317) ARO Cost for Steam Production	15,279,797	--
17	TOTAL Steam Production Plant (Total of lines 8-16)	\$1,897,394,172	\$250,991,325
18	B. Nuclear Production Plant		
19	(320.1) Land	\$631,206	
20	(320.2) Land Rights	(15,896)	
21	(321) Structures and Improvements	116,256,582	932,564
22	(322) Reactor Plant Equipment	292,400,289	7,979,060
23	(323) Turbogenerator Units	65,556,694	
24	(324) Accessory Electric Equipment	59,412,496	7,311,303
25	(325) Misc. Power Plant Equipment	58,590,461	2,285,516
26	(326) ARO for Nuclear Production	104,539,143	
27	TOTAL Nuclear Production Plant (Total of lines 18-25)	\$697,370,975	\$18,508,443

(Continued on Page 206 (M))

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/31/07	Dec. 31, 2006

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the Additions or reductions of primary Account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show

in column (f) only the offset to the debits for credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
			--	(301)	1
			33,356,487	(302)	2
			9,824,918	(303)	3
			\$43,181,405		4
\$ --	\$ --	\$ --			5
					6
\$40	(\$1,870,444)		12,819,539	(310.1)	7
			1,030,555	(310.2)	8
\$368,306	\$216,924		251,258,980	(311)	9
\$9,323,195	\$25,358		1,324,420,524	(312)	10
			--	(313)	11
715,196			250,621,908	(314)	12
482,388	(242,283)		244,014,217	(315)	13
876,156	(3,789)		35,300,462	(316)	14
			15,279,797	(317)	15
\$11,765,281	(\$1,874,234)	\$ --	\$2,134,745,982		16
					17
			\$631,206	(320.1)	18
			(\$15,896)	(320.2)	19
243,755			\$116,945,391	(321)	20
4,414,817			\$295,964,532	(322)	21
45,639			\$65,511,055	(323)	22
108,241			\$66,615,558	(324)	23
260,260			\$60,615,717	(325)	24
			\$104,539,143	(326)	25
\$5,072,712	\$ --	\$ --	\$710,806,706		26

(Continued on Page 207 (M))

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/31/07	Dec. 31, 2006

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
26	C. Hydraulic Production Plant		
27	(330.1) Land	\$1,678,703	
28	(330.2) Land Rights	741,006	
29	(331) Structures and Improvements	2,717,802	45,052
30	(332) Reservoirs, Dams, and Waterways	24,604,822	319,167
31	(333) Water Wheels, Turbines, and Generators	10,118,926	
32	(334) Accessory Electric Equipment	5,936,649	77,866
33	(335) Misc. Power Plant Equipment	923,242	13,992
34	(336) Roads, Railroads, and Bridges	507,479	
35	(337) ARO Cost for Hydro Production	9,956	
36	TOTAL Hydraulic Production Plant (Total of lines 27-35)	\$47,238,585	\$456,077
37	D. Other Production Plant		
38	(340.1) Land	\$1,617,337	
39	(340.2) Land Rights	588,396	86,889
40	(341) Structures and Improvements	25,422,031	4,309
41	(342) Fuel Holders, Products and Accessories	12,121,856	
42	(343) Prime Movers	212,068,980	20,085,575
43	(344) Generators	46,371,722	495,492
44	(345) Accessory Electric Equipment	58,179,017	2,556,147
45	(346) Misc. Power Plant Equipment	1,691,885	64,624
46	TOTAL Other Production Plant (Total of lines 37-45)	\$358,061,224	\$23,293,036
47	TOTAL Production Plant (Tot. of lines 16,25,36, and 46)	\$3,000,064,956	\$293,248,881
48	3. TRANSMISSION PLANT		
49	(350.1) Land	--	\$ --
50	(350.2) Land Rights	--	--
51	(352) Structures and Improvements	--	--
52	(353) Station Equipment	--	--
53	(354) Towers and Fixtures	--	--
54	(355) Poles and Fixtures	--	--
55	(356) Overhead Conductors and Devices	--	--
56	(357) Underground Conduit	--	--
57	(358) Underground Conductors and Devices	--	--
58	(359) Roads and Trails	--	--
59	TOTAL Transmission Plant (Total of lines 48 thru 58)	\$ --	\$ --

(Continued on Page 208 (M))

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/31/07	Dec. 31, 2006

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
			\$1,678,703	26
			(330.1)	27
			\$741,006	28
			(330.2)	29
2,106			\$2,760,748	30
4,579			(331)	31
			\$24,919,410	32
			(332)	33
19,599			\$10,118,926	34
			(333)	35
			\$5,994,916	36
			(334)	37
			\$937,234	38
			(335)	39
			\$507,479	40
			(336)	41
			\$9,956	42
			(337)	43
\$26,284	\$ --	\$ --	\$47,668,378	44
				45
			\$1,617,337	46
			(340.1)	47
			\$675,285	48
			(340.2)	49
			\$25,426,340	50
			(341)	51
11,776,201			\$12,121,856	52
			(342)	53
			\$220,378,354	54
			(343)	55
			\$46,867,214	56
			(344)	57
11,526,737			\$49,208,427	58
41,193			(345)	59
			\$1,715,316	60
			(346)	61
\$23,344,131	\$ --	\$ --	\$358,010,129	62
				63
\$40,208,408	(\$1,874,234)	\$ --	\$3,251,231,195	64
				65
			\$ --	66
			(350.1)	67
			--	68
			(350.2)	69
			--	70
			(352)	71
			--	72
			(353)	73
			--	74
			(354)	75
			--	76
			(355)	77
			--	78
			(356)	79
			--	80
			(357)	81
			--	82
			(358)	83
			--	84
			(359)	85
\$ --	\$ --	\$ --	\$ --	86

(Continued on Page 209 (M))

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/31/07	Dec. 31, 2006

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
59	4. DISTRIBUTION PLANT		
60	(360.1) Land	\$14,568,805	\$80,500
61	(360.2) Land Rights	3,650,535	
62	(361) Structures and Improvements	22,757,403	387,838
63	(362) Station Equipment	292,907,960	19,949,649
64	(363) Storage Battery Equipment	--	
65	(364) Poles, Towers, and Fixtures	287,118,628	11,777,783
66	(365) Overhead Conductors and Devices	468,957,080	49,120,784
67	(366) Underground Conduit	140,602,897	11,723,811
68	(367) Underground Conductors and Devices	890,038,544	39,963,291
69	(368) Line Transformers	398,147,625	--
70	(368.1) Capacitors	10,594,597	25,284,560
71	(369) Services	179,662,250	7,985,383
72	(370) Meters	123,196,653	8,328,245
73	(371) Installations on Customer Premises	9,962,086	417,261
74	(372) Leased Property on Customer Premises	25,953	
75	(373) Street Lighting and Signal Systems	18,868,639	1,179,047
76	(374) Asset Retirement Costs for Distribution Plant	1,158,300	
77	TOTAL Distribution Plant (Total of lines 60 thru 75)	\$2,862,217,955	\$176,198,152
78	5. GENERAL PLANT		
79	(389.1) Land	\$1,572,605	
80	(389.2) Land Rights	(356,122)	
81	(390) Structures and Improvements	20,598,646	272,382
82	(391) Office Furniture and Equipment	2,775,311	21,991
83	(391.1) Computers & Computer Related Equipment	--	
84	(392) Transportation Equipment	31,963,573	1,418,462
85	(393) Stores Equipment	--	
86	(394) Tools, Shop and Garage Equipment	1,283	
87	(395) Laboratory Equipment	2,317,977	118,763
88	(396) Power Operated Equipment	50,158,795	6,677,167
89	(397) Communication Equipment	6,367,932	(11,295)
90	(398) Miscellaneous Equipment	--	
91	SUBTOTAL (Enter Total of lines 78 thru 89)	\$115,400,000	\$8,497,470
92	(399) Other Tangible Property	\$ --	\$ --
93	TOTAL General Plant (Enter Total of lines 90 and 91)	\$115,400,000	\$8,497,470
94	TOTAL (Accounts 101 and 106)	\$6,018,408,138	\$480,400,681
95	(101.1) Property Under Capital Leases	\$ --	
96	(102) Electric Plant Purchased	--	
97	(Less) (102) Electric Plant Sold	--	
98	(103) Experimental Plant Unclassified	--	
99	TOTAL Electric Plant in Service	\$6,018,408,138	\$480,400,681

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/31/07	Dec. 31, 2006

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
			\$13,034,590	(360.1)	59
\$439,938	(\$1,174,777)		\$3,647,975	(360.2)	60
2,560			\$23,058,752	(361)	61
86,489			\$308,883,182	(362)	62
3,974,427			\$ --	(363)	63
			\$295,695,553	(364)	64
3,200,858			\$512,686,551	(365)	65
5,391,313			\$151,072,203	(366)	66
1,254,505			\$924,259,587	(367)	67
5,742,248			\$429,098,042	(368)	68
3,748,689	34,699,106		\$1,180,051	(368.1)	69
	(34,699,106)		\$186,877,225	(369)	70
770,408			\$126,578,084	(370)	71
4,946,814			\$9,966,813	(371)	72
412,534			\$25,953	(372)	73
			\$19,723,136	(373)	74
324,550			\$1,158,300	(374)	75
					76
\$30,295,333	(\$1,174,777)	\$ --	\$3,006,945,997		77
			\$1,572,605	(389.1)	78
			(\$356,122)	(389.2)	79
			\$20,871,028	(390)	80
118,585		(63,845)	\$2,614,872	(391)	81
			\$ --	(391.1)	82
3,577,235		(318,345)	\$29,486,455	(392)	83
			\$ --	(393)	84
		(1,283)	\$ --	(394)	85
147,860		25,223	\$2,314,103	(395)	86
5,653,666			\$51,182,296	(396)	87
			\$6,356,637	(397)	88
			\$ --	(398)	89
					90
\$9,497,346	\$ --	(\$358,250)	\$114,041,874		91
\$ --	\$ --	\$ --	\$ --	(399)	92
\$9,497,346	\$ --	(\$358,250)	\$114,041,874		93
\$80,001,087	(\$3,049,011)	(\$358,250)	\$6,415,400,471		94
			\$ --	(101)	95
			--	(102)	96
			--		97
			--	(103)	98
\$80,001,087	(\$3,049,011)	(\$358,250)	\$6,415,400,471		99

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Ash Disposal Site - (North Oak Creek) Caledonia Town	Feb 1997		1,507,412
3	Ash Disposal Site - Grafton	March 1983		693,537
4	345 KV R.O.W., Racine City	March 1971		472,826
5	Oak Creek P.P., Oak Creek & Caledonia Town	March 1971		294,746
6	Kevin Romitti Tract	July 1996		253,349
7	Range Line S.S. - Trans (Future)	Jan 1970		251,582
8				
9	Properties Less than \$250,000 ea.	Various		2,218,538
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21	Other Property:			
22				
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46				
47	Total			5,691,990

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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Pleasant Prairie - FGD	50,582,586
2	BLUE SKY & GREEN FIELD PROJECT	4,828,153
3	Point Beach Power Plant - AFW System Margin Recovery	2,857,668
4	Point Beach - GSI-191 POWER SUMP - UNIT 1	2,017,992
5	Oak Creek - Unit #6 Steam Turbine Valve Body Replacement	1,380,357
6	Edgewater - Unit #5 OFA Engrng & Installation- (NOx)	1,368,390
7	Point Beach Power Plant - POWER UPRATE LICENSING UNIT 1	1,283,969
8	Oak Creek - Demineralizer Replacement	1,266,317
9	Point Beach Power Plant - POWER UPRATE LICENSING UNIT 2	1,215,194
10	Point Beach Power Plant - Charging Pump Motors/Controllers (5)	1,055,509
11	Point Beach Power Plant - Blowdown Evaporator Replacement	1,014,939
12	Edgewater - Unit #5 Burner Upgrd Engrng & Instal (NOx)	985,313
13	Presque Isle Power Plant - Landfill Haul Road	932,860
14	Point Beach Power Plant - RCP Motor Unit 2 B" - Capital"	876,324
15	French Road SS - TRF#5 and switchgear	805,287
16	Pleasant Prairie Power Plant - Unit 2 Mark VI Replacement	790,543
17	Spring Valley SS - Instal 2nd xfmr	786,885
18	Elm Road G.S. - SB Purchase Track-type tractor	720,123
19	City Limits Sub Station - Replace Xfmrs	672,831
20	Point Beach Power Plant - Convert Whse 6 to Supply Chain Operation	640,581
21	Point Beach Power Plant - Unit #1 Blowdown Heat Exchangers	624,204
22	Bluemond Training Center - Expand & Remodel	605,604
23	Pleasant Prairie Power Plant - Unit#1 Boiler Optimization	599,180
24	Edgewater - OFA Engineering & Installation - NOx	548,890
25	Oak Creek Power Plant - Plant Performance Monitoring	498,497
26	Point Beach Power Plant - EDG G01/G02 HX Replacement-Capital	478,984
27	Oak Creek Power Plant - Unit #7 Steam air preheater replacement	449,094
28	13.8 KV Breaker Upgrade	365,851
29	Point Beach Nuclear Power Plant - Unit #1 Polar Crane S/N 463	364,678
30	Elm Road G.S - Cap Spare GSU	305,687
31	Oak Creek - Fire Protection Upgrade to City Water	302,452
32	Point Beach Nuclear Power Plant - Pwr Uprate U1/2 Lic & Imp/DB Rad Acc Ana	288,510
33	Pleasant Prairie Power Plant - Unit #2 Boiler Optimization	274,988
34	Cascade Mobile - Capital Software	226,297
35	Pleasant Prairie Power Plant - Unit #2 2-1 Mill overhaul	223,341
36	Bonduel Garage	213,518
37	Edgewater - Unit #5 Comb Init. DCS Upgrade 3	213,254
38	Pleasant Prairie Power Plant - Unit #2 Generator Field Rewind	211,328
39	Elkhart Lake SS - Replace OCBs	210,138
40	Pleasant Prairie Power Plant - Unit #2 2-3 Mill overhaul	208,147
41	Edgewater - Burner Upgrade Engineering & Install NOx	207,667
42	Edgewater - RY Ladder Truck Units 3,4,5	184,090
43	TOTAL	89,262,604

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	White Rapids Plant - Unit 2 Runner Replace	192,796
2	Elm Road G.S. - SBMH Spare Motors	179,950
3	GIS Electric Platform Lifecycle-Software	176,655
4	Edgewater - Unit #5 SSH Platen Replacement	175,058
5	Elm Road G.S. - Cap Spare BFP turbine	165,400
6	Point Beach Power Plant - Canberra iSOLO Alpha/Beta Counter	165,125
7	Presque Isle Power Plant - Unit #9 Turbine Controls	164,955
8	Presque Isle Power Plant - Unit #8 Turbine Controls	163,592
9	Milwaukee County Grounds SS relay upgrad	159,916
10	Chalk Hills Plant - U1 Stator Rewind	158,137
11	Wolverine Service Center -Replace 97,150 SF of asphalt.. (98)	157,954
12	Point Beach Nuclear Power Plant - Simulator Upgrade Project	150,194
13	Elm Road G.S. - Cap Spare ID fan	141,787
14	Elm Road G.S. - Cap Spare PA/FD Fan	141,000
15	Pewaukee Substation - replace auto changeover	134,250
16	Point Beach Nuclear Power Plant - HX-234 NSB HVAC	129,469
17	Point Beach Nuclear Power Plant - VNCR Emergency Fan Modification	119,261
18	Edgewater - Unit #5 OFA Actuators (NOx)	119,032
19	Edgewater - Unit #5 HG Monitor	118,889
20	Pleasant Prairie Power Plant - Rebuild ring granulator motor	111,165
21	Valley Power Plant - Repl CEM Monitoring System	110,266
22	St. Lawrence Substation - Rplc Breaker, add grnd	110,112
23	Point Beach Nuclear Power Plant - Foxboro H-Line Obsolescence	106,168
24	Oak Creek Power Plant - Purchase Vibration Data Collectors	103,800
25	Elm Road G.S. - Cap Spare Feed Pumps	102,706
26		
27	Minor Projects - Balance of Less than \$100,000	2,018,747
28		
29		
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42		
43	TOTAL	89,262,604

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/31/07	Dec. 31, 200

CONSTRUCTION OVERHEADS - ELECTRIC

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.

2. On page 218 furnish information concerning construction overheads.

3. A respondent should not report "none" to this page if no overhead apportionments are made, but ra-

ther should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.

4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)
1	Employee Pensions and Benefits	--
2	Payroll Taxes	--
3	Allowance for Funds Used During Construction	19,602,391
4		
5		
6		
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53	TOTAL	\$19,602,391

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) <input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	Dec. 31, 2006
	(2) <input type="checkbox"/> A Resubmission	03/31/07	

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant Instructions 3 (17) of the U.S. of A.

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

1. Engineering Expenses - Utility's Own Personnel and Construction Superintendence
The amount of engineering and supervision subsequent to August 1996 is not available.
2. Employee Pensions and Benefits
Apportioned to construction on a proportional payroll basis.
3. Payroll Taxes
Apportioned to construction on a proportional payroll basis.
4. For PSCW purposes, allowance for funds used during construction is computed at an adjusted weighted cost of capital 8.94% per annum in accordance with PSCW approval. The allowance is accrued monthly and is applied to certain work orders as prescribed by the PSCW that are included in construction work in progress at the beginning of the current month.

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	2,602,900,347	2,602,900,347		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	193,597,276	193,597,276		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	2,569,854	2,569,854		
7	Other Clearing Accounts	5,730,683	5,730,683		
8	Other Accounts (Specify, details in footnote):	139,983	139,983		
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	202,037,796	202,037,796		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	79,558,551	79,558,551		
13	Cost of Removal	17,433,229	17,433,229		
14	Salvage (Credit)	8,322,740	8,322,740		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	88,669,040	88,669,040		
16	Other Debit or Cr. Items (Describe, details in footnote):	163,841	163,841		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	2,716,432,944	2,716,432,944		

Section B. Balances at End of Year According to Functional Classification

20	Steam Production	1,050,336,405	1,050,336,405		
21	Nuclear Production	419,594,304	419,594,304		
22	Hydraulic Production-Conventional	27,185,487	27,185,487		
23	Hydraulic Production-Pumped Storage				
24	Other Production	110,722,172	110,722,172		
25	Transmission	-380,602	-380,602		
26	Distribution	1,064,491,059	1,064,491,059		
27	Regional Transmission and Market Operation				
28	General	44,484,119	44,484,119		
29	TOTAL (Enter Total of lines 20 thru 28)	2,716,432,944	2,716,432,944		

Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2007	Year/Period of Report End of 2006/Q4
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

- 1. Explain in a footnote any important adjustments during year.
- 2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
- 3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
- 4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
29	TOTAL (Enter Total of lines 20 thru 28)	2,716,432,944	2,716,432,944		

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 03/31/07	Dec. 31, 2006

NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of non-utility property included in Account 121.
2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Non-utility Property.
5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service (line 44), or (2) other nonutility property (line 45).

Line No.	Description and Location (a)	Balance at Beg. of Year (b)	Purch., Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	Property previously devoted to public service:			
2				
3	Name	To A/C 121		
4				
5	Former Racine General Office Bldg., Racine City	1996	3,619,881	3,619,881
6	Ash Disposal Site - North Oak Creek P.P.	1999	288,099	288,099
7	Appleton Gas Plant Site	1999	102,000	102,000
8				
9	Property not previously devoted to public service:			
10				
11	Hydro Site Lands			
12	Menominee River - Pemene		136,576	136,576
13	Menominee River - Sand Portage		111,066	111,066
14	Sturgeon River		425,827	425,827
15	Range Line S.S. Property		140,000	140,000
16	Brookdale S.S. Site		119,230	119,230
17	Maeder Landfill Property		347,877	347,877
18	Apple Hills S.S. Site		1,601,888	1,601,888
19	Elm Road Property		6,191,735	6,274,669
20	DeSwarte Property		485,518	485,518
21	Jimenez Tract - Hwy 59 Waukesha		--	424,319
22	Spang Structure/Property		--	1,589,901
23	Willms Structure/Property		--	280,543
24	Duplainville Property		1,174,777	1,174,777
25	Property consisting of various parcels of			
26	real estate which among other assets were			
27	acquired on Sept. 28, 1940 from Wisconsin			
28	General Railway in pro tanto discharge of			
29	advances made to that company.		161,816	131,486
30	Minor Items Previously Devoted to Public Service		274,772	230,780
31	Minor Items--Other Nonutility Property		1,033,858	852,894
32				
33	Purchases consist of Elm Road Property and minor misc. properties.			
34	Retirements consist of minor bldg. and other misc. properties.			
35	Transfers consist of other minor miscellaneous properties.			
36				
37	TOTAL		\$15,040,143	\$18,337,331

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)

Report below the information called for concerning depreciation and amortization of nonutility property.

Line No.	Item (a)	Amount (b)
1	Balance, Beginning of Year	3,094,770
2	Accruals for Year, Charged to	
3	(417) Income from Nonutility Operations	153,601
4	(418) Nonoperating Rental Income	
5	Other Accounts (Specify):	
6		
7	TOTAL Accruals for Year (Enter Total of lines 3 thru 6)	153,601
8	Net Charges for Plant Retired:	
9	Book Cost of Plant Retired	(109,915)
10	Cost of Removal	(36,266)
11	Salvage (Credit)	
12	TOTAL Net Charges (Enter Total of lines 9 thru 11)	(146,181)
13	Other Debit or Credit Items (Describe): Transfer of asset to Non-Utility	2,375
14		
15	Balance, End of Year (Enter Total of lines 1, 7, 12, and 14)	3,104,564

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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
 - (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
 - (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Bostco LLC	12/21/2000	N/A	5,578,803
2				
3				
4	Footnote: Wisconsin Electric's Investment in			
5	the ATC is recorded in account 124.			
6				
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41				
42	Total Cost of Account 123.1 \$	5,229,688	TOTAL	5,578,803

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues form investments, including such revenues form securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
-349,115			5,229,688	1
				2
				3
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				41
-349,115			5,229,688	42

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) <input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	
	(2) <input type="checkbox"/> A Resubmission	03/31/07	Dec. 31, 2006

RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145,146)

- Report particulars of notes and accounts receivable from associated companies* at end of year.
- Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
- For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.
- If any note was received in satisfaction of an open account, state the period covered by such open account.
- Include in column (f) interest recorded as income during the year including interest on accounts and notes held any time during the year.
- Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

* NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the accounting company. This includes related parties.

"Control" (including the terms "controlling", "controlled by", and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	Wispark Corporation	170,198		64,926	105,272	--
2	Wisconsin Energy Corporation	964,165	50,426		1,014,591	--
3	Wisconsin Gas Company *	11,492,672	4,206,917		15,699,589	--
4	Witech Corporation	6,895		5,343	1,552	--
5	Wisvest Corporation	113,423		14,537	98,886	--
6	Wisconsin Energy Capital Corporation	7,299		2,052	5,247	--
7	Minergy Corporation	314,340		100,154	214,186	--
8	Badger Service Company	--	--	--	--	--
9	Wisvest Thermal Energy Serv.	115,247	10,946		126,193	--
10	WEC International	427		308	119	--
11	Edison Sault	3,425,828		1,267,001	2,158,827	--
12	WEC Nuclear	7,085		4,660	2,425	--
13	Syndesis	293		293	--	--
14	Bostco LLC	5,819		242	5,577	--
15	Northern Tree	19,977		12,949	7,028	--
16	WE Power	1,646,001		1,114,350	531,651	--
17	Leasehold Corporation	439		439	--	--
18	Wexco	140		29	111	--
19	SSS Holdings, LLC	--	25		25	--
20						
21	* See page 260B - The Wisconsin Electric-Wisconsin Gas intercompany transactions are netted due to unique					
22	handling in the SAP software.					
23						
24						
25						
26						
27						
28						
29						
30	TOTAL	18,290,248	4,268,314	2,587,283	19,971,279	--

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	90,303,811	119,721,655	Fossil
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	24,387,331	29,660,823	Gas & Electric
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	56,070,447	60,464,758	Fossil
8	Transmission Plant (Estimated)			Electric
9	Distribution Plant (Estimated)	6,119,713	7,443,033	Gas and Electric
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)	174,640	100,405	Gas & Electric
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	86,752,131	97,669,019	Gas
13	Merchandise (Account 155)	26,403	24,845	
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)	2,565,839	2,906,826	Gas & Electric
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	179,648,184	220,322,345	

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Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2007	Year of Report Dec. 31, 2006
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PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)

1. Report below the information called for concerning production fuel and oil stock.
2. Show quantities in tons of 2000 lb. Barrels (42 gals.) or Mcf., whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. If the respondent obtained any of its fuel from its own coal mines or oil or gas lands or leases or from affiliated companies, a statement should be submitted showing the quantity of such fuel so obtained, the quantity used and quantity on hand, and cost of the fuel classified as to the nature of the costs and expenses incurred with appropriate adjustment for the inventories at beginning and end of year.

Line No.	Item (a)	Total Cost (b)	Bituminous Coal (Tons)	
			Quantity (c)	Cost (d)
1	On hand beginning of year	90,303,812	497,824	19,867,015
2	Received during year	327,921,632	1,180,617	71,749,601
3	TOTAL	418,225,444	1,678,441	91,616,616
4				
5	Used during year (specify department)			
6				
7				
8				
9				
10				
11	Affiliated Company Sale	-		
12				
13	Burns - Electric Department	(413,736,276)	(1,177,952)	(71,289,634)
14				
15	Misc. Adjustments	26,628,142	(181,933)	8,603,908
16				
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36				
37	Sold or transferred	88,604,345	573,530	29,379,614
38				
39	TOTAL DISPOSED OF	(298,503,789)	(786,355)	(33,306,112)
40	BALANCE END OF YEAR	119,721,655	892,086	58,310,504

Name of Respondent Wisconsin Electric Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/31/2007	Year of Report Dec. 31, 2006	
PRODUCTION FUEL AND OIL STOCKS (Included in Account 151) (Continued)						
<p>1. Report below the information called for concerning production fuel and oil stock. 2. Show quantities in tons of 2000 lb. Barrels (42 gals.) or Mcf., whichever unit of quantity is applicable. 3. Each kind of coal or oil should be shown separately. 4. If the respondent obtained any of its fuel from its own coal mines or oil or gas lands or leases or from affiliated companies, a statement should be submitted showing the quantity of such fuel so obtained, the quantity used and quantity on hand, and cost of the fuel classified as to the nature of the costs and expenses incurred with appropriate adjustment for the inventories at beginning and end of year.</p>						
Sub-bituminous Coal (Tons)		Pet Coke (Tons)		Propane (Barrels - 42 Gal.)		Line No.
Quantity (e)	Cost (f)	Quantity (g)	Cost (h)	Quantity (i)	Cost (j)	
2,081,499	40,538,591	328,438	17,770,982	3,434	92,557	1
9,922,681	207,976,783	399,927	28,738,677	239	8,299	2
12,004,180	248,515,374	728,365	46,509,659	3,673	100,856	3
						4
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						10
						11
(9,559,242)	(210,281,931)	(454,212)	(33,470,052)	(110)	(4,343)	12
						13
53,985	13,818,467	(22,091)	4,287,752	54	3,082	14
						15
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						36
-	125,746	(252,062)	(17,327,359)			37
						38
(9,505,257)	(196,337,718)	(728,365)	(46,509,659)	(56)	(1,261)	39
						40
2,498,923	52,177,656	-	-	3,617	99,595	

Name of Respondent Wisconsin Electric Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/31/2007	Year of Report Dec. 31, 2006	
PRODUCTION FUEL AND OIL STOCKS (Included in Account 151) (Continued)						
<p>1. Report below the information called for concerning production fuel and oil stock. 2. Show quantities in tons of 2000 lb. Barrels (42 gals.) or Mcf., whichever unit of quantity is applicable. 3. Each kind of coal or oil should be shown separately. 4. If the respondent obtained any of its fuel from its own coal mines or oil or gas lands or leases or from affiliated companies, a statement should be submitted showing the quantity of such fuel so obtained, the quantity used and quantity on hand, and cost of the fuel classified as to the nature of the costs and expenses incurred with appropriate adjustment for the inventories at beginning and end of year.</p>						
Oil (Barrels - 42 Gal.)		Gas (MCF)				Line
Quantity (e)	Cost (f)	Quantity (g)	Cost (h)	Quantity (i)	Cost (j)	No.
125,743	6,950,473	455	5,084,194			1
50,590	4,832,620	12,180	14,615,652			2
176,333	11,783,093	12,635	19,699,846	-		3
						4
						5
						6
						7
						8
						9
						10
						11
						12
(52,783)	(4,466,533)	(11,868)	(94,223,783)			13
(2,045)	(85,067)	-	-			14
						15
						16
						17
						18
						19
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						34
						35
(10,791)	(904,805)	(394)	77,331,149			36
						37
(65,619)	(5,456,405)	(12,262)	(16,892,634)	-	-	38
						39
110,714	6,326,688	373	2,807,212	-	-	40

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	Allowances Inventory (Account 158.1) (a)	Current Year		2007	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	93,556.00	37,523	91,421.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9	Dynegy/IP Swap	7,250.00		7,250.00	
10					
11					
12	*beginning balance was				
13	adjusted by 10 allowances				
14					
15	Total	7,250.00		7,250.00	
16					
17	Relinquished During Year:				
18	Charges to Account 509	67,691.00	22,738		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23	Cantor Fitzgerald	9,800.00		18,050.00	
24					
25					
26					
27					
28	Total	9,800.00		18,050.00	
29	Balance-End of Year	23,315.00	14,785	80,621.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	10,434.00		1,278.00	
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales	1,242.00			
40	Balance-End of Year	9,192.00		1,278.00	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)		1,145,443		
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

- 6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
- 7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
- 8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
- 9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
- 10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2008		2009		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
91,420.00		91,421.00		2,265,983.00		2,633,801.00	37,523	1
								2
								3
				85,803.00		85,803.00		4
								5
								6
								7
								8
7,250.00		7,250.00				29,000.00		9
								10
								11
								12
								13
								14
7,250.00		7,250.00				29,000.00		15
								16
								17
						67,691.00	22,738	18
								19
								20
								21
								22
18,000.00		15,000.00				60,850.00		23
								24
								25
								26
								27
18,000.00		15,000.00				60,850.00		28
80,670.00		83,671.00		2,351,786.00		2,620,063.00	14,785	29
								30
								31
								32
								33
								34
								35
								36
1,320.00		2,563.00		66,612.00		82,207.00		36
				2,562.00		2,562.00		37
								38
				4,971.00		6,213.00		39
1,320.00		2,563.00		64,203.00		78,556.00		40
								41
								42
								43
					341,611		1,487,054	44
								45
								46

Name of Respondent Wisconsin Electric Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/07	Year of Report Dec. 31, 2006
MISCELLANEOUS CURRENT AND ACCRUED ASSETS (Account 174)				
1. Give description and amount of other current and accrued assets as of the end of year 2. Minor items may be grouped by classes, showing number of items in each class.				
Line No.	Item (a)	Balance End of Year (b)		
1	Passive Margin Deposits	5,050,370		
2	Arbitrage Margin Deposits	50,257		
3	Other Margin Deposits	9,164,594		
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	TOTAL	14,265,221		

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$50,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	FAS 109 Regulatory Asset - Federal	70,267,978	10,462,680	410	7,815,528	72,915,130
2	FAS 109 Regulatory Asset - State	23,194,230	1,569,750	410	2,487,564	22,276,416
3						
4	Tax/Interest Assessment	3,346,027	412,400	408 & 431	9,134	3,749,293
5	DOE Decommissioning & Decontamination	6,494,031	141,704	518	3,746,281	2,889,454
6						
7	Gas Plant Clean-Up	43,949,333	4,028,402	735	5,562,896	42,414,839
8	LS Power Plant	66,952,578	4,890,406			71,842,984
9						
10	Lightweight Aggregate Plant	780,759		407	780,759	
11	Transmission Charges - WI	167,842,942	194,833,509	Various	172,175,439	190,501,012
12						
13	FAS 133	5,164,121	71,012,446	Various	57,564,036	18,612,531
14	Nuclear Replacement Power	22,072,772				22,072,772
15						
16	Pensions	240,731,000	(4,402,000)			236,329,000
17	PW Power Plant Retirement	56,457,631	(17,739,573)	407	7,092,831	31,625,227
18						
19	Deferred MISO Day 2 Charges	24,731,230	5,176,254			29,907,484
20	DOA Low Income Uncollectibles	508,368		901 & 903	508,368	
21						
22	Deferred Residential Uncollectibles	32,543,352	11,460,971	904	6,541,875	37,462,448
23	Deferred Costs of Reduced Coal Delivery	25,977,237	1,134,455			27,111,692
24						
25	Deferred ATC Costs - MI	1,573,633	110,154			1,683,787
26	Environmental Trust Costs	2,009,559	585,497			2,595,056
27						
28	Energy Efficiency Gas Program	44,615	1,535,631	908	968,673	611,573
29	NOx Escrow	10,777,439	15,271,531	456	3,900,000	22,148,970
30						
31	Deferred Lease Costs	27,008,876	139,317,793	550 & 507	165,507,629	819,040
32	Deferred Nuclear Fuel Legal Costs	4,230,944	2,934,313			7,165,257
33						
34	Marquette Interchange Escrow	578,660				578,660
35	FAS 143 ARO Accounting	347,017,516	16,691,487			363,709,003
36						
37	OPEB FAS 158		29,223,000			29,223,000
38	Misc Regulatory Reserve	(11,750,000)		921	2,500,001	-14,250,001
39						
40	Carrying Charges (26 years)	6,728,459	4,648,545		745,783	10,631,221
41						
42						
43						
44	TOTAL	1,179,233,290	493,299,355		437,906,797	1,234,625,848

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MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Nuclear Fuel Lease Costs	647,520	3,332,100	var	3,979,620	
2	Distribution of Property	34,132	5,105,891	var	4,907,339	232,684
3	OSIP	2,057,829		var	417,108	1,640,721
4	Employee training Licensure	224,920		var	112,440	112,480
5	Elec Oper Client Jobs	314,979	2,314,826	var	1,930,839	698,966
6	Gas Client Jobs	120,689	991,306	var	1,149,071	-37,076
7	Deferred Eng Jobs - EO	119,791	1,324,671	var	1,171,894	272,568
8	Deferred Eng Jobs - FO	3,220,304	3,408,375	var	5,423,575	1,205,104
9	Deferred Oth Jobs - EO	219,367	424,311	var	600,413	43,265
10	Deferred Oth Jobs - FO	2,752,249	5,812,781	var	6,791,956	1,773,074
11	Deferred Oth Jobs - GO			var		
12	Deferred Oth Jobs - CS	3,282	30,095	var	32,897	480
13	Deferred Oth Jobs - Com Re	4,273	8,163	var	12,436	
14	Deferred Oth Jobs - PR	8,457		var	9,260	-803
15	Deferred Oth Jobs - CC	-225,608	632,093	var	406,485	
16	FAS 133 Derivative Assets	6,063,590	77,420,304	var	83,483,894	
17	IBS Cash	-64,928	80,385,920	var	80,363,596	-42,604
18	Michigan restructuring	539,584	118,159	var		657,743
19	Pension Intangible Asset	31,614,000		var	31,614,000	
20	Com Syndication Fees	505,120	707,004	var	529,443	682,681
21	WePwr Lease Inv Acrl	7,493,409	156,462,980	var	150,345,441	13,610,948
22	Misc deferred sponsorships	173,771	894,153	var	295,331	772,593
23	MscDfrDbt-PWGs TransAg	18,397,287		var	1,928,100	16,469,187
24	Lease Prepayments	15,367,191	11,310,851	var	602,060	26,075,982
25	Misc deferred Debt- Debt Exp	3,356	213,470	var	206,832	9,994
26	FAS 87 Prepaid Pension Asset			var		
27	Misc Deferred Stock Options Tax	133,073	7,222,850	var	7,466,740	-110,817
28	Misc Deferred Corporate Cr Card		18,220,553	var	18,342,466	-121,913
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45						
46						
47	Misc. Work in Progress	-1,616				-33,501
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	89,726,021				63,911,756

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Contributions in Aid of Construction	68,404,687	80,684,221
3	Decommissioning	85,783,655	98,140,646
4	Deferred Compensation	28,619,064	29,166,113
5	Post Retirement Benefits	44,147,368	45,589,307
6	Power the Future	28,301,345	84,226,280
7	Other (See Below)	20,766,389	17,168,037
8	TOTAL Electric (Enter Total of lines 2 thru 7)	276,022,508	354,974,604
9	Gas		
10	Accrued Vacation Pay	1,100,621	
11	Bad Debt Reserve	-1,592,054	-1,078,367
12	Contributions in Aid of Construction	2,560,369	4,147,553
13	Conservation & Weatherization	1,428,596	691,982
14	FIFO Inventory Adjustment	910,957	6,971,035
15	Other (See Below)	2,451,678	966,587
16	TOTAL Gas (Enter Total of lines 10 thru 15)	6,860,167	11,698,790
17	Other (See Below)	8,833,005	9,212,042
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	291,715,680	375,885,436

Notes

	Bal BOY	Bal EOY
Other Electric:		
Accrued Vacation Pay	\$ 9,067,858	\$ 12,648,497
Bad Debt Reserve	(5,524,064)	(7,998,504)
Capitalized Intangibles	7,248,320	7,248,320
Clean Air Emissions	18,378,632	18,983,136
Conservation & Weatherization	1,228,610	307,249
DOE Decontamination Costs	1,188,652	2,461,613
DOE Nuclear Waste Refund	1,683,419	(2,850,933)
FAS 109	(3,838,260)	(3,029,502)
FAS 112	5,038,269	3,587,990
Fuel Adjustment - Refund	0	3,994,453
Fuel Cost Reduced	(10,335,894)	(10,787,274)
Injuries and Damages Accrual	4,928,162	4,385,645
Interest on Audit Settlement	9,172,894	9,330,019
MISO Day 2 Charges	(9,840,129)	(11,899,671)
NOX Escrowed Revenue	(4,288,156)	(8,812,692)
Others	1,537,160	6,084,263
Additional/(Excess) Pension Expense	8,290,162	(176,995)
Prepaid Insurance	(4,171,913)	(4,158,341)
Regulatory Reserve Adj - Book	0	3,642,993
Replacement Nuclear Power	(8,782,375)	(8,782,375)
Severance Pool	(214,958)	296,106
Stock Option Expense Sec 123R	0	2,694,040
	-----	-----
	\$ 20,766,389	\$ 17,168,037
Other Gas:		
Additional/Excess Pension Expense	\$ (532,313)	\$ 0
Deferred Compensation	748,406	0
FAS 109	228,542	457,084
FAS 112	67,560	0
Others	334,328	507,361
Pipeline Refunds	2,142	2,142
Post Retirement Benefits	1,603,013	0
	-----	-----

ACCUMULATED DEFERRED INCOME TAXES (Account 190) (continued)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

	\$ 2,451,678	\$ 966,587
Other:		
Deferred Compensation	\$ 3,344,919	\$ 9,212,042
Nonutility	5,488,086	0
	-----	-----
	\$ 8,833,005	\$ 9,212,042

Schedule Page 234 - Accumulated Deferred Income Taxes (Account 190)

Total electric utility production function account 190 deferred income taxes totaled \$150,082,000 and \$162,332,000 at December 31, 2005 and December 31, 2006 respectively. Electric utility general function account 190 deferred income taxes were \$34,093,000 and \$29,911,000 at December 31, 2005 and December 31, 2006 respectively. These amounts assign specific deferred income tax amounts to each function where possible, allocate other deferred income tax amounts, and are adjusted to remove deferred income tax effects related to Wisconsin regulatory deferrals.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/31/07	Dec. 31, 2006

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes. 2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Electric:			
2	Contributions in Aid of Construction	\$68,404,687	\$696,151	\$12,301,604
3	Decommissioning	85,783,655	6,347,364	18,704,355
4	Deferred Compensation	28,619,064	1,216,099	1,763,148
5	Post Retirement Benefits	44,147,368	9,267,014	9,105,936
6	Power the Future	28,301,345	18,413,997	74,338,932
7	Other (See Below)	20,766,389	94,268,656	91,038,642
8	TOTAL Electric (Enter Total of lines 2 thru 7)	\$276,022,508	\$ 130,209,281	\$ 207,252,617
9	Gas:			
10	Accrued Vacation Pay	\$1,100,621	\$1,100,621	\$0
11	Bad Debt Reserve	(1,592,054)	125,507	639,194
12	Contributions in Aid of Construction	2,560,369	273,747	1,860,931
13	Conservation & Weatherization	1,428,596	1,243,234	506,620
14	FIFO Inventory Adjustment	910,957		6,060,078
15	Other (See Below)	2,451,678	3,417,559	2,428,726
16	TOTAL Gas (Enter Total of lines 10 thru 15)	\$ 6,860,167	\$ 6,160,668	\$ 11,495,549
17	Other (Specify)	\$ 8,833,005	\$ 15,641,863	\$ 16,020,900
18	TOTAL (Acct. 190) (Total of lines 8, 16 and 17)	\$ 291,715,680	\$ 152,011,812	\$ 234,769,066
19	Classification of Total:			
20	Federal Income Tax	\$ 254,934,978	\$ 133,711,560	\$ 206,435,207
21	State Income Tax	\$ 36,780,702	\$ 18,300,252	\$ 28,333,859
22	Local Income Tax			

NOTES

In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed under Other.

Other Electric:			
Accrued Vacation Pay	\$ 9,067,858	\$ 600,471	\$ 4,181,110
Bad Debt Reserve	(5,524,064)	3,065,660	591,220
Capitalized Intangibles	7,248,320		
Clean Air Emissions	18,378,632	2,446,979	3,051,483
Conservation & Weatherization	1,228,610	921,361	
D.O.E. Contamination Costs	1,188,652		1,272,961
D.O.E. Nuclear Waste Refund	1,683,419	4,534,352	
FAS 109	(3,838,260)	266,100	236,800
FAS 112	5,038,269	2,830,364	1,380,085
Fuel Adjustment - Refund	0		3,994,453
Fuel Cost Reduced	(10,335,894)	451,380	
Injuries and Damages Accrual	4,928,162	884,870	342,353
Interest on Audit Settlement	9,172,894	249,727	406,852
MISO Day 2 Charges	(9,840,129)	5,325,834	3,266,292
NOX Escrowed Revenue	(4,288,156)	4,524,536	
Others	1,537,160	6,575,466	11,796,653
Additional/(Excess) Pension Expense	8,290,162	56,531,227	48,596,382
Prepaid Insurance	(4,171,913)	4,621,812	4,635,384
Regulatory Reserve Adj - Book	0		3,642,993
Replacement Nuclear	(8,782,375)		
Severance Pool	(214,958)	127,404	638,468
Stock Option Expense Sec 123R	0	311,113	3,005,153
TOTAL	\$ 20,766,389	\$ 94,268,656	\$ 91,038,642
Other Gas:			
Additional/(Excess) Pension Expense	\$ (532,313)	\$ 532,313	\$ 532,313
Deferred Compensation	748,406	\$748,406	
FAS 109	228,542	\$345,900	
FAS 112	67,560	\$67,560	
Others	334,328	\$120,364	\$293,397
Pipeline Refunds	2,142		
Post Retirement Benefits	1,603,013	1,603,016	1,603,016
TOTAL	\$ 2,451,678	\$ 3,417,559	\$ 2,428,726
Other:			
FAS 109	\$0		
Deferred Compensation	\$3,344,919	\$536,994	\$6,404,117
Non-Operating - Other	5,488,086	15,104,869	9,616,783
TOTAL	\$ 8,833,005	\$ 15,641,863	\$ 16,020,900

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/31/07	Dec. 31, 2006

ACCUMULATED DEFERRED INCOME TAXES (Account 190) (Continued)

3. If more space is needed, use separate pages as required. and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed other Other.

4. In the space provided below, identify by amount

Changes During Year		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
			\$674,081			\$80,684,221	1
						98,140,646	2
			1,603,017			29,166,113	3
						45,589,307	4
						84,226,280	5
			838,058		1,206,396	17,168,037	6
							7
\$ -	\$ -		\$ 3,115,156		\$ 1,206,396	\$354,974,604	8
							9
						\$0	10
						(1,078,367)	11
						4,147,553	12
						691,982	13
						6,971,035	14
			1,106,755		1,603,013	966,587	15
\$ -	\$ -		\$ 1,106,755		\$ 1,603,013	\$ 11,698,790	16
\$ -	\$ -		\$ -		\$ -	\$ 9,212,042	17
\$ -	\$ -		\$ 4,221,911		\$ 2,809,409	\$ 375,885,436	18
							19
			\$ 3,438,101		\$ 1,878,353	\$ 329,218,373	20
			\$ 783,810		\$ 931,056	\$ 46,667,063	21
							22

NOTES (Continued)

						\$ 12,648,497	
						(7,998,504)	
						7,248,320	
						18,983,136	
						307,249	
						2,461,613	
						(2,850,933)	
			\$ 838,058			(3,029,502)	
						3,587,990	
						3,994,453	
						(10,787,274)	
						4,385,645	
						9,330,019	
						(11,899,671)	
						(8,812,692)	
						6,084,263	
					674,084	(176,995)	
					532,312	(4,158,341)	
						3,642,993	
						(8,782,375)	
						296,106	
						2,694,040	
\$ -	\$ -		\$ 838,058		\$ 1,206,396	\$ 17,168,037	
			\$532,313			\$ -	
			\$574,442			0	
						457,084	
						0	
						507,361	
						2,142	
					1,603,013	0	
\$ -	\$ -	236	\$ 1,106,755		\$ 1,603,013	\$ 966,587	
						\$0	
						\$9,212,042	
						0	
\$ -	\$ -		\$ -		\$ -	\$ 9,212,042	

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Account 201 - Common Stock	65,000,000	10.00	
2				
3	Total_Common	65,000,000		
4				
5	Account 204 - Preferred Stock			
6				
7	Six Per Cent - Cumulative	45,000	100.00	
8	3.60% Series - Cumulative	2,286,500	100.00	
9				
10	Serial Preferred	5,000,000	25.00	
11				
12	Total_Preferred	7,331,500		
13				
14				
15	Footnote: Six Per Cent - Cumulative preferred			
16	stock is not callable.			
17				
18	3.6% Series - Cumulative call			
19	price is fixed at 101.00.			
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
33,289,327	332,893,270					1
						2
33,289,327	332,893,270					3
						4
						5
						6
44,498	4,449,800					7
260,000	26,000,000					8
						9
						10
						11
304,498	30,449,800					12
						13
						14
						15
						16
						17
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Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/31/07	Dec. 31, 20

CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION,
PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK
(Accounts 202 and 205, 203 and 206, 207, 21)

- Show for each of the above accounts the amounts applying to each class and series of capital stock.
- For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
- Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 20

- Common Stock Liability for Conversion, or Account 20 Preferred Stock Liability for Conversion at the end of the year
- For Premium on Account 207, Capital Stock, designate with a double asterisk any amount representing the excess of consideration received over stated value of stocks without par value

Line No.	Name of Account and Description of Item (a)	Number of Shares (b)	Amount (c)
1			
2			
3			
4	Account 207 - Premium on Capital Stock		
5	-----		
6			
7	Preferred Stock 3.60% Series (\$100 Par Value	260,000	\$260,000
8			
9	Common Stock	33,289,327	\$152,829,947
10			
11			
12			
13	Account 202, 203, 205, 206 and 21		
14	-----		
15			
16	NONE		
17			
18			
19			
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46	TOTAL	33,549,327	\$153,089,947

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account 208 - Capital Contribution from Stockholder (WEC)	
2		
3	Beg of Year Credits Debits	
4	----- ----- -----	
5	\$375,000,000 \$100,000,000 \$ --	475,000,000
6		
7	Wisconsin Energy made a capital contribution of \$100 million	
8	in April 2006.	
9		
10	SUBTOTAL	475,000,000
11		
12	Account 209	
13	-----	
14		
15	None	
16		
17		
18	Account 210 - Gain on Resale or Cancellation	
19	of Reacquired Stock	
20		
21	Preferred Stock:	
22	Beg. of Year Credits Debits	
23	----- ----- -----	
24	8.8% Series \$4,284,777 \$ -- \$ --	4,284,777
25	7.75% Series 1,103,066 -- --	1,103,066
26	6.75% Series -2,789,391 -- --	-2,789,391
27	6.00% Series 50 -- --	50
28	----- ----- -----	
29	SUBTOTAL \$2,598,502 \$ -- \$ --	2,598,502
30		
31	Account 211 - Miscellaneous Paid-in-Capital	
32		
33	Beg. of Year Credits Debits	
34	----- ----- -----	
35	\$11,897,783 \$13,135,047 \$ --	25,032,830
36		
37	Credits relate to Wisconsin Electric's portion of tax benefits of:	
38	Non-qualified stock option exercises - \$6,364,106	
39	Share based compensation - \$6,770,941	
40	TOTAL	502,631,332

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	ACCOUNT 221:		
2	-----		
3	FIRST MORTGAGE BONDS:		
4			
5	6-5/8% Series	200,000,000	184,778
6			1,460,000 D
7	9.47% Series	7,000,000	69,109
8			1,953 D
9	6-1/2% Series	150,000,000	180,487
10			2,097,000 D
11	6-7/8%Series	100,000,000	362,391
12			3,135,000 D
13	4-1/2% Series	300,000,000	347,237
14			2,193,000 D
15	5-5/8% Series	335,000,000	387,748
16			3,902,750 D
17	3-1/2% Series	250,000,000	351,170
18			932,500 D
19	5.7% Series	300,000,000	400,000
20			2,856,000 D
21	SUBTOTAL FIRST MORTGAGE BONDS & DENTURES	1,642,000,000	18,861,123
22			
23	ACCOUNT 222:		
24	-----		
25	NONE		
26			
27	ACCOUNT 223		
28	-----		
29	NONE		
30			
31			
32			
33	TOTAL	1,984,402,000	24,644,232

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
						3
						4
11/15/96	11/15/06	11/15/96	11/15/06		11,593,750	5
						6
03/01/94	03/01/06	03/01/94	03/01/06		11,048	7
						8
06/01/98	06/01/28	06/01/98	06/01/28	150,000,000	9,750,000	9
						10
12/05/95	12/01/2095	12/01/95	12/01/2095	100,000,000	6,875,000	11
						12
05/06/03	05/15/13	05/15/03	05/15/13	300,000,000	13,500,000	13
						14
05/06/03	05/15/33	05/15/03	05/15/33	335,000,000	18,843,750	15
						16
11/23/04	12/01/07	12/01/04	12/01/07	250,000,000	8,750,000	17
						18
11/07/06	12/01/36	12/01/06	12/01/36	300,000,000	2,565,000	19
						20
				1,435,000,000	71,888,548	21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
				1,599,350,000	77,919,947	33

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	ACCOUNT 224:		
2	-----		
3	VAR % NOTE:		
4			
5	Adjustable Rate Note Due 2006	1,000,000	3,808
6			3,750 D
7	Adjustable Rate Note Due 2015	10,000,000	24,067
8			37,500 D
9	Adjustable Rate Note Due 2015	7,350,000	19,285
10			27,563 D
11	Adjustable Rate Note Due 2016	85,000,000	371,817
12			425,000 D
13	Adjustable Rate Note Due 2030	25,000,000	46,552
14			93,750 D
15	Adjustable Rate Note Due 2030	26,000,000	48,360
16			97,500 D
17	Adjustable Rate Note Due 2030	29,000,000	53,765
18			108,750 D
19	MCCP Adjustable Rate Note Due 2006	12,052,000	
20	2% Stated/6.36% Effective Rare Note		1,879,136 D
21			
22	Adjustable Rate Note Due 2016	67,000,000	741,363
23			234,500 D
24	Adjustable Rate Note Due 2030	80,000,000	1,286,643
25			280,000 D
26	SUBTOTAL VAR% NOTE	342,402,000	5,783,109
27			
28			
29			
30			
31			
32			
33	TOTAL	1,984,402,000	24,644,232

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
						3
						4
10/05/95	03/01/06	10/01/95	03/01/06		5,208	5
						6
09/14/95	09/01/15	09/01/95	09/01/15	10,000,000	369,912	7
						8
09/14/95	09/01/15	09/01/95	09/01/15	7,350,000	271,886	9
						10
08/05/86	12/01/04	08/01/86	08/01/16			11
						12
09/14/95	12/01/04	09/01/95	09/01/30			13
						14
09/14/95	12/01/04	09/01/95	09/01/30			15
						16
09/14/95	12/01/04	09/01/95	09/01/30			17
						18
11/25/96	12/01/06	12/02/96	12/01/06			19
						20
						21
12/01/04	08/01/16	12/01/04	08/01/16	67,000,000	2,454,378	22
						23
12/01/04	09/01/30	12/01/04	09/01/30	80,000,000	2,930,015	24
						25
				164,350,000	6,031,399	26
						27
						28
						29
						30
						31
						32
				1,599,350,000	77,919,947	33

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/31/07	Dec. 31, 2006

PAYABLES TO ASSOCIATED COMPANIES* (Accounts 233,234)

- | | |
|--|---|
| <p>1. Report particulars of notes and accounts payable to associated companies at end of year.</p> <p>2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to a total for the combined accounts.</p> <p>3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate.</p> | <p>4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.</p> <p>5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.</p> <p>* See definition on page 226B</p> |
|--|---|

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	Wisconsin Energy Corporation	2,778,490	358,448		2,420,042	--
2	Wisvest	5,280	5,280		--	--
3	WE Power	12,534,764		14,980,284	27,515,048	--
4	SSS Holdings	8,216	34,126		(25,910)	--
5	Edison Sault	--	--	--	--	--
6	Wisconsin Gas Company *	--	--	--	--	
7	Bostco, LLC	--	115,180		(115,180)	
8						
9						
10						
11						
12	* See page 226B - The Wisconsin Electric-Wisconsin Gas intercompany transactions are netted due to unique					
13	handling in the SAP software.					
14						
15						
16						
17	TOTAL	15,326,750	513,034	14,980,284	29,794,000	--

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	276,753,265
2		
3		
4	Taxable Income Not Reported on Books	
5		167,083,414
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10		365,257,323
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15		-116,192,607
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20		-113,014,985
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	579,886,410
28	Show Computation of Tax:	185,241,575
29		
30		
31		
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39		
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41		
42		
43		
44		

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/31/2007	Dec. 31, 2006

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

Line No.		Total Amount
1	Utility net operating income (page 114 line 26)	
2	Allocations: Allowance for funds used during construction	
3	Interest expense	
4	Other (specify) - Rounding	
5	Net income for the year (page 117 line 72)	276,753,265
6	Allocation of Net income for the year	
7	Add: Federal income tax expenses	185,241,575
8	State income tax expenses	43,384,302
9	Provision for Deferred Taxes	(55,363,563)
10	Investment Tax Credit - Net	(3,906,032)
11	Division Net Income	349,115
12		
13	Total pre-tax income	446,458,662
14		
15	Add: Taxable income not reported on books:	167,083,414
16	Contributions in Aid of Construction	34,490,603
17	Deferred Billings	125,162,227
18	Environmental Settlement	3,813,328
19	Section 162 Adjustment	3,617,256
20		
21	Add: Deductions recorded on books not deducted from return	136,282,331
22	Pension Accrual	34,076,525
23	Earnings on Non-Tax Qualified Decommissioning Costs	31,056,869
24	Book Depreciation in Excess of Tax Depreciation	505,670
25	Deferred Compensation	12,355,458
26	DOE Decontamination and Decommissioning	1,725,000
27	Construction Period Interest and Taxes	16,000,000
28	Bonus Accrual	1,600,000
29	Deferral of Gains/Losses	780,760
30	FIFO Inventory Adjustment	7,615,400
31	Fuel Adjustment Refund	10,039,270
32	Medicare Part D Expense	6,785,000
33	Non-Deductible Lobbying Expense	1,400,000
34	Non-Deductible Meals	725,000
35	Renewable Energy Development	4,666,671
36	Severance Compensation	179,767
37	Stock Options Exercised	6,770,941
38		
39	Subtract: Income recorded on books not included in return:	56,923,012
40	AFUDC	19,602,392
41	Nox Escrowed Revenue	11,371,531
42	Exempt Interest on Non-Taxable Qualified Decommissioning	6,178,173
43	Interest Income	359,027
44	Nuclear Waste Refund	2,813,305
45	Partnership Income	6,370,686
46	Gain/Loss on Asset Disposition	9,125,889
47	Dividend Received Deduction	1,102,009
48		
49	Subtract: Deductions on return not charged against book income:	113,014,985
50	Deferred Transmission Costs	22,768,224
51	Bond Redemption	48,000
52	Removal Costs	20,688,418
53	Fuel Cost Reduced	1,134,455
54	Wisconsin Franchise Tax Accrued	44,457,875
55	Medical/Dental Expense	5,728,418
56	MISO Day 2 Charges	5,176,254
57	Bad Debts	4,419,599
58	Prepaid Expenses	5,745,490
59	Section 199 Adjustment	1,900,000
60	Preferred Stock Dividend Deduction	481,198
61	Non-cash Charitable Contribution	135,000
62	Miscellaneous Deductible Expenses	332,054
63		
64	Federal taxable income for the year	579,886,410

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 03/31/07	Dec. 31, 2006

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

Utility	Other	Line No.
		1
304,428,633		2
5,141,774		3
90,224,927		4
		5
		6
		7
152,508,499	32,733,076	8
34,944,182	8,440,120	9
(59,794,046)	4,430,483	10
(3,763,236)	(142,796)	11
-	349,115	12
		13
343,240,879	103,217,783	14
		15
		16
34,490,603		17
125,162,227		18
3,813,328		19
-	3,617,256	20
		21
		22
34,076,525		23
31,056,869		24
(25,148,260)	25,653,930	25
7,599,475	4,755,983	26
1,725,000		27
16,000,000		28
1,600,000		29
780,760		30
7,615,400		31
10,039,270		32
6,785,000		33
-	1,400,000	34
725,000		35
4,666,671		36
179,767		37
6,770,941		38
		39
		40
5,141,731	14,460,661	41
11,371,531		42
-	6,178,173	43
359,027		44
2,813,305		45
-	6,370,686	46
9,125,889	0	47
-	1,102,009	48
		49
		50
22,768,224		51
48,000		52
20,653,981	34,437	53
1,134,455		54
44,457,875		55
5,728,418		56
5,176,254		57
4,470,199	(50,600)	58
5,745,490		59
1,900,000		60
-	481,198	61
-	135,000	62
382,054	(50,000)	63
		64
469,903,022	109,983,388	

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Federal Income	64,853,920		185,241,576	128,920,459	-6,163,767
2	FICA	381,000		31,936,620	31,743,827	
3	FUTA	42,000		338,072	338,072	
4						
5	WI Franchise	-2,468,989		43,367,011	43,302,434	-744,710
6	WI License Fee		-71,902,833	72,930,976	80,224,074	
7	WI Unemployment	1,237		149,278	148,660	
8	WI PSCW Remainder					
9	Assessment			2,889,508	2,889,508	
10	WI Insurance	171,412		320,158	242,521	
11	WI Local Real Estate-Utility					
12	WI Workers Compensation					
13	WI Local Real Estate -					
14	Non-Utility	618,256		622,156	636,765	
15	Nebraska Carline	122,018		18,000	3,047	
16	Colorado Carline	1,891		1,000	1,826	
17	Wyoming Carline	-1,095		34,500	39,083	
18	Indiana Carline	1,328		228	67	
19	Personal Property - Other	3,214		17,730	21,239	
20	MI PSC Assessment	90,833		220,893	211,331	
21	MI Unemployment	6,800		73,944	73,944	
22	MI Single Business	1,201,400		653,977	1,551,602	
23	MI Local Real Estate-Utility	4,023,390		7,230,000	7,549,996	
24	MI Local Real Estate -					
25	Non-Utility	46,765		50,400	51,367	
26	MI Local Personal Prop -					
27	Utility	2,851,728		1,890,550	1,928,057	
28	Presque Isle Power Plant					
29	DC Unemployment			432	432	
30	Washington D.C.					
31	Franchise Tax	-16,260		15,043	10,000	
32	Minnesota Franchise Tax	-10,000		2,247	10,000	
33	Regulatory Assets -					
34	Tax Amortization					
35	Use Tax - State	10,887		124,426	126,148	
36	Use Tax - County	656		7,786	7,820	
37	Sales Tax Accrual					
38	Other accounts					
39	WI Public Benefits-Res	-312,549		23,537,155	22,063,083	
40	WI Public Benefits-SM GS	-173,648		3,567,581	3,668,469	
41	TOTAL	71,557,671	-71,902,833	380,181,096	330,732,747	-6,908,477

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
115,011,270		134,809,764			50,431,812	1
573,793		16,552,456			10,248,602	2
42,000		178,045			109,462	3
						4
-3,149,122		31,449,459			11,917,552	5
	-79,195,931	66,896,927			6,034,049	6
1,856		92,865			56,341	7
						8
		1,920,230			547,367	9
249,049		285,870				10
						11
						12
						13
603,648					564,000	14
136,971		18,000				15
1,065		1,000				16
-5,678		34,500				17
1,489		228				18
-296		17,730				19
100,395		220,893				20
6,800		67,595				21
303,775		643,000				22
3,703,393		7,184,137				23
						24
45,798					50,400	25
						26
2,814,221		1,703,818				27
						28
		351				29
						30
-11,217		10,647			4,396	31
-17,753		1,590			657	32
						33
					3,405	34
9,166		15,304				35
622		1,244				36
						37
		10				38
1,161,523						39
-274,537						40
121,390,641	-79,195,931	262,105,663			80,253,043	41

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	WI Public Benefits-LG GS	282,009		3,002,350	3,008,883	
2	WI Public Benefits-Primary	-360,138		1,652,367	1,754,865	
3	MI Customer Education	-310				
4	Stored Gas	189,916		285,000	205,026	
5	CNG Excise Tax-Federal			34	55	
6	CNG Excise Tax-State			98	87	
7						
8						
9						
10						
11						
12						
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38						
39						
40						
41	TOTAL	71,557,671	-71,902,833	380,181,096	330,732,747	-6,908,477

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
275,475						1
-462,637						2
-310						3
269,892					285,000	4
-21						5
11						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
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						31
						32
						33
						34
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						37
						38
						39
						40
121,390,641	-79,195,931	262,105,663			80,253,043	41

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/31/07	Dec. 31, 200

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Account 236)

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both

columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax Subaccount (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR	
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Incl. In Account 165) (c)
1	Federal Income	64,853,920	
2	FICA	381,000	
3	FUTA	42,000	
4			
5	WI Franchise	(2,468,989)	
6	WI License Fee		(71,902,833)
7	WI Unemployment	1,237	
8	WI PSCW Remainder Assessment		
9	WI Insurance	171,412	
10	WI Local Real Estate-Utility		
11	WI Workers Compensation		
12	WI Local Real Estate-Non-Utility	618,256	
13	Nebraska Carline	122,018	
14	Colorado Carline	1,891	
15	Wyoming Carline	(1,095)	
16	Indiana Carline	1,328	
17	Personal Property-Other	3,214	
18	MI PSC Assessment	90,833	
19	MI Unemployment	6,800	
20	PAGE TOTAL	63,823,825	(71,902,833)

DISTRIBUTION OF TAXES CHARGED (omit cents)

Line No.	Electric a/c 408.1, 409.1	Gas a/c 408.1, 409.1	Other Utility Departments a/c 408.1, 409.1	Other Income & Deductions a/c 408.2, 409.2
	(i)	(j)	(k)	(l)
1	134,809,764	17,697,352	1,384	32,733,076
2	16,552,456	2,339,053	480,429	
3	178,045	25,160	5,168	
4				
5	31,449,459	3,491,761	(10,632)	8,436,423
6	66,896,927	5,336,012	698,037	
7	92,865	13,123	2,695	
8	1,920,230	527,622	19,745	
9	285,870			
10				
11				
12				564,000
13	18,000			
14	1,000			
15	34,500			
16	228			
17	17,730			
18	220,893			
19	67,595			
20	252,545,562	29,430,083	1,196,826	41,733,499

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/31/07	Dec. 31, 200

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes covers more than one year, show the required information separately for each tax year, identifying the year in column (a). Itemize by subaccount.
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of

such taxes to the taxing authority.
8. The accounts to which taxes charged were distributed should be shown in columns (i) to (o). Show both the utility department and number of account charged. For taxes charged to utility plant show the number of the appropriate balance sheet plant accounts or subaccount.
9. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.
10. Fill in all columns for all line items.

Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	BALANCE AT END OF YEAR		Line No.
			Taxes Accrued (Account 236) (g)	Prepaid Taxes (Incl. In Account 165) (h)	
185,241,576	128,920,459	(6,163,767)	115,011,270		1
31,936,620	31,743,827		573,793		2
338,072	338,072		42,000		3
					4
43,367,011	43,302,434	(744,710)	(3,149,122)		5
72,930,976	80,224,074			(79,195,931)	6
149,278	148,660		1,856		7
2,889,508	2,889,508				8
320,158	242,521	--	249,049		9
					10
622,156	636,765	--	603,648		11
18,000	3,047		136,971		12
1,000	1,826		1,065		13
34,500	39,083		(5,678)		14
228	67		1,489		15
17,730	21,239	--	(296)		16
220,893	211,331		100,395		17
73,944	73,944		6,800		18
					19
338,161,650	288,796,857	(6,908,477)	113,573,240	(79,195,931)	20

DISTRIBUTION OF TAXES CHARGED (omit cents)

Extraordinary Items a/c 409.3 (m)	Other Utility Opn. Income a/c 408.1, 409.1 (n)	Adjustment to Ret. Earnings a/c 439 (o)	Other (p)	Line No.
				1
			7,429,120	2
			79,134	3
				4
				5
				6
			40,523	7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
-	-	-	7,548,777	20

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/31/07	Dec. 31, 2006

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Account 236)

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both

columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax Subaccount (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR	
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Incl. In Account 165) (c)
1	MI Single Business	1,201,400	
2	MI Local Real Estate-Utility	4,023,390	
3	MI Local Real Estate-Non-Utility	46,765	
4	MI Local Personal Prop-Utility	2,851,728	
5	Presque Isle Power Plant		
6	DC Unemployment		
7	Washington D.C. Franchise Tax	(16,260)	
8	Minnesota Franchise Tax	(10,000)	
9	Regulatory Assets-Tax Amortization		
10	Use Tax - State	10,887	
11	Use Tax - County	656	
12	Sales Tax Accrual		
13	Other accounts		
14	WI Public Benefits-Res	(312,549)	
15	WI Public Benefits-SM GS	(173,648)	
16	WI Public Benefits-LG GS	282,009	
17	WI Public Benefits-Primary	(360,138)	
18	MI Customer Education	(310)	
19	Storage Gas Tax	189,917	
	CNG Excise Tax - Federal		
	CNG Excise Tax - State		
20	PAGE TOTAL FROM PAGE 1	63,823,825	(71,902,833)
21	TOTAL	71,557,672	(71,902,833)

DISTRIBUTION OF TAXES CHARGED (omit cents)

Line No.	Electric a/c 408.1, 409.1	Gas a/c 408.1, 409.1	Other Utility Departments a/c 408.1, 409.1	Other Income & Deductions a/c 408.2, 409.2
	(i)	(j)	(k)	(l)
1	643,000			
2	7,184,137			
3				50,400
4	1,703,818			
5				
6	351			
7	10,647	1,183	(4)	3,217
8	1,590	177		480
9		3,405		
10	15,304			
11	1,244			
12				
13	10			
14				
15				
16				
17				
18				
19	--	285,000		
20	252,545,562	29,430,083	1,196,826	41,733,499
21	262,105,663	29,719,848	1,196,822	41,787,596

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/31/07	Dec. 31, 2006

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a). Itemize by subaccount.

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.

7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of

such taxes to the taxing authority.

8. The accounts to which taxes charged were distributed should be shown in columns (i) to (o). Show both the utility department and number of account charged. For taxes charged to utility plant show the number of the appropriate balance sheet plant accounts or subaccount.

9. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.

10. Fill in all columns for all line items.

Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	BALANCE AT END OF YEAR		Line No.
			Taxes Accrued (Account 236) (g)	Prepaid Taxes (Incl. In Account 165) (h)	
653,977	1,551,602		303,775		1
7,230,000	7,549,996		3,703,393		2
50,400	51,367		45,798		3
1,890,550	1,928,057		2,814,221		4
					5
432	432		--		6
15,043	10,000		(11,217)		7
2,247	10,000		(17,753)		8
					9
124,426	126,148		9,166		10
7,786	7,820		622		11
					12
					13
23,537,155	22,063,083		1,161,523		14
3,567,581	3,668,469		(274,537)		15
3,002,350	3,008,883		275,475		16
1,652,367	1,754,865		(462,637)		17
--	--		(310)		18
285,000	205,025		269,892		19
34	55		(21)		
98	87		11		
338,161,650	288,796,857	(6,908,477)	113,573,240	(79,195,931)	20
380,181,096	330,732,746	(6,908,477)	121,390,641	(79,195,931)	21

DISTRIBUTION OF TAXES CHARGED (omit cents)

Extraordinary Items a/c 409.3 (m)	Other Utility Opn. Income a/c 408.1, 409.1 (n)	Adjustment to Ret. Earnings a/c 439 (o)	Other (p)	Line No.
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
			--	18
			7,548,777	19
				20
			7,548,777	21

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%	606,310				606,310	
4	7%						
5	10%	42,887,921				2,448,278	
6		57,817				4,117	
7		5,161,490				367,613	
8	TOTAL	48,713,538				3,426,318	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12	4%	67,955				67,955	
13							
14	10%	1,964,792				248,205	
15							
16							
17							
18							
19	7%	10,771				10,771	
20	10%	308,325				9,988	
21							
22							
23							
24	4%	139,496				139,496	
25							
26	10%	1,434,843				3,299	
27							
28	TOTAL	3,926,182				479,714	
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
			3
			4
40,439,643			5
53,700			6
4,793,877			7
45,287,220			8
			9
			10
			11
			12
			13
1,716,587			14
			15
			16
			17
			18
			19
298,337			20
			21
			22
			23
			24
			25
1,431,544			26
			27
3,446,468			28
			30
			31
			32
			33
			34
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			48

Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/07	Year of Report Dec. 31, 2006
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MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)

1. Give description and amount of other current and accrued liabilities as of the end of year
2. Minor items may be grouped by classes, showing number of items in each class.

Line No.	Item (a)	Balance End of Year (b)
1	Accrued Wages, Withholding, and Liability for Vacation Expense	71,026,364
2	Mine Cap	3,911,999
3	FAS 112 Liability	9,017,705
4	Gas True-up Liability & Refunds Due Gas Customer	(236,949)
5	FAS 106 Liability	9,000,000
6	WEC System Foundation Accrual	6,000,000
7	Medical Claims Accrual	5,087,258
8	Net Maintenance Energy	2,593,501
9	EPA Penalty	3,200,000
10	General Litigation Reserve	2,000,000
11	Miscellaneous Unclaimed Accounts	643,411
12	Severance Accruals	419,874
13	VEBA	125,498
14	Sundry	852,569
15		
16		
17		
18		
19		
20	TOTAL	113,641,230

CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)

Line No.	List advances by department (a)	Balance End of Year (b)
21	Electric	89,303,324
22	Gas	11,126,594
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	100,429,918

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Directors' Deferred Compensation	692,621	Various	36,981	175,964	831,604
2	Qualified and Non-Qualified					
3	Pension Liability Adjustments	347,183,000	Various	390,269,331	339,911,678	296,825,347
4	FAS 106 Postretirement Benefits	103,791,054	Various	14,069,475	42,767,111	132,488,690
5	Derivative Liability - FAS 133	1,296,909	Various	27,646,985	26,350,076	
6	Fuel Oil Overcharge Refunds	283,502				283,502
7	Special Assessments Land Tracts	197,000	Various	71,248		125,752
8	Dedicated Reserve Def Revenue	215,098	253039	10,058	2,164	207,204
9	Presque Isle Power Plant					
10	Perpetual Land Care Fund	163,004			15,142	178,146
11	Other	153,568	Various	1,361,002	1,806,860	599,426
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
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41						
42						
43						
44						
45						
46						
47	TOTAL	453,975,756		433,465,080	411,028,995	431,539,671

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	671,436,086	152,793,725	148,716,819
3	Gas	43,270,057	13,663,969	12,443,496
4	Steam	5,428,500	1,612,488	1,683,704
5	TOTAL (Enter Total of lines 2 thru 4)	720,134,643	168,070,182	162,844,019
6	Other - FAS 109	18,373,584		
7	Non-Operating	37,735,610		
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	776,243,837	168,070,182	162,844,019
10	Classification of TOTAL			
11	Federal Income Tax	687,871,404	145,292,374	142,013,869
12	State Income Tax	88,372,433	22,777,808	20,830,150
13	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
			43,759,449		64,188,925	695,942,468	2
			148,773		6,805,407	51,147,164	3
					136,412	5,493,696	4
			43,908,222		71,130,744	752,583,328	5
			18,373,584				6
15,615,434	12,356,152					40,994,892	7
							8
15,615,434	12,356,152		62,281,806		71,130,744	793,578,220	9
							10
13,965,883	10,974,082		34,394,616		44,082,245	703,829,339	11
1,649,551	1,382,070		27,887,190		27,048,499	89,748,881	12
							13

NOTES (Continued)

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Deferred ATC Operation Costs	64,622,752	11,844,262	
4	Deferred Bond Loss	171,267	122,299	
5	Gross Receipts Tax	28,608,897	27,492,525	24,181,646
6	Interest on Tax Audits	1,331,326	164,747	4,295
7	VIPP/STPP bonus	-8,316,449	6,762,224	4,194,347
8	Other	-5,004,382	1,806,120	2,540,839
9	TOTAL Electric (Total of lines 3 thru 8)	81,413,411	48,192,177	30,921,127
10	Gas			
11	Deferred Bond Loss	-66,584	66,584	
12	Deferred Inter-Company Sale	1,245,333		1,245,333
13	Environmental Settlement	-2,392,973	2,194,143	2,053,072
14	Gas Plant Clean-Up	9,397,597	576,787	1,416,017
15	Vacation Paid		2,209,221	256,123
16	Other	-57,728	10,769	
17	TOTAL Gas (Total of lines 11 thru 16)	8,125,645	5,057,504	4,970,545
18	Other: FAS 109 & Non-Operatin	-1,550,238	6,512,891	4,962,653
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	87,988,818	59,762,572	40,854,325
20	Classification of TOTAL			
21	Federal Income Tax	76,629,533	52,800,070	35,993,614
22	State Income Tax	11,359,285	6,962,502	4,860,711
23	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
						76,467,014	3
						293,566	4
						31,919,776	5
						1,491,778	6
						-5,748,572	7
					6,429,799	690,698	8
					6,429,799	105,114,260	9
							10
							11
							12
						-2,251,902	13
						8,558,367	14
						1,953,098	15
						-46,959	16
						8,212,604	17
							18
					6,429,799	113,326,864	19
							20
					6,217,686	99,653,675	21
					212,113	13,673,189	22
							23

NOTES (Continued)

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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$50,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	FAS 109 Regulatory Liability - Fed	65,379,460	411	7,741,944	1,754,712	59,392,228
2						
3	FAS 109 Regulatory Liability - State	3,213,554	411	529,673	92,004	2,775,885
4						
5	SO2 Emmission Allowances	46,238,111			1,487,054	47,725,165
6						
7	Tax-Interest Refunds	23,054,265	419	277,188	672,091	23,449,168
8						
9	Reliability Spending	2,039,878			274,943	2,314,821
10						
11	FAS 133	4,737,760	Various	19,232,165	14,615,935	121,530
12						
13	FAS 87	2,771,619	926	1,385,811		1,385,808
14						
15	Conservation Escrow Funds	6,678,362	Various	15,746,148	11,579,156	2,511,370
16						
17	Replacement Power Cost Refund	688,464				688,464
18						
19	Cost of Removal ARO	40,234,585			(20,361,845)	19,872,740
20						
21	Renewable Energy Procurement	(967,969)	Various	7,475,720	6,765,000	-1,678,689
22						
23	Manufactured Gas Plant - Insurance Proceeds	6,014,264	735	1,985,926	4,095,168	8,123,506
24						
25	Flood Settlement	3,015,738			(90,000)	2,925,738
26						
27	DOE/FPL SWU Settlement	2,553,801				2,553,801
28						
29	Electric Nuclear Decommissioning ARO	782,087,843			99,482,838	881,570,681
30						
31	WI Retail Fuel Refund				10,039,270	10,039,270
32						
33	Renewable Energy Program		Various	930,183	5,596,854	4,666,671
34						
35	SECA Settlement Refund				4,841,557	4,841,557
36						
37	PTF Net Balance Transfer				3,099,689	3,099,689
38						
39						
40						
41	TOTAL	987,739,735		55,304,758	143,944,426	1,076,379,403

Name of Respondent Wisconsin Electric Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (MO, Da, Yr) 03/31/2007	Year of Report Dec. 31, 2006
GAIN OR LOSS ON DISPOSITION OF PROPERTY (Accounts 421.1 and 421.2)				
<p>1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type: Leased, Held for Future Use, or Nonutility.</p> <p>2. Individual gains or losses relating to property with an original cost of less than \$100,000 may be grouped with the number of such transactions disclosed in column (a).</p> <p>3. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See account 102, Utility Plant Purchased or Sold.)</p>				
Line No.	Item (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)
1	Gain on disposition of property:			
2				
3	Sale of St. Francis Triangle - 607716	314,078	Not required	1,289,240
4	Sale of 110th and Cold Springs Land - 608099	39,336	Not required	172,265
5	Sale of Pt. of Grede Foundation Tr. - 607717	143,972	Not required	533,919
6	Sale of 16 transactions	317,180	Not required	556,260
7	Sale of distribution facilities to the city of Cedarburg	29,788	February 17, 2006	10,046
8	Sale of distribution facilities to the city of Menasha	376,483	May 17, 2006	113,327
9	Sale of distribution facilities to the city of Florence	1,217,125	August 14, 2006	640,546
10	Sale of distribution facilities to the city of Slinger	24,171	November 1, 2006	6,152
11	Sale of distribution facilities to the city of Hartford	23,113	November 1, 2006	8,220
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30	Total Gain	2,485,247		3,329,975

Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2007	Year of Report Dec. 31, 2006	
GAIN OR LOSS ON DISPOSITION OF PROPERTY (Accounts 421.1 and 421.2) (Continued)				
<p>1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type: Leased, Held for Future Use, or Nonutility</p> <p>2. Individual gains or losses relating to property with an original cost of less than \$100,000 may be grouped with the number of such transaction: disclosed in column (a).</p> <p>3. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See account 102, Utility Plant Purchased or Sold).</p>				
Item (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.2 (d)	Line No.
Loss on disposition of property:				1
Loss on 3 transactions	115,074	Not Required	119,086	2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
Total Loss	115,074		119,086	30

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	870,746,340	815,559,252
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	795,971,568	727,581,173
5	Large (or Ind.) (See Instr. 4)	637,027,095	592,706,389
6	(444) Public Street and Highway Lighting	18,853,521	17,533,021
7	(445) Other Sales to Public Authorities	6,016	6,002
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales	139,075	140,863
10	TOTAL Sales to Ultimate Consumers	2,322,743,615	2,153,526,700
11	(447) Sales for Resale	168,935,800	128,045,233
12	TOTAL Sales of Electricity	2,491,679,415	2,281,571,933
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	2,491,679,415	2,281,571,933
15	Other Operating Revenues		
16	(450) Forfeited Discounts	6,055,596	5,546,640
17	(451) Miscellaneous Service Revenues	3,419,370	1,993,527
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	8,221,476	6,202,840
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	17,345,730	25,546,409
22	(456.1) Revenues from Transmission of Electricity of Others		
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	35,042,172	39,289,416
27	TOTAL Electric Operating Revenues	2,526,721,587	2,320,861,349

ELECTRIC OPERATING REVENUES (Account 400)

5. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
6. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
7. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
8. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
8,153,958	8,389,616	986,773	977,820	2
				3
8,899,022	8,943,920	107,691	105,982	4
10,972,174	11,489,787	698	701	5
163,748	166,555	2,238	2,241	6
		110	111	7
				8
				9
28,188,902	28,989,878	1,097,510	1,086,855	10
3,822,502	2,983,417	42	47	11
32,011,404	31,973,295	1,097,552	1,086,902	12
				13
32,011,404	31,973,295	1,097,552	1,086,902	14

Line 12, column (b) includes \$ 21,040,662 of unbilled revenues.
 Line 12, column (d) includes 125,589 MWH relating to unbilled revenues

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/31/07	Dec. 31, 2006

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.

2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be

counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.

3. If increases or decreases from previous year (columns (c), (e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.		OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	\$17,756,933	\$18,282,571
3	(442) Commercial and Industrial Sales		
4	Small (or Commercial)	14,219,513	14,468,575
5	Large (or Industrial)	100,518,183	106,169,137
6	(444) Public Street and Highway Lighting	425,409	412,920
7	(445) Other Sales to Public Authorities	--	--
8	(446) Sales to Railroads and Railways	--	--
9	(448) Interdepartmental Sales	--	--
10	(450) Other Sales	--	--
11			
12	TOTAL Sales to Ultimate Consumers	132,920,038 *	139,333,203
13	(447) Sales for Resale	26,532,944	26,239,418
14			
15	TOTAL Sales of Electricity	159,452,982	165,572,621
16	(Less) (449.1) Provision for Rate Refunds	--	--
17			
18	TOTAL Revenues Net of Prov. for Refunds	159,452,982	165,572,621
19	Other Operating Revenues		
20	(450) Forfeited Discounts	121,971	124,812
21	(451) Miscellaneous Service Revenues	139,465	200,512
22	(453) Sales of Water and Water Power	--	--
23	(454) Rent from Electric Property	147,371	147,752
24	(455) Interdepartmental Rents	--	--
25	(456) Other Electric Revenues	2,124,876	3,339,476
26			
27			
28			
29			
30	TOTAL Other Operating Revenues	2,533,683	3,812,552
31			
32	TOTAL Electric Operating Revenues	\$161,986,665	\$169,385,173

* Includes (\$6,920,357) unbilled revenues.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/31/07	Dec. 31, 2006

ELECTRIC OPERATING REVENUES (Account 400) (Continued)

4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1,000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

5. See page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.

6. For lines 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.

7. Include unmetered sales. Provide details of such sales in a footnote.

MEGAWATT HOURS SOLD		AVERAGE NUMBER CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
163,644	165,606	24,236	24,153	1
155,585	154,252	2,941	2,931	2
2,415,710	2,715,417	12	12	3
2,373	2,261	74	72	4
--	--	--	--	5
--	--	--	--	6
--	--	--	--	7
--	--	--	--	8
--	--	--	--	9
--	--	--	--	10
2,737,312 **	3,037,536	27,263	27,168	11
487,508	461,868	14	14	12
3,224,820	3,499,404	27,277	27,182	13
--	--	--	--	14
3,224,820	3,499,404	27,277	27,182	15
				16
				17
				18

** Includes 18,705 MWH relating to unbilled revenues.

SALES TO ULTIMATE CUSTOMERS

1. Report data by rate schedule for all sales of retail electricity (including unbilled revenues and KWH) for each account. Show totals for each account and for combined sales to ultimate customers.
2. Report number of customers on the basis of number of meters plus the number of flat rate accounts. Where meter readings are added for billing purposes, count one customer for each group of meters so added. Compute the average on the basis of the 12 month ended figures.
3. If the customer count in any service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.

Rate schedule (a)	Michigan Geographical Operations				
	MWh Sold (b)	Revenues (c)	Avg. no. customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
Account 440					
Rg 1 - Residential	156,186	\$17,445,722	23,654	6,602.942	0.1117
Rg 1 - Unbilled	(114)	(432,499)			3.7939
Rg 2 - Residential Time of Use	7,242	699,910	582	12,443.299	0.0966
Rg 2 - Unbilled	(46)	(24,582)			0.5344
Gl 1 - Residential Area Lighting	377	68,467	--	n/a	0.1816
Gl 1 - Unbilled	(1)	(85)			0.0850
TOTAL ACCOUNT 440	163,644	\$17,756,933	24,236	6,752.104	0.1085
Account 442					
Cg 1 - General Secondary	71,454	\$7,706,628	2,659	26,872.508	0.1079
Cg 1 - Unbilled	5,883	266,616			0.0453
Cg 2 - General Secondary Total Electric	1,930	185,360	37	52,162.162	0.0960
Cg 2 - Unbilled	8	(5,212)			(0.6515)
Cg 3 - General Secondary Large Time of Use	66,307	5,258,258	74	896,040.541	0.0793
Cg 3 - Unbilled	(1,781)	(301,575)			0.1693
Cg 5 - General Secondary Small Time of Use	11,571	1,084,778	171	67,666.667	0.0937
Cg 5 - Unbilled	(419)	(62,119)			0.1483
Gl 1 - General Secondary Area Lighting	630	86,616	--	n/a	0.1375
Gl 1 - Unbilled	2	\$163			0.0815
Cp 1 - General Primary	21,396	1,475,060	6	3,566,000.000	0.0689
Cp 1 - Unbilled	(67)	(64,322)			0.9600
Cp 1 - Special Contract	2,013,045	71,210,214	3	671,015,000.000	0.0354
Cp 1 - Unbilled	13,833	8,351,469			0.6037
Cp 3 - General Primary Curtailable	73,877	4,492,711	2	36,938,500.000	0.0608
Cp 3 - Unbilled	4	(223,733)			(55.9333)
Cp 1 - Schedule A	292,710	15,918,476	1	292,710,000.000	0.0544
Cp 1 - Unbilled	852	(650,323)			(0.7633)
Gl 1 - General Primary Area Lighting	61	8,661	--	n/a	0.1420
Gl 1 - Unbilled	(1)	(31)			n/a
TOTAL ACCOUNT 442	2,571,295	\$114,737,695	2,953	870,739.925	0.0446
Account 444					
Cg 5 - Optional Time of Use Street Lighting	243	\$20,502	2	121,500.000	0.0844
Cg 5 - Unbilled	9	\$670			0.0744
Ms 1 - Incandescent Street Lighting	11	1,145	1	11,000.000	0.1041
Ms 1 - Unbilled	1	2			0.0020
Ms 2 - Standard Sodium and Metal Halide Lighting	2,036	390,152	56	36,357.143	0.1916
Ms 2 - Unbilled	1	80			0.0800
Ms 3 - Non-Standard Street and Area Lighting	70	12,357	15	4,666.667	0.1765
Ms 3 - Unbilled	2	501			n/a
TOTAL ACCOUNT 444	2,373	\$425,409	74	32,067.568	0.1793
Account 445					
Special Contract	--	--	--		
Unbilled	--	--	--		
TOTAL ACCOUNT 445	--	--	--		
TOTAL Billed	2,719,146	\$ 126,065,017	27,263	99,737.593	0.0464
TOTAL Unbilled	18,166	\$ 6,855,020			0.6887
TOTAL Utility	2,737,312	\$ 132,920,037	27,263	100,403.917	0.0486

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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Account 440					
2	-----					
3	Rg 1-Residential	7,500,534	807,782,385	944,254	7,943	0.1077
4	Rg 2-Residential, Time of Use	404,948	36,619,493	28,827	14,048	0.0904
5	Gl 1-Residential Area Lighting	4,107	951,629			0.2317
6	Fg 1-Farm	230,046	23,680,187	13,692	16,801	0.1029
7	Unbilled Residential	14,426	1,699,527			0.1178
8	Unbilled Farm	-103	13,119			-0.1274
9						
10	Total	8,153,958	870,746,340	986,773	8,263	0.1068
11						
12	Account 442					
13	-----					
14	Cg 1-General Secondary	1,914,303	198,947,964	91,085	21,017	0.1039
15	Cg 2- GS Demand	1,257,653	123,312,324	7,555	166,466	0.0980
16	Cg 2-General Sec.- Tot. Electric	1,930	185,360	37	52,162	0.0960
17	Cg 3-GS-Large Time of Use	5,405,184	442,648,440	6,190	873,212	0.0819
18	Cg 5-Small Time of Use	11,571	1,084,778	171	67,667	0.0937
19	Cg 6-GS-Small Time of Use	94,550	8,693,053	2,617	36,129	0.0919
20	Cg 3-Gen. Sec. - Large Curtailabl	34,642	2,576,167	26	1,332,385	0.0744
21	Cg 3- Gen. Sec. Coop	19,692	1,600,096	10	1,969,200	0.0813
22	Gl 1- Gen. Sec. Area Lighting	23,040	4,116,481			0.1787
23	Cg 1- Gen. Sec. Telecom		103			
24	Cp 1-General Primary	6,775,928	439,742,493	633	10,704,468	0.0649
25	Cp 1-Special Contract	2,013,045	71,210,214	3	671,015,000	0.0354
26	Cp 2-Gen. Primary - Interruptible	329,047	16,130,382	17	19,355,706	0.0490
27	Cp 3-Gen. Primary - Curtailable	699,569	40,544,925	22	31,798,591	0.0580
28	Cp 3A- Gen. Prim. Coop	283,864	17,938,787	19	14,940,211	0.0632
29	CPFN- Gen. Prim. Combined	569,055	26,697,681	3	189,685,000	0.0469
30	Schedule A	292,710	15,918,476	1	292,710,000	0.0544
31	Gl 1-Gen. Prim. Area Lighting	5,770	951,095			0.1648
32	Unbilled Small Commercial	136,457	12,806,802			0.0939
33	Unbilled Large Commercial	3,186	7,893,042			2.4774
34						
35	Total	19,871,196	1,432,998,663	108,389	183,332	0.0721
36						
37						
38						
39						
40						
41	TOTAL Billed	28,034,608	2,300,286,242	1,097,510	25,544	0.0821
42	Total Unbilled Rev.(See Instr. 6)	154,294	22,457,373	0	0	0.1455
43	TOTAL	28,188,902	2,322,743,615	1,097,510	25,684	0.0824

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1						
2						
3						
4						
5						
6						
7						
8						
9	Account 444					
10	-----					
11	A1 1-Mercury Alley Lighting	3,612	466,437	4	903,000	0.1291
12	Cg 1-Gen. Sec.-Traffic Signals	5,922	632,992	595	9,953	0.1069
13	Cg 5-Opt TOU St Light	243	20,502	2	121,500	0.0844
14	Cg 6-Gen. Sec.-Small TOU	8,905	582,030	165	53,970	0.0654
15	Ms 1-Highway & Street Lighting	11	9,895	59	186	0.8995
16	Ms 2-Incandescent St. Light	23,746	2,288,613	225	105,538	0.0964
17	Ms 3-Std Sodium & Metal St Lt	42,058	8,103,390	271	155,196	0.1927
18	Ms 4-Non Standard St. Lighting (W	13,765	2,867,752	307	44,837	0.2083
19	St 1-Optional TOU St Lighting	65,158	3,837,027	610	106,816	0.0589
20	Unbilled Public Street and	328	44,883			0.1368
21	Highway Lighting					
22						
23	Total	163,748	18,853,521	2,238	73,167	0.1151
24						
25	Account 445					
26	-----					
27	Mg 1-Municipal Defense Sirens		6,016	110		
28						
29	Account 448					
30	-----					
31	Interdepartmental		139,075			
32						
33						
34						
35						
36						
37						
38						
39						
40	See Footnote for Total pg 304.1		145,091	110		
41	TOTAL Billed	28,034,608	2,300,286,242	1,097,510	25,544	0.0821
42	Total Unbilled Rev.(See Instr. 6)	154,294	22,457,373	0	0	0.1455
43	TOTAL	28,188,902	2,322,743,615	1,097,510	25,684	0.0824

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts.

Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
					1
2,876	40,574	100,683	2,513	143,770	2
					3
6,576	95,154	258,672	2,513	356,339	4
					5
600	9,538	20,408	2,513	32,459	6
					7
5,346	76,239	183,012	2,513	261,764	8
					9
7,683	108,458	278,919	2,513	389,890	10
			56,886	56,886	11
11,154	133,856	254,577	111,054	499,487	12
13,786	197,563	574,614	2,513	774,690	13
			30,332	30,332	14
1,819,009	13,580,142	40,007,907	14,563,903	68,151,952	
2,003,493	4,086,103	95,576,663	1,121,082	100,783,848	
3,822,502	17,666,245	135,584,570	15,684,985	168,935,800	

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Oconto Falls Water and Light					
2	Commission, City of (WI)	RQ	98	0	0	0
3	Ontonagon County Electrification					
4	Association - Interior	RQ	89	0	0	0
5	Ontonagon County Electrification					
6	Association - McMillian	RQ	89	0	0	0
7	Wisconsin Public Power Inc. (WI)	RQ	90	225	225	225
8	Alliant Energy Corporate Services (WI)	OS	2	N/A	N/A	N/A
9	Ameren Energy, Inc.	OS	2	N/A	N/A	N/A
10	Ameren Energy Marketing	OS	2	N/A	N/A	N/A
11	Ameren/IP	OS	2	N/A	N/A	N/A
12	City of Columbia	OS	8	N/A	N/A	N/A
13	Edison Sault Electric Company	LF	2	20	20	20
14	Edison Sault Electric Company	OS	96	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
					1
			26,328	26,328	2
					3
980	18,814	30,412	2,513	51,739	4
					5
2,712	44,598	95,431	2,513	142,542	6
1,767,296	12,855,348	38,211,179	14,319,199	65,385,726	7
		10,479		10,479	8
			-14,844	-14,844	9
	22,416		-101,739	-79,323	10
261		25,844		25,844	11
1		99		99	12
175,200	1,560,000	4,187,280		5,747,280	13
235,347	2,389,687	12,997,468	1,216,415	16,603,570	14
1,819,009	13,580,142	40,007,907	14,563,903	68,151,952	
2,003,493	4,086,103	95,576,663	1,121,082	100,783,848	
3,822,502	17,666,245	135,584,570	15,684,985	168,935,800	

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Marquette Board of Light and Power	OS	2	N/A	N/A	N/A
2	Midwest ISO	OS	2	N/A	N/A	N/A
3	Midwest ISO	AD	2	N/A	N/A	N/A
4	Northern States Power Company	OS	8	N/A	N/A	N/A
5	PJM	OS	8	N/A	N/A	N/A
6	(WI) = Wisconsin Sales					
7	NOTE:					
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts.

Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
25,248		1,508,160	21,250	1,529,410	1
1,507,600		70,697,437		70,697,437	2
36		10,238		10,238	3
	114,000			114,000	4
59,800		6,139,658		6,139,658	5
					6
					7
					8
					9
					10
					11
					12
					13
					14
1,819,009	13,580,142	40,007,907	14,563,903	68,151,952	
2,003,493	4,086,103	95,576,663	1,121,082	100,783,848	
3,822,502	17,666,245	135,584,570	15,684,985	168,935,800	

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	4,640,792	5,109,582
5	(501) Fuel	342,108,751	295,173,763
6	(502) Steam Expenses	14,883,174	14,058,618
7	(503) Steam from Other Sources	995,261	681,285
8	(Less) (504) Steam Transferred-Cr.	6,049,027	5,637,542
9	(505) Electric Expenses	3,591,426	3,501,875
10	(506) Miscellaneous Steam Power Expenses	17,686,224	15,814,917
11	(507) Rents	93,500,386	
12	(509) Allowances	22,840	114,747
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	471,379,827	328,817,245
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	13,303,612	11,628,975
16	(511) Maintenance of Structures	7,494,489	7,407,161
17	(512) Maintenance of Boiler Plant	46,638,679	35,739,523
18	(513) Maintenance of Electric Plant	19,379,004	13,493,930
19	(514) Maintenance of Miscellaneous Steam Plant	6,629,170	1,424,319
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	93,444,954	69,693,908
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	564,824,781	398,511,153
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	7,416,794	8,366,179
25	(518) Fuel	44,799,939	34,791,957
26	(519) Coolants and Water	1,494,463	1,960,305
27	(520) Steam Expenses	6,540,478	5,870,216
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses	6,750,026	11,452,834
31	(524) Miscellaneous Nuclear Power Expenses	87,535,233	81,942,063
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)	154,536,933	144,383,554
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	10,191,079	9,915,520
36	(529) Maintenance of Structures	1,181,650	4,392,033
37	(530) Maintenance of Reactor Plant Equipment	8,244,067	16,382,215
38	(531) Maintenance of Electric Plant	4,518,889	3,777,706
39	(532) Maintenance of Miscellaneous Nuclear Plant	780,540	949,497
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	24,916,225	35,416,971
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	179,453,158	179,800,525
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering	426,687	425,683
45	(536) Water for Power		
46	(537) Hydraulic Expenses	1,255,853	1,079,532
47	(538) Electric Expenses	223,235	185,215
48	(539) Miscellaneous Hydraulic Power Generation Expenses	86,521	77,981
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	1,992,296	1,768,411
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering	290,648	324,281
54	(542) Maintenance of Structures	392,164	381,442
55	(543) Maintenance of Reservoirs, Dams, and Waterways	684,895	659,891
56	(544) Maintenance of Electric Plant	468,096	348,162
57	(545) Maintenance of Miscellaneous Hydraulic Plant	689,089	681,557
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	2,524,892	2,395,333
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	4,517,188	4,163,744

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	419,501	421,882
63	(547) Fuel	104,763,405	106,110,218
64	(548) Generation Expenses	3,511,928	2,634,926
65	(549) Miscellaneous Other Power Generation Expenses	1,862,747	2,284,599
66	(550) Rents	77,508,225	85,575,336
67	TOTAL Operation (Enter Total of lines 62 thru 66)	188,065,806	197,026,961
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	801,377	504,996
70	(552) Maintenance of Structures	96,909	130,874
71	(553) Maintenance of Generating and Electric Plant	8,663,456	5,448,948
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	34,119	52,182
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	9,595,861	6,137,000
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	197,661,667	203,163,961
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	328,971,575	333,348,643
77	(556) System Control and Load Dispatching	1,863,043	3,224,387
78	(557) Other Expenses	3,719,429	3,675,430
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	334,554,047	340,248,460
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	1,281,010,841	1,125,887,843
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering		
84	(561) Load Dispatching	2,070,666	1,416,208
85	(561.1) Load Dispatch-Reliability		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System		
87	(561.3) Load Dispatch-Transmission Service and Scheduling		
88	(561.4) Scheduling, System Control and Dispatch Services	487	
89	(561.5) Reliability, Planning and Standards Development		
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies		
92	(561.8) Reliability, Planning and Standards Development Services		
93	(562) Station Expenses		
94	(563) Overhead Lines Expenses		
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	168,318,146	114,618,316
97	(566) Miscellaneous Transmission Expenses	794,214	520,480
98	(567) Rents		
99	TOTAL Operation (Enter Total of lines 83 thru 98)	171,183,513	116,555,004
100	Maintenance		
101	(568) Maintenance Supervision and Engineering		
102	(569) Maintenance of Structures		
103	(569.1) Maintenance of Computer Hardware		
104	(569.2) Maintenance of Computer Software		
105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment		
108	(571) Maintenance of Overhead Lines		
109	(572) Maintenance of Underground Lines		
110	(573) Maintenance of Miscellaneous Transmission Plant		
111	TOTAL Maintenance (Total of lines 101 thru 110)		
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	171,183,513	116,555,004

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services	16,185	
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)	16,185	
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)	16,185	
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	1,936,200	1,737,710
135	(581) Load Dispatching	6,177,777	6,161,256
136	(582) Station Expenses	1,683,180	1,610,425
137	(583) Overhead Line Expenses	5,471,610	6,197,281
138	(584) Underground Line Expenses	2,717,273	2,417,992
139	(585) Street Lighting and Signal System Expenses	956,454	1,027,059
140	(586) Meter Expenses	4,927,092	4,593,794
141	(587) Customer Installations Expenses	2,937	3,995
142	(588) Miscellaneous Expenses	9,180,611	8,742,791
143	(589) Rents	27,639	116,852
144	TOTAL Operation (Enter Total of lines 134 thru 143)	33,080,773	32,609,155
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	91,453	108,210
147	(591) Maintenance of Structures	363,644	340,240
148	(592) Maintenance of Station Equipment	4,573,850	4,649,788
149	(593) Maintenance of Overhead Lines	27,099,945	24,870,451
150	(594) Maintenance of Underground Lines	3,545,680	3,343,472
151	(595) Maintenance of Line Transformers	415,089	357,480
152	(596) Maintenance of Street Lighting and Signal Systems	929,600	1,004,373
153	(597) Maintenance of Meters	433	
154	(598) Maintenance of Miscellaneous Distribution Plant		-125,008
155	TOTAL Maintenance (Total of lines 146 thru 154)	37,019,694	34,549,006
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	70,100,467	67,158,161
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	393,079	408,821
160	(902) Meter Reading Expenses	8,939,597	8,898,856
161	(903) Customer Records and Collection Expenses	18,912,041	19,295,350
162	(904) Uncollectible Accounts	10,453,946	11,190,337
163	(905) Miscellaneous Customer Accounts Expenses	90,846	87,009
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	38,789,509	39,880,373

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	387,187	530,777
168	(908) Customer Assistance Expenses	37,795,588	29,382,768
169	(909) Informational and Instructional Expenses	1,321,163	2,055,818
170	(910) Miscellaneous Customer Service and Informational Expenses	199,621	135,979
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	39,703,559	32,105,342
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses		
176	(913) Advertising Expenses	234,870	
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	234,870	
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	61,575,837	53,457,553
182	(921) Office Supplies and Expenses	34,716,665	20,423,984
183	(Less) (922) Administrative Expenses Transferred-Credit	6,228,348	6,614,773
184	(923) Outside Services Employed	10,662,564	5,103,688
185	(924) Property Insurance	-301,005	-373,504
186	(925) Injuries and Damages	12,067,027	9,418,733
187	(926) Employee Pensions and Benefits	64,651,810	73,537,894
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	2,801,721	2,781,975
190	(929) (Less) Duplicate Charges-Cr.	2,392,069	2,394,746
191	(930.1) General Advertising Expenses	148,979	137,859
192	(930.2) Miscellaneous General Expenses	6,948,945	12,187,218
193	(931) Rents		500
194	TOTAL Operation (Enter Total of lines 181 thru 193)	184,652,126	167,666,381
195	Maintenance		
196	(935) Maintenance of General Plant	3,208,994	2,901,257
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	187,861,120	170,567,638
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	1,788,900,064	1,552,154,361

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Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(MO, Da, Yr) 03/31/07	Dec. 31, 2006

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.

2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.

3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	12/31/2006
2. Total Michigan employees	329
3. Total Other States employees	24
4. Total Wisconsin employees	<u>5,020</u>
5. Total Employees	5,373

Above amounts include part time and temporary employees.

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	AG Environmental Solutions LLC	OS				
2	Alliant Neenah LLC (WI)	OS		299	295	110
3	Ameren Energy Marketing Company	IF	109	50	4	4
4	American Transmission Company LLC (WI)	OS				
5	Badger Windpower LLC	OS				
6	Edison Sault	OS				
7	Elgin Energy Center	OS		117	69	19
8	Incremental Fuel Costs-Coal DeliveryWI	OS				
9	LS Power (WI)	OS		244	253	191
10	Marquette Board of Light & Power	OS				
11	Midwest ISO	OS				
12	Midwest ISO	AD				
13	Midwest ISO Average Loss Amount Est.	OS				
14	Northern Iowa Windpower LLC	OS				
	Total					

Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2007	Year/Period of Report End of 2006/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
				17,234		17,234	1
120,288			12,296,477	13,893,253	-1,484	26,188,246	2
800			850,000	122,672		972,672	3
					-51,499	-51,499	4
53,076				4,920,720		4,920,720	5
715				16,538		16,538	6
12,617			7,150,737	1,395,200	-4,649	8,541,288	7
				173,482		173,482	8
786,718			43,791,727	49,411,421		93,203,148	9
5,163				260,438		260,438	10
3,199,162				130,093,388		130,093,388	11
22,471				-1,692,173		-1,692,173	12
				25,045,765		25,045,765	13
				1,293,029		1,293,029	14
4,484,575	569,400	569,400	90,446,811	238,575,553	-50,789	328,971,575	

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	PJM	OS				
2	PJM	AD				
3	Upper Peninsula Power Co (WI)	EX				
4	Wisconsin Public Service Corp (WI)	EX				
5	Zion Energy	OS		470	168	65
6	Billed Electric - Write-off	AD				
7	Day 1 Inadvertent Energy Valuation	OS				
8	Miscellaneous Corrections	OS				
9	Cederburg Hydroelectric Corp (WI) COG	OS				
10	City of Norway COG	OS				
11	Fox River Paper Corp (WI) COG	OS				
12	Fox Valley Energy Center (WI) COG	OS				
13	Froedtert Malt (WI) COG	OS				
14	Generac (WI) COG	OS				
	Total					

Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2007	Year/Period of Report End of 2006/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
9,177				-578,456		-578,456	1
				7,851		7,851	2
		569,400		56,790		56,790	3
	569,400						4
50,037			26,357,870	4,637,786	-1,044	30,994,612	5
					7,800	7,800	6
				-711,131		-711,131	7
					200	200	8
					-38	-38	9
532				10,191		10,191	10
769				20,746		20,746	11
1,722				65,848		65,848	12
							13
					-17	-17	14
4,484,575	569,400	569,400	90,446,811	238,575,553	-50,789	328,971,575	

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

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EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Green Valley Dairy LLC (WI) COG	OS				
2	Lake Breeze Dairy LLC (WI) COG	OS				
3	Maple Leaf Farms Inc (WI) COG	OS				
4	Midwest Truck Service (WI) COG	OS				
5	Nagel Lumber Co (WI) COG	OS				
6	NAH Oconto Falls Upper (WI) COG	OS				
7	North American Hydro Inc (WI) COG	OS				
8	Outagamie Dept of Solid Waste (WI) COG	OS				
9	PCDI Oconto Falls (WI) COG	OS				
10	Quantum Dairy (WI) COG	OS				
11	Rock River Power & Light (WI) COG	OS				
12	S C Johnson & Sons Inc (WI) COG	OS				
13	Solar PV Retail Buyback Tariff (WI)COG	OS				
14	Stora Enso North America (WI) COG	OS				
	Total					

Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2007	Year/Period of Report End of 2006/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
2,559				207,347		207,347	1
1,981				93,087		93,087	2
					-39	-39	3
							4
							5
12,681				596,568		596,568	6
616				34,366		34,366	7
8,755				357,899		357,899	8
				42		42	9
1,941				142,254		142,254	10
2,108				77,953		77,953	11
562				13,720		13,720	12
53				11,953		11,953	13
413				11,867		11,867	14
4,484,575	569,400	569,400	90,446,811	238,575,553	-50,789	328,971,575	

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	United Water Services Milw (WI) COG	OS				
2	Verso Paper / International Paper COG	OS				
3	Waste Management - Metro (WI) COG	OS				
4	Waste Management-Omega Hills (WI) COG	OS				
5	Waste Management-Pheasant Run (WI) COG	OS				
6	Waste Mgmt-Renewable Energy (WI) COG	OS				
7	Weyauwega Hydro (WI) COG	OS				
8						
9	WI = Wisconsin					
10	COG = Customer Owned Generation					
11	OS = Other Service					
12	FERC MWH Netting Difference					
13						
14						
	Total					

Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2007	Year/Period of Report End of 2006/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
130				9,987		9,987	1
					-19	-19	2
58,498				2,669,846		2,669,846	3
44,040				2,012,319		2,012,319	4
64,867				2,990,030		2,990,030	5
21,219				848,692		848,692	6
905				37,031		37,031	7
							8
							9
							10
							11
							12
							13
							14
4,484,575	569,400	569,400	90,446,811	238,575,553	-50,789	328,971,575	

Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2007	Year of Report Dec. 31, 2006
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SALES TO RAILROADS AND RAILWAYS AND INTERDEPARTMENTAL SALES (Accounts 446, 44)

- Report particulars concerning sales included in Accounts 446 and 448.
- For Sales to Railroads and Railways, Account 446, give name of railroad or railway in addition to other required information. If contract covers multiple points of delivery and small amounts of electricity are delivered at each point, such sales may be grouped.
- For Interdepartmental Sales, Account 448, give name of other department and basis of charge to other department in addition to other required information.
- Designate associated companies.
- Provide subheading and total for each account.

Line No.	Item (a)	Point of Delivery (b)	Kilowatt-hours (c)	Revenue (d)	Revenue per kwh (in cents) (e)
1	Account 446				
2	NONE				
3					
4	Account 448				
5	Kenosha/Racine Gas S	Racine	1,098,720	38,730	3.53
6	WEPCO-LNG Plant - Elec	Oak Creek	2,021,990	71,275	3.53
7	WEPCO-Winchester Gate Sta.-Elec	Neenah	60,523	2,133	3.52
8	WEPCO-Paris Gate Station-Elec	Union Grove	54,070	1,906	3.52
9	Waukesha Gas Service Cente:	Waukesha	563,600	19,867	3.53
10	We Energies	Ixonia	68,382	2,410	3.52
11	Miscellaneous		78,114	2,753	3.52
12	Total Account 446		3,945,399	139,075	3.52
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30	Total		3,945,399	139,075	

RENT FROM ELECTRIC PROPERTY AND INTERDEPARTMENTAL RENTS (Accounts 454, 45)

- Report particulars concerning rents received included in Accounts 454 and 455.
- Minor rents may be grouped by classes.
- If rents are included which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby the amount included in the account represents profit or return on property, depreciation and taxes, give particulars and the basis of apportionment of such charges to Accounts 454 or 455.
- Designate if lessee is an associated company.
- Provide a subheading and total for each account.

Line No.	Name of Lessee or Department (a)	Description of Property (b)	Amount of Revenue for Year (c)
31	Account 454		
32	Various Cable TV Companies	Pole Contacts - Wisconsin	\$1,336,160
33	Wisconsin Telephone Company	Pole Contacts - Wisconsin	3,661,551
34	Other Telephone Companies	Pole Contacts - Wisconsin	295,192
35	Various Fiber Optic	Pole Contacts - Wisconsin	199,181
36	Various Telephone Companies	Pole Contacts - Michigan	81,254
37	Various Cable TV Companies	Pole Contacts - Michigan	36,653
38	Various Fiber Optic	Pole Contacts - Michigan	16,587
39	WE Power Ground Lease	Various Rental Properties	893,855
40	Voicestream Wireless	Various Rental Properties	329,968
41	Verizon Wireless	Various Rental Properties	327,600
42	Cingular Wireless	Various Rental Properties	276,300
43	Sprint Spectrum	Various Rental Properties	167,184
44	Michigan Reservoir	Various Rental Properties	68,701
45	Border States Industries	Various Rental Properties	67,200
46	Sprint PCS	Various Rental Properties	66,960
47	Braeger Chevrolet	Various Rental Properties	44,352
48	Wisconsin Energy Corp.	Various Rental Properties	28,293
49	Nextel Communication	Various Rental Properties	22,500
50	E-Z Paint Corporation	Various Rental Properties	20,844
51			
52			
53	Miscellaneous (No single property income greater than \$20,000)		281,141
54	Total Account 454		8,221,476
55			
56	Account 455		
57	NONE		-
58			
59			
60			
61			
62	Total		8,221,476

Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2007	Year of Report Dec. 31, 2006	
SALES OF WATER AND WATER POWER (Account 453)				
1. Report below the information called for concerning revenues derived during the year from sales to others of water or water power 2. In column (c) show the name of the power development of the respondent supplying the water or water power sold 3. Designate associated companies.				
Name of Purchaser (a)	Purpose for Which Water Was Used (b)	Power Plant Development Supplying Water or Water Power (c)	Amount of Revenue for Year (d)	Line No.
Account 453 NONE				1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29
Total			-	30

MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451, 456)		
1. Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by company or by contract concessionaries. Provide a subheading and total for each account. For Account 456, list first revenues realized through Research and Development ventures, see Account 456. 2. Designate associated companies. 3. Minor items may be grouped by classes.		
Name of Company and Description of Service (a)	Amount of Revenue for Year (b)	Line No.
Account 451		1
Fees & Charges for changing, connecting & disconnecting services (WI)	3,279,905	2
Fees & Charges for changing, connecting & disconnecting services (MI)	139,465	3
Total of Account 451	3,419,370	4
Account 456		5
Nox Escrow Adjustment (WI)	15,271,531	6
Fly Ash Sales	2,104,806	7
Generating Services (WI)	919,133	8
Mine Coal Deliveries (MI)	1,009,952	9
Miscellaneous (MI)	1,114,924	10
Discount on Wisconsin Sales and Use Tax Collected (WI)	306,537	11
Coal Revenue (WI)	68,827	12
Miscellaneous (WI)	(3,449,980)	13
Total of Account 456	17,345,730	14
		15
		16
		17
		18
		19
		20
		21
		22
		23
		24
		25
		26
		27
		28
		29
Total		20,765,100
		30

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	MISO	FNS				166,443,635		166,443,635
2	MISO	NF					67,172	67,172
3	PJM	NF				-43,065		-43,065
4	PJM	SFP	5,080,800	5,080,800		1,583,960	266,513	1,850,473
5	Ameren	SFP					-69	-69
6								
7								
8	Footnote							
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL		5,080,800	5,080,800		167,984,530	333,616	168,318,146

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Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2007	Year of Report Dec. 31, 2006
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LEASE RENTALS CHARGED

1. For purposes of this schedule a "lease" is defined as a contract or other agreement by which one party (lessor) conveys an intangible right or land or other tangible property and equipment to another (lessee) for a specified period of one year or more for rent
2. Report below, for leases with annual charges of \$25,000 or more, but less than \$250,000 the data called for in columns a, b (description only), f, g, and j.
3. For leases having annual charges of \$250,000 or more, report the data called for in all the columns below
4. The annual charges referred to in Instruction 2 and 3 include the basic lease payment and other payments to or on behalf of the lessor such as tax: depreciation, assumed interest or dividends on the lessor's securities, cost of replacements** and other expenditures with respect to leased property. The expenses paid by lessee are to be itemized in column (e) below
5. Leases of construction equipment in connection with construction work in progress are not required to be reported herein. Continuous, master or open-end leases for EDP or office equipment, automobile fleets and other equipment that is short-lived and replaced under terms of the lease or for pole rentals shall report only the data called for in columns a, b (description only), f, g, and j, unless the lessee has the option to purchase the property.
6. In column (a) report the name of the lessor. List lessors which are associated companies * (describing association) first, followed by non-associated lessors
7. In column (b) for each leasing arrangement, report in order, classified by generating station, transmission line, distribution system, large substation, or other operating unit or system, followed by any other leasing arrangements not covered under the preceding classifications

A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES

Line No.	Name of Lessor (a)	Basic Details of Lease (b)	Terminal Dates of Lease, Primary (P) or Renewal (R) (c)
1	Port Washinton Generating Station LLC	Lease of 550 MW Combined Cycle Gas Fired Elec. Gen. Unit	July 15, 2025
2			
3	626 East LLC	Tower and Equipment	
4			
5	CPS Parking of Wisconsin	Parking Spaces	
6	CPS Parking of Wisconsin	Parking Spaces	
7	CPS Parking of Wisconsin	Parking Spaces	
8			
9	Fabco Rents	Rent Excavators	May 31, 2008
10			
11	Gary F Hintz		
12			
13	Hertz Equipment Rental	Equipment Rentals	Dec 31, 2006
14			
15	L.F. George Inc	Case Trenchers and Related Equip.	March 31, 2007
16			
17	North Square Associates LLP		
18			
19	PHH Arval	Fleet Management Service Fees	March 31, 2009
20	PHH Arval	Fleet Management Service Fees	
21	PHH Arval	Fleet Management Service Fees	
22	PHH Arval	Fleet Management Service Fees	
23	PHH Arval	Fleet Management Service Fees	
24			
25	Utility Equipment Leasing Corp	Rental/Lease of Aerial Equipment	Dec 31, 2006
26			
27	Capital Hill 122 C Street, LLC	Washington, D.C. office space	
28			
29			
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Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2007	Year of Report Dec. 31, 2006
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LEASE RENTALS CHARGED (Continued)

Description of the property, whether lease is a sale and leaseback, whether lease has option to purchase and conditions of purchase, whether lease is cancellable by either party and the cancellation conditions, the tax treatment used, the accounting treatment of the lease payments (levelized charges to expense or other treatment), the basis of any charges apportioned between the lessor and lessee, and the responsibility of the respondent for operation and maintenance expenses and replacement of property. The above information is to be reported with initiation of the lease and thereafter when changed or every five years, whichever ever occurs first. Report in column (d), as of the date of the current lease term, the original cost of the property leased, estimated if not known, or the fair market value of the property if greater than original cost and indicate as shown. If leased property is part of a large unit, such as part of a building, indicate without associating any cost or value with it. Report in column (k) below the estimated remaining annual charges under the current term of the lease. Do not apply a present value to the estimate. Assume that cancellable leases will not be cancelled when estimating the remaining charges

* See definition on page 226(B).

A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES

Original Cost (O) or Fair Market Value (F) of Property (d)	Expenses to be Paid by Lessee Itemize (e)	AMOUNT OF RENT - CURRENT TERM				Account Charged (j)	Remaining Annual Charges Under Lease Est. if Not Known (k)	Line No.	
		Current Year		Accumulated to Date					
		Lessor (f)	Other (g)	Lessor (h)	Other (i)				
336,073,809 (O)		48,613,405		70,985,777		550	1,142,310,936	1	
		37,200				921		2	
		33,430				921		3	
		39,671				926		4	
		11,782				935		5	
		21,088				593,594,others		935	6
		37,200				921		935	7
		46,311				593,594,others		935	8
		56,329				511,552, various		935	9
		121,789				921		935	10
		65,354				501,504,various		935	11
		39,682				878		935	12
		48,028				879		935	13
		65,215				887		935	14
		82,888				892		935	15
		8,682				583,584,various		935	16
		71861				921		935	17
									18
									19
									20
									21
									22
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Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2007	Year of Report Dec. 31, 2006
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LEASE RENTALS CHARGED

1. For purposes of this schedule a "lease" is defined as a contract or other agreement by which one party (lessor) conveys an intangible right or land or other tangible property and equipment to another (lessee) for a specified period of one year or more for rent
2. Report below, for leases with annual charges of \$25,000 or more, but less than \$250,000 the data called for in columns a, b (description only), f, g, and j.
3. For leases having annual charges of \$250,000 or more, report the data called for in all the columns below
4. The annual charges referred to in Instruction 2 and 3 include the basic lease payment and other payments to or on behalf of the lessor such as tax: depreciation, assumed interest or dividends on the lessor's securities, cost of replacements** and other expenditures with respect to leased property. The expenses paid by lessee are to be itemized in column (e) below
5. Leases of construction equipment in connection with construction work in progress are not required to be reported herein. Continuous, master or open-er leases for EDP or office equipment, automobile fleets and other equipment that is short-lived and replaced under terms of the lease or for pole rental shall report only the data called for in columns a, b (description only), f, g, and j, unless the lessee has the option to purchase the property.
6. In column (a) report the name of the lessor. List lessors which are associated companies * first, followed by non-associated lessors
7. In column (b) for each leasing arrangement, report in order, classified by generating station, transmission line, distribution system, large substation, or other operating unit or system, followed by any other leasing arrangements not covered under the preceding classifications

B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, etc.)

Line No.	Name of Lessor (a)	Basic Details of Lease (b)	Terminal Dates of Lease, Primary (P) or Renewal (R) (c)
1	Fabco Rents	Rent Excavators	May 31, 2008
2			
3	Hertz Equipment Rental	Equipment Rentals	December 31, 2006
4			
5	L.F. George Inc	Case Trenchers and Related Equip	March 31, 2007
6			
7	PHH Arval	Fleet Management Service Fees	March 31, 2009
8	PHH Arval	Fleet Management Service Fees	
9			
10			
11	Utility Equipment Leasing Corp	UELC Lease Corp	December 31, 2006
12			
13	Babcock & Brown Rail Leasing	Rail Car Lease	August 31, 2006
14			
15	Babcock & Brown Rail Leasing	Rail Car Lease	August 31, 2016
16			
17	Babcock & Brown Rail Leasing	Rail Car Lease	November 30, 2007
18			
19	Banc of America Leasing (Sch. 1)	Rail Car Lease	December 31, 2018
20			
21	Banc of America Leasing (Sch. 2)	Rail Car Lease	February 28, 2019
22			
23			
24			
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Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2007	Year of Report Dec. 31, 2006
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LEASE RENTALS CHARGED (Continued)

Description of the property, whether lease is a sale and leaseback, whether lease has option to purchase and conditions of purchase, whether lease is cancellable by either party and the cancellation conditions, the tax treatment used, the accounting treatment of the lease payments (levelized charges to expense or other treatment), the basis of any charges apportioned between the lessor and lessee, and the responsibility of the respondent for operation and maintenance expenses and replacement of property. The above information is to be reported with initiation of the lease and thereafter when changed or every five years, whichever ever occurs first. Report in column (d), as of the date of the current lease term, the original cost of the property leased, estimated if not known, or the fair market of the property greater than original cost and indicate as shown. If leased property is part of a large unit, such as part of a building, indicate without associating any cost or value with it. Report in column (k) below the estimated remaining annual charges under the current term of the lease. Do not apply a present value to the estimate. Assume that cancellable leases will not be cancelled when estimating the remaining charges

* See definition on page 226(B).

B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, etc.)

Original Cost (O) or Fair Market Value (F) of Property (d)	Expenses to be Paid by Lessee Itemize (e)	AMOUNT OF RENT - CURRENT TERM				Account Charged (j)	Remaining Annual Charges Under Lease Est. if Not Known (k)	Line No.
		Current Year		Accumulated to Date				
		Lessor (f)	Other (g)	Lessor (h)	Other (i)			
		195,340				107,108		1
		274,567				107, 108	889,341	2
		210,674				107, 146, various		3
		190,260				107, 108 various		4
		10,029				146		5
		62,539				107, 108		6
		381,600		1,717,200		151		7
	409,425 Annual Maint	207,000		207,000		151		8
	818,850 Annual Maint	1,222,200		2,546,250		151		9
23,346,325 (O)	1,364,750 Annual Maint	1,623,784		4,871,351		151		10
6,817,127 (O)	398,507 Annual Maint	484,440		1,372,580		151		11
								12
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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	787,653
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	1,508,515
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	4,025,009
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6	Director Fees:	
7	Paid to WEC	379,822
8	Deferred Compensation	32,681
9	Environmental Studies/Energy for Tomorrow:	
10	Nature Conservancy	108,955
11	Center for Research Solutions	12,934
12	E Source	8,400
13	Platts	8,400
14	Other Environmental < \$5,000	4,150
15	Small Claims Collections - Various	-1,378,730
16	Filing/Collection Fees - Various Municipalities	578,396
17	Corporate Memberships:	
18	MMAC	115,129
19	Corporate Executive Board	98,059
20	Wisconsin Utility Investors	58,997
21	EOP Group	43,374
22	Racine County Economic Council	10,584
23	UTC, The Telecommunications Assoc	10,073
24	Kenosha Area Business Alliance	10,000
25	MRA-Management Association	8,735
26	TEC - The Executive Committee	6,640
27	Sourcing Interests Group	6,446
28	Association of Edison	6,369
29	Public Policy Forum	5,911
30	Midwest Renewable Energy Assoc	5,190
31	Integrated Planning Committee - Alliant Energy	5,172
32	RAMAC	5,000
33	Other Organizations < \$5,000	106,308
34	DOA Public Benefits - PSCW	336,302
35	Detectant, Inc - Revenue Assurance Pilot	21,825
36	Other < \$5,000	12,646
37		
38		
39		
40		
41		
42		
43		
44		
45		
46	TOTAL	6,948,945

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).

2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			1,004,985		1,004,985
2	Steam Production Plant	73,270,688				73,270,688
3	Nuclear Production Plant	59,935,623				59,935,623
4	Hydraulic Production Plant-Conventional	1,314,177				1,314,177
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	11,852,300				11,852,300
7	Transmission Plant					
8	Distribution Plant	86,412,181				86,412,181
9	Regional Transmission and Market Operation					
10	General Plant	1,504,611				1,504,611
11	Common Plant-Electric	13,436,241		5,797,323		19,233,564
12	TOTAL	247,725,821		6,802,308		254,528,129

B. Basis for Amortization Charges

Amortization accruals are computed by application of certified straight line amortization rates. The amounts of amortized plant balances are as of December 31, 2006. Actual accruals are computed on the preceding month-end amortizable plant balances.

Big Quinnesec Falls 61 & 62 Hydro Facilities	\$ 2,264,658	2.53%	Software	\$28,967,679	20.00%
Brule Hydro Facilities	\$ 1,537,177	2.22%			
Chalk Hills Hydro Facilities	\$ 2,052,937	2.50%			
Hemlock Falls Hydro Facilities	\$ 574,512	2.58%			
Kingsford Hydro Facilities	\$ 574,512	2.58%			
Lower Paint Hydro Facilities	\$ 574,512	2.59%			
Michigamme Falls Hydro Facilities	\$ 574,512	2.58%			
Michigamme Reservoir Hydro Facilities	\$ 574,512	2.58%			
Peavy Falls Hydro Facilities	\$ 574,512	2.59%			
Pine Plant Hydro Facilities	\$ 1,282,801	3.33%			
Point Beach Nuclear Power Facilities - Unit 1	\$ 9,784,939	4.03%			
Point Beach Nuclear Power Facilities - Unit 2	\$ 9,784,939	3.67%			
Twin Falls Hydro Facilities	\$ 574,512	2.59%			
Way Hydro Facilities	\$ 574,512	2.59%			
White Rapids Hydro Facilities	\$ 2,052,937	2.50%			

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	310.2	1,031	38.20		3.10	S1	
13	310.5	47	57.10		1.75	R5	
14	311	251,259	43.74	-29.40	4.74	L4	
15	312	225,376	37.70	-20.00	3.19	R1	
16	312.1	1,042,926	29.46	-19.36	7.49	R1	
17	312.2	44,323	24.00	40.00	2.50	R3	
18	312.3	11,795	20.83		5.75	R1	
19	314	250,622	37.05	-19.17	3.73	R2	
20	315	244,014	34.96	-7.89	6.60	S0	
21	316	34,614	28.01	-3.33	2.69	L1	
22	316.1	93	29.10	-2.50	3.73	L1	
23	316.2	310			10.00	L1	
24	316.3	284	34.30	-5.00	3.06	L1	
25	Subtotal	2,106,694					
26							
27	321	116,945	50.47	-10.00	2.23	S0	
28	322	295,965	36.43	-25.00	3.43	S0	
29	323	65,511	38.63	-5.00	2.72	S1	
30	324	66,616	45.93	-3.00	2.29	S1	
31	325	60,616	21.70	-3.00	4.75	L2	
32	Subtotal	605,653					
33							
34	330.2	741	88.18		1.34	S4	
35	331	2,761	58.33	-20.00	2.11	L1	
36	332	24,919	68.05	-75.00	2.76	R3	
37	333	10,119	61.46	-50.00	2.60	R2	
38	334	5,995	48.68	-25.56	2.63	L0	
39	335	937	49.61	-5.00	2.17	S1	
40	336	507	71.94	-20.00	1.77	S3	
41	Subtotal	45,979					
42							
43	341	25,406	35.53	-23.00	5.01	S2	
44	341.1	21	30.10	-5.00	3.49	S2	
45	342	12,122	38.17	-25.00	3.30	S1	
46	343	220,378	30.87	-7.00	3.50	L0	
47	344	45,361	37.11	-5.00	2.85	S1	
48	344.1	1,506	28.70	-5.00	3.66	S1	
49	345	49,146	32.91	-7.05	3.26	S2	
50	345.1	62	28.70	-5.00	3.66	S2	

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	346	1,715	30.98	-2.00	3.31	L2	
13	Subtotal	355,717					
14							
15	360.2	3,648	55.00		1.82	S6	
16	361	23,059	56.00	-25.00	2.23	R3	
17	362	308,883	37.00	-4.00	2.81	R1	
18	364	295,696	42.00	-105.00	4.88	L1	
19	365	512,687	45.00	-10.00	2.44	S0	
20	366	151,072	60.00	-15.00	1.92	R3	
21	367	924,260	40.00	5.00	2.38	R1	
22	368	1,180	41.00	-15.00	2.80	L1	
23	368.1	142,233	41.00	-15.00	2.80	L1	
24	368.2	286,865	41.00	-15.00	2.80	L1	
25	369.1	35,279	42.00	-50.00	3.57	R2	
26	369.2	151,598	42.00	-50.00	3.57	R2	
27	370	126,578	18.00	-2.00	5.67	L1	
28	371	7,810	25.00	-50.00	6.00	R1	
29	371.1	2,157	25.00	-50.00	6.00	R1	
30	372	26	41.00	-15.00	2.80	L1	
31	373	19,723	24.00	-50.00	6.25	S0	
32	Subtotal	2,992,754					
33							
34	389.1	7	26.00		3.85	SQ	
35	390	20,871	44.00	-5.00	2.39	L1	
36	391	2,615	15.00		6.67		
37	392	29,486	11.50	10.00	7.96	S3	
38	395	2,289	15.00		6.67		
39	396	51,114	12.50	15.00	7.09	S3	
40	397	6,357	8.00		13.34	S4	
41	Subtotal	112,739					
42	359 - AFUDC Adjustment	-533					
43	399 - AFUDC Adjustment	-18,935					
44	Subtotal	-19,468					
45	ARO's not included in						
46	above						
47	317	15,280					
48	326	104,539					
49	337	10					
50	374	1,158					

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13	Subtotal	120,987					
14							
15	Total	6,321,055					
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
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Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) <input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	
	(2) <input type="checkbox"/> A Resubmission	03/31/2007	Dec. 31, 2006

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)
(Except amortization of acquisition adjustments)

1. Report in Section A for the year the amounts for: (a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).

2. Report in Section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute the charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification,

as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any subaccounts used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional

classifications and showing a composite total. Indicate at the bottom of Section C the manner in which column (b) balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant.

If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of Section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited-Term Electric Plant (Account 404) (c)	Amortization of Other Electric Plant (Account 405) (d)	Total (e)
1	Intangible Plant		\$1,004,985		1,004,985
2	Steam Production Plant	73,270,688			73,270,688
3	Nuclear Production Plant-Depreciation	59,935,623			59,935,623
4	Nuclear Production Plant-Decommissioning				--
5	Hydraulic Production Plant-Conventional	1,314,177			1,314,177
6	Hydraulic Production Plant-Pumped Storage				--
7	Other Production Plant	11,852,300			11,852,300
8	Transmission Plant				--
9	Distribution Plant	86,412,181			86,412,181
10	General Plant	1,504,611			1,504,611
11	Common Plant-Electric	13,436,241	5,797,323		19,233,564
12	TOTAL	\$247,725,821	\$6,802,308		\$254,528,129

B. Basis for Amortization Charges

Amortization accruals are computed by application of certified straight line amortization rates. The amounts of amortized plant base shown are balances as of December 31, 2006. Actual accruals are computed monthly on the preceding month-end amortizable plant balances.

	12/31/06 Balance	Amortization Rate
Big Quinnesec Falls 61&92 Hydroelectric Fac.	2,264,658	2.53%
Brule Hydroelectric Facilities	1,537,177	2.50%
Chalk Hills Hydroelectric Facilities	2,052,937	2.50%
Hemlock Falls Hydroelectric Facilities	574,512	2.58%
Kingsford Hydroelectric Facilities	574,512	2.58%
Lower Paint Hydroelectric Facilities	574,512	2.59%
Michigamme Falls Hydroelectric Facilities	574,512	2.58%
Michigamme Reservoir Hydroelectric Facilities	574,512	2.58%
Peavy Falls Hydroelectric Facilities	574,512	2.59%
Pine Hydroelectric Facilities	1,282,801	3.33%
Point Beach Nuclear Power Facilities - Unit 1	9,784,939	4.03%
Point Beach Nuclear Power Facilities - Unit 2	9,784,939	3.67%
Twin Falls Hydroelectric Facilities	574,512	2.59%
Way Hydroelectric Facilities	574,512	2.59%
White Rapids Hydroelectric Facilities	2,052,937	3.33%
Software	28,967,679	20.00%

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/31/2007	Dec. 31, 2006

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rate(s) (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
13	310.2	\$1,031	38.20	0.00%	3.10%	S1	
14	310.5	47	57.10	0.00%	1.75%	R5	
15	311	251,259	43.74	-29.40%	4.74%	L4	
16	312	225,376	37.70	-20.00%	3.19%	R1	
17	312.1	1,042,926	29.46	-19.36%	7.49%	R1	
18	312.2	44,323	24.00	40.00%	2.50%	R3	
19	312.3	11,795	20.83	0.00%	5.75%	R1	
20	314	250,622	37.05	-19.17%	3.73%	R2	
21	315	244,014	34.96	-7.89%	6.60%	S0	
22	316	34,614	28.01	-3.33%	2.69%	L1	
23	316.1	93	29.10	-2.50%	3.73%	L1	
24	316.2	310	0.00	0.00%	10.00%	L1	
25	316.3	284	34.30	-5.00%	3.06%	L1	
26							
27							
28		\$2,106,694					
29							
30	321	\$116,945	50.47	-10.00%	2.23%	S0	
31	322	295,965	36.43	-25.00%	3.43%	S0	
32	323	65,511	38.63	-5.00%	2.72%	S1	
33	324	66,616	45.93	-3.00%	2.29%	S1	
34	325	60,616	21.70	-3.00%	4.75%	L2	
35							
36							
37		\$605,653					
38							
39	330.2	\$741	88.18	0.00%	1.34%	S4	
40	330.3						
41	331	2,761	58.33	-20.00%	2.11%	L1	
42	332	24,919	68.05	-75.00%	2.76%	R3	
43	333	10,119	61.46	-50.00%	2.60%	R2	
44	334	5,995	48.68	-25.56%	2.63%	L0	
45	335	937	49.61	-5.00%	2.17%	S1	
46	336	507	71.94	-20.00%	1.77%	S3	
47							
48							
49		\$45,979					
50							
51	341.1	\$25,406	35.53	-23.00%	5.01%	S2	
52	341.3	\$21	30.10	-5.00%	3.49%	S2	
53	342	12,122	38.17	-25.00%	3.30%	S1	
54	343	220,378	30.87	-7.00%	3.50%	L0	
55	344.1	45,361	37.11	-5.00%	2.85%	S1	
56	344.3	1,506	28.70	-5.00%	3.66%	S1	
57	344.4	49,146	32.91	-7.05%	3.26%	S2	
58	345.1	62	28.70	-5.00%	3.66%	S2	
59	345.3	--					
60	345.4						
61	346	1,715	30.98	-2.00%	3.31%	L2	
62							
63		\$355,717					
64							
65	350.2						
66	352						
67	353.1						
68	353.5						
69	354						
70	355						
71	356.1						
72	356.2						
73	357						
74	357						
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79	357						
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82	357						
83	358						
84							
85							
86		\$ --					
87							
88							

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/31/2007	Dec. 31, 2006

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No.	Depreciable Plant Base (In thousands)	Estimated Avg. Service Life	Net Salvage (Percent)	Applied Depr. Rate(s) (Percent)	Monthly Curve Type	Average Remaining Life
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
89	360.2	\$3,648	55.00	0.00%	1.82%	S6	
90	361	23,059	56.00	-25.00%	2.23%	R3	
91	362	308,883	37.00	-4.00%	2.81%	R1	
92	364	295,696	42.00	-105.00%	4.88%	L1	
93	365	512,687	45.00	-10.00%	2.44%	S0	
94	366	151,072	60.00	-15.00%	1.92%	R3	
95	367	924,260	40.00	5.00%	2.38%	R1	
96	368	1,180	41.00	-15.00%	2.80%	L1	
97	368.1	142,233	41.00	-15.00%	2.80%	L1	
98	368.2	286,865	41.00	-15.00%	2.80%	L1	
99	369	35,279	42.00	-50.00%	3.57%	R2	
100	369.1	151,598	42.00	-50.00%	3.57%	R2	
101	370	126,578	18.00	-2.00%	5.67%	L1	
102	371	7,810	25.00	-50.00%	6.00%	R1	
103	371.1	2,157	25.00	-50.00%	6.00%	R1	
104	372	26	41.00	-15.00%	2.80%	L1	
105	373	19,723	24.00	-50.00%	6.25%	S0	
106							
107							
108		\$2,992,754					
109							
110	389.1	7	26.00	0.00%	3.85%	SQ	
111	390	20,871	44.00	-5.00%	2.39%	L1	
112	391	2,615	15.00	0.00%	6.67%		
113	392	29,486	11.00	10.00%	7.96%	S3	
114	393						
115	394						
116	395	2,289	15.00	0.00%	6.67%		
117	396	51,114	12.50	15.00%	7.09%	S3	
118	397	6,357	8.00	0.00%	13.37%	S4	
119	398						
120							
121							
122							
123		\$112,739					
124	ARO's not included						
125	in above						
126	317	15,280					
127	326	104,539					
128	337	10					
129	374	1,158					
130							
131		\$120,987					
132							
133	Total	\$6,340,523					
134		=====					
135							
136							
137							
138							
139							
140							
141							
142							
143							
144							
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Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/31/07	Dec. 31, 2006

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) - Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions - Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of

each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) - For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) - report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Miscellaneous Amortization (Account 425)	\$ --
2		
3	Miscellaneous Income Deductions (Account 426.1 - 426.5)	
4		
5	Donations - (426.1)	
6	Wisconsin Energy Corp. Foundation	\$6,000,000
7	Miscellaneous Items Under 5% of Account	192,169
8		
9		-----
10	SUBTOTAL-426.1	\$6,192,169
11		
12	Life Insurance - (426.2)	\$ --
13		-----
14	SUBTOTAL-426-2	\$ --
15		
16	Penalties - (426.3)	
17	US Dept of Labor/OSHA Penalty	\$ --
18		-----
19	SUBTOTAL-426.3	\$ --
20		
21	Expenditures for Certain Civic, Political and Related Activities - (426.4)	
22	Other Expenditures (related to more than one project):	
23	Alpine Group	\$130,973
24	Edison Electric Institute	142,075
25	Theo Public Affairs LLC	60,000
26	Miscellaneous Items Under 5% of Account	770,012
27		
28		-----
29	SUBTOTAL-426.4	\$1,103,059
30		
31		
32	Other Deductions - (426.5)	
33	Decommissioning Trust Fund Expenses - Non Taxable	\$4,301,278
34	Miscellaneous Items Under 5% of Account	878,618
35		-----
36	SUBTOTAL-426.5	\$5,179,896
37		
38		
39	TOTAL ACCOUNT 426	\$12,475,124
40		=====
41		
42	Interest on Debt to Associated Companies (Account 430)	\$ --
43		
44	Other Interest Expense (Account 431)	
45	Interest on Short Term Debt	Var. \$9,220,234
46	Fuel Adjustment Interest	Var. 1,310,786
47	Interest on Customer Deposits	4.3% 393,693
48	Interest on Officers' & Directors' Deferred Compensation	Var. 138,059
49	PSCR Interest Expense	Var. 83,653
50	Bank Fees	Var. 40,612
51	Miscellaneous Customer Credits	Var. 26,916
52	Other Interest Expense, \$10,000	Var. 10,461
53	Interest on Other Liabilities	Var. (179,259)
54		-----
55	TOTAL ACCOUNT 431	\$11,045,155
56		=====
57		
58		
59		
60		

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	ACCOUNT 928:				
2					
3	Public Service Commission				
4	of Wisconsin Expenses:				
5	-----				
6	Rate Case	19,576		19,576	
7	Miscellaneous Dockets and Expenses	229,617	592,874	822,491	
8					
9					
10	Federal Energy Regulatory Commission Expenses:				
11	-----				
12					
13	FERC Annual Assessment				
14	Miscellaneous Dockets and Expenses		40,186	40,186	
15					
16	Other Expenses		2,372,979	2,372,979	
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
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37					
38					
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41					
42					
43					
44					
45					
46	TOTAL	249,193	3,006,039	3,255,232	

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Line No.
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
							1
							2
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							40
							41
							42
Electric	928	2,801,721					43
Gas	928	400,182					44
Steam	928	53,329					45
		3,255,232					46

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

- | | |
|--|--|
| A. Electric R, D & D Performed Internally: | a. Overhead |
| (1) Generation | b. Underground |
| a. hydroelectric | (3) Distribution |
| i. Recreation fish and wildlife | (4) Regional Transmission and Market Operation |
| ii Other hydroelectric | (5) Environment (other than equipment) |
| b. Fossil-fuel steam | (6) Other (Classify and include items in excess of \$5,000.) |
| c. Internal combustion or gas turbine | (7) Total Cost Incurred |
| d. Nuclear | B. Electric, R, D & D Performed Externally: |
| e. Unconventional generation | (1) Research Support to the electrical Research Council or the Electric Power Research Institute |
| f. Siting and heat rejection | |
| (2) Transmission | |

Line No.	Classification (a)	Description (b)
1	A(4)	R&D-DSTAR (Dist Sys test, Appl, research)
2	A(4)	R&D-Distributed Generation Demo Project - EPRI
3	A(4)	R&D-DA Consortium
4	A(4), B(4)	R&D-Distribution Automation
5	A(5)	Environmental Stewardship
6	B(4)	P4 Mercury Catalyst Test Program
7	B(4)	EN R&D - Environmental
8	B(4)	Combustion By-Products Ash Utilization (RD165)
9	B(4)	Center for By-Product Utilization (Coal Combustion By-Products - RD 267)
10	B(4)	ECW - CEE Membership
11	B(4)	ECW - E Source Core Membership
12	B(1)	EPRI Membership 2006
13	B(3)	NMC EPRI Base Dues - portion allocated to PBNP Asset
14	B(3)	NMC EPRI Supplemental - portion allocated to PBNP Asset
15		
16	TOTAL	
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
- (3) Research Support to Nuclear Power Groups
- (4) Research Support to Others (Classify)
- (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
	40,000	592	-40,000		1
268		592	-268		2
13,386		592	-13,386		3
349		592	-349		4
2,694		Various	-2,694		5
	83,393	Various	-83,393		6
3,501	100,000	501	-103,501		7
	60,075	501	-60,075		8
	42,460	501	-42,460		9
	6,000	908	-6,000		10
	29,800	908	-29,800		11
	1,607,735	Various	-1,607,735		12
	550,275	524	-550,275		13
	284,745	524	-284,745		14
					15
20,198	2,804,483		-2,824,681		16
					17
					18
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	55,672,012		
4	Transmission			
5	Regional Market			
6	Distribution	20,787,543		
7	Customer Accounts	12,054,597		
8	Customer Service and Informational	11,351,828		
9	Sales			
10	Administrative and General	62,053,427		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	161,919,407		
12	Maintenance			
13	Production	49,462,687		
14	Transmission			
15	Regional Market			
16	Distribution	17,263,095		
17	Administrative and General	703,892		
18	TOTAL Maintenance (Total of lines 13 thru 17)	67,429,674		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	105,134,699		
21	Transmission (Enter Total of lines 4 and 14)			
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	38,050,638		
24	Customer Accounts (Transcribe from line 7)	12,054,597		
25	Customer Service and Informational (Transcribe from line 8)	11,351,828		
26	Sales (Transcribe from line 9)			
27	Administrative and General (Enter Total of lines 10 and 17)	62,757,319		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	229,349,081	1,501,227	230,850,308
29	Gas			
30	Operation			
31	Production-Manufactured Gas			
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply	402,125		
34	Storage, LNG Terminaling and Processing	160,842		
35	Transmission	35,016		
36	Distribution	10,923,922		
37	Customer Accounts	4,298,427		
38	Customer Service and Informational	3,640,906		
39	Sales	15		
40	Administrative and General	8,170,947		
41	TOTAL Operation (Enter Total of lines 31 thru 40)	27,632,200		
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing	154,682		
47	Transmission			

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution	4,115,801		
49	Administrative and General	253,095		
50	TOTAL Maint. (Enter Total of lines 43 thru 49)	4,523,578		
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)	402,125		
55	Storage, LNG Terminating and Processing (Total of lines 31 thru 47)	315,524		
56	Transmission (Lines 35 and 47)	35,016		
57	Distribution (Lines 36 and 48)	15,039,723		
58	Customer Accounts (Line 37)	4,298,427		
59	Customer Service and Informational (Line 38)	3,640,906		
60	Sales (Line 39)	15		
61	Administrative and General (Lines 40 and 49)	8,424,042		
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)	32,155,778	386,981	32,542,759
63	Other Utility Departments	6,826,265	35,104	6,861,369
64	Operation and Maintenance	6,826,265	35,104	6,861,369
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	268,331,124	1,536,331	269,867,455
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	60,220,940	1,484,061	61,705,001
69	Gas Plant	7,520,799	185,340	7,706,139
70	Other (provide details in footnote):	443,202	10,922	454,124
71	TOTAL Construction (Total of lines 68 thru 70)	68,184,941	1,680,323	69,865,264
72	Plant Removal (By Utility Departments)			
73	Electric Plant	4,641,238	134,229	4,775,467
74	Gas Plant	579,629	16,763	596,392
75	Other (provide details in footnote):	34,158	988	35,146
76	TOTAL Plant Removal (Total of lines 73 thru 75)	5,255,025	151,980	5,407,005
77	Other Accounts (Specify, provide details in footnote):			
78	Inter Company (Associated Companies)	17,272,313	58,569	17,330,882
79	Nonoperating	276,257		276,257
80	Clearing Accounts (Fleet)	3,933,703	-3,933,703	
81	Deferred Debits	3,836,131	50,071	3,886,202
82	Other	5,609,120	57,170	5,666,290
83	Clearing Other	5,625,814	12,278	5,638,092
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	36,553,338	-3,755,615	32,797,723
96	TOTAL SALARIES AND WAGES	378,324,428	-386,981	377,937,447

Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2007	Year/Period of Report End of <u>2006/Q4</u>
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Common Utility Plant in Service:	Total	Electric	Gas	Steam
Miscellaneous Intangible Plant	\$ 22,431,171	\$ 19,142,761	\$ 2,965,401	\$ 323,009
Land and Land Rights	5,176,541	4,417,660	684,339	74,542
Structures and Improvements	132,244,427	112,857,394	17,482,713	1,904,320
Office Furniture and Equipment	38,168,254	32,572,788	5,045,843	549,623
Transportation Equipment	0	0	0	0
Stores Equipment	5,722,479	4,883,564	756,512	82,404
Tools, Shop and Garage Equipment	10,623,481	9,066,079	1,404,424	152,978
Communication Equipment	39,813,413	33,976,767	5,263,333	573,313
Miscellaneous Equipment	9,256,365	7,899,382	1,223,691	133,292
FERC Adjustment	442,595	442,595		
Total Common Plant	\$263,878,727	\$225,258,990	\$34,826,256	\$3,793,481
Common Utility Plant Future Use				
Common Utility CWIP	\$7,398,671	\$6,314,026	\$978,104	\$106,541

Note: Public Service Commission of Wisconsin approved Common Utility Accounting in Docket #6630-UR-111 dated August 29, 2000.

Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2007	Year/Period of Report End of <u>2006/Q4</u>
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Accumulated Provision for Depreciation

Balance Beginning of Year:		\$150,925,703
Depreciation Expense:		23,645,728
Net Charges for Plant Retired:		
Book Cost of Plant Retired	\$39,913,583	
Cost of Removal	440,814	
Salvage-Credit	294,391	
TOTAL Net Charges:		40,060,006
Other Debit or Credit Items		(168,467)
(includes FERC AFUDC adjustment of \$17,351)		
Balance End of Year:		\$134,342,958

Allocation to Utility Departments	Accruals For Year	Balance End of Year
Electric Utility	\$20,179,264	\$114,603,872
Gas Utility	3,125,965	17,800,185
Steam Utility	340,499	1,938,901
Total	\$23,645,728	\$134,342,958

Basis for common plant allocation: Common plant in service, construction work in progress depreciation expense and accumulated depreciation. Reserves are allocated to utilities based upon the average of three ratios: non-fuel operating and maintenance expenses, operating revenues and net investment rate basis.

Common plant operation and maintenance charges and rents are not seperately accounted for and therefore are not available.

Other debit or credit items: Primarily a transfer of communication equipment to gas and electric business segments.

Name of Respondent	This Report is:	Date of Report	Year of Report
Wisconsin Electric Power Co.	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 3/31/2007	Dec. 31, 2006

COMMON UTILITY PLANT AND EXPENSES

- Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
- Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
- Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
- Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Common Utility Plant in Service		Total	Electric	Gas	Steam
Miscellaneous Intangible Plant	303	\$22,431,171	\$19,142,761	\$2,965,401	\$323,009
Land & Land Rights	389	\$5,176,541	\$4,417,660	\$684,339	\$74,542
Structures & Improvements	390	\$132,244,427	\$112,857,394	\$17,482,713	\$1,904,320
Office Furniture & Equipment	391	\$38,168,254	\$32,572,788	\$5,045,843	\$549,623
Transportation Equipment	392	\$0	\$0	\$0	\$0
Stores Equipment	393	\$5,722,479	\$4,883,564	\$756,512	\$82,404
Tools, Shop & Garage Equipment	394	\$10,623,481	\$9,066,079	\$1,404,424	\$152,978
Communication Equipment	397	\$39,813,413	\$33,976,767	\$5,263,333	\$573,313
Miscellaneous Equipment	398	\$9,256,365	\$7,899,382	\$1,223,691	\$133,292
Total Common Plant		\$263,436,132	\$224,816,395	\$34,826,256	\$3,793,481
Common Utility Plant Future Use					
Common Utility CWIP		\$7,398,671	\$6,314,026	\$978,104	\$106,541

Note: Public Service Commission of Wisconsin approved Common Utility Accounting in Docket #6630-UR-111 dated August 29, 2000

Name of Respondent	This Report is:	Date of Report	Year of Report
Wisconsin Electric Power Co.	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 3/31/2007	Dec. 31, 2006

COMMON UTILITY PLANT AND EXPENSES

- Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
- Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
- Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
- Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Accumulated Provision for Depreciation				
Balance Beginning of Year				\$ 150,917,313
Depreciation Accruals Charged to:				
Depreciation Expense				23,645,728
Net Charges for Plant Retired:				
Book Cost of Plant Retired		-	39,913,583	
Cost of Removal		+	440,814	
Salvage - Credit		-	294,391	
TOTAL Net Chrgs. For Plant Ret.				40,060,006
Other Debit or Credit Items				142,845
Balance End of Year				\$ 134,645,880
Allocation to Utility Departments Accumulated Provision for Depreciation			Accruals For Year	Balance End of Year
Electric Utility			20,179,264	114,906,794
Gas Utility			3,125,965	17,800,185
Steam Utility			340,499	1,938,901
Total			23,645,728	134,645,880

Basis for common plant allocation: Common plant in service, construction work in progress depreciation expense and accumulated depreciation reserve are allocated to utilities based upon the average of three ratios: non-fuel operating and maintenance expenses, operating revenues and net investment rate basis.

Common plant operation and maintenance charges and rents are not separately accounted for and, therefore, are not available.

Other Debit or Credit items: Primarily a transfer of Communication Equipment to Gas and Electric business segments.

Name of Respondent Wisconsin Electric Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2007	Year of Report December 31, 2006
CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICE:				
<p>1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$25,000, including payments for legislative services, except those which should be reported in Account 426.4, Expenditures for Certain Civic, Political and Related Activities.)</p> <p>(a) Name and address of person or organization rendering services, (b) description of services received during year and project or case to which services relate, (c) basis of charges, (d) total charges for the year, detailing utility department and account charged.</p> <p>2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.</p> <p>3. Designate with an asterisk associated companies.</p>				
Line No.	Paid to (Name and Address) (a)	Description of Service Rendered (b)	Account Charged (c)	Amount (d)
1	See pages 357.1 thru 357.9 for detail.			
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40	TOTAL			22,132,849

Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr) 3/31/2007	Year of Report December 31, 2006
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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

NAME AND ADDRESS OF PERSON OR ORGANIZATION RENDERING SERVICE

* Dept: 1 = Electric; 2 = Gas; 3 = Steam; 9 = below the line; 0 = Balance Sheet

Vendor Name	Street Address	City	State	Zip Code	Vendor #	Description of Service	Basis of Charges	Dept	Account	Total
ALPINE GROUP	660 PENNSYLVANIA AVE SE	WASHINGTON	DC	20003	1047189	Consulting	Fees	9	426	130,972.51
ALPINE GROUP Total										130,972.51
AMERICAN ARBITRATION ASSOCIATION	950 WARREN AVE	EAST PROVIDENCE	RI	2914	1042630	Consulting	Fees	2	923	13,671.63
								1	923	151,578.90
								3	923	2,499.48
AMERICAN ARBITRATION ASSOCIATION Total										167,750.01
ARINSO INTERNATIONAL INC	3965 JOHNSONS CREEK CT	SUWANEE	GA	30024	1051352	Consulting	Fees & Expenses	2	921	3,490.87
								1	921	38,703.70
								3	921	638.21
ARINSO INTERNATIONAL INC Total										42,832.78
BAKER & BOTTS LLP		HOUSTON	TX		1021332	Legal	Fees	2	923	139,996.77
BAKER & BOTTS LLP Total										139,996.77
BERBEE INFORMATION NETWORKS CORP		MILWAUKEE	WI		1044629	Telecommunications Consultant	Fees	2	921	9,443.99
								1	921	77,979.96
								3	921	1,300.16
BERBEE INFORMATION NETWORKS CORP Total										88,724.11
BERBEE INFORMATION NETWORKS CORP Total										30,000.00
CAHILL GORDON & REINDEL	80 PINE STREET	NEW YORK	NY	10005-1702	1014160	Consulting	Fees	0	999	48,000.00
CAHILL GORDON & REINDEL Total										48,000.00
CASE LAW FIRM SC	400 N BROADWAY	MILWAUKEE	WI	53202	1042837	Legal	Fees	2	923	249.07
								1	923	226.47
										593
										14,706.44
										594
										10,629.52
										3,512.28
CASE LAW FIRM SC Total										29,323.78
CHANDLER CONSULTING LLC	810 OTTAWA TRAIL	MADISON	WI	53711	1043931	Consulting	Fees	9	426	48,000.00
CHANDLER CONSULTING LLC Total										48,000.00
CONCENTRIC ENERGY ADVISORS INC	313 BOSTON POST RD W	MARLBOROUGH	MA	1752	1046253	Consulting	Fees	1	923	1,752,737.79
										524
CONCENTRIC ENERGY ADVISORS INC Total										1,837,214.45
DANIEL J KELLEY	6800 WASHINGTON AVE	RACINE	WI		1039960	Consulting	Fees	2	923	4,957.50
								1	923	32,002.51
								3	923	540.00
DANIEL J KELLEY Total										37,500.01
DELOITTE & TOUCHE LLP		ATLANTA	GA		1048586	Consulting	Fees & Expenses	0	999	49,629.00
DELOITTE & TOUCHE LLP Total										49,629.00
DIERINGER RESEARCH GROUP, INC.	3064 N. 78TH STREET	MILWAUKEE	WI	53222-5097	1000865	Consulting	Fees & Expenses	2	908	5,177.94
										870
										9,221.16
										908
										20,516.88
										18,627.17
DIERINGER RESEARCH GROUP, INC. Total										53,543.15
DR JEYAPALAN & ASSOCIATES LLC	9 SUNDANCE RD	NEW MILFORD	CT	06776-3840	1044898	Consulting	Fees & Expenses	1	923	130,466.79
DR JEYAPALAN & ASSOCIATES LLC Total										130,466.79
DRIESEN & ASSOCIATES INC	250 N SUNNYSLOPE RD	BROOKFIELD	WI	53005	1033123	Consulting	Fees	2	923	3,252.56
								1	923	21,668.97
								3	923	365.03
DRIESEN & ASSOCIATES INC Total										25,286.56
EBERT & ASSOCIATES	3700 RIO GRANDE BLVD NW	ALBUQUERQUE	NM	87107-3042	1048896	Consulting	Fees	2	923	3,004.43
								1	923	29,164.91
								3	923	480.91
EBERT & ASSOCIATES Total										32,650.25
ENERGY RESOURCES INTERNATIONAL INC	1015 18TH STREET, N.W.	WASHINGTON	DC	20036	1018095	Consulting	Fees	0	999	35,340.32
ENERGY RESOURCES INTERNATIONAL INC Total										35,340.32
ENSR CORPORATION		HARTFORD	CT		1039041	Environmental Consulting	Fees & Expenses	2	921	7,504.40
								1	506	1,206.14
								0	999	46,996.80
ENSR CORPORATION Total										55,707.34
ENTERFORCE INC	21180 W CAPITOL DR	PEWAUKEE	WI	53072	1051153	Temporary Personnel Services	Fees	2	921	6,235.82
										94.62

Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr) 3/31/2007	Year of Report December 31, 2006
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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

NAME AND ADDRESS OF PERSON OR ORGANIZATION RENDERING SERVICE

* Dept: 1 = Electric; 2 = Gas; 3 = Steam; 9 = below the line; 0 = Balance Sheet

Vendor Name	Street Address	City	State	Zip Code	Vendor #	Description of Service	Basis of Charges	Dept	Account	Total
ENTERFORCE INC	21180 W CAPITOL DR	PEWAUKEE	WI	53072	1051153	Temporary Personnel Services	Fees	2	901 903 907 908	157.30 7,329.83 16.73 717.37
								1	921 935 501 901 903 580 581 902 907 908 506	80,050.10 389.72 738.04 376.31 28,738.70 18,241.91 7,562.50 2,308.55 50.19 2,344.47 11,752.12
								3	921 935 902 908 606	1,567.88 2.23 4.64 0.17 1,236.50
								0	999	74,773.27
ENTERFORCE INC Total							Fees	9	426	244,688.97
ESSIE CONSULTING GROUP	16 N CARROLL ST #900	MADISON	WI	53703	1044145	Consulting	Fees			48,000.00
ESSIE CONSULTING GROUP Total										48,000.00
FRIEBERT, FINERTY & ST. JOHN, SC	330 EAST KILBOURN AVE	MILWAUKEE	WI	53202	1028211	Legal	Fees	2	923	3,852.04
								1	923	27,324.87
								3	501	52.52
								0	923	(4,468.97)
								0	999	31,204.88
FRIEBERT, FINERTY & ST. JOHN, SC Total							Fees	2	923	57,965.34
GARTNER GROUP INC		DALLAS	TX		1021005	Consulting	Fees		923	18,111.40
								1	923	152,245.86
								3	923	2,536.46
GARTNER GROUP INC Total							Fees	2	923	172,893.72
GAS SUPPLY CONSULTING, INC.	14811 ST. MARY'S, SUITE 175	HOUSTON	TX	77079	1004643	Consulting	Fees			335,676.53
GAS SUPPLY CONSULTING, INC. Total							Fees & Expenses	9	426	335,676.53
GEORGE M CARR PC	327 SEYMOUR	LANSING	MI	48933	1013606	State Government Affairs	Fees & Expenses			36,000.00
GEORGE M CARR PC Total							Fees & Expenses			36,000.00
GEOSYNTEC CONSULTANTS	5901 BROKEN SOUND PKWY STE 300	BOCA RATON	FL	33487-2775	1035261	Consulting	Fees & Expenses	2	921	39,467.53
								1	921	7,827.67
									593	2,465.94
									594	1,300.23
									501	8,709.07
									583	493.18
									584	224.18
									588	244.63
								3	921	290.62
								0	673	5,012.36
								0	999	344,447.43
								1	592	6,382.25
GEOSYNTEC CONSULTANTS Total							Fees & Expenses	1	592	416,865.09
GEOTRANS INC	DEPT 1674	DENVER	CO	80291-1674	1042524	Consulting	Fees	0	999	32,803.07
GEOTRANS INC Total							Fees	0	999	32,803.07
GLASSHOUSE TECHNOLOGIES INC		LOS ANGELES	CA		1051848	Consulting	Fees	2	923	6,358.93
								1	923	70,502.25
								3	923	1,162.55
GLASSHOUSE TECHNOLOGIES INC Total							Fees	2	923	78,023.73
GONZALEZ SAGGIO BIRDSALL & HARLAN	225 E MICHIGAN STE 408	MILWAUKEE	WI	53202	1026165	Legal	Fees			10,872.36

Name of Respondent	This Report Is:	Date of Report	Year of Report							
Wisconsin Electric Power Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 3/31/2007	December 31, 2006							
CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES										
* Dept: 1 = Electric; 2 = Gas; 3 = Steam; 9 = below the line; 0 = Balance Sheet										
NAME AND ADDRESS OF PERSON OR ORGANIZATION RENDERING SERVICE	Street Address	City	State	Zip Code	Vendor #	Description of Service	Basis of Charges	Dept	Account	Total
GONZALEZ SAGGIO BIRDSALL & HARLAN	225 E MICHIGAN STE 408	MILWAUKEE	WI	53202	1026165	Legal	Fees	1	923	108,948.69
GONZALEZ SAGGIO BIRDSALL & HARLAN Total								3	923	1,802.73
GUTTORMSEN, HARTLEY & GUTTORMSEN	600 52ND STREET SUITE 200	KENOSHA	WI	53140	1022108	Legal	Fees	2	923	121,623.78
GUTTORMSEN, HARTLEY & GUTTORMSEN Total								1	923	3,181.37
HANSON SERVICE CORP							Fees	1	923	30,546.78
HANSON SERVICE CORP Total								3	923	506.24
HUNTON & WILLIAMS	22 E MIFFLIN ST STE 1010	MADISON	WI	53703	1046286	Consulting	Fees	9	426	34,234.39
HUNTON & WILLIAMS Total										50,000.00
HYDE & LICHTER INC	951 EAST BYRD STREET	RICHMOND	VA	23219-4074	1003449	Legal	Fees	1	923	22,043.29
							Fees	3	923	704.34
							Fees	0	999	2,165.00
							Fees	2	923	212.18
							Fees & Expenses			25,124.81
	744 N FOURTH ST STE 625	MILWAUKEE	WI	53203	1015381	Consulting	Fees & Expenses	2	923	18,738.92
									921	12,752.26
									901	12.26
									903	613.06
								1	923	128,295.11
									921	27,174.42
									935	1.92
									901	31.52
									903	1,844.44
									557	4,240.70
									583	3.85
									511	16.75
									512	32.36
									513	9.67
									553	0.48
									581	2,167.00
									582	34.94
									587	0.17
									588	5,676.98
									591	7.07
									592	175.60
									595	0.06
								3	923	2,573.94
									921	948.31
								0	999	1,465.41
										206,817.20
HYDE & LICHTER INC Total										73,386.42
ICF CONSULTING	394 PACIFIC 2ND FL	SAN FRANCISCO	CA	94111	1044607	Environmental Consulting	Fees & Expenses	0	999	73,386.42
ICF CONSULTING Total										10,067.11
K W HUSKEY ASSOCIATES	7 PALOMINO RD	PALM SPRINGS	CA	92264	1038770	Consulting	Fees	1	923	17,484.74
K W HUSKEY ASSOCIATES Total								0	999	27,551.85
KFORCE PROFESSIONAL STAFFING		ATLANTA	GA		1040810	Temporary Office Employees	Fees	2	923	5,815.81
		MILWAUKEE	WI	53226	1040810	Temporary Office Employees	Fees	3	923	810.70
	1233 N MAYFAIR RD STE 300	MILWAUKEE	WI	53226	1040810	Temporary Office Employees	Fees	1	923	48,651.22
KFORCE PROFESSIONAL STAFFING Total										55,277.73
LANGUAGE LINE SERVICES		MONTEREY	CA		1035423	Consulting	Fees	2	901	544.10
									903	8,524.15
									907	544.10
									908	8,524.15
								1	901	1,632.28
									903	25,572.44
									907	1,632.28
									908	25,572.44
LANGUAGE LINE SERVICES Total										72,545.94

Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/31/2007	Year of Report December 31, 2006
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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

NAME AND ADDRESS OF PERSON OR ORGANIZATION RENDERING SERVICE

* Dept: 1 = Electric; 2 = Gas; 3 = Steam; 9 = below the line; 0 = Balance Sheet

Vendor Name	Street Address	City	State	Zip Code	Vendor #	Description of Service	Basis of Charges	Dept	Account	Total
LOGICACMG		NEW YORK	NY		1050928	Consulting	Fees	0	999	131,488.92
LOGICACMG Total										131,488.92
LYNNE BROYDRICK GROUP		PORT WASHINGTON WI	WI		1040489	Consulting	Fees & Expenses	9	426	(268.44)
LYNNE BROYDRICK GROUP Total								0	999	61,492.66
MANAGEMENT ALLIANCE PROGRAMS INC	N92 W17420 APPLETON AVE STE 200	MENOMONEE FALLS WI	WI	53051		Consulting	Fees & Expenses	2	921	28,813.54
									901	78.84
									903	1,235.29
									907	78.84
									908	1,235.29
								1	921	276,929.81
									901	236.54
									903	3,705.67
									557	1,452.36
									907	236.54
									908	3,705.67
								3	921	5,662.82
								0	999	78,417.76
										401,788.97

MANAGEMENT ALLIANCE PROGRAMS INC Total

MANPOWER INC	MILWAUKEE	WI	1003544	Temporary Office Employees	Fees	2	921	35,132.11
							928	2,880.45
							935	5,232.79
							901	1,985.22
							903	96,671.01
							902	0.41
							907	217.19
							908	4,702.14
							856	0.46
							870	1.16
							874	21.95
							875	1.82
							877	4.19
							878	32.72
							879	21.59
							880	13.00
							885	2.75
							887	119.27
							889	25.44
							891	3.79
							892	164.73
							893	63.06
							894	0.03
							923	13.56
							921	444,934.66
							593	2,248.27
							594	1,240.71
							928	24,661.02
							935	39,804.23
							501	2,542.89
							901	4,860.29
							903	333,157.06
							583	707.00
							584	580.26
							586	238.12
							511	273.18
							512	264.38
							513	264.00
							530	44.32

Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr) 3/31/2007	Year of Report December 31, 2006
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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

NAME AND ADDRESS OF PERSON OR ORGANIZATION RENDERING SERVICE

* Dept: 1 = Electric; 2 = Gas; 3 = Steam; 9 = below the line; 0 = Balance Sheet

Vendor Name	Street Address	City	State	Zip Code	Vendor #	Description of Service	Basis of Charges	Dept	Account	Total
MANPOWER INC		MILWAUKEE	WI		1003544	Temporary Office Employees	Fees	1	531	166.16
									532	11.09
									539	0.34
									544	6.90
									553	15.30
									580	94,721.47
									581	48,292.73
									582	705.72
									585	98.35
									587	35.44
									588	43,205.10
									589	8.74
									590	19.02
									591	192.77
									592	1,529.13
									595	0.56
									596	89.59
									902	2,551.87
									907	651.45
									908	20,510.05
									506	8,673.60
									535	0.59
									545	4,267.29
									597	0.09
								3	921	10,266.77
									928	454.22
									935	634.44
									902	5.19
									908	21.82
									606	14,407.20
									610	2.86
									611	14.76
									612	60.49
									673	198.92
									600	0.63
								0	999	474,291.57
MANPOWER INC Total										1,729,243.45
MEDIA RECOVERY INC		GRAHAM	TX		1036548	Consulting	Fees	2	921	4,512.15
								1	921	39,266.66
								3	921	653.26
MEDIA RECOVERY INC Total										44,432.07
MICHAEL BEST & FRIEDRICH LLP	100 E WISCONSIN AVENUE SUITE 3300	MILWAUKEE	WI	53202-4108	1021725	Legal	Fees & Expenses	2	923	1,755.22
								1	923	16,395.22
								3	923	272.00
								0	999	145,900.85
MICHAEL BEST & FRIEDRICH LLP Total										164,323.29
MILLER CANFIELD PADDOCK AND STONE P		DETROIT	MI		1050335	Consulting	Fees	2	923	10,815.77
								1	923	328,553.29
								3	923	1,408.32
MILLER CANFIELD PADDOCK AND STONE P Total								0	999	3,000.00
NATION CONSULTING	3112 W HIGHLAND BLVD	MILWAUKEE	WI	53208	1042154	Consulting	Fees	2	923	12,253.02
								9	426	1,709.20
								1	923	101,313.68
								3	923	1,689.12
NATION CONSULTING Total										116,965.02
NATIONAL ECONOMIC RESEARCH		NEW YORK	NY		1008594	Consulting	Fees	1	923	94,544.65
								3	923	3,115.35

Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr) 3/31/2007	Year of Report December 31, 2006
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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

NAME AND ADDRESS OF PERSON OR ORGANIZATION RENDERING SERVICE

* Dept: 1 = Electric; 2 = Gas; 3 = Steam; 9 = below the line; 0 = Balance Sheet

Vendor Name	Street Address	City	State	Zip Code	Vendor #	Description of Service	Basis of Charges	Dept	Account	Total
NATIONAL ECONOMIC RESEARCH Total										97,660.00
NATURAL RESOURCE TECHNOLOGY INC	23713 W PAUL RD	PEWAUKEE	WI	53072	1025723	Environmental Consulting	Fees	1	921	2,226.32
										1,203.60
										594
										510.00
										269,785.98
										583
										163.20
										584
										163.20
										512
										12.35
										10,080.14
										506
										921
										117.17
										0
										440,351.41
										999
NATURAL RESOURCE TECHNOLOGY INC Total										724,613.37
NAVIGANT CONSULTING	4511 PAYSPPHERE CIRCLE	CHICAGO	IL	60674	1048422	Consulting	Fees	0	999	116,470.00
NAVIGANT CONSULTING Total										116,470.00
PA CONSULTING GROUP	4601 N FAIRFAX DR STE 600	ARLINGTON	VA	22203	1043689	Consulting	Fees	1	921	29,500.00
PA CONSULTING GROUP Total										29,500.00
PERKINS COIE LLP	1201 THIRD AVENUE, 40TH FLOOR	SEATTLE	WA	98101-3099	1023404	Consulting	Fees	2	923	2,119.79
										1
										923
										17,205.63
										923
										287.09
										0
										999
										2,339,473.86
										2,359,086.37
PERKINS COIE LLP Total										921
PERSONNEL DECISIONS INTERNATIONAL	NW8343	MINNEAPOLIS	MIN		1003648	Consulting	Fees	2	921	3,289.67
										1
										921
										36,599.92
										754.42
										3
										921
										40,644.01
PERSONNEL DECISIONS INTERNATIONAL Total										921
PIEPER ELECTRIC	5070 N 35TH ST	MILWAUKEE	WI	53209	1002226	Consulting	Fees	2	921	2,048.13
										1
										921
										22,707.83
										3
										921
										374.44
PIEPER ELECTRIC Total										25,130.40
POWER ENGINEERS COLLABORATIVE LLC		MT PROSPECT	IL		1048609	Consulting	Fees	2	935	219.60
										1
										935
										857.08
										513
										11,657.11
										553
										1,170.00
										5.16
										673
										592.82
										2
										921
										2,555.56
										1
										921
										2,336.79
										511
										210.00
										512
										1,486.88
										592
										77.09
										510
										20,007.00
										551
										300.00
										3
										921
										23.85
										0
										999
										108,286.80
POWER ENGINEERS COLLABORATIVE LLC Total										147,485.74
QUALE FELDRUEGGE CALVELLI THOM	710 N PLANKINTON AVE 9TH FL	MILWAUKEE	WI	53203	1013824	Legal	Fees	2	923	46,282.58
										1
										923
										344,535.37
										3
										923
										5,668.23
										0
										999
										215.00
QUALE FELDRUEGGE CALVELLI THOM Total										396,701.18
QUARLES & BRADY	411 EAST WISCONSIN AVE	MILWAUKEE	WI	53202-4497	1003665	Legal	Fees & Expenses	2	923	29,282.75
										1
										923
										525,277.74
										549
										73,743.10
										3
										923
										7,400.67
										0
										999
										1,119,191.10
QUARLES & BRADY Total										1,754,895.36
RCC CONSULTANTS INC	3600 PAYSPPHERE CIRCLE	CHICAGO	IL	60674	1048846	Consulting	Fees & Expenses	2	923	6,123.83
										1
										923
										40,179.52

Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr) 3/31/2007	Year of Report December 31, 2006
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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

* Dept: 1 = Electric; 2 = Gas; 3 = Steam; 9 = below the line; 0 = Balance Sheet

NAME AND ADDRESS OF PERSON OR ORGANIZATION RENDERING SERVICE

Vendor Name	Street Address	City	State	Zip Code	Vendor #	Description of Service	Basis of Charges Fees & Expenses	Dept	Account	Total
RCC CONSULTANTS INC	3600 PAYSPIHERE CIRCLE	CHICAGO	IL	60674	1048846	Consulting	Fees & Expenses	3	923	677.39
RCC CONSULTANTS INC Total										46,980.74
RMB CONSULTING & RESEARCH, INC.	5104 BUR OAK CIRCLE	RALEIGH	NC	27612	1016096	Consulting	Fees & Expenses	1	921	18,124.77
										506
										7,012.50
										921
										953.94
										0
										14,357.70
RMB CONSULTING & RESEARCH, INC. Total										40,448.91
ROBINS KAPLAN MILLER & CIRESI LLP	800 LASALLE AVE	MINNEAPOLIS	MIN	55402-2015	1046462	Legal	Fees	2	923	7,326.09
										50,323.23
										923
										846.36
ROBINS KAPLAN MILLER & CIRESI LLP Total										58,495.68
ROMAN ELECTRIC CO	MILWAUKEE	MILWAUKEE	WI		1008754	Consulting	Fees	1	593	5,806.47
										3,061.52
										594
										563
										1,161.32
										584
										527.84
ROMAN ELECTRIC CO Total										17,224.78
S&C ELECTRIC COMPANY	CHICAGO	CHICAGO	IL		1009260	Consulting	Fees	2	923	27,781.93
										8,903.10
										923
										66,510.60
										1,113.97
S&C ELECTRIC COMPANY Total										76,527.67
SECURITAS SECURITY SERVICES USA INC	12672 COLLECTIONS DR	CHICAGO	IL	60693	1042333	Consulting	Fees & Expenses	2	923	(510.99)
										6,687.10
										921
										935
										952.47
										901
										98.35
										4,919.67
										903
										923
										(3,298.60)
										921
										81,589.98
										935
										20,067.61
										901
										108.07
										58,044.75
										(55.66)
										804.38
										921
										935
										81.66
SECURITAS SECURITY SERVICES USA INC Total										169,488.79
SGS WITTER INC	1804A JUAN TABONE	ALBUQUERQUE	NM	87112	1030569	Consulting	Fees	1	923	29,838.09
		BOSTON	MA		1030569	Consulting	Fees	2	923	2,520.17
										923
										388.97
SGS WITTER INC Total										32,747.23
SIDLEY AUSTIN LLP	CHICAGO	CHICAGO	IL		1050699	Legal	Fees	0	999	253,724.41
SIDLEY AUSTIN LLP Total										253,724.41
SKADDEN, ARPS, SLATE, MEAGHER &	WHITE PLAINS	WHITE PLAINS	NY		1028873	Legal	Fees	2	923	29,476.84
										923
										2,468,259.65
										923
										4,079.69
SKADDEN, ARPS, SLATE, MEAGHER & Total										2,501,816.18
SLOVER & LOFTUS	1224 SEVENTEENTH ST NW	WASHINGTON	DC	20036-3003	1045183	Legal	Fees	1	501	884.96
										87,239.58
										999
SLOVER & LOFTUS Total										88,124.54
SONNENSCHN NATH & ROSENTHAL	233 S WACKER DR	CHICAGO	IL	60606-6404	1013825	Legal	Fees	2	923	6,872.13
										923
										58,760.17
										978.26
SONNENSCHN NATH & ROSENTHAL Total										66,610.56
SOUTHERN COMPANY SERVICES INC	241 RALPH MCGILL BLVD/BIN 10030	ATLANTA	GA	30308	1002607	Consulting	Fees & Expenses	2	923	5,253.48
										33,913.06
										923
										572.25
SOUTHERN COMPANY SERVICES INC Total										39,738.79
STAFFORD ROSENBAUM LLP	MADISON	MADISON	WI		1048986	Legal	Fees	2	923	10,190.49
										86,670.06
										923
										1

Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr) 3/31/2007	Year of Report December 31, 2006
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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

NAME AND ADDRESS OF PERSON OR ORGANIZATION RENDERING SERVICE

* Dept: 1 = Electric; 2 = Gas; 3 = Steam; 9 = below the line; 0 = Balance Sheet

Vendor Name	Street Address	City	State	Zip Code	Vendor #	Description of Service	Basis of Charges	Dept	Account	Total
STAFFORD ROSENBAUM LLP		MADISON	WI		1048986	Legal	Fees	3	923	1,443.21
STAFFORD ROSENBAUM LLP Total								0	999	16,065.13
STOEL RIVES LLP	600 UNIVERSITY ST STE 3600	SEATTLE	WA	98101-4109	1050358	Legal	Fees	0	999	114,368.89
STOEL RIVES LLP Total										31,546.00
STS CONSULTANTS INC		BEDFORD PARK	IL		1041662	Consulting	Fees	2	870	6,594.57
								1	921	17,716.66
										593
										169.92
										594
										72.00
										501
										28,076.25
										583
										23.04
										584
										23.04
										511
										7,115.72
										512
										1,129.99
										42.92
										506
										11,312.85
										999
										407,821.51
STS CONSULTANTS INC Total										480,198.47
SULLIVAN & WORCHESTER LLP	1666 K STREET NW	WASHINGTON	DC	20006	1043740	Legal	Fees & Expenses	2	923	3,476.92
								1	923	26,259.00
								3	923	349.09
								0	999	(2,000.00)
								2	923	16,007.10
								1	923	411,902.66
								3	923	3,057.50
								0	999	169,890.01
SULLIVAN & WORCHESTER LLP Total										638,754.61
TERENCE J SULLIVAN AND ASSOC INC	966 FAIRVIEW AVE	MOUNT DORA	FL	32757	1012991	Nuclear Consultants	Fees	1	524	181,790.15
TERENCE J SULLIVAN AND ASSOC INC Total										181,790.15
THE ACCORD GROUP	1730 RHODE ISLAND AVE NW STE 700	WASHINGTON	DC	20036	1033370	Consulting	Fees & Expenses	2	923	4,701.32
								9	426	26,194.50
								1	923	38,763.84
								3	923	646.36
THE ACCORD GROUP Total										70,306.02
THE GALLUP ORGANIZATION		OMAHA	NE		1045122	Consulting	Fees	2	923	18,444.44
								1	923	204,495.65
								3	923	3,372.05
THE GALLUP ORGANIZATION Total										226,312.14
THE HACKETT GROUP		ATLANTA	GA		1050878	Consulting	Fees	2	923	4,758.72
								1	923	31,024.06
								3	923	523.22
THE HACKETT GROUP Total										36,306.00
THE KENRICH GROUP LLC	1200 NEW HAMPSHIRE AVE NW STE 41	WASHINGTON	DC	20036	1042852	Consulting	Fees	0	999	469,734.00
THE KENRICH GROUP LLC Total										469,734.00
THELEN REID BROWN RAYSMAN & STEINER	701 EIGHTH ST NW	WASHINGTON	DC	20001-3721	1023403	Legal	Fees	2	923	1,076.98
								1	923	28,284.82
								3	923	172.20
THELEN REID BROWN RAYSMAN & STEINER Total										29,534.00
THEO PUBLIC AFFAIRS LLC	420 MARSTON AVE	MADISON	WI	53703	1043748	Consulting	Fees	9	426	60,000.00
THEO PUBLIC AFFAIRS LLC Total										60,000.00
TOWERS PERRIN		PHILADELPHIA	PA		1003772	Actuarial	Fees	2	923	38,293.33
								1	923	385,455.00
								3	923	5,164.54
								0	999	204,884.62
TOWERS PERRIN Total										633,797.49
TRICOR INFORMATION MANAGEMENT	7800 N LAKE DR	FOX POINT	WI	53217	1035873	Consulting	Fees	0	999	91,308.22
TRICOR INFORMATION MANAGEMENT Total										91,308.22

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Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/31/07	Dec. 31, 2006

SUMMARY OF COSTS BILLED TO AFFILIATES

- In column (a) report the name of the associated company.
- In column (b) describe the affiliation (percentage ownership, etc.)
- In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.)
- In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	Wisconsin Energy Corporation	Parent Co.	Administrative & general expenses, which may include managerial, financial, accounting, legal, data processing, and other services.	-	-
2				-	-
3				-	-
4				-	-
5				-	-
6				-	-
7				-	-
8	Wisconsin Energy Capital Corp.	Non-utility Affiliate	"	-	-
9					
10	Witech Corporation	"	"	-	-
11					
12	Bostco, LLC	"	"	-	-
13					
14	Wispark Corporation	"	"	-	-
15					
16	Wisvest Corporation	"	"	-	-
17					
18	Minergy Corp.	"	"	-	-
19					
20	Wisvest Thermal Energy Services	"	"	-	-
21					
22	WEC International Inc.	"	"	-	-
23					
24	Badger Service Corporation	"	"	-	-
25					
26	WEC Nuclear	"	"	-	-
27					
28	Edison Sault	"	"	-	-
29					
30	Northern Tree Service	"	"	-	-
31					
32	SSS Holdings	"	"	-	-
33					
34	Wexco	"	"	-	-
35					
36	WE Power	"	"	-	-
37					
38	Wisconsin Gas	Utility	"	-	-
39	Note: Wisconsin Gas includes only intercompany services provided				
40	it does not include vouchers paid in Wisconsin Electric's accounts payable department.				
41					
42					
43					
44					
45					
TOTAL					

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/31/07	Dec. 31, 2006

SUMMARY OF COSTS BILLED TO AFFILIATES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the accounts in which reported.
6. In columns (h) and (i) report the amount classified to the balance sheet and the accounts in which reported.
7. In column (j) report the total.
8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

Account Number (f)	Amount Classified to Non-operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
-	-	146		\$6,037,048	Greater of Cost or Fair Market Value*	1
						2
						3
						4
						5
						6
						7
-	-	146		30,567	"	8
						9
-	-	146		12,492	"	10
						11
-	-	146		30,564	"	12
						13
-	-	146		508,816	"	14
						15
-	-	146		375,433	"	16
						17
-	-	146		4,076,139	"	18
						19
-	-	146		1,089,287	"	20
						21
-	-	146		4,058	"	22
						23
-	-	146		--	"	24
						25
-	-	146		10,313	"	26
						27
-	-	146		739,319	"	28
						29
-	-	146		70,834	"	30
						31
-	-	146		25	"	32
						33
-	-	146		1,749	"	34
						35
-	-	146		7,608,607	"	36
						37
-	-	146		66,426,706	Cost	38
					*cost includes applicable overheads	39
						40
						41
						42
						43
						44
						45
			\$ --	\$87,021,957		

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/31/07	Dec. 31, 2006

SUMMARY OF COSTS BILLED FROM AFFILIATES

1. In column (a) report the name of the associated company.
2. In column (b) describe the affiliation (percentage ownership, etc.)
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.)
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	Wisconsin Energy Corporation	Parent Co.	Services Provided Under Article IX	930	4,768,304
2					
3					
4	Wisconsin Energy Corporation	Parent Co.	Labor & Vouchers		
5			"	431	40,612
6			"	500-514	74,564
7			"	517-532	3,166
8			"	546-558	43,607
9			"	580-598	46,811
10			"	908	108
11			"	921	9,496,929
12			"	928	84,957
13			"	930	456,209
14			"	935	8
15			"		
16			"		
17			"		
18			"		
19			"		
20			"		
21			"		
22			"		
23			"		
24			"		
25			"		
26			"		
27			Total Labor & Vouchers		10,246,971
28					
29					
30	Wisconsin Gas	Utility	Labor & Vouchers		21,990,620
31					21,990,620
32					
33					
34	WE Power	Non-Utility	Labor & Vouchers		
35			"	500-514	3,353
36			"	546-558	6,129,078
37			"	921	9,682
38			"		
39			"		
40			"		
41			"		
42					6,142,113
43					
44					
45	SSS Holdings	Non-Utility	Labor & Vouchers		
46				426	48,850
47				580-598	140
48				921	1,763
49					
50					
51					
52					
53					
54					
55					50,753
56					
57					
58	Wispark	Non-Utility	Labor & Vouchers	926	100,700
59					
60					100,700
61					
62					
63					
64	Note: Wisconsin Gas includes only intercompany services provided				
65	it does not include vouchers paid in Wisconsin Electric's accounts payable department.				
66					
TOTAL					43,299,461

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/31/07	Dec. 31, 2006

SUMMARY OF COSTS BILLED FROM AFFILIATES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the accounts in which reported.
6. In columns (h) and (i) report the amount classified to the balance sheet and the accounts in which reported.
7. In column (j) report the total.
8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

Account Number (f)	Amount Classified to Non-operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
				4,768,304	Cost	1
						2
				-	"	3
				40,612	"	4
				74,564	"	5
				3,166	"	6
				43,607	"	7
				46,811	"	8
				108	"	9
				9,496,929	"	10
				84,957	"	11
				456,209	"	12
				8	"	13
				-	"	14
				-	"	15
				-	"	16
		107	202,396	202,396	"	17
		108	14,411	14,411	"	18
		143	16,678	16,678	"	19
		154	21,816	21,816	"	20
		182		-	"	21
		186	(322,894)	(322,894)	"	22
		228	3,018,795	3,018,795	"	23
		232	34,346	34,346	"	24
		242		-	"	25
		253	3,191,264	3,191,264	"	26
			6,176,812	16,423,783		27
						28
						29
				21,990,620	"	30
				-		31
				21,990,620		32
						33
					"	34
				3,353	"	35
				6,129,078	"	36
				9,682	"	37
		107	270,105	270,105	"	38
		108	10,070	10,070	"	39
		182	118,700,448	118,700,448	"	40
		186	10,788,321	10,788,321	"	41
			129,768,944	135,911,057		42
						43
				-	"	44
				48,850	"	45
				140		46
				1,763		47
		107	567	567		48
		108	42	42		49
		143	11	11		50
		154	73	73		51
		186	3	3	"	52
		234	25,910	25,910		53
			3	77,359		54
						55
						56
				100,700	"	57
		186	23,214	23,214	"	58
			23,214	123,914		59
						60
						61
						62
						63
						64
						65
						66
			135,968,973	179,295,037		

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	8,461,254	25,418,642	59,962,297	127,830,610
3	Net Sales (Account 447)	(12,834,004)	(35,162,655)	(65,922,062)	(76,847,333)
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7	Average Loss Amount - WE Est.	4,824,305	10,136,811	18,787,954	25,045,765
8					
9	Footnote Restatement of prior quarters				
10					
11					
12					
13					
14					
15					
16					
17					
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22					
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24					
25					
26					
27					
28					
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32					
33					
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35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	451,555	392,798	12,828,189	76,029,042

PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

- (1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.
- (2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.
- (3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.
- (4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.
- (5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
- (6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Number of Units (b)	Unit of Measure (c)	Dollars (d)	Usage - Related Billing Determinant		
					Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch		various	3,006,191			
2	Reactive Supply and Voltage			5,095,721			3,940,067
3	Regulation and Frequency Response						449,848
4	Energy Imbalance						137
5	Operating Reserve - Spinning						231,890
6	Operating Reserve - Supplement			53,194			43,210
7	Other			734,417			
8	Total (Lines 1 thru 7)			8,889,523			4,665,152

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	28,188,902
3	Steam	18,402,640	23	Requirements Sales for Resale (See instruction 4, page 311.)	1,819,009
4	Nuclear	8,560,410	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	2,003,493
5	Hydro-Conventional	322,943	25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	73,592
7	Other	1,461,069	27	Total Energy Losses	1,146,641
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	33,231,637
9	Net Generation (Enter Total of lines 3 through 8)	28,747,062			
10	Purchases	4,484,575			
11	Power Exchanges:				
12	Received	569,400			
13	Delivered	569,400			
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	33,231,637			

Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2007	Year/Period of Report End of <u>2006/Q4</u>
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MONTHLY PEAKS AND OUTPUT

- (1) Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
- (2) Report on line 2 by month the system's output in Megawatt hours for each month.
- (3) Report on line 3 by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
- (4) Report on line 4 by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
- (5) Report on lines 5 and 6 the specified information for each monthly peak load reported on line 4.

NAME OF SYSTEM: Wisconsin Electric Power Company

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	2,762,083	131,747	4,380	5	1800
30	February	2,572,231	135,095	4,327	8	1900
31	March	2,740,560	139,457	4,254	13	1900
32	April	2,521,003	170,067	4,023	3	1100
33	May	2,770,307	236,470	4,712	30	1200
34	June	2,806,525	183,702	5,260	16	1600
35	July	3,286,007	241,234	6,311	31	1700
36	August	3,229,489	258,311	6,240	1	1400
37	September	2,586,403	113,853	4,544	7	1400
38	October	2,624,816	109,496	4,183	2	1900
39	November	2,571,047	143,126	4,465	30	1800
40	December	2,761,166	140,935	4,718	7	1800
41	TOTAL	33,231,637	2,003,493			

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: VALLEY-TOTAL (b)	Plant Name: PT. WASHINGTON-TOTAL (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Steam				
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Conventional				
3	Year Originally Constructed	1968	1935				
4	Year Last Unit was Installed	1969	1950				
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	272.00	240.00				
6	Net Peak Demand on Plant - MW (60 minutes)	0	0				
7	Plant Hours Connected to Load	0	0				
8	Net Continuous Plant Capability (Megawatts)	0	0				
9	When Not Limited by Condenser Water	227	0				
10	When Limited by Condenser Water	267	0				
11	Average Number of Employees	117	0				
12	Net Generation, Exclusive of Plant Use - KWh	1294346492	0				
13	Cost of Plant: Land and Land Rights	5235490	790360				
14	Structures and Improvements	13716712	553750				
15	Equipment Costs	95406166	3034422				
16	Asset Retirement Costs	0	0				
17	Total Cost	114358368	4378532				
18	Cost per KW of Installed Capacity (line 17/5) Including	420.4352	18.2439				
19	Production Expenses: Oper, Supv, & Engr	940322	0				
20	Fuel	48971752	0				
21	Coolants and Water (Nuclear Plants Only)	0	0				
22	Steam Expenses	2193258	0				
23	Steam From Other Sources	0	0				
24	Steam Transferred (Cr)	-6049028	0				
25	Electric Expenses	495077	0				
26	Misc Steam (or Nuclear) Power Expenses	2070205	0				
27	Rents	0	0				
28	Allowances	2379	0				
29	Maintenance Supervision and Engineering	2566876	0				
30	Maintenance of Structures	943639	0				
31	Maintenance of Boiler (or reactor) Plant	5292462	0				
32	Maintenance of Electric Plant	2368686	0				
33	Maintenance of Misc Steam (or Nuclear) Plant	740903	0				
34	Total Production Expenses	60536531	0				
35	Expenses per Net KWh	0.0468	0.0000				
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	PROP	COAL	GAS			
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	GALS	TONS	MCF			
38	Quantity (Units) of Fuel Burned	4520	723175	32002	0	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	91500	11932	1010	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.940	57.093	8.310	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.940	57.093	8.310	0.000	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	1186.697	239.244	807.996	0.000	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	15.916	3.196	10.786	0.000	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	13357.000	0.000	0.000	0.000	0.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: PRESQUE ISLE-TOTAL (d)		Plant Name: SO OAK CREEK-TOTAL (e)			Plant Name: POINT BEACH-TOTAL (f)			Line No.	
Steam		Steam			Nuclear			1	
Conventional		Conventional			Conventional			2	
1955		1959			1970			3	
1979		1967			1972			4	
624.70		1191.60			1075.80			5	
0		0			0			6	
0		0			0			7	
0		0			0			8	
618		1139			1036			9	
618		1135			1026			10	
206		251			557			11	
3334962400		5863962000			8560409000			12	
727047		3048452			615310			13	
55364754		43689127			116945391			14	
326424719		407897633			488706862			15	
0		15279797			104539143			16	
382516520		469915009			710806706			17	
612.3203		394.3563			660.7238			18	
1106878		1269225			7416794			19	
90229489		90395683			44799939			20	
0		0			1494463			21	
2654965		2664889			6540478			22	
0		0			0			23	
0		0			0			24	
1480478		832030			6750026			25	
4937447		6184635			87535233			26	
0		0			0			27	
5551		4562			0			28	
2717430		4314769			10191078			29	
2558318		2039723			1181651			30	
6786195		17195282			8244067			31	
3327222		8647612			4518889			32	
1435934		2218261			780540			33	
117239907		135766671			179453158			34	
0.0352		0.0232			0.0210			35	
OIL		COAL	PROP	GAS	COAL		NUCLEAR		36
BBLS		TONS	GALS	MCF	TONS		MWD		37
19052	0	1928029	0	480049	3287039	0	106819	0	38
138500	0	10305	91500	1010	8812	0	0	0	39
89.732	0.000	42.456	0.000	8.041	24.216	0.000	41.940	0.000	40
89.732	0.000	42.456	0.000	8.041	24.216	0.000	41.940	0.000	41
1542.573	0.000	205.997	0.000	796.185	144.067	0.000	51.215	0.000	42
18.170	0.000	2.461	0.000	7.933	1.369	0.000	0.523	0.000	43
0.000	11948.000	0.000	0.000	9962.000	0.000	0.000	10220.000	0.000	44

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: PLEASANT PRAIRIE-TOT (b)	Plant Name: GERMANTOWN-TOTAL (c)
		Steam	Combustion Turbine
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Combustion Turbine
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Conventional
3	Year Originally Constructed	1980	1978
4	Year Last Unit was Installed	1985	2000
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	1233.20	378.90
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	1234	345
10	When Limited by Condenser Water	1224	345
11	Average Number of Employees	228	15
12	Net Generation, Exclusive of Plant Use - KWh	7523070000	37362132
13	Cost of Plant: Land and Land Rights	3456434	807445
14	Structures and Improvements	126848596	6039159
15	Equipment Costs	954886353	88699046
16	Asset Retirement Costs	0	0
17	Total Cost	1085191383	95545650
18	Cost per KW of Installed Capacity (line 17/5) Including	879.9800	252.1659
19	Production Expenses: Oper, Supv, & Engr	1272639	25050
20	Fuel	104238778	5460988
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	7045747	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	622368	360671
26	Misc Steam (or Nuclear) Power Expenses	4298207	117808
27	Rents	0	0
28	Allowances	9542	0
29	Maintenance Supervision and Engineering	3663416	53019
30	Maintenance of Structures	1861048	12848
31	Maintenance of Boiler (or reactor) Plant	16744553	0
32	Maintenance of Electric Plant	4359788	1262178
33	Maintenance of Misc Steam (or Nuclear) Plant	2083801	0
34	Total Production Expenses	146199887	7292562
35	Expenses per Net KWh	0.0194	0.1952
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	OIL	GAS
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	BBLS	MCF
38	Quantity (Units) of Fuel Burned	0	262969
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	1010
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	8.053
41	Average Cost of Fuel per Unit Burned	0.000	8.053
42	Average Cost of Fuel Burned per Million BTU	0.000	797.370
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	8.596
44	Average BTU per KWh Net Generation	0.000	10791.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: PT WASHINGTON-BLOCK2 (d)				Plant Name: POINT BEACH-1 UNIT (e)		Plant Name: OAK CREEK-1 UNIT (f)			Line No.
GAS TURB-COMBINED CY				Combustion Turbine		Combustion Turbine			1
Conventional				Conventional		Conventional			2
2005				1969		1968			3
0				1969		1968			4
588.40				25.00		19.60			5
0				0		0			6
2853				0		366			7
0				0		0			8
545				18		19			9
545				15		18			10
35				0		0			11
1172922000				0		255000			12
551525				0		0			13
9355464				62169		71490			14
5029510				1642316		2153775			15
0				0		0			16
14936499				1704485		2225265			17
25.3849				68.1794		113.5339			18
294248				0		0			19
78190718				39480		139545			20
0				0		0			21
0				0		0			22
0				0		0			23
0				0		0			24
1867301				218911		2507			25
1039631				0		3246			26
77508226				0		0			27
0				0		0			28
533973				0		0			29
71757				0		2360			30
0				0		55079			31
6346077				0		0			32
0				0		0			33
165851931				258391		202737			34
0.1414				0.0000		0.7950			35
GAS				OIL		GAS	OIL		36
MCF				BBLs		MCF	BBLs		37
8443091	0	0	0	534	0	10869	0	0	38
1010	0	0	0	138500	0	1010	138500	0	39
9.211	0.000	0.000	0.000	73.985	0.000	12.839	0.000	0.000	40
9.211	0.000	0.000	0.000	73.985	0.000	12.839	0.000	0.000	41
911.988	0.000	0.000	0.000	1271.902	0.000	1271.242	0.000	0.000	42
6.630	0.000	0.000	0.000	0.000	0.000	54.723	0.000	0.000	43
0.000	7270.000	0.000	0.000	0.000	0.000	0.000	43047.000	0.000	44

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

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Line No.	Item (a)	Plant Name: EDGEWATER-1 UNIT (b)	Plant Name: CONCORD-TOTAL (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Combustion Turbine
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Conventional
3	Year Originally Constructed	1985	1993
4	Year Last Unit was Installed	1985	1994
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	95.00	476.80
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	7364	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	105	388
10	When Limited by Condenser Water	105	388
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	448154727	97253284
13	Cost of Plant: Land and Land Rights	592312	865292
14	Structures and Improvements	11086043	5059704
15	Equipment Costs	65778595	108697092
16	Asset Retirement Costs	0	0
17	Total Cost	77456950	114622088
18	Cost per KW of Installed Capacity (line 17/5) Including	815.3363	240.3987
19	Production Expenses: Oper, Supv, & Engr	51731	50102
20	Fuel	7852339	12996038
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	324315	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	161471	540574
26	Misc Steam (or Nuclear) Power Expenses	187866	216633
27	Rents	0	0
28	Allowances	702	0
29	Maintenance Supervision and Engineering	41120	106037
30	Maintenance of Structures	91764	3184
31	Maintenance of Boiler (or reactor) Plant	620184	0
32	Maintenance of Electric Plant	676347	709659
33	Maintenance of Misc Steam (or Nuclear) Plant	150271	0
34	Total Production Expenses	10158110	14622227
35	Expenses per Net KWh	0.0227	0.1504
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	COAL	OIL
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	TONS	BBLS
38	Quantity (Units) of Fuel Burned	275690	1699
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	8622	138500
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	27.285	88.431
41	Average Cost of Fuel per Unit Burned	27.285	88.431
42	Average Cost of Fuel Burned per Million BTU	158.227	1520.127
43	Average Cost of Fuel Burned per KWh Net Gen	1.682	16.153
44	Average BTU per KWh Net Generation	0.000	10630.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

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Plant Name: PARIS-TOTAL (d)	Plant Name: (e)	Plant Name: (f)	Line No.
Combustion Turbine			1
Conventional			2
1995			3
1995			4
476.80	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
400	0	0	9
400	0	0	10
0	0	0	11
64424528	0	0	12
68364	0	0	13
4817700	0	0	14
122501162	0	0	15
0	0	0	16
127387226	0	0	17
267.1712	0.0000	0.0000	18
50102	0	0	19
8323048	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
521962	0	0	25
115549	0	0	26
0	0	0	27
0	0	0	28
108349	0	0	29
6761	0	0	30
0	0	0	31
290461	0	0	32
0	0	0	33
9416232	0	0	34
0.1462	0.0000	0.0000	35
GAS			36
MCF			37
896121	0	104	38
1010	0	138500	39
9.058	0.000	40.740	40
9.058	0.000	40.740	41
896.848	0.000	700.242	42
12.608	0.000	10.053	43
0.000	14058.000	0.000	44

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

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Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0.0000	0.0000
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0.0000	0.0000	0.0000	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 1759 Plant Name: PEAVY FALLS (b)	FERC Licensed Project No. 1980 Plant Name: BIG QUINNESEC (c)
1	Kind of Plant (Run-of-River or Storage)	Storage	Run-of-River
2	Plant Construction type (Conventional or Outdoor)	Conventional	Conventional
3	Year Originally Constructed	1943	1914
4	Year Last Unit was Installed	1943	1949
5	Total installed cap (Gen name plate Rating in MW)	12.00	19.00
6	Net Peak Demand on Plant-Megawatts (60 minutes)	16	22
7	Plant Hours Connect to Load	4,373	8,735
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	15	16
10	(b) Under the Most Adverse Oper Conditions	15	14
11	Average Number of Employees	1	1
12	Net Generation, Exclusive of Plant Use - Kwh	41,649,500	93,212,900
13	Cost of Plant		
14	Land and Land Rights	73,405	114,715
15	Structures and Improvements	180,692	324,334
16	Reservoirs, Dams, and Waterways	1,010,381	2,620,231
17	Equipment Costs	1,671,558	2,399,346
18	Roads, Railroads, and Bridges	24,669	64,023
19	Asset Retirement Costs	0	0
20	TOTAL cost (Total of 14 thru 19)	2,960,705	5,522,649
21	Cost per KW of Installed Capacity (line 20 / 5)	246.7254	290.6657
22	Production Expenses		
23	Operation Supervision and Engineering	34,959	22,667
24	Water for Power	0	0
25	Hydraulic Expenses	94,586	171,323
26	Electric Expenses	21,649	21,079
27	Misc Hydraulic Power Generation Expenses	4,053	5,180
28	Rents	0	0
29	Maintenance Supervision and Engineering	30,920	18,552
30	Maintenance of Structures	74,266	43,608
31	Maintenance of Reservoirs, Dams, and Waterways	56,736	34,787
32	Maintenance of Electric Plant	31,686	27,059
33	Maintenance of Misc Hydraulic Plant	93,690	91,569
34	Total Production Expenses (total 23 thru 33)	442,545	435,824
35	Expenses per net KWh	0.0106	0.0047

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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	DIESEL PLANT					
2	Valley Diesel (1)	1968	2.80		173,708	
3	HYDRO					
4	Appleton (2)	1916	1.99	2.1	14,390,800	1,732,218
5	Sturgeon - 2471 (4) (7)	1924	0.80			
6	Way - 1759 (4)	1949	1.80	1.5	3,459,200	1,240,107
7	Michigamme Reservoir - 1759 (4)(5)	1941				1,589,558
8	Lower Paint - 2072 (3)(4)	1952	0.10	0.1	630,900	805,365
9	Lower Paint Diversion Canal - 2072 (3)(4)	1952				
10	Twin Falls - 1759 (4)	1913	6.14	5.1	28,430,800	4,322,516
11	Kingsford - 2131 (4)	1924	7.20	7.3	25,077,800	3,362,965
12	Michigamme Falls - 2073 (4)	1953	9.60	9.6	25,406,800	5,056,767
13	Hemlock Falls - 2074 (4)	1953	2.80	2.8	7,731,600	1,436,531
14	White Rapids - 2357 (4)	1927	8.00	5.9	27,922,000	3,400,020
15	Chalk Hills - 2394 (4)	1927	7.08	7.4	27,905,500	3,351,274
16	Brule - 2431 (4)	1919	5.33	5.7	16,104,100	11,252,788
17	Pine - 2486 (4)	1922	3.60	4.3	11,021,000	1,634,917
18						
19	STEAM					
20	Milwaukee County (6)	1954	11.00		25,013,000	929,220
21						
22	WIND					
23	Byron	1999	1.30		2,971,000	1,588,917
24						
25	(1) Directly connect to plant auxiliary load					
26	(2) A used 1929 model unit was purchased and					
27	rebuilt. Rating recalculated from 21' head					
28	to 16' head.					
29	(3) Cost of plant is not separated.					
30	(4) F.E.R.C licensed project number.					
31	(5) Way Plant is operated in conjunction with					
32	Michigamme Reservoir					
33	(6) Milwaukee County is a steam utility plant					
34	and the operation costs (column H) reflect					
35	an allocation of electric related expenses					
36	which includes fuel.					
37	(7) Sturgeon taken out of service Dec, 2004					
38						
39						
40						
41						
42						
43						
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46						

GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
		34,299		Oil		2
						3
870,461	169,634		39,648			4
						5
688,948	145,839		89,055			6
	92,794		97,389			7
8,053,648	68,233		75,780			8
						9
703,993	169,971		342,492			10
467,078	101,300		160,712			11
526,747	235,159		176,050			12
513,047	78,150		103,596			13
425,002	155,247		287,298			14
429,651	151,297		244,749			15
2,111,217	2,148		155,041			16
451,378	111,599		188,735			17
						18
						19
84,475		756,771	237,840	Coal		20
						21
						22
1,222,244	376,312		34,119			23
						24
						25
						26
						27
						28
						29
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						46

Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/07	Year of Report Dec. 31, 2006
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CHANGES MADE OR SCHEDULED TO BE MADE IN GENERATING PLANT CAPACITIES
Give below the information called for concerning changes in electric generating plant capacities during the year.

A. Generating Plants or Units Dismantled, Removed from Service, Sold, or Leased to Other During Year

1. State in column (b) whether dismantled, removed from service, sold, or leased to another. Plants removed from service include those not maintained for regular or emergency service.
2. In column (f), give date dismantled, removed from service, sold, or leased to another. Designate complete plants as such

Line No.	Name of Plant (a)	Disposition (b)	Installed Capacity (in megawatts)			Date (f)	If Sold or Leased, Give Name and Address of Purchaser or Lessee (g)
			Hydro (c)	Steam (d)	(Other) (e)		
1	Port Washington PP-U1	Removed from service		80,000		Sept. 17, 2004	
2	Port Washington PP-U2	" "		80,000		Sept. 17, 2004	
3	Port Washington PP-U3	" "		80,000		Sept. 17, 2004	
4	Sturgeon	" "	0.80			Dec. 9, 2004	
5							
6							
7							
8							
9							
10							

B. Generating Units Scheduled for or Undergoing Major Modifications

Line No.	Name of Plant (a)	Character of Modification (b)	Installed Plant Capacity After Modification (in MW) (c)	Estimated Dates of Construction	
				Start (d)	Completion (e)
1	NONE				
2					
3					
4					
5					
6					
7					
8					
9					
10					

C. New Generating Plants Scheduled for or Under Construction

Line No.	Plant Name and Location (a)	Type (Hydro, Pumped Storage, Steam, Internal Comb., Gas-Turbine, Nuclear, etc.) (b)	Installed Capacity (in MW)		Estimated Dates of Construction	
			Initial (c)	Ultimate (d)	Start (e)	Completion (f)
1	Port Washington	Gas-Turbine, Combine Cycle	545	545	July 9, 2003	May, 2008
2	Generating Station					
3	Port Washington, WI					
4	Block 1					
5	Elm Road					
6	Generating Station					
7	Oak Creek, WI					
8	Unit 1	Steam - PC	615	615	June 29, 2005	July, 2009
9	Unit 2	Steam - PC	615	615	June 29, 2005	July, 2010

D. New Units in Existing Plants Scheduled for or Under Construction

Line No.	Plant Name and Location (a)	Type (Hydro, Pumped Storage, Steam, Internal Comb., Gas-Turbine, Nuclear, etc.) (b)	Unit No. (c)	Size of Unit (in MW) (d)	Estimated Dates of Construction	
					Start (e)	Completion (f)
1	NONE					
2						
3						
4						
5						
6						
7						
8						
9						
10						

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STEAM-ELECTRIC GENERATING PLANTS

1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at year-end. Show unit type installation, boiler, and turbine-generator on same line.
3. Exclude plant, the book cost of which is included in Account 121, Nonutility Property.
4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving details as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.
5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.
6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.
7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

Line No.	Name of Plant	Location of Plant	Boilers				
			<i>(include both ratings for the boiler and the turbine-generator of dual-rated installations)</i>				
			Number and Year Installed	Kind of Fuel and Method of Firing	Rated Pressure (in psig)	Rated Steam Temperature (indicate reheat boilers as 1050/1000)	Rated Max. Continuous M lbs. Steam per Hour
(a)	(b)	(c)	(d)	(e)	(f)	(g)	
1	Oak Creek PP	Oak Creek, WI	U5 - 1960	PC	2645	1050/1000	1780
2			U6 - 1961	PC	2645	1050/1000	1780
3			U7 - 1965	PC	2620	1050/1000	2000
4			U8 - 1967	PC	2620	1050/1000	2000
5							
6	Valley PP	Milwaukee, WI	U1 - 1968 (2 boilers)	PC	1600	900	640/640
7			U2 - 1969 (2 Boilers)	PC	1600	900	640/640
8							
9	Pleasant Prairie	Pleasant Prairie, WI	U1 - 1980	PC	1950	955/950	4428
10			U2 - 1985	PC	1950	955/950	4428
11							
12	Presque Isle PP	Marquette, MI	U1 - 1955	PC	875	900	220
13			U2 - 1962	PC	900	900	375
14			U3 - 1964	PC	1511	1000/1000	416
15			U4 - 1966	PC	1511	1000/1000	416
16			U5 - 1974	PC	1625	1000/1000	615
17			U6 - 1975	PC	1625	1000/1000	615
18			U7 - 1978	PC	1625	1000/1000	615
19			U8 - 1978	PC	1625	1000/1000	615
20			U9 - 1979	PC	1625	1000/1000	615
21							
22	Edgewater PP	Sheboygan, WI	U5-1985(25% ownership)	PC	2620	1005/1000	700
23							
24							
25							
26							
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Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/07	Year of Report Dec. 31, 2006
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STEAM-ELECTRIC GENERATING PLANTS (Continued)

1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at year-end. Show unit type installation, boiler, and turbine-generator on same line.
3. Exclude plant, the book cost of which is included in Account 121, Nonutility Property.
4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving details as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.
5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.
6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.
7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

Turbine-Generators (Report cross-compound turbine-generator units on two lines--H.P. section and I.P. section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements.)												Plant Capacity, Maximum Generator Name Plate Rating (should agree with column (n)) **	Line No.
Year Installed	Turbines (include both ratings for boiler and turbine-generator of dual-rated installations)					Generators Name Plate Rating in Kw							
	Max. Rating MW *	Type (indicate tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); and non-condensing (NC). Show back pressures)	Steam Pressure at Throttle psig	RPM	At Minimum Hydrogen Pressure	At Max. Hydrogen Pressure (include both ratings for the boiler and the turbine- generator of dual-rated installations)	Hydrogen Pressure (Designate air cooled generators)		Power Factor	Voltage (in MV) (if other than 3 phase, indicate other characteristic)			
							Min.	Max.					
(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)		
1959	320	CC - 0.5*hg	2,400	3600/1800		163000/112000	45/15	0.85	18				
1961	320	CC - 0.5*hg	2,400	3600/1800		163000/112000	45/15	0.85	18				
1965	353	CC - 0.5*hg	2,400	3600/1800		180000138000	30/30	0.90	18				
1967	360	TC - 0.5 *hg	2,400	3600		324000	45	0.90	18	1192000			
1968	160	TC - 2.0*hg	1,450	3600		136000	30	0.85	13.8				
1969	160	TC - 2.0*hg	1,450	3600		136000	30	0.85	13.8	272000			
1980	725	TC - 1.0*hg	1,800	3600		616,600	60	0.85	23.4				
1985	725	TC - 1.0*hg	1,800	3600		616,600	60	0.85	23.4	1233200			
1955	29.4	SC - 1.5*hg	850	3600		25000	30	0.85	13.8				
1962	44	SC - 1.5*hg	850	3600		37500	30	0.85	13.8				
1964	64	TC - 1.5*hg	1,450	3600		54400	30	0.85	13.8				
1966	68	TC - 1.5*hg	1,450	3600		57800	30	0.85	13.8				
1974	100	TC - 1.5*hg	1,450	3600		90000	30	0.90	13.8				
1975	100	TC - 1.5*hg	1,450	3600		90000	30	0.90	13.8				
1978	100	TC - 1.5*hg	1,450	3600		90000	30	0.90	13.8				
1978	100	TC - 1.5*hg	1,450	3600		90000	30	0.90	13.8				
1979	100	TC - 1.5*hg	1,450	3600		90000	30	0.90	13.8	624700			
1985	422	TC- 1.0*hg	2,400	3600		380000	45	0.90	22	380000			
* - Max MW rating assumes Nameplate Generator rating at 1.0 Power Factor													
** Plant Capacity is shown at nominal power factor													

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HYDROELECTRIC GENERATING PLANTS							
<p>1. Report on this page Hyrdo plants of 10,000 Kw (name plate rating) or more of installed capacity.</p> <p>2. Report the information called for concerning generating plants and equipment at year end. Show associated prime movers and generators on the same line.</p> <p>3. Exclude from this schedule, plant, the book cost of which is included in Account 121, Nonutility Property.</p> <p>4. Designate any plant or portion thereof for which the responsibility is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.</p> <p>5. Designate any plant or portion thereof leased to another company, and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.</p> <p>6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.</p>							
Line No.	Name of Plant	Location	Name of Stream	Water Wheels <i>(In column (e), indicate whether horizontal or vertical. Also indicate type of runner--Francis (F), fixed propeller (FP), automatically adjustable propeller (AP), Impulse (I). Designate reversible type units by appropriate footnote.)</i>			
				Attended or Unattended	Type of Unit	Year Installed	Gross Static Head with Pond Full
	(a)	(b)	(c)	(d)'	(e)	(f)	(g)
1	Peavy Falls	Randville, MI	Michigamme River	Unattended	Vert (F)	1943	95 ft
2	Big Quinnesec	Iron Mountain, MI	Menominee River	Unattended	Horz (F)	1914	61 ft
3					Vert (F)	1949	92 ft
4							
5							
6							
7							
8							
9							
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Name of Respondent Wisconsin Electric Power Company			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) 03/31/07		Year of Report Dec. 31, 2006		
HYDROELECTRIC GENERATING PLANTS (Continued)										
<p>1. Report on this page Hyrdo plants of 10,000 Kw (name plate rating) or more of installed capacity.</p> <p>2. Report the information called for concerning generating plants and equipment at year end. Show associated prime movers and generators on the same line.</p> <p>3. Exclude from this schedule, plant, the book cost of which is included in Account 121, Nonutility Property.</p> <p>4. Designate any plant or portion thereof for which the responsibility is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.</p> <p>5. Designate any plant or portion thereof leased to another company, and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.</p> <p>6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.</p>										
Water Wheels (Continued)			Generators						Total Installed Generating Capacity (Name Plate Ratings in MW)	Line No.
Design Head	RPM	Maximum Hp. Capacity of Unit at Design Head	Year Installed	Voltage	Phase	Frequency or d.c.	Name Plate Rating of Unit (in MW)	No. of Units in Plant		
(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
95 ft	200	10,700	1943	6,900	3	60	6.000	2	12.000	1
56 ft	257	2,800	1914	2,300	3	60	1.765	2	3.530	2
92 ft	200	11,000	1949	6,900	3	60	8.000	2	16.000	3
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Name of Respondent Wisconsin Electric Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/07	Year of Report Dec. 31, 2006		
INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS						
<p>1. Include on this page internal-combustion engine and gas-turbine plants of 10,000 kilowatts and more.</p> <p>2. Report the information called for concerning plants and equipment at year end. Show associated prime movers and generators on the same line.</p> <p>3. Exclude from this page, plant, the book cost of which is included in Account 121, Nonutility Property.</p> <p>4. Designate any plants or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or share in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent of ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.</p> <p>5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company.</p> <p>6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.</p>						
Line No.	Name of Plant	Location of Plant	Prime Movers <i>(In column (e), indicate basic cycle for gas-turbine as open or closed; indicate basic cycle for internal-combustion as 2 or 4.)</i>			
			Internal-Combustion or Gas-Turbine	Year Installed	Cycle	Belted or Direct Connected
	(a)	(b)	(c)	(d)	(e)	(f)
1	Germantown P.P.	Germantown, WI	Gas Turbine	1978	Simple	Direct Connected
2	Germantown P.P.	Germantown, WI	Gas Turbine	2000	Simple	Direct Connected
3	Concord G.S.	Watertown, WI	Gas Turbine	1993	Simple	Direct Connected
4	Concord G.S.	Watertown, WI	Gas Turbine	1994	Simple	Direct Connected
5	Paris G.S.	Union Grove, WI	Gas Turbine	1994	Simple	Direct Connected
6	Port Washington G.S.	Port Washington, WI	Gas Turbine	2005	Combined Cycle	Direct Connected
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Name of Respondent Wisconsin Electric Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/31/07		Year of Report Dec. 31, 2006		
INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS (Continued)								
<p>1. Include on this page internal-combustion engine and gas-turbine plants of 10,000 kilowatts and more.</p> <p>2. Report the information called for concerning plants and equipment at year end. Show associated prime movers and generators on the same line.</p> <p>3. Exclude from this page, plant, the book cost of which is included in Account 121, Nonutility Property.</p> <p>4. Designate any plants or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or share in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent of ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.</p> <p>5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company.</p> <p>6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.</p>								
Prime Movers (Continued)	Generators							
Rated Hp of Unit	Year Installed	Voltage	Phase	Frequency or d.c.	Name Plate Rating of Unit (in MW)	No. of Units in Plant	Total Installed Generating Capacity (Name Plate Ratings in MW)	Line No.
(h)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
84484	1978	13,800	3	Frequency	68	4	252	1
124715	2000	13,800	3	Frequency	106	1	93	2
126056	1993	13,800	3	Frequency	119	2	188	3
126056	1994	13,800	3	Frequency	119	2	188	4
134100	1995	13,800	3	Frequency	119	4	400	5
730857	2005	18,000	3	Frequency	711	1	575	6
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Abbey Avenue, Neenah	D - U	34.50	4.16	
2	Addison, Addison	D - U	24.90	8.32	
3	Albers, Kenosha**	D - U	24.90	8.32	
4	Albers, Kenosha	D - U	138.00	24.90	
5	Allerton, Greenfield	D - U	138.00	24.90	
6	Apple Hills, Grand Chute	D - U	138.00	12.47	
7	Apple Hills, Grand Chute	D - U	138.00	34.50	
8	Appleton, Appleton	D - U	4.16	34.50	
9	Aragon, Norway, Mich.	D - U	69.00	24.90	
10	Armory, Kingsford, Mich.**	D - U	69.00	13.80	
11	Armour, Milwaukee	D - U	24.90	3.81	
12	Armour, Milwaukee	D - U	26.40	3.81	
13	Ashippun, Ashippun	D - U	24.90	8.32	
14	Atkinson, Milwaukee	D - U	26.40	3.81	
15	Auburn, Auburn**	D - U	138.00	24.90	
16	Aztalan, Aztalan	D - U	24.90	8.32	
17	Bark River, Merton**	D - U	138.00	24.90	
18	Barton, Barton**	D - U	138.00	24.90	
19	Barton, Barton**	D - U	24.90	8.32	
20	Bass Lake, Iron Mountain, Mich.	D - U	69.00	13.80	
21	Bear Creek Vi., Bear Creek	D - U	34.50	12.47	
22	Belgium, Belgium	D - U	24.90	8.32	
23	Bell Heights, Appleton	D - U	34.50	4.16	
24	Big Quinnesec Falls, Breitung, Mich.	GT - U	6.90	69.00	
25	Big Quinnesec Falls, Breitung, Mich.	D - U	2.30	13.80	
26	Birch, Somers	D - U	24.90	8.32	
27	Black Creek Vi., Black Creek	D - U	34.50	12.47	
28	Bluffview, Niagara	D - U	69.00	13.80	
29	Bonduel, Bonduel	D - U	34.50	12.47	
30	Boxelder, Medina**	D - U	138.00	24.90	
31	Bradley, Fox Point	D - U	24.90	3.81	
32	Bradley, Fox Point	D - U	24.90	8.32	
33	Branch, Oak Creek**	D - U	138.00	24.90	
34	Briarton, Lessor	D - U	34.50	12.47	
35	Bridgewood, Neenah	D - U	34.50	12.47	
36	Bristol, Bristol	D - U	24.90	8.32	
37	Brookdale, Greenfield	D - U	138.00	24.90	
38	Brookfield Sq., Brookfield	D - U	24.90	8.32	
39	Brown Deer, Brown Deer	D - U	24.90	8.32	
40	Browns Lake, Burlington	D - U	24.90	8.32	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
11	1					1
4	1					2
28	2					3
168	2					4
168	2					5
30	1					6
90	1					7
3	1					8
11	1					9
28	2					10
23	3					11
7	1					12
6	1					13
29	3					14
60	2					15
3	1					16
168	2					17
168	2					18
21	2					19
14	1					20
5	1					21
12	2					22
11	1					23
20	2					24
4	2					25
21	2					26
11	1					27
11	1					28
5	1					29
28	1					30
13	2					31
42	3					32
168	2					33
13	1					34
40	2					35
7	1					36
168	2					37
32	3					38
29	3					39
7	1					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Bruce Crossing, Stannard, Mich.**	D - U	69.00	13.80	
2	Brule Hydro, Mastodon, Mich.(1)	GT - U	6.60	69.00	
3	Burleigh, Milwaukee	D - U	26.40	8.32	
4	Burlington, Burlington**	D - U	24.90	8.32	
5	Burlington, Burlington**	D - U	138.00	24.90	
6	Butler, Wauwatosa**	D - U	138.00	24.90	
7	Butte des Morts, Menasha**	D - U	138.00	34.50	
8	Butte des Morts, Menasha**	D - U	34.50	12.47	
9	Butternut, Lomira**	D - U	138.00	24.90	
10	Byron, Byron	D - U	24.90	8.32	
11	Caledonia, Caledonia	D - U	24.90	8.32	
12	Calhoun, New Berlin	D - U	24.90	8.32	
13	Calumet, Milwaukee	D - U	24.90	8.32	
14	Cambridge, Milwaukee	D - U	13.20	3.81	
15	Cameron, Butler	D - U	26.40	8.32	
16	Campbellsport, Ashford	D - U	24.90	8.32	
17	Capitol, Milwaukee	D - U	24.90	8.32	
18	Carrollville, Oak Creek	D - U	24.90	8.32	
19	Casaloma, Grand Chute**	D - U	138.00	34.50	
20	Casaloma, Grand Chute**	D - U	138.00	12.47	
21	Cecil Street, Neenah	D - U	34.50	4.16	
22	Cedar Grove, Cedar Grove	D - U	24.90	8.32	
23	Cedarsauk, Saukville	D - U	138.00	24.90	
24	Center, Milwaukee**	D - U	138.00	13.20	
25	Center Valley, Center	D - U	34.50	12.47	
26	Chalk Hill, Holmes, Mich.	GT - U	2.30	69.00	
27	Charles, Racine	D - U	24.90	8.32	
28	Chenequa, Neshotah	D - U	24.90	8.32	
29	Church, Jackson	D - U	24.90	8.32	
30	City Limits, Appleton**	D - U	138.00	34.50	
31	City Limits, Appleton**	D - U	34.50	12.47	
32	Cleveland, Cleveland	D - U	24.90	8.32	
33	Cold Spring, Greenfield	D - U	24.90	8.32	
34	College, Franklin	D - U	24.90	8.32	
35	Concord, Watertown**	D - U	138.00	24.90	
36	Concord, Watertown**	GT - U	13.80	138.00	
37	Concordia, Milwaukee	D - U	26.40	3.81	
38	Conover, Conover**	D - U	69.00	12.47	
39	Cornell, Milwaukee**	D - U	138.00	26.40	
40	Cornell, Cornell, Mich.	D - U	69.00	13.80	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
7	1					1
6	3					2
27	4					3
14	2					4
150	2					5
252	3					6
187	2					7
47	2					8
120	2					9
5	1					10
14	2					11
28	2					12
28	2					13
19	2					14
29	3					15
13	2					16
28	2					17
7	1					18
180	2					19
60	2					20
8	2					21
3	1					22
144	2					23
67	2					24
4	1					25
8	1					26
21	2					27
21	2					28
13	2					29
150	3					30
45	2					31
3	1					32
28	2					33
28	2					34
168	2					35
400	4					36
29	3					37
7	1					38
159	2					39
8	1					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Cottonwood, Hartland**	D - U	138.00	24.90	
2	County Hospital, Grand Chute	D - U	34.50	12.47	
3	County Line, Brookfield	D - U	24.90	8.32	
4	Crystal Falls, Crystal Falls, Mich.**	D - U	24.90	12.47	
5	Crystal Falls, Crystal Falls, Mich.**	D - U	69.00	24.90	
6	Dale, Dale	D - U	34.50	12.47	
7	Deerfield, Deerfield	D - U	24.90	8.32	
8	Delafield, Delafield	D - U	24.90	8.32	
9	Derby, Milwaukee	D - U	26.40	8.32	
10	Des Plaines, Pleasant Prairie	D - U	24.90	8.32	
11	Dewey, Milwaukee**	D - U	138.00	26.40	
12	Donges Bay, Mequon	D - U	24.90	8.32	
13	Douglas, Milwaukee	D - U	26.40	8.32	
14	Dousman, Dousman	D - U	24.90	8.32	
15	Dundas, Woodville	D - U	34.50	12.47	
16	Duplainville, Pewaukee	D - U	138.00	24.90	
17	Eagle, Eagle	D - U	24.90	8.32	
18	East Troy, East Troy	D - U	24.90	8.32	
19	Eden, Eden	D - U	24.90	8.32	
20	Edgerton, Greenfield	D - U	24.90	8.32	
21	Edgewood, Muskego	D - U	138.00	24.90	
22	Elkhart Lake, Rhine**	D - U	24.90	8.32	
23	Elkhart Lake, Rhine**	D - U	138.00	24.90	
24	Ellington, Ellington** (1)	D - U	138.00	34.50	
25	Ellington, Ellington**	D - U	34.50	12.47	
26	Elm Grove, Brookfield	D - U	24.90	8.32	
27	Elmwood, Racine	D - U	24.90	8.32	
28	Elmwood, Racine	D - U	26.40	8.32	
29	Emmet, Emmet	D - U	24.90	8.32	
30	Erie, Racine	D - U	24.90	8.32	
31	Erin, Erin	D - U	24.90	8.32	
32	Everett, Milwaukee**	D - U	138.00	13.20	
33	Fairview, Seymour	D - U	34.50	4.16	
34	Falls, Stiles**	D - U	138.00	34.50	
35	Farmington, Farmington	D - U	24.90	8.32	
36	Felch Mountain, Felch, Mich.**	D - U	69.00	24.90	
37	Fiebrantz, Milwaukee**	D - U	138.00	13.20	
38	Fond du Lac, Milwaukee	D - U	26.40	8.32	
39	Forest Home, Milwaukee	D - U	26.40	8.32	
40	Fort Atkinson, Koshkonong	D - U	138.00	24.90	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
168	2					1
45	2					2
42	3					3
5	1					4
11	1					5
5	1					6
3	1					7
14	2					8
32	3					9
14	2					10
105	2					11
28	2					12
42	3					13
14	2					14
8	1					15
140	2					16
6	2					17
14	2					18
3	1					19
28	2					20
70	1					21
14	2					22
53	2					23
60	1					24
8	1					25
28	2					26
14	1					27
14	1					28
13	2					29
42	3					30
6	2					31
134	2					32
3	1					33
60	1					34
3	1					35
7	1					36
94	3					37
28	2					38
24	3					39
120	2					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Fort Atkinson, Koshkonong	D - U	24.90	8.32	
2	Franklin, Whitewater	D - U	24.90	8.32	
3	Franksville, Caledonia	D - U	24.90	8.32	
4	Fredonia, Fredonia**	D - U	138.00	24.90	
5	Freedom, Freedom	D - U	34.50	12.47	
6	Freistadt, Mequon	D - U	24.90	8.32	
7	Fremont, Fremont	D - U	34.50	12.47	
8	French, Grand Chute	D - U	34.50	12.47	
9	Gatliff, Mt. Pleasant	D - U	24.90	8.32	
10	Gebhardt, Brookfield	D - U	24.90	8.32	
11	Genesee, Genesee	D - U	24.90	8.32	
12	Germantown, Germantown**	GT - A	13.80	138.00	
13	Germantown, Germantown**	D - U	138.00	24.90	
14	Gibbsville, Lima	D - U	24.90	8.32	
15	Gilbert, West Bend	D - U	24.90	8.32	
16	Gillett, Gillett	D - U	34.50	12.47	
17	Glacier, West Bend	D - U	138.00	24.90	
18	Glendale, Glendale**	D - U	138.00	13.20	
19	Good Hope, Menomonee Falls	D - U	24.90	8.32	
20	Goodrich, Milwaukee	D - U	26.40	8.32	
21	Grafton, Grafton	D - U	24.90	8.32	
22	Granville, Milwaukee	D - U	138.00	26.40	
23	Greendale, Greendale	D - U	24.90	8.32	
24	Greenfield, West Allis	D - U	24.90	8.32	
25	Greenstone, Humboldt, Mich.	D - U	69.00	24.90	
26	Hackbarth, Koshkonong	D - U	24.90	8.32	
27	Hales Corners, Franklin	D - U	24.90	8.32	
28	Harbor, Milwaukee**	D - U	138.00	13.20	
29	Harris, Harris, Mich.	D - U	69.00	24.90	
30	Hartland, Hartland	D - U	24.90	8.32	
31	Hayes, Racine	D - U	138.00	26.40	
32	Haymarket Sq., Milwaukee**	D - U	138.00	13.20	
33	Hebron, Hebron	D - U	24.90	8.32	
34	Hemlock Falls, Mansfield, Mich.	GD - U	4.16	24.90	
35	High, Racine	D - U	26.40	4.16	
36	High Cliff, Harrison	D - U	34.50	12.47	
37	Hilbert Village, Hilbert	D - U	34.50	4.16	
38	Hintz, Maple Creek**	D - U	138.00	34.50	
39	Holland, Holland	D - U	138.00	24.90	
40	Holloway, Paris	D - U	24.90	8.32	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
14	2					1
7	1					2
14	2					3
120	2					4
11	1					5
14	2					6
11	1					7
25	1					8
32	3					9
42	3					10
13	2					11
340	5					12
168	2					13
7	1					14
21	2					15
15	2					16
60	1					17
70	2					18
14	2					19
28	2					20
14	2					21
168	2					22
32	3					23
20	3					24
7	1					25
21	2					26
14	2					27
379	4					28
18	2					29
14	2					30
159	2					31
202	4					32
2	2					33
3	1					34
8	3					35
11	1					36
6	1					37
60	1					38
60	2					39
8	2					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Hortonia, Hortonville	D - U	34.50	12.47	
2	Hortonville, Hortonville	D - U	34.50	4.16	
3	Hubbleton, Milford	D - U	24.90	8.32	
4	Iron Ridge, Hubbard	D - U	24.90	8.32	
5	Ixonia, Ixonia	D - U	24.90	8.32	
6	Jackson, Jackson**	D - U	24.90	8.32	
7	Jefferson, Jefferson	D - U	138.00	24.90	
8	Jerome Park, Racine	D - U	26.40	8.32	
9	Johnson Creek, Johnson Creek	D - U	24.90	8.32	
10	Julius, Greenville	D - U	34.50	12.47	
11	Junction, Appleton	D - U	34.50	12.47	
12	Kansas, St. Francis**	D - U	138.00	13.20	
13	Kenosha, Pleasant Prairie**	D - U	138.00	24.90	
14	Kettle Moraine, North Prairie	D - U	24.90	8.32	
15	Kewaskum, Kewaskum	D - U	24.90	8.32	
16	Kimberly, Buchanan	D - U	34.50	4.16	
17	Knellsville, Port Washington	D - U	24.90	8.32	
18	La Belle, Ixonia	D - U	24.90	8.32	
19	La Fayette, La Fayette	D - U	24.90	8.32	
20	Lake Park, Harrison **	D - U	138.00	12.47	
21	Lakeview/Pleasant Prairie*	D - U	138.00	24.90	
22	Land O'Lakes, Watersmeet, Mich.**	D - U	69.00	24.90	
23	Lannon, Lannon	D - U	24.90	8.32	
24	Lawn Road, Seymour **	D - U	138.00	34.50	
25	Lawrenceville, Cicero (1)	D - U	34.50	12.47	
26	Layton, Greenfield	D - U	24.90	8.32	
27	Layton, Greenfield	D - U	26.40	8.32	
28	Liberty, Racine	D - U	26.40	8.32	
29	Lincoln, Milwaukee**	D - U	138.00	26.40	
30	Lincoln, Milwaukee**	D - U	138.00	13.20	
31	Lind, Lind	D - U	34.50	12.47	
32	Little Prairie, Palmyra	D - U	24.90	8.32	
33	Lomira, Lomira	D - U	24.90	8.32	
34	Lower Paint, Mastodon, Mich.	GD - U	0.48	6.90	
35	Lyndon, Lyndon	D - U	138.00	24.90	
36	Mackville, Center	D - U	34.50	12.47	
37	Maes, Kimberly**	D - U	138.00	34.50	
38	Mallory, Milwaukee	D - U	24.90	8.32	
39	Maple, Germantown**	D - U	138.00	24.90	
40	Maple Creek, Maple Creek	D - U	34.50	12.47	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
11	1					1
6	1					2
4	2					3
6	2					4
3	1					5
21	2					6
83	2					7
28	2					8
6	2					9
20	2					10
21	2					11
60	2					12
252	3					13
14	2					14
14	2					15
11	1					16
13	2					17
7	1					18
3	1					19
60	2					20
130	2					21
7	1					22
12	2					23
60	1					24
2	1					25
20	2					26
11	1					27
28	2					28
168	2					29
180	2					30
5	1					31
3	1					32
13	2					33
	1					34
30	1					35
4	1					36
150	2					37
28	2					38
60	1					39
8	1					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Marcy, Menomonee Falls	D - U	24.90	8.32	
2	Marshall, Marshall	D - U	24.90	8.32	
3	Marshfield, Marshfield	D - U	24.90	8.32	
4	Marytown, Calumet	D - U	24.90	8.32	
5	Mass, Greenland, Mich.** (1)	D - U	69.00	12.47	
6	Meade Street, Appleton	D - U	34.50	4.16	
7	Medford, Milwaukee	D - U	26.40	8.32	
8	Melvina, Milwaukee	D - U	26.40	8.32	
9	Mequon, Mequon**	D - U	138.00	24.90	
10	Merrill Hills, Genesee**	D - U	138.00	24.90	
11	Merton, Lisbon	D - U	24.90	8.32	
12	Metro, Appleton	D - U	34.50	4.16	
13	Michigamme Fa., Mastodon, Mich.	GT - U	4.16	69.00	
14	Milwaukee County PP, Wauwatosa	GD - U	26.40	4.16	
15	Milwaukee County PP, Wauwatosa	GD - U	13.20	4.16	
16	Milwaukee County PP, Wauwatosa	D - U	26.40	13.20	
17	Mobile Unit, Milwaukee	D - U	26.40	4.16	8.32
18	Mobile Unit, Milwaukee	D - U	138.00	24.90	
19	Mobile Unit, Appleton	D - U	34.50	13.20	4.16
20	Mobile Unit, Iron Range	D - U	69.00	13.20	
21	Mobile Unit, Iron Range	D - U	69.00	24.90	12.47
22	Moorland, New Berlin**	D - U	138.00	24.90	
23	Mount Calvary, Marshfield	D - U	24.90	8.32	
24	Mukwonago, Mukwonago**	D - U	138.00	24.90	
25	Nashotah, Summit	D - U	24.90	8.32	
26	Neevin, Neenah **	D - U	138.00	34.50	
27	New Berlin, New Berlin	D - U	24.90	8.32	
28	Newburg, Trenton	D - U	24.90	8.32	
29	Nichols, Nichols	D - U	34.50	12.47	
30	Nicholson, Oak Creek	D - U	138.00	13.20	
31	96th Street, Milwaukee**	D - U	138.00	24.90	
32	North Cape, Norway	D - U	24.90	8.32	
33	North Lake, Merton	D - U	24.90	8.32	
34	Northland Ave., Appleton	D - U	34.50	4.16	
35	Northridge, Milwaukee	D - U	26.40	8.32	
36	Norwauk, Pewaukee**	D - U	24.90	8.32	
37	Norwich, St. Francis**	D - U	138.00	13.20	
38	Oak Creek, Oak Creek	GT - A	18.00	230.00	
39	Oak Park, Racine	D - U	24.90	8.32	
40	O'Connor, Milwaukee**	D - U	138.00	13.20	

SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
21	2					1
9	2					2
3	1					3
3	1					4
2	3					5
8	1					6
27	4					7
28	2					8
168	2					9
168	2					10
13	2					11
11	1					12
10	2					13
8	1					14
8	1					15
45	2					16
25	3					17
40	1					18
8	1					19
2	3					20
10	1					21
252	3					22
5	1					23
168	2					24
3	1					25
90	1					26
14	2					27
8	2					28
2	1					29
34	1					30
252	3					31
3	1					32
3	1					33
7	1					34
42	3					35
32	3					36
130	2					37
1280	4					38
32	3					39
67	2					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Ohio, Milwaukee	D - U	26.40	3.81	
2	Okauchee, Oconomowoc	D - U	24.90	8.32	
3	Oneida, Oneida	D - U	34.50	12.47	
4	Oostburg, Oostburg	D - U	24.90	8.32	
5	Orchard, Mequon	D - U	24.90	8.32	
6	Palmyra, Palmyra	D - U	24.90	8.32	
7	Paris, Paris**	D - U	138.00	24.90	
8	Paris, Paris**	GT - U	13.80	138.00	
9	Parkland, Milwaukee **	D - U	138.00	24.90	
10	Parkway, Wauwatosa	D - U	24.90	8.32	
11	Partridge, Weyauwega	D - U	34.50	4.16	
12	Peavy Falls, Mastodon, Mich. (1)	GT - U	6.90	69.00	
13	Pennsylvania, Oak Creek**	D - U	138.00	24.90	
14	Pewaukee, Pewaukee	D - U	24.90	8.32	
15	Phantom Lake, Mukwonago	D - U	24.90	8.32	
16	Pike Lake, Hartford	D - U	24.90	8.32	
17	Pilgrim, Germantown	D - U	24.90	8.32	
18	Pine, Commonwealth (1)	GT - U	2.30	69.00	
19	Pioneer, Mequon	D - U	24.90	8.32	
20	Plainfield, Milwaukee	D - U	24.90	8.32	
21	Plainfield, Milwaukee	D - U	26.40	8.32	
22	Pleasant Prairie, Pleasant Prairie (1) **	GT - A	22.80	345.00	
23	Pleasant Valley, Polk **	D - A	138.00	24.90	
24	Point Beach, Two Creeks (1) **	GT - A	18.50	345.00	
25	Polk, Polk	D - U	24.90	8.32	
26	Port Washington, Port Washington (1) **	GT - A	18.00	138.00	
27	Port Washignton, Port Washington	D - A	138.00	24.90	
28	Powers, Spalding, Mich.**	D - U	69.00	24.90	
29	Presque Isle, Marquette, MI **	GT - U	13.80	138.00	
30	Pretty Lake, Sullivan	D - U	24.90	8.32	
31	Prospect, Muskego	D - U	24.90	8.32	
32	Pulaski Village, Pulaski	D - U	34.50	4.16	
33	Racine, Mount Pleasant	D - U	138.00	24.90	
34	Ramsey, Cudahy**	D - U	138.00	13.20	
35	Random Lake, Sherman**	D - U	24.90	8.32	
36	Randville, Sagola, Mich. **	D - U	69.00	13.80	
37	Range Line, Milwaukee	D - U	138.00	26.40	
38	Rawson, Oak Creek	D - U	24.90	8.32	
39	Readfield, Caledonia	D - U	34.50	12.47	
40	Reeseville, Lowell	D - U	24.90	8.32	

SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
26	4					1
14	2					2
11	1					3
10	2					4
28	2					5
7	1					6
116	2					7
400	4					8
120	2					9
28	2					10
5	1					11
15	6					12
150	2					13
14	2					14
14	2					15
7	1					16
14	2					17
4	3					18
14	2					19
14	1					20
14	1					21
1458	6					22
60	1					23
1219	6					24
8	2					25
758	3					26
130	2					27
11	1					28
705	9					29
3	1					30
14	2					31
5	1					32
238	3					33
67	2					34
6	2					35
5	1					36
168	2					37
14	2					38
8	1					39
6	2					40

SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Richfield, Richfield	D - U	24.90	8.32	
2	Richmond, Richmond	D - U	24.90	8.32	
3	Richmond Street, Appleton	D - U	34.50	12.47	
4	Robin, New Berlin	D - U	24.90	8.32	
5	Rome, Sullivan	D - U	24.90	8.32	
6	Root River, Franklin	D - U	138.00	24.90	
7	Rose Lawn, Maple Grove	D - U	34.50	12.47	
8	Royalton, Royalton	D - U	34.50	12.47	
9	Rubicon, Rubicon**	D - U	138.00	24.90	
10	Rugby, Polk	D - U	24.90	8.32	
11	Rusco, West Bend	D - U	24.90	8.32	
12	Sagola, Sagola, Mich.	D - U	69.00	24.90	
13	St. Lawrence, Hartford**	D - U	24.90	8.32	
14	St. Lawrence, Hartford**	D - U	138.00	24.90	
15	St. Martins, Franklin**	D - U	24.90	8.32	
16	St. Martins, Franklin**	D - U	138.00	24.90	
17	St. Rita, Caledonia**	D - U	138.00	26.40	
18	St. Rita, Caledonia**	D - U	138.00	24.90	
19	Salem, Salem	D - U	24.90	8.32	
20	Saylesville, Rubicon	D - U	24.90	8.32	
21	Scott, Scott	D - U	24.90	8.32	
22	Seymour, Seymour	D - U	34.50	4.16	
23	Sheldon, Burlington	D - U	24.90	8.32	
24	Shepard, Oak Creek	D - U	24.90	8.32	
25	Sheridan, Kenosha	D - U	24.90	8.32	
26	Shiocton, Shiocton	D - U	34.50	12.47	
27	Shirley, Mount Pleasant	D - U	24.90	8.32	
28	Shorewood, Shorewood**	D - U	138.00	13.20	
29	Silver Lake, Salem	D - U	24.90	8.32	
30	Six Mile, Caledonia	D - U	24.90	8.32	
31	65th Street, Kenosha	D - U	24.90	8.32	
32	68th Street, Mequon**	D - U	138.00	24.90	
33	Somers/Somers**	D - U	138.00	24.90	
34	South Park, Neenah	D - U	34.50	4.16	
35	Southport, Kenosha	D - U	24.90	8.32	
36	Sowauk, Waukesah	D - U	24.90	8.32	
37	Springbrook, Pleasant Prairie	D - U	24.90	8.32	
38	Springdale, New Berlin	D - U	24.90	8.32	
39	Springfield, Lyons	D - U	24.90	8.32	
40	Spring Valley, Salem	D - U	138.00	24.90	

SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
14	2					1
10	2					2
45	2					3
28	2					4
7	1					5
120	2					6
4	1					7
5	1					8
27	2					9
14	2					10
13	2					11
11	1					12
7	1					13
67	2					14
14	2					15
168	2					16
75	1					17
168	2					18
14	2					19
3	1					20
3	1					21
2	1					22
14	2					23
28	2					24
21	2					25
4	1					26
42	3					27
67	2					28
14	2					29
14	2					30
30	3					31
168	2					32
60	1					33
8	1					34
14	2					35
28	2					36
28	2					37
14	2					38
6	2					39
60	1					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Stony Brook, Waterloo	D - U	138.00	24.90	
2	Strawberry Hill, Iron River, Mich.	D - U	69.00	24.90	
3	Sturtevant, Sturtevant	D - U	24.90	8.32	
4	Sugar Creek, Sugar Creek**	D - U	138.00	24.90	
5	Sullivan, Sullivan	D - U	24.90	8.32	
6	Summit, Summit**	D - U	138.00	24.90	
7	Sunnyside, Kenosha	D - U	24.90	8.32	
8	Sunnyslope, New Berlin	D - U	24.90	8.32	
9	Sussex, Sussex**	D - U	138.00	24.90	
10	Swan, Milwaukee	D - U	138.00	24.90	
11	Tamarack, Menomonee Falls**	D - U	138.00	24.90	
12	Teutonia, Glendale	D - U	24.90	8.32	
13	Theresa, Theresa	D - U	24.90	8.32	
14	Thiensville, Mequon	D - U	24.90	8.32	
15	Tibbits, Sugar Creek	D - U	24.90	8.32	
16	Tichigan, Waterford	D - U	138.00	24.90	
17	Tosa, Wauwatosa**	D - U	138.00	24.90	
18	Trenton, Trenton	D - U	24.90	8.32	
19	Trico, Pulaski	D - U	34.50	4.16	
20	28th Street, Milwaukee**	D - U	138.00	26.40	
21	28th Street, Milwaukee**	D - U	138.00	13.20	
22	Twin Falls, Breitung, Mich.	GT - U	6.60	69.00	
23	Twin Lakes, Phelps	D - U	69.00	24.90	
24	Union, Waukesha	D - U	24.90	8.32	
25	Union Grove, Yorksville	D - U	24.90	8.32	
26	Uptown, Kenosha	D - U	24.90	8.32	
27	Valley, Milwaukee	GT - A	13.80	138.00	
28	Vernon, Vernon	D - U	24.90	8.32	
29	Viewport, Port Washington	D - U	24.90	8.32	
30	Vine, Oneida	D - U	138.00	24.90	
31	Wakoka, Watertown	D - U	24.90	8.32	
32	Waldo, Waldo	D - U	24.90	8.32	
33	Wales, Wales	D - U	24.90	8.32	
34	Walnut, Milwaukee	D - U	13.20	3.81	
35	Walnut Street, Neenah	D - U	34.50	4.16	
36	Washinton Street, Appleton	D - U	34.50	4.16	
37	Water, Menomonee Falls	D - U	24.90	8.32	
38	Waterford, Waterford	D - U	24.90	8.32	
39	Watersmeet, Watersmeet, Mich.**	D - U	69.00	24.90	
40	Water Street, Appleton	D - U	34.50	4.16	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
28	1					1
4	1					2
14	2					3
56	2					4
4	2					5
140	2					6
28	2					7
21	2					8
168	2					9
60	1					10
120	2					11
28	2					12
7	1					13
6	2					14
14	2					15
60	1					16
84	1					17
9	2					18
7	1					19
168	2					20
130	2					21
6	1					22
4	1					23
28	2					24
14	2					25
28	2					26
300	2					27
13	2					28
21	2					29
13	1					30
21	2					31
13	2					32
14	2					33
29	3					34
11	1					35
13	2					36
32	3					37
18	2					38
7	1					39
17	2					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Waubeka, Fredonia	D - U	24.90	8.32	
2	Waukechon, Waukechon (1)	D - U	34.50	12.47	
3	Waukesha, Pewaukee**	D - U	138.00	24.90	
4	Waukesha Beach, Delafield	D - U	24.90	8.32	
5	Way, Mansfield, Mich.	GD - U	4.16	24.90	
6	Weimar Court, Appleton	D - U	34.50	12.47	
7	Wescott, Wescott	D - U	34.50	12.47	
8	West Bend, West Bend	D - U	24.90	8.32	
9	West Junction, West Allis	D - U	138.00	13.20	
10	Western Avenue, Neenah	D - U	34.50	12.47	
11	Westtown, Milwaukee	D - U	26.40	3.81	
12	Wewauk, Waukesha	D - U	24.90	8.32	
13	White Clay, Washington**	D - U	34.50	12.47	
14	White Clay, Washington** (1)	D - U	138.00	34.50	
15	White Lake, Weyauwega**	D - U	34.50	4.16	
16	White Lake, Weyauwega**	D - U	138.00	34.50	
17	White Rapids, Holmes, Mich.	GT - U	2.30	138.00	
18	Whitewater, Whitewater*	D - U	138.00	24.90	
19	Whitnall, Cudahy	D - U	13.20	3.81	
20	Whitnall, Cudahy	D - U	24.90	3.81	
21	Wildwood, West Allis	D - U	24.90	8.32	
22	Willow, Black Creek	D - U	34.50	4.16	
23	Willow, Saukville	D - U	24.90	8.32	
24	Wind Lake, Norway	D - U	24.90	8.32	
25	Winnebago Street, Appleton	D - U	34.50	4.16	
26	Winneconne Ave., Neenah	D - U	34.50	12.47	
27	Wirth Park, Brookfield	D - U	24.90	8.32	
28	Wisconsin Ave., Appleton	D - U	34.50	4.16	
29	Woodenshoe, Vinland**	D - U	138.00	34.50	
30	Woods, Muskego	D - U	24.90	8.32	
31	Zachow, Angelica	D - U	34.50	12.47	
32					
33	Lake Mills, Lake Mills	Sw. St.			
34	Walker, West Allis	Sw. St.			
35	Waterloo, Waterloo	Sw. St.			
36					
37	Col (a) - All in Wisconsin except where indicated				
38	Col (b) - D = Distribution				
39	GT = Generator - Transmission				
40	(Step-up Transformers)				

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
14	2					1
11	1					2
252	3					3
13	2					4
3	1					5
11	1					6
9	1					7
28	2					8
67	2					9
11	1					10
28	3					11
21	2					12
8	1					13
60	1					14
5	1					15
56	1					16
11	1					17
120	2					18
4	1					19
4	1					20
29	3					21
3	1					22
21	2					23
14	2					24
8	1					25
40	2					26
28	2					27
6	2					28
187	2					29
28	2					30
11	1					31
						32
25						33
25						34
25						35
						36
			Transmission	17	6,939,439	37
			Distribution	374	15,851,397	38
						39
						40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	U = Unattended				
2	A = Attended				
3	Col (c) - * = Three-Phase units				
4	Col (d) - ** - Joint ownership with the American				
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/07	Year of Report Dec. 31, 2006
Wisconsin Electric Power Company			

ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers

are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner or other party is an associated company.

Line No.	Item (a)	Number of Watt-Hour Meters (b)	LINE TRANSFORMERS	
			Number (c)	Total Capacity (In MVA) (d)
1	Number at Beginning of Year	1,206,526	264,225	18,232
2	Additions During Year:			
3	Purchases	110,160	13,353	570
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of lines 3 and 4)	110,160	13,353	570
6	Reductions During Year:			
7	Retirements	88,208	3,803	200
8	Associated with Utility Plant Sold			
9	TOTAL Reductions (Enter Total of lines 7 and 8)	88,208	3,803	200
10	Number at End of Year (Lines 1 + 5 - 9)	1,228,478	273,775	18,602
11	In Stock	7,551	770	35
12	Locked Meters on Customers' Premises - N/A (1)			
13	Inactive Transformers on System	1,220,927	273,005	18,567
14	In Customers' Use (1)			
15	In Company's Use			
16	TOTAL End of Year (Enter Total of lines 11 to 15. This line should equal line 10.)	1,228,478	273,775	18,602

Instructions #3 - None

- (1) Watt-hour meters "In Customer's Use" includes those meters 'Locked on Customers Premises'.
- (2) There are no distribution Watt-hour meters or line transformers held by Respondent that are under lease from others.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/31/07	Dec. 31, 200

ENVIRONMENTAL PROTECTION FACILITIES:

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.

2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgement where direct comparisons are not available.

Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations.

Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.

3. In the cost of facilities reported on this page include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimated on a percentage of plant basis. Explain such estimations in a footnote.

4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:

- A. Air pollution control facilities:
 - (1) Scrubbers, precipitators, tall smokestacks, etc
 - (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling equipment

- (3) Monitoring equipment
- (4) Other.
- B. Water pollution control facilities:
 - (1) Cooling towers, ponds, piping, pumps, etc
 - (2) Waste water treatment equipment
 - (3) Sanitary waste disposal equipment
 - (4) Oil interceptors
 - (5) Sediment control facilities
 - (6) Monitoring equipment
 - (7) Other.
- C. Solid waste disposal costs:
 - (1) Ash handling and disposal equipment
 - (2) Land
 - (3) Settling ponds
 - (4) Other.
- D. Noise abatement equipment:
 - (1) Structures
 - (2) Mufflers
 - (3) Sound proofing equipment
 - (4) Monitoring equipment
 - (5) Other.
- E. Esthetic costs:
 - (1) Architectural costs
 - (2) Towers
 - (3) Underground lines
 - (4) Landscaping
 - (5) Other.
- F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.
- G. Miscellaneous:
 - (1) Preparation of environmental reports
 - (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335.
 - (3) Parks and related facilities
 - (4) Other.

5. In those instances when costs are composites of both actual supportable costs and estimates of costs specify in column (f) the actual costs that are included in column (e).

6. Report construction work in progress relating to environmental facilities at line 9.

Line No.	Classification of Cost (a)	CHANGES DURING YEAR			Balance at End of Year (e)	Actual Cost (f)
		Additions (b)	Retirements (c)	Adjustments (d)		
1	Air Pollution Control Facilities	3,582,833	284,919		107,817,511	107,817,511
2	Water Pollution Control Facilities	(1,308)	(49,287)	0	12,410,219	12,410,219
3	Solid Waste Disposal Costs	618,817	(1,053,817)		25,733,586	25,733,586
4	Noise Abatement Equipment					
5	Esthetic Costs					
6	Additional Plant Capacity					
7	Miscellaneous (Identify Significant)	45,052	(2,106)		963,912	963,912
8	TOTAL (Total of Lines 1 thru 7)	4,245,394	(820,291)	0	146,925,228	146,925,228
9	Construction Work in Progress	0	0	0	13,210	13,210

Note: Effective in 2002, data on this report reflects environmental protection facilities in the state of Michigan only

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/31/07	Dec. 31, 20

ENVIRONMENTAL PROTECTION EXPENSE

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used

2. Include below the costs incurred due to the operation of environmental protection equipment, facilities and programs.

3. Report expenses under the subheadings listed below

4. Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuel that would otherwise be used and are available for use

5. Under item 7 include the cost of replacement power purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environ-

mentally preferable fuels, or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known

6. Under item 8 include ad valorem and other taxes assessed directly on or directly related to environmental facilities. Also include under item 8 licensing and similar fees on such facilities

7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	6,244,145	5,553,763
2	Labor, Maintenance, Materials, and Supplies Cost Related to Environmental Facilities and Programs	979,534	979,534
3	Fuel Related Costs:		
4	Operation of Facilities:	2,295,050	2,295,050
5	Fly Ash and Sulfur Sludge Removal	6,609,583	6,609,583
6	Difference in Cost of Environmentally Clean Fuel	0	0
7	Replacement Power Costs:		
8	Taxes and Fees		
9	Administrative and General	344,639	344,639
10	Other (Identify significant)		
11	TOTAL	16,472,951	15,782,569

Note: Data on this report reflects environmental protection facilities in the state of Michigan only

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Name of Respondent Wisconsin Electric Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2007	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Schedule Page: 200 Line No.: 14 Column: c

Accumulated Provision for Amortization of Electric Utility Plant (Account 111) for intangible or other electric plant such as franchises, consents, software, etc. not subject to charges for depreciation expense include \$9,007,860 and \$6,216,209 at 12/31/06 and 12/31/05 respectively

Name of Respondent Wisconsin Electric Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2007	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Schedule Page: 202 Line No.: 2 Column: c
Includes transfer of 25,752,108 from "In-Stock"

Schedule Page: 202 Line No.: 2 Column: e
Sale of nuclear fuel assemblies to Wisconsin Electric Fuel Trust

Schedule Page: 202 Line No.: 8 Column: e
Includes transfer of 25,752,108 to "Fabrication"

Schedule Page: 202 Line No.: 12 Column: c
NUCLEAR FUEL UNDER CAPITAL LEASE

Unit 1	Balance at 12/31/05	Additions	Amortization	Balance at 12/31/06
129A	\$ 237,837	\$ -	\$ 192,599	\$ 45,278
129B	127,847	-	103,510	24,339
130A	1,954,533	-	1,106,441	848,092
130B	2,607,708	-	1,849,664	758,044
131A	11,356,064	1,230,140	5,044,445	7,541,759
131B	12,604,425	678,610	3,982,654	9,300,381
132B	7,320,609	382,010	1,969,763	5,732,856
	-----	-----	-----	-----
	\$36,209,025	\$2,290,760	\$14,249,036	\$24,250,749
Unit 2				
227A	\$ 69,590	\$ 9	\$ 69,599	\$ -
228A	1,403,310	163	1,403,473	-
228B	1,514,411	1,284	1,220,516	294,879
229A	2,970,169	4,390	1,856,953	1,117,606
229B	5,737,878	12,063	2,669,250	3,080,691
230A	3,513,753	360,447	1,232,745	2,641,455
230B	13,976,461	1,268,298	4,209,466	11,035,293
231A	-	7,902,659	284,678	7,617,981
231B	-	16,105,995	520,303	15,585,692
	-----	-----	-----	-----
	\$29,185,272	\$25,655,308	\$13,466,983	\$41,373,597
	\$65,394,297	\$27,946,068	\$27,716,019	\$65,624,346
	=====	=====	=====	=====

Schedule Page: 202 Line No.: 12 Column: e
Represents retirements

Schedule Page: 202 Line No.: 13 Column: d
See footnote above for Schedule Page 202, Line 12, Column C

Schedule Page: 202 Line No.: 13 Column: e
Represents retirements

Name of Respondent Wisconsin Electric Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2007	Year/Period of Report 2006/Q4
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FOOTNOTE DATA

Schedule Page: 204 Line No.: 16 Column: c

Electric Plant In Service – Steam Production Plant, Accounts 310-317, includes plant that jointly supports electric and steam heating customers. The investment allocation relating to steam heating was \$ 3,962,805 at 12/31/06 and \$3,962,809 at 12/31/05.

Schedule Page: 204 Line No.: 56 Column: b

FERC AFUDC Adjustment

Schedule Page: 204 Line No.: 97 Column: e

AFUDC accrued in the year 2006 adjusted for the difference in the FERC AFUDC method and rate compared to the PSCW's method and rate.

Name of Respondent Wisconsin Electric Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2007	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Schedule Page: 214 Line No.: 10 Column: a

Electric plant held for future use at year end includes the following values by function:

	<u>12/31/06</u>	<u>12/31/05</u>
Steam Production:	\$2,694,672	\$2,820,757
Nuclear Production:	\$ 181,048	\$ 181,048
Hydraulic Production:	\$ 328,022	\$ 326,045
Other Production:	\$ 99,298	\$ 99,299
Distribution:	\$2,197,851	\$2,096,013
General Plant:	\$ 191,099	\$ 191,100
	<u>\$5,691,990</u>	<u>\$5,714,262</u>

Name of Respondent Wisconsin Electric Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2007	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Schedule Page: 216.1 Line No.: 28 Column: b

The balance of Electric CWIP (Account 107) included \$ 54,342,268 and \$184,382,000 for pollution control expenditures related to Consent Decree and NOx remediation projects at 12/31/06 and 12/31/05 respectively.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Wisconsin Electric Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/31/2007	2006/Q4
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 8 Column: c

Line 8: Accumulated depreciation of electric utility plant includes depreciation on plant that jointly supports electric and steam heating customers. The accumulated depreciation allocation relating to steam heating was \$3,006,490 at 12/31/06 and \$2,837,406 at 12/31/05.

Depreciation expense for 2006 relating to the joint facility assets was \$ 139,982.40

Schedule Page: 219 Line No.: 16 Column: c

Line 16: Transfers between utilities and non-utilities.

FERC AFUDC Adjustment		
Amortization of Carrying Charges	\$	(763,134)
Transfer to Gas	\$	(23,073)
Transfer to Steam	\$	(208,718)
Transfer to Common	\$	(56)
Transfer to Substation ARO Reserve	\$	(838)
Transfer of City of Menasha Sale	\$	250,259
Transfer of City of Cedarburg Sale	\$	20,393
Transfer of Town of Florence Sale	\$	812,820
Transfer of City of Hartford Sale	\$	17,956
Transfer of City of Slinger Sale	\$	21,460
Transfer of D. Franklin Tract	\$	36,772
	\$	<u>163,841</u>

Schedule Page: 219 Line No.: 19 Column: c

Accumulated depreciation of electric utility plant includes depreciation on legal asset retirement obligations required under SFAS 143 as follows.

This amount at 12/31/06 by function is:

Steam Production:	\$ 8,252,052
Nuclear Production:	\$104,539,143
Hydraulic Production	\$ 8,205
Distribution:	\$ 786,311
	<u>\$113,585,711</u>

This amount at 12/31/05 by function is:

Steam Production:	\$ 7,639,899
Nuclear Production:	\$104,539,143
Hydraulic Production:	\$ 8,041
Distribution:	\$ 723,938
	<u>\$112,911,021</u>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2007	Year/Period of Report 2006/Q4
Wisconsin Electric Power Company			
FOOTNOTE DATA			

Accumulated depreciation of electric utility plant excludes depreciation for removal amounts that would have been included if SFAS 143 had not been issued as follows:

This amount at 12/31/06 by function is:

Steam Production:	\$ 18,730,000
Hydraulic Production:	\$ 362,739
Distribution:	\$ 780,000
	<u>\$ 19,872,739</u>

This amount at 12/31/05 by function is:

Stream Production:	\$ 18,730,000
Hydraulic Production:	\$ 171,498
Distribution:	\$ 780,000
	<u>\$ 19,681,498</u>

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Wisconsin Electric Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/31/2007	2006/Q4
FOOTNOTE DATA			

Schedule Page: 227 Line No.: 1 Column: c

The end of month amounts for Fuel Stock (Account 151) are:

December 2005	\$90,303,811
January 2006	\$97,478,264
February 2006	\$99,366,193
March 2006	\$93,381,816
April 2006	\$93,525,490
May 2006	\$96,766,489
June 2006	\$96,949,193
July 2006	\$91,380,445
August 2006	\$91,845,705
September 2006	\$98,294,979
October 2006	\$106,107,303
November 2006	\$115,421,940
December 2006	\$119,721,655

Schedule Page: 227 Line No.: 11 Column: c

Corporate inventory for cafeteria and building maintenance

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2007	Year/Period of Report 2006/Q4
Wisconsin Electric Power Company			
FOOTNOTE DATA			

Schedule Page: 256.1 Line No.: 28 Column: a

AFUDC accrued in the year 2006 adjusted for the difference in the FERC AFUDC method and rate compared to the PSCW's method and rate.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2007	Year/Period of Report 2006/Q4
Wisconsin Electric Power Company			
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 5 Column: b

Contributions in Aid of Construct.	34,490,603
Deferred Billings	125,162,227
Environmental Settlement	3,813,328
Section 162 Adjustment	3,617,256
Total	167,083,414

Schedule Page: 261 Line No.: 10 Column: b

Federal and State Income Taxes Accrued	228,625,877
Pension Accrual	34,076,525
Earnings on Non-Tax Qualified Decommissioning	31,056,869
Book Depreciation in Excess of Tax Depreciation	505,670
Deferred Compensation	12,355,458
DOE Decontamination and Decommissioning	1,725,000
Construction Period Interest and Taxes	16,000,000
Bonus Accrual	1,600,000
Deferral of Gains/Losses	780,760
FIFO Inventory Adjustment	7,615,400
Fuel Adjustment Refund	10,039,270
Medicare Part D Expense	6,785,000
Non-Deductible Lobbying Expense	1,400,000
Non-Deductible Meals	725,000
Renewable Energy Development	4,666,671
Severance Compensation	179,767
Stock Options Exercised	6,770,941
Division Net Income	349,115
Total	365,257,323

Schedule Page: 261 Line No.: 15 Column: b

AFUDC	(19,602,392)
Nox Escrowed Revenue	(11,371,531)
Exempt Interest	(6,178,173)
Interest Income	(359,027)
Nuclear Waste Refund	(2,813,305)
Provision for Deferred Taxes	(55,363,563)
Partnership Income	(6,370,686)
Investment Tax Credit - Net	(3,906,032)
Gain/Loss on Asset Disposition	(9,125,889)
Dividend Received Deduction	(1,102,009)
Total	(116,192,607)

Schedule Page: 261 Line No.: 20 Column: b

Deferred Transmission Costs	(22,768,224)
Bond Redemption	(48,000)
Removal Costs	(20,688,418)
Fuel Cost Reduced	(1,134,455)
Wisconsin Franchise Tax Accrued	(44,457,875)
Medical/Dental Expense	(5,728,418)
MISO Day 2 Charges	(5,176,254)
Bad Debts	(4,419,599)
Prepaid Expenses	(5,745,490)
Section 199 Adjustment	(1,900,000)
Preferred Stock Dividend Deduction	(481,198)
Non-cash Charitable Contribution	(135,000)
Miscellaneous Deductible Expenses	(332,054)
Total	(113,014,985)

Schedule Page: 261 Line No.: 28 Column: b

Taxable Income	\$579,886,410
Tax @ 35%	\$202,960,244

Name of Respondent Wisconsin Electric Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2007	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Plus Superfund Tax	0
Taxes Applicable to Current Year	<u>202,960,244</u>
Adjustment to Prior Year's Taxes	(15,407,069)
Other *	<u>(2,311,600)</u>
Net Tax Accrual	<u>\$185,241,575</u>

* Reserve adjustment	(2,205,100)
R&D Credit	0
Wind Credit	(56,500)
Fuel Credit	<u>(50,000)</u>
	<u>(2,311,600)</u>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2007	Year/Period of Report 2006/Q4
Wisconsin Electric Power Company			
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 1 Column: a

Schedule Page 262

Tax rates effective for year 2006

Federal Income Tax Rate 35.0%

Schedule Page: 262 Line No.: 5 Column: a

Schedule Page 262

Tax rates effective for year 2006

Wisconsin State Income Tax Rate - Statutory 7.9%
Composite Wisconsin and Michigan State Income Tax Rate 7.3637%

Schedule Page: 262 Line No.: 6 Column: a

Revenues derived from wholesale transactions are subject to a Wisconsin license fee of 1.59%. A three-factor Wisconsin apportionment rate of 92.95% was applied for 2006.

Name of Respondent Wisconsin Electric Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2007	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 8 Column: a

Schedule Page 276 and 277 – Accumulated Deferred Income Taxes – Other (Account 283)

Total electric utility production function account 283 deferred income taxes had a credit balance of \$718,000 at December 31, 2005, and had no balance at December 31, 2006. Electric utility general function account 283 deferred income taxes had debit balances of \$18,493,000 and \$28,647,000 at December 31, 2005 and December 31, 2006 respectively. These amounts are based on specific deferred income tax amounts assigned to each function including related FAS 109 deferred income tax amounts.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	03/31/2007	2006/Q4
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 19 Column: b

Line 19, 454 Rent from Electric Property, includes:

Various Cable TV Companies (WI)	\$1,336,160
Wisconsin Telephone Company (WI)	3,661,551
Other Telephone Companies (WI)	295,192
Various Fiber Optic (WI)	199,181
Various Telephone Companies (MI)	81,254
Various Cable TV Companies (MI)	36,653
Various Fiber Optic (MI)	16,587
We Power Ground Lease	893,855
Voicestream Wireless	329,968
Verizon Wireless	327,600
Cingular Wireless	276,300
Sprint Spectrum	167,184
Michigamme Reservoir	68,701
Border States Industries	67,200
Sprint PCS	66,960
Braeger Chevrolet	44,352
Wisconsin Energy Corp.	28,293
Nextel Communications	22,500
E-Z Paint Corporation	20,844
Miscellaneous (Less than \$20,000)	281,141
Total Account 454	\$8,221,476

Schedule Page: 300 Line No.: 21 Column: b

Line 21, 456 Other Electric Revenue includes:

Nox Escrow Adjustment (WI)	\$15,271,531
Fly Ash Sales	\$ 2,104,806
Generating Svcs - Ancillary (WI)	\$ 613,486
Generating Svcs - Miscellaneous (WI)	\$ 305,647
Mine Coal Deliveries (MI)	\$ 1,009,952
Misc(MI) - Hydro Camp / Ash Sales	\$ 1,114,924
Discount on WI Sales and Use Tax	\$ 306,537
Coal Revenue (WI)	\$ 68,827
Miscellaneous (WI)	(\$3,449,980)
TOTAL	\$17,345,730

Name of Respondent Wisconsin Electric Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2007	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Schedule Page: 304.1 Line No.: 23 Column: a

All rate schedules except Mg1 and Ms2 (Michigan) have a fuel adjustment clause. For Wisconsin rate codes, the fuel clause is only applicable to the period Jan 1 - Jan 25, 2006, less billing adjustments for the remainder of the year.

Estimated additional revenue billed pursuant to fuel adjustment is \$27,837,579. See below:

Total Residential	\$ 8,152,398
Total Farm	\$ 157,755
Total Small Commercial	\$ 8,666,561
Total Large Commercial	\$10,789,155
Total Street/Hwy Lighting	\$ 71,710

Total \$27,837,579

Schedule Page: 304.1 Line No.: 40 Column: a

Line 43 total includes booked revenue from 2006 marginally pricing sales and economic buy-through revenue from non-firm sales of \$10,410,226

Name of Respondent Wisconsin Electric Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2007	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Schedule Page: 310.1 Line No.: 2 Column: a

Both the Oconto Falls Municipal and Oconto Electric Cooperative were served at the same delivery point.

Schedule Page: 310.1 Line No.: 8 Column: b

OS=OTHER SERVICE: Consisted of sales of General Purpose, Emergency, Negotiated Capacity, Spin, and Market Based energy.

Schedule Page: 310.2 Line No.: 3 Column: a

Accounting Adjustment relates to prior years Resettlement Statements received in the current year.

Schedule Page: 310.2 Line No.: 7 Column: a

In 2006 WE sold energy to Wisconsin and Non-Wisconsin based companies. During 2006 Wisconsin based sales consisted of 1,774,979 mwhs and \$65,842,755 and Non-Wisconsin based sales consisted of 2,047,523 mwhs and \$103,093,045.

Other Charges - Fuel Cost Adjustment, Customer Charges, Option Charges, Distribution Charges, Transmission Charges, Voltage Sufficiency Credit and Standby Service Fee Charges.

OS=OTHER SERVICE: Consisted of sales of General Purpose, Emergency, Negotiated Capacity, Spin, and Market Based energy.

FERC MWH Netting Difference: Beginning in early June 2006, the FERC issued a clarification to its Order 668 that requires the separate netting of the Day Ahead and Real Time Energy Market transactions for RTO markets. Prior to that period, all Day Ahead and Real Time Energy Market transactions were netted together on an hourly basis to determine the net purchase or sale position for each hour. For 2006 reporting, the PSCW has allowed the combined netting of the Day Ahead and Real Time Energy Market transactions for RTO markets in order to be consistent with the 2005 netting methodology. Due to these differences in reporting requirements, the purchase and sale amounts reported to the FERC are higher than the amounts reported to the PSCW as follows:

	<u>MWH</u>		<u>MWH</u>
FERC Form 1 Purchases	4,484,575	FERC Form 1 Sales	3,822,502
MWH Netting Adjustment	(567,263)	MWH Netting Adjustment	(567,263)
PSCW Purchases	3,917,312	PSCW Sales	3,255,239
	<u>Dollars</u>		<u>Dollars</u>
FERC Form 1 Purchases	328,971,575	FERC Form 1 Sales	168,935,800
MWH Netting Adjustment	(27,274,831)	MWH Netting Adjustment	(27,274,831)
PSCW Purchases	301,696,744	PSCW Sales	141,660,969

Name of Respondent Wisconsin Electric Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2007	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Schedule Page: 320 Line No.: 11 Column: b

Account 507, Steam Power Generation Rents, and account 550, Other Power Generation Rents, reflect Power The Future (PTF) expense of \$93,500,386 and \$77,508,226 respectively in 2006, for a combined total generation rent expense of \$171,008,612 for the year. The actual rent expense in these accounts consist of a component equal to Wisconsin regulatory rate recovery provided under PSCW authorized regulatory escrow accounting treatment, and a second component equal to the non-Wisconsin portion of actual PTF lease charges from We Power plus an amortization of prepaid lease amounts. Actual total company We Power operating lease billings and amortization of prepaid lease amounts totaled \$51,425,839 for 2006. The difference between the \$171,008,612 booked expense and \$51,425,839 actual billings plus amortization equals a \$119,582,773 adjustment that would restate (reduce) the total expense in accounts 507 and 550 to remove PSCW deferral accounting.

Schedule Page: 320 Line No.: 66 Column: b

See footnote on Schedule Page:320 Line No.:11 Column:b.

Name of Respondent Wisconsin Electric Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2007	Year/Period of Report 2006/Q4
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FOOTNOTE DATA

Schedule Page: 326 Line No.: 2 Column: I

Performance Bonus Accrual (\$2,589,307).
Miscellaneous labor dollars (\$1,484) due to incorrect internal cost mapping.

Schedule Page: 326 Line No.: 4 Column: a

The company has an ownership interest in the American Transmission Company. See the Notes to the Financial Statements on pp. 122-123 for an explanation.

Schedule Page: 326 Line No.: 4 Column: I

Redispatch of generation plants ordered by the American Transmission Company for reliability purposes.

Schedule Page: 326 Line No.: 6 Column: a

Wisconsin Electric and Edison Sault are wholly-owned subsidiaries of Wisconsin Energy Corporation.

Schedule Page: 326 Line No.: 7 Column: I

Miscellaneous labor dollars (\$4,649) due to incorrect internal cost mapping.

Schedule Page: 326 Line No.: 8 Column: I

The company deferred incremental fuel costs associated with reduced 2005 coal deliveries.

Schedule Page: 326 Line No.: 9 Column: I

Performance Bonus Accrual \$1,295,460.

Schedule Page: 326 Line No.: 12 Column: a

Accounting Adjustment relates to prior years resettlement statements received in the current year.

Schedule Page: 326 Line No.: 13 Column: I

Effective with the start of the MISO Market on 4/1/05, transmission losses are financially settled in the market on a marginal basis. Due to regulatory treatment of the financial impact of marginal losses, the "Midwest ISO Average Loss Amount Estimate" represents the financial impact to Wisconsin Electric of average losses on the ATC system, which were estimated to be 2.0% for 2006.

Schedule Page: 326.1 Line No.: 2 Column: a

Accounting Adjustment relates to prior years Resettlement Statements received in the current year.

Schedule Page: 326.1 Line No.: 5 Column: I

Miscellaneous labor dollars (\$1,044) due to incorrect internal cost mapping.

Schedule Page: 326.1 Line No.: 6 Column: I

Write-off of certain customer revenue sales in the amount of \$7,800 that had been on Wisconsin Electric's books for several years. The sales dollars had been generated by the company's revenue system and were not traceable to a particular customer. Wisconsin Electric management decided to write these sales dollars off under purchased power in 2006.

Schedule Page: 326.1 Line No.: 7 Column: I

As of December 31, 2005 the company owed 13,066 mwhs to the Midwest ISO. The value of the mwhs owed was booked as a liability on the company's books as of December 31, 2005. The mwh were paid back in the first quarter of 2006 and the liability was reduced to zero.

Name of Respondent Wisconsin Electric Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2007	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Schedule Page: 326.1 Line No.: 8 Column: I

Miscellaneous labor dollars \$200 due to incorrect internal cost mapping.

Schedule Page: 326.1 Line No.: 9 Column: I

Seller was not producing any surplus power this period; credit represents a facilities charge that was billed to them.

Schedule Page: 326.1 Line No.: 14 Column: I

Seller was not producing any surplus power this period; credit represents a facilities charge that was billed to them.

Schedule Page: 326.2 Line No.: 3 Column: I

Seller was not producing any surplus power this period; credit represents a facilities charge that was billed to them.

Schedule Page: 326.3 Line No.: 2 Column: I

Seller was not producing any surplus power this period; credit represents a facilities charge that was billed to them.

Schedule Page: 326.3 Line No.: 9 Column: a

Wisconsin purchases consist of:

	<u>MWHRs</u>		<u>\$Dollars</u>
MegaWatt hours purchased	1,130,825	Demand Charges	57,382,050
MegaWatt hours received	569,400	Energy Charges	73,580,159
		Other Charges	(1,173,347)
		Total	129,788,862

Schedule Page: 326.3 Line No.: 11 Column: a

The Other Service category could include purchases of General Purpose, Spin, Reliability, Negotiated Capacity Non-Firm, Market Based Non-Firm, Renewable, Joint Operating Agreement--Balance of Requirements, Firm-Liquidated Damages, and Surplus Energy.

Schedule Page: 326.3 Line No.: 12 Column: a

FERC MWH Netting Difference

Beginning in early June 2006, the FERC issued a clarification to its Order 668 that requires the separate netting of the Day Ahead and Real Time Energy Market transactions for RTO markets. Prior to that period, all Day Ahead and Real Time Energy Market transactions were netted together on an hourly basis to determine the net purchase or sale position for each hour. For 2006 reporting, the PSCW has allowed the combined netting of the Day Ahead and Real Time Energy Market transactions for RTO markets in order to be consistent with the 2005 netting methodology. Due to these differences in reporting requirements, the purchase and sale amounts reported to the FERC are higher than the amounts reported to the PSCW as follows:

	<u>MWH</u>		<u>MWH</u>
FERC Form 1 Purchases	4,484,575	FERC Form 1 Sales	2,003,493
MWH Netting Adjustment	(567,263)	MWH Netting Adjustment	(567,263)
PSCW Purchases	3,917,312	PSCW Sales	1,436,230
	<u>Dollars</u>		<u>Dollars</u>
FERC Form 1 Purchases	328,971,575	FERC Form 1 Sales	168,935,800
MWH Netting Adjustment	(27,274,831)	MWH Netting Adjustment	(27,274,831)
PSCW Purchases	301,696,744	PSCW Sales	141,660,969

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	03/31/2007	2006/Q4
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 8 Column: a

Column (g) charges consists of "Reactive Supply and Voltage Control Fee" (Schedule 2 Ancillary Charge), Congestion (PJM) and losses charges (PJM).

Name of Respondent Wisconsin Electric Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2007	Year/Period of Report 2006/Q4
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FOOTNOTE DATA

Schedule Page: 336 Line No.: 12 Column: b

Wisconsin Electric Power Company Nuclear Decommissioning Trust Fund had \$22,958,014 of earnings net of related income taxes for the year 2006.

Name of Respondent Wisconsin Electric Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2007	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Schedule Page: 352 Line No.: 14 Column: b

In 2005, the EPRI supplemental portion allocated to PBNP Asset was overstated (was erroneously accounted for twice).

Name of Respondent Wisconsin Electric Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2007	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Schedule Page: 397 Line No.: 9 Column: a

The prior quarters have been restated. The main reason for the restatement is to correct the sign convention for the Net Sales line as a credit.

Name of Respondent Wisconsin Electric Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2007	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Schedule Page: 398 Line No.: 1 Column: c

For all Units of Measure, we are combining different Independent System Operators, and these ISO's do not use the same unit of measurement. So we are unable to display a single common unit of measure.

Schedule Page: 398 Line No.: 7 Column: d

Other consist of: Schedule 1 and Schedule 2 true ups from MISO are sent via a separate schedule. They are comingled throughout the entire year. Also in Other is Black Start Service Charges from PJM.

General Footnote: Counterparties in which ancillary services were purchased and/or sold are: MISO, Edison Sault, Wisconsin Public Power, Inc., and PJM.

Name of Respondent Wisconsin Electric Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2007	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Schedule Page: 401 Line No.: 10 Column: b

FERC MWH Netting Difference

Beginning in early June 2006, the FERC issued a clarification to its Order 668 that requires the separate netting of the Day Ahead and Real Time Energy Market transactions for RTO markets. Prior to that period, all Day Ahead and Real Time Energy Market transactions were netted together on an hourly basis to determine the net purchase or sale position for each hour. For 2006 reporting, the PSCW has allowed the combined netting of the Day Ahead and Real Time Energy Market transactions for RTO markets in order to be consistent with the 2005 netting methodology. Due to these differences in reporting requirements, the purchase and sale amounts reported to the FERC are higher than the amounts reported to the PSCW as follows:

	MWH
FERC Form 1 Purchases	4,484,575
MWH Netting Adjustment	(567,263)
PSCW Purchases	<u>3,917,312</u>

Schedule Page: 401 Line No.: 24 Column: b

FERC MWH Netting Difference

Beginning in early June 2006, the FERC issued a clarification to its Order 668 that requires the separate netting of the Day Ahead and Real Time Energy Market transactions for RTO markets. Prior to that period, all Day Ahead and Real Time Energy Market transactions were netted together on an hourly basis to determine the net purchase or sale position for each hour. For 2006 reporting, the PSCW has allowed the combined netting of the Day Ahead and Real Time Energy Market transactions for RTO markets in order to be consistent with the 2005 netting methodology. Due to these differences in reporting requirements, the purchase and sale amounts reported to the FERC are higher than the amounts reported to the PSCW as follows:

	MWH
FERC Form 1 Sales	2,003,493
MWH Netting Adjustment	(567,263)
PSCW Sales	<u>1,436,230</u>

Schedule Page: 401 Line No.: 29 Column: b

33,231,637 MWh's of total energy contains 249,536 MWh's of Marginally Priced Non-Firm sales.

Schedule Page: 401 Line No.: 29 Column: d

The following footnote is the amount of non-firm load available at the time of the system peak for each month.

Month	Total Non-Firm Load Available (MW) at Time of System Peak	Total Non-Firm Load of Actual Interruption at Time of System Peak (MW)
January	364.1	0.0
February	354.4	0.0
March	360.6	0.0
April	378.3	0.0
May	297.3	0.0
June	349.2	0.0
July	299.8	0.0
August	333.5	0.0
September	363.4	0.0
October	321.1	0.0
November	323.9	0.0
December	344.9	0.0

Name of Respondent Wisconsin Electric Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2007	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Average/Total 340.9 0.0

Note: Marginal Capacity Cost (based on cost of Combustion Turbine) is estimated to be \$64.73/kW-Year (as filed in PSCW Docket 05-UR-102)

Name of Respondent Wisconsin Electric Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2007	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Schedule Page: 402 Line No.: -1 Column: c

The final retirement of the Port Washington Power Plant took place in September, 2004. Remaining dollars in the "Cost of Plant" lines are related to the Cedar/Sauk landfill which contains ash from the coal burned in all the plant's generating units over the years. The cost of this landfill property will remain on the books indefinitely.

Schedule Page: 402 Line No.: -1 Column: f

Instruction 12:

- a.) Operating and Maintenance costs of Point Beach Nuclear Plant are charged to expense as incurred.
- b.) Wisconsin Electric Power Company currently leases the fuel for Point Beach. The fuel value and lease costs are charged to expense over the period the fuel is in the reactor, based on the quantity of heat produced for the generation of electric energy.
- c.) The Point Beach Nuclear Plant consists of two 2-loop pressurized water reactors of Westinghouse design. Both reactors are rated at 1540 megawatts thermal power.

Fuel material is in the form of Uranium Dioxide (UO₂) pellets that are sealed in metal tubes called 'fuel rods'. The fuel rod material (cladding) is made of zirconium alloys. The UO₂ pellets contain principally Uranium-238 that is enriched with Uranium-235. The UO₂ pellet initial enrichments range from approximately 0.711 w% to 4.95 w% Uranium-235. A typical equilibrium cycle core contains approximately 48 metric tons of Uranium.

Schedule Page: 402.1 Line No.: -1 Column: d

PWGS plant went commercial 7/16/05.

Name of Respondent Wisconsin Electric Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2007	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Schedule Page: 426.5 Line No.: 17 Column: d

Various

Schedule Page: 426.5 Line No.: 17 Column: e

Footnote Linked. See note on 426.5, Row: 17, col/item:

Schedule Page: 426.5 Line No.: 19 Column: d

Footnote Linked. See note on 426.5, Row: 17, col/item:

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INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	3,116,654,666	2,937,956,835	1
Operating Expenses:			
Operating Expenses (401)	2,101,740,901	1,919,133,690	2
Maintenance Expenses (402)	182,508,538	162,088,301	3
Depreciation Expense (403)	281,391,346	284,820,535	4
Depreciation Expense for Asset Retirement Costs (403.1)			5
Amort. & Depl. Of Utility Plant (404-405)	9,246,631	10,394,687	6
Amort. Of Utility Plant Acq. Adj. (406)			7
Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)	7,873,566	11,144,955	8
Amort. Of Conversion Expenses (407.2)			9
Regulatory Debits (407.3)			10
Less: Regulatory Credits (407.4)			11
Taxes Other Than Income Taxes (408.1)	105,569,651	97,657,414	12
Income Taxes - Federal (409.1)	152,508,500	81,493,406	13
Income Taxes - Other (409.1)	34,944,181	14,947,703	14
Provision for Deferred Income Taxes (410.1)	353,813,602	114,139,978	15
Less: Provision for Deferred Income Taxes-Cr. (411.1)	413,607,647	66,355,319	16
Investment Tax Credit Adj. - Net (411.4)	(3,763,236)	(4,097,980)	17
Less: Gains from Disp. Of Utility Plant (411.6)			18
Losses from Disp. Of Utility Plant (411.7)			19
Less: Gains from Disposition of Allowances (411.8)			20
Losses from Disposition of Allowances (411.9)			21
Accretion Expense (411.10)			22
Total Utility Operating Expenses:	2,812,226,033	2,625,367,370	
Net Operating Income	304,428,633	312,589,465	
OTHER INCOME			
Revenues From Merchandising, Jobbing and Contract Work (415)	7,805	2,755	23
Less: Costs and Exp. Of Merchandising, Job. & Contract Work (416)	555	(87,861)	24
Revenues From Nonutility Operations (417)	3,992	4,235	25
Less: Expenses of Nonutility Operations (417.1)	22,622	13,650	26
Nonoperating Rental Income (418)	1,262,005	1,334,643	27
Equity in Earnings of Subsidiary Companies (418.1)	(349,115)	(285,419)	28
Interest and Dividend Income (419)	12,724,735	10,614,603	29
Allowance for Other Funds Used During Construction (419.1)	14,460,662	9,175,322	30
Miscellaneous Nonoperating Income (421)	84,660,395	71,897,147	31
Gain on Disposition of Property (421.1)	3,329,975	3,575,429	32
Total Other Income	116,077,277	96,392,926	
OTHER INCOME DEDUCTIONS			
Loss on Disposition of Property (421.2)	119,086	53,902	33
Miscellaneous Amortization (425)			34
Donations (426.1)	6,192,169	6,899,545	35
Life Insurance (426.2)			36
Penalties (426.3)		0	37
Exp. For Certain Civic, Political & Related Activities (426.4)	1,103,059	1,104,879	38

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
OTHER INCOME DEDUCTIONS			
Other Deductions (426.5)	5,179,896	4,600,201	39
Total Other Income Deductions	12,594,210	12,658,527	
TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS			
Taxes Other Than Income Taxes (408.2)	614,400	598,000	40
Income Taxes-Federal (409.2)	32,733,075	32,796,757	41
Income Taxes-Other (409.2)	8,440,120	7,310,532	42
Provision for Deferred Inc. Taxes (410.2)	35,610,188	54,805,984	43
Less: Provision for Deferred Inc. Taxes - Cr. (411.2)	31,179,705	67,387,821	44
Investment Tax Credit Adj.-Net (411.5)	(142,796)	(147,053)	45
Less: Investment Tax Credits (420)			46
Total Taxes Applicable to Other Income and Deductions	46,075,282	27,976,399	
Net Other Income and Deductions	57,407,785	55,758,000	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	77,919,947	75,439,434	47
Amort. of Debt. Disc. And Expense (428)	1,259,825	1,339,549	48
Amortization of Loss on Reaquired Debt (428.1)	0	6,179,699	49
Less: Amort. of Premium on Debt-Credit (429)			50
Less: Amortization of Gain on Reaquired Debt-Credit (429.1)			51
Interest on Debt to Assoc. Companies (430)			52
Other Interest Expense (431)	11,045,155	5,143,807	53
Less: Allowance for Borrowed Funds Used During Construction-Cr. (432)	5,141,774	4,587,661	54
Total Interest Charges	85,083,153	83,514,828	
Income Before Extraordinary Items	276,753,265	284,832,637	
EXTRAORDINARY ITEMS			
Extraordinary Income (434)			55
Less: Extraordinary Deductions (435)			56
Net Extraordinary Items:	0	0	
Income Taxes-Federal and Other (409.3)			57
Extraordinary Items After Taxes	0	0	
Net Income	276,753,265	284,832,637	

INCOME STATEMENT - REVENUES & EXPENSES BY UTILITY TYPE

Particulars (a)	TOTAL		
	This Year (b)	Last Year (c)	
Operating Revenues (400)	3,116,654,666	2,937,956,835	1
Operating Expenses:			
Operating Expenses (401)	2,101,740,901	1,919,133,690	2
Maintenance Expenses (402)	182,508,538	162,088,301	3
Depreciation Expense (403)	281,391,346	284,820,535	4
Depreciation Expense for Asset Retirement Costs (403.1)	0	0	5
Amort. & Depl. Of Utility Plant (404-405)	9,246,631	10,394,687	6
Amort. Of Utility Plant Acq. Adj. (406)	0	0	7
Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)	7,873,566	11,144,955	8
Amort. Of Conversion Expenses (407.2)	0	0	9
Regulatory Debits (407.3)	0	0	10
Less: Regulatory Credits (407.4)	0	0	11
Taxes Other Than Income Taxes (408.1)	105,569,651	97,657,414	12
Income Taxes - Federal (409.1)	152,508,500	81,493,406	13
Income Taxes - Other (409.1)	34,944,181	14,947,703	14
Provision for Deferred Income Taxes (410.1)	353,813,602	114,139,978	15
Less: Provision for Deferred Income Taxes-Cr. (411.1)	413,607,647	66,355,319	16
Investment Tax Credit Adj. - Net (411.4)	(3,763,236)	(4,097,980)	17
Less: Gains from Disp. Of Utility Plant (411.6)	0	0	18
Losses from Disp. Of Utility Plant (411.7)	0	0	19
Less: Gains from Disposition of Allowances (411.8)	0	0	20
Losses from Disposition of Allowances (411.9)	0	0	21
Accretion Expense (411.10)	0	0	22
Total Utility Operating Expenses:	2,812,226,033	2,625,367,370	
Net Operating Income:	304,428,633	312,589,465	

INCOME STATEMENT - REVENUES & EXPENSES BY UTILITY TYPE (cont.)

Electric Utility		Gas Utility		Other Utility		
This Year (d)	Last Year (e)	This Year (f)	Last Year (g)	This Year (h)	Last Year (000's) (i)	
2,499,446,756	2,320,861,349	589,978,955	593,553,745	27,228,955	23,541,741	1
1,590,914,613	1,401,060,886	493,489,669	501,097,782	17,336,619	16,975,022	2
170,710,620	151,093,475	7,809,436	7,207,142	3,988,482	3,787,684	3
247,725,821	249,319,903	30,051,014	32,259,376	3,614,511	3,241,256	4
						5
6,802,308	6,839,269	2,389,033	3,487,017	55,290	68,401	6
						7
7,873,566	11,144,955	0	0	0	0	8
						9
						10
						11
95,834,203	88,535,010	8,529,374	7,975,701	1,206,074	1,146,703	12
134,809,764	73,475,215	17,697,352	9,213,259	1,384	(1,195,068)	13
31,461,696	12,554,481	3,493,121	2,717,985	(10,636)	(324,763)	14
327,653,574	82,868,356	24,808,400	30,923,089	1,351,628	348,533	15
383,348,954	43,339,692	28,835,850	23,004,155	1,422,843	11,472	16
(3,426,314)	(3,734,207)	(316,162)	(342,970)	(20,760)	(20,803)	17
						18
						19
						20
						21
						22
2,227,010,897	2,029,817,651	559,115,387	571,534,226	26,099,749	24,015,493	
272,435,859	291,043,698	30,863,568	22,019,519	1,129,206	(473,752)	

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101-106, 114)	7,912,118,835	7,516,008,386	1
Construction Work in Progress (107)	99,729,345	231,986,836	2
Total Utility Plant:	8,011,848,180	7,747,995,222	
Less: Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	3,336,440,134	3,212,396,566	3
Net Utility Plant:	4,675,408,046	4,535,598,656	
Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	54,548,622	33,391,560	4
Nuclear Fuel Materials and Assemblies-Stock Account (120.2)	10,711,849	13,255,551	5
Nuclear Fuel Assemblies in Reactor (120.3)			6
Spent Nuclear Fuel (120.4)			7
Nuclear Fuel Under Capital Leases (120.6)	135,996,343	125,555,975	8
Less: Accum. Prov. For Amort. Of Nucl. Fuel Assemblies (120.5)	70,371,997	60,161,678	9
Net Nuclear Fuel:	130,884,817	112,041,408	
Net Utility Plant:	4,806,292,863	4,647,640,064	
Utility Plant Adjustments (116)			10
Gas Stored Underground - Noncurrent (117)			11
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	18,337,331	15,040,143	12
Less: Accum. Prov. for Depr. And Amort. (122)	3,104,565	3,094,271	13
Investments in Associated Companies (123)			14
Investments in Subsidiary Companies (123.1)	5,229,688	5,578,803	15
Noncurrent Portion of Allowances			16
Other Investments (124)	201,422,711	181,499,467	17
Sinking Funds (125)	881,748,827	782,250,846	18
Depreciation Fund (126)			19
Amortization Fund - Federal (127)			20
Other Special Finds (128)			21
Long-Term Portion of Derivative Assets (175)	(56,540)	0	22
Long-Term Portion of Derivative Assets - Hedges (176)			23
Total Other Property and Investments	1,103,577,452	981,274,988	
CURRENT AND ACCRUED ASSETS			
Cash (131)	17,742,359	22,664,303	24
Special Deposits (132-134)	2,142,598	867,293	25
Working Fund (135)	15,725	15,725	26
Temporary Cash Investments (136)	400,000	400,000	27
Notes Receivable (141)	0	286,312	28
Customer Accounts Receivable (142)	272,358,512	285,599,053	29
Other Accounts Receivable (143)	52,043,005	48,216,068	30
Less: Accum. Prov. For Uncollectible Acct.-Credit (144)	20,175,048	20,183,919	31
Notes Receivable from Associated Companies (145)			32
Accounts Receivable from Assoc. Companies (146)	19,971,279	18,290,248	33
Fuel Stock (151)	119,721,655	90,303,811	34
Fuel Stock Expenses Undistributed (152)			35
Residuals (Elec) and Extracted Products (153)			36
Plant Materials and Operating Supplies (154)	97,669,019	86,752,131	37
Merchandise (155)	24,845	26,403	38
Other Materials and Supplies (156)			39
Nuclear Materials Held for Sale (157)			40

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
CURRENT AND ACCRUED ASSETS			
Allowances (158.1 and 158.2)	14,786	37,523	41
Less: Noncurrent Portion of Allowances			42
Stores Expense Undistributed (163)	2,906,826	2,565,839	43
Gas Stored Underground - Current (164.1)	91,445,274	116,610,535	44
Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)	1,260,296	1,183,431	45
Prepayments (165)	93,804,869	89,888,744	46
Advances for Gas (166-167)			47
Interest and Dividends Receivable (171)	194,286	235,402	48
Rents Receivable (172)			49
Accrued Utility Revenues (173)	189,290,915	175,642,655	50
Miscellaneous Current and Accrued Assets (174)	14,265,221	0	51
Derivative Instrument Assets (175)	(10,065,769)	0	52
(Less) Long-Term Portion of Derivative Instrument Assets (175)	(56,540)	0	53
Derivative Instrument Assets - Hedges (176)			54
(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			55
Total Current and Accrued Assets	945,087,193	919,401,557	
DEFERRED DEBITS			
Unamortized Debt Expenses (181)	3,381,274	3,360,101	56
Extraordinary Property Losses (182.1)			57
Unrecovered Plant and Regulatory Study Costs (182.2)			58
Other Regulatory Assets (182.3)	1,223,994,627	1,172,504,831	59
Prelim. Survey and Investigation Charges (Electric) (183)			60
Preliminary Natural Gas Survey and Investigation Charges (183.1)			61
Other Preliminary Survey and Investigation Charges (183.2)			62
Clearing Accounts (184)	997,749	1,117,855	63
Temporary Facilities (185)			64
Miscellaneous Deferred Debits (186)	63,911,756	89,726,021	65
Def. Losses from Disposition of Utility Plt. (187)			66
Research, Devel. And Demonstration Expend. (188)			67
Unamortized Loss on Reaquired Debt (189)			68
Accumulated Deferred Income Taxes (190)	375,885,436	291,715,680	69
Unrecovered Purchased Gas Costs (191)			70
Total Deferred Debits	1,668,170,842	1,558,424,488	
Total Assets and Other Debits	8,523,128,350	8,106,741,097	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Common Stock Issued (201)	332,893,270	332,893,270	71
Preferred Stock Issued (204)	30,449,800	30,449,800	72
Capital Stock Subscribed (202, 205)			73
Stock Liability for Conversion (203, 206)			74
Premium on Capital Stock (207)	153,089,947	153,089,947	75
Other Paid-In Capital (208-211)	502,631,332	389,496,285	76
Installments Received on Capital Stock (212)			77
(Less) Discount on Capital Stock (213)			78
(Less) Capital Stock Expense (214)			79
Retained Earnings (215, 215.1, 216)	1,534,768,815	1,438,441,423	80
Unappropriated Undistributed Subsidiary Earnings (216.1)	5,229,588	5,578,703	81
Less: Required Capital Stock (217)			82
Accumulated Other Comprehensive Income (219)	0	(8,568,000)	83
Total Proprietary Capital	2,559,062,752	2,341,381,428	
LONG-TERM DEBT			
Bonds (221)	1,435,000,000	1,335,700,000	84
(Less) Required Bonds (222)			85
Advances from Associated Companies (223)			86
Other Long-Term Debt (224)	164,350,000	166,555,200	87
Unamortized Premium on Long-Term Debt (225)			88
(Less) Unamortized Discount on Long-Term Debt-Debit (226)	13,026,868	11,129,985	89
Total Long-Term Debt	1,586,323,132	1,491,125,215	
OTHER NONCURRENT LIABILITIES			
Obligations Under Capital Leases - Noncurrent (227)	534,469,897	536,027,159	90
Accumulated Provision for Property Insurance (228.1)			91
Accumulated Provision for Injuries and Damages (228.2)	5,022,456	6,385,966	92
Accumulated Provision for Pensions and Benefits (228.3)	41,553,655	35,793,311	93
Accumulated Miscellaneous Operating Provisions (228.4)	15,480,000	13,920,000	94
Accumulated Provision for Rate Refunds (229)			95
Long-Term Portion of Derivative Instrument Liabilities (244)		0	96
Long-Term Portion of Derivative Instrument Liabilities - Hedges (245)			97
Asset Retirement Obligations (230)	371,110,490	354,908,190	98
Total Other Noncurrent Liabilities	967,636,498	947,034,626	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	274,133,009	322,221,724	99
Accounts Payable (232)	252,827,790	271,621,992	100
Notes Payable to Associated Companies (233)			101
Accounts Payable to Associated Companies (234)	29,794,000	15,326,750	102
Customer Deposits (235)	8,608,759	8,905,000	103
Taxes Accrued (236)	121,390,641	71,557,671	104
Interest Accrued (237)	9,444,840	8,505,383	105
Dividends Declared (238)	66,747	66,747	106
Matured Long-Term Debt (239)			107
Matured Interest (240)			108
Tax Collections Payable (241)	4,418,136	6,705,485	109
Miscellaneous Current and Accrued Liabilities (242)	113,641,230	146,522,541	110
Obligations Under Capital Leases-Current (243)	30,406,252	29,516,736	111
Derivative Instrument Liabilities (244)	1,386,800	0	112

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
CURRENT AND ACCRUED LIABILITIES			
(Less) Long-Term Portion of Derivative Instrument Liabilities (244)		0	113
Derivative Instrument Liabilities - Hedges (245)			114
(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges (245)			115
Total Current and Accrued Liabilities	846,118,204	880,950,029	
DEFERRED CREDITS			
Customer Advances for Construction (252)	100,429,918	87,661,932	116
Accumulated Deferred Investment Tax Credits (255)	48,733,688	52,639,720	117
Deferred Gains from Disposition of Utility Plant (256)			118
Other Deferred Credits (253)	431,539,671	453,975,756	119
Other Regulatory Liabilities (254)	1,076,379,403	987,739,735	120
Unamortized Gain on Reaquired Debt (257)			121
Accumulated Deferred Income Taxes-Accel. Amort. (281)			122
Accumulated Deferred Income Taxes-Other Property (282)	793,578,220	776,243,837	123
Accumulated Deferred Income Taxes-Other (283)	113,326,864	87,988,818	124
Total Deferred Credits	2,563,987,764	2,446,249,798	
Total Liabilities and Other Credits	8,523,128,350	8,106,741,096	

STATEMENT OF CASH FLOWS

1. Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Description (a)	Amount (b)	
Net Cash Flow from Operating Activities:		1
Net Income	276,753,265	2
Noncash Charges (Credits) to Income:		3
Depreciation and Depletion	258,300,000	4
Amortization of: Nuclear Fuel	28,736,293	5
Debt Premium, Discount & Expense	1,337,944	6
		7
Deferred Income Taxes (Net)	(55,363,564)	8
Investment Tax Credit Adjustment (Net)	(3,906,032)	9
Net (Increase) Decrease in Receivables	11,571,784	10
Net (Increase) Decrease in Inventory	(15,585,766)	11
Net (Increase) Decrease in Allowances Inventory	22,737	12
Net Increase (Decrease) in Payables and Accrued Expenses	(1,944,870)	13
Net (Increase) Decrease in Other Regulatory Assets	(36,951,463)	14
Net (Increase) Decrease in Other Regulatory Liabilities	90,428,867	15
(Less) Allowance for Other Funds Used During Construction	14,460,662	16
(Less) Undistributed Earnings from Subsidiary Companies	(349,115)	17
Other (provide details in footnote):		18
Change in Other Current Assets	(33,110,058)	19
Change in Other Miscellaneous Current Liabilities	33,310,498	20
Other, net	(41,394,781)	21
Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	498,093,307	22
		23
Cash Flows from Investment Activities:		24
Construction and Acquisition of Plant (including land):		25
Gross Additions to Utility Plant (less nuclear fuel)	(429,491,723)	26
Gross Additions to Nuclear Fuel	(47,683,052)	27
Gross Additions to Common Utility Plant	14,617,045	28
Gross Additions to Nonutility Plant	(3,297,188)	29
(Less) Allowance for Other Funds Used During Construction	(14,460,662)	30
Other (provide details in footnote):	5,141,774	31
Proceeds from investments within nuclear decommissioning trust	530,716,237	32
Purchases of investments within nuclear decommissioning trust	(530,716,237)	33
Cash Outflows for Plant (Total of lines 26 thru 33)	(446,252,482)	34
		35
Acquisition of Other Noncurrent Assets (d)	0	36
Proceeds from Disposal of Noncurrent Assets (d)	0	37
Investment in American Transmission Company	(12,793,000)	38

STATEMENT OF CASH FLOWS

1. Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Description (a)	Amount (b)	
Investments in and Advances to Assoc. and Subsidiary Companies	0	39
Contributions and Advances from Assoc. and Subsidiary Companies	0	40
Disposition of Investments in (and Advances to) Associated and Subsidiary Companies	0	41 42
		43
Purchase of Investment Securities (a)	0	44
Proceeds from Sales of Investment Securities (a)	0	45
Loans Made or Purchased	0	46
Collections on Loans	0	47
		48
Net (Increase) Decrease in Receivables	0	49
Net (Increase) Decrease in Inventory	0	50
Net (Increase) Decrease in Allowances Held for Speculation	0	51
Net Increase (Decrease) in Payables and Accrued Expenses	0	52
Other (provide details in footnote):		53
Nuclear Decommissioning Trust (Funding)	(17,603,465)	54
Other Investing Activities	2,931,522	55
Net Cash Provided by (Used in) Investing Activities		56
Total of lines 34 thru 55)	(473,717,425)	57
		58
Cash Flows from Financing Activities:		59
Proceeds from Issuance of:		60
Long-Term Debt (b)	327,858,000	61
Preferred Stock	0	62
Common Stock	0	63
Other (provide details in footnote):	1,118,877	64
Capital Contribution from Parent	100,000,000	65
Net Increase in Short-Term Debt (c)	0	66
Other (provide details in footnote):		67
		68
		69
Cash Provided by Outside Sources (Total 61 thru 69)	428,976,877	70
		71
Payments for Retirement of:		72
Long-term Debt (b)	(229,411,000)	73
Preferred Stock	0	74
Common Stock	0	75
Other (provide details in footnote):		76
		77

STATEMENT OF CASH FLOWS

1. Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Description (a)	Amount (b)	
Net Decrease in Short-Term Debt (c)	(48,088,715)	78
Dividends on Preferred Stock	(1,202,988)	80
Dividends on Common Stock	(179,572,000)	81
Net Cash Provided by (Used in) Financing Activities		82
(Total of lines 70 thru 81)	(29,297,826)	83
		84
Net Increase (Decrease) in Cash and Cash Equivalents		85
(Total of lines 22, 57 and 83)	(4,921,944)	86
		87
Cash and Cash Equivalents at Beginning of Year	23,080,028	88
		89
Cash and Cash Equivalents at End of Year	18,158,084	90

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Classification (a)	Total (b)	Electric (c)	
Utility Plant			1
In Service			2
Plant in Service (Classified)	7,502,311,425	6,415,400,471	3
Property Under Capital Leases	403,992,912	403,992,912	4
Plant Purchased or Sold	0	0	5
Completed Construction not Classified	0	0	6
Experimental Plant Unclassified	0	0	7
Total In Service	7,906,304,340	6,819,393,386	8
Leased to Others	0	0	9
Held for Future Use	5,814,497	5,691,991	10
Construction Work in Progress	99,729,345	89,262,604	11
Acquisition Adjustments	0	0	12
Total Utility Plant	8,011,848,179	6,914,347,978	13
Accum Prov for Depr, Amort, & Depl	3,336,440,134	2,733,531,736	14
Net Utility Plant	4,975,408,045	4,480,816,242	15
Detail of Accum Prov for Depr, Amort, & Depl			16
In Service:			17
Depreciation	3,327,432,274	2,724,523,876	18
Amort & Depl of Producing Nat Gas Land/land Right	0		19
Amort of Underground Storage Land/Land Rights	0		20
Amort of Other Utility Plant	9,007,860	9,007,860	21
Total In Service	3,336,440,134	2,733,531,736	22
Leased to Others			23
Depreciation	0	0	24
Amortization and Depletion	0	0	25
Total Leased to Others	0	0	26
Held for Future Use			27
Depreciation	0	0	28
Amortization	0	0	29
Total Held for Future Use	0	0	30
Abandonment of Leases (Natural Gas)	0	0	31
Amort of Plant Acquisition Adj	0	0	32
Total Accum Prov	3,336,440,134	2,733,531,736	33

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION (cont.)

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	1
					2
741,430,365	82,044,459	0	0	263,436,130	3
0	0	0	0	0	4
0	0	0	0	0	5
0	0	0	0	0	6
0	0	0	0	0	7
741,430,365	82,044,459	0	0	263,436,130	8
0	0	0	0	0	9
122,506	0	0	0	0	10
2,654,268	413,802	0	0	7,398,671	11
0	0	0	0	0	12
744,207,139	82,458,261	0	0	270,834,801	13
431,418,529	36,843,989	0	0	134,645,880	14
312,788,610	45,614,272	0	0	136,188,921	15
					16
					17
431,418,529	36,843,989	0	0	134,645,880	18
0					19
0					20
0	0	0	0	0	21
431,418,529	36,843,989	0	0	134,645,880	22
					23
0	0	0	0	0	24
0	0	0	0	0	25
0	0	0	0	0	26
					27
0	0	0	0	0	28
0	0	0	0	0	29
0	0	0	0	0	30
0	0	0	0	0	31
0	0	0	0	0	32
431,418,529	36,843,989	0	0	134,645,880	33

INVESTMENTS AND FUNDS (ACCTS. 123-128, INCL.)

1. Report with separate descriptions for each amount, the securities owned by the utility; include date of issue and date of maturity in description of any debt securities owned.
2. Designate any securities pledged and explain purpose of pledge in footnote.
3. Investments less than \$1,000 may be grouped by classes.
4. Report separately each fund account showing nature of assets included therein and list any securities included in fund accounts.

Description (a)	Date Acquired (b)	Maturity Date (c)
Acct. 123 - Investment in Associated Companies		
		1
Acct. 123.1 - Investment in Subsidiary Companies		
123198-Investment in Bostco Earnings		2
123199-Investment in Bostco	12/21/2000	3
Acct. 124 - Other Investments		
124002-Othr Inv-Non Assoc Comp North Mke St Bk		4
124004-Othr Inv-Decin Project		5
124006-Othr Inv-American Transmission Co		6
124009-Other Inv-ATC Earnings		7
124111-Othr Inv-Conservation CCE Loans WI		8
124112, 124122-Othr Inv-Conserv CCE Rebates WI		9
124119, 124129-Othr Inv-Conserv CCE Accum Amor		10
124202, 124222-Othr Inv-Conserv CLME Rebates MI		11
124219 & 124239-Othr Inv-Conserv CLME Accum Amort MI		12
		13
Acct. 125 - Sinking Funds		
Nuclear Decommissioning Trust Fund		14
Presque Isle Ash Landfill Perpetual Care fund		15
Acct. 126 - Depreciation Fund		
		16
Acct. 127 - Amortization Fund - Federal		
		17
Acct. 128 - Other Special Funds		
		18

INVESTMENTS AND FUNDS (ACCTS. 123-128, INCL.) (cont.)

	Amount of Investment at Beginning Of Year (d)	Equity in Subsidiary Earnings Of Year (e)	Revenues For Year (f)	Amount of Investment at End Of Year (g)	Gain or Loss From Investment Disposed Of (h)	
Acct. 123 - Investment in Associated Companies						
				0		1
Acct. 123 Subtotal:	0	0	0	0	0	
Acct. 123.1 - Investment in Subsidiary Companies						
	5,578,703	(349,115)		5,229,588		2
	100	0	0	100	0	3
Acct. 123.1 Subtotal:	5,578,803	(349,115)	0	5,229,688	0	
Acct. 124 - Other Investments						
	20,000			20,000		4
	200,000	0	0	200,000	0	5
	151,317,472	12,793,449		164,110,921	0	6
	29,906,225	33,883,712	(26,733,465)	37,056,472	0	7
	55,770	0	(20,452)	35,318	0	8
	198,872,355	0	0	198,872,355	0	9
	(198,872,355)	0	0	(198,872,355)	0	10
	11,106,470	0	0	11,106,470	0	11
	(11,106,470)	0	0	(11,106,470)	0	12
	0	0	0	0	0	13
Acct. 124 Subtotal:	181,499,467	46,677,161	(26,753,917)	201,422,711	0	
Acct. 125 - Sinking Funds						
	782,087,843		99,482,838	881,570,681		14
	163,003	0	15,143	178,146	0	15
Acct. 125 Subtotal:	782,250,846	0	99,497,981	881,748,827	0	
Acct. 126 - Depreciation Fund						
				0		16
Acct. 126 Subtotal:	0	0	0	0	0	
Acct. 127 - Amortization Fund - Federal						
				0		17
Acct. 127 Subtotal:	0	0	0	0	0	
Acct. 128 - Other Special Funds						
				0		18
Acct. 128 Subtotal:	0	0	0	0	0	
Total:	969,329,116	46,328,046	72,744,064	1,088,401,226	0	

ACCOUNTS RECEIVABLE (ACCTS. 142-143)

Particulars (a)	Amount End of Year (b)	
Customer Accounts Receivable (142)		
Electric department	232,083,332	1
Gas department	43,854,945	2
Water department	0	3
Steam department	2,562,722	4
Other	0	5
	Total Utility Service:	
	278,500,999	
Merchandising, jobbing and contract work	20,688,380	6
Other	(26,830,867)	7
	Total (Acct. 142):	
	272,358,512	
Other Accounts Receivable (143)		
Officers and employees	1,028,841	8
Subscriptions to capital stock	0	9
All other (list separately items in excess of \$250,000; group remaining items as Miscellaneous):		
ATC Construction Financing	27,209,396	10
Insurance Recoveries	8,039,944	11
Dividend Receivable on Nuclear Insurance Premium Payment	6,230,000	12
Sale for Resale	3,054,287	13
Off System Gas Sales Accrual	3,602,774	14
Due from Gas Customers for Construction Advances	2,256,076	15
Nonutility Accounts Receivable	718,473	16
Ash Revenue Accrual	446,350	17
Miscellaneous	(543,136)	18
	Total (Acct. 143):	
	52,043,005	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS - CR (ACCT. 144)

Particulars (a)	Electric Utility Customers (b)	Gas Utility Customers (c)	Water Utility Customers (d)	Steam Utility Customers (e)	Other Utility Customers (f)	
Balance First of Year	17,086,489	2,697,430	0	0	0	1
Add: provision for uncollectibles during year						
Provision for uncollectibles during year	17,773,655	4,115,577		6,923		2
Collection of accts prev written off: Utility Customers	11,153,937	2,655,722		430		3
Other credits (explain in footnotes)						4
Total Credits:	28,927,592	6,771,299	0	7,353	0	
Less: Accounts written off						
Accounts written off during the year: Utility Customers	28,932,985	6,825,377		7,353		5
Other debits (explain in footnotes)						6
Total Debits:	28,932,985	6,825,377	0	7,353	0	
Balance End of Year:	17,081,096	2,643,352	0	0	0	

Particulars (a)	Total Utility Customers (g)	Officers & Employees (h)	Other (i)	Total (j)	
Balance First of Year	19,783,919	0	400,000	20,183,919	1
Add: provision for uncollectibles during year					
Provision for uncollectibles during year	21,896,155			21,896,155	2
Collection of accts prev written off: Utility Customers	13,810,089			13,810,089	3
Other credits (explain in footnotes)	0		206,275	206,275	4
Total Credits:	35,706,244	0	206,275	35,912,519	
Less: Accounts written off					
Accounts written off during the year: Utility Customers	35,765,715			35,765,715	5
Other debits (explain in footnotes)	0		155,675	155,675	6
Total Debits:	35,765,715	0	155,675	35,921,390	
Balance End of Year:	19,724,448	0	450,600	20,175,048	
Loss on Wisconsin utility accounts					
Accounts written off	0			35,529,227	7
Collection of such accounts	0			13,745,623	8
Net Loss:				21,783,604	

OTHER REGULATORY ASSETS (ACCOUNT 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets which are created through the rate making process of regulatory agencies (and not includable in other accounts).
2. For regulatory assets being amortized, show the period of amortization in column (a).
3. Minor items (5% of the Balance End of Year for Account 182.3 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Description and Purpose of Other Regulatory Assets (a)	Balance First of Year (b)	Debit Amount (c)	Credits		Balance End of Year (f)	
			Account Charged (d)	Amount (e)		
FAS 109 Regulatory Asset - Federal	70,267,978	10,462,680	410	7,815,528	72,915,130	1
FAS 109 Regulatory Asset - State	23,194,230	1,569,750	410	2,487,564	22,276,416	2
Tax/Interest Assessment	3,346,027	412,400	408 & 431	9,134	3,749,293	3
DOE Decommissioning & Decontamination	6,494,031	141,704	518	3,746,281	2,889,454	4
Gas Plant Clean-Up	43,949,333	4,028,402	735	5,562,896	42,414,839	5
LS Power Plant	66,952,578	4,890,406		0	71,842,984	6
Lightweight Aggregate Plant	780,759	0	407	780,759	0	7
Transmission Charges - WI	167,842,942	194,833,509	Various	172,175,439	190,501,012	8
FAS 133	5,164,121	71,012,446	Various	57,564,036	18,612,531	9
Nuclear Replacement Power	22,072,772	0		0	22,072,772	10
Pensions	240,731,000	(4,402,000)		0	236,329,000	11
PW Power Plant Retirement	56,457,631	(17,739,573)	407	7,092,831	31,625,227	12
Deferred MISO Day 2 Charges	24,731,230	5,176,254		0	29,907,484	13
DOA Low Income Uncollectibles	508,368	0	901 & 903	508,368	0	14
Deferred Residential Uncollectibles	32,543,352	11,460,971	904	6,541,875	37,462,448	15
Deferred Costs of Reduced Coal Delivery	25,977,237	1,134,455		0	27,111,692	16
Deferred ATC Costs - MI	1,573,633	110,154		0	1,683,787	17
Environmental Trust Costs	2,009,559	585,497		0	2,595,056	18
Energy Efficiency Gas Program	44,615	1,535,631	908	968,673	611,573	19
NOx Escrow	10,777,439	15,271,531	456	3,900,000	22,148,970	20
Deferred Lease Costs	27,008,876	139,317,793	550 & 507	165,507,629	819,040	21
Deferred Nuclear Fuel Legal Costs	4,230,944	2,934,313		0	7,165,257	22
Marquette Interchange Escrow	578,660	0		0	578,660	23
FAS 143 ARO Accounting	347,017,516	16,691,487		0	363,709,003	24
OPEB FAS 158	0	29,223,000		0	29,223,000	25
Misc Regulatory Reserve	(11,750,000)	0	921	2,500,001	(14,250,001)	26
					0	27
Total:	1,172,504,831	488,650,810		437,161,014	1,223,994,627	

NOTES PAYABLE (ACCT. 231)

1. Report each issue separately.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Name of Payee and Purpose for which Issued (a)	Date of Note (b)	Date of Maturity (c)	Interest Rate (d)	Balance End of Year (e)	
DEUTSCHE BANK - COMMERCIAL PAPER	12/29/2006	01/02/2007	5.37%	49,992,542	1
DEUTSCHE BANK - COMMERCIAL PAPER	12/27/2006	01/05/2007	5.38%	49,970,111	2
DEUTSCHE BANK - COMMERCIAL PAPER	12/19/2006	01/03/2007	5.33%	47,485,935	3
DEUTSCHE BANK - COMMERCIAL PAPER	12/21/2006	01/12/2007	5.39%	37,061,860	4
DEUTSCHE BANK - COMMERCIAL PAPER	12/27/2006	01/03/2007	5.38%	27,991,631	5
DEUTSCHE BANK - COMMERCIAL PAPER	12/29/2006	01/02/2007	5.37%	19,997,017	6
DEUTSCHE BANK - COMMERCIAL PAPER	12/22/2006	01/11/2007	5.40%	17,973,000	7
DEUTSCHE BANK - COMMERCIAL PAPER	12/21/2006	01/04/2007	5.39%	11,269,935	8
DEUTSCHE BANK - COMMERCIAL PAPER	12/19/2006	01/03/2007	5.33%	2,799,171	9
DEUTSCHE BANK - COMMERCIAL PAPER	12/22/2006	01/10/2007	5.40%	2,509,607	10
DEUTSCHE BANK - COMMERCIAL PAPER	12/27/2006	01/05/2007	5.38%	2,303,622	11
DEUTSCHE BANK - COMMERCIAL PAPER	12/22/2006	01/18/2007	5.40%	1,483,208	12
DEUTSCHE BANK - COMMERCIAL PAPER	12/27/2006	01/02/2007	5.38%	1,299,806	13
DEUTSCHE BANK - COMMERCIAL PAPER	12/21/2006	01/04/2007	5.39%	801,640	14
DEUTSCHE BANK - COMMERCIAL PAPER	12/21/2006	01/09/2007	5.39%	799,042	15
DEUTSCHE BANK - COMMERCIAL PAPER	12/27/2006	01/03/2007	5.38%	394,882	16
Total:				274,133,009	

INCOME STATEMENT ACCOUNT DETAILS

List items greater than \$10,000 separately (others may be grouped). Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Revenues From Merchandising, Jobbing and Contract Work (415):		
DISCOUNT ON JOBBING	7,805	1
Total (Acct. 415):	7,805	
Less: Costs and Exp. Of Merchandising, Job. & Contract Work (416):		
BAD DEBT NON UTILITY	555	2
Total (Acct. 416):	555	
Revenues From Nonutility Operations (417):		
BILLED RENTAL	22,739	3
ENERLINK SOFTWARE BILLED THRU CSS	(16,259)	4
LIGHTING CONTROL SERVICE	(2,488)	5
Total (Acct. 417):	3,992	
Less: Expenses of Nonutility Operations (417.1):		
MISCELLANEOUS	22,622	6
Total (Acct. 417.1):	22,622	
Nonoperating Rental Income (418):		
Operation Expense		7
Maintenance Expense	(52,352)	8
Rent Expense		9
Depreciation Expense	(153,601)	10
Amortization Expense		11
Other (specify):		
RENTAL OF ANNEX BUILDING	718,533	12
RACINE TRACT	549,853	13
MISCELLANEOUS RENTALS	199,572	14
Total (Acct. 418):	1,262,005	
Allowance for Other Funds Used During Construction (419.1):		
P41 FGD UNIT 1 & COMMON	7,192,479	15
P41 SCR NON-ELECTICAL	3,238,316	16
P42 FGD	2,735,137	17
P4 NEW CHIMNEY	997,858	18
SS 30" MAIN SYSTEM	73,096	19
GO WORK MANAGEMENT DEVELOPMENT	45,412	20
EW5 OFA ENGINEERING & INSTALLATION (NOX)	27,808	21
MAIN REPLACEMENT > 100K LYONS 8559 WALWORTH	18,210	22
EW5 BURNER UPGRADE ENGINEERING & INSTALLATION (NOX)	15,040	23
EW5 COMB IMIN. DSC UPGRADE 3	10,669	24
MAIN REPLACEMENT > 100K SOMERS KENOSHA	10,462	25

INCOME STATEMENT ACCOUNT DETAILS

List items greater than \$10,000 separately (others may be grouped). Describe fully using other than account titles.
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Particulars (a)	Amount (b)	
Allowance for Other Funds Used During Construction (419.1):		
OTHER	96,175	26
Total (Acct. 419.1):	14,460,662	
Miscellaneous Nonoperating Income (421):		
EARNINGS FROM INVESTMENT IN ATC	33,883,712	27
CARRYING COSTS ON TRANSMISSION DEFERRAL	22,846,924	28
DECOMMISSIONING TRUST FUND GAINS-NON TAX QUALIFIED	10,394,785	29
DECOMMISSIONING TRUST FUND GAINS-TAX QUALIFIED	9,495,454	30
RATE RECOVERY GROSS RECEIPTS	2,455,695	31
ATC CONTRUCTION FINANCING	1,769,038	32
ATC TRANSCO FEES	1,527,462	33
CARRYING COSTS ON MISO DAY 2 CHARGES	1,271,665	34
CARRYING COSTS ON REDUCTED COAL DELIVERY	1,061,664	35
MI ATC & RESTRUCTURING DEFERRALS	228,314	36
CONNECTION SERVICES PROCEEDS	153,558	37
CARRYING COSTS ON DEFERRED WEPOWER BILLING	(152,933)	38
SAFETY & RELIABILITY REFUND OBLIGATION	(274,943)	39
Total (Acct. 421):	84,660,395	
Gain on Disposition of Property (421.1):		
ST. FRANCIS TRIANGLE	839,240	40
FLORENCE SALE - 05-BS-151	650,592	41
GREDE, MUELLER TRACT	533,919	42
CITY OF ST. FRANCIS TRACT	450,000	43
MILWAUKEE COUNTRY TACT 608099	173,694	44
MENASHA TRACT	113,327	45
BONESS TRACT	84,474	46
ISENGAY TRACT - 608645	68,169	47
MARIE E SMITH TRACT - 608561	59,939	48
INGRAM TRACT	58,924	49
WEAVER TRACT = 608648	56,669	50
LAUF TRACT 608647	51,385	51
ROSENBAUM TRACT	50,397	52
AUGUST W. MATTNER TRACT	49,497	53
CITY OF MILWAUKEE TRACT - 607653	51,233	54
AMUNDSON TRACT 608646	16,217	55
CREUZIGER TRACT - 608619	11,942	56
OTHER	10,357	57
Total (Acct. 421.1):	3,329,975	

INCOME STATEMENT ACCOUNT DETAILS

List items greater than \$10,000 separately (others may be grouped). Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Loss on Disposition of Property (421.2):		
IRON RIDGE GARAGE (ESTIMATE)	80,368	58
PW BLUFF PROPERTY 1004764	36,035	59
CLARENCE WALL TRACT	2,683	60
Total (Acct. 421.2):	119,086	
Amort. of Debt. Disc. And Expense (428):		
DEBT DISCOUNT 2007	326,701	61
DEBT DISCOUNT 4.5% 2013	219,300	62
DEBT EXPENSE 2007	130,783	63
DEBT DISCOUNT 5-5/8% 2033	130,092	64
DEBT DISCOUNT D 6 5/8 2006	127,750	65
DEBT EXPENSE VARIABLE 2016 OAK CREEK	82,365	66
DEBT DISCOUNT D 6 1/2 2028	69,900	67
DEBT EXPENSE 4-1/2% 2013	34,724	68
DEBT DISCOUNT D 6 7/8 2095	31,350	69
DEBT EXPENSE 6 5/8% 2006	20,838	70
DEBT DISCOUNT VARIABLE 2016 OAK CREEK	20,100	71
DEBT EXPENSE 5-5/8% 2033	12,925	72
DEBT DISCOUNT VARIABLE 2016	11,167	73
DEBT DISCOUNT VARIABLE 2030 PLEASANT PRAIRIE	10,873	74
OTHER	30,957	75
Total (Acct. 428):	1,259,825	
Amortization of Loss on Required Debt (428.1):		
NONE		76
Total (Acct. 428.1):	0	
Less: Amort. of Premium on Debt-Credit (429):		
NONE		77
Total (Acct. 429):	0	
Less: Amortization of Gain on Required Debt-Credit (429.1):		
NONE		78
Total (Acct. 429.1):	0	
Less: Allowance for Borrowed Funds Used During Construction-Cr. (432):		
P41 FGD UNIT 1 & COMMON	2,558,498	79
P41 SCR NON-ELECTRICAL	1,151,844	80
P42 FGD	968,154	81
P4 NEW CHIMNEY	357,148	82
SS 30" MAIN SYSTEM	26,140	83

INCOME STATEMENT ACCOUNT DETAILS

List items greater than \$10,000 separately (others may be grouped). Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Less: Allowance for Borrowed Funds Used During Construction-Cr. (432):		
GO WORK MGMT DEVELOPMENT	16,035	84
VARIOUS PROJECTS	63,955	85
Total (Acct. 432):	5,141,774	
Extraordinary Income (434):		
NONE		86
Total (Acct. 434):	0	
Less: Extraordinary Deductions (435):		
NONE		87
Total (Acct. 435):	0	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

Report in column (e) additional depreciation expense authorized by Commission to be charged where tax depreciation allowances exceed book amounts.

Primary Plant Accounts (a)	Balance First of Year (b)	Straight Line Rate % Used (c)	Accruals During Year		
			Straight Line Amount (d)	Additional Amount (e)	
INTANGIBLE PLANT					
Organization (301)	0				1
Franchises and Consents (302)	0		1,004,985		2
Miscellaneous Intangible Plant (303)	0		1,929,567		3
Total Intangible Plant	0		2,934,552	0	
STEAM PRODUCTION PLANT					
Land and Land Rights (310)	0		31,261		4
Structures and Improvements (311)	180,954,529		6,538,830		5
Boiler Plant Equipment (312)	533,746,598		49,851,943	0	6
Engines and Engine-Driven Generators (313)	0				7
Turbogenerator Units (314)	152,063,340		7,192,008		8
Accessory Electric Equipment (315)	113,770,407		8,582,604		9
Miscellaneous Power Plant Equipment (316)	22,765,183		1,074,042		10
Asset Retirement Costs for Steam Production (317)	(11,090,101)		506,338		11
Total Steam Production Plant	992,209,956		73,777,026	0	
NUCLEAR PRODUCTION PLANT					
Land and Land Rights (320)	0				12
Structures and Improvements (321)	56,313,885		3,071,539		13
Reactor Plant Equipment (322)	151,527,218		10,184,632		14
Turbogenerator Units (323)	40,083,461		1,801,047		15
Accessory Electric Equipment (324)	28,176,874		1,532,353		16
Miscellaneous Power Plant Equipment (325)	25,017,000	4.75%	2,793,729		17
Asset Retirement Costs for Nuclear Production (326)	104,539,143	2.31%	0		18
Total Nuclear Production Plant	405,657,581		19,383,300	0	
HYDRAULIC PRODUCTION PLANT					
Land and Land Rights (330)	0		17,123		19
Structures and Improvements (331)	2,214,979		56,096		20
Reservoirs, Dams and Waterways (332)	14,623,030		733,750		21
Water Wheels, Turbines and Generators (333)	4,645,959		311,802		22
Accessory Electric Equipment (334)	3,169,452		164,934		23
Miscellaneous Power Plant Equipment (335)	1,640,776		19,763		24
Roads, Railroads and Bridges (336)	232,655		10,709		25
Asset Retirement Costs for Hydraulic Production (337)	(348,980)		145		26
Total Hydraulic Production Plant	26,177,871		1,314,322	0	
OTHER PRODUCTION PLANT					
Land and Land Rights (340)	0				27
Structures and Improvements (341)	12,142,295		1,757,701		28
Fuel Holders, Producers and Accessories (342)	6,195,505		409,473		29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)

Account (a)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
301					0	1
302	0			2,470,718	3,475,703	2
303	0			3,602,590	5,532,157	3
	0	0	0	6,073,308	9,007,860	
310	40	(124)		711,418	742,763	4
311	368,306	216,631		(575,219)	186,333,203	5
312	9,323,195	3,199,454	8,893	7,158	571,091,943	6
313		0			0	7
314	715,196	200,973			158,339,179	8
315	482,388	321,432		(68,643)	121,480,548	9
316	876,156	165,538	29,660	(474)	22,826,717	10
317	0			105,815	(10,477,948)	11
	11,765,281	4,103,904	38,553	180,055	1,050,336,405	
320	0				0	12
321	243,755	66,844			59,074,825	13
322	4,414,817	283,927			157,013,106	14
323	45,639	0			41,838,869	15
324	108,241	22,528			29,578,458	16
325	260,260	566			27,549,903	17
326	0				104,539,143	18
	5,072,712	373,865	0	0	419,594,304	
330	0			374,660	391,783	19
331	2,106	45,117		(374,660)	1,849,192	20
332	4,579	206,638			15,145,563	21
333	0	68,054			4,889,707	22
334	19,599	122,374			3,192,413	23
335	0	(352,961)			2,013,500	24
336	0				243,364	25
337	0			(191,200)	(540,035)	26
	26,284	89,222	0	(191,200)	27,185,487	
340	0				0	27
341	0				13,899,996	28
342	0				6,604,978	29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

Report in column (e) additional depreciation expense authorized by Commission to be charged where tax depreciation allowances exceed book amounts.

Primary Plant Accounts (a)	Balance First of Year (b)	Straight Line Rate % Used (c)	Accruals During Year	
			Straight Line Amount (d)	Additional Amount (e)
OTHER PRODUCTION PLANT				
Prime Movers (343)	58,800,540		7,652,755	30
Generators (344)	22,198,343		1,370,636	31
Accessory Electric Equipment (345)	20,839,303		1,745,302	32
Miscellaneous Power Plant Equipment (346)	1,423,629		48,937	33
Asset Retirement Costs for Other Production (347)	0			34
Total Other Production Plant	121,599,615		12,984,804	0
TRANSMISSION PLANT				
Land and Land Rights (350)	0			35
Structures and Improvements (352)	0			36
Station Equipment (353)	0			37
Towers and Fixtures (354)	0			38
Poles and Fixtures (355)	0			39
Overhead Conductors and Devices (356)	0			40
Underground Conduit (357)	0			41
Underground Conductors and Devices (358)	0			42
Roads and Trails (359)	0			43
Asset Retirement Costs for Transmission Plant (359.1)	0			44
Total Transmission Plant	0		0	0
DISTRIBUTION PLANT				
Land and Land Rights (360)	0	1.82%	66,441	45
Structures and Improvements (361)	18,621,109	2.23%	508,883	46
Station Equipment (362)	147,893,795	2.81%	8,354,220	47
Storage Battery Equipment (363)	0			48
Poles, Towers and Fixtures (364)	160,745,863	4.88%	14,191,038	49
Overhead Conductors and Devices (365)	139,481,600	2.44%	11,912,286	50
Underground Conduit (366)	59,148,710	1.92%	2,779,207	51
Underground Conductors and Devices (367)	237,111,900	2.38%	21,539,676	52
Line Transformers (368)	150,388,880	2.80%	11,690,277	53
Services (369)	66,761,288	3.57%	6,524,063	54
Meters (370)	25,550,029	5.67%	7,042,995	55
Installations on Customers' Premises (371)	435,377	6.00%	597,022	56
Leased Property on Customers' Premises (372)	27,614	2.80%	726	57
Street Lighting and Signal Systems (373)	5,639,810	6.25%	1,205,347	58
Asset Retirement Costs for Distribution Plant (374)	(56,000)		52,854	59
Total Distribution Plant	1,011,749,975		86,465,035	0
GENERAL PLANT				
Land and Land Rights (389)	0	3.85%	213	60
Structures and Improvements (390)	10,783,384	2.39%	445,717	61
Office Furniture and Equipment (391)	2,000,125	6.67%	177,350	62

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)

Account (a)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
343	11,776,201	491,241			54,185,853	30
344	0	0			23,568,979	31
345	11,526,737	31,875			11,025,993	32
346	41,193		5,000		1,436,373	33
347					0	34
	23,344,131	523,116	5,000	0	110,722,172	
350					0	35
352					0	36
353					0	37
354					0	38
355					0	39
356					0	40
357					0	41
358					0	42
359	0				0	43
359.1					0	44
	0	0	0	0	0	
360	442,498			2,435,168	2,059,111	45
361	86,489	18,131		(1,992,671)	17,032,701	46
362	3,974,427	730,730	590,618	(39)	152,133,437	47
363		0			0	48
364	3,200,858	2,579,885	3,022,068	149,871	172,328,097	49
365	5,391,313	4,357,680	2,252,184	342,226	144,239,303	50
366	1,254,505	1,357,711			59,315,701	51
367	5,742,248	5,049,353	998,544	393,266	249,251,785	52
368	3,748,689	88,855	772,279	163,821	159,177,713	53
369	770,408	(3,719,079)	(70,142)	53,387	76,217,267	54
370	4,946,814	1,241		12,678	27,657,647	55
371	412,534	1,149,079		3,507	(525,707)	56
372	0				28,340	57
373	324,550	717,847	(237,713)	4,307	5,569,354	58
374	0			9,456	6,310	59
	30,295,333	12,331,433	7,327,838	1,574,977	1,064,491,059	
389	0			4,216	4,429	60
390	0	40,066		32,557	11,221,592	61
391	118,585				2,058,890	62

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

Report in column (e) additional depreciation expense authorized by Commission to be charged where tax depreciation allowances exceed book amounts.

Primary Plant Accounts (a)	Balance First of Year (b)	Straight Line Rate % Used (c)	Accruals During Year		
			Straight Line Amount (d)	Additional Amount (e)	
GENERAL PLANT					
Transportation Equipment (392)	20,960,839		2,569,854		63
Stores Equipment (393)	0				64
Tools, Shop and Garage Equipment (394)	0				65
Laboratory Equipment (395)	912,505	6.67%	149,167		66
Power Operated Equipment (396)	20,318,186		4,038,843		67
Communication Equipment (397)	(2,141,892)	10.00%	732,164		68
Miscellaneous Equipment (398)	0				69
Other Tangible Property (399)	0				70
Asset Retirement Costs for General Plant (399.1)	0				71
Retirement Work in Progress	0				72
Total General Plant	52,833,147		8,113,308	0	
Electric Plant Purchased (102)	0				73
(Less) Electric Plant Sold (102)	0				74
Experimental Plant Unclassified (103)	0				* 75
Total accum. prov. for depreciation	2,610,228,145		204,972,347	0	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)

Account (a)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
392	3,577,235	35,315	295,843	(264,119)	19,949,867	63
393					0	64
394	0				0	65
395					1,061,672	66
396	147,860	(63,691)	655,504	33,029	24,961,393	67
397	5,653,666				(7,063,394)	68
398					0	69
399	0				0	70
399.1					0	71
RWIP					0	72
	9,497,346	11,690	951,347	(194,317)	52,194,449	
102					0	73
102b					0	74
103					0	* 75
	80,001,087	17,433,230	8,322,738	7,442,823	2,733,531,736	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

Accumulated Provision for Depreciation - Electric (Page E-14)

General footnotes

Adjustment column includes transfers, reclasses, adjustments, and the addition of beginning balances for accounts 302,303,310,320,340,360,389 as they were not on last years filed report.

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS)

1. Report data for plant in service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as shown on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Item (a)	Plant Name: CONCORD - UNIT 1 (b)		Plant Name: CONCORD - UNIT 2 (c)		
Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Combustion Turbine		Combustion Turbine		1
Type of Constr (Conventional, Outdoor, Boiler, etc.)	Conventional		Conventional		2
Year Originally Constructed	1993		1994		3
Year Last Unit was Installed					4
Total Installed Cap (Max Gen Name Plate Ratings-MW)	119.20		119.20		5
Net Peak Demand on Plant - MW (60 minutes)					6
Plant Hours Connected to Load	494		591		7
Net Continuous Plant Capability (Megawatts)					8
When Not Limited by Condenser Water	100		100		9
When Limited by Condenser Water	100		100		10
Average Number of Employees					11
Net generation, Exclusive of Plant Use - KWh (000's)	31,801		40,256		12
Cost of Plant: Land and Land Rights	216,323		216,323		13
Structures and Improvements	1,264,926		1,264,926		14
Equipment Costs	29,440,343		29,290,444		15
Asset Retirement Costs	0				16
Total Cost	30,921,592		30,771,693		17
Cost per KW of Installed Capacity (line 17/5) Including	259		258		18
Production Expenses: Oper, Supv, & Engr	16,383		20,738		19
Fuel	4,168,188		4,929,996		20
Coolants and Water (Nuclear Plants Only)					21
Steam Expenses					22
Steam From Other Sources					23
Steam Transferred (Cr)					24
Electric Expenses	176,763		223,760		25
Misc Steam (or Nuclear) Power Expenses	70,837		89,671		26
Rents					27
Allowances					28
Maintenance Supervision and Engineering	34,673		43,892		29
Maintenance of Structures	1,041		1,318		30
Maintenance of Boiler (or reactor) Plant					31
Maintenance of Electric Plant	232,052		293,750		32
Maintenance of Misc Steam (or Nuclear) Plant					33
Total Production Expense	4,699,937		5,603,125		34
Expenses per Net KWh	0.1480		0.1390		35
Fuel Kind (Coal, Gas, Oil, or Nuclear)	Gas		Oil		36
Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Mcf		BBLs		37
Quantity (Units) of Fuel Burned	416,529		3,815	523,056	38
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1,010		138,500	1,010	39
Avg Cost of Fuel/Unit, as Delvd f.o.b. during year	9.383		51.943	9.074	40
Average Cost of Fuel per Unit Burned	9.383		51.943	9.074	41
Average Cost of Fuel Burned per Million BTU	928.983		892.962	898.368	42
Average Cost of Fuel Burned per KWh Net Gen	12.937		12.438	12.055	43
Average BTU per KWh Net Generation		13,927.000		13,419.000	44
Footnotes					45

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS) (cont.)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and other expenses classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: CONCORD - UNIT 3 (d)		Plant Name: CONCORD - UNIT 4 (e)		Plant Name: CONCORD-TOTAL (f)		
Combustion Turbines		Combustion Turbine		Combustion Turbine		1
Conventional		Conventional		Conventional		2
1994		1994		1993		3
				1994		4
119.20		119.20		476.80		5
						6
312		109				7
						8
94		94		388		9
94		94		388		10
						11
17,477		7,718		97,253		12
216,323		216,323		865,292		13
1,264,926		1,264,926		5,059,704		14
24,983,157		24,983,151		108,697,092		15
						16
26,464,406		26,464,400		114,622,088		17
222		222		240		18
9,004		3,977		50,102		19
2,693,739		1,204,115		12,996,039		20
				0		21
				0		22
				0		23
				0		24
97,146		42,905		540,574		25
38,931		17,194		216,633		26
						27
						28
19,056		8,416		106,037		29
572		253		3,184		30
						31
127,532		56,325		709,658		32
0						33
2,985,980		1,333,185		14,622,227		34
0.1710		0.1730		0.1500		35
Gas	Oil	Gas	Oil	GAS	OIL	36
MCF	BBLS	MCF	BBLS	MCF	BBLS	37
264,028	0	113,493	314	1,317,106	6,176	38
1,010		1,010	138,500	1,010	138,500	39
10.054		10.317	51.943	9.475	51.943	40
10.054		10.317	51.943	9.475	51.943	41
995.438		1,021.516	892.963	938.120	892.963	42
15.187		15.409	13.498	13.184	12.334	43
	15,293.000		15,007.000		14,048.000	44
						45

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS)

1. Report data for plant in service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as shown on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Item (a)	Plant Name: EDGEWATER-1 UNIT (b)	Plant Name: GERMANTOWN - UNIT 2 (c)	
Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Combustion Turbine	1
Type of Constr (Conventional, Outdoor, Boiler, etc.)	Conventional	Conventional	2
Year Originally Constructed	1985	1978	3
Year Last Unit was Installed	1985		4
Total Installed Cap (Max Gen Name Plate Ratings-MW)	95.00	68.00	5
Net Peak Demand on Plant - MW (60 minutes)			6
Plant Hours Connected to Load	7,364	49	7
Net Continuous Plant Capability (Megawatts)			8
When Not Limited by Condenser Water	105	63	9
When Limited by Condenser Water	105	63	10
Average Number of Employees			11
Net generation, Exclusive of Plant Use - KWh (000's)	448,155	2,934	12
Cost of Plant: Land and Land Rights	592,312	161,489	13
Structures and Improvements	11,086,043	1,147,789	14
Equipment Costs	65,778,595	12,933,124	15
Asset Retirement Costs	0	0	16
Total Cost	77,456,950	14,242,402	17
Cost per KW of Installed Capacity (line 17/5) Including	815	209	18
Production Expenses: Oper, Supv, & Engr	51,731	1,967	19
Fuel	7,852,339	678,935	20
Coolants and Water (Nuclear Plants Only)		0	21
Steam Expenses	324,315	0	22
Steam From Other Sources		0	23
Steam Transferred (Cr)		0	24
Electric Expenses	161,471	28,324	25
Misc Steam (or Nuclear) Power Expenses	187,866	9,252	26
Rents		0	27
Allowances	702	0	28
Maintenance Supervision and Engineering	41,120	4,164	29
Maintenance of Structures	91,764	1,009	30
Maintenance of Boiler (or reactor) Plant	620,184	0	31
Maintenance of Electric Plant	676,347	99,119	32
Maintenance of Misc Steam (or Nuclear) Plant	150,271	0	33
Total Production Expense	10,158,110	822,770	34
Expenses per Net KWh	0.0230	0.2800	35
Fuel Kind (Coal, Gas, Oil, or Nuclear)	COAL	OIL	36
Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	TONS	BBLS	37
Quantity (Units) of Fuel Burned	275,690	1,699	38
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	8,622	138,500	39
Avg Cost of Fuel/Unit, as Delvd f.o.b. during year	27.285	88.431	40
Average Cost of Fuel per Unit Burned	27.285	88.431	41
Average Cost of Fuel Burned per Million BTU	158.227	1,520.127	42
Average Cost of Fuel Burned per KWh Net Gen	1.682	16.153	43
Average BTU per KWh Net Generation	10,630.000	14,787.000	44
Footnotes			45

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS) (cont.)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and other expenses classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

	Plant Name: GERMANTOWN - UNIT 3 (d)	Plant Name: GERMANTOWN - UNIT 4 (e)	Plant Name: GERMANTOWN - UNIT 5 (f)	
	Combustion Turbine	Combustion Turbine	Combustion Turbine	1
	Conventional	Conventional	Conventional	2
	1978	1978	2000	3
				4
	68.00	68.00	106.90	5
				6
	694	62	435	7
				8
	63	63	93	9
	63	63	93	10
				11
	1,900	1,801	27,703	12
	161,489	161,489	161,489	13
	1,147,789	1,147,789	1,448,003	14
	12,933,124	13,155,660	36,744,014	15
	0	0	0	16
	14,242,402	14,464,938	38,353,506	17
	209	212	358	18
	1,274	1,207	18,574	19
	451,095	432,863	3,201,421	20
	0	0	0	21
	0	0	0	22
	0	0	0	23
	0	0	0	24
	18,345	17,384	267,426	25
	5,992	5,678	87,351	26
	0	0	0	27
	0	0	0	28
	2,697	2,555	39,312	29
	654	619	9,526	30
	0	0	0	31
	64,200	60,835	935,865	32
	0	0	0	33
	544,257	521,141	4,559,475	34
	0.2860	0.2890	0.1650	35
	OIL	OIL	OIL	36
	BBLS	BBLS	BBLS	37
	4,900	4,729	74	38
	138,500	138,500	1,010	39
	89.737	89.208	8.411	40
	89.737	89.208	8.411	41
	1,542.641	1,533.554	1,420.875	42
	23.165	23.422	19.050	43
	14,997.000	15,275.000	13,230.000	44
				45

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS)

1. Report data for plant in service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as shown on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Item (a)	Plant Name: GERMANTOWN-TOTAL (b)		Plant Name: GERMANTOWN-UNIT 1 (c)		
Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Combustion Turbine		Combustion Turbine		1
Type of Constr (Conventional, Outdoor, Boiler, etc.)	Conventional		Conventional		2
Year Originally Constructed	1978		1978		3
Year Last Unit was Installed	2000				4
Total Installed Cap (Max Gen Name Plate Ratings-MW)	378.90		68.00		5
Net Peak Demand on Plant - MW (60 minutes)					6
Plant Hours Connected to Load			109		7
Net Continuous Plant Capability (Megawatts)					8
When Not Limited by Condenser Water	345		63		9
When Limited by Condenser Water	345		63		10
Average Number of Employees	15				11
Net generation, Exclusive of Plant Use - KWh (000's)	37,362		3,024		12
Cost of Plant: Land and Land Rights	807,445		161,489		13
Structures and Improvements	6,039,159		1,147,789		14
Equipment Costs	88,699,046		12,933,124		15
Asset Retirement Costs	0				16
Total Cost	95,545,650		14,242,402		17
Cost per KW of Installed Capacity (line 17/5) Including	252		209		18
Production Expenses: Oper, Supv, & Engr	25,050		2,028		19
Fuel	5,460,988		696,674		20
Coolants and Water (Nuclear Plants Only)	0		0		21
Steam Expenses	0		0		22
Steam From Other Sources	0		0		23
Steam Transferred (Cr)	0		0		24
Electric Expenses	360,671		29,192		25
Misc Steam (or Nuclear) Power Expenses	117,808		9,535		26
Rents	0		0		27
Allowances	0		0		28
Maintenance Supervision and Engineering	53,019		4,291		29
Maintenance of Structures	12,848		1,040		30
Maintenance of Boiler (or reactor) Plant	0		0		31
Maintenance of Electric Plant	1,262,178		102,159		32
Maintenance of Misc Steam (or Nuclear) Plant	0		0		33
Total Production Expense	7,292,562		844,919		34
Expenses per Net KWh	0.1950		0.2790		35
Fuel Kind (Coal, Gas, Oil, or Nuclear)	GAS	OIL		OIL	36
Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MCF	BBLs		BBLs	37
Quantity (Units) of Fuel Burned	362,443	24,834		7,673	38
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1,010	138,500		138,500	39
Avg Cost of Fuel/Unit, as Delvd f.o.b. during year	8.411	88.910		88.466	40
Average Cost of Fuel per Unit Burned	8.411	88.910		88.466	41
Average Cost of Fuel Burned per Million BTU	832.737	1,528.447		1,520.802	42
Average Cost of Fuel Burned per KWh Net Gen	11.015	22.788		22.439	43
Average BTU per KWh Net Generation		13,664.000		14,759.000	44
Footnotes					45

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS) (cont.)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and other expenses classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: OAK CREEK-1 UNIT (d)		Plant Name: PARIS - UNIT 1 (e)		Plant Name: PARIS - UNIT 2 (f)		
Combustion Turbine		Combustion Turbine		Combustion Turbine		1
Conventional		Conventional		Conventional		2
1968		1995		1995		3
1968		1995		1995		4
19.60		119.20		119.20		5
366				260		6
19		100		100		7
18		100		100		8
255		10,785		15,821		9
0		17,091		17,091		10
71,490		1,204,425		1,204,425		11
2,153,775		28,782,648		30,711,997		12
0		0		0		13
2,225,265		30,004,164		31,933,513		14
113		251		267		15
0		8,388		12,304		16
139,545		1,439,083		2,085,628		17
0		0		0		18
0		0		0		19
0		0		0		20
0		0		0		21
2,507		87,384		128,181		22
3,246		19,345		28,376		23
0		0		0		24
0		0		0		25
0		18,139		26,608		26
2,360		1,132		1,660		27
55079		0		0		28
0		48,627		71,330		29
0		0		0		30
202,737		1,622,098		2,354,087		31
0.7950		0.1500		0.1490		32
GAS	OIL	GAS	OIL	GAS	OIL	33
MCF	BBLS	MCF	BBLS	MCF	BBLS	34
10,869	0	147,435	10	226,183	74	35
1,010	138,500	1,010	138,500	1,010	138,500	36
12.839	0.000	9.533	40.755	8.982	40.735	37
12.839	0.000	9.533	40.755	8.982	40.735	38
1,271.242	0.000	943.883	708.714	889.350	699.984	39
54.723	0.000	13.038	9.922	12.865	9.986	40
	43,047.000		13,812.000		14,466.000	41
						42
						43
						44
						45

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS)

1. Report data for plant in service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as shown on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Item (a)	Plant Name: PARIS - UNIT 3 (b)		Plant Name: PARIS - UNIT 4 (c)		
Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Combustion Turbine		Combustion Turbine		1
Type of Constr (Conventional, Outdoor, Boiler, etc.)	Conventional		Conventional		2
Year Originally Constructed	1995		1995		3
Year Last Unit was Installed	1995		1995		4
Total Installed Cap (Max Gen Name Plate Ratings-MW)	119.20		119.20		5
Net Peak Demand on Plant - MW (60 minutes)					6
Plant Hours Connected to Load	255		341		7
Net Continuous Plant Capability (Megawatts)					8
When Not Limited by Condenser Water	100		100		9
When Limited by Condenser Water	100		100		10
Average Number of Employees					11
Net generation, Exclusive of Plant Use - KWh (000's)	16,016		21,802		12
Cost of Plant: Land and Land Rights	17,091		17,091		13
Structures and Improvements	1,204,425		1,204,425		14
Equipment Costs	32,629,871		30,376,646		15
Asset Retirement Costs					16
Total Cost	33,851,387		31,598,162		17
Cost per KW of Installed Capacity (line 17/5) Including	283		265		18
Production Expenses: Oper, Supv, & Engr	12,455		16,955		19
Fuel	2,024,893		2,773,444		20
Coolants and Water (Nuclear Plants Only)	0		0		21
Steam Expenses	0		0		22
Steam From Other Sources	0		0		23
Steam Transferred (Cr)	0		0		24
Electric Expenses	129,758		176,639		25
Misc Steam (or Nuclear) Power Expenses	28,725		39,103		26
Rents	0		0		27
Allowances	0		0		28
Maintenance Supervision and Engineering	26,935		36,667		29
Maintenance of Structures	1,681		2,288		30
Maintenance of Boiler (or reactor) Plant	0		0		31
Maintenance of Electric Plant	72,207		98,297		32
Maintenance of Misc Steam (or Nuclear) Plant	0		0		33
Total Production Expense	2,296,654		3,143,393		34
Expenses per Net KWh	0.1430		0.1440		35
Fuel Kind (Coal, Gas, Oil, or Nuclear)	GAS		OIL		36
Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MCF		BBLS		37
Quantity (Units) of Fuel Burned	214,594	10	307,909	10	38
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1,010	138,500	1,010	138,500	39
Avg Cost of Fuel/Unit, as Delvd f.o.b. during year	9.209	40.755	8.781	40.755	40
Average Cost of Fuel per Unit Burned	9.209	40.755	8.781	40.755	41
Average Cost of Fuel Burned per Million BTU	911.789	697.339	869.421	697.033	42
Average Cost of Fuel Burned per KWh Net Gen	12.341	10.286	12.404	10.456	43
Average BTU per KWh Net Generation		13,537.000		14,267.000	44
Footnotes					45

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS) (cont.)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and other expenses classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

	Plant Name: PARIS-TOTAL (d)	Plant Name: PLEASANT PRAIRIE-TOT (e)	Plant Name: PLSNT PRAIRIE-UNIT 1 (f)	
	Combustion Turbine	Steam	Steam	1
	Conventional	Conventional	Conventional	2
	1995	1980	1980	3
	1995	1985		4
	476.80	1,233.20	616.60	5
				6
			6,747	7
				8
	400	1,234	617	9
	400	1,224	612	10
		228		11
	64,425	7,523,070	3,420,758	12
	68,364	3,456,434	1,728,217	13
	4,817,700	126,848,596	66,125,476	14
	122,501,162	954,886,353	528,770,324	15
	0	0	0	16
	127,387,226	1,085,191,383	596,624,017	17
	267	879	967	18
	50,102	1,272,639	578,672	19
	8,323,048	104,238,778	46,968,670	20
	0	0	0	21
	0	7,045,747	3,203,718	22
	0	0	0	23
	0	0	0	24
	521,962	622,368	282,992	25
	115,549	4,298,207	1,954,405	26
	0	0	0	27
	0	9,542	4,243	28
	108,349	3,663,416	1,665,764	29
	6,761	1,861,048	846,223	30
	0	16,744,553	7,613,789	31
	290,461	4,359,788	1,982,406	32
	0	2,083,801	947,509	33
	9,416,232	146,199,887	66,048,391	34
	0.1460	0.0190	0.0190	35
	GAS	OIL	OIL	36
	MCF	BBLS	BBLS	37
	896,121	104	262,969	38
	1,010	138,500	138,500	39
	9.058	40.740	8.053	40
	9.058	40.740	8.053	41
	896.848	700.242	797.370	42
	12.608	10.053	8.596	43
	14,058.000	10,791.000	10,854.000	44
				45

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS)

1. Report data for plant in service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as shown on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Item (a)	Plant Name: PLSNT PRAIRIE-UNIT 2 (b)			Plant Name: POINT BEACH - UNIT 1 (c)		
Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam			Nuclear		1
Type of Constr (Conventional, Outdoor, Boiler, etc.)	Conventional			Conventional		2
Year Originally Constructed	1985			1970		3
Year Last Unit was Installed						4
Total Installed Cap (Max Gen Name Plate Ratings-MW)	616.60			537.90		5
Net Peak Demand on Plant - MW (60 minutes)						6
Plant Hours Connected to Load	7,484			8,760		7
Net Continuous Plant Capability (Megawatts)						8
When Not Limited by Condenser Water	617			517		9
When Limited by Condenser Water	612			512		10
Average Number of Employees						11
Net generation, Exclusive of Plant Use - KWh (000's)	4,102,312			4,465,630		12
Cost of Plant: Land and Land Rights	1,728,217			307,655		13
Structures and Improvements	60,723,120			57,971,322		14
Equipment Costs	426,116,029			217,190,990		15
Asset Retirement Costs	0			52,269,572		16
Total Cost	488,567,366			327,739,539		17
Cost per KW of Installed Capacity (line 17/5) Including	792			609		18
Production Expenses: Oper, Supv, & Engr	693,967			3,869,051		19
Fuel	57,270,108			23,152,884		20
Coolants and Water (Nuclear Plants Only)	0			779,603		21
Steam Expenses	3,842,029			3,411,911		22
Steam From Other Sources	0			0		23
Steam Transferred (Cr)	0			0		24
Electric Expenses	339,376			3,521,224		25
Misc Steam (or Nuclear) Power Expenses	2,343,802			45,663,702		26
Rents	0			0		27
Allowances	5,299			0		28
Maintenance Supervision and Engineering	1,997,652			5,316,286		29
Maintenance of Structures	1,014,825			616,421		30
Maintenance of Boiler (or reactor) Plant	9,130,764			4,300,607		31
Maintenance of Electric Plant	2,377,382			2,357,327		32
Maintenance of Misc Steam (or Nuclear) Plant	1,136,292			407,177		33
Total Production Expense	80,151,496			93,396,193		34
Expenses per Net KWh	0.0200			0.0210		35
Fuel Kind (Coal, Gas, Oil, or Nuclear)	OIL	GAS	COAL	NUCLEAR		36
Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	BBSLS	MCF	TONS	D THERMAL		37
Quantity (Units) of Fuel Burned		166,832	2,620,834	560,536		38
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	138,500	1,010	8,372			39
Avg Cost of Fuel/Unit, as Delvd f.o.b. during year		7.938	20.146	41.305		40
Average Cost of Fuel per Unit Burned		7.938	20.146	41.305		41
Average Cost of Fuel Burned per Million BTU		785.950	120.320	50.439		42
Average Cost of Fuel Burned per KWh Net Gen		8.440	1.292	0.518		43
Average BTU per KWh Net Generation		10,738.000		10,279.000		44
Footnotes						45

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS) (cont.)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and other expenses classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: POINT BEACH UNIT 2 (d)		Plant Name: POINT BEACH-1 UNIT (e)		Plant Name: POINT BEACH-TOTAL (f)	
	Nuclear		Combustion Turbine		Nuclear
	Conventional		Conventional		Conventional
	1972		1969		1970
			1969		1972
	537.90		25.00		1,075.80
	7,970				
	519		18		1,036
	514		15		1,026
					557
	4,094,779		0		8,560,409
	307,655				615,310
	58,974,068		62,169		116,945,391
	271,515,873		1,642,316		488,706,863
	52,269,572		0		104,539,143
	383,067,168		1,704,485		710,806,707
	712		68		660
	3,547,743		0		7,416,794
	21,647,055		39,480		44,799,939
	714,860		0		1,494,463
	3,128,567		0		6,540,478
	0		0		0
	0		0		0
	3,228,802		218,911		6,750,026
	41,871,531				87,535,233
	0				0
	0				0
	4,874,792				10,191,078
	565,230				1,181,651
	3943460				8,244,067
	2,161,562				4,518,889
	373,363				780,540
	86,056,965		258,391		179,453,158
	0.0210				0.0210
	NUCLEAR		OIL		NUCLEAR
	D THERMAL		BBLs		D THERMAL
	507,643		534		1,068,179
			138,500		
	42.642		73.985		41.940
	42.642		73.985		41.940
	52.072		1,271.902		51.215
	0.529		0.000		0.523
	10,152.000		0.000		10,220.000
	*		*		*

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS)

1. Report data for plant in service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as shown on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Item (a)	Plant Name: PRESQUE ISLE-TOTAL (b)		Plant Name: PRESQUE ISLE-UNIT 1 (c)			
Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam		Steam		1	
Type of Constr (Conventional, Outdoor, Boiler, etc.)	Conventional		Conventional		2	
Year Originally Constructed	1955		1955		3	
Year Last Unit was Installed	1979				4	
Total Installed Cap (Max Gen Name Plate Ratings-MW)	624.70		25.00		5	
Net Peak Demand on Plant - MW (60 minutes)					6	
Plant Hours Connected to Load			273		7	
Net Continuous Plant Capability (Megawatts)					8	
When Not Limited by Condenser Water	618		25		9	
When Limited by Condenser Water	618		25		10	
Average Number of Employees	206				11	
Net generation, Exclusive of Plant Use - KWh (000's)	3,334,962		6,718		12	
Cost of Plant: Land and Land Rights	727,047		80,783		13	
Structures and Improvements	55,364,754		2,010,041		14	
Equipment Costs	326,424,719		17,048,207		15	
Asset Retirement Costs	0		0		16	
Total Cost	382,516,520		19,139,031		17	
Cost per KW of Installed Capacity (line 17/5) Including	612		765		18	
Production Expenses: Oper, Supv, & Engr	1,106,878		2,230		19	
Fuel	90,229,489		226,827		20	
Coolants and Water (Nuclear Plants Only)	0		0		21	
Steam Expenses	2,654,965		5,348		22	
Steam From Other Sources	0		0		23	
Steam Transferred (Cr)	0		0		24	
Electric Expenses	1,480,478		2,982		25	
Misc Steam (or Nuclear) Power Expenses	4,937,447		9,946		26	
Rents	0		0		27	
Allowances	5,551		10		28	
Maintenance Supervision and Engineering	2,717,430		5,474		29	
Maintenance of Structures	2,558,318		5,154		30	
Maintenance of Boiler (or reactor) Plant	6,786,195		13,671		31	
Maintenance of Electric Plant	3,327,222		6,703		32	
Maintenance of Misc Steam (or Nuclear) Plant	1,435,934		2,893		33	
Total Production Expense	117,239,907		281,238		34	
Expenses per Net KWh	0.0350		0.0420		35	
Fuel Kind (Coal, Gas, Oil, or Nuclear)	OIL		COAL	OIL	COAL	36
Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	BBSLS		TONS	BBSLS	TONS	37
Quantity (Units) of Fuel Burned	19,052		1,928,029	638	2,095	38
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	138,500		10,305	138,500	12,226	39
Avg Cost of Fuel/Unit, as Delvd f.o.b. during year	89.732		42.456	97.995	74.312	40
Average Cost of Fuel per Unit Burned	89.732		42.456	97.995	74.312	41
Average Cost of Fuel Burned per Million BTU	1,542.573		205.997	35.393	320.687	42
Average Cost of Fuel Burned per KWh Net Gen	18.170		2.461	13.777	2.485	43
Average BTU per KWh Net Generation		11,948.000		8,178.000		44
Footnotes					45	

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS) (cont.)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and other expenses classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: PRESQUE ISLE-UNIT 2 (d)		Plant Name: PRESQUE ISLE-UNIT 3 (e)		Plant Name: PRESQUE ISLE-UNIT 4 (f)			
	Steam		Steam		Steam	1	
	Conventional		Conventional		Conventional	2	
	1962		1964		1966	3	
						4	
	37.50		54.40		57.80	5	
						6	
	2,186		7,763		7,526	7	
						8	
	37		58		58	9	
	37		58		58	10	
						11	
	10,102		346,201		340,252	12	
	80,783		80,783		80,783	13	
	2,028,326		2,462,469		2,488,384	14	
	18,483,121		24,000,876		24,542,867	15	
	0		0		0	16	
	20,592,230		26,544,128		27,112,034	17	
	549		487		469	18	
	3,353		114,904		112,930	19	
	473,535		12,228,734		12,305,221	20	
	0		0		0	21	
	8,042		275,611		270,875	22	
	0		0		0	23	
	0		0		0	24	
	4,484		153,688		151,047	25	
	14,955		512,554		503,747	26	
	0		0		0	27	
	28		764		764	28	
	8,231		282,095		277,248	29	
	7,749		265,578		261,014	30	
	20555		704,472		692,367	31	
	10,078		345,397		339,462	32	
	4,349		149,064		146,502	33	
	555,359		15,032,861		15,061,177	34	
	0.0550		0.0430		0.0440	35	
	OIL		COAL		OIL		36
	BBLS		TONS		BBLS		37
	129		5,908		158,384		38
	138,500		12,210		138,500		39
	93.926		74.004		87.934		40
	93.926		74.004		87.934		41
	33.915		303.045		1,511.835		42
	23.305		4.351		16.920		43
			14,357.000		11,187.000		44
							45

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS)

1. Report data for plant in service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as shown on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Item (a)	Plant Name: PRESQUE ISLE-UNIT 5 (b)		Plant Name: PRESQUE ISLE-UNIT 6 (c)		
Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam		Steam		1
Type of Constr (Conventional, Outdoor, Boiler, etc.)	Conventional		Conventional		2
Year Originally Constructed	1974		1975		3
Year Last Unit was Installed					4
Total Installed Cap (Max Gen Name Plate Ratings-MW)	90.00		90.00		5
Net Peak Demand on Plant - MW (60 minutes)					6
Plant Hours Connected to Load	7,857		6,561		7
Net Continuous Plant Capability (Megawatts)					8
When Not Limited by Condenser Water	88		88		9
When Limited by Condenser Water	88		88		10
Average Number of Employees					11
Net generation, Exclusive of Plant Use - KWh (000's)	508,570		421,683		12
Cost of Plant: Land and Land Rights	80,783		80,783		13
Structures and Improvements	6,239,210		5,960,926		14
Equipment Costs	47,462,062		47,399,272		15
Asset Retirement Costs					16
Total Cost	53,782,055		53,440,981		17
Cost per KW of Installed Capacity (line 17/5) Including	597		593		18
Production Expenses: Oper, Supv, & Engr	168,795		139,957		19
Fuel	19,100,061		15,182,828		20
Coolants and Water (Nuclear Plants Only)	0		0		21
Steam Expenses	404,873		335,702		22
Steam From Other Sources	0		0		23
Steam Transferred (Cr)	0		0		24
Electric Expenses	225,768		187,196		25
Misc Steam (or Nuclear) Power Expenses	752,943		624,306		26
Rents	0		0		27
Allowances	1,195		958		28
Maintenance Supervision and Engineering	414,399		343,600		29
Maintenance of Structures	390,134		323,482		30
Maintenance of Boiler (or reactor) Plant	1,034,871		858,067		31
Maintenance of Electric Plant	507,390		420,704		32
Maintenance of Misc Steam (or Nuclear) Plant	218,975		181,564		33
Total Production Expense	23,219,404		18,598,364		34
Expenses per Net KWh	0.0460		0.0440		35
Fuel Kind (Coal, Gas, Oil, or Nuclear)	OIL		COAL		36
Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	BBSL		BBSL		37
Quantity (Units) of Fuel Burned	2,432		253,888	3,452	38
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	138,500		12,159	138,500	39
Avg Cost of Fuel/Unit, as Delvd f.o.b. during year	88.739		70,301.000	88.639	40
Average Cost of Fuel per Unit Burned	88.739		70.301	88.639	41
Average Cost of Fuel Burned per Million BTU	1,525.259		289.089	1,523.905	42
Average Cost of Fuel Burned per KWh Net Gen	18.559		3.518	17.299	43
Average BTU per KWh Net Generation		12,168.000		11,355.000	44
Footnotes					45

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS) (cont.)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and other expenses classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: PRESQUE ISLE-UNIT 7 (d)		Plant Name: PRESQUE ISLE-UNIT 8 (e)		Plant Name: PRESQUE ISLE-UNIT 9 (f)					
	Steam		Steam		Steam	1			
	Conventional		Conventional		Conventional	2			
	1978		1978		1979	3			
						4			
	90.00		90.00		90.00	5			
						6			
	7,107		7,419		8,336	7			
						8			
	88		88		88	9			
	88		88		88	10			
						11			
	533,571		547,709		620,157	12			
	80,783		80,783		80,783	13			
	11,686,531		11,130,096		11,358,771	14			
	49,734,721		47,805,166		49,948,427	15			
						16			
	61,502,035		59,016,045		61,387,981	17			
	683		655		682	18			
	177,093		181,785		205,831	19			
	9,971,398		9,825,215		10,915,670	20			
	0		0		0	21			
	424,776		436,031		493,707	22			
	0		0		0	23			
	0		0		0	24			
	236,866		243,143		275,304	25			
	789,957		810,889		918,150	26			
	0		0		0	27			
	572		589		671	28			
	434,770		446,290		505,323	29			
	409,313		420,159		475,735	30			
	1085743		1,114,513		1,261,936	31			
	532,332		546,438		618,718	32			
	229,739		235,827		267,021	33			
	14,292,559		14,260,879		15,938,066	34			
	0.0270		0.0260		0.0260	35			
	OIL		COAL		OIL	COAL	36		
	BBLS		TONS		BBLS	TONS	37		
	4,424		369,152		2,611	369,758	411,055	38	
	138,500		9,054		138,500	9,057	138,500	9,056	39
	91.025		22.885		89.411	22.904	89.604	22.981	40
	91.025		22.885		89.411	22.904	89.604	22.981	41
	1,564.859		126.381		1,536.987	126.443	1,540.210	126.884	42
	19.681		1.589		18.843	1.550	18.523	18.523	43
			12,576.000				12,028.000		44
									45

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS)

1. Report data for plant in service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as shown on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Item (a)	Plant Name: PT WASHINGTON-BLOCK2 (b)	Plant Name: PT. WASHINGTON-TOTAL (c)	
Kind of Plant (Internal Comb, Gas Turb, Nuclear)	GAS TURB-COMBINED CY	Steam	1
Type of Constr (Conventional, Outdoor, Boiler, etc.)	Conventional	Conventional	2
Year Originally Constructed	2005	1935	3
Year Last Unit was Installed	0	1950	4
Total Installed Cap (Max Gen Name Plate Ratings-MW)	588.40	240.00	5
Net Peak Demand on Plant - MW (60 minutes)			6
Plant Hours Connected to Load	2,853		7
Net Continuous Plant Capability (Megawatts)			8
When Not Limited by Condenser Water	545		9
When Limited by Condenser Water	545		10
Average Number of Employees	35		11
Net generation, Exclusive of Plant Use - KWh (000's)	1,172,922		12
Cost of Plant: Land and Land Rights	551,525	790,360	13
Structures and Improvements	9,355,464	553,750	14
Equipment Costs	5,029,510	3,034,422	15
Asset Retirement Costs			16
Total Cost	14,936,499	4,378,532	17
Cost per KW of Installed Capacity (line 17/5) Including	25	18	18
Production Expenses: Oper, Supv, & Engr	294,248		19
Fuel	78,190,718		20
Coolants and Water (Nuclear Plants Only)	0		21
Steam Expenses	0		22
Steam From Other Sources	0		23
Steam Transferred (Cr)	0		24
Electric Expenses	1,867,301		25
Misc Steam (or Nuclear) Power Expenses	1,039,631		26
Rents	77,508,226		27
Allowances	0		28
Maintenance Supervision and Engineering	533,973		29
Maintenance of Structures	71,757		30
Maintenance of Boiler (or reactor) Plant	0		31
Maintenance of Electric Plant	6,346,077		32
Maintenance of Misc Steam (or Nuclear) Plant			33
Total Production Expense	165,851,931	0	34
Expenses per Net KWh	0.1410		35
Fuel Kind (Coal, Gas, Oil, or Nuclear)	GAS		36
Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MCF		37
Quantity (Units) of Fuel Burned	8,443,091		38
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1,010		39
Avg Cost of Fuel/Unit, as Delvd f.o.b. during year	9.211		40
Average Cost of Fuel per Unit Burned	9.211		41
Average Cost of Fuel Burned per Million BTU	911.988		42
Average Cost of Fuel Burned per KWh Net Gen	6.630		43
Average BTU per KWh Net Generation	7,270.000		44
Footnotes			45

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS) (cont.)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and other expenses classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: SO OAK CREEK-TOTAL (d)			Plant Name: SO OAK CREEK-UNIT 5 (e)			Plant Name: SO OAK CREEK-UNIT 6 (f)			
Steam			Steam			Steam			1
Conventional			Conventional			Conventional			2
1959			1959			1961			3
1967									4
1,191.60			275.00			275.00			5
			5,986			7,400			6
									7
1,139			262			265			8
1,135			261			264			9
251									10
5,863,962			1,057,813			1,337,498			11
3,048,452			762,113			762,113			12
43,689,127			11,988,412			11,244,075			13
407,897,633			102,879,932			101,788,188			14
15,279,797									15
469,915,009			115,630,457			113,794,376			16
394			420			413			17
1,269,225			228,958			289,495			18
90,395,683			16,628,247			20,816,615			19
0			0			0			20
2,664,889			480,725			607,829			21
0			0			0			22
0			0			0			23
832,030			150,092			189,776			24
6,184,635			1,115,660			1,410,640			25
0			0			0			26
4,562			838			1,036			27
4,314,769			778,351			984,146			28
2,039,723			367,950			465,236			29
17195282			3,101,894			3,922,033			30
8,647,612			1,559,962			1,972,414			31
2,218,261			400,157			505,958			32
135,766,671			24,812,834			31,165,178			33
0.0230			0.0230			0.0230			34
PROP	GAS	COAL	PROP	GAS	COAL	PROP	GAS	COAL	35
GALS	MCF	TONS	GALS	MCF	TONS	GALS	MCF	TONS	36
	480,049	3,287,039		88,398	594,324		117,883	756,181	37
91,500	1,010	8,812		1,010	8,811		1,010	8,811	38
	8.041	24.216		7.800	24.698		8.050	24.166	39
	8.041	24.216		7.800	24.698		8.050	24.166	40
	796.185	144.067		772.308	140.153		797.020	137.136	41
	7.933	1.369		7.693	1.399		8.010	1.378	42
	9,962.000			9,985.000			10,052.000		43
									44
									45

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS)

1. Report data for plant in service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as shown on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Item (a)	Plant Name: SO OAK CREEK-UNIT 7 (b)			Plant Name: SO OAK CREEK-UNIT 8 (c)			
Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam			Steam			1
Type of Constr (Conventional, Outdoor, Boiler, etc.)	Conventional			Conventional			2
Year Originally Constructed	1965			1967			3
Year Last Unit was Installed							4
Total Installed Cap (Max Gen Name Plate Ratings-MW)	317.60			324.00			5
Net Peak Demand on Plant - MW (60 minutes)							6
Plant Hours Connected to Load	7,656			6,885			7
Net Continuous Plant Capability (Megawatts)							8
When Not Limited by Condenser Water	298			314			9
When Limited by Condenser Water	298			312			10
Average Number of Employees							11
Net generation, Exclusive of Plant Use - KWh (000's)	1,813,009			1,655,642			12
Cost of Plant: Land and Land Rights	762,113			762,113			13
Structures and Improvements	10,155,898			10,300,742			14
Equipment Costs	98,495,851			104,733,662			15
Asset Retirement Costs	15,279,797						16
Total Cost	124,693,659			115,796,517			17
Cost per KW of Installed Capacity (line 17/5) Including	392			357			18
Production Expenses: Oper, Supv, & Engr	392,417			358,355			19
Fuel	27,956,612			24,994,209			20
Coolants and Water (Nuclear Plants Only)	0			0			21
Steam Expenses	823,925			752,410			22
Steam From Other Sources	0			0			23
Steam Transferred (Cr)	0			0			24
Electric Expenses	257,245			234,917			25
Misc Steam (or Nuclear) Power Expenses	1,912,154			1,746,181			26
Rents	0			0			27
Allowances	1,440			1,248			28
Maintenance Supervision and Engineering	1,334,032			1,218,240			29
Maintenance of Structures	630,638			575,899			30
Maintenance of Boiler (or reactor) Plant	5,316,406			4,854,949			31
Maintenance of Electric Plant	2,673,653			2,441,583			32
Maintenance of Misc Steam (or Nuclear) Plant	685,838			626,308			33
Total Production Expense	41,984,360			37,804,299			34
Expenses per Net KWh	0.0230			0.0230			35
Fuel Kind (Coal, Gas, Oil, or Nuclear)	PROP	GAS	COAL	PROP	GAS	COAL	36
Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	GALS	MCF	TONS	GALS	MCF	TONS	37
Quantity (Units) of Fuel Burned		149,385	1,019,586		124,383	916,948	38
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)		1,010	8,811		1,010	8,815	39
Avg Cost of Fuel/Unit, as Delvd f.o.b. during year		8.102	24.125		8.132	24.046	40
Average Cost of Fuel per Unit Burned		8.102	24.125		8.132	24.046	41
Average Cost of Fuel Burned per Million BTU		802.199	136.901		805.142	136.394	42
Average Cost of Fuel Burned per KWh Net Gen		8.022	1.368		7.925	1.342	43
Average BTU per KWh Net Generation		9,994.000			9,840.000		44
Footnotes							45

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS) (cont.)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and other expenses classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: VALLEY - UNIT 1 (d)			Plant Name: VALLEY - UNIT 2 (e)			Plant Name: VALLEY -TOTAL (f)			
Steam			Steam			Steam			1
Conventional			Conventional			Conventional			2
1968			1969			1968			3
						1969			4
136.00			136.00			272.00			5
									6
7,998			8,584						7
									8
114			114			227			9
134			134			267			10
						117			11
639,078			655,268			1,294,346			12
2,617,745			2,617,745			5,235,490			13
7,323,159			6,393,553			13,716,712			14
48,779,501			46,626,665			95,406,166			15
									16
58,720,405			55,637,963			114,358,368			17
431			409			420			18
464,280			476,042			940,322			19
23,751,189			25,220,563			48,971,752			20
0			0			0			21
1,082,912			1,110,346			2,193,258			22
0			0			0			23
2,986,682			3,062,346			6,049,028			24
244,442			250,635			495,077			25
1,022,155			1,048,050			2,070,205			26
0			0			0			27
1,114			1,265			2,379			28
1,267,384			1,299,492			2,566,876			29
465,918			477,721			943,639			30
2613131			2,679,331			5,292,462			31
1,169,529			1,199,157			2,368,686			32
365,818			375,085			740,903			33
29,461,190			31,075,341			60,536,531			34
0.0460			0.0470			0.0470			35
PROP	COAL	GAS	PROP	COAL	GAS	PROP	COAL	GAS	36
GALS	TONS	MCF	GALS	TONS	MCF	GALS	TONS	MCF	37
2,178	353,454	16,029	2,442	369,721	15,973	4,620	723,175	32,002	38
91,500	11,931	1,010	91,500	11,932	1,010	91,500	11,932	1,010	39
0.537	57.747	8.782	1.300	56.468	7.836	0.940	57.093	8.310	40
0.537	57.747	8.782	1.300	56.468	7.836	0.940	57.093	8.310	41
1,113.952	242.005	817.201	1,215.962	236.625	797.889	1,186.697	239.244	807.996	42
14.728	3.200	10.803	16.404	3.192	10.766	15.916	3.196	10.786	43
	13,221.000			13,490.000			13,357.000		44
									45