

MICHIGAN PUBLIC SERVICE COMMISSION

ANNUAL REPORT OF ELECTRIC UTILITIES (MAJOR AND NON-MAJOR)

This form is authorized by [1919 PA 419](#), as amended, being [MCL 460.55](#) et seq.; and [1969 PA 306](#), as amended, being [MCL 24.201](#) et seq. Filing of this form is mandatory. Failure to complete and submit this form will place you [violation of state law](#).

Report submitted for year ending: December 31, 2015																				
Present name of respondent: Wisconsin Electric Power Company																				
Address of principal place of business: 231 West Michigan Street, Milwaukee, WI 53203																				
Utility representative to whom inquires regarding this report may be directed: <table><tr><td>Name:</td><td>Felicia Christensen</td><td>Title:</td><td>Analyst II</td></tr><tr><td>Address:</td><td colspan="3">231 West Michigan Street</td></tr><tr><td>City:</td><td>Milwaukee</td><td>State:</td><td>WI</td><td>Zip:</td><td>53203</td></tr><tr><td>Telephone, Including Area Code:</td><td colspan="5">414-221-4794</td></tr></table>	Name:	Felicia Christensen	Title:	Analyst II	Address:	231 West Michigan Street			City:	Milwaukee	State:	WI	Zip:	53203	Telephone, Including Area Code:	414-221-4794				
Name:	Felicia Christensen	Title:	Analyst II																	
Address:	231 West Michigan Street																			
City:	Milwaukee	State:	WI	Zip:	53203															
Telephone, Including Area Code:	414-221-4794																			
If the utility name has been changed during the past year: Prior Name: Date of Change:																				
Two copies of the published annual report to stockholders: <table><tr><td><input checked="" type="checkbox"/></td><td><input type="checkbox"/></td><td>were forwarded to the Commission</td></tr><tr><td><input type="checkbox"/></td><td><input type="checkbox"/></td><td>will be forwarded to the Commission</td></tr></table> <u>on or about</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	were forwarded to the Commission	<input type="checkbox"/>	<input type="checkbox"/>	will be forwarded to the Commission														
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Annual reports to stockholders: <table><tr><td><input checked="" type="checkbox"/></td><td><input type="checkbox"/></td><td>are published</td></tr><tr><td><input type="checkbox"/></td><td><input type="checkbox"/></td><td>are not published</td></tr></table>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	are published	<input type="checkbox"/>	<input type="checkbox"/>	are not published														
<input checked="" type="checkbox"/>	<input type="checkbox"/>	are published																		
<input type="checkbox"/>	<input type="checkbox"/>	are not published																		

FOR ASSISTANCE IN COMPLETION OF THIS FORM:

Contact the Michigan Public Service Commission (Heather Cantin) at (517) 284-8266 or cantinh@michigan.gov OR forward correspondence to:

Michigan Public Service Commission
Financial Analysis & Audit Division (Heather Cantin)
7109 W Saginaw Hwy
PO Box 30221
Lansing, MI 48909

INDEPENDENT AUDITORS' REPORT

To the Board of Directors of
Wisconsin Electric Power Company:

We have audited the accompanying financial statements of Wisconsin Electric Power Company (the "Company"), which comprise the balance sheet—regulatory basis as of December 31, 2015, and the related statements of income—regulatory basis, retained earnings—regulatory basis, and cash flows—regulatory basis for the year then ended, included on pages 110 through 123 of the accompanying Michigan Public Service Commission Form P-521, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the regulatory-basis financial statements referred to above present fairly, in all material respects, the assets, liabilities, and proprietary capital of Wisconsin Electric Power Company as of December 31, 2015, and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Basis of Accounting

As discussed in Note A to the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

Restricted Use

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Michigan Public Service Commission and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte & Touche LLP

April 27, 2016

INSTRUCTIONS FOR THE FILING OF THE ANNUAL REPORT OF
MAJOR AND NONMAJOR ELECTRIC UTILITIES

GENERAL INFORMATION

I. Purpose:

By authority conferred upon the Michigan Public Service Commission by 1919 PA 419, as amended, being MCL 460.55 et seq. and 1969 PA 306, as amended, being MCL 24.201 et seq., this form is a regulatory support requirement. It is designed to collect financial and operational information from public utilities, licensees and others subject to the jurisdiction of the Michigan Public Service Commission. This report is a nonconfidential public use form.

II. Who Must Submit:

Each major and nonmajor gas company, as classified by the Commission's Uniform System of Accounts must submit this form.

NOTE: Major - A gas company having annual natural gas sales over 50 million Dth in each of the 3 previous calendar years

Nonmajor - A gas company having annual natural gas sales at or below 50 million Dth in each of the 3 previous calendar years.

The class to which any utility belongs shall originally be determined by the average of its annual gas sales for the last three consecutive years. Subsequent changes in classification shall be made when the annual gas sales for each of the three years immediately preceding the years exceeds the upper limit, or is less than the lower limit of the classification previously applicable to the utility.

III. What and Where to Submit:

(a) **Submit an original copy of this form to:**

Michigan Public Service Commission (Financial Analysis & Audit Division)
Revenue Requirements Section
7109 W Saginaw Hwy, PO Box 30221
Lansing, MI 48909

Retain one copy of this report for your files. Also submit the electronic version of this record to Heather Cantin at the address below or to cantinh@michigan.gov

(b) Submit immediately upon publication, one (1) copy of the latest annual report to
Michigan Public Service Commission (Financial Analysis & Audit Division)
Revenue Requirements Section
7109 W Saginaw Hwy, PO Box 30221
Lansing, MI 48909

(c) For the CPA certification, submit with the original submission of the form, a letter or

(i) Contain a paragraph attesting to the conformity, in all material aspects, of the schedules and pages listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

<u>Schedules</u>	<u>Reference Page</u>
Comparative Balance Sheet	110 - 113
Statement of Income	114 - 117
Statement of Retained Earnings	118 - 119
Statement of Cash Flows	120 - 121
Notes to Financial Statements	122 - 123

When accompanying this form, insert the letter or report immediately following the cover sheet. Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under the date of _____ we have also reviewed schedules _____ of Form P-521 for the year filed with the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (d) Federal, state, and local governments and other authorized users may obtain additional blank copies to meet their requirements for a charge from:

Michigan Public Service Commission (Financial Analysis & Audit Division)
 Revenue Requirements Section
 7109 W Saginaw Hwy, PO Box 30221
 Lansing, MI 48909

IV. When to Submit

Submit this report form on or before April 30 of the year following the year covered by this report.

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (USOA). Interpret all accounting words and phrases in accordance with the USOA.
- II. Enter in whole number (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required). The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances

at the end of the current reporting year, and use for statement of income accounts the current year's accounts.

- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "NONE" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to respondent, either
 - (a) Enter the words "NOT APPLICABLE" on the particular page(s), OR
 - (b) Omit the page(s) and enter "NA", "NONE", or "NOT APPLICABLE" in column (c) on the List of Schedules, pages 2, 3, 4 and 5.
- V. Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. Additional copies must be clear and readable.
- VI. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (See VIII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.
- VII. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses ().
- VIII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the identification and Attestation page, page 1. Mail dated resubmissions to:

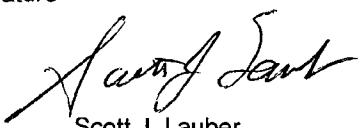
Michigan Public Service Commission (Financial Analysis & Audit Division)
Revenue Requirements Section
7109 W Saginaw Hwy, PO Box 30221
Lansing, MI 48909
- IX. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 1/2 x 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and page number supplemented.
- X. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- XI. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XII. Respondents may submit computer printed schedules (reduced to 8 1/2 x 11 inch size) instead of preprinted schedules if they are in substantially the same format.
- XIII. A copy of the FERC Annual Report Form is acceptable to substitute for the same schedules of this report.

DEFINITIONS

- I. Commission Authorized (Comm. Auth.) - The authorization of the Michigan Public Service Commission, or any other Commission. Name the Commission whose authorization was obtained and give the date of the authorization.
- II. Respondent - The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

MPSC FORM P-521

ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND OTHERS (Major and Nonmajor)

IDENTIFICATION		
01 Exact Legal Name of Respondent Wisconsin Electric Power Company	02 Year of Report 2015	
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Business Office at End of Year (Street, City, State, Zip) 231 West Michigan Street, Milwaukee, WI 53203		
05 Name of Contact Person Felicia Christensen	06 Title of Contact Person Analyst II	
07 Address of Contact Person (Street, City, State, Zip) 231 West Michigan Street, Milwaukee, WI 53203		
08 Telephone of Contact Person, Including Area Code: (414) 221-4794	09 This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 4/18/2016
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 and including December 31 of the year of the report.		
01 Name Scott J. Lauber	03 Signature  Scott J. Lauber	04 Date Signed (Mo, Da, Yr) 4/27/2016
02 Title Chief Financial Officer		

Name of Respondent Wisconsin Electric Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/15	Year of Report 12/31/2015
LIST OF SCHEDULES (Electric Utility)			
1. Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none", "not applicable", or "NA".		2. The "M" prefix below denotes those pages where the information requested by the MPSC differs from that requested by FERC. Each of these pages also contains the "M" designation on the page itself.	
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
General Information	101		
Control Over Respondent & Other Associated Companies	M 102		
Corporations Controlled by Respondent	103		
Officers and Employees	M 104		
Directors	105		
Security Holders and Voting Powers	M 106-107		
Important Changes During the Year	108-109		
Comparative Balance Sheet	M 110-113		
Statement of Income for the Year	M 114-117	Page 116 None	
Statement of Retained Earnings for the Year	M 118-119		
Statement of Cash Flows	120-121		
Notes to Financial Statements	122-123		
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201		
Nuclear Fuel Materials	202-203	Not Applicable	
Electric Plant in Service	M 202-203		
Electric Plant Leased to Others	213	Not Applicable	
Electric Plant Held for Future Use	214		
Construction Work in Progress - Electric	M 216		
Construction Overheads - Electric	217		
General Description of Construction Overhead Procedure	M 218		
Accumulated Provision for Depreciation of Electric Utility Plant	M 219		
Nonutility Property	M 221		
Investment in Subsidiary Companies	224-225		
Material and Supply	227		
Allowances	228-229		
Extraordinary Property Losses	230B	Not Applicable	
Unrecovered Plant and Regulatory Study Costs	230B	Not Applicable	
Other Regulatory Assets	M 232		
Miscellaneous Deferred Debits	M 233		
Accumulated Deferred Income Taxes (Account 190)	234A-B		
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Credits)			
Capital Stock	250-251		
Capital Stock Subscribed, Capital Stock Liability for Conversion Premium on Capital Stock, and Installments Received on Capital Stock	252		

Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/15	Year of Report 12/31/2015
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LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) (Continued)		
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Discount on Capital Stock	254	Not Applicable
Capital Stock Expense	254	Not Applicable
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Reconciliation of Reported Net Income with Taxable Income for Federal Income Tax	M 261A-B	
Calculation of Federal Income Tax		
Taxes Accrued, Prepaid and Charged During Year	M 262-263	
Distribution of Taxes Charged	M 262-263	
Accumulated Deferred Income Taxes - Accelerated Amortization Property	M 272-273	Not Applicable
Accumulated Deferred Income Taxes - Other Property	M 274-275	
Accumulated Deferred Income Taxes - Other	M 276A-B	
Other Regulatory Liabilities	M 278	
INCOME ACCOUNT SUPPORTING SCHEDULES		
Electric Operating Revenues	M 300-301	
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Sales for Resale	310-311	
Electric Operation and Maintenance Expenses	320-323	
Number of Electric Department Employees	323	
Purchased Power	326-327	
Transmission of Electricity for Others	328-330	Not Applicable
Transmission of Electricity by Others	332	
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Depreciation and Amortization of Electric Plant	M 336-337	
Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340	
COMMON SECTION		
Regulatory Commission Expenses	350-351	
Research, Development and Demonstration Activities	352-353	
Distribution of Salaries and Wages	354-355	
Common Utility Plant and Expenses	356	
ELECTRICAL PLANT STATISTICAL DATA		
Monthly Transmission System Peak Load	M 400	Not Applicable
Electric Energy Account	401	
Monthly Peaks and Output	401	
Steam-Electric Generating Plant Statistics (Large Plants)	402-403	
Hydroelectric Generating Plant Statistics (Large Plants)	406-407	
Pumped Storage Generating Plant Statistics (Large Plants)	408-409	Not Applicable
Generating Plant Statistics (Other Plants)	410-411	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/18/15	12/31/2015
LIST OF SCHEDULES (Electric Utility) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
ELECTRIC PLANT STATISTICAL DATA (Continued)			
Transmission Lines Statistics	422-423	Not Applicable	
Transmission Lines Added During Year	424-425	Not Applicable	
Substations	426-427		
Electric Distribution Meters and Line Transformers	429		
Environmental Protection Facilities	430		
Environmental Protection Expenses	431		
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MPSC SCHEDULES			
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Plant Acquisition Adjustments and Accumulated Provision for Amortization of Plant Acquisition Adjustments	215		
Construction Work in Progress and Completed Construction Not Classified - Electric	216		
Accumulated Provision for Depreciation and Amortization of Nonutility Property	221		
Investments	222-223		
Notes & Accounts Receivable Summary for Balance Sheet	226A		
Accumulated Provision for Uncollectible Accounts - Credit Receivables From Associated Companies	226A 226B		
Production Fuel and Oil Stocks	227A-B		
Miscellaneous Current and Accrued Assets	230A		
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Deferred Losses from Disposition of Utility Plant	235A-B		
Unamortized Loss and Gain on Reacquired Debt	237A-B		
Securities Issued or Assumed and Securities Refunded or Retired During the Year	255		
Notes Payable	260A		
Payables to Associated Companies	260B		
Investment Tax Credit Generated and Utilized	264-265		
Miscellaneous Current and Accrued Assets	268		
Customer Advances for Construction	268		
Deferred Gains from Disposition of Utility Plant	270A-B		
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Income from Utility Plant Leased to Others	281		
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Electric Operation and Maintenance Expenses (Nonmajor)	320N-324N		
Number of Electric Department Employees	234N		
Sales to Railroad & Railways and Interdepartmental Sales	331A		
Rent From Electric Property & Interdepartmental Rents	331A		
Sales of Water and Water Power	331B		
Misc. Service Revenues & Other Electric Revenues	331B		
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Expenditures for Certain Civic, Political and Related Activities	341		

Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/15	Year of Report 12/31/2015
LIST OF SCHEDULES (Electric Utility) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
MPSC SCHEDULES (Continued)			
Extraordinary Items	342	Not Applicable	
Charges for Outside Professional and Other Consultative Services	357		
Summary of Costs Billed to Associated Companies	358-359		
Summary of Costs Billed from Associated Companies	360-361		
Monthly Transmission System Peak Load	400	Not Applicable	
Changes Made or Scheduled to be Made in Generating Plant Capacities	412		
Steam-Electric Generating Plants	413A-B		
Hydroelectric Generating Plants	414-415		
Pumped Storage Generating Plants	416-418	Not Applicable	
Internal Combustion Engine and Gas Turbine Generating Plants	420-421		

Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2016	Year/Period of Report End of <u>2015/Q4</u>
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

**William J. Guc, Vice President and Controller
231 West Michigan Street
Milwaukee, WI 53203**

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

The Company was incorporated in the State of Wisconsin in 1896.

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

**Electric service was furnished by the respondent during the year in the states of Wisconsin and Michigan.
Natural gas and steam service was furnished solely in the state of Wisconsin.**

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) Yes...Enter the date when such independent accountant was initially engaged:
(2) No

Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2016	Year/Period of Report End of <u>2015/Q4</u>
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

All outstanding shares of the company's stock, representing 99% of its voting securities, are owned by the parent company, WEC Energy Group.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/16	12/31/15
CONTROL OVER RESPONDENT & OTHER ASSOCIATED COMPANIES			
<p>1. If any corporation, business trust, or similar organization or combination of such organization jointly held control over respondent at the end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.</p> <p>2. List any entities which respondent did not control either directly or indirectly and which did not control respondent, but which were associated companies at any time during the year.</p>			
<p>1. All outstanding shares of the company's common stock, representing approximately 99% of its voting securities, are owned by the parent company, WEC Energy Group, Inc.</p> <p>2. ATC Holding</p> <ul style="list-style-type: none"> American Transmission Company LLC ATC Management Inc. BOSTCO LLC Elm Road Generating Station Supercritical, LLC Elm Road Services, LLC GET Acquisition Corp. Integrus Holding Inc. Michigan Gas Utilities Corporation Minergy LLC Minnesota Energy Resources Corporation Penvest Inc. Peoples Energy LLC Port Washington Generating Station, LLC PowerTree Carbon Company, LLC SSS Holdings, LLC State Energy Services, LLC UtiliTree Carbon Company W.E. Power, LLC We Energies Foundation, Inc. WEC Acquisition Corp. WEC Business Services LLC WEXCO of Delaware, Inc. Wisconsin Energy Capital Corporation Wisconsin Energy Services, LLC Wisconsin Gas LLC Wisconsin Public Service Corporation WISPARK LLC Wisvest LLC Witech LLC WPS Investments LLC WPS Power Development LLC WPS Visions Inc. 			

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Bostco LLC	Property renovation and	100%	
2		management		
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Chairman of the Board and CEO	Gale E. Klappa (1)	2,669,714
2	President	Allen L. Leverett (1)	864,350
3	Executive VP and Chief Financial Officer	J. Patrick Keyes (1)	869,302
4	Executive VP - Customer Service and Operations	J. Kevin Fletcher (1)	573,218
5	Executive VP - External Affairs	Robert M. Garvin (1)	550,267
6	Executive VP, General Counsel and Corporate Secretary	Susan H. Martin (1)	523,656
7	Executive VP-Human Resources & Organizational Effectivne	Joan M. Shafer (1)	245,023
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15	(1) Officer received compensation from WEC Energy		
16	Group and/or its other affiliated companies.		
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Gale E. Klappa	231 West Michigan Street
2	Chairman of the Board and CEO	Milwaukee, WI 53203
3		
4	John F. Bergstrom	231 West Michigan Street
5	Director	Milwaukee, WI 53203
6		
7	Barbara L. Bowles	231 West Michigan Street
8	Director	Milwaukee, WI 53203
9		
10	Patricia W. Chadwick	231 West Michigan Street
11	Director	Milwaukee, WI 53203
12		
13	Curt S. Culver	231 West Michigan Street
14	Director	Milwaukee, WI 53203
15		
16	Thomas J. Fischer	231 West Michigan Street
17	Director	Milwaukee, WI 53203
18		
19	J. Kevin Fletcher	231 West Michigan Street
20	Executive Vice President - Customer Service	Milwaukee, WI 53203
21	& Operations	
22		
23	J. Patrick Keyes	231 West Michigan Street
24	Executive Vice President, Chief Financial Officer	Milwaukee, WI 53203
25		
26		
27	Henry W. Knueppel	231 West Michigan Street
28	Director	Milwaukee, WI 53203
29		
30	Allen L. Leverett	231 West Michigan Street
31	President	Milwaukee, WI 53203
32		
33	Susan H. Martin	231 West Michigan Street
34	Executive Vice President, Corporate Secretary,	Milwaukee, WI 53203
35	General Counsel	
36		
37	Ulice Payne, Jr.	231 West Michigan Street
38	Director	Milwaukee, WI 53203
39		
40	Mary Ellen Stanek	231 West Michigan Street
41	Director	Milwaukee, WI 53203
42		
43	Note: The Company does not have an Executive Committee.	
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Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 2/26/2016	Dec. 31, 2015

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Name (and Title) of Director (a)	No. of Directors Meetings During Yr. (c)	Fees During Year (d)
	See Note 1 below	See Note 2 below
Gale E. Klappa Director, Chairman of the Board, and CEO		
John F. Bergstrom Director		
Barbara L. Bowles Director		
Patricia W. Chadwick Director		
Curt S. Culver Director		
Thomas J. Fischer Director		
J. Kevin Fletcher Director, Executive Vice President - Customer Service and Operations		
J. Patrick Keyes Director, Executive Vice President, Chief Financial Officer		
Henry W. Knueppel Director		
Allen L. Leverett Director, and President		
Susan H. Martin Director, Executive Vice President, Corporate Secretary, General Counsel		
Ulice Payne, Jr. Director		
Mary Ellen Stanek Director		
The Company does not have an Executive Committee.		

Note 1:

The Company is required by the Securities and Exchange Commission to report attendance of any director that has attended less than 75 percent of Board and Committee meetings. No director attended fewer than 80.0% of the total number of meetings of the Board and Board committees on which he or she served.

Note 2:

The Company is required by the Securities and Exchange Commission to report information regarding the compensation of directors. For the period January 1, 2015 through June 29, 2015, each non-employee director received an annual retainer fee of \$75,000. Non-employee chairs of the Finance Committee and the Corporate Governance Board Committees received a quarterly retainer of \$2,500, the chair of the Compensation Committee received a quarterly retainer of \$3,000 and the chair of the Audit and Oversight Committee received a quarterly retainer of \$3,750. WEC Energy Group reimbursed non-employee directors for all out-of-pocket travel expenses. Each non-employee director also received on January 2, 2015, the 2015 annual stock compensation award in the form of WEC restricted stock equal to a value of \$100,000, with all shares vesting three years from the grant date. Beginning June 29, 2015 the Board was comprised of non-employee directors who do not receive these fees.

Name of Respondent

Wisconsin Electric Power Company

This Report Is:

(1) An Original

(2) A Resubmission

Date of Report

(Mo, Da, Yr)

04/18/2016

Year/Period of Report

End of 2015/Q4

INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates?

Yes

No

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	FERC Electric Tariff Volume No. 9	ER15-2132-001
2	Fourth Revised Rate Schedule FERC No. 90 (WPPI)	ER15-2133-001
3		
4		
5		
6		
7		
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Name of Respondent
Wisconsin Electric Power Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/18/2016

Year/Period of Report
End of 2015/Q4

INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?

Yes
 No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1					
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INFORMATION ON FORMULA RATES
Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s).	Schedule	Column	Line No
1	100	Comparative Balance Sheet	c, d	57
2	114	Statement of Income	c	14
3	200	Summary of Utility Plan & Accum Prov for Deprec	c	14
4	204	Electric Plant in Service	c	16
5	214	Electric Plant Held for Future Use	a	9
6	216.2	Construction Work in Progress-Electric	a	24
7	219	Accumulated Provision for Dep of Electric Utility	c	8, 19
8	227	Materials and Supplies	c	1, 6
9	234	Accumulated Deferred Income Taxes	See Notes	
10	256.1	Long Term Debt	h	18
11	261	Rec on Ret Net Inc w Taxable Inc for Fed IT	b	28
12	262	Taxes Accrued, Prepaid & Changed During Year	a	1, 5
13	263	Taxes Accrued, Prepaid & Changed During Year	a	2, 3, 7
14	275	Acc Deferred Taxes - Other Property	i	2
15	276	Acc Deferred Taxes - Other Property	a	8
16	278	Other Regulatory Liabilities	a	23
17	278	Other Regulatory Liabilities	a	25
18	300	Electric Operating Revenues	b	19, 21
19	304.1	Sales of Electricity by Rate Schedules	a	31
20	320	Electric Operation and Maintenance Expenses	b	11, 77, 121
21	320	Electric Operation and Maintenance Expenses	b	191, 182, 184
22	320	Electric Operation and Maintenance Expenses	b	186, 187
23	326	Purchased Power	g, k	7
24	326	Purchased Power	l	13
25	336	Depreciation and Amortization of Electric Plant	f	1
26	354	Distribution of Salaries and Wages	b	25, 27
27	401a	Electric Energy Account	d	27
28	401b	Monthly Peaks and Output	c, d	29
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Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/18/2016	Dec. 31, 2015

SECURITY HOLDERS AND VOTING POWERS

1. (A) Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

(B) Give also the name and indicate the voting powers resulting from ownership of securities of the respondents of each officer and director not included in the list of 10 largest security holders.

2. If any security other than stock carries voting rights, explain in a footnote statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing: Books were not closed but listings were prepared as of December 31, 2015 for the purpose of updating records and preparing statistical data.

2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy
 Total: 33,289,327
 By proxy: 33,289,327

Date and Place of meeting:
 April 30, 2015
 Wisconsin Electric Power Co.
 231 W. Michigan St.
 Milwaukee, WI 53203

VOTING SECURITIES

Line No.	Name (Title) and Address of Security Holder	Number of votes as of (date): December 31, 2015			
		Total Votes	Common Stock	Preferred Stock (d)	OTHER (e)
4	TOTAL votes of all voting securities	33,593,825	33,289,327	304,498	--
5	TOTAL number of security holders	745	1	746	--
6	TOTAL votes of security holders listed below	33,573,490	33,289,327	284,163	--
7					
8	1. (A) Ten largest security holders -				
9	registered holders only				
10					
11	WEC Energy Group, Inc.	33,289,327	33,289,327		--
12	231 West Michigan Street, P. O. Box 2046				
13	Milwaukee, WI 53201				
14					
15	CedeFast	270,978		270,978	--
16	P.O. Box 20				
17	Bowling Green Station				
18	New York, NY 10041				
19					
20	Jack Rubens	5,166		5,166	--
21	6598 Grande Orchid Way				
22	Delray Beach, FL 33446				
23					
24	Trans International, LLC	3,641		3,641	--
25	N93 W16288 Megal Dr.				--
26	Menomonee Falls, WI 53051				

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/18/2016	Dec. 31, 2015

SECURITY HOLDERS AND VOTING POWERS (Continued)

Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	OTHER (e)
31	Jerry Albrecht Tr. Jerry & Patricia Albrecht	1,000		1,000	--
32	Rev. Trust U/A dtd. 04/26/2005				
33	115 Frontier Ln.				
34	Yankton, SD 57078				
35					--
36	Jeffrey P. Reimann	1,000		1,000	
46	1517 W. Superior Ave.				
47	Sheboygan, WI 53081				
48					
49	Jeanette R. Zeitler	670		670	
50	E4720 St. Hwy 54				
51	Algoma, WI 53110				
52					
53	Joseph J. Grajek	510		510	
54	4060 E. Allerton Ave.				
55	Cudahy, WI 53110				
56					
57	Robert Jaeger & Theresa Jaeger Jt. Ten	428		428	
58	13750 W. National Ave., Apt. 2117				
59	New Berlin, WI 53151-9554				
60					
61	Jeffrey G. Franks	400		400	
62	N76 W16100 Sherwood				
63	Menomonee Falls, WI 53051-7422				
64					
65	Randy Moering	370		370	
66	2277 West Bridge Street				
67	Milwaukee, WI 53221-4946				
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Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/18/2016	Year/Period of Report End of <u>2015/Q4</u>
--------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	------------------------------	------------------------------------------------

IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent Wisconsin Electric Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2016	Year/Period of Report 2015/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. None.
2. None.
3. No purchases or sales of operating units or systems.
4. No new leases acquired.
5. None.
6. At December 31, 2015, Wisconsin Electric had \$144,000,000 of commercial paper outstanding. PSCW authorization was issued on January 19, 2006 under a Supplemental Certificate of Authority and Order in Docket 6630-SB-120.
7. There have been no changes to the Wisconsin Electric Power Company Articles of Incorporation (As Amended and Restated January 10, 1995) or Bylaws (As Amended to May 1, 2000, Inclusive).
8. All unions are under contract throughout 2015 and include the following wage increases through the year:
 - Local 2150 IBEW: 1.25% effective 2/16/2015, 1.25% effective 8/16/2015
 - Local 510 IBEW: 1.5% effective 5/1/2015, 1.5% effective 11/1/2015
 - Local 420 IUOE: 3.0% effective 4/1/2015
 - Local 2006 Unit 1: 3.0% effective 6/1/2015

Management merit increases totaling 2.75% were effective January 1, 2015.
9. None.
10. No material transactions to report.
11. (Reserved)
12. Nothing to report.
13. Director changes, effective June 29, 2015:
 - Election of the following Directors:
J. Kevin Fletcher, J. Patrick Keyes, Allen L. Leverett, and Susan H. Martin; Gale E. Klappa was re-elected.
 - Resignation of the following Directors of Wisconsin Electric Power Company:
John F. Bergstrom, Barbara L. Bowles, Patricia W. Chadwick, Curt S. Culver, Thomas J. Fischer, Henry W. Knueppel, Ulice Payne, Jr. and Mary Ellen Stanek.
 - Officer Changes in 2015:
 - M. Beth Straka was appointed Senior Vice President-Corporate Communications and Investor Relations effective June 1, 2015 and stepped down from this position effective June 28, 2015.
 - Charles R. Matthews stepped down as Senior Vice President-Wholesale Energy and Fuels effective June 29, 2015.
 - Stephen P. Dickson stepped down as Vice President and Controller, effective October 14, 2015.
 - William J. Guc was appointed as Vice President and Controller, effective October 15, 2015.
 - Appointment and title changes of the following officers to Wisconsin Electric Power Company:

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2016	Year/Period of Report 2015/Q4
Wisconsin Electric Power Company			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

- Christine T. Akkala, Vice President - Wholesale Energy and Fuels
- Darnell K. DeMasters, Vice President - Federal Government Affairs
- Brian G. Dobberke, Vice President-Wisconsin Field Operations
- J. Kevin Fletcher, Executive Vice President-Customer Service and Operations
- Jerry J. Fulmer, Vice President-Supplier Diversity
- Robert M. Garvin, Executive Vice President-External Affairs
- David L. Hughes, Vice President-Tax and Assistant Treasurer
- Heidi Humbert, Vice President and Chief Audit Officer
- Gale E. Klappa, Chairman of the Board and Chief Executive Officer
- John Kleczynski, Vice President-Client and Workforce Relations
- Daniel P. Krueger, Senior Vice President-Wholesale Energy and Fuels
- Allen L. Leverett, President
- William Mastoris, Vice President-Supply Chain and Fleet
- David T. Megna, Vice President-Wisconsin System Operations
- Molly Mulroy, Vice President and Chief Information Officer
- Joan M. Shafer, Executive Vice President-Human Resources and Organizational Effectiveness
- Robert C. Whitefoot, Vice President-Gas Distribution Asset Management
- John A. Zaganczyk, Vice President-Customer Service

14. Not applicable.

Name of Respondent		This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/18/2016	2015
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	12,516,129,847	12,809,585,750
3	Construction Work in Progress (107)	200-201	140,907,766	169,991,782
4	TOTAL Utility Plant (Enter total of lines 2 and 3)		12,657,037,613	12,979,577,532
5	(Less) Accum.Prov for Depr.Amort.Depl (108, 110, 111,115)	200-201	3,942,575,305	4,116,756,255
6	Net Utility Plant (Enter total of line 4 less 5)		8,714,462,308	8,862,821,277
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab (120.1)			
8	Nuclear Fuel Materials & Assemblies - Stock Account (120.2)			
9	Nuclear Fuel Assemblies in Reactor (120.3)			
10	Spent Nuclear Fuel (120.4)			
11	Nuclear Fuel under Capital Leases (120.6)			
12	(Less) Accumulated Provision of Amortization of Nuclear Fuel Assemblies (120.5)	202-203		
13	Net Nuclear Fuel (Enter total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter total of lines 6 and 13)		8,714,462,308	8,862,821,277
15	Utility Plant Adjustments (116)	122		
16	Gas Stored Underground-Noncurrent (117)	---		
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)	221	11,616,931	12,735,346
19	(Less) Accum.Prov. for Depr. and Amort. (122)	---	(140,803)	(120,437)
20	Investments in Associated Companies (123)	222-223		
21	Investments in Subsidiary Companies (123.1)	224-225	2,088,829	4,500,721
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229		
24	Other Investments (124)		372,904,082	382,224,679
25	Sinking Funds (125)		230,454	232,424
26	Depreciation Fund (126)			
27	Amoritzation Fund - Federal (127)			
28	Other Special Funds (128)			
29	Special Funds (Non-Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)		635,179	606,847
31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Total of lines 18 thru 21, 23 thru 31)		387,616,278	400,420,454
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-Major Only) (130)			
35	Cash (131)	---	23,604,381	24,742,508
36	Special Deposits (132-134)	---		
37	Working Fund (135)	---	3,175	3,175
38	Temporary Cash Investments (136)	222-223		
39	Notes Receivable (141)	226A		
40	Customer Accounts Receivable (142)	226A	301,065,362	274,943,962
41	Other Accounts Receivable (143)	226A	11,468,601	30,077,726
42	(Less) Accum.Prov. for Uncoll. Acct.- Credit (144)	226A	46,787,934	42,997,405
43	Notes Receivable from Assoc. Companies (145)	226B		
44	Accounts Receivable from Assoc. Companies (146)	226B	7,459,778	40,039,829
45	Fuel Stock (151)	227	125,453,648	110,551,163
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	141,832,254	148,012,192
49	Merchandise (155)	227	383	443
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202-203, 207		
52	Allowances (158.1 and 158.2)	228-229		

Name of Respondent		This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company		(1) <input checked="" type="checkbox"/> An Original	4/18/2016	2015
		(2) <input type="checkbox"/> A Resubmission		
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)				
Line	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
53	(Less) Noncurrent Portion of Allowances	---		
54	Stores Expense Undistributed (163)	227	3,230,000	3,100,000
55	Gas Stored Underground-Current (164.1)	---	49,098,694	39,143,670
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)	---	845,793	814,518
57	Prepayments (165)	---	132,022,383	130,658,402
58	Advances for Gas (166-167)	---		
59	Interest and Dividends Receivable (171)	---		
60	Rents Receivable (172)	---		
61	Accrued Utility Revenues (173)	---	223,123,362	200,155,457
62	Misc Current and Accrued Assets (174)		6,891,228	14,869,982
63	Derivative Instrument Assets (175)		12,613,228	5,242,441
64	(Less) LT Portion of Derivative Inst. Assets (175)		635,179	606,847
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) LT Portion of Derivative Inst. Assets - Hedges (176)			
67	TOTAL Current and Accrued Assets (Enter total of lines 34 thru 66)		991,289,157	978,751,216
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)	---	2,823,533	3,888,625
70	Extraordinary Property Losses (182.1)	230		
71	Unrecovered Plant & Regulatory Study Costs (182.2)	230		
72	Other Regulatory Assets (182.3)	232	1,815,835,589	2,043,628,309
73	Prelim. Survey & Invest. Charges (Elec) (183)	231	5,562,928	3,695,742
74	Prelim. Survey & Invest. Charges (Gas) (183.1)	---		
75	Other Prelim. Survey & Investigation Charges (183.2)			
76	Clearing Accounts (184)	---	1,293,396	(598,690)
77	Temporary Facilities (185)	---		
78	Miscellaneous Deferred Debits (186)	233	101,680,415	108,865,267
79	Def. Losses from Disposition of Utility Plant (187)	235		
80	Research, Devel. and Demonstration Expend (188)	352-353		
81	Unamortized Loss on Reacquired Debt (189)	237		
82	Accumulated Deferred Income Taxes (190)	234	300,423,686	298,080,524
83	Unrecovered Purchased Gas Costs (191)	---		
84	TOTAL Deferred Debits (Enter total of lines 69 thru 83)		2,227,619,547	2,457,559,777
85	TOTAL Assets and Other Debits (Enter total of lines 14 thru 16, 32, 67, and 84)		12,320,987,290	12,699,552,724

Name of Respondent		This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Month, Day, Year) 4/18/2016	2015
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	332,893,270	332,893,270
3	Preferred Stock Issued (204)	250-251	30,449,800	30,449,800
4	Capital Stock Subscribed (202, 205)	252		
5	Stock Liability for Conversion (203, 206)	252		
6	Premium on Capital Stock (207)	252	153,089,947	153,089,947
7	Other Paid-In Capital (208-211)	253	831,136,257	846,470,794
8	Installments received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254		
11	Retained Earnings (215, 215.1, 216)	118-119	2,093,640,190	2,226,939,050
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	2,088,729	4,500,621
13	(Less) Reacquired Capital Stock (217)	250-251		
14	Accumulated Other Comprehensive Income (219)	117		
15	TOTAL Proprietary Capital (Enter Total of lines 2 thru 14)		3,443,298,193	3,594,343,482
16	LONG-TERM DEBT			
17	Bonds (221)	256-257	2,435,000,000	2,685,000,000
18	(Less) Reacquired Bonds (222)	256-257		
19	Advances from Associated Companies (223)	256-257		
20	Other Long-Term Debt (224)	256-257		
21	Unamortized Premium on Long-Term Debt (225)	258-259		
22	(Less) Unamortized Discount on Long-Term Debt-Debit (226)	258-259	20,429,065	23,265,773
23	(Less) Current Portion of Long-Term Debt			
24	TOTAL Long-Term Debt (Enter Total of lines 17 thru 23)		2,414,570,935	2,661,734,227
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases-Noncurrent (227)	---	2,712,414,202	2,692,520,721
27	Accumulated Prov. for Property Insurance (228.1)	---		
28	Accumulated Prov. for Injuries and Damages (228.2)	---	3,831,403	2,673,616
29	Accumulated Prov. for Pensions and Benefits (228.3)	---	332,099,962	290,294,734
30	Accumulated Misc. Operating Provisions (228.4)	---	6,533,130	5,604,000
31	Accumulated Provision for Rate Refunds (229)	---		
32	LT Portion of Derivative Instrument Liabilities		722,930	6,590,156
33	LT Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		40,491,133	58,722,223
35	TOTAL Other Noncurrent Liabilities (Enter Total of lines 26 thru 34)		3,096,092,760	3,056,405,450
36	CURRENT AND ACCRUED LIABILITIES			
37	Current Portion of Long-Term Debt			
38	Notes Payable (231)	260A	306,828,868	143,986,326
39	Accounts Payable (232)	---	300,166,125	300,704,966
40	Notes Payable to Associated Companies (233)	260A		
41	Accounts Payable to Associated Companies (234)	260A	69,196,707	75,744,087
42	Customer Deposits (235)	---	19,587,623	20,201,408
43	Taxes Accrued (236)	262-263	19,556,000	(24,476,388)
44	Interest Accrued (237)	---	11,136,958	11,717,217
45	Dividends Declared (238)	---	66,747	66,747
46	Matured Long-Term Debt (239)	---		

Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/18/2016	Year of Report 2015
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		5,473,867	5,522,274
48	Misc. Current and Accrued Liabilities (242)		143,039,717	140,611,797
49	Obligations Under Capital Leases -Current (243)		105,608,905	123,595,975
50	Derivative Instrument Liabilities (244)		7,315,325	21,332,036
51	(Less) LT Portion of Derivative Instrument Liabilities		722,930	6,590,156
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) LT Portion of Derivative Instrument Liabilities - Hedges		0	0
54	Federal Income Taxes Accrued for Prior Years (246)	See Footnote Below	0	0
55	State and Local Taxes Accrued for Prior Years - (246.1)	See Footnote Below	0	0
56	Federal Income Taxes Accrued for Prior Years - Adjustments (247)	See Footnote Below	0	0
57	State and Local Taxes Accrued for Prior Years - Adjustments (247.1)	See Footnote Below	0	0
58	TOTAL Current and Accrued Liabilities (Enter total of lines 37 thru 57)		987,253,912	812,416,289
59	DEFERRED CREDITS			
60	Customer Advances for Construction (252)		38,791,800	44,287,891
61	Accumulated Deferred Investment Tax Credits (255)	266-267	25,130,665	24,073,005
62	Deferred Gains from Disposition of Utility Plt. (256)	270	0	0
63	Other Deferred Credits (253)	269	36,046,113	36,373,913
64	Other Regulatory Liabilities	278	64,571,094	64,202,109
65	Unamortized Gain on Reacquired Debt (257)	237	0	0
66	Accum. Deferred Income Taxes-Accel. Amort. (281)		0	0
67	Accum. Deferred Income Taxes-Other Property (282)		2,098,853,822	2,226,328,779
68	Accum. Deferred Income Taxes-Other (283)	272-277	116,377,996	179,387,579
69	TOTAL Deferred Credits (Enter total of lines 60 thru 68)		2,379,771,490	2,574,653,276
70	TOTAL Liabilities and Other Credits (Enter total of lines 16, 24, 35, 58 and 69)		12,320,987,290	12,699,552,724

Information for Lines 54 - 57 is reported on Line 43 - Taxes Accrued on MPSC Form P-521 Page 112(M)

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	3,858,809,956	4,070,591,786		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	2,537,862,873	2,793,396,631		
5	Maintenance Expenses (402)	320-323	226,128,936	213,464,143		
6	Depreciation Expense (403)	336-337	275,356,009	261,017,327		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	35,869,168	31,760,393		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	538,927	535,933		
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)		1,924,320	2,378,124		
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)					
13	(Less) Regulatory Credits (407.4)		9,684,194	17,425,882		
14	Taxes Other Than Income Taxes (408.1)	262-263	135,285,349	135,082,777		
15	Income Taxes - Federal (409.1)	262-263	25,091,005	-1,214,702		
16	- Other (409.1)	262-263	-3,764,727	23,293,993		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	862,780,035	803,242,091		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	692,369,815	625,908,511		
19	Investment Tax Credit Adj. - Net (411.4)	266	-920,380	-955,393		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		3,394,097,506	3,618,666,924		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		464,712,450	451,924,862		

STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
3,418,125,327	3,412,203,547	399,693,587	614,264,523	40,991,042	44,123,716	2
						3
2,225,236,272	2,277,812,052	291,544,574	491,517,613	21,082,027	24,066,966	4
209,353,846	197,337,638	9,881,368	9,240,041	6,893,722	6,886,464	5
251,625,521	235,668,010	19,654,802	21,942,760	4,075,686	3,406,557	6
						7
26,019,671	22,903,826	9,467,553	8,540,545	381,944	316,022	8
538,927	535,933					9
1,924,320	2,378,124					10
						11
						12
9,684,194	17,425,882					13
125,505,309	127,361,672	7,851,383	5,847,023	1,928,657	1,874,082	14
22,152,386	-23,406,856	1,331,539	20,749,594	1,607,080	1,442,560	15
-6,667,209	18,089,885	2,467,227	4,873,878	435,255	330,230	16
827,490,435	783,917,002	33,450,005	16,963,554	1,839,595	2,361,535	17
673,787,504	609,276,354	16,549,861	15,031,464	2,032,450	1,600,693	18
-893,210	-923,106	-20,392	-25,432	-6,778	-6,855	19
						20
						21
						22
						23
						24
2,998,814,570	3,014,971,944	359,078,198	564,618,112	36,204,738	39,076,868	25
419,310,757	397,231,603	40,615,389	49,646,411	4,786,304	5,046,848	26

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		464,712,450	451,924,862		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)			-13,658		
33	Revenues From Nonutility Operations (417)		975	2,906		
34	(Less) Expenses of Nonutility Operations (417.1)					
35	Nonoperating Rental Income (418)		70,811	109,694		
36	Equity in Earnings of Subsidiary Companies (418.1)	119	2,411,892	-276,024		
37	Interest and Dividend Income (419)		2,155,731	1,492,051		
38	Allowance for Other Funds Used During Construction (419.1)		224,312	183,202		
39	Miscellaneous Nonoperating Income (421)		54,658,577	63,734,771		
40	Gain on Disposition of Property (421.1)		126,306	4,337,959		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		59,648,604	69,598,217		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)			143		
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		21,478	1,608		
46	Life Insurance (426.2)					
47	Penalties (426.3)			50,000		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		966,084	999,377		
49	Other Deductions (426.5)		8,857,166	1,808,210		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		9,844,728	2,859,338		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	654,000	650,000		
53	Income Taxes-Federal (409.2)	262-263	8,744,683	9,458,469		
54	Income Taxes-Other (409.2)	262-263	1,342,204	-129,138		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	44,661,417	39,639,575		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	35,083,188	24,462,004		
57	Investment Tax Credit Adj.-Net (411.5)		-137,280	-137,280		
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		20,181,836	25,019,622		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		29,622,040	41,719,257		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		116,378,473	112,150,972		
63	Amort. of Debt Disc. and Expense (428)		2,315,700	2,240,406		
64	Amortization of Loss on Reaquired Debt (428.1)					
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)					
68	Other Interest Expense (431)		1,340,885	2,347,649		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		2,614,309	966,021		
70	Net Interest Charges (Total of lines 62 thru 69)		117,420,749	115,773,006		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		376,913,741	377,871,113		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		376,913,741	377,871,113		

Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/18/2016	Year of Report 2015
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STATEMENT OF INCOME FOR THE YEAR

- Report amounts for accounts 412 and 413, Revenue and Expenses for Utility Plant Leased to Others, in another utility column (l,k,m,o) in a similar manner to a utility department. Spread the amount(s) over lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.
- Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
- Report data for lines 7,9, and 10 for Natural Gas companies using accounts 404.1,404.2, 404.3 407.1, and 407.2
- Use pages 122-123 for important notes regarding the statement of income or any account thereof.
- Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to....

Line	Title of Account (a)	Ref. Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	3,858,809,956	4,070,591,786
3	Operating Expenses			
4	Operation Expenses (401)	320-323	2,537,862,873	2,793,396,631
5	Maintenance Expenses (402)	320-323	226,128,936	213,464,143
6	Depreciation Expenses (403)	336-337	275,356,009	261,017,327
7	Depreciation Expenses for Asset Retirement Costs (403.1)			
8	Amortization and Depl. of Utility Plant (404-405)	336-337	35,869,168	31,760,393
9	Amortization of Utility Plant Acq. Adj (406)	336-337	538,927	535,933
10	Amort. Of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)		1,924,320	2,378,124
11	Amort. Of Conversion Expenses (407)			
12	Regulatory Debits (407.3)			
13	(Less) Regulatory Credits (407.4)		9,684,194	17,425,882
14	Taxes Other Than Income Taxes (408.1)	262-263	135,285,349	135,082,777
15	Income Taxes-Federal (409.1)	262-263	25,091,005	(1,214,702)
16	-Other (409.1)	262-263	(3,764,727)	23,293,993
17	Provision for Deferred Income Taxes (410.1)	234,272-276	862,780,035	803,242,091
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234,272-276	692,369,815	625,908,511
19	Investment Tax Credit Adj.- Net (411.4)	266-267	(920,380)	(955,393)
20	(Less) Gains from Disp. of Utility Plant (411.6)	270A-B		
21	Losses from Disposition of Utility Plant (411.7)	235A-B		
22	(Less) Gains from Disposition of Allowances (411.8)			
23	Losses from Disposition of Allowances (411.9)			
24	Accretion Expense (411.10)			
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		3,394,097,506	3,618,666,924
26	Net Utility Operating Income (Enter Total of line 2 less 25) (Carry forward to page 117, line 27)		464,712,450	451,924,862

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/18 /16	 Dec. 31, 2015

RECONCILIATION OF DEFERRED INCOME TAX EXPENSE

- Report on this page the charges to accounts 410, 411, and 420 reported in the contra accounts 190, 281, 282, 283, and 284.
- The charges to the subaccounts of 410 and 411 found on pages 114-117 should agree with the subaccount totals on this page. In the event the deferred income tax expenses reported on pages 114-117 do not directly reconcile with the amounts found on this page, then provide the additional information requested in instruction #3, on a separate page.
- (a) Provide a detailed reconciliation of the applicable deferred income tax expense subaccount(s) reported on pages 114-117 with the amount reported on this page.
(b) Identify all contra accounts (other than accounts 190 and 281-284).
(c) Identify the company's regulatory authority to utilize a contra accounts other than accounts 190 or 281-284 for the recording of deferred income tax expense(s).

Line No.		ELECTRIC UTILITY	GAS UTILITY
1			
2	Debits to Account 410 from:		
3			
4	Account 182	0	0
5	Account 190	310,564,219	1,032,270
6	Account 254		0
7	Account 282	379,074,806	24,680,760
8	Account 283	137,851,410	7,736,975
9	Reconciling Adjustments		
10	TOTAL Account 410.1 (on pages 114-115, line 17)	\$ 827,490,435	\$ 33,450,005
11	TOTAL Account 410.2 (on page 117, line 51)		
12			
13	Credits to Account 411 from:		
14			
15	Account 182		
16	Account 190	(307,470,247)	(972,510)
17	Account 254	0	0
18	Account 281		
19	Account 282	(288,972,517)	(10,655,797)
20	Account 283	(77,344,740)	(4,921,554)
21	Reconciling Adjustments		
22	TOTAL Account 411.1 (on pages 114-115, line 18)	\$ (673,787,504)	\$ (16,549,861)
23	TOTAL Account 411.2 (on page 117, line 52)		
24			
25			
26	Net ITC Adjustment		
27			
28	ITC Utilized for the Year - Debits	\$ -	
29	ITC Amortized for the Year - Credits	(893,210)	(20,392)
30	ITC Adjustments:		
31	Adjust last year's estimates		
32	to actual per filed return		
33	Other (specify)		
34			
35	Net Reconciling Adjustments Account 411.4 (on pages 114-115, line 19)	\$ (893,210)	\$ (20,392)
36	Net Reconciling Adjustments Account 411.5 (on page 117, line 53)	\$ -	\$ -
37	Net Reconciling Adjustments Account 420 (on page 117, line 54)	\$ -	\$ -

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/18 /16	 Dec. 31, 2015

RECONCILIATION OF DEFERRED INCOME TAX EXPENSE (Continued)

OTHER UTILITY	TOTAL UTILITY	OTHER INCOME	TOTAL COMPANY	Line No.
				1
				2
				3
	0	0	0	4
0	311,596,489	8,521,335	320,117,824	5
	0	0	0	6
1,839,595	405,595,161	35,145,599	440,740,760	7
	145,588,385	994,483	146,582,868	8
	0		0	9
\$ 1,839,595	\$ 862,780,035		\$ 862,780,035	10
	\$ -	\$ 44,661,417	\$ 44,661,417	11
				12
	\$ -		\$ -	13
	(308,442,757)	(9,331,909)	(317,774,666)	14
	0	-	0	15
	-	-	-	16
(2,032,450)	(301,660,764)	(24,447,126)	(326,107,890)	17
	(82,266,294)	(1,304,153)	(83,570,447)	18
	-		-	19
\$ (2,032,450)	\$ (692,369,815)		\$ (692,369,815)	20
		\$ (35,083,188)	\$ (35,083,188)	21
				22
				23
				24
				25
				26
				27
(6,778)	(920,380)	(137,280)	(1,057,660)	28
	-		-	29
	-		-	30
	-		-	31
	-		-	32
	-		-	33
				34
\$ (6,778)	\$ (920,380)	\$ -	\$ (920,380)	35
\$ -	\$ -	\$ (137,280)	\$ (137,280)	36
\$ -	\$ -	\$ -	\$ -	37

STATEMENT OF RETAINED EARNINGS

- Do not report Lines 49-53 on the quarterly version.
- Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
- State the purpose and amount of each reservation or appropriation of retained earnings.
- List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
- Show dividends for each class and series of capital stock.
- Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
- Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
- If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		2,083,840,641	2,097,698,484
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		374,501,849	378,147,137
17	Appropriations of Retained Earnings (Acct. 436)			
18	Hydro Sales		-766,961	(801,992)
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)		-766,961	(801,992)
23	Dividends Declared-Preferred Stock (Account 437)			
24	6% Preferred		-266,988	(266,988)
25	3.6% Preferred		-936,000	(936,000)
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-1,202,988	(1,202,988)
30	Dividends Declared-Common Stock (Account 438)			
31			-240,000,000	(390,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-240,000,000	(390,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		2,216,372,541	2,083,840,641
	APPROPRIATED RETAINED EARNINGS (Account 215)			

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
39				
40				
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		10,566,509	9,799,549
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		10,566,509	9,799,549
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		2,226,939,050	2,093,640,190
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)		2,088,729	2,364,753
50	Equity in Earnings for Year (Credit) (Account 418.1)		2,411,892	(276,024)
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)		4,500,621	2,088,729

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	376,913,741	377,871,113
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	319,388,846	300,255,100
5	Amortization of		
6	Debt Premium, Discount and Expense	2,315,700	680,406
7			
8	Deferred Income Taxes (Net)	179,988,449	192,511,151
9	Investment Tax Credit Adjustment (Net)	-1,057,660	-1,092,673
10	Net (Increase) Decrease in Receivables	-28,858,306	73,505,337
11	Net (Increase) Decrease in Inventory	18,838,785	-39,428,809
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	-2,827,162	18,162,916
14	Net (Increase) Decrease in Other Regulatory Assets	-227,792,721	-255,496,031
15	Net Increase (Decrease) in Other Regulatory Liabilities	125,277,900	-18,270,507
16	(Less) Allowance for Other Funds Used During Construction	224,312	183,202
17	(Less) Undistributed Earnings from Subsidiary Companies	2,411,892	-276,024
18	Other: (Increase) Decrease in Other Current Assets	20,453,132	8,836,477
19	Increase (Decrease) in Other Misc Current Liabilities	-45,266,264	-28,992,576
20	Other, net	-58,964,886	238,971,889
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	675,773,350	867,606,615
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-470,852,863	-514,217,609
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant	-23,441,070	-31,612,512
29	Gross Additions to Nonutility Plant	-832,500	3,763,299
30	(Less) Allowance for Other Funds Used During Construction	-224,312	-183,202
31	Other: Allowance for Borrowed Funds Used During Construction	2,614,309	966,021
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-492,287,812	-540,917,599
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		5,995,400
38	Investment in American Transmission Company	-4,608,000	-11,520,000
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
 (2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
 (3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
 (4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54	Other Investing Activities, net	-29,545,966	-26,384,805
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-526,441,778	-572,827,004
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	500,000,000	250,000,000
62	Preferred Stock		
63	Common Stock		
64	Other, net	12,069,585	15,624,368
65			
66	Net Increase in Short-Term Debt (c)		132,336,553
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	512,069,585	397,960,921
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-250,000,000	-300,000,000
74	Preferred Stock		
75	Common Stock		
76	Other: Financing, net	-6,217,500	-2,778,191
77			
78	Net Decrease in Short-Term Debt (c)	-162,842,542	
79			
80	Dividends on Preferred Stock	-1,202,988	-1,202,988
81	Dividends on Common Stock	-240,000,000	-390,000,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-148,193,445	-296,020,258
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	1,138,127	-1,240,647
87			
88	Cash and Cash Equivalents at Beginning of Period	23,607,556	24,848,203
89			
90	Cash and Cash Equivalents at End of period	24,745,683	23,607,556

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/18/2016	Year of Report 2015/Q4
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, *Unamortized Loss on Reacquired Debt*, and 257, *Unamortized Gain on Reacquired Debt*, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 16 of Uniform System of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be herein.

Page 122 intentionally left blank.
See attached Wisconsin Electric Power Company 2015 Financial Statement Notes, Modified for Requirements of the FERC.

Name of Respondent Wisconsin Electric Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2016	Year/Period of Report 2015/Q4
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NOTES TO FINANCIAL STATEMENTS (Continued)

GLOSSARY OF TERMS AND ABBREVIATIONS

The abbreviations and terms set forth below are used throughout this report and have the meanings assigned to them below:

Subsidiaries and Affiliates

ATC	American Transmission Company LLC
Bostco	Bostco LLC
DATC	Duke-American Transmission Company
Integrys	Integrys Holding, Inc. (previously known as Integrys Energy Group, Inc.)
WBS	WEC Business Services LLC
We Power	W.E. Power, LLC
WEC Energy Group	WEC Energy Group, Inc. (previously known as Wisconsin Energy Corporation)
Wisconsin Gas	Wisconsin Gas LLC

Certain Assets

OC 1	Oak Creek Expansion Unit 1
OC 2	Oak Creek Expansion Unit 2
PIPP	Presque Isle Power Plant
PSGS	Paris Generating Station
PWGS	Port Washington Generating Station
PWGS 1	Port Washington Generating Station Unit 1
PWGS 2	Port Washington Generating Station Unit 2
VAPP	Valley Power Plant

Federal and State Regulatory Agencies

EPA	United States Environmental Protection Agency
FERC	Federal Energy Regulatory Commission
MDEQ	Michigan Department of Environmental Quality
MPSC	Michigan Public Service Commission
PSCW	Public Service Commission of Wisconsin
SEC	Securities and Exchange Commission
WDNR	Wisconsin Department of Natural Resources

Accounting Terms

AFUDC	Allowance for Funds Used During Construction
ARO	Asset Retirement Obligation
ASC	Accounting Standards Codification
ASU	Accounting Standards Update
FASB	Financial Accounting Standards Board
GAAP	Generally Accepted Accounting Principles

Name of Respondent Wisconsin Electric Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2016	Year/Period of Report 2015/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

OPEB	Other Postretirement Employee Benefits
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Environmental Terms

Act 141	2005 Wisconsin Act 141
CAA	Clean Air Act
CO ₂	Carbon Dioxide
CSAPR	Cross-State Air Pollution Rule
GHG	Greenhouse Gas
MATS	Mercury and Air Toxics Standards
NAAQS	National Ambient Air Quality Standards
NO _x	Nitrogen Oxide
SO ₂	Sulfur Dioxide
WPDES	Wisconsin Pollutant Discharge Elimination System

Measurements

Btu	British Thermal Unit(s)
Dth	Dekatherm(s) (One Dth equals one million Btu)
kW	Kilowatt(s) (One kW equals one thousand Watts)
kWh	Kilowatt-hour(s)
MW	Megawatt(s) (One MW equals one million Watts)
MWh	Megawatt-hour(s)

Other Terms and Abbreviations

ARRs	Auction Revenue Rights
Compensation Committee	Compensation Committee of the Board of Directors of WEC Energy Group
CPCN	Certificate of Public Convenience and Necessity
Exchange Act	Securities Exchange Act of 1934, as amended
FTRs	Financial Transmission Rights
GCRM	Gas Cost Recovery Mechanism
LMP	Locational Marginal Price
Merger Agreement	Agreement and Plan of Merger, dated as of June 22, 2014, between Integrys Energy Group, Inc. and Wisconsin Energy Corporation
MISO	Midcontinent Independent System Operator, Inc.
MISO Energy Markets	MISO Energy and Operating Reserves Market
N/A	Not Applicable
NYMEX	New York Mercantile Exchange
Point Beach	Point Beach Nuclear Power Plant
PTF	Power the Future
ROE	Return on Equity

Name of Respondent Wisconsin Electric Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2016	Year/Period of Report 2015/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

RTO	Regional Transmission Organization
SSR	System Support Resource
Treasury Grant	Section 1603 Renewable Energy Treasury Grant

Name of Respondent Wisconsin Electric Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2016	Year/Period of Report 2015/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

WISCONSIN ELECTRIC POWER COMPANY
2015 FINANCIAL STATEMENT NOTES, MODIFIED FOR REQUIREMENTS OF THE FERC
SUPPLEMENTAL NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

NOTE A—REGULATORY REPORTING IN THIS REPORT COMPARED TO GENERALLY ACCEPTED ACCOUNTING PRINCIPLES

Our accounting records are maintained as prescribed by the FERC modified for the requirements of the PSCW. The accompanying financial statements have been prepared in accordance with the accounting requirements of these regulators, which differ from GAAP. We classify certain items in our accompanying Comparative Balance Sheet (primarily the components of accumulated depreciation, accumulated deferred income taxes, income taxes receivable, certain miscellaneous current and accrued liabilities and maturities of long-term debt) in a manner different from that required by GAAP.

Cash and Cash Equivalents Supplementary Information

We made the following payments on a FERC-adjusted basis associated with our cash flow statements for the years ended December 31:

<i>(in millions)</i>	2015	2014
Cash Paid For		
Interest (net of amount capitalized)	\$114.9	\$116.4
Income taxes (net of refunds)	\$64.9	\$20.9

Investment in Majority-Owned Subsidiary

In accordance with regulatory reporting requirements, we account for our investment in our majority-owned subsidiary under the equity method rather than consolidating the assets, liabilities, revenues and expenses of this subsidiary as required by GAAP. As such, we account for our wholly-owned subsidiary, Bostco, as an investment in account 123.1 for regulatory reporting purposes.

AFUDC

Adjustments for the period of 1988 through 2015 have been made to Utility Plant in Service to reflect the difference in AFUDC computed using the method prescribed by the PSCW and AFUDC computed under the formula required by FERC. The difference was recorded as a carrying charge in Other Regulatory Assets. Concurrent adjustments have been made to Accumulated Depreciation to reflect the amortization of the carrying charge for the period of 1988 through 2015 based upon the depreciation rate for total electric plant.

Adjustments have been made in this report to AFUDC-Equity, Miscellaneous Nonoperating Income and AFUDC-Debt to reflect the difference in AFUDC computed using the PSCW method and the FERC formula.

We recorded the following AFUDC for FERC reporting purposes during the years ended December 31:

<i>(in millions)</i>	2015	2014
AFUDC-Debt	\$2.6	\$1.0
AFUDC-Equity	\$0.2	\$0.2

For additional information concerning AFUDC, including AFUDC recorded for GAAP reporting purposes, see Note 1 in the Notes to Consolidated Financial Statements that follow.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2016	Year/Period of Report 2015/Q4
Wisconsin Electric Power Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Accounting for MISO Energy Transactions

Under FERC guidance issued in April 2006, energy transactions in an RTO should be netted and measured on an hourly basis. FERC also determined that the day-ahead and real-time markets should be considered separately for purposes of netting energy transactions. We follow this FERC guidance in consideration of our FERC reporting requirements. For GAAP reporting purposes, we combine the day-ahead and real-time markets and we record energy transactions on a net basis for each hour.

For regulatory purposes, since we are a net seller, we credit the net sales to account 447 (which is included in account 400) instead of account 555. The following table reconciles our operating revenues and purchased power expenses as reported for GAAP purposes to those reported for regulatory purposes:

<i>(in millions)</i>	Operating Revenues (Account 400; Page 114; Line 2)		Purchased Power (Account 555; Page 321; Line 76)	
	2015	2014	2015	2014
GAAP *	\$3,854.1	\$4,059.4	\$501.9	\$557.4
Regulatory Reporting Adjustments:				
Netted Energy Transactions	4.7	11.2	4.7	11.2
Other	-	-	-	(.1)
FERC Form 1	\$3,858.8	\$4,070.6	\$506.6	\$568.5

* For GAAP Operating Revenues, see Income Statement in Item 8 of From 10-K.

Regulatory Assets and Liabilities

The following table reconciles our regulatory assets and liabilities as reported for GAAP purposes to regulatory assets and liabilities reported for regulatory purposes:

<i>(in millions)</i>	Regulatory Assets (Account 182; Page 111; Line 72)		Regulatory Liabilities (Account 254; Page 113; Line 60)	
	2015	2014	2015	2014
GAAP (See Note 6)	\$1,855.9	\$1,626.9	\$741.2	\$615.9
Regulatory Reporting Adjustments:				
AROs	19.9	19.9	19.9	19.9
Non-ARO Cost of Removal	-	-	(696.9)	(571.2)
FERC Carrying Charges	167.9	169.1	-	-
FERC Form 1	\$2,043.7	\$1,815.9	\$64.2	\$64.6

We collect future removal costs in rates for many assets that do not have an associated legal asset retirement obligation. The liability for the estimated future removal costs collected in rates is recognized for regulatory accounting purposes in account 108 as part of accumulated depreciation. This classification differs from how we report such amounts for GAAP reporting purposes. For GAAP reporting purposes, this liability of \$696.9 million and \$571.2 million as of December 31, 2015 and 2014, respectively, was classified as a regulatory liability on our 2015 Form 10-K balance sheets. For further information, see property and depreciation in Note 1 of the Notes to Consolidated Financial Statements that follow.

For GAAP reporting purposes, we report ARO-related regulatory liabilities net of ARO-related regulatory assets. We record ARO-related regulatory assets on a gross basis in account 182 for regulatory reporting purposes. These ARO-related assets were \$19.9 million for each of the years ended December 31, 2015 and 2014.

FERC carrying charges represent the cumulative incremental difference between our as-booked AFUDC based on PSCW regulatory treatment and the AFUDC impacts that would have been recorded based on prescribed FERC regulatory treatment. The FERC carrying charges amount is calculated only for the FERC Form 1 for use in our formula method for wholesale ratemaking.

Name of Respondent Wisconsin Electric Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2016	Year/Period of Report 2015/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

NOTE B—RESTRICTIONS ON RETAINED EARNINGS

As of December 31, 2015, we had appropriated retained earnings in account 215.1 in the amount of \$10.6 million as required by the FERC for licensed hydro project amortization reserve purposes.

The following additional Notes to Consolidated Financial Statements, modified for requirements of the FERC, appear in our Annual Report on Form 10-K, filed with the Securities and Exchange Commission on February 26, 2016.

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Wisconsin Electric Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2016	2015/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

WISCONSIN ELECTRIC POWER COMPANY
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

NOTE 1—SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

(a) General Information—On June 29, 2015, our parent company, Wisconsin Energy Corporation, acquired Integrys and changed its name to WEC Energy Group, Inc. See Note 2, Acquisition, for more information on this acquisition.

We are an electric, natural gas, and steam utility company that services electric customers in Wisconsin and Michigan's Upper Peninsula, natural gas customers in Wisconsin, and steam customers in metropolitan Milwaukee, Wisconsin.

As used in these notes, the term "financial statements" refers to the consolidated financial statements. This includes the income statements, balance sheets, statements of cash flows, statements of equity, and statements of capitalization, unless otherwise noted.

At December 31, 2015, we had one wholly owned subsidiary, Bostco. Bostco had total assets of \$29.8 million and \$28.4 million as of December 31, 2015 and 2014, respectively. The financial statements include our accounts and the accounts of our wholly owned subsidiary. The cost method of accounting is used for investments when we do not have significant influence over the operating and financial policies of the investee. Investments in companies not controlled by us, but over which we have significant influence regarding the operating and financial policies of the investee, are accounted for using the equity method.

We prepare our financial statements in conformity with GAAP. We make estimates and assumptions that affect the reported amounts of assets and liabilities, the disclosure of contingent assets and liabilities at the date of the financial statements, and the reported amounts of revenues and expenses during the reporting period. Actual results may differ from these estimates.

(b) Reclassifications—On the income statements for the years ended December 31, 2014 and 2013, we reclassified \$17.4 million and \$48.0 million, respectively, from treasury grant to depreciation and amortization. This reclassification was made to be consistent with the current year presentation on the income statements.

During the fourth quarter of 2015, we early implemented ASU 2015-03, Simplifying the Presentation of Debt Issuance Costs. As a result, debt issuance costs of \$2.8 million, previously reported as other long-term assets, were reclassified to offset long-term debt on the December 31, 2014 balance sheet. We also early implemented ASU 2015-17, Balance Sheet Classification of Deferred Taxes, during the fourth quarter of 2015. Since we adopted this ASU on a retrospective basis, we reclassified current deferred income taxes of \$46.7 million, previously reported as a separate component of current assets, to offset long-term deferred income tax liabilities on the December 31, 2014 balance sheet.

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On the statements of cash flows for the years ended December 31, 2014 and 2013, we reclassified \$0.8 million and \$3.1 million, respectively, from depreciation and amortization to other operating activities. In addition, we reclassified \$10.4 million and \$17.6 million of nonqualified pension and OPEB contributions from other operating activities to contributions to pension and OPEB plans on the statements of cash flows for the years ended December 31, 2014 and 2013, respectively. These reclassifications were made to be consistent with the current year presentation on the statements of cash flows.

(c) Cash and Cash Equivalents—Cash and cash equivalents include marketable debt securities acquired three months or less from maturity.

(d) Revenues and Customer Receivables—We recognize revenues related to the sale of energy on the accrual basis and include estimated amounts for services provided but not yet billed to customers.

We present revenues net of pass-through taxes on the income statements.

Below is a summary of the significant mechanisms we had in place that allowed us to recover or refund changes in prudently incurred costs from rate case-approved amounts:

- Fuel and purchased power costs were recovered from customers on a one-for-one basis by our Wisconsin wholesale electric operations and our Michigan retail electric operations.
- Our retail electric rates in Wisconsin are established by the PSCW and include base amounts for fuel and purchased power costs. The electric fuel rules set by the PSCW allow us to defer, for subsequent rate recovery or refund, under or over-collections of actual fuel and purchased power costs that exceed a 2% price variance from the costs included in the rates charged to customers. We monitor the deferral of under-collected costs to ensure that it does not cause us to earn a greater return on common equity than authorized by the PSCW.
- We received payments from MISO under an SSR agreement for our PIPP units through February 1, 2015. We recorded revenue for these payments to recover costs for operating and maintaining these units. See Note 19, Regulatory Environment, and Note 20, Michigan Settlement, for more information.
- Our natural gas utility rates included a one-for-one recovery mechanism for natural gas commodity costs. We defer any difference between actual natural gas costs incurred and costs recovered through rates as a current asset or liability. The deferred balance is returned to or recovered from customers at intervals throughout the year.
- Our residential rates included a mechanism for cost recovery or refund of uncollectible expense based on the difference between actual uncollectible write-offs and the amounts recovered in rates.

Revenues are also impacted by other accounting policies related to our participation in the MISO Energy Markets. We sell and purchase power in the MISO Energy Markets, which operate under both day-ahead and real-time markets. We record energy transactions in the MISO Energy Markets on a net basis for each hour. If we were a net seller in a particular hour, the net amount was reported as operating revenue. If we were a net purchaser in a particular hour, the net amount was recorded as cost of sales on our income statements.

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We provide regulated electric, natural gas, and steam service to customers in Wisconsin and Michigan's Upper Peninsula. The geographic concentration of our customers did not contribute significantly to our overall exposure to credit risk. We periodically review customers' credit ratings, financial statements, and historical payment performance and require them to provide collateral or other security as needed. Our credit risk exposure is mitigated by our recovery mechanism for uncollectible expense discussed above. As a result, we did not have any significant concentrations of credit risk at December 31, 2015. In addition, there were no customers that accounted for more than 10% of our revenues for the year ended December 31, 2015.

(e) Materials, Supplies, and Inventories—Our inventory as of December 31 consisted of:

<i>(in millions)</i>	2015	2014
Materials and supplies	\$ 151.1	\$ 145.0
Fossil fuel	110.5	125.5
Natural gas in storage	40.0	50.0
Total	\$ 301.6	\$ 320.5

Substantially all materials and supplies, fossil fuel, and natural gas in storage inventories are recorded using the weighted-average cost method of accounting.

(f) Regulatory Assets and Liabilities—The economic effects of regulation can result in regulated companies recording costs and revenues that have been or are expected to be allowed in the rate-making process in a period different from the period in which the costs or revenues would be recognized by a nonregulated company. When this occurs, regulatory assets and regulatory liabilities are recorded on the balance sheet. Regulatory assets represent probable future revenue associated with certain costs or liabilities that have been deferred and are expected to be recovered through rates charged to customers. Regulatory liabilities represent amounts that are expected to be refunded to customers in future rates or amounts that are collected in rates for future costs. Recovery or refund of regulatory assets and liabilities is based on specific periods determined by the regulators or occurs over the normal operating period of the assets and liabilities to which they relate. If at any reporting date a previously recorded regulatory asset is no longer probable of recovery, the regulatory asset is reduced to the amount considered probable of recovery with the reduction charged to expense in the reporting period the determination is made. See Note 6, Regulatory Assets and Liabilities, for more information.

(g) Property, Plant, and Equipment—We record property, plant, and equipment at cost. Cost includes material, labor, overhead, and capitalized interest. Utility property also includes AFUDC - Equity. Additions to and significant replacements of property are charged to property, plant, and equipment at cost; minor items are charged to maintenance expense. The cost of depreciable utility property less salvage value is charged to accumulated depreciation when property is retired.

Our utility depreciation rates are certified by the PSCW and MPSC and include estimates for salvage value and removal costs. Depreciation as a percent of average depreciable utility plant was 3.01%, 2.93%, and 2.90% in 2015, 2014, and 2013, respectively.

For assets other than our regulated assets and leased equipment, we accrue depreciation expense at straight-line rates over the estimated useful lives of the assets, or over the non-cancellable lease term for leased equipment.

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(h) Allowance for Funds Used During Construction—AFUDC is included in utility plant accounts and represents the cost of borrowed funds (AFUDC - Debt) used during plant construction, and a return on stockholders' capital (AFUDC - Equity) used for construction purposes. AFUDC - Debt is recorded as a reduction of interest expense and AFUDC - Equity is recorded in other income, net.

Approximately 50% of our retail jurisdictional CWIP expenditures are subject to the AFUDC calculation. Our average AFUDC retail rates were 8.45% for 2015 and 9.09% for 2014 and 2013, respectively. Our average AFUDC wholesale rates were 1.72%, 0.87%, and 5.89% for 2015, 2014, and 2013, respectively.

We recorded the following AFUDC for the years ended December 31:

<i>(in millions)</i>	2015	2014	2013
AFUDC – Debt	\$ 2.2	\$ 1.8	\$ 7.4
AFUDC – Equity	\$ 5.7	\$ 4.4	\$ 17.6

(i) Asset Retirement Obligations—We recognize, at fair value, legal obligations associated with the retirement of long-lived assets that result from the acquisition, construction, development, and normal operation of the assets. A liability is recorded, when incurred, for these obligations as long as the fair value can be reasonably estimated, even if the timing or method of settling the obligation is unknown. The associated retirement costs are capitalized as part of the related long-lived asset and are depreciated over the useful life of the asset. The AROs are accreted to their present value each period using the credit-adjusted risk-free interest rate associated with the expected settlement dates of the AROs. This rate is determined when the obligation is incurred. Subsequent changes resulting from revisions to the timing or the amount of the original estimate of undiscounted cash flows are recognized as an increase or a decrease to the carrying amount of the liability and the associated retirement costs. We recognize regulatory assets or liabilities for the timing differences between when we recover an ARO in rates and when we recognize the associated retirement costs. See Note 8, Asset Retirement Obligations, for more information.

(j) Environmental Remediation Costs—We are subject to federal and state environmental laws and regulations that in the future may require us to pay for environmental remediation at sites where we have been, or may be, identified as a potentially responsible party. Loss contingencies may exist for the remediation of hazardous substances at various potential sites, including coal combustion product landfill sites and manufactured gas plant sites. See Note 15, Commitments and Contingencies, for more information.

We record environmental remediation liabilities when site assessments indicate remediation is probable and we can reasonably estimate the loss or a range of losses. The estimate includes both our share of the liability and any additional amounts that will not be paid by other potentially responsible parties or the government. When possible, we estimate costs using site-specific information but also consider historical experience for costs incurred at similar sites. Remediation efforts for a particular site generally extend over a period of several years. During this period, the laws governing the remediation process may change, as well as site conditions, potentially affecting the cost of remediation.

We have received approval to defer certain environmental remediation costs, as well as estimated future costs, through a regulatory asset. The recovery of deferred costs is subject to the applicable state's Commission's approval.

We review our estimated costs of remediation annually for our manufactured gas plant sites and coal combustion product landfill sites. We adjust the liabilities and related regulatory assets, as appropriate, to reflect the new cost estimates. Any material changes in cost estimates are adjusted throughout the year.

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(k) Income Taxes—We follow the liability method in accounting for income taxes. Accounting guidance for income taxes requires the recording of deferred assets and liabilities to recognize the expected future tax consequences of events that have been reflected in our financial statements or tax returns and the adjustment of deferred tax balances to reflect tax rate changes. We are required to assess the likelihood that our deferred tax assets would expire before being realized. If we conclude that certain deferred tax assets are likely to expire before being realized, a valuation allowance would be established against those assets. GAAP requires that, if we conclude in a future period that it is more likely than not that some or all of the deferred tax assets would be realized before expiration, we reverse the related valuation allowance in that period. Any change to the allowance, as a result of a change in judgment about the realization of deferred tax assets, is reported in income tax expense.

Investment tax credits associated with regulated operations are deferred and amortized over the life of the assets. We are included in WEC Energy Group's consolidated Federal and state income tax returns. In accordance with our tax allocation agreement with WEC Energy Group, we are allocated income tax payments and refunds based upon our separate tax computation. See Note 13, Income Taxes, for more information.

We recognize interest and penalties accrued related to unrecognized tax benefits in income tax expense in our income statements.

(l) Employee Benefits—The costs of pension and OPEB plans are expensed over the periods during which employees render service. These costs are allocated among WEC Energy Group's subsidiaries based on current employment status and actuarial calculations, as applicable. Our regulators allow recovery in rates for our net periodic benefit cost calculated under GAAP. See Note 14, Employee Benefits, for more information.

(m) Stock-Based Compensation—Our employees participate in the WEC Energy Group stock-based compensation plans. We record costs allocated to us related to awards held by our employees.

In accordance with stockholder approved plans, WEC Energy Group provides a long-term incentive through its equity interests to its outside directors, selected officers, and other key employees. The plans provide for the granting of stock options, restricted stock awards, performance shares, and other share-based awards. Awards may be paid in WEC Energy Group common stock, cash, or a combination thereof. We recognize share-based compensation expense on a straight-line basis. Accordingly, for employee awards classified as equity awards, share-based compensation expense is measured based on the grant-date fair value of the award and is recognized as expense ratably over the requisite service period.

Stock Options

Our employees are granted WEC Energy Group non-qualified stock options that vest on a cliff-basis after a three-year period. The exercise price of a stock option under the plan cannot be less than 100% of the fair market value of WEC Energy Group common stock on the grant date. Historically, all stock options have been granted with an exercise price equal to the fair market value of WEC Energy Group common stock on the date of grant. Options may not be exercised within six months of the grant date except in the event of a change in control. Options expire no later than 10 years from the date of grant. There were no modifications to the terms of outstanding stock options during the year.

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The fair value of each WEC Energy Group stock option was calculated using a binomial option-pricing model. The following table shows the estimated fair value per stock option granted along with the weighted-average assumptions used in the valuation models:

	2015	2014	2013
Non-qualified stock options granted	495,550	864,860	1,365,970
Estimated fair value per non-qualified stock option	\$ 5.29	\$ 4.18	\$ 3.45
Risk-free interest rate	0.1% – 2.1%	0.1% – 3.0%	0.1% – 1.9%
Dividend yield	3.7%	3.8%	3.7%
Expected volatility	18.0%	18.0%	18.0%
Expected life (years)	5.8	5.8	5.9
Expected forfeiture rate	2.0%	2.0%	2.0%

The risk-free interest rate is based on the U.S. Treasury interest rate with a term consistent with the expected life of the stock options. Dividend yield, expected volatility, expected forfeiture rate, and expected life assumptions are based on our historical experience.

Restricted Shares

WEC Energy Group restricted shares have a three-year vesting period, and generally, one-third of the award vests on each anniversary of the grant date. During the vesting period, restricted share recipients also have voting rights and are entitled to dividends in the same manner as other WEC Energy Group shareholders.

Performance Units

Officers and other key employees are granted performance units under the WEC Energy Group Performance Unit Plan. Under the plan, the ultimate number of units that will be awarded is dependent on WEC Energy Group's total stockholder return (stock price appreciation plus dividends) as compared to the total stockholder return of a peer group of companies over a three-year period. Under the terms of the award, participants may earn between 0% and 175% of the base performance unit award. All grants are settled in cash and are accounted for as liability awards accordingly. We accrue compensation costs over the three-year performance period based on our estimate of the final expected value of the awards.

See Note 9, Common Equity, for more information on WEC Energy Group's share-based compensation plans.

(n) Fair Value Measurements—Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date (exit price).

Fair value accounting rules provide a fair value hierarchy that prioritizes the inputs used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1 measurement) and the lowest priority to unobservable inputs (Level 3 measurement). The three levels of the fair value hierarchy are defined as follows:

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Level 1 – Quoted prices are available in active markets for identical assets or liabilities as of the reporting date. Active markets are those in which transactions for the asset or liability occur in sufficient frequency and volume to provide pricing information on an ongoing basis.

Level 2 – Pricing inputs are observable, either directly or indirectly, but are not quoted prices included within Level 1. Level 2 includes those financial instruments that are valued using external inputs within models or other valuation methods.

Level 3 – Pricing inputs include significant inputs that are generally less observable from objective sources. These inputs may be used with internally developed methods that result in management's best estimate of fair value. Level 3 instruments include those that may be more structured or otherwise tailored to customers' needs.

Assets and liabilities are classified in their entirety based on the lowest level of input that is significant to the fair value measurement. We use a mid-market pricing convention (the mid-point price between bid and ask prices) as a practical measure for valuing certain derivative assets and liabilities. We primarily use a market approach for recurring fair value measurements and attempt to use valuation techniques that maximize the use of observable inputs and minimize the use of unobservable inputs.

When possible, we base the valuations of our derivative assets and liabilities on quoted prices for identical assets and liabilities in active markets. These valuations are classified in Level 1. The valuations of certain contracts not classified as Level 1 may be based on quoted market prices received from counterparties and/or observable inputs for similar instruments. Transactions valued using these inputs are classified in Level 2. Certain derivatives are categorized in Level 3 due to the significance of unobservable or internally developed inputs.

We recognize transfers between the levels of the fair value hierarchy as of the end of the reporting period.

Due to the short-term nature of cash and cash equivalents, net accounts receivable, accounts payable, and short-term borrowings, the carrying amount of each such item approximates fair value. The fair value of our preferred stock is estimated based upon the quoted market value for the same issue, or by using a perpetual dividend discount model. The fair value of our long-term debt, including the current portion of long-term debt, but excluding capitalized leases, is estimated based upon the quoted market value for the same or similar issues or upon the quoted market prices of U.S. Treasury issues having a similar term to maturity, adjusted for the issuing company's bond rating and the present value of future cash flows.

We conduct a thorough review of fair value hierarchy classifications on a quarterly basis.

See Note 16, Fair Value Measurements, for more information.

(o) Derivative Instruments—We use derivatives as part of our risk management program to manage the risks associated with the price volatility of purchased power, generation, and natural gas costs for the benefit of our customers. Our approach is non-speculative and designed to mitigate risk. Regulated hedging programs are approved by the PSCW.

We record derivative instruments on our balance sheets as an asset or liability measured at fair value, unless they qualify for the normal purchases and sales exception, and are so designated. We continually assess our contracts designated as normal and will discontinue the treatment of these contracts as normal if the required criteria are no longer met. Changes in the derivative's fair value are recognized currently in earnings unless specific hedge accounting criteria are met or we receive regulatory treatment for

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the derivative. For most energy related physical and financial contracts in our regulated operations that qualify as derivatives, the PSCW allows the effects of fair value accounting to be offset to regulatory assets and liabilities.

We classify derivative assets and liabilities as current or long-term on our balance sheets based on the maturities of the underlying contracts. Gains and losses on derivative instruments are primarily recorded in cost of sales on our income statements. Cash flows from derivative activities are presented in the same category as the item being hedged within operating activities on our statements of cash flows.

Derivative accounting rules provide the option to present certain asset and liability derivative positions net on the balance sheets and to net the related cash collateral against these net derivative positions. We elected not to net these items. On our balance sheets, cash collateral provided to others is reflected in other current assets. See Note 17, Derivative Instruments, for more information.

(p) Customer Deposits and Credit Balances—When utility customers apply for new service, they may be required to provide a deposit for the service.

Utility customers can elect to be on a budget plan. Under this type of plan, a monthly installment amount is calculated based on estimated annual usage. During the year, the monthly installment amount is reviewed by comparing it to actual usage. If necessary, an adjustment is made to the monthly amount. Annually, the budget plan is reconciled to actual annual usage. Payments in excess of actual customer usage are recorded within other current liabilities on our balance sheets.

NOTE 2—ACQUISITION

On June 29, 2015, our parent company acquired 100% of the outstanding common shares of Integrys, a provider of regulated natural gas and electricity, as well as nonregulated renewable energy and compressed natural gas products and services. The combined company was renamed WEC Energy Group, Inc. Our parent company now owns approximately 60% of ATC, a for-profit transmission company regulated by the FERC. Our ownership interest in ATC did not change as a result of the acquisition.

The acquisition was subject to the approvals of various government agencies, including the PSCW. Approvals were obtained from all agencies subject to several conditions. The PSCW order includes the following conditions:

- We will be subject to an earnings sharing mechanism for three years beginning January 1, 2016. Under the earnings sharing mechanism, if we earn over our authorized rate of return, 50% of the first 50 basis points of additional utility earnings will be shared with customers and will reduce our transmission escrow. All utility earnings above the first 50 basis points will be solely used to reduce the transmission escrow.
- Any future electric generation projects affecting Wisconsin ratepayers submitted by WEC Energy Group or its subsidiaries will first consider the extent to which existing intercompany resources can meet energy and capacity needs. In September 2015, we and Wisconsin Public Service Corporation filed a joint integrated resource plan with the PSCW for our combined loads, which indicated that no new generation is currently needed.

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We do not believe that the conditions set forth in the various regulatory orders approving the acquisition will have a material impact on our operations or financial results.

In 2015, we recorded \$6.6 million of severance expense that resulted from employee reductions related to the post-acquisition integration. This expense is included in the other operation and maintenance line item on the income statement. Severance payments of \$1.2 million were made during 2015, leaving a severance accrual of \$5.4 million on our balance sheet at December 31, 2015. Severance costs to be incurred after December 31, 2015 are not expected to be material. The severance expense was recorded in the following segments:

<i>(in millions)</i>	2015
Electric utility segment	\$ 5.8
Natural gas utility segment	0.7
Steam utility segment	0.1
Total severance expense	\$ 6.6

NOTE 3—RELATED PARTIES

We and our subsidiary, Bostco, routinely enter into transactions with related parties, including WEC Energy Group, its subsidiaries, ATC, and other entities in which we have material interests.

We provide and receive services, property, and other items of value to and from our parent, WEC Energy Group, and other subsidiaries of WEC Energy Group. Following the acquisition of Integrys by Wisconsin Energy Corporation on June 29, 2015, an affiliated interest agreement (Non-WBS AIA) went into effect. The Non-WBS AIA governs the provision and receipt of services by WEC Energy Group's subsidiaries, except that WBS will continue to provide services to Integrys and its subsidiaries only under the existing WBS affiliated interest agreements (WBS AIAs). WBS will provide services to WEC Energy Group and the former Wisconsin Energy Corporation subsidiaries, including us, under new interim WBS affiliated interest agreements (interim WBS AIAs). The PSCW and all other relevant state commissions have approved the Non-WBS AIA or granted appropriate waivers related to the Non-WBS AIA.

Services under the Non-WBS AIA are subject to various pricing methodologies. All services provided by any regulated subsidiary to another regulated subsidiary are priced at cost. All services provided by any regulated subsidiary to any nonregulated subsidiary are priced at the greater of cost or fair market value. All services provided by any nonregulated subsidiary to any regulated subsidiary are priced at the lesser of cost or fair market value. All services provided by any regulated or nonregulated subsidiary to WBS are priced at cost.

WBS provides 15 categories of services (including financial, human resource, and administrative services) to us pursuant to the interim WBS AIAs, which have been approved, or from which we have been granted appropriate waivers, by the appropriate regulators, including the PSCW. As required by FERC regulations for centralized service companies, WBS renders services at cost. The PSCW must be notified prior to making changes to the services offered under and the allocation methods specified in the interim WBS AIAs. Other modifications or amendments to the interim WBS AIAs would require PSCW approval. Recovery of allocated costs is addressed in our rate cases.

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The PSCW orders approving the Non-WBS AIA and the interim WBS AIAs include an April 1, 2016 sunset date for WEC Energy Group and the former Wisconsin Energy Corporation subsidiaries, including us. We may request one extension of the sunset date. Prior to the sunset date, we, along with WEC Energy Group, will file new or modified Non-WBS and WBS AIAs for approval with the PSCW and other state commissions.

We provide services to and receive services from ATC for its transmission facilities under several agreements approved by the PSCW. Services are billed to ATC under these agreements at our fully allocated cost. See Note 4, Investment in American Transmission Company, for more information.

Bostco, our consolidated subsidiary, has a note payable to our parent company, WEC Energy Group. At December 31, 2015 and 2014, the balance of this note payable was \$19.6 million and \$22.4 million, respectively.

The following table shows activity associated with our related party transactions for the years ended December 31:

<i>(in millions)</i>	2015	2014	2013
Lease agreements			
Lease payments to We Power ⁽¹⁾	\$ 410.5	\$ 389.0	\$ 405.8
Construction work in progress billed to We Power	58.8	41.0	21.9
Electric transactions			
Purchases from Wisconsin Public Service Corporation	0.1	—	—
Natural gas transactions			
Purchases from Wisconsin Gas	5.3	6.6	5.4
Purchases from Wisconsin Public Service Corporation	0.4	—	—
Interest expense ⁽²⁾			
WEC Energy Group	1.3	1.5	1.4

(1) We make lease payments to We Power, a subsidiary of WEC Energy Group, for PWGS 1, PWGS 2, OC 1, and OC 2.

(2) Bostco has a note payable to our parent company, WEC Energy Group.

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NOTE 4—INVESTMENT IN AMERICAN TRANSMISSION COMPANY

We own approximately 23% of ATC, a for-profit, transmission-only company regulated by the FERC. We have one representative on ATC's ten-member board of directors. Each member of the board has only one vote. Due to voting requirements, no individual board member has more than 10% of the voting control. The following table shows changes to our investment in ATC during the years ended December 31:

<i>(in millions)</i>	2015	2014	2013
Balance at beginning of period	\$ 372.9	\$ 354.1	\$ 332.6
Add: Earnings from equity method investment	47.8	57.9	60.2
Add: Capital contributions	4.6	11.5	9.2
Less: Distributions received	42.9	50.5	47.8
Less: Other	0.2	0.1	0.1
Balance at end of period	\$ 382.2	\$ 372.9	\$ 354.1

We pay ATC for transmission and other related services it provides. In addition, we provide a variety of operational, maintenance, and project management work for ATC, which is reimbursed to us by ATC. We are required to pay the cost of needed transmission infrastructure upgrades for new generation projects while the projects are under construction. ATC reimburses us for these costs when the new generation is placed in service. The following table summarizes our significant related party transactions with ATC during the years ended December 31:

<i>(in millions)</i>	2015	2014	2013
Charges to ATC for services and construction	\$ 9.7	\$ 8.1	\$ 9.0
Charges from ATC for network transmission services	238.5	231.4	234.2

As of December 31, 2015 and 2014, our balance sheets included the following receivables and payables related to ATC:

<i>(in millions)</i>	2015	2014
Accounts receivable		
Services provided to ATC	\$ 0.6	\$ 0.6
Accounts payable		
Services received from ATC	19.9	19.3

Summarized financial data for ATC is included in the tables below:

<i>(in millions)</i>	2015	2014	2013
Income statement data			
Revenues	\$ 615.8	\$ 635.0	\$ 626.3
Operating expenses	319.3	307.4	295.0
Other expense	96.1	88.9	83.7
Net income	\$ 200.4	\$ 238.7	\$ 247.6

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<i>(in millions)</i>	December 31, 2015	December 31, 2014
Balance sheet data		
Current assets	\$ 80.5	\$ 66.4
Noncurrent assets	3,957.6	3,728.7
Total assets	\$ 4,038.1	\$ 3,795.1
Current liabilities	\$ 330.3	\$ 313.1
Long-term debt	1,800.0	1,701.0
Other noncurrent liabilities	245.0	163.8
Shareholders' equity	1,662.8	1,617.2
Total liabilities and shareholders' equity	\$ 4,038.1	\$ 3,795.1

NOTE 5—SUPPLEMENTAL CASH FLOW INFORMATION

<i>(in millions)</i>	2015	2014	2013
Cash paid for interest, net of amount capitalized	\$ 116.2	\$ 117.9	\$ 120.5
Cash paid (received) for income taxes, net of refunds	58.5	20.8	(39.2)
Significant non-cash transactions:			
Construction costs funded through accounts payable	11.7	1.7	4.6

NOTE 6—REGULATORY ASSETS AND LIABILITIES

The following regulatory assets were reflected on our balance sheets as of December 31:

<i>(in millions)</i>	2015	2014	See Note
Regulatory assets (1) (2)			
Plant related – capital leases	\$ 674.4	\$ 603.0	12
Unrecognized pension and OPEB costs (3)	535.8	498.2	14
Electric transmission costs (4)	191.5	146.0	
Income tax related items (5)	177.4	171.5	
SSR	86.1	—	20
Energy efficiency programs (6)	50.7	62.2	
PTF (7)	45.4	66.6	
AROs	36.3	17.6	8
Other, net	58.3	61.8	
Total regulatory assets	\$ 1,855.9	\$ 1,626.9	

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- (1) Based on prior and current rate treatment, we believe it is probable that we will continue to recover from customers the regulatory assets in the table above.
- (2) As of December 31, 2015, we had \$11.3 million of regulatory assets not earning a return and \$136.6 million of regulatory assets earning a return based on short-term interest rates.
- (3) Represents the unrecognized future pension and OPEB costs resulting from actuarial gains and losses on defined benefit and OPEB plans. We are authorized recovery of this regulatory asset over the average future remaining service life of each plan.
- (4) Represents amounts recoverable from customers related to transmission costs incurred that exceed amounts authorized for recovery in our current rates.
- (5) Adjustments related to deferred income taxes. As the related temporary differences reverse, we prospectively collect taxes from customers for which deferred taxes were recorded in prior years.
- (6) Represents amounts recoverable from customers related to programs designed to meet energy efficiency standards.
- (7) Represents amounts recoverable from customers related to our costs of the PTF units, including subsequent capital additions.

The following regulatory liabilities were reflected on our balance sheets as of December 31:

<i>(in millions)</i>	2015	2014
Regulatory liabilities		
Removal costs (1)	\$ 696.9	\$ 571.2
Mines deferral (2)	31.6	—
Other, net	12.7	44.7
Total regulatory liabilities	\$ 741.2	\$ 615.9

- (1) Represents amounts collected from customers to cover the cost of future removal of property, plant, and equipment.
- (2) Represents the deferral of margins from the sales to the mines, which were not included in the 2015 rate order. We intend to request that this deferral be applied for the benefit of Wisconsin retail electric customers in a future rate proceeding.

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NOTE 7—PROPERTY, PLANT, AND EQUIPMENT

Property, plant, and equipment consisted of the following utility and non-utility and other assets at December 31:

<i>(in millions)</i>	2015	2014
Electric utility	\$ 9,305.9	\$ 9,024.8
Natural gas utility	1,089.6	1,025.4
Steam utility	104.1	101.5
Common utility	363.5	339.6
Total utility property, plant, and equipment	10,863.1	10,491.3
Less: Accumulated depreciation	3,447.2	3,392.4
Net	7,415.9	7,098.9
Construction work in progress	170.3	140.9
Net utility property, plant, and equipment	7,586.2	7,239.8
Property under capital leases	2,876.7	2,848.6
Less: Accumulated amortization	735.0	633.6
Net leased facilities	2,141.7	2,215.0
Non-utility and other property, plant, and equipment	54.0	53.1
Less: Accumulated depreciation	14.7	13.7
Net	39.3	39.4
Construction work in progress	0.3	—
Net non-utility and other property, plant, and equipment	39.6	39.4
Total property, plant, and equipment	\$ 9,767.5	\$ 9,494.2

NOTE 8—ASSET RETIREMENT OBLIGATIONS

We have recorded AROs primarily for asbestos abatement at certain generation and substation facilities, the removal and dismantlement of generation facilities, and the closure of fly-ash landfills at our generation facilities. We establish regulatory assets and liabilities to record the differences between ongoing expense recognition under the ARO accounting rules and the ratemaking practices for retirement costs authorized by the applicable regulators. On our balance sheets, AROs are recorded within other long-term liabilities.

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The following table shows changes to our AROs:

<i>(in millions)</i>	2015	2014	2013
Balance as of January 1	\$ 40.5	\$ 39.4	\$ 41.5
Accretion	2.3	2.2	2.2
Additions	15.9 *	—	—
Liabilities settled	—	(1.1)	(4.3)
Balance as of December 31	\$ 58.7	\$ 40.5	\$ 39.4

* An ARO was recorded during 2015 for the fly-ash landfills located at our generation facilities.

NOTE 9—COMMON EQUITY

Share-Based Compensation Plans

The following table summarizes our pre-tax share-based compensation expense and the related tax benefit for the year ended December 31:

<i>(in millions)</i>	2015	2014	2013
Stock options	\$ 3.2	\$ 3.6	\$ 3.8
Restricted stock	2.1	2.1	1.6
Performance units	7.5	12.7	11.9
Share-based compensation expense	\$ 12.8	\$ 18.4	\$ 17.3
Related tax benefit	\$ 5.1	\$ 7.4	\$ 6.9

Stock-based compensation capitalized was not significant during 2015, 2014, and 2013.

Stock Options

The following is a summary of our employees' WEC Energy Group stock option activity during 2015:

	Number of Options	Weighted- Average Exercise Price	Weighted-Average Remaining Contractual Life <i>(in years)</i>	Aggregate Intrinsic Value <i>(in millions)</i>
Outstanding as of January 1, 2015	6,450,277	\$ 30.07		
Granted	495,550	\$ 52.90		
Exercised	(1,258,113)	\$ 23.19		
Outstanding as of December 31, 2015	5,687,714	\$ 33.58	5.7	\$ 101.6
Exercisable as of December 31, 2015	3,087,219	\$ 26.90	4.0	\$ 75.4

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The intrinsic value of WEC Energy Group options exercised during the years ended December 31, 2015, 2014, and 2013 was \$34.6 million, \$47.5 million, and \$41.2 million, respectively. Cash received by WEC Energy Group from exercises of its options by our employees was \$29.2 million, \$47.9 million, and \$45.5 million during the years ended December 31, 2015, 2014, and 2013, respectively. The actual tax benefit realized for the tax deductions from option exercises for the same periods was approximately \$14.0 million, \$18.8 million, and \$16.6 million, respectively.

As of December 31, 2015, total compensation costs not yet recognized related to non-vested WEC Energy Group stock options held by our employees was approximately \$1.5 million, which is expected to be recognized over the next 19 months on a weighted-average basis.

During the first quarter of 2016, the Compensation Committee awarded 94,740 non-qualified stock options with an exercise price of \$50.93 to certain of our officers and other key employees under its normal schedule of awarding long-term incentive compensation.

Restricted Shares

The following activity related to WEC Energy Group restricted stock held by our employees occurred during 2015:

	Number of Shares	Weighted-Average Grant Date Fair Value
Outstanding as of January 1, 2015	100,657	\$ 38.81
Granted	126,155	\$ 50.75
Released	(50,230)	\$ 37.73
Forfeited	(1,139)	\$ 46.26
Outstanding as of December 31, 2015	175,443	\$ 47.66

On July 31, 2015, the Compensation Committee awarded certain of our officers and other employees an aggregate of 82,943 shares of WEC Energy Group restricted stock for the key role each played in WEC Energy Group's acquisition of Integrys. The restricted stock vests in three equal installments on January 29, 2016, January 31, 2017, and July 31, 2018.

The intrinsic value of WEC Energy Group restricted stock held by our employees that was released was \$2.7 million, \$2.3 million, and \$2.8 million for the years ended December 31, 2015, 2014, and 2013, respectively. The actual tax benefit realized for the tax deductions from released restricted shares for the same years was \$1.1 million, \$0.9 million, and \$1.1 million, respectively.

As of December 31, 2015, total compensation cost not yet recognized related to our share of WEC Energy Group restricted stock was approximately \$2.2 million, which is expected to be recognized over the next 20 months on a weighted-average basis.

During the first quarter of 2016, the Compensation Committee awarded 8,211 restricted shares to our officers and other key employees under its normal schedule of awarding long-term incentive compensation.

Performance Units

In January 2015, 2014, and 2013, the Compensation Committee awarded 187,450; 224,735; and 230,245 WEC Energy Group performance units, respectively, to our officers and other key employees under the WEC Energy Group Performance Unit Plan.

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Performance units earned as of December 31, 2015, 2014, and 2013 vested and were settled during the first quarter of 2016, 2015, and 2014, and had a total intrinsic value of \$13.0 million, \$11.6 million, and \$13.1 million, respectively. The actual tax benefit realized for the tax deductions from the settlement of performance units was approximately \$4.4 million, \$4.2 million, and \$4.7 million, respectively. As of December 31, 2015, total compensation cost related to performance units not yet recognized was approximately \$11.8 million, which is expected to be recognized over the next 20 months on a weighted-average basis.

During the first quarter of 2016, the Compensation Committee awarded 35,700 performance units to our officers and other key employees under its normal schedule of awarding long-term incentive compensation.

Restrictions

Various financing arrangements and regulatory requirements impose certain restrictions on our ability to transfer funds to WEC Energy Group in the form of cash dividends, loans or advances. In addition, under Wisconsin law, we are prohibited from loaning funds, either directly or indirectly, to WEC Energy Group.

In accordance with our most recent rate order, we may not pay common dividends above the test year forecasted amount reflected in our rate case, if it would cause our average common equity ratio, on a financial basis, to fall below our authorized level of 51%. A return of capital in excess of the test year amount can be paid by us at the end of the year provided that our average common equity ratio does not fall below the authorized level.

We may not pay common dividends to WEC Energy Group under our Restated Articles of Incorporation if any dividends on our outstanding preferred stock have not been paid. In addition, pursuant to the terms of our 3.60% Serial Preferred Stock, our ability to declare common dividends would be limited to 75% or 50% of net income during a twelve month period if our common stock equity to total capitalization, as defined in the preferred stock designation, is less than 25% and 20%, respectively.

See Note 11, Short-Term Debt and Lines of Credit for discussion of certain financial covenants related to short-term debt obligations.

As of December 31, 2015, restricted retained earnings totaled \$1.9 billion. Our equity in undistributed earnings of investees accounted for by the equity method was \$125.0 million at December 31, 2015.

We do not believe that these restrictions will materially affect our operations or limit any dividend payments in the foreseeable future.

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NOTE 10—PREFERRED STOCK

The following table shows preferred stock authorized and outstanding at December 31, 2015 and 2014:

(in millions, except share and per share amounts)	Shares Authorized	Shares Outstanding	Redemption Price Per Share	Total
\$100 par value, Six Per Cent. Preferred Stock	45,000	44,498	—	\$ 4.4
\$100 par value, Serial Preferred Stock	2,286,500			
3.60% Series		260,000	\$ 101	26.0
\$25 par value, Serial Preferred Stock	5,000,000	—	—	—
Total preferred stock				\$ 30.4

NOTE 11—SHORT-TERM DEBT AND LINES OF CREDIT

Our commercial paper balance and the corresponding weighted-average interest rate as of December 31 are shown in the following table:

(in millions, except percentages)	2015 Balance	2014 Balance
Commercial paper		
Amount outstanding at December 31	\$ 144.0	\$ 306.8
Average interest rate on amounts outstanding at December 31	0.70%	0.25%
Average amounts outstanding during the year *	159.2	179.5

* Based on daily outstanding balances during the year.

We have entered into a bank back-up credit facility to maintain short-term credit liquidity which, among other terms, requires us to maintain, subject to certain exclusions, a minimum total funded debt to capitalization ratio of less than 65%.

As of December 31, 2015, we had approximately \$338.0 million of available capacity under our bank back-up credit facility and \$144.0 million of commercial paper outstanding that was supported by the credit facility. As of December 31, 2015, our subsidiary had a \$19.6 million note payable to WEC Energy Group with a weighted-average interest rate of 5.15%.

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The information in the table below relates to our revolving credit facility used to support our commercial paper borrowing program, including remaining available capacity under this facility as of December 31:

<i>(in millions)</i>	Maturity	2015
Revolving credit facility	December 2020	500.0
Total short-term credit capacity		\$ 500.0
Less:		
Letters of credit issued inside credit facility		\$ 18.0
Commercial paper outstanding		144.0
Available capacity under existing agreement		\$ 338.0

In December 2015, we amended our credit facility to extend its expiration to December 2020. The facility has a renewal provision for two one-year extensions, subject to lender approval.

Our bank back-up credit facility contains customary covenants, including certain limitations on our ability to sell assets. The credit facility also contains customary events of default, including payment defaults, material inaccuracy of representations and warranties, covenant defaults, bankruptcy proceedings, certain judgments, Employee Retirement Income Security Act of 1974 defaults and change of control.

NOTE 12—LONG-TERM DEBT AND CAPITAL LEASE OBLIGATIONS

See our statements of capitalization for details on our long-term debt.

In May 2015, we issued \$250.0 million of 3.10% Debentures due June 1, 2025. The net proceeds were used to repay short-term debt and for general corporate purposes.

In November 2015, we issued \$250.0 million of 4.30% Debentures due December 15, 2045. The proceeds were used to repay short-term debt, to repay a portion of our \$250.0 million of 6.25% Debentures that matured on December 1, 2015, and for working capital and other corporate purposes.

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Debentures and Notes

As of December 31, 2015, the maturities of our long-term debt outstanding (excluding obligations under capital leases) were as follows:

(in millions)

2016	\$	—
2017		—
2018		250.0
2019		250.0
2020		—
Thereafter		2,187.0
Total	\$	2,687.0

We amortize debt premiums, discounts, and debt issuance costs over the life of the debt and we include the costs in interest expense.

We are the obligor under two series of tax-exempt pollution control refunding bonds in an outstanding principal amount of \$147.0 million. In August 2009, we terminated letters of credit that provided credit and liquidity support for the bonds, which resulted in a mandatory tender of the bonds. We purchased the bonds at par plus accrued interest to the date of purchase. As of December 31, 2015 and 2014, the repurchased bonds were still outstanding, but were not reported in our consolidated long-term debt or included in our capitalization statements because they are held by us. Depending on market conditions and other factors, we may change the method used to determine the interest rate on the bonds and have them remarketed to third parties.

Obligations Under Capital Lease

We are the obligor under a power purchase contract with an unaffiliated third party and we lease power plants from We Power. Under capital lease accounting, we have recorded the leased plants and corresponding obligations under the capital leases on our balance sheets. We treat these agreements as operating leases for rate-making purposes. We record our minimum lease payments under the power purchase contract as purchased power expense on our income statements. We record the lease payments under our PTF leases as rent expense in other operation and maintenance in our income statements. We record the difference between the minimum lease payments and the sum of imputed interest and amortization costs calculated under capital lease accounting as a deferred regulatory asset on our balance sheets. See Note 6, Regulatory Assets and Liabilities, for more information on our plant related capital leases.

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Power Purchase Commitment

In 1997, we entered into a 25-year power purchase contract with an unaffiliated independent power producer. The contract, for 236 MW of firm capacity from a natural gas-fired cogeneration facility, includes no minimum energy requirements. When the contract expires in 2022, we may, at our option and with proper notice, renew for another ten years or purchase the generating facility at fair value or allow the contract to expire. We account for this contract as a capital lease and recorded the leased facility and corresponding obligation under the capital lease at the estimated fair value of the plant's electric generating facilities. We are amortizing the leased facility on a straight-line basis over the original 25-year term of the contract.

PWGS

We are leasing PWGS 1 and PWGS 2, two 545 MW natural gas-fired generation units which were placed in service in July 2005 and May 2008, respectively, from We Power under PSCW approved leases. The leased plants and corresponding obligations for the plants have been recorded at the estimated fair value of \$692.5 million. We are amortizing the leased plants on a straight-line basis over the original 25-year term of the leases. The lease payments are expected to be recovered through our rates, as supported by the 2001 leased generation law. Due to the timing and the amounts of the minimum lease payments, we expect the regulatory asset to increase to approximately \$129.4 million in the year 2021 for PWGS 1 and to approximately \$130.1 million in the year 2024 for PWGS 2, at which time the regulatory assets will be reduced to zero over the remaining lives of the contracts. The total obligation under the capital leases for the plants was \$636.5 million as of December 31, 2015, and will decrease to zero over the remaining lives of the contracts.

Oak Creek Expansion

We are leasing OC 1, OC 2 and the common facilities, which are also utilized by our Oak Creek Units 5-8, from We Power under PSCW approved leases. We are amortizing the leased plants on a straight-line basis over the 30-year term of the leases. OC 1 and OC 2 were placed in service in February 2010 and January 2011, respectively. The leased plants and corresponding capital lease obligations have been recorded at the estimated fair value of \$2,043.9 million. The lease payments are expected to be recovered through our rates, as supported by the 2001 leased generation law. Due to the timing and the amounts of the minimum lease payments, we expect the regulatory asset to increase to approximately \$541.3 million in the year 2029 for OC 1 and to approximately \$445.3 million in the year 2030 for OC2, at which time the regulatory assets will be reduced to zero over the remaining lives of the contracts. The total obligation under the capital leases was \$2,119.7 million as of December 31, 2015, and will decrease to zero over the remaining lives of the contracts.

We paid the following lease payments during 2015, 2014, and 2013:

<i>(in millions)</i>	2015	2014	2013
Long-term power purchase commitment	\$ 36.2	\$ 34.9	\$ 33.7
PWGS	103.8	99.2	99.1
Oak Creek expansion	306.7	277.8	274.9
Total	\$ 446.7	\$ 411.9	\$ 407.7

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The following table summarizes our capitalized leased facilities as of December 31:

<i>(in millions)</i>	2015	2014
Long-term power purchase commitment		
Under capital lease	\$ 140.3	\$ 140.3
Accumulated amortization	(103.9)	(98.3)
Total long-term power purchase commitment	\$ 36.4	\$ 42.0
PWGS		
Under capital lease	\$ 692.5	\$ 682.7
Accumulated amortization	(245.7)	(217.6)
Total PWGS	\$ 446.8	\$ 465.1
Oak Creek expansion		
Under capital lease	\$ 2,043.9	\$ 2,025.6
Accumulated amortization	(385.4)	(317.7)
Total Oak Creek	\$ 1,658.5	\$ 1,707.9
Total leased facilities	\$ 2,141.7	\$ 2,215.0

Future minimum lease payments under our capital leases and the present value of our net minimum lease payments as of December 31, 2015 are as follows:

<i>(in millions)</i>	Power Purchase Commitment	PWGS	Oak Creek Expansion	Total
2016	\$ 45.1	\$ 100.8	\$ 313.6	\$ 459.5
2017	13.9	100.8	314.0	428.7
2018	14.7	100.8	314.0	429.5
2019	15.5	100.8	314.0	430.3
2020	16.4	100.8	314.0	431.2
Thereafter	24.9	1,101.5	6,116.9	7,243.3
Total minimum lease payments	130.5	1,605.5	7,686.5	9,422.5
Less: Estimated executory costs	(47.4)	—	—	(47.4)
Net minimum lease payments	83.1	1,605.5	7,686.5	9,375.1
Less: Interest	(23.2)	(969.0)	(5,566.8)	(6,559.0)
Present value of net				
Minimum lease payments	59.9	636.5	2,119.7	2,816.1
Less: Due currently	(30.3)	(11.8)	(81.5)	(123.6)
Long-term obligations under capital lease	\$ 29.6	\$ 624.7	\$ 2,038.2	\$ 2,692.5

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NOTE 13—INCOME TAXES

Income Tax Expense

The following table is a summary of income tax expense for each of the years ended December 31:

<i>(in millions)</i>	2015	2014	2013
Current tax expense	\$ 33.1	\$ 31.2	\$ 7.3
Deferred income taxes, net	180.0	192.5	194.7
Investment tax credit, net	(1.1)	(1.1)	(1.1)
Total income tax expense	\$ 212.0	\$ 222.6	\$ 200.9

Statutory Rate Reconciliation

The provision for income taxes for each of the years ended December 31 differs from the amount of income tax determined by applying the applicable U.S. statutory federal income tax rate to income before income taxes and preferred dividend as a result of the following:

<i>(in millions)</i>	2015		2014		2013	
	Amount	Effective Tax Rate	Amount	Effective Tax Rate	Amount	Effective Tax Rate
Expected tax at statutory federal tax rates	\$ 205.7	35.0 %	\$ 209.8	35.0 %	\$ 196.3	35.0 %
State income taxes net of federal tax benefit	31.0	5.3 %	33.0	5.5 %	31.7	5.6 %
Production tax credits	(17.8)	(3.0)%	(17.4)	(2.9)%	(16.7)	(3.0)%
Domestic production activities deduction	(7.8)	(1.3)%	—	— %	—	— %
AFUDC – Equity	(2.0)	(0.3)%	(1.5)	(0.2)%	(6.1)	(1.1)%
Treasury grant	(1.7)	(0.3)%	(3.8)	(0.6)%	(7.4)	(1.3)%
Investment tax credit restored	(1.1)	(0.2)%	(1.1)	(0.2)%	(1.1)	(0.2)%
Other, net	5.7	0.8 %	3.6	0.5 %	4.2	0.7 %
Total income tax expense	\$ 212.0	36.0 %	\$ 222.6	37.1 %	\$ 200.9	35.7 %

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Deferred Income Tax Assets and Liabilities

The components of deferred income taxes as of December 31 were as follows:

<i>(in millions)</i>	2015	2014
Deferred tax assets		
Deferred revenues	\$ 219.9	\$ 221.3
Employee benefits and compensation	103.2	103.8
Future federal tax benefits	72.9	56.0
Construction advances	17.7	15.5
Uncollectible account expense	14.3	15.6
Emission allowances	0.2	0.1
Other	48.7	35.0
Total deferred tax assets	476.9	447.3
Deferred tax liabilities		
Property-related	2,058.5	1,942.1
Investment in transmission affiliate	174.9	164.1
Employee benefits and compensation	164.6	131.2
Deferred transmission costs	76.7	58.5
Prepaid tax, insurance, and other	50.6	50.5
Other	61.6	18.1
Total deferred tax liabilities	2,586.9	2,364.5
Deferred tax liability, net	\$ 2,110.0	\$ 1,917.2

Consistent with rate-making treatment, deferred taxes in the table above are offset for temporary differences that have related regulatory assets and liabilities.

As of December 31, 2015, we had approximately \$72.9 million of deferred tax assets associated with tax credit carryforwards. As of December 31, 2014, we had approximately \$3.9 million and \$54.6 million of net operating loss and tax credit carryforwards resulting in deferred tax assets of approximately \$1.4 million and \$54.6 million, respectively. These tax credit carryforwards begin to expire in 2031. We anticipate having future taxable income sufficient to utilize these deferred tax assets.

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Unrecognized Tax Benefits

We previously adopted accounting guidance related to uncertainty in income taxes. A reconciliation of the beginning and ending amount of unrecognized tax benefits is as follows:

<i>(in millions)</i>	2015	2014
Balance as of January 1	\$ 7.2	\$ 8.4
Reductions for tax positions of prior years	(1.1)	(1.2)
Balance as of December 31	\$ 6.1	\$ 7.2

The amount of unrecognized tax benefits as of December 31, 2015 and 2014, excludes deferred tax assets related to uncertainty in income taxes of \$6.1 million and \$7.2 million, respectively. As of December 31, 2015 and 2014, there were no unrecognized tax benefits that, if recognized, would impact the effective tax rate for continuing operations.

We recognize interest and penalties accrued related to unrecognized tax benefits as a component of income tax expense. For the year ended December 31, 2015, we recognized approximately \$0.1 million of interest income in our income statements. For the years ended December 31, 2014 and 2013, we recognized approximately \$0.3 million and \$0.2 million, respectively, of interest expense in our income statements. For the years ended December 31, 2015, 2014, and 2013, we recognized no penalties in our income statements. We had approximately \$0.6 million and \$0.7 million of interest accrued on our balance sheets as of December 31, 2015 and 2014, respectively.

We do not anticipate any significant increases or decreases in the total amounts of unrecognized tax benefits within the next 12 months.

Our primary tax jurisdictions include Federal and the state of Wisconsin. Currently, the tax years of 2012 through 2015 are subject to Federal examination, and the tax years 2011 through 2015 are subject to examination by the state of Wisconsin.

NOTE 14—EMPLOYEE BENEFITS

Pension and Other Postretirement Employee Benefits

We participate in WEC Energy Group's defined benefit pension plans that cover substantially all of our employees. In addition, we participate in WEC Energy Group's OPEB plans that cover substantially all of our employees. The benefits for a portion of these plans are funded through irrevocable trusts, as allowed for income tax purposes. We also offer medical, dental, and life insurance benefits to active employees and their dependents. We expense the costs of these benefits as incurred.

Generally, employees who started with us after 1995 receive a benefit based on a percentage of their annual salary plus an interest credit, while employees who started before 1996 receive a benefit based upon years of service and final average salary. Approximately half of the projected benefit obligation relates to benefits based upon years of service and final average salary. New management employees hired after December 31, 2014 receive a 6% annual company contribution to their 401(k) plan instead of being enrolled in the defined benefit plans.

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The assets, obligations and the components of our pension costs are allocated by WEC Energy Group's actuary to each of the participating companies as if each participating company had its own plan. The disclosures below are based on an allocation to us of the amounts for WEC Energy Group's pension plans.

We use a year-end measurement date to measure the funded status of all of the pension and OPEB plans. Due to the regulated nature of our business, we have concluded that substantially all of the unrecognized costs resulting from the recognition of the funded status of the pension and OPEB plans qualify as a regulatory asset.

The following tables provide a reconciliation of the changes in our plans' benefit obligations and fair value of assets:

<i>(in millions)</i>	Pension Costs		OPEB Costs	
	2015	2014	2015	2014
Change in benefit obligation				
Obligation at January 1	\$ 1,315.2	\$ 1,223.1	\$ 322.3	\$ 292.4
Service cost	14.7	9.4	9.0	8.1
Interest cost	52.9	59.3	13.4	14.4
Participant contributions	—	—	8.8	8.4
Plan amendments	—	—	—	(5.2)
Transfer to affiliates	(2.4)	—	—	—
Actuarial loss (gain)	(11.5)	110.8	(22.3)	24.3
Other accrued benefits	—	(0.1)	—	—
Benefit payments	(78.3)	(87.3)	(18.7)	(21.1)
Federal subsidy on benefits paid	N/A	N/A	1.3	1.0
Obligation at December 31	\$ 1,290.6	\$ 1,315.2	\$ 313.8	\$ 322.3
Change in fair value of plan assets				
Fair value at January 1	\$ 1,160.0	\$ 1,168.9	\$ 224.9	\$ 222.4
Actual return on plan assets	(7.8)	71.2	(1.5)	12.0
Employer contributions	105.0	7.2	2.6	3.2
Participant contributions	—	—	8.8	8.4
Transfer to affiliates	0.4	—	—	—
Benefit payments	(78.3)	(87.3)	(18.7)	(21.1)
Fair value at December 31	\$ 1,179.3	\$ 1,160.0	\$ 216.1	\$ 224.9

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The amounts recognized on our balance sheets at December 31 related to the funded status of the benefit plans were as follows:

<i>(in millions)</i>	Pension Costs		OPEB Costs	
	2015	2014	2015	2014
Other long-term assets	\$ —	\$ —	\$ 1.9	\$ 1.9
Pension and other postretirement benefit obligations	111.3	155.2	99.6	99.3
Total net liabilities	\$ 111.3	\$ 155.2	\$ 97.7	\$ 97.4

The accumulated benefit obligation for all defined benefit plans was \$1,287.5 million and \$1,314.3 million as of December 31, 2015 and 2014, respectively.

The following table shows the amounts that have not yet been recognized in our net periodic benefit cost as of December 31:

<i>(in millions)</i>	Pension Costs		OPEB Costs	
	2015	2014	2015	2014
Net regulatory assets				
Net actuarial loss	\$ 520.9	\$ 476.4	\$ 14.7	\$ 20.7
Prior service cost (credit)	4.3	6.3	(4.1)	(5.2)
Total	\$ 525.2	\$ 482.7	\$ 10.6	\$ 15.5

We estimate that 2016 periodic pension and OPEB costs will include the amortization of previously unrecognized benefit costs (credits) referred to above of \$33.8 million and \$(0.1) million, respectively.

The following table shows the components of net periodic benefit cost (including amounts capitalized to our balance sheets) for our benefit plans:

<i>(in millions)</i>	Pension Costs			OPEB Costs		
	2015	2014	2013	2015	2014	2013
Service cost	\$ 14.7	\$ 9.4	\$ 13.9	\$ 9.0	\$ 8.1	\$ 9.5
Interest cost	52.9	59.3	52.4	13.4	14.4	12.7
Expected return on plan assets	(83.6)	(79.1)	(77.2)	(16.0)	(16.2)	(14.5)
Amortization of prior service cost (credit)	2.0	2.0	2.2	(1.1)	(1.7)	(1.9)
Amortization of net actuarial loss	35.6	26.9	41.7	1.0	0.2	1.5
Amortization of settlement charge	—	—	1.5	—	—	—
Net periodic benefit cost	\$ 21.6	\$ 18.5	\$ 34.5	\$ 6.3	\$ 4.8	\$ 7.3

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Assumptions – Pension and Other Postretirement Benefit Plans

The weighted-average assumptions used to determine the benefit obligations and net periodic benefit costs for the plans were as follows for the years ended December 31:

	Pension Costs			OPEB Costs		
	2015	2014	2013	2015	2014	2013
Weighted-average assumptions used to determine benefit obligations as of Dec. 31						
Discount rate	4.45%	4.15%	5.00%	4.45%	4.20%	4.95%
Rate of compensation increase	4.00%	4.00%	4.00%	N/A	N/A	N/A
Weighted-average assumptions used to determine net cost for year ended Dec. 31						
Discount rate	4.15%	5.00%	4.10%	4.20%	4.95%	4.15%
Expected return on plan assets	7.00%	7.25%	7.25%	7.25%	7.50%	7.50%
Rate of compensation increase	4.00%	4.00%	4.00%	N/A	N/A	N/A
Assumed health care cost trend rates as of Dec. 31						
Health care cost trend rate assumed for next year (Pre 65 / Post 65)				7.5%/7.5%	7.5%/7.5%	7.5%/7.5%
Rate that the cost trend rate gradually adjusts to				5.00%	5.00%	5.00%
Year that the rate reaches the rate it is assumed to remain at (Pre 65 / Post 65)				2021/2021	2021/2021	2021/2021

WEC Energy Group consults with its investment advisors on an annual basis to help forecast expected long-term returns on plan assets by reviewing historical returns as well as calculating expected total trust returns using the weighted-average of long-term market returns for each of the major target asset categories utilized in the fund. For 2016, the expected return on assets assumption is 7.00% for the pension plan and 7.25% for the OPEB plan.

Assumed health care cost trend rates have a significant effect on the amounts reported by us for the health care plans. For the year ended December 31, 2015, a one-percentage-point change in assumed health care cost trend rates would have had the following effects:

(in millions)	1% Increase	1% Decrease
Effect on total of service and interest cost components of net periodic postretirement health care benefit cost	\$ 3.2	\$ (2.6)
Effect on the health care component of the accumulated postretirement benefit obligation	30.3	(25.2)

Plan Assets

Current pension trust assets and amounts which are expected to be contributed to the trusts in the future are expected to be adequate to meet pension payment obligations to current and future retirees.

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The Investment Trust Policy Committee oversees investment matters related to all of our funded benefit plans. The Committee works with external actuaries and investment consultants on an on-going basis to establish and monitor investment strategies and target asset allocations. Forecasted cash flows for plan liabilities are regularly updated based on annual valuation results. Target allocations are determined utilizing projected benefit payment cash flows and risk analyses of appropriate investments. They are intended to reduce risk, provide long-term financial stability for the plans and maintain funded levels which meet long-term plan obligations while preserving sufficient liquidity for near-term benefit payments.

Previously, our pension trust target allocation was 45% equity investments and 55% fixed income investments. A transition to a target asset allocation of 35% equity investments, 55% fixed income investments, and 10% private equity and real estate investments began in late 2014. The current OPEB trusts' target asset allocations are 60% equity investments and 40% fixed income investments. Equity securities include investments in large-cap, mid-cap, and small-cap companies primarily located in the United States. Fixed income securities include corporate bonds of companies from diversified industries, mortgage and other asset backed securities, commercial paper, and U.S. Treasuries.

Pension and OPEB plan investments are recorded at fair value. See Note 1(n), Fair Value Measurements, for more information regarding the fair value hierarchy and the classification of fair value measurements based on the types of inputs used.

The following table summarizes the fair values of our investments by asset class:

<i>(in millions)</i>	As of December 31, 2015							
	Pension Plan Assets				OPEB Assets			
	Level 1	Level 2	Level 3	Total	Level 1	Level 2	Level 3	Total
Asset Class								
Cash and cash equivalents	\$ 15.5	\$ —	\$ —	\$ 15.5	\$ 2.4	\$ —	\$ —	\$ 2.4
Equity securities:								
U.S. equity	368.4	—	—	368.4	86.6	—	—	86.6
International equity	97.3	23.9	—	121.2	26.9	1.6	—	28.5
Fixed income securities: *								
U.S. bonds	33.8	509.5	—	543.3	2.3	78.0	—	80.3
International bonds	54.7	32.6	—	87.3	10.8	4.5	—	15.3
Private Equity and Real Estate	—	—	43.6	43.6	—	—	3.0	3.0
Total	\$ 569.7	\$ 566.0	\$ 43.6	\$ 1,179.3	\$ 129.0	\$ 84.1	\$ 3.0	\$ 216.1

* This category represents investment grade bonds of U.S. and foreign issuers denominated in U.S. dollars from diverse industries.

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As of December 31, 2014

<i>(in millions)</i>	Pension Plan Assets				OPEB Assets			
	Level 1	Level 2	Level 3	Total	Level 1	Level 2	Level 3	Total
Asset Class								
Cash and cash equivalents	\$ 5.1	\$ —	\$ —	\$ 5.1	\$ 0.9	\$ —	\$ —	\$ 0.9
Equity securities:								
U.S. equity	404.5	—	—	404.5	98.4	—	—	98.4
International equity	103.3	23.9	—	127.2	28.5	1.7	—	30.2
Fixed income securities: *								
U.S. bonds	34.2	481.2	—	515.4	2.4	75.8	—	78.2
International bonds	63.7	34.8	—	98.5	11.8	4.7	—	16.5
Private Equity and Real Estate	—	—	9.3	9.3	—	—	0.7	0.7
Total	\$ 610.8	\$ 539.9	\$ 9.3	\$ 1,160.0	\$ 142.0	\$ 82.2	\$ 0.7	\$ 224.9

* This category represents investment grade bonds of U.S. and foreign issuers denominated in U.S. dollars from diverse industries.

The following tables set forth a reconciliation of changes in the fair value of pension and OPEB plan assets categorized as Level 3 in the fair value hierarchy:

<i>(in millions)</i>	Private Equity and Real Estate	
	Pension	OPEB
Beginning balance at January 1, 2015	\$ 9.3	\$ 0.7
Realized and unrealized gains (losses)	1.4	0.1
Purchases	41.8	2.8
Liquidations	(8.9)	(0.6)
Ending balance at December 31, 2015	\$ 43.6	\$ 3.0

<i>(in millions)</i>	Private Equity and Real Estate	
	Pension	OPEB
Beginning balance at January 1, 2014	\$ —	\$ —
Purchases	9.3	0.7
Ending balance at December 31, 2014	\$ 9.3	\$ 0.7

Cash Flows

We expect to contribute \$6.6 million to the pension plans and \$0.1 million to OPEB plans in 2016, dependent upon various factors affecting us, including our liquidity position and possible tax law changes.

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The following table shows the payments, reflecting expected future service, that we expect to make for pension and OPEB:

<i>(in millions)</i>	Pension Costs	OPEB Costs
2016	\$ 96.5	\$ 14.4
2017	96.6	15.6
2018	94.3	16.7
2019	93.5	17.8
2020	91.6	18.6
2021-2025	429.0	101.9

Savings Plans

We sponsor savings plans which allow employees to contribute a portion of their pre-tax and/or after-tax income in accordance with plan-specified guidelines. Under these plans, we expensed matching contributions of \$13.0 million during 2015, 2014, and 2013.

NOTE 15—COMMITMENTS AND CONTINGENCIES

We have significant commitments and contingencies arising from our operations, including those related to unconditional purchase obligations, environmental remediation, and enforcement and litigation matters.

Unconditional Purchase Obligations

Energy Related Purchased Power Agreements

We routinely enter into long-term purchase and sale commitments for various quantities and lengths of time. We have obligations to distribute and sell electricity and natural gas to our customers and expect to recover costs related to these obligations in future customer rates.

The following table shows our minimum future commitments related to these purchase obligations as of December 31, 2015.

<i>(in millions)</i>	Date Contracts Extend Through	Total Amounts Committed	Payments Due By Period					Later Years
			2016	2017	2018	2019	2020	
Electric utility:								
Purchased power	2031	\$ 95.4	\$ 29.4	\$ 25.5	\$ 19.3	\$ 5.3	\$ 3.3	\$ 12.6
Coal supply and transportation	2018	410.3	212.9	130.9	66.5	—	—	—
Nuclear	2033	10,012.5	412.8	415.3	420.0	445.4	475.1	7,843.9
Natural gas utility supply and transportation	2024	257.3	58.3	47.1	43.9	40.0	30.9	37.1
Total		\$ 10,775.5	\$ 713.4	\$ 618.8	\$ 549.7	\$ 490.7	\$ 509.3	\$ 7,893.6

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Operating Leases

We lease various property, plant, and equipment with various terms in the operating leases. The operating leases generally require us to pay property taxes, insurance premiums, and maintenance costs associated with the leased property. Many of our leases contain one of the following options upon the end of the lease term: (a) purchase the property at the current fair market value, or (b) exercise a renewal option, as set forth in the lease agreement.

Rental expense attributable to operating leases was \$6.7 million, \$4.8 million, and \$4.0 million in 2015, 2014, and 2013, respectively.

Future minimum payments under noncancelable operating leases are payable as follows:

Year Ending December 31	Payments (in millions)
2016	\$ 4.9
2017	3.8
2018	3.3
2019	1.4
2020	1.3
Later years	23.1
Total	\$ 37.8

Environmental Matters

Consistent with other companies in the energy industry, we face significant ongoing environmental compliance and remediation obligations related to current and past operations. Specific environmental issues affecting us include, but are not limited to, current and future regulation of air emissions such as SO₂, NO_x, fine particulates, mercury, and GHGs; water discharges; disposal of coal combustion products such as fly ash; and remediation of impacted properties, including former manufactured gas plant sites.

We have continued to pursue a proactive strategy to manage our environmental compliance obligations, including:

- the development of additional sources of renewable electric energy supply;
- the addition of improvements for water quality matters such as treatment technologies to meet regulatory discharge limits and improvements to our cooling water intake systems;
- the addition of emission control equipment to existing facilities to comply with new ambient air quality standards and federal clean air rules;
- the protection of wetlands and waterways, threatened and endangered species, and cultural resources associated with utility construction projects;
- the retirement of old coal plants and conversion to modern, efficient, natural gas generation and super-critical pulverized coal generation;
- the beneficial use of ash and other products from coal-fired and biomass generating units; and
- the remediation of former manufactured gas plant sites.

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Air Quality

Sulfur Dioxide National Air Ambient Quality Standards

The EPA issued a revised 1-Hour SO₂ NAAQS that became effective in August 2010. The EPA issued a final rule in August 2015 describing the implementation requirements and established a compliance timeline for the revised standard.

The final rule affords state agencies latitude in rule implementation. States have the option of modeling or monitoring to show attainment (subject to EPA approval for this selection) and make attainment designation recommendations. If a state chooses modeling and an area does not show attainment, and sources do not agree to reductions by 2017 to allow attainment, the area would be classified as nonattainment. A plan would need to be developed requiring emission reductions to bring the area back into attainment by 2023. Alternatively, if a state opted out of modeling and instead chose to install air quality monitors, and subsequently monitored nonattainment, then it would face a 2026 compliance date. A nonattainment designation could have negative impacts for a localized geographic area, including additional permitting requirements for new or existing sources in the area.

In March 2015, a federal court entered a consent decree between the EPA and the Sierra Club and others agreeing to specific actions related to implementing the revised standard for areas containing large sources emitting above a certain threshold level of SO₂. The consent decree requires the EPA to complete attainment designations for certain areas with large sources by no later than July 2, 2016. SO₂ emissions from PIPP are above the emission threshold, which means that the Marquette area requires action earlier than would otherwise be required under the revised NAAQS. However, we were able to show through modeling that the area should be designated as attainment. Based upon this modeling, the state of Michigan recommended to the EPA that the Marquette area be designated as attainment. We expect that the EPA will act on this recommendation in 2016.

We believe our fleet overall is well positioned to meet the new regulation.

8-Hour Ozone National Air Ambient Quality Standards

The EPA completed its review of the 2008 8-hour ozone standard in November 2014, and announced a proposal to tighten (lower) the NAAQS. In October 2015, the EPA released the final rule, which lowered the limit for ground-level ozone. This is expected to cause nonattainment designations for some counties in Wisconsin with potential future impacts for our fossil-fueled power plant fleet. For nonattainment areas, the state will have to develop a state implementation plan to bring the areas back into attainment. We will be required to comply with this state implementation plan no earlier than 2020 and are in the process of reviewing and determining potential impacts resulting from this rule.

Mercury and Other Hazardous Air Pollutants

In December 2011, the EPA issued the final MATS rule, which imposes stringent limitations on emissions of mercury and other hazardous air pollutants from coal and oil-fired electric generating units beginning in April 2015. In addition, both Wisconsin and Michigan have state mercury rules that require a 90% reduction of mercury; however, these rules are not in effect as long as MATS is in place. In June 2015, the United States Supreme Court (Supreme Court) ruled on a challenge to the MATS rule and remanded the case back to the United States Court of Appeals for the District of Columbia Circuit (D.C. Circuit Court of Appeals), ruling that the EPA

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failed to appropriately consider the cost of the regulation. The MATS rule has been remanded to the EPA to address the Supreme Court decision, but remains in effect while the EPA completes its cost evaluation.

Our compliance plans currently include capital projects for PIPP to achieve the required reductions for MATS. Construction on the addition of a dry sorbent injection system for further control of mercury and acid gases at PIPP is essentially complete and going through final startup and tuning.

In April 2013, we received a one year MATS compliance extension from the MDEQ for PIPP through April 2016.

Climate Change

In 2015, the EPA issued the Clean Power Plan, a final rule regulating GHG emissions from existing generating units, a proposed federal plan as an alternative to state compliance plans, and final performance standards for modified and reconstructed generating units and new fossil-fueled power plants. The final rule for existing fossil generating units seeks to achieve state-specific GHG emission reduction goals by 2030, and requires states to submit plans by September 6, 2016. States submitting initial plans and requesting an extension would be required to submit final plans by September 2018, either alone or in conjunction with other states. States will be required to meet interim goals over the period from 2022 through 2029, and a final goal in 2030, with the goal of reducing nationwide GHG emissions by 32% from 2005 levels. The rule is seeking GHG emission reductions in Wisconsin and Michigan of 41% and 39%, respectively, below 2012 levels by 2030. The building blocks used by the EPA to determine each state's emission reduction requirements include a combination of improving power plant efficiency, increasing reliance on combined cycle natural gas units, and adding new renewable energy resources.

Rules for existing, as well as new, modified, and reconstructed generating units became effective in October 2015. A draft Federal Plan and Model Trading Rule were also published in October 2015 for use in developing state plans or for use in states where a plan is not submitted or approved. In December 2015, the state of Wisconsin submitted petitions for review to the EPA of the final standards for existing as well as new, modified, and reconstructed generating units. A petition for review was also submitted jointly by the Wisconsin utilities. The utilities' petition narrowly asks the EPA to consider revising the state goal for existing units to reflect the 2013 retirement of the Kewaunee Power Station, which could lower the state's CO₂ equivalent reduction goal by about 10%. The state's petition asks for review of a number of aspects of the final rules, including an adjustment to reflect the Kewaunee Power Station retirement. In January 2016, we submitted comments on the draft Federal Plan and Model Trading Rule. Michigan state agencies announced modeling results that suggest that the state will be able to meet existing source requirements until 2025, based on planned coal plant retirements, along with a continuation of state renewable standards and current levels of energy efficiency. A stakeholder process began in the middle of January 2016. Michigan plans to submit an interim plan by September 6, 2016, with a request for a two year extension for submittal of a final plan.

We are in the process of reviewing the final rule for existing generating units to determine the potential impacts to our operations. The rule could result in significant additional compliance costs, including capital expenditures, could impact how we operate our existing fossil-fueled power plants and biomass facility, and could have a material adverse impact on our operating costs. In October 2015, following publication of the final rule, numerous states (including Wisconsin and Michigan), trade associations, and private parties filed lawsuits challenging the final rule, including a request to stay the implementation of the final rule pending the outcome of these legal challenges. The D.C. Circuit Court of Appeals denied the stay request, but on February 9, 2016, the Supreme Court stayed the effectiveness of the rule until disposition of the litigation in the D.C. Circuit Court of Appeals and to the extent that review is sought, at the Supreme Court. Therefore, it is unlikely that states will move forward on the development of state plans until the

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litigation is complete. In addition, on February 15, 2016, the Governor of Wisconsin issued Executive Order 186, which prohibits state agencies, departments, boards, commissions, or other state entities from developing or promoting the development of a state plan.

We are required to report our CO₂ equivalent emissions from our electric generating facilities under the EPA Greenhouse Gases Reporting Program. For 2014, we reported aggregated CO₂ equivalent emissions of approximately 23.3 million metric tonnes to the EPA. Based upon our preliminary analysis of the data, we estimate that we will report CO₂ equivalent emissions of approximately 25.3 million metric tonnes to the EPA for 2015. The level of CO₂ and other GHG emissions vary from year to year and are dependent on the level of electric generation and mix of fuel sources, which is determined primarily by demand, the availability of the generating units, the unit cost of fuel consumed, and how our units are dispatched by MISO.

We are also required to report CO₂ equivalent amounts related to the natural gas that our natural gas operations distribute and sell. For 2014, we reported aggregated CO₂ equivalent emissions of approximately 4.4 million metric tonnes to the EPA related to our distribution and sale of natural gas. Based upon our preliminary analysis of the data, we estimate that we will report CO₂ equivalent emissions of approximately 3.8 million metric tonnes to the EPA for 2015.

Water Quality

Clean Water Act Cooling Water Intake Structure Rule

In August 2014, the EPA issued a final regulation under Section 316(b) of the Clean Water Act, which requires that the location, design, construction, and capacity of cooling water intake structures at existing power plants reflect the Best Technology Available (BTA) for minimizing adverse environmental impacts from both impingement and entrainment. The rule became effective in October 2014, and applies to all of our existing generating facilities with cooling water intake structures, except for the Oak Creek expansion units, which were permitted under the rules governing new facilities.

Facility owners must select from seven compliance options available to meet the impingement mortality (IM) reduction standard. The rule requires state permitting agencies to make BTA determinations, subject to EPA oversight, for IM reduction over the next several years as facility permits are reissued. Based on our assessment, we believe that existing technologies at our generating facilities, except for VAPP Units 1 and 2, satisfy the IM BTA requirements. For VAPP Unit 2, a project to install fish protection screens to meet the IM BTA standard was completed in October 2015. The same types of screens are scheduled to be installed on VAPP Unit 1 starting in September 2016.

BTA determinations must also be made by the WDNR and MDEQ to address entrainment mortality (EM) reduction on a site-specific basis taking into consideration several factors. We have received an EM BTA determination by the WDNR, with EPA concurrence, for our proposed intake modification at VAPP. BTA determinations for EM will be made in future permit reissuances for PWGS, Pleasant Prairie Power Plant, PIPP, and Oak Creek Power Plant Units 5 through 8.

During 2016-2018, we plan to complete studies and evaluate options to address the EM BTA requirements at our plants. With the exception of Pleasant Prairie Power Plant (which has existing cooling towers that meet EM BTA requirements) and VAPP, we cannot yet determine what, if any, intake structure or operational modifications will be required to meet the new EM BTA requirements at

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our facilities. In addition, the rule allows the EM BTA requirements to be waived in cases of pending facility retirements, which we are currently considering for PIPP. Based on discussions with the MDEQ, if we submit a signed certification with our next National Pollutant Discharge Elimination System permit application stating that PIPP will be retired no later than the end of the next permit cycle (assumed to be October 1, 2022), then the EM BTA requirements will be waived.

Steam Electric Effluent Guidelines

The EPA's final steam electric effluent guidelines rule took effect in January 2016 and applies to discharges of wastewater from our power plant processes in Wisconsin and Michigan. Unless pending challenges to the final guidelines are successful, the WDNR and MDEQ will modify the state rules and incorporate the new requirements into our facility permits, which are renewed every five years. We expect the new requirements to be phased in between 2018 and 2023 as our permits are renewed. Our power plant facilities already have advanced wastewater treatment technologies installed that meet many of the discharge limits established by this rule. However, these standards will require additional wastewater treatment retrofits as well as installation of other equipment to minimize process water use. The final rule phases in new or more stringent requirements related to limits of arsenic, mercury, selenium, and nitrogen in wastewater discharged from wet scrubber systems. New requirements for wet scrubber wastewater treatment will likely require additional biological treatment capital improvements for the Oak Creek and Pleasant Prairie facilities. The rule also requires dry fly ash handling, which is already in place at all of our power plants. Dry bottom ash transport systems are also required by the new rule, and modifications will be required at Oak Creek Units 5 and 6, the Pleasant Prairie units, and PIPP Units 5 through 9. We are beginning preliminary engineering for compliance with the rule and estimate a total cost range of \$60 million to \$80 million for these biological treatment and bottom ash transport systems.

Valley Power Plant Wisconsin Pollution Discharge Elimination System Permit

The WDNR issued a WPDES permit for VAPP that became effective in January 2013. The permit contained several additional requirements including effluent toxicity testing and monitoring for additional parameters (phosphorous, mercury and ammonia-nitrogen), and a new heat addition limit from the cooling water discharges that all took effect immediately. Other long-term compliance requirements included thermal discharge studies, phosphorous evaluation and feasibility for reduction, mercury minimization planning, and the installation of new cooling water intake fish protection screens. Installation of wedge wire screens for fish protection on the VAPP Unit 2 cooling water intake structure is complete. An identical modification is planned for VAPP Unit 1 in 2016. We are also currently involved in planning to meet the remaining long-term requirements.

Land Quality

Coal Combustion Residuals Rule

In April 2015, the Hazardous and Solid Waste Management System; Disposal of Coal Combustion Residuals from Electric Utilities final rule was entered into the Federal Register. The final rule regulates the disposal of coal combustion residuals as a non-hazardous waste. We do not expect the compliance costs will be significant because we currently have a program of beneficial utilization for most of our coal combustion products. If needed, we have landfill capacity that meets the rule requirements for our remaining coal combustion product sources.

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Coal Combustion Product Landfill Sites

We aggressively seek environmentally acceptable, beneficial uses for our coal combustion products. However, some coal combustion products have been, and to a small degree continue to be, managed in company-owned, licensed landfills. Some early designed and constructed landfills have at times required some level of monitoring or remediation. Where we have become aware of these conditions, and where necessary, we have worked to define the nature and extent of the impact, if any, and work has been performed to address these conditions. During 2015, 2014 and 2013, landfill remediation expenses were not material. See Note 8, Asset Retirement Obligations, for more information about obligations related to these sites.

Renewables, Efficiency, and Conservation

Wisconsin Act 141

In 2006, Wisconsin revised the requirements for renewable energy generation by enacting Act 141. Act 141 established a goal that 10% of all electricity consumed in Wisconsin be generated by renewable resources by December 31, 2015. Under Act 141, we are required to increase our renewable energy percentage to 8.27%. To comply with these requirements, we constructed the Blue Sky Green Field wind park, the Glacier Hills wind park, and the Rothschild biomass facility. We also rely on renewable energy purchases to meet our renewable portfolio standard commitments.

We are in compliance with Act 141's 2015 standard and have entered into agreements for renewable energy credits, which should allow us to remain in compliance through 2022. If market conditions are favorable, we may purchase more renewable energy credits. Act 141 assigned responsibility for the administration of energy efficiency, conservation, and renewable programs to the PSCW and/or contracted third parties. The funding required by Act 141 for 2015 was 1.2% of our annual operating revenues.

Michigan Act 295

In 2008, Michigan revised the requirements for renewable energy generation by enacting Act 295. Act 295 requires 10% of the state's energy to come from renewables by 2015 and energy optimization (efficiency) targets up to 1% annually by 2015. We are currently in compliance with this requirement. Act 295 specifically calls for current recovery of costs incurred to meet the standards and provides for ongoing review and revision to assure the measures taken are cost-effective.

Manufactured Gas Plant Remediation

We have identified sites at which we or a predecessor company owned or operated a manufactured gas plant or stored manufactured gas. We have also identified other sites that may have been impacted by historical manufactured gas plant activities. We are responsible for the environmental remediation of these sites. We are also working with various state jurisdictions in our investigation and remediation planning. These sites are at various stages of investigation, monitoring, remediation, and closure.

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The future costs for detailed site investigation, future remediation, and monitoring are dependent upon several variables including, among other things, the extent of remediation, changes in technology, and changes in regulation. Historically, our regulators have allowed us to recover incurred costs, net of insurance recoveries and recoveries from potentially responsible parties, associated with the remediation of manufactured gas plant sites. Accordingly, we have established regulatory assets for costs associated with these sites.

We have established the following regulatory assets and reserves related to manufactured gas plant sites as of December 31:

<i>(in millions)</i>	2015	2014
Regulatory assets	\$ 16.9	\$ 18.7
Reserves for future remediation	5.6	6.5

Enforcement and Litigation Matters

We are involved in legal and administrative proceedings before various courts and agencies with respect to matters arising in the ordinary course of business. Although we are unable to predict the outcome of these matters, management believes that appropriate reserves have been established and that final settlement of these actions will not have a material effect on our financial condition or results of operations.

Paris Generating Station Wisconsin Pollution Discharge Elimination System Permit

In November 2014, the WDNR reissued the WPDES permit for the PSGS. We believed that the WDNR imposed unreasonable permit conditions with respect to temperature monitoring, the control of water treatment additive, and phosphorus discharges. To address these permit conditions, we filed a petition for a contested case hearing with the WDNR in January 2015. On the same day, we also filed a request to be covered by the statewide phosphorus variance to address one of our concerns with the permit. We reached an agreement with the WDNR with respect to the permit conditions for temperature monitoring and for restrictions related to the use of a water treatment additive. In March 2015, the WDNR issued a final WPDES permit with agreed upon modifications, and we withdrew our petition for a contested case hearing. In July 2015, the Milwaukee County Circuit Court entered a stipulation and Order for Judgment between the WDNR and Wisconsin Department of Justice. This order resolves the litigation by allowing us to maintain the ability to apply for and be covered by the statewide phosphorus variance.

Paris Generating Station Units 1 and 4 Construction Permit

In December 2013, Act 91 was signed into law in Wisconsin, creating a process by which the EPA and WDNR were able to revise the regulations and emissions rates applicable to PSGS Units 1 and 4, allowing those units to restart after a temporary outage related to a construction permit matter with the WDNR. We received an "after the fact" permit from the WDNR, and the units are now available for service. In October, 2014, the Sierra Club filed for a contested case hearing with the WDNR challenging this permit.

In February 2013, the Sierra Club also filed for a contested case hearing with the WDNR in connection with the administration order issued in this matter, which was granted. However, a hearing has not yet been scheduled.

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Valley Power Plant Title V Air Permit

In February 2011, the WDNR renewed VAPP's Title V operating permit for five years. In March 2011, the Sierra Club petitioned the EPA for additional reductions and monitoring for particulate matter and revisions to certain applicable requirements. No timeline has been set by the EPA to respond to that petition. In May 2012, the Sierra Club filed a notice of intent to bring suit to force the EPA to issue a response to that petition. We believe that the permit was properly issued and that the plant is in compliance with all applicable regulations and standards. However, if as a result of this proceeding the permit is remanded to the WDNR, the plant will continue to operate under the previous operating permit.

Solvay Coke and Gas Site

In August 2004, we were identified as a potentially responsible party at the Solvay Coke and Gas Site located in Milwaukee, Wisconsin. A predecessor company of ours owned a parcel of property that is within the property boundaries of the site. In 2007, we and several other parties entered into an Administrative Settlement Agreement and Order with the EPA to perform additional investigation and assessment and reimburse the EPA's oversight costs. The final remedial investigation report was submitted to the EPA in December 2015, and work will now begin on the feasibility study. Under the Administrative Settlement Agreement, we did not admit to any liability for the site, waive any liability defenses, or commit to perform future site remedial activities. Our share of the costs to perform the required work and reimburse the EPA's oversight costs, as well as potential future remediation cost estimates and reserves, are included in the estimated manufactured gas plant values reported above.

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NOTE 16—FAIR VALUE MEASUREMENTS

The following tables summarize our financial assets and liabilities that were accounted for at fair value on a recurring basis, categorized by level within the fair value hierarchy:

<i>(in millions)</i>	December 31, 2015			
	Level 1	Level 2	Level 3	Total
Derivative assets				
Natural gas contracts	\$ 0.5	\$ —	\$ —	\$ 0.5
FTRs	—	—	1.6	1.6
Petroleum products contracts	1.2	—	—	1.2
Coal contracts	—	2.0	—	2.0
Total derivative assets	\$ 1.7	\$ 2.0	\$ 1.6	\$ 5.3
Derivative liabilities				
Natural gas contracts	\$ 9.2	\$ 0.2	\$ —	\$ 9.4
Petroleum products contracts	4.4	—	—	4.4
Coal contracts	—	7.6	—	7.6
Total derivative liabilities	\$ 13.6	\$ 7.8	\$ —	\$ 21.4

<i>(in millions)</i>	December 31, 2014			
	Level 1	Level 2	Level 3	Total
Derivative assets				
Natural gas contracts	\$ 0.4	\$ 1.9	\$ —	\$ 2.3
FTRs	—	—	7.0	7.0
Coal contracts	—	3.3	—	3.3
Total derivative assets	\$ 0.4	\$ 5.2	\$ 7.0	\$ 12.6
Derivative liabilities				
Natural gas contracts	\$ 6.8	\$ 0.3	\$ —	\$ 7.1
Coal contracts	—	0.2	—	0.2
Total derivative liabilities	\$ 6.8	\$ 0.5	\$ —	\$ 7.3

The derivative assets and liabilities listed in the tables above include options, swaps, futures, physical commodity contracts, and other instruments used to manage market risks related to changes in commodity prices. They also include FTRs, which are used to manage electric transmission congestion costs in the MISO Energy Markets. See Note 17, Derivative Instruments, for more information.

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The following table summarizes the changes to derivatives classified as Level 3 in the fair value hierarchy:

<i>(in millions)</i>	2015	2014	2013
Balance as of January 1	\$ 7.0	\$ 3.5	\$ 4.7
Purchases	3.9	15.6	10.6
Settlements	(9.3)	(12.1)	(11.8)
Balance as of December 31	\$ 1.6	\$ 7.0	\$ 3.5

Unrealized gains and losses on Level 3 derivatives are deferred as regulatory assets or liabilities. Therefore, these fair value measurements have no impact on earnings. Realized gains and losses on these instruments flow through cost of sales on our income statements.

Fair Value of Financial Instruments

The following table shows the financial instruments included on our balance sheets that are not recorded at fair value:

<i>(in millions)</i>	December 31, 2015		December 31, 2014	
	Carrying Amount	Fair Value	Carrying Amount	Fair Value
Preferred stock	\$ 30.4	\$ 27.3	\$ 30.4	\$ 27.1
Long-term debt including current portion *	\$ 2,658.8	\$ 2,888.2	\$ 2,412.7	\$ 2,759.6

* Long-term debt excludes capital lease obligations.

NOTE 17—DERIVATIVE INSTRUMENTS

The following table shows our derivative assets and derivative liabilities:

<i>(in millions)</i>	Balance Sheet Presentation	December 31, 2015		December 31, 2014	
		Derivative Assets	Derivative Liabilities	Derivative Assets	Derivative Liabilities
Natural gas	Other current	\$ 0.5	\$ 8.1	\$ 2.3	\$ 6.4
Natural gas	Other long-term	—	1.3	—	0.7
Petroleum products	Other current	0.9	3.3	—	—
Petroleum products	Other long-term	0.3	1.1	—	—
FTRs	Other current	1.6	—	7.0	—
Coal	Other current	1.7	3.4	2.7	0.2
Coal	Other long-term	0.3	4.2	0.6	—
	Other current	4.7	14.8	12.0	6.6
	Other long-term	0.6	6.6	0.6	0.7
Total		\$ 5.3	\$ 21.4	\$ 12.6	\$ 7.3

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Our estimated notional volumes and gains (losses) were as follows:

<i>(in millions)</i>	December 31, 2015		December 31, 2014		December 31, 2013	
	Volume	Gains (Losses)	Volume	Gains	Volume	Gains (Losses)
Natural gas	24.0 Dth	\$ (12.6)	21.4 Dth	\$ 4.0	24.0 Dth	\$ (4.0)
Petroleum products	4.0 gallons	(0.2)	9.2 gallons	0.5	8.6 gallons	0.5
FTRs	22.8 MWh	3.2	26.1 MWh	12.7	25.3 MWh	14.9
Total		\$ (9.6)		\$ 17.2		\$ 11.4

As of December 31, 2015 and 2014, we posted collateral of \$14.9 million and \$6.9 million, respectively, in our margin accounts.

The following table shows derivative assets and derivative liabilities if derivative instruments by counterparty were presented net on the balance sheet:

<i>(in millions)</i>	December 31, 2015		December 31, 2014	
	Derivative Assets	Derivative Liabilities	Derivative Assets	Derivative Liabilities
Gross amount recognized on the balance sheet	\$ 5.3	\$ 21.4	\$ 12.6	\$ 7.3
Gross amount not offset on the balance sheet *	(0.7)	(13.5)	(0.4)	(6.8)
Net amount	\$ 4.6	\$ 7.9	\$ 12.2	\$ 0.5

* Includes cash collateral posted of \$12.8 million and \$6.4 million as of December 31, 2015 and 2014, respectively.

NOTE 18—VARIABLE INTEREST ENTITIES

The primary beneficiary of a variable interest entity must consolidate the entity's assets and liabilities. In addition, certain disclosures are required for significant interest holders in variable interest entities.

We assess our relationships with potential variable interest entities, such as our coal suppliers, natural gas suppliers, coal and natural gas transporters, and other counterparties related to power purchase agreements, investments, and joint ventures. In making this assessment, we consider, along with other factors, the potential that our contracts or other arrangements provide subordinated financial support, the obligation to absorb the entity's losses, the right to receive residual returns of the entity, and the power to direct the activities that most significantly impact the entity's economic performance.

American Transmission Company

We own approximately 23% of ATC, a for-profit, transmission-only company regulated by the FERC. We have determined that ATC is a variable interest entity but that consolidation is not required since we are not ATC's primary beneficiary. We do not have the power to direct the activities that most significantly impact ATC's economic performance. We instead account for ATC as an equity method investment. See Note 4, Investment in American Transmission Company, for more information.

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The significant assets and liabilities related to ATC recorded on our balance sheet at December 31, 2015 included our equity investment and accounts payable. At December 31, 2015, our equity investment was \$382.2 million, which approximates our maximum exposure to loss as a result of our involvement with ATC. In addition, we had \$19.9 million of accounts payable due to ATC at December 31, 2015 for network transmission services.

Purchased Power Agreement

We have identified a purchased power agreement that represents a variable interest. This agreement is for 236 MW of firm capacity from a natural gas-fired cogeneration facility, and we account for it as a capital lease. The agreement includes no minimum energy requirements over the remaining term of approximately 6 years. We have examined the risks of the entity, including operations and maintenance, dispatch, financing, fuel costs, and other factors, and have determined that we are not the primary beneficiary of the entity. We do not hold an equity or debt interest in the entity, and there is no residual guarantee associated with the purchased power agreement.

We have approximately \$130.5 million of required payments over the remaining term of this agreement. We believe that the required lease payments under this contract will continue to be recoverable in rates. Total capacity and lease payments under this contract for the years ended December 31, 2015, 2014, and 2013 were \$53.6 million, \$53.0 million, and \$50.3 million, respectively. Our maximum exposure to loss is limited to the capacity payments under the contract.

NOTE 19—REGULATORY ENVIRONMENT

2015 Wisconsin Rate Order

In May 2014, we applied to the PSCW for a biennial review of costs and rates. In December 2014, the PSCW approved the following rate adjustments, effective January 1, 2015:

- A net bill increase related to non-fuel costs for our retail electric customers of approximately \$2.7 million (0.1%) in 2015. This amount reflects the receipt of SSR payments from MISO that were higher than we anticipated when we filed our rate request in May 2014, as well as an offset of \$26.6 million related to a refund of prior fuel costs and the remainder of the proceeds from a Treasury Grant that we received in connection with our biomass facility. The majority of this \$26.6 million was returned to customers in the form of bill credits in 2015.
- A rate increase for our retail electric customers of \$26.6 million (0.9%) in 2016, related to the expiration of the bill credits provided to customers in 2015.
- A rate decrease of \$13.9 million (-0.5%) in 2015 related to a forecasted decrease in fuel costs.
- A rate decrease of \$10.7 million (-2.4%) for our natural gas customers in 2015, with no rate adjustment in 2016.
- A rate increase of approximately \$0.5 million (2.0%) for our Downtown Milwaukee (Valley) steam utility customers in 2015, with no rate adjustment in 2016.
- A rate increase of approximately \$1.2 million (7.3%) for our Milwaukee County steam utility customers in 2015, with no rate adjustment in 2016.

Our authorized ROE was set at 10.2%, and our common equity component remained at an average of 51%. The PSCW order reaffirmed the deferral of our transmission costs, and it verified that 2015 and 2016 fuel costs should continue to be monitored using

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a 2% tolerance window. The PSCW approved a change in rate design for us, which includes higher fixed charges to better match the related fixed costs of providing service. The PSCW order also authorized escrow accounting for SSR revenues because of the uncertainty of the actual revenues we will receive under the PIPP SSR agreements. Under escrow accounting, we will record SSR revenues from MISO of \$90.7 million a year. If actual SSR payments from MISO exceed \$90.7 million a year, the difference will be deferred and returned to customers, with interest, in a future rate case. If actual SSR payments from MISO are less than \$90.7 million a year, the difference will be deferred and recovered from customers with interest, in a future rate case.

In January 2015, certain parties appealed a portion of the PSCW's final decision adopting our specific rate design changes, including new charges for customer-owned generation within our service territory. The Dane County Circuit Court, in its November 2015 order, ruled that there was not enough evidence provided in our rate case to support a demand charge for customer-owned generation. As a result, this demand charge did not take effect on January 1, 2016. No other rates approved by the PSCW in the rate case were impacted by the Dane County Circuit Court order.

Earnings Sharing Agreement

In May 2015, the PSCW approved the acquisition of Integrys subject to the condition of an earnings sharing mechanism for us. See Note 2, Acquisition, for more information on this earnings sharing mechanism.

2013 Wisconsin Rate Order

In March 2012, we initiated a rate proceeding with the PSCW. In December 2012, the PSCW approved the following rate adjustments, effective January 1, 2013:

- A net bill increase related to non-fuel costs for our retail electric customers of approximately \$70.0 million (2.6%) in 2013. This amount reflected an offset of approximately \$63.0 million (2.3%) for bill credits related to the proceeds of the Treasury Grant, including associated tax benefits. Absent this offset, the retail electric rate increase for non-fuel costs was approximately \$133.0 million (4.8%) in 2013.
- An electric rate increase for our electric customers of approximately \$28.0 million (1.0%) in 2014, and a \$45.0 million (-1.6%) reduction in bill credits.
- Recovery of a forecasted increase in fuel costs of approximately \$44.0 million (1.6%) in 2013.
- A rate decrease of approximately \$8.0 million (-1.9%) for our natural gas customers in 2013, with no rate adjustment in 2014. The rates reflect a \$6.4 million reduction in bad debt expense.
- An increase of approximately \$1.3 million (6.0%) for our Downtown Milwaukee (Valley) steam utility customers in 2013 and another \$1.3 million (6.0%) in 2014.
- An increase of approximately \$1.0 million (7.0%) in 2013 and \$1.0 million (6.0%) in 2014 for our Milwaukee County steam utility customers.

Based on the PSCW order, our authorized ROE remained at 10.4%. In addition, the PSCW approved escrow accounting treatment for the Treasury Grant. The PSCW also determined the construction costs for the Oak Creek expansion units were prudently incurred, and it approved the recovery of the majority of these costs in rates.

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NOTE 20—MICHIGAN SETTLEMENT

In March 2015, we, along with Wisconsin Energy Corporation, entered into an Amended and Restated Settlement Agreement with the Attorney General of the State of Michigan, the Staff of the MPSC, Tilden Mining Company, and Empire Iron Mining Partnership (Amended Agreement) to resolve all objections these parties raised with the MPSC related to Wisconsin Energy Corporation's acquisition of Integrys. The agreement includes the following provisions:

- The parties to the Amended Agreement agree that the acquisition satisfies the applicable requirements under Michigan law and should be approved by the MPSC.
- We will not enter into an SSR agreement for the operation of PIPP so long as both mines, if operational, remain full requirements customers of ours until the earlier of (i) the date a new, clean generation plant located in the Upper Peninsula of Michigan commences commercial operation or (ii) December 31, 2019. The prior SSR agreement was terminated effective February 1, 2015, with the return of the mines as full requirements customers.
- Wisconsin Energy Corporation commits to invest, either through an ownership interest or a purchased power agreement, or to have, if formed, a future Michigan jurisdictional utility invest, in a plant subject to the issuance of a Certificate of Necessity from the MPSC. The costs of this plant would be recovered from Michigan customers.

In addition, in March 2015, we entered into a special contract with each of the mines to provide full requirements electric service through December 31, 2019.

In April 2015, the MPSC approved the acquisition of Integrys, the Amended Agreement, and the special contracts with the two mines.

NOTE 21—SEGMENT INFORMATION

At December 31, 2015, we reported three segments, which are described below. We manage our reportable segments separately due to their different operating and regulatory environments.

- Our electric utility segment is engaged in the generation, distribution, and sale of electricity in southeastern (including metropolitan Milwaukee), east central, and northern Wisconsin and the Upper Peninsula of Michigan.
- Our natural gas utility segment is engaged in the purchase, distribution, and sale of natural gas to retail customers and the transportation of customer-owned natural gas in our three service areas within southeastern, east central, and northern Wisconsin.
- Our steam utility segment produces, distributes, and sells steam to space heating and processing customers in metropolitan Milwaukee, Wisconsin.

Operating income is used to measure segment profitability and to allocate resources to our utility businesses. Total asset information is not provided for our reportable segments since, as an integrated electric, natural gas, and steam utility company, significant assets

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are not dedicated to a specific reportable segment. Reporting assets by segment would require arbitrary and potentially misleading allocations, which may not necessarily reflect the assets that would be required for the operation of the reportable segments on a stand-alone basis.

All of our operations and assets are located within the United States. The following tables show summarized financial information concerning our reportable segments for the years ended December 31, 2015, 2014, and 2013.

2015 (in millions)	Electric Utility	Natural Gas Utility	Steam Utility	Wisconsin Electric Power Company Consolidated
Operating revenues *	\$ 3,413.4	\$ 399.7	\$ 41.0	\$ 3,854.1
Other operation and maintenance	1,309.1	59.2	16.6	1,384.9
Depreciation and amortization	270.4	29.1	4.5	304.0
Operating income	582.7	60.6	5.6	648.9
Equity in earnings of transmission affiliate	47.8	—	—	47.8
Capital expenditures	444.6	71.7	2.9	519.2

2014 (in millions)	Electric Utility	Natural Gas Utility	Steam Utility	Wisconsin Electric Power Company Consolidated
Operating revenues *	\$ 3,401.1	\$ 614.2	\$ 44.1	\$ 4,059.4
Other operation and maintenance	1,268.9	70.0	17.5	1,356.4
Depreciation and amortization	244.1	30.5	3.7	278.3
Operating income	565.6	77.2	7.6	650.4
Equity in earnings of transmission affiliate	57.9	—	—	57.9
Capital expenditures	489.3	69.3	3.2	561.8

2013 (in millions)	Electric Utility	Natural Gas Utility	Steam Utility	Wisconsin Electric Power Company Consolidated
Operating revenues *	\$ 3,308.7	\$ 451.9	\$ 39.6	\$ 3,800.2
Other operation and maintenance	1,323.8	75.0	18.5	1,417.3
Depreciation and amortization	201.5	25.5	3.6	230.6
Operating income	533.2	69.8	2.9	605.9
Equity in earnings of transmission affiliate	60.2	—	—	60.2
Capital expenditures	467.8	60.0	11.1	538.9

* We account for all intersegment revenues at rates established by the PSCW. Intersegment revenues were not material.

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NOTE 22—QUARTERLY FINANCIAL INFORMATION (Unaudited)

<i>(in millions)</i>	First Quarter	Second Quarter	Third Quarter	Fourth Quarter	Total
2015					
Operating revenues	\$ 1,084.6	\$ 883.0	\$ 981.1	\$ 905.4	\$ 3,854.1
Operating income	204.7	128.7	169.8	145.7	648.9
Net income attributed to common shareholder	121.4	74.6	100.1	79.6	\$ 375.7
2014					
Operating revenues	\$ 1,226.7	\$ 905.7	\$ 937.8	\$ 989.2	\$ 4,059.4
Operating income	221.8	144.2	156.2	128.2	650.4
Net income attributed to common shareholder	127.0	90.0	89.8	69.9	376.7

Due to various factors, the quarterly results of operations are not necessarily comparable.

NOTE 23—NEW ACCOUNTING PRONOUNCEMENTS

Revenue Recognition

In May 2014, the FASB and the International Accounting Standards Board issued their joint revenue recognition standard, ASU 2014-09, Revenue from Contracts with Customers. This guidance is effective for fiscal years and interim periods beginning after December 15, 2017, and can either be applied retrospectively or as a cumulative-effect adjustment as of the date of adoption. We are currently assessing the effects this guidance may have on our financial statements.

Classification and Measurement of Financial Instruments

In January 2016, the FASB issued ASU 2016-01, Classification and Measurement of Financial Assets and Liabilities. This guidance is effective for fiscal years and interim periods beginning after December 15, 2017, and will be recorded with a cumulative-effect adjustment to beginning retained earnings as of the beginning of the fiscal year in which the guidance is effective. We are currently assessing the effects this guidance may have on our financial statements.

Leases

In February 2016, the FASB issued ASU 2016-02, Leases. This guidance is effective for fiscal years, and interim periods within those fiscal years, beginning after December 15, 2018. We are currently assessing the effects this guidance may have on our financial statements.

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year				
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
3	Preceding Quarter/Year to Date Changes in Fair Value				
4	Total (lines 2 and 3)				
5	Balance of Account 219 at End of Preceding Quarter/Year				
6	Balance of Account 219 at Beginning of Current Year				
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value				
9	Total (lines 7 and 8)				
10	Balance of Account 219 at End of Current Quarter/Year				

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1					
2					
3					
4				377,871,113	377,871,113
5					
6					
7					
8					
9				376,913,741	376,913,741
10					

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	10,651,792,697	9,093,329,451
4	Property Under Capital Leases	2,141,699,900	2,141,699,900
5	Plant Purchased or Sold		
6	Completed Construction not Classified		
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	12,793,492,597	11,235,029,351
9	Leased to Others		
10	Held for Future Use	5,194,868	5,072,362
11	Construction Work in Progress	169,991,782	138,449,699
12	Acquisition Adjustments	10,898,285	10,898,285
13	Total Utility Plant (8 thru 12)	12,979,577,532	11,389,449,697
14	Accum Prov for Depr, Amort, & Depl	4,116,756,255	3,308,565,608
15	Net Utility Plant (13 less 14)	8,862,821,277	8,080,884,089
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	4,020,637,141	3,300,444,529
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	94,508,320	6,510,285
22	Total In Service (18 thru 21)	4,115,145,461	3,306,954,814
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj	1,610,794	1,610,794
33	Total Accum Prov (equals 14) (22,26,30,31,32)	4,116,756,255	3,308,565,608

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
1,089,518,867	104,121,723			364,822,656	3
					4
					5
					6
					7
1,089,518,867	104,121,723			364,822,656	8
					9
122,506					10
5,432,185	429,845			25,680,053	11
					12
1,095,073,558	104,551,568			390,502,709	13
598,341,769	55,765,034			154,083,844	14
496,731,789	48,786,534			236,418,865	15
					16
					17
598,334,360	55,765,034			66,093,218	18
					19
					20
7,409				87,990,626	21
598,341,769	55,765,034			154,083,844	22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
598,341,769	55,765,034			154,083,844	33

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents	13,786,608	
4	(303) Miscellaneous Intangible Plant	1,085,515	2,616,667
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	14,872,123	2,616,667
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	21,530,108	2,088,291
9	(311) Structures and Improvements	526,448,529	16,886,477
10	(312) Boiler Plant Equipment	2,320,834,627	48,000,075
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	361,847,389	16,889,520
13	(315) Accessory Electric Equipment	315,910,231	25,887,976
14	(316) Misc. Power Plant Equipment	54,666,486	1,455,624
15	(317) Asset Retirement Costs for Steam Production	15,279,797	
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	3,616,517,167	111,207,963
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights	2,536,924	
28	(331) Structures and Improvements	3,268,487	376,705
29	(332) Reservoirs, Dams, and Waterways	33,138,486	179,231
30	(333) Water Wheels, Turbines, and Generators	17,995,183	1,048
31	(334) Accessory Electric Equipment	8,254,366	
32	(335) Misc. Power PLant Equipment	1,631,144	
33	(336) Roads, Railroads, and Bridges	506,342	
34	(337) Asset Retirement Costs for Hydraulic Production	9,956	
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	67,340,888	556,984
36	D. Other Production Plant		
37	(340) Land and Land Rights	12,620,548	
38	(341) Structures and Improvements	49,878,335	1,538,580
39	(342) Fuel Holders, Products, and Accessories	13,005,419	1,247
40	(343) Prime Movers	236,758,439	139,560
41	(344) Generators	643,420,107	2,114,869
42	(345) Accessory Electric Equipment	130,157,160	145,487
43	(346) Misc. Power Plant Equipment	2,430,389	279,415
44	(347) Asset Retirement Costs for Other Production		
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	1,088,270,397	4,219,158
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	4,772,128,452	115,984,105

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
				2
			13,786,608	3
125,400			3,576,782	4
125,400			17,363,390	5
				6
				7
			23,618,399	8
2,896,032			540,438,974	9
33,441,869			2,335,392,833	10
				11
366,422			378,370,487	12
20,563,783			321,234,424	13
2,797			56,119,313	14
			15,279,797	15
57,270,903			3,670,454,227	16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
			2,536,924	27
			3,645,192	28
			33,317,717	29
			17,996,231	30
			8,254,366	31
			1,631,144	32
			506,342	33
			9,956	34
			67,897,872	35
				36
			12,620,548	37
			51,416,915	38
			13,006,666	39
			236,897,999	40
1,452,834			644,082,142	41
			130,302,647	42
			2,709,804	43
				44
1,452,834			1,091,036,721	45
58,723,737			4,829,388,820	46

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights		
49	(352) Structures and Improvements		
50	(353) Station Equipment		
51	(354) Towers and Fixtures		
52	(355) Poles and Fixtures		
53	(356) Overhead Conductors and Devices		
54	(357) Underground Conduit		
55	(358) Underground Conductors and Devices		
56	(359) Roads and Trails	-532,839	
57	(359.1) Asset Retirement Costs for Transmission Plant		
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	-532,839	
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights	22,946,864	1,068,125
61	(361) Structures and Improvements	39,179,482	4,994,704
62	(362) Station Equipment	503,580,732	36,081,128
63	(363) Storage Battery Equipment		
64	(364) Poles, Towers, and Fixtures	380,171,198	35,533,234
65	(365) Overhead Conductors and Devices	804,439,093	31,767,663
66	(366) Underground Conduit	212,128,066	9,576,240
67	(367) Underground Conductors and Devices	1,132,170,532	61,071,461
68	(368) Line Transformers	573,685,825	19,471,992
69	(369) Services	243,093,506	20,573,722
70	(370) Meters	142,172,636	19,145,751
71	(371) Installations on Customer Premises	9,845,660	-297,901
72	(372) Leased Property on Customer Premises		
73	(373) Street Lighting and Signal Systems	23,278,204	-341,783
74	(374) Asset Retirement Costs for Distribution Plant	1,158,300	
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	4,087,850,098	238,644,336
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	(380) Land and Land Rights		
78	(381) Structures and Improvements		
79	(382) Computer Hardware		
80	(383) Computer Software		
81	(384) Communication Equipment		
82	(385) Miscellaneous Regional Transmission and Market Operation Plant		
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper		
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)		
85	6. GENERAL PLANT		
86	(389) Land and Land Rights	1,063,741	
87	(390) Structures and Improvements	24,629,405	15,934
88	(391) Office Furniture and Equipment	698,971	2,551,256
89	(392) Transportation Equipment	31,412,346	2,240,152
90	(393) Stores Equipment	197,769	50,448
91	(394) Tools, Shop and Garage Equipment	7,473,411	1,333,757
92	(395) Laboratory Equipment	2,701,728	61,376
93	(396) Power Operated Equipment	70,042,283	4,630,354
94	(397) Communication Equipment	11,638,852	4,634,443
95	(398) Miscellaneous Equipment	433,646	2,512,618
96	SUBTOTAL (Enter Total of lines 86 thru 95)	150,292,152	18,030,338
97	(399) Other Tangible Property	-207,565,820	
98	(399.1) Asset Retirement Costs for General Plant		
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	-57,273,668	18,030,338
100	TOTAL (Accounts 101 and 106)	8,817,044,166	375,275,446
101	(102) Electric Plant Purchased (See Instr. 8)		
102	(Less) (102) Electric Plant Sold (See Instr. 8)		
103	(103) Experimental Plant Unclassified		
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	8,817,044,166	375,275,446

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				47
				48
				49
				50
				51
				52
				53
				54
				55
			-532,839	56
				57
			-532,839	58
				59
9,902			24,005,087	60
193,652			43,980,534	61
8,684,605		67,889	531,045,144	62
				63
2,649,707		-39,791	413,014,934	64
4,386,631			831,820,125	65
290,095			221,414,211	66
7,410,210			1,185,831,783	67
4,767,793			588,390,024	68
502,241			263,164,987	69
3,475,382			157,843,005	70
130,627		-403,120	9,014,012	71
				72
92,849		403,120	23,246,692	73
			1,158,300	74
32,593,694		28,098	4,293,928,838	75
				76
				77
				78
				79
				80
				81
				82
				83
				84
				85
			1,063,741	86
			24,645,339	87
126,675			3,123,552	88
764,874			32,887,624	89
			248,217	90
			8,807,168	91
115,281			2,647,823	92
1,414,439			73,258,198	93
16,325		-534,848	15,722,122	94
			2,946,264	95
2,437,594		-534,848	165,350,048	96
	-4,602,986		-212,168,806	97
				98
2,437,594	-4,602,986	-534,848	-46,818,758	99
93,880,425	-4,602,986	-506,750	9,093,329,451	100
				101
				102
				103
93,880,425	-4,602,986	-506,750	9,093,329,451	104

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/18/16	Dec. 31, 2015

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

- Report below the original cost of electric plant in Service according to the prescribed accounts.
 - In addition to Account 101, Electric plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
 - Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
 - Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
 - Classify Account 106 according to prescribed ac-
- counts, on an estimated basis if necessary and include the entries, in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements at the end of the year, include in column (d) a tentative distributions of such retirements, on an estimated basis with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d) including the reversals

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	\$ --	--
3	(302) Franchises and Consents	13,786,608	--
4	(303) Miscellaneous Intangible Plant	1,085,515	2,616,667
5	TOTAL Intangible Plant (Total of lines 2, 3, and 4)	\$14,872,123	\$2,616,667
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310.1) Land	20,499,909	2,088,291
9	(310.2) Land Rights	1,030,199	--
10	(311) Structures and Improvements	526,448,529	16,886,477
11	(312) Boiler Plant Equipment	2,320,834,627	48,000,075
12	(313) Engines and Engine-Driven Generators	--	--
13	(314) Turbogenerator Units	361,847,389	16,889,520
14	(315) Accessory Electric Equipment	315,910,231	25,887,976
15	(316) Misc. Power Plant Equipment	54,666,486	1,455,624
16	(317) ARO Cost for Steam Production	15,279,797	--
17	TOTAL Steam Production Plant (Total of lines 8-16)	\$3,616,517,167	\$111,207,963
18	B. Nuclear Production Plant		
19	(320.1) Land	\$ --	\$ --
20	(320.2) Land Rights	--	--
21	(321) Structures and Improvements	0	--
22	(322) Reactor Plant Equipment	0	--
23	(323) Turbogenerator Units	(0)	--
24	(324) Accessory Electric Equipment	(0)	--
25	(325) Misc. Power Plant Equipment	--	--
26	(326) ARO for Nuclear Production	(0)	--
27	TOTAL Nuclear Production Plant (Total of lines 18-25)	\$0	\$ --

(Continued on Page 206 (M))

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) <input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	
	(2) <input type="checkbox"/> A Resubmission	4/18/16	Dec. 31, 2015

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the Additions or reductions of primary Account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show

in column (f) only the offset to the debits for credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
		\$ --	--	(301)	1
--		--	13,786,608	(302)	2
125,400		--	3,576,782	(303)	3
					4
\$125,400	\$ --	\$ --	\$17,363,390		5
					6
			22,588,200	(310.1)	7
			1,030,199	(310.2)	8
\$2,896,032			540,438,974	(311)	9
\$33,441,869			2,335,392,833	(312)	10
			--	(313)	11
366,422			378,370,487	(314)	12
20,563,783			321,234,424	(315)	13
2,797			56,119,313	(316)	14
			15,279,797	(317)	15
					16
\$57,270,903	\$ --	\$ --	\$3,670,454,227		17
					18
\$ --		\$ --	\$ --	(320.1)	19
--		--	\$ --	(320.2)	20
--		--	\$0	(321)	21
--		--	\$0	(322)	22
--		--	(\$0)	(323)	23
--		--	(\$0)	(324)	24
--		--	\$ --	(325)	25
--		--	(\$0)	(326)	26
					27
\$ --	\$ --	\$ --	\$0		

(Continued on Page 207 (M))

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
26	C. Hydraulic Production Plant		
27	(330.1) Land	\$1,665,694	
28	(330.2) Land Rights	\$871,230	
29	(331) Structures and Improvements	\$3,268,487	376,705
30	(332) Reservoirs, Dams, and Waterways	\$33,138,486	179,231
31	(333) Water Wheels, Turbines, and Generators	\$17,995,183	1,048
32	(334) Accessory Electric Equipment	\$8,254,366	
33	(335) Misc. Power Plant Equipment	\$1,631,144	
34	(336) Roads, Railroads, and Bridges	\$506,342	
35	(337) ARO Cost for Hydro Production	\$9,956	
36	TOTAL Hydraulic Production Plant (Total of lines 27-35)	\$67,340,888	\$556,984
37	D. Other Production Plant		
38	(340.1) Land	\$2,984,832	
39	(340.2) Land Rights	\$9,635,716	
40	(341) Structures and Improvements	\$49,878,335	1,538,580
41	(342) Fuel Holders, Products and Accessories	\$13,005,419	1,247
42	(343) Prime Movers	\$236,758,439	139,560
43	(344) Generators	\$643,420,107	2,294,487
44	(345) Accessory Electric Equipment	\$130,157,160	145,487
45	(346) Misc. Power Plant Equipment	\$2,430,389	279,415
46	TOTAL Other Production Plant (Total of lines 37-45)	\$1,088,270,397	\$4,398,776
47	TOTAL Production Plant (Tot. of lines 16,25,36, and 46)	\$4,772,128,452	\$116,163,723
48	3. TRANSMISSION PLANT		
49	(350.1) Land	--	\$ --
50	(350.2) Land Rights	--	--
51	(352) Structures and Improvements	--	--
52	(353) Station Equipment	--	--
53	(354) Towers and Fixtures	--	--
54	(355) Poles and Fixtures	--	--
55	(356) Overhead Conductors and Devices	--	--
56	(357) Underground Conduit	--	--
57	(358) Underground Conductors and Devices	--	--
58	(359) Roads and Trails	--	--
59	TOTAL Transmission Plant (Total of lines 48 thru 58)	\$ --	\$ --

(Continued on Page 208 (M))

Name of Respondent	This Report Is:	Date of Report	Year of Report	
Wisconsin Electric Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/18/16	Dec. 31, 2015	
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)				
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
			\$1,665,694 (330.1)	26
			\$871,230 (330.2)	27
			\$3,645,192 (331)	28
			\$33,317,717 (332)	29
			\$17,996,231 (333)	30
			\$8,254,366 (334)	31
			\$1,631,144 (335)	32
			\$506,342 (336)	33
			\$9,956 (337)	34
\$ --	\$ --	\$ --	\$67,897,872	35
			\$2,984,832 (340.1)	36
			\$9,635,716 (340.2)	37
			\$51,416,915 (341)	38
			\$13,006,666 (342)	39
1,452,834			\$236,897,999 (343)	40
			\$644,261,760 (344)	41
			\$130,302,647 (345)	42
			\$2,709,804 (346)	43
\$1,452,834	\$ --	\$ --	\$1,091,216,339	44
\$58,723,737	\$ --	\$ --	\$4,829,568,438	45
\$ --	\$ --	\$ --	\$ -- (350.1)	46
--	--	--	-- (350.2)	47
--	--	--	-- (352)	48
--	--	--	-- (353)	49
--	--	--	-- (354)	50
--	--	--	-- (355)	51
--	--	--	-- (356)	52
--	--	--	-- (357)	53
--	--	--	-- (358)	54
--	--	--	-- (359)	55
\$ --	\$ --	\$ --	\$ --	56

(Continued on Page 209 (M))

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
59	4. DISTRIBUTION PLANT		
60	(360.1) Land	\$19,298,820	1,068,125
61	(360.2) Land Rights	\$3,648,044	
62	(361) Structures and Improvements	\$39,179,482	4,994,704
63	(362) Station Equipment	\$503,580,732	36,081,128
64	(363) Storage Battery Equipment	\$ --	
65	(364) Poles, Towers, and Fixtures	\$380,171,198	35,533,234
66	(365) Overhead Conductors and Devices	\$804,439,093	31,767,663
67	(366) Underground Conduit	\$212,128,066	9,576,240
68	(367) Underground Conductors and Devices	\$1,132,170,532	61,071,461
69	(368) Line Transformers	\$573,685,825	19,471,992
70	(368.1) Capacitors	\$ --	
71	(369) Services	\$243,093,506	20,573,722
72	(370) Meters	\$142,172,636	19,145,751
73	(371) Installations on Customer Premises	\$9,845,660	(297,901)
74	(372) Leased Property on Customer Premises	\$ --	
75	(373) Street Lighting and Signal Systems	\$23,278,204	(341,783)
76	(374) Asset Retirement Costs for Distribution Plant	\$1,158,300	
77	TOTAL Distribution Plant (Total of lines 60 thru 75)	\$4,087,850,098	\$238,644,336
78	5. GENERAL PLANT		
79	(389.1) Land	\$1,057,094	
80	(389.2) Land Rights	\$6,647	
81	(390) Structures and Improvements	\$24,629,405	7,553
82	(391) Office Furniture and Equipment	\$698,971	2,551,256
83	(391.1) Computers & Computer Related Equipment	\$ --	
84	(392) Transportation Equipment	\$31,412,346	2,240,152
85	(393) Stores Equipment	\$197,769	50,448
86	(394) Tools, Shop and Garage Equipment	\$7,473,411	1,333,757
87	(395) Laboratory Equipment	\$2,701,728	61,376
88	(396) Power Operated Equipment	\$70,042,283	4,630,354
89	(397) Communication Equipment	\$11,638,852	4,634,443
90	(398) Miscellaneous Equipment	\$433,646	2,499,646
91	SUBTOTAL (Enter Total of lines 78 thru 89)	\$150,292,152	\$18,008,985
92	(399) Other Tangible Property	\$ --	\$ --
93	TOTAL General Plant (Enter Total of lines 90 and 91)	\$150,292,152	\$18,008,985
94	TOTAL (Accounts 101 and 106)	\$9,025,142,825	\$375,433,711
95	(101.1) Property Under Capital Leases	\$ --	
96	(102) Electric Plant Purchased	--	
97	(Less) (102) Electric Plant Sold	--	
98	(103) Experimental Plant Unclassified	--	
99	TOTAL Electric Plant in Service	\$9,025,142,825	\$375,433,711

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
9,902			\$20,357,043	(360.1)	59
			\$3,648,044	(360.2)	60
193,652			\$43,980,534	(361)	61
8,684,605		67,889	\$531,045,144	(362)	62
			\$ --	(363)	63
2,649,707		(39,791)	\$413,014,934	(364)	64
4,386,631			\$831,820,125	(365)	65
290,095			\$221,414,211	(366)	66
7,410,210			\$1,185,831,783	(367)	67
4,767,793			\$588,390,024	(368)	68
			\$ --	(368.1)	69
502,241			\$263,164,987	(369)	70
3,475,382			\$157,843,005	(370)	71
130,627		(403,120)	\$9,014,012	(371)	72
			\$ --	(372)	73
92,849		403,120	\$23,246,692	(373)	74
			\$1,158,300	(374)	75
\$32,593,694	\$ --	\$28,098	\$4,293,928,838		76
			\$1,057,094	(389.1)	77
			\$6,647	(389.2)	78
126,675			\$24,636,958	(390)	79
			\$3,123,552	(391)	80
764,874			\$ --	(391.1)	81
			\$32,887,624	(392)	82
			\$248,217	(393)	83
115,281			\$8,807,168	(394)	84
1,414,439			\$2,647,823	(395)	85
16,325		(534,848)	\$73,258,198	(396)	86
			\$15,722,122	(397)	87
			\$2,933,292	(398)	88
\$2,437,594	\$ --	(\$534,848)	\$165,328,695		89
\$ --	\$ --	\$ --	\$ --	(399)	90
\$2,437,594	\$ --	(\$534,848)	\$165,328,695		91
\$93,880,425	\$ --	(\$506,750)	\$9,306,189,361		92
			\$ --	(101)	93
			--	(102)	94
			--		95
			--	(103)	96
\$93,880,425	\$ --	(\$506,750)	\$9,306,189,361		97
					98
					99

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

- Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
- For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Ash Disposal Site - (North Oak Creek) Caledonia Town	Feb 1997		1,539,390
3	Ash Disposal Site - Grafton	March 1983		696,537
4	345 KV R.O.W., Racine County	March 1971		472,826
5	Oak Creek P.P., Oak Creek & Caledonia Town	March 1971		294,746
6				
7	Properties Less than \$250,000 each			2,068,863
8				
9	See values by function in footnote			
10				
11				
12				
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21	Other Property:			
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46				
47	Total			5,072,362

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Twin Falls Project Team Labor & Expenses	27,724,226
2	Twin Falls Construction Contract	17,128,433
3	Presque Isle Power Plant MATS Compliance	6,940,950
4	FO EPRI Program 69 - Optimization	5,510,948
5	Twin Falls Architectural Eng Contr-B&V	3,911,379
6	Oak Creek Power Plant Unit 6 62 Ball Mill Major Overhaul	3,860,892
7	Oak Creek Power Plant Unit 5 Air heater basket replacement	3,000,411
8	FO EPRI Program 69 - Maintenance	2,802,263
9	IT Project Cap - GIS to CADOPS Interface	2,669,655
10	Twin Falls Turbine Generator Supply Cntr	2,333,052
11	Presque Isle Power Plant MACT Compliance	2,197,394
12	Merrill Hills SS-Rpl T9CircuitBrks 8Brks	2,190,477
13	Pleasant Prairie Power Plant Caterpillar 854K #11 Replacement	2,114,178
14	BridgewoodSS-Rpl 2 BusSections&OutdoorBr	2,012,069
15	Pleasant Prairie Power Plant Unit 1 Boiler Room Roof Fans Replacement	1,957,610
16	Chalk Hill Power Plant Unit 3 Turbine Overhaul	1,856,271
17	Medford SS - Replace Bus & Xfmr 7 & 8	1,760,393
18	Pleasant Prairie Power Plant Unit 2 Boiler Room Roof Fans Replacement	1,710,203
19	Valley Power Plant Unit 1 Cooling Water Modifications	1,646,325
20	Way Power Plant Dikes Drain Mitigatn(Toll Users)	1,601,486
21	FO EPRI Program 69 - PMO	1,426,284
22	FO EPRI Program 69 - Planning	1,414,868
23	Pleasant Prairie Power Plant Diversion Pump Multimedia Filters	1,379,547
24	Pleasant Prairie Power Plant Unit 1 Replace Catalyst Layer 1B	1,247,089
25	Pleasant Prairie Power Plant Unit 2 Replace Catalyst Layer 2D	1,222,296
26	Pleasant Prairie Power Plant Mercury Controls	1,103,653
27	Oak Creek Power Plant Unit 7 Boiler Econ Replacement	1,093,549
28	Oak Creek Power Plant Units 7 & 8 Dewatering Bins Weather Enclos	1,085,711
29	Oak Creek Power Plant Unit 5 Deaerator Replacement	1,011,087
30	Pleasant Prairie Power Plant Crusher House Elevator	973,626
31	Oak Creek Power Plant Unit 5 Coal Piping Upgrades- Orifices Addit	930,999
32	Sunnyslope SS - Replace T5 & T6	836,780
33	Paris Power Plant Unit 1 Replace Stack Baffles & Internals	737,296
34	Paris Power Plant Unit 2 Replace Stack Baffles & Internals	737,296
35	Rothschild Power Plant Bottom Ash Containers and Hauling	660,185
36	Valley Power Plant Unit 1 416OV Switchgear Replacement	653,884
37	Elm Road Power Plant Pulverizer capital spares	622,656
38	Vehicle 3197 Bucket Class E57	475,547
39	Pleasant Prairie Power Plant Purchase Water Jet Table	464,137
40	Big Quinnesec Falls Power Plant Generator Repairs	456,619
41	Sugar Creek SS - new breaker	451,830
42	Oak Creek Power Plant Unit 6 Coal Piping Upgrades - Orifices Addit	419,554
43	TOTAL	138,449,699

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Montfort Wind Energy Center CONTROLS REPLACEMENT	408,385
2	FO EPRI Program 69 - Plant Capital	391,189
3	Valley Power Plant Boiler 2 NRV Repair	370,398
4	Valley Power Plant Boiler 3 NRV Repair	343,774
5	Cascade - purchase CARE module	332,220
6	Peavy Falls Power Plant Electrical Rehabilitation	324,094
7	VEHICLE 3073 Bucket truck Class E57	316,034
8	Peavy Falls Power Plant Unit 2 Generator Rewind	312,220
9	Peavy Falls Power Plant Unit 1 Generator Rewind	310,471
10	Twin Falls Power Plant Misc Equip Supply Contracts	310,161
11	Valley Power Plant Boiler 1 NRV Repair	308,634
12	Valley Power Plant Acid Storage Tank Replacement	306,184
13	FO Synchrophasor System	306,069
14	Valley Power Plant Repl 1A and 1B Circulating Wtr Pumps	306,004
15	Valley Power Plant WPDES Upgrades	303,471
16	Oak Creek Power Plant Unit 5 51 Ball Mill Major Overhaul	302,205
17	Oak Creek Power Plant Unit 6 61 Ball Mill Major Overhaul	301,637
18	Valley Power Plant Boiler 4 NRV Repair	295,275
19	Pine Power Plant Unit 2 Generator Repairs	294,655
20	FO TQ20 - Scheduling & NonOutage Tech	265,000
21	Oak Creek Power Plant Units 5&6 Outage Ventilation System	263,749
22	Rothschild Power Plant Third Water Line	258,540
23	Harbor Substation	246,766
24	Oak Creek Power Plant Unit 7 Acoustic Monitoring- Tube Leak Monit	243,712
25	FO GADS Replacement	236,774
26	Concord SS - Rpl Brkrs & RTU	230,197
27	Oak Creek Power Plant Unit 8 Acoustic Monitoring- Tube Leak Monit	226,436
28	Oak Creek Power Plant Units 5&6 MerControl System Additions	225,477
29	Oak Creek Power Plant Units 7 & 8 MerControl System Additions	225,477
30	Oak Creek Power Plant Units 7-8 Spare Main Stop Vlv & Stem Assy	220,000
31	Presque Isle Power Plant Unit 6 Baghouse Bag Replacement	214,505
32	Oak Creek Power Plant Units 7&8 Outage Ventilation System	213,970
33	Tosa SS - new breaker	209,553
34	VEHICLE 3120 Bucket Truck Class E57	205,959
35	Pleasant Prairie Power Plant Limestone Spare Gears-Capsares	187,162
36	Peavy Falls Power Plant Powerhouse Crane Upgrade	184,659
37	Rothschild Power Plant Baghouse Bag Replacement	184,435
38	Oak Creek Power Plant Unit 5 LP turning gear	181,652
39	Rothschild Power Plant Supplemental Gas Heating	169,489
40	VEHICLE 3072 Bucket truck Class E57	166,367
41	Paris SS - Security Upgrade	166,266
42	96th St SS - Security Upgrade	156,856
43	TOTAL	138,449,699

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	VEHICLE 3082 Bucket Truck Class E57	152,177
2	VEHICLE 3081 Bucket Truck Class E57	152,177
3	IT Project Cap-Electric ADS Project	150,212
4	MukwonagoSS-repl T8 crotsw&7oilcrtbrkrs	149,467
5	Vehicle 3163 URD Truck Class E54	147,127
6	VEHICLE 3094 URD Truck Class E54	146,835
7	VEHICLE 3095 URD Truck Class E54	146,821
8	Vehicle 3164 URD Truck Class E54	146,811
9	VEHICLE 3093 URD Truck Class E54	146,811
10	VEHICLE 3080 Bucket Truck Class E57	144,621
11	Haymarket Sq SS-Circuit Switcher Rplmt	141,576
12	Pleasant Prairie Power Plant FGD Wastewatr Polymer Injection Skid	139,058
13	FO Hydro Operations Dashboard - eDNA	133,221
14	WAOC Facility Addition	132,262
15	Chalk Hill Power Plant Unit 3 Turbine Roller Bearing	129,367
16	Upgrade CEM Data Logger at Oak Creek Power Plant	124,579
17	Vehicle 3184 Backhoe Class E62	117,850
18	Casaloma SS - Security Upgrade	115,121
19	Dewey SS - Security Upgrade	114,459
20	Vehicle 3210 Bucket Class E57	110,339
21	VEHICLE 3096 Dump Truck Class E54	110,019
22	Oak Creek Power Plant Unit 5 EBFP Motor Overhaul	108,236
23	Projects Less than \$100,000	10,131,364
24	See footnote relating to pollution control projects	
25		
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43	TOTAL	138,449,699

Name of Respondent | This Report Is: | Date of Report | Year of Report
 Wisconsin Electric Power Company | (2) [] A Resubmission | (1) [X] An Original | (Mo, Da, Yr)
 | | | 4/18/16 | Dec. 31, 2015

CONSTRUCTION OVERHEADS - ELECTRIC

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.
 2. On page 218 furnish information concerning construction overheads.
 3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.
 4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)
1	Allowance for Funds Used During Construction	7,654,955
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53	TOTAL	\$7,654,955

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/18/16	Dec. 31, 2015

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant Instructions 3 (17) of the U.S. of A.

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

1. For PSCW purposes, allowance for funds used during construction is computed at an adjusted weighted cost of capital 8.45% per annum in accordance with PSCW approval. The allowance is accrued monthly and is applied to certain work orders as prescribed by the PSCW that are included in construction work in progress at the beginning of the current month.

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	3,165,265,955	3,165,265,955		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	251,799,868	251,799,868		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	2,199,576	2,199,576		
7	Other Clearing Accounts	5,261,468	5,261,468		
8	Other Accounts (Specify, details in footnote):	147,069	147,069		
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	259,407,981	259,407,981		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	93,745,123	93,745,123		
13	Cost of Removal	23,098,240	23,098,240		
14	Salvage (Credit)	-1,062,093	-1,062,093		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	117,905,456	117,905,456		
16	Other Debit or Cr. Items (Describe, details in footnote):	-6,323,951	-6,323,951		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	3,300,444,529	3,300,444,529		
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production	1,350,978,245	1,350,978,245		
21	Nuclear Production				
22	Hydraulic Production-Conventional	38,145,649	38,145,649		
23	Hydraulic Production-Pumped Storage				
24	Other Production	343,542,530	343,542,530		
25	Transmission	-506,737	-506,737		
26	Distribution	1,546,551,443	1,546,551,443		
27	Regional Transmission and Market Operation				
28	General	21,733,399	21,733,399		
29	TOTAL (Enter Total of lines 20 thru 28)	3,300,444,529	3,300,444,529		

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/16	 Dec. 31, 2015

NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of non-utility property included in Account 121.
2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.

4. List separately all property previously devoted to public service and give date of transfer to Account 121, Non-utility Property.
5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service (line 44), or (2) other nonutility property (line 45).

Line No.	Description and Location (a)	Balance at Beg. of Year (b)	Purch., Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	Property previously devoted to public service:			
2				
3	Name	To A/C 121		
4	-----	-----		
5				
6	Ash Disposal Site - North Oak Creek P.P.	1999	140,783	140,783
7	Appleton Gas Plant Site	1999	102,000	102,000
8				
9	Property not previously devoted to public service:			
10				
11	Hydro Site Lands			
12	Menominee River - Pemene		397	397
13	Menominee River - Sand Portage		0	0
14	Sturgeon River		0	0
15				
16	Matthews Property		832,500	832,500
17	Maeder Landfill Property		347,877	347,877
18	Apple Hills S.S. Site		1,601,888	1,601,888
19	Elm Road Property		6,274,669	6,274,669
20	DeSwarte Property		485,518	485,518
21	Jimenez Tract - Hwy 59 Waukesha		427,948	427,948
22	Spang Structure/Property		0	0
23	Willms Structure/Property		280,543	280,543
24	Duplainville Property		1,174,777	1,174,777
25	Property consisting of various parcels of			
26	real estate which among other assets were			
27	acquired on Sept. 28, 1940 from Wisconsin			
28	General Railway in pro tanto discharge of			
29	advances made to that company.		106,037	106,037
30	Minor Items Previously Devoted to Public Service		230,780	230,780
31	Minor Items--Other Nonutility Property		432,390	432,390
32				
33	Purchases consist of Elm Road Property and minor misc. properties			
34	Retirements consist of minor bldg. and other misc. properties.			
35	Transfers consist of other minor miscellaneous properties.			
36				
37	TOTAL		\$11,605,609	\$12,438,109

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF
NONUTILITY PROPERTY (Account 122)

Report below the information called for concerning depreciation and amortization of nonutility property.

Line No.	Item (a)	Amount (b)
1	Balance, Beginning of Year	(140,803)
2	Accruals for Year, Charged to	
3	(417) Income from Nonutility Operations	20,366
4	(418) Nonoperating Rental Income	
5	Other Accounts (Specify):	
6		
7	TOTAL Accruals for Year (Enter Total of lines 3 thru 6)	20,366
8	Net Charges for Plant Retired:	
9	Book Cost of Plant Retired	--
10	Cost of Removal	--
11	Salvage (Credit)	--
12	TOTAL Net Charges (Enter Total of lines 9 thru 11)	--
13	Other Debit or Credit Items (Describe): Reserve Transfer of Transferred Assets, Recorded gain on	--
14	sale of property	
15	Balance, End of Year (Enter Total of lines 1, 7, 12, and 14)	(120,437)

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
 - (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
 - (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Bostco LLC	12/21/2000		2,088,829
2				
3				
4	Footnote: Wisconsin Electric's Investment in			
5	the ATC is recorded in account 124.			
6				
7				
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37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 \$	0	TOTAL	2,088,829

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
2,411,892		4,500,721		1
				2
				3
				4
				5
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				7
				8
				9
				10
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				41
2,411,892		4,500,721		42

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/18/16	 Dec. 31, 2015

RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145,146)

1. Report particulars of notes and accounts receivable from associated companies* at end of year.	4. If any note was received in satisfaction of an open account, state the period covered by such open account.
2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.	5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held any time during the year.
3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.	6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

* NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the accounting company. This includes related parties.

"Control" (including the terms "controlling", "controlled by", and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	WEC Energy Group, Inc.	1,931,096	--	814,002	1,117,094	--
2	Wisconsin Gas Company *	3,013,410	4,131,819		7,145,229	--
3	WE Power	2,353,008	26,721,956	--	29,074,964	--
4	Wisvest LLC	116,283	--	8,972	107,311	--
5	Peoples Gas Light and Coke Company	--	537,638		537,638	--
6	North Shore Gas Company	--	197,253		197,253	--
7	Wisconsin Public Service Corporation	--	1,078,212		1,078,212	--
8	Minnesota Energy Resources Corp.	--	151,523		151,523	--
9	Integrays Holding, Inc.	--	1,293,343		1,293,343	--
10	Other	45,981		708,719	(662,738)	--
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21	* See page 260B - The Wisconsin Electric-Wisconsin Gas intercompany transactions are netted due to unique handling in the SAP software.					
22						
23						
24						
25						
26						
27						
28						
29						
30	TOTAL	7,459,778	34,111,744	1,531,693	40,039,829	--

MATERIALS AND SUPPLIES

- For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
- Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	125,453,648	110,551,163	
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	35,302,954	35,854,609	
6	Assigned to - Operations and Maintenance	1,477,753	3,647,222	
7	Production Plant (Estimated)	95,880,937	99,164,706	
8	Transmission Plant (Estimated)			
9	Distribution Plant (Estimated)	8,858,860	8,997,291	Gas and Electric
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)	311,750	348,364	Gas, Electric, Pow
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	141,832,254	148,012,192	
13	Merchandise (Account 155)	383	443	
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)	3,230,000	3,100,000	Gas & Electric
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	270,516,285	261,663,798	

Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/16	Year of Report Dec. 31, 2015
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PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)

1. Report below the information called for concerning production fuel and oil stock.
2. Show quantities in tons of 2000 lb. Barrels (42 gals.) or Mcf., whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. If the respondent obtained any of its fuel from its own coal mines or oil or gas lands or leases or from affiliated companies, a statement should be submitted showing the quantity of such fuel so obtained, the quantity used and quantity on hand, and cost of the fuel classified as to the nature of the costs and expenses incurred with appropriate adjustment for the inventories at beginning and end of year.

Line No.	Item (a)	Total Cost (b)	Bituminous Coal (Tons)	
			Quantity (c)	Cost (d)
1	On hand beginning of year	125,453,648	472,637	40,801,687
2	Received during year	626,321,970	720,544	59,672,322
3	TOTAL	751,775,618	1,193,181	100,474,009
4				
5	Used during year (specify department)			
6				
7				
8				
9				
10				
11				
12				
13	Burns - Electric Department	(621,924,454)	(907,123)	(76,006,413)
14				
15	Misc. Adjustments	(19,463,877)	(8,175)	(4,920,086)
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37	Sold or transferred	163,876	96,041	4,630,471
38				
39	TOTAL DISPOSED OF	(641,224,455)	(819,257)	(76,296,028)
40	BALANCE END OF YEAR	110,551,163	373,924	24,177,981

Name of Respondent Wisconsin Electric Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/16		Year of Report Dec. 31, 2015	
PRODUCTION FUEL AND OIL STOCKS (Included in Account 151) (Continued)							
<p>1. Report below the information called for concerning production fuel and oil stock.</p> <p>2. Show quantities in tons of 2000 lb. Barrels (42 gals.) or Mcf., whichever unit of quantity is applicable.</p> <p>3. Each kind of coal or oil should be shown separately.</p> <p>4. If the respondent obtained any of its fuel from its own coal mines or oil or gas lands or leases or from affiliated companies, a statement should be submitted showing the quantity of such fuel so obtained, the quantity used and quantity on hand, and cost of the fuel classified as to the nature of the costs and expenses incurred with appropriate adjustment for the inventories at beginning and end of year.</p>							
Sub-bituminous Coal (Tons)		Gas (MCF)		Propane (Barrels - 42 Gal.)		Line	
Quantity (e)	Cost (f)	Quantity (g)	Cost (h)	Quantity (i)	Cost (j)	No.	
1,795,686	72,718,823	778	3,414,386	1,810	96,931	1	
11,111,467	401,459,227	44,322	146,044,422	-	-	2	
12,907,153	474,178,050	45,100	149,458,808	1,810	96,931	3	
						4	
						5	
						6	
						7	
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						10	
						11	
						12	
(10,662,355)	(386,692,981)	(43,586)	(147,682,419)	-	-	13	
						14	
79,752	(13,342,113)		-	-	-	15	
						16	
						17	
						18	
						19	
						20	
						21	
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						33	
						34	
						35	
(21,581)	(34,923)	(877)	(249,011)	-	-	36	
						37	
(10,604,184)	(400,070,017)	(44,463)	(147,931,430)	-	-	38	
						39	
2,302,969	74,108,033	637	1,527,378	1,810	96,931	40	

Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/16	Year of Report Dec. 31, 2015
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PRODUCTION FUEL AND OIL STOCKS (Included in Account 151) (Continued)

1. Report below the information called for concerning production fuel and oil stock.
2. Show quantities in tons of 2000 lb. Barrels (42 gals.) or Mcf., whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. If the respondent obtained any of its fuel from its own coal mines or oil or gas lands or leases or from affiliated companies, a statement should be submitted showing the quantity of such fuel so obtained, the quantity used and quantity on hand, and cost of the fuel classified as to the nature of the costs and expenses incurred with appropriate adjustment for the inventories at beginning and end of year.

Oil (Barrels - 42 Gal.) *		Biomass (Tons)				Line No.
Quantity (e)	Cost (f)	Quantity (g)	Cost (h)	Quantity (i)	Cost (j)	
62,583	7,596,288	8,969	825,533			1
53,361	4,157,457	456,518	14,988,542			2
115,944	11,753,745	465,487	15,814,075	-		3
						4
						5
						6
						7
						8
						9
						10
						11
						12
(27,730)	(2,708,131)	(299,461)	(8,834,510)			13
						14
(14,120)	(1,201,678)	36,688	-			15
						16
						17
						18
						19
						20
						21
						22
						23
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						27
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						31
						32
						33
						34
						35
						36
-	-	(143,944)	(4,182,661)			37
						38
(41,850)	(3,909,809)	(406,717)	(13,017,171)	-	-	39
74,094	7,843,936	58,770	2,796,904	-	-	40

Adjusted beginning oil balance by 600 barrels due in data entry error in reporting burns on 2013 MPSC report.

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2016	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	166,384.00		88,686.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	84,263.00			
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509	11,506.00			
19	Other:				
20					
21	Cost of Sales/Transfers:				
22	9/10/15 Sale	10,000.00			
23	10/29/15 Sale	50.00			
24	EPA Consent Decree	46,005.00			
25					
26					
27					
28	Total	56,055.00			
29	Balance-End of Year	183,086.00		88,686.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)		75,250		
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	19,788.00		2,562.00	
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales	1,242.00			
40	Balance-End of Year	18,546.00		2,562.00	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)		138		
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2017		2018		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
88,686.00		88,686.00		2,334,101.00		2,766,543.00		1
								2
								3
						84,263.00		4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
						11,506.00		18
								19
								20
								21
						10,000.00		22
						50.00		23
						46,005.00		24
								25
								26
								27
						56,055.00		28
88,686.00		88,686.00		2,334,101.00		2,783,245.00		29
								30
								31
								32
							75,250	33
								34
								35
2,562.00		2,562.00		89,118.00		116,592.00		36
								37
								38
						1,242.00		39
2,562.00		2,562.00		89,118.00		115,350.00		40
								41
								42
								43
					38		176	44
								45
								46

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2016	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	14,711.00		14,711.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	1,495.00			
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22	9/10/15 CSAPR v.15	700.00			
23					
24					
25					
26					
27					
28	Total	700.00			
29	Balance-End of Year	15,506.00		14,711.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)		95,900		
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.

7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).

8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.

9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.

10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2017		2018		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
						29,422.00		1
								2
								3
						1,495.00		4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
						700.00		22
								23
								24
								25
								26
								27
						700.00		28
						30,217.00		29
								30
								31
								32
							95,900	33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
								44
								45
								46

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	(Mo, Da, Yr) 4/18/2016	12/31/15
PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)			
1. Report below particulars concerning the cost of plans, surveys, and investigations made for the purpose of determining the feasibility of projects under contemplation.		2. Minor items may be grouped by classes. Show the number of items in each group.	
Line No.	Description and Purpose of Project (a)	Balance Beginning of Year (b)	
1	SB Coal Pile Expansion	957,238	
2	GP MCPP MACT Compliance	768,375	
3	PI SUF Reconditioning	496,912	
4	Purchase New Oil Processing Trailer	373,846	
5	PI 5-9 Coal Handling Fire Protection	295,398	
6	P4 Mercury Controls	268,908	
7	GP VA Coal Pile and Conveyance System Removal		
8	SS Milwaukee Street Car Project - Broadway	250,630	
9	P4 Heavy Metal Wastewater Process System	195,738	
10	RB Demineralizer Multi-Media Filters		
11	OC Coal Handling Explosion Venting	130,470	
12	P41 Cooling Tower Rebuild	122,807	
13	P42 Cooling Tower Rebuild	118,847	
14	OC 7-8 Mill Steam Inerting System		
15	Ohio SS - Retire Substation	104,552	
16			
17	Projects < \$100,000	1,479,207	
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
TOTAL		5,562,928	

Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) 4/18/2016	Year of Report 12/31/15
--------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------------	----------------------------

PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)

Debits (c)	CREDITS		Balance End of Year (f)	Line No.
	Account Charged (d)	Amount (e)		
		957,238		1
		768,375		2
496,912		496,912	496,912	3
		373,846		4
295,398		295,398	295,398	5
		268,908		6
264,913			264,913	7
		250,630		8
255,076		195,738	255,076	9
310,885			310,885	10
142,799		130,470	142,799	11
162,775		122,807	162,775	12
158,815		118,847	158,815	13
104,688			104,688	14
		104,552		15
24,274			1,503,481	16
				17
				18
				19
				20
				21
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				25
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				27
				28
				29
2,216,535		4,083,721	3,695,742	TOTAL

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	FAS 109 Regulatory Asset - Federal	110,184,676	10,903,276	190, 282	10,051,495	111,036,457
2	FAS 109 Regulatory Asset - State	21,462,203	16,784,249	190, 282	19,624,236	18,622,216
3	Tax/Interest Assessment	224,816	136,346	408, 431	75,924	285,238
4	FAS 143 ARO	37,478,228	18,733,165			56,211,393
5	Gas Plant Clean-Up	18,747,796	(567,756)	735	972,557	17,207,483
6	LS Power Plant	42,342,534	(18,919,252)			23,423,282
7	Transmission Charges - WI	146,036,531	296,169,135	Various	250,738,748	191,466,918
8	FAS 133	8,417,884	24,648,336	Various	10,053,663	23,012,557
9	Pensions	482,751,366	42,448,910			525,200,276
10	PW Power Plant Retirement	12,303,444	47,335	407	1,924,320	10,426,459
11	Deferred MISO Day 2 Charges	13,362,648		555	2,227,038	11,135,610
12	Deferred MISO Day 2 WUMS Amounts	3,154,490		555	525,670	2,628,820
13	Energy Efficiency Gas Program	(6,023,853)	1,140,498	908	1,578,552	-6,461,907
14	NOx Escrow	9,567,104		456	1,594,471	7,972,633
15	PTF Capital Lease	560,633,907	90,359,607			650,993,514
16	Escrow PTF Costs	66,581,416	377,478,044	507, 550	398,630,760	45,428,700
17	Deferred ERGS Settlement	1,000,600		930	166,878	833,722
18	Act 141 (Pymnts & Lrg Cust Refund)	68,202,587	58,851,426	908	69,866,635	57,187,378
19	OPEB FAS 158	15,479,372	(4,830,976)			10,648,396
20	MISO RSG Deferral	5,401,126		456	900,246	4,500,880
21	MI Energy Optimization	152,517	2,540,803	908	3,148,892	-455,572
22	Misc Regulatory Reserve	(19,300,000)		Various	2,941,730	-22,241,730
23	FERC Carrying Charges	169,071,919	5,090,601	419, 421	6,280,168	167,882,352
24	Point Beach Sale Regulatory Asset	(8,993)	(26,742)	456	18,968	-54,703
25	Wisconsin Fuel Deferral - 0% Band	5,457,696		Various	5,117,162	340,534
26	Electric DPMD Asset	39,892,798	13,944,665	190, 282	6,114,665	47,722,798
27	Montfort Deferral	2,634,388		456	717,833	1,916,555
28	MI AES Deferral	626,389				626,389
29	WI SSR Deferral		86,131,661			86,131,661
30						
31						
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43						
44	TOTAL :	1,815,835,589	1,021,063,331		793,270,611	2,043,628,309

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Distribution of Property	140,570	1,198,547	various	1,217,822	121,295
2	Misc DF Corp Cr Crd		35,459,337	various	33,723,198	1,736,139
3	Misc Df Dbt T&E Card		657,425	various	621,575	35,850
4	OSIP	2,057,116	2,408,032	various	2,197,866	2,267,282
5	Elec Oper Client Jobs	1,775,110	3,690,764	various	5,333,499	132,375
6	Gas Client Jobs	2,811	65,226	various	68,037	
7	Deferred Eng Jobs - EO	220,295	4,003	various	224,298	
8	Deferred Eng Jobs - FO	608,750	43,483,877	various	43,624,103	468,524
9	Deferred Oth Jobs - EO	108,115	578,838	various	717,883	-30,930
10	Deferred Oth Jobs - FO	332,577	8,337,800	various	8,045,459	624,918
11	Deferred Oth Jobs- GO	-3,329	892,337	various	2,523,448	-1,634,440
12	Deferred Oth Jobs - CS		29,147	various	81,241	-52,094
13	Deferred Oth Jobs - PR	237,738	1,608,576	various	1,608,576	237,738
14	Deferred Oth Jobs - CC	133,121		various		133,121
15	DF Eng Jb FO-PPL Int		3,224	various	79,249	-76,025
16	IBS Cash	-59,688	12,321,399	various	12,305,784	-44,073
17	Com Syndication Fees	2,187,991	851,048	various	584,745	2,454,294
18	Misc deferred sponsorships	373,000	1,023,100	various	708,899	687,201
19	MscDfrDbt-PWGs TransAg	1,044,307		various	1,044,307	
20	Lease Prepayments	84,792,398	2,306,028	various	7,808,937	79,289,489
21	Misc Deferred Debt- Debt Exp	276,195	2,699,333	various	3,051,296	-75,768
22	Misc Deferred Stock Options Tax	148,136	37,626,783	various	37,067,052	707,867
23	Misc Deferred PTF-ERGS-TECH	5,824,930	144,296	various	376,296	5,592,930
24	Misc Deferred Client Job FO	1,208,454	12,482,440	various	13,690,894	
25	Misc Deferred Debt- Other CC	277,222	28,409,245	various	12,380,186	16,306,281
26						
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46						
47	Misc. Work in Progress	-5,404				-16,707
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	101,680,415				108,865,267

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Contributions in Aid of Construction	14,609,988	16,512,256
3	NOL/Credit Carryforward	55,963,387	72,850,741
4	Deferred Compensation	10,525,838	10,586,494
5	Post Retirement Benefits	33,764,980	34,013,783
6	Power the Future	219,064,847	217,714,662
7	Other (See Below)	-67,190,935	-88,033,807
8	TOTAL Electric (Enter Total of lines 2 thru 7)	266,738,105	263,644,129
9	Gas		
10			
11			
12	Contributions in Aid of Construction	929,262	1,222,382
13	Conservation & Weatherization		
14	FIFO Inventory Adjustment	-502,831	-573,818
15	Other (See Below)	1,627,773	1,345,879
16	TOTAL Gas (Enter Total of lines 10 thru 15)	2,054,204	1,994,443
17	Other (See Below)	31,631,377	32,441,952
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	300,423,686	298,080,524

Notes

	Bal BOY	Bal EOY
Other Electric:		
Accrued Vacation Pay	\$ 11,630,998	\$ 10,132,275
Clean Air Emissions	146,402	241,329
FAS 112	735,135	1,036,724
Fuel Cost Reduced	(2,186,249)	(136,363)
Injuries and Damages Accrual	4,338,853	3,873,702
Interest on Audit Settlement	1,730,379	709,908
Others	17,812,918	28,167,720
Additional/(Excess) Pension Expense	(131,212,665)	(164,577,807)
Regulatory Reserve Adj - Book	13,940,213	15,113,295
Severance Pool	393,443	2,378,640
Stock Option Expense Sec 123R	8,880,675	7,913,012
VIPP/STPP Bonuses	6,598,963	7,113,758
	-----	-----
	\$ (67,190,935)	\$ (88,033,807)
Other Gas:		
Others	\$ 1,625,617	\$ 1,343,723
Pipeline Refunds	2,156	2,156
	-----	-----
	\$ 1,627,773	\$ 1,345,879
Other:		
Deferred Compensation	\$ 31,631,377	\$ 32,441,952
Other	0	0
	-----	-----
	\$ 31,631,377	\$ 32,441,952

Schedule Page 234 - Accumulated Deferred Income Taxes (Account 190)

Total electric utility production function account 190 deferred income taxes totaled a positive \$14,926,000 (a

Name of Respondent
Wisconsin Electric Power Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/18/2016

Year/Period of Report
End of 2015/Q4

ACCUMULATED DEFERRED INCOME TAXES (Account 190) (continued)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

debit balance) at December 31, 2015, and a positive \$16,683,000 (a debit balance) at December 31, 2014. Electric utility general function account 190 deferred income taxes totaled a positive \$7,435,000 (a debit balance) at December 31, 2015 and a positive \$8,900,000 (a debit balance) at December 31, 2014. These amounts assign specific deferred income tax amounts to each function where possible, allocate other deferred income tax amounts, and are adjusted to remove deferred income tax effects related to Wisconsin regulatory deferrals.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/18/16	Dec. 31, 2015

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes. 2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Electric:			
2	Contributions in Aid of Construction	\$14,609,988	\$619,317	\$2,521,585
3	NOL/Credit Carryforward	55,963,387	44,450,443	61,337,798
4	Deferred Compensation	10,525,838	179,898	240,554
5	Post Retirement Benefits	33,764,980	1,097,752	1,346,555
6	Power the Future	219,064,847	174,331,322	172,981,137
7	Other (See Below)	(67,190,935)	89,885,487	69,042,618
8	TOTAL Electric (Enter Total of lines 2 thru 7)	\$266,738,105	\$ 310,564,219	\$ 307,470,247
9	Gas:			
10	Accrued Vacation Pay	\$0	\$0	\$0
11	Bad Debt Reserve	0	0	0
12	Contributions in Aid of Construction	929,262	33,447	326,567
13	Conservation & Weatherization	--	0	0
14	FIFO Inventory Adjustment	(502,831)	72,575	1,588
15	Other (See Below)	1,627,773	926,248	644,355
16	TOTAL Gas (Enter Total of lines 10 thru 15)	\$ 2,054,204	\$ 1,032,270	\$ 972,510
17	Other (Specify)	\$ 31,631,377	\$ -	\$ -
18	TOTAL (Acct. 190) (Total of lines 8, 16 and 17)	\$ 300,423,686	\$ 311,596,489	\$ 308,442,757
19	Classification of Total:			
20	Federal Income Tax	\$ 268,863,423	\$ 272,247,056	\$ 271,145,012
21	State Income Tax	\$ 31,560,263	\$ 39,349,433	\$ 37,297,745
22	Local Income Tax			

NOTES

In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed under Other.

Other Electric:				
Accrued Vacation Pay	\$ 11,630,998	\$ 1,543,753	\$ 45,030	
Clean Air Emissions	146,402	34,520	129,447	
FAS 112	735,135	3,429	305,018	
Fuel Cost Reduced	(2,186,249)	6,353	2,056,239	
Injuries and Damages Accrual	4,338,853	767,910	302,759	
Interest on Audit Settlement	1,730,379	1,051,317	30,846	
Others	17,812,918	8,321,074	18,675,878	
Additional/(Excess) Pension Expense	(131,212,665)	73,402,758	40,037,617	
Regulatory Reserve Adj - Book	13,940,213	1,411,902	2,584,984	
Severance Pool	393,443	144,606	2,129,803	
Stock Option Expense Sec 123R	8,880,675	3,174,702	2,207,039	
VIPP/STPP Bonuses	6,598,963	23,163	537,958	
TOTAL	\$ (67,190,935)	\$ 89,885,487	\$ 69,042,618	
Other Gas:				
Gas True Up Adjustment	\$ -	\$ -	\$ -	
Others	1,625,617	926,241	644,348	
Pipeline Refunds	2,156	7	7	
TOTAL	\$ 1,627,773	\$ 926,248	\$ 644,355	
Deferred Compensation	\$ 31,631,377	\$ -	\$ -	
Non-Operating - Other	0	-	-	
TOTAL	\$ 31,631,377	\$ -	\$ -	

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/18/16	Dec. 31, 2015

ACCUMULATED DEFERRED INCOME TAXES (Account 190) (Continued)

3. If more space is needed, use separate pages and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed other Other.

4. In the space provided below, identify by amo

Changes During Year		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
			\$0		\$0	\$16,512,256	1
					1	72,850,741	2
			0			10,586,494	3
						34,013,783	4
						217,714,662	5
		283			3	(88,033,807)	6
\$ -	\$ -		\$ -		\$ 4	\$263,644,129	7
						\$0	8
			0		0	1,222,382	9
			0			0	10
			0			(573,818)	11
			-		1	1,345,879	12
\$ -	\$ -		\$ -		\$ 1	\$ 1,994,443	13
\$ 8,521,335	\$ 9,331,909		\$ 1		\$ -	\$ 32,441,952	14
\$ 8,521,335	\$ 9,331,909		\$ 1		\$ 5	\$ 298,080,524	15
							16
\$ 7,359,370	\$ 8,077,569		\$ 1		\$ 3	\$ 268,479,576	17
\$ 1,161,965	\$ 1,254,340		\$ -		\$ 2	\$ 29,600,948	18
							19
							20
							21
							22

NOTES (Continued)

					0	\$ 10,132,275	
						241,329	
			0		0	1,036,724	
						(136,363)	
						3,873,702	
					0	709,908	
			0		2	28,167,720	
			0		1	(164,577,807)	
			0		0	15,113,295	
					0	2,378,640	
					0	7,913,012	
			0		0	7,113,758	
\$ -	\$ -		\$ -		\$ 3	\$ (88,033,807)	
			\$0		1	1,343,723	
						2,156	
\$ -	\$ -		\$ -		\$ 1	\$ 1,345,879	
8,521,335	9,331,909		1		0	32,441,952	
0	0		0		0	0	
\$ 8,521,335	\$ 9,331,909		\$ 1		\$ -	\$ 32,441,952	

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Account 201 - Common Stock	65,000,000	10.00	
2				
3	Total Common	65,000,000		
4				
5	Account 204 - Preferred Stock			
6				
7	Six Per Cent - Cumulative	45,000	100.00	
8	3.60% Series - Cumulative	2,286,500	100.00	101.00
9				
10	Serial Preferred	5,000,000	25.00	
11				
12	Total Preferred	7,331,500		
13				
14				
15	Footnote: Six Per Cent - Cumulative preferred			
16	stock is not callable.			
17				
18	3.60% Series - Cumulative			
19	preferred stock call price			
20	is fixed at 101.00			
21				
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
Shares (e)	Amount (f)	AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
		Shares (g)	Cost (h)	Shares (i)	Amount (j)	
33,289,327	332,893,270					1
						2
33,289,327	332,893,270					3
						4
						5
						6
44,498	4,449,800					7
260,000	26,000,000					8
						9
						10
						11
304,498	30,449,800					12
						13
						14
						15
						16
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Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/16	Dec. 31, 2015

CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION,
PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK
(Accounts 202 and 205, 203 and 206, 207, 212)

- | | |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. Show for each of the above accounts the amounts applying to each class and series of capital stock.</p> <p>2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.</p> <p>3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203</p> | <p>Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion at the end of the year.</p> <p>4. For Premium on Account 207, Capital Stock, designate with a double asterisk any amount representing the excess of consideration received over stated value of stocks without par value.</p> |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

Line No.	Name of Account and Description of Item (a)	Number of Shares (b)	Amount (c)
1			
2			
3			
4	Account 207 - Premium on Capital Stock		
5			
6			
7	Preferred Stock 3.60% Series (\$100 Par Value)	260,000	\$260,000
8			
9	Common Stock	33,289,327	\$152,829,947
10			
11			
12			
13	Account 202, 203, 205, 206 and 212		
14			
15			
16	NONE		
17			
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46	TOTAL	33,549,327	\$153,089,947

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)		Amount (b)
1	Account 208 - Capital Contribution from Stockholder (WEC Energy Group)		
2			
3	Beg of Year Credits Debits		
4	----- ----- -----		
5	\$675,000,000 \$ - \$ -		675,000,000
6			
7	SUBTOTAL		675,000,000
8			
9	Account 209		
10	-----		
11			
12	None		
13			
14	Account 210 - Gain on Resale or Cancellation		
15	of Reacquired Stock		
16			
17	Preferred Stock:		
18	Beg. of Year Credits Debits		
19	----- ----- -----		
20	8.80% Series \$4,284,777 \$ -- \$ --		4,284,777
21	7.75% Series 1,103,066 -- --		1,103,066
22	6.75% Series -2,789,391 -- --		-2,789,391
23	6.00% 50 -- -		50
24	----- ----- -----		
25	SUBTOTAL \$2,598,502 \$ -- \$ --		2,598,502
26			
27	Account 211 - Miscellaneous Paid-in-Capital		
28			
29	Beg. of Year Credits* Debits		
30	----- ----- -----		
31	\$153,537,755 \$15,334,537 \$ --		168,872,292
32			
33	Credits relate to Wisconsin Electric's portion of tax benefits for		
34	share based compensation.		
35			
36			
37			
38			
39			
40	TOTAL		846,470,794

LONG-TERM DEBT (Account 221, 222, 223 and 224)

- Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
- In column (a), for new issues, give Commission authorization numbers and dates.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
- For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
- In column (b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
- For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
- Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	ACCOUNT 221:		
2	-----		
3	Debentures (Unsecured):		
4			
5	6.250% DUE 2015 (221028)	250,000,000	317,891
6			1,710,000 D
7	4.250% DUE 2019 (221029)	250,000,000	357,981
8			2,430,000 D
9	2.950% DUE 2021 (221030)	300,000,000	508,677
10			5,031,000 D
11	3.650% DUE 2042 (221031)	250,000,000	542,195
12			3,182,500 D
13	1.700% DUE 2018 (221032)	250,000,000	579,468
14			1,500,000 D
15	4.250% DUE 2044 (221033)	250,000,000	590,691
16			3,747,500 D
17	3.10% DUE 2025 (221034)	250,000,000	675,000
18			1,882,500 D
19	4.30% DUE 2045 (221035)	250,000,000	750,000
20			2,910,000 D
21	6.500% DUE 2028 (221020)	150,000,000	180,487
22			2,097,000 D
23	5.625% DUE 2033 (221023)	335,000,000	387,748
24			3,902,750 D
25	5.700% DUE 2036 (221026)	300,000,000	358,939
26			2,856,000 D
27	6.875% DUE 2095 (221018)	100,000,000	362,391
28			3,135,000 D
29	SUBTOTAL Debentures (Unsecured)	2,935,000,000	39,995,718
30			
31	ACCOUNT 222:		
32	-----		
33	TOTAL	3,082,000,000	42,538,224

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (n)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
						3
						4
12/11/2008	12/01/2015	12/01/2008	12/01/2015		14,322,917	5
						6
12/15/2009	12/15/2019	12/15/2009	12/01/2019	250,000,000	10,625,000	7
						8
09/13/2011	09/15/2021	09/13/2011	09/15/2021	300,000,000	8,850,000	9
						10
12/11/2012	12/15/2042	12/11/2012	12/15/2042	250,000,000	9,125,000	11
						12
6/13/2013	6/15/2018	6/13/2013	6/15/2018	250,000,000	4,250,000	13
						14
5/15/2014	6/01/2044	5/15/2014	06/01/2044	250,000,000	10,625,000	15
						16
5/20/2015	6/01/2025	5/20/2015	6/01/2025	250,000,000	4,757,639	17
						18
11/18/2015	12/15/2045	11/18/2015	12/15/2045	250,000,000	1,254,166	19
						20
06/01/1998	06/01/2028	06/01/1998	06/01/2028	150,000,000	9,750,000	21
						22
05/06/2003	05/15/2033	05/15/2003	05/15/2033	335,000,000	18,843,750	23
						24
11/07/2006	12/01/2036	12/01/2006	12/01/2036	300,000,000	17,100,000	25
						26
12/05/1995	12/01/2095	12/01/1995	12/01/2095	100,000,000	6,875,000	27
						28
				2,685,000,000	116,378,472	29
						30
						31
						32
				2,685,000,000	116,378,473	33

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	NONE		
2			
3	ACCOUNT 223		
4	-----		
5	NONE		
6			
7	ACCOUNT 224:		
8	-----		
9	VAR % NOTES:		
10			
11	Adj. Rate Note Due 2016 Oak Creek (224110)	67,000,000	741,363
12			234,500 D
13	Adj. Rate Note Due 2030 Pleasant Prairie (224111)	80,000,000	1,286,643
14			280,000 D
15	SUBTOTAL VAR % NOTES	147,000,000	2,542,506
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	3,082,000,000	42,538,224

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
12/01/2004	08/01/2016	12/01/2004	08/01/2016			11
						12
12/01/2004	09/01/2030	12/01/2004	09/01/2030			13
						14
						15
						16
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						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
				2,685,000,000	116,378,473	33

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/18/16	 Dec. 31, 2015

PAYABLES TO ASSOCIATED COMPANIES* (Accounts 233,234)

- | | |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. Report particulars of notes and accounts payable to associated companies at end of year.</p> <p>2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to a total for the combined accounts.</p> <p>3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate.</p> | <p>4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.</p> <p>5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.</p> <p>* See definition on page 226B</p> |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	WEC Energy Group, Inc.	3,684,629		994,383	4,679,012	--
2	WE Power	65,487,708		3,329,244	68,816,952	--
3	Wisconsin Gas LLC *	--	--	--	--	--
4	Peoples Gas Light and Coke Company	--		317,041	317,041	--
5	North Shore Gas Company	--		221,646	221,646	--
6	WEC Business Services LLC	--		292,268	292,268	--
7	Wisconsin Public Service Corporation	--		195,071	195,071	--
8	Minnesota Energy Resources Corp.	--		118,448	118,448	--
9	Integrays Holding, Inc.	--		1,038,832	1,038,832	--
10	Other	24,370		40,446	64,816	
11						
12	* See page 226B - The Wisconsin Electric-Wisconsin Gas intercompany transactions are netted due to unique					
13	handling in the SAP software.					
14						
15						
16						
17	TOTAL	69,196,707	--	6,547,379	75,744,086	--

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	376,913,741
2		
3		
4	Taxable Income Not Reported on Books	
5		59,887,168
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10		254,823,758
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15		-64,729,520
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20		-560,554,999
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	66,340,147
28	Show Computation of Tax:	33,835,688
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

Line No.		Total Amount
1	Utility net operating income (page 114 line 26)	
2	Allocations: Allowance for funds used during construction	
3	Interest expense	
4	Other (specify) - Rounding	
5	Net income for the year (page 117 line 72)	376,913,740
6	Allocation of Net income for the year	
7	Add: Federal income tax expenses	33,835,688
8	State income tax expenses	(2,422,523)
9	Provision for Deferred Taxes	179,988,449
10	Investment Tax Credit - Net	(1,057,660)
11	Division Net Income	(2,411,892)
12		
13	Total pre-tax income	584,845,802
14		
15	Add: Taxable income not reported on books:	59,887,168
16	Contributions in Aid of Construction	36,020,902
17	Deferred Transmission Revenue	-
18	Gain/Loss on Asset Disposition	0
18	Interest Income	-
17	Nox Escrowed Revenue	1,594,471
18	Section 162 Adjustment	22,271,795
19		
20	Add: Deductions recorded on books not deducted from return	43,422,144
21	FIN 48 Interest	-
22	Bad Debts	0
21	Bond Redemption	0
21	Bonus Accrual	572,606
22	Conservation	12,199,805
23	Construction Period Interest and Taxes	6,888,998
24	Deferred Compensation	1,302,309
25	Environmental Settlement	-
25	Deferred Transmission Costs	0
26	Flood Damages	-
25	Fuel Cost Reduced	5,117,162
26	Interest Expense	1,064,876
27	Medical/Dental	1,404,774
28	Miscellaneous Non-Deductible Expenses	-
28	MISO Day 2 Charges	2,157,451
29	Non-Deductible Lobbying Expense	1,732,500
30	Non-Deductible Meals	725,000
31	Non-Deductible Penalties	0
32	Pension Accrual	0
33	Prepaid Expenses	-
31	R&D Expenses	2,357,046
32	Regulatory Reserve Adjustment - Book	2,941,730
33	Renewable Energy Development	0
33	Severance Compensation	4,957,887
34	Stock Options Exercised	0
34	Vacation Accrual	-
34		
35	Subtract: Income recorded on books not included in return:	61,259,968
36	AFUDC	7,929,220
37	Deferred Transmission Revenue	-
38	Interest Income	2,546,856
39	Partnership Income	26,660,000
40	Section 1603 Grant	9,684,194
41	Gain/Loss on Asset Disposition	14,439,698
42		
43	Subtract: Deductions on return not charged against book income:	560,554,999
44	FIN 48 Interest	-
45	Bad Debts	3,175,385
46	Bonus Accrual	-
46	Deferred ATC Operation Costs	45,430,387
47	Deferred Billings	3,179,303
48	Deferred Compensation	-
48	Bond Redemption	-
48	Tax Depreciation in Excess of Book Depreciation	98,745,003
49	Casualty Losses	8,000,000
50	Charitable Contribution Carryover	0
50	Conservation	0
50	Environmental Settlement	3,415,669
51	Flood Damages	-
52	Fuel Adjustment Refund	-
52	Interest Expense	0
51	Removal Costs	20,677,920
52	Wisconsin Franchise Tax Accrued	8,423,556
53	Medical/Dental	-
53	Miscellaneous Deductible Expenses	1,672,113
54	MISO Day 2 Charges	0
54	NOL Carryforward - Federal	127,411,266
55	Pension Expense	83,436,491
56	Prepaid Expenses	882,667
57	R&D Expenses	-
58	Regulatory Reserve Adjustment - Book	-
57	Renewable Energy Development	2,263,600
58	SSR Deferral of Income/Expense	54,043,965
56	Section 199 Adjustment	-
59	Severance Compensation	0
59	Stock Options Exercised	31,599,213
60	Tax Repair Expense	64,316,172
61	Vacation Accrual	3,401,092
62	Preferred Stock Dividend Deduction	481,197
63		
64	Federal taxable income for the year	66,340,147

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same details as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

Utility	Other	Line No.
464,712,449		1
2,242,441		2
120,035,059		3
		4
		5
		6
25,091,005	8,744,683	7
(3,764,727)	1,342,204	8
170,410,221	9,578,228	9
(920,380)	(137,280)	10
-	(2,411,892)	11
		12
537,735,950	47,109,852	13
		14
		15
36,020,902		16
-		17
-		18
-		18
1,594,471		17
-	22,271,795	18
		19
		20
		21
		22
		21
572,606		21
12,199,805		22
6,888,998		23
160,718	1,141,591	24
-		25
-		25
-		26
5,117,162		25
(91,435)	1,156,311	26
1,404,774		27
-		28
2,157,451		28
-	1,732,500	29
725,000		30
-		31
-		32
-		33
2,357,046		31
2,941,730		32
-		33
4,957,887		33
-		34
-		34
-		34
2,242,441	5,686,779	36
-		37
2,546,856		38
-	26,660,000	39
14,439,698		40
		41
		42
		43
		44
3,175,385		45
-		46
-		46
3,179,303		47
-		48
-		48
98,745,003		48
8,000,000		49
-		50
-		50
3,415,669		50
-		51
-		52
-		52
20,677,920		51
8,183,729	239,827	52
-		53
1,672,113		53
-		54
127,411,266		54
83,436,491		55
882,667		56
-		57
-		58
2,263,600		57
54,043,965		58
-		56
-		59
2,410,823	29,188,390	59
64,316,172		60
3,401,092		61
-	481,197	62
		63
55,184,291	11,155,856	64

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Federal Income	-4,821,819		33,835,688	43,789,975	-9,780,299
2	FICA	837,031		27,468,150	27,437,406	
3	FUTA	83,293		176,658	177,448	
4						
5	WI Franchise	9,250,994		-2,608,680	20,722,194	-2,235,412
6	WI License Fee		-109,344,466	102,565,955	105,403,976	
7	WI Unemployment	13,489		1,077,154	1,081,213	
8	WI PSCW Remainder					
9	Assessment	351,000		3,699,984	3,721,088	
10	WI Insurance	377,680		378,000	-49,827	
11						
12						
13	WI Local Real Estate -					
14	Non-Utility	1,311,870		624,000	228,945	
15	Nebraska Carline	79,318		68,400	23,935	
16	Colorado Carline	8,745		6,000		
17	Wyoming Carline	55,411		30,000	6,948	
18	Indiana Carline	-8,587		12,000	19,283	
19	Personal Property - Other	89,743		69,600	6,673	
20	MI PSC Assessment	402,517		287,100	311,886	
21	MI Unemployment	1,329		63,395	67,505	
22						
23	MI Local Real Estate-Utility	4,973,935		8,321,988	8,417,916	
24	MI Local Real Estate -					
25	Non-Utility	107,377		30,000	4,163	
26	MI Local Personal Prop -					
27	Utility	3,062,485		2,163,612	1,953,737	
28						
29	DC Unemployment			288	288	
30	Washington D.C.					
31	Franchise Tax	-5,818		-15,349	17,304	4,001
32						
33	Business Tax	1,364,286		240,038	497,198	-108,152
34	Other State Income Taxes	-19,847		-2,302	-25,287	2,302
35	Minnesota Franchise Tax	-9,727		-36,230	-149,059	11,558
36	Regulatory Assets -					
37	Tax Amortization					
38	Use Tax - State	18,047		71,242	80,007	
39	Use Tax - County	1,387		2,259	2,954	
40						
41	TOTAL	19,556,000	-109,344,466	216,333,317	251,097,724	-12,106,002

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
-24,556,405		22,152,386			11,683,302	1
867,775		14,958,535			12,509,615	2
82,503		96,204			80,454	3
						4
-16,315,292		-6,410,716			3,802,036	5
	-112,182,487	95,690,199			6,875,756	6
9,430		586,594			490,560	7
						8
329,896		3,032,784			667,200	9
805,507		378,000				10
						11
						12
						13
1,706,925					624,000	14
123,783		68,400				15
14,745		6,000				16
78,463		30,000				17
-15,870		12,000				18
152,670		69,600				19
377,731		287,100				20
-2,781		63,395				21
						22
4,878,007		8,321,988				23
						24
133,214					30,000	25
						26
3,272,360		2,163,612				27
						28
		288				29
						30
-34,470		-16,955			1,606	31
						32
998,974		-192,017			432,055	33
5,440					-2,302	34
114,660		-47,521			11,291	35
						36
		-332,892				37
9,282		71,242				38
692		2,259				39
						40
-24,476,388	-112,182,487	140,990,485			37,207,291	41

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Other accounts					
2	WI Public Benefits-Res	4,476,181		28,361,676	27,352,373	
3	WI Public Benefits-SM GS	-445,566		4,878,772	4,705,667	
4	WI Public Benefits-LG GS	-600,412		2,774,462	3,279,788	
5	WI Public Benefits-Primary	-1,424,187		1,761,721	1,953,437	
6						
7	Stored Gas	19,574			35,001	
8	CNG Excise Tax-Federal	8,171		27,736	23,589	
9	CNG Excise Tax-State	-1,900				
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	19,556,000	-109,344,466	216,333,317	251,097,724	-12,106,002

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
					1,718	1
5,485,484						2
-272,461						3
-1,105,738						4
-1,615,903						5
						6
-15,427						7
12,318						8
-1,900						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
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						23
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						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
-24,476,388	-112,182,487	140,990,485			37,207,291	41

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/18 /16	 Dec. 31, 2015

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Account 236)

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax Subaccount (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR	
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Incl. In Account 165) (c)
1	Federal Income	(4,821,819)	
2	FICA	837,031	
3	FUTA	83,293	
4			
5	WI Franchise	9,250,994	
6	WI License Fee		(109,344,466)
7	WI Unemployment	13,489	
8	WI PSCW Remainder Assessment	351,000	
9	WI Insurance	377,680	
10	WI Local Real Estate-Utility		
11	WI Workers Compensation		
12	WI Local Real Estate-Non-Utility	1,311,870	
13	Nebraska Carline	79,318	
14	Colorado Carline	8,745	
15	Wyoming Carline	55,411	
16	Indiana Carline	(8,587)	
17	Personal Property-Other	89,743	
18	MI PSC Assessment	402,517	
19	MI Unemployment	1,329	
20	PAGE TOTAL	8,032,014	(109,344,466)

Line No.	DISTRIBUTION OF TAXES CHARGED (omit cents)			
	Electric a/c 408.1, 409.1 (i)	Gas a/c 408.1, 409.1 (j)	Other Utility Departments a/c 408.1, 409.1 (k)	Other Income & Deductions a/c 408.2, 409.2 (l)
1	22,152,386	1,331,539	1,607,080	8,744,683
2	14,958,535	1,598,454	540,974	
3	96,204	10,280	3,479	
4				
5	(6,410,716)	2,372,041	418,477	1,011,518
6	95,690,199	5,557,166	1,318,590	
7	586,594	62,683	21,214	
8	3,032,784	622,800	44,400	
9	378,000			
10				
11				
12				624,000
13	68,400			
14	6,000			
15	30,000			
16	12,000			
17	69,600			
18	287,100			
19	63,395			
20	131,020,481	11,554,963	3,954,214	10,380,201

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/18 /16	Dec. 31, 2015

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a). Itemize by subaccount.
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. The accounts to which taxes charged were distributed should be shown in columns (i) to (o). Show both the utility department and number of account charged. For taxes charged to utility plant show the number of the appropriate balance sheet plant accounts or subaccount.
9. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.
10. Fill in all columns for all line items.

Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	BALANCE AT END OF YEAR		Line No.
			Taxes Accrued (Account 236) (g)	Prepaid Taxes (Incl. In Account 165) (h)	
33,835,688	43,789,975	(9,780,299)	(24,556,405)		1
27,468,150	27,437,406		867,775		2
176,658	177,448		82,503		3
					4
(2,608,680)	20,722,194	(2,235,412)	(16,315,292)		5
102,565,955	105,403,976	--		(112,182,487)	6
1,077,154	1,081,213	--	9,430		7
3,699,984	3,721,088		329,896		8
378,000	(49,827)	--	805,507		9
					10
624,000	228,945	--	1,706,925		11
68,400	23,935		123,783		12
6,000	--		14,745		13
30,000	6,948		78,463		14
12,000	19,283		(15,870)		15
69,600	6,673	--	152,670		16
287,100	311,886		377,731		17
63,395	67,505		(2,781)		18
					19
167,753,404	202,948,648	(12,015,711)	(36,340,920)	(112,182,487)	20

DISTRIBUTION OF TAXES CHARGED (omit cents)

Extraordinary Items a/c 409.3 (m)	Other Utility Opn. Income a/c 408.1, 409.1 (n)	Adjustment to Ret. Earnings a/c 439 (o)	Other (p)	Line No.
			10,370,187	1
			66,695	2
				3
				4
				5
			406,663	6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
			--	19
			10,843,545	20

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/18 /16	Dec. 31, 2015

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Account 236)

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax Subaccount (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR	
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Incl. In Account 165) (c)
1	MI Single Business	--	
2	MI Local Real Estate-Utility	4,973,935	
3	MI Local Real Estate-Non-Utility	107,377	
4	MI Local Personal Prop-Utility	3,062,485	
5	Presque Isle Power Plant		
6	DC Unemployment	--	
7	Washington D.C. Franchise Tax	(5,818)	
8	Michigan Business Income Tax	1,364,286	
9	Other State Income Tax	(19,847)	
10	Minnesota Franchise Tax	(9,727)	
11	Regulatory Assets-Tax Amortization		
12	Use Tax - State	18,047	
13	Use Tax - County	1,387	
14	Sales Tax Accrual		
15	Other accounts	--	
16	WI Public Benefits-Res	4,476,181	
17	WI Public Benefits-SM GS	(445,566)	
18	WI Public Benefits-LG GS	(600,412)	
19	WI Public Benefits-Primary	(1,424,187)	
20	MI Customer Education	--	
21	Storage Gas Tax	19,574	
	PAGE TOTAL FROM PAGE 1	8,032,014	(109,344,466)
22	TOTAL	19,549,729	(109,344,466)

DISTRIBUTION OF TAXES CHARGED (omit cents)

Line No.	Electric a/c 408.1, 409.1 (i)	Gas a/c 408.1, 409.1 (j)	Other Utility Departments a/c 408.1, 409.1 (k)	Other Income & Deductions a/c 408.2, 409.2 (l)
	1	--		
2	8,321,988			
3				30,000
4	2,163,612			
5				
6	288			
7	(16,955)	(3,723)	(318)	5,647
8	(192,017)	109,356	17,990	304,709
9	--	--	--	(2,302)
10	(47,521)	(10,447)	(894)	22,632
11	(332,892)	--	--	
12	71,242			
13	2,259			
14				
15	--			
16				
17				
18				
19				
20				
21	--	--		
	131,020,481	11,554,963	3,954,214	10,380,201
22	140,990,485	11,650,149	3,970,992	10,740,887

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/18 /16	Dec. 31, 2015

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a). Itemize by subaccount.
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. The accounts to which taxes charged were distributed should be shown in columns (i) to (o). Show both the utility department and number of account charged. For taxes charged to utility plant show the number of the appropriate balance sheet plant accounts or subaccount.
9. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.
10. Fill in all columns for all line items.

Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	BALANCE AT END OF YEAR		Line No.
			Taxes Accrued (Account 236) (g)	Prepaid Taxes (Incl. In Account 165) (h)	
--	--	--	--	--	1
8,321,988	8,417,916		4,878,007		2
30,000	4,163		133,214		3
2,163,612	1,953,737	--	3,272,360		4
288	288		--		5
(15,349)	17,304	4,001	(34,470)		6
240,038	497,198	(108,152)	998,974		7
(2,302)	(25,287)	2,302	5,440		8
(36,230)	(149,059)	11,558	114,660		9
71,242	80,007		9,282		10
2,259	2,954		692		11
--	--		--		12
28,361,676	27,352,373		5,485,484		13
4,878,772	4,705,667		(272,461)		14
2,774,462	3,279,788		(1,105,738)		15
1,761,721	1,953,437		(1,615,903)		16
--	--		--		17
--	35,001		(15,427)		18
167,753,404	202,948,648	(12,015,711)	(36,340,920)	(112,182,487)	19
216,305,581	251,074,135	(12,106,002)	(24,486,806)	(112,182,487)	20
					21
					22

DISTRIBUTION OF TAXES CHARGED (omit cents)

Extraordinary Items a/c 409.3 (m)	Other Utility Opn. Income a/c 408.1, 409.1 (n)	Adjustment to Ret. Earnings a/c 439 (o)	Other (p)	Line No.
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
			1718	15
				16
				17
				18
				19
			--	20
			10,843,545	21
			10,845,263	22

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/18 /16	Dec. 31, 2015

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Account 236)

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax Subaccount (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR	
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Incl. In Account 165) (c)
1	CNG Excise Tax - Federal	8,171	
2	CNG Excise Tax - State	(1,899)	
3	WI Public Benefits Supp-Res Tax Accr	--	
4	WI Public Benefits Supp-NonRes Tax Accr	--	
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18	PAGE TOTAL FROM PAGE 2	19,549,729	(109,344,466)
19			
20	TOTAL	19,556,001	(109,344,466)

DISTRIBUTION OF TAXES CHARGED (omit cents)

Line No.	Electric a/c 408.1, 409.1	Gas a/c 408.1, 409.1	Other Utility Departments a/c 408.1, 409.1	Other Income & Deductions a/c 408.2, 409.2
	(i)	(j)	(k)	(l)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18	140,990,485	11,650,149	3,970,992	10,740,887
19				
20	140,990,485	11,650,149	3,970,992	10,740,887

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/18 /16	Dec. 31, 2015

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a). Itemize by subaccount.
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. The accounts to which taxes charged were distributed should be shown in columns (i) to (o). Show both the utility department and number of account charged. For taxes charged to utility plant show the number of the appropriate balance sheet accounts or subaccount.
9. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.
10. Fill in all columns for all line items.

Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	BALANCE AT END OF YEAR		Line No.
			Taxes Accrued (Account 236) (g)	Prepaid Taxes (Incl. In Account 165) (h)	
27,736	23,589		12,318		1
--	--	(1)	(1,900)		2
--	--	--	--		3
--	--		--		4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
216,305,581	251,074,135	(12,106,002)	(24,486,806)	(112,182,487)	17
					18
					19
216,333,317	251,097,724	(12,106,003)	(24,476,388)	(112,182,487)	20

DISTRIBUTION OF TAXES CHARGED (omit cents)

Extraordinary Items a/c 409.3 (m)	Other Utility Opn. Income a/c 408.1, 409.1 (n)	Adjustment to Ret. Earnings a/c 439 (o)	Other (p)	Line No.
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
--	--	--	10,845,263	17
				18
				19
-	-	-	10,845,263	20

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%	21,480,757				797,600	
6		28,525				1,059	
7		2,546,414				94,551	
8	TOTAL	24,055,696				893,210	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12	4%						
13							
14	10%	570,062				20,392	
15							
16							
17							
18							
19	7%						
20	10%	175,896				6,778	
21							
22							
23							
24	4%						
25							
26	10%	329,011				137,280	
27							
28	TOTAL	1,074,969				164,450	
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
			3
			4
20,683,157			5
27,466			6
2,451,863			7
23,162,486			8
			9
			10
			11
			12
			13
549,670			14
			15
			16
			17
			18
			19
169,118			20
			21
			22
			23
			24
			25
191,731			26
			27
910,519			28
			30
			31
			32
			33
			34
			35
			36
			37
			38
			39
			40
			41
			42
			43
			44
			45
			46
			47
			48

Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/18/16	Year of Report Dec. 31, 2015
--------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	-------------------------------------------	---------------------------------

MISCELLANEOUS CURENT AND ACCRUED LIABILITIES (Account 242)

1. Give description and amount of other current and accrued liabilities as of the end of year.
2. Minor items may be grouped by classes, showing number of items in each class.

Line No.	Item (a)	Balance End of Year (b)
1	Accrued Wages, Withholding, and Liability for Vacation Expenses	87,452,980
2	FAS 112 Liability	2,588,960
3	Gas True-up Liability & Refunds Due Gas Customers	3,495,123
4	Medical Claims Accrual	5,033,300
5	General Litigation Reserve	6,000,000
6	Customer Accounts Receivable Credit Balances	21,197,436
7	Miscellaneous Unclaimed Accounts	379,709
8	Purchase Power Accruals	2,694,150
9	Employee W/H Arts Fund	134,799
10	Severance Accruals	5,940,058
11	Accrued ERSP Co Match	357,722
12	YE FSA Balance	336,223
13	Sponsorships	515,600
14	Premium Medical Account	2,591,654
15	Health Saving Account Contribution	2,000,000
16	Sundry	(105,917)
17		
18		
19		
20		
21		
22		
23		
24	TOTAL	140,611,797

CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)

Line No.	List advances by department (a)	Balance End of Year (b)
25	Electric	41,235,290
26	Gas	3,052,601
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44	TOTAL	44,287,891

Name of Respondent
Wisconsin Electric Power Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/18/2016

Year/Period of Report
End of 2015/Q4

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Dedicated Reserve Def Revenue	3,200,848	402201	128,100		3,072,748
2	Presque Isle Power Plant					
3	Perpetual Land Care Fund	230,453			1,971	232,424
4						
5						
6						
7						
8						
9	Tax Reserve	1,138,498				1,138,498
10						
11	Performance unit liability	10,914,143	Various	12,471,630	12,264,393	10,706,906
12	SSR Payment/Revenue Reserve	16,800,000			500,000	17,300,000
13	Coal dock reserve	2,000,000				2,000,000
14	Meter read contract credit	1,487,000	Various	212,429		1,274,571
15	Other	275,171	Various	7,097,904	7,471,499	648,766
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
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27						
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32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	36,046,113		19,910,063	20,237,863	36,373,913

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	1,813,080,124	379,074,806	288,972,517
3	Gas	110,120,005	24,680,760	10,655,797
4	Steam	11,340,480	1,839,595	2,032,450
5	TOTAL (Enter Total of lines 2 thru 4)	1,934,540,609	405,595,161	301,660,764
6	Other - FAS 109			
7	Non-Operating	164,313,213		
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	2,098,853,822	405,595,161	301,660,764
10	Classification of TOTAL			
11	Federal Income Tax	1,898,697,903	352,503,287	269,554,329
12	State Income Tax	200,155,919	53,091,874	32,106,435
13	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
		182,254	49,152,443	182,254	62,222,496	1,916,252,466	2
		182,254	1,846,697	182,254	1,618,731	123,917,002	3
		182,254		182,254	1	11,147,626	4
			50,999,140		63,841,228	2,051,317,094	5
							6
35,145,599	24,447,126	254	1254			175,011,685	7
							8
35,145,599	24,447,126		50,999,141		63,841,228	2,226,328,779	9
							10
29,428,218	20,723,557		20,283,354		36,198,635	2,006,266,803	11
5,717,381	3,723,569		30,715,787		27,642,593	220,061,976	12
							13

NOTES (Continued)

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Deferred ATC Operation Costs	58,456,980	24,907,797	6,693,780
4	NOX Escrowed Revenue	3,832,398	13,520	653,358
5	Gross Receipts Tax	46,597,966	36,866,266	35,810,028
6	Bad Debt Reserve	-10,389,664	1,626,616	1,643,645
7				
8	Other	19,584,019	74,437,211	32,543,929
9	TOTAL Electric (Total of lines 3 thru 8)	118,081,699	137,851,410	77,344,740
10	Gas			
11	Bad Debt Reserve	-5,163,155	1,311,231	17,180
12	Gas Plant Clean-Up	1,665,182	6,345,581	4,566,524
13	Other	1,484,600	80,163	337,850
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)	-2,013,373	7,736,975	4,921,554
18	Other: FAS 109 & Non-Operatin	309,670		
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	116,377,996	145,588,385	82,266,294
20	Classification of TOTAL			
21	Federal Income Tax	101,414,163	126,625,320	71,245,155
22	State Income Tax	14,963,833	18,963,065	11,021,139
23	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.

4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
						76,670,997	3
						3,192,560	4
						47,654,204	5
						-10,406,693	6
							7
			2,838			61,474,463	8
			2,838			178,585,531	9
							10
						-3,869,104	11
						3,444,239	12
						1,226,913	13
							14
							15
							16
						802,048	17
994,483	1,304,153						18
994,483	1,304,153		2,838			179,387,579	19
							20
			2,839			156,791,489	21
994,483	1,304,153		-1			22,596,090	22
							23

NOTES (Continued)

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	FAS 109 Regulatory Liability - Fed	(8,922,881)	190,282	11,350,774	4,118,266	-16,155,389
2	FAS 109 Regulatory Liability - State	2,841,179	190,282	10,892,678	11,127,729	3,076,230
3	SO2 Emmision Allowances	365,476	456	113,760	350,943	602,659
4	Tax-Interest Refunds	4,319,675	408,419	5,895,000	3,348,144	1,772,819
5	FAS 133	12,186,393	Various	(2,519,008)	(11,167,417)	3,537,984
6	Conservation Escrow Funds	971,960	908	(6,073,752)	(350,686)	6,695,026
7	Cost of Removal ARO	19,872,739				19,872,739
8	Energy Efficiency Procurement	756,869	908	234,216	(1,813,108)	-1,290,455
9	Manufactured Gas Plant - Insurance Proceeds	299,193	735	2,042	1,764	298,915
10	Deferred Electric Revenue	105,985	456	105,985		
11	Renewable Energy Program	1,297,677	908	216,276		1,081,401
12	MI Renewable Energy Deferral	7,521,776	456	5,584,614		1,937,162
13	Deferred Residential Uncollectibles	(7,962,259)	904	(30,789,000)	(30,173,856)	-7,347,115
14	WI EW5 Sale Costs/Benefits	(821,965)	456	(410,670)		-411,295
15	Deferred Electric Refund	18,907,000	Various	18,607,849	16,992,000	17,291,151
16	Section 1603	9,597,447	407	9,684,194		-86,747
17	MISO Schedule 33 Revenue	3,006,341	456	5,331,228	3,798,163	1,473,276
18	MI MISO SSR Deferral	228,489	Various		37,563	266,052
19	Mines Deferral		Various		31,587,696	31,587,696
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	64,571,094		28,226,186	27,857,201	64,202,109

Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/18/16	Year of Report Dec. 31, 2015
--------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	-------------------------------------------	---------------------------------

GAIN OR LOSS ON DISPOSITION OF PROPERTY (Accounts 421.1 and 421.2)

1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type: Leased, Held for Future Use, or Nonutility.
2. Individual gains or losses relating to property with an original cost of less than \$100,000 may be grouped with the number of such transactions disclosed in column (a).
3. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See account 102, Utility Plant Purchased or Sold.)

Line No.	Item (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)
1	Gain on disposition of property:			
2				
3	Various Sales of Property - Original Cost under \$100,000		Not Required	126,306
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30	Total Gain	-		126,306

Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/18/16	Year of Report Dec. 31, 2015	
GAIN OR LOSS ON DISPOSITION OF PROPERTY (Accounts 421.1 and 421.2) (Continued)				
<p>1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type: Leased, Held for Future Use, or Nonutility.</p> <p>2. Individual gains or losses relating to property with an original cost of less than \$100,000 may be grouped with the number of such transactions disclosed in column (a).</p> <p>3. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See account 102, Utility Plant Purchased or Sold.)</p>				
Item (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.2 (d)	Line No.
Loss on disposition of property:			None	1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29
Total Loss	-		-	30

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	1,207,664,172	1,199,325,311
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	1,035,376,407	1,052,925,934
5	Large (or Ind.) (See Instr. 4)	726,675,720	636,966,951
6	(444) Public Street and Highway Lighting	22,117,313	22,966,112
7	(445) Other Sales to Public Authorities	11,512	8,269
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales	352,614	367,164
10	TOTAL Sales to Ultimate Consumers	2,992,197,738	2,912,559,741
11	(447) Sales for Resale	334,210,172	407,129,944
12	TOTAL Sales of Electricity	3,326,407,910	3,319,689,685
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	3,326,407,910	3,319,689,685
15	Other Operating Revenues		
16	(450) Forfeited Discounts	7,503,967	7,692,344
17	(451) Miscellaneous Service Revenues	1,672,942	1,577,709
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	7,612,974	7,899,898
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	74,927,534	75,343,911
22	(456.1) Revenues from Transmission of Electricity of Others		
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	91,717,417	92,513,862
27	TOTAL Electric Operating Revenues	3,418,125,327	3,412,203,547

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	No.
				1
7,789,271	7,946,265	1,017,660	1,012,514	2
				3
8,797,012	8,805,054	115,589	114,938	4
9,085,667	7,393,266	682	680	5
147,661	148,745	2,396	2,379	6
57		119	120	7
				8
				9
25,819,668	24,293,330	1,136,446	1,130,631	10
9,999,032	8,649,498	15	16	11
35,818,700	32,942,828	1,136,461	1,130,647	12
				13
35,818,700	32,942,828	1,136,461	1,130,647	14

Line 12, column (b) includes \$ 7,987,596 of unbilled revenues.
Line 12, column (d) includes 64,120 MWH relating to unbilled revenues

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/18/2016	Dec. 31, 2015

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
 2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be

counted for each group of meters added. The Average number of customers means the average of twelve figures at the close of each month.

3. If increases or decreases from previous year (columns (c), (e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.		OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	\$25,830,735	\$26,267,072
3	(442) Commercial and Industrial Sales		
4	Small (or Commercial)	16,446,916	16,660,321
5	Large (or Industrial)	111,551,020	7,454,821
6	(444) Public Street and Highway Lighting	559,501	545,878
7	(445) Other Sales to Public Authorities	--	--
8	(446) Sales to Railroads and Railways	--	--
9	(448) Interdepartmental Sales	--	--
10	(450) Other Sales	--	--
11			
12	TOTAL Sales to Ultimate Consumers	154,388,172	50,928,092
13	(447) Sales for Resale	31,269,318	36,736,568
14			
15	TOTAL Sales of Electricity	185,657,490 *	87,664,660
16	(Less) (449.1) Provision for Rate Refunds	--	--
17			
18	TOTAL Revenues Net of Prov. for Refunds	185,657,490	87,664,660
19	Other Operating Revenues		
20	(450) Forfeited Discounts	165,607	182,192
21	(451) Miscellaneous Service Revenues	121,618	146,586
22	(453) Sales of Water and Water Power	--	--
23	(454) Rent from Electric Property	184,795	177,953
24	(455) Interdepartmental Rents	--	--
25	(456) Other Electric Revenues	16,411,816	63,745,580
26			
27			
28			
29			
30	TOTAL Other Operating Revenues	16,883,836	64,252,311
31			
32	TOTAL Electric Operating Revenues	\$202,541,326	\$151,916,971

* Includes \$13,092,391 unbilled revenues.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/18/2016	 Dec. 31, 2015

ELECTRIC OPERATING REVENUES (Account 400) (Continued)

4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1,000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

5. See page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.

6. For lines 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.

7. Include unmetered sales. Provide details of such sales in a footnote.

MEGAWATT HOURS SOLD

AVERAGE NUMBER CUSTOMERS PER MONTH

Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	Line No.
161,488	167,724	24,513	24,479	1
				2
				3
116,039	119,417	2,982	2,986	4
1,838,364	94,582	7	5	5
2,261	2,278	80	80	6
--	--	--	--	7
--	--	--	--	8
--	--	--	--	9
--	--	--	--	10
2,118,152	384,001	27,582	27,550	11
				12
412,400	544,829	3	4	13
				14
2,530,552 **	928,830	27,585	27,554	15
				16
--	--	--	--	17
2,530,552	928,830	27,585	27,554	18

** Include: 182,697 MWH relating to unbilled revenues.

Name of Respondent Wisconsin Electric Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/18/2016	Year of Report 12/31/15
CUSTOMER CHOICE ELECTRIC OPERATING REVENUES				
<p>1. Report below operating revenues for each prescribed account.</p> <p>2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.</p> <p>3. If increases or decreases from pervious year (columns (c), (e), and (g)), are not derived from previously reported figures explain any inconsistencies in a footnote.</p>				
Line No.	Title of Account (a)	OPERATING REVENUES		
		Amount for Year (b)	Amount for Previous Year (c)	
1	Customer Choice Sales of Electricity			
2	Residential Sales	\$ -	\$ -	
3	Commercial and Industrial Sales			
4	Small (or Commercial)	1,382,701	1,376,004	
5	Large (or Industrial)	977,890	3,724,698	
6				
7				
8				
9				
10				
11				
12	TOTAL Customer Choice Sales	\$ 2,360,591	5,100,702	
13				
14				
15	TOTAL Electricity Delivered	\$ 2,360,591	\$ 5,100,702	
16				
17				
18	TOTAL Revenue Net of Provision for Refunds			
19	Other Operating Revenues			
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30	TOTAL Other Operating Revenues	\$ 2,360,591	5,100,702	
31				
32	TOTAL Electric Operating Revenues	\$ 2,360,591	5,100,702	

Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/18/2016	Year of Report 12/31/15
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CUSTOMER CHOICE ELECTRIC OPERATING REVENUES (Continued)

4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in footnote.)
5. See Page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.
6. For line 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by account.
7. Include unmetered sales. Provide details of such sales in a footnote.

MEGAWATT HOURS DELIVERED		AVERAGE NUMBER OF CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number or Previous Year (g)	
0	0	0	0	1
				2
				3
38,901	38,066	46	46	4
406,337	2,401,983	4	5	5
				6
				7
				8
				9
				10
				11
445,238	2,440,049	50	51	12
				13
				14
445,238	2,440,049	50	51	15
				16
				17
				18

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Account 440					
2	-----					
3	Rg 1-Residential	7,341,809	1,143,029,535	984,436	7,458	0.1557
4	Rg 1-Residential, Solar					
5	Rg 2-Residential, Time of Use	281,761	38,314,881	21,030	13,398	0.1360
6	Rg 3 - Residential, Time of Use	2,060	261,428	66	31,212	0.1269
7	Rg 3 - Residential, CPP					
8	GI 1-Residential Area Lighting	3,350	984,678			0.2939
9	Fg 1-Farm	184,934	26,426,582	12,128	15,249	0.1429
10	Unbilled Residential	-23,128	-1,114,230			0.0482
11	Unbilled Farm	-1,515	-238,702			0.1576
12						
13	Total	7,789,271	1,207,664,172	1,017,660	7,654	0.1550
14						
15	Account 442					
16	-----					
17	Cg 1-General Secondary	1,683,191	241,174,598	93,339	18,033	0.1433
18	Cg 2- GS Demand	1,483,382	189,787,446	8,857	167,481	0.1279
19	Cg 2-General Sec.- Tot. Electric	1,939	279,082	38	51,026	0.1439
20	Cg 3-GS-Large Time of Use	5,468,953	580,862,911	6,040	905,456	0.1062
21	Cg 5-Small Time of Use	7,042	890,713	171	41,181	0.1265
22	Cg 6-GS-Small Time of Use	121,732	16,517,598	6,968	17,470	0.1357
23	Cg 6-GS Sm CPP					
24	Cg 3-Gen. Sec. - Large Curtailabl	32,036	3,153,607	26	1,232,154	0.0984
25	Cg 3- Gen. Sec. Seasonal Curtaila	10,820	1,220,499	7	1,545,714	0.1128
26	Cg 3- Gen. Sec. Solar					
27	GI 1- Gen. Sec. Area Lighting	20,457	4,613,421			0.2255
28	Cg 1- Gen. Sec. Telecom	23	9,148	3	7,667	0.3977
29	Transmission Substation Metered	420	61,242	30	14,000	0.1458
30	Transmission Substation Unmetered	5,009	643,087	110	45,536	0.1284
31	Cp 1-General Primary	4,542,799	411,017,128	566	8,026,147	0.0905
32	Cp 1-Special Contract	8,583	644,154	1	8,583,000	0.0751
33	Cp1-General Primary - RTMP	1,193,724	92,493,327	43	27,761,023	0.0775
34	LCSC-Gen. Primary - Large Curtail	1,556,928	93,106,008	2	778,464,000	0.0598
35	Cp 2-Gen. Primary - Interruptible					
36	Cp 3-Gen. Primary - Curtailable	394,256	33,498,699	24	16,427,333	0.0850
37	Cp 3 Gen Primary - RTMP	170,498	13,353,944	12	14,208,167	0.0783
38	Cp 3S- Gen. Prim. Seas Curtailabl	101,432	9,412,905	6	16,905,333	0.0928
39	CPFN- Gen. Prim. Combined	407,381	29,207,725	22	18,517,318	0.0717
40	CPFN- Gen. Prim. RTMP	491,202	30,821,639	6	81,867,000	0.0627
41	TOTAL Billed	25,704,541	2,987,384,515	1,136,446	22,618	0.1162
42	Total Unbilled Rev.(See Instr. 6)	115,127	4,813,223	0	0	0.0418
43	TOTAL	25,819,668	2,992,197,738	1,136,446	22,720	0.1159

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	Kwh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Contract Service Tariff	36,618	2,212,792			0.0604
2	Schedule A		-93,339			
3	G1 1-Gen. Prim. Area Lighting	4,807	980,971			0.2041
4	Unbilled Small Commercial	-37,992	-3,836,945			0.1010
5	Unbilled Large Commercial	177,439	10,019,767			0.0565
6						
7	Total	17,882,679	1,762,052,127	116,271	153,802	0.0985
8						
9						
10						
11						
12						
13						
14						
15						
16	Account 444					
17	-----					
18	A1 1-Mercury Alley Lighting	3,612	621,953	3	1,204,000	0.1722
19	Cg 1-Gen. Sec.-Traffic Signals	2,283	393,697	503	4,539	0.1724
20	Cg 5-Opt TOU St Light	165	26,662	1	165,000	0.1616
21	Cg 6-Gen. Sec.-Small TOU	5,395	597,284	130	41,500	0.1107
22	Ms 1-Highway & Street Lighting	80	15,304	72	1,111	0.1913
23	Ms 2-Incandescent St. Light	13,001	1,799,967	189	68,788	0.1384
24	Ms 3-Std Sodium & Metal St Lt	39,994	9,501,393	291	137,436	0.2376
25	Ms 4-Non Standard St. Lighting (W	17,629	4,097,111	519	33,967	0.2324
26	St 1-Optional TOU St Lighting	43,649	3,614,212	479	91,125	0.0828
27	St 2-Optional TOU St Lighting	21,530	1,466,397	209	103,014	0.0681
28	Unbilled Public Street and	323	-16,667			-0.0516
29	Highway Lighting					
30						
31	Total	147,661	22,117,313	2,396	61,628	0.1498
32						
33	Account 445					
34	-----					
35	Mg 1-Municipal Defense Sirens	57	11,512	119	479	0.2020
36						
37	Account 448					
38	-----					
39	Interdepartmental		352,614			
40						
41	TOTAL Billed	25,704,541	2,987,384,515	1,136,446	22,618	0.1162
42	Total Unbilled Rev.(See Instr. 6)	115,127	4,813,223	0	0	0.0418
43	TOTAL	25,819,668	2,992,197,738	1,136,446	22,720	0.1159

Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) [x] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr) 4/18/2016	Year of Report 12/31/15
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale, which is reported on pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause, state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Avg. No. of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)
1	Account 440					
2	Rg 1 - Residential	155,377	\$24,705,526	24,076	6,453.605	0.1590
3	Rg 1 - Unbilled	(6)	280,311			(46.7185)
4						
5	Rg 2 - Residential Time of Use	5,797	743,783	437	13,265.446	0.1283
6	Rg 2 - Unbilled	7	10,316			1.4737
7						
8	Gl 1 - Residential Area Lighting	313	90,586	0	n/a	0.2894
9	Gl 1 - Unbilled	--	213			#DIV/0!
10	TOTAL ACCOUNT 440	161,488	\$25,830,735	24,513	6,587.851	0.1600
11						
12	Account 442					
13	Cg 1 - General Secondary	69,663	\$10,924,451	2,714	25,668.018	0.1568
14	Cg 1 - Unbilled	198	144,294			0.7288
15						
16	Cg 2 - General Secondary Total Electric	1,939	\$279,082	38	51,026.316	0.1439
17	Cg 2 - Unbilled	6	4,037			0.6728
18						
19	Cg 3 - General Secondary Large Time of Use	35,212	\$3,877,738	43	818,883.721	0.1101
20	Cg 3 - Unbilled	848	133,180			0.1571
21						
22	Cg 5 - General Secondary Small Time of Use	7,042	890,713	171	41,181.287	0.1265
23	Cg 5 - Unbilled	(25)	\$4,514			(0.1806)
24						
25	Gl 1 - General Secondary Area Lighting	598	\$136,550	0	n/a	0.2283
26	Gl 1 - Unbilled	(3)	(50)			0.0167
27						
28						
29	TssU Transmission Substation Unmetered	564	\$52,305	16	35,250.000	0.0927
30	TssU - Unbilled	(3)	102			(0.0340)
31						
32	Cp 1 - General Primary	5,868	603,705	2	2,934,000.000	0.1029
33	Cp 1 - Unbilled	(26)	\$7,727			(0.2972)
34						
35	Cp 1 - Special Contract	8,583	\$644,154	1	8,583,000.000	0.0750
36	Cp 1 - Unbilled	(200)	(16,300)			0.0815
37						
38	CpLC - General Primary Large Curtailable	1,556,928	93,106,008	2	778,464,000.000	0.0598
39	CpLC - Unbilled	192,313	\$11,164,792			0.0581
40						
41	Cp 3 - General Primary Curtailable	75,361	\$5,926,563	2	37,680,500.000	0.0786
42	Cp 3 - Unbilled	(553)	93,638			(0.1693)
43						
44	Cp 1 - Schedule A	--	(93,339)	0	#DIV/0!	#DIV/0!
45	Cp 1 - Unbilled	--	\$93,339			#DIV/0!
46						
47	Gl 1 - General Primary Area Lighting	90	\$20,639	0	n/a	0.2293
48	Gl 1 - Unbilled	--	94			#DIV/0!
49						
50						
51	TOTAL ACCOUNT 442	1,954,403	\$127,997,936	2,989	653,865.172	0.0655
52						
53	Account 444					
54	Cg 5 - Optional Time of Use Street Lighting	165	26,662	1	165,000.000	0.1616
55	Cg 5 - Unbilled	--	\$437			#DIV/0!
56						
57	Ms 1 - Incandescent Street Lighting	--	--	0	#DIV/0!	#DIV/0!
58	Ms 1 - Unbilled	--	0			#DIV/0!
59						
60	Ms 2 - Standard Sodium and Metal Halide Lighting	1,995	503,335	56	35,625.000	0.2523
61	Ms 2 - Unbilled	(2)	\$3,578			(1.7890)
62						
63	Ms 3 - Non-Standard Street and Area Lighting	103	\$25,237	23	4,478.261	0.2450
64	Ms 3 - Unbilled	--	252			#DIV/0!
65	TOTAL ACCOUNT 444	2,261	\$559,501	80	28,262.500	0.2475
66						
67	Account 445					
68	Special Contract	--	--			
69	Unbilled	--	--			
70	TOTAL ACCOUNT 445	--	--	--		
71						
72						
78	Total Billed	1,925,598	\$ 142,463,698	27,582	69,813.574	0.0740
79	Total Unbilled Rev. (See Instr. 6)	192,554	\$ 11,924,474			0.0619
80	TOTAL	2,118,152	\$ 154,388,172	27,582	76,794.721	0.0729

Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/18/2016	Year of Report 12/31/15
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CUSTOMER CHOICE SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, avg number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale, which is reported on pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Delivered (b)	Revenue (c)	Avg. No. of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)
1	Account 442					
2	Cg 1 - General Secondary	8,368	\$ 468,364	17	492,235	0.0560
3	Cg 1 - Unbilled	(31)	\$ (1,747)			0.0564
4						
5	Cg 3 - General Secondary Large Time of Use	30,302	\$ 908,215	29	1,044,897	0.0300
6	Cg 3 - Unbilled	262	\$ 7,869			0.0300
7						
8	Cp 1 - General Primary	13,643	\$ 322,560	2	6,821,500	0.0236
9	Cp 1 - Unbilled	(106)	\$ (2,135)			0.0201
10						
11	Cp 1 - Schedule A	193,675	\$ 434,804	1	193,675,000	0.0022
12	Cp 1 - Unbilled	1,583	\$ 9,300			0.0059
13						
14	CpLC - General Primary Large Curt	397,453	\$ 426,293	1	397,453,000	0.0011
15	CpLC - Unbilled	(199,911)	\$ (212,932)			0.0011
16						
17						
18	TOTAL ACCOUNT 442	445,238	\$ 2,360,591	50	8,904,760	0.0053
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33	Total Billed	643,441	\$ 2,560,236	50	12,868,820	0.0040
34	Total Unbilled Rev. (See Instr. 6)	(198,203)	\$ (199,645)			0.0010
35	TOTAL	445,238	\$ 2,360,591	50	8,904,760	0.0053

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	City of Kiel Electric Utility (WI)	RQ	103	0	0	0
2	Ontonagon County Electrification					
3	Association - Interior	RQ	89	0	0	0
4	Ontonagon County Electrification					
5	Association - Interior	AD	89	NA	NA	NA
6	Ontonagon County Electrification					
7	Association - McMillian	RQ	89	0	0	0
8	Ontonagon County Electrification					
9	Association - McMillan	AD	89	NA	NA	NA
10	WPPI Energy (WI)	RQ	90	13	13	10
11	WPPI Energy (WI)	AD	90	NA	NA	NA
12	WPPI Energy - FRT (WI)	RQ	90	50	50	50
13	WPPI Energy - FRT (WI)	AD	90	NA	NA	NA
14	Cloverland Electric Co	RQ	8	62	59	59
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

SALES FOR RESALE (Account 447) (Continued)

- OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
			55,116	55,116	1
					2
886	39,094	21,581	7,196	67,871	3
					4
	-1,152	-149		-1,301	5
					6
2,193	99,563	54,220	2,400	156,183	7
					8
	-2,831	-355		-3,186	9
74,406	3,951,262	1,729,065	3,491,039	9,171,366	10
	-272,783	-59,352	-5,167	-337,302	11
306,900	16,426,000	7,252,485	337,359	24,015,844	12
	38,000	-67,148	-250	-29,398	13
409,321	20,451,858	9,975,444	667,131	31,094,433	14
1,234,011	66,849,377	29,499,980	6,290,991	102,640,348	
8,765,021	2,350,922	223,193,826	6,025,076	231,569,824	
9,999,032	69,200,299	252,693,806	12,316,067	334,210,172	

SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Cloverland Electric Co	AD	8	NA	NA	NA
2	Cloverland Electric Co	OS	8			
3	Great Lakes Utilities (WI)	RQ	67	30	30	30
4	Great Lakes Utilities (WI)	AD	67	NA	NA	NA
5	Madison Gas & Electric (WI)	RQ	8	50	50	50
6	Madison Gas & Electric (WI)	AD	8	NA	NA	NA
7	Great Lakes Utilities (WI)	SF	67	0	0	0
8	Dairyland Power Cooperative (WI)	SF	2	0	0	0
9	Heartland Consumers Power District	SF	8	0	0	0
10	Midcontinent Independent System					
11	Operator, Inc.	OS	2	NA	NA	NA
12	Midcontinent Independent System					
13	Operator, Inc.	AD	2	NA	NA	NA
14	Alliant Energy Corporate Services (WI)	SF	8	0	0	0
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

SALES FOR RESALE (Account 447) (Continued)

- OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
	42,132	-86,813		-44,681	1
					2
175,830	9,705,600	4,190,928	652,099	14,548,627	3
	-277,200	-31,742	-4,912	-313,854	4
264,475	16,176,000	6,276,257	1,078,651	23,530,908	5
	-462,000	-59,187	-8,119	-529,306	6
	130,183			130,183	7
	279,167			279,167	8
	139,583			139,583	9
					10
8,754,182	435,211	222,753,369	5,982,098	229,170,678	11
					12
2,812	695	58,962	61,426	121,083	13
	524,417			524,417	14
1,234,011	66,849,377	29,499,980	6,290,991	102,640,348	
8,765,021	2,350,922	223,193,826	6,025,076	231,569,824	
9,999,032	69,200,299	252,693,806	12,316,067	334,210,172	

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Montana-Dakota Utilities	SF	8	0	0	0
2	Prairie Power Inc.	SF		0	0	0
3	Wisconsin Power & Light (WI)	OS	8	NA	NA	NA
4	(WI) = Wisconsin Sales					
5	NOTE:					
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

SALES FOR RESALE (Account 447) (Continued)

- OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
	1,740,000			1,740,000	1
	37,500			37,500	2
8,027		686,241		686,241	3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
1,234,011	66,849,377	29,499,980	6,290,991	102,640,348	
8,765,021	2,350,922	223,193,826	6,025,076	231,569,824	
9,999,032	69,200,299	252,693,806	12,316,067	334,210,172	

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	10,710,283	10,207,353
5	(501) Fuel	521,301,360	534,386,327
6	(502) Steam Expenses	25,716,733	26,579,231
7	(503) Steam from Other Sources	2,588,605	2,227,546
8	(Less) (504) Steam Transferred-Cr.	8,950,748	11,280,346
9	(505) Electric Expenses	3,891,248	3,636,789
10	(506) Miscellaneous Steam Power Expenses	28,054,160	11,330,166
11	(507) Rents	326,632,070	296,350,121
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	909,943,711	873,437,187
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	14,562,716	16,759,362
16	(511) Maintenance of Structures	12,202,922	10,852,646
17	(512) Maintenance of Boiler Plant	58,428,913	60,803,560
18	(513) Maintenance of Electric Plant	26,278,804	25,129,120
19	(514) Maintenance of Miscellaneous Steam Plant	13,067,087	12,673,098
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	124,540,442	126,217,786
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	1,034,484,153	999,654,973
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering	478,853	460,391
45	(536) Water for Power		
46	(537) Hydraulic Expenses	1,336,115	1,130,436
47	(538) Electric Expenses	315,376	292,222
48	(539) Miscellaneous Hydraulic Power Generation Expenses	305,365	247,151
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	2,435,709	2,130,200
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering	396,391	365,611
54	(542) Maintenance of Structures	890,522	707,864
55	(543) Maintenance of Reservoirs, Dams, and Waterways	847,052	1,001,404
56	(544) Maintenance of Electric Plant	788,966	724,905
57	(545) Maintenance of Miscellaneous Hydraulic Plant	767,501	799,310
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	3,690,432	3,599,094
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	6,126,141	5,729,294

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	358,823	404,306
63	(547) Fuel	124,284,909	129,358,912
64	(548) Generation Expenses	4,039,476	4,337,640
65	(549) Miscellaneous Other Power Generation Expenses	2,920,192	2,887,602
66	(550) Rents	100,320,734	101,816,970
67	TOTAL Operation (Enter Total of lines 62 thru 66)	231,924,134	238,805,430
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	1,530,377	1,518,917
70	(552) Maintenance of Structures	304,344	430,567
71	(553) Maintenance of Generating and Electric Plant	22,394,515	17,917,592
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	2,880,113	3,103,437
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	27,109,349	22,970,513
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	259,033,483	261,775,943
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	506,573,793	568,528,216
77	(556) System Control and Load Dispatching	2,735,271	2,828,874
78	(557) Other Expenses	4,653,555	4,995,674
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	513,962,619	576,352,764
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	1,813,606,396	1,843,512,974
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering		
84			
85	(561.1) Load Dispatch-Reliability		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System		
87	(561.3) Load Dispatch-Transmission Service and Scheduling		
88	(561.4) Scheduling, System Control and Dispatch Services	4,394,949	4,197,320
89	(561.5) Reliability, Planning and Standards Development		
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies		
92	(561.8) Reliability, Planning and Standards Development Services		
93	(562) Station Expenses		
94	(563) Overhead Lines Expenses		
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	265,969,819	271,729,751
97	(566) Miscellaneous Transmission Expenses		
98	(567) Rents		
99	TOTAL Operation (Enter Total of lines 83 thru 98)	270,364,768	275,927,071
100	Maintenance		
101	(568) Maintenance Supervision and Engineering		
102	(569) Maintenance of Structures		
103	(569.1) Maintenance of Computer Hardware		
104	(569.2) Maintenance of Computer Software		
105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment		
108	(571) Maintenance of Overhead Lines		
109	(572) Maintenance of Underground Lines		
110	(573) Maintenance of Miscellaneous Transmission Plant		
111	TOTAL Maintenance (Total of lines 101 thru 110)		
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	270,364,768	275,927,071

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services	4,664,378	5,289,756
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)	4,664,378	5,289,756
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)	4,664,378	5,289,756
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	38,314	2,417,628
135	(581) Load Dispatching	5,480,524	6,006,375
136	(582) Station Expenses	1,042,936	1,139,598
137	(583) Overhead Line Expenses	4,434,736	6,085,933
138	(584) Underground Line Expenses	1,871,369	3,007,549
139	(585) Street Lighting and Signal System Expenses	821,559	794,310
140	(586) Meter Expenses	2,829,996	3,322,978
141	(587) Customer Installations Expenses	27,234	600,442
142	(588) Miscellaneous Expenses	11,401,038	13,829,878
143	(589) Rents		
144	TOTAL Operation (Enter Total of lines 134 thru 143)	27,947,706	37,204,691
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	70,925	213,351
147	(591) Maintenance of Structures	528,280	605,483
148	(592) Maintenance of Station Equipment	5,092,336	5,915,402
149	(593) Maintenance of Overhead Lines	33,363,964	29,478,241
150	(594) Maintenance of Underground Lines	11,601,046	4,946,203
151	(595) Maintenance of Line Transformers	492,867	400,124
152	(596) Maintenance of Street Lighting and Signal Systems	773,658	786,666
153	(597) Maintenance of Meters		43
154	(598) Maintenance of Miscellaneous Distribution Plant	731,561	580,540
155	TOTAL Maintenance (Total of lines 146 thru 154)	52,654,637	42,926,053
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	80,602,343	80,130,744
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	676,414	694,797
160	(902) Meter Reading Expenses	4,713,757	4,805,872
161	(903) Customer Records and Collection Expenses	18,269,776	19,440,406
162	(904) Uncollectible Accounts	30,574,372	28,386,338
163	(905) Miscellaneous Customer Accounts Expenses		
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	54,234,319	53,327,413

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	211,059	208,630
168	(908) Customer Assistance Expenses	65,202,180	49,816,218
169	(909) Informational and Instructional Expenses	244,868	295,967
170	(910) Miscellaneous Customer Service and Informational Expenses		
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	65,658,107	50,320,815
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses		
176	(913) Advertising Expenses	679,681	893,357
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	679,681	893,357
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	52,536,603	58,113,783
182	(921) Office Supplies and Expenses	21,683,973	17,171,529
183	(Less) (922) Administrative Expenses Transferred-Credit	4,823,182	4,181,422
184	(923) Outside Services Employed	4,376,873	5,694,199
185	(924) Property Insurance	3,852,659	3,878,972
186	(925) Injuries and Damages	6,404,805	8,469,004
187	(926) Employee Pensions and Benefits	52,305,043	66,071,996
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	1,995,075	2,805,567
190	(929) (Less) Duplicate Charges-Cr.	5,613,141	5,404,990
191	(930.1) General Advertising Expenses		
192	(930.2) Miscellaneous General Expenses	10,702,432	11,504,730
193	(931) Rents		
194	TOTAL Operation (Enter Total of lines 181 thru 193)	143,421,140	164,123,368
195	Maintenance		
196	(935) Maintenance of General Plant	1,358,986	1,624,192
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	144,780,126	165,747,560
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	2,434,590,118	2,475,149,690

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/16	Dec. 31, 2015

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

- | | |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.</p> <p>2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.</p> | <p>3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.</p> |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

1. Payroll Period Ended (Date)	12/31/2015
2. Total Michigan employees	236
3. Total Other States employees	47
4. Total Wisconsin employees	<u>4,088</u>
5. Total Employees	4,371

Above amounts include part time and temporary employees.

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Crystal Lake Wind III, LLC	AD				
2	Iberdrola Windpower, LLC	IU				
3	LS Power (WI)	LU		236.5	252	175
4	LS Power (WI)	AD				
5	Manitoba Hydro	IU				
6	Midcontinent Independent System Operator, Inc.					
7	Operator, Inc.	OS				
8	Midcontinent Independent System Operator, Inc.					
9	Operator, Inc.	AD				
10	NextEra Energy Point Beach, LLC	LU				
11	PJM - ISO	OS				
12	System Renewable Portfolio Standard					
13	Requirement (WI)	OS				
14	WEPCO MISO Day 2 Cost (WI)	AD				
	Total					

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$)(j)	Energy Charges (\$)(k)	Other Charges (\$)(l)	Total (j+k+l) of Settlement (\$)(m)	
				-33		-33	1
253,780				4,211,118		4,211,118	2
622,419			53,576,998	16,106,111		69,683,109	3
			-853,466	-1,416		-854,882	4
150,000				3,103,801		3,103,801	5
							6
192,020				465,774	123,059	588,833	7
							8
-1,123				-720,956		-720,956	9
8,974,200				416,283,883		416,283,883	10
				-1,004		-1,004	11
							12
					1,230,498	1,230,498	13
					2,752,708	2,752,708	14
10,449,691			52,723,532	449,743,996	4,106,265	506,573,793	

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1						
2	Following companies are all					
3	Customer-Owned Generation (COG):					
4						
5	Bonlender Joseph (WI)	OS				
6	Clear Horizons LLC (WI)	OS				
7	FCPC Renewable Generation LLC (WI)	OS				
8	Green Valley Dairy LLC (WI)	OS				
9	Milwaukee Area Technical College (WI)	OS				
10	Milwaukee Metro Sewage District (WI)	OS				
11	Neenah Paper FR LLC (WI)	OS				
12	North American Hydro Inc (WI)	OS				
13	North Eastern WI Hydro Inc (WI)	OS				
14	Pheasant Run Landfill/Waste (WI)	OS				
	Total					

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
							1
							2
							3
							4
2,045				192,708		192,708	5
3,602				361,006		361,006	6
7,024				686,614		686,614	7
6,173				617,289		617,289	8
396				17,918		17,918	9
173				8,830		8,830	10
1,052				23,264		23,264	11
593				15,927		15,927	12
1,372				35,260		35,260	13
59,537				1,790,506		1,790,506	14
10,449,691			52,723,532	449,743,996	4,106,265	506,573,793	

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

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EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Rock River Power & Light (WI)	OS				
2	Rough & Ready Water Power Co (WI)	OS				
3	SC Johnson & Son Inc (WI)	OS				
4	Verso Paper Corporation (WI)	OS				
5	Volm Farms (WI)	OS				
6	Waste Management of Wisc Inc (WI)	OS				
7	Waste Mgmt Renewable Energy LLC (WI)	OS				
8	West Bend City of (WI)	OS				
9	WM Renewable Energy LLC (WI)	OS				
10	Customer-Owned Generation < 100 Mwh	OS				
11						
12	FERC MWH Netting Difference					
13	OS = Other Service Products					
14	WI = Wisconsin					
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$)(j)	Energy Charges (\$)(k)	Other Charges (\$)(l)	Total (j+k+l) of Settlement (\$)(m)	
1,394				35,719		35,719	1
672				18,084		18,084	2
3,340				79,882		79,882	3
179				7,367		7,367	4
696				107,855		107,855	5
44,115				1,330,423		1,330,423	6
41,698				2,147,828		2,147,828	7
1,511				142,227		142,227	8
81,533				2,443,195		2,443,195	9
1,290				234,816		234,816	10
							11
							12
							13
							14
10,449,691			52,723,532	449,743,996	4,106,265	506,573,793	

Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/18/2016	Year of Report Dec. 31, 2015
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SALES TO RAILROADS AND RAILWAYS AND INTERDEPARTMENTAL SALES (Accounts 446, 448)

1. Report particulars concerning sales included in Accounts 446 and 448.
2. For Sales to Railroads and Railways, Account 446, give name of railroad or railway in addition to other required information. If contract covers several points of delivery and small amounts of electricity are delivered at each point, such sales may be grouped.
3. For Interdepartmental Sales, Account 448, give name of other department and basis of charge to other department in addition to other required information.
4. Designate associated companies.
5. Provide subheading and total for each account.

Line No.	Item (a)	Point of Delivery (b)	Kilowatt-hours (c)	Revenue (d)	Revenue per kwh (in cents) (e)
1	Account 446				
2	NONE				
3					
4	Account 448				
5	Kenosha/Racine Gas Sc	Racine	728,640	68,467	9.40
6	WEPCO-LNG Plant - Elec	Oak Creek	2,201,984	207,205	9.41
7	WEPCO-Winchester Gate Sta.-Elec.	Neenah	53,219	5,001	9.40
8	WEPCO-RGO Building-Elec.	Racine	73,705	6,934	9.41
9	Waukesha Gas Service Center	Waukesha	428,400	40,310	9.41
10	We Energies	Ixonia	81,709	7,675	9.39
11	WEPCO - Brookfield Station - Elec	Brookfield	47,200	4,438	9.40
12	We Energies	Franklin	76,244	7,172	9.41
13	Miscellaneous		57,625	5,411	9.39
14	Total Account 448		3,748,726	352,613	
15					
16					
17					
18					
19					
20	Total		3,748,726	352,613	

Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/18/16	Year of Report Dec. 31, 2015
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SALES OF WATER AND WATER POWER (Account 453)

1. Report below the information called for concerning revenues derived during the year from sales to others of water or water power.
2. In column (c) show the name of the power development of the respondent supplying the water or water power sold.
3. Designate associated companies.

Name of Purchaser (a)	Purpose for Which Water Was Used (b)	Power Plant Development Supplying Water or Water Power (c)	Amount of Revenue for Year (d)	Line No.
Account 453 NONE				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				Total
				17

RENT FROM ELECTRIC PROPERTY AND INTERDEPARTMENTAL RENTS (Accounts 454, 455)

1. Report particulars concerning rents received included in Accounts 454 and 455.
2. Minor rents may be grouped by classes.
3. If rents are included which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby the amount included in this account represents profit or return on property, depreciation and taxes, give particulars and the basis of apportionment of such charges to Accounts 454 or 455.
4. Designate if lessee is an associated company.
5. Provide a subheading and total for each account.

Line No.	Name of Lessee or Department (a)	Description of Property (b)	Amount of Revenue for Year (c)
1	Account 454		
2	Wisconsin Bell, Inc dba AT&T	Pole Contacts - Wisconsin	\$2,796,790
3	Various Cable TV Companies	Pole Contacts - Wisconsin	1,264,879
4	Other Telephone Companies	Pole Contacts - Wisconsin	104,603
5	Various Fiber Optic	Pole Contacts - Wisconsin	471,991
6	Various Telephone Companies	Pole Contacts - Michigan	99,461
7	Various Cable TV Companies	Pole Contacts - Michigan	47,464
8	Various Fiber Optic	Pole Contacts - Michigan	17,183
9	WE Power Ground Lease	Various Rental Properties	716,950
10	T-Mobile	Various Rental Properties	546,202
11	Verizon Wireless	Various Rental Properties	367,200
12	AT&T Mobility	Various Rental Properties	250,972
13	Sprint Spectrum	Various Rental Properties	172,492
14	Sprintcom	Various Rental Properties	89,759
15	Border States Industries Inc	Various Rental Properties	88,099
16	Michigamme Reservoir	Various Rental Properties	99,577
17	Empower Credit Union	Various Rental Properties	52,038
18	Braeger Chevrolet	Various Rental Properties	34,020
19	Carmen Site Rent Revenue	Various Rental Properties	31,155
20	Nova Wildcat Shur-Line LLC	Various Rental Properties	25,089
21	American Transmission Company	Various Rental Properties	21,011
22	Miscellaneous (No single property income greater than \$20,000)		316,039
23	Total Account 454		7,612,974
24			
25			
26	Account 455		
27	NONE		-
28			
29			
30			
31	Total		7,612,974

MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451, 456)

1. Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by company or by contract concessionaries. Provide a subheading and total for each account. For Account 456, list first revenues realized through Research and Development ventures, see Account 456.
2. Designate associated companies.
3. Minor items may be grouped by classes.

Name of Company and Description of Service (a)	Amount of Revenue for Year (b)	Line No.
Account 451		1
Fees & Charges for changing, connecting & disconnecting services (WI)	1,551,324	2
Fees & Charges for changing, connecting & disconnecting services (MI)	121,618	3
Total of Account 451	1,672,942	4
		5
		6
Account 456		7
Nox Escrow Adjustment (WI)	(1,594,471)	8
S02 Emissions	113,760	9
Coal Combustion Product (WI)	2,738,476	10
Generating Services - Miscellaneous (WI)	464,312	11
Mine Coal Deliveries (MI)	1,323,293	12
Hydro Camp / Coal Combustion Product (MI)	1,264,683	13
Discount on Wisconsin Sales and Use Tax Collected (MI)	7,434	14
Discount on Wisconsin Sales and Use Tax Collected (WI)	12,000	15
SSR Revenues	8,236,347	16
Generating Services - Ancillary (MI)	32,211	17
Generating Services - Miscellaneous (MI)	215,096	18
Generating Services - Ancillary - Other	792,771	19
Gypsum Sales (WI)	326,600	20
Hydro Camp Site Rental (WI)	4,532	21
Miscellaneous (WI)	298,143	22
MI Act 295 Renewable Energy True-Up	2,972,163	23
Edgewater Sale Incremental Benefit Deferral	(410,670)	24
MI Retail Access	2,360,590	25
RBCF Domtar Steam Revenue	4,521,819	26
MISO RSG Amortization	(900,246)	27
Pt Beach Sale Reg Asset Amortization	(18,968)	28
Montfort Net Cost Deferral	(717,833)	29
CSAPR Deferral Amortization	(5,117,162)	30
MISO Sch 33 Black Start Revenue (Amort)	5,331,228	31
Coal Revenue (WI)	(19,689)	32
SSR Revenue Escrow (WI)	83,141,663	33
Joint Billing - Easement and Idemnification	60,000	34
Mines Margin Deferral (WI)	(30,510,548)	35
Total of Account 456	74,927,534	36
		37
Total	76,600,476	38

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Midcontinent							
2	Independent System							
3	Operator, Inc	FNS				236,447,890	92,335,452	328,783,342
4	Public Service							
5	Commission of Wisconsin	OS					-62,966,749	-62,966,749
6	Wisconsin							
7	Public Service Corp	OS					153,226	153,226
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL					236,447,890	29,521,929	265,969,819

Name of Respondent Wisconsin Electric Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/16	Year of Report 2015
A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES				
Line No.	Name of Lessor (a)	Basic Details of Lease (b)	Terminal Dates of Lease, Primary (P) or Renewal (R) (c)	
1	Port Washington Generating Station LLC	Lease of 545 MW Combined Cycle Gas Fired Elec. Gen. Unit 1	July 15, 2030 (P)	
2	Port Washington Generating Station LLC	Lease of 545 MW Combined Cycle Gas Fired Elec. Gen. Unit 2	May 23, 2033	
3	Elm Road Generating Station Supercritical, LLC	Lease of 615MW Coal-fired Electricritical, LLC Gen. Unit 1	February 2,2040	
4	Elm Road Generating Station Supercritical, LLC	Lease of 615MW Coal-fired Electricritical, LLC Gen. Unit 2	January 12, 2041	
5				
6	Airgas USA LLC	Canister Rentals		
7				
8	Aqua Pure of Wisconsin Inc	Water Filtration Rental	April 6, 2016	
9	Aqua Pure of Wisconsin Inc	Water Filtration Rental	April 6, 2016	
10	Aqua Pure of Wisconsin Inc	Water Filtration Rental	April 6, 2016	
11				
12	Azco Inc	Rigging and Crane Rental	July 31, 2017	
13				
14	Dawes Rigging & Crane Rentals	Construction Equipment Rentals	January 31, 2017	
15	Dawes Rigging & Crane Rentals	Construction Equipment Rentals	January 31, 2017	
16	Dawes Rigging & Crane Rentals	Construction Equipment Rentals	January 31, 2017	
17	Dawes Rigging & Crane Rentals	Construction Equipment Rentals	January 31, 2017	
18				
19	Fabick Cat	Construction Equipment Rentals	January 31, 2016	
20				
21	Gary F Hintz	Property Rental		
22				
23	Hennes	Rigging and Crane Rentals	July 31, 2017	
24				
25	Hertz Rental Equipment	Rental of Aerial Lifts	January 31, 2017	
26	Hertz Rental Equipment	Rental of Aerial Lifts	January 31, 2017	
27	Hertz Rental Equipment	Rental of Aerial Lifts	January 31, 2017	
28	Hertz Rental Equipment	Rental of Aerial Lifts	January 31, 2017	
29	Hertz Rental Equipment	Rental of Aerial Lifts	January 31, 2017	
30				
31	Interstate Parking	Parking Rental		
32	Interstate Parking	Parking Rental		
33				
34	James Imaging Systems Inc	Rental of multi functional printers	November 30, 2015	
35				
36	Megal Development Corporation	Property Rental		
37				
38	United Rentals	Construction Equipment Rentals	January 31, 2017	
39	United Rentals	Construction Equipment Rentals	January 31, 2017	
40				
41	Wisconsin Lift Truck Corp.	Misc. Fleet & Equipment Rental	January 31, 2017	
42				
43				
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A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES								
Original Cost (O) or Fair Market Value (F) of Property (d)	Expenses to be Paid by Lessee Itemize (e)	AMOUNT OF RENT - CURRENT TERM				Account Charged (j)	Remaining Annual Charges Under Lease Est. if Not Known (k)	Line No.
		Current Year		Accumulated to Date				
		Lessor (f)	Other (g)	Lessor (h)	Other (i)			
346,496,679	annual O&M and fuel costs based on unit dispatch	50,743,562		508,606,168		550	1,358,871,937	1
345,712,336	annual O&M and fuel costs based on unit dispatch	51,199,012		375,531,177		550	1,371,542,188	2
1,590,266,570	annual O&M and fuel costs based on unit dispatch	168,315,642		1,008,026,108		507	5,426,904,892	3
810,611,145	annual O&M and fuel costs based on unit dispatch	134,433,431		569,240,529		507	4,534,582,495	4
		50,306		50,306		506		5
		14,973		137,107		588	274,406	6
		3,631				903		7
		11,171				921		8
		2,081		38,159		903	111,840	9
		75,602		1,189,289		512	502,530	10
		29,235				513		11
		16,897				553		12
		16,270				592		13
		4,422		598,864		592	351,135	14
		44,900		44,900		921		15
		29,104		1,095,243		513	129,756	16
		6,199		700,156		506	229,843	17
		8,001				511		18
		31,547				512		19
		55,848				513		20
		16,281				514		21
		91,587		105,655		921		22
		13,967				926		23
		121,182		979,515		921	1,299,037	24
		47,547		47,547		662		25
		13,929		275,477		511	214,522	26
		44,227				512		27
		123,186		350,447		511	0	28
		5,201				511		29
		19,446				512		30
		1,016				552		31
		1,153				553		32
								33
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Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/18/16
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B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, etc.)

Line No.	Name of Lessor (a)	Basic Details of Lease (b)	Terminal Dates of Lease, Primary (P) or Renewal
1	Aqua Pure of Wisconsin	Water Filtration Rental	April 6, 2016
2	Aqua Pure of Wisconsin	Water Filtration Rental	April 6, 2016
3			
4	Azco	Rigging and Crane Rental	July 31, 2017
5	Azco	Rigging and Crane Rental	July 31, 2017
6			
7	Dawes Rigging & Crane Rental Inc	Construction Equipment Rentals	January 31, 2017
8	Dawes Rigging & Crane Rental Inc	Construction Equipment Rentals	January 31, 2017
9	Dawes Rigging & Crane Rental Inc	Construction Equipment Rentals	January 31, 2017
10			
11			
12	Fabick Cat	Construction Equipment Rentals	January 31, 2016
13	Fabick Cat	Construction Equipment Rentals	January 31, 2016
14	Fabick Cat	Construction Equipment Rentals	January 31, 2016
15			
16	Guiffre Brothers Cranes	Construction Equipment Rentals	January 31, 2017
17	Guiffre Brothers Cranes	Construction Equipment Rentals	January 31, 2017
18			
19	Hennes	Rigging and Crane Rentals	July 31, 2017
20	Hennes	Rigging and Crane Rentals	July 31, 2017
21	Hennes	Rigging and Crane Rentals	July 31, 2017
22	Hennes	Rigging and Crane Rentals	July 31, 2017
23			
24	Hertz Equipment Rental	Rental of Aerial Lifts	January 31, 2017
25	Hertz Equipment Rental	Rental of Aerial Lifts	January 31, 2017
26	Hertz Equipment Rental	Rental of Aerial Lifts	January 31, 2017
27			
28	L.F. George	Construction Equipment Rentals	January 31, 2017
29	L.F. George	Construction Equipment Rentals	January 31, 2017
30			
31	Nesco LLC	Rental of Aerial Lifts	December 31, 2016
32	Nesco LLC	Rental of Aerial Lifts	December 31, 2016
33			
34			
35	United Rentals	Construction Equipment Rentals	January 31, 2017
36			
37	Wisconsin Lift Truck Corp.	Misc. Fleet & Equipment Rental	January 31, 2017
38			
39	Greenbrier Management Service	Rail Car Lease	August 31, 2016
40			
41	Banc of America (sch. 1)	Rail Car Lease	December 31, 2018
42	Banc of America (sch. 2)	Rail Car Lease	December 31, 2018
43			
44	National Car system (sch.1)	Rail Car Lease	April 30, 2016
45	National Car system (sch.2)	Rail Car Lease	April 30, 2016
46	National Car Rider (extended short term)	Rail Car Lease	December 31, 2015
47			
48	Adler Funding (GATX)	Rail Car Lease	September 30, 2017
49			
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B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, etc.)								
(R) Original Cost (O) or Fair Market Value (F) of Property (d)	Expenses to be Paid by Lessee Itemize (e)	AMOUNT OF RENT - CURRENT TERM				Account Charged (j)	Remaining Annual Charges Under Lease Est. if Not Known (k)	Line No.
		Current Year		Accumulated to Date				
		Lessor (f)	Other (g)	Lessor (h)	Other (i)			
		13,442		137,107		147	274,406	1
		1,602				184		2
		3,207		38,159		147	111,840	3
		21,491				184		4
		37,318		1,189,289		143	279,607	5
		1,071				147		6
		842,863				184		7
		39,834		598,864		143	351,135	8
		202,692				184		9
		27,770				184		10
		3,108		217,145		143	312,855	11
		77,741				184		12
		8,144		1,095,243		143	129,756	13
		9,527				147		14
		650,058				184		15
		255,943				184		16
		16,300		700,156		143	229,843	17
		10,781				147		18
		383,539				184		19
		79,053		441,063		147	583,936	20
		181,384				184		21
		500,025		1,047,863		184	1,925,335	22
		6,696				186		23
		155,970		275,477		184	214,522	24
		170,553		350,447			0	25
	7,800,000	816,440		13,484,023		151	530,160	26
	23,346,325	1,564,513		19,184,992		151	4,657,011	27
	6,677,144	447,930		5,538,049		151	1,386,927	28
	1,238,250	657,000		1,019,250		151	219,000	29
	1,039,500	693,000		808,500		151	231,000	30
	560,640	560,640		560,640			0	31
	2,194,500	693,000		981,750		151	1,212,750	32
								33
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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	1,024,197
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	2,021,268
4	Pub & Dist Info to Stkhldr...expn servicing outstanding Securities	3,867,158
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6	WPDES Settlement	3,333,360
7	Miscellaneous Regulatory Amortizations	166,878
8	Corporate Memberships	288,946
9		
10	Other Miscellaneous	625
11		
12		
13		
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46	TOTAL	10,702,432

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

- Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			351,558		351,558
2	Steam Production Plant	106,314,291				106,314,291
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional	2,604,543				2,604,543
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	35,379,571				35,379,571
7	Transmission Plant					
8	Distribution Plant	104,675,698				104,675,698
9	Regional Transmission and Market Operation					
10	General Plant	460,734				460,734
11	Common Plant-Electric	2,190,684		9,190,693	16,477,420	27,858,797
12	TOTAL	251,625,521		9,542,251	16,477,420	277,645,192

B. Basis for Amortization Charges

Amortization accruals are computed by application of certified straight line amortization rates. The amounts of amortized plant balances are as of December 31, 2015. Actual accruals are computed on the preceding month-end amortizable plant balances.

Big Quinnesec Falls 61 & 62 Hydro Facilities	\$ 2,264,658	2.58%	Software	\$71,203,276	20.00%
Brule Hydro Facilities	\$ 1,537,177	2.58%			
Chalk Hills Hydro Facilities	\$ 2,052,937	2.58%			
Hemlock Falls Hydro Facilities	\$ 574,512	2.58%			
Kingsford Hydro Facilities	\$ 574,512	2.58%			
Lower Paint Hydro Facilities	\$ 574,512	2.58%			
Michigamme Falls Hydro Facilities	\$ 574,512	2.58%			
Michigamme Reservoir Hydro Facilities	\$ 574,512	2.58%			
Peavy Falls Hydro Facilities	\$ 574,512	2.58%			
Pine Plant Hydro Facilities	\$ 1,282,801	2.58%			
Twin Falls Hydro Facilities	\$ 574,512	2.58%			
Way Hydro Facilities	\$ 574,512	2.58%			
White Rapids Hydro Facilities	\$ 2,052,937	2.58%			

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	310.2	1,030					
13	310.5						
14	311	540,439					
15	312	2,244,167					
16	312.1	49,517					
17	312.2	41,710					
18	312.3						
19	314	378,370					
20	315	321,234					
21	316	56,119					
22	316.1						
23	316.2						
24	316.3						
25	Subtotal	3,632,586					
26							
27	Subtotal						
28							
29	330.2	872					
30	331	3,645					
31	332	33,318					
32	333	17,996					
33	334	8,254					
34	335	1,631					
35	336	506					
36	Subtotal	66,222					
37							
38	341	23,269					
39	341.1	28,148					
40	342	13,007					
41	343	236,898					
42	344	44,465					
43	344.1	599,617					
44	345	59,188					
45	345.1	71,115					
46	346	2,710					
47	Subtotal	1,078,417					
48							
49	360.2	3,648					
50	361	43,981					

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	362	531,045					
13	364	413,485					
14	365	831,351					
15	366	221,414					
16	367	1,185,832					
17	368						
18	368.1	191,077					
19	368.2	397,313					
20	369.1	40,665					
21	369.2	222,499					
22	370	157,843					
23	371	8,629					
24	371.1	385					
25	372						
26	373	23,247					
27	Subtotal	4,272,414					
28							
29	389.1	7					
30	390	24,637					
31	391	3,124					
32	392	32,888					
33	393	248					
34	394	8,807					
35	395	2,648					
36	396	73,258					
37	397	15,722					
38	398	2,933					
39	Subtotal	164,272					
40	359 - AFUDC Adjustment	-533					
41	399 - AFUDC Adjustment	-212,169					
42	Subtotal	-212,702					
43	ARO's not included in						
44	above						
45	317	15,280					
46	326						
47	337	10					
48	374	1,158					
49							
50	Subtotal	16,448					

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13	Total	9,017,657					
14							
15							
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Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2016	Dec. 31, 2015

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) - Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions - Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of

each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) - For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) - report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Miscellaneous Amortization (Account 425)	\$ --
2		
3	SUBTOTAL-425	\$ --
4		
5	Miscellaneous Income Deductions (Account 426.1 - 426.5)	
6		
7	Donations - (426.1)	
8	African American Chamber of Commerce	\$1,302
9	Edison Electric Institute	4,339
10	The Business Council Inc	2,603
11	North Central Minority	3,037
12	Milwaukee Urban League	6,509
13	Wisconsin Economic Development	2,603
14	Miscellaneous Items Under \$1,000	1,085
15		
16	SUBTOTAL-426.1	\$21,478
17		
18		
19	Life Insurance - (426.2)	\$ --
20		
21	SUBTOTAL-426-2	\$ --
22		
23	Penalties - (426.3)	
24	DOJ-Paris Blade Project	\$ --
25		
26	SUBTOTAL-426.3	\$ --
27		
28		
29	Expenditures for Certain Civic, Political and Related Activities - (426.4)	
30	Other Expenditures (related to more than one project):	
31	Edison Electric Institute	\$110,384
32	BGR Government Affairs LLC	131,507
33	Stuntz Davis & Staffier PC	104,136
34	GARD Business Group	52,068
35	Miscellaneous Items Under 5% of Account	567,989
36		
37	SUBTOTAL-426.4	\$966,084
38		
39	Other Deductions - (426.5)	
40	Other Expenditures (related to more than one project):	
41	MEPCO	\$52,068
42	Miscellaneous Items Under 5% of Account	8,805,098
43		
44	SUBTOTAL-426.5	\$8,857,166
45		
46		
47		
48	TOTAL ACCOUNT 426	\$9,844,728
49		
50		
51	Interest on Debt to Associated Companies (Account 430)	\$ --
52		
53		
54	Other Interest Expense (Account 431)	
55	Interest on Short Term Debt	Var. \$1,339,909
56	Ancillary Wholesale Service Accrual	Var. \$120,471
57	PSCR Interest Expense	Var. \$ --
58	Interest on Officers' & Directors' Deferred Compensation	Var. \$ --
59	Interest on Customer Deposits	Var. \$20,741
60	Bank Fees	Var. \$ --
61	Deferred Tax Interest Expense	Var. \$ --
62	Other Interest Expense under \$10,000	Var. \$11,035
63	Miscellaneous Customer Credits	Var. \$ --
64	Cash Discounts Taken	Var. (\$399,995)
65	CP Rating Fees	Var. \$248,724
66		
67		
68	TOTAL ACCOUNT 431	\$1,340,885
69		

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Account 928:				
2					
3	Public Service Commission of Wisconsin				
4	Expenses				
5	-----				
6	Rate Case - Electric Utility	89,647	49	89,696	
7	Rate Case - Gas Utility	6,142		6,142	
8	Rate Case - Steam Utility	2,026	1	2,027	
9	Misc. Dockets & Expenses - Electric	8,689		8,689	
10	Misc. Dockets & Expenses - Gas	6,644	449	7,093	
11	Misc. Dockets & Expenses - Steam	196		196	
12					
13					
14	Federal Energy Regulatory Commission Expenses:				
15	-----				
16	FERC Rate Case		36,233	36,233	
17	FERC Annual Assessment				
18	Misc. Dockets & Expenses - Electric				
19	Misc. Dockets & Expenses - Gas				
20					
21					
22	Michigan Public Service Commission Expenses:				
23	-----				
24	MPSC Miscellaneous Expenses - Electric		410,466	410,466	
25					
26					
27	Other Expenses:				
28	Other Expenses - Electric		1,449,992	1,449,992	
29	Other Expenses - Gas		308,443	308,443	
30	Other Expenses - Steam		32,754	32,754	
31					
32					
33					
34					
35					
36					
37					
38					
39					
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41					
42					
43					
44					
45					
46	TOTAL	113,344	2,238,387	2,351,731	

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
							1
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							27
Electric	928	1,995,075					28
Gas	928	321,677					29
Steam	928	34,979					30
							31
							32
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							34
							35
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		2,351,731					46

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

- (1) Generation
 - a. hydroelectric
 - i. Recreation fish and wildlife
 - ii Other hydroelectric
 - b. Fossil-fuel steam
 - c. Internal combustion or gas turbine
 - d. Nuclear
 - e. Unconventional generation
 - f. Siting and heat rejection
- (2) Transmission

- a. Overhead
- b. Underground
- (3) Distribution
- (4) Regional Transmission and Market Operation
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of \$50,000.)
- (7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	A(1)b	Combustion By-Products Ash Utilization - RD165
2	A(1)b	P4 Heavy Metal FGD Waste Water Trmt Study
3		
4	B(1)	EPRI Membership and various projects - Corporate-wide
5		
6		
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
- (3) Research Support to Nuclear Power Groups
- (4) Research Support to Others (Classify)
- (5) Total Cost Incurred

- 3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
- 4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
- 5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
- 6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
- 7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
681	53,820	501	54,501		1
	59,338	186	59,338		2
					3
	2,407,320	various	2,107,320		4
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	57,277,207		
4	Transmission	2,719,360		
5	Regional Market			
6	Distribution	15,654,238		
7	Customer Accounts	9,848,949		
8	Customer Service and Informational	9,295,548		
9	Sales	139		
10	Administrative and General	54,812,249		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	149,607,690		
12	Maintenance			
13	Production	51,294,029		
14	Transmission			
15	Regional Market			
16	Distribution	15,660,067		
17	Administrative and General	157,610		
18	TOTAL Maintenance (Total of lines 13 thru 17)	67,111,706		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	108,571,236		
21	Transmission (Enter Total of lines 4 and 14)	2,719,360		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	31,314,305		
24	Customer Accounts (Transcribe from line 7)	9,848,949		
25	Customer Service and Informational (Transcribe from line 8)	9,295,548		
26	Sales (Transcribe from line 9)	139		
27	Administrative and General (Enter Total of lines 10 and 17)	54,969,859		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	216,719,396		216,719,396
29	Gas			
30	Operation			
31	Production-Manufactured Gas			
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply	930,091		
34	Storage, LNG Terminating and Processing	210,470		
35	Transmission	14,921		
36	Distribution	5,656,814		
37	Customer Accounts	2,972,928		
38	Customer Service and Informational	3,827,416		
39	Sales	21		
40	Administrative and General	6,468,103		
41	TOTAL Operation (Enter Total of lines 31 thru 40)	20,080,764		
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminating and Processing	189,910		
47	Transmission			

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution	3,123,349		
49	Administrative and General	10,438		
50	TOTAL Maint. (Enter Total of lines 43 thru 49)	3,323,697		
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)	930,091		
55	Storage, LNG Terminating and Processing (Total of lines 31 thru	400,380		
56	Transmission (Lines 35 and 47)	14,921		
57	Distribution (Lines 36 and 48)	8,780,163		
58	Customer Accounts (Line 37)	2,972,928		
59	Customer Service and Informational (Line 38)	3,827,416		
60	Sales (Line 39)	21		
61	Administrative and General (Lines 40 and 49)	6,478,541		
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)	23,404,461		23,404,461
63	Other Utility Departments			
64	Operation and Maintenance	7,364,743		7,364,743
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	247,488,600		247,488,600
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	52,708,928		52,708,928
69	Gas Plant	5,330,444		5,330,444
70	Other (provide details in footnote):	344,465		344,465
71	TOTAL Construction (Total of lines 68 thru 70)	58,383,837		58,383,837
72	Plant Removal (By Utility Departments)			
73	Electric Plant	4,460,024		4,460,024
74	Gas Plant	451,041		451,041
75	Other (provide details in footnote):	29,147		29,147
76	TOTAL Plant Removal (Total of lines 73 thru 75)	4,940,212		4,940,212
77	Other Accounts (Specify, provide details in footnote):			
78	Deferred Debit	553,134		553,134
79	Clearing - Stores	4,151,482		4,151,482
80	Clearing - Fleet	4,527,657		4,527,657
81	Clearing - EO Crew; EO Constr; EO Forestry	23,604,356		23,604,356
82	Clearing - Other (Joint Exp; Service Fitter; Quad; RSST)	7,165,294		7,165,294
83	Nonoperating	346,640		346,640
84	Intercompany (Associated Companies)	24,809,762		24,809,762
85	Other Billable	2,363,243		2,363,243
86	CoOwner Contribution	893,912		893,912
87	Billed to TEG companies	6,732,084		6,732,084
88	Other	612,584		612,584
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	75,760,148		75,760,148
96	TOTAL SALARIES AND WAGES	386,572,797		386,572,797

Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2016	Year/Period of Report End of <u>2015/Q4</u>
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Common Utility Plant in Service	Total	Electric	Gas	Steam
Miscellaneous Intangible Plant 303	\$ 73,900,661	\$ 64,788,710	\$ 7,648,718	\$ 1,463,233
Land & Land Rights 389	\$ 4,929,877	\$ 4,322,023	\$ 510,242	\$ 97,612
Structures & Improvements 390	\$168,733,848	\$147,928,965	\$ 17,463,953	\$ 3,341,930
Office Furniture & Equipment 391	\$ 33,148,727	\$ 29,061,489	\$ 3,430,893	\$ 656,345
Stores Equipment 393	\$ 4,318,900	\$ 3,786,380	\$ 447,006	\$ 85,514
Tools, Ship & Garage Equipment 394	\$ 20,491,658	\$ 17,965,036	\$ 2,120,887	\$ 405,735
Communication Equipment 397	\$ 52,372,480	\$ 45,914,953	\$ 5,420,552	\$ 1,036,975
Miscellaneous Equipment 398	\$ 5,614,350	\$ 4,922,101	\$ 581,085	\$ 111,164
FERC Adjustment	\$ 1,312,155	\$ 1,312,155		
Total Common Plant	\$364,822,656	\$320,001,812	\$ 37,623,336	\$ 7,197,508
Common Utility Plant Future Use				
Common Utility CWIP	\$ 25,680,053	\$ 22,513,703	\$ 2,657,885	\$ 508,465
Depreciation Accrual	\$ 31,100,992	\$ 27,266,239	\$ 3,218,953	\$ 615,800
EOY Balance	\$154,083,844	\$135,085,306	\$ 15,947,678	\$ 3,050,860

Note: Public Service Commission of Wisconsin approved Common Utility Accounting in Docket #5-UR-102 dated January 26, 2006.

Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2016	Year/Period of Report End of <u>2015/Q4</u>
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COMMON UTILITY PLANT AND EXPENSES

- Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
- Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
- Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
- Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Accumulated Provision for Depreciation

Balance Beginning of Year		\$139,198,979
Depreciation Accruals Charged to:		
Depreciation Expense		31,100,992
Net Charges for Plant Retired:		
Book Cost of Plant Retired	- 15,633,931	
Cost of Removal	- 658,224	
Salvage - Credit	+ 32,245	
 TOTAL Net Chrgs. For Plant Ret.		 -16,259,910
Other Debit or Credit Items		
(Includes FERC AFUDC Adjustment of \$ 43,858)		43,783
Balance End of Year		\$154,083,844

Allocation to Utility Departments Accumulated Provision for Depreciation	Accruals For Year	Balance End of Year
Electric Utility	27,266,239	135,085,306
Gas Utility	3,218,953	15,947,678
Steam Utility	615,800	3,050,860
Total	31,100,992	154,083,844

Basis for common plant allocation: Common plant in service, construction work in progress depreciation expense and accumulated depreciation reserve are allocated to utilities based upon the average of three ratios: non-fuel operating and maintenance expenses, operating margin and net investment rate base.

Common Plant operation and maintenance charges and rents are not separately accounted for and, therefore, are not available.

Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2016	Year/Period of Report End of <u>2015/Q4</u>
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Other debit\credit items: a transfer of assets between utility accounts.

Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 03/31/2016	Year of Report December 31, 2015
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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$25,000, including payments for legislative services, except those which should be reported in Account 426.4, Expenditures for Certain Civic, Political and Related Activities.)
- (a) Name and address of person or organization rendering services,
(b) description of services received during year and project or case to which services relate,
(c) basis of charges,
(d) total charges for the year, detailing utility department and account charged.
2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.
3. Designate with an asterisk associated companies.

Line No.	Paid to (Name and Address) (a)	Description of Service Rendered (b)	Account Charged (c)	Amount (d)
1	See pages 357.1 thru 357.5 for detail.			
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39				
40	TOTAL			28,479,789

Name of Respondent					This Report Is:		Date of Report	Year of Report		
Wisconsin Electric Power Company					(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		3/31/2016	December 31, 2015		
CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES										
NAME AND ADDRESS OF PERSON OR ORGANIZATION RENDERING SERVICE					* Dept: 1 = Electric; 2 = Gas; 3,4 = Steam; 9 = below the line; 0 = Balance Sheet					
Vendor Name	Street Address	City	State	Zip Code	Vendor #	Description of Service	Basis of Charges	Dept	Account	Total
ABB ENTERPRISE SOFTWARE INC	400 PERIMETER CTR TERR STE 500	ATLANTA	GA	30346	1064997	Consulting Other	Fees	1	107	71,250.00
ABB ENTERPRISE SOFTWARE INC Total										71,250.00
ACCENTURE	161 N CLARK ST	CHICAGO	IL	60601-3200	1035950	Software Development/Maintenance	Fees	0	107	2,455,123.89
ACCENTURE Total										2,466,123.68
ACCENTURE LLP	PO BOX 70629	CHICAGO	IL	60673-0629	1013436	Consulting	Fees & Expenses	0	921	108,333.33
ACCENTURE LLP Total										108,333.33
AUDIO VISUAL INNOVATIONS INC	6301 BENJAMIN RD STE 101	TAMPA	FL	33634	1070048	Consulting Other	Fees	0	107	321,566.82
AUDIO VISUAL INNOVATIONS INC Total										321,566.82
BLACK & VEATCH CORPORATION	8400 WARD PARKWAY	KANSAS CITY	MO	64114	1031237	Engineering	Fees	1	107	3,071,681.97
BLACK & VEATCH CORPORATION Total										3,071,681.97
BORDER STATES INDUSTRIES INC	N29 W23606 WOODGATE CT E	PEWAUKEE	WI	53072	1020526	Consulting Other	Fees	1	512	23,628.00
BORDER STATES INDUSTRIES INC Total										49,632.00
BROYDRICK GROUP C/O PORT WASHI	PO BOX 511819	MILWAUKEE	WI	53203	1040489	Consulting	Fees & Expenses	0	107	384,194.12
BROYDRICK GROUP C/O PORT WASHI Total										5,740.00
CGI TECHNOLOGIES AND SOLUTIONS	1350 RENE-LEVESQUE BLVD W 15TH FL	MONTREAL	PQ	H3G 1T4	1062452	Consulting IT	Fees	0	107	570,416.70
CGI TECHNOLOGIES AND SOLUTIONS Total										23,237.50
CGI TECHNOLOGIES AND SOLUTIONS	12907 COLLECTIONS CTR DR	CHICAGO	IL	60693	1068483	Consulting IT	Fees	0	107	593,654.20
CGI TECHNOLOGIES AND SOLUTIONS Total										593,654.20
CPA GLOBAL LTD	2318 MILL RD 12TH FL	ALEXANDRIA	VA	22314	1063775	Legal	Fees	1	501.09	33,260.38
CPA GLOBAL LTD Total										33,260.38
CRIVELLO CARLSON MENTKOWSKI	710 N PLANKINGTON AVE	MILWAUKEE	WI	53203	1027398	Legal	Fees & Expenses	1	923	92,322.79
CRIVELLO CARLSON MENTKOWSKI Total										92,322.79
DAAR ENGINEERING INC	325 EAST CHICAGO STREET, SUITE 500	MILWAUKEE	WI	53202	1067297	Contracting Eng/Design	Fees	0	107	534,058.75
DAAR ENGINEERING INC Total										36,209.74
DUFF AND PHELPS	15280 NW 79TH CT SUITE 101	MIAMI LAKES	FL	33016	1071916	Financial Consulting	Fees	1	921	27,146.25
DUFF AND PHELPS Total										862.96
DUFF AND PHELPS								3	921	565.78
DUFF AND PHELPS Total										28,575.00
EDCI	PO BOX 963	APPLETON	WI	54912-0963	1063496	Information Technology Consulting	Fees	1	921	231.16
EDCI Total										4,370.30
ENTERFORCE INC	353 FOREST GROVE DR STE 100	PEWAUKEE	WI	53072	1051153	Staffing Services	Fees	0	921	75,145.40
ENTERFORCE INC Total										569,239.23
ENTERFORCE INC Total										46,427.23
ENTERFORCE INC Total										29,557.32
ENTERFORCE INC Total										7,008.41

Name of Respondent Wisconsin Electric Power Company					This Report Is: (1) [X] An Original (2) [] A Resubmission		Date of Report 3/31/2016	Year of Report December 31, 2015		
CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES										
NAME AND ADDRESS OF PERSON OR ORGANIZATION RENDERING SERVICE					* Dept: 1 = Electric; 2 = Gas; 3,4 = Steam; 9 = below the line; 0 = Balance Sheet					
Vendor Name	Street Address	City	State	Zip Code	Vendor #	Description of Service	Basis of Charges	Dept	Account	Total
ENTERFORCE INC	353 FOREST GROVE DR STE 100	PEWAUKEE	WI	53072	1051153	Staffing Services	Fees	1	921	527,866.57
									557	6,291.82
								2	921	485,658.23
									928	159,455.80
									880	1,106.28
	804.11	3,308.85								
							3	921	0.00	
							4	921	0.00	
ENTERFORCE INC Total										1,911,065.14
ERNST & YOUNG US LLP	200 PLAZA DR	SECAUCUS	NJ	7094	1070193	Consulting Other	Fees	0	107	436,608.00
								1	107	1,862,035.14
ERNST & YOUNG US LLP Total										2,298,643.14
EXPERIS FINANCE US LLC	PO BOX 905378	CHARLOTTE	NC	28290-5378	1064754	Financial Consulting	Fees	0	186	16,911.80
									107	49,587.60
									182.03	14,683.15
							2	921	8,632.43	
EXPERIS FINANCE US LLC Total										89,814.98
FORRESTER RESEARCH INC	25304 NETWORK PL	CHICAGO	IL	60673-1253	1036402	Consulting	Fees	1	901	51,567.71
								2	901	9,307.29
FORRESTER RESEARCH INC Total										60,875.00
FOX O'NEILL & SHANNON SC	622 N WATER ST STE 500	MILWAUKEE	WI	53202-4978	1063593	Legal	Fees & Expenses	1	923	5,681.37
									553	49,217.99
									107	2,961.00
FOX O'NEILL & SHANNON SC Total										57,860.36
FREDERICK D KUESTER	409 CLUB PLACE	MOUNTAIN BROOK	AL	35223-1167	1067455	Consulting Other	Fees	1	510	20,558.29
									107	61,555.31
FREDERICK D KUESTER Total										82,113.60
GBW RAILCAR SERVICES LLC	PO BOX 74008054	CHICAGO	IL	60674-8054	1070470	Consulting A&G	Fees	1	501.09	25,891.26
GBW RAILCAR SERVICES LLC Total										25,891.26
GEORGIA TECH RESEARCH CORPORAT	PO BOX 100117	ATLANTA	GA	30384	1067351	#N/A	#N/A	0	186	40,000.00
GEORGIA TECH RESEARCH CORPORAT Total										40,000.00
GL NOBLE DENTON INC	1400 RAVELLO DR	KATY	TX	77449	1060323	Consulting Other	Fees	1	107	27,600.00
GL NOBLE DENTON INC Total										27,600.00
HONIGMAN MILLER SCHWARTZ AND C	660 WOODWARD AVE	DETROIT	MI	48226-3506	1050310	Legal	Fees	1	923	30,786.33
HONIGMAN MILLER SCHWARTZ AND C Total										30,786.33
HUMBER MUNDIE & MCCLARY	111 E WISCONSIN AVE SUITE 1700	MILWAUKEE	WI	53202	1001426	Human Resources Consulting	Fees & Expenses	1	921	4,782.65
									557	3,474.00
									107	4,906.00
									501.09	3,474.00
									901	1,101.24
								2	921	10,993.55
									901	198.76
									921	41.69
	921	27.10								
HUMBER MUNDIE & MCCLARY Total										28,999.00
HUNTON & WILLIAMS	951 EAST BYRD STREET	RICHMOND	VA	23219-4074	1003449	Legal	Fees	1	923	6,055.73
									506	64,727.39
HUNTON & WILLIAMS Total										70,783.12
INCLUSIVITY	377 OSAGE CT	PERRYSBURG	OH	43551	1069840	Human Resources Consulting	Fees	1	921	45,782.02

Name of Respondent						This Report Is:		Date of Report	Year of Report		
Wisconsin Electric Power Company						(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		3/31/2016	December 31, 2015		
CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES											
NAME AND ADDRESS OF PERSON OR ORGANIZATION RENDERING SERVICE						* Dept: 1 = Electric; 2 = Gas; 3,4 = Steam; 9 = below the line; 0 = Balance Sheet					
Vendor Name	Street Address	City	State	Zip Code	Vendor #	Description of Service	Basis of Charges	Dept	Account	Total	
INCLUSIVITY	377 OSAGE CT	PERRYSBURG	OH	43551	1069840	Human Resources Consulting	Fees	3	921	1,455.39	
								4	921	954.19	
INCLUSIVITY Total										48,191.60	
INTERTEK TECHNICAL SERVICES IN	25025 INTERSTATE 45 N STE 111	SPRING	TX	77380	1064526	Environmental Consulting	Fees	0	107	178,834.51	
INTERTEK TECHNICAL SERVICES IN Total										178,834.51	
INTREN INC	18202 W UNION RD	UNION	IL	60180	1042142	Contracting Eng/Design	Fees	0	107	1,035,737.56	
									108.02	3,698.58	
INTREN INC Total										1,039,436.14	
INVESTIGATIVE ENGINEERING CORP	3 GLENVIEW DR	LITTLETON	CO	80123	1069995	Consulting A&G	Fees	1	553	27,232.44	
INVESTIGATIVE ENGINEERING CORP Total										27,232.44	
KAPUR & ASSOCIATES INC	7711 N PORT WASHINGTON ROAD	MILWAUKEE	WI	53217	1001586	Engineering Consulting	Fees & Expenses	0	107	1,653,699.47	
									108.02	51,523.39	
								1	921	12,265.11	
								2	921	22,856.62	
									908	48,068.92	
									880	43,261.99	
									892	93,669.26	
									107	1,226.00	
									887	2,382.98	
									893	1,057.71	
									889	514.88	
KAPUR & ASSOCIATES INC Total										1,930,526.33	
MERCER THOMPSON LLC	191 PEACHTREE ST NE STE 4410	ATLANTA	GA	30303-1763	1059334	Legal	Fees & Expenses	1	923	31,500.00	
MERCER THOMPSON LLC Total										31,500.00	
METHOD360 INC	1 POST ST STE 550	SAN FRANCISCO	CA	94104	1065149	Contracting IT	Fees	0	107	6,238.08	
									1	921	47,622.76
									3	921	1,513.90
									4	921	992.57
METHOD360 INC Total										56,367.31	
MILLER CANFIELD PADDOCK AND ST	ONE MICHIGAN AVE STE 900	LANSING	MI	48933	1050400	Legal	Fees & Expenses	1	923	361,398.20	
MILLER CANFIELD PADDOCK AND ST Total										361,398.20	
MOY COMMUNICATION	1920 LIMERICK LN	BROOKFIELD	WI	53045	1070792	Consulting Other	Fees	1	923	11,134.06	
									901	17,979.53	
								2	923	1,314.47	
									901	6,445.47	
									3	923	152.41
									4	923	99.05
MOY COMMUNICATION Total										37,125.00	
NICE SYSTEMS INC	461 FROM RD - 3RD FL	PARAMUS	NJ	7652	1058904	Human Relations Consulting	Fees	1	901	100,965.04	
									2	901	26,579.06
NICE SYSTEMS INC Total										127,544.10	
PA CONSULTING GROUP INC	405 LEXINGTON AVE 45TH FL	NEW YORK	NY	10174	1068042	Consulting Other	Fees	1	107	2,156,283.00	
PA CONSULTING GROUP INC Total										2,156,283.00	
PIEPER ELECTRIC	5070 N 35TH ST	MILWAUKEE	WI	53209	1002226	Consulting	Fees	0	107	6,555.55	
									1	921	9,662.16
									598	4,518.80	
									901	613.45	
									907	582.22	
									2	921	1,058.25

Name of Respondent					This Report Is:		Date of Report	Year of Report		
Wisconsin Electric Power Company					(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		3/31/2016	December 31, 2015		
CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES										
NAME AND ADDRESS OF PERSON OR ORGANIZATION RENDERING SERVICE					* Dept: 1 = Electric; 2 = Gas; 3,4 = Steam; 9 = below the line; 0 = Balance Sheet					
Vendor Name	Street Address	City	State	Zip Code	Vendor #	Description of Service	Basis of Charges	Dept	Account	Total
SENTINEL TECHNOLOGIES INC	PO BOX 85080	CHICAGO	IL	60680-0851	1031202	Consulting	Fees	0	107	-
								1	921	-
								2	921	-
SENTINEL TECHNOLOGIES INC Total										154,427.75
STAFFORD ROSENBAUM LLP	PO BOX 1784	MADISON	WI	53701-1784	1048986	Legal	Fees	1	923	69,295.16
STAFFORD ROSENBAUM LLP Total										69,295.16
STUPAR & SCHUSTER SC	633 W WISCONSIN AVE STE 1800	MILWAUKEE	WI	53203	1003755	Legal	Fees & Expenses	1	923	15,837.94
									901	134,603.99
								2	901	24,292.56
STUPAR & SCHUSTER SC Total										174,734.49
SYNTERPRISE CONSULTING LLC	1200 MOUNTAIN CREEK RD STE 440	CHATTANOOGA	TN	37405	1058258	Engineering Consulting	Fees	1	107	37,807.07
SYNTERPRISE CONSULTING LLC Total										37,807.07
TAG LLC	1455 PENNSYLVANIA AVE NW STE 452	WASHINGTON	DC	20004	1033370	Consulting	Fees & Expenses	1	921	34,845.87
								2	921	129.37
								3	921	15.00
								4	921	9.75
TAG LLC Total										35,000.00
THE NEWPORT GROUP	300 INTERNATIONAL PARKWAY, SUITE 2	HEATHROW	FL	32746	1063751	Consulting Other	Fees	1	923	54,616.75
								2	923	6,447.86
								3	923	747.57
								4	923	485.90
THE NEWPORT GROUP Total										62,298.08
TOWERS WATSON DELAWARE INC	PO BOX 8500	PHILADELPHIA	PA	19178-7482	1003772	Actuarial	Fees	1	923	411,058.24
								3	923	5,626.43
								4	923	3,657.17
						Environmental Consulting	Fees	2	923	48,528.04
TOWERS WATSON DELAWARE INC Total										468,869.88
TTX COMPANY	22984 NETWORK PL	CHICAGO	IL	60673-1229	1037085	Consulting A&G	Fees	1	501.09	38,592.51
TTX COMPANY Total										38,592.51
UDC INC	82 INVERNESS DR E #A1	ENGLEWOOD	CO	80112	1063210	Consulting Other	Fees	1	107	409,544.00
UDC INC Total										409,544.00
UTILITY DESIGN SERVICES	5861 RED BUD LANE	EDWARDSVILLE	IL	62025	1064677	Engineering Consulting	Fees & Expenses	0	107	2,028,237.24
									108.02	2,454.15
UTILITY DESIGN SERVICES Total										2,030,691.39
VON BRIESEN & ROPER SC	411 E WISCONSIN AVE STE 1000	MILWAUKEE	WI	53202	1022465	Legal	Fees	1	923	180,386.80
VON BRIESEN & ROPER SC Total										180,386.80
WOYSHNER SERVICE COMPANY	120 COUNTRY CLUB DR	MOORESTOWN	NJ	8057	1070418	Consulting Other	Fees	1	107	759,574.64
WOYSHNER SERVICE COMPANY Total										759,574.64
Grand Total										28,479,788.54

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/16	Dec. 31, 2015

SUMMARY OF COSTS BILLED TO AFFILIATES

- In column (a) report the name of the associated company.
- In column (b) describe the affiliation (percentage ownership, etc.)
- In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.)
- In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	WEC Energy Group	Parent Co.	Administrative & general expenses, which may include managerial, financial, accounting, legal, data processing, and other services.	-	-
2					
3					
4					
5					
6					
7					
8	Wisconsin Energy Capital Corporation	Non-utility Affiliate	"	-	-
9					
10	Witech LLC	"	"	-	-
11					
12	Bostco LLC	"	"	-	-
13					
14	Wispark LLC	"	"	-	-
15					
16	Wisvest LLC	"	"	-	-
17					
18	Minergy LLC	"	"	-	-
19					
20	Wisvest Thermal Energy Services	"	"	-	-
21					
22	Peoples Gas Light & Coke Co.	"	"	-	-
23					
24	North Shore Gas Company	"	"	-	-
25					
26	Wisconsin Public Service	"	"	-	-
27					
28	Michigan Gas Utilities	"	"	-	-
29					
30	Minnesota Energy Resources	"	"	-	-
31					
32	Integrys Holding, Inc.	"	"	-	-
33					
34	WPS Power Development	"	"	-	-
35					
36	WEC Business Services	"	"	-	-
37					
38	Integrys Trans Fuels, Inc.	"	"	-	-
39					
40	WE Power, LLC	"	"	-	-
41					
42		"	"	-	-
43					
44					
45	Wisconsin Gas LLC	Utility	"	-	-
46	Note: Wisconsin Gas includes only intercompany services provided				
47	it does not include vouchers paid in Wisconsin Electric's accounts payable department.				
TOTAL					

SUMMARY OF COSTS BILLED FROM AFFILIATES

1. In column (a) report the name of the associated company.
2. In column (b) describe the affiliation (percentage ownership, etc.)
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.)
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	WEC Energy Group	Parent Co.	Non-Labor-Vouchers & Other		12,937,279
2					
3					
4					
5	Wisconsin Gas LLC	Utility	Labor & Vouchers		23,524,656
6					23,524,656
7					
8					
9	W.E. Power, LLC	Non-Utility	Labor & Vouchers		
10			"	500-514	19,939,327
11			"	546-558	6,703,127
12			"	921	-
13			"	935	-
14			"	901	-
15			"	903	-
16			"		
17					
18					26,642,454
19					
20					
21	SSS Holdings, LLC	Non-Utility	Labor & Vouchers		
22			"	417	-
23			"	426	315,574
24			"	500-514	-
25			"	557	-
26				908	-
27				921	-
28				928	-
29					315,574
30					
31	Wispark LLC	Non-Utility	Labor & Vouchers		
32					
33					
34					
35	Minnesota Energy Resources	Non-Utility	Labor & Vouchers		
36					
37					
38	Peoples Gas Light and Coke Company	Non-Utility	Labor & Vouchers		
39					
40					
41	North Shore Gas Company	Non-Utility	Labor & Vouchers		
42					
43					
44	WEC Business Services	Non-Utility	Labor & Vouchers		
45					
46					
47	Wisconsin Public Service	Non-Utility	Labor & Vouchers		
48					
49					
50	Integrays Holding, Inc.	Non-Utility	Labor & Vouchers		
51					
52					
53	Integrays Trans Fuels, Inc.	Non-Utility	Labor & Vouchers		
54					
55					
56					
57	Note: Wisconsin Gas includes only intercompany services provided				
58	it does not include vouchers paid in Wisconsin Electric's accounts payable department.				
59					
TOTAL					63,419,963

SUMMARY OF COSTS BILLED FROM AFFILIATES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the accounts in which reported.
6. In columns (h) and (i) report the amount classified to the balance sheet and the accounts in which reported.
7. In column (j) report the total.
8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

Account Number (f)	Amount Classified to Non-operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
			2,434,744	15,372,023	Cost	1
						2
						3
				23,524,656		4
			-	23,524,656	"	5
						6
						7
				19,939,327	"	8
				6,703,127	"	9
				-	"	10
				-	"	11
				-	"	12
		107	-	-	"	13
		182	383,873,016	383,873,016	"	14
		186	-	-	"	15
		232	-	-	"	16
			383,873,016	410,515,470		17
						18
						19
				-	"	20
				-	"	21
				315,574	"	22
				-	"	23
				-	"	24
				-	"	25
				-	"	26
		146	-	-		27
				315,574		28
						29
		186	86,271	86,271	"	30
			86,271	86,271		31
						32
						33
			118,448	118,448	"	34
			118,448	118,448		35
						36
			758,940	758,940	"	37
			758,940	758,940		38
						39
			221,646	221,646	"	40
			221,646	221,646		41
						42
			1,280,014	1,280,014	"	43
			1,280,014	1,280,014		44
						45
			4,928,094	4,928,094	"	46
			4,928,094	4,928,094		47
						48
			11,438,054	11,438,054	"	49
			11,438,054	11,438,054		50
						51
			797,334	797,334	"	52
			797,334	797,334		53
						54
						55
						56
						57
						58
						59
			405,936,561	469,356,524		

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	2,127,110	2,437,954	1,271,010	(133,127)
3	Net Sales (Account 447)	(61,079,179)	(109,249,962)	(165,718,487)	(222,812,332)
4	Transmission Rights				
5	Ancillary Services	(1,359,704)	(2,806,010)	(4,609,975)	(6,043,524)
6	Other Items (list separately)				
7	Capacity Sales	(20,107)	(81,110)	(255,662)	(435,905)
8					
9					
10					
11					
12					
13					
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43					
44					
45					
46	TOTAL	(60,331,880)	(109,699,128)	(169,313,114)	(229,424,888)

PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.

(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.

(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.

(4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.

(5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.

(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Number of Units (b)	Unit of Measure (c)	Dollars (d)	Usage - Related Billing Determinant		
					Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch			6,384,562			
2	Reactive Supply and Voltage			4,646,120			4,168,591
3	Regulation and Frequency Response						4,012,509
4	Energy Imbalance						
5	Operating Reserve - Spinning						1,410,747
6	Operating Reserve - Supplement						620,268
7	Other						
8	Total (Lines 1 thru 7)			11,030,682			10,212,115

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	25,819,668
3	Steam	20,130,686	23	Requirements Sales for Resale (See instruction 4, page 311.)	1,234,011
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	8,765,021
5	Hydro-Conventional	379,846	25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	64,738
7	Other	5,790,129	27	Total Energy Losses	866,914
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	36,750,352
9	Net Generation (Enter Total of lines 3 through 8)	26,300,661			
10	Purchases	10,449,691			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	36,750,352			

MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM: WISCONSIN ELECTRIC POWER COMPANY

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	3,467,562	1,107,185	4,275	7	18
30	February	2,885,897	522,258	4,318	18	19
31	March	2,887,611	516,183	4,125	4	19
32	April	2,838,198	731,148	3,653	9	11
33	May	2,765,020	503,569	4,099	28	14
34	June	3,054,131	729,479	4,646	10	16
35	July	3,326,113	757,534	5,069	28	15
36	August	3,268,502	744,713	5,314	14	17
37	September	3,042,874	646,393	5,262	2	15
38	October	2,993,077	788,697	3,700	21	19
39	November	3,083,796	899,914	3,895	30	18
40	December	3,137,571	817,948	4,033	28	18
41	TOTAL	36,750,352	8,765,021			

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>CONCORD-TOTAL</i> (b)	Plant Name: <i>ELM ROAD-TOTAL</i> (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Combustion Turbine	Steam				
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Conventional				
3	Year Originally Constructed	1993	2010				
4	Year Last Unit was Installed	1994	2011				
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	381.44	1168.84				
6	Net Peak Demand on Plant - MW (60 minutes)	329	1060				
7	Plant Hours Connected to Load	1673	13690				
8	Net Continuous Plant Capability (Megawatts)	352	1057				
9	When Not Limited by Condenser Water	352	1057				
10	When Limited by Condenser Water	352	1057				
11	Average Number of Employees	0	167				
12	Net Generation, Exclusive of Plant Use - KWh	85913000	5936877000				
13	Cost of Plant: Land and Land Rights	826972	4188900				
14	Structures and Improvements	5059703	0				
15	Equipment Costs	121547924	11766752				
16	Asset Retirement Costs	0	0				
17	Total Cost	127434599	15955652				
18	Cost per KW of Installed Capacity (line 17/5) Including	334.0882	13.6508				
19	Production Expenses: Oper, Supv, & Engr	51367	1357555				
20	Fuel	4876659	145240097				
21	Coolants and Water (Nuclear Plants Only)	0	0				
22	Steam Expenses	0	3626720				
23	Steam From Other Sources	0	0				
24	Steam Transferred (Cr)	0	0				
25	Electric Expenses	436444	10115183				
26	Misc Steam (or Nuclear) Power Expenses	86721	326632070				
27	Rents	0	0				
28	Allowances	0	0				
29	Maintenance Supervision and Engineering	113242	3391321				
30	Maintenance of Structures	40189	2673688				
31	Maintenance of Boiler (or reactor) Plant	0	15735165				
32	Maintenance of Electric Plant	288985	3224283				
33	Maintenance of Misc Steam (or Nuclear) Plant	0	3794880				
34	Total Production Expenses	5893607	515790962				
35	Expenses per Net KWh	0.0686	0.0869				
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	GAS	OIL	COAL	GAS		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MCF	BBLS	TONS	MCF		
38	Quantity (Units) of Fuel Burned	1231729	0	152	2814963	0	250400
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1010	0	6	9769	0	1010
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	3.833	0.000	122.302	47.412	0.000	6.778
41	Average Cost of Fuel per Unit Burned	3.833	0.000	122.302	47.412	0.000	6.778
42	Average Cost of Fuel Burned per Million BTU	679.528	0.000	2104.062	242.663	0.000	671.124
43	Average Cost of Fuel Burned per KWh Net Gen	5.500	0.000	30.423	2.257	0.000	6.874
44	Average BTU per KWh Net Generation	14190.000	0.000	0.000	9313.000	0.000	0.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>GERMANTOWN-TOTAL</i> (d)	Plant Name: <i>PARIS-TOTAL</i> (e)	Plant Name: <i>PLEASANT PRAIRIE-TOT</i> (f)	Line No.
Combustion Turbine	Combustion Turbine	Steam	1
Conventional	Conventional	Conventional	2
1978	1995	1980	3
2000	1995	1985	4
335.70	381.44	1233.18	5
141	341	1197	6
404	2047	13018	7
258	352	1188	8
258	352	1188	9
258	352	1188	10
12	0	190	11
13993000	120760000	6659324000	12
1175735	68363	3376361	13
6400879	5537683	175265297	14
93199322	128769266	1067569237	15
0	0	0	16
100775936	134375312	1246210895	17
300.1964	352.2843	1010.5669	18
25683	51367	1780167	19
1981155	5831931	143974885	20
0	0	0	21
0	0	10791410	22
0	0	0	23
0	0	0	24
329807	506438	654036	25
187476	90664	4616531	26
0	0	0	27
0	0	0	28
56622	113243	2872584	29
31427	84901	2343807	30
0	0	11123531	31
521923	373378	6396371	32
0	0	4512390	33
3134093	7051922	189065712	34
0.2240	0.0584	0.0284	35
GAS	OIL	COAL	GAS
MCF	BBLS	TONS	MCF
157924	13204	4420802	217836
0	6	8407	1010
3.612	95.674	31.772	3.733
0.000	0.000	0.000	0.000
3.612	95.674	31.772	3.733
0.000	0.000	0.000	0.000
357.645	1644.746	188.962	369.590
0.000	0.000	0.000	0.000
5.394	36.959	2.115	4.136
0.000	0.000	0.000	0.000
14601.000	14104.000	11162.000	0.000
0.000	0.000	0.000	0.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: PRESQUE ISLE-TOTAL (b)	Plant Name: PT WASHINGTON-TOTAL (c)			
		Steam	GAS TURB-COMBINED CY			
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)		Conventional			
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		Conventional			
3	Year Originally Constructed	1955	2005			
4	Year Last Unit was Installed	1979	2008			
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	450.00	1208.70			
6	Net Peak Demand on Plant - MW (60 minutes)	338	1130			
7	Plant Hours Connected to Load	33218	11005			
8	Net Continuous Plant Capability (Megawatts)	344	1082			
9	When Not Limited by Condenser Water	344	1154			
10	When Limited by Condenser Water	344	1082			
11	Average Number of Employees	139	36			
12	Net Generation, Exclusive of Plant Use - KWh	1738999000	5936877000			
13	Cost of Plant: Land and Land Rights	727047	551525			
14	Structures and Improvements	57847534	6240457			
15	Equipment Costs	326396539	8069485			
16	Asset Retirement Costs	0	0			
17	Total Cost	384971120	14861467			
18	Cost per KW of Installed Capacity (line 17/5) Including	855.4914	12.2954			
19	Production Expenses: Oper, Supv, & Engr	1500798	242664			
20	Fuel	62369761	111589228			
21	Coolants and Water (Nuclear Plants Only)	0	0			
22	Steam Expenses	2464428	0			
23	Steam From Other Sources	0	0			
24	Steam Transferred (Cr)	0	0			
25	Electric Expenses	1414783	2766787			
26	Misc Steam (or Nuclear) Power Expenses	4053703	1161017			
27	Rents	0	99053607			
28	Allowances	0	0			
29	Maintenance Supervision and Engineering	2346221	1247272			
30	Maintenance of Structures	3425186	147827			
31	Maintenance of Boiler (or reactor) Plant	7016416	0			
32	Maintenance of Electric Plant	5569026	17979351			
33	Maintenance of Misc Steam (or Nuclear) Plant	760244	1001			
34	Total Production Expenses	90920566	234188754			
35	Expenses per Net KWh	0.0523	0.0394			
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	COAL	OIL	GAS		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	TONS	BBLs	MCF		
38	Quantity (Units) of Fuel Burned	122958	0	14067	0	32617316
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	9275	0	6	0	1010
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	50.991	0.000	98.804	0.000	3.409
41	Average Cost of Fuel per Unit Burned	50.991	0.000	98.804	0.000	3.409
42	Average Cost of Fuel Burned per Million BTU	274.886	0.000	1698.473	0.000	337.523
43	Average Cost of Fuel Burned per KWh Net Gen	3.306	0.000	20.362	0.000	2.344
44	Average BTU per KWh Net Generation	11934.000	0.000	0.000	0.000	6893.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: ROTHSCHILD (d)		Plant Name: SO OAK CREEK-TOTAL (e)		Plant Name: VALLEY-TOTAL (f)		Line No.			
Steam		Steam		Steam		1			
Conventional		Conventional		Conventional		2			
2013		1959		1968		3			
		1967		1969		4			
57.50		1240.00		272.00		5			
41		1006		226		6			
4685		25534		12691		7			
50		993		240		8			
50		993		240		9			
50		993		240		10			
0		228		71		11			
56601000		52054344000		508574000		12			
0		8377800		6064780		13			
34290801		249721115		22760478		14			
281860467		1229651950		169896846		15			
0		15279797		0		16			
316151268		1503030662		198722104		17			
5498.2829		1212.1215		730.5960		18			
3338491		1725140		1008132		19			
10398659		122024813		37293146		20			
0		0		0		21			
461743		5428495		2943937		22			
0		0		0		23			
0		0		-8950748		24			
0		1161347		661081		25			
-758639		7732349		2282774		26			
0		0		0		27			
0		0		0		28			
0		3874309		2078281		29			
0		2766544		993697		30			
4997474		17205478		2350851		31			
0		6839784		4221429		32			
0		3359901		639672		33			
18437728		172118160		45522252		34			
0.3257		0.0033		0.0895		35			
BIOMASS		GAS	COAL		GAS	COAL		GAS	36
TONS		MCF	TONS		MCF	TONS		MCF	37
299461	0	23383	3049959	0	186657	105996	0	5431937	38
9	0	1010	8767	0	1010	10287	0	1010	39
29.501	0.000	9.223	38.066	0.000	4.036	77.209	0.000	3.935	40
29.501	0.000	9.223	38.066	0.000	4.036	77.209	0.000	3.935	41
351.058	0.000	913.135	217.096	0.000	399.659	375.276	0.000	389.911	42
16.637	0.000	43.271	2.238	0.000	4.135	5.161	0.000	9.107	43
26169.000	0.000	0.000	10020.000	0.000	0.000	15045.000	0.000	0.000	44

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 1980 Plant Name: BIG QUINNESEC (b)	FERC Licensed Project No. 1759 Plant Name: PEAVY FALLS (c)
1	Kind of Plant (Run-of-River or Storage)	Run-of-River	Storage
2	Plant Construction type (Conventional or Outdoor)	Conventional	Conventional
3	Year Originally Constructed	1914	1943
4	Year Last Unit was Installed	1949	1943
5	Total installed cap (Gen name plate Rating in MW)	20.40	12.00
6	Net Peak Demand on Plant-Megawatts (60 minutes)	18	15
7	Plant Hours Connect to Load	8,702	5,447
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	22	16
10	(b) Under the Most Adverse Oper Conditions	0	0
11	Average Number of Employees	1	1
12	Net Generation, Exclusive of Plant Use - Kwh	106,179,000	50,189,000
13	Cost of Plant		
14	Land and Land Rights	114,715	73,367
15	Structures and Improvements	263,390	208,555
16	Reservoirs, Dams, and Waterways	2,823,996	990,915
17	Equipment Costs	3,698,909	1,798,642
18	Roads, Railroads, and Bridges	64,023	24,669
19	Asset Retirement Costs	0	0
20	TOTAL cost (Total of 14 thru 19)	6,965,033	3,096,148
21	Cost per KW of Installed Capacity (line 20 / 5)	341.4232	258.0123
22	Production Expenses		
23	Operation Supervision and Engineering	23,103	42,529
24	Water for Power	0	0
25	Hydraulic Expenses	160,880	168,959
26	Electric Expenses	37,226	20,023
27	Misc Hydraulic Power Generation Expenses	19,658	26,078
28	Rents	0	0
29	Maintenance Supervision and Engineering	25,302	42,169
30	Maintenance of Structures	123,750	22,214
31	Maintenance of Reservoirs, Dams, and Waterways	51,091	68,332
32	Maintenance of Electric Plant	115,260	16,560
33	Maintenance of Misc Hydraulic Plant	108,221	105,511
34	Total Production Expenses (total 23 thru 33)	664,491	512,375
35	Expenses per net KWh	0.0063	0.0102

Name of Respondent Wisconsin Electric Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/16		Year of Report Dec. 31, 2015	
GENERATING PLANT STATISTICS (Other Plants)							
1. All other plants regardless of size or generation type				2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.			
Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity- Name Plate Rating (in MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)	
1	Valley Diesel (1)	1968	2.80				
2	Appleton (2)	1916	2.20	2.2	14,062	5,145,136	
3	Way - 1759 (4)	1949	1.80	2.0	6,234	1,758,281	
4	Michigamme Reservoir - 1759 (4) (5)	1941	0.00			3,384,031	
5	Lower Paint - 2072 (3) (4)	1952	0.08	0.1	536	1,948,203	
6	Twin Falls - 1759 (4)	1913	6.30	6.1	33,451	4,455,848	
7	Kingsford - 2131 (4)	1924	7.20	5.8	29,083	3,472,037	
8	Michigamme Falls - 2073 (4)	1953	9.60	9.3	28,687	6,017,087	
9	Hemlock Falls - 2074 (4)	1953	2.80	2.6	8,568	1,799,003	
10	White Rapids - 2357 (4)	1927	7.20	7.4	37,770	6,176,664	
11	Chalk Hills - 2394 (4)	1927	7.80	5.7	33,496	8,673,471	
12	Brule - 2431 (4)	1919	5.30	5.7	17,615	13,215,416	
13	Pine - 2486 (4)	1922	3.60	2.4	13,980	1,801,516	
14	Milwaukee County (6)	1954	11.00	7.0	27,967	940,843	
15	Byron	1999	1.32	1.3	2,667	1,588,917	
16	Blue Sky Green Field	2008	145.20	144.0	364,816	302,233,532	
17	Glacier Hills	2011	162.00	159.0	407,008	370,787,366	
18	Montfort	2001	30.00	24.0	53,302	45,166,488	
19							
20							
21							
22	(1) Directly connected to plant auxiliary load.						
23	(2) A used 1929 model unit was purchased and						
24	rebuilt. Rating calculated from 21' head to 16' head.						
25	(3) Cost of plant is not separated from Lower Paint						
26	Diversion Canal.						
27	(4) The four digit number to the right of the Name of						
28	Plant represents the FERC licensed project number.						
29	(5) Way Plant is operated in conjunction with						
30	Michigamme Reservoir						
31	(6) The Milwaukee County Plant is a steam utility						
32	plant and operation costs reflect an allocation of						
33	electric related expenses which includes fuel:						
34	Milwaukee County Fuel						
35	Coal \$1,503,005						
36	Gas 308,649						
37	Total \$1,811,654						
38							
39							
40							
41							
42							
43							
44							

Name of Respondent Wisconsin Electric Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/18/16	Year of Report 12/31/15	
GENERATING PLANT STATISTICS (Other Plants) (Continued)						
3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion, gas turbine plants, wind solar, biomass, etc. For nuclear, see inst. 11, p. 403.				internal combustion or gas turbine equipment, etc report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine		
4. If net peak demand for 60 minutes is not available, give that which is available, specifying period.				regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.		
5. If any plant is equipped with combinations of steam, hydro						
Plant Cost Per MW Inst Capacity (g)	Operation Exc'l Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Cost (In cents per million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
		5,937		Oil		1
2,338,698	198,034		81,116			2
976,823	212,509		125,758			3
	123,839		54,637			4
24,352,535	91,131		199,078			5
705,690	257,777		272,600			6
482,227	129,015		524,006			7
626,780	220,117		290,763			8
642,501	112,437		196,674			9
857,870	207,025		311,945			10
1,111,983	202,865		291,717			11
2,493,475	170,995		179,737			12
500,421	140,526		354,978			13
85,531		1,811,654	804,861	Coal and Gas		14
1,203,725	9,072		39,447			15
2,081,498	1,264,674		2,867,399			16
2,288,811	1,053,714		2,703,780			17
1,505,550	346,178		499,363			18
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Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/16	Year of Report December 31, 2015
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CHANGES MADE OR SCHEDULED TO BE MADE IN GENERATING PLANT CAPACITIES

Give below the information called for concerning changes in electric generating plant capacities during the year.

A. Generating Plants or Units Dismantled, Remove from Service, Sold, or Leased to Others During Year

1. State in column (b) whether dismantled, removed from service, sold, or leased to another. Plants removed from service include those not maintained for regular or emergency service.

2. In column (f), give date dismantled, removed from service, sold, or leased to another. Designate complete plants as such.

Line No.	Name of Plant (a)	Disposition (b)	Installed Capacity (in megawatts)			Date (f)	If Sold or Leased, Give Name and Address of Purchaser or Lessee (g)
			Hydro (c)	Steam (d)	(Other) (e)		
1	NONE						
2							
3							
4							
5							
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7							

B. Generating Units Scheduled for or Undergoing Major Modifications

Line No.	Name of Plant (a)	Character of Modification (b)	Installed Plant Capacity After Modification (in MW) (c)	Estimated Dates of Construction	
				Start (d)	Completion (e)
8	Twin Falls Hyrdo	New Powerhouse	9	Fall 2013	Summer 2016
9					
10					
11					
12					
13					
14					

C. New Generating Plants Scheduled for or Under Construction

Line No.	Plant Name & Location (a)	TYPE (Hydro, pumped storage, steam, internal comb., gas-turbine, nuclear, wind, solar, biomass, etc.) (b)	Installed Capacity (in megawatts)		Estimated Dates of Construction	
			Initial (c)	Ultimate (d)	Start (e)	Completion (f)
15	NONE					
16						
17						
18						
19						
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21						

D. New Units in Existing Plants Scheduled for or Under Construction

Line No.	Plant Name & Location (a)	TYPE (Hydro, pumped storage, steam, internal comb., gas-turbine, nuclear, wind, solar, biomass, etc.) (b)	Unit (c)	Size of Unit (in megawatts) (d)	Estimated Dates of Construction	
					Start (e)	Completion (f)
22	NONE					
23						
24						
25						
26						
27						
28						

Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2016	Year of Report Dec. 31, 2015
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STEAM-ELECTRIC GENERATING PLANTS

1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at year-end. Show unit type installation, boiler, and turbine-generator on same line.
3. Exclude plant, the book cost of which is included in Account 121, Nonutility Property.
4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving details as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.
5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.
6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.
7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

Line No.	Name of Plant	Location of Plant	Boilers				
			<i>(include both ratings for the boiler and the turbine-generator of dual-rated installations)</i>				
			Number and Year Installed	Kind of Fuel and Method of Firing	Rated Pressure (in psig)	Rated Steam Temperature (indicate reheat boilers as 1050/1000)	Rated Max. Continuous M lbs. Steam per Hour
(a)	(b)	(c)	(d)	(e)	(f)	(g)	
1	Oak Creek PP	Oak Creek, WI	U5 - 1960	FC	2645	1050/1000	1780
2			U6 - 1961	FC	2645	1050/1000	1780
3			U7 - 1965	FC	2620	1050/1000	2000
4			U8 - 1967	FC	2620	1050/1000	2000
5	Valley PP	Milwaukee, WI	U1 - 1968 (2 boilers)	FC	1600	900	640/640
6			U2 - 1969 (2 Boilers)	FC	1600	900	640/640
7	Pleasant Prairie	Pleasant Prairie, WI	U1 - 1980	FC	1950	955/950	4428
8			U2 - 1985	FC	1950	955/950	4428
9	Presque Isle PP	Marquette, MI	U5 - 1974	FC	1625	1000/1000	615
10			U6 - 1975	FC	1625	1000/1000	615
11			U7 - 1978	FC	1625	1000/1000	615
12			U8 - 1978	FC	1625	1000/1000	615
13			U9 - 1979	FC	1625	1000/1000	615
14	Elm Road Generating Station	Oak Creek, WI	U1 - 2010	FC	3971	1050/1050	4478
15			U2 - 2011	FC	3971	1050/1050	4478
16	Rothschild Biomass Co-Gen Facility	Rothschild, WI	U1 - 2013	Biomass	1550	950	550
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Name of Respondent Wisconsin Electric Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2016		Year of Report Dec. 31, 2015						
STEAM-ELECTRIC GENERATING PLANTS (Continued)												
<p>1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.</p> <p>2. Report the information called for concerning generating plants and equipment at year-end. Show unit type installation, boiler, and turbine-generator on same line.</p> <p>3. Exclude plant, the book cost of which is included in Account 121, Nonutility Property.</p> <p>4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving details as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.</p> <p>5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.</p> <p>6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.</p> <p>7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.</p>												
Turbine-Generators (Report cross-compound turbine-generator units on two lines--H.P. section and I.P. section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements.)												
Year Installed	Turbines (include both ratings for boiler and turbine-generator of dual-rated installations)				Generators Name Plate Rating in Kw			Plant Capacity Maximum Generator Name Plate Rating (should agree with column (n)) **	Line No.			
	Max. Rating MW *	Type (indicate tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); and non-condensing (NC). Show back pressures)	Steam Pressure at Throttle psig	RPM	At Minimum Hydrogen Pressure	At Max. Hydrogen Pressure (include both ratings for the boiler and the turbine-generator of dual-rated installations)	Hydrogen Pressure (Designate air cooled generators)					
							Min.			Max.		
(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	
1959	320	CC - 0.5"hg	2,400	3600/1800		167200/132000		45/15	0.85	18		1
1961	320	CC - 0.5"hg	2,400	3600/1800		167200/132000		45/15	0.85	18		2
1965	353	CC - 0.5"hg	2,400	3600/1800		180000/137600		30/30	0.90	18		3
1967	360	TC - 0.5 "hg	2,400	3600		324000		45	0.90	18	1240000	4
												5
1968	160	TC - 2.0"hg	1,450	3600		136000		30	0.85	13.8		6
1969	160	TC - 2.0"hg	1,450	3600		136000		30	0.85	13.8	272000	7
												8
1980	725	TC - 1.0"hg	1,800	3600		616600		60	0.85	23.4		9
1985	725	TC - 1.0"hg	1,800	3600		616600		60	0.85	23.4	1233200	10
												11
1974	100	TC - 1.5"hg	1,450	3600		90000		30	0.90	13.8		12
1975	100	TC - 1.5"hg	1,450	3600		90000		30	0.90	13.8		13
1978	100	TC - 1.5"hg	1,450	3600		90000		30	0.90	13.8		14
1978	100	TC - 1.5"hg	1,450	3600		90000		30	0.90	13.8		15
1979	100	TC - 1.5"hg	1,450	3600		90000		30	0.90	13.8	450000	16
												17
2010	825	TC - 1.9"hg	3,800	3600		584420 ^		60	0.85	25	584420 ^	18
2011	825	TC - 1.9"hg	3,800	3600		584420 ^		60	0.85	25	584420 ^	19
												20
2013	57	SC - 4.0"hg	1,580	3600		57500	air cooled		0.85	13.8	57500	21
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Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/16	Year of Report Dec. 31, 2015
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HYDROELECTRIC GENERATING PLANTS

1. Report on this page Hyrdo plants of 10,000 Kw (name plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at year end. Show associated prime movers and generators on the same line.
3. Exclude from this schedule, plant, the book cost of which is included in Account 121, Nonutility Property.
4. Designate any plant or portion thereof for which the responsibility is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.
5. Designate any plant or portion thereof leased to another company, and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.
6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Line No.	Name of Plant	Location	Name of Stream	Water Wheels (In column (e), indicate whether horizontal or vertical. Also indicate type of runner--Francis (F), fixed propeller (FP, automatically adjustable propeller (AP), Impulse (I). Designate reversible type units by appropriate footnote.)			
				Attended or Unattended	Type of Unit	Year Installed	Gross Static Head with Pond Full
	(a)	(b)	(c)	(d)'	(e)	(f)	(g)
1	Peavy Falls	Randville, MI	Michigamme River	Unattended	Vert (F)	1943	95 ft
2	Big Quinnesec	Iron Mountain, MI	Menominee River	Unattended	Horz (F)	1914	61 ft
3					Vert (F)	1949	92 ft
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Name of Respondent Wisconsin Electric Power Company			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) 04/18/16		Year of Report Dec. 31, 2015			
HYDROELECTRIC GENERATING PLANTS (Continued)											
<p>1. Report on this page Hyrdo plants of 10,000 Kw (name plate rating) or more of installed capacity.</p> <p>2. Report the information called for concerning generating plants and equipment at year end. Show associated prime movers and generators on the same line.</p> <p>3. Exclude from this schedule, plant, the book cost of which is included in Account 121, Nonutility Property.</p> <p>4. Designate any plant or portion thereof for which the responsibility is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.</p> <p>5. Designate any plant or portion thereof leased to another company, and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.</p> <p>6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.</p>											
Water Wheels (Continued)			Generators								
Design Head	RPM	Maximum Hp. Capacity of Unit at Design Head	Year Installed	Voltage	Phase	Frequency or d.c.	Name Plate Rating of Unit (in MW)	No. of Units in Plant	Total Installed Generating Capacity (Name Plate Ratings in MW)	Line No.	
(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)		
95 ft	200	10,700	1943	6,900	3	60	6.000	2	12.000	1	
56 ft	257	2,800	1914	2,300	3	60	2.205	2	4.410	2	
92 ft	200	11,000	1949	6,900	3	60	8.000	2	16.000	3	
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Name of Respondent Wisconsin Electric Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/16	Year of Report Dec. 31, 2015		
INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS						
<p>1. Include on this page internal-combustion engine and gas-turbine plants of 10,000 kilowatts and more.</p> <p>2. Report the information called for concerning plants and equipment at year end. Show associated prime movers and generators on the same line.</p> <p>3. Exclude from this page, plant, the book cost of which is included in Account 121, Nonutility Property.</p> <p>4. Designate any plants or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or share in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent of ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.</p> <p>5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company.</p> <p>6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.</p>						
Line No.	Name of Plant	Location of Plant	Prime Movers <i>(In column (e), indicate basic cycle for gas-turbine as open or closed; indicate basic cycle for internal-combustion as 2 or 4.)</i>			
			Internal-Combustion or Gas-Turbine	Year Installed	Cycle	Belted or Direct Connected
	(a)	(b)	(c)	(d)	(e)	(f)
1	Germantown P.P.	Germantown, WI	Gas Turbine	1978	Simple	Direct Connected
2	Germantown P.P.	Germantown, WI	Gas Turbine	2000	Simple	Direct Connected
3	Concord G.S.	Watertown, WI	Gas Turbine	1993	Simple	Direct Connected
4	Concord G.S.	Watertown, WI	Gas Turbine	1994	Simple	Direct Connected
5	Paris G.S.	Union Grove, WI	Gas Turbine	1994	Simple	Direct Connected
6	Port Washington G.S. *	Port Washington, WI	Gas Turbine	2008	Combined Cycle	Direct Connected
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Name of Respondent Wisconsin Electric Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/16		Year of Report Dec. 31, 2015		
INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS (Continued)								
<p>1. Include on this page internal-combustion engine and gas-turbine plants of 10,000 kilowatts and more.</p> <p>2. Report the information called for concerning plants and equipment at year end. Show associated prime movers and generators on the same line.</p> <p>3. Exclude from this page, plant, the book cost of which is included in Account 121, Nonutility Property.</p> <p>4. Designate any plants or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or share in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent of ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.</p> <p>5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company.</p> <p>6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.</p>								
Prime Movers (Continued)	Generators							
Rated Hp of Unit	Year Installed	Voltage	Phase	Frequency or d.c.	Name Plate Rating of Unit (in MW)	No. of Units in Plant	Total Installed Generating Capacity (Name Plate Ratings in MW)	Line No.
(h)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
84484	1978	13,800	3	Frequency	61	4	245	1
124715	2000	13,800	3	Frequency	91	1	91	2
126056	1993	13,800	3	Frequency	95	2	191	3
126056	1994	13,800	3	Frequency	95	2	191	4
134100	1995	13,800	3	Frequency	95	4	381	5
1461714	2008	18,000	3	Frequency	604	2	1,209	6
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* Represents Wisconsin Electric's 100% lease interest in Port Washington Generating Station

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Abbey Avenue, Neenah	D - U	34.00	4.00	
2	Addison, Addison	D - U	25.00	8.00	
3	Albers**, Kenosha	D - U	25.00	8.00	
4	Albers**, Kenosha	D - U	138.00	25.00	
5	Allerton, Greenfield	D - U	138.00	25.00	
6	Apple Hills **, Grand Chute	D - U	138.00	12.00	
7	Apple Hills **, Grand Chute	D - U	138.00	35.00	
8	Appleton, Appleton	GD - U	4.00	35.00	
9	Aragon, Norway, Mich.	D - U	69.00	25.00	
10	Armory**, Kingsford, Mich.	D - U	69.00	14.00	
11	Ashippun, Ashippun	D - U	25.00	8.00	
12	Auburn**, Auburn	D - U	138.00	25.00	
13	Bark River**, Merton	D - U	138.00	25.00	
14	Barland, Milwaukee	D - U	138.00	25.00	
15	Barton**, Barton	D - U	25.00	8.00	
16	Barton**, Barton	D - U	138.00	25.00	
17	Bass Lake, Iron Mountain, Mich	D - U	69.00	14.00	
18	Bear Creek Village, Bear Creek	D - U	35.00	12.00	
19	Belgium, Belgium	D - U	25.00	8.00	
20	Bell Heights, Appleton	D - U	35.00	4.00	
21	Berryville, Paris	D - U	138.00	25.00	
22	Big Quinnesec Falls, Breitung,	GD - U	2.00	14.00	
23	Big Quinnesec Falls, Breitung,	GT - U	7.00	69.00	
24	Birch, Somers	D - U	25.00	8.00	
25	Black Creek Village, Black Cre	D - U	35.00	12.00	
26	Blue Sky Green Field, Malone	GT - U	35.00	345.00	
27	Bluffview, Niagara	D - U	69.00	14.00	
28	Bonduel, Bonduel	D - U	35.00	12.00	
29	Boxelder**, Medina	D - U	138.00	25.00	
30	Bradley, Fox Point	D - U	25.00	8.00	
31	Branch**, Oak Creek	D - U	138.00	25.00	
32	Briarton, Lessor	D - U	35.00	12.00	
33	Bridgewood, Neenah	D - U	35.00	12.00	
34	Brookdale, Greenfield	D - U	138.00	25.00	
35	Brookfield Sq., Brookfield	D - U	25.00	8.00	
36	Brown Deer, Brown Deer	D - U	25.00	8.00	
37	Browns Lake, Burlington	D - U	25.00	8.00	
38	Bruce Crossing**, Stannard, Mi	D - U	69.00	14.00	
39	Brule Hydro, Mastodon, Mich.	GT - U	7.00	69.00	
40	Burleigh, Milwaukee	D - U	25.00	8.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
11	1					1
4	1					2
28	2					3
252	3					4
168	2					5
60	2					6
90	1					7
3	1					8
7	1					9
28	2					10
9	2					11
60	2					12
168	2					13
70	1					14
21	2					15
168	2					16
28	2					17
11	1					18
12	2					19
11	1					20
70						21
4	2					22
20	2					23
21	2					24
11	1					25
175	1					26
11	1					27
5	1					28
30	1					29
42	3					30
168	2					31
13	1					32
40	2					33
252	3					34
32	3					35
29	3					36
14	2					37
7	1					38
6	3					39
35	4					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Burlington**, Burlington	D - U	25.00	8.00	
2	Burlington**, Burlington	D - U	138.00	25.00	
3	Butler**, Wauwatosa	D - U	138.00	25.00	
4	Butte des Morts**, Menasha	D - U	35.00	12.00	
5	Butte des Morts**, Menasha	D - U	138.00	35.00	
6	Butternut**, Lomira	D - U	138.00	25.00	
7	Caledonia, Caledonia	D - U	25.00	8.00	
8	Calhoun, New Berlin	D - U	25.00	8.00	
9	Calumet, Milwaukee	D - U	25.00	8.00	
10	Cambridge, Milwaukee	D - U	13.00	4.00	
11	Cameron, Butler	D - U	25.00	8.00	
12	Campbellsport, Ashford	D - U	25.00	8.00	
13	Capitol, Milwaukee	D - U	25.00	8.00	
14	Casaloma**, Grand Chute	D - U	138.00	12.00	
15	Casaloma**, Grand Chute	D - U	138.00	35.00	
16	Cecil Street, Neenah	D - U	35.00	4.00	
17	Cedarsauk**, Saukville	D - U	138.00	25.00	
18	Center Valley, Center	D - U	35.00	12.00	
19	Center**, Milwaukee	D - U	138.00	13.00	
20	Chalk Hills, Holmes, MI	GT - U	2.00	69.00	
21	Charles, Racine	D - U	25.00	8.00	
22	Chenequa, Nashotah	D - U	25.00	8.00	
23	Church, Jackson	D - U	25.00	8.00	
24	City Limits**, Appleton	D - U	35.00	12.00	
25	City Limits**, Appleton	D - U	138.00	35.00	
26	Cleveland, Cleveland	D - U	25.00	8.00	
27	Cold Spring, Greenfield	D - U	25.00	8.00	
28	College, Franklin	D - U	25.00	8.00	
29	Concord**, Watertown	D - U	138.00	25.00	
30	Concord**, Watertown	GT - U	14.00	138.00	
31	Concordia, Milwaukee	D - U	26.00	4.00	
32	Conover**, Conover	D - U	69.00	12.00	
33	Cornell**, Milwaukee	D - U	138.00	26.00	
34	Cornell, Cornell, Mich.	D - U	69.00	14.00	
35	Cottonwood**, Hartland	D - U	138.00	25.00	
36	County Hospital, Grand Chute	D - U	35.00	12.00	
37	County Line, Brookfield	D - U	25.00	8.00	
38	Crystal Falls**, Crystal Falls	D - U	25.00	12.00	
39	Crystal Falls**, Crystal Falls	D - U	69.00	25.00	
40	Dale, Dale	D - U	35.00	12.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
14	2					1
150	2					2
252	3					3
47	2					4
187	2					5
120	2					6
14	2					7
28	2					8
28	2					9
19	2					10
30	3					11
13	2					12
28	2					13
60	2					14
180	2					15
8	1					16
144	2					17
4	1					18
67	2					19
8	1					20
21	2					21
21	2					22
13	2					23
45	2					24
180	3					25
3	1					26
28	2					27
28	2					28
168	2					29
400	4					30
20	2					31
7	1					32
159	2					33
8	1					34
168	2					35
42	2					36
42	3					37
5	1					38
11	1					39
5	1					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Darboy , Appleton	D - U	35.00	12.00	
2	Deerfield, Deerfield	D - U	25.00	8.00	
3	Delafield, Delafield	D - U	25.00	8.00	
4	Derby, Milwaukee	D - U	25.00	8.00	
5	Des Plaines, Pleasant Prairie	D - U	25.00	8.00	
6	Dewey**, Milwaukee	D - U	138.00	26.00	
7	Donges Bay, Mequon	D - U	25.00	8.00	
8	Douglas, Milwaukee	D - U	26.00	8.00	
9	Dousman, Dousman	D - U	25.00	8.00	
10	Dundas, Woodville	D - U	35.00	12.00	
11	Duplainville, Pewaukee	D - U	138.00	25.00	
12	Eagle, Eagle	D - U	25.00	8.00	
13	East Troy, East Troy	D - U	25.00	8.00	
14	Eden, Eden	D - U	25.00	8.00	
15	Edgerton, Greenfield	D - U	25.00	8.00	
16	Edgewood**, Muskego	D - U	138.00	25.00	
17	Elkhart Lake**, Rhine	D - U	25.00	8.00	
18	Elkhart Lake**, Rhine	D - U	138.00	25.00	
19	Ellington**, Ellington	D - U	35.00	12.00	
20	Ellington**, Ellington	D - U	138.00	35.00	
21	Elm Grove, Brookfield	D - U	25.00	8.00	
22	Elm Road, Oak Creek	GT - A	25.00	345.00	
23	Elmwood, Racine	D - U	25.00	8.00	
24	Emmet, Emmet	D - U	25.00	8.00	
25	Erie, Racine	D - U	25.00	8.00	
26	Everett**, Milwaukee	D - U	138.00	13.00	
27	Falls**, Stiles	D - U	138.00	35.00	
28	Felch Mountain**, Felch, Mich.	D - U	69.00	25.00	
29	Fiebrantz**, Milwaukee	D - U	138.00	13.00	
30	Fond du Lac, Milwaukee	D - U	25.00	8.00	
31	Forest Home, Milwaukee	D - U	25.00	8.00	
32	Fort Atkinson, Koshkonong	D - U	25.00	8.00	
33	Fort Atkinson, Koshkonong	D - U	138.00	25.00	
34	Franklin, Whitewater	D - U	25.00	8.00	
35	Franksville, Caledonia	D - U	25.00	8.00	
36	Fredonia**, Fredonia	D - U	138.00	25.00	
37	Freedom, Freedom	D - U	35.00	12.00	
38	Fremont, Fremont	D - U	35.00	12.00	
39	French, Grand Chute	D - U	35.00	12.00	
40	Gatliff, Mt. Pleasant	D - U	25.00	8.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
25	1					1
3	1					2
14	2					3
32	3					4
14	2					5
120	2					6
28	2					7
42	3					8
14	2					9
8	1					10
140	2					11
14	2					12
14	2					13
7	2					14
28	2					15
130	2					16
14	2					17
60	2					18
8	1					19
60	1					20
28	2					21
1436	2					22
28	2					23
13	2					24
42	3					25
134	2					26
60	1					27
4	1					28
94	3					29
28	2					30
39	4					31
14	2					32
120	2					33
7	1					34
14	2					35
120	2					36
11	1					37
11	1					38
50	2					39
32	3					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Gebhardt, Brookfield	D - U	25.00	8.00	
2	Genesee, Genesee	D - U	25.00	8.00	
3	Germantown**, Germantown	D - U	138.00	25.00	
4	Germantown**, Germantown	GT - A	14.00	138.00	
5	Gibbsville, Lima	D - U	25.00	8.00	
6	Gilbert, West Bend	D - U	25.00	8.00	
7	Gillett, Gillett	D - U	35.00	12.00	
8	Glacier**, West Bend	D - U	138.00	25.00	
9	Glacier Hills, Cambria	GT - U	35.00	138.00	
10	Glendale**, Glendale	D - U	138.00	13.00	
11	Good Hope, Menomonee Falls	D - U	25.00	8.00	
12	Goodrich, Milwaukee	D - U	25.00	8.00	
13	Grafton, Grafton	D - U	25.00	8.00	
14	Granville, Milwaukee	D - U	138.00	25.00	
15	Greendale, Greendale	D - U	25.00	8.00	
16	Greenfield, West Allis	D - U	25.00	8.00	
17	Greenstone, Humboldt, Mich.	D - U	69.00	25.00	
18	Hackbarth, Koshkonong	D - U	25.00	8.00	
19	Hales Corners, Franklin	D - U	25.00	8.00	
20	Harbor Power**, Milwaukee	D - U	138.00	13.00	
21	Harbor Distribution, Milwaukee	D - U	138.00	13.00	
22	Harris, Harris, Mich.	D - U	69.00	25.00	
23	Hartland, Hartland	D - U	25.00	8.00	
24	Hayes, Racine	D - U	138.00	25.00	
25	Haymarket Sq.**, Milwaukee	D - U	138.00	13.00	
26	Hemlock Falls, Mansfield, Mich	GD - U	4.00	25.00	
27	High Cliff, Harrison	D - U	35.00	12.00	
28	Hintz**, Maple Creek	D - U	138.00	35.00	
29	Holland, Holland	D - U	138.00	25.00	
30	Holloway, Paris	D - U	25.00	8.00	
31	Hortonia, Hortonville	D - U	35.00	12.00	
32	Jackson, Jackson	D - U	25.00	8.00	
33	Jefferson**, Jefferson	D - U	138.00	25.00	
34	Jerome Park, Racine	D - U	25.00	8.00	
35	Johnson Creek, Johnson Creek	D - U	25.00	8.00	
36	Julius, Greenville	D - U	35.00	12.00	
37	Junction, Appleton	D - U	35.00	12.00	
38	Kansas**, St. Francis	D - U	138.00	13.00	
39	Kenosha**, Pleasant Prairie	D - U	138.00	25.00	
40	Kettle Moraine, North Prairie	D - U	25.00	8.00	

SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
42	3					1
13	2					2
168	2					3
340	5					4
14	2					5
21	2					6
15	2					7
60	1					8
175	1					9
70	2					10
14	2					11
28	2					12
21	2					13
252	3					14
32	3					15
32	3					16
7	1					17
21	2					18
14	2					19
229	4					20
105	3					21
11	1					22
14	2					23
168	2					24
202	4					25
3	1					26
11	1					27
60	1					28
120	2					29
8	2					30
11	1					31
21	2					32
80	2					33
28	2					34
6	2					35
40	2					36
21	2					37
60	2					38
252	3					39
14	2					40

SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Kewaskum, Kewaskum	D - U	25.00	8.00	
2	Kimberly, Buchanan	D - U	35.00	12.00	
3	Knellsville, Port Washington	D - U	25.00	8.00	
4	La Belle, Ixonia	D - U	25.00	8.00	
5	La Fayette, La Fayette	D - U	25.00	8.00	
6	Lake Park**, Harrison	D - U	138.00	12.00	
7	Lakeview**, Pleasant Prairie	D - U	138.00	25.00	
8	Land O'Lakes**, Watersmeet, Mi	D - U	69.00	25.00	
9	Lannon, Lannon	D - U	25.00	8.00	
10	Lawn Road**, Seymour	D - U	138.00	35.00	
11	Layton, Greenfield	D - U	25.00	8.00	
12	Liberty, Racine	D - U	25.00	8.00	
13	Lincoln**, Milwaukee	D - U	138.00	25.00	
14	Lincoln**, Milwaukee	D - U	138.00	13.00	
15	Lincoln**, Milwaukee	D - U	138.00	13.00	
16	Lind, Lind	D - U	35.00	12.00	
17	Lomira, Lomira	D - U	25.00	8.00	
18	Lower Paint, Mastodon, Mich.	GD - U		7.00	
19	Lyndon, Lyndon	D - U	138.00	25.00	
20	Mackville, Center	D - U	35.00	12.00	
21	Maes**, Kimberly	D - U	138.00	35.00	
22	Mallory, Milwaukee	D - U	25.00	8.00	
23	Maple Creek, Maple Creek	D - U	35.00	12.00	
24	Maple**, Germantown	D - U	138.00	25.00	
25	Marcy, Menomonee Falls	D - U	25.00	8.00	
26	Marshall, Marshall	D - U	25.00	8.00	
27	Marshfield, Marshfield	D - U	25.00	8.00	
28	Marytown, Calumet	D - U	25.00	8.00	
29	Mass**, Greenland, Mich.	D - U	69.00	12.00	
30	Meade Street, Appleton	D - U	35.00	4.00	
31	Medford, Milwaukee	D - U	25.00	8.00	
32	Melvina, Milwaukee	D - U	25.00	8.00	
33	Mequon**, Mequon	D - U	138.00	25.00	
34	Merrill Hills**, Genesee	D - U	138.00	25.00	
35	Merton, Lisbon	D - U	25.00	8.00	
36	Metro, Appleton	D - U	35.00	4.00	
37	Michigamme Fa., Mastodon, Mich	GT - U	4.00	69.00	
38	Milwaukee County PP, Wauwatosa	D - U	138.00	13.00	
39	Milwaukee County PP, Wauwatosa	GD - U	13.00	4.00	
40	Mobile Units, Appleton	D - U	35.00	13.00	

SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
14	2					1
25	1					2
14	2					3
14	2					4
3	1					5
60	2					6
130	2					7
11	1					8
12	2					9
60	1					10
28	2					11
28	2					12
168	2					13
130	2					14
105	2					15
11	1					16
13	2					17
	1					18
30	1					19
4	1					20
150	2					21
28	2					22
8	1					23
120	2					24
21	2					25
9	2					26
3	1					27
3	1					28
2	3					29
8	1					30
31	3					31
28	2					32
168	2					33
168	2					34
13	2					35
11	1					36
10	2					37
70	2					38
8	1					39
11	1					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Mobile Units, Iron Range	D - U	69.00	13.00	
2	Mobile Units, Iron Range	D - U	69.00	13.00	
3	Mobile Units, Milwaukee	D - U	26.00	12.00	
4	Mobile Units, Milwaukee	D - U	138.00	25.00	
5	Montana, Milwaukee	D - U	138.00	14.00	
6	Montfort (Eden), Montfort	GT - U	25.00	69.00	
7	Moorland**, New Berlin	D - U	138.00	25.00	
8	Mount Calvary, Marshfield	D - U	25.00	8.00	
9	Mukwonago**, Mukwonago	D - U	138.00	25.00	
10	Neevin**, Neenah	D - U	138.00	35.00	
11	New Berlin, New Berlin	D - U	25.00	8.00	
12	Newburg, Trenton	D - U	25.00	8.00	
13	Nichols, Nichols	D - U	35.00	12.00	
14	Nicholson, Oak Creek	D - U	138.00	13.00	
15	96th Street**, Milwaukee	D - U	138.00	25.00	
16	Northridge, Milwaukee	D - U	25.00	8.00	
17	Norwauk**, Pewaukee	D - U	25.00	8.00	
18	Norwich**, St. Francis	D - U	138.00	13.00	
19	Oak Creek, Oak Creek	GT - A	18.00	230.00	
20	Oak Creek, Oak Creek	GT - A	18.00	138.00	
21	Oak Park, Racine	D - U	25.00	8.00	
22	O'Connor**, Milwaukee	D - U	138.00	13.00	
23	Okauchee, Oconomowoc	D - U	25.00	8.00	
24	Oneida, Oneida	D - U	35.00	12.00	
25	Oostburg, Oostburg	D - U	25.00	8.00	
26	Orchard, Mequon	D - U	25.00	8.00	
27	Palmyra, Palmyra	D - U	25.00	8.00	
28	Paris**, Paris	D - U	138.00	25.00	
29	Paris**, Paris	GT - U	14.00	138.00	
30	Parkland**, Milwaukee	D - U	138.00	25.00	
31	Parkway, Wauwatosa	D - U	25.00	8.00	
32	Pearl Street, Seymour	D - U	35.00	12.00	
33	Peavy Falls, Mastodon, Mich.	GT - U	7.00	69.00	
34	Pennsylvania**, Oak Creek	D - U	138.00	25.00	
35	Pewaukee, Pewaukee	D - U	25.00	8.00	
36	Phantom Lake, Mukwonago	D - U	25.00	8.00	
37	Pike Lake, Hartford	D - U	25.00	8.00	
38	Pilgrim, Germantown	D - U	25.00	8.00	
39	Pine, Commonwealth	GT - U	2.00	69.00	
40	Pioneer, Mequon	D - U	25.00	8.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
10	2					1
10	1					2
25	3					3
40	1					4
78	2					5
37	1					6
252	3					7
5	1					8
168	2					9
90	1					10
14	2					11
8	2					12
5	1					13
35	1					14
252	3					15
42	3					16
32	3					17
130	2					18
974	3					19
306	1					20
32	3					21
67	2					22
14	2					23
13	1					24
10	2					25
28	2					26
7	2					27
116	2					28
400	4					29
120	2					30
28	2					31
13	1					32
15	6					33
168	2					34
14	2					35
14	2					36
14	2					37
14	2					38
4	3					39
14	2					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Plainfield, Milwaukee	D - U	25.00	8.00	
2	Plainfield, Milwaukee	D - U	26.00	8.00	
3	Pleasant Prairie**, Pleasant P	GT - A	24.00	345.00	
4	Pleasant Valley**, Polk	D - U	138.00	25.00	
5	Polk, Polk	D - U	25.00	8.00	
6	Port Washington**, Port Washin	D - A	138.00	25.00	
7	Port Washington**, Port Washin	GT - A	18.00	138.00	
8	Powers**, Spalding, Mich.	D - U	69.00	25.00	
9	Presque Isle**, Marquette, Mic	GT - U	14.00	138.00	
10	Pretty Lake, Sullivan	D - U	25.00	8.00	
11	Prospect, Muskego	D - U	25.00	8.00	
12	Pulaski Village, Pulaski	D - U	35.00	4.00	
13	Racine, Mount Pleasant	D - U	138.00	25.00	
14	Ramsey**, Cudahy	D - U	138.00	13.00	
15	Randville**, Sagola, Mich.	D - U	69.00	14.00	
16	Range Line, Milwaukee	D - U	138.00	25.00	
17	Rawson, Oak Creek	D - U	25.00	8.00	
18	Raymond**, Franksville	D - U	138.00	25.00	
19	Readfield, Caledonia	D - U	35.00	12.00	
20	Reeseville, Lowell	D - U	25.00	8.00	
21	Richfield, Richfield	D - U	25.00	8.00	
22	Richmond Street, Appleton	D - U	35.00	12.00	
23	Richmond, Richmond	D - U	25.00	8.00	
24	River Bend, Grafton	D - U	138.00	25.00	
25	Robin, New Berlin	D - U	25.00	8.00	
26	Rome, Sullivan	D - U	25.00	8.00	
27	Root River, Franklin	D - U	138.00	25.00	
28	Rose Lawn, Maple Grove	D - U	35.00	12.00	
29	Rothschild Biomass, Rothschild	GD - A	14.00	46.00	
30	Royalton, Royalton	D - U	35.00	12.00	
31	Rubicon**, Rubicon	D - U	138.00	25.00	
32	Rugby, Polk	D - U	25.00	8.00	
33	Rusco, West Bend	D - U	25.00	8.00	
34	Sagola, Sagola, Michigan	D - U	69.00	25.00	
35	Salem, Salem	D - U	25.00	8.00	
36	Scott, Scott	D - U	25.00	8.00	
37	Shepard, Oak Creek	D - U	25.00	8.00	
38	Sherbert, Woodville	D-U	35.00	12.00	
39	Sheridan, Kenosha	D - U	25.00	8.00	
40	Shiocton, Shiocton	D - U	35.00	12.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
14	1					1
14	1					2
1458	6					3
120	2					4
8	2					5
130	2					6
1516	6					7
11	1					8
500	5					9
3	1					10
14	2					11
5	1					12
238	3					13
67	2					14
4	1					15
168	2					16
14	2					17
60	1					18
8	1					19
10	2					20
14	2					21
45	2					22
10	2					23
60	1					24
28	2					25
7	1					26
120	2					27
9	1					28
67	1					29
13	1					30
60	2					31
14	2					32
13	2					33
11	1					34
14	2					35
3	1					36
28	2					37
11	1					38
21	2					39
4	1					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Shirley, Mount Pleasant	D - U	25.00	8.00	
2	Shorewood**, Shorewood	D - U	138.00	13.00	
3	Silver Lake, Salem	D - U	25.00	8.00	
4	Six Mile, Caledonia	D - U	25.00	8.00	
5	65th Street, Kenosha	D - U	25.00	8.00	
6	68th Street**, Mequon	D - U	138.00	25.00	
7	Somers**, Somers	D - U	138.00	25.00	
8	South Park, Neenah	D - U	35.00	4.00	
9	Southport, Kenosha	D - U	25.00	8.00	
10	Sowauk, Waukesha	D - U	25.00	8.00	
11	Spring Valley, Salem	D - U	138.00	25.00	
12	Springbrook, Pleasant Prairie	D - U	25.00	8.00	
13	Springdale, New Berlin	D - U	25.00	8.00	
14	St. Lawrence**, Hartford	D - U	25.00	8.00	
15	St. Lawrence**, Hartford	D - U	138.00	25.00	
16	St. Martins**, Franklin	D - U	25.00	8.00	
17	St. Martins**, Franklin	D - U	138.00	25.00	
18	St. Rita**, Caledonia	D - U	138.00	25.00	
19	Stony Brook, Waterloo	D - U	138.00	25.00	
20	Strawberry Hill, Iron River, M	D - U	69.00	25.00	
21	Sturtevant, Sturtevant	D - U	25.00	8.00	
22	Sugar Creek**, Sugar Creek	D - U	138.00	25.00	
23	Summit**, Summit	D - U	138.00	25.00	
24	Sunny Slope, New Berlin	D - U	25.00	8.00	
25	Sunnyside, Kenosha	D - U	25.00	8.00	
26	Sussex**, Sussex	D - U	138.00	25.00	
27	Swan, Milwaukee	D - U	138.00	25.00	
28	Tamarack**, Menomonee Falls	D - U	138.00	25.00	
29	Teutonia, Glendale	D - U	25.00	8.00	
30	Theresa, Theresa	D - U	25.00	8.00	
31	Tibbits, Sugar Creek	D - U	25.00	8.00	
32	Tichigan, Waterford	D - U	138.00	25.00	
33	Tosa**, Wauwatosa	D - U	138.00	25.00	
34	Trico, Pulaski	D - U	35.00	12.00	
35	28th Street**, Milwaukee	D - U	138.00	13.00	
36	28th Street**, Milwaukee	D - U	138.00	26.00	
37	Twin Falls, Breitung, Mich.	GT - U	7.00	69.00	
38	Twin Lake, Phelps	D - U	138.00	25.00	
39	Union Grove, Yorkville	D - U	25.00	8.00	
40	Union, Waukesha	D - U	25.00	8.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
42	3					1
102	3					2
14	2					3
14	2					4
31	3					5
168	2					6
60	1					7
8	1					8
14	2					9
28	2					10
120	2					11
28	2					12
14	2					13
7	1					14
67	2					15
14	2					16
168	2					17
168	2					18
28	1					19
4	1					20
14	2					21
56	2					22
140	2					23
21	2					24
28	2					25
168	2					26
70	1					27
120	2					28
28	2					29
7	1					30
14	2					31
60	1					32
84	1					33
13	1					34
130	2					35
168	2					36
6	1					37
39	2					38
14	2					39
28	2					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Uptown, Kenosha	D - U	25.00	8.00	
2	Valley, Milwaukee	GT - A	14.00	138.00	
3	Vernon, Vernon	D - U	25.00	8.00	
4	Viewport, Port Washington	D - U	25.00	8.00	
5	Vine, Oneida	D - U	35.00	12.00	
6	Wakoka, Watertown	D - U	25.00	8.00	
7	Waldo, Waldo	D - U	25.00	8.00	
8	Wales, Wales	D - U	25.00	8.00	
9	Walnut Street, Neenah	D - U	35.00	4.00	
10	Washington Street, Appleton	D - U	35.00	4.00	
11	Water Street, Appleton	D - U	35.00	4.00	
12	Water, Menomonee Falls	D - U	25.00	8.00	
13	Waterford, Waterford	D - U	25.00	8.00	
14	Watersmeet**, Watersmeet, Mich	D - U	69.00	25.00	
15	Waubeka, Fredonia	D - U	25.00	8.00	
16	Waukechon, Waukechon	D - U	35.00	12.00	
17	Waukesha Beach, Delafield	D - U	25.00	8.00	
18	Waukesha**, Pewaukee	D - U	138.00	25.00	
19	Way, Mansfield, Mich.	GD - U	4.00	25.00	
20	Weimar Court, Appleton	D - U	35.00	12.00	
21	Wescott, Wescott	D - U	35.00	12.00	
22	West Bend, West Bend	D - U	25.00	8.00	
23	West Junction, West Allis	D - U	138.00	13.00	
24	Western Avenue, Neenah	D - U	35.00	12.00	
25	Westown, Milwaukee	D - U	26.00	4.00	
26	Wewauk, Waukesha	D - U	25.00	8.00	
27	White Clay**, Washington	D - U	35.00	12.00	
28	White Clay**, Washington	D - U	138.00	35.00	
29	White Lake**, Weyauwega	D - U	35.00	4.00	
30	White Lake**, Weyauwega	D - U	138.00	35.00	
31	White Rapids, Holmes, Mich.	GT - U	2.00	138.00	
32	Whitewater**, Whitewater	D - U	138.00	25.00	
33	Wildwood, West Allis	D - U	25.00	8.00	
34	Willow, Saukville	D - U	25.00	8.00	
35	Wind Lake, Norway	D - U	25.00	8.00	
36	Winnebago Street, Appleton	D - U	35.00	4.00	
37	Winneconne Ave., Neenah	D - U	35.00	12.00	
38	Wirth Park, Brookfield	D - U	25.00	8.00	
39	Wisconsin Ave., Appleton	D - U	35.00	4.00	
40	Woodenshoe**, Vinland	D - U	138.00	35.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
28	2					1
300	2					2
13	2					3
21	2					4
13	1					5
21	2					6
14	2					7
14	2					8
11	1					9
13	2					10
17	2					11
32	3					12
18	2					13
7	1					14
14	2					15
11	1					16
14	2					17
252	3					18
3	1					19
11	1					20
9	1					21
28	2					22
67	2					23
11	1					24
19	2					25
21	2					26
8	1					27
60	1					28
5	1					29
56	1					30
11	1					31
120	2					32
32	3					33
21	2					34
14	2					35
8	1					36
40	2					37
28	2					38
6	2					39
187	2					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Woods, Muskego	D - U	25.00	8.00	
2	Zachow, Angelica	D - U	35.00	12.00	
3					
4	Walker, West Allis	Switching Station	25.00		
5	Waterloo, Waterloo	Switching Station	25.00		
6	Summerfest, Milwaukee	Switching Station	13.00		
7					
8					
9	(a) All in Wisconsin except where indicated				
10	(b) D denotes Distribution				
11	GT denotes Generator - Transmission				
12	GD denotes Generator - Distribution				
13	U denotes Unattended				
14	A denotes Attended				
15	** denotes joint ownership with American				
16	Transmission Company-common facilities				
17	retained by Wisconsin Electric				
18	*** May not equal due to rounding				
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
28	2					1
11	1					2
						3
						4
						5
						6
						7
						8
						9
						10
8097	56		Transmission - GT***			11
16947	630		Distribution-D&GD***			12
25044	686		Totals			13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
 2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
 3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	Labor, Vouchers, and Lease	We Power LLC	182	383,873,016
3			507	19,939,327
4			550	6,703,127
5	Total			410,515,470
6				
7	Labor and Non Labor	Wisconsin Gas		23,524,656
8				
9	Vouchers	Minnesota Energy Resources		118,448
10				
11	Vouchers	Peoples Gas Light & Coke Co		758,940
12				
13	Vouchers	North Shore Gas Company		221,646
14				
15	Vouchers	WEC Business Services		1,280,014
16				
17	Vouchers	Wisconsin Public Service		4,928,094
18				
19	Non-Labor-Vouchers & Other	WEC Energy Group		15,372,023
20	Non-power Goods or Services Provided for Affiliate			
21		Wisvest Thermal	146	
22	Labor			1,161,968
23	Vouchers			699,319
24	Other			38,360
25	Total			1,899,647
26				
27		We Power LLC	146	
28	Labor			3,677,113
29	Vouchers			49,902,041
30	Other			6,729,121
31	Total			60,308,275
32				
33		Wispark, LLC		
34	Labor			23,520
35	Vouchers			97,380
36	Other			477
37	Total			121,377
38				
39	Labor and Non Labor	Wisconsin Gas LLC		79,377,795
40				
41	Labor and Non Labor	Peoples Gas Light & Coke Co.		9,014,695
42				

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2				
3	Vouchers	Integrys Holding, Inc.		11,438,054
4				
5	Vouchers	Integrys Trans Fuels, Inc.		797,334
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Non-power Goods or Services Provided for Affiliate			
21				
22	Vouchers	North Shore Gas Company		1,425,190
23				
24	Vouchers	Wisconsin Public Service		13,440,813
25				
26	Vouchers	Michigan Gas Utilities		743,676
27				
28	Vouchers	Minnesota Energy Resources		1,520,789
29				
30	Vouchers	Integrys Holding, Inc.		12,152,393
31				
32	Vouchers	WPS Power Development Inc.		48,045
33				
34	Vouchers	WEC Business Services		18,324,280
35				
36	Vouchers	Integrys Trans Fuels, Inc.		914,974
37				
38	Total Labor & Non-Labor	WEC Energy Group		17,746,016
39				
40				
41				
42				

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/16	Dec. 31, 2015

ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.

2. Include watt-hour demand distribution meters, but not external demand meters.

3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers

are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner or other party is an associated company.

Line No.	Item (a)	Number of Watt-Hour Meters (b)	LINE TRANSFORMERS	
			Number (c)	Total Capacity (In MVA) (d)
1	Number at Beginning of Year	1,208,577	295,457	20,427
2	Additions During Year:			
3	Purchases	154,786	6,785	3,885
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of lines 3 and 4)	154,786	6,785	3,885
6	Reductions During Year:			
7	Retirements	32,259	3,379	2,074
8	Associated with Utility Plant Sold			
9	TOTAL Reductions (Enter Total of lines 7 and 8)	32,259	3,379	2,074
10	Number at End of Year (Lines 1 + 5 - 9)	1,331,104	298,863	22,238
11	In Stock	45,639	1,118	50
12	Locked Meters on Customers' Premises - N/A (1)			
13	Inactive Transformers on System			
14	In Customers' Use (1)	1,285,465	297,745	22,188
15	In Company's Use			
16	TOTAL End of Year (Enter Total of lines 11 to 15. This line should equal line 10)	1,331,104	298,863	22,238

Instructions #3 - None

1) Watt-hour meters "In Customer's Use" includes those meters 'Locked on Customers Premises'.

(2) There are no distribution Watt-hour meters or line transformers held by Respondent that are under lease from others.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) <input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	
	(2) <input type="checkbox"/> A Resubmission	04/18/16	Dec. 31, 2015

ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.

2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgement where direct comparisons are not available.

Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations.

Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.

3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimated on a percentage of plant basis. Explain such estimations in a footnote.

4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:

- A. Air pollution control facilities:
- (1) Scrubbers, precipitators, tall smokestacks, etc.
 - (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling equipment

- (3) Monitoring equipment
 - (4) Other.
- B. Water pollution control facilities:
- (1) Cooling towers, ponds, piping, pumps, etc.
 - (2) Waste water treatment equipment
 - (3) Sanitary waste disposal equipment
 - (4) Oil interceptors
 - (5) Sediment control facilities
 - (6) Monitoring equipment
 - (7) Other.
- C. Solid waste disposal costs:
- (1) Ash handling and disposal equipment
 - (2) Land
 - (3) Settling ponds
 - (4) Other.
- D. Noise abatement equipment:
- (1) Structures
 - (2) Mufflers
 - (3) Sound proofing equipment
 - (4) Monitoring equipment
 - (5) Other.
- E. Esthetic costs:
- (1) Architectural costs
 - (2) Towers
 - (3) Underground lines
 - (4) Landscaping
 - (5) Other.
- F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.
- G. Miscellaneous:
- (1) Preparation of environmental reports
 - (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335.
 - (3) Parks and related facilities
 - (4) Other.
5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).
6. Report construction work in progress relating to environmental facilities at line 9.

Line No.	Classification of Cost (a)	CHANGES DURING YEAR			Balance at End of Year (e)	Actual Cost (f)
		Additions (b)	Retirements (c)	Adjustments (d)		
1	Air Pollution Control Facilities				88,587,093	88,587,093
2	Water Pollution Control Facilities				15,886,531	15,886,531
3	Solid Waste Disposal Costs				24,552,832	24,552,832
4	Noise Abatement Equipment					
5	Esthetic Costs					
6	Additional Plant Capacity					
7	Miscellaneous (Identify Significant)				1,522,339	1,522,339
8	TOTAL (Total of Lines 1 thru 7)	0	0	0	130,548,795	130,548,795
9	Construction Work in Progress	0	0	0	9,199,756	9,199,756

Note: Effective in 2002, data on this report reflects environmental protection facilities in the state of Michigan only.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/16	Dec. 31, 2015

ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.
3. Report expenses under the subheadings listed below.
4. Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
5. Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels, or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.
6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.
7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	4,153,995	4,153,995
2	Labor, Maintenance, Materials, and Supplies Cost Related to Environmental Facilities and Programs	2,864,501	2,864,501
3	Fuel Related Costs:		
4	Operation of Facilities		
5	Fly Ash and Sulfur Sludge Removal	938,070	938,070
6	Difference in Cost of Environmentally Clean Fuels		
7	Replacement Power Costs		
8	Taxes and Fees		
9	Administrative and General		
10	Other (Identify significant)		
11	TOTAL	7,956,566	7,956,566

Note: Data on this report reflects environmental protection facilities in the state of Michigan only.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/16	Dec. 31, 2015

RENEWABLE ENERGY RESOURCES

1. Renewable energy means electricity generated using a renewable energy system

2. Report all costs of renewable energy resources under the major classifications provided below and include, as a minimum, the items listed hereunder:

A. Biomass
 B. Solar
 C. Solar Thermal
 D. Wind Energy
 E. Kinetic energy of moving water including:
 i. Waves, tides or currents
 ii. Water released through a damn
 F. Geothermal Energy
 G. Municipal Solid Waste
 H. Landfill gas produced by municipal solid waste
 I. Other

4. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).

5. Report construction work in progress relating to renewable energy resources at line 11.

Line No.	Classification of Cost (a)	Additions (b)	Retirements (c)	Adjustments (d)	Balance at End of Year (e)	Actual Cost (f)
1	Biomass	1,589,321			316,151,268	316,151,268
2	Solar					
3	Solar Thermal					
4	Wind Energy	2,298,961	(1,452,834)		719,776,304	719,776,304
5	Kinetic energy of moving water					
6	Geothermal Energy					
7	Municipal Solid Waste					
8	Landfill gas produced by municipal solid waste					
9	Other (1)	556,985			67,897,873	67,897,873
10	TOTAL (Total of lines 1 thru 9)	4,445,267	(1,452,834)	0	1,103,825,445	1,103,825,445
11	Construction work in progress					

(1) Hydro

Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/16	Year of Report Dec. 31, 2015
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RENEWABLE ENERGY RESOURCE EXPENSES

1. Show below expenses incurred in connection with the use of renewable energy resources, the cost of which are reported on page 432. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.

2. Include below the costs incurred due to the operation of renewable energy equipment, facilities, and programs.

3. Item 6 subject to MCL460.1047(3)

4. Under item 7 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 7 licensing and similar fees on such facilities.

6. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	34,172,266	34,172,266
2	Labor, Maintenance, Materials, and Supplies Cost Related to Renewable Energy Resources	33,347,555	33,347,555
3	Financing Costs		
4	Ancillary to ensure Quality/Reliability		
5	Renewable Energy Credits		
6	Interest on Regulatory Liability (asset)		
7	Taxes and Fees (include credits)		
8	Administrative and General		
9	Other (<i>Identify</i>)		
10	TOTAL	67,519,821	67,519,821

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Name of Respondent Wisconsin Electric Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2016	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

Schedule Page: 110 Line No.: 57 Column: c

Prepayments - Account 165 - includes \$0 of 2016 EPRI prepayments.

Schedule Page: 110 Line No.: 57 Column: d

Prepayments - Account 165 - includes \$1,866,059 of 2015 EPRI prepayments.

Name of Respondent Wisconsin Electric Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2016	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 14 Column: c

Includes \$38,639.83 of integration expenses related to the June 29, 2015 acquisition of Integrys Energy Group Incorporated by Wisconsin Energy Corporation.

Schedule Page: 114 Line No.: 49 Column: c

Includes \$7,554,433.00 of integration expenses related to the June 29, 2015 acquisition of Integrys Energy Group Incorporated by Wisconsin Energy Corporation.

Name of Respondent Wisconsin Electric Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2016	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 20 Column: b

Other operating, net (58,964,886) Represents other changes in operating activities including changes in regulatory assets and liabilities, net equity earnings in American Transmission Company, pension obligations, lease obligations, asset retirement obligations.

Schedule Page: 120 Line No.: 54 Column: b

Other investing, net (29,545,966) Represents other changes in investing activities including cost of removal, customer advances for construction, and adjustments for allowance for funds used during construction.

Schedule Page: 120 Line No.: 76 Column: b

Other financing, net (6,217,500) Represents other changes in financing activities include payments for debt issuance costs and discounts on bonds issued.

Name of Respondent Wisconsin Electric Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2016	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

Schedule Page: 200 Line No.: 14 Column: c

Accumulated Provision for Amortization of Electric Utility Plant (Account 111) for intangible or other electric plant such as franchises, consents, software, etc. not subject to charges for depreciation expense include \$6,510,285 and \$5,901,406 at 12/31/15 and 12/31/14, respectively

Name of Respondent Wisconsin Electric Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2016	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

Schedule Page: 214 Line No.: 9 Column: a

Electric Plant held for future use at year end includes the following values by function:

	<u>12/31/15</u>	<u>12/31/14</u>
Distribution	\$1,771,598	\$1,771,598
Steam Production	\$2,726,650	\$2,726,650
General Plant	\$ 417,800	\$ 417,800
Hydraulic Production	\$ 59,028	\$ 59,028
Other Production	\$ 97,286	\$ 97,286
Total	\$5,072,362	\$5,072,362

Name of Respondent Wisconsin Electric Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2016	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

Schedule Page: 216.2 Line No.: 24 Column: a

The balance of Electric CWIP (Account 107) included \$5,777,652 and \$7,724,777 for pollution control projects at 12/31/15 and 12/31/14 respectively.

Name of Respondent Wisconsin Electric Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2016	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 8 Column: c

Accumulated depreciation of electric utility plant includes depreciation on plant that jointly supports electric and steam heating customers. The accumulated depreciation allocation relating to steam heating was \$3,377,083 and \$2,504,502 as of 12/31/15 and 12/31/14, respectively.

Depreciation Expense for 2015 relating to the joint facility assets was \$147,069.

Schedule Page: 219 Line No.: 16 Column: c

AFUDC FERC Adjustment	\$(6,324,026)
Other Minor Utility Adj	\$ 75
Total	\$(6,323,951)

Schedule Page: 219 Line No.: 19 Column: c

Accumulated depreciation of electric plant includes depreciation on legal asset retirement obligation required under SFAS 143 as follows:

Amounts at 12/31/15 by function:

Steam Production	\$12,769,889
Hydraulic Production	\$ 9,034
Distribution	\$ 1,158,300

Amounts at 12/31/14 by function:

Steam Production	\$12,267,907
Hydraulic Production	\$ 8,942
Distribution	\$ 1,158,300

Accumulated depreciation of electric utility plant excludes depreciation for removal amounts that would have been included if SFAS 143 had not been issued. The amounts by function were as follows at both 12/31/15 and 12/31/14.

Steam Production	\$18,730,000
Hydraulic Production	\$ 362,739
Distribution	\$ 780,000

Name of Respondent Wisconsin Electric Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2016	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

Schedule Page: 227 Line No.: 1 Column: b

The end of month amounts for Fuel Stock (account 151) are:

December 2013	\$117,543,196
January 2014	\$ 88,991,699
February 2014	\$ 77,617,882
March 2014	\$ 77,223,245
April 2014	\$ 86,293,348
May 2014	\$ 87,193,959
June 2014	\$ 73,618,326
July 2014	\$ 76,305,488
August 2014	\$ 77,150,417
September 2014	\$ 83,235,289
October 2014	\$ 98,500,540
November 2014	\$113,177,136
December 2014	\$125,453,648

Schedule Page: 227 Line No.: 1 Column: c

The end of month amounts for Fuel Stock (account 151) are:

December 2014	\$125,453,648
January 2015	\$114,769,934
February 2015	\$116,368,787
March 2015	\$122,018,161
April 2015	\$122,361,560
May 2015	\$126,299,490
June 2015	\$117,845,456
July 2015	\$125,761,916
August 2015	\$129,008,808
September 2015	\$127,722,594
October 2015	\$125,846,304
November 2015	\$120,298,858
December 2015	\$110,551,163

Schedule Page: 227 Line No.: 6 Column: b

This is renewable energy credits.

Account 158.3, "Renewable Energy Credit Inventory", includes the following:

Ending Balance 12/31/2013	435,000
Renewable Energy Credits Purchased-System	532,753
Renewable Energy Credits Purchased-Wisconsin	510,000
Ending Balance 12/31/2014	1,477,753

Schedule Page: 227 Line No.: 6 Column: c

This is renewable energy credits.

Account 158.3, "Renewable Energy Credit ("REC") Inventory", includes the following:

Ending Balance 12/31/2014	1,477,753
Plus: REC Purchased - System	1,999,468
Plus: REC Purchased - Wisconsin	2,285,000
Less: System RPS Requirement Expense	2,115,000
Ending Balance 12/31/2015	3,647,221

Schedule Page: 227 Line No.: 11 Column: b

Corporate inventory for cafeteria, building maintenance and print shop.

Schedule Page: 227 Line No.: 11 Column: c

Corporate inventory for cafeteria, building maintenance and print shop.

Schedule Page: 227 Line No.: 20 Column: b

Accounts 151 and 154 include Presque Isle Power Plant month-end inventory balances of:

	Account 151	Account 154
	Fuel Stock	Materials & Supplies
December, 2013	\$30,385,411	\$9,658,714
January, 2014	\$23,444,239	\$9,625,694
February, 2014	\$17,699,918	\$9,584,854

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company		04/18/2016	2015/Q4
FOOTNOTE DATA			

March, 2014	\$10,874,938	\$9,780,654
April, 2014	\$11,310,423	\$9,836,121
May, 2014	\$13,919,796	\$9,904,163
June, 2014	\$13,300,534	\$9,945,893
July, 2014	\$11,481,057	\$9,909,264
August, 2014	\$13,600,233	\$9,746,459
September, 2014	\$13,382,016	\$9,327,506
October, 2014	\$23,476,676	\$9,277,132
November, 2014	\$26,279,625	\$9,481,020
December, 2014	\$34,057,211	\$9,767,408

Name of Respondent Wisconsin Electric Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2016	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

Schedule Page: 228 Line No.: 1 Column: b

Current Year Beginning Balances were adjusted to include 2014 account 509 retirements not previously listed.

Name of Respondent Wisconsin Electric Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2016	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

Schedule Page: 229 Line No.: 22 Column: a

The 2015 and 2016 allocations are those recently distributed under CSAPR.

Name of Respondent Wisconsin Electric Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2016	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 17 Column: a

The new debt issuance in 2015 was authorized on Public Service Commission of Wisconsin Certificate of Authority and Order as disclosed in Docket 6630-SB-127, dated November 22, 2013.

Schedule Page: 256 Line No.: 19 Column: a

The new debt issuance in 2015 was authorized on Public Service Commission of Wisconsin Certificate of Authority and Order as disclosed in Docket 6630-SB-127, dated November 22, 2013.

Schedule Page: 256.1 Line No.: 18 Column: h

The December of 2014 through December of 2015 monthly and average long term balances in accounts 221, 222, 223, and 224 were as follows:

Dec-14	2,435,000,000
Jan-15	2,435,000,000
Feb	2,435,000,000
Mar	2,435,000,000
Apr	2,435,000,000
May	2,685,000,000
Jun	2,685,000,000
Jul	2,685,000,000
Aug	2,685,000,000
Sep	2,685,000,000
Oct	2,685,000,000
Nov	2,935,000,000
Dec	2,685,000,000

13 Month Total	33,905,000,000
13 Month Avg	2,608,076,923

Name of Respondent Wisconsin Electric Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2016	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 5 Column: b

Contributions in Aid of Construction	36,020,902
Nox Escrowed Revenue	1,594,471
Section 162 Adjustment	22,271,795
	59,887,168

Schedule Page: 261 Line No.: 10 Column: b

Federal and State Income Taxes Accrued	31,413,165
Provision for Deferred Taxes	179,988,449
Bonus Accrual	572,606
Conservation	12,199,805
Construction Period Interest and Taxes	6,888,998
Deferred Compensation	1,302,309
Fuel Cost Reduced	5,117,162
Interest Expense	1,064,876
Medical/Dental Accrual	1,404,774
Miso Day 2 Charges	2,157,451
Non-Deductible Lobbying Expense	1,732,500
Non-Deductible Meals	725,000
R&D Expense	2,357,046
Regulatory Reserve Adjust - Book	2,941,730
Severance Compensation	4,957,887
Total	254,823,758

Schedule Page: 261 Line No.: 15 Column: b

AFUDC	(7,929,220)
Division Net Income	(2,411,892)
Interest Income	(2,546,856)
Partnership Income	(26,660,000)
Section 1603 Grant	(9,684,194)
Investment Tax Credit - Net	(1,057,660)
Gain/Loss on Asset Disposition	(14,439,698)
Total	(64,729,520)

Schedule Page: 261 Line No.: 20 Column: b

Deferred ATC Operation Costs	(45,430,387)
Deferred Billings	(3,179,303)
Bad Debts	(3,175,385)
Tax Depreciation in Excess of Book Depreciation	(98,745,003)
Casualty Losses	(8,000,000)
Environmental Settlement	(3,415,669)
Removal Costs	(20,677,920)
Wisconsin Franchise Tax Accrued	(8,423,556)
Miscellaneous Deductible Expenses	(1,672,113)
NOL Carryforward - Federal	(127,411,266)
Pension Expense	(83,436,491)
Prepaid Expenses	(882,667)
Renewable Energy Development	(2,263,600)
SSR Deferral of Income/Expense	(54,043,965)
Stock Options Exercised	(31,599,213)
Tax Repair Expense	(64,316,172)
Vacation Accrual	(3,401,092)
Preferred Stock Dividend Deduction	(481,197)
Total	(560,554,999)

Schedule Page: 261 Line No.: 27 Column: b

Taxable Income	66,340,147
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FOOTNOTE DATA			

Schedule Page: 261 Line No.: 28 Column: b

Tax @ 35%	23,219,051
Tax Applied to Current	<u>23,219,051</u>
Adjustment to Prior Year's Tax	3,718,194
Other*	<u>6,898,443</u>
Net Tax Accrual	<u>33,835,688</u>

* Reserve Adjustment	(2,871,856)
Reclass Adjustment	9,780,299
Wind Credit	(18,226,361)
Credits Deferred - 2015	18,226,361
Fuel Credit	<u>(10,000)</u>
	6,898,443

Name of Respondent Wisconsin Electric Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2016	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 1 Column: a

Tax rates effective for year 2015

Federal Income Tax Rate

35.0%

Schedule Page: 262 Line No.: 2 Column: i

Includes \$37,617.04 of integration expenses related to the June 29, 2015 acquisition of Integrys Energy Group Incorporated by Wisconsin Energy Corporation.

Schedule Page: 262 Line No.: 3 Column: i

Includes \$129.28 of integration expenses related to the June 29, 2015 acquisition of Integrys Energy Group Incorporated by Wisconsin Energy Corporation.

Schedule Page: 262 Line No.: 5 Column: a

Tax rates effective for year 2015

Wisconsin State Income Tax Rate - Statutory

7.9%

Composite Wisconsin and Michigan State Income Tax Rate

7.759985%

Schedule Page: 262 Line No.: 7 Column: i

Includes \$893.51 of integration expenses related to the June 29, 2015 acquisition of Integrys Energy Group Incorporated by Wisconsin Energy Corporation.

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FOOTNOTE DATA			

Schedule Page: 276 Line No.: 8 Column: a

Schedule Page 276 and 277 – Accumulated Deferred Income Taxes – Other (Account 283)

Total electric utility production function account 283 deferred income taxes had credit balances of \$3,832,398 and \$3,192,560 at December 31, 2014 and December 31, 2015, respectively. Electric utility general function account 283 deferred income taxes had credit balances of \$55,792,321 and \$98,721,974 at December 31, 2014 and December 31, 2015, respectively. These amounts are based on specific deferred income tax amounts assigned to each function including related FAS 109 deferred income tax amounts.

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FOOTNOTE DATA			

Schedule Page: 278 Line No.: 16 Column: a

During 2014 the Company received a U.S. Treasury Section 1603 cash grant related to the construction of the Rothschild Biomass Cogeneration Facility. Our Wisconsin jurisdiction required that the grant be given back to customers within essentially one rate cycle. For FERC purposes the appropriate accounting treatment is providing the cash grant benefit over the estimated life of the facility. On that basis the annual amortization is \$1,906,815 over 40 years through 2054.

Beginning Balance 1/1/2015	\$75,160,287
Grant Amortization	\$(1,906,815)
Ending Balance 12/31/2015	\$73,253,472

Amortization Calculation:

Grant Received	\$76,272,596
Years	\$40
Amortization per Year	\$1,906,815

Schedule Page: 278 Line No.: 18 Column: a

During 2015 the Company deferred the Michigan portion of MISO SSR revenue received related to the operation of the PIPP in the amount of \$108,944 to a regulatory liability, and netted against this amount the Michigan portion of associated MISO SSR uplift charges in the amount of \$71,381 resulting in the net change to the regulatory liability of \$37,563 during 2015.

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Schedule Page: 300 Line No.: 19 Column: b

Line 19, 454 Rent from Electric Property, includes:

1. WI Bell, Inc., dba AT&T (WI)	\$2,796,790
2. Various Cable TV Companies (WI)	1,264,879
3. Other Telephone Companies (WI)	104,603
4. Various Fiber Optic (WI)	471,991
5. Various Telephone Companies (MI)	99,461
6. Various Cable TV Companies (MI)	47,464
7. Various Fiber Optic (MI)	17,183
8. We Power Ground Lease	716,950
9. T-Mobile	546,202
10. Verizon Wireless	367,200
11. AT&T Mobility	250,972
12. Sprint Spectrum	172,492
13. Sprintcom	89,759
14. Border States Industries Inc	88,099
15. Michigamme Reservoir	99,577
16. Empower Credit Union	52,038
17. Braeger Chevrolet	34,020
18. Caremen Site Rent Revenue	31,155
19. Nova Wildcat Shur-Line LLC	25,089
20. American Transmission Company	21,011
21. Miscellaneous (Less than \$20,000)	316,039

Total Account 454 \$7,612,974

Schedule Page: 300 Line No.: 21 Column: b

Line 21, 456 Other Electric Revenue includes:

1. Nox Escrow Adjustment (WI)	\$(1,594,471)
2. Coal Combustion Product (WI)	2,738,476
3. Generating Svcs - Miscellaneous (WI)	464,312
4. Mine Coal Deliveries (MI)	1,323,293
5. Hydro Camp / Coal Combustion Product (MI)	1,264,683
6. Discount on MI Sales and Use Tax	7,434
7. Discount on WI Sales and Use Tax	12,000
8. SSR Revenues (WI)	8,236,347
9. Generating Svcs - Ancillary (MI)	32,210
10. Generating Svcs - Miscellaneous (MI)	215,096
11. Generating Svcs - Ancillary - Other	792,771
12. Gypsum Sales (WI)	326,600
13. Hydro Camp Site Rental (WI)	4,532
14. SO2 Emissions	113,760
15. Miscellaneous (WI)	298,144
16. MI Act 295 Renewable Energy True-Up	2,972,163
17. EW 5 Sale WI Cost & Benefit Net Liab Amort	(410,670)
18. MI Retail Access	2,360,590
19. RBCF Domtar Steam Revenue	4,521,819
20. MISO RSG Amortization	(900,246)
21. Pt Beach Sale Reg Asset Amortization	(18,968)
22. Montfort Net Cost Deferral Amortization	(717,833)
23. MISO SCH 33 Black Start Revenue (Amort)	5,331,228
24. CSAPR Deferral Amortization	(5,117,162)
25. Coal Revenue (WI)	(19,689)
26. SSR Revenue Escrow (WI)	83,141,663
27. Joint Billing - Easement & Indemnification	60,000
28. Mines Margin Deferral (WI)	(30,510,548)

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Schedule Page: 304.1 Line No.: 31 Column: a

All rate schedules in Michigan and Wisconsin had a net fuel adjustment clause in 2015 of \$16,744,269 as a reduction to revenue.

Total Residential	\$ 5,326,110
Total Farm	\$ 140,750
Total Small Commercial	\$ 6,207,986
Total Large Commercial	\$ 4,964,279
Total Street/Hwy Lighting	\$ 105,144
Total	\$ 16,744,269

All rate schedules in Wisconsin had a Renewable Grant Credit.

The reduction in revenue pursuant to the Renewable Grant Credit is \$12,526,422 for our retail customers.

Total Residential	\$ 4,691,757
Total Farm	\$ 115,469
Total Small Commercial	\$ 4,431,487
Total Large Commercial	\$ 3,265,979
Total Street/Hwy Lighting	\$ 21,730
Total	\$ 12,526,422

The increase in revenue pursuant to the Renewable Energy Program Premiums is \$2,470,004.

Total Residential	\$ 1,308,692
Total Farm	\$ 14,745
Total Small Commercial	\$ 285,120
Total Large Commercial	\$ 861,447
Total	\$ 2,470,004

The increase in revenue pursuant to the Cross States Air Pollution Rule (CSAPR) is \$5,117,161.

Total Residential	\$ 1,637,761
Total Farm	\$ 40,353
Total Small Commercial	\$ 1,909,815
Total Large Commercial	\$ 1,497,211
Total Street/Hwy Lighting	\$ 32,021
Total	\$ 5,117,161

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Schedule Page: 310	Line No.: 1	Column: j	Stand-By Service Charge
Schedule Page: 310	Line No.: 3	Column: j	Distribution Facility Charge, Customer Charge, FERC Audit Reserve Accrual, Capacity Reserve Accrual
Schedule Page: 310	Line No.: 5	Column: h	Prior Year Annual Capacity True-up
Schedule Page: 310	Line No.: 5	Column: i	Prior Year Annual Energy Part 2 True-up and Prior Year Energy Rate Part 1 true-up (December)
Schedule Page: 310	Line No.: 7	Column: j	Customer Charge
Schedule Page: 310	Line No.: 9	Column: h	Prior Year Annual Capacity True-up
Schedule Page: 310	Line No.: 9	Column: i	Prior Year Annual Energy Part 2 True-up and Prior Year Energy Rate Part 1 True-up (December)
Schedule Page: 310	Line No.: 10	Column: j	Meter Service Charge, FERC Audit Reserve Accrual, Fuel Accrual, and Gross Receipts Tax on Energy and Capacity Sales.
Schedule Page: 310	Line No.: 11	Column: h	Prior Year Annual Capacity true-up
Schedule Page: 310	Line No.: 11	Column: i	Prior Year Annual Energy Part 2 true-up, Prior Month Energy Rate Part 1 and Exhibit C True-up (January only)
Schedule Page: 310	Line No.: 11	Column: j	Prior Year Gross Receipts Tax on Annual True-up
Schedule Page: 310	Line No.: 12	Column: j	Gross Receipts Tax on Energy and Capacity Sales and Accounting Adjustment for Fule Accrual and FERC Audit Reserve
Schedule Page: 310	Line No.: 13	Column: h	Prior Year Annual True-up on Capacity
Schedule Page: 310	Line No.: 13	Column: i	Prior Year Annual Energy Rate Part 2 True-up, and Prio Month Energy Rate Part 1 and Exhibit C True-up (January)
Schedule Page: 310	Line No.: 13	Column: j	Prior Year Gross Receipts tax on Annual True-up
Schedule Page: 310	Line No.: 14	Column: j	Bill Credit for Transmission Losses, Fule Accrual and FERC Audit Reserve Accrual
Schedule Page: 310.1	Line No.: 1	Column: h	Prior Year Annual Capacity True-up
Schedule Page: 310.1	Line No.: 1	Column: i	Prior Year Annual Energy Part 2 true-up and Prior Month Energy Rate Part 1 and Exhibit C True-up (January only)
Schedule Page: 310.1	Line No.: 3	Column: j	Gross receipts Tax on Energy and Capacity Sales, Fuel Accrual and FERC Audit Reserve Accrual
Schedule Page: 310.1	Line No.: 4	Column: h	Prior Year Annual True-up on Capacity
Schedule Page: 310.1	Line No.: 4	Column: i	Prior Year Annual Energy True-up on Energy Rate Part 2 and Prior Month Energy rate part 1 true-up (January only)
Schedule Page: 310.1	Line No.: 4	Column: j	Prior year Gross-Receipts tax on Annual True-up Amounts

Name of Respondent Wisconsin Electric Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2016	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

Schedule Page: 310.1 Line No.: 5 Column: j

Gross receipts tax on Energy and Capacity Sales and Accounting Accrual for Fuel Charges and FERC Audit Reserve

Schedule Page: 310.1 Line No.: 6 Column: h

Prior Year Annual True-up on Capacity

Schedule Page: 310.1 Line No.: 6 Column: i

Prior Year Annual True-up on Energy Rate Part 2 and Prior Year Monthly true-up (January) on Energy Rate Part 1 and Exhibit C

Schedule Page: 310.1 Line No.: 6 Column: j

Prior Year Gross Receipts tax on Annual True-up

Schedule Page: 310.1 Line No.: 11 Column: j

Sale of MISO Ancillary Service Products: Regulation Service, Spinning Reserve Service and Supplemental Reserve Service

Schedule Page: 310.1 Line No.: 12 Column: a

Accounting Adjustment relates to prior years settlements statements received in the current year.

Schedule Page: 310.2 Line No.: 5 Column: a

In 2015 WE sold energy to Wisconsin and Non-Wisconsin based companies. During 2015 Wisconsin based sales consisted of 829,638 mwhs and \$71,452,842 and Non-Wisconsin based sales consisted of 9,169,394 mwhs and \$262,757,330.

OS=OTHER SERVICE: Consisted primarily of sales activites in the MISO RTO market and sale of General Purpose Energy.

FERC MWH Netting Difference: Beginning in early June 2006, the FERC issued a clarification to its Order 668 that requires the separate netting of the Day Ahead and Real Time Energy Market transactions for RTO markets. Prior to that period, all Day Ahead and Real Time Energy Market transactions were netted together on an hourly basis to determine the net purchase or sale position for each hour. For 2015 reporting, the PSCW has allowed the combined netting of the Day Ahead and Real Time Energy Market transactions for RTO markets in order to be consistent with the 2005 netting methodology. Due to these differences in reporting requirements, the purchase and sale amounts reported to the FERC are higher than the amounts reported to the PSCW as follows:

	<u>MWH</u>		<u>MWH</u>
FERC Form 1 Purchases	10,449,691	FERC Form 1 Sales (Non-RQ)	8,765,021
MWH Netting Adjustment	<u>(187,365)</u>	MWH Netting Adjustment	<u>(187,365)</u>
PSCW Purchases	10,262,326	PSCW Sales (Non-RQ)	8,577,656
	 <u>Dollars</u>		 <u>Dollars</u>
FERC Form 1 Purchases	506,573,793	FERC Form 1 Sales (Non-RQ)	232,828,852*
MWH Netting Adjustment	<u>(4,679,196)</u>	MWH Netting Adjustment	<u>(4,679,196)</u>
PSCW Purchases	501,894,597	PSCW Sales (Non-RQ)	228,149,656

*The Non-RQ dollar total in the body of the FERC page = \$231,569,824. This amount includes out-of-period adjustments or "true-ups" (AD) of \$(1,259,028) related to the Company's sales to Municipalities.

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Schedule Page: 320 Line No.: 11 Column: b

Account 507 Steam Power Generation Rents and Account 550 Other Power Generation Rents reflect Power the Future (PTF) expense of \$326,632,070 and \$99,053,607 respectively in 2015, for a total actual PTF related generation rent expense of \$425,685,677 for the year.

The actual PTF related O&M expense consists of a component equal to Wisconsin regulatory rate recovery provided under PSCW authorized regulatory escrow accounting treatment, and a second component equal to the non-Wisconsin portion of actual PTF lease charges from We Power to WEPCO plus an amortization of prepaid lease amounts. Total company PTF related O&M expense would have totaled \$430,327,399 in 2015 if the Wisconsin regulatory treatment did not exist. The difference between the \$425,685,677 actual booked expense and the proforma \$430,327,399 expense equals a \$4,641,722 adjustment to increase the total 2015 PTF related expense to remove the PSCW regulatory escrow accounting treatment.

Schedule Page: 320 Line No.: 11 Column: c

Account 507 Steam Power Generation Rents and account 550 Other Power Generation Rents reflect Power The Future (PTF) expense of \$296,350,121 and \$100,579,315 respectively in 2014, for a total actual PTF related generation rent expense of \$396,929,436 for the year.

The actual PTF related O&M expense consists of a component equal to Wisconsin regulatory rate recovery provided under PSCW authorized regulatory escrow accounting treatment, and a second component equal to the non-Wisconsin portion of actual PTF lease charges from We Power to WEPCO plus an amortization of prepaid lease amounts. Total company PTF related O&M expense would have totaled \$437,746,904 in 2014 if the Wisconsin regulatory treatment did not exist. The difference between the \$396,929,436 actual booked expense and the proforma \$437,746,904 expense equals a \$40,817,468 adjustment to increase the total 2014 PTF related expense to remove the PSCW regulatory escrow accounting treatment.

Schedule Page: 320 Line No.: 77 Column: b

Account 556 "System Control and Load Dispatching Services" includes NERC Assessment Fees in the amount of \$934,410.

Schedule Page: 320 Line No.: 77 Column: c

Account 556 "System Control and Load Dispatching Services" includes NERC Assessment Fees in the amount of \$835,469.

Schedule Page: 320 Line No.: 88 Column: b

Account 561.4, "Scheduling, System Control and Dispatch Services" includes the following charges:

Balancing Authority Costs	\$2,719,357
MISO Schedule 1	6,524,512
MISO Schedule 24 Allocation Amount	591,727
MISO Schedule 24 Distribution Amount	(2,532,614)
WI Retail Regulatory Asset Amortizations	1,607,235
Transmission Escrow to Balance Sheet	(4,515,270)

TOTAL	\$4,394,949

Schedule Page: 320 Line No.: 88 Column: c

Account 561.4, "Scheduling, System Control and Dispatch Services" includes the following charges:

Balancing Authority Costs	\$ 2,558,206
MISO Schedule 1	3,718,799
MISO Schedule 24 Allocation Amount	527,865
MISO Schedule 24 Distribution Amount	(2,750,493)
Writeoff	142,943

TOTAL	\$ 4,197,320

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FOOTNOTE DATA			

Schedule Page: 320 Line No.: 121 Column: b

Account 575.7 "Market Facilitation, Monitoring and Compliance Services" includes the following charges:

MISO Market Facilitation	\$4,555,807
WI Retail Regulatory Asset Amortizations	4,596,041
Other Regulatory Assets-Deferred	(4,487,470)

TOTAL	\$4,664,378

Schedule Page: 320 Line No.: 121 Column: c

Account 575.7 "Market Facilitation, Monitoring and Compliance Services" includes the following charges:

PJM Market Facilitation	\$ 0
MISO Market Facilitation	3,850,759
WI Retail Regulatory Asset Amortizations	4,596,041
Other Regulatory Assets-Deferred	(3,565,803)
	408,759

	\$ 5,289,756

Schedule Page: 320 Line No.: 135 Column: b

FERC account 581 adjusted from Source System. Original amount was \$461,874, increased by \$5,018,650 for new total of \$5,480,524

	Current 2015 Actual	Correction	Corrected 2015 Actual
581.00: Load Dispatching	461,874	5,018,650	5,480,524
588.00: Miscellaneous Distribution Expenses	16,419,688	(5,018,650)	11,401,038

Net	16,881,562	-	16,881,562

Schedule Page: 320 Line No.: 140 Column: b

Includes \$237,819.64 of integration expenses related to the June 29, 2015 acquisition of Integrys Energy Group Incorporated by Wisconsin Energy Corporation.

Schedule Page: 320 Line No.: 142 Column: b

FERC account 588 adjusted from Source System. Original amount was \$16,419,688 decreased by \$5,018,650 for new total of \$11,401,038

	Current 2015 Actual	Correction	Corrected 2015 Actual
581.00: Load Dispatching	461,874	5,018,650	5,480,524
588.00: Miscellaneous Distribution Expenses	16,419,688	(5,018,650)	11,401,038

Net	16,881,562	-	16,881,562

Schedule Page: 320 Line No.: 167 Column: b

Includes \$5,706.87 of integration expenses related to the June 29, 2015 acquisition of

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Integrys Energy Group Incorporated by Wisconsin Energy Corporation.

Schedule Page: 320 Line No.: 181 Column: b

Includes \$794,332.25 of integration expenses related to the June 29, 2015 acquisition of Integrys Energy Group Incorporated by Wisconsin Energy Corporation.

Schedule Page: 320 Line No.: 182 Column: b

Includes \$1,379,770.33 of integration expenses related to the June 29, 2015 acquisition of Integrys Energy Group Incorporated by Wisconsin Energy Corporation.

Schedule Page: 320 Line No.: 184 Column: b

Includes \$5,050.35 of integration expenses related to the June 29, 2015 acquisition of Integrys Energy Group Incorporated by Wisconsin Energy Corporation.

Schedule Page: 320 Line No.: 186 Column: b

Includes \$5,222.03 of integration expenses related to the June 29, 2015 acquisition of Integrys Energy Group Incorporated by Wisconsin Energy Corporation.

Schedule Page: 320 Line No.: 187 Column: b

Includes \$134,954.27 of integration expenses related to the June 29, 2015 acquisition of Integrys Energy Group Incorporated by Wisconsin Energy Corporation.

Schedule Page: 320 Line No.: 198 Column: c

Total Electric Operations and Maintenance Expenses in 2014 include the following expenses incurred for the operation and maintenance of the Presque Isle Power Plant:

	<u>1/1-10/14</u>	<u>10/15-12/31</u>	<u>Total 2014</u>
Labor O&M			
Labor	\$ 12,483,956	\$ 2,281,465	\$ 14,765,421
Benefits	\$ 3,355,193	\$ 613,374	\$ 3,968,568
Payroll Taxes	\$ 1,022,369	\$ 186,857	\$ 1,209,226
Other	\$ 125,907	\$ 23,012	\$ 148,918
Non-Labor O&M			
External Services	\$ 5,940,711	\$ 3,166,525	\$ 9,107,236
Materials	\$ 3,326,193	\$ 716,434	\$ 4,042,626
Fleet	\$ 479,546	\$ 146,347	\$ 625,894
Other (less than \$300,000)	\$ 531,116	\$ 88,257	\$ 619,373
Other Direct O&M			
Fuel Procurement	\$ 61,392	\$ 15,350	\$ 76,742
Railcar Maintenance	\$ 278,605	\$ 267,375	\$ 545,980
Environmental Testing	\$ 1,002,021	\$ 232,208	\$ 1,234,229

Costs incurred from 2/1/2014-10/14/2014 were subject to partial reimbursement via a Systems Support Resource ("SSR") agreement with MISO, the Midcontinent Independent System Operator. Effective 10/15/2014, a replacement SSR agreement allows for recovery of essentially all O&M costs via a formula rate and true-up mechanism. Actual costs for the month of October, 2014, have been divided equally between the two periods.

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Schedule Page: 326 Line No.: 1 Column: k

Prior year invoice adjustment received in 2015.

Schedule Page: 326 Line No.: 3 Column: j

LSP did not meet the performance requirements in 2015 to earn a 2016 Performance Bonus. Therefore, no accruals were booked in 2015 for this.

Schedule Page: 326 Line No.: 4 Column: j

Demand Charges include a \$852,000 credit to reverse the 2015 Performance Bonus estimate that was booked in 2014. The actual invoice amount was booked in 2015. Also, includes a \$1,466 credit due to the GDP-IPD Index restatement which impacts the Fixed O&M Payment.

Schedule Page: 326 Line No.: 4 Column: k

Energy Charges include a \$1,416 credit due to the GDP-IPD Index restatement which impacts the VR2 Energy and Variable O&M Payment.

Schedule Page: 326 Line No.: 7 Column: g

Includes incremental purchases of energy for marginally priced sales to specific retail customers in the amount of 447,910 MWh.

Schedule Page: 326 Line No.: 7 Column: k

Includes incremental purchases of energy for marginally priced sales to specific retail customers in the amount of \$11,959,103.

Schedule Page: 326 Line No.: 7 Column: l

Other Charges are for Letter of Credit Fees

Schedule Page: 326 Line No.: 9 Column: k

Accounting Adjustment relates to prior years' settlement statements received in the current year. Also includes a true-up of 2014 accruals in the amount of (\$992,997) for SPP charges that will be invoiced in 2016. Also includes reversal of a special accrual for MISO-PJM Market-to-Market adjustment in the amount of \$600,000 that was invoiced in 2015.

Schedule Page: 326 Line No.: 13 Column: l

	<u>Wisconsin</u>	<u>Non-Wisconsin</u>	<u>Total</u>
Accrual - Inventory to Expense	\$1,704,131	\$410,869	\$2,115,000
Reclassification Expense to Inventory	(\$884,502)	\$0	(\$884,502)
Total	\$819,629	\$410,869	\$1,230,498

Schedule Page: 326 Line No.: 14 Column: l

8-year amortization beginning January 2013 of the MISO Day 2 Costs remaining balance

Schedule Page: 326.2 Line No.: 12 Column: a

Beginning in early June 2006, the FERC issued a clarification to its Order 668 that requires the separate netting of the Day Ahead and Real Time Energy Market transactions for RTO markets. Prior to that period, all Day Ahead and Real Time Energy Market transactions were netted together on an hourly basis to determine the net purchase or sale position for each hour. For 2015 reporting, the PSCW has allowed the combined netting of the Day Ahead and Real Time Energy Market transactions for RTO markets in order to be consistent with the 2005 netting methodology. Due to these differences in reporting requirements, the purchase and sale amounts reported to the FERC are higher than the amounts reported to the PSCW as follows:

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	<u>MWH</u>		<u>MWH</u>
FERC Form 1 Purchases	10,449,691	FERC Form 1 Sales (Non-RQ)	8,765,021
MWH Netting Adjustment	<u>(187,365)</u>	MWH Netting Adjustment	<u>(187,365)</u>
PSCW Purchases	10,262,326	PSCW Sales (Non-RQ)	8,577,656
	<u>Dollars</u>		<u>Dollars</u>
FERC Form 1 Purchases	506,573,793	FERC Form 1 Sales (Non-RQ)	232,828,852*
MWH Netting Adjustment	<u>(4,679,196)</u>	MWH Netting Adjustment	<u>(4,679,196)</u>
PSCW Purchases	501,894,597	PSCW Sales (Non-RQ)	228,149,656

*The Non-RQ dollar total in the body of the FERC page = \$231,569,824. This amount includes out-of-period adjustments or "true-ups" (AD) of \$(1,259,028) related to the Company's sales to Municipalities.

Schedule Page: 326.2 Line No.: 13 Column: a

The Other Service category consisted primarily of net purchase activity in the MISO RTO market and purchases of General Purpose, Spin, Reliability, Renewable, and Surplus Energy.

Schedule Page: 326.2 Line No.: 14 Column: a

In 2015, WEPCO purchased energy from Wisconsin and Non-Wisconsin based companies. WEPCO's purchases are summarized by state below:

	<u>Wisconsin</u>	<u>Non-Wisconsin</u>	<u>Total</u>
MegaWatt hours purchased	622,419	9,827,272	10,449,691
Demand Charges	\$52,723,532	\$0	\$52,723,532
Energy Charges	\$26,401,413	\$423,342,583	\$449,743,996
Other Charges	<u>\$3,572,337</u>	<u>\$533,928</u>	<u>\$4,106,265</u>
Total	\$82,697,282	\$423,876,511	\$506,573,793

Name of Respondent Wisconsin Electric Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2016	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

Schedule Page: 336 Line No.: 1 Column: f

Actual depreciation expense recorded by the Company during 2015 reflects certified depreciation rates authorized by the Public Service Commission of Wisconsin effective January 1, 2015. These certified rates were authorized by the FERC and made effective February 17, 2016. Based on the prior certified depreciation rates effective for FERC purposes until February 17, 2016 annual depreciation expense would have been lower or higher by function as follows: \$10,364,473 lower for the Production function; \$16,456 higher for General and Intangible; \$1,577,241 higher for the Common function; and \$2,067,015 higher for the Distribution function.

Name of Respondent Wisconsin Electric Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2016	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

Schedule Page: 354 Line No.: 25 Column: b

Includes \$5,706.87 of integration expenses related to the June 29, 2015 acquisition of Integrys Energy Group Incorporated by Wisconsin Energy Corporation.

Schedule Page: 354 Line No.: 27 Column: b

Includes \$934,305.02 of integration expenses related to the June 29, 2015 acquisition of Integrys Energy Group Incorporated by Wisconsin Energy Corporation.

Name of Respondent Wisconsin Electric Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2016	Year/Period of Report 2015/Q4
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FOOTNOTE DATA

Schedule Page: 401 Line No.: 10 Column: b

Beginning in early June 2006, the FERC issued a clarification to its Order 668 that requires the separate netting of the Day Ahead and Real Time Energy Market transactions for RTO markets. Prior to that period, all Day Ahead and Real Time Energy Market transactions were netted together on an hourly basis to determine the net purchase or sale position for each hour. For 2015 reporting, the PSCW has allowed the combined netting of the Day Ahead and Real Time Energy Market transactions for RTO markets in order to be consistent with the 2005 netting methodology. Due to these differences in reporting requirements, the purchase and sale amounts reported to the FERC are higher than the amounts reported to the PSCW as follows:

	<u>MWH</u>		<u>MWH</u>
FERC Form 1 Purchases	10,449,691	FERC Form 1 Sales (Non-RQ)	8,765,021
MWH Netting Adjustment	<u>(187,365)</u>	MWH Netting Adjustment	<u>(187,365)</u>
PSCW Purchases	10,262,326	PSCW Sales (Non-RQ)	8,577,656
	<u>Dollars</u>		<u>Dollars</u>
FERC Form 1 Purchases	506,573,793	FERC Form 1 Sales (Non-RQ)	232,828,852*
MWH Netting Adjustment	<u>(4,679,196)</u>	MWH Netting Adjustment	<u>(4,679,196)</u>
PSCW Purchases	501,894,597	PSCW Sales (Non-RQ)	228,149,656

*The Non-RQ dollar total in the body of the FERC page = \$231,569,824. This amount includes out-of-period adjustments or "true-ups" (AD) of \$(1,259,028) related to the Company's sales to Municipalities.

Schedule Page: 401 Line No.: 24 Column: b

Beginning in early June 2006, the FERC issued a clarification to its Order 668 that requires the separate netting of the Day Ahead and Real Time Energy Market transactions for RTO markets. Prior to that period, all Day Ahead and Real Time Energy Market transactions were netted together on an hourly basis to determine the net purchase or sale position for each hour. For 2015 reporting, the PSCW has allowed the combined netting of the Day Ahead and Real Time Energy Market transactions for RTO markets in order to be consistent with the 2005 netting methodology. Due to these differences in reporting requirements, the purchase and sale amounts reported to the FERC are higher than the amounts reported to the PSCW as follows:

	<u>MWH</u>		<u>MWH</u>
FERC Form 1 Purchases	10,449,691	FERC Form 1 Sales (Non-RQ)	8,765,021
MWH Netting Adjustment	<u>(187,365)</u>	MWH Netting Adjustment	<u>(187,365)</u>
PSCW Purchases	10,262,326	PSCW Sales (Non-RQ)	8,577,656
	<u>Dollars</u>		<u>Dollars</u>
FERC Form 1 Purchases	506,573,793	FERC Form 1 Sales (Non-RQ)	232,828,852*
MWH Netting Adjustment	<u>(4,679,196)</u>	MWH Netting Adjustment	<u>(4,679,196)</u>
PSCW Purchases	501,894,597	PSCW Sales (Non-RQ)	228,149,656

*The Non-RQ dollar total in the body of the FERC page = \$231,569,824. This amount includes out-of-period adjustments or "true-ups" (AD) of \$(1,259,028) related to the Company's sales to Municipalities.

Schedule Page: 401 Line No.: 27 Column: b

Transmission losses are financially settled in the MISO Market. Average transmission

Name of Respondent Wisconsin Electric Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2016	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

losses for the WEC LBA and MIUP LBA in the ATC LLC system were estimated to be 1.6% for 2015.

Schedule Page: 401 Line No.: 29 Column: b

There were zero Mwh's of marginally priced non-firm sales.

Schedule Page: 401 Line No.: 29 Column: d

The following footnote is the amount of non-firm load available at the time of the system peak for each month.

Month	Total Non-Firm Load Available at Time of System Peak (MW)	Total Non-Firm Load of Actual Interruption at Time of System Peak (MW)
January	150.9	0.0
February	153.8	0.0
March	414.8	0.0
April	384.6	0.0
May	401.2	0.0
June	446.3	0.0
July	263.0	0.0
August	284.5	0.0
September	296.0	0.0
October	393.1	0.0
November	396.0	0.0
December	365.7	0.0
Average	329.2	0.0

Note: Marginal Capacity Cost (based on cost of new entry) is estimated to be \$81.76 /kW-Year (as filed in PSCW Docket 05-UR-107).

The following footnote details WPPI's Scheduled Mw during the hour of WEP's monthly peak as reported on page 401b and WPPI's nominated Mw.

2015 WPPI Scheduled and Nominated Demands

Month	Scheduled Mw	Nominated Mw
January	80	80
February	80	80
March	80	80
April	50	80
May	80	80
June	50	50
July	50	50
August	50	50
September	50	50
October	50	50
November	50	50

Name of Respondent Wisconsin Electric Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2016	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

December

50

50

Name of Respondent Wisconsin Electric Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2016	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

Schedule Page: 402 Line No.: -1 Column: c

Elm Road Generating Station data represents Wisconsin Electric's 83.34% lease interest in the Elm Road Generating Station.

Schedule Page: 402.1 Line No.: -1 Column: c

Port Washington Generating Station data represents Wisconsin Electric's 100% lease interest in the Port Washington Generation Station.

Name of Respondent Wisconsin Electric Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2016	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

Schedule Page: 410 Line No.: 1 Column: a

- (1) Directly connected to plant auxillary load.
- (2) A used 1929 model unit was purchased and rebuilt. Rating calculated from 21' head to 16' head.
- (3) Cost of plant is not separated from Lower Paint Diversion Canal.
- (4) The four digit number to the right of the Name of Plant represents the FERC licensed project number.
- (5) Way Plant is operated in conjunction with Michigamme Reservoir.
- (6) The Milwaukee County Plant is a steam utility plant and the operation costs reflect an allocation of electric related expenses which includes fuel.

MILWAUKEE COUNTY FUEL

Coal \$1,503,005
Gas 308,649
Total \$1,811,654

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