

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

109<sup>th</sup> Rev. Sheet No. D-5.00  
Replaces 108<sup>th</sup> Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm
	November, 2016	\$0.38929 per Therm
R	December, 2016	\$0.38929 per Therm
R	January, 2017	\$0.00000 per Therm
R	February, 2017	\$0.00000 per Therm
R	March, 2017	\$0.00000 per Therm
R	April, 2017	\$0.00000 per Therm
R	May, 2017	\$0.00000 per Therm
R	June, 2017	\$0.00000 per Therm
R	July, 2017	\$0.00000 per Therm
R	August, 2017	\$0.00000 per Therm
R	September, 2017	\$0.00000 per Therm
R	October, 2017	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2017 for maximum Gas Cost Recovery factors for November 2017 - October 2018. The Gas Cost Recovery Factor to be charged beginning November 2016 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00

Issued: 11-09-16

By T. T. Eidukas  
Vice-President  
Milwaukee, Wisconsin

Michigan Public Service  
Commission  
**November 10, 2016**  
Filed DBR

Effective for bills rendered  
For the November 2016 -  
October 2017 billing months.  
Issued Under Auth. of  
1982 PA 304, Section 6h(9) and  
Mich Public Serv Comm  
In Case No: U-18112

CANCELLED  
BY  
ORDER U-18112  
  
REMOVED BY DBR  
DATE 12-09-16

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

108<sup>th</sup> Rev. Sheet No. D-5.00  
Replaces 107<sup>th</sup> Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm
R November, 2016	\$0.38929 per Therm	\$0.38929 per Therm
R December, 2016	\$0.38929 per Therm	\$0.00000 per Therm
R January, 2017	\$0.38929 per Therm	\$0.00000 per Therm
R February, 2017	\$0.38929 per Therm	\$0.00000 per Therm
R March, 2017	\$0.38929 per Therm	\$0.00000 per Therm
R April, 2017	\$0.38929 per Therm	\$0.00000 per Therm
R May, 2017	\$0.38929 per Therm	\$0.00000 per Therm
R June, 2017	\$0.38929 per Therm	\$0.00000 per Therm
R July, 2017	\$0.38929 per Therm	\$0.00000 per Therm
R August, 2017	\$0.38929 per Therm	\$0.00000 per Therm
R September, 2017	\$0.38929 per Therm	\$0.00000 per Therm
R October, 2017	\$0.38929 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

R The Company will file by July 31, 2017 for maximum Gas Cost Recovery factors for  
R November 2017 - October 2018. The Gas Cost Recovery Factor to be charged beginning November 2016 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00

Issued: 10-11-16

By T. T. Eidukas  
Vice-President  
Milwaukee, Wisconsin

Michigan Public Service  
Commission  
**October 12, 2016**  
Filed DBR

Effective for bills rendered  
For the November 2016 -  
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Issued Under Auth. of  
1982 PA 304, Section 6h(9) and  
Mich Public Serv Comm  
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BY  
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DATE 11-10-16

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

107<sup>th</sup> Rev. Sheet No. D-5.00  
Replaces 106<sup>th</sup> Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2015	\$0.42095 per Therm	\$0.41142 per Therm
December, 2015	\$0.42095 per Therm	\$0.37567 per Therm
January, 2016	\$0.42095 per Therm	\$0.35903 per Therm
February, 2016	\$0.42095 per Therm	\$0.37260 per Therm
March, 2016	\$0.42095 per Therm	\$0.31565 per Therm
April, 2016	\$0.42095 per Therm	\$0.32998 per Therm
May, 2016	\$0.42095 per Therm	\$0.31983 per Therm
June, 2016	\$0.42095 per Therm	\$0.31520 per Therm
July, 2015	\$0.42095 per Therm	\$0.31890 per Therm
August, 2016	\$0.42095 per Therm	\$0.35851 per Therm
September, 2016	\$0.42095 per Therm	\$0.32358 per Therm
October, 2016	\$0.42095 per Therm	\$0.34945 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2016 for maximum Gas Cost Recovery factors for November 2016 - October 2017. The Gas Cost Recovery Factor to be charged beginning November 2015 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00

R

Issued: 09-09-16

By T. T. Eidukas  
Vice-President  
Milwaukee, Wisconsin

Michigan Public Service  
Commission  
September 12, 2016  
Filed DBR

Effective for bills rendered  
For the November 2015 -  
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Issued Under Auth. of  
1982 PA 304, Section 6h(9) and  
Mich Public Serv Comm  
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BY  
ORDER U-18018,U-18112  
  
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DATE 10-12-16

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

106<sup>th</sup> Rev. Sheet No. D-5.00  
Replaces 105<sup>th</sup> Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2015	\$0.42095 per Therm	\$0.41142 per Therm
December, 2015	\$0.42095 per Therm	\$0.37567 per Therm
January, 2016	\$0.42095 per Therm	\$0.35903 per Therm
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May, 2016	\$0.42095 per Therm	\$0.31983 per Therm
June, 2016	\$0.42095 per Therm	\$0.31520 per Therm
July, 2015	\$0.42095 per Therm	\$0.31890 per Therm
August, 2016	\$0.42095 per Therm	\$0.35851 per Therm
R September, 2016	\$0.42095 per Therm	\$0.32358 per Therm
R October, 2016	\$0.42095 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

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Continued to Sheet No. D-6.00

Issued: 08-08-16

By T. T. Eidukas  
Vice-President  
Milwaukee, Wisconsin



Effective for bills rendered  
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October 2016 billing months.  
Issued Under Auth. of  
1982 PA 304, Section 6h(9) and  
Mich Public Serv Comm  
In Case No: U-17890

CANCELLED  
BY ORDER U-17890  
REMOVED BY DBR  
DATE 09-12-16

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

105<sup>th</sup> Rev. Sheet No. D-5.00  
Replaces 104<sup>th</sup> Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2015	\$0.42095 per Therm	\$0.41142 per Therm
December, 2015	\$0.42095 per Therm	\$0.37567 per Therm
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June, 2016	\$0.42095 per Therm	\$0.31520 per Therm
July, 2015	\$0.42095 per Therm	\$0.31890 per Therm
R August, 2016	\$0.42095 per Therm	\$0.35851 per Therm
R September, 2016	\$0.42095 per Therm	\$0.00000 per Therm
R October, 2016	\$0.42095 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.

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Continued to Sheet No. D-6.00

Issued: 07-11-16

By T. T. Eidukas  
Vice-President  
Milwaukee, Wisconsin

Michigan Public Service  
Commission

July 11, 2016

Filed DBR

Effective for bills rendered  
For the November 2015 -  
October 2016 billing months.  
Issued Under Auth. of  
1982 PA 304, Section 6h(9) and  
Mich Public Serv Comm  
In Case No: U-17890

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BY ORDER U-17890

REMOVED BY RL

DATE 08-09-16

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

104<sup>th</sup> Rev. Sheet No. D-5.00  
Replaces 103<sup>rd</sup> Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2015	\$0.42095 per Therm	\$0.41142 per Therm
December, 2015	\$0.42095 per Therm	\$0.37567 per Therm
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May, 2016	\$0.42095 per Therm	\$0.31983 per Therm
June, 2016	\$0.42095 per Therm	\$0.31520 per Therm
R July, 2015	\$0.42095 per Therm	\$0.31890 per Therm
R August, 2016	\$0.42095 per Therm	\$0.00000 per Therm
R September, 2016	\$0.42095 per Therm	\$0.00000 per Therm
R October, 2016	\$0.42095 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.

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The Company will file by July 31, 2016 for maximum Gas Cost Recovery factors for November 2016 - October 2017. The Gas Cost Recovery Factor to be charged beginning November 2015 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00

Issued: 06-08-16

By T. T. Eidukas  
Vice-President  
Milwaukee, Wisconsin

Michigan Public Service  
Commission  
**June 9, 2016**  
Filed DBR

Effective for bills rendered  
For the November 2015 -  
October 2016 billing months.  
Issued Under Auth. of  
1982 PA 304, Section 6h(9) and  
Mich Public Serv Comm  
In Case No: U-17890

CANCELLED  
BY  
ORDER U-17890  
  
REMOVED BY DBR  
DATE 07-11-16

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

103<sup>rd</sup> Rev. Sheet No. D-5.00  
Replaces 102<sup>nd</sup> Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2015	\$0.42095 per Therm	\$0.41142 per Therm
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R July, 2015	\$0.42095 per Therm	\$0.00000 per Therm
R August, 2016	\$0.42095 per Therm	\$0.00000 per Therm
R September, 2016	\$0.42095 per Therm	\$0.00000 per Therm
R October, 2016	\$0.42095 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.

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Continued to Sheet No. D-6.00

Issued: 05-09-16

By T. T. Eidukas  
Vice-President  
Milwaukee, Wisconsin

Michigan Public Service  
Commission  
**May 9, 2016**  
Filed DBR

Effective for bills rendered  
For the November 2015 -  
October 2016 billing months.  
Issued Under Auth. of  
1982 PA 304, Section 6h(9) and  
Mich Public Serv Comm  
In Case No: U-17890

CANCELLED  
BY \_\_\_\_\_  
ORDER U-17890  
  
REMOVED BY DBR  
DATE 06-09-16

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

102<sup>nd</sup> Rev. Sheet No. D-5.00  
Replaces 101<sup>st</sup> Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2015	\$0.42095 per Therm	\$0.41142 per Therm
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Continued to Sheet No. D-6.00

Issued: 04-08-16

By T. T. Eidukas  
Vice-President  
Milwaukee, Wisconsin



Effective for bills rendered  
For the November 2015 -  
October 2016 billing months.  
Issued Under Auth. of  
1982 PA 304, Section 6h(9) and  
Mich Public Serv Comm  
In Case No: U-17890

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BY  
ORDER                      U-17890

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DATE            05-09-16



WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

101<sup>st</sup> Rev. Sheet No. D-5.00  
 Replaces 100<sup>th</sup> Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2015	\$0.42095 per Therm	\$0.41142 per Therm
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Continued to Sheet No. D-6.00

Issued: 03-08-16

By D M Derricks  
 Director Regulatory Affairs  
 Green Bay, Wisconsin

Effective for bills rendered  
 For the November 2015 -  
 October 2016 billing months.  
 Issued Under Auth. of  
 1982 PA 304, Section 6h(9) and  
 Mich Public Serv Comm  
 In Case No: U-17890

Michigan Public Service  
 Commission  
**March 9, 2016**  
 Filed RL

CANCELLED  
 BY ORDER U-17890  
 REMOVED BY RL  
 DATE 04-11-16

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

100<sup>th</sup> Rev. Sheet No. D-5.00  
Replaces 99<sup>th</sup> Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
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Continued to Sheet No. D-6.00

Issued: 02-11-16

By D M Derricks  
Director Regulatory Affairs  
Green Bay, Wisconsin

CANCELLED  
BY ORDER U-17890  
REMOVED BY RL  
DATE 03-09-16

Michigan Public Service  
Commission  
**February 16, 2016**  
Filed DBR

Effective for bills rendered  
For the November 2015 -  
October 2016 billing months.  
Issued Under Auth. of  
1982 PA 304, Section 6h(9) and  
Mich Public Serv Comm  
In Case No: U-17890

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

99<sup>th</sup> Rev. Sheet No. D-5.00  
Replaces 98<sup>th</sup> Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
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R November 2016 - October 2017. The Gas Cost Recovery Factor to be charged beginning November 2010 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00

Issued: 01-11-16

By D M Derricks  
Director Regulatory Affairs  
Green Bay, Wisconsin

Michigan Public Service  
Commission  
**January 11, 2016**  
Filed DBR

Effective for bills rendered  
For the November 2015 -  
October 2016 billing months.  
Issued Under Auth. of  
1982 PA 304, Section 6h(9) and  
Mich Public Serv Comm  
In Case No: U-17890

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DATE 02-16-16

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

98<sup>th</sup> Rev. Sheet No. D-5.00  
Replaces 97<sup>th</sup> Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas	
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm	
	November, 2015	\$0.42095 per Therm	\$0.41142 per Therm
	December, 2015	\$0.42095 per Therm	\$0.37567 per Therm
R	January, 2016	\$0.42095 per Therm	\$0.35903 per Therm
R	February, 2016	\$0.42095 per Therm	\$0.00000 per Therm
R	March, 2016	\$0.42095 per Therm	\$0.00000 per Therm
R	April, 2016	\$0.42095 per Therm	\$0.00000 per Therm
R	May, 2016	\$0.42095 per Therm	\$0.00000 per Therm
R	June, 2016	\$0.42095 per Therm	\$0.00000 per Therm
R	July, 2015	\$0.42095 per Therm	\$0.00000 per Therm
R	August, 2016	\$0.42095 per Therm	\$0.00000 per Therm
R	September, 2016	\$0.42095 per Therm	\$0.00000 per Therm
R	October, 2016	\$0.42095 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

R The Company will file by July 31, 2016 for maximum Gas Cost Recovery factors for  
R November 2016 - October 2017. The Gas Cost Recovery Factor to be charged beginning November 2010 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00

Issued: 12-08-15

By D M Derricks  
Director Regulatory Affairs  
Green Bay, Wisconsin



Effective for bills rendered  
For the November 2015 -  
October 2016 billing months.  
Issued Under Auth. of  
1982 PA 304, Section 6h(9) and  
Mich Public Serv Comm  
In Case No: U-17890

CANCELLED  
BY \_\_\_\_\_  
ORDER U-17890

REMOVED BY DBR  
DATE 01-11-16

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

7

MPSC Vol No 5-GAS

97<sup>th</sup> Rev. Sheet No. D-5.00  
 Replaces 96<sup>th</sup> Rev. Sheet No. D-5.00

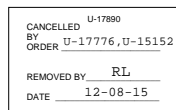
D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas	
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm	
	November, 2015	\$0.42095 per Therm	\$0.41142 per Therm
R	December, 2015	\$0.42095 per Therm	\$0.37567 per Therm
R	January, 2016	\$0.42095 per Therm	\$0.00000 per Therm
R	February, 2016	\$0.42095 per Therm	\$0.00000 per Therm
R	March, 2016	\$0.42095 per Therm	\$0.00000 per Therm
R	April, 2016	\$0.42095 per Therm	\$0.00000 per Therm
R	May, 2016	\$0.42095 per Therm	\$0.00000 per Therm
R	June, 2016	\$0.42095 per Therm	\$0.00000 per Therm
R	July, 2015	\$0.42095 per Therm	\$0.00000 per Therm
R	August, 2016	\$0.42095 per Therm	\$0.00000 per Therm
R	September, 2016	\$0.42095 per Therm	\$0.00000 per Therm
R	October, 2016	\$0.42095 per Therm	\$0.00000 per Therm
<p>The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.</p> <p>The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.</p> <p>The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.</p> <p>The Company will file by July 31, 2016 for maximum Gas Cost Recovery factors for November 2016 - October 2017. The Gas Cost Recovery Factor to be charged beginning November 2010 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.</p>			
Continued to Sheet No. D-6.00			

Issued: 11-09-15

By D M Derricks  
 Director Regulatory Affairs  
 Green Bay, Wisconsin



Effective for bills rendered  
 For the November 2015 -  
 October 2016 billing months.  
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 1982 PA 304, Section 6h(9) and  
 Mich Public Serv Comm  
 In Case No: U-17890



WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

96<sup>th</sup> Rev. Sheet No. D-5.00  
Replaces 95<sup>th</sup> Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm
R November, 2015	\$0.42095 per Therm	\$0.41142 per Therm
R December, 2015	\$0.42095 per Therm	\$0.00000 per Therm
R January, 2016	\$0.42095 per Therm	\$0.00000 per Therm
R February, 2016	\$0.42095 per Therm	\$0.00000 per Therm
R March, 2016	\$0.42095 per Therm	\$0.00000 per Therm
R April, 2016	\$0.42095 per Therm	\$0.00000 per Therm
R May, 2016	\$0.42095 per Therm	\$0.00000 per Therm
R June, 2016	\$0.42095 per Therm	\$0.00000 per Therm
R July, 2015	\$0.42095 per Therm	\$0.00000 per Therm
R August, 2016	\$0.42095 per Therm	\$0.00000 per Therm
R September, 2016	\$0.42095 per Therm	\$0.00000 per Therm
R October, 2016	\$0.42095 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

R The Company will file by July 31, 2016 for maximum Gas Cost Recovery factors for  
R November 2016 - October 2017. The Gas Cost Recovery Factor to be charged beginning November 2010 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00

Issued: 10-08-15

By D M Derricks  
Director Regulatory Affairs  
Green Bay, Wisconsin

Michigan Public Service  
Commission

October 13, 2015

Filed DBR

Effective for bills rendered  
For the November 2015 -  
October 2016 billing months.  
Issued Under Auth. of  
1982 PA 304, Section 6h(9) and  
Mich Public Serv Comm  
In Case No: U-17890

CANCELLED  
BY ORDER U-17890  
REMOVED BY RL  
DATE 11-09-15

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

95<sup>th</sup> Rev. Sheet No. D-5.00  
Replaces 94<sup>th</sup> Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2014	\$0.72508 per Therm	\$0.54393 per Therm
December, 2014	\$0.72508 per Therm	\$0.59351 per Therm
January, 2015	\$0.72508 per Therm	\$0.62242 per Therm
February, 2015	\$0.72508 per Therm	\$0.65187 per Therm
March, 2015	\$0.72508 per Therm	\$0.59856 per Therm
April, 2015	\$0.72508 per Therm	\$0.62007 per Therm
May, 2015	\$0.72508 per Therm	\$0.55090 per Therm
June, 2015	\$0.72508 per Therm	\$0.56213 per Therm
July, 2015	\$0.72508 per Therm	\$0.56668 per Therm
August, 2015	\$0.72508 per Therm	\$0.55564 per Therm
September, 2015	\$0.72508 per Therm	\$0.56528 per Therm
October, 2015	\$0.72508 per Therm	\$0.53071 per Therm

R

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2015 for maximum Gas Cost Recovery factors for November 2015 - October 2016. The Gas Cost Recovery Factor to be charged beginning November 2010 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00

Issued: 09-09-15

By D M Derricks  
Director Regulatory Affairs  
Green Bay, Wisconsin

CANCELLED  
BY ORDER U-17890  
REMOVED BY DBR  
DATE 10-13-15

Michigan Public Service  
Commission  
**September 9, 2015**  
Filed DBR

Effective for bills rendered  
For the November 2014 -  
October 2015 billing months.  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 04-23-15  
In Case No: U-17650

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

94<sup>th</sup> Rev. Sheet No. D-5.00  
Replaces 93<sup>rd</sup> Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2014	\$0.72508 per Therm	\$0.54393 per Therm
December, 2014	\$0.72508 per Therm	\$0.59351 per Therm
January, 2015	\$0.72508 per Therm	\$0.62242 per Therm
February, 2015	\$0.72508 per Therm	\$0.65187 per Therm
March, 2015	\$0.72508 per Therm	\$0.59856 per Therm
April, 2015	\$0.72508 per Therm	\$0.62007 per Therm
May, 2015	\$0.72508 per Therm	\$0.55090 per Therm
June, 2015	\$0.72508 per Therm	\$0.56213 per Therm
July, 2015	\$0.72508 per Therm	\$0.56668 per Therm
August, 2015	\$0.72508 per Therm	\$0.55564 per Therm
R September, 2015	\$0.72508 per Therm	\$0.56528 per Therm
R October, 2015	\$0.72508 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2015 for maximum Gas Cost Recovery factors for November 2015 - October 2016. The Gas Cost Recovery Factor to be charged beginning November 2010 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00

Issued: 08-12-15

By D M Derricks  
Assistant Vice President  
Green Bay, Wisconsin

Michigan Public Service  
Commission

August 12, 2015

Filed DBR

Effective for bills rendered  
For the November 2014 -  
October 2015 billing months.  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 04-23-15  
In Case No: U-17650

CANCELLED  
BY  
ORDER U-17650

REMOVED BY DBR  
DATE 09-09-15



WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

93<sup>rd</sup> Rev. Sheet No. D-5.00  
Replaces 92<sup>nd</sup> Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2014	\$0.72508 per Therm	\$0.54393 per Therm
December, 2014	\$0.72508 per Therm	\$0.59351 per Therm
January, 2015	\$0.72508 per Therm	\$0.62242 per Therm
February, 2015	\$0.72508 per Therm	\$0.65187 per Therm
March, 2015	\$0.72508 per Therm	\$0.59856 per Therm
April, 2015	\$0.72508 per Therm	\$0.62007 per Therm
May, 2015	\$0.72508 per Therm	\$0.55090 per Therm
June, 2015	\$0.72508 per Therm	\$0.56213 per Therm
July, 2015	\$0.72508 per Therm	\$0.56668 per Therm
R August, 2015	\$0.72508 per Therm	\$0.55564 per Therm
R September, 2015	\$0.72508 per Therm	\$0.00000 per Therm
R October, 2015	\$0.72508 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2015 for maximum Gas Cost Recovery factors for November 2015 - October 2016. The Gas Cost Recovery Factor to be charged beginning November 2010 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00

Issued: 07-09-15

By D M Derricks  
Assistant Vice President  
Green Bay, Wisconsin

Michigan Public Service  
Commission

July 9, 2015

Filed DBR

Effective for bills rendered  
For the November 2014 -  
October 2015 billing months.  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 04-23-15  
In Case No: U-17650

CANCELLED  
BY  
ORDER U-17650

REMOVED BY DBR  
DATE 08-12-15

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

92<sup>nd</sup> Rev. Sheet No. D-5.00  
Replaces 91st Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2014	\$0.72508 per Therm	\$0.54393 per Therm
December, 2014	\$0.72508 per Therm	\$0.59351 per Therm
January, 2015	\$0.72508 per Therm	\$0.62242 per Therm
February, 2015	\$0.72508 per Therm	\$0.65187 per Therm
March, 2015	\$0.72508 per Therm	\$0.59856 per Therm
April, 2015	\$0.72508 per Therm	\$0.62007 per Therm
May, 2015	\$0.72508 per Therm	\$0.55090 per Therm
June, 2015	\$0.72508 per Therm	\$0.56213 per Therm
R July, 2015	\$0.72508 per Therm	\$0.56668 per Therm
R August, 2015	\$0.72508 per Therm	\$0.00000 per Therm
R September, 2015	\$0.72508 per Therm	\$0.00000 per Therm
R October, 2015	\$0.72508 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2015 for maximum Gas Cost Recovery factors for November 2015 - October 2016. The Gas Cost Recovery Factor to be charged beginning November 2010 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00

Issued: 06-08-15

By D M Derricks  
Assistant Vice President  
Green Bay, Wisconsin

Michigan Public Service  
Commission

**June 8, 2015**

Filed DBR

Effective for bills rendered  
For the November 2014 -  
October 2015 billing months.  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 04-23-15  
In Case No: U-17650

CANCELLED  
BY  
ORDER U-17650

REMOVED BY DBR

DATE 07-09-15

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

91st Rev. Sheet No. D-5.00  
Replaces 90th Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2014	\$0.72508 per Therm	\$0.54393 per Therm
December, 2014	\$0.72508 per Therm	\$0.59351 per Therm
January, 2015	\$0.72508 per Therm	\$0.62242 per Therm
February, 2015	\$0.72508 per Therm	\$0.65187 per Therm
March, 2015	\$0.72508 per Therm	\$0.59856 per Therm
April, 2015	\$0.72508 per Therm	\$0.62007 per Therm
May, 2015	\$0.72508 per Therm	\$0.55090 per Therm
R June, 2015	\$0.72508 per Therm	\$0.56213 per Therm
R July, 2015	\$0.72508 per Therm	\$0.00000 per Therm
R August, 2015	\$0.72508 per Therm	\$0.00000 per Therm
R September, 2015	\$0.72508 per Therm	\$0.00000 per Therm
R October, 2015	\$0.72508 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2015 for maximum Gas Cost Recovery factors for November 2015 - October 2016. The Gas Cost Recovery Factor to be charged beginning November 2010 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00

Issued: 05-08-15

By D M Derricks  
Assistant Vice President  
Green Bay, Wisconsin

Michigan Public Service  
Commission

May 12, 2015

Filed DBR

Effective for bills rendered  
For the November 2014 -  
October 2015 billing months.  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 04-23-15  
In Case No: U-17650

CANCELLED  
BY  
ORDER U-17650  
  
REMOVED BY DBR  
DATE 06-08-15

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

90th Rev. Sheet No. D-5.00  
Replaces 89th Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2014	\$0.72508 per Therm	\$0.54393 per Therm
December, 2014	\$0.72508 per Therm	\$0.59351 per Therm
January, 2015	\$0.72508 per Therm	\$0.62242 per Therm
February, 2015	\$0.72508 per Therm	\$0.65187 per Therm
March, 2015	\$0.72508 per Therm	\$0.59856 per Therm
April, 2015	\$0.72508 per Therm	\$0.62007 per Therm
R May, 2015	\$0.72508 per Therm	\$0.55090 per Therm
R June, 2015	\$0.72508 per Therm	\$0.00000 per Therm
R July, 2015	\$0.72508 per Therm	\$0.00000 per Therm
R August, 2015	\$0.72508 per Therm	\$0.00000 per Therm
R September, 2015	\$0.72508 per Therm	\$0.00000 per Therm
R October, 2015	\$0.72508 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2015 for maximum Gas Cost Recovery factors for November 2015 - October 2016. The Gas Cost Recovery Factor to be charged beginning November 2010 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00

Issued: 04-08-15

By D M Derricks  
Assistant Vice President  
Green Bay, Wisconsin

Michigan Public Service  
Commission

**April 13, 2015**

Filed DBR

Effective for bills rendered  
For the November 2014 -  
October 2015 billing months.  
Issued Under Auth. of  
1982 PA 304, Section 6h(9) and  
Mich Public Serv Comm  
In Case No: U-17650

CANCELLED  
BY  
ORDER U-17650,U-15152

REMOVED BY DBR

DATE 05-12-15

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

89th Rev. Sheet No. D-5.00  
Replaces 88th Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2014	\$0.72508 per Therm	\$0.54393 per Therm
December, 2014	\$0.72508 per Therm	\$0.59351 per Therm
January, 2015	\$0.72508 per Therm	\$0.62242 per Therm
February, 2015	\$0.72508 per Therm	\$0.65187 per Therm
March, 2015	\$0.72508 per Therm	\$0.59856 per Therm
R April, 2015	\$0.72508 per Therm	\$0.62007 per Therm
R May, 2015	\$0.72508 per Therm	\$0.00000 per Therm
R June, 2015	\$0.72508 per Therm	\$0.00000 per Therm
R July, 2015	\$0.72508 per Therm	\$0.00000 per Therm
R August, 2015	\$0.72508 per Therm	\$0.00000 per Therm
R September, 2015	\$0.72508 per Therm	\$0.00000 per Therm
R October, 2015	\$0.72508 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2015 for maximum Gas Cost Recovery factors for November 2015 - October 2016. The Gas Cost Recovery Factor to be charged beginning November 2010 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00

Issued: 03-09-15

By D M Derricks  
Assistant Vice President  
Green Bay, Wisconsin

Michigan Public Service  
Commission  
**March 10, 2015**  
Filed RL

Effective for bills rendered  
For the November 2014 -  
October 2015 billing months.  
Issued Under Auth. of  
1982 PA 304, Section 6h(9) and  
Mich Public Serv Comm  
In Case No: U-17650

CANCELLED  
BY ORDER U-17650  
REMOVED BY DBR  
DATE 04-13-15

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

88th Rev. Sheet No. D-5.00  
Replaces 87th Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2014	\$0.72508 per Therm	\$0.54393 per Therm
December, 2014	\$0.72508 per Therm	\$0.59351 per Therm
January, 2015	\$0.72508 per Therm	\$0.62242 per Therm
February, 2015	\$0.72508 per Therm	\$0.65187 per Therm
R March, 2015	\$0.72508 per Therm	\$0.59856 per Therm
R April, 2015	\$0.72508 per Therm	\$0.00000 per Therm
R May, 2015	\$0.72508 per Therm	\$0.00000 per Therm
R June, 2015	\$0.72508 per Therm	\$0.00000 per Therm
R July, 2015	\$0.72508 per Therm	\$0.00000 per Therm
R August, 2015	\$0.72508 per Therm	\$0.00000 per Therm
R September, 2015	\$0.72508 per Therm	\$0.00000 per Therm
R October, 2015	\$0.72508 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2015 for maximum Gas Cost Recovery factors for November 2015 - October 2016. The Gas Cost Recovery Factor to be charged beginning November 2010 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00

Issued: 02-09-15

By D M Derricks  
Assistant Vice President  
Green Bay, Wisconsin

Michigan Public Service  
Commission

February 9, 2015

Filed DBR

Effective for bills rendered  
For the November 2014 -  
October 2015 billing months.  
Issued Under Auth. of  
1982 PA 304, Section 6h(9) and  
Mich Public Serv Comm  
In Case No: U-17650

CANCELLED  
BY ORDER U-17650

REMOVED BY RL

DATE 03-10-15

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

87th Rev. Sheet No. D-5.00  
Replaces 86th Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas	
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm	
	November, 2014	\$0.72508 per Therm	\$0.54393 per Therm
	December, 2014	\$0.72508 per Therm	\$0.59351 per Therm
	January, 2015	\$0.72508 per Therm	\$0.62242 per Therm
R	February, 2015	\$0.72508 per Therm	\$0.65187 per Therm
R	March, 2015	\$0.72508 per Therm	\$0.00000 per Therm
R	April, 2015	\$0.72508 per Therm	\$0.00000 per Therm
R	May, 2015	\$0.72508 per Therm	\$0.00000 per Therm
R	June, 2015	\$0.72508 per Therm	\$0.00000 per Therm
R	July, 2015	\$0.72508 per Therm	\$0.00000 per Therm
R	August, 2015	\$0.72508 per Therm	\$0.00000 per Therm
R	September, 2015	\$0.72508 per Therm	\$0.00000 per Therm
R	October, 2015	\$0.72508 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2015 for maximum Gas Cost Recovery factors for November 2015 - October 2016. The Gas Cost Recovery Factor to be charged beginning November 2010 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00

Issued: 01-12-15

By D M Derricks  
Assistant Vice President  
Green Bay, Wisconsin

Michigan Public Service  
Commission

January 13, 2015

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Mich Public Serv Comm  
In Case No: U-17650

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BY  
ORDER U-17650  
  
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DATE 02-09-15

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

86th Rev. Sheet No. D-5.00  
Replaces 85th Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas	
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm	
	November, 2014	\$0.72508 per Therm	\$0.54393 per Therm
	December, 2014	\$0.72508 per Therm	\$0.59351 per Therm
R	January, 2015	\$0.72508 per Therm	\$0.62242 per Therm
R	February, 2015	\$0.72508 per Therm	\$0.00000 per Therm
R	March, 2015	\$0.72508 per Therm	\$0.00000 per Therm
R	April, 2015	\$0.72508 per Therm	\$0.00000 per Therm
R	May, 2015	\$0.72508 per Therm	\$0.00000 per Therm
R	June, 2015	\$0.72508 per Therm	\$0.00000 per Therm
R	July, 2015	\$0.72508 per Therm	\$0.00000 per Therm
R	August, 2015	\$0.72508 per Therm	\$0.00000 per Therm
R	September, 2015	\$0.72508 per Therm	\$0.00000 per Therm
R	October, 2015	\$0.72508 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2015 for maximum Gas Cost Recovery factors for November 2015 - October 2016. The Gas Cost Recovery Factor to be charged beginning November 2010 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00

Issued: 12-10-14

By D M Derricks  
Assistant Vice President  
Green Bay, Wisconsin

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Michigan Public Service  
Commission  
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Mich Public Serv Comm  
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WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

85th Rev. Sheet No. D-5.00  
Replaces 84th Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas	
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm	
	November, 2014	\$0.72508 per Therm	\$0.54393 per Therm
R	December, 2014	\$0.72508 per Therm	\$0.59351 per Therm
R	January, 2015	\$0.72508 per Therm	\$0.00000 per Therm
R	February, 2015	\$0.72508 per Therm	\$0.00000 per Therm
R	March, 2015	\$0.72508 per Therm	\$0.00000 per Therm
R	April, 2015	\$0.72508 per Therm	\$0.00000 per Therm
R	May, 2015	\$0.72508 per Therm	\$0.00000 per Therm
R	June, 2015	\$0.72508 per Therm	\$0.00000 per Therm
R	July, 2015	\$0.72508 per Therm	\$0.00000 per Therm
R	August, 2015	\$0.72508 per Therm	\$0.00000 per Therm
R	September, 2015	\$0.72508 per Therm	\$0.00000 per Therm
R	October, 2015	\$0.72508 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2015 for maximum Gas Cost Recovery factors for November 2015 - October 2016. The Gas Cost Recovery Factor to be charged beginning November 2010 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00

Issued: 11-12-14

By D M Derricks  
Assistant Vice President  
Green Bay, Wisconsin

Michigan Public Service  
Commission  
**November 14, 2014**  
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1982 PA 304, Section 6h(9) and  
Mich Public Serv Comm  
In Case No: U-17650

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BY  
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DATE 12-10-14

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

84th Rev. Sheet No. D-5.00  
Replaces 83rd Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm
R November, 2014	\$0.72508 per Therm	\$0.54393 per Therm
R December, 2014	\$0.72508 per Therm	\$0.00000 per Therm
R January, 2015	\$0.72508 per Therm	\$0.00000 per Therm
R February, 2015	\$0.72508 per Therm	\$0.00000 per Therm
R March, 2015	\$0.72508 per Therm	\$0.00000 per Therm
R April, 2015	\$0.72508 per Therm	\$0.00000 per Therm
R May, 2015	\$0.72508 per Therm	\$0.00000 per Therm
R June, 2015	\$0.72508 per Therm	\$0.00000 per Therm
R July, 2015	\$0.72508 per Therm	\$0.00000 per Therm
R August, 2015	\$0.72508 per Therm	\$0.00000 per Therm
R September, 2015	\$0.72508 per Therm	\$0.00000 per Therm
R October, 2015	\$0.72508 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

R The Company will file by July 31, 2015 for maximum Gas Cost Recovery factors for  
R November 2015 - October 2016. The Gas Cost Recovery Factor to be charged beginning November 2010 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00

Issued: 10-09-14

By D M Derricks  
Assistant Vice President  
Green Bay, Wisconsin

Michigan Public Service  
Commission  
**October 10, 2014**  
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For the November 2014 -  
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1982 PA 304, Section 6h(9) and  
Mich Public Serv Comm  
In Case No: U-17650

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BY  
ORDER U-17650  
  
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DATE 11-14-14

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

83rd Rev. Sheet No. D-5.00  
Replaces 82nd Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2013	\$0.52020 per Therm	\$0.49882 per Therm
December, 2013	\$0.52020 per Therm	\$0.47917 per Therm
January, 2014	\$0.52350 per Therm	\$0.48845 per Therm
February, 2014	\$0.53690 per Therm	\$0.44778 per Therm
March, 2014	\$0.56370 per Therm	\$0.56370 per Therm
April, 2014	\$0.56030 per Therm	\$0.56030 per Therm
May, 2014	\$0.55370 per Therm	\$0.55370 per Therm
June, 2014	\$0.57370 per Therm	\$0.57370 per Therm
July, 2014	\$0.56700 per Therm	\$0.56700 per Therm
August, 2014	\$0.54360 per Therm	\$0.54360 per Therm
September, 2014	\$0.54360 per Therm	\$0.54360 per Therm
October, 2014	\$0.52020 per Therm	\$0.52020 per Therm

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The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2014 for maximum Gas Cost Recovery factors for November 2014 - October 2015. The Gas Cost Recovery Factor to be charged beginning November 2010 is authorized pursuant to §6(h) (9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00

Issued: 09-17-14

By D M Derricks  
Assistant Vice President  
Green Bay, Wisconsin

Michigan Public Service  
Commission  
**September 17, 2014**  
Filed DBR

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Dated: 12-06-13  
In Case No: U-17279

CANCELLED  
BY  
ORDER U-15152,U-17650  
  
REMOVED BY DBR  
DATE 10-10-14

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

82nd Rev. Sheet No. D-5.00  
Replaces 81st Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2013	\$0.52020 per Therm	\$0.49882 per Therm
December, 2013	\$0.52020 per Therm	\$0.47917 per Therm
January, 2014	\$0.52350 per Therm	\$0.48845 per Therm
February, 2014	\$0.53690 per Therm	\$0.44778 per Therm
March, 2014	\$0.56370 per Therm	\$0.56370 per Therm
April, 2014	\$0.56030 per Therm	\$0.56030 per Therm
May, 2014	\$0.55370 per Therm	\$0.55370 per Therm
June, 2014	\$0.57370 per Therm	\$0.57370 per Therm
July, 2014	\$0.56700 per Therm	\$0.56700 per Therm
August, 2014	\$0.54360 per Therm	\$0.54360 per Therm
September, 2014	\$0.54360 per Therm	\$0.54360 per Therm
October, 2014	\$0.54360 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2014 for maximum Gas Cost Recovery factors for November 2014 - October 2015. The Gas Cost Recovery Factor to be charged beginning November 2010 is authorized pursuant to §6(h) (9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00

R

Issued: 08-13-14

By D M Derricks  
Assistant Vice President  
Green Bay, Wisconsin

Michigan Public Service  
Commission  
**August 13, 2014**  
Filed \_\_\_\_\_

Effective for bills rendered  
For the November 2013 -  
October 2014 billing months.  
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Mich Public Serv Comm  
Dated: 12-06-13  
In Case No: U-17279

CANCELLED  
BY  
ORDER U-17279,U-15152  
  
REMOVED BY DBR  
DATE 09-17-14

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

81st Rev. Sheet No. D-5.00  
Replaces 80th Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2013	\$0.52020 per Therm	\$0.49882 per Therm
December, 2013	\$0.52020 per Therm	\$0.47917 per Therm
January, 2014	\$0.52350 per Therm	\$0.48845 per Therm
February, 2014	\$0.53690 per Therm	\$0.44778 per Therm
March, 2014	\$0.56370 per Therm	\$0.56370 per Therm
April, 2014	\$0.56030 per Therm	\$0.56030 per Therm
May, 2014	\$0.55370 per Therm	\$0.55370 per Therm
June, 2014	\$0.57370 per Therm	\$0.57370 per Therm
July, 2014	\$0.56700 per Therm	\$0.56700 per Therm
R August, 2014	\$0.54360 per Therm	\$0.54360 per Therm
R September, 2014	\$0.54360 per Therm	\$0.00000 per Therm
R October, 2014	\$0.54360 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2014 for maximum Gas Cost Recovery factors for November 2014 - October 2015. The Gas Cost Recovery Factor to be charged beginning November 2010 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00

Issued: 07-10-14

By D M Derricks  
Assistant Vice President  
Green Bay, Wisconsin

Michigan Public Service  
Commission

**July 14, 2014**

Filed DBR

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For the November 2013 -  
October 2014 billing months.  
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Mich Public Serv Comm  
Dated: 12-06-13  
In Case No: U-17279

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BY  
ORDER U-17279

REMOVED BY RL  
DATE 08-13-14

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

80th Rev. Sheet No. D-5.00  
Replaces 79th Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2013	\$0.52020 per Therm	\$0.49882 per Therm
December, 2013	\$0.52020 per Therm	\$0.47917 per Therm
January, 2014	\$0.52350 per Therm	\$0.48845 per Therm
February, 2014	\$0.53690 per Therm	\$0.44778 per Therm
March, 2014	\$0.56370 per Therm	\$0.56370 per Therm
April, 2014	\$0.56030 per Therm	\$0.56030 per Therm
May, 2014	\$0.55370 per Therm	\$0.55370 per Therm
June, 2014	\$0.57370 per Therm	\$0.57370 per Therm
R July, 2014	\$0.56700 per Therm	\$0.56700 per Therm
R August, 2014	\$0.56700 per Therm	\$0.00000 per Therm
R September, 2014	\$0.56700 per Therm	\$0.00000 per Therm
R October, 2014	\$0.56700 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2014 for maximum Gas Cost Recovery factors for November 2014 - October 2015. The Gas Cost Recovery Factor to be charged beginning November 2010 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00

Issued: 06-09-14

By D M Derricks  
Assistant Vice President  
Green Bay, Wisconsin

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For the November 2013 -  
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Dated: 12-06-13  
In Case No: U-17279

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Michigan Public Service Commission
June 10, 2014
Filed DBR

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

79th Rev. Sheet No. D-5.00  
Replaces 78th Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2013	\$0.52020 per Therm	\$0.49882 per Therm
December, 2013	\$0.52020 per Therm	\$0.47917 per Therm
January, 2014	\$0.52350 per Therm	\$0.48845 per Therm
February, 2014	\$0.53690 per Therm	\$0.44778 per Therm
March, 2014	\$0.56370 per Therm	\$0.56370 per Therm
April, 2014	\$0.56030 per Therm	\$0.56030 per Therm
May, 2014	\$0.55370 per Therm	\$0.55370 per Therm
R June, 2014	\$0.57370 per Therm	\$0.57370 per Therm
R July, 2014	\$0.57370 per Therm	\$0.00000 per Therm
R August, 2014	\$0.57370 per Therm	\$0.00000 per Therm
R September, 2014	\$0.57370 per Therm	\$0.00000 per Therm
R October, 2014	\$0.57370 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2014 for maximum Gas Cost Recovery factors for November 2014 - October 2015. The Gas Cost Recovery Factor to be charged beginning November 2010 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00

Issued: 05-09-14

By D M Derricks  
Assistant Vice President  
Green Bay, Wisconsin

Michigan Public Service  
Commission

May 12, 2014

Filed DBR

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October 2014 billing months.  
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Mich Public Serv Comm  
Dated: 12-06-13  
In Case No: U-17279

CANCELLED  
BY  
ORDER U-17279

REMOVED BY DBR

DATE 06-10-14

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

78th Rev. Sheet No. D-5.00  
Replaces 77th Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2013	\$0.52020 per Therm	\$0.49882 per Therm
December, 2013	\$0.52020 per Therm	\$0.47917 per Therm
January, 2014	\$0.52350 per Therm	\$0.48845 per Therm
February, 2014	\$0.53690 per Therm	\$0.44778 per Therm
March, 2014	\$0.56370 per Therm	\$0.56370 per Therm
April, 2014	\$0.56030 per Therm	\$0.56030 per Therm
R May, 2014	\$0.55370 per Therm	\$0.55370 per Therm
R June, 2014	\$0.55370 per Therm	\$0.00000 per Therm
R July, 2014	\$0.55370 per Therm	\$0.00000 per Therm
R August, 2014	\$0.55370 per Therm	\$0.00000 per Therm
R September, 2014	\$0.55370 per Therm	\$0.00000 per Therm
R October, 2014	\$0.55370 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2014 for maximum Gas Cost Recovery factors for November 2014 - October 2015. The Gas Cost Recovery Factor to be charged beginning November 2010 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00

Issued: 04-10-14

By D M Derricks  
Assistant Vice President  
Green Bay, Wisconsin

Michigan Public Service  
Commission  
**April 14, 2014**  
Filed DBR

Effective for bills rendered  
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October 2014 billing months.  
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Mich Public Serv Comm  
Dated: 12-06-13  
In Case No: U-17279

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BY ORDER U-17279  
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DATE 05-12-14



WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

77th Rev. Sheet No. D-5.00  
Replaces 76th Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2013	\$0.52020 per Therm	\$0.49882 per Therm
December, 2013	\$0.52020 per Therm	\$0.47917 per Therm
January, 2014	\$0.52350 per Therm	\$0.48845 per Therm
February, 2014	\$0.53690 per Therm	\$0.44778 per Therm
March, 2014	\$0.56370 per Therm	\$0.56370 per Therm
R April, 2014	\$0.56030 per Therm	\$0.56030 per Therm
R May, 2014	\$0.56030 per Therm	\$0.00000 per Therm
R June, 2014	\$0.56030 per Therm	\$0.00000 per Therm
R July, 2014	\$0.56030 per Therm	\$0.00000 per Therm
R August, 2014	\$0.56030 per Therm	\$0.00000 per Therm
R September, 2014	\$0.56030 per Therm	\$0.00000 per Therm
R October, 2014	\$0.56030 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2014 for maximum Gas Cost Recovery factors for November 2014 - October 2015. The Gas Cost Recovery Factor to be charged beginning November 2010 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00

Issued: 03-14-14

By D M Derricks  
Assistant Vice President  
Green Bay, Wisconsin

CANCELLED  
BY ORDER U-17279  
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DATE 04-14-14

Michigan Public Service  
Commission  
March 17, 2014  
Filed DBR

Effective for bills rendered  
For the November 2013 -  
October 2014 billing months.  
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Mich Public Serv Comm  
Dated: 12-06-13  
In Case No: U-17279

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

76th Rev. Sheet No. D-5.00  
Replaces 75th Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2013	\$0.52020 per Therm	\$0.49882 per Therm
December, 2013	\$0.52020 per Therm	\$0.47917 per Therm
January, 2014	\$0.52350 per Therm	\$0.48845 per Therm
February, 2014	\$0.53690 per Therm	\$0.44778 per Therm
R March, 2014	\$0.56370 per Therm	\$0.56370 per Therm
R April, 2014	\$0.56370 per Therm	\$0.00000 per Therm
R May, 2014	\$0.56370 per Therm	\$0.00000 per Therm
R June, 2014	\$0.56370 per Therm	\$0.00000 per Therm
R July, 2014	\$0.56370 per Therm	\$0.00000 per Therm
R August, 2014	\$0.56370 per Therm	\$0.00000 per Therm
R September, 2014	\$0.56370 per Therm	\$0.00000 per Therm
R October, 2014	\$0.56370 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2014 for maximum Gas Cost Recovery factors for November 2014 - October 2015. The Gas Cost Recovery Factor to be charged beginning November 2010 is authorized pursuant to §6(h) (9) of 1982 PA 304, as amended, MCL 460.6h et seq.

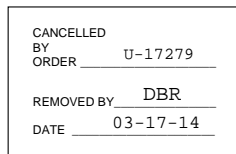
Continued to Sheet No. D-6.00

Issued: 02-12-14

By D M Derricks  
Assistant Vice President  
Green Bay, Wisconsin



Effective for bills rendered  
For the November 2013 -  
October 2014 billing months.  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 12-06-13  
In Case No: U-17279



WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

75th Rev. Sheet No. D-5.00  
Replaces 74th Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2013	\$0.52020 per Therm	\$0.49882 per Therm
December, 2013	\$0.52020 per Therm	\$0.47917 per Therm
January, 2014	\$0.52350 per Therm	\$0.48845 per Therm
R February, 2014	\$0.53690 per Therm	\$0.44778 per Therm
R March, 2014	\$0.53690 per Therm	\$0.00000 per Therm
R April, 2014	\$0.53690 per Therm	\$0.00000 per Therm
R May, 2014	\$0.53690 per Therm	\$0.00000 per Therm
R June, 2014	\$0.53690 per Therm	\$0.00000 per Therm
R July, 2014	\$0.53690 per Therm	\$0.00000 per Therm
R August, 2014	\$0.53690 per Therm	\$0.00000 per Therm
R September, 2014	\$0.53690 per Therm	\$0.00000 per Therm
R October, 2014	\$0.53690 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2014 for maximum Gas Cost Recovery factors for November 2014 - October 2015. The Gas Cost Recovery Factor to be charged beginning November 2010 is authorized pursuant to §6(h) (9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00

Issued: 01-14-14

By D M Derricks  
Assistant Vice President  
Green Bay, Wisconsin

Michigan Public Service  
Commission  
**January 15, 2014**  
Filed RL

Effective for bills rendered  
For the November 2013 -  
October 2014 billing months.  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 12-06-13  
In Case No: U-17279

CANCELLED  
BY \_\_\_\_\_ U-17279  
REMOVED BY RL  
DATE 02-12-14

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

74th Rev. Sheet No. D-5.00  
Replaces 73rd Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2013	\$0.52020 per Therm	\$0.49882 per Therm
December, 2013	\$0.52020 per Therm	\$0.47917 per Therm
R January, 2014	\$0.52350 per Therm	\$0.48845 per Therm
R February, 2014	\$0.52350 per Therm	\$0.00000 per Therm
R March, 2014	\$0.52350 per Therm	\$0.00000 per Therm
R April, 2014	\$0.52350 per Therm	\$0.00000 per Therm
R May, 2014	\$0.52350 per Therm	\$0.00000 per Therm
R June, 2014	\$0.52350 per Therm	\$0.00000 per Therm
R July, 2014	\$0.52350 per Therm	\$0.00000 per Therm
R August, 2014	\$0.52350 per Therm	\$0.00000 per Therm
R September, 2014	\$0.52350 per Therm	\$0.00000 per Therm
R October, 2014	\$0.52350 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2014 for maximum Gas Cost Recovery factors for November 2014 - October 2015. The Gas Cost Recovery Factor to be charged beginning November 2010 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

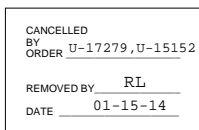
Continued to Sheet No. D-6.00

Issued: 12-12-13

By D M Derricks  
Assistant Vice President  
Green Bay, Wisconsin



Effective for bills rendered  
For the November 2013 -  
October 2014 billing months.  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 12-06-13  
In Case No: U-17279



WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

73rd Rev. Sheet No. D-5.00  
Replaces 72nd Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2013	\$0.52020 per Therm	\$0.49882 per Therm
December, 2013	\$0.52020 per Therm	\$0.47917 per Therm
January, 2014	\$0.52020 per Therm	\$0.00000 per Therm
February, 2014	\$0.52020 per Therm	\$0.00000 per Therm
March, 2014	\$0.52020 per Therm	\$0.00000 per Therm
April, 2014	\$0.52020 per Therm	\$0.00000 per Therm
May, 2014	\$0.52020 per Therm	\$0.00000 per Therm
June, 2014	\$0.52020 per Therm	\$0.00000 per Therm
July, 2014	\$0.52020 per Therm	\$0.00000 per Therm
August, 2014	\$0.52020 per Therm	\$0.00000 per Therm
September, 2014	\$0.52020 per Therm	\$0.00000 per Therm
October, 2014	\$0.52020 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2014 for maximum Gas Cost Recovery factors for November 2014 - October 2015. The Gas Cost Recovery Factor to be charged beginning November 2010 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00

R

Issued: 11-11-13

By D M Derricks  
Assistant Vice President  
Green Bay, Wisconsin

CANCELLED  
BY ORDER U-17279, U-15152  
REMOVED BY RL  
DATE 12-17-13

Michigan Public Service  
Commission  
**November 12, 2013**  
Filed *[Signature]*

Effective for bills rendered  
For the November 2013 -  
October 2014 billing months.  
Issued Under Auth. of  
1982 PA 304, Section 6h(9) and  
Mich Public Serv Comm  
In Case No: U-17279

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

72nd Rev. Sheet No. D-5.00  
Replaces 71st Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm
R November, 2013	\$0.52020 per Therm	\$0.49882 per Therm
R December, 2013	\$0.52020 per Therm	\$0.00000 per Therm
R January, 2014	\$0.52020 per Therm	\$0.00000 per Therm
R February, 2014	\$0.52020 per Therm	\$0.00000 per Therm
R March, 2014	\$0.52020 per Therm	\$0.00000 per Therm
R April, 2014	\$0.52020 per Therm	\$0.00000 per Therm
R May, 2014	\$0.52020 per Therm	\$0.00000 per Therm
R June, 2014	\$0.52020 per Therm	\$0.00000 per Therm
R July, 2014	\$0.52020 per Therm	\$0.00000 per Therm
R August, 2014	\$0.52020 per Therm	\$0.00000 per Therm
R September, 2014	\$0.52020 per Therm	\$0.00000 per Therm
R October, 2014	\$0.52020 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

R The Company will file by July 31, 2014 for maximum Gas Cost Recovery factors for  
R November 2014 - October 2015. The Gas Cost Recovery Factor to be charged beginning November 2010 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00

Issued: 10-08-13

By D M Derricks  
Assistant Vice President  
Green Bay, Wisconsin



Effective for bills rendered  
For the November 2013 -  
October 2014 billing months.  
Issued Under Auth. of  
1982 PA 304, Section 6h(9) and  
Mich Public Serv Comm  
In Case No: U-17279

CANCELLED  
BY \_\_\_\_\_  
ORDER U-17279

REMOVED BY RL  
DATE 11-12-13

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

71st Rev. Sheet No. D-5.00  
Replaces 70th Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2012	\$0.45388 per Therm	\$0.44691 per Therm
December, 2012	\$0.45388 per Therm	\$0.45388 per Therm
January, 2013	\$0.46388 per Therm	\$0.46388 per Therm
February, 2013	\$0.46388 per Therm	\$0.46353 per Therm
March, 2013	\$0.46388 per Therm	\$0.45320 per Therm
April, 2013	\$0.46388 per Therm	\$0.45972 per Therm
May, 2013	\$0.49058 per Therm	\$0.49058 per Therm
June, 2013	\$0.49388 per Therm	\$0.49388 per Therm
July, 2013	\$0.49388 per Therm	\$0.49388 per Therm
August, 2013	\$0.49388 per Therm	\$0.46987 per Therm
September, 2013	\$0.49388 per Therm	\$0.45379 per Therm
October, 2013	\$0.49388 per Therm	\$0.43864 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2013 for maximum Gas Cost Recovery factors for November 2013 - October 2014. The Gas Cost Recovery Factor to be charged beginning November 2010 is authorized pursuant to §6(h) (9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00

R

Issued: 09-11-13

By J F Schott  
VP External Affairs  
Green Bay, Wisconsin

CANCELLED  
BY ORDER U-17279,U-15152  
REMOVED BY RL  
DATE 10-09-13

Michigan Public Service  
Commission  
**September 11, 2013**  
Filed DBR

Effective for bills rendered  
For the November 2012 -  
October 2013 billing months.  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 11-16-12  
In Case No: U-17060

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

70th Rev. Sheet No. D-5.00  
Replaces 69th Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2012	\$0.45388 per Therm	\$0.44691 per Therm
December, 2012	\$0.45388 per Therm	\$0.45388 per Therm
January, 2013	\$0.46388 per Therm	\$0.46388 per Therm
February, 2013	\$0.46388 per Therm	\$0.46353 per Therm
March, 2013	\$0.46388 per Therm	\$0.45320 per Therm
April, 2013	\$0.46388 per Therm	\$0.45972 per Therm
May, 2013	\$0.49058 per Therm	\$0.49058 per Therm
June, 2013	\$0.49388 per Therm	\$0.49388 per Therm
July, 2013	\$0.49388 per Therm	\$0.49388 per Therm
August, 2013	\$0.49388 per Therm	\$0.46987 per Therm
September, 2013	\$0.49388 per Therm	\$0.45379 per Therm
October, 2013	\$0.49388 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2013 for maximum Gas Cost Recovery factors for November 2013 - October 2014. The Gas Cost Recovery Factor to be charged beginning November 2010 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00

R

Issued: 08-13-13

By J F Schott  
VP External Affairs  
Green Bay, Wisconsin

CANCELLED BY ORDER	U-17060
REMOVED BY	DBR
DATE	09-11-13

Michigan Public Service Commission
<b>August 14, 2013</b>
Filed <u>DBR</u>

Effective for bills rendered For the November 2012 - October 2013 billing months. Issued Under Auth. of Mich Public Serv Comm Dated: 11-16-12 In Case No: U-17060



WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

69th Rev. Sheet No. D-5.00  
Replaces 68th Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2012	\$0.45388 per Therm	\$0.44691 per Therm
December, 2012	\$0.45388 per Therm	\$0.45388 per Therm
January, 2013	\$0.46388 per Therm	\$0.46388 per Therm
February, 2013	\$0.46388 per Therm	\$0.46353 per Therm
March, 2013	\$0.46388 per Therm	\$0.45320 per Therm
April, 2013	\$0.46388 per Therm	\$0.45972 per Therm
May, 2013	\$0.49058 per Therm	\$0.49058 per Therm
June, 2013	\$0.49388 per Therm	\$0.49388 per Therm
July, 2013	\$0.49388 per Therm	\$0.49388 per Therm
August, 2013	\$0.49388 per Therm	\$0.46987 per Therm
September, 2013	\$0.49388 per Therm	\$0.00000 per Therm
October, 2013	\$0.49388 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2013 for maximum Gas Cost Recovery factors for November 2013 - October 2014. The Gas Cost Recovery Factor to be charged beginning November 2010 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00

R

Issued: 07-09-13

By J F Schott  
VP External Affairs  
Green Bay, Wisconsin

CANCELLED BY ORDER	U-17060
REMOVED BY	DBR
DATE	08-14-13

Michigan Public Service Commission
<b>July 10, 2013</b>
Filed 

Effective for bills rendered For the November 2012 - October 2013 billing months. Issued Under Auth. of Mich Public Serv Comm Dated: 11-16-12 In Case No: U-17060

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

68th Rev. Sheet No. D-5.00  
Replaces 67th Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2012	\$0.45388 per Therm	\$0.44691 per Therm
December, 2012	\$0.45388 per Therm	\$0.45388 per Therm
January, 2013	\$0.46388 per Therm	\$0.46388 per Therm
February, 2013	\$0.46388 per Therm	\$0.46353 per Therm
March, 2013	\$0.46388 per Therm	\$0.45320 per Therm
April, 2013	\$0.46388 per Therm	\$0.45972 per Therm
May, 2013	\$0.49058 per Therm	\$0.49058 per Therm
June, 2013	\$0.49388 per Therm	\$0.49388 per Therm
July, 2013	\$0.49388 per Therm	\$0.49388 per Therm
August, 2013	\$0.49388 per Therm	\$0.00000 per Therm
September, 2013	\$0.49388 per Therm	\$0.00000 per Therm
October, 2013	\$0.49388 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2013 for maximum Gas Cost Recovery factors for November 2013 - October 2014. The Gas Cost Recovery Factor to be charged beginning November 2010 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00

R

Issued: 06-10-13

By J F Schott  
VP External Affairs  
Green Bay, Wisconsin

CANCELLED  
BY ORDER U-17060  
REMOVED BY RL  
DATE 07-10-13

Michigan Public Service  
Commission  
**June 11, 2013**  
Filed 

Effective for bills rendered  
For the November 2012 -  
October 2013 billing months.  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 11-16-12  
In Case No: U-17060

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

67th Rev. Sheet No. D-5.00  
Replaces 66th Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2012	\$0.45388 per Therm	\$0.44691 per Therm
December, 2012	\$0.45388 per Therm	\$0.45388 per Therm
January, 2013	\$0.46388 per Therm	\$0.46388 per Therm
February, 2013	\$0.46388 per Therm	\$0.46353 per Therm
March, 2013	\$0.46388 per Therm	\$0.45320 per Therm
April, 2013	\$0.46388 per Therm	\$0.45972 per Therm
May, 2013	\$0.49058 per Therm	\$0.49058 per Therm
R June, 2013	\$0.49388 per Therm	\$0.49388 per Therm
R July, 2013	\$0.49388 per Therm	\$0.00000 per Therm
R August, 2013	\$0.49388 per Therm	\$0.00000 per Therm
R September, 2013	\$0.49388 per Therm	\$0.00000 per Therm
R October, 2013	\$0.49388 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2013 for maximum Gas Cost Recovery factors for November 2013 - October 2014. The Gas Cost Recovery Factor to be charged beginning November 2010 is authorized pursuant to §6(h) (9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00

Issued: 05-09-13

By J F Schott  
VP External Affairs  
Green Bay, Wisconsin



Effective for bills rendered  
For the November 2012 -  
October 2013 billing months.  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 11-16-12  
In Case No: U-17060

CANCELLED  
BY ORDER U-17060  
REMOVED BY RL  
DATE 06-11-13

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

66th Rev. Sheet No. D-5.00  
Replaces 65th Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2012	\$0.45388 per Therm	\$0.44691 per Therm
December, 2012	\$0.45388 per Therm	\$0.45388 per Therm
January, 2013	\$0.46388 per Therm	\$0.46388 per Therm
February, 2013	\$0.46388 per Therm	\$0.46353 per Therm
March, 2013	\$0.46388 per Therm	\$0.45320 per Therm
April, 2013	\$0.46388 per Therm	\$0.45972 per Therm
R May, 2013	\$0.49058 per Therm	\$0.49058 per Therm
R June, 2013	\$0.49058 per Therm	\$0.00000 per Therm
R July, 2013	\$0.49058 per Therm	\$0.00000 per Therm
R August, 2013	\$0.49058 per Therm	\$0.00000 per Therm
R September, 2013	\$0.49058 per Therm	\$0.00000 per Therm
R October, 2013	\$0.49058 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2013 for maximum Gas Cost Recovery factors for November 2013 - October 2014. The Gas Cost Recovery Factor to be charged beginning November 2010 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00

Issued: 04-10-13

By J F Schott  
VP External Affairs  
Green Bay, Wisconsin



Effective for bills rendered  
For the November 2012 -  
October 2013 billing months.  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 11-16-12  
In Case No: U-17060

CANCELLED  
BY ORDER U-17060  
REMOVED BY RL  
DATE 05-09-13

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

65th Rev. Sheet No. D-5.00  
Replaces 64th Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2012	\$0.45388 per Therm	\$0.44691 per Therm
December, 2012	\$0.45388 per Therm	\$0.45388 per Therm
January, 2013	\$0.46388 per Therm	\$0.46388 per Therm
February, 2013	\$0.46388 per Therm	\$0.46353 per Therm
March, 2013	\$0.46388 per Therm	\$0.45320 per Therm
April, 2013	\$0.46388 per Therm	\$0.45972 per Therm
May, 2013	\$0.46388 per Therm	\$0.00000 per Therm
June, 2013	\$0.46388 per Therm	\$0.00000 per Therm
July, 2013	\$0.46388 per Therm	\$0.00000 per Therm
August, 2013	\$0.46388 per Therm	\$0.00000 per Therm
September, 2013	\$0.46388 per Therm	\$0.00000 per Therm
October, 2013	\$0.46388 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

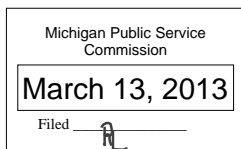
The Company will file by July 31, 2013 for maximum Gas Cost Recovery factors for November 2013 - October 2014. The Gas Cost Recovery Factor to be charged beginning November 2010 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00

R

Issued: 03-12-13

By J F Schott  
VP External Affairs  
Green Bay, Wisconsin



Effective for bills rendered  
For the November 2012 -  
October 2013 billing months.  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 11-16-12  
In Case No: U-17060

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BY ORDER U-17060  
REMOVED BY RL  
DATE 04-10-13

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

64th Rev. Sheet No. D-5.00  
Replaces 63rd Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2012	\$0.45388 per Therm	\$0.44691 per Therm
December, 2012	\$0.45388 per Therm	\$0.45388 per Therm
January, 2013	\$0.46388 per Therm	\$0.46388 per Therm
February, 2013	\$0.46388 per Therm	\$0.46353 per Therm
March, 2013	\$0.46388 per Therm	\$0.45320 per Therm
April, 2013	\$0.46388 per Therm	\$0.00000 per Therm
May, 2013	\$0.46388 per Therm	\$0.00000 per Therm
June, 2013	\$0.46388 per Therm	\$0.00000 per Therm
July, 2013	\$0.46388 per Therm	\$0.00000 per Therm
August, 2013	\$0.46388 per Therm	\$0.00000 per Therm
September, 2013	\$0.46388 per Therm	\$0.00000 per Therm
October, 2013	\$0.46388 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2013 for maximum Gas Cost Recovery factors for November 2013 - October 2014. The Gas Cost Recovery Factor to be charged beginning November 2010 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00

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By J F Schott  
VP External Affairs  
Green Bay, Wisconsin



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Dated: 11-16-12  
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BY ORDER U-17060  
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DATE 03-13-13

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

63rd Rev. Sheet No. D-5.00  
Replaces 62nd Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2012	\$0.45388 per Therm	\$0.44691 per Therm
December, 2012	\$0.45388 per Therm	\$0.45388 per Therm
January, 2013	\$0.46388 per Therm	\$0.46388 per Therm
February, 2013	\$0.46388 per Therm	\$0.46353 per Therm
March, 2013	\$0.46388 per Therm	\$0.00000 per Therm
April, 2013	\$0.46388 per Therm	\$0.00000 per Therm
May, 2013	\$0.46388 per Therm	\$0.00000 per Therm
June, 2013	\$0.46388 per Therm	\$0.00000 per Therm
July, 2013	\$0.46388 per Therm	\$0.00000 per Therm
August, 2013	\$0.46388 per Therm	\$0.00000 per Therm
September, 2013	\$0.46388 per Therm	\$0.00000 per Therm
October, 2013	\$0.46388 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2013 for maximum Gas Cost Recovery factors for November 2013 - October 2014. The Gas Cost Recovery Factor to be charged beginning November 2010 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00

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Issued: 01-11-13

By J F Schott  
VP External Affairs  
Green Bay, Wisconsin

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BY ORDER U-17060  
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DATE 02-13-13

Michigan Public Service  
Commission  
January 14, 2013  
Filed 

Effective for bills rendered  
For the November 2012 -  
October 2013 billing months.  
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Mich Public Serv Comm  
Dated: 11-16-12  
In Case No: U-17060

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

62nd Rev. Sheet No. D-5.00  
Replaces 61st Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2012	\$0.45388 per Therm	\$0.44691 per Therm
December, 2012	\$0.45388 per Therm	\$0.45388 per Therm
January, 2013	\$0.46388 per Therm	\$0.46388 per Therm
February, 2013	\$0.46388 per Therm	\$0.00000 per Therm
March, 2013	\$0.46388 per Therm	\$0.00000 per Therm
April, 2013	\$0.46388 per Therm	\$0.00000 per Therm
May, 2013	\$0.46388 per Therm	\$0.00000 per Therm
June, 2013	\$0.46388 per Therm	\$0.00000 per Therm
July, 2013	\$0.46388 per Therm	\$0.00000 per Therm
August, 2013	\$0.46388 per Therm	\$0.00000 per Therm
September, 2013	\$0.46388 per Therm	\$0.00000 per Therm
October, 2013	\$0.46388 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2013 for maximum Gas Cost Recovery factors for November 2013 - October 2014. The Gas Cost Recovery Factor to be charged beginning November 2010 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00

Issued: 12-12-12

By J F Schott  
VP External Affairs  
Green Bay, Wisconsin



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For the November 2012 -  
October 2013 billing months.  
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Mich Public Serv Comm  
Dated: 11-16-12  
In Case No: U-17060

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BY ORDER U-17060  
REMOVED BY RL  
DATE 01-14-13



WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

61st Rev. Sheet No. D-5.00  
Replaces 60th Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2012	\$0.45388 per Therm	\$0.44691 per Therm
December, 2012	\$0.45388 per Therm	\$0.45388 per Therm
January, 2013	\$0.45388 per Therm	\$0.00000 per Therm
February, 2013	\$0.45388 per Therm	\$0.00000 per Therm
March, 2013	\$0.45388 per Therm	\$0.00000 per Therm
April, 2013	\$0.45388 per Therm	\$0.00000 per Therm
May, 2013	\$0.45388 per Therm	\$0.00000 per Therm
June, 2013	\$0.45388 per Therm	\$0.00000 per Therm
July, 2013	\$0.45388 per Therm	\$0.00000 per Therm
August, 2013	\$0.45388 per Therm	\$0.00000 per Therm
September, 2013	\$0.45388 per Therm	\$0.00000 per Therm
October, 2013	\$0.45388 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2013 for maximum Gas Cost Recovery factors for November 2013 - October 2014. The Gas Cost Recovery Factor to be charged beginning November 2010 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00

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Issued: 11-13-12

By J F Schott  
VP External Affairs  
Green Bay, Wisconsin

CANCELLED BY ORDER U-17060 U-16850, U-15152  
REMOVED BY RL  
DATE 12-17-12

Michigan Public Service Commission  
November 13, 2012  
Filed RL

Effective for bills rendered For the November 2012 - October 2013 billing months. Issued Under Auth. of 1982 PA 304, Section 6h(9) and Mich Public Serv Comm In Case No: U-17060

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

60th Rev. Sheet No. D-5.00  
Replaces 59th Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm
R November, 2012	\$0.45388 per Therm	\$0.44691 per Therm
R December, 2012	\$0.45388 per Therm	\$0.00000 per Therm
R January, 2013	\$0.45388 per Therm	\$0.00000 per Therm
R February, 2013	\$0.45388 per Therm	\$0.00000 per Therm
R March, 2013	\$0.45388 per Therm	\$0.00000 per Therm
R April, 2013	\$0.45388 per Therm	\$0.00000 per Therm
R May, 2013	\$0.45388 per Therm	\$0.00000 per Therm
R June, 2013	\$0.45388 per Therm	\$0.00000 per Therm
R July, 2013	\$0.45388 per Therm	\$0.00000 per Therm
R August, 2013	\$0.45388 per Therm	\$0.00000 per Therm
R September, 2013	\$0.45388 per Therm	\$0.00000 per Therm
R October, 2013	\$0.45388 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

R The Company will file by July 31, 2013 for maximum Gas Cost Recovery factors for  
R November 2013 - October 2014. The Gas Cost Recovery Factor to be charged beginning November 2010 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00

Issued: 10-11-12

By J F Schott  
VP External Affairs  
Green Bay, Wisconsin



Effective for bills rendered  
For the November 2012 -  
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Issued Under Auth. of  
1982 PA 304, Section 6h(9) and  
Mich Public Serv Comm  
In Case No: U-17060

CANCELLED  
BY ORDER U-17060  
REMOVED BY RL  
DATE 11-13-12

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

59th Rev. Sheet No. D-5.00  
Replaces 58th Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2011	\$0.57102 per Therm	\$0.57102 per Therm
December, 2011	\$0.57102 per Therm	\$0.55726 per Therm
January, 2012	\$0.57102 per Therm	\$0.55141 per Therm
February, 2012	\$0.57102 per Therm	\$0.48800 per Therm
March, 2012	\$0.57102 per Therm	\$0.45167 per Therm
April, 2012	\$0.57102 per Therm	\$0.41107 per Therm
May, 2012	\$0.57102 per Therm	\$0.41624 per Therm
June, 2012	\$0.57102 per Therm	\$0.31743 per Therm
July, 2012	\$0.57102 per Therm	\$0.35956 per Therm
August, 2012	\$0.57102 per Therm	\$0.31301 per Therm
September, 2012	\$0.57102 per Therm	\$0.35394 per Therm
October, 2012	\$0.57102 per Therm	\$0.32031 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2012 for maximum Gas Cost Recovery factors for November 2012 - October 2013. The Gas Cost Recovery Factor to be charged beginning November 2010 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00

R

Issued: 09-13-12

By J F Schott  
VP External Affairs  
Green Bay, Wisconsin

Michigan Public Service  
Commission  
September 17, 2012  
Filed 

Effective for bills rendered  
For the November 2011 -  
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Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 11-10-11  
In Case No: U-16850

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BY ORDER U-17060, U-15152  
REMOVED BY RL  
DATE 10-15-12

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

58th Rev. Sheet No. D-5.00  
Replaces 57th Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2011	\$0.57102 per Therm	\$0.57102 per Therm
December, 2011	\$0.57102 per Therm	\$0.55726 per Therm
January, 2012	\$0.57102 per Therm	\$0.55141 per Therm
February, 2012	\$0.57102 per Therm	\$0.48800 per Therm
March, 2012	\$0.57102 per Therm	\$0.45167 per Therm
April, 2012	\$0.57102 per Therm	\$0.41107 per Therm
May, 2012	\$0.57102 per Therm	\$0.41624 per Therm
June, 2012	\$0.57102 per Therm	\$0.31743 per Therm
July, 2012	\$0.57102 per Therm	\$0.35956 per Therm
August, 2012	\$0.57102 per Therm	\$0.31301 per Therm
September, 2012	\$0.57102 per Therm	\$0.35394 per Therm
October, 2012	\$0.57102 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2012 for maximum Gas Cost Recovery factors for November 2012 - October 2013. The Gas Cost Recovery Factor to be charged beginning November 2010 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00

R

Issued: 08-14-12

By J F Schott  
VP External Affairs  
Green Bay, Wisconsin



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For the November 2011 -  
October 2012 billing months.  
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Mich Public Serv Comm  
Dated: 11-10-11  
In Case No: U-16850

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BY ORDER U-16850  
REMOVED BY RL  
DATE 09-17-12

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

57th Rev. Sheet No. D-5.00  
Replaces 56th Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2011	\$0.57102 per Therm	\$0.57102 per Therm
December, 2011	\$0.57102 per Therm	\$0.55726 per Therm
January, 2012	\$0.57102 per Therm	\$0.55141 per Therm
February, 2012	\$0.57102 per Therm	\$0.48800 per Therm
March, 2012	\$0.57102 per Therm	\$0.45167 per Therm
April, 2012	\$0.57102 per Therm	\$0.41107 per Therm
May, 2012	\$0.57102 per Therm	\$0.41624 per Therm
June, 2012	\$0.57102 per Therm	\$0.31743 per Therm
July, 2012	\$0.57102 per Therm	\$0.35956 per Therm
August, 2012	\$0.57102 per Therm	\$0.31301 per Therm
September, 2012	\$0.57102 per Therm	\$0.00000 per Therm
October, 2012	\$0.57102 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2012 for maximum Gas Cost Recovery factors for November 2012 - October 2013. The Gas Cost Recovery Factor to be charged beginning November 2010 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00

R

Issued: 07-12-12

By J F Schott  
VP External Affairs  
Green Bay, Wisconsin

Michigan Public Service  
Commission  
**July 12, 2012**  
Filed \_\_\_\_\_

Effective for bills rendered  
For the November 2011 -  
October 2012 billing months.  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 11-10-11  
In Case No: U-16850

CANCELLED  
BY ORDER U-16850  
REMOVED BY RL  
DATE 08-14-12

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

56th Rev. Sheet No. D-5.00  
Replaces 55th Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2011	\$0.57102 per Therm	\$0.57102 per Therm
December, 2011	\$0.57102 per Therm	\$0.55726 per Therm
January, 2012	\$0.57102 per Therm	\$0.55141 per Therm
February, 2012	\$0.57102 per Therm	\$0.48800 per Therm
March, 2012	\$0.57102 per Therm	\$0.45167 per Therm
April, 2012	\$0.57102 per Therm	\$0.41107 per Therm
May, 2012	\$0.57102 per Therm	\$0.41624 per Therm
June, 2012	\$0.57102 per Therm	\$0.31743 per Therm
July, 2012	\$0.57102 per Therm	\$0.35956 per Therm
August, 2012	\$0.57102 per Therm	\$0.00000 per Therm
September, 2012	\$0.57102 per Therm	\$0.00000 per Therm
October, 2012	\$0.57102 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2012 for maximum Gas Cost Recovery factors for November 2012 - October 2013. The Gas Cost Recovery Factor to be charged beginning November 2010 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00

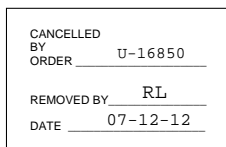
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Issued: 06-14-12

By J F Schott  
VP External Affairs  
Green Bay, Wisconsin



Effective for bills rendered  
For the November 2011 -  
October 2012 billing months.  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 11-10-11  
In Case No: U-16850



WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

55th Rev. Sheet No. D-5.00  
Replaces 54th Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2011	\$0.57102 per Therm	\$0.57102 per Therm
December, 2011	\$0.57102 per Therm	\$0.55726 per Therm
January, 2012	\$0.57102 per Therm	\$0.55141 per Therm
February, 2012	\$0.57102 per Therm	\$0.48800 per Therm
March, 2012	\$0.57102 per Therm	\$0.45167 per Therm
April, 2012	\$0.57102 per Therm	\$0.41107 per Therm
May, 2012	\$0.57102 per Therm	\$0.41624 per Therm
June, 2012	\$0.57102 per Therm	\$0.31743 per Therm
July, 2012	\$0.57102 per Therm	\$0.00000 per Therm
August, 2012	\$0.57102 per Therm	\$0.00000 per Therm
September, 2012	\$0.57102 per Therm	\$0.00000 per Therm
October, 2012	\$0.57102 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2012 for maximum Gas Cost Recovery factors for November 2012 - October 2013. The Gas Cost Recovery Factor to be charged beginning November 2010 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00

R

Issued: 05-11-12

By J F Schott  
VP External Affairs  
Green Bay, Wisconsin

CANCELLED  
BY ORDER U-16850  
REMOVED BY RL  
DATE 06-14-12

Michigan Public Service  
Commission  
May 14, 2012  
Filed 

Effective for bills rendered  
For the November 2011 -  
October 2012 billing months.  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 11-10-11  
In Case No: U-16850

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

54th Rev. Sheet No. D-5.00  
Replaces 53rd Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2011	\$0.57102 per Therm	\$0.57102 per Therm
December, 2011	\$0.57102 per Therm	\$0.55726 per Therm
January, 2012	\$0.57102 per Therm	\$0.55141 per Therm
February, 2012	\$0.57102 per Therm	\$0.48800 per Therm
March, 2012	\$0.57102 per Therm	\$0.45167 per Therm
April, 2012	\$0.57102 per Therm	\$0.41107 per Therm
May, 2012	\$0.57102 per Therm	\$0.41624 per Therm
June, 2012	\$0.57102 per Therm	\$0.00000 per Therm
July, 2012	\$0.57102 per Therm	\$0.00000 per Therm
August, 2012	\$0.57102 per Therm	\$0.00000 per Therm
September, 2012	\$0.57102 per Therm	\$0.00000 per Therm
October, 2012	\$0.57102 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2012 for maximum Gas Cost Recovery factors for November 2012 - October 2013. The Gas Cost Recovery Factor to be charged beginning November 2010 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00

R

Issued: 04-11-12

By J F Schott  
VP External Affairs  
Green Bay, Wisconsin

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DATE 05-14-12

Michigan Public Service  
Commission  
April 11, 2012  
Filed RL

Effective for bills rendered  
For the November 2011 -  
October 2012 billing months.  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 11-10-11  
In Case No: U-16850



WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

53rd Rev. Sheet No. D-5.00  
Replaces 52nd Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2011	\$0.57102 per Therm	\$0.57102 per Therm
December, 2011	\$0.57102 per Therm	\$0.55726 per Therm
January, 2012	\$0.57102 per Therm	\$0.55141 per Therm
February, 2012	\$0.57102 per Therm	\$0.48800 per Therm
March, 2012	\$0.57102 per Therm	\$0.45167 per Therm
April, 2012	\$0.57102 per Therm	\$0.41107 per Therm
May, 2012	\$0.57102 per Therm	\$0.00000 per Therm
June, 2012	\$0.57102 per Therm	\$0.00000 per Therm
July, 2012	\$0.57102 per Therm	\$0.00000 per Therm
August, 2012	\$0.57102 per Therm	\$0.00000 per Therm
September, 2012	\$0.57102 per Therm	\$0.00000 per Therm
October, 2012	\$0.57102 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2012 for maximum Gas Cost Recovery factors for November 2012 - October 2013. The Gas Cost Recovery Factor to be charged beginning November 2010 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00

Issued: 03-12-12

By J F Schott  
VP External Affairs  
Green Bay, Wisconsin

Michigan Public Service  
Commission

March 13, 2012

Filed LRS

Effective for bills rendered  
For the November 2011 -  
October 2012 billing months.  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 11-10-11  
In Case No: U-16850

CANCELLED  
BY ORDER U-16850  
REMOVED BY RL  
DATE 04-11-12

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

52nd Rev. Sheet No. D-5.00  
Replaces 51st Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2011	\$0.57102 per Therm	\$0.57102 per Therm
December, 2011	\$0.57102 per Therm	\$0.55726 per Therm
January, 2012	\$0.57102 per Therm	\$0.55141 per Therm
February, 2012	\$0.57102 per Therm	\$0.48800 per Therm
March, 2012	\$0.57102 per Therm	\$0.45167 per Therm
April, 2012	\$0.57102 per Therm	\$0.00000 per Therm
May, 2012	\$0.57102 per Therm	\$0.00000 per Therm
June, 2012	\$0.57102 per Therm	\$0.00000 per Therm
July, 2012	\$0.57102 per Therm	\$0.00000 per Therm
August, 2012	\$0.57102 per Therm	\$0.00000 per Therm
September, 2012	\$0.57102 per Therm	\$0.00000 per Therm
October, 2012	\$0.57102 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2012 for maximum Gas Cost Recovery factors for November 2012 - October 2013. The Gas Cost Recovery Factor to be charged beginning November 2010 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00

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Issued: 02-10-12

By J F Schott  
VP External Affairs  
Green Bay, Wisconsin

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BY ORDER U-16850  
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DATE 03-13-12

Michigan Public Service  
Commission  
February 13, 2012  
Filed LRS

Effective for bills rendered  
For the November 2011 -  
October 2012 billing months.  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 11-10-11  
In Case No: U-16850

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

51st Rev. Sheet No. D-5.00  
Replaces 50th Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2011	\$0.57102 per Therm	\$0.57102 per Therm
December, 2011	\$0.57102 per Therm	\$0.55726 per Therm
January, 2012	\$0.57102 per Therm	\$0.55141 per Therm
February, 2012	\$0.57102 per Therm	\$0.48800 per Therm
March, 2012	\$0.57102 per Therm	\$0.00000 per Therm
April, 2012	\$0.57102 per Therm	\$0.00000 per Therm
May, 2012	\$0.57102 per Therm	\$0.00000 per Therm
June, 2012	\$0.57102 per Therm	\$0.00000 per Therm
July, 2012	\$0.57102 per Therm	\$0.00000 per Therm
August, 2012	\$0.57102 per Therm	\$0.00000 per Therm
September, 2012	\$0.57102 per Therm	\$0.00000 per Therm
October, 2012	\$0.57102 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2012 for maximum Gas Cost Recovery factors for November 2012 - October 2013. The Gas Cost Recovery Factor to be charged beginning November 2010 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00

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Issued: 01-13-12

By J F Schott  
VP External Affairs  
Green Bay, Wisconsin

Michigan Public Service  
Commission  
**January 17, 2012**  
Filed       LRS      

Effective for bills rendered  
For the November 2011 -  
October 2012 billing months.  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 11-10-11  
In Case No: U-16850

CANCELLED  
BY ORDER       U-16850        
REMOVED BY       LRS        
DATE       02-13-12

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

50th Rev. Sheet No. D-5.00  
Replaces 49th Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2011	\$0.57102 per Therm	\$0.57102 per Therm
December, 2011	\$0.57102 per Therm	\$0.55726 per Therm
January, 2012	\$0.57102 per Therm	\$0.55141 per Therm
February, 2012	\$0.57102 per Therm	\$0.00000 per Therm
March, 2012	\$0.57102 per Therm	\$0.00000 per Therm
April, 2012	\$0.57102 per Therm	\$0.00000 per Therm
May, 2012	\$0.57102 per Therm	\$0.00000 per Therm
June, 2012	\$0.57102 per Therm	\$0.00000 per Therm
July, 2012	\$0.57102 per Therm	\$0.00000 per Therm
August, 2012	\$0.57102 per Therm	\$0.00000 per Therm
September, 2012	\$0.57102 per Therm	\$0.00000 per Therm
October, 2012	\$0.57102 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2012 for maximum Gas Cost Recovery factors for November 2012 - October 2013. The Gas Cost Recovery Factor to be charged beginning November 2010 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00

Issued: 12-09-11

By J F Schott  
VP External Affairs  
Green Bay, Wisconsin

CANCELLED  
BY ORDER U-16850  
REMOVED BY RL  
DATE 01-17-12

Michigan Public Service  
Commission  
December 12, 2011  
Filed LRS

Effective for bills rendered  
For the November 2011 -  
October 2012 billing months.  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 11-10-11  
In Case No: U-16850

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

49th Rev. Sheet No. D-5.00  
Replaces 48th Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm
R November, 2011	\$0.57102 per Therm	\$0.57102 per Therm
R December, 2011	\$0.57102 per Therm	\$0.55726 per Therm
R January, 2012	\$0.57102 per Therm	\$0.00000 per Therm
R February, 2012	\$0.57102 per Therm	\$0.00000 per Therm
R March, 2012	\$0.57102 per Therm	\$0.00000 per Therm
R April, 2012	\$0.57102 per Therm	\$0.00000 per Therm
R May, 2012	\$0.57102 per Therm	\$0.00000 per Therm
R June, 2012	\$0.57102 per Therm	\$0.00000 per Therm
R July, 2012	\$0.57102 per Therm	\$0.00000 per Therm
R August, 2012	\$0.57102 per Therm	\$0.00000 per Therm
R September, 2012	\$0.57102 per Therm	\$0.00000 per Therm
R October, 2012	\$0.57102 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2012 for maximum Gas Cost Recovery factors for November 2012 - October 2013. The Gas Cost Recovery Factor to be charged beginning November 2010 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00

Issued: 11-11-11

By J F Schott  
VP External Affairs  
Green Bay, Wisconsin

CANCELLED  
BY ORDER U-16850  
REMOVED BY RL  
DATE 12-12-11

Michigan Public Service  
Commission  
November 15, 2011  
Filed LRS

Effective for bills rendered  
For the November 2011 -  
October 2012 billing months.  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 11-10-11  
In Case No: U-16850

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

48th Rev. Sheet No. D-5.00  
Replaces 47th Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2011	\$0.57102 per Therm	\$0.57102 per Therm
December, 2011	\$0.57102 per Therm	\$0.00000 per Therm
January, 2012	\$0.57102 per Therm	\$0.00000 per Therm
February, 2012	\$0.57102 per Therm	\$0.00000 per Therm
March, 2012	\$0.57102 per Therm	\$0.00000 per Therm
April, 2012	\$0.57102 per Therm	\$0.00000 per Therm
May, 2012	\$0.57102 per Therm	\$0.00000 per Therm
June, 2012	\$0.57102 per Therm	\$0.00000 per Therm
July, 2012	\$0.57102 per Therm	\$0.00000 per Therm
August, 2012	\$0.57102 per Therm	\$0.00000 per Therm
September, 2012	\$0.57102 per Therm	\$0.00000 per Therm
October, 2012	\$0.57102 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2012 for maximum Gas Cost Recovery factors for November 2012 - October 2013. The Gas Cost Recovery Factor to be charged beginning November 2010 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00

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Issued: 10-12-11

By J F Schott  
VP External Affairs  
Green Bay, Wisconsin

CANCELLED  
BY ORDER U-16850,U-15152  
REMOVED BY RL  
DATE 11-15-11

Michigan Public Service  
Commission  
**October 17, 2011**  
Filed LRS

Effective for bills rendered  
For the November 2011 -  
October 2012 billing months.  
Issued Under Auth. of  
1982 PA 304, Section 6h(9) and  
Mich Public Serv Comm  
In Case No: U-16850

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

47th Rev. Sheet No. D-5.00  
Replaces 46th Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2010	\$0.62041 per Therm	\$0.54770 per Therm
December, 2010	\$0.62041 per Therm	\$0.52948 per Therm
January, 2011	\$0.62041 per Therm	\$0.56202 per Therm
February, 2011	\$0.62041 per Therm	\$0.54630 per Therm
March, 2011	\$0.62041 per Therm	\$0.55512 per Therm
April, 2011	\$0.62041 per Therm	\$0.51001 per Therm
May, 2011	\$0.62041 per Therm	\$0.47236 per Therm
June, 2011	\$0.62041 per Therm	\$0.54196 per Therm
July, 2011	\$0.62041 per Therm	\$0.60896 per Therm
August, 2011	\$0.62041 per Therm	\$0.62041 per Therm
September, 2011	\$0.62041 per Therm	\$0.62041 per Therm
October, 2011	\$0.62041 per Therm	\$0.62041 per Therm

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The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2011 for maximum Gas Cost Recovery factors for November 2011 - October 2012. The Gas Cost Recovery Factor to be charged beginning November 2010 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00

Issued: 09-12-11

By J F Schott  
VP External Affairs  
Green Bay, Wisconsin

CANCELLED  
BY ORDER U-16850,U-15152  
REMOVED BY RL  
DATE 10-17-11

Michigan Public Service  
Commission  
September 14, 2011  
Filed LRS

Effective for bills rendered  
For the November 2010 -  
October 2011 billing months.  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 02-08-11  
In Case No: U-16390

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

46th Rev. Sheet No. D-5.00  
Replaces 45th Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2010	\$0.62041 per Therm	\$0.54770 per Therm
December, 2010	\$0.62041 per Therm	\$0.52948 per Therm
January, 2011	\$0.62041 per Therm	\$0.56202 per Therm
February, 2011	\$0.62041 per Therm	\$0.54630 per Therm
March, 2011	\$0.62041 per Therm	\$0.55512 per Therm
April, 2011	\$0.62041 per Therm	\$0.51001 per Therm
May, 2011	\$0.62041 per Therm	\$0.47236 per Therm
June, 2011	\$0.62041 per Therm	\$0.54196 per Therm
July, 2011	\$0.62041 per Therm	\$0.60896 per Therm
August, 2011	\$0.62041 per Therm	\$0.62041 per Therm
September, 2011	\$0.62041 per Therm	\$0.62041 per Therm
October, 2011	\$0.62041 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2011 for maximum Gas Cost Recovery factors for November 2011 - October 2012. The Gas Cost Recovery Factor to be charged beginning November 2010 is authorized pursuant to §6(h) (9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00

R

Issued: 08-12-11

By J F Schott  
VP External Affairs  
Green Bay, Wisconsin

CANCELLED  
BY ORDER U-16390  
REMOVED BY RL  
DATE 09-14-11

Michigan Public Service  
Commission  
August 16, 2011  
Filed 

Effective for bills rendered  
For the November 2010 -  
October 2011 billing months.  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 02-08-11  
In Case No: U-16390



WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

45th Rev. Sheet No. D-5.00  
Replaces 44th Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2010	\$0.62041 per Therm	\$0.54770 per Therm
December, 2010	\$0.62041 per Therm	\$0.52948 per Therm
January, 2011	\$0.62041 per Therm	\$0.56202 per Therm
February, 2011	\$0.62041 per Therm	\$0.54630 per Therm
March, 2011	\$0.62041 per Therm	\$0.55512 per Therm
April, 2011	\$0.62041 per Therm	\$0.51001 per Therm
May, 2011	\$0.62041 per Therm	\$0.47236 per Therm
June, 2011	\$0.62041 per Therm	\$0.54196 per Therm
July, 2011	\$0.62041 per Therm	\$0.60896 per Therm
August, 2011	\$0.62041 per Therm	\$0.62041 per Therm
September, 2011	\$0.62041 per Therm	\$0.00000 per Therm
October, 2011	\$0.62041 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2011 for maximum Gas Cost Recovery factors for November 2011 - October 2012. The Gas Cost Recovery Factor to be charged beginning November 2010 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00

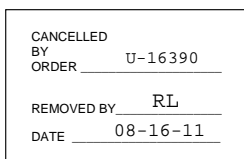
R

Issued: 07-14-11

By J F Schott  
VP External Affairs  
Green Bay, Wisconsin



Effective for bills rendered  
For the November 2010 -  
October 2011 billing months.  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 02-08-11  
In Case No: U-16390



WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

44th Rev. Sheet No. D-5.00  
Replaces 43rd Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2010	\$0.62041 per Therm	\$0.54770 per Therm
December, 2010	\$0.62041 per Therm	\$0.52948 per Therm
January, 2011	\$0.62041 per Therm	\$0.56202 per Therm
February, 2011	\$0.62041 per Therm	\$0.54630 per Therm
March, 2011	\$0.62041 per Therm	\$0.55512 per Therm
April, 2011	\$0.62041 per Therm	\$0.51001 per Therm
May, 2011	\$0.62041 per Therm	\$0.47236 per Therm
June, 2011	\$0.62041 per Therm	\$0.54196 per Therm
July, 2011	\$0.62041 per Therm	\$0.60896 per Therm
August, 2011	\$0.62041 per Therm	\$0.00000 per Therm
September, 2011	\$0.62041 per Therm	\$0.00000 per Therm
October, 2011	\$0.62041 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2011 for maximum Gas Cost Recovery factors for November 2011 - October 2012. The Gas Cost Recovery Factor to be charged beginning November 2010 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00

R

Issued: 06-10-11

By J F Schott  
VP External Affairs  
Green Bay, Wisconsin



Effective for bills rendered  
For the November 2010 -  
October 2011 billing months.  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 02-08-11  
In Case No: U-16390

CANCELLED  
BY ORDER U-16390  
REMOVED BY RL  
DATE 07-14-11

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

43rd Rev. Sheet No. D-5.00  
Replaces 42nd Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2010	\$0.62041 per Therm	\$0.54770 per Therm
December, 2010	\$0.62041 per Therm	\$0.52948 per Therm
January, 2011	\$0.62041 per Therm	\$0.56202 per Therm
February, 2011	\$0.62041 per Therm	\$0.54630 per Therm
March, 2011	\$0.62041 per Therm	\$0.55512 per Therm
April, 2011	\$0.62041 per Therm	\$0.51001 per Therm
May, 2011	\$0.62041 per Therm	\$0.47236 per Therm
June, 2011	\$0.62041 per Therm	\$0.54196 per Therm
July, 2011	\$0.62041 per Therm	\$0.00000 per Therm
August, 2011	\$0.62041 per Therm	\$0.00000 per Therm
September, 2011	\$0.62041 per Therm	\$0.00000 per Therm
October, 2011	\$0.62041 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2011 for maximum Gas Cost Recovery factors for November 2011 - October 2012. The Gas Cost Recovery Factor to be charged beginning November 2010 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00

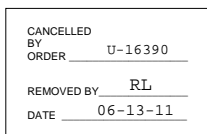
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Issued: 05-12-11

By J F Schott  
VP External Affairs  
Green Bay, Wisconsin



Effective for bills rendered  
For the November 2010 -  
October 2011 billing months.  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 02-08-11  
In Case No: U-16390



WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

42nd Rev. Sheet No. D-5.00  
Replaces 41st Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2010	\$0.62041 per Therm	\$0.54770 per Therm
December, 2010	\$0.62041 per Therm	\$0.52948 per Therm
January, 2011	\$0.62041 per Therm	\$0.56202 per Therm
February, 2011	\$0.62041 per Therm	\$0.54630 per Therm
March, 2011	\$0.62041 per Therm	\$0.55512 per Therm
April, 2011	\$0.62041 per Therm	\$0.51001 per Therm
May, 2011	\$0.62041 per Therm	\$0.47236 per Therm
June, 2011	\$0.62041 per Therm	\$0.00000 per Therm
July, 2011	\$0.62041 per Therm	\$0.00000 per Therm
August, 2011	\$0.62041 per Therm	\$0.00000 per Therm
September, 2011	\$0.62041 per Therm	\$0.00000 per Therm
October, 2011	\$0.62041 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2011 for maximum Gas Cost Recovery factors for November 2011 - October 2012. The Gas Cost Recovery Factor to be charged beginning November 2010 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00

R

Issued: 04-11-11

By J F Schott  
VP External Affairs  
Green Bay, Wisconsin



Effective for bills rendered  
For the November 2010 -  
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Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 02-08-11  
In Case No: U-16390

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BY ORDER U-16390  
REMOVED BY RL  
DATE 05-16-11

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

41st Rev. Sheet No. D-5.00  
Replaces 40th Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2010	\$0.62041 per Therm	\$0.54770 per Therm
December, 2010	\$0.62041 per Therm	\$0.52948 per Therm
January, 2011	\$0.62041 per Therm	\$0.56202 per Therm
February, 2011	\$0.62041 per Therm	\$0.54630 per Therm
March, 2011	\$0.62041 per Therm	\$0.55512 per Therm
April, 2011	\$0.62041 per Therm	\$0.51001 per Therm
May, 2011	\$0.62041 per Therm	\$0.00000 per Therm
June, 2011	\$0.62041 per Therm	\$0.00000 per Therm
July, 2011	\$0.62041 per Therm	\$0.00000 per Therm
August, 2011	\$0.62041 per Therm	\$0.00000 per Therm
September, 2011	\$0.62041 per Therm	\$0.00000 per Therm
October, 2011	\$0.62041 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2011 for maximum Gas Cost Recovery factors for November 2011 - October 2012. The Gas Cost Recovery Factor to be charged beginning November 2010 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00

R

Issued: 03-10-11

By J F Schott  
VP External Affairs  
Green Bay, Wisconsin

CANCELLED BY ORDER	U-16390
REMOVED BY	RL
DATE	04-11-11

Michigan Public Service Commission
<b>March 10, 2011</b>
Filed <u>RL</u>

Effective for bills rendered  
For the November 2010 -  
October 2011 billing months.  
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Mich Public Serv Comm  
Dated: 02-08-11  
In Case No: U-16390

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

40th Rev. Sheet No. D-5.00  
Replaces 39th Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm
R November, 2010	\$0.62041 per Therm	\$0.54770 per Therm
R December, 2010	\$0.62041 per Therm	\$0.52948 per Therm
R January, 2011	\$0.62041 per Therm	\$0.56202 per Therm
R February, 2011	\$0.62041 per Therm	\$0.54630 per Therm
R March, 2011	\$0.62041 per Therm	\$0.55512 per Therm
R April, 2011	\$0.62041 per Therm	\$0.00000 per Therm
R May, 2011	\$0.62041 per Therm	\$0.00000 per Therm
R June, 2011	\$0.62041 per Therm	\$0.00000 per Therm
R July, 2011	\$0.62041 per Therm	\$0.00000 per Therm
R August, 2011	\$0.62041 per Therm	\$0.00000 per Therm
R September, 2011	\$0.62041 per Therm	\$0.00000 per Therm
R October, 2011	\$0.62041 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2011 for maximum Gas Cost Recovery factors for November 2011 - October 2012. The Gas Cost Recovery Factor to be charged beginning November 2010 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00

Issued: 02-10-11

By J F Schott  
VP External Affairs  
Green Bay, Wisconsin

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BY ORDER U-16390  
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DATE 03-10-11

Michigan Public Service  
Commission  
February 14, 2011  
Filed MKS

Effective for bills rendered  
For the November 2010 -  
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Issued Under Auth. of  
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Dated: 02-08-11  
In Case No: U-16390

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

39th Rev. Sheet No. D-5.00  
Replaces 38th Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2010	\$0.62041 per Therm	\$0.54770 per Therm
December, 2010	\$0.62041 per Therm	\$0.52948 per Therm
January, 2011	\$0.62041 per Therm	\$0.56202 per Therm
February, 2011	\$0.62041 per Therm	\$0.54630 per Therm
March, 2011	\$0.62041 per Therm	\$0.00000 per Therm
April, 2011	\$0.62041 per Therm	\$0.00000 per Therm
May, 2011	\$0.62041 per Therm	\$0.00000 per Therm
June, 2011	\$0.62041 per Therm	\$0.00000 per Therm
July, 2011	\$0.62041 per Therm	\$0.00000 per Therm
August, 2011	\$0.62041 per Therm	\$0.00000 per Therm
September, 2011	\$0.62041 per Therm	\$0.00000 per Therm
October, 2011	\$0.62041 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00, D-7.00, and D-8.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2011 for maximum Gas Cost Recovery factors for November 2011 - October 2012. The Gas Cost Recovery Factor to be charged beginning November 2010 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00

R

Issued: 01-12-11

By J F Schott  
VP External Affairs  
Green Bay, Wisconsin

CANCELLED  
BY  
ORDER U-16390,U-15152

REMOVED BY MS  
DATE 02-14-11

Michigan Public Service  
Commission

**January 13, 2011**

Filed AL

Effective for bills rendered  
For the November 2010 -  
October 2011 billing months.  
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1982 PA 304, Section 6h(9) and  
Mich Public Serv Comm  
In Case No: U-16390

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

38th Rev. Sheet No. D-5.00  
Replaces 37th Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2010	\$0.62041 per Therm	\$0.54770 per Therm
December, 2010	\$0.62041 per Therm	\$0.52948 per Therm
January, 2011	\$0.62041 per Therm	\$0.56202 per Therm
February, 2011	\$0.62041 per Therm	\$0.00000 per Therm
March, 2011	\$0.62041 per Therm	\$0.00000 per Therm
April, 2011	\$0.62041 per Therm	\$0.00000 per Therm
May, 2011	\$0.62041 per Therm	\$0.00000 per Therm
June, 2011	\$0.62041 per Therm	\$0.00000 per Therm
July, 2011	\$0.62041 per Therm	\$0.00000 per Therm
August, 2011	\$0.62041 per Therm	\$0.00000 per Therm
September, 2011	\$0.62041 per Therm	\$0.00000 per Therm
October, 2011	\$0.62041 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00, D-7.00, and D-8.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2011 for maximum Gas Cost Recovery factors for November 2011 - October 2012. The Gas Cost Recovery Factor to be charged beginning November 2010 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00

Issued: 12-13-10

By J F Schott  
VP External Affairs  
Green Bay, Wisconsin

CANCELLED  
BY ORDER U-16390  
REMOVED BY RL  
DATE 01-13-11

Michigan Public Service  
Commission  
December 14, 2010  
Filed *RL*

Effective for bills rendered  
For the November 2010 -  
October 2011 billing months.  
Issued Under Auth. of  
1982 PA 304, Section 6h(9) and  
Mich Public Serv Comm  
In Case No: U-16390



WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

37th Rev. Sheet No. D-5.00  
Replaces 36th Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2010	\$0.62041 per Therm	\$0.54770 per Therm
December, 2010	\$0.62041 per Therm	\$0.52948 per Therm
January, 2011	\$0.62041 per Therm	\$0.00000 per Therm
February, 2011	\$0.62041 per Therm	\$0.00000 per Therm
March, 2011	\$0.62041 per Therm	\$0.00000 per Therm
April, 2011	\$0.62041 per Therm	\$0.00000 per Therm
May, 2011	\$0.62041 per Therm	\$0.00000 per Therm
June, 2011	\$0.62041 per Therm	\$0.00000 per Therm
July, 2011	\$0.62041 per Therm	\$0.00000 per Therm
August, 2011	\$0.62041 per Therm	\$0.00000 per Therm
September, 2011	\$0.62041 per Therm	\$0.00000 per Therm
October, 2011	\$0.62041 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00, D-7.00, and D-8.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2011 for maximum Gas Cost Recovery factors for November 2011 - October 2012. The Gas Cost Recovery Factor to be charged beginning November 2010 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00

R

Issued: 11-12-10

By J F Schott  
VP External Affairs  
Green Bay, Wisconsin

Michigan Public Service  
Commission  
November 15, 2010  
Filed MKS

Effective for bills rendered  
For the November 2010 -  
October 2011 billing months.  
Issued Under Auth. of  
1982 PA 304, Section 6h(9) and  
Mich Public Serv Comm  
In Case No: U-16390

CANCELLED  
BY ORDER U-16390  
REMOVED BY RL  
DATE 12-14-10

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

36th Rev. Sheet No. D-5.00  
Replaces 35th Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm
R November, 2010	\$0.62041 per Therm	\$0.54770 per Therm
R December, 2010	\$0.62041 per Therm	\$0.00000 per Therm
R January, 2011	\$0.62041 per Therm	\$0.00000 per Therm
R February, 2011	\$0.62041 per Therm	\$0.00000 per Therm
R March, 2011	\$0.62041 per Therm	\$0.00000 per Therm
R April, 2011	\$0.62041 per Therm	\$0.00000 per Therm
R May, 2011	\$0.62041 per Therm	\$0.00000 per Therm
R June, 2011	\$0.62041 per Therm	\$0.00000 per Therm
R July, 2011	\$0.62041 per Therm	\$0.00000 per Therm
R August, 2011	\$0.62041 per Therm	\$0.00000 per Therm
R September, 2011	\$0.62041 per Therm	\$0.00000 per Therm
R October, 2011	\$0.62041 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00, D-7.00, and D-8.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2011 for maximum Gas Cost Recovery factors for November 2011 - October 2012. The Gas Cost Recovery Factor to be charged beginning November 2010 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00

Issued: 10-13-10

By J F Schott  
VP External Affairs  
Green Bay, Wisconsin

CANCELLED  
BY ORDER U-16390

REMOVED BY RL

DATE 11-15-10

Michigan Public Service  
Commission

October 15, 2010

Filed 

Effective for bills rendered  
For the November 2010 -  
October 2011 billing months.  
Issued Under Auth. of  
1982 PA 304, Section 6h(9) and  
Mich Public Serv Comm  
In Case No: U-16390

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

35th Rev. Sheet No. D-5.00  
Replaces 34th Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2009	\$0.62481 per Therm	\$0.59694 per Therm
December, 2009	\$0.62481 per Therm	\$0.59101 per Therm
January, 2010	\$0.62481 per Therm	\$0.56560 per Therm
February, 2010	\$0.62481 per Therm	\$0.62356 per Therm
March, 2010	\$0.62481 per Therm	\$0.57339 per Therm
April, 2010	\$0.62481 per Therm	\$0.60386 per Therm
May, 2010	\$0.62481 per Therm	\$0.40098 per Therm
June, 2010	\$0.62481 per Therm	\$0.62047 per Therm
July, 2010	\$0.62481 per Therm	\$0.62423 per Therm
August, 2010	\$0.62481 per Therm	\$0.62451 per Therm
September, 2010	\$0.62481 per Therm	\$0.62481 per Therm
October, 2010	\$0.62481 per Therm	\$0.62481 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00, D-7.00, and D-8.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2010 for maximum Gas Cost Recovery factors for November 2010 - October 2011. The Gas Cost Recovery Factor to be charged beginning November 2009 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00

R

Issued: 09-10-10


By James F Schott  
VP External Affairs  
Green Bay, Wisconsin

CANCELLED  
BY ORDER U-16390, U-15152

REMOVED BY RL  
DATE 10-15-10

Michigan Public Service  
Commission

September 13, 2010

Filed 

Effective for bills rendered  
For the November 2009 -  
October 2010 billing months.  
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Mich Public Serv Comm  
Dated: 03-02-10  
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WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

34th Rev. Sheet No. D-5.00  
Replaces 33rd Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2009	\$0.62481 per Therm	\$0.59694 per Therm
December, 2009	\$0.62481 per Therm	\$0.59101 per Therm
January, 2010	\$0.62481 per Therm	\$0.56560 per Therm
February, 2010	\$0.62481 per Therm	\$0.62356 per Therm
March, 2010	\$0.62481 per Therm	\$0.57339 per Therm
April, 2010	\$0.62481 per Therm	\$0.60386 per Therm
May, 2010	\$0.62481 per Therm	\$0.40098 per Therm
June, 2010	\$0.62481 per Therm	\$0.62047 per Therm
July, 2010	\$0.62481 per Therm	\$0.62423 per Therm
August, 2010	\$0.62481 per Therm	\$0.62451 per Therm
September, 2010	\$0.62481 per Therm	\$0.62481 per Therm
October, 2010	\$0.62481 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00, D-7.00, and D-8.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2010 for maximum Gas Cost Recovery factors for November 2010 - October 2011. The Gas Cost Recovery Factor to be charged beginning November 2009 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00

R

Issued: 08-11-10

By James F Schott  
VP External Affairs  
Green Bay, Wisconsin

CANCELLED  
BY ORDER U-16010  
REMOVED BY RL  
DATE 09-13-10

Michigan Public Service  
Commission  
**August 12, 2010**  
Filed                     

Effective for bills rendered  
For the November 2009 -  
October 2010 billing months.  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 03-02-10  
In Case No: U-16010

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

33rd Rev. Sheet No. D-5.00  
Replaces 32nd Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2009	\$0.62481 per Therm	\$0.59694 per Therm
December, 2009	\$0.62481 per Therm	\$0.59101 per Therm
January, 2010	\$0.62481 per Therm	\$0.56560 per Therm
February, 2010	\$0.62481 per Therm	\$0.62356 per Therm
March, 2010	\$0.62481 per Therm	\$0.57339 per Therm
April, 2010	\$0.62481 per Therm	\$0.60386 per Therm
May, 2010	\$0.62481 per Therm	\$0.40098 per Therm
June, 2010	\$0.62481 per Therm	\$0.62047 per Therm
July, 2010	\$0.62481 per Therm	\$0.62423 per Therm
August, 2010	\$0.62481 per Therm	\$0.62451 per Therm
September, 2010	\$0.62481 per Therm	\$0.00000 per Therm
October, 2010	\$0.62481 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00, D-7.00, and D-8.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2010 for maximum Gas Cost Recovery factors for November 2010 - October 2011. The Gas Cost Recovery Factor to be charged beginning November 2009 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00

R

CANCELLED  
BY ORDER U-16010  
REMOVED BY RL  
DATE 08-12-10

Issued: 07-12-10

By James F Schott  
VP External Affairs  
Green Bay, Wisconsin

Michigan Public Service  
Commission  
**July 13, 2010**  
Filed LS

Effective for bills rendered  
For the November 2009 -  
October 2010 billing months.  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 03-02-10  
In Case No: U-16010

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

32nd Rev. Sheet No. D-5.00  
Replaces 31st Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2009	\$0.62481 per Therm	\$0.59694 per Therm
December, 2009	\$0.62481 per Therm	\$0.59101 per Therm
January, 2010	\$0.62481 per Therm	\$0.56560 per Therm
February, 2010	\$0.62481 per Therm	\$0.62356 per Therm
March, 2010	\$0.62481 per Therm	\$0.57339 per Therm
April, 2010	\$0.62481 per Therm	\$0.60386 per Therm
May, 2010	\$0.62481 per Therm	\$0.40098 per Therm
June, 2010	\$0.62481 per Therm	\$0.62047 per Therm
July, 2010	\$0.62481 per Therm	\$0.62423 per Therm
August, 2010	\$0.62481 per Therm	\$0.00000 per Therm
September, 2010	\$0.62481 per Therm	\$0.00000 per Therm
October, 2010	\$0.62481 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00, D-7.00, and D-8.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2010 for maximum Gas Cost Recovery factors for November 2010 - October 2011. The Gas Cost Recovery Factor to be charged beginning November 2009 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00.

R

Issued: 06-11-10

By James F Schott  
VP External Affairs  
Green Bay, Wisconsin

CANCELLED  
BY ORDER U-16010  
REMOVED BY RL  
DATE 07-13-10

Michigan Public Service  
Commission

June 14, 2010

Filed LS

Effective for bills rendered  
For the November 2009 -  
October 2010 billing months.  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 03-02-10  
In Case No: U-16010

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

31st Rev. Sheet No. D-5.00  
Replaces 30th Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2009	\$0.62481 per Therm	\$0.59694 per Therm
December, 2009	\$0.62481 per Therm	\$0.59101 per Therm
January, 2010	\$0.62481 per Therm	\$0.56560 per Therm
February, 2010	\$0.62481 per Therm	\$0.62356 per Therm
March, 2010	\$0.62481 per Therm	\$0.57339 per Therm
April, 2010	\$0.62481 per Therm	\$0.60386 per Therm
May, 2010	\$0.62481 per Therm	\$0.40098 per Therm
June, 2010	\$0.62481 per Therm	\$0.62047 per Therm
July, 2010	\$0.62481 per Therm	\$0.00000 per Therm
August, 2010	\$0.62481 per Therm	\$0.00000 per Therm
September, 2010	\$0.62481 per Therm	\$0.00000 per Therm
October, 2010	\$0.62481 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00, D-7.00, and D-8.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2010 for maximum Gas Cost Recovery factors for November 2010 - October 2011. The Gas Cost Recovery Factor to be charged beginning November 2009 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00.

R

Issued: 05-13-10

By James F Schott  
Vice President  
Green Bay, Wisconsin

CANCELLED  
BY ORDER U-16010  
REMOVED BY RL  
DATE 06-14-10

Michigan Public Service  
Commission  
May 13, 2010  
Filed LS

Effective for bills rendered  
For the November 2009 -  
October 2010 billing months.  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 03-02-10  
In Case No: U-16010

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

30th Rev. Sheet No. D-5.00  
Replaces 29th Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2009	\$0.62481 per Therm	\$0.59694 per Therm
December, 2009	\$0.62481 per Therm	\$0.59101 per Therm
January, 2010	\$0.62481 per Therm	\$0.56560 per Therm
February, 2010	\$0.62481 per Therm	\$0.62356 per Therm
March, 2010	\$0.62481 per Therm	\$0.57339 per Therm
April, 2010	\$0.62481 per Therm	\$0.60386 per Therm
May, 2010	\$0.62481 per Therm	\$0.40098 per Therm
June, 2010	\$0.62481 per Therm	\$0.00000 per Therm
July, 2010	\$0.62481 per Therm	\$0.00000 per Therm
August, 2010	\$0.62481 per Therm	\$0.00000 per Therm
September, 2010	\$0.62481 per Therm	\$0.00000 per Therm
October, 2010	\$0.62481 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00, D-7.00, and D-8.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2010 for maximum Gas Cost Recovery factors for November 2010 - October 2011. The Gas Cost Recovery Factor to be charged beginning November 2009 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00.

R

Issued: 04-13-10

By J F Schott  
VP Regulatory Affairs  
Green Bay, Wisconsin

CANCELLED  
BY ORDER U-16010  
REMOVED BY RL  
DATE 05-14-10

Michigan Public Service  
Commission

April 14, 2010

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WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

29th Rev. Sheet No. D-5.00  
Replaces 28th Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2009	\$0.62481 per Therm	\$0.59694 per Therm
December, 2009	\$0.62481 per Therm	\$0.59101 per Therm
January, 2010	\$0.62481 per Therm	\$0.56560 per Therm
February, 2010	\$0.62481 per Therm	\$0.62356 per Therm
March, 2010	\$0.62481 per Therm	\$0.57339 per Therm
April, 2010	\$0.62481 per Therm	\$0.60386 per Therm
May, 2010	\$0.62481 per Therm	\$0.00000 per Therm
June, 2010	\$0.62481 per Therm	\$0.00000 per Therm
July, 2010	\$0.62481 per Therm	\$0.00000 per Therm
August, 2010	\$0.62481 per Therm	\$0.00000 per Therm
September, 2010	\$0.62481 per Therm	\$0.00000 per Therm
October, 2010	\$0.62481 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00, D-7.00, and D-8.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2010 for maximum Gas Cost Recovery factors for November 2010 - October 2011. The Gas Cost Recovery Factor to be charged beginning November 2009 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00.

R

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By J F Schott  
VP Regulatory Affairs  
Green Bay, Wisconsin

Michigan Public Service  
Commission

March 12, 2010

Filed RL

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BY ORDER U-16010

REMOVED BY RL

DATE 04-14-10

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Dated: 03-02-10  
In Case No: U-16010

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

28th Rev. Sheet No. D-5.00  
Replaces 27th Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm
R November, 2009	\$0.62481 per Therm	\$0.59694 per Therm
R December, 2009	\$0.62481 per Therm	\$0.59101 per Therm
R January, 2010	\$0.62481 per Therm	\$0.56560 per Therm
R February, 2010	\$0.62481 per Therm	\$0.62356 per Therm
R March, 2010	\$0.62481 per Therm	\$0.57339 per Therm
R April, 2010	\$0.62481 per Therm	\$0.00000 per Therm
R May, 2010	\$0.62481 per Therm	\$0.00000 per Therm
R June, 2010	\$0.62481 per Therm	\$0.00000 per Therm
R July, 2010	\$0.62481 per Therm	\$0.00000 per Therm
R August, 2010	\$0.62481 per Therm	\$0.00000 per Therm
R September, 2010	\$0.62481 per Therm	\$0.00000 per Therm
R October, 2010	\$0.62481 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00, D-7.00, and D-8.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2010 for maximum Gas Cost Recovery factors for November 2010 - October 2011. The Gas Cost Recovery Factor to be charged beginning November 2009 is authorized pursuant to §6(h) (9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00.

Issued: 03-08-10

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Green Bay, Wisconsin

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Commission

March 9, 2010

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Effective for bills rendered  
For the November 2009 -  
October 2010 billing months.  
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WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

27th Rev. Sheet No. D-5.00  
Replaces 26th Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2009	\$0.70857 per Therm	\$0.59694 per Therm
December, 2009	\$0.70857 per Therm	\$0.59101 per Therm
January, 2010	\$0.70857 per Therm	\$0.56560 per Therm
February, 2010	\$0.70857 per Therm	\$0.62356 per Therm
March, 2010	\$0.70857 per Therm	\$0.57339 per Therm
April, 2010	\$0.70857 per Therm	\$0.00000 per Therm
May, 2010	\$0.70857 per Therm	\$0.00000 per Therm
June, 2010	\$0.70857 per Therm	\$0.00000 per Therm
July, 2010	\$0.70857 per Therm	\$0.00000 per Therm
August, 2010	\$0.70857 per Therm	\$0.00000 per Therm
September, 2010	\$0.70857 per Therm	\$0.00000 per Therm
October, 2010	\$0.70857 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00, D-7.00, and D-8.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2010 for maximum Gas Cost Recovery factors for November 2010 - October 2011. The Gas Cost Recovery Factor to be charged beginning November 2009 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00.

R

Issued: 02-11-10

By J F Schott  
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Green Bay, Wisconsin

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DATE 03-09-10

Michigan Public Service  
Commission  
February 12, 2010  
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For the November 2009 -  
October 2010 billing months.  
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Mich Public Serv Comm  
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WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

26th Rev. Sheet No. D-5.00  
Replaces 25th Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2009	\$0.70857 per Therm	\$0.59694 per Therm
December, 2009	\$0.70857 per Therm	\$0.59101 per Therm
January, 2010	\$0.70857 per Therm	\$0.56560 per Therm
February, 2010	\$0.70857 per Therm	\$0.62356 per Therm
March, 2010	\$0.70857 per Therm	\$0.00000 per Therm
April, 2010	\$0.70857 per Therm	\$0.00000 per Therm
May, 2010	\$0.70857 per Therm	\$0.00000 per Therm
June, 2010	\$0.70857 per Therm	\$0.00000 per Therm
July, 2010	\$0.70857 per Therm	\$0.00000 per Therm
August, 2010	\$0.70857 per Therm	\$0.00000 per Therm
September, 2010	\$0.70857 per Therm	\$0.00000 per Therm
October, 2010	\$0.70857 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00, D-7.00, and D-8.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2010 for maximum Gas Cost Recovery factors for November 2010 - October 2011. The Gas Cost Recovery Factor to be charged beginning November 2009 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00.

R

Issued: 01-15-10

By J F Schott  
VP Regulatory Affairs  
Green Bay, Wisconsin

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DATE 02-12-10

Michigan Public Service  
Commission  
January 19, 2010  
Filed LS

Effective for bills rendered  
For the November 2009 -  
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Issued Under Auth. of  
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Mich Public Serv Comm  
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WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

25th Rev. Sheet No. D-5.00  
Replaces 24th Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2009	\$0.70857 per Therm	\$0.59694 per Therm
December, 2009	\$0.70857 per Therm	\$0.59101 per Therm
January, 2010	\$0.70857 per Therm	\$0.56560 per Therm
February, 2010	\$0.70857 per Therm	\$0.00000 per Therm
March, 2010	\$0.70857 per Therm	\$0.00000 per Therm
April, 2010	\$0.70857 per Therm	\$0.00000 per Therm
May, 2010	\$0.70857 per Therm	\$0.00000 per Therm
June, 2010	\$0.70857 per Therm	\$0.00000 per Therm
July, 2010	\$0.70857 per Therm	\$0.00000 per Therm
August, 2010	\$0.70857 per Therm	\$0.00000 per Therm
September, 2010	\$0.70857 per Therm	\$0.00000 per Therm
October, 2010	\$0.70857 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00, D-7.00, and D-8.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2010 for maximum Gas Cost Recovery factors for November 2010 - October 2011. The Gas Cost Recovery Factor to be charged beginning November 2009 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00.

R

Issued: 12-10-09

By J F Schott  
VP Regulatory Affairs  
Green Bay, Wisconsin

Michigan Public Service  
Commission  
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Filed LS

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October 2010 billing months.  
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Mich Public Serv Comm  
In Case No: U-16010

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BY ORDER U-16010  
REMOVED BY RL  
DATE 01-20-10

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

24th Rev. Sheet No. D-5.00  
Replaces 23rd Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2009	\$0.70857 per Therm	\$0.59694 per Therm
December, 2009	\$0.70857 per Therm	\$0.59101 per Therm
January, 2010	\$0.70857 per Therm	\$0.00000 per Therm
February, 2010	\$0.70857 per Therm	\$0.00000 per Therm
March, 2010	\$0.70857 per Therm	\$0.00000 per Therm
April, 2010	\$0.70857 per Therm	\$0.00000 per Therm
May, 2010	\$0.70857 per Therm	\$0.00000 per Therm
June, 2010	\$0.70857 per Therm	\$0.00000 per Therm
July, 2010	\$0.70857 per Therm	\$0.00000 per Therm
August, 2010	\$0.70857 per Therm	\$0.00000 per Therm
September, 2010	\$0.70857 per Therm	\$0.00000 per Therm
October, 2010	\$0.70857 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00, D-7.00, and D-8.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2010 for maximum Gas Cost Recovery factors for November 2010 - October 2011. The Gas Cost Recovery Factor to be charged beginning November 2009 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00.

R

Issued: 11-13-09

By J F Schott  
VP Regulatory Affairs  
Green Bay, Wisconsin

CANCELLED BY ORDER	U-16010
REMOVED BY	RL
DATE	12-11-09

Michigan Public Service Commission
November 13, 2009
Filed <u>LS</u>

Effective for bills rendered  
For the November 2009 -  
October 2010 billing months.  
Issued Under Auth. of  
1982 PA 304, Section 6h(9) and  
Mich Public Serv Comm  
In Case No: U-16010

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

23rd Rev. Sheet No. D-5.00  
Replaces 22nd Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2009	\$0.70857 per Therm	\$0.59694 per Therm
December, 2009	\$0.70857 per Therm	\$0.00000 per Therm
January, 2010	\$0.70857 per Therm	\$0.00000 per Therm
February, 2010	\$0.70857 per Therm	\$0.00000 per Therm
March, 2010	\$0.70857 per Therm	\$0.00000 per Therm
April, 2010	\$0.70857 per Therm	\$0.00000 per Therm
May, 2010	\$0.70857 per Therm	\$0.00000 per Therm
June, 2010	\$0.70857 per Therm	\$0.00000 per Therm
July, 2010	\$0.70857 per Therm	\$0.00000 per Therm
August, 2010	\$0.70857 per Therm	\$0.00000 per Therm
September, 2010	\$0.70857 per Therm	\$0.00000 per Therm
October, 2010	\$0.70857 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00, D-7.00, and D-8.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2010 for maximum Gas Cost Recovery factors for November 2010 - October 2011. The Gas Cost Recovery Factor to be charged beginning November 2008 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00.

R

Issued: 10-08-09

By J F Schott  
VP Regulatory Affairs  
Green Bay, Wisconsin

CANCELLED BY ORDER	U-16010
REMOVED BY	RL
DATE	11-13-09

Michigan Public Service Commission
October 15, 2009
Filed <u>LS</u>

Effective for bills rendered  
For the November 2009 -  
October 2010 billing months.  
Issued Under Auth. of  
1982 PA 304, Section 6h(9) and  
Mich Public Serv Comm  
In Case No: U-16010

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

22nd Rev. Sheet No. D-5.00  
Replaces 21st Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Maximum Authorized Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2008	\$1.40668 per Therm	\$1.12493 per Therm
December, 2008	\$1.40668 per Therm	\$1.07192 per Therm
January, 2009	\$1.40668 per Therm	\$1.02542 per Therm
February, 2009	\$1.40668 per Therm	\$0.91699 per Therm
March, 2009	\$1.40668 per Therm	\$0.77336 per Therm
April, 2009	\$1.40668 per Therm	\$0.79279 per Therm
May, 2009	\$0.92584 per Therm	\$0.73854 per Therm
June, 2009	\$0.92584 per Therm	\$0.64335 per Therm
July, 2009	\$0.92584 per Therm	\$0.51504 per Therm
August, 2009	\$0.92584 per Therm	\$0.57690 per Therm
September, 2009	\$0.92584 per Therm	\$0.51845 per Therm
October, 2009	\$0.92584 per Therm	\$0.52016 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

These GCR Factors are subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00, D-7.00, and D-8.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2009 for maximum Gas Cost Recovery factors for November 2009 - October 2010. The Gas Cost Recovery Factor to be charged beginning November 2008 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00.

R

Issued: 09-10-09

By J F Schott  
VP Regulatory Affairs  
Green Bay, Wisconsin

CANCELLED BY ORDER U-16010  
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DATE 10-16-09

Michigan Public Service Commission  
September 15, 2009  
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Effective for bills rendered For the November 2008 - October 2009 billing months. Issued Under Auth. of Mich Public Serv Comm Dated: 04-30-09 In Case No: U-15622



WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

21st Rev. Sheet No. D-5.00  
Replaces 20th Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Maximum Authorized Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2008	\$1.40668 per Therm	\$1.12493 per Therm
December, 2008	\$1.40668 per Therm	\$1.07192 per Therm
January, 2009	\$1.40668 per Therm	\$1.02542 per Therm
February, 2009	\$1.40668 per Therm	\$0.91699 per Therm
March, 2009	\$1.40668 per Therm	\$0.77336 per Therm
April, 2009	\$1.40668 per Therm	\$0.79279 per Therm
May, 2009	\$0.92584 per Therm	\$0.73854 per Therm
June, 2009	\$0.92584 per Therm	\$0.64335 per Therm
July, 2009	\$0.92584 per Therm	\$0.51504 per Therm
August, 2009	\$0.92584 per Therm	\$0.57690 per Therm
September, 2009	\$0.92584 per Therm	\$0.51845 per Therm
October, 2009	\$0.92584 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

These GCR Factors are subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00, D-7.00, and D-8.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2009 for maximum Gas Cost Recovery factors for November 2009 - October 2010. The Gas Cost Recovery Factor to be charged beginning November 2008 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00.

R

Issued: 08-13-09

By J F Schott  
VP Regulatory Affairs  
Green Bay, Wisconsin

Michigan Public Service  
Commission  
**August 17, 2009**  
Filed     Bj    

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For the November 2008 -  
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Mich Public Serv Comm  
Dated: 04-30-09  
In Case No: U-15622

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BY  
ORDER     U-15622      
  
REMOVED BY     RL      
DATE     09-15-09

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

20th Rev. Sheet No. D-5.00  
Replaces 19th Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Maximum Authorized Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2008	\$1.40668 per Therm	\$1.12493 per Therm
December, 2008	\$1.40668 per Therm	\$1.07192 per Therm
January, 2009	\$1.40668 per Therm	\$1.02542 per Therm
February, 2009	\$1.40668 per Therm	\$0.91699 per Therm
March, 2009	\$1.40668 per Therm	\$0.77336 per Therm
April, 2009	\$1.40668 per Therm	\$0.79279 per Therm
May, 2009	\$0.92584 per Therm	\$0.73854 per Therm
June, 2009	\$0.92584 per Therm	\$0.64335 per Therm
July, 2009	\$0.92584 per Therm	\$0.51504 per Therm
August, 2009	\$0.92584 per Therm	\$0.57690 per Therm
September, 2009	\$0.92584 per Therm	\$0.00000 per Therm
October, 2009	\$0.92584 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

These GCR Factors are subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00, D-7.00, and D-8.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2009 for maximum Gas Cost Recovery factors for November 2009 - October 2010. The Gas Cost Recovery Factor to be charged beginning November 2008 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00.

R

Issued: 07-14-09

By J F Schott  
VP Regulatory Affairs  
Green Bay, Wisconsin

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DATE	08-17-09

Michigan Public Service Commission
July 15, 2009
Filed <u>BJ</u>

Effective for bills rendered For the November 2008 - October 2009 billing months. Issued Under Auth. of Mich Public Serv Comm Dated: 04-30-09 In Case No: U-15622

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

19th Rev. Sheet No. D-5.00  
Replaces 18th Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Maximum Authorized Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2008	\$1.40668 per Therm	\$1.12493 per Therm
December, 2008	\$1.40668 per Therm	\$1.07192 per Therm
January, 2009	\$1.40668 per Therm	\$1.02542 per Therm
February, 2009	\$1.40668 per Therm	\$0.91699 per Therm
March, 2009	\$1.40668 per Therm	\$0.77336 per Therm
April, 2009	\$1.40668 per Therm	\$0.79279 per Therm
May, 2009	\$0.92584 per Therm	\$0.73854 per Therm
June, 2009	\$0.92584 per Therm	\$0.64335 per Therm
July, 2009	\$0.92584 per Therm	\$0.51504 per Therm
August, 2009	\$0.92584 per Therm	\$0.00000 per Therm
September, 2009	\$0.92584 per Therm	\$0.00000 per Therm
October, 2009	\$0.92584 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

These GCR Factors are subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00, D-7.00, and D-8.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2009 for maximum Gas Cost Recovery factors for November 2009 - October 2010. The Gas Cost Recovery Factor to be charged beginning November 2008 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00.

Issued: 06-09-09

By J F Schott  
VP Regulatory Affairs  
Green Bay, Wisconsin

CANCELLED  
BY ORDER U-15622

REMOVED BY RL

DATE 07-15-09

Michigan Public Service  
Commission

June 16, 2009

Filed BJ

Effective for bills rendered  
For the November 2008 -  
October 2009 billing months.  
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Mich Public Serv Comm  
Dated: 04-30-09  
In Case No: U-15622

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

18th Rev. Sheet No. D-5.00  
Replaces 17th Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Maximum Authorized Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2008	\$1.40668 per Therm	\$1.12493 per Therm
December, 2008	\$1.40668 per Therm	\$1.07192 per Therm
January, 2009	\$1.40668 per Therm	\$1.02542 per Therm
February, 2009	\$1.40668 per Therm	\$0.91699 per Therm
March, 2009	\$1.40668 per Therm	\$0.77336 per Therm
April, 2009	\$1.40668 per Therm	\$0.79279 per Therm
May, 2009	\$0.92584 per Therm	\$0.73854 per Therm
June, 2009	\$0.92584 per Therm	\$0.64335 per Therm
July, 2009	\$0.92584 per Therm	\$0.00000 per Therm
August, 2009	\$0.92584 per Therm	\$0.00000 per Therm
September, 2009	\$0.92584 per Therm	\$0.00000 per Therm
October, 2009	\$0.92584 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

These GCR Factors are subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00, D-7.00, and D-8.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2009 for maximum Gas Cost Recovery factors for November 2009 - October 2010. The Gas Cost Recovery Factor to be charged beginning November 2008 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00.

R

Issued: 05-12-09

By J F Schott  
VP Regulatory Affairs  
Green Bay, Wisconsin

CANCELLED BY ORDER U-15622  
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DATE 06-16-09

Michigan Public Service Commission  
May 14, 2009  
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Effective for bills rendered For the November 2008 - October 2009 billing months. Issued Under Auth. of Mich Public Serv Comm Dated: 04-30-09 In Case No: U-15622

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

17th Rev. Sheet No. D-5.00  
Replaces 16th Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Maximum Authorized Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2008	\$1.40668 per Therm	\$1.12493 per Therm
December, 2008	\$1.40668 per Therm	\$1.07192 per Therm
January, 2009	\$1.40668 per Therm	\$1.02542 per Therm
February, 2009	\$1.40668 per Therm	\$0.91699 per Therm
March, 2009	\$1.40668 per Therm	\$0.77336 per Therm
April, 2009	\$1.40668 per Therm	\$0.79279 per Therm
R May, 2009	\$0.92584 per Therm	\$0.73854 per Therm
R June, 2009	\$0.92584 per Therm	\$0.00000 per Therm
R July, 2009	\$0.92584 per Therm	\$0.00000 per Therm
R August, 2009	\$0.92584 per Therm	\$0.00000 per Therm
R September, 2009	\$0.92584 per Therm	\$0.00000 per Therm
R October, 2009	\$0.92584 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

These GCR Factors are subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00, D-7.00, and D-8.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2009 for maximum Gas Cost Recovery factors for November 2009 - October 2010. The Gas Cost Recovery Factor to be charged beginning November 2008 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00.

Issued: 04-30-09

By J F Schott  
VP Regulatory Affairs  
Green Bay, Wisconsin

Michigan Public Service  
Commission  
**May 7, 2009**  
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For the November 2008 -  
October 2009 billing months.  
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Dated: 04-30-09  
In Case No: U-15622

CANCELLED  
BY  
ORDER U-15622  
  
REMOVED BY RL  
DATE 05-14-09

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

16th Rev. Sheet No. D-5.00  
Replaces 15th Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Maximum Authorized Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2008	\$1.40668 per Therm	\$1.12493 per Therm
December, 2008	\$1.40668 per Therm	\$1.07192 per Therm
January, 2009	\$1.40668 per Therm	\$1.02542 per Therm
February, 2009	\$1.40668 per Therm	\$0.91699 per Therm
March, 2009	\$1.40668 per Therm	\$0.77336 per Therm
April, 2009	\$1.40668 per Therm	\$0.79279 per Therm
May, 2009	\$1.40668 per Therm	\$0.73854 per Therm
June, 2009	\$1.40668 per Therm	\$0.00000 per Therm
July, 2009	\$1.40668 per Therm	\$0.00000 per Therm
August, 2009	\$1.40668 per Therm	\$0.00000 per Therm
September, 2009	\$1.40668 per Therm	\$0.00000 per Therm
October, 2009	\$1.40668 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

These GCR Factors are subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00, D-7.00, and D-8.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2009 for maximum Gas Cost Recovery factors for November 2009 - October 2010. The Gas Cost Recovery Factor to be charged beginning November 2008 is authorized pursuant to §6(h) (9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00.

R

Issued: 04-13-09

By J F Schott  
VP Regulatory Affairs  
Green Bay, Wisconsin

CANCELLED  
BY U-15622, U-15152  
ORDER  
  
REMOVED BY RL  
DATE 05-07-09

Michigan Public Service  
Commission  
April 14, 2009  
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Effective for bills rendered  
For the November 2008 -  
October 2009 billing months.  
Issued Under Auth. of  
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Dated:  
In Case No: U-15622

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

15th Rev. Sheet No. D-5.00  
Replaces 14th Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Maximum Authorized Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2008	\$1.40668 per Therm	\$1.12493 per Therm
December, 2008	\$1.40668 per Therm	\$1.07192 per Therm
January, 2009	\$1.40668 per Therm	\$1.02542 per Therm
February, 2009	\$1.40668 per Therm	\$0.91699 per Therm
March, 2009	\$1.40668 per Therm	\$0.77336 per Therm
April, 2009	\$1.40668 per Therm	\$0.79279 per Therm
May, 2009	\$1.40668 per Therm	\$0.00000 per Therm
June, 2009	\$1.40668 per Therm	\$0.00000 per Therm
July, 2009	\$1.40668 per Therm	\$0.00000 per Therm
August, 2009	\$1.40668 per Therm	\$0.00000 per Therm
September, 2009	\$1.40668 per Therm	\$0.00000 per Therm
October, 2009	\$1.40668 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

These GCR Factors are subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00, D-7.00, and D-8.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2009 for maximum Gas Cost Recovery factors for November 2009 - October 2010. The Gas Cost Recovery Factor to be charged beginning November 2008 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00.

R

Issued: 03-12-09

By J F Schott  
VP Regulatory Affairs  
Green Bay, Wisconsin

Michigan Public Service  
Commission

March 16, 2009

Filed BJ

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Dated:  
In Case No: U-15622

CANCELLED  
BY ORDER U-15622  
REMOVED BY RL  
DATE 04-14-09

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

14th Rev. Sheet No. D-5.00  
Replaces 13th Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Maximum Authorized Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2008	\$1.40668 per Therm	\$1.12493 per Therm
December, 2008	\$1.40668 per Therm	\$1.07192 per Therm
January, 2009	\$1.40668 per Therm	\$1.02542 per Therm
February, 2009	\$1.40668 per Therm	\$0.91699 per Therm
March, 2009	\$1.40668 per Therm	\$0.77336 per Therm
April, 2009	\$1.40668 per Therm	\$0.00000 per Therm
May, 2009	\$1.40668 per Therm	\$0.00000 per Therm
June, 2009	\$1.40668 per Therm	\$0.00000 per Therm
July, 2009	\$1.40668 per Therm	\$0.00000 per Therm
August, 2009	\$1.40668 per Therm	\$0.00000 per Therm
September, 2009	\$1.40668 per Therm	\$0.00000 per Therm
October, 2009	\$1.40668 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

These GCR Factors are subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00, D-7.00, and D-8.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2009 for maximum Gas Cost Recovery factors for November 2009 - October 2010. The Gas Cost Recovery Factor to be charged beginning November 2008 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00.

Issued: 02-13-09

By J F Schott  
VP Regulatory Affairs  
Green Bay, Wisconsin

CANCELLED BY ORDER U-15622

REMOVED BY RL

DATE 03-16-09

Michigan Public Service Commission

February 13, 2009

Filed     Bj    

Effective for bills rendered For the November 2008 - October 2009 billing months. Issued Under Auth. of Mich Public Serv Comm Dated: In Case No: U-15622



WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

13th Rev. Sheet No. D-5.00  
Replaces 12th Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Maximum Authorized Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2008	\$1.40668 per Therm	\$1.12493 per Therm
December, 2008	\$1.40668 per Therm	\$1.07192 per Therm
January, 2009	\$1.40668 per Therm	\$1.02542 per Therm
February, 2009	\$1.40668 per Therm	\$0.91699 per Therm
March, 2009	\$1.40668 per Therm	\$0.00000 per Therm
April, 2009	\$1.40668 per Therm	\$0.00000 per Therm
May, 2009	\$1.40668 per Therm	\$0.00000 per Therm
June, 2009	\$1.40668 per Therm	\$0.00000 per Therm
July, 2009	\$1.40668 per Therm	\$0.00000 per Therm
August, 2009	\$1.40668 per Therm	\$0.00000 per Therm
September, 2009	\$1.40668 per Therm	\$0.00000 per Therm
October, 2009	\$1.40668 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

These GCR Factors are subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00, D-7.00, and D-8.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2009 for maximum Gas Cost Recovery factors for November 2009 - October 2010. The Gas Cost Recovery Factor to be charged beginning November 2008 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00.

Issued: 01-14-09

By J F Schott  
VP Regulatory Affairs  
Green Bay, Wisconsin

CANCELLED BY ORDER U-15622  
REMOVED BY RL  
DATE 02-13-09

Michigan Public Service Commission  
January 20, 2009  
Filed *BJ*

Effective for bills rendered For the November 2008 - October 2009 billing months. Issued Under Auth. of Mich Public Serv Comm Dated: In Case No: U-15622

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

12th Rev. Sheet No. D-5.00  
Replaces 11th Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Maximum Authorized Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2008	\$1.40668 per Therm	\$1.12493 per Therm
December, 2008	\$1.40668 per Therm	\$1.07192 per Therm
January, 2009	\$1.40668 per Therm	\$1.02542 per Therm
February, 2009	\$1.40668 per Therm	\$0.00000 per Therm
March, 2009	\$1.40668 per Therm	\$0.00000 per Therm
April, 2009	\$1.40668 per Therm	\$0.00000 per Therm
May, 2009	\$1.40668 per Therm	\$0.00000 per Therm
June, 2009	\$1.40668 per Therm	\$0.00000 per Therm
July, 2009	\$1.40668 per Therm	\$0.00000 per Therm
August, 2009	\$1.40668 per Therm	\$0.00000 per Therm
September, 2009	\$1.40668 per Therm	\$0.00000 per Therm
October, 2009	\$1.40668 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

These GCR Factors are subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00, D-7.00, and D-8.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2009 for maximum Gas Cost Recovery factors for November 2009 - October 2010. The Gas Cost Recovery Factor to be charged beginning November 2008 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00.

R

Issued: 12-11-08

By J F Schott  
VP Regulatory Affairs  
Green Bay, Wisconsin

Michigan Public Service  
Commission  
**December 15, 2008**  
Filed BJ

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Issued Under Auth. of  
Mich Public Serv Comm  
Dated:  
In Case No: U-15622

CANCELLED  
BY ORDER U-15622  
  
REMOVED BY RL  
DATE 01-21-09

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

11th Rev. Sheet No. D-5.00  
Replaces 10th Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Maximum Authorized Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2008	\$1.40668 per Therm	\$1.12493 per Therm
December, 2008	\$1.40668 per Therm	\$1.07192 per Therm
January, 2009	\$1.40668 per Therm	\$0.00000 per Therm
February, 2009	\$1.40668 per Therm	\$0.00000 per Therm
March, 2009	\$1.40668 per Therm	\$0.00000 per Therm
April, 2009	\$1.40668 per Therm	\$0.00000 per Therm
May, 2009	\$1.40668 per Therm	\$0.00000 per Therm
June, 2009	\$1.40668 per Therm	\$0.00000 per Therm
July, 2009	\$1.40668 per Therm	\$0.00000 per Therm
August, 2009	\$1.40668 per Therm	\$0.00000 per Therm
September, 2009	\$1.40668 per Therm	\$0.00000 per Therm
October, 2009	\$1.40668 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

These GCR Factors are subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00, D-7.00, and D-8.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2009 for maximum Gas Cost Recovery factors for November 2009 - October 2010. The Gas Cost Recovery Factor to be charged beginning November 2008 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00.

R

Issued: 11-12-08

By J F Schott  
VP Regulatory Affairs  
Green Bay, Wisconsin

CANCELLED BY ORDER U-15622  
REMOVED BY RL  
DATE 12-15-08

Michigan Public Service Commission  
November 17, 2008  
Filed BJ

Effective for bills rendered For the November 2008 - October 2009 billing months. Issued Under Auth. of Mich Public Serv Comm Dated: In Case No: U-15622

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

10th Rev. Sheet No. D-5.00  
Replaces 9th Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Maximum Authorized Factor \$/Therm	Actual Factor Billed \$/Therm
R November, 2008	\$1.40668 per Therm	\$1.12493 per Therm
R December, 2008	\$1.40668 per Therm	\$0.00000 per Therm
R January, 2009	\$1.40668 per Therm	\$0.00000 per Therm
R February, 2009	\$1.40668 per Therm	\$0.00000 per Therm
R March, 2009	\$1.40668 per Therm	\$0.00000 per Therm
R April, 2009	\$1.40668 per Therm	\$0.00000 per Therm
R May, 2009	\$1.40668 per Therm	\$0.00000 per Therm
R June, 2009	\$1.40668 per Therm	\$0.00000 per Therm
R July, 2009	\$1.40668 per Therm	\$0.00000 per Therm
R August, 2009	\$1.40668 per Therm	\$0.00000 per Therm
R September, 2009	\$1.40668 per Therm	\$0.00000 per Therm
R October, 2009	\$1.40668 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

These GCR Factors are subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00, D-7.00, and D-8.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2009 for maximum Gas Cost Recovery factors for November 2009 - October 2010. The Gas Cost Recovery Factor to be charged beginning November 2008 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00.

Issued: 10-10-08

By J F Schott  
VP Regulatory Affairs  
Green Bay, Wisconsin

CANCELLED  
BY  
ORDER U-15622

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DATE 11-17-08

Michigan Public Service  
Commission

October 17, 2008

Filed Bj

Effective for bills rendered  
For the November 2008 -  
October 2009 billing months.  
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Mich Public Serv Comm  
Dated:  
In Case No: U-15622

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

9th Rev. Sheet No. D-5.00  
Replaces 8th Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Maximum Authorized Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2007	\$0.85568 per Therm	\$0.83283 per Therm
December, 2007	\$0.85568 per Therm	\$0.81886 per Therm
January, 2008	\$0.85568 per Therm	\$0.70302 per Therm
February, 2008	\$0.85568 per Therm	\$0.68921 per Therm
March, 2008	\$0.85568 per Therm	\$0.84905 per Therm
April, 2008	\$0.85568 per Therm	\$0.85568 per Therm
May, 2008	\$1.04068 per Therm	\$0.96662 per Therm
June, 2008	\$1.04068 per Therm	\$1.04068 per Therm
July, 2008	\$1.04068 per Therm	\$1.04068 per Therm
August, 2008	\$1.15068 per Therm	\$1.15068 per Therm
September, 2008	\$1.15068 per Therm	\$1.15068 per Therm
October, 2008	\$1.15068 per Therm	\$1.15068 per Therm

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The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

These GCR Factors are subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00, D-7.00, and D-8.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2008 for maximum Gas Cost Recovery factors for November 2008 - October 2009. The Gas Cost Recovery Factor to be charged beginning November 2008 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00.

Issued: 09-09-08

By J F Schott  
VP Regulatory Affairs  
Green Bay, Wisconsin

CANCELLED  
BY ORDER U-15152,U-15662

REMOVED BY RL

DATE 10-17-08

Michigan Public Service  
Commission

September 11, 2008

Filed BJ

Effective for bills rendered  
For the November 2007 -  
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Mich Public Serv Comm  
Dated: 01-29-08  
In Case No: U-15350

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

8th Rev. Sheet No. D-5.00  
Replaces 7th Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Maximum Authorized Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2007	\$0.85568 per Therm	\$0.83283 per Therm
December, 2007	\$0.85568 per Therm	\$0.81886 per Therm
January, 2008	\$0.85568 per Therm	\$0.70302 per Therm
February, 2008	\$0.85568 per Therm	\$0.68921 per Therm
March, 2008	\$0.85568 per Therm	\$0.84905 per Therm
April, 2008	\$0.85568 per Therm	\$0.85568 per Therm
May, 2008	\$1.04068 per Therm	\$0.96662 per Therm
June, 2008	\$1.04068 per Therm	\$1.04068 per Therm
July, 2008	\$1.04068 per Therm	\$1.04068 per Therm
August, 2008	\$1.15068 per Therm	\$1.15068 per Therm
R September, 2008	\$1.15068 per Therm	\$1.15068 per Therm
R October, 2008	\$1.15068 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

These GCR Factors are subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00, D-7.00, and D-8.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2008 for maximum Gas Cost Recovery factors for November 2008 - October 2009. The Gas Cost Recovery Factor to be charged beginning November 2008 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00.

Issued: 08-11-08

By J F Schott  
VP Regulatory Affairs  
Green Bay, Wisconsin

CANCELLED  
BY ORDER \_\_\_\_\_ U-15350

REMOVED BY \_\_\_\_\_ RL

DATE \_\_\_\_\_ 09-11-08

Michigan Public Service  
Commission

August 12, 2008

Filed \_\_\_\_\_ Bf

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In Case No: U-15350

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

7th Rev. Sheet No. D-5.00  
Replaces 6th Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Maximum Authorized Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2007	\$0.85568 per Therm	\$0.83283 per Therm
December, 2007	\$0.85568 per Therm	\$0.81886 per Therm
January, 2008	\$0.85568 per Therm	\$0.70302 per Therm
February, 2008	\$0.85568 per Therm	\$0.68921 per Therm
March, 2008	\$0.85568 per Therm	\$0.84905 per Therm
April, 2008	\$0.85568 per Therm	\$0.85568 per Therm
May, 2008	\$1.04068 per Therm	\$0.96662 per Therm
June, 2008	\$1.04068 per Therm	\$1.04068 per Therm
July, 2008	\$1.04068 per Therm	\$1.04068 per Therm
R August, 2008	\$1.15068 per Therm	\$1.15068 per Therm
R September, 2008	\$1.15068 per Therm	\$0.00000 per Therm
R October, 2008	\$1.15068 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

These GCR Factors are subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00, D-7.00, and D-8.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2008 for maximum Gas Cost Recovery factors for November 2008 - October 2009. The Gas Cost Recovery Factor to be charged beginning November 2008 is authorized pursuant to §6(h) (9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00.

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By J F Schott  
VP Regulatory Affairs  
Green Bay, Wisconsin

Michigan Public Service  
Commission

July 14, 2008

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BY  
ORDER U-15350

REMOVED BY NAP

DATE 08-13-08

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

6th Rev. Sheet No. D-5.00  
Replaces 5th Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Maximum Authorized Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2007	\$0.85568 per Therm	\$0.83283 per Therm
December, 2007	\$0.85568 per Therm	\$0.81886 per Therm
January, 2008	\$0.85568 per Therm	\$0.70302 per Therm
February, 2008	\$0.85568 per Therm	\$0.68921 per Therm
March, 2008	\$0.85568 per Therm	\$0.84905 per Therm
April, 2008	\$0.85568 per Therm	\$0.85568 per Therm
May, 2008	\$1.04068 per Therm	\$0.96662 per Therm
June, 2008	\$1.04068 per Therm	\$1.04068 per Therm
July, 2008	\$1.04068 per Therm	\$1.04068 per Therm
August, 2008	\$1.04068 per Therm	\$0.00000 per Therm
September, 2008	\$1.04068 per Therm	\$0.00000 per Therm
October, 2008	\$1.04068 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

These GCR Factors are subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00, D-7.00, and D-8.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2008 for maximum Gas Cost Recovery factors for November 2008 - October 2009. The Gas Cost Recovery Factor to be charged beginning November 2008 is authorized pursuant to §6(h) (9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00.

R

Issued: 06-13-08

By J F Schott  
VP Regulatory Affairs  
Green Bay, Wisconsin

Michigan Public Service  
Commission

**June 17, 2008**

Filed Bj

Effective for bills rendered  
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Mich Public Serv Comm  
Dated: 01-29-08  
In Case No: U-15350

CANCELLED  
BY  
ORDER U-15350

REMOVED BY NAP

DATE 07-15-08



WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

5th Rev. Sheet No. D-5.00  
Replaces 4th Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Maximum Authorized Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2007	\$0.85568 per Therm	\$0.83283 per Therm
December, 2007	\$0.85568 per Therm	\$0.81886 per Therm
January, 2008	\$0.85568 per Therm	\$0.70302 per Therm
February, 2008	\$0.85568 per Therm	\$0.68921 per Therm
March, 2008	\$0.85568 per Therm	\$0.84905 per Therm
April, 2008	\$0.85568 per Therm	\$0.85568 per Therm
May, 2008	\$1.04068 per Therm	\$0.96662 per Therm
June, 2008	\$1.04068 per Therm	\$1.04068 per Therm
July, 2008	\$1.04068 per Therm	\$0.00000 per Therm
August, 2008	\$1.04068 per Therm	\$0.00000 per Therm
September, 2008	\$1.04068 per Therm	\$0.00000 per Therm
October, 2008	\$1.04068 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

These GCR Factors are subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00, D-7.00, and D-8.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2008 for maximum Gas Cost Recovery factors for November 2008 - October 2009. The Gas Cost Recovery Factor to be charged beginning November 2008 is authorized pursuant to §6(h) (9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00.

Issued: 05-15-08

By J F Schott  
VP Regulatory Affairs  
Green Bay, Wisconsin

Michigan Public Service  
Commission

May 16, 2008

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Dated: 01-29-08  
In Case No: U-15350

CANCELLED  
BY  
ORDER     U-15350      
  
REMOVED BY     RL      
DATE     06-18-08

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

4th Rev. Sheet No. D-5.00  
Replaces 3rd Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Maximum Authorized Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2007	\$0.85568 per Therm	\$0.83283 per Therm
December, 2007	\$0.85568 per Therm	\$0.81886 per Therm
January, 2008	\$0.85568 per Therm	\$0.70302 per Therm
February, 2008	\$0.85568 per Therm	\$0.68921 per Therm
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R May, 2008	\$1.04068 per Therm	\$0.96662 per Therm
R June, 2008	\$1.04068 per Therm	\$0.00000 per Therm
R July, 2008	\$1.04068 per Therm	\$0.00000 per Therm
R August, 2008	\$1.04068 per Therm	\$0.00000 per Therm
R September, 2008	\$1.04068 per Therm	\$0.00000 per Therm
R October, 2008	\$1.04068 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

These GCR Factors are subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00, D-7.00, and D-8.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2008 for maximum Gas Cost Recovery factors for November 2008 - October 2009. The Gas Cost Recovery Factor to be charged beginning November 2008 is authorized pursuant to §6(h) (9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00.

Issued: 04-11-08

By J F Schott  
VP Regulatory Affairs  
Green Bay, Wisconsin

Michigan Public Service  
Commission  
**April 15, 2008**  
Filed BJ

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Dated: 01-29-08  
In Case No: U-15350

CANCELLED  
BY  
ORDER U-15350  
  
REMOVED BY NAP  
DATE 05-16-08

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

3rd Rev. Sheet No. D-5.00  
Replaces 2nd Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Maximum Authorized Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2007	\$0.85568 per Therm	\$0.83283 per Therm
December, 2007	\$0.85568 per Therm	\$0.81886 per Therm
January, 2008	\$0.85568 per Therm	\$0.70302 per Therm
February, 2008	\$0.85568 per Therm	\$0.68921 per Therm
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June, 2008	\$0.85568 per Therm	\$0.00000 per Therm
July, 2008	\$0.85568 per Therm	\$0.00000 per Therm
August, 2008	\$0.85568 per Therm	\$0.00000 per Therm
September, 2008	\$0.85568 per Therm	\$0.00000 per Therm
October, 2008	\$0.85568 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

These GCR Factors are subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00, D-7.00, and D-8.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2008 for maximum Gas Cost Recovery factors for November 2008 - October 2009. The Gas Cost Recovery Factor to be charged beginning November 2008 is authorized pursuant to §6(h) (9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00.

R

Issued: 03-13-08

By J F Schott  
VP Regulatory Affairs  
Green Bay, Wisconsin

Michigan Public Service  
Commission

**March 14, 2008**

Filed     Bj    

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Mich Public Serv Comm  
Dated: 01-29-08  
In Case No: U-15350

CANCELLED  
BY  
ORDER     U-15350    

REMOVED BY     NAP    

DATE     04-15-08

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

2nd Rev. Sheet No. D-5.00  
Replaces 1st Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Maximum Authorized Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2007	\$0.85568 per Therm	\$0.83283 per Therm
December, 2007	\$0.85568 per Therm	\$0.81886 per Therm
January, 2008	\$0.85568 per Therm	\$0.70302 per Therm
February, 2008	\$0.85568 per Therm	\$0.68921 per Therm
March, 2008	\$0.85568 per Therm	\$0.84905 per Therm
April, 2008	\$0.85568 per Therm	\$0.00000 per Therm
May, 2008	\$0.85568 per Therm	\$0.00000 per Therm
June, 2008	\$0.85568 per Therm	\$0.00000 per Therm
July, 2008	\$0.85568 per Therm	\$0.00000 per Therm
August, 2008	\$0.85568 per Therm	\$0.00000 per Therm
September, 2008	\$0.85568 per Therm	\$0.00000 per Therm
October, 2008	\$0.85568 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

These GCR Factors are subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00, D-7.00, and D-8.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2008 for maximum Gas Cost Recovery factors for November 2008 - October 2009. The Gas Cost Recovery Factor to be charged beginning November 2008 is authorized pursuant to §6(h) (9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00.

Issued: 02-15-08

By J F Schott  
VP Regulatory Affairs  
Green Bay, Wisconsin

Michigan Public Service  
Commission  
**February 15, 2008**  
Filed Bj

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October 2008 billing months.  
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Mich Public Serv Comm  
Dated: 01-29-08  
In Case No: U-15350

CANCELLED  
BY  
ORDER U-15350  
  
REMOVED BY NAP  
DATE 03-14-08

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

1st Rev. Sheet No. D-5.00  
Replaces Original Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Maximum Authorized Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2007	\$0.85568 per Therm	\$0.83283 per Therm
December, 2007	\$0.85568 per Therm	\$0.81886 per Therm
January, 2008	\$0.85568 per Therm	\$0.70302 per Therm
February, 2008	\$0.85568 per Therm	\$0.68921 per Therm
March, 2008	\$0.85568 per Therm	\$0.00000 per Therm
April, 2008	\$0.85568 per Therm	\$0.00000 per Therm
May, 2008	\$0.85568 per Therm	\$0.00000 per Therm
June, 2008	\$0.85568 per Therm	\$0.00000 per Therm
July, 2008	\$0.85568 per Therm	\$0.00000 per Therm
August, 2008	\$0.85568 per Therm	\$0.00000 per Therm
September, 2008	\$0.85568 per Therm	\$0.00000 per Therm
October, 2008	\$0.85568 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

These GCR Factors are subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00, D-7.00, and D-8.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2008 for maximum Gas Cost Recovery factors for November 2008 - October 2009. The Gas Cost Recovery Factor to be charged beginning November 2008 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00.

R

Issued: 02-01-08

By J F Schott  
VP Regulatory Affairs  
Green Bay, Wisconsin

CANCELLED  
BY ORDER U-15350  
REMOVED BY NAP  
DATE 02-15-08

Michigan Public Service  
Commission  
**February 5, 2008**  
Filed 

Effective for bills rendered  
For the November 2007 -  
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Mich Public Serv Comm  
Dated: 01-29-08  
In Case No: U-15350

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS  
(Reformatted Rate Book)

Original Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Maximum Authorized Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2007	\$0.85568 per Therm	\$0.83283 per Therm
December, 2007	\$0.85568 per Therm	\$0.81886 per Therm
January, 2008	\$0.85568 per Therm	\$0.70302 per Therm
February, 2008	\$0.85568 per Therm	\$0.68921 per Therm
March, 2008	\$0.85568 per Therm	\$0.00000 per Therm
April, 2008	\$0.85568 per Therm	\$0.00000 per Therm
May, 2008	\$0.85568 per Therm	\$0.00000 per Therm
June, 2008	\$0.85568 per Therm	\$0.00000 per Therm
July, 2008	\$0.85568 per Therm	\$0.00000 per Therm
August, 2008	\$0.85568 per Therm	\$0.00000 per Therm
September, 2008	\$0.85568 per Therm	\$0.00000 per Therm
October, 2008	\$0.85568 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

These GCR Factors are subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00, D-7.00, and D-8.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2008 for maximum Gas Cost Recovery factors for November 2008 - October 2009. The Gas Cost Recovery Factor to be charged beginning November 2008 is authorized pursuant to §6(h) (9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00.

Issued: 01-28-08

By J F Schott  
VP Regulatory Affairs  
Green Bay, Wisconsin

CANCELLED  
BY ORDER U-15350,U-15152  
REMOVED BY RL  
DATE 02-05-08

Michigan Public Service  
Commission  
**January 29, 2008**  
Filed RL

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For the November 2007 -  
October 2008 billing months.  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 10-09-07  
In Case No: U-15152

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

15th Rev. Sheet No. D-6.00  
Replaces 14th Rev. Sheet No. D-6.00

**D2. Gas Cost Recovery Factors (Schedule GCRFM) (Contd)**

**Natural Gas**

Continued from Sheet No. D-5.00.

CONTINGENT GAS COST RECOVERY ("GCR") FACTORS

R Pursuant to the Commission's order approving the settlement in Case No. U-17890,  
R the 2015-16 GCR factors listed on Sheet No. D-5.00 will be increased or  
decreased on a monthly basis, contingent upon NYMEX futures prices for natural  
gas increasing to a level above that which was incorporated in the calculation  
of the Commission approved GCR factor ceiling prices. Commission mandated  
downward adjustments can reduce the monthly maximum GCR factor back down to base  
GCR factor, but will never cause the factor to go below original base factor  
that was requested in the plan filing, or that was approved by the Commission.

R At least fifteen days before the beginning of each month, the Company shall file  
with the Michigan Public Service Commission an updated tariff Sheet, if NYMEX  
futures prices increase to a level allowing for the implementation of a higher  
contingent GCR price ceiling. The informational filing shall include the monthly  
five-day average and the dates used to calculate the new ceiling price. The  
R filing shall be incorporated in the GCR Plan docket U-17890 with notice of  
filing provided to all interveners.

Definitions:

R The Contingent Gas Cost Recovery Factors shown in the table on Sheet No. D-7.00  
are authorized for the November 2015 through October 2016 GCR Plan period and  
include any changes due to flowing gas as well as known changes from the GCR  
plan for hedged gas and storage gas. For purposes of determining the authorized  
Contingent Gas Cost Recovery Factors, the following relationships apply:

NYMEX Increase =  $(X - X_{plan})$  (This equation is applicable to all sources of  
gas supply with some modifications for storage gas and fixed price gas.)

X = the simple average of the actual NYMEX monthly natural gas futures  
contract prices, (\$/Mmbtus), for the 12 month period during which this plan  
case will be in effect. Once a month is no longer being traded, it does  
not need to be included, just the remaining months of the 12 month period  
still trading (averaged over first five trading days of the month prior to  
implementation).

$X_{plan}$  = the 12 month NYMEX average, incorporated in the calculation of the  
base GCR factor.

Continued to Sheet No. D-7.00

Issued: 10-08-15

By James Schubilske  
Vice President  
Green Bay, Wisconsin

Michigan Public Service  
Commission

October 13, 2015

Filed DBR

Effective for bills rendered  
For the November 2015 -  
October 2016 billing months.  
Issued Under Auth. Of  
1982 PA 304, Section 6h(9) and  
Mich Public Serv Comm  
In Case No: U-17890

CANCELLED  
BY  
ORDER U-18018, U-18112

REMOVED BY DBR  
DATE 10-12-16

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

14th Rev. Sheet No. D-6.00  
Replaces 13th Rev. Sheet No. D-6.00

**D2. Gas Cost Recovery Factors (Schedule GCRFM) (Contd)**

**Natural Gas**

Continued from Sheet No. D-5.00.

CONTINGENT GAS COST RECOVERY ("GCR") FACTORS

R Pursuant to the Commission's order approving the settlement in Case No. U-17650,  
R the 2014-15 GCR factors listed on Sheet No. D-5.00 will be increased or  
decreased on a monthly basis, contingent upon NYMEX futures prices for natural  
gas increasing to a level above that which was incorporated in the calculation  
of the Commission approved GCR factor ceiling prices. Commission mandated  
downward adjustments can reduce the monthly maximum GCR factor back down to base  
GCR factor, but will never cause the factor to go below original base factor  
that was requested in the plan filing, or that was approved by the Commission.

R At least fifteen days before the beginning of each month, the Company shall file  
with the Michigan Public Service Commission an updated tariff Sheet, if NYMEX  
futures prices increase to a level allowing for the implementation of a higher  
contingent GCR price ceiling. The informational filing shall include the monthly  
five-day average and the dates used to calculate the new ceiling price. The  
R filing shall be incorporated in the GCR Plan docket U-17650 with notice of  
filing provided to all interveners.

Definitions:

R The Contingent Gas Cost Recovery Factors shown in the table on Sheet No. D-7.00  
are authorized for the November 2014 through October 2015 GCR Plan period and  
include any changes due to flowing gas as well as known changes from the GCR  
plan for hedged gas and storage gas. For purposes of determining the authorized  
Contingent Gas Cost Recovery Factors, the following relationships apply:

NYMEX Increase =  $(X - X_{plan})$  (This equation is applicable to all sources of  
gas supply with some modifications for storage gas and fixed price gas.)

X = the simple average of the actual NYMEX monthly natural gas futures  
contract prices, (\$/Mmbtus), for the 12 month period during which this plan  
case will be in effect. Once a month is no longer being traded, it does  
not need to be included, just the remaining months of the 12 month period  
still trading (averaged over first five trading days of the month prior to  
implementation).

$X_{plan}$  = the 12 month NYMEX average, incorporated in the calculation of the  
base GCR factor.

Continued to Sheet No. D-7.00

Issued: 05-08-15

By D M Derricks  
Assistant Vice President  
Green Bay, Wisconsin

Michigan Public Service  
Commission

May 12, 2015

Filed DBR

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Issued Under Auth. Of  
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Dated: 04-23-15  
In Case No: U-17650

CANCELLED  
BY  
ORDER U-17890

REMOVED BY DBR  
DATE 10-13-15



WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

13th Rev. Sheet No. D-6.00  
Replaces 12th Rev. Sheet No. D-6.00

**D2. Gas Cost Recovery Factors (Schedule GCRFM) (Contd)**

**Natural Gas**

Continued from Sheet No. D-5.00.

CONTINGENT GAS COST RECOVERY ("GCR") FACTORS

R Pursuant to the Commission's order approving the settlement in Case No. U-17650,  
R the 2014-15 GCR factors listed on Sheet No. D-5.00 will be increased or  
decreased on a monthly basis, contingent upon NYMEX futures prices for natural  
gas increasing to a level above that which was incorporated in the calculation  
of the Commission approved GCR factor ceiling prices. Commission mandated  
downward adjustments can reduce the monthly maximum GCR factor back down to base  
GCR factor, but will never cause the factor to go below original base factor  
that was requested in the plan filing, or that was approved by the Commission.

R At least fifteen days before the beginning of each month, the Company shall file  
with the Michigan Public Service Commission an updated tariff Sheet, if NYMEX  
futures prices increase to a level allowing for the implementation of a higher  
contingent GCR price ceiling. The informational filing shall include the monthly  
five-day average and the dates used to calculate the new ceiling price. The  
R filing shall be incorporated in the GCR Plan docket U-17650 with notice of  
filing provided to all interveners.

Definitions:

R The Contingent Gas Cost Recovery Factors shown in the table on Sheet No. D-7.00  
are authorized for the November 2014 through October 2015 GCR Plan period and  
include any changes due to flowing gas as well as known changes from the GCR  
plan for hedged gas and storage gas. For purposes of determining the authorized  
Contingent Gas Cost Recovery Factors, the following relationships apply:

NYMEX Increase =  $(X - X_{plan})$  (This equation is applicable to all sources of  
gas supply with some modifications for storage gas and fixed price gas.)

X = the simple average of the actual NYMEX monthly natural gas futures  
contract prices, (\$/Mmbtus), for the 12 month period during which this plan  
case will be in effect. Once a month is no longer being traded, it does  
not need to be included, just the remaining months of the 12 month period  
still trading (averaged over first five trading days of the month prior to  
implementation).

$X_{plan}$  = the 12 month NYMEX average, incorporated in the calculation of the  
base GCR factor.

Continued to Sheet No. D-7.00

Issued: 10-09-14

By D M Derricks  
Assistant Vice President  
Green Bay, Wisconsin

Michigan Public Service Commission
October 10, 2014
Filed <u>DBR</u>

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Mich Public Serv Comm  
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CANCELLED BY ORDER <u>U-17650,U-15152</u>
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DATE <u>05-12-15</u>

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

12th Rev. Sheet No. D-6.00  
Replaces 11th Rev. Sheet No. D-6.00

**D2. Gas Cost Recovery Factors (Schedule GCRFM) (Contd)**

**Natural Gas**

Continued from Sheet No. D-5.00.

CONTINGENT GAS COST RECOVERY ("GCR") FACTORS

R Pursuant to the Commission's order approving the settlement in Case No. U-17279,  
R the 2013-14 GCR factors listed on Sheet No. D-5.00 will be increased or  
R decreased on a monthly basis, contingent upon NYMEX futures prices for natural  
R gas increasing to a level above that which was incorporated in the calculation  
R of the Commission approved GCR factor ceiling prices. Commission mandated  
R downward adjustments can reduce the monthly maximum GCR factor back down to base  
R GCR factor, but will never cause the factor to go below original base factor  
R that was requested in the plan filing, or that was approved by the Commission.

R At least fifteen days before the beginning of each month, the Company shall file  
with the Michigan Public Service Commission an updated tariff Sheet, if NYMEX  
futures prices increase to a level allowing for the implementation of a higher  
contingent GCR price ceiling. The informational filing shall include the monthly  
five-day average and the dates used to calculate the new ceiling price. The  
R filing shall be incorporated in the GCR Plan docket U-17279 with notice of  
filing provided to all interveners.

Definitions:

R The Contingent Gas Cost Recovery Factors shown in the table on Sheet No. D-7.00  
are authorized for the November 2013 through October 2014 GCR Plan period and  
include any changes due to flowing gas as well as known changes from the GCR  
plan for hedged gas and storage gas. For purposes of determining the authorized  
Contingent Gas Cost Recovery Factors, the following relationships apply:

NYMEX Increase =  $(X - X_{plan})$  (This equation is applicable to all sources of  
gas supply with some modifications for storage gas and fixed price gas.)

X = the simple average of the actual NYMEX monthly natural gas futures  
contract prices, (\$/Mmbtus), for the 12 month period during which this plan  
case will be in effect. Once a month is no longer being traded, it does  
not need to be included, just the remaining months of the 12 month period  
still trading (averaged over first five trading days of the month prior to  
implementation).

$X_{plan}$  = the 12 month NYMEX average, incorporated in the calculation of the  
base GCR factor.

Continued to Sheet No. D-7.00

Issued: 12-12-13

By D M Derricks  
Assistant Vice President  
Green Bay, Wisconsin

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Michigan Public Service Commission
<b>December 17, 2013</b>
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For the November 2013 -  
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WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

11th Rev. Sheet No. D-6.00  
Replaces 10th Rev. Sheet No. D-6.00

**D2. Gas Cost Recovery Factors (Schedule GCRFM) (Contd)**

**Natural Gas**

Continued from Sheet No. D-5.00.

CONTINGENT GAS COST RECOVERY ("GCR") FACTORS

R Pursuant to the Commission's order approving the settlement in Case No. U-17279,  
R the 2013-14 GCR factors listed on Sheet No. D-5.00 will be increased or  
R decreased on a monthly basis, contingent upon NYMEX futures prices for natural  
R gas increasing to a level above that which was incorporated in the calculation  
R of the Commission approved GCR factor ceiling prices. Commission mandated  
R downward adjustments can reduce the monthly maximum GCR factor back down to base  
R GCR factor, but will never cause the factor to go below original base factor  
R that was requested in the plan filing, or that was approved by the Commission.

R At least fifteen days before the beginning of each month, the Company shall file  
with the Michigan Public Service Commission an updated tariff Sheet, if NYMEX  
futures prices increase to a level allowing for the implementation of a higher  
contingent GCR price ceiling. The informational filing shall include the monthly  
five-day average and the dates used to calculate the new ceiling price. The  
R filing shall be incorporated in the GCR Plan docket U-17279 with notice of  
filing provided to all interveners.

Definitions:

R The Contingent Gas Cost Recovery Factors shown in the table on Sheet No. D-7.00  
are authorized for the November 2013 through October 2014 GCR Plan period and  
include any changes due to flowing gas as well as known changes from the GCR  
plan for hedged gas and storage gas. For purposes of determining the authorized  
Contingent Gas Cost Recovery Factors, the following relationships apply:

NYMEX Increase =  $(X - X_{plan})$  (This equation is applicable to all sources of  
gas supply with some modifications for storage gas and fixed price gas.)

X = the simple average of the actual NYMEX monthly natural gas futures  
contract prices, (\$/Mmbtus), for the 12 month period during which this plan  
case will be in effect. Once a month is no longer being traded, it does  
not need to be included, just the remaining months of the 12 month period  
still trading (averaged over first five trading days of the month prior to  
implementation).

$X_{plan}$  = the 12 month NYMEX average, incorporated in the calculation of the  
base GCR factor.

Continued to Sheet No. D-7.00

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By D M Derricks  
Assistant Vice President  
Green Bay, Wisconsin

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Michigan Public Service  
Commission  
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WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

10th Rev. Sheet No. D-6.00  
Replaces 9th Rev. Sheet No. D-6.00

**D2. Gas Cost Recovery Factors (Schedule GCRFM) (Contd)**

**Natural Gas**

Continued from Sheet No. D-5.00.

CONTINGENT GAS COST RECOVERY ("GCR") FACTORS

R Pursuant to the Commission's order approving the settlement in Case No. U-17060,  
R the 2012-13 GCR factors listed on Sheet No. D-5.00 will be increased on a  
monthly basis, for the remaining months of such GCR Plan year, contingent upon  
NYMEX futures prices for natural gas increasing to a level above that which was  
incorporated in the calculation of the Commission approved GCR factor ceiling  
prices.

At least fifteen days before the beginning of each month, the Company shall file  
with the Michigan Public Service Commission an updated tariff Sheet, if NYMEX  
futures prices increase to a level allowing for the implementation of a higher  
contingent GCR price ceiling. The informational filing shall include the monthly  
five-day average and the dates used to calculate the new ceiling price. The  
filing shall be incorporated in the GCR Plan docket U-16850 with notice of  
filing provided to all interveners.

Definitions:

R The Contingent Gas Cost Recovery Factors shown in the table on Sheet No. D-7.00  
are authorized for the November 2012 through October 2013 GCR Plan period and  
include any changes due to flowing gas as well as known changes from the GCR  
plan for hedged gas and storage gas. For purposes of determining the authorized  
Contingent Gas Cost Recovery Factors, the following relationships apply:

NYMEX Increase =  $(X - X_{plan})$  (This equation is applicable to all sources of  
gas supply with some modifications for storage gas and fixed price gas.)

X = the simple average of the actual NYMEX monthly natural gas futures  
contract prices, (\$/Mmbtus), for the 12 month period during which this plan  
case will be in effect. Once a month is no longer being traded, it does  
not need to be included, just the remaining months of the 12 month period  
still trading (averaged over first five trading days of the month prior to  
implementation).

X<sub>plan</sub> = the 12 month NYMEX average, incorporated in the calculation of the  
base GCR factor.

Continued to Sheet No. D-7.00

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VP External Affairs  
Green Bay, Wisconsin

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Commission  
December 17, 2012  
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WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

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9th Rev. Sheet No. D-6.00  
Replaces 8th Rev. Sheet No. D-6.00

**D2. Gas Cost Recovery Factors (Schedule GCRFM) (Contd)**

**Natural Gas**

Continued from Sheet No. D-5.00.

CONTINGENT GAS COST RECOVERY ("GCR") FACTORS

R Pursuant to the Commission's order approving the settlement in Case No. U-17060,  
R the 2012-13 GCR factors listed on Sheet No. D-5.00 will be increased on a  
monthly basis, for the remaining months of such GCR Plan year, contingent upon  
NYMEX futures prices for natural gas increasing to a level above that which was  
incorporated in the calculation of the Commission approved GCR factor ceiling  
prices.

At least fifteen days before the beginning of each month, the Company shall file  
with the Michigan Public Service Commission an updated tariff Sheet, if NYMEX  
futures prices increase to a level allowing for the implementation of a higher  
contingent GCR price ceiling. The informational filing shall include the monthly  
five-day average and the dates used to calculate the new ceiling price. The  
filing shall be incorporated in the GCR Plan docket U-16850 with notice of  
filing provided to all interveners.

Definitions:

R The Contingent Gas Cost Recovery Factors shown in the table on Sheet No. D-7.00  
are authorized for the November 2012 through October 2013 GCR Plan period and  
include any changes due to flowing gas as well as known changes from the GCR  
plan for hedged gas and storage gas. For purposes of determining the authorized  
Contingent Gas Cost Recovery Factors, the following relationships apply:

NYMEX Increase =  $(X - X_{plan})$  (This equation is applicable to all sources of  
gas supply with some modifications for storage gas and fixed price gas.)

X = the simple average of the actual NYMEX monthly natural gas futures  
contract prices, (\$/Mmbtus), for the 12 month period during which this plan  
case will be in effect. Once a month is no longer being traded, it does  
not need to be included, just the remaining months of the 12 month period  
still trading (averaged over first five trading days of the month prior to  
implementation).

$X_{plan}$  = the 12 month NYMEX average, incorporated in the calculation of the  
base GCR factor.

Continued to Sheet No. D-7.00

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By J F Schott  
VP External Affairs  
Green Bay, Wisconsin

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DATE 12-17-12

Michigan Public Service  
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Mich Public Serv Comm  
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WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

8th Rev. Sheet No. D-6.00  
Replaces 7th Rev. Sheet No. D-6.00

**D2. Gas Cost Recovery Factors (Schedule GCRFM) (Contd)**

**Natural Gas**

Continued from Sheet No. D-5.00.

CONTINGENT GAS COST RECOVERY ("GCR") FACTORS

R  
R

Pursuant to the Commission's order approving the settlement in Case No. U-16850, the 2011-12 GCR factors listed on Sheet No. D-5.00 will be increased on a monthly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated in the calculation of the Commission approved GCR factor ceiling prices.

At least fifteen days before the beginning of each month, the Company shall file with the Michigan Public Service Commission an updated tariff Sheet, if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCR price ceiling. The informational filing shall include the monthly five-day average and the dates used to calculate the new ceiling price. The filing shall be incorporated in the GCR Plan docket U-16390 with notice of filing provided to all interveners.

Definitions:

The Contingent Gas Cost Recovery Factors shown in the table on Sheet No. D-7.00 are authorized for the November 2011 through October 2012 GCR Plan period and include any changes due to flowing gas as well as known changes from the GCR plan for hedged gas and storage gas. For purposes of determining the authorized Contingent Gas Cost Recovery Factors, the following relationships apply:

$\text{NYMEX Increase} = (X - X_{\text{plan}})$  (This equation is applicable to all sources of gas supply with some modifications for storage gas and fixed price gas.)

X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/Mmbtus), for the 12 month period during which this plan case will be in effect. Once a month is no longer being traded, it does not need to be included, just the remaining months of the 12 month period still trading (averaged over first five trading days of the month prior to implementation).

$X_{\text{plan}}$  = the 12 month NYMEX average, incorporated in the calculation of the base GCR factor.

Continued to Sheet No. D-7.00

Issued: 11-11-11

By J F Schott  
VP External Affairs  
Green Bay, Wisconsin

CANCELLED BY ORDER U-17060, U-15152
REMOVED BY RL
DATE 10-15-12

<p>Michigan Public Service Commission</p> <div style="border: 1px solid black; padding: 5px; margin: 5px auto; width: 80%;"> <p style="font-size: 1.2em; font-weight: bold;">November 15, 2011</p> </div> <p style="text-align: center;">Filed <u>    LRS    </u></p>
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For the November 2011 -  
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Mich Public Serv Comm  
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WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

7th Rev. Sheet No. D-6.00  
Replaces 6th Rev. Sheet No. D-6.00

**D2. Gas Cost Recovery Factors (Schedule GCRFM) (Contd)**

**Natural Gas**

Continued from Sheet No. D-5.00.

CONTINGENT GAS COST RECOVERY ("GCR") FACTORS

R  
R

Pursuant to the Commission's order approving the settlement in Case No. U-16850, the 2011-12 GCR factors listed on Sheet No. D-5.00 will be increased on a monthly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated in the calculation of the Commission approved GCR factor ceiling prices.

At least fifteen days before the beginning of each month, the Company shall file with the Michigan Public Service Commission an updated tariff Sheet, if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCR price ceiling. The informational filing shall include the monthly five-day average and the dates used to calculate the new ceiling price. The filing shall be incorporated in the GCR Plan docket U-16390 with notice of filing provided to all interveners.

Definitions:

The Contingent Gas Cost Recovery Factors shown in the table on Sheet No. D-7.00 are authorized for the November 2011 through October 2012 GCR Plan period and include any changes due to flowing gas as well as known changes from the GCR plan for hedged gas and storage gas. For purposes of determining the authorized Contingent Gas Cost Recovery Factors, the following relationships apply:

$\text{NYMEX Increase} = (X - X_{\text{plan}})$  (This equation is applicable to all sources of gas supply with some modifications for storage gas and fixed price gas.)

X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/Mmbtus), for the 12 month period during which this plan case will be in effect. Once a month is no longer being traded, it does not need to be included, just the remaining months of the 12 month period still trading (averaged over first five trading days of the month prior to implementation).

$X_{\text{plan}}$  = the 12 month NYMEX average, incorporated in the calculation of the base GCR factor.

Continued to Sheet No. D-7.00

Issued: 10-12-11

By J F Schott  
VP External Affairs  
Green Bay, Wisconsin

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DATE 11-15-11

Michigan Public Service  
Commission  
**October 17, 2011**  
Filed LRS

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For the November 2011 -  
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Issued Under Auth. of  
1982 PA 304, Section 6h(9) and  
Mich Public Serv Comm  
In Case No: U-16850

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

6th Rev. Sheet No. D-6.00  
Replaces 5th Rev. Sheet No. D-6.00

**D2. Gas Cost Recovery Factors (Schedule GCRFM) (Contd)**

**Natural Gas**

Continued from Sheet No. D-5.00.

CONTINGENT GAS COST RECOVERY ("GCR") FACTORS

R Pursuant to the Commission's order approving the settlement in Case No. U-16390,  
R the 2010-11 GCR factors listed on Sheet No. D-5.00 will be increased on a  
R monthly basis, for the remaining months of such GCR Plan year, contingent upon  
NYMEX futures prices for natural gas increasing to a level above that which was  
incorporated in the calculation of the Commission approved GCR factor ceiling  
prices.

R At least fifteen days before the beginning of each month, the Company shall file  
R with the Michigan Public Service Commission an updated tariff sheet, if NYMEX  
R futures prices increase to a level allowing for the implementation of a higher  
contingent GCR price ceiling. The informational filing shall include the monthly  
five-day average and the dates used to calculate the new ceiling price. The  
filing shall be incorporated into the GCR Plan docket with notice of filing  
provided to all interveners.

Definitions:

R The Contingent Gas Cost Recovery Factors shown in the table on Sheet No. D-7.00  
are authorized for the November 2010 through October 2011 GCR Plan period and  
include any changes due to flowing gas as well as known changes from the GCR  
plan for hedged gas and storage gas. For purposes of determining the authorized  
R Contingent Gas Cost Recovery Factors, the following relationships apply:

NYMEX Increase =  $(X - X_{plan})$  (This equation is applicable to all sources of  
gas supply with some modifications for storage gas and fixed price gas.)

R X = the simple average of the actual NYMEX monthly natural gas futures  
R contract prices, (\$/MMbtu), for the 12 month period during which this plan  
R case will be in effect. Once a month is no longer being traded, it does  
R not need to be included, just the remaining months of the 12 month period  
R still trading (averaged over first five trading days of the month prior to  
implementation).

R  $X_{plan}$  = the 12 month NYMEX average, incorporated in the calculation of the  
base GCR factor.

Continued to Sheet No. D-7.00

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By J F Schott  
VP External Affairs  
Green Bay, Wisconsin

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DATE 10-17-11

Michigan Public Service  
Commission  
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MICHIGAN

MPSC Vol No 5-GAS

5th Rev. Sheet No. D-6.00  
Replaces 4th Rev. Sheet No. D-6.00

**D2. Gas Cost Recovery Factors (Schedule GCRFM) (Contd)**

**Natural Gas**

Continued from Sheet No. D-5.00.

CONTINGENT GAS COST RECOVERY ("GCR") FACTORS

R  
R

Pursuant to the Commission's order approving the settlement in Case No. U-16390, the 2010-11 GCR factors listed on Sheet No. D-5.00 will be increased or decreased on a quarterly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated in the calculation of the Commission approved GCR factor ceiling prices.

At least fifteen days before the beginning of each quarter, the Company shall file with the Michigan Public Service Commission an updated tariff Sheet No. D-5.00 reflecting any increases or decrease to the GCR factor ceiling prices. The informational filing shall include all supporting documents necessary to verify the new price ceiling, including a copy of the calculation of the five-day average of the NYMEX prices for the remaining months in the GCR period, and a copy of the NYMEX futures price sheet for the first five trading days of the month, such sheets being an authoritative source used by the gas industry. The filing shall be incorporated in the GCR Plan docket U-16010 with notice of filing provided to all interveners.

Definitions:

The Contingent Gas Cost Recovery Factors shown in the table on Sheet No. D-7.00 and D-8.00 are authorized for the November 2010 through October 2011 GCR Plan period and include any changes due to flowing gas as well as known changes from the GCR plan for fixed price gas and storage gas. For purposes of determining the authorized Contingent Gas Cost Recovery Factors, the following relationships apply:

FM-Flowing = Fractional Multiplier for flowing gas.

FM-Storage = Fractional Multiplier for storage gas.

FM-Fixed = Fractional Multiplier for fixed price gas.

NYMEX Increase =  $(X - X_{plan})$  (This equation is applicable to all sources of gas supply with some modifications for storage gas and fixed price gas.)

X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/Mmbtus), for the remaining months of the GCR plan year, (averaged over the first five trading days of the month prior to implementation.) (Storage gas will use the actual NYMEX prices for the summer injection period. Fixed Price gas will use the contracted NYMEX strip.)

$X_{plan}$  = the NYMEX average incorporated in the calculation of the base GCR factors, as delineated in the table on Sheet No. D-7.00 and D-8.00

Continued to Sheet No. D-7.00

Issued: 10-13-10

By J F Schott  
VP External Affairs  
Green Bay, Wisconsin

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MICHIGAN

MPSC Vol No 5-GAS

4th Rev. Sheet No. D-6.00  
Replaces 3rd Rev. Sheet No. D-6.00

**D2. Gas Cost Recovery Factors (Schedule GCRFM) (Contd)**

**Natural Gas**

Continued from Sheet No. D-5.00.

CONTINGENT GAS COST RECOVERY ("GCR") FACTORS

Pursuant to the Commission's order approving the settlement in Case No. U-16010, the 2009-10 GCR factors listed on Sheet No. D-5.00 will be increased or decreased on a quarterly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated in the calculation of the Commission approved GCR factor ceiling prices.

At least fifteen days before the beginning of each quarter, the Company shall file with the Michigan Public Service Commission an updated tariff Sheet No. D-5.00 reflecting any increases or decrease to the GCR factor ceiling prices. The informational filing shall include all supporting documents necessary to verify the new price ceiling, including a copy of the calculation of the five-day average of the NYMEX prices for the remaining months in the GCR period, and a copy of the NYMEX futures price sheet for the first five trading days of the month, such sheets being an authoritative source used by the gas industry. The filing shall be incorporated in the GCR Plan docket U-16010 with notice of filing provided to all interveners.

Definitions:

The Contingent Gas Cost Recovery Factors shown in the table on Sheet No. D-7.00 and D-8.00 are authorized for the November 2009 through October 2010 GCR Plan period and include any changes due to flowing gas as well as known changes from the GCR plan for fixed price gas and storage gas. For purposes of determining the authorized Contingent Gas Cost Recovery Factors, the following relationships apply:

FM-Flowing = Fractional Multiplier for flowing gas.

FM-Storage = Fractional Multiplier for storage gas.

FM-Fixed = Fractional Multiplier for fixed price gas.

NYMEX Increase =  $(X - X_{plan})$  (This equation is applicable to all sources of gas supply with some modifications for storage gas and fixed price gas.)

X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/Mmbtus), for the remaining months of the GCR plan year, (averaged over the first five trading days of the month prior to implementation.) (Storage gas will use the actual NYMEX prices for the summer injection period. Fixed Price gas will use the contracted NYMEX strip.)

X<sub>plan</sub> = the NYMEX average incorporated in the calculation of the base GCR factors, as delineated in the table on Sheet No. D-7.00 and D-8.00

Continued to Sheet No. D-7.00

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By J F Schott  
VP Regulatory Affairs  
Green Bay, Wisconsin

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DATE 10-15-10

Michigan Public Service  
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MICHIGAN

MPSC Vol No 5-GAS

3rd Rev. Sheet No. D-6.00  
Replaces 2nd Rev. Sheet No. D-6.00

**D2. Gas Cost Recovery Factors (Schedule GCRFM) (Contd)**

**Natural Gas**

Continued from Sheet No. D-5.00.

CONTINGENT GAS COST RECOVERY ("GCR") FACTORS

Pursuant to the Commission's order approving the settlement in Case No. U-15622, the 2008-09 GCR factors listed on Sheet No. D-5.00 will be increased or decreased on a quarterly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated in the calculation of the Commission approved GCR factor ceiling prices.

At least fifteen days before the beginning of each quarter, the Company shall file with the Michigan Public Service Commission an updated tariff Sheet No. D-5.00 reflecting any increases or decrease to the GCR factor ceiling prices. The informational filing shall include all supporting documents necessary to verify the new price ceiling, including a copy of the calculation of the five-day average of the NYMEX prices for the remaining months in the GCR period, and a copy of the NYMEX futures price sheet for the first five trading days of the month, such sheets being an authoritative source used by the gas industry. The filing shall be incorporated in the GCR Plan docket U-15622 with notice of filing provided to all interveners.

Definitions:

The Contingent Gas Cost Recovery Factors shown in the table on Sheet No. D-7.00 and D-8.00 are authorized for the November 2008 through October 2009 GCR Plan period and include any changes due to flowing gas as well as known changes from the GCR plan for fixed price gas and storage gas. For purposes of determining the authorized Contingent Gas Cost Recovery Factors, the following relationships apply:

FM-Flowing = Fractional Multiplier for flowing gas.

FM-Storage = Fractional Multiplier for storage gas.

FM-Fixed = Fractional Multiplier for fixed price gas.

NYMEX Increase =  $(X - X_{plan})$  (This equation is applicable to all sources of gas supply with some modifications for storage gas and fixed price gas.)

X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/Mmbtus), for the remaining months of the GCR plan year, (averaged over the first five trading days of the month prior to implementation.) (Storage gas will use the actual NYMEX prices for the summer injection period. Fixed Price gas will use the contracted NYMEX strip.)

$X_{plan}$  = the NYMEX average incorporated in the calculation of the base GCR factors, as delineated in the table on Sheet No. D-7.00 and D-8.00

Continued to Sheet No. D-7.00

Issued: 04-30-09

By J F Schott  
VP Regulatory Affairs  
Green Bay, Wisconsin

CANCELLED  
BY ORDER U-16010-15152  
REMOVED BY RL  
DATE 03-09-10

Michigan Public Service  
Commission  
May 7, 2009  
Filed BJ

Effective for bills rendered  
For the November 2008 -  
October 2009 billing months.  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 04-30-09  
In Case No: U-15622

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

2nd Rev. Sheet No. D-6.00  
Replaces 1st Rev. Sheet No. D-6.00

**D2. Gas Cost Recovery Factors (Schedule GCRFM) (Contd)**

**Natural Gas**

Continued from Sheet No. D-5.00.

CONTINGENT GAS COST RECOVERY ("GCR") FACTORS

Pursuant to the Commission's order approving the settlement in Case No. U-15622, the 2008-09 GCR factors listed on Sheet No. D-5.00 will be increased or decreased on a quarterly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated in the calculation of the Commission approved GCR factor ceiling prices.

At least fifteen days before the beginning of each quarter, the Company shall file with the Michigan Public Service Commission an updated tariff Sheet No. D-5.00 reflecting any increases or decrease to the GCR factor ceiling prices. The informational filing shall include all supporting documents necessary to verify the new price ceiling, including a copy of the calculation of the five-day average of the NYMEX prices for the remaining months in the GCR period, and a copy of the NYMEX futures price sheet for the first five trading days of the month, such sheets being an authoritative source used by the gas industry. The filing shall be incorporated in the GCR Plan docket U-15622 with notice of filing provided to all interveners.

Definitions:

The Contingent Gas Cost Recovery Factors shown in the table on Sheet No. D-7.00 and D-8.00 are authorized for the November 2008 through October 2009 GCR Plan period and include any changes due to flowing gas as well as known changes from the GCR plan for fixed price gas and storage gas. For purposes of determining the authorized Contingent Gas Cost Recovery Factors, the following relationships apply:

FM-Flowing = Fractional Multiplier for flowing gas.

FM-Storage = Fractional Multiplier for storage gas.

FM-Fixed = Fractional Multiplier for fixed price gas.

NYMEX Increase =  $(X - X_{plan})$  (This equation is applicable to all sources of gas supply with some modifications for storage gas and fixed price gas.)

X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/Mmbtus), for the remaining months of the GCR plan year, (averaged over the first five trading days of the month prior to implementation.) (Storage gas will use the actual NYMEX prices for the summer injection period. Fixed Price gas will use the contracted NYMEX strip.)

$X_{plan}$  = the NYMEX average incorporated in the calculation of the base GCR factors, as delineated in the table on Sheet No. D-7.00 and D-8.00

Continued to Sheet No. D-7.00

Issued: 10-10-08

By J F Schott  
VP Regulatory Affairs  
Green Bay, Wisconsin

CANCELLED  
BY  
ORDER U-15622,U-15152  
  
REMOVED BY RL  
DATE 05-07-09

Michigan Public Service  
Commission  
**October 17, 2008**  
Filed     Bj    

Effective for bills rendered  
For the November 2008 -  
October 2009 billing months.  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated:  
In Case No: U-15622

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

1st Rev. Sheet No. D-6.00  
Replaces Original Sheet No. D-6.00

**D2. Gas Cost Recovery Factors (Schedule GCRFM) (Contd)**

**Natural Gas**

Continued from Sheet No. D-5.00.

CONTINGENT GAS COST RECOVERY ("GCR") FACTORS

Pursuant to the Commission's order approving the settlement in Case No. U-15350, the 2007-08 GCR factors listed on Sheet No. D-5.00 will be increased or decreased on a quarterly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated in the calculation of the Commission approved GCR factor ceiling prices.

At least fifteen days before the beginning of each quarter, the Company shall file with the Michigan Public Service Commission an updated tariff Sheet No. D-5.00 reflecting any increases or decrease to the GCR factor ceiling prices. The informational filing shall include all supporting documents necessary to verify the new price ceiling, including a copy of the calculation of the five-day average of the NYMEX prices for the remaining months in the GCR period, and a copy of the NYMEX futures price sheet for the first five trading days of the month, such sheets being an authoritative source used by the gas industry. The filing shall be incorporated in the GCR Plan docket U-15350 with notice of filing provided to all interveners.

Definitions:

The Contingent Gas Cost Recovery Factors shown in the table on Sheet No. D-7.00 and D-8.00 are authorized for the November 2007 through October 2008 GCR Plan period and include any changes due to flowing gas as well as known changes from the GCR plan for fixed price gas and storage gas. For purposes of determining the authorized Contingent Gas Cost Recovery Factors, the following relationships apply:

FM-Flowing = Fractional Multiplier for flowing gas.

FM-Storage = Fractional Multiplier for storage gas.

FM-Fixed = Fractional Multiplier for fixed price gas.

NYMEX Increase =  $(X - X_{plan})$  (This equation is applicable to all sources of gas supply with some modifications for storage gas and fixed price gas.)

X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/Mmbtus), for the remaining months of the GCR plan year, (averaged over the first five trading days of the month prior to implementation.) (Storage gas will use the actual NYMEX prices for the summer injection period. Fixed Price gas will use the contracted NYMEX strip.)

$X_{plan}$  = the NYMEX average incorporated in the calculation of the base GCR factors, as delineated in the table on Sheet No. D-7.00 and D-8.00

Continued to Sheet No. D-7.00

Issued: 02-01-08

By J F Schott  
VP Regulatory Affairs  
Green Bay, Wisconsin

CANCELLED BY ORDER	U-15152,U-15662
REMOVED BY	RL
DATE	10-17-08

Michigan Public Service Commission
<b>February 5, 2008</b>
Filed <u>RL</u>

Effective for bills rendered  
For the November 2007 -  
October 2008 billing months.  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 01-29-08  
In Case No: U-15350

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS  
(Reformatted Rate Book)

Original Sheet No. D-6.00

**D2. Gas Cost Recovery Factors (Schedule GCRFM) (Contd)**

**Natural Gas**

Continued from Sheet No. D-5.00.

CONTINGENT GAS COST RECOVERY ("GCR") FACTORS

Pursuant to the Commission's order approving the settlement in Case No. U-15350, the 2007-08 GCR factors listed on Sheet No. D-5.00 will be increased or decreased on a quarterly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated in the calculation of the Commission approved GCR factor ceiling prices.

At least fifteen days before the beginning of each quarter, the Company shall file with the Michigan Public Service Commission an updated tariff Sheet No. D-5.00 reflecting any increases or decrease to the GCR factor ceiling prices. The informational filing shall include all supporting documents necessary to verify the new price ceiling, including a copy of the calculation of the five-day average of the NYMEX prices for the remaining months in the GCR period, and a copy of the NYMEX futures price sheet for the first five trading days of the month, such sheets being an authoritative source used by the gas industry. The filing shall be incorporated in the GCR Plan docket U-15350 with notice of filing provided to all interveners.

Definitions:

The Contingent Gas Cost Recovery Factors shown in the table on Sheet No. D-7.00 and D-8.00 are authorized for the November 2007 through October 2008 GCR Plan period and include any changes due to flowing gas as well as known changes from the GCR plan for fixed price gas and storage gas. For purposes of determining the authorized Contingent Gas Cost Recovery Factors, the following relationships apply:

FM-Flowing = Fractional Multiplier for flowing gas.

FM-Storage = Fractional Multiplier for storage gas.

FM-Fixed = Fractional Multiplier for fixed price gas.

NYMEX Increase =  $(X - X_{plan})$  (This equation is applicable to all sources of gas supply with some modifications for storage gas and fixed price gas.)

X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/Mmbtus), for the remaining months of the GCR period, (averaged over the first five trading days of the month prior to implementation.) (Storage gas will use the actual NYMEX prices for the summer injection period. Fixed Price gas will use the contracted NYMEX strip.)

$X_{plan}$  = the NYMEX average incorporated in the calculation of the base GCR factors, as delineated in the table on Sheet No. D-7.00 and D-8.00

Continued to Sheet No. D-7.00

Issued: 01-28-08  
By J F Schott  
VP Regulatory Affairs  
Green Bay, Wisconsin

CANCELLED BY ORDER	U-15350,U-15152
REMOVED BY	RL
DATE	02-05-08

Michigan Public Service Commission
<b>January 29, 2008</b>
Filed <u>RL</u>

Effective on and after  
the first billing cycle of the  
November 2007 billing month  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 10-09-07  
In Case No: U-15152

WISCONSIN PUBLIC SERVICE CORPORATION  
MICHIGAN

MPSC Vol No 5-GAS

15th Rev. Sheet No. D-7.00  
Replaces 14th Rev. Sheet No. D-7.00

**D2. Gas Cost Recovery Factors (Schedule GCRFM) (Contd) Natural Gas**

Continued from Sheet No. D-6.00

		Nov-Oct			Nov-Oct
<b>Fractional Mult. F<sub>m</sub></b>		0.0762	<b>Fractional Mult. F<sub>m</sub></b>		0.0762
<b>Plan NYMEX (X<sub>plan</sub>)</b>		\$3.093/Dth	<b>Plan NYMEX (X<sub>plan</sub>)</b>		\$3.093/Dth
<b>Base GCR Factor</b>		\$0.42095	<b>Base GCR Factor</b>		\$0.42095
<b>NYMEX Increase</b>		<b>Incremental Contingent GCR Factor \$/therm</b>	<b>NYMEX Increase</b>		<b>Incremental Contingent GCR Factor \$/therm</b>
Greater than Or Equal to	But Less than		Greater than Or Equal to	But Less than	
\$0.00	\$0.05	<b>\$0.0000</b>	\$1.55	\$1.60	<b>\$0.1181</b>
\$0.05	\$0.10	<b>\$0.0038</b>	\$1.60	\$1.65	<b>\$0.1219</b>
\$0.10	\$0.15	<b>\$0.0076</b>	\$1.65	\$1.70	<b>\$0.1257</b>
\$0.15	\$0.20	<b>\$0.0114</b>	\$1.70	\$1.75	<b>\$0.1295</b>
\$0.20	\$0.25	<b>\$0.0152</b>	\$1.75	\$1.80	<b>\$0.1333</b>
\$0.25	\$0.30	<b>\$0.0190</b>	\$1.80	\$1.85	<b>\$0.1371</b>
\$0.30	\$0.35	<b>\$0.0229</b>	\$1.85	\$1.90	<b>\$0.1410</b>
\$0.35	\$0.40	<b>\$0.0267</b>	\$1.90	\$1.95	<b>\$0.1448</b>
\$0.40	\$0.45	<b>\$0.0305</b>	\$1.95	\$2.00	<b>\$0.1486</b>
\$0.45	\$0.50	<b>\$0.0343</b>	\$2.00	\$2.05	<b>\$0.1524</b>
\$0.50	\$0.55	<b>\$0.0381</b>	\$2.05	\$2.10	<b>\$0.1562</b>
\$0.55	\$0.60	<b>\$0.0419</b>	\$2.10	\$2.15	<b>\$0.1600</b>
\$0.60	\$0.65	<b>\$0.0457</b>	\$2.15	\$2.20	<b>\$0.1638</b>
\$0.65	\$0.70	<b>\$0.0495</b>	\$2.20	\$2.25	<b>\$0.1676</b>
\$0.70	\$0.75	<b>\$0.0533</b>	\$2.25	\$2.30	<b>\$0.1714</b>
\$0.75	\$0.80	<b>\$0.0571</b>	\$2.30	\$2.35	<b>\$0.1752</b>
\$0.80	\$0.85	<b>\$0.0610</b>	\$2.35	\$2.40	<b>\$0.1790</b>
\$0.85	\$0.90	<b>\$0.0648</b>	\$2.40	\$2.45	<b>\$0.1829</b>
\$0.90	\$0.95	<b>\$0.0686</b>	\$2.45	\$2.50	<b>\$0.1867</b>
\$0.95	\$1.00	<b>\$0.0724</b>	\$2.50	\$2.55	<b>\$0.1905</b>
\$1.00	\$1.05	<b>\$0.0762</b>	\$2.55	\$2.60	<b>\$0.1943</b>
\$1.05	\$1.10	<b>\$0.0800</b>	\$2.60	\$2.65	<b>\$0.1981</b>
\$1.10	\$1.15	<b>\$0.0838</b>	\$2.65	\$2.70	<b>\$0.2019</b>
\$1.15	\$1.20	<b>\$0.0876</b>	\$2.70	\$2.75	<b>\$0.2057</b>
\$1.20	\$1.25	<b>\$0.0914</b>	\$2.75	\$2.80	<b>\$0.2095</b>
\$1.25	\$1.30	<b>\$0.0952</b>	\$2.80	\$2.85	<b>\$0.2133</b>
\$1.30	\$1.35	<b>\$0.0990</b>	\$2.85	\$2.90	<b>\$0.2171</b>
\$1.35	\$1.40	<b>\$0.1029</b>	\$2.90	\$2.95	<b>\$0.2210</b>
\$1.40	\$1.45	<b>\$0.1067</b>	\$2.95	\$3.00	<b>\$0.2248</b>
\$1.45	\$1.50	<b>\$0.1105</b>	\$3.00	above	<b>\$0.2286</b>
\$1.50	\$1.55	<b>\$0.1143</b>			

Issued: 10-08-15

By James Schubilske  
Vice President  
Green Bay, Wisconsin

CANCELLED  
BY  
ORDER U-18018, U-18112  
  
 REMOVED BY DBR  
DATE 10-12-16

Michigan Public Service  
Commission

October 13, 2015

Filed \_\_\_\_\_ DBR \_\_\_\_\_

Effective for bills rendered  
For the November 2015 -  
October 2016 billing months.  
Issued Under Auth. of  
1982 PA 304, Section 6h(9) and  
Mich Public Serv Comm  
In Case No: U-17890

WISCONSIN PUBLIC SERVICE CORPORATION  
MICHIGAN

MPSC Vol No 5-GAS

14th Rev. Sheet No. D-7.00  
Replaces 13th Rev. Sheet No. D-7.00

**D2. Gas Cost Recovery Factors (Schedule GCRFM) (Contd) Natural Gas**

Continued from Sheet No. D-6.00

		Nov-Oct			Nov-Oct
<b>Fractional Mult. F<sub>m</sub></b>		0.0751	<b>Fractional Mult. F<sub>m</sub></b>		0.0751
<b>Plan NYMEX (X<sub>plan</sub>)</b>		\$4.201/Dth	<b>Plan NYMEX (X<sub>plan</sub>)</b>		\$4.201/Dth
<b>Base GCR Factor</b>		\$0.72508	<b>Base GCR Factor</b>		\$0.72508
NYMEX Increase		Incremental	NYMEX Increase		Incremental
Greater than Or Equal to	But Less than	Contingent \$/therm	Greater than Or Equal to	But Less than	Contingent \$/therm
\$0.00	\$0.05	<b>\$0.0000</b>	\$1.55	\$1.60	<b>\$0.1164</b>
\$0.05	\$0.10	<b>\$0.0038</b>	\$1.60	\$1.65	<b>\$0.1202</b>
\$0.10	\$0.15	<b>\$0.0075</b>	\$1.65	\$1.70	<b>\$0.1239</b>
\$0.15	\$0.20	<b>\$0.0113</b>	\$1.70	\$1.75	<b>\$0.1277</b>
\$0.20	\$0.25	<b>\$0.0150</b>	\$1.75	\$1.80	<b>\$0.1314</b>
\$0.25	\$0.30	<b>\$0.0188</b>	\$1.80	\$1.85	<b>\$0.1352</b>
\$0.30	\$0.35	<b>\$0.0225</b>	\$1.85	\$1.90	<b>\$0.1390</b>
\$0.35	\$0.40	<b>\$0.0263</b>	\$1.90	\$1.95	<b>\$0.1427</b>
\$0.40	\$0.45	<b>\$0.0300</b>	\$1.95	\$2.00	<b>\$0.1465</b>
\$0.45	\$0.50	<b>\$0.0338</b>	\$2.00	\$2.05	<b>\$0.1502</b>
\$0.50	\$0.55	<b>\$0.0376</b>	\$2.05	\$2.10	<b>\$0.1540</b>
\$0.55	\$0.60	<b>\$0.0413</b>	\$2.10	\$2.15	<b>\$0.1577</b>
\$0.60	\$0.65	<b>\$0.0451</b>	\$2.15	\$2.20	<b>\$0.1615</b>
\$0.65	\$0.70	<b>\$0.0488</b>	\$2.20	\$2.25	<b>\$0.1652</b>
\$0.70	\$0.75	<b>\$0.0526</b>	\$2.25	\$2.30	<b>\$0.1690</b>
\$0.75	\$0.80	<b>\$0.0563</b>	\$2.30	\$2.35	<b>\$0.1728</b>
\$0.80	\$0.85	<b>\$0.0601</b>	\$2.35	\$2.40	<b>\$0.1765</b>
\$0.85	\$0.90	<b>\$0.0638</b>	\$2.40	\$2.45	<b>\$0.1803</b>
\$0.90	\$0.95	<b>\$0.0676</b>	\$2.45	\$2.50	<b>\$0.1840</b>
\$0.95	\$1.00	<b>\$0.0714</b>	\$2.50	\$2.55	<b>\$0.1878</b>
\$1.00	\$1.05	<b>\$0.0751</b>	\$2.55	\$2.60	<b>\$0.1915</b>
\$1.05	\$1.10	<b>\$0.0789</b>	\$2.60	\$2.65	<b>\$0.1953</b>
\$1.10	\$1.15	<b>\$0.0826</b>	\$2.65	\$2.70	<b>\$0.1990</b>
\$1.15	\$1.20	<b>\$0.0864</b>	\$2.70	\$2.75	<b>\$0.2028</b>
\$1.20	\$1.25	<b>\$0.0901</b>	\$2.75	\$2.80	<b>\$0.2066</b>
\$1.25	\$1.30	<b>\$0.0939</b>	\$2.80	\$2.85	<b>\$0.2103</b>
\$1.30	\$1.35	<b>\$0.0976</b>	\$2.85	\$2.90	<b>\$0.2141</b>
\$1.35	\$1.40	<b>\$0.1014</b>	\$2.90	\$2.95	<b>\$0.2178</b>
\$1.40	\$1.45	<b>\$0.1052</b>	\$2.95	\$3.00	<b>\$0.2216</b>
\$1.45	\$1.50	<b>\$0.1089</b>	\$3.00	above	<b>\$0.2253</b>
\$1.50	\$1.55	<b>\$0.1127</b>			

Issued: 05-08-15

By D M Derricks  
Assistant Vice President  
Green Bay, Wisconsin

CANCELLED BY ORDER <u>U-17890</u>
REMOVED BY <u>DBR</u>
DATE <u>10-13-15</u>

Michigan Public Service Commission
May 12, 2015
Filed <u>DBR</u>

Effective for bills rendered  
For the November 2014 -  
October 2015 billing months.  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 04-23-15  
In Case No: U-17650



WISCONSIN PUBLIC SERVICE CORPORATION  
MICHIGAN

MPSC Vol No 5-GAS

13th Rev. Sheet No. D-7.00  
Replaces 12th Rev. Sheet No. D-7.00

**D2. Gas Cost Recovery Factors (Schedule GCRFM) (Contd) Natural Gas**

Continued from Sheet No. D-6.00

		Nov-Oct			Nov-Oct
<b>Fractional Mult. F<sub>m</sub></b>		0.0751	<b>Fractional Mult. F<sub>m</sub></b>		0.0751
<b>Plan NYMEX (X<sub>plan</sub>)</b>		\$4.201/Dth	<b>Plan NYMEX (X<sub>plan</sub>)</b>		\$4.201/Dth
<b>Base GCR Factor</b>		\$0.72508	<b>Base GCR Factor</b>		\$0.72508
<b>NYMEX Increase</b>		<b>Incremental</b>	<b>NYMEX Increase</b>		<b>Incremental</b>
Greater than Or Equal to	But Less than	<b>Contingent \$/therm</b>	Greater than Or Equal to	But Less than	<b>Contingent \$/therm</b>
\$0.00	\$0.05	<b>\$0.0000</b>	\$1.55	\$1.60	<b>\$0.1164</b>
\$0.05	\$0.10	<b>\$0.0038</b>	\$1.60	\$1.65	<b>\$0.1202</b>
\$0.10	\$0.15	<b>\$0.0075</b>	\$1.65	\$1.70	<b>\$0.1239</b>
\$0.15	\$0.20	<b>\$0.0113</b>	\$1.70	\$1.75	<b>\$0.1277</b>
\$0.20	\$0.25	<b>\$0.0150</b>	\$1.75	\$1.80	<b>\$0.1314</b>
\$0.25	\$0.30	<b>\$0.0188</b>	\$1.80	\$1.85	<b>\$0.1352</b>
\$0.30	\$0.35	<b>\$0.0225</b>	\$1.85	\$1.90	<b>\$0.1390</b>
\$0.35	\$0.40	<b>\$0.0263</b>	\$1.90	\$1.95	<b>\$0.1427</b>
\$0.40	\$0.45	<b>\$0.0300</b>	\$1.95	\$2.00	<b>\$0.1465</b>
\$0.45	\$0.50	<b>\$0.0338</b>	\$2.00	\$2.05	<b>\$0.1502</b>
\$0.50	\$0.55	<b>\$0.0376</b>	\$2.05	\$2.10	<b>\$0.1540</b>
\$0.55	\$0.60	<b>\$0.0413</b>	\$2.10	\$2.15	<b>\$0.1577</b>
\$0.60	\$0.65	<b>\$0.0451</b>	\$2.15	\$2.20	<b>\$0.1615</b>
\$0.65	\$0.70	<b>\$0.0488</b>	\$2.20	\$2.25	<b>\$0.1652</b>
\$0.70	\$0.75	<b>\$0.0526</b>	\$2.25	\$2.30	<b>\$0.1690</b>
\$0.75	\$0.80	<b>\$0.0563</b>	\$2.30	\$2.35	<b>\$0.1728</b>
\$0.80	\$0.85	<b>\$0.0601</b>	\$2.35	\$2.40	<b>\$0.1765</b>
\$0.85	\$0.90	<b>\$0.0638</b>	\$2.40	\$2.45	<b>\$0.1803</b>
\$0.90	\$0.95	<b>\$0.0676</b>	\$2.45	\$2.50	<b>\$0.1840</b>
\$0.95	\$1.00	<b>\$0.0714</b>	\$2.50	\$2.55	<b>\$0.1878</b>
\$1.00	\$1.05	<b>\$0.0751</b>	\$2.55	\$2.60	<b>\$0.1915</b>
\$1.05	\$1.10	<b>\$0.0789</b>	\$2.60	\$2.65	<b>\$0.1953</b>
\$1.10	\$1.15	<b>\$0.0826</b>	\$2.65	\$2.70	<b>\$0.1990</b>
\$1.15	\$1.20	<b>\$0.0864</b>	\$2.70	\$2.75	<b>\$0.2028</b>
\$1.20	\$1.25	<b>\$0.0901</b>	\$2.75	\$2.80	<b>\$0.2066</b>
\$1.25	\$1.30	<b>\$0.0939</b>	\$2.80	\$2.85	<b>\$0.2103</b>
\$1.30	\$1.35	<b>\$0.0976</b>	\$2.85	\$2.90	<b>\$0.2141</b>
\$1.35	\$1.40	<b>\$0.1014</b>	\$2.90	\$2.95	<b>\$0.2178</b>
\$1.40	\$1.45	<b>\$0.1052</b>	\$2.95	\$3.00	<b>\$0.2216</b>
\$1.45	\$1.50	<b>\$0.1089</b>	\$3.00	above	<b>\$0.2253</b>
\$1.50	\$1.55	<b>\$0.1127</b>			

Issued: 10-09-14

By D M Derricks  
Assistant Vice President  
Green Bay, Wisconsin

Michigan Public Service  
Commission  
**October 10, 2014**  
Filed DBR

Effective for bills rendered  
For the November 2014 -  
October 2015 billing months.  
Issued Under Auth. of  
1982 PA 304, Section 6h(9) and  
Mich Public Serv Comm  
In Case No: U-17650

CANCELLED  
BY  
ORDER U-17650, U-15152  
  
REMOVED BY DBR  
DATE 05-12-15

WISCONSIN PUBLIC SERVICE CORPORATION  
MICHIGAN

MPSC Vol No 5-GAS

12th Rev. Sheet No. D-7.00  
Replaces 11th Rev. Sheet No. D-7.00

**D2. Gas Cost Recovery Factors (Schedule GCRFM) (Contd) Natural Gas**

Continued from Sheet No. D-6.00

		Nov-Oct			Nov-Oct
<b>Fractional Mult. F<sub>m</sub></b>		0.0669	<b>Fractional Mult. F<sub>m</sub></b>		0.0669
<b>Plan NYMEX (X<sub>plan</sub>)</b>		\$3.922/Dth	<b>Plan NYMEX (X<sub>plan</sub>)</b>		\$3.922/Dth
<b>Base GCR Factor</b>		\$0.52020	<b>Base GCR Factor</b>		\$0.52020
NYMEX Increase		Incremental	NYMEX Increase		Incremental
Greater than Or Equal to	But Less than	Contingent \$/therm	Greater than Or Equal to	But Less than	Contingent \$/therm
\$0.00	\$0.05	<b>\$0.0000</b>	\$1.55	\$1.60	<b>\$0.1037</b>
\$0.05	\$0.10	<b>\$0.0033</b>	\$1.60	\$1.65	<b>\$0.1070</b>
\$0.10	\$0.15	<b>\$0.0067</b>	\$1.65	\$1.70	<b>\$0.1104</b>
\$0.15	\$0.20	<b>\$0.0100</b>	\$1.70	\$1.75	<b>\$0.1137</b>
\$0.20	\$0.25	<b>\$0.0134</b>	\$1.75	\$1.80	<b>\$0.1171</b>
\$0.25	\$0.30	<b>\$0.0167</b>	\$1.80	\$1.85	<b>\$0.1204</b>
\$0.30	\$0.35	<b>\$0.0201</b>	\$1.85	\$1.90	<b>\$0.1238</b>
\$0.35	\$0.40	<b>\$0.0234</b>	\$1.90	\$1.95	<b>\$0.1271</b>
\$0.40	\$0.45	<b>\$0.0268</b>	\$1.95	\$2.00	<b>\$0.1305</b>
\$0.45	\$0.50	<b>\$0.0301</b>	\$2.00	\$2.05	<b>\$0.1338</b>
\$0.50	\$0.55	<b>\$0.0335</b>	\$2.05	\$2.10	<b>\$0.1371</b>
\$0.55	\$0.60	<b>\$0.0368</b>	\$2.10	\$2.15	<b>\$0.1405</b>
\$0.60	\$0.65	<b>\$0.0401</b>	\$2.15	\$2.20	<b>\$0.1438</b>
\$0.65	\$0.70	<b>\$0.0435</b>	\$2.20	\$2.25	<b>\$0.1472</b>
\$0.70	\$0.75	<b>\$0.0468</b>	\$2.25	\$2.30	<b>\$0.1505</b>
\$0.75	\$0.80	<b>\$0.0502</b>	\$2.30	\$2.35	<b>\$0.1539</b>
\$0.80	\$0.85	<b>\$0.0535</b>	\$2.35	\$2.40	<b>\$0.1572</b>
\$0.85	\$0.90	<b>\$0.0569</b>	\$2.40	\$2.45	<b>\$0.1606</b>
\$0.90	\$0.95	<b>\$0.0602</b>	\$2.45	\$2.50	<b>\$0.1639</b>
\$0.95	\$1.00	<b>\$0.0636</b>	\$2.50	\$2.55	<b>\$0.1673</b>
\$1.00	\$1.05	<b>\$0.0669</b>	\$2.55	\$2.60	<b>\$0.1706</b>
\$1.05	\$1.10	<b>\$0.0702</b>	\$2.60	\$2.65	<b>\$0.1739</b>
\$1.10	\$1.15	<b>\$0.0736</b>	\$2.65	\$2.70	<b>\$0.1773</b>
\$1.15	\$1.20	<b>\$0.0769</b>	\$2.70	\$2.75	<b>\$0.1806</b>
\$1.20	\$1.25	<b>\$0.0803</b>	\$2.75	\$2.80	<b>\$0.1840</b>
\$1.25	\$1.30	<b>\$0.0836</b>	\$2.80	\$2.85	<b>\$0.1873</b>
\$1.30	\$1.35	<b>\$0.0870</b>	\$2.85	\$2.90	<b>\$0.1907</b>
\$1.35	\$1.40	<b>\$0.0903</b>	\$2.90	\$2.95	<b>\$0.1940</b>
\$1.40	\$1.45	<b>\$0.0937</b>	\$2.95	\$3.00	<b>\$0.1974</b>
\$1.45	\$1.50	<b>\$0.0970</b>	\$3.00	above	<b>\$0.2007</b>
\$1.50	\$1.55	<b>\$0.1004</b>			

Issued: 12-12-13

By D M Derricks  
Assistant Vice President  
Green Bay, Wisconsin

CANCELLED  
BY  
ORDER U-15152, U-17650  
  
REMOVED BY DBR  
DATE 10-10-14

Michigan Public Service  
Commission  
**December 17, 2013**  
Filed

Effective for bills rendered  
For the November 2013 -  
October 2014 billing months.  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 12-06-13  
In Case No: U-17279

WISCONSIN PUBLIC SERVICE CORPORATION  
MICHIGAN

MPSC Vol No 5-GAS

11th Rev. Sheet No. D-7.00  
Replaces 10th Rev. Sheet No. D-7.00

**D2. Gas Cost Recovery Factors (Schedule GCRFM) (Contd) Natural Gas**

Continued from Sheet No. D-6.00

		Nov-Oct				Nov-Oct	
<b>Fractional Mult. F<sub>m</sub></b>		0.0669		<b>Fractional Mult. F<sub>m</sub></b>		0.0669	
<b>Plan NYMEX (X<sub>plan</sub>)</b>		\$3.922/Dth		<b>Plan NYMEX (X<sub>plan</sub>)</b>		\$3.922/Dth	
<b>Base GCR Factor</b>		\$0.52020		<b>Base GCR Factor</b>		\$0.52020	
NYMEX Increase		Incremental		NYMEX Increase		Incremental	
Greater than	But Less	Contingent		Greater than	But Less	Contingent	
Or Equal to	than	\$/therm		Or Equal to	than	\$/therm	
\$0.00	\$0.05	<b>\$0.0000</b>		\$1.55	\$1.60	<b>\$0.1037</b>	
\$0.05	\$0.10	<b>\$0.0033</b>		\$1.60	\$1.65	<b>\$0.1070</b>	
\$0.10	\$0.15	<b>\$0.0067</b>		\$1.65	\$1.70	<b>\$0.1104</b>	
\$0.15	\$0.20	<b>\$0.0100</b>		\$1.70	\$1.75	<b>\$0.1137</b>	
\$0.20	\$0.25	<b>\$0.0134</b>		\$1.75	\$1.80	<b>\$0.1171</b>	
\$0.25	\$0.30	<b>\$0.0167</b>		\$1.80	\$1.85	<b>\$0.1204</b>	
\$0.30	\$0.35	<b>\$0.0201</b>		\$1.85	\$1.90	<b>\$0.1238</b>	
\$0.35	\$0.40	<b>\$0.0234</b>		\$1.90	\$1.95	<b>\$0.1271</b>	
\$0.40	\$0.45	<b>\$0.0268</b>		\$1.95	\$2.00	<b>\$0.1305</b>	
\$0.45	\$0.50	<b>\$0.0301</b>		\$2.00	\$2.05	<b>\$0.1338</b>	
\$0.50	\$0.55	<b>\$0.0335</b>		\$2.05	\$2.10	<b>\$0.1371</b>	
\$0.55	\$0.60	<b>\$0.0368</b>		\$2.10	\$2.15	<b>\$0.1405</b>	
\$0.60	\$0.65	<b>\$0.0401</b>		\$2.15	\$2.20	<b>\$0.1438</b>	
\$0.65	\$0.70	<b>\$0.0435</b>		\$2.20	\$2.25	<b>\$0.1472</b>	
\$0.70	\$0.75	<b>\$0.0468</b>		\$2.25	\$2.30	<b>\$0.1505</b>	
\$0.75	\$0.80	<b>\$0.0502</b>		\$2.30	\$2.35	<b>\$0.1539</b>	
\$0.80	\$0.85	<b>\$0.0535</b>		\$2.35	\$2.40	<b>\$0.1572</b>	
\$0.85	\$0.90	<b>\$0.0569</b>		\$2.40	\$2.45	<b>\$0.1606</b>	
\$0.90	\$0.95	<b>\$0.0602</b>		\$2.45	\$2.50	<b>\$0.1639</b>	
\$0.95	\$1.00	<b>\$0.0636</b>		\$2.50	\$2.55	<b>\$0.1673</b>	
\$1.00	\$1.05	<b>\$0.0669</b>		\$2.55	\$2.60	<b>\$0.1706</b>	
\$1.05	\$1.10	<b>\$0.0702</b>		\$2.60	\$2.65	<b>\$0.1739</b>	
\$1.10	\$1.15	<b>\$0.0736</b>		\$2.65	\$2.70	<b>\$0.1773</b>	
\$1.15	\$1.20	<b>\$0.0769</b>		\$2.70	\$2.75	<b>\$0.1806</b>	
\$1.20	\$1.25	<b>\$0.0803</b>		\$2.75	\$2.80	<b>\$0.1840</b>	
\$1.25	\$1.30	<b>\$0.0836</b>		\$2.80	\$2.85	<b>\$0.1873</b>	
\$1.30	\$1.35	<b>\$0.0870</b>		\$2.85	\$2.90	<b>\$0.1907</b>	
\$1.35	\$1.40	<b>\$0.0903</b>		\$2.90	\$2.95	<b>\$0.1940</b>	
\$1.40	\$1.45	<b>\$0.0937</b>		\$2.95	\$3.00	<b>\$0.1974</b>	
\$1.45	\$1.50	<b>\$0.0970</b>		\$3.00	above	<b>\$0.2007</b>	
\$1.50	\$1.55	<b>\$0.1004</b>					

Issued: 10-08-13

By D M Derricks  
Assistant Vice President  
Green Bay, Wisconsin

CANCELLED  
BY ORDER U-17279,U-15152  
  
REMOVED BY RL  
DATE 12-17-13

Michigan Public Service  
Commission  
**October 9, 2013**  
Filed

Effective for bills rendered  
For the November 2013 -  
October 2014 billing months.  
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1982 PA 304, Section 6h(9) and  
Mich Public Serv Comm  
In Case No: U-17279













WISCONSIN PUBLIC SERVICE CORPORATION  
MICHIGAN

MPSC Vol No 5-GAS

5th Rev. Sheet No. D-7.00  
Replaces 4th Rev. Sheet No. D-7.00

**D2. Gas Cost Recovery Factors (Schedule GCRFM) (Contd) Natural Gas**

Continued from Sheet No. D-6.00

	Nov-Jan 1st Qtr			Feb-Apr 2nd Qtr			May-Jul 3rd Qtr	Aug-Oct 4th Qtr	
	Flowing	Storage	Fixed	Flowing	Storage	Fixed	Flowing	Flowing	
FM	0.071	0.029	0.000	0.078	0.022	0.000	0.100	0.100	
(X <sub>tar</sub> )-(\$/MMBtu)	\$5.251	\$4.432	\$0.000	\$5.253	\$4.432	\$0.000	\$5.242	\$5.316	
Base GCR Factor	\$0.62041	\$0.62041	\$0.62041	\$0.62041	\$0.62041	\$0.62041	\$0.62041	\$0.62041	
<b>NYMEX Increase</b>	<b>Incremental Contingent GCR Factor</b>								
Greater Than Or Equal To (\$/MMBtu)	But Less Than (\$/MMBtu)	(\$/therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)
\$0.00	\$0.05	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
\$0.05	\$0.10	\$0.00355	\$0.00145	\$0.00000	\$0.00390	\$0.00110	\$0.00000	\$0.00500	\$0.00500
\$0.10	\$0.15	\$0.00710	\$0.00290	\$0.00000	\$0.00780	\$0.00220	\$0.00000	\$0.01000	\$0.01000
\$0.15	\$0.20	\$0.01065	\$0.00435	\$0.00000	\$0.01170	\$0.00330	\$0.00000	\$0.01500	\$0.01500
\$0.20	\$0.25	\$0.01420	\$0.00580	\$0.00000	\$0.01560	\$0.00440	\$0.00000	\$0.02000	\$0.02000
\$0.25	\$0.30	\$0.01775	\$0.00725	\$0.00000	\$0.01950	\$0.00550	\$0.00000	\$0.02500	\$0.02500
\$0.30	\$0.35	\$0.02130	\$0.00870	\$0.00000	\$0.02340	\$0.00660	\$0.00000	\$0.03000	\$0.03000
\$0.35	\$0.40	\$0.02485	\$0.01015	\$0.00000	\$0.02730	\$0.00770	\$0.00000	\$0.03500	\$0.03500
\$0.40	\$0.45	\$0.02840	\$0.01160	\$0.00000	\$0.03120	\$0.00880	\$0.00000	\$0.04000	\$0.04000
\$0.45	\$0.50	\$0.03195	\$0.01305	\$0.00000	\$0.03510	\$0.00990	\$0.00000	\$0.04500	\$0.04500
\$0.50	\$0.55	\$0.03550	\$0.01450	\$0.00000	\$0.03900	\$0.01100	\$0.00000	\$0.05000	\$0.05000
\$0.55	\$0.60	\$0.03905	\$0.01595	\$0.00000	\$0.04290	\$0.01210	\$0.00000	\$0.05500	\$0.05500
\$0.60	\$0.65	\$0.04260	\$0.01740	\$0.00000	\$0.04680	\$0.01320	\$0.00000	\$0.06000	\$0.06000
\$0.65	\$0.70	\$0.04615	\$0.01885	\$0.00000	\$0.05070	\$0.01430	\$0.00000	\$0.06500	\$0.06500
\$0.70	\$0.75	\$0.04970	\$0.02030	\$0.00000	\$0.05460	\$0.01540	\$0.00000	\$0.07000	\$0.07000
\$0.75	\$0.80	\$0.05325	\$0.02175	\$0.00000	\$0.05850	\$0.01650	\$0.00000	\$0.07500	\$0.07500
\$0.80	\$0.85	\$0.05680	\$0.02320	\$0.00000	\$0.06240	\$0.01760	\$0.00000	\$0.08000	\$0.08000
\$0.85	\$0.90	\$0.06035	\$0.02465	\$0.00000	\$0.06630	\$0.01870	\$0.00000	\$0.08500	\$0.08500
\$0.90	\$0.95	\$0.06390	\$0.02610	\$0.00000	\$0.07020	\$0.01980	\$0.00000	\$0.09000	\$0.09000
\$0.95	\$1.00	\$0.06745	\$0.02755	\$0.00000	\$0.07410	\$0.02090	\$0.00000	\$0.09500	\$0.09500
\$1.00	\$1.05	\$0.07100	\$0.02900	\$0.00000	\$0.07800	\$0.02200	\$0.00000	\$0.10000	\$0.10000
\$1.05	\$1.10	\$0.07455	\$0.03045	\$0.00000	\$0.08190	\$0.02310	\$0.00000	\$0.10500	\$0.10500
\$1.10	\$1.15	\$0.07810	\$0.03190	\$0.00000	\$0.08580	\$0.02420	\$0.00000	\$0.11000	\$0.11000
\$1.15	\$1.20	\$0.08165	\$0.03335	\$0.00000	\$0.08970	\$0.02530	\$0.00000	\$0.11500	\$0.11500
\$1.20	\$1.25	\$0.08520	\$0.03480	\$0.00000	\$0.09360	\$0.02640	\$0.00000	\$0.12000	\$0.12000
\$1.25	\$1.30	\$0.08875	\$0.03625	\$0.00000	\$0.09750	\$0.02750	\$0.00000	\$0.12500	\$0.12500
\$1.30	\$1.35	\$0.09230	\$0.03770	\$0.00000	\$0.10140	\$0.02860	\$0.00000	\$0.13000	\$0.13000
\$1.35	\$1.40	\$0.09585	\$0.03915	\$0.00000	\$0.10530	\$0.02970	\$0.00000	\$0.13500	\$0.13500
\$1.40	\$1.45	\$0.09940	\$0.04060	\$0.00000	\$0.10920	\$0.03080	\$0.00000	\$0.14000	\$0.14000
\$1.45	\$1.50	\$0.10295	\$0.04205	\$0.00000	\$0.11310	\$0.03190	\$0.00000	\$0.14500	\$0.14500

Continue to Sheet No. D-8.00

Issued: 10-13-10

By J F Schott  
VP External Affairs  
Green Bay, Wisconsin

Michigan Public Service  
Commission  
**October 15, 2010**  
Filed     

Effective for bills rendered  
For the November 2010 -  
October 2011 billing months.  
Issued Under Auth. of  
1982 PA 304, Section 6h(9) and  
Mich Public Serv Comm  
In Case No: U-16390

CANCELLED  
BY ORDER U-16390, U-15152  
REMOVED BY MS  
DATE 02-14-11

WISCONSIN PUBLIC SERVICE CORPORATION  
MICHIGAN

MPSC Vol No 5-GAS

4th Rev. Sheet No. D-7.00  
Replaces 3rd Rev. Sheet No. D-7.00

**D2. Gas Cost Recovery Factors (Schedule GCRFM) (Contd) Natural Gas**

Continued from Sheet No. D-6.00

	Nov-Jan 1st Qtr			Feb-Apr 2nd Qtr			May-Jul 3rd Qtr	Aug-Oct 4th Qtr	
	Flowing	Storage	Fixed	Flowing	Storage	Fixed	Flowing	Flowing	
FM	0.073	0.027	0.000	0.079	0.021	0.000	0.100	0.100	
(X <sub>plan</sub> )-(\$/MMBtu)	\$5.597	\$3.649	\$0.000	\$5.737	\$3.649	\$0.000	\$5.809	\$5.950	
Base GCR Factor	\$0.62481	\$0.62481	\$0.62481	\$0.62481	\$0.62481	\$0.62481	\$0.62481	\$0.62481	
<b>NYMEX Increase</b>	<b>Incremental Contingent GCR Factor</b>								
Greater Than Or Equal To (\$/MMBtu)	But Less Than (\$/MMBtu)	(\$/therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)
\$0.00	\$0.05	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
\$0.05	\$0.10	\$0.00365	\$0.00135	\$0.00000	\$0.00395	\$0.00105	\$0.00000	\$0.00500	\$0.00500
\$0.10	\$0.15	\$0.00730	\$0.00270	\$0.00000	\$0.00790	\$0.00210	\$0.00000	\$0.01000	\$0.01000
\$0.15	\$0.20	\$0.01095	\$0.00405	\$0.00000	\$0.01185	\$0.00315	\$0.00000	\$0.01500	\$0.01500
\$0.20	\$0.25	\$0.01460	\$0.00540	\$0.00000	\$0.01580	\$0.00420	\$0.00000	\$0.02000	\$0.02000
\$0.25	\$0.30	\$0.01825	\$0.00675	\$0.00000	\$0.01975	\$0.00525	\$0.00000	\$0.02500	\$0.02500
\$0.30	\$0.35	\$0.02190	\$0.00810	\$0.00000	\$0.02370	\$0.00630	\$0.00000	\$0.03000	\$0.03000
\$0.35	\$0.40	\$0.02555	\$0.00945	\$0.00000	\$0.02765	\$0.00735	\$0.00000	\$0.03500	\$0.03500
\$0.40	\$0.45	\$0.02920	\$0.01080	\$0.00000	\$0.03160	\$0.00840	\$0.00000	\$0.04000	\$0.04000
\$0.45	\$0.50	\$0.03285	\$0.01215	\$0.00000	\$0.03555	\$0.00945	\$0.00000	\$0.04500	\$0.04500
\$0.50	\$0.55	\$0.03650	\$0.01350	\$0.00000	\$0.03950	\$0.01050	\$0.00000	\$0.05000	\$0.05000
\$0.55	\$0.60	\$0.04015	\$0.01485	\$0.00000	\$0.04345	\$0.01155	\$0.00000	\$0.05500	\$0.05500
\$0.60	\$0.65	\$0.04380	\$0.01620	\$0.00000	\$0.04740	\$0.01260	\$0.00000	\$0.06000	\$0.06000
\$0.65	\$0.70	\$0.04745	\$0.01755	\$0.00000	\$0.05135	\$0.01365	\$0.00000	\$0.06500	\$0.06500
\$0.70	\$0.75	\$0.05110	\$0.01890	\$0.00000	\$0.05530	\$0.01470	\$0.00000	\$0.07000	\$0.07000
\$0.75	\$0.80	\$0.05475	\$0.02025	\$0.00000	\$0.05925	\$0.01575	\$0.00000	\$0.07500	\$0.07500
\$0.80	\$0.85	\$0.05840	\$0.02160	\$0.00000	\$0.06320	\$0.01680	\$0.00000	\$0.08000	\$0.08000
\$0.85	\$0.90	\$0.06205	\$0.02295	\$0.00000	\$0.06715	\$0.01785	\$0.00000	\$0.08500	\$0.08500
\$0.90	\$0.95	\$0.06570	\$0.02430	\$0.00000	\$0.07110	\$0.01890	\$0.00000	\$0.09000	\$0.09000
\$0.95	\$1.00	\$0.06935	\$0.02565	\$0.00000	\$0.07505	\$0.01995	\$0.00000	\$0.09500	\$0.09500
\$1.00	\$1.05	\$0.07300	\$0.02700	\$0.00000	\$0.07900	\$0.02100	\$0.00000	\$0.10000	\$0.10000
\$1.05	\$1.10	\$0.07665	\$0.02835	\$0.00000	\$0.08295	\$0.02205	\$0.00000	\$0.10500	\$0.10500
\$1.10	\$1.15	\$0.08030	\$0.02970	\$0.00000	\$0.08690	\$0.02310	\$0.00000	\$0.11000	\$0.11000
\$1.15	\$1.20	\$0.08395	\$0.03105	\$0.00000	\$0.09085	\$0.02415	\$0.00000	\$0.11500	\$0.11500
\$1.20	\$1.25	\$0.08760	\$0.03240	\$0.00000	\$0.09480	\$0.02520	\$0.00000	\$0.12000	\$0.12000
\$1.25	\$1.30	\$0.09125	\$0.03375	\$0.00000	\$0.09875	\$0.02625	\$0.00000	\$0.12500	\$0.12500
\$1.30	\$1.35	\$0.09490	\$0.03510	\$0.00000	\$0.10270	\$0.02730	\$0.00000	\$0.13000	\$0.13000
\$1.35	\$1.40	\$0.09855	\$0.03645	\$0.00000	\$0.10665	\$0.02835	\$0.00000	\$0.13500	\$0.13500
\$1.40	\$1.45	\$0.10220	\$0.03780	\$0.00000	\$0.11060	\$0.02940	\$0.00000	\$0.14000	\$0.14000
\$1.45	\$1.50	\$0.10585	\$0.03915	\$0.00000	\$0.11455	\$0.03045	\$0.00000	\$0.14500	\$0.14500

Continue to Sheet No. D-8.00

Issued: 03-08-10

By J F Schott  
VP Regulatory Affairs  
Green Bay, Wisconsin

CANCELLED  
BY ORDER U-16390,U-15152  
REMOVED BY RL  
DATE 10-15-10

Michigan Public Service  
Commission  
**March 9, 2010**  
Filed 

Effective for bills rendered  
For the November 2009 -  
October 2010 billing months.  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 03-02-10  
In Case No: U-16010

WISCONSIN PUBLIC SERVICE CORPORATION  
MICHIGAN

MPSC Vol No 5-GAS

3rd Rev. Sheet No. D-7.00  
Replaces 2nd Rev. Sheet No. D-7.00

D2. Gas Cost Recovery Factors (Schedule GCRFM) (Contd)										Natural Gas	
Continued from Sheet No. D-6.00											
	Nov-Jan 1st Qtr			Feb-Apr 2nd Qtr			May-Jul 3rd Qtr	Aug-Oct 4th Qtr			
	Flowing	Storage	Fixed	Flowing	Storage	Fixed	Flowing	Flowing			
FM	0.045	0.027	0.027	0.064	0.016	0.020	0.100	0.100			
(X <sub>plan</sub> )-(\$/MMBtu)	\$8.081	\$10.137	\$12.066	\$6.144	\$10.137	\$12.066	\$6.259	\$6.398			
Base GCR Factor	\$1.40668	\$1.40668	\$1.40668	\$1.40668	\$1.40668	\$1.40668	\$0.92584	\$0.92584			
NYMEX Increase Greater Than Or Equal To (\$/MMBtu)		But Less Than (\$/MMBtu)		Incremental Contingent GCR Factor							
		(\$/therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)
\$0.00	\$0.05	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
\$0.05	\$0.10	\$0.00225	\$0.00135	\$0.00135	\$0.00320	\$0.00080	\$0.00100	\$0.00500	\$0.00500	\$0.00500	\$0.00500
\$0.10	\$0.15	\$0.00450	\$0.00270	\$0.00270	\$0.00640	\$0.00160	\$0.00200	\$0.01000	\$0.01000	\$0.01000	\$0.01000
\$0.15	\$0.20	\$0.00675	\$0.00405	\$0.00405	\$0.00960	\$0.00240	\$0.00300	\$0.01500	\$0.01500	\$0.01500	\$0.01500
\$0.20	\$0.25	\$0.00900	\$0.00540	\$0.00540	\$0.01280	\$0.00320	\$0.00400	\$0.02000	\$0.02000	\$0.02000	\$0.02000
\$0.25	\$0.30	\$0.01125	\$0.00675	\$0.00675	\$0.01600	\$0.00400	\$0.00500	\$0.02500	\$0.02500	\$0.02500	\$0.02500
\$0.30	\$0.35	\$0.01350	\$0.00810	\$0.00810	\$0.01920	\$0.00480	\$0.00600	\$0.03000	\$0.03000	\$0.03000	\$0.03000
\$0.35	\$0.40	\$0.01575	\$0.00945	\$0.00945	\$0.02240	\$0.00560	\$0.00700	\$0.03500	\$0.03500	\$0.03500	\$0.03500
\$0.40	\$0.45	\$0.01800	\$0.01080	\$0.01080	\$0.02560	\$0.00640	\$0.00800	\$0.04000	\$0.04000	\$0.04000	\$0.04000
\$0.45	\$0.50	\$0.02025	\$0.01215	\$0.01215	\$0.02880	\$0.00720	\$0.00900	\$0.04500	\$0.04500	\$0.04500	\$0.04500
\$0.50	\$0.55	\$0.02250	\$0.01350	\$0.01350	\$0.03200	\$0.00800	\$0.01000	\$0.05000	\$0.05000	\$0.05000	\$0.05000
\$0.55	\$0.60	\$0.02475	\$0.01485	\$0.01485	\$0.03520	\$0.00880	\$0.01100	\$0.05500	\$0.05500	\$0.05500	\$0.05500
\$0.60	\$0.65	\$0.02700	\$0.01620	\$0.01620	\$0.03840	\$0.00960	\$0.01200	\$0.06000	\$0.06000	\$0.06000	\$0.06000
\$0.65	\$0.70	\$0.02925	\$0.01755	\$0.01755	\$0.04160	\$0.01040	\$0.01300	\$0.06500	\$0.06500	\$0.06500	\$0.06500
\$0.70	\$0.75	\$0.03150	\$0.01890	\$0.01890	\$0.04480	\$0.01120	\$0.01400	\$0.07000	\$0.07000	\$0.07000	\$0.07000
\$0.75	\$0.80	\$0.03375	\$0.02025	\$0.02025	\$0.04800	\$0.01200	\$0.01500	\$0.07500	\$0.07500	\$0.07500	\$0.07500
\$0.80	\$0.85	\$0.03600	\$0.02160	\$0.02160	\$0.05120	\$0.01280	\$0.01600	\$0.08000	\$0.08000	\$0.08000	\$0.08000
\$0.85	\$0.90	\$0.03825	\$0.02295	\$0.02295	\$0.05440	\$0.01360	\$0.01700	\$0.08500	\$0.08500	\$0.08500	\$0.08500
\$0.90	\$0.95	\$0.04050	\$0.02430	\$0.02430	\$0.05760	\$0.01440	\$0.01800	\$0.09000	\$0.09000	\$0.09000	\$0.09000
\$0.95	\$1.00	\$0.04275	\$0.02565	\$0.02565	\$0.06080	\$0.01520	\$0.01900	\$0.09500	\$0.09500	\$0.09500	\$0.09500
\$1.00	\$1.05	\$0.04500	\$0.02700	\$0.02700	\$0.06400	\$0.01600	\$0.02000	\$0.10000	\$0.10000	\$0.10000	\$0.10000
\$1.05	\$1.10	\$0.04725	\$0.02835	\$0.02835	\$0.06720	\$0.01680	\$0.02100	\$0.10500	\$0.10500	\$0.10500	\$0.10500
\$1.10	\$1.15	\$0.04950	\$0.02970	\$0.02970	\$0.07040	\$0.01760	\$0.02200	\$0.11000	\$0.11000	\$0.11000	\$0.11000
\$1.15	\$1.20	\$0.05175	\$0.03105	\$0.03105	\$0.07360	\$0.01840	\$0.02300	\$0.11500	\$0.11500	\$0.11500	\$0.11500
\$1.20	\$1.25	\$0.05400	\$0.03240	\$0.03240	\$0.07680	\$0.01920	\$0.02400	\$0.12000	\$0.12000	\$0.12000	\$0.12000
\$1.25	\$1.30	\$0.05625	\$0.03375	\$0.03375	\$0.08000	\$0.02000	\$0.02500	\$0.12500	\$0.12500	\$0.12500	\$0.12500
\$1.30	\$1.35	\$0.05850	\$0.03510	\$0.03510	\$0.08320	\$0.02080	\$0.02600	\$0.13000	\$0.13000	\$0.13000	\$0.13000
\$1.35	\$1.40	\$0.06075	\$0.03645	\$0.03645	\$0.08640	\$0.02160	\$0.02700	\$0.13500	\$0.13500	\$0.13500	\$0.13500
\$1.40	\$1.45	\$0.06300	\$0.03780	\$0.03780	\$0.08960	\$0.02240	\$0.02800	\$0.14000	\$0.14000	\$0.14000	\$0.14000
\$1.45	\$1.50	\$0.06525	\$0.03915	\$0.03915	\$0.09280	\$0.02320	\$0.02900	\$0.14500	\$0.14500	\$0.14500	\$0.14500

Continue to Sheet No. D-8.00

Issued: 04-30-09

By J F Schott  
VP Regulatory Affairs  
Green Bay, Wisconsin

CANCELLED  
BY ORDER U-16010-15152  
REMOVED BY RL  
DATE 03-09-10

Michigan Public Service  
Commission  
**May 7, 2009**  
Filed *Bj*

Effective for bills rendered  
For the November 2008 -  
October 2009 billing months.  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 04-30-09  
In Case No: U-15622

WISCONSIN PUBLIC SERVICE CORPORATION  
MICHIGAN

MPSC Vol No 5-GAS

2nd Rev. Sheet No. D-7.00  
Replaces 1st Rev. Sheet No. D-7.00

**D2. Gas Cost Recovery Factors (Schedule GCRFM) (Contd) Natural Gas**

Continued from Sheet No. D-6.00

	Nov-Jan 1st Qtr			Feb-Apr 2nd Qtr			May-Jul 3rd Qtr	Aug-Oct 4th Qtr	
	Flowing	Storage	Fixed	Flowing	Storage	Fixed	Flowing	Flowing	
FM	0.045	0.027	0.027	0.064	0.016	0.020	0.100	0.100	
(X <sub>plan</sub> )/(\$/MMBtu)	\$12.631	\$12.229	\$13.046	\$12.211	\$12.229	\$13.056	\$11.716	\$11.806	
Base GCR Factor	\$1.40668	\$1.40668	\$1.40668	\$1.40668	\$1.40668	\$1.40668	\$1.40668	\$1.40668	
<b>NYMEX Increase</b>	<b>Incremental Contingent GCR Factor</b>								
Greater Than Or Equal To (\$/MMBtu)	But Less Than (\$/MMBtu)	(\$/therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)
\$0.00	\$0.05	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
\$0.05	\$0.10	\$0.00225	\$0.00135	\$0.00135	\$0.00320	\$0.00080	\$0.00100	\$0.00500	\$0.00500
\$0.10	\$0.15	\$0.00450	\$0.00270	\$0.00270	\$0.00640	\$0.00160	\$0.00200	\$0.01000	\$0.01000
\$0.15	\$0.20	\$0.00675	\$0.00405	\$0.00405	\$0.00960	\$0.00240	\$0.00300	\$0.01500	\$0.01500
\$0.20	\$0.25	\$0.00900	\$0.00540	\$0.00540	\$0.01280	\$0.00320	\$0.00400	\$0.02000	\$0.02000
\$0.25	\$0.30	\$0.01125	\$0.00675	\$0.00675	\$0.01600	\$0.00400	\$0.00500	\$0.02500	\$0.02500
\$0.30	\$0.35	\$0.01350	\$0.00810	\$0.00810	\$0.01920	\$0.00480	\$0.00600	\$0.03000	\$0.03000
\$0.35	\$0.40	\$0.01575	\$0.00945	\$0.00945	\$0.02240	\$0.00560	\$0.00700	\$0.03500	\$0.03500
\$0.40	\$0.45	\$0.01800	\$0.01080	\$0.01080	\$0.02560	\$0.00640	\$0.00800	\$0.04000	\$0.04000
\$0.45	\$0.50	\$0.02025	\$0.01215	\$0.01215	\$0.02880	\$0.00720	\$0.00900	\$0.04500	\$0.04500
\$0.50	\$0.55	\$0.02250	\$0.01350	\$0.01350	\$0.03200	\$0.00800	\$0.01000	\$0.05000	\$0.05000
\$0.55	\$0.60	\$0.02475	\$0.01485	\$0.01485	\$0.03520	\$0.00880	\$0.01100	\$0.05500	\$0.05500
\$0.60	\$0.65	\$0.02700	\$0.01620	\$0.01620	\$0.03840	\$0.00960	\$0.01200	\$0.06000	\$0.06000
\$0.65	\$0.70	\$0.02925	\$0.01755	\$0.01755	\$0.04160	\$0.01040	\$0.01300	\$0.06500	\$0.06500
\$0.70	\$0.75	\$0.03150	\$0.01890	\$0.01890	\$0.04480	\$0.01120	\$0.01400	\$0.07000	\$0.07000
\$0.75	\$0.80	\$0.03375	\$0.02025	\$0.02025	\$0.04800	\$0.01200	\$0.01500	\$0.07500	\$0.07500
\$0.80	\$0.85	\$0.03600	\$0.02160	\$0.02160	\$0.05120	\$0.01280	\$0.01600	\$0.08000	\$0.08000
\$0.85	\$0.90	\$0.03825	\$0.02295	\$0.02295	\$0.05440	\$0.01360	\$0.01700	\$0.08500	\$0.08500
\$0.90	\$0.95	\$0.04050	\$0.02430	\$0.02430	\$0.05760	\$0.01440	\$0.01800	\$0.09000	\$0.09000
\$0.95	\$1.00	\$0.04275	\$0.02565	\$0.02565	\$0.06080	\$0.01520	\$0.01900	\$0.09500	\$0.09500
\$1.00	\$1.05	\$0.04500	\$0.02700	\$0.02700	\$0.06400	\$0.01600	\$0.02000	\$0.10000	\$0.10000
\$1.05	\$1.10	\$0.04725	\$0.02835	\$0.02835	\$0.06720	\$0.01680	\$0.02100	\$0.10500	\$0.10500
\$1.10	\$1.15	\$0.04950	\$0.02970	\$0.02970	\$0.07040	\$0.01760	\$0.02200	\$0.11000	\$0.11000
\$1.15	\$1.20	\$0.05175	\$0.03105	\$0.03105	\$0.07360	\$0.01840	\$0.02300	\$0.11500	\$0.11500
\$1.20	\$1.25	\$0.05400	\$0.03240	\$0.03240	\$0.07680	\$0.01920	\$0.02400	\$0.12000	\$0.12000
\$1.25	\$1.30	\$0.05625	\$0.03375	\$0.03375	\$0.08000	\$0.02000	\$0.02500	\$0.12500	\$0.12500
\$1.30	\$1.35	\$0.05850	\$0.03510	\$0.03510	\$0.08320	\$0.02080	\$0.02600	\$0.13000	\$0.13000
\$1.35	\$1.40	\$0.06075	\$0.03645	\$0.03645	\$0.08640	\$0.02160	\$0.02700	\$0.13500	\$0.13500
\$1.40	\$1.45	\$0.06300	\$0.03780	\$0.03780	\$0.08960	\$0.02240	\$0.02800	\$0.14000	\$0.14000
\$1.45	\$1.50	\$0.06525	\$0.03915	\$0.03915	\$0.09280	\$0.02320	\$0.02900	\$0.14500	\$0.14500

Continue to Sheet No. D-8.00

Issued: 10-10-08

By J F Schott  
VP Regulatory Affairs  
Green Bay, Wisconsin

CANCELLED  
BY ORDER U-15622,U-15152  
  
REMOVED BY RL  
DATE 05-07-09

Michigan Public Service  
Commission  
**October 17, 2008**  
Filed     Bj    

Effective for bills rendered  
For the November 2008 -  
October 2009 billing months.  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated:  
In Case No: U-15622

WISCONSIN PUBLIC SERVICE CORPORATION  
MICHIGAN

MPSC Vol No 5-GAS

1st Rev. Sheet No. D-7.00  
Replaces Original Sheet No. D-7.00

**D2. Gas Cost Recovery Factors (Schedule GCRFM) (Contd) Natural Gas**

Continued from Sheet No. D-6.00

	Nov-Oct 1st Qtr			Feb-Oct 2nd Qtr			May-Oct 3rd Qtr	Aug-Oct 4th Qtr	
	Flowing	Storage	Fixed	Flowing	Storage	Fixed	Flowing	Flowing	
	(\$/MMBtu)	(\$/therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	
FM	0.046	0.026	0.028	0.062	0.017	0.021	0.100	0.100	
X <sub>plan</sub> (\$/MMBtu)	\$8.124	\$7.111	\$8.924	\$8.065	\$7.111	\$8.924	\$7.908	\$8.030	
Base GCR Factor	\$0.85568	\$0.85568	\$0.85568	\$0.85568	\$0.85568	\$0.85568	\$0.85568	\$0.85568	
NYMEX Increase									
Greater Than Or Equal To	But Less Than	Incremental Contingent GCR Factor							
(\$/MMBtu)	(\$/MMBtu)	(\$/therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	
\$0.00	\$0.05	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	
\$0.05	\$0.10	\$0.00230	\$0.00130	\$0.00140	\$0.00310	\$0.00085	\$0.00105	\$0.00500	
\$0.10	\$0.15	\$0.00460	\$0.00260	\$0.00280	\$0.00620	\$0.00170	\$0.00210	\$0.01000	
\$0.15	\$0.20	\$0.00690	\$0.00390	\$0.00420	\$0.00930	\$0.00255	\$0.00315	\$0.01500	
\$0.20	\$0.25	\$0.00920	\$0.00520	\$0.00560	\$0.01240	\$0.00340	\$0.00420	\$0.02000	
\$0.25	\$0.30	\$0.01150	\$0.00650	\$0.00700	\$0.01550	\$0.00425	\$0.00525	\$0.02500	
\$0.30	\$0.35	\$0.01380	\$0.00780	\$0.00840	\$0.01860	\$0.00510	\$0.00630	\$0.03000	
\$0.35	\$0.40	\$0.01610	\$0.00910	\$0.00980	\$0.02170	\$0.00595	\$0.00735	\$0.03500	
\$0.40	\$0.45	\$0.01840	\$0.01040	\$0.01120	\$0.02480	\$0.00680	\$0.00840	\$0.04000	
\$0.45	\$0.50	\$0.02070	\$0.01170	\$0.01260	\$0.02790	\$0.00765	\$0.00945	\$0.04500	
\$0.50	\$0.55	\$0.02300	\$0.01300	\$0.01400	\$0.03100	\$0.00850	\$0.01050	\$0.05000	
\$0.55	\$0.60	\$0.02530	\$0.01430	\$0.01540	\$0.03410	\$0.00935	\$0.01155	\$0.05500	
\$0.60	\$0.65	\$0.02760	\$0.01560	\$0.01680	\$0.03720	\$0.01020	\$0.01260	\$0.06000	
\$0.65	\$0.70	\$0.02990	\$0.01690	\$0.01820	\$0.04030	\$0.01105	\$0.01365	\$0.06500	
\$0.70	\$0.75	\$0.03220	\$0.01820	\$0.01960	\$0.04340	\$0.01190	\$0.01470	\$0.07000	
\$0.75	\$0.80	\$0.03450	\$0.01950	\$0.02100	\$0.04650	\$0.01275	\$0.01575	\$0.07500	
\$0.80	\$0.85	\$0.03680	\$0.02080	\$0.02240	\$0.04960	\$0.01360	\$0.01680	\$0.08000	
\$0.85	\$0.90	\$0.03910	\$0.02210	\$0.02380	\$0.05270	\$0.01445	\$0.01785	\$0.08500	
\$0.90	\$0.95	\$0.04140	\$0.02340	\$0.02520	\$0.05580	\$0.01530	\$0.01890	\$0.09000	
\$0.95	\$1.00	\$0.04370	\$0.02470	\$0.02660	\$0.05890	\$0.01615	\$0.01995	\$0.09500	
\$1.00	\$1.05	\$0.04600	\$0.02600	\$0.02800	\$0.06200	\$0.01700	\$0.02100	\$0.10000	
\$1.05	\$1.10	\$0.04830	\$0.02730	\$0.02940	\$0.06510	\$0.01785	\$0.02205	\$0.10500	
\$1.10	\$1.15	\$0.05060	\$0.02860	\$0.03080	\$0.06820	\$0.01870	\$0.02310	\$0.11000	
\$1.15	\$1.20	\$0.05290	\$0.02990	\$0.03220	\$0.07130	\$0.01955	\$0.02415	\$0.11500	
\$1.20	\$1.25	\$0.05520	\$0.03120	\$0.03360	\$0.07440	\$0.02040	\$0.02520	\$0.12000	
\$1.25	\$1.30	\$0.05750	\$0.03250	\$0.03500	\$0.07750	\$0.02125	\$0.02625	\$0.12500	
\$1.30	\$1.35	\$0.05980	\$0.03380	\$0.03640	\$0.08060	\$0.02210	\$0.02730	\$0.13000	
\$1.35	\$1.40	\$0.06210	\$0.03510	\$0.03780	\$0.08370	\$0.02295	\$0.02835	\$0.13500	
\$1.40	\$1.45	\$0.06440	\$0.03640	\$0.03920	\$0.08680	\$0.02380	\$0.02940	\$0.14000	
\$1.45	\$1.50	\$0.06670	\$0.03770	\$0.04060	\$0.08990	\$0.02465	\$0.03045	\$0.14500	

Continue to Sheet No. D-8.00

Issued: 02-01-08

By J F Schott  
VP Regulatory Affairs  
Green Bay, Wisconsin

CANCELLED  
BY ORDER U-15152, U-15662  
  
REMOVED BY RL  
DATE 10-17-08

Michigan Public Service  
Commission  
  
**February 5, 2008**  
  
Filed RL

Effective for bills rendered  
For the November 2007 -  
October 2008 billing months.  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 01-29-08  
In Case No: U-15350

WISCONSIN PUBLIC SERVICE CORPORATION  
MICHIGAN

MPSC Vol No 5-GAS  
(Reformatted Rate Book)

Original Sheet No. D-7.00

D2. Gas Cost Recovery Factors (Schedule GCRFM) (Contd)								Natural Gas	
Continued from Sheet No. D-6.00									
	Nov-Jan 1st Qtr			Feb-Apr 2nd Qtr			May-Jul 3rd Qtr	Aug-Oct 4th Qtr	
	Flowing	Storage	Fixed	Flowing	Storage	Fixed	Flowing	Flowing	
FM	0.045	0.030	0.025	0.058	0.021	0.020	0.100	0.100	
(X <sub>plan</sub> )-(\$/MMBtu)	\$8.751	\$6.299	\$8.960	\$8.660	\$6.299	\$8.960	\$8.286	\$8.453	
Base GCR Factor	\$0.90967	\$0.90967	\$0.90967	\$0.90967	\$0.90967	\$0.90967	\$0.90967	\$0.90967	
NYMEX Increase Greater Than Or Equal To (\$/MMBtu)		But Less Than (\$/MMBtu)		Incremental Contingent GCR Factor					
		(\$/therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)
\$0.00	\$0.05	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
\$0.05	\$0.10	\$0.00225	\$0.00150	\$0.00125	\$0.00290	\$0.00105	\$0.00100	\$0.00500	\$0.00500
\$0.10	\$0.15	\$0.00450	\$0.00300	\$0.00250	\$0.00580	\$0.00210	\$0.00200	\$0.01000	\$0.01000
\$0.15	\$0.20	\$0.00675	\$0.00450	\$0.00375	\$0.00870	\$0.00315	\$0.00300	\$0.01500	\$0.01500
\$0.20	\$0.25	\$0.00900	\$0.00600	\$0.00500	\$0.01160	\$0.00420	\$0.00400	\$0.02000	\$0.02000
\$0.25	\$0.30	\$0.01125	\$0.00750	\$0.00625	\$0.01450	\$0.00525	\$0.00500	\$0.02500	\$0.02500
\$0.30	\$0.35	\$0.01350	\$0.00900	\$0.00750	\$0.01740	\$0.00630	\$0.00600	\$0.03000	\$0.03000
\$0.35	\$0.40	\$0.01575	\$0.01050	\$0.00875	\$0.02030	\$0.00735	\$0.00700	\$0.03500	\$0.03500
\$0.40	\$0.45	\$0.01800	\$0.01200	\$0.01000	\$0.02320	\$0.00840	\$0.00800	\$0.04000	\$0.04000
\$0.45	\$0.50	\$0.02025	\$0.01350	\$0.01125	\$0.02610	\$0.00945	\$0.00900	\$0.04500	\$0.04500
\$0.50	\$0.55	\$0.02250	\$0.01500	\$0.01250	\$0.02900	\$0.01050	\$0.01000	\$0.05000	\$0.05000
\$0.55	\$0.60	\$0.02475	\$0.01650	\$0.01375	\$0.03190	\$0.01155	\$0.01100	\$0.05500	\$0.05500
\$0.60	\$0.65	\$0.02700	\$0.01800	\$0.01500	\$0.03480	\$0.01260	\$0.01200	\$0.06000	\$0.06000
\$0.65	\$0.70	\$0.02925	\$0.01950	\$0.01625	\$0.03770	\$0.01365	\$0.01300	\$0.06500	\$0.06500
\$0.70	\$0.75	\$0.03150	\$0.02100	\$0.01750	\$0.04060	\$0.01470	\$0.01400	\$0.07000	\$0.07000
\$0.75	\$0.80	\$0.03375	\$0.02250	\$0.01875	\$0.04350	\$0.01575	\$0.01500	\$0.07500	\$0.07500
\$0.80	\$0.85	\$0.03600	\$0.02400	\$0.02000	\$0.04640	\$0.01680	\$0.01600	\$0.08000	\$0.08000
\$0.85	\$0.90	\$0.03825	\$0.02550	\$0.02125	\$0.04930	\$0.01785	\$0.01700	\$0.08500	\$0.08500
\$0.90	\$0.95	\$0.04050	\$0.02700	\$0.02250	\$0.05220	\$0.01890	\$0.01800	\$0.09000	\$0.09000
\$0.95	\$1.00	\$0.04275	\$0.02850	\$0.02375	\$0.05510	\$0.01995	\$0.01900	\$0.09500	\$0.09500
\$1.00	\$1.05	\$0.04500	\$0.03000	\$0.02500	\$0.05800	\$0.02100	\$0.02000	\$0.10000	\$0.10000
\$1.05	\$1.10	\$0.04725	\$0.03150	\$0.02625	\$0.06090	\$0.02205	\$0.02100	\$0.10500	\$0.10500
\$1.10	\$1.15	\$0.04950	\$0.03300	\$0.02750	\$0.06380	\$0.02310	\$0.02200	\$0.11000	\$0.11000
\$1.15	\$1.20	\$0.05175	\$0.03450	\$0.02875	\$0.06670	\$0.02415	\$0.02300	\$0.11500	\$0.11500
\$1.20	\$1.25	\$0.05400	\$0.03600	\$0.03000	\$0.06960	\$0.02520	\$0.02400	\$0.12000	\$0.12000
\$1.25	\$1.30	\$0.05625	\$0.03750	\$0.03125	\$0.07250	\$0.02625	\$0.02500	\$0.12500	\$0.12500
\$1.30	\$1.35	\$0.05850	\$0.03900	\$0.03250	\$0.07540	\$0.02730	\$0.02600	\$0.13000	\$0.13000
\$1.35	\$1.40	\$0.06075	\$0.04050	\$0.03375	\$0.07830	\$0.02835	\$0.02700	\$0.13500	\$0.13500
\$1.40	\$1.45	\$0.06300	\$0.04200	\$0.03500	\$0.08120	\$0.02940	\$0.02800	\$0.14000	\$0.14000
\$1.45	\$1.50	\$0.06525	\$0.04350	\$0.03625	\$0.08410	\$0.03045	\$0.02900	\$0.14500	\$0.14500

Continue to Sheet No. D-8.00

Issued: 01-28-08  
By J F Schott  
VP Regulatory Affairs  
Green Bay, Wisconsin

CANCELLED BY ORDER U-15350, U-15152  
REMOVED BY RL  
DATE 02-05-08

Michigan Public Service  
Commission  
**January 29, 2008**  
Filed 

Effective on and after  
the first billing cycle of the  
November 2006 billing month  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 10-09-07  
In Case No: U-15152

WISCONSIN PUBLIC SERVICE CORPORATION  
MICHIGAN

MPSC Vol No 5-GAS

5th Rev. Sheet No. D-8.00  
Replaces 4th Rev. Sheet No. D-8.00

**D2. Gas Cost Recovery Factors (Contd) (Schedule GCRFM) Natural Gas**

Continued from Sheet No. D-7.00

	Nov-Jan 1st Qtr			Feb-Apr 2nd Qtr			May-Jul 3rd Qtr	Aug-Oct 4th Qtr	
	Flowing	Storage	Fixed	Flowing	Storage	Fixed	Flowing	Flowing	
FM	0.071	0.029	0.000	0.078	0.022	0.000	0.100	0.100	
(X <sub>tar</sub> )-(\$/MMBtu)	\$5.251	\$4.432	\$0.000	\$5.253	\$4.432	\$0.000	\$5.242	\$5.316	
Base GCR Factor	\$0.62041	\$0.62041	\$0.62041	\$0.62041	\$0.62041	\$0.62041	\$0.62041	\$0.62041	
<b>NYMEX Increase</b>		<b>Incremental Contingent GCR Factor</b>							
Greater Than Or Equal To (\$/MMBtu)	But Less Than (\$/MMBtu)	(\$/therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)
\$1.50	\$1.55	\$0.10650	\$0.04350	\$0.00000	\$0.11700	\$0.03300	\$0.00000	\$0.15000	\$0.15000
\$1.55	\$1.60	\$0.11005	\$0.04495	\$0.00000	\$0.12090	\$0.03410	\$0.00000	\$0.15500	\$0.15500
\$1.60	\$1.65	\$0.11360	\$0.04640	\$0.00000	\$0.12480	\$0.03520	\$0.00000	\$0.16000	\$0.16000
\$1.65	\$1.70	\$0.11715	\$0.04785	\$0.00000	\$0.12870	\$0.03630	\$0.00000	\$0.16500	\$0.16500
\$1.70	\$1.75	\$0.12070	\$0.04930	\$0.00000	\$0.13260	\$0.03740	\$0.00000	\$0.17000	\$0.17000
\$1.75	\$1.80	\$0.12425	\$0.05075	\$0.00000	\$0.13650	\$0.03850	\$0.00000	\$0.17500	\$0.17500
\$1.80	\$1.85	\$0.12780	\$0.05220	\$0.00000	\$0.14040	\$0.03960	\$0.00000	\$0.18000	\$0.18000
\$1.85	\$1.90	\$0.13135	\$0.05365	\$0.00000	\$0.14430	\$0.04070	\$0.00000	\$0.18500	\$0.18500
\$1.90	\$1.95	\$0.13490	\$0.05510	\$0.00000	\$0.14820	\$0.04180	\$0.00000	\$0.19000	\$0.19000
\$1.95	\$2.00	\$0.13845	\$0.05655	\$0.00000	\$0.15210	\$0.04290	\$0.00000	\$0.19500	\$0.19500
\$2.00	\$2.05	\$0.14200	\$0.05800	\$0.00000	\$0.15600	\$0.04400	\$0.00000	\$0.20000	\$0.20000
\$2.05	\$2.10	\$0.14555	\$0.05945	\$0.00000	\$0.15990	\$0.04510	\$0.00000	\$0.20500	\$0.20500
\$2.10	\$2.15	\$0.14910	\$0.06090	\$0.00000	\$0.16380	\$0.04620	\$0.00000	\$0.21000	\$0.21000
\$2.15	\$2.20	\$0.15265	\$0.06235	\$0.00000	\$0.16770	\$0.04730	\$0.00000	\$0.21500	\$0.21500
\$2.20	\$2.25	\$0.15620	\$0.06380	\$0.00000	\$0.17160	\$0.04840	\$0.00000	\$0.22000	\$0.22000
\$2.25	\$2.30	\$0.15975	\$0.06525	\$0.00000	\$0.17550	\$0.04950	\$0.00000	\$0.22500	\$0.22500
\$2.30	\$2.35	\$0.16330	\$0.06670	\$0.00000	\$0.17940	\$0.05060	\$0.00000	\$0.23000	\$0.23000
\$2.35	\$2.40	\$0.16685	\$0.06815	\$0.00000	\$0.18330	\$0.05170	\$0.00000	\$0.23500	\$0.23500
\$2.40	\$2.45	\$0.17040	\$0.06960	\$0.00000	\$0.18720	\$0.05280	\$0.00000	\$0.24000	\$0.24000
\$2.45	\$2.50	\$0.17395	\$0.07105	\$0.00000	\$0.19110	\$0.05390	\$0.00000	\$0.24500	\$0.24500
\$2.50	\$2.55	\$0.17750	\$0.07250	\$0.00000	\$0.19500	\$0.05500	\$0.00000	\$0.25000	\$0.25000
\$2.55	\$2.60	\$0.18105	\$0.07395	\$0.00000	\$0.19890	\$0.05610	\$0.00000	\$0.25500	\$0.25500
\$2.60	\$2.65	\$0.18460	\$0.07540	\$0.00000	\$0.20280	\$0.05720	\$0.00000	\$0.26000	\$0.26000
\$2.65	\$2.70	\$0.18815	\$0.07685	\$0.00000	\$0.20670	\$0.05830	\$0.00000	\$0.26500	\$0.26500
\$2.70	\$2.75	\$0.19170	\$0.07830	\$0.00000	\$0.21060	\$0.05940	\$0.00000	\$0.27000	\$0.27000
\$2.75	\$2.80	\$0.19525	\$0.07975	\$0.00000	\$0.21450	\$0.06050	\$0.00000	\$0.27500	\$0.27500
\$2.80	\$2.85	\$0.19880	\$0.08120	\$0.00000	\$0.21840	\$0.06160	\$0.00000	\$0.28000	\$0.28000
\$2.85	\$2.90	\$0.20235	\$0.08265	\$0.00000	\$0.22230	\$0.06270	\$0.00000	\$0.28500	\$0.28500
\$2.90	\$2.95	\$0.20590	\$0.08410	\$0.00000	\$0.22620	\$0.06380	\$0.00000	\$0.29000	\$0.29000
\$2.95	\$3.00	\$0.20945	\$0.08555	\$0.00000	\$0.23010	\$0.06490	\$0.00000	\$0.29500	\$0.29500

Issued: 10-13-10

By J F Schott  
VP External Affairs  
Green Bay, Wisconsin

Michigan Public Service  
Commission

October 15, 2010

Filed



Effective for bills rendered  
For the November 2010 -  
October 2011 billing months.  
Issued Under Auth. of  
1982 PA 304, Section 6h(9) and  
Mich Public Serv Comm  
In Case No: U-16390

CANCELLED  
BY  
ORDER U-16390,U-15152

REMOVED BY MS  
DATE 02-14-11

WISCONSIN PUBLIC SERVICE CORPORATION  
MICHIGAN

MPSC Vol No 5-GAS

4th Rev. Sheet No. D-8.00  
Replaces 3rd Rev. Sheet No. D-8.00

**D2. Gas Cost Recovery Factors (Contd) (Schedule GCRFM) Natural Gas**

Continued from Sheet No. D-7.00

	Nov-Jan 1st Qtr			Feb-Apr 2nd Qtr			May-Jul 3rd Qtr	Aug-Oct 4th Qtr	
	Flowing	Storage	Fixed	Flowing	Storage	Fixed	Flowing	Flowing	
FM	0.073	0.027	0.000	0.079	0.021	0.000	0.100	0.100	
(X <sub>plan</sub> )-(\$/MMBtu)	\$5.597	\$3.649	\$0.000	\$5.737	\$3.649	\$0.000	\$5.809	\$5.950	
Base GCR Factor	\$0.62481	\$0.62481	\$0.62481	\$0.62481	\$0.62481	\$0.62481	\$0.62481	\$0.62481	
NYMEX Increase		Incremental Contingent GCR Factor							
Greater Than Or Equal To (\$/MMBtu)	But Less Than (\$/MMBtu)								
		(\$/therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)
\$1.50	\$1.55	\$0.10950	\$0.04050	\$0.00000	\$0.11850	\$0.03150	\$0.00000	\$0.15000	\$0.15000
\$1.55	\$1.60	\$0.11315	\$0.04185	\$0.00000	\$0.12245	\$0.03255	\$0.00000	\$0.15500	\$0.15500
\$1.60	\$1.65	\$0.11680	\$0.04320	\$0.00000	\$0.12640	\$0.03360	\$0.00000	\$0.16000	\$0.16000
\$1.65	\$1.70	\$0.12045	\$0.04455	\$0.00000	\$0.13035	\$0.03465	\$0.00000	\$0.16500	\$0.16500
\$1.70	\$1.75	\$0.12410	\$0.04590	\$0.00000	\$0.13430	\$0.03570	\$0.00000	\$0.17000	\$0.17000
\$1.75	\$1.80	\$0.12775	\$0.04725	\$0.00000	\$0.13825	\$0.03675	\$0.00000	\$0.17500	\$0.17500
\$1.80	\$1.85	\$0.13140	\$0.04860	\$0.00000	\$0.14220	\$0.03780	\$0.00000	\$0.18000	\$0.18000
\$1.85	\$1.90	\$0.13505	\$0.04995	\$0.00000	\$0.14615	\$0.03885	\$0.00000	\$0.18500	\$0.18500
\$1.90	\$1.95	\$0.13870	\$0.05130	\$0.00000	\$0.15010	\$0.03990	\$0.00000	\$0.19000	\$0.19000
\$1.95	\$2.00	\$0.14235	\$0.05265	\$0.00000	\$0.15405	\$0.04095	\$0.00000	\$0.19500	\$0.19500
\$2.00	\$2.05	\$0.14600	\$0.05400	\$0.00000	\$0.15800	\$0.04200	\$0.00000	\$0.20000	\$0.20000
\$2.05	\$2.10	\$0.14965	\$0.05535	\$0.00000	\$0.16195	\$0.04305	\$0.00000	\$0.20500	\$0.20500
\$2.10	\$2.15	\$0.15330	\$0.05670	\$0.00000	\$0.16590	\$0.04410	\$0.00000	\$0.21000	\$0.21000
\$2.15	\$2.20	\$0.15695	\$0.05805	\$0.00000	\$0.16985	\$0.04515	\$0.00000	\$0.21500	\$0.21500
\$2.20	\$2.25	\$0.16060	\$0.05940	\$0.00000	\$0.17380	\$0.04620	\$0.00000	\$0.22000	\$0.22000
\$2.25	\$2.30	\$0.16425	\$0.06075	\$0.00000	\$0.17775	\$0.04725	\$0.00000	\$0.22500	\$0.22500
\$2.30	\$2.35	\$0.16790	\$0.06210	\$0.00000	\$0.18170	\$0.04830	\$0.00000	\$0.23000	\$0.23000
\$2.35	\$2.40	\$0.17155	\$0.06345	\$0.00000	\$0.18565	\$0.04935	\$0.00000	\$0.23500	\$0.23500
\$2.40	\$2.45	\$0.17520	\$0.06480	\$0.00000	\$0.18960	\$0.05040	\$0.00000	\$0.24000	\$0.24000
\$2.45	\$2.50	\$0.17885	\$0.06615	\$0.00000	\$0.19355	\$0.05145	\$0.00000	\$0.24500	\$0.24500
\$2.50	\$2.55	\$0.18250	\$0.06750	\$0.00000	\$0.19750	\$0.05250	\$0.00000	\$0.25000	\$0.25000
\$2.55	\$2.60	\$0.18615	\$0.06885	\$0.00000	\$0.20145	\$0.05355	\$0.00000	\$0.25500	\$0.25500
\$2.60	\$2.65	\$0.18980	\$0.07020	\$0.00000	\$0.20540	\$0.05460	\$0.00000	\$0.26000	\$0.26000
\$2.65	\$2.70	\$0.19345	\$0.07155	\$0.00000	\$0.20935	\$0.05565	\$0.00000	\$0.26500	\$0.26500
\$2.70	\$2.75	\$0.19710	\$0.07290	\$0.00000	\$0.21330	\$0.05670	\$0.00000	\$0.27000	\$0.27000
\$2.75	\$2.80	\$0.20075	\$0.07425	\$0.00000	\$0.21725	\$0.05775	\$0.00000	\$0.27500	\$0.27500
\$2.80	\$2.85	\$0.20440	\$0.07560	\$0.00000	\$0.22120	\$0.05880	\$0.00000	\$0.28000	\$0.28000
\$2.85	\$2.90	\$0.20805	\$0.07695	\$0.00000	\$0.22515	\$0.05985	\$0.00000	\$0.28500	\$0.28500
\$2.90	\$2.95	\$0.21170	\$0.07830	\$0.00000	\$0.22910	\$0.06090	\$0.00000	\$0.29000	\$0.29000
\$2.95	\$3.00	\$0.21535	\$0.07965	\$0.00000	\$0.23305	\$0.06195	\$0.00000	\$0.29500	\$0.29500

Issued: 03-08-10

By J F Schott  
VP Regulatory Affairs  
Green Bay, Wisconsin

CANCELLED  
BY ORDER U-16390, U-15152  
REMOVED BY RL  
DATE 10-15-10

Michigan Public Service  
Commission  
**March 9, 2010**  
Filed RL

Effective for bills rendered  
For the November 2009 -  
October 2010 billing months.  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 03-02-10  
In Case No: U-16010



WISCONSIN PUBLIC SERVICE CORPORATION  
MICHIGAN

MPSC Vol No 5-GAS

3rd Rev. Sheet No. D-8.00  
Replaces 2nd Rev. Sheet No. D-8.00

**D2. Gas Cost Recovery Factors (Contd) (Schedule GCRFM) Natural Gas**

Continued from Sheet No. D-7.00

	Nov-Jan 1st Qtr			Feb-Apr 2nd Qtr			May-Jul 3rd Qtr	Aug-Oct 4th Qtr
	Flowing	Storage	Fixed	Flowing	Storage	Fixed	Flowing	Flowing
FM	0.045	0.027	0.027	0.064	0.016	0.020	0.100	0.100
(X <sub>plan</sub> )-(\$/MMBtu)	\$8.081	\$10.137	\$12.066	\$6.144	\$10.137	\$12.066	\$6.259	\$6.398
Base GCR Factor	\$1.40668	\$1.40668	\$1.40668	\$1.40668	\$1.40668	\$1.40668	\$0.92584	\$0.92584
<b>NYMEX Increase</b>	<b>Incremental Contingent GCR Factor</b>							
Greater Than Or Equal To (\$/MMBtu)	But Less Than (\$/MMBtu)	(\$/therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)
\$1.50	\$1.55	\$0.06750	\$0.04050	\$0.04050	\$0.09600	\$0.02400	\$0.03000	\$0.15000
\$1.55	\$1.60	\$0.06975	\$0.04185	\$0.04185	\$0.09920	\$0.02480	\$0.03100	\$0.15500
\$1.60	\$1.65	\$0.07200	\$0.04320	\$0.04320	\$0.10240	\$0.02560	\$0.03200	\$0.16000
\$1.65	\$1.70	\$0.07425	\$0.04455	\$0.04455	\$0.10560	\$0.02640	\$0.03300	\$0.16500
\$1.70	\$1.75	\$0.07650	\$0.04590	\$0.04590	\$0.10880	\$0.02720	\$0.03400	\$0.17000
\$1.75	\$1.80	\$0.07875	\$0.04725	\$0.04725	\$0.11200	\$0.02800	\$0.03500	\$0.17500
\$1.80	\$1.85	\$0.08100	\$0.04860	\$0.04860	\$0.11520	\$0.02880	\$0.03600	\$0.18000
\$1.85	\$1.90	\$0.08325	\$0.04995	\$0.04995	\$0.11840	\$0.02960	\$0.03700	\$0.18500
\$1.90	\$1.95	\$0.08550	\$0.05130	\$0.05130	\$0.12160	\$0.03040	\$0.03800	\$0.19000
\$1.95	\$2.00	\$0.08775	\$0.05265	\$0.05265	\$0.12480	\$0.03120	\$0.03900	\$0.19500
\$2.00	\$2.05	\$0.09000	\$0.05400	\$0.05400	\$0.12800	\$0.03200	\$0.04000	\$0.20000
\$2.05	\$2.10	\$0.09225	\$0.05535	\$0.05535	\$0.13120	\$0.03280	\$0.04100	\$0.20500
\$2.10	\$2.15	\$0.09450	\$0.05670	\$0.05670	\$0.13440	\$0.03360	\$0.04200	\$0.21000
\$2.15	\$2.20	\$0.09675	\$0.05805	\$0.05805	\$0.13760	\$0.03440	\$0.04300	\$0.21500
\$2.20	\$2.25	\$0.09900	\$0.05940	\$0.05940	\$0.14080	\$0.03520	\$0.04400	\$0.22000
\$2.25	\$2.30	\$0.10125	\$0.06075	\$0.06075	\$0.14400	\$0.03600	\$0.04500	\$0.22500
\$2.30	\$2.35	\$0.10350	\$0.06210	\$0.06210	\$0.14720	\$0.03680	\$0.04600	\$0.23000
\$2.35	\$2.40	\$0.10575	\$0.06345	\$0.06345	\$0.15040	\$0.03760	\$0.04700	\$0.23500
\$2.40	\$2.45	\$0.10800	\$0.06480	\$0.06480	\$0.15360	\$0.03840	\$0.04800	\$0.24000
\$2.45	\$2.50	\$0.11025	\$0.06615	\$0.06615	\$0.15680	\$0.03920	\$0.04900	\$0.24500
\$2.50	\$2.55	\$0.11250	\$0.06750	\$0.06750	\$0.16000	\$0.04000	\$0.05000	\$0.25000
\$2.55	\$2.60	\$0.11475	\$0.06885	\$0.06885	\$0.16320	\$0.04080	\$0.05100	\$0.25500
\$2.60	\$2.65	\$0.11700	\$0.07020	\$0.07020	\$0.16640	\$0.04160	\$0.05200	\$0.26000
\$2.65	\$2.70	\$0.11925	\$0.07155	\$0.07155	\$0.16960	\$0.04240	\$0.05300	\$0.26500
\$2.70	\$2.75	\$0.12150	\$0.07290	\$0.07290	\$0.17280	\$0.04320	\$0.05400	\$0.27000
\$2.75	\$2.80	\$0.12375	\$0.07425	\$0.07425	\$0.17600	\$0.04400	\$0.05500	\$0.27500
\$2.80	\$2.85	\$0.12600	\$0.07560	\$0.07560	\$0.17920	\$0.04480	\$0.05600	\$0.28000
\$2.85	\$2.90	\$0.12825	\$0.07695	\$0.07695	\$0.18240	\$0.04560	\$0.05700	\$0.28500
\$2.90	\$2.95	\$0.13050	\$0.07830	\$0.07830	\$0.18560	\$0.04640	\$0.05800	\$0.29000
\$2.95	\$3.00	\$0.13275	\$0.07965	\$0.07965	\$0.18880	\$0.04720	\$0.05900	\$0.29500

Issued: 04-30-09

By J F Schott  
VP Regulatory Affairs  
Green Bay, Wisconsin

CANCELLED  
BY ORDER U-16010-15152  
REMOVED BY RL  
DATE 03-09-10

Michigan Public Service  
Commission  
May 7, 2009  
Filed *Bj*

Effective for bills rendered  
For the November 2008 -  
October 2009 billing months.  
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Mich Public Serv Comm  
Dated: 04-30-09  
In Case No: U-15622

WISCONSIN PUBLIC SERVICE CORPORATION  
MICHIGAN

MPSC Vol No 5-GAS

2nd Rev. Sheet No. D-8.00  
Replaces 1st Rev. Sheet No. D-8.00

**D2. Gas Cost Recovery Factors (Contd) (Schedule GCRFM) Natural Gas**

Continued from Sheet No. D-7.00

	Nov-Jan 1st Qtr			Feb-Apr 2nd Qtr			May-Jul 3rd Qtr	Aug-Oct 4th Qtr	
	Flowing	Storage	Fixed	Flowing	Storage	Fixed	Flowing	Flowing	
FM	0.045	0.027	0.027	0.064	0.016	0.020	0.100	0.100	
(Xplan)-(\$/MMBtu)	\$12.631	\$12.229	\$13.046	\$12.211	\$12.229	\$13.056	\$11.716	\$11.806	
Base GCR Factor	\$1.40668	\$1.40668	\$1.40668	\$1.40668	\$1.40668	\$1.40668	\$1.40668	\$1.40668	
<b>NYMEX Increase</b>	<b>Incremental Contingent GCR Factor</b>								
Greater Than Or Equal To (\$/MMBtu)	But Less Than (\$/MMBtu)	(\$/therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)
\$1.50	\$1.55	\$0.06750	\$0.04050	\$0.04050	\$0.09600	\$0.02400	\$0.03000	\$0.15000	\$0.15000
\$1.55	\$1.60	\$0.06975	\$0.04185	\$0.04185	\$0.09920	\$0.02480	\$0.03100	\$0.15500	\$0.15500
\$1.60	\$1.65	\$0.07200	\$0.04320	\$0.04320	\$0.10240	\$0.02560	\$0.03200	\$0.16000	\$0.16000
\$1.65	\$1.70	\$0.07425	\$0.04455	\$0.04455	\$0.10560	\$0.02640	\$0.03300	\$0.16500	\$0.16500
\$1.70	\$1.75	\$0.07650	\$0.04590	\$0.04590	\$0.10880	\$0.02720	\$0.03400	\$0.17000	\$0.17000
\$1.75	\$1.80	\$0.07875	\$0.04725	\$0.04725	\$0.11200	\$0.02800	\$0.03500	\$0.17500	\$0.17500
\$1.80	\$1.85	\$0.08100	\$0.04860	\$0.04860	\$0.11520	\$0.02880	\$0.03600	\$0.18000	\$0.18000
\$1.85	\$1.90	\$0.08325	\$0.04995	\$0.04995	\$0.11840	\$0.02960	\$0.03700	\$0.18500	\$0.18500
\$1.90	\$1.95	\$0.08550	\$0.05130	\$0.05130	\$0.12160	\$0.03040	\$0.03800	\$0.19000	\$0.19000
\$1.95	\$2.00	\$0.08775	\$0.05265	\$0.05265	\$0.12480	\$0.03120	\$0.03900	\$0.19500	\$0.19500
\$2.00	\$2.05	\$0.09000	\$0.05400	\$0.05400	\$0.12800	\$0.03200	\$0.04000	\$0.20000	\$0.20000
\$2.05	\$2.10	\$0.09225	\$0.05535	\$0.05535	\$0.13120	\$0.03280	\$0.04100	\$0.20500	\$0.20500
\$2.10	\$2.15	\$0.09450	\$0.05670	\$0.05670	\$0.13440	\$0.03360	\$0.04200	\$0.21000	\$0.21000
\$2.15	\$2.20	\$0.09675	\$0.05805	\$0.05805	\$0.13760	\$0.03440	\$0.04300	\$0.21500	\$0.21500
\$2.20	\$2.25	\$0.09900	\$0.05940	\$0.05940	\$0.14080	\$0.03520	\$0.04400	\$0.22000	\$0.22000
\$2.25	\$2.30	\$0.10125	\$0.06075	\$0.06075	\$0.14400	\$0.03600	\$0.04500	\$0.22500	\$0.22500
\$2.30	\$2.35	\$0.10350	\$0.06210	\$0.06210	\$0.14720	\$0.03680	\$0.04600	\$0.23000	\$0.23000
\$2.35	\$2.40	\$0.10575	\$0.06345	\$0.06345	\$0.15040	\$0.03760	\$0.04700	\$0.23500	\$0.23500
\$2.40	\$2.45	\$0.10800	\$0.06480	\$0.06480	\$0.15360	\$0.03840	\$0.04800	\$0.24000	\$0.24000
\$2.45	\$2.50	\$0.11025	\$0.06615	\$0.06615	\$0.15680	\$0.03920	\$0.04900	\$0.24500	\$0.24500
\$2.50	\$2.55	\$0.11250	\$0.06750	\$0.06750	\$0.16000	\$0.04000	\$0.05000	\$0.25000	\$0.25000
\$2.55	\$2.60	\$0.11475	\$0.06885	\$0.06885	\$0.16320	\$0.04080	\$0.05100	\$0.25500	\$0.25500
\$2.60	\$2.65	\$0.11700	\$0.07020	\$0.07020	\$0.16640	\$0.04160	\$0.05200	\$0.26000	\$0.26000
\$2.65	\$2.70	\$0.11925	\$0.07155	\$0.07155	\$0.16960	\$0.04240	\$0.05300	\$0.26500	\$0.26500
\$2.70	\$2.75	\$0.12150	\$0.07290	\$0.07290	\$0.17280	\$0.04320	\$0.05400	\$0.27000	\$0.27000
\$2.75	\$2.80	\$0.12375	\$0.07425	\$0.07425	\$0.17600	\$0.04400	\$0.05500	\$0.27500	\$0.27500
\$2.80	\$2.85	\$0.12600	\$0.07560	\$0.07560	\$0.17920	\$0.04480	\$0.05600	\$0.28000	\$0.28000
\$2.85	\$2.90	\$0.12825	\$0.07695	\$0.07695	\$0.18240	\$0.04560	\$0.05700	\$0.28500	\$0.28500
\$2.90	\$2.95	\$0.13050	\$0.07830	\$0.07830	\$0.18560	\$0.04640	\$0.05800	\$0.29000	\$0.29000
\$2.95	\$3.00	\$0.13275	\$0.07965	\$0.07965	\$0.18880	\$0.04720	\$0.05900	\$0.29500	\$0.29500

CANCELLED  
BY  
ORDER U-15622,U-15152

REMOVED BY RL  
DATE 05-07-09

Michigan Public Service  
Commission

October 17, 2008

Filed *Bj*

Issued: 10-10-08

By J F Schott  
VP Regulatory Affairs  
Green Bay, Wisconsin

Effective for bills rendered  
For the November 2008 -  
October 2009 billing months.  
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Mich Public Serv Comm  
Dated:  
In Case No: U-15622

WISCONSIN PUBLIC SERVICE CORPORATION  
MICHIGAN

MPSC Vol No 5-GAS

1st Rev. Sheet No. D-8.00  
Replaces Original Sheet No. D-8.00

**D2. Gas Cost Recovery Factors (Contd) (Schedule GCRFM) Natural Gas**

Continued from Sheet No. D-7.00

	Nov-Oct 1st Qtr			Feb-Oct 2nd Qtr			May-Oct 3rd Qtr	Aug-Oct 4th Qtr	
	Flowing	Storage	Fixed	Flowing	Storage	Fixed	Flowing	Flowing	
FM	0.046	0.026	0.028	0.062	0.017	0.021	0.100	0.100	
X <sub>plan</sub> (\$/MMBtu)	\$8.124	\$7.111	\$8.924	\$8.065	\$7.111	\$8.924	\$7.908	\$8.030	
Base GCR Factor	\$0.85568	\$0.85568	\$0.85568	\$0.85568	\$0.85568	\$0.85568	\$0.85568	\$0.85568	
<b>NYMEX Increase</b>	<b>Incremental Contingent GCR Factor</b>								
Greater Than Or Equal To (\$/MMBtu)									
\$1.50	\$1.55	\$0.06900	\$0.04200	\$0.03900	\$0.09300	\$0.03150	\$0.02550	\$0.15000	\$0.15000
\$1.55	\$1.60	\$0.07130	\$0.04340	\$0.04030	\$0.09610	\$0.03255	\$0.02635	\$0.15500	\$0.15500
\$1.60	\$1.65	\$0.07360	\$0.04480	\$0.04160	\$0.09920	\$0.03360	\$0.02720	\$0.16000	\$0.16000
\$1.65	\$1.70	\$0.07590	\$0.04620	\$0.04290	\$0.10230	\$0.03465	\$0.02805	\$0.16500	\$0.16500
\$1.70	\$1.75	\$0.07820	\$0.04760	\$0.04420	\$0.10540	\$0.03570	\$0.02890	\$0.17000	\$0.17000
\$1.75	\$1.80	\$0.08050	\$0.04900	\$0.04550	\$0.10850	\$0.03675	\$0.02975	\$0.17500	\$0.17500
\$1.80	\$1.85	\$0.08280	\$0.05040	\$0.04680	\$0.11160	\$0.03780	\$0.03060	\$0.18000	\$0.18000
\$1.85	\$1.90	\$0.08510	\$0.05180	\$0.04810	\$0.11470	\$0.03885	\$0.03145	\$0.18500	\$0.18500
\$1.90	\$1.95	\$0.08740	\$0.05320	\$0.04940	\$0.11780	\$0.03990	\$0.03230	\$0.19000	\$0.19000
\$1.95	\$2.00	\$0.08970	\$0.05460	\$0.05070	\$0.12090	\$0.04095	\$0.03315	\$0.19500	\$0.19500
\$2.00	\$2.05	\$0.09200	\$0.05600	\$0.05200	\$0.12400	\$0.04200	\$0.03400	\$0.20000	\$0.20000
\$2.05	\$2.10	\$0.09430	\$0.05740	\$0.05330	\$0.12710	\$0.04305	\$0.03485	\$0.20500	\$0.20500
\$2.10	\$2.15	\$0.09660	\$0.05880	\$0.05460	\$0.13020	\$0.04410	\$0.03570	\$0.21000	\$0.21000
\$2.15	\$2.20	\$0.09890	\$0.06020	\$0.05590	\$0.13330	\$0.04515	\$0.03655	\$0.21500	\$0.21500
\$2.20	\$2.25	\$0.10120	\$0.06160	\$0.05720	\$0.13640	\$0.04620	\$0.03740	\$0.22000	\$0.22000
\$2.25	\$2.30	\$0.10350	\$0.06300	\$0.05850	\$0.13950	\$0.04725	\$0.03825	\$0.22500	\$0.22500
\$2.30	\$2.35	\$0.10580	\$0.06440	\$0.05980	\$0.14260	\$0.04830	\$0.03910	\$0.23000	\$0.23000
\$2.35	\$2.40	\$0.10810	\$0.06580	\$0.06110	\$0.14570	\$0.04935	\$0.03995	\$0.23500	\$0.23500
\$2.40	\$2.45	\$0.11040	\$0.06720	\$0.06240	\$0.14880	\$0.05040	\$0.04080	\$0.24000	\$0.24000
\$2.45	\$2.50	\$0.11270	\$0.06860	\$0.06370	\$0.15190	\$0.05145	\$0.04165	\$0.24500	\$0.24500
\$2.50	\$2.55	\$0.11500	\$0.07000	\$0.06500	\$0.15500	\$0.05250	\$0.04250	\$0.25000	\$0.25000
\$2.55	\$2.60	\$0.11730	\$0.07140	\$0.06630	\$0.15810	\$0.05355	\$0.04335	\$0.25500	\$0.25500
\$2.60	\$2.65	\$0.11960	\$0.07280	\$0.06760	\$0.16120	\$0.05460	\$0.04420	\$0.26000	\$0.26000
\$2.65	\$2.70	\$0.12190	\$0.07420	\$0.06890	\$0.16430	\$0.05565	\$0.04505	\$0.26500	\$0.26500
\$2.70	\$2.75	\$0.12420	\$0.07560	\$0.07020	\$0.16740	\$0.05670	\$0.04590	\$0.27000	\$0.27000
\$2.75	\$2.80	\$0.12650	\$0.07700	\$0.07150	\$0.17050	\$0.05775	\$0.04675	\$0.27500	\$0.27500
\$2.80	\$2.85	\$0.12880	\$0.07840	\$0.07280	\$0.17360	\$0.05880	\$0.04760	\$0.28000	\$0.28000
\$2.85	\$2.90	\$0.13110	\$0.07980	\$0.07410	\$0.17670	\$0.05985	\$0.04845	\$0.28500	\$0.28500
\$2.90	\$2.95	\$0.13340	\$0.08120	\$0.07540	\$0.17980	\$0.06090	\$0.04930	\$0.29000	\$0.29000
\$2.95	\$3.00	\$0.13570	\$0.08260	\$0.07670	\$0.18290	\$0.06195	\$0.05015	\$0.29500	\$0.29500

Issued: 02-01-08

By J F Schott  
VP Regulatory Affairs  
Green Bay, Wisconsin

CANCELLED BY ORDER U-15152,U-15662
REMOVED BY <u>RL</u>
DATE <u>10-17-08</u>

Michigan Public Service Commission
<b>February 5, 2008</b>
Filed <u>RL</u>

Effective for bills rendered  
For the November 2007 -  
October 2008 billing months.  
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Mich Public Serv Comm  
Dated: 01-29-08  
In Case No: U-15350

WISCONSIN PUBLIC SERVICE CORPORATION  
MICHIGAN

MPSC Vol No 5-GAS  
(Reformatted Rate Book)

Original Sheet No. D-8.00

D2. Gas Cost Recovery Factors (Contd) (Schedule GCRFM)		Natural Gas							
Continued from Sheet No. D-7.00									
	Nov-Jan 1st Qtr			Feb-Apr 2nd Qtr			May-Jul 3rd Qtr	Aug-Oct 4th Qtr	
	Flowing	Storage	Fixed	Flowing	Storage	Fixed	Flowing	Flowing	
FM	0.045	0.030	0.025	0.058	0.021	0.020	0.100	0.100	
(X <sub>plan</sub> )-(\$/MMBtu)	\$8.751	\$6.299	\$8.960	\$8.660	\$6.299	\$8.960	\$8.286	\$8.453	
Base GCR Factor	\$0.90967	\$0.90967	\$0.90967	\$0.90967	\$0.90967	\$0.90967	\$0.90967	\$0.90967	
NYMEX Increase Greater Than    But Less Or Equal To    Than (\$/MMBtu)    (\$/MMBtu)	Incremental Contingent GCR Factor								
		(\$/therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)
\$1.50	\$1.55	\$0.06750	\$0.04500	\$0.03750	\$0.08700	\$0.03150	\$0.03000	\$0.15000	\$0.15000
\$1.55	\$1.60	\$0.06975	\$0.04650	\$0.03875	\$0.08990	\$0.03255	\$0.03100	\$0.15500	\$0.15500
\$1.60	\$1.65	\$0.07200	\$0.04800	\$0.04000	\$0.09280	\$0.03360	\$0.03200	\$0.16000	\$0.16000
\$1.65	\$1.70	\$0.07425	\$0.04950	\$0.04125	\$0.09570	\$0.03465	\$0.03300	\$0.16500	\$0.16500
\$1.70	\$1.75	\$0.07650	\$0.05100	\$0.04250	\$0.09860	\$0.03570	\$0.03400	\$0.17000	\$0.17000
\$1.75	\$1.80	\$0.07875	\$0.05250	\$0.04375	\$0.10150	\$0.03675	\$0.03500	\$0.17500	\$0.17500
\$1.80	\$1.85	\$0.08100	\$0.05400	\$0.04500	\$0.10440	\$0.03780	\$0.03600	\$0.18000	\$0.18000
\$1.85	\$1.90	\$0.08325	\$0.05550	\$0.04625	\$0.10730	\$0.03885	\$0.03700	\$0.18500	\$0.18500
\$1.90	\$1.95	\$0.08550	\$0.05700	\$0.04750	\$0.11020	\$0.03990	\$0.03800	\$0.19000	\$0.19000
\$1.95	\$2.00	\$0.08775	\$0.05850	\$0.04875	\$0.11310	\$0.04095	\$0.03900	\$0.19500	\$0.19500
\$2.00	\$2.05	\$0.09000	\$0.06000	\$0.05000	\$0.11600	\$0.04200	\$0.04000	\$0.20000	\$0.20000
\$2.05	\$2.10	\$0.09225	\$0.06150	\$0.05125	\$0.11890	\$0.04305	\$0.04100	\$0.20500	\$0.20500
\$2.10	\$2.15	\$0.09450	\$0.06300	\$0.05250	\$0.12180	\$0.04410	\$0.04200	\$0.21000	\$0.21000
\$2.15	\$2.20	\$0.09675	\$0.06450	\$0.05375	\$0.12470	\$0.04515	\$0.04300	\$0.21500	\$0.21500
\$2.20	\$2.25	\$0.09900	\$0.06600	\$0.05500	\$0.12760	\$0.04620	\$0.04400	\$0.22000	\$0.22000
\$2.25	\$2.30	\$0.10125	\$0.06750	\$0.05625	\$0.13050	\$0.04725	\$0.04500	\$0.22500	\$0.22500
\$2.30	\$2.35	\$0.10350	\$0.06900	\$0.05750	\$0.13340	\$0.04830	\$0.04600	\$0.23000	\$0.23000
\$2.35	\$2.40	\$0.10575	\$0.07050	\$0.05875	\$0.13630	\$0.04935	\$0.04700	\$0.23500	\$0.23500
\$2.40	\$2.45	\$0.10800	\$0.07200	\$0.06000	\$0.13920	\$0.05040	\$0.04800	\$0.24000	\$0.24000
\$2.45	\$2.50	\$0.11025	\$0.07350	\$0.06125	\$0.14210	\$0.05145	\$0.04900	\$0.24500	\$0.24500
\$2.50	\$2.55	\$0.11250	\$0.07500	\$0.06250	\$0.14500	\$0.05250	\$0.05000	\$0.25000	\$0.25000
\$2.55	\$2.60	\$0.11475	\$0.07650	\$0.06375	\$0.14790	\$0.05355	\$0.05100	\$0.25500	\$0.25500
\$2.60	\$2.65	\$0.11700	\$0.07800	\$0.06500	\$0.15080	\$0.05460	\$0.05200	\$0.26000	\$0.26000
\$2.65	\$2.70	\$0.11925	\$0.07950	\$0.06625	\$0.15370	\$0.05565	\$0.05300	\$0.26500	\$0.26500
\$2.70	\$2.75	\$0.12150	\$0.08100	\$0.06750	\$0.15660	\$0.05670	\$0.05400	\$0.27000	\$0.27000
\$2.75	\$2.80	\$0.12375	\$0.08250	\$0.06875	\$0.15950	\$0.05775	\$0.05500	\$0.27500	\$0.27500
\$2.80	\$2.85	\$0.12600	\$0.08400	\$0.07000	\$0.16240	\$0.05880	\$0.05600	\$0.28000	\$0.28000
\$2.85	\$2.90	\$0.12825	\$0.08550	\$0.07125	\$0.16530	\$0.05985	\$0.05700	\$0.28500	\$0.28500
\$2.90	\$2.95	\$0.13050	\$0.08700	\$0.07250	\$0.16820	\$0.06090	\$0.05800	\$0.29000	\$0.29000

Issued: 01-28-08  
By J F Schott  
VP Regulatory Affairs  
Green Bay, Wisconsin

CANCELLED  
BY ORDER U-15350, U-15152  
REMOVED BY RL  
DATE 02-05-08

Michigan Public Service  
Commission

January 29, 2008

Filed

Effective on and after  
the first billing cycle of the  
November 2006 billing month  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 10-09-07  
In Case No: U-15152

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

9th Rev. Sheet No. D-8.01  
Replaces 8th Rev. Sheet No. D-8.01

<b>D3. Supplemental Charges (Schedule GSC)</b>		<b>Natural Gas</b>	
<b>D3. SUPPLEMENTAL CHARGES</b>			
1. Each Rate Schedule may be subject to Rule C3, Customer Attachment Program.			
2. Energy Optimization(EO)Surcharge - This surcharge is pursuant to Section 91(4) of 2008 PA 295, the adjustment of distribution service rates, via the application of an Energy Optimization Surcharge, to allow recovery of the energy optimization alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 PA 295. The EO compliance payments and the associated surcharges are subject to a reconciliation mechanism.			
The approved Energy Optimization Surcharges are listed below:			
	<u>Customer Class</u>	<u>EO Surcharge</u>	
R	Residential	\$0.0166/Therm	
		<u>Per Day/meter</u>	<u>Per Month/meter</u>
R	C & I Small-year round customers	\$0.0823	\$2.50
R	C & I Small-seasonal customers	\$0.1646	\$5.00
R	C & I Large	\$1.5851	\$48.21
	Transportation Medium*	---	---
R	Transportation Large	\$0.4953	\$15.07
R	Transportation Super Large	\$9.6139	\$292.42
* No customers currently on this rate			
Continued to Sheet No. D-9.00			

Issued: 12-08-15  
By D M Derricks  
Dir. - Regulatory Affairs  
Green Bay, Wisconsin

Michigan Public Service  
Commission  
**December 8, 2015**  
Filed \_\_\_\_\_

Effective for Service  
On and After: 01-01-16  
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DATE 08-24-16

<b>D3. Supplemental Charges (Schedule GSC)</b>		<b>Natural Gas</b>	
<b>D3. SUPPLEMENTAL CHARGES</b>			
1. Each Rate Schedule may be subject to Rule C3, Customer Attachment Program.			
2. Energy Optimization(EO) Surcharge - This surcharge is pursuant to Section 91(4) of 2008 PA 295, the adjustment of distribution service rates, via the application of an Energy Optimization Surcharge, to allow recovery of the energy optimization alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 PA 295. The EO compliance payments and the associated surcharges are subject to a reconciliation mechanism.			
The approved Energy Optimization Surcharges are listed below:			
R	<u>Customer Class</u>	<u>EO Surcharge</u>	
	Residential	\$0.0137/Therm	
R		<u>Per Day/meter</u>	<u>Per Month/meter</u>
R	C & I Small-year round customers	\$0.0798	\$2.43
R	C & I Small-seasonal customers	\$0.1596	\$4.86
R	C & I Large	\$0.9992	\$30.39
	Transportation Medium*	---	---
R	Transportation Large	\$0.7806	\$23.74
R	Transportation Super Large	\$8.3339	\$253.49
* No customers currently on this rate			
Continued to Sheet No. D-9.00			

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By D M Derricks  
Dir. - Regulatory Affairs  
Green Bay, Wisconsin

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WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

7th Rev. Sheet No. D-8.01  
Replaces 6th Rev. Sheet No. D-8.01

<b>D3. Supplemental Charges (Schedule GSC)</b>		<b>Natural Gas</b>	
<b>D3. SUPPLEMENTAL CHARGES</b>			
1. Each Rate Schedule may be subject to Rule C3, Customer Attachment Program.			
2. Energy Optimization(EO)Surcharge - This surcharge is pursuant to Section 91(4) of 2008 PA 295, the adjustment of distribution service rates, via the application of an Energy Optimization Surcharge, to allow recovery of the energy optimization alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 PA 295. The EO compliance payments and the associated surcharges are subject to a reconciliation mechanism.			
The approved Energy Optimization Surcharges are listed below:			
	<u>Customer Class</u>	<u>EO Surcharge</u>	
R	Residential	\$0.0133/Therm	
		<u>Per Day/meter</u>	<u>Per Month/meter</u>
R	C & I Small-year round customers	\$0.0557	\$1.69
R	C & I Small-seasonal customers	\$0.1114	\$3.38
R	C & I Large	\$0.9932	\$30.21
	Transportation Medium*	---	---
R	Transportation Large	\$0.8267	\$25.15
R	Transportation Super Large	\$12.5606	\$382.05
* No customers currently on this rate			
Continued to Sheet No. D-9.00			

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Asst Vice President  
Green Bay, Wisconsin

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BY  
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MICHIGAN

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6th Rev. Sheet No. D-8.01  
Replaces 5th Rev. Sheet No. D-8.01

D3. Supplemental Charges (Schedule GSC)		Natural Gas	
<b>D3. SUPPLEMENTAL CHARGES</b>			
1. Each Rate Schedule may be subject to Rule C3, Customer Attachment Program.			
2. Energy Optimization(EO)Surcharge - This surcharge is pursuant to Section 91(4) of 2008 PA 295, the adjustment of distribution service rates, via the application of an Energy Optimization Surcharge, to allow recovery of the energy optimization alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 PA 295. The EO compliance payments and the associated surcharges are subject to a reconciliation mechanism.			
The approved Energy Optimization Surcharges are listed below:			
	<u>Customer Class</u>	<u>EO Surcharge</u>	
R	Residential	\$0.0112/Therm	
		<u>Per Day/meter</u>	<u>Per Month/meter</u>
R	C & I Small-year round customers	\$0.0663	\$2.02
R	C & I Small-seasonal customers	\$0.1326	\$4.04
R	C & I Large	\$0.9959	\$30.29
	Transportation Medium*	---	---
R	Transportation Large	\$0.9284	\$28.24
R	Transportation Super Large	\$5.7911	\$176.15
* No customers currently on this rate			
Continued to Sheet No. D-9.00			

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Asst Vice President  
Green Bay, Wisconsin

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WISCONSIN PUBLIC SERVICE CORPORATION


MICHIGAN

MPSC Vol No 5-GAS

5th Rev. Sheet No. D-8.01  
Replaces 4th Rev. Sheet No. D-8.01

D3. Supplemental Charges (Schedule GSC)		Natural Gas	
<b>D3. SUPPLEMENTAL CHARGES</b>			
1. Each Rate Schedule may be subject to Rule C3, Customer Attachment Program.			
2. Energy Optimization(EO)Surcharge - This surcharge is pursuant to Section 91(4) of 2008 PA 295, the adjustment of distribution service rates, via the application of an Energy Optimization Surcharge, to allow recovery of the energy optimization alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 PA 295. The EO compliance payments and the associated surcharges are subject to a reconciliation mechanism.			
The approved Energy Optimization Surcharges are listed below:			
	<u>Customer Class</u>	<u>EO Surcharge</u>	
R	Residential	\$0.0151/Therm	
		<u>Per Day/meter</u>	<u>Per Month/meter</u>
R	C & I Small-year round customers	\$0.0651	\$1.98
R	C & I Small-seasonal customers	\$0.1302	\$3.96
R	C & I Large	\$1.1851	\$36.05
	Transportation Medium*	---	---
R	Transportation Large	\$0.4698	\$14.29
R	Transportation Super Large	\$8.0953	\$246.23
* No customers currently on this rate			
Continued to Sheet No. D-9.00			

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Asst Vice President  
Green Bay, Wisconsin

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WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

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4th Rev. Sheet No. D-8.01  
Replaces 3rd Rev. Sheet No. D-8.01

D3. Supplemental Charges (Schedule GSC)		Natural Gas	
<b>D3. SUPPLEMENTAL CHARGES</b>			
1. Each Rate Schedule may be subject to Rule C3, Customer Attachment Program.			
2. Energy Optimization (EO) Surcharge - This surcharge is pursuant to Section 91(4) of 2008 PA 295, the adjustment of distribution service rates, via the application of an Energy Optimization Surcharge, to allow recovery of the energy optimization alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 PA 295. The EO compliance payments and the associated surcharges are subject to a reconciliation mechanism.			
The approved Energy Optimization Surcharges are listed below:			
	<u>Customer Class</u>	<u>EO Surcharge</u>	
R	Residential	\$0.0134/Therm	
		<u>Per Day/meter</u>	<u>Per Month/meter</u>
R	C & I Small-year round customers	\$0.0677	\$2.06
R	C & I Small-seasonal customers	\$0.1354	\$4.12
R	C & I Large	\$1.2110	\$36.83
R	Transportation Medium*	---	---
R	Transportation Large	\$0.5329	\$16.21
	Transportation Super Large	\$13.2268	\$402.32
* No customers currently on this rate			

Continued to Sheet No. D-9.00

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Vice President  
Green Bay, Wisconsin

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WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

3rd Rev. Sheet No. D-8.01  
Replaces 2nd Rev. Sheet No. D-8.01

D3. Supplemental Charges (Schedule GSC)		Natural Gas	
<b>D3. SUPPLEMENTAL CHARGES</b>			
1. Each Rate Schedule may be subject to Rule C3, Customer Attachment Program.			
2. Energy Optimization(EO)Surcharge - This surcharge is pursuant to Section 91(4) of 2008 PA 295, the adjustment of distribution service rates, via the application of an Energy Optimization Surcharge, to allow recovery of the energy optimization alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 PA 295. The EO compliance payments and the associated surcharges are subject to a reconciliation mechanism.			
The approved Energy Optimization Surcharges are listed below:			
	<u>Customer Class</u>	<u>EO Surcharge</u>	
R	Residential	\$0.0137/Therm	
		<u>Per Day/meter</u>	<u>Per Month/meter</u>
R	C & I Small-year round customers	\$0.0720	\$2.19
R	C & I Small-seasonal customers	\$0.1440	\$4.38
R	C & I Large	\$0.9943	\$30.24
R	Transportation Medium*	---	---
R	Transportation Large	\$0.6234	\$18.96
R	Transportation Super Large	\$14.7796	\$449.55
* No customers currently on this rate			

Continued to Sheet No. D-9.00

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Vice President  
Green Bay, Wisconsin

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WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

2nd Rev. Sheet No. D-8.01  
Replaces 1st Rev. Sheet No. D-8.01

D3. Supplemental Charges (Schedule GSC)		Natural Gas	
<b>D3. SUPPLEMENTAL CHARGES</b>			
1. Each Rate Schedule may be subject to Rule C3, Customer Attachment Program.			
2. Energy Optimization(EO)Surcharge - This surcharge is pursuant to Section 91(4) of 2008 PA 295, the adjustment of distribution service rates, via the application of an Energy Optimization Surcharge, to allow recovery of the energy optimization alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 PA 295. The EO compliance payments and the associated surcharges are subject to a reconciliation mechanism.			
The approved Energy Optimization Surcharges are listed below:			
	<u>Customer Class</u>	<u>EO Surcharge</u>	
R	Residential	\$0.0158/Therm	
		<u>Per Day/meter</u>	<u>Per Month/meter</u>
R	C & I Small-year round customers	\$0.0792	\$2.41
R	C & I Small-seasonal customers	\$0.1584	\$4.82
R	C & I Large	\$0.9301	\$28.29
R	Transportation Medium*	---	---
R	Transportation Large	\$0.4206	\$12.79
	Transportation Super Large	\$8.8150	\$268.12
* No customers currently on this rate			

Continued to Sheet No. D-9.00

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Vice President  
Green Bay, Wisconsin

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Commission  
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WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

1st Rev. Sheet No. D-8.01  
Replaces Original Sheet No. D-8.01

D3. Supplemental Charges (Schedule GSC)		Natural Gas	
<b>D3. SUPPLEMENTAL CHARGES</b>			
1. Each Rate Schedule may be subject to Rule C3, Customer Attachment Program.			
2. Energy Optimization (EO) Surcharge - This surcharge is pursuant to Section 91(4) of 2008 PA 295, the adjustment of distribution service rates, via the application of an Energy Optimization Surcharge, to allow recovery of the energy optimization alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 PA 295. The EO compliance payments and the associated surcharges are subject to a reconciliation mechanism.			
The approved Energy Optimization Surcharges are listed below:			
	<u>Customer Class</u>	<u>EO Surcharge</u>	
R	Residential	\$0.0159/Therm	
		<u>Per Day/meter</u>	<u>Per Month/meter</u>
R	C & I Small-year round customers	\$0.0729	\$2.22
R	C & I Small-seasonal customers	\$0.1458	\$4.44
R	C & I Large	\$0.8428	\$25.64
	Transportation Medium*	---	---
R	Transportation Large	\$0.4192	\$12.75
R	Transportation Super Large	\$10.2303	\$311.17
* No customers currently on this rate			
Continued to Sheet No. D-9.00			

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By J F Schott  
Vice President  
Green Bay, Wisconsin

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Michigan Public Service  
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Mich Public Serv Comm  
Dated: 07-13-10  
In Case No: U-16362

<b>D3. Supplemental Charges (Schedule GSC)</b>	<b>Natural Gas</b>														
<b>D3. SUPPLEMENTAL CHARGES</b>															
1. Each Rate Schedule may be subject to Rule C3, Customer Attachment Program.															
2. Energy Optimization (EO) Surcharge - This surcharge is pursuant to Section 91(4) of 2008 PA 295, the adjustment of distribution service rates, via the application of an Energy Optimization Surcharge, to allow recovery of the energy optimization alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 PA 295. The EO compliance payments and the associated surcharges are subject to a reconciliation mechanism.															
The approved Energy Optimization Surcharges are listed below:															
<u>Customer Class</u>	<u>EO Surcharge</u>														
Residential	\$0.0140/Therm														
	<table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left; padding: 2px;"><u>Per Day/meter</u></th> <th style="text-align: left; padding: 2px;"><u>Per Month/meter</u></th> </tr> </thead> <tbody> <tr> <td style="padding: 2px;">C &amp; I Small-year round customers</td> <td style="padding: 2px;">\$0.0705 \$2.14</td> </tr> <tr> <td style="padding: 2px;">C &amp; I Small-seasonal customers</td> <td style="padding: 2px;">\$0.1410 \$4.28</td> </tr> <tr> <td style="padding: 2px;">C &amp; I Large</td> <td style="padding: 2px;">\$0.9891 \$30.09</td> </tr> <tr> <td style="padding: 2px;">Transportation Medium*</td> <td style="padding: 2px;">--- ---</td> </tr> <tr> <td style="padding: 2px;">Transportation Large</td> <td style="padding: 2px;">\$0.3763 \$11.45</td> </tr> <tr> <td style="padding: 2px;">Transportation Super Large</td> <td style="padding: 2px;">\$3.4628 \$105.33</td> </tr> </tbody> </table>	<u>Per Day/meter</u>	<u>Per Month/meter</u>	C & I Small-year round customers	\$0.0705 \$2.14	C & I Small-seasonal customers	\$0.1410 \$4.28	C & I Large	\$0.9891 \$30.09	Transportation Medium*	--- ---	Transportation Large	\$0.3763 \$11.45	Transportation Super Large	\$3.4628 \$105.33
<u>Per Day/meter</u>	<u>Per Month/meter</u>														
C & I Small-year round customers	\$0.0705 \$2.14														
C & I Small-seasonal customers	\$0.1410 \$4.28														
C & I Large	\$0.9891 \$30.09														
Transportation Medium*	--- ---														
Transportation Large	\$0.3763 \$11.45														
Transportation Super Large	\$3.4628 \$105.33														
* No customers currently on this rate															
Continued to Sheet No. D9.00															

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 VP Regulatory Affairs  
 Green Bay, Wisconsin

CANCELLED BY ORDER U-16362, U-15152
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 In Case No: U-15894

<b>D3. Residential Service (Schedule GRgM)</b>		<b>Natural Gas</b>
<u>EFFECTIVE IN</u> All territory served.		
<u>AVAILABILITY</u> This schedule is available for service to residential customers.		
R	<u>RATES</u>	
	<u>Customer Charge</u>	
R	<u>Daily</u>	<u>Monthly</u>
R	\$0.1643	\$ 5.00
R	\$0.3287	\$10.00
		Year-Round Customers
		Seasonal Customers
<u>Distribution Charge</u> All therms per month at \$.08564/Therm		
<u>Cost of Gas Charge</u> All therms per month as set forth on Sheet <b>D2. Gas Cost Recovery Factors</b> , Sheet D-5.00.		
<u>GAS COST RECOVERY CLAUSE</u> Therms billed under this rate are subject to Gas Cost Recovery Clause. See Sheet D-1.00.		
R	<u>MINIMUM CHARGE</u>	
R	The monthly minimum charge is the Daily Customer Charge multiplied by the number of days in the billing period.	
<u>SEASONAL BILLING</u>		
	1. Service shall be billed for six months (billing periods May to October inclusive).	
	2. Service may remain connected during the off-season, and incidental use during such period will be included with the first billing of the following season; but if substantial use is recorded in any off-season month, such use may be billed on a monthly basis with no customer or minimum charges.	
Continued to Sheet No. D10.00		

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Green Bay, Wisconsin

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Michigan Public Service  
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On and After: 05-01-08  
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Mich Public Serv Comm  
Dated: 03-11-08  
In Case No: U-15521

<b>D3. Residential Service (Schedule GRgM)</b>	<b>Natural Gas</b>
<p><u>EFFECTIVE IN</u> All territory served.</p>	
<p><u>AVAILABILITY</u> This schedule is available for service to residential customers.</p>	
<p><u>MONTHLY RATE</u></p> <p style="padding-left: 20px;"><u>Customer Charge</u> \$ 5.00 for Year-Round Customers \$10.00 for Seasonal Customers</p> <p style="padding-left: 20px;"><u>Distribution Charge</u> All therms per month at \$.08564/Therm</p> <p style="padding-left: 20px;"><u>Cost of Gas Charge</u> All therms per month as set forth on Sheet <b>D2. Gas Cost Recovery Factors</b>, Sheet D-5.00</p>	
<p><u>GAS COST RECOVERY CLAUSE</u> Therms billed under this rate are subject to Gas Cost Recovery Clause. See Sheet D-1.00.</p>	
<p><u>MINIMUM CHARGE</u> The monthly minimum charge is the customer charge.</p>	
<p><u>SEASONAL BILLING</u></p> <ol style="list-style-type: none"> <li>1. Service shall be billed for six months (billing periods May to October inclusive).</li> <li>2. Service may remain connected during the off-season, and incidental use during such period will be included with the first billing of the following season; but if substantial use is recorded in any off-season month, such use may be billed on a monthly basis with no customer or minimum charges.</li> </ol>	
<p>Continued to Sheet No. D10.00</p>	

CANCELLED  
BY  
ORDER U-15521

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DATE 04-08-08

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**D3. Residential Service (Schedule GRgM) (Contd)**

**Natural Gas**

Continued from Sheet No. D-9.00

SPECIAL RULES

1. The company will deliver firm natural gas of the quality received from its supplier or such supplemental gas as may be produced by the company to augment or supplement said purchased supply.
2. The number of therms billed under this rate in any billing period shall be based on the volume of gas used by the customer during that period and the average heat content, as determined by the company, of gas received from the company's supplier during the thirty days preceding the last meter reading date.
3. Gas supplied under this rate shall not be used as standby for interruptible gas service, nor shall it be used in lieu of such interruptible service.

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In Case No: U-15152

**D4. Com'l & Indus Firm Serv-10,000 Therms/Yr or Less (Schedule CgSM) Natural Gas**

EFFECTIVE IN All territory served.

AVAILABILITY

This schedule is available to existing and new customers with requirements of 10,000 therms per year or less and which are not subject to the incremental pricing provision of the Natural Gas Policy Act of 1978. If annual consumption in any December exceeds 10,000 therms, customers hereunder shall be automatically transferred to Schedule CgLM for prospective billing beginning with bills rendered in the following January.

RATES

Customer Charge

<u>Daily</u>	<u>Monthly</u>	
\$0.2465	\$ 7.50	Year-Round Customers
\$0.4931	\$15.00	Seasonal Customers

Distribution Charge

All therms per month at \$.08514/therm

Cost of Gas Charge

All therms per month as set forth on Sheet D-5.00 (Gas Cost Recovery Factors).

GAS COST RECOVERY CLAUSE

Therms billed under this rate are subject to Gas Cost Recovery Clause. See Sheet D-1.00.

MINIMUM CHARGE

The monthly minimum charge is the Daily Customer Charge multiplied by the number of days in the billing period.

SEASONAL BILLING

1. Service shall be billed for six months (billing periods May to October inclusive).
2. Service may remain connected during the off-season, and incidental use during such period will be included with the first billing of the following season; but if substantial use is reported in any off-season month, such use may be billed on a monthly basis with no customer or minimum charges.

SPECIAL RULES

See D2. Commercial and Industrial Firm Service-Special Rules, Sheet No. D-13.00.

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VP Regulatory Affairs  
Green Bay, Wisconsin

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In Case No: U-15521

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DATE <u>06-24-09</u>

Michigan Public Service Commission
<b>April 8, 2008</b>
Filed <u>RL</u>

**D4. Com'l & Indus Firm Serv-10,000 Therms/Yr or Less (Schedule CgSM) Natural Gas**

EFFECTIVE IN All territory served.

AVAILABILITY

This schedule is available to existing and new customers with requirements of 10,000 therms per year or less and which are not subject to the incremental pricing provision of the Natural Gas Policy Act of 1978. If annual consumption in any December exceeds 10,000 therms, customers hereunder shall be automatically transferred to Schedule CgLM for prospective billing beginning with bills rendered in the following January.

MONTHLY RATE

Customer Charge

\$ 7.50 for Year-Round Customers  
\$15.00 for Seasonal Customers

Distribution Charge

All therms per month at \$.08514/therm

Cost of Gas Charge

All therms per month as set forth on Sheet D-5.00 (Gas Cost Recovery Factors)

GAS COST RECOVERY CLAUSE

Therms billed under this rate are subject to Gas Cost Recovery Clause. See Sheet D-1.00.

MINIMUM CHARGE

The monthly minimum charge is the customer charge.

SEASONAL BILLING

1. Service shall be billed for six months (billing periods May to October inclusive).
2. Service may remain connected during the off-season, and incidental use during such period will be included with the first billing of the following season; but if substantial use is reported in any off-season month, such use may be billed on a monthly basis with no customer or minimum charges.

SPECIAL RULES

See D2. Commercial and Industrial Firm Service-Special Rules, Sheet No. D-13.00.

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BY  
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DATE 04-08-08

Michigan Public Service  
Commission

**January 29, 2008**

Filed AL

**D5. Com'l & Indus Firm Serv-More Than 10,000 Therms/Yr(Sched CgLM) Natural Gas**

EFFECTIVE IN All territory served.

AVAILABILITY

This schedule is available to existing and new customers with requirements of more than 10,000 therms per year and which are not subject to the incremental pricing provision of the Natural Gas Policy Act of 1978. If annual consumption in any December is 10,000 therms or less, customers hereunder shall be automatically transferred to Schedule CgSM for prospective billing beginning with bills rendered in the following January.

R RATES

Customer Charge

R	<u>Daily</u>	<u>Monthly</u>
R	\$2.3671	\$72.00

Distribution Charge

All therms per month at \$.06214/therm

Cost of Gas Charge

All therms per month as set forth on Sheet D-5.00 (Gas Cost Recovery Factors).

GAS COST RECOVERY CLAUSE

Therms billed under this rate are subject to Gas Cost Recovery Clause. See Sheet D-1.00.

MINIMUM CHARGE

R The monthly minimum charge is the Daily Customer Charge multiplied by the number of days in the billing period.

SPECIAL RULES

See D2. Commercial and Industrial Firm Service-Special Rules, Sheet No. D-13.00.

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**D5. Com'l & Indus Firm Serv-More Than 10,000 Therms/Yr(Sched CgLM) Natural Gas**

EFFECTIVE IN All territory served.

AVAILABILITY

This schedule is available to existing and new customers with requirements of more than 10,000 therms per year and which are not subject to the incremental pricing provision of the Natural Gas Policy Act of 1978. If annual consumption in any December is 10,000 therms or less, customers hereunder shall be automatically transferred to Schedule CgSM for prospective billing beginning with bills rendered in the following January.

MONTHLY RATE

Customer Charge

\$72.00/Month

Distribution Charge

All therms per month at \$.06214/therm

Cost of Gas Charge

All therms per month as set forth on Sheet D-5.00 (Gas Cost Recovery Factors)

GAS COST RECOVERY CLAUSE

Therms billed under this rate are subject to Gas Cost Recovery Clause. See Sheet D-1.00.

MINIMUM CHARGE

The monthly minimum charge is the customer charge.

SPECIAL RULES

See D2. Commercial and Industrial Firm Service-Special Rules, Sheet No. D-13.00.

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**D6. Com'l & Indus Firm Service - Special Rules**

**Natural Gas**

SPECIAL RULES

1. The company will deliver firm natural gas of the quality received from its supplier or such supplemental gas as may be produced by the company to augment or supplement said purchased supply.
2. The number of therms billed under this rate in any billing period shall be based on the volume of gas used by the customer during that period and the average heat content, as determined by the company, of gas received from the company's supplier during the thirty days preceding the last meter reading date.
3. Gas supplied under this rate shall not be used as standby for interruptible gas service, nor shall it be used in lieu of such interruptible service.
4. The use of unauthorized gas in excess of the limitations contained in the Availability Clause shall be subject to an additional charge of \$1.00 per therm.
5. Service to a customer who exceeds the limitations of the Availability Clause may be discontinued, and further supply of gas may be withheld until the company is duly assured that such unauthorized use will not be resumed.

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**E1. Gas Transportation Service (Schedule GT)**

**Natural Gas**

EFFECTIVE IN All territory served.

AVAILABILITY

1. This service is available to any customer delivering gas to the Company's system for the purpose of the Company redelivering the gas to customer(s) meters. Customers must take service under this rate schedule for entire calendar months.

NOTIFICATION REQUIREMENTS

1. Existing customers wishing to switch existing load to or from this rate schedule are required to provide a written notice to the Company by March 1 of each year. The Company will approve requested changes to switch load to or from this rate schedule that comply with the above notice requirement provided the customer's requested switch date is on or after the subsequent November 1.
2. The notice requirement from paragraph 1 above may be waived by the Company, in the Company's sole discretion, if the Company has adequate gas supply and capacity to serve the customer, and the Company anticipates no significant detriment to existing system sales customers.

MONTHLY RATE

1. Customer Charge Per Meter

R R R R R	Customer	Annual	Charge	Charge
	<u>Class</u>	<u>Usage (therms)</u>	<u>per Day</u>	<u>per Month</u>
	Cg-TM	Up to 10,000	\$4.8493	\$147.50
	Cg-TL	10,001 to 1,800,000	\$6.9698	\$212.00
	Cg-TSL	1,800,001 or more	\$6.9698	\$212.00

2. Rate Per Therm - See Sheet No. E-18.00 for currently effective rates.

Continued to Sheet No. E-2.00.

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**E1. Gas Transportation Service (Schedule GT)**

**Natural Gas**

EFFECTIVE IN All territory served.

AVAILABILITY

1. This service is available to any customer delivering gas to the Company's system for the purpose of the Company redelivering the gas to customer(s) meters. Customers must take service under this rate schedule for entire calendar months.

NOTIFICATION REQUIREMENTS

1. Existing customers wishing to switch existing load to or from this rate schedule are required to provide a written notice to the Company by March 1 of each year. The Company will approve requested changes to switch load to or from this rate schedule that comply with the above notice requirement provided the customer's requested switch date is on or after the subsequent November 1.
2. The notice requirement from paragraph 1 above may be waived by the Company, in the Company's sole discretion, if the Company has adequate gas supply and capacity to serve the customer, and the Company anticipates no significant detriment to existing system sales customers.

MONTHLY RATE

1. Customer Charge Per Meter

<u>Customer Class</u>	<u>Annual Usage (therms)</u>	<u>Charge per Month</u>
Cg-TM	Up to 10,000	\$147.50
Cg-TL	10,001 to 1,800,000	\$212.00
Cg-TSL	1,800,001 or more	\$212.00

2. Rate Per Therm - See Sheet No. E-18.00 for currently effective rates.

Continued to Sheet No. E-2.00.

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**E1. Gas Transportation Service (Schedule GT) (Contd)**

**Natural Gas**

Continued from Sheet No. E-1.00.

POOLING OF METERS

1. Single Entity Pools: Single customers with more than one meter on the Company's distribution system in Michigan may form a Single Entity Pool and request the Company to net the customer's usage, and net the customer's Adjusted Scheduled Delivered Quantity, including any nominated Annual Supply Backup, at each of these meters for purposes of Daily and Monthly Balancing. The customer must designate one of the meters as the one to be billed or credited. Single Entity Pools must be established for an entire calendar month.
  
2. Third Party Pools: Multiple customers on the Company's distribution system in Michigan may form a Third Party Pool and request the Company to net each Third Party Pool member's usage, and net each Third Party Pool member's Adjusted Scheduled Delivered Quantity, including any nominated Annual Supply Backup, at each of these meters for purposes of Daily and Monthly Balancing. A Pool Administrator must be designated. Third Party Pools must be established for an entire calendar month, and the Company can require the customer to provide written authorization prior to placing them into a Third Party Pool. The Company must be notified by the Pool Administrator, in writing, at least three (3) business days prior to the beginning of each calendar month as to which meters will be participating in the Third Party Pool. The Pool Administrator will be responsible for determining how any charges or credits will be divided among Third Party Pool members. On the second working day of each month, the Pool Administrator will be given individual Third Party Pool member usage information by the Company for the previous month, and the Pool Administrator must return to the Company the needed billing information on the same day. The Company will then bill the Pool Administrator and/or each customer in a Third Party Pool based on the information received from the Pool Administrator. If the needed billing information is not received by the Company from the Pool Administrator in a timely manner as described above, the Company reserves the right to allocate charges to each Third Party Pool member and/or the Pool Administrator using its sole discretion.

Continued to Sheet No. E-3.00.

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**E1. Gas Transportation Service (Schedule GT) (Contd)**

**Natural Gas**

Continued from Sheet No. E-5.00.

PRESSURE BASE CORRECTION

1. The Company will credit a customer with delivering to the Company's system an amount of gas, in therms, equal to their Adjusted Scheduled Delivered Quantity. The Adjusted Scheduled Delivered Quantity is equal to:

(Scheduled Delivered Quantity, in dekatherms, as recognized by the interstate pipeline(s) serving the Company's system) x 10 x (ANR-WPSC Pressure Base Correction, as shown on Sheet No. E-18.00). This calculation shall be rounded to the nearest one-tenth of a therm.

HIGH FLOW CONSTRAINT DAY

1. On a High Flow Constraint Day, customers or pools taking service under this rate schedule may not use more gas than their Adjusted Scheduled Delivered Quantity, plus any Peak Day Backup capacity. A High Flow Constraint Day is defined as any Gas Day which meets the following criteria:

- a. The Company anticipates that the net sum of the Adjusted Scheduled Daily Quantities of gas delivered to the Company's system, as recognized by the interstate pipeline(s) serving the Company's system, including any nominated Annual Supply Backup, will be less than actual gas usage such that the Company is in danger of incurring penalties from the interstate pipeline(s) serving the Company's system.
- b. The Company anticipates the necessity to curtail interruptible customers and/or hold transportation customers to their Adjusted Schedule Daily Quantity, plus any Peak Day Backup capacity, to avoid incurring penalties from the interstate pipeline(s) serving the Company's system and/or preserve system integrity, and
- c. The Company gives notice to customers or their Pool Administrators of the High Flow Constraint Day at least two (2) hours prior to the start of the Gas Day.

2. See the Section entitled "Constraint Day Balancing" for more information regarding High Flow Constraint Days.

Continued to Sheet No. E-7.00.

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**E1. Gas Transportation Service (Schedule GT) (Contd)**

**Natural Gas**

Continued from Sheet No. E-6.00.

LOW FLOW CONSTRAINT DAY

1. On a Low Flow Constraint Day, customers or pools taking service under this rate schedule must use at a minimum their Adjusted Scheduled Delivered Quantity, including any nominated Annual Supply Backup. A Low Flow Constraint Day is defined as any Gas Day which meets the following criteria:
  - a. The Company anticipates that the net sum of the Adjusted Scheduled Daily Quantities of gas delivered to the Company's system, as recognized by the interstate pipeline(s) serving the Company's system, including any nominated Annual Supply Backup, will far exceed actual gas usage such that the Company is in danger of incurring penalties from the interstate pipeline(s) serving the Company's system.
  - b. The Company gives notice of the Low Flow Constraint Day to customers or their Pool Administrators at least two (2) hours prior to the start of the Gas Day.
2. See the Section entitled "Constraint Day Balancing" for more information regarding Low Flow Constraint Days.

PEAK DAY BACKUP/ANNUAL SUPPLY BACKUP

1. Peak Day Backup/Annual Supply Backup is an optional service available, subject to available interstate pipeline capacity, on a first-come, first-served basis, to customers taking service under this rate schedule on either an Annual (November-October) or Seasonal (November-March) basis. Customers must request Peak Day Backup capacity, in writing, by October 31 of each year to be effective on November 1 of the same year. This service can be purchased from the Company at the following rates:
  - a. Demand Charge: Rate per therm of Peak Day Backup capacity per month as listed on Sheet No. E-18.00. The annual rate shall be equal to the Company's annual D1 costs, divided by the Company's interstate pipeline winter peak day maximum daily quantity, and divided by 12. The seasonal rate shall be equal to the Company's November - March D1 costs, divided by the Company's interstate pipeline winter peak day maximum daily quantity, and divided by 5.

Continued to Sheet No. E-8.00.

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**E1. Gas Transportation Service (Schedule GT) (Contd)**

**Natural Gas**

Continued from Sheet No. E-7.00.

- b. Commodity Charge: City Gate rate per therm as listed on Sheet No. E-18.00 on all nominated Annual Supply Backup. This rate will be equal to the maximum authorized gas cost recovery factor, less the D1 rate.
- 2. On a daily basis, customers may purchase gas commodity from the Company under the Annual Supply Backup Service up to the limit of their Peak Day Backup capacity. Customers must nominate the desired amount of gas commodity prior to the start of a Gas Day. This nominated Annual Supply Backup gas commodity will be considered the first gas through the customer's meter.
- 3. During the winter period (November through March), customers are limited to purchasing a maximum of a 100 day supply of gas commodity under the Annual Supply Backup service. The 100 day supply limit is defined to be equal to the customer's Peak Day Backup capacity times 100 days. This 100 day supply limit does not apply during the summer period (April through October).
- 4. All revenues from the Peak Day Backup/Annual Supply Backup Service will be reflected in each annual Gas Cost Recovery Reconciliation.

**MONTHLY BALANCING: USAGE MORE-OR-LESS THAN ADJUSTED SCHEDULED DAILY QUANTITIES**

1. Usage More Than Adjusted Scheduled Daily Quantities: On a monthly basis, the customer or Pool Administrator shall purchase from the Company the difference between the customer's or pool's actual usage, and the sum of the customer's or pool's Adjusted Scheduled Daily Quantities, including any nominated Annual Supply Backup. When, in the Company's sole discretion, a force majeure on the Company's distribution system does not exist, the rate for this purchase shall equal 103% of the Indexed Price of gas commodity for that month, times the Rate Payment Adjustment for each block of gas, as shown in the table below, plus any authorized surcharges.

a. <u>Usage Percent of Adjusted Scheduled Delivered Quantity</u>	<u>Rate Payment Adjustment</u>
>100% up to 103.5% of total	(1/1.03)
>103.5% up to 110% of total	1.00
>110% up to 115% of total	1.20
>115% up to 120% of total	1.30
>120% of total	1.50

Continued to Sheet No. E-9.00.

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E1. Gas Transportation Service (Schedule GT) (Contd)	Natural Gas												
Continued from Sheet No. E-8.00.													
<p>b. The Usage Percent of Adjusted Scheduled Delivered Quantity is calculated by dividing the actual monthly usage of the customer or pool by the sum of the Adjusted Scheduled Daily Quantities, including any nominated Annual Supply Backup, for the month for the customer or the pool.</p> <p>c. When, in the Company's sole discretion, a <u>force majeure</u> exists on the Company's distribution system, the rate for this purchase for all affected customers will be equal to the Annual Supply Backup commodity rate shown on Sheet No. E-18.00.</p> <p>d. The total Monthly Balancing charges for a Third Party Pool may be allocated among pool members by the Pool Administrator, and/or may be billed directly to the Pool Administrator.</p> <p>e. All revenues from the Monthly Balancing Service will be reflected in each annual Gas Cost Recovery Reconciliation.</p>													
<p>2. <u>Usage Less Than Adjusted Scheduled Daily Quantities:</u> On a monthly basis, the Company shall purchase from the customer or pool the difference between the customer's or pool's actual usage, and the sum of the customer's or pool's Adjusted Scheduled Daily Quantities, including any nominated Annual Supply Backup. When, in the Company's sole discretion, a <u>force majeure</u> on the Company's distribution system does not exist, the rate shall equal 97% of the Indexed Price of gas commodity for that month, times the Rate Payment Adjustment for each block of gas, as shown in the table below:</p>													
<table border="0"> <tr> <td style="padding-right: 20px;">a. <u>Usage Percent of Adjusted Scheduled Delivered Quantity</u></td> <td style="text-align: right;"><u>Rate Payment Adjustment</u></td> </tr> <tr> <td>&gt;96.5% up to 100% of total</td> <td style="text-align: right;">(1/0.97)</td> </tr> <tr> <td>&gt;90% up to 96.5% of total</td> <td style="text-align: right;">1.00</td> </tr> <tr> <td>&gt;85% up to 90% of total</td> <td style="text-align: right;">0.80</td> </tr> <tr> <td>&gt;80% up to 85% of total</td> <td style="text-align: right;">0.70</td> </tr> <tr> <td>&lt;80% of total</td> <td style="text-align: right;">0.50</td> </tr> </table>		a. <u>Usage Percent of Adjusted Scheduled Delivered Quantity</u>	<u>Rate Payment Adjustment</u>	>96.5% up to 100% of total	(1/0.97)	>90% up to 96.5% of total	1.00	>85% up to 90% of total	0.80	>80% up to 85% of total	0.70	<80% of total	0.50
a. <u>Usage Percent of Adjusted Scheduled Delivered Quantity</u>	<u>Rate Payment Adjustment</u>												
>96.5% up to 100% of total	(1/0.97)												
>90% up to 96.5% of total	1.00												
>85% up to 90% of total	0.80												
>80% up to 85% of total	0.70												
<80% of total	0.50												
<p>b. The Usage Percent of Adjusted Scheduled Delivered Quantity is calculated by dividing the actual monthly usage of the customer or pool by the sum of the Adjusted Scheduled Daily Quantities, including any nominated Annual Supply Backup, for the month for the customer or the pool.</p>													
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**E1. Gas Transportation Service (Schedule GT) (Contd)**

**Natural Gas**

Continued from Sheet No. E-9.00.

- c. When, in the Company's sole discretion, a force majeure exists on the Company's distribution system, the rate for this purchase for all affected customers will be equal to the Annual Supply Backup commodity rate shown on Sheet No. E-18.00.
  - d. The total Monthly Balancing credits for a Third Party Pool may be allocated among pool members by the Pool Administrator, and/or may be credited directly to the Pool Administrator.
  - e. All gas costs from the Monthly Balancing Service will be reflected in each annual Gas Cost Recovery Reconciliation.
3. Indexed Price: The Indexed Price per therm of gas commodity for a given month will be equal to the "Index" for "ANR Pipeline, ML 7", as listed in the Gas Daily Price Guide for that month, divided by 10, and divided by the ANR-WPSC Pressure Base Correction shown on Sheet No. E-18.00. All rate calculations will be rounded to the fourth decimal place.

DAILY BALANCING SERVICE

- 1. The Daily Balancing Service is available to any customer or pool taking service under this rate schedule that desires to balance daily gas usage on the Company's system.
- 2. All customers taking service under this rate schedule, but not subscribing to alternate balancing services, such as ANR Pipeline Company's Market Balancing Service (MBS), must subscribe to the Company's Daily Balancing Service.
- 3. All customers using the Daily Balancing Service that are not members of a Third Party Pool will be placed in the Company Sponsored Pool.
- 4. For each Third Party Pool, on a daily basis, the difference between the entire pool's Adjusted Scheduled Delivered Quantity, including any nominated Annual Supply Backup, and the entire pool's actual usage will be divided into two blocks as defined below. The number of therms in each block will be multiplied by the respective rate for that block in accordance with the following table:
  - a. Percent Difference From Adjusted Scheduled Delivered Quantity

>0.0% up to 25.0%	Rate Per Therm
>25%	(See Sheet No. E-18.00 for current effective rates)

Continued to Sheet No. E-11.00.

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**E1. Gas Transportation Service (Schedule GT) (Contd)**

**Natural Gas**

Continued from Sheet No. E-10.00.

- b. The Percent Difference From Adjusted Scheduled Delivered Quantity is calculated by taking the absolute value of the difference between the pool's actual daily usage and the pool's Adjusted Scheduled Delivered Quantity, including any nominated Annual Supply Backup, and dividing by the pool's Adjusted Scheduled Delivered Quantity, including any nominated Annual Supply Backup.
  - c. The total Daily Balancing charges for a Third Party Pool may be allocated among pool members by the Pool Administrator, and/or may be billed directly to the Pool Administrator.
5. For the Company Sponsored Pool, on a daily basis, the difference between each customer's Adjusted Scheduled Delivered Quantity, including any nominated Annual Supply Backup, and each customer's actual usage will be divided into two blocks. The number of therms in each block will be multiplied by a Pooling Factor. The Pooling Factor is calculated by dividing the sum of the absolute values of the daily imbalances of the Company Sponsored Pool as a whole, by the sum of the absolute values of the individual daily imbalances for each member of the Company Sponsored Pool for each month. This value will then multiplied by the respective rate for each block in accordance with the following table:

<p>a. <u>Percent Difference From Adjusted Scheduled Delivered Quantity</u></p> <p>&gt;0.0% up to 25.0%</p> <p>&gt;25.0%</p>	<p><u>Rate Per Therm</u></p> <p>(See Sheet E-18.00 for current effective rates)</p>
<p>b. The Percent Difference from Adjusted Scheduled Delivered Quantity is calculated by taking the absolute value of the difference between the actual daily usage for each customer, and the Adjusted Scheduled Delivered Quantity for each customer, including any nominated Annual Supply Backup, and dividing by the Adjusted Scheduled Delivered Quantity for each customer, including any nominated Annual Supply Backup.</p>	

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**E1. Gas Transportation Service (Schedule GT) (Contd)**

**Natural Gas**

Continued from Sheet No. E-11.00.

6. In addition to Daily and Monthly Balancing charges, all customers and pools taking service under the Company's Daily Balancing Service will be charged their prorated share of interstate pipeline penalties if any such penalties are charged to the Company. The proration of interstate pipeline penalties will not take place if the customer or pool is already paying the Surcharge For Unauthorized Use of Gas on High Flow Constraint Days, or the pipeline penalty rate on Low Flow Constraint Days.
7. Customers not taking service under the Company's Daily Balancing Service that subsequently default to the Company's Daily Balancing Service will pay for the Company's Daily Balancing Service at a rate equal to the ceiling rate listed on Sheet No. E-18.00.
8. All revenues from the Daily Balancing Service will be reflected in each annual Gas Cost Recovery Reconciliation.
9. The first tier floor rate (shown on Sheet No. E-18.00) shall be equal to the long run incremental cost of providing balancing service, including the incremental cost of aggregating imbalances between gate stations on the Company's system. The first tier ceiling rate shall be equal to the cost of ANR Pipeline Company's (ANR) No-Notice Service, including the fixed costs of the associated interstate pipeline transportation and storage.  
  
The second tier floor rate shall be equal the higher of the first tier floor rate or ANR's Market Balancing Service (MBS) overrun rate. The second tier ceiling rate shall be equal to the first tier ceiling rate plus ANR's No-Notice Service (NNS) overrun rate.
10. Constraint Day Balancing:
  - a. High Flow Constraint Days - During a High Flow Constraint Day, customers or pools may consume the full amount of their Adjusted Scheduled Delivered Quantity, plus their Peak Day Backup capacity, before being charged the Surcharge For Unauthorized Use of Gas. Any usage of gas during a High Flow Constraint Day greater than the customer's or pool's Adjusted Scheduled Delivered Quantity plus their Peak Day Backup capacity is unauthorized and will be charged the Surcharge for Unauthorized Use of Gas in lieu of the Daily Balancing rates shown on Sheet No. E-18.00.

Continued to Sheet No. E13.00.

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VP Regulatory Affairs  
Green Bay, Wisconsin

CANCELLED  
BY  
ORDER U-15926, U-15152  
  
REMOVED BY RL  
DATE 06-09-09

Michigan Public Service  
Commission  
**January 29, 2008**  
Filed RL

Effective for Service  
On and After: 10-10-07  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 10-09-07  
In Case No: U-15152



**E1. Gas Transportation Service (Schedule GT) (Contd)**

**Natural Gas**

Continued from Sheet No. E-12.00.

Normal Daily Balancing Service charges will be charged on High Flow Constraint Days to customers or pools with gas usage less than their Adjusted Scheduled Delivered Quantity, plus their Peak Day Backup capacity. There will be no waiver of any penalties or charges. Customers or their Pool Administrators must be notified a minimum of two (2) hours prior to the beginning of a High Flow Constraint Day. All Pool Administrators will be notified prior to Company Sponsored Pool members, and Pool Administrators are solely responsible for notifying their pool members.

- b. Low Flow Constraint Days - During a Low Flow Constraint Day, customers or pools taking service under this schedule must use at a minimum their Adjusted Scheduled Delivered Quantity, including any nominated Annual Supply Backup. If the Company is not charged a penalty from the interstate pipeline(s) serving the Company's system, normal Daily Balancing Service charges will be charged on Low Flow Constraint Days.

During a Low Flow Constraint Day, if the Company is charged a penalty from the interstate pipeline(s) serving the Company's system, customers or pools with Adjusted Scheduled Daily Quantities, including any nominated Annual Supply Backup, greater than actual usage will be charged the interstate pipeline(s) penalty rate in lieu of the Daily Balancing Rate shown on Sheet No. E-18.00 on the difference between their Adjusted Scheduled Delivered Quantity, including any nominated Annual Supply Backup, and their actual usage. Customers or their Pool Administrators must be notified a minimum of two (2) hours prior to the beginning of a Low Flow Constraint Day. All Pool Administrators will be notified prior to Company Sponsored Pool members, and Pool Administrators are solely responsible for notifying their pool members.

- c. Economic Constraint Days
  - 1. At the Company's sole discretion, an Economic Constraint Day may be declared by the Company for a Specific Gas Transportation Customer if the Adjusted Scheduled Delivered Quantity, including any nominated Annual Supply Backup, for that Specific Gas Transportation Customer has been either:
    - a. 90% or less of actual usage, or
    - b. 1,000 Dth less than actual usage,
 for any two of the previously completed seven days.

Continued to Sheet No. E-14.00.

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VP Regulatory Affairs  
Green Bay, Wisconsin

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<b>January 29, 2008</b>
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In Case No: U-15152

**E1. Gas Transportation Service (Schedule GT) (Contd)**

**Natural Gas**

Continued from Sheet No. E-13.00.

2. The term "Specific Gas Transportation Customer" as it applies to Economic Constraint days is defined to include individual customers taking service under this rate schedule, Single Entity Pools, Third Party Pools, and multiple Third Party Pools with the same Pool Administrator.
3. When an Economic Constraint Day is declared for Specific Gas Transportation Customers, these Specific Gas Transportation Customers will be charged the Surcharge For Unauthorized Use of Gas for all usage greater than their Adjusted Scheduled Delivered Quantity, including any nominated Annual Supply Backup, for that Economic Constraint Day rate in lieu of the Daily Balancing Rate shown on Sheet No. E-18.00.
4. Customers or Pool Administrators must be notified a minimum of two (2) hours prior to the beginning of an Economic Constraint Day. All Pool Administrators will be notified prior to Company Sponsored Pool members, and Pool Administrators are solely responsible for notifying their pool members.
5. When an Economic Constraint Day is declared, it will be declared for all customers meeting the criteria on that Gas Day.

SURCHARGE FOR UNAUTHORIZED USE OF GAS

1. The penalty rates described in paragraphs "a" and "b" below will be charged against customers regardless of whether the Company is actually charged penalties from the interstate pipeline(s) serving the Company's system. All such penalty revenues will be reflected in each annual Gas Cost Recovery Reconciliation.
  - a. Customers shall be required to pay a minimum penalty rate of \$2.00 per therm for all unauthorized use of gas.
  - b. When the Company is exposed to penalties greater than \$2.00 per therm from the interstate pipeline(s) serving the Company's system, the minimum penalty rate will increase to \$10.00 per therm, plus any incremental costs incurred by the Company to serve customers, for all unauthorized use of gas.

Continued to Sheet No. E-15.00.

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WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

44<sup>th</sup> Rev. Sheet No. E-18.00  
Replaces 43<sup>rd</sup> Rev. Sheet No. E-18.00

<b>E3. Gas Transportation Service-Rates</b>		<b>Natural Gas</b>	
<b><u>GAS TRANSPORTATION SERVICE - RATE SCHEDULE GT</u></b>			
	<b><u>Distribution Charge</u></b>	<b><u>Take-or-Pay Rate</u></b>	<b><u>Effective Rate</u></b>
	<b>\$</b>	<b>\$</b>	<b>\$</b>
<b><u>Cg-TM</u></b>			
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<b><u>Cg-TL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<b><u>Cg-TSL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
<b><u>PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE</u></b>			
Demand Charge - Per Therm of Demand Per Month (Annual Option)			\$0.67787
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)			\$0.80723
Commodity Charge - City Gate Rate Per Therm**			\$0.29069
D1 Rate (Case No. U-18112)			\$0.09660
<b><u>ANR-WPSC PRESSURE BASE CORRECTION:</u></b>		(14.73/14.60) = 1.0089	
<b><u>DAILY BALANCING SERVICE</u></b>	<b><u>Floor</u></b>	<b><u>Ceiling</u></b>	<b><u>Effective</u></b>
<b><u>% Difference From Nomination</u></b>	<b><u>Rate Per Therm</u></b>	<b><u>Rate Per Therm</u></b>	<b><u>Rate Per Therm</u></b>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

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\*This charge includes a \$140.00 per month Administrative Charge.

\*\*Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

Issued: 11-09-16  
By T. T. Eidukas  
Vice-President  
Milwaukee, Wisconsin

Michigan Public Service  
Commission  
**November 10, 2016**  
Filed DBR

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On and After: 11-01-16  
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BY  
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DATE 12-09-16

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

43<sup>rd</sup> Rev. Sheet No. E-18.00  
 Replaces 42<sup>nd</sup> Rev. Sheet No. E-18.00

<b>E3. Gas Transportation Service-Rates</b>		<b>Natural Gas</b>	
<b><u>GAS TRANSPORTATION SERVICE - RATE SCHEDULE GT</u></b>			
	<b><u>Distribution Charge</u></b>	<b><u>Take-or-Pay Rate</u></b>	<b><u>Effective Rate</u></b>
	<b>\$</b>	<b>\$</b>	<b>\$</b>
<b><u>Cg-TM</u></b>			
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<b><u>Cg-TL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<b><u>Cg-TSL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
<b><u>PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE</u></b>			
Demand Charge - Per Therm of Demand Per Month (Annual Option)			\$0.67787
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)			\$0.80723
Commodity Charge - City Gate Rate Per Therm**			\$0.29163
D1 Rate (Case No. U-18112)			\$0.09660
<b><u>ANR-WPSC PRESSURE BASE CORRECTION:</u></b>		(14.73/14.60) = 1.0089	
<b><u>DAILY BALANCING SERVICE</u></b>			
<b><u>% Difference From Nomination</u></b>	<b><u>Floor Rate Per Therm</u></b>	<b><u>Ceiling Rate Per Therm</u></b>	<b><u>Effective Rate Per Therm</u></b>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

R  
R  
R  
R

\*This charge includes a \$140.00 per month Administrative Charge.

\*\*Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

Issued: 10-11-16  
 By T. T. Eidukas  
 Vice-President  
 Milwaukee, Wisconsin

Michigan Public Service  
 Commission

**October 12, 2016**

Filed DBR

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 BY  
 ORDER U-18112

REMOVED BY DBR  
 DATE 11-10-16

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

42<sup>nd</sup> Rev. Sheet No. E-18.00  
Replaces 41<sup>st</sup> Rev. Sheet No. E-18.00

<b>E3. Gas Transportation Service-Rates</b>		<b>Natural Gas</b>	
<b><u>GAS TRANSPORTATION SERVICE - RATE SCHEDULE GT</u></b>			
	<b><u>Distribution Charge</u></b>	<b><u>Take-or-Pay Rate</u></b>	<b><u>Effective Rate</u></b>
	<b>\$</b>	<b>\$</b>	<b>\$</b>
<b><u>Cg-TM</u></b>			
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<b><u>Cg-TL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<b><u>Cg-TSL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
<b><u>PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE</u></b>			
Demand Charge - Per Therm of Demand Per Month (Annual Option)			\$0.66147
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)			\$0.80276
Commodity Charge - City Gate Rate Per Therm**			\$0.23803
D1 Rate (Case No. U-17890)			\$0.08755
<b><u>ANR-WPSC PRESSURE BASE CORRECTION:</u></b>		(14.73/14.60) = 1.0089	
<b><u>DAILY BALANCING SERVICE</u></b>	<b><u>Floor</u></b>	<b><u>Ceiling</u></b>	<b><u>Effective</u></b>
<b><u>% Difference From Nomination</u></b>	<b><u>Rate Per Therm</u></b>	<b><u>Rate Per Therm</u></b>	<b><u>Rate Per Therm</u></b>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

R

\*This charge includes a \$140.00 per month Administrative Charge.

\*\*Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

Issued: 09-09-16  
By T. T. Eidukas  
Vice-President  
Milwaukee, Wisconsin

Michigan Public Service  
Commission  
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BY  
ORDER U-18018,U-18112  
  
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DATE 10-12-16

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

41<sup>st</sup> Rev. Sheet No. E-18.00  
Replaces 40<sup>th</sup> Rev. Sheet No. E-18.00

<b>E3. Gas Transportation Service-Rates</b>		<b>Natural Gas</b>	
<b><u>GAS TRANSPORTATION SERVICE - RATE SCHEDULE GT</u></b>			
	<b><u>Distribution Charge</u></b>	<b><u>Take-or-Pay Rate</u></b>	<b><u>Effective Rate</u></b>
<b><u>Cg-TM</u></b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<b><u>Cg-TL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<b><u>Cg-TSL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
<b><u>PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE</u></b>			
Demand Charge - Per Therm of Demand Per Month (Annual Option)			\$0.66147
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)			\$0.80276
Commodity Charge - City Gate Rate Per Therm**			\$0.18598
D1 Rate (Case No. U-17890)			\$0.08755
<b><u>ANR-WPSC PRESSURE BASE CORRECTION:</u></b>		(14.73/14.60) = 1.0089	
<b><u>DAILY BALANCING SERVICE</u></b>	<b><u>Floor</u></b>	<b><u>Ceiling</u></b>	<b><u>Effective</u></b>
<b><u>% Difference From Nomination</u></b>	<b><u>Rate Per Therm</u></b>	<b><u>Rate Per Therm</u></b>	<b><u>Rate Per Therm</u></b>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

R

\*This charge includes a \$140.00 per month Administrative Charge.

\*\*Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

Issued: 08-08-16  
By T. T. Eidukas  
Vice-President  
Milwaukee, Wisconsin



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WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

40<sup>th</sup> Rev. Sheet No. E-18.00  
 Replaces 39<sup>th</sup> Rev. Sheet No. E-18.00

<b>E3. Gas Transportation Service-Rates</b>		<b>Natural Gas</b>	
<b><u>GAS TRANSPORTATION SERVICE - RATE SCHEDULE GT</u></b>			
	<b><u>Distribution Charge</u></b>	<b><u>Take-or-Pay Rate</u></b>	<b><u>Effective Rate</u></b>
	<b>\$</b>	<b>\$</b>	<b>\$</b>
<b><u>Cg-TM</u></b>			
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<b><u>Cg-TL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<b><u>Cg-TSL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
<b><u>PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE</u></b>			
Demand Charge - Per Therm of Demand Per Month (Annual Option)			\$0.66147
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)			\$0.80276
Commodity Charge - City Gate Rate Per Therm**			\$0.20099
D1 Rate (Case No. U-17890)			\$0.08755
<b><u>ANR-WPSC PRESSURE BASE CORRECTION:</u></b>		(14.73/14.60) = 1.0089	
<b><u>DAILY BALANCING SERVICE</u></b>	<b><u>Floor</u></b>	<b><u>Ceiling</u></b>	<b><u>Effective</u></b>
<b><u>% Difference From Nomination</u></b>	<b><u>Rate Per Therm</u></b>	<b><u>Rate Per Therm</u></b>	<b><u>Rate Per Therm</u></b>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

R

\*This charge includes a \$140.00 per month Administrative Charge.

\*\*Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

Issued: 07-11-16  
 By T. T. Eidukas  
 Vice-President  
 Milwaukee, Wisconsin

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 DATE 08-09-16

Michigan Public Service Commission  
**July 11, 2016**  
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WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

39<sup>th</sup> Rev. Sheet No. E-18.00  
 Replaces 38<sup>th</sup> Rev. Sheet No. E-18.00

<b>E3. Gas Transportation Service-Rates</b>		<b>Natural Gas</b>	
<b><u>GAS TRANSPORTATION SERVICE - RATE SCHEDULE GT</u></b>			
	<b><u>Distribution Charge</u></b>	<b><u>Take-or-Pay Rate</u></b>	<b><u>Effective Rate</u></b>
	<b>\$</b>	<b>\$</b>	<b>\$</b>
<b><u>Cg-TM</u></b>			
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<b><u>Cg-TL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<b><u>Cg-TSL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
<b><u>PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE</u></b>			
Demand Charge - Per Therm of Demand Per Month (Annual Option)			\$0.66147
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)			\$0.80276
Commodity Charge - City Gate Rate Per Therm**			\$0.14709
D1 Rate (Case No. U-17890)			\$0.08755
<b><u>ANR-WPSC PRESSURE BASE CORRECTION:</u></b>		(14.73/14.60) = 1.0089	
<b><u>DAILY BALANCING SERVICE</u></b>	<b><u>Floor</u></b>	<b><u>Ceiling</u></b>	<b><u>Effective</u></b>
<b><u>% Difference From Nomination</u></b>	<b><u>Rate Per Therm</u></b>	<b><u>Rate Per Therm</u></b>	<b><u>Rate Per Therm</u></b>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

R

\*This charge includes a \$140.00 per month Administrative Charge.

\*\*Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

Issued: 06-08-16  
 By T. T. Eidukas  
 Vice-President  
 Milwaukee, Wisconsin

Michigan Public Service  
 Commission

**June 9, 2016**

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DATE 07-11-16



WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

38<sup>th</sup> Rev. Sheet No. E-18.00  
Replaces 37<sup>th</sup> Rev. Sheet No. E-18.00

<b>E3. Gas Transportation Service-Rates</b>		<b>Natural Gas</b>	
<b><u>GAS TRANSPORTATION SERVICE - RATE SCHEDULE GT</u></b>			
	<b><u>Distribution Charge</u></b>	<b><u>Take-or-Pay Rate</u></b>	<b><u>Effective Rate</u></b>
	<b>\$</b>	<b>\$</b>	<b>\$</b>
<b><u>Cg-TM</u></b>			
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<b><u>Cg-TL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<b><u>Cg-TSL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
<b><u>PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE</u></b>			
Demand Charge - Per Therm of Demand Per Month (Annual Option)			\$0.66147
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)			\$0.80276
Commodity Charge - City Gate Rate Per Therm**			\$0.13636
D1 Rate (Case No. U-17890)			\$0.08755
<b><u>ANR-WPSC PRESSURE BASE CORRECTION:</u></b>		(14.73/14.60) = 1.0089	
<b><u>DAILY BALANCING SERVICE</u></b>	<b><u>Floor</u></b>	<b><u>Ceiling</u></b>	<b><u>Effective</u></b>
<b><u>% Difference From Nomination</u></b>	<b><u>Rate Per Therm</u></b>	<b><u>Rate Per Therm</u></b>	<b><u>Rate Per Therm</u></b>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

R

\*This charge includes a \$140.00 per month Administrative Charge.

\*\*Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

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By T. T. Eidukas  
Vice-President  
Milwaukee, Wisconsin

Michigan Public Service  
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DATE 06-09-16

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

37<sup>th</sup> Rev. Sheet No. E-18.00  
 Replaces 36<sup>th</sup> Rev. Sheet No. E-18.00

<b>E3. Gas Transportation Service-Rates</b>		<b>Natural Gas</b>	
<b><u>GAS TRANSPORTATION SERVICE - RATE SCHEDULE GT</u></b>			
	<b><u>Distribution Charge</u></b>	<b><u>Take-or-Pay Rate</u></b>	<b><u>Effective Rate</u></b>
	<b>\$</b>	<b>\$</b>	<b>\$</b>
<b><u>Cg-TM</u></b>			
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<b><u>Cg-TL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<b><u>Cg-TSL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
<b><u>PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE</u></b>			
Demand Charge - Per Therm of Demand Per Month (Annual Option)			\$0.66147
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)			\$0.80276
Commodity Charge - City Gate Rate Per Therm**			\$0.14668
D1 Rate (Case No. U-17890)			\$0.08755
<b><u>ANR-WPSC PRESSURE BASE CORRECTION:</u></b>		(14.73/14.60) = 1.0089	
<b><u>DAILY BALANCING SERVICE</u></b>	<b><u>Floor</u></b>	<b><u>Ceiling</u></b>	<b><u>Effective</u></b>
<b><u>% Difference From Nomination</u></b>	<b><u>Rate Per Therm</u></b>	<b><u>Rate Per Therm</u></b>	<b><u>Rate Per Therm</u></b>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

R

\*This charge includes a \$140.00 per month Administrative Charge.

\*\*Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

Issued: 04-08-16  
 By T. T. Eidukas  
 Vice-President  
 Milwaukee, Wisconsin



Effective for Service  
 On and After: 11-01-15  
 Issued Under Auth. of  
 1982 PA 304, Section 6h(9) and  
 Mich Public Serv Comm  
 In Case No: U-17890

CANCELLED  
 BY ORDER \_\_\_\_\_ U-17890  
 REMOVED BY DBR  
 DATE 05-09-16

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

36<sup>th</sup> Rev. Sheet No. E-18.00  
 Replaces 35<sup>th</sup> Rev. Sheet No. E-18.00

<b>E3. Gas Transportation Service-Rates</b>		<b>Natural Gas</b>	
<b><u>GAS TRANSPORTATION SERVICE - RATE SCHEDULE GT</u></b>			
	<b><u>Distribution Charge</u></b>	<b><u>Take-or-Pay Rate</u></b>	<b><u>Effective Rate</u></b>
	<b>\$</b>	<b>\$</b>	<b>\$</b>
<b><u>Cg-TM</u></b>			
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<b><u>Cg-TL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<b><u>Cg-TSL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
<b><u>PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE</u></b>			
Demand Charge - Per Therm of Demand Per Month (Annual Option)			\$0.66147
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)			\$0.80276
Commodity Charge - City Gate Rate Per Therm**			\$0.17972
D1 Rate (Case No. U-17890)			\$0.08755
<b><u>ANR-WPSC PRESSURE BASE CORRECTION:</u></b>		(14.73/14.60) = 1.0089	
<b><u>DAILY BALANCING SERVICE</u></b>	<b><u>Floor</u></b>	<b><u>Ceiling</u></b>	<b><u>Effective</u></b>
<b><u>% Difference From Nomination</u></b>	<b><u>Rate Per Therm</u></b>	<b><u>Rate Per Therm</u></b>	<b><u>Rate Per Therm</u></b>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370
*This charge includes a \$140.00 per month Administrative Charge.			
**Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.			

R

Issued: 03-08-16  
 By D M Derricks  
 Director Regulatory Affairs  
 Green Bay, Wisconsin

Michigan Public Service  
 Commission  
**March 9, 2016**  
 Filed RL

Effective for Service  
 On and After: 11-01-15  
 Issued Under Auth. of  
 1982 PA 304, Section 6h(9) and  
 Mich Public Serv Comm  
 In Case No: U-17890

CANCELLED  
 BY ORDER U-17890  
 REMOVED BY RL  
 DATE 04-11-16

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

35<sup>th</sup> Rev. Sheet No. E-18.00  
 Replaces 34<sup>th</sup> Rev. Sheet No. E-18.00

<b>E3. Gas Transportation Service-Rates</b>		<b>Natural Gas</b>	
<b><u>GAS TRANSPORTATION SERVICE - RATE SCHEDULE GT</u></b>			
	<b><u>Distribution Charge</u></b>	<b><u>Take-or-Pay Rate</u></b>	<b><u>Effective Rate</u></b>
	<b>\$</b>	<b>\$</b>	<b>\$</b>
<b><u>Cg-TM</u></b>			
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<b><u>Cg-TL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<b><u>Cg-TSL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
<b><u>PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE</u></b>			
Demand Charge - Per Therm of Demand Per Month (Annual Option)			\$0.66147
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)			\$0.80276
Commodity Charge - City Gate Rate Per Therm**			\$0.18924
D1 Rate (Case No. U-17890)			\$0.08755
<b><u>ANR-WPSC PRESSURE BASE CORRECTION:</u></b>		(14.73/14.60) = 1.0089	
<b><u>DAILY BALANCING SERVICE</u></b>	<b><u>Floor</u></b>	<b><u>Ceiling</u></b>	<b><u>Effective</u></b>
<b><u>% Difference From Nomination</u></b>	<b><u>Rate Per Therm</u></b>	<b><u>Rate Per Therm</u></b>	<b><u>Rate Per Therm</u></b>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

R

\*This charge includes a \$140.00 per month Administrative Charge.

\*\*Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

Issued: 02-11-16  
 By D M Derricks  
 Director Regulatory Affairs  
 Green Bay, Wisconsin

Michigan Public Service  
 Commission  
**February 16, 2016**  
 Filed DBR

Effective for Service  
 On and After: 11-01-15  
 Issued Under Auth. of  
 1982 PA 304, Section 6h(9) and  
 Mich Public Serv Comm  
 In Case No: U-17890

CANCELLED  
 BY ORDER U-17890  
 REMOVED BY RL  
 DATE 03-09-16

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

34<sup>th</sup> Rev. Sheet No. E-18.00  
Replaces 33<sup>rd</sup> Rev. Sheet No. E-18.00

<b>E3. Gas Transportation Service-Rates</b>		<b>Natural Gas</b>	
<b><u>GAS TRANSPORTATION SERVICE - RATE SCHEDULE GT</u></b>			
	<b><u>Distribution Charge</u></b>	<b><u>Take-or-Pay Rate</u></b>	<b><u>Effective Rate</u></b>
<b><u>Cg-TM</u></b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<b><u>Cg-TL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<b><u>Cg-TSL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
<b><u>PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE</u></b>			
Demand Charge - Per Therm of Demand Per Month (Annual Option)			\$0.66147
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)			\$0.80276
Commodity Charge - City Gate Rate Per Therm**			\$0.26474
D1 Rate (Case No. U-17890)			\$0.08755
<b><u>ANR-WPSC PRESSURE BASE CORRECTION:</u></b>		(14.73/14.60) = 1.0089	
<b><u>DAILY BALANCING SERVICE</u></b>	<b><u>Floor</u></b>	<b><u>Ceiling</u></b>	<b><u>Effective</u></b>
<b><u>% Difference From Nomination</u></b>	<b><u>Rate Per Therm</u></b>	<b><u>Rate Per Therm</u></b>	<b><u>Rate Per Therm</u></b>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

R

\*This charge includes a \$140.00 per month Administrative Charge.

\*\*Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

Issued: 01-11-16  
By D M Derricks  
Director Regulatory Affairs  
Green Bay, Wisconsin

Michigan Public Service  
Commission  
**January 11, 2016**  
Filed DBR

Effective for Service  
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Issued Under Auth. of  
1982 PA 304, Section 6h(9) and  
Mich Public Serv Comm  
In Case No: U-17890

CANCELLED  
BY  
ORDER U-17890  
  
REMOVED BY DBR  
DATE 02-16-16

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

33rd Rev. Sheet No. E-18.00  
Replaces 32nd Rev. Sheet No. E-18.00

<b>E3. Gas Transportation Service-Rates</b>		<b>Natural Gas</b>	
<b><u>GAS TRANSPORTATION SERVICE - RATE SCHEDULE GT</u></b>			
	<b><u>Distribution Charge</u></b>	<b><u>Take-or-Pay Rate</u></b>	<b><u>Effective Rate</u></b>
	<b>\$</b>	<b>\$</b>	<b>\$</b>
<b><u>Cg-TM</u></b>			
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<b><u>Cg-TL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<b><u>Cg-TSL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
<b><u>PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE</u></b>			
Demand Charge - Per Therm of Demand Per Month (Annual Option)			\$0.66147
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)			\$0.80276
Commodity Charge - City Gate Rate Per Therm**			\$0.26583
D1 Rate (Case No. U-17890)			\$0.08755
<b><u>ANR-WPSC PRESSURE BASE CORRECTION:</u></b>		(14.73/14.60) = 1.0089	
<b><u>DAILY BALANCING SERVICE</u></b>	<b><u>Floor</u></b>	<b><u>Ceiling</u></b>	<b><u>Effective</u></b>
<b><u>% Difference From Nomination</u></b>	<b><u>Rate Per Therm</u></b>	<b><u>Rate Per Therm</u></b>	<b><u>Rate Per Therm</u></b>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

R

\*This charge includes a \$140.00 per month Administrative Charge.

\*\*Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

Issued: 12-08-15  
By D M Derricks  
Director Regulatory Affairs  
Green Bay, Wisconsin

Michigan Public Service  
Commission  
**December 8, 2015**  
Filed 

Effective for Service  
On and After: 11-01-15  
Issued Under Auth. of  
1982 PA 304, Section 6h(9) and  
Mich Public Serv Comm  
In Case No: U-17890

CANCELLED  
BY ORDER U-17890  
REMOVED BY DBR  
DATE 01-11-16

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

32nd Rev. Sheet No. E-18.00  
Replaces 31st Rev. Sheet No. E-18.00

<b>E3. Gas Transportation Service-Rates</b>		<b>Natural Gas</b>	
<b><u>GAS TRANSPORTATION SERVICE - RATE SCHEDULE GT</u></b>			
	<b><u>Distribution Charge</u></b>	<b><u>Take-or-Pay Rate</u></b>	<b><u>Effective Rate</u></b>
	<b>\$</b>	<b>\$</b>	<b>\$</b>
<b><u>Cg-TM</u></b>			
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<b><u>Cg-TL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<b><u>Cg-TSL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
<b><u>PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE</u></b>			
Demand Charge - Per Therm of Demand Per Month (Annual Option)			\$0.66147
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)			\$0.80276
Commodity Charge - City Gate Rate Per Therm**			\$0.28839
D1 Rate (Case No. U-17890)			\$0.08755
<b><u>ANR-WPSC PRESSURE BASE CORRECTION:</u></b>			(14.73/14.60) = 1.0089
<b><u>DAILY BALANCING SERVICE</u></b>	<b><u>Floor</u></b>	<b><u>Ceiling</u></b>	<b><u>Effective</u></b>
<b><u>% Difference From Nomination</u></b>	<b><u>Rate Per Therm</u></b>	<b><u>Rate Per Therm</u></b>	<b><u>Rate Per Therm</u></b>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

R

\*This charge includes a \$140.00 per month Administrative Charge.

\*\*Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

Issued: 11-09-15  
By D M Derricks  
Director Regulatory Affairs  
Green Bay, Wisconsin

Michigan Public Service  
Commission  
**November 9, 2015**  
Filed \_\_\_\_\_

Effective for Service  
On and After: 11-01-15  
Issued Under Auth. of  
1982 PA 304, Section 6h(9) and  
Mich Public Serv Comm  
In Case No: U-17890

CANCELLED U-17890  
BY ORDER U-17776, U-15152  
REMOVED BY RL  
DATE 12-08-15

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

31st Rev. Sheet No. E-18.00  
Replaces 30th Rev. Sheet No. E-18.00

<b>E3. Gas Transportation Service-Rates</b>		<b>Natural Gas</b>	
<b><u>GAS TRANSPORTATION SERVICE - RATE SCHEDULE GT</u></b>			
	<b><u>Distribution Charge</u></b>	<b><u>Take-or-Pay Rate</u></b>	<b><u>Effective Rate</u></b>
	<b>\$</b>	<b>\$</b>	<b>\$</b>
<b><u>Cg-TM</u></b>			
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<b><u>Cg-TL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<b><u>Cg-TSL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
<b><u>PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE</u></b>			
R	Demand Charge - Per Therm of Demand Per Month (Annual Option)		\$0.66147
R	Demand Charge - Per Therm of Demand Per Month (Seasonal Option)		\$0.80276
R	Commodity Charge - City Gate Rate Per Therm**		\$0.32387
R	D1 Rate (Case No. U-17890)		\$0.08755
<b><u>ANR-WPSC PRESSURE BASE CORRECTION:</u></b>		(14.73/14.60) = 1.0089	
<b><u>DAILY BALANCING SERVICE</u></b>			
	<b><u>Floor</u></b>	<b><u>Ceiling</u></b>	<b><u>Effective</u></b>
<b><u>% Difference From Nomination</u></b>	<b><u>Rate Per Therm</u></b>	<b><u>Rate Per Therm</u></b>	<b><u>Rate Per Therm</u></b>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370
*This charge includes a \$140.00 per month Administrative Charge.			
**Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.			

Issued: 10-08-15  
By D M Derricks  
Director Regulatory Affairs  
Green Bay, Wisconsin

CANCELLED  
BY ORDER U-17890  
REMOVED BY RL  
DATE 11-09-15

Michigan Public Service  
Commission  
**October 13, 2015**  
Filed DBR

Effective for Service  
On and After: 11-01-15  
Issued Under Auth. of  
1982 PA 304, Section 6h(9) and  
Mich Public Serv Comm  
In Case No: U-17890



WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

30th Rev. Sheet No. E-18.00  
Replaces 29th Rev. Sheet No. E-18.00

<b>E3. Gas Transportation Service-Rates</b>		<b>Natural Gas</b>	
<b><u>GAS TRANSPORTATION SERVICE - RATE SCHEDULE GT</u></b>			
	<b><u>Distribution Charge</u></b>	<b><u>Take-or-Pay Rate</u></b>	<b><u>Effective Rate</u></b>
	<b>\$</b>	<b>\$</b>	<b>\$</b>
<b><u>Cg-TM</u></b>			
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<b><u>Cg-TL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<b><u>Cg-TSL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
<b><u>PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE</u></b>			
Demand Charge - Per Therm of Demand Per Month (Annual Option)			\$0.68165
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)			\$0.81505
Commodity Charge - City Gate Rate Per Therm**			\$0.40560
D1 Rate (Case No. U-17650)			\$0.09790
<b><u>ANR-WPSC PRESSURE BASE CORRECTION:</u></b>		(14.73/14.60) = 1.0089	
<b><u>DAILY BALANCING SERVICE</u></b>	<b><u>Floor</u></b>	<b><u>Ceiling</u></b>	<b><u>Effective</u></b>
<b><u>% Difference From Nomination</u></b>	<b><u>Rate Per Therm</u></b>	<b><u>Rate Per Therm</u></b>	<b><u>Rate Per Therm</u></b>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

R

\*This charge includes a \$140.00 per month Administrative Charge.

\*\*Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

Issued: 09-09-15  
By D M Derricks  
Director Regulatory Affairs  
Green Bay, Wisconsin

Michigan Public Service  
Commission

**September 9, 2015**

Filed DBR

Effective for Service  
On and After: 11-01-14  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 04-23-15  
In Case No: U-17650

CANCELLED  
BY ORDER U-17890

REMOVED BY DBR

DATE 10-13-15

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

29th Rev. Sheet No. E-18.00  
Replaces 28th Rev. Sheet No. E-18.00

<b>E3. Gas Transportation Service-Rates</b>		<b>Natural Gas</b>	
<b><u>GAS TRANSPORTATION SERVICE - RATE SCHEDULE GT</u></b>			
	<b><u>Distribution Charge</u></b>	<b><u>Take-or-Pay Rate</u></b>	<b><u>Effective Rate</u></b>
	<b>\$</b>	<b>\$</b>	<b>\$</b>
<b><u>Cg-TM</u></b>			
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<b><u>Cg-TL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<b><u>Cg-TSL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
<b><u>PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE</u></b>			
Demand Charge - Per Therm of Demand Per Month (Annual Option)			\$0.68165
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)			\$0.81505
Commodity Charge - City Gate Rate Per Therm**			\$0.40351
D1 Rate (Case No. U-17650)			\$0.09790
<b><u>ANR-WPSC PRESSURE BASE CORRECTION:</u></b>		(14.73/14.60) = 1.0089	
<b><u>DAILY BALANCING SERVICE</u></b>	<b><u>Floor</u></b>	<b><u>Ceiling</u></b>	<b><u>Effective</u></b>
<b><u>% Difference From Nomination</u></b>	<b><u>Rate Per Therm</u></b>	<b><u>Rate Per Therm</u></b>	<b><u>Rate Per Therm</u></b>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

R

\*This charge includes a \$140.00 per month Administrative Charge.

\*\*Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

Issued: 08-12-15  
By D M Derricks  
Assistant Vice President  
Green Bay, Wisconsin

Michigan Public Service  
Commission

August 12, 2015

Filed DBR

Effective for Service  
On and After: 11-01-14  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 04-23-15  
In Case No: U-17650

CANCELLED  
BY  
ORDER U-17650

REMOVED BY DBR

DATE 09-09-15

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

28th Rev. Sheet No. E-18.00  
Replaces 27th Rev. Sheet No. E-18.00

<b>E3. Gas Transportation Service-Rates</b>		<b>Natural Gas</b>	
<b><u>GAS TRANSPORTATION SERVICE - RATE SCHEDULE GT</u></b>			
	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
	\$	\$	\$
<b><u>Cg-TM</u></b>			
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<b><u>Cg-TL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<b><u>Cg-TSL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
<b><u>PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE</u></b>			
Demand Charge - Per Therm of Demand Per Month (Annual Option)			\$0.68165
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)			\$0.81505
Commodity Charge - City Gate Rate Per Therm**			\$0.36616
D1 Rate (Case No. U-17650)			\$0.09790
<b><u>ANR-WPSC PRESSURE BASE CORRECTION:</u></b>		(14.73/14.60) = 1.0089	
<b><u>DAILY BALANCING SERVICE</u></b>	<u>Floor</u>	<u>Ceiling</u>	<u>Effective</u>
<u>% Difference From Nomination</u>	<u>Rate Per Therm</u>	<u>Rate Per Therm</u>	<u>Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

R

\*This charge includes a \$140.00 per month Administrative Charge.

\*\*Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

Issued: 07-09-15  
By D M Derricks  
Assistant Vice President  
Green Bay, Wisconsin

Michigan Public Service  
Commission

July 9, 2015

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On and After: 11-01-14  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 04-23-15  
In Case No: U-17650

CANCELLED  
BY ORDER U-17650  
  
REMOVED BY DBR  
DATE 08-12-15

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

27th Rev. Sheet No. E-18.00  
Replaces 26th Rev. Sheet No. E-18.00

<b>E3. Gas Transportation Service-Rates</b>		<b>Natural Gas</b>	
<b><u>GAS TRANSPORTATION SERVICE - RATE SCHEDULE GT</u></b>			
	<b><u>Distribution Charge</u></b>	<b><u>Take-or-Pay Rate</u></b>	<b><u>Effective Rate</u></b>
	<b>\$</b>	<b>\$</b>	<b>\$</b>
<b><u>Cg-TM</u></b>			
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<b><u>Cg-TL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<b><u>Cg-TSL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
<b><u>PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE</u></b>			
Demand Charge - Per Therm of Demand Per Month (Annual Option)			\$0.68165
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)			\$0.81505
Commodity Charge - City Gate Rate Per Therm**			\$0.35838
D1 Rate (Case No. U-17650)			\$0.09790
<b><u>ANR-WPSC PRESSURE BASE CORRECTION:</u></b>		(14.73/14.60) = 1.0089	
<b><u>DAILY BALANCING SERVICE</u></b>	<b><u>Floor</u></b>	<b><u>Ceiling</u></b>	<b><u>Effective</u></b>
<b><u>% Difference From Nomination</u></b>	<b><u>Rate Per Therm</u></b>	<b><u>Rate Per Therm</u></b>	<b><u>Rate Per Therm</u></b>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

R

\*This charge includes a \$140.00 per month Administrative Charge.

\*\*Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

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By D M Derricks  
Assistant Vice President  
Green Bay, Wisconsin

Michigan Public Service  
Commission  
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Effective for Service  
On and After: 11-01-14  
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Mich Public Serv Comm  
Dated: 04-23-15  
In Case No: U-17650

CANCELLED  
BY  
ORDER U-17650  
  
REMOVED BY DBR  
DATE 07-09-15

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

26th Rev. Sheet No. E-18.00  
Replaces 25th Rev. Sheet No. E-18.00

<b>E3. Gas Transportation Service-Rates</b>		<b>Natural Gas</b>	
<b><u>GAS TRANSPORTATION SERVICE - RATE SCHEDULE GT</u></b>			
	<b><u>Distribution Charge</u></b>	<b><u>Take-or-Pay Rate</u></b>	<b><u>Effective Rate</u></b>
	<b>\$</b>	<b>\$</b>	<b>\$</b>
<b><u>Cg-TM</u></b>			
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<b><u>Cg-TL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<b><u>Cg-TSL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
<b><u>PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE</u></b>			
Demand Charge - Per Therm of Demand Per Month (Annual Option)			\$0.68165
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)			\$0.81505
Commodity Charge - City Gate Rate Per Therm**			\$0.34465
D1 Rate (Case No. U-17650)			\$0.09790
<b><u>ANR-WPSC PRESSURE BASE CORRECTION:</u></b>		(14.73/14.60) = 1.0089	
<b><u>DAILY BALANCING SERVICE</u></b>	<b><u>Floor</u></b>	<b><u>Ceiling</u></b>	<b><u>Effective</u></b>
<b><u>% Difference From Nomination</u></b>	<b><u>Rate Per Therm</u></b>	<b><u>Rate Per Therm</u></b>	<b><u>Rate Per Therm</u></b>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370
*This charge includes a \$140.00 per month Administrative Charge.			
**Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.			

R

Issued: 05-08-15  
By D M Derricks  
Assistant Vice President  
Green Bay, Wisconsin

Michigan Public Service  
Commission

May 12, 2015

Filed          DBR         

Effective for Service  
On and After: 11-01-14  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 04-23-15  
In Case No: U-17650

CANCELLED BY ORDER <u>        </u> U-17650 <u>        </u>
REMOVED BY <u>        </u> DBR <u>        </u>
DATE <u>        </u> 06-08-15 <u>        </u>

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

25th Rev. Sheet No. E-18.00  
Replaces 24th Rev. Sheet No. E-18.00

<b>E3. Gas Transportation Service-Rates</b>		<b>Natural Gas</b>	
<b><u>GAS TRANSPORTATION SERVICE - RATE SCHEDULE GT</u></b>			
	<b><u>Distribution Charge</u></b>	<b><u>Take-or-Pay Rate</u></b>	<b><u>Effective Rate</u></b>
<b><u>Cg-TM</u></b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<b><u>Cg-TL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<b><u>Cg-TSL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
<b><u>PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE</u></b>			
R	Demand Charge - Per Therm of Demand Per Month (Annual Option)		\$0.68165
R	Demand Charge - Per Therm of Demand Per Month (Seasonal Option)		\$0.81505
R	Commodity Charge - City Gate Rate Per Therm**		\$0.44603
R	D1 Rate (Case No. U-17650)		\$0.09790
<b><u>ANR-WPSC PRESSURE BASE CORRECTION:</u></b>		(14.73/14.60) = 1.0089	
<b><u>DAILY BALANCING SERVICE</u></b>	<b><u>Floor</u></b>	<b><u>Ceiling</u></b>	<b><u>Effective</u></b>
<b><u>% Difference From Nomination</u></b>	<b><u>Rate Per Therm</u></b>	<b><u>Rate Per Therm</u></b>	<b><u>Rate Per Therm</u></b>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370
*This charge includes a \$140.00 per month Administrative Charge.			
**Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.			

Issued: 10-09-14  
By D M Derricks  
Assistant Vice President  
Green Bay, Wisconsin

Michigan Public Service  
Commission  
**October 10, 2014**  
Filed DBR

Effective for Service  
On and After: 11-01-14  
Issued Under Auth. of  
1982 PA 304, Section 6h(9) and  
Mich Public Serv Comm  
In Case No: U-17650

CANCELLED  
BY  
ORDER U-17650,U-15152  
  
REMOVED BY DBR  
DATE 05-12-15

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

24th Rev. Sheet No. E-18.00  
Replaces 23rd Rev. Sheet No. E-18.00

<b>E3. Gas Transportation Service-Rates</b>		<b>Natural Gas</b>	
<b><u>GAS TRANSPORTATION SERVICE - RATE SCHEDULE GT</u></b>			
	<b><u>Distribution Charge</u></b>	<b><u>Take-or-Pay Rate</u></b>	<b><u>Effective Rate</u></b>
	<b>\$</b>	<b>\$</b>	<b>\$</b>
<b><u>Cg-TM</u></b>			
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<b><u>Cg-TL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<b><u>Cg-TSL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
<b><u>PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE</u></b>			
Demand Charge - Per Therm of Demand Per Month (Annual Option)			\$0.71753
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)			\$0.84715
Commodity Charge - City Gate Rate Per Therm**			\$0.41453
D1 Rate (Case No. U-17279)			\$0.10567
<b><u>ANR-WPSC PRESSURE BASE CORRECTION:</u></b>		(14.73/14.60) = 1.0089	
<b><u>DAILY BALANCING SERVICE</u></b>	<b><u>Floor</u></b>	<b><u>Ceiling</u></b>	<b><u>Effective</u></b>
<b><u>% Difference From Nomination</u></b>	<b><u>Rate Per Therm</u></b>	<b><u>Rate Per Therm</u></b>	<b><u>Rate Per Therm</u></b>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

R

\*This charge includes a \$140.00 per month Administrative Charge.

\*\*Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

Issued: 09-17-14  
By D M Derricks  
Assistant Vice President  
Green Bay, Wisconsin

Michigan Public Service  
Commission  
**September 17, 2014**  
Filed DBR

Effective for Service  
On and After: 11-01-13  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 12-06-13  
In Case No: U-17279

CANCELLED  
BY  
ORDER U-15152,U-17650  
REMOVED BY DBR  
DATE 10-10-14

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

23rd Rev. Sheet No. E-18.00  
Replaces 22nd Rev. Sheet No. E-18.00

<b>E3. Gas Transportation Service-Rates</b>		<b>Natural Gas</b>	
<b><u>GAS TRANSPORTATION SERVICE - RATE SCHEDULE GT</u></b>			
	<b><u>Distribution Charge</u></b>	<b><u>Take-or-Pay Rate</u></b>	<b><u>Effective Rate</u></b>
	<b>\$</b>	<b>\$</b>	<b>\$</b>
<b><u>Cg-TM</u></b>			
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<b><u>Cg-TL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<b><u>Cg-TSL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
<b><u>PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE</u></b>			
Demand Charge - Per Therm of Demand Per Month (Annual Option)			\$0.71753
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)			\$0.84715
Commodity Charge - City Gate Rate Per Therm**			\$0.43793
D1 Rate (Case No. U-17279)			\$0.10567
<b><u>ANR-WPSC PRESSURE BASE CORRECTION:</u></b>		(14.73/14.60) = 1.0089	
<b><u>DAILY BALANCING SERVICE</u></b>	<b><u>Floor</u></b>	<b><u>Ceiling</u></b>	<b><u>Effective</u></b>
<b><u>% Difference From Nomination</u></b>	<b><u>Rate Per Therm</u></b>	<b><u>Rate Per Therm</u></b>	<b><u>Rate Per Therm</u></b>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

R

\*This charge includes a \$140.00 per month Administrative Charge.

\*\*Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

Issued: 07-10-14  
By D M Derricks  
Assistant Vice President  
Green Bay, Wisconsin

Michigan Public Service  
Commission  
**July 14, 2014**  
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On and After: 11-01-13  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 12-06-13  
In Case No: U-17279

CANCELLED  
BY  
ORDER U-17279, U-15152  
REMOVED BY DBR  
DATE 09-17-14



WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

22nd Rev. Sheet No. E-18.00  
Replaces 21st Rev. Sheet No. E-18.00

<b>E3. Gas Transportation Service-Rates</b>		<b>Natural Gas</b>	
<b><u>GAS TRANSPORTATION SERVICE - RATE SCHEDULE GT</u></b>			
	<b><u>Distribution Charge</u></b>	<b><u>Take-or-Pay Rate</u></b>	<b><u>Effective Rate</u></b>
	<b>\$</b>	<b>\$</b>	<b>\$</b>
<b><u>Cg-TM</u></b>			
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<b><u>Cg-TL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<b><u>Cg-TSL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
<b><u>PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE</u></b>			
Demand Charge - Per Therm of Demand Per Month (Annual Option)			\$0.71753
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)			\$0.84715
Commodity Charge - City Gate Rate Per Therm**			\$0.46133
D1 Rate (Case No. U-17279)			\$0.10567
<b><u>ANR-WPSC PRESSURE BASE CORRECTION:</u></b>		(14.73/14.60) = 1.0089	
<b><u>DAILY BALANCING SERVICE</u></b>	<b><u>Floor</u></b>	<b><u>Ceiling</u></b>	<b><u>Effective</u></b>
<b><u>% Difference From Nomination</u></b>	<b><u>Rate Per Therm</u></b>	<b><u>Rate Per Therm</u></b>	<b><u>Rate Per Therm</u></b>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370
<p>*This charge includes a \$140.00 per month Administrative Charge.</p> <p>**Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.</p>			

R

Issued: 06-09-14  
By D M Derricks  
Assistant Vice President  
Green Bay, Wisconsin

Effective for Service  
On and After: 11-01-13  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 12-06-13  
In Case No: U-17279

CANCELLED BY ORDER	U-17279
REMOVED BY	DBR
DATE	07-14-14

Michigan Public Service Commission
June 10, 2014
Filed DBR

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

21st Rev. Sheet No. E-18.00  
Replaces 20th Rev. Sheet No. E-18.00

<b>E3. Gas Transportation Service-Rates</b>		<b>Natural Gas</b>	
<b><u>GAS TRANSPORTATION SERVICE - RATE SCHEDULE GT</u></b>			
	<b><u>Distribution Charge</u></b>	<b><u>Take-or-Pay Rate</u></b>	<b><u>Effective Rate</u></b>
	<b>\$</b>	<b>\$</b>	<b>\$</b>
<b><u>Cg-TM</u></b>			
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<b><u>Cg-TL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<b><u>Cg-TSL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
<b><u>PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE</u></b>			
Demand Charge - Per Therm of Demand Per Month (Annual Option)			\$0.71753
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)			\$0.84715
Commodity Charge - City Gate Rate Per Therm**			\$0.46803
D1 Rate (Case No. U-17279)			\$0.10567
<b><u>ANR-WPSC PRESSURE BASE CORRECTION:</u></b>		(14.73/14.60) = 1.0089	
<b><u>DAILY BALANCING SERVICE</u></b>	<b><u>Floor</u></b>	<b><u>Ceiling</u></b>	<b><u>Effective</u></b>
<b><u>% Difference From Nomination</u></b>	<b><u>Rate Per Therm</u></b>	<b><u>Rate Per Therm</u></b>	<b><u>Rate Per Therm</u></b>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

R

\*This charge includes a \$140.00 per month Administrative Charge.

\*\*Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

Issued: 05-09-14  
By D M Derricks  
Assistant Vice President  
Green Bay, Wisconsin

Michigan Public Service  
Commission

May 12, 2014

Filed DBR

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On and After: 11-01-13  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 12-06-13  
In Case No: U-17279

CANCELLED  
BY  
ORDER U-17279

REMOVED BY DBR  
DATE 06-10-14

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

20th Rev. Sheet No. E-18.00  
Replaces 19th Rev. Sheet No. E-18.00

<b>E3. Gas Transportation Service-Rates</b>		<b>Natural Gas</b>	
<b><u>GAS TRANSPORTATION SERVICE - RATE SCHEDULE GT</u></b>			
	<b><u>Distribution Charge</u></b>	<b><u>Take-or-Pay Rate</u></b>	<b><u>Effective Rate</u></b>
	<b>\$</b>	<b>\$</b>	<b>\$</b>
<b><u>Cg-TM</u></b>			
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<b><u>Cg-TL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<b><u>Cg-TSL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
<b><u>PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE</u></b>			
Demand Charge - Per Therm of Demand Per Month (Annual Option)			\$0.71753
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)			\$0.84715
Commodity Charge - City Gate Rate Per Therm**			\$0.44803
D1 Rate (Case No. U-17279)			\$0.10567
<b><u>ANR-WPSC PRESSURE BASE CORRECTION:</u></b>		(14.73/14.60) = 1.0089	
<b><u>DAILY BALANCING SERVICE</u></b>	<b><u>Floor</u></b>	<b><u>Ceiling</u></b>	<b><u>Effective</u></b>
<b><u>% Difference From Nomination</u></b>	<b><u>Rate Per Therm</u></b>	<b><u>Rate Per Therm</u></b>	<b><u>Rate Per Therm</u></b>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

R

\*This charge includes a \$140.00 per month Administrative Charge.

\*\*Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

Issued: 04-10-14  
By D M Derricks  
Assistant Vice President  
Green Bay, Wisconsin

Michigan Public Service  
Commission  
**April 14, 2014**  
Filed DBR

Effective for Service  
On and After: 11-01-13  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 12-06-13  
In Case No: U-17279

CANCELLED  
BY  
ORDER U-17279  
  
REMOVED BY DBR  
DATE 05-12-14

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

19th Rev. Sheet No. E-18.00  
Replaces 18th Rev. Sheet No. E-18.00

<b>E3. Gas Transportation Service-Rates</b>		<b>Natural Gas</b>	
<b><u>GAS TRANSPORTATION SERVICE - RATE SCHEDULE GT</u></b>			
	<b><u>Distribution Charge</u></b>	<b><u>Take-or-Pay Rate</u></b>	<b><u>Effective Rate</u></b>
	<b>\$</b>	<b>\$</b>	<b>\$</b>
<b><u>Cg-TM</u></b>			
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<b><u>Cg-TL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<b><u>Cg-TSL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
<b><u>PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE</u></b>			
Demand Charge - Per Therm of Demand Per Month (Annual Option)			\$0.71753
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)			\$0.84715
Commodity Charge - City Gate Rate Per Therm**			\$0.45463
D1 Rate (Case No. U-17279)			\$0.10567
<b><u>ANR-WPSC PRESSURE BASE CORRECTION:</u></b>		(14.73/14.60) = 1.0089	
<b><u>DAILY BALANCING SERVICE</u></b>	<b><u>Floor</u></b>	<b><u>Ceiling</u></b>	<b><u>Effective</u></b>
<b><u>% Difference From Nomination</u></b>	<b><u>Rate Per Therm</u></b>	<b><u>Rate Per Therm</u></b>	<b><u>Rate Per Therm</u></b>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

R

\*This charge includes a \$140.00 per month Administrative Charge.

\*\*Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

Issued: 03-14-14  
By D M Derricks  
Assistant Vice President  
Green Bay, Wisconsin

Michigan Public Service  
Commission  
**March 17, 2014**  
Filed DBR

Effective for Service  
On and After: 11-01-13  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 12-06-13  
In Case No: U-17279

CANCELLED  
BY ORDER U-17279  
REMOVED BY DBR  
DATE 04-14-14

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

18th Rev. Sheet No. E-18.00  
Replaces 17th Rev. Sheet No. E-18.00

<b>E3. Gas Transportation Service-Rates</b>		<b>Natural Gas</b>	
<b><u>GAS TRANSPORTATION SERVICE - RATE SCHEDULE GT</u></b>			
	<b><u>Distribution Charge</u></b>	<b><u>Take-or-Pay Rate</u></b>	<b><u>Effective Rate</u></b>
	<b>\$</b>	<b>\$</b>	<b>\$</b>
<b><u>Cg-TM</u></b>			
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<b><u>Cg-TL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<b><u>Cg-TSL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
<b><u>PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE</u></b>			
Demand Charge - Per Therm of Demand Per Month (Annual Option)			\$0.71753
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)			\$0.84715
Commodity Charge - City Gate Rate Per Therm**			\$0.45803
D1 Rate (Case No. U-17279)			\$0.10567
<b><u>ANR-WPSC PRESSURE BASE CORRECTION:</u></b>		(14.73/14.60) = 1.0089	
<b><u>DAILY BALANCING SERVICE</u></b>	<b><u>Floor</u></b>	<b><u>Ceiling</u></b>	<b><u>Effective</u></b>
<b><u>% Difference From Nomination</u></b>	<b><u>Rate Per Therm</u></b>	<b><u>Rate Per Therm</u></b>	<b><u>Rate Per Therm</u></b>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

R

\*This charge includes a \$140.00 per month Administrative Charge.

\*\*Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

Issued: 02-12-14  
By D M Derricks  
Assistant Vice President  
Green Bay, Wisconsin



Effective for Service  
On and After: 11-01-13  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 12-06-13  
In Case No: U-17279

CANCELLED  
BY ORDER U-17279  
REMOVED BY DBR  
DATE 03-17-14

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

17th Rev. Sheet No. E-18.00  
Replaces 16th Rev. Sheet No. E-18.00

<b>E3. Gas Transportation Service-Rates</b>		<b>Natural Gas</b>	
<b><u>GAS TRANSPORTATION SERVICE - RATE SCHEDULE GT</u></b>			
	<b><u>Distribution Charge</u></b>	<b><u>Take-or-Pay Rate</u></b>	<b><u>Effective Rate</u></b>
	<b>\$</b>	<b>\$</b>	<b>\$</b>
<b><u>Cg-TM</u></b>			
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<b><u>Cg-TL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<b><u>Cg-TSL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
<b><u>PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE</u></b>			
Demand Charge - Per Therm of Demand Per Month (Annual Option)			\$0.71753
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)			\$0.84715
Commodity Charge - City Gate Rate Per Therm**			\$0.43123
D1 Rate (Case No. U-17279)			\$0.10567
<b><u>ANR-WPSC PRESSURE BASE CORRECTION:</u></b>		(14.73/14.60) = 1.0089	
<b><u>DAILY BALANCING SERVICE</u></b>	<b><u>Floor</u></b>	<b><u>Ceiling</u></b>	<b><u>Effective</u></b>
<b><u>% Difference From Nomination</u></b>	<b><u>Rate Per Therm</u></b>	<b><u>Rate Per Therm</u></b>	<b><u>Rate Per Therm</u></b>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

R

\*This charge includes a \$140.00 per month Administrative Charge.

\*\*Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

Issued: 01-14-14  
By D M Derricks  
Assistant Vice President  
Green Bay, Wisconsin

Michigan Public Service  
Commission  
**January 15, 2014**  
Filed RL

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On and After: 11-01-13  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 12-06-13  
In Case No: U-17279

CANCELLED  
BY ORDER U-17279  
REMOVED BY RL  
DATE 02-12-14

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

16th Rev. Sheet No. E-18.00  
Replaces 15th Rev. Sheet No. E-18.00

<b>E3. Gas Transportation Service-Rates</b>		<b>Natural Gas</b>	
<b><u>GAS TRANSPORTATION SERVICE - RATE SCHEDULE GT</u></b>			
	<b><u>Distribution Charge</u></b>	<b><u>Take-or-Pay Rate</u></b>	<b><u>Effective Rate</u></b>
	<b>\$</b>	<b>\$</b>	<b>\$</b>
<b><u>Cg-TM</u></b>			
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<b><u>Cg-TL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<b><u>Cg-TSL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
<b><u>PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE</u></b>			
R Demand Charge - Per Therm of Demand Per Month (Annual Option)			\$0.71753
R Demand Charge - Per Therm of Demand Per Month (Seasonal Option)			\$0.84715
R Commodity Charge - City Gate Rate Per Therm**			\$0.41783
R D1 Rate (Case No. U-17279)			\$0.10567
<b><u>ANR-WPSC PRESSURE BASE CORRECTION:</u></b>		(14.73/14.60) = 1.0089	
<b><u>DAILY BALANCING SERVICE</u></b>	<b><u>Floor</u></b>	<b><u>Ceiling</u></b>	<b><u>Effective</u></b>
<b><u>% Difference From Nomination</u></b>	<b><u>Rate Per Therm</u></b>	<b><u>Rate Per Therm</u></b>	<b><u>Rate Per Therm</u></b>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370
*This charge includes a \$140.00 per month Administrative Charge.			
**Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.			

Issued: 12-12-13  
By D M Derricks  
Assistant Vice President  
Green Bay, Wisconsin

CANCELLED  
BY ORDER U-17279, U-15152  
REMOVED BY RL  
DATE 01-15-14

Michigan Public Service  
Commission  
**December 17, 2013**  
Filed 

Effective for Service  
On and After: 11-01-13  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 12-06-13  
In Case No: U-17279

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

15th Rev. Sheet No. E-18.00  
Replaces 14th Rev. Sheet No. E-18.00

<b>E3. Gas Transportation Service-Rates</b>		<b>Natural Gas</b>	
<b><u>GAS TRANSPORTATION SERVICE - RATE SCHEDULE GT</u></b>			
	<b><u>Distribution Charge</u></b>	<b><u>Take-or-Pay Rate</u></b>	<b><u>Effective Rate</u></b>
	<b>\$</b>	<b>\$</b>	<b>\$</b>
<b><u>Cg-TM</u></b>			
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<b><u>Cg-TL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<b><u>Cg-TSL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
<b><u>PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE</u></b>			
Demand Charge - Per Therm of Demand Per Month (Annual Option)			\$0.71753
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)			\$0.84715
Commodity Charge - City Gate Rate Per Therm**			\$0.41453
D1 Rate (Case No. U-17279)			\$0.10567
<b><u>ANR-WPSC PRESSURE BASE CORRECTION:</u></b>			(14.73/14.60) = 1.0089
<b><u>DAILY BALANCING SERVICE</u></b>	<b><u>Floor</u></b>	<b><u>Ceiling</u></b>	<b><u>Effective</u></b>
<b><u>% Difference From Nomination</u></b>	<b><u>Rate Per Therm</u></b>	<b><u>Rate Per Therm</u></b>	<b><u>Rate Per Therm</u></b>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

R  
R  
R  
R

\*This charge includes a \$140.00 per month Administrative Charge.

\*\*Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

Issued: 10-08-13  
By D M Derricks  
Assistant Vice President  
Green Bay, Wisconsin

CANCELLED  
BY  
ORDER U-17279, U-15152  
  
REMOVED BY RL  
DATE 12-17-13

Michigan Public Service  
Commission  
**October 9, 2013**  
Filed 

Effective for Service  
On and After: 11-01-13  
Issued Under Auth. of  
1982 PA 304, Section 6h(9) and  
Mich Public Serv Comm  
In Case No: U-17279



WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

14th Rev. Sheet No. E-18.00  
Replaces 13th Rev. Sheet No. E-18.00

<b>E3. Gas Transportation Service-Rates</b>		<b>Natural Gas</b>	
<b><u>GAS TRANSPORTATION SERVICE - RATE SCHEDULE GT</u></b>			
	<b><u>Distribution Charge</u></b>	<b><u>Take-or-Pay Rate</u></b>	<b><u>Effective Rate</u></b>
	<b>\$</b>	<b>\$</b>	<b>\$</b>
<b><u>Cg-TM</u></b>			
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<b><u>Cg-TL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<b><u>Cg-TSL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
<b><u>PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE</u></b>			
R	Demand Charge - Per Therm of Demand Per Month (Annual Option)		\$0.72599
R	Demand Charge - Per Therm of Demand Per Month (Seasonal Option)		\$0.83939
R	Commodity Charge - City Gate Rate Per Therm**		\$0.35416
R	D1 Rate (Case No. U-17060)		\$0.10972
	<b><u>ANR-WPSC PRESSURE BASE CORRECTION:</u></b>	(14.73/14.60) = 1.0089	
	<b><u>DAILY BALANCING SERVICE</u></b>	<b><u>Floor</u></b>	<b><u>Ceiling</u></b>
	<b><u>% Difference From Nomination</u></b>	<b><u>Rate Per Therm</u></b>	<b><u>Rate Per Therm</u></b>
	>0.0% up to 8.0%	\$0.0020	\$0.0519
	>8.0%	\$0.0323	\$0.0842
			<b><u>Effective Rate Per Therm</u></b>
			\$0.0175
			\$0.0370
*This charge includes a \$140.00 per month Administrative Charge.			
**Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.			

Issued: 12-12-12  
By J F Schott  
VP External Affairs  
Green Bay, Wisconsin

CANCELLED  
BY ORDER U-17279, U-15152  
REMOVED BY RL  
DATE 10-09-13

Michigan Public Service  
Commission  
December 17, 2012  
Filed 

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On and After: 11-01-12  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 11-16-12  
In Case No: U-17060

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

13th Rev. Sheet No. E-18.00  
Replaces 12th Rev. Sheet No. E-18.00

<b>E3. Gas Transportation Service-Rates</b>		<b>Natural Gas</b>	
<b><u>GAS TRANSPORTATION SERVICE - RATE SCHEDULE GT</u></b>			
	<b><u>Distribution Charge</u></b>	<b><u>Take-or-Pay Rate</u></b>	<b><u>Effective Rate</u></b>
	<b>\$</b>	<b>\$</b>	<b>\$</b>
<b><u>Cg-TM</u></b>			
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<b><u>Cg-TL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<b><u>Cg-TSL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
<b><u>PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE</u></b>			
R	Demand Charge - Per Therm of Demand Per Month (Annual Option)		\$0.72599
R	Demand Charge - Per Therm of Demand Per Month (Seasonal Option)		\$0.83939
R	Commodity Charge - City Gate Rate Per Therm**		\$0.34416
R	D1 Rate (Case No. U-17060)		\$0.10972
	<b><u>ANR-WPSC PRESSURE BASE CORRECTION:</u></b>	(14.73/14.60) = 1.0089	
	<b><u>DAILY BALANCING SERVICE</u></b>	<b><u>Floor</u></b>	<b><u>Ceiling</u></b>
	<b><u>% Difference From Nomination</u></b>	<b><u>Rate Per Therm</u></b>	<b><u>Rate Per Therm</u></b>
	>0.0% up to 8.0%	\$0.0020	\$0.0519
	>8.0%	\$0.0323	\$0.0842
			<b><u>Effective Rate Per Therm</u></b>
			\$0.0175
			\$0.0370
*This charge includes a \$140.00 per month Administrative Charge.			
**Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.			

Issued: 10-11-12  
By J F Schott  
VP External Affairs  
Green Bay, Wisconsin

Michigan Public Service  
Commission  
**October 15, 2012**  
Filed RL

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On and After: 11-01-12  
Issued Under Auth. of  
1982 PA 304, Section 6h(9) and  
Mich Public Serv Comm  
In Case No: U-17060

CANCELLED BY ORDER U-17060 U-16850, U-15152  
REMOVED BY RL  
DATE 12-17-12

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

12th Rev. Sheet No. E-18.00  
Replaces 11th Rev. Sheet No. E-18.00

<b>E3. Gas Transportation Service-Rates</b>		<b>Natural Gas</b>	
<b><u>GAS TRANSPORTATION SERVICE - RATE SCHEDULE GT</u></b>			
	<b><u>Distribution Charge</u></b>	<b><u>Take-or-Pay Rate</u></b>	<b><u>Effective Rate</u></b>
	<b>\$</b>	<b>\$</b>	<b>\$</b>
<b><u>Cg-TM</u></b>			
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<b><u>Cg-TL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<b><u>Cg-TSL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
<b><u>PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE</u></b>			
R	Demand Charge - Per Therm of Demand Per Month (Annual Option)		\$0.73847
R	Demand Charge - Per Therm of Demand Per Month (Seasonal Option)		\$0.84815
R	Commodity Charge - City Gate Rate Per Therm**		\$0.46574
R	D1 Rate (Case No. U-16850)		\$0.10528
<b><u>ANR-WPSC PRESSURE BASE CORRECTION:</u></b>		(14.73/14.60) = 1.0089	
<b><u>DAILY BALANCING SERVICE</u></b>			
	<b><u>Floor</u></b>	<b><u>Ceiling</u></b>	<b><u>Effective</u></b>
<b><u>% Difference From Nomination</u></b>	<b><u>Rate Per Therm</u></b>	<b><u>Rate Per Therm</u></b>	<b><u>Rate Per Therm</u></b>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

\*This charge includes a \$140.00 per month Administrative Charge.

\*\*Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

Issued: 11-11-11

By J F Schott  
VP External Affairs  
Green Bay, Wisconsin

CANCELLED  
BY ORDER U-17060,U-15152  
REMOVED BY RL  
DATE 10-15-12

Michigan Public Service  
Commission  
**November 15, 2011**  
Filed            LRS           

Effective for Service  
On and After: 11-01-11  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 11-10-11  
In Case No: U-16850

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

11th Rev. Sheet No. E-18.00  
Replaces 10th Rev. Sheet No. E-18.00

E3. Gas Transportation Service-Rates		Natural Gas	
<b><u>GAS TRANSPORTATION SERVICE - RATE SCHEDULE GT</u></b>			
	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
	\$	\$	\$
<b><u>Cg-TM</u></b>			
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<b><u>Cg-TL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<b><u>Cg-TSL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
<b><u>PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE</u></b>			
R Demand Charge - Per Therm of Demand Per Month (Annual Option)			\$0.73847
R Demand Charge - Per Therm of Demand Per Month (Seasonal Option)			\$0.84815
R Commodity Charge - City Gate Rate Per Therm**			\$0.46574
R D1 Rate (Case No. U-16850)			\$0.10528
<b><u>ANR-WPSC PRESSURE BASE CORRECTION:</u></b>		(14.73/14.60) = 1.0089	
<b><u>DAILY BALANCING SERVICE</u></b>			
	<u>Floor</u>	<u>Ceiling</u>	<u>Effective</u>
<b><u>% Difference From Nomination</u></b>	<b><u>Rate Per Therm</u></b>	<b><u>Rate Per Therm</u></b>	<b><u>Rate Per Therm</u></b>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370
*This charge includes a \$140.00 per month Administrative Charge.			
**Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.			

Issued: 10-12-11

By J F Schott  
VP External Affairs  
Green Bay, Wisconsin

CANCELLED  
BY ORDER U-16850, U-15152  
REMOVED BY RL  
DATE 11-15-11

Michigan Public Service  
Commission  
**October 17, 2011**  
Filed LRS

Effective for bills rendered  
For November 2011-  
October 2012 billing months.  
Issued Under Auth. Of  
1982 PA 304, Section 6h(9) and  
Mich Public Serv Comm  
In Case No: U-16850

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

10th Rev. Sheet No. E-18.00  
Replaces 9th Rev. Sheet No. E-18.00

<b>E3. Gas Transportation Service-Rates</b>		<b>Natural Gas</b>	
<b><u>GAS TRANSPORTATION SERVICE - RATE SCHEDULE GT</u></b>			
	<b><u>Distribution Charge</u></b>	<b><u>Take-or-Pay Rate</u></b>	<b><u>Effective Rate</u></b>
	<b>\$</b>	<b>\$</b>	<b>\$</b>
<b><u>Cg-TM</u></b>			
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<b><u>Cg-TL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<b><u>Cg-TSL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
<b><u>PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE</u></b>			
Demand Charge - Per Therm of Demand Per Month (Annual Option)			\$0.71463
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)			\$0.84603
Commodity Charge - City Gate Rate Per Therm**			\$0.51718
D1 Rate (Case No. U-16390)			\$0.10323
<b><u>ANR-WPSC PRESSURE BASE CORRECTION:</u></b>			(14.73/14.60) = 1.0089
<b><u>DAILY BALANCING SERVICE</u></b>	<b><u>Floor</u></b>	<b><u>Ceiling</u></b>	<b><u>Effective</u></b>
<b><u>% Difference From Nomination</u></b>	<b><u>Rate Per Therm</u></b>	<b><u>Rate Per Therm</u></b>	<b><u>Rate Per Therm</u></b>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

\*This charge includes a \$140.00 per month Administrative Charge.

\*\*Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

Issued: 02-10-11  
By J F Schott  
VP External Affairs  
Green Bay, Wisconsin

CANCELLED  
BY ORDER U-16850,U-15152  
  
REMOVED BY RL  
DATE 10-17-11

Michigan Public Service  
Commission  
  
February 14, 2011  
Filed MKS

Effective for Service  
On and After: 11-01-10  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 02-08-11  
In Case No: U-16390

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

9th Rev. Sheet No. E-18.00  
Replaces 8th Rev. Sheet No. E-18.00

<b>E3. Gas Transportation Service-Rates</b>		<b>Natural Gas</b>	
<b><u>GAS TRANSPORTATION SERVICE - RATE SCHEDULE GT</u></b>			
	<b><u>Distribution Charge</u></b>	<b><u>Take-or-Pay Rate</u></b>	<b><u>Effective Rate</u></b>
	<b><u>\$</u></b>	<b><u>\$</u></b>	<b><u>\$</u></b>
<b><u>Cg-TM</u></b>			
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<b><u>Cg-TL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<b><u>Cg-TSL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
<b><u>PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE</u></b>			
R	Demand Charge - Per Therm of Demand Per Month (Annual Option)		\$0.71463
R	Demand Charge - Per Therm of Demand Per Month (Seasonal Option)		\$0.84603
R	Commodity Charge - City Gate Rate Per Therm**		\$0.51718
R	D1 Rate (Case No. U-16390)		\$0.10323
<b><u>ANR-WPSC PRESSURE BASE CORRECTION:</u></b>		(14.73/14.60) = 1.0089	
<b><u>DAILY BALANCING SERVICE</u></b>			
	<b><u>Floor</u></b>	<b><u>Ceiling</u></b>	<b><u>Effective</u></b>
<b><u>% Difference From Nomination</u></b>	<b><u>Rate Per Therm</u></b>	<b><u>Rate Per Therm</u></b>	<b><u>Rate Per Therm</u></b>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370
*This charge includes a \$140.00 per month Administrative Charge.			
**Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.			

Issued: 10-13-10  
By J F Schott  
VP External Affairs  
Green Bay, Wisconsin

CANCELLED  
BY  
ORDER U-16390,U-15152  
  
REMOVED BY MS  
DATE 02-14-11

Michigan Public Service  
Commission  
**October 15, 2010**  
Filed 

Effective for bills rendered  
For November 2010-  
October 2011 billing months.  
Issued Under Auth. of  
1982 PA 304, Section 6h(9) and  
Mich Public Serv Comm  
In Case No: U-16390

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

8th Rev. Sheet No. E-18.00  
Replaces 7th Rev. Sheet No. E-18.00

<b>E3. Gas Transportation Service-Rates</b>		<b>Natural Gas</b>	
<b><u>GAS TRANSPORTATION SERVICE - RATE SCHEDULE GT</u></b>			
	<b><u>Distribution Charge</u></b>	<b><u>Take-or-Pay Rate</u></b>	<b><u>Effective Rate</u></b>
	<b><u>\$</u></b>	<b><u>\$</u></b>	<b><u>\$</u></b>
<b><u>Cg-TM</u></b>			
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<b><u>Cg-TL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<b><u>Cg-TSL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
<b><u>PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE</u></b>			
R Demand Charge - Per Therm of Demand Per Month (Annual Option)			\$0.65198
R Demand Charge - Per Therm of Demand Per Month (Seasonal Option)			\$0.79344
R Commodity Charge - City Gate Rate Per Therm**			\$0.53805
R D1 Rate (Case No. U-16010)			\$0.08676
<b><u>ANR-WPSC PRESSURE BASE CORRECTION:</u></b>		(14.73/14.60) = 1.0089	
<b><u>DAILY BALANCING SERVICE</u></b>			
<b><u>% Difference From Nomination</u></b>	<b><u>Floor Rate Per Therm</u></b>	<b><u>Ceiling Rate Per Therm</u></b>	<b><u>Effective Rate Per Therm</u></b>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370
*This charge includes a \$140.00 per month Administrative Charge.			
**Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.			

Issued: 03-08-10  
By J F Schott  
VP Regulatory Affairs  
Green Bay, Wisconsin

CANCELLED  
BY  
ORDER U-16390,U-15152  
REMOVED BY RL  
DATE 10-15-10

Michigan Public Service  
Commission  
**March 9, 2010**  
Filed RL

Effective for Service  
On and After: 11-01-09  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 03-02-10  
In Case No: U-16010

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

7th Rev. Sheet No. E-18.00  
Replaces 6th Rev. Sheet No. E-18.00

<b>E3. Gas Transportation Service-Rates</b>		<b>Natural Gas</b>	
<b><u>GAS TRANSPORTATION SERVICE - RATE SCHEDULE GT</u></b>			
	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<b><u>Cg-TM</u></b>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<b><u>Cg-TL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<b><u>Cg-TSL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
<b><u>PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE</u></b>			
R Demand Charge - Per Therm of Demand Per Month (Annual Option)			\$0.65198
R Demand Charge - Per Therm of Demand Per Month (Seasonal Option)			\$0.79344
R Commodity Charge - City Gate Rate Per Therm**			\$0.62181
R D1 Rate (Case No. U-16010)			\$0.08676
<b><u>ANR-WPSC PRESSURE BASE CORRECTION:</u></b>		(14.73/14.60) = 1.0089	
<b><u>DAILY BALANCING SERVICE</u></b>			
<b><u>% Difference From Nomination</u></b>	<b><u>Floor Rate Per Therm</u></b>	<b><u>Ceiling Rate Per Therm</u></b>	<b><u>Effective Rate Per Therm</u></b>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370
*This charge includes a \$140.00 per month Administrative Charge.			
**Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.			

Issued: 10-12-09  
By J F Schott  
VP Regulatory Affairs  
Green Bay, Wisconsin

CANCELLED  
BY ORDER U-16010-15152  
REMOVED BY RL  
DATE 03-09-10

Michigan Public Service  
Commission  
October 15, 2009  
Filed LS

Effective for bills rendered  
For November 2009 -  
October 2010 billing months.  
Issued Under Auth. of  
1982 PA 304, Section 6h(9) and  
Mich Public Serv Comm  
In Case No: U-16010



WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

6th Rev. Sheet No. E-18.00  
Replaces 5th Rev. Sheet No. E-18.00

<b>E3. Gas Transportation Service-Rates</b>		<b>Natural Gas</b>	
<b><u>GAS TRANSPORTATION SERVICE - RATE SCHEDULE GT</u></b>			
	<b><u>Distribution</u></b>	<b><u>Take-or-Pay</u></b>	<b><u>Effective</u></b>
	<b><u>Charge</u></b>	<b><u>Rate</u></b>	<b><u>Rate</u></b>
	<b>\$</b>	<b>\$</b>	<b>\$</b>
<b><u>Cg-TM</u></b>			
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<b><u>Cg-TL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<b><u>Cg-TSL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
<b><u>PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE</u></b>			
Demand Charge - Per Therm of Demand Per Month (Annual Option)			\$0.63708
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)			\$0.81448
Commodity Charge - City Gate Rate Per Therm**			\$0.83280
D1 Rate (Case No. U-15622)			\$0.09304
<b><u>ANR-WPSC PRESSURE BASE CORRECTION:</u></b>		(14.73/14.60) = 1.0089	
<b><u>DAILY BALANCING SERVICE</u></b>			
<b><u>% Difference From Nomination</u></b>	<b><u>Floor</u></b>	<b><u>Ceiling</u></b>	<b><u>Effective</u></b>
	<b><u>Rate Per Therm</u></b>	<b><u>Rate Per Therm</u></b>	<b><u>Rate Per Therm</u></b>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

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\*This charge includes a \$140.00 per month Administrative Charge.

\*\*Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

Issued: 06-08-09  
By J F Schott  
VP Regulatory Affairs  
Green Bay, Wisconsin

CANCELLED  
BY ORDER U-16010,U-15152  
  
REMOVED BY RL  
DATE 10-16-09

Michigan Public Service  
Commission  
**June 9, 2009**  
Filed RL

Effective for Service  
On and After: 07-01-09  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 06-02-09  
In Case No: U-15926

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

5th Rev. Sheet No. E-18.00  
Replaces 4th Rev. Sheet No. E-18.00

**E3. Gas Transportation Service-Rates**

**Natural Gas**

**GAS TRANSPORTATION SERVICE - RATE SCHEDULE GT**

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
	\$	\$	\$
<b><u>Cg-TM</u></b>			
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<b><u>Cg-TL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<b><u>Cg-TSL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

**PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE**

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.63708
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.81448
Commodity Charge - City Gate Rate Per Therm**	\$0.83280
D1 Rate (Case No. U-15622)	\$0.09304

**ANR-WPSC PRESSURE BASE CORRECTION:**

(14.73/14.60) = 1.0089

**DAILY BALANCING SERVICE**

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 25.0%	\$0.0045	\$0.1216	\$0.0207
>25.0%	\$0.0457	\$0.1673	\$0.1333

\*This charge includes a \$140.00 per month Administrative Charge.

\*\*Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

Issued: 04-30-09  
By J F Schott  
VP Regulatory Affairs  
Green Bay, Wisconsin

Michigan Public Service  
Commission

May 7, 2009

Filed     Bj    

Effective for Service  
On and After: 05-01-09  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 04-30-09  
In Case No: U-15622

CANCELLED  
BY  
ORDER U-15926, U-15152

REMOVED BY     RL      
DATE     06-09-09    

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WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

4th Rev. Sheet No. E-18.00  
Replaces 3rd Rev. Sheet No. E-18.00

**E3. Gas Transportation Service-Rates**

**Natural Gas**

**GAS TRANSPORTATION SERVICE - RATE SCHEDULE GT**

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
	\$	\$	\$
<b><u>Cg-TM</u></b>			
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<b><u>Cg-TL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<b><u>Cg-TSL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

**PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE**

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.70731
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.77070
Commodity Charge - City Gate Rate Per Therm**	\$1.31364
D1 Rate (Case No. U-15622)	\$0.09304

**ANR-WPSC PRESSURE BASE CORRECTION:**

(14.73/14.60) = 1.0089

**DAILY BALANCING SERVICE**

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 25.0%	\$0.0045	\$0.1216	\$0.0207
>25.0%	\$0.0457	\$0.1673	\$0.1333

\*This charge includes a \$140.00 per month Administrative Charge.

\*\*Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

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Issued: 10-23-08  
By J F Schott  
VP Regulatory Affairs  
Green Bay, Wisconsin

CANCELLED BY ORDER	U-15622,U-15152
REMOVED BY	RL
DATE	05-07-09

Michigan Public Service Commission
<b>October 23, 2008</b>
Filed <u>RL</u>

Effective for Service  
On and After: 11-01-08  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 03-11-08  
In Case No: U-15622

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

3rd Rev. Sheet No. E-18.00  
Replaces 2nd Rev. Sheet No. E-18.00

**E3. Gas Transportation Service-Rates**

**Natural Gas**

**GAS TRANSPORTATION SERVICE - RATE SCHEDULE GT**

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
	\$	\$	\$
<b><u>Cg-TM</u></b>			
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<b><u>Cg-TL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<b><u>Cg-TSL</u></b>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

**PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE**

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.55147
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.74210
Commodity Charge - City Gate Rate Per Therm**	\$0.97067
D1 Rate (Case No. U-15350)	\$0.07001

**ANR-WPSC PRESSURE BASE CORRECTION:**

(14.73/14.60) = 1.0089

**DAILY BALANCING SERVICE**

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 25.0%	\$0.0045	\$0.1216	\$0.0207
>25.0%	\$0.0457	\$0.1673	\$0.1333

\*This charge includes a \$140.00 per month Administrative Charge.

\*\*Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

Issued: 05-19-08  
By J F Schott  
VP Regulatory Affairs  
Green Bay, Wisconsin

CANCELLED  
BY  
ORDER U-15152, U-15622

REMOVED BY RL

DATE 10-23-08

Michigan Public Service  
Commission

**May 22, 2008**

Filed BJ

Effective for Service  
On and After: 05-01-08  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 03-11-08  
In Case No: U-15521

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WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

2nd Rev. Sheet No. E-18.00  
Replaces 1st Rev. Sheet No. E-18.00

<b>E3. Gas Transportation Service-Rates</b>		<b>Natural Gas</b>	
<b><u>GAS TRANSPORTATION SERVICE - RATE SCHEDULE GT</u></b>			
	<u>Distribution</u>	<u>Take-or-Pay</u>	<u>Effective</u>
	<u>Charge</u>	<u>Rate</u>	<u>Rate</u>
	\$	\$	\$
R	<u>Cg-TM</u>		
	Daily/Monthly Customer Charge*	--	4.8493/147.50
	Rate Per Therm	0.08514	0.08514
R	<u>Cg-TL</u>		
	Daily/Monthly Customer Charge*	--	6.9698/212.00
	Rate Per Therm	0.06214	0.06214
R	<u>Cg-TSL</u>		
	Daily/Monthly Customer Charge*	--	6.9698/212.00
	Rate Per Therm	0.03000	0.03000
<b><u>PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE</u></b>			
	Demand Charge - Per Therm of Demand Per Month (Annual Option)		\$0.52606
	Demand Charge - Per Therm of Demand Per Month (Seasonal Option)		\$0.73195
	Commodity Charge - City Gate Rate Per Therm**		\$0.83880
	D1 Rate (Case No. U-15350)		\$0.07087
	<b><u>ANR-WPSC PRESSURE BASE CORRECTION:</u></b>	(14.73/14.60) = 1.0089	
	<b><u>DAILY BALANCING SERVICE</u></b>	<u>Floor</u>	<u>Ceiling</u>
	<u>% Difference From Nomination</u>	<u>Rate Per Therm</u>	<u>Effective</u>
	>0.0% up to 25.0%	\$0.0045	\$0.1216
	>25.0%	\$0.0457	\$0.1673
		\$0.0207	\$0.1333
*This charge includes a \$140.00 per month Administrative Charge.			
**Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.			

Issued: 04-07-08  
By J F Schott  
VP Regulatory Affairs  
Green Bay, Wisconsin

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On and After: 05-01-08  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 03-11-08  
In Case No: U-15521

CANCELLED  
BY  
ORDER U-15521

REMOVED BY NAP

DATE 05-23-08

Michigan Public Service  
Commission

April 8, 2008

Filed 

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

1st Rev. Sheet No. E-18.00  
Replaces Original Sheet No. E-18.00

**E3. Gas Transportation Service-Rates**

**Natural Gas**

**GAS TRANSPORTATION SERVICE - RATE SCHEDULE GT**

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
	\$	\$	\$
<b><u>Cg-TM</u></b>			
Monthly Customer Charge*	--	--	147.50
Rate Per Therm	0.08514	0.00000	0.08514
<b><u>Cg-TL</u></b>			
Monthly Customer Charge*	--	--	212.00
Rate Per Therm	0.06214	0.00000	0.06214
<b><u>Cg-TSL</u></b>			
Monthly Customer Charge*	--	--	212.00
Rate Per Therm	0.03000	0.00000	0.03000

**PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE**

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.55147
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.74210
Commodity Charge - City Gate Rate Per Therm**	\$0.78567
D1 Rate (Case No. U-15350)	\$0.07002

**ANR-WPSC PRESSURE BASE CORRECTION:**

(14.73/14.60) = 1.0089

**DAILY BALANCING SERVICE**

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 25.0%	\$0.0045	\$0.1216	\$0.0207
>25.0%	\$0.0457	\$0.1673	\$0.1333

\*This charge includes a \$140.00 per month Administrative Charge.

\*\*Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

Issued: 02-01-08

By J F Schott  
VP Regulatory Affairs  
Green Bay, Wisconsin

CANCELLED BY ORDER	U-15521
REMOVED BY	NAP
DATE	04-08-08

Michigan Public Service Commission
<b>February 5, 2008</b>
Filed <u>RL</u>

Effective for bills rendered  
For the November 2007 -  
October 2008 billing months.  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 01-29-08  
In Case No: U-15350

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E3. Gas Transportation Service-Rates		Natural Gas	
<b>GAS TRANSPORTATION SERVICE - RATE SCHEDULE GT</b>			
	<u>Distribution</u>	<u>Take-or-Pay</u>	<u>Effective</u>
	<u>Charge</u>	<u>Rate</u>	<u>Rate</u>
	\$	\$	\$
<u>Cg-TM</u>			
Monthly Customer Charge*	--	--	147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*	--	--	212.00
Rate Per Therm	0.06214	0.00000	0.06214
<u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	212.00
Rate Per Therm	0.03000	0.00000	0.03000
<b>PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE</b>			
Demand Charge - Per Therm of Demand Per Month (Annual Option)			\$0.52606
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)			\$0.73195
Commodity Charge - City Gate Rate Per Therm**			\$0.83880
D1 Rate (Case No. U-14956)			\$0.07087
<b>ANR-WPSC PRESSURE BASE CORRECTION:</b>		(14.73/14.60) = 1.0089	
<b>DAILY BALANCING SERVICE</b>	<b>Floor</b>	<b>Ceiling</b>	<b>Effective</b>
<b>% Difference From Nomination</b>	<b>Rate Per Therm</b>	<b>Rate Per Therm</b>	<b>Rate Per Therm</b>
>0.0% up to 25.0%	\$0.0045	\$0.1216	\$0.0207
>25.0%	\$0.0457	\$0.1673	\$0.1333
*This charge includes a \$140.00 per month Administrative Charge.			
**Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.			

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By J F Schott  
VP Regulatory Affairs  
Green Bay, Wisconsin

CANCELLED  
BY  
ORDER U-15350,U-15152  
  
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DATE 02-05-08

Michigan Public Service  
Commission

**January 29, 2008**

Filed RL

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In Case No: U-15152