

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

1st Rev.
Replaces Original

Sheet No. G5.00
Sheet No. G5.00
Schedule GRgM

Residential Service

Natural Gas

EFFECTIVE IN All territory served.

AVAILABILITY

This schedule is available for service to residential customers.

MONTHLY RATE

Customer Charge

\$ 5.00 for Year-Round Customers

\$10.00 for Seasonal Customers

Distribution Charge

All therms per month at \$.08564/Therm

Cost of Gas Charge

All therms per month as set forth on Sheet G7.10

GAS COST RECOVERY CLAUSE

Therms billed under this rate are subject to Gas Cost Recovery Clause. See Sheet G7.00.

MINIMUM CHARGE

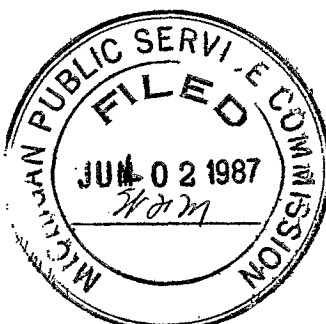
The monthly minimum charge is the customer charge.

SEASONAL BILLING

1. Service shall be billed for six months (billing periods May to October inclusive).
2. Service may remain connected during the off-season, and incidental use during such period will be included with the first billing of the following season; but if substantial use is recorded in any off-season month, such use may be billed on a monthly basis with no customer or minimum charges.

Continued to Sheet No. G5.01

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By A E Pearson
VP-Rates and Budgets
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WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

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Sheet No. G5.01
Sheet No.
Schedule GRG-1M

Residential Service

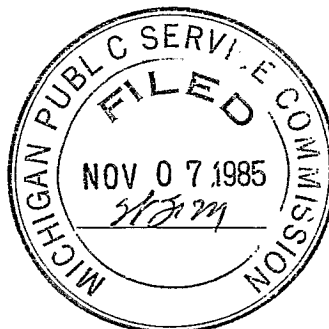
Natural Gas

Continued from Sheet No. G5.00

SPECIAL RULES

1. The company will deliver firm natural gas of the quality received from its supplier or such supplemental gas as may be produced by the company to augment or supplement said purchased supply.
2. The number of therms billed under this rate in any billing period shall be based on the volume of gas used by the customer during that period and the average heat content, as determined by the company, of gas received from the company's supplier during the thirty days preceding the last meter reading date.
3. Gas supplied under this rate shall not be used as standby for interruptible gas service, nor shall it be used in lieu of such interruptible service.

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WISCONSIN PUBLIC SERVICE CORPORATION.

MICHIGAN

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Replaces Original

Sheet No. G6.00
Sheet No. G6.00
Schedule CgSM

Com'l & Indus Firm Serv-10,000 Therms/Yr or Less Natural Gas

EFFECTIVE IN All territory served.

AVAILABILITY

This schedule is available to existing and new customers with requirements of 10,000 therms per year or less and which are not subject to the incremental pricing provision of the Natural Gas Policy Act of 1978. If annual consumption in any December exceeds 10,000 therms, customers hereunder shall be automatically transferred to Schedule CgLM for prospective billing beginning with bills rendered in the following January.

MONTHLY RATE

Customer Charge
\$ 7.50 for Year-Round Customers
\$15.00 for Seasonal Customers

Distribution Charge
All therms per month at \$.08514/therm

Cost of Gas Charge
All therms per month as set forth on Sheet G7.10

GAS COST RECOVERY CLAUSE

Therms billed under this rate are subject to Gas Cost Recovery Clause. See Sheet G7.00.

MINIMUM CHARGE

The monthly minimum charge is the customer charge.

SEASONAL BILLING

- 1. Service shall be billed for six months (billing periods May to October inclusive).

Continued to Sheet No. G6.01

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WISCONSIN PUBLIC SERVICE CORPORATION

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Sheet No. G6.01
Sheet No.
Schedule CgS-1M

Com'l & Indus Firm Serv-10,000 Therms/Yr or Less Natural Gas

Continued from Sheet No. G6.00.

2. Service may remain connected during the off-season, and incidental use during such period will be included with the first billing of the following season; but if substantial use is reported in any off-season month, such use may be billed on a monthly basis with no customer or minimum charges.

SPECIAL RULES

See Schedule CgXM, Sheet No. G6.30.

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WISCONSIN PUBLIC SERVICE CORPORATION

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Sheet No. G6.10
Sheet No. G6.10
Schedule CgLM

Com'l & Indus Firm Serv-More Than 10,000 Therms/Yr Natural Gas

EFFECTIVE IN All territory served.

AVAILABILITY

This schedule is available to existing and new customers with requirements of more than 10,000 therms per year and which are not subject to the incremental pricing provision of the Natural Gas Policy Act of 1978. If annual consumption in any December is 10,000 therms or less, customers hereunder shall be automatically transferred to Schedule CgSM for prospective billing beginning with bills rendered in the following January.

MONTHLY RATE

Customer Charge
\$72.00/Month

Distribution Charge
All therms per month at \$.06214/therm

Cost of Gas Charge
All therms per month as set forth on Sheet G7.10

GAS COST RECOVERY CLAUSE

Therms billed under this rate are subject to Gas Cost Recovery Clause. See Sheet G7.00.

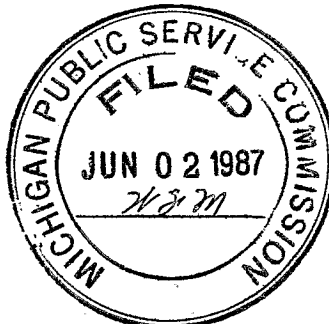
MINIMUM CHARGE

The monthly minimum charge is the customer charge.

SPECIAL RULES

See Schedule CgXM, Sheet No. G6.30.

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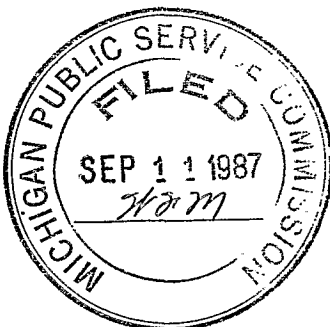
Sheet No. G6.20
Sheet No. G6.20
Schedule CgIPM

Com'l & Indus Firm Service - Nonexempt

Natural Gas

CANCELLED

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WISCONSIN PUBLIC SERVICE CORPORATION

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Sheet No. G6.21
Schedule CgIP-1M

Com'l & Indus Firm Service - Nonexempt

Natural Gas

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Sheet No. G6.30
Sheet No.
Schedule CgXM

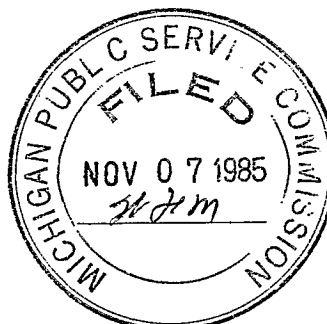
Com'l & Indus Firm Service - Special Rules

Natural Gas

SPECIAL RULES

1. The company will deliver firm natural gas of the quality received from its supplier or such supplemental gas as may be produced by the company to augment or supplement said purchased supply.
2. The number of therms billed under this rate in any billing period shall be based on the volume of gas used by the customer during that period and the average heat content, as determined by the company, of gas received from the company's supplier during the thirty days preceding the last meter reading date.
3. Gas supplied under this rate shall not be used as standby for interruptible gas service, nor shall it be used in lieu of such interruptible service.
4. The use of unauthorized gas in excess of the limitations contained in the Availability Clause shall be subject to an additional charge of \$1.00 per therm.
5. Service to a customer who exceeds the limitations of the Availability Clause may be discontinued, and further supply of gas may be withheld until the company is duly assured that such unauthorized use will not be resumed.

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Gas Transportation Service

Natural Gas

N EFFECTIVE IN All territory served.

N AVAILABILITY

N 1. This service is available to any customer delivering gas to the Company's
N system for the purpose of the Company redelivering the gas to customer(s)
N meters. Customers must take service under this rate schedule for entire
N calendar months.

N NOTIFICATION REQUIREMENTS

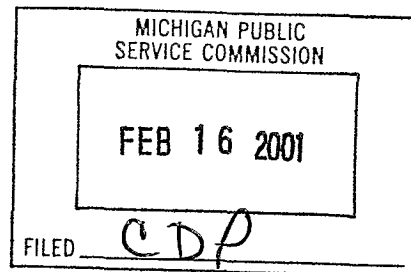
- N 1. Existing customers wishing to switch existing load to or from this rate
N schedule are required to provide a written notice to the Company by March 1
N of each year. The Company will approve requested changes to switch load to
N or from this rate schedule that comply with the above notice requirement
N provided the customer's requested switch date is on or after the subsequent
N November 1.
- N 2. The notice requirement from paragraph 1 above may be waived by the Company,
N in the Company's sole discretion, if the Company has adequate gas supply and
N capacity to serve the customer, and the Company anticipates no significant
N detriment to existing system sales customers.

N MONTHLY RATE

N 1. Customer Charge Per Meter

Customer Class	Annual Usage (therms)	Charge per Month
Cg-TM	Up to 10,000	\$147.50
Cg-TL	10,001 to 1,800,000	\$212.00
Cg-TSL	1,800,001 or more	\$212.00

N 2. Rate Per Therm - See Sheet No. G6.58 for currently effective rates.



N Continued to Sheet No. G6.41.

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Gas Transportation Service

Natural Gas

Continued from Sheet No. G6.40.

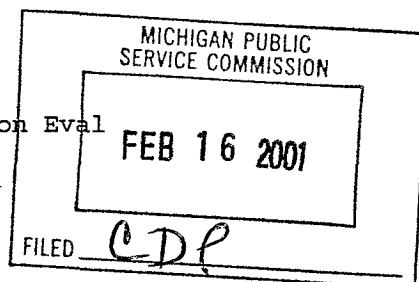
POOLING OF METERS

1. Single Entity Pools: Single customers with more than one meter on the Company's distribution system in Michigan may form a Single Entity Pool and request the Company to net the customer's usage, and net the customer's Adjusted Scheduled Delivered Quantity, including any nominated Annual Supply Backup, at each of these meters for purposes of Daily and Monthly Balancing. The customer must designate one of the meters as the one to be billed or credited. Single Entity Pools must be established for an entire calendar month.

2. Third Party Pools: Multiple customers on the Company's distribution system in Michigan may form a Third Party Pool and request the Company to net each Third Party Pool member's usage, and net each Third Party Pool member's Adjusted Scheduled Delivered Quantity, including any nominated Annual Supply Backup, at each of these meters for purposes of Daily and Monthly Balancing. A Pool Administrator must be designated. Third Party Pools must be established for an entire calendar month, and the Company can require the customer to provide written authorization prior to placing them into a Third Party Pool. The Company must be notified by the Pool Administrator, in writing, at least three (3) business days prior to the beginning of each calendar month as to which meters will be participating in the Third Party Pool. The Pool Administrator will be responsible for determining how any charges or credits will be divided among Third Party Pool members. On the second working day of each month, the Pool Administrator will be given individual Third Party Pool member usage information by the Company for the previous month, and the Pool Administrator must return to the Company the needed billing information on the same day. The Company will then bill the Pool Administrator and/or each customer in a Third Party Pool based on the information received from the Pool Administrator. If the needed billing information is not received by the Company from the Pool Administrator in a timely manner as described above, the Company reserves the right to allocate charges to each Third Party Pool member and/or the Pool Administrator using its sole discretion.

Continued to Sheet No. G6.42.

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Gas Transportation Service

Natural Gas

N Continued from Sheet No. G6.41.

N DAILY NOMINATIONS - START OF DAY

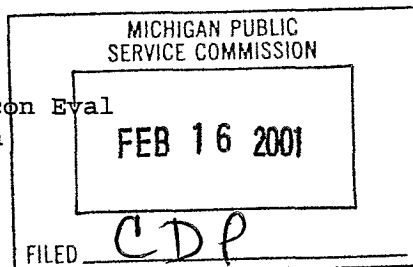
N 1. Prior to the beginning of each Gas Day, each customer, their gas supplier or
N Pool Administrator must provide to the Company a nomination table indicating
N the Scheduled Delivered Quantity, including any nominated Annual Supply
N Backup, for that customer or pool. The nomination table for Third Party
N Pools must be for the Third Party Pool as a whole, and will be provided to
N the Company by the Pool Administrator. All nomination tables must contain,
N at a minimum, the following data:

- N a. Customer or Pool Name,
- N b. ANR Gate Station Name with Delivery Location Identification Number,
- N c. Scheduled Delivered Quantity per day, by Transportation Contract Number,
N in dekatherms (ANR Base), and
- N d. A running Scheduled Delivered Quantity grand total by Transportation
N Contract Number for that month, in dekatherms (ANR Base).

N 2. The Company reserves the right not to accept nomination tables that are
N incomplete, incorrect, or received after the beginning of the Gas Day.

N Continued to Sheet No. G6.43.

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Gas Transportation Service **Natural Gas**

Continued from Sheet No. G6.42.

3. The following example identifies the required format for nomination tables:

	Customer or Pool Name	Customer or Pool Name	Customer or Pool Name
	ANR Gate Station Name & Delivery Location ID #	ANR Gate Station Name & Delivery Location ID #	ANR Gate Station Name & Delivery Location ID #
Month	Transport Contract #1	Transport Contract #2	Transport Contract #3
Day 1	Volume Day 1	Volume Day 1	Volume Day 1
Day 2	Volume Day 2	Volume Day 2	Volume Day 2
Day 3, etc.	Volume Day 3, etc.	Volume Day 3, etc.	Volume Day 3, etc.
Total	Contract Month Total	Contract Month Total	Contract Month Total

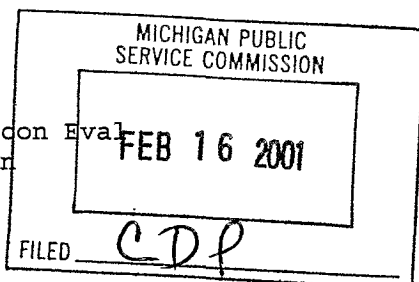
DAILY NOMINATIONS - INTRA-DAY

1. Customers, their gas supplier or Pool Administrator may request that daily nomination tables be changed on an Intra-Day basis provided written facsimile notification is received by the Company at 920-430-6806. This request must be received by the Company at least 60 minutes prior to the Intra-Day nomination deadline of the interstate pipeline(s) serving the Company's system. At a minimum, the Intra-Day nomination table change request must include all of the following information:

- a. Customer or Pool Name,
- b. ANR Gate Station Name with Delivery Location Identification Number,
- c. Transportation Contract Number,
- d. Effective Gas Day,
- e. Current Scheduled Delivery Quantity as recognized by the interstate pipelines(s) serving the Company's system, in dekatherms (ANR Base),
- f. Requested Intra-Day Nominated Delivery Quantity, in dekatherms (ANR Base).

Continued to Sheet No. G6.44.

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Gas Transportation Service

Natural Gas

Continued from Sheet No. G6.44.

PRESSURE BASE CORRECTION

1. The Company will credit a customer with delivering to the Company's system an amount of gas, in therms, equal to their Adjusted Scheduled Delivered Quantity. The Adjusted Scheduled Delivered Quantity is equal to:

(Scheduled Delivered Quantity, in dekatherms, as recognized by the interstate pipeline(s) serving the Company's system) x 10 x (ANR-WPSC Pressure Base Correction, as shown on Sheet No. G6.58). This calculation shall be rounded to the nearest one-tenth of a therm.

HIGH FLOW CONSTRAINT DAY

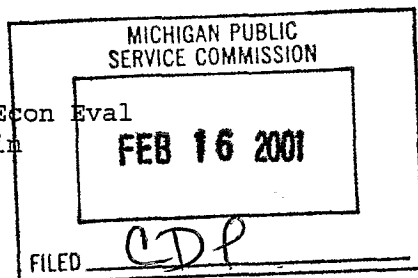
1. On a High Flow Constraint Day, customers or pools taking service under this rate schedule may not use more gas than their Adjusted Scheduled Delivered Quantity, plus any Peak Day Backup capacity. A High Flow Constraint Day is defined as any Gas Day which meets the following criteria:

- a. The Company anticipates that the net sum of the Adjusted Scheduled Daily Quantities of gas delivered to the Company's system, as recognized by the interstate pipeline(s) serving the Company's system, including any nominated Annual Supply Backup, will be less than actual gas usage such that the Company is in danger of incurring penalties from the interstate pipeline(s) serving the Company's system.
- b. The Company anticipates the necessity to curtail interruptible customers and/or hold transportation customers to their Adjusted Schedule Daily Quantity, plus any Peak Day Backup capacity, to avoid incurring penalties from the interstate pipeline(s) serving the Company's system and/or preserve system integrity, and
- c. The Company gives notice to customers or their Pool Administrators of the High Flow Constraint Day at least two (2) hours prior to the start of the Gas Day.

2. See the Section entitled "Constraint Day Balancing" for more information regarding High Flow Constraint Days.

Continued to Sheet No. G6.46.

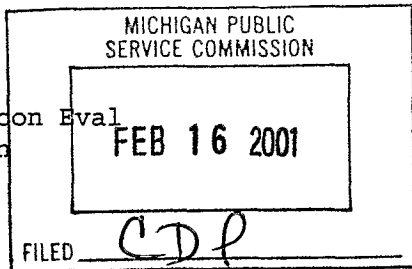
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Gas Transportation Service	Natural Gas
Continued from Sheet No. G6.45.	
<u>LOW FLOW CONSTRAINT DAY</u>	
1. On a Low Flow Constraint Day, customers or pools taking service under this rate schedule must use at a minimum their Adjusted Scheduled Delivered Quantity, including any nominated Annual Supply Backup. A Low Flow Constraint Day is defined as any Gas Day which meets the following criteria:	
a. The Company anticipates that the net sum of the Adjusted Scheduled Daily Quantities of gas delivered to the Company's system, as recognized by the interstate pipeline(s) serving the Company's system, including any nominated Annual Supply Backup, will far exceed actual gas usage such that the Company is in danger of incurring penalties from the interstate pipeline(s) serving the Company's system.	
b. The Company gives notice of the Low Flow Constraint Day to customers or their Pool Administrators at least two (2) hours prior to the start of the Gas Day.	
2. See the Section entitled "Constraint Day Balancing" for more information regarding Low Flow Constraint Days.	
<u>PEAK DAY BACKUP/ANNUAL SUPPLY BACKUP</u>	
1. Peak Day Backup/Annual Supply Backup is an optional service available, subject to available interstate pipeline capacity, on a first-come, first-served basis, to customers taking service under this rate schedule on either an Annual (November-October) or Seasonal (November-March) basis. Customers must request Peak Day Backup capacity, in writing, by October 31 of each year to be effective on November 1 of the same year. This service can be purchased from the Company at the following rates:	
a. Demand Charge:	Rate per therm of Peak Day Backup capacity per month as listed on Sheet No. G6.58. The annual rate shall be equal to the Company's annual D1 costs, divided by the Company's interstate pipeline winter peak day maximum daily quantity, and divided by 12. The seasonal rate shall be equal to the Company's November - March D1 costs, divided by the Company's interstate pipeline winter peak day maximum daily quantity, and divided by 5.
Continued to Sheet No. G6.47.	

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Gas Transportation Service

Natural Gas

N Continued from Sheet No. G6.46.

N b. Commodity Charge: City Gate rate per therm as listed on Sheet No.
N G6.58 on all nominated Annual Supply Backup. This
N rate will be equal to the maximum authorized gas
N cost recovery factor, less the D1 rate.

N 2. On a daily basis, customers may purchase gas commodity from the Company
N under the Annual Supply Backup Service up to the limit of their Peak Day
N Backup capacity. Customers must nominate the desired amount of gas
N commodity prior to the start of a Gas Day. This nominated Annual Supply
N Backup gas commodity will be considered the first gas through the
N customer's meter.

N 3. During the winter period (November through March), customers are limited to
N purchasing a maximum of a 100 day supply of gas commodity under the Annual
N Supply Backup service. The 100 day supply limit is defined to be equal to
N the customer's Peak Day Backup capacity times 100 days. This 100 day
N supply limit does not apply during the summer period (April through
N October).

N 4. All revenues from the Peak Day Backup/Annual Supply Backup Service will be
N reflected in each annual Gas Cost Recovery Reconciliation.

N MONTHLY BALANCING: USAGE MORE-OR-LESS THAN ADJUSTED SCHEDULED DAILY QUANTITIES

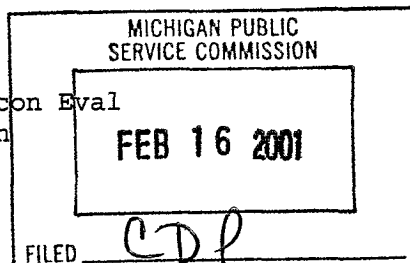
N 1. Usage More Than Adjusted Scheduled Daily Quantities: On a monthly basis,
N the customer or Pool Administrator shall purchase from the Company the
N difference between the customer's or pool's actual usage, and the sum of
N the customer's or pool's Adjusted Scheduled Daily Quantities, including any
N nominated Annual Supply Backup. When, in the Company's sole discretion, a
N force majeure on the Company's distribution system does not exist, the rate
N for this purchase shall equal 103% of the Indexed Price of gas commodity
N for that month, times the Rate Payment Adjustment for each block of gas, as
N shown in the table below, plus any authorized surcharges.

N a. Usage Percent of Adjusted

<u>Scheduled Delivered Quantity</u>	<u>Rate Payment Adjustment</u>
>100% up to 103.5% of total	(1/1.03)
>103.5% up to 110% of total	1.00
>110% up to 115% of total	1.20
>115% up to 120% of total	1.30
>120% of total	1.50

N Continued to Sheet No. G6.48.

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Gas Transportation Service

Natural Gas

N Continued from Sheet No. G6.47.

N b. The Usage Percent of Adjusted Scheduled Delivered Quantity is
N calculated by dividing the actual monthly usage of the customer or pool
N by the sum of the Adjusted Scheduled Daily Quantities, including any
N nominated Annual Supply Backup, for the month for the customer or the
N pool.

N c. When, in the Company's sole discretion, a force majeure exists on the
N Company's distribution system, the rate for this purchase for all
N affected customers will be equal to the Annual Supply Backup commodity
N rate shown on Sheet No. G6.58.

N d. The total Monthly Balancing charges for a Third Party Pool may be
N allocated among pool members by the Pool Administrator, and/or may be
N billed directly to the Pool Administrator.

N e. All revenues from the Monthly Balancing Service will be reflected in
N each annual Gas Cost Recovery Reconciliation.

N 2. Usage Less Than Adjusted Scheduled Daily Quantities: On a monthly basis,
N the Company shall purchase from the customer or pool the difference between
N the customer's or pool's actual usage, and the sum of the customer's or
N pool's Adjusted Scheduled Daily Quantities, including any nominated Annual
N Supply Backup. When, in the Company's sole discretion, a force majeure on
N the Company's distribution system does not exist, the rate shall equal 97%
N of the Indexed Price of gas commodity for that month, times the Rate
N Payment Adjustment for each block of gas, as shown in the table below:

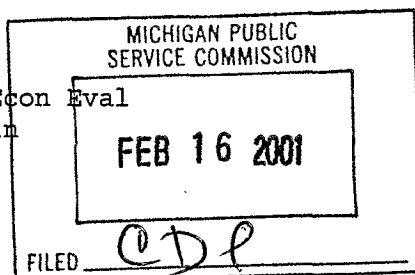
N a. Usage Percent of Adjusted

<u>Scheduled Delivered Quantity</u>	<u>Rate Payment Adjustment</u>
>96.5% up to 100% of total	(1/0.97)
>90% up to 96.5% of total	1.00
>85% up to 90% of total	0.80
>80% up to 85% of total	0.70
<80% of total	0.50

N b. The Usage Percent of Adjusted Scheduled Delivered Quantity is
N calculated by dividing the actual monthly usage of the customer or pool
N by the sum of the Adjusted Scheduled Daily Quantities, including any
N nominated Annual Supply Backup, for the month for the customer or the
N pool.

N Continued to Sheet No. G6.49.

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Gas Transportation Service

Natural Gas

Continued from Sheet No. G6.48.

- c. When, in the Company's sole discretion, a force majeure exists on the Company's distribution system, the rate for this purchase for all affected customers will be equal to the Annual Supply Backup commodity rate shown on Sheet No. G6.58.
 - d. The total Monthly Balancing credits for a Third Party Pool may be allocated among pool members by the Pool Administrator, and/or may be credited directly to the Pool Administrator.
 - e. All gas costs from the Monthly Balancing Service will be reflected in each annual Gas Cost Recovery Reconciliation.
3. Indexed Price: The Indexed Price per therm of gas commodity for a given month will be equal to the "Index" for "ANR Pipeline, ML 7", as listed in the Gas Daily Price Guide for that month, divided by 10, and divided by the ANR-WPSC Pressure Base Correction shown on Sheet No. G6.58. All rate calculations will be rounded to the fourth decimal place.

R
R

DAILY BALANCING SERVICE

- 1. The Daily Balancing Service is available to any customer or pool taking service under this rate schedule that desires to balance daily gas usage on the Company's system.
- 2. All customers taking service under this rate schedule, but not subscribing to alternate balancing services, such as ANR Pipeline Company's Market Balancing Service (MBS), must subscribe to the Company's Daily Balancing Service.
- 3. All customers using the Daily Balancing Service that are not members of a Third Party Pool will be placed in the Company Sponsored Pool.
- 4. For each Third Party Pool, on a daily basis, the difference between the entire pool's Adjusted Scheduled Delivered Quantity, including any nominated Annual Supply Backup, and the entire pool's actual usage will be divided into two blocks as defined below. The number of therms in each block will be multiplied by the respective rate for that block in accordance with the following table:

a. Percent Difference From Adjusted Scheduled Delivered Quantity

- >0.0% up to 25.0%
- >25.0%

Rate Per Therm
(See Sheet G6.58 for current effective rates)

Continued to Sheet No. G6.50.

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Ass't VP Regulatory Affairs
Green Bay, Wisconsin

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FILED	JKB

Gas Transportation Service

Natural Gas

N Continued from Sheet No. G6.49.

N b. The Percent Difference From Adjusted Scheduled Delivered Quantity is
N calculated by taking the absolute value of the difference between the
N pool's actual daily usage and the pool's Adjusted Scheduled Delivered
N Quantity, including any nominated Annual Supply Backup, and dividing by
N the pool's Adjusted Scheduled Delivered Quantity, including any
N nominated Annual Supply Backup.

N c. The total Daily Balancing charges for a Third Party Pool may be
N allocated among pool members by the Pool Administrator, and/or may be
N billed directly to the Pool Administrator.

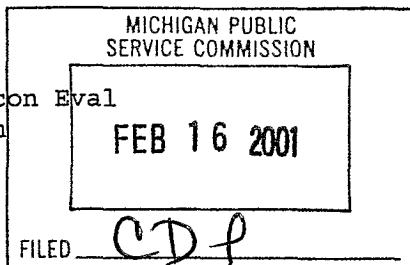
N 5. For the Company Sponsored Pool, on a daily basis, the difference between
N each customer's Adjusted Scheduled Delivered Quantity, including any
N nominated Annual Supply Backup, and each customer's actual usage will be
N divided into two blocks. The number of therms in each block will be
N multiplied by a Pooling Factor. The Pooling Factor is calculated by
N dividing the sum of the absolute values of the daily imbalances of the
N Company Sponsored Pool as a whole, by the sum of the absolute values of the
N individual daily imbalances for each member of the Company Sponsored Pool
N for each month. This value will then multiplied by the respective rate for
N each block in accordance with the following table:

N a.	<u>Percent Difference From Adjusted</u>	
N	<u>Scheduled Delivered Quantity</u>	<u>Rate Per Therm</u>
N	>0.0% up to 25.0%	(See Sheet G6.58 for
N	>25.0%	current effective rates)

N b. The Percent Difference from Adjusted Scheduled Delivered Quantity is
N calculated by taking the absolute value of the difference between the
N actual daily usage for each customer, and the Adjusted Scheduled
N Delivered Quantity for each customer, including any nominated Annual
N Supply Backup, and dividing by the Adjusted Scheduled Delivered
N Quantity for each customer, including any nominated Annual Supply
N Backup.

N Continued to Sheet No. G6.51.

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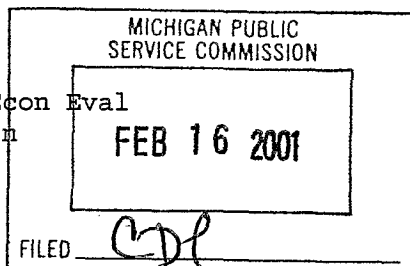
Gas Transportation Service

Natural Gas

- N Continued from Sheet No. G6.50.
- N 6. In addition to Daily and Monthly Balancing charges, all customers and pools
 N taking service under the Company's Daily Balancing Service will be charged
 N their prorated share of interstate pipeline penalties if any such penalties
 N are charged to the Company. The proration of interstate pipeline penalties
 N will not take place if the customer or pool is already paying the Surcharge
 N For Unauthorized Use of Gas on High Flow Constraint Days, or the pipeline
 N penalty rate on Low Flow Constraint Days.
- N 7. Customers not taking service under the Company's Daily Balancing Service
 N that subsequently default to the Company's Daily Balancing Service will pay
 N for the Company's Daily Balancing Service at a rate equal to the ceiling
 N rate listed on Sheet No. G6.58.
- N 8. All revenues from the Daily Balancing Service will be reflected in each
 N annual Gas Cost Recovery Reconciliation.
- N 9. The first tier floor rate (shown on Sheet No. G6.58) shall be equal to the
 N long run incremental cost of providing balancing service, including the
 N incremental cost of aggregating imbalances between gate stations on the
 N Company's system. The first tier ceiling rate shall be equal to the cost of
 N ANR Pipeline Company's (ANR) No-Notice Service, including the fixed costs of
 N the associated interstate pipeline transportation and storage.
- N The second tier floor rate shall be equal the higher of the first tier floor
 N rate or ANR's Market Balancing Service (MBS) overrun rate. The second tier
 N ceiling rate shall be equal to the first tier ceiling rate plus ANR's No-
 N Notice Service (NNS) overrun rate.
- N 10. Constraint Day Balancing:
 N a. High Flow Constraint Days - During a High Flow Constraint Day,
 N customers or pools may consume the full amount of their Adjusted
 N Scheduled Delivered Quantity, plus their Peak Day Backup capacity,
 N before being charged the Surcharge For Unauthorized Use of Gas. Any
 N usage of gas during a High Flow Constraint Day greater than the
 N customer's or pool's Adjusted Scheduled Delivered Quantity plus their
 N Peak Day Backup capacity is unauthorized and will be charged the
 N Surcharge for Unauthorized Use of Gas in lieu of the Daily Balancing
 N rates shown on Sheet No. G6.58.

N Continued to Sheet No. G6.52.

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Gas Transportation Service

Natural Gas

N Continued from Sheet No. G6.51.

N Normal Daily Balancing Service charges will be charged on High Flow
N Constraint Days to customers or pools with gas usage less than their
N Adjusted Scheduled Delivered Quantity, plus their Peak Day Backup
N capacity. There will be no waiver of any penalties or charges.
N Customers or their Pool Administrators must be notified a minimum of
N two (2) hours prior to the beginning of a High Flow Constraint Day.
N All Pool Administrators will be notified prior to Company Sponsored
N Pool members, and Pool Administrators are solely responsible for
N notifying their pool members.

N b. Low Flow Constraint Days - During a Low Flow Constraint Day, customers
N or pools taking service under this schedule must use at a minimum their
N Adjusted Scheduled Delivered Quantity, including any nominated Annual
N Supply Backup. If the Company is not charged a penalty from the
N interstate pipeline(s) serving the Company's system, normal Daily
N Balancing Service charges will be charged on Low Flow Constraint Days.

N During a Low Flow Constraint Day, if the Company is charged a penalty
N from the interstate pipeline(s) serving the Company's system, customers
N or pools with Adjusted Scheduled Daily Quantities, including any
N nominated Annual Supply Backup, greater than actual usage will be
N charged the interstate pipeline(s) penalty rate in lieu of the Daily
N Balancing Rate shown on Sheet No. G6.58 on the difference between their
N Adjusted Scheduled Delivered Quantity, including any nominated Annual
N Supply Backup, and their actual usage. Customers or their Pool
N Administrators must be notified a minimum of two (2) hours prior to the
N beginning of a Low Flow Constraint Day. All Pool Administrators will
N be notified prior to Company Sponsored Pool members, and Pool
N Administrators are solely responsible for notifying their pool members.

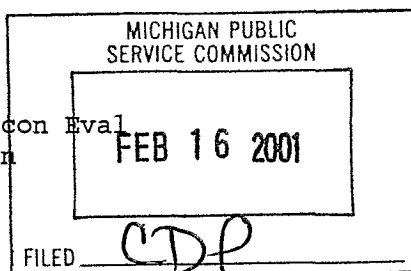
N c. Economic Constraint Days
N 1. At the Company's sole discretion, an Economic Constraint Day may be
N declared by the Company for a Specific Gas Transportation Customer
N if the Adjusted Scheduled Delivered Quantity, including any
N nominated Annual Supply Backup, for that Specific Gas
N Transportation Customer has been either:

- N a. 90% or less of actual usage, or
- N b. 1,000 Dth less than actual usage,

N for any two of the previously completed seven days.

N Continued to Sheet No. G6.53.

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Gas Transportation Service **Natural Gas**

N Continued from Sheet No. G6.52.

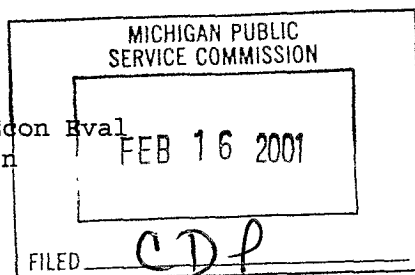
- N 2. The term "Specific Gas Transportation Customer" as it applies to
N Economic Constraint days is defined to include individual customers
N taking service under this rate schedule, Single Entity Pools, Third
N Party Pools, and multiple Third Party Pools with the same Pool
N Administrator.
- N 3. When an Economic Constraint Day is declared for Specific Gas
N Transportation Customers, these Specific Gas Transportation
N Customers will be charged the Surcharge For Unauthorized Use of Gas
N for all usage greater than their Adjusted Scheduled Delivered
N Quantity, including any nominated Annual Supply Backup, for that
N Economic Constraint Day rate in lieu of the Daily Balancing Rate
N shown on Sheet No. G6.58.
- N 4. Customers or Pool Administrators must be notified a minimum of two
N (2) hours prior to the beginning of an Economic Constraint Day.
N All Pool Administrators will be notified prior to Company Sponsored
N Pool members, and Pool Administrators are solely responsible for
N notifying their pool members.
- N 5. When an Economic Constraint Day is declared, it will be declared
N for all customers meeting the criteria on that Gas Day.

SURCHARGE FOR UNAUTHORIZED USE OF GAS

- N 1. The penalty rates described in paragraphs "a" and "b" below will be charged
N against customers regardless of whether the Company is actually charged
N penalties from the interstate pipeline(s) serving the Company's system. All
N such penalty revenues will be reflected in each annual Gas Cost Recovery
N Reconciliation.
- N a. Customers shall be required to pay a minimum penalty rate of \$2.00 per
N therm for all unauthorized use of gas.
- N b. When the Company is exposed to penalties greater than \$2.00 per therm
N from the interstate pipeline(s) serving the Company's system, the
N minimum penalty rate will increase to \$10.00 per therm, plus any
N incremental costs incurred by the Company to serve customers, for all
N unauthorized use of gas.

N Continued to Sheet No. G6.54.

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Gas Transportation Service

Natural Gas

N Continued from Sheet No. G6.53.

N TERMINATION OF GAS SERVICE BY GAS SUPPLIER

N 1. A gas supplier desiring to terminate service to a particular customer taking
N service under this rate schedule must adhere to the following requirements:

N a. The gas supplier must send written notification via facsimile to the
N Company's Gas Rates Supervisor at 920-433-5734. This notice must state
N that the gas supplier will no longer be providing gas supplies for a
N particular customer, and the date such termination is desired to become
N effective.

N b. The fax must be received by the Company during the Company's normal
N business hours, i.e., Monday-Friday between 8:00 a.m. - 4:30 p.m.,
N excluding holidays. Notices received after 12:00 Noon or during non-
N business hours will be received as of 8:00 a.m. on the next regular
N business day.

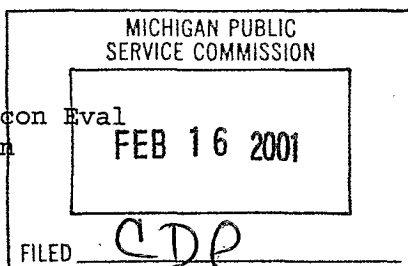
N c. The gas supplier must include with the notification a copy of the
N letter sent to the customer informing the customer that service is
N being terminated by the gas supplier.

N d. The Company will effectuate the marketer's request for termination at
N the beginning of the Gas Day on the third normal business gas day after
N the request is deemed received. For example, a request received prior
N to 12:00 Noon on a Friday will be effectuated as of the beginning of
N the Gas Day on the next Wednesday provided Friday, Monday, Tuesday and
N Wednesday are all normal business days. A request received after 12:00
N Noon on a Friday will be effectuated as of the beginning of the Gas Day
N on the next Thursday provided Friday, Monday, Tuesday, Wednesday and
N Thursday are all normal business days.

N e. The Company will contact the customer to offer replacement gas service
N after it has received a termination notice from the customer's gas
N supplier. A deposit from the customer may be required.

N Continued to Sheet No. G6.55.

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Gas Transportation Service

Natural Gas

N Continued from Sheet No. G6.54.

N f. The customer may be required to pay the incremental costs associated
N with acquiring additional firm interstate pipeline capacity, additional
N firm storage capacity, and additional firm gas supplies if these
N services are required to adequately serve the customer. The customer
N will be required to pay these incremental costs, if any, until November
N 1 of the following calendar year.

N g. Customers leaving this rate schedule after being terminated by their
N gas supplier will be required to satisfy the notice requirement of this
N rate schedule prior to returning to service under this rate schedule.

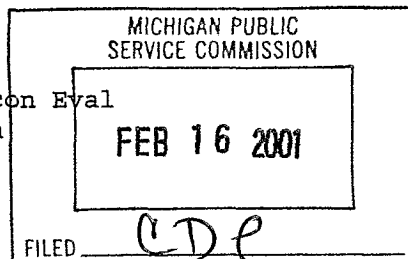
N SPECIAL RULES:

N 1. The Company will deliver natural gas of the quality received from its
N supplier(s).

N 2. Gas service under this rate schedule shall be subject to limitation,
N curtailment or suspension of service. Service under this schedule may be
N limited, curtailed, or suspended by the Company in the event of any
N emergency or force majeure on the interstate pipeline(s) serving the
N Company's system, in the Company's sole discretion; or in the event of any
N emergency or force majeure on the Company's system, in the Company's sole
N discretion. The Company will give the customer as much advance notice of
N any limitation, curtailment or suspension of service as is feasible. The
N customer shall limit, curtail, or suspend the use of gas by and during the
N time specified by the Company. Any customer failing to limit, curtail, or
N suspend gas usage will be subject to having their gas service physically
N valved-off until the recovery from the force majeure event is complete, in
N the Company's sole discretion. Also, all usage greater than the amount
N specified by the Company during a period of limitation, and all usage
N occurring after the time specified by the Company in a notice of curtailment
N or suspension of service, is considered unauthorized usage and is subject to
N the Surcharge for Unauthorized Use of Gas. Whenever the Company interrupts
N or curtails service under this schedule, it shall provide as much notice as
N possible to the customer, and upon termination of the interruption shall
N notify the customers of the Company's ability to resume delivery.

N Continued to Sheet No. G6.56.

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Gas Transportation Service

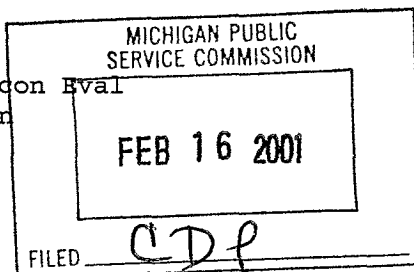
Natural Gas

N Continued from Sheet No. G6.55.

- N 4. The Company reserves the right to physically valve-off the gas supply for
N any customer or pool taking service under this rate schedule on any Gas Day
N that the customer or pool is using more gas than the customer's or pool's
N Adjusted Scheduled Delivered Quantity, including any nominated Annual Supply
N Backup.
- N 5. Authorized agents of the Company shall, at all reasonable times, have the
N right to inspect the customer's premises to observe compliance with the
N Company's rules and the requirements of this rate schedule.
- N 6. The number of therms billed under this rate schedule in any billing period
N shall be equal to the sum of the Daily Therms. Daily Therms are calculated
N by multiplying the daily volume of gas used at each meter by the average
N heat content of the gas received from the interstate pipeline(s) serving the
N Company's system from the previous business day, as determined by the
N Company.
- N 7. If the Company is not assured to its own satisfaction of the stability and
N economic feasibility of an extension to serve a customer under this rate
N schedule, the Company may require certain contributions, guarantees, or
N contractual agreements as provided under the Company's Extension Rules.
- N 8. The Company has, or will, install remote meter reading devices to compare a
N customer's or pool's daily usage with Adjusted Scheduled Daily Quantities,
N including any nominated Annual Supply Backup. The customer shall provide,
N at the Company's request, an uninterrupted supply of 120V electricity and/or
N access to a customer maintained telephone line at the gas metering site for
N these devices.
- N 9. To prevent frequent switching of customer classes due to extremes in annual
N weather conditions and other reasons, the Company can require customers to
N exceed the customer class annual usage bands by $\pm 10\%$ before switching them
N to a different customer class. Annual usage each year is defined as the
N customer's actual usage during the January through December business months.

N Continued to Sheet No. G6.57.

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MPSC Vol No 4-GAS

Original Sheet No. G6.57
Replaces Sheet No.
Schedule GT-17

Gas Transportation Service

Natural Gas

N Continued from Sheet No. G6.56.

N 10. In its sole discretion, the Company may restrict, prohibit and/or refuse to
N accept gas transportation deliveries to the Company's system received at the
N Conover Station for any operational, contractual or physical reason.

N 11. Customers taking service under this rate schedule are also subject to the
N following rate schedules: Municipalities Served, Service Data, Curtailment
N Plan, General Rules, Extension Rules.

N Continued to Sheet No. G6.58.

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WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

18th Rev. Sheet No. G6.58
 Replaces 17th Rev. Sheet No. G6.58
 Schedule GT-18

Gas Transportation Service		Natural Gas	
Continued from Sheet No. G6.57.			
<u>GAS TRANSPORTATION SERVICE - RATE SCHEDULE GT</u>			
	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
	\$	\$	\$
<u>Cg-TM</u>			
Monthly Customer Charge*	--	--	147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*	--	--	212.00
Rate Per Therm	0.06214	0.00000	0.06214
<u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	212.00
Rate Per Therm	0.03000	0.00000	0.03000
<u>PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE</u>			
Demand Charge - Per Therm of Demand Per Month (Annual Option)			\$0.52606
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)			\$0.73195
Commodity Charge - City Gate Rate Per Therm**			\$0.83880
D1 Rate (Case No. U-14956)			\$0.07087
<u>ANR-WPSC PRESSURE BASE CORRECTION:</u>		(14.73/14.60) = 1.0089	
<u>DAILY BALANCING SERVICE</u>	<u>Floor</u>	<u>Ceiling</u>	<u>Effective</u>
<u>% Difference From Nomination</u>	<u>Rate Per Therm</u>	<u>Rate Per Therm</u>	<u>Rate Per Therm</u>
>0.0% up to 25.0%	\$0.0045	\$0.1216	\$0.0207
>25.0%	\$0.0457	\$0.1673	\$0.1333
*This charge includes a \$140.00 per month Administrative Charge.			
**Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. G7.11.			

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WISCONSIN PUBLIC SERVICE CORPORATION

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Original
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Sheet No. G7.00
Sheet No.
Schedule GRCM

Gas Cost Recovery Clause

Natural Gas

APPLICABILITY OF CLAUSE

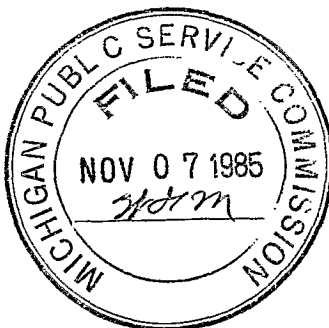
All rates for gas service, unless otherwise provided in the applicable rate schedule, shall include a Gas Cost Recovery Factor to allow the company to recover the booked costs of gas sold to Michigan customers by the company if incurred under reasonable and prudent policies and practices.

1. BOOKED COST OF GAS SOLD

- a. Booked cost of gas sold as used in this rule includes the following as expensed on the books of the company:
- 1) Interstate Purchases: Cost for gas service.
 - 2) Intrastate Purchases: Costs for gas service incurred pursuant to all contracts on file with the Michigan Public Service Commission.
 - 3) Company Produced Natural Gas: Costs which vary with volume produced.
 - 4) Company Produced Substitute Natural Gas: Costs for feedstock used to produce substitute natural gas.
 - 5) Liquefied Petroleum Air Gas: Costs for propane used to produce a propane-air gas mixture.
 - 6) Storage Gas: Net costs of gas injected and withdrawn from underground storage facilities.
 - 7) Purchases From Other Michigan Utilities: Costs for gas service pursuant to contracts approved by the appropriate regulatory body.
 - 8) Supplier Refunds and Credits: Refunds and credits from suppliers in the period realized.

Continued to Sheet No. G7.01

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MICHIGAN

MPSC Vol No 4-GAS

Original
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Sheet No.
Schedule GCRC-1M

Gas Cost Recovery Clause

Natural Gas

Continued from Sheet No. G7.00

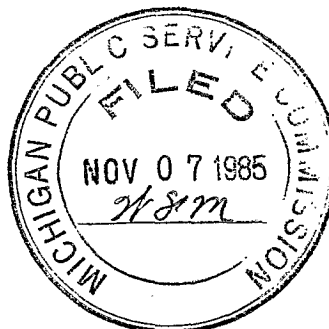
- b. Booked cost of gas sold as used in this rule specifically excludes the following items:
 - 1) Gas used by the company, at the annual average booked cost of gas sold.
 - 2) Lost and unaccounted for gas, at the annual average booked cost of gas sold.
 - 3) Gas sold at a price which does not include a gas cost recovery factor, at the incremental cost from the company's suppliers.
 - 4) Contract, tariff and other penalties, unless the customers of the company benefit as a result of payment of such penalties.

2. BILLING

- a. In applying the Gas Cost Recovery Factor, per Mcf or dekatherm, any fraction of 0.01 cent shall be rounded to the nearest 0.01 cent.
- b. Each month the company shall include in its rates a Gas Cost Recovery Factor up to the maximum authorized by the commission as shown on Sheet No. G7.10. For months in which the Michigan Public Service Commission has not approved a specific Gas Cost Recovery Factor, the company may include an appropriate Gas Cost Recovery Factor in its rates if authorized by law to do so.
- c. The Gas Cost Recovery Factor shall be the same per Mcf or Ccf for each billed customer. The factor shall be placed into effect in the first billing cycle of each monthly billing period and shall continue in effect throughout all cycles in each monthly billing period.

Continued to Sheet No. G7.02

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Gas Cost Recovery Clause

Natural Gas

Continued from Sheet No. G7.01

- d. The Gas Cost Recovery Factor shall appear on all customer bills.

3. GENERAL CONDITIONS

- a. At least fifteen days prior to each billing month, the company will notify the Public Service Commission staff as to the actual factor or factors to be billed to its customers in the subsequent month.
- b. This Gas Cost Recovery Clause is authorized by the provisions of 1982 P.A. 304. A copy of that act is available for public inspection at each business office of the company. The company will provide a copy of the act to any customer upon request.

REFUND PROCEDURES

1. RECEIPT OF REFUNDS

a. IDENTIFICATION OF SUPPLIER REFUNDS

Contained within the Company's annual GCR reconciliation shall be a standard exhibit which identifies all pipeline or other supplier refunds received (in the form of check, wire transfer or bill credit) during the year covered in the GCR reconciliation. The exhibit shall include:

- 1. The amount of each refund, including interest.
- 2. Date received.
- 3. Explanation of the reason for each refund.
- 4. Period covered by each refund (historical refund period).

Additionally, if any portion of the refund is properly allocable to non-GCR customers, this allocation and amount, along with calculations of deductions therefrom for Company Use and Lost and Unaccounted For volumes, shall also be included in the exhibit.

Continued to Sheet No. G7.03

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 In Case No: U-11227-R

Gas Cost Recovery Clause**Natural Gas**

Continued from Sheet No. G7.02

C Failure of the Company to identify a refund within its GCR
C reconciliation shall result in an interest penalty of 50%
C over the normal authorized rate of return on common equity
C for the period of time the Company fails to comply with
C the identification requirement.

2. GCR CUSTOMER REFUNDS**a. SUPPLIER REFUNDS**

All supplier refunds allocable to GCR customers shall be reflected as reductions to the GCR Cost of Gas Sold in the month received and included in the Cost of Purchased and Produced Gas. No deductions for Company Use and Lost and Unaccounted For Gas volumes shall be made from refunds allocated to GCR customers.

b. GCR RECONCILIATION

Prior year GCR over\under-recoveries due to reconciliation provisions of the Company's GCR Clause, shall be computed annually according to the provisions of 1982 PA 304. Such over\under-recoveries and any Commission ordered adjustments or disallowances associated with the prior GCR year shall be reflected separately below the GCR Cost of Gas Sold line on the GCR Over\Under-recovery Reconciliation report.

c. OTHER REFUNDS

All other refunds shall be reflected in the month the refund is received and shall be included on a separate line below the Cost of Gas Sold line on the Over\Under-recovery Reconciliation Report so that such refunds are readily identifiable.

Continued to Sheet No. G7.04

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By W L Bourbonnais
Manager-Rates & Econ Eval
Green Bay, Wisconsin



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Gas Cost Recovery Clause	Natural Gas
Continued from Sheet No. G7.03	
<p>C 3. NON-GCR CUSTOMER REFUNDS</p> <p>C a. All supplier refunds allocable to non-GCR customers shall</p> <p>C be allocated on the basis of actual consumption during the</p> <p>C historical refund period. The allocation to Michigan non-</p> <p>C GCR customers shall be based on the ratio of Michigan non-</p> <p>C GCR customer sales to total WPSC sales. Deductions for</p> <p>C Company Use and Lost and Unaccounted For volumes shall be</p> <p>C made from the non-GCR portion of the refund based upon the</p> <p>C actual percentages for Company Use and Lost and</p> <p>C Unaccounted For during the historical refund period.</p> <p>C b. Portions of the refunds allocable to non-GCR customers</p> <p>C shall be credited to a refund liability account to accrue</p> <p>C interest until distributed. The Company shall include an</p> <p>C application to refund these monies in its next GCR</p> <p>C Reconciliation filing.</p> <p>C c. The Company is not required to issue checks to customers</p> <p>C who are in arrears with the Company, to customers for whom</p> <p>C checks were returned as undeliverable in previous refunds</p> <p>C or for refund amounts of less than \$5.00. Refunds may be</p> <p>C applied against past due amounts owed to the Company and</p> <p>C any excess refunded according to these procedures. After</p> <p>C 90 days, any returned or uncashed refund checks shall be</p> <p>C transferred to the non-GCR refund liability account for</p> <p>C refund to non-GCR customers in the next GCR</p> <p>C Reconciliation. Rights to any portion of a refund shall</p> <p>C not vest until a refund check has been negotiated.</p> <p>C d. Refund completion reports for non-GCR customers shall be</p> <p>C submitted to the Michigan Public Service Commission Staff</p> <p>C six months following initial distribution of a non-GCR</p> <p>C customer refund. Reports, at a minimum, should include</p> <p>C the amount authorized for refund compared to the amount</p> <p>C actually refunded and the date of the refund distribution.</p>	

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 By W L Bourbonnais
 Manager-Rates & Budgets
 Green Bay, Wisconsin



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WISCONSIN PUBLIC SERVICE CORPORATION

MPSC Vol No 4-GAS

59th Rev. Sheet No. G7.10
 Replaces 58th Rev. Sheet No. G7.10
 Schedule GCRFM

Gas Cost Recovery Factors		Natural Gas
Billing Months	Maximum Authorized Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2007	\$0.85568 per Therm	\$0.83283 per Therm
December, 2007	\$0.85568 per Therm	\$0.81886 per Therm
January, 2008	\$0.85568 per Therm	\$0.70302 per Therm
February, 2008	\$0.85568 per Therm	\$0.68921 per Therm
March, 2008	\$0.85568 per Therm	\$0.00000 per Therm
April, 2008	\$0.85568 per Therm	\$0.00000 per Therm
May, 2008	\$0.85568 per Therm	\$0.00000 per Therm
June, 2008	\$0.85568 per Therm	\$0.00000 per Therm
July, 2008	\$0.85568 per Therm	\$0.00000 per Therm
August, 2008	\$0.85568 per Therm	\$0.00000 per Therm
September, 2008	\$0.85568 per Therm	\$0.00000 per Therm
October, 2008	\$0.85568 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. G7.10 monthly or as necessary to reflect the factor to be billed the following month.

These GCR Factors are subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. G7.11, G7.12, and G7.13.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2008 for maximum Gas Cost Recovery factors for November 2008 - October 2009. The Gas Cost Recovery Factor to be charged beginning November 2008 is authorized pursuant to §6(h) (9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. G7.11.

R

Issued: 01-14-08

By J F Schott
 VP Regulatory Affairs
 Green Bay, Wisconsin

Michigan Public Service
 Commission

January 16, 2008

Filed Bj

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WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

Replaces 6th Rev. Sheet No. G7.11
5th Rev. Sheet No. G7.11
Schedule GCRFM

Gas Cost Recovery Factors

Natural Gas

Continued from Sheet No. G7.10.

CONTINGENT GAS COST RECOVERY ("GCR") FACTORS

Pursuant to the Commission's order approving the settlement in Case No. U-14956, the 2006-07 GCR factors listed on Sheet No. G7.10 will be increased or decreased on a quarterly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated in the calculation of the Commission approved GCR factor ceiling prices.

At least fifteen days before the beginning of each quarter, the Company shall file with the Michigan Public Service Commission an updated tariff Sheet No. G7.10 reflecting any increases or decrease to the GCR factor ceiling prices. The informational filing shall include all supporting documents necessary to verify the new price ceiling, including a copy of the calculation of the five-day average of the NYMEX prices for the remaining months in the GCR period, and a copy of the NYMEX futures price sheet for the first five trading days of the month, such sheets being an authoritative source used by the gas industry. The filing shall be incorporated in the GCR Plan docket U-14956 with notice of filing provided to all intervenors.

Definitions:

The Contingent Gas Cost Recovery Factors shown in the table on Sheet No. G7.12 and G7.13 are authorized for the November 2006 through October 2007 GCR Plan period and include any changes due to flowing gas as well as known changes from the GCR plan for fixed price gas and storage gas. For purposes of determining the authorized Contingent Gas Cost Recovery Factors, the following relationships apply:

FM-Flowing = Fractional Multiplier for flowing gas.

FM-Storage = Fractional Multiplier for storage gas.

FM-Fixed = Fractional Multiplier for fixed price gas.

NYMEX Increase = $(X - X_{plan})$ (This equation is applicable to all sources of gas supply with some modifications for storage gas and fixed price gas.)

X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/Mmbtus), for the remaining months of the GCR period, (averaged over the first five trading days of the month prior to implementation.) (Storage gas will use the actual NYMEX prices for the summer injection period. Fixed Price gas will use the contracted NYMEX strip.)

X_{plan} = the NYMEX average incorporated in the calculation of the base GCR factors, as delineated in the table on Sheet No. G7.12.

Continued to Sheet No. G7.12.

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VP Regulatory Affairs
Green Bay, Wisconsin



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WISCONSIN PUBLIC SERVICE CORPORATION
MICHIGAN

MPSC Vol No 4-GAS

6th Rev. Sheet No. G7.12
Replaces 5th Rev. Sheet No. G7.12
Schedule GCRFM

Gas Cost Recovery Factors		Natural Gas							
		Nov-Jan 1st Qtr			Feb-Apr 2nd Qtr			May-Jul 3rd Qtr	Aug-Oct 4th Qtr
		Flowing	Storage	Fixed	Flowing	Storage	Fixed	Flowing	Flowing
Continued from Sheet No. G7.11.									
FM		0.045	0.030	0.025	0.058	0.021	0.020	0.100	0.100
(X _{plan})-(\$/MMBtu)		\$8.751	\$6.299	\$8.960	\$8.660	\$6.299	\$8.960	\$8.286	\$8.453
Base GCR Factor		\$0.90967	\$0.90967	\$0.90967	\$0.90967	\$0.90967	\$0.90967	\$0.90967	\$0.90967
NYMEX Increase Greater Than Or Equal To (\$/MMBtu)		Incremental Contingent GCR Factor							
But Less Than (\$/MMBtu)		(\$/therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)
\$0.00	\$0.05	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
\$0.05	\$0.10	\$0.00225	\$0.00150	\$0.00125	\$0.00290	\$0.00105	\$0.00100	\$0.00500	\$0.00500
\$0.10	\$0.15	\$0.00450	\$0.00300	\$0.00250	\$0.00580	\$0.00210	\$0.00200	\$0.01000	\$0.01000
\$0.15	\$0.20	\$0.00675	\$0.00450	\$0.00375	\$0.00870	\$0.00315	\$0.00300	\$0.01500	\$0.01500
\$0.20	\$0.25	\$0.00900	\$0.00600	\$0.00500	\$0.01160	\$0.00420	\$0.00400	\$0.02000	\$0.02000
\$0.25	\$0.30	\$0.01125	\$0.00750	\$0.00625	\$0.01450	\$0.00525	\$0.00500	\$0.02500	\$0.02500
\$0.30	\$0.35	\$0.01350	\$0.00900	\$0.00750	\$0.01740	\$0.00630	\$0.00600	\$0.03000	\$0.03000
\$0.35	\$0.40	\$0.01575	\$0.01050	\$0.00875	\$0.02030	\$0.00735	\$0.00700	\$0.03500	\$0.03500
\$0.40	\$0.45	\$0.01800	\$0.01200	\$0.01000	\$0.02320	\$0.00840	\$0.00800	\$0.04000	\$0.04000
\$0.45	\$0.50	\$0.02025	\$0.01350	\$0.01125	\$0.02610	\$0.00945	\$0.00900	\$0.04500	\$0.04500
\$0.50	\$0.55	\$0.02250	\$0.01500	\$0.01250	\$0.02900	\$0.01050	\$0.01000	\$0.05000	\$0.05000
\$0.55	\$0.60	\$0.02475	\$0.01650	\$0.01375	\$0.03190	\$0.01155	\$0.01100	\$0.05500	\$0.05500
\$0.60	\$0.65	\$0.02700	\$0.01800	\$0.01500	\$0.03480	\$0.01260	\$0.01200	\$0.06000	\$0.06000
\$0.65	\$0.70	\$0.02925	\$0.01950	\$0.01625	\$0.03770	\$0.01365	\$0.01300	\$0.06500	\$0.06500
\$0.70	\$0.75	\$0.03150	\$0.02100	\$0.01750	\$0.04060	\$0.01470	\$0.01400	\$0.07000	\$0.07000
\$0.75	\$0.80	\$0.03375	\$0.02250	\$0.01875	\$0.04350	\$0.01575	\$0.01500	\$0.07500	\$0.07500
\$0.80	\$0.85	\$0.03600	\$0.02400	\$0.02000	\$0.04640	\$0.01680	\$0.01600	\$0.08000	\$0.08000
\$0.85	\$0.90	\$0.03825	\$0.02550	\$0.02125	\$0.04930	\$0.01785	\$0.01700	\$0.08500	\$0.08500
\$0.90	\$0.95	\$0.04050	\$0.02700	\$0.02250	\$0.05220	\$0.01890	\$0.01800	\$0.09000	\$0.09000
\$0.95	\$1.00	\$0.04275	\$0.02850	\$0.02375	\$0.05510	\$0.01995	\$0.01900	\$0.09500	\$0.09500
\$1.00	\$1.05	\$0.04500	\$0.03000	\$0.02500	\$0.05800	\$0.02100	\$0.02000	\$0.10000	\$0.10000
\$1.05	\$1.10	\$0.04725	\$0.03150	\$0.02625	\$0.06090	\$0.02205	\$0.02100	\$0.10500	\$0.10500
\$1.10	\$1.15	\$0.04950	\$0.03300	\$0.02750	\$0.06380	\$0.02310	\$0.02200	\$0.11000	\$0.11000
\$1.15	\$1.20	\$0.05175	\$0.03450	\$0.02875	\$0.06670	\$0.02415	\$0.02300	\$0.11500	\$0.11500
\$1.20	\$1.25	\$0.05400	\$0.03600	\$0.03000	\$0.06960	\$0.02520	\$0.02400	\$0.12000	\$0.12000
\$1.25	\$1.30	\$0.05625	\$0.03750	\$0.03125	\$0.07250	\$0.02625	\$0.02500	\$0.12500	\$0.12500
\$1.30	\$1.35	\$0.05850	\$0.03900	\$0.03250	\$0.07540	\$0.02730	\$0.02600	\$0.13000	\$0.13000
\$1.35	\$1.40	\$0.06075	\$0.04050	\$0.03375	\$0.07830	\$0.02835	\$0.02700	\$0.13500	\$0.13500
\$1.40	\$1.45	\$0.06300	\$0.04200	\$0.03500	\$0.08120	\$0.02940	\$0.02800	\$0.14000	\$0.14000
\$1.45	\$1.50	\$0.06525	\$0.04350	\$0.03625	\$0.08410	\$0.03045	\$0.02900	\$0.14500	\$0.14500

Continue to Sheet No. G7.13

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By J F Schott
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Green Bay, Wisconsin

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WISCONSIN PUBLIC SERVICE CORPORATION
MICHIGAN

MPSC Vol No 4-GAS

2nd Rev. Sheet No. G7.13
Replaces 1st Rev. Sheet No. G7.13
Schedule GCRFM

Gas Cost Recovery Factors		Natural Gas							
Continued from Sheet No. G7.12.									
		Nov-Jan 1st Qtr			Feb-Apr 2nd Qtr			May-Jul 3rd Qtr	Aug-Oct 4th Qtr
		Flowing	Storage	Fixed	Flowing	Storage	Fixed	Flowing	Flowing
FM		0.045	0.030	0.025	0.058	0.021	0.020	0.100	0.100
(X _{plan})-(\$/MMBtu)		\$8.751	\$6.299	\$8.960	\$8.660	\$6.299	\$8.960	\$8.286	\$8.453
Base GCR Factor		\$0.90967	\$0.90967	\$0.90967	\$0.90967	\$0.90967	\$0.90967	\$0.90967	\$0.90967
NYMEX Increase Greater Than But Less Or Equal To Than (\$/MMBtu) (\$/MMBtu)		Incremental Contingent GCR Factor							
		(\$/therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)
\$1.50	\$1.55	\$0.06750	\$0.04500	\$0.03750	\$0.08700	\$0.03150	\$0.03000	\$0.15000	\$0.15000
\$1.55	\$1.60	\$0.06975	\$0.04650	\$0.03875	\$0.08990	\$0.03255	\$0.03100	\$0.15500	\$0.15500
\$1.60	\$1.65	\$0.07200	\$0.04800	\$0.04000	\$0.09280	\$0.03360	\$0.03200	\$0.16000	\$0.16000
\$1.65	\$1.70	\$0.07425	\$0.04950	\$0.04125	\$0.09570	\$0.03465	\$0.03300	\$0.16500	\$0.16500
\$1.70	\$1.75	\$0.07650	\$0.05100	\$0.04250	\$0.09860	\$0.03570	\$0.03400	\$0.17000	\$0.17000
\$1.75	\$1.80	\$0.07875	\$0.05250	\$0.04375	\$0.10150	\$0.03675	\$0.03500	\$0.17500	\$0.17500
\$1.80	\$1.85	\$0.08100	\$0.05400	\$0.04500	\$0.10440	\$0.03780	\$0.03600	\$0.18000	\$0.18000
\$1.85	\$1.90	\$0.08325	\$0.05550	\$0.04625	\$0.10730	\$0.03885	\$0.03700	\$0.18500	\$0.18500
\$1.90	\$1.95	\$0.08550	\$0.05700	\$0.04750	\$0.11020	\$0.03990	\$0.03800	\$0.19000	\$0.19000
\$1.95	\$2.00	\$0.08775	\$0.05850	\$0.04875	\$0.11310	\$0.04095	\$0.03900	\$0.19500	\$0.19500
\$2.00	\$2.05	\$0.09000	\$0.06000	\$0.05000	\$0.11600	\$0.04200	\$0.04000	\$0.20000	\$0.20000
\$2.05	\$2.10	\$0.09225	\$0.06150	\$0.05125	\$0.11890	\$0.04305	\$0.04100	\$0.20500	\$0.20500
\$2.10	\$2.15	\$0.09450	\$0.06300	\$0.05250	\$0.12180	\$0.04410	\$0.04200	\$0.21000	\$0.21000
\$2.15	\$2.20	\$0.09675	\$0.06450	\$0.05375	\$0.12470	\$0.04515	\$0.04300	\$0.21500	\$0.21500
\$2.20	\$2.25	\$0.09900	\$0.06600	\$0.05500	\$0.12760	\$0.04620	\$0.04400	\$0.22000	\$0.22000
\$2.25	\$2.30	\$0.10125	\$0.06750	\$0.05625	\$0.13050	\$0.04725	\$0.04500	\$0.22500	\$0.22500
\$2.30	\$2.35	\$0.10350	\$0.06900	\$0.05750	\$0.13340	\$0.04830	\$0.04600	\$0.23000	\$0.23000
\$2.35	\$2.40	\$0.10575	\$0.07050	\$0.05875	\$0.13630	\$0.04935	\$0.04700	\$0.23500	\$0.23500
\$2.40	\$2.45	\$0.10800	\$0.07200	\$0.06000	\$0.13920	\$0.05040	\$0.04800	\$0.24000	\$0.24000
\$2.45	\$2.50	\$0.11025	\$0.07350	\$0.06125	\$0.14210	\$0.05145	\$0.04900	\$0.24500	\$0.24500
\$2.50	\$2.55	\$0.11250	\$0.07500	\$0.06250	\$0.14500	\$0.05250	\$0.05000	\$0.25000	\$0.25000
\$2.55	\$2.60	\$0.11475	\$0.07650	\$0.06375	\$0.14790	\$0.05355	\$0.05100	\$0.25500	\$0.25500
\$2.60	\$2.65	\$0.11700	\$0.07800	\$0.06500	\$0.15080	\$0.05460	\$0.05200	\$0.26000	\$0.26000
\$2.65	\$2.70	\$0.11925	\$0.07950	\$0.06625	\$0.15370	\$0.05565	\$0.05300	\$0.26500	\$0.26500
\$2.70	\$2.75	\$0.12150	\$0.08100	\$0.06750	\$0.15660	\$0.05670	\$0.05400	\$0.27000	\$0.27000
\$2.75	\$2.80	\$0.12375	\$0.08250	\$0.06875	\$0.15950	\$0.05775	\$0.05500	\$0.27500	\$0.27500
\$2.80	\$2.85	\$0.12600	\$0.08400	\$0.07000	\$0.16240	\$0.05880	\$0.05600	\$0.28000	\$0.28000
\$2.85	\$2.90	\$0.12825	\$0.08550	\$0.07125	\$0.16530	\$0.05985	\$0.05700	\$0.28500	\$0.28500
\$2.90	\$2.95	\$0.13050	\$0.08700	\$0.07250	\$0.16820	\$0.06090	\$0.05800	\$0.29000	\$0.29000
\$2.95	\$3.00+	\$0.13275	\$0.08850	\$0.07375	\$0.17110	\$0.06195	\$0.05900	\$0.29500	\$0.29500

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VP Regulatory Affairs
Green Bay, Wisconsin

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Dated: February 14, 2007
In Case No: U-14956

Standard Rules and Regulations

Natural Gas

**CONSUMER STANDARDS AND BILLING PRACTICES FOR
ELECTRIC AND GAS RESIDENTIAL SERVICE**

Please refer to the "Documents Library" section of the Michigan Public Service Commission web site at:

<http://www.michigan.gov/mpsc/>

Or, directly access the Consumer Standards and Billing Practices For Electric and Gas Residential Service rules (R 460.2101 - 460.2199) at:

http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Department&Dpt=LG&Level_1=Public+Service+Commission

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WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

1st Rev. Sheet No. G9.01
Replaces Original Sheet No. G9.01
Schedule GCSBP

To combine Cancelled Tariff Sheets

Standard Rules and Regulations

Natural Gas

- Original Sheet No. 9.02
- Original Sheet No. 9.03
- Original Sheet No. 9.04
- Original Sheet No. 9.05
- Original Sheet No. 9.06
- Original Sheet No. 9.07
- Original Sheet No. 9.08
- Original Sheet No. 9.09
- Original Sheet No. 9.10
- Original Sheet No. 9.11
- Original Sheet No. 9.12
- Original Sheet No. 9.13
- Original Sheet No. 9.14
- Original Sheet No. 9.15
- Original Sheet No. 9.16
- Original Sheet No. 9.17
- Original Sheet No. 9.18
- Original Sheet No. 9.19
- Original Sheet No. 9.20
- Original Sheet No. 9.21
- Original Sheet No. 9.22
- Original Sheet No. 9.23
- Original Sheet No. 9.24
- Original Sheet No. 9.25
- Original Sheet No. 9.26
- Original Sheet No. 9.27
- Original Sheet No. 9.28
- Original Sheet No. 9.29
- Original Sheet No. 9.30
- Original Sheet No. 9.31
- Original Sheet No. 9.32
- Original Sheet No. 9.33
- Original Sheet No. 9.34
- Original Sheet No. 9.35
- Original Sheet No. 9.36
- Original Sheet No. 9.37

These sheets have been cancelled and are reserved for future use.

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