

SECTION D
RATE SCHEDULES
POWER SUPPLY COST RECOVERY FACTOR

- A) The power supply cost recovery factor for the period covered by the power supply cost recovery plan shall consist of an increase or decrease of **.010777** mill per kWh for each full .01 mill increase or decrease in the projected average booked cost of fuel burned for electric generation and purchased and net interchanged power incurred above or below a cost base of **50.600** mills per kWh. The projected average booked cost of fuel burned shall include transportation costs, reclamation costs, and disposal and reprocessing costs. Average booked cost of fuel burned and purchased and net interchanged power shall be equal to the relevant periods' booked costs divided by the relevant periods' net system kWh requirements. Net system kWh requirements shall be the sum of the net kWh generation and the net kWh purchased and interchanged power.
- B) All rates for electric service shall include an amount up to the Power Supply Cost Recovery Factor (PSCR factor) for the specified billing period as set forth on Sheet No. D-2.0. The PSCR factor for a given month is an estimate of the average power supply cost, per kWh, for that year.

An amount not exceeding the PSCR factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR factor becomes operative.

Should the Company apply lesser factors than those on Sheet No. D-2.0, or, if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of Sheet No. D-2.0.

- C) Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customer's bills, the Company shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for the Company, and the cost of power supply.

All revenues collected pursuant to the power supply cost recovery factors and the allowance for power included in the base rates are subject to annual reconciliation proceedings, as set forth in 1982 PA 304.

(Continued on Sheet No. D-2.0)

Issued March 25, 2022 by
M.E. Stoering
President
Eau Claire, Wisconsin

Michigan Public Service Commission
April 5, 2022
Filed by: MT

Effective: April 1, 2022
Issued Under Authority of the
Michigan Public Service Commission
dated March 17, 2022
in Case No. U-21097

CANCELLED BY ORDER	U-21565
REMOVED BY:	DW
DATE	12-30-24

SECTION D
RATE SCHEDULES
POWER SUPPLY COST RECOVERY FACTOR

- A) The power supply cost recovery factor for the period covered by the power supply cost recovery plan shall consist of an increase or decrease of .011001 mill per kWh for each full .01 mill increase or decrease in the projected average booked cost of fuel burned for electric generation and purchased and net interchanged power incurred above or below a cost base of **50.970** mills per kWh. The projected average booked cost of fuel burned shall include transportation costs, reclamation costs, and disposal and reprocessing costs. Average booked cost of fuel burned and purchased and net interchanged power shall be equal to the relevant periods' booked costs divided by the relevant periods' net system kWh requirements. Net system kWh requirements shall be the sum of the net kWh generation and the net kWh purchased and interchanged power.
- B) All rates for electric service shall include an amount up to the Power Supply Cost Recovery Factor (PSCR factor) for the specified billing period as set forth on Sheet No. D-2.0. The PSCR factor for a given month is an estimate of the average power supply cost, per kWh, for that year.

An amount not exceeding the PSCR factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR factor becomes operative.

Should the Company apply lesser factors than those on Sheet No. D-2.0, or, if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of Sheet No. D-2.0.

- C) Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customer's bills, the Company shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for the Company, and the cost of power supply.

All revenues collected pursuant to the power supply cost recovery factors and the allowance for power included in the base rates are subject to annual reconciliation proceedings, as set forth in 1982 PA 304.

(Continued on Sheet No. D-2.0)

Issued April 20, 2018 by
M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED BY ORDER	U-21097
REMOVED BY	MT
DATE	04-05-22

Michigan Public Service Commission
April 25, 2018
Filed <u>DBR</u>

Effective: May 1, 2018
Issued Under Authority of the
Michigan Public Service Commission
dated April 12, 2018
in Case No. U-18462

SECTION D
RATE SCHEDULES
POWER SUPPLY COST RECOVERY FACTOR

- A) The power supply cost recovery factor for the period covered by the power supply cost recovery plan shall consist of an increase or decrease of .011001 mill per kWh for each full .01 mill increase or decrease in the projected average booked cost of fuel burned for electric generation and purchased and net interchanged power incurred above or below a cost base of **54.090** mills per kWh. The projected average booked cost of fuel burned shall include transportation costs, reclamation costs, and disposal and reprocessing costs. Average booked cost of fuel burned and purchased and net interchanged power shall be equal to the relevant periods' booked costs divided by the relevant periods' net system kWh requirements. Net system kWh requirements shall be the sum of the net kWh generation and the net kWh purchased and interchanged power.
- B) All rates for electric service shall include an amount up to the Power Supply Cost Recovery Factor (PSCR factor) for the specified billing period as set forth on Sheet No. D-2.0. The PSCR factor for a given month is an estimate of the average power supply cost, per kWh, for that year.

An amount not exceeding the PSCR factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR factor becomes operative.

Should the Company apply lesser factors than those on Sheet No. D-2.0, or, if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of Sheet No. D-2.0.

- C) Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customer's bills, the Company shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for the Company, and the cost of power supply.

All revenues collected pursuant to the power supply cost recovery factors and the allowance for power included in the base rates are subject to annual reconciliation proceedings, as set forth in 1982 PA 304.

(Continued on Sheet No. D-2.0)

Issued March 24, 2015 by
M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED BY ORDER U-17710
REMOVED BY DBR
DATE 04-25-18

Michigan Public Service Commission
March 25, 2015
Filed 

Effective: April 1, 2015
Issued Under Authority of the
Michigan Public Service Commission
dated March 23, 2015
in Case No. U-17710

SECTION D
RATE SCHEDULES
POWER SUPPLY COST RECOVERY FACTOR

- A) The power supply cost recovery factor for the period covered by the power supply cost recovery plan shall consist of an increase or decrease of .011001 mill per kWh for each full .01 mill increase or decrease in the projected average booked cost of fuel burned for electric generation and purchased and net interchanged power incurred above or below a cost base of 40.64 mills per kWh. The projected average booked cost of fuel burned shall include transportation costs, reclamation costs, and disposal and reprocessing costs. Average booked cost of fuel burned and purchased and net interchanged power shall be equal to the relevant periods' booked costs divided by the relevant periods' net system kWh requirements. Net system kWh requirements shall be the sum of the net kWh generation and the net kWh purchased and interchanged power.
- B) All rates for electric service shall include an amount up to the Power Supply Cost Recovery Factor (PSCR factor) for the specified billing period as set forth on Sheet No. D-2.0. The PSCR factor for a given month is an estimate of the average power supply cost, per kWh, for that year.

An amount not exceeding the PSCR factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR factor becomes operative.

Should the Company apply lesser factors than those on Sheet No. D-2.0, or, if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of Sheet No. D-2.0.

- C) Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customer's bills, the Company shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for the Company, and the cost of power supply.

All revenues collected pursuant to the power supply cost recovery factors and the allowance for power included in the base rates are subject to annual reconciliation proceedings, as set forth in 1982 PA 304.

(Continued on Sheet No. D-2.0)

Issued July 29, 2011
M.L. Swenson
President
Eau Claire, Wisconsin

CANCELLED BY ORDER U-17710, U-15152
REMOVED BY: <u>RL</u>
DATE <u>03-25-15</u>

Michigan Public Service Commission
August 3, 2011
Filed <u>RL</u>

Effective: August 1, 2011
Issued Under Authority of the
Michigan Public Service Commission
dated July 12, 2011
in Case No. U-16475

SECTION D
RATE SCHEDULES
POWER SUPPLY COST RECOVERY FACTOR

- A) The power supply cost recovery factor for the period covered by the power supply cost recovery plan shall consist of an increase or decrease of .011001 mill per kWh for each full .01 mill increase or decrease in the projected average booked cost of fuel burned for electric generation and purchased and net interchanged power incurred above or below a cost base of 22.42 mills per kWh. The projected average booked cost of fuel burned shall include transportation costs, reclamation costs, and disposal and reprocessing costs. Average booked cost of fuel burned and purchased and net interchanged power shall be equal to the relevant periods' booked costs divided by the relevant periods' net system kWh requirements. Net system kWh requirements shall be the sum of the net kWh generation and the net kWh purchased and interchanged power.
- B) All rates for electric service shall include an amount up to the Power Supply Cost Recovery Factor (PSCR factor) for the specified billing period as set forth on Sheet No. D-2.0. The PSCR factor for a given month is an estimate of the average power supply cost, per kWh, for that year.

An amount not exceeding the PSCR factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR factor becomes operative.

Should the Company apply lesser factors than those on Sheet No. D-2.0, or, if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission and file a revision of Sheet No. D-2.0.

- C) Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customer's bills, the Company shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for the Company, and the cost of power supply.

All revenues collected pursuant to the power supply cost recovery factors and the allowance for power included in the base rates are subject to annual reconciliation proceedings, as set forth in 1982 PA 304.

(Continued on Sheet No. D-2.0)

Issued April 7, 2008 by
M.L. Swenson
President
Eau Claire, Wisconsin

CANCELLED BY ORDER	U-16475, U-15152
REMOVED BY	RL
DATE	08-03-11

Michigan Public Service Commission
April 9, 2008
Filed <u>RL</u>

Effective: October 10, 2007
Issued Under Authority of the
Michigan Public Service Commission
dated October 9, 2007
in Case No. U-15152

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin’s Power Supply Cost Recovery (PSCR) Monthly Factor for the **2025** Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2025	January	\$.00051	\$.00051
2025	February	\$.00051	\$.00051
2025	March	\$.00051	\$.00051
2025	April	\$.00051	\$.00051
2025	May	\$.00051	
2025	June	\$.00051	
2025	July	\$.00051	
2025	August	\$.00051	
2025	September	\$.00051	
2025	October	\$.00051	
2025	November	\$.00051	
2025	December	\$.00051	

(Continued on Sheet No. D-3.0)

Issued March 10, 2025 by

K.J. Hoesly
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER	U-21598
REMOVED BY	DW
DATE	04-15-25

Michigan Public Service Commission
March 12, 2025
Filed by: DW

Effective: for bills rendered for the 2025 plan year.

Issued Under Authority of PA 304, Section 6j (9), and the Michigan Public Service Commission
 In Case No. U-21598

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin’s Power Supply Cost Recovery (PSCR) Monthly Factor for the **2025** Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2025	January	\$.00051	\$.00051
2025	February	\$.00051	\$.00051
2025	March	\$.00051	\$.00051
2025	April	\$.00051	
2025	May	\$.00051	
2025	June	\$.00051	
2025	July	\$.00051	
2025	August	\$.00051	
2025	September	\$.00051	
2025	October	\$.00051	
2025	November	\$.00051	
2025	December	\$.00051	

(Continued on Sheet No. D-3.0)

Issued February 11, 2025 by

K.J. Hoesly
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER	U-21598
REMOVED BY	DW
DATE	03-12-25

Michigan Public Service Commission
February 13, 2025
Filed by: DW

Effective: for bills rendered for the 2025 plan year.

Issued Under Authority of
 PA 304, Section 6j (9), and the Michigan
 Public Service Commission
 In Case No. U-21598

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin’s Power Supply Cost Recovery (PSCR) Monthly Factor for the **2025** Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2025	January	\$.00051	\$.00051
2025	February	\$.00051	\$.00051
2025	March	\$.00051	
2025	April	\$.00051	
2025	May	\$.00051	
2025	June	\$.00051	
2025	July	\$.00051	
2025	August	\$.00051	
2025	September	\$.00051	
2025	October	\$.00051	
2025	November	\$.00051	
2025	December	\$.00051	

(Continued on Sheet No. D-3.0)

Issued January 13, 2025 by

K.J. Hoesly
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER	U-21598
REMOVED BY	DW
DATE	02-13-25

Michigan Public Service Commission
January 13, 2025
Filed by: MT

Effective: for bills rendered for the 2025 plan year.

Issued Under Authority of PA 304, Section 6j (9), and the Michigan Public Service Commission
 In Case No. U-21598

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin’s Power Supply Cost Recovery (PSCR) Monthly Factor for the **2025** Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2025	January	<i>\$.00051</i>	<i>\$.00051</i>
2025	February	<i>\$.00051</i>	
2025	March	<i>\$.00051</i>	
2025	April	<i>\$.00051</i>	
2025	May	<i>\$.00051</i>	
2025	June	<i>\$.00051</i>	
2025	July	<i>\$.00051</i>	
2025	August	<i>\$.00051</i>	
2025	September	<i>\$.00051</i>	
2025	October	<i>\$.00051</i>	
2025	November	<i>\$.00051</i>	
2025	December	<i>\$.00051</i>	

(Continued on Sheet No. D-3.0)

Issued December 19, 2024 by

K.J. Hoesly
 President
 Eau Claire, Wisconsin

CANCELLED
 BY ORDER U-21598
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 DATE 01-13-25

Michigan Public Service
 Commission
December 26, 2024
 Filed by: MT

Effective: for bills rendered for the 2025 plan year.

Issued Under Authority of PA 304, Section 6j (9), and the Michigan Public Service Commission
 In Case No. U-21598

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin’s Power Supply Cost Recovery (PSCR) Monthly Factor for the **2025** Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2025	January	\$.00044	\$.00044
2025	February	\$.00044	
2025	March	\$.00044	
2025	April	\$.00044	
2025	May	\$.00044	
2025	June	\$.00044	
2025	July	\$.00044	
2025	August	\$.00044	
2025	September	\$.00044	
2025	October	\$.00044	
2025	November	\$.00044	
2025	December	\$.00044	

(Continued on Sheet No. D-3.0)

Issued December 11, 2024 by

K.J. Hoesly
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER U-21598
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 DATE 12-26-24

Michigan Public Service Commission
December 12, 2024
 Filed by: DW

Effective: for bills rendered for the 2025 plan year.

Issued Under Authority of PA 304, Section 6j (9), and the Michigan Public Service Commission
 In Case No. U-21598

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin’s Power Supply Cost Recovery (PSCR) Monthly Factor for the **2024** Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2024	January	\$0.00108	\$0.00108
2024	February	\$0.00108	\$0.00108
2024	March	\$0.00108	\$0.00108
2024	April	\$0.00108	\$0.00108
2024	May	\$0.00108	\$0.00108
2024	June	\$0.00108	\$0.00108
2024	July	\$0.00108	\$0.00108
2024	August	\$0.00108	\$0.00108
2024	September	\$0.00108	\$0.00108
2024	October	\$0.00108	\$(0.00500)
2024	November	\$0.00108	\$(0.00500)
2024	December	\$0.00108	<i>\$0.00000</i>

(Continued on Sheet No. D-3.0)

Issued November 11, 2024 by

K.J. Hoesly
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER	U-21598
REMOVED BY	DW
DATE	12-12-24

Michigan Public Service Commission
November 13, 2024
Filed by: DW

Effective: for bills rendered
 for the 2024 plan year.

Issued Under Authority of
 Michigan Public Service Commission
 Dated March 15, 2024
 in Case No. U-21429

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin’s Power Supply Cost Recovery (PSCR) Monthly Factor for the **2024** Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2024	January	\$0.00108	\$0.00108
2024	February	\$0.00108	\$0.00108
2024	March	\$0.00108	\$0.00108
2024	April	\$0.00108	\$0.00108
2024	May	\$0.00108	\$0.00108
2024	June	\$0.00108	\$0.00108
2024	July	\$0.00108	\$0.00108
2024	August	\$0.00108	\$0.00108
2024	September	\$0.00108	\$0.00108
2024	October	\$0.00108	\$(0.00500)
2024	November	\$0.00108	\$(0.00500)
2024	December	\$0.00108	

(Continued on Sheet No. D-3.0)

Issued October 14, 2024 by

K.J. Hoesly
 President
 Eau Claire, Wisconsin

CANCELLED
 BY ORDER U-21429
 REMOVED BY DW
 DATE 11-13-24

Michigan Public Service
 Commission
October 17, 2024
 Filed by: DW

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Issued Under Authority of
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 Dated March 15, 2024
 in Case No. U-21429

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin’s Power Supply Cost Recovery (PSCR) Monthly Factor for the **2024** Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2024	January	\$0.00108	\$0.00108
2024	February	\$0.00108	\$0.00108
2024	March	\$0.00108	\$0.00108
2024	April	\$0.00108	\$0.00108
2024	May	\$0.00108	\$0.00108
2024	June	\$0.00108	\$0.00108
2024	July	\$0.00108	\$0.00108
2024	August	\$0.00108	\$0.00108
2024	September	\$0.00108	\$0.00108
2024	October	\$0.00108	<i>\$(0.00500)</i>
2024	November	\$0.00108	
2024	December	\$0.00108	

(Continued on Sheet No. D-3.0)

Issued September 13, 2024 by

K.J. Hoesly
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER	U-21429
REMOVED BY	DW
DATE	10-17-24

Michigan Public Service Commission
September 18, 2024
Filed by: DW

Effective: for bills rendered for the 2024 plan year.

Issued Under Authority of Michigan Public Service Commission
 Dated March 15, 2024
 in Case No. U-21429

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin’s Power Supply Cost Recovery (PSCR) Monthly Factor for the **2024** Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2024	January	\$0.00108	\$0.00108
2024	February	\$0.00108	\$0.00108
2024	March	\$0.00108	\$0.00108
2024	April	\$0.00108	\$0.00108
2024	May	\$0.00108	\$0.00108
2024	June	\$0.00108	\$0.00108
2024	July	\$0.00108	\$0.00108
2024	August	\$0.00108	\$0.00108
2024	September	\$0.00108	<i>\$0.00108</i>
2024	October	\$0.00108	
2024	November	\$0.00108	
2024	December	\$0.00108	

(Continued on Sheet No. D-3.0)

Issued August 12, 2024 by

K.J. Hoesly
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER	U-21429
REMOVED BY	DW
DATE	09-18-24

Michigan Public Service Commission
August 14, 2024
Filed by: DW

Effective: for bills rendered for the 2024 plan year.

Issued Under Authority of Michigan Public Service Commission
 Dated March 15, 2024
 in Case No. U-21429

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin’s Power Supply Cost Recovery (PSCR) Monthly Factor for the **2024** Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2024	January	\$0.00108	\$0.00108
2024	February	\$0.00108	\$0.00108
2024	March	\$0.00108	\$0.00108
2024	April	\$0.00108	\$0.00108
2024	May	\$0.00108	\$0.00108
2024	June	\$0.00108	\$0.00108
2024	July	\$0.00108	\$0.00108
2024	August	\$0.00108	<i>\$0.00108</i>
2024	September	\$0.00108	
2024	October	\$0.00108	
2024	November	\$0.00108	
2024	December	\$0.00108	

(Continued on Sheet No. D-3.0)

Issued July 12, 2024 by

K.J. Hoesly
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER	U-21429
REMOVED BY	DW
DATE	08-14-24

Michigan Public Service Commission
July 15, 2024
Filed by: DW

Effective: for bills rendered for the 2024 plan year.

Issued Under Authority of Michigan Public Service Commission
 Dated March 15, 2024
 in Case No. U-21429

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin’s Power Supply Cost Recovery (PSCR) Monthly Factor for the **2024** Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2024	January	\$0.00108	\$0.00108
2024	February	\$0.00108	\$0.00108
2024	March	\$0.00108	\$0.00108
2024	April	\$0.00108	\$0.00108
2024	May	\$0.00108	\$0.00108
2024	June	\$0.00108	\$0.00108
2024	July	\$0.00108	<i>\$0.00108</i>
2024	August	\$0.00108	
2024	September	\$0.00108	
2024	October	\$0.00108	
2024	November	\$0.00108	
2024	December	\$0.00108	

(Continued on Sheet No. D-3.0)

Issued June 14, 2024 by

K.J. Hoesly
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER	U-21429
REMOVED BY	DW
DATE	07-15-24

Michigan Public Service Commission
June 18, 2024
Filed by: DW

Effective: for bills rendered
 for the 2024 plan year.

Issued Under Authority of
 Michigan Public Service Commission
 Dated March 15, 2024
 in Case No. U-21429

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin’s Power Supply Cost Recovery (PSCR) Monthly Factor for the **2024** Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2024	January	\$0.00108	\$0.00108
2024	February	\$0.00108	\$0.00108
2024	March	\$0.00108	\$0.00108
2024	April	\$0.00108	\$0.00108
2024	May	\$0.00108	\$0.00108
2024	June	\$0.00108	<i>\$0.00108</i>
2024	July	\$0.00108	
2024	August	\$0.00108	
2024	September	\$0.00108	
2024	October	\$0.00108	
2024	November	\$0.00108	
2024	December	\$0.00108	

(Continued on Sheet No. D-3.0)

Issued May 9, 2024 by

K.J. Hoesly
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER <u>U-21429</u>
REMOVED BY <u>DW</u>
DATE <u>06-18-24</u>

Michigan Public Service Commission
May 10, 2024
Filed by: DW

Effective: for bills rendered for the 2024 plan year.

Issued Under Authority of
 Michigan Public Service Commission
 Dated March 15, 2024
 in Case No. U-21429

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin’s Power Supply Cost Recovery (PSCR) Monthly Factor for the **2024** Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2024	January	\$0.00108	\$0.00108
2024	February	\$0.00108	\$0.00108
2024	March	\$0.00108	\$0.00108
2024	April	\$0.00108	\$0.00108
2024	May	\$0.00108	<i>\$0.00108</i>
2024	June	\$0.00108	
2024	July	\$0.00108	
2024	August	\$0.00108	
2024	September	\$0.00108	
2024	October	\$0.00108	
2024	November	\$0.00108	
2024	December	\$0.00108	

(Continued on Sheet No. D-3.0)

Issued April 11, 2024 by

K.J. Hoesly
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER	U-21429
REMOVED BY	DW
DATE	05-10-24

Michigan Public Service Commission
April 15, 2024
Filed by: DW

Effective: for bills rendered for the 2024 plan year.

Issued Under Authority of Michigan Public Service Commission
 Dated March 15, 2024
 in Case No. U-21429

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin’s Power Supply Cost Recovery (PSCR) Monthly Factor for the **2024** Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2024	January	\$0.00108	\$0.00108
2024	February	\$0.00108	\$0.00108
2024	March	\$0.00108	\$0.00108
2024	April	\$0.00108	<i>\$0.00108</i>
2024	May	\$0.00108	
2024	June	\$0.00108	
2024	July	\$0.00108	
2024	August	\$0.00108	
2024	September	\$0.00108	
2024	October	\$0.00108	
2024	November	\$0.00108	
2024	December	\$0.00108	

(Continued on Sheet No. D-3.0)

Issued March 8, 2024 by

K.J. Hoesly
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER <u>U-21429</u>
REMOVED BY <u>DW</u>
DATE <u>04-15-24</u>

Michigan Public Service Commission
March 13, 2024
Filed by: DW

Effective: for bills rendered for the 2024 plan year.

Issued Under Authority of PA 304, Section 6j (9), and the Michigan Public Service Commission in Case No. U-21429

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin’s Power Supply Cost Recovery (PSCR) Monthly Factor for the **2024** Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2024	January	\$0.00108	\$0.00108
2024	February	\$0.00108	\$0.00108
2024	March	\$0.00108	<i>\$0.00108</i>
2024	April	\$0.00108	
2024	May	\$0.00108	
2024	June	\$0.00108	
2024	July	\$0.00108	
2024	August	\$0.00108	
2024	September	\$0.00108	
2024	October	\$0.00108	
2024	November	\$0.00108	
2024	December	\$0.00108	

(Continued on Sheet No. D-3.0)

Issued February 13, 2024 by

K.J. Hoesly
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER <u>U-21429</u> REMOVED BY <u>DW</u> DATE <u>03-13-24</u>
--

Michigan Public Service Commission February 14, 2024 Filed by: DW

Effective: for bills rendered for the 2024 plan year.

Issued Under Authority of PA 304, Section 6j (9), and the Michigan Public Service Commission in Case No. U-21429

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the **2024** Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2024	January	\$0.00108	\$0.00108
2024	February	\$0.00108	\$0.00108
2024	March	\$0.00108	
2024	April	\$0.00108	
2024	May	\$0.00108	
2024	June	\$0.00108	
2024	July	\$0.00108	
2024	August	\$0.00108	
2024	September	\$0.00108	
2024	October	\$0.00108	
2024	November	\$0.00108	
2024	December	\$0.00108	

(Continued on Sheet No. D-3.0)

Issued January 12, 2024 by

K.J. Hoesly
 President
 Eau Claire, Wisconsin

CANCELLED
 BY ORDER U-21429
 REMOVED BY DW
 DATE 02-14-24

Michigan Public Service
 Commission
January 18, 2024
 Filed by: DW

Effective: for bills rendered for the 2024 plan year.

Issued Under Authority of PA 304, Section 6j (9), and the Michigan Public Service Commission in Case No. U-21429

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin’s Power Supply Cost Recovery (PSCR) Monthly Factor for the **2024** Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2024	January	\$0.00108	\$0.00108
2024	February	\$0.00108	
2024	March	\$0.00108	
2024	April	\$0.00108	
2024	May	\$0.00108	
2024	June	\$0.00108	
2024	July	\$0.00108	
2024	August	\$0.00108	
2024	September	\$0.00108	
2024	October	\$0.00108	
2024	November	\$0.00108	
2024	December	\$0.00108	

(Continued on Sheet No. D-3.0)

Issued December 11, 2024 by

K.J. Hoesly
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER	U-21429
REMOVED BY	DW
DATE	01-18-24

Michigan Public Service Commission
December 15, 2023
Filed by: DW

Effective: for bills rendered for the 2024 plan year.

Issued Under Authority of PA 304, Section 6j (9), and the Michigan Public Service Commission in Case No. U-21429

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin’s Power Supply Cost Recovery (PSCR) Monthly Factor for the 2023 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2023	January	\$0.00272	\$0.00272
2023	February	\$0.00272	\$0.00272
2023	March	\$0.00272	\$0.00272
2023	April	\$0.00854	\$0.00854
2023	May	\$0.00854	\$0.00854
2023	June	\$0.00854	\$0.00854
2023	July	\$0.00854	\$0.00854
2023	August	\$0.00854	\$0.00854
2023	September	\$0.00854	\$0.00854
2023	October	\$0.00854	\$(0.01500)
2023	November	\$0.00854	\$(0.01500)
2023	December	\$0.00854	\$(0.01500)

(Continued on Sheet No. D-3.0)

Issued November 14, 2023 by

K.J. Hoesly
 President
 Eau Claire, Wisconsin

CANCELLED
 BY ORDER U-21439, U-21263
 REMOVED BY DW
 DATE 12-15-23

Michigan Public Service
 Commission
November 16, 2023
 Filed by: DW

Effective: for bills rendered for the 2023 plan year.

Issued Under Authority of
 Michigan Public Service Commission
 Dated March 24, 2023 in
 In Case No. U-21263

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin’s Power Supply Cost Recovery (PSCR) Monthly Factor for the 2023 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2023	January	\$0.00272	\$0.00272
2023	February	\$0.00272	\$0.00272
2023	March	\$0.00272	\$0.00272
2023	April	\$0.00854	\$0.00854
2023	May	\$0.00854	\$0.00854
2023	June	\$0.00854	\$0.00854
2023	July	\$0.00854	\$0.00854
2023	August	\$0.00854	\$0.00854
2023	September	\$0.00854	\$0.00854
2023	October	\$0.00854	\$(0.01500)
2023	November	\$0.00854	\$(0.01500)
2023	December	\$0.00854	

(Continued on Sheet No. D-3.0)

Issued October 14, 2023 by

K.J. Hoesly
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER	U-21263
REMOVED BY	DW
DATE	11-16-23

Michigan Public Service Commission
October 13, 2023
Filed by: DW

Effective: for bills rendered for the 2023 plan year.

Issued Under Authority of Michigan Public Service Commission Dated March 24, 2023 in In Case No. U-21263

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2023 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2023	January	\$0.00272	\$0.00272
2023	February	\$0.00272	\$0.00272
2023	March	\$0.00272	\$0.00272
2023	April	\$0.00854	\$0.00854
2023	May	\$0.00854	\$0.00854
2023	June	\$0.00854	\$0.00854
2023	July	\$0.00854	\$0.00854
2023	August	\$0.00854	\$0.00854
2023	September	\$0.00854	\$0.00854
2023	October	\$0.00854	<i>\$(0.01500)</i>
2023	November	\$0.00854	
2023	December	\$0.00854	

(Continued on Sheet No. D-3.0)

Issued September 14, 2023 by

K.J. Hoesly
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER <u>U-21263</u>
REMOVED BY <u>DW</u>
DATE <u>10-13-23</u>

Michigan Public Service Commission
September 18, 2023
Filed by: DW

Effective: for bills rendered for the 2023 plan year.

Issued Under Authority of
 Michigan Public Service Commission
 Dated March 24, 2023 in
 In Case No. U-21263

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin’s Power Supply Cost Recovery (PSCR) Monthly Factor for the 2023 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2023	January	\$0.00272	\$0.00272
2023	February	\$0.00272	\$0.00272
2023	March	\$0.00272	\$0.00272
2023	April	\$0.00854	\$0.00854
2023	May	\$0.00854	\$0.00854
2023	June	\$0.00854	\$0.00854
2023	July	\$0.00854	\$0.00854
2023	August	\$0.00854	\$0.00854
2023	September	\$0.00854	<i>\$0.00854</i>
2023	October	\$0.00854	
2023	November	\$0.00854	
2023	December	\$0.00854	

(Continued on Sheet No. D-3.0)

Issued August 14, 2023 by

K.J. Hoesly
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER	U-21263
REMOVED BY	DW
DATE	09-18-23

Michigan Public Service Commission
August 21, 2023
Filed by: DW

Effective: for bills rendered for the 2023 plan year.

Issued Under Authority of Michigan Public Service Commission
 Dated March 24, 2023 in
 In Case No. U-21263

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin’s Power Supply Cost Recovery (PSCR) Monthly Factor for the 2023 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2023	January	\$0.00272	\$0.00272
2023	February	\$0.00272	\$0.00272
2023	March	\$0.00272	\$0.00272
2023	April	\$0.00854	\$0.00854
2023	May	\$0.00854	\$0.00854
2023	June	\$0.00854	\$0.00854
2023	July	\$0.00854	\$0.00854
2023	August	\$0.00854	<i>\$0.00854</i>
2023	September	\$0.00854	
2023	October	\$0.00854	
2023	November	\$0.00854	
2023	December	\$0.00854	

(Continued on Sheet No. D-3.0)

Issued July 13, 2023 by

K.J. Hoesly
 President
 Eau Claire, Wisconsin

Michigan Public Service
 Commission
July 17, 2023
 Filed by: DW

Effective: for bills rendered
 for the 2023 plan year.

Issued Under Authority of
 Michigan Public Service Commission
 Dated March 24, 2023 in
 In Case No. U-21263

CANCELLED
 BY
 ORDER U-21263
 REMOVED BY DW
 DATE 08-21-23

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin’s Power Supply Cost Recovery (PSCR) Monthly Factor for the 2023 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2023	January	\$0.00272	\$0.00272
2023	February	\$0.00272	\$0.00272
2023	March	\$0.00272	\$0.00272
2023	April	\$0.00854	\$0.00854
2023	May	\$0.00854	\$0.00854
2023	June	\$0.00854	\$0.00854
2023	July	\$0.00854	<i>\$0.00854</i>
2023	August	\$0.00854	
2023	September	\$0.00854	
2023	October	\$0.00854	
2023	November	\$0.00854	
2023	December	\$0.00854	

(Continued on Sheet No. D-3.0)

Issued June 14, 2023 by

K.J. Hoesly
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER	U-21263
REMOVED BY	DW
DATE	07-17-23

Michigan Public Service Commission
June 16, 2023
Filed by: DW

Effective: for bills rendered for the 2023 plan year.

Issued Under Authority of Michigan Public Service Commission Dated March 24, 2023 in In Case No. U-21263

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2023 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2023	January	\$0.00272	\$0.00272
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2023	March	\$0.00272	\$0.00272
2023	April	\$0.00854	\$0.00854
2023	May	\$0.00854	\$0.00854
2023	June	\$0.00854	<i>\$0.00854</i>
2023	July	\$0.00854	
2023	August	\$0.00854	
2023	September	\$0.00854	
2023	October	\$0.00854	
2023	November	\$0.00854	
2023	December	\$0.00854	

(Continued on Sheet No. D-3.0)

Issued May 12, 2023 by

K.J. Hoesly
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER U-21263
 REMOVED BY DW
 DATE 06-16-23

Michigan Public Service Commission
May 16, 2023
 Filed by: DW

Effective: for bills rendered for the 2023 plan year.

Issued Under Authority of Michigan Public Service Commission Dated March 24, 2023 in In Case No. U-21263

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin’s Power Supply Cost Recovery (PSCR) Monthly Factor for the 2023 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
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2023	February	\$0.00272	\$0.00272
2023	March	\$0.00272	\$0.00272
2023	April	\$0.00854	\$0.00854
2023	May	\$0.00854	<i>\$0.00854</i>
2023	June	\$0.00854	
2023	July	\$0.00854	
2023	August	\$0.00854	
2023	September	\$0.00854	
2023	October	\$0.00854	
2023	November	\$0.00854	
2023	December	\$0.00854	

(Continued on Sheet No. D-3.0)

Issued April 12, 2023 by

K.J. Hoesly
 President
 Eau Claire, Wisconsin

CANCELLED
 BY ORDER U-21263
 REMOVED BY DW
 DATE 05-16-23

Michigan Public Service
 Commission
April 13, 2023
 Filed by: DW

Effective: for bills rendered for the 2023 plan year.

Issued Under Authority of
 Michigan Public Service Commission
 Dated March 24, 2023 in
 In Case No. U-21263

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin’s Power Supply Cost Recovery (PSCR) Monthly Factor for the 2023 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2023	January	\$0.00272	\$0.00272
2023	February	\$0.00272	\$0.00272
2023	March	\$0.00272	\$0.00272
2023	April	<i>\$0.00854</i>	<i>\$0.00854</i>
2023	May	<i>\$0.00854</i>	
2023	June	<i>\$0.00854</i>	
2023	July	<i>\$0.00854</i>	
2023	August	<i>\$0.00854</i>	
2023	September	<i>\$0.00854</i>	
2023	October	<i>\$0.00854</i>	
2023	November	<i>\$0.00854</i>	
2023	December	<i>\$0.00854</i>	

(Continued on Sheet No. D-3.0)

Issued March 13, 2023 by

K.J. Hoesly
 President
 Eau Claire, Wisconsin

CANCELLED
 BY ORDER U-21263
 REMOVED BY DW
 DATE 04-13-23

Michigan Public Service
 Commission
March 17, 2023
 Filed by: DW

Effective: for bills rendered for the 2023 plan year.

Issued Under Authority of 1982 PA 304, Section 6j (9), and the Michigan Public Service Commission In Case No. U-21263

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin’s Power Supply Cost Recovery (PSCR) Monthly Factor for the 2023 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2023	January	\$0.00272	\$0.00272
2023	February	\$0.00272	\$0.00272
2023	March	\$0.00272	<i>\$0.00272</i>
2023	April	\$0.00272	
2023	May	\$0.00272	
2023	June	\$0.00272	
2023	July	\$0.00272	
2023	August	\$0.00272	
2023	September	\$0.00272	
2023	October	\$0.00272	
2023	November	\$0.00272	
2023	December	\$0.00272	

(Continued on Sheet No. D-3.0)

Issued February 14, 2023 by

K.J. Hoesly
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER	U-21263
REMOVED BY	DW
DATE	03-17-23

Michigan Public Service Commission
February 15, 2023
Filed by: DW

Effective: for bills rendered for the 2023 plan year.

Issued Under Authority of 1982 PA 304, Section 6j (9), and the Michigan Public Service Commission In Case No. U-21263

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin’s Power Supply Cost Recovery (PSCR) Monthly Factor for the 2023 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
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2023	February	\$0.00272	\$0.00272
2023	March	\$0.00272	
2023	April	\$0.00272	
2023	May	\$0.00272	
2023	June	\$0.00272	
2023	July	\$0.00272	
2023	August	\$0.00272	
2023	September	\$0.00272	
2023	October	\$0.00272	
2023	November	\$0.00272	
2023	December	\$0.00272	

(Continued on Sheet No. D-3.0)

Issued January 12, 2023 by

K.J. Hoesly
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER <u>U-21263</u>
REMOVED BY <u>DW</u>
DATE <u>02-15-23</u>

Michigan Public Service Commission
January 17, 2023
Filed by: DW

Effective: for bills rendered for the 2023 plan year.

Issued Under Authority of 1982 PA 304, Section 6j (9), and the Michigan Public Service Commission In Case No. U-21263

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin’s Power Supply Cost Recovery (PSCR) Monthly Factor for the 2023 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
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2023	February	\$0.00272	
2023	March	\$0.00272	
2023	April	\$0.00272	
2023	May	\$0.00272	
2023	June	\$0.00272	
2023	July	\$0.00272	
2023	August	\$0.00272	
2023	September	\$0.00272	
2023	October	\$0.00272	
2023	November	\$0.00272	
2023	December	\$0.00272	

(Continued on Sheet No. D-3.0)

Issued December 13, 2022 by

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER	U-21263
REMOVED BY	DW
DATE	01-17-23

Michigan Public Service Commission
December 16, 2022
Filed by: DW

Effective: for bills rendered for the 2022 plan year.

Issued Under Authority of 1982 PA 304, Section 6j (9), and the Michigan Public Service Commission In Case No. U-21263

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2022 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2022	January	\$0.00161	\$0.00161
2022	February	\$0.00161	\$0.00161
2022	March	\$0.00161	\$0.00161
2022	April	\$0.00129	\$0.00129
2022	May	\$0.00129	\$0.00129
2022	June	\$0.00129	\$0.00129
2022	July	\$0.00129	\$0.00129
2022	August	\$0.00129	\$0.00129
2022	September	\$0.01731	\$0.01731
2022	October	\$0.01731	\$0.01731
2022	November	\$0.01731	\$0.01731
2022	December	\$0.01731	<i>\$0.01731</i>

(Continued on Sheet No. D-3.0)

Issued November 14, 2022 by

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED
 BY ORDER U-21263, U-21054
 REMOVED BY DW
 DATE 12-16-22

Michigan Public Service
 Commission
November 16, 2022
 Filed by: DW

Effective: for bills rendered
 for the 2022 plan year.

Issued Under Authority of 1982
 Michigan Public Service Commission
 Dated July 27, 2022 in
 Case No. U-21054

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2022 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2022	January	\$0.00161	\$0.00161
2022	February	\$0.00161	\$0.00161
2022	March	\$0.00161	\$0.00161
2022	April	\$0.00129	\$0.00129
2022	May	\$0.00129	\$0.00129
2022	June	\$0.00129	\$0.00129
2022	July	\$0.00129	\$0.00129
2022	August	\$0.00129	\$0.00129
2022	September	\$0.01731	\$0.01731
2022	October	\$0.01731	\$0.01731
2022	November	\$0.01731	<i>\$0.01731</i>
2022	December	\$0.01731	

(Continued on Sheet No. D-3.0)

Issued October 12, 2022 by

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER <u>U-21054</u> REMOVED BY <u>DW</u> DATE <u>11-16-22</u>

Michigan Public Service Commission October 13, 2022 Filed by: DW
--

Effective: for bills rendered
 for the 2022 plan year.

Issued Under Authority of 1982
 Michigan Public Service Commission
 Dated July 27, 2022 in
 Case No. U-21054

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2022 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2022	January	\$0.00161	\$0.00161
2022	February	\$0.00161	\$0.00161
2022	March	\$0.00161	\$0.00161
2022	April	\$0.00129	\$0.00129
2022	May	\$0.00129	\$0.00129
2022	June	\$0.00129	\$0.00129
2022	July	\$0.00129	\$0.00129
2022	August	\$0.00129	\$0.00129
2022	September	\$0.01731	\$0.01731
2022	October	\$0.01731	<i>\$0.01731</i>
2022	November	\$0.01731	
2022	December	\$0.01731	

(Continued on Sheet No. D-3.0)

Issued September 13, 2022 by

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER <u>U-21054</u> REMOVED BY <u>DW</u> DATE <u>10-13-22</u>
--

Michigan Public Service Commission September 14, 2022 Filed by: DW
--

Effective: for bills rendered for the 2022 plan year.

Issued Under Authority of 1982
 Michigan Public Service Commission
 Dated July 27, 2022 in
 Case No. U-21054

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2022 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2022	January	\$0.00161	\$0.00161
2022	February	\$0.00161	\$0.00161
2022	March	\$0.00161	\$0.00161
2022	April	\$0.00129	\$0.00129
2022	May	\$0.00129	\$0.00129
2022	June	\$0.00129	\$0.00129
2022	July	\$0.00129	\$0.00129
2022	August	\$0.00129	\$0.00129
2022	September	\$0.00129	<i>\$0.01731</i>
2022	October	\$0.00129	
2022	November	\$0.00129	
2022	December	\$0.00129	

(Continued on Sheet No. D-3.0)

Issued August 15, 2022 by

M.E. Stoering
 President
 Eau Claire, Wisconsin



Effective: for bills rendered
 for the 2022 plan year.

Issued Under Authority of 1982
 Michigan Public Service Commission
 Dated July 27, 2022 in
 Case No. U-21054

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2022 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2022	January	\$0.00161	\$0.00161
2022	February	\$0.00161	\$0.00161
2022	March	\$0.00161	\$0.00161
2022	April	\$0.00129	\$0.00129
2022	May	\$0.00129	\$0.00129
2022	June	\$0.00129	\$0.00129
2022	July	\$0.00129	\$0.00129
2022	August	\$0.00129	<i>\$0.00129</i>
2022	September	\$0.00129	
2022	October	\$0.00129	
2022	November	\$0.00129	
2022	December	\$0.00129	

(Continued on Sheet No. D-3.0)

Issued July 14, 2022 by
 M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED
 BY ORDER U-21054
 REMOVED BY DW
 DATE 08-17-22

Michigan Public Service
 Commission
July 15, 2022
 Filed by: DW

Effective: for bills rendered for the 2022 plan year.

Issued Under Authority of 1982 Michigan Public Service Commission In Case No. U-21097 and Case No. U-21054

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2022 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2022	January	\$0.00161	\$0.00161
2022	February	\$0.00161	\$0.00161
2022	March	\$0.00161	\$0.00161
2022	April	\$0.00129	\$0.00129
2022	May	\$0.00129	\$0.00129
2022	June	\$0.00129	\$0.00129
2022	July	\$0.00129	<i>\$0.00129</i>
2022	August	\$0.00129	
2022	September	\$0.00129	
2022	October	\$0.00129	
2022	November	\$0.00129	
2022	December	\$0.00129	

(Continued on Sheet No. D-3.0)

Issued June 14, 2022 by

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED
 BY ORDER U-21097&U-21054
 REMOVED BY DW
 DATE 07-15-22

Michigan Public Service
 Commission
June 15, 2022
 Filed by: DW

Effective: for bills rendered
 for the 2022 plan year.

Issued Under Authority of 1982
 Michigan Public Service Commission
 In Case No. U-21097 and
 Case No. U-21054

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2022 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2022	January	\$0.00161	\$0.00161
2022	February	\$0.00161	\$0.00161
2022	March	\$0.00161	\$0.00161
2022	April	\$0.00129	\$0.00129
2022	May	\$0.00129	\$0.00129
2022	June	\$0.00129	\$0.00129
2022	July	\$0.00129	
2022	August	\$0.00129	
2022	September	\$0.00129	
2022	October	\$0.00129	
2022	November	\$0.00129	
2022	December	\$0.00129	

(Continued on Sheet No. D-3.0)

Issued May 13, 2022 by

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER U-21097
 REMOVED BY DW
 DATE 06-15-22

Michigan Public Service Commission
 May 16, 2022
 Filed by: MT

Effective: for bills rendered for the 2022 plan year.

Issued Under Authority of 1982 Michigan Public Service Commission In Case No. U-21097 and Case No. U-21054

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2022 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2022	January	\$0.00161	\$0.00161
2022	February	\$0.00161	\$0.00161
2022	March	\$0.00161	\$0.00161
2022	April	\$0.00129	\$0.00129
2022	May	\$0.00129	<i>\$0.00129</i>
2022	June	\$0.00129	
2022	July	\$0.00129	
2022	August	\$0.00129	
2022	September	\$0.00129	
2022	October	\$0.00129	
2022	November	\$0.00129	
2022	December	\$0.00129	

(Continued on Sheet No. D-3.0)

Issued April 13, 2022 by

M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED BY ORDER	U-21097
REMOVED BY	MT
DATE	05-16-22

Michigan Public Service Commission
April 14, 2022
Filed by: MT

Effective: for bills rendered
for the 2022 plan year.

Issued Under Authority of 1982
Michigan Public Service Commission
In Case No. U-21097 and
Case No. U-21054

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2022 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2022	January	\$0.00161	\$0.00161
2022	February	\$0.00161	\$0.00161
2022	March	\$0.00161	\$0.00161
2022	April	<i>\$0.00129</i>	<i>\$0.00129</i>
2022	May	<i>\$0.00129</i>	
2022	June	<i>\$0.00129</i>	
2022	July	<i>\$0.00129</i>	
2022	August	<i>\$0.00129</i>	
2022	September	<i>\$0.00129</i>	
2022	October	<i>\$0.00129</i>	
2022	November	<i>\$0.00129</i>	
2022	December	<i>\$0.00129</i>	

(Continued on Sheet No. D-3.0)

Issued March 21, 2022 by

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER U-21097
 REMOVED BY MT
 DATE 04-14-22

Michigan Public Service Commission
March 23, 2022
 Filed by: MT

Effective: for bills rendered for the 2022 plan year.

Issued Under Authority of 1982 Michigan Public Service Commission In Case No. U-21097 and Case No. U-21054

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2022 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2022	January	\$0.00161	\$0.00161
2022	February	\$0.00161	\$0.00161
2022	March	\$0.00161	\$0.00161
2022	April	\$0.00161	<i>\$0.00161</i>
2022	May	\$0.00161	
2022	June	\$0.00161	
2022	July	\$0.00161	
2022	August	\$0.00161	
2022	September	\$0.00161	
2022	October	\$0.00161	
2022	November	\$0.00161	
2022	December	\$0.00161	

(Continued on Sheet No. D-3.0)

Issued March 11, 2022 by

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED
 BY ORDER U-21054
 REMOVED BY MT
 DATE 03-23-22

Michigan Public Service
 Commission
March 14, 2022
 Filed by: MT

Effective: for bills rendered for the 2022 plan year.

Issued Under Authority of 1982 PA 304, Section 6j (9), and the Michigan Public Service Commission In Case No. U-21054

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2022 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2022	January	\$0.00161	\$0.00161
2022	February	\$0.00161	\$0.00161
2022	March	\$0.00161	<i>\$0.00161</i>
2022	April	\$0.00161	
2022	May	\$0.00161	
2022	June	\$0.00161	
2022	July	\$0.00161	
2022	August	\$0.00161	
2022	September	\$0.00161	
2022	October	\$0.00161	
2022	November	\$0.00161	
2022	December	\$0.00161	

(Continued on Sheet No. D-3.0)

Issued February 10, 2022 by

M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED BY ORDER <u>U-21054</u>
REMOVED BY <u>MT</u>
DATE <u>03-14-22</u>

Michigan Public Service Commission
February 11, 2022
Filed by: MT

Effective: for bills rendered
for the 2022 plan year.

Issued Under Authority of 1982
PA 304, Section 6j (9), and the
Michigan Public Service Commission
In Case No. U-21054

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2022 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2022	January	\$0.00161	\$0.00161
2022	February	\$0.00161	<i>\$0.00161</i>
2022	March	\$0.00161	
2022	April	\$0.00161	
2022	May	\$0.00161	
2022	June	\$0.00161	
2022	July	\$0.00161	
2022	August	\$0.00161	
2022	September	\$0.00161	
2022	October	\$0.00161	
2022	November	\$0.00161	
2022	December	\$0.00161	

(Continued on Sheet No. D-3.0)

Issued January 14, 2022 by

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED
 BY ORDER U-21054
 REMOVED BY MT
 DATE 02-11-22

Michigan Public Service
 Commission
 January 19, 2022
 Filed by: DW

Effective: for bills rendered
 for the 2022 plan year.

Issued Under Authority of 1982
 PA 304, Section 6j (9), and the
 Michigan Public Service Commission
 In Case No. U-21054

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin’s Power Supply Cost Recovery (PSCR) Monthly Factor for the **2022** Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2022	January	\$0.00161	\$0.00161
2022	February	\$0.00161	
2022	March	\$0.00161	
2022	April	\$0.00161	
2022	May	\$0.00161	
2022	June	\$0.00161	
2022	July	\$0.00161	
2022	August	\$0.00161	
2022	September	\$0.00161	
2022	October	\$0.00161	
2022	November	\$0.00161	
2022	December	\$0.00161	

(Continued on Sheet No. D-3.0)

Issued December 14, 2021 by

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED
 BY ORDER U-21054
 REMOVED BY DW
 DATE 01-19-22

Michigan Public Service
 Commission
December 29, 2021
 Filed by: DW

Effective: for bills rendered for the 2022 plan year.

Issued Under Authority of 1982 PA 304, Section 6j (9), and the Michigan Public Service Commission In Case No. U-21054

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2021 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2021	January	(\$0.00276)	(\$0.00276)
2021	February	(\$0.00276)	(\$0.00276)
2021	March	(\$0.00276)	(\$0.00276)
2021	April	(\$0.00276)	(\$0.00276)
2021	May	(\$0.00276)	(\$0.00276)
2021	June	(\$0.00276)	(\$0.00276)
2021	July	(\$0.00276)	(\$0.00276)
2021	August	(\$0.00276)	(\$0.00276)
2021	September	(\$0.00276)	(\$0.00276)
2021	October	(\$0.00276)	(\$0.00276)
2021	November	(\$0.00276)	(\$0.00276)
2021	December	(\$0.00276)	(\$0.00276)

(Continued on Sheet No. D-3.0)

Issued November 10, 2021 by

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER	U-21054
REMOVED BY	DW
DATE	12-29-21

Michigan Public Service Commission
November 12, 2021
Filed by: DW

Effective: for bills rendered
 for the 2021 plan year.

Issued Under Authority of the
 Michigan Public Service Commission
 Dated March 4, 2021 in
 Case No. U-20806

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2021 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2021	January	(\$0.00276)	(\$0.00276)
2021	February	(\$0.00276)	(\$0.00276)
2021	March	(\$0.00276)	(\$0.00276)
2021	April	(\$0.00276)	(\$0.00276)
2021	May	(\$0.00276)	(\$0.00276)
2021	June	(\$0.00276)	(\$0.00276)
2021	July	(\$0.00276)	(\$0.00276)
2021	August	(\$0.00276)	(\$0.00276)
2021	September	(\$0.00276)	(\$0.00276)
2021	October	(\$0.00276)	(\$0.00276)
2021	November	(\$0.00276)	(\$0.00276)
2021	December	(\$0.00276)	

(Continued on Sheet No. D-3.0)

Issued October 12, 2021 by

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER <u>U-20806</u> REMOVED BY <u>DW</u> DATE <u>11-12-21</u>
--

Michigan Public Service Commission October 13, 2021 Filed by: DW
--

Effective: for bills rendered for the 2021 plan year.

Issued Under Authority of the Michigan Public Service Commission
 Dated March 4, 2021 in
 Case No. U-20806

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2021 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2021	January	(\$0.00276)	(\$0.00276)
2021	February	(\$0.00276)	(\$0.00276)
2021	March	(\$0.00276)	(\$0.00276)
2021	April	(\$0.00276)	(\$0.00276)
2021	May	(\$0.00276)	(\$0.00276)
2021	June	(\$0.00276)	(\$0.00276)
2021	July	(\$0.00276)	(\$0.00276)
2021	August	(\$0.00276)	(\$0.00276)
2021	September	(\$0.00276)	(\$0.00276)
2021	October	(\$0.00276)	(\$0.00276)
2021	November	(\$0.00276)	
2021	December	(\$0.00276)	

(Continued on Sheet No. D-3.0)

Issued September 14, 2021 by

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER	U-20806
REMOVED BY	DW
DATE	10-13-21

Michigan Public Service Commission
September 14, 2021
Filed by: DW

Effective: for bills rendered
 for the 2021 plan year.

Issued Under Authority of the
 Michigan Public Service Commission
 Dated March 4, 2021 in
 Case No. U-20806

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2021 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2021	January	(\$0.00276)	(\$0.00276)
2021	February	(\$0.00276)	(\$0.00276)
2021	March	(\$0.00276)	(\$0.00276)
2021	April	(\$0.00276)	(\$0.00276)
2021	May	(\$0.00276)	(\$0.00276)
2021	June	(\$0.00276)	(\$0.00276)
2021	July	(\$0.00276)	(\$0.00276)
2021	August	(\$0.00276)	(\$0.00276)
2021	September	(\$0.00276)	(\$0.00276)
2021	October	(\$0.00276)	
2021	November	(\$0.00276)	
2021	December	(\$0.00276)	

(Continued on Sheet No. D-3.0)

Issued August 12, 2021 by

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER <u>U-20806</u>
REMOVED BY <u>DW</u>
DATE <u>09-14-21</u>

Michigan Public Service Commission
August 16, 2021
Filed by: DW

Effective: for bills rendered
 for the 2021 plan year.

Issued Under Authority of the
 Michigan Public Service Commission
 Dated March 4, 2021 in
 Case No. U-20806

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2021 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2021	January	(\$0.00276)	(\$0.00276)
2021	February	(\$0.00276)	(\$0.00276)
2021	March	(\$0.00276)	(\$0.00276)
2021	April	(\$0.00276)	(\$0.00276)
2021	May	(\$0.00276)	(\$0.00276)
2021	June	(\$0.00276)	(\$0.00276)
2021	July	(\$0.00276)	(\$0.00276)
2021	August	(\$0.00276)	(\$0.00276)
2021	September	(\$0.00276)	
2021	October	(\$0.00276)	
2021	November	(\$0.00276)	
2021	December	(\$0.00276)	

(Continued on Sheet No. D-3.0)

Issued July 14, 2021 by

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER <u>U-20806</u>
REMOVED BY <u>DW</u>
DATE <u>08-16-21</u>

Michigan Public Service Commission
July 16, 2021
Filed by: DW

Effective: for bills rendered for the 2021 plan year.

Issued Under Authority of the Michigan Public Service Commission Dated March 4, 2021 in Case No. U-20806

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2021 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2021	January	(\$0.00276)	(\$0.00276)
2021	February	(\$0.00276)	(\$0.00276)
2021	March	(\$0.00276)	(\$0.00276)
2021	April	(\$0.00276)	(\$0.00276)
2021	May	(\$0.00276)	(\$0.00276)
2021	June	(\$0.00276)	(\$0.00276)
2021	July	(\$0.00276)	(\$0.00276)
2021	August	(\$0.00276)	
2021	September	(\$0.00276)	
2021	October	(\$0.00276)	
2021	November	(\$0.00276)	
2021	December	(\$0.00276)	

(Continued on Sheet No. D-3.0)

Issued June 15, 2021 by

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED
 BY
 ORDER U-20806
 REMOVED BY DW
 DATE 07-16-21

Michigan Public Service
 Commission
June 15, 2021
 Filed by: DW

Effective: for bills rendered
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Issued Under Authority of the
 Michigan Public Service Commission
 Dated March 4, 2021 in
 Case No. U-20806

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2021 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2021	January	(\$0.00276)	(\$0.00276)
2021	February	(\$0.00276)	(\$0.00276)
2021	March	(\$0.00276)	(\$0.00276)
2021	April	(\$0.00276)	(\$0.00276)
2021	May	(\$0.00276)	(\$0.00276)
2021	June	(\$0.00276)	(\$0.00276)
2021	July	(\$0.00276)	
2021	August	(\$0.00276)	
2021	September	(\$0.00276)	
2021	October	(\$0.00276)	
2021	November	(\$0.00276)	
2021	December	(\$0.00276)	

(Continued on Sheet No. D-3.0)

Issued May 13, 2021 by

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER <u>U-20806</u>
REMOVED BY <u>DW</u>
DATE <u>06-15-21</u>

Michigan Public Service Commission
May 14, 2021
Filed by: DW

Effective: for bills rendered
 for the 2021 plan year.

Issued Under Authority of the
 Michigan Public Service Commission
 Dated March 4, 2021 in
 Case No. U-20806

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2021 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2021	January	(\$0.00276)	(\$0.00276)
2021	February	(\$0.00276)	(\$0.00276)
2021	March	(\$0.00276)	(\$0.00276)
2021	April	(\$0.00276)	(\$0.00276)
2021	May	(\$0.00276)	(\$0.00276)
2021	June	(\$0.00276)	
2021	July	(\$0.00276)	
2021	August	(\$0.00276)	
2021	September	(\$0.00276)	
2021	October	(\$0.00276)	
2021	November	(\$0.00276)	
2021	December	(\$0.00276)	

(Continued on Sheet No. D-3.0)

Issued April 14, 2021 by

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER <u>U-20806</u> REMOVED BY <u>DW</u> DATE <u>05-14-21</u>
--

Michigan Public Service Commission April 15, 2021 Filed by: DW
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Effective: for bills rendered for the 2021 plan year.

Issued Under Authority of the Michigan Public Service Commission Dated March 4, 2021 in Case No. U-20806

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2021 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2021	January	(\$0.00276)	(\$0.00276)
2021	February	(\$0.00276)	(\$0.00276)
2021	March	(\$0.00276)	(\$0.00276)
2021	April	(\$0.00276)	(\$0.00276)
2021	May	(\$0.00276)	
2021	June	(\$0.00276)	
2021	July	(\$0.00276)	
2021	August	(\$0.00276)	
2021	September	(\$0.00276)	
2021	October	(\$0.00276)	
2021	November	(\$0.00276)	
2021	December	(\$0.00276)	

(Continued on Sheet No. D-3.0)

Issued March 12, 2021 by

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER	U-20806
REMOVED BY	DW
DATE	04-15-21

Michigan Public Service Commission
March 15, 2021
Filed by: DW

Effective: for bills rendered
 for the 2021 plan year.

Issued Under Authority of the
 Michigan Public Service Commission
 Dated March 4, 2021 in
 Case No. U-20806

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2021 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2021	January	(\$0.00276)	(\$0.00276)
2021	February	(\$0.00276)	(\$0.00276)
2021	March	(\$0.00276)	(\$0.00276)
2021	April	(\$0.00276)	
2021	May	(\$0.00276)	
2021	June	(\$0.00276)	
2021	July	(\$0.00276)	
2021	August	(\$0.00276)	
2021	September	(\$0.00276)	
2021	October	(\$0.00276)	
2021	November	(\$0.00276)	
2021	December	(\$0.00276)	

(Continued on Sheet No. D-3.0)

Issued February 12, 2021 by

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER <u>U-20806</u> REMOVED BY <u>DW</u> DATE <u>03-15-21</u>
--

Michigan Public Service Commission February 17, 2021 Filed by: DW

Effective: for bills rendered for the 2021 plan year.

Issued Under Authority of 1982 PA 304, Section 6j (9), and the Michigan Public Service Commission In Case No. U-20806

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2021 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2021	January	(\$0.00276)	(\$0.00276)
2021	February	(\$0.00276)	(\$0.00276)
2021	March	(\$0.00276)	
2021	April	(\$0.00276)	
2021	May	(\$0.00276)	
2021	June	(\$0.00276)	
2021	July	(\$0.00276)	
2021	August	(\$0.00276)	
2021	September	(\$0.00276)	
2021	October	(\$0.00276)	
2021	November	(\$0.00276)	
2021	December	(\$0.00276)	

(Continued on Sheet No. D-3.0)

Issued January 12, 2021 by

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER	U-20806
REMOVED BY	DW
DATE	02-17-21

Michigan Public Service Commission
January 14, 2021
Filed by: DW

Effective: for bills rendered for the 2021 plan year.

Issued Under Authority of 1982 PA 304, Section 6j (9), and the Michigan Public Service Commission In Case No. U-20806

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the **2021** Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2021	January	(\$0.00276)	(\$0.00276)
2021	February	(\$0.00276)	
2021	March	(\$0.00276)	
2021	April	(\$0.00276)	
2021	May	(\$0.00276)	
2021	June	(\$0.00276)	
2021	July	(\$0.00276)	
2021	August	(\$0.00276)	
2021	September	(\$0.00276)	
2021	October	(\$0.00276)	
2021	November	(\$0.00276)	
2021	December	(\$0.00276)	

(Continued on Sheet No. D-3.0)

Issued December 14, 2020 by

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER	U-20806
REMOVED BY	DW
DATE	01-14-21

Michigan Public Service Commission
December 14, 2020
Filed by: DW

Effective: for bills rendered for the 2021 plan year.

Issued Under Authority of 1982 PA 304, Section 6j (9), and the Michigan Public Service Commission In Case No. U-20806

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the **2020** Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2020	January	(\$0.00338)	(\$0.00338)
2020	February	(\$0.00338)	(\$0.00639)
2020	March	(\$0.00338)	(\$0.00639)
2020	April	(\$0.00338)	(\$0.00639)
2020	May	(\$0.00338)	(\$0.00639)
2020	June	(\$0.00338)	(\$0.00639)
2020	July	(\$0.00338)	(\$0.00639)
2020	August	(\$0.00338)	(\$0.00639)
2020	September	(\$0.00338)	(\$0.00639)
2020	October	(\$0.00338)	(\$0.00639)
2020	November	(\$0.00338)	(\$0.00639)
2020	December	(\$0.00338)	(\$0.00639)

(Continued on Sheet No. D-3.0)

Issued November 12, 2020 by

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER	U-20806
REMOVED BY	DW
DATE	12-14-20

Michigan Public Service Commission
November 12, 2020
Filed by: DW

Effective: for bills rendered for the 2020 plan year.

Issued Under Authority of the Michigan Public Service Commission dated February 20, 2020 in Case No. U-20531

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the **2020** Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2020	January	(\$0.00338)	(\$0.00338)
2020	February	(\$0.00338)	(\$0.00639)
2020	March	(\$0.00338)	(\$0.00639)
2020	April	(\$0.00338)	(\$0.00639)
2020	May	(\$0.00338)	(\$0.00639)
2020	June	(\$0.00338)	(\$0.00639)
2020	July	(\$0.00338)	(\$0.00639)
2020	August	(\$0.00338)	(\$0.00639)
2020	September	(\$0.00338)	(\$0.00639)
2020	October	(\$0.00338)	(\$0.00639)
2020	November	(\$0.00338)	(\$0.00639)
2020	December	(\$0.00338)	

(Continued on Sheet No. D-3.0)

Issued October 14, 2020 by

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER U-20531
REMOVED BY DW
DATE 11-12-20

Michigan Public Service Commission
October 14, 2020
Filed by: DW

Effective: for bills rendered
 for the 2020 plan year.

Issued Under Authority of the
 Michigan Public Service Commission
 dated February 20, 2020 in
 Case No. U-20531

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the **2020** Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2020	January	(\$0.00338)	(\$0.00338)
2020	February	(\$0.00338)	(\$0.00639)
2020	March	(\$0.00338)	(\$0.00639)
2020	April	(\$0.00338)	(\$0.00639)
2020	May	(\$0.00338)	(\$0.00639)
2020	June	(\$0.00338)	(\$0.00639)
2020	July	(\$0.00338)	(\$0.00639)
2020	August	(\$0.00338)	(\$0.00639)
2020	September	(\$0.00338)	(\$0.00639)
2020	October	(\$0.00338)	(\$0.00639)
2020	November	(\$0.00338)	
2020	December	(\$0.00338)	

(Continued on Sheet No. D-3.0)

Issued September 11, 2020 by

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER	U-20531
REMOVED BY	DW
DATE	10-14-20

Michigan Public Service Commission
September 14, 2020
Filed by: MT

Effective: for bills rendered for the 2020 plan year.

Issued Under Authority of the Michigan Public Service Commission dated February 20, 2020 in Case No. U-20531

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the **2020** Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2020	January	(\$0.00338)	(\$0.00338)
2020	February	(\$0.00338)	(\$0.00639)
2020	March	(\$0.00338)	(\$0.00639)
2020	April	(\$0.00338)	(\$0.00639)
2020	May	(\$0.00338)	(\$0.00639)
2020	June	(\$0.00338)	(\$0.00639)
2020	July	(\$0.00338)	(\$0.00639)
2020	August	(\$0.00338)	(\$0.00639)
2020	September	(\$0.00338)	(\$0.00639)
2020	October	(\$0.00338)	
2020	November	(\$0.00338)	
2020	December	(\$0.00338)	

(Continued on Sheet No. D-3.0)

Issued August 12, 2020 by

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED
 BY ORDER U-20531
 REMOVED BY MT
 DATE 09-14-20

Michigan Public Service
 Commission
 August 12, 2020
 Filed by: DW

Effective: for bills rendered
 for the 2020 plan year.

Issued Under Authority of the
 Michigan Public Service Commission
 dated February 20, 2020 in
 Case No. U-20531

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the **2020** Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2020	January	(\$0.00338)	(\$0.00338)
2020	February	(\$0.00338)	(\$0.00639)
2020	March	(\$0.00338)	(\$0.00639)
2020	April	(\$0.00338)	(\$0.00639)
2020	May	(\$0.00338)	(\$0.00639)
2020	June	(\$0.00338)	(\$0.00639)
2020	July	(\$0.00338)	(\$0.00639)
2020	August	(\$0.00338)	(\$0.00639)
2020	September	(\$0.00338)	
2020	October	(\$0.00338)	
2020	November	(\$0.00338)	
2020	December	(\$0.00338)	

(Continued on Sheet No. D-3.0)

Issued July 13, 2020 by

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER <u>U-20531</u>
REMOVED BY <u>DW</u>
DATE <u>08-12-20</u>

Michigan Public Service Commission
July 14, 2020
Filed by: DW

Effective: for bills rendered
 for the 2020 plan year.

Issued Under Authority of the
 Michigan Public Service Commission
 dated February 20, 2020 in
 Case No. U-20531

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the **2020** Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2020	January	(\$0.00338)	(\$0.00338)
2020	February	(\$0.00338)	(\$0.00639)
2020	March	(\$0.00338)	(\$0.00639)
2020	April	(\$0.00338)	(\$0.00639)
2020	May	(\$0.00338)	(\$0.00639)
2020	June	(\$0.00338)	(\$0.00639)
2020	July	(\$0.00338)	(\$0.00639)
2020	August	(\$0.00338)	
2020	September	(\$0.00338)	
2020	October	(\$0.00338)	
2020	November	(\$0.00338)	
2020	December	(\$0.00338)	

(Continued on Sheet No. D-3.0)

Issued June 11, 2020 by

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER	U-20531
REMOVED BY	DW
DATE	07-14-20

Michigan Public Service Commission
June 16, 2020
Filed DBR

Effective: for bills rendered for the 2020 plan year.

Issued Under Authority of the Michigan Public Service Commission dated February 20, 2020 in Case No. U-20531

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the **2020** Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2020	January	(\$0.00338)	(\$0.00338)
2020	February	(\$0.00338)	(\$0.00639)
2020	March	(\$0.00338)	(\$0.00639)
2020	April	(\$0.00338)	(\$0.00639)
2020	May	(\$0.00338)	(\$0.00639)
2020	June	(\$0.00338)	(\$0.00639)
2020	July	(\$0.00338)	
2020	August	(\$0.00338)	
2020	September	(\$0.00338)	
2020	October	(\$0.00338)	
2020	November	(\$0.00338)	
2020	December	(\$0.00338)	

(Continued on Sheet No. D-3.0)

Issued May 13, 2020 by

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED
 BY ORDER U-20531
 REMOVED BY DW
 DATE 06-16-20

Michigan Public Service
 Commission
May 14, 2020
 Filed by: DW

Effective: for bills rendered for the 2020 plan year.

Issued Under Authority of the Michigan Public Service Commission dated February 20, 2020 in Case No. U-20531

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the **2020** Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2020	January	(\$0.00338)	(\$0.00338)
2020	February	(\$0.00338)	(\$0.00639)
2020	March	(\$0.00338)	(\$0.00639)
2020	April	(\$0.00338)	(\$0.00639)
2020	May	(\$0.00338)	(\$0.00639)
2020	June	(\$0.00338)	
2020	July	(\$0.00338)	
2020	August	(\$0.00338)	
2020	September	(\$0.00338)	
2020	October	(\$0.00338)	
2020	November	(\$0.00338)	
2020	December	(\$0.00338)	

(Continued on Sheet No. D-3.0)

Issued April 13, 2020 by

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER	U-20531
REMOVED BY	DW
DATE	05-14-20

Michigan Public Service Commission
April 13, 2020
Filed DBR

Effective: for bills rendered for the 2020 plan year.

Issued Under Authority of the Michigan Public Service Commission dated February 20, 2020 in Case No. U-20531

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the **2020** Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2020	January	(\$0.00338)	(\$0.00338)
2020	February	(\$0.00338)	(\$0.00639)
2020	March	(\$0.00338)	<i>(\$0.00639)</i>
2020	April	(\$0.00338)	<i>(\$0.00639)</i>
2020	May	(\$0.00338)	
2020	June	(\$0.00338)	
2020	July	(\$0.00338)	
2020	August	(\$0.00338)	
2020	September	(\$0.00338)	
2020	October	(\$0.00338)	
2020	November	(\$0.00338)	
2020	December	(\$0.00338)	

(Continued on Sheet No. D-3.0)

Issued March 10, 2020 by

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER	U-20531
REMOVED BY	DBR
DATE	04-13-20

Michigan Public Service Commission
March 10, 2020
Filed DBR

Effective: for bills rendered for the 2020 plan year.

Issued Under Authority of the Michigan Public Service Commission dated February 20, 2020 in Case No. U-20531

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the **2020** Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
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2020	February	(\$0.00338)	(\$0.00639)
2020	March	(\$0.00338)	(\$0.00639)
2020	April	(\$0.00338)	
2020	May	(\$0.00338)	
2020	June	(\$0.00338)	
2020	July	(\$0.00338)	
2020	August	(\$0.00338)	
2020	September	(\$0.00338)	
2020	October	(\$0.00338)	
2020	November	(\$0.00338)	
2020	December	(\$0.00338)	

(Continued on Sheet No. D-3.0)

Issued February 12, 2020 by

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED
 BY ORDER U-20531
 REMOVED BY DBR
 DATE 3-10-2020

Michigan Public Service
 Commission
 February 14, 2020
 Filed DBR

Effective: for bills rendered for the 2020 plan year.

Issued Under Authority of 1982 PA 304, Section 6j (9), and the Michigan Public Service Commission in Case No. U-20531

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the **2020** Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2020	January	(\$0.00338)	(\$0.00338)
2020	February	(\$0.00338)	(\$0.00639)
2020	March	(\$0.00338)	
2020	April	(\$0.00338)	
2020	May	(\$0.00338)	
2020	June	(\$0.00338)	
2020	July	(\$0.00338)	
2020	August	(\$0.00338)	
2020	September	(\$0.00338)	
2020	October	(\$0.00338)	
2020	November	(\$0.00338)	
2020	December	(\$0.00338)	

(Continued on Sheet No. D-3.0)

Issued January 14, 2020 by

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED
 BY ORDER U-20531
 REMOVED BY DBR
 DATE 2-14-2020

Michigan Public Service
 Commission
 January 14, 2020
 Filed DBR

Effective: for bills rendered for the 2020 plan year.

Issued Under Authority of 1982 PA 304, Section 6j (9), and the Michigan Public Service Commission in Case No. U-20531

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the **2020** Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2020	January	(\$0.00338)	(\$0.00338)
2020	February	(\$0.00338)	
2020	March	(\$0.00338)	
2020	April	(\$0.00338)	
2020	May	(\$0.00338)	
2020	June	(\$0.00338)	
2020	July	(\$0.00338)	
2020	August	(\$0.00338)	
2020	September	(\$0.00338)	
2020	October	(\$0.00338)	
2020	November	(\$0.00338)	
2020	December	(\$0.00338)	

(Continued on Sheet No. D-3.0)

Issued December 10, 2019 by

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER U-20531
REMOVED BY DBR
DATE 1-14-2020

Michigan Public Service Commission
December 12, 2019
Filed DBR

Effective: for bills rendered for the 2020 plan year.

Issued Under Authority of 1982 PA 304, Section 6j (9), and the Michigan Public Service Commission in Case No. U-20531

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the **2019** Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2019	January	(\$0.00558)	(\$0.00558)
2019	February	(\$0.00558)	(\$0.00558)
2019	March	(\$0.00558)	(\$0.00558)
2019	April	(\$0.00558)	(\$0.00558)
2019	May	(\$0.00558)	(\$0.00558)
2019	June	(\$0.00558)	(\$0.00558)
2019	July	(\$0.00558)	(\$0.00558)
2019	August	(\$0.00558)	(\$0.00558)
2019	September	(\$0.00558)	(\$0.00558)
2019	October	(\$0.00558)	(\$0.00558)
2019	November	(\$0.00558)	(\$0.00558)
2019	December	(\$0.00558)	(\$0.00558)

(Continued on Sheet No. D-3.0)

Issued November 13, 2019 by

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED
 BY ORDER U-20531,U-20225
 REMOVED BY DBR
 DATE 12-12-19

Michigan Public Service
 Commission
 November 15, 2019
 Filed DBR

Effective: for bills rendered for the 2019 plan year.

Issued Under Authority of the Michigan Public Service Commission dated March 7, 2019 in Case No. U-20225

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the **2019** Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2019	January	(\$0.00558)	(\$0.00558)
2019	February	(\$0.00558)	(\$0.00558)
2019	March	(\$0.00558)	(\$0.00558)
2019	April	(\$0.00558)	(\$0.00558)
2019	May	(\$0.00558)	(\$0.00558)
2019	June	(\$0.00558)	(\$0.00558)
2019	July	(\$0.00558)	(\$0.00558)
2019	August	(\$0.00558)	(\$0.00558)
2019	September	(\$0.00558)	(\$0.00558)
2019	October	(\$0.00558)	(\$0.00558)
2019	November	(\$0.00558)	(\$0.00558)
2019	December	(\$0.00558)	

(Continued on Sheet No. D-3.0)

Issued October 14, 2019 by

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED
 BY ORDER U-20225
 REMOVED BY DBR
 DATE 11-15-19

Michigan Public Service Commission
 October 14, 2019
 Filed DBR

Effective: for bills rendered for the 2019 plan year.

Issued Under Authority of the Michigan Public Service Commission dated March 7, 2019 in Case No. U-20225

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the **2019** Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2019	January	(\$0.00558)	(\$0.00558)
2019	February	(\$0.00558)	(\$0.00558)
2019	March	(\$0.00558)	(\$0.00558)
2019	April	(\$0.00558)	(\$0.00558)
2019	May	(\$0.00558)	(\$0.00558)
2019	June	(\$0.00558)	(\$0.00558)
2019	July	(\$0.00558)	(\$0.00558)
2019	August	(\$0.00558)	(\$0.00558)
2019	September	(\$0.00558)	(\$0.00558)
2019	October	(\$0.00558)	(\$0.00558)
2019	November	(\$0.00558)	
2019	December	(\$0.00558)	

(Continued on Sheet No. D-3.0)

Issued September 11, 2019 by

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED
 BY ORDER U-20225
 REMOVED BY DBR
 DATE 10-14-19

Michigan Public Service
 Commission
 September 12, 2019
 Filed DBR

Effective: for bills rendered for the 2019 plan year.

Issued Under Authority of the Michigan Public Service Commission dated March 7, 2019 in Case No. U-20225

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the **2019** Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2019	January	(\$0.00558)	(\$0.00558)
2019	February	(\$0.00558)	(\$0.00558)
2019	March	(\$0.00558)	(\$0.00558)
2019	April	(\$0.00558)	(\$0.00558)
2019	May	(\$0.00558)	(\$0.00558)
2019	June	(\$0.00558)	(\$0.00558)
2019	July	(\$0.00558)	(\$0.00558)
2019	August	(\$0.00558)	(\$0.00558)
2019	September	(\$0.00558)	(\$0.00558)
2019	October	(\$0.00558)	
2019	November	(\$0.00558)	
2019	December	(\$0.00558)	

(Continued on Sheet No. D-3.0)

Issued August 13, 2019 by

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER U-20225
 REMOVED BY DBR
 DATE 9-12-19

Michigan Public Service Commission
 August 13, 2019
 Filed DBR

Effective: for bills rendered for the 2019 plan year.

Issued Under Authority of the Michigan Public Service Commission dated March 7, 2019 in Case No. U-20225

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the **2019** Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2019	January	(\$0.00558)	(\$0.00558)
2019	February	(\$0.00558)	(\$0.00558)
2019	March	(\$0.00558)	(\$0.00558)
2019	April	(\$0.00558)	(\$0.00558)
2019	May	(\$0.00558)	(\$0.00558)
2019	June	(\$0.00558)	(\$0.00558)
2019	July	(\$0.00558)	(\$0.00558)
2019	August	(\$0.00558)	(\$0.00558)
2019	September	(\$0.00558)	
2019	October	(\$0.00558)	
2019	November	(\$0.00558)	
2019	December	(\$0.00558)	

(Continued on Sheet No. D-3.0)

Issued July 11, 2019 by

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED
 BY
 ORDER U-20225

REMOVED BY DBR

DATE 8-13-19

Michigan Public Service
 Commission

July 11, 2019

Filed DBR

Effective: for bills rendered
 for the 2019 plan year.

Issued Under Authority of the
 Michigan Public Service Commission
 dated March 7, 2019 in
 Case No. U-20225

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the **2019** Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2019	January	(\$0.00558)	(\$0.00558)
2019	February	(\$0.00558)	(\$0.00558)
2019	March	(\$0.00558)	(\$0.00558)
2019	April	(\$0.00558)	(\$0.00558)
2019	May	(\$0.00558)	(\$0.00558)
2019	June	(\$0.00558)	(\$0.00558)
2019	July	(\$0.00558)	(\$0.00558)
2019	August	(\$0.00558)	
2019	September	(\$0.00558)	
2019	October	(\$0.00558)	
2019	November	(\$0.00558)	
2019	December	(\$0.00558)	

(Continued on Sheet No. D-3.0)

Issued June 14, 2019 by

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED
 BY ORDER U-20225

 REMOVED BY DBR

 DATE 7-11-19

Michigan Public Service
 Commission
 June 17, 2019
 Filed DBR

Effective: for bills rendered for the 2019 plan year.

Issued Under Authority of the Michigan Public Service Commission dated March 7, 2019 in Case No. U-20225

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the **2019** Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2019	January	(\$0.00558)	(\$0.00558)
2019	February	(\$0.00558)	(\$0.00558)
2019	March	(\$0.00558)	(\$0.00558)
2019	April	(\$0.00558)	(\$0.00558)
2019	May	(\$0.00558)	(\$0.00558)
2019	June	(\$0.00558)	(\$0.00558)
2019	July	(\$0.00558)	
2019	August	(\$0.00558)	
2019	September	(\$0.00558)	
2019	October	(\$0.00558)	
2019	November	(\$0.00558)	
2019	December	(\$0.00558)	

(Continued on Sheet No. D-3.0)

Issued May 15, 2019 by

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER U-20225
 REMOVED BY DBR
 DATE 6-17-19

Michigan Public Service Commission
 May 16, 2019
 Filed DBR

Effective: for bills rendered for the 2019 plan year.

Issued Under Authority of the Michigan Public Service Commission dated March 7, 2019 in Case No. U-20225

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the **2019** Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2019	January	(\$0.00558)	(\$0.00558)
2019	February	(\$0.00558)	(\$0.00558)
2019	March	(\$0.00558)	(\$0.00558)
2019	April	(\$0.00558)	(\$0.00558)
2019	May	(\$0.00558)	(\$0.00558)
2019	June	(\$0.00558)	
2019	July	(\$0.00558)	
2019	August	(\$0.00558)	
2019	September	(\$0.00558)	
2019	October	(\$0.00558)	
2019	November	(\$0.00558)	
2019	December	(\$0.00558)	

(Continued on Sheet No. D-3.0)

Issued April 12, 2019 by

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED
 BY ORDER U-20225
 REMOVED BY DBR
 DATE 5-16-19

Michigan Public Service
 Commission
 April 12, 2019
 Filed DBR

Effective: for bills rendered
 for the 2019 plan year.

Issued Under Authority of the
 Michigan Public Service Commission
 dated March 7, 2019 in
 Case No. U-20225

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the **2019** Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2019	January	(\$0.00558)	(\$0.00558)
2019	February	(\$0.00558)	(\$0.00558)
2019	March	(\$0.00558)	(\$0.00558)
2019	April	(\$0.00558)	(\$0.00558)
2019	May	(\$0.00558)	
2019	June	(\$0.00558)	
2019	July	(\$0.00558)	
2019	August	(\$0.00558)	
2019	September	(\$0.00558)	
2019	October	(\$0.00558)	
2019	November	(\$0.00558)	
2019	December	(\$0.00558)	

(Continued on Sheet No. D-3.0)

Issued March 14, 2019 by

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED
 BY ORDER U-20225

 REMOVED BY DBR
 DATE 4-12-19

Michigan Public Service
 Commission
 March 14, 2019
 Filed DBR

Effective: for bills rendered for the 2019 plan year.

Issued Under Authority of the Michigan Public Service Commission dated March 7, 2019 in Case No. U-20225

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the **2019** Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2019	January	(\$0.00558)	(\$0.00558)
2019	February	(\$0.00558)	(\$0.00558)
2019	March	(\$0.00558)	(\$0.00558)
2019	April	(\$0.00558)	
2019	May	(\$0.00558)	
2019	June	(\$0.00558)	
2019	July	(\$0.00558)	
2019	August	(\$0.00558)	
2019	September	(\$0.00558)	
2019	October	(\$0.00558)	
2019	November	(\$0.00558)	
2019	December	(\$0.00558)	

(Continued on Sheet No. D-3.0)

Issued February 15, 2019 by
 M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED
 BY ORDER U-20225
 REMOVED BY DBR
 DATE 3-14-19

Michigan Public Service
 Commission
 February 15, 2019
 Filed DBR

Effective: for bills rendered for the 2019 plan year.
 Issued Under Authority of 1982 PA 304, Section 6j (9) and the Michigan Public Service Commission in Case No. U-20225

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin’s Power Supply Cost Recovery (PSCR) Monthly Factor for the **2019** Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2019	January	(\$0.00558)	(\$0.00558)
2019	February	(\$0.00558)	(\$0.00558)
2019	March	(\$0.00558)	
2019	April	(\$0.00558)	
2019	May	(\$0.00558)	
2019	June	(\$0.00558)	
2019	July	(\$0.00558)	
2019	August	(\$0.00558)	
2019	September	(\$0.00558)	
2019	October	(\$0.00558)	
2019	November	(\$0.00558)	
2019	December	(\$0.00558)	

(Continued on Sheet No. D-3.0)

Issued January 9, 2019 by
 M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED
 BY ORDER U-20225
 REMOVED BY DBR
 DATE 2-15-19

Michigan Public Service
 Commission
January 14, 2019
 Filed DBR

Effective: for bills rendered for the 2019 plan year.
 Issued Under Authority of 1982 PA 304, Section 6j (9) and the Michigan Public Service Commission in Case No. U-20225

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the **2019** Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2019	January	(\$0.00558)	(\$0.00558)
2019	February	(\$0.00558)	
2019	March	(\$0.00558)	
2019	April	(\$0.00558)	
2019	May	(\$0.00558)	
2019	June	(\$0.00558)	
2019	July	(\$0.00558)	
2019	August	(\$0.00558)	
2019	September	(\$0.00558)	
2019	October	(\$0.00558)	
2019	November	(\$0.00558)	
2019	December	(\$0.00558)	

(Continued on Sheet No. D-3.0)

Issued December 12, 2018 by
 M.E. Stoering
 President
 Eau Claire, Wisconsin

Michigan Public Service
 Commission
 December 13, 2018
 Filed DBR

Effective: for bills rendered for the 2019 plan year.
 Issued Under Authority of 1982 PA 304, Section 6j (9) and the Michigan Public Service Commission in Case No. U-20225

CANCELLED
 BY
 ORDER U-20225
 REMOVED BY DBR
 DATE 1-14-19

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the **2018** Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2018 Plan Year</u> <u>(per kWh)</u>	<u>2017</u> <u>Over-recovery</u> <u>(per kWh)</u>	<u>Maximum</u> <u>Authorized</u> <u>2018 PSCR</u> <u>Factor</u> <u>(per kWh)</u>	<u>Actual</u> <u>Factor</u> <u>Billed</u> <u>(per kWh)</u>		
2018	January	(\$0.00197)	+	(\$0.00458)	=	(\$0.00655)	(\$0.00655)
2018	February	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	March	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	April	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	May	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	June	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	July	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	August	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	September	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	October	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	November	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	December	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)

(Continued on Sheet No. D-3.0)

Issued November 12, 2018 by
 M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED
 BY ORDER U-20225,U-18405
 REMOVED BY DBR
 DATE 12-13-18

Michigan Public Service
 Commission
 November 13, 2018
 Filed DBR

Effective: for bills rendered
 for the 2018 plan year.
 Issued Under Authority of the
 Michigan Public Service Commission
 order in Case No. U-18405 dated
 February 5, 2018

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the **2018** Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2018 Plan Year</u> <u>(per kWh)</u>	<u>2017</u> <u>Over-recovery</u> <u>(per kWh)</u>	<u>Maximum</u> <u>Authorized</u> <u>2018 PSCR</u> <u>Factor</u> <u>(per kWh)</u>	<u>Actual</u> <u>Factor</u> <u>Billed</u> <u>(per kWh)</u>		
2018	January	(\$0.00197)	+	(\$0.00458)	=	(\$0.00655)	(\$0.00655)
2018	February	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	March	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	April	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	May	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	June	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	July	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	August	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	September	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	October	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	November	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	December	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)

(Continued on Sheet No. D-3.0)

Issued October 12, 2018 by
 M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED
 BY ORDER U-18405
 REMOVED BY DBR
 DATE 11-13-18

Michigan Public Service
 Commission
 October 15, 2018
 Filed DBR

Effective: for bills rendered
 for the 2018 plan year.
 Issued Under Authority of the
 Michigan Public Service Commission
 order in Case No. U-18405 dated
 February 5, 2018

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the **2018** Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2018 Plan Year</u> (per kWh)	<u>2017</u> Over-recovery (per kWh)	<u>Maximum</u> <u>Authorized</u> <u>2018 PSCR</u> <u>Factor</u> (per kWh)	<u>Actual</u> <u>Factor</u> <u>Billed</u> (per kWh)		
2018	January	(\$0.00197)	+	(\$0.00458)	=	(\$0.00655)	(\$0.00655)
2018	February	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	March	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	April	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	May	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	June	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	July	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	August	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	September	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	October	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	November	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	December	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)

(Continued on Sheet No. D-3.0)

Issued September 12, 2018 by
 M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED
 BY
 ORDER U-18405

REMOVED BY DBR
 DATE 10-15-18

Michigan Public Service
 Commission

September 12, 2018

Filed DBR

Effective: for bills rendered
 for the 2018 plan year.
 Issued Under Authority of the
 Michigan Public Service Commission
 order in Case No. U-18405 dated
 February 5, 2018

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the **2018** Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2018 Plan Year</u> <u>(per kWh)</u>	<u>2017</u> <u>Over-recovery</u> <u>(per kWh)</u>	<u>Maximum</u> <u>Authorized</u> <u>2018 PSCR</u> <u>Factor</u> <u>(per kWh)</u>	<u>Actual</u> <u>Factor</u> <u>Billed</u> <u>(per kWh)</u>		
2018	January	(\$0.00197)	+	(\$0.00458)	=	(\$0.00655)	(\$0.00655)
2018	February	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	March	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	April	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	May	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	June	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	July	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	August	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	September	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	October	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	November	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	December	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)

(Continued on Sheet No. D-3.0)

Issued August 10, 2018 by
 M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED
 BY
 ORDER U-18405

 REMOVED BY DBR
 DATE 9-12-18

Michigan Public Service
 Commission
 August 14, 2018
 Filed DBR _____

Effective: for bills rendered
 for the 2018 plan year.
 Issued Under Authority of the
 Michigan Public Service Commission
 order in Case No. U-18405 dated
 February 5, 2018

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the **2018** Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2018 Plan Year</u> <u>(per kWh)</u>	<u>2017</u> <u>Over-recovery</u> <u>(per kWh)</u>	<u>Maximum</u> <u>Authorized</u> <u>2018 PSCR</u> <u>Factor</u> <u>(per kWh)</u>	<u>Actual</u> <u>Factor</u> <u>Billed</u> <u>(per kWh)</u>		
2018	January	(\$0.00197)	+	(\$0.00458)	=	(\$0.00655)	(\$0.00655)
2018	February	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	March	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	April	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	May	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	June	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	July	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	August	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	September	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	October	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	November	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	December	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)

(Continued on Sheet No. D-3.0)

Issued July 13, 2018 by
 M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED
 BY ORDER U-18405
 REMOVED BY DBR
 DATE 8-14-18

Michigan Public Service
 Commission
 July 16, 2018
 Filed DBR

Effective: for bills rendered
 for the 2018 plan year.
 Issued Under Authority of the
 Michigan Public Service Commission
 order in Case No. U-18405 dated
 February 5, 2018

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the **2018** Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2018 Plan Year</u> <u>(per kWh)</u>	<u>2017</u> <u>Over-recovery</u> <u>(per kWh)</u>	<u>Maximum</u> <u>Authorized</u> <u>2018 PSCR</u> <u>Factor</u> <u>(per kWh)</u>	<u>Actual</u> <u>Factor</u> <u>Billed</u> <u>(per kWh)</u>		
2018	January	(\$0.00197)	+	(\$0.00458)	=	(\$0.00655)	(\$0.00655)
2018	February	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	March	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	April	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	May	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	June	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	July	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	August	(\$0.00197)		(\$0.00458)		(\$0.00655)	
2018	September	(\$0.00197)		(\$0.00458)		(\$0.00655)	
2018	October	(\$0.00197)		(\$0.00458)		(\$0.00655)	
2018	November	(\$0.00197)		(\$0.00458)		(\$0.00655)	
2018	December	(\$0.00197)		(\$0.00458)		(\$0.00655)	

(Continued on Sheet No. D-3.0)

Issued June 11, 2018 by
 M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED
 BY ORDER U-18405
 REMOVED BY DBR
 DATE 7-16-18

Michigan Public Service
 Commission
 June 11, 2018
 Filed DBR

Effective: for bills rendered
 for the 2018 plan year.
 Issued Under Authority of the
 Michigan Public Service Commission
 order in Case No. U-18405 dated
 February 5, 2018

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2018 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2018 Plan Year</u> <u>(per kWh)</u>	<u>2017</u> <u>Over-recovery</u> <u>(per kWh)</u>	<u>Maximum</u> <u>Authorized</u> <u>2018 PSCR</u> <u>Factor</u> <u>(per kWh)</u>	<u>Actual</u> <u>Factor</u> <u>Billed</u> <u>(per kWh)</u>		
2018	January	(\$0.00197)	+	(\$0.00458)	=	(\$0.00655)	(\$0.00655)
2018	February	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	March	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	April	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	May	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	June	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	July	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	August	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	September	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	October	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	November	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	December	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)

(Continued on Sheet No. D-3.0)

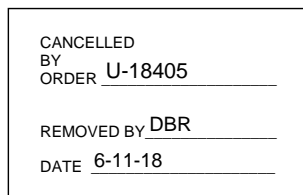
Issued May 14, 2018 by

M.E. Stoering
 President
 Eau Claire, Wisconsin



Effective: for bills rendered for the 2018 plan year.

Issued Under Authority of the Michigan Public Service Commission order in Case No. U-18405 dated February 5, 2018



(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the **2018** Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2018 Plan Year</u> (per kWh)	<u>2017</u> Over-recovery (per kWh)	<u>Maximum</u> <u>Authorized</u> <u>2018 PSCR</u> <u>Factor</u> (per kWh)	<u>Actual</u> <u>Factor</u> <u>Billed</u> (per kWh)		
2018	January	(\$0.00197)	+	(\$0.00458)	=	(\$0.00655)	(\$0.00655)
2018	February	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	March	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	April	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	May	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	June	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	July	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	August	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	September	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	October	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	November	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	December	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)

(Continued on Sheet No. D-3.0)

Issued April 13, 2018 by

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED
 BY ORDER U-18405
 REMOVED BY DBR
 DATE 5-16-18

Michigan Public Service
 Commission
 April 19, 2018
 Filed DBR

Effective: for bills rendered
 for the 2018 plan year.

Issued Under Authority of the
 Michigan Public Service Commission
 order in Case No. U-18405 dated
 February 5, 2018

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the **2018** Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2018 Plan Year</u> <u>(per kWh)</u>	<u>2017</u> <u>Over-recovery</u> <u>(per kWh)</u>	<u>Maximum</u> <u>Authorized</u> <u>2018 PSCR</u> <u>Factor</u> <u>(per kWh)</u>	<u>Actual</u> <u>Factor</u> <u>Billed</u> <u>(per kWh)</u>		
2018	January	(\$0.00197)	+	(\$0.00458)	=	(\$0.00655)	(\$0.00655)
2018	February	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	March	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	April	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	May	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	June	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	July	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	August	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	September	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	October	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	November	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	December	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)

(Continued on Sheet No. D-3.0)

Issued March 14, 2018 by

M.E. Stoering
 President
 Eau Claire, Wisconsin

Michigan Public Service Commission
March 14, 2018
Filed <u>CEP</u>

Effective: for bills rendered
 for the 2018 plan year.

Issued Under Authority of the
 Michigan Public Service Commission
 order in Case No. U-18405 dated
 February 5, 2018

CANCELLED BY ORDER <u>U-18405</u>
REMOVED BY <u>DBR</u>
DATE <u>04-19-18</u>

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the **2018** Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	2018 Plan Year (per kWh)		2017 Over-recovery (per kWh)	=	Maximum Authorized 2018 PSCR Factor (per kWh)	Actual Factor Billed (per kWh)
2018	January	(\$0.00197)	+	(\$0.00458)	=	(\$0.00655)	(\$0.00655)
2018	February	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	March	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	April	(\$0.00197)		(\$0.00458)		(\$0.00655)	
2018	May	(\$0.00197)		(\$0.00458)		(\$0.00655)	
2018	June	(\$0.00197)		(\$0.00458)		(\$0.00655)	
2018	July	(\$0.00197)		(\$0.00458)		(\$0.00655)	
2018	August	(\$0.00197)		(\$0.00458)		(\$0.00655)	
2018	September	(\$0.00197)		(\$0.00458)		(\$0.00655)	
2018	October	(\$0.00197)		(\$0.00458)		(\$0.00655)	
2018	November	(\$0.00197)		(\$0.00458)		(\$0.00655)	
2018	December	(\$0.00197)		(\$0.00458)		(\$0.00655)	

(Continued on Sheet No. D-3.0)

Issued February 13, 2018 by

Effective: for bills rendered
 for the 2018 plan year.

M.E. Stoering
 President
 Eau Claire, Wisconsin

Michigan Public Service
 Commission
 February 13, 2018
 Filed CEP

Issued Under Authority of the
 Michigan Public Service Commission
 order in Case No. U-18405 dated
 February 5, 2018

CANCELLED
 BY
 ORDER U-18405
 REMOVED BY CEP
 DATE 03-14-18

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the **2018** Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2018 Plan Year</u> <u>(per kWh)</u>	<u>2017</u> <u>Over-recovery</u> <u>(per kWh)</u>	<u>Maximum</u> <u>Authorized</u> <u>2018 PSCR</u> <u>Factor</u> <u>(per kWh)</u>	<u>Actual</u> <u>Factor</u> <u>Billed</u> <u>(per kWh)</u>		
2018	January	(\$0.00197)	+	(\$0.00458)	=	(\$0.00655)	(\$0.00655)
2018	February	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	March	(\$0.00197)		(\$0.00458)		(\$0.00655)	
2018	April	(\$0.00197)		(\$0.00458)		(\$0.00655)	
2018	May	(\$0.00197)		(\$0.00458)		(\$0.00655)	
2018	June	(\$0.00197)		(\$0.00458)		(\$0.00655)	
2018	July	(\$0.00197)		(\$0.00458)		(\$0.00655)	
2018	August	(\$0.00197)		(\$0.00458)		(\$0.00655)	
2018	September	(\$0.00197)		(\$0.00458)		(\$0.00655)	
2018	October	(\$0.00197)		(\$0.00458)		(\$0.00655)	
2018	November	(\$0.00197)		(\$0.00458)		(\$0.00655)	
2018	December	(\$0.00197)		(\$0.00458)		(\$0.00655)	

(Continued on Sheet No. D-3.0)

Issued January 10, 2018 by

Effective: for bills rendered
 for the 2018 plan year.

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED
 BY ORDER U-18405
 REMOVED BY CEP
 DATE 02-15-18

Michigan Public Service
 Commission
 January 10, 2018
 Filed CEP

Issued Under Authority of 1982
 PA 304, Section 6j (9), and the
 Michigan Public Service Commission
 In Case No. U-18405

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the **2018** Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2018 Plan Year</u> (per kWh)	<u>2017</u> Over-recovery (per kWh)	<u>Maximum</u> <u>Authorized</u> <u>2018 PSCR</u> <u>Factor</u> (per kWh)	<u>Actual</u> <u>Factor</u> <u>Billed</u> (per kWh)		
2018	January	(\$0.00197)	+	(\$0.00458)	=	(\$0.00655)	(\$0.00655)
2018	February	(\$0.00197)		(\$0.00458)		(\$0.00655)	
2018	March	(\$0.00197)		(\$0.00458)		(\$0.00655)	
2018	April	(\$0.00197)		(\$0.00458)		(\$0.00655)	
2018	May	(\$0.00197)		(\$0.00458)		(\$0.00655)	
2018	June	(\$0.00197)		(\$0.00458)		(\$0.00655)	
2018	July	(\$0.00197)		(\$0.00458)		(\$0.00655)	
2018	August	(\$0.00197)		(\$0.00458)		(\$0.00655)	
2018	September	(\$0.00197)		(\$0.00458)		(\$0.00655)	
2018	October	(\$0.00197)		(\$0.00458)		(\$0.00655)	
2018	November	(\$0.00197)		(\$0.00458)		(\$0.00655)	
2018	December	(\$0.00197)		(\$0.00458)		(\$0.00655)	

(Continued on Sheet No. D-3.0)

Issued December 8, 2017 by

M.E. Stoering
 President
 Eau Claire, Wisconsin

Michigan Public Service
 Commission
 December 14, 2017
 Filed DBR

CANCELLED
 BY
 ORDER U-18405
 REMOVED BY CEP
 DATE 01-11-18

Effective: for bills rendered
 for the 2018 plan year.

Issued Under Authority of 1982
 PA 304, Section 6j (9), and the
 Michigan Public Service Commission
 In Case No. U-18405

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2017 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2017 Plan Year</u> <u>(per kWh)</u>	<u>2016</u> <u>Over-recovery</u> <u>(per kWh)</u>	<u>Maximum</u> <u>Authorized</u> <u>2017 PSCR</u> <u>Factor</u> <u>(per kWh)</u>	<u>Actual</u> <u>Factor</u> <u>Billed</u> <u>(per kWh)</u>		
2017	January	\$0.00011	+	(\$0.00053)	=	(\$0.00042)	(\$0.00042)
2017	February	\$0.00011		(\$0.00053)		(\$0.00042)	(\$0.00042)
2017	March	\$0.00011		(\$0.00053)		(\$0.00042)	(\$0.00042)
2017	April	\$0.00011		(\$0.00053)		(\$0.00042)	(\$0.00042)
2017	May	\$0.00011		(\$0.00053)		(\$0.00042)	(\$0.00042)
2017	June	\$0.00011		(\$0.00053)		(\$0.00042)	(\$0.00042)
2017	July	\$0.00011		(\$0.00053)		(\$0.00042)	(\$0.00042)
2017	August	\$0.00011		(\$0.00053)		(\$0.00042)	(\$0.00042)
2017	September	\$0.00011		(\$0.00053)		(\$0.00042)	(\$0.00042)
2017	October	\$0.00011		(\$0.00053)		(\$0.00042)	(\$0.00042)
2017	November	\$0.00011		(\$0.00053)		(\$0.00042)	(\$0.00042)
2017	December	\$0.00011		(\$0.00053)		(\$0.00042)	(\$0.00042)

(Continued on Sheet No. D-3.0)

Issued November 14, 2017 by

Effective: for bills rendered
 for the 2017 plan year.

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED
 BY
 ORDER U-18145, U-18405
 REMOVED BY: DBR
 DATE 12-14-17

Michigan Public Service
 Commission
 November 15, 2017
 Filed 

Issued Under Authority of the
 Michigan Public Service Commission
 order in Case No. U-18145 dated
 January 31, 2017.

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2017 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2017 Plan Year</u> <u>(per kWh)</u>	<u>2016</u> <u>Over-recovery</u> <u>(per kWh)</u>	<u>Maximum</u> <u>Authorized</u> <u>2017 PSCR</u> <u>Factor</u> <u>(per kWh)</u>	<u>Actual</u> <u>Factor</u> <u>Billed</u> <u>(per kWh)</u>		
2017	January	\$0.00011	+	(\$0.00053)	=	(\$0.00042)	(\$0.00042)
2017	February	\$0.00011		(\$0.00053)		(\$0.00042)	(\$0.00042)
2017	March	\$0.00011		(\$0.00053)		(\$0.00042)	(\$0.00042)
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2017	November	\$0.00011		(\$0.00053)		(\$0.00042)	(\$0.00042)
2017	December	\$0.00011		(\$0.00053)		(\$0.00042)	(\$0.00042)

(Continued on Sheet No. D-3.0)

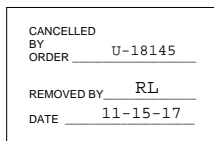
Issued October 12, 2017 by

Effective: for bills rendered
 for the 2017 plan year.

M.E. Stoering
 President
 Eau Claire, Wisconsin



Issued Under Authority of the
 Michigan Public Service Commission
 order in Case No. U-18145 dated
 January 31, 2017.



(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2017 Plan Year, is as follows:

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2017	December	\$0.00011		(\$0.00053)		(\$0.00042)	(\$0.00042)

(Continued on Sheet No. D-3.0)

Issued September 12, 2017 by

Effective: for bills rendered
 for the 2017 plan year.

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED
 BY ORDER U-18145
 REMOVED BY RL
 DATE 10-12-17

Michigan Public Service
 Commission
 September 12, 2017
 Filed 

Issued Under Authority of the
 Michigan Public Service Commission
 order in Case No. U-18145 dated
 January 31, 2017.

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2017 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2017 Plan Year</u> <u>(per kWh)</u>	<u>2016</u> <u>Over-recovery</u> <u>(per kWh)</u>	<u>Maximum</u> <u>Authorized</u> <u>2017 PSCR</u> <u>Factor</u> <u>(per kWh)</u>	<u>Actual</u> <u>Factor</u> <u>Billed</u> <u>(per kWh)</u>		
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2017	December	\$0.00011		(\$0.00053)		(\$0.00042)	(\$0.00042)

(Continued on Sheet No. D-3.0)

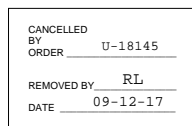
Issued August 11, 2017 by

Effective: for bills rendered
 for the 2017 plan year.

M.E. Stoering
 President
 Eau Claire, Wisconsin



Issued Under Authority of the
 Michigan Public Service Commission
 order in Case No. U-18145 dated
 January 31, 2017.



(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2017 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2017 Plan Year</u> <u>(per kWh)</u>	<u>2016</u> <u>Over-recovery</u> <u>(per kWh)</u>	<u>Maximum</u> <u>Authorized</u> <u>2017 PSCR</u> <u>Factor</u> <u>(per kWh)</u>	<u>Actual</u> <u>Factor</u> <u>Billed</u> <u>(per kWh)</u>		
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(Continued on Sheet No. D-3.0)

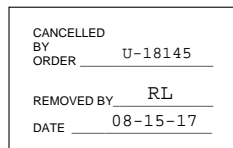
Issued July 13, 2017 by

Effective: for bills rendered
 for the 2017 plan year.

M.E. Stoering
 President
 Eau Claire, Wisconsin



Issued Under Authority of the
 Michigan Public Service Commission
 order in Case No. U-18145 dated
 January 31, 2017.



(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2017 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2017 Plan Year</u> (per kWh)	<u>2016</u> <u>Over-recovery</u> (per kWh)	<u>Maximum</u> <u>Authorized</u> <u>2017 PSCR</u> <u>Factor</u> (per kWh)	<u>Actual</u> <u>Factor</u> <u>Billed</u> (per kWh)		
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(Continued on Sheet No. D-3.0)

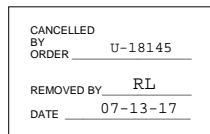
Issued June 14, 2017 by

Effective: for bills rendered
 for the 2017 plan year.

M.E. Stoering
 President
 Eau Claire, Wisconsin



Issued Under Authority of the
 Michigan Public Service Commission
 order in Case No. U-18145 dated
 January 31, 2017.



(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2017 Plan Year, is as follows:

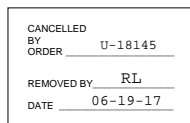
<u>Year</u>	<u>Month</u>	<u>2017 Plan Year</u> <u>(per kWh)</u>	<u>2016</u> <u>Over-recovery</u> <u>(per kWh)</u>	<u>Maximum</u> <u>Authorized</u> <u>2017 PSCR</u> <u>Factor</u> <u>(per kWh)</u>	<u>Actual</u> <u>Factor</u> <u>Billed</u> <u>(per kWh)</u>		
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2017	November	\$0.00011		(\$0.00053)		(\$0.00042)	(\$0.00042)
2017	December	\$0.00011		(\$0.00053)		(\$0.00042)	(\$0.00042)

(Continued on Sheet No. D-3.0)

Issued May 12, 2017 by

Effective: for bills rendered
 for the 2017 plan year.

M.E. Stoering
 President
 Eau Claire, Wisconsin



Issued Under Authority of the
 Michigan Public Service Commission
 order in Case No. U-18145 dated
 January 31, 2017.

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2017 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2017 Plan Year</u> <u>(per kWh)</u>	<u>2016</u> <u>Over-recovery</u> <u>(per kWh)</u>	<u>Maximum</u> <u>Authorized</u> <u>2017 PSCR</u> <u>Factor</u> <u>(per kWh)</u>	<u>Actual</u> <u>Factor</u> <u>Billed</u> <u>(per kWh)</u>		
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(Continued on Sheet No. D-3.0)

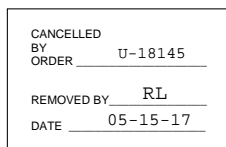
Issued April 13, 2017 by

Effective: for bills rendered
 for the 2017 plan year.

M.E. Stoering
 President
 Eau Claire, Wisconsin



Issued Under Authority of the
 Michigan Public Service Commission
 order in Case No. U-18145 dated
 January 31, 2017.



(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

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(Continued on Sheet No. D-3.0)

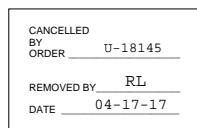
Issued March 14, 2017 by

Effective: for bills rendered
 for the 2017 plan year.

M.E. Stoering
 President
 Eau Claire, Wisconsin



Issued Under Authority of the
 Michigan Public Service Commission
 order in Case No. U-18145 dated
 January 31, 2017.



(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2017 Plan Year, is as follows:

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2017	December	\$0.00011		(\$0.00053)		(\$0.00042)	

(Continued on Sheet No. D-3.0)

Issued February 14, 2017 by

Effective: for bills rendered
 for the 2017 plan year.

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED
 BY ORDER U-18145
 REMOVED BY RL
 DATE 03-14-17

Michigan Public Service
 Commission
 February 15, 2017
 Filed RL

Issued Under Authority of the
 Michigan Public Service Commission
 order in Case No. U-18145 dated
 January 31, 2017.

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2017 Plan Year, is as follows:

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2017	December	\$0.00011		(\$0.00053)		(\$0.00042)	

(Continued on Sheet No. D-3.0)

Issued January 12, 2017 by

Effective: for bills rendered
 for the 2017 plan year.

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER	U-18145
REMOVED BY	RL
DATE	02-15-17

Michigan Public Service Commission
January 17, 2017
Filed 

Issued Under Authority of 1982
 PA 304, Section 6j (9), and the
 Michigan Public Service Commission
 In Case No. U-18145

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

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<u>Year</u>	<u>Month</u>	<u>2017 Plan Year</u> <u>(per kWh)</u>	<u>2016</u> <u>Over-recovery</u> <u>(per kWh)</u>	<u>Maximum</u> <u>Authorized</u> <u>2017 PSCR</u> <u>Factor</u> <u>(per kWh)</u>	<u>Actual</u> <u>Factor</u> <u>Billed</u> <u>(per kWh)</u>		
2017	January	\$0.00011	+	(\$0.00053)	=	(\$0.00042)	(\$0.00042)
2017	February	\$0.00011		(\$0.00053)		(\$0.00042)	
2017	March	\$0.00011		(\$0.00053)		(\$0.00042)	
2017	April	\$0.00011		(\$0.00053)		(\$0.00042)	
2017	May	\$0.00011		(\$0.00053)		(\$0.00042)	
2017	June	\$0.00011		(\$0.00053)		(\$0.00042)	
2017	July	\$0.00011		(\$0.00053)		(\$0.00042)	
2017	August	\$0.00011		(\$0.00053)		(\$0.00042)	
2017	September	\$0.00011		(\$0.00053)		(\$0.00042)	
2017	October	\$0.00011		(\$0.00053)		(\$0.00042)	
2017	November	\$0.00011		(\$0.00053)		(\$0.00042)	
2017	December	\$0.00011		(\$0.00053)		(\$0.00042)	

(Continued on Sheet No. D-3.0)

Issued December 7, 2016 by

Effective: for bills rendered for the 2017 plan year.

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER U-18145
 REMOVED BY RL
 DATE 01-17-16

Michigan Public Service Commission
 December 8, 2016
 Filed RL

Issued Under Authority of 1982 PA 304, Section 6j (9), and the Michigan Public Service Commission In Case No. U-18145

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the **2016** Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2016 Plan Year</u> <u>(per kWh)</u>	<u>2015</u> <u>Over-recovery</u> <u>(per kWh)</u>	<u>Maximum</u> <u>Authorized</u> <u>2016 PSCR</u> <u>Factor</u> <u>(per kWh)</u>	<u>Actual</u> <u>Factor</u> <u>Billed</u> <u>(per kWh)</u>		
2016	January	(\$0.00267)	+	(\$0.00161)	=	(\$0.00428)	(\$0.00428)
2016	February	(\$0.00267)		(\$0.00161)		(\$0.00428)	(\$0.00428)
2016	March	(\$0.00267)		(\$0.00161)		(\$0.00428)	(\$0.00428)
2016	April	(\$0.00267)		(\$0.00171)		(\$0.00438)	(\$0.00438)
2016	May	(\$0.00267)		(\$0.00171)		(\$0.00438)	(\$0.00438)
2016	June	(\$0.00267)		(\$0.00171)		(\$0.00438)	(\$0.00438)
2016	July	(\$0.00267)		(\$0.00171)		(\$0.00438)	(\$0.00438)
2016	August	(\$0.00267)		(\$0.00171)		(\$0.00438)	(\$0.00438)
2016	September	(\$0.00267)		(\$0.00171)		(\$0.00438)	(\$0.00438)
2016	October	(\$0.00267)		(\$0.00171)		(\$0.00438)	(\$0.00438)
2016	November	(\$0.00267)		(\$0.00171)		(\$0.00438)	(\$0.00438)
2016	December	(\$0.00267)		(\$0.00171)		(\$0.00438)	(\$0.00438)

(Continued on Sheet No. D-3.0)

Issued November 14, 2016 by

Effective: for bills rendered
 for the 2016 plan year.

M.E. Stoering
 President
 Eau Claire, Wisconsin

Michigan Public Service
 Commission
 November 14, 2016
 Filed 

Issued Under Authority of
 Michigan Public Service Commission
 Dated March 29, 2016
 In Case No. U-17913

CANCELLED U-17913
 BY ORDER U-18145, U15152
 REMOVED BY RL
 DATE 12-08-16

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the **2016** Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2016 Plan Year</u> <u>(per kWh)</u>	<u>2015</u> <u>Over-recovery</u> <u>(per kWh)</u>	<u>Maximum</u> <u>Authorized</u> <u>2016 PSCR</u> <u>Factor</u> <u>(per kWh)</u>	<u>Actual</u> <u>Factor</u> <u>Billed</u> <u>(per kWh)</u>		
2016	January	(\$0.00267)	+	(\$0.00161)	=	(\$0.00428)	(\$0.00428)
2016	February	(\$0.00267)		(\$0.00161)		(\$0.00428)	(\$0.00428)
2016	March	(\$0.00267)		(\$0.00161)		(\$0.00428)	(\$0.00428)
2016	April	(\$0.00267)		(\$0.00171)		(\$0.00438)	(\$0.00438)
2016	May	(\$0.00267)		(\$0.00171)		(\$0.00438)	(\$0.00438)
2016	June	(\$0.00267)		(\$0.00171)		(\$0.00438)	(\$0.00438)
2016	July	(\$0.00267)		(\$0.00171)		(\$0.00438)	(\$0.00438)
2016	August	(\$0.00267)		(\$0.00171)		(\$0.00438)	(\$0.00438)
2016	September	(\$0.00267)		(\$0.00171)		(\$0.00438)	(\$0.00438)
2016	October	(\$0.00267)		(\$0.00171)		(\$0.00438)	(\$0.00438)
2016	November	(\$0.00267)		(\$0.00171)		(\$0.00438)	(\$0.00438)
2016	December	(\$0.00267)		(\$0.00171)		(\$0.00438)	(\$0.00438)

(Continued on Sheet No. D-3.0)

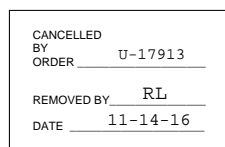
Issued October 14, 2016 by

Effective: for bills rendered
 for the 2016 plan year.

M.E. Stoering
 President
 Eau Claire, Wisconsin



Issued Under Authority of
 Michigan Public Service Commission
 Dated March 29, 2016
 In Case No. U-17913



(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the **2016** Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2016 Plan Year</u> <u>(per kWh)</u>	<u>2015</u> <u>Over-recovery</u> <u>(per kWh)</u>	<u>Maximum</u> <u>Authorized</u> <u>2016 PSCR</u> <u>Factor</u> <u>(per kWh)</u>	<u>Actual</u> <u>Factor</u> <u>Billed</u> <u>(per kWh)</u>		
2016	January	(\$0.00267)	+	(\$0.00161)	=	(\$0.00428)	(\$0.00428)
2016	February	(\$0.00267)		(\$0.00161)		(\$0.00428)	(\$0.00428)
2016	March	(\$0.00267)		(\$0.00161)		(\$0.00428)	(\$0.00428)
2016	April	(\$0.00267)		(\$0.00171)		(\$0.00438)	(\$0.00438)
2016	May	(\$0.00267)		(\$0.00171)		(\$0.00438)	(\$0.00438)
2016	June	(\$0.00267)		(\$0.00171)		(\$0.00438)	(\$0.00438)
2016	July	(\$0.00267)		(\$0.00171)		(\$0.00438)	(\$0.00438)
2016	August	(\$0.00267)		(\$0.00171)		(\$0.00438)	(\$0.00438)
2016	September	(\$0.00267)		(\$0.00171)		(\$0.00438)	(\$0.00438)
2016	October	(\$0.00267)		(\$0.00171)		(\$0.00438)	(\$0.00438)
2016	November	(\$0.00267)		(\$0.00171)		(\$0.00438)	(\$0.00438)
2016	December	(\$0.00267)		(\$0.00171)		(\$0.00438)	(\$0.00438)

(Continued on Sheet No. D-3.0)

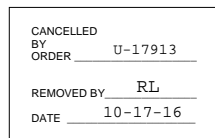
Issued September 14, 2016 by

Effective: for bills rendered
 for the 2016 plan year.

M.E. Stoering
 President
 Eau Claire, Wisconsin



Issued Under Authority of
 Michigan Public Service Commission
 Dated March 29, 2016
 In Case No. U-17913



(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the **2016** Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2016 Plan Year</u> (per kWh)	<u>2015</u> Over-recovery (per kWh)	<u>Maximum</u> <u>Authorized</u> <u>2016 PSCR</u> <u>Factor</u> (per kWh)	<u>Actual</u> <u>Factor</u> <u>Billed</u> (per kWh)		
2016	January	(\$0.00267)	+	(\$0.00161)	=	(\$0.00428)	(\$0.00428)
2016	February	(\$0.00267)		(\$0.00161)		(\$0.00428)	(\$0.00428)
2016	March	(\$0.00267)		(\$0.00161)		(\$0.00428)	(\$0.00428)
2016	April	(\$0.00267)		(\$0.00171)		(\$0.00438)	(\$0.00438)
2016	May	(\$0.00267)		(\$0.00171)		(\$0.00438)	(\$0.00438)
2016	June	(\$0.00267)		(\$0.00171)		(\$0.00438)	(\$0.00438)
2016	July	(\$0.00267)		(\$0.00171)		(\$0.00438)	(\$0.00438)
2016	August	(\$0.00267)		(\$0.00171)		(\$0.00438)	(\$0.00438)
2016	September	(\$0.00267)		(\$0.00171)		(\$0.00438)	(\$0.00438)
2016	October	(\$0.00267)		(\$0.00171)		(\$0.00438)	(\$0.00438)
2016	November	(\$0.00267)		(\$0.00171)		(\$0.00438)	(\$0.00438)
2016	December	(\$0.00267)		(\$0.00171)		(\$0.00438)	(\$0.00438)

(Continued on Sheet No. D-3.0)

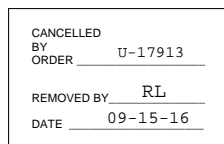
Issued August 12, 2016 by

Effective: for bills rendered
 for the 2016 plan year.

M.E. Stoering
 President
 Eau Claire, Wisconsin



Issued Under Authority of
 Michigan Public Service Commission
 Dated March 29, 2016
 In Case No. U-17913



(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the **2016** Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2016 Plan Year</u> (per kWh)	<u>2015</u> Over-recovery (per kWh)	<u>Maximum</u> <u>Authorized</u> <u>2016 PSCR</u> <u>Factor</u> (per kWh)	<u>Actual</u> <u>Factor</u> <u>Billed</u> (per kWh)		
2016	January	(\$0.00267)	+	(\$0.00161)	=	(\$0.00428)	(\$0.00428)
2016	February	(\$0.00267)		(\$0.00161)		(\$0.00428)	(\$0.00428)
2016	March	(\$0.00267)		(\$0.00161)		(\$0.00428)	(\$0.00428)
2016	April	(\$0.00267)		(\$0.00171)		(\$0.00438)	(\$0.00438)
2016	May	(\$0.00267)		(\$0.00171)		(\$0.00438)	(\$0.00438)
2016	June	(\$0.00267)		(\$0.00171)		(\$0.00438)	(\$0.00438)
2016	July	(\$0.00267)		(\$0.00171)		(\$0.00438)	(\$0.00438)
2016	August	(\$0.00267)		(\$0.00171)		(\$0.00438)	(\$0.00438)
2016	September	(\$0.00267)		(\$0.00171)		(\$0.00438)	
2016	October	(\$0.00267)		(\$0.00171)		(\$0.00438)	
2016	November	(\$0.00267)		(\$0.00171)		(\$0.00438)	
2016	December	(\$0.00267)		(\$0.00171)		(\$0.00438)	

(Continued on Sheet No. D-3.0)

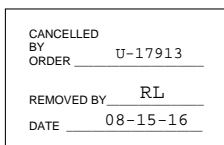
Issued July 14, 2016 by

Effective: for bills rendered
 for the 2016 plan year.

M.E. Stoering
 President
 Eau Claire, Wisconsin



Issued Under Authority of
 Michigan Public Service Commission
 Dated March 29, 2016
 In Case No. U-17913



(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the **2016** Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2016 Plan Year</u> <u>(per kWh)</u>	<u>2015</u> <u>Over-recovery</u> <u>(per kWh)</u>	<u>Maximum</u> <u>Authorized</u> <u>2016 PSCR</u> <u>Factor</u> <u>(per kWh)</u>	<u>Actual</u> <u>Factor</u> <u>Billed</u> <u>(per kWh)</u>		
2016	January	(\$0.00267)	+	(\$0.00161)	=	(\$0.00428)	(\$0.00428)
2016	February	(\$0.00267)		(\$0.00161)		(\$0.00428)	(\$0.00428)
2016	March	(\$0.00267)		(\$0.00161)		(\$0.00428)	(\$0.00428)
2016	April	(\$0.00267)		(\$0.00171)		(\$0.00438)	(\$0.00438)
2016	May	(\$0.00267)		(\$0.00171)		(\$0.00438)	(\$0.00438)
2016	June	(\$0.00267)		(\$0.00171)		(\$0.00438)	(\$0.00438)
2016	July	(\$0.00267)		(\$0.00171)		(\$0.00438)	(\$0.00438)
2016	August	(\$0.00267)		(\$0.00171)		(\$0.00438)	(\$0.00438)
2016	September	(\$0.00267)		(\$0.00171)		(\$0.00438)	(\$0.00438)
2016	October	(\$0.00267)		(\$0.00171)		(\$0.00438)	(\$0.00438)
2016	November	(\$0.00267)		(\$0.00171)		(\$0.00438)	(\$0.00438)
2016	December	(\$0.00267)		(\$0.00171)		(\$0.00438)	(\$0.00438)

(Continued on Sheet No. D-3.0)

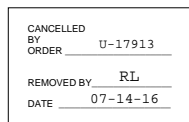
Issued June 14, 2016 by

Effective: for bills rendered
 for the 2016 plan year.

M.E. Stoering
 President
 Eau Claire, Wisconsin



Issued Under Authority of
 Michigan Public Service Commission
 Dated March 29, 2016
 In Case No. U-17913



(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the **2016** Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2016 Plan Year</u> (per kWh)	<u>2015</u> Over-recovery (per kWh)	<u>Maximum</u> <u>Authorized</u> <u>2016 PSCR</u> <u>Factor</u> (per kWh)	<u>Actual</u> <u>Factor</u> <u>Billed</u> (per kWh)		
2016	January	(\$0.00267)	+	(\$0.00161)	=	(\$0.00428)	(\$0.00428)
2016	February	(\$0.00267)		(\$0.00161)		(\$0.00428)	(\$0.00428)
2016	March	(\$0.00267)		(\$0.00161)		(\$0.00428)	(\$0.00428)
2016	April	(\$0.00267)		(\$0.00171)		(\$0.00438)	(\$0.00438)
2016	May	(\$0.00267)		(\$0.00171)		(\$0.00438)	(\$0.00438)
2016	June	(\$0.00267)		(\$0.00171)		(\$0.00438)	(\$0.00438)
2016	July	(\$0.00267)		(\$0.00171)		(\$0.00438)	(\$0.00438)
2016	August	(\$0.00267)		(\$0.00171)		(\$0.00438)	(\$0.00438)
2016	September	(\$0.00267)		(\$0.00171)		(\$0.00438)	(\$0.00438)
2016	October	(\$0.00267)		(\$0.00171)		(\$0.00438)	(\$0.00438)
2016	November	(\$0.00267)		(\$0.00171)		(\$0.00438)	(\$0.00438)
2016	December	(\$0.00267)		(\$0.00171)		(\$0.00438)	(\$0.00438)

(Continued on Sheet No. D-3.0)

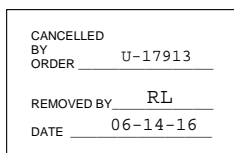
Issued May 13, 2016 by

M.E. Stoering
 President
 Eau Claire, Wisconsin



Effective: for bills rendered
 for the 2016 plan year.

Issued Under Authority of
 Michigan Public Service Commission
 Dated March 29, 2016
 In Case No. U-17913



(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

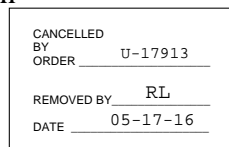
Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the **2016** Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2016 Plan Year</u> <u>(per kWh)</u>	<u>2015</u> <u>Over-recovery</u> <u>(per kWh)</u>	<u>Maximum</u> <u>Authorized</u> <u>2016 PSCR</u> <u>Factor</u> <u>(per kWh)</u>	<u>Actual</u> <u>Factor</u> <u>Billed</u> <u>(per kWh)</u>		
2016	January	(\$0.00267)	+	(\$0.00161)	=	(\$0.00428)	(\$0.00428)
2016	February	(\$0.00267)		(\$0.00161)		(\$0.00428)	(\$0.00428)
2016	March	(\$0.00267)		(\$0.00161)		(\$0.00428)	(\$0.00428)
2016	April	(\$0.00267)		(\$0.00171)		(\$0.00438)	(\$0.00438)
2016	May	(\$0.00267)		(\$0.00171)		(\$0.00438)	(\$0.00438)
2016	June	(\$0.00267)		(\$0.00171)		(\$0.00438)	(\$0.00438)
2016	July	(\$0.00267)		(\$0.00171)		(\$0.00438)	(\$0.00438)
2016	August	(\$0.00267)		(\$0.00171)		(\$0.00438)	(\$0.00438)
2016	September	(\$0.00267)		(\$0.00171)		(\$0.00438)	(\$0.00438)
2016	October	(\$0.00267)		(\$0.00171)		(\$0.00438)	(\$0.00438)
2016	November	(\$0.00267)		(\$0.00171)		(\$0.00438)	(\$0.00438)
2016	December	(\$0.00267)		(\$0.00171)		(\$0.00438)	(\$0.00438)

(Continued on Sheet No. D-3.0)

Issued April 14, 2016 by

M.E. Stoering
 President
 Eau Claire, Wisconsin



Effective: for bills rendered
 for the 2016 plan year.

Issued Under Authority of
 Michigan Public Service Commission
 Dated March 29, 2016
 In Case No. U-17913

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the **2016** Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2016 Plan Year</u> (per kWh)	<u>2015</u> Over-recovery (per kWh)	<u>Maximum</u> <u>Authorized</u> <u>2016 PSCR</u> <u>Factor</u> (per kWh)	<u>Actual</u> <u>Factor</u> <u>Billed</u> (per kWh)		
2016	January	(\$0.00267)	+	(\$0.00161)	=	(\$0.00428)	(\$0.00428)
2016	February	(\$0.00267)		(\$0.00161)		(\$0.00428)	(\$0.00428)
2016	March	(\$0.00267)		(\$0.00161)		(\$0.00428)	(\$0.00428)
2016	April	(\$0.00267)		(\$0.00171)		(\$0.00438)	(\$0.00438)
2016	May	(\$0.00267)		(\$0.00171)		(\$0.00438)	
2016	June	(\$0.00267)		(\$0.00171)		(\$0.00438)	
2016	July	(\$0.00267)		(\$0.00171)		(\$0.00438)	
2016	August	(\$0.00267)		(\$0.00171)		(\$0.00438)	
2016	September	(\$0.00267)		(\$0.00171)		(\$0.00438)	
2016	October	(\$0.00267)		(\$0.00171)		(\$0.00438)	
2016	November	(\$0.00267)		(\$0.00171)		(\$0.00438)	
2016	December	(\$0.00267)		(\$0.00171)		(\$0.00438)	

(Continued on Sheet No. D-3.0)

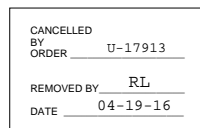
Issued March 31, 2016 by

Effective: for bills rendered
 for the 2016 plan year.

M.E. Stoering
 President
 Eau Claire, Wisconsin



Issued Under Authority of
 Michigan Public Service Commission
 Dated March 29, 2016
 In Case No. U-17913



(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the **2016** Plan Year, is as follows:

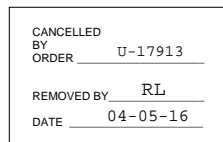
<u>Year</u>	<u>Month</u>	2016 Plan Year (per kWh)		2015 Over-recovery (per kWh)	=	Maximum Authorized 2016 PSCR Factor (per kWh)	Actual Factor Billed (per kWh)
2016	January	(\$0.00267)	+	(\$0.00161)	=	(\$0.00428)	(\$0.00428)
2016	February	(\$0.00267)		(\$0.00161)		(\$0.00428)	(\$0.00428)
2016	March	(\$0.00267)		(\$0.00161)		(\$0.00428)	(\$0.00428)
2016	April	(\$0.00267)		(\$0.00161)		(\$0.00428)	(\$0.00428)
2016	May	(\$0.00267)		(\$0.00161)		(\$0.00428)	
2016	June	(\$0.00267)		(\$0.00161)		(\$0.00428)	
2016	July	(\$0.00267)		(\$0.00161)		(\$0.00428)	
2016	August	(\$0.00267)		(\$0.00161)		(\$0.00428)	
2016	September	(\$0.00267)		(\$0.00161)		(\$0.00428)	
2016	October	(\$0.00267)		(\$0.00161)		(\$0.00428)	
2016	November	(\$0.00267)		(\$0.00161)		(\$0.00428)	
2016	December	(\$0.00267)		(\$0.00161)		(\$0.00428)	

(Continued on Sheet No. D-3.0)

Issued March 15, 2016 by

Effective: for bills rendered
 for the 2016 plan year.

M.E. Stoering
 President
 Eau Claire, Wisconsin



Issued Under Authority of 1982
 PA 304, Section 6j (9), and the
 Michigan Public Service Commission
 In Case No. U-17913

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the **2016** Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2016 Plan Year</u> (per kWh)	<u>2015</u> Over-recovery (per kWh)	<u>Maximum</u> <u>Authorized</u> <u>2016 PSCR</u> <u>Factor</u> (per kWh)	<u>Actual</u> <u>Factor</u> <u>Billed</u> (per kWh)		
2016	January	(\$0.00267)	+	(\$0.00161)	=	(\$0.00428)	(\$0.00428)
2016	February	(\$0.00267)		(\$0.00161)		(\$0.00428)	(\$0.00428)
2016	March	(\$0.00267)		(\$0.00161)		(\$0.00428)	(\$0.00428)
2016	April	(\$0.00267)		(\$0.00161)		(\$0.00428)	
2016	May	(\$0.00267)		(\$0.00161)		(\$0.00428)	
2016	June	(\$0.00267)		(\$0.00161)		(\$0.00428)	
2016	July	(\$0.00267)		(\$0.00161)		(\$0.00428)	
2016	August	(\$0.00267)		(\$0.00161)		(\$0.00428)	
2016	September	(\$0.00267)		(\$0.00161)		(\$0.00428)	
2016	October	(\$0.00267)		(\$0.00161)		(\$0.00428)	
2016	November	(\$0.00267)		(\$0.00161)		(\$0.00428)	
2016	December	(\$0.00267)		(\$0.00161)		(\$0.00428)	

(Continued on Sheet No. D-3.0)

Issued February 12, 2016 by

Effective: for bills rendered
 for the 2016 plan year.

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED
 BY ORDER U-17913
 REMOVED BY RL
 DATE 03-15-16

Michigan Public Service
 Commission
 February 16, 2016
 Filed 

Issued Under Authority of 1982
 PA 304, Section 6j (9), and the
 Michigan Public Service Commission
 In Case No. U-17913

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the **2016** Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	2016 Plan Year (per kWh)		2015 Over-recovery (per kWh)	=	Maximum Authorized 2016 PSCR Factor (per kWh)	Actual Factor Billed (per kWh)
2016	January	(\$0.00267)	+	(\$0.00161)	=	(\$0.00428)	(\$0.00428)
2016	February	(\$0.00267)		(\$0.00161)		(\$0.00428)	(\$0.00428)
2016	March	(\$0.00267)		(\$0.00161)		(\$0.00428)	
2016	April	(\$0.00267)		(\$0.00161)		(\$0.00428)	
2016	May	(\$0.00267)		(\$0.00161)		(\$0.00428)	
2016	June	(\$0.00267)		(\$0.00161)		(\$0.00428)	
2016	July	(\$0.00267)		(\$0.00161)		(\$0.00428)	
2016	August	(\$0.00267)		(\$0.00161)		(\$0.00428)	
2016	September	(\$0.00267)		(\$0.00161)		(\$0.00428)	
2016	October	(\$0.00267)		(\$0.00161)		(\$0.00428)	
2016	November	(\$0.00267)		(\$0.00161)		(\$0.00428)	
2016	December	(\$0.00267)		(\$0.00161)		(\$0.00428)	

(Continued on Sheet No. D-3.0)

Issued January 14, 2016 by

Effective: for bills rendered
 for the 2016 plan year.

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED BY	U-17913
ORDER	
REMOVED BY	RL
DATE	02-16-16

Michigan Public Service Commission
January 19, 2016
Filed 

Issued Under Authority of 1982
 PA 304, Section 6j (9), and the
 Michigan Public Service Commission
 In Case No. U-17913

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the **2016** Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	2016 Plan Year (per kWh)		2015 Over-recovery (per kWh)	=	Maximum Authorized 2016 PSCR Factor (per kWh)	Actual Factor Billed (per kWh)
2016	January	(\$0.00267)	+	(\$0.00161)	=	(\$0.00428)	(\$0.00428)
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2016	March	(\$0.00267)		(\$0.00161)		(\$0.00428)	
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2016	June	(\$0.00267)		(\$0.00161)		(\$0.00428)	
2016	July	(\$0.00267)		(\$0.00161)		(\$0.00428)	
2016	August	(\$0.00267)		(\$0.00161)		(\$0.00428)	
2016	September	(\$0.00267)		(\$0.00161)		(\$0.00428)	
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2016	November	(\$0.00267)		(\$0.00161)		(\$0.00428)	
2016	December	(\$0.00267)		(\$0.00161)		(\$0.00428)	

(Continued on Sheet No. D-3.0)

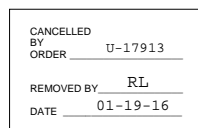
Issued December 14, 2015 by

Effective: for bills rendered
 for the 2016 plan year.

M.E. Stoering
 President
 Eau Claire, Wisconsin



Issued Under Authority of 1982
 PA 304, Section 6j (9), and the
 Michigan Public Service Commission
 In Case No. U-17913



(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2015 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2015 Plan Year (per kWh)</u>	<u>2014 Over-recovery (per kWh)</u>	<u>Maximum Authorized 2015 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2015	January	\$0.01480	\$0.00008	\$0.01472	\$0.01472
2015	February	\$0.01480	\$0.00008	\$0.01472	\$0.01472
2015	March	\$0.01480	\$0.00008	\$0.01472	\$0.01472
2015	April	\$0.00000	\$0.00008	(\$0.00008)	(\$0.00008)
2015	May	\$0.00000	\$0.00008	(\$0.00008)	(\$0.00008)
2015	June	\$0.00000	\$0.00008	(\$0.00008)	(\$0.00008)
2015	July	\$0.00000	\$0.00008	(\$0.00008)	(\$0.00008)
2015	August	\$0.00000	\$0.00008	(\$0.00008)	(\$0.00008)
2015	September	\$0.00000	\$0.00008	(\$0.00008)	(\$0.00008)
2015	October	\$0.00000	\$0.00008	(\$0.00008)	(\$0.00008)
2015	November	\$0.00000	\$0.00008	(\$0.00008)	(\$0.00008)
2015	December	\$0.00000	\$0.00008	(\$0.00008)	(\$0.00008)

MPSC Order dated March 23, 2015 in Case No. U-17710 established a new PSCR base of \$0.05409 at generation effective for service rendered on and after April 1, 2015. The PSCR factor will be prorated on customer bills based on the effective date of April 1, 2015 and the factors as displayed above.

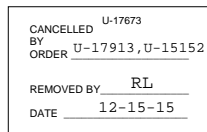
(Continued on Sheet No. D-3.0)

Issued November 12, 2015 by
 M.E. Stoering
 President
 Eau Claire, Wisconsin



Effective: for bills rendered for the 2015 plan year.

Issued Under Authority of the Michigan Public Service Commission order in Case No. U-17673 dated April 23, 2015 and Case No. U-17710 dated March 23, 2015.



(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2015 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2015 Plan Year (per kWh)</u>	<u>2014 Over-recovery (per kWh)</u>	<u>Maximum Authorized 2015 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2015	January	\$0.01480	\$0.00008	\$0.01472	\$0.01472
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2015	August	\$0.00000	\$0.00008	(\$0.00008)	(\$0.00008)
2015	September	\$0.00000	\$0.00008	(\$0.00008)	(\$0.00008)
2015	October	\$0.00000	\$0.00008	(\$0.00008)	(\$0.00008)
2015	November	\$0.00000	\$0.00008	(\$0.00008)	(\$0.00008)
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MPSC Order dated March 23, 2015 in Case No. U-17710 established a new PSCR base of \$0.05409 at generation effective for service rendered on and after April 1, 2015. The PSCR factor will be prorated on customer bills based on the effective date of April 1, 2015 and the factors as displayed above.

(Continued on Sheet No. D-3.0)

Issued October 13, 2015 by
 M.E. Stoering
 President
 Eau Claire, Wisconsin

Effective: for bills rendered
 for the 2015 plan year.

CANCELLED
 BY ORDER U-17673
 REMOVED BY RL
 DATE 11-16-15

Michigan Public Service
 Commission
 October 13, 2015
 Filed

Issued Under Authority of the
 Michigan Public Service Commission
 order in Case No. U-17673 dated April
 23, 2015 and Case No. U-17710 dated
 March 23, 2015.

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2015 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2015 Plan Year (per kWh)</u>	<u>2014 Over-recovery (per kWh)</u>	<u>Maximum Authorized 2015 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
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2015	July	\$0.00000	\$0.00008	(\$0.00008)	(\$0.00008)
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2015	October	\$0.00000	\$0.00008	(\$0.00008)	(\$0.00008)
2015	November	\$0.00000	\$0.00008	(\$0.00008)	
2015	December	\$0.00000	\$0.00008	(\$0.00008)	

MPSC Order dated March 23, 2015 in Case No. U-17710 established a new PSCR base of \$0.05409 at generation effective for service rendered on and after April 1, 2015. The PSCR factor will be prorated on customer bills based on the effective date of April 1, 2015 and the factors as displayed above.

(Continued on Sheet No. D-3.0)

Issued September 14, 2015 by
 M.E. Stoering
 President
 Eau Claire, Wisconsin

Effective: for bills rendered for the 2015 plan year.

CANCELLED BY ORDER U-17673
 REMOVED BY RL
 DATE 10-13-15

Michigan Public Service Commission
 September 15, 2015
 Filed 

Issued Under Authority of the Michigan Public Service Commission order in Case No. U-17673 dated April 23, 2015 and Case No. U-17710 dated March 23, 2015.

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2015 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2015 Plan Year (per kWh)</u>	<u>2014 Over-recovery (per kWh)</u>	<u>Maximum Authorized 2015 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
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2015	March	\$0.01480	\$0.00008	\$0.01472	\$0.01472
2015	April	\$0.00000	\$0.00008	(\$0.00008)	(\$0.00008)
2015	May	\$0.00000	\$0.00008	(\$0.00008)	(\$0.00008)
2015	June	\$0.00000	\$0.00008	(\$0.00008)	(\$0.00008)
2015	July	\$0.00000	\$0.00008	(\$0.00008)	(\$0.00008)
2015	August	\$0.00000	\$0.00008	(\$0.00008)	(\$0.00008)
2015	September	\$0.00000	\$0.00008	(\$0.00008)	(\$0.00008)
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2015	November	\$0.00000	\$0.00008	(\$0.00008)	(\$0.00008)
2015	December	\$0.00000	\$0.00008	(\$0.00008)	(\$0.00008)

MPSC Order dated March 23, 2015 in Case No. U-17710 established a new PSCR base of \$0.05409 at generation effective for service rendered on and after April 1, 2015. The PSCR factor will be prorated on customer bills based on the effective date of April 1, 2015 and the factors as displayed above.

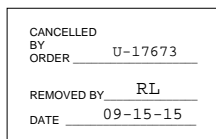
(Continued on Sheet No. D-3.0)

Issued August 12, 2015 by
 M.E. Stoering
 President
 Eau Claire, Wisconsin

Effective: for bills rendered
 for the 2015 plan year.



Issued Under Authority of the
 Michigan Public Service Commission
 order in Case No. U-17673 dated April
 23, 2015 and Case No. U-17710 dated
 March 23, 2015.



(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2015 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2015 Plan Year (per kWh)</u>	<u>2014 Over-recovery (per kWh)</u>	<u>Maximum Authorized 2015 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2015	January	\$0.01480	\$0.00008	\$0.01472	\$0.01472
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2015	June	\$0.00000	\$0.00008	(\$0.00008)	(\$0.00008)
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2015	August	\$0.00000	\$0.00008	(\$0.00008)	(\$0.00008)
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2015	November	\$0.00000	\$0.00008	(\$0.00008)	
2015	December	\$0.00000	\$0.00008	(\$0.00008)	

MPSC Order dated March 23, 2015 in Case No. U-17710 established a new PSCR base of \$0.05409 at generation effective for service rendered on and after April 1, 2015. The PSCR factor will be prorated on customer bills based on the effective date of April 1, 2015 and the factors as displayed above.

(Continued on Sheet No. D-3.0)

Issued July 14, 2015 by
 M.E. Stoering
 President
 Eau Claire, Wisconsin

Effective: for bills rendered for the 2015 plan year.

CANCELLED BY ORDER U-17673
 REMOVED BY RL
 DATE 08-12-15

Michigan Public Service Commission
July 14, 2015
 Filed 

Issued Under Authority of the Michigan Public Service Commission order in Case No. U-17673 dated April 23, 2015 and Case No. U-17710 dated March 23, 2015.

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2015 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2015 Plan Year (per kWh)</u>	<u>2014 Over-recovery (per kWh)</u>	<u>Maximum Authorized 2015 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2015	January	\$0.01480	\$0.00008	\$0.01472	\$0.01472
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2015	July	\$0.00000	\$0.00008	(\$0.00008)	(\$0.00008)
2015	August	\$0.00000	\$0.00008	(\$0.00008)	
2015	September	\$0.00000	\$0.00008	(\$0.00008)	
2015	October	\$0.00000	\$0.00008	(\$0.00008)	
2015	November	\$0.00000	\$0.00008	(\$0.00008)	
2015	December	\$0.00000	\$0.00008	(\$0.00008)	

MPSC Order dated March 23, 2015 in Case No. U-17710 established a new PSCR base of \$0.05409 at generation effective for service rendered on and after April 1, 2015. The PSCR factor will be prorated on customer bills based on the effective date of April 1, 2015 and the factors as displayed above.

(Continued on Sheet No. D-3.0)

Issued June 12, 2015 by
 M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED
 BY ORDER U-17673
 REMOVED BY RL
 DATE 07-14-15

Michigan Public Service
 Commission
June 15, 2015
 Filed 

Effective: for bills rendered for the 2015 plan year.

Issued Under Authority of the Michigan Public Service Commission order in Case No. U-17673 dated April 23, 2015 and Case No. U-17710 dated March 23, 2015.

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2015 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2015 Plan Year (per kWh)</u>	<u>2014 Over-recovery (per kWh)</u>	<u>Maximum Authorized 2015 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
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2015	March	\$0.01480	\$0.00008	\$0.01472	\$0.01472
2015	April	\$0.00000	\$0.00008	(\$0.00008)	(\$0.00008)
2015	May	\$0.00000	\$0.00008	(\$0.00008)	(\$0.00008)
2015	June	\$0.00000	\$0.00008	(\$0.00008)	(\$0.00008)
2015	July	\$0.00000	\$0.00008	(\$0.00008)	
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2015	September	\$0.00000	\$0.00008	(\$0.00008)	
2015	October	\$0.00000	\$0.00008	(\$0.00008)	
2015	November	\$0.00000	\$0.00008	(\$0.00008)	
2015	December	\$0.00000	\$0.00008	(\$0.00008)	

MPSC Order dated March 23, 2015 in Case No. U-17710 established a new PSCR base of \$0.05409 at generation effective for service rendered on and after April 1, 2015. The PSCR factor will be prorated on customer bills based on the effective date of April 1, 2015 and the factors as displayed above.

(Continued on Sheet No. D-3.0)

Issued May 14, 2015 by
 M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED
 BY ORDER U-17673
 REMOVED BY RL
 DATE 06-15-15

Michigan Public Service
 Commission
May 18, 2015
 Filed 

Effective: for bills rendered
 for the 2015 plan year.

Issued Under Authority of the
 Michigan Public Service Commission
 order in Case No. U-17673 dated April
 23, 2015 and Case No. U-17710 dated
 March 23, 2015.

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2015 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2015 Plan Year</u> (per kWh)	<u>2014</u> <u>Over-recovery</u> (per kWh)	<u>Maximum</u> <u>Authorized</u> <u>2015 PSCR</u> <u>Factor</u> (per kWh)	<u>Actual</u> <u>Factor</u> <u>Billed</u> (per kWh)
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2015	March	\$0.01480	\$0.00008	\$0.01472	\$0.01472
2015	April	\$0.00000	\$0.00008	(\$0.00008)	(\$0.00008)
2015	May	\$0.00000	\$0.00008	(\$0.00008)	(\$0.00008)
2015	June	\$0.00000	\$0.00008	(\$0.00008)	(\$0.00008)
2015	July	\$0.00000	\$0.00008	(\$0.00008)	(\$0.00008)
2015	August	\$0.00000	\$0.00008	(\$0.00008)	(\$0.00008)
2015	September	\$0.00000	\$0.00008	(\$0.00008)	(\$0.00008)
2015	October	\$0.00000	\$0.00008	(\$0.00008)	(\$0.00008)
2015	November	\$0.00000	\$0.00008	(\$0.00008)	(\$0.00008)
2015	December	\$0.00000	\$0.00008	(\$0.00008)	(\$0.00008)

MPSC Order dated March 23, 2015 in Case No. U-17710 established a new PSCR base of \$0.05409 at generation effective for service rendered on and after April 1, 2015. The PSCR factor will be prorated on customer bills based on the effective date of April 1, 2015 and the factors as displayed above.

(Continued on Sheet No. D-3.0)

Issued April 14, 2015 by
 M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED
 BY ORDER U-17673
 REMOVED BY RL
 DATE 05-18-15

Michigan Public Service
 Commission
April 15, 2015
 Filed 

Effective: for bills rendered
 for the 2015 plan year.
 Issued Under Authority of 1982
 PA 304, Section 6j (9), and the
 Michigan Public Service Commission
 In Case No. U-17673 and Case No.
 U-17710 dated March 23, 2015

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2015 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2015 Plan Year</u> <u>(per kWh)</u>	<u>2014</u> <u>Over-recovery</u> <u>(per kWh)</u>	<u>Maximum</u> <u>Authorized</u> <u>2015 PSCR</u> <u>Factor</u> <u>(per kWh)</u>	<u>Actual</u> <u>Factor</u> <u>Billed</u> <u>(per kWh)</u>
2015	January	\$0.01480	\$0.00008	\$0.01472	\$0.01472
2015	February	\$0.01480	\$0.00008	\$0.01472	\$0.01472
2015	March	\$0.01480	\$0.00008	\$0.01472	\$0.01472
2015	April	\$0.00000	\$0.00008	(\$0.00008)	(\$0.00008)
2015	May	\$0.00000	\$0.00008	(\$0.00008)	
2015	June	\$0.00000	\$0.00008	(\$0.00008)	
2015	July	\$0.00000	\$0.00008	(\$0.00008)	
2015	August	\$0.00000	\$0.00008	(\$0.00008)	
2015	September	\$0.00000	\$0.00008	(\$0.00008)	
2015	October	\$0.00000	\$0.00008	(\$0.00008)	
2015	November	\$0.00000	\$0.00008	(\$0.00008)	
2015	December	\$0.00000	\$0.00008	(\$0.00008)	

(Continued on Sheet No. D-3.0)

Issued March 24, 2015 by
 M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED
 BY ORDER U-17673, U-17710
 REMOVED BY RL
 DATE 04-15-15

Michigan Public Service
 Commission
 March 25, 2015
 Filed RL

Effective: for bills rendered
 for the 2015 plan year.
 Issued Under Authority of
 Michigan Public Service Commission
 In Case No. U-17673 and
 Case No. U-17710

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2015 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2015 Plan Year</u> <u>(per kWh)</u>	<u>2014</u> <u>Over-recovery</u> <u>(per kWh)</u>	<u>Maximum</u> <u>Authorized</u> <u>2015 PSCR</u> <u>Factor</u> <u>(per kWh)</u>	<u>Actual</u> <u>Factor</u> <u>Billed</u> <u>(per kWh)</u>
2015	January	\$0.01480	\$0.00008	\$0.01472	\$0.01472
2015	February	\$0.01480	\$0.00008	\$0.01472	\$0.01472
2015	March	\$0.01480	\$0.00008	\$0.01472	\$0.01472
2015	April	\$0.01480	\$0.00008	\$0.01472	\$0.01472
2015	May	\$0.01480	\$0.00008	\$0.01472	\$0.01472
2015	June	\$0.01480	\$0.00008	\$0.01472	\$0.01472
2015	July	\$0.01480	\$0.00008	\$0.01472	\$0.01472
2015	August	\$0.01480	\$0.00008	\$0.01472	\$0.01472
2015	September	\$0.01480	\$0.00008	\$0.01472	\$0.01472
2015	October	\$0.01480	\$0.00008	\$0.01472	\$0.01472
2015	November	\$0.01480	\$0.00008	\$0.01472	\$0.01472
2015	December	\$0.01480	\$0.00008	\$0.01472	\$0.01472

(Continued on Sheet No. D-3.0)

Issued March 13, 2015 by

Effective: for bills rendered
 for the 2015 plan year.

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED
 BY ORDER U-17710, U-15152
 REMOVED BY RL
 DATE 03-25-15

Michigan Public Service
 Commission
 March 16, 2015
 Filed

Issued Under Authority of 1982
 PA 304, Section 6j (9), and the
 Michigan Public Service Commission
 In Case No. U- 17673

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2015 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2015 Plan Year</u> (per kWh)	<u>2014</u> <u>Over-recovery</u> (per kWh)	<u>Maximum</u> <u>Authorized</u> <u>2015 PSCR</u> <u>Factor</u> (per kWh)	<u>Actual</u> <u>Factor</u> <u>Billed</u> (per kWh)
2015	January	\$0.01480	\$0.00008	\$0.01472	\$0.01472
2015	February	\$0.01480	\$0.00008	\$0.01472	\$0.01472
2015	March	\$0.01480	\$0.00008	\$0.01472	\$0.01472
2015	April	\$0.01480	\$0.00008	\$0.01472	
2015	May	\$0.01480	\$0.00008	\$0.01472	
2015	June	\$0.01480	\$0.00008	\$0.01472	
2015	July	\$0.01480	\$0.00008	\$0.01472	
2015	August	\$0.01480	\$0.00008	\$0.01472	
2015	September	\$0.01480	\$0.00008	\$0.01472	
2015	October	\$0.01480	\$0.00008	\$0.01472	
2015	November	\$0.01480	\$0.00008	\$0.01472	
2015	December	\$0.01480	\$0.00008	\$0.01472	

(Continued on Sheet No. D-3.0)

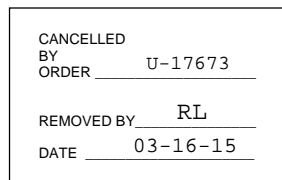
Issued February 13, 2015 by

Effective: for bills rendered for the 2015 plan year.

M.E. Stoering
 President
 Eau Claire, Wisconsin



Issued Under Authority of 1982 PA 304, Section 6j (9), and the Michigan Public Service Commission In Case No. U- 17673



(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2015 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2015 Plan Year</u> <u>(per kWh)</u>	<u>2014</u> <u>Over-recovery</u> <u>(per kWh)</u>	<u>Maximum</u> <u>Authorized</u> <u>2015 PSCR</u> <u>Factor</u> <u>(per kWh)</u>	<u>Actual</u> <u>Factor</u> <u>Billed</u> <u>(per kWh)</u>
2015	January	\$0.01480	\$0.0008	\$0.01472	\$0.01472
2015	February	\$0.01480	\$0.0008	\$0.01472	\$0.01472
2015	March	\$0.01480	\$0.0008	\$0.01472	
2015	April	\$0.01480	\$0.0008	\$0.01472	
2015	May	\$0.01480	\$0.0008	\$0.01472	
2015	June	\$0.01480	\$0.0008	\$0.01472	
2015	July	\$0.01480	\$0.0008	\$0.01472	
2015	August	\$0.01480	\$0.0008	\$0.01472	
2015	September	\$0.01480	\$0.0008	\$0.01472	
2015	October	\$0.01480	\$0.0008	\$0.01472	
2015	November	\$0.01480	\$0.0008	\$0.01472	
2015	December	\$0.01480	\$0.0008	\$0.01472	

(Continued on Sheet No. D-3.0)

Issued January 14, 2015 by

Effective: for bills rendered for the 2015 plan year.

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED
 BY ORDER U-17673
 REMOVED BY RL
 DATE 02-17-15

Michigan Public Service
 Commission
 January 15, 2015
 Filed 

Issued Under Authority of 1982
 PA 304, Section 6j (9), and the
 Michigan Public Service Commission
 In Case No. U- 17673

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2015 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	2015 Plan Year <u>(per kWh)</u>	2014 Over-recovery <u>(per kWh)</u>	Maximum Authorized 2015 PSCR Factor <u>(per kWh)</u>	Actual Factor Billed <u>(per kWh)</u>
2015	January	\$0.01480	- \$0.0008	= \$0.01472	\$0.01472
2015	February	\$0.01480	\$0.0008	\$0.01472	
2015	March	\$0.01480	\$0.0008	\$0.01472	
2015	April	\$0.01480	\$0.0008	\$0.01472	
2015	May	\$0.01480	\$0.0008	\$0.01472	
2015	June	\$0.01480	\$0.0008	\$0.01472	
2015	July	\$0.01480	\$0.0008	\$0.01472	
2015	August	\$0.01480	\$0.0008	\$0.01472	
2015	September	\$0.01480	\$0.0008	\$0.01472	
2015	October	\$0.01480	\$0.0008	\$0.01472	
2015	November	\$0.01480	\$0.0008	\$0.01472	
2015	December	\$0.01480	\$0.0008	\$0.01472	

(Continued on Sheet No. D-3.0)

Issued December 12, 2014 by

Effective: for bills rendered for the 2015 plan year.

M.E. Stoering
 President
 Eau Claire, Wisconsin

Michigan Public Service Commission
 December 15, 2014
 Filed 

CANCELLED BY ORDER U-17673
 REMOVED BY RL
 DATE 01-15-15

Issued Under Authority of 1982 PA 304, Section 6j (9), and the Michigan Public Service Commission In Case No. U- 17673

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2014 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2014 Plan Year (per kWh)</u>	<u>2013 Under-recovery (per kWh)</u>	<u>Maximum Authorized 2014 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>		
2014	January	\$0.01326	+	\$0.00492	=	\$0.01818	\$0.01818
2014	February	\$0.01326		\$0.00492		\$0.01818	\$0.01818
2014	March	\$0.01326		\$0.00492		\$0.01818	\$0.01818
2014	April	\$0.01326		\$0.00492		\$0.01818	\$0.01818
2014	May	\$0.01326		\$0.00492		\$0.01818	\$0.01818
2014	June	\$0.01326		\$0.00492		\$0.01818	\$0.01818
2014	July	\$0.01326		\$0.00492		\$0.01818	\$0.01818
2014	August	\$0.01326		\$0.00492		\$0.01818	\$0.01818
2014	September	\$0.01326		\$0.00492		\$0.01818	\$0.01818
2014	October	\$0.01326		\$0.00492		\$0.01818	\$0.01818
2014	November	\$0.01326		\$0.00492		\$0.01818	\$0.01818
2014	December	\$0.01326		\$0.00492		\$0.01818	\$0.01818

(Continued on Sheet No. D-3.0)

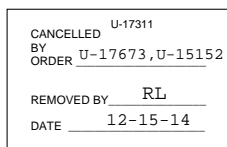
Issued November 13, 2014 by

Effective: for bills rendered for the 2014 plan year.

M.E. Stoering
 President
 Eau Claire, Wisconsin



Issued under authority of the Michigan Public Service Commission order in Case No. U-17311 dated February 3, 2014.



(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2014 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2014 Plan Year (per kWh)</u>	<u>2013 Under-recovery (per kWh)</u>	<u>Maximum Authorized 2014 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2014	January	\$0.01326	\$0.00492	\$0.01818	\$0.01818
2014	February	\$0.01326	\$0.00492	\$0.01818	\$0.01818
2014	March	\$0.01326	\$0.00492	\$0.01818	\$0.01818
2014	April	\$0.01326	\$0.00492	\$0.01818	\$0.01818
2014	May	\$0.01326	\$0.00492	\$0.01818	\$0.01818
2014	June	\$0.01326	\$0.00492	\$0.01818	\$0.01818
2014	July	\$0.01326	\$0.00492	\$0.01818	\$0.01818
2014	August	\$0.01326	\$0.00492	\$0.01818	\$0.01818
2014	September	\$0.01326	\$0.00492	\$0.01818	\$0.01818
2014	October	\$0.01326	\$0.00492	\$0.01818	\$0.01818
2014	November	\$0.01326	\$0.00492	\$0.01818	\$0.01818
2014	December	\$0.01326	\$0.00492	\$0.01818	

(Continued on Sheet No. D-3.0)

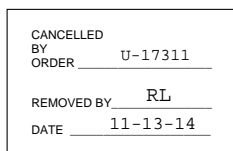
Issued October 14, 2014 by

Effective: for bills rendered for the 2014 plan year.

M.E. Stoering
 President
 Eau Claire, Wisconsin



Issued under authority of the Michigan Public Service Commission order in Case No. U-17311 dated February 3, 2014.



(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2014 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2014 Plan Year (per kWh)</u>	<u>2013 Under-recovery (per kWh)</u>	<u>Maximum Authorized 2014 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2014	January	\$0.01326	\$0.00492	\$0.01818	\$0.01818
2014	February	\$0.01326	\$0.00492	\$0.01818	\$0.01818
2014	March	\$0.01326	\$0.00492	\$0.01818	\$0.01818
2014	April	\$0.01326	\$0.00492	\$0.01818	\$0.01818
2014	May	\$0.01326	\$0.00492	\$0.01818	\$0.01818
2014	June	\$0.01326	\$0.00492	\$0.01818	\$0.01818
2014	July	\$0.01326	\$0.00492	\$0.01818	\$0.01818
2014	August	\$0.01326	\$0.00492	\$0.01818	\$0.01818
2014	September	\$0.01326	\$0.00492	\$0.01818	\$0.01818
2014	October	\$0.01326	\$0.00492	\$0.01818	\$0.01818
2014	November	\$0.01326	\$0.00492	\$0.01818	
2014	December	\$0.01326	\$0.00492	\$0.01818	

(Continued on Sheet No. D-3.0)

Issued September 12, 2014 by

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED
 BY ORDER U-17311
 REMOVED BY RL
 DATE 10-14-14

Michigan Public Service
 Commission
 September 16, 2014
 Filed 

Effective: for bills rendered for the 2014 plan year.

Issued under authority of the Michigan Public Service Commission order in Case No. U-17311 dated February 3, 2014.

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2014 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2014 Plan Year (per kWh)</u>	<u>2013 Under-recovery (per kWh)</u>	<u>Maximum Authorized 2014 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2014	January	\$0.01326	\$0.00492	\$0.01818	\$0.01818
2014	February	\$0.01326	\$0.00492	\$0.01818	\$0.01818
2014	March	\$0.01326	\$0.00492	\$0.01818	\$0.01818
2014	April	\$0.01326	\$0.00492	\$0.01818	\$0.01818
2014	May	\$0.01326	\$0.00492	\$0.01818	\$0.01818
2014	June	\$0.01326	\$0.00492	\$0.01818	\$0.01818
2014	July	\$0.01326	\$0.00492	\$0.01818	\$0.01818
2014	August	\$0.01326	\$0.00492	\$0.01818	\$0.01818
2014	September	\$0.01326	\$0.00492	\$0.01818	\$0.01818
2014	October	\$0.01326	\$0.00492	\$0.01818	\$0.01818
2014	November	\$0.01326	\$0.00492	\$0.01818	\$0.01818
2014	December	\$0.01326	\$0.00492	\$0.01818	\$0.01818

(Continued on Sheet No. D-3.0)

Issued August 14, 2014 by

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER	U-17311
REMOVED BY	RL
DATE	09-16-14

Michigan Public Service Commission
August 14, 2014
Filed 

Effective: for bills rendered for the 2014 plan year.

Issued under authority of the Michigan Public Service Commission order in Case No. U-17311 dated February 3, 2014.

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2014 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2014 Plan Year (per kWh)</u>	<u>2013 Under-recovery (per kWh)</u>	<u>Maximum Authorized 2014 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2014	January	\$0.01326	\$0.00492	\$0.01818	\$0.01818
2014	February	\$0.01326	\$0.00492	\$0.01818	\$0.01818
2014	March	\$0.01326	\$0.00492	\$0.01818	\$0.01818
2014	April	\$0.01326	\$0.00492	\$0.01818	\$0.01818
2014	May	\$0.01326	\$0.00492	\$0.01818	\$0.01818
2014	June	\$0.01326	\$0.00492	\$0.01818	\$0.01818
2014	July	\$0.01326	\$0.00492	\$0.01818	\$0.01818
2014	August	\$0.01326	\$0.00492	\$0.01818	\$0.01818
2014	September	\$0.01326	\$0.00492	\$0.01818	
2014	October	\$0.01326	\$0.00492	\$0.01818	
2014	November	\$0.01326	\$0.00492	\$0.01818	
2014	December	\$0.01326	\$0.00492	\$0.01818	

(Continued on Sheet No. D-3.0)

Issued July 14, 2014 by

Effective: for bills rendered for the 2014 plan year.

M.E. Stoering
 President
 Eau Claire, Wisconsin



Issued under authority of the Michigan Public Service Commission order in Case No. U-17311 dated February 3, 2014.

CANCELLED BY ORDER	U-17311
REMOVED BY	RL
DATE	08-14-14

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2014 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2014 Plan Year (per kWh)</u>	<u>2013 Under-recovery (per kWh)</u>	<u>Maximum Authorized 2014 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>		
2014	January	\$0.01326	+	\$0.00492	=	\$0.01818	\$0.01818
2014	February	\$0.01326		\$0.00492		\$0.01818	\$0.01818
2014	March	\$0.01326		\$0.00492		\$0.01818	\$0.01818
2014	April	\$0.01326		\$0.00492		\$0.01818	\$0.01818
2014	May	\$0.01326		\$0.00492		\$0.01818	\$0.01818
2014	June	\$0.01326		\$0.00492		\$0.01818	\$0.01818
2014	July	\$0.01326		\$0.00492		\$0.01818	\$0.01818
2014	August	\$0.01326		\$0.00492		\$0.01818	
2014	September	\$0.01326		\$0.00492		\$0.01818	
2014	October	\$0.01326		\$0.00492		\$0.01818	
2014	November	\$0.01326		\$0.00492		\$0.01818	
2014	December	\$0.01326		\$0.00492		\$0.01818	

(Continued on Sheet No. D-3.0)

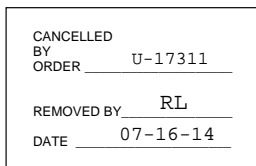
Issued June 12, 2014 by

Effective: for bills rendered for the 2014 plan year.

M.E. Stoering
 President
 Eau Claire, Wisconsin



Issued under authority of the Michigan Public Service Commission order in Case No. U-17311 dated February 3, 2014.



(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2014 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2014 Plan Year (per kWh)</u>	<u>2013 Under-recovery (per kWh)</u>	<u>Maximum Authorized 2014 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>		
2014	January	\$0.01326	+	\$0.00492	=	\$0.01818	\$0.01818
2014	February	\$0.01326		\$0.00492		\$0.01818	\$0.01818
2014	March	\$0.01326		\$0.00492		\$0.01818	\$0.01818
2014	April	\$0.01326		\$0.00492		\$0.01818	\$0.01818
2014	May	\$0.01326		\$0.00492		\$0.01818	\$0.01818
2014	June	\$0.01326		\$0.00492		\$0.01818	\$0.01818
2014	July	\$0.01326		\$0.00492		\$0.01818	
2014	August	\$0.01326		\$0.00492		\$0.01818	
2014	September	\$0.01326		\$0.00492		\$0.01818	
2014	October	\$0.01326		\$0.00492		\$0.01818	
2014	November	\$0.01326		\$0.00492		\$0.01818	
2014	December	\$0.01326		\$0.00492		\$0.01818	

(Continued on Sheet No. D-3.0)

Issued May 13, 2014 by

Effective: for bills rendered for the 2014 plan year.

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER U-17311
 REMOVED BY RL
 DATE 06-16-14

Michigan Public Service Commission
May 14, 2014
 Filed 

Issued under authority of the Michigan Public Service Commission order in Case No. U-17311 dated February 3, 2014.

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2014 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2014 Plan Year (per kWh)</u>	<u>2013 Under-recovery (per kWh)</u>	<u>Maximum Authorized 2014 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>		
2014	January	\$0.01326	+	\$0.00492	=	\$0.01818	\$0.01818
2014	February	\$0.01326		\$0.00492		\$0.01818	\$0.01818
2014	March	\$0.01326		\$0.00492		\$0.01818	\$0.01818
2014	April	\$0.01326		\$0.00492		\$0.01818	\$0.01818
2014	May	\$0.01326		\$0.00492		\$0.01818	\$0.01818
2014	June	\$0.01326		\$0.00492		\$0.01818	
2014	July	\$0.01326		\$0.00492		\$0.01818	
2014	August	\$0.01326		\$0.00492		\$0.01818	
2014	September	\$0.01326		\$0.00492		\$0.01818	
2014	October	\$0.01326		\$0.00492		\$0.01818	
2014	November	\$0.01326		\$0.00492		\$0.01818	
2014	December	\$0.01326		\$0.00492		\$0.01818	

(Continued on Sheet No. D-3.0)

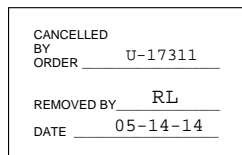
Issued April 14, 2014 by

Effective: for bills rendered for the 2014 plan year.

M.E. Stoering
 President
 Eau Claire, Wisconsin



Issued under authority of the Michigan Public Service Commission order in Case No. U-17311 dated February 3, 2014.



(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2014 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2014 Plan Year (per kWh)</u>	<u>2013 Under-recovery (per kWh)</u>	<u>Maximum Authorized 2014 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2014	January	\$0.01326	+ \$0.00492	= \$0.01818	\$0.01818
2014	February	\$0.01326	\$0.00492	\$0.01818	\$0.01818
2014	March	\$0.01326	\$0.00492	\$0.01818	\$0.01818
2014	April	\$0.01326	\$0.00492	\$0.01818	\$0.01818
2014	May	\$0.01326	\$0.00492	\$0.01818	
2014	June	\$0.01326	\$0.00492	\$0.01818	
2014	July	\$0.01326	\$0.00492	\$0.01818	
2014	August	\$0.01326	\$0.00492	\$0.01818	
2014	September	\$0.01326	\$0.00492	\$0.01818	
2014	October	\$0.01326	\$0.00492	\$0.01818	
2014	November	\$0.01326	\$0.00492	\$0.01818	
2014	December	\$0.01326	\$0.00492	\$0.01818	

(Continued on Sheet No. D-3.0)

Issued March 14, 2014 by

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER U-17311
 REMOVED BY RL
 DATE 04-15-14

Michigan Public Service Commission
March 17, 2014
 Filed 

Effective: for bills rendered for the 2014 plan year.

Issued under authority of the Michigan Public Service Commission order in Case No. U-17311 dated February 3, 2014.

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2014 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2014 Plan Year (per kWh)</u>	<u>2013 Under-recovery (per kWh)</u>	<u>Maximum Authorized 2014 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2014	January	\$0.01326	+ \$0.00492	= \$0.01818	\$0.01818
2014	February	\$0.01326	\$0.00492	\$0.01818	\$0.01818
2014	March	\$0.01326	\$0.00492	\$0.01818	\$0.01818
2014	April	\$0.01326	\$0.00492	\$0.01818	
2014	May	\$0.01326	\$0.00492	\$0.01818	
2014	June	\$0.01326	\$0.00492	\$0.01818	
2014	July	\$0.01326	\$0.00492	\$0.01818	
2014	August	\$0.01326	\$0.00492	\$0.01818	
2014	September	\$0.01326	\$0.00492	\$0.01818	
2014	October	\$0.01326	\$0.00492	\$0.01818	
2014	November	\$0.01326	\$0.00492	\$0.01818	
2014	December	\$0.01326	\$0.00492	\$0.01818	

CANCELLED
 BY ORDER U-17311
 REMOVED BY RL
 DATE 03-17-14

(Continued on Sheet No. D-3.0)

Issued February 14, 2014 by

Effective: for bills rendered for the 2014 plan year.

M.E. Stoering
 President
 Eau Claire, Wisconsin

Michigan Public Service Commission
February 18, 2014
 Filed RL

Issued under authority of the Michigan Public Service Commission order in Case No. U-17311 dated February 3, 2014.

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2014 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	2014 Plan Year (per kWh)	2013 Under-recovery (per kWh)	Maximum Authorized 2014 PSCR Factor (per kWh)	Actual Factor Billed (per kWh)
2014	January	\$0.01326	\$0.00492	\$0.01818	\$0.01818
2014	February	\$0.01326	\$0.00492	\$0.01818	\$0.01818
2014	March	\$0.01326	\$0.00492	\$0.01818	
2014	April	\$0.01326	\$0.00492	\$0.01818	
2014	May	\$0.01326	\$0.00492	\$0.01818	
2014	June	\$0.01326	\$0.00492	\$0.01818	
2014	July	\$0.01326	\$0.00492	\$0.01818	
2014	August	\$0.01326	\$0.00492	\$0.01818	
2014	September	\$0.01326	\$0.00492	\$0.01818	
2014	October	\$0.01326	\$0.00492	\$0.01818	
2014	November	\$0.01326	\$0.00492	\$0.01818	
2014	December	\$0.01326	\$0.00492	\$0.01818	

(Continued on Sheet No. D-3.0)

Issued January 14, 2014 by

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER	U-17311
REMOVED BY	RL
DATE	02-18-14

Michigan Public Service Commission
January 15, 2014
Filed 

Effective: for bills rendered
 for the 2014 plan year.

Issued Under Authority of 1982
 PA 304, Section 6j (9), and the
 Michigan Public Service Commission
 In Case No. U- 17311

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

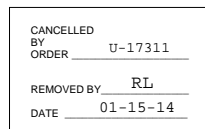
Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2014 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2014 Plan Year</u> (per kWh)	<u>2013</u> <u>Under-recovery</u> (per kWh)	<u>Maximum</u> <u>Authorized</u> <u>2014 PSCR</u> <u>Factor</u> (per kWh)	<u>Actual</u> <u>Factor</u> <u>Billed</u> (per kWh)
2014	January	\$0.01326	+ \$0.00492	= \$0.01818	\$0.01818
2014	February	\$0.01326	\$0.00492	\$0.01818	
2014	March	\$0.01326	\$0.00492	\$0.01818	
2014	April	\$0.01326	\$0.00492	\$0.01818	
2014	May	\$0.01326	\$0.00492	\$0.01818	
2014	June	\$0.01326	\$0.00492	\$0.01818	
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2014	August	\$0.01326	\$0.00492	\$0.01818	
2014	September	\$0.01326	\$0.00492	\$0.01818	
2014	October	\$0.01326	\$0.00492	\$0.01818	
2014	November	\$0.01326	\$0.00492	\$0.01818	
2014	December	\$0.01326	\$0.00492	\$0.01818	

(Continued on Sheet No. D-3.0)

Issued December 13, 2013 by

M.E. Stoering
 President
 Eau Claire, Wisconsin



Effective: for bills rendered
 for the 2014 plan year.

Issued Under Authority of 1982
 PA 304, Section 6j (9), and the
 Michigan Public Service Commission
 In Case No. U- 17311

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2013 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2013 Plan Year (per kWh)</u>	<u>2012 Over-recovery (per kWh)</u>	<u>Maximum Authorized 2013 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2013	January	\$0.00766	\$0.00179	\$0.00587	\$0.00587
2013	February	\$0.00766	\$0.00179	\$0.00587	\$0.00587
2013	March	\$0.00766	\$0.00179	\$0.00587	\$0.00587
2013	April	\$0.00766	\$0.00179	\$0.00587	\$0.00587
2013	May	\$0.00766	\$0.00179	\$0.00587	\$0.00587
2013	June	\$0.00766	\$0.00179	\$0.00587	\$0.00587
2013	July	\$0.00766	\$0.00179	\$0.00587	\$0.00587
2013	August	\$0.00766	\$0.00179	\$0.00587	\$0.00587
2013	September	\$0.00766	\$0.00179	\$0.00587	\$0.00587
2013	October	\$0.00766	\$0.00179	\$0.00587	\$0.00587
2013	November	\$0.00766	\$0.00179	\$0.00587	\$0.00587
2013	December	\$0.00766	\$0.00179	\$0.00587	\$0.00587

(Continued on Sheet No. D-3.0)

Issued November 14, 2013 by

Effective: for bills rendered for the 2013 plan year.

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED U-17093
 BY ORDER U-17311, U-15152
 REMOVED BY RL
 DATE 12-17-13

Michigan Public Service Commission
November 14, 2013
 Filed 

Issued under authority of the Michigan Public Service Commission order in Case No. U-17093 dated January 31, 2013.

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2013 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2013 Plan Year (per kWh)</u>	<u>2012 Over-recovery (per kWh)</u>	<u>Maximum Authorized 2013 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2013	January	\$0.00766	\$0.00179	\$0.00587	\$0.00587
2013	February	\$0.00766	\$0.00179	\$0.00587	\$0.00587
2013	March	\$0.00766	\$0.00179	\$0.00587	\$0.00587
2013	April	\$0.00766	\$0.00179	\$0.00587	\$0.00587
2013	May	\$0.00766	\$0.00179	\$0.00587	\$0.00587
2013	June	\$0.00766	\$0.00179	\$0.00587	\$0.00587
2013	July	\$0.00766	\$0.00179	\$0.00587	\$0.00587
2013	August	\$0.00766	\$0.00179	\$0.00587	\$0.00587
2013	September	\$0.00766	\$0.00179	\$0.00587	\$0.00587
2013	October	\$0.00766	\$0.00179	\$0.00587	\$0.00587
2013	November	\$0.00766	\$0.00179	\$0.00587	\$0.00587
2013	December	\$0.00766	\$0.00179	\$0.00587	

(Continued on Sheet No. D-3.0)

Issued October 14, 2013 by

Effective: for bills rendered for the 2013 plan year.

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER U-17093
 REMOVED BY RL
 DATE 11-14-13

Michigan Public Service Commission
October 14, 2013
 Filed *RL*

Issued under authority of the Michigan Public Service Commission order in Case No. U-17093 dated January 31, 2013.

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2013 Plan Year, is as follows:

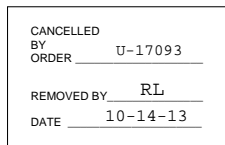
<u>Year</u>	<u>Month</u>	2013 Plan Year (per kWh)	2012 Over-recovery (per kWh)	Maximum Authorized 2013 PSCR Factor (per kWh)	Actual Factor Billed (per kWh)
2013	January	\$0.00766	\$0.00179	\$0.00587	\$0.00587
2013	February	\$0.00766	\$0.00179	\$0.00587	\$0.00587
2013	March	\$0.00766	\$0.00179	\$0.00587	\$0.00587
2013	April	\$0.00766	\$0.00179	\$0.00587	\$0.00587
2013	May	\$0.00766	\$0.00179	\$0.00587	\$0.00587
2013	June	\$0.00766	\$0.00179	\$0.00587	\$0.00587
2013	July	\$0.00766	\$0.00179	\$0.00587	\$0.00587
2013	August	\$0.00766	\$0.00179	\$0.00587	\$0.00587
2013	September	\$0.00766	\$0.00179	\$0.00587	\$0.00587
2013	October	\$0.00766	\$0.00179	\$0.00587	\$0.00587
2013	November	\$0.00766	\$0.00179	\$0.00587	
2013	December	\$0.00766	\$0.00179	\$0.00587	

(Continued on Sheet No. D-3.0)

Issued September 12, 2013 by

Effective: for bills rendered
 for the 2013 plan year.

M.E. Stoering
 President
 Eau Claire, Wisconsin



Issued under authority of the
 Michigan Public Service Commission
 order in Case No. U-17093 dated
 January 31, 2013.

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

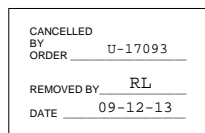
Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2013 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	2013 Plan Year (per kWh)	2012 Over-recovery (per kWh)	Maximum Authorized 2013 PSCR Factor (per kWh)	Actual Factor Billed (per kWh)
2013	January	\$0.00766	\$0.00179	\$0.00587	\$0.00587
2013	February	\$0.00766	\$0.00179	\$0.00587	\$0.00587
2013	March	\$0.00766	\$0.00179	\$0.00587	\$0.00587
2013	April	\$0.00766	\$0.00179	\$0.00587	\$0.00587
2013	May	\$0.00766	\$0.00179	\$0.00587	\$0.00587
2013	June	\$0.00766	\$0.00179	\$0.00587	\$0.00587
2013	July	\$0.00766	\$0.00179	\$0.00587	\$0.00587
2013	August	\$0.00766	\$0.00179	\$0.00587	\$0.00587
2013	September	\$0.00766	\$0.00179	\$0.00587	\$0.00587
2013	October	\$0.00766	\$0.00179	\$0.00587	
2013	November	\$0.00766	\$0.00179	\$0.00587	
2013	December	\$0.00766	\$0.00179	\$0.00587	

(Continued on Sheet No. D-3.0)

Issued August 14, 2013 by

M.E. Stoering
 President
 Eau Claire, Wisconsin



Effective: for bills rendered for the 2013 plan year.

Issued under authority of the Michigan Public Service Commission order in Case No. U-17093 dated January 31, 2013.

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2013 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2013 Plan Year (per kWh)</u>	<u>2012 Over-recovery (per kWh)</u>	<u>Maximum Authorized 2013 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2013	January	\$0.00766	\$0.00179	\$0.00587	\$0.00587
2013	February	\$0.00766	\$0.00179	\$0.00587	\$0.00587
2013	March	\$0.00766	\$0.00179	\$0.00587	\$0.00587
2013	April	\$0.00766	\$0.00179	\$0.00587	\$0.00587
2013	May	\$0.00766	\$0.00179	\$0.00587	\$0.00587
2013	June	\$0.00766	\$0.00179	\$0.00587	\$0.00587
2013	July	\$0.00766	\$0.00179	\$0.00587	\$0.00587
2013	August	\$0.00766	\$0.00179	\$0.00587	\$0.00587
2013	September	\$0.00766	\$0.00179	\$0.00587	
2013	October	\$0.00766	\$0.00179	\$0.00587	
2013	November	\$0.00766	\$0.00179	\$0.00587	
2013	December	\$0.00766	\$0.00179	\$0.00587	

(Continued on Sheet No. D-3.0)

Issued July 9, 2013 by

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER	U-17093
REMOVED BY	RL
DATE	08-15-13

Michigan Public Service Commission
July 10, 2013
Filed 

Effective: for bills rendered for the 2013 plan year.

Issued under authority of the Michigan Public Service Commission order in Case No. U-17093 dated January 31, 2013.

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2013 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2013 Plan Year (per kWh)</u>	<u>2012 Over-recovery (per kWh)</u>	<u>Maximum Authorized 2013 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2013	January	\$0.00766	- \$0.00179	= \$0.00587	\$0.00587
2013	February	\$0.00766	\$0.00179	\$0.00587	\$0.00587
2013	March	\$0.00766	\$0.00179	\$0.00587	\$0.00587
2013	April	\$0.00766	\$0.00179	\$0.00587	\$0.00587
2013	May	\$0.00766	\$0.00179	\$0.00587	\$0.00587
2013	June	\$0.00766	\$0.00179	\$0.00587	\$0.00587
2013	July	\$0.00766	\$0.00179	\$0.00587	\$0.00587
2013	August	\$0.00766	\$0.00179	\$0.00587	
2013	September	\$0.00766	\$0.00179	\$0.00587	
2013	October	\$0.00766	\$0.00179	\$0.00587	
2013	November	\$0.00766	\$0.00179	\$0.00587	
2013	December	\$0.00766	\$0.00179	\$0.00587	

(Continued on Sheet No. D-3.0)

Issued June 12, 2013 by

Effective: for bills rendered for the 2013 plan year.

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER U-17093
 REMOVED BY RL
 DATE 07-10-13

Michigan Public Service Commission
 June 13, 2013
 Filed 

Issued under authority of the Michigan Public Service Commission order in Case No. U-17093 dated January 31, 2013.

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2013 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2013 Plan Year (per kWh)</u>	<u>2012 Over-recovery (per kWh)</u>	<u>Maximum Authorized 2013 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
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2013	April	\$0.00766	\$0.00179	\$0.00587	\$0.00587
2013	May	\$0.00766	\$0.00179	\$0.00587	\$0.00587
2013	June	\$0.00766	\$0.00179	\$0.00587	\$0.00587
2013	July	\$0.00766	\$0.00179	\$0.00587	\$0.00587
2013	August	\$0.00766	\$0.00179	\$0.00587	\$0.00587
2013	September	\$0.00766	\$0.00179	\$0.00587	\$0.00587
2013	October	\$0.00766	\$0.00179	\$0.00587	\$0.00587
2013	November	\$0.00766	\$0.00179	\$0.00587	\$0.00587
2013	December	\$0.00766	\$0.00179	\$0.00587	\$0.00587

(Continued on Sheet No. D-3.0)

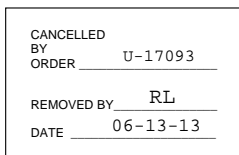
Issued May 13, 2013 by

Effective: for bills rendered for the 2013 plan year.

M.E. Stoering
 President
 Eau Claire, Wisconsin



Issued under authority of the Michigan Public Service Commission order in Case No. U-17093 dated January 31, 2013.



(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2013 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2013 Plan Year (per kWh)</u>	<u>2012 Over-recovery (per kWh)</u>	<u>Maximum Authorized 2013 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
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2013	April	\$0.00766	\$0.00179	\$0.00587	\$0.00587
2013	May	\$0.00766	\$0.00179	\$0.00587	\$0.00587
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2013	September	\$0.00766	\$0.00179	\$0.00587	
2013	October	\$0.00766	\$0.00179	\$0.00587	
2013	November	\$0.00766	\$0.00179	\$0.00587	
2013	December	\$0.00766	\$0.00179	\$0.00587	

(Continued on Sheet No. D-3.0)

Issued April 12, 2013 by

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER	U-17093
REMOVED BY	RL
DATE	05-14-13

Michigan Public Service Commission
April 15, 2013
Filed 

Effective: for bills rendered for the 2013 plan year.

Issued under authority of the Michigan Public Service Commission order in Case No. U-17093 dated January 31, 2013.

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2013 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2013 Plan Year (per kWh)</u>	<u>2012 Over-recovery (per kWh)</u>	<u>Maximum Authorized 2013 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
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2013	February	\$0.00766	\$0.00179	\$0.00587	\$0.00587
2013	March	\$0.00766	\$0.00179	\$0.00587	\$0.00587
2013	April	\$0.00766	\$0.00179	\$0.00587	\$0.00587
2013	May	\$0.00766	\$0.00179	\$0.00587	
2013	June	\$0.00766	\$0.00179	\$0.00587	
2013	July	\$0.00766	\$0.00179	\$0.00587	
2013	August	\$0.00766	\$0.00179	\$0.00587	
2013	September	\$0.00766	\$0.00179	\$0.00587	
2013	October	\$0.00766	\$0.00179	\$0.00587	
2013	November	\$0.00766	\$0.00179	\$0.00587	
2013	December	\$0.00766	\$0.00179	\$0.00587	

(Continued on Sheet No. D-3.0)

Issued February 18, 2013 by

Effective: for bills rendered for the 2013 plan year.

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER U-17093
 REMOVED BY RL
 DATE 04-15-13

Michigan Public Service Commission
 February 19, 2013
 Filed 

Issued under authority of the Michigan Public Service Commission order in Case No. U-17093 dated January 31, 2013.

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2013 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2013 Plan Year (per kWh)</u>	<u>2012 Over-recovery (per kWh)</u>	<u>Maximum Authorized 2013 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2013	January	\$0.00766	\$0.00179	\$0.00587	\$0.00587
2013	February	\$0.00766	\$0.00179	\$0.00587	\$0.00587
2013	March	\$0.00766	\$0.00179	\$0.00587	\$0.00587
2013	April	\$0.00766	\$0.00179	\$0.00587	
2013	May	\$0.00766	\$0.00179	\$0.00587	
2013	June	\$0.00766	\$0.00179	\$0.00587	
2013	July	\$0.00766	\$0.00179	\$0.00587	
2013	August	\$0.00766	\$0.00179	\$0.00587	
2013	September	\$0.00766	\$0.00179	\$0.00587	
2013	October	\$0.00766	\$0.00179	\$0.00587	
2013	November	\$0.00766	\$0.00179	\$0.00587	
2013	December	\$0.00766	\$0.00179	\$0.00587	

(Continued on Sheet No. D-3.0)

Issued February 7, 2013 by

Effective: for bills rendered for the 2013 plan year.

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER U-17093
 REMOVED BY RL
 DATE 02-19-13

Michigan Public Service Commission
February 7, 2013
 Filed 

Issued Under Authority of 1982 PA 304, Section 6j (9), and the Michigan Public Service Commission In Case No. U- 17093

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2013 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2013 Plan Year (per kWh)</u>	<u>2012 Over-recovery (per kWh)</u>	<u>Maximum Authorized 2013 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2013	January	\$0.00766	\$0.00179	\$0.00587	\$0.00587
2013	February	\$0.00766	\$0.00179	\$0.00587	\$0.00587
2013	March	\$0.00766	\$0.00179	\$0.00587	
2013	April	\$0.00766	\$0.00179	\$0.00587	
2013	May	\$0.00766	\$0.00179	\$0.00587	
2013	June	\$0.00766	\$0.00179	\$0.00587	
2013	July	\$0.00766	\$0.00179	\$0.00587	
2013	August	\$0.00766	\$0.00179	\$0.00587	
2013	September	\$0.00766	\$0.00179	\$0.00587	
2013	October	\$0.00766	\$0.00179	\$0.00587	
2013	November	\$0.00766	\$0.00179	\$0.00587	
2013	December	\$0.00766	\$0.00179	\$0.00587	

(Continued on Sheet No. D-3.0)

Issued January 11, 2013 by

Effective: for bills rendered for the 2013 plan year.

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER	U-17093
REMOVED BY	RL
DATE	02-07-13

Michigan Public Service Commission
January 14, 2013
Filed 

Issued Under Authority of 1982 PA 304, Section 6j (9), and the Michigan Public Service Commission In Case No. U- 17093

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2013 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2013 Plan Year (per kWh)</u>	<u>2012 Over-recovery (per kWh)</u>	<u>Maximum Authorized 2013 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2013	January	\$0.00766	- \$0.00179	= \$0.00587	\$0.00587
2013	February	\$0.00766	\$0.00179	\$0.00587	
2013	March	\$0.00766	\$0.00179	\$0.00587	
2013	April	\$0.00766	\$0.00179	\$0.00587	
2013	May	\$0.00766	\$0.00179	\$0.00587	
2013	June	\$0.00766	\$0.00179	\$0.00587	
2013	July	\$0.00766	\$0.00179	\$0.00587	
2013	August	\$0.00766	\$0.00179	\$0.00587	
2013	September	\$0.00766	\$0.00179	\$0.00587	
2013	October	\$0.00766	\$0.00179	\$0.00587	
2013	November	\$0.00766	\$0.00179	\$0.00587	
2013	December	\$0.00766	\$0.00179	\$0.00587	

(Continued on Sheet No. D-3.0)

Issued December 13, 2012 by

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER	U-17093
REMOVED BY	RL
DATE	01-14-13

Michigan Public Service Commission
December 13, 2012
Filed 

Effective: for bills rendered for the 2013 plan year.

Issued Under Authority of 1982 PA 304, Section 6j (9), and the Michigan Public Service Commission In Case No. U- 17093

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2012 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2012 Plan Year (per kWh)</u>	<u>2011 Over-recovery (per kWh)</u>	<u>Maximum Authorized 2012 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2012	January	\$0.00780	\$0.00151	\$0.00629	\$0.00629
2012	February	\$0.00780	\$0.00151	\$0.00629	\$0.00629
2012	March	\$0.00780	\$0.00274	\$0.00506	\$0.00506
2012	April	\$0.00780	\$0.00274	\$0.00506	\$0.00506
2012	May	\$0.00780	\$0.00274	\$0.00506	\$0.00506
2012	June	\$0.00780	\$0.00274	\$0.00506	\$0.00506
2012	July	\$0.00780	\$0.00274	\$0.00506	\$0.00506
2012	August	\$0.00780	\$0.00274	\$0.00506	\$0.00506
2012	September	\$0.00780	\$0.00274	\$0.00506	\$0.00506
2012	October	\$0.00780	\$0.00274	\$0.00506	\$0.00506
2012	November	\$0.00780	\$0.00274	\$0.00506	\$0.00506
2012	December	\$0.00780	\$0.00274	\$0.00506	\$0.00506

(Continued on Sheet No. D-3.0)

Issued November 13, 2012 by

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER	U-17093 U-16883, U-15152
REMOVED BY	RL
DATE	12-13-12

Michigan Public Service Commission
November 14, 2012
Filed 

Effective: for bills rendered for the 2012 plan year.

Issued under authority of the Michigan Public Service Commission order in Case No. U-16883 dated February 15, 2012.

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2012 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2012 Plan Year (per kWh)</u>	<u>2011 Over-recovery (per kWh)</u>	<u>Maximum Authorized 2012 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2012	January	\$0.00780	\$0.00151	\$0.00629	\$0.00629
2012	February	\$0.00780	\$0.00151	\$0.00629	\$0.00629
2012	March	\$0.00780	\$0.00274	\$0.00506	\$0.00506
2012	April	\$0.00780	\$0.00274	\$0.00506	\$0.00506
2012	May	\$0.00780	\$0.00274	\$0.00506	\$0.00506
2012	June	\$0.00780	\$0.00274	\$0.00506	\$0.00506
2012	July	\$0.00780	\$0.00274	\$0.00506	\$0.00506
2012	August	\$0.00780	\$0.00274	\$0.00506	\$0.00506
2012	September	\$0.00780	\$0.00274	\$0.00506	\$0.00506
2012	October	\$0.00780	\$0.00274	\$0.00506	\$0.00506
2012	November	\$0.00780	\$0.00274	\$0.00506	\$0.00506
2012	December	\$0.00780	\$0.00274	\$0.00506	

(Continued on Sheet No. D-3.0)

Issued October 3, 2012 by

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER	U-16883
REMOVED BY	RL
DATE	11-14-12

Michigan Public Service Commission
October 4, 2012
Filed 

Effective: for bills rendered for the 2012 plan year.

Issued under authority of the Michigan Public Service Commission order in Case No. U-16883 dated February 15, 2012.

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2012 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2012 Plan Year (per kWh)</u>	<u>2011 Over-recovery (per kWh)</u>	<u>Maximum Authorized 2012 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2012	January	\$0.00780	\$0.00151	\$0.00629	\$0.00629
2012	February	\$0.00780	\$0.00151	\$0.00629	\$0.00629
2012	March	\$0.00780	\$0.00274	\$0.00506	\$0.00506
2012	April	\$0.00780	\$0.00274	\$0.00506	\$0.00506
2012	May	\$0.00780	\$0.00274	\$0.00506	\$0.00506
2012	June	\$0.00780	\$0.00274	\$0.00506	\$0.00506
2012	July	\$0.00780	\$0.00274	\$0.00506	\$0.00506
2012	August	\$0.00780	\$0.00274	\$0.00506	\$0.00506
2012	September	\$0.00780	\$0.00274	\$0.00506	\$0.00506
2012	October	\$0.00780	\$0.00274	\$0.00506	\$0.00506
2012	November	\$0.00780	\$0.00274	\$0.00506	
2012	December	\$0.00780	\$0.00274	\$0.00506	

(Continued on Sheet No. D-3.0)

Issued September 13, 2012 by

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER	U-16883
REMOVED BY	RL
DATE	10-04-12

Michigan Public Service Commission
September 13, 2012
Filed 

Effective: for bills rendered for the 2012 plan year.

Issued under authority of the Michigan Public Service Commission order in Case No. U-16883 dated February 15, 2012.

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2012 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2012 Plan Year (per kWh)</u>	<u>2011 Over-recovery (per kWh)</u>	<u>Maximum Authorized 2012 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2012	January	\$0.00780	\$0.00151	\$0.00629	\$0.00629
2012	February	\$0.00780	\$0.00151	\$0.00629	\$0.00629
2012	March	\$0.00780	\$0.00274	\$0.00506	\$0.00506
2012	April	\$0.00780	\$0.00274	\$0.00506	\$0.00506
2012	May	\$0.00780	\$0.00274	\$0.00506	\$0.00506
2012	June	\$0.00780	\$0.00274	\$0.00506	\$0.00506
2012	July	\$0.00780	\$0.00274	\$0.00506	\$0.00506
2012	August	\$0.00780	\$0.00274	\$0.00506	\$0.00506
2012	September	\$0.00780	\$0.00274	\$0.00506	\$0.00506
2012	October	\$0.00780	\$0.00274	\$0.00506	
2012	November	\$0.00780	\$0.00274	\$0.00506	
2012	December	\$0.00780	\$0.00274	\$0.00506	

(Continued on Sheet No. D-3.0)

Issued August 14, 2012 by

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER	U-16883
REMOVED BY	RL
DATE	09-13-12

Michigan Public Service Commission
August 14, 2012
Filed 

Effective: for bills rendered for the 2012 plan year.

Issued under authority of the Michigan Public Service Commission order in Case No. U-16883 dated February 15, 2012.

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2012 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2012 Plan Year (per kWh)</u>	<u>2011 Over-recovery (per kWh)</u>	<u>Maximum Authorized 2012 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2012	January	\$0.00780	\$0.00151	\$0.00629	\$0.00629
2012	February	\$0.00780	\$0.00151	\$0.00629	\$0.00629
2012	March	\$0.00780	\$0.00274	\$0.00506	\$0.00506
2012	April	\$0.00780	\$0.00274	\$0.00506	\$0.00506
2012	May	\$0.00780	\$0.00274	\$0.00506	\$0.00506
2012	June	\$0.00780	\$0.00274	\$0.00506	\$0.00506
2012	July	\$0.00780	\$0.00274	\$0.00506	\$0.00506
2012	August	\$0.00780	\$0.00274	\$0.00506	\$0.00506
2012	September	\$0.00780	\$0.00274	\$0.00506	
2012	October	\$0.00780	\$0.00274	\$0.00506	
2012	November	\$0.00780	\$0.00274	\$0.00506	
2012	December	\$0.00780	\$0.00274	\$0.00506	

(Continued on Sheet No. D-3.0)

Issued July 13, 2012 by

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER	U-16883
REMOVED BY	RL
DATE	08-14-12

Michigan Public Service Commission
July 16, 2012
Filed 

Effective: for bills rendered for the 2012 plan year.

Issued under authority of the Michigan Public Service Commission order in Case No. U-16883 dated February 15, 2012.

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2012 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2012 Plan Year (per kWh)</u>	<u>2011 Over-recovery (per kWh)</u>	<u>Maximum Authorized 2012 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2012	January	\$0.00780	\$0.00151	\$0.00629	\$0.00629
2012	February	\$0.00780	\$0.00151	\$0.00629	\$0.00629
2012	March	\$0.00780	\$0.00274	\$0.00506	\$0.00506
2012	April	\$0.00780	\$0.00274	\$0.00506	\$0.00506
2012	May	\$0.00780	\$0.00274	\$0.00506	\$0.00506
2012	June	\$0.00780	\$0.00274	\$0.00506	\$0.00506
2012	July	\$0.00780	\$0.00274	\$0.00506	\$0.00506
2012	August	\$0.00780	\$0.00274	\$0.00506	
2012	September	\$0.00780	\$0.00274	\$0.00506	
2012	October	\$0.00780	\$0.00274	\$0.00506	
2012	November	\$0.00780	\$0.00274	\$0.00506	
2012	December	\$0.00780	\$0.00274	\$0.00506	

(Continued on Sheet No. D-3.0)

Issued June 14, 2012 by

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER	U-16883
REMOVED BY	RL
DATE	07-16-12

Michigan Public Service Commission
June 14, 2012
Filed 

Effective: for bills rendered for the 2012 plan year.

Issued under authority of the Michigan Public Service Commission order in Case No. U-16883 dated February 15, 2012.

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2012 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2012 Plan Year (per kWh)</u>	<u>2011 Over-recovery (per kWh)</u>	<u>Maximum Authorized 2012 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2012	January	\$0.00780	\$0.00151	\$0.00629	\$0.00629
2012	February	\$0.00780	\$0.00151	\$0.00629	\$0.00629
2012	March	\$0.00780	\$0.00274	\$0.00506	\$0.00506
2012	April	\$0.00780	\$0.00274	\$0.00506	\$0.00506
2012	May	\$0.00780	\$0.00274	\$0.00506	\$0.00506
2012	June	\$0.00780	\$0.00274	\$0.00506	\$0.00506
2012	July	\$0.00780	\$0.00274	\$0.00506	
2012	August	\$0.00780	\$0.00274	\$0.00506	
2012	September	\$0.00780	\$0.00274	\$0.00506	
2012	October	\$0.00780	\$0.00274	\$0.00506	
2012	November	\$0.00780	\$0.00274	\$0.00506	
2012	December	\$0.00780	\$0.00274	\$0.00506	

(Continued on Sheet No. D-3.0)

Issued May 10, 2012 by

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER	U-16883
REMOVED BY	RL
DATE	06-14-12

Michigan Public Service Commission
May 14, 2012
Filed 

Effective: for bills rendered for the 2012 plan year.

Issued under authority of the Michigan Public Service Commission order in Case No. U-16883 dated February 15, 2012.

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2012 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2012 Plan Year (per kWh)</u>	<u>2011 Over-recovery (per kWh)</u>	<u>Maximum Authorized 2012 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2012	January	\$0.00780	\$0.00151	\$0.00629	\$0.00629
2012	February	\$0.00780	\$0.00151	\$0.00629	\$0.00629
2012	March	\$0.00780	\$0.00274	\$0.00506	\$0.00506
2012	April	\$0.00780	\$0.00274	\$0.00506	\$0.00506
2012	May	\$0.00780	\$0.00274	\$0.00506	\$0.00506
2012	June	\$0.00780	\$0.00274	\$0.00506	\$0.00506
2012	July	\$0.00780	\$0.00274	\$0.00506	\$0.00506
2012	August	\$0.00780	\$0.00274	\$0.00506	\$0.00506
2012	September	\$0.00780	\$0.00274	\$0.00506	\$0.00506
2012	October	\$0.00780	\$0.00274	\$0.00506	\$0.00506
2012	November	\$0.00780	\$0.00274	\$0.00506	\$0.00506
2012	December	\$0.00780	\$0.00274	\$0.00506	\$0.00506

(Continued on Sheet No. D-3.0)

Issued April 13, 2012 by

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER	U-16883
REMOVED BY	RL
DATE	05-14-12

Michigan Public Service Commission
April 16, 2012
Filed 

Effective: for bills rendered for the 2012 plan year.

Issued under authority of the Michigan Public Service Commission order in Case No. U-16883 dated February 15, 2012.

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2012 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	2012 Plan Year (per kWh)	2011 Over-recovery (per kWh)	Maximum Authorized 2012 PSCR Factor (per kWh)	Actual Factor Billed (per kWh)
2012	January	\$0.00780	\$0.00151	\$0.00629	\$0.00629
2012	February	\$0.00780	\$0.00151	\$0.00629	\$0.00629
2012	March	\$0.00780	\$0.00274	\$0.00506	\$0.00506
2012	April	\$0.00780	\$0.00274	\$0.00506	\$0.00506
2012	May	\$0.00780	\$0.00274	\$0.00506	
2012	June	\$0.00780	\$0.00274	\$0.00506	
2012	July	\$0.00780	\$0.00274	\$0.00506	
2012	August	\$0.00780	\$0.00274	\$0.00506	
2012	September	\$0.00780	\$0.00274	\$0.00506	
2012	October	\$0.00780	\$0.00274	\$0.00506	
2012	November	\$0.00780	\$0.00274	\$0.00506	
2012	December	\$0.00780	\$0.00274	\$0.00506	

(Continued on Sheet No. D-3.0)

Issued March 8, 2012 by

Effective: for bills rendered
 for the 2012 plan year.

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER	U-16883
REMOVED BY	RL
DATE	04-16-12

Michigan Public Service Commission
March 12, 2012
Filed <u>RL</u>

Issued under authority of the
 Michigan Public Service Commission
 order in Case No. U-16883 dated
 February 15, 2012.

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2012 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	2012 Plan Year (per kWh)	2011 Over-recovery (per kWh)	Maximum Authorized 2012 PSCR Factor (per kWh)	Actual Factor Billed (per kWh)
2012	January	\$0.00780	\$0.00151	\$0.00629	\$0.00629
2012	February	\$0.00780	\$0.00151	\$0.00629	\$0.00629
2012	March	\$0.00780	\$0.00274	\$0.00506	\$0.00506
2012	April	\$0.00780	\$0.00274	\$0.00506	
2012	May	\$0.00780	\$0.00274	\$0.00506	
2012	June	\$0.00780	\$0.00274	\$0.00506	
2012	July	\$0.00780	\$0.00274	\$0.00506	
2012	August	\$0.00780	\$0.00274	\$0.00506	
2012	September	\$0.00780	\$0.00274	\$0.00506	
2012	October	\$0.00780	\$0.00274	\$0.00506	
2012	November	\$0.00780	\$0.00274	\$0.00506	
2012	December	\$0.00780	\$0.00274	\$0.00506	

(Continued on Sheet No. D-3.0)

Issued February 6, 2012 by

Effective: for bills rendered
 for the 2012 plan year.

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED
 BY ORDER U-16883
 REMOVED BY RL
 DATE 03-12-12

Michigan Public Service
 Commission
February 7, 2012
 Filed 

Issued Under Authority of 1982
 PA 304, Section 6j (9), and the
 Michigan Public Service Commission
 In Case No. U- 16883

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2012 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2012 Plan Year (per kWh)</u>	<u>2011 Over-recovery (per kWh)</u>	<u>Maximum Authorized 2012 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2012	January	\$0.00780	\$0.00151	\$0.00629	\$0.00629
2012	February	\$0.00780	\$0.00151	\$0.00629	\$0.00629
2012	March	\$0.00780	\$0.00151	\$0.00629	
2012	April	\$0.00780	\$0.00151	\$0.00629	
2012	May	\$0.00780	\$0.00151	\$0.00629	
2012	June	\$0.00780	\$0.00151	\$0.00629	
2012	July	\$0.00780	\$0.00151	\$0.00629	
2012	August	\$0.00780	\$0.00151	\$0.00629	
2012	September	\$0.00780	\$0.00151	\$0.00629	
2012	October	\$0.00780	\$0.00151	\$0.00629	
2012	November	\$0.00780	\$0.00151	\$0.00629	
2012	December	\$0.00780	\$0.00151	\$0.00629	

(Continued on Sheet No. D-3.0)

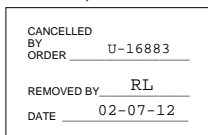
Issued January 13, 2012 by

Effective: for bills rendered for the 2012 plan year.

M.E. Stoering
 President
 Eau Claire, Wisconsin



Issued Under Authority of 1982 PA 304, Section 6j (9), and the Michigan Public Service Commission In Case No. U- 16883



(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2012 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2012 Plan Year (per kWh)</u>	<u>2011 Over-recovery (per kWh)</u>	<u>Maximum Authorized 2012 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2012	January	\$0.00780	- \$0.00151	= \$0.00629	\$0.00629
2012	February	\$0.00780	\$0.00151	\$0.00629	
2012	March	\$0.00780	\$0.00151	\$0.00629	
2012	April	\$0.00780	\$0.00151	\$0.00629	
2012	May	\$0.00780	\$0.00151	\$0.00629	
2012	June	\$0.00780	\$0.00151	\$0.00629	
2012	July	\$0.00780	\$0.00151	\$0.00629	
2012	August	\$0.00780	\$0.00151	\$0.00629	
2012	September	\$0.00780	\$0.00151	\$0.00629	
2012	October	\$0.00780	\$0.00151	\$0.00629	
2012	November	\$0.00780	\$0.00151	\$0.00629	
2012	December	\$0.00780	\$0.00151	\$0.00629	

(Continued on Sheet No. D-3.0)

Issued December 8, 2011 by

Effective: for bills rendered for the 2012 plan year.

M.L. Swenson
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER	U-16883
REMOVED BY	RL
DATE	01-17-12

Michigan Public Service Commission
December 12, 2011
Filed 

Issued Under Authority of 1982 PA 304, Section 6j (9), and the Michigan Public Service Commission In Case No. U- 16883

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2011 Plan Year, for January to July, authorized in Case No. U-16423, is shown below. The Maximum Authorized PSCR Factor for August to December, authorized in Case No. U-16475, is shown below.

<u>Year</u>	<u>Month</u>	<u>2011 Plan Year (per kWh)</u>	<u>2010 Under-recovery (Over-recovery) (per kWh)</u>	<u>Maximum Authorized 2011 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2011	January	\$0.02778	+ (\$0.00194)	= \$0.02584	\$0.02584
2011	February	\$0.02778	(\$0.00365)	\$0.02413	\$0.02413
2011	March	\$0.02778	(\$0.00365)	\$0.02413	\$0.02413
2011	April	\$0.02778	(\$0.00365)	\$0.02413	\$0.02413
2011	May	\$0.02778	(\$0.00365)	\$0.02413	\$0.02413
2011	June	\$0.02778	(\$0.00365)	\$0.02413	\$0.02413
2011	July	\$0.02778	(\$0.00365)	\$0.02413	\$0.02413
2011	August	\$0.02778	(\$0.00365)	\$0.00408	\$0.00408
2011	September	\$0.02778	(\$0.00365)	\$0.00408	\$0.00408
2011	October	\$0.02778	(\$0.00365)	\$0.00408	\$0.00408
2011	November	\$0.02778	(\$0.00365)	\$0.00408	\$0.00408
2011	December	\$0.02778	(\$0.00365)	\$0.00408	\$0.00408

(Continued on Sheet No. D-3.0)

Issued November 16, 2011 by

M.L. Swenson
 President
 Eau Claire, Wisconsin

U-16423
 CANCELLED BY ORDER U-16883, U-15152
 REMOVED BY RL
 DATE 12-12-11

Michigan Public Service Commission
 November 16, 2011
 Filed 

Effective: for bills rendered for the 2011 plan year.

Issued Under Authority of the Michigan Public Service Commission
 Dated February 22, 2011
 In Case No. U-16423 and Dated July 12, 2011
 In Case No. U-16475

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2011 Plan Year, for January to July, authorized in Case No. U-16423, is shown below. The Maximum Authorized PSCR Factor for August to December, authorized in Case No. U-16475, is shown below.

<u>Year</u>	<u>Month</u>	<u>2011 Plan Year (per kWh)</u>	<u>2010 Under-recovery (Over-recovery) (per kWh)</u>	<u>Maximum Authorized 2011 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2011	January	\$0.02778	+ (\$0.00194)	= \$0.02584	\$0.02584
2011	February	\$0.02778	(\$0.00365)	\$0.02413	\$0.02413
2011	March	\$0.02778	(\$0.00365)	\$0.02413	\$0.02413
2011	April	\$0.02778	(\$0.00365)	\$0.02413	\$0.02413
2011	May	\$0.02778	(\$0.00365)	\$0.02413	\$0.02413
2011	June	\$0.02778	(\$0.00365)	\$0.02413	\$0.02413
2011	July	\$0.02778	(\$0.00365)	\$0.02413	\$0.02413
2011	August	\$0.02778	(\$0.00365)	\$0.00408	\$0.00408
2011	September	\$0.02778	(\$0.00365)	\$0.00408	\$0.00408
2011	October	\$0.02778	(\$0.00365)	\$0.00408	\$0.00408
2011	November	\$0.02778	(\$0.00365)	\$0.00408	\$0.00408
2011	December	\$0.02778	(\$0.00365)	\$0.00408	\$0.00408

(Continued on Sheet No. D-3.0)

Issued October 17, 2011 by

M.L. Swenson
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER	U-16475
REMOVED BY	RL
DATE	11-16-11

Michigan Public Service Commission
October 17, 2011
Filed 

Effective: for bills rendered for the 2011 plan year.

Issued Under Authority of the Michigan Public Service Commission
 Dated February 22, 2011
 In Case No. U-16423
 and Dated July 12, 2011
 In Case No. U-16475

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2011 Plan Year, for January to July, authorized in Case No. U-16423, is shown below. The Maximum Authorized PSCR Factor for August to December, authorized in Case No. U-16475, is shown below.

<u>Year</u>	<u>Month</u>	<u>2011 Plan Year (per kWh)</u>	<u>2010 Under-recovery (Over-recovery) (per kWh)</u>	<u>Maximum Authorized 2011 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2011	January	\$0.02778	+ (\$0.00194)	= \$0.02584	\$0.02584
2011	February	\$0.02778	(\$0.00365)	\$0.02413	\$0.02413
2011	March	\$0.02778	(\$0.00365)	\$0.02413	\$0.02413
2011	April	\$0.02778	(\$0.00365)	\$0.02413	\$0.02413
2011	May	\$0.02778	(\$0.00365)	\$0.02413	\$0.02413
2011	June	\$0.02778	(\$0.00365)	\$0.02413	\$0.02413
2011	July	\$0.02778	(\$0.00365)	\$0.02413	\$0.02413
2011	August	\$0.02778	(\$0.00365)	\$0.00408	\$0.00408
2011	September	\$0.02778	(\$0.00365)	\$0.00408	\$0.00408
2011	October	\$0.02778	(\$0.00365)	\$0.00408	\$0.00408
2011	November	\$0.02778	(\$0.00365)	\$0.00408	
2011	December	\$0.02778	(\$0.00365)	\$0.00408	

(Continued on Sheet No. D-3.0)

Issued September 28, 2011 by

M.L. Swenson
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER	U-16475
REMOVED BY	RL
DATE	10-17-11

Michigan Public Service Commission
September 28, 2011
Filed 

Effective: for bills rendered for the 2011 plan year.

Issued Under Authority of the Michigan Public Service Commission
 Dated February 22, 2011
 In Case No. U-16423
 and Dated July 12, 2011
 In Case No. U-16475

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2011 Plan Year, for January to July, authorized in Case No. U-16423, is shown below. The Maximum Authorized PSCR Factor for August to December, authorized in Case No. U-16475, is shown below.

<u>Year</u>	<u>Month</u>	<u>2011 Plan Year (per kWh)</u>	<u>2010 Under-recovery (Over-recovery) (per kWh)</u>	<u>Maximum Authorized 2011 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2011	January	\$0.02778	+ (\$0.00194)	= \$0.02584	\$0.02584
2011	February	\$0.02778	(\$0.00365)	\$0.02413	\$0.02413
2011	March	\$0.02778	(\$0.00365)	\$0.02413	\$0.02413
2011	April	\$0.02778	(\$0.00365)	\$0.02413	\$0.02413
2011	May	\$0.02778	(\$0.00365)	\$0.02413	\$0.02413
2011	June	\$0.02778	(\$0.00365)	\$0.02413	\$0.02413
2011	July	\$0.02778	(\$0.00365)	\$0.02413	\$0.02413
2011	August	\$0.02778	(\$0.00365)	\$0.00408	\$0.00408
2011	September	\$0.02778	(\$0.00365)	\$0.00408	\$0.00408
2011	October	\$0.02778	(\$0.00365)	\$0.00408	
2011	November	\$0.02778	(\$0.00365)	\$0.00408	
2011	December	\$0.02778	(\$0.00365)	\$0.00408	

(Continued on Sheet No. D-3.0)

Issued August 26, 2011 by

M.L. Swenson
 President
 Eau Claire, Wisconsin

CANCELLED
 BY ORDER U-16423, U-16475
 REMOVED BY RL
 DATE 09-28-11

Michigan Public Service
 Commission
August 29, 2011
 Filed RL

Effective: for bills rendered
 for the 2011 plan year.

Issued Under Authority of the
 Michigan Public Service Commission
 Dated February 22, 2011
 In Case No. U-16423
 and Dated July 12, 2011
 In Case No. U-16475

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2011 Plan Year, for January to July, authorized in Case No. U-16423, is shown below. The Maximum Authorized PSCR Factor for August to December, authorized in Case No. U-16475, is shown below.

<u>Year</u>	<u>Month</u>	<u>2011 Plan Year (per kWh)</u>	<u>2010 Under-recovery (Over-recovery) (per kWh)</u>	<u>Maximum Authorized 2011 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2011	January	\$0.02778	+ (\$0.00194)	= \$0.02584	\$0.02584
2011	February	\$0.02778	(\$0.00365)	\$0.02413	\$0.02413
2011	March	\$0.02778	(\$0.00365)	\$0.02413	\$0.02413
2011	April	\$0.02778	(\$0.00365)	\$0.02413	\$0.02413
2011	May	\$0.02778	(\$0.00365)	\$0.02413	\$0.02413
2011	June	\$0.02778	(\$0.00365)	\$0.02413	\$0.02413
2011	July	\$0.02778	(\$0.00365)	\$0.02413	\$0.02413
2011	August	\$0.02778	(\$0.00365)	\$0.00408	\$0.00408
2011	September	\$0.02778	(\$0.00365)	\$0.00408	
2011	October	\$0.02778	(\$0.00365)	\$0.00408	
2011	November	\$0.02778	(\$0.00365)	\$0.00408	
2011	December	\$0.02778	(\$0.00365)	\$0.00408	

(Continued on Sheet No. D-3.0)

Issued July 15, 2011 by

M.L. Swenson
 President
 Eau Claire, Wisconsin

CANCELLED
 BY ORDER U-16423, U-16475
 REMOVED BY RL
 DATE 08-29-11

Michigan Public Service
 Commission
July 18, 2011
 Filed 

Effective: for bills rendered
 for the 2011 plan year.

Issued Under Authority of the
 Michigan Public Service Commission
 Dated February 22, 2011
 In Case No. U-16423
 and Dated July 12, 2011
 In Case No. U-16475

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2011 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2011 Plan Year (per kWh)</u>	<u>2010 Under-recovery (Over-recovery) (per kWh)</u>	<u>Maximum Authorized 2011 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2011	January	\$0.02778	+ (\$0.00194)	= \$0.02584	\$0.02584
2011	February	\$0.02778	(\$0.00365)	\$0.02413	\$0.02413
2011	March	\$0.02778	(\$0.00365)	\$0.02413	\$0.02413
2011	April	\$0.02778	(\$0.00365)	\$0.02413	\$0.02413
2011	May	\$0.02778	(\$0.00365)	\$0.02413	\$0.02413
2011	June	\$0.02778	(\$0.00365)	\$0.02413	\$0.02413
2011	July	\$0.02778	(\$0.00365)	\$0.02413	<u>\$0.02413</u>
2011	August	\$0.02778	(\$0.00365)	\$0.02413	
2011	September	\$0.02778	(\$0.00365)	\$0.02413	
2011	October	\$0.02778	(\$0.00365)	\$0.02413	
2011	November	\$0.02778	(\$0.00365)	\$0.02413	
2011	December	\$0.02778	(\$0.00365)	\$0.02413	

(Continued on Sheet No. D-3.0)

Issued June 27, 2011 by

M.L. Swenson
 President
 Service Commission

CANCELLED BY ORDER	U-16475
REMOVED BY	RL
DATE	07-18-11

Michigan Public Service Commission
June 27, 2011
Filed 

Effective: for bills rendered for the 2011 plan year.

Issued Under Authority of the Eau Claire, Wisconsin
 Michigan Public Dated February 22, 2011
 In Case No. U-16423

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2011 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2011 Plan Year (per kWh)</u>	<u>2010 Under-recovery (Over-recovery) (per kWh)</u>	<u>Maximum Authorized 2011 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2011	January	\$0.02778	+ (\$0.00194)	= \$0.02584	\$0.02584
2011	February	\$0.02778	(\$0.00365)	\$0.02413	\$0.02413
2011	March	\$0.02778	(\$0.00365)	\$0.02413	\$0.02413
2011	April	\$0.02778	(\$0.00365)	\$0.02413	\$0.02413
2011	May	\$0.02778	(\$0.00365)	\$0.02413	\$0.02413
2011	June	\$0.02778	(\$0.00365)	\$0.02413	<u>\$0.02413</u>
2011	July	\$0.02778	(\$0.00365)	\$0.02413	
2011	August	\$0.02778	(\$0.00365)	\$0.02413	
2011	September	\$0.02778	(\$0.00365)	\$0.02413	
2011	October	\$0.02778	(\$0.00365)	\$0.02413	
2011	November	\$0.02778	(\$0.00365)	\$0.02413	
2011	December	\$0.02778	(\$0.00365)	\$0.02413	

(Continued on Sheet No. D-3.0)

Issued May 19, 2011 by

M.L. Swenson
 President
 Service Commission

CANCELLED BY ORDER	U-16423
REMOVED BY	RL
DATE	06-27-11

Michigan Public Service Commission
May 19, 2011
Filed 

Effective: for bills rendered for the 2011 plan year.

Issued Under Authority of the
 Eau Claire, Wisconsin
 Michigan Public Service Commission
 Dated February 22, 2011
 In Case No. U-16423

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2011 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2011 Plan Year (per kWh)</u>	<u>2010 Under-recovery (Over-recovery) (per kWh)</u>	<u>Maximum Authorized 2011 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2011	January	\$0.02778	+ (\$0.00194)	= \$0.02584	\$0.02584
2011	February	\$0.02778	(\$0.00365)	\$0.02413	\$0.02413
2011	March	\$0.02778	(\$0.00365)	\$0.02413	\$0.02413
2011	April	\$0.02778	(\$0.00365)	\$0.02413	\$0.02413
2011	May	\$0.02778	(\$0.00365)	\$0.02413	<u>\$0.02413</u>
2011	June	\$0.02778	(\$0.00365)	\$0.02413	
2011	July	\$0.02778	(\$0.00365)	\$0.02413	
2011	August	\$0.02778	(\$0.00365)	\$0.02413	
2011	September	\$0.02778	(\$0.00365)	\$0.02413	
2011	October	\$0.02778	(\$0.00365)	\$0.02413	
2011	November	\$0.02778	(\$0.00365)	\$0.02413	
2011	December	\$0.02778	(\$0.00365)	\$0.02413	

(Continued on Sheet No. D-3.0)

Issued April 20, 2011 by

M.L. Swenson
 President
 Service Commission

CANCELLED BY ORDER	U-16423
REMOVED BY	RL
DATE	05-19-11

Michigan Public Service Commission
April 20, 2011
Filed 

Effective: for bills rendered for the 2011 plan year.

Issued Under Authority of the
 Eau Claire, Wisconsin
 Dated February 22, 2011
 In Case No. U-16423

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2011 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2011 Plan Year (per kWh)</u>	<u>2010 Under-recovery (Over-recovery) (per kWh)</u>	<u>Maximum Authorized 2011 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2011	January	\$0.02778	+ (\$0.00194) =	\$0.02584	\$0.02584
2011	February	\$0.02778	<u>(\$0.00365)</u>	<u>\$0.02413</u>	\$0.02413
2011	March	\$0.02778	<u>(\$0.00365)</u>	<u>\$0.02413</u>	\$0.02413
2011	April	\$0.02778	<u>(\$0.00365)</u>	<u>\$0.02413</u>	<u>\$0.02413</u>
2011	May	\$0.02778	<u>(\$0.00365)</u>	<u>\$0.02413</u>	
2011	June	\$0.02778	<u>(\$0.00365)</u>	<u>\$0.02413</u>	
2011	July	\$0.02778	<u>(\$0.00365)</u>	<u>\$0.02413</u>	
2011	August	\$0.02778	<u>(\$0.00365)</u>	<u>\$0.02413</u>	
2011	September	\$0.02778	<u>(\$0.00365)</u>	<u>\$0.02413</u>	
2011	October	\$0.02778	<u>(\$0.00365)</u>	<u>\$0.02413</u>	
2011	November	\$0.02778	<u>(\$0.00365)</u>	<u>\$0.02413</u>	
2011	December	\$0.02778	<u>(\$0.00365)</u>	<u>\$0.02413</u>	

(Continued on Sheet No. D-3.0)

Issued March 16, 2011 by

M.L. Swenson
 President
 Service Commission

CANCELLED BY ORDER	U-16423
REMOVED BY	RL
DATE	04-20-11

Michigan Public Service Commission
March 16, 2011
Filed 

Effective: for bills rendered for the 2011 plan year.

Issued Under Authority of the Eau Claire, Wisconsin Public Service Commission
 Dated February 22, 2011
 In Case No. U-16423

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2011 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2011 Plan Year (per kWh)</u>	<u>2010 Under-recovery (Over-recovery) (per kWh)</u>	<u>Maximum Authorized 2011 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2011	January	\$0.02778	+ (\$0.00194)	= \$0.02584	\$0.02584
2011	February	\$0.02778	(\$0.00194)	\$0.02584	\$0.02413
2011	March	\$0.02778	(\$0.00194)	\$0.02584	<u>\$0.02413</u>
2011	April	\$0.02778	(\$0.00194)	\$0.02584	
2011	May	\$0.02778	(\$0.00194)	\$0.02584	
2011	June	\$0.02778	(\$0.00194)	\$0.02584	
2011	July	\$0.02778	(\$0.00194)	\$0.02584	
2011	August	\$0.02778	(\$0.00194)	\$0.02584	
2011	September	\$0.02778	(\$0.00194)	\$0.02584	
2011	October	\$0.02778	(\$0.00194)	\$0.02584	
2011	November	\$0.02778	(\$0.00194)	\$0.02584	
2011	December	\$0.02778	(\$0.00194)	\$0.02584	

(Continued on Sheet No. D-3.0)

Issued February 18, 2011 by

M.L. Swenson
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER U-16423
 REMOVED BY RL
 DATE 03-16-11

Michigan Public Service Commission
February 22, 2011
 Filed 

Effective: for bills rendered for the 2011 plan year.

Issued Under Authority of 1982 PA 304, Section 6j (9), and the Michigan Public Service Commission In Case No. U-16423

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS


Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2011 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2011 Plan Year (per kWh)</u>	<u>2010 Under-recovery (Over-recovery) (per kWh)</u>	<u>Maximum Authorized 2011 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2011	January	\$0.02778	+ (\$0.00194)	= \$0.02584	\$0.02584
2011	February	\$0.02778	(\$0.00194)	\$0.02584	<u>\$0.02413</u>
2011	March	\$0.02778	(\$0.00194)	\$0.02584	
2011	April	\$0.02778	(\$0.00194)	\$0.02584	
2011	May	\$0.02778	(\$0.00194)	\$0.02584	
2011	June	\$0.02778	(\$0.00194)	\$0.02584	
2011	July	\$0.02778	(\$0.00194)	\$0.02584	
2011	August	\$0.02778	(\$0.00194)	\$0.02584	
2011	September	\$0.02778	(\$0.00194)	\$0.02584	
2011	October	\$0.02778	(\$0.00194)	\$0.02584	
2011	November	\$0.02778	(\$0.00194)	\$0.02584	
2011	December	\$0.02778	(\$0.00194)	\$0.02584	

(Continued on Sheet No. D-3.0)

Issued January 14, 2011 by

M.L. Swenson
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER U-16423 REMOVED BY RL DATE 02-22-11	Michigan Public Service Commission January 18, 2011 Filed 
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Effective: for bills rendered for the 2011 plan year.

Issued Under Authority of 1982 PA 304, Section 6j (9), and the Michigan Public Service Commission In Case No. U-16423

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the **2011** Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2011 Plan Year</u> (per kWh)	<u>2010</u> Under-recovery (Over-recovery) (per kWh)	<u>Maximum Authorized 2011 PSCR Factor</u> (per kWh)	<u>Actual Factor Billed</u> (per kWh)
<u>2011</u>	January	<u>\$0.02778</u>	+ <u>(\$0.00194)</u>	= <u>\$0.02584</u>	<u>\$0.02584</u>
<u>2011</u>	February	<u>\$0.02778</u>	<u>(\$0.00194)</u>	<u>\$0.02584</u>	
<u>2011</u>	March	<u>\$0.02778</u>	<u>(\$0.00194)</u>	<u>\$0.02584</u>	
<u>2011</u>	April	<u>\$0.02778</u>	<u>(\$0.00194)</u>	<u>\$0.02584</u>	
<u>2011</u>	May	<u>\$0.02778</u>	<u>(\$0.00194)</u>	<u>\$0.02584</u>	
<u>2011</u>	June	<u>\$0.02778</u>	<u>(\$0.00194)</u>	<u>\$0.02584</u>	
<u>2011</u>	July	<u>\$0.02778</u>	<u>(\$0.00194)</u>	<u>\$0.02584</u>	
<u>2011</u>	August	<u>\$0.02778</u>	<u>(\$0.00194)</u>	<u>\$0.02584</u>	
<u>2011</u>	September	<u>\$0.02778</u>	<u>(\$0.00194)</u>	<u>\$0.02584</u>	
<u>2011</u>	October	<u>\$0.02778</u>	<u>(\$0.00194)</u>	<u>\$0.02584</u>	
<u>2011</u>	November	<u>\$0.02778</u>	<u>(\$0.00194)</u>	<u>\$0.02584</u>	
<u>2011</u>	December	<u>\$0.02778</u>	<u>(\$0.00194)</u>	<u>\$0.02584</u>	

(Continued on Sheet No. D-3.0)

Issued December 20, 2010 by

M.L. Swenson
 President
 Eau Claire, Wisconsin

CANCELLED
 BY ORDER U-16423
 REMOVED BY RL
 DATE 01-18-11

Michigan Public Service
 Commission
 December 20, 2010
 Filed RL

Effective: for bills rendered
 for the 2011 plan year.

Issued Under Authority of
 1982 PA 304, Section 6j (9), and the
 Michigan Public Service Commission
 In Case No. U-16423

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2010 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2010 Plan Year (per kWh)</u>	<u>2009 Under-recovery (Over-recovery) (per kWh)</u>	<u>Maximum Authorized 2010 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2010	January	\$0.02455	+ \$0.00050	= \$0.02505	\$0.02505
2010	February	\$0.02455	\$0.00050	\$0.02505	\$0.02505
2010	March	\$0.02455	(\$0.00375)	\$0.02080	\$0.02080
2010	April	\$0.02455	(\$0.00375)	\$0.02080	\$0.02080
2010	May	\$0.02455	(\$0.00375)	\$0.02080	\$0.02080
2010	June	\$0.02455	(\$0.00375)	\$0.02080	\$0.02080
2010	July	\$0.02455	(\$0.00375)	\$0.02080	\$0.02080
2010	August	\$0.02455	(\$0.00375)	\$0.02080	\$0.02080
2010	September	\$0.02455	(\$0.00375)	\$0.02080	\$0.02080
2010	October	\$0.02455	(\$0.00375)	\$0.02080	\$0.02080
2010	November	\$0.02455	(\$0.00375)	\$0.02080	\$0.02080
2010	December	\$0.02455	(\$0.00375)	\$0.02080	<u>\$0.02080</u>

(Continued on Sheet No. D-3.0)

Issued November 15, 2010 by

M.L. Swenson
 President
 Eau Claire, Wisconsin

U-16033
 CANCELLED BY ORDER U-16423, U-15152
 REMOVED BY RL
 DATE 12-20-10

Michigan Public Service Commission
November 16, 2010
 Filed RL

Effective: for bills rendered for the 2010 plan year.

Issued Under Authority of
 Michigan Public Service Commission
 Dated March 18, 2010
 In Case No. U-16033

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2010 Plan Year, is as follows:


<u>Year</u>	<u>Month</u>	<u>2010 Plan Year (per kWh)</u>	<u>2009 Under-recovery (Over-recovery) (per kWh)</u>	<u>Maximum Authorized 2010 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2010	January	\$0.02455	+ \$0.00050	= \$0.02505	\$0.02505
2010	February	\$0.02455	\$0.00050	\$0.02505	\$0.02505
2010	March	\$0.02455	(\$0.00375)	\$0.02080	\$0.02080
2010	April	\$0.02455	(\$0.00375)	\$0.02080	\$0.02080
2010	May	\$0.02455	(\$0.00375)	\$0.02080	\$0.02080
2010	June	\$0.02455	(\$0.00375)	\$0.02080	\$0.02080
2010	July	\$0.02455	(\$0.00375)	\$0.02080	\$0.02080
2010	August	\$0.02455	(\$0.00375)	\$0.02080	\$0.02080
2010	September	\$0.02455	(\$0.00375)	\$0.02080	\$0.02080
2010	October	\$0.02455	(\$0.00375)	\$0.02080	\$0.02080
2010	November	\$0.02455	(\$0.00375)	\$0.02080	<u>\$0.02080</u>
2010	December	\$0.02455	(\$0.00375)	\$0.02080	

(Continued on Sheet No. D-3.0)

Issued October 18, 2010 by

M.L. Swenson
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER U-16033
 REMOVED BY RL
 DATE 11-16-10

Michigan Public Service Commission
October 18, 2010
 Filed 

Effective: for bills rendered for the 2010 plan year.

Issued Under Authority of Michigan Public Service Commission
 Dated March 18, 2010
 In Case No. U-16033

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2010 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2010 Plan Year (per kWh)</u>	<u>2009 Under-recovery (Over-recovery) (per kWh)</u>	<u>Maximum Authorized 2010 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2010	January	\$0.02455	+ \$0.00050	= \$0.02505	\$0.02505
2010	February	\$0.02455	\$0.00050	\$0.02505	\$0.02505
2010	March	\$0.02455	(\$0.00375)	\$0.02080	\$0.02080
2010	April	\$0.02455	(\$0.00375)	\$0.02080	\$0.02080
2010	May	\$0.02455	(\$0.00375)	\$0.02080	\$0.02080
2010	June	\$0.02455	(\$0.00375)	\$0.02080	\$0.02080
2010	July	\$0.02455	(\$0.00375)	\$0.02080	\$0.02080
2010	August	\$0.02455	(\$0.00375)	\$0.02080	\$0.02080
2010	September	\$0.02455	(\$0.00375)	\$0.02080	\$0.02080
2010	October	\$0.02455	(\$0.00375)	\$0.02080	<u>\$0.02080</u>
2010	November	\$0.02455	(\$0.00375)	\$0.02080	
2010	December	\$0.02455	(\$0.00375)	\$0.02080	

CANCELLED
 BY ORDER U-16033
 REMOVED BY RL
 DATE 10-18-10

(Continued on Sheet No. D-3.0)

Issued September 15, 2010 by

M.L. Swenson
 President
 Eau Claire, Wisconsin

Michigan Public Service Commission
September 15, 2010
 Filed 

Effective: for bills rendered for the 2010 plan year.

Issued Under Authority of Michigan Public Service Commission
 Dated March 18, 2010
 In Case No. U-16033

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2010 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2010 Plan Year (per kWh)</u>	<u>2009 Under-recovery (Over-recovery) (per kWh)</u>	<u>Maximum Authorized 2010 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2010	January	\$0.02455	+ \$0.00050	= \$0.02505	\$0.02505
2010	February	\$0.02455	\$0.00050	\$0.02505	\$0.02505
2010	March	\$0.02455	(\$0.00375)	\$0.02080	\$0.02080
2010	April	\$0.02455	(\$0.00375)	\$0.02080	\$0.02080
2010	May	\$0.02455	(\$0.00375)	\$0.02080	\$0.02080
2010	June	\$0.02455	(\$0.00375)	\$0.02080	\$0.02080
2010	July	\$0.02455	(\$0.00375)	\$0.02080	\$0.02080
2010	August	\$0.02455	(\$0.00375)	\$0.02080	\$0.02080
2010	September	\$0.02455	(\$0.00375)	\$0.02080	<u>\$0.02080</u>
2010	October	\$0.02455	(\$0.00375)	\$0.02080	
2010	November	\$0.02455	(\$0.00375)	\$0.02080	
2010	December	\$0.02455	(\$0.00375)	\$0.02080	

(Continued on Sheet No. D-3.0)

Issued August 5, 2010 by

M.L. Swenson
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER	U-16033
REMOVED BY	RL
DATE	09-15-10

Michigan Public Service Commission
August 6, 2010
Filed <u>RL</u>

Effective: for bills rendered for the 2010 plan year.

Issued Under Authority of Michigan Public Service Commission
 Dated March 18, 2010
 In Case No. U-16033

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2010 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2010 Plan Year (per kWh)</u>	<u>2009 Under-recovery (Over-recovery) (per kWh)</u>	<u>Maximum Authorized 2010 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2010	January	\$0.02455	+ \$0.00050	= \$0.02505	\$0.02505
2010	February	\$0.02455	\$0.00050	\$0.02505	\$0.02505
2010	March	\$0.02455	(\$0.00375)	\$0.02080	\$0.02080
2010	April	\$0.02455	(\$0.00375)	\$0.02080	\$0.02080
2010	May	\$0.02455	(\$0.00375)	\$0.02080	\$0.02080
2010	June	\$0.02455	(\$0.00375)	\$0.02080	\$0.02080
2010	July	\$0.02455	(\$0.00375)	\$0.02080	\$0.02080
2010	August	\$0.02455	(\$0.00375)	\$0.02080	<u>\$0.02080</u>
2010	September	\$0.02455	(\$0.00375)	\$0.02080	
2010	October	\$0.02455	(\$0.00375)	\$0.02080	
2010	November	\$0.02455	(\$0.00375)	\$0.02080	
2010	December	\$0.02455	(\$0.00375)	\$0.02080	

CANCELLED
 BY ORDER U-16033
 REMOVED BY RL
 DATE 08-06-10

(Continued on Sheet No. D-3.0)

Issued July 19, 2010 by

M.L. Swenson
 President
 Eau Claire, Wisconsin

Michigan Public Service
 Commission
July 19, 2010
 Filed 

Effective: for bills rendered for the 2010 plan year.

Issued Under Authority of
 Michigan Public Service Commission
 Dated March 18, 2010
 In Case No. U-16033

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2010 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2010 Plan Year (per kWh)</u>	<u>2009 Under-recovery (Over-recovery) (per kWh)</u>	<u>Maximum Authorized 2010 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2010	January	\$0.02455	+ \$0.00050	= \$0.02505	\$0.02505
2010	February	\$0.02455	\$0.00050	\$0.02505	\$0.02505
2010	March	\$0.02455	(\$0.00375)	\$0.02080	\$0.02080
2010	April	\$0.02455	(\$0.00375)	\$0.02080	\$0.02080
2010	May	\$0.02455	(\$0.00375)	\$0.02080	\$0.02080
2010	June	\$0.02455	(\$0.00375)	\$0.02080	\$0.02080
2010	July	\$0.02455	(\$0.00375)	\$0.02080	<u>\$0.02080</u>
2010	August	\$0.02455	(\$0.00375)	\$0.02080	
2010	September	\$0.02455	(\$0.00375)	\$0.02080	
2010	October	\$0.02455	(\$0.00375)	\$0.02080	
2010	November	\$0.02455	(\$0.00375)	\$0.02080	
2010	December	\$0.02455	(\$0.00375)	\$0.02080	

(Continued on Sheet No. D-3.0)

Issued June 21, 2010 by

M.L. Swenson
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER U-16033
 REMOVED BY RL
 DATE 07-19-10

Michigan Public Service Commission
June 22, 2010
 Filed 

Effective: for bills rendered for the 2010 plan year.

Issued Under Authority of Michigan Public Service Commission
 Dated March 18, 2010
 In Case No. U-16033

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2010 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2010 Plan Year (per kWh)</u>	<u>2009 Under-recovery (Over-recovery) (per kWh)</u>	<u>Maximum Authorized 2010 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2010	January	\$0.02455	+ \$0.00050	= \$0.02505	\$0.02505
2010	February	\$0.02455	\$0.00050	\$0.02505	\$0.02505
2010	March	\$0.02455	(\$0.00375)	\$0.02080	\$0.02080
2010	April	\$0.02455	(\$0.00375)	\$0.02080	\$0.02080
2010	May	\$0.02455	(\$0.00375)	\$0.02080	\$0.02080
2010	June	\$0.02455	(\$0.00375)	\$0.02080	<u>\$0.02080</u>
2010	July	\$0.02455	(\$0.00375)	\$0.02080	
2010	August	\$0.02455	(\$0.00375)	\$0.02080	
2010	September	\$0.02455	(\$0.00375)	\$0.02080	
2010	October	\$0.02455	(\$0.00375)	\$0.02080	
2010	November	\$0.02455	(\$0.00375)	\$0.02080	
2010	December	\$0.02455	(\$0.00375)	\$0.02080	

CANCELLED
 BY ORDER U-16033
 REMOVED BY RL
 DATE 06-22-10

(Continued on Sheet No. D-3.0)

Issued May 17, 2010 by

M.L. Swenson
 President
 Eau Claire, Wisconsin

Michigan Public Service Commission
May 18, 2010
 Filed 

Effective: for bills rendered for the 2010 plan year.

Issued Under Authority of Michigan Public Service Commission
 Dated March 18, 2010
 In Case No. U-16033

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2010 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2010 Plan Year (per kWh)</u>	<u>2009 Under-recovery (Over-recovery) (per kWh)</u>	<u>Maximum Authorized 2010 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2010	January	\$0.02455	+ \$0.00050	= \$0.02505	\$0.02505
2010	February	\$0.02455	\$0.00050	\$0.02505	\$0.02505
2010	March	\$0.02455	(\$0.00375)	\$0.02080	\$0.02080
2010	April	\$0.02455	(\$0.00375)	\$0.02080	\$0.02080
2010	May	\$0.02455	(\$0.00375)	\$0.02080	<u>\$0.02080</u>
2010	June	\$0.02455	(\$0.00375)	\$0.02080	
2010	July	\$0.02455	(\$0.00375)	\$0.02080	
2010	August	\$0.02455	(\$0.00375)	\$0.02080	
2010	September	\$0.02455	(\$0.00375)	\$0.02080	
2010	October	\$0.02455	(\$0.00375)	\$0.02080	
2010	November	\$0.02455	(\$0.00375)	\$0.02080	
2010	December	\$0.02455	(\$0.00375)	\$0.02080	

(Continued on Sheet No. D-3.0)

Issued April 19, 2010 by

M.L. Swenson
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER	U-16033
REMOVED BY	RL
DATE	05-18-10

Michigan Public Service Commission
April 20, 2010
Filed 

Effective: for bills rendered for the 2010 plan year.

Issued Under Authority of
 Michigan Public Service Commission
 Dated March 18, 2010
 In Case No. U-16033

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2010 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2010 Plan Year (per kWh)</u>	<u>2009 Under-recovery (Over-recovery) (per kWh)</u>	<u>Maximum Authorized 2010 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2010	January	\$0.02455	+ \$0.00050	= \$0.02505	\$0.02505
2010	February	\$0.02455	\$0.00050	\$0.02505	\$0.02505
2010	March	\$0.02455	(\$0.00375)	\$0.02080	\$0.02080
2010	April	\$0.02455	(\$0.00375)	\$0.02080	<u>\$0.02080</u>
2010	May	\$0.02455	(\$0.00375)	\$0.02080	
2010	June	\$0.02455	(\$0.00375)	\$0.02080	
2010	July	\$0.02455	(\$0.00375)	\$0.02080	
2010	August	\$0.02455	(\$0.00375)	\$0.02080	
2010	September	\$0.02455	(\$0.00375)	\$0.02080	
2010	October	\$0.02455	(\$0.00375)	\$0.02080	
2010	November	\$0.02455	(\$0.00375)	\$0.02080	
2010	December	\$0.02455	(\$0.00375)	\$0.02080	

CANCELLED
 BY ORDER U-16033
 REMOVED BY RL
 DATE 04-20-10

(Continued on Sheet No. D-3.0)

Issued March 18, 2010 by

M.L. Swenson
 President
 Eau Claire, Wisconsin

Michigan Public Service
 Commission
March 19, 2010
 Filed 

Effective: for bills rendered
 for the 2010 plan year.

Issued Under Authority of
 Michigan Public Service Commission
 Dated March 18, 2010
 In Case No. U-16033

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2010 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2010 Plan Year (per kWh)</u>	<u>2009 Under-recovery (Over-recovery) (per kWh)</u>	<u>Maximum Authorized 2010 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2010	January	\$0.02455	+ \$0.00050	= \$0.02505	\$0.02505
2010	February	\$0.02455	\$0.00050	\$0.02505	\$0.02505
2010	March	\$0.02455	<u>(\$0.00375)</u>	<u>\$0.02080</u>	<u>\$0.02080</u>
2010	April	\$0.02455	<u>(\$0.00375)</u>	<u>\$0.02080</u>	
2010	May	\$0.02455	<u>(\$0.00375)</u>	<u>\$0.02080</u>	
2010	June	\$0.02455	<u>(\$0.00375)</u>	<u>\$0.02080</u>	
2010	July	\$0.02455	<u>(\$0.00375)</u>	<u>\$0.02080</u>	
2010	August	\$0.02455	<u>(\$0.00375)</u>	<u>\$0.02080</u>	
2010	September	\$0.02455	<u>(\$0.00375)</u>	<u>\$0.02080</u>	
2010	October	\$0.02455	<u>(\$0.00375)</u>	<u>\$0.02080</u>	
2010	November	\$0.02455	<u>(\$0.00375)</u>	<u>\$0.02080</u>	
2010	December	\$0.02455	<u>(\$0.00375)</u>	<u>\$0.02080</u>	

CANCELLED
 BY ORDER U-16033
 REMOVED BY RL
 DATE 03-19-10

(Continued on Sheet No. D-3.0)

Issued February 17, 2010 by

M.L. Swenson
 President
 Eau Claire, Wisconsin

Michigan Public Service Commission
February 17, 2010
 Filed RL

Effective: for bills rendered for the 2010 plan year.

Issued Under Authority of 1982 PA 304, Section 6j (9), and the Michigan Public Service Commission In Case No. U-16033

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the **2010** Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2010 Plan</u> Year (per kWh)		<u>2009</u> Under-recovery (per kWh)		<u>Maximum</u> <u>Authorized</u> <u>2010 PSCR</u> Factor (per kWh)	<u>Actual</u> Factor Billed (per kWh)
<u>2010</u>	January	<u>\$0.02455</u>	+	<u>\$0.00050</u>	=	<u>\$0.02505</u>	\$0.02505
<u>2010</u>	February	<u>\$0.02455</u>		<u>\$0.00050</u>		<u>\$0.02505</u>	<u>\$0.02505</u>
<u>2010</u>	March	<u>\$0.02455</u>		<u>\$0.00050</u>		<u>\$0.02505</u>	
<u>2010</u>	April	<u>\$0.02455</u>		<u>\$0.00050</u>		<u>\$0.02505</u>	
<u>2010</u>	May	<u>\$0.02455</u>		<u>\$0.00050</u>		<u>\$0.02505</u>	
<u>2010</u>	June	<u>\$0.02455</u>		<u>\$0.00050</u>		<u>\$0.02505</u>	
<u>2010</u>	July	<u>\$0.02455</u>		<u>\$0.00050</u>		<u>\$0.02505</u>	
<u>2010</u>	August	<u>\$0.02455</u>		<u>\$0.00050</u>		<u>\$0.02505</u>	
<u>2010</u>	September	<u>\$0.02455</u>		<u>\$0.00050</u>		<u>\$0.02505</u>	
<u>2010</u>	October	<u>\$0.02455</u>		<u>\$0.00050</u>		<u>\$0.02505</u>	
<u>2010</u>	November	<u>\$0.02455</u>		<u>\$0.00050</u>		<u>\$0.02505</u>	
<u>2010</u>	December	<u>\$0.02455</u>		<u>\$0.00050</u>		<u>\$0.02505</u>	

CANCELLED
 BY _____
 ORDER U-16033
 REMOVED BY RL
 DATE 02-17-10

(Continued on Sheet No. D-3.0)

Issued January 28, 2010 by

M.L. Swenson
 President
 Eau Claire, Wisconsin

Michigan Public Service
 Commission
January 28, 2010
 Filed _____


Effective: for bills rendered
 for the 2010 plan year.

Issued Under Authority of
 1982 PA 304, Section 6j (9), and the
 Michigan Public Service Commission
 In Case No. U-16033

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the **2010** Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2010 Plan</u> Year (per kWh)		<u>2009</u> Under-recovery (per kWh)		<u>Maximum</u> <u>Authorized</u> <u>2010 PSCR</u> Factor (per kWh)	<u>Actual</u> Factor Billed (per kWh)
<u>2010</u>	January	<u>\$0.02455</u>	+	<u>\$0.00050</u>	=	<u>\$0.02505</u>	<u>\$0.02505</u>
<u>2010</u>	February	<u>\$0.02455</u>		<u>\$0.00050</u>		<u>\$0.02505</u>	
<u>2010</u>	March	<u>\$0.02455</u>		<u>\$0.00050</u>		<u>\$0.02505</u>	
<u>2010</u>	April	<u>\$0.02455</u>		<u>\$0.00050</u>		<u>\$0.02505</u>	
<u>2010</u>	May	<u>\$0.02455</u>		<u>\$0.00050</u>		<u>\$0.02505</u>	
<u>2010</u>	June	<u>\$0.02455</u>		<u>\$0.00050</u>		<u>\$0.02505</u>	
<u>2010</u>	July	<u>\$0.02455</u>		<u>\$0.00050</u>		<u>\$0.02505</u>	
<u>2010</u>	August	<u>\$0.02455</u>		<u>\$0.00050</u>		<u>\$0.02505</u>	
<u>2010</u>	September	<u>\$0.02455</u>		<u>\$0.00050</u>		<u>\$0.02505</u>	
<u>2010</u>	October	<u>\$0.02455</u>		<u>\$0.00050</u>		<u>\$0.02505</u>	
<u>2010</u>	November	<u>\$0.02455</u>		<u>\$0.00050</u>		<u>\$0.02505</u>	
<u>2010</u>	December	<u>\$0.02455</u>		<u>\$0.00050</u>		<u>\$0.02505</u>	

(Continued on Sheet No. D-3.0)

Issued December 17, 2009 by

M.L. Swenson
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER	U-16033
REMOVED BY	RL
DATE	01-28-10

Michigan Public Service Commission
December 18, 2009
Filed 

Effective: for bills rendered
 for the 2010 plan year.

Issued Under Authority of
 1982 PA 304, Section 6j (9), and the
 Michigan Public Service Commission
 In Case No. U-16033

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2009 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2009 Plan Year (per kWh)</u>	<u>2008 Under-recovery (per kWh)</u>	<u>Maximum Authorized 2009 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2009	January	\$0.02822	+ \$0.00007	= \$0.02829	\$0.02829
2009	February	\$0.02822	\$0.00007	\$0.02829	\$0.02829
2009	March	\$0.02822	\$0.00007	\$0.02829	\$0.02650
2009	April	\$0.02822	\$0.00007	\$0.02829	\$0.02650
2009	May	\$0.02822	\$0.00007	\$0.02829	\$0.02650
2009	June	\$0.02822	\$0.00007	\$0.02829	\$0.02650
2009	July	\$0.02822	\$0.00007	\$0.02829	\$0.02650
2009	August	\$0.02822	\$0.00007	\$0.02829	\$0.01400
2009	September	\$0.02822	\$0.00007	\$0.02829	\$0.01400
2009	October	\$0.02822	\$0.00007	\$0.02829	\$0.01400
2009	November	\$0.02822	\$0.00007	\$0.02829	\$0.01400
2009	December	\$0.02822	\$0.00007	\$0.02829	<u>\$0.01400</u>

CANCELLED
 BY ORDER U-16033
 REMOVED BY RL
 DATE 12-18-09

(Continued on Sheet No. D-3.0)

Issued November 13, 2009 by

M.L. Swenson
 President
 Eau Claire, Wisconsin

Michigan Public Service
 Commission
November 13, 2009
 Filed 

Effective: for bills rendered
 for the 2009 plan year.

Issued Under Authority of
 Michigan Public Service Commission
 Dated February 3, 2009
 In Case No. U-15663

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2009 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2009 Plan Year (per kWh)</u>	<u>2008 Under-recovery (per kWh)</u>	<u>Maximum Authorized 2009 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2009	January	\$0.02822	+ \$0.00007	= \$0.02829	\$0.02829
2009	February	\$0.02822	\$0.00007	\$0.02829	\$0.02829
2009	March	\$0.02822	\$0.00007	\$0.02829	\$0.02650
2009	April	\$0.02822	\$0.00007	\$0.02829	\$0.02650
2009	May	\$0.02822	\$0.00007	\$0.02829	\$0.02650
2009	June	\$0.02822	\$0.00007	\$0.02829	\$0.02650
2009	July	\$0.02822	\$0.00007	\$0.02829	\$0.02650
2009	August	\$0.02822	\$0.00007	\$0.02829	\$0.01400
2009	September	\$0.02822	\$0.00007	\$0.02829	\$0.01400
2009	October	\$0.02822	\$0.00007	\$0.02829	\$0.01400
2009	November	\$0.02822	\$0.00007	\$0.02829	<u>\$0.01400</u>
2009	December	\$0.02822	\$0.00007	\$0.02829	

CANCELLED
 BY
 ORDER U-15663

 REMOVED BY RL
 DATE 11-13-09

(Continued on Sheet No. D-3.0)

Issued October 19, 2009 by

M.L. Swenson
 President
 Eau Claire, Wisconsin

Michigan Public Service
 Commission
October 19, 2009
 Filed RL

Effective: for bills rendered
 for the 2009 plan year.

Issued Under Authority of
 Michigan Public Service Commission
 Dated February 3, 2009
 In Case No. U-15663

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2009 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2009 Plan Year (per kWh)</u>	<u>2008 Under-recovery (per kWh)</u>	<u>Maximum Authorized 2009 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2009	January	\$0.02822	+ \$0.00007	= \$0.02829	\$0.02829
2009	February	\$0.02822	\$0.00007	\$0.02829	\$0.02829
2009	March	\$0.02822	\$0.00007	\$0.02829	\$0.02650
2009	April	\$0.02822	\$0.00007	\$0.02829	\$0.02650
2009	May	\$0.02822	\$0.00007	\$0.02829	\$0.02650
2009	June	\$0.02822	\$0.00007	\$0.02829	\$0.02650
2009	July	\$0.02822	\$0.00007	\$0.02829	\$0.02650
2009	August	\$0.02822	\$0.00007	\$0.02829	\$0.01400
2009	September	\$0.02822	\$0.00007	\$0.02829	\$0.01400
2009	October	\$0.02822	\$0.00007	\$0.02829	<u>\$0.01400</u>
2009	November	\$0.02822	\$0.00007	\$0.02829	
2009	December	\$0.02822	\$0.00007	\$0.02829	

CANCELLED
 BY ORDER U-15663
 REMOVED BY RL
 DATE 10-19-09

(Continued on Sheet No. D-3.0)

Issued September 18, 2009 by

M.L. Swenson
 President
 Eau Claire, Wisconsin

Michigan Public Service Commission
September 18, 2009
 Filed RL

Effective: for bills rendered for the 2009 plan year.

Issued Under Authority of Michigan Public Service Commission
 Dated February 3, 2009
 In Case No. U-15663

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2009 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2009 Plan Year (per kWh)</u>	<u>2008 Under-recovery (per kWh)</u>	<u>Maximum Authorized 2009 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2009	January	\$0.02822	+ \$0.00007	= \$0.02829	\$0.02829
2009	February	\$0.02822	\$0.00007	\$0.02829	\$0.02829
2009	March	\$0.02822	\$0.00007	\$0.02829	\$0.02650
2009	April	\$0.02822	\$0.00007	\$0.02829	\$0.02650
2009	May	\$0.02822	\$0.00007	\$0.02829	\$0.02650
2009	June	\$0.02822	\$0.00007	\$0.02829	\$0.02650
2009	July	\$0.02822	\$0.00007	\$0.02829	\$0.02650
2009	August	\$0.02822	\$0.00007	\$0.02829	\$0.01400
2009	September	\$0.02822	\$0.00007	\$0.02829	<u>\$0.01400</u>
2009	October	\$0.02822	\$0.00007	\$0.02829	
2009	November	\$0.02822	\$0.00007	\$0.02829	
2009	December	\$0.02822	\$0.00007	\$0.02829	

CANCELLED
 BY ORDER U-15663
 REMOVED BY RL
 DATE 09-18-09

(Continued on Sheet No. D-3.0)

Issued August 11, 2009 by

M.L. Swenson
 President
 Eau Claire, Wisconsin

Michigan Public Service
 Commission
August 11, 2009
 Filed RL

Effective: for bills rendered
 for the 2009 plan year.

Issued Under Authority of
 Michigan Public Service Commission
 Dated February 3, 2009
 In Case No. U-15663

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2009 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2009 Plan Year (per kWh)</u>	<u>2008 Under-recovery (per kWh)</u>	<u>Maximum Authorized 2009 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2009	January	\$0.02822	+ \$0.00007	= \$0.02829	\$0.02829
2009	February	\$0.02822	\$0.00007	\$0.02829	\$0.02829
2009	March	\$0.02822	\$0.00007	\$0.02829	\$0.02650
2009	April	\$0.02822	\$0.00007	\$0.02829	\$0.02650
2009	May	\$0.02822	\$0.00007	\$0.02829	\$0.02650
2009	June	\$0.02822	\$0.00007	\$0.02829	\$0.02650
2009	July	\$0.02822	\$0.00007	\$0.02829	\$0.02650
2009	August	\$0.02822	\$0.00007	\$0.02829	<u>\$0.01400</u>
2009	September	\$0.02822	\$0.00007	\$0.02829	
2009	October	\$0.02822	\$0.00007	\$0.02829	
2009	November	\$0.02822	\$0.00007	\$0.02829	
2009	December	\$0.02822	\$0.00007	\$0.02829	

(Continued on Sheet No. D-3.0)

CANCELLED BY ORDER	U-15663
REMOVED BY	RL
DATE	08-11-09

Issued July 15, 2009 by

M.L. Swenson
 President
 Eau Claire, Wisconsin

Michigan Public Service Commission
July 16, 2009
Filed <u>RL</u>

Effective: for bills rendered for the 2009 plan year.

Issued Under Authority of Michigan Public Service Commission
 Dated February 3, 2009
 In Case No. U-15663

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2009 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2009 Plan Year (per kWh)</u>	<u>2008 Under-recovery (per kWh)</u>	<u>Maximum Authorized 2009 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2009	January	\$0.02822	+ \$0.00007	= \$0.02829	\$0.02829
2009	February	\$0.02822	\$0.00007	\$0.02829	\$0.02829
2009	March	\$0.02822	\$0.00007	\$0.02829	\$0.02650
2009	April	\$0.02822	\$0.00007	\$0.02829	\$0.02650
2009	May	\$0.02822	\$0.00007	\$0.02829	\$0.02650
2009	June	\$0.02822	\$0.00007	\$0.02829	\$0.02650
2009	July	\$0.02822	\$0.00007	\$0.02829	<u>\$0.02650</u>
2009	August	\$0.02822	\$0.00007	\$0.02829	
2009	September	\$0.02822	\$0.00007	\$0.02829	
2009	October	\$0.02822	\$0.00007	\$0.02829	
2009	November	\$0.02822	\$0.00007	\$0.02829	
2009	December	\$0.02822	\$0.00007	\$0.02829	

(Continued on Sheet No. D-3.0)

CANCELLED BY ORDER	U-15663
REMOVED BY	RL
DATE	07-16-09

Issued June 16, 2009 by

M.L. Swenson
 President
 Eau Claire, Wisconsin

Michigan Public Service Commission
June 17, 2009
Filed 

Effective: for bills rendered
 for the 2009 plan year.

Issued Under Authority of
 Michigan Public Service Commission
 Dated February 3, 2009
 In Case No. U-15663

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2009 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2009 Plan Year (per kWh)</u>	<u>2008 Under-recovery (per kWh)</u>	<u>Maximum Authorized 2009 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2009	January	\$0.02822	+ \$0.00007	= \$0.02829	\$0.02829
2009	February	\$0.02822	\$0.00007	\$0.02829	\$0.02829
2009	March	\$0.02822	\$0.00007	\$0.02829	\$0.02650
2009	April	\$0.02822	\$0.00007	\$0.02829	\$0.02650
2009	May	\$0.02822	\$0.00007	\$0.02829	\$0.02650
2009	June	\$0.02822	\$0.00007	\$0.02829	<u>\$0.02650</u>
2009	July	\$0.02822	\$0.00007	\$0.02829	
2009	August	\$0.02822	\$0.00007	\$0.02829	
2009	September	\$0.02822	\$0.00007	\$0.02829	
2009	October	\$0.02822	\$0.00007	\$0.02829	
2009	November	\$0.02822	\$0.00007	\$0.02829	
2009	December	\$0.02822	\$0.00007	\$0.02829	

CANCELLED
 BY ORDER U-15663
 REMOVED BY RL
 DATE 06-17-09

(Continued on Sheet No. D-3.0)

Issued May 27, 2009 by

M.L. Swenson
 President
 Eau Claire, Wisconsin

Michigan Public Service Commission
May 28, 2009
 Filed RL

Effective: for bills rendered for the 2009 plan year.

Issued Under Authority of Michigan Public Service Commission
 Dated February 3, 2009
 In Case No. U-15663

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2009 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2009 Plan Year (per kWh)</u>	<u>2008 Under-recovery (per kWh)</u>	<u>Maximum Authorized 2009 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2009	January	\$0.02822	+ \$0.00007	= \$0.02829	\$0.02829
2009	February	\$0.02822	\$0.00007	\$0.02829	\$0.02829
2009	March	\$0.02822	\$0.00007	\$0.02829	\$0.02650
2009	April	\$0.02822	\$0.00007	\$0.02829	\$0.02650
2009	May	\$0.02822	\$0.00007	\$0.02829	<u>\$0.02650</u>
2009	June	\$0.02822	\$0.00007	\$0.02829	
2009	July	\$0.02822	\$0.00007	\$0.02829	
2009	August	\$0.02822	\$0.00007	\$0.02829	
2009	September	\$0.02822	\$0.00007	\$0.02829	
2009	October	\$0.02822	\$0.00007	\$0.02829	
2009	November	\$0.02822	\$0.00007	\$0.02829	
2009	December	\$0.02822	\$0.00007	\$0.02829	

CANCELLED
 BY ORDER U-15663
 REMOVED BY RL
 DATE 05-28-09

(Continued on Sheet No. D-3.0)

Issued April 16, 2009 by

Effective: for bills rendered for the 2009 plan year.

M.L. Swenson
 President
 Eau Claire, Wisconsin

Michigan Public Service Commission
April 16, 2009
 Filed RL

Issued Under Authority of
 Michigan Public Service Commission
 Dated February 3, 2009
 In Case No. U-15663

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2009 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2009 Plan Year (per kWh)</u>	<u>2008 Under-recovery (per kWh)</u>	<u>Maximum Authorized 2009 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
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2009	May	\$0.02822	\$0.00007	\$0.02829	
2009	June	\$0.02822	\$0.00007	\$0.02829	
2009	July	\$0.02822	\$0.00007	\$0.02829	
2009	August	\$0.02822	\$0.00007	\$0.02829	
2009	September	\$0.02822	\$0.00007	\$0.02829	
2009	October	\$0.02822	\$0.00007	\$0.02829	
2009	November	\$0.02822	\$0.00007	\$0.02829	
2009	December	\$0.02822	\$0.00007	\$0.02829	

CANCELLED
 BY ORDER U-15663
 REMOVED BY RL
 DATE 04-16-09

(Continued on Sheet No. D-3.0)

Issued March 18, 2009 by

Effective: for bills rendered for the 2009 plan year.

M.L. Swenson
 President
 Eau Claire, Wisconsin

Michigan Public Service
 Commission
March 19, 2009
 Filed RL

Issued Under Authority of
 Michigan Public Service Commission
 Dated February 3, 2009
 In Case No. U-15663

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2009 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2009 Plan Year (per kWh)</u>	<u>2008 Under-recovery (per kWh)</u>	<u>Maximum Authorized 2009 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
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2009	March	\$0.02822	\$0.00007	\$0.02829	<u>\$0.02650</u>
2009	April	\$0.02822	\$0.00007	\$0.02829	
2009	May	\$0.02822	\$0.00007	\$0.02829	
2009	June	\$0.02822	\$0.00007	\$0.02829	
2009	July	\$0.02822	\$0.00007	\$0.02829	
2009	August	\$0.02822	\$0.00007	\$0.02829	
2009	September	\$0.02822	\$0.00007	\$0.02829	
2009	October	\$0.02822	\$0.00007	\$0.02829	
2009	November	\$0.02822	\$0.00007	\$0.02829	
2009	December	\$0.02822	\$0.00007	\$0.02829	

CANCELLED
 BY ORDER U-15663
 REMOVED BY RL
 DATE 03-19-09

(Continued on Sheet No. D-3.0)

Issued February 13, 2009 by

M.L. Swenson
 President
 Eau Claire, Wisconsin

Michigan Public Service
 Commission
February 13, 2009
 Filed RL

Effective: for bills rendered
 for the 2009 plan year.

Issued Under Authority of
 Michigan Public Service Commission
 Dated February 3, 2009
 In Case No. U-15663

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2009 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2009 Plan Year (per kWh)</u>	<u>2008 Under-recovery (per kWh)</u>	<u>Maximum Authorized 2009 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
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2009	March	\$0.02822	\$0.00007	<u>\$0.02829</u>	
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2009	May	\$0.02822	\$0.00007	<u>\$0.02829</u>	
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2009	September	\$0.02822	\$0.00007	<u>\$0.02829</u>	
2009	October	\$0.02822	\$0.00007	<u>\$0.02829</u>	
2009	November	\$0.02822	\$0.00007	<u>\$0.02829</u>	
2009	December	\$0.02822	\$0.00007	<u>\$0.02829</u>	

CANCELLED
 BY
 ORDER U-15663

 REMOVED BY RL
 DATE 02-13-09

(Continued on Sheet No. D-3.0)

Issued January 14, 2009 by

M.L. Swenson
 President
 Eau Claire, Wisconsin

Michigan Public Service
 Commission
January 14, 2009
 Filed RL

Effective: for bills rendered
 for the 2009 plan year.

Issued Under Authority of
 1982 PA 304, Section 6j (9), and the
 Michigan Public Service Commission
 In Case No. U-15663

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2009 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2009 Plan</u> <u>Year</u> <u>(per kWh)</u>	<u>±</u>	<u>2008</u> <u>Under-recovery</u> <u>(per kWh)</u>	<u>=</u>	<u>Maximum</u> <u>Authorized</u> <u>2009 PSCR</u> <u>Factor</u> <u>(per kWh)</u>	<u>Actual</u> <u>Factor</u> <u>Billed</u> <u>(per kWh)</u>
<u>2009</u>	January	<u>\$0.02822</u>	<u>±</u>	<u>\$0.00007</u>	<u>=</u>	<u>\$0.02829</u>	<u>\$0.02829</u>
<u>2009</u>	February	<u>\$0.02822</u>		<u>\$0.00007</u>		<u>\$0.02829</u>	
<u>2009</u>	March	<u>\$0.02822</u>		<u>\$0.00007</u>		<u>\$0.02829</u>	
<u>2009</u>	April	<u>\$0.02822</u>		<u>\$0.00007</u>		<u>\$0.02829</u>	
<u>2009</u>	May	<u>\$0.02822</u>		<u>\$0.00007</u>		<u>\$0.02829</u>	
<u>2009</u>	June	<u>\$0.02822</u>		<u>\$0.00007</u>		<u>\$0.02829</u>	
<u>2009</u>	July	<u>\$0.02822</u>		<u>\$0.00007</u>		<u>\$0.02829</u>	
<u>2009</u>	August	<u>\$0.02822</u>		<u>\$0.00007</u>		<u>\$0.02829</u>	
<u>2009</u>	September	<u>\$0.02822</u>		<u>\$0.00007</u>		<u>\$0.02829</u>	
<u>2009</u>	October	<u>\$0.02822</u>		<u>\$0.00007</u>		<u>\$0.02829</u>	
<u>2009</u>	November	<u>\$0.02822</u>		<u>\$0.00007</u>		<u>\$0.02829</u>	
<u>2009</u>	December	<u>\$0.02822</u>		<u>\$0.00007</u>		<u>\$0.02829</u>	

(Continued on Sheet No. D-3.0)

CANCELLED
 BY ORDER U-15663
 REMOVED BY RL
 DATE 01-14-09

Issued December 8, 2008 by

M.L. Swenson
 President
 Eau Claire, Wisconsin

Michigan Public Service
 Commission
December 8, 2008
 Filed RL

Effective: for bills rendered
 for the 2009 plan year.

Issued Under Authority of
 1982 PA 304, Section 6j (9), and the
 Michigan Public Service Commission
 In Case No. U-15663

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2008 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2008 Plan Year (per kWh)</u>	<u>2007 Over-recovery (per kWh)</u>	<u>Maximum Authorized 2008 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2008	January	\$0.02062	— \$0.00226	= \$0.01836	\$0.01836
2008	February	\$0.02062	\$0.00226	\$0.01836	\$0.01836
2008	March	\$0.02062	\$0.00226	\$0.01836	\$0.01836
2008	April	\$0.02062	\$0.00226	\$0.01836	\$0.01836
2008	May	\$0.02062	\$0.00226	\$0.01836	\$0.01836
2008	June	\$0.02062	\$0.00226	\$0.01836	\$0.01836
2008	July	\$0.02062	\$0.00226	\$0.01836	\$0.01836
2008	August	\$0.02062	\$0.00226	\$0.01836	\$0.01836
2008	September	\$0.02062	\$0.00226	\$0.01836	\$0.01836
2008	October	\$0.02062	\$0.00226	\$0.01836	\$0.01836
2008	November	\$0.02062	\$0.00226	\$0.01836	\$0.01836
2008	December	\$0.02062	\$0.00226	\$0.01836	<u>\$0.01836</u>

CANCELLED
 BY
 ORDER U-15663

 REMOVED BY RL
 DATE 12-08-08

(Continued on Sheet No. D-3.0)

Issued November 17, 2008 by

M.L. Swenson
 President
 Eau Claire, Wisconsin

Michigan Public Service
 Commission
November 18, 2008
 Filed RL

Effective: for bills rendered
 for the 2008 plan year.

Issued Under Authority of the
 Michigan Public Service Commission
 Dated March 11, 2008
 In Case No. U-15403

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2008 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2008 Plan Year (per kWh)</u>	<u>2007 Over-recovery (per kWh)</u>	<u>Maximum Authorized 2008 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2008	January	\$0.02062	— \$0.00226	= \$0.01836	\$0.01836
2008	February	\$0.02062	\$0.00226	\$0.01836	\$0.01836
2008	March	\$0.02062	\$0.00226	\$0.01836	\$0.01836
2008	April	\$0.02062	\$0.00226	\$0.01836	\$0.01836
2008	May	\$0.02062	\$0.00226	\$0.01836	\$0.01836
2008	June	\$0.02062	\$0.00226	\$0.01836	\$0.01836
2008	July	\$0.02062	\$0.00226	\$0.01836	\$0.01836
2008	August	\$0.02062	\$0.00226	\$0.01836	\$0.01836
2008	September	\$0.02062	\$0.00226	\$0.01836	\$0.01836
2008	October	\$0.02062	\$0.00226	\$0.01836	\$0.01836
2008	November	\$0.02062	\$0.00226	\$0.01836	<u>\$0.01836</u>
2008	December	\$0.02062	\$0.00226	\$0.01836	

CANCELLED
 BY ORDER U-15403, U-15152
 REMOVED BY RL
 DATE 11-18-08

(Continued on Sheet No. D-3.0)

Issued October 16, 2008 by

M.L. Swenson
 President
 Eau Claire, Wisconsin

Michigan Public Service
 Commission
October 17, 2008
 Filed RL

Effective: for bills rendered for the 2008 plan year.

Issued Under Authority of the
 Michigan Public Service Commission
 Dated March 11, 2008
 In Case No. U-15403

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2008 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2008 Plan Year (per kWh)</u>	<u>2007 Over-recovery (per kWh)</u>	<u>Maximum Authorized 2008 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2008	January	\$0.02062	— \$0.00226	= \$0.01836	\$0.01836
2008	February	\$0.02062	\$0.00226	\$0.01836	\$0.01836
2008	March	\$0.02062	\$0.00226	\$0.01836	\$0.01836
2008	April	\$0.02062	\$0.00226	\$0.01836	\$0.01836
2008	May	\$0.02062	\$0.00226	\$0.01836	\$0.01836
2008	June	\$0.02062	\$0.00226	\$0.01836	\$0.01836
2008	July	\$0.02062	\$0.00226	\$0.01836	\$0.01836
2008	August	\$0.02062	\$0.00226	\$0.01836	\$0.01836
2008	September	\$0.02062	\$0.00226	\$0.01836	\$0.01836
2008	October	\$0.02062	\$0.00226	\$0.01836	<u>\$0.01836</u>
2008	November	\$0.02062	\$0.00226	\$0.01836	
2008	December	\$0.02062	\$0.00226	\$0.01836	

(Continued on Sheet No. D-3.0)

CANCELLED BY ORDER	U-15403
REMOVED BY	RL
DATE	10-17-08

Issued September 16, 2008 by

M.L. Swenson
 President
 Eau Claire, Wisconsin

Michigan Public Service Commission
September 16, 2008
Filed 

Effective: for bills rendered
 for the 2008 plan year.

Issued Under Authority of the
 Michigan Public Service Commission
 Dated March 11, 2008
 In Case No. U-15403

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2008 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2008 Plan Year (per kWh)</u>	<u>2007 Over-recovery (per kWh)</u>	<u>Maximum Authorized 2008 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2008	January	\$0.02062	— \$0.00226	= \$0.01836	\$0.01836
2008	February	\$0.02062	\$0.00226	\$0.01836	\$0.01836
2008	March	\$0.02062	\$0.00226	\$0.01836	\$0.01836
2008	April	\$0.02062	\$0.00226	\$0.01836	\$0.01836
2008	May	\$0.02062	\$0.00226	\$0.01836	\$0.01836
2008	June	\$0.02062	\$0.00226	\$0.01836	\$0.01836
2008	July	\$0.02062	\$0.00226	\$0.01836	\$0.01836
2008	August	\$0.02062	\$0.00226	\$0.01836	\$0.01836
2008	September	\$0.02062	\$0.00226	\$0.01836	<u>\$0.01836</u>
2008	October	\$0.02062	\$0.00226	\$0.01836	
2008	November	\$0.02062	\$0.00226	\$0.01836	
2008	December	\$0.02062	\$0.00226	\$0.01836	

CANCELLED
 BY ORDER U-15403
 REMOVED BY RL
 DATE 09-16-08

(Continued on Sheet No. D-3.0)

Issued August 18, 2008 by

M.L. Swenson
 President
 Eau Claire, Wisconsin

Michigan Public Service Commission
August 19, 2008
 Filed RL

Effective: for bills rendered for the 2008 plan year.

Issued Under Authority of the Michigan Public Service Commission
 Dated March 11, 2008
 In Case No. U-15403

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2008 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2008 Plan Year (per kWh)</u>	<u>2007 Over-recovery (per kWh)</u>	<u>Maximum Authorized 2008 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2008	January	\$0.02062	— \$0.00226	= \$0.01836	\$0.01836
2008	February	\$0.02062	\$0.00226	\$0.01836	\$0.01836
2008	March	\$0.02062	\$0.00226	\$0.01836	\$0.01836
2008	April	\$0.02062	\$0.00226	\$0.01836	\$0.01836
2008	May	\$0.02062	\$0.00226	\$0.01836	\$0.01836
2008	June	\$0.02062	\$0.00226	\$0.01836	\$0.01836
2008	July	\$0.02062	\$0.00226	\$0.01836	\$0.01836
2008	August	\$0.02062	\$0.00226	\$0.01836	<u>\$0.01836</u>
2008	September	\$0.02062	\$0.00226	\$0.01836	
2008	October	\$0.02062	\$0.00226	\$0.01836	
2008	November	\$0.02062	\$0.00226	\$0.01836	
2008	December	\$0.02062	\$0.00226	\$0.01836	

(Continued on Sheet No. D-3.0)

CANCELLED BY ORDER	U-15403
REMOVED BY	RL
DATE	08-19-08

Issued July 16, 2008 by

M.L. Swenson
 President
 Eau Claire, Wisconsin

Michigan Public Service Commission
July 16, 2008
Filed <u>RL</u>

Effective: for bills rendered for the 2008 plan year.

Issued Under Authority of the Michigan Public Service Commission
 Dated March 11, 2008
 In Case No. U-15403

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2008 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2008 Plan Year (per kWh)</u>	<u>2007 Over-recovery (per kWh)</u>	<u>Maximum Authorized 2008 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2008	January	\$0.02062	—	\$0.01836	\$0.01836
2008	February	\$0.02062	\$0.00226	\$0.01836	\$0.01836
2008	March	\$0.02062	\$0.00226	\$0.01836	\$0.01836
2008	April	\$0.02062	\$0.00226	\$0.01836	\$0.01836
2008	May	\$0.02062	\$0.00226	\$0.01836	\$0.01836
2008	June	\$0.02062	\$0.00226	\$0.01836	\$0.01836
2008	July	\$0.02062	\$0.00226	\$0.01836	<u>\$0.01836</u>
2008	August	\$0.02062	\$0.00226	\$0.01836	
2008	September	\$0.02062	\$0.00226	\$0.01836	
2008	October	\$0.02062	\$0.00226	\$0.01836	
2008	November	\$0.02062	\$0.00226	\$0.01836	
2008	December	\$0.02062	\$0.00226	\$0.01836	

CANCELLED
 BY ORDER U-15403
 REMOVED BY RL
 DATE 07-16-08

(Continued on Sheet No. D-3.0)

Issued June 16, 2008 by

M.L. Swenson
 President
 Eau Claire, Wisconsin

Michigan Public Service
 Commission
June 16, 2008
 Filed RL

Effective: for bills rendered
 for the 2008 plan year.

Issued Under Authority of the
 Michigan Public Service Commission
 Dated March 11, 2008
 In Case No. U-15403

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2008 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2008 Plan Year (per kWh)</u>	<u>2007 Over-recovery (per kWh)</u>	<u>Maximum Authorized 2008 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2008	January	\$0.02062	—	\$0.01836	\$0.01836
2008	February	\$0.02062	\$0.00226	\$0.01836	\$0.01836
2008	March	\$0.02062	\$0.00226	\$0.01836	\$0.01836
2008	April	\$0.02062	\$0.00226	\$0.01836	\$0.01836
2008	May	\$0.02062	\$0.00226	\$0.01836	\$0.01836
2008	June	\$0.02062	\$0.00226	\$0.01836	<u>\$0.01836</u>
2008	July	\$0.02062	\$0.00226	\$0.01836	
2008	August	\$0.02062	\$0.00226	\$0.01836	
2008	September	\$0.02062	\$0.00226	\$0.01836	
2008	October	\$0.02062	\$0.00226	\$0.01836	
2008	November	\$0.02062	\$0.00226	\$0.01836	
2008	December	\$0.02062	\$0.00226	\$0.01836	

CANCELLED
 BY ORDER U-15403
 REMOVED BY RL
 DATE 06-16-08

(Continued on Sheet No. D-3.0)

Issued May 16, 2008 by

M.L. Swenson
 President
 Eau Claire, Wisconsin

Michigan Public Service
 Commission
May 16, 2008
 Filed 

Effective: for bills rendered
 for the 2008 plan year.

Issued Under Authority of the
 Michigan Public Service Commission
 Dated March 11, 2008
 In Case No. U-15403

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2008 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2008 Plan Year (per kWh)</u>	<u>2007 Over-recovery (per kWh)</u>	<u>Maximum Authorized 2008 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2008	January	\$0.02062	—	\$0.01836	\$0.01836
2008	February	\$0.02062	\$0.00226	\$0.01836	\$0.01836
2008	March	\$0.02062	\$0.00226	\$0.01836	\$0.01836
2008	April	\$0.02062	\$0.00226	\$0.01836	\$0.01836
2008	May	\$0.02062	\$0.00226	\$0.01836	<u>\$0.01836</u>
2008	June	\$0.02062	\$0.00226	\$0.01836	
2008	July	\$0.02062	\$0.00226	\$0.01836	
2008	August	\$0.02062	\$0.00226	\$0.01836	
2008	September	\$0.02062	\$0.00226	\$0.01836	
2008	October	\$0.02062	\$0.00226	\$0.01836	
2008	November	\$0.02062	\$0.00226	\$0.01836	
2008	December	\$0.02062	\$0.00226	\$0.01836	

CANCELLED
 BY ORDER U-15403
 REMOVED BY NAP
 DATE 05-16-08

(Continued on Sheet No. D-3.0)

Issued April 21, 2008 by

M.L. Swenson
 President
 Eau Claire, Wisconsin

Michigan Public Service
 Commission
April 21, 2008
 Filed RL

Effective: for bills rendered
 for the 2008 plan year.

Issued Under Authority of the
 Michigan Public Service Commission
 Dated March 11, 2008
 In Case No. U-15403

(Continued from Sheet No. D-1.0)

POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2008 Plan Year, is as follows:

<u>Year</u>	<u>Month</u>	<u>2008 Plan Year (per kWh)</u>	<u>2007 Over-recovery (per kWh)</u>	<u>Maximum Authorized 2008 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2008	January	\$0.02062	—	\$0.01836	\$0.01836
2008	February	\$0.02062	\$0.00226	\$0.01836	\$0.01836
2008	March	\$0.02062	\$0.00226	\$0.01836	\$0.01836
2008	April	\$0.02062	\$0.00226	\$0.01836	\$0.01836
2008	May	\$0.02062	\$0.00226	\$0.01836	\$0.01836
2008	June	\$0.02062	\$0.00226	\$0.01836	\$0.01836
2008	July	\$0.02062	\$0.00226	\$0.01836	\$0.01836
2008	August	\$0.02062	\$0.00226	\$0.01836	\$0.01836
2008	September	\$0.02062	\$0.00226	\$0.01836	\$0.01836
2008	October	\$0.02062	\$0.00226	\$0.01836	\$0.01836
2008	November	\$0.02062	\$0.00226	\$0.01836	\$0.01836
2008	December	\$0.02062	\$0.00226	\$0.01836	\$0.01836

(Continued on Sheet No. D-3.0)

Issued April 7, 2008 by
 M.L. Swenson
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER	U-15403
REMOVED BY	RL
DATE	04-21-08

Michigan Public Service Commission
April 9, 2008
Filed <u>RL</u>

Effective: October 10, 2007
 Issued Under Authority of the
 Michigan Public Service Commission
 dated October 9, 2007
 in Case No. U-15152

(Continued from Sheet No. D-2.0)

HISTORICAL POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the **2023** Plan Year, were as follows:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2023	January	\$0.00272	\$0.00272
2023	February	\$0.00272	\$0.00272
2023	March	\$0.00272	\$0.00272
2023	April	\$0.00854	\$0.00854
2023	May	\$0.00854	\$0.00854
2023	June	\$0.00854	\$0.00854
2023	July	\$0.00854	\$0.00854
2023	August	\$0.00854	\$0.00854
2023	September	\$0.00854	\$0.00854
2023	October	\$0.00854	\$(0.01500)
2023	November	\$0.00854	\$(0.01500)
2023	December	\$0.00854	\$(0.01500)

Issued December 11, 2023 by

K.J. Hoesly
 President
 Eau Claire, Wisconsin

CANCELLED
 BY ORDER U-21598
 REMOVED BY DW
 DATE 12-12-24

Michigan Public Service
 Commission
December 15, 2023
 Filed by: DW

Effective: for bills rendered for the 2023 plan year.

Issued Under Authority of the Michigan Public Service Commission dated March 24, 2023 in Case No. U-21263

(Continued from Sheet No. D-2.0)

HISTORICAL POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2022 Plan Year, were as follows:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2022	January	\$0.00161	\$0.00161
2022	February	\$0.00161	\$0.00161
2022	March	\$0.00161	\$0.00161
2022	April	\$0.00129	\$0.00129
2022	May	\$0.00129	\$0.00129
2022	June	\$0.00129	\$0.00129
2022	July	\$0.00129	\$0.00129
2022	August	\$0.00129	\$0.00129
2022	September	\$0.01731	\$0.01731
2022	October	\$0.01731	\$0.01731
2022	November	\$0.01731	\$0.01731
2022	December	\$0.01731	\$0.01731

Issued December 13, 2022 by

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED
 BY ORDER U-21439, U-21263
 REMOVED BY DW
 DATE 12-15-23

Michigan Public Service
 Commission
 December 16, 2022
 Filed by: DW

Effective: for bills rendered for the 2022 plan year.

Issued Under Authority of the Michigan Public Service Commission dated July 27, 2022 in Case No. U-21054

(Continued from Sheet No. D-2.0)

HISTORICAL POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the **2021** Plan Year, were as follows:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2021	January	(\$0.00276)	(\$0.00276)
2021	February	(\$0.00276)	(\$0.00276)
2021	March	(\$0.00276)	(\$0.00276)
2021	April	(\$0.00276)	(\$0.00276)
2021	May	(\$0.00276)	(\$0.00276)
2021	June	(\$0.00276)	(\$0.00276)
2021	July	(\$0.00276)	(\$0.00276)
2021	August	(\$0.00276)	(\$0.00276)
2021	September	(\$0.00276)	(\$0.00276)
2021	October	(\$0.00276)	(\$0.00276)
2021	November	(\$0.00276)	(\$0.00276)
2021	December	(\$0.00276)	(\$0.00276)

Issued December 14, 2021 by

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED
 BY ORDER U-21263, U-21054
 REMOVED BY DW
 DATE 12-16-22

Michigan Public Service
 Commission
 December 29, 2021
 Filed by: DW

Effective: for bills rendered for the 2021 plan year.

Issued Under Authority of the Michigan Public Service Commission dated March 4, 2021 in Case No. U-20806

(Continued from Sheet No. D-2.0)

HISTORICAL POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the **2020** Plan Year, were as follows:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2020	January	(\$0.00338)	(\$0.00338)
2020	February	(\$0.00338)	(\$0.00639)
2020	March	(\$0.00338)	(\$0.00639)
2020	April	(\$0.00338)	(\$0.00639)
2020	May	(\$0.00338)	(\$0.00639)
2020	June	(\$0.00338)	(\$0.00639)
2020	July	(\$0.00338)	(\$0.00639)
2020	August	(\$0.00338)	(\$0.00639)
2020	September	(\$0.00338)	(\$0.00639)
2020	October	(\$0.00338)	(\$0.00639)
2020	November	(\$0.00338)	(\$0.00639)
2020	December	(\$0.00338)	(\$0.00639)

Issued December 14, 2020 by

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER	U-21054
REMOVED BY	DW
DATE	12-29-21

Michigan Public Service Commission
December 14, 2020
Filed by: DW

Effective: for bills rendered for the 2020 plan year.

Issued Under Authority of the Michigan Public Service Commission dated February 20, 2020 in Case No. U-20531

(Continued from Sheet No. D-2.0)

HISTORICAL POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the **2019** Plan Year, were as follows:

<u>Year</u>	<u>Month</u>	<i>Maximum Authorized Factor (per kWh)</i>	<i>Actual Factor Billed (per kWh)</i>
2019	January	(\$0.00558)	(\$0.00558)
2019	February	(\$0.00558)	(\$0.00558)
2019	March	(\$0.00558)	(\$0.00558)
2019	April	(\$0.00558)	(\$0.00558)
2019	May	(\$0.00558)	(\$0.00558)
2019	June	(\$0.00558)	(\$0.00558)
2019	July	(\$0.00558)	(\$0.00558)
2019	August	(\$0.00558)	(\$0.00558)
2019	September	(\$0.00558)	(\$0.00558)
2019	October	(\$0.00558)	(\$0.00558)
2019	November	(\$0.00558)	(\$0.00558)
2019	December	(\$0.00558)	(\$0.00558)

Issued December 10, 2019 by

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER	U-20806
REMOVED BY	DW
DATE	12-14-20

Michigan Public Service Commission
December 12, 2019
Filed DBR

Effective: for bills rendered
 for the 2019 plan year.

Issued Under Authority of the
 Michigan Public Service Commission
 dated March 7, 2019 in
 Case No. U-20225

(Continued from Sheet No. D-2.0)

HISTORICAL POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2018 Plan Year, were as follows:

<u>Year</u>	<u>Month</u>	<u>2018 Plan Year (per kWh)</u>	<u>2017 Over-recovery (per kWh)</u>	<u>Maximum Authorized 2018 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>		
2018	January	(\$0.00197)	+	(\$0.00458)	=	(\$0.00655)	(\$0.00655)
2018	February	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	March	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	April	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	May	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	June	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	July	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	August	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	September	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	October	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	November	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)
2018	December	(\$0.00197)		(\$0.00458)		(\$0.00655)	(\$0.00655)

Issued December 12, 2018 by
 M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED
 BY
 ORDER U-20531,U-20225

 REMOVED BY DBR
 DATE 12-12-19

Michigan Public Service
 Commission
 December 13, 2018
 Filed DBR

Effective: for bills rendered
 for the 2018 plan year.
 Issued Under Authority of the
 Michigan Public Service Commission
 Dated February 5, 2018
 in Case No. U-18405

(Continued from Sheet No. D-2.0)

HISTORICAL POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2017 Plan Year, were as follows:

<u>Year</u>	<u>Month</u>	<u>2017 Plan Year (per kWh)</u>	<u>2016 Over-recovery (per kWh)</u>	<u>Maximum Authorized 2017 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2017	January	<u>\$0.00011</u>	+ <u>(\$0.00053)</u>	= <u>(\$0.00042)</u>	<u>(\$0.00042)</u>
2017	February	<u>\$0.00011</u>	<u>(\$0.00053)</u>	<u>(\$0.00042)</u>	<u>(\$0.00042)</u>
2017	March	<u>\$0.00011</u>	<u>(\$0.00053)</u>	<u>(\$0.00042)</u>	<u>(\$0.00042)</u>
2017	April	<u>\$0.00011</u>	<u>(\$0.00053)</u>	<u>(\$0.00042)</u>	<u>(\$0.00042)</u>
2017	May	<u>\$0.00011</u>	<u>(\$0.00053)</u>	<u>(\$0.00042)</u>	<u>(\$0.00042)</u>
2017	June	<u>\$0.00011</u>	<u>(\$0.00053)</u>	<u>(\$0.00042)</u>	<u>(\$0.00042)</u>
2017	July	<u>\$0.00011</u>	<u>(\$0.00053)</u>	<u>(\$0.00042)</u>	<u>(\$0.00042)</u>
2017	August	<u>\$0.00011</u>	<u>(\$0.00053)</u>	<u>(\$0.00042)</u>	<u>(\$0.00042)</u>
2017	September	<u>\$0.00011</u>	<u>(\$0.00053)</u>	<u>(\$0.00042)</u>	<u>(\$0.00042)</u>
2017	October	<u>\$0.00011</u>	<u>(\$0.00053)</u>	<u>(\$0.00042)</u>	<u>(\$0.00042)</u>
2017	November	<u>\$0.00011</u>	<u>(\$0.00053)</u>	<u>(\$0.00042)</u>	<u>(\$0.00042)</u>
2017	December	<u>\$0.00011</u>	<u>(\$0.00053)</u>	<u>(\$0.00042)</u>	<u>(\$0.00042)</u>

Issued December 8, 2017 by

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED
 BY ORDER U-18405,U-20225
 REMOVED BY DBR
 DATE 12-13-18

Michigan Public Service
 Commission
 December 14, 2017
 Filed DBR

Effective: for bills rendered for the 2017 plan year.

Issued Under Authority of
 Michigan Public Service Commission
 Dated January 31, 2017
 In Case No. U-18145

(Continued from Sheet No. D-2.0)

HISTORICAL POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2016 Plan Year, were as follows:

<u>Year</u>	<u>Month</u>	<u>2016 Plan Year (per kWh)</u>	<u>2015 Under-recovery (per kWh)</u>	<u>Maximum Authorized 2016 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2016	January	<u>(\$0.00267)</u>	+ <u>(\$0.00161)</u>	= <u>(\$0.00428)</u>	<u>(\$0.00428)</u>
2016	February	<u>(\$0.00267)</u>	<u>(\$0.00161)</u>	<u>(\$0.00428)</u>	<u>(\$0.00428)</u>
2016	March	<u>(\$0.00267)</u>	<u>(\$0.00161)</u>	<u>(\$0.00428)</u>	<u>(\$0.00428)</u>
2016	April	<u>(\$0.00267)</u>	<u>(\$0.00171)</u>	<u>(\$0.00438)</u>	<u>(\$0.00438)</u>
2016	May	<u>(\$0.00267)</u>	<u>(\$0.00171)</u>	<u>(\$0.00438)</u>	<u>(\$0.00438)</u>
2016	June	<u>(\$0.00267)</u>	<u>(\$0.00171)</u>	<u>(\$0.00438)</u>	<u>(\$0.00438)</u>
2016	July	<u>(\$0.00267)</u>	<u>(\$0.00171)</u>	<u>(\$0.00438)</u>	<u>(\$0.00438)</u>
2016	August	<u>(\$0.00267)</u>	<u>(\$0.00171)</u>	<u>(\$0.00438)</u>	<u>(\$0.00438)</u>
2016	September	<u>(\$0.00267)</u>	<u>(\$0.00171)</u>	<u>(\$0.00438)</u>	<u>(\$0.00438)</u>
2016	October	<u>(\$0.00267)</u>	<u>(\$0.00171)</u>	<u>(\$0.00438)</u>	<u>(\$0.00438)</u>
2016	November	<u>(\$0.00267)</u>	<u>(\$0.00171)</u>	<u>(\$0.00438)</u>	<u>(\$0.00438)</u>
2016	December	<u>(\$0.00267)</u>	<u>(\$0.00171)</u>	<u>(\$0.00438)</u>	<u>(\$0.00438)</u>

Issued December 7, 2016 by

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED
 BY ORDER U-18145, U-18405
 REMOVED BY DBR
 DATE 12-14-17

Michigan Public Service Commission
 December 8, 2016
 Filed 

Effective: for bills rendered for the 2016 plan year.

Issued Under Authority of
 Michigan Public Service Commission
 Dated March 29, 2016
 In Case No. U-17913

(Continued from Sheet No. D-2.0)

HISTORICAL POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2015 Plan Year, were as follows:

<u>Year</u>	<u>Month</u>	<u>2015 Plan Year (per kWh)</u>	<u>2014 Under-recovery (per kWh)</u>	<u>Maximum Authorized 2015 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2015	January	<u>\$0.01480</u>	- <u>\$0.00008</u>	= <u>\$0.01472</u>	<u>\$0.01472</u>
2015	February	<u>\$0.01480</u>	<u>\$0.00008</u>	<u>\$0.01472</u>	<u>\$0.01472</u>
2015	March	<u>\$0.01480</u>	<u>\$0.00008</u>	<u>\$0.01472</u>	<u>\$0.01472</u>
2015	April	<u>\$0.00000</u>	<u>\$0.00008</u>	<u>(\$0.00008)</u>	<u>(\$0.00008)</u>
2015	May	<u>\$0.00000</u>	<u>\$0.00008</u>	<u>(\$0.00008)</u>	<u>(\$0.00008)</u>
2015	June	<u>\$0.00000</u>	<u>\$0.00008</u>	<u>(\$0.00008)</u>	<u>(\$0.00008)</u>
2015	July	<u>\$0.00000</u>	<u>\$0.00008</u>	<u>(\$0.00008)</u>	<u>(\$0.00008)</u>
2015	August	<u>\$0.00000</u>	<u>\$0.00008</u>	<u>(\$0.00008)</u>	<u>(\$0.00008)</u>
2015	September	<u>\$0.00000</u>	<u>\$0.00008</u>	<u>(\$0.00008)</u>	<u>(\$0.00008)</u>
2015	October	<u>\$0.00000</u>	<u>\$0.00008</u>	<u>(\$0.00008)</u>	<u>(\$0.00008)</u>
2015	November	<u>\$0.00000</u>	<u>\$0.00008</u>	<u>(\$0.00008)</u>	<u>(\$0.00008)</u>
2015	December	<u>\$0.00000</u>	<u>\$0.00008</u>	<u>(\$0.00008)</u>	<u>(\$0.00008)</u>

Issued December 14, 2015 by

Effective: for bills rendered for the 2015 plan year.

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED U-17913
 BY ORDER U-18145, U15152
 REMOVED BY RL
 DATE 12-08-16

Michigan Public Service Commission
 December 15, 2015
 Filed RL

Issued Under Authority of
 Michigan Public Service Commission
 Dated April 23, 2015
 In Case No. U-17673

(Continued from Sheet No. D-2.0)

HISTORICAL POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2014 Plan Year, were as follows:

<u>Year</u>	<u>Month</u>	<u>2014 Plan Year (per kWh)</u>	<u>2013 Under-recovery (per kWh)</u>	<u>Maximum Authorized 2014 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2014	January	<u>\$0.01326</u>	- <u>\$0.00492</u>	= <u>\$0.01818</u>	<u>\$0.01818</u>
2014	February	<u>\$0.01326</u>	<u>\$0.00492</u>	<u>\$0.01818</u>	<u>\$0.01818</u>
2014	March	<u>\$0.01326</u>	<u>\$0.00492</u>	<u>\$0.01818</u>	<u>\$0.01818</u>
2014	April	<u>\$0.01326</u>	<u>\$0.00492</u>	<u>\$0.01818</u>	<u>\$0.01818</u>
2014	May	<u>\$0.01326</u>	<u>\$0.00492</u>	<u>\$0.01818</u>	<u>\$0.01818</u>
2014	June	<u>\$0.01326</u>	<u>\$0.00492</u>	<u>\$0.01818</u>	<u>\$0.01818</u>
2014	July	<u>\$0.01326</u>	<u>\$0.00492</u>	<u>\$0.01818</u>	<u>\$0.01818</u>
2014	August	<u>\$0.01326</u>	<u>\$0.00492</u>	<u>\$0.01818</u>	<u>\$0.01818</u>
2014	September	<u>\$0.01326</u>	<u>\$0.00492</u>	<u>\$0.01818</u>	<u>\$0.01818</u>
2014	October	<u>\$0.01326</u>	<u>\$0.00492</u>	<u>\$0.01818</u>	<u>\$0.01818</u>
2014	November	<u>\$0.01326</u>	<u>\$0.00492</u>	<u>\$0.01818</u>	<u>\$0.01818</u>
2014	December	<u>\$0.01326</u>	<u>\$0.00492</u>	<u>\$0.01818</u>	<u>\$0.01818</u>

Issued December 12, 2014 by

M.E. Stoering
 President
 Eau Claire, Wisconsin

U-17673
 CANCELLED BY ORDER U-17913, U-15152
 REMOVED BY: RL
 DATE: 12-15-15

Michigan Public Service Commission
 December 15, 2014
 Filed 

Effective: for bills rendered for the 2014 plan year.

Issued Under Authority of Michigan Public Service Commission
 Dated February 3, 2014
 In Case No. U-17311

(Continued from Sheet No. D-2.0)

HISTORICAL POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2013 Plan Year, were as follows:

<u>Year</u>	<u>Month</u>	<u>2013 Plan Year (per kWh)</u>	<u>2012 Over-recovery (per kWh)</u>	<u>Maximum Authorized 2013 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2013	January	<u>\$0.00766</u>	- <u>\$0.00179</u>	= <u>\$0.00587</u>	<u>\$0.00587</u>
2013	February	<u>\$0.00766</u>	<u>\$0.00179</u>	<u>\$0.00587</u>	<u>\$0.00587</u>
2013	March	<u>\$0.00766</u>	<u>\$0.00179</u>	<u>\$0.00587</u>	<u>\$0.00587</u>
2013	April	<u>\$0.00766</u>	<u>\$0.00179</u>	<u>\$0.00587</u>	<u>\$0.00587</u>
2013	May	<u>\$0.00766</u>	<u>\$0.00179</u>	<u>\$0.00587</u>	<u>\$0.00587</u>
2013	June	<u>\$0.00766</u>	<u>\$0.00179</u>	<u>\$0.00587</u>	<u>\$0.00587</u>
2013	July	<u>\$0.00766</u>	<u>\$0.00179</u>	<u>\$0.00587</u>	<u>\$0.00587</u>
2013	August	<u>\$0.00766</u>	<u>\$0.00179</u>	<u>\$0.00587</u>	<u>\$0.00587</u>
2013	September	<u>\$0.00766</u>	<u>\$0.00179</u>	<u>\$0.00587</u>	<u>\$0.00587</u>
2013	October	<u>\$0.00766</u>	<u>\$0.00179</u>	<u>\$0.00587</u>	<u>\$0.00587</u>
2013	November	<u>\$0.00766</u>	<u>\$0.00179</u>	<u>\$0.00587</u>	<u>\$0.00587</u>
2013	December	<u>\$0.00766</u>	<u>\$0.00179</u>	<u>\$0.00587</u>	<u>\$0.00587</u>

Issued December 13, 2013 by

Effective: for bills rendered for the 2013 plan year.

M.E. Stoering
 President
 Eau Claire, Wisconsin

U-17311
 CANCELLED BY ORDER U-17673, U-15152
 REMOVED BY RL
 DATE 12-15-14

Michigan Public Service Commission
December 17, 2013
 Filed RL

Issued Under Authority of Michigan Public Service Commission
 Dated January 31, 2013
 In Case No. U-17093

(Continued from Sheet No. D-2.0)

HISTORICAL POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2012 Plan Year, were as follows:

<u>Year</u>	<u>Month</u>	<u>2012 Plan Year (per kWh)</u>	<u>2011 Under-recovery (per kWh)</u>	<u>Maximum Authorized 2012 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2012	January	<u>\$0.00780</u>	+ <u>\$0.00151</u>	= <u>\$0.00629</u>	<u>\$0.00629</u>
2012	February	<u>\$0.00780</u>	<u>\$0.00151</u>	<u>\$0.00629</u>	<u>\$0.00629</u>
2012	March	<u>\$0.00780</u>	<u>\$0.00274</u>	<u>\$0.00506</u>	<u>\$0.00506</u>
2012	April	<u>\$0.00780</u>	<u>\$0.00274</u>	<u>\$0.00506</u>	<u>\$0.00506</u>
2012	May	<u>\$0.00780</u>	<u>\$0.00274</u>	<u>\$0.00506</u>	<u>\$0.00506</u>
2012	June	<u>\$0.00780</u>	<u>\$0.00274</u>	<u>\$0.00506</u>	<u>\$0.00506</u>
2012	July	<u>\$0.00780</u>	<u>\$0.00274</u>	<u>\$0.00506</u>	<u>\$0.00506</u>
2012	August	<u>\$0.00780</u>	<u>\$0.00274</u>	<u>\$0.00506</u>	<u>\$0.00506</u>
2012	September	<u>\$0.00780</u>	<u>\$0.00274</u>	<u>\$0.00506</u>	<u>\$0.00506</u>
2012	October	<u>\$0.00780</u>	<u>\$0.00274</u>	<u>\$0.00506</u>	<u>\$0.00506</u>
2012	November	<u>\$0.00780</u>	<u>\$0.00274</u>	<u>\$0.00506</u>	<u>\$0.00506</u>
2012	December	<u>\$0.00780</u>	<u>\$0.00274</u>	<u>\$0.00506</u>	<u>\$0.00506</u>

Issued December 13, 2012 by

M.E. Stoering
 President
 Eau Claire, Wisconsin

U-17093	
CANCELLED BY ORDER	U-17311, U-15152
REMOVED BY	RL
DATE	12-17-13

Michigan Public Service Commission
December 13, 2012
Filed 

Effective: for bills rendered for the 2012 plan year.

Issued Under Authority of
 Michigan Public Service Commission
 Dated February 15, 2012
 In Case No. U-16883

(Continued from Sheet No. D-2.0)

HISTORICAL POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2011 Plan Year, were as follows:

<u>Year</u>	<u>Month</u>	<u>2011 Plan Year (per kWh)</u>	<u>2010 Over-recovery (per kWh)</u>	<u>Maximum Authorized 2011 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2011	January	<u>\$0.02778</u>	+ <u>(\$0.00194)</u>	= <u>\$0.02584</u>	<u>\$0.02584</u>
2011	February	<u>\$0.02778</u>	<u>(\$0.00365)</u>	<u>\$0.02413</u>	<u>\$0.02413</u>
2011	March	<u>\$0.02778</u>	<u>(\$0.00365)</u>	<u>\$0.02413</u>	<u>\$0.02413</u>
2011	April	<u>\$0.02778</u>	<u>(\$0.00365)</u>	<u>\$0.02413</u>	<u>\$0.02413</u>
2011	May	<u>\$0.02778</u>	<u>(\$0.00365)</u>	<u>\$0.02413</u>	<u>\$0.02413</u>
2011	June	<u>\$0.02778</u>	<u>(\$0.00365)</u>	<u>\$0.02413</u>	<u>\$0.02413</u>
2011	July	<u>\$0.02778</u>	<u>(\$0.00365)</u>	<u>\$0.02413</u>	<u>\$0.02413</u>
2011	August	<u>\$0.00408</u>	<u>\$0.00000</u>	<u>\$0.00408</u>	<u>\$0.00408</u>
2011	September	<u>\$0.00408</u>	<u>\$0.00000</u>	<u>\$0.00408</u>	<u>\$0.00408</u>
2011	October	<u>\$0.00408</u>	<u>\$0.00000</u>	<u>\$0.00408</u>	<u>\$0.00408</u>
2011	November	<u>\$0.00408</u>	<u>\$0.00000</u>	<u>\$0.00408</u>	<u>\$0.00408</u>
2011	December	<u>\$0.00408</u>	<u>\$0.00000</u>	<u>\$0.00408</u>	<u>\$0.00408</u>

Issued December 8, 2011 by

Effective: for bills rendered
 for the 2011 plan year.

M.L. Swenson
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER U-16883, U-15152 REMOVED BY <u>RL</u> DATE <u>12-13-12</u>
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Michigan Public Service Commission December 12, 2011 Filed <u>RL</u>

Issued Under Authority of
 Michigan Public Service Commission
 Dated February 22, 2011
 In Case No. U-16423

(Continued from Sheet No. D-2.0)

HISTORICAL POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the 2010 Plan Year, were as follows:

<u>Year</u>	<u>Month</u>	<u>2010 Plan Year (per kWh)</u>	<u>2009 Under-recovery (per kWh)</u>	<u>Maximum Authorized 2010 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2010	January	<u>\$0.02455</u>	+ <u>\$0.00050</u>	= <u>\$0.02505</u>	<u>\$0.02505</u>
2010	February	<u>\$0.02455</u>	<u>\$0.00050</u>	<u>\$0.02505</u>	<u>\$0.02505</u>
2010	March	<u>\$0.02455</u>	<u>(\$0.00375)</u>	<u>\$0.02080</u>	<u>\$0.02080</u>
2010	April	<u>\$0.02455</u>	<u>(\$0.00375)</u>	<u>\$0.02080</u>	<u>\$0.02080</u>
2010	May	<u>\$0.02455</u>	<u>(\$0.00375)</u>	<u>\$0.02080</u>	<u>\$0.02080</u>
2010	June	<u>\$0.02455</u>	<u>(\$0.00375)</u>	<u>\$0.02080</u>	<u>\$0.02080</u>
2010	July	<u>\$0.02455</u>	<u>(\$0.00375)</u>	<u>\$0.02080</u>	<u>\$0.02080</u>
2010	August	<u>\$0.02455</u>	<u>(\$0.00375)</u>	<u>\$0.02080</u>	<u>\$0.02080</u>
2010	September	<u>\$0.02455</u>	<u>(\$0.00375)</u>	<u>\$0.02080</u>	<u>\$0.02080</u>
2010	October	<u>\$0.02455</u>	<u>(\$0.00375)</u>	<u>\$0.02080</u>	<u>\$0.02080</u>
2010	November	<u>\$0.02455</u>	<u>(\$0.00375)</u>	<u>\$0.02080</u>	<u>\$0.02080</u>
2010	December	<u>\$0.02455</u>	<u>(\$0.00375)</u>	<u>\$0.02080</u>	<u>\$0.02080</u>

Issued December 20, 2010 by

M.L. Swenson
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER	U-16423 U-16883, U-15152
REMOVED BY	RL
DATE	12-12-11

Michigan Public Service Commission
December 20, 2010
Filed 

Effective: for bills rendered
 for the 2010 plan year.

Issued Under Authority of
 Michigan Public Service Commission
 Dated March 18, 2010
 In Case No. U-16033

(Continued from Sheet No. D-2.0)

HISTORICAL POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factor for the **2009** Plan Year, were as follows:

<u>Year</u>	<u>Month</u>	<u>2009 Plan Year (per kWh)</u>	<u>2008 Under-recovery (per kWh)</u>	<u>Maximum Authorized 2009 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2009	January	\$0.02822	+ \$0.00007	= \$0.02829	\$0.02829
2009	February	\$0.02822	\$0.00007	\$0.02829	\$0.02829
2009	March	\$0.02822	\$0.00007	\$0.02829	\$0.02650
2009	April	\$0.02822	\$0.00007	\$0.02829	\$0.02650
2009	May	\$0.02822	\$0.00007	\$0.02829	\$0.02650
2009	June	\$0.02822	\$0.00007	\$0.02829	\$0.02650
2009	July	\$0.02822	\$0.00007	\$0.02829	\$0.02650
2009	August	\$0.02822	\$0.00007	\$0.02829	\$0.01400
2009	September	\$0.02822	\$0.00007	\$0.02829	\$0.01400
2009	October	\$0.02822	\$0.00007	\$0.02829	\$0.01400
2009	November	\$0.02822	\$0.00007	\$0.02829	\$0.01400
2009	December	\$0.02822	\$0.00007	\$0.02829	\$0.01400

Issued November 13, 2009 by

M.L. Swenson
 President
 Eau Claire, Wisconsin

CANCELLED U-16033
 BY ORDER U-16423, U-15152
 REMOVED BY RL
 DATE 12-20-10

Michigan Public Service
 Commission
November 13, 2009
 Filed 

Effective: for bills rendered
 for the 2009 plan year.

Issued Under Authority of
 Michigan Public Service Commission
 Dated February 3, 2009
 In Case No. U-15663

(Continued from Sheet No. D-2.0)

HISTORICAL POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factors for the 2008 Plan Year, were as follows:

<u>Year</u>	<u>Month</u>	<u>2008 Plan</u> <u>Year</u> <u>(per kWh)</u>	<u>2007</u> <u>Over-recovery</u> <u>(per kWh)</u>	<u>Maximum</u> <u>Authorized</u> <u>2008 PSCR</u> <u>Factor</u> <u>(per kWh)</u>	<u>Actual</u> <u>Factor</u> <u>Billed</u> <u>(per kWh)</u>
2008	January	\$0.02062	- \$0.00226 =	\$0.01836	\$0.01836
2008	February	\$0.02062	\$0.00226	\$0.01836	\$0.01836
2008	March	\$0.02062	\$0.00226	\$0.01836	\$0.01836
2008	April	\$0.02062	\$0.00226	\$0.01836	\$0.01836
2008	May	\$0.02062	\$0.00226	\$0.01836	\$0.01836
2008	June	\$0.02062	\$0.00226	\$0.01836	\$0.01836
2008	July	\$0.02062	\$0.00226	\$0.01836	\$0.01836
2008	August	\$0.02062	\$0.00226	\$0.01836	\$0.01836
2008	September	\$0.02062	\$0.00226	\$0.01836	\$0.01836
2008	October	\$0.02062	\$0.00226	\$0.01836	\$0.01836
2008	November	\$0.02062	\$0.00226	\$0.01836	\$0.01836
2008	December	\$0.02062	\$0.00226	\$0.01836	\$0.01836

Issued November 17, 2008 by

M.L. Swenson
 President
 Eau Claire, Wisconsin

CANCELLED
 BY
 ORDER U-15663, U-15152
 REMOVED BY RL
 DATE 11-13-09

Michigan Public Service
 Commission
 November 18, 2008
 Filed 

Effective: for bills rendered
 for the 2008 plan year.
 Issued Under Authority of the
 Michigan Public Service Commission
 Dated March 11, 2008
 In Case No. U-15403

(Continued from Sheet No. D-2.0)

HISTORICAL POWER SUPPLY COST RECOVERY FACTORS

Northern States Power Company - Wisconsin's Power Supply Cost Recovery (PSCR) Monthly Factors for the 2007 Plan Year, were as follows:

<u>Year</u>	<u>Month</u>	<u>2007 Plan</u> <u>Year</u> <u>(per kWh)</u>		<u>2006</u> <u>Under-recovery</u> <u>(per kWh)</u>	<u>Maximum</u> <u>Authorized</u> <u>2007 PSCR</u> <u>Factor</u> <u>(per kWh)</u>	<u>Actual</u> <u>Factor</u> <u>Billed</u> <u>(per kWh)</u>	
2007	January	\$0.02070	+	\$0.00156	=	\$0.02226	\$0.02226
2007	February	\$0.02070		\$0.00156		\$0.02226	\$0.02226
2007	March	\$0.02070		\$0.00156		\$0.02226	\$0.02226
2007	April	\$0.02070		\$0.00156		\$0.02226	\$0.02008
2007	May	\$0.02070		\$0.00156		\$0.02226	\$0.02008
2007	June	\$0.02070		\$0.00156		\$0.02226	\$0.02008
2007	July	\$0.02070		\$0.00156		\$0.02226	\$0.02008
2007	August	\$0.02070		\$0.00156		\$0.02226	\$0.02008
2007	September	\$0.02070		\$0.00156		\$0.02226	\$0.02008
2007	October	\$0.02070		\$0.00156		\$0.02226	\$0.02008
2007	November	\$0.02070		\$0.00156		\$0.02226	\$0.02008
2007	December	\$0.02070		\$0.00156		\$0.02226	\$0.02008

Issued April 7, 2008 by
 M.L. Swenson
 President
 Eau Claire, Wisconsin

CANCELLED
 BY ORDER U-15403, U-15152
 REMOVED BY RL
 DATE 11-18-08

Michigan Public Service
 Commission
April 9, 2008
 Filed 

Effective: October 10, 2007
 Issued Under Authority of the
 Michigan Public Service Commission
 dated October 9, 2007
 in Case No. U-15152

(To implement 2023 EWR surcharge factors approved in Case U-21315)**ENERGY WASTE REDUCTION SURCHARGES**

- A) The Energy Waste Reduction Clause permits, pursuant to Section 91(43) of 2016 PA 342, the adjustment of distribution rates, via the application of an Energy Waste Reduction Surcharge, to allow recovery of the energy waste reduction alternative compliance payment made by the Company in compliance with Section 91(1) of 2016 PA 342.
- B) An annual Energy Waste Reduction reconciliation shall be conducted.
- C) The approved Energy Waste Reduction surcharges are shown below.

Rate Schedule	Energy Waste Reduction Surcharge
Residential Service MR-1	\$ 0.0039 / kWh
Residential Time-of-Day Service MR-2	\$ 0.0039 / kWh
Automatic Outdoor Lighting Service MOL-1	\$ 0.24 / lamp
Small Commercial Service MSC-1	\$ 4.88 / meter
Small General Time-of-Day Service MST-1	\$ 4.88 / meter
Commercial Industrial General Service MCI-1	\$ 54.74 / meter
Large Industrial Service MI-1	\$ 267.64 / meter
Peak Controlled Time-of-Day Service MPC-1	
Secondary	\$ 267.64 / meter
Primary	\$ 267.64 / meter
Transmission Transformed	\$ 2,824.35 / meter
Transmission Untransformed	\$ 267.64 / meter
Peak Controlled General Service MPC-2	\$ 54.74 / meter
Street Lighting MSL-1	\$ 0.24 / lamp
Non-metered LED lighting MSL-2	\$ 0.24 / lamp
Optional Off-Peak Service MOP-1	\$ 0.0039 / kWh
Municipal Pumping Service MPA-1	\$ 4.88 / meter

Issued August 22, 2023 by
K.J. Hoesly
President & CEO
Eau Claire, Wisconsin

CANCELLED
BY ORDER U-21560

REMOVED BY DW
DATE 08-29-24

Michigan Public Service
Commission
August 30, 2023
Filed by: DW

Effective: for bills rendered on or after
September 1, 2023
Issued Under Authority of the
Michigan Public Service Commission
Dated July 26, 2023
In Case No. U-21315

a Wisconsin corporation

*(To implement 2022 EWR surcharge factors approved in Case U-21208)***ENERGY WASTE REDUCTION SURCHARGES**

- A) The Energy Waste Reduction Clause permits, pursuant to Section 91(43) of 2016 PA 342, the adjustment of distribution rates, via the application of an Energy Waste Reduction Surcharge, to allow recovery of the energy waste reduction alternative compliance payment made by the Company in compliance with Section 91(1) of 2016 PA 342.
- B) An annual Energy Waste Reduction reconciliation shall be conducted.
- C) The approved Energy Waste Reduction surcharges are shown below.

Rate Schedule	Energy Waste Reduction Surcharge
Residential Service MR-1	\$ 0.0046 / kWh
Residential Time-of-Day Service MR-2	\$ 0.0046 / kWh
Automatic Outdoor Lighting Service MOL-1	\$ 0.60 / lamp
Small Commercial Service MSC-1	\$ 4.32 / meter
Small General Time-of-Day Service MST-1	\$ 4.32 / meter
Commercial Industrial General Service MCI-1	\$ 32.29 / meter
Large Industrial Service MI-1	\$ 123.81 / meter
Peak Controlled Time-of-Day Service MPC-1	
Secondary	\$ 123.81 / meter
Primary	\$ 123.81 / meter
Transmission Transformed	\$ 2,302.88 / meter
Transmission Untransformed	\$ 123.81 / meter
Peak Controlled General Service MPC-2	\$ 32.29 / meter
Street Lighting MSL-1	\$ 0.60 / lamp
Non-metered LED lighting MSL-2	\$ 0.60 / lamp
Optional Off-Peak Service MOP-1	\$ 0.0046 / kWh
Municipal Pumping Service MPA-1	\$ 4.32 / meter

Issued August 25, 2022 by

M.E. Stoering

President & CEO

Eau Claire, Wisconsin

CANCELLED BY ORDER <u>U-21315, U-17377</u>
REMOVED BY <u>DW</u>
DATE <u>08-30-23</u>

Michigan Public Service Commission August 31, 2022 Filed by: DW

Effective: for bills rendered on or after
September 1, 2022Issued Under Authority of the
Michigan Public Service Commission
Dated August 11, 2022
In Case No. U-21208

ENERGY WASTE REDUCTION SURCHARGES

- A) The Energy Waste Reduction Clause permits, pursuant to Section 91(43) of 2016 PA 342, the adjustment of distribution rates, via the application of an Energy Waste Reduction Surcharge, to allow recovery of the energy waste reduction alternative compliance payment made by the Company in compliance with Section 91(1) of 2016 PA 342.
- B) An annual Energy Waste Reduction reconciliation shall be conducted.
- C) The approved Energy Waste Reduction surcharges are shown below.

Rate Schedule	Energy Waste Reduction Surcharge
Residential Service MR-1	\$ 0.0044 / kWh
Residential Time-of-Day Service MR-2	\$ 0.0044 / kWh
Automatic Outdoor Lighting Service MOL-1	\$ 0.80 / lamp
Small Commercial Service MSC-1	\$ 3.77 / meter
Small General Time-of-Day Service MST-1	\$ 3.77 / meter
Commercial Industrial General Service MCI-1	\$ 26.02 / meter
Large Industrial Service MI-1	\$ 91.54 / meter
Peak Controlled Time-of-Day Service MPC-1	
Secondary	\$ 91.54 / meter
Primary	\$ 91.54 / meter
Transmission Transformed	\$ 1,795.05 / meter
Transmission Untransformed	\$ 91.54 / meter
Peak Controlled General Service MPC-2	\$ 26.02 / meter
Street Lighting MSL-1	\$ 0.80 / lamp
Non-metered LED lighting MSL-2	\$ 0.80 / lamp
Optional Off-Peak Service MOP-1	\$ 0.0044 / kWh
Municipal Pumping Service MPA-1	\$ 3.77 / meter

Issued August 12, 2021 by
M.E. Stoering
President & CEO
Eau Claire, Wisconsin

CANCELLED
BY ORDER U-17377, U-21208
REMOVED BY DW
DATE 08-31-22

Michigan Public Service
Commission
August 16, 2021
Filed by: DW

Effective: for bills rendered on or after
September 1, 2021
Issued Under Authority of the
Michigan Public Service Commission
Dated July 27, 2021
In Case No. U-20868

a Wisconsin corporation

*(To implement 2021 EWR surcharge factors approved in Case U-20375)***ENERGY WASTE REDUCTION SURCHARGES**

- A) The Energy Waste Reduction Clause permits, pursuant to Section 91(43) of 2016 PA 342, the adjustment of distribution rates, via the application of an Energy Waste Reduction Surcharge, to allow recovery of the energy waste reduction alternative compliance payment made by the Company in compliance with Section 91(1) of 2016 PA 342.
- B) An annual Energy Waste Reduction reconciliation shall be conducted.
- C) The approved Energy Waste Reduction surcharges are shown below.

Rate Schedule	Energy Waste Reduction Surcharge
Residential Service MR-1	\$ 0.0039 / kWh
Residential Time-of-Day Service MR-2	\$ 0.0039 / kWh
Automatic Outdoor Lighting Service MOL-1	\$ 0.63 / lamp
Small Commercial Service MSC-1	\$ 4.32 / meter
Small General Time-of-Day Service MST-1	\$ 4.32 / meter
Commercial Industrial General Service MCI-1	\$ 33.88 / meter
Large Industrial Service MI-1	\$ 122.88 / meter
Peak Controlled Time-of-Day Service MPC-1	
Secondary	\$ 122.88 / meter
Primary	\$ 122.88 / meter
Transmission Transformed	\$ 2,058.54 / meter
Transmission Untransformed	\$ 122.88 / meter
Peak Controlled General Service MPC-2	\$ 33.88 / meter
Street Lighting MSL-1	\$ 0.63 / lamp
Non-metered LED lighting MSL-2	\$ 0.63 / lamp
Optional Off-Peak Service MOP-1	\$ 0.0039 / kWh
Municipal Pumping Service MPA-1	\$ 4.32 / meter

Issued September 3, 2020 by
M.E. Stoering
President & CEO
Eau Claire, Wisconsin

CANCELLED BY ORDER U-17377, U-20868
REMOVED BY DW
DATE 08-16-21

Michigan Public Service Commission December 14, 2020 Filed by: DW
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Effective: for bills rendered on or after
January 1, 2021
Issued Under Authority of the
Michigan Public Service Commission
Dated July 23, 2020
In Case No. U-20375

*(To implement 2018 EWR surcharge factors approved in Case U-20031)***ENERGY WASTE REDUCTION SURCHARGES**

- A) The Energy Waste Reduction Clause permits, pursuant to Section 91(3) of 2016 PA 342, the adjustment of distribution rates, via the application of an Energy Waste Reduction Surcharge, to allow recovery of the energy waste reduction alternative compliance payment made by the Company in compliance with Section 91(1) of 2016 PA 342.
- B) An annual Energy Waste Reduction reconciliation shall be conducted.
- C) The approved Energy Waste Reduction surcharges are shown below.

Rate Schedule	Energy Waste Reduction Surcharge
Residential Service MR-1	\$ 0.0019 / kWh
Residential Time-of-Day Service MR-2	\$ 0.0019 / kWh
Automatic Outdoor Lighting Service MOL-1	\$ 0.03 / lamp
Small Commercial Service MSC-1	\$ 2.73 / meter
Small General Time-of-Day Service MST-1	\$ 2.73 / meter
Commercial Industrial General Service MCI-1	\$ 35.94 / meter
Large Industrial Service MI-1	\$ 197.60 / meter
Peak Controlled Time-of-Day Service MPC-1	
Secondary	\$ 197.60 / meter
Primary	\$ 197.60 / meter
Transmission Transformed	\$ 1,652.76 / meter
Transmission Untransformed	\$ 197.60 / meter
Peak Controlled General Service MPC-2	\$ 35.94 / meter
Street Lighting MSL-1	\$ 0.03 / lamp
Non-metered LED lighting MSL-2	\$ 0.03 / lamp
Optional Off-Peak Service MOP-1	\$ 0.0019 / kWh
Municipal Pumping Service MPA-1	\$ 2.73 / meter

Issued September 10, 2018 by
M.E. Stoering
President & CEO
Eau Claire, Wisconsin

CANCELLED BY ORDER	U-20375
REMOVED BY	DW
DATE	12-14-20

Michigan Public Service Commission
September 11, 2018
Filed DBR

Effective: September 1, 2018
Issued Under Authority of the
Michigan Public Service Commission
Dated August 28, 2018
In Case No. U-20031

a Wisconsin corporation

*(To implement 2017 EWR surcharge factors approved in Case U-18334)***ENERGY WASTE REDUCTIOIN SURCHARGES**

- A) The Energy Waste Reduction Clause permits, pursuant to Section 91(43) of 2016 PA 342, the adjustment of distribution rates, via the application of an Energy Waste Reduction Surcharge, to allow recovery of the energy waste reduction alternative compliance payment made by the Company in compliance with Section 91(1) of 2016 PA 342.
- B) An annual Energy Waste Reduction reconciliation shall be conducted.
- C) The approved Energy Waste Reduction surcharges are shown below.

Rate Schedule	Energy Optimization Surcharge
Residential Service MR-1	\$ 0.0017 / kWh
Residential Time-of-Day Service MR-2	\$ 0.0017 / kWh
Automatic Outdoor Lighting Service MOL-1	\$ 0.00 / lamp
Small Commercial Service MSC-1	\$ 1.10 / meter
Small General Time-of-Day Service MST-1	\$ 1.10 / meter
Commercial Industrial General Service MCI-1	\$ 37.24 / meter
Large Industrial Service MI-1	\$ 259.02 / meter
Peak Controlled Time-of-Day Service MPC-1	
Secondary	\$ 259.02 / meter
Primary	\$ 259.02 / meter
Transmission Transformed	\$ 2,022.50 / meter
Transmission Untransformed	\$ 259.02 / meter
Peak Controlled General Service MPC-2	\$ 37.24 / meter
Street Lighting MSL-1	\$ 0.00 / lamp
Non-metered LED lighting MSL-2	\$ 0.00 / lamp
Optional Off-Peak Service MOP-1	\$ 0.0017 / kWh
Municipal Pumping Service MPA-1	\$ 1.10 / meter

Issued October 27, 2017 by

M.E. Stoering

President & CEO

Eau Claire, Wisconsin

CANCELLED BY ORDER U-20031
REMOVED BY DBR
DATE 9-11-18

Michigan Public Service Commission
November 1, 2017
Filed 

Effective: for bills rendered on or after
October 1, 2017Issued Under Authority of the
Michigan Public Service Commission

Dated September 28, 2017

In Case No. U-18334

(To implement 2016 EOP surcharge factors approved in Case U-18020)

**ENERGY OPTIMIZATION PROGRAM CLAUSE
 ENERGY OPTIMIZATION SURCHARGES**

- A) The Energy Optimization Program Clause permits, pursuant to Section 91(4) of 2008 PA 295, the adjustment of distribution rates, via the application of an Energy Optimization Surcharge, to allow recovery of the energy optimization alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 PA 295.
- B) An annual Energy Optimization Program reconciliation shall be conducted.
- C) The approved Energy Optimization Surcharges are shown below.

Rate Schedule	Energy Optimization Surcharge
Residential Service MR-1	\$ 0.0022 / kWh
Residential Time-of-Day Service MR-2	\$ 0.0022 / kWh
Automatic Outdoor Lighting Service MOL-1	\$ 0.00 / lamp
Small Commercial Service MSC-1	\$ 0.57 / meter
Small General Time-of-Day Service MST-1	\$ 0.57 / meter
Commercial Industrial General Service MCI-1	\$ 38.40 / meter
Large Industrial Service MI-1	\$ 220.65 / meter
Peak Controlled Time-of-Day Service MPC-1	
Secondary	\$ 220.65 / meter
Primary	\$ 220.65 / meter
Transmission Transformed	\$ 2070.87 / meter
Transmission Untransformed	\$ 220.65 / meter
Peak Controlled General Service MPC-2	\$ 38.40 / meter
Street Lighting MSL-1	\$ 0.00 / lamp
Non-metered LED lighting MSL-2	\$ 0.00 / lamp
Optional Off-Peak Service MOP-1	\$ 0.0022 / kWh
Municipal Pumping Service MPA-1	\$ 0.57 / meter

Issued, September 13, 2016 by
 M.E. Stoering
 President & CEO
 Eau Claire, Wisconsin

Effective: for bills rendered on or after
 September 1, 2016
 Issued Under Authority of the
 Michigan Public Service Commission
 Dated August 23, 2016
 In Case No. U-18020

Michigan Public Service
 Commission
 September 15, 2016
 Filed 

CANCELLED
 BY ORDER U-18334, U-15152
 REMOVED BY RL
 DATE 11-01-17

(To implement 2014 EOP Reconciliation surcharge factors approved in Case U-17834)

**ENERGY OPTIMIZATION PROGRAM CLAUSE
 ENERGY OPTIMIZATION SURCHARGES**

- A) The Energy Optimization Program Clause permits, pursuant to Section 91(4) of 2008 PA 295, the adjustment of distribution rates, via the application of an Energy Optimization Surcharge, to allow recovery of the energy optimization alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 PA 295.
- B) An annual Energy Optimization Program reconciliation shall be conducted.
- C) The approved Energy Optimization Surcharges are shown below.

Rate Schedule	Energy Optimization Surcharge
Residential Service MR-1	\$ 0.00330 / kWh
Residential Time-of-Day Service MR-2	\$ 0.00330 / kWh
Automatic Outdoor Lighting Service MOL-1	\$ 0.13 / lamp
Small Commercial Service MSC-1	\$ 2.20 / meter
Small General Time-of-Day Service MST-1	\$ 2.20 / meter
Commercial Industrial General Service MCI-1	\$ 25.75 / meter
Large Industrial Service MI-1	\$ 130.00 / meter
Peak Controlled Time-of-Day Service MPC-1	
Secondary	\$ 130.00 / meter
Primary	\$ 130.00 / meter
Transmission Transformed	\$ 1700.00 / meter
Transmission Untransformed	\$ 130.00 / meter
Peak Controlled General Service MPC-2	\$ 25.75 / meter
Street Lighting MSL-1	\$ 0.13 / lamp
Non-metered LED lighting MSL-2	\$ 0.13 / lamp
Optional Off-Peak Service MOP-1	\$ 0.00330 / kWh
Municipal Pumping Service MPA-1	\$ 2.20 / meter

Issued: August 31, 2015 by
 M.E. Stoering
 President & CEO
 Eau Claire, Wisconsin

Effective: for bills rendered on or after
 September 1, 2015
 Issued Under Authority of the
 Michigan Public Service Commission
 Dated July 7, 2015
 In Case No. U-17834

Michigan Public Service
 Commission
August 31, 2015
 Filed _____

CANCELLED
 BY
 ORDER U-18020, U-15152
 REMOVED BY RL
 DATE 09-15-16

a Wisconsin corporation

(To Implement Energy Optimization Surcharge Factors in Case No. U-17604)

**ENERGY OPTIMIZATION PROGRAM CLAUSE
ENERGY OPTIMIZATION SURCHARGES**

- A) The Energy Optimization Program Clause permits, pursuant to Section 91(4) of 2008 PA 295, the adjustment of distribution rates, via the application of an Energy Optimization Surcharge, to allow recovery of the energy optimization alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 PA 295.
- B) An annual Energy Optimization Program reconciliation shall be conducted.
- C) The approved Energy Optimization Surcharges are shown below.

Rate Schedule	Energy Optimization Surcharge
Residential Service MR-1	\$ 0.0020 / kWh
Residential Time-of-Day Service MR-2	\$ 0.0020 / kWh
Automatic Outdoor Lighting Service MOL-1	\$ 0.10 / lamp
Small Commercial Service MSC-1	\$ 1.95 / meter
Small General Time-of-Day Service MST-1	\$ 1.95 / meter
Commercial Industrial General Service MCI-1	\$ 25.75 / meter
Large Industrial Service MI-1	\$ 130.00 / meter
Peak Controlled Time-of-Day Service MPC-1	
Secondary	\$ 130.00 / meter
Primary	\$ 130.00 / meter
Transmission Transformed	\$ 1700.00 / meter
Transmission Untransformed	\$ 130.00 / meter
Peak Controlled General Service MPC-2	\$ 25.75 / meter
Street Lighting MSL-1	\$ 0.10 / lamp
Non-metered LED lighting MSL-2	\$ 0.10 / lamp
Optional Off-Peak Service MOP-1	\$ 0.0020 / kWh
Municipal Pumping Service MPA-1	\$ 1.95 / meter

Issued: September 23, 2014 by
M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED
BY ORDER U-17834, U-15152
REMOVED BY RL
DATE 08-31-15

Michigan Public Service
Commission
September 25, 2014
Filed 

Effective: October 1, 2014
Issued Under Authority of the
Michigan Public Service Commission
Dated: September 11, 2014
In Case No. U-17604

a Wisconsin corporation

(To implement 2014 EOP surcharge factors approved in Case U-17354)

**ENERGY OPTIMIZATION PROGRAM CLAUSE
ENERGY OPTIMIZATION SURCHARGES**

- A) The Energy Optimization Program Clause permits, pursuant to Section 91(4) of 2008 PA 295, the adjustment of distribution rates, via the application of an Energy Optimization Surcharge, to allow recovery of the energy optimization alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 PA 295.
- B) An annual Energy Optimization Program reconciliation shall be conducted.
- C) The approved Energy Optimization Surcharges are shown below.

Rate Schedule	Energy Optimization Surcharge
Residential Service MR-1	\$ 0.0025 / kWh
Residential Time-of-Day Service MR-2	\$ 0.0025 / kWh
Automatic Outdoor Lighting Service MOL-1	\$ 0.27 / lamp
Small Commercial Service MSC-1	\$ 2.95 / meter
Small General Time-of-Day Service MST-1	\$ 2.95 / meter
Commercial Industrial General Service MCI-1	\$ 29.75 / meter
Large Industrial Service MI-1	\$ 160.00 / meter
Peak Controlled Time-of-Day Service MPC-1	
Secondary	\$ 160.00 / meter
Primary	\$ 160.00 / meter
Transmission Transformed	\$ 1900.00 / meter
Transmission Untransformed	\$ 160.00 / meter
Peak Controlled General Service MPC-2	\$ 29.75 / meter
Street Lighting MSL-1	\$ 0.27 / lamp
Non-metered LED lighting MSL-2	\$ 0.27 / lamp
Optional Off-Peak Service MOP-1	\$ 0.0025 / kWh
Municipal Pumping Service MPA-1	\$ 2.95 / meter

Issued, October 24, 2013 by
M.E. Stoering
President & CEO
Eau Claire, Wisconsin

CANCELLED BY ORDER U-17604, U-15152
REMOVED BY RL
DATE 09-25-14

Michigan Public Service Commission
October 24, 2013
Filed 

Effective: for bills rendered on or after
January 1, 2014
Issued Under Authority of the
Michigan Public Service Commission
Dated October 17, 2013
In Case No. U-17354

a Wisconsin corporation

(To implement new EO surcharge factors approved in Case U-17284)

**ENERGY OPTIMIZATION PROGRAM CLAUSE
ENERGY OPTIMIZATION SURCHARGES**

- A) The Energy Optimization Program Clause permits, pursuant to Section 91(4) of 2008 PA 295, the adjustment of distribution rates, via the application of an Energy Optimization Surcharge, to allow recovery of the energy optimization alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 PA 295.
- B) An annual Energy Optimization Program reconciliation shall be conducted.
- C) The approved Energy Optimization Surcharges are shown below.

Rate Schedule	Energy Optimization Surcharge
Residential Service MR-1	\$ 0.0025 / kWh
Residential Time-of-Day Service MR-2	\$ 0.0025 / kWh
Automatic Outdoor Lighting Service MOL-1	\$ 0.27 / lamp
Small Commercial Service MSC-1	\$ 2.95 / meter
Small General Time-of-Day Service MST-1	\$ 2.95 / meter
Commercial Industrial General Service MCI-1	\$ 29.75 / meter
Large Industrial Service MI-1	\$ 160.00 / meter
Peak Controlled Time-of-Day Service MPC-1	
Secondary	\$ 160.00 / meter
Primary	\$ 160.00 / meter
Transmission Transformed	\$ 1,900.00 / meter
Transmission Untransformed	\$ 160.00 / meter
Peak Controlled General Service MPC-2	\$ 29.75 / meter
Street Lighting MSL-1	\$ 0.27 / lamp
Non-metered LED lighting MSL-2	\$ 0.27 / lamp
Optional Off-Peak Service MOP-1	\$ 0.0025 / kWh
Municipal Pumping Service MPA-1	\$ 2.95 / meter

Issued October 23, 2013 by
M.E. Stoering
President & CEO
Eau Claire, Wisconsin

CANCELLED BY ORDER U-17354, U-15152
REMOVED BY RL
DATE 10-24-13



Effective: August 1, 2013
Issued Under Authority of the
Michigan Public Service Commission
Dated July 29, 2013
In Case No. U-17284

a Wisconsin corporation

(To implement new EO surcharge factors approved in Case U-16740)

**ENERGY OPTIMIZATION PROGRAM CLAUSE
ENERGY OPTIMIZATION SURCHARGES**

- A) The Energy Optimization Program Clause permits, pursuant to Section 91(4) of 2008 PA 295, the adjustment of distribution rates, via the application of an Energy Optimization Surcharge, to allow recovery of the energy optimization alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 PA 295.
- B) An annual Energy Optimization Program reconciliation shall be conducted.
- C) The approved Energy Optimization Surcharges are shown below.

Rate Schedule	Energy Optimization Surcharge
Residential Service MR-1	\$ 0.00195 / kWh
Residential Time-of-Day Service MR-2	\$ 0.00195 / kWh
Automatic Outdoor Lighting Service MOL-1	\$ 0.25 / lamp
Small Commercial Service MSC-1	\$ 1.98 / meter
Small General Time-of-Day Service MST-1	\$ 1.98 / meter
Commercial Industrial General Service MCI-1	\$ 22.75 / meter
Large Industrial Service MI-1	\$ 143.50 / meter
Peak Controlled Time-of-Day Service MPC-1	
Secondary	\$ 143.50 / meter
Primary	\$ 143.50 / meter
Transmission Transformed	\$ 1,700.00 / meter
Transmission Untransformed	\$ 143.50 / meter
Peak Controlled General Service MPC-2	\$ 22.75 / meter
Street Lighting MSL-1	\$ 0.25 / lamp
Non-metered LED lighting MSL-2	\$ 0.13 / lamp
Optional Off-Peak Service MOP-1	\$ 0.00195 / kWh
Municipal Pumping Service MPA-1	\$ 1.98 / meter

Issued August 28, 2012 by
M.E. Stoering
President & CEO
Eau Claire, Wisconsin

CANCELLED BY ORDER U-17284, U-15152
REMOVED BY RL
DATE 10-23-13

Michigan Public Service Commission
September 12, 2012
Filed 

Effective: for bills rendered on or after
September 1, 2012
Issued Under Authority of the
Michigan Public Service Commission
Dated August 14, 2012
In Case No. U-16740

**ENERGY OPTIMIZATION PROGRAM CLAUSE
 ENERGY OPTIMIZATION SURCHARGES**

- A) The Energy Optimization Program Clause permits, pursuant to Section 91(4) of 2008 PA 295, the adjustment of distribution rates, via the application of an Energy Optimization Surcharge, to allow recovery of the energy optimization alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 PA 295.
- B) An annual Energy Optimization Program reconciliation shall be conducted.
- C) The approved Energy Optimization Surcharges are shown below.

Rate Schedule	Energy Optimization Surcharge
Residential Service MR-1	\$ 0.0013 / kWh
Residential Time-of-Day Service MR-2	\$ 0.0013 / kWh
Automatic Outdoor Lighting Service MOL-1	\$ 0.13 / lamp
Small Commercial Service MSC-1	\$ 1.48 / meter
Small General Time-of-Day Service MST-1	\$ 1.48 / meter
Commercial Industrial General Service MCI-1	\$ 14.15 / meter
Large Industrial Service MI-1	\$ 92.51 / meter
Peak Controlled Time-of-Day Service MPC-1	
Secondary	\$ 92.51 / meter
Primary	\$ 92.51 / meter
Transmission Transformed	\$ 1020.87 / meter
Transmission Untransformed	\$ 92.51 / meter
Peak Controlled General Service MPC-2	\$ 14.15 / meter
Street Lighting MSL-1	\$ 0.13 / lamp
Non-metered LED lighting MSL-2	\$ 0.13 / lamp
Optional Off-Peak Service MOP-1	\$ 0.0013 / kWh
Municipal Pumping Service MPA-1	\$ 1.48 / meter

Issued May 19, 2009 by
 M.L. Swenson
 President
 Eau Claire, Wisconsin

CANCELLED
 BY ORDER U-16740, U-15152
 REMOVED BY RL
 DATE 09-12-12

Michigan Public Service
 Commission
May 21, 2010
 Filed 

Effective: April 28, 2010
 Issued Under Authority of the
 Michigan Public Service Commission
 Dated April 27, 2010
 In Case No. U-16214

**ENERGY OPTIMIZATION PROGRAM CLAUSE
 ENERGY OPTIMIZATION SURCHARGES**

- A) The Energy Optimization Program Clause permits, pursuant to Section 91(4) of 2008 PA 295, the adjustment of distribution rates, via the application of an Energy Optimization Surcharge, to allow recovery of the energy optimization alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 PA 295.
- B) An annual Energy Optimization Program reconciliation shall be conducted.
- C) The approved Energy Optimization Surcharges are shown below.

Rate Schedule	Energy Optimization Surcharge
Residential Service MR-1	\$ 0.0013 / kWh
Residential Time-of-Day Service MR-2	\$ 0.0013 / kWh
Automatic Outdoor Lighting Service MOL-1	\$ 0.13 / lamp
Small Commercial Service MSC-1	\$ 1.48 / meter
Small General Time-of-Day Service MST-1	\$ 1.48 / meter
Commercial Industrial General Service MCI-1	\$ 14.15 / meter
Large Industrial Service MI-1	\$ 92.51 / meter
Peak Controlled Time-of-Day Service MPC-1	
Secondary	\$ 92.51 / meter
Primary	\$ 92.51 / meter
Transmission Transformed	\$ 1020.87 / meter
Transmission Untransformed	\$ 92.51 / meter
Peak Controlled General Service MPC-2	\$ 14.15 / meter
Street Lighting MSL-1	\$ 0.13 / lamp
Optional Off-Peak Service MOP-1	\$ 0.0013 / kWh
Municipal Pumping Service MPA-1	\$ 1.48 / meter

Issued June 25, 2009 by

M.L. Swenson
 President
 Eau Claire, Wisconsin

CANCELLED
 BY ORDER U-16214, U-15152
 REMOVED BY RL
 DATE 05-21-10

Michigan Public Service
 Commission
June 26, 2009
 Filed 

Effective: for bills rendered on and
 after July 1, 2009
 Issued Under Authority of the
 Michigan Public Service Commission
 Dated May 12, 2009
 In Case No. U-15809

DOE SETTLEMENT CREDIT FACTORS

- A) The DOE settlement credit is applied consistent with the Settlement and Commission order in Case No. U-16901, and is applied as a one-time credit during a one-month billing period.
- B) The **one-time** DOE settlement credit is **commencing on March 25, 2024 in one billing month** to current customers, as of **March 25, 2024**, based on 12-months of their historical kWh energy usage, ending on **December 31, 2022**.
- C) The DOE settlement credit will appear as a credit line on the customer’s monthly bill.

Rate Schedule	DOE Settlement Credit Factor (\$/kWh)
Residential Service MR-1	\$ (0.00043264)
Residential Time-of-Day Service MR-2	\$ (0.00043264)
Automatic Outdoor Lighting Service MOL-1	\$ (0.00042411)
Small Commercial Service MSC-1	\$ (0.00044217)
Small General Time-of-Day Service MST-1	\$ (0.00044217)
Commercial Industrial General Service MCI-1	\$ (0.00048338)
Large Industrial Service MI-1	\$ (0.00039115)
Peak Controlled Time-of-Day Service MPC-1	\$ (0.00039115)
Peak Controlled General Service MPC-2	\$ (0.00044217)
Street Lighting MSL-1	\$ (0.00042411)
Municipal Pumping Service MPA-1	\$ (0.00044217)

Issued: March 13, 2024 by
 K.J. Hoesly
 President
 Eau Claire, Wisconsin

CANCELLED
 BY ORDER U-16901
 REMOVED BY DW
 DATE 03-20-25

Michigan Public Service
 Commission
March 18, 2024
 Filed by: DW

Effective: March 13, 2024
 Issued Under Authority of the
 Michigan Public Service Commission
 Dated: June 26, 2012; February 20, 2020
 In Case No. U-16901

DOE SETTLEMENT CREDIT FACTORS

- A) The DOE settlement credit is applied consistent with the Settlement and Commission order in Case No. U-16901, and is applied as a one-time credit during a one-month billing period.
- B) The **one-time** DOE settlement credit is provided **commencing on February 21, 2023 in one billing month** to current customers, as of **February 21, 2023**, based on 12-months of their historical kWh energy usage, ending on **December 31, 2021**.
- C) The DOE settlement credit will appear as a credit line on the customer’s monthly bill.

Rate Schedule	DOE Settlement Credit Factor (\$/kWh)
Residential Service MR-1	\$ (0.00065947)
Residential Time-of-Day Service MR-2	\$ (0.00065947)
Automatic Outdoor Lighting Service MOL-1	\$ (0.00063601)
Small Commercial Service MSC-1	\$ (0.00072761)
Small General Time-of-Day Service MST-1	\$ (0.00072761)
Commercial Industrial General Service MCI-1	\$ (0.00083423)
Large Industrial Service MI-1	\$ (0.00066387)
Peak Controlled Time-of-Day Service MPC-1	\$ (0.00066387)
Peak Controlled General Service MPC-2	\$ (0.00072761)
Street Lighting MSL-1	\$ (0.00063601)
Municipal Pumping Service MPA-1	\$ (0.00072761)

Issued: February 22, 2023 by
 K.J. Hoesly
 President
 Eau Claire, Wisconsin

CANCELLED
 BY ORDER U-16901
 REMOVED BY DW
 DATE 03-18-24

Michigan Public Service
 Commission
 March 7, 2023
 Filed by: DW

Effective: February 22, 2023
 Issued Under Authority of the
 Michigan Public Service Commission
 Dated: June 26, 2012; February 20, 2020
 In Case No. U-16901

DOE SETTLEMENT CREDIT FACTORS

- A) The DOE settlement credit is applied consistent with the Settlement and Commission order in Case No. U-16901, and is applied as a one-time credit during a one-month billing period.
- B) The **one-time** DOE settlement credit is provided **commencing on December 20, 2021 in one billing month** to current customers, as of **December 20, 2021**, based on 12-months of their historical kWh energy usage, ending on **December 31, 2020**.
- C) The DOE settlement credit will appear as a credit line on the customer’s monthly bill.

Rate Schedule	DOE Settlement Credit Factor (\$/kWh)
Residential Service MR-1	\$ (0.00041410)
Residential Time-of-Day Service MR-2	\$ (0.00041410)
Automatic Outdoor Lighting Service MOL-1	\$ (0.00039023)
Small Commercial Service MSC-1	\$ (0.00044333)
Small General Time-of-Day Service MST-1	\$ (0.00044333)
Commercial Industrial General Service MCI-1	\$ (0.00046002)
Large Industrial Service MI-1	\$ (0.00042447)
Peak Controlled Time-of-Day Service MPC-1	\$ (0.00042447)
Peak Controlled General Service MPC-2	\$ (0.00044333)
Street Lighting MSL-1	\$ (0.00039023)
Municipal Pumping Service MPA-1	\$ (0.00044333)

Issued: January 5, 2022 by
 M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED
 BY ORDER U-16901
 REMOVED BY DW
 DATE 03-08-23

Michigan Public Service
 Commission
January 12, 2022
 Filed by: MT

Effective: January 5, 2022
 Issued Under Authority of the
 Michigan Public Service Commission
 Dated: June 26, 2012; February 20, 2020
 In Case No. U-16901

DOE SETTLEMENT CREDIT FACTORS

- A) The DOE settlement credit is applied consistent with the Settlement and Commission order in Case No. U-16901, and is applied as a one-time credit during a one-month billing period.
- B) The **one-time** DOE settlement credit is provided **commencing on February 18, 2021 in one billing month** to current customers, as of **February 16, 2021**, based on 12-months of their historical kWh energy usage, ending on **December 31, 2019**.
- C) The DOE settlement credit will appear as a credit line on the customer’s monthly bill.

Rate Schedule	DOE Settlement Credit Factor (\$/kWh)
Residential Service MR-1	\$ (0.00034719)
Residential Time-of-Day Service MR-2	\$ (0.00034719)
Automatic Outdoor Lighting Service MOL-1	\$ (0.00031078)
Small Commercial Service MSC-1	\$ (0.00034035)
Small General Time-of-Day Service MST-1	\$ (0.00034035)
Commercial Industrial General Service MCI-1	\$ (0.00034992)
Large Industrial Service MI-1	\$ (0.00029125)
Peak Controlled Time-of-Day Service MPC-1	\$ (0.00029125)
Peak Controlled General Service MPC-2	\$ (0.00034035)
Street Lighting MSL-1	\$ (0.00031078)
Municipal Pumping Service MPA-1	\$ (0.00034035)

Issued: February 17, 2021 by
 M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED
 BY ORDER U-20359
 REMOVED BY MT
 DATE 01-12-22

Michigan Public Service
 Commission
March 9, 2021
 Filed by: DW

Effective: February 17, 2021
 Issued Under Authority of the
 Michigan Public Service Commission
 Dated: June 26, 2012; February 20, 2020
 In Case No. U-16901

DOE SETTLEMENT CREDIT FACTORS

- A) The DOE settlement credit is applied consistent with the Settlement and Commission order in Case No. U-16901, and is applied as a one-time credit during a one-month billing period.
- B) The **one-time** DOE settlement credit is provided **commencing on April 2, 2020 in one billing month** to current customers, as of **March 24, 2020**, based on 12-months of their historical kWh energy usage, ending on **December 31, 2018**.
- C) The DOE settlement credit will appear as a credit line on the customer’s monthly bill.

Rate Schedule	DOE Settlement Credit Factor (\$/kWh)
Residential Service MR-1	\$ (0.00080025)
Residential Time-of-Day Service MR-2	\$ (0.00080025)
Automatic Outdoor Lighting Service MOL-1	\$ (0.00072413)
Small Commercial Service MSC-1	\$ (0.00080484)
Small General Time-of-Day Service MST-1	\$ (0.00080484)
Commercial Industrial General Service MCI-1	\$ (0.00076288)
Large Industrial Service MI-1	\$ (0.00063601)
Peak Controlled Time-of-Day Service MPC-1	\$ (0.00063601)
Peak Controlled General Service MPC-2	\$ (0.00080484)
Street Lighting MSL-1	\$ (0.00072413)
Municipal Pumping Service MPA-1	\$ (0.00080484)

Issued: March 25, 2020 by
 M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED
 BY ORDER U-16901
 REMOVED BY DW
 DATE 03-09-21

Michigan Public Service
 Commission
 April 1, 2020
 Filed DBR

Effective: April 2, 2020
 Issued Under Authority of the
 Michigan Public Service Commission
 Dated: June 26, 2012; February 20, 2020
 In Case No. U-16901

DOE SETTLEMENT CREDIT FACTORS

- A) The DOE settlement credit is applied consistent with the Settlement and Commission order in Case No. U-16901, and is applied as a one-time credit during a one-month billing period.
- B) The **one-time** DOE settlement credit is provided **commencing on January 25, 2019 in one billing month** to current customers, as of **January 17, 2019**, based on 12-months of their historical kWh energy usage, ending on **December 31, 2017**.
- C) The DOE settlement credit will appear as a credit line on the customer’s monthly bill.

Rate Schedule	DOE Settlement Credit Factor (\$/kWh)
Residential Service MR-1	\$ (0.00042481)
Residential Time-of-Day Service MR-2	\$ (0.00042481)
Automatic Outdoor Lighting Service MOL-1	\$ (0.00035978)
Small Commercial Service MSC-1	\$ (0.00041718)
Small General Time-of-Day Service MST-1	\$ (0.00041718)
Commercial Industrial General Service MCI-1	\$ (0.00039445)
Large Industrial Service MI-1	\$ (0.00032506)
Peak Controlled Time-of-Day Service MPC-1	\$ (0.00032506)
Peak Controlled General Service MPC-2	\$ (0.00041718)
Street Lighting MSL-1	\$ (0.00035978)
Municipal Pumping Service MPA-1	\$ (0.00041718)

Issued: January 18, 2019 by
 M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED
 BY ORDER U-16901
 REMOVED BY DBR
 DATE 04-01-20

Michigan Public Service
 Commission
January 23, 2019
 Filed DBR

Effective: January 25, 2019
 Issued Under Authority of the
 Michigan Public Service Commission
 Dated: June 26, 2012
 In Case No. U-16901

DOE SETTLEMENT CREDIT FACTORS

- A) The DOE settlement credit is applied consistent with the Settlement and Commission order in Case No. U-16901, and is applied as a one-time credit during a one-month billing period.
- B) The **one-time** DOE settlement credit is provided **commencing on January 24, 2018 in one billing month** to current customers, as of **January 12, 2018**, based on 12-months of their historical kWh energy usage, ending on **December 31, 2016**.
- C) The DOE settlement credit will appear as a credit line on the customer’s monthly bill.

Rate Schedule	DOE Settlement Credit Factor (\$/kWh)
Residential Service MR-1	\$ (0.00042570)
Residential Time-of-Day Service MR-2	\$ (0.00042570)
Automatic Outdoor Lighting Service MOL-1	\$ (0.00014123)
Small Commercial Service MSC-1	\$ (0.00043162)
Small General Time-of-Day Service MST-1	\$ (0.00043162)
Commercial Industrial General Service MCI-1	\$ (0.00037386)
Large Industrial Service MI-1	\$ (0.00033940)
Peak Controlled Time-of-Day Service MPC-1	\$ (0.00033940)
Peak Controlled General Service MPC-2	\$ (0.00043162)
Street Lighting MSL-1	\$ (0.00014123)
Municipal Pumping Service MPA-1	\$ (0.00043162)

Issued: January 16, 2018 by
 M.E. Stoering
 President
 Eau Claire, Wisconsin

Michigan Public Service
 Commission
 January 16, 2018
 Filed CEP

Effective: January 24, 2018
 Issued Under Authority of the
 Michigan Public Service Commission
 Dated: June 26, 2012
 In Case No. U-16901

CANCELLED
 BY
 ORDER U-16901
 REMOVED BY DBR
 DATE 1-23-19

DOE SETTLEMENT CREDIT FACTORS

- A) The DOE settlement credit is applied consistent with the Settlement and Commission order in Case No. U-16901, and is applied as a one-time credit during a one-month billing period.
- B) The **one-time** DOE settlement credit is provided **commencing on January 1, 2017 in one billing month** to current customers, as of **December 19, 2016**, based on 12-months of their historical kWh energy usage, ending on **December 31, 2015**.
- C) The DOE settlement credit will appear as a credit line on the customer’s monthly bill.

Rate Schedule	DOE Settlement Credit Factor (\$/kWh)
Residential Service MR-1	\$ (0.00051849)
Residential Time-of-Day Service MR-2	\$ (0.00051849)
Automatic Outdoor Lighting Service MOL-1	\$ (0.00029898)
Small Commercial Service MSC-1	\$ (0.00053410)
Small General Time-of-Day Service MST-1	\$ (0.00053410)
Commercial Industrial General Service MCI-1	\$ (0.00049949)
Large Industrial Service MI-1	\$ (0.00037044)
Peak Controlled Time-of-Day Service MPC-1	\$ (0.00037044)
Peak Controlled General Service MPC-2	\$ (0.00053410)
Street Lighting MSL-1	\$ (0.00738124)
Municipal Pumping Service MPA-1	\$ (0.00053410)

Issued: December 20, 2016 by
 M.E. Stoering
 President
 Eau Claire, Wisconsin

Effective: January 1, 2017
 Issued Under Authority of the
 Michigan Public Service Commission
 Dated: June 26, 2012
 In Case No. U-16901

CANCELLED
 BY
 ORDER U-16901
 REMOVED BY CEP
 DATE 01-26-18

Michigan Public Service
 Commission
 December 20, 2016
 Filed RL

DOE SETTLEMENT CREDIT FACTORS

- A) The DOE settlement credit is applied consistent with the Settlement and Commission order in Case No. U-16901, and is applied as a one-time credit during a one-month billing period.
- B) The **one-time** DOE settlement credit is provided **commencing on February 1, 2016 in one billing month** to current customers, as of **January 25, 2016**, based on 12-months of their historical kWh energy usage, ending on **November 30, 2015**.
- C) The DOE settlement credit will appear as a credit line on the customer’s monthly bill.

Rate Schedule	DOE Settlement Credit Factor (\$/kWh)
Residential Service MR-1	\$ (0.00033398)
Residential Time-of-Day Service MR-2	\$ (0.00033398)
Automatic Outdoor Lighting Service MOL-1	\$ (0.00019827)
Small Commercial Service MSC-1	\$ (0.00034969)
Small General Time-of-Day Service MST-1	\$ (0.00034969)
Commercial Industrial General Service MCI-1	\$ (0.00033668)
Large Industrial Service MI-1	\$ (0.00025728)
Peak Controlled Time-of-Day Service MPC-1	\$ (0.00025728)
Peak Controlled General Service MPC-2	\$ (0.00034969)
Street Lighting MSL-1	\$ (0.00020332)
Municipal Pumping Service MPA-1	\$ (0.00034969)

Issued: January 25, 2016 by
 M.E. Stoering
 President
 Eau Claire, Wisconsin

Effective: February 1, 2016
 Issued Under Authority of the
 Michigan Public Service Commission
 Dated: June 26, 2012
 In Case No. U-16901

CANCELLED
 BY ORDER U-16901, U-15152
 REMOVED BY RL
 DATE 12-20-16

Michigan Public Service
 Commission
 February 5, 2016
 Filed 

DOE SETTLEMENT CREDIT FACTORS

- A) The DOE settlement credit is applied consistent with the Settlement and Commission order in Case No. U-16901, and is applied as a one-time credit during a one-month billing period.
- B) The **one-time** DOE settlement credit is provided **commencing on March 13, 2015 in one billing month** to current customers, as of **January 1, 2014**, based on 12-months of their historical kWh energy usage, ending on **December 31, 2014**.
- C) The DOE settlement credit will appear as a credit line on the customer’s monthly bill.

Rate Schedule	DOE Settlement Credit Factor (\$/kWh)
Residential Service MR-1	\$ (0.00080094)
Residential Time-of-Day Service MR-2	\$ (0.00080094)
Automatic Outdoor Lighting Service MOL-1	\$ (0.00049059)
Small Commercial Service MSC-1	\$ (0.00085007)
Small General Time-of-Day Service MST-1	\$ (0.00085007)
Commercial Industrial General Service MCI-1	\$ (0.00088985)
Large Industrial Service MI-1	\$ (0.00059781)
Peak Controlled Time-of-Day Service MPC-1	\$ (0.00059781)
Peak Controlled General Service MPC-2	\$ (0.00085007)
Street Lighting MSL-1	\$ (0.00049246)
Municipal Pumping Service MPA-1	\$ (0.00085007)

Issued: March 11, 2015 by
 M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED
 BY ORDER U-16901, U-15152
 REMOVED BY RL
 DATE 02-05-16

Michigan Public Service Commission
March 11, 2015
 Filed RL

Effective: March 13, 2015
 Issued Under Authority of the
 Michigan Public Service Commission
 Dated: June 26, 2012
 In Case No. U-16901

DOE SETTLEMENT CREDIT FACTORS

- A) The DOE settlement credit is applied consistent with the Settlement and Commission order in Case No. U-16901, and is applied as a one-time credit during a one-month billing period.
- B) The **one-time** DOE settlement credit is provided **commencing on February 14, 2014 in one billing month** to current customers, as of **February 4, 2014**, based on 12-months of their historical kWh energy usage, ending on **November 30, 2013**.
- C) The DOE settlement credit will appear as a credit line on the customer’s monthly bill.

Rate Schedule	DOE Settlement Credit Factor (\$/kWh)
Residential Service MR-1	\$ (0.0010615)
Residential Time-of-Day Service MR-2	\$ (0.0010615)
Automatic Outdoor Lighting Service MOL-1	\$ (0.0007219)
Small Commercial Service MSC-1	\$ (0.0011619)
Small General Time-of-Day Service MST-1	\$ (0.0011619)
Commercial Industrial General Service MCI-1	\$ (0.0010342)
Large Industrial Service MI-1	\$ (0.0009900)
Peak Controlled Time-of-Day Service MPC-1	\$ (0.0009900)
Peak Controlled General Service MPC-2	\$ (0.0011619)
Street Lighting MSL-1	\$ (0.0007111)
Municipal Pumping Service MPA-1	\$ (0.0011619)

Issued: February 4, 2014 by
 M.E. Stoering
 President
 Eau Claire, Wisconsin

Michigan Public Service
 Commission
February 18, 2014
 Filed 

Effective: February 14, 2014
 Issued Under Authority of the
 Michigan Public Service Commission
 Dated: June 26, 2012
 In Case No. U-16901

CANCELLED
 BY ORDER U-16901, U-15152
 REMOVED BY RL
 DATE 03-11-15

DOE SETTLEMENT CREDIT FACTORS

- A) The DOE settlement credit is applied consistent with the Settlement and Commission order in Case No. U-16901, and is applied as a one-time credit during a one-month billing period.
- B) The **one-time** DOE settlement credit is provided **commencing on December 7, 2012 in one billing month** to current customers, as of **November 29, 2012**, based on 12-months of their historical kWh energy usage, ending on **September 30, 2012**.
- C) The DOE settlement credit will appear as a credit line on the customer’s monthly bill.

Rate Schedule	DOE Settlement Credit Factor (\$/kWh)
Residential Service MR-1	\$ (0.00052939)
Residential Time-of-Day Service MR-2	\$ (0.00052939)
Automatic Outdoor Lighting Service MOL-1	\$ (0.00035563)
Small Commercial Service MSC-1	\$ (0.00055827)
Small General Time-of-Day Service MST-1	\$ (0.00055827)
Commercial Industrial General Service MCI-1	\$ (0.00050059)
Large Industrial Service MI-1	\$ (0.00041352)
Peak Controlled Time-of-Day Service MPC-1	\$ (0.00041352)
Peak Controlled General Service MPC-2	\$ (0.00055827)
Street Lighting MSL-1	\$ (0.00033363)
Municipal Pumping Service MPA-1	\$ (0.00055827)

Issued: November 29, 2012 by
 M.E. Stoering
 President
 Eau Claire, Wisconsin

Effective: December 7, 2012
 Issued Under Authority of the
 Michigan Public Service Commission
 Dated: June 26, 2012
 In Case No. U-16901

Michigan Public Service
 Commission
 December 4, 2012
 Filed RL

CANCELLED
 BY
 ORDER U-16901, U-15152
 REMOVED BY RL
 DATE 02-18-14

DOE SETTLEMENT CREDIT FACTORS

- A) The DOE settlement credit is applied consistent with the Settlement and Commission order in Case No. U-16901, and is applied as a one-time credit during a one-month billing period.
- B) The DOE settlement credit is provided to current customers, as of August 8, 2012, based on 12-months of their historical kWh energy usage, ending on June 30, 2012.
- C) The DOE settlement credit will appear as a credit line on the customer’s monthly bill.

Rate Schedule	DOE Settlement Credit Factor (\$/kWh)
Residential Service MR-1	\$ (0.00286250)
Residential Time-of-Day Service MR-2	\$ (0.00286250)
Automatic Outdoor Lighting Service MOL-1	\$ (0.00194193)
Small Commercial Service MSC-1	\$ (0.00301212)
Small General Time-of-Day Service MST-1	\$ (0.00301212)
Commercial Industrial General Service MCI-1	\$ (0.00283171)
Large Industrial Service MI-1	\$ (0.00221329)
Peak Controlled Time-of-Day Service MPC-1	\$ (0.00221329)
Peak Controlled General Service MPC-2	\$ (0.00301212)
Street Lighting MSL-1	\$ (0.00181854)
Municipal Pumping Service MPA-1	\$ (0.00301212)

Issued: August 3, 2012 by
 M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED
 BY
 ORDER U-16901, U-15152
 REMOVED BY RL
 DATE 12-04-12

Michigan Public Service
 Commission
August 7, 2012
 Filed 

Effective: August 3, 2012
 Issued Under Authority of the
 Michigan Public Service Commission
 Dated: June 26, 2012
 In Case No. U-16901

M. P. S. C. No. 2 – Electric
NORTHERN STATES POWER COMPANY,
a Wisconsin corporation
(Expiration of Decommissioning Refund)

1st Revised
Cancels Original

Sheet No. D-3.2
Sheet No. D-3.2

HELD FOR FUTURE USE

CANCELLED
BY
ORDER U-16901, U-15152

REMOVED BY RL
DATE 08-07-12

Issued July 6, 2012 by
M.E. Stoering
President
Eau Claire, Wisconsin

Michigan Public Service
Commission
July 9, 2012
Filed RL

Effective: August 1, 2012
Issued Under Authority of the
Michigan Public Service Commission
dated July 12, 2011
in Case No. U-16475

DECOMMISSIONING REFUND

- A) *The decommissioning refund returns Michigan retail electric customers' share of excess NSP System nuclear decommissioning funds special credit of 0.088 ¢ per kWh.*
- B) *The restructuring surcharge of 0.02 ¢ per kWh is pursuant to Public Acts 141 and 142, Michigan's "Customer Choice and Electricity Reliability Act of 2000" (Act).*
- C) *A net (of A and B above) Energy Credit of 0.068 ¢ per kWh for all rate schedules entitled Decommissioning Refund.*
- D) *This credit shall expire twelve months after implementation.*

Issued July 29, 2011 by
M.L. Swenson
President
Eau Claire, Wisconsin

CANCELLED BY ORDER U-16475, U-15152
REMOVED BY <u>RL</u>
DATE <u>07-09-12</u>

Michigan Public Service Commission
August 3, 2011
Filed <u>RL</u>

Effective: August 1, 2011
Issued Under Authority of the
Michigan Public Service Commission
dated July 12, 2011
in Case No. U-16475

TAX CUTS AND JOBS ACT (“TCJA”) CREDITS

A) On December 22, 2017, the Tax Cuts and Jobs Act of 2017, Pub. L. No. 115-97, 131 Stat. 2054 (TCJA) was signed into law. The TCJA contains provisions reducing the corporate tax rate and revising the federal tax structure. These new federal requirements affect the current tax expense and deferred tax accounting methods used by corporations, including utilities. In addition, the TCJA affected certain accumulated deferred tax items on certain balance sheets items.

B) On May 1, 2018, new electric rates incorporating the new tax rates went into effect. In September through December of 2018, credits to return the current and deferred tax portion of the TCJA, accrued through April 2018, were implemented. ***In June through December 2019 credits were implemented to return the balance sheet portions of the TCJA credit from January 2018 through December 2019. The following credits are designed to return the balance sheet portions of the TCJA credit after December 2019.***

C) The approved Tax Cuts and Jobs Act credits are shown below. The credits are effective for *service January 1, 2020.*

Rate Class	Rate Schedule / Code	Credit per kWh
Residential	MR-1, MR-2, MOP-1 / C01, C02, C31	\$0.0002
Small C& I	MSC-1, MST-1, MPA-1, MOP-1 / C09, C10, C11, C32, C31	\$0.0002
Medium Demand- Billed General Service	MCI-1, MPC-2 / C12, C21	\$0.0001
Large Demand- Billed General Service (Secondary and Primary voltage)	MI-1, MPC-1 / C13, C20	\$0.0001
Large Demand- Billed General Service (Transmission voltage)	MI-1, MPC-1 / C13, C20	\$0.0001
Lighting	MOL-1, MSL-1, MSL-2 / C04, C30, C33	\$0.0003

(Continued on Sheet No. D-4.0)

Issued November 14, 2019 by
 M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED
 BY ORDER U-21097
 REMOVED BY MT
 DATE 04-05-22

Michigan Public Service
 Commission
 November 18, 2019
 Filed DBR

Effective: January 1, 2020
 Issued Under Authority of the
 Michigan Public Service Commission
 dated April 18, 2019
 in Case No. U-20313

TAX CUTS AND JOBS ACT (“TCJA”) CREDITS

A) On December 22, 2017, the Tax Cuts and Jobs Act of 2017, Pub. L. No. 115-97, 131 Stat. 2054 (TCJA) was signed into law. The TCJA contains provisions reducing the corporate tax rate and revising the federal tax structure. These new federal requirements affect the current tax expense and deferred tax accounting methods used by corporations, including utilities. ***In addition, the TCJA affected certain accumulated deferred tax items on certain balance sheets items.***

B) On May 1, 2018, new electric rates incorporating the new tax rates went into effect. ***In September through December of 2018, credits to return the current and deferred tax portion of the TCJA, accrued through April 2018, were implemented. The following credits are designed to return the balance sheet portions of the TCJA credit from January 2018 through December 2019 that were not implemented on May 1, 2018.***

C) The approved Tax Cuts and Jobs Act credits are shown below. The credits are effective for service ***June 1, 2019 through December 31, 2019.***

Rate Class	Rate Schedule / Code	Credit per kWh
Residential	MR-1, MR-2, MOP-1 / C01, C02, C31	\$0.0011
Small C& I	MSC-1, MST-1, MPA-1, MOP-1 / C09, C10, C11, C32, C31	\$0.0011
Medium Demand- Billed General Service	MCI-1, MPC-2 / C12, C21	\$0.0010
Large Demand- Billed General Service (Secondary and Primary voltage)	MI-1, MPC-1 / C13, C20	\$0.0008
Large Demand- Billed General Service (Transmission voltage)	MI-1, MPC-1 / C13, C20	\$0.0005
Lighting	MOL-1, MSL-1, MSL-2 / C04, C30, C33	\$0.0020

(Continued on Sheet No. D-4.0)

Issued May 9, 2019 by
 M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED
 BY ORDER U-20313
 REMOVED BY DBR
 DATE 11-18-19

Michigan Public Service
 Commission
 May 10, 2019
 Filed DBR

Effective: June 1, 2019
 Issued Under Authority of the
 Michigan Public Service Commission
 dated April 18, 2019
 in Case No. U-20313

TAX CUTS AND JOBS ACT (“TCJA”) CREDITS

A) On December 22, 2017, the Tax Cuts and Jobs Act of 2017, Pub. L. No. 115-97, 131 Stat. 2054 (TCJA) was signed into law. The TCJA contains provisions reducing the corporate tax rate and revising the federal tax structure. These new federal requirements affect the current tax expense and deferred tax accounting methods used by corporations, including utilities.

B) On May 1, 2018, new electric rates incorporating the new tax rates went into effect. The following credits are designed to return that portion of the TCJA credit from January 2018 through April 2018.

C) The approved Tax Cuts and Jobs Act credits are shown below. The credits are effective for service September 1, 2018 through December 31, 2018.

<i>Rate Class</i>	<i>Rate Schedule / Code</i>	<i>Credit per kWh</i>
<i>Residential</i>	<i>MR-1, MR-2, MOP-1 / C01, C02, C31</i>	<i>\$0.0037</i>
<i>Small C&I</i>	<i>MSC-1, MST-1, MPA-1, MOP-1 / C09, C10, C11, C32, C31</i>	<i>\$0.0034</i>
<i>Medium Demand- Billed General Service</i>	<i>MCI-1, MPC-2 / C12, C21</i>	<i>\$0.0029</i>
<i>Large Demand- Billed General Service (Secondary and Primary voltage)</i>	<i>MI-1, MPC-1 / C13, C20</i>	<i>\$0.0022</i>
<i>Large Demand- Billed General Service (Transmission voltage)</i>	<i>MI-1, MPC-1 / C13, C20</i>	<i>\$0.0015</i>
<i>Lighting</i>	<i>MOL-1, MSL-1, MSL-2 / C04, C30, C33</i>	<i>\$0.0061</i>

(Continued on Sheet No. D-4.0)

Issued August 30, 2018 by
 M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED
 BY ORDER U-20313
 REMOVED BY DBR
 DATE 5-10-19

Michigan Public Service
 Commission
 September 4, 2018
 Filed DBR

Effective: September 1, 2018
 Issued Under Authority of the
 Michigan Public Service Commission
 dated August 28, 2018
 in Case No. U-20185

M. P. S. C. No. 2 – Electric
NORTHERN STATES POWER COMPANY,
a Wisconsin corporation
(Case No. U-18462)

Cancels

1st revised
Original

Sheet No. D-3.3
Sheet No. D-3.3

Reserved for future use

Issued April 20, 2018 by
M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED
BY
ORDER U-20185

REMOVED BY DBR

DATE 9-4-18

Michigan Public Service
Commission

April 25, 2018

Filed DBR

Effective: May 1, 2018
Issued Under Authority of the
Michigan Public Service Commission
dated April 12, 2018
in Case No. U-18462

TRANSMISSION RESERVE CREDIT

- A) The Transmission Reserve Credit (TRC) is applied consistent with the Settlement and Commission order in Case No. U-17710, and is applied as a monthly credit.
- B) The monthly credit is provided commencing on the effective date of this sheet and ending 12 months after the effective date of this sheet.
- C) The following TRC credit will appear as a credit line on the customer’s monthly bill:

Rate Schedule	Credit Factor (\$/kWh)
Residential Service MR-1	(\$0.00230)/ kWh
Residential Time-of-Day Service MR-2	(\$0.00230)/ kWh
Automatic Outdoor Lighting Service MOL-1	(\$0.00280)/ kWh
Small Commercial Service MSC-1	(\$0.00230)/ kWh
Small General Time-of-Day Service MST-1	(\$0.00230)/ kWh
Commercial Industrial General Service MCI-1	(\$0.00220)/ kWh
Industrial General Service MI-1	(\$0.00160)/ kWh
Peak Controlled Time-of-Day Service - Sec MPC-1	(\$0.00160)/ kWh
Peak Controlled Time-of-Day Service - Tran MPC-1	(\$0.00160)/ kWh
Peak Controlled General Service MPC-2	(\$0.00220)/ kWh
Street Lighting - Company Owned MSL-1	(\$0.00280)/ kWh
Street Lighting – (LED) MSL-2	(\$0.00280)/ kWh
Optional Offpeak Service MOP-1	(\$0.00230)/ kWh
Municipal Water Pumping Service MPA-1	(\$0.00230)/ kWh

Issued March 24, 2015 by
 M.E. Stoering
 President
 Eau Claire, Wisconsin

Effective: April 1, 2015
 Issued Under Authority of the
 Michigan Public Service Commission
 dated March 23, 2015
 in Case No. U-17710



CANCELLED
 BY
 ORDER U-17710

 REMOVED BY DBR

 DATE 04-25-18

RATE REALIGNMENT ADJUSTMENT

- A) The Rate Realignment Adjustment (RRA) is applied consistent with the Settlement and Commission order in Case No. U-17710, and is applied as a monthly factor.
- B) The monthly adjustment is provided commencing 12 months after the effective date of this sheet.
- C) The following RRA will appear as a line item on the customer’s monthly bill:

Rate Schedule	Adjustment Factor (\$/kWh)
Residential Service MR-1	(\$0.00034)/ kWh
Residential Time-of-Day Service MR-2	(\$0.00034)/ kWh
Automatic Outdoor Lighting Service MOL-1	\$0.00093/ kWh
Small Commercial Service MSC-1	(\$0.00008)/ kWh
Small General Time-of-Day Service MST-1	(\$0.00008)/ kWh
Commercial Industrial General Service MCI-1	\$0.00101/ kWh
Industrial General Service MI-1	\$0.00001/ kWh
Peak Controlled Time-of-Day Service - Sec MPC-1	\$0.00001/ kWh
Peak Controlled Time-of-Day Service - Tran MPC-1	(\$0.00012)/ kWh
Peak Controlled General Service MPC-2	\$0.00101/ kWh
Street Lighting - Company Owned MSL-1	\$0.00093/ kWh
Street Lighting – (LED) MSL-2	\$0.00093/ kWh
Optional Offpeak Service MOP-1	(\$0.00034)/ kWh
Municipal Water Pumping Service MPA-1	(\$0.00008)/ kWh

Issued March 24, 2015 by
 M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED
 BY ORDER U-17710
 REMOVED BY DBR
 DATE 04-25-18

Michigan Public Service
 Commission
March 25, 2015
 Filed 

Effective: April 1, 2015
 Issued Under Authority of the
 Michigan Public Service Commission
 dated March 23, 2015
 in Case No. U-17710

(To implement 2023 Low Income Energy Assistance Fund Surcharge in Case No. U-17377)**LOW INCOME ENERGY ASSISTANCE FUND SURCHARGE**

- A) The Low Income Energy Assistance Fund surcharge, pursuant to Section 9t(5) of 2013 PA 95, became law on July 1, 2013, and is used to fund a heating assistance programs for low-income residents.
- B) The Low Income Energy Assistance Fund Surcharge will be applied to one residential meter per residential customer.
- C) The following approved Low Income Energy Assistance Fund Surcharges will appear as a line item on the customers' monthly bills.

Rate Schedule	Low Income Energy Assistance Fund Surcharge
Residential Service MR-1	\$ 0.88 / meter
Residential Time-of-Day Service MR-2	\$ 0.88 / meter
Automatic Outdoor Lighting Service MOL-1	\$ 0.88 / meter
Small Commercial Service MSC-1	\$ 0.88 / meter
Small General Time-of-Day Service MST-1	\$ 0.88 / meter
Commercial Industrial General Service MCI-1	\$ 0.88 / meter
Large Industrial Service MI-1	\$ 0.88 / meter
Peak Controlled Time-of-Day Service MPC-1	
Secondary	\$ 0.88 / meter
Primary	\$ 0.88 / meter
Transmission Transformed	\$ 0.88 / meter
Transmission Untransformed	\$ 0.88 / meter
Peak Controlled General Service MPC-2	\$ 0.88 / meter
Street Lighting MSL-1	\$ 0.88 / meter
Non-metered LED lighting MSL-2	\$ 0.88 / meter
Optional Off-Peak Service MOP-1	\$ 0.88 / meter
Municipal Pumping Service MPA-1	\$ 0.88 / meter

Issued August 22, 2023 by
K.J. Hoesly
President & CEO
Eau Claire, Wisconsin

CANCELLED BY ORDER	U-17377
REMOVED BY	DW
DATE	08-14-24

Michigan Public Service Commission
August 30, 2023
Filed by: DW

Effective: for bills rendered on or after
September 1, 2023
Issued Under Authority of the
Michigan Public Service Commission
Dated July 26, 2023
In Case No. U-17377

(To implement 2022 Low Income Energy Assistance Fund Surcharge in Case No. U-17377)**LOW INCOME ENERGY ASSISTANCE FUND SURCHARGE**

- A) The Low Income Energy Assistance Fund surcharge, pursuant to Section 9t(5) of 2013 PA 95, became law on July 1, 2013, and is used to fund a heating assistance programs for low-income residents.
- B) The Low Income Energy Assistance Fund Surcharge will be applied to one residential meter per residential customer.
- C) The following approved Low Income Energy Assistance Fund Surcharges will appear as a line item on the customers' monthly bills.

Rate Schedule	Low Income Energy Assistance Fund Surcharge
Residential Service MR-1	\$ 0.90 / meter
Residential Time-of-Day Service MR-2	\$ 0.90 / meter
Automatic Outdoor Lighting Service MOL-1	\$ 0.90 / meter
Small Commercial Service MSC-1	\$ 0.90 / meter
Small General Time-of-Day Service MST-1	\$ 0.90 / meter
Commercial Industrial General Service MCI-1	\$ 0.90 / meter
Large Industrial Service MI-1	\$ 0.90 / meter
Peak Controlled Time-of-Day Service MPC-1	
Secondary	\$ 0.90 / meter
Primary	\$ 0.90 / meter
Transmission Transformed	\$ 0.90 / meter
Transmission Untransformed	\$ 0.90 / meter
Peak Controlled General Service MPC-2	\$ 0.90 / meter
Street Lighting MSL-1	\$ 0.90 / meter
Non-metered LED lighting MSL-2	\$ 0.90 / meter
Optional Off-Peak Service MOP-1	\$ 0.90 / meter
Municipal Pumping Service MPA-1	\$ 0.90 / meter

Issued August 25, 2022 by
M.E. Stoering
President & CEO
Eau Claire, Wisconsin

CANCELLED
BY
ORDER U-21315, U-17377

REMOVED BY DW

DATE 08-30-23

Michigan Public Service
Commission

August 31, 2022

Filed by: DW

Effective: for bills rendered on or after
September 1, 2022
Issued Under Authority of the
Michigan Public Service Commission
Dated July 27, 2022
In Case No. U-17377

(To implement 2021 Low Income Energy Assistance Fund Surcharge in Case No. U-17377)**LOW INCOME ENERGY ASSISTANCE FUND SURCHARGE**

- A) The Low Income Energy Assistance Fund surcharge, pursuant to Section 9t(5) of 2013 PA 95, became law on July 1, 2013, and is used to fund a heating assistance programs for low-income residents.
- B) The Low Income Energy Assistance Fund Surcharge will be applied to one residential meter per residential customer.
- C) The following approved Low Income Energy Assistance Fund Surcharges will appear as a line item on the customers' monthly bills.

Rate Schedule	Low Income Energy Assistance Fund Surcharge
Residential Service MR-1	\$ 0.87 / meter
Residential Time-of-Day Service MR-2	\$ 0.87 / meter
Automatic Outdoor Lighting Service MOL-1	\$ 0.87 / meter
Small Commercial Service MSC-1	\$ 0.87 / meter
Small General Time-of-Day Service MST-1	\$ 0.87 / meter
Commercial Industrial General Service MCI-1	\$ 0.87 / meter
Large Industrial Service MI-1	\$ 0.87 / meter
Peak Controlled Time-of-Day Service MPC-1	
Secondary	\$ 0.87 / meter
Primary	\$ 0.87 / meter
Transmission Transformed	\$ 0.87 / meter
Transmission Untransformed	\$ 0.87 / meter
Peak Controlled General Service MPC-2	\$ 0.87 / meter
Street Lighting MSL-1	\$ 0.87 / meter
Non-metered LED lighting MSL-2	\$ 0.87 / meter
Optional Off-Peak Service MOP-1	\$ 0.87 / meter
Municipal Pumping Service MPA-1	\$ 0.87 / meter

Issued August 12, 2021 by
M.E. Stoering
President & CEO
Eau Claire, Wisconsin

CANCELLED BY ORDER	U-17377
REMOVED BY	DW
DATE	08-31-22

Michigan Public Service Commission
August 16, 2021
Filed by: DW

Effective: for bills rendered on or after
September 1, 2021
Issued Under Authority of the
Michigan Public Service Commission
Dated July 27, 2021
In Case No. U-17377

a Wisconsin corporation

(To implement 2020 Low Income Energy Assistance Fund Surcharge)**LOW INCOME ENERGY ASSISTANCE FUND SURCHARGE**

- A) The Low Income Energy Assistance Fund surcharge, pursuant to Section 9t(5) of 2013 PA 95, became law on July 1, 2013, and is used to fund a heating assistance programs for low-income residents.
- B) The Low Income Energy Assistance Fund Surcharge will be applied to one residential meter per residential customer.
- C) The following approved Low Income Energy Assistance Fund Surcharges will appear as a line item on the customers' monthly bills.

Rate Schedule	Low Income Energy Assistance Fund Surcharge
Residential Service MR-1	\$ 0.91 / meter
Residential Time-of-Day Service MR-2	\$ 0.91 / meter
Automatic Outdoor Lighting Service MOL-1	\$ 0.91 / meter
Small Commercial Service MSC-1	\$ 0.91 / meter
Small General Time-of-Day Service MST-1	\$ 0.91 / meter
Commercial Industrial General Service MCI-1	\$ 0.91 / meter
Large Industrial Service MI-1	\$ 0.91 / meter
Peak Controlled Time-of-Day Service MPC-1	
Secondary	\$ 0.91 / meter
Primary	\$ 0.91 / meter
Transmission Transformed	\$ 0.91 / meter
Transmission Untransformed	\$ 0.91 / meter
Peak Controlled General Service MPC-2	\$ 0.91 / meter
Street Lighting MSL-1	\$ 0.91 / meter
Non-metered LED lighting MSL-2	\$ 0.91 / meter
Optional Off-Peak Service MOP-1	\$ 0.91 / meter
Municipal Pumping Service MPA-1	\$ 0.91 / meter

Issued August 12, 2020 by
M.E. Stoering
President & CEO
Eau Claire, Wisconsin

CANCELLED
BY
ORDER U-17377, U-20868

REMOVED BY DW
DATE 08-16-21

Michigan Public Service
Commission
August 17, 2020
Filed by: DW

Effective: for bills rendered on or after
September 1, 2020
Issued Under Authority of the
Michigan Public Service Commission
Dated July 23, 2020
In Case No. U-17377

(To implement 2019 Low Income Energy Assistance Fund Surcharge)**LOW INCOME ENERGY ASSISTANCE FUND SURCHARGE**

- A) The Low Income Energy Assistance Fund surcharge, pursuant to Section 9t(5) of 2013 PA 95, became law on July 1, 2013, and is used to fund a heating assistance programs for low-income residents.
- B) The Low Income Energy Assistance Fund Surcharge will be applied to one residential meter per residential customer.
- C) The following approved Low Income Energy Assistance Fund Surcharges will appear as a line item on the customers' monthly bills.

Rate Schedule	Low Income Energy Assistance Fund Surcharge
Residential Service MR-1	\$ 0.92 / meter
Residential Time-of-Day Service MR-2	\$ 0.92 / meter
Automatic Outdoor Lighting Service MOL-1	\$ 0.92 / meter
Small Commercial Service MSC-1	\$ 0.92 / meter
Small General Time-of-Day Service MST-1	\$ 0.92 / meter
Commercial Industrial General Service MCI-1	\$ 0.92 / meter
Large Industrial Service MI-1	\$ 0.92 / meter
Peak Controlled Time-of-Day Service MPC-1	
Secondary	\$ 0.92 / meter
Primary	\$ 0.92 / meter
Transmission Transformed	\$ 0.92 / meter
Transmission Untransformed	\$ 0.92 / meter
Peak Controlled General Service MPC-2	\$ 0.92 / meter
Street Lighting MSL-1	\$ 0.92 / meter
Non-metered LED lighting MSL-2	\$ 0.92 / meter
Optional Off-Peak Service MOP-1	\$ 0.92 / meter
Municipal Pumping Service MPA-1	\$ 0.92 / meter

Issued July 29, 2019 by
M.E. Stoering
President & CEO
Eau Claire, Wisconsin

CANCELLED
BY
ORDER U-18485, U-17377

REMOVED BY DW
DATE 08-17-20

Michigan Public Service
Commission

July 30, 2019

Filed DBR

Effective: for bills rendered on or after
September 1, 2019
Issued Under Authority of the
Michigan Public Service Commission
Dated July 18, 2019
In Case No. U-17377

(To implement 2018 Low Income Energy Assistance Fund Surcharge)**LOW INCOME ENERGY ASSISTANCE FUND SURCHARGE**

- A) The Low Income Energy Assistance Fund surcharge, pursuant to Section 9t(5) of 2013 PA 95, became law on July 1, 2013, and is used to fund a heating assistance programs for low-income residents.
- B) The Low Income Energy Assistance Fund Surcharge will be applied to one residential meter per residential customer.
- C) The following approved Low Income Energy Assistance Fund Surcharges will appear as a line item on the customers' monthly bills.

Rate Schedule	Low Income Energy Assistance Fund Surcharge
Residential Service MR-1	\$ 0.93 / meter
Residential Time-of-Day Service MR-2	\$ 0.93 / meter
Automatic Outdoor Lighting Service MOL-1	\$ 0.93 / meter
Small Commercial Service MSC-1	\$ 0.93 / meter
Small General Time-of-Day Service MST-1	\$ 0.93 / meter
Commercial Industrial General Service MCI-1	\$ 0.93 / meter
Large Industrial Service MI-1	\$ 0.93 / meter
Peak Controlled Time-of-Day Service MPC-1	
Secondary	\$ 0.93 / meter
Primary	\$ 0.93 / meter
Transmission Transformed	\$ 0.93 / meter
Transmission Untransformed	\$ 0.93 / meter
Peak Controlled General Service MPC-2	\$ 0.93 / meter
Street Lighting MSL-1	\$ 0.93 / meter
Non-metered LED lighting MSL-2	\$ 0.93 / meter
Optional Off-Peak Service MOP-1	\$ 0.93 / meter
Municipal Pumping Service MPA-1	\$ 0.93 / meter

Issued August 3, 2018 by
M.E. Stoering
President & CEO
Eau Claire, Wisconsin

CANCELLED BY ORDER <u>U-17377</u>
REMOVED BY <u>DBR</u>
DATE <u>7-30-19</u>

Michigan Public Service Commission
August 6, 2018
Filed <u>DBR</u>

Effective: for bills rendered on or after
September 1, 2018
Issued Under Authority of the
Michigan Public Service Commission
Dated July 24, 2018
In Case No. U-17377

LOW INCOME ENERGY ASSISTANCE FUND SURCHARGE

- A) The Low Income Energy Assistance Fund surcharge, pursuant to Section 9t(5) of 2013 PA 95, became law on July 1, 2013, and is used to fund a heating assistance programs for low-income residents.
- B) The Low Income Energy Assistance Fund Surcharge will be applied to one residential meter per residential customer.
- C) The following approved Low Income Energy Assistance Fund Surcharges will appear as a line item on the customers’ monthly bills.

Rate Schedule	Low Income Energy Assistance Fund Surcharge
Residential Service MR-1	\$ 0.93 / meter
Residential Time-of-Day Service MR-2	\$ 0.93 / meter
Automatic Outdoor Lighting Service MOL-1	\$ 0.93 / meter
Small Commercial Service MSC-1	\$ 0.93 / meter
Small General Time-of-Day Service MST-1	\$ 0.93 / meter
Commercial Industrial General Service MCI-1	\$ 0.93 / meter
Large Industrial Service MI-1	\$ 0.93 / meter
Peak Controlled Time-of-Day Service MPC-1	
Secondary	\$ 0.93 / meter
Primary	\$ 0.93 / meter
Transmission Transformed	\$ 0.93 / meter
Transmission Untransformed	\$ 0.93 / meter
Peak Controlled General Service MPC-2	\$ 0.93 / meter
Street Lighting MSL-1	\$ 0.93 / meter
Non-metered LED lighting MSL-2	\$ 0.93 / meter
Optional Off-Peak Service MOP-1	\$ 0.93 / meter
Municipal Pumping Service MPA-1	\$ 0.93 / meter

Issued, August 30, 2017 by
 M.E. Stoering
 President & CEO
 Eau Claire, Wisconsin

CANCELLED
 BY ORDER U-17377
 REMOVED BY DBR
 DATE 8-6-18

Michigan Public Service Commission
 September 6, 2017
 Filed

Effective: for bills rendered on or after
 September 1, 2017
 Issued Under Authority of the
 Michigan Public Service Commission
 Dated July 31, 2017
 In Case No. U-17377

RESIDENTIAL SERVICE MR-1

Applicable to: All areas served.

Availability: This service is available to all residential Customers for all domestic use. This service is not available to serve unattached, non-domestic dwellings which are metered separately.

Electric Supply Service: Customers may choose to have Electric Supply Service from an AES according to Customer Supply Service CSS-1 and Retail Access Service Tariff RAS-1. Customers that do not choose an AES shall be provided Electric Supply Service by the Company according to System Supply Service SSS-1.

Monthly Rates:

Customer Charge with Standard Meter: \$ 9.00 per Customer per month
(Normal Metering Configuration)

Customer Charge with Interval Demand Meter: \$ 10.25 per Customer per month
(CSS-1 Metering For Large Customers *)

Distribution Delivery Charge: 4.10¢ per kWh
This rate is subject to the Energy Waste Reduction Surcharge shown on Sheet No. D-3.1

Electric Supply Service Options:

- For System Supply Service,
 - SC1. Supply Energy Charge 9.13 ¢ per kWh (see Schedule SSS-1)
 - Power Supply Cost Recovery Factor – Subject to the PSCR factor (See Sheet No. D-1.0)
- For Customer Supply Service, see Schedule CSS-1

Minimum Net Monthly Charge: The Customer Charge unless otherwise provided by contract.

Income Assistance Service Provision (RIA):

When service is provided to a Residential Customer, where total household income does not exceed 150% of the Federal Poverty level, a credit shall be applied during all billing months. The total household income is verified when the customer has provided proof that they have received, or are currently participating in, one of the following in the past 12 months:

- 1. A Home Heating Credit energy draft**
- 2. State Emergency Relief**
- 3. Assistance from a Michigan Energy Assistance Program (MEAP)**
- 4. Medicaid**
- 5. Supplemental Nutrition Assistance Program (SNAP)**

If a customer does not meet any of the above requirements, a low-income verification form will be provided by the Company for the customer to complete and return.

The Company reserves the right to verify eligibility. This provision is not available for alternate or seasonal homes. The customer must re-certify annually.

The monthly credit for the Income Assistance Service Provision (RIA) shall be applied as follows:

Distribution Charges: These charges are applicable to Full-Service Customers.

Income Assistance Credit: \$(9.00) per customer per month

If a credit balance occurs, the credit shall apply to the customer's future electric utility charges.

(Continued on Sheet No. D 4.1)

Issued March 25, 2022 by
M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED BY ORDER U-21565
REMOVED BY DW
DATE 12-30-24

Michigan Public Service Commission
April 5, 2022
Filed by: MT

Effective: April 1, 2022
Issued Under Authority of the
Michigan Public Service Commission
dated March 17, 2022
in Case No. U-21097

RESIDENTIAL SERVICE MR-1

Applicable to: All areas served.

Availability: This service is available to all residential Customers for all domestic use. This service is not available to serve unattached, non-domestic dwellings which are metered separately.

Electric Supply Service: Customers may choose to have Electric Supply Service from an AES according to Customer Supply Service CSS-1 and Retail Access Service Tariff RAS-1. Customers that do not choose an AES shall be provided Electric Supply Service by the Company according to System Supply Service SSS-1.

Monthly Rates:

Customer Charge with Standard Meter: \$ 9.00 per Customer per month
 (Normal Metering Configuration)

Customer Charge with Interval Demand Meter: \$ 10.25 per Customer per month
 (CSS-1 Metering For Large Customers *)

Distribution Delivery Charge: 2.97¢ per kWh
This rate is subject to the Energy Waste Reduction Surcharge shown on Sheet No. D-3.1

Electric Supply Service Options:

For System Supply Service,
 SC1. Supply Energy Charge 8.51 ¢ per kWh (see Schedule SSS-1)
 Power Supply Cost Recovery Factor – Subject to the PSCR factor (See Sheet No. D-1.0)

For Customer Supply Service, see Schedule CSS-1

Tax Cuts and Jobs Credit: This service is subject to the Tax Cuts and Jobs Credit shown on Sheet No. D-3.3

Minimum Net Monthly Charge: The Customer Charge unless otherwise provided by contract.

* Metering and Telephone Connection Requirements: Interval Demand Metering is mandatory for Customers who choose an AES, who are served under schedule CSS-1 and who have a Maximum Demand in excess of 25 kW. Further terms and conditions for metering and telephone connections are specified in the Retail Access Service Tariff RAS-1, Section E2.5-Metering and Load Profiling, Sheet No. E-14.0.

Customer Switching Service Charge: A Customer may switch Electric Suppliers, subject to a switching fee as specified according to the Retail Access Service Tariff RAS-1, Section E2.4-Customer Enrollment and Switching, Sheet No. E-12.0.

Late Payment Charge: The due date shall be 21 days following the date of mailing. A late payment charge of 1%, not compounded, of the unpaid balance, net of taxes, shall be added to any bill which is delinquent. The late payment charge shall not apply to Customers participating in the Winter Protection Plan described in U-4240. A delinquent account is a bill which remains unpaid at least 5 days after the due date of the bill.

Rate Code:

C01 MR-1 with SSS-1 C71 MR-1 with CSS-1

Issued December 7, 2020 by
 M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED
 BY ORDER U-21097
 REMOVED BY MT
 DATE 04-05-22

Michigan Public Service
 Commission
 December 14, 2020
 Filed by: DW

Effective: January 1, 2021
 Issued Under Authority of the
 Michigan Public Service Commission
 dated August 28, 2018 in Case No. U-20185
 and in PA 342 of 2016, Sec 91(3)

RESIDENTIAL SERVICE MR-1

Applicable to: All areas served.

Availability: This service is available to all residential Customers for all domestic use. This service is not available to serve unattached, non-domestic dwellings which are metered separately.

Electric Supply Service: Customers may choose to have Electric Supply Service from an AES according to Customer Supply Service CSS-1 and Retail Access Service Tariff RAS-1. Customers that do not choose an AES shall be provided Electric Supply Service by the Company according to System Supply Service SSS-1.

Monthly Rates:

Customer Charge with Standard Meter: \$ 9.00 per Customer per month
 (Normal Metering Configuration)

Customer Charge with Interval Demand Meter: \$ 10.25 per Customer per month
 (CSS-1 Metering For Large Customers *)

Distribution Delivery Charge: 2.97¢ per kWh

Electric Supply Service Options:

For System Supply Service,

SC1. Supply Energy Charge 8.51 ¢ per kWh (see Schedule SSS-1)

Power Supply Cost Recovery Factor – Subject to the PSRC factor (See Sheet No. D-1.0)

For Customer Supply Service, see Schedule CSS-1

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.

Tax Cuts and Jobs Credit: *This service is subject to the Tax Cuts and Jobs Credit shown on Sheet No. D-3.3*

Minimum Net Monthly Charge: The Customer Charge unless otherwise provided by contract.

* Metering and Telephone Connection Requirements: Interval Demand Metering is mandatory for Customers who choose an AES, who are served under schedule CSS-1 and who have a Maximum Demand in excess of 25 kW. Further terms and conditions for metering and telephone connections are specified in the Retail Access Service Tariff RAS-1, Section E2.5-Metering and Load Profiling, Sheet No. E-14.0.

Customer Switching Service Charge: A Customer may switch Electric Suppliers, subject to a switching fee as specified according to the Retail Access Service Tariff RAS-1, Section E2.4-Customer Enrollment and Switching, Sheet No. E-12.0.

Late Payment Charge: The due date shall be 21 days following the date of mailing. A late payment charge of 1%, not compounded, of the unpaid balance, net of taxes, shall be added to any bill which is delinquent. The late payment charge shall not apply to Customers participating in the Winter Protection Plan described in U-4240. A delinquent account is a bill which remains unpaid at least 5 days after the due date of the bill.

Rate Code:

C01 MR-1 with SSS-1 C71 MR-1 with CSS-1

Issued August 30, 2018 by
 M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER	U-20375
REMOVED BY	DW
DATE	12-14-20

Michigan Public Service Commission
September 4, 2018
Filed DBR

Effective: September 1, 2018
 Issued Under Authority of the
 Michigan Public Service Commission
 dated August 28, 2018
 in Case No. U-20185

RESIDENTIAL SERVICE MR-1

Applicable to: All areas served.

Availability: This service is available to all residential Customers for all domestic use. This service is not available to serve unattached, non-domestic dwellings which are metered separately.

Electric Supply Service: Customers may choose to have Electric Supply Service from an AES according to Customer Supply Service CSS-1 and Retail Access Service Tariff RAS-1. Customers that do not choose an AES shall be provided Electric Supply Service by the Company according to System Supply Service SSS-1.

Monthly Rates:

Customer Charge with Standard Meter: \$ 9.00 per Customer per month
(Normal Metering Configuration)

Customer Charge with Interval Demand Meter: \$ 10.25 per Customer per month
(CSS-1 Metering For Large Customers *)

Distribution Delivery Charge: 2.97¢ per kWh

Electric Supply Service Options:

For System Supply Service,

SC1. Supply Energy Charge

8.51 ¢ per kWh (see Schedule SSS-1)

Power Supply Cost Recovery Factor – Subject to the PSRC factor (See Sheet No. D-1.0)

For Customer Supply Service, see Schedule CSS-1

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.

Minimum Net Monthly Charge: The Customer Charge unless otherwise provided by contract.

* Metering and Telephone Connection Requirements: Interval Demand Metering is mandatory for Customers who choose an AES, who are served under schedule CSS-1 and who have a Maximum Demand in excess of 25 kW. Further terms and conditions for metering and telephone connections are specified in the Retail Access Service Tariff RAS-1, Section E2.5-Metering and Load Profiling, Sheet No. E-14.0.

Customer Switching Service Charge: A Customer may switch Electric Suppliers, subject to a switching fee as specified according to the Retail Access Service Tariff RAS-1, Section E2.4-Customer Enrollment and Switching, Sheet No. E-12.0.

Late Payment Charge: The due date shall be 21 days following the date of mailing. A late payment charge of 1%, not compounded, of the unpaid balance, net of taxes, shall be added to any bill which is delinquent. The late payment charge shall not apply to Customers participating in the Winter Protection Plan described in U-4240. A delinquent account is a bill which remains unpaid at least 5 days after the due date of the bill.

Rate Code:

C01 MR-1 with SSS-1 C71 MR-1 with CSS-1

Issued April 20, 2018 by
M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED
BY ORDER U-20185
REMOVED BY DBR
DATE 9-4-18

Michigan Public Service
Commission
April 25, 2018
Filed DBR

Effective: May 1, 2018
Issued Under Authority of the
Michigan Public Service Commission
dated April 12, 2018
in Case No. U-18462

RESIDENTIAL SERVICE MR-1

Applicable to: All areas served.

Availability: This service is available to all residential Customers for all domestic use. This service is not available to serve unattached, non-domestic dwellings which are metered separately.

Electric Supply Service: Customers may choose to have Electric Supply Service from an AES according to Customer Supply Service CSS-1 and Retail Access Service Tariff RAS-1. Customers that do not choose an AES shall be provided Electric Supply Service by the Company according to System Supply Service SSS-1.

Monthly Rates:

Customer Charge with Standard Meter: \$ 8.75 per Customer per month
(Normal Metering Configuration)

Customer Charge with Interval Demand Meter: \$ 10.00 per Customer per month
(CSS-1 Metering For Large Customers *)

Distribution Delivery Charge: 2.45¢ per kWh

Electric Supply Service Options:

For System Supply Service,

SC1. Supply Energy Charge

8.85 ¢ per kWh (see Schedule SSS-1)

Power Supply Cost Recovery Factor – Subject to the PSRC factor (See Sheet No. D-1.0)

For Customer Supply Service, see Schedule CSS-1

Transmission Reserve Credit: *This service is subject to the TRC factor (See Sheet No. D-3.3)*

Rate Realignment Adjustment: *This service is subject to the RRA factor (See Sheet No. D-3.4)*

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.

Minimum Net Monthly Charge: The Customer Charge unless otherwise provided by contract.

* Metering and Telephone Connection Requirements: Interval Demand Metering is mandatory for Customers who choose an AES, who are served under schedule CSS-1 and who have a Maximum Demand in excess of 25 kW. Further terms and conditions for metering and telephone connections are specified in the Retail Access Service Tariff RAS-1, Section E2.5-Metering and Load Profiling, Sheet No. E-14.0.

Customer Switching Service Charge: A Customer may switch Electric Suppliers, subject to a switching fee as specified according to the Retail Access Service Tariff RAS-1, Section E2.4-Customer Enrollment and Switching, Sheet No. E-12.0.

Late Payment Charge: The due date shall be 21 days following the date of mailing. A late payment charge of 1%, not compounded, of the unpaid balance, net of taxes, shall be added to any bill which is delinquent. The late payment charge shall not apply to Customers participating in the Winter Protection Plan described in U-4240. A delinquent account is a bill which remains unpaid at least 5 days after the due date of the bill.

Rate Code:

C01 MR-1 with SSS-1 C71 MR-1 with CSS-1

Issued March 24, 2015 by
M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED BY ORDER U-17710
REMOVED BY DBR
DATE 04-25-18

Michigan Public Service Commission
March 25, 2015
Filed 

Effective: April 1, 2015
Issued Under Authority of the
Michigan Public Service Commission
dated March 23, 2015
in Case No. U-17710

RESIDENTIAL SERVICE MR-1

Applicable to: All areas served.

Availability: This service is available to all residential Customers for all domestic use. This service is not available to serve unattached, non-domestic dwellings which are metered separately.

Electric Supply Service: Customers may choose to have Electric Supply Service from an AES according to Customer Supply Service CSS-1 and Retail Access Service Tariff RAS-1. Customers that do not choose an AES shall be provided Electric Supply Service by the Company according to System Supply Service SSS-1.

Monthly Rates:

Customer Charge with Standard Meter: \$ 8.65 per Customer per month
(Normal Metering Configuration)

Customer Charge with Interval Demand Meter: \$ 10.00 per Customer per month
(CSS-1 Metering For Large Customers *)

Distribution Delivery Charge: 2.35 ¢ per kWh

Electric Supply Service Options:

For System Supply Service,

SC1. Supply Energy Charge 6.68 ¢ per kWh (see Schedule SSS-1)

Power Supply Cost Recovery Factor – Subject to the PSCR factor (See Sheet No. D-1.0)

For Customer Supply Service, see Schedule CSS-1

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.

Minimum Net Monthly Charge: The Customer Charge unless otherwise provided by contract.

* Metering and Telephone Connection Requirements: Interval Demand Metering is mandatory for Customers who choose an AES, who are served under schedule CSS-1 and who have a Maximum Demand in excess of 25 kW. Further terms and conditions for metering and telephone connections are specified in the Retail Access Service Tariff RAS-1, Section E2.5-Metering and Load Profiling, Sheet No. E-14.0.

Customer Switching Service Charge: A Customer may switch Electric Suppliers, subject to a switching fee as specified according to the Retail Access Service Tariff RAS-1, Section E2.4-Customer Enrollment and Switching, Sheet No. E-12.0.

Late Payment Charge: The due date shall be 21 days following the date of mailing. A late payment charge of 1%, not compounded, of the unpaid balance, net of taxes, shall be added to any bill which is delinquent. The late payment charge shall not apply to Customers participating in the Winter Protection Plan described in U-4240. A delinquent account is a bill which remains unpaid at least 5 days after the due date of the bill.

Rate Code:

C01 MR-1 with SSS-1
C71 MR-1 with CSS-1

Issued July 18, 2014 by
M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED BY ORDER U-17710,U-15152
REMOVED BY RL
DATE 03-25-15

Michigan Public Service Commission
July 21, 2014
Filed 

Effective: August 1, 2014
Issued Under Authority of the
Michigan Public Service Commission
dated July 12, 2011
in Case No. U-16475

RESIDENTIAL SERVICE MR-1

Applicable to: All areas served.

Availability: This service is available to all residential Customers for all domestic use. This service is not available to serve unattached, non-domestic dwellings which are metered separately.

Electric Supply Service: Customers may choose to have Electric Supply Service from an AES according to Customer Supply Service CSS-1 and Retail Access Service Tariff RAS-1. Customers that do not choose an AES shall be provided Electric Supply Service by the Company according to System Supply Service SSS-1.

Monthly Rates:

Customer Charge with Standard Meter: \$ 8.25 per Customer per month
(Normal Metering Configuration)

Customer Charge with Interval Demand Meter: \$ 10.00 per Customer per month
(CSS-1 Metering For Large Customers *)

Distribution Delivery Charge: 2.35 ¢ per kWh

Electric Supply Service Options:

For System Supply Service,

SC1. Supply Energy Charge 6.68 ¢ per kWh (see Schedule SSS-1)

Power Supply Cost Recovery Factor – Subject to the PSCR factor (See Sheet No. D-1.0)

For Customer Supply Service, see Schedule CSS-1

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.

Minimum Net Monthly Charge: The Customer Charge unless otherwise provided by contract.

* Metering and Telephone Connection Requirements: Interval Demand Metering is mandatory for Customers who choose an AES, who are served under schedule CSS-1 and who have a Maximum Demand in excess of 25 kW. Further terms and conditions for metering and telephone connections are specified in the Retail Access Service Tariff RAS-1, Section E2.5-Metering and Load Profiling, Sheet No. E-14.0.

Customer Switching Service Charge: A Customer may switch Electric Suppliers, subject to a switching fee as specified according to the Retail Access Service Tariff RAS-1, Section E2.4-Customer Enrollment and Switching, Sheet No. E-12.0.

Late Payment Charge: The due date shall be 21 days following the date of mailing. A late payment charge of 1%, not compounded, of the unpaid balance, net of taxes, shall be added to any bill which is delinquent. The late payment charge shall not apply to Customers participating in the Winter Protection Plan described in U-4240. A delinquent account is a bill which remains unpaid at least 5 days after the due date of the bill.

Rate Code:

C01 MR-1 with SSS-1
C71 MR-1 with CSS-1

Issued July 11, 2013 by
M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED
BY ORDER U-16475, U-15152
REMOVED BY RL
DATE 07-21-14

Michigan Public Service
Commission
July 11, 2013
Filed RL

Effective: August 1, 2013
Issued Under Authority of the
Michigan Public Service Commission
dated July 12, 2011
in Case No. U-16475

RESIDENTIAL SERVICE MR-1

Applicable to: All areas served.

Availability: This service is available to all residential Customers for all domestic use. This service is not available to serve unattached, non-domestic dwellings which are metered separately.

Electric Supply Service: Customers may choose to have Electric Supply Service from an AES according to Customer Supply Service CSS-1 and Retail Access Service Tariff RAS-1. Customers that do not choose an AES shall be provided Electric Supply Service by the Company according to System Supply Service SSS-1.

Monthly Rates:

Customer Charge with Standard Meter: \$ 7.75 per Customer per month
(Normal Metering Configuration)

Customer Charge with Interval Demand Meter: \$ 10.00 per Customer per month
(CSS-1 Metering For Large Customers *)

Distribution Delivery Charge: 2.35 ¢ per kWh

Electric Supply Service Options:

For System Supply Service,

SC1. Supply Energy Charge 6.68 ¢ per kWh (see Schedule SSS-1)

Power Supply Cost Recovery Factor – Subject to the PSCR factor (See Sheet No. D-1.0)

For Customer Supply Service, see Schedule CSS-1

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.

Minimum Net Monthly Charge: The Customer Charge unless otherwise provided by contract.

* Metering and Telephone Connection Requirements: Interval Demand Metering is mandatory for Customers who choose an AES, who are served under schedule CSS-1 and who have a Maximum Demand in excess of 25 kW. Further terms and conditions for metering and telephone connections are specified in the Retail Access Service Tariff RAS-1, Section E2.5-Metering and Load Profiling, Sheet No. E-14.0.

Customer Switching Service Charge: A Customer may switch Electric Suppliers, subject to a switching fee as specified according to the Retail Access Service Tariff RAS-1, Section E2.4-Customer Enrollment and Switching, Sheet No. E-12.0.

Late Payment Charge: The due date shall be 21 days following the date of mailing. A late payment charge of 1%, not compounded, of the unpaid balance, net of taxes, shall be added to any bill which is delinquent. The late payment charge shall not apply to Customers participating in the Winter Protection Plan described in U-4240. A delinquent account is a bill which remains unpaid at least 5 days after the due date of the bill.

Rate Code:

C01 MR-1 with SSS-1
C71 MR-1 with CSS-1

Issued July 6, 2012 by
M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED
BY ORDER U-16475-R, U15152
REMOVED BY: RL
DATE 07-11-13

Michigan Public Service
Commission
July 9, 2012
Filed 

Effective: August 1, 2012
Issued Under Authority of the
Michigan Public Service Commission
dated July 12, 2011
in Case No. U-16475

RESIDENTIAL SERVICE MR-1

Applicable to: All areas served.

Availability: This service is available to all residential Customers for all domestic use. This service is not available to serve unattached, non-domestic dwellings which are metered separately.

Electric Supply Service: Customers may choose to have Electric Supply Service from an AES according to Customer Supply Service CSS-1 and Retail Access Service Tariff RAS-1. Customers that do not choose an AES shall be provided Electric Supply Service by the Company according to System Supply Service SSS-1.

Monthly Rates:

Customer Charge with Standard Meter: \$ 7.25 per Customer per month
(Normal Metering Configuration)

Customer Charge with Interval Demand Meter: \$ 10.00 per Customer per month
(CSS-1 Metering For Large Customers *)

Distribution Delivery Charge: 2.35 ¢ per kWh

Electric Supply Service Options:

For System Supply Service,

SC1. Supply Energy Charge 6.68 ¢ per kWh (see Schedule SSS-1)

Power Supply Cost Recovery Factor – Subject to the PSCR factor (See Sheet No. D-1.0)

For Customer Supply Service, see Schedule CSS-1

Decommissioning Refund: This service is subject to the Decommissioning Refund shown on Sheet No. D-3.2.

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.

Minimum Net Monthly Charge: The Customer Charge unless otherwise provided by contract.

*** Metering and Telephone Connection Requirements:** Interval Demand Metering is mandatory for Customers who choose an AES, who are served under schedule CSS-1 and who have a Maximum Demand in excess of 25 kW. Further terms and conditions for metering and telephone connections are specified in the Retail Access Service Tariff RAS-1, Section E2.5-Metering and Load Profiling, Sheet No. E-14.0.


Customer Switching Service Charge: A Customer may switch Electric Suppliers, subject to a switching fee as specified according to the Retail Access Service Tariff RAS-1, Section E2.4-Customer Enrollment and Switching, Sheet No. E-12.0.

Late Payment Charge: The due date shall be 21 days following the date of mailing. A late payment charge of 1%, not compounded, of the unpaid balance, net of taxes, shall be added to any bill which is delinquent. The late payment charge shall not apply to Customers participating in the Winter Protection Plan described in U-4240. A delinquent account is a bill which remains unpaid at least 5 days after the due date of the bill.

Rate Code:

C01 MR-1 with SSS-1
C71 MR-1 with CSS-1

Issued July 29, 2011 by
M.L. Swenson
President
Eau Claire, Wisconsin

CANCELLED BY ORDER U-16475, U-15152	Michigan Public Service Commission
REMOVED BY RL	August 3, 2011
DATE 07-09-12	Filed 

Effective: August 1, 2011
Issued Under Authority of the
Michigan Public Service Commission
dated July 12, 2011
in Case No. U-16475

RESIDENTIAL SERVICE MR-1

Applicable to: All areas served.

Availability: This service is available to all residential Customers for all domestic use. This service is not available to serve unattached, non-domestic dwellings which are metered separately.

Electric Supply Service: Customers may choose to have Electric Supply Service from an AES according to Customer Supply Service CSS-1 and Retail Access Service Tariff RAS-1. Customers that do not choose an AES shall be provided Electric Supply Service by the Company according to System Supply Service SSS-1.

Monthly Rates:

Customer Charge with Standard Meter: \$ 4.25 per Customer per month
(Normal Metering Configuration)

Customer Charge with Interval Demand Meter: \$ 10.00 per Customer per month
(CSS-1 Metering For Large Customers *)

Distribution Delivery Charge: 2.69 ¢ per kWh

Electric Supply Service Options:

For System Supply Service, see Schedule SSS-1, Supply Service Charge Rate SC1
for Customer Supply Service, see Schedule CSS-1

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.

Minimum Net Monthly Charge: The Customer Charge unless otherwise provided by contract.

* Metering and Telephone Connection Requirements: Interval Demand Metering is mandatory for Customers who choose an AES, who are served under schedule CSS-1 and who have a Maximum Demand in excess of 25 kW. Further terms and conditions for metering and telephone connections are specified in the Retail Access Service Tariff RAS-1, Section E2.5-Metering and Load Profiling, Sheet No. E-14.0.

Customer Switching Service Charge: A Customer may switch Electric Suppliers, subject to a switching fee as specified according to the Retail Access Service Tariff RAS-1, Section E2.4-Customer Enrollment and Switching, Sheet No. E-12.0.

Late Payment Charge: The due date shall be 21 days following the date of mailing. A late payment charge of 1%, not compounded, of the unpaid balance, net of taxes, shall be added to any bill which is delinquent. The late payment charge shall not apply to Customers participating in the Winter Protection Plan described in U-4240. A delinquent account is a bill which remains unpaid at least 5 days after the due date of the bill.

Rate Code:

C01 MR-1 with SSS-1
C71 MR-1 with CSS-1

Issued June 25, 2009 by
M.L. Swenson
President
Eau Claire, Wisconsin

CANCELLED
BY ORDER U-16475, U-15152
REMOVED BY RL
DATE 08-03-11

Michigan Public Service
Commission
June 26, 2009
Filed RL

Effective: July 1, 2009
Issued Under Authority of the
Michigan Public Service Commission
Dated May 12, 2009
In Case No. U-15809

RESIDENTIAL SERVICE MR-1

Applicable to: All areas served.

Availability: This service is available to all residential Customers for all domestic use. This service is not available to serve unattached, non-domestic dwellings which are metered separately.

Electric Supply Service: Customers may choose to have Electric Supply Service from an AES according to Customer Supply Service CSS-1 and Retail Access Service Tariff RAS-1. Customers that do not choose an AES shall be provided Electric Supply Service by the Company according to System Supply Service SSS-1.

Monthly Rates:

Customer Charge with Standard Meter: \$ 4.25 per Customer per month
(Normal Metering Configuration)

Customer Charge with Interval Demand Meter: \$ 10.00 per Customer per month
(CSS-1 Metering For Large Customers *)

Distribution Delivery Charge: 2.69 ¢ per kWh

Electric Supply Service Options:

For System Supply Service, see Schedule SSS-1, Supply Service Charge Rate SC1
for Customer Supply Service, see Schedule CSS-1

Minimum Net Monthly Charge: The Customer Charge unless otherwise provided by contract.

* Metering and Telephone Connection Requirements: Interval Demand Metering is mandatory for Customers who choose an AES, who are served under schedule CSS-1 and who have a Maximum Demand in excess of 25 kW. Further terms and conditions for metering and telephone connections are specified in the Retail Access Service Tariff RAS-1, Section E2.5-Metering and Load Profiling, Sheet No. E-14.0.

Customer Switching Service Charge: A Customer may switch Electric Suppliers, subject to a switching fee as specified according to the Retail Access Service Tariff RAS-1, Section E2.4-Customer Enrollment and Switching, Sheet No. E-12.0.

Late Payment Charge: The due date shall be 21 days following the date of mailing. A late payment charge of 1%, not compounded, of the unpaid balance, net of taxes, shall be added to any bill which is delinquent. The late payment charge shall not apply to Customers participating in the Winter Protection Plan described in U-4240. A delinquent account is a bill which remains unpaid at least 5 days after the due date of the bill.

Rate Code:

C01 MR-1 with SSS-1
C71 MR-1 with CSS-1

Issued April 7, 2008 by
M.L. Swenson
President
Eau Claire, Wisconsin

CANCELLED
BY
ORDER U-15809, U-15152
REMOVED BY RL
DATE 06-26-09

Michigan Public Service
Commission
April 9, 2008
Filed RL

Effective: October 10, 2007
Issued Under Authority of the
Michigan Public Service Commission
dated October 9, 2007
in Case No. U-15152

RESIDENTIAL TIME-OF-DAY SERVICE MR-2

Applicable to: All areas served.

Availability: This rate is available on an optional basis for residential use only for lighting, residential appliances, heating, cooking and domestic power furnished through one meter for a period of one year or more. Availability is at the discretion of the Company and is subject to the ability of the Company to obtain and install the required metering equipment. The Company agrees to keep this schedule available to Customer for a minimum of 5 years. Upon expiration of a full year on this rate schedule Customer may, at Customer’s option, transfer to the Residential Service (MR-1).

Any customer choosing to be served on this rate schedule waives all rights to any billing adjustments arising from a claim that the bill for the customer’s service would be cheaper on any alternative rate schedule for any period of time.

Electric Supply Service: Customers may choose to have Electric Supply Service from an AES according to Customer Supply Service CSS-1 and Retail Access Service Tariff RAS-1. Customers that do not choose an AES shall be provided Electric Supply Service by the Company according to System Supply Service SSS-1.

Monthly Rates:

Customer Charge with Time of Day Recording Meter: \$ 9.00 per Customer per month
(Normal Metering Configuration)

Customer Charge with Interval Demand Meter: \$ 10.25 per Customer per month
(CSS-1 Metering For Large Customers *)

Distribution Energy Charge: **4.10¢** per kWh
This rate is subject to the Energy Waste Reduction Surcharge shown on Sheet No. D-3.1

Electric Supply Service Options:

For System Supply Service,
SC3. Supply Energy Charges
On-peak Supply Energy Charge **15.95 ¢** per kWh (see Schedule SSS-1)
Off-peak Supply Energy Charge **3.99 ¢** per kWh (see Schedule SSS-1)
Power Supply Cost Recovery Factor – Subject to the PSCR factor (See Sheet No. D-1.0)
For Customer Supply Service, see Schedule CSS-1

(Continued on Sheet No. D-6.0)

Issued March 22, 2022 by
M.E. Stoering
President
Eau Claire, Wisconsin

Michigan Public Service
Commission
April 5, 2022
Filed by: MT

Effective: April 1, 2022
Issued Under Authority of the
Michigan Public Service Commission
dated March 17, 2022
in Case No. U-21097

CANCELLED
BY ORDER U-21565
REMOVED BY DW
DATE 12-30-24

RESIDENTIAL TIME-OF-DAY SERVICE MR-2

Applicable to: All areas served.

Availability: This rate is available on an optional basis for residential use only for lighting, residential appliances, heating, cooking and domestic power furnished through one meter for a period of one year or more. Availability is at the discretion of the Company and is subject to the ability of the Company to obtain and install the required metering equipment. The Company agrees to keep this schedule available to Customer for a minimum of 5 years. Upon expiration of a full year on this rate schedule Customer may, at Customer’s option, transfer to the Residential Service (MR-1).

Any customer choosing to be served on this rate schedule waives all rights to any billing adjustments arising from a claim that the bill for the customer’s service would be cheaper on any alternative rate schedule for any period of time.

Electric Supply Service: Customers may choose to have Electric Supply Service from an AES according to Customer Supply Service CSS-1 and Retail Access Service Tariff RAS-1. Customers that do not choose an AES shall be provided Electric Supply Service by the Company according to System Supply Service SSS-1.

Monthly Rates:

Customer Charge with Time of Day Recording Meter: \$ 9.00 per Customer per month
 (Normal Metering Configuration)

Customer Charge with Interval Demand Meter: \$ 10.25 per Customer per month
 (CSS-1 Metering For Large Customers *)

Distribution Energy Charge: 2.97¢ per kWh
This rate is subject to the Energy Waste Reduction Surcharge shown on Sheet No. D-3.1

Electric Supply Service Options:

- For System Supply Service,
 - SC3. Supply Energy Charges**
 - On-peak Supply Energy Charge 15.50 ¢ per kWh (see Schedule SSS-1)
 - Off-peak Supply Energy Charge 3.80 ¢ per kWh (see Schedule SSS-1)
 - Power Supply Cost Recovery Factor – Subject to the PSCR factor (See Sheet No. D-1.0)
- For Customer Supply Service, see Schedule CSS-1

Tax Cuts and Jobs Credit: This service is subject to the Tax Cuts and Jobs Credit shown on Sheet No. D-3.3

(Continued on Sheet No. D-6.0)

Issued December 7, 2020 by
 M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER	U-21097
REMOVED BY	MT
DATE	04-05-22

Michigan Public Service Commission
December 14, 2020
Filed by: DW

Effective: January 1, 2021
 Issued Under Authority of the
 Michigan Public Service Commission
 dated August 28, 2018 in Case No. U-20185
 and in PA 342 of 2016, Sec 91(3)

RESIDENTIAL TIME-OF-DAY SERVICE MR-2

Applicable to: All areas served.

Availability: This rate is available on an optional basis for residential use only for lighting, residential appliances, heating, cooking and domestic power furnished through one meter for a period of one year or more. Availability is at the discretion of the Company and is subject to the ability of the Company to obtain and install the required metering equipment. The Company agrees to keep this schedule available to Customer for a minimum of 5 years. Upon expiration of a full year on this rate schedule Customer may, at Customer's option, transfer to the Residential Service (MR-1).

Any customer choosing to be served on this rate schedule waives all rights to any billing adjustments arising from a claim that the bill for the customer's service would be cheaper on any alternative rate schedule for any period of time.

Electric Supply Service: Customers may choose to have Electric Supply Service from an AES according to Customer Supply Service CSS-1 and Retail Access Service Tariff RAS-1. Customers that do not choose an AES shall be provided Electric Supply Service by the Company according to System Supply Service SSS-1.

Monthly Rates:

Customer Charge with Time of Day Recording Meter: \$ 9.00 per Customer per month
(Normal Metering Configuration)

Customer Charge with Interval Demand Meter: \$ 10.25 per Customer per month
(CSS-1 Metering For Large Customers *)

Distribution Energy Charge: 2.97¢ per kWh

Electric Supply Service Options:

For System Supply Service,

SC3. Supply Energy Charges

On-peak Supply Energy Charge

15.50 ¢ per kWh (see Schedule SSS-1)

Off-peak Supply Energy Charge

3.80 ¢ per kWh (see Schedule SSS-1)

Power Supply Cost Recovery Factor – Subject to the PSCR factor (See Sheet No. D-1.0)

For Customer Supply Service, see Schedule CSS-1

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.

Tax Cuts and Jobs Credit: *This service is subject to the Tax Cuts and Jobs Credit shown on Sheet No. D-3.3*

(Continued on Sheet No. D-6.0)

Issued August 30, 2018 by
M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED BY ORDER	U-20375
REMOVED BY	DW
DATE	12-14-20

Michigan Public Service Commission	
September 4, 2018	
Filed	DBR

Effective: September 1, 2018
Issued Under Authority of the
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dated August 28, 2018
in Case No. U-20185

RESIDENTIAL TIME-OF-DAY SERVICE MR-2

Applicable to: All areas served.

Availability: This rate is available on an optional basis for residential use only for lighting, residential appliances, heating, cooking and domestic power furnished through one meter for a period of one year or more. Availability is at the discretion of the Company and is subject to the ability of the Company to obtain and install the required metering equipment. The Company agrees to keep this schedule available to Customer for a minimum of 5 years. Upon expiration of a full year on this rate schedule Customer may, at Customer's option, transfer to the Residential Service (MR-1).

Any customer choosing to be served on this rate schedule waives all rights to any billing adjustments arising from a claim that the bill for the customer's service would be cheaper on any alternative rate schedule for any period of time.

Electric Supply Service: Customers may choose to have Electric Supply Service from an AES according to Customer Supply Service CSS-1 and Retail Access Service Tariff RAS-1. Customers that do not choose an AES shall be provided Electric Supply Service by the Company according to System Supply Service SSS-1.

Monthly Rates:

Customer Charge with Time of Day Recording Meter: \$ 9.00 per Customer per month
(Normal Metering Configuration)

Customer Charge with Interval Demand Meter: \$ 10.25 per Customer per month
(CSS-1 Metering For Large Customers *)

Distribution Energy Charge: 2.97¢ per kWh

Electric Supply Service Options:

For System Supply Service,

SC3. Supply Energy Charges

On-peak Supply Energy Charge

15.50 ¢ per kWh (see Schedule SSS-1)

Off-peak Supply Energy Charge

3.80 ¢ per kWh (see Schedule SSS-1)

Power Supply Cost Recovery Factor – Subject to the PSCR factor (See Sheet No. D-1.0)

For Customer Supply Service, see Schedule CSS-1

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.

(Continued on Sheet No. D-6.0)

Issued April 20, 2018 by
M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED
BY ORDER U-20185
REMOVED BY DBR
DATE 9-4-18

Michigan Public Service
Commission
April 25, 2018
Filed DBR

Effective: May 1, 2018
Issued Under Authority of the
Michigan Public Service Commission
dated April 12, 2018
in Case No. U-18462

RESIDENTIAL TIME-OF-DAY SERVICE MR-2

Applicable to: All areas served.

Availability: This rate is available on an optional basis for residential use only for lighting, residential appliances, heating, cooking and domestic power furnished through one meter for a period of one year or more. Availability is at the discretion of the Company and is subject to the ability of the Company to obtain and install the required metering equipment. The Company agrees to keep this schedule available to Customer for a minimum of 5 years. Upon expiration of a full year on this rate schedule Customer may, at Customer's option, transfer to the Residential Service (MR-1).

Any customer choosing to be served on this rate schedule waives all rights to any billing adjustments arising from a claim that the bill for the customer's service would be cheaper on any alternative rate schedule for any period of time.

Electric Supply Service: Customers may choose to have Electric Supply Service from an AES according to Customer Supply Service CSS-1 and Retail Access Service Tariff RAS-1. Customers that do not choose an AES shall be provided Electric Supply Service by the Company according to System Supply Service SSS-1.

Monthly Rates:

Customer Charge with Time of Day Recording Meter: \$ 8.75 per Customer per month
(Normal Metering Configuration)

Customer Charge with Interval Demand Meter: \$ 10.00 per Customer per month
(CSS-1 Metering For Large Customers *)

Distribution Energy Charge: 2.45¢ per kWh

Electric Supply Service Options:

For System Supply Service,

SC3. Supply Energy Charges

On-peak Supply Energy Charge

16.00 ¢ per kWh (see Schedule SSS-1)

Off-peak Supply Energy Charge

4.25 ¢ per kWh (see Schedule SSS-1)

Power Supply Cost Recovery Factor – Subject to the PSCR factor (See Sheet No. D-1.0)

For Customer Supply Service, see Schedule CSS-1

Transmission Reserve Credit: This service is subject to the TRC factor (See Sheet No. D-3.3)

Rate Realignment Adjustment: This service is subject to the RRA factor (See Sheet No. D-3.4)

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.

(Continued on Sheet No. D-6.0)

Issued March 24, 2015 by
M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED
BY
ORDER U-17710

REMOVED BY DBR

DATE 04-25-18

Michigan Public Service
Commission
March 25, 2015
Filed _____

Effective: April 1, 2015
Issued Under Authority of the
Michigan Public Service Commission
dated March 23, 2015
in Case No. U-17710

RESIDENTIAL TIME-OF-DAY SERVICE MR-2

Applicable to: All areas served.

Availability: This rate is available on an optional basis for residential use only for lighting, residential appliances, heating, cooking and domestic power furnished through one meter for a period of one year or more. Availability is at the discretion of the Company and is subject to the ability of the Company to obtain and install the required metering equipment. The Company agrees to keep this schedule available to Customer for a minimum of 5 years. Upon expiration of a full year on this rate schedule Customer may, at Customer's option, transfer to the Residential Service (MR-1).

Any customer choosing to be served on this rate schedule waives all rights to any billing adjustments arising from a claim that the bill for the customer's service would be cheaper on any alternative rate schedule for any period of time.

Electric Supply Service: Customers may choose to have Electric Supply Service from an AES according to Customer Supply Service CSS-1 and Retail Access Service Tariff RAS-1. Customers that do not choose an AES shall be provided Electric Supply Service by the Company according to System Supply Service SSS-1.

Monthly Rates:

Customer Charge with Time of Day Recording Meter: \$ 8.65 per Customer per month
(Normal Metering Configuration)

Customer Charge with Interval Demand Meter: \$ 10.00 per Customer per month
(CSS-1 Metering For Large Customers *)

Distribution Energy Charge: 2.35 ¢ per kWh

Electric Supply Service Options:

For System Supply Service,

SC3. Supply Energy Charges

On-peak Supply Energy Charge 12.90 ¢ per kWh (see Schedule SSS-1)

Off-peak Supply Energy Charge 2.60 ¢ per kWh (see Schedule SSS-1)

Power Supply Cost Recovery Factor – Subject to the PSCR factor (See Sheet No. D-1.0)

For Customer Supply Service, see Schedule CSS-1

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.

(Continued on Sheet No. D-6.0)

Issued July 18, 2014 by
M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED
BY ORDER U-17710, U-15152
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Commission
July 21, 2014
Filed 

Effective: August 1, 2014
Issued Under Authority of the
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dated July 12, 2011
in Case No. U-16475

RESIDENTIAL TIME-OF-DAY SERVICE MR-2

Applicable to: All areas served.

Availability: This rate is available on an optional basis for residential use only for lighting, residential appliances, heating, cooking and domestic power furnished through one meter for a period of one year or more. Availability is at the discretion of the Company and is subject to the ability of the Company to obtain and install the required metering equipment. The Company agrees to keep this schedule available to Customer for a minimum of 5 years. Upon expiration of a full year on this rate schedule Customer may, at Customer's option, transfer to the Residential Service (MR-1).

Any customer choosing to be served on this rate schedule waives all rights to any billing adjustments arising from a claim that the bill for the customer's service would be cheaper on any alternative rate schedule for any period of time.

Electric Supply Service: Customers may choose to have Electric Supply Service from an AES according to Customer Supply Service CSS-1 and Retail Access Service Tariff RAS-1. Customers that do not choose an AES shall be provided Electric Supply Service by the Company according to System Supply Service SSS-1.

Monthly Rates:

Customer Charge with Time of Day Recording Meter: \$ 8.25 per Customer per month
(Normal Metering Configuration)

Customer Charge with Interval Demand Meter: \$ 10.00 per Customer per month
(CSS-1 Metering For Large Customers *)

Distribution Energy Charge: 2.35 ¢ per kWh

Electric Supply Service Options:

For System Supply Service,

SC3. Supply Energy Charges

On-peak Supply Energy Charge 12.90 ¢ per kWh (see Schedule SSS-1)

Off-peak Supply Energy Charge 2.60 ¢ per kWh (see Schedule SSS-1)

Power Supply Cost Recovery Factor – Subject to the PSCR factor (See Sheet No. D-1.0)

For Customer Supply Service, see Schedule CSS-1

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.

(Continued on Sheet No. D-6.0)

Issued July 11, 2013 by
M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED
BY
ORDER U-16475, U-15152

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RESIDENTIAL TIME-OF-DAY SERVICE MR-2

Applicable to: All areas served.

Availability: This rate is available on an optional basis for residential use only for lighting, residential appliances, heating, cooking and domestic power furnished through one meter for a period of one year or more. Availability is at the discretion of the Company and is subject to the ability of the Company to obtain and install the required metering equipment. The Company agrees to keep this schedule available to Customer for a minimum of 5 years. Upon expiration of a full year on this rate schedule Customer may, at Customer's option, transfer to the Residential Service (MR-1).

Any customer choosing to be served on this rate schedule waives all rights to any billing adjustments arising from a claim that the bill for the customer's service would be cheaper on any alternative rate schedule for any period of time.

Electric Supply Service: Customers may choose to have Electric Supply Service from an AES according to Customer Supply Service CSS-1 and Retail Access Service Tariff RAS-1. Customers that do not choose an AES shall be provided Electric Supply Service by the Company according to System Supply Service SSS-1.

Monthly Rates:

Customer Charge with Time of Day Recording Meter: \$ 7.75 per Customer per month
(Normal Metering Configuration)

Customer Charge with Interval Demand Meter: \$ 10.00 per Customer per month
(CSS-1 Metering For Large Customers *)

Distribution Energy Charge: 2.35 ¢ per kWh

Electric Supply Service Options:

For System Supply Service,

SC3. Supply Energy Charges

On-peak Supply Energy Charge 12.90 ¢ per kWh (see Schedule SSS-1)

Off-peak Supply Energy Charge 2.60 ¢ per kWh (see Schedule SSS-1)

Power Supply Cost Recovery Factor – Subject to the PSCR factor (See Sheet No. D-1.0)

For Customer Supply Service, see Schedule CSS-1

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.

(Continued on Sheet No. D-6.0)

Issued July 6, 2012 by
M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED
BY ORDER U-16475-R, U15152
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Michigan Public Service
Commission
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RESIDENTIAL TIME-OF-DAY SERVICE MR-2

Applicable to: All areas served.

Availability: This rate is available on an optional basis for residential use only for lighting, residential appliances, heating, cooking and domestic power furnished through one meter for a period of one year or more. Availability is at the discretion of the Company and is subject to the ability of the Company to obtain and install the required metering equipment. The Company agrees to keep this schedule available to Customer for a minimum of 5 years. Upon expiration of a full year on this rate schedule Customer may, at Customer's option, transfer to the Residential Service (MR-1).

Any customer choosing to be served on this rate schedule waives all rights to any billing adjustments arising from a claim that the bill for the customer's service would be cheaper on any alternative rate schedule for any period of time.

Electric Supply Service: Customers may choose to have Electric Supply Service from an AES according to Customer Supply Service CSS-1 and Retail Access Service Tariff RAS-1. Customers that do not choose an AES shall be provided Electric Supply Service by the Company according to System Supply Service SSS-1.

Monthly Rates:

Customer Charge with Time of Day Recording Meter: \$ 7.25 per Customer per month
(Normal Metering Configuration)

Customer Charge with Interval Demand Meter: \$ 10.00 per Customer per month
(CSS-1 Metering For Large Customers *)

Distribution Energy Charge: 2.35 ¢ per kWh

Electric Supply Service Options:

For System Supply Service,

SC3. Supply Energy Charges

On-peak Supply Energy Charge 12.90 ¢ per kWh (see Schedule SSS-1)

Off-peak Supply Energy Charge 2.70 ¢ per kWh (see Schedule SSS-1)

Power Supply Cost Recovery Factor – Subject to the PSCR factor (See Sheet No. D-1.0)

For Customer Supply Service, see Schedule CSS-1

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.

Decommissioning Refund: *This service is subject to the Decommissioning refund shown on Sheet No. D-3.2.*

(Continued on Sheet No. D-6.0)

Issued July 29, 2011 by
M.L. Swenson
President
Eau Claire, Wisconsin

CANCELLED BY ORDER U-16475, U-15152
REMOVED BY RL
DATE 07-09-12

Michigan Public Service Commission
August 3, 2011
Filed 

Effective: August 1, 2011
Issued Under Authority of the
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dated July 12, 2011
in Case No. U-16475

RESIDENTIAL TIME-OF-DAY SERVICE MR-2

Applicable to: All areas served.

Availability: This rate is available on an optional basis for residential use only for lighting, residential appliances, heating, cooking and domestic power furnished through one meter for a period of one year or more. Availability is at the discretion of the Company and is subject to the ability of the Company to obtain and install the required metering equipment. The Company agrees to keep this schedule available to Customer for a minimum of 5 years. Upon expiration of a full year on this rate schedule Customer may, at Customer's option, transfer to the Residential Service (MR-1).

Any customer choosing to be served on this rate schedule waives all rights to any billing adjustments arising from a claim that the bill for the customer's service would be cheaper on any alternative rate schedule for any period of time.

Electric Supply Service: Customers may choose to have Electric Supply Service from an AES according to Customer Supply Service CSS-1 and Retail Access Service Tariff RAS-1. Customers that do not choose an AES shall be provided Electric Supply Service by the Company according to System Supply Service SSS-1.

Monthly Rates:

Customer Charge with Time of Day Recording Meter: \$ 6.75 per Customer per month
(Normal Metering Configuration)

Customer Charge with Interval Demand Meter: \$ 10.00 per Customer per month
(CSS-1 Metering For Large Customers *)

Distribution Energy Charge: 2.69 ¢ per kWh

Electric Supply Service Options:

For System Supply Service, see Schedule SSS-1, Supply Service Charge Rate SC3
for Customer Supply Service, see Schedule CSS-1

Energy Optimization Surcharge: *This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.*

Minimum Net Monthly Charge: The Customer Charge unless otherwise provided by contract.

- Metering and Telephone Connection Requirements: Interval Demand Metering is mandatory for Customers who choose an AES, who are served under schedule CSS-1 and who have a Maximum Demand in excess of 25 kW. Further terms and conditions for metering and telephone connections are specified in the Retail Access Service Tariff RAS-1, Section E2.5-Metering and Load Profiling, Sheet No. E-14.0.

(Continued on Sheet No. D-6.0)

Issued June 25, 2009 by
M.L. Swenson
President
Eau Claire, Wisconsin

CANCELLED
BY ORDER U-16475, U-15152
REMOVED BY RL
DATE 08-03-11

Michigan Public Service
Commission
June 26, 2009
Filed 

Effective: July 1, 2009
Issued Under Authority of the
Michigan Public Service Commission
Dated May 12, 2009
In Case No. U-15809

RESIDENTIAL TIME-OF-DAY SERVICE MR-2

Applicable to: All areas served.

Availability: This rate is available on an optional basis for residential use only for lighting, residential appliances, heating, cooking and domestic power furnished through one meter for a period of one year or more. Availability is at the discretion of the Company and is subject to the ability of the Company to obtain and install the required metering equipment. The Company agrees to keep this schedule available to Customer for a minimum of 5 years. Upon expiration of a full year on this rate schedule Customer may, at Customer's option, transfer to the Residential Service (MR-1).

Any customer choosing to be served on this rate schedule waives all rights to any billing adjustments arising from a claim that the bill for the customer's service would be cheaper on any alternative rate schedule for any period of time.

Electric Supply Service: Customers may choose to have Electric Supply Service from an AES according to Customer Supply Service CSS-1 and Retail Access Service Tariff RAS-1. Customers that do not choose an AES shall be provided Electric Supply Service by the Company according to System Supply Service SSS-1.

Monthly Rates:

Customer Charge with Time of Day Recording Meter: \$ 6.75 per Customer per month
(Normal Metering Configuration)

Customer Charge with Interval Demand Meter: \$ 10.00 per Customer per month
(CSS-1 Metering For Large Customers *)

Distribution Energy Charge: 2.69 ¢ per kWh

Electric Supply Service Options:

For System Supply Service, see Schedule SSS-1, Supply Service Charge Rate SC3
for Customer Supply Service, see Schedule CSS-1

Minimum Net Monthly Charge: The Customer Charge unless otherwise provided by contract.

* Metering and Telephone Connection Requirements: Interval Demand Metering is mandatory for Customers who choose an AES, who are served under schedule CSS-1 and who have a Maximum Demand in excess of 25 kW. Further terms and conditions for metering and telephone connections are specified in the Retail Access Service Tariff RAS-1, Section E2.5-Metering and Load Profiling, Sheet No. E-14.0.

CANCELLED
BY
ORDER U-15809, U-15152

REMOVED BY RL
DATE 06-26-09

(Continued on Sheet No. D-6.0)

Issued April 7, 2008 by
M.L. Swenson
President
Eau Claire, Wisconsin

Michigan Public Service
Commission
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dated October 9, 2007
in Case No. U-15152

(Continued from Sheet No. D-5.0)

RESIDENTIAL TIME-OF-DAY SERVICE MR-2 (Contd)

Customer Switching Service Charge: A Customer may switch Electric Suppliers, subject to a switching fee as specified according to the Retail Access Service Tariff RAS-1, Section E2.4-Customer Enrollment and Switching, Sheet No. E-12.0.

Late Payment Charge: The due date shall be 21 days following the date of mailing. A late payment charge of 1%, not compounded, of the unpaid balance, net of taxes, shall be added to any bill which is delinquent. The late payment charge shall not apply to Customers participating in the Winter Protection Plan described in U-4240. A delinquent account is a bill which remains unpaid at least 5 days after the due date of the bill.

Definition of Peak Periods: Unless specified to the contrary in writing by the Company to any Customer using this schedule and refiling this rate sheet not later than November 1 of each year, on-peak hours shall be a 12-hour block of continuous hours as selected by Customer from options listed below. On-peak hours shall begin at the same time for each of the on-peak days, which are Monday through Friday, inclusive (excluding holidays), for the 12 months beginning with the first full billing period following December 15. The holidays designated shall be New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving and Christmas, on the day nationally designated to be celebrated as such.

When a designated holiday occurs on Saturday, the preceding Friday will be considered an off-peak day.
When a designated holiday occurs on Sunday, the following Monday will be considered an off-peak day.

Choice of Peak Periods: Available in all geographical portions of service area. Customer may choose one of five optional peak periods and must maintain the choice for a minimum of one year. The five on-peak periods have the following beginning and ending hours:

<u>Option</u>	<u>Beginning Hour</u>	<u>Ending Hour</u>
1	9:00 a.m.	9:00 p.m.
2	8:30 a.m.	8:30 p.m.
3	8:00 a.m.	8:00 p.m.
4	7:30 a.m.	7:30 p.m.
5	7:00 a.m.	7:00 p.m.

Off-peak hours are times not specified an on-peak hours. One year after initial choice of peak periods, Customer may change peak period selection. Such change is allowed only once per year.

Rate Code:

C02 MR-2 with SSS-1
C72 MR-2 with CSS-1

Issued April 7, 2008 by
M.L. Swenson
President
Eau Claire, Wisconsin

CANCELLED
BY
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dated October 9, 2007
in Case No. U-15152

AUTOMATIC OUTDOOR LIGHTING SERVICE MOL-1

Applicable to: All areas where Company supplies standard secondary service voltages.

Availability: Available to any residential, commercial or industrial customer for automatic lighting of private outdoor areas, when customer accepts the terms and conditions of service set forth below. A signed application is necessary as a condition of service under this schedule.

Rate:

Type	Nominal Lamp Rating		Net Rate per Lamp per Month		LED
	Wattage	Lumens	*Mercury Vapor	**HP Sodium Vapor	
01	175	7,500	\$12.20		
02	250	12,100	\$17.45		
03	100	9,500		\$ 9.10	
04	250	27,500		\$15.20	
05	400	50,000		\$22.10	
06	48	4,800	(175 MV equivalent)	(100 HPSV equivalent)	\$7.05
07	60	6,900	(250 MV equivalent)	(150 HPSV equivalent)	\$8.25
08	130	14,900		(250 HPSV equivalent)	\$11.00
09	180	25,900		(400 HPSV equivalent)	\$14.90

These rates are subject to the Energy Waste Reduction Surcharge shown on Sheet No. D-3.1

* Closed: No additional units will be installed nor existing units moved after February 7, 1989.

** Closed: No additional units will be installed nor existing units moved after November 1, 2018.

General Service Conditions:

- Company will install, own, operate and provide only routine maintenance to the lighting unit including the fixture, lamp, ballast, photo-electric control, mounting brackets and all necessary wiring. The cost of repairs for damage to the lighting installation caused by vandalism will be the customer's financial responsibility. Company will furnish all electric energy required for operation of unit.
- The hours of burning shall be every night approximately one-half hour after sunset until one-half hour before sunrise the following morning.
- If the operation of a lamp is interrupted and illumination is not resumed within seventy-two hours from the time the Company is notified by the customer, 1/30 of the net monthly charge per unit shall be deducted for each night the unit is inoperative.
- Agreement shall continue in full force and effect for a period of three years from the date of connection, and shall be extended on a monthly basis automatically thereafter, unless terminated by a notice of cancellation from the customer to the Company.

(Continued on Sheet No. D-8.0)

Issued October 1, 2024 by
 K.J. Hoesly
 President
 Eau Claire, Wisconsin

Michigan Public Service
 Commission
October 4, 2024
 Filed by: DW

Effective: November 1, 2024
 Issued Under Authority of the
 Michigan Public Service Commission
 dated September 26, 2024
 in Case No. U-21508

CANCELLED
 BY ORDER U-21565
 REMOVED BY DW
 DATE 12-30-24

M. P. S. C. No. 2 – Electric
 NORTHERN STATES POWER COMPANY,
 a Wisconsin corporation
 (Case No. U-21097)

9th Revised
 Cancels 8th Revised

Sheet No. D-7.0
 Sheet No. D-7.0

AUTOMATIC OUTDOOR LIGHTING SERVICE MOL-1

Applicable to: All areas where Company supplies standard secondary service voltages.

Availability: Available to any residential, commercial or industrial customer for automatic lighting of private outdoor areas, when customer accepts the terms and conditions of service set forth below. A signed application is necessary as a condition of service under this schedule.

Rate:

Type	Nominal Lamp Rating		Net Rate per Lamp per Month		LED
	Wattage	Lumens	*Mercury Vapor	**HP Sodium Vapor	
01	175	7,500	\$12.20		
02	250	12,100	\$17.45		
03	100	9,500		\$ 9.10	
04	250	27,500		\$15.20	
05	400	50,000		\$22.10	
06	48	4,800	(175 MV equivalent)	(100 HPSV equivalent)	\$7.05
07	60	6,900	(250 MV equivalent)	(150 HPSV equivalent)	\$8.25

These rates are subject to the Energy Waste Reduction Surcharge shown on Sheet No. D-3.1

* Closed: No additional units will be installed nor existing units moved after February 7, 1989.

** Closed: No additional units will be installed nor existing units moved after November 1, 2018.

General Service Conditions:

- Company will install, own, operate and provide only routine maintenance to the lighting unit including the fixture, lamp, ballast, photo-electric control, mounting brackets and all necessary wiring. The cost of repairs for damage to the lighting installation caused by vandalism will be the customer's financial responsibility. Company will furnish all electric energy required for operation of unit.
- The hours of burning shall be every night approximately one-half hour after sunset until one-half hour before sunrise the following morning.
- If the operation of a lamp is interrupted and illumination is not resumed within seventy-two hours from the time the Company is notified by the customer, 1/30 of the net monthly charge per unit shall be deducted for each night the unit is inoperative.
- Agreement shall continue in full force and effect for a period of three years from the date of connection, and shall be extended on a monthly basis automatically thereafter, unless terminated by a notice of cancellation from the customer to the Company.

(Continued on Sheet No. D-8.0)

Issued March 25, 2022 by
 M.E. Stoering
 President
 Eau Claire, Wisconsin

Michigan Public Service
 Commission
 April 5, 2022
 Filed by: MT

Effective: April 1, 2022
 Issued Under Authority of the
 Michigan Public Service Commission
 dated March 17, 2022
 in Case No. U-21097

CANCELLED
 BY
 ORDER U-21508
 REMOVED BY DW
 DATE 10-04-24

AUTOMATIC OUTDOOR LIGHTING SERVICE MOL-1

Applicable to: All areas where Company supplies standard secondary service voltages.

Availability: Available to any residential, commercial or industrial customer for automatic lighting of private outdoor areas, when customer accepts the terms and conditions of service set forth below. A signed application is necessary as a condition of service under this schedule.

Rate:

Type	Nominal Lamp Rating		Net Rate per Lamp per Month		LED
	Wattage	Lumens	*Mercury Vapor	**HP Sodium Vapor	
01	175	7,500	\$11.00		
02	250	12,100	\$15.70		
03	100	9,500		\$ 8.20	
04	250	27,500		\$13.70	
05	400	50,000		\$19.90	
06	48	4,800	<i>(175 MV equivalent) (100 HPSV equivalent)</i>		\$6.35
07	60	6,900	<i>(250 MV equivalent) (150 HPSV equivalent)</i>		\$7.45

* Closed: No additional units will be installed nor existing units moved after February 7, 1989.

** **Closed: No additional units will be installed nor existing units moved after November 1, 2018.**

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.

Tax Cuts and Jobs Credit: This service is subject to the Tax Cuts and Jobs Credit shown on Sheet No. D-3.3

General Service Conditions:

- Company will install, own, operate and provide only routine maintenance to the lighting unit including the fixture, lamp, ballast, photo-electric control, mounting brackets and all necessary wiring. The cost of repairs for damage to the lighting installation caused by vandalism will be the customer's financial responsibility. Company will furnish all electric energy required for operation of unit.
- The hours of burning shall be every night approximately one-half hour after sunset until one-half hour before sunrise the following morning.
- If the operation of a lamp is interrupted and illumination is not resumed within seventy-two hours from the time the Company is notified by the customer, 1/30 of the net monthly charge per unit shall be deducted for each night the unit is inoperative.
- Agreement shall continue in full force and effect for a period of three years from the date of connection, and shall be extended on a monthly basis automatically thereafter, unless terminated by a notice of cancellation from the customer to the Company.

(Continued on Sheet No. D-8.0)

Issued January 18, 2019 by
 M.E. Stoering
 President
 Eau Claire, Wisconsin

Michigan Public Service Commission
January 23, 2019
Filed <u>DBR</u>

Effective: January 1, 2019
 Issued Under Authority of the
 Michigan Public Service Commission
 dated December 20, 2018
 In Case No. U-20290

CANCELLED BY ORDER <u>U-20375</u>
REMOVED BY <u>DW</u>
DATE <u>12-14-20</u>

AUTOMATIC OUTDOOR LIGHTING SERVICE MOL-1

Applicable to: All areas where Company supplies standard secondary service voltages.

Availability: Available to any residential, commercial or industrial customer for automatic lighting of private outdoor areas, when customer accepts the terms and conditions of service set forth below. A signed application is necessary as a condition of service under this schedule.

Rate:

Type	Nominal Lamp Rating		Net Rate per Lamp per Month	
	Wattage	Lumens	*Mercury Vapor	HP Sodium Vapor
01	175	7,500	\$11.00	
02	250	12,100	\$15.70	
03	100	9,500		\$ 8.20
04	250	27,500		\$13.70
05	400	50,000		\$19.90

* Closed: No additional units will be installed nor existing units moved after February 7, 1989.

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.

Tax Cuts and Jobs Credit: *This service is subject to the Tax Cuts and Jobs Credit shown on Sheet No. D-3.3*

General Service Conditions:

- Company will install, own, operate and provide only routine maintenance to the lighting unit including the fixture, lamp, ballast, photo-electric control, mounting brackets and all necessary wiring. The cost of repairs for damage to the lighting installation caused by vandalism will be the customer's financial responsibility. Company will furnish all electric energy required for operation of unit.
- The hours of burning shall be every night approximately one-half hour after sunset until one-half hour before sunrise the following morning.
- If the operation of a lamp is interrupted and illumination is not resumed within seventy-two hours from the time the Company is notified by the customer, 1/30 of the net monthly charge per unit shall be deducted for each night the unit is inoperative.
- Agreement shall continue in full force and effect for a period of three years from the date of connection, and shall be extended on a monthly basis automatically thereafter, unless terminated by a notice of cancellation from the customer to the Company.

(Continued on Sheet No. D-8.0)

Issued August 30, 2018 by
 M.E. Stoering
 President
 Eau Claire, Wisconsin

Michigan Public Service Commission
September 4, 2018
Filed <u>DBR</u>

Effective: September 1, 2018
 Issued Under Authority of the
 Michigan Public Service Commission
 dated August 28, 2018
 in Case No. U-20185

CANCELLED BY ORDER <u>U-20290</u>
REMOVED BY <u>DBR</u>
DATE <u>1-23-19</u>

AUTOMATIC OUTDOOR LIGHTING SERVICE MOL-1

Applicable to: All areas where Company supplies standard secondary service voltages.

Availability: Available to any residential, commercial or industrial customer for automatic lighting of private outdoor areas, when customer accepts the terms and conditions of service set forth below. A signed application is necessary as a condition of service under this schedule.

Rate:

Type	Nominal Lamp Rating		Net Rate per Lamp per Month	
	Wattage	Lumens	*Mercury Vapor	HP Sodium Vapor
01	175	7,500	\$11.00	
02	250	12,100	\$15.70	
03	100	9,500		\$ 8.20
04	250	27,500		\$13.70
05	400	50,000		\$19.90

* Closed: No additional units will be installed nor existing units moved after February 7, 1989.

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.

General Service Conditions:

1. Company will install, own, operate and provide only routine maintenance to the lighting unit including the fixture, lamp, ballast, photo-electric control, mounting brackets and all necessary wiring. The cost of repairs for damage to the lighting installation caused by vandalism will be the customer's financial responsibility. Company will furnish all electric energy required for operation of unit.
2. The hours of burning shall be every night approximately one-half hour after sunset until one-half hour before sunrise the following morning.
3. If the operation of a lamp is interrupted and illumination is not resumed within seventy-two hours from the time the Company is notified by the customer, 1/30 of the net monthly charge per unit shall be deducted for each night the unit is inoperative.
4. Agreement shall continue in full force and effect for a period of three years from the date of connection, and shall be extended on a monthly basis automatically thereafter, unless terminated by a notice of cancellation from the customer to the Company.

(Continued on Sheet No. D-8.0)

Issued April 20, 2018 by
 M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED
 BY ORDER U-20185
 REMOVED BY DBR
 DATE 9-4-18

Michigan Public Service
 Commission
 April 25, 2018
 Filed DBR

Effective: May 1, 2018
 Issued Under Authority of the
 Michigan Public Service Commission
 dated April 12, 2018
 in Case No. U-18462

AUTOMATIC OUTDOOR LIGHTING SERVICE MOL-1

Applicable to: All areas where Company supplies standard secondary service voltages.

Availability: Available to any residential, commercial or industrial customer for automatic lighting of private outdoor areas, when customer accepts the terms and conditions of service set forth below. A signed application is necessary as a condition of service under this schedule.

Rate:

Type	Nominal Lamp Rating		Net Rate per Lamp per Month	
	Wattage	Lumens	*Mercury Vapor	HP Sodium Vapor
01	175	7,500	\$11.00	
02	250	12,100	\$15.70	
03	100	9,500		\$ 8.20
04	250	27,500		\$13.70
05	400	50,000		\$19.90

* Closed: No additional units will be installed nor existing units moved after February 7, 1989.

Transmission Reserve Credit: This service is subject to the TRC factor (See Sheet No. D-3.3)

Rate Realignment Adjustment: This service is subject to the RRA factor (See Sheet No. D-3.4)

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.

General Service Conditions:

1. Company will install, own, operate and provide only routine maintenance to the lighting unit including the fixture, lamp, ballast, photo-electric control, mounting brackets and all necessary wiring. The cost of repairs for damage to the lighting installation caused by vandalism will be the customer's financial responsibility. Company will furnish all electric energy required for operation of unit.
2. The hours of burning shall be every night approximately one-half hour after sunset until one-half hour before sunrise the following morning.
3. If the operation of a lamp is interrupted and illumination is not resumed within seventy-two hours from the time the Company is notified by the customer, 1/30 of the net monthly charge per unit shall be deducted for each night the unit is inoperative.
4. Agreement shall continue in full force and effect for a period of three years from the date of connection, and shall be extended on a monthly basis automatically thereafter, unless terminated by a notice of cancellation from the customer to the Company.

(Continued on Sheet No. D-8.0)

Issued March 24, 2015 by
 M.E. Stoering
 President
 Eau Claire, Wisconsin

Effective: April 1, 2015
 Issued Under Authority of the
 Michigan Public Service Commission
 dated March 23, 2015
 in Case No. U-17710

CANCELLED
 BY ORDER U-17710
 REMOVED BY DBR
 DATE 04-25-18

Michigan Public Service
 Commission
 March 25, 2015
 Filed 

AUTOMATIC OUTDOOR LIGHTING SERVICE MOL-1

Applicable to: All areas where Company supplies standard secondary service voltages.

Availability: Available to any residential, commercial or industrial customer for automatic lighting of private outdoor areas, when customer accepts the terms and conditions of service set forth below. A signed application is necessary as a condition of service under this schedule.

Rate:

Type	Nominal Lamp Rating		Net Rate per Lamp per Month	
	Wattage	Lumens	*Mercury Vapor	HP Sodium Vapor
01	175	7,500	\$ 9.10	
02	250	12,100	\$13.00	
03	100	9,500		\$ 7.00
04	250	27,500		\$11.00
05	400	50,000		\$15.75

* Closed: No additional units will be installed nor existing units moved after February 7, 1989.

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.

General Service Conditions:

1. Company will install, own, operate and provide only routine maintenance to the lighting unit including the fixture, lamp, ballast, photo-electric control, mounting brackets and all necessary wiring. The cost of repairs for damage to the lighting installation caused by vandalism will be the customer's financial responsibility. Company will furnish all electric energy required for operation of unit.
2. The hours of burning shall be every night approximately one-half hour after sunset until one-half hour before sunrise the following morning.
3. If the operation of a lamp is interrupted and illumination is not resumed within seventy-two hours from the time the Company is notified by the customer, 1/30 of the net monthly charge per unit shall be deducted for each night the unit is inoperative.
4. Agreement shall continue in full force and effect for a period of three years from the date of connection, and shall be extended on a monthly basis automatically thereafter, unless terminated by a notice of cancellation from the customer to the Company.

(Continued on Sheet No. D-8.0)

Issued July 6, 2012 by
M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED
BY
ORDER U-17710, U-15152

REMOVED BY: RL
DATE 03-25-15

Michigan Public Service
Commission
July 9, 2012
Filed RL

Effective: August 1, 2012
Issued Under Authority of the
Michigan Public Service Commission
dated July 12, 2011
in Case No. U-16475

AUTOMATIC OUTDOOR LIGHTING SERVICE MOL-1

Applicable to: All areas where Company supplies standard secondary service voltages.

Availability: Available to any residential, commercial or industrial customer for automatic lighting of private outdoor areas, when customer accepts the terms and conditions of service set forth below. A signed application is necessary as a condition of service under this schedule.

Rate:

Type	Nominal Lamp Rating		Net Rate per Lamp per Month	
	Wattage	Lumens	*Mercury Vapor	HP Sodium Vapor
01	175	7,500	\$ 9.10	
02	250	12,100	\$13.00	
03	100	9,500		\$ 7.00
04	250	27,500		\$11.00
05	400	50,000		\$15.75

* Closed: No additional units will be installed nor existing units moved after February 7, 1989.

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.

Decommissioning Refund: This service is subject to the Decommissioning Refund shown on Sheet No. D-3.2.

General Service Conditions:

1. Company will install, own, operate and provide only routine maintenance to the lighting unit including the fixture, lamp, ballast, photo-electric control, mounting brackets and all necessary wiring. The cost of repairs for damage to the lighting installation caused by vandalism will be the customer's financial responsibility. Company will furnish all electric energy required for operation of unit.
2. The hours of burning shall be every night approximately one-half hour after sunset until one-half hour before sunrise the following morning.
3. If the operation of a lamp is interrupted and illumination is not resumed within seventy-two hours from the time the Company is notified by the customer, 1/30 of the net monthly charge per unit shall be deducted for each night the unit is inoperative.
4. Agreement shall continue in full force and effect for a period of three years from the date of connection, and shall be extended on a monthly basis automatically thereafter, unless terminated by a notice of cancellation from the customer to the Company.

(Continued on Sheet No. D-8.0)

Issued July 29, 2011 by
 M.L. Swenson
 President
 Eau Claire, Wisconsin

CANCELLED
 BY ORDER U-16475, U-15152
 REMOVED BY RL
 DATE 07-09-12

Michigan Public Service
 Commission
August 3, 2011
 Filed 

Effective: August 1, 2011
 Issued Under Authority of the
 Michigan Public Service Commission
 dated July 12, 2011
 in Case No. U-16475

AUTOMATIC OUTDOOR LIGHTING SERVICE MOL-1

Applicable to: All areas where Company supplies standard secondary service voltages.

Availability: Available to any residential, commercial or industrial customer for automatic lighting of private outdoor areas, when customer accepts the terms and conditions of service set forth below. A signed application is necessary as a condition of service under this schedule.

Rate:

Type	Nominal Lamp Rating		Net Rate per Lamp per Month	
	Wattage	Lumens	*Mercury Vapor	HP Sodium Vapor
01	175	7,500	\$ 7.69	
02	250	12,100	\$10.98	
03	100	9,500		\$ 6.15
04	250	27,500		\$ 8.85
05	400	50,000		\$12.40

* Closed: No additional units will be installed nor existing units moved after February 7, 1989.

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.

General Service Conditions:

1. Company will install, own, operate and provide only routine maintenance to the lighting unit including the fixture, lamp, ballast, photo-electric control, mounting brackets and all necessary wiring. The cost of repairs for damage to the lighting installation caused by vandalism will be the customer's financial responsibility. Company will furnish all electric energy required for operation of unit.
2. The hours of burning shall be every night approximately one-half hour after sunset until one-half hour before sunrise the following morning.
3. If the operation of a lamp is interrupted and illumination is not resumed within seventy-two hours from the time the Company is notified by the customer, 1/30 of the net monthly charge per unit shall be deducted for each night the unit is inoperative.
4. Agreement shall continue in full force and effect for a period of three years from the date of connection, and shall be extended on a monthly basis automatically thereafter, unless terminated by a notice of cancellation from the customer to the Company.

(Continued on Sheet No. D-8.0)

Issued June 25, 2009 by
 M.L. Swenson
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER	U-16475, U-15152
REMOVED BY	RL
DATE	08-03-11

Michigan Public Service Commission
June 26, 2009
Filed <u>RL</u>

Effective: July 1, 2009
 Issued Under Authority of the
 Michigan Public Service Commission
 Dated May 12, 2009
 In Case No. U-15809

AUTOMATIC OUTDOOR LIGHTING SERVICE MOL-1

Applicable to: All areas where Company supplies standard secondary service voltages.

Availability: Available to any residential, commercial or industrial customer for automatic lighting of private outdoor areas, when customer accepts the terms and conditions of service set forth below. A signed application is necessary as a condition of service under this schedule.

Rate:

Type	Nominal Lamp Rating		Net Rate per Lamp per Month	
	Wattage	Lumens	*Mercury Vapor	HP Sodium Vapor
01	175	7,500	\$ 7.69	
02	250	12,100	\$10.98	
03	100	9,500		\$ 6.15
04	250	27,500		\$ 8.85
05	400	50,000		\$12.40

* Closed: No additional units will be installed nor existing units moved after February 7, 1989.

General Service Conditions:

1. Company will install, own, operate and provide only routine maintenance to the lighting unit including the fixture, lamp, ballast, photo-electric control, mounting brackets and all necessary wiring. The cost of repairs for damage to the lighting installation caused by vandalism will be the customer's financial responsibility. Company will furnish all electric energy required for operation of unit.
2. The hours of burning shall be every night approximately one-half hour after sunset until one-half hour before sunrise the following morning.
3. If the operation of a lamp is interrupted and illumination is not resumed within seventy-two hours from the time the Company is notified by the customer, 1/30 of the net monthly charge per unit shall be deducted for each night the unit is inoperative.
4. Agreement shall continue in full force and effect for a period of three years from the date of connection, and shall be extended on a monthly basis automatically thereafter, unless terminated by a notice of cancellation from the customer to the Company.

CANCELLED BY ORDER U-15809, U-15152 REMOVED BY RL DATE 06-26-09

(Continued on Sheet No. D-8.0)

Issued April 7, 2008 by
 M.L. Swenson
 President
 Eau Claire, Wisconsin

Michigan Public Service Commission April 9, 2008 Filed <u>RL</u>
--

Effective: October 10, 2007
 Issued Under Authority of the
 Michigan Public Service Commission
 dated October 9, 2007
 in Case No. U-15152

(Continued from Sheet No. D-7.0)

AUTOMATIC OUTDOOR LIGHTING SERVICE MOL-1 (Contd)

5. Installation will be made only on an existing utility pole which has secondary circuits presently mounted, at no cost to the customer.
6. For billing purposes, the Company's Power Supply Cost Recovery Factor as set forth on Sheet Number 182 shall apply to all kilowatthours set forth under "Estimated Monthly Kilowatthours" above.
7. Late Payment Charge The due date shall be 21 days following the date of mailing. A late payment charge of 1%, not compounded, of the unpaid balance, net of taxes, shall be added to any bill which is delinquent. The late payment charge shall not apply to customers participating in the Winter Protection Plan described in U-4240. A delinquent account is a bill which remains unpaid at least 5 days after the due date of the bill.

Rate Code

C04

Issued April 7, 2008 by
M.L. Swenson
President
Eau Claire, Wisconsin

CANCELLED BY ORDER U-17710, U-15152
REMOVED BY <u>RL</u>
DATE <u>03-25-15</u>

Michigan Public Service Commission
April 9, 2008
Filed <u>RL</u>

Effective: October 10, 2007
Issued Under Authority of the
Michigan Public Service Commission
dated October 9, 2007
in Case No. U-15152

M. P. S. C. No. 2 – Electric
NORTHERN STATES POWER COMPANY,
a Wisconsin corporation
(Case No. U-21097)

8th Revised
7th Revised
Cancels

Sheet No. D-9.0
Sheet No. D-9.0

SMALL COMMERCIAL SERVICE MSC-1

Applicable: All areas served.

Availability: Available to any general service Customer for single- or three-phase electric service supplied through one meter where Customer's demands are not measured.

Electric Supply Service: Customers may choose to have Electric Supply Service from an AES according to Customer Supply Service CSS-1 and Retail Access Service Tariff RAS-1. Customers that do not choose an AES shall be provided Electric Supply Service by the Company according to System Supply Service SSS-1.

Monthly Rate:

Customer Charge with Energy-Only Meter:

(Normal Metering Configuration)

Single Phase \$ 11.50 per Customer per month

Three Phase \$ 16.50 per Customer per month

These rates are subject to the Energy Waste Reduction Surcharge shown on Sheet No. D-3.1

Customer Charge with Interval Demand Meter:

(CSS-1 Metering For Large Customers *)

Single Phase \$ 13.25 per Customer per month

Three Phase \$ 18.25 per Customer per month

These rates are subject to the Energy Waste Reduction Surcharge shown on Sheet No. D-3.1

Distribution Delivery Charge:

3.90 ¢ per kWh

Electric Supply Service Options:

For System Supply Service ,

SC2. Supply Energy Charge **8.95 ¢** per kWh (see Schedule SSS-1)

Power Supply Cost Recovery Factor – Subject to the PSCR factor (See Sheet No. D-1.0)

For Customer Supply Service, see Schedule CSS-1

Minimum Net Monthly Charge: The Customer Charge plus Energy Waste Reduction Surcharge unless otherwise provided by contract.

* Metering and Telephone Connection Requirements: Interval Demand Metering is mandatory for Customers who choose an AES, who are served under schedule CSS-1 and who have a Maximum Demand in excess of 25 kW. Further terms and conditions for metering and telephone connections are specified in the Retail Access Service Tariff RAS-1, Section E2.5-Metering and Load Profiling, Sheet No. E-14.0.

(Continued on Sheet No. D-10.0)

Issued March 25, 2022 by
M.E. Stoering
President
Eau Claire, Wisconsin

Michigan Public Service
Commission
April 5, 2022
Filed by: MT

Effective: April 1, 2022
Issued Under Authority of the
Michigan Public Service Commission
dated March 17, 2022
in Case No. U-21097

CANCELLED
BY
ORDER U-21565
REMOVED BY DW
DATE 12-30-24

SMALL COMMERCIAL SERVICE MSC-1

Applicable: All areas served.

Availability: Available to any general service Customer for single- or three-phase electric service supplied through one meter where Customer's demands are not measured.

Electric Supply Service: Customers may choose to have Electric Supply Service from an AES according to Customer Supply Service CSS-1 and Retail Access Service Tariff RAS-1. Customers that do not choose an AES shall be provided Electric Supply Service by the Company according to System Supply Service SSS-1.

Monthly Rate:

Customer Charge with Energy-Only Meter:

(Normal Metering Configuration)

Single Phase \$ 11.50 per Customer per month

Three Phase \$ 16.50 per Customer per month

These rates are subject to the Energy Waste Reduction Surcharge shown on Sheet No. D-3.1

Customer Charge with Interval Demand Meter:

(CSS-1 Metering For Large Customers *)

Single Phase \$ 13.25 per Customer per month

Three Phase \$ 18.25 per Customer per month

These rates are subject to the Energy Waste Reduction Surcharge shown on Sheet No. D-3.1

Distribution Delivery Charge:

2.63 ¢ per kWh

Electric Supply Service Options:

For System Supply Service ,

SC2. Supply Energy Charge 8.51 ¢ per kWh (see Schedule SSS-1)

Power Supply Cost Recovery Factor – Subject to the PSCR factor (See Sheet No. D-1.0)

For Customer Supply Service, see Schedule CSS-1

Tax Cuts and Jobs Credit: This service is subject to the Tax Cuts and Jobs Credit shown on Sheet No. D-3.3

Minimum Net Monthly Charge: The Customer Charge plus Energy ***Waste Reduction*** Surcharge unless otherwise provided by contract.

* Metering and Telephone Connection Requirements: Interval Demand Metering is mandatory for Customers who choose an AES, who are served under schedule CSS-1 and who have a Maximum Demand in excess of 25 kW. Further terms and conditions for metering and telephone connections are specified in the Retail Access Service Tariff RAS-1, Section E2.5-Metering and Load Profiling, Sheet No. E-14.0.

(Continued on Sheet No. D-10.0)

Issued December 7, 2020 by
M.E. Stoering
President
Eau Claire, Wisconsin

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SMALL COMMERCIAL SERVICE MSC-1

Applicable: All areas served.

Availability: Available to any general service Customer for single- or three-phase electric service supplied through one meter where Customer's demands are not measured.

Electric Supply Service: Customers may choose to have Electric Supply Service from an AES according to Customer Supply Service CSS-1 and Retail Access Service Tariff RAS-1. Customers that do not choose an AES shall be provided Electric Supply Service by the Company according to System Supply Service SSS-1.

Monthly Rate:

Customer Charge with Energy-Only Meter:

(Normal Metering Configuration)

Single Phase	\$ 11.50 per Customer per month
Three Phase	\$ 16.50 per Customer per month

Customer Charge with Interval Demand Meter:

(CSS-1 Metering For Large Customers *)

Single Phase	\$ 13.25 per Customer per month
Three Phase	\$ 18.25 per Customer per month

Distribution Delivery Charge:

2.63 ¢ per kWh

Electric Supply Service Options:

For System Supply Service ,

SC2. Supply Energy Charge	8.51 ¢ per kWh (see Schedule SSS-1)
Power Supply Cost Recovery Factor – Subject to the PSCR factor (See Sheet No. D-1.0)	

For Customer Supply Service, see Schedule CSS-1

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.

Tax Cuts and Jobs Credit: *This service is subject to the Tax Cuts and Jobs Credit shown on Sheet No. D-3.3*

Minimum Net Monthly Charge: The Customer Charge plus Energy Optimization Surcharge unless otherwise provided by contract.

* Metering and Telephone Connection Requirements: Interval Demand Metering is mandatory for Customers who choose an AES, who are served under schedule CSS-1 and who have a Maximum Demand in excess of 25 kW. Further terms and conditions for metering and telephone connections are specified in the Retail Access Service Tariff RAS-1, Section E2.5-Metering and Load Profiling, Sheet No. E-14.0.

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 Eau Claire, Wisconsin

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REMOVED BY <u>DW</u> DATE <u>12-14-20</u>

SMALL COMMERCIAL SERVICE MSC-1

Applicable: All areas served.

Availability: Available to any general service Customer for single- or three-phase electric service supplied through one meter where Customer's demands are not measured.

Electric Supply Service: Customers may choose to have Electric Supply Service from an AES according to Customer Supply Service CSS-1 and Retail Access Service Tariff RAS-1. Customers that do not choose an AES shall be provided Electric Supply Service by the Company according to System Supply Service SSS-1.

Monthly Rate:

Customer Charge with Energy-Only Meter:

(Normal Metering Configuration)

Single Phase \$ 11.50 per Customer per month
Three Phase \$ 16.50 per Customer per month

Customer Charge with Interval Demand Meter:

(CSS-1 Metering For Large Customers *)

Single Phase \$ 13.25 per Customer per month
Three Phase \$ 18.25 per Customer per month

Distribution Delivery Charge:

2.63 ¢ per kWh

Electric Supply Service Options:

For System Supply Service ,

SC2. Supply Energy Charge 8.51 ¢ per kWh (see Schedule SSS-1)

Power Supply Cost Recovery Factor – Subject to the PSCR factor (See Sheet No. D-1.0)

For Customer Supply Service, see Schedule CSS-1

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.

Minimum Net Monthly Charge: The Customer Charge plus Energy Optimization Surcharge unless otherwise provided by contract.

* Metering and Telephone Connection Requirements: Interval Demand Metering is mandatory for Customers who choose an AES, who are served under schedule CSS-1 and who have a Maximum Demand in excess of 25 kW. Further terms and conditions for metering and telephone connections are specified in the Retail Access Service Tariff RAS-1, Section E2.5-Metering and Load Profiling, Sheet No. E-14.0.

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Michigan Public Service
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SMALL COMMERCIAL SERVICE MSC-1

Applicable: All areas served.

Availability: Available to any general service Customer for single- or three-phase electric service supplied through one meter where Customer's demands are not measured.

Electric Supply Service: Customers may choose to have Electric Supply Service from an AES according to Customer Supply Service CSS-1 and Retail Access Service Tariff RAS-1. Customers that do not choose an AES shall be provided Electric Supply Service by the Company according to System Supply Service SSS-1.

Monthly Rate:

Customer Charge with Energy-Only Meter:

(Normal Metering Configuration)

Single Phase \$ **11.50** per Customer per month
Three Phase \$ **16.50** per Customer per month

Customer Charge with Interval Demand Meter:

(CSS-1 Metering For Large Customers *)

Single Phase \$ 13.25 per Customer per month
Three Phase \$ 18.25 per Customer per month

Distribution Delivery Charge:

2.45 ¢ per kWh

Electric Supply Service Options:

For System Supply Service ,
SC2. Supply Energy Charge 8.85 ¢ per kWh (see Schedule SSS-1)
Power Supply Cost Recovery Factor – Subject to the PSCR factor (See Sheet No. D-1.0)

For Customer Supply Service, see Schedule CSS-1

Transmission Reserve Credit: This service is subject to the TRC factor (See Sheet No. D-3.3)

Rate Realignment Adjustment: This service is subject to the RRA factor (See Sheet No. D-3.4)

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.

Minimum Net Monthly Charge: The Customer Charge plus Energy Optimization Surcharge unless otherwise provided by contract.

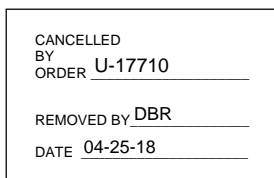
* **Metering and Telephone Connection Requirements:** Interval Demand Metering is mandatory for Customers who choose an AES, who are served under schedule CSS-1 and who have a Maximum Demand in excess of 25 kW. Further terms and conditions for metering and telephone connections are specified in the Retail Access Service Tariff RAS-1, Section E2.5-Metering and Load Profiling, Sheet No. E-14.0.

(Continued on Sheet No. D-10.0)

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M.E. Stoering
President
Eau Claire, Wisconsin



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SMALL COMMERCIAL SERVICE MSC-1

Applicable: All areas served.

Availability: Available to any general service Customer for single- or three-phase electric service supplied through one meter where Customer's demands are not measured.

Electric Supply Service: Customers may choose to have Electric Supply Service from an AES according to Customer Supply Service CSS-1 and Retail Access Service Tariff RAS-1. Customers that do not choose an AES shall be provided Electric Supply Service by the Company according to System Supply Service SSS-1.

Monthly Rate:

Customer Charge with Energy-Only Meter:

(Normal Metering Configuration)

Single Phase	\$ 10.50 per Customer per month
Three Phase	\$ 15.50 per Customer per month

Customer Charge with Interval Demand Meter:

(CSS-1 Metering For Large Customers *)

Single Phase	\$ 13.25 per Customer per month
Three Phase	\$ 18.25 per Customer per month

Distribution Delivery Charge:

2.35 ¢ per kWh

Electric Supply Service Options:

for System Supply Service ,
SC2. Supply Energy Charge 6.68 ¢ per kWh (see Schedule SSS-1)
Power Supply Cost Recovery Factor – Subject to the PSCR factor (See Sheet No. D-1.0)
For Customer Supply Service, see Schedule CSS-1

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.

Minimum Net Monthly Charge: The Customer Charge plus Energy Optimization Surcharge unless otherwise provided by contract.

* Metering and Telephone Connection Requirements: Interval Demand Metering is mandatory for Customers who choose an AES, who are served under schedule CSS-1 and who have a Maximum Demand in excess of 25 kW. Further terms and conditions for metering and telephone connections are specified in the Retail Access Service Tariff RAS-1, Section E2.5-Metering and Load Profiling, Sheet No. E-14.0.

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Issued July 6, 2012 by
M.E. Stoering
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July 9, 2012
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Issued Under Authority of the
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SMALL COMMERCIAL SERVICE MSC-1

Applicable: All areas served.

Availability: Available to any general service Customer for single- or three-phase electric service supplied through one meter where Customer's demands are not measured.

Electric Supply Service: Customers may choose to have Electric Supply Service from an AES according to Customer Supply Service CSS-1 and Retail Access Service Tariff RAS-1. Customers that do not choose an AES shall be provided Electric Supply Service by the Company according to System Supply Service SSS-1.

Monthly Rate:

Customer Charge with Energy-Only Meter:

(Normal Metering Configuration)

Single Phase \$ 10.50 per Customer per month
Three Phase \$ 15.50 per Customer per month

Customer Charge with Interval Demand Meter:

(CSS-1 Metering For Large Customers *)

Single Phase \$ 13.25 per Customer per month
Three Phase \$ 18.25 per Customer per month

Distribution Delivery Charge:

2.35 ¢ per kWh

Electric Supply Service Options:

for System Supply Service ,

SC2. Supply Energy Charge 6.68 ¢ per kWh (see Schedule SSS-1)

Power Supply Cost Recovery Factor – Subject to the PSCR factor (See Sheet No. D-1.0)

For Customer Supply Service, see Schedule CSS-1

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.

Decommissioning Refund: *This service is subject to the Decommissioning Refund shown on Sheet No. D-3.2.*

Minimum Net Monthly Charge: The Customer Charge *plus Energy Optimization Surcharge* unless otherwise provided by contract.

*** Metering and Telephone Connection Requirements:** Interval Demand Metering is mandatory for Customers who choose an AES, who are served under schedule CSS-1 and who have a Maximum Demand in excess of 25 kW. Further terms and conditions for metering and telephone connections are specified in the Retail Access Service Tariff RAS-1, Section E2.5-Metering and Load Profiling, Sheet No. E-14.0.

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Issued July 29, 2011 by
M.L. Swenson
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Eau Claire, Wisconsin

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M. P. S. C. No. 2 – Electric
NORTHERN STATES POWER COMPANY, Cancels
a Wisconsin corporation
(To add surcharge)

1st Revised
Original

Sheet No. D-9.0
Sheet No. D-9.0

SMALL COMMERCIAL SERVICE MSC-1

Applicable: All areas served.

Availability: Available to any general service Customer for single- or three-phase electric service supplied through one meter where Customer's demands are not measured.

Electric Supply Service: Customers may choose to have Electric Supply Service from an AES according to Customer Supply Service CSS-1 and Retail Access Service Tariff RAS-1. Customers that do not choose an AES shall be provided Electric Supply Service by the Company according to System Supply Service SSS-1.

Monthly Rate:

Customer Charge with Energy-Only Meter:

(Normal Metering Configuration)

Single Phase	\$ 7.50 per Customer per month
Three Phase	\$ 12.50 per Customer per month

Customer Charge with Interval Demand Meter:

(CSS-1 Metering For Large Customers *)

Single Phase	\$ 13.25 per Customer per month
Three Phase	\$ 18.25 per Customer per month

Distribution Delivery Charge:

2.69 ¢ per kWh

Electric Supply Service Options:

for System Supply Service ,	see Schedule SSS-1, Supply Service Charge Rate SC2
for Customer Supply Service,	see Schedule CSS-1

Energy Optimization Surcharge: *This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.*

Minimum Net Monthly Charge: The Customer Charge *plus Energy Optimization Surcharge* unless otherwise provided by contract.

* Metering and Telephone Connection Requirements: Interval Demand Metering is mandatory for Customers who choose an AES, who are served under schedule CSS-1 and who have a Maximum Demand in excess of 25 kW. Further terms and conditions for metering and telephone connections are specified in the Retail Access Service Tariff RAS-1, Section E2.5-Metering and Load Profiling, Sheet No. E-14.0.

(Continued on Sheet No. D-10.0)

Issued June 25, 2009 by
M.L. Swenson
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Eau Claire, Wisconsin

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Issued Under Authority of the
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Dated May 12, 2009
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SMALL COMMERCIAL SERVICE MSC-1

Applicable: All areas served.

Availability: Available to any general service Customer for single- or three-phase electric service supplied through one meter where Customer's demands are not measured.

Electric Supply Service: Customers may choose to have Electric Supply Service from an AES according to Customer Supply Service CSS-1 and Retail Access Service Tariff RAS-1. Customers that do not choose an AES shall be provided Electric Supply Service by the Company according to System Supply Service SSS-1.

Monthly Rate:

Customer Charge with Energy-Only Meter:

(Normal Metering Configuration)

Single Phase	\$ 7.50 per Customer per month
Three Phase	\$ 12.50 per Customer per month

Customer Charge with Interval Demand Meter:

(CSS-1 Metering For Large Customers *)

Single Phase	\$ 13.25 per Customer per month
Three Phase	\$ 18.25 per Customer per month

Distribution Delivery Charge:

2.69 ¢ per kWh

Electric Supply Service Options:

for System Supply Service ,
for Customer Supply Service,

see Schedule SSS-1, Supply Service Charge Rate SC2
see Schedule CSS-1

Minimum Net Monthly Charge: The Customer Charge unless otherwise provided by contract.

* Metering and Telephone Connection Requirements: Interval Demand Metering is mandatory for Customers who choose an AES, who are served under schedule CSS-1 and who have a Maximum Demand in excess of 25 kW. Further terms and conditions for metering and telephone connections are specified in the Retail Access Service Tariff RAS-1, Section E2.5-Metering and Load Profiling, Sheet No. E-14.0.

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BY
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President
Eau Claire, Wisconsin



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Michigan Public Service Commission
dated October 9, 2007
in Case No. U-15152

SMALL GENERAL TIME-OF-DAY SERVICE MST-1

Applicable: All areas served.

Availability: Available on an optional basis to any general service Customer for single- or three-phase electric service supplied through one meter where Customer's demands are not measured.* Availability is at the discretion of Company and is subject to the ability of Company to obtain and install the required metering equipment. The Company agrees to keep this schedule or a similar schedule available to customer for a minimum of 5 years. If customer moves, both original and new customer have the option to retain time-of-day billing or to transfer to Small General Service rate schedule MSC-1.

Electric Supply Service: Customers may choose to have Electric Supply Service from an AES according to Customer Supply Service CSS-1 and Retail Access Service Tariff RAS-1. Customers that do not choose an AES shall be provided Electric Supply Service by the Company according to System Supply Service SSS-1.

Monthly Rate:

Customer Charge with Time of Day Recording Meter:

(Normal Metering Configuration)

Single Phase \$11.50 per Customer per month
Three Phase \$16.50 per Customer per month

These rates are subject to the Energy Waste Reduction Surcharge shown on Sheet No. D-3.1

Customer Charge with Interval Demand Meter:

(CSS-1 Metering For Large Customers **)

Single Phase \$ 13.25 per Customer per month
Three Phase \$ 18.25 per Customer per month

These rates are subject to the Energy Waste Reduction Surcharge shown on Sheet No. D-3.1

Distribution Energy Charge:

3.90 ¢ per kWh

Electric Supply Service Options:

For System Supply Service,

SC4. Supply Energy Charge

On-peak Supply Energy Charge

16.55 ¢ per kWh (see Schedule SSS-1)

Off-peak Supply Energy Charge

4.21 ¢ per kWh (see Schedule SSS-1)

Power Supply Cost Recovery Factor – Subject to the PSCR factor (See Sheet No. D-1.0)

For Customer Supply Service, see Schedule CSS-1

Minimum Net Monthly Charge: The Customer Charge plus Energy Waste Reduction Surcharge unless otherwise provided by contract.

(Continued on Sheet No. D-12.0)

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M.E. Stoering
President
Eau Claire, Wisconsin



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DATE	12-30-24

SMALL GENERAL TIME-OF-DAY SERVICE MST-1

Applicable: All areas served.

Availability: Available on an optional basis to any general service Customer for single- or three-phase electric service supplied through one meter where Customer’s demands are not measured.* Availability is at the discretion of Company and is subject to the ability of Company to obtain and install the required metering equipment. The Company agrees to keep this schedule or a similar schedule available to customer for a minimum of 5 years. If customer moves, both original and new customer have the option to retain time-of-day billing or to transfer to Small General Service rate schedule MSC-1.

Electric Supply Service: Customers may choose to have Electric Supply Service from an AES according to Customer Supply Service CSS-1 and Retail Access Service Tariff RAS-1. Customers that do not choose an AES shall be provided Electric Supply Service by the Company according to System Supply Service SSS-1.

Monthly Rate:

Customer Charge with Time of Day Recording Meter:

(Normal Metering Configuration)

Single Phase \$11.50 per Customer per month
Three Phase \$16.50 per Customer per month

These rates are subject to the Energy Waste Reduction Surcharge shown on Sheet No. D-3.1

Customer Charge with Interval Demand Meter:

(CSS-1 Metering For Large Customers **)

Single Phase \$ 13.25 per Customer per month
Three Phase \$ 18.25 per Customer per month

These rates are subject to the Energy Waste Reduction Surcharge shown on Sheet No. D-3.1

Distribution Energy Charge:

2.97 ¢ per kWh

Electric Supply Service Options:

For System Supply Service,

SC4. Supply Energy Charge

On-peak Supply Energy Charge

15.50 ¢ per kWh (see Schedule SSS-1)

Off-peak Supply Energy Charge

3.80 ¢ per kWh (see Schedule SSS-1)

Power Supply Cost Recovery Factor – Subject to the PSCR factor (See Sheet No. D-1.0)

For Customer Supply Service, see Schedule CSS-1

Tax Cuts and Jobs Credit: This service is subject to the Tax Cuts and Jobs Credit shown on Sheet No. D-3.3

Minimum Net Monthly Charge: The Customer Charge plus Energy ***Waste Reduction*** Surcharge unless otherwise provided by contract.

(Continued on Sheet No. D-12.0)

Issued December 7, 2020 by
M.E. Stoering
President
Eau Claire, Wisconsin

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Michigan Public Service Commission
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SMALL GENERAL TIME-OF-DAY SERVICE MST-1

Applicable: All areas served.

Availability: Available on an optional basis to any general service Customer for single- or three-phase electric service supplied through one meter where Customer's demands are not measured.* Availability is at the discretion of Company and is subject to the ability of Company to obtain and install the required metering equipment. The Company agrees to keep this schedule or a similar schedule available to customer for a minimum of 5 years. If customer moves, both original and new customer have the option to retain time-of-day billing or to transfer to Small General Service rate schedule MSC-1.

Electric Supply Service: Customers may choose to have Electric Supply Service from an AES according to Customer Supply Service CSS-1 and Retail Access Service Tariff RAS-1. Customers that do not choose an AES shall be provided Electric Supply Service by the Company according to System Supply Service SSS-1.

Monthly Rate:

Customer Charge with Time of Day Recording Meter:

(Normal Metering Configuration)

Single Phase \$11.50 per Customer per month
Three Phase \$16.50 per Customer per month

Customer Charge with Interval Demand Meter:

(CSS-1 Metering For Large Customers **)

Single Phase \$ 13.25 per Customer per month
Three Phase \$ 18.25 per Customer per month

Distribution Energy Charge:

2.97 ¢ per kWh

Electric Supply Service Options:

For System Supply Service,

SC4. Supply Energy Charge

On-peak Supply Energy Charge 15.50 ¢ per kWh (see Schedule SSS-1)

Off-peak Supply Energy Charge 3.80 ¢ per kWh (see Schedule SSS-1)

Power Supply Cost Recovery Factor – Subject to the PSCR factor (See Sheet No. D-1.0)

For Customer Supply Service, see Schedule CSS-1

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.

Tax Cuts and Jobs Credit: *This service is subject to the Tax Cuts and Jobs Credit shown on Sheet No. D-3.3*

Minimum Net Monthly Charge: The Customer Charge plus Energy Optimization Surcharge unless otherwise provided by contract.

(Continued on Sheet No. D-12.0)

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M.E. Stoering
President
Eau Claire, Wisconsin

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BY
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DATE 12-14-20

SMALL GENERAL TIME-OF-DAY SERVICE MST-1

Applicable: All areas served.

Availability: Available on an optional basis to any general service Customer for single- or three-phase electric service supplied through one meter where Customer's demands are not measured.* Availability is at the discretion of Company and is subject to the ability of Company to obtain and install the required metering equipment. The Company agrees to keep this schedule or a similar schedule available to customer for a minimum of 5 years. If customer moves, both original and new customer have the option to retain time-of-day billing or to transfer to Small General Service rate schedule MSC-1.

Electric Supply Service: Customers may choose to have Electric Supply Service from an AES according to Customer Supply Service CSS-1 and Retail Access Service Tariff RAS-1. Customers that do not choose an AES shall be provided Electric Supply Service by the Company according to System Supply Service SSS-1.

Monthly Rate:

Customer Charge with Time of Day Recording Meter:

(Normal Metering Configuration)

Single Phase \$11.50 per Customer per month
Three Phase \$16.50 per Customer per month

Customer Charge with Interval Demand Meter:

(CSS-1 Metering For Large Customers **)

Single Phase \$ 13.25 per Customer per month
Three Phase \$ 18.25 per Customer per month

Distribution Energy Charge:

2.97 ¢ per kWh

Electric Supply Service Options:

For System Supply Service,

SC4. Supply Energy Charge

On-peak Supply Energy Charge

15.50 ¢ per kWh (see Schedule SSS-1)

Off-peak Supply Energy Charge

3.80 ¢ per kWh (see Schedule SSS-1)

Power Supply Cost Recovery Factor – Subject to the PSCR factor (See Sheet No. D-1.0)

For Customer Supply Service, see Schedule CSS-1

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.

Minimum Net Monthly Charge: The Customer Charge plus Energy Optimization Surcharge unless otherwise provided by contract.

(Continued on Sheet No. D-12.0)

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M.E. Stoering
President
Eau Claire, Wisconsin

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BY
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Michigan Public Service
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April 25, 2018

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SMALL GENERAL TIME-OF-DAY SERVICE MST-1

Applicable: All areas served.

Availability: Available on an optional basis to any general service Customer for single- or three-phase electric service supplied through one meter where Customer's demands are not measured.* Availability is at the discretion of Company and is subject to the ability of Company to obtain and install the required metering equipment. The Company agrees to keep this schedule or a similar schedule available to customer for a minimum of 5 years. If customer moves, both original and new customer have the option to retain time-of-day billing or to transfer to Small General Service rate schedule MSC-1.

Electric Supply Service: Customers may choose to have Electric Supply Service from an AES according to Customer Supply Service CSS-1 and Retail Access Service Tariff RAS-1. Customers that do not choose an AES shall be provided Electric Supply Service by the Company according to System Supply Service SSS-1.

Monthly Rate:

Customer Charge with Time of Day Recording Meter:

(Normal Metering Configuration)

Single Phase \$11.50 per Customer per month
Three Phase \$16.50 per Customer per month

Customer Charge with Interval Demand Meter:

(CSS-1 Metering For Large Customers **)

Single Phase \$ 13.25 per Customer per month
Three Phase \$ 18.25 per Customer per month

Distribution Energy Charge:

2.45 ¢ per kWh

Electric Supply Service Options:

For System Supply Service,

SC4. Supply Energy Charge

On-peak Supply Energy Charge

16.00 ¢ per kWh (see Schedule SSS-1)

Off-peak Supply Energy Charge

4.25 ¢ per kWh (see Schedule SSS-1)

Power Supply Cost Recovery Factor – Subject to the PSCR factor (See Sheet No. D-1.0)

For Customer Supply Service, see Schedule CSS-1

Transmission Reserve Credit: This service is subject to the TRC factor (See Sheet No. D-3.3)

Rate Realignment Adjustment: This service is subject to the RRA factor (See Sheet No. D-3.4)

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.

Minimum Net Monthly Charge: The Customer Charge plus Energy Optimization Surcharge unless otherwise provided by contract.

(Continued on Sheet No. D-12.0)

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SMALL GENERAL TIME-OF-DAY SERVICE MST-1

Applicable: All areas served.

Availability: Available on an optional basis to any general service Customer for single- or three-phase electric service supplied through one meter where Customer's demands are not measured.* Availability is at the discretion of Company and is subject to the ability of Company to obtain and install the required metering equipment. The Company agrees to keep this schedule or a similar schedule available to customer for a minimum of 5 years. If customer moves, both original and new customer have the option to retain time-of-day billing or to transfer to Small General Service rate schedule MSC-1.

Electric Supply Service: Customers may choose to have Electric Supply Service from an AES according to Customer Supply Service CSS-1 and Retail Access Service Tariff RAS-1. Customers that do not choose an AES shall be provided Electric Supply Service by the Company according to System Supply Service SSS-1.

Monthly Rate:

Customer Charge with Time of Day Recording Meter:

(Normal Metering Configuration)

Single Phase	\$10.50 per Customer per month
Three Phase	\$15.50 per Customer per month

Customer Charge with Interval Demand Meter:

(CSS-1 Metering For Large Customers **)

Single Phase	\$ 13.25 per Customer per month
Three Phase	\$ 18.25 per Customer per month

Distribution Energy Charge:

2.35 ¢ per kWh

Electric Supply Service Options:

for System Supply Service,
SC4. Supply Energy Charge

On-peak Supply Energy Charge 12.90 ¢ per kWh (see Schedule SSS-1)

Off-peak Supply Energy Charge **2.60 ¢** per kWh (see Schedule SSS-1)

Power Supply Cost Recovery Factor – Subject to the PSCR factor (See Sheet No. D-1.0)

For Customer Supply Service, see Schedule CSS-1

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.

Minimum Net Monthly Charge: The Customer Charge plus Energy Optimization Surcharge unless otherwise provided by contract.

(Continued on Sheet No. D-12.0)

Issued July 6, 2012 by
M.E. Stoering
President
Eau Claire, Wisconsin

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BY ORDER U-17710, U-15152

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DATE 03-25-15

Michigan Public Service
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July 9, 2012
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Effective: August 1, 2012
Issued Under Authority of the
Michigan Public Service Commission
dated July 12, 2011
in Case No. U-16475

SMALL GENERAL TIME-OF-DAY SERVICE MST-1

Applicable: All areas served.

Availability: Available on an optional basis to any general service Customer for single- or three-phase electric service supplied through one meter where Customer's demands are not measured.* Availability is at the discretion of Company and is subject to the ability of Company to obtain and install the required metering equipment. The Company agrees to keep this schedule or a similar schedule available to customer for a minimum of 5 years. If customer moves, both original and new customer have the option to retain time-of-day billing or to transfer to Small General Service rate schedule MSC-1.

Electric Supply Service: Customers may choose to have Electric Supply Service from an AES according to Customer Supply Service CSS-1 and Retail Access Service Tariff RAS-1. Customers that do not choose an AES shall be provided Electric Supply Service by the Company according to System Supply Service SSS-1.

Monthly Rate:

Customer Charge with Time of Day Recording Meter:

(Normal Metering Configuration)

Single Phase \$10.50 per Customer per month
Three Phase \$15.50 per Customer per month

Customer Charge with Interval Demand Meter:

(CSS-1 Metering For Large Customers **)

Single Phase \$ 13.25 per Customer per month
Three Phase \$ 18.25 per Customer per month

Distribution Energy Charge:

2.35 ¢ per kWh

Electric Supply Service Options:

for System Supply Service,

SC4. Supply Energy Charge

On-peak Supply Energy Charge 12.90 ¢ per kWh (see Schedule SSS-1)

Off-peak Supply Energy Charge 2.70 ¢ per kWh (see Schedule SSS-1)

Power Supply Cost Recovery Factor – Subject to the PSCR factor (See Sheet No. D-1.0)

For Customer Supply Service, see Schedule CSS-1

Decommissioning Refund: This service is subject to the Decommissioning Refund shown on Sheet No. D-3.2.

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.

Minimum Net Monthly Charge: The Customer Charge *plus Energy Optimization Surcharge* unless otherwise provided by contract.

(Continued on Sheet No. D-12.0)

Issued July 29, 2011 by
M.L. Swenson
President
Eau Claire, Wisconsin

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SMALL GENERAL TIME-OF-DAY SERVICE MST-1

Applicable: All areas served.

Availability: Available on an optional basis to any general service Customer for single- or three-phase electric service supplied through one meter where Customer's demands are not measured.* Availability is at the discretion of Company and is subject to the ability of Company to obtain and install the required metering equipment. The Company agrees to keep this schedule or a similar schedule available to customer for a minimum of 5 years. If customer moves, both original and new customer have the option to retain time-of-day billing or to transfer to Small General Service rate schedule MSC-1.

Electric Supply Service: Customers may choose to have Electric Supply Service from an AES according to Customer Supply Service CSS-1 and Retail Access Service Tariff RAS-1. Customers that do not choose an AES shall be provided Electric Supply Service by the Company according to System Supply Service SSS-1.

Monthly Rate:

Customer Charge with Time of Day Recording Meter:

(Normal Metering Configuration)

Single Phase	\$10.50 per Customer per month
Three Phase	\$15.50 per Customer per month

Customer Charge with Interval Demand Meter:

(CSS-1 Metering For Large Customers **)

Single Phase	\$ 13.25 per Customer per month
Three Phase	\$ 18.25 per Customer per month

Distribution Energy Charge:

2.69 ¢ per kWh

Electric Supply Service Options:

for System Supply Service,	see Schedule SSS-1, Supply Service Charge Rate SC4
for Customer Supply Service,	see Schedule CSS-1

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.

Minimum Net Monthly Charge: The Customer Charge *plus* Energy Optimization Surcharge unless otherwise provided by contract.

Customer Switching Service Charge: A Customer may switch Electric Suppliers, subject to a switching fee as specified according to the Retail Access Service Tariff RAS-1, Section E2.4-Customer Enrollment and Switching, Sheet No. E-12.0.

(Continued on Sheet No. D-12.0)

Issued June 25, 2009 by
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Eau Claire, Wisconsin

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Dated May 12, 2009
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SMALL GENERAL TIME-OF-DAY SERVICE MST-1

Applicable: All areas served.

Availability: Available on an optional basis to any general service Customer for single- or three-phase electric service supplied through one meter where Customer's demands are not measured.* Availability is at the discretion of Company and is subject to the ability of Company to obtain and install the required metering equipment. The Company agrees to keep this schedule or a similar schedule available to customer for a minimum of 5 years. If customer moves, both original and new customer have the option to retain time-of-day billing or to transfer to Small General Service rate schedule MSC-1.

Electric Supply Service: Customers may choose to have Electric Supply Service from an AES according to Customer Supply Service CSS-1 and Retail Access Service Tariff RAS-1. Customers that do not choose an AES shall be provided Electric Supply Service by the Company according to System Supply Service SSS-1.

Monthly Rate:

Customer Charge with Time of Day Recording Meter:

(Normal Metering Configuration)

Single Phase	\$10.50 per Customer per month
Three Phase	\$15.50 per Customer per month

Customer Charge with Interval Demand Meter:

(CSS-1 Metering For Large Customers **)

Single Phase	\$ 13.25 per Customer per month
Three Phase	\$ 18.25 per Customer per month

Distribution Energy Charge:

2.69 ¢ per kWh

Electric Supply Service Options:

for System Supply Service,	see Schedule SSS-1, Supply Service Charge Rate SC4
for Customer Supply Service,	see Schedule CSS-1

Minimum Net Monthly Charge: The Customer Charge unless otherwise provided by contract.

Customer Switching Service Charge: A Customer may switch Electric Suppliers, subject to a switching fee as specified according to the Retail Access Service Tariff RAS-1, Section E2.4-Customer Enrollment and Switching, Sheet No. E-12.0.

CANCELLED BY ORDER U-15809, U-15152
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DATE 06-26-09

(Continued on Sheet No. D-12.0)

Issued April 7, 2008 by
M.L. Swenson
President
Eau Claire, Wisconsin

Michigan Public Service Commission
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Effective: October 10, 2007
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Michigan Public Service Commission
dated October 9, 2007
in Case No. U-15152

(Continued from Sheet No. D-11.0)

SMALL GENERAL TIME-OF-DAY SERVICE MST-1 (Contd)

Definition of Peak Periods: Unless specified to the contrary in writing by the Company to any Customers using this schedule and refileing this rate sheet not later than November 1 of each year, on-peak hours shall be from 9:00 a.m. to 9:00 p.m. Monday through Friday, inclusive (excluding holidays), for the 12 months beginning with the first full billing period following December 15. The holidays designated shall be New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving and Christmas, on the day nationally designated to be celebrated as such. When a designated holiday occurs on Saturday, the preceding Friday will be considered an off-peak day. When a designated holiday occurs on a Sunday, the following Monday will be considered an off-peak day.

Off-peak hours are times not specified as on-peak hours.

*Demand Meter Installation:

If it becomes necessary for Company to install a demand meter, the measured demand shall become the basis of charge and the customer will be placed on the appropriate General Service rate schedule. Customer will be billed on this service unless:

1. Customer is served single-phase and has a service entrance capacity greater than 200 amperes, or
2. Customer is serviced three-phase at 120/208 or 120/240 volts and has a service entrance capacity greater than 200 amperes, or
3. Customer is served three-phase at 240/480 or 277/480 volts, and has a service entrance capacity greater than 100 amperes. (Customers with service entrance capacity of 100 amperes or less may, at their option, have a demand meter installed), or
4. Customer is served at a primary voltage level, or
5. Customer is being served on the Athletic Field Lighting Rider as of December 31, 1987.

** Metering and Telephone Connection Requirements: Interval Demand Metering is mandatory for Customers who choose an AES, who are served under schedule CSS-1 and who have a Maximum Demand in excess of 25 kW. Further terms and conditions for metering and telephone connections are specified in the Retail Access Service Tariff RAS-1, Section E2.5-Metering and Load Profiling, Sheet No. E-14.0.

Term of Agreement: One year or longer as provided in the General Rules and Regulations.

Late Payment Charge: The due date shall be 21 days following the date of mailing. A late payment charge of 1%, not compounded, of the unpaid balance, net of taxes, shall be added to any bill which is delinquent. A delinquent account is a bill which remains unpaid at least 5 days after the due date of the bill.

Rate Code:

C11 MST-1 with SSS-1
C74 MST-1 with CSS-1

Issued April 7, 2008 by
M.L. Swenson
President
Eau Claire, Wisconsin

CANCELLED BY ORDER	U-16475, U-15152
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Michigan Public Service Commission
April 9, 2008
Filed <u>RL</u>

Effective: October 10, 2007
Issued Under Authority of the
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dated October 9, 2007
in Case No. U-15152

COMMERCIAL INDUSTRIAL GENERAL SERVICE MCI-1

Applicable: All areas served.

Availability: Available to any general service Customer for single- or three-phase electric service supplied through one meter where Customer's demands are measured and where Customer is not required to be on Service Schedule MI-1.* For new Customers, Company may, at its own discretion, serve Customer on schedule MSC-1 and delay determination of the Customer's demand until annual review of the first 12 months of service.

Electric Supply Service: Customers may choose to have Electric Supply Service from an AES according to Customer Supply Service CSS-1 and Retail Access Service Tariff RAS-1. Customers that do not choose an AES shall be provided Electric Supply Service by the Company according to System Supply Service SSS-1.

Kind of Service: Alternating current at the following nominal voltages:

- (a) for Secondary Voltage Service--three-wire single-phase and three- or four-wire three-phase at 208 volts or higher;
- (b) for Primary Voltage Service--three-phase at 2400 volts or higher. Service voltage available in any given case is dependent upon voltage and capacity of existing Company lines in vicinity of Customer's premises.

Monthly Rate:

Customer Charge with Demand Meter: \$ 55.00 per Customer per month
(Normal Metering Configuration)

This rate is subject to the Energy Waste Reduction Surcharge shown on Sheet No. D-3.1

Customer Charge with Interval Demand Metering: \$ 65.00 per month
(CSS-1 Metering For Large Customers **)

This rate is subject to the Energy Waste Reduction Surcharge shown on Sheet No. D-3.1

Distribution Demand Charge:

Secondary Voltage \$ 1.75 per kW/mo.
Primary Voltage \$ 1.40 per kW/mo.

Distribution Energy Charge:

Secondary Voltage 2.67 ¢ per kWh.
Primary Voltage Discount 20.0 %

System Power Factor Demand Charge:

Secondary Voltage \$ 8.45 per kW/mo.
Primary Voltage \$ 8.25 per kW/mo.

(Continued on Sheet No. D-14.0)

Issued March 25, 2022 by
M.E. Stoering
President
Eau Claire, Wisconsin

Michigan Public Service
Commission
April 5, 2022
Filed by: MT

Effective: April 1, 2022
Issued Under Authority of the
Michigan Public Service Commission
dated
in Case No. U-21097

CANCELLED
BY ORDER U-21565
REMOVED BY DW
DATE 12-30-24

a Wisconsin corporation

(Incorporate EWR Surcharge into Customer Charges)**COMMERCIAL INDUSTRIAL GENERAL SERVICE MCI-1**Applicable: All areas served.Availability: Available to any general service Customer for single- or three-phase electric service supplied through one meter where Customer's demands are measured and where Customer is not required to be on Service Schedule MI-1.* For new Customers, Company may, at its own discretion, serve Customer on schedule MSC-1 and delay determination of the Customer's demand until annual review of the first 12 months of service.Electric Supply Service: Customers may choose to have Electric Supply Service from an AES according to Customer Supply Service CSS-1 and Retail Access Service Tariff RAS-1. Customers that do not choose an AES shall be provided Electric Supply Service by the Company according to System Supply Service SSS-1.Kind of Service: Alternating current at the following nominal voltages:

- (a) for Secondary Voltage Service--three-wire single-phase and three- or four-wire three-phase at 208 volts or higher;
- (b) for Primary Voltage Service--three-phase at 2400 volts or higher. Service voltage available in any given case is dependent upon voltage and capacity of existing Company lines in vicinity of Customer's premises.

Monthly Rate:Customer Charge with Demand Meter: \$ 55.00 per Customer per month

(Normal Metering Configuration)

This rate is subject to the Energy Waste Reduction Surcharge shown on Sheet No. D-3.1Customer Charge with Interval Demand Metering: \$ 65.00 per month

(CSS-1 Metering For Large Customers **)

This rate is subject to the Energy Waste Reduction Surcharge shown on Sheet No. D-3.1Distribution Demand Charge:

Secondary Voltage \$ 1.50 per kW/mo.

Primary Voltage \$ 1.20 per kW/mo.

Distribution Energy Charge:

Secondary Voltage 2.20 ¢ per kWh.

Primary Voltage Discount 20.0 %

System Power Factor Demand Charge:

Secondary Voltage \$ 7.70 per kW/mo.

Primary Voltage \$ 7.55 per kW/mo.

(Continued on Sheet No. D-14.0)

Issued December 7, 2020 by
M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED BY ORDER	U-21097
REMOVED BY	MT
DATE	04-05-22

Michigan Public Service Commission
December 14, 2020
Filed by: DW

Effective: January 1, 2021
Issued Under Authority of the
Michigan Public Service Commission
dated April 12, 2018 in Case No. U-18462
and in PA 342 of 2016, Sec 91(3)

COMMERCIAL INDUSTRIAL GENERAL SERVICE MCI-1

Applicable: All areas served.

Availability: Available to any general service Customer for single- or three-phase electric service supplied through one meter where Customer's demands are measured and where Customer is not required to be on Service Schedule MI-1.* For new Customers, Company may, at its own discretion, serve Customer on schedule MSC-1 and delay determination of the Customer's demand until annual review of the first 12 months of service.

Electric Supply Service: Customers may choose to have Electric Supply Service from an AES according to Customer Supply Service CSS-1 and Retail Access Service Tariff RAS-1. Customers that do not choose an AES shall be provided Electric Supply Service by the Company according to System Supply Service SSS-1.

Kind of Service: Alternating current at the following nominal voltages:

- (a) for Secondary Voltage Service--three-wire single-phase and three- or four-wire three-phase at 208 volts or higher;
- (b) for Primary Voltage Service--three-phase at 2400 volts or higher. Service voltage available in any given case is dependent upon voltage and capacity of existing Company lines in vicinity of Customer's premises.

Monthly Rate:

Customer Charge with Demand Meter: \$ 55.00 per Customer per month
(Normal Metering Configuration)

Customer Charge with Interval Demand Metering: \$ 65.00 per month
(CSS-1 Metering For Large Customers **)

Distribution Demand Charge:
Secondary Voltage \$ 1.50 per kW/mo.
Primary Voltage \$ 1.20 per kW/mo.

Distribution Energy Charge:
Secondary Voltage 2.20 ¢ per kWh.
Primary Voltage Discount 20.0 %

System Power Factor Demand Charge:
Secondary Voltage \$ 7.70 per kW/mo.
Primary Voltage \$ 7.55 per kW/mo.

(Continued on Sheet No. D-14.0)

Issued April 20, 2018 by
M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED
BY ORDER U-20375
REMOVED BY DW
DATE 12-14-20

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Filed DBR

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COMMERCIAL INDUSTRIAL GENERAL SERVICE MCI-1

Applicable: All areas served.

Availability: Available to any general service Customer for single- or three-phase electric service supplied through one meter where Customer's demands are measured and where Customer is not required to be on Service Schedule MI-1.* For new Customers, Company may, at its own discretion, serve Customer on schedule MSC-1 and delay determination of the Customer's demand until annual review of the first 12 months of service.

Electric Supply Service: Customers may choose to have Electric Supply Service from an AES according to Customer Supply Service CSS-1 and Retail Access Service Tariff RAS-1. Customers that do not choose an AES shall be provided Electric Supply Service by the Company according to System Supply Service SSS-1.

Kind of Service: Alternating current at the following nominal voltages:

- (a) for Secondary Voltage Service--three-wire single-phase and three- or four-wire three-phase at 208 volts or higher;
- (b) for Primary Voltage Service--three-phase at 2400 volts or higher. Service voltage available in any given case is dependent upon voltage and capacity of existing Company lines in vicinity of Customer's premises.

Monthly Rate:

Customer Charge with Demand Meter: \$ 55.00 per Customer per month
(Normal Metering Configuration)

Customer Charge with Interval Demand Metering: \$ 65.00 per month
(CSS-1 Metering For Large Customers **)

Distribution Demand Charge:
Secondary Voltage \$ 1.50 per kW/mo.
Primary Voltage \$ 1.20 per kW/mo.

Distribution Energy Charge:
Secondary Voltage 2.00 ¢ per kWh.
Primary Voltage Discount 20.0 %

System Power Factor Demand Charge:
Secondary Voltage \$ 7.70 per kW/mo.
Primary Voltage \$ 7.55 per kW/mo.

(Continued on Sheet No. D-14.0)

Issued March 24, 2015 by
M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED
BY
ORDER U-17710

REMOVED BY DBR
DATE 04-25-18

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dated March 23, 2015
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COMMERCIAL INDUSTRIAL GENERAL SERVICE MCI-1

Applicable: All areas served.

Availability: Available to any general service Customer for single- or three-phase electric service supplied through one meter where Customer's demands are measured and where Customer is not required to be on Service Schedule MI-1.* For new Customers, Company may, at its own discretion, serve Customer on schedule MSC-1 and delay determination of the Customer's demand until annual review of the first 12 months of service.

Electric Supply Service: Customers may choose to have Electric Supply Service from an AES according to Customer Supply Service CSS-1 and Retail Access Service Tariff RAS-1. Customers that do not choose an AES shall be provided Electric Supply Service by the Company according to System Supply Service SSS-1.

Kind of Service: Alternating current at the following nominal voltages:

- (a) for Secondary Voltage Service--three-wire single-phase and three- or four-wire three-phase at 208 volts or higher;
- (b) for Primary Voltage Service--three-phase at 2400 volts or higher. Service voltage available in any given case is dependent upon voltage and capacity of existing Company lines in vicinity of Customer's premises.

Monthly Rate:

Customer Charge with Demand Meter: \$ 50.00 per Customer per month
(Normal Metering Configuration)

Customer Charge with Interval Demand Metering: \$ 60.00 per month
(CSS-1 Metering For Large Customers **)

Distribution Demand Charge:
Secondary Voltage \$ 1.50 per kW/mo.
Primary Voltage \$ 1.20 per kW/mo.

Distribution Energy Charge:
Secondary Voltage 1.80 ¢ per kWh.
Primary Voltage Discount 20.0 %

System Power Factor Demand Charge:
Secondary Voltage \$ 7.45 per kW/mo.
Primary Voltage \$ 7.30 per kW/mo.

(Continued on Sheet No. D-14.0)

Issued July 18, 2014 by
M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED
BY
ORDER U-17710, U-15152
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Michigan Public Service
Commission
July 21, 2014
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COMMERCIAL INDUSTRIAL GENERAL SERVICE MCI-1

Applicable: All areas served.

Availability: Available to any general service Customer for single- or three-phase electric service supplied through one meter where Customer's demands are measured and where Customer is not required to be on Service Schedule MI-1.* For new Customers, Company may, at its own discretion, serve Customer on schedule MSC-1 and delay determination of the Customer's demand until annual review of the first 12 months of service.

Electric Supply Service: Customers may choose to have Electric Supply Service from an AES according to Customer Supply Service CSS-1 and Retail Access Service Tariff RAS-1. Customers that do not choose an AES shall be provided Electric Supply Service by the Company according to System Supply Service SSS-1.

Kind of Service: Alternating current at the following nominal voltages:

- (a) for Secondary Voltage Service--three-wire single-phase and three- or four-wire three-phase at 208 volts or higher;
- (b) for Primary Voltage Service--three-phase at 2400 volts or higher. Service voltage available in any given case is dependent upon voltage and capacity of existing Company lines in vicinity of Customer's premises.

Monthly Rate:

Customer Charge with Demand Meter: \$ 50.00 per Customer per month
(Normal Metering Configuration)

Customer Charge with Interval Demand Metering: \$ 60.00 per month
(CSS-1 Metering For Large Customers **)

Distribution Demand Charge:
Secondary Voltage \$ 1.50 per kW/mo.
Primary Voltage \$ 1.20 per kW/mo.

Distribution Energy Charge:
Secondary Voltage 1.57 ¢ per kWh.
Primary Voltage Discount 20.0 %

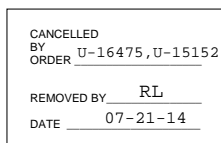
System Power Factor Demand Charge:
Secondary Voltage \$ 7.45 per kW/mo.
Primary Voltage \$ 7.30 per kW/mo.

(Continued on Sheet No. D-14.0)

Issued July 11, 2013 by
M.E. Stoering
President
Eau Claire, Wisconsin



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COMMERCIAL INDUSTRIAL GENERAL SERVICE MCI-1

Applicable: All areas served.

Availability: Available to any general service Customer for single- or three-phase electric service supplied through one meter where Customer's demands are measured and where Customer is not required to be on Service Schedule MI-1.* For new Customers, Company may, at its own discretion, serve Customer on schedule MSC-1 and delay determination of the Customer's demand until annual review of the first 12 months of service.

Electric Supply Service: Customers may choose to have Electric Supply Service from an AES according to Customer Supply Service CSS-1 and Retail Access Service Tariff RAS-1. Customers that do not choose an AES shall be provided Electric Supply Service by the Company according to System Supply Service SSS-1.

Kind of Service: Alternating current at the following nominal voltages:

- (a) for Secondary Voltage Service--three-wire single-phase and three- or four-wire three-phase at 208 volts or higher;
- (b) for Primary Voltage Service--three-phase at 2400 volts or higher. Service voltage available in any given case is dependent upon voltage and capacity of existing Company lines in vicinity of Customer's premises.

Monthly Rate:

Customer Charge with Demand Meter: \$ 50.00 per Customer per month
(Normal Metering Configuration)

Customer Charge with Interval Demand Metering: \$ 60.00 per month
(CSS-1 Metering For Large Customers **)

Distribution Demand Charge:
Secondary Voltage \$ 1.50 per kW/mo.
Primary Voltage \$ 1.20 per kW/mo.

Distribution Energy Charge:
Secondary Voltage 1.39 ¢ per kWh.
Primary Voltage Discount 20.0 %

System Power Factor Demand Charge:
Secondary Voltage \$ 7.45 per kW/mo.
Primary Voltage \$ 7.30 per kW/mo.

(Continued on Sheet No. D-14.0)

Issued July 6, 2012 by
M.E. Stoering
President
Eau Claire, Wisconsin

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DATE: 07-11-13

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COMMERCIAL INDUSTRIAL GENERAL SERVICE MCI-1

Applicable: All areas served.

Availability: Available to any general service Customer for single- or three-phase electric service supplied through one meter where Customer's demands are measured and where Customer is not required to be on Service Schedule MI-1.* For new Customers, Company may, at its own discretion, serve Customer on schedule MSC-1 and delay determination of the Customer's demand until annual review of the first 12 months of service.

Electric Supply Service: Customers may choose to have Electric Supply Service from an AES according to Customer Supply Service CSS-1 and Retail Access Service Tariff RAS-1. Customers that do not choose an AES shall be provided Electric Supply Service by the Company according to System Supply Service SSS-1.

Kind of Service: Alternating current at the following nominal voltages:

- (a) for Secondary Voltage Service--three-wire single-phase and three- or four-wire three-phase at 208 volts or higher;
- (b) for Primary Voltage Service--three-phase at 2400 volts or higher. Service voltage available in any given case is dependent upon voltage and capacity of existing Company lines in vicinity of Customer's premises.

Monthly Rate:

Customer Charge with Demand Meter: \$ 50.00 per Customer per month
(Normal Metering Configuration)

Customer Charge with Interval Demand Metering: \$ 60.00 per month
(CSS-1 Metering For Large Customers **)

Distribution Demand Charge:
Secondary Voltage \$ 1.50 per kW/mo.
Primary Voltage \$ 1.20 per kW/mo.

Distribution Energy Charge:
Secondary Voltage 1.28 ¢ per kWh.
Primary Voltage Discount 20.0 %

System Power Factor Demand Charge:
Secondary Voltage \$ 7.45 per kW/mo.
Primary Voltage \$ 7.30 per kW/mo.

(Continued on Sheet No. D-14.0)

Issued July 29, 2011 by
M.L. Swenson
President
Eau Claire, Wisconsin

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COMMERCIAL INDUSTRIAL GENERAL SERVICE MCI-1

Applicable: All areas served.

Availability: Available to any general service Customer for single- or three-phase electric service supplied through one meter where Customer's demands are measured and where Customer is not required to be on Service Schedule MI-1.* For new Customers, Company may, at its own discretion, serve Customer on schedule MSC-1 and delay determination of the Customer's demand until annual review of the first 12 months of service.

Electric Supply Service: Customers may choose to have Electric Supply Service from an AES according to Customer Supply Service CSS-1 and Retail Access Service Tariff RAS-1. Customers that do not choose an AES shall be provided Electric Supply Service by the Company according to System Supply Service SSS-1.

Kind of Service: Alternating current at the following nominal voltages:

- (a) for Secondary Voltage Service--three-wire single-phase and three- or four-wire three-phase at 208 volts or higher;
- (b) for Primary Voltage Service--three-phase at 2400 volts or higher. Service voltage available in any given case is dependent upon voltage and capacity of existing Company lines in vicinity of Customer's premises.

Monthly Rate:

Customer Charge with Demand Meter: \$ 30.00 per Customer per month
(Normal Metering Configuration)

Customer Charge with Interval Demand Metering: \$ 40.00 per month
(CSS-1 Metering For Large Customers **)

Distribution Demand Charge:
Secondary Voltage \$ 2.17 per kW/mo.
Primary Voltage \$ 2.07 per kW/mo.

Distribution Energy Charge:
Secondary Voltage 1.20 ¢ per kWh.
Primary Voltage Discount 2.0 %

Electric Supply Service Options:
for System Supply Service, see Schedule SSS-1, Supply Service Charge Rate SC5
for Customer Supply Service, see Schedule CSS-1

System Power Factor Demand Charge:
Secondary Voltage \$ 7.45 per kW/mo.
Primary Voltage \$ 7.12 per kW/mo.

(Continued on Sheet No. D-14.0)

Issued April 7, 2008 by
M.L. Swenson
President
Eau Claire, Wisconsin

CANCELLED
BY ORDER U-16475, U-15152
REMOVED BY RL
DATE 08-03-11

Michigan Public Service
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April 9, 2008
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dated October 9, 2007
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(Continued from Sheet No. D-13.0)

COMMERCIAL INDUSTRIAL GENERAL SERVICE MCI-1 (Contd)

Electric Supply Service Options:

For System Supply Service,

SC5. Supply Charges – (see Schedule SSS-1)

Supply Energy Charge **5.840** ¢ per kWh

Energy Charge Voltage discount 2 %

Supply Demand Charge Secondary Voltage **\$8.45** per kW

Supply Demand Charge Primary Voltage **\$8.25** per kW

High load factor discount - All kWh in excess of 400 hours times the billing demand,
Not to exceed 50% of total kWh **1.000** ¢ per kWh

Power Supply Cost Recovery Factor – Subject to the PSCR factor (See Sheet No. D-1.0)

For Customer Supply Service, see Schedule CSS-1

Minimum Net Monthly Charge: The Customer Charge plus Energy Waste Reduction Surcharge unless otherwise provided by contract.

Customer Switching Service Charge: A Customer may switch Electric Suppliers, subject to a switching fee as specified according to the Retail Access Service Tariff RAS-1, Section E2.4-Customer Enrollment and Switching, Sheet No. E-12.0.

*Demand Meter Installation:

Company will install a demand meter to measure the average kilowatts required during the 15-minute period of maximum use, rounded to the nearest whole kilowatt and such demands will be used for Billing Demands when:

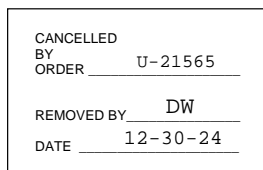
1. Customer is served single-phase and has a service entrance capacity greater than 200 amperes; or
2. Customer is served three-phase at 120/208 or 120/240 volts and has a service entrance capacity greater than 200 amperes; or
3. Customer is served three-phase at 240/480 or 277/480 volts, and has a service entrance capacity greater than 100 amperes. (Customers with service entrance capacity of 100 amperes or less may, at their option, have a demand meter installed); or
4. Customer is served at a primary voltage level.

(Continued on Sheet No. D-15.0)

Issued March 25, 2022 by
M.E. Stoering
President
Eau Claire, Wisconsin



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Issued Under Authority of the
Michigan Public Service Commission
dated March 17, 2022
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(Incorporate EWR Surcharge into Customer Charges)

(Continued from Sheet No. D-13.0)

COMMERCIAL INDUSTRIAL GENERAL SERVICE MCI-1 (Contd)

Electric Supply Service Options:

For System Supply Service,

SC5. Supply Charges – (see Schedule SSS-1)

Supply Energy Charge 5.634 ¢ per kWh

Energy Charge Voltage discount 2 %

Supply Demand Charge Secondary Voltage \$7.70 per kW

Supply Demand Charge Primary Voltage \$7.55 per kW

High load factor discount - All kWh in excess of 400 hours times the billing demand,
Not to exceed 50% of total kWh 0.800 ¢ per kWh

Power Supply Cost Recovery Factor – Subject to the PSCR factor (See Sheet No. D-1.0)

For Customer Supply Service, see Schedule CSS-1

Tax Cuts and Jobs Credit: This service is subject to the Tax Cuts and Jobs Credit shown on
Sheet No. D-3.3

Minimum Net Monthly Charge: The Customer Charge plus Energy **Waste Reduction** Surcharge unless otherwise
provided by contract.

Customer Switching Service Charge: A Customer may switch Electric Suppliers, subject to a switching fee as
specified according to the Retail Access Service Tariff RAS-1, Section E2.4-Customer Enrollment and Switching,
Sheet No. E-12.0.

*Demand Meter Installation:

Company will install a demand meter to measure the average kilowatts required during the 15-minute period
of maximum use, rounded to the nearest whole kilowatt and such demands will be used for Billing Demands
when:

1. Customer is served single-phase and has a service entrance capacity greater than 200 amperes; or
2. Customer is served three-phase at 120/208 or 120/240 volts and has a service entrance capacity
greater than 200 amperes; or
3. Customer is served three-phase at 240/480 or 277/480 volts, and has a service entrance capacity
greater than 100 amperes. (Customers with service entrance capacity of 100 amperes or less may,
at their option, have a demand meter installed); or
4. Customer is served at a primary voltage level.

(Continued on Sheet No. D-15.0)

Issued December 7, 2020 by
M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED BY ORDER	U-21097
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Michigan Public Service Commission
December 14, 2020
Filed by: DW

Effective: January 1, 2021
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dated August 28, 2018 in Case No. U-20185
and in PA 342 of 2016, Sec 91(3)

(Continued from Sheet No. D-13.0)

COMMERCIAL INDUSTRIAL GENERAL SERVICE MCI-1 (Contd)

Electric Supply Service Options:

For System Supply Service,

SC5. Supply Charges – (see Schedule SSS-1)

Supply Energy Charge	5.634 ¢ per kWh
Energy Charge Voltage discount	2 %

Supply Demand Charge Secondary Voltage	\$7.70 per kW
Supply Demand Charge Primary Voltage	\$7.55 per kW
High load factor discount - All kWh in excess of 400 hours times the billing demand, Not to exceed 50% of total kWh	0.800 ¢ per kWh

Power Supply Cost Recovery Factor – Subject to the PSCR factor (See Sheet No. D-1.0)

For Customer Supply Service, see Schedule CSS-1

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.

Tax Cuts and Jobs Credit: *This service is subject to the Tax Cuts and Jobs Credit shown on Sheet No. D-3.3*

Minimum Net Monthly Charge: The Customer Charge plus Energy Optimization Surcharge unless otherwise provided by contract.

Customer Switching Service Charge: A Customer may switch Electric Suppliers, subject to a switching fee as specified according to the Retail Access Service Tariff RAS-1, Section E2.4-Customer Enrollment and Switching, Sheet No. E-12.0.

***Demand Meter Installation:**

Company will install a demand meter to measure the average kilowatts required during the 15-minute period of maximum use, rounded to the nearest whole kilowatt and such demands will be used for Billing Demands when:

1. Customer is served single-phase and has a service entrance capacity greater than 200 amperes; or
2. Customer is served three-phase at 120/208 or 120/240 volts and has a service entrance capacity greater than 200 amperes; or
3. Customer is served three-phase at 240/480 or 277/480 volts, and has a service entrance capacity greater than 100 amperes. (Customers with service entrance capacity of 100 amperes or less may, at their option, have a demand meter installed); or
4. Customer is served at a primary voltage level.

(Continued on Sheet No. D-15.0)

Issued August 30, 2018 by
M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED BY ORDER	U-20375
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Michigan Public Service Commission
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Filed DBR

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dated August 28, 2018
in Case No. U-20185

(Continued from Sheet No. D-13.0)

COMMERCIAL INDUSTRIAL GENERAL SERVICE MCI-1 (Contd)

Electric Supply Service Options:

For System Supply Service,

SC5. Supply Charges – (see Schedule SSS-1)

Supply Energy Charge	5.634 ¢ per kWh
Energy Charge Voltage discount	2 %

Supply Demand Charge Secondary Voltage	\$7.70 per kW
Supply Demand Charge Primary Voltage	\$7.55 per kW
High load factor discount - All kWh in excess of 400 hours times the billing demand, Not to exceed 50% of total kWh	0.800 ¢ per kWh

Power Supply Cost Recovery Factor – Subject to the PSCR factor (See Sheet No. D-1.0)

For Customer Supply Service, see Schedule CSS-1

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.

Minimum Net Monthly Charge: The Customer Charge plus Energy Optimization Surcharge unless otherwise provided by contract.

Customer Switching Service Charge: A Customer may switch Electric Suppliers, subject to a switching fee as specified according to the Retail Access Service Tariff RAS-1, Section E2.4-Customer Enrollment and Switching, Sheet No. E-12.0.

***Demand Meter Installation:**

Company will install a demand meter to measure the average kilowatts required during the 15-minute period of maximum use, rounded to the nearest whole kilowatt and such demands will be used for Billing Demands when:

1. Customer is served single-phase and has a service entrance capacity greater than 200 amperes; or
2. Customer is served three-phase at 120/208 or 120/240 volts and has a service entrance capacity greater than 200 amperes; or
3. Customer is served three-phase at 240/480 or 277/480 volts, and has a service entrance capacity greater than 100 amperes. (Customers with service entrance capacity of 100 amperes or less may, at their option, have a demand meter installed); or
4. Customer is served at a primary voltage level.

(Continued on Sheet No. D-15.0)

Issued April 20, 2018 by
M.E. Stoering
President
Eau Claire, Wisconsin

Michigan Public Service
Commission

April 25, 2018

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BY
ORDER U-20185

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DATE 9-4-18

(Continued from Sheet No. D-13.0)

COMMERCIAL INDUSTRIAL GENERAL SERVICE MCI-1 (Contd)

Electric Supply Service Options:

For System Supply Service,

SC5. Supply Charges – (see Schedule SSS-1)

Supply Energy Charge **6.05 ¢ per kWh**

Energy Charge Voltage discount **2 %**

Supply Demand Charge Secondary Voltage **\$7.70 per kW**

Supply Demand Charge Primary Voltage **\$7.55 per kW**

High load factor discount - All kWh in excess of 400 hours times the billing demand,
Not to exceed 50% of total kWh **0.800 ¢ per kWh**

Power Supply Cost Recovery Factor – Subject to the PSCR factor (See Sheet No. D-1.0)

For Customer Supply Service, see Schedule CSS-1

Transmission Reserve Credit: *This Service is subject to the TRC factor (See Sheet No. D-3.3)*

Rate Realignment Adjustment: *This service is subject to the RRA factor (See Sheet No. D-3.4)*

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.

Minimum Net Monthly Charge: The Customer Charge plus Energy Optimization Surcharge unless otherwise provided by contract.

Customer Switching Service Charge: A Customer may switch Electric Suppliers, subject to a switching fee as specified according to the Retail Access Service Tariff RAS-1, Section E2.4-Customer Enrollment and Switching, Sheet No. E-12.0.

***Demand Meter Installation:**

Company will install a demand meter to measure the average kilowatts required during the 15-minute period of maximum use, rounded to the nearest whole kilowatt and such demands will be used for Billing Demands when:

1. Customer is served single-phase and has a service entrance capacity greater than 200 amperes; or
2. Customer is served three-phase at 120/208 or 120/240 volts and has a service entrance capacity greater than 200 amperes; or
3. Customer is served three-phase at 240/480 or 277/480 volts, and has a service entrance capacity greater than 100 amperes. (Customers with service entrance capacity of 100 amperes or less may, at their option, have a demand meter installed); or
4. Customer is served at a primary voltage level.

(Continued on Sheet No. D-15.0)

Issued March 24, 2015 by
M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED BY ORDER <u>U-17710</u>
REMOVED BY <u>DBR</u>
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dated March 23, 2015
in Case No. U-17710

(Continued from Sheet No. D-13.0)

COMMERCIAL INDUSTRIAL GENERAL SERVICE MCI-1 (Contd)

Electric Supply Service Options:

For System Supply Service,

SC5. Supply Charges – (see Schedule SSS-1)

Supply Energy Charge **3.90** ¢ per kWh

Energy Charge Voltage discount 2%

Supply Demand Charge Secondary Voltage \$7.45 per kW

Supply Demand Charge Primary Voltage \$7.30 per kW

High load factor discount - All kWh in excess of 400 hours times the billing demand
(not to exceed 50% of total kWh 0.700 ¢ per kWh)

Power Supply Cost Recovery Factor – Subject to the PSCR factor (See Sheet No. D-1.0)

For Customer Supply Service, see Schedule CSS-1

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.

Minimum Net Monthly Charge: The Customer Charge plus Energy Optimization Surcharge unless otherwise provided by contract.

Customer Switching Service Charge: A Customer may switch Electric Suppliers, subject to a switching fee as specified according to the Retail Access Service Tariff RAS-1, Section E2.4-Customer Enrollment and Switching, Sheet No. E-12.0.

***Demand Meter Installation:**

Company will install a demand meter to measure the average kilowatts required during the 15-minute period of maximum use, rounded to the nearest whole kilowatt and such demands will be used for Billing Demands when:

1. Customer is served single-phase and has a service entrance capacity greater than 200 amperes; or
2. Customer is served three-phase at 120/208 or 120/240 volts and has a service entrance capacity greater than 200 amperes; or
3. Customer is served three-phase at 240/480 or 277/480 volts, and has a service entrance capacity greater than 100 amperes. (Customers with service entrance capacity of 100 amperes or less may, at their option, have a demand meter installed); or
4. Customer is served at a primary voltage level.

(Continued on Sheet No. D-15.0)

Issued July 18, 2014 by
M.E. Stoering
President
Eau Claire, Wisconsin

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REMOVED BY <u>RL</u>
DATE <u>03-25-15</u>

Michigan Public Service Commission
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(Continued from Sheet No. D-13.0)

COMMERCIAL INDUSTRIAL GENERAL SERVICE MCI-1 (Contd)

Electric Supply Service Options:

For System Supply Service,

SC5. Supply Charges – (see Schedule SSS-1)

Supply Energy Charge **4.18** ¢ per kWh

Energy Charge Voltage discount 2%

Supply Demand Charge Secondary Voltage \$7.45 per kW

Supply Demand Charge Primary Voltage \$7.30 per kW

High load factor discount - All kWh in excess of 400 hours times the billing demand
(not to exceed 50% of total kWh 0.700 ¢ per kWh)

Power Supply Cost Recovery Factor – Subject to the PSCR factor (See Sheet No. D-1.0)

For Customer Supply Service, see Schedule CSS-1

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.

Minimum Net Monthly Charge: The Customer Charge plus Energy Optimization Surcharge unless otherwise provided by contract.

Customer Switching Service Charge: A Customer may switch Electric Suppliers, subject to a switching fee as specified according to the Retail Access Service Tariff RAS-1, Section E2.4-Customer Enrollment and Switching, Sheet No. E-12.0.

***Demand Meter Installation:**

Company will install a demand meter to measure the average kilowatts required during the 15-minute period of maximum use, rounded to the nearest whole kilowatt and such demands will be used for Billing Demands when:

1. Customer is served single-phase and has a service entrance capacity greater than 200 amperes; or
2. Customer is served three-phase at 120/208 or 120/240 volts and has a service entrance capacity greater than 200 amperes; or
3. Customer is served three-phase at 240/480 or 277/480 volts, and has a service entrance capacity greater than 100 amperes. (Customers with service entrance capacity of 100 amperes or less may, at their option, have a demand meter installed); or
4. Customer is served at a primary voltage level.

(Continued on Sheet No. D-15.0)

Issued July 11, 2013 by
M.E. Stoering
President
Eau Claire, Wisconsin

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Michigan Public Service Commission
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(Continued from Sheet No. D-13.0)

COMMERCIAL INDUSTRIAL GENERAL SERVICE MCI-1 (Contd)

Electric Supply Service Options:

For System Supply Service,

SC5. Supply Charges – (see Schedule SSS-1)

Supply Energy Charge **4.37 ¢** per kWh

Energy Charge Voltage discount 2%

Supply Demand Charge Secondary Voltage \$7.45 per kW

Supply Demand Charge Primary Voltage \$7.30 per kW

High load factor discount - All kWh in excess of 400 hours times the billing demand
(not to exceed 50% of total kWh 0.700 ¢ per kWh)

Power Supply Cost Recovery Factor – Subject to the PSCR factor (See Sheet No. D-1.0)

For Customer Supply Service, see Schedule CSS-1

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.

Minimum Net Monthly Charge: The Customer Charge plus Energy Optimization Surcharge unless otherwise provided by contract.

Customer Switching Service Charge: A Customer may switch Electric Suppliers, subject to a switching fee as specified according to the Retail Access Service Tariff RAS-1, Section E2.4-Customer Enrollment and Switching, Sheet No. E-12.0.

***Demand Meter Installation:**

Company will install a demand meter to measure the average kilowatts required during the 15-minute period of maximum use, rounded to the nearest whole kilowatt and such demands will be used for Billing Demands when:

1. Customer is served single-phase and has a service entrance capacity greater than 200 amperes; or
2. Customer is served three-phase at 120/208 or 120/240 volts and has a service entrance capacity greater than 200 amperes; or
3. Customer is served three-phase at 240/480 or 277/480 volts, and has a service entrance capacity greater than 100 amperes. (Customers with service entrance capacity of 100 amperes or less may, at their option, have a demand meter installed); or
4. Customer is served at a primary voltage level.

(Continued on Sheet No. D-15.0)

Issued July 6, 2012 by
M.E. Stoering
President
Eau Claire, Wisconsin

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(Continued from Sheet No. D-13.0)

COMMERCIAL INDUSTRIAL GENERAL SERVICE MCI-1 (Contd)

Electric Supply Service Options:

For System Supply Service,

SC5. Supply Charges – (see Schedule SSS-1)

Supply Energy Charge 4.50 ¢ per kWh

Energy Charge Voltage discount 2%

Supply Demand Charge Secondary Voltage \$7.45 per kW

Supply Demand Charge Primary Voltage \$7.30 per kW

*High load factor discount - All kWh in excess of 400 hours times the billing demand
(not to exceed 50% of total kWh 0.700 ¢ per kWh)*

Power Supply Cost Recovery Factor – Subject to the PSCR factor (See Sheet No. D-1.0)

For Customer Supply Service, see Schedule CSS-1

Decommissioning Refund: This service is subject to the Decommissioning Refund shown on Sheet No. D-3.2.

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.

Minimum Net Monthly Charge: The Customer Charge plus Energy Optimization Surcharge unless otherwise provided by contract.

Customer Switching Service Charge: A Customer may switch Electric Suppliers, subject to a switching fee as specified according to the Retail Access Service Tariff RAS-1, Section E2.4-Customer Enrollment and Switching, Sheet No. E-12.0.

***Demand Meter Installation:**

Company will install a demand meter to measure the average kilowatts required during the 15-minute period of maximum use, rounded to the nearest whole kilowatt and such demands will be used for Billing Demands when:

1. Customer is served single-phase and has a service entrance capacity greater than 200 amperes; or
2. Customer is served three-phase at 120/208 or 120/240 volts and has a service entrance capacity greater than 200 amperes; or
3. Customer is served three-phase at 240/480 or 277/480 volts, and has a service entrance capacity greater than 100 amperes. (Customers with service entrance capacity of 100 amperes or less may, at their option, have a demand meter installed); or
4. Customer is served at a primary voltage level.

(Continued on Sheet No. D-15.0)

Issued July 29, 2011 by
M.L. Swenson
President
Eau Claire, Wisconsin

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Michigan Public Service Commission
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in Case No. U-16475

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DATE 07-09-12

Michigan Public Service Commission
August 3, 2011
Filed 

(Continued from Sheet No. D-13.0)

COMMERCIAL INDUSTRIAL GENERAL SERVICE MCI-1 (Contd)

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.

Minimum Net Monthly Charge: The Customer Charge *plus* Energy Optimization Surcharge unless otherwise provided by contract.

Customer Switching Service Charge: A Customer may switch Electric Suppliers, subject to a switching fee as specified according to the Retail Access Service Tariff RAS-1, Section E2.4-Customer Enrollment and Switching, Sheet No. E-12.0.

***Demand Meter Installation:**

Company will install a demand meter to measure the average kilowatts required during the 15-minute period of maximum use, rounded to the nearest whole kilowatt and such demands will be used for Billing Demands when:

1. Customer is served single-phase and has a service entrance capacity greater than 200 amperes; or
2. Customer is served three-phase at 120/208 or 120/240 volts and has a service entrance capacity greater than 200 amperes; or
3. Customer is served three-phase at 240/480 or 277/480 volts, and has a service entrance capacity greater than 100 amperes. (Customers with service entrance capacity of 100 amperes or less may, at their option, have a demand meter installed); or
4. Customer is served at a primary voltage level.

**** Metering and Telephone Connection Requirements:** Interval Demand Metering is mandatory for Customers who choose an AES, who are served under schedule CSS-1 and who have a Maximum Demand in excess of 25 kW. Further terms and conditions for metering and telephone connections are specified in the Retail Access Service Tariff RAS-1, Section E2.5-Metering and Load Profiling, Sheet No. E-14.0.

Measured Demand: The Company will install a demand meter to record the Measured Demand. The Measured Demand shall be the average kilowatts, rounded to the nearest whole kilowatt, required during the 15-minute period of maximum use.

The Average Lagging Power Factor is defined to be the quotient obtained by dividing the kilowatt-hours used during the month by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere hours supplied during the same period will not be considered in determining the Average Lagging Power Factor.

(Continued on Sheet No. D-15.0)

Issued June 25, 2009 by
M.L. Swenson
President
Eau Claire, Wisconsin

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DATE <u>08-03-11</u>

Michigan Public Service Commission
June 26, 2009
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Effective: July 1, 2009
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Dated May 12, 2009
In Case No. U-15809

(Continued from Sheet No. D-13.0)

COMMERCIAL INDUSTRIAL GENERAL SERVICE MCI-1 (Contd)

Minimum Net Monthly Charge: The Customer Charge unless otherwise provided by contract.

Customer Switching Service Charge: A Customer may switch Electric Suppliers, subject to a switching fee as specified according to the Retail Access Service Tariff RAS-1, Section E2.4-Customer Enrollment and Switching, Sheet No. E-12.0.

***Demand Meter Installation:**

Company will install a demand meter to measure the average kilowatts required during the 15-minute period of maximum use, rounded to the nearest whole kilowatt and such demands will be used for Billing Demands when:

1. Customer is served single-phase and has a service entrance capacity greater than 200 amperes; or
2. Customer is served three-phase at 120/208 or 120/240 volts and has a service entrance capacity greater than 200 amperes; or
3. Customer is served three-phase at 240/480 or 277/480 volts, and has a service entrance capacity greater than 100 amperes. (Customers with service entrance capacity of 100 amperes or less may, at their option, have a demand meter installed); or
4. Customer is served at a primary voltage level.

**** Metering and Telephone Connection Requirements:** Interval Demand Metering is mandatory for Customers who choose an AES, who are served under schedule CSS-1 and who have a Maximum Demand in excess of 25 kW. Further terms and conditions for metering and telephone connections are specified in the Retail Access Service Tariff RAS-1, Section E2.5-Metering and Load Profiling, Sheet No. E-14.0.

Measured Demand: The Company will install a demand meter to record the Measured Demand. The Measured Demand shall be the average kilowatts, rounded to the nearest whole kilowatt, required during the 15-minute period of maximum use.

The Average Lagging Power Factor is defined to be the quotient obtained by dividing the kilowatt-hours used during the month by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere hours supplied during the same period will not be considered in determining the Average Lagging Power Factor.

CANCELLED BY ORDER	U-15809, U-15152
REMOVED BY	RL
DATE	06-26-09

(Continued on Sheet No. D-15.0)

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M.L. Swenson
President
Eau Claire, Wisconsin

Michigan Public Service Commission
April 9, 2008
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(Continued from Sheet No. D-14.0)

COMMERCIAL INDUSTRIAL GENERAL SERVICE MCI-1 (Contd)

**** Metering and Telephone Connection Requirements:** Interval Demand Metering is mandatory for Customers who choose an AES, who are served under schedule CSS-1 and who have a Maximum Demand in excess of 25 kW. Further terms and conditions for metering and telephone connections are specified in the Retail Access Service Tariff RAS-1, Section E2.5-Metering and Load Profiling, Sheet No. E-14.0.

Measured Demand: The Company will install a demand meter to record the Measured Demand. The Measured Demand shall be the average kilowatts, rounded to the nearest whole kilowatt, required during the 15-minute period of maximum use.

The Average Lagging Power Factor is defined to be the quotient obtained by dividing the kilowatt-hours used during the month by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere hours supplied during the same period will not be considered in determining the Average Lagging Power Factor.

System Power Factor Adjustment: Company reserves the right to determine the power factor of the customer installation served hereunder. Should the Average Lagging Power Factor during the month be determined to be below 90%, the System Power Factor Adjustment shall be equal to the sum of minus one (-1) plus the ratio of 90% divided by the Average Lagging Power Factor. If the Average Lagging Power Factor during the month is 90% or above, the System Power Factor adjustment is equal to zero (0). The System Power Factor Adjustment is applied, as specified below, when customer's Measured Demand is greater than 100 kW for 4 of 12 consecutive billing months. The System Power Factor Adjustment is not applied if the Measured Demand remains below 100 kW for 12 consecutive months.

Billing Demand Definitions: The Monthly Billing Demand shall be the Measured Demand for the current month after adjusting for losses, if applicable. The Monthly Billing Demand Limit is determined so that in no month will the Monthly Billing Demand be greater than the value in kW determined by dividing the kWh sales for the billing month by 100 hours. The Monthly Billing Demand shall be used for calculating the Distribution Demand Charge in this service schedule and for calculating the Supply Demand Charge according to Schedule SSS-1. The System Power Factor Demand, if applicable, is calculated for billing purposes as the product of the System Power Factor Adjustment multiplied times the Monthly Billing Demand.

Demand Related Charges: In a month for which a System Power Factor Adjustment is applied, the Customer is billed a System Power Factor Charge. The System Power Factor Charge is calculated as the product of the System Power Factor Demand in kW multiplied times the System Power Factor Demand Charge rate. The Distribution Demand Charge is calculated as the product of the Monthly Billing Demand multiplied times the Distribution Demand Charge rate.

Late Payment Charge: The due date shall be 21 days following the date of mailing. A late payment charge of 1%, not compounded, of the unpaid balance, net of taxes, shall be added to any bill which is delinquent. A delinquent account is a bill which remains unpaid at least 5 days after the due date of the bill.

Rate Code:

C12 MCI-1 with SSS-1,

C75 MCI-1 with CSS-1

Issued July 29, 2011 by
M.L. Swenson
President
Eau Claire, Wisconsin

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dated July 12, 2011
in Case No. U-16475

(Continued from Sheet No. D-14.0)

COMMERCIAL INDUSTRIAL GENERAL SERVICE MCI-1 (Contd)

System Power Factor Adjustment: Company reserves the right to determine the power factor of the customer installation served hereunder. Should the Average Lagging Power Factor during the month be determined to be below 90%, the System Power Factor Adjustment shall be equal to the sum of minus one (-1) plus the ratio of 90% divided by the Average Lagging Power Factor. If the Average Lagging Power Factor during the month is 90 % or above, the System Power Factor adjustment is equal to zero (0). The System Power Factor Adjustment is applied, as specified below, when customer's Measured Demand is greater than 100 kW for 4 of 12 consecutive billing months. The System Power Factor Adjustment is not applied if the Measured Demand remains below 100 kW for 12 consecutive months.

Billing Demand Definitions: The Monthly Billing Demand shall be the Measured Demand for the current month after adjusting for losses, if applicable. The Monthly Billing Demand Limit is determined so that in no month will the Monthly Billing Demand be greater than the value in kW determined by dividing the kWh sales for the billing month by 100 hours. The Monthly Billing Demand shall be used for calculating the Distribution Demand Charge in this service schedule and for calculating the Supply Demand Charge according to Schedule SSS-1. The System Power Factor Demand, if applicable, is calculated for billing purposes as the product of the System Power Factor Adjustment multiplied times the Monthly Billing Demand.

Demand Related Charges: In a month for which a System Power Factor Adjustment is applied, the Customer is billed a System Power Factor Charge. The System Power Factor Charge is calculated as the product of the System Power Factor Demand in kW multiplied times the System Power Factor Demand Charge rate. The Distribution Demand Charge is calculated as the product of the Monthly Billing Demand multiplied times the Distribution Demand Charge rate.

Late Payment Charge: The due date shall be 21 days following the date of mailing. A late payment charge of 1%, not compounded, of the unpaid balance, net of taxes, shall be added to any bill which is delinquent. A delinquent account is a bill which remains unpaid at least 5 days after the due date of the bill.

Rate Code:
C12 MCI-1 with SSS-1
C75 MCI-1 with CSS-1

Issued April 7, 2008 by
M.L. Swenson
President
Eau Claire, Wisconsin

CANCELLED
BY
ORDER U-16475, U-15152

REMOVED BY RL
DATE 08-03-11

Michigan Public Service
Commission
April 9, 2008
Filed RL

Effective: October 10, 2007
Issued Under Authority of the
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dated October 9, 2007
in Case No. U-15152

EXPERIMENTAL LOAD CONTROL RIDER MLC-1

Applicable: All areas served.

Availability: Available on an optional basis to any single- or three-phase, commercial, industrial, or agricultural customer, who receives service according to Schedule SSS-1. Customer shall allow Company to control all or part of their load during interruption periods. Agricultural customers are limited to controlling non-residential use equipment only. This rate will be available on an experimental basis. The impacts and effectiveness of the rate will be evaluated and a decision will be made to either eliminate, modify, or continue the rate. Any such decision will be subject to approval by the Michigan Public Service Commission (MPSC).

Rate: Monthly credit of **\$4.00** per kW of controlled load.

Terms and Conditions:

1. Load management service and credits availability are at the discretion of Company and are subject to control system coverage in the area and the ability of Company to obtain and install the required load management equipment. If the customer's load is outside the capacity of Company's equipment, customer will be responsible for any additional equipment necessary to take service under this rate.
2. Credits will apply to prequalified kW load controlled by Company. Company will determine the prequalified kW load by equipment specifications or metering the controlled load.
3. Customer will allow Company the use of existing telephone facilities at no cost to Company, when said facilities are required for monitoring by Company. Customer will not be responsible for any additional costs associated with the monitoring. Company monitoring will be done on a random basis for load research purposes only.
4. Load controlled by Company must provide adequate load reduction (operating at the time of interruption), as determined by Company, during the months of June, July, August and September. If a customer is not allowed on this rate due to inadequate load reduction, the customer may apply to the MPSC for a review of that determination.
5. The duration and frequency of interruptions shall be controlled by Company. Interruption will normally be based on meeting peak demands and system economic dispatch requirements of Company. However, interruption may also occur at times when, in Company's opinion, the reliability of the system is endangered.
6. Managed air conditioner load will normally be cycled off for no more than 15 minutes in any 30-minute portion of a load management period.

(Continued on Sheet No. D-17.0)

Issued March 24, 2015 by
M.E. Stoering
President
Eau Claire, Wisconsin

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March 25, 2015
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dated March 23, 2015
in Case No. U-17710

EXPERIMENTAL LOAD CONTROL RIDER MLC-1

Applicable: All areas served.

Availability: Available on an optional basis to any single- or three-phase, commercial, industrial, or agricultural customer, who receives service according to Schedule SSS-1. Customer shall allow Company to control all or part of their load during interruption periods. Agricultural customers are limited to controlling non-residential use equipment only. This rate will be available on an experimental basis. The impacts and effectiveness of the rate will be evaluated and a decision will be made to either eliminate, modify, or continue the rate. Any such decision will be subject to approval by the Michigan Public Service Commission (MPSC).

Rate: Monthly credit of \$3.00 per kW of controlled load.

Terms and Conditions:

1. Load management service and credits availability are at the discretion of Company and are subject to control system coverage in the area and the ability of Company to obtain and install the required load management equipment. If the customer's load is outside the capacity of Company's equipment, customer will be responsible for any additional equipment necessary to take service under this rate.
2. Credits will apply to prequalified kW load controlled by Company. Company will determine the prequalified kW load by equipment specifications or metering the controlled load.
3. Customer will allow Company the use of existing telephone facilities at no cost to Company, when said facilities are required for monitoring by Company. Customer will not be responsible for any additional costs associated with the monitoring. Company monitoring will be done on a random basis for load research purposes only.
4. Load controlled by Company must provide adequate load reduction (operating at the time of interruption), as determined by Company, during the months of June, July, August and September. If a customer is not allowed on this rate due to inadequate load reduction, the customer may apply to the MPSC for a review of that determination.
5. The duration and frequency of interruptions shall be controlled by Company. Interruption will normally be based on meeting peak demands and system economic dispatch requirements of Company. However, interruption may also occur at times when, in Company's opinion, the reliability of the system is endangered.
6. Managed air conditioner load will normally be cycled off for no more than 15 minutes in any 30-minute portion of a load management period.

(Continued on Sheet No. D-17.0)

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M.L. Swenson
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Eau Claire, Wisconsin

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DATE 03-25-15

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dated October 9, 2007
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(Continued from Sheet No. D-19.0)
LARGE INDUSTRIAL SERVICE MI-1 (Cont'd)

Monthly Rate:

Customer Charge with Demand Meter:

(Normal Metering Configuration)

Mandatory Customers \$ 260.00 per Customer per month
Optional Customers \$ 65.00 per Customer per month

These rates are subject to the Energy Waste Reduction Surcharge shown on Sheet No. D-3.1

Customer Charge with Interval Demand Meter:

(CSS-1 Metering For Large Customers **)

Mandatory Customers \$ 280.00 per Customer per month
Optional Customers \$ 85.00 per Customer per month

These rates are subject to the Energy Waste Reduction Surcharge shown on Sheet No. D-3.1

Distribution Demand Charge:

Secondary \$ 1.75 per kW/mo.
Primary \$ 1.40 per kW/mo.
Transmission Transformed \$ 0.18 per kW/mo.
Transmission Untransformed \$ 0.00 per kW/mo.

Distribution Delivery Charge:

Secondary 2.44 ¢ per kWh.
Primary Voltage Discount 20.0 %
Transmission Transformed Voltage Discount 90.0 %
Transmission Untransformed Voltage Discount 100.0 %

Electric Supply Service Options:

for System Supply Service,
SC6. Supply Charges
see Schedule SSS-1,

On-Peak Demand Charge:

- Secondary \$ 8.45 per kW/mo.
- Primary \$ 8.28 per kW/mo.
- Transmission Transformed \$ 7.65 per kW/mo.
- Transmission Untransformed \$ 7.61 per kW/mo.

Energy Charge:

- On-Peak-Secondary 8.42 ¢ per kWh
- Off-Peak-Secondary 5.16 ¢ per kWh

Energy Charge Discount (before adjustment for Power Supply Cost Recovery)

- Primary 2.0 %
- Transmission Transformed 9.5 %
- Transmission Untransformed 10.0 %

Energy Charge Credit per Month:

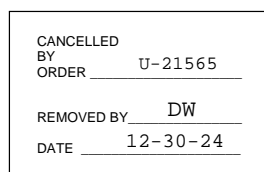
All kWh in Excess of 400 Hours times the On-Peak Period Billing Demand, not to
Exceed 50 Percent of Total kWh 1.00 ¢ per kWh

(Continued on Sheet No. D-21.0)

Issued March 25, 2022 by
M.E. Stoering
President
Eau Claire, Wisconsin



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Issued Under Authority of the
Michigan Public Service Commission
dated March 17, 2022
in Case No. U-21097



(Continued from Sheet No. D-19.0)
LARGE INDUSTRIAL SERVICE MI-1 (Cont'd)

Monthly Rate:

Customer Charge with Demand Meter:

(Normal Metering Configuration)

Mandatory Customers \$ 260.00 per Customer per month
 Optional Customers \$ 65.00 per Customer per month

These rates are subject to the Energy Waste Reduction Surcharge shown on Sheet No. D-3.1

Customer Charge with Interval Demand Meter:

(CSS-1 Metering For Large Customers **)

Mandatory Customers \$ 280.00 per Customer per month
 Optional Customers \$ 85.00 per Customer per month

These rates are subject to the Energy Waste Reduction Surcharge shown on Sheet No. D-3.1

Distribution Demand Charge:

Secondary \$ 1.50 per kW/mo.
 Primary \$ 1.20 per kW/mo.
 Transmission Transformed \$ 0.15 per kW/mo.
 Transmission Untransformed \$ 0.00 per kW/mo.

Distribution Delivery Charge:

Secondary 2.00 ¢ per kWh.
 Primary Voltage Discount 20.0 %
 Transmission Transformed Voltage Discount 90.0 %
 Transmission Untransformed Voltage Discount 100.0 %

Electric Supply Service Options:

for System Supply Service,
 SC6. Supply Charges
 see Schedule SSS-1,

On-Peak Demand Charge:

- Secondary \$ 7.70 per kW/mo.
 - Primary \$ 7.55 per kW/mo.
 - Transmission Transformed \$ 7.12 per kW/mo.
 - Transmission Untransformed \$ 7.08 per kW/mo.

Energy Charge:

- On-Peak-Secondary 7.6800 ¢ per kWh
 - Off-Peak-Secondary 4.7700 ¢ per kWh

Energy Charge Discount (before adjustment for Power Supply Cost Recovery)

- Primary 2.0 %
 - Transmission Transformed 7.5 %
 - Transmission Untransformed 8.0 %

Energy Charge Credit per Month:

All kWh in Excess of 400 Hours times the On-Peak Period Billing Demand, not to
 Exceed 50 Percent of Total kWh 0.800 ¢ per kWh

(Continued on Sheet No. D-21.0)

Issued December 7, 2020 by
 M.E. Stoering
 President
 Eau Claire, Wisconsin

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REMOVED BY	MT
DATE	04-05-22

Michigan Public Service Commission
December 14, 2020
Filed by: DW

Effective: January 1, 2021
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 dated April 12, 2018 in Case No. U-18462
 and in PA 342 of 2016, Sec 91(3)

(Continued from Sheet No. D-19.0)
LARGE INDUSTRIAL SERVICE MI-1 (Cont'd)

Monthly Rate:

Customer Charge with Demand Meter:

(Normal Metering Configuration)

Mandatory Customers \$ 260.00 per Customer per month
 Optional Customers \$ 65.00 per Customer per month

Customer Charge with Interval Demand Meter:

(CSS-1 Metering For Large Customers **)

Mandatory Customers \$ 280.00 per Customer per month
 Optional Customers \$ 85.00 per Customer per month

Distribution Demand Charge:

Secondary \$ 1.50 per kW/mo.
 Primary \$ 1.20 per kW/mo.
 Transmission Transformed \$ 0.15 per kW/mo.
 Transmission Untransformed \$ 0.00 per kW/mo.

Distribution Delivery Charge:

Secondary 2.00 ¢ per kWh.
 Primary Voltage Discount 20.0 %
 Transmission Transformed Voltage Discount 90.0 %
 Transmission Untransformed Voltage Discount 100.0 %

Electric Supply Service Options:

for System Supply Service,
 SC6. Supply Charges
 see Schedule SSS-1,

On-Peak Demand Charge:

- Secondary \$ 7.70 per kW/mo.
 - Primary \$ 7.55 per kW/mo.
 - Transmission Transformed \$ 7.12 per kW/mo.
 - Transmission Untransformed \$ 7.08 per kW/mo.

Energy Charge:

- On-Peak-Secondary 7.6800 ¢ per kWh
 - Off-Peak-Secondary 4.7700 ¢ per kWh

Energy Charge Discount (before adjustment for Power Supply Cost Recovery)

- Primary 2.0 %
 - Transmission Transformed 7.5 %
 - Transmission Untransformed 8.0 %

Energy Charge Credit per Month:

All kWh in Excess of 400 Hours times the On-Peak Period Billing Demand, not to
 Exceed 50 Percent of Total kWh 0.800 ¢ per kWh

(Continued on Sheet No. D-21.0)

Issued April 20, 2018 by
 M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED
 BY ORDER U-20375
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 DATE 12-14-20

Michigan Public Service
 Commission
 April 25, 2018
 Filed DBR

Effective: May 1, 2018
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(Continued from Sheet No. D-19.0)
LARGE INDUSTRIAL SERVICE MI-1 (Cont'd)

Monthly Rate:

Customer Charge with Demand Meter:

(Normal Metering Configuration)

Mandatory Customers \$ **260.00** per Customer per month
 Optional Customers \$ 65.00 per Customer per month

Customer Charge with Interval Demand Meter:

(CSS-1 Metering For Large Customers **)

Mandatory Customers \$ **280.00** per Customer per month
 Optional Customers \$ 85.00 per Customer per month

Distribution Demand Charge:

Secondary \$ 1.50 per kW/mo.
 Primary \$ 1.20 per kW/mo.
 Transmission Transformed \$ 0.15 per kW/mo.
 Transmission Untransformed \$ 0.00 per kW/mo.

Distribution Delivery Charge:

Secondary **2.00** ¢ per kWh.
 Primary Voltage Discount 20.0 %
 Transmission Transformed Voltage Discount 90.0 %
 Transmission Untransformed Voltage Discount 100.0 %

Electric Supply Service Options:

for System Supply Service,
 SC6. Supply Charges
 see Schedule SSS-1,

On-Peak Demand Charge:

- Secondary \$ **7.70** per kW/mo.
 - Primary \$ **7.55** per kW/mo.
 - Transmission Transformed \$ **7.20** per kW/mo.
 - Transmission Untransformed \$ **7.16** per kW/mo.

Energy Charge:

- On-Peak-Secondary **8.2500** ¢ per kWh
 - Off-Peak-Secondary **5.1500** ¢ per kWh

Energy Charge Discount (before adjustment for Power Supply Cost Recovery)

- Primary 2.0 %
 - Transmission Transformed **6.5** %
 - Transmission Untransformed **7.0** %

Energy Charge Credit per Month:

All kWh in Excess of 400 Hours times the On-Peak Period Billing Demand, not to
 Exceed 50 Percent of Total kWh **0.800** ¢ per kWh

(Continued on Sheet No. D-21.0)

Issued March 24, 2015 by
 M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED
 BY ORDER U-17710
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March 25, 2015
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(Continued from Sheet No. D-19.0)
LARGE INDUSTRIAL SERVICE MI-1 (Contd)

Monthly Rate:

Customer Charge with Demand Meter:

(Normal Metering Configuration)

Mandatory Customers \$ 240.00 per Customer per month
 Optional Customers \$ 65.00 per Customer per month

Customer Charge with Interval Demand Meter:

(CSS-1 Metering For Large Customers **)

Mandatory Customers \$ 260.00 per Customer per month
 Optional Customers \$ 85.00 per Customer per month

Distribution Demand Charge:

Secondary \$ 1.50 per kW/mo.
 Primary \$ 1.20 per kW/mo.
 Transmission Transformed \$ **0.15** per kW/mo.
 Transmission Untransformed \$ 0.00 per kW/mo.

Distribution Delivery Charge:

Secondary **1.80** ¢ per kWh.
 Primary Voltage Discount 20.0 %
 Transmission Transformed Voltage Discount **90.0** %
 Transmission Untransformed Voltage Discount 100.0 %

Electric Supply Service Options:

for System Supply Service,
 SC6. Supply Charges
 see Schedule SSS-1,

On-Peak Demand Charge:

- Secondary \$ 7.45 per kW/mo.
 - Primary \$ 7.30 per kW/mo.
 - Transmission Transformed \$ 6.90 per kW/mo.
 - Transmission Untransformed \$ 6.50 per kW/mo.

Energy Charge:

- On-Peak-Secondary **5.9300** ¢ per kWh
 - Off-Peak-Secondary **3.7100** ¢ per kWh

Energy Charge Discount (before adjustment for Power Supply Cost Recovery)

- Primary 2.0 %
 - Transmission Transformed 5.5 %
 - Transmission Untransformed 6.0 %

Energy Charge Credit per Month:

All kWh in Excess of 400 Hours times the On-Peak Period Billing Demand, not to
 Exceed 50 Percent of Total kWh 0.700¢ per kWh

(Continued on Sheet No. D-21.0)

Issued July 18, 2014 by
 M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED
 BY
 ORDER U-17710, U-15152
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 Commission
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(Continued from Sheet No. D-19.0)
LARGE INDUSTRIAL SERVICE MI-1 (Contd)

Monthly Rate:

Customer Charge with Demand Meter:

(Normal Metering Configuration)

Mandatory Customers \$ 240.00 per Customer per month
 Optional Customers \$ 65.00 per Customer per month

Customer Charge with Interval Demand Meter:

(CSS-1 Metering For Large Customers **)

Mandatory Customers \$ 260.00 per Customer per month
 Optional Customers \$ 85.00 per Customer per month

Distribution Demand Charge:

Secondary \$ 1.50 per kW/mo.
 Primary \$ 1.20 per kW/mo.
 Transmission Transformed \$ 0.27 per kW/mo.
 Transmission Untransformed \$ 0.00 per kW/mo.

Distribution Delivery Charge:

Secondary 1.57 ¢ per kWh.
 Primary Voltage Discount 20.0 %
 Transmission Transformed Voltage Discount 82.0 %
 Transmission Untransformed Voltage Discount 100.0 %

Electric Supply Service Options:

for System Supply Service,
 SC6. Supply Charges
 see Schedule SSS-1,

On-Peak Demand Charge:

- Secondary \$ 7.45 per kW/mo.
 - Primary \$ 7.30 per kW/mo.
 - Transmission Transformed \$ 6.90 per kW/mo.
 - Transmission Untransformed \$ 6.50 per kW/mo.

Energy Charge:

- On-Peak-Secondary 6.0000 ¢ per kWh
 - Off-Peak-Secondary 3.7500 ¢ per kWh

Energy Charge Discount (before adjustment for Power Supply Cost Recovery)

- Primary 2.0 %
 - Transmission Transformed 5.5 %
 - Transmission Untransformed 6.0 %

Energy Charge Credit per Month:

All kWh in Excess of 400 Hours times the On-Peak Period Billing Demand, not to
 Exceed 50 Percent of Total kWh 0.700¢ per kWh

(Continued on Sheet No. D-21.0)

Issued July 11, 2013 by
 M.E. Stoering
 President
 Eau Claire, Wisconsin

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 BY ORDER U-16475, U-15152
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 DATE 07-21-14

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(Continued from Sheet No. D-19.0)
LARGE INDUSTRIAL SERVICE MI-1 (Contd)

Monthly Rate:

Customer Charge with Demand Meter:

(Normal Metering Configuration)

Mandatory Customers \$ 240.00 per Customer per month
 Optional Customers \$ 65.00 per Customer per month

Customer Charge with Interval Demand Meter:

(CSS-1 Metering For Large Customers **)

Mandatory Customers \$ 260.00 per Customer per month
 Optional Customers \$ 85.00 per Customer per month

Distribution Demand Charge:

Secondary \$ 1.50 per kW/mo.
 Primary \$ 1.20 per kW/mo.
 Transmission Transformed \$ **0.53** per kW/mo.
 Transmission Untransformed \$ 0.00 per kW/mo.

Distribution Delivery Charge:

Secondary **1.39** ¢ per kWh.
 Primary Voltage Discount 20.0 %
 Transmission Transformed Voltage Discount **65.0** %
 Transmission Untransformed Voltage Discount 100.0 %

Electric Supply Service Options:

for System Supply Service,
 SC6. Supply Charges
 see Schedule SSS-1,

On-Peak Demand Charge:

- Secondary \$ 7.45 per kW/mo.
 - Primary \$ 7.30 per kW/mo.
 - Transmission Transformed \$ 6.90 per kW/mo.
 - Transmission Untransformed \$ 6.50 per kW/mo.

Energy Charge:

- On-Peak-Secondary 6.0000 ¢ per kWh
 - Off-Peak-Secondary 3.7500 ¢ per kWh

Energy Charge Discount (before adjustment for Power Supply Cost Recovery)

- Primary 2.0 %
 - Transmission Transformed 5.5 %
 - Transmission Untransformed 6.0 %

Energy Charge Credit per Month:

All kWh in Excess of 400 Hours times the On-Peak Period Billing Demand, not to
 Exceed 50 Percent of Total kWh 0.700¢ per kWh

(Continued on Sheet No. D-21.0)

Issued July 6, 2012 by
 M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER U-16475-R, U15152
REMOVED BY RL
DATE 07-11-13

Michigan Public Service Commission
July 9, 2012
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 in Case No. U-16475

(Continued from Sheet No. D-19.0)
LARGE INDUSTRIAL SERVICE MI-1 (Contd)

Monthly Rate:

Customer Charge with Demand Meter:

(Normal Metering Configuration)

Mandatory Customers \$ 240.00 per Customer per month
 Optional Customers \$ 65.00 per Customer per month

Customer Charge with Interval Demand Meter:

(CSS-1 Metering For Large Customers **)

Mandatory Customers \$ 260.00 per Customer per month
 Optional Customers \$ 85.00 per Customer per month

Distribution Demand Charge:

Secondary \$ 1.50 per kW/mo.
 Primary \$ 1.20 per kW/mo.
 Transmission Transformed \$ 0.75 per kW/mo.
 Transmission Untransformed \$ 0.00 per kW/mo.

Distribution Delivery Charge:

Secondary 1.28 ¢ per kWh.
 Primary Voltage Discount 20.0 %
 Transmission Transformed Voltage Discount 50.0 %
 Transmission Untransformed Voltage Discount 100.0 %

Electric Supply Service Options:

for System Supply Service,
SC6. Supply Charges
 see Schedule SSS-1,

On-Peak Demand Charge:

- Secondary \$ 7.45 per kW/mo.
 - Primary \$ 7.30 per kW/mo.
 - Transmission Transformed \$ 6.90 per kW/mo.
 - Transmission Untransformed \$ 6.50 per kW/mo.

Energy Charge:

- On-Peak-Secondary 6.0000 ¢ per kWh
 - Off-Peak-Secondary 3.7500 ¢ per kWh

Energy Charge Discount (before adjustment for Power Supply Cost Recovery)

- Primary 2.0 %
 - Transmission Transformed 5.5 %
 - Transmission Untransformed 6.0 %

Energy Charge Credit per Month:

All kWh in Excess of 400 Hours times the On-Peak Period Billing Demand, not to
 Exceed 50 Percent of Total kWh 0.700¢ per kWh

(Continued on Sheet No. D-21.0)

Issued July 29, 2011 by
 M.L. Swenson
 President
 Eau Claire, Wisconsin

CANCELLED
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Michigan Public Service
 Commission
August 3, 2011
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(Continued from Sheet No. D-19.0)
LARGE INDUSTRIAL SERVICE MI-1 (Contd)

Monthly Rate:

Customer Charge with Demand Meter:

(Normal Metering Configuration)

Mandatory Customers \$ 150.00 per Customer per month
Optional Customers \$ 45.00 per Customer per month

Customer Charge with Interval Demand Meter:

(CSS-1 Metering For Large Customers **)

Mandatory Customers \$ 170.00 per Customer per month
Optional Customers \$ 65.00 per Customer per month

Distribution Demand Charge:

Secondary \$ 1.50 per kW/mo.
Primary \$ 0.90 per kW/mo.
Transmission Transformed \$ 0.40 per kW/mo.
Transmission Untransformed \$ 0.00 per kW/mo.

Distribution Delivery Charge:

Secondary 1.20 ¢ per kWh.
Primary Voltage Discount 2.0 %
Transmission Transformed Voltage Discount 5.5 %
Transmission Untransformed Voltage Discount 6.0 %

Electric Supply Service Options:

for System Supply Service, see Schedule SSS-1, Supply Service Charge Rate SC6
for Customer Supply Service, see Schedule CSS-1

System Power Factor Demand Charge:

Secondary \$ 6.75 per kW/mo.
Primary \$ 5.65 per kW/mo.
Transmission Transformed \$ 5.20 per kW/mo.
Transmission Untransformed \$ 5.17 per kW/mo.

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.

**** Metering and Telephone Connection Requirements:** Interval Demand Metering is mandatory for Customers who choose an AES, who are served under schedule CSS-1 and who have a Maximum Demand in excess of 25 kW. Further terms and conditions for metering and telephone connections are specified in the Retail Access Service Tariff RAS-1, Section E2.5-Metering and Load Profiling, Sheet No. E-14.0.

(Continued on Sheet No. D-21.0)

Issued June 25, 2009 by
M.L. Swenson
President
Eau Claire, Wisconsin

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DATE 08-03-11

Michigan Public Service Commission
June 26, 2009
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Michigan Public Service Commission
Dated May 12, 2009
In Case No. U-15809

(Continued from Sheet No. D-19.0)

LARGE INDUSTRIAL SERVICE MI-1 (Contd)

Monthly Rate:

Customer Charge with Demand Meter:

(Normal Metering Configuration)

Mandatory Customers	\$ 150.00 per Customer per month
Optional Customers	\$ 45.00 per Customer per month

Customer Charge with Interval Demand Meter:

(CSS-1 Metering For Large Customers **)

Mandatory Customers	\$ 170.00 per Customer per month
Optional Customers	\$ 65.00 per Customer per month

Distribution Demand Charge:

Secondary	\$ 1.50 per kW/mo.
Primary	\$ 0.90 per kW/mo.
Transmission Transformed	\$ 0.40 per kW/mo.
Transmission Untransformed	\$ 0.00 per kW/mo.

Distribution Delivery Charge:

Secondary	1.20 ¢ per kWh.
Primary Voltage Discount	2.0 %
Transmission Transformed Voltage Discount	5.5 %
Transmission Untransformed Voltage Discount	6.0 %

Electric Supply Service Options:

for System Supply Service,	see Schedule SSS-1, Supply Service Charge Rate SC6
for Customer Supply Service,	see Schedule CSS-1

System Power Factor Demand Charge:

Secondary	\$ 6.75 per kW/mo.
Primary	\$ 5.65 per kW/mo.
Transmission Transformed	\$ 5.20 per kW/mo.
Transmission Untransformed	\$ 5.17 per kW/mo.

**** Metering and Telephone Connection Requirements:** Interval Demand Metering is mandatory for Customers who choose an AES, who are served under schedule CSS-1 and who have a Maximum Demand in excess of 25 kW. Further terms and conditions for metering and telephone connections are specified in the Retail Access Service Tariff RAS-1, Section E2.5-Metering and Load Profiling, Sheet No. E-14.0.

(Continued on Sheet No. D-21.0)

Issued April 7, 2008 by
M.L. Swenson
President
Eau Claire, Wisconsin

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DATE 06-26-09

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April 9, 2008
Filed 

Effective: October 10, 2007
Issued Under Authority of the
Michigan Public Service Commission
dated October 9, 2007
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(Continued from Sheet No. D-20.0)

LARGE INDUSTRIAL SERVICE MI-1 (Contd)

Monthly Rate (Contd):

System Power Factor Demand Charge:

Secondary	\$ 8.45 per kW/mo.
Primary	\$ 8.28 per kW/mo.
Transmission Transformed	\$ 7.65 per kW/mo.
Transmission Untransformed	\$ 7.61 per kW/mo.

Power Supply Cost Recovery Factor – Subject to the PSCR factor (See Sheet No. D-1.0)

For Customer Supply Service, see Schedule CSS-1

**** Metering and Telephone Connection Requirements:** Interval Demand Metering is mandatory for Customers who choose an AES, who are served under schedule CSS-1 and who have a Maximum Demand in excess of 25 kW. Further terms and conditions for metering and telephone connections are specified in the Retail Access Service Tariff RAS-1, Section E2.5-Metering and Load Profiling, Sheet No. E-14.0.

Measured Demand: The Company will install a demand meter to record the Measured Demand. The Measured Demand shall be the average kilowatts, rounded to the nearest whole kilowatt, required during the 15-minute period of maximum use. The customer shall take and use power in such manner that power factor shall be as near 100% as possible. In no event shall customer take power in such manner as to cause leading reactive kilovolt-amperes during the off-peak period.

The Average Lagging Power Factor is defined to be the quotient obtained by dividing the kilowatt-hours used during the month by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere hours supplied during the same period will not be considered in determining the average power factor.

System Power Factor Adjustment: Should the Average Lagging Power Factor during the month be determined to be below 90%, the System Power Factor Adjustment shall be equal to the sum of minus one (-1) plus the ratio of 90% divided by The Average Lagging Power Factor. If the Average Lagging Power Factor during the month is 90 % or above, the System Power Factor adjustment is equal to zero (0). The System Power Factor Adjustment is applied when customer's measured demand is greater than 100 kW for 4 of 12 consecutive billing months. The System Power Factor Adjustment is not applied if the measured demand remains below 100 kW for 12 consecutive months.

(Continued on Sheet No. D-22.0)

Issued March 25, 2022 by
M.E. Stoering
President
Eau Claire, Wisconsin

Michigan Public Service Commission
April 5, 2022
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Issued Under Authority of the
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CANCELLED BY ORDER U-21565
REMOVED BY DW
DATE 12-30-24

(Continued from Sheet No. D-20.0)

LARGE INDUSTRIAL SERVICE MI-1 (Contd)

Monthly Rate (Contd):

System Power Factor Demand Charge:

Secondary	\$ 7.70 per kW/mo.
Primary	\$ 7.55 per kW/mo.
Transmission Transformed	\$ 7.12 per kW/mo.
Transmission Untransformed	\$ 7.08 per kW/mo.

Power Supply Cost Recovery Factor – Subject to the PSCR factor (See Sheet No. D-1.0)

For Customer Supply Service, see Schedule CSS-1

Tax Cuts and Jobs Credit: This service is subject to the Tax Cuts and Jobs Credit shown on Sheet No. D-3.3

**** Metering and Telephone Connection Requirements:** Interval Demand Metering is mandatory for Customers who choose an AES, who are served under schedule CSS-1 and who have a Maximum Demand in excess of 25 kW. Further terms and conditions for metering and telephone connections are specified in the Retail Access Service Tariff RAS-1, Section E2.5-Metering and Load Profiling, Sheet No. E-14.0.

Measured Demand: The Company will install a demand meter to record the Measured Demand. The Measured Demand shall be the average kilowatts, rounded to the nearest whole kilowatt, required during the 15-minute period of maximum use. The customer shall take and use power in such manner that power factor shall be as near 100% as possible. In no event shall customer take power in such manner as to cause leading reactive kilovolt-amperes during the off-peak period.

The Average Lagging Power Factor is defined to be the quotient obtained by dividing the kilowatt-hours used during the month by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere hours supplied during the same period will not be considered in determining the average power factor.

System Power Factor Adjustment: Should the Average Lagging Power Factor during the month be determined to be below 90%, the System Power Factor Adjustment shall be equal to the sum of minus one (-1) plus the ratio of 90% divided by The Average Lagging Power Factor. If the Average Lagging Power Factor during the month is 90 % or above, the System Power Factor adjustment is equal to zero (0). The System Power Factor Adjustment is applied when customer’s measured demand is greater than 100 kW for 4 of 12 consecutive billing months. The System Power Factor Adjustment is not applied if the measured demand remains below 100 kW for 12 consecutive months.

(Continued on Sheet No. D-22.0)

Issued December 7, 2020 by
M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED BY ORDER	U-21097
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Michigan Public Service Commission
December 14, 2020
Filed by: DW

Effective: January 1, 2021
Issued Under Authority of the Michigan Public Service Commission dated August 28, 2018 in Case No. U-20185 and in PA 342 of 2016, Sec 91(3)

(Tax Cuts and Jobs Act Credit Implementation)

(Continued from Sheet No. D-20.0)

LARGE INDUSTRIAL SERVICE MI-1 (Contd)

Monthly Rate (Contd):

System Power Factor Demand Charge:

Secondary	\$ 7.70 per kW/mo.
Primary	\$ 7.55 per kW/mo.
Transmission Transformed	\$ 7.12 per kW/mo.
Transmission Untransformed	\$ 7.08 per kW/mo.

Power Supply Cost Recovery Factor – Subject to the PSCR factor (See Sheet No. D-1.0)

For Customer Supply Service, see Schedule CSS-1

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.

Tax Cuts and Jobs Credit: *This service is subject to the Tax Cuts and Jobs Credit shown on Sheet No. D-3.3*

**** Metering and Telephone Connection Requirements:** Interval Demand Metering is mandatory for Customers who choose an AES, who are served under schedule CSS-1 and who have a Maximum Demand in excess of 25 kW. Further terms and conditions for metering and telephone connections are specified in the Retail Access Service Tariff RAS-1, Section E2.5-Metering and Load Profiling, Sheet No. E-14.0.

Measured Demand: The Company will install a demand meter to record the Measured Demand. The Measured Demand shall be the average kilowatts, rounded to the nearest whole kilowatt, required during the 15-minute period of maximum use. The customer shall take and use power in such manner that power factor shall be as near 100% as possible. In no event shall customer take power in such manner as to cause leading reactive kilovolt-amperes during the off-peak period.

The Average Lagging Power Factor is defined to be the quotient obtained by dividing the kilowatt-hours used during the month by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere hours supplied during the same period will not be considered in determining the average power factor.

System Power Factor Adjustment: Should the Average Lagging Power Factor during the month be determined to be below 90%, the System Power Factor Adjustment shall be equal to the sum of minus one (-1) plus the ratio of 90% divided by The Average Lagging Power Factor. If the Average Lagging Power Factor during the month is 90 % or above, the System Power Factor adjustment is equal to zero (0). The System Power Factor Adjustment is applied when customer’s measured demand is greater than 100 kW for 4 of 12 consecutive billing months. The System Power Factor Adjustment is not applied if the measured demand remains below 100 kW for 12 consecutive months.

(Continued on Sheet No. D-22.0)

Issued August 30, 2018 by
M.E. Stoering
President
Eau Claire, Wisconsin

Michigan Public Service Commission
September 4, 2018
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in Case No. U-20185

CANCELLED BY ORDER U-20375
REMOVED BY DW
DATE 12-14-20

(Continued from Sheet No. D-20.0)

LARGE INDUSTRIAL SERVICE MI-1 (Contd)

Monthly Rate (Contd):

System Power Factor Demand Charge:

Secondary	\$ 7.70 per kW/mo.
Primary	\$ 7.55 per kW/mo.
Transmission Transformed	\$ 7.12 per kW/mo.
Transmission Untransformed	\$ 7.08 per kW/mo.

Power Supply Cost Recovery Factor – Subject to the PSCR factor (See Sheet No. D-1.0)

For Customer Supply Service, see Schedule CSS-1

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.

**** Metering and Telephone Connection Requirements:** Interval Demand Metering is mandatory for Customers who choose an AES, who are served under schedule CSS-1 and who have a Maximum Demand in excess of 25 kW. Further terms and conditions for metering and telephone connections are specified in the Retail Access Service Tariff RAS-1, Section E2.5-Metering and Load Profiling, Sheet No. E-14.0.

Measured Demand: The Company will install a demand meter to record the Measured Demand. The Measured Demand shall be the average kilowatts, rounded to the nearest whole kilowatt, required during the 15-minute period of maximum use. The customer shall take and use power in such manner that power factor shall be as near 100% as possible. In no event shall customer take power in such manner as to cause leading reactive kilovolt-ampere during the off-peak period.

The Average Lagging Power Factor is defined to be the quotient obtained by dividing the kilowatt-hours used during the month by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere hours supplied during the same period will not be considered in determining the average power factor.

System Power Factor Adjustment: Should the Average Lagging Power Factor during the month be determined to be below 90%, the System Power Factor Adjustment shall be equal to the sum of minus one (-1) plus the ratio of 90% divided by The Average Lagging Power Factor. If the Average Lagging Power Factor during the month is 90 % or above, the System Power Factor adjustment is equal to zero (0). The System Power Factor Adjustment is applied when customer's measured demand is greater than 100 kW for 4 of 12 consecutive billing months. The System Power Factor Adjustment is not applied if the measured demand remains below 100 kW for 12 consecutive months.

Billing Demand Definitions: The Maximum Annual Demand shall be the Measured Demand occurring anytime during the most recent 12-month period, including the current month after adjusting for losses, if applicable. The On-Peak Demand used for monthly Supply Demand Charge billing purposes according to Schedule SSS-1, shall be the Measured Demand, which occurs during any on-peak period for the month after adjusting for losses, if applicable. The System Power Factor Demand is calculated as the product of the System Power Factor Adjustment multiplied by the Monthly On-Peak Demand.

(Continued on Sheet No. D-22.0)

Issued April 20, 2018 by
M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED
BY ORDER U-20185
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DATE 9-4-18

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April 25, 2018
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Effective: May 1, 2018
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dated April 12, 2018
in Case No. U-18462

(Continued from Sheet No. D-20.0)

LARGE INDUSTRIAL SERVICE MI-1 (Contd)

Monthly Rate (Contd):

System Power Factor Demand Charge:

Secondary	\$ 7.70 per kW/mo.
Primary	\$ 7.55 per kW/mo.
Transmission Transformed	\$ 7.20 per kW/mo.
Transmission Untransformed	\$ 7.16 per kW/mo.

Power Supply Cost Recovery Factor – Subject to the PSCR factor (See Sheet No. D-1.0)

For Customer Supply Service, see Schedule CSS-1

Transmission Reserve Credit: This service is subject to the TRC factor (See Sheet No. D-3.3)

Rate Realignment Adjustment: This service is subject to the RRA factor (See Sheet No. D-3.4)

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.

**** Metering and Telephone Connection Requirements:** Interval Demand Metering is mandatory for Customers who choose an AES, who are served under schedule CSS-1 and who have a Maximum Demand in excess of 25 kW. Further terms and conditions for metering and telephone connections are specified in the Retail Access Service Tariff RAS-1, Section E2.5-Metering and Load Profiling, Sheet No. E-14.0.

Measured Demand: The Company will install a demand meter to record the Measured Demand. The Measured Demand shall be the average kilowatts, rounded to the nearest whole kilowatt, required during the 15-minute period of maximum use. The customer shall take and use power in such manner that power factor shall be as near 100% as possible. In no event shall customer take power in such manner as to cause leading reactive kilovolt-amperes during the off-peak period.

The Average Lagging Power Factor is defined to be the quotient obtained by dividing the kilowatt-hours used during the month by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere hours supplied during the same period will not be considered in determining the average power factor.

System Power Factor Adjustment: Should the Average Lagging Power Factor during the month be determined to be below 90%, the System Power Factor Adjustment shall be equal to the sum of minus one (-1) plus the ratio of 90% divided by The Average Lagging Power Factor. If the Average Lagging Power Factor during the month is 90 % or above, the System Power Factor adjustment is equal to zero (0). The System Power Factor Adjustment is applied when customer's measured demand is greater than 100 kW for 4 of 12 consecutive billing months. The System Power Factor Adjustment is not applied if the measured demand remains below 100 kW for 12 consecutive months.

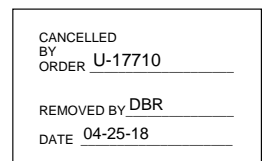
Billing Demand Definitions: The Maximum Annual Demand shall be the Measured Demand occurring anytime during the most recent 12-month period, including the current month after adjusting for losses, if applicable. The On-Peak Demand used for monthly Supply Demand Charge billing purposes according to Schedule SSS-1, shall be the Measured Demand, which occurs during any on-peak period for the month after adjusting for losses, if applicable. The System Power Factor Demand is calculated as the product of the System Power Factor Adjustment multiplied by the Monthly On-Peak Demand.

(Continued on Sheet No. D-22.0)

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M.E. Stoering
President
Eau Claire, Wisconsin



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dated March 23, 2015
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(Continued from Sheet No. D-20.0)

LARGE INDUSTRIAL SERVICE MI-1 (Contd)

Monthly Rate (Contd):

System Power Factor Demand Charge:

Secondary	\$ 7.45 per kW/mo.
Primary	\$ 7.30 per kW/mo.
Transmission Transformed	\$ 6.90 per kW/mo.
Transmission Untransformed	\$ 6.50 per kW/mo.

Power Supply Cost Recovery Factor – Subject to the PSCR factor (See Sheet No. D-1.0)

For Customer Supply Service, see Schedule CSS-1

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.

**** Metering and Telephone Connection Requirements:** Interval Demand Metering is mandatory for Customers who choose an AES, who are served under schedule CSS-1 and who have a Maximum Demand in excess of 25 kW. Further terms and conditions for metering and telephone connections are specified in the Retail Access Service Tariff RAS-1, Section E2.5-Metering and Load Profiling, Sheet No. E-14.0.

Measured Demand: The Company will install a demand meter to record the Measured Demand. The Measured Demand shall be the average kilowatts, rounded to the nearest whole kilowatt, required during the 15-minute period of maximum use. The customer shall take and use power in such manner that power factor shall be as near 100% as possible. In no event shall customer take power in such manner as to cause leading reactive kilovolt-amperes during the off-peak period.

The Average Lagging Power Factor is defined to be the quotient obtained by dividing the kilowatt-hours used during the month by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere hours supplied during the same period will not be considered in determining the average power factor.

System Power Factor Adjustment: Should the Average Lagging Power Factor during the month be determined to be below 90%, the System Power Factor Adjustment shall be equal to the sum of minus one (-1) plus the ratio of 90% divided by The Average Lagging Power Factor. If the Average Lagging Power Factor during the month is 90 % or above, the System Power Factor adjustment is equal to zero (0). The System Power Factor Adjustment is applied when customer's measured demand is greater than 100 kW for 4 of 12 consecutive billing months. The System Power Factor Adjustment is not applied if the measured demand remains below 100 kW for 12 consecutive months.

Billing Demand Definitions: The Maximum Annual Demand shall be the Measured Demand occurring anytime during the most recent 12-month period, including the current month after adjusting for losses, if applicable. The On-Peak Demand used for monthly Supply Demand Charge billing purposes according to Schedule SSS-1, shall be the Measured Demand, which occurs during any on-peak period for the month after adjusting for losses, if applicable. The System Power Factor Demand is calculated as the product of the System Power Factor Adjustment multiplied by the Monthly On-Peak Demand.

(Continued on Sheet No. D-22.0)

Issued July 6, 2012 by
M.E. Stoering
President
Eau Claire, Wisconsin

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REMOVED BY RL
DATE 03-25-15

Michigan Public Service Commission
July 9, 2012
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Issued Under Authority of the
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dated July 12, 2011
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(Continued from Sheet No. D-20.0)

LARGE INDUSTRIAL SERVICE MI-1 (Contd)

Monthly Rate (Contd):

System Power Factor Demand Charge:

Secondary	\$ 7.45 per kW/mo.
Primary	\$ 7.30 per kW/mo.
Transmission Transformed	\$ 6.90 per kW/mo.
Transmission Untransformed	\$ 6.50 per kW/mo.

Power Supply Cost Recovery Factor – Subject to the PSCR factor (See Sheet No. D-1.0)

For Customer Supply Service, see Schedule CSS-1

Decommissioning Refund: *This service is subject to the Decommissioning Refund shown on Sheet N. D-3.2.*

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.

**** Metering and Telephone Connection Requirements:** Interval Demand Metering is mandatory for Customers who choose an AES, who are served under schedule CSS-1 and who have a Maximum Demand in excess of 25 kW. Further terms and conditions for metering and telephone connections are specified in the Retail Access Service Tariff RAS-1, Section E2.5-Metering and Load Profiling, Sheet No. E-14.0.

Measured Demand: The Company will install a demand meter to record the Measured Demand. The Measured Demand shall be the average kilowatts, rounded to the nearest whole kilowatt, required during the 15-minute period of maximum use. The customer shall take and use power in such manner that power factor shall be as near 100% as possible. In no event shall customer take power in such manner as to cause leading reactive kilovolt-amperes during the off-peak period.

The Average Lagging Power Factor is defined to be the quotient obtained by dividing the kilowatt-hours used during the month by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere hours supplied during the same period will not be considered in determining the average power factor.

System Power Factor Adjustment: Should the Average Lagging Power Factor during the month be determined to be below 90%, the System Power Factor Adjustment shall be equal to the sum of minus one (-1) plus the ratio of 90% divided by The Average Lagging Power Factor. If the Average Lagging Power Factor during the month is 90 % or above, the System Power Factor adjustment is equal to zero (0). The System Power Factor Adjustment is applied when customer's measured demand is greater than 100 kW for 4 of 12 consecutive billing months. The System Power Factor Adjustment is not applied if the measured demand remains below 100 kW for 12 consecutive months.

Billing Demand Definitions: The Maximum Annual Demand shall be the Measured Demand occurring anytime during the most recent 12-month period, including the current month after adjusting for losses, if applicable. The On-Peak Demand used for monthly Supply Demand Charge billing purposes according to Schedule SSS-1, shall be the Measured Demand, which occurs during any on-peak period for the month after adjusting for losses, if applicable. The System Power Factor Demand is calculated as the product of the System Power Factor Adjustment multiplied by the Monthly On-Peak Demand.

(Continued on Sheet No. D-22.0)

Issued July 29, 2011 by
M.L. Swenson
President
Eau Claire, Wisconsin

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REMOVED BY RL
DATE 07-09-12

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(Continued from Sheet No. D-20.0)

LARGE INDUSTRIAL SERVICE MI-1 (Contd)

Measured Demand: The Company will install a demand meter to record the Measured Demand. The Measured Demand shall be the average kilowatts, rounded to the nearest whole kilowatt, required during the 15-minute period of maximum use. The customer shall take and use power in such manner that power factor shall be as near 100% as possible. In no event shall customer take power in such manner as to cause leading reactive kilovolt-amperes during the off-peak period.

The Average Lagging Power Factor is defined to be the quotient obtained by dividing the kilowatt-hours used during the month by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere hours supplied during the same period will not be considered in determining the average power factor.

System Power Factor Adjustment: Should the Average Lagging Power Factor during the month be determined to be below 90%, the System Power Factor Adjustment shall be equal to the sum of minus one (-1) plus the ratio of 90% divided by The Average Lagging Power Factor. If the Average Lagging Power Factor during the month is 90 % or above, the System Power Factor adjustment is equal to zero (0). The System Power Factor Adjustment is applied when customer's measured demand is greater than 100 kW for 4 of 12 consecutive billing months. The System Power Factor Adjustment is not applied if the measured demand remains below 100 kW for 12 consecutive months.

Billing Demand Definitions: The Maximum Annual Demand shall be the Measured Demand occurring anytime during the most recent 12-month period, including the current month after adjusting for losses, if applicable. The On-Peak Demand used for monthly Supply Demand Charge billing purposes according to Schedule SSS-1, shall be the Measured Demand, which occurs during any on-peak period for the month after adjusting for losses, if applicable. The System Power Factor Demand is calculated as the product of the System Power Factor Adjustment multiplied by the Monthly On-Peak Demand.

(Continued on Sheet No. D-22.0)

Issued April 7, 2008 by
M.L. Swenson
President
Eau Claire, Wisconsin

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REMOVED BY <u>RL</u>
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Michigan Public Service Commission
April 9, 2008
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Effective: October 10, 2007
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in Case No. U-15152

(Continued from Sheet No. D-21.0)

LARGE INDUSTRIAL SERVICE MI-1 (Contd)

Demand Related Charges: The Distribution Demand Charge is calculated as the product of the Maximum Annual Demand multiplied times the Distribution Demand Charge Rate. In a month for which a System Power Factor Adjustment is applied, the Customer is billed a System Power Factor Demand Charge. The System Power Factor Demand Charge is calculated as the product of the System Power Factor Demand in kW multiplied times the System Power Factor Demand Charge Rate.

Late Payment Charge: The due date shall be 21 days following the date of mailing. A late payment charge of 1%, not compounded, of the unpaid balance, net of taxes, shall be added to any bill, which is delinquent. A delinquent account is a bill, which remains unpaid at least 5 days after the due date of the bill.

Rate Code:

C13 MI-1 with SSS-1
C76 MI-1 with CSS-1

Issued April 7, 2008 by
M.L. Swenson
President
Eau Claire, Wisconsin

CANCELLED
BY
ORDER U-20185

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(Continued from Sheet No. D-23.0)
PEAK CONTROLLED TIME-OF-DAY SERVICE MPC-1 (Contd)

Monthly Rate:

Customer Charge per Month with Interval Demand Meter:

Demands in Excess of 1000 kW for 4 of 12 Months	\$ 260.00
Demands of 1000 kW or Less for 9 of 12 Months	\$ 65.00

These rates are subject to the Energy Waste Reduction Surcharge shown on Sheet No. D-3.1

<u>Distribution Demand Charge:</u>	<u>Charge per kW per Month</u>
Secondary	\$ 1.75
Primary	\$ 1.40
Transmission Transformed	\$ 0.18
Transmission Untransformed	\$ 0.00

<u>Distribution Energy Charge:</u>	<u>Charge per kWh per Month</u>
Secondary	2.44 ¢ per kWh
Primary Voltage Discount	20.0 %
Transmission Transformed Voltage Discount	90.0 %
Transmission Untransformed Voltage Discount	100.0 %

Electric Supply Service Options:
 for System Supply Service, (see Schedule SSS-1)

SC9. Supply Charges

On-Peak Firm Demand Charge:

- Secondary	\$ 8.45 per kW/mo.
- Primary	\$ 8.28 per kW/mo.
- Transmission Transformed	\$ 7.65 per kW/mo.
- Transmission Untransformed	\$ 7.61 per kW/mo.

On-Peak Controlled Demand Charge:

- Secondary	\$ 4.30 per kW/mo.
- Primary	\$ 4.21 per kW/mo.
- Transmission Transformed	\$ 3.89 per kW/mo.
- Transmission Untransformed	\$ 3.87 per kW/mo.

Energy Charge:

- On-Peak-Secondary	8.420 ¢ per kWh
- Off-Peak-Secondary	5.160 ¢ per kWh

Energy Charge Discount (before adjustment for Power Supply Cost Recovery)

- Primary	2.0 %
- Transmission Transformed	9.5 %
- Transmission Untransformed	10.0 %

(Continued on Sheet No. D-24.1)

Issued March 25, 2022 by
 M.E. Stoering
 President
 Eau Claire, Wisconsin

Michigan Public Service
 Commission
 April 5, 2022
 Filed by: MT

Effective: April 1, 2022
 Issued Under Authority of the
 Michigan Public Service Commission
 dated March 17, 2022
 in Case No. U-21097

CANCELLED
 BY
 ORDER U-21565
 REMOVED BY DW
 DATE 12-30-24

(Continued from Sheet No. D-23.0)

PEAK CONTROLLED TIME-OF-DAY SERVICE MPC-1 (Contd)

Monthly Rate:

Customer Charge per Month with Interval Demand Meter:

Demands in Excess of 1000 kW for 4 of 12 Months	\$ 260.00
Demands of 1000 kW or Less for 9 of 12 Months	\$ 65.00

These rates are subject to the Energy Waste Reduction Surcharge shown on Sheet No. D-3.1

Distribution Demand Charge:

	<u>Charge per kW per Month</u>
Secondary	\$ 1.50
Primary	\$ 1.20
Transmission Transformed	\$ 0.15
Transmission Untransformed	\$ 0.00

Distribution Energy Charge:

	<u>Charge per kWh per Month</u>
Secondary	2.00 ¢ per kWh
Primary Voltage Discount	20.0 %
Transmission Transformed Voltage Discount	90.0 %
Transmission Untransformed Voltage Discount	100.0 %

Electric Supply Service Options:

for System Supply Service, (see Schedule SSS-1)

SC9. Supply Charges

On-Peak Firm Demand Charge:

- Secondary	\$ 7.70 per kW/mo.
- Primary	\$ 7.55 per kW/mo.
- Transmission Transformed	\$ 7.12 per kW/mo.
- Transmission Untransformed	\$ 7.08 per kW/mo.

On-Peak Controlled Demand Charge:

- Secondary	\$ 4.30 per kW/mo.
- Primary	\$ 4.21 per kW/mo.
- Transmission Transformed	\$ 3.87 per kW/mo.
- Transmission Untransformed	\$ 3.85 per kW/mo.

Energy Charge:

- On-Peak-Secondary	7.6800¢ per kWh
- Off-Peak-Secondary	4.7700¢ per kWh

Energy Charge Discount (before adjustment for Power Supply Cost Recovery)

- Primary	2.0 %
- Transmission Transformed	7.5 %
- Transmission Untransformed	8.0 %

(Continued on Sheet No. D-24.1)

Issued December 7, 2020 by
 M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER	U-21097
REMOVED BY	MT
DATE	04-05-22

Michigan Public Service Commission
December 14, 2020
Filed by: DW

Effective: January 1, 2021
 Issued Under Authority of the
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 dated April 12, 2018 in Case No. U-18462
 and in PA 342 of 2016, Sec 91(3)

(Continued from Sheet No. D-23.0)

PEAK CONTROLLED TIME-OF-DAY SERVICE MPC-1 (Contd)

Monthly Rate:

Customer Charge per Month with Interval Demand Meter:

Demands in Excess of 1000 kW for 4 of 12 Months	\$ 260.00
Demands of 1000 kW or Less for 9 of 12 Months	\$ 65.00

Distribution Demand Charge:

	<u>Charge per kW per Month</u>
Secondary	\$ 1.50
Primary	\$ 1.20
Transmission Transformed	\$ 0.15
Transmission Untransformed	\$ 0.00

Distribution Energy Charge:

	<u>Charge per kWh per Month</u>
Secondary	2.00 ¢ per kWh
Primary Voltage Discount	20.0 %
Transmission Transformed Voltage Discount	90.0 %
Transmission Untransformed Voltage Discount	100.0 %

Electric Supply Service Options:

for System Supply Service, (see Schedule SSS-1)

SC9. Supply Charges

On-Peak Firm Demand Charge:

- Secondary	\$ 7.70 per kW/mo.
- Primary	\$ 7.55 per kW/mo.
- Transmission Transformed	\$ 7.12 per kW/mo.
-Transmission Untransformed	\$ 7.08 per kW/mo.

On-Peak Controlled Demand Charge:

- Secondary	\$ 4.30 per kW/mo.
- Primary	\$ 4.21 per kW/mo.
- Transmission Transformed	\$ 3.87 per kW/mo.
- Transmission Untransformed	\$ 3.85 per kW/mo.

Energy Charge:

- On-Peak-Secondary	7.6800¢ per kWh
- Off-Peak-Secondary	4.7700¢ per kWh

Energy Charge Discount (before adjustment for Power Supply Cost Recovery)

- Primary	2.0 %
- Transmission Transformed	7.5 %
- Transmission Untransformed	8.0 %

(Continued on Sheet No. D-24.1)

Issued April 20, 2018 by
 M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED
 BY ORDER U-20375
 REMOVED BY DW
 DATE 12-14-20

Michigan Public Service
 Commission
 April 25, 2018
 Filed DBR

Effective: May 1, 2018
 Issued Under Authority of the
 Michigan Public Service Commission
 dated April 12, 2018
 in Case No. U-18462

(Continued from Sheet No. D-23.0)

PEAK CONTROLLED TIME-OF-DAY SERVICE MPC-1 (Contd)

Monthly Rate:

Customer Charge per Month with Interval Demand Meter:

Demands in Excess of 1000 kW for 4 of 12 Months	\$ 260.00
Demands of 1000 kW or Less for 9 of 12 Months	\$ 65.00

Distribution Demand Charge:

	<u>Charge per kW per Month</u>
Secondary	\$ 1.50
Primary	\$ 1.20
Transmission Transformed	\$ 0.15
Transmission Untransformed	\$ 0.00

Distribution Energy Charge:

	<u>Charge per kWh per Month</u>
Secondary	2.00 ¢ per kWh
Primary Voltage Discount	20.0 %
Transmission Transformed Voltage Discount	90.0 %
Transmission Untransformed Voltage Discount	100.0 %

Electric Supply Service Options:

for System Supply Service, (see Schedule SSS-1)

SC9. Supply Charges

On-Peak Firm Demand Charge:

- Secondary	\$ 7.70 per kW/mo.
- Primary	\$ 7.55 per kW/mo.
- Transmission Transformed	\$ 7.20 per kW/mo.
-Transmission Untransformed	\$ 7.16 per kW/mo.

On-Peak Controlled Demand Charge:

- Secondary	\$ 4.30 per kW/mo.
- Primary	\$ 4.21 per kW/mo.
- Transmission Transformed	\$ 3.87 per kW/mo.
-Transmission Untransformed	\$ 3.85 per kW/mo.

Energy Charge:

- On-Peak-Secondary	8.2500¢ per kWh
- Off-Peak-Secondary	5.1500¢ per kWh

Energy Charge Discount (before adjustment for Power Supply Cost Recovery)

- Primary	2.0 %
- Transmission Transformed	6.5 %
- Transmission Untransformed	7.0 %

(Continued on Sheet No. D-24.1)

Issued March 24, 2015 by
 M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED
 BY ORDER U-17710
 REMOVED BY DBR
 DATE 04-25-18

Michigan Public Service
 Commission
March 25, 2015
 Filed 

Effective: April 1, 2015
 Issued Under Authority of the
 Michigan Public Service Commission
 dated March 23, 2015
 in Case No. U-17710

(Continued from Sheet No. D-23.0)

PEAK CONTROLLED TIME-OF-DAY SERVICE MPC-1 (Contd)

Monthly Rate:

Customer Charge per Month with Interval Demand Meter:

Demands in Excess of 1000 kW for 4 of 12 Months	\$ 240.00
Demands of 1000 kW or Less for 9 of 12 Months	\$ 65.00

Distribution Demand Charge:

	<u>Charge per kW per Month</u>
Secondary	\$ 1.50
Primary	\$ 1.20
Transmission Transformed	\$ 0.15
Transmission Untransformed	\$ 0.00

Distribution Energy Charge:

	<u>Charge per kWh per Month</u>
Secondary	1.80 ¢ per kWh
Primary Voltage Discount	20.0 %
Transmission Transformed Voltage Discount	90.0 %
Transmission Untransformed Voltage Discount	100.0 %

Electric Supply Service Options:

for System Supply Service, (see Schedule SSS-1)

SC9. Supply Charges

On-Peak Firm Demand Charge:

- Secondary	\$ 7.45 per kW/mo.
- Primary	\$ 7.30 per kW/mo.
- Transmission Transformed	\$ 6.90 per kW/mo.
-Transmission Untransformed	\$ 6.50 per kW/mo.

On-Peak Controlled Demand Charge:

- Secondary	\$ 4.05 per kW/mo.
- Primary	\$ 2.95 per kW/mo.
- Transmission Transformed	\$ 2.50 per kW/mo.
-Transmission Untransformed	\$ 2.47 per kW/mo.

Energy Charge:

- On-Peak-Secondary	5.9300¢ per kWh
- Off-Peak-Secondary	3.7100¢ per kWh

Energy Charge Discount (before adjustment for Power Supply Cost Recovery)

- Primary	2.0 %
- Transmission Transformed	5.5 %
- Transmission Untransformed	6.0 %

(Continued on Sheet No. D-24.1)

Issued July 18, 2014 by
 M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED
 BY
 ORDER U-17710, U-15152
 REMOVED BY RL
 DATE 03-25-15

Michigan Public Service
 Commission
July 21, 2014
 Filed RL

Effective: August 1, 2014
 Issued Under Authority of the
 Michigan Public Service Commission
 dated July 12, 2011
 in Case No. U-16475

(Continued from Sheet No. D-23.0)

PEAK CONTROLLED TIME-OF-DAY SERVICE MPC-1 (Contd)

Monthly Rate:

Customer Charge per Month with Interval Demand Meter:

Demands in Excess of 1000 kW for 4 of 12 Months	\$ 240.00
Demands of 1000 kW or Less for 9 of 12 Months	\$ 65.00

Distribution Demand Charge:

	<u>Charge per kW per Month</u>
Secondary	\$ 1.50
Primary	\$ 1.20
Transmission Transformed	\$ 0.27
Transmission Untransformed	\$ 0.00

Distribution Energy Charge:

	<u>Charge per kWh per Month</u>
Secondary	1.57 ¢ per kWh
Primary Voltage Discount	20.0 %
Transmission Transformed Voltage Discount	82.0 %
Transmission Untransformed Voltage Discount	100.0 %

Electric Supply Service Options:

for System Supply Service, (see Schedule SSS-1)

SC9. Supply Charges

On-Peak Firm Demand Charge:

- Secondary	\$ 7.45 per kW/mo.
- Primary	\$ 7.30 per kW/mo.
- Transmission Transformed	\$ 6.90 per kW/mo.
-Transmission Untransformed	\$ 6.50 per kW/mo.

On-Peak Controlled Demand Charge:

- Secondary	\$ 4.05 per kW/mo.
- Primary	\$ 2.95 per kW/mo.
- Transmission Transformed	\$ 2.50 per kW/mo.
-Transmission Untransformed	\$ 2.47 per kW/mo.

Energy Charge:

- On-Peak-Secondary	6.0000¢ per kWh
- Off-Peak-Secondary	3.7500¢ per kWh

Energy Charge Discount (before adjustment for Power Supply Cost Recovery)

- Primary	2.0 %
- Transmission Transformed	5.5 %
- Transmission Untransformed	6.0 %

(Continued on Sheet No. D-24.1)

Issued July 11, 2013 by
 M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED
 BY ORDER U-16475, U-15152
 REMOVED BY RL
 DATE 07-21-14

Michigan Public Service
 Commission
July 11, 2013
 Filed 

Effective: August 1, 2013
 Issued Under Authority of the
 Michigan Public Service Commission
 dated July 12, 2011
 in Case No. U-16475

(Continued from Sheet No. D-23.0)

PEAK CONTROLLED TIME-OF-DAY SERVICE MPC-1 (Contd)

Monthly Rate:

Customer Charge per Month with Interval Demand Meter:

Demands in Excess of 1000 kW for 4 of 12 Months	\$ 240.00
Demands of 1000 kW or Less for 9 of 12 Months	\$ 65.00

Distribution Demand Charge:

	<u>Charge per kW per Month</u>
Secondary	\$ 1.50
Primary	\$ 1.20
Transmission Transformed	\$ 0.53
Transmission Untransformed	\$ 0.00

Distribution Energy Charge:

	<u>Charge per kWh per Month</u>
Secondary	1.39 ¢ per kWh
Primary Voltage Discount	20.0 %
Transmission Transformed Voltage Discount	65.0 %
Transmission Untransformed Voltage Discount	100.0 %

Electric Supply Service Options:

for System Supply Service, (see Schedule SSS-1)

SC9. Supply Charges

On-Peak Firm Demand Charge:

- Secondary	\$ 7.45 per kW/mo.
- Primary	\$ 7.30 per kW/mo.
- Transmission Transformed	\$ 6.90 per kW/mo.
-Transmission Untransformed	\$ 6.50 per kW/mo.

On-Peak Controlled Demand Charge:

- Secondary	\$ 4.05 per kW/mo.
- Primary	\$ 2.95 per kW/mo.
- Transmission Transformed	\$ 2.50 per kW/mo.
-Transmission Untransformed	\$ 2.47 per kW/mo.

Energy Charge:

- On-Peak-Secondary	6.0000¢ per kWh
- Off-Peak-Secondary	3.7500¢ per kWh

Energy Charge Discount (before adjustment for Power Supply Cost Recovery)

- Primary	2.0 %
- Transmission Transformed	5.5 %
- Transmission Untransformed	6.0 %

(Continued on Sheet No. D-24.1)

Issued July 6, 2012 by
 M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED
 BY ORDER U-16475-R, U15152
 REMOVED BY RL
 DATE 07-11-13

Michigan Public Service
 Commission
July 9, 2012
 Filed RL

Effective: August 1, 2012
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 Michigan Public Service Commission
 dated July 12, 2011
 in Case No. U-16475

(Continued from Sheet No. D-23.0)

PEAK CONTROLLED TIME-OF-DAY SERVICE MPC-1 (Contd)

Monthly Rate:

Customer Charge per Month with Interval Demand Meter:

Demands in Excess of 1000 kW for 4 of 12 Months	\$ 240.00
Demands of 1000 kW or Less for 9 of 12 Months	\$ 65.00

Distribution Demand Charge:

	<u>Charge per kW per Month</u>
Secondary	\$ 1.50
Primary	\$ 1.20
Transmission Transformed	\$ 0.75
Transmission Untransformed	\$ 0.00

Distribution Energy Charge:

	<u>Charge per kWh per Month</u>
Secondary	1.28 ¢ per kWh
Primary Voltage Discount	20.0 %
Transmission Transformed Voltage Discount	50.0 %
Transmission Untransformed Voltage Discount	100.0 %

Electric Supply Service Options:

for System Supply Service, (see Schedule SSS-1)

SC9. Supply Charges

On-Peak Firm Demand Charge:

- Secondary	\$ 7.45 per kW/mo.
- Primary	\$ 7.30 per kW/mo.
- Transmission Transformed	\$ 6.90 per kW/mo.
-Transmission Untransformed	\$ 6.50 per kW/mo.

On-Peak Controlled Demand Charge:

- Secondary	\$ 4.05 per kW/mo.
- Primary	\$ 2.95 per kW/mo.
- Transmission Transformed	\$ 2.50 per kW/mo.
-Transmission Untransformed	\$ 2.47 per kW/mo.

Energy Charge:

- On-Peak-Secondary	6.0000¢ per kWh
- Off-Peak-Secondary	3.7500¢ per kWh

Energy Charge Discount (before adjustment for Power Supply Cost Recovery)

- Primary	2.0 %
- Transmission Transformed	5.5 %
- Transmission Untransformed	6.0 %

(Continued on Sheet No. D-24.1)

Issued July 29, 2011 by
 M.L. Swenson
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER	U-16475, U-15152
REMOVED BY	RL
DATE	07-09-12

Michigan Public Service Commission
August 3, 2011
Filed _____

Effective: August 1, 2011
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 dated July 12, 2011
 in Case No. U-16475

(Continued from Sheet No. D-23.0)

PEAK CONTROLLED TIME-OF-DAY SERVICE MPC-1 (Contd)

Monthly Rate:

Customer Charge per Month with Interval Demand Meter:

Demands in Excess of 1000 kW for 4 of 12 Months	\$ 170.00
Demands of 1000 kW or Less for 9 of 12 Months	\$ 65.00

Distribution Demand Charge:

	<u>Charge per kW per Month</u>
Secondary	\$ 1.50
Primary	\$ 0.90
Transmission Transformed	\$ 0.40
Transmission Untransformed	\$ 0.00

Distribution Energy Charge:

	<u>Charge per kWh per Month</u>
Secondary	1.20 ¢ per kWh
Primary Voltage Discount	2.0 %
Transmission Transformed Voltage Discount	5.5 %
Transmission Untransformed Voltage Discount	6.0 %

Electric Supply Service:

for System Supply Service, see Schedule SSS-1, Supply Service Charge Rate SC9

On-Peak System Power Factor Demand Charge:

Secondary	\$ 6.75 per kW/mo.
Primary	\$ 5.65 per kW/mo.
Transmission Transformed	\$ 5.20 per kW/mo.
Transmission Untransformed	\$ 5.17 per kW/mo.

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.

Minimum Monthly Charge: The minimum charge shall be the Customer Charge *plus* Energy Optimization Surcharge plus the Distribution Demand Charge.

Definition of Peak Periods: Unless specified to the contrary in writing by the Company to any customer using this schedule and refileing this rate sheet not later than November 1 of each year, on-peak hours shall be from 9:00 a.m. to 9:00 p.m. Monday through Friday, inclusive (excluding holidays), for the 12 months beginning with the first full billing period following December 15.

The holidays designated shall be New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving and Christmas, on the day nationally designated to be celebrated as such. When a designated holiday occurs on Saturday, the preceding Friday will be considered an off-peak day. When a designated holiday occurs on Sunday, the following Monday will be considered an off-peak day. Off-peak hours are times not specified as on-peak hours.

(Continued on Sheet No. D-25.0)

Issued June 25, 2009 by
M.L. Swenson
President
Eau Claire, Wisconsin

CANCELLED BY ORDER U-16475, U-15152
REMOVED BY RL
DATE 08-03-11

Michigan Public Service Commission
June 26, 2009
Filed 

Effective: July 1, 2009
Issued Under Authority of the
Michigan Public Service Commission
Dated May 12, 2009
In Case No. U-15809

(Continued from Sheet No. D-23.0)

PEAK CONTROLLED TIME-OF-DAY SERVICE MPC-1 (Contd)

Monthly Rate:

Customer Charge per Month with Interval Demand Meter:

Demands in Excess of 1000 kW for 4 of 12 Months \$ 170.00
Demands of 1000 kW or Less for 9 of 12 Months \$ 65.00

Distribution Demand Charge:

Charge per kW per Month

Secondary \$ 1.50
Primary \$ 0.90
Transmission Transformed \$ 0.40
Transmission Untransformed \$ 0.00

Distribution Energy Charge:

Charge per kWh per Month

Secondary 1.20 ¢ per kWh
Primary Voltage Discount 2.0 %
Transmission Transformed Voltage Discount 5.5 %
Transmission Untransformed Voltage Discount 6.0 %

Electric Supply Service:

for System Supply Service, see Schedule SSS-1, Supply Service Charge Rate SC9

On-Peak System Power Factor Demand Charge:

Secondary \$ 6.75 per kW/mo.
Primary \$ 5.65 per kW/mo.
Transmission Transformed \$ 5.20 per kW/mo.
Transmission Untransformed \$ 5.17 per kW/mo.

Minimum Monthly Charge: The minimum charge shall be the Customer Charge plus the Distribution Demand Charge.

Definition of Peak Periods: Unless specified to the contrary in writing by the Company to any customer using this schedule and refiling this rate sheet not later than November 1 of each year, on-peak hours shall be from 9:00 a.m. to 9:00 p.m. Monday through Friday, inclusive (excluding holidays), for the 12 months beginning with the first full billing period following December 15.

The holidays designated shall be New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving and Christmas, on the day nationally designated to be celebrated as such. When a designated holiday occurs on Saturday, the preceding Friday will be considered an off-peak day. When a designated holiday occurs on Sunday, the following Monday will be considered an off-peak day. Off-peak hours are times not specified as on-peak hours.

(Continued on Sheet No. D-25.0)

Issued April 7, 2008 by
M.L. Swenson
President
Eau Claire, Wisconsin

CANCELLED BY ORDER U-15809, U-15152
REMOVED BY RL
DATE 06-26-09

Michigan Public Service Commission
April 9, 2008
Filed <u>RL</u>

Effective: October 10, 2007
Issued Under Authority of the
Michigan Public Service Commission
dated October 9, 2007
in Case No. U-15152

(Continued From Sheet D-24.0)

PEAK CONTROLLED TIME-OF-DAY SERVICE MPC-1 (Contd)

Monthly Rate (Contd):

Electric Supply Service (Contd):

SC9. Supply Charges (Contd)

Energy Charge Credit per Month:

All kWh in Excess of 400 Hours times the On-Peak Period Billing Demand, not to
Exceed 50 Percent of Total kWh **1.00¢ per kWh**

On-Peak System Power Factor Demand Charge:

Secondary	\$ 8.45 per kW/mo.
Primary	\$ 8.28 per kW/mo.
Transmission Transformed	\$ 7.65 per kW/mo.
Transmission Untransformed	\$ 7.61 per kW/mo.

Power Supply Cost Recovery Factor – Subject to the PSCR factor (see Sheet No. D-1.0)

For Customer Supply Service, see Schedule CSS-1

Minimum Monthly Charge: The minimum charge shall be the Customer Charge plus Energy Waste Reduction Surcharge plus the Distribution Demand Charge.

Definition of Peak Periods: Unless specified to the contrary in writing by the Company to any customer using this schedule and refiling this rate sheet not later than November 1 of each year, on-peak hours shall be from 9:00 a.m. to 9:00 p.m. Monday through Friday, inclusive (excluding holidays), for the 12 months beginning with the first full billing period following December 15.

The holidays designated shall be New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving and Christmas, on the day nationally designated to be celebrated as such. When a designated holiday occurs on Saturday, the preceding Friday will be considered an off-peak day. When a designated holiday occurs on Sunday, the following Monday will be considered an off-peak day. Off-peak hours are times not specified as on-peak hours.

(Continued on Sheet No. D-25.0)

Issued March 25, 2022 by
M.E. Stoering
President
Eau Claire, Wisconsin

Michigan Public Service Commission
April 5, 2022
Filed by: MT

Effective: April 1, 2022
Issued Under Authority of the
Michigan Public Service Commission
dated March 17, 2022
in Case No. U-21097

CANCELLED BY ORDER <u>U-21565</u>
REMOVED BY <u>DW</u>
DATE <u>12-30-24</u>

(Continued From Sheet D-24.0)

PEAK CONTROLLED TIME-OF-DAY SERVICE MPC-1 (Contd)

Monthly Rate (Contd):

Electric Supply Service (Contd):

SC9. Supply Charges (Contd)

Energy Charge Credit per Month:

All kWh in Excess of 400 Hours times the On-Peak Period Billing Demand, not to
Exceed 50 Percent of Total kWh 0.800¢ per kWh

On-Peak System Power Factor Demand Charge:

Secondary	\$ 7.70 per kW/mo.
Primary	\$ 7.55 per kW/mo.
Transmission Transformed	\$ 7.12 per kW/mo.
Transmission Untransformed	\$ 7.08 per kW/mo.

Power Supply Cost Recovery Factor – Subject to the PSCR factor (see Sheet No. D-1.0)

For Customer Supply Service, see Schedule CSS-1

Tax Cuts and Jobs Credit: This service is subject to the Tax Cuts and Jobs Credit shown on
Sheet No. D-3.3

Minimum Monthly Charge: The minimum charge shall be the Customer Charge plus Energy ***Waste Reduction*** Surcharge plus the Distribution Demand Charge.

Definition of Peak Periods: Unless specified to the contrary in writing by the Company to any customer using this schedule and refiling this rate sheet not later than November 1 of each year, on-peak hours shall be from 9:00 a.m. to 9:00 p.m. Monday through Friday, inclusive (excluding holidays), for the 12 months beginning with the first full billing period following December 15.

The holidays designated shall be New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving and Christmas, on the day nationally designated to be celebrated as such. When a designated holiday occurs on Saturday, the preceding Friday will be considered an off-peak day. When a designated holiday occurs on Sunday, the following Monday will be considered an off-peak day. Off-peak hours are times not specified as on-peak hours.

(Continued on Sheet No. D-25.0)

Issued December 7, 2020 by
M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED BY ORDER	U-21097
REMOVED BY	MT
DATE	04-05-22

Michigan Public Service Commission
December 14, 2020
Filed by: DW

Effective: January 1, 2021
Issued Under Authority of the
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dated August 28, 2018 in Case No. U-20185
and in PA 342 of 2016, Sec 91(3)

(Continued From Sheet D-24.0)

PEAK CONTROLLED TIME-OF-DAY SERVICE MPC-1 (Contd)

Monthly Rate (Contd):

Electric Supply Service (Contd):

SC9. Supply Charges (Contd)

Energy Charge Credit per Month:

All kWh in Excess of 400 Hours times the On-Peak Period Billing Demand, not to Exceed 50 Percent of Total kWh 0.800¢ per kWh

On-Peak System Power Factor Demand Charge:

Secondary	\$ 7.70 per kW/mo.
Primary	\$ 7.55 per kW/mo.
Transmission Transformed	\$ 7.12 per kW/mo.
Transmission Untransformed	\$ 7.08 per kW/mo.

Power Supply Cost Recovery Factor – Subject to the PSCR factor (see Sheet No. D-1.0)

For Customer Supply Service, see Schedule CSS-1

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.

Tax Cuts and Jobs Credit: *This service is subject to the Tax Cuts and Jobs Credit shown on Sheet No. D-3.3*

Minimum Monthly Charge: The minimum charge shall be the Customer Charge plus Energy Optimization Surcharge plus the Distribution Demand Charge.

Definition of Peak Periods: Unless specified to the contrary in writing by the Company to any customer using this schedule and refiling this rate sheet not later than November 1 of each year, on-peak hours shall be from 9:00 a.m. to 9:00 p.m. Monday through Friday, inclusive (excluding holidays), for the 12 months beginning with the first full billing period following December 15.

The holidays designated shall be New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving and Christmas, on the day nationally designated to be celebrated as such. When a designated holiday occurs on Saturday, the preceding Friday will be considered an off-peak day. When a designated holiday occurs on Sunday, the following Monday will be considered an off-peak day. Off-peak hours are times not specified as on-peak hours.

(Continued on Sheet No. D-25.0)

Issued August 30, 2018 by
M.E. Stoering
President
Eau Claire, Wisconsin

Michigan Public Service Commission
September 4, 2018
Filed DBR

Effective: September 1, 2018
Issued Under Authority of the
Michigan Public Service Commission
dated August 28, 2018
in Case No. U-20185

CANCELLED BY ORDER U-20375
REMOVED BY DW
DATE 12-14-20

M. P. S. C. No. 2 – Electric
NORTHERN STATES POWER COMPANY,
a Wisconsin corporation
(Case No. U-18462)

3rd Revised
Cancels 2nd Revised

Sheet No. D-24.1
Sheet No. D-24.1

(Continued from Sheet No. D-24.0)

PEAK CONTROLLED TIME-OF-DAY SERVICE MPC-1 (Contd)

Monthly Rate (Contd):

Electric Supply Service (Contd):

SC9. Supply Charges (Contd)

Energy Charge Credit per Month:

All kWh in Excess of 400 Hours times the On-Peak Period Billing Demand, not to
Exceed 50 Percent of Total kWh 0.800¢ per kWh

On-Peak System Power Factor Demand Charge:

Secondary	\$ 7.70 per kW/mo.
Primary	\$ 7.55 per kW/mo.
Transmission Transformed	\$ 7.12 per kW/mo.
Transmission Untransformed	\$ 7.08 per kW/mo.

Power Supply Cost Recovery Factor – Subject to the PSCR factor (see Sheet No. D-1.0)

For Customer Supply Service, see Schedule CSS-1

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.

Minimum Monthly Charge: The minimum charge shall be the Customer Charge plus Energy Optimization Surcharge plus the Distribution Demand Charge.

Definition of Peak Periods: Unless specified to the contrary in writing by the Company to any customer using this schedule and refiling this rate sheet not later than November 1 of each year, on-peak hours shall be from 9:00 a.m. to 9:00 p.m. Monday through Friday, inclusive (excluding holidays), for the 12 months beginning with the first full billing period following December 15.

The holidays designated shall be New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving and Christmas, on the day nationally designated to be celebrated as such. When a designated holiday occurs on Saturday, the preceding Friday will be considered an off-peak day. When a designated holiday occurs on Sunday, the following Monday will be considered an off-peak day. Off-peak hours are times not specified as on-peak hours.

(Continued on Sheet No. D-25.0)

Issued April 20, 2018 by
M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED
BY
ORDER U-20185

REMOVED BY DBR
DATE 9-4-18

Michigan Public Service
Commission

April 25, 2018

Filed DBR

Effective: May 1, 2018
Issued Under Authority of the
Michigan Public Service Commission
dated April 12, 2018
in Case No. U-18462

(Continued from Sheet No. D-24.0)

PEAK CONTROLLED TIME-OF-DAY SERVICE MPC-1 (Contd)

Monthly Rate (Contd):

Electric Supply Service (Contd):

SC9. Supply Charges (Contd)

Energy Charge Credit per Month:

All kWh in Excess of 400 Hours times the On-Peak Period Billing Demand, not to Exceed 50 Percent of Total kWh **0.800¢ per kWh**

On-Peak System Power Factor Demand Charge:

Secondary	\$ 7.70 per kW/mo.
Primary	\$ 7.55 per kW/mo.
Transmission Transformed	\$ 7.20 per kW/mo.
Transmission Untransformed	\$ 7.16 per kW/mo.

Power Supply Cost Recovery Factor – Subject to the PSCR factor (see Sheet No. D-1.0)

For Customer Supply Service, see Schedule CSS-1

Transmission Reserve Credit: *This service is subject to the TRC factor (See Sheet No. D-3.3)*

Rate Realignment Adjustment: *This service is subject to the RRA factor (See Sheet No. D-3.4)*

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.

Minimum Monthly Charge: The minimum charge shall be the Customer Charge plus Energy Optimization Surcharge plus the Distribution Demand Charge.

Definition of Peak Periods: Unless specified to the contrary in writing by the Company to any customer using this schedule and refiling this rate sheet not later than November 1 of each year, on-peak hours shall be from 9:00 a.m. to 9:00 p.m. Monday through Friday, inclusive (excluding holidays), for the 12 months beginning with the first full billing period following December 15.

The holidays designated shall be New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving and Christmas, on the day nationally designated to be celebrated as such. When a designated holiday occurs on Saturday, the preceding Friday will be considered an off-peak day. When a designated holiday occurs on Sunday, the following Monday will be considered an off-peak day. Off-peak hours are times not specified as on-peak hours.

(Continued on Sheet No. D-25.0)

Issued March 24, 2015 by
M.E. Stoering
President
Eau Claire, Wisconsin

Effective: April 1, 2015
Issued Under Authority of the
Michigan Public Service Commission
dated March 23, 2015
in Case No. U-17710

CANCELLED BY ORDER U-17710
REMOVED BY DBR
DATE 04-25-18

Michigan Public Service Commission
March 25, 2015
Filed 

(Continued from Sheet No. D-24.0)

PEAK CONTROLLED TIME-OF-DAY SERVICE MPC-1 (Contd)

Monthly Rate (Contd):

Electric Supply Service (Contd):

SC9. Supply Charges (Contd)

Energy Charge Credit per Month:

All kWh in Excess of 400 Hours times the On-Peak Period Billing Demand, not to
Exceed 50 Percent of Total kWh 0.700¢ per kWh

On-Peak System Power Factor Demand Charge:

Secondary	\$ 7.45 per kW/mo.
Primary	\$ 7.30 per kW/mo.
Transmission Transformed	\$ 6.90 per kW/mo.
Transmission Untransformed	\$ 6.50 per kW/mo.

Power Supply Cost Recovery Factor – Subject to the PSCR factor (see Sheet No. D-1.0)

For Customer Supply Service, see Schedule CSS-1

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.

Minimum Monthly Charge: The minimum charge shall be the Customer Charge plus Energy Optimization Surcharge plus the Distribution Demand Charge.

Definition of Peak Periods: Unless specified to the contrary in writing by the Company to any customer using this schedule and refiling this rate sheet not later than November 1 of each year, on-peak hours shall be from 9:00 a.m. to 9:00 p.m. Monday through Friday, inclusive (excluding holidays), for the 12 months beginning with the first full billing period following December 15.

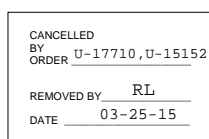
The holidays designated shall be New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving and Christmas, on the day nationally designated to be celebrated as such. When a designated holiday occurs on Saturday, the preceding Friday will be considered an off-peak day. When a designated holiday occurs on Sunday, the following Monday will be considered an off-peak day. Off-peak hours are times not specified as on-peak hours.

(Continued on Sheet No. D-25.0)

Issued July 6, 2012 by
M.E. Stoering
President
Eau Claire, Wisconsin



Effective: August 1, 2012
Issued Under Authority of the
Michigan Public Service Commission
dated July 12, 2011
in Case No. U-16475



(Continued from Sheet No. D-24.0)

PEAK CONTROLLED TIME-OF-DAY SERVICE MPC-1 (Contd)

Monthly Rate (Contd):

Electric Supply Service (Contd):

SC9. Supply Charges (Contd)

Energy Charge Credit per Month:

All kWh in Excess of 400 Hours times the On-Peak Period Billing Demand, not to
Exceed 50 Percent of Total kWh 0.700¢ per kWh

On-Peak System Power Factor Demand Charge:

Secondary	\$ 7.45 per kW/mo.
Primary	\$ 7.30 per kW/mo.
Transmission Transformed	\$ 6.90 per kW/mo.
Transmission Untransformed	\$ 6.50 per kW/mo.

Power Supply Cost Recovery Factor – Subject to the PSCR factor (see Sheet No. D-1.0)

For Customer Supply Service, see Schedule CSS-1

Decommissioning Refund: *This service is subject to the Decommissioning refund shown on Sheet No. D-3.2.*

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.

Minimum Monthly Charge: The minimum charge shall be the Customer Charge plus Energy Optimization Surcharge plus the Distribution Demand Charge.

Definition of Peak Periods: Unless specified to the contrary in writing by the Company to any customer using this schedule and refiling this rate sheet not later than November 1 of each year, on-peak hours shall be from 9:00 a.m. to 9:00 p.m. Monday through Friday, inclusive (excluding holidays), for the 12 months beginning with the first full billing period following December 15.

The holidays designated shall be New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving and Christmas, on the day nationally designated to be celebrated as such. When a designated holiday occurs on Saturday, the preceding Friday will be considered an off-peak day. When a designated holiday occurs on Sunday, the following Monday will be considered an off-peak day. Off-peak hours are times not specified as on-peak hours.

(Continued on Sheet No. D-25.0)

Issued July 29, 2011 by
M.L. Swenson
President
Eau Claire, Wisconsin

CANCELLED BY ORDER	U-16475, U-15152
REMOVED BY	RL
DATE	07-09-12

Michigan Public Service Commission
August 3, 2011
Filed 

Effective: August 1, 2011
Issued Under Authority of the
Michigan Public Service Commission
dated July 12, 2011
in Case No. U-16475

(Continued from Sheet No. D-24.1)

PEAK CONTROLLED TIME-OF-DAY SERVICE MPC-1 (Contd)

Measured Demand: The Company will install a demand meter to record the Measured Demand. The Measured Demand shall be the average kilowatts, rounded to the nearest whole kilowatt, required during the 15-minute period of maximum use. The customer shall take and use power in such manner that power factor shall be as near 100% as possible. In no event shall customer take power in such manner as to cause leading reactive kilovolt-amperes during the off-peak period.

The On-Peak Average Power Factor is defined to be the quotient obtained by dividing the on-peak kilowatt-hours used during the month by the square root of the sum of the squares of the on-peak kilowatt-hours used and the lagging reactive kilovolt-ampere-hours supplied during the same on-peak. Any leading kilovolt-ampere hours supplied during the on-peak period will not be considered in determining the average power factor.

On-Peak System Power Factor Adjustment: Should the On-Peak Average Power Factor during the month be determined to be below 90%, the System Power Factor Adjustment shall be equal to the sum of minus one (-1) plus the ratio of 90% divided by the average on-peak power factor. If the Average On-Peak Power Factor during the month is 90 % or above, the System Power Factor adjustment is equal to zero (0).

Control Period: During a billing month, the Control Period is the time period during which a customer is requested to reduce Measured Demand to the Predetermined Demand level.

Billing Demand Definitions:

1. The Maximum Annual Demand shall be the Measured Demand occurring anytime during the most recent 12-month period, including the current month after adjusting for losses, if applicable.
2. The On-Peak Demand shall be the 15 minute Measured Demand within the current billing month, which occurs during any on-peak hour for the month.
3. The Predetermined Demand level shall be specified and agreed to by the customer and company. Customer's On-Peak Demand in excess of the Predetermined Demand during control periods shall be subject to penalty as described in Terms and Conditions, Item 4.

(Continued on Sheet No. D-26.0)

Issued July 29, 2011 by
M.L. Swenson
President
Eau Claire, Wisconsin

CANCELLED BY ORDER	U-21565
REMOVED BY	DW
DATE	12-30-24

Michigan Public Service Commission
August 3, 2011
Filed _____

Effective: August 1, 2011
Issued Under Authority of the
Michigan Public Service Commission
dated July 12, 2011
in Case No. U-16475

(Continued from Sheet No. D-24.0)

PEAK CONTROLLED TIME-OF-DAY SERVICE MPC-1 (Contd)

Measured Demand: The Company will install a demand meter to record the Measured Demand. The Measured Demand shall be the average kilowatts, rounded to the nearest whole kilowatt, required during the 15-minute period of maximum use. The customer shall take and use power in such manner that power factor shall be as near 100% as possible. In no event shall customer take power in such manner as to cause leading reactive kilovolt-amperes during the off-peak period.

The On-Peak Average Power Factor is defined to be the quotient obtained by dividing the on-peak kilowatt-hours used during the month by the square root of the sum of the squares of the on-peak kilowatt-hours used and the lagging reactive kilovolt-ampere-hours supplied during the same on-peak. Any leading kilovolt-ampere hours supplied during the on-peak period will not be considered in determining the average power factor.

On-Peak System Power Factor Adjustment: Should the On-Peak Average Power Factor during the month be determined to be below 90%, the System Power Factor Adjustment shall be equal to the sum of minus one (-1) plus the ratio of 90% divided by the average on-peak power factor. If the Average On-Peak Power Factor during the month is 90 % or above, the System Power Factor adjustment is equal to zero (0).

Control Period: During a billing month, the Control Period is the time period during which a customer is requested to reduce Measured Demand to the Predetermined Demand level.

Billing Demand Definitions:

1. The Maximum Annual Demand shall be the Measured Demand occurring anytime during the most recent 12-month period, including the current month after adjusting for losses, if applicable.
2. The On-Peak Demand shall be the 15 minute Measured Demand within the current billing month, which occurs during any on-peak hour for the month.
3. The Predetermined Demand level shall be specified and agreed to by the customer and company. Customer's On-Peak Demand in excess of the Predetermined Demand during control periods shall be subject to penalty as described in Terms and Conditions, Item 4.

(Continued on Sheet No. D-26.0)

Issued April 7, 2008 by
M.L. Swenson
President
Eau Claire, Wisconsin

CANCELLED BY ORDER U-16475, U-15152
REMOVED BY RL
DATE 08-03-11

Michigan Public Service Commission
April 9, 2008
Filed 

Effective: October 10, 2007
Issued Under Authority of the
Michigan Public Service Commission
dated October 9, 2007
in Case No. U-15152

(Continued from Sheet No. D-26.0)

PEAK CONTROLLED TIME-OF-DAY SERVICE MPC-1 (Contd)

Terms and Conditions of Service:

1. Customer has the option of controlling his own load to predetermined demand level or allowing company to control load to predetermined demand level. If customer chooses to allow company to control load, customer must:
 - a. Provide a load-break switch or circuit breaker equipped with an electric trip and close circuit allowing for remote operation of customer's switch or circuit breaker by company, and wire the switch or circuit breaker into a connection point designated by company. The electric trip and close circuit must have electrical requirements compatible with remote control equipment provided by company;
 - b. Install the remote control equipment provided by company;
 - c. Provide a continuous 120 volt AC power source at the connection point for operation of the company remote control equipment;
 - d. Allow company to inspect and approve the remote control installation and equipment provided by customer;
 - e. Allow company to revise type of control system.
If customer chooses to control his own load, customer is exempt from provision a, but is responsible for provisions b, c, d and e.
2. Company will endeavor to give customer one hour's notice of an impending control period. However, service may be controlled without advance notice should company deem such action necessary.
3. Service interruption under this rate schedule shall be at the discretion of company. The frequency of interruption will normally occur between 6 and 12 days in a calendar year, occurring at such time when company expects to incur a new system peak, or for area protection, and at such other times when, in the company's opinion, the reliability of the system is endangered. The duration of interruption will vary from 2 hours to about 12 hours. Total hours of interruption will not exceed 80 hours per calendar year, excluding interruptions due to physical causes other than intentional curtailment by the company.
4. ***Annual Power Test Requirement: Under this provision, the customer shall provide a documented controlled load reduction plan. The controlled load reduction plan shall serve as the representation of the customer's annual simulated power test in compliance with the Commission Order issued October 29, 2020 in Case No. U-20628. Customers on this rate are excluded from real power testing. Any changes to the customer's contracted capacity under this provision must be supported by an updated controlled load reduction plan on an annual basis.***

(Continued on Sheet No. D-28.0)

Issued March 25, 2022 by
M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED BY ORDER	U-21565
REMOVED BY	DW
DATE	12-30-24

Michigan Public Service Commission
April 5, 2022
Filed by: MT

Effective: April 1, 2022
Issued Under Authority of the
Michigan Public Service Commission
dated March 17, 2022
in Case No. U-21097

(Continued from Sheet No. D-26.0)

PEAK CONTROLLED TIME-OF-DAY SERVICE MPC-1 (Contd)

Terms and Conditions of Service:

1. Customer has the option of controlling his own load to predetermined demand level or allowing company to control load to predetermined demand level. If customer chooses to allow company to control load, customer must:
 - a. Provide a load-break switch or circuit breaker equipped with an electric trip and close circuit allowing for remote operation of customer's switch or circuit breaker by company, and wire the switch or circuit breaker into a connection point designated by company. The electric trip and close circuit must have electrical requirements compatible with remote control equipment provided by company;
 - b. Install the remote control equipment provided by company;
 - c. Provide a continuous 120 volt AC power source at the connection point for operation of the company remote control equipment;
 - d. Allow company to inspect and approve the remote control installation and equipment provided by customer;
 - e. Allow company to revise type of control system.
If customer chooses to control his own load, customer is exempt from provision a, but is responsible for provisions b, c, d and e.
2. Company will endeavor to give customer one hour's notice of an impending control period. However, service may be controlled without advance notice should company deem such action necessary.
3. Service interruption under this rate schedule shall be at the discretion of company. The frequency of interruption will normally occur between 6 and 12 days in a calendar year, occurring at such time when company expects to incur a new system peak, or for area protection, and at such other times when, in the company's opinion, the reliability of the system is endangered. The duration of interruption will vary from 2 hours to about 12 hours. Total hours of interruption will not exceed 80 hours per calendar year, excluding interruptions due to physical causes other than intentional curtailment by the company.
4. If, in any month, customer fails to control load to predetermined demand level when requested by company, an additional charge of \$13.80 per kW per occurrence shall be applied to the amount by which customer's maximum adjusted demand during any control period exceeds predetermined demand. If customer incurs three failures to control load to predetermined demand level when requested by company, the company reserves the right to renegotiate the predetermined demand level or remove customer from the peak controlled time-of-day service. In a case where customer is removed from the peak controlled time-of-day service, customer will be subject to a cancellation charge specified in Terms and Conditions, Item 6.

(Continued on Sheet No. D-28.0)

Issued April 7, 2008 by
M.L. Swenson
President
Eau Claire, Wisconsin

CANCELLED BY ORDER	U-21097
REMOVED BY	MT
DATE	04-05-22

Michigan Public Service Commission
April 9, 2008
Filed 

Effective: October 10, 2007
Issued Under Authority of the
Michigan Public Service Commission
dated October 9, 2007
in Case No. U-15152

(Continued from Sheet No. D-27.0)

PEAK CONTROLLED TIME-OF-DAY SERVICE MPC-1 (Contd)

Terms and Conditions of Service: (Contd)

5. Customer shall execute an Electric Service Agreement with company which will include:
- A minimum rolling five-year term of service which includes a trial period subject to Terms and Conditions, Item 7.
 - The predetermined demand level, which may be revised subject to approval by company;
 - Customer's choice of whether customer or company is to control load.
6. Cancellation Charge: If the customer terminates agreement during its term, or if agreement is terminated as a result of any default of customer, customer will pay to company the following cancellation charge:
- Eighteen times the demand charge differential plus three times the demand charge interruption credit, multiplied by the customer's average monthly controlled demand for the previous 12 months. If termination occurs less than 12 months after commencement of this agreement and customer is not eligible for trial period, customer's average monthly controlled demand will be computed based on the number of months of billing data available.
7. Trial Period: The cancellation charge described above will not apply if customer terminates agreement by notifying company in writing during the first twelve months of service. If customer terminates agreement during this time, customer will pay to company the sum of the following:
- the total billed controlled demand during the term of agreement times the difference between the firm and controlled demand rates in effect during the term of agreement;
 - all interruption credits received during the term of agreement; and
 - all company installation and removal costs for special equipment and facilities provided by company for peak-controlled time-of-day service.
- A trial period for peak-controlled time-of-day service will not be available to any customer who has previously received such service.
8. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.
9. Company will determine, at a service location designated by company, the number of services supplied. Customers requesting special facilities will be charged the additional costs incurred for such facilities.
10. The rate contemplates that off-peak usage will utilize existing facilities with no additional major expenditures. Any additional expenditures required for off-peak service must be justified by the anticipated off-peak revenues, or by payments by customer to company.

Rate Code

C20 MPC-1 with SSS-1

Issued April 7, 2008 by
M.L. Swenson
President
Eau Claire, Wisconsin

CANCELLED BY ORDER	U-21097
REMOVED BY	MT
DATE	04-05-22

Michigan Public Service Commission
April 9, 2008
Filed 

Effective: October 10, 2007
Issued Under Authority of the
Michigan Public Service Commission
dated October 9, 2007
in Case No. U-15152

PEAK CONTROLLED GENERAL SERVICE MPC-2

Effective In: All territory served by the Company.

Availability: Available to any retail customer who qualifies for service on General Service rate schedule MCI-1, who receives service according to Schedule SSS-1, and who agrees to control demand to a predetermined level whenever required by Company. General availability is restricted to customers with a minimum controlled demand of 50 kW. Service under this rate may be refused if the Company believes the load to be controlled will not provide adequate load reduction when required.

Kind of Service: Alternating current at the following nominal voltages: (a) for Secondary Voltage Service--three-wire single-phase and three-or four-wire three-phase at 208 volts or higher; (b) for Primary Voltage Service--three-phase at 2400 volts or higher. Service voltage available in any given case is dependent upon voltage and capacity of existing Company lines in vicinity of customer's premises.

Electric Supply Service: Under this service schedule, the Company shall provide Electric Supply Service according to System Supply Service SSS-1.

Monthly Rate:

Customer Charge with Interval Demand Meter: \$ 55.00 per Customer per month
This rate is subject to the Energy Waste Reduction Surcharge shown on Sheet No. D-3.1

<u>Distribution Demand Charges:</u>	<u>Charge per kW per Month</u>
Secondary Voltage	\$ 1.75
Primary Voltage	\$ 1.40

<u>Distribution Energy Charge:</u> - Secondary Voltage	2.670 ¢ per kWh
Energy Charge Discount - Primary Voltage	20%

Electric Supply Service Options:

For System Supply Service,

SC5. Supply Charges (see Schedule SSS-1)

Supply Energy Charge	5.840 ¢ per kWh
Energy Charge Voltage discount	2%

Supply Firm Demand Charge Secondary Voltage	\$8.45 per kW
Supply Firm Demand Charge Primary Voltage	\$8.28 per kW

Supply Controlled Demand Charge Secondary Voltage	\$3.15 per kW
Supply Controlled Demand Charge Primary Voltage	\$3.09 per kW

High load factor discount - All kWh in excess of 400 hours times the billing demand not to exceed 50% of total kWh **1.0** ¢ per kWh

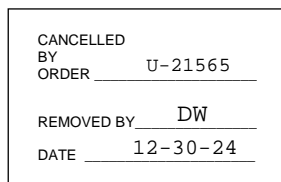
Power Supply Cost Recovery Factor – Subject to the PSCR factor (See Sheet No. D-1.0)

(Continued on Sheet No. D-31.0)

Issued March 25, 2022 by
M.E. Stoering
President
Eau Claire, Wisconsin



Effective: April 1, 2022
Issued Under Authority of the
Michigan Public Service Commission
dated March 17, 2022
in Case No. U-21097



PEAK CONTROLLED GENERAL SERVICE MPC-2

Effective In: All territory served by the Company.

Availability: Available to any retail customer who qualifies for service on General Service rate schedule MCI-1, who receives service according to Schedule SSS-1, and who agrees to control demand to a predetermined level whenever required by Company. General availability is restricted to customers with a minimum controlled demand of 50 kW. Service under this rate may be refused if the Company believes the load to be controlled will not provide adequate load reduction when required.

Kind of Service: Alternating current at the following nominal voltages: (a) for Secondary Voltage Service--three-wire single-phase and three-or four-wire three-phase at 208 volts or higher; (b) for Primary Voltage Service--three-phase at 2400 volts or higher. Service voltage available in any given case is dependent upon voltage and capacity of existing Company lines in vicinity of customer's premises.

Electric Supply Service: Under this service schedule, the Company shall provide Electric Supply Service according to System Supply Service SSS-1.

Monthly Rate:

Customer Charge with Interval Demand Meter: \$ 55.00 per Customer per month
This rate is subject to the Energy Waste Reduction Surcharge shown on Sheet No. D-3.1

<u>Distribution Demand Charges:</u>	<u>Charge per kW per Month</u>
Secondary Voltage	\$ 1.50
Primary Voltage	\$ 1.20

<u>Distribution Energy Charge:</u> - Secondary Voltage	2.200 ¢ per kWh
Energy Charge Discount - Primary Voltage	20%

Electric Supply Service Options:

For System Supply Service,

SC5. Supply Charges (see Schedule SSS-1)

Supply Energy Charge	5.6340 ¢ per kWh
Energy Charge Voltage discount	2%

Supply Firm Demand Charge Secondary Voltage	\$7.70 per kW
Supply Firm Demand Charge Primary Voltage	\$7.55 per kW

Supply Controlled Demand Charge Secondary Voltage	\$3.15 per kW
Supply Controlled Demand Charge Primary Voltage	\$3.09 per kW

High load factor discount - All kWh in excess of 400 hours times the billing demand (not to exceed 50% of total kWh)	0.800 ¢ per kWh
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Power Supply Cost Recovery Factor – Subject to the PSCR factor (See Sheet No. D-1.0)

(Continued on Sheet No. D-31.0)

Issued December 7, 2020 by
 M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER	U-21097
REMOVED BY	MT
DATE	04-05-22

Michigan Public Service Commission
December 14, 2020
Filed by: DW

Effective: January 1, 2021
 Issued Under Authority of the Michigan Public Service Commission dated April 12, 2018 in Case No. U-18462 and in PA 342 of 2016, Sec 91(3)

PEAK CONTROLLED GENERAL SERVICE MPC-2

Effective In: All territory served by the Company.

Availability: Available to any retail customer who qualifies for service on General Service rate schedule MCI-1, who receives service according to Schedule SSS-1, and who agrees to control demand to a predetermined level whenever required by Company. General availability is restricted to customers with a minimum controlled demand of 50 kW. Service under this rate may be refused if the Company believes the load to be controlled will not provide adequate load reduction when required.

Kind of Service: Alternating current at the following nominal voltages: (a) for Secondary Voltage Service--three-wire single-phase and three-or four-wire three-phase at 208 volts or higher; (b) for Primary Voltage Service--three-phase at 2400 volts or higher. Service voltage available in any given case is dependent upon voltage and capacity of existing Company lines in vicinity of customer's premises.

Electric Supply Service: Under this service schedule, the Company shall provide Electric Supply Service according to System Supply Service SSS-1.

Monthly Rate:

Customer Charge with Interval Demand Meter: \$ 55.00 per Customer per month

<u>Distribution Demand Charges:</u>	<u>Charge per kW per Month</u>
Secondary Voltage	\$ 1.50
Primary Voltage	\$ 1.20

<u>Distribution Energy Charge:</u> - Secondary Voltage	2.200 ¢ per kWh
Energy Charge Discount - Primary Voltage	20%

Electric Supply Service Options:

For System Supply Service,

SC5. Supply Charges (see Schedule SSS-1)

Supply Energy Charge	5.6340 ¢ per kWh
Energy Charge Voltage discount	2%

Supply Firm Demand Charge Secondary Voltage	\$7.70 per kW
Supply Firm Demand Charge Primary Voltage	\$7.55 per kW

Supply Controlled Demand Charge Secondary Voltage	\$3.15 per kW
Supply Controlled Demand Charge Primary Voltage	\$3.09 per kW

High load factor discount - All kWh in excess of 400 hours times the billing demand (not to exceed 50% of total kWh)	0.800 ¢ per kWh
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Power Supply Cost Recovery Factor – Subject to the PSCR factor (See Sheet No. D-1.0)

(Continued on Sheet No. D-31.0)

Issued April 20, 2018 by
 M.E. Stoering
 President
 Eau Claire, Wisconsin

Michigan Public Service Commission	
April 25, 2018	
Filed	DBR _____

Effective: May 1, 2018
 Issued Under Authority of the
 Michigan Public Service Commission
 dated April 12, 2018
 in Case No. U-18462

CANCELLED BY ORDER	U-20375
REMOVED BY	DW
DATE	12-14-20

PEAK CONTROLLED GENERAL SERVICE MPC-2

Effective In: All territory served by the Company.

Availability: Available to any retail customer who qualifies for service on General Service rate schedule MCI-1, who receives service according to Schedule SSS-1, and who agrees to control demand to a predetermined level whenever required by Company. General availability is restricted to customers with a minimum controlled demand of 50 kW. Service under this rate may be refused if the Company believes the load to be controlled will not provide adequate load reduction when required.

Kind of Service: Alternating current at the following nominal voltages: (a) for Secondary Voltage Service--three-wire single-phase and three-or four-wire three-phase at 208 volts or higher; (b) for Primary Voltage Service--three-phase at 2400 volts or higher. Service voltage available in any given case is dependent upon voltage and capacity of existing Company lines in vicinity of customer's premises.

Electric Supply Service: Under this service schedule, the Company shall provide Electric Supply Service according to System Supply Service SSS-1.

Monthly Rate:

Customer Charge with Interval Demand Meter: \$ **55.00** per Customer per month

<u>Distribution Demand Charges:</u>	<u>Charge per kW per Month</u>
Secondary Voltage	\$ 1.50
Primary Voltage	\$ 1.20

<u>Distribution Energy Charge:</u> - Secondary Voltage	2.00 ¢ per kWh
Energy Charge Discount - Primary Voltage	20%

Electric Supply Service Options:

For System Supply Service,

SC5. Supply Charges (see Schedule SSS-1)

Supply Energy Charge	6.05 ¢ per kWh
Energy Charge Voltage discount	2%

Supply Firm Demand Charge Secondary Voltage	\$7.70 per kW
Supply Firm Demand Charge Primary Voltage	\$7.55 per kW

Supply Controlled Demand Charge Secondary Voltage	\$3.15 per kW
Supply Controlled Demand Charge Primary Voltage	\$3.09 per kW

High load factor discount - All kWh in excess of 400 hours times the billing demand (not to exceed 50% of total kWh)	0.800 ¢ per kWh
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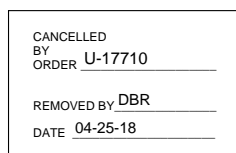
Power Supply Cost Recovery Factor – Subject to the PSCR factor (See Sheet No. D-1.0)

(Continued on Sheet No. D-31.0)

Issued March 24, 2015 by
 M.E. Stoering
 President
 Eau Claire, Wisconsin



Effective: April 1, 2015
 Issued Under Authority of the
 Michigan Public Service Commission
 dated March 23, 2015
 in Case No. U-17710



PEAK CONTROLLED GENERAL SERVICE MPC-2

Effective In: All territory served by the Company.

Availability: Available to any retail customer who qualifies for service on General Service rate schedule MCI-1, who receives service according to Schedule SSS-1, and who agrees to control demand to a predetermined level whenever required by Company. General availability is restricted to customers with a minimum controlled demand of 50 kW. Service under this rate may be refused if the Company believes the load to be controlled will not provide adequate load reduction when required.

Kind of Service: Alternating current at the following nominal voltages: (a) for Secondary Voltage Service--three-wire single-phase and three-or four-wire three-phase at 208 volts or higher; (b) for Primary Voltage Service--three-phase at 2400 volts or higher. Service voltage available in any given case is dependent upon voltage and capacity of existing Company lines in vicinity of customer's premises.

Electric Supply Service: Under this service schedule, the Company shall provide Electric Supply Service according to System Supply Service SSS-1.

Monthly Rate:

Customer Charge with Interval Demand Meter: \$ 50.00 per Customer per month

Distribution Demand Charges: Charge per kW per Month
Secondary Voltage \$ 1.50
Primary Voltage \$ 1.20

Distribution Energy Charge: - Secondary Voltage **1.80 ¢** per kWh
Energy Charge Discount - Primary Voltage 20%

Electric Supply Service Options:

For System Supply Service,

SC5. Supply Charges (see Schedule SSS-1)

Supply Energy Charge **3.90 ¢** per kWh

Energy Charge Voltage discount 2%

Supply Firm Demand Charge Secondary Voltage \$7.45 per kW

Supply Firm Demand Charge Primary Voltage \$7.30 per kW

Supply Controlled Demand Charge Secondary Voltage \$3.10 per kW

Supply Controlled Demand Charge Primary Voltage \$3.04 per kW

High load factor discount - All kWh in excess of 400 hours times the billing demand (not to exceed 50% of total kWh 0.700 ¢ per kWh)

Power Supply Cost Recovery Factor – Subject to the PSCR factor (See Sheet No. D-1.0)

(Continued on Sheet No. D-31.0)

Issued July 18, 2014 by
M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED BY ORDER U-17710, U-15152
REMOVED BY RL
DATE 03-25-15

Michigan Public Service Commission
July 21, 2014
Filed 

Effective: August 1, 2014
Issued Under Authority of the
Michigan Public Service Commission
dated July 12, 2011
in Case No. U-16475

M. P. S. C. No. 2 – Electric
NORTHERN STATES POWER COMPANY,
a Wisconsin corporation
(Third step in Case No. U-16475)

4th Revised
3rd Revised
Cancels

Sheet No. D-30.0
Sheet No. D-30.0

PEAK CONTROLLED GENERAL SERVICE MPC-2

Effective In: All territory served by the Company.

Availability: Available to any retail customer who qualifies for service on General Service rate schedule MCI-1, who receives service according to Schedule SSS-1, and who agrees to control demand to a predetermined level whenever required by Company. General availability is restricted to customers with a minimum controlled demand of 50 kW. Service under this rate may be refused if the Company believes the load to be controlled will not provide adequate load reduction when required.

Kind of Service: Alternating current at the following nominal voltages: (a) for Secondary Voltage Service--three-wire single-phase and three-or four-wire three-phase at 208 volts or higher; (b) for Primary Voltage Service--three-phase at 2400 volts or higher. Service voltage available in any given case is dependent upon voltage and capacity of existing Company lines in vicinity of customer's premises.

Electric Supply Service: Under this service schedule, the Company shall provide Electric Supply Service according to System Supply Service SSS-1.

Monthly Rate:

Customer Charge with Interval Demand Meter: \$ 50.00 per Customer per month

<u>Distribution Demand Charges:</u>	<u>Charge per kW per Month</u>
Secondary Voltage	\$ 1.50
Primary Voltage	\$ 1.20

<u>Distribution Energy Charge:</u> - Secondary Voltage	1.57 ¢ per kWh
Energy Charge Discount - Primary Voltage	20%

Electric Supply Service Options:

For System Supply Service,

SC5. Supply Charges (see Schedule SSS-1)

Supply Energy Charge 4.18 ¢ per kWh

Energy Charge Voltage discount 2%

Supply Firm Demand Charge Secondary Voltage \$7.45 per kW

Supply Firm Demand Charge Primary Voltage \$7.30 per kW

Supply Controlled Demand Charge Secondary Voltage \$3.10 per kW

Supply Controlled Demand Charge Primary Voltage \$3.04 per kW

High load factor discount - All kWh in excess of 400 hours times the billing demand (not to exceed 50% of total kWh 0.700 ¢ per kWh)

Power Supply Cost Recovery Factor – Subject to the PSCR factor (See Sheet No. D-1.0)

(Continued on Sheet No. D-31.0)

Issued July 11, 2013 by
M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED
BY
ORDER U-16475, U-15152

REMOVED BY: RL
DATE 07-21-14



Effective: August 1, 2013
Issued Under Authority of the
Michigan Public Service Commission
dated July 12, 2011
in Case No. U-16475

PEAK CONTROLLED GENERAL SERVICE MPC-2

Effective In: All territory served by the Company.

Availability: Available to any retail customer who qualifies for service on General Service rate schedule MCI-1, who receives service according to Schedule SSS-1, and who agrees to control demand to a predetermined level whenever required by Company. General availability is restricted to customers with a minimum controlled demand of 50 kW. Service under this rate may be refused if the Company believes the load to be controlled will not provide adequate load reduction when required.

Kind of Service: Alternating current at the following nominal voltages: (a) for Secondary Voltage Service--three-wire single-phase and three-or four-wire three-phase at 208 volts or higher; (b) for Primary Voltage Service--three-phase at 2400 volts or higher. Service voltage available in any given case is dependent upon voltage and capacity of existing Company lines in vicinity of customer's premises.

Electric Supply Service: Under this service schedule, the Company shall provide Electric Supply Service according to System Supply Service SSS-1.

Monthly Rate:

Customer Charge with Interval Demand Meter: \$ 50.00 per Customer per month

Distribution Demand Charges: Charge per kW per Month
Secondary Voltage \$ 1.50
Primary Voltage \$ 1.20

Distribution Energy Charge: - Secondary Voltage **1.39 ¢** per kWh
Energy Charge Discount - Primary Voltage 20%

Electric Supply Service Options:

For System Supply Service,

SC5. Supply Charges (see Schedule SSS-1)

Supply Energy Charge **4.37 ¢** per kWh

Energy Charge Voltage discount 2%

Supply Firm Demand Charge Secondary Voltage \$7.45 per kW

Supply Firm Demand Charge Primary Voltage \$7.30 per kW

Supply Controlled Demand Charge Secondary Voltage \$3.10 per kW

Supply Controlled Demand Charge Primary Voltage \$3.04 per kW

High load factor discount - All kWh in excess of 400 hours times the billing demand
(not to exceed 50% of total kWh 0.700 ¢ per kWh)

Power Supply Cost Recovery Factor – Subject to the PSCR factor (See Sheet No. D-1.0)

(Continued on Sheet No. D-31.0)

Issued July 6, 2012 by
M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED
BY
ORDER U-16475-R, U15152
REMOVED BY RL
DATE 07-11-13

Michigan Public Service
Commission
July 9, 2012
Filed 

Effective: August 1, 2012
Issued Under Authority of the
Michigan Public Service Commission
dated July 12, 2011
in Case No. U-16475

PEAK CONTROLLED GENERAL SERVICE MPC-2

Effective In: All territory served by the Company.

Availability: Available to any retail customer who qualifies for service on General Service rate schedule MCI-1, who receives service according to Schedule SSS-1, and who agrees to control demand to a predetermined level whenever required by Company. General availability is restricted to customers with a minimum controlled demand of 50 kW. Service under this rate may be refused if the Company believes the load to be controlled will not provide adequate load reduction when required.

Kind of Service: Alternating current at the following nominal voltages: (a) for Secondary Voltage Service--three-wire single-phase and three-or four-wire three-phase at 208 volts or higher; (b) for Primary Voltage Service--three-phase at 2400 volts or higher. Service voltage available in any given case is dependent upon voltage and capacity of existing Company lines in vicinity of customer's premises.

Electric Supply Service: Under this service schedule, the Company shall provide Electric Supply Service according to System Supply Service SSS-1.

Monthly Rate:

Customer Charge with Interval Demand Meter: \$ 50.00 per Customer per month

<u>Distribution Demand Charges:</u>	<u>Charge per kW per Month</u>
Secondary Voltage	\$ 1.50
Primary Voltage	\$ 1.20

<u>Distribution Energy Charge:</u> - Secondary Voltage	1.28 ¢ per kWh
Energy Charge Discount - Primary Voltage	20%

Electric Supply Service Options:

For System Supply Service,

SC5. Supply Charges (see Schedule SSS-1)

Supply Energy Charge 4.50 ¢ per kWh

Energy Charge Voltage discount 2%

Supply Firm Demand Charge Secondary Voltage \$7.45 per kW

Supply Firm Demand Charge Primary Voltage \$7.30 per kW

Supply Controlled Demand Charge Secondary Voltage \$3.10 per kW

Supply Controlled Demand Charge Primary Voltage \$3.04 per kW

High load factor discount - All kWh in excess of 400 hours times the billing demand (not to exceed 50% of total kWh 0.700 ¢ per kWh)

Power Supply Cost Recovery Factor – Subject to the PSCR factor (See Sheet No. D-1.0)

(Continued on Sheet No. D-31.0)

Issued July 29, 2011 by
M.L. Swenson
President
Eau Claire, Wisconsin

CANCELLED BY ORDER U-16475, U-15152
REMOVED BY RL
DATE 07-09-12

Michigan Public Service Commission
August 3, 2011
Filed 

Effective: August 1, 2011
Issued Under Authority of the
Michigan Public Service Commission
dated July 12, 2011
in Case No. U-16475

PEAK CONTROLLED GENERAL SERVICE MPC-2

Effective In: All territory served by the Company.

Availability: Available to any retail customer who qualifies for service on General Service rate schedule MCI-1, who receives service according to Schedule SSS-1, and who agrees to control demand to a predetermined level whenever required by Company. General availability is restricted to customers with a minimum controlled demand of 50 kW. Service under this rate may be refused if the Company believes the load to be controlled will not provide adequate load reduction when required.

Kind of Service: Alternating current at the following nominal voltages: (a) for Secondary Voltage Service--three-wire single-phase and three-or four-wire three-phase at 208 volts or higher; (b) for Primary Voltage Service--three-phase at 2400 volts or higher. Service voltage available in any given case is dependent upon voltage and capacity of existing Company lines in vicinity of customer's premises.

Electric Supply Service: Under this service schedule, the Company shall provide Electric Supply Service according to System Supply Service SSS-1.

Monthly Rate:

Customer Charge with Interval Demand Meter: \$ 40.00 per Customer per month

<u>Distribution Demand Charges:</u>	<u>Charge per kW per Month</u>
Secondary Voltage	\$ 2.17
Primary Voltage	\$ 2.07

<u>Distribution Energy Charge:</u> - Secondary Voltage	1.20 ¢ per kWh
Energy Charge Discount - Primary Voltage	2.0 %

Electric Supply Service:
for System Supply Service, see Schedule SSS-1, Supply Service Charge Rate SC10

<u>System Power Factor Demand Charge:</u>	
Secondary Voltage	\$ 7.45 per kW/mo.
Primary Voltage	\$ 7.12 per kW/mo.

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.

Measured Demand: The Company will install a demand meter to record the Measured Demand. The Measured Demand shall be the average kilowatts, rounded to the nearest whole kilowatt, required during the 15-minute period of maximum use.

Minimum Net Monthly Charge: The Monthly Net Minimum Charge shall be the Customer Charge *plus Energy Optimization Surcharge* plus the Distribution Demand Charge, unless otherwise provided by contract.

(Continued on Sheet No. D-31.0)

Issued June 25, 2009 by
M.L. Swenson
President
Eau Claire, Wisconsin

CANCELLED BY ORDER U-16475, U-15152
REMOVED BY: RL
DATE 08-03-11

Michigan Public Service Commission
June 26, 2009
Filed <u>RL</u>

Effective: July 1, 2009
Issued Under Authority of the
Michigan Public Service Commission
Dated May 12, 2009
In Case No. U-15809

PEAK CONTROLLED GENERAL SERVICE MPC-2

Effective In: All territory served by the Company.

Availability: Available to any retail customer who qualifies for service on General Service rate schedule MCI-1, who receives service according to Schedule SSS-1, and who agrees to control demand to a predetermined level whenever required by Company. General availability is restricted to customers with a minimum controlled demand of 50 kW. Service under this rate may be refused if the Company believes the load to be controlled will not provide adequate load reduction when required.

Kind of Service: Alternating current at the following nominal voltages: (a) for Secondary Voltage Service--three-wire single-phase and three-or four-wire three-phase at 208 volts or higher; (b) for Primary Voltage Service--three-phase at 2400 volts or higher. Service voltage available in any given case is dependent upon voltage and capacity of existing Company lines in vicinity of customer's premises.

Electric Supply Service: Under this service schedule, the Company shall provide Electric Supply Service according to System Supply Service SSS-1.

Monthly Rate:

Customer Charge with Interval Demand Meter: \$ 40.00 per Customer per month

<u>Distribution Demand Charges:</u>	<u>Charge per kW per Month</u>
Secondary Voltage	\$ 2.17
Primary Voltage	\$ 2.07

<u>Distribution Energy Charge:</u> - Secondary Voltage	1.20 ¢ per kWh
Energy Charge Discount - Primary Voltage	2.0 %

Electric Supply Service:
for System Supply Service, see Schedule SSS-1, Supply Service Charge Rate SC10

<u>System Power Factor Demand Charge:</u>	
Secondary Voltage	\$ 7.45 per kW/mo.
Primary Voltage	\$ 7.12 per kW/mo.

Measured Demand: The Company will install a demand meter to record the Measured Demand. The Measured Demand shall be the average kilowatts, rounded to the nearest whole kilowatt, required during the 15-minute period of maximum use.

Minimum Net Monthly Charge: The Monthly Net Minimum Charge shall be the Customer Charge plus the Distribution Demand Charge, unless otherwise provided by contract.

(Continued on Sheet No. D-31.0)

Issued April 7, 2008 by
M.L. Swenson
President
Eau Claire, Wisconsin

CANCELLED BY ORDER U-15809, U-15152
REMOVED BY RL
DATE 06-26-09

Michigan Public Service Commission
April 9, 2008
Filed <u>RL</u>

Effective: October 10, 2007
Issued Under Authority of the
Michigan Public Service Commission
dated October 9, 2007
in Case No. U-15152

(Continued from Sheet No. D-30.0)

PEAK CONTROLLED GENERAL SERVICE MPC-2 (Contd)

Monthly Rate: (Continued)

System Power Factor Demand Charge:

Secondary Voltage \$ 8.45 per kW/mo.
Primary Voltage \$ 8.28 per kW/mo.

For Customer Supply Service, see Schedule CSS-1

Measured Demand: The Company will install a demand meter to record the Measured Demand. The Measured Demand shall be the average kilowatts, rounded to the nearest whole kilowatt, required during the 15-minute period of maximum use.

Minimum Net Monthly Charge: The Monthly Net Minimum Charge shall be the Customer Charge plus Energy Waste Reduction Surcharge plus the Distribution Demand Charge, unless otherwise provided by contract.

The Average Power Factor is defined to be the quotient obtained by dividing the kilowatt-hours used during the month by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere-hours supplied during the period will not be considered in determining the Average Power Factor.

System Power Factor Adjustment: The customer shall at all times take and use power in such manner that the Average Power Factor shall be as near 100% as possible. Should the Average Power Factor during the month shall be determined to be below 90%, the System Power Factor Adjustment shall be equal to the sum of minus one (-1) plus the ratio of 90% divided by the Average Power Factor. If the Average Power Factor during the month is 90 % or above, the System Power Factor adjustment is equal to zero (0).

Control Period: During a billing month, control periods are the time periods during which a customer is requested to reduce Measured Demand to the Predetermined Demand level.

Billing Demand Definitions:

1. The Maximum Monthly Demand shall be the Measured Demand occurring anytime during the current month after adjusting for losses, if applicable.
2. The Predetermined Demand level shall be specified and agreed to by the customer and company. Customer's Measured Demand in excess of the Predetermined Demand during control periods shall be subject to penalty as described in Terms and Conditions, Item 4.

(Continued on Sheet No. D-32.0)

Issued March 25, 2022 by
M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED BY ORDER	U-21565
REMOVED BY	DW
DATE	12-30-24

Michigan Public Service Commission
April 5, 2022
Filed by: MT

Effective: April 1, 2022
Issued Under Authority of the
Michigan Public Service Commission
dated March 17, 2022
in Case No. U-21097

(Continued from Sheet No. D-30.0)

PEAK CONTROLLED GENERAL SERVICE MPC-2 (Contd)

Monthly Rate: (Continued)

System Power Factor Demand Charge:

Secondary Voltage	\$ 7.70 per kW/mo.
Primary Voltage	\$ 7.55 per kW/mo.

For Customer Supply Service, see Schedule CSS-1

Tax Cuts and Jobs Credit: This service is subject to the Tax Cuts and Jobs Credit shown on Sheet No. D-3.3

Measured Demand: The Company will install a demand meter to record the Measured Demand. The Measured Demand shall be the average kilowatts, rounded to the nearest whole kilowatt, required during the 15-minute period of maximum use.

Minimum Net Monthly Charge: The Monthly Net Minimum Charge shall be the Customer Charge plus Energy ***Waste Reduction*** Surcharge plus the Distribution Demand Charge, unless otherwise provided by contract.

The Average Power Factor is defined to be the quotient obtained by dividing the kilowatt-hours used during the month by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere-hours supplied during the period will not be considered in determining the Average Power Factor.

System Power Factor Adjustment: The customer shall at all times take and use power in such manner that the Average Power Factor shall be as near 100% as possible. Should the Average Power Factor during the month shall be determined to be below 90%, the System Power Factor Adjustment shall be equal to the sum of minus one (-1) plus the ratio of 90% divided by the Average Power Factor. If the Average Power Factor during the month is 90 % or above, the System Power Factor adjustment is equal to zero (0).

Control Period: During a billing month, control periods are the time periods during which a customer is requested to reduce Measured Demand to the Predetermined Demand level.

Billing Demand Definitions:

1. The Maximum Monthly Demand shall be the Measured Demand occurring anytime during the current month after adjusting for losses, if applicable.
2. The Predetermined Demand level shall be specified and agreed to by the customer and company. Customer's Measured Demand in excess of the Predetermined Demand during control periods shall be subject to penalty as described in Terms and Conditions, Item 4.

(Continued on Sheet No. D-32.0)

Issued December 7, 2020 by
M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED BY ORDER	U-21097
REMOVED BY	MT
DATE	04-05-22

Michigan Public Service Commission
December 14, 2020
Filed by: DW

Effective: January 1, 2021
Issued Under Authority of the
Michigan Public Service Commission
dated August 28, 2018 in Case No. U-20185
and in PA 342 of 2016, Sec 91(3)

(Tax Cuts and Jobs Act Credit Implementation)

(Continued from Sheet No. D-30.0)

PEAK CONTROLLED GENERAL SERVICE MPC-2 (Contd)

Monthly Rate: (Continued)

System Power Factor Demand Charge:

Secondary Voltage	\$ 7.70 per kW/mo.
Primary Voltage	\$ 7.55 per kW/mo.

For Customer Supply Service, see Schedule CSS-1

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1

Tax Cuts and Jobs Credit: *This service is subject to the Tax Cuts and Jobs Credit shown on Sheet No. D-3.3*

Measured Demand: The Company will install a demand meter to record the Measured Demand. The Measured Demand shall be the average kilowatts, rounded to the nearest whole kilowatt, required during the 15-minute period of maximum use.

Minimum Net Monthly Charge: The Monthly Net Minimum Charge shall be the Customer Charge *plus Energy Optimization Surcharge* plus the Distribution Demand Charge, unless otherwise provided by contract.

The **Average Power Factor** is defined to be the quotient obtained by dividing the kilowatt-hours used during the month by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere-hours supplied during the period will not be considered in determining the Average Power Factor.

System Power Factor Adjustment: The customer shall at all times take and use power in such manner that the Average Power Factor shall be as near 100% as possible. Should the Average Power Factor during the month shall be determined to be below 90%, the System Power Factor Adjustment shall be equal to the sum of minus one (-1) plus the ratio of 90% divided by the Average Power Factor. If the Average Power Factor during the month is 90 % or above, the System Power Factor adjustment is equal to zero (0).

Control Period: During a billing month, control periods are the time periods during which a customer is requested to reduce Measured Demand to the Predetermined Demand level.

Billing Demand Definitions:

1. The **Maximum Monthly Demand** shall be the Measured Demand occurring anytime during the current month after adjusting for losses, if applicable.
2. The **Predetermined Demand** level shall be specified and agreed to by the customer and company. Customer's Measured Demand in excess of the Predetermined Demand during control periods shall be subject to penalty as described in Terms and Conditions, Item 4.

(Continued on Sheet No. D-32.0)

Issued August 30, 2018 by
M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED BY ORDER	U-20375
REMOVED BY	DW
DATE	12-14-20

Michigan Public Service Commission
September 4, 2018
Filed DBR

Effective: September 1, 2018
Issued Under Authority of the
Michigan Public Service Commission
dated August 28, 2018
in Case No. U-20185

(Continued from Sheet No. D-30.0)

PEAK CONTROLLED GENERAL SERVICE MPC-2 (Contd)

Monthly Rate: (Continued)

System Power Factor Demand Charge:

Secondary Voltage \$ 7.70 per kW/mo.
Primary Voltage \$ 7.55 per kW/mo.

For Customer Supply Service, see Schedule CSS-1

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.

Measured Demand: The Company will install a demand meter to record the Measured Demand. The Measured Demand shall be the average kilowatts, rounded to the nearest whole kilowatt, required during the 15-minute period of maximum use.

Minimum Net Monthly Charge: The Monthly Net Minimum Charge shall be the Customer Charge *plus Energy Optimization Surcharge* plus the Distribution Demand Charge, unless otherwise provided by contract.

The Average Power Factor is defined to be the quotient obtained by dividing the kilowatt-hours used during the month by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere-hours supplied during the period will not be considered in determining the Average Power Factor.

System Power Factor Adjustment: The customer shall at all times take and use power in such manner that the Average Power Factor shall be as near 100% as possible. Should the Average Power Factor during the month shall be determined to be below 90%, the System Power Factor Adjustment shall be equal to the sum of minus one (-1) plus the ratio of 90% divided by the Average Power Factor. If the Average Power Factor during the month is 90 % or above, the System Power Factor adjustment is equal to zero (0).

Control Period: During a billing month, control periods are the time periods during which a customer is requested to reduce Measured Demand to the Predetermined Demand level.

Billing Demand Definitions:

1. The Maximum Monthly Demand shall be the Measured Demand occurring anytime during the current month after adjusting for losses, if applicable.
2. The Predetermined Demand level shall be specified and agreed to by the customer and company. Customer's Measured Demand in excess of the Predetermined Demand during control periods shall be subject to penalty as described in Terms and Conditions, Item 4.

(Continued on Sheet No. D-32.0)

Issued April 20, 2018 by
M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED
BY
ORDER U-20185

REMOVED BY DBR
DATE 9-4-18

Michigan Public Service
Commission

April 25, 2018

Filed DBR

Effective: May 1, 2018
Issued Under Authority of the
Michigan Public Service Commission
dated April 12, 2018
in Case No. U-18462

(Continued from Sheet No. D-30.0)

PEAK CONTROLLED GENERAL SERVICE MPC-2 (Contd)

Monthly Rate: (Continued)

System Power Factor Demand Charge:

Secondary Voltage \$ 7.70 per kW/mo.
Primary Voltage \$ 7.55 per kW/mo.

For Customer Supply Service, see Schedule CSS-1

Energy Optimization Surcharge: *This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.*

Transmission Reserve Credit: *This service is subject to the TRC factor (See Sheet No. D-3.3)*

Rate Realignment Adjustment: *This service is subject to the RRA factor (See Sheet No. D-3.4)*

Measured Demand: The Company will install a demand meter to record the Measured Demand. The Measured Demand shall be the average kilowatts, rounded to the nearest whole kilowatt, required during the 15-minute period of maximum use.

Minimum Net Monthly Charge: The Monthly Net Minimum Charge shall be the Customer Charge *plus Energy Optimization Surcharge* plus the Distribution Demand Charge, unless otherwise provided by contract.

The Average Power Factor is defined to be the quotient obtained by dividing the kilowatt-hours used during the month by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere-hours supplied during the period will not be considered in determining the Average Power Factor.

System Power Factor Adjustment: The customer shall at all times take and use power in such manner that the Average Power Factor shall be as near 100% as possible. Should the Average Power Factor during the month shall be determined to be below 90%, the System Power Factor Adjustment shall be equal to the sum of minus one (-1) plus the ratio of 90% divided by the Average Power Factor. If the Average Power Factor during the month is 90 % or above, the System Power Factor adjustment is equal to zero (0).

Control Period: During a billing month, control periods are the time periods during which a customer is requested to reduce Measured Demand to the Predetermined Demand level.

Billing Demand Definitions:

1. The Maximum Monthly Demand shall be the Measured Demand occurring anytime during the current month after adjusting for losses, if applicable.
2. The Predetermined Demand level shall be specified and agreed to by the customer and company. Customer's Measured Demand in excess of the Predetermined Demand during control periods shall be subject to penalty as described in Terms and Conditions, Item 4.

(Continued on Sheet No. D-32.0)

Issued March 24, 2015 by
M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED
BY ORDER U-17710
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DATE 04-25-18

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Commission
March 25, 2015
Filed 

Effective: April 1, 2015
Issued Under Authority of the
Michigan Public Service Commission
dated March 23, 2015
in Case No. U-17710

(Continued from Sheet No. D-30.0)

PEAK CONTROLLED GENERAL SERVICE MPC-2 (Contd)

Monthly Rate: (Continued)

System Power Factor Demand Charge:

Secondary Voltage \$ 7.45 per kW/mo.
Primary Voltage \$ 7.30 per kW/mo.

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.

For Customer Supply Service, see Schedule CSS-1

Measured Demand: The Company will install a demand meter to record the Measured Demand. The Measured Demand shall be the average kilowatts, rounded to the nearest whole kilowatt, required during the 15-minute period of maximum use.

Minimum Net Monthly Charge: The Monthly Net Minimum Charge shall be the Customer Charge *plus Energy Optimization Surcharge* plus the Distribution Demand Charge, unless otherwise provided by contract.

The Average Power Factor is defined to be the quotient obtained by dividing the kilowatt-hours used during the month by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere-hours supplied during the period will not be considered in determining the Average Power Factor.

System Power Factor Adjustment: The customer shall at all times take and use power in such manner that the Average Power Factor shall be as near 100% as possible. Should the Average Power Factor during the month shall be determined to be below 90%, the System Power Factor Adjustment shall be equal to the sum of minus one (-1) plus the ratio of 90% divided by the Average Power Factor. If the Average Power Factor during the month is 90 % or above, the System Power Factor adjustment is equal to zero (0).

Control Period: During a billing month, control periods are the time periods during which a customer is requested to reduce Measured Demand to the Predetermined Demand level.

Billing Demand Definitions:

1. The Maximum Monthly Demand shall be the Measured Demand occurring anytime during the current month after adjusting for losses, if applicable.
2. The Predetermined Demand level shall be specified and agreed to by the customer and company. Customer's Measured Demand in excess of the Predetermined Demand during control periods shall be subject to penalty as described in Terms and Conditions, Item 4.

(Continued on Sheet No. D-32.0)

Issued July 6, 2012 by
M. E. Stoering
President
Eau Claire, Wisconsin

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(Continued from Sheet No. D-30.0)

PEAK CONTROLLED GENERAL SERVICE MPC-2 (Contd)

Monthly Rate: (Continued)

System Power Factor Demand Charge:

Secondary Voltage \$ 7.45 per kW/mo.
Primary Voltage \$ 7.30 per kW/mo.

Decommissioning Refund: This service is subject to the Decommissioning Refund shown on Sheet No. D-3.2.

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.

For Customer Supply Service, see Schedule CSS-1

Measured Demand: The Company will install a demand meter to record the Measured Demand. The Measured Demand shall be the average kilowatts, rounded to the nearest whole kilowatt, required during the 15-minute period of maximum use.

Minimum Net Monthly Charge: The Monthly Net Minimum Charge shall be the Customer Charge *plus Energy Optimization Surcharge* plus the Distribution Demand Charge, unless otherwise provided by contract.

The Average Power Factor is defined to be the quotient obtained by dividing the kilowatt-hours used during the month by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere-hours supplied during the period will not be considered in determining the Average Power Factor.

System Power Factor Adjustment: The customer shall at all times take and use power in such manner that the Average Power Factor shall be as near 100% as possible. Should the Average Power Factor during the month shall be determined to be below 90%, the System Power Factor Adjustment shall be equal to the sum of minus one (-1) plus the ratio of 90% divided by the Average Power Factor. If the Average Power Factor during the month is 90 % or above, the System Power Factor adjustment is equal to zero (0).

Control Period: During a billing month, control periods are the time periods during which a customer is requested to reduce Measured Demand to the Predetermined Demand level.

Billing Demand Definitions:

1. The Maximum Monthly Demand shall be the Measured Demand occurring anytime during the current month after adjusting for losses, if applicable.
2. The Predetermined Demand level shall be specified and agreed to by the customer and company. Customer's Measured Demand in excess of the Predetermined Demand during control periods shall be subject to penalty as described in Terms and Conditions, Item 4.

(Continued on Sheet No. D-32.0)

Issued July 29, 2011 by
M.L. Swenson
President
Eau Claire, Wisconsin

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DATE 07-09-12

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(Continued from Sheet No. D-30.0)

PEAK CONTROLLED GENERAL SERVICE MPC-2 (Contd)

The Average Power Factor is defined to be the quotient obtained by dividing the kilowatt-hours used during the month by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere-hours supplied during the period will not be considered in determining the Average Power Factor.

System Power Factor Adjustment: The customer shall at all times take and use power in such manner that the Average Power Factor shall be as near 100% as possible. Should the Average Power Factor during the month shall be determined to be below 90%, the System Power Factor Adjustment shall be equal to the sum of minus one (-1) plus the ratio of 90% divided by the Average Power Factor. If the Average Power Factor during the month is 90 % or above, the System Power Factor adjustment is equal to zero (0).

Control Period: During a billing month, control periods are the time periods during which a customer is requested to reduce Measured Demand to the Predetermined Demand level.

Billing Demand Definitions:

1. The Maximum Monthly Demand shall be the Measured Demand occurring anytime during the current month after adjusting for losses, if applicable.
2. The Predetermined Demand level shall be specified and agreed to by the customer and company. Customer's Measured Demand in excess of the Predetermined Demand during control periods shall be subject to penalty as described in Terms and Conditions, Item 4.
3. The Firm Supply Demand for the month, used for monthly Firm Supply Demand Charge billing purposes according to Schedule SSS-1, shall be:
 - a. In a month where no Control Period occurs, the Firm Supply Demand shall be the lesser of Predetermined Demand or Maximum Monthly Demand.
 - b. In a month where one Control Period occurs, the Firm Supply Demand shall be the Measured Demand established during the Control Period.
 - c. In a month where more than one Control Period occurs and Measured Demand has not exceeded Predetermined Demand during any Control Period, the Firm Supply Demand shall be average of the Measured Demands established during the Control Periods.
 - d. In a month where one or more Control Periods occur and Measured Demand has exceeded Predetermined Demand level during any Control Period, the Firm Supply Demand shall be the greatest Measured Demand established during any Control Period.
4. The Controlled Supply Demand used for monthly Controlled Supply Demand Charge billing purposes according to Schedule SSS-1, shall be the difference between customer's Measured Demand and Firm Supply Demand during the billing month, but never less than zero.

(Continued on Sheet No. D-32.0)

Issued April 7, 2008 by
M.L. Swenson
President
Eau Claire, Wisconsin

CANCELLED BY ORDER	U-16475, U-15152
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DATE	08-03-11

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April 9, 2008
Filed <u>RL</u>

Effective: October 10, 2007
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Michigan Public Service Commission
dated October 9, 2007
in Case No. U-15152

(Continued from Sheet No. D-31.0)

PEAK CONTROLLED GENERAL SERVICE MPC-2 (Contd)

Billing Demand Definitions (Contd):

5. The System Power Factor Demand for billing purposes is calculated as the product of the System Power Factor Adjustment multiplied by the Measured Demand.

Demand Related Charges: The Distribution Demand Charge is calculated as the product of the Maximum Monthly Demand multiplied times the Distribution Demand Charge Rate. In a month for which a System Power Factor Adjustment is applied, the Customer is billed a System Power Factor Demand Charge. The System Power Factor Demand Charge is calculated as the product of the System Power Factor Demand in kW multiplied times the System Power Factor Demand Charge Rate. The System Power Factor Charge is applied only when customers' Measured Demand is greater than 100 kW for 4 of 12 months. The System Power Factor Charge is set to zero (0) if Measured Demand remains below 100 kW for 12 consecutive months.

Late Payment Charge: The due date shall be 21 days following the date of mailing. A late payment charge of 1%, not compounded, of the unpaid balance, net of taxes, shall be added to any bill which is delinquent. A delinquent account is a bill which remains unpaid at least 5 days after the due date of the bill.

Terms and Conditions of Service

1. Customer shall control own load to predetermined demand level.
- Customer must:
- a. Provide to Company a list of names of people designated as responsible for curtailment action of customer's loads and who will take calls from Company on a 24-hour basis.
 - b. Install remote control equipment provided by Company, if requested by Company.
 - c. Provide a continuous 120 volt AC power source at the connection point for operation of the Company remote control equipment;
 - d. Allow Company to inspect and approve the remote control installation and equipment provided by customer;
 - e. Allow Company to revise type of control system.
 - f. Provide telephone jack at point of metering.
 - g. Allow Company use of existing telephone facilities at no cost to the Company.
- Company must:
- a. Provide to customer an authorized list of names of those employees responsible for notifying customers of the curtailment periods.
 - b. Maintain an official log of all calls notifying customers of the curtailment periods. The information will include but not be limited to the date and time of the call, the duration of the curtailment period, and the names of the people contacted.

(Continued on Sheet No. D-33.0)

Issued April 7, 2008 by
M.L. Swenson
President
Eau Claire, Wisconsin

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DATE 08-03-11

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April 9, 2008
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Michigan Public Service Commission
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in Case No. U-15152

(Continued from Sheet No. D-32.0)

PEAK CONTROLLED GENERAL SERVICE MPC-2 (Contd)

Terms and Conditions of Service: (Contd)

Terms and Conditions of Service

1. Customer shall control own load to predetermined demand level.

Customer must:

- a. Provide to Company a list of names of people designated as responsible for curtailment action of customer's loads and who will take calls from Company on a 24-hour basis.
- b. Install remote control equipment provided by Company, if requested by Company.
- c. Provide a continuous 120 volt AC power source at the connection point for operation of the Company remote control equipment;
- d. Allow Company to inspect and approve the remote control installation and equipment provided by customer;
- e. Allow Company to revise type of control system.
- f. Provide telephone jack at point of metering.
- g. Allow Company use of existing telephone facilities at no cost to the Company.

Company must:

- a. Provide to customer an authorized list of names of those employees responsible for notifying customers of the curtailment periods.
 - b. Maintain an official log of all calls notifying customers of the curtailment periods. The information will include but not be limited to the date and time of the call, the duration of the curtailment period, and the names of the people contacted.
2. Company will give customer one hour's notice of an impending control period.
3. Service interruption under this rate schedule shall be at the discretion of Company. The frequency of interruption will normally occur between 6 and 12 days in a calendar year, occurring at such times when Company expects to incur a new system peak, or for area protection, and at such times when, in the Company's opinion, the reliability of the system is endangered. The duration of interruption will vary from 2 hours to about 12 hours. Total hours of interruption will not exceed 150 hours per calendar year, excluding interruptions due to physical causes other than intentional curtailment by the Company.
4. ***Annual Power Test Requirement: Under this provision, the customer shall provide a documented controlled load reduction plan. The controlled load reduction plan shall serve as the representation of the customer's annual simulated power test in compliance with the Commission Order issued October 29, 2020 in Case No. U-20628. Customers on this rate are excluded from real power testing. Any changes to the customer's contracted capacity under this provision must be supported by an updated controlled load reduction plan on an annual basis.***

(Continued on Sheet No. D-34.0)

Issued March 25, 2022 by
M.E. Stoering
President
Eau Claire, Wisconsin

Michigan Public Service
Commission
April 5, 2022
Filed by: MT

Effective: April 1, 2022
Issued Under Authority of the
Michigan Public Service Commission
dated March 17, 2022
in Case No. U-21097

CANCELLED
BY
ORDER U-21565

REMOVED BY DW
DATE 12-30-24

(Continued from Sheet No. D-32.0)

PEAK CONTROLLED GENERAL SERVICE MPC-2 (Contd)

Terms and Conditions of Service: (Contd)

Terms and Conditions of Service

1. Customer shall control own load to predetermined demand level.

Customer must:

- a. Provide to Company a list of names of people designated as responsible for curtailment action of customer's loads and who will take calls from Company on a 24-hour basis.
- b. Install remote control equipment provided by Company, if requested by Company.
- c. Provide a continuous 120 volt AC power source at the connection point for operation of the Company remote control equipment;
- d. Allow Company to inspect and approve the remote control installation and equipment provided by customer;
- e. Allow Company to revise type of control system.
- f. Provide telephone jack at point of metering.
- g. Allow Company use of existing telephone facilities at no cost to the Company.

Company must:

- a. Provide to customer an authorized list of names of those employees responsible for notifying customers of the curtailment periods.
 - b. Maintain an official log of all calls notifying customers of the curtailment periods. The information will include but not be limited to the date and time of the call, the duration of the curtailment period, and the names of the people contacted.
2. Company will give customer one hour's notice of an impending control period.
3. Service interruption under this rate schedule shall be at the discretion of Company. The frequency of interruption will normally occur between 6 and 12 days in a calendar year, occurring at such times when Company expects to incur a new system peak, or for area protection, and at such times when, in the Company's opinion, the reliability of the system is endangered. The duration of interruption will vary from 2 hours to about 12 hours. Total hours of interruption will not exceed 150 hours per calendar year, excluding interruptions due to physical causes other than intentional curtailment by the Company.
4. If, in any month, customer fails to control load to predetermined demand level when requested by Company, an additional charge of \$13.80 per kW per occurrence shall be applied to the amount by which customer's maximum adjusted demand during any control period exceeds predetermined firm demand. If customer incurs three failures to control load to predetermined firm demand level when requested by Company, the Company reserves the right to renegotiate the predetermined firm demand level or remove customer from the peak controlled service. Further, customer must maintain a minimum of 50 kilowatts of controllable load, and controllable load must remain such as to provide adequate load reduction when required, or risk removal from the rate. In a case where customer is removed from the peak controlled service, customer will be subject to a cancellation charge specified in Terms and Conditions, Item 6.

(Continued on Sheet No. D-34.0)

Issued July 29, 2011 by
M.L. Swenson
President
Eau Claire, Wisconsin

CANCELLED BY ORDER	U-21097
REMOVED BY	MT
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August 3, 2011
Filed 

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Issued Under Authority of the
Michigan Public Service Commission
dated July 12, 2011
in Case No. U-16475

(Continued from Sheet No. D-32.0)

PEAK CONTROLLED GENERAL SERVICE MPC-2 (Contd)

Terms and Conditions of Service: (Contd)

2. Company will give customer one hour's notice of an impending control period.
3. Service interruption under this rate schedule shall be at the discretion of Company. The frequency of interruption will normally occur between 6 and 12 days in a calendar year, occurring at such times when Company expects to incur a new system peak, or for area protection, and at such times when, in the Company's opinion, the reliability of the system is endangered. The duration of interruption will vary from 2 hours to about 12 hours. Total hours of interruption will not exceed 150 hours per calendar year, excluding interruptions due to physical causes other than intentional curtailment by the Company.
4. If, in any month, customer fails to control load to predetermined demand level when requested by Company, an additional charge of \$13.80 per kW per occurrence shall be applied to the amount by which customer's maximum adjusted demand during any control period exceeds predetermined firm demand. If customer incurs three failures to control load to predetermined firm demand level when requested by Company, the Company reserves the right to renegotiate the predetermined firm demand level or remove customer from the peak controlled service. Further, customer must maintain a minimum of 50 kilowatts of controllable load, and controllable load must remain such as to provide adequate load reduction when required, or risk removal from the rate. In a case where customer is removed from the peak controlled service, customer will be subject to a cancellation charge specified in Terms and Conditions, Item 6.
5. Customer shall execute an Electric Service Agreement with Company which will include:
 - a. A minimum rolling five-year term of service which includes a trial period subject to Terms and Conditions, Item 7, Sheet No. D-34.0.
 - b. The predetermined firm demand level may be revised subject to approval by Company. Lowering the predetermined firm demand level requires a letter from customer. The level may be increased only to the extent customer increases total adjusted demand.
 - c. Terms and conditions and other provisions.
6. Cancellation Charge If the customer terminates agreement during its term, or if agreement is terminated as a result of any default of customer, customer will pay to Company the following cancellation charge:

Eighteen times the demand charge differential plus three times the demand charge interruption credit, multiplied by the customer's average monthly controlled demand for the previous 12 months. If termination occurs less than 12 months after commencement of this agreement and customer is not eligible for trial period, customer's average monthly controlled demand will be computed based on the number of months of billing data available.

(Continued on Sheet No. D-34.0)

Issued April 7, 2008 by
M.L. Swenson
President
Eau Claire, Wisconsin

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Filed 

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dated October 9, 2007
in Case No. U-15152

(Continued from Sheet No. D-33.0)

PEAK CONTROLLED GENERAL SERVICE MPC-2 (Contd)

Terms and Conditions of Service: (Contd)

5. Customer shall execute an Electric Service Agreement with Company which will include:
 - a. A minimum rolling five-year term of service which includes a trial period subject to Terms and Conditions, Item 7, Sheet No. D-34.0.
 - b. The predetermined firm demand level may be revised subject to approval by Company. Lowering the predetermined firm demand level requires a letter from customer. The level may be increased only to the extent customer increases total adjusted demand.
 - c. Terms and conditions and other provisions.
6. Cancellation Charge If the customer terminates agreement during its term, or if agreement is terminated as a result of any default of customer, customer will pay to Company the following cancellation charge: Eighteen times the demand charge differential plus three times the demand charge interruption credit, multiplied by the customer's average monthly controlled demand for the previous 12 months. If termination occurs less than 12 months after commencement of this agreement and customer is not eligible for trial period, customer's average monthly controlled demand will be computed based on the number of months of billing data available.
7. Trial Period The cancellation charge described above will not apply if customer terminates agreement by notifying Company in writing during the first twelve months of service. If customer terminates agreement during this time, customer will pay to Company the sum of the following:
 - (a) the total billed controlled demand during the term of agreement times the difference between the firm and controlled demand rates in effect during the term of agreement; and
 - (b) all interruption credits received during the term of agreement; and
 - (c) all Company installation removal costs for special equipment and facilities provided by Company for peak-controlled service. If customer has underestimated his predetermined firm demand level and requires an increase in the level to accommodate firm load, customer will repay to Company that portion of past credits received which represent the difference between the initial and the newly requested level--except, PDL may be increased without repayment of past credits to extent customer adds load. (See Item 5b., Sheet No. D-34.0) A trial period for peak-controlled service will not be available to any customer who has previously received such service.
8. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.
9. Company will determine, at a service location designated by Company, the number of services supplied. Customers requesting special facilities will be charged the additional costs incurred for such facilities.

Rate Code

C21 MPC-2 with SSS-1

Issued July 29, 2011 by
M.L. Swenson
President
Eau Claire, Wisconsin

CANCELLED BY ORDER	U-21097
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Michigan Public Service Commission
August 3, 2011
Filed _____

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dated July 12, 2011
in Case No. U-16475

(Continued from Sheet No. D-33.0)

PEAK CONTROLLED GENERAL SERVICE MPC-2 (Contd)

Terms and Conditions of Service: (Contd)

7. Trial Period The cancellation charge described above will not apply if customer terminates agreement by notifying Company in writing during the first twelve months of service. If customer terminates agreement during this time, customer will pay to Company the sum of the following:
- (a) the total billed controlled demand during the term of agreement times the difference between the firm and controlled demand rates in effect during the term of agreement; and
 - (b) all interruption credits received during the term of agreement; and
 - (c) all Company installation removal costs for special equipment and facilities provided by Company for peak-controlled service. If customer has underestimated his predetermined firm demand level and requires an increase in the level to accommodate firm load, customer will repay to Company that portion of past credits received which represent the difference between the initial and the newly requested level--except, PDL may be increased without repayment of past credits to extent customer adds load. (See Item 5b., Sheet No. D-33.0) A trial period for peak-controlled service will not be available to any customer who has previously received such service.
8. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.
9. Company will determine, at a service location designated by Company, the number of services supplied. Customers requesting special facilities will be charged the additional costs incurred for such facilities.

Rate Code

C21 MPC-2 with SSS-1

Issued April 7, 2008 by
M.L. Swenson
President
Eau Claire, Wisconsin

CANCELLED BY ORDER U-16475, U-15152
REMOVED BY RL
DATE 08-03-11

Michigan Public Service Commission
April 9, 2008
Filed <u>RL</u>

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Issued Under Authority of the
Michigan Public Service Commission
dated October 9, 2007
in Case No. U-15152

ATHLETIC FIELD LIGHTING RIDER MA-1

Applicable to: All areas served.

Availability: Schedule MSC-1 (Small Commercial) is available for athletic field lighting when a responsible municipal body or organization sponsors the lighting installation and/or guarantees payment of bill. Service will be furnished under the following conditions providing existing Company generating equipment, transmission lines, and transmission substations are adequate. Execution of a contract is required.

Delivery Voltage: Nominal voltages are in electrical multiples of a 120/240 volt secondary base and 2400 delta or 2400/4160Y primary base, depending upon voltage available at a particular site.

1. Minimum charge shall be the fixed charge of:
Single Phase \$ 10.50 per month for 12 months of each year.
Three Phase \$15.50 per month for 12 months of each year.
2. Except for the fixed charge in (1), no kilowatt charges shall apply.
3. If capacity required is such that service can be taken from secondary distribution lines, metering will be at secondary voltage.
4. If capacity required is such that a special transformer station is required, Company will provide such transformers without cost to the customer and will meter energy at primary voltage for billing purposes.
5. When requested by the customer, changes in the location of any poles, transformers, or lights will be made by the Company at the expense of the customer.

Standard Rules and Regulations: Standard extension rules and other regulations for rural or urban service, as the case may be, except as modified above shall apply.

Rate Code

This schedule is a rider to Small Commercial Service (MSC-1).

Issued July 29, 2011 by
M.L. Swenson
President
Eau Claire, Wisconsin

CANCELLED BY ORDER	U-21565
REMOVED BY	DW
DATE	12-30-24

Michigan Public Service Commission
August 3, 2011
Filed 

Effective: August 1, 2011
Issued Under Authority of the
Michigan Public Service Commission
dated July 12, 2011
in Case No. U-16475

ATHLETIC FIELD LIGHTING RIDER MA-1

Applicable to: All areas served.

Availability: Schedule MSC-1 (Small Commercial) is available for athletic field lighting when a responsible municipal body or organization sponsors the lighting installation and/or guarantees payment of bill. Service will be furnished under the following conditions providing existing Company generating equipment, transmission lines, and transmission substations are adequate. Execution of a contract is required.

Delivery Voltage: Nominal voltages are in electrical multiples of a 120/240 volt secondary base and 2400 delta or 2400/4160Y primary base, depending upon voltage available at a particular site.

1. Minimum charge shall be the fixed charge of:
Single Phase \$ 7.50 per month for 12 months of each year.
Three Phase \$12.50 per month for 12 months of each year.
2. Except for the fixed charge in (1), no kilowatt charges shall apply.
3. If capacity required is such that service can be taken from secondary distribution lines, metering will be at secondary voltage.
4. If capacity required is such that a special transformer station is required, Company will provide such transformers without cost to the customer and will meter energy at primary voltage for billing purposes.
5. When requested by the customer, changes in the location of any poles, transformers, or lights will be made by the Company at the expense of the customer.

Standard Rules and Regulations: Standard extension rules and other regulations for rural or urban service, as the case may be, except as modified above shall apply.

Rate Code

This schedule is a rider to Small Commercial Service (MSC-1).

Issued April 7, 2008 by
M.L. Swenson
President
Eau Claire, Wisconsin

CANCELLED BY ORDER U-16475, U-15152
REMOVED BY RL
DATE 08-03-11

Michigan Public Service Commission
April 9, 2008
Filed <u>RL</u>

Effective: October 10, 2007
Issued Under Authority of the
Michigan Public Service Commission
dated October 9, 2007
in Case No. U-15152

STREET LIGHTING MSL-1

Applicable: All areas served.

Availability: This rate is available when the Company furnishes under this schedule all of the electric energy requirements for lighting the public thoroughfares and parks of the municipality under a written contract for at least three lamps and for a term of not less than five years.

Net Rate per Unit per Month for Company-Owned Overhead System

<u>Multiple</u>		<u>Rate</u>
<u>Sodium Vapor:</u>		
70 Watt	5,800 Lumens	\$ 10.70
100 Watt	9,500 Lumens	\$ 12.05
150 Watt	16,000 Lumens	\$ 14.00
250 Watt	27,500 Lumens	\$ 18.20
400 Watt	50,000 Lumens	\$ 24.20
<u>LED:</u>		
39 Watt	100 SV equivalent	\$ 9.75
65 Watt	150 SV equivalent	\$ 11.00
155 Watt	250 SV equivalent	\$ 14.65
256 Watt	400 SV equivalent	\$ 20.30

Customer Owned-Energy & Maintenance:

<u>Sodium Vapor:</u>		
70 Watt	5,800 Lumens	\$ 4.30
100 Watt	9,500 Lumens	\$ 5.60
150 Watt	16,000 Lumens	\$ 7.15
250 Watt	27,500 Lumens	\$ 11.50
400 Watt	50,000 Lumens	\$ 16.70

The above unit rates are subject to the Energy Waste Reduction Surcharge shown on Sheet No. D-3.1

Power Supply Cost Recovery Factor

This rate is subject to the Company's Power Supply Cost Recovery Factor as set forth on Sheet No. D-1.0.

(Continued on Sheet No. D-36.1)

Issued March 25, 2022 by
M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED BY ORDER <u>U-21565</u>
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DATE <u>12-30-24</u>

Michigan Public Service Commission April 5, 2022 Filed by: MT

Effective: April 1, 2022
Issued Under Authority of the
Michigan Public Service Commission
dated March 17, 2022
in Case No. U-21097

STREET LIGHTING MSL-1

Applicable: All areas served.

Availability: This rate is available when the Company furnishes under this schedule all of the electric energy requirements for lighting the public thoroughfares and parks of the municipality under a written contract for at least three lamps and for a term of not less than five years.

Net Rate per Unit per Month for Company-Owned Overhead System

<u>Multiple</u>		<u>Rate</u>
<u>Sodium Vapor:</u>		
70 Watt	5,800 Lumens	\$ 9.65
100 Watt	9,500 Lumens	10.85
150 Watt	16,000 Lumens	12.60
250 Watt	27,500 Lumens	16.35
400 Watt	50,000 Lumens	21.80
<u>LED:</u>		
39 Watt	100 SV equivalent	8.80
65 Watt	150 SV equivalent	9.90
155 Watt	250 SV equivalent	13.20
256 Watt	400 SV equivalent	18.25

Customer Owned-Energy & Maintenance:

<u>Sodium Vapor:</u>		
70 Watt	5,800 Lumens	\$ 3.90
100 Watt	9,500 Lumens	5.05
150 Watt	16,000 Lumens	6.45
250 Watt	27,500 Lumens	10.35
400 Watt	50,000 Lumens	15.05

The above unit rates are subject to the Energy Waste Reduction Surcharge shown on Sheet No. D-3.1

Tax Cuts and Jobs Credit: This service is subject to the Tax Cuts and Jobs Credit shown on Sheet No. D-3.3

Power Supply Cost Recovery Factor

This rate is subject to the Company's Power Supply Cost Recovery Factor as set forth on Sheet No. D-1.0.

(Continued on Sheet No. D-36.1)

Issued December 7, 2020 by
 M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER	U-21097
REMOVED BY	MT
DATE	04-05-22

Michigan Public Service Commission
December 14, 2020
Filed by: DW

Effective: January 1, 2021
 Issued Under Authority of the
 Michigan Public Service Commission
 dated August 28, 2018 in Case No. U-20185
 and in PA 342 of 2016, Sec 91(3)

STREET LIGHTING MSL-1

Applicable: All areas served.

Availability: This rate is available when the Company furnishes under this schedule all of the electric energy requirements for lighting the public thoroughfares and parks of the municipality under a written contract for at least three lamps and for a term of not less than five years.

Net Rate per Unit per Month for Company-Owned Overhead System

<u>Multiple</u>		<u>Rate</u>
<u>Sodium Vapor:</u>		
70 Watt	5,800 Lumens	\$ 9.65
100 Watt	9,500 Lumens	10.85
150 Watt	16,000 Lumens	12.60
250 Watt	27,500 Lumens	16.35
400 Watt	50,000 Lumens	21.80
 <u>LED:</u>		
39 Watt	100 SV equivalent	8.80
65 Watt	150 SV equivalent	9.90
155 Watt	250 SV equivalent	13.20
256 Watt	400 SV equivalent	18.25

Customer Owned-Energy & Maintenance:

<u>Sodium Vapor:</u>		
70 Watt	5,800 Lumens	\$ 3.90
100 Watt	9,500 Lumens	5.05
150 Watt	16,000 Lumens	6.45
250 Watt	27,500 Lumens	10.35
400 Watt	50,000 Lumens	15.05

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.

Tax Cuts and Jobs Credit: This service is subject to the Tax Cuts and Jobs Credit shown on Sheet No. D-3.3

Power Supply Cost Recovery Factor

This rate is subject to the Company's Power Supply Cost Recovery Factor as set forth on Sheet No. D-1.0.

(Continued on Sheet No. D-36.1)

Issued August 30, 2018 by
 M.E. Stoering
 President
 Eau Claire, Wisconsin

Michigan Public Service Commission
September 4, 2018
Filed <u>DBR</u>

Effective: September 1, 2018
 Issued Under Authority of the
 Michigan Public Service Commission
 dated August 28, 2018
 in Case No. U-20185

CANCELLED BY ORDER <u>U-20375</u>
REMOVED BY <u>DW</u>
DATE <u>12-14-20</u>

STREET LIGHTING MSL-1

Applicable: All areas served.

Availability: This rate is available when the Company furnishes under this schedule all of the electric energy requirements for lighting the public thoroughfares and parks of the municipality under a written contract for at least three lamps and for a term of not less than five years.

Net Rate per Unit per Month for Company-Owned Overhead System

<u>Multiple</u>		<u>Rate</u>
<u>Sodium Vapor:</u>		
70 Watt	5,800 Lumens	\$ 9.65
100 Watt	9,500 Lumens	10.85
150 Watt	16,000 Lumens	12.60
250 Watt	27,500 Lumens	16.35
400 Watt	50,000 Lumens	21.80
<u>LED:</u>		
39 Watt	100 SV equivalent	8.80
65 Watt	150 SV equivalent	9.90
155 Watt	250 SV equivalent	13.20
256 Watt	400 SV equivalent	18.25

Customer Owned-Energy & Maintenance:

<u>Sodium Vapor:</u>		
70 Watt	5,800 Lumens	\$ 3.90
100 Watt	9,500 Lumens	5.05
150 Watt	16,000 Lumens	6.45
250 Watt	27,500 Lumens	10.35
400 Watt	50,000 Lumens	15.05

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.

Power Supply Cost Recovery Factor

This rate is subject to the Company's Power Supply Cost Recovery Factor as set forth on Sheet No. D-1.0.

(Continued on Sheet No. D-36.1)

Issued April 20, 2018 by
 M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER U-20185
REMOVED BY DBR
DATE 9-4-18

Michigan Public Service Commission
April 25, 2018
Filed DBR

Effective: May 1, 2018
 Issued Under Authority of the
 Michigan Public Service Commission
 dated April 12, 2018
 in Case No. U-18462

STREET LIGHTING MSL-1

Applicable: All areas served.

Availability: This rate is available when the Company furnishes under this schedule all of the electric energy requirements for lighting the public thoroughfares and parks of the municipality under a written contract for at least three lamps and for a term of not less than five years. D

Net Rate per Unit per Month for Company-Owned Overhead System

<u>Multiple</u>		<u>Rate</u>	
<u>Sodium Vapor:</u>			
70 Watt	5,800 Lumens	\$ 9.05	
100 Watt	9,500 Lumens	10.35	
150 Watt	16,000 Lumens	12.10	
250 Watt	27,500 Lumens	15.95	
400 Watt	50,000 Lumens	21.55	
<u>LED:</u>			
39 Watt	100 SV equivalent	8.80	N
65 Watt	150 SV equivalent	9.90	N
155 Watt	250 SV equivalent	13.20	N
256 Watt	400 SV equivalent	18.25	N

Customer Owned-Energy & Maintenance:

<u>Sodium Vapor:</u>			
70 Watt	5,800 Lumens	\$ 3.80	
100 Watt	9,500 Lumens	4.95	
150 Watt	16,000 Lumens	6.35	
250 Watt	27,500 Lumens	10.25	
400 Watt	50,000 Lumens	14.95	

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.

Power Supply Cost Recovery Factor

This rate is subject to the Company's Power Supply Cost Recovery Factor as set forth on Sheet No. D-1.0.

Transmission Reserve Credit: This service is subject to the TRC factor (See Sheet No. D-3.3)

Rate Realignment Adjustment: This service is subject to the RRA factor (See Sheet No. D-3.4)

(Continued on Sheet No. D-36.1)

Issued July 19, 2016 by
 M.E. Stoering
 President
 Eau Claire, Wisconsin

Effective: July 7, 2016
 Issued Under Authority of the
 Michigan Public Service Commission
 dated July 6, 2016
 in Case No. U-18031

CANCELLED
 BY
 ORDER U-17710

REMOVED BY DBR

DATE 04-25-18

Michigan Public Service
 Commission
July 20, 2016
 Filed 

STREET LIGHTING MSL-1

Applicable: All areas served.

Availability: This rate is available when the Company furnishes under this schedule all of the electric energy requirements for lighting the public thoroughfares and parks of the municipality under a written contract for at least three lamps and for a term of not less than five years. Replacement of all mercury vapor units will be restricted to high pressure sodium vapor units.

Net Rate per Unit per Month for Company-Owned Overhead System

<u>Multiple</u>		<u>Rate</u>
<u>Mercury Vapor:</u>		
250 Watt	12,100 Lumens	<i>Cancelled</i>
400 Watt	22,500 Lumens	<i>Cancelled</i>
<u>Sodium Vapor:</u>		
70 Watt	5,800 Lumens	\$ 9.05
100 Watt	9,500 Lumens	10.35
150 Watt	16,000 Lumens	12.10
250 Watt	27,500 Lumens	15.95
400 Watt	50,000 Lumens	21.55

Customer Owned-Energy & Maintenance:

<u>Mercury Vapor:</u>		
250 Watt	12,100 Lumens	<i>Cancelled</i>
400 Watt	22,500 Lumens	<i>Cancelled</i>
<u>Sodium Vapor:</u>		
70 Watt	5,800 Lumens	\$ 3.80
100 Watt	9,500 Lumens	4.95
150 Watt	16,000 Lumens	6.35
250 Watt	27,500 Lumens	10.25
400 Watt	50,000 Lumens	14.95

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.

Power Supply Cost Recovery Factor

This rate is subject to the Company's Power Supply Cost Recovery Factor as set forth on Sheet No. D-1.0.

Transmission Reserve Credit: This service is subject to the TRC factor (See Sheet No. D-3.3)

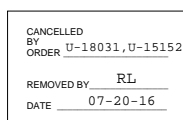
Rate Realignment Adjustment: This service is subject to the RRA factor (See Sheet No. D-3.4)

(Continued on Sheet No. D-36.1)

Issued March 24, 2015 by
 M.E. Stoering
 President
 Eau Claire, Wisconsin



Effective: April 1, 2015
 Issued Under Authority of the
 Michigan Public Service Commission
 dated March 23, 2015
 in Case No. U-17710



STREET LIGHTING MSL-1

Applicable: All areas served.

Availability: This rate is available when the Company furnishes under this schedule all of the electric energy requirements for lighting the public thoroughfares and parks of the municipality under a written contract for at least three lamps and for a term of not less than five years. Replacement of all mercury vapor units will be restricted to high pressure sodium vapor units.

Net Rate per Unit per Month for Company-Owned Overhead System

<u>Multiple</u>		<u>Rate</u>
<u>Mercury Vapor (1):</u>		
250 Watt	12,100 Lumens	\$11.90
400 Watt	22,500 Lumens	16.70
<u>Sodium Vapor:</u>		
70 Watt	5,800 Lumens	\$ 8.00
100 Watt	9,500 Lumens	9.00
150 Watt	16,000 Lumens	10.30
250 Watt	27,500 Lumens	13.10
400 Watt	50,000 Lumens	17.30

Customer Owned-Energy & Maintenance:

<u>Mercury Vapor (1):</u>		
250 Watt	12,100 Lumens	\$ 6.70
400 Watt	22,500 Lumens	10.05
<u>Sodium Vapor:</u>		
70 Watt	5,800 Lumens	\$ 3.05
100 Watt	9,500 Lumens	3.90
150 Watt	16,000 Lumens	4.90
250 Watt	27,500 Lumens	7.75
400 Watt	50,000 Lumens	11.10

(1) Closed to new customers after January 27, 1987

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.

Power Supply Cost Recovery Factor

This rate is subject to the Company's Power Supply Cost Recovery Factor as set forth on Sheet No. D-1.0.

(Continued on Sheet No. D-36.1)

Issued July 18, 2014 by
M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED
BY
ORDER U-17710, U-15152

REMOVED BY RL
DATE 03-25-15

Michigan Public Service
Commission
July 21, 2014
Filed 

Effective: August 1, 2014
Issued Under Authority of the
Michigan Public Service Commission
dated July 12, 2011
in Case No. U-16475

M. P. S. C. No. 2 – Electric
NORTHERN STATES POWER COMPANY,
a Wisconsin corporation
(Third step in Case No. U-16475)

5th Revised
Cancels 4th Revised

Sheet No. D-36.0
Sheet No. D-36.0

STREET LIGHTING MSL-1

Applicable: All areas served.

Availability: This rate is available when the Company furnishes under this schedule all of the electric energy requirements for lighting the public thoroughfares and parks of the municipality under a written contract for at least three lamps and for a term of not less than five years. Replacement of all mercury vapor units will be restricted to high pressure sodium vapor units.

Net Rate per Unit per Month for Company-Owned Overhead System

<u>Multiple</u>		<u>Rate</u>
<u>Mercury Vapor (1):</u>		
250 Watt	12,100 Lumens	\$12.40
400 Watt	22,500 Lumens	17.20
<u>Sodium Vapor:</u>		
70 Watt	5,800 Lumens	\$ 8.50
100 Watt	9,500 Lumens	9.50
150 Watt	16,000 Lumens	10.80
250 Watt	27,500 Lumens	13.60
400 Watt	50,000 Lumens	17.80

Customer Owned-Energy & Maintenance:

<u>Mercury Vapor (1):</u>		
250 Watt	12,100 Lumens	\$ 7.20
400 Watt	22,500 Lumens	10.55
<u>Sodium Vapor:</u>		
70 Watt	5,800 Lumens	\$ 3.55
100 Watt	9,500 Lumens	4.40
150 Watt	16,000 Lumens	5.40
250 Watt	27,500 Lumens	8.25
400 Watt	50,000 Lumens	11.60

(1) Closed to new customers after January 27, 1987

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.

Power Supply Cost Recovery Factor

This rate is subject to the Company's Power Supply Cost Recovery Factor as set forth on Sheet No. D-1.0.

(Continued on Sheet No. D-36.1)

Issued July 11, 2013 by
M.E. Stoering
President
Eau Claire, Wisconsin



Effective: August 1, 2013
Issued Under Authority of the
Michigan Public Service Commission
dated July 12, 2011
in Case No. U-16475

CANCELLED BY ORDER <u>U-16475, U-15152</u>
REMOVED BY <u>RL</u>
DATE <u>07-21-14</u>

STREET LIGHTING MSL-1

Applicable: All areas served.

Availability: This rate is available when the Company furnishes under this schedule all of the electric energy requirements for lighting the public thoroughfares and parks of the municipality under a written contract for at least three lamps and for a term of not less than five years. Replacement of all mercury vapor units will be restricted to high pressure sodium vapor units.

Net Rate per Unit per Month for Company-Owned Overhead System

<u>Multiple</u>		<u>Rate</u>
<u>Mercury Vapor (1):</u>		
250 Watt	12,100 Lumens	\$12.50
400 Watt	22,500 Lumens	17.30
<u>Sodium Vapor:</u>		
70 Watt	5,800 Lumens	\$ 8.60
100 Watt	9,500 Lumens	9.60
150 Watt	16,000 Lumens	10.90
250 Watt	27,500 Lumens	13.70
400 Watt	50,000 Lumens	17.90

Customer Owned-Energy & Maintenance:

<u>Mercury Vapor (1):</u>		
250 Watt	12,100 Lumens	\$ 7.30
400 Watt	22,500 Lumens	10.65
<u>Sodium Vapor:</u>		
70 Watt	5,800 Lumens	\$ 3.65
100 Watt	9,500 Lumens	4.50
150 Watt	16,000 Lumens	5.50
250 Watt	27,500 Lumens	8.35
400 Watt	50,000 Lumens	11.70

(1) Closed to new customers after January 27, 1987

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.

Power Supply Cost Recovery Factor

This rate is subject to the Company's Power Supply Cost Recovery Factor as set forth on Sheet No. D-1.0.

(Continued on Sheet No. D-36.1)

Issued July 6, 2012 by
M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED
BY
ORDER U-16475-R, U15152

REMOVED BY RL
DATE 07-11-13

Michigan Public Service
Commission
July 9, 2012
Filed RL

Effective: August 1, 2012
Issued Under Authority of the
Michigan Public Service Commission
dated July 12, 2011
in Case No. U-16475

STREET LIGHTING MSL-1

Applicable: All areas served.

Availability: This rate is available when the Company furnishes under this schedule all of the electric energy requirements for lighting the public thoroughfares and parks of the municipality under a written contract for at least three lamps and for a term of not less than five years. Replacement of all mercury vapor units will be restricted to high pressure sodium vapor units.

Net Rate per Unit per Month for Company-Owned Overhead System

<u>Multiple</u>		<u>Rate</u>
<u>Mercury Vapor (1):</u>		
250 Watt	12,100 Lumens	\$12.60
400 Watt	22,500 Lumens	17.40
<u>Sodium Vapor:</u>		
70 Watt	5,800 Lumens	\$ 8.70
100 Watt	9,500 Lumens	9.70
150 Watt	16,000 Lumens	11.00
250 Watt	27,500 Lumens	13.80
400 Watt	50,000 Lumens	18.00

Customer Owned-Energy & Maintenance:

<u>Mercury Vapor (1):</u>		
250 Watt	12,100 Lumens	\$ 7.40
400 Watt	22,500 Lumens	10.75
<u>Sodium Vapor:</u>		
70 Watt	5,800 Lumens	\$ 3.75
100 Watt	9,500 Lumens	4.60
150 Watt	16,000 Lumens	5.60
250 Watt	27,500 Lumens	8.45
400 Watt	50,000 Lumens	11.80

(1) Closed to new customers after January 27, 1987

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.

Decommissioning Refund: This service is subject to the Decommissioning Refund shown on Sheet No. D-3.2.

Power Supply Cost Recovery Factor

This rate is subject to the Company's Power Supply Cost Recovery Factor as set forth on Sheet No. D-1.0.

(Continued on Sheet No. D-36.1)

Issued July 29, 2011 by
M.L. Swenson
President
Eau Claire, Wisconsin

CANCELLED BY ORDER	U-16475, U-15152
REMOVED BY	RL
DATE	07-09-12

Michigan Public Service Commission
August 3, 2011
Filed _____

Effective: August 1, 2011
Issued Under Authority of the
Michigan Public Service Commission
dated July 12, 2011
in Case No. U-16475

M. P. S. C. No. 2 – Electric
 NORTHERN STATES POWER COMPANY, Cancels
 a Wisconsin corporation
 (To introduce non-metered service for LED lighting)

2nd Revised
 1st Revised

Sheet No. D-36.0
 Sheet No. D-36.0

STREET LIGHTING MSL-1

Applicable: All areas served.

Availability: This rate is available when the Company furnishes under this schedule all of the electric energy requirements for lighting the public thoroughfares and parks of the municipality under a written contract for at least three lamps and for a term of not less than five years. Replacement of all mercury vapor units will be restricted to high pressure sodium vapor units.

Net Rate per Unit per Month for Company-Owned Overhead System

<u>Multiple</u>		<u>Rate</u>
<u>Mercury Vapor (1):</u>		
250 Watt	12,100 Lumens	\$10.80
400 Watt	22,500 Lumens	14.45
<u>Sodium Vapor:</u>		
70 Watt	5,800 Lumens	\$ 8.20
100 Watt	9,500 Lumens	8.95
150 Watt	16,000 Lumens	9.85
250 Watt	27,500 Lumens	11.85
400 Watt	50,000 Lumens	14.90

Customer Owned-Energy & Maintenance:

<u>Mercury Vapor (1):</u>		
250 Watt	12,100 Lumens	\$ 5.50
400 Watt	22,500 Lumens	7.70
<u>Sodium Vapor:</u>		
70 Watt	5,800 Lumens	\$ 3.25
100 Watt	9,500 Lumens	3.85
150 Watt	16,000 Lumens	4.50
250 Watt	27,500 Lumens	6.45
400 Watt	50,000 Lumens	8.60

(1) Closed to new customers after January 27, 1987

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.

(Continued on Sheet No. **D-36.5**)

Issued May 19, 2009 by
 M.L. Swenson
 President
 Eau Claire, Wisconsin

CANCELLED
 BY ORDER U-16475, U-15152
 REMOVED BY RL
 DATE 08-03-11

Michigan Public Service
 Commission
May 21, 2010
 Filed 

Effective: April 28, 2010
 Issued Under Authority of the
 Michigan Public Service Commission
 Dated April 27, 2010
 In Case No. U-16214

STREET LIGHTING MSL-1

Applicable: All areas served.

Availability: This rate is available when the Company furnishes under this schedule all of the electric energy requirements for lighting the public thoroughfares and parks of the municipality under a written contract for at least three lamps and for a term of not less than five years. Replacement of all mercury vapor units will be restricted to high pressure sodium vapor units.

Net Rate per Unit per Month for Company-Owned Overhead System

<u>Multiple</u>		<u>Rate</u>
<u>Mercury Vapor (1):</u>		
250 Watt	12,100 Lumens	\$10.80
400 Watt	22,500 Lumens	14.45
<u>Sodium Vapor:</u>		
70 Watt	5,800 Lumens	\$ 8.20
100 Watt	9,500 Lumens	8.95
150 Watt	16,000 Lumens	9.85
250 Watt	27,500 Lumens	11.85
400 Watt	50,000 Lumens	14.90

Customer Owned-Energy & Maintenance:

<u>Mercury Vapor (1):</u>		
250 Watt	12,100 Lumens	\$ 5.50
400 Watt	22,500 Lumens	7.70
<u>Sodium Vapor:</u>		
70 Watt	5,800 Lumens	\$ 3.25
100 Watt	9,500 Lumens	3.85
150 Watt	16,000 Lumens	4.50
250 Watt	27,500 Lumens	6.45
400 Watt	50,000 Lumens	8.60

(1) Closed to new customers after January 27, 1987

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.

(Continued on Sheet No. D-37.0)

Issued June 25, 2009 by
M.L. Swenson
President
Eau Claire, Wisconsin

CANCELLED BY ORDER	U-16214, U-15152
REMOVED BY	RL
DATE	05-21-10

Michigan Public Service Commission
June 26, 2009
Filed _____ RL

Effective: July 1, 2009
Issued Under Authority of the
Michigan Public Service Commission
Dated May 12, 2009
In Case No. U-15809

STREET LIGHTING MSL-1

Applicable: All areas served.

Availability: This rate is available when the Company furnishes under this schedule all of the electric energy requirements for lighting the public thoroughfares and parks of the municipality under a written contract for at least three lamps and for a term of not less than five years. Replacement of all mercury vapor units will be restricted to high pressure sodium vapor units.

Net Rate per Unit per Month for Company-Owned Overhead System

<u>Multiple</u>		<u>Rate</u>
<u>Mercury Vapor (1):</u>		
250 Watt	12,100 Lumens	\$10.80
400 Watt	22,500 Lumens	14.45
<u>Sodium Vapor:</u>		
70 Watt	5,800 Lumens	\$ 8.20
100 Watt	9,500 Lumens	8.95
150 Watt	16,000 Lumens	9.85
250 Watt	27,500 Lumens	11.85
400 Watt	50,000 Lumens	14.90

Customer Owned-Energy & Maintenance:

<u>Mercury Vapor (1):</u>		
250 Watt	12,100 Lumens	\$ 5.50
400 Watt	22,500 Lumens	7.70
<u>Sodium Vapor:</u>		
70 Watt	5,800 Lumens	\$ 3.25
100 Watt	9,500 Lumens	3.85
150 Watt	16,000 Lumens	4.50
250 Watt	27,500 Lumens	6.45
400 Watt	50,000 Lumens	8.60

(1) Closed to new customers after January 27, 1987

(Continued on Sheet No. D-37.0)

CANCELLED BY ORDER <u>U-15809, U-15152</u>
REMOVED BY <u>RL</u>
DATE <u>06-26-09</u>

Issued April 7, 2008 by
 M.L. Swenson
 President
 Eau Claire, Wisconsin



Effective: October 10, 2007
 Issued Under Authority of the
 Michigan Public Service Commission
 dated October 9, 2007
 in Case No. U-15152

M. P. S. C. No. 2 – Electric
NORTHERN STATES POWER COMPANY, Cancels
a Wisconsin corporation
(To introduce non-metered service for LED lighting)

Original

Sheet No. D-36.5
Sheet No. D-36.5

**NON-METERED LED STREET LIGHTING,
AREA LIGHTING, TRAFFIC SIGNAL SERVICE
MSL-2**

Applicable: All areas served.

Availability: Available when the Company furnishes according to this schedule all electric energy requirements for lighting public thoroughfares and parks of the municipality under a written contract for at least three Light Emitting Diode (“LED”) lamp units and for a term of not less than five years. This service is available only for customer-owned LED lighting equipment for which the customer provides connected load amounts, in watts, for each LED lamp unit.

Rate per watt-month for customer-owned dusk to dawn lighting

\$0.0132 per watt of unit rating

Examples

<u>Unit’s watt rating</u>	<u>Estimated Usage per Month</u>	<u>Rate</u>
70 Watt	23 kWh	\$0.93
100 Watt	33 kWh	\$1.32
150 Watt	49 kWh	\$1.98
250 Watt	82 kWh	\$3.31
400 Watt	131 kWh	\$5.29

Rate per watt-month for customer-owned 24 hour lighting

\$0.0458 per watt of unit rating

Maintenance Option: At a cost of \$2.00 per light per month, the Company will provide routine maintenance of the facilities, for which the customer furnishes to the utility at no charge any required maintenance materials unique to the LED lighting fixture (e.g. parts and/or replacement fixtures).

Use of Company’s existing light standards and/or distribution poles: The Company may sell existing poles and associated facilities used exclusively for street lighting to the customer, at cost. Or, for existing distribution poles utilized for other Company purposes, the Company is willing to install, where possible, the customers LED lighting and needed mast arms, at cost, providing the customer has agreed to the Maintenance Option above.

General Rules and Regulations: Standard construction rules and other regulations, except as modified above, shall apply.

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1

Power Supply Cost Recovery Factor: This rate is subject to the Company’s Power Supply Cost Recovery Factor as set forth on Sheet No. D-1.0.

(Continued on Sheet No. D-37.0)

Issued May 19, 2009 by
M.L. Swenson
President
Eau Claire, Wisconsin

CANCELLED
BY ORDER U-16475, U-15152
REMOVED BY RL
DATE 08-03-11

Michigan Public Service
Commission
May 21, 2010
Filed 

Effective: April 28, 2010
Issued Under Authority of the
Michigan Public Service Commission
Dated April 27, 2010
In Case No. U-16214

OPTIONAL OFF-PEAK SERVICE MOP-1

Applicable: All areas served.

Availability: Available on an optional basis to any Residential or Commercial General Service customer receiving service according to Schedule SSS-1, for single- or three-phase service for loads which will be metered separately and will be controlled by the customer and energized only for the hours from 9:00 p.m. to 7:00 a.m. daily.

Electric Supply Service: Under this service schedule, the Company shall provide Electric Supply Service according to System Supply Service SSS-1.

Monthly Rate:

Customer Charge:

Single Phase	\$3.00 per month
Three Phase	\$8.00 per month

Energy Charge: - Secondary Voltage 1.20 ¢ per kWh

Energy Charge Discount: - Primary Voltage 2.0 %

Electric Supply Service:

for System Supply Service, see Schedule SSS-1, Supply Service Charge Rate SC7

Minimum Net Monthly Charge: The Customer Charge unless otherwise provided by contract.

Late Payment Charge: The due date shall be 21 days following the date of mailing. A late payment charge of 1%, not compounded, of the unpaid balance, net of taxes, shall be added to any bill which is delinquent. A delinquent account is a bill which remains unpaid at least 5 days after the due date of the bill.

Terms and Conditions of Service:

1. Optional Off-Peak Service shall be separately served and metered and shall at no time be connected to facilities serving customer's other loads.
2. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.
3. Customer selecting Optional Off-Peak Service must normally remain on this service for a minimum term of one year.
4. The rate contemplates that this service will utilize existing facilities with no additional major expenditures. Any additional expenditures required for off-peak service must be justified by the anticipated off-peak revenues or by payments by customer to Company.
5. A Non-Authorized Energy Use Charge shall be applied to outside of the energized time period specified in this tariff. If this energy use occurs during three or more billing months, the Company reserves the right to remove the customer from Optional Off-Peak Service.

Rate Code

C31 MOP-1 with SSS-1

Issued April 7, 2008 by
M.L. Swenson
President
Eau Claire, Wisconsin

CANCELLED BY ORDER	U-15809
REMOVED BY	RL
DATE	06-26-09

Michigan Public Service Commission
April 9, 2008
Filed 

Effective: October 10, 2007
Issued Under Authority of the
Michigan Public Service Commission
dated October 9, 2007
in Case No. U-15152

**NON-METERED LED STREET LIGHTING,
 AREA LIGHTING, TRAFFIC SIGNAL SERVICE
 MSL-2**

Applicable: All areas served.

Availability: Available when the Company furnishes according to this schedule all electric energy requirements for lighting public thoroughfares and parks of the municipality under a written contract for at least three Light Emitting Diode (“LED”) lamp units and for a term of not less than five years. This service is available only for customer-owned LED lighting equipment for which the customer provides connected load amounts, in watts, for each LED lamp unit.

Rate per watt-month for customer-owned dusk to dawn lighting

\$0.0312 per watt of unit rating

These unit rates are subject to the Energy Waste Reduction Surcharge shown on Sheet No. D-3.1

Examples

<u>Unit’s watt rating</u>	<u>Estimated Usage per Month</u>	<u>Rate</u>
70 Watt	23 kWh	\$ 2.18
100 Watt	33 kWh	\$ 3.12
150 Watt	49 kWh	\$ 4.68
250 Watt	82 kWh	\$ 7.80
400 Watt	131 kWh	\$ 12.48

Rate per watt-month for customer-owned 24 hour lighting

\$0.0905 per watt of unit rating

These unit rates are subject to the Energy Waste Reduction Surcharge shown on Sheet No. D-3.1

Maintenance Option: At a cost of \$2.00 per light per month, the Company will provide routine maintenance of the facilities, for which the customer furnishes to the utility at no charge any required maintenance materials unique to the LED lighting fixture (e.g. parts and/or replacement fixtures).

Use of Company’s existing light standards and/or distribution poles: The Company may sell existing poles and associated facilities used exclusively for street lighting to the customer, at cost. Or, for existing distribution poles utilized for other Company purposes, the Company is willing to install, where possible, the customers LED lighting and needed mast arms, at cost, providing the customer has agreed to the Maintenance Option above.

General Rules and Regulations: Standard construction rules and other regulations, except as modified above, shall apply.

Power Supply Cost Recovery Factor: This rate is subject to the Company’s Power Supply Cost Recovery Factor as set forth on Sheet No. D-1.0.

Late Payment Charge The due date shall be 21 days following the date of mailing. A late payment charge of 1%, not compounded, of the unpaid balance, net of taxes, shall be added to any bill which is delinquent. A delinquent account is a bill which remains unpaid at least 5 days after the due date of the bill.

(Continued on Sheet No. D-38.0)

Issued March 25, 2022 by
 M.E. Stoering
 President
 Eau Claire, Wisconsin

Michigan Public Service Commission
April 5, 2022
Filed by: MT

Effective: April 1, 2022
 Issued Under Authority of the
 Michigan Public Service Commission
 dated March 17, 2022
 in Case No. U-21097

CANCELLED BY ORDER <u>U-21565</u>
REMOVED BY <u>DW</u>
DATE <u>12-30-24</u>

**NON-METERED LED STREET LIGHTING,
 AREA LIGHTING, TRAFFIC SIGNAL SERVICE
 MSL-2**

Applicable: All areas served.

Availability: Available when the Company furnishes according to this schedule all electric energy requirements for lighting public thoroughfares and parks of the municipality under a written contract for at least three Light Emitting Diode (“LED”) lamp units and for a term of not less than five years. This service is available only for customer-owned LED lighting equipment for which the customer provides connected load amounts, in watts, for each LED lamp unit.

Rate per watt-month for customer-owned dusk to dawn lighting

\$0.0264 per watt of unit rating

These unit rates are subject to the Energy Waste Reduction Surcharge shown on Sheet No. D-3.1

Examples

<u>Unit’s watt rating</u>	<u>Estimated Usage per Month</u>	<u>Rate</u>
70 Watt	23 kWh	\$ 1.85
100 Watt	33 kWh	\$ 2.64
150 Watt	49 kWh	\$ 3.96
250 Watt	82 kWh	\$ 6.60
400 Watt	131 kWh	\$10.56

Rate per watt-month for customer-owned 24 hour lighting

\$0.0804 per watt of unit rating

These unit rates are subject to the Energy Waste Reduction Surcharge shown on Sheet No. D-3.1

Maintenance Option: At a cost of \$2.00 per light per month, the Company will provide routine maintenance of the facilities, for which the customer furnishes to the utility at no charge any required maintenance materials unique to the LED lighting fixture (e.g. parts and/or replacement fixtures).

Use of Company’s existing light standards and/or distribution poles: The Company may sell existing poles and associated facilities used exclusively for street lighting to the customer, at cost. Or, for existing distribution poles utilized for other Company purposes, the Company is willing to install, where possible, the customers LED lighting and needed mast arms, at cost, providing the customer has agreed to the Maintenance Option above.

General Rules and Regulations: Standard construction rules and other regulations, except as modified above, shall apply.

Power Supply Cost Recovery Factor: This rate is subject to the Company’s Power Supply Cost Recovery Factor as set forth on Sheet No. D-1.0.

Late Payment Charge The due date shall be 21 days following the date of mailing. A late payment charge of 1%, not compounded, of the unpaid balance, net of taxes, shall be added to any bill which is delinquent. A delinquent account is a bill which remains unpaid at least 5 days after the due date of the bill.

(Continued on Sheet No. D-38.0)

Issued December 7, 2020 by
 M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED BY ORDER	U-21097
REMOVED BY	MT
DATE	04-05-22

Michigan Public Service Commission
December 14, 2020
Filed by: DW

Effective: January 1, 2021
 Issued Under Authority of the
 Michigan Public Service Commission
 dated August 28, 2018 in Case No. U-20185
 and in PA 342 of 2016, Sec 91(3)

**NON-METERED LED STREET LIGHTING,
 AREA LIGHTING, TRAFFIC SIGNAL SERVICE
 MSL-2**

Applicable: All areas served.

Availability: Available when the Company furnishes according to this schedule all electric energy requirements for lighting public thoroughfares and parks of the municipality under a written contract for at least three Light Emitting Diode (“LED”) lamp units and for a term of not less than five years. This service is available only for customer-owned LED lighting equipment for which the customer provides connected load amounts, in watts, for each LED lamp unit.

Rate per watt-month for customer-owned dusk to dawn lighting

\$0.0264 per watt of unit rating

Examples

<u>Unit’s watt rating</u>	<u>Estimated Usage per Month</u>	<u>Rate</u>
70 Watt	23 kWh	\$ 1.85
100 Watt	33 kWh	\$ 2.64
150 Watt	49 kWh	\$ 3.96
250 Watt	82 kWh	\$ 6.60
400 Watt	131 kWh	\$10.56

Rate per watt-month for customer-owned 24 hour lighting

\$0.0804 per watt of unit rating

Maintenance Option: At a cost of \$2.00 per light per month, the Company will provide routine maintenance of the facilities, for which the customer furnishes to the utility at no charge any required maintenance materials unique to the LED lighting fixture (e.g. parts and/or replacement fixtures).

Use of Company’s existing light standards and/or distribution poles: The Company may sell existing poles and associated facilities used exclusively for street lighting to the customer, at cost. Or, for existing distribution poles utilized for other Company purposes, the Company is willing to install, where possible, the customers LED lighting and needed mast arms, at cost, providing the customer has agreed to the Maintenance Option above.

General Rules and Regulations: Standard construction rules and other regulations, except as modified above, shall apply.

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1

Power Supply Cost Recovery Factor: This rate is subject to the Company’s Power Supply Cost Recovery Factor as set forth on Sheet No. D-1.0.

Tax Cuts and Jobs Credit: This service is subject to the Tax Cuts and Jobs Credit shown on Sheet No. D-3.3

Late Payment Charge The due date shall be 21 days following the date of mailing. A late payment charge of 1%, not compounded, of the unpaid balance, net of taxes, shall be added to any bill which is delinquent. A delinquent account is a bill which remains unpaid at least 5 days after the due date of the bill.

(Continued on Sheet No. D-38.0)

Issued August 30, 2018 by
 M.E. Stoering
 President
 Eau Claire, Wisconsin

Michigan Public Service Commission
September 4, 2018
Filed <u>DBR</u>

Effective: September 1, 2018
 Issued Under Authority of the
 Michigan Public Service Commission
 dated August 28, 2018
 in Case No. U-20185

CANCELLED BY ORDER <u>U-20375</u>
REMOVED BY <u>DW</u>
DATE <u>12-14-20</u>

**NON-METERED LED STREET LIGHTING,
AREA LIGHTING, TRAFFIC SIGNAL SERVICE
MSL-2**

Applicable: All areas served.

Availability: Available when the Company furnishes according to this schedule all electric energy requirements for lighting public thoroughfares and parks of the municipality under a written contract for at least three Light Emitting Diode (“LED”) lamp units and for a term of not less than five years. This service is available only for customer-owned LED lighting equipment for which the customer provides connected load amounts, in watts, for each LED lamp unit.

Rate per watt-month for customer-owned dusk to dawn lighting

\$0.0264 per watt of unit rating

Examples

<u>Unit's watt rating</u>	<u>Estimated Usage per Month</u>	<u>Rate</u>
70 Watt	23 kWh	\$ 1.85
100 Watt	33 kWh	\$ 2.64
150 Watt	49 kWh	\$ 3.96
250 Watt	82 kWh	\$ 6.60
400 Watt	131 kWh	\$10.56

Rate per watt-month for customer-owned 24 hour lighting

\$0.0804 per watt of unit rating

Maintenance Option: At a cost of \$2.00 per light per month, the Company will provide routine maintenance of the facilities, for which the customer furnishes to the utility at no charge any required maintenance materials unique to the LED lighting fixture (e.g. parts and/or replacement fixtures).

Use of Company's existing light standards and/or distribution poles: The Company may sell existing poles and associated facilities used exclusively for street lighting to the customer, at cost. Or, for existing distribution poles utilized for other Company purposes, the Company is willing to install, where possible, the customers LED lighting and needed mast arms, at cost, providing the customer has agreed to the Maintenance Option above.

General Rules and Regulations: Standard construction rules and other regulations, except as modified above, shall apply.

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1

Power Supply Cost Recovery Factor: This rate is subject to the Company's Power Supply Cost Recovery Factor as set forth on Sheet No. D-1.0.

Late Payment Charge The due date shall be 21 days following the date of mailing. A late payment charge of 1%, not compounded, of the unpaid balance, net of taxes, shall be added to any bill which is delinquent. A delinquent account is a bill which remains unpaid at least 5 days after the due date of the bill.

(Continued on Sheet No. D-38.0)

Issued April 20, 2018 by
M.E. Stoering
President
Eau Claire, Wisconsin

Michigan Public Service Commission
April 25, 2018
Filed <u>DBR</u>

Effective: May 1, 2018
Issued Under Authority of the
Michigan Public Service Commission
dated April 12, 2018
in Case No. U-18462

CANCELLED BY ORDER <u>U-20185</u>
REMOVED BY <u>DBR</u>
DATE <u>9-4-18</u>

**NON-METERED LED STREET LIGHTING,
AREA LIGHTING, TRAFFIC SIGNAL SERVICE
MSL-2**

Applicable: All areas served.

Availability: Available when the Company furnishes according to this schedule all electric energy requirements for lighting public thoroughfares and parks of the municipality under a written contract for at least three Light Emitting Diode (“LED”) lamp units and for a term of not less than five years. This service is available only for customer-owned LED lighting equipment for which the customer provides connected load amounts, in watts, for each LED lamp unit.

Rate per watt-month for customer-owned dusk to dawn lighting

\$0.0264 per watt of unit rating

Examples

<u>Unit's watt rating</u>	<u>Estimated Usage per Month</u>	<u>Rate</u>
70 Watt	23 kWh	\$ 1.85
100 Watt	33 kWh	\$ 2.64
150 Watt	49 kWh	\$ 3.96
250 Watt	82 kWh	\$ 6.60
400 Watt	131 kWh	\$ 10.56

Rate per watt-month for customer-owned 24 hour lighting

\$0.0804 per watt of unit rating

Maintenance Option: At a cost of \$2.00 per light per month, the Company will provide routine maintenance of the facilities, for which the customer furnishes to the utility at no charge any required maintenance materials unique to the LED lighting fixture (e.g. parts and/or replacement fixtures).

Use of Company's existing light standards and/or distribution poles: The Company may sell existing poles and associated facilities used exclusively for street lighting to the customer, at cost. Or, for existing distribution poles utilized for other Company purposes, the Company is willing to install, where possible, the customers LED lighting and needed mast arms, at cost, providing the customer has agreed to the Maintenance Option above.

General Rules and Regulations: Standard construction rules and other regulations, except as modified above, shall apply.

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1

Power Supply Cost Recovery Factor and Transmission Reserve Credit Factor: This rate is subject to the Company's Power Supply Cost Recovery Factor as set forth on Sheet No. D-1.0.

Transmission Reserve Credit: This service is subject to the TRC factor (See Sheet No. D-3.3)

Rate Realignment Adjustment: This service is subject to the RRA factor (See Sheet No. D-3.4)

Late Payment Charge The due date shall be 21 days following the date of mailing. A late payment charge of 1%, not compounded, of the unpaid balance, net of taxes, shall be added to any bill which is delinquent. A delinquent account is a bill which remains unpaid at least 5 days after the due date of the bill.

(Continued on Sheet No. D-38.0)

Issued March 24, 2015 by
M.E. Stoering
President
Eau Claire, Wisconsin



Effective: April 1, 2015
Issued Under Authority of the
Michigan Public Service Commission
dated March 23, 2015
in Case No. U-17710

CANCELLED BY ORDER	U-17710
REMOVED BY	DBR
DATE	04-25-18

**NON-METERED LED STREET LIGHTING,
AREA LIGHTING, TRAFFIC SIGNAL SERVICE
MSL-2**

Applicable: All areas served.

Availability: Available when the Company furnishes according to this schedule all electric energy requirements for lighting public thoroughfares and parks of the municipality under a written contract for at least three Light Emitting Diode (“LED”) lamp units and for a term of not less than five years. This service is available only for customer-owned LED lighting equipment for which the customer provides connected load amounts, in watts, for each LED lamp unit.

Rate per watt-month for customer-owned dusk to dawn lighting

\$0.0210 per watt of unit rating

Examples

<u>Unit's watt rating</u>	<u>Estimated Usage per Month</u>	<u>Rate</u>
70 Watt	23 kWh	\$1.47
100 Watt	33 kWh	\$2.10
150 Watt	49 kWh	\$3.15
250 Watt	82 kWh	\$5.25
400 Watt	131 kWh	\$8.40

Rate per watt-month for customer-owned 24 hour lighting

\$0.0636 per watt of unit rating

Maintenance Option: At a cost of \$2.00 per light per month, the Company will provide routine maintenance of the facilities, for which the customer furnishes to the utility at no charge any required maintenance materials unique to the LED lighting fixture (e.g. parts and/or replacement fixtures).

Use of Company's existing light standards and/or distribution poles: The Company may sell existing poles and associated facilities used exclusively for street lighting to the customer, at cost. Or, for existing distribution poles utilized for other Company purposes, the Company is willing to install, where possible, the customers LED lighting and needed mast arms, at cost, providing the customer has agreed to the Maintenance Option above.

General Rules and Regulations: Standard construction rules and other regulations, except as modified above, shall apply.

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1

Power Supply Cost Recovery Factor: This rate is subject to the Company's Power Supply Cost Recovery Factor as set forth on Sheet No. D-1.0.

Late Payment Charge The due date shall be 21 days following the date of mailing. A late payment charge of 1%, not compounded, of the unpaid balance, net of taxes, shall be added to any bill which is delinquent. A delinquent account is a bill which remains unpaid at least 5 days after the due date of the bill.

(Continued on Sheet No. D-38.0)

Issued July 6, 2012 by
M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED BY ORDER U-17710, U-15152
REMOVED BY RL
DATE 03-25-15

Michigan Public Service Commission
July 9, 2012
Filed 

Effective: August 1, 2012
Issued Under Authority of the
Michigan Public Service Commission
dated July 12, 2011
in Case No. U-16475

**NON-METERED LED STREET LIGHTING,
AREA LIGHTING, TRAFFIC SIGNAL SERVICE
MSL-2**

Applicable: All areas served.

Availability: Available when the Company furnishes according to this schedule all electric energy requirements for lighting public thoroughfares and parks of the municipality under a written contract for at least three Light Emitting Diode (“LED”) lamp units and for a term of not less than five years. This service is available only for customer-owned LED lighting equipment for which the customer provides connected load amounts, in watts, for each LED lamp unit.

Rate per watt-month for customer-owned dusk to dawn lighting

\$0.0210 per watt of unit rating

Examples

<u>Unit's watt rating</u>	<u>Estimated Usage per Month</u>	<u>Rate</u>
70 Watt	23 kWh	\$1.47
100 Watt	33 kWh	\$2.10
150 Watt	49 kWh	\$3.15
250 Watt	82 kWh	\$5.25
400 Watt	131 kWh	\$8.40

Rate per watt-month for customer-owned 24 hour lighting

\$0.0636 per watt of unit rating

Maintenance Option: At a cost of \$2.00 per light per month, the Company will provide routine maintenance of the facilities, for which the customer furnishes to the utility at no charge any required maintenance materials unique to the LED lighting fixture (e.g. parts and/or replacement fixtures).

Use of Company's existing light standards and/or distribution poles: The Company may sell existing poles and associated facilities used exclusively for street lighting to the customer, at cost. Or, for existing distribution poles utilized for other Company purposes, the Company is willing to install, where possible, the customers LED lighting and needed mast arms, at cost, providing the customer has agreed to the Maintenance Option above.

General Rules and Regulations: Standard construction rules and other regulations, except as modified above, shall apply.

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1


Decommissioning Refund: This service is subject to the Decommissioning Refund shown on Sheet No. D-3.2.

Power Supply Cost Recovery Factor: This rate is subject to the Company's Power Supply Cost Recovery Factor as set forth on Sheet No. D-1.0.

Late Payment Charge The due date shall be 21 days following the date of mailing. A late payment charge of 1%, not compounded, of the unpaid balance, net of taxes, shall be added to any bill which is delinquent. A delinquent account is a bill which remains unpaid at least 5 days after the due date of the bill.

(Continued on Sheet No. D-38.0)

Issued July 29, 2011 by
M.L. Swenson
President
Eau Claire, Wisconsin

CANCELLED BY ORDER U-16475, U-15152	Michigan Public Service Commission
REMOVED BY RL	August 3, 2011
DATE 07-09-12	Filed 

Effective: August 1, 2011
Issued Under Authority of the
Michigan Public Service Commission
dated July 12, 2011
in Case No. U-16475

OPTIONAL OFF-PEAK SERVICE MOP-1

Applicable: All areas served.

Availability: Available on an optional basis to any Residential or Commercial General Service customer receiving service according to Schedule SSS-1, for single- or three-phase service for loads which will be metered separately and will be controlled by the customer and energized only for the hours from 9:00 p.m. to 7:00 a.m. daily.

Electric Supply Service: Under this service schedule, the Company shall provide Electric Supply Service according to System Supply Service SSS-1.

Monthly Rate:

Customer Charge:

Single Phase	\$ 5.00 per month
Three Phase	\$11.00 per month

Distribution Delivery Charge: - Secondary Voltage 2.67 ¢ per kWh

Distribution Delivery Charge Discount: - Primary Voltage 20.0 %

This rate is subject to the Energy Waste Reduction Surcharge shown on Sheet No. D-3.1

Electric Supply Service:

for System Supply Service,

SC7. Supply Energy Charge	3.99 ¢ per kWh (see Schedule SSS-1)
Non-Authorized Energy charge	20.00 ¢ per kWh
Energy Charge Primary Discount	2%

Power Supply Cost Recovery Factor – Subject to the PSCR factor (See Sheet No. D-1.0)

Minimum Net Monthly Charge: The Customer Charge unless otherwise provided by contract.

Late Payment Charge: The due date shall be 21 days following the date of mailing. A late payment charge of 1%, not compounded, of the unpaid balance, net of taxes, shall be added to any bill which is delinquent. A delinquent account is a bill which remains unpaid at least 5 days after the due date of the bill.

Terms and Conditions of Service:

- Optional Off-Peak Service shall be separately served and metered and shall at no time be connected to facilities serving customer's other loads.
- Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.
- Customer selecting Optional Off-Peak Service must normally remain on this service for a minimum term of one year.
- The rate contemplates that this service will utilize existing facilities with no additional major expenditures. Any additional expenditures required for off-peak service must be justified by the anticipated off-peak revenues or by payments by customer to Company.
- A Non-Authorized Energy Use Charge shall be applied to outside of the energized time period specified in this tariff. If this energy use occurs during three or more billing months, the Company reserves the right to remove the customer from Optional Off-Peak Service.

Rate Code

C31 MOP-1 with SSS-1

Issued March 25, 2022 by
M.E. Stoering
President
Eau Claire, Wisconsin

Michigan Public Service Commission
April 5, 2022
Filed by: MT

Effective: April 1, 2022
Issued Under Authority of the
Michigan Public Service Commission
dated March 17, 2022
in Case No. U-21097

CANCELLED BY ORDER U-21565
REMOVED BY DW
DATE 12-30-24

(Incorporate EWR Surcharge into Distribution Delivery Charge)

OPTIONAL OFF-PEAK SERVICE MOP-1

Applicable: All areas served.

Availability: Available on an optional basis to any Residential or Commercial General Service customer receiving service according to Schedule SSS-1, for single- or three-phase service for loads which will be metered separately and will be controlled by the customer and energized only for the hours from 9:00 p.m. to 7:00 a.m. daily.

Electric Supply Service: Under this service schedule, the Company shall provide Electric Supply Service according to System Supply Service SSS-1.

Monthly Rate:

Customer Charge:

Single Phase	\$ 5.00 per month
Three Phase	\$11.00 per month

Distribution Delivery Charge: - Secondary Voltage 2.20 ¢ per kWh

Distribution Delivery Charge Discount: - Primary Voltage 20.0 %

This rate is subject to the Energy Waste Reduction Surcharge shown on Sheet No. D-3.1

Electric Supply Service:

for System Supply Service,

SC7. Supply Energy Charge	3.80 ¢ per kWh (see Schedule SSS-1)
Non-Authorized Energy charge	20.00 ¢ per kWh
Energy Charge Primary Discount	2%

Power Supply Cost Recovery Factor – Subject to the PSCR factor (See Sheet No. D-1.0)

Tax Cuts and Jobs Credit: This service is subject to the Tax Cuts and Jobs Credit shown on Sheet No. D-3.3

Minimum Net Monthly Charge: The Customer Charge unless otherwise provided by contract.

Late Payment Charge: The due date shall be 21 days following the date of mailing. A late payment charge of 1%, not compounded, of the unpaid balance, net of taxes, shall be added to any bill which is delinquent. A delinquent account is a bill which remains unpaid at least 5 days after the due date of the bill.

Terms and Conditions of Service:

- Optional Off-Peak Service shall be separately served and metered and shall at no time be connected to facilities serving customer’s other loads.
- Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.
- Customer selecting Optional Off-Peak Service must normally remain on this service for a minimum term of one year.
- The rate contemplates that this service will utilize existing facilities with no additional major expenditures. Any additional expenditures required for off-peak service must be justified by the anticipated off-peak revenues or by payments by customer to Company.
- A Non-Authorized Energy Use Charge shall be applied to outside of the energized time period specified in this tariff. If this energy use occurs during three or more billing months, the Company reserves the right to remove the customer from Optional Off-Peak Service.

Rate Code

C31 MOP-1 with SSS-1

Issued December 7, 2020 by
M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED BY ORDER	U-21097
REMOVED BY	MT
DATE	04-05-22

Michigan Public Service Commission
December 14, 2020
Filed by: DW

Effective: January 1, 2021
Issued Under Authority of the
Michigan Public Service Commission
dated August 28, 2018 in Case No. U-20185
and in PA 342 of 2016, Sec 91(3)

OPTIONAL OFF-PEAK SERVICE MOP-1

Applicable: All areas served.

Availability: Available on an optional basis to any Residential or Commercial General Service customer receiving service according to Schedule SSS-1, for single- or three-phase service for loads which will be metered separately and will be controlled by the customer and energized only for the hours from 9:00 p.m. to 7:00 a.m. daily.

Electric Supply Service: Under this service schedule, the Company shall provide Electric Supply Service according to System Supply Service SSS-1.

Monthly Rate:

Customer Charge:

Single Phase \$ 5.00 per month
Three Phase \$11.00 per month

Energy Charge: - Secondary Voltage 2.20 ¢ per kWh

Energy Charge Discount: - Primary Voltage 20.0 %

Electric Supply Service:

for System Supply Service,
SC7. Supply Energy Charge 3.80 ¢ per kWh (see Schedule SSS-1)
Non-Authorized Energy charge 20.00 ¢ per kWh
Energy Charge Primary Discount 2%

Power Supply Cost Recovery Factor – Subject to the PSCR factor (See Sheet No. D-1.0)

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.

Tax Cuts and Jobs Credit: *This service is subject to the Tax Cuts and Jobs Credit shown on Sheet No. D-3.3*

Minimum Net Monthly Charge: The Customer Charge unless otherwise provided by contract.

Late Payment Charge: The due date shall be 21 days following the date of mailing. A late payment charge of 1%, not compounded, of the unpaid balance, net of taxes, shall be added to any bill which is delinquent. A delinquent account is a bill which remains unpaid at least 5 days after the due date of the bill.

Terms and Conditions of Service:

- Optional Off-Peak Service shall be separately served and metered and shall at no time be connected to facilities serving customer's other loads.
- Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.
- Customer selecting Optional Off-Peak Service must normally remain on this service for a minimum term of one year.
- The rate contemplates that this service will utilize existing facilities with no additional major expenditures. Any additional expenditures required for off-peak service must be justified by the anticipated off-peak revenues or by payments by customer to Company.
- A Non-Authorized Energy Use Charge shall be applied to outside of the energized time period specified in this tariff. If this energy use occurs during three or more billing months, the Company reserves the right to remove the customer from Optional Off-Peak Service.

Rate Code

C31 MOP-1 with SSS-1

Issued August 30, 2018 by
M.E. Stoering
President
Eau Claire, Wisconsin

Michigan Public Service Commission
September 4, 2018
Filed _____ DBR _____

Effective: September 1, 2018
Issued Under Authority of the
Michigan Public Service Commission
dated August 28, 2018
in Case No. U-20185

CANCELLED BY ORDER U-20375
REMOVED BY DW
DATE 12-14-20

OPTIONAL OFF-PEAK SERVICE MOP-1

Applicable: All areas served.

Availability: Available on an optional basis to any Residential or Commercial General Service customer receiving service according to Schedule SSS-1, for single- or three-phase service for loads which will be metered separately and will be controlled by the customer and energized only for the hours from 9:00 p.m. to 7:00 a.m. daily.

Electric Supply Service: Under this service schedule, the Company shall provide Electric Supply Service according to System Supply Service SSS-1.

Monthly Rate:

Customer Charge:

Single Phase \$ 5.00 per month
Three Phase \$11.00 per month

Energy Charge: - Secondary Voltage 2.20 ¢ per kWh

Energy Charge Discount: - Primary Voltage 20.0 %

Electric Supply Service:

for System Supply Service,
SC7. Supply Energy Charge 3.80 ¢ per kWh (see Schedule SSS-1)
Non-Authorized Energy charge 20.00 ¢ per kWh
Energy Charge Primary Discount 2%

Power Supply Cost Recovery Factor – Subject to the PSCR factor (See Sheet No. D-1.0)

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.

Minimum Net Monthly Charge: The Customer Charge unless otherwise provided by contract.

Late Payment Charge: The due date shall be 21 days following the date of mailing. A late payment charge of 1%, not compounded, of the unpaid balance, net of taxes, shall be added to any bill which is delinquent. A delinquent account is a bill which remains unpaid at least 5 days after the due date of the bill.

Terms and Conditions of Service:

1. Optional Off-Peak Service shall be separately served and metered and shall at no time be connected to facilities serving customer's other loads.
2. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.
3. Customer selecting Optional Off-Peak Service must normally remain on this service for a minimum term of one year.
4. The rate contemplates that this service will utilize existing facilities with no additional major expenditures. Any additional expenditures required for off-peak service must be justified by the anticipated off-peak revenues or by payments by customer to Company.
5. A Non-Authorized Energy Use Charge shall be applied to outside of the energized time period specified in this tariff. If this energy use occurs during three or more billing months, the Company reserves the right to remove the customer from Optional Off-Peak Service.

Rate Code

C31 MOP-1 with SSS-1

Issued April 20, 2018 by
M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED
BY ORDER U-20185
REMOVED BY DBR
DATE 9-4-18

Michigan Public Service
Commission
April 25, 2018
Filed DBR

Effective: May 1, 2018
Issued Under Authority of the
Michigan Public Service Commission
dated April 12, 2018
in Case No. U-18462

OPTIONAL OFF-PEAK SERVICE MOP-1

Applicable: All areas served.

Availability: Available on an optional basis to any Residential or Commercial General Service customer receiving service according to Schedule SSS-1, for single- or three-phase service for loads which will be metered separately and will be controlled by the customer and energized only for the hours from 9:00 p.m. to 7:00 a.m. daily.

Electric Supply Service: Under this service schedule, the Company shall provide Electric Supply Service according to System Supply Service SSS-1.

Monthly Rate:

Customer Charge:

Single Phase \$ 5.00 per month
Three Phase \$11.00 per month

Energy Charge: - Secondary Voltage 2.00 ¢ per kWh

Energy Charge Discount: - Primary Voltage 20.0 %

Electric Supply Service:

for System Supply Service,

SC7. Supply Energy Charge 4.25 ¢ per kWh (see Schedule SSS-1)
Non-Authorized Energy charge 20.00 ¢ per kWh
Energy Charge Primary Discount 2%

Power Supply Cost Recovery Factor – Subject to the PSCR factor (See Sheet No. D-1.0)

Transmission Reserve Credit: This service is subject to the TRC factor (See Sheet No. D-3.3)

Rate Realignment Adjustment: This service is subject to the RRA factor (See Sheet No. D-3.4)

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.

Minimum Net Monthly Charge: The Customer Charge unless otherwise provided by contract.

Late Payment Charge: The due date shall be 21 days following the date of mailing. A late payment charge of 1%, not compounded, of the unpaid balance, net of taxes, shall be added to any bill which is delinquent. A delinquent account is a bill which remains unpaid at least 5 days after the due date of the bill.

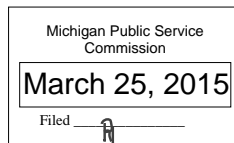
Terms and Conditions of Service:

- Optional Off-Peak Service shall be separately served and metered and shall at no time be connected to facilities serving customer's other loads.
- Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.
- Customer selecting Optional Off-Peak Service must normally remain on this service for a minimum term of one year.
- The rate contemplates that this service will utilize existing facilities with no additional major expenditures. Any additional expenditures required for off-peak service must be justified by the anticipated off-peak revenues or by payments by customer to Company.
- A Non-Authorized Energy Use Charge shall be applied to outside of the energized time period specified in this tariff. If this energy use occurs during three or more billing months, the Company reserves the right to remove the customer from Optional Off-Peak Service.

Rate Code

C31 MOP-1 with SSS-1

Issued March 24, 2015 by
M.E. Stoering
President
Eau Claire, Wisconsin



Effective: April 1, 2015
Issued Under Authority of the
Michigan Public Service Commission
dated March 23, 2015
in Case No. U-17710

CANCELLED
BY
ORDER U-17710 _____
REMOVED BY DBR _____
DATE 04-25-18 _____

M. P. S. C. No. 2 – Electric
NORTHERN STATES POWER COMPANY,
a Wisconsin corporation
(Fourth step in Case No. U-16475)

5th Revised
Cancels 4th Revised

Sheet No. D-38.0
Sheet No. D-38.0

OPTIONAL OFF-PEAK SERVICE MOP-1

Applicable: All areas served.

Availability: Available on an optional basis to any Residential or Commercial General Service customer receiving service according to Schedule SSS-1, for single- or three-phase service for loads which will be metered separately and will be controlled by the customer and energized only for the hours from 9:00 p.m. to 7:00 a.m. daily.

Electric Supply Service: Under this service schedule, the Company shall provide Electric Supply Service according to System Supply Service SSS-1.

Monthly Rate:

Customer Charge:

Single Phase \$4.00 per month
Three Phase \$10.00 per month

Energy Charge: - Secondary Voltage 1.80 ¢ per kWh

Energy Charge Discount: - Primary Voltage 20.0 %

Electric Supply Service:

for System Supply Service,
SC7. Supply Energy Charge 2.60 ¢ per kWh (see Schedule SSS-1)
Non-Authorized Energy charge 20.00 ¢ per kWh
Energy Charge Primary Discount 2%

Power Supply Cost Recovery Factor – Subject to the PSCR factor (See Sheet No. D-1.0)

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.

Minimum Net Monthly Charge: The Customer Charge unless otherwise provided by contract.

Late Payment Charge: The due date shall be 21 days following the date of mailing. A late payment charge of 1%, not compounded, of the unpaid balance, net of taxes, shall be added to any bill which is delinquent. A delinquent account is a bill which remains unpaid at least 5 days after the due date of the bill.

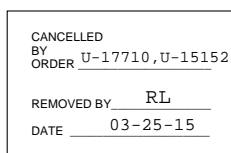
Terms and Conditions of Service:

1. Optional Off-Peak Service shall be separately served and metered and shall at no time be connected to facilities serving customer's other loads.
2. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.
3. Customer selecting Optional Off-Peak Service must normally remain on this service for a minimum term of one year.
4. The rate contemplates that this service will utilize existing facilities with no additional major expenditures. Any additional expenditures required for off-peak service must be justified by the anticipated off-peak revenues or by payments by customer to Company.
5. A Non-Authorized Energy Use Charge shall be applied to outside of the energized time period specified in this tariff. If this energy use occurs during three or more billing months, the Company reserves the right to remove the customer from Optional Off-Peak Service.

Rate Code

C31 MOP-1 with SSS-1

Issued July 18, 2014 by
M.E. Stoering
President
Eau Claire, Wisconsin



Effective: August 1, 2014
Issued Under Authority of the
Michigan Public Service Commission
dated July 12, 2011
in Case No. U-16475

M. P. S. C. No. 2 – Electric
NORTHERN STATES POWER COMPANY,
a Wisconsin corporation
(Third step in Case No. U-16475)

4th Revised
3rd Revised
Cancels

Sheet No. D-38.0
Sheet No. D-38.0

OPTIONAL OFF-PEAK SERVICE MOP-1

Applicable: All areas served.

Availability: Available on an optional basis to any Residential or Commercial General Service customer receiving service according to Schedule SSS-1, for single- or three-phase service for loads which will be metered separately and will be controlled by the customer and energized only for the hours from 9:00 p.m. to 7:00 a.m. daily.

Electric Supply Service: Under this service schedule, the Company shall provide Electric Supply Service according to System Supply Service SSS-1.

Monthly Rate:

Customer Charge:

Single Phase \$4.00 per month
Three Phase \$10.00 per month

Energy Charge: - Secondary Voltage 1.57 ¢ per kWh

Energy Charge Discount: - Primary Voltage 20.0 %

Electric Supply Service:

for System Supply Service,
SC7. Supply Energy Charge 2.60 ¢ per kWh (see Schedule SSS-1)
Non-Authorized Energy charge 20.00 ¢ per kWh
Energy Charge Primary Discount 2%

Power Supply Cost Recovery Factor – Subject to the PSCR factor (See Sheet No. D-1.0)

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.

Minimum Net Monthly Charge: The Customer Charge unless otherwise provided by contract.

Late Payment Charge: The due date shall be 21 days following the date of mailing. A late payment charge of 1%, not compounded, of the unpaid balance, net of taxes, shall be added to any bill which is delinquent. A delinquent account is a bill which remains unpaid at least 5 days after the due date of the bill.

Terms and Conditions of Service:

1. Optional Off-Peak Service shall be separately served and metered and shall at no time be connected to facilities serving customer's other loads.
2. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.
3. Customer selecting Optional Off-Peak Service must normally remain on this service for a minimum term of one year.
4. The rate contemplates that this service will utilize existing facilities with no additional major expenditures. Any additional expenditures required for off-peak service must be justified by the anticipated off-peak revenues or by payments by customer to Company.
5. A Non-Authorized Energy Use Charge shall be applied to outside of the energized time period specified in this tariff. If this energy use occurs during three or more billing months, the Company reserves the right to remove the customer from Optional Off-Peak Service.

Rate Code

C31 MOP-1 with SSS-1

Issued July 11, 2013 by

M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED
BY ORDER U-16475, U-15152
REMOVED BY RL
DATE 07-21-14

Michigan Public Service
Commission
July 11, 2013
Filed

Effective: August 1, 2013

Issued Under Authority of the
Michigan Public Service Commission
dated July 12, 2011
in Case No. U-16475

OPTIONAL OFF-PEAK SERVICE MOP-1

Applicable: All areas served.

Availability: Available on an optional basis to any Residential or Commercial General Service customer receiving service according to Schedule SSS-1, for single- or three-phase service for loads which will be metered separately and will be controlled by the customer and energized only for the hours from 9:00 p.m. to 7:00 a.m. daily.

Electric Supply Service: Under this service schedule, the Company shall provide Electric Supply Service according to System Supply Service SSS-1.

Monthly Rate:

Customer Charge:

Single Phase \$4.00 per month
Three Phase \$10.00 per month

Energy Charge: - Secondary Voltage 1.39 ¢ per kWh

Energy Charge Discount: - Primary Voltage 20.0 %

Electric Supply Service:

for System Supply Service,
SC7. Supply Energy Charge 2.60 ¢ per kWh (see Schedule SSS-1)
Non-Authorized Energy charge 20.00 ¢ per kWh
Energy Charge Primary Discount 2%

Power Supply Cost Recovery Factor – Subject to the PSCR factor (See Sheet No. D-1.0)

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.

Minimum Net Monthly Charge: The Customer Charge unless otherwise provided by contract.

Late Payment Charge: The due date shall be 21 days following the date of mailing. A late payment charge of 1%, not compounded, of the unpaid balance, net of taxes, shall be added to any bill which is delinquent. A delinquent account is a bill which remains unpaid at least 5 days after the due date of the bill.

Terms and Conditions of Service:

1. Optional Off-Peak Service shall be separately served and metered and shall at no time be connected to facilities serving customer's other loads.
2. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.
3. Customer selecting Optional Off-Peak Service must normally remain on this service for a minimum term of one year.
4. The rate contemplates that this service will utilize existing facilities with no additional major expenditures. Any additional expenditures required for off-peak service must be justified by the anticipated off-peak revenues or by payments by customer to Company.
5. A Non-Authorized Energy Use Charge shall be applied to outside of the energized time period specified in this tariff. If this energy use occurs during three or more billing months, the Company reserves the right to remove the customer from Optional Off-Peak Service.

Rate Code

C31 MOP-1 with SSS-1

Issued July 6, 2012 by
M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED
BY ORDER U-16475-R, U15152
REMOVED BY RL
DATE 07-11-13

Michigan Public Service
Commission
July 9, 2012
Filed RL

Effective: August 1, 2012
Issued Under Authority of the
Michigan Public Service Commission
dated July 12, 2011
in Case No. U-16475

OPTIONAL OFF-PEAK SERVICE MOP-1

Applicable: All areas served.

Availability: Available on an optional basis to any Residential or Commercial General Service customer receiving service according to Schedule SSS-1, for single- or three-phase service for loads which will be metered separately and will be controlled by the customer and energized only for the hours from 9:00 p.m. to 7:00 a.m. daily.

Electric Supply Service: Under this service schedule, the Company shall provide Electric Supply Service according to System Supply Service SSS-1.

Monthly Rate:

Customer Charge:

Single Phase \$4.00 per month
Three Phase \$10.00 per month

Energy Charge: - Secondary Voltage 1.28 ¢ per kWh

Energy Charge Discount: - Primary Voltage 20.0 %

Electric Supply Service:

for System Supply Service,
SC7. Supply Energy Charge 2.70 ¢ per kWh (see Schedule SSS-1)
Non-Authorized Energy charge 20.00 ¢ per kWh
Energy Charge Primary Discount 2%

Power Supply Cost Recovery Factor – Subject to the PSCR factor (See Sheet No. D-1.0)

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.

Decommissioning Refund: *This service is subject to the Decommissioning Refund shown on Sheet No. D-3.2.*

Minimum Net Monthly Charge: The Customer Charge unless otherwise provided by contract.

Late Payment Charge: The due date shall be 21 days following the date of mailing. A late payment charge of 1%, not compounded, of the unpaid balance, net of taxes, shall be added to any bill which is delinquent. A delinquent account is a bill which remains unpaid at least 5 days after the due date of the bill.

Terms and Conditions of Service:

- Optional Off-Peak Service shall be separately served and metered and shall at no time be connected to facilities serving customer's other loads.
- Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.
- Customer selecting Optional Off-Peak Service must normally remain on this service for a minimum term of one year.
- The rate contemplates that this service will utilize existing facilities with no additional major expenditures. Any additional expenditures required for off-peak service must be justified by the anticipated off-peak revenues or by payments by customer to Company.
- A Non-Authorized Energy Use Charge shall be applied to outside of the energized time period specified in this tariff. If this energy use occurs during three or more billing months, the Company reserves the right to remove the customer from Optional Off-Peak Service.

Rate Code

C31 MOP-1 with SSS-1

Issued July 29, 2011 by
M.L. Swenson
President
Eau Claire, Wisconsin

CANCELLED
BY ORDER U-16475, U-15152
REMOVED BY RL
DATE 07-09-12

Michigan Public Service
Commission
August 3, 2011
Filed 

Effective: August 1, 2011
Issued Under Authority of the
Michigan Public Service Commission
dated July 12, 2011
in Case No. U-16475

OPTIONAL OFF-PEAK SERVICE MOP-1

Applicable: All areas served.

Availability: Available on an optional basis to any Residential or Commercial General Service customer receiving service according to Schedule SSS-1, for single- or three-phase service for loads which will be metered separately and will be controlled by the customer and energized only for the hours from 9:00 p.m. to 7:00 a.m. daily.

Electric Supply Service: Under this service schedule, the Company shall provide Electric Supply Service according to System Supply Service SSS-1.

Monthly Rate:

Customer Charge:

Single Phase \$3.00 per month

Three Phase \$8.00 per month

Energy Charge: - Secondary Voltage 1.20 ¢ per kWh

Energy Charge Discount: - Primary Voltage 2.0 %

Electric Supply Service:

for System Supply Service, see Schedule SSS-1, Supply Service Charge Rate SC7

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.

Minimum Net Monthly Charge: The Customer Charge unless otherwise provided by contract.

Late Payment Charge: The due date shall be 21 days following the date of mailing. A late payment charge of 1%, not compounded, of the unpaid balance, net of taxes, shall be added to any bill which is delinquent. A delinquent account is a bill which remains unpaid at least 5 days after the due date of the bill.

Terms and Conditions of Service:

1. Optional Off-Peak Service shall be separately served and metered and shall at no time be connected to facilities serving customer's other loads.
2. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.
3. Customer selecting Optional Off-Peak Service must normally remain on this service for a minimum term of one year.
4. The rate contemplates that this service will utilize existing facilities with no additional major expenditures. Any additional expenditures required for off-peak service must be justified by the anticipated off-peak revenues or by payments by customer to Company.
5. A Non-Authorized Energy Use Charge shall be applied to outside of the energized time period specified in this tariff. If this energy use occurs during three or more billing months, the Company reserves the right to remove the customer from Optional Off-Peak Service.

Rate Code

C31 MOP-1 with SSS-1

Issued June 25, 2009 by
M.L. Swenson
President
Eau Claire, Wisconsin

CANCELLED
BY ORDER U-16475, U-15152
REMOVED BY RL
DATE 08-03-11

Michigan Public Service
Commission
June 26, 2009
Filed 

Effective: July 1, 2009
Issued Under Authority of the
Michigan Public Service Commission
Dated May 12, 2009
In Case No. U-15809

OPTIONAL OFF-PEAK SERVICE MOP-1

Applicable: All areas served.

Availability: Available on an optional basis to any Residential or Commercial General Service customer receiving service according to Schedule SSS-1, for single- or three-phase service for loads which will be metered separately and will be controlled by the customer and energized only for the hours from 9:00 p.m. to 7:00 a.m. daily.

Electric Supply Service: Under this service schedule, the Company shall provide Electric Supply Service according to System Supply Service SSS-1.

Monthly Rate:

Customer Charge:

Single Phase	\$3.00 per month
Three Phase	\$8.00 per month

Energy Charge: - Secondary Voltage 1.20 ¢ per kWh

Energy Charge Discount: - Primary Voltage 2.0 %

Electric Supply Service:

for System Supply Service, see Schedule SSS-1, Supply Service Charge Rate SC7

Minimum Net Monthly Charge: The Customer Charge unless otherwise provided by contract.

Late Payment Charge: The due date shall be 21 days following the date of mailing. A late payment charge of 1%, not compounded, of the unpaid balance, net of taxes, shall be added to any bill which is delinquent. A delinquent account is a bill which remains unpaid at least 5 days after the due date of the bill.

Terms and Conditions of Service:

1. Optional Off-Peak Service shall be separately served and metered and shall at no time be connected to facilities serving customer's other loads.
2. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.
3. Customer selecting Optional Off-Peak Service must normally remain on this service for a minimum term of one year.
4. The rate contemplates that this service will utilize existing facilities with no additional major expenditures. Any additional expenditures required for off-peak service must be justified by the anticipated off-peak revenues or by payments by customer to Company.
5. A Non-Authorized Energy Use Charge shall be applied to outside of the energized time period specified in this tariff. If this energy use occurs during three or more billing months, the Company reserves the right to remove the customer from Optional Off-Peak Service.

Rate Code

C31 MOP-1 with SSS-1

CANCELLED
BY ORDER U-15809, U-15152
REMOVED BY RL
DATE 06-26-09

Issued April 7, 2008 by
M.L. Swenson
President
Eau Claire, Wisconsin



Effective: October 10, 2007
Issued Under Authority of the
Michigan Public Service Commission
dated October 9, 2007
in Case No. U-15152

MUNICIPAL PUMPING SERVICE MPA-1

Applicable: All areas served.

Availability: This schedule is available for municipal pumping purposes including incidental heating and lighting of buildings and premises in connection with the municipality's water system or sewage system. For Customers who receive service according to Schedule SSS-1, execution of a contract is required for an initial term of not less than five years with a clause providing for automatic renewal for successive terms of one year each.

Type of Service:

Service may be single- or three-phase, 60 hertz, alternating current at transmission, primary, or secondary voltage. Transmission or primary service is provided only at the option of the Company and will be made at the voltage available in the locality being served.

Electric Supply Service: Customers may choose to have Electric Supply Service from an AES according to Customer Supply Service CSS-1 and Retail Access Service Tariff RAS-1. Customers that do not choose an AES shall be provided Electric Supply Service by the Company according to System Supply Service SSS-1.

Monthly Rate:

Customer Charge with Energy-Only Meter:

(Normal Metering Configuration)

Single Phase	\$ 11.50 per month per point of delivery
Three Phase	\$ 16.50 per month per point of delivery

These rates are subject to the Energy Waste Reduction Surcharge shown on Sheet No. D-3.1

Customer Charge with Interval Demand Meter:

(CSS-1 Metering For Large Customers *)

Single Phase	\$ 13.25 per month per point of delivery
Three Phase	\$ 18.25 per month per point of delivery

These rates are subject to the Energy Waste Reduction Surcharge shown on Sheet No. D-3.1

Distribution Delivery Charge:

Secondary Voltage	3.40¢ per kWh
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Electric Supply Service Options:

For System Supply Service, SC8. Supply Energy Charge	8.25¢ per kWh (see Schedule SSS-1)
Power Supply Cost Recovery Factor – Subject to the PSCR factor (See Sheet No. D-1.0)	

For Customer Supply Service, see Schedule CSS-1

(Continued on Sheet No. D-40.0)

Issued March 25, 2022 by
M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED BY ORDER U-21565
REMOVED BY DW
DATE 12-30-24

Michigan Public Service Commission April 5, 2022 Filed by: MT
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Effective: April 1, 2022
Issued Under Authority of the
Michigan Public Service Commission
dated March 17, 2022
in Case No. U-21097

(Incorporate EWR Surcharge into Customer Charge)

MUNICIPAL PUMPING SERVICE MPA-1

Applicable: All areas served.

Availability: This schedule is available for municipal pumping purposes including incidental heating and lighting of buildings and premises in connection with the municipality’s water system or sewage system. For Customers who receive service according to Schedule SSS-1, execution of a contract is required for an initial term of not less than five years with a clause providing for automatic renewal for successive terms of one year each.

Type of Service:

Service may be single- or three-phase, 60 hertz, alternating current at transmission, primary, or secondary voltage. Transmission or primary service is provided only at the option of the Company and will be made at the voltage available in the locality being served.

Electric Supply Service: Customers may choose to have Electric Supply Service from an AES according to Customer Supply Service CSS-1 and Retail Access Service Tariff RAS-1. Customers that do not choose an AES shall be provided Electric Supply Service by the Company according to System Supply Service SSS-1.

Monthly Rate:

Customer Charge with Energy-Only Meter:

(Normal Metering Configuration)

Single Phase

\$ 11.50 per month per point of delivery

Three Phase

\$ 16.50 per month per point of delivery

These rates are subject to the Energy Waste Reduction Surcharge shown on Sheet No. D-3.1

Customer Charge with Interval Demand Meter:

(CSS-1 Metering For Large Customers *)

Single Phase

\$ 13.25 per month per point of delivery

Three Phase

\$ 18.25 per month per point of delivery

These rates are subject to the Energy Waste Reduction Surcharge shown on Sheet No. D-3.1

Distribution Delivery Charge:

Secondary Voltage

2.45¢ per kWh

Electric Supply Service Options:

For System Supply Service,

SC8. Supply Energy Charge

7.80¢ per kWh (see Schedule SSS-1)

Power Supply Cost Recovery Factor – Subject to the PSCR factor (See Sheet No. D-1.0)

For Customer Supply Service, see Schedule CSS-1

Tax Cuts and Jobs Credit: This service is subject to the Tax Cuts and Jobs Credit shown on Sheet No. D-3.3

(Continued on Sheet No. D-40.0)

Issued December 7, 2020 by
M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED BY ORDER	U-21097
REMOVED BY	MT
DATE	04-05-22

Michigan Public Service Commission
December 14, 2020
Filed by: DW

Effective: January 1, 2021
Issued Under Authority of the
Michigan Public Service Commission
dated August 28, 2018 in Case No. U-20185
and in PA 342 of 2016, Sec 91(3)

(Tax Cuts and Jobs Act Credit Implementation)

MUNICIPAL PUMPING SERVICE MPA-1

Applicable: All areas served.

Availability: This schedule is available for municipal pumping purposes including incidental heating and lighting of buildings and premises in connection with the municipality’s water system or sewage system. For Customers who receive service according to Schedule SSS-1, execution of a contract is required for an initial term of not less than five years with a clause providing for automatic renewal for successive terms of one year each.

Type of Service:

Service may be single- or three-phase, 60 hertz, alternating current at transmission, primary, or secondary voltage. Transmission or primary service is provided only at the option of the Company and will be made at the voltage available in the locality being served.

Electric Supply Service: Customers may choose to have Electric Supply Service from an AES according to Customer Supply Service CSS-1 and Retail Access Service Tariff RAS-1. Customers that do not choose an AES shall be provided Electric Supply Service by the Company according to System Supply Service SSS-1.

Monthly Rate:

Customer Charge with Energy-Only Meter:

(Normal Metering Configuration)

Single Phase

\$ 11.50 per month per point of delivery

Three Phase

\$ 16.50 per month per point of delivery

Customer Charge with Interval Demand Meter:

(CSS-1 Metering For Large Customers *)

Single Phase

\$ 13.25 per month per point of delivery

Three Phase

\$ 18.25 per month per point of delivery

Distribution Delivery Charge:

Secondary Voltage

2.45¢ per kWh

Electric Supply Service Options:

For System Supply Service,

SC8. Supply Energy Charge

7.80¢ per kWh (see Schedule SSS-1)

Power Supply Cost Recovery Factor – Subject to the PSCR factor (See Sheet No. D-1.0)

For Customer Supply Service, see Schedule CSS-1

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.

Tax Cuts and Jobs Credit: *This service is subject to the Tax Cuts and Jobs Credit shown on Sheet No. D-3.3*

(Continued on Sheet No. D-40.0)

Issued August 30, 2018 by
M.E. Stoering
President
Eau Claire, Wisconsin

Michigan Public Service Commission
September 4, 2018
Filed _____ DBR _____

Effective: September 1, 2018
Issued Under Authority of the
Michigan Public Service Commission
dated August 28, 2018
in Case No. U-20185

CANCELLED BY ORDER _____ U-20375
REMOVED BY _____ DW
DATE _____ 12-14-20

MUNICIPAL PUMPING SERVICE MPA-1

Applicable: All areas served.

Availability: This schedule is available for municipal pumping purposes including incidental heating and lighting of buildings and premises in connection with the municipality's water system or sewage system. For Customers who receive service according to Schedule SSS-1, execution of a contract is required for an initial term of not less than five years with a clause providing for automatic renewal for successive terms of one year each.

Type of Service:

Service may be single- or three-phase, 60 hertz, alternating current at transmission, primary, or secondary voltage. Transmission or primary service is provided only at the option of the Company and will be made at the voltage available in the locality being served.

Electric Supply Service: Customers may choose to have Electric Supply Service from an AES according to Customer Supply Service CSS-1 and Retail Access Service Tariff RAS-1. Customers that do not choose an AES shall be provided Electric Supply Service by the Company according to System Supply Service SSS-1.

Monthly Rate:

Customer Charge with Energy-Only Meter:

(Normal Metering Configuration)

Single Phase \$ 11.50 per month per point of delivery
Three Phase \$ 16.50 per month per point of delivery

Customer Charge with Interval Demand Meter:

(CSS-1 Metering For Large Customers *)

Single Phase \$ 13.25 per month per point of delivery
Three Phase \$ 18.25 per month per point of delivery

Distribution Delivery Charge:

Secondary Voltage 2.45¢ per kWh

Electric Supply Service Options:

For System Supply Service,

SC8. Supply Energy Charge 7.80¢ per kWh (see Schedule SSS-1)
Power Supply Cost Recovery Factor – Subject to the PSCR factor (See Sheet No. D-1.0)

For Customer Supply Service, see Schedule CSS-1

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.

(Continued on Sheet No. D-40.0)

Issued April 20, 2018 by
M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED
BY ORDER U-20185
REMOVED BY DBR
DATE 9-4-18

Michigan Public Service
Commission
April 25, 2018
Filed DBR

Effective: May 1, 2018
Issued Under Authority of the
Michigan Public Service Commission
dated April 12, 2018
in Case No. U-18462

MUNICIPAL PUMPING SERVICE MPA-1

Applicable: All areas served.

Availability: This schedule is available for municipal pumping purposes including incidental heating and lighting of buildings and premises in connection with the municipality's water system or sewage system. For Customers who receive service according to Schedule SSS-1, execution of a contract is required for an initial term of not less than five years with a clause providing for automatic renewal for successive terms of one year each.

Type of Service:

Service may be single- or three-phase, 60 hertz, alternating current at transmission, primary, or secondary voltage. Transmission or primary service is provided only at the option of the Company and will be made at the voltage available in the locality being served.

Electric Supply Service: Customers may choose to have Electric Supply Service from an AES according to Customer Supply Service CSS-1 and Retail Access Service Tariff RAS-1. Customers that do not choose an AES shall be provided Electric Supply Service by the Company according to System Supply Service SSS-1.

Monthly Rate:

Customer Charge with Energy-Only Meter:

(Normal Metering Configuration)

Single Phase

\$ **11.50** per month per point of delivery

Three Phase

\$ **16.50** per month per point of delivery

Customer Charge with Interval Demand Meter:

(CSS-1 Metering For Large Customers *)

Single Phase

\$ 13.25 per month per point of delivery

Three Phase

\$ 18.25 per month per point of delivery

Distribution Delivery Charge:

Secondary Voltage

2.45¢ per kWh

Electric Supply Service Options:

For System Supply Service,

SC8. Supply Energy Charge

8.16¢ per kWh (see Schedule SSS-1)

Power Supply Cost Recovery Factor – Subject to the PSCR factor (See Sheet No. D-1.0)

For Customer Supply Service, see Schedule CSS-1

Transmission Reserve Credit: *This service is subject to the TRC factor (See Sheet No. D-3.3)*

Rate Realignment Adjustment: *This service is subject to the RRA factor (See Sheet No. D-3.4)*

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.

(Continued on Sheet No. D-40.0)

Issued March 24, 2015 by
M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED
BY
ORDER U-17710

REMOVED BY DBR
DATE 04-25-18



Effective: April 1, 2015
Issued Under Authority of the
Michigan Public Service Commission
dated March 23, 2015
in Case No. U-17710

MUNICIPAL PUMPING SERVICE MPA-1

Applicable: All areas served.

Availability: This schedule is available for municipal pumping purposes including incidental heating and lighting of buildings and premises in connection with the municipality's water system or sewage system. For Customers who receive service according to Schedule SSS-1, execution of a contract is required for an initial term of not less than five years with a clause providing for automatic renewal for successive terms of one year each.

Type of Service:

Service may be single- or three-phase, 60 hertz, alternating current at transmission, primary, or secondary voltage. Transmission or primary service is provided only at the option of the Company and will be made at the voltage available in the locality being served.

Electric Supply Service: Customers may choose to have Electric Supply Service from an AES according to Customer Supply Service CSS-1 and Retail Access Service Tariff RAS-1. Customers that do not choose an AES shall be provided Electric Supply Service by the Company according to System Supply Service SSS-1.

Monthly Rate:

Customer Charge with Energy-Only Meter:

(Normal Metering Configuration)

Single Phase \$ 10.50 per month per point of delivery
Three Phase \$ 15.50 per month per point of delivery

Customer Charge with Interval Demand Meter:

(CSS-1 Metering For Large Customers *)

Single Phase \$ 13.25 per month per point of delivery
Three Phase \$ 18.25 per month per point of delivery

Distribution Delivery Charge:

Secondary Voltage 2.35 ¢ per kWh

Electric Supply Service Options:

for System Supply Service,

SC8. Supply Energy Charge 6.08 ¢ per kWh (see Schedule SSS-1)

Power Supply Cost Recovery Factor – Subject to the PSCR factor (See Sheet No. D-1.0)

For Customer Supply Service, see Schedule CSS-1

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.

(Continued on Sheet No. D-40.0)

Issued July 6, 2012 by
M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED BY ORDER U-17710, U-15152
REMOVED BY RL
DATE 03-25-15

Michigan Public Service Commission
July 9, 2012
Filed 

Effective: August 1, 2012
Issued Under Authority of the
Michigan Public Service Commission
dated July 12, 2011
in Case No. U-16475

MUNICIPAL PUMPING SERVICE MPA-1

Applicable: All areas served.

Availability: This schedule is available for municipal pumping purposes including incidental heating and lighting of buildings and premises in connection with the municipality's water system or sewage system. For Customers who receive service according to Schedule SSS-1, execution of a contract is required for an initial term of not less than five years with a clause providing for automatic renewal for successive terms of one year each.

Type of Service:

Service may be single- or three-phase, 60 hertz, alternating current at transmission, primary, or secondary voltage. Transmission or primary service is provided only at the option of the Company and will be made at the voltage available in the locality being served.

Electric Supply Service: Customers may choose to have Electric Supply Service from an AES according to Customer Supply Service CSS-1 and Retail Access Service Tariff RAS-1. Customers that do not choose an AES shall be provided Electric Supply Service by the Company according to System Supply Service SSS-1.

Monthly Rate:

Customer Charge with Energy-Only Meter:

(Normal Metering Configuration)

Single Phase \$ 10.50 per month per point of delivery
Three Phase \$ 15.50 per month per point of delivery

Customer Charge with Interval Demand Meter:

(CSS-1 Metering For Large Customers *)

Single Phase \$ 13.25 per month per point of delivery
Three Phase \$ 18.25 per month per point of delivery

Distribution Delivery Charge:

Secondary Voltage 2.35 ¢ per kWh

Electric Supply Service Options:

for System Supply Service,

SC8. Supply Energy Charge 6.08 ¢ per kWh (see Schedule SSS-1)

Power Supply Cost Recovery Factor – Subject to the PSCR factor (See Sheet No. D-1.0)

For Customer Supply Service, see Schedule CSS-1

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.

Decommissioning Refund: This service is subject to the Decommissioning Refund shown on Sheet No. D-3.2.

(Continued on Sheet No. D-40.0)

Issued July 29, 2011 by
M.L. Swenson
President
Eau Claire, Wisconsin

CANCELLED BY ORDER U-16475, U-15152
REMOVED BY RL
DATE 07-09-12

Michigan Public Service Commission
August 3, 2011
Filed 

Effective: August 1, 2011
Issued Under Authority of the
Michigan Public Service Commission
dated July 12, 2011
in Case No. U-16475

MUNICIPAL PUMPING SERVICE MPA-1

Applicable: All areas served.

Availability: This schedule is available for municipal pumping purposes including incidental heating and lighting of buildings and premises in connection with the municipality's water system or sewage system. For Customers who receive service according to Schedule SSS-1, execution of a contract is required for an initial term of not less than five years with a clause providing for automatic renewal for successive terms of one year each.

Type of Service:

Service may be single- or three-phase, 60 hertz, alternating current at transmission, primary, or secondary voltage. Transmission or primary service is provided only at the option of the Company and will be made at the voltage available in the locality being served.

Electric Supply Service: Customers may choose to have Electric Supply Service from an AES according to Customer Supply Service CSS-1 and Retail Access Service Tariff RAS-1. Customers that do not choose an AES shall be provided Electric Supply Service by the Company according to System Supply Service SSS-1.

Monthly Rate:

Customer Charge with Energy-Only Meter:

(Normal Metering Configuration)

Single Phase

\$ 7.50 per month per point of delivery

Three Phase

\$ 12.50 per month per point of delivery

Customer Charge with Interval Demand Meter:

(CSS-1 Metering For Large Customers *)

Single Phase

\$ 13.25 per month per point of delivery

Three Phase

\$ 18.25 per month per point of delivery

Distribution Delivery Charge:

Secondary Voltage

2.69 ¢ per kWh

Electric Supply Service Options:

for System Supply Service,

see Schedule SSS-1

for Customer Supply Service,

see Schedule CSS-1

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-3.1.

(Continued on Sheet No. D-40.0)

Issued June 25, 2009 by
M.L. Swenson
President
Eau Claire, Wisconsin

CANCELLED
BY ORDER U-16475, U-15152
REMOVED BY RL
DATE 08-03-11

Michigan Public Service
Commission

June 26, 2009

Filed RL

Effective: July 1, 2009
Issued Under Authority of the
Michigan Public Service Commission
Dated May 12, 2009
In Case No. U-15809

MUNICIPAL PUMPING SERVICE MPA-1

Applicable: All areas served.

Availability: This schedule is available for municipal pumping purposes including incidental heating and lighting of buildings and premises in connection with the municipality's water system or sewage system. For Customers who receive service according to Schedule SSS-1, execution of a contract is required for an initial term of not less than five years with a clause providing for automatic renewal for successive terms of one year each.

Type of Service:

Service may be single- or three-phase, 60 hertz, alternating current at transmission, primary, or secondary voltage. Transmission or primary service is provided only at the option of the Company and will be made at the voltage available in the locality being served.

Electric Supply Service: Customers may choose to have Electric Supply Service from an AES according to Customer Supply Service CSS-1 and Retail Access Service Tariff RAS-1. Customers that do not choose an AES shall be provided Electric Supply Service by the Company according to System Supply Service SSS-1.

Monthly Rate:

Customer Charge with Energy-Only Meter:

(Normal Metering Configuration)

Single Phase

\$ 7.50 per month per point of delivery

Three Phase

\$ 12.50 per month per point of delivery

Customer Charge with Interval Demand Meter:

(CSS-1 Metering For Large Customers *)

Single Phase

\$ 13.25 per month per point of delivery

Three Phase

\$ 18.25 per month per point of delivery

Distribution Delivery Charge:

Secondary Voltage

2.69 ¢ per kWh

Electric Supply Service Options:

for System Supply Service,

see Schedule SSS-1

for Customer Supply Service,

see Schedule CSS-1

CANCELLED
BY
ORDER U-15809, U-15152

REMOVED BY RL
DATE 06-26-09

(Continued on Sheet No. D-40.0)

Issued April 7, 2008 by
M.L. Swenson
President
Eau Claire, Wisconsin



Effective: October 10, 2007
Issued Under Authority of the
Michigan Public Service Commission
dated October 9, 2007
in Case No. U-15152

M. P. S. C. No. 2 – Electric
NORTHERN STATES POWER COMPANY,
a Wisconsin corporation
(Case No. U-21097)

3rd Revised
Cancels 2nd Revised

Sheet No. D-40.5
Sheet No. D-40.5

Reserved for future use

Issued March 25, 2022 by
M.E. Stoering
President
Eau Claire, Wisconsin

Michigan Public Service
Commission
April 5, 2022
Filed by: MT

Effective: April 1, 2022
Issued Under Authority of the
Michigan Public Service Commission
dated March 17, 2022
in Case No. U-21097

CANCELLED
BY
ORDER U-21565

REMOVED BY DW
DATE 12-30-24

VOLUNTARY RENEWABLE ENERGY RIDER (WINDSOURCE[®])

Effective in: All territory served by the Company

Availability: Available to any retail metered electric customer who chooses to purchase energy from renewable resources.

Rate: \$1.19 per 100 kWh renewable energy block per month.

Terms and Conditions

1. In addition to the rate above, all rates and condition of delivery of the applicable rate schedule under which the customer is currently served are applicable.
2. The minimum monthly subscription is one 100 kWh block. Customers must agree to be on the program for a minimum of 12 consecutive months. After the minimum period, customers will continue month to month until the subscription is terminated with 30 days notice. A 100% use option is also available.

For non-residential customers (e.g. hotels, arenas, stadiums), some event-specific arrangements to serve clients can be made at the sole discretion of the Company.

3. In the event the customer metered energy use is lower than the subscribed renewable energy blocks, the additional charge for any unused or partially used 100 kWhs block will be prorated accordingly.
4. All rates are subject to periodic re-pricing as approved by the Michigan Public Service Commission (“MPSC”).
5. Service under this schedule provides for generation or purchase of renewable energy into the Company’s system and not for actual delivery to the customer. Renewable energy supply can be obtained through the purchase, use and retirement of renewable credits from a facility certified as renewable by the PSCW and / or renewable credit certified by an independent certification company.
6. The Company reserves the right to deny or terminate subscriptions under this tariff to customers in arrears with the Company.
7. The Company reserves the right to limit subscriptions due to the availability to renewable energy.

Issued April 20, 2018 by
M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED
BY _____
ORDER U-21097

REMOVED BY MT
DATE 04-05-22

Michigan Public Service
Commission

April 25, 2018

Filed DBR

Effective: May 1, 2018
Issued Under Authority of the
Michigan Public Service Commission
dated April 12, 2018
in Case No. U-18462

VOLUNTARY RENEWABLE ENERGY RIDER (WINDSOURCE[®])

Effective in: All territory served by the Company

Availability: Available to any retail metered electric customer who chooses to purchase energy from renewable resources.

Rate: **\$1.24** per 100 kWh renewable energy block per month.

Terms and Conditions

1. In addition to the rate above, all rates and condition of delivery of the applicable rate schedule under which the customer is currently served are applicable.
2. The minimum monthly subscription is one 100 kWh block. Customers must agree to be on the program for a minimum of 12 consecutive months. After the minimum period, customers will continue month to month until the subscription is terminated with 30 days notice. A 100% use option is also available.

For non-residential customers (e.g. hotels, arenas, stadiums), some event-specific arrangements to serve clients can be made at the sole discretion of the Company.

3. In the event the customer metered energy use is lower than the subscribed renewable energy blocks, the additional charge for any unused or partially used 100 kWhs block will be prorated accordingly.
4. All rates are subject to periodic re-pricing as approved by the Michigan Public Service Commission (“MPSC”).
5. Service under this schedule provides for generation or purchase of renewable energy into the Company’s system and not for actual delivery to the customer. Renewable energy supply can be obtained through the purchase, use and retirement of renewable credits from a facility certified as renewable by the PSCW and / or renewable credit certified by an independent certification company.
6. The Company reserves the right to deny or terminate subscriptions under this tariff to customers in arrears with the Company.
7. The Company reserves the right to limit subscriptions due to the availability to renewable energy.

Issued March 24, 2015 by
M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED
BY ORDER U-17710

REMOVED BY DBR
DATE 04-25-18

Michigan Public Service
Commission
March 25, 2015
Filed 

Effective: April 1, 2015
Issued Under Authority of the
Michigan Public Service Commission
dated March 23, 2015
in Case No. U-17710

VOLUNTARY RENEWABLE ENERGY RIDER (WINDSOURCE[®])

Effective in: *All territory served by the Company*

Availability: *Available to any retail metered electric customer who chooses to purchase energy from renewable resources.*

Rate: *\$1.20 per 100 kWh renewable energy block per month.*

Terms and Conditions

- 1. In addition to the rate above, all rates and condition of delivery of the applicable rate schedule under which the customer is currently served are applicable.*
- 2. The minimum monthly subscription is one 100 kWh block. Customers must agree to be on the program for a minimum of 12 consecutive months. After the minimum period, customers will continue month to month until the subscription is terminated with 30 days notice. A 100% use option is also available.*

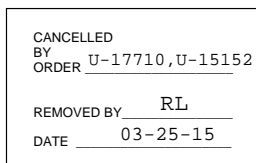
For non-residential customers (e.g. hotels, arenas, stadiums), some event-specific arrangements to serve clients can be made at the sole discretion of the Company.

- 3. In the event the customer metered energy use is lower than the subscribed renewable energy blocks, the additional charge for any unused or partially used 100 kWhs block will be prorated accordingly.*
- 4. All rates are subject to periodic re-pricing as approved by the Michigan Public Service Commission (“MPSC”).*
- 5. Service under this schedule provides for generation or purchase of renewable energy into the Company’s system and not for actual delivery to the customer. Renewable energy supply can be obtained through the purchase, use and retirement of renewable credits from a facility certified as renewable by the PSCW and / or renewable credit certified by an independent certification company.*
- 6. The Company reserves the right to deny or terminate subscriptions under this tariff to customers in arrears with the Company.*
- 7. The Company reserves the right to limit subscriptions due to the availability to renewable energy.*

Issued July 29, 2011 by
M.L. Swenson
President
Eau Claire, Wisconsin



Effective: August 1, 2011
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Michigan Public Service Commission
dated July 12, 2011
in Case No. U-16475



**VOLUNTARY RENEWABLE ENERGY RIDER
 (RENEWABLE*CONNECT®)**

Effective in: All territory served by the Company

Availability: Available to any retail metered electric customer taking service from the Company under Schedules MR-1, MR-2, MSC-1, MST-1, MCI-1, MI-1, MPC-1, or MPA-1 that chooses to purchase energy from renewable resources through a Subscription in the Renewable*Connect program.

Subscription Size: The minimum monthly subscription is one 100 kWh block. Subscriptions may be elected in 100 kWh blocks; a 100% use option is also available.

Subscription Period Length:

The following subscription period types are available for the Renewable*Connect program:

Month-to-Month, 5 Years, Single Event

Subscription Price: Each billing month, the Renewable*Connect price associated with the subscription period length chosen by the Customer will be applied to the Subscription Size chosen by the Customer. The cost to the Customer for participating in Renewable*Connect will appear on the Customer’s retail electric bill as a separate line item consisting of the Net Price per kWh as set forth below.

Pricing is based on the resource cost, administrative and marketing costs, neutrality adjustments, capacity credits and energy credits, as approved by the Commission. The portion of the subscription price based on capacity credits and energy credits shall be based on the Company’s average embedded production cost per kWh currently reflected in retail rates, and is subject to change as the average embedded production cost reflected in retail rates changes.

Rate: The Month-to-Month and Single Event subscription rate will be updated from time to time in rate proceedings. For Month-to-Month and Single Event subscriptions, the following rate applies effective **April 1, 2022**:

Cost per kWh	Credit per kWh	Net Price per kWh
\$0.04488	\$0.03534	\$0.0095

For the 5 Year subscription, the aspects of the subscription price not based on embedded production costs (“Costs per kWh” below) are not subject to change and will remain effective as follows:

Year	Cost per kWh	Credit per kWh	Net Price per kWh
2022	\$0.04198	\$0.03534	\$0.0066
2023	\$0.04293	2022 Net Price per kWh will remain effective until updated in future rate case proceedings.	
2024	\$0.04391		
2025	\$0.04490		
2026	\$0.04593		
2027	\$0.04697		

(continued on Sheet No. D-42.7)

Issued: March 25, 2022 by
 M.E. Stoering
 President
 Eau Claire, Wisconsin

Michigan Public Service
 Commission
 April 5, 2022
 Filed by: MT

Effective: April 1, 2022
 Issued Under Authority of the
 Michigan Public Service Commission
 dated March 17, 2022
 in Case No. U-21097

CANCELLED
 BY
 ORDER U-21565
 REMOVED BY DW
 DATE 12-30-24

**VOLUNTARY RENEWABLE ENERGY RIDER
 (RENEWABLE*CONNECT®)**

Effective in: All territory served by the Company

Availability: Available to any retail metered electric customer taking service from the Company under Schedules MR-1, MR-2, MSC-1, MST-1, MCI-1, MI-1, MPC-1, or MPA-1 that chooses to purchase energy from renewable resources through a Subscription in the Renewable*Connect program.

Subscription Size: The minimum monthly subscription is one 100 kWh block. Subscriptions may be elected in 100 kWh blocks; a 100% use option is also available.

Subscription Period Length:

The following subscription period types are available for the Renewable*Connect program:

Month-to-Month, 5 Years, Single Event

Subscription Price: Each billing month, the Renewable*Connect price associated with the subscription period length chosen by the Customer will be applied to the Subscription Size chosen by the Customer. The cost to the Customer for participating in Renewable*Connect will appear on the Customer’s retail electric bill as a separate line item consisting of the Net Price per kWh as set forth below.

Pricing is based on the resource cost, administrative and marketing costs, neutrality adjustments, capacity credits and energy credits, as approved by the Commission. The portion of the subscription price based on capacity credits and energy credits shall be based on the Company’s average embedded production cost per kWh currently reflected in retail rates, and is subject to change as the average embedded production cost reflected in retail rates changes.

Rate: The Month-to-Month and Single Event subscription rate will be updated from time to time in rate proceedings. For Month-to-Month and Single Event subscriptions, the following rate applies effective June 1, 2020:

Year	Cost per kWh	Credit per kWh	Net Price per kWh
2020	\$0.04325	\$0.03465	\$0.0086

For the 5 Year subscription, the aspects of the subscription price not based on embedded production costs (“Costs per kWh” below) are not subject to change and will remain effective as follows:

Year	Cost per kWh	Credit per kWh	Net Price per kWh
2020	\$0.04015	\$0.03465	\$0.0055
2021	\$0.04108	Will be updated in future proceedings to incorporate the Company’s PSCR Plan for the applicable year	
2022	\$0.04200		
2023	\$0.04294		
2024	\$0.04392		
2025	\$0.04491		

(continued on Sheet No. D-42.7)

Issued: May 15, 2020 by
 M.E. Stoering
 President
 Eau Claire, Wisconsin

Michigan Public Service Commission
May 18, 2020
Filed by: DW

Effective: June 1, 2020
 Issued Under Authority of the
 Michigan Public Service Commission
 dated May 8, 2020
 in Case No. U-20638

CANCELLED BY ORDER	U-21097
REMOVED BY:	MT
DATE	04-05-22

VOLUNTARY RENEWABLE ENERGY RIDER
(RENEWABLE*CONNECT®) (continued)

Terms and Conditions

1. In addition to the rate above, all rates and condition of delivery of the applicable rate schedule under which the customer is currently served are applicable.
2. Any customer taking service under this Rider for a 5 year Subscription shall execute a Renewable*Connect Contract. The effective date of service under this Rider will be set forth in the Contract.
3. All terms and conditions apply as stated in the Renewable*Connect Contract between the Company and the Subscriber for participation in a 5 Year subscription.
4. All Renewable Energy Credits (RECs) associated with the Subscription shall be assigned to the Company on behalf of the Subscriber, and the Company shall retire any RECs associated with a Subscription that are tracked in the Midwest Renewable Energy Tracking System program or any similar program on behalf of the Subscriber.
5. In the event the customer metered energy use is lower than the subscribed renewable energy blocks, the additional charge for any unused or partially used 100 kWh blocks will be prorated accordingly.
6. A customer may not subscribe to both this schedule and the Company's Windsource® Schedule.
7. All rates are subject to periodic re-pricing as approved by the Michigan Public Service Commission.
8. Service under this schedule provides for generation or purchase of renewable energy into the Company's system and not for actual delivery to the customer.
9. The Company reserves the right to deny or terminate Subscriptions under this tariff to customers in arrears with the Company.
10. The Company reserves the right to limit Subscriptions due to the availability of renewable energy.
11. The Company reserves the right to terminate this program in its sole discretion upon a requisite filing to the Michigan Public Service Commission.

Issued: May 15, 2020 by
M.E. Stoering
President
Eau Claire, Wisconsin

Michigan Public Service Commission
May 18, 2020
Filed by: DW

Effective: June 1, 2020
Issued Under Authority of the
Michigan Public Service Commission
dated May 8, 2020
in Case No. U-20638

CANCELLED BY ORDER	U-21565
REMOVED BY	DW
DATE	12-30-24

M. P. S. C. No. 2 – Electric
NORTHERN STATES POWER COMPANY,
a Wisconsin corporation
(To implement net metering)

1st Revised
Cancels Original

Sheet No. D-41.0
Sheet No. D-41.0

**NET METERING PROGRAM
GENERATORS 20 KW AND LESS PG-1**

Effective In

All territory served.

Availability

Available to retail customers taking full requirements service with renewable electric generation facilities that are interconnected with the Company's power supply and rated at 20 kW and less, where customer's delivery offsets retail electric consumption at the same site. If a customer has more than one electric generator, the generator's rating(s) shall be summed and the sum may not exceed 20 kW.

The Company's Net Metering Program is available on a first come, first served basis until the nameplate capacity of all participating generators is equal to the maximum program limit of 1% of the Company's previous year's peak demand measured in kW for the Company's retail load, allocated to include no more than 0.5% for customers generating 20 kW or less.

Monthly Rates

Distribution Charges:

A customer enrolled in the Net Metering Program shall pay the Distribution Charges associated with the Company's standard service tariff applicable to the customer when the customer's net usage results in a net flow of energy from the Company to the customer. When the customer's monthly net usage results in a net flow of energy from the customer to the Company, the customer shall be credited based on the Excess Generation rate below.

Power Supply Charges:

A customer enrolled in the Net Metering Program shall pay the Power Supply Charges associated with the Company's standard service tariff applicable to the customer when the customer's net usage results in a net flow of energy from the Company to the customer. When the customer's monthly net usage results in a net flow of energy from the customer to the Company, the customer shall be credited based on the Excess Generation rate below.

Excess Generation:

Excess generation shall be credited at the customer's applicable standard tariff's full retail rate (distribution service plus power supply service). The credit shall appear on the customer's next bill. Any credit not used to offset current charges shall be carried forward for use in subsequent billing periods.

(Continued on Sheet No. D-42.0)

Issued September 1, 2009 by
M.L. Swenson
President
Eau Claire, Wisconsin

CANCELLED BY ORDER	U-21097
REMOVED BY	MT
DATE	04-05-22

Michigan Public Service Commission
September 8, 2009
Filed 

Effective: September 1, 2009
Issued Under Authority of the
Michigan Public Service Commission
dated March 18, 2009
in Case No. U-15787

PARALLEL GENERATION - NET ENERGY BILLING SERVICE

Effective In: All territories served by the Company.

Availability: Available to any retail electric customer with generation of 20 kW or less for purpose of operating generation interconnected with Company's system, where customer's delivery offsets retail electric consumption at the same site. If a customer has more than one electric generator, the generator's ratings shall be summed and the sum may not exceed 20 kW.

Net Energy Billing: The retail electric customer may offset electricity usage at the same site each month on a net energy basis. Customer will receive credit for energy delivered each month in excess of the amount used that month. The credit will be given at the prevailing retail rate and applied to the customer's account for retail service at the same site. For non-time-of-day customers, the existing meter used for retail electric service will normally serve to determine net energy usage and no additional charges are required. For time-of-day customers, a separate meter is required for net energy billing and customer must compensate Company for a second meter over a two-year period.

Rate:

Customers with Non-Time-of-Day service

Customer charge per month	No monthly charge
Energy credit per kWk	At existing retail rate

Customers with Time-of-Day service

Customer charge per month	\$1.00/mo. and \$585 plus financing charges over two years
Energy credit per kWh	At existing retail rate

Terms and Conditions of Service: See Sheet No. D-43.0.

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NET METERING PROGRAM (Cont'd)
GENERATORS 20 KW AND LESS PG-1
(continued from Sheet No. D-41.0)

Monthly Rates (continued)

Metering

The Company may determine the customer's net usage using the customer's existing meter if it is capable of reverse registration or may, at the Company's expense, install a single meter with separate registers measuring power flow in each direction. If the Company uses the customer's existing meter, the Company shall test and calibrate the meter to assure accuracy in both directions. If the customer's meter is not capable of reverse registration and if meter upgrades or modifications are required, the company shall provide a meter or meters capable of measuring the flow of energy in both directions to the customer at cost. Only the incremental cost above that for meter(s) provided by the Company to similarly situated nongenerating customers shall be paid by the eligible customer. Generator meters will be supplied to the customer, at the customer's request, at cost.

Costs and Fees

The Company's Modified Net Metering program costs and fees, prescribed according to No. 9. below, are as follows:

Net Metering Application Fee:	\$ 25
Interconnection Application Fee:	\$ 75

Terms and Conditions

1. A renewable energy resource comes from the sun or from thermal inertia of the earth and minimizes the output of toxic material in the conversion of the energy and includes, but is not limited to, all of the following:
 - a. Biomass
 - b. Solar and solar thermal energy
 - c. Wind energy
 - d. Kinetic energy of moving water, including the following:
 - i. Waves, tides or currents
 - ii. Water released through a dam
 - e. Geothermal energy
 - f. Municipal solid waste
 - g. Landfill gas produced by municipal solid waste.
2. A customer using biomass blended with fossil-fuel as their renewable energy source must submit proof to the Company substantiating the percentage of the fossil fuel blend either by (1) separately metering the fossil fuel, or (2) providing other documentation that will allow the Company to correctly apply a generation credit to the output associated with the customer's renewable fuel only.

(Continued on Sheet No. D-43.0)

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PARALLEL GENERATION - ENERGY PURCHASE SERVICE MPG-1

Effective In All territories served by the Company.

Availability Available to any retail electric customer with generation of more than 20 kW for purpose of operating generation interconnected with Company's system, where customer's delivery is purchased by Company.

Rate Customer shall receive monthly payment for all electricity delivered to Company and shall be billed by Company for metering and associated billing expenses as presented below.

Customer Charge per month

Generators rated from 21 kW to 100 kW delivering at less than 200 amps.	\$ 9.00/mo.
Generators rated from 21 kW to 100 kW delivering more than 200 amps.	\$12.00/mo.
Generators rated at more than 100 kW	\$19.50/mo.

Energy Payment per kWh

	<u>On-Peak</u>	<u>Off-Peak</u>
Delivery at transmission voltage level	4.18¢	1.90¢
Delivery at primary voltage level	4.36¢	1.99¢
Delivery at secondary voltage level	4.32¢	1.99¢

Negotiated Rate Customer may negotiate with Company for a contracted rate or receive compensation for delivered electricity according to the standard rate. The negotiated contract and rate will be subject to approval by the Michigan Public Service Commission.

Definition of Peak Periods Unless specified to the contrary in writing by the Company to any customers using this schedule and refiling this rate sheet not later than November 1 of each year, on-peak hours shall be from 9:00 a.m. to 9:00 p.m. Monday through Friday, inclusive (excluding holidays), for the 12 months beginning with the first full billing period following December 15. The holidays designated shall be New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving and Christmas, on the day nationally designated to be celebrated as such. When a designated holiday occurs on Saturday, the preceding Friday will be considered an off-peak day. When a designated holiday occurs on a Sunday, the following Monday will be considered an off-peak day. Off-peak hours are times not specified as on-peak hours.

(Continued on Sheet No. D-43.0)

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NET METERING PROGRAM (Cont'd)
GENERATORS 20 KW AND LESS PG-1
(continued from Sheet No. D-42.0)

Terms and Conditions (continued)

3. The generation equipment must be located on the customer's premises, serving only the customer's premises and must be intended primarily to offset a portion or all of the customer's requirements for electricity.
4. At the customer's option, the customer's electric needs shall be determined by one of the following methods:
 - a. The customer's annual energy usage, measured in kWh, during the previous 12-month period.
 - b. When metered demand is available, the maximum integrated hourly demand measured in kW during the previous 12-month period.
 - c. In instances where complete and correct data is not available or where the customer is making changes on-site that will affect total usage, the Company and the customer shall mutually agree on a method to determine the customer's electric needs.
5. At the customer's option, the generation capacity shall be determined by 1 of the following methods:
 - a. Aggregate nameplate capacity of the generator(s).
 - b. An estimate of the expected annual kWh output of the generator(s).
6. Customers shall not be allowed to switch their generation back and forth between two or more rate schedules to circumvent the intent of rate design.
7. If a customer has more than one generator, the generator's ratings shall be summed. This sum shall be at 20 kW or less.
8. The customer is required to provide the Company with a capacity rating in kW of the generating unit and a projected monthly and annual kilowatt-hour output of the generating unit when completing the Company's Net Metering Application.
9. The requirements for interconnecting a generator with the Company's facilities are contained in the Michigan Public Service Commission's Electric Interconnection and Net Metering Standards Rules ([R460.601a – 460.656](#)) and the Company's Michigan Utility Generator Interconnection Requirements, copies of which will be provided to customers upon request. All requirements must be met prior to commencing service.

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(Continued from Sheet No. D-42.0)

PARALLEL GENERATION - ENERGY PURCHASE SERVICE MPG-1 (Contd)

Terms and Conditions of Service

1. The Company shall install appropriate metering facilities to record all flows of energy necessary to bill in accordance with the charges and credits of this rate schedule.
2. The customer shall furnish, install and wire the necessary service entrance equipment, meter sockets, meter enclosure cabinets, or meter connection cabinets that may be required by the Company to properly meter usage and sales to the Company.
3. Company shall install the necessary facilities and equipment to accommodate customer's generation output associated with this service. At the customer's option, either the Company or customer will bear the installation cost. However, if installation is made at Company's expense, customer must reimburse the Company the full installed cost, including any financing costs, over a period not to exceed two years.
4. To interconnect, customer's generation must be installed, connected and operated in compliance with existing codes and Company's General Rules for Parallel Generation.
5. Customer must maintain and provide certification either of financial responsibility or a minimum of \$100,000 liability insurance covering the operation of customer's generation equipment and its output.

Rate Code
C40

(Continued on Sheet No. D-44.0)

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**MODIFIED NET METERING PROGRAM
GENERATORS GREATER THAN 20 KW AND LESS THAN 150 kW PG-2**

Effective In

All territory served.

Availability

Available to retail customers taking full requirements service with renewable electric generation facilities that are interconnected with the Company's power supply and rated at greater than 20 kW and not more than 150 kW, where customer's delivery offsets retail electric consumption at the same site. If a customer has more than one electric generator, the generator's rating(s) shall be summed and the sum may not exceed 150 kW.

The Company's Net Metering Program is available on a first come, first served basis until the nameplate capacity of all participating generators is equal to the maximum program limit of 1% of the Company's previous year's peak demand measured in kW for the Company's retail load, allocated to include no more than 0.25% for customers generating at greater than 20 kW and not more than 150 kW.

Monthly Rates

Distribution Charges:

A customer enrolled in the Modified Net Metering Program shall pay the Distribution Charges associated with the Company's standard service tariff applicable to the customer when the customer's net usage results in a net flow of energy from the Company to the customer.

Power Supply Charges:

A customer enrolled in the Modified Net Metering Program shall pay the Power Supply Charges associated with the Company's standard service tariff applicable to the customer.

Energy Charges: Charges that are related to a \$/kWh charge will be charged when the customer's net usage results in a net flow of energy from the Company to the customer. When the customer's monthly net usage results in a net flow of energy from the customer to the Company, the customer's \$/kWh charges shall be credited based on the Excess Generation rate below.

Demand Charges: The customer shall pay the demand charges (\$/kW) associated with the Company's standard service tariff applicable to the customer for the customer's total consumption of energy from the Company to the customer.

Excess Generation:

Excess generation shall be credited at the customer's applicable standard tariff's power supply service energy charges (\$/kWh). The credit shall appear on the customer's next bill. Any credit not used to offset current charges shall be carried forward for use in subsequent billing periods.

(Continued on Sheet No. D-45.0)

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(Continued from Sheet No. D-43.0)

PARALLEL GENERATION SERVICE - GENERAL RULES

General Rules for Parallel Generation

The following rules shall apply to all customer-owned generation facilities that are interconnected with the Company's power supply system. The extent to which a customer's facilities may be required to comply with these rules may vary from installation to installation due to the type, location, and size of the generating facility to be installed.

1. Interconnection of a customer-owned electric generating installation with the Company's power system shall not be permitted until proper application has been made to and approval received from the Company. The Company may withhold approval only for good reason, such as failure to comply with applicable utility engineering and design limitation, or governmental codes, rules or laws. The Company's approval of the proposed or installed customer-owned generation system does not relieve the customer of the obligation to obtain all required permits, building and zoning variations, and applicable inspections.
2. The Company shall require the customer to execute a contract which will specify reasonable technical connection and operating requirements for the customer's generating facility. Interconnection shall not be permitted until such a contract has been executed and the Company has inspected the installation. The customer shall notify the Company at least two months prior to commencement of operation of its generating facility.
3. The Company shall notify the appropriate telephone utility and cable television firm when a customer-owned electric generating facility is to be interconnected with the Company's system.
4. The Company may require a separate distribution transformer (s) for a customer owning an electric generating facility. The customer shall be responsible for all costs associated with providing the separate transformer (s). Ordinarily, a customer utilizing an induction-type generator with a capacity of 5 kW or less, or other generating units of 10 kW or less that utilize line-commutated inverters, will not be required to satisfy this requirement.

(Continued on Sheet No. D-45.0)

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MODIFIED NET METERING PROGRAM (Cont'd)
GENERATORS GREATER THAN 20 KW AND LESS THAN 150 kW PG-2
(continued from Sheet No. D-44.0)

Monthly Rates (continued)

Metering

The Company may determine the customer's net usage using the customer's existing meter if it is capable of reverse registration or may, at the Company's expense, install a single meter with separate registers measuring power flow in each direction. If the Company uses the customer's existing meter, the Company shall test and calibrate the meter to assure accuracy in both directions. If the customer's meter is not capable of reverse registration and if meter upgrades or modifications are required, the company shall provide a meter or meters capable of measuring the flow of energy in both directions to the customer at cost. Only the incremental cost above that for meter(s) provided by the Company to similarly situated nongenerating customers shall be paid by the eligible customer. Generator meters are provided by the Company. The cost of the generator meter shall be considered a cost of operating the net metering program.

Costs and Fees

The Company's Modified Net Metering program costs and fees, prescribed according to No. 9. below, are as follows:

Net Metering Application Fee:	\$ 25
Interconnection Application Fee:	\$ 75
Engineering review:	\$ 0
Distribution Study:	Actual Costs or Maximum Approved by the Commission
Distribution Upgrades:	Actual Costs or Maximum Approved by the Commission
Company Testing and Inspection Fee:	\$ 0
All Interconnection Costs:	Actual Costs or Maximum Approved by the Commission

Terms and Conditions

1. A renewable energy resource comes from the sun or from thermal inertia of the earth and minimizes the output of toxic material in the conversion of the energy and includes, but is not limited to, all of the following:
 - a. Biomass
 - b. Solar and solar thermal energy
 - c. Wind energy
 - d. Kinetic energy of moving water, including the following:
 - i. Waves, tides or currents
 - ii. Water released through a dam
 - e. Geothermal energy
 - f. Municipal solid waste
 - g. Landfill gas produced by municipal solid waste.

(Continued on Sheet No. D-46.0)

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(Continued from Sheet No. D-44.0)

PARALLEL GENERATION SERVICE - GENERAL RULES (Contd)

General Rules for Parallel Generation (Contd)

5. Where necessary, to protect against a customer-owned generating facility causing problems with service to other customers, the Company shall limit the capacity and operating characteristics of single-phase generators in a manner consistent with its existing limitation for single-phase motors. Ordinarily, single-phase generators should be limited to a capacity of 10 kW or less.
6. The customer-owned electric generation facility shall have a protective system for automatically isolating the generator from the Company's system under the following conditions:
- a. de-energized Company system
 - b. sustained line faults on Company system
 - c. faults on customer's system

For synchronous and induction generators, such a protective system shall consist of proper over-current protection, fuse or circuit breaker, plus a voltage or frequency controlled contactor which would automatically disconnect the unit whenever its output voltage or frequency drifted outside predetermined limits. Other suitable protective systems against abnormal voltages or frequencies may be accepted by the Company. Schematic diagrams and a listing of the equipment intended to provide this protection or isolation may be requested by the Company and shall be supplied by the customer.

7. The customer shall provide and install a NEMA-approved manual safety disconnect switch of adequate ampacity between each of its generators and the Company's system. The switch shall not open the neutral when the switch is open and shall have provisions for being padlocked in the open position with a standard Company padlock. For installations interconnected at greater than 600 volts, a fused cutout or switch may be substituted where practicable. The switch (es) shall be accessible at all times to Company personnel for the purpose of isolating the generating facility from the Company's system when deemed necessary for safety and operating reasons and for any of the following reasons:
- a. To facilitate maintenance or repair of the Company's facilities;
 - b. During system emergencies;
 - c. At such time as the customer's generating facility is operating in a hazardous manner, or is operating such that it adversely affects service to other customers or to nearby communication systems or circuits.

(Continued on Sheet No. D-46.0)

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MODIFIED NET METERING PROGRAM (Cont'd)
GENERATORS GREATER THAN 20 KW AND LESS THAN 150 kW PG-2
(continued from Sheet No. D-45.0)

Terms and Conditions (continued)

2. A customer using biomass blended with fossil-fuel as their renewable energy source must submit proof to the Company substantiating the percentage of the fossil fuel blend either by (1) separately metering the fossil fuel, or (2) providing other documentation that will allow the Company to correctly apply a generation credit to the output associated with the customer's renewable fuel only.
3. The generation equipment must be located on the customer's premises, serving only the customer's premises and must be intended primarily to offset a portion or all of the customer's requirements for electricity.
4. At the customer's option, the customer's electric needs shall be determined by one of the following methods:
 - a. The customer's annual energy usage, measured in kWh, during the previous 12-month period.
 - b. When metered demand is available, the maximum integrated hourly demand measured in kW during the previous 12-month period.
 - c. In instances where complete and correct data is not available or where the customer is making changes on-site that will affect total usage, the Company and the customer shall mutually agree on a method to determine the customer's electric needs.
5. At the customer's option, the generation capacity shall be determined by 1 of the following methods:
 - a. Aggregate nameplate capacity of the generator(s).
 - b. An estimate of the expected annual kWh output of the generator(s).
6. Customers shall not be allowed to switch their generation back and forth between two or more rate schedules to circumvent the intent of rate design.
7. If a customer has more than one generator, the generator's ratings shall be summed. This sum shall be greater than 20 kW and not more than 150 kW.
8. The customer is required to provide the Company with a capacity rating in kW of the generating unit and a projected monthly and annual kilowatt-hour output of the generating unit when completing the Company's Net Metering Application.
9. The requirements for interconnecting a generator with the Company's facilities are contained in the Michigan Public Service Commission's Electric Interconnection and Net Metering Standards Rules ([R460.601a – 460.656](#)) and the Company's Michigan Utility Generator Interconnection Requirements, copies of which will be provided to customers upon request. All requirements must be met prior to commencing service.

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(Continued from Sheet No. D-45.0)

PARALLEL GENERATION SERVICE - GENERAL RULES (Contd)

General Rules for Parallel Generation (Contd)

8. The customer shall be required to make its equipment available and permit entry upon the property by the Company, cable television, and telephone utility personnel at reasonable times for the purposes of testing isolation and protective equipment, evaluating the quality of power delivered to the Company's system, and testing to determine whether the local generating facility is the source of any electrical service or communication system's problems. Such testing and evaluation shall not relieve the customer's obligation to maintain his facilities in satisfactory operating condition.
9. The power output of the customer's generating facility shall be maintained such that the frequency and voltage are compatible with normal Company service. If these conditions are not met, customer shall discontinue operation immediately.
10. The customer's generating facility shall be operated so that variations from acceptable voltage levels and other service impairing disturbances do not result in adverse effects on the service or equipment of other customers, and in a manner which does not produce undesirable levels of harmonics in the Company's power supply or control circuitry.
11. The customer shall be responsible for providing protection for its installed equipment and for adhering to all applicable national, state and local codes. In certain circumstances, where the design and configuration of certain generating equipment (such as that utilizing line-commutated inverters) make it appropriate, the Company may require the customer to install an isolation transformer as part of the generating installation for safety and for protection of the generating facilities.
12. Unless otherwise agreed to by the Company, customers with facilities of 21 kW of capacity or more shall provide the capacitive reactance required by their generating and conversion equipment to maintain an average Power Factor of 90% or greater, or shall compensate the Company for the necessary corrective equipment installed by the Company.
13. Customer shall locate and install towers and other equipment necessary for the operation of its generation facilities so as not to cause a hazard to the Company's distribution system, and to comply with all applicable national, state and local codes or ordinances.

(Continued on Sheet No. D-47.0)

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M. P. S. C. No. 2 – Electric
NORTHERN STATES POWER COMPANY,
a Wisconsin corporation
(To implement net metering)

1st Revised
Cancels Original

Sheet No. D-47.0
Sheet No. D-47.0

PARALLEL GENERATION

METHANE DIGESTERS GREATER THAN 150 KW AND NOT MORE THAN 550 kW PG-3

Effective In

All territory served.

Availability

Available to retail customers taking full requirements service with methane digester electric generation facilities that are interconnected with the Company's power supply and rated at greater than 150 kW and not more than 550 kW, where customer's delivery offsets retail electric consumption at the same site. If a customer has more than one electric generator, the generator's rating(s) shall be summed and the sum may not exceed 550 kW.

The Company's Net Metering Program is available on a first come, first served basis until the nameplate capacity of all participating generators is equal to the maximum program limit of 1% of the Company's previous year's peak demand measured in kW for the Company's retail load, allocated to include no more than 0.25% for customers generating at greater than 150 kW and not more than 550 kW.

Monthly Rates

Distribution Charges:

A customer enrolled in this program shall pay the Distribution Charges at the Company's standard service tariff applicable to the customer for the customer's imputed customer consumption. Imputed customer consumption is the sum of the metered on-site generation and the net of the bi-directional flow of power across the customer interconnection during the billing period.

Power Supply Charges:

A customer enrolled in this program shall pay the Power Supply Charges associated with the Company's standard service tariff applicable to the customer.

Energy Charges: Charges that are related to a \$/kWh charge will be charged when the customer's net usage results in a net flow of energy from the Company to the customer. When the customer's monthly net usage results in a net flow of energy from the customer to the Company, the customer's \$/kWh charges shall be credited based on the Excess Generation rate below.

Demand Charges: The customer shall pay the demand charges (\$/kW) associated with the Company's standard service tariff applicable to the customer for the customer's total consumption of energy from the Company to the customer.

Excess Generation:

Excess generation shall be credited at the customer's applicable standard tariff's power supply service energy charges (\$/kWh). The credit shall appear on the customer's next bill. Any credit not used to offset current charges shall be carried forward for use in subsequent billing periods.

(Continued on Sheet No. D-47.1)

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(Continued from Sheet No. D-46.0)

PARALLEL GENERATION SERVICE - GENERAL RULES (Contd)

General Rules for Parallel Generation (Contd)

14. Customer shall effectively ground and provide and install adequate surge arrestor protection on this generation installation to prevent lightning damage to any Company distribution system equipment.
15. Customer shall maintain its generating facility in accordance with sound utility practices. If requested by the Company, the customer shall submit for Company approval a maintenance schedule prior to October 1 of each year, for the future calendar year.
16. The customer shall reimburse the Company in advance of construction for the addition, modification, or replacement of distribution system components made necessary by customer's generator installation.
17. Each party shall indemnify, protect, defend, and save harmless the other party from and against any and all claims and demands, including claims and demands of third parties, for damages remote as well as proximate to property, and injury or death to persons, including payments made under any worker's compensation law or under any plan for employees' disability and death benefits caused by or resulting from the negligent acts or omissions of the indemnifying party, its employees, agents, contractors, or subcontractors during the erection, maintenance, operation or removal of the generator or the associated facilities and equipment.

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PARALLEL GENERATION (Cont'd)
METHANE DIGESTERS GREATER THAN 150 KW AND NOT MORE THAN 550 kW PG-3
(continued from Sheet No. D-47.0)

Monthly Rates (continued)

Metering

The Company will utilize a meter or meters capable of measuring the flow of energy in both directions and generator output. If the Company uses the customer's existing meter, the Company shall test and calibrate the meter to assure accuracy in both directions. If meter upgrades or modifications are required, then the customer shall pay the costs incurred.

Costs and Fees

The Company's Modified Net Metering program costs and fees, prescribed according to No. 9. below, are as follows:

Net Metering Application Fee:	\$ 25
Interconnection Application Fee:	\$ 75
Engineering review:	\$ 0
Distribution Study:	Actual Costs or Maximum Approved by the Commission
Distribution Upgrades:	Actual Costs or Maximum Approved by the Commission
Company Testing and Inspection Fee:	\$ 0
All Interconnection Costs:	Actual Costs or Maximum Approved by the Commission

Terms and Conditions

1. A renewable energy resource consisting of one or more methane digesters with an aggregate name plate capacity greater than 150 kW and not more than 550 kW located on the customer's premises and metered at a single point of contact.
2. A customer using biomass blended with fossil-fuel as their renewable energy source must submit proof to the Company substantiating the percentage of the fossil fuel blend either by (1) separately metering the fossil fuel, or (2) providing other documentation that will allow the Company to correctly apply a generation credit to the output associated with the customer's renewable fuel only.
3. The generation equipment must be located on the customer's premises, serving only the customer's premises and must be intended primarily to offset a portion or all of the customer's requirements for electricity.

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in Case No. U-15787

PARALLEL GENERATION (Cont'd)
METHANE DIGESTERS GREATER THAN 150 KW AND NOT MORE THAN 550 kW PG-3
(continued from Sheet No. D-47.1)

Terms and Conditions (continued)

4. At the customer's option, the customer's electric needs shall be determined by one of the following methods:
 - a. The customer's annual energy usage, measured in kWh, during the previous 12-month period.
 - b. When metered demand is available, the maximum integrated hourly demand measured in kW during the previous 12-month period.
 - c. In instances where complete and correct data is not available or where the customer is making changes on-site that will affect total usage, the Company and the customer shall mutually agree on a method to determine the customer's electric needs.
5. At the customer's option, the generation capacity shall be determined by 1 of the following methods:
 - a. Aggregate nameplate capacity of the generator(s).
 - b. An estimate of the expected annual kWh output of the generator(s).
6. Customers shall not be allowed to switch their generation back and forth between two or more rate schedules to circumvent the intent of rate design.
7. If a customer has more than one generator, the generator's ratings shall be summed. This sum shall be greater than 150 kW and not more than 550 kW.
8. The customer is required to provide the Company with a capacity rating in kW of the generating unit and a projected monthly and annual kilowatt-hour output of the generating unit when completing the Company's Net Metering Application.
9. The requirements for interconnecting a generator with the Company's facilities are contained in the Michigan Public Service Commission's Electric Interconnection and Net Metering Standards Rules ([R460.601a – 460.656](#)) and the Company's Michigan Utility Generator Interconnection Requirements, copies of which will be provided to customers upon request. All requirements must be met prior to commencing service.

Issued September 1, 2009 by
M.L. Swenson
President
Eau Claire, Wisconsin

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September 8, 2009
Filed 

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Issued Under Authority of the
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**STANDARD OFFER PARALLEL GENERATION PURCHASE SERVICE
 GENERATORS 550 KW AND LESS PG-4**

Effective In
 All territory served.

Availability
 Available to any person or entity that satisfies the requirements of "qualifying facility" status under Part 292 of the Federal Energy Regulatory Commission's regulations under the Public Utility Regulatory Policies Act of 1978, generating electrical energy with total owned generating capacity of 550 KW and less, and desiring to sell electrical energy to the Company. Notwithstanding, parallel generation customers may request negotiated buy back rates. Customers with generation capacity of 20 KW or less have the option of selling energy to the Company under the **DG-1** tariff. Customers with generation capacity greater than 20 KW and less than 150 KW have the option of selling energy to the Company under the DG-1 tariff. Methane digester customers with generation capacity greater than 150 KW and less than 550 KW have the option of selling energy to the Company under the DG-1 tariff. For purposes of this PG-4 tariff, the term "customer" means any person or entity taking service under this tariff through connection to the company's distribution or transmission system.

Monthly Rates

Customer Charge: \$15.50 per Month

Capacity Payment:

The capacity payment shall be zero when the Company does not have a demonstrated capacity need during the 5-year planning horizon from the most recently approved Integrated Resource Plan (IRP). The capacity payment for 5-year, 10-year, 15-year, and 20-year contracts executed within the Contract Date are provided in the table below on a dollar per kilowatt-month (\$/kW-month) basis for generation resources that can be counted as capacity in Mid-Continent Independent System Operator (MISO) Resource Adequacy market. Capacity payments shall be multiplied by the applicable electric load carrying capability (ELCC) factors in accordance with MISO Business Practice Manuals, which are subject to change. A generation resource's ELCC factor shall be updated each year on June 1st. Capacity need forecasts and credit rates will be updated during biennial review proceedings, however the capacity need forecast and credit rate in place at the time of contract execution will remain unchanged for the duration of the contract term.

<i>Contract Date</i>	<i>Payments Period</i>	<i>5-Year Contract</i>	<i>10-Year Contract</i>	<i>15-Year Contract</i>	<i>20-Year Contract</i>
<i>1/1/2023 – 12/31/2024</i>	<i>2026 to 2043</i>	<i>\$5.75/kW-month</i>	<i>\$6.02/kW-month</i>	<i>\$6.28/kW-month</i>	<i>\$6.53/kW-month</i>

(Continued on Sheet No. D-47.51)

Issued December 6, 2022 by
 K.J. Hoesly
 President
 Eau Claire, Wisconsin

CANCELLED
 BY ORDER U-21819
 REMOVED BY DW
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Michigan Public Service
 Commission
December 7, 2022
 Filed by: DW

Effective: January 1, 2023
 Issued Under Authority of the
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 dated November 18, 2022
 In Case No. U-21241

**STANDARD OFFER PARALLEL GENERATION PURCHASE SERVICE
GENERATORS 550 KW AND LESS PG-4**

Effective In

All territory served.

Availability

Available to any person or entity that satisfies the requirements of "qualifying facility" status under Part 292 of the Federal Energy Regulatory Commission's regulations under the Public Utility Regulatory Policies Act of 1978, generating electrical energy with total owned generating capacity of 550 KW and less, and desiring to sell electrical energy to the Company. Notwithstanding, parallel generation customers may request negotiated buy back rates. Customers with generation capacity of 20 KW or less have the option of selling energy to the Company under the PG-1 tariff. Customers with generation capacity greater than 20 KW and less than 150 KW have the option of selling energy to the Company under the PG-2 tariff. Methane digester customers with generation capacity greater than 150 KW and less than 550 KW have the option of selling energy to the Company under the PG-3 tariff.

For purposes of this PG-4 tariff, the term "customer" means any person or entity taking service under this tariff through connection to the company's distribution or transmission system.

Monthly Rates

Customer Charge: \$15.50 per Month

Capacity Payment: \$0.00 \$/KW per Month

The Company will update the capacity payment above as described in this paragraph. The capacity payment is based on the Company's need for capacity in the 5 years beginning with the next planning year after the Company's most recent biennial application for review of this tariff by the Commission. If the Company does not need capacity in the 5 years following the application for biennial review, the capacity payment shall be zero until the next biennial review. If during a biennial review of this tariff, the Company identifies a need for additional capacity in the 5 years following the application for review, the Company will update the capacity payment to reflect the Company's avoided cost using the Commission Staff's proxy combustion-turbine method as defined in Case No. U-18093 and reported to the Commission during the biennial review. The capacity payment for a qualifying facility made pursuant to this tariff will be adjusted to reflect the effective load carrying capability of the type of qualifying facility taking service under this tariff.

(Continued on Sheet No. D-47.51)

Issued February 8, 2019
M.E. Stoering
President
Eau Claire, Wisconsin

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STANDARD OFFER PARALLEL GENERATION PURCHASE SERVICE (Cont'd)
GENERATORS 550 KW AND LESS PG-4
 (continued from Sheet No. D-47.50)

Monthly Rates (continued)

Excess Generation

Excess generation shall be credited at the rate below and applicable for 5 years.

5-Year Fixed Rate Schedule Based on 10 Year LMP Energy Rate Forecast - Excess generation shall be credited at a rate based on a ten year Locational Marginal Price (“LMP”) Forecast filed by the Company with the Commission and updated biennially. The ten year LMP Forecast shall provide a forecast of hourly LMPs at the UPPC.ONTONAGON load zone node and shall be filed confidentially and updated as part of the Company’s biennial application for review of this tariff. A qualifying facility taking service under this tariff shall receive five years of fixed on- and off-peak energy rates based on the most recently filed on-peak and off-peak levelized Forecast LMPs at the UPPC.ONTONAGON load zone node expressed in \$/kWh for the five years beginning the year the qualifying facility takes service under a contract under this tariff. For a qualifying facility taking service under this tariff under a contract longer than five years, the remaining years under the contract following the first five years shall not be fixed but shall be an annual variable LMP-based rate, based on the LMP forecast for the applicable year as reflected in the most recently filed forecast of on-peak and off-peak LMPs which shall be updated in each biennial application for review of this tariff.

The 5-year LMP forecasted on-peak and off-peak credit rates at UPPC.ONTONAGON are as follows:

Beginning January of	On-Peak Energy Price (\$/kWh)	Off-Peak Energy Price (\$/kWh)
2019	\$0.03993	\$0.02928
2020	\$0.04053	\$0.02942

The above rates will be used less an Administrative Fee of \$0.001/kWh and less other applicable charges incurred under MISO market rules.

(Continued on Sheet No. D-47.52)

Issued February 8, 2019
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 Eau Claire, Wisconsin

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STANDARD OFFER PARALLEL GENERATION PURCHASE SERVICE (Cont'd)
GENERATORS 550 KW AND LESS PG-4
(continued from Sheet No. D-47.51)

Monthly Rates (continued)

Excess Generation

Excess generation shall be credited at the rate below and applicable for 5 years.

5-Year Fixed Rate Schedule Based on 10 Year LMP Energy Rate Forecast - Excess generation shall be credited at a rate based on a ten year Locational Marginal Price (“LMP”) Forecast filed by the Company with the Commission and updated biennially. The ten year LMP Forecast shall provide a forecast of hourly LMPs at the UPPC.ONTONAGON load zone node and shall be filed confidentially and updated as part of the Company’s biennial application for review of this tariff. A qualifying facility taking service under this tariff shall receive five years of fixed on- and off-peak energy rates based on the most recently filed on-peak and off-peak levelized Forecast LMPs at the UPPC.ONTONAGON load zone node expressed in \$/kWh for the five years beginning the year the qualifying facility takes service under a contract under this tariff. For a qualifying facility taking service under this tariff under a contract longer than five years, the remaining years under the contract following the first five years shall not be fixed but shall be an annual variable LMP-based rate, based on the LMP forecast for the applicable year as reflected in the most recently filed forecast of on-peak and off-peak LMPs which shall be updated in each biennial application for review of this tariff.

The 5-year LMP forecasted on-peak and off-peak credit rates at UPPC.ONTONAGON are as follows:

Beginning January of	On-Peak Energy Price (\$/kWh)	Off-Peak Energy Price (\$/kWh)
<i>2023</i>	<i>\$0.06520</i>	<i>\$0.04408</i>
<i>2024</i>	<i>\$0.05942</i>	<i>\$0.03995</i>

The above rates **include** an Administrative Fee of \$0.001/kWh **and may be further reduced by** other applicable charges incurred under MISO market rules.

(Continued on Sheet No. D-47.53)

Issued December 6, 2022 by
K.J. Hoesly
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STANDARD OFFER PARALLEL GENERATION PURCHASE SERVICE (Cont'd)
GENERATORS 550 KW AND LESS PG-4
(continued from Sheet No. D-47.51)

Monthly Rates (continued)

Environmental and Renewable Credits:

The Customer retains the rights and ownership to any environmental credits (including any Renewable Energy Credits, methane offsets, carbon credits, etc.) associated with excess generation purchased under this tariff unless separately contracted for by the Company and Customer.

Energy Loss Factors:

The following loss factors shall be applied to the on-peak and off-peak energy credit rates and capacity payments to reflect the reduction in system losses:

Customers Generation metered at Transmission (transformed):	1.05116
Customers Generation metered at Primary:	1.09577
Customers Generation metered at Secondary:	1.06481

Distribution Charges:

A customer enrolled in this program shall pay the Distribution Charges at the Company's standard service tariff applicable to the customer for the customer's imputed customer consumption. Imputed customer consumption is the sum of the metered on-site generation and the net of the bi-directional flow of power across the customer interconnection during the billing period.

Power Supply Charges:

A customer enrolled in this program shall pay the Power Supply Charges associated with the Company's standard service tariff applicable to the customer.

Energy Charges: Standard service tariff charges will apply when the customer's net usage results in a net flow of energy from the Company to the customer. When the customer's monthly net usage results in a net flow of energy from the customer to the Company, the customer's \$/kWh charges shall be credited based on the Excess Generation rate.

Demand Charges: The customer shall pay the demand charges (\$/kW) associated with the Company's standard service tariff applicable to the customer.

(Continued on Sheet No. D-47.53)

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M.E. Stoering
President
Eau Claire, Wisconsin

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**STANDARD OFFER PARALLEL GENERATION PURCHASE SERVICE (Cont'd)
GENERATORS 550 KW AND LESS PG-4**

(continued from Sheet No. D-47.52)

Monthly Rates (continued)

Environmental and Renewable Credits:

The Customer retains the rights and ownership to any environmental credits (including any Renewable Energy Credits, methane offsets, carbon credits, etc.) associated with excess generation purchased under this tariff unless separately contracted for by the Company and Customer.

Energy Loss Factors:

The following loss factors shall be applied to the on-peak and off-peak energy credit rates and capacity payments to reflect the reduction in system losses:

Customers Generation metered at Transmission (transformed):	1.02411
Customers Generation metered at Primary:	1.06762
Customers Generation metered at Secondary:	1.09640

Distribution Charges:

A customer enrolled in this program shall pay the Distribution Charges at the Company's standard service tariff applicable to the customer for the customer's imputed customer consumption. Imputed customer consumption is the sum of the metered on-site generation and the net of the bi-directional flow of power across the customer interconnection during the billing period.

Power Supply Charges:

A customer enrolled in this program shall pay the Power Supply Charges associated with the Company's standard service tariff applicable to the customer.

Energy Charges: Standard service tariff charges will apply when the customer's net usage results in a net flow of energy from the Company to the customer. When the customer's monthly net usage results in a net flow of energy from the customer to the Company, the customer's \$/kWh charges shall be credited based on the Excess Generation rate.

Demand Charges: The customer shall pay the demand charges (\$/kW) associated with the Company's standard service tariff applicable to the customer.

(Continued on Sheet No. D-47.54)

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K.J. Hoesly
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STANDARD OFFER PARALLEL GENERATION PURCHASE SERVICE (Cont'd)
GENERATORS 550 KW AND LESS PG-4
(continued from Sheet No. D-47.52)

Metering

The Company may determine the customer's net usage using the customer's existing meter if it is capable of reverse registration or may, at the Company's expense, install a single meter with separate registers measuring power flow in each direction. If the Company uses the customer's existing meter, the Company shall test and calibrate the meter to assure accuracy in both directions. If the customer's meter is not capable of reverse registration and if meter upgrades or modifications are required, the company shall provide a meter or meters capable of measuring the flow of energy in both directions to the customer at cost. Only the incremental cost above that for meter(s) provided by the Company to similarly situated non-generating customers shall be paid by the eligible customer. Generator meters will be supplied to the customer, at the customer's request, at cost.

Terms and Conditions

1. The Company shall install appropriate metering facilities to record all flows of energy necessary to bill in accordance with the charges and credits of this rate schedule.
2. The Customer shall furnish, install and wire the necessary service entrance equipment, meter sockets, meter enclosure cabinets, or meter connection cabinets that may be required by the Company to properly meter usage and sales to the Company.
3. The requirements for interconnecting a generator with the Company's facilities are contained in the Michigan Public Service Commission's Electric Interconnection and Net Metering Standards Rules ([R460.601a – 460.656](#)) and the Company's Michigan Utility Generator Interconnection Requirements, copies of which will be provided to customers upon request. All requirements must be met prior to commencing service.
4. Customers shall not be allowed to switch their generation back and forth between two or more rate schedules to circumvent the intent of rate design.
5. The contract term shall be for a period of five, ten-, fifteen-, or twenty years as selected by the Customer at the time the agreement commences. Upon expiration of such term the agreement shall continue in force for periods of one year, unless terminated by thirty days' written notice given by either party or the other of its intention to terminate the agreement.

Issued February 8, 2019
M.E. Stoering
President
Eau Claire, Wisconsin

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STANDARD OFFER PARALLEL GENERATION PURCHASE SERVICE (Cont'd)
GENERATORS 550 KW AND LESS PG-4
(continued from Sheet No. D-47.53)

Metering

The Company may determine the customer's net usage using the customer's existing meter if it is capable of reverse registration or may, at the Company's expense, install a single meter with separate registers measuring power flow in each direction. If the Company uses the customer's existing meter, the Company shall test and calibrate the meter to assure accuracy in both directions. If the customer's meter is not capable of reverse registration and if meter upgrades or modifications are required, the company shall provide a meter or meters capable of measuring the flow of energy in both directions to the customer at cost. Only the incremental cost above that for meter(s) provided by the Company to similarly situated non-generating customers shall be paid by the eligible customer. Generator meters will be supplied to the customer, at the customer's request, at cost.

Terms and Conditions

1. The Company shall install appropriate metering facilities to record all flows of energy necessary to bill in accordance with the charges and credits of this rate schedule.
2. The Customer shall furnish, install and wire the necessary service entrance equipment, meter sockets, meter enclosure cabinets, or meter connection cabinets that may be required by the Company to properly meter usage and sales to the Company.
3. The requirements for interconnecting a generator with the Company's facilities are contained in the Michigan Public Service Commission's Electric Interconnection and Net Metering Standards Rules ([R460.601a – 460.656](#)) and the Company's Michigan Utility Generator Interconnection Requirements, copies of which will be provided to customers upon request. All requirements must be met prior to commencing service.
4. Customers shall not be allowed to switch their generation back and forth between two or more rate schedules to circumvent the intent of rate design.
5. The contract term shall be for a period of five, ten-, fifteen- or twenty-years as selected by the Customer at the time the agreement commences. If a Customer desires to enter into a new contract following the term of their current contract, the Customer must notify the Company at least 90 days but no greater than 12 months prior to the expiration of the current contract and sign a new contract.

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K.J. Hoesly
President
Eau Claire, Wisconsin

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**PARALLEL GENERATION ENERGY PURCHASE SERVICE
GENERATORS GREATER THAN 550 KW AND UP TO AND INCLUDING 5 MW PG-5**

Effective In

All territory served.

Availability

Available to any person or entity that satisfies the requirements of "qualifying facility" status under Part 292 of the Federal Energy Regulatory Commission's regulations under the Public Utility Regulatory Policies Act of 1978, generating electrical energy with total owned generating capacity of greater than 550 KW and up to and including 5 MW, and desiring to sell electrical energy to the Company. Notwithstanding, parallel generation customers may request negotiated buy back rates. Customers with generation capacity of 20 KW or less have the option of selling energy to the Company under the **DG-1** tariff. Customers with generation capacity greater than 20 KW and less than 150 KW have the option of selling energy to the Company under the DG-1 tariff. Methane digester customers with generation capacity greater than 150 KW and less than 550 KW have the option of selling energy to the Company under the **DG-1** tariff. For purposes of this PG-5 tariff, the term "customer" means any person or entity taking service under this tariff through connection to the company's distribution or transmission system.

Monthly RatesCustomer Charge: \$15.50 per MonthCapacity Payment:

The capacity payment shall be zero when the Company does not have a demonstrated capacity need during the 5-year planning horizon from the most recently approved Integrated Resource Plan (IRP). The capacity payment for 5-year, 10-year, 15-year, and 20-year contracts executed within the Contract Date are provided in the table below on a dollar per kilowatt-month (\$/kW-month) basis for generation resources that can be counted as capacity in Mid-Continent Independent System Operator (MISO) Resource Adequacy market. Capacity payments shall be multiplied by the applicable electric load carrying capability (ELCC) factors in accordance with MISO Business Practice Manuals, which are subject to change. A generation resource's ELCC factor shall be updated each year on June 1st. Capacity need forecasts and credit rates will be updated during biennial review proceedings, however the capacity need forecast and credit rate in place at the time of contract execution will remain unchanged for the duration of the contract term.

<i>Contract Date</i>	<i>Payments Begin</i>	<i>5-Year Contract</i>	<i>10-Year Contract</i>	<i>15-Year Contract</i>	<i>20-Year Contract</i>
<i>1/1/2023 – 12/31/2024</i>	<i>2026 to 2043</i>	<i>\$5.75/kW-month</i>	<i>\$6.02/kW-month</i>	<i>\$6.28/kW-month</i>	<i>\$6.53/kW-month</i>

(Continued on Sheet No. D-47.71)

Issued December 6, 2022 by

K.J. Hoesly

President

Eau Claire, Wisconsin

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Michigan Public Service Commission

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**PARALLEL GENERATION ENERGY PURCHASE SERVICE
GENERATORS GREATER THAN 550 KW AND UP TO AND INCLUDING 20 MW PG-5**

Effective In

All territory served.

Availability

Available to any person or entity that satisfies the requirements of "qualifying facility" status under Part 292 of the Federal Energy Regulatory Commission's regulations under the Public Utility Regulatory Policies Act of 1978, generating electrical energy with total owned generating capacity of greater than 550 KW and up to and including 20 MW, and desiring to sell electrical energy to the Company. Notwithstanding, parallel generation customers may request negotiated buy back rates. Customers with generation capacity of 20 KW or less have the option of selling energy to the Company under the PG-1 tariff. Customers with generation capacity greater than 20 KW and less than 150 KW have the option of selling energy to the Company under the PG-2 tariff. Methane digester customers with generation capacity greater than 150 KW and less than 550 KW have the option of selling energy to the Company under the PG-3 tariff.

For purposes of this PG-5 tariff, the term "customer" means any person or entity taking service under this tariff through connection to the company's distribution or transmission system.

Monthly Rates

Customer Charge: \$15.50 per Month

Capacity Payment: \$0.00 \$/KW per Month

Excess Generation:

Excess generation shall be credited at the hourly Real-Time Locational Marginal Prices ("RT LMP") at the UPPC.ONTONAGON load zone node expressed in \$/kWh less Administrative Fee of \$0.001/kWh and other applicable charges incurred under MISO market rules.

Renewable Premium:

At the Company's sole discretion, a premium to be paid on a per kWh basis may be applied to generators that generate a renewable credit that is transferred to the Company. Customers retain the right to refuse a renewable premium and keep the renewable credits or tags. Premiums are to be set when the contract is signed and will not change during the contract period.

(Continued on Sheet No. D-47.71)

Issued February 8, 2019
M.E. Stoering
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Eau Claire, Wisconsin

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PARALLEL GENERATION ENERGY PURCHASE SERVICE (Cont'd)
GENERATORS GREATER THAN 550 KW AND UP TO AND INCLUDING 20 MW PG-5
(continued from Sheet No. D-47.70)

Monthly Rates (continued)

Energy Loss Factors:

The following loss factors shall be applied to the on-peak and off-peak energy credit rates and capacity payments to reflect the reduction in system losses:

Customers Generation metered at Transmission (transformed);	1.05116
Customers Generation metered at Primary;	1.09577
Customers Generation metered at Secondary;	1.06481

Distribution Charges:

A customer enrolled in this program shall pay the Distribution Charges at the Company's standard service tariff applicable to the customer for the customer's imputed customer consumption. Imputed customer consumption is the sum of the metered on-site generation and the net of the bi-directional flow of power across the customer interconnection during the billing period.

Power Supply Charges:

A customer enrolled in this program shall pay the Power Supply Charges associated with the Company's standard service tariff applicable to the customer.

Energy Charges: Standard service tariff charges will apply when the customer's net usage results in a net flow of energy from the Company to the customer. When the customer's monthly net usage results in a net flow of energy from the customer to the Company, the customer's \$/kWh charges shall be credited based on the Excess Generation rate.

Demand Charges: The customer shall pay the demand charges (\$/kW) associated with the Company's standard service tariff applicable to the customer.

Metering:

The Company may determine the customer's net usage using the customer's existing meter if it is capable of reverse registration or may, at the Company's expense, install a single meter with separate registers measuring power flow in each direction. If the Company uses the customer's existing meter, the Company shall test and calibrate the meter to assure accuracy in both directions. If the customer's meter is not capable of reverse registration and if meter upgrades or modifications are required, the company shall provide a meter or meters capable of measuring the flow of energy in both directions to the customer at cost. Only the incremental cost above that for meter(s) provided by the Company to similarly situated non-generating customers shall be paid by the eligible customer. Generator meters will be supplied to the customer, at the customer's request, at cost.

(Continued on Sheet No. D-47.72)

Issued February 8, 2019
M.E. Stoering
President
Eau Claire, Wisconsin

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PARALLEL GENERATION ENERGY PURCHASE SERVICE (Cont'd)
GENERATORS GREATER THAN 550 KW AND UP TO AND INCLUDING 5 MW PG-5
(continued from Sheet No. D-47.71)

Excess Generation:

Excess generation shall be credited at the hourly Real-Time Locational Marginal Prices (“RT LMP”) at the UPPC.ONTONAGON load zone node expressed in \$/kWh less Administrative Fee of \$0.001/kWh and other applicable charges incurred under MISO market rules.

Environmental and Renewable Credits:

The Customer retains the rights and ownership to any environmental credits (including any Renewable Energy Credits, methane offsets, carbon credits, etc.) associated with excess generation purchased under this tariff unless separately contracted for by the Company and Customer.

Monthly Rates (continued)

Energy Loss Factors:

The following loss factors shall be applied to the on-peak and off-peak energy credit rates and capacity payments to reflect the reduction in system losses:

Customers Generation metered at Transmission (transformed);	1.02411
Customers Generation metered at Primary;	1.06762
Customers Generation metered at Secondary;	1.09640

Distribution Charges:

A customer enrolled in this program shall pay the Distribution Charges at the Company’s standard service tariff applicable to the customer for the customer’s imputed customer consumption. Imputed customer consumption is the sum of the metered on-site generation and the net of the bi-directional flow of power across the customer interconnection during the billing period.

Power Supply Charges:

A customer enrolled in this program shall pay the Power Supply Charges associated with the Company’s standard service tariff applicable to the customer.

Energy Charges: Standard service tariff charges will apply when the customer’s net usage results in a net flow of energy from the Company to the customer. When the customer’s monthly net usage results in a net

(Continued on Sheet No. D-47.73)

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President
Eau Claire, Wisconsin

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December 7, 2022
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PARALLEL GENERATION ENERGY PURCHASE SERVICE (Cont'd)
GENERATORS GREATER THAN 550 KW AND UP TO AND INCLUDING 20 MW PG-5
(continued from Sheet No. D-47.71)

Terms and Conditions

1. The Company shall install appropriate metering facilities to record all flows of energy necessary to bill in accordance with the charges and credits of this rate schedule.
2. The Customer shall furnish, install and wire the necessary service entrance equipment, meter sockets, meter enclosure cabinets, or meter connection cabinets that may be required by the Company to properly meter usage and sales to the Company.
3. The requirements for interconnecting a generator with the Company's facilities are contained in the Michigan Public Service Commission's Electric Interconnection and Net Metering Standards Rules ([R460.601a – 460.656](#)) and the Company's Michigan Utility Generator Interconnection Requirements, copies of which will be provided to customers upon request. All requirements must be met prior to commencing service.
4. Customers shall not be allowed to switch their generation back and forth between two or more rate schedules to circumvent the intent of rate design.

Issued February 8, 2019
M.E. Stoering
President
Eau Claire, Wisconsin

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PARALLEL GENERATION ENERGY PURCHASE SERVICE (Cont'd)
GENERATORS GREATER THAN 550 KW AND UP TO AND INCLUDING 5 MW PG-5
(continued from Sheet No. D-47.72)

flow of energy from the customer to the Company, the customer's \$/kWh charges shall be credited based on the Excess Generation rate.

Demand Charges: The customer shall pay the demand charges (\$/kW) associated with the Company's standard service tariff applicable to the customer.

Metering:

The Company may determine the customer's net usage using the customer's existing meter if it is capable of reverse registration or may, at the Company's expense, install a single meter with separate registers measuring power flow in each direction. If the Company uses the customer's existing meter, the Company shall test and calibrate the meter to assure accuracy in both directions. If the customer's meter is not capable of reverse registration and if meter upgrades or modifications are required, the company shall provide a meter or meters capable of measuring the flow of energy in both directions to the customer at cost. Only the incremental cost above that for meter(s) provided by the Company to similarly situated non-generating customers shall be paid by the eligible customer. Generator meters will be supplied to the customer, at the customer's request, at cost.

Terms and Conditions

1. The Company shall install appropriate metering facilities to record all flows of energy necessary to bill in accordance with the charges and credits of this rate schedule.
2. The Customer shall furnish, install and wire the necessary service entrance equipment, meter sockets, meter enclosure cabinets, or meter connection cabinets that may be required by the Company to properly meter usage and sales to the Company.
3. The requirements for interconnecting a generator with the Company's facilities are contained in the Michigan Public Service Commission's Electric Interconnection and Net Metering Standards Rules ([R460.601a – 460.656](#)) and the Company's Michigan Utility Generator Interconnection Requirements, copies of which will be provided to customers upon request. All requirements must be met prior to commencing service.
4. Customers shall not be allowed to switch their generation back and forth between two or more rate schedules to circumvent the intent of rate design.
5. ***The contract term shall be for a period of five, ten-, fifteen, or twenty- years as selected by the Customer at the time the agreement commences. If a Customer desires to enter into a new contract following the term of their current contract, the Customer must notify the Company at least 90 days but no greater than 12 months period to the expiration of the current contract and sign a new contract.***

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K.J. Hoesly
President
Eau Claire, Wisconsin

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DISTRIBUTED GENERATION PROGRAM DG-1

Effective In

All territory served.

Availability

This Rider can be attached to any metered tariff, excluding riders, unless otherwise noted on the applicable metered tariff. The Distributed Generation Program is offered as authorized by 2008 PA 295, as amended by 2016 PA 342, 1939 PA 3, as amended by 2016 PA 341, Section (6) (a) (14), and the Commission in Case No. U-20359.

The Distributed Generation Program is available for eligible Distributed Generation customers beginning with the first day of the January 2023 Bill Month.

A customer participating in a net metering program approved by the Commission before January 1, 2023 shall have the option to take service under this tariff at the time service under the terms and conditions of the previous net metering program terminates in accordance with MCL 463.0183(1).

The Distributed Generation Program is voluntary and available on a first come, first served basis for new customer participants or existing customer participants increasing their aggregate generation. The combined Net Metering Program (PG-1), Modified Net Metering Program (PG-2), Parallel Generation (PG-3), and Distributed Generation Program size is equal to 1.0% of the Company's previous year's peak demand measured in kW for the Company's retail load, allocated to include no more than 0.5% for customers generation at 20 kW or less.

If an existing customer who participates on PG-1, PG-2, or PG-3 increases their aggregate generation following the effective date of this rider, then all generation on site will be subject to the terms and conditions of this tariff.

As specified under the applicable Base Rate. The term Base Rate refers to the Rate Schedules under which the Customer takes service and that this Rider is associated with.

Distributed Generation Definitions

- (1) A Category 1 distributed generation customer has one or more Eligible Electric Generators with an aggregate nameplate capacity of 20 kW or less that use equipment certified by a nationally recognized testing laboratory to IEEE 1547.1 testing standards and is in compliance with UL 1741-SA and located on the customer's premises and metered at a single point of contact.*
- (2) Category 2 distributed generation customer has one or more Eligible Electric Generators with an aggregate nameplate capacity greater than 20 kW but not more than 150 kW located on the customer's premises and metered at a single point of contact.*

(Continued on Sheet No. D-52.1)

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Eau Claire, Wisconsin

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Reserved for future use

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FIRM POWER SALE FOR RESALE SERVICE

Effective In Territory served in Wisconsin and Michigan.

Availability Upon signing a contract for service, this schedule is available to an individual municipally-owned electric utility which purchases all of its power capacity and associated energy requirements hereunder for delivery at the customer's system at a point or points described in the Electric Service Agreement to be executed by the customer.

<u>Rate</u> (Metered at Primary Voltage)	
<u>Customer Charge</u>	\$240.00 per month
<u>Demand Charge</u>	
<u>Production and Transmission Demand Charge -</u> Current month on-peak period demand @	\$ 6.356 per kW
<u>Distribution Substation Demand Charge -</u> Maximum measured demand during the current or preceding 11 months @	\$ 0.22 per kW
<u>Energy Charge</u>	
All on-peak kWh per month @	2.913¢ per kWh
All off-peak kWh per month @	2.089¢ per kWh

Voltage Adjustment A 1.0% decrease in revenues from the Demand Charge and the Energy Charge is applicable to billings to customers metered at transmission voltage level (34,500 volts or higher). This voltage adjustment is not applicable to revenues from the Customer Charge or the Fuel Clause Adjustment.

Fuel Clause Applicable Sheet No. D-54.0

Late Payment Provision Any amount remaining unpaid for more than 30 days from date bill is rendered shall bear interest from date payment is due to date of payment at the rate of 12% per year.

Definition of Peak Periods Unless specified to the contrary in writing by the Company to any customers using this schedule and refile this rate sheet not later than November 1 of each year, on-peak hours shall be from 9:00 a.m. to 9:00 p.m. Monday through Friday, inclusive (excluding holidays), for the 12 months beginning with first full billing period following December 15. The holidays designated shall be New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving and Christmas, on the day nationally designated to be celebrated as such. When a designated holiday occurs on Saturday, the preceding Friday will be considered an off-peak day. When a designated holiday occurs on Sunday, the following Monday will be considered an off-peak day. Off-peak hours are times not specified as on-peak hours.

(Continued on Sheet No. D-53.0)

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M.L. Swenson
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Eau Claire, Wisconsin

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DISTRIBUTED GENERATION PROGRAM DG-1 (Cont'd)

- (3) ***A Category 3 distributed generation customer has one or more methane digesters with an aggregate nameplate capacity greater than 150 kW but not more than 550 kW located on the customer's premises and metered at a single point of contact.***
- (4) ***Eligible Electric Generator- a renewable energy system or a methane digester with a generation capacity limited to no more than 100% of the customer's electricity consumption for the previous 12 months and does not exceed the following:***
- a. ***For a renewable energy system, 150 kW of aggregate generation at a single point of contact***
 - b. ***For a methane digester, 550 kW of aggregate generation at a single point of contact***
- (5) ***Inflow - the metered inflow delivered by the Company to the customer during the billing month or time-based pricing period.***
- (6) ***Outflow - the metered quantity of the customer's generation not used on site and exported to the utility during the billing month or time-based pricing period.***
- (7) ***Renewable Energy Resource - a resource that naturally replenishes over a human, not a geological, timeframe and that is ultimately derived from solar power, waterpower or wind power. Renewable energy resource does not include petroleum, nuclear, natural gas, or coal. A renewable energy resource comes from the sun or from thermal inertia of the earth and minimizes the output of toxic material in the conversion of the energy and includes, but is not limited to, all of the following:***
- i. ***Biomass***
 - ii. ***Solar and solar thermal energy***
 - iii. ***Wind energy***
 - iv. ***Kinetic energy of moving water, including the following:***
 - a. ***waves, tides or currents***
 - b. ***water released through a dam***
 - v. ***Geothermal energy***
 - vi. ***Thermal energy produced from a geothermal heat pump***
 - vii. ***Any of the following cleaner energy resources:***
 - a. ***Municipal solid waste, including the biogenic and anthropogenic fractions***
 - b. ***Landfill gas produced by municipal solid waste***
 - c. ***Fuel that has been manufactured in whole or significant part from waste, including, but not limited to, municipal solid waste. Fuel that meets the requirements of this subparagraph includes, but is not limited to, material that is listed under 40 CFR 241.3(b) or 241.4(a) or for which a non-waste determination is made by the United States Environmental Protection Agency pursuant to 40 CFR 241.3(c). Pet coke, hazardous waste, coal waste, or scrap tires are not fuel that meets the requirements of this subparagraph.***

(Continued on Sheet No. D-52.2)

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Eau Claire, Wisconsin

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DISTRIBUTED GENERATION PROGRAM DG-1 (Cont'd)

Customer Eligibility

In order to be eligible to participate in the Distributed Generation Program, customers must generate a portion of all of their own retail electricity requirements with an Eligible Electric Generator which utilizes a Renewable Energy Resource, as defined above.

A customer's eligibility to participate in the Distributed Generation Program is conditioned on the full satisfaction of any payment term or condition imposed by the customer by pre-existing contracts or tariffs with the Company, including those imposed by participation in the Distributed Generation Program, or those required by the interconnection of the customer's Eligible Electric Generator to the Company's distribution system.

Customer Billing on Inflow - Category 1, 2 and 3 Customers

- (1) Full Service Customers - The customer will be billed according to their retail rate schedule, plus surcharges, and Power Supply Cost Recovery (PSCR) Factor on metered Inflow for the billing period or time-based pricing period.***
- (2) Retail Open Access Customer – The customer will be billed as stated on the customer's Retail Open Access Rate Schedule on metered Inflow for the billing period or time-based pricing period.***

Customer Billing on Outflow - Category 1, 2 and 3 Customers

The customer will be credited on outflow for the billing period or time-based pricing period. The credit shall be applied to the current billing month and shall be used to offset charges on that bill. Any excess credit not used will be carried forward to subsequent billing periods. Unused Outflow Credit from previous months will be applied to the current billing month, if applicable, to offset charges on the customer's bill. Outflow Credit is nontransferable.

(Continued on Sheet No. D-52.3)

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DISTRIBUTED GENERATION PROGRAM DG-1 (Cont'd)

(1) Full Service Customers Outflow Credit

Customers will be credited per kWh of Supply Energy Charge according to their specific Rate Schedule, plus the PSCR factor as shown on Tariff Sheet No. D-2.00, plus the applicable Outflow Capacity Credit for Demand Rate Schedules from the table below.

<u>Rate Schedule</u>	<u>Voltage Level</u>	<u>Outflow Credit \$/kWh</u>
Small Commercial and Industrial		
MCI-1 Commercial Industrial	Secondary	\$0.02510
MCI-1 Commercial Industrial	Primary	\$0.02460
MPC-2 Commercial Industrial	Secondary	\$0.02510
MPC-2 Commercial Industrial	Primary	\$0.02460
Large Commercial and Industrial		
MI-1 Industrial Service	Secondary	On Peak kWh: \$0.03600
MI-1 Industrial Service	Primary	On Peak kWh: \$0.03530
MI-1 Industrial Service	Transmission Transformed	On Peak kWh: \$0.03300
MI-1 Industrial Service	Transmission Untransformed	On Peak kWh: \$0.03280
MPC-1 Peak Controlled TOD Service	Secondary	On Peak kWh: \$0.03600
MPC-1 Peak Controlled TOD Service	Primary	On Peak kWh: \$0.03530
MPC-1 Peak Controlled TOD Service	Transmission Transformed	On Peak kWh: \$0.03300
MPC-1 Peak Controlled TOD Service	Transmission Untransformed	On Peak kWh: \$0.03280

(2) Retail Open Access Customer – The Outflow Credit will be determined by the Retail Service Supplier.

Application for Service

In order to participate in the Distributed Generation Program, a customer shall submit completed Interconnection and Distributed Generation Program Applications, including the application fee of \$50 to the Company.

The Distributed Generation Program application fee is waived if the customer is transitioning from the Net Metering Programs (PG-1, PG-2, or PG-3).

If a customer does not act or correspond on an application for over 6 months, when some action is required by the customer, the application may be voided by the Company.

Generator Requirements

The Eligible Electric Generator(s) must be located on the customer's premises, serving only the customer's premises and must be intended primarily to offset a portion or all of the customer's requirement for electricity.

(Continued on Sheet No. D-52.4)

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DISTRIBUTED GENERATION PROGRAM DG-1 (Cont'd)

(1) Full Service Customers Outflow Credit

Customers will be credited per kWh of Supply Energy Charge according to their specific Rate Schedule, plus the PSCR factor as shown on Tariff Sheet No. D-2.00, plus the applicable Outflow Capacity Credit for Demand Rate Schedules from the table below.

<u>Rate Schedule</u>	<u>Voltage Level</u>	<u>Outflow Credit \$/kWh</u>
<i>Small Commercial and Industrial</i>		
<i>MCI-1 Commercial Industrial</i>	<i>Secondary</i>	<i>\$0.02320</i>
<i>MCI-1 Commercial Industrial</i>	<i>Primary</i>	<i>\$0.02270</i>
<i>MPC-2 Commercial Industrial</i>	<i>Secondary</i>	<i>\$0.02320</i>
<i>MPC-2 Commercial Industrial</i>	<i>Primary</i>	<i>\$0.02270</i>
<i>Large Commercial and Industrial</i>		
<i>MI-1 Industrial Service</i>	<i>Secondary</i>	<i>On Peak kWh: \$0.03330</i>
<i>MI-1 Industrial Service</i>	<i>Primary</i>	<i>On Peak kWh: \$0.03260</i>
<i>MI-1 Industrial Service</i>	<i>Transmission Transformed</i>	<i>On Peak kWh: \$0.03040</i>
<i>MI-1 Industrial Service</i>	<i>Transmission Untransformed</i>	<i>On Peak kWh: \$0.03030</i>
<i>MPC-1 Peak Controlled TOD Service</i>	<i>Secondary</i>	<i>On Peak kWh: \$0.03330</i>
<i>MPC-1 Peak Controlled TOD Service</i>	<i>Primary</i>	<i>On Peak kWh: \$0.03260</i>
<i>MPC-1 Peak Controlled TOD Service</i>	<i>Transmission Transformed</i>	<i>On Peak kWh: \$0.03040</i>
<i>MPC-1 Peak Controlled TOD Service</i>	<i>Transmission Untransformed</i>	<i>On Peak kWh: \$0.03030</i>

(2) Retail Open Access Customer – The Outflow Credit will be determined by the Retail Service Supplier.

Application for Service

In order to participate in the Distributed Generation Program, a customer shall submit completed Interconnection and Distributed Generation Program Applications, including the application fee of \$50 to the Company.

The Distributed Generation Program application fee is waived if the customer is transitioning from the Net Metering Programs (PG-1, PG-2, or PG-3).

If a customer does not act or correspond on an application for over 6 months, when some action is required by the customer, the application may be voided by the Company.

Generator Requirements

The Eligible Electric Generator(s) must be located on the customer's premises, serving only the customer's premises and must be intended primarily to offset a portion or all of the customer's requirement for electricity.

(Continued on Sheet No. D-52.4)

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 Eau Claire, Wisconsin

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DISTRIBUTED GENERATION PROGRAM DG-1 (Cont'd)

Systems will be limited in size, not to exceed the Customer's self-service needs of the Rate Schedule to which this Rider is attached. The customer's requirement for electricity shall be determined by one of the following methods:

(1) The customer's annual energy usage, measured in kWh, during the previous 12-month period

In instances where complete and correct data is not available or where the customer is making changes on-site that will affect total usage, the Company and the customer shall mutually agree on a method to determine the customer's annual electric requirement.

The aggregate capacity of Eligible Electric Generators shall be determined by the aggregate projected annual kWh output of the generator(s). The customer is required to provide the Company with a nameplate capacity rating in kW of the generating unit and a projected monthly and annual Kilowatt-hour output of the generating unit when completing the Company's Distributed Generation Program Application.

The customer need not be the owner or operator of the eligible generation equipment, but is ultimately responsible for ensuring compliance with all technical, engineering and operational requirements suitable for the Company's distribution system.

Generator Interconnection Requirements

The requirements for interconnecting a generator with the Company's facilities are contained in Rule B8., Electric Interconnection and Distributed Generation Standards, the Michigan Electric Utility Generator Interconnection Requirements and the Company's Generator Interconnection Supplement to Michigan Electric Utility Generator Interconnection Requirements. All such interconnection requirements must be met prior to the effective date of a customer's participation in the Distributed Generation Program. The customer must sign an Interconnection and Operating Agreement with the Company and fulfill all requirements as specified in the Agreement. The customer shall pay actual interconnection costs associated with participating in the Distributed Generation Program, subject to limits established by the Michigan Public Service Commission.

The Company must approve in writing any subsequent changes in the interconnection configuration before such changes are allowed. Operating in parallel with the Company's system without the Company's written approval of the interconnection and written approval of any subsequent changes to the interconnection will subject the Customer's equipment to disconnection.

Metering Requirements

Metering requirements shall be specified by the Company, as detailed below. All metering must be capable of recording inflow and outflow and all parameters metered on the customer's otherwise applicable retail rate schedule, for both Full Service and Retail Open Access customers.

(Continued on Sheet No. D-52.5)

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DISTRIBUTED GENERATION PROGRAM DG-1 (Cont'd)

Distribution Line Extension and/or Extraordinary Facilities

The Company reserves the right to make special contractual arrangements with Distributed Generation Program customers whose utility service requires investment in electric facilities, as authorized by the Company's Rule Cl .4, Extraordinary Facility Requirements and Charges, Rule Cl .6, General Provisions of Service, and Rule C6., Distribution Systems, Line Extensions and Service Connections, as set out in the Company's Electric Rate Book. The Company further reserves the right to condition a customer's participation in the Distributed Generation Program on a satisfactory completion of any such contractual requirements.

Company Termination of the Distributed Generation Program

Company termination of the Distributed Generation Program may occur upon receipt of Commission approval. Upon Company termination of the Distributed Generation Program, any existing credit on the customer's account will either be applied to the customer's final bill or refunded to the customer. The Company will refund to the customer any remaining credit in excess of the final bill amount. Distributed Generation Program credit is non-transferrable.

Distributed Generation Program Status and Evaluation Reports

The Company will submit an annual status report to the Commission Staff by March 31 of each year including Distributed Generation Program data for the previous 12 months, ending December 31. The Company's status report shall maintain customer confidentiality.

Renewable Energy Credits

Renewable Energy Credits (RECs) are owned by the customer. The Company may purchase Renewable Energy Credits from participating Distributed Generation Program customers who are willing to sell RECs generated if the customer has a generator meter in place to accurately measure and verify generator output. REC certification costs are the responsibility of the customer.

The Company will enter into a separate agreement with the customer for the purchase of any RECs.

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(Continued from Sheet No. D-52.0)

FIRM POWER SALE FOR RESALE SERVICE (Contd)

Determination of Billing Demand The billing demand in kilowatts shall be a 15-minute integrated demand, measured on a clock hour, rounded to the nearest whole kW. The customer shall take and use power in such manner that the power factor shall be as near 100% as possible. In no event shall customer take power in such manner as to cause leading reactive kilovolt-amperes during the off-peak period.

Production and Transmission Demand Charge Current month on-peak period demand shall be the measured maximum demand within the current billing month which occurs during any on-peak hours, adjusted for power factor.

When the on-peak power factor is less than 90%, the on-peak billing demand shall be determined by multiplying the greatest 15-minute load during the on-peak period by 90% and dividing the product thus obtained by the on-peak power factor expressed in percent.

The on-peak power factor is defined to be the quotient obtained by dividing the greatest 15-minute on-peak demand (in kilowatts) during the month by the square root of the sum of the squares of the on-peak kilowatts and lagging reactive kilovolt-amperes supplied during the same period. Any leading reactive kilovolt-amperes supplied during the on-peak period will not be considered in determining the power factor.

Distribution Substation Demand Charge Shall be the maximum measure demand occurring anytime during the most recent 12 billing months, and shall be applied where Company owns the distribution substation serving the municipality.

Load Reduction - Load Rejection In order to maintain systems reliability and to prevent extended system outages to the extent possible, Municipality agrees to install, operate and maintain at its own expense such load reduction or load rejection system as are required by Company. Company will not require more severe load curtailments by the Municipality than is practiced in Company's comparable retail communities and Company will give proper recognition to Municipality's critical loads.

Monthly Minimum Charge The Customer Charge plus the Distribution Substation Demand Charge.

Other Provisions For Terms and Conditions and other provisions, see individual contracts.

Rate Code

PB 474	Customer, Demand, On-Peak Energy Charge - City of Wakefield
PB 475	Off-Peak Energy Charge - City of Wakefield

Issued April 7, 2008 by
M.L. Swenson
President
Eau Claire, Wisconsin

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RESALE SERVICE - FUEL CLAUSE

This clause adjusts the charges per kilowatt-hour of all sales for resale for estimated current month changes in energy costs per kilowatt-hour and reconciles estimated and actual fuel costs and sales.

There shall be added to or deducted from the net monthly bill an amount per kilowatt-hour (the fuel adjustment factor) equal to the product of the increase above or decrease below 1.028¢ in the system (1) fuel cost per kilowatt-hour sales and the loss factor (2) of .986, rounded to the nearest .001¢.

- I. The system fuel cost shall be the sum of the following as estimated for the billing month:
- (a) The fossil and nuclear fuel consumed in the system's generating stations as recorded in Accounts 151 and 518.
 - (b) The net energy cost of energy purchases as recorded in Account 555, exclusive of capacity or demand charges, when such energy is purchased on an economic dispatch basis.
 - (c) The actual identifiable fossil and nuclear fuel costs associated with energy purchases for reasons other than identified in (b) above, less
 - (d) The fuel-related costs recovered through intersystem sales.

The kilowatt-hour sales shall be the sum of all system kilowatt-hours sold, excluding intersystem sales, for the billing month.

- II. The fuel costs apportioned to resale sales in Section I. above adjusted for over or uncollected resale fuel costs from prior months' actual operations will determine the total amount to be recovered from resale sales.
- (1) "System" is the interconnected system of NSP (W), NSP (M) and Lake Superior District Power Company.
 - (2) The loss factor is determined from the following formula:

$$\text{Loss Factor} = (\text{SS} \div \text{SR}) \div (\text{WS} \div \text{WR})$$

SS is total system sales at customer level
SR is total system requirements at generation level
WS is NSP (Wis) resale sales at customer level
WR is NSP (Wis) resale requirements at generation level

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President
Eau Claire, Wisconsin

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SYSTEM SUPPLY SERVICE SSS-1

Applicable to: All areas served.

Availability: This service is available, subject to certain conditions, for Electric Supply to be provided by Company to any retail electric Customer served according to the schedules listed below.

System Supply Service Charge Rates: Charges for this service include the costs of both Transmission and Generation. System Supply Service is offered, subject to terms and conditions as specified both herein and in the individual Customer Service Schedules. The Rates levels that apply to the Individual Customer Service Schedules are shown below:

- SC1. Supply Charges for Residential Service MR-1:**
 Supply Energy Charge 4.01 ¢ per kWh
- SC2. Supply Charges for Small Commercial Service MSC-1:**
 Supply Energy Charge 4.22 ¢ per kWh
- SC3. Supply Charges for Residential Time-of-Day Service MR-2:**
 On-Peak Supply Energy Charge 9.83 ¢ per kWh
 Off-Peak Supply Energy Charge 0.26 ¢ per kWh
- SC4. Supply Charges for Small General Time-of-Day Service MST-1:**
 On-Peak Supply Energy Charge 9.83 ¢ per kWh
 Off-Peak Supply Energy Charge 0.26 ¢ per kWh
- SC5. Supply Charges for Commercial Industrial General Service MCI-1:**
Supply Demand Charge - Secondary Voltage \$ 5.28 per kW/mo.
 - Primary Voltage \$ 5.05 per kW/mo.
- Supply Energy Charge - Secondary Voltage 2.44 ¢ per kWh
- Energy Charge Discount (before adjustment for Power Supply Cost Recovery)
 -Primary Voltage 2.0%
- Energy Charge Credit per Month
 All kWh in Excess of 400 Hours times the Billing Demand, not to Exceed 50 Percent of
 Total kWh 0.600 ¢ per kWh

(Continued on Sheet No. E-5.0)

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 M.L. Swenson
 President
 Eau Claire, Wisconsin

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(Continued from Sheet No. E-4.0)

SYSTEM SUPPLY SERVICE SSS-1 (Contd)

System Supply Service Charge Rates: (Contd)

SC6. Supply Charges for Large Industrial Service MI-1:

On-Peak Demand Charge:

- Secondary	\$ 6.75 per kW/mo.
- Primary	\$ 5.65 per kW/mo.
- Transmission Transformed	\$ 5.20 per kW/mo.
- Transmission Untransformed	\$ 5.17 per kW/mo.

Energy Charge:

- On-Peak-Secondary	3.24 ¢ per kWh
- Off-Peak-Secondary	1.75 ¢ per kWh

Energy Charge Discount (before adjustment for Power Supply Cost Recovery)

- Primary	2.0 %
- Transmission Transformed	5.5 %
- Transmission Untransformed	6.0 %

Energy Charge Credit per Month:

All kWh in Excess of 400 Hours times the On-Peak Period Billing Demand, not to Exceed 50 Percent of Total kWh	0.600¢ per kWh
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SC7. Supply Charges for Optional Off-Peak Service MOP-1:

<u>Energy Charge:</u> - Secondary Voltage	1.62 ¢ per kWh
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<u>Non Authorized Energy Use Charge:</u>	20.00 ¢ per kWh
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Energy Charge Discount: (before adjustment for Power Supply Cost Recovery)

-Primary Voltage	2.0%
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SC8. Supply Charges for Municipal Pumping Service MPA-1:

<u>Energy Charge:</u> - Secondary Voltage	3.51 ¢ per kWh
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SC9. Supply Charges for Peak Controlled Time-of-Day Service MPC-1:

On-Peak Firm Demand Charge:

- Secondary	\$ 6.75 per kW/mo.
- Primary	\$ 5.65 per kW/mo.
- Transmission Transformed	\$ 5.20 per kW/mo.
-Transmission Untransformed	\$ 5.17 per kW/mo.

(Continued on Sheet No. E-6.0)

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(Continued from Sheet No. E-5.0)

SYSTEM SUPPLY SERVICE SSS-1 (Contd)

System Supply Service Charge Rates: (Contd)

SC9. Supply Charges for Peak Controlled Time-of-Day Service MPC-1: (continued)

On-Peak Controlled Demand Charge:

- Secondary	\$ 3.68 per kW/mo.
- Primary	\$ 2.58 per kW/mo.
- Transmission Transformed	\$ 2.13 per kW/mo.
-Transmission Untransformed	\$ 2.10 per kW/mo.

Energy Charge:

- On-Peak-Secondary	3.24 ¢ per kWh
- Off-Peak-Secondary	1.75 ¢ per kWh

Energy Charge Discount (before adjustment for Power Supply Cost Recovery)

- Primary	2.0 %
- Transmission Transformed	5.5 %
- Transmission Untransformed	6.0 %

Energy Charge Credit per Month:

All kWh in Excess of 400 Hours times the On-Peak Period Billing Demand, not to Exceed 50 Percent of Total kWh
0.600¢ per kWh

SC10. Supply Charges for Peak Controlled General Service MPC-2:

Firm Demand Charge:

- Secondary	\$ 5.28 per kW/mo.
- Primary	\$ 5.05 per kW/mo.

Controlled Demand Charge:

- Secondary	\$ 2.21 per kW/mo.
- Primary	\$ 1.98 per kW/mo.

Energy Charge - Secondary Voltage 2.44 ¢ per kWh

Energy Charge Discount (before adjustment for Power Supply Cost Recovery)

-Primary Voltage	2.0%
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Energy Charge Credit per Month

All kWh in Excess of 400 Hours times the Billing Demand, not to Exceed 50 Percent of Total kWh
0.600 ¢ per kWh

(Continued on Sheet No. E-7.0)

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SYSTEM SUPPLY SERVICE SSS-1 (Contd)

Calculation of Demand Related Charges, Energy Related Charges and Power Factor Charges: System Supply Service demand related charges are calculated by multiplying the appropriate supply demand charge rate, listed above, times the appropriate Customer's supply billing demand (kW) as determined according to each Customer's service schedule. Such supply billing demands are not adjusted for power factor. Power factor charges are calculated according to the individual Customer's service schedule. System Supply Service energy related charges are calculated by multiplying appropriate energy charge rate times the Customer's measured energy usage (kWh).

Power Supply Cost Recovery Factor: All System Supply Service energy charges listed above are subject to the Company's Power Supply Cost Recovery Factor as set forth on Sheet Number 182 and shall apply to all kilowatt-hours billed under System Supply Service SSS-1.

Switching from Customer Supply Service CSS-1 to System Supply Service SSS-1:

Customer may initiate the return to System Supply Service by contacting either the Company directly or through Customer's AES according to the terms and conditions contained in Retail Access Service Tariff RAS-1, Section E2.6, Sheet No. E-16.0 and the following conditions:

1. Company has no obligation to verify that the Customer is eligible to terminate the service under the terms of the Customer's contract with its AES, nor is the Company under any obligation to enforce any aspects of contract between Customer and AES.
2. Customers with total load less than 4 MW will be allowed to return to the System Supply Service SSS-1 schedule for which Customer qualifies. With appropriate prior notice, such switch shall be processed on the Customer's next meter reading date, subsequent to the switch request.
3. Customers with total load greater or equal to 4 MW, who request immediate return to System Supply Service schedule SSS-1, shall initially be served according to Schedule SDS-1 for a period of up to 12 months, to allow the Company to secure generating capacity to serve the Customer upon return to System Supply Service. These large Customers may switch from service schedule CSS-1 to service schedule SSS-1, by providing Company with 12 month's prior notice.
4. The returning Customer must stay on System Supply Service for a minimum period of 12 months from the date of switching to schedule SSS-1.

Rate Code: For rate code, refer to applicable distribution delivery service schedule.

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SECTION F

STANDARD CUSTOMER FORMS INDEX

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<Insert link to StandardForms_Elec.pdf>

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