78th Cancels 77th

Revised Sheet No. Revised Sheet No.

D-1.0 D-1.0

SECTION D GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

(To implement GCR factors in Case U-21443)

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

| • | Maximum Authorized | Actual Billed |
|----------------|--------------------|---------------|
| | Factor /therm | Factor /therm |
| First Quarter | | |
| April 2024 | \$0.56716 | \$0.56716 |
| May 2024 | \$0.56716 | \$0.56716 |
| June 2024 | \$0.56716 | \$0.56716 |
| Second Quarter | | |
| July 2024 | \$0.57980 | \$0.57980 |
| August 2024 | \$0.57980 | \$0.57980 |
| September 2024 | \$0.57980 | \$0.57980 |
| Third Quarter | | |
| October 2024 | \$0.53555 | \$0.53555 |
| November 2024 | \$0.53555 | \$0.53555 |
| December 2024 | \$0.53555 | \$0.53555 |
| Fourth Quarter | | |
| January 2025 | <i>\$0.50395</i> | \$0.50395 |
| February 2025 | \$0.50395 | \$0.50395 |
| March 2025 | <i>\$0.50395</i> | \$0.50395 |

- (1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.
- (2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.
- (3) The Company will file by December 30, 2024 for maximum Gas Cost Recovery Factors for April 2025 through March 2026. The Gas Cost Recovery Factor to be charged beginning April 2024 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued December 10, 2024

K.J. Hoesly President Eau Claire, Wisconsin Michigan Public Service
Commission

December 13, 2024

Filed by: DW

Effective for bills rendered on and after the first billing cycle of the April 2024 billing month. Issued under the authority of the Michigan Public Service Commission order in Case No. U-21443 dated April 11, 2024.

| CANCELLED BY ORDER U-21612 | |
|----------------------------------|---|
| REMOVED BY DW | |
| DATE03-14-25 | 5 |
| | |

77th Revised Cancels 76th Revised

d Sheet No.
d Sheet No.

D-1.0 D-1.0

SECTION D GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

(To implement GCR factors in Case U-21443)

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

| • | Maximum Authorized | Actual Billed |
|----------------|--------------------|---------------|
| | Factor /therm | Factor /therm |
| First Quarter | | |
| April 2024 | \$0.56716 | \$0.56716 |
| May 2024 | \$0.56716 | \$0.56716 |
| June 2024 | \$0.56716 | \$0.56716 |
| Second Quarter | | |
| July 2024 | \$0.57980 | \$0.57980 |
| August 2024 | \$0.57980 | \$0.57980 |
| September 2024 | \$0.57980 | \$0.57980 |
| Third Quarter | | |
| October 2024 | <i>\$0.53555</i> | \$0.53555 |
| November 2024 | <i>\$0.53555</i> | \$0.53555 |
| December 2024 | \$0.53555 | \$0.53555 |
| Fourth Quarter | | |
| January 2025 | \$0.59060 | \$ |
| February 2025 | \$0.59060 | \$ |
| March 2025 | \$0.59060 | \$ |

- (1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.
- (2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.
- (3) The Company will file by December 30, 2024 for maximum Gas Cost Recovery Factors for April 2024 through March 2025. The Gas Cost Recovery Factor to be charged beginning April 2024 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued September 13, 2024

K.J. Hoesly President Eau Claire, Wisconsin



Effective for bills rendered on and after the first billing cycle of the April 2024 billing month. Issued under the authority of the Michigan Public Service Commission order in Case No. U-21443 dated April 11, 2024.

| CANCELLED BY ORDER | U-21443 |
|--------------------------|----------------|
| REMOVED BY | DW 12-13-24 |

76th Revised Cancels 75th Revised

Revised Sheet No. Revised Sheet No.

D-1.0 D-1.0

SECTION D
GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

(To implement GCR factors in Case U-21443)

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

| • | Maximum Authorized | Actual Billed |
|----------------|--------------------|---------------|
| | Factor /therm | Factor /therm |
| First Quarter | | |
| April 2024 | \$0.56716 | \$0.56716 |
| May 2024 | \$0.56716 | \$0.56716 |
| June 2024 | \$0.56716 | \$0.56716 |
| Second Quarter | | |
| July 2024 | \$0.57980 | \$0.57980 |
| August 2024 | \$0.57980 | \$0.57980 |
| September 2024 | \$0.57980 | \$0.57980 |
| Third Quarter | | |
| October 2024 | \$0.59060 | \$ |
| November 2024 | \$0.59060 | \$ |
| December 2024 | \$0.59060 | \$ |
| Fourth Quarter | | |
| January 2025 | \$0.59060 | \$ |
| February 2025 | \$0.59060 | \$ |
| March 2025 | \$0.59060 | \$ |

- (1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.
- (2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.
- (3) The Company will file by December 30, 2024 for maximum Gas Cost Recovery Factors for April 2024 through March 2025. The Gas Cost Recovery Factor to be charged beginning April 2024 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued June 14, 2024

K.J. Hoesly President Eau Claire, Wisconsin Michigan Public Service
Commission

June 18, 2024

Filed by: DW

Effective for bills rendered on and after the first billing cycle of the April 2024 billing month. Issued under the authority of the Michigan Public Service Commission order in Case No. U-21443 dated April 11, 2024.

CANCELLED
BY
ORDER ______U-21443

REMOVED BY ______DW
DATE _____09-23-24

75th Revised Sheet No. Cancels 74th Revised Sheet No.

D-1.0

D-1.0

SECTION D GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

(To implement GCR factors in Case U-21443)

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

| • | Maximum Authorized | Actual Billed |
|----------------|--------------------|---------------|
| | Factor /therm | Factor /therm |
| First Quarter | | |
| April 2024 | <i>\$0.56716</i> | \$0.56716 |
| May 2024 | <i>\$0.56716</i> | \$0.56716 |
| June 2024 | \$0.56716 | \$0.56716 |
| Second Quarter | | |
| July 2024 | \$0.59060 | \$ |
| August 2024 | \$0.59060 | \$ |
| September 2024 | \$0.59060 | \$ |
| Third Quarter | | |
| October 2024 | \$0.59060 | \$ |
| November 2024 | \$0.59060 | \$ |
| December 2024 | \$0.59060 | \$ |
| Fourth Quarter | | |
| January 2025 | \$0.59060 | \$ |
| February 2025 | \$0.59060 | \$ |
| March 2025 | \$0.59060 | \$ |

- (1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.
- (2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.
- (3) The Company will file by December 30, 2024 for maximum Gas Cost Recovery Factors for April 2024 through March 2025. The Gas Cost Recovery Factor to be charged beginning April 2024 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued May 9, 2024

K.J. Hoesly President Eau Claire, Wisconsin Michigan Public Service
Commission

May 14, 2024

Filed by: DW

Effective for bills rendered on and after the first billing cycle of the April 2024 billing month. Issued under the authority of the Michigan Public Service Commission order in Case No. U-21443 dated April 11, 2024.

| CANCELLED BY ORDER | U-21443 |
|--------------------------|---------|
| REMOVED BY_ | DW |
| DATE0 | 6-18-24 |

M. P. S. C. No. 3 – Gas NORTHERN STATES POWER COMPANY a Wisconsin corporation 74th Revised Sheet No. D-1.0 Cancels 73rd Revised Sheet No. D-1.0

SECTION D GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

(To implement GCR factors in Case U-21443)

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

| • | Maximum Authorized | Actual Billed |
|----------------|--------------------|---------------|
| | Factor /therm_ | Factor /therm |
| First Quarter | | |
| April 2024 | <i>\$0.56716</i> | \$0.56716 |
| May 2024 | <i>\$0.56716</i> | \$0.56716 |
| June 2024 | <i>\$0.56716</i> | \$0.56716 |
| Second Quarter | | |
| July 2024 | \$0.59060 | \$ |
| August 2024 | \$0.59060 | \$ |
| September 2024 | \$0.59060 | \$ |
| Third Quarter | | |
| October 2024 | \$0.59060 | \$ |
| November 2024 | \$0.59060 | \$ |
| December 2024 | \$0.59060 | \$ |
| Fourth Quarter | | |
| January 2025 | \$0.59060 | \$ |
| February 2025 | \$0.59060 | \$ |
| March 2025 | \$0.59060 | \$ |

- (1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.
- (2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.
- (3) The Company will file by December 30, **2024** for maximum Gas Cost Recovery Factors for April 2024 through March 2025. The Gas Cost Recovery Factor to be charged beginning April **2024** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued March 8, 2024

K.J. Hoesly President

Eau Claire, Wisconsin

Effective for bills rendered on and after the first billing cycle of the April 2024 billing month. Issued under the authority of PA 1982 304 Section 6h and the Michigan Public Service Commission for Self Implementing in Case No. U-21443.

| CANCELLED BY ORDER | U-21443 |
|--------------------------|-----------------|
| REMOVED B | YDW 05-14-24 |

| Michigan Public Service | | |
|-------------------------|----------------|--|
| Commission | | |
| N | 1arch 13, 2024 | |
| Filed by: DW | | |

73rd
Cancels 72nd

Revised Sheet No. Revised Sheet No.

D-1.0 D-1.0

a Wisconsin corporation (To implement GCR factors in Case U-21275)

SECTION D GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

| • | Maximum Authorized | Actual Billed |
|----------------|--------------------|---------------|
| | Factor /therm_ | Factor /therm |
| First Quarter | | |
| April 2023 | \$0.69024 | \$0.69024 |
| May 2023 | \$0.69024 | \$0.69024 |
| June 2023 | \$0.69024 | \$0.69024 |
| Second Quarter | | |
| July 2023 | \$0.64849 | \$0.64849 |
| August 2023 | \$0.64849 | \$0.64849 |
| September 2023 | \$0.64849 | \$0.64849 |
| Third Quarter | | |
| October 2023 | \$0.66042 | \$0.66042 |
| November 2023 | \$0.66042 | \$0.66042 |
| December 2023 | \$0.66042 | \$0.66042 |
| Fourth Quarter | | |
| January 2024 | \$0.61270 | \$0.61270 |
| February 2024 | \$0.61270 | \$0.61270 |
| March 2024 | \$0.61270 | \$0.61270 |

- (1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.
- (2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.
- (3) The Company will file by December 30, 2023 for maximum Gas Cost Recovery Factors for April 2024 through March 2025. The Gas Cost Recovery Factor to be charged beginning April 2023 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued December 11, 2023

K.J. Hoesly President Eau Claire, Wisconsin Michigan Public Service
Commission

December 18, 2023

Filed by: DW

Effective for bills rendered on and after the first billing cycle of the April 2023 billing month. Issued under the authority of the Michigan Public Service Commission order in Case No. U-21275 dated May 18, 2023.

| CANCELLED BY ORDER | U-21443 |
|--------------------------|----------------|
| REMOVED BY_ | DW 03-13-24 |

Revised Sheet No. 71st Cancels Revised

Sheet No.

D-1.0D-1.0

SECTION D GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

(To implement GCR factors in Case U-21275)

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost **Recovery Clause:**

| • | Maximum Authorized | Actual Billed |
|----------------|--------------------|---------------|
| | Factor /therm | Factor /therm |
| First Quarter | | |
| April 2023 | \$0.69024 | \$0.69024 |
| May 2023 | \$0.69024 | \$0.69024 |
| June 2023 | \$0.69024 | \$0.69024 |
| Second Quarter | | |
| July 2023 | \$0.64849 | \$0.64849 |
| August 2023 | \$0.64849 | \$0.64849 |
| September 2023 | \$0.64849 | \$0.64849 |
| Third Quarter | | |
| October 2023 | <i>\$0.66042</i> | \$0.66042 |
| November 2023 | <i>\$0.66042</i> | \$0.66042 |
| December 2023 | \$0.66042 | \$0.66042 |
| Fourth Quarter | | |
| January 2024 | \$0.78270 | \$ |
| February 2024 | \$0.78270 | \$ |
| March 2024 | \$0.78270 | \$ |

- (1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.
- (2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.
- (3) The Company will file by December 30, 2023 for maximum Gas Cost Recovery Factors for April 2024 through March 2025. The Gas Cost Recovery Factor to be charged beginning April 2023 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued September 14, 2023

K.J. Hoesly President Eau Claire, Wisconsin

Michigan Public Service Commission September 21, 2023 Filed by: DW

Effective for bills rendered on and after the first billing cycle of the April 2023 billing month. Issued under the authority of the Michigan Public Service Commission order in Case No. U-21275 dated May 18, 2023.

| CANCELLED BY ORDER U-21275 | |
|----------------------------------|--|
| REMOVED BY DW | |

71st Revised S Cancels 70th Revised S

Sheet No.

D-1.0 D-1.0

SECTION D GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

(To implement GCR factors in Case U-21275)

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

| • | Maximum Authorized | Actual Billed |
|----------------|--------------------|------------------|
| | Factor /therm | Factor /therm |
| First Quarter | | |
| April 2023 | \$0.69024 | \$0.69024 |
| May 2023 | \$0.69024 | \$0.69024 |
| June 2023 | \$0.69024 | \$0.69024 |
| Second Quarter | | |
| July 2023 | <i>\$0.64849</i> | <i>\$0.64849</i> |
| August 2023 | <i>\$0.64849</i> | <i>\$0.64849</i> |
| September 2023 | \$0.64849 | <i>\$0.64849</i> |
| Third Quarter | | |
| October 2023 | \$0.78270 | \$ |
| November 2023 | \$0.78270 | \$ |
| December 2023 | \$0.78270 | \$ |
| Fourth Quarter | | |
| January 2024 | \$0.78270 | \$ |
| February 2024 | \$0.78270 | \$ |
| March 2024 | \$0.78270 | \$ |

- (1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0.The factors shown above are adjusted by the quarterly contingency mechanism.
- (2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.
- (3) The Company will file by December 30, 2023 for maximum Gas Cost Recovery Factors for April 2024 through March 2025. The Gas Cost Recovery Factor to be charged beginning April 2023 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued June 14, 2023

K.J. Hoesly President Eau Claire, Wisconsin Michigan Public Service
Commission

June 20, 2023

Filed by: DW

Effective for bills rendered on and after the first billing cycle of the April 2023 billing month. Issued under the authority of the Michigan Public Service Commission order in Case No. U-21275 dated May 18, 2023.

CANCELLED
BY
ORDER U-21275

REMOVED BY DW
DATE 09-18-23

70th Revised Sheet No. 69th Cancels Revised

Sheet No.

D-1.0D-1.0

SECTION D GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

(To implement GCR factors in Case U-21275)

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost **Recovery Clause:**

| | Maximum Authorized | Actual Billed |
|----------------|--------------------|---------------|
| | Factor /therm_ | Factor /therm |
| First Quarter | | |
| April 2023 | <i>\$0.78270</i> | \$0.69024 |
| May 2023 | <i>\$0.78270</i> | \$0.69024 |
| June 2023 | \$0.78270 | \$0.69024 |
| Second Quarter | | |
| July 2023 | \$0.78270 | \$ |
| August 2023 | <i>\$0.78270</i> | \$ |
| September 2023 | \$0.78270 | \$ |
| Third Quarter | | |
| October 2023 | <i>\$0.78270</i> | \$ |
| November 2023 | <i>\$0.78270</i> | \$ |
| December 2023 | \$0.78270 | \$ |
| Fourth Quarter | | |
| January 2024 | <i>\$0.78270</i> | \$ |
| February 2024 | \$0.78270 | \$ |
| March 2024 | \$0.78270 | \$ |

- (1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.
- (2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.
- (3) The Company will file by December 30, 2023 for maximum Gas Cost Recovery Factors for April 2024 through March 2025. The Gas Cost Recovery Factor to be charged beginning April 2023 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued March 13, 2023

K.J. Hoesly President Eau Claire, Wisconsin

U-21275 REMOVED BY_____DW 06-20-23

Michigan Public Service Commission March 17, 2023 Filed by: DW

Effective for bills rendered on and after the first billing cycle of the April 2023 billing month. Issued under the authority of PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-21275.

69th 68th Cancels

Revised Sheet No. Revised Sheet No.

D-1.0D-1.0

a Wisconsin corporation

(To implement GCR factors in Case U-21068)

SECTION D GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

| cry Clause. | | | |
|--|---|---|-----|
| | Maximum Authorized | Actual Billed | |
| | Factor /therm | Factor /therm | |
| First Quarter (reflec | ts self-implementation of 1st quar | ter contingency factors in Case No. U-21068) | |
| April 2022 | \$0.55957 | \$0.55957 | |
| May 2022 | \$0.55957 | \$0.55957 | |
| June 2022 | \$0.55957 | \$0.55957 | |
| Second Quarter (ref | flects self-implementation of 2 nd q | uarter contingency factors in Case No. U-2100 | 58) |
| July 2022 | \$0.67304 | \$0.67304 | |
| August 2022 | \$0.67304 | \$0.67304 | |
| September 2022 | \$0.67304 | \$0.67304 | |
| Third Quarter (reflects self-implementation of 3 rd quarter contingency factors in Case No. U-21068) | | | |
| October 2022 | \$0.67304 | \$0.67304 | |
| November 2022 | \$0.67304 | \$0.67304 | |
| December 2022 | \$0.67304 | \$0.67304 | |
| Fourth Quarter (reflects self-implementation of 4 th quarter contingency factors in Case No. U-21068) | | | |
| January 2023 | \$0.59846 | \$0.59846 | |
| February 2023 | \$0.59846 | \$0.59846 | |
| March 2023 | \$0.59846 | \$0.59846 | |
| | | | |

- (1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.
- (2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.
- (3) The Company will file by December 30, 2022 for maximum Gas Cost Recovery Factors for April 2023 through March 2024. The Gas Cost Recovery Factor to be charged beginning April 2022 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued December 13, 2022

M.E. Stoering President

Eau Claire, Wisconsin

Michigan Public Service Commission December 15, 2022 Filed by: DW

CANCELLED

REMOVED BY

ORDER

U-21275

DW

03-17-23

Effective for bills rendered on and after the first billing cycle of the April 2022 billing month. Issued under the authority of the Michigan Public Service Commission in order dated

May 12, 2022 in Case No. U-21068.

Cancels 68th 67th

Revised Sheet No. Revised Sheet No.

D-1.0 D-1.0

a Wisconsin corporation

(To implement GCR factors in Case U-21068)

SECTION D GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

| | Maximum Authorized | Actual Billed |
|-------------------------|---|--|
| | Factor /therm_ | Factor /therm |
| First Quarter (reflects | s self-implementation of 1 st qu | arter contingency factors in Case No. U-21068) |
| April 2022 | \$0.55957 | \$0.55957 |
| May 2022 | \$0.55957 | \$0.55957 |
| June 2022 | \$0.55957 | \$0.55957 |
| Second Quarter | | |
| July 2022 | \$0.67304 | \$0.67304 |
| August 2022 | \$0.67304 | \$0.67304 |
| September 2022 | \$0.67304 | \$0.67304 |
| Third Quarter | | |
| October 2022 | <i>\$0.67304</i> | <i>\$0.67304</i> |
| November 2022 | <i>\$0.67304</i> | <i>\$0.67304</i> |
| December 2022 | <i>\$0.67304</i> | \$0.67304 |
| Fourth Quarter | | |
| January 2023 | \$0.48970 | \$ |
| February 2023 | \$0.48970 | <u>\$</u> \$ |
| March 2023 | \$0.48970 | \$ |

- (1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.
- (2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.
- (3) The Company will file by December 30, 2022 for maximum Gas Cost Recovery Factors for April 2023 through March 2024. The Gas Cost Recovery Factor to be charged beginning April 2022 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued September 13, 2022

Eau Claire, Wisconsin

M.E. Stoering President

CANCELLED
BY U-21068
ORDER ______ U-21068

REMOVED BY ______ DW
DATE ______ 12-15-22

Michigan Public Service Commission September 20, 2022 Filed by: DW

Effective for bills rendered on and after the first billing cycle of the April 2022 billing month. Issued under the authority of the Michigan Public Service Commission in order dated May 12, 2022 in Case No. U-21068.

67th Cancels 66th

Revised Sheet No. Revised Sheet No.

D-1.0 D-1.0

a Wisconsin corporation

(To implement GCR factors in Case U-21068)

SECTION D GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

| | Maximum Authorized | Actual Billed |
|-------------------------|---|--|
| | Factor /therm_ | <u>Factor /therm</u> |
| First Quarter (reflects | s self-implementation of 1 st qu | arter contingency factors in Case No. U-21068) |
| April 2022 | \$0.55957 | \$0.55957 |
| May 2022 | \$0.55957 | \$0.55957 |
| June 2022 | \$0.55957 | \$0.55957 |
| Second Quarter | | |
| July 2022 | <i>\$0.67304</i> | \$0.67304 |
| August 2022 | \$0.67304 | \$0.67304 |
| September 2022 | \$0.67304 | \$0.67304 |
| Third Quarter | | |
| October 2022 | <i>\$0.48970</i> | \$ |
| November 2022 | <i>\$0.48970</i> | \$ |
| December 2022 | \$0.48970 | <u>\$</u> |
| Fourth Quarter | | |
| January 2023 | <i>\$0.48970</i> | \$ |
| February 2023 | <i>\$0.48970</i> | \$ |
| March 2023 | <i>\$0.48970</i> | \$ |

- (1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.
- (2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.
- (3) The Company will file by December 30, 2022 for maximum Gas Cost Recovery Factors for April 2023 through March 2024. The Gas Cost Recovery Factor to be charged beginning April 2022 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

 Issued June 14, 2022

 Effective for bills rendered on and after the first

M.E. Stoering President Eau Claire, Wisconsin Michigan Public Service
Commission

June 16, 2022

Filed by: DW

CANCELLED

ORDER ___

DATE _____ 09-20-22

U-21068

DW

Effective for bills rendered on and after the first billing cycle of the April 2022 billing month.

Issued under the authority of the Michigan Public Service Commission in order dated

May 12, 2022 in Case No. U-21068.

66th

Revised Sheet No.

D-1.0

a Wisconsin corporation

Cancels 65th

Revised Sheet No.

D-1.0

SECTION D GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

(To implement GCR factors in Case U-21068)

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

| | Maximum Authorized | Actual Billed |
|------------------------|-----------------------------------|--|
| | Factor /therm_ | Factor /therm |
| First Quarter (reflect | ts self-implementation of 1st qua | arter contingency factors in Case No. U-21068) |
| April 2022 | \$0.55957 | \$0.55957 |
| May 2022 | <i>\$0.55957</i> | <i>\$0.55957</i> |
| June 2022 | \$0.55957 | \$0.55957 |
| Second Quarter | | |
| July 2022 | <i>\$0.48820</i> | <u>\$</u> |
| August 2022 | <i>\$0.48820</i> | <u>\$</u> |
| September 2022 | \$0.48820 | <u>\$</u> |
| Third Quarter | | |
| October 2022 | <i>\$0.48820</i> | <u>\$</u> |
| November 2022 | <i>\$0.48820</i> | \$ |
| December 2022 | \$0.48820 | <u>\$</u> |
| Fourth Quarter | | |
| January 2023 | <i>\$0.48820</i> | \$ |
| February 2023 | <i>\$0.48820</i> | \$ |
| March 2023 | \$0.48820 | <u>\$</u> |

- (1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.
- (2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.
- (3) The Company will file by December 30, 2022 for maximum Gas Cost Recovery Factors for April 2023 through March 2024. The Gas Cost Recovery Factor to be charged beginning April 2022 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued March 8, 2022

M.E. Stoering President Eau Claire, Wisconsin

| Michigan Public Service | |
|-------------------------|--|
| Commission | |
| March 10, 2022 | |
| Filed by: MT | |

Effective for bills rendered on and after the first billing cycle of the April 2022 billing month. Issued under the authority PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-21068.

| CANCELLED BY ORDER | U-21068 |
|--------------------------|---------------|
| REMOVED BY_ | DW 6-16-22 |

Cancels

 65^{th}

64th

Revised Revised Sheet No.

Sheet No. D-1.0

D-1.0

a Wisconsin corporation

(To implement GCR factors in Case U-20820)

SECTION D GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

| very Clause: | | |
|------------------------|--|---|
| • | Maximum Authorized | Actual Billed |
| | Factor /therm | Factor /therm |
| First Quarter (reflect | cts self-implementation of 1st quarte | er contingency factors in Case No. U-20820) |
| April 2021 | \$0.38391 | \$0.38391 |
| May 2021 | \$0.38391 | \$0.38391 |
| June 2021 | \$0.66361 | \$0.66361 |
| Second Quarter (re- | flects self-implementation of 2 nd qu | harter contingency factors in Case No. U-20820) |
| July 2021 | \$0.66993 | \$0.66993 |
| August 2021 | \$0.66993 | \$0.66993 |
| September 2021 | \$0.66993 | \$0.66993 |
| Third Quarter (refle | ects self-implementation of 3 rd quar | ter contingency factors in Case No. U-20820) |
| October 2021 | \$0.76478 | \$0.76478 |
| November 2021 | \$0.76478 | \$0.76478 |
| December 2021 | \$0.76478 | \$0.76478 |
| Fourth Quarter (ref | lects self-implementation of 4th qua | arter contingency factors in Case No. U-20820) |
| January 2022 | <i>\$0.70787</i> | <i>\$0.70787</i> |
| February 2022 | <i>\$0.70787</i> | <i>\$0.70787</i> |
| March 2022 | \$0.70787 | \$0.70787 |
| | | |

- (1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.
- (2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.
- (3) The Company will file by December 30, 2021 for maximum Gas Cost Recovery Factors for April 2022 through March 2023. The Gas Cost Recovery Factor to be charged beginning April 2021 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued December 14, 2021

M.E. Stoering President Eau Claire, Wisconsin

Michigan Public Service December 15, 2021 Filed by: DW

CANCELLED

REMOVED BY

BY ORDER_

DATE

U-21068

MT

03-10-22

Effective for bills rendered on and after the first billing cycle of the April 2021 billing month. Issued under the authority Michigan Public Service Commission in order dated May 13, 2021 in Case No. U-20820.

Cancels

64th

63rd

Revised Sheet No. Revised Sheet No.

D-1.0 D-1.0

a Wisconsin corporation

(To implement GCR factors in Case U-20820)

SECTION D GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

| | Maximum Authorized | Actual Billed | |
|------------------------|---|--|-------|
| | Factor /therm | Factor /therm | |
| First Quarter (reflect | s self-implementation of 1st quar | ter contingency factors in Case No. U-2082 | .0) |
| April 2021 | \$0.38391 | \$0.38391 | |
| May 2021 | \$0.38391 | \$0.38391 | |
| June 2021 | \$0.66361 | \$0.66361 | |
| Second Quarter (refl | ects self-implementation of 2 nd c | uarter contingency factors in Case No. U-2 | 0820) |
| July 2021 | \$0.66993 | \$0.66993 | |
| August 2021 | \$0.66993 | \$0.66993 | |
| September 2021 | \$0.66993 | \$0.66993 | |
| Third Quarter (reflect | ets self-implementation of 3 rd qu | arter contingency factors in Case No. U-2 | 0820) |
| October 2021 | <i>\$0.76478</i> | <i>\$0.76478</i> | |
| November 2021 | <i>\$0.76478</i> | <i>\$0.76478</i> | |
| December 2021 | <i>\$0.76478</i> | <i>\$0.76478</i> | |
| Fourth Quarter | | | |
| January 2022 | \$0.64780 | \$ | |
| February 2022 | \$0.64780 | \$ | |
| March 2022 | \$0.64780 | \$ | |
| | | | |

- (1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.
- (2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.
- (3) The Company will file by December 30, 2021 for maximum Gas Cost Recovery Factors for April 2022 through March 2023. The Gas Cost Recovery Factor to be charged beginning April 2021 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued September 14, 2021

M.E. Stoering President Eau Claire, Wisconsin Michigan Public Service
Commission
September 17, 2021
Filed by: DW

II-20820

DW

12-15-21

CANCELLED

REMOVED BY

ORDER

DATE

Effective for bills rendered on and after the first billing cycle of the April 2021 billing month. Issued under the authority Michigan Public Service Commission in order dated May 13, 2021 in Case No. U-20820.

Cancels

63rd

62nd

Revised Sheet No. Revised Sheet No.

D-1.0 D-1.0

a Wisconsin corporation

(To implement GCR factors in Case U-20820)

SECTION D GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

| | Maximum Authorized | Actual Billed | |
|-----------------------|--|--|--------------|
| | Factor /therm | Factor /therm | |
| First Quarter (reflec | ts self-implementation of 1 st quar | ter contingency factors in Case No. U- | 20820) |
| April 2021 | \$0.38391 | \$0.38391 | |
| May 2021 | \$0.38391 | \$0.38391 | |
| June 2021 | \$0.66361 | \$0.66361 | |
| Second Quarter (ref | flects self-implementation of 2 nd | quarter contingency factors in Case N | lo. U-20820) |
| July 2021 | \$0.66993 | \$0.66993 | |
| August 2021 | <i>\$0.66993</i> | <i>\$0.66993</i> | |
| September 2021 | <i>\$0.66993</i> | <i>\$0.66993</i> | |
| Third Quarter | | | |
| October 2021 | \$0.64780 | \$ | |
| November 2021 | \$0.64780 | \$ | |
| December 2021 | \$0.64780 | \$ | |
| Fourth Quarter | | | |
| January 2022 | \$0.64780 | \$ | |
| February 2022 | \$0.64780 | \$ | |
| March 2022 | \$0.64780 | \$ | |

- (1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.
- (2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.
- (3) The Company will file by December 30, 2021 for maximum Gas Cost Recovery Factors for April 2022 through March 2023. The Gas Cost Recovery Factor to be charged beginning April 2021 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued June 15, 2021

M.E. Stoering President Eau Claire, Wisconsin Michigan Public Service
Commission

June 15, 2021

Filed by: DW

Effective for bills rendered on and after the first billing cycle of the April 2021 billing month. Issued under the authority Michigan Public Service Commission in order dated May 13, 2021 in Case No. U-20820.

CANCELLED BY U-20820

REMOVED BY DW DATE 09-17-21

62nd
Cancels 61st

Revised Sheet No. Revised Sheet No.

D-1.0 D-1.0

a Wisconsin corporation

(To implement GCR factors in Case U-20820)

SECTION D GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

| | Maximum Authorized | Actual Billed | |
|-----------------------|--|--|-------------|
| | Factor /therm_ | <u>Factor /therm</u> | |
| First Quarter (reflec | ts self-implementation of 1 st quar | ter contingency factors in Case No. U-2082 | 20) |
| April 2021 | <i>\$0.38391</i> | <i>\$0.38391</i> | |
| May 2021 | <i>\$0.38391</i> | <i>\$0.38391</i> | |
| June 2021 | \$0.66361 | <i>\$0.66361</i> | |
| Second Quarter | | | |
| July 2021 | <i>\$0.64780</i> | \$ | |
| August 2021 | <i>\$0.64780</i> | \$ | |
| September 2021 | \$0.64780 | \$ | |
| Third Quarter | | | |
| October 2021 | <i>\$0.64780</i> | \$ | |
| November 2021 | <i>\$0.64780</i> | \$ | |
| December 2021 | \$0.64780 | \$ | |
| Fourth Quarter | | | |
| January 2022 | <i>\$0.64780</i> | \$ | |
| February 2022 | <i>\$0.64780</i> | \$ | |
| March 2022 | <i>\$0.64780</i> | \$ | |

- (1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.
- (2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.
- (3) The Company will file by December 30, 2021 for maximum Gas Cost Recovery Factors for April 2022 through March 2023. The Gas Cost Recovery Factor to be charged beginning April 2021 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued May 14, 2021

M.E. Stoering
President
Eau Claire, Wisconsin



Michigan Public Service
Commission

May 18, 2021

Filed by: DW

Effective for bills rendered on and after the first billing cycle of the April 2021 billing month. Issued under the authority Michigan Public Service Commission in order dated May 13, 2021 in Case No. U-20820.

Cancels

61st

60th

Revised Sheet No.

D-1.0

Revised Sheet No. D-1.0

a Wisconsin corporation

(To implement GCR factors in Case U-20820)

SECTION D GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost **Recovery Clause:**

| | Maximum Authorized | Actual Billed | |
|------------------------|-----------------------------------|---|-------------|
| | Factor /therm_ | Factor /therm | |
| First Quarter (reflect | s self-implementation of 1st quar | ter contingency factors in Case No. <i>U-2082</i> | 20) |
| April 2021 | <i>\$0.38391</i> | <i>\$0.38391</i> | |
| May 2021 | <i>\$0.38391</i> | \$0.38391 | |
| June 2021 | \$0.38391 | \$0.38391 | |
| Second Quarter | | | |
| July 2021 | \$0.36810 | \$ | |
| August 2021 | \$0.36810 | \$ | |
| September 2021 | \$0.36810 | <u>\$</u> | |
| Third Quarter | | | |
| October 2021 | \$0.36810 | \$ | |
| November 2021 | \$0.36810 | \$ | |
| December 2021 | \$0.36810 | \$ | |
| Fourth Quarter | | | |
| January 2022 | \$0.36810 | \$ | |
| February 2022 | \$0.36810 | \$ | |
| March 2022 | \$0.36810 | \$ | |

- (1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.
- (2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.
- (3) The Company will file by December 30, 2021 for maximum Gas Cost Recovery Factors for April 2022 through March 2023. The Gas Cost Recovery Factor to be charged beginning April 2021 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued March 15, 2021

M.E. Stoering President Eau Claire, Wisconsin

Michigan Public Service Commission March 17, 2021 Filed by: DW

CANCELLED BY ORDER _

REMOVED BY___

U-20820

DW

Effective for bills rendered on and after the first billing cycle of the April 2021 billing month. Issued under the authority PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-20820.

Cancels

60th

59th

Revised Revised Sheet No.

Sheet No.

D-1.0D-1.0

a Wisconsin corporation

(To implement GCR factors in Case U-20547)

SECTION D GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost **Recovery Clause:**

| . 01) 010000 | | | |
|------------------------|---|---------------------------------------|--------------|
| | Maximum Authorized | Actual Billed | |
| | Factor /therm_ | Factor /therm | |
| First Quarter (reflect | ts self-implementation of 1st quart | er contingency factors in Case No. U | r-20547) |
| April 2020 | \$0.25500 | \$0.23922 | |
| May 2020 | \$0.25500 | \$0.23922 | |
| June 2020 | \$0.25500 | \$0.23922 | |
| Second Quarter (ref | lects self-implementation of 2 nd qu | uarter contingency factors in Case No | o. U-20547) |
| July 2020 | \$0.25500 | \$0.25184 | |
| August 2020 | \$0.25500 | \$0.25184 | |
| September 2020 | \$0.25500 | \$0.25184 | |
| Third Quarter (refle | cts self-implementation of 3 rd quar | rter contingency factors in Case No. | U-20547) |
| October 2020 | \$0.28972 | \$0.28972 | |
| November 2020 | \$0.28972 | \$0.28972 | |
| December 2020 | \$0.28972 | \$0.28972 | |
| Fourth Quarter (refl | ects self-implementation of 4th qu | uarter contingency factors in Case N | lo. U-20547) |
| January 2021 | <i>\$0.25816</i> | \$0.25816 | |
| February 2021 | <i>\$0.25816</i> | \$ <i>0.25816</i> | |
| March 2021 | \$0.25816 | \$ <i>0.25816</i> | |
| | | | |

- (1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.
- (2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.
- (3) The Company will file by December 30, 2020 for maximum Gas Cost Recovery Factors for April 2021 through March 2022. The Gas Cost Recovery Factor to be charged beginning April 2020 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued December 9, 2020

M.E. Stoering President Eau Claire, Wisconsin

Michigan Public Service Commission December 14, 2020 Filed by: DW

CANCELLED

REMOVED BY

ORDER

U-20820

DW

03-17-21

Effective for bills rendered on and after the first billing cycle of the April 2020 billing month. Issued under the authority of the Michigan Public Service Commission in the order dated June 10, 2020 in Case No. U-20547.

Cancels

59th

58th

Revised Sheet No. Revised Sheet No.

D-1.0 D-1.0

a Wisconsin corporation

(To implement GCR factors in Case U-20547)

SECTION D GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

| • | Maximum Authorized | Actual Billed |
|-------------------------|--|--|
| | Factor /therm_ | <u>Factor /therm</u> |
| First Quarter (reflects | s self-implementation of 1 st qua | arter contingency factors in Case No. U-20547) |
| April 2020 | \$0.25500 | \$0.23922 |
| May 2020 | \$0.25500 | \$0.23922 |
| June 2020 | \$0.25500 | \$0.23922 |
| Second Quarter (refle | ects self-implementation of 2 nd | quarter contingency factors in Case No. U-20547) |
| July 2020 | \$0.25500 | \$0.25184 |
| August 2020 | \$0.25500 | \$0.25184 |
| September 2020 | \$0.25500 | \$0.25184 |
| Third Quarter (reflect | ts self-implementation of 3 rd q | quarter contingency factors in Case No. U-20547) |
| October 2020 | <i>\$0.28972</i> | <i>\$0.28972</i> |
| November 2020 | <i>\$0.28972</i> | <i>\$0.28972</i> |
| December 2020 | \$0.28972 | \$0.28972 |
| Fourth Quarter | | |
| January 2021 | \$0.25500 | \$ |
| February 2021 | \$0.25500 | \$ |
| March 2021 | \$0.25500 | \$ |

- (1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.
- (2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.
- (3) The Company will file by December 30, 2020 for maximum Gas Cost Recovery Factors for April 2021 through March 2022. The Gas Cost Recovery Factor to be charged beginning April 2020 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued September 11, 2020

M.E. Stoering President Eau Claire, Wisconsin Michigan Public Service
Commission

September 14, 2020

Filed DW

Effective for bills rendered on and after the first billing cycle of the April 2020 billing month. Issued under the authority of the Michigan Public Service Commission in the order dated June 10, 2020 in Case No. U-20547.

| CANCELLED BY ORDERU-20547 | _ |
|---------------------------------|---|
| REMOVED BY DW | _ |
| DATE12-14-20 | _ |
| | |

Cancels 58th 57th

Revised Sheet No. Revised Sheet No.

D-1.0 D-1.0

a Wisconsin corporation

(To implement GCR factors in Case U-20547)

SECTION D GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

| • | Maximum Authorized | Actual Billed |
|-----------------------|---|--|
| | Factor /therm | Factor /therm |
| First Quarter (reflec | ts self-implementation of $oldsymbol{1}^{st}$ qua | arter contingency factors in Case No. U-20547) |
| April 2020 | \$0.25500 | \$0.23922 |
| May 2020 | \$0.25500 | \$0.23922 |
| June 2020 | \$0.25500 | \$0.23922 |
| Second Quarter (ref | flects self-implementation of 2 nd | quarter contingency factors in Case No. U-20547) |
| July 2020 | \$0.25500 | <i>\$0.25184</i> |
| August 2020 | \$0.25500 | <i>\$0.25184</i> |
| September 2020 | \$0.25500 | \$0.25184 |
| Third Quarter | | |
| October 2020 | \$0.25500 | \$ |
| November 2020 | \$0.25500 | \$ |
| December 2020 | \$0.25500 | \$ |
| Fourth Quarter | | |
| January 2021 | \$0.25500 | \$ |
| February 2021 | \$0.25500 | \$ |
| March 2021 | \$0.25500 | \$ |

- (1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0.The factors shown above are adjusted by the quarterly contingency mechanism.
- (2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.
- (3) The Company will file by December 30, 2020 for maximum Gas Cost Recovery Factors for April 2021 through March 2022. The Gas Cost Recovery Factor to be charged beginning April 2020 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

 $\begin{array}{c|c} \textbf{Issued June 11, 2020} \\ \textbf{M.E. Stoering} \\ \textbf{President} \end{array} \begin{array}{c} \textbf{\tiny CANCELLED \\ BY \\ ORDER \\ DATE \\ \hline \end{tabular}} \begin{array}{c} \textbf{\tiny Michigan Public Service} \\ \hline \textbf{\tiny Commission} \\ \hline \textbf{\tiny June 22, 2020} \\ \hline \textbf{\tiny Filed by: DW} \\ \hline \end{array}$

Effective for bills rendered on and after the first billing cycle of the April 2020 billing month. Issued under the authority of the Michigan Public Service Commission in the order dated June 10, 2020 in Case No. U-20547.

Eau Claire, Wisconsin

57th Cancels 56th

Revised Sheet No. Revised Sheet No.

D-1.0 D-1.0

a Wisconsin corporation

(To implement GCR factors in Case U-20547)

SECTION D GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

| • | Maximum Authorized | Actual Billed |
|------------------------|----------------------------------|---|
| | Factor /therm | Factor /therm |
| First Quarter (reflect | ts self-implementation of 1st qu | uarter contingency factors in Case No. U-20547) |
| April 2020 | \$0.25500 | \$0.23922 |
| May 2020 | \$0.25500 | \$0.23922 |
| June 2020 | \$0.25500 | \$0.23922 |
| Second Quarter | | |
| July 2020 | \$0.25500 | \$ |
| August 2020 | \$0.25500 | \$ |
| September 2020 | \$0.25500 | \$ |
| Third Quarter | | |
| October 2020 | \$0.25500 | \$ |
| November 2020 | \$0.25500 | \$ |
| December 2020 | \$0.25500 | \$ |
| Fourth Quarter | | |
| January 2021 | \$0.25500 | \$ |
| February 2021 | \$0.25500 | \$ |
| March 2021 | \$0.25500 | \$ |

- (1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0.The factors shown above are adjusted by the quarterly contingency mechanism.
- (2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.
- (3) The Company will file by December 30, 2020 for maximum Gas Cost Recovery Factors for April 2021 through March 2022. The Gas Cost Recovery Factor to be charged beginning April 2020 is authorized pursuant to \$6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued March 10, 2020

M.E. Stoering President Eau Claire, Wisconsin Michigan Public Service
Commission

March 12, 2020

Filed DBR

Effective for bills rendered on and after the first billing cycle of the April 2019 billing month.

Issued under the authority PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-20547.

| CANCELLED BY | ** 00545 |
|-----------------|----------|
| ORDER | U-20547 |
| REMOVED BY | DW |
| DATE | 06-22-20 |

Cancels

56th

55th

Revised Sheet No. Revised Sheet No.

D-1.0 D-1.0

a Wisconsin corporation

(To implement GCR factors in Case U-20241)

SECTION D GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

| | Maximum Authorized | Actual Billed |
|-------------------------|---|---|
| | Factor /therm | Factor /therm |
| First Quarter (reflects | s self-implementation of 1st q | uarter contingency factors in Case No. U-20241) |
| April 2019 | \$0.46540 | \$0.46212 |
| May 2019 | \$0.46540 | \$0.46212 |
| June 2019 | \$0.40408 | \$0.40408 |
| Second Quarter (refle | ects self-implementation of 2 th | nd quarter contingency factors in Case No. U-20241) |
| July 2019 | \$0.40080 | \$0.37130 |
| August 2019 | \$0.40080 | \$0.37130 |
| September 2019 | \$0.40080 | \$0.37130 |
| Third Quarter (reflec | ts self-implementation of 3 rd | quarter contingency factors in Case No. U-20241) |
| October 2019 | \$0.40080 | \$0.37786 |
| November 2019 | \$0.40080 | \$0.37786 |
| December 2019 | \$0.40080 | \$0.37786 |
| Fourth Quarter (refle | ects self-implementation of 3' | d quarter contingency factors in Case No. U-20241) |
| January 2020 | \$0.40080 | <i>\$0.35164</i> |
| February 2020 | \$0.40080 | \$0.35164 |
| March 2020 | \$0.40080 | \$0.35164 |

- (1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0.The factors shown above are adjusted by the quarterly contingency mechanism.
- (2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.
- (3) The Company will file by December 30, 2019 for maximum Gas Cost Recovery Factors for April 2020 through March 2021. The Gas Cost Recovery Factor to be charged beginning April 2019 is authorized pursuant to \$6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

M.E. Stoering

Issued December 12, 2019

President Eau Claire, Wisconsin Michigan Public Service
Commission
December 12, 2019
Filed DBR

CANCELLED
BY
ORDER U-20547

REMOVED BY DBR
DATE 3-12-2020

Effective for bills rendered on and after the first billing cycle of the April 2019 billing month. Issued under the authority Michigan Public Service Commission in the order dated April 18, 2019 in Case No. U-20241.

Cancels

55th

54th

Revised Sheet No.

Revised Sheet No. D-1

D-1.0 D-1.0

a Wisconsin corporation

(To implement GCR factors in Case U-20241)

SECTION D GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

| | Maximum Authorized | Actual Billed |
|------------------------|--|--|
| | Factor /therm | Factor /therm |
| First Quarter (reflect | s self-implementation of 1st qu | arter contingency factors in Case No. U-20241) |
| April 2019 | \$0.46540 | \$0.46212 |
| May 2019 | \$0.46540 | \$0.46212 |
| June 2019 | \$0.40408 | \$0.40408 |
| Second Quarter (refl | ects self-implementation of 2 nd | quarter contingency factors in Case No. U-20241) |
| July 2019 | \$0.40080 | \$0.37130 |
| August 2019 | \$0.40080 | \$0.37130 |
| September 2019 | \$0.40080 | \$0.37130 |
| Third Quarter (reflect | cts self-implementation of 3 rd q | quarter contingency factors in Case No. U-20241) |
| October 2019 | \$0.40080 | <i>\$0.37786</i> |
| November 2019 | \$0.40080 | <i>\$0.37786</i> |
| December 2019 | \$0.40080 | \$0.37786 |
| Fourth Quarter | | |
| January 2020 | \$0.40080 | \$ |
| February 2020 | \$0.40080 | \$ |
| March 2020 | \$0.40080 | \$ |

- (1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0.The factors shown above are adjusted by the quarterly contingency mechanism.
- (2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.
- (3) The Company will file by December 30, 2019 for maximum Gas Cost Recovery Factors for April 2020 through March 2021. The Gas Cost Recovery Factor to be charged beginning April 2019 is authorized pursuant to \$6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued September 11, 2019

M.E. Stoering President

Eau Claire, Wisconsin

Michigan Public Service
Commission

September 12, 2019

Filed DBR

Effective for bills rendered on and after the first billing cycle of the April 2019 billing month.
Issued under the authority Michigan Public Service Commission in the order dated April 18, 2019 in Case No. U-20241.

| CANCELLED BY ORDER U-20241 | |
|----------------------------------|---|
| REMOVED BY DBR DATE 12-12-19 | = |

Cancels 54th 53rd

Revised Sheet No.

Revised Sheet No. D-1.0

D-1.0

a Wisconsin corporation

(To implement GCR factors in Case U-20241)

SECTION D GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

| | Maximum Authorized | Actual Billed | |
|------------------------|--|--------------------------------------|--------------|
| | Factor /therm_ | Factor /therm | |
| First Quarter (reflect | ts self-implementation of 1st quart | er contingency factors in Case No. U | J-20241) |
| April 2019 | \$0.46540 | \$0.46212 | |
| May 2019 | \$0.46540 | \$0.46212 | |
| June 2019 | \$0.40408 | \$0.40408 | |
| Second Quarter (ref | lects self-implementation of 2 nd q | nuarter contingency factors in Case | No. U-20241) |
| July 2019 | \$0.40080 | \$0.37130 | |
| August 2019 | \$0.40080 | \$0.37130 | |
| September 2019 | \$0.40080 | \$0.37130 | |
| Third Quarter | | | |
| October 2019 | \$0.40080 | \$ | |
| November 2019 | \$0.40080 | \$ | |
| December 2019 | \$0.40080 | \$ | |
| Fourth Quarter | | | |
| January 2020 | \$0.40080 | \$ | |
| February 2020 | \$0.40080 | \$ | |
| March 2020 | \$0.40080 | \$ | |

- (1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0.The factors shown above are adjusted by the quarterly contingency mechanism.
- (2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.
- (3) The Company will file by December 30, 2019 for maximum Gas Cost Recovery Factors for April 2020 through March 2021. The Gas Cost Recovery Factor to be charged beginning April 2019 is authorized pursuant to \$6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

M.E. Stoering
President
Eau Claire, Wisconsin

Issued June 14, 2019

Michigan Public Service
Commission

June 17, 2019

Filed DBR

CANCELLED
BY
ORDER U-20241

REMOVED BY DBR
DATE 9-12-19

Effective for bills rendered on and after the first billing cycle of the April 2019 billing month. Issued under the authority Michigan Public Service Commission in the order dated April 18, 2019 in Case No. U-20241.

53rd
Cancels 52nd

Revised Sheet No. Revised Sheet No.

D-1.0 D-1.0

a Wisconsin corporation

(To implement GCR factors in Case U-20241)

SECTION D GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

| | Maximum Authorized | Actual Billed | |
|------------------------|---|--|------------------|
| | Factor /therm_ | Factor /therm | |
| First Quarter (reflect | s self-implementation of $m{1}^{st}$ quar | ter contingency factors in Case No. <mark>U</mark> | <i>J-20241</i>) |
| April 2019 | <i>\$0.46540</i> | <i>\$0.46212</i> | |
| May 2019 | <i>\$0.46540</i> | <i>\$0.46212</i> | |
| June 2019 | \$0.40408 | \$0.40408 | |
| Second Quarter | | | |
| July 2019 | <i>\$0.40080</i> | \$ | |
| August 2019 | \$0.40080 | \$ | |
| September 2019 | \$0.40080 | \$ | |
| Third Quarter | | | |
| October 2019 | <i>\$0.40080</i> | \$ | |
| November 2019 | <i>\$0.40080</i> | \$ | |
| December 2019 | \$0.40080 | \$ | |
| Fourth Quarter | | | |
| January 2020 | <i>\$0.40080</i> | \$ | |
| February 2020 | <i>\$0.40080</i> | \$ | |
| March 2020 | \$0.40080 | \$ | |

- (1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0.The factors shown above are adjusted by the quarterly contingency mechanism.
- (2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.
- (3) The Company will file by *December 30, 2019* for maximum Gas Cost Recovery Factors for April *2020* through March *2021*. The Gas Cost Recovery Factor to be charged beginning *April 2019* is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued May 14, 2019

M.E. Stoering President Eau Claire, Wisconsin Michigan Public Service
Commission

May 20, 2019

Filed DBR

Effective for bills rendered on and after the first billing cycle of the April 2019 billing month. Issued under the authority Michigan Public Service Commission in the order dated April 18, 2019 in Case No. U-20241.

| CANCELLED BY ORDER U-20241 | |
|----------------------------------|--|
| DATE 6-17-19 | |

Cancels 52nd
51st

Revised Sheet No. Revised Sheet No.

D-1.0 D-1.0

a Wisconsin corporation

(To implement GCR factors in Case U-20241)

SECTION D GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

| | Maximum Authorized | Actual Billed |
|------------------------|---|--|
| | Factor /therm | Factor /therm |
| First Quarter (reflect | ts self-implementation of 1^{st} qua | arter contingency factors in Case No. U-20241) |
| April 2019 | <i>\$0.46540</i> | <i>\$0.46212</i> |
| May 2019 | <i>\$0.46540</i> | \$0.46212 |
| June 2019 | \$0.46540 | \$0.46212 |
| Second Quarter | | |
| July 2019 | <i>\$0.46540</i> | \$ |
| August 2019 | <i>\$0.46540</i> | \$ |
| September 2019 | \$0.46540 | \$ |
| Third Quarter | | |
| October 2019 | <i>\$0.46540</i> | \$ |
| November 2019 | <i>\$0.46540</i> | \$ |
| December 2019 | \$0.46540 | \$ |
| Fourth Quarter | | |
| January 2020 | <i>\$0.46540</i> | \$ |
| February 2020 | <i>\$0.46540</i> | \$ |
| March 2020 | <i>\$0.46540</i> | \$ |

- (1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0.The factors shown above are adjusted by the quarterly contingency mechanism.
- (2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.
- (3) The Company will file by *December 30*, *2019* for maximum Gas Cost Recovery Factors for April *2020* through March *2021*. The Gas Cost Recovery Factor to be charged beginning *April 2019* is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued March 14, 2019

M.E. Stoering President Eau Claire, Wisconsin Michigan Public Service
Commission

March 18, 2019

Filed DBR

CANCELLED
BY
ORDER U-20241

REMOVED BY DBR
DATE 5-20-19

Effective for bills rendered on and after the first billing cycle of the April 2019 billing month. Issued under the authority PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-20241.

 51^{st} Cancels

Revised Sheet No.

D-1.0D-1.0

a Wisconsin corporation

50th

Revised Sheet No.

(To implement GCR factors approved in Case U-18415)

SECTION D GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost **Recovery Clause:**

| | Maximum Authorized | Actual Billed | |
|-------------------------|--|--|---|
| | Factor /therm | <u>Factor /therm</u> | |
| First Quarter (reflects | self-implementation of 1st c | quarter contingency factors in Case No. U-18415) | |
| April 2018 | \$0.33602 | \$0.33602 | |
| May 2018 | \$0.33602 | \$0.33602 | |
| June 2018 | \$0.33602 | \$0.33602 | |
| Second Quarter (refle | ects self-implementation of 2 | 2 nd quarter contingency factors in Case No. U-18415) | |
| July 2018 | \$0.33632 | \$0.33632 | |
| August 2018 | \$0.33632 | \$0.33632 | |
| September 2018 | \$0.33632 | \$0.33632 | |
| Third Quarter (reflect | s self-implementation of 3 rd | quarter contingency factors in Case No. U-18415) | |
| October 2018 | \$0.32988 | \$0.32988 | |
| November 2018 | \$0.32988 | \$0.32988 | |
| December 2018 | \$0.32988 | \$0.32988 | |
| Fourth Quarter (reflect | cts self-implementation of 4 | t th quarter contingency factors in Case No. U-18415) | R |
| January 2019 | <i>\$0.40718</i> | <i>\$0.40718</i> | R |
| February 2019 | <i>\$0.40718</i> | <i>\$0.40718</i> | R |
| March 2019 | <i>\$0.40718</i> | \$0.40718 | R |
| | | | |

- (1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.
- (2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.
- (3) The Company will file by December 30, 2018 for maximum Gas Cost Recovery Factors for April 2019 through March 2020. The Gas Cost Recovery Factor to be charged beginning April 2018 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued December 12, 2018 Michigan Public Service Commission Effective for bills rendered on and after the first billing cycle of the April 2018 billing month. December 13, 2018 Issued under the authority Michigan Public M.E. Stoering DBR Service Commission in the order dated President May 17, 2018 in Case No. U-18415.

Eau Claire, Wisconsin

BY ORDER U-20241 REMOVED BY DBR DATE 3-18-19

Cancels

Revised Sheet No.

D-1.0 D-1.0

a Wisconsin corporation

49th

50th

Revised Sheet No.

(To implement GCR factors approved in Case U-18415)

SECTION D GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

| | Maximum Authorized | Actual Billed | |
|-------------------------|---|--|---|
| | Factor /therm_ | Factor /therm | |
| First Quarter (reflects | s self-implementation of 1st quar | ter contingency factors in Case No. U-18415) | |
| April 2018 | \$0.33602 | \$0.33602 | |
| May 2018 | \$0.33602 | \$0.33602 | |
| June 2018 | \$0.33602 | \$0.33602 | |
| Second Quarter (refle | ects self-implementation of 2 nd c | quarter contingency factors in Case No. U-18415) | |
| July 2018 | \$0.33632 | \$0.33632 | |
| August 2018 | \$0.33632 | \$0.33632 | |
| September 2018 | \$0.33632 | \$0.33632 | |
| Third Quarter (reflect | ts self-implementation of 3 rd qu | arter contingency factors in Case No. U-18415) | R |
| October 2018 | <i>\$0.32988</i> | <i>\$0.32988</i> | R |
| November 2018 | <i>\$0.32988</i> | \$0.32988 | R |
| December 2018 | \$0.32988 | \$0.32988 | R |
| Fourth Quarter | | | |
| January 2019 | \$0.33310 | \$ | |
| February 2019 | \$0.33310 | \$ | |
| March 2019 | \$0.33310 | \$ | |
| | | | |

- (1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.
- (2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.
- (3) The Company will file by December 30, 2018 for maximum Gas Cost Recovery Factors for April 2019 through March 2020. The Gas Cost Recovery Factor to be charged beginning April 2018 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued September 12, 2018 M.E. Stoering

President Eau Claire, V

Effective for bills rendered on and after the first billing cycle of the April 2018 billing month. Issued under the authority Michigan Public Service Commission in the order dated May 17, 2018 in Case No. U-18415.

| Wisconsin | |
|----------------------------------|--|
| CANCELLED BY ORDER U-18415 | |
| REMOVED BY DBR | |
| DATE 12-13-18 | |
| | |

49th Cancels 48th

Revised Sheet No.

Revised Sheet No. D-1.0

D-1.0

a Wisconsin corporation

(To implement GCR factors approved in Case U-18415)

SECTION D GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

| | Maximum Authorized | Actual Billed | |
|-------------------------|--|--|---|
| | Factor /therm | Factor /therm | |
| First Quarter (reflects | self-implementation of 1st qu | arter contingency factors in Case No. U-18415) | |
| April 2018 | \$0.33602 | \$0.33602 | |
| May 2018 | \$0.33602 | \$0.33602 | |
| June 2018 | \$0.33602 | \$0.33602 | |
| Second Quarter (refle | ects self-implementation of 2 ⁿ | d quarter contingency factors in Case No. U-18415) | R |
| July 2018 | \$0.33632 | \$0.33632 | R |
| August 2018 | \$0.33632 | \$0.33632 | R |
| September 2018 | \$0.33632 | \$0.33632 | R |
| Third Quarter | | | |
| October 2018 | \$0.33310 | \$ | R |
| November 2018 | <i>\$0.33310</i> | \$ | R |
| December 2018 | \$0.33310 | \$ | R |
| Fourth Quarter | | | |
| January 2019 | \$0.33310 | \$ | R |
| February 2019 | \$0.33310 | \$ | R |
| March 2019 | <i>\$0.33310</i> | \$ | R |

- (1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0.The factors shown above are adjusted by the quarterly contingency mechanism.
- (2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.
- (3) The Company will file by December 30, 2018 for maximum Gas Cost Recovery Factors for April 2019 through March 2020. The Gas Cost Recovery Factor to be charged beginning April 2018 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

M.E. Stoering President Eau Claire, Wisconsin

Issued June 11, 2018

Michigan Public Service
Commission

June 11, 2018

Filed DBR

CANCELLED
BY
ORDER U-18415

REMOVED BY DBR
DATE 9-12-18

Effective for bills rendered on and after the first billing cycle of the April 2018 billing month. Issued under the authority Michigan Public Service Commission in the order dated May 17, 2018 in Case No. U-18415.

 $\begin{array}{cc} & 48^{th} \\ Cancels & 47^{th} \end{array}$

Revised Sheet No. Revised Sheet No.

D-1.0 D-1.0

R

R

a Wisconsin corporation

(To implement GCR factors approved in Case U-18415)

SECTION D GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

| , or j crosso. | | | |
|------------------------|---|--|---|
| | Maximum Authorized | Actual Billed | |
| | Factor /therm_ | Factor /therm | |
| First Quarter (reflect | ts self-implementation of 1 st quart | ter contingency factors in Case No. U-18415) | R |
| April 2018 | \$0.33602 | \$0.33602 | R |
| May 2018 | \$0.33602 | \$0.33602 | R |
| June 2018 | \$0.33602 | \$0.33602 | R |
| Second Quarter | | | |
| July 2018 | \$0.33280 | \$ | R |
| August 2018 | <i>\$0.33280</i> | \$ | R |
| September 2018 | \$0.33280 | \$ | R |
| Third Quarter | | | |
| October 2018 | \$0.33280 | \$ | R |
| November 2018 | \$0.33280 | \$ | R |
| December 2018 | \$0.33280 | \$ | R |
| Fourth Quarter | | | |
| January 2019 | \$0.33280 | \$ | R |
| February 2019 | \$0.33280 | \$ | R |
| March 2019 | \$0.33280 | \$ | R |

- (1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0.The factors shown above are adjusted by the quarterly contingency mechanism.
- (2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.
- (3) The Company will file by *December 30*, 2018 for maximum Gas Cost Recovery Factors for April 2019 through March 2020. The Gas Cost Recovery Factor to be charged beginning April 2018 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued March 14, 2018

M.E. Stoering President Eau Claire, Wisconsin

| Michigan Public Service Commission |
|---------------------------------------|
| March 14, 2018 |
| Filed CEP |

Effective for bills rendered on and after the first billing cycle of the April 2018 billing month. Issued under the authority of PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-18415.

| ta Claire, Wisconsin |
|----------------------------------|
| CANCELLED BY ORDER U-18415 |
| REMOVED BY DBR DATE 6-11-18 |
| |

Cancels

GAS COST RECOVERY CLAUSE

Revised Sheet No.

Revised Sheet No.

D-1.0 D-1.0

(To implement GCR factors approved in Case U-18155)

SECTION D

47th

46th

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

| ci y Ciausc. | | | |
|-------------------------|---|--|---|
| | Maximum Authorized | Actual Billed | |
| | Factor /therm | Factor /therm | |
| First Quarter (reflects | s self-implementation of 1st quar | ter contingency factors in Case No. U-18155) | |
| April 2017 | \$0.45830 | \$0.44885 | |
| May 2017 | \$0.45830 | \$0.44885 | |
| June 2017 | \$0.45830 | \$0.44885 | |
| Second Quarter (refle | ects self-implementation of 2 nd q | quarter contingency factors in Case No. U-18155) | |
| July 2017 | \$0.45830 | \$0.44885 | |
| August 2017 | \$0.45830 | \$0.44885 | |
| September 2017 | \$0.45830 | \$0.44885 | |
| Third Quarter (reflec | ts self-implementation of 3 rd qua | arter contingency factors in Case No. U-18155) | |
| October 2017 | \$0.45830 | \$0.44255 | |
| November 2017 | \$0.45830 | \$0.44255 | |
| December 2017 | \$0.45830 | \$0.44255 | |
| Fourth Quarter (refle | ects self-implementation of 4 th q | uarter contingency factors in Case No, U-18155) | R |
| January 2018 | \$0.45830 | \$0.42364 | R |
| February 2018 | \$0.45830 | <i>\$0.42364</i> | R |
| March 2018 | \$0.45830 | \$0.42364 | R |
| | | | |

- (1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.
- (2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.
- (3) The Company will file by *December 30*, 2017 for maximum Gas Cost Recovery Factors for April 2018 through March 2019. The Gas Cost Recovery Factor to be charged beginning April 2017 is authorized pursuant to \$6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued December 8, 2017

M.E. Stoering President Eau Claire, Wisconsin

| Michigan Public Service Commission |
|---------------------------------------|
| December 12, 2017 |
| Filed DBR |

Effective for bills rendered on and after the first billing cycle of the January 2018 billing month. Issued under the authority of Michigan Public Service Commission in the order dated April 28, 2017 in Case No. U-18155.

| CANCELLED BY ORDER U-18415 | |
|--|--|
| REMOVED BY <u>CEP</u> DATE <u>03-19-18</u> | |

46th

Revised Sheet No.

D-1.0 D-1.0

(To implement GCR factors approved in Case U-18155)

Cancels 45th

Revised Sheet No.

SECTION D GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

| | Maximum Authorized | Actual Billed | |
|-------------------------|---|--|---|
| | Factor /therm_ | Factor /therm | |
| First Quarter (reflects | s self-implementation of 1st quarte | r contingency factors in Case No. U-18155) | |
| April 2017 | \$0.45830 | \$0.44885 | |
| May 2017 | \$0.45830 | \$0.44885 | |
| June 2017 | \$0.45830 | \$0.44885 | |
| Second Quarter (refle | ects self-implementation of 2 nd qua | arter contingency factors in Case No. U-18155) | |
| July 2017 | \$0.45830 | \$0.44885 | |
| August 2017 | \$0.45830 | \$0.44885 | |
| September 2017 | \$0.45830 | \$0.44885 | |
| Third Quarter (reflec | ts self-implementation of 3 rd quar | rter contingency factors in Case No. U-18155) | R |
| October 2017 | \$0.45830 | \$0.44255 | R |
| November 2017 | \$0.45830 | \$0.44255 | R |
| December 2017 | \$0.45830 | <i>\$0.44255</i> | R |
| Fourth Quarter | | | |
| January 2018 | \$0.45830 | \$ | |
| February 2018 | \$0.45830 | \$ | |
| March 2018 | \$0.45830 | \$ | |
| ha mawimayan Cas Caat | D | | |

- (1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.
- (2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.
- (3) The Company will file by *December 30, 2016* for maximum Gas Cost Recovery Factors for April 2018 through March 2019. The Gas Cost Recovery Factor to be charged beginning April 2017 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued September 12, 2017

M.E. Stoering President Eau Claire, Wisconsin

| Michigan Public Service Commission |
|---------------------------------------|
| September 12, 2017 |
| Filed |

Effective for bills rendered on and after the first billing cycle of the April 2017 billing month. Issued under the authority of Michigan Public Service Commission in the order dated April 28, 2017 in Case No. U-18155.

| CANCELLED BY ORDER | U-18155 |
|--------------------------|----------|
| REMOVED BY | DBR |
| DATE | 12-12-17 |
| | |

45th Cancels 44th

Revised Sheet No.

Revised Sheet No. D-1.0

D-1.0

(To implement GCR factors approved in Case U-18155)

SECTION D GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

| | Maximum Authorized | Actual Billed | |
|-------------------------|--|--|-----|
| | Factor /therm | Factor /therm | |
| First Quarter (reflects | self-implementation of 1st qu | narter contingency factors in Case No. U-18155) | |
| April 2017 | \$0.45830 | \$0.44885 | |
| May 2017 | \$0.45830 | \$0.44885 | |
| June 2017 | \$0.45830 | \$0.44885 | |
| Second Quarter (refle | ects self-implementation of 2 ⁿ | d quarter contingency factors in Case No. U-1815 | 55) |
| July 2017 | \$0.45830 | \$0.44885 | R |
| August 2017 | \$0.45830 | \$0.44885 | R |
| September 2017 | \$0.45830 | \$0.44885 | R |
| Third Quarter | | | |
| October 2017 | \$0.45830 | \$ | |
| November 2017 | \$0.45830 | \$ | |
| December 2017 | \$0.45830 | \$ | |
| Fourth Quarter | | | |
| January 2018 | \$0.45830 | \$ | |
| February 2018 | \$0.45830 | \$ | |
| March 2018 | \$0.45830 | \$ | |

- (1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.
- (2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.
- (3) The Company will file by *December 30, 2016* for maximum Gas Cost Recovery Factors for April 2018 through March 2019. The Gas Cost Recovery Factor to be charged beginning April 2017 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued June 14, 2017

Effective for bills rendered on and after the first billing cycle of the April 2017 billing month.

M.E. Stoering

Issued under the authority of Michigan Public

President Eau Claire, Wisconsin Service Commission in the order dated April 28, 2017 in Case No. U-18155.

CANCELLED
BY U-18155
ORDER U-18155
REMOVED BY RL
DATE 09-12-17

| Michigan Public Service Commission |
|---------------------------------------|
| June 19, 2017 |
| Filed DBR |

 $\begin{array}{c} 44^{th} \\ Cancels & 43^{rd} \end{array}$

Revised Sheet No.
Revised Sheet No.

D-1.0 D-1.0

SECTION D

GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

| cry Clause. | | | |
|------------------------|--------------------------------------|--|---|
| | Maximum Authorized | Actual Billed | |
| | Factor /therm | Factor /therm | |
| First Quarter (reflect | cts self-implementation of 1st quart | ter contingency factors in Case No. U-18155) | R |
| April 2017 | <i>\$0.45830</i> | <i>\$0.44885</i> | R |
| May 2017 | <i>\$0.45830</i> | <i>\$0.44885</i> | R |
| June 2017 | \$0.45830 | \$0.44885 | R |
| Second Quarter | | | |
| July 2017 | \$0.45830 | \$ | R |
| August 2017 | <i>\$0.45830</i> | \$ | R |
| September 2017 | \$0.45830 | \$ | R |
| Third Quarter | | | |
| October 2017 | <i>\$0.45830</i> | \$ | R |
| November 2017 | <i>\$0.45830</i> | \$ | R |
| December 2017 | \$0.45830 | \$ | R |
| Fourth Quarter | | | |
| January 2018 | \$0.45830 | \$ | R |
| February 2018 | <i>\$0.45830</i> | \$ | R |
| March 2018 | <i>\$0.45830</i> | \$ | R |
| | | | |

- (1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.
- (2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.
- (3) The Company will file by *December 30*, 2016 for maximum Gas Cost Recovery Factors for *April*2018 through March 2019. The Gas Cost Recovery Factor to be charged beginning *April 2017* is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

 Issued May 12, 2017

 Michigan Public Service

 Effective for bills rendered on and after the first

M.E. Stoering
President
Eau Claire, Wisconsin

Michigan Public Service
Commission

May 15, 2017

Filed DBR

Effective for bills rendered on and after the first billing cycle of the April 2017 billing month. Issued under the authority of Michigan Public Service Commission in the order dated April 28, 2017 in Case No. U-18155.

| CANCELLED BY ORDER | U-18155 |
|--------------------------|----------|
| REMOVED BY_ | DBR |
| DATE | 06-19-17 |
| | |

Cancels

 $43^{rd} \\$

Revised Sheet No.

D-1.0 D-1.0

R

R

(To implement GCR factors approved in Case U-18155)

42nd Revised Sheet No.

SECTION D GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

| 5 | | | |
|------------------------|---|---|---|
| • | Maximum Authorized | Actual Billed | |
| | Factor /therm | Factor /therm | |
| First Quarter (reflect | cts self-implementation of 1 st quar | rter contingency factors in Case No. U-18155) | R |
| April 2017 | <i>\$0.45830</i> | <i>\$0.44885</i> | R |
| May 2017 | <i>\$0.45830</i> | <i>\$0.44885</i> | R |
| June 2017 | \$0.45830 | \$0.44885 | R |
| Second Quarter | | | |
| July 2017 | <i>\$0.45830</i> | \$ | R |
| August 2017 | <i>\$0.45830</i> | \$ | R |
| September 2017 | \$0.45830 | \$ | R |
| Third Quarter | | | |
| October 2017 | \$0.45830 | \$ | R |
| November 2017 | <i>\$0.45830</i> | \$ | R |
| December 2017 | \$0.45830 | \$ | R |
| Fourth Quarter | | | |
| January 2018 | \$0.45830 | \$ | R |
| February 2018 | <i>\$0.45830</i> | \$ | R |
| March 2018 | \$0.45830 | \$ | R |
| | | | |

- (1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.
- (2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.
- (3) The Company will file by *December 30, 2016* for maximum Gas Cost Recovery Factors for April **2018** through March **2019**. The Gas Cost Recovery Factor to be charged beginning *April* **2017** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued March 14, 2017

M.E. Stoering President Eau Claire, Wisconsin Michigan Public Service
Commission

March 15, 2017

Filed DBR

Effective for bills rendered on and after the first billing cycle of the April 2017 billing month. Issued under the authority of PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-18155.

CANCELLED
BY
ORDER U-17694,U-18155

REMOVED BY DBR
DATE 05-15-17

 $\begin{array}{c} 42^{nd} \\ Cancels & 41^{st} \end{array}$

Revised Sheet No.

D-1.0 D-1.0

R

(To implement GCR factors approved in Case U-17944)

Revised Sheet No.

SECTION D GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

| January 2017 February 2017 | \$0.37256 \$0.37256 | \$0.37256 \$0.37256 | R R |
|---------------------------------------|--|---|--------|
| Fourth Quarter (refle | ects self-implementation of 4 th q | uarter contingency factors in Case No. U-1794 | 4) R |
| December 2016 | \$0.33050 | \$0.35315 | |
| November 2016 | \$0.33050 | \$0.35315 | |
| October 2016 | \$0.33050 | \$0.35315 | |
| Third Quarter (refle | ects self-implementation of 3 rd q | uarter contingency factors in Case No. U-17944) | |
| September 2016 | \$0.33050 | \$0.34021 | |
| August 2016 | \$0.33050 | \$0.34021 | |
| July 2016 | \$0.33050 | \$0.34021 | |
| Second Quarter (refle | ects self-implementation of 2 nd of | quarter contingency factors in Case No. U-17944 | .) |
| June 2016 | \$0.33050 | \$0.30785 | |
| May 2016 | \$0.33050 | \$0.30785 | |
| April 2016 | \$0.33050 | \$0.30785 | |
| First Quarter (reflects | | rter contingency factors in Case No. U-17944) | |
| | Factor /therm | Factor /therm | |
| , , , , , , , , , , , , , , , , , , , | Maximum Authorized | Actual Billed | |
| cry Clause. | | | |

- (1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.
- (2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.
- (3) The Company will file by *December 30, 2016* for maximum Gas Cost Recovery Factors for *April 2017* through *March 2018*. The Gas Cost Recovery Factor to be charged beginning *April 2016* is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued December 9, 2016

March 2017

M.E. Stoering President Eau Claire, Wisconsin



\$0.37256

Effective for bills rendered on and after the first billing cycle of the April 2016 billing month. Issued under the authority of the Michigan Public Service Commission in the order dated May 20, 2016 in Case No. U-17944.

\$0.37256

41st

Revised Sheet No.

D-1.0

(To implement GCR factors approved in Case U-17944)

40th

Revised Sheet No.

D-1.0

R

R R R

SECTION D GAS COST RECOVERY CLAUSE

Cancels

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

Maximum Authorized Actual Billed Factor /therm Factor /therm

First Quarter (reflects self-implementation of 1st quarter contingency factors in Case No. U-17944)

| April 2016 | <i>\$0.33050</i> | \$0.30785 | |
|------------|------------------|-----------|--|
| May 2016 | \$0.33050 | \$0.30785 | |
| June 2016 | \$0.33050 | \$0.30785 | |

Second Quarter (reflects self-implementation of 2^{nd} quarter contingency factors in Case No. U-17944)

| July 2016 | <i>\$0.33050</i> | \$0.34021 |
|----------------|------------------|-----------|
| August 2016 | <i>\$0.33050</i> | \$0.34021 |
| September 2016 | <i>\$0.33050</i> | \$0.34021 |

Third Quarter (reflects self-implementation of 3rd quarter contingency factors in Case No. U-17944)

| October 2016 November 2016 December 2016 | \$0.33050 \$0.33050 \$0.33050 | \$0.35315 \$0.35315 \$0.35315 | |
|--|-------------------------------------|-------------------------------------|--|
| Fourth Quarter | | | |
| 7 2017 | φο 22050 | ф | |

 January 2017
 \$0.33050
 \$______

 February 2017
 \$0.33050
 \$______

 March 2017
 \$0.33050
 \$______

- (1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.
- (2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.
- (3) The Company will file by *December 30*, 2016 for maximum Gas Cost Recovery Factors for *April 2017* through *March 2018*. The Gas Cost Recovery Factor to be charged beginning *April 2016* is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued September 14, 2016

CANCELLED BY U-17944

REMOVED BY RL

DATE ____ 12-12-16

M.E. Stoering President Eau Claire, Wisconsin



Effective for bills rendered on and after the first billing cycle of the April 2016 billing month. Issued under the authority of the Michigan Public Service Commission in the order dated May 20, 2016 in Case No. U-17944.

40th 39th Cancels

Revised Sheet No. Revised Sheet No. D-1.0D-1.0

(To implement GCR factors approved in Case U-17944)

SECTION D GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

Maximum Authorized **Actual Billed** Factor /therm Factor /therm

First Quarter (reflects self-implementation of 1st quarter contingency factors in Case No. U-17944)

| April 2016 | \$0.33050 | \$0.30785 | |
|---------------------|------------------------------|---|---|
| May 2016 | \$0.33050 | \$0.30785 | |
| June 2016 | \$0.33050 | \$0.30785 | |
| Second Quarter (ref | lects self-implementation of | ^f 2 nd quarter contingency factors in Case No. U-17944) | R |
| July 2016 | \$0.33050 | \$0.34021 | R |
| August 2016 | \$0.33050 | \$0.34021 | R |
| September 2016 | \$0.33050 | \$0.34021 | R |
| Third Quarter | | | |
| October 2016 | \$0.33050 | \$ | |
| November 2016 | \$0.33050 | \$ | |
| December 2016 | \$0.33050 | \$ | |
| Fourth Quarter | | | |
| January 2017 | \$0.33050 | \$ | |
| February 2017 | \$0.33050 | \$ | |
| March 2017 | <i>\$0.33050</i> | \$ | |

- (1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.
- (2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.
- (3) The Company will file by *December 30*, 2016 for maximum Gas Cost Recovery Factors for *April* 2017 through March 2018. The Gas Cost Recovery Factor to be charged beginning April 2016 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued June 14, 2016

M.E. Stoering President Eau Claire, Wisconsin

CANCELLED

REMOVED BY____RL DATE ____09-15-16

U-17944



Effective for bills rendered on and after the first billing cycle of the April 2016 billing month. Issued under the authority of the Michigan Public Service Commission in the order dated May 20, 2016 in Case No. U-17944.

39th 38th Cancels

Revised Sheet No. Revised Sheet No.

Actual Billed

D-1.0D-1.0

R

(To implement GCR factors approved in Case U-17944)

SECTION D GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost **Recovery Clause:**

Maximum Authorized

| | Factor /therm | <u>Factor /therm</u> | |
|------------------------|--|---------------------------------------|--------------------|
| First Quarter (reflect | s self-implementation of $m{I}^{st}$ qua | arter contingency factors in Case No. | . <i>U-17944</i>) |
| | | | |
| April 2016 | <i>\$0.33050</i> | <i>\$0.30785</i> | R |
| May 2016 | <i>\$0.33050</i> | <i>\$0.30785</i> | R |
| June 2016 | \$0.33050 | \$0.30785 | R |
| Second Quarter | | | |
| July 2016 | \$0.33050 | \$ | R |
| August 2016 | \$0.33050 | \$ | R |
| September 2016 | \$0.33050 | \$ | R |
| Third Quarter | | | |
| October 2016 | \$0.33050 | \$ | R |
| November 2016 | <i>\$0.33050</i> | \$ | R |
| December 2016 | \$0.33050 | \$ | R |
| Fourth Quarter | | | |
| January 2017 | \$0.33050 | \$ | R |
| February 2017 | \$0.33050 | \$ | R |
| March 2017 | \$0.33050 | \$ | R |

- (1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.
- (2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.
- (3) The Company will file by *December 30*, **2016** for maximum Gas Cost Recovery Factors for *April* 2017 through March 2018. The Gas Cost Recovery Factor to be charged beginning April 2016 is R authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued March 14, 2016

M.E. Stoering President Eau Claire, Wisconsin



Effective for bills rendered on and after the first billing cycle of the April 2016 billing month. Issued under the authority of the PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-17944.

| CANCELLED |
|---------------|
| BY U-17944 |
| |
| REMOVED BYDBR |
| DATE 06-14-16 |
| |

Cancels 38th

Revised Sheet No. Revised Sheet No.

D-1.0 D-1.0

(To implement GCR factors approved in Case U-17694)

SECTION D GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

Maximum Authorized Actual Billed Factor /therm Factor /therm

First Quarter (reflects self-implementation of 1st quarter contingency factors in Case No. U-17694)

| April 2015 | <i>\$0.55410</i> | \$0.50423 |
|------------|------------------|-----------|
| May 2015 | \$0.55410 | \$0.50423 |
| June 2015 | \$0.55410 | \$0.50423 |

Second Quarter (reflects self-implementation of 2nd quarter contingency factors in Case No. U-17694)

| July 2015 | <i>\$0.55410</i> | \$0.49093 |
|----------------|------------------|------------------|
| August 2015 | <i>\$0.55410</i> | <i>\$0.49093</i> |
| September 2015 | \$0.55410 | \$0.49093 |

Third Quarter (reflects self-implementation of 3rd quarter contingency factors in Case No. U-17694)

| October 2015 | <i>\$0.55410</i> | \$0.48428 |
|---------------|------------------|-----------|
| November 2015 | <i>\$0.55410</i> | \$0.48428 |
| December 2015 | \$0.55410 | \$0.48428 |

Fourth Quarter (reflects self-implementation of 4th quarter contingency factors in Case No. U-17694)

| January 2016 | \$0.55410 | \$0.43108 | R |
|---------------|-----------|------------------|---|
| February 2016 | \$0.55410 | <i>\$0.43108</i> | R |
| March 2016 | \$0.55410 | <i>\$0.43108</i> | R |

- (1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.
- (2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.
- (3) The Company will file by *December 30*, 2015 for maximum Gas Cost Recovery Factors for *April 2016* through *March 2017*. The Gas Cost Recovery Factor to be charged beginning *April 2015* is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued December 14, 2015

BY ORDER <u>U-17944,U</u>-15152

03-15-16

REMOVED BY

M.E. Stoering President Eau Claire, Wisconsin



Effective for bills rendered on and after the first billing cycle of the April 2015 billing month. Issued under the authority of the Michigan Public Service Commission in the order dated May 14, 2015 in Case No. U-17694.

Cancels

37th

 36^{th}

Revised Sheet No.

D-1.0D-1.0

R

R R

R

(To implement GCR factors approved in Case U-17694)

Revised Sheet No.

SECTION D GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

Maximum Authorized **Actual Billed** Factor /therm Factor /therm

First Quarter (reflects self-implementation of 1st quarter contingency factors in Case No. U-17694)

| April 2015 | <i>\$0.55410</i> | \$0.50423 |
|------------|------------------|-----------|
| May 2015 | <i>\$0.55410</i> | \$0.50423 |
| June 2015 | \$0.55410 | \$0.50423 |

Second Quarter (reflects self-implementation of 2nd quarter contingency factors in Case No. U-17694)

| July 2015 | \$0.55410 | \$0.49093 |
|----------------|------------------|------------------|
| August 2015 | <i>\$0.55410</i> | <i>\$0.49093</i> |
| September 2015 | <i>\$0.55410</i> | \$0.49093 |

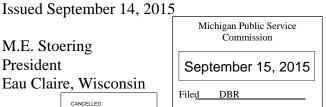
Third Quarter (reflects self-implementation of 3rd quarter contingency factors in Case No. U-17694)

| October 2015 | \$0.55410 | <i>\$0.48428</i> |
|----------------|-----------|------------------|
| November 2015 | \$0.55410 | <i>\$0.48428</i> |
| December 2015 | \$0.55410 | \$0.48428 |
| Fourth Quarter | | |
| January 2016 | \$0.55410 | \$ |
| February 2016 | \$0.55410 | \$ |
| March 2016 | \$0.55410 | \$ |

- (1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.
- (2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.
- (3) The Company will file by *December 30*, 2015 for maximum Gas Cost Recovery Factors for *April* 2016 through March 2017. The Gas Cost Recovery Factor to be charged beginning April 2015 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

M.E. Stoering President Eau Claire, Wisconsin

> CANCELLED ORDER _____U-17694 REMOVED BY RL DATE 12-15-15



Effective for bills rendered on and after the first billing cycle of the April 2015 billing month. Issued under the authority of the Michigan Public Service Commission in the order dated May 14, 2015 in Case No. U-17694.

Cancels 35th

Revised Sheet No.
Revised Sheet No.

D-1.0 D-1.0

R

R R

(To implement GCR factors approved in Case U-17694)

SECTION D GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

Maximum Authorized Actual Billed Factor /therm Factor /therm

First Quarter (reflects self-implementation of 1st quarter contingency factors in Case No. U-17694)

| April 2015 | <i>\$0.55410</i> | \$0.50423 |
|--------------------|-------------------------------|--|
| May 2015 | \$0.55410 | \$0.50423 |
| June 2015 | \$0.55410 | \$0.50423 |
| Second Quarter (re | flects self-implementation of | 2 nd quarter contingency factors in Case No. U-17694) |
| July 2015 | \$0.55410 | \$0.49093 |
| August 2015 | \$0.55410 | \$0.49093 |

| September 2015 | \$0.55410 | \$0.49093 |
|----------------|-----------|-----------|
| Third Quarter | | |
| October 2015 | \$0.55410 | \$ |

| November 2015 | \$0.55410 | \$ |
|----------------|-----------|----|
| December 2015 | \$0.55410 | \$ |
| Fourth Quarter | | |

| January 2016 | \$0.55410 | \$ |
|---------------|------------------|----|
| February 2016 | <i>\$0.55410</i> | \$ |
| March 2016 | <i>\$0.55410</i> | \$ |

- (1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.
- (2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.
- (3) The Company will file by *December 30, 2015* for maximum Gas Cost Recovery Factors for *April 2016* through *March 2017*. The Gas Cost Recovery Factor to be charged beginning *April 2015* is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued June 12, 2015

M.E. Stoering President Eau Claire, Wisconsin

| | 15001151 |
|--------------------------|----------|
| CANCELLED BY ORDER | U-17694 |
| REMOVED BY | DBR |
| DATE | 09-15-15 |

| Michigan Public Service Commission | |
|---------------------------------------|--|
| June 15, 2015 | |
| Filed DBR | |

Effective for bills rendered on and after the first billing cycle of the April 2015 billing month. Issued under the authority of the Michigan Public Service Commission in the order dated May 14, 2015 in Case No. U-17694.

Cancels 35th 34th

Revised Sheet No. Revised Sheet No.

Actual Billed

Factor /therm

D-1.0 D-1.0

(To implement GCR factors approved in Case U-17694)

SECTION D GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

First Quarter (reflects self-implementation of 1st quarter contingency factors in Case No. U-17694) **April 2015** \$0.55410 \$0.50423 \$0.50423 May 2015 \$0.55410 June 2015 \$0.50423 \$0.55410 Second Quarter July 2015 \$0.55410 August 2015 \$0.55410 September 2015 \$0.55410 Third Quarter October 2015 \$0.55410 November 2015 \$0.55410 December 2015 \$0.55410 Fourth Quarter January 2016 \$0.55410 February 2016 \$0.55410 March 2016 \$0.55410

Maximum Authorized

Factor /therm

- (1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.
- (2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.
- (3) The Company will file by *December 30*, 2015 for maximum Gas Cost Recovery Factors for *April 2016* through *March 2017*. The Gas Cost Recovery Factor to be charged beginning *April 2015* is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued June 9, 2015

M.E. Stoering
President
Eau Claire, Wisconsin

Michigan Public Service Commission

June 10, 2015

Effective for bills rendered on and after the first billing cycle of the April 2015 billing month. Issued under the authority of the Michigan Public Service Commission in the order dated May 14, 2015 in Case No. U-17694.

| CANCELLED BY ORDER | U-17694 |
|--------------------------|-----------------|
| REMOVED BY | DBR 06-15-15 |

34th33rd Cancels

Revised Sheet No. Revised Sheet No.

Actual Billed

D-1.0D-1.0

(To implement GCR factors approved in Case U-17694)

SECTION D GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost **Recovery Clause:**

Maximum Authorized

| | Maximum Aumorized | Actual billed | |
|------------------------|---|--|---|
| | Factor /therm_ | Factor /therm | |
| First Quarter (reflect | cts self-implementation of $m{I}^{st}$ quar | ter contingency factors in Case No. U-17694) | R |
| | | | |
| April 2015 | \$0.55410 | \$0.50423 | R |
| May 2015 | \$0.55410 | \$0.50423 | R |
| June 2015 | \$0.55410 | \$0.50423 | R |
| Second Quarter | | | |
| July 2015 | \$0.55410 | \$ | R |
| August 2015 | \$0.55410 | \$ | R |
| September 2015 | \$0.55410 | \$ | R |
| Third Quarter | | | |
| October 2015 | \$0.55410 | \$ | R |
| November 2015 | \$0.55410 | \$ | R |
| December 2015 | \$0.55410 | \$ | R |
| Fourth Quarter | | | |
| January 2016 | \$0.55410 | \$ | R |
| February 2016 | \$0.55410 | \$ | R |
| March 2016 | \$0.55410 | \$ | R |
| | | | |

- (1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.
- (2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.
- (3) The Company will file by *December 30, 2015* for maximum Gas Cost Recovery Factors for *April* 2016 through March 2017. The Gas Cost Recovery Factor to be charged beginning April 2015 is R authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued March 13, 2015

M.E. Stoering President Eau Claire, Wisconsin

Michigan Public Service Commission March 17, 2015 Filed CANCELLED BY ORDER U-17694,U-15152 REMOVED BY____RL DATE 06-10-15

Effective for bills rendered on and after the first billing cycle of the April 2015 billing month. Issued under the authority of the PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-17694.

R

Cancels 33^{rd} 32^{nd}

Revised Sheet No.

D-1.0 D-1.0

R

(To implement GCR factors approved in Case U-17335)

Rev

Revised Sheet No.

SECTION D GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

Maximum Authorized

Actual Billed

Factor /therm

Factor /therm

First Quarter (reflects self-implementation of 1st quarter contingency factors in Case No. U-17335)

| April 2014 | <i>\$0.51690</i> | \$0.55221 |
|------------|------------------|-----------|
| May 2014 | <i>\$0.66040</i> | \$0.68929 |
| June 2014 | <i>\$0.66040</i> | \$0.68929 |

Second Quarter (reflects self-implementation of 2^{nd} quarter contingency factors in Case No. U-17335)

| July 2014 | \$0.66040 | \$0.64435 |
|----------------|------------------|-----------|
| August 2014 | <i>\$0.66040</i> | \$0.64435 |
| September 2014 | \$0.66040 | \$0.64435 |

Third Quarter (reflects self-implementation of 3rd quarter contingency factors in Case No. U-17335)

| October 2014 | <i>\$0.66040</i> | \$0.65077 |
|---------------|------------------|-----------|
| November 2014 | <i>\$0.66040</i> | \$0.65077 |
| December 2014 | \$0.66040 | \$0.65077 |

Fourth Quarter (reflects self-implementation of 4th quarter contingency factors in Case No. U-17335)

| January 2015 | \$0.66040 | <i>\$0.63793</i> | R |
|---------------|------------------|------------------|---|
| February 2015 | \$0.66040 | <i>\$0.63793</i> | R |
| March 2015 | <i>\$0.66040</i> | <i>\$0.63793</i> | R |

- (1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.
- (2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.
- (3) The Company will file by *December 30*, 2014 for maximum Gas Cost Recovery Factors for *April 2015* through *March 2016*. The Gas Cost Recovery Factor to be charged beginning *April 2014* is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued December 12, 2014

M.E. Stoering
President
Eau Claire, Wisconsin

Michigan Public Service
Commission

December 15, 2014

Filed
DBR

Effect
billing
Issued
Service
Commission

April

Effective for bills rendered on and after the first billing cycle of the January 2015 billing month. Issued under the authority of the Michigan Public Service Commission in the order dated April 15, 2014 in Case No. U-17335.

CANCELLED
BY
ORDER_U-17694,U-15152

REMOVED BY____RL
DATE____03-17-15___

 $\begin{array}{c} 32^{nd} \\ Cancels \end{array}$

Revised Sheet No. Revised Sheet No.

D-1.0 D-1.0

R

R R R

(To implement GCR factors approved in Case U-17335)

SECTION D GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

Maximum Authorized Actual Billed Factor /therm Factor /therm

First Quarter (reflects self-implementation of 1st quarter contingency factors in Case No. U-17335)

| April 2014 | <i>\$0.51690</i> | \$0.55221 |
|------------|------------------|------------------|
| May 2014 | <i>\$0.66040</i> | <i>\$0.68929</i> |
| June 2014 | <i>\$0.66040</i> | \$0.68929 |

Second Quarter (reflects self-implementation of 2nd quarter contingency factors in Case No. U-17335)

| July 2014 | \$0.66040 | <i>\$0.64435</i> |
|----------------|-----------|------------------|
| August 2014 | \$0.66040 | \$0.64435 |
| September 2014 | \$0.66040 | \$0.64435 |

Third Quarter (reflects self-implementation of 3rd quarter contingency factors in Case No. U-17335)

| October 2014 November 2014 | \$0.66040 \$0.66040 | \$0.65077 \$0.65077 | |
|-------------------------------|------------------------|------------------------|--|
| December 2014 | \$0.66040 | \$0.65077 | |
| Fourth Quarter | | | |

| January 2015 | \$0.66040 | \$ |
|---------------|------------------|-----------|
| February 2015 | <i>\$0.66040</i> | \$ |
| March 2015 | \$0.66040 | \$ |

- (1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.
- (2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.
- (3) The Company will file by *December 30, 2014* for maximum Gas Cost Recovery Factors for *April 2015* through *March 2016*. The Gas Cost Recovery Factor to be charged beginning *April 2014* is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued September 15, 2014

M.E. Stoering President Eau Claire, Wisconsin Michigan Public Service
Commission

September 16, 2014

Filed DBR

Effective for bills rendered on and after the first billing cycle of the April 2014 billing month. Issued under the authority of the Michigan Public Service Commission in the order dated April 15, 2014 in Case No. U-17335.

CANCELLED BY U-17335

REMOVED BY DBR
DATE 12-15-14

Cancels 31st

Revised Sheet No. Revised Sheet No.

D-1.0 D-1.0

(To implement GCR factors approved in Case U-17335)

SECTION D GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

Maximum Authorized Actual Billed Factor /therm Factor /therm First Quarter (reflects self-implementation of 1st quarter contingency factors in Case No. U-17335) \$0.51690 \$0.55221 *April* 2014 May 2014 \$0.66040 \$0.68929 June 2014 \$0.66040 \$0.68929 Second Quarter (reflects self-implementation of 2^{nd} quarter contingency factors in Case No. U-17335) R July 2014 \$0.66040 \$0.64435 R August 2014 \$0.66040 \$0.64435 R September 2014 \$0.64435 \$0.66040 R Third Quarter October 2014 \$0.66040 November 2014 \$0.66040 December 2014 \$0.66040 Fourth Quarter January 2015 \$0.66040 February 2015 \$0.66040

- (1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.
- (2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.
- (3) The Company will file by *December 30*, 2014 for maximum Gas Cost Recovery Factors for *April 2015* through *March 2016*. The Gas Cost Recovery Factor to be charged beginning *April 2014* is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

 Issued June 12, 2014

 Michigan Public Service

 Effective for bills rendered on and after the first

M.E. Stoering President Eau Claire, Wisconsin

March 2015

| | Michigan Public Service Commission | |
|----------|---------------------------------------|--|
| | June 16, 2014 | |
| | Filed DBR | |
| CANCELLE | ED | |

U-17335 DBR

09-16-14

REMOVED BY

DATE

\$0.66040

Effective for bills rendered on and after the first billing cycle of the April 2014 billing month. Issued under the authority of the Michigan Public Service Commission in the order dated April 15, 2014 in Case No. U-17335.

30th 29th Cancels

Revised Sheet No. Sheet No.

Revised

Actual Billed

D-1.0 D-1.0

(To implement GCR factors approved in Case U-17335)

SECTION D GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

Maximum Authorized

Factor /therm Factor /therm First Quarter (reflects self-implementation of 1st quarter contingency factors in Case No. U-17335) \$0.51690 \$0.55221 *April* 2014 May 2014 \$0.68929 \$0.66040 R June 2014 \$0.66040 \$0.68929 R Second Quarter July 2014 \$0.66040 R \$0.66040 August 2014 R September 2014 \$0.66040 R **Third Quarter** October 2014 \$0.66040 R November 2014 \$0.66040 R December 2014 \$0.66040 R Fourth Quarter January 2015 \$0.66040 R February 2015 \$0.66040 R **March 2015** \$0.66040 R

- (1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.
- (2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.
- (3) The Company will file by *December 30, 2014* for maximum Gas Cost Recovery Factors for *April* 2015 through March 2016. The Gas Cost Recovery Factor to be charged beginning April 2014 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued April 16, 2014

M.E. Stoering President Eau Claire, Wisconsin

CANCELLED

REMOVED BY

ORDER

U-17335

DBR

06-16-14



Effective for bills rendered on and after the first billing cycle of the April 2014 billing month. Issued under the authority of the Michigan Public Service Commission in the order dated April 15, 2014 in Case No. U-17335.

29th Cancels 28th

Revised Sheet No. Revised Sheet No.

D-1.0 D-1.0

(To implement GCR factors in Case U-17335)

SECTION D GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

| _ | very crause. | | | |
|---|------------------------|-----------------------------------|--|---|
| | | Maximum Authorized | Actual Billed | |
| | | Factor /therm_ | Factor /therm | |
| | First Quarter (reflect | s self-implementation of 1st quar | ter contingency factors in Case No. U-17335) | R |
| | | | | |
| | April 2014 | \$0.51690 | \$0.55221 | R |
| | May 2014 | \$0.51690 | \$0.55221 | R |
| | June 2014 | \$0.51690 | \$0.55221 | R |
| | Second Quarter | | | |
| | July 2014 | \$0.51690 | \$ | R |
| | August 2014 | \$0.51690 | \$ | R |
| | September 2014 | \$0.51690 | \$ | R |
| | Third Quarter | | | |
| | October 2014 | \$0.51690 | \$ | R |
| | November 2014 | \$0.51690 | \$ | R |
| | December 2014 | \$0.51690 | \$ | R |
| | Fourth Quarter | | | |
| | January 2015 | \$0.51690 | \$ | R |
| | February 2015 | <i>\$0.51690</i> | \$ | R |
| | March 2015 | <i>\$0.51690</i> | <i>\$</i> | R |
| | | | | |

- (1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.
- (2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.
- (3) The Company will file by *December 30, 2014* for maximum Gas Cost Recovery Factors for *April* R *2015* through *March 2016*. The Gas Cost Recovery Factor to be charged beginning *April 2014* is authorized pursuant to \$6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

| Issued March 14 | 2014 | 1 | E |
|------------------|--|---------------------------------------|--------|
| M.E. Stoering | CANCELLED BY ORDER U-17335,U-15152 | Michigan Public Service Commission | b I |
| President | DATE04-21-14 | March 17, 2014 | a |
| Eau Claire, Wise | conom | "}_ | S |

Effective for bills rendered on and after the first billing cycle of the April 2014 billing month.

Issued under the authority of the PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-17335.

Cancels

Revised Sheet No.

D-1.0 D-1.0

R

NORTHERN STATES POWER COMPANY (To implement GCR factors approved in Case U-17134)

 28^{th} 27th Revised Sheet No.

SECTION D GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

Maximum Authorized

Actual Billed

Factor /therm

Factor /therm

First Quarter (reflects self-implementation of 1st quarter contingency factors in Case No. U-17134)

| April 2013 | \$0.50700 | \$0.50382 |
|------------|-----------|-----------|
| May 2013 | \$0.50700 | \$0.50382 |
| June 2013 | \$0.50700 | \$0.50382 |

Second Quarter (reflects self-implementation of 2^{nd} quarter contingency factors in Case No. U-17134)

| July 2013 | <i>\$0.50700</i> | \$0.50382 |
|----------------|------------------|-----------|
| August 2013 | \$0.50700 | \$0.50382 |
| September 2013 | \$0.50700 | \$0.50382 |

Third Quarter (reflects self-implementation of 3^{rd} quarter contingency factors in Case No. U-17134)

| October 2013 | <i>\$0.50700</i> | \$0.49745 |
|---------------|------------------|-----------|
| November 2013 | <i>\$0.50700</i> | \$0.49745 |
| December 2013 | \$0.50700 | \$0.49745 |

Fourth Quarter (reflects self-implementation of 4th quarter contingency factors in Case No. U-17134)

| January 2014 | \$0.50700 | <i>\$0.49745</i> | R |
|---------------|-----------|------------------|---|
| February 2014 | \$0.50700 | <i>\$0.49745</i> | R |
| March 2014 | \$0.50700 | <i>\$0.49745</i> | R |

- (1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.
- (2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.
- (3) The Company will file by *December 30*, 2013 for maximum Gas Cost Recovery Factors for *April* 2014 through March 2015. The Gas Cost Recovery Factor to be charged beginning April 2013 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq



Effective for bills rendered on and after the first billing cycle of the October 2013 billing month. Issued under the authority of the Michigan Public Service Commission order in Case No. U-17134 dated May 15, 2013.

27th 26th Cancels

Revised Sheet No. Revised Sheet No. D-1.0 D-1.0

> R R R

> > R

(To implement GCR factors approved in Case U-17134)

SECTION D GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

Maximum Authorized **Actual Billed** Factor /therm Factor /therm

First Quarter (reflects self-implementation of 1st quarter contingency factors in Case No. U-17134)

| April 2013 | \$0.50700 | \$0.50382 |
|------------|-----------|-----------|
| May 2013 | \$0.50700 | \$0.50382 |
| June 2013 | \$0.50700 | \$0.50382 |

Second Quarter (reflects self-implementation of 2nd quarter contingency factors in Case No. U-17134)

| July 2013 | \$0.50700 | \$0.50382 |
|----------------|-----------|-----------|
| August 2013 | \$0.50700 | \$0.50382 |
| September 2013 | \$0.50700 | \$0.50382 |

Third Quarter (reflects self-implementation of 3^{rd} quarter contingency factors in Case No. U-17134)

| October 2013 | \$0.50700 | <i>\$0.49745</i> |
|----------------|-----------|------------------|
| November 2013 | \$0.50700 | \$0.49745 |
| December 2013 | \$0.50700 | <i>\$0.49745</i> |
| Fourth Quarter | | |

| January 2014 | <i>\$0.50700</i> | \$ |
|---------------|------------------|-----------|
| February 2014 | <i>\$0.50700</i> | \$ |
| March 2014 | \$0.50700 | \$ |

- (1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.
- (2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.
- (3) The Company will file by *December 30*, 2013 for maximum Gas Cost Recovery Factors for *April* 2014 through March 2015. The Gas Cost Recovery Factor to be charged beginning April 2013 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued September 12, 2013

M.E. Stoering President Eau Claire, Wisconsin

| Michigan Public Service Commission |
|---------------------------------------|
| September 12, 2013 |
| Filed DBR |
| |

CANCELLED

REMOVED BY____DBR

Effective for bills rendered on and after the first billing cycle of the October 2013 billing month. Issued under the authority of the Michigan Public Service Commission order in Case No. U-17134 dated May 15, 2013.

 26^{th} 25th Cancels

Revised Sheet No. Revised Sheet No.

D-1.0D-1.0

R

R R R

(To implement GCR factors approved in Case U-17134)

SECTION D GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

Actual Billed Maximum Authorized Factor /therm Factor /therm

First Quarter (reflects self-implementation of 1st quarter contingency factors in Case No. U-17134)

| April 2013 | <i>\$0.50700</i> | \$0.50382 |
|------------|------------------|-----------|
| May 2013 | \$0.50700 | \$0.50382 |
| Iune 2013 | \$0.50700 | \$0.50382 |

<u>Second Quarter</u> (reflects self-implementation of 2nd quarter contingency factors in Case No. U-17134)

| July 2013 | \$0.50700 | \$0.50382 |
|----------------|-----------|-----------|
| August 2013 | \$0.50700 | \$0.50382 |
| September 2013 | \$0.50700 | \$0.50382 |
| Third Quarter | | |
| October 2013 | \$0.50700 | \$ |
| November 2013 | \$0.50700 | \$ |
| December 2013 | \$0.50700 | \$ |
| Fourth Quarter | | |
| January 2014 | \$0.50700 | \$ |
| February 2014 | \$0.50700 | \$ |
| March 2014 | \$0.50700 | \$ |

- (1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.
- (2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.
- (3) The Company will file by *December 30*, 2013 for maximum Gas Cost Recovery Factors for *April* 2014 through March 2015. The Gas Cost Recovery Factor to be charged beginning April 2013 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued June 11, 2013

M.E. Stoering President Eau Claire, Wisconsin

Michigan Public Service June 12, 2013 Filed 1 CANCELLED U-17134

09-12-13

ORDER

Effective for bills rendered on and after the first billing cycle of the April 2013 billing month. Issued under the authority of the Michigan Public Service Commission order in Case No. U-17134 dated May 15, 2013.

25th 24^{th} Cancels

Revised Sheet No. Sheet No. Revised

D-1.0D-1.0

(To implement GCR factors in Case U-17134)

SECTION D GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

| | Maximum Authorized | Actual Billed | |
|------------------------|--|--|---|
| | Factor /therm | Factor /therm | |
| First Quarter (reflect | cts self-implementation of $m{I}^{st}$ qua | arter contingency factors in Case No. U-17134) | R |
| | | | |
| April 2013 | \$0.50700 | \$0.50382 | R |
| May 2013 | <i>\$0.50700</i> | \$0.50382 | R |
| June 2013 | \$0.50700 | \$0.50382 | R |
| Second Quarter | | | |
| July 2013 | \$0.50700 | \$ | R |
| August 2013 | \$0.50700 | \$ | R |
| September 2013 | \$0.50700 | \$ | R |
| Third Quarter | | | |
| October 2013 | \$0.50700 | \$ | R |
| November 2013 | \$0.50700 | \$ | R |
| December 2013 | \$0.50700 | \$ | R |
| Fourth Quarter | | | |
| January 2014 | \$0.50700 | \$ | R |
| February 2014 | \$0.50700 | \$ | R |
| March 2014 | \$0.50700 | \$ | R |
| | | | |

- (1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.
- (2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.
- (3) The Company will file by *December 30, 2013* for maximum Gas Cost Recovery Factors for *April* R 2014 through March 2015. The Gas Cost Recovery Factor to be charged beginning April 2013 is R authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued March 13, 2013

M.E. Stoering President

CANCELLED REMOVED BY RL Eau Claire, Wisconsin



Effective for bills rendered on and after the first billing cycle of the April 2013 billing month. Issued under the authority of the PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-17134.

24th
Cancels 23rd

Revised Sheet No.

Revised Sheet No. D-1.0

D-1.0

R

(To implement GCR factors approved in Case U-16925)

SECTION D GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

Maximum Authorized

Actual Billed

Factor /therm

Factor /therm

First Quarter (reflects self-implementation of 1st quarter contingency factors in Case No. U-16925)

| April 2012 | <i>\$0.49610</i> | \$0.42940 |
|------------|------------------|-----------|
| May 2012 | <i>\$0.49610</i> | \$0.42940 |
| June 2012 | \$0.49610 | \$0.42940 |

Second Quarter (reflects self- implementation of 2nd quarter contingency factors in Case No. U-16925)

| July 2012 | <i>\$0.49610</i> | \$0.42305 |
|----------------|------------------|-----------|
| August 2012 | <i>\$0.49610</i> | \$0.42305 |
| September 2012 | \$0.49610 | \$0.42305 |

Third Quarter (reflects self- implementation of 3rd quarter contingency factors in Case No. U-16925)

| October 2012 | \$0.49610 | \$0.42940 |
|---------------|------------------|-----------|
| November 2012 | <i>\$0.49610</i> | \$0.42940 |
| December 2012 | \$0.49610 | \$0.42940 |

Fourth Quarter (reflects self- implementation of 4th quarter contingency factors in Case No. U-16925)

| January 2013 | <i>\$0.49610</i> | <i>\$0.44846</i> | R |
|---------------|------------------|------------------|---|
| February 2013 | <i>\$0.49610</i> | <i>\$0.44846</i> | R |
| March 2013 | <i>\$0.49610</i> | <i>\$0.44846</i> | R |

- (1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.
- (2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.
- (3) The Company will file by December 28, 2012 for maximum Gas Cost Recovery Factors for April 2013 through March 2014. The Gas Cost Recovery Factor to be charged beginning April 2012 is authorized pursuant to \$6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Eau Claire, Wisconsin

Effective for bills rendered on and after the first billing cycle of the January 2013 billing month. Issued under the authority of the Michigan Public Service Commission order in Case No. U-16925 dated April 17, 2012.

Cancels

 $23^{\rm rd}$

Revised Sheet No. D-1.0 D-1.0

R

R

R

(To implement GCR factors approved in Case U-16925)

 22^{nd} Revised Sheet No.

SECTION D GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

Maximum Authorized **Actual Billed** Factor /therm Factor /therm

First Quarter (reflects self-implementation of 1st quarter contingency factors in Case No. U-16925)

| April 2012 | <i>\$0.49610</i> | \$0.42940 |
|------------|------------------|-----------|
| May 2012 | <i>\$0.49610</i> | \$0.42940 |
| June 2012 | \$0.49610 | \$0.42940 |

Second Quarter (reflects self- implementation of 2nd quarter contingency factors in Case No. U-16925)

| July 2012 | <i>\$0.49610</i> | \$0.42305 |
|----------------|------------------|-----------|
| August 2012 | <i>\$0.49610</i> | \$0.42305 |
| September 2012 | \$0.49610 | \$0.42305 |

Third Quarter (reflects self- implementation of 3rd quarter contingency factors in Case No. U-16925)

| October 2012 | \$0.49610 | \$0.42940 | |
|----------------|-----------|-----------|--|
| November 2012 | \$0.49610 | \$0.42940 | |
| December 2012 | \$0.49610 | \$0.42940 | |
| Fourth Quarter | | | |
| January 2013 | \$0.49610 | \$ | |

February 2013 \$0.49610 March 2013 \$0.49610

- (1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.
- (2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.
- (3) The Company will file by December 28, 2012 for maximum Gas Cost Recovery Factors for April 2013 through March 2014. The Gas Cost Recovery Factor to be charged beginning April 2012 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seg

Issued September 13, 2012

M.E. Stoering President Eau Claire, Wisconsin

| Michigan Public Service Commission |
|---------------------------------------|
| September 13, 2012 |
| Filed |

Effective for bills rendered on and after the first billing cycle of the October 2012 billing month. Issued under the authority of the Michigan Public Service Commission order in Case No. U-16925

dated April 17, 2012.

CANCELLED BY U-16925

Cancels 22nd
21st

Revised Sheet No. Revised Sheet No.

D-1.0 D-1.0

> R R R

(To implement GCR factors approved in Case U-16925)

SECTION D GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

Maximum Authorized Actual Billed Factor /therm Factor /therm

<u>First Quarter</u> (reflects self-implementation of 1st quarter contingency factors in Case No. U-16925)

| April 2012 | <i>\$0.49610</i> | \$0.42940 |
|------------|------------------|-----------|
| May 2012 | <i>\$0.49610</i> | \$0.42940 |
| June 2012 | <i>\$0.49610</i> | \$0.42940 |

Second Quarter (reflects self- implementation of 2nd quarter contingency factors in Case No. U-16925) R

| July 2012 | \$0.49610 | \$0.42305 |
|----------------|------------------|-----------|
| August 2012 | \$0.49610 | \$0.42305 |
| September 2012 | \$0.49610 | \$0.42305 |
| Third Quarter | | |
| October 2012 | \$0.49610 | \$ |
| November 2012 | <i>\$0.49610</i> | \$ |
| December 2012 | \$0.49610 | \$ |
| Fourth Quarter | | |
| January 2013 | \$0.49610 | \$ |
| February 2013 | <i>\$0.49610</i> | \$ |
| March 2013 | <i>\$0.49610</i> | <i>\$</i> |

- (1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.
- (2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.
- (3) The Company will file by December 28, 2012 for maximum Gas Cost Recovery Factors for April 2013 through March 2014. The Gas Cost Recovery Factor to be charged beginning April 2012 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued June 14, 2012

M.E. Stoering
President

CANCELLED BY U-16925 Commission

Michigan Public Service Commission

June 14, 2012

Filed F

Effective for bills rendered on and after the first billing cycle of the July 2012 billing month. Issued under the authority of the Michigan Public Service Commission order in Case No. U-16925 dated April 17, 2012.

 $\begin{array}{c} 21^{st} \\ \text{Cancels} \end{array}$

Revised Sheet No. Revised Sheet No.

Actual Billed

D-1.0 D-1.0

(To implement GCR factors approved in Case U-16925)

SECTION D GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

Maximum Authorized

| | Maximum Aumonzeu | Actual Billed |
|------------------------|---|--|
| | Factor /therm_ | Factor /therm |
| First Quarter (reflect | cts self-implementation of 1 st quar | ter contingency factors in Case No. U-16925) |
| | | |
| April 2012 | \$0.49610 | \$0.42940 |
| May 2012 | <i>\$0.49610</i> | \$0.42940 |
| June 2012 | <i>\$0.49610</i> | \$0.42940 |
| Second Quarter | | |
| July 2012 | \$0.49610 | \$ |
| August 2012 | <i>\$0.49610</i> | \$ |
| September 2012 | \$0.49610 | <u>\$</u> |
| Third Quarter | | |
| October 2012 | <i>\$0.49610</i> | \$ |
| November 2012 | <i>\$0.49610</i> | \$ |
| December 2012 | \$0.49610 | \$ |
| Fourth Quarter | | |
| January 2013 | \$0.49610 | \$ |
| February 2013 | <i>\$0.49610</i> | \$ <u></u> |
| March 2013 | <i>\$0.49610</i> | <u>\$</u> |

- (1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.
- (2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.
- (3) The Company will file by December 28, 2012 for maximum Gas Cost Recovery Factors for April 2013 through March 2014. The Gas Cost Recovery Factor to be charged beginning April 2012 is authorized pursuant to \$6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Effective for bills rendered on and after the first billing cycle of the April 2012 billing month. Issued under the authority of the Michigan Public Service Commission order in Case No. U-16925 dated April 17, 2012.

20th Cancels 19th

Revised Sheet No. Revised Sheet No.

D-1.0 D-1.0

(To implement GCR factors in Case U-16925)

SECTION D GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

| very crause. | | | |
|------------------------|---|--|---|
| | Maximum Authorized | Actual Billed | |
| | Factor /therm | Factor /therm | |
| First Quarter (reflect | cts self-implementation of 1 st quar | ter contingency factors in Case No. U-16925) | R |
| April 2012 | \$0.49610 | \$0.42940 | R |
| May 2012 | <i>\$0.49610</i> | \$0.42940 | R |
| June 2012 | \$0.49610 | \$0.42940 | R |
| Second Quarter | | | |
| July 2012 | \$0.49610 | \$ | R |
| August 2012 | \$0.49610 | \$ | R |
| September 2012 | \$0.49610 | \$ | R |
| Third Quarter | | | |
| October 2012 | \$0.49610 | \$ | R |
| November 2012 | <i>\$0.49610</i> | <i>\$</i> | R |
| December 2012 | \$0.49610 | \$ | R |
| Fourth Quarter | | | |
| January 2013 | \$0.49610 | \$ | R |
| February 2013 | <i>\$0.49610</i> | \$ | R |
| March 2013 | \$0.49610 | \$ | R |
| | | | |

- (1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.
- (2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.
- (3) The Company will file by December 28, 2012 for maximum Gas Cost Recovery Factors for *April* 2013 through *March* 2014. The Gas Cost Recovery Factor to be charged beginning April 2012 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued March 9, 2012

M.E. Stoering President Eau Claire, Wisconsin

| Michigan Public Service Commission | |
|---------------------------------------|--|
| March 13, 2012 | |
| Filed <u>LRS</u> | |

Effective for bills rendered on and after the first billing cycle of the April 2012 billing month.

Issued under the authority of the PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-16925.

| REMOVED BY RL | CANCELLED BY ORDER U- | 16925,U-15152 |
|---------------|-----------------------------|---------------|
| 05 02 12 | REMOVED B | YRL |
| DATE | DATE | 05-03-12 |

19th

Revised Sheet No. Revised Sheet No.

D-1.0 D-1.0

(To implement GCR factors approved in Case U-16486)

Cancels 18th

SECTION D GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

Maximum Authorized Actual Billed Factor /therm Factor /therm

First Quarter (reflects self-implementation of 1st quarter contingency factors in Case No. U-16486)

| April 2011 | <i>\$0.55390</i> | <i>\$0.53148</i> |
|------------|------------------|------------------|
| May 2011 | \$0.55390 | <i>\$0.53148</i> |
| June 2011 | \$0.55390 | \$0.53148 |

Second Quarter (reflects self-implementation of 2nd quarter contingency factors in Case No. U-16486)

| July 2011 | <i>\$0.56991</i> | \$0.56991 |
|----------------|------------------|------------------|
| August 2011 | <i>\$0.56991</i> | <i>\$0.56991</i> |
| September 2011 | <i>\$0.56991</i> | \$0.56991 |

Third Quarter (reflects self-implementation of 3rd quarter contingency factors in Case No. U-16486)

| October 2011 | \$0.51227 | \$0.51227 |
|---------------|------------------|-----------|
| November 2011 | <i>\$0.51227</i> | \$0.51227 |
| December 2011 | \$0.51227 | \$0.51227 |

Fourth Quarter (reflects self-implementation of 4th quarter contingency factors in Case No. U-16486) R

| January 2012 | <i>\$0.45462</i> | <i>\$0.45462</i> | R |
|---------------|------------------|------------------|---|
| February 2012 | <i>\$0.45462</i> | <i>\$0.45462</i> | R |
| March 2012 | <i>\$0.45462</i> | <i>\$0.45462</i> | R |

- (1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.
- (2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.
- (3) The Company will file by December 30, 2011 for maximum Gas Cost Recovery Factors for April 2012 through March 2013. The Gas Cost Recovery Factor to be charged beginning April 2012 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued December 8, 2011

M.L. Swenson President Eau Claire, Wisconsin

BY ORDER U-16925, U-15152

REMOVED BY LRS
DATE 03-13-12

| Michigan Public Service Commission | |
|---------------------------------------|--|
| December 8, 2011 | |
| Filed | |

Effective for bills rendered on and after the first billing cycle of the January 2012 billing month. Issued under the authority of the Michigan Public Service Commission order in Case No. U-16486 dated June 28, 2011.

18th Cancels 17th

Revised Sheet No. Revised Sheet No.

D-1.0 D-1.0

R

(To implement GCR factors approved in Case U-16486)

SECTION D GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

Maximum Authorized Actual Billed Factor /therm Factor /therm

<u>First Quarter</u> (reflects self-implementation of 1st quarter contingency factors in Case No. U-16486)

| April 2011 | <i>\$0.55390</i> | <i>\$0.53148</i> |
|------------|------------------|------------------|
| May 2011 | \$0.55390 | <i>\$0.53148</i> |
| June 2011 | \$0.55390 | \$0.53148 |

Second Quarter (reflects self-implementation of 2nd quarter contingency factors in Case No. U-16486)

| July 2011 | <i>\$0.56991</i> | \$0.56991 |
|----------------|------------------|-----------|
| August 2011 | <i>\$0.56991</i> | \$0.56991 |
| September 2011 | <i>\$0.56991</i> | \$0.56991 |

Third Quarter (reflects self-implementation of 3rd quarter contingency factors in Case No. U-16486)

| October 2011 | \$0.51227 | \$0.51227 | R |
|---------------|------------------|------------------|---|
| November 2011 | <i>\$0.51227</i> | <i>\$0.51227</i> | R |
| December 2011 | <i>\$0.51227</i> | \$0.51227 | R |

Fourth Quarter

| 1 ourth Quarter | | | |
|-----------------|-----------|-----------|---|
| January 2012 | \$0.51227 | \$ | R |
| February 2012 | \$0.51227 | \$ | R |
| March 2012 | \$0.51227 | \$ | R |

- (1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.
- (2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.
- (3) The Company will file by December 30, 2011 for maximum Gas Cost Recovery Factors for April 2012 through March 2013. The Gas Cost Recovery Factor to be charged beginning April 2012 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued September 13, 2011

M.L. Swenson President Eau Claire, Wisconsin

| Michigan Public Service Commission | | |
|---------------------------------------|--------------|---|
| Septer | nber 14, 201 | 1 |
| Filed | LRS | |

Effective for bills rendered on and after the first billing cycle of the October 2011 billing month. Issued under the authority of the Michigan Public Service Commission order in Case No. U-16486

dated June 28, 2011.

CANCELLED
BY U-16486

REMOVED BY RL
DATE 12-08-11

17th Cancels 16th

Revised Sheet No. Revised Sheet No.

D-1.0 D-1.0

(To implement GCR factors approved in Case U-16486)

SECTION D GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

Maximum Authorized Actual Billed Factor /therm Factor /therm

First Quarter (reflects self-implementation of 1st quarter contingency factors in Case No. U-16486)

| April 2011 | <i>\$0.55390</i> | <i>\$0.53148</i> |
|------------|------------------|------------------|
| May 2011 | \$0.55390 | <i>\$0.53148</i> |
| June 2011 | \$0.55390 | \$0.53148 |

Second Quarter (reflects self-implementation of 2nd quarter contingency factors in Case No. U-16486)

| July 2011 | <i>\$0.56991</i> | \$0.56991 |
|----------------|------------------|------------------|
| August 2011 | \$0.56991 | \$0.56991 |
| September 2011 | <i>\$0.56991</i> | <i>\$0.56991</i> |
| Third Quarter | | |
| October 2011 | \$0.55390 | \$ |
| November 2011 | \$0.55390 | \$ |
| December 2011 | \$0.55390 | \$ |
| Fourth Quarter | | |
| January 2012 | \$0.55390 | \$ |
| February 2012 | \$0.55390 | \$ |
| March 2012 | \$0.55390 | \$ |

- (1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.
- (2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.
- (3) The Company will file by December 30, 2011 for maximum Gas Cost Recovery Factors for April 2012 through March 2013. The Gas Cost Recovery Factor to be charged beginning April 2012 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued July 13, 2011

M.L. Swenson
President

Eau Claire, Wisconsin



Effective for bills rendered on and after the first billing cycle of the July 2011 billing month. Issued under the authority of the Michigan Public Service Commission order in Case No. U-16486 dated June 28, 2011.

16th 15th

Revised Sheet No. Revised Sheet No.

D-1.0 D-1.0

(To implement GCR factors in Case U-16486)

SECTION D GAS COST RECOVERY CLAUSE

Cancels

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

Maximum Authorized Actual Billed
Factor /therm Factor /therm
First Quarter (reflects self-implementation of 1st quarter contingency factors in Case No. U-16486)

| April 2011 | <i>\$0.55390</i> | <i>\$0.53148</i> |
|------------|------------------|------------------|
| May 2011 | \$0.55390 | <i>\$0.53148</i> |
| June 2011 | \$0.55390 | <i>\$0.53148</i> |

Second Quarter (reflects self-implementation of 2nd quarter contingency factors in Case No. U-16486) R

| July 2011 | \$0.56991 | <i>\$0.56991</i> | R |
|----------------|------------------|------------------|---|
| August 2011 | <i>\$0.56991</i> | <i>\$0.56991</i> | R |
| September 2011 | \$0.56991 | \$0.56991 | R |
| Third Quarter | | | |
| October 2011 | \$0.56991 | \$ | R |
| November 2011 | <i>\$0.56991</i> | \$ | R |
| December 2011 | <i>\$0.56991</i> | \$ | R |
| Fourth Quarter | | | |
| January 2012 | \$0.56991 | \$ | R |
| February 2012 | <i>\$0.56991</i> | \$ | R |
| March 2012 | <i>\$0.56991</i> | \$ | R |

- (1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.
- (2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.
- (3) The Company will file by December 30, 2011 for maximum Gas Cost Recovery Factors for April 2012 through March 2013. The Gas Cost Recovery Factor to be charged beginning April 2012 is R authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Effective for bills rendered on and after the first billing cycle of the July 2011 billing month.

Issued under the authority of the PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-16486.

15th Cancels 14th

Revised Sheet No.

Revised

Sheet No.

D-1.0 D-1.0

(To implement GCR factors in Case U-16486)

SECTION D GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

| | Maximum Authorized | Actual Billed | |
|------------------------|---|--|---|
| | Factor /therm | Factor /therm | |
| First Quarter (reflect | cts self-implementation of $m{I}^{st}$ quar | ter contingency factors in Case No. U-16486) | R |
| | | | |
| April 2011 | \$0.55390 | <i>\$0.53148</i> | R |
| May 2011 | \$0.55390 | \$0.53148 | R |
| June 2011 | \$0.55390 | \$0.53148 | R |
| Second Quarter | | | |
| July 2011 | \$0.55390 | \$ | R |
| August 2011 | \$0.55390 | \$ | R |
| September 2011 | \$0.55390 | \$ | R |
| Third Quarter | | | |
| October 2011 | \$0.55390 | \$ | R |
| November 2011 | \$0.55390 | \$ | R |
| December 2011 | \$0.55390 | \$ | R |
| Fourth Quarter | | | |
| January 2012 | \$0.55390 | \$ | R |
| February 2012 | \$0.55390 | \$ | R |
| March 2012 | \$0.55390 | \$ | R |
| | | | |

- (1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.
- (2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.
- (3) The Company will file by December 30, 2011 for maximum Gas Cost Recovery Factors for *April* R 2012 through *March* 2013. The Gas Cost Recovery Factor to be charged beginning *April* 2012 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued March 11, 2011

M.L. Swenson President Eau Claire, Wisconsin

| Michigan Public Service Commission |
|---------------------------------------|
| March 14, 2011 |
| Filed <u>MKS</u> |

Effective for bills rendered on and after the first billing cycle of the April 2011 billing month.

Issued under the authority of the PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-16486.

DATE 06-14-11

14th Cancels 13th

Revised Sheet No. Revised Sheet No.

D-1.0 D-1.0

SECTION D GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

Maximum Authorized Actual Billed
Factor /therm Factor /therm

First Quarter (reflects self-implementation of 1st quarter contingency factors in Case No. U-16150)

| April 2010 | <i>\$0.64270</i> | \$0.60721 |
|------------|------------------|-----------|
| May 2010 | <i>\$0.64270</i> | \$0.60721 |
| June 2010 | <i>\$0.64270</i> | \$0.60721 |

Second Quarter (reflects self-implementation of 2nd quarter contingency factors in Case No. U-16150)

| July 2010 | <i>\$0.64270</i> | <i>\$0.58786</i> |
|----------------|------------------|------------------|
| August 2010 | <i>\$0.64270</i> | <i>\$0.58786</i> |
| September 2010 | <i>\$0.64270</i> | \$0.58786 |

Third Quarter (reflects self-implementation of 3rd quarter contingency factors in Case No. U-16150)

| October 2010 | <i>\$0.64270</i> | \$0.51689 |
|---------------|------------------|-----------|
| November 2010 | <i>\$0.64270</i> | \$0.51689 |
| December 2010 | \$0.64270 | \$0.51689 |

Fourth Quarter (reflects self-implementation of 4th quarter contingency factors in Case No. U-16150) R

| January 2011 | \$0.64270 | <i>\$0.49753</i> | R |
|---------------|------------------|------------------|---|
| February 2011 | \$0.64270 | <i>\$0.49753</i> | R |
| March 2011 | <i>\$0.64270</i> | <i>\$0.49753</i> | R |

- (1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.
- (2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.
- (3) The Company will file by December 30, 2010 for maximum Gas Cost Recovery Factors for April 2011 through March 2012. The Gas Cost Recovery Factor to be charged beginning April 2011 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued December 10, 2010

M.L. Swenson President Eau Claire, Wisconsin



REMOVED BY_

Effective for bills rendered on and after the first billing cycle of the January 2011 billing month. Issued under authority of the Michigan Public Service Commission order in Case No. U-16150 dated May 17, 2010.

Cancels

13th 12th

Revised Sheet No. Revised Sheet No.

D-1.0 D-1.0

SECTION D
GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

| very Clause: | | | |
|-------------------|--|--|------------|
| • | Maximum Authorized | Actual Billed | |
| | Factor /therm_ | Factor /therm | |
| First Quarter (re | flects self-implementation of $m{I}^{st}$ quar | rter contingency factors in Case No. U-16150 |)) |
| | | | |
| April 2010 | <i>\$0.64270</i> | <i>\$0.60721</i> | |
| May 2010 | \$0.64270 | <i>\$0.60721</i> | |
| June 2010 | \$0.64270 | \$0.60721 | |
| Second Quarter (| reflects self-implementation of 2^{nd} qu | uarter contingency factors in Case No. U-161 | (50) |
| July 2010 | \$0.64270 | \$0.58786 | |
| August 2010 | \$0.64270 | \$0.58786 | |
| September 2010 | \$0.64270 | <i>\$0.58786</i> | |
| Third Quarter (r | reflects self-implementation of 3 rd qu | arter contingency factors in Case No. U-1613 | 50) R |
| October 2010 | <i>\$0.64270</i> | \$0.51689 | R |
| November 2010 | \$0.64270 | <i>\$0.51689</i> | R |
| December 2010 | \$0.64270 | \$0.51689 | R |
| Fourth Quarter | | | |
| January 2011 | <i>\$0.64270</i> | \$ | |
| February 2011 | <i>\$0.64270</i> | \$ | |
| March 2011 | \$0.64270 | \$ | |
| | | | |

- (1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.
- (2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.
- (3) The Company will file by December 30, 2010 for maximum Gas Cost Recovery Factors for April 2011 through March 2012. The Gas Cost Recovery Factor to be charged beginning April 2011 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued September 14, 2010

M.L. Swenson President Eau Claire, Wisconsin

| Michigan Public Service Commission |
|---------------------------------------|
| September 15, 2010 |
| Filed |

Effective for bills rendered on and after the first billing cycle of the October 2010 billing month. Issued under authority of the Michigan Public Service Commission order in Case No. U-16150 dated May 17, 2010.

CANCELLED
BY U-16150

REMOVED BY RL
DATE 12-14-10

Cancels 12th

Revised Sheet No. Revised Sheet No.

D-1.0 D-1.0

SECTION D GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

| Maximum Authorized | Actual Billed | |
|---|---|---------------|
| Factor /therm_ | Factor /therm | |
| flects self-implementation of $m{I}^{st}$ qua | rter contingency factors in Case No. U-16150) | |
| | | |
| • | • | |
| • | • | |
| <i>\$0.64270</i> | \$0.60721 | |
| reflects self-implementation of 2^{nd} qu | uarter contingency factors in Case No. U-16150) | R |
| \$0 64270 | \$0 58786 | R |
| • | · | R |
| \$0.64270 | \$0.58786 | R |
| | | |
| \$0.64270 | \$ | |
| <i>\$0.64270</i> | \$ | |
| \$0.64270 | \$ | |
| | | |
| <i>\$0.64270</i> | \$ | |
| \$0.64270 | \$ | |
| \$0.64270 | \$ | |
| | Factor /therm flects self-implementation of 1 st qua \$0.64270 \$0.64270 \$0.64270 reflects self-implementation of 2 nd qua \$0.64270 \$0.64270 \$0.64270 \$0.64270 \$0.64270 \$0.64270 \$0.64270 | Factor /therm |

- (1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.
- (2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.
- (3) The Company will file by December 30, 2010 for maximum Gas Cost Recovery Factors for April 2011 through March 2012. The Gas Cost Recovery Factor to be charged beginning April 2011 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued June 11, 2010

M.L. Swenson President Eau Claire, Wisconsin

CANCELLED BY U-16150

REMOVED BY RL

DATE 09-15-10

Michigan Public Service Commission

June 14, 2010

Filed L S

Effective for bills rendered on and after the first billing cycle of the July 2010 billing month. Issued under authority of the Michigan Public Service Commission order in Case No. U-16150 dated May 17, 2010.

11th 10th Cancels

Revised Sheet No. Sheet No. Revised

D-1.0D-1.0

(To implement GCR factors in Case U-16150)

SECTION D GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

| very crause. | | | |
|------------------------|---|--|---|
| | Maximum Authorized | Actual Billed | |
| | Factor /therm | Factor /therm | |
| First Quarter (reflect | cts self-implementation of 1 st quar | ter contingency factors in Case No. U-16150) | R |
| April 2010 | \$0.64270 | <i>\$0.60721</i> | R |
| May 2010 | <i>\$0.64270</i> | \$0.60721 | R |
| June 2010 | \$0.64270 | \$0.60721 | R |
| Second Quarter | | | |
| July 2010 | <i>\$0.64270</i> | \$ | R |
| August 2010 | <i>\$0.64270</i> | \$ | R |
| September 2010 | \$0.64270 | \$ | R |
| Third Quarter | | | |
| October 2010 | <i>\$0.64270</i> | \$ | R |
| November 2010 | <i>\$0.64270</i> | \$ | R |
| December 2010 | \$0.64270 | \$ | R |
| Fourth Quarter | | | |
| January 2011 | \$0.64270 | \$ | R |
| February 2011 | <i>\$0.64270</i> | \$ | R |
| March 2011 | \$0.64270 | \$ | R |
| | | | |

- (1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.
- (2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.
- (3) The Company will file by December 30, 2010 for maximum Gas Cost Recovery Factors for April R 2011 through March 2012. The Gas Cost Recovery Factor to be charged beginning April 2011 is R authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued March 10, 2010 Michigan Public Service Commission M.L. Swenson President March 12, 2010 Eau Claire, Wisconsin Filed LS CANCELLED BY U-16150,U-15152

> REMOVED BY____RL DATE 06-14-10

Effective for bills rendered on and after the first billing cycle of the April 2010 billing month. Issued under the authority of the PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-16150

Cancels

10th revised 9th revised

Sheet No. Sheet No.

D-1.0D-1.0

R

a Wisconsin corporation

(To implement GCR factors approved in Case No U-15705)

SECTION D GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

| covery Clause. | | | |
|-------------------------|---|---|-----|
| | Maximum Authorized | Actual Billed | |
| | Factor /therm_ | Factor /therm | |
| First Quarter (reflects | self-implementation of 1st quarter | contingency factors in Case No U-15705) | |
| April 2009 | \$0.76575 | \$0.76575 | |
| May 2009 | \$0.76575 | \$0.76575 | |
| June 2009 | \$0.76575 | \$0.76575 | |
| Second Quarter (reflect | cts self-implementation of 2nd quar | ter contingency factors in Case No U-1570 |)5) |
| July 2009 | \$0.75946 | \$0.75946 | |
| August 2009 | \$0.75946 | \$0.72172 | |
| September 2009 | \$0.75946 | \$0.72172 | |
| Third Quarter (reflect | s implementation of 3rd quarter cor | ntingency factors in Case No U-15705) | |
| October 2009 | \$0.72172 | \$0.60000 | |
| November 2009 | \$0.72172 | \$0.60000 | |
| December 2009 | \$0.72172 | \$0.60000 | |
| Fourth Quarter (refl | ects implementation of \mathcal{A}^{th} auarter | contingency factors in Case No II-15705) |) |

<u>Fourth Quarter</u> (reflects implementation of 4" quarter contingency factors in Case No U-15705)

January 2010 \$0.72172 \$0.60000 R February 2010 \$0.72172 \$0.60000 R March 2010 \$0.72712 \$0.60000 R

- (1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.
- (2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will filed a revised Sheet No- D-1.0 monthly or as necessary to reflect the factor to be billed the following month.
- (3) The Company will file by December 30, 2009 for maximum Gas Cost Recovery Factors for April 2010 through March 2011. The Gas Cost Recovery Factor to be charged beginning April 2010 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued December 9, 2009

M.L. Swenson President Eau Claire, Wisconsin

Michigan Public Service Commission December 11, 2009 Filed LS

Effective for bills rendered on and after the first billing cycle of the January 2010 billing month. Issued under authority of the Michigan Public Service Commission for in Case No. U-15705 dated

> BY U-16150,U-15152 REMOVED BY____RL DATE ____03-12-10

May 26, 2009.

Cancels

9th revised 8th revised Sheet No. Sheet No.

D-1.0 D-1.0

a Wisconsin corporation

(To implement GCR factors approved in Case No U-15705)

SECTION D GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost **Recovery Clause:**

| , | Maximum Authorized | Actual Billed | |
|---------------------------|------------------------------------|---|---|
| | Factor /therm | Factor /therm | |
| First Quarter (reflects s | · | contingency factors in Case No U-15705) | |
| April 2009 | \$0.76575 | \$0.76575 | |
| May 2009 | \$0.76575 | \$0.76575 | |
| June 2009 | \$0.76575 | \$0.76575 | |
| Second Quarter (reflect | es self-implementation of 2nd quar | ter contingency factors in Case No U-15705) | |
| July 2009 | \$0.75946 | \$0.75946 | |
| August 2009 | \$0.75946 | \$0.72172 | |
| September 2009 | \$0.75946 | \$0.72172 | |
| Third Quarter (refle | ects implementation of 3rd quarte | er contingency factors in Case No U-15705) | R |
| October 2009 | \$0.72172 | \$0.60000 | R |
| November 2009 | \$0.72172 | \$0.60000 | R |
| December 2009 | \$0.72172 | \$0.60000 | R |
| Fourth Quarter | | | |
| January 2010 | \$0.72172 | \$ | R |
| February 2010 | <i>\$0.72172</i> | \$ | R |
| March 2010 | <i>\$0.72712</i> | \$ | R |

- (1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.
- (2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will filed a revised Sheet No- D-1.0 monthly or as necessary to reflect the factor to be billed the following month.
- (3) The Company will file by December 30, 2009 for maximum Gas Cost Recovery Factors for April 2010 through March 2011. The Gas Cost Recovery Factor to be charged beginning April 2010 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq



Effective for bills rendered on and after the first billing cycle of the October 2009 billing month. Issued under authority of the Michigan Public Service Commission for in Case No. U-15705 dated May 26, 2009.

Cancels

8th revised 7th revised

Sheet No. Sheet No.

D-1.0D-1.0

a Wisconsin corporation

(To implement GCR factors approved in Case No U-15705)

SECTION D GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

| covery crause. | | | |
|------------------------|-------------------------------------|-------------------------------------|-------------------|
| | Maximum Authorized | Actual Billed | |
| | Factor /therm | Factor /therm | |
| First Quarter (reflect | s self-implementation of 1st quarte | r contingency factors in Case No U | <i>IJ-15705</i>) |
| April 2009 | <i>\$0.76575</i> | <i>\$0.76575</i> | |
| May 2009 | <i>\$0.76575</i> | <i>\$0.76575</i> | |
| June 2009 | <i>\$0.76575</i> | <i>\$0.76575</i> | |
| Second Quarter (refle | ects self-implementation of 2nd qua | arter contingency factors in Case N | lo U-15705) |
| July 2009 | <i>\$0.75946</i> | <i>\$0.75946</i> | |
| August 2009 | <i>\$0.75946</i> | <i>\$0.72172</i> | R |
| September 2009 | <i>\$0.75946</i> | \$0.72172 | R |
| Third Quarter | | | |
| October 2009 | <i>\$0.75946</i> | \$ | |
| November 2009 | <i>\$0.75946</i> | \$ | |
| December 2009 | <i>\$0.75946</i> | \$ | |
| Fourth Quarter | | | |
| January 2010 | <i>\$0.75946</i> | \$ | |
| February 2010 | <i>\$0.75946</i> | \$ | |
| March 2010 | <i>\$0.75946</i> | \$ | |

- (1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.
- (2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will filed a revised Sheet No- D-1.0 monthly or as necessary to reflect the factor to be billed the following month.
- (3) The Company will file by December 30, 2009 for maximum Gas Cost Recovery Factors for April 2010 through March 2011. The Gas Cost Recovery Factor to be charged beginning April 2010 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued July 14, 2009

M.L. Swenson President Eau Claire, Wisconsin

| Michigan Public Service Commission | | |
|---------------------------------------|--|--|
| July 15, 2009 | | |
| Filed B | | |

Effective for bills rendered on and after the first billing cycle of the August 2009 billing month. Issued under authority of the Michigan Public Service Commission for in Case No. U-15705 dated

May 26, 2009.

BY ORDER ____ U-15705 REMOVED BY___ DATE ____09-15-09

7th revised 6th revised Cancels

Sheet No. D-1.0

D-1.0

Sheet No.

a Wisconsin corporation

(To implement GCR factors approved in Case No U-15705)

SECTION D GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

| | Maximum Authorized | Actual Billed | |
|-------------------------|-----------------------------------|---|---|
| | Factor /therm | Factor /therm | |
| First Quarter (reflects | self-implementation of 1st quart | er contingency factors in Case No U-15705) | R |
| April 2009 | \$0.76575 | <i>\$0.76575</i> | |
| May 2009 | <i>\$0.76575</i> | <i>\$0.76575</i> | |
| June 2009 | <i>\$0.76575</i> | \$0.76575 | |
| Second Quarter (reflec | cts self-implementation of 2nd qu | arter contingency factors in Case No U-15705) | R |
| July 2009 | <i>\$0.75946</i> | <i>\$0.75946</i> | R |
| August 2009 | <i>\$0.75946</i> | <i>\$0.75946</i> | R |
| September 2009 | \$0.75946 | \$0.75946 | R |
| Third Quarter | | | |
| October 2009 | <i>\$0.75946</i> | \$ | R |
| November 2009 | <i>\$0.75946</i> | \$ | R |
| December 2009 | <i>\$0.75946</i> | \$ | R |
| Fourth Quarter | | | |
| January 2010 | <i>\$0.75946</i> | \$ | R |
| February 2010 | <i>\$0.75946</i> | \$ | R |
| <i>March 2010</i> | <i>\$0.75946</i> | \$ | R |

- (1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.
- (2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will filed a revised Sheet No- D-1.0 monthly or as necessary to reflect the factor to be billed the following month.
- (3) The Company will file by December 30, 2009 for maximum Gas Cost Recovery Factors for April 2010 through March 2011. The Gas Cost Recovery Factor to be charged beginning April 2010 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued June 11, 2009

M.L. Swenson President Eau Claire, Wisconsin

| Michigan Public Service Commission | |
|---------------------------------------|--|
| June 18, 2009 | |
| Filed B | |

Effective for bills rendered on and after the first billing cycle of the July 2009 billing month. Issued under authority of the Michigan Public Service Commission for in Case No. U-15705 dated

May 26, 2009.

| CANCELLED BY ORDER | U-15705 |
|--------------------------|----------|
| REMOVED BY | RL |
| DATE | 07-15-09 |

a Wisconsin corporation

NORTHERN STATES POWER COMPANY

Cancels

6th revised 5th revised

Sheet No. Sheet No.

D-1.0 D-1.0

(To implement GCR factors in Case No U-15705)

SECTION D GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

| | Maximum Authorized | Actual Billed | |
|----------------------|------------------------------------|--|-----|
| | Factor /therm_ | Factor /therm | |
| First Quarter (refle | ects self-implementation of 1st qu | arter contingency factors in Case No U-15705 |) R |
| April 2009 | \$0.76575 | <i>\$0.76575</i> | R |
| May 2009 | <i>\$0.76575</i> | <i>\$0.76575</i> | R |
| June 2009 | \$0.76575 | <i>\$0.76575</i> | R |
| Second Quarter | | | |
| July 2009 | <i>\$0.76575</i> | \$ | R |
| August 2009 | <i>\$0.76575</i> | \$ | R |
| September 2009 | \$0.76575 | \$ | R |
| Third Quarter | | | |
| October 2009 | <i>\$0.76575</i> | \$ | R |
| November 2009 | <i>\$0.76575</i> | \$ | R |
| December 2009 | <i>\$0.76575</i> | \$ | R |
| Fourth Quarter | | | |
| January 2010 | <i>\$0.76575</i> | \$ | R |
| February 2010 | <i>\$0.76575</i> | \$ | R |
| March 2010 | <i>\$0.76575</i> | \$ | R |

- (1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.
- (2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will filed a revised Sheet No- D-1.0 monthly or as necessary to reflect the factor to be billed the following month.
- (3) The Company will file by December 30, 2009 for maximum Gas Cost Recovery Factors for April R 2010 through March 2011. The Gas Cost Recovery Factor to be charged beginning April 2010 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued March 13, 2009 M.L. Swenson President Eau Claire, Wisconsin

> BY ORDER <u>U-15705</u>, U-15152

> > 06-22-09

REMOVED BY



Effective: April 1, 2009 Issued under authority of the PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-15705

5th revised

Sheet No. D-1.0

NORTHERN STATES POWER COMPANY, a Wisconsin corporation

Cancels

4th revised

Sheet No. D-1.0

(Implementation of settlement agreement in Case No. U-15455)

SECTION D GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

| | Maximum Authorized | Actual Billed | |
|--------------------------|---|------------------------------------|---|
| | Factor /therm | _Factor /therm | |
| First Quarter (reflect | ts self-implementation of 1st qua | arter contingency factors in Case | No U-15455) |
| April 2008 | \$0.99797 | \$0.99797 | |
| May 2008 | \$0.99797 | \$0.99797 | |
| June 2008 | \$0.99797 | \$0.99797 | |
| Second Quarter (refle | ects self-implementation of 2 nd o | quarter contingency factors in Cas | se No U-15455) |
| July 2008 | \$1.03085 | \$1.03085 | |
| (reflects implementation | on of settlement order in Case U | J-15455) | |
| August 2008 | \$1.07270 | \$1.03085 | |
| September 2008 | \$1.07270 | \$1.07270 | |
| Third Quarter | | | |
| October 2008 | \$1.07270 | \$1.07270 | |
| November 2008 | \$1.07270 | \$1.07270 | |
| December 2008 | \$1.07270 | \$1.07270 | |
| Fourth Quarter | | | CANCELLED BY ORDER <u>U-15705, U-151</u> 52 |
| January 2009 | \$1.07270 | \$1.07270 | REMOVED BY RL |
| February 2009 | \$1.07270 | \$1.07270 | DATE 03-18-09 |
| March 2009 | \$1.07270 | \$0.95146 | K |

- (1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.
- (2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will filed a revised Sheet No- D-1.0 monthly or as necessary to reflect the factor to be billed the following month.
- (3) The Company will file by December 30, 2008 for maximum Gas Cost Recovery Factors for April 2009 through March 2010. The Gas Cost Recovery Factor to be charged beginning April 2009 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued. February 12, 2008

M.L. Swenson President Eau Claire, Wisconsin

| Michigan Public Service Commission | |
|---------------------------------------|------|
| February 13, 2 | 2009 |
| Filed B | - |

Effective for bills rendered on and after the first billing cycle of the March 2009 billing month. Issued under authority of the Michigan Public Service Commission for in Case No U-15455 dated July 29, 2008.

4th revised

3rd revised

Sheet No.

D-1.0 Sheet No. D-1.0

a Wisconsin corporation

(Implementation of settlement agreement in Case No. U-15455)

NORTHERN STATES POWER COMPANY,

SECTION D GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

| • | Maximum Authorized | Actual Billed | | |
|--------------------------|---|-------------------------------|-----------------------|---|
| | Factor /therm | Factor /therm | | |
| First Quarter (reflect | ts self-implementation of 1st q | uarter contingency factors in | Case No U-15455) | |
| April 2008 | \$0.99797 | \$0.99797 | | |
| May 2008 | \$0.99797 | \$0.99797 | | |
| June 2008 | \$0.99797 | \$0.99797 | | |
| Second Quarter (refle | ects self-implementation of 2 nd | d quarter contingency factors | in Case No U-15455) | |
| July 2008 | \$1.03085 | \$1.03085 | | |
| (reflects implementation | on of settlement order in Case | U-15455) | | |
| August 2008 | \$1.07270 | \$1.03085 | | |
| September 2008 | \$1.07270 | \$1.07270 | | |
| Third Quarter | | | | |
| October 2008 | \$1.07270 | \$1.07270 | | |
| November 2008 | \$1.07270 | \$1.07270 | | |
| December 2008 | \$1.07270 | \$1.07270 | | _ |
| Fourth Quarter | | | CANCELLED BY 15044 | |
| January 2009 | \$1.07270 | \$1.07270 | BY U-15044 ORDER | R |
| February 2009 | \$1.07270 | \$1.07270 | REMOVED BYRL | R |
| March 2009 | \$1.07270 | \$1.07270 | DATE02-13-09 | R |
| | | | | |

- (1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.
- (2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will filed a revised Sheet No- D-1.0 monthly or as necessary to reflect the factor to be billed the following month.
- (3) The Company will file by December 30, 2008 for maximum Gas Cost Recovery Factors for April 2009 through March 2010. The Gas Cost Recovery Factor to be charged beginning April 2009 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued. December 10, 2008

M.L. Swenson President Eau Claire, Wisconsin



Effective for bills rendered on and after the first billing cycle of the January 2009 billing month. Issued under authority of the Michigan Public Service Commission for in Case No U-15455 dated July 29, 2008.

3nd revised 2nd revised Cancels

Sheet No.

D-1.0Sheet No. D-1.0

NORTHERN STATES POWER COMPANY, a Wisconsin corporation

(Implementation of settlement agreement in Case No. U-15455)

SECTION D GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost **Recovery Clause:**

| | Maximum Authorized | Actual Billed | |
|-----------------------------|---|--|----------|
| | Factor /therm | Factor /therm | |
| First Quarter (reflects | self-implementation of 1st quart | er contingency factors in Case No U- | 15455) |
| April 2008 | \$0.99797 | \$0.99797 | |
| May 2008 | \$0.99797 | \$0.99797 | |
| June 2008 | \$0.99797 | \$0.99797 | |
| Second Quarter (reflection) | cts self-implementation of 2 nd qu | arter contingency factors in Case No U | U-15455) |
| July 2008 | \$1.03085 | \$1.03085 | |
| (reflects implementation | n of settlement order in Case U-1 | 5455) | |
| August 2008 | \$1.07270 | \$1.03085 | |
| September 2008 | \$1.07270 | \$1.07270 | |
| Third Quarter | | | |
| October 2008 | \$1.07270 | \$1.07270 | R |
| November 2008 | \$1.07270 | \$1.07270 | R |
| December 2008 | \$1.07270 | \$1.07270 | R |
| Fourth Quarter | | | |
| January 2009 | \$1.07270 | \$ | |
| February 2009 | \$1.07270 | \$ | |
| March 2009 | \$1.07270 | \$ | |

- (1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.
- (2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will filed a revised Sheet No- D-1.0 monthly or as necessary to reflect the factor to be billed the following month.
- (3) The Company will file by December 30, 2008 for maximum Gas Cost Recovery Factors for April 2009 through March 2010. The Gas Cost Recovery Factor to be charged beginning April 2008 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued. September 11, 2008

M.L. Swenson President Eau Claire, Wisconsin



Effective for bills rendered on and after the first billing cycle of the October 2008 billing month. Issued under authority of the Michigan Public Service Commission for in Case No U-15455

dated July 29, 2008.

CANCELLED U-15455 ORDER RL12-10-08

2nd revised

1st revised

Sheet No. Sheet No.

D-1.0 D-1.0

a Wisconsin corporation

(Implementation of settlement agreement in Case No. U-15455)

NORTHERN STATES POWER COMPANY,

SECTION D GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

| | Maximum Authorized | Actual Billed | |
|------------------------|--|---------------------------------------|----------|
| | Factor /therm_ | <u>Factor /therm</u> | |
| First Quarter (reflect | s self-implementation of 1st quar | ter contingency factors in Case No U- | 15455) |
| April 2008 | \$0.99797 | \$0.99797 | |
| May 2008 | \$0.99797 | \$0.99797 | |
| June 2008 | \$0.99797 | \$0.99797 | |
| Second Quarter (refle | ects self-implementation of 2 nd qu | narter contingency factors in Case No | U-15455) |
| July 2008 | \$1.03085 | \$1.03085 | |
| (reflects implementati | on of settlement order in Case U | <i>T-15455</i>) | |
| August 2008 | \$1.07270 | <i>\$1.03085</i> | R |
| September 2008 | \$1.07270 | \$1.07270 | R |
| Third Quarter | | | |
| October 2008 | \$1.07270 | \$ | R |
| November 2008 | \$1.07270 | \$ | R |
| December 2008 | \$1.07270 | \$ | R |
| Fourth Quarter | | | |
| January 2009 | \$1.07270 | \$ | R |
| February 2009 | \$1.07270 | \$ | R |
| March 2009 | \$1.07270 | \$ | R |

- (1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.
- (2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will filed a revised Sheet No- D-1.0 monthly or as necessary to reflect the factor to be billed the following month.
- (3) The Company will file by December 30, 2008 for maximum Gas Cost Recovery Factors for April 2009 through March 2010. The Gas Cost Recovery Factor to be charged beginning April 2008 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued. August 19, 2008

M.L. Swenson President Eau Claire, Wisconsin

| Michigan Public Service Commission | |
|---------------------------------------|--|
| August 19, 2008 | |
| Filed | |

Effective for bills rendered on and after the first billing cycle of the August 2008 billing month. Issued under authority of the Michigan Public Service Commission for in Case No U-15455

dated July 29, 2008.

CANCELLED
BY
ORDER U-15455

REMOVED BY NAP
DATE 09-11-08

1st revised Original

Sheet No. Sheet No. D-1.0D-1.0

a Wisconsin corporation

(2nd quarter contingency mechanism in Case No U-15455)

NORTHERN STATES POWER COMPANY,

SECTION D GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

| · | Maximum Authorized | Actual Billed | |
|-----------------------|---|---|------------------|
| | Factor /therm | Factor /therm | \ |
| First Quarter (reflec | cts self-implementation of 1st qu | uarter contingency factors in Case No U- | 15455) |
| April 2008 | \$0.99797 | \$0.99797 | |
| May 2008 | \$0.99797 | \$0.99797 | |
| June 2008 | \$0.99797 | \$0.99797 | |
| Second Quarter (ref | flects self-implementation of 2 nd | ^t quarter contingency factors in Case No | <i>U-15455</i>) |
| July 2008 | \$1.03085 | <i>\$1.03085</i> | R |
| August 2008 | \$1.03085 | \$1.03085 | R |
| September 2008 | \$1.03085 | \$1.03085 | R |
| Third Quarter | | | |
| October 2008 | \$1.03085 | \$ | R |
| November 2008 | \$1.03085 | \$ | R |
| December 2008 | \$1.03085 | \$ | R |
| Fourth Quarter | | | |
| January 2009 | \$1.03085 | \$ | R |
| February 2009 | <i>\$1.03085</i> | \$ | R |
| March 2009 | \$1.03085 | \$ | R |

- (1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.
- (2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will filed a revised Sheet No- D-1.0 monthly or as necessary to reflect the factor to be billed the following month.
- (3) The Company will file by December 30, 2008 for maximum Gas Cost Recovery Factors for April 2009 through March 2010. The Gas Cost Recovery Factor to be charged beginning April 2008 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued June 12, 2008

M.L. Swenson President Eau Claire, Wisconsin

| Michigan Public Service Commission |
|---------------------------------------|
| June 17, 2008 |
| Filed |
| CANCELLED |
| BY ORDERU-15455 |
| REMOVED BYNAP |

08-19-08

Effective for bills rendered on and after the first billing cycle of the June 2008 billing month. Issued under authority of the PA 1982 304 Section 6h Michigan Public Service Commission for Self-implementing in Case No. U-15455.

Original

Sheet No. D-1.0 Sheet No.

a Wisconsin corporation (Reformatted Rate Book)

SECTION D GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

| | Maximum Authorized | Actual Billed | |
|----------------------|------------------------------------|---|---|
| | Factor /therm | Factor /therm | |
| First Quarter (refle | ects self-implementation of 1 quar | ter contingency factors in Case No U-15455) | R |
| | | | |
| April 2008 | <i>\$0.99797</i> | <i>\$0.99797</i> | R |
| May 2008 | <i>\$0.99797</i> | <i>\$0.99797</i> | R |
| June 2008 | <i>\$0.99797</i> | \$0.99797 | R |
| Second Quarter | | | |
| July 2008 | <i>\$0.99797</i> | \$ | R |
| August 2008 | <i>\$0.99797</i> | \$ | R |
| September 2008 | <i>\$0.99797</i> | \$ | R |
| Third Quarter | | | |
| October 2008 | <i>\$0.99797</i> | \$ | R |
| November 2008 | <i>\$0.99797</i> | \$ | R |
| December 2008 | <i>\$0.99797</i> | \$ | R |
| Fourth Quarter | | | |
| January 2009 | <i>\$0.99797</i> | \$ | R |
| February 2009 | <i>\$0.99797</i> | \$ | R |
| March 2009 | <i>\$0.99797</i> | \$ | R |

- (1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.
- (2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will filed a revised Sheet No- D-1.0 monthly or as necessary to reflect the factor to be billed the following month.
- (3) The Company will file by December 30, **2008** for maximum Gas Cost Recovery Factors for April 2009 through March 2010. The Gas Cost Recovery Factor to be charged beginning April 2008 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued March 24, 2008

M.L. Swenson President Eau Claire, Wisconsin

| Michigan Public Service Commission | |
|---------------------------------------|--|
| April 1, 2008 | |
| Filed | |

Effective for bills rendered on and after the first billing cycle of the April 2008 billing month.

Issued under authority of the Michigan Public Service Commission for in Case No. U-15152

dated October 9, 2007.

CANCELLED
BY
ORDER ______ U-15455

REMOVED BY _____ RL
DATE _____ 06-18-08

R

Cancels

32nd Revised Sheet No. 31st Revised Sheet No.

D-2.0 D-2.0

a Wisconsin corporation

(To implement new GCR Ceiling Price Adjustment Mechanism in Case No. U-21443)

GAS COST RECOVERY CLAUSE

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

Pursuant to pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq., the maximum Gas Cost Recovery Factors on Sheet No. D-1.0 may be increased or decreased, on a quarterly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices changing to a level different from that which was incorporated in the calculation of the Commission approved GCR ceiling prices.

At least fifteen days before the beginning of each quarter, the Company shall file with the Michigan Public Service Commission an updated Sheet No. D-1.0, if the contingency calculation results in an increase or decrease to the existing GCR factors. The filing shall include all supporting documents necessary to verify the GCR factor change, including a copy of the calculation and copies of the NYMEX futures price sheet, for the first five trading days of the month, such sheets being an authoritative source used by the gas industry, along with any additional information deemed necessary to verify the GCR factor increase. The filing shall be incorporated in the GCR Plan Case *U-21443*.

Calculation Methodology:

The GCR factors for each of the remaining months of the GCR Plan period shall be increased by **\$0.00632** per therm for every \$0.10 per MMBtu increase in the NYMEX natural gas futures contract prices using the table on Sheet D-3.0, where the Contingent GCR Ceiling price is based on the following formula:

New Factor = Original Factor + Adjustment

Definitions

New Factor = New maximum GCR factor (\$/MMBtu).

Adjustment = 0.6321 * (NYMEX Increase)

NYMEX Increase = (NYMEX Ave. Futures Price – NYMEX avg. base price)

NYMEX Avg. Futures Price -Simple average of the actual NYMEX monthly natural gas

futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period based on the first five trading days:

 \sum (NYMEX futures price)_i / n.

NYMEX Avg. Base Price -

Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period, as incorporated in the approved GCR Plan:

 \sum (NYMEX base price)_i / n.

(Continued on Sheet No. D-3.0)

Issued May 9, 2024

K.J. Hoesly President Eau Claire, Wisconsin Michigan Public Service
Commission

May 14, 2024

Filed by: DW

Effective for bills rendered on and after the first billing cycle of the April 2024 billing month. Issued under the authority of the Michigan Public Service Commission order in Case No. U-21443 dated April 11, 2024.

| CANCELLED BY ORDER | U-21612 |
|--------------------------|-------------|
| REMOVED BY | DW 03-14-25 |
| DATE | |

Cancels

31st Revised Sheet No. 30th Revised

Sheet No.

D-2.0 D-2.0

a Wisconsin corporation

(To implement new GCR Ceiling Price Adjustment Mechanism in Case No. U-21443)

GAS COST RECOVERY CLAUSE

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

Pursuant to pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq., the maximum Gas Cost Recovery Factors on Sheet No. D-1.0 may be increased or decreased, on a quarterly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices changing to a level different from that which was incorporated in the calculation of the Commission approved GCR ceiling prices.

At least fifteen days before the beginning of each quarter, the Company shall file with the Michigan Public Service Commission an updated Sheet No. D-1.0, if the contingency calculation results in an increase or decrease to the existing GCR factors. The filing shall include all supporting documents necessary to verify the GCR factor change, including a copy of the calculation and copies of the NYMEX futures price sheet, for the first five trading days of the month, such sheets being an authoritative source used by the gas industry, along with any additional information deemed necessary to verify the GCR factor increase. The filing shall be incorporated in the GCR Plan Case *U-21443*.

Calculation Methodology:

The GCR factors for each of the remaining months of the GCR Plan period shall be increased by \$0.00632 per therm for every \$0.10 per MMBtu increase in the NYMEX natural gas futures contract prices using the table on Sheet D-3.0, where the Contingent GCR Ceiling price is based on the following formula:

New Factor = Original Factor + Adjustment

Definitions

New Factor = New maximum GCR factor (\$/MMBtu).

Adjustment = 0.6321 * (NYMEX Increase)

NYMEX Increase = (NYMEX Ave. Futures Price – NYMEX avg. base price)

NYMEX Avg. Futures Price -Simple average of the actual NYMEX monthly natural gas

futures contract prices (in \$/MMBtu) for the remaining (n)

months of the GCR Period based on the first five trading days:

 \sum (NYMEX futures price)_i / n.

NYMEX Avg. Base Price -

Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period, as incorporated in the approved GCR Plan:

 \sum (NYMEX base price)_i / n.

(Continued on Sheet No. D-3.0)

Issued March 8, 2024

K.J. Hoesly President Eau Claire, Wisconsin

Michigan Public Service Commission March 13, 2024 Filed by: DW

Effective for bills rendered on and after the first billing cycle of the April 2024 billing month. Issued under the authority of PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-21443.

| CANCELLED BY ORDER | U-21443 |
|--------------------------|----------------|
| REMOVED BY | DW 05-14-24 |

Cancels

30th Revised Sheet No. 29th Revised Sheet No.

D-2.0 D-2.0

a Wisconsin corporation

(To implement new GCR Ceiling Price Adjustment Mechanism in Case No. U-21275)

GAS COST RECOVERY CLAUSE

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

Pursuant to pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq., the maximum Gas Cost Recovery Factors on Sheet No. D-1.0 may be increased or decreased, on a quarterly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices changing to a level different from that which was incorporated in the calculation of the Commission approved GCR ceiling prices.

At least fifteen days before the beginning of each quarter, the Company shall file with the Michigan Public Service Commission an updated Sheet No. D-1.0, if the contingency calculation results in an increase or decrease to the existing GCR factors. The filing shall include all supporting documents necessary to verify the GCR factor change, including a copy of the calculation and copies of the NYMEX futures price sheet, for the first five trading days of the month, such sheets being an authoritative source used by the gas industry, along with any additional information deemed necessary to verify the GCR factor increase. The filing shall be incorporated in the GCR Plan Case *U-21275*.

Calculation Methodology:

The GCR factors for each of the remaining months of the GCR Plan period shall be increased by \$0.00597 per therm for every \$0.10 per MMBtu increase in the NYMEX natural gas futures contract prices using the table on Sheet D-3.0, where the Contingent GCR Ceiling price is based on the following formula:

New Factor = Original Factor + Adjustment

Definitions

New Factor = New maximum GCR factor (\$/MMBtu).

Adjustment = 0.5965 * (NYMEX Increase)

NYMEX Increase = (NYMEX Ave. Futures Price – NYMEX avg. base price)

NYMEX Avg. Futures Price -Simple average of the actual NYMEX monthly natural gas

futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period based on the first five trading days:

 \sum (NYMEX futures price)_i / n.

NYMEX Avg. Base Price -

Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period, as incorporated in the approved GCR Plan:

 \sum (NYMEX base price)_i / n.

(Continued on Sheet No. D-3.0)

Issued June 14, 2023

K.J. Hoesly President Eau Claire, Wisconsin Michigan Public Service
Commission

June 20, 2023

Filed by: DW

Effective for bills rendered on and after the first billing cycle of the April 2023 billing month. Issued under the authority of the Michigan Public Service Commission order in Case No. U-21275 dated May 18, 2023.

| CANCELLED BY ORDER | U-21443 |
|--------------------------|----------|
| REMOVED BY | DW |
| DATE | 03-13-24 |

Cancels

29th Revised Sheet No.

28th Revised Sheet No.

D-2.0

D-2.0

a Wisconsin corporation

(To implement new GCR Ceiling Price Adjustment Mechanism in Case No. U-21275)

GAS COST RECOVERY CLAUSE

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

Pursuant to pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq., the maximum Gas Cost Recovery Factors on Sheet No. D-1.0 may be increased or decreased, on a quarterly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices changing to a level different from that which was incorporated in the calculation of the Commission approved GCR ceiling prices.

At least fifteen days before the beginning of each quarter, the Company shall file with the Michigan Public Service Commission an updated Sheet No. D-1.0, if the contingency calculation results in an increase or decrease to the existing GCR factors. The filing shall include all supporting documents necessary to verify the GCR factor change, including a copy of the calculation and copies of the NYMEX futures price sheet, for the first five trading days of the month, such sheets being an authoritative source used by the gas industry, along with any additional information deemed necessary to verify the GCR factor increase. The filing shall be incorporated in the GCR Plan Case *U-21275*.

Calculation Methodology:

The GCR factors for each of the remaining months of the GCR Plan period shall be increased by \$0.00597 per therm for every \$0.10 per MMBtu increase in the NYMEX natural gas futures contract prices using the table on Sheet D-3.0, where the Contingent GCR Ceiling price is based on the following formula:

New Factor = Original Factor + Adjustment

Definitions

New Factor = New maximum GCR factor (\$/MMBtu).

Adjustment = 0.5965 * (NYMEX Increase)

NYMEX Increase = (NYMEX Ave. Futures Price – NYMEX avg. base price)

NYMEX Avg. Futures Price -Simple average of the actual NYMEX monthly natural gas

futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period based on the first five trading days:

 \sum (NYMEX futures price)_i / n.

NYMEX Avg. Base Price -

Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period, as incorporated in the approved GCR Plan:

 \sum (NYMEX base price)_i / n.

(Continued on Sheet No. D-3.0)

Issued March 13, 2023

K.J. Hoesly President Eau Claire, Wisconsin Michigan Public Service
Commission

March 17, 2023

Filed by: DW

Effective for bills rendered on and after the first billing cycle of the April 2023 billing month. Issued under the authority of PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-21275.

| CANCELLED BY ORDER | U-21275 |
|--------------------------|----------|
| REMOVED BY | DW |
| DATE | 06-20-23 |
| | |

Cancels

28th Revised Sheet No. 27th Revised

Sheet No.

D-2.0 D-2.0

a Wisconsin corporation

(To implement new GCR Ceiling Price Adjustment Mechanism in Case No. U-21068)

GAS COST RECOVERY CLAUSE

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

Pursuant to pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq., the maximum Gas Cost Recovery Factors on Sheet No. D-1.0 may be increased or decreased, on a quarterly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices changing to a level different from that which was incorporated in the calculation of the Commission approved GCR ceiling prices.

At least fifteen days before the beginning of each quarter, the Company shall file with the Michigan Public Service Commission an updated Sheet No. D-1.0, if the contingency calculation results in an increase or decrease to the existing GCR factors. The filing shall include all supporting documents necessary to verify the GCR factor change, including a copy of the calculation and copies of the NYMEX futures price sheet, for the first five trading days of the month, such sheets being an authoritative source used by the gas industry, along with any additional information deemed necessary to verify the GCR factor increase. The filing shall be incorporated in the GCR Plan Case U-20820.

Calculation Methodology:

The GCR factors for each of the remaining months of the GCR Plan period shall be increased by \$0.00621 per therm for every \$0.10 per MMBtu increase in the NYMEX natural gas futures contract prices using the table on Sheet D-3.0, where the Contingent GCR Ceiling price is based on the following formula:

New Factor = Original Factor + Adjustment

Definitions

New Factor = New maximum GCR factor (\$/MMBtu).

Adjustment = 0.6215 * (NYMEX Increase)

CANCELLED BY ORDER ____

REMOVED BY__ DATE ____03-17-23

U-21275

NYMEX Increase = (NYMEX Ave. Futures Price – NYMEX avg. base price)

NYMEX Avg. Futures Price -Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period based on the first five trading days:

 \sum (NYMEX futures price)_i / n.

NYMEX Avg. Base Price -

Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period, as incorporated in the approved GCR Plan:

 \sum (NYMEX base price)_i / n.

(Continued on Sheet No. D-3.0)

Issued June 14, 2022

M.E. Stoering President Eau Claire, Wisconsin

Michigan Public Service Commission June 16, 2022 Filed by: DW

Effective for bills rendered on and after the first billing cycle of the April 2022 billing month. Issued under the authority of the Michigan Public Service Commission in the order dated May 12, 2022 in Case No. U-21068.

Cancels

27th Revised Sheet No. 26th Revised

Sheet No.

D-2.0 D-2.0

a Wisconsin corporation

(To implement new GCR Ceiling Price Adjustment Mechanism in Case No. U-21068)

GAS COST RECOVERY CLAUSE

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

Pursuant to pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq., the maximum Gas Cost Recovery Factors on Sheet No. D-1.0 may be increased or decreased, on a quarterly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices changing to a level different from that which was incorporated in the calculation of the Commission approved GCR ceiling prices.

At least fifteen days before the beginning of each quarter, the Company shall file with the Michigan Public Service Commission an updated Sheet No. D-1.0, if the contingency calculation results in an increase or decrease to the existing GCR factors. The filing shall include all supporting documents necessary to verify the GCR factor change, including a copy of the calculation and copies of the NYMEX futures price sheet, for the first five trading days of the month, such sheets being an authoritative source used by the gas industry, along with any additional information deemed necessary to verify the GCR factor increase. The filing shall be incorporated in the GCR Plan Case *U-20820*.

Calculation Methodology:

The GCR factors for each of the remaining months of the GCR Plan period shall be increased by \$0.00621 per therm for every \$0.10 per MMBtu increase in the NYMEX natural gas futures contract prices using the table on Sheet D-3.0, where the Contingent GCR Ceiling price is based on the following formula:

New Factor = Original Factor + Adjustment

Definitions

New Factor = New maximum GCR factor (\$/MMBtu).

Adjustment = 0.6206 * (NYMEX Increase)

NYMEX Increase = (NYMEX Ave. Futures Price – NYMEX avg. base price)

NYMEX Avg. Futures Price -Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period based on the first five trading days:

 \sum (NYMEX futures price)_i / n.

NYMEX Avg. Base Price -

Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period, as incorporated in the approved GCR Plan:

 \sum (NYMEX base price)_i / n.

(Continued on Sheet No. D-3.0)

Issued March 8, 2022

M.E. Stoering President Eau Claire, Wisconsin

| Michigan Public Service Commission |
|---------------------------------------|
| March 10, 2022 |
| Filed by: MT |

Effective for bills rendered on and after the first billing cycle of the April 2022 billing month. Issued under the authority PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-21068.

| CANCELLED BY ORDER | U-21068 |
|--------------------------|----------|
| REMOVED BY_ | DW |
| DATE | 06-16-22 |

Cancels

26th Revised Sheet No. 25th Revised

Sheet No.

D-2.0 D-2.0

a Wisconsin corporation

(To implement new GCR Ceiling Price Adjustment Mechanism in Case No. U-20820)

GAS COST RECOVERY CLAUSE

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

Pursuant to pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq., the maximum Gas Cost Recovery Factors on Sheet No. D-1.0 may be increased or decreased, on a quarterly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices changing to a level different from that which was incorporated in the calculation of the Commission approved GCR ceiling prices.

At least fifteen days before the beginning of each quarter, the Company shall file with the Michigan Public Service Commission an updated Sheet No. D-1.0, if the contingency calculation results in an increase or decrease to the existing GCR factors. The filing shall include all supporting documents necessary to verify the GCR factor change, including a copy of the calculation and copies of the NYMEX futures price sheet, for the first five trading days of the month, such sheets being an authoritative source used by the gas industry, along with any additional information deemed necessary to verify the GCR factor increase. The filing shall be incorporated in the GCR Plan Case *U-20820*.

Calculation Methodology:

The GCR factors for each of the remaining months of the GCR Plan period shall be increased by \$0.00632 per therm for every \$0.10 per MMBtu increase in the NYMEX natural gas futures contract prices using the table on Sheet D-3.0, where the Contingent GCR Ceiling price is based on the following formula:

New Factor = Original Factor + Adjustment

Definitions

New Factor = New maximum GCR factor (\$/MMBtu).

Adjustment = 0.6323 * (NYMEX Increase)

CANCELLED

REMOVED BY____MT DATE ____03-10-22

ORDER ___

U-21068

NYMEX Increase = (NYMEX Ave. Futures Price – NYMEX avg. base price)

futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period based on the first five trading days:

 \sum (NYMEX futures price)_i / n.

NYMEX Avg. Futures Price -Simple average of the actual NYMEX monthly natural gas

NYMEX Avg. Base Price -

Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period, as incorporated in the approved

GCR Plan:

 \sum (NYMEX base price)_i / n.

(Continued on Sheet No. D-3.0)

Issued May 14, 2021

M.E. Stoering President Eau Claire, Wisconsin

Michigan Public Service Commission May 18, 2021 Filed by: DW

Effective for bills rendered on and after the first billing cycle of the April 2021 billing month. Issued under the authority of Michigan Public Service Commission in the order dated May 13, 2020 in Case No. U-20820.

Cancels

25th Revised Sheet No. 24th Revised Sheet No.

D-2.0 D-2.0

a Wisconsin corporation

(To implement new GCR Ceiling Price Adjustment Mechanism in Case No. U-20820)

GAS COST RECOVERY CLAUSE

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

Pursuant to pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq., the maximum Gas Cost Recovery Factors on Sheet No. D-1.0 may be increased or decreased, on a quarterly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices changing to a level different from that which was incorporated in the calculation of the Commission approved GCR ceiling prices.

At least fifteen days before the beginning of each quarter, the Company shall file with the Michigan Public Service Commission an updated Sheet No. D-1.0, if the contingency calculation results in an increase or decrease to the existing GCR factors. The filing shall include all supporting documents necessary to verify the GCR factor change, including a copy of the calculation and copies of the NYMEX futures price sheet, for the first five trading days of the month, such sheets being an authoritative source used by the gas industry, along with any additional information deemed necessary to verify the GCR factor increase. The filing shall be incorporated in the GCR Plan Case *U-20820*.

Calculation Methodology:

The GCR factors for each of the remaining months of the GCR Plan period shall be increased by **\$0.00632** per therm for every \$0.10 per MMBtu increase in the NYMEX natural gas futures contract prices using the table on Sheet D-3.0, where the Contingent GCR Ceiling price is based on the following formula:

New Factor = Original Factor + Adjustment

Definitions

New Factor = New maximum GCR factor (\$/MMBtu).

Adjustment = 0.6323 * (NYMEX Increase)

NYMEX Increase = (NYMEX Ave. Futures Price – NYMEX avg. base price)

NYMEX Avg. Futures Price -Simple average of the actual NYMEX monthly natural gas

futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period based on the first five trading days:

 \sum (NYMEX futures price)_i / n.

NYMEX Avg. Base Price -

Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period, as incorporated in the approved

GCR Plan:

 \sum (NYMEX base price)_i / n.

(Continued on Sheet No. D-3.0)

Issued March 15, 2021

M.E. Stoering President Eau Claire, Wisconsin

| | Michigan Public Service Commission March 17, 2021 Filed by: DW |
|-----------------------------------|--|
| CANCELLED BY U-20 DRDERU-20 | 0820 |
| KEMOVED BY | DW |

Effective for bills rendered on and after the first billing cycle of the April 2021 billing month. Issued under the authority of PA 1982 304 Section 6h Michigan Public Service Commission for Self-Implementing in Case No. U-20820.

Cancels

24th Revised Sheet No. 23rd Revised Sheet No.

D-2.0

D-2.0

a Wisconsin corporation

(To implement new GCR Ceiling Price Adjustment Mechanism in Case No. U-20547)

GAS COST RECOVERY CLAUSE

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

Pursuant to pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq., the maximum Gas Cost Recovery Factors on Sheet No. D-1.0 may be increased or decreased, on a quarterly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices changing to a level different from that which was incorporated in the calculation of the Commission approved GCR ceiling prices.

At least fifteen days before the beginning of each quarter, the Company shall file with the Michigan Public Service Commission an updated Sheet No. D-1.0, if the contingency calculation results in an increase or decrease to the existing GCR factors. The filing shall include all supporting documents necessary to verify the GCR factor change, including a copy of the calculation and copies of the NYMEX futures price sheet, for the first five trading days of the month, such sheets being an authoritative source used by the gas industry, along with any additional information deemed necessary to verify the GCR factor increase. The filing shall be incorporated in the GCR Plan Case *U-20547*.

<u>Calculation Methodology:</u>

The GCR factors for each of the remaining months of the GCR Plan period shall be increased by **\$0.00631** per therm for every \$0.10 per MMBtu increase in the NYMEX natural gas futures contract prices using the table on Sheet D-3.0, where the Contingent GCR Ceiling price is based on the following formula:

New Factor = Original Factor + Adjustment

Definitions

New Factor = New maximum GCR factor (\$/MMBtu).

Adjustment = 0.6312 * (NYMEX Increase)

CANCELLED BY ORDER

REMOVED BY

NYMEX Increase = (NYMEX Ave. Futures Price – NYMEX avg. base price)

NYMEX Avg. Futures Price -Simple average of the actual NYMEX monthly natural gas

futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period based on the first five trading days:

 \sum (NYMEX futures price)_i / n.

NYMEX Avg. Base Price - Simple average of the actual NYMEX monthly natural gas

futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period, as incorporated in the approved

GCR Plan:

 \sum (NYMEX base price)_i / n.

(Continued on Sheet No. D-3.0)

Issued June 11, 2020

M.E. Stoering President Eau Claire, Wisconsin Michigan Public Service
Commission

June 22, 2020

Filed by: DW

U-20820 DW

03-17-21

Effective for bills rendered on and after the first billing cycle of the April 2020 billing month.

Issued under the authority of the Michigan Public Service Commission in the order dated

June 10, 2020 in Case No. U-20547.

Cancels

23rd Revised Sheet No. 22nd Revised Sheet No.

D-2.0 D-2.0

a Wisconsin corporation

(To implement new GCR Ceiling Price Adjustment Mechanism in Case No. U-20547)

GAS COST RECOVERY CLAUSE

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

Pursuant to pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq., the maximum Gas Cost Recovery Factors on Sheet No. D-1.0 may be increased or decreased, on a quarterly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices changing to a level different from that which was incorporated in the calculation of the Commission approved GCR ceiling prices.

At least fifteen days before the beginning of each quarter, the Company shall file with the Michigan Public Service Commission an updated Sheet No. D-1.0, if the contingency calculation results in an increase or decrease to the existing GCR factors. The filing shall include all supporting documents necessary to verify the GCR factor change, including a copy of the calculation and copies of the NYMEX futures price sheet, for the first five trading days of the month, such sheets being an authoritative source used by the gas industry, along with any additional information deemed necessary to verify the GCR factor increase. The filing shall be incorporated in the GCR Plan Case *U-20547*.

Calculation Methodology:

The GCR factors for each of the remaining months of the GCR Plan period shall be increased by **\$0.00631** per therm for every \$0.10 per MMBtu increase in the NYMEX natural gas futures contract prices using the table on Sheet D-3.0, where the Contingent GCR Ceiling price is based on the following formula:

New Factor = Original Factor + Adjustment

Definitions

New Factor = New maximum GCR factor (\$/MMBtu).

Adjustment = 0.6312 * (NYMEX Increase)

CANCELLED BY U-20547

REMOVED BY DW

DATE 06-22-20

NYMEX Increase = (NYMEX Ave. Futures Price – NYMEX avg. base price)

NYMEX Avg. Futures Price -Simple average of the actual NYMEX monthly natural gas

futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period based on the first five trading days:

 \sum (NYMEX futures price)_i / n.

NYMEX Avg. Base Price - Simple average of the actual NYMEX monthly natural gas

futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period, as incorporated in the approved

GCR Plan:

 \sum (NYMEX base price)_i / n.

(Continued on Sheet No. D-3.0)

Issued March 10, 2020

M.E. Stoering President Eau Claire, Wisconsin Michigan Public Service
Commission

March 12, 2020

Filed DBR

Effective for bills rendered on and after the first billing cycle of the April 2020 billing month.

Issued under the authority of PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-20241.

Cancels

22nd Revised Sheet No. 21st Revised Sheet No.

D-2.0

D-2.0

a Wisconsin corporation

(To implement new GCR Ceiling Price Adjustment Mechanism in Case No. U-20241)

GAS COST RECOVERY CLAUSE

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

Pursuant to pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq., the maximum Gas Cost Recovery Factors on Sheet No. D-1.0 may be increased or decreased, on a quarterly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices changing to a level different from that which was incorporated in the calculation of the Commission approved GCR ceiling prices.

At least fifteen days before the beginning of each quarter, the Company shall file with the Michigan Public Service Commission an updated Sheet No. D-1.0, if the contingency calculation results in an increase or decrease to the existing GCR factors. The filing shall include all supporting documents necessary to verify the GCR factor change, including a copy of the calculation and copies of the NYMEX futures price sheet, for the first five trading days of the month, such sheets being an authoritative source used by the gas industry, along with any additional information deemed necessary to verify the GCR factor increase. The filing shall be incorporated in the GCR Plan Case *U-20241*.

Calculation Methodology:

The GCR factors for each of the remaining months of the GCR Plan period shall be increased by **\$0.00655** per therm for every \$0.10 per MMBtu increase in the NYMEX natural gas futures contract prices using the table on Sheet D-3.0, where the Contingent GCR Ceiling price is based on the following formula:

New Factor = Original Factor + Adjustment

Definitions

New Factor = New maximum GCR factor (\$/MMBtu).

Adjustment = 0.6555 * (NYMEX Increase)

NYMEX Increase = (NYMEX Ave. Futures Price – NYMEX avg. base price)

NYMEX Avg. Futures Price -Simple average of the actual NYMEX monthly natural gas

futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period based on the first five trading days:

 \sum (NYMEX futures price)_i / n.

NYMEX Avg. Base Price - Simple average of the actual NYMEX monthly natural gas

futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period, as incorporated in the approved

GCR Plan:

 \sum (NYMEX base price)_i / n.

(Continued on Sheet No. D-3.0)

Issued May 14, 2019

M.E. Stoering
President
Eau Claire, Wisconsin

Michigan Public Service Commission

May 20, 2019

Filed DBR

CANCELLED
BY
ORDER U-20547

REMOVED BY DBR
DATE 3-12-2020

Effective for bills rendered on and after the first billing cycle of the April 2019 billing month.

Issued under the authority Michigan Public Service Commission in the order dated April 18, 2019 in Case No. U-20241.

21st Revised Sheet No. 20th Revised Sheet No.

D-2.0 D-2.0

a Wisconsin corporation

NORTHERN STATES POWER COMPANY

(To implement new GCR Ceiling Price Adjustment Mechanism in Case No. U-20241)

GAS COST RECOVERY CLAUSE

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

Pursuant to pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq., the maximum Gas Cost Recovery Factors on Sheet No. D-1.0 may be increased or decreased, on a quarterly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices changing to a level different from that which was incorporated in the calculation of the Commission approved GCR ceiling prices.

At least fifteen days before the beginning of each quarter, the Company shall file with the Michigan Public Service Commission an updated Sheet No. D-1.0, if the contingency calculation results in an increase or decrease to the existing GCR factors. The filing shall include all supporting documents necessary to verify the GCR factor change, including a copy of the calculation and copies of the NYMEX futures price sheet, for the first five trading days of the month, such sheets being an authoritative source used by the gas industry, along with any additional information deemed necessary to verify the GCR factor increase. The filing shall be incorporated in the GCR Plan Case *U-20241*.

Calculation Methodology:

The GCR factors for each of the remaining months of the GCR Plan period shall be increased by **\$0.00655** per therm for every \$0.10 per MMBtu increase in the NYMEX natural gas futures contract prices using the table on Sheet D-3.0, where the Contingent GCR Ceiling price is based on the following formula:

New Factor = Original Factor + Adjustment

Definitions

New Factor = New maximum GCR factor (\$/MMBtu).

Adjustment = 0.6555 * (NYMEX Increase)

REMOVED BY DBR

NYMEX Increase = (NYMEX Ave. Futures Price – NYMEX avg. base price)

NYMEX Avg. Futures Price -Simple average of the actual NYMEX monthly natural gas

futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period based on the first five trading days:

 \sum (NYMEX futures price)_i / n.

NYMEX Avg. Base Price -

Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period, as incorporated in the approved GCR Plan:

 \sum (NYMEX base price)_i / n.

(Continued on Sheet No. D-3.0)

Issued March 14, 2019

M.E. Stoering President Eau Claire, Wisconsin

| | Michigan Public Service Commission |
|---|---------------------------------------|
| | March 18, 2019 |
| | Filed DBR |
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Effective for bills rendered on and after the first billing cycle of the April 2019 billing month.

Issued under the authority of PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-20241.

Cancels

20th Revised Sheet No. 19th Revised Sheet No.

D-2.0 D-2.0

a Wisconsin corporation

(To implement new GCR Ceiling Price Adjustment Mechanism approved in Case No. U-18415)

GAS COST RECOVERY CLAUSE

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

Pursuant to pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq., the maximum Gas Cost Recovery Factors on Sheet No. D-1.0 may be increased or decreased, on a quarterly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices changing to a level different from that which was incorporated in the calculation of the Commission approved GCR ceiling prices.

At least fifteen days before the beginning of each quarter, the Company shall file with the Michigan Public Service Commission an updated Sheet No. D-1.0, if the contingency calculation results in an increase or decrease to the existing GCR factors. The filing shall include all supporting documents necessary to verify the GCR factor change, including a copy of the calculation and copies of the NYMEX futures price sheet, for the first five trading days of the month, such sheets being an authoritative source used by the gas industry, along with any additional information deemed necessary to verify the GCR factor increase. The filing shall be incorporated in the GCR Plan Case U-18415.

Calculation Methodology:

The GCR factors for each of the remaining months of the GCR Plan period shall be increased by \$0.00644 per therm for every \$0.10 per MMBtu increase in the NYMEX natural gas futures contract prices using the table on Sheet D-3.0, where the Contingent GCR Ceiling price is based on the following formula:

New Factor = Original Factor + Adjustment

Definitions

New Factor = New maximum GCR factor (\$/MMBtu).

Adjustment = 0.6442 * (NYMEX Increase)

NYMEX Increase = (NYMEX Ave. Futures Price – NYMEX avg. base price)

NYMEX Avg. Futures Price -Simple average of the actual NYMEX monthly natural gas

futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period based on the first five trading days:

 \sum (NYMEX futures price)_i / n.

NYMEX Avg. Base Price -

ORDER U-20241

REMOVED BY DBR
DATE 3-18-19

Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period, as incorporated in the approved GCR Plan:

 \sum (NYMEX base price)_i / n.

(Continued on Sheet No. D-3.0)

Issued June 11, 2018

M.E. Stoering President

Eau Claire, Wisconsin

Michigan Public Service
Commission

June 11, 2018

Filed DBR

Effective for bills rendered on and after the first billing cycle of the April 2018 billing month. Issued under the authority of Michigan Public Service Commission in the order dated May 17, 2018 in Case No. U-18415.

19th Revised Sheet No. 18th Revised Sheet No.

D-2.0 D-2.0

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a Wisconsin corporation

NORTHERN STATES POWER COMPANY

(To implement new GCR Ceiling Price Adjustment Mechanism approved in Case No. U-18415)

GAS COST RECOVERY CLAUSE

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

Pursuant to pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq., the maximum Gas Cost Recovery Factors on Sheet No. D-1.0 may be increased or decreased, on a quarterly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices changing to a level different from that which was incorporated in the calculation of the Commission approved GCR ceiling prices.

At least fifteen days before the beginning of each quarter, the Company shall file with the Michigan Public Service Commission an updated Sheet No. D-1.0, if the contingency calculation results in an increase or decrease to the existing GCR factors. The filing shall include all supporting documents necessary to verify the GCR factor change, including a copy of the calculation and copies of the NYMEX futures price sheet, for the first five trading days of the month, such sheets being an authoritative source used by the gas industry, along with any additional information deemed necessary to verify the GCR factor increase. The filing shall be incorporated in the GCR Plan Case *U-18415*.

Calculation Methodology:

The GCR factors for each of the remaining months of the GCR Plan period shall be increased by **\$0.00644** per therm for every \$0.10 per MMBtu increase in the NYMEX natural gas futures contract prices using the table on Sheet D-3.0, where the Contingent GCR Ceiling price is based on the following formula:

New Factor = Original Factor + Adjustment

Definitions

New Factor = New maximum GCR factor (\$/MMBtu).

Adjustment = 0.6442 * (NYMEX Increase)

NYMEX Increase = (NYMEX Ave. Futures Price – NYMEX avg. base price)

NYMEX Avg. Futures Price -Simple average of the actual NYMEX monthly natural gas

futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period based on the first five trading days:

 \sum (NYMEX futures price)_i / n.

NYMEX Avg. Base Price -

Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period, as incorporated in the approved GCR Plan:

 \sum (NYMEX base price)_i / n.

(Continued on Sheet No. D-3.0)

DATE 6-11-18

CANCELLED BY ORDER_U-18415

REMOVED BY DBR

Issued March 14, 2018

M.E. Stoering President Eau Claire, Wisconsin

| Commission |
|----------------|
| March 14, 2018 |
| Filed CEP |

Effective for bills rendered on and after the first billing cycle of the April 2018 billing month. Issued under the authority of PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-18415.

Cancels

18th Revised Sheet No. 17th Revised Sheet No.

D-2.0 D-2.0

a Wisconsin corporation

(To implement new GCR Ceiling Price Adjustment Mechanism approved in Case No. U-18155)

GAS COST RECOVERY CLAUSE

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

Pursuant to pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq., the maximum Gas Cost Recovery Factors on Sheet No. D-1.0 may be increased or decreased, on a quarterly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices changing to a level different from that which was incorporated in the calculation of the Commission approved GCR ceiling prices.

At least fifteen days before the beginning of each quarter, the Company shall file with the Michigan Public Service Commission an updated Sheet No. D-1.0, if the contingency calculation results in an increase or decrease to the existing GCR factors. The filing shall include all supporting documents necessary to verify the GCR factor change, including a copy of the calculation and copies of the NYMEX futures price sheet, for the first five trading days of the month, such sheets being an authoritative source used by the gas industry, along with any additional information deemed necessary to verify the GCR factor increase. The filing shall be incorporated in the GCR Plan Case *U-18155*.

<u>Calculation Methodology:</u>

The GCR factors for each of the remaining months of the GCR Plan period shall be increased by **\$0.00630** per therm for every \$0.10 per MMBtu increase in the NYMEX natural gas futures contract prices using the table on Sheet D-3.0, where the Contingent GCR Ceiling price is based on the following formula:

New Factor = Original Factor + Adjustment

Definitions

New Factor = New maximum GCR factor (\$/MMBtu).

Adjustment = **0.6302** * (NYMEX Increase)

NYMEX Increase = (NYMEX Ave. Futures Price – NYMEX avg. base price)

NYMEX Avg. Futures Price -Simple average of the actual NYMEX monthly natural gas

futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period based on the first five trading days:

 \sum (NYMEX futures price)_i / n.

NYMEX Avg. Base Price - Simple average of the actual NYMEX monthly natural gas

futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period, as incorporated in the approved

GCR Plan:

 \sum (NYMEX base price)_i / n.

(Continued on Sheet No. D-3.0)

Issued May 12, 2017

M.E. Stoering President Eau Claire, Wisconsin Michigan Public Service
Commission

May 15, 2017

Filed DBR

Effective for bills rendered on and after the first billing cycle of the April 2016 billing month. Issued under the authority of Michigan Public Service Commission in the order dated April 28, 2017 in Case No. U-18155.

| CANCELLED BY ORDER U-18415 | |
|--|--|
| REMOVED BY <u>CEP</u> DATE <u>03-19-18</u> | |

Cancels

17th Revised Sheet No.

D-2.0 D-2.0

16th Revised Sheet No.

a Wisconsin corporation

(To implement new GCR Ceiling Price Adjustment Mechanism approved in Case No. U-18155)

GAS COST RECOVERY CLAUSE

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

Pursuant to pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq., the maximum Gas Cost Recovery Factors on Sheet No. D-1.0 may be increased or decreased, on a quarterly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices changing to a level different from that which was incorporated in the calculation of the Commission approved GCR ceiling prices.

At least fifteen days before the beginning of each quarter, the Company shall file with the Michigan Public Service Commission an updated Sheet No. D-1.0, if the contingency calculation results in an increase or decrease to the existing GCR factors. The filing shall include all supporting documents necessary to verify the GCR factor change, including a copy of the calculation and copies of the NYMEX futures price sheet, for the first five trading days of the month, such sheets being an authoritative source used by the gas industry, along with any additional information deemed necessary to verify the GCR factor increase. The filing shall be incorporated in the GCR Plan Case *U-18155*.

Calculation Methodology:

The GCR factors for each of the remaining months of the GCR Plan period shall be increased by \$0.00630 per therm for every \$0.10 per MMBtu increase in the NYMEX natural gas futures contract prices using the table on Sheet D-3.0, where the Contingent GCR Ceiling price is based on the following formula:

New Factor = Original Factor + Adjustment

Definitions

New Factor = New maximum GCR factor (\$/MMBtu).

Adjustment = **0.6302** * (NYMEX Increase)

NYMEX Increase = (NYMEX Ave. Futures Price – NYMEX avg. base price)

NYMEX Avg. Futures Price -Simple average of the actual NYMEX monthly natural gas

futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period based on the first five trading days:

 \sum (NYMEX futures price)_i / n.

Simple average of the actual NYMEX monthly natural gas NYMEX Avg. Base Price -

> futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period, as incorporated in the approved

GCR Plan:

 \sum (NYMEX base price)_i / n.

(Continued on Sheet No. D-3.0)

Issued March 14, 2017

M.E. Stoering President Eau Claire, Wisconsin

Michigan Public Service Commission March 15, 2017 DBR

Effective for bills rendered on and after the first billing cycle of the April 2016 billing month. Issued under the authority of PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-18155.

CANCELLED ORDER <u>U-</u>17694,U-18155 DBR REMOVED BY___ 05-15-17

Cancels

16th Revised Sheet No. 15th Revised

Sheet No.

D-2.0 D-2.0

a Wisconsin corporation

(To implement new GCR Ceiling Price Adjustment Mechanism approved in Case No. U-17944)

GAS COST RECOVERY CLAUSE

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

Pursuant to pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq., the maximum Gas Cost Recovery Factors on Sheet No. D-1.0 may be increased or decreased, on a quarterly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices changing to a level different from that which was incorporated in the calculation of the Commission approved GCR ceiling prices.

At least fifteen days before the beginning of each quarter, the Company shall file with the Michigan Public Service Commission an updated Sheet No. D-1.0, if the contingency calculation results in an increase or decrease to the existing GCR factors. The filing shall include all supporting documents necessary to verify the GCR factor change, including a copy of the calculation and copies of the NYMEX futures price sheet, for the first five trading days of the month, such sheets being an authoritative source used by the gas industry, along with any additional information deemed necessary to verify the GCR factor increase. The filing shall be incorporated in the GCR Plan Case *U-17944*.

Calculation Methodology:

The GCR factors for each of the remaining months of the GCR Plan period shall be increased by \$0.00647 per therm for every \$0.10 per MMBtu increase in the NYMEX natural gas futures contract prices using the table on Sheet D-3.0, where the Contingent GCR Ceiling price is based on the following formula:

New Factor = Original Factor + Adjustment

Definitions

New Factor = New maximum GCR factor (\$/MMBtu).

Adjustment = **0.6471** * (NYMEX Increase)

NYMEX Increase = (NYMEX Ave. Futures Price – NYMEX avg. base price)

NYMEX Avg. Futures Price -Simple average of the actual NYMEX monthly natural gas

futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period based on the first five trading days:

 \sum (NYMEX futures price)_i / n.

Simple average of the actual NYMEX monthly natural gas NYMEX Avg. Base Price -

> futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period, as incorporated in the approved

GCR Plan:

 \sum (NYMEX base price)_i / n.

(Continued on Sheet No. D-3.0)

Issued June 14, 2016

M.E. Stoering President Eau Claire, Wisconsin

Michigan Public Service Commission June 14, 2016 DBR Filed___

Effective for bills rendered on and after the first billing cycle of the April 2016 billing month. Issued under the authority of Michigan Public Service Commission in the order dated May 20, 2016 in Case No. U-17944.

ORDER <u>U</u>-18155, U-15152 REMOVED BY__ DATE ____ 03-15-17

15th Revised Sheet No. 14th Revised

Sheet No.

D-2.0 D-2.0

a Wisconsin corporation

(To implement new GCR Ceiling Price Adjustment Mechanism approved in Case No. U-17944)

GAS COST RECOVERY CLAUSE

Cancels

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

Pursuant to pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq., the maximum Gas Cost Recovery Factors on Sheet No. D-1.0 may be increased or decreased, on a quarterly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices changing to a level different from that which was incorporated in the calculation of the Commission approved GCR ceiling prices.

At least fifteen days before the beginning of each quarter, the Company shall file with the Michigan Public Service Commission an updated Sheet No. D-1.0, if the contingency calculation results in an increase or decrease to the existing GCR factors. The filing shall include all supporting documents necessary to verify the GCR factor change, including a copy of the calculation and copies of the NYMEX futures price sheet, for the first five trading days of the month, such sheets being an authoritative source used by the gas industry, along with any additional information deemed necessary to verify the GCR factor increase. The filing shall be incorporated in the GCR Plan Case *U-17944*.

Calculation Methodology:

The GCR factors for each of the remaining months of the GCR Plan period shall be increased by \$0.00647 per therm for every \$0.10 per MMBtu increase in the NYMEX natural gas futures contract prices using the table on Sheet D-3.0, where the Contingent GCR Ceiling price is based on the following formula:

New Factor = Original Factor + Adjustment

Definitions

New Factor = New maximum GCR factor (\$/MMBtu).

Adjustment = 0.6471 * (NYMEX Increase)

NYMEX Increase = (NYMEX Ave. Futures Price – NYMEX avg. base price)

NYMEX Avg. Futures Price -Simple average of the actual NYMEX monthly natural gas

futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period based on the first five trading days:

 \sum (NYMEX futures price)_i / n.

NYMEX Avg. Base Price -

Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period, as incorporated in the approved

GCR Plan:

 \sum (NYMEX base price)_i / n.

(Continued on Sheet No. D-3.0)

Issued March 14, 2016

M.E. Stoering President Eau Claire, Wisconsin

Michigan Public Service Commission March 15, 2016 Filed R

Effective for bills rendered on and after the first billing cycle of the April 2016 billing month. Issued under the authority of the PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-17944.

| CANCELLED BY ORDER | U-17944 |
|--------------------------|-----------------|
| REMOVED BY | DBR 06-14-16 |

Cancels

14th Revised Sheet No. 13th Revised Sheet No.

D-2.0 D-2.0

a Wisconsin corporation

(To implement new GCR Ceiling Price Adjustment Mechanism approved in Case No. U-17694)

GAS COST RECOVERY CLAUSE

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

Pursuant to pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq., the maximum Gas Cost Recovery Factors on Sheet No. D-1.0 may be increased or decreased, on a quarterly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices changing to a level different from that which was incorporated in the calculation of the Commission approved GCR ceiling prices.

At least fifteen days before the beginning of each quarter, the Company shall file with the Michigan Public Service Commission an updated Sheet No. D-1.0, if the contingency calculation results in an increase or decrease to the existing GCR factors. The filing shall include all supporting documents necessary to verify the GCR factor change, including a copy of the calculation and copies of the NYMEX futures price sheet, for the first five trading days of the month, such sheets being an authoritative source used by the gas industry, along with any additional information deemed necessary to verify the GCR factor increase. The filing shall be incorporated in the GCR Plan Case *U-17694*.

<u>Calculation Methodology:</u>

The GCR factors for each of the remaining months of the GCR Plan period shall be increased by **\$0.00665** per therm for every \$0.10 per MMBtu increase in the NYMEX natural gas futures contract prices using the table on Sheet D-3.0, where the Contingent GCR Ceiling price is based on the following formula:

New Factor = Original Factor + Adjustment

Definitions

New Factor = New maximum GCR factor (\$/MMBtu).

Adjustment = 0.6650 * (NYMEX Increase)

NYMEX Increase = (NYMEX Ave. Futures Price – NYMEX avg. base price)

NYMEX Avg. Futures Price -Simple average of the actual NYMEX monthly natural gas

futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period based on the first five trading days:

 \sum (NYMEX futures price)_i / n.

NYMEX Avg. Base Price - Simple average of the actual NYMEX monthly natural gas

futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period, as incorporated in the approved

GCR Plan:

 \sum (NYMEX base price)_i / n.

(Continued on Sheet No. D-3.0)

Issued June 9, 2015

M.E. Stoering President Eau Claire, Wisconsin

CANCELLED BY U-17944,U-15152

REMOVED BY RL

DATE 03-15-16



Effective for bills rendered on and after the first billing cycle of the April 2015 billing month. Issued under the authority of the Michigan Public Service Commission in the order dated May 14, 2015 in Case No. U-17694.

Cancels

13th Revised Sheet No. 12th Revised Sheet No.

D-2.0 D-2.0

a Wisconsin corporation

(To implement new GCR Ceiling Price Adjustment Mechanism approved in Case No. U-17694)

GAS COST RECOVERY CLAUSE

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

Pursuant to pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq., the maximum Gas Cost Recovery Factors on Sheet No. D-1.0 may be increased or decreased, on a quarterly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices changing to a level different from that which was incorporated in the calculation of the Commission approved GCR ceiling prices.

At least fifteen days before the beginning of each quarter, the Company shall file with the Michigan Public Service Commission an updated Sheet No. D-1.0, if the contingency calculation results in an increase or decrease to the existing GCR factors. The filing shall include all supporting documents necessary to verify the GCR factor change, including a copy of the calculation and copies of the NYMEX futures price sheet, for the first five trading days of the month, such sheets being an authoritative source used by the gas industry, along with any additional information deemed necessary to verify the GCR factor increase. The filing shall be incorporated in the GCR Plan Case *U-17694*.

Calculation Methodology:

The GCR factors for each of the remaining months of the GCR Plan period shall be increased by \$0.00665 per therm for every \$0.10 per MMBtu increase in the NYMEX natural gas futures contract prices using the table on Sheet D-3.0, where the Contingent GCR Ceiling price is based on the following formula:

New Factor = Original Factor + Adjustment

Definitions

New Factor = New maximum GCR factor (\$/MMBtu).

Adjustment = 0.6650 * (NYMEX Increase)

NYMEX Increase = (NYMEX Ave. Futures Price – NYMEX avg. base price)

NYMEX Avg. Futures Price -Simple average of the actual NYMEX monthly natural gas

futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period based on the first five trading days:

 \sum (NYMEX futures price)_i / n.

Simple average of the actual NYMEX monthly natural gas NYMEX Avg. Base Price -

futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period, as incorporated in the approved

GCR Plan:

 \sum (NYMEX base price)_i / n.

(Continued on Sheet No. D-3.0)

Issued March 13, 2015

M.E. Stoering President Eau Claire, Wisconsin

> REMOVED BY____RL DATE ____06-10-15

Michigan Public Service March 17, 2015 CANCELLED BY ORDER U-17694,U-15152

Effective for bills rendered on and after the first billing cycle of the April 2015 billing month. Issued under the authority of the PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-17694.

Cancels

12th Revised Sheet No. 11th Revised

Sheet No.

D-2.0 D-2.0

a Wisconsin corporation

(To implement new GCR Ceiling Price Adjustment Mechanism approved in Case No. U-17335)

GAS COST RECOVERY CLAUSE

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

Pursuant to \$6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq., the maximum Gas Cost Recovery Factors on Sheet No. D-1.0 may be increased or decreased, on a quarterly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices changing to a level different from that which was incorporated in the calculation of the Commission approved GCR ceiling prices.

At least fifteen days before the beginning of each quarter, the Company shall file with the Michigan Public Service Commission an updated Sheet No. D-1.0, if the contingency calculation results in an increase or decrease to the existing GCR factors. The filing shall include all supporting documents necessary to verify the GCR factor change, including a copy of the calculation and copies of the NYMEX futures price sheet, for the first five trading days of the month, such sheets being an authoritative source used by the gas industry, along with any additional information deemed necessary to verify the GCR factor increase. The filing shall be incorporated in the GCR Plan Case *U-17335*.

Calculation Methodology:

The GCR factors for each of the remaining months of the GCR Plan period shall be increased by \$0.00642 per therm for every \$0.10 per MMBtu increase in the NYMEX natural gas futures contract prices using the table on Sheet D-3.0, where the Contingent GCR Ceiling price is based on the following formula:

New Factor = Original Factor + Adjustment

Definitions

New Factor = New maximum GCR factor (\$/MMBtu).

Adjustment = 0.6420 * (NYMEX Increase)

NYMEX Increase = (NYMEX Ave. Futures Price – NYMEX avg. base price)

NYMEX Avg. Futures Price -Simple average of the actual NYMEX monthly natural gas

futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period based on the first five trading days:

 \sum (NYMEX futures price)_i / n.

NYMEX Avg. Base Price -

Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period, as incorporated in the approved GCR Plan:

 \sum (NYMEX base price)_i / n.

(Continued on Sheet No. D-3.0)

Issued April 16, 2014

M.E. Stoering President Eau Claire, Wisconsin



BY ORDER <u>U-17694</u>, U-15152 REMOVED BY____RL 03-17-15

Effective for bills rendered on and after the first billing cycle of the April 2014 billing month. Issued under the authority of the Michigan Public Service Commission in the order dated April 15, 2014 in Case No. U-17335.

Cancels

11th Revised Sheet No. 10th Revised Sheet No.

D-2.0 D-2.0

a Wisconsin corporation

(To implement new GCR Ceiling Price Adjustment Mechanism approved in Case No. U-17335)

GAS COST RECOVERY CLAUSE

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

Pursuant to pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq., the maximum Gas Cost Recovery Factors on Sheet No. D-1.0 may be increased or decreased, on a quarterly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices changing to a level different from that which was incorporated in the calculation of the Commission approved GCR ceiling prices.

At least fifteen days before the beginning of each quarter, the Company shall file with the Michigan Public Service Commission an updated Sheet No. D-1.0, if the contingency calculation results in an increase or decrease to the existing GCR factors. The filing shall include all supporting documents necessary to verify the GCR factor change, including a copy of the calculation and copies of the NYMEX futures price sheet, for the first five trading days of the month, such sheets being an authoritative source used by the gas industry, along with any additional information deemed necessary to verify the GCR factor increase. The filing shall be incorporated in the GCR Plan Case *U-17335*.

Calculation Methodology:

The GCR factors for each of the remaining months of the GCR Plan period shall be increased by **\$0.00642** per therm for every \$0.10 per MMBtu increase in the NYMEX natural gas futures contract prices using the table on Sheet D-3.0, where the Contingent GCR Ceiling price is based on the following formula:

New Factor = Original Factor + Adjustment

Definitions

New Factor = New maximum GCR factor (\$/MMBtu).

Adjustment = 0.6420 * (NYMEX Increase)

NYMEX Increase = (NYMEX Ave. Futures Price – NYMEX avg. base price)

NYMEX Avg. Futures Price -Simple average of the actual NYMEX monthly natural gas

futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period based on the first five trading days:

 \sum (NYMEX futures price)_i / n.

NYMEX Avg. Base Price - Simple average of the actual NYMEX monthly natural gas

futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period, as incorporated in the approved

GCR Plan:

 \sum (NYMEX base price)_i / n.

(Continued on Sheet No. D-3.0)

Issued March 14, 2014

M.E. Stoering President Eau Claire, Wisconsin



Effective for bills rendered on and after the first billing cycle of the April 2014 billing month. Issued under the authority of the PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-17335.

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IX.

Cancels

10th Revised S

Sheet No. Sheet No.

D-2.0 D-2.0

a Wisconsin corporation

(To implement new GCR Ceiling Price Adjustment Mechanism approved in Case No. U-17134)

GAS COST RECOVERY CLAUSE

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

Pursuant to pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq., the maximum Gas Cost Recovery Factors on Sheet No. D-1.0 may be increased or decreased, on a quarterly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices changing to a level different from that which was incorporated in the calculation of the Commission approved GCR ceiling prices.

At least fifteen days before the beginning of each quarter, the Company shall file with the Michigan Public Service Commission an updated Sheet No. D-1.0, if the contingency calculation results in an increase or decrease to the existing GCR factors. The filing shall include all supporting documents necessary to verify the GCR factor change, including a copy of the calculation and copies of the NYMEX futures price sheet, for the first five trading days of the month, such sheets being an authoritative source used by the gas industry, along with any additional information deemed necessary to verify the GCR factor increase. The filing shall be incorporated in the GCR Plan Case **U-17134**.

<u>Calculation Methodology:</u>

The GCR factors for each of the remaining months of the GCR Plan period shall be increased by \$0.00636 per therm for every \$0.10 per MMBtu increase in the NYMEX natural gas futures contract prices using the table on Sheet D-3.0, where the Contingent GCR Ceiling price is based on the following formula:

New Factor = Original Factor + Adjustment

Definitions

New Factor = New maximum GCR factor (\$/MMBtu).

Adjustment = 0.6364 * (NYMEX Increase)

NYMEX Increase = (NYMEX Ave. Futures Price – NYMEX avg. base price)

NYMEX Avg. Futures Price -Simple average of the actual NYMEX monthly natural gas

futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period based on the first five trading days:

 \sum (NYMEX futures price)_i / n.

NYMEX Avg. Base Price -

Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period, as incorporated in the approved GCR Plan:

 \sum (NYMEX base price)_i / n.

(Continued on Sheet No. D-3.0)

Issued June 11, 2013

M.E. Stoering President Eau Claire, Wisconsin

| | Michigan Public Service Commission |
|---|--|
| | June 12, 2013 |
| Ľ | Filed 1 |
| | CANCELLED BY ORDER U-17335,U-15152 |
| | REMOVED BY RL |

03-17-14

Effective for bills rendered on and after the first billing cycle of the April 2013 billing month. Issued under the authority of the Michigan Public Service Commission order in Case No. U-17134 dated May 15, 2013.

9th Revised 8th Revised

Sheet No. Sheet No.

D-2.0 D-2.0

a Wisconsin corporation

NORTHERN STATES POWER COMPANY

(To implement new GCR Ceiling Price Adjustment Mechanism in Case No. U-17134)

GAS COST RECOVERY CLAUSE

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

Pursuant to pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq., the maximum Gas Cost Recovery Factors on Sheet No. D-1.0 may be increased or decreased, on a quarterly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices changing to a level different from that which was incorporated in the calculation of the Commission approved GCR ceiling prices.

At least fifteen days before the beginning of each quarter, the Company shall file with the Michigan Public Service Commission an updated Sheet No. D-1.0, if the contingency calculation results in an increase or decrease to the existing GCR factors. The filing shall include all supporting documents necessary to verify the GCR factor change, including a copy of the calculation and copies of the NYMEX futures price sheet, for the first five trading days of the month, such sheets being an authoritative source used by the gas industry, along with any additional information deemed necessary to verify the GCR factor increase. The filing shall be incorporated in the GCR Plan Case U-16925.

<u>Calculation Methodology:</u>

The GCR factors for each of the remaining months of the GCR Plan period shall be increased by **\$0.00636** per therm for every \$0.10 per MMBtu increase in the NYMEX natural gas futures contract prices using the table on Sheet D-3.0, where the Contingent GCR Ceiling price is based on the following formula:

New Factor = Original Factor + Adjustment

Definitions

New Factor = New maximum GCR factor (\$/MMBtu).

Adjustment = **0.6364** * (NYMEX Increase)

NYMEX Increase = (NYMEX Ave. Futures Price – NYMEX avg. base price)

NYMEX Avg. Futures Price -Simple average of the actual NYMEX monthly natural gas

futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period based on the first five trading days:

 \sum (NYMEX futures price)_i / n.

NYMEX Avg. Base Price - Simple average of the actual NYMEX monthly natural gas

futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period, as incorporated in the approved

GCR Plan:

 \sum (NYMEX base price)_i / n.

(Continued on Sheet No. D-3.0)

REMOVED BY RL
DATE 06-12-13

BY U-17134,U-15152

Issued March 13, 2013

M.E. Stoering President Eau Claire, Wisconsin



Effective for bills rendered on and after the first billing cycle of the April 2013 billing month. Issued under the authority of the PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-17134.

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Cancels

8th Revised 7th Revised

Sheet No. Sheet No.

D-2.0 D-2.0

a Wisconsin corporation

(To implement new GCR Ceiling Price Adjustment Mechanism approved in Case No. U-16925)

GAS COST RECOVERY CLAUSE

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

Pursuant to pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq., the maximum Gas Cost Recovery Factors on Sheet No. D-1.0 may be increased or decreased, on a quarterly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices changing to a level different from that which was incorporated in the calculation of the Commission approved GCR ceiling prices.

At least fifteen days before the beginning of each quarter, the Company shall file with the Michigan Public Service Commission an updated Sheet No. D-1.0, if the contingency calculation results in an increase or decrease to the existing GCR factors. The filing shall include all supporting documents necessary to verify the GCR factor change, including a copy of the calculation and copies of the NYMEX futures price sheet, for the first five trading days of the month, such sheets being an authoritative source used by the gas industry, along with any additional information deemed necessary to verify the GCR factor increase. The filing shall be incorporated in the GCR Plan Case U-16925.

<u>Calculation Methodology:</u>

The GCR factors for each of the remaining months of the GCR Plan period shall be increased by \$0.00635 per therm for every \$0.10 per MMBtu increase in the NYMEX natural gas futures contract prices using the table on Sheet D-3.0, where the Contingent GCR Ceiling price is based on the following formula:

New Factor = Original Factor + Adjustment

Definitions

New Factor = New maximum GCR factor (\$/MMBtu).

Adjustment = 0.6352 * (NYMEX Increase)

NYMEX Increase = (NYMEX Ave. Futures Price – NYMEX avg. base price)

NYMEX Avg. Futures Price -Simple average of the actual NYMEX monthly natural gas

futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period based on the first five trading days:

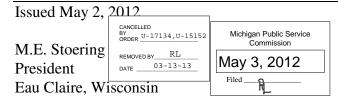
 \sum (NYMEX futures price)_i / n.

NYMEX Avg. Base Price -

Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period, as incorporated in the approved GCR Plan:

 \sum (NYMEX base price)_i / n.

(Continued on Sheet No. D-3.0)



Effective for bills rendered on and after the first billing cycle of the April 2012 billing month. Issued under the authority of the Michigan Public Service Commission order in Case No. U-16925 dated April 17, 2012.

R

7th Revised 6th Revised

Sheet No. Sheet No.

D-2.0 D-2.0

R

R

R

a Wisconsin corporation

NORTHERN STATES POWER COMPANY

(To implement new GCR Ceiling Price Adjustment Mechanism in Case No. U-16925)

GAS COST RECOVERY CLAUSE

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

Pursuant to pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq., the maximum Gas Cost Recovery Factors on Sheet No. D-1.0 may be increased or decreased, on a quarterly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices changing to a level different from that which was incorporated in the calculation of the Commission approved GCR ceiling prices.

At least fifteen days before the beginning of each quarter, the Company shall file with the Michigan Public Service Commission an updated Sheet No. D-1.0, if the contingency calculation results in an increase or decrease to the existing GCR factors. The filing shall include all supporting documents necessary to verify the GCR factor change, including a copy of the calculation and copies of the NYMEX futures price sheet, for the first five trading days of the month, such sheets being an authoritative source used by the gas industry, along with any additional information deemed necessary to verify the GCR factor increase. The filing shall be incorporated in the GCR Plan Case *U-16925*.

Calculation Methodology:

The GCR factors for each of the remaining months of the GCR Plan period shall be increased by **\$0.00635** per therm for every \$0.10 per MMBtu increase in the NYMEX natural gas futures contract prices using the table on Sheet D-3.0, where the Contingent GCR Ceiling price is based on the following formula:

New Factor = Original Factor + Adjustment

Definitions

New Factor = New maximum GCR factor (\$/MMBtu).

Adjustment = 0.6253 * (NYMEX Increase)

NYMEX Increase = (NYMEX Ave. Futures Price – NYMEX avg. base price)

NYMEX Avg. Futures Price -Simple average of the actual NYMEX monthly natural gas

futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period based on the first five trading days:

 \sum (NYMEX futures price)_i / n.

NYMEX Avg. Base Price - Simple average of the actual NYMEX monthly natural gas

futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period, as incorporated in the approved

GCR Plan:

 \sum (NYMEX base price)_i / n.

(Continued on Sheet No. D-3.0)

Issued March 9, 2012

M.E. Stoering President Eau Claire, Wisconsin

CANCELLED
BY
ORDER U-16925, U-15152

REMOVED BY RL
DATE 05-03-12



Effective for bills rendered on and after the first billing cycle of the April 2012 billing month. Issued under the authority of the PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-16925.

Cancels

6th Revised 5th Revised

Sheet No. Sheet No. D-2.0 D-2.0

a Wisconsin corporation

(To implement new GCR Ceiling Price Adjustment Mechanism approved in Case No. U-16486)

GAS COST RECOVERY CLAUSE

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

Pursuant to \$6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq., the maximum Gas Cost Recovery Factors on Sheet No. D-1.0 may be increased or decreased, on a quarterly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices changing to a level different from that which was incorporated in the calculation of the Commission approved GCR ceiling prices.

At least fifteen days before the beginning of each quarter, the Company shall file with the Michigan Public Service Commission an updated Sheet No. D-1.0, if the contingency calculation results in an increase or decrease to the existing GCR factors. The filing shall include all supporting documents necessary to verify the GCR factor change, including a copy of the calculation and copies of the NYMEX futures price sheet, for the first five trading days of the month, such sheets being an authoritative source used by the gas industry, along with any additional information deemed necessary to verify the GCR factor increase. The filing shall be incorporated in the GCR Plan Case U-16486.

Calculation Methodology:

The GCR factors for each of the remaining months of the GCR Plan period shall be increased by \$0.00641 per therm for every \$0.10 per MMBtu increase in the NYMEX natural gas futures contract prices using the table on Sheet D-3.0, where the Contingent GCR Ceiling price is based on the following formula:

New Factor = Original Factor + Adjustment

Definitions

New Factor = New maximum GCR factor (\$/MMBtu).

Adjustment = 0.6405 * (NYMEX Increase)

NYMEX Increase = (NYMEX Ave. Futures Price – NYMEX avg. base price)

NYMEX Avg. Futures Price -Simple average of the actual NYMEX monthly natural gas

futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period based on the first five trading days:

 \sum (NYMEX futures price)_i / n.

NYMEX Avg. Base Price -

Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period, as incorporated in the approved GCR Plan:

 \sum (NYMEX base price)_i / n.

(Continued on Sheet No. D-3.0)

Issued July 13, 2011

M.L. Swenson President Eau Claire, Wisconsin



Effective for bills rendered on and after the first billing cycle of the April 2011 billing month. Issued under the authority of the Michigan Public Service Commission order in Case No. U-16486 dated June 28, 2011.

| CANCELLED BY ORDER U-16925,U-15152 | 2 |
|--|---|
| DATE03-13-12 | |

5th Revised 4th Revised

Sheet No. Sheet No.

D-2.0 D-2.0

a Wisconsin corporation

NORTHERN STATES POWER COMPANY

(To implement new GCR Ceiling Price Adjustment Mechanism in Case No. U-16486)

GAS COST RECOVERY CLAUSE

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

Pursuant to pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq., the maximum Gas Cost Recovery Factors on Sheet No. D-1.0 may be increased or decreased, on a quarterly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices changing to a level different from that which was incorporated in the calculation of the Commission approved GCR ceiling prices.

At least fifteen days before the beginning of each quarter, the Company shall file with the Michigan Public Service Commission an updated Sheet No. D-1.0, if the contingency calculation results in an increase or decrease to the existing GCR factors. The filing shall include all supporting documents necessary to verify the GCR factor change, including a copy of the calculation and copies of the NYMEX futures price sheet, for the first five trading days of the month, such sheets being an authoritative source used by the gas industry, along with any additional information deemed necessary to verify the GCR factor increase. The filing shall be incorporated in the GCR Plan Case *U-16486*.

Calculation Methodology:

The GCR factors for each of the remaining months of the GCR Plan period shall be increased by **\$0.00641** per therm for every \$0.10 per MMBtu increase in the NYMEX natural gas futures contract prices using the table on Sheet D-3.0, where the Contingent GCR Ceiling price is based on the following formula:

New Factor = Original Factor + Adjustment

Definitions

New Factor = New maximum GCR factor (\$/MMBtu).

Adjustment = 0.6405 * (NYMEX Increase)

NYMEX Increase = (NYMEX Ave. Futures Price – NYMEX avg. base price)

NYMEX Avg. Futures Price -Simple average of the actual NYMEX monthly natural gas

futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period based on the first five trading days:

 \sum (NYMEX futures price)_i / n.

NYMEX Avg. Base Price - Simple average of the actual NY

Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period, as incorporated in the approved

GCR Plan:

 \sum (NYMEX base price)_i / n.

(Continued on Sheet No. D-3.0)

Issued March 11, 2011

CANCELLED
BY
ORDER U-16486, U-15152
REMOVED BY RL

M.L. Swenson President Eau Claire, Wisconsin Michigan Public Service
Commission

March 14, 2011

Filed MKS

Effective for bills rendered on and after the first billing cycle of the April 2011 billing month. Issued under the authority of the PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-16486.

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4th Revised 3rd Revised

Sheet No. Sheet No.

D-2.0 D-2.0

a Wisconsin corporation

(To implement new GCR Ceiling Price Adjustment Mechanism approved in Case No. U-16150)

GAS COST RECOVERY CLAUSE

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

Pursuant to pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq., the maximum Gas Cost Recovery Factors on Sheet No. D-1.0 may be increased or decreased, on a quarterly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices changing to a level different from that which was incorporated in the calculation of the Commission approved GCR ceiling prices.

At least fifteen days before the beginning of each quarter, the Company shall file with the Michigan Public Service Commission an updated Sheet No. D-1.0, if the contingency calculation results in an increase or decrease to the existing GCR factors. The filing shall include all supporting documents necessary to verify the GCR factor change, including a copy of the calculation and copies of the NYMEX futures price sheet, for the first five trading days of the month, such sheets being an authoritative source used by the gas industry, along with any additional information deemed necessary to verify the GCR factor increase. The filing shall be incorporated in the GCR Plan Case U-16150.

<u>Calculation Methodology:</u>

The GCR factors for each of the remaining months of the GCR Plan period shall be increased by \$0.00645 per therm for every \$0.10 per MMBtu increase in the NYMEX natural gas futures contract prices using the table on Sheet D-3.0, where the Contingent GCR Ceiling price is based on the following formula:

New Factor = Original Factor + Adjustment

Definitions

New Factor = New maximum GCR factor (\$/MMBtu).

Adjustment = 0.6452 * (NYMEX Increase)

NYMEX Increase = (NYMEX Ave. Futures Price – NYMEX avg. base price)

NYMEX Avg. Futures Price -Simple average of the actual NYMEX monthly natural gas

futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period based on the first five trading days:

 \sum (NYMEX futures price)_i / n.

NYMEX Avg. Base Price - Simple average of the actual NYMEX monthly natural gas

futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period, as incorporated in the approved

GCR Plan:

 \sum (NYMEX base price)_i / n.

(Continued on Sheet No. D-3.0)

Issued June 11, 2010

M.L. Swenson President Eau Claire, Wisconsin Michigan Public Service Commission

June 14, 2010

Filed_LS

Effective for bills rendered on and after the first billing cycle of the July 2010 billing month. Issued under authority of the Michigan Public Service Commission order in Case No. U-16150 dated May 17, 2010.

CANCELLED
BY
ORDER U-16486, U-15152

REMOVED BY MS
DATE 03-14-11

Cancels

3rd Revised 2nd Revised

Sheet No. Sheet No.

D-2.0 D-2.0

a Wisconsin corporation

NORTHERN STATES POWER COMPANY

(To implement new GCR Ceiling Price Adjustment Mechanism in Case No. U-16150)

GAS COST RECOVERY CLAUSE

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

Pursuant to pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq., the maximum Gas Cost Recovery Factors on Sheet No. D-1.0 may be increased or decreased, on a quarterly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices changing to a level different from that which was incorporated in the calculation of the Commission approved GCR ceiling prices.

At least fifteen days before the beginning of each quarter, the Company shall file with the Michigan Public Service Commission an updated Sheet No. D-1.0, if the contingency calculation results in an increase or decrease to the existing GCR factors. The filing shall include all supporting documents necessary to verify the GCR factor change, including a copy of the calculation and copies of the NYMEX futures price sheet, for the first five trading days of the month, such sheets being an authoritative source used by the gas industry, along with any additional information deemed necessary to verify the GCR factor increase. The filing shall be incorporated in the GCR Plan Case *U-16150*.

Calculation Methodology:

The GCR factors for each of the remaining months of the GCR Plan period shall be increased by **\$0.00645** per therm for every \$0.10 per MMBtu increase in the NYMEX natural gas futures contract prices using the table on Sheet D-3.0, where the Contingent GCR Ceiling price is based on the following formula:

New Factor = Original Factor + Adjustment

Definitions

New Factor = New maximum GCR factor (\$/MMBtu).

Adjustment = 0.6452 * (NYMEX Increase)

NYMEX Increase = (NYMEX Ave. Futures Price – NYMEX avg. base price)

NYMEX Avg. Futures Price -Simple average of the actual NYMEX monthly natural gas

futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period based on the first five trading days:

 \sum (NYMEX futures price)_i / n.

NYMEX Avg. Base Price -

Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period, as incorporated in the approved GCR Plan:

GCR Plan:

 \sum (NYMEX base price)_i / n.

(Continued on Sheet No. D-3.0)

Issued March 10, 2010

BY U-16150,U-15152

REMOVED BY RL
DATE _____06-14-10

M.L. Swenson President Eau Claire, Wisconsin Michigan Public Service Commission

March 12, 2010

Filed LS

Effective for bills rendered on and after the first billing cycle of the April 2010 billing month. Issued under the authority of the PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-16150

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2nd Revised Sh 1st Revised Sh

Sheet No. Sheet No.

D-2.0 D-2.0

a Wisconsin corporation

(To implement new GCR Ceiling Price Adjustment Mechanism approved in Case No. U-15705)

GAS COST RECOVERY CLAUSE

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

Pursuant to pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq., the maximum Gas Cost Recovery Factors on Sheet No. D-1.0 may be increased or decreased, on a quarterly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices changing to a level different from that which was incorporated in the calculation of the Commission approved GCR ceiling prices.

At least fifteen days before the beginning of each quarter, the Company shall file with the Michigan Public Service Commission an updated Sheet No. D-1.0, if the contingency calculation results in an increase or decrease to the existing GCR factors. The filing shall include all supporting documents necessary to verify the GCR factor change, including a copy of the calculation and copies of the NYMEX futures price sheet, for the first five trading days of the month, such sheets being an authoritative source used by the gas industry, along with any additional information deemed necessary to verify the GCR factor increase. The filing shall be incorporated in the GCR Plan Case *U-15705*.

Calculation Methodology:

The GCR factors for each of the remaining months of the GCR Plan period shall be increased by **\$0.00629** per therm for every \$0.10 per MMBtu increase in the NYMEX natural gas futures contract prices using the table on Sheet D-3.0, where the Contingent GCR Ceiling price is based on the following formula:

New Factor = Original Factor + Adjustment

Definitions

New Factor = New maximum GCR factor (\$/MMBtu).

Adjustment = 0.6291 * (NYMEX Increase)

NYMEX Increase = (NYMEX Ave. Futures Price – NYMEX avg. base price)

NYMEX Avg. Futures Price -Simple average of the actual NYMEX monthly natural gas

futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period based on the first five trading days:

 \sum (NYMEX futures price)_i / n.

NYMEX Avg. Base Price -

Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period, as incorporated in the approved

GCR Plan:

 \sum (NYMEX base price)_i / n.

(Continued on Sheet No. D-3.0)

Issued June 11, 2009

REMOVED BY

BY U-16150, U-15152

03-12-10

M.L. Swenson President Eau Claire, Wisconsin



Effective for bills rendered on and after the first billing cycle of the July 2009 billing month. Issued under authority of the Michigan Public Service Commission for in Case No. U-15705 dated May 26, 2009.

Cancels

1st Revised Original

Sheet No. Sheet No.

D-2.0 D-2.0

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a Wisconsin corporation

NORTHERN STATES POWER COMPANY

(To implement new GCR Ceiling Price Adjustment Mechanism in Case No. U-15705)

GAS COST RECOVERY CLAUSE

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

Pursuant to pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq., the maximum Gas Cost Recovery Factors on Sheet No. D-1.0 may be increased or decreased, on a quarterly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices changing to a level different from that which was incorporated in the calculation of the Commission approved GCR ceiling prices.

At least fifteen days before the beginning of each quarter, the Company shall file with the Michigan Public Service Commission an updated Sheet No. D-1.0, if the contingency calculation results in an increase or decrease to the existing GCR factors. The filing shall include all supporting documents necessary to verify the GCR factor change, including a copy of the calculation and copies of the NYMEX futures price sheet, for the first five trading days of the month, such sheets being an authoritative source used by the gas industry, along with any additional information deemed necessary to verify the GCR factor increase. The filing shall be incorporated in the GCR Plan Case *U-15705*.

Calculation Methodology:

The GCR factors for each of the remaining months of the GCR Plan period shall be increased by **\$0.00629** per therm for every \$0.10 per MMBtu increase in the NYMEX natural gas futures contract prices using the table on Sheet D-3.0, where the Contingent GCR Ceiling price is based on the following formula:

New Factor = Original Factor + Adjustment

Definitions

New Factor = New maximum GCR factor (\$/MMBtu).

Adjustment = 0.6291 * (NYMEX Increase)

NYMEX Increase = (NYMEX Ave. Futures Price – NYMEX avg. base price)

NYMEX Avg. Futures Price -Simple average of the actual NYMEX monthly natural gas

futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period based on the first five trading days:

 \sum (NYMEX futures price)_i / n.

NYMEX Avg. Base Price - Simple average of the actual NYMEX monthly natural gas

futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period, as incorporated in the approved

GCR Plan:

 \sum (NYMEX base price)_i / n.

(Continued on Sheet No. D-3.0)



Effective: April 1, 2009

Issued under authority of the PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-15705

a Wisconsin corporation (Reformatted Rate Book)

GAS COST RECOVERY CLAUSE

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

Pursuant to pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq., the maximum Gas Cost Recovery Factors on Sheet No. D-1.0 may be increased or decreased, on a quarterly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices changing to a level different from that which was incorporated in the calculation of the Commission approved GCR ceiling prices.

At least fifteen days before the beginning of each quarter, the Company shall file with the Michigan Public Service Commission an updated Sheet No. D-1.0, if the contingency calculation results in an increase or decrease to the existing GCR factors. The filing shall include all supporting documents necessary to verify the GCR factor change, including a copy of the calculation and copies of the NYMEX futures price sheet, for the first five trading days of the month, such sheets being an authoritative source used by the gas industry, along with any additional information deemed necessary to verify the GCR factor increase. The filing shall be incorporated in the GCR Plan Case *U-15455*.

Calculation Methodology:

The GCR factors for each of the remaining months of the GCR Plan period shall be increased by \$0.00411 per therm for every \$0.10 per MMBtu increase in the NYMEX natural gas futures contract prices using the table on Sheet D-3.0, where the Contingent GCR Ceiling price is based on the following formula:

New Factor = Original Factor + Adjustment

Definitions

New Factor = New maximum GCR factor (\$/MMBtu).

Adjustment = 0.4110 * (NYMEX Increase)

NYMEX Increase = (NYMEX Ave. Futures Price – NYMEX avg. base price)

NYMEX Avg. Futures Price -Simple average of the actual NYMEX monthly natural gas

futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period based on the first five trading days:

 \sum (NYMEX futures price)_i / n.

NYMEX Avg. Base Price -

CANCELLED BY ORDER U-15705,U-15152 RLREMOVED BY_ 03-18-09 DATE

Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period, as incorporated in the approved GCR Plan:

 \sum (NYMEX base price)_i / n.

(Continued on Sheet No. D-3.0)

Issued March 24, 2008

M.L. Swenson President Eau Claire, Wisconsin



Effective for bills rendered on and after the first billing cycle of the April 2008 billing month. Issued under authority of the Michigan Public Service Commission for in Case No. U-15152 dated October 9, 2007.

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Revised Revised Sheet No.

D-3.0 D-3.0

a Wisconsin corporation

(To implement new GCR Ceiling Price Adjustment Mechanism in Case No. U-21443)

GAS COST RECOVERY CLAUSE (Continued from Sheet No. D-2.0)

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM (contd)

Definitions (contd)

| Quarters | <u>(n)</u> | Remaining Months |
|-----------------|------------|-----------------------------|
| 1 st | 12 | (April 2024 – March 2025) |
| 2^{nd} | 9 | (July 2024 – March 2025) |
| $3^{\rm rd}$ | 6 | (October 2024 – March 2025) |
| $4^{	ext{th}}$ | 3 | (January 2025 – March 2025) |

Contingent GCR Ceiling Factors

| | 1st Quarter | 2 nd Quarter | 3 rd Quarter | 4 th Quarter |
|-----------------------|-------------|-------------------------|-------------------------|-------------------------|
| GCR Plan filed Factor | \$0.59560 | \$0.59560 | \$0.59560 | \$0.59560 |
| NYMEX Ave Base Price | 3.2830 | \$3.5200 | \$3.8440 | \$4.3280 |

Contingent GCR Ceiling Prices \$/therm

| Table for NYMEX Increases | | | | | Table for NYMEX Decreases | | | | |
|---------------------------|-----------|--|----------|--------------|---------------------------|-----------|--|----------|-----------|
| NYMEX | All | | NYMEX | All Quarters | NYMEX | All | | NYMEX | All |
| Increase | Quarters | | Increase | - | Decrease | Quarters | | Decrease | Quarters |
| < \$0.10 | \$0.59876 | | < \$1.60 | \$0.69358 | < \$0.10 | \$0.59244 | | < \$1.60 | \$0.49762 |
| < \$0.20 | \$0.60508 | | < \$1.70 | \$0.69990 | < \$0.20 | \$0.58612 | | < \$1.70 | \$0.49130 |
| < \$0.30 | \$0.61140 | | < \$1.80 | \$0.70622 | < \$0.30 | \$0.57980 | | < \$1.80 | \$0.48498 |
| < \$0.40 | \$0.61772 | | < \$1.90 | \$0.71254 | < \$0.40 | \$0.57348 | | < \$1.90 | \$0.47866 |
| < \$0.50 | \$0.62404 | | < \$2.00 | \$0.71886 | < \$0.50 | \$0.56716 | | < \$2.00 | \$0.47234 |
| < \$0.60 | \$0.63037 | | < \$2.10 | \$0.72518 | < \$0.60 | \$0.56083 | | < \$2.10 | \$0.46602 |
| < \$0.70 | \$0.63669 | | < \$2.20 | \$0.73150 | < \$0.70 | \$0.55451 | | < \$2.20 | \$0.45970 |
| < \$0.80 | \$0.64301 | | < \$2.30 | \$0.73782 | < \$0.80 | \$0.54819 | | < \$2.30 | \$0.45338 |
| < \$0.90 | \$0.64933 | | < \$2.40 | \$0.74414 | < \$0.90 | \$0.54187 | | < \$2.40 | \$0.44706 |
| < \$1.00 | \$0.65565 | | < \$2.50 | \$0.75046 | < \$1.00 | \$0.53555 | | < \$2.50 | \$0.44074 |
| < \$1.10 | \$0.66197 | | < \$2.60 | \$0.75679 | < \$1.10 | \$0.52923 | | < \$2.60 | \$0.43441 |
| < \$1.20 | \$0.66829 | | < \$2.70 | \$0.76311 | < \$1.20 | \$0.52291 | | < \$2.70 | \$0.42809 |
| < \$1.30 | \$0.67461 | | < \$2.80 | \$0.76943 | < \$1.30 | \$0.51659 | | < \$2.80 | \$0.42177 |
| < \$1.40 | \$0.68093 | | < \$2.90 | \$0.77575 | < \$1.40 | \$0.51027 | | < \$2.90 | \$0.41545 |
| < \$1.50 | \$0.68725 | | < \$3.00 | \$0.78207 | < \$1.50 | \$0.50395 | | < \$3.00 | \$0.40913 |

(continued on Sheet D-4.0)

Issued May 9, 2024

K.J. Hoesly President Eau Claire, Wisconsin Michigan Public Service
Commission

May 14, 2024

Filed by: DW

Effective for bills rendered on and after the first billing cycle of the April 2024 billing month. Issued under the authority of the Michigan Public Service Commission order in Case No. U-21443 dated April 11, 2024.

CANCELLED BY U-21612

REMOVED BY DW

DATE 03-14-25

32nd Revised
Cancels 31st Revised

Sheet No. D-3.0 Sheet No. D-3.0

a Wisconsin corporation

(To implement new GCR Ceiling Price Adjustment Mechanism in Case No. U-21443)

GAS COST RECOVERY CLAUSE (Continued from Sheet No. D-2.0)

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM (contd)

Definitions (contd)

| Quarters | <u>(n)</u> | Remaining Months |
|-----------------|------------|-----------------------------|
| 1 st | 12 | (April 2024 – March 2025) |
| 2^{nd} | 9 | (July 2024 – March 2025) |
| $3^{\rm rd}$ | 6 | (October 2024 – March 2025) |
| $4^{ m th}$ | 3 | (January 2025 – March 2025) |

Contingent GCR Ceiling Factors

| | 1st Quarter | 2 nd Quarter | 3 rd Quarter | 4 th Quarter |
|-----------------------|-------------|-------------------------|-------------------------|-------------------------|
| GCR Plan filed Factor | \$0.59560 | \$0.59560 | \$0.59560 | \$0.59560 |
| NYMEX Ave Base Price | 3.2830 | \$3.5200 | \$3.8440 | \$4.3280 |

Contingent GCR Ceiling Prices \$/therm

| Table for NYMEX Increases | | | | | Table for NYMEX Decreases | | | | |
|---------------------------|-----------|--|----------|--------------|---------------------------|-----------|--|----------|-----------|
| NYMEX | All | | NYMEX | All Quarters | NYMEX | All | | NYMEX | All |
| Increase | Quarters | | Increase | - | Decrease | Quarters | | Decrease | Quarters |
| < \$0.10 | \$0.59876 | | < \$1.60 | \$0.69358 | < \$0.10 | \$0.59244 | | < \$1.60 | \$0.49762 |
| < \$0.20 | \$0.60508 | | < \$1.70 | \$0.69990 | < \$0.20 | \$0.58612 | | < \$1.70 | \$0.49130 |
| < \$0.30 | \$0.61140 | | < \$1.80 | \$0.70622 | < \$0.30 | \$0.57980 | | < \$1.80 | \$0.48498 |
| < \$0.40 | \$0.61772 | | < \$1.90 | \$0.71254 | < \$0.40 | \$0.57348 | | < \$1.90 | \$0.47866 |
| < \$0.50 | \$0.62404 | | < \$2.00 | \$0.71886 | < \$0.50 | \$0.56716 | | < \$2.00 | \$0.47234 |
| < \$0.60 | \$0.63037 | | < \$2.10 | \$0.72518 | < \$0.60 | \$0.56083 | | < \$2.10 | \$0.46602 |
| < \$0.70 | \$0.63669 | | < \$2.20 | \$0.73150 | < \$0.70 | \$0.55451 | | < \$2.20 | \$0.45970 |
| < \$0.80 | \$0.64301 | | < \$2.30 | \$0.73782 | < \$0.80 | \$0.54819 | | < \$2.30 | \$0.45338 |
| < \$0.90 | \$0.64933 | | < \$2.40 | \$0.74414 | < \$0.90 | \$0.54187 | | < \$2.40 | \$0.44706 |
| < \$1.00 | \$0.65565 | | < \$2.50 | \$0.75046 | < \$1.00 | \$0.53555 | | < \$2.50 | \$0.44074 |
| < \$1.10 | \$0.66197 | | < \$2.60 | \$0.75679 | < \$1.10 | \$0.52923 | | < \$2.60 | \$0.43441 |
| < \$1.20 | \$0.66829 | | < \$2.70 | \$0.76311 | < \$1.20 | \$0.52291 | | < \$2.70 | \$0.42809 |
| < \$1.30 | \$0.67461 | | < \$2.80 | \$0.76943 | < \$1.30 | \$0.51659 | | < \$2.80 | \$0.42177 |
| < \$1.40 | \$0.68093 | | < \$2.90 | \$0.77575 | < \$1.40 | \$0.51027 | | < \$2.90 | \$0.41545 |
| < \$1.50 | \$0.68725 | | < \$3.00 | \$0.78207 | < \$1.50 | \$0.50395 | | < \$3.00 | \$0.40913 |

(continued on Sheet D-4.0)

Issued March 8, 2024

K.J. Hoesly President Eau Claire, Wisconsin Michigan Public Service
Commission

March 13, 2024

Filed by: DW

Effective for bills rendered on and after the first billing cycle of the April 2024 billing month. Issued under the authority of PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-21443.

| CANCELLED BY ORDER | U-21443 |
|--------------------------|----------------|
| REMOVED BY | DW 05-14-24 |

31st Revised
Cancels 30th Revised

Sheet No. D-3.0 Sheet No. D-3.0

a Wisconsin corporation

(To implement new GCR Ceiling Price Adjustment Mechanism in Case No. U-21275)

GAS COST RECOVERY CLAUSE (Continued from Sheet No. D-2.0)

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM (contd)

Definitions (contd)

| Quarters | <u>(n)</u> | Remaining Months |
|-----------------|------------|-----------------------------|
| 1 st | 12 | (April 2023 – March 2024) |
| 2^{nd} | 9 | (July 2023 – March 2024) |
| $3^{\rm rd}$ | 6 | (October 2023 – March 2024) |
| $4^{	ext{th}}$ | 3 | (January 2024 – March 2024) |

Contingent GCR Ceiling Factors

| | 1st Quarter | 2 nd Quarter | 3 rd Quarter | 4 th Quarter |
|-----------------------|-------------|-------------------------|-------------------------|-------------------------|
| GCR Plan filed Factor | \$0.78270 | \$0.78270 | \$0.78270 | \$0.78270 |
| NYMEX Ave Base Price | \$5.1090 | \$5.2090 | \$5.3460 | \$5.4350 |

Contingent GCR Ceiling Prices \$/therm

| Table for NYMEX Increases | | | | | Table for NYMEX Decreases | | | | |
|---------------------------|-----------|--|----------|--------------|---------------------------|-----------|--|----------|-----------|
| NYMEX | All | | NYMEX | All Quarters | NYMEX | All | | NYMEX | All |
| Increase | Quarters | | Increase | - | Decrease | Quarters | | Decrease | Quarters |
| < \$0.10 | \$0.78568 | | < \$1.60 | \$0.87516 | < \$0.10 | \$0.77972 | | < \$1.60 | \$0.69024 |
| < \$0.20 | \$0.79165 | | < \$1.70 | \$0.88112 | < \$0.20 | \$0.77375 | | < \$1.70 | \$0.68428 |
| < \$0.30 | \$0.79761 | | < \$1.80 | \$0.88709 | < \$0.30 | \$0.76779 | | < \$1.80 | \$0.67831 |
| < \$0.40 | \$0.80358 | | < \$1.90 | \$0.89305 | < \$0.40 | \$0.76182 | | < \$1.90 | \$0.67235 |
| < \$0.50 | \$0.80954 | | < \$2.00 | \$0.89902 | < \$0.50 | \$0.75586 | | < \$2.00 | \$0.66638 |
| < \$0.60 | \$0.81551 | | < \$2.10 | \$0.90498 | < \$0.60 | \$0.74989 | | < \$2.10 | \$0.66042 |
| < \$0.70 | \$0.82147 | | < \$2.20 | \$0.91095 | < \$0.70 | \$0.74393 | | < \$2.20 | \$0.65445 |
| < \$0.80 | \$0.82744 | | < \$2.30 | \$0.91691 | < \$0.80 | \$0.73796 | | < \$2.30 | \$0.64849 |
| < \$0.90 | \$0.83340 | | < \$2.40 | \$0.92288 | < \$0.90 | \$0.73200 | | < \$2.40 | \$0.64252 |
| < \$1.00 | \$0.83937 | | < \$2.50 | \$0.92884 | < \$1.00 | \$0.72603 | | < \$2.50 | \$0.63656 |
| < \$1.10 | \$0.84533 | | < \$2.60 | \$0.93481 | < \$1.10 | \$0.72007 | | < \$2.60 | \$0.63059 |
| < \$1.20 | \$0.85130 | | < \$2.70 | \$0.94077 | < \$1.20 | \$0.71410 | | < \$2.70 | \$0.62463 |
| < \$1.30 | \$0.85726 | | < \$2.80 | \$0.94674 | < \$1.30 | \$0.70814 | | < \$2.80 | \$0.61866 |
| < \$1.40 | \$0.86323 | | < \$2.90 | \$0.95270 | < \$1.40 | \$0.70217 | | < \$2.90 | \$0.61270 |
| < \$1.50 | \$0.86919 | | < \$3.00 | \$0.95867 | < \$1.50 | \$0.69621 | | < \$3.00 | \$0.60673 |

(continued on Sheet D-4.0)

Issued June 14, 2023

K.J. Hoesly President Eau Claire, Wisconsin Michigan Public Service
Commission

June 20, 2023

Filed by: DW

Effective for bills rendered on and after the first billing cycle of the April 2023 billing month. Issued under the authority of the Michigan Public Service Commission order in Case No. U-21275 dated May 18, 2023.

CANCELLED
BY
ORDER ______U-21443

REMOVED BY ______DW

DATE _____03-13-24

30th Revised Cancels 29th Revised

Sheet No. D-3.0 Sheet No. D-3.0

a Wisconsin corporation

(To implement new GCR Ceiling Price Adjustment Mechanism in Case No. U-21275)

GAS COST RECOVERY CLAUSE (Continued from Sheet No. D-2.0)

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM (contd)

Definitions (contd)

| Quarters | <u>(n)</u> | Remaining Months |
|-----------------|------------|-----------------------------|
| 1 st | 12 | (April 2023 – March 2024) |
| 2^{nd} | 9 | (July 2023 – March 2024) |
| $3^{\rm rd}$ | 6 | (October 2023 – March 2024) |
| $4^{	ext{th}}$ | 3 | (January 2024 – March 2024) |

Contingent GCR Ceiling Factors

| | 1st Quarter | 2 nd Quarter | 3 rd Quarter | 4 th Quarter |
|-----------------------|-------------|-------------------------|-------------------------|-------------------------|
| GCR Plan filed Factor | \$0.78270 | \$0.78270 | \$0.78270 | \$0.78270 |
| NYMEX Ave Base Price | \$5.1090 | \$5.2090 | \$5.3460 | \$5.4350 |

Contingent GCR Ceiling Prices \$/therm

| | Table for NYMEX Increases | | | | | Table for NYMEX Decreases | | | | | | | |
|----------|---------------------------|----------|--------------|--|----------|---------------------------|----------|-----------|--|--|--|--|--|
| NYMEX | All | NYMEX | All Quarters | | NYMEX | All | NYMEX | All | | | | | |
| Increase | Quarters | Increase | | | Decrease | Quarters | Decrease | Quarters | | | | | |
| < \$0.10 | \$0.78568 | < \$1.60 | \$0.87516 | | < \$0.10 | \$0.77972 | < \$1.60 | \$0.69024 | | | | | |
| < \$0.20 | \$0.79165 | < \$1.70 | \$0.88112 | | < \$0.20 | \$0.77375 | < \$1.70 | \$0.68428 | | | | | |
| < \$0.30 | \$0.79761 | < \$1.80 | \$0.88709 | | < \$0.30 | \$0.76779 | < \$1.80 | \$0.67831 | | | | | |
| < \$0.40 | \$0.80358 | < \$1.90 | \$0.89305 | | < \$0.40 | \$0.76182 | < \$1.90 | \$0.67235 | | | | | |
| < \$0.50 | \$0.80954 | < \$2.00 | \$0.89902 | | < \$0.50 | \$0.75586 | < \$2.00 | \$0.66638 | | | | | |
| < \$0.60 | \$0.81551 | < \$2.10 | \$0.90498 | | < \$0.60 | \$0.74989 | < \$2.10 | \$0.66042 | | | | | |
| < \$0.70 | \$0.82147 | < \$2.20 | \$0.91095 | | < \$0.70 | \$0.74393 | < \$2.20 | \$0.65445 | | | | | |
| < \$0.80 | \$0.82744 | < \$2.30 | \$0.91691 | | < \$0.80 | \$0.73796 | < \$2.30 | \$0.64849 | | | | | |
| < \$0.90 | \$0.83340 | < \$2.40 | \$0.92288 | | < \$0.90 | \$0.73200 | < \$2.40 | \$0.64252 | | | | | |
| < \$1.00 | \$0.83937 | < \$2.50 | \$0.92884 | | < \$1.00 | \$0.72603 | < \$2.50 | \$0.63656 | | | | | |
| < \$1.10 | \$0.84533 | < \$2.60 | \$0.93481 | | < \$1.10 | \$0.72007 | < \$2.60 | \$0.63059 | | | | | |
| < \$1.20 | \$0.85130 | < \$2.70 | \$0.94077 | | < \$1.20 | \$0.71410 | < \$2.70 | \$0.62463 | | | | | |
| < \$1.30 | \$0.85726 | < \$2.80 | \$0.94674 | | < \$1.30 | \$0.70814 | < \$2.80 | \$0.61866 | | | | | |
| < \$1.40 | \$0.86323 | < \$2.90 | \$0.95270 | | < \$1.40 | \$0.70217 | < \$2.90 | \$0.61270 | | | | | |
| < \$1.50 | \$0.86919 | < \$3.00 | \$0.95867 | | < \$1.50 | \$0.69621 | < \$3.00 | \$0.60673 | | | | | |

(continued on Sheet D-4.0)

Issued March 13, 2023

K.J. Hoesly President Eau Claire, Wisconsin Michigan Public Service
Commission

March 17, 2023

Filed by: DW

Effective for bills rendered on and after the first billing cycle of the April 2023 billing month. Issued under the authority of PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-21275.

| U-21275 | CANCELLE BY ORDER |
|-----------------|-------------------------|
| BYDW | REMOVED |
| 06-20-23 | DATE |
| U-21275 BYDW | BY ORDER REMOVED |

29th Revised Cancels 28th Revised

Sheet No. D-3.0 Sheet No. D-3.0

a Wisconsin corporation

(To implement new GCR Ceiling Price Adjustment Mechanism in Case No. U-21068)

GAS COST RECOVERY CLAUSE (Continued from Sheet No. D-2.0)

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM (contd)

Definitions (contd)

| Quarters | <u>(n)</u> | Remaining Months |
|-----------------|------------|-----------------------------|
| 1 st | 12 | (April 2022 – March 2023) |
| 2^{nd} | 9 | (July 2022 – March 2023) |
| $3^{\rm rd}$ | 6 | (October 2022 – March 2023) |
| 4 th | 3 | (January 2023 – March 2023) |

Contingent GCR Ceiling Factors

| | 1st Quarter | 2 nd Quarter | 3 rd Quarter | 4 th Quarter |
|-----------------------|-------------|-------------------------|-------------------------|-------------------------|
| GCR Plan filed Factor | \$0.48970 | \$0.48970 | \$0.48970 | \$0.48970 |
| NYMEX Ave Base Price | \$3.7920 | \$3.8440 | \$3.9090 | \$3.9430 |

Contingent GCR Ceiling Prices \$/therm

| Table for NYMEX Increases | | | | | Table for NYMEX Decreases | | | | | | |
|---------------------------|-----------|--|----------|--------------|---------------------------|-----------|--|----------|-----------|--|--|
| NYMEX | All | | NYMEX | All Quarters | NYMEX | All | | NYMEX | All | | |
| Increase | Quarters | | Increase | - | Decrease | Quarters | | Decrease | Quarters | | |
| < \$0.10 | \$0.49281 | | < \$1.60 | \$0.58603 | < \$0.10 | \$0.48659 | | < \$1.60 | \$0.39337 | | |
| < \$0.20 | \$0.49902 | | < \$1.70 | \$0.59225 | < \$0.20 | \$0.48038 | | < \$1.70 | \$0.38715 | | |
| < \$0.30 | \$0.50524 | | < \$1.80 | \$0.59846 | < \$0.30 | \$0.47416 | | < \$1.80 | \$0.38094 | | |
| < \$0.40 | \$0.51145 | | < \$1.90 | \$0.60468 | < \$0.40 | \$0.46795 | | < \$1.90 | \$0.37472 | | |
| < \$0.50 | \$0.51767 | | < \$2.00 | \$0.61089 | < \$0.50 | \$0.46173 | | < \$2.00 | \$0.36851 | | |
| < \$0.60 | \$0.52388 | | < \$2.10 | \$0.61711 | < \$0.60 | \$0.45552 | | < \$2.10 | \$0.36229 | | |
| < \$0.70 | \$0.53010 | | < \$2.20 | \$0.62332 | < \$0.70 | \$0.44930 | | < \$2.20 | \$0.35608 | | |
| < \$0.80 | \$0.53631 | | < \$2.30 | \$0.62954 | < \$0.80 | \$0.44309 | | < \$2.30 | \$0.34986 | | |
| < \$0.90 | \$0.54253 | | < \$2.40 | \$0.63575 | < \$0.90 | \$0.43687 | | < \$2.40 | \$0.34365 | | |
| < \$1.00 | \$0.54874 | | < \$2.50 | \$0.64197 | < \$1.00 | \$0.43066 | | < \$2.50 | \$0.33743 | | |
| < \$1.10 | \$0.55496 | | < \$2.60 | \$0.64818 | < \$1.10 | \$0.42444 | | < \$2.60 | \$0.33122 | | |
| < \$1.20 | \$0.56117 | | < \$2.70 | \$0.65440 | < \$1.20 | \$0.41823 | | < \$2.70 | \$0.32500 | | |
| < \$1.30 | \$0.56739 | | < \$2.80 | \$0.66061 | < \$1.30 | \$0.41201 | | < \$2.80 | \$0.31879 | | |
| < \$1.40 | \$0.57360 | | < \$2.90 | \$0.66683 | < \$1.40 | \$0.40580 | | < \$2.90 | \$0.31257 | | |
| < \$1.50 | \$0.57982 | | < \$3.00 | \$0.67304 | < \$1.50 | \$0.39958 | | < \$3.00 | \$0.30636 | | |

(continued on Sheet D-4.0)

Issued June 14, 2022

M.E. Stoering President Eau Claire, Wisconsin Michigan Public Service
Commission

June 16, 2022

Filed by: DW

Effective for bills rendered on and after the first billing cycle of the April 2022 billing month. Issued under the authority of the Michigan Public Service Commission in the order dated May 12, 2022 in Case No. U-21068.

CANCELLED BY U-21275

REMOVED BY DW
DATE 03-17-23

Revised 27th Revised Cancels

Sheet No.

Sheet No.

D-3.0 D-3.0

a Wisconsin corporation

(To implement new GCR Ceiling Price Adjustment Mechanism in Case No. U-21068)

GAS COST RECOVERY CLAUSE (Continued from Sheet No. D-2.0)

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM (contd)

Definitions (contd)

| Quarters | <u>(n)</u> | Remaining Months |
|-----------------|------------|-----------------------------|
| 1 st | 12 | (April 2022 – March 2023) |
| 2^{nd} | 9 | (July 2022 – March 2023) |
| $3^{\rm rd}$ | 6 | (October 2022 – March 2023) |
| $4^{	ext{th}}$ | 3 | (January 2023 – March 2023) |

Contingent GCR Ceiling Factors

| | 1st Quarter | 2 nd Quarter | 3 rd Quarter | 4 th Quarter |
|-----------------------|-------------|-------------------------|-------------------------|-------------------------|
| GCR Plan filed Factor | \$0.48820 | \$0.48820 | \$0.48820 | \$0.48820 |
| NYMEX Ave Base Price | \$3.7920 | \$3.8440 | \$3.9090 | \$3.9430 |

Contingent GCR Ceiling Prices \$/therm

| Table for NYMEX Increases | | | | | Table for NYMEX Decreases | | | | | | |
|---------------------------|-----------|--|----------|--------------|---------------------------|-----------|--|----------|-----------|--|--|
| NYMEX | All | | NYMEX | All Quarters | NYMEX | All | | NYMEX | All | | |
| Increase | Quarters | | Increase | - | Decrease | Quarters | | Decrease | Quarters | | |
| < \$0.10 | \$0.49130 | | < \$1.60 | \$0.58439 | < \$0.10 | \$0.48510 | | < \$1.60 | \$0.39201 | | |
| < \$0.20 | \$0.49751 | | < \$1.70 | \$0.59060 | < \$0.20 | \$0.47889 | | < \$1.70 | \$0.38580 | | |
| < \$0.30 | \$0.50372 | | < \$1.80 | \$0.59681 | < \$0.30 | \$0.47269 | | < \$1.80 | \$0.37960 | | |
| < \$0.40 | \$0.50992 | | < \$1.90 | \$0.60301 | < \$0.40 | \$0.46648 | | < \$1.90 | \$0.37339 | | |
| < \$0.50 | \$0.51613 | | < \$2.00 | \$0.60922 | < \$0.50 | \$0.46027 | | < \$2.00 | \$0.36718 | | |
| < \$0.60 | \$0.52233 | | < \$2.10 | \$0.61542 | < \$0.60 | \$0.45407 | | < \$2.10 | \$0.36098 | | |
| < \$0.70 | \$0.52854 | | < \$2.20 | \$0.62163 | < \$0.70 | \$0.44786 | | < \$2.20 | \$0.35477 | | |
| < \$0.80 | \$0.53475 | | < \$2.30 | \$0.62784 | < \$0.80 | \$0.44166 | | < \$2.30 | \$0.34857 | | |
| < \$0.90 | \$0.54095 | | < \$2.40 | \$0.63404 | < \$0.90 | \$0.43545 | | < \$2.40 | \$0.34236 | | |
| < \$1.00 | \$0.54716 | | < \$2.50 | \$0.64025 | < \$1.00 | \$0.42924 | | < \$2.50 | \$0.33615 | | |
| < \$1.10 | \$0.55336 | | < \$2.60 | \$0.64645 | < \$1.10 | \$0.42304 | | < \$2.60 | \$0.32995 | | |
| < \$1.20 | \$0.55957 | | < \$2.70 | \$0.65266 | < \$1.20 | \$0.41683 | | < \$2.70 | \$0.32374 | | |
| < \$1.30 | \$0.56578 | | < \$2.80 | \$0.65887 | < \$1.30 | \$0.41063 | | < \$2.80 | \$0.31754 | | |
| < \$1.40 | \$0.57198 | | < \$2.90 | \$0.66507 | < \$1.40 | \$0.40442 | | < \$2.90 | \$0.31133 | | |
| < \$1.50 | \$0.57819 | | < \$3.00 | \$0.67128 | < \$1.50 | \$0.39821 | | < \$3.00 | \$0.30512 | | |

(continued on Sheet D-4.0)

Issued March 8, 2022

M.E. Stoering President Eau Claire, Wisconsin

DATE _

CANCELLED BY ORDER U-21068 REMOVED BY_____DW 06-16-22

Michigan Public Service Commission March 10, 2022 Filed by: MT

Effective for bills rendered on and after the first billing cycle of the April 2022 billing month. Issued under the authority PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-21068.

Cancels 26th

Sheet No. Sheet No.

Revised

Revised

D-3.0 D-3.0

a Wisconsin corporation

(To implement new GCR Ceiling Price Adjustment Mechanism in Case No. U-20820)

GAS COST RECOVERY CLAUSE (Continued from Sheet No. D-2.0)

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM (contd)

Definitions (contd)

| Quarters | <u>(n)</u> | Remaining Months |
|-----------------|------------|-----------------------------|
| 1 st | 12 | (April 2021 – March 2022) |
| 2^{nd} | 9 | (July 2021 – March 2022) |
| $3^{\rm rd}$ | 6 | (October 2021 – March 2022) |
| $4^{	ext{th}}$ | 3 | (January 2022 – March 2022) |

Contingent GCR Ceiling Factors

| | 1st Quarter | 2 nd Quarter | 3 rd Quarter | 4 th Quarter |
|-----------------------|-------------|-------------------------|-------------------------|-------------------------|
| GCR Plan filed Factor | \$0.64780 | \$064780 | \$0.64780 | \$0.64780 |
| NYMEX Ave Base Price | \$2.736 | \$2.7920 | \$2.8540 | \$2.9140 |

Contingent GCR Ceiling Prices \$/therm

| Table for NYMEX Increases | | | | | Table for NYMEX Decreases | | | | | | |
|---------------------------|-----------|----------|--------------|--|---------------------------|-----------|--|----------|-----------|--|--|
| NYMEX | All | NYMEX | All Quarters | | NYMEX | All | | NYMEX | All | | |
| Increase | Quarters | Increase | | | Decrease | Quarters | | Decrease | Quarters | | |
| < \$0.10 | \$0.65096 | < \$1.60 | \$0.74581 | | < \$0.10 | \$0.64464 | | < \$1.60 | \$0.54979 | | |
| < \$0.20 | \$0.65728 | < \$1.70 | \$0.75213 | | < \$0.20 | \$0.63832 | | < \$1.70 | \$0.54347 | | |
| < \$0.30 | \$0.66361 | < \$1.80 | \$0.75845 | | < \$0.30 | \$0.63199 | | < \$1.80 | \$0.53715 | | |
| < \$0.40 | \$0.66993 | < \$1.90 | \$0.76478 | | < \$0.40 | \$0.62567 | | < \$1.90 | \$0.53082 | | |
| < \$0.50 | \$0.67625 | < \$2.00 | \$0.77110 | | < \$0.50 | \$0.61935 | | < \$2.00 | \$0.52450 | | |
| < \$0.60 | \$0.68258 | < \$2.10 | \$0.77742 | | < \$0.60 | \$0.61302 | | < \$2.10 | \$0.51818 | | |
| < \$0.70 | \$0.68890 | < \$2.20 | \$0.78374 | | < \$0.70 | \$0.60670 | | < \$2.20 | \$0.51186 | | |
| < \$0.80 | \$0.69522 | < \$2.30 | \$0.79007 | | < \$0.80 | \$0.60038 | | < \$2.30 | \$0.50553 | | |
| < \$0.90 | \$0.70155 | < \$2.40 | \$0.79639 | | < \$0.90 | \$0.59405 | | < \$2.40 | \$0.49921 | | |
| < \$1.00 | \$0.70787 | < \$2.50 | \$0.80271 | | < \$1.00 | \$0.58773 | | < \$2.50 | \$0.49289 | | |
| < \$1.10 | \$0.71419 | < \$2.60 | \$0.80904 | | < \$1.10 | \$0.58141 | | < \$2.60 | \$0.48656 | | |
| < \$1.20 | \$0.72051 | < \$2.70 | \$0.81536 | | < \$1.20 | \$0.57509 | | < \$2.70 | \$0.48024 | | |
| < \$1.30 | \$0.72684 | < \$2.80 | \$0.82168 | | < \$1.30 | \$0.56876 | | < \$2.80 | \$0.47392 | | |
| < \$1.40 | \$0.73316 | < \$2.90 | \$0.82801 | | < \$1.40 | \$0.56244 | | < \$2.90 | \$0.46759 | | |
| < \$1.50 | \$0.73948 | < \$3.00 | \$0.83433 | | < \$1.50 | \$0.55612 | | < \$3.00 | \$0.46127 | | |

(continued on Sheet D-4.0)

Issued May 14, 2021

M.E. Stoering President Eau Claire, Wisconsin Michigan Public Service
Commission

May 18, 2021

Filed by: DW

Effective for bills rendered on and after the first billing cycle of the April 2021 billing month. Issued under the authority of Michigan Public Service Commission in the order dated May 13, 2021 in Case No. U-20820.

26th Revised Cancels 25th Revised

Sheet No. D-3.0 Sheet No. D-3.0

a Wisconsin corporation

(To implement new GCR Ceiling Price Adjustment Mechanism in Case No. U-20820)

GAS COST RECOVERY CLAUSE (Continued from Sheet No. D-2.0)

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM (contd)

Definitions (contd)

| Quarters | <u>(n)</u> | Remaining Months |
|-----------------|------------|-----------------------------|
| 1 st | 12 | (April 2021 – March 2022) |
| 2^{nd} | 9 | (July 2021 – March 2022) |
| $3^{\rm rd}$ | 6 | (October 2021 – March 2022) |
| $4^{ m th}$ | 3 | (January 2022 – March 2022) |

Contingent GCR Ceiling Factors

| | 1 st Quarter | 2 nd | Quarter | 3 rd Quar | ter | 4th Quarter |
|--|-------------------------|-----------------|---------|----------------------|-----|-------------|
| GCR Plan filed Factor | \$0.36810 | \$6 | 0.36810 | \$0.3681 | 0 | \$0.36810 |
| NYMEX Ave Base Price | \$2.736 | \$ | 2.7920 | \$2.8540 |) | \$2.9140 |
| Contingent GCR Ceiling Prices \$/therm | | | | | | |
| Table for NVMEY I | | Table for NV | MEVI | Decrences | | |

| Table for NYMEX Increases | | | | | T 11 C NIVMEY D | | | | |
|---------------------------|-------------------------------|----------|--------------|--|---------------------------|-----------|----------|-----------|--|
| | Table for in tiviex increases | | | | Table for NYMEX Decreases | | | | |
| NYMEX | All | NYMEX | All Quarters | | NYMEX | All | NYMEX | All | |
| Increase | Quarters | Increase | | | Decrease | Quarters | Decrease | Quarters | |
| < \$0.10 | \$0.37126 | < \$1.60 | \$0.46611 | | < \$0.10 | \$0.36494 | < \$1.60 | \$0.27009 | |
| < \$0.20 | \$0.37758 | < \$1.70 | \$0.47243 | | < \$0.20 | \$0.35862 | < \$1.70 | \$0.26377 | |
| < \$0.30 | \$0.38391 | < \$1.80 | \$0.47875 | | < \$0.30 | \$0.35229 | < \$1.80 | \$0.25745 | |
| < \$0.40 | \$0.39023 | < \$1.90 | \$0.48508 | | < \$0.40 | \$0.34597 | < \$1.90 | \$0.25112 | |
| < \$0.50 | \$0.39655 | < \$2.00 | \$0.49140 | | < \$0.50 | \$0.33965 | < \$2.00 | \$0.24480 | |
| < \$0.60 | \$0.40288 | < \$2.10 | \$0.49772 | | < \$0.60 | \$0.33332 | < \$2.10 | \$0.23848 | |
| < \$0.70 | \$0.40920 | < \$2.20 | \$0.50404 | | < \$0.70 | \$0.32700 | < \$2.20 | \$0.23216 | |
| < \$0.80 | \$0.41552 | < \$2.30 | \$0.51037 | | < \$0.80 | \$0.32068 | < \$2.30 | \$0.22583 | |
| < \$0.90 | \$0.42185 | < \$2.40 | \$0.51669 | | < \$0.90 | \$0.31435 | < \$2.40 | \$0.21951 | |
| < \$1.00 | \$0.42817 | < \$2.50 | \$0.52301 | | < \$1.00 | \$0.30803 | < \$2.50 | \$0.21319 | |
| < \$1.10 | \$0.43449 | < \$2.60 | \$0.52934 | | < \$1.10 | \$0.30171 | < \$2.60 | \$0.20686 | |
| < \$1.20 | \$0.44081 | < \$2.70 | \$0.53566 | | < \$1.20 | \$0.29539 | < \$2.70 | \$0.20054 | |
| < \$1.30 | \$0.44714 | < \$2.80 | \$0.54198 | | < \$1.30 | \$0.28906 | < \$2.80 | \$0.19422 | |
| < \$1.40 | \$0.45346 | < \$2.90 | \$0.54831 | | < \$1.40 | \$0.28274 | < \$2.90 | \$0.18789 | |
| < \$1.50 | \$0.45978 | < \$3.00 | \$0.55463 | | < \$1.50 | \$0.27642 | < \$3.00 | \$0.18157 | |

(continued on Sheet D-4.0)

Issued March 15, 2021

M.E. Stoering President Eau Claire, Wisconsin Michigan Public Service
Commission

March 17, 2021

Filed by: DW

Effective for bills rendered on and after the first billing cycle of the April 2021 billing month. Issued under the authority of PA 1982 304 Section 6h Michigan Public Service Commission for Self-Implementing in Case No. U-20820.

CANCELLED
BY
ORDER U-20820

REMOVED BY DW
DATE 05-18-21

Cancels 24th

Revised Revised Sheet No.

D-3.0 D-3.0

a Wisconsin corporation

(To implement new GCR Ceiling Price Adjustment Mechanism in Case No. U-20547)

GAS COST RECOVERY CLAUSE (Continued from Sheet No. D-2.0)

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM (contd)

Definitions (contd)

| <u>Quarters</u> | <u>(n)</u> | Remaining Months |
|-----------------|------------|-----------------------------|
| 1 st | 12 | (April 2020 – March 2021) |
| 2^{nd} | 9 | (July 2020 – March 2021) |
| $3^{\rm rd}$ | 6 | (October 2020 – March 2021) |
| 4^{th} | 3 | (January 2021 – March 2021) |

Contingent GCR Ceiling Factors

| mgent cert cening ractors | | | | |
|---------------------------|-------------------------|-------------------------|-------------------------|-------------------------|
| | 1 st Quarter | 2 nd Quarter | 3 rd Quarter | 4 th Quarter |
| GCR Plan filed Factor | \$0.2550 | \$0.25500 | \$0.25500 | \$0.25500 |
| NYMEX Ave Base Price | \$2.3710 | \$2.4360 | \$2.5160 | \$2.6190 |

Contingent GCR Ceiling Prices \$/therm

| | Table for NYMEX Increases | | | | | Table for NYMEX Decreases | | | | |
|----------|---------------------------|----------|--------------|---|----------|---------------------------|----------|-----------|--|--|
| NYMEX | All | NYMEX | All Quarters | | NYMEX | All | NYMEX | All | | |
| Increase | Quarters | Increase | | | Decrease | Quarters | Decrease | Quarters | | |
| < \$0.10 | \$0.25816 | < \$1.60 | \$0.35284 | Ī | < \$0.10 | \$0.25184 | < \$1.60 | \$0.15716 | | |
| < \$0.20 | \$0.26447 | < \$1.70 | \$0.35915 | Ī | < \$0.20 | \$0.24553 | < \$1.70 | \$0.15085 | | |
| < \$0.30 | \$0.27078 | < \$1.80 | \$0.36546 | Ī | < \$0.30 | \$0.23922 | < \$1.80 | \$0.14454 | | |
| < \$0.40 | \$0.27709 | < \$1.90 | \$0.37177 | Ī | < \$0.40 | \$0.23291 | < \$1.90 | \$0.13823 | | |
| < \$0.50 | \$0.28340 | < \$2.00 | \$0.37808 | Ī | < \$0.50 | \$0.22660 | < \$2.00 | \$0.13192 | | |
| < \$0.60 | \$0.28972 | < \$2.10 | \$0.38440 | Ī | < \$0.60 | \$0.22028 | < \$2.10 | \$0.12560 | | |
| < \$0.70 | \$0.29603 | < \$2.20 | \$0.39071 | ſ | < \$0.70 | \$0.21397 | < \$2.20 | \$0.11929 | | |
| < \$0.80 | \$0.30234 | < \$2.30 | \$0.39702 | | < \$0.80 | \$0.20766 | < \$2.30 | \$0.11298 | | |
| < \$0.90 | \$0.30865 | < \$2.40 | \$0.40333 | ſ | < \$0.90 | \$0.20135 | < \$2.40 | \$0.10667 | | |
| < \$1.00 | \$0.31496 | < \$2.50 | \$0.40964 | | < \$1.00 | \$0.19504 | < \$2.50 | \$0.10036 | | |
| < \$1.10 | \$0.32128 | < \$2.60 | \$0.41596 | Ī | < \$1.10 | \$0.18872 | < \$2.60 | \$0.09404 | | |
| < \$1.20 | \$0.32759 | < \$2.70 | \$0.42227 | ſ | < \$1.20 | \$0.18241 | < \$2.70 | \$0.08773 | | |
| < \$1.30 | \$0.33390 | < \$2.80 | \$0.42858 | Ī | < \$1.30 | \$0.17610 | < \$2.80 | \$0.08142 | | |
| < \$1.40 | \$0.34021 | < \$2.90 | \$0.43489 | | < \$1.40 | \$0.16979 | < \$2.90 | \$0.07511 | | |
| < \$1.50 | \$0.34652 | < \$3.00 | \$0.44120 | Ī | < \$1.50 | \$0.16348 | < \$3.00 | \$0.06880 | | |

(continued on Sheet D-4.0)

Issued June 11, 2020

M.E. Stoering President Eau Claire, Wisconsin Michigan Public Service
Commission

June 22, 2020

Filed by: DW

Effective for bills rendered on and after the first billing cycle of the April 2020 billing month. Issued under the authority of the Michigan Public Service Commission in the order dated June 10, 2020 in Case No. U-20547.

CANCELLED
BY
ORDER U-20820

REMOVED BY DW
DATE 03-17-21

Cancels 24th

Revised Revised Sheet No.

D-3.0 D-3.0

a Wisconsin corporation

(To implement new GCR Ceiling Price Adjustment Mechanism in Case No. U-20547)

GAS COST RECOVERY CLAUSE (Continued from Sheet No. D-2.0)

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM (contd)

Definitions (contd)

| <u>Quarters</u> | <u>(n)</u> | Remaining Months |
|-----------------|------------|-----------------------------|
| 1 st | 12 | (April 2020 – March 2021) |
| 2^{nd} | 9 | (July 2020 – March 2021) |
| $3^{\rm rd}$ | 6 | (October 2020 - March 2021) |
| 4^{th} | 3 | (January 2021 – March 2021) |

Contingent GCR Ceiling Factors

| | 1st Quarter | 2 nd Quarter | 3 rd Quarter | 4 th Quarter | |
|--|-------------|-------------------------|-------------------------|-------------------------|--|
| GCR Plan filed Factor | \$0.2550 | \$0.25500 | \$0.25500 | \$0.25500 | |
| NYMEX Ave Base Price | \$2.3710 | \$2.4360 | \$2.5160 | \$2.6190 | |
| Contingent GCR Ceiling Prices \$/therm | | | | | |

| | Table for NYMEX Increases | | | | Table for NYMEX Decreases | | | | |
|----------|---------------------------|----------|--------------|-----|---------------------------|-----------|-----|----------|-----------|
| NYMEX | All | NYMEX | All Quarters | NY | MEX | All | | NYMEX | All |
| Increase | Quarters | Increase | | Dec | crease | Quarters | | Decrease | Quarters |
| < \$0.10 | \$0.25816 | < \$1.60 | \$0.35284 | < | \$0.10 | \$0.25184 | | < \$1.60 | \$0.15716 |
| < \$0.20 | \$0.26447 | < \$1.70 | \$0.35915 | < | \$0.20 | \$0.24553 | | < \$1.70 | \$0.15085 |
| < \$0.30 | \$0.27078 | < \$1.80 | \$0.36546 | < | \$0.30 | \$0.23922 | | < \$1.80 | \$0.14454 |
| < \$0.40 | \$0.27709 | < \$1.90 | \$0.37177 | < | \$0.40 | \$0.23291 | | < \$1.90 | \$0.13823 |
| < \$0.50 | \$0.28340 | < \$2.00 | \$0.37808 | < | \$0.50 | \$0.22660 | | < \$2.00 | \$0.13192 |
| < \$0.60 | \$0.28972 | < \$2.10 | \$0.38440 | < | \$0.60 | \$0.22028 | | < \$2.10 | \$0.12560 |
| < \$0.70 | \$0.29603 | < \$2.20 | \$0.39071 | < | \$0.70 | \$0.21397 | | < \$2.20 | \$0.11929 |
| < \$0.80 | \$0.30234 | < \$2.30 | \$0.39702 | < | \$0.80 | \$0.20766 | | < \$2.30 | \$0.11298 |
| < \$0.90 | \$0.30865 | < \$2.40 | \$0.40333 | < | \$0.90 | \$0.20135 | | < \$2.40 | \$0.10667 |
| < \$1.00 | \$0.31496 | < \$2.50 | \$0.40964 | < | \$1.00 | \$0.19504 | | < \$2.50 | \$0.10036 |
| < \$1.10 | \$0.32128 | < \$2.60 | \$0.41596 | < | \$1.10 | \$0.18872 | | < \$2.60 | \$0.09404 |
| < \$1.20 | \$0.32759 | < \$2.70 | \$0.42227 | < | \$1.20 | \$0.18241 | | < \$2.70 | \$0.08773 |
| < \$1.30 | \$0.33390 | < \$2.80 | \$0.42858 | < | \$1.30 | \$0.17610 |] [| < \$2.80 | \$0.08142 |
| < \$1.40 | \$0.34021 | < \$2.90 | \$0.43489 | < | \$1.40 | \$0.16979 | | < \$2.90 | \$0.07511 |
| < \$1.50 | \$0.34652 | < \$3.00 | \$0.44120 | < | \$1.50 | \$0.16348 | | < \$3.00 | \$0.06880 |

(continued on Sheet D-4.0)

Issued March 10, 2020

M.E. Stoering President Eau Claire, Wisconsin

| Michigan Public Service Commission | | | | |
|---------------------------------------|--|--|--|--|
| March 12, 2020 | | | | |
| Filed DBR | | | | |

Effective for bills rendered on and after the first billing cycle of the April 2020 billing month. Issued under the authority of PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-20547.

| CANCELLED BY ORDER | U-20547 |
|--------------------------|----------|
| REMOVED BY | DW |
| DATE | 06-22-20 |
| | |

Cancels 22nd

Revised Revised Sheet No. D

D-3.0 D-3.0

a Wisconsin corporation

(To implement new GCR Ceiling Price Adjustment Mechanism in Case No. U-20241)

GAS COST RECOVERY CLAUSE (Continued from Sheet No. D-2.0)

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM (contd)

Definitions (contd)

| <u>Quarters</u> | <u>(n)</u> | Remaining Months |
|-----------------|------------|-----------------------------|
| 1 st | 12 | (April 2019 – March 2020) |
| 2^{nd} | 9 | (July 2019 – March 2020) |
| $3^{\rm rd}$ | 6 | (October 2019 – March 2020) |
| 4 th | 3 | (January 2020 – March 2020) |

Contingent GCR Ceiling Factors

| | Cennig I a | | 1s | t Quarter | 2 ⁿ | d Quarter | 3 rd Quarte | r | 4 th | Quarter | |
|----------|---|--|----------|--------------|----------------|-----------|------------------------|----------|-----------------|-----------|--|
| GCR Plan | GCR Plan filed Factor | | | \$0.4008 | | | \$0.40080 | | \$0.40080 | | |
| | | | \$2.9350 | | \$2.9750 | \$3.0190 | | \$3.0680 | | | |
| φ2.7330 | | | | | | | | | φυ | | |
| | Contingent GCR Ceiling Prices \$/therm | | | | | | | | | | |
| | Table for NYMEX Increases Table for NYMEX Decreases | | | | | | | | | | |
| | | | | | | | | | | | |
| NYMEX | All | | NYMEX | All Quarters | | NYMEX | All | | NYMEX | All | |
| Increase | Quarters | | Increase | | | Decrease | Quarters | | Decrease | Quarters | |
| < \$0.10 | \$0.40408 | | < \$1.60 | \$0.50240 | | < \$0.10 | \$0.39752 | | < \$1.60 | \$0.29920 | |
| < \$0.20 | \$0.41063 | | < \$1.70 | \$0.50896 | | < \$0.20 | \$0.39097 | | < \$1.70 | \$0.29264 | |
| < \$0.30 | \$0.41719 | | < \$1.80 | \$0.51551 | | < \$0.30 | \$0.38441 | Ī | < \$1.80 | \$0.28609 | |
| < \$0.40 | \$0.42374 | | < \$1.90 | \$0.52207 | | < \$0.40 | \$0.37786 | Ī | < \$1.90 | \$0.27953 | |
| < \$0.50 | \$0.43030 | | < \$2.00 | \$0.52862 | | < \$0.50 | \$0.37130 | | < \$2.00 | \$0.27298 | |
| < \$0.60 | \$0.43685 | | < \$2.10 | \$0.53518 | | < \$0.60 | \$0.36475 | Ī | < \$2.10 | \$0.26642 | |
| < \$0.70 | \$0.44341 | | < \$2.20 | \$0.54173 | | < \$0.70 | \$0.35819 | Ī | < \$2.20 | \$0.25987 | |
| < \$0.80 | \$0.44996 | | < \$2.30 | \$0.54829 | | < \$0.80 | \$0.35164 | | < \$2.30 | \$0.25331 | |
| < \$0.90 | \$0.45652 | | < \$2.40 | \$0.55484 | | < \$0.90 | \$0.34508 | Ī | < \$2.40 | \$0.24676 | |
| < \$1.00 | \$0.46307 | | < \$2.50 | \$0.56140 | | < \$1.00 | \$0.33853 | ſ | < \$2.50 | \$0.24020 | |
| < \$1.10 | \$0.46963 | | < \$2.60 | \$0.56795 | | < \$1.10 | \$0.33197 | Ī | < \$2.60 | \$0.23365 | |
| < \$1.20 | \$0.47618 | | < \$2.70 | \$0.57451 | | < \$1.20 | \$0.32542 | Ī | < \$2.70 | \$0.22709 | |
| < \$1.30 | \$0.48274 | | < \$2.80 | \$0.58106 | | < \$1.30 | \$0.31886 | | < \$2.80 | \$0.22054 | |
| < \$1.40 | \$0.48929 | | < \$2.90 | \$0.58762 | | < \$1.40 | \$0.31231 | Ī | < \$2.90 | \$0.21398 | |
| | | | | | _ | | | <u> </u> | | | |

(continued on Sheet D-4.0)

< \$1.50

\$0.59417

Issued May 14, 2019

< \$1.50

M.E. Stoering President Eau Claire, Wisconsin Michigan Public Service
Commission

May 20, 2019

Filed DBR

< \$3.00

Effective for bills rendered on and after the first billing cycle of the April 2019 billing month. Issued under the authority Michigan Public Service Commission in the order dated April 18, 2019 in Case No. U-20241.

\$0.30575

< \$3.00

\$0.20743

CANCELLED
BY
ORDER U-20547

REMOVED BY DBR
DATE 3-12-2020

\$0.49585

Cancels

Revised Revised

Sheet No. D-3.0

D-3.0

Sheet No.

a Wisconsin corporation

(To implement new GCR Ceiling Price Adjustment Mechanism in Case No. U-20241)

GAS COST RECOVERY CLAUSE (Continued from Sheet No. D-2.0)

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM (contd)

Definitions (contd)

| <u>Quarters</u> | <u>(n)</u> | Remaining Months |
|-----------------|------------|-----------------------------|
| 1 st | 12 | (April 2019 – March 2020) |
| 2^{nd} | 9 | (July 2019 – March 2020) |
| $3^{\rm rd}$ | 6 | (October 2019 – March 2020) |
| 4^{th} | 3 | (January 2020 – March 2020) |

Contingent GCR Ceiling Factors

| l l | t coming i u | | 1 ^{SI} | t Outenton | 2 ⁿ | d Quarter | 3 rd Ouarte | | ⊿ th | Onomton |
|----------|---------------------------------|-----|-----------------|----------------------------|---------------------|-------------------|------------------------|----------|-------------------------|-----------|
| CCD D' | C1 1 T | | - | 1 & courses | | | ` | | 4 th Quarter | |
| GCR Plan | GCR Plan filed Factor \$0.46540 | | | \$ | \$0.46540 \$0.46540 | | \$0.46540 | | | |
| NYMEX A | Ave Base Pri | ce | | \$2.9780 \$2.9780 \$2.9780 | | | \$2 | \$2.9780 | | |
| | | | C | Contingent GCF | R Cei | ling Prices \$/ti | herm | | | |
| | Table for N | NYN | MEX Increas | ses | | | Table for NYN | ΛE. | X Decreases | |
| NYMEX | All | | NYMEX | All Quarters | | NYMEX | All | | NYMEX | All |
| Increase | Quarters | | Increase | | | Decrease | Quarters | | Decrease | Quarters |
| < \$0.10 | \$0.46868 | | < \$1.60 | \$0.56700 | | < \$0.10 | \$0.46212 | | < \$1.60 | \$0.36380 |
| < \$0.20 | \$0.47523 | | < \$1.70 | \$0.57356 | | < \$0.20 | \$0.45557 | | < \$1.70 | \$0.35724 |
| < \$0.30 | \$0.48179 | | < \$1.80 | \$0.58011 | | < \$0.30 | \$0.44901 | | < \$1.80 | \$0.35069 |
| < \$0.40 | \$0.48834 | | < \$1.90 | \$0.58667 | | < \$0.40 | \$0.44246 | | < \$1.90 | \$0.34413 |
| < \$0.50 | \$0.49490 | | < \$2.00 | \$0.59322 | | < \$0.50 | \$0.43590 | | < \$2.00 | \$0.33758 |
| < \$0.60 | \$0.50145 | | < \$2.10 | \$0.59978 | | < \$0.60 | \$0.42935 | | < \$2.10 | \$0.33102 |
| < \$0.70 | \$0.50801 | | < \$2.20 | \$0.60633 | | < \$0.70 | \$0.42279 | | < \$2.20 | \$0.32447 |
| < \$0.80 | \$0.51456 | | < \$2.30 | \$0.61289 | 1 | < \$0.80 | \$0.41624 | | < \$2.30 | \$0.31791 |
| < \$0.90 | \$0.52112 | | < \$2.40 | \$0.61944 | 1 | < \$0.90 | \$0.40968 | | < \$2.40 | \$0.31136 |
| < \$1.00 | \$0.52767 | | < \$2.50 | \$0.62600 | 1 | < \$1.00 | \$0.40313 | | < \$2.50 | \$0.30480 |
| < \$1.10 | \$0.53423 | | < \$2.60 | \$0.63255 | 1 | < \$1.10 | \$0.39657 | | < \$2.60 | \$0.29825 |
| | | | | | 1 | | | | | |

(continued on Sheet D-4.0)

< \$1.20

< \$1.30

< \$1.40

< \$1.50

Issued March 14, 2019

< \$1.20 < \$1.30

< \$1.40

< \$1.50

\$0.54078

\$0.54734

\$0.55389

\$0.56045

< \$2.70

< \$2.80

< \$2.90

< \$3.00

CANCELLED ORDER U-20241 REMOVED BY DBR DATE 5-20-19

M.E. Stoering President Eau Claire, Wisconsin

Michigan Public Service Commission March 18, 2019

\$0.63911

\$0.64566

\$0.65222

\$0.65877

Effective for bills rendered on and after the first billing cycle of the April 2019 billing month. Issued under the authority of PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-20241.

\$0.39002

\$0.38346

\$0.37691

\$0.37035

< \$2.70

< \$2.80

< \$2.90

< \$3.00

\$0.29169

\$0.28514

\$0.27858

\$0.27203

21st Revised Cancels 20th Revised Sheet No. D-3.0 Sheet No. D-3.0

a Wisconsin corporation

(To implement new GCR Ceiling Price Adjustment Mechanism approved in Case No. U-18415)

GAS COST RECOVERY CLAUSE (Continued from Sheet No. D-2.0)

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM (contd)

Definitions (contd)

| <u>Quarters</u> | <u>(n)</u> | Remaining Months |
|-----------------|------------|-----------------------------|
| 1 st | 12 | (April 2018 – March 2019) |
| 2^{nd} | 9 | (July 2018 – March 2019) |
| $3^{\rm rd}$ | 6 | (October 2018 – March 2019) |
| 4^{th} | 3 | (January 2019 – March 2019) |

Contingent GCR Ceiling Factors

| | | 1 ^s | 1 st Quarter 2 nd Quarter | | 3 rd Quarter | | 4 th | 4 th Quarter | | |
|---------------------------|-------------------------------------|----------------|---|---------------|-------------------------|---------------------------|-----------------|-------------------------|----------|-----------|
| GCR Plan | GCR Plan filed Factor \$0.33310 | | | \$ | \$0.33310 \$0.33310 | |) | \$0.33310 | | |
| NYMEX A | YMEX Ave Base Price \$2.875 \$2.922 | | | \$2.984 | \$3.069 | | 3.069 | | | |
| | | | (| Contingent GC | R Cei | ling Prices \$/tl | herm | | | |
| Table for NYMEX Increases | | | | | | Table for NYMEX Decreases | | | | |
| NYMEX | All | | NYMEX | All Quarters | | NYMEX | All | | NYMEX | All |
| Increase | Quarters | | Increase | | | Decrease | Quarters | | Decrease | Quarters |
| < \$0.10 | \$0.33632 | | < \$1.60 | \$0.43295 | | < \$0.10 | \$0.32988 | | < \$1.60 | \$0.23325 |
| < \$0.20 | \$0.34276 | | < \$1.70 | \$0.43939 | | < \$0.20 | \$0.32344 | | < \$1.70 | \$0.22681 |
| < \$0.30 | \$0.34921 | | < \$1.80 | \$0.44584 | | < \$0.30 | \$0.31700 | | < \$1.80 | \$0.22037 |
| < \$0.40 | \$0.35565 | | < \$1.90 | \$0.45228 | | < \$0.40 | \$0.31055 | ĺ | < \$1.90 | \$0.21392 |
| < \$0.50 | \$0.36209 | | < \$2.00 | \$0.45872 | | < \$0.50 | \$0.30411 | | < \$2.00 | \$0.20748 |
| < \$0.60 | \$0.36853 | | < \$2.10 | \$0.46516 | | < \$0.60 | \$0.29767 | | < \$2.10 | \$0.20104 |
| < \$0.70 | \$0.37497 | | < \$2.20 | \$0.47160 | | < \$0.70 | \$0.29123 | | < \$2.20 | \$0.19460 |
| < \$0.80 | \$0.38142 | | < \$2.30 | \$0.47805 | | < \$0.80 | \$0.28479 | | < \$2.30 | \$0.18816 |
| < \$0.90 | \$0.38786 | | < \$2.40 | \$0.48449 | | < \$0.90 | \$0.27834 | | < \$2.40 | \$0.18171 |
| < \$1.00 | \$0.39430 | | < \$2.50 | \$0.49093 | | < \$1.00 | \$0.27190 | | < \$2.50 | \$0.17527 |
| < \$1.10 | \$0.40074 | | < \$2.60 | \$0.49737 | | < \$1.10 | \$0.26546 | | < \$2.60 | \$0.16883 |
| < \$1.20 | \$0.40718 | | < \$2.70 | \$0.50381 | | < \$1.20 | \$0.25902 | Ī | < \$2.70 | \$0.16239 |
| < \$1.30 | \$0.41363 | | < \$2.80 | \$0.51026 | | | | \$0.15595 | | |
| < \$1.40 | \$0.42007 | | < \$2.90 | \$0.51670 | | < \$1.40 | \$0.24613 | | < \$2.90 | \$0.14950 |
| < \$1.50 | \$0.42651 | | < \$3.00 | \$0.52314 | _ | < \$1.50 | \$0.23969 | | < \$3.00 | \$0.14306 |

(continued on Sheet D-4.0)

Issued June 11, 2018

M.E. Stoering President Eau Claire, Wisconsin Michigan Public Service Commission

June 11, 2018

Filed DBR

Effective for bills rendered on and after the first billing cycle of the April 2018 billing month. Issued under the authority of the Michigan Public Service Commission in the order dated May 17, 2018 in Case No. U-18415.

CANCELLED BY DONDER U-20241 ORDER DY DBR DATE 3-18-19

Cancels

20th Revised 19th Revised

Sheet No. I

D-3.0 D-3.0

a Wisconsin corporation

(To implement new GCR Ceiling Price Adjustment Mechanism approved in Case No. U-18415)

GAS COST RECOVERY CLAUSE (Continued from Sheet No. D-2.0)

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM (contd)

Definitions (contd)

| Quarters | <u>(n)</u> | Remaining Months |
|-----------------|------------|-----------------------------|
| 1 st | 12 | (April 2018 – March 2019) |
| 2^{nd} | 9 | (July 2018 – March 2019) |
| $3^{\rm rd}$ | 6 | (October 2018 – March 2019) |
| 4^{th} | 3 | (January 2019 – March 2019) |

Contingent GCR Ceiling Factors

| | | 1 ^s | 1 st Quarter 2 nd Quarter | | 3 rd Quarter | | 4 th | 4 th Quarter | | |
|--|---------------------------------|----------------|---|-----------------|-------------------------|---------------------------|-----------------|-------------------------|----------|-----------|
| GCR Plan | GCR Plan filed Factor \$0.33280 | | | \$ | \$0.33280 \$0.33280 | | \$0. | .33280 | | |
| NYMEX Ave Base Price \$2.875 | | | | \$2.922 \$2.984 | | \$. | \$3.069 | | | |
| Contingent GCR Ceiling Prices \$/therm | | | | | | | | | | |
| | Table for N | YMEX Ir | creas | ses | | Table for NYMEX Decreases | | | | |
| NYMEX | All | NYM | 1EX | All Quarters | | NYMEX | All | | NYMEX | All |
| Increase | Quarters | Incre | ase | | | Decrease | Quarters | | Decrease | Quarters |
| < \$0.10 | \$0.33602 | < \$1 | .60 | \$0.43909 | | < \$0.10 | \$0.32958 | | < \$1.60 | \$0.23295 |
| < \$0.20 | \$0.34246 | < \$1 | .70 | \$0.44554 | | < \$0.20 | \$0.32314 | | < \$1.70 | \$0.22651 |
| < \$0.30 | \$0.34891 | < \$1 | .80 | \$0.45198 | | < \$0.30 | \$0.31670 | | < \$1.80 | \$0.22007 |
| < \$0.40 | \$0.35535 | < \$1 | .90 | \$0.45842 | | < \$0.40 | \$0.31025 | | < \$1.90 | \$0.21362 |
| < \$0.50 | \$0.36179 | < \$2 | .00 | \$0.46486 | 46486 < \$0.50 | | \$0.30381 | | < \$2.00 | \$0.20718 |
| < \$0.60 | \$0.36823 | < \$2 | .10 | \$0.47130 | | < \$0.60 | \$0.29737 | | < \$2.10 | \$0.20074 |
| < \$0.70 | \$0.37467 | < \$2 | 20 | \$0.47775 | | < \$0.70 | \$0.29093 | | < \$2.20 | \$0.19430 |
| < \$0.80 | \$0.38112 | < \$2 | .30 | \$0.48419 | | < \$0.80 | \$0.28449 | | < \$2.30 | \$0.18786 |
| < \$0.90 | \$0.38756 | < \$2 | .40 | \$0.49063 | | < \$0.90 | \$0.27804 | | < \$2.40 | \$0.18141 |
| < \$1.00 | \$0.39400 | < \$2 | .50 | \$0.49707 | | < \$1.00 | \$0.27160 | | < \$2.50 | \$0.17497 |
| < \$1.10 | \$0.40044 | < \$2 | .60 | \$0.50351 | | < \$1.10 | \$0.26516 | | < \$2.60 | \$0.16853 |
| < \$1.20 | \$0.40688 | < \$2 | .70 | \$0.50996 | | < \$1.20 | \$0.25872 | | < \$2.70 | \$0.16209 |
| < \$1.30 | \$0.41333 | < \$2 | .80 | \$0.51640 | | < \$1.30 | \$0.25228 | | < \$2.80 | \$0.15565 |
| < \$1.40 | \$0.41977 | < \$2 | .90 | \$0.52284 | | < \$1.40 | \$0.24583 | | < \$2.90 | \$0.14920 |
| < \$1.50 | \$0.42621 | < \$3 | .00 | \$0.43909 | | < \$1.50 | \$0.23939 | | < \$3.00 | \$0.14276 |

(continued on Sheet D-4.0)

Issued March 14, 2018

M.E. Stoering President Eau Claire, Wisconsin Michigan Public Service
Commission

March 14, 2018

Filed CEP

Effective for bills rendered on and after the first billing cycle of the April 2018 billing month. Issued under the authority of the PA 1982 304 Section 6h Michigan Public Service Commission for Self-Implementing in Case No. U-18415.

CANCELLED BY ORDER <u>U-18</u>415

REMOVED BY DBR

DATE 6-11-18

19th Revised

Sheet No.

D-3.0 Sheet No. D-3.0

NORTHERN STATES POWER COMPANY (To implement new GCR Ceiling Price Adjustment Mechanism approved in Case No. U-18155)

 18^{th} Revised Cancels

GAS COST RECOVERY CLAUSE (Continued from Sheet No. D-2.0)

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM (contd)

Definitions (contd)

| <u>Quarters</u> | <u>(n)</u> | Remaining Months |
|-----------------|------------|-------------------------------------|
| 1^{st} | 12 | (April 2017 – March 2018) |
| 2^{nd} | 9 | (July 2017 - March 2018) |
| $3^{\rm rd}$ | 6 | (October 2017 – March 2018) |
| 4^{th} | 3 | (January 2018 – March 2018) |

Contingent GCR Ceiling Factors

| | 1 st Quarter | 2 nd Quarter | 3 rd Quarter | 4 th Quarter |
|-----------------------|-------------------------|-------------------------|-------------------------|-------------------------|
| GCR Plan filed Factor | \$0.45830 | \$0.45830 | \$0.45830 | \$0.45830 |
| NYMEX Ave Base Price | \$3.322 | \$3.353 | \$3.400 | \$3.464 |

Contingent GCR Ceiling Prices \$/therm

| | Table for NYMEX Increases | | | | | | Table for NYMEX Decreases | | | | | |
|----------|---------------------------|--|----------|--------------|--|----------|---------------------------|--|----------|-----------|--|--|
| NYMEX | All | | NYMEX | All Quarters | | NYMEX | All | | NYMEX | All | | |
| Increase | Quarters | | Increase | | | Decrease | Quarters | | Decrease | Quarters | | |
| < \$0.10 | \$0.46145 | | < \$1.60 | \$0.55598 | | < \$0.10 | \$0.45515 | | < \$1.60 | \$0.36062 | | |
| < \$0.20 | \$0.46775 | | < \$1.70 | \$0.56228 | | < \$0.20 | \$0.44885 | | < \$1.70 | \$0.35432 | | |
| < \$0.30 | \$0.47406 | | < \$1.80 | \$0.56859 | | < \$0.30 | \$0.44255 | | < \$1.80 | \$0.34802 | | |
| < \$0.40 | \$0.48036 | | < \$1.90 | \$0.57489 | | < \$0.40 | \$0.43624 | | < \$1.90 | \$0.34171 | | |
| < \$0.50 | \$0.48666 | | < \$2.00 | \$0.58119 | | < \$0.50 | \$0.42994 | | < \$2.00 | \$0.33541 | | |
| < \$0.60 | \$0.49296 | | < \$2.10 | \$0.58749 | | < \$0.60 | \$0.42364 | | < \$2.10 | \$0.32911 | | |
| < \$0.70 | \$0.49926 | | < \$2.20 | \$0.59379 | | < \$0.70 | \$0.41734 | | < \$2.20 | \$0.32281 | | |
| < \$0.80 | \$0.50557 | | < \$2.30 | \$0.60010 | | < \$0.80 | \$0.41104 | | < \$2.30 | \$0.31651 | | |
| < \$0.90 | \$0.51187 | | < \$2.40 | \$0.60640 | | < \$0.90 | \$0.40473 | | < \$2.40 | \$0.31020 | | |
| < \$1.00 | \$0.51817 | | < \$2.50 | \$0.61270 | | < \$1.00 | \$0.39843 | | < \$2.50 | \$0.30390 | | |
| < \$1.10 | \$0.52447 | | < \$2.60 | \$0.61900 | | < \$1.10 | \$0.39213 | | < \$2.60 | \$0.29760 | | |
| < \$1.20 | \$0.53077 | | < \$2.70 | \$0.62530 | | < \$1.20 | \$0.38583 | | < \$2.70 | \$0.29130 | | |
| < \$1.30 | \$0.53708 | | < \$2.80 | \$0.63161 | | < \$1.30 | \$0.37953 | | < \$2.80 | \$0.28500 | | |
| < \$1.40 | \$0.54338 | | < \$2.90 | \$0.63791 | | < \$1.40 | \$0.37322 | | < \$2.90 | \$0.27869 | | |
| < \$1.50 | \$0.54968 | | <\$3.00 | \$0.64421 | | < \$1.50 | \$0.36692 | | < \$3.00 | \$0.27239 | | |

(continued on Sheet D-4.0)

Issued May 12, 2017

M.E. Stoering President Eau Claire, Wisconsin Michigan Public Service Commission

May 15, 2017

Filed DBR Effective for bills rendered on and after the first billing cycle of the April 2016 billing month. Issued under the authority of Michigan Public Service Commission in the order dated April 28, 2017 in Case No. U-18155.

CANCELLED BY ORDER <u>U-18415</u>

REMOVED BY CEP

DATE 03-19-18

18th Revised 17^{th} Revised Sheet No. D-3.0

D-3.0

Sheet No.

Cancels (To implement new GCR Ceiling Price Adjustment Mechanism approved in Case No. U-18155)

GAS COST RECOVERY CLAUSE (Continued from Sheet No. D-2.0)

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM (contd)

Definitions (contd)

| Quarters | <u>(n)</u> | Remaining Months |
|-----------------|------------|-----------------------------|
| 1 st | 12 | (April 2017 – March 2018) |
| 2^{nd} | 9 | (July 2017 – March 2018) |
| $3^{\rm rd}$ | 6 | (October 2017 – March 2018) |
| $4^{	ext{th}}$ | 3 | (January 2018 – March 2018) |

Contingent GCR Ceiling Factors

| | 1 st Quarter | 2 nd Quarter | 3 rd Quarter | 4 th Quarter | | | | |
|--|-------------------------|-------------------------|---------------------------|-------------------------|--|--|--|--|
| GCR Plan filed Factor | \$0.45830 | \$0.45830 | \$0.45830 | \$0.45830 | | | | |
| NYMEX Ave Base Price | \$3.322 | \$3.353 | \$3.400 | \$3.464 | | | | |
| Contingent GCR Ceiling Prices \$/therm | | | | | | | | |
| Table for NYMEX Ir | ncreases | | Table for NYMEX Decreases | | | | | |

| Table for NYMEX Increases | | | | | Table for NYMEX Decreases | | | | | |
|---------------------------|-----------|--|----------|--------------|---------------------------|-----------|-----------|----------|-----------|-----------|
| NYMEX | All | | NYMEX | All Quarters | | NYMEX | All | | NYMEX | All |
| Increase | Quarters | | Increase | | | Decrease | Quarters | | Decrease | Quarters |
| < \$0.10 | \$0.46145 | | < \$1.60 | \$0.55598 | | < \$0.10 | \$0.45515 | | < \$1.60 | \$0.36062 |
| < \$0.20 | \$0.46775 | | < \$1.70 | \$0.56228 | | < \$0.20 | \$0.44885 | ſ | < \$1.70 | \$0.35432 |
| < \$0.30 | \$0.47406 | | < \$1.80 | \$0.56859 | | < \$0.30 | \$0.44255 | ĺ | < \$1.80 | \$0.34802 |
| < \$0.40 | \$0.48036 | | < \$1.90 | \$0.57489 | | < \$0.40 | \$0.43624 | Ī | < \$1.90 | \$0.34171 |
| < \$0.50 | \$0.48666 | | < \$2.00 | \$0.58119 | | < \$0.50 | \$0.42994 | Ī | < \$2.00 | \$0.33541 |
| < \$0.60 | \$0.49296 | | < \$2.10 | \$0.58749 | < \$0.60 | \$0.42364 | ſ | < \$2.10 | \$0.32911 | |
| < \$0.70 | \$0.49926 | | < \$2.20 | \$0.59379 | | < \$0.70 | \$0.41734 | | < \$2.20 | \$0.32281 |
| < \$0.80 | \$0.50557 | | < \$2.30 | \$0.60010 | | < \$0.80 | \$0.41104 | | < \$2.30 | \$0.31651 |
| < \$0.90 | \$0.51187 | | < \$2.40 | \$0.60640 | | < \$0.90 | \$0.40473 | ſ | < \$2.40 | \$0.31020 |
| < \$1.00 | \$0.51817 | | < \$2.50 | \$0.61270 | | < \$1.00 | \$0.39843 | - | < \$2.50 | \$0.30390 |
| < \$1.10 | \$0.52447 | | < \$2.60 | \$0.61900 | | < \$1.10 | \$0.39213 | ſ | < \$2.60 | \$0.29760 |
| < \$1.20 | \$0.53077 | | < \$2.70 | \$0.62530 | | < \$1.20 | \$0.38583 | Ī | < \$2.70 | \$0.29130 |
| < \$1.30 | \$0.53708 | | < \$2.80 | \$0.63161 | | < \$1.30 | \$0.37953 | Ī | < \$2.80 | \$0.28500 |
| < \$1.40 | \$0.54338 | | < \$2.90 | \$0.63791 | | < \$1.40 | \$0.37322 | | < \$2.90 | \$0.27869 |
| < \$1.50 | \$0.54968 | | < \$3.00 | \$0.64421 | | < \$1.50 | \$0.36692 | | < \$3.00 | \$0.27239 |

(continued on Sheet D-4.0)

Issued March 14, 2017

M.E. Stoering President Eau Claire, Wisconsin

Michigan Public Service March 15, 2017 Filed DBR

Effective for bills rendered on and after the first billing cycle of the April 2016 billing month. Issued under the authority of the PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-18155.

CANCELLED BY ORDER U-17694,U-18155 DBR REMOVED BY___ 05-15-17

3 7

17th Revised

Revised

Sheet No.

D-3.0

NORTHERN STATES POWER COMPANY

Cancels 16th

Sheet No.

D-3.0

(To implement new GCR Ceiling Price Adjustment Mechanism approved in Case No. U-17944)

GAS COST RECOVERY CLAUSE (Continued from Sheet No. D-2.0)

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM (contd)

Definitions (contd)

| Quarters | <u>(n)</u> | Remaining Months |
|-----------------|------------|-------------------------------------|
| 1 st | 12 | (April 2016 – March 2017) |
| 2^{nd} | 9 | (July 2016 – March 2017) |
| $3^{\rm rd}$ | 6 | (October 2016 – March 2017) |
| $4^{	ext{th}}$ | 3 | (January 2017 – March 2017) |

Contingent GCR Ceiling Factors

| | 1 st Quarter | 2 nd Quarter | 3 rd Quarter | 4 th Quarter |
|-----------------------|-------------------------|-------------------------|-------------------------|-------------------------|
| GCR Plan filed Factor | \$0.33050 | \$0.33050 | \$0.33050 | \$0.33050 |
| NYMEX Ave Base Price | \$2.590 | \$2.656 | \$2.738 | \$2.852 |

Contingent GCR Ceiling Prices \$/therm

| Table for NYMEX Increases | | | | | Table for NYMEX Decreases | | | | | |
|---------------------------|-----------|--|----------|--------------|---------------------------|-----------|----------|-----------|--|--|
| NYMEX | All | | NYMEX | All Quarters | NYMEX | All | NYMEX | All | | |
| Increase | Quarters | | Increase | | Decrease | Quarters | Decrease | Quarters | | |
| < \$0.10 | \$0.33374 | | < \$1.60 | \$0.43080 | < \$0.10 | \$0.32726 | < \$1.60 | \$0.23020 | | |
| < \$0.20 | \$0.34021 | | < \$1.70 | \$0.43727 | < \$0.20 | \$0.32079 | < \$1.70 | \$0.22373 | | |
| < \$0.30 | \$0.34668 | | < \$1.80 | \$0.44374 | < \$0.30 | \$0.31432 | < \$1.80 | \$0.21726 | | |
| < \$0.40 | \$0.35315 | | < \$1.90 | \$0.45021 | < \$0.40 | \$0.30785 | < \$1.90 | \$0.21079 | | |
| < \$0.50 | \$0.35962 | | < \$2.00 | \$0.45668 | < \$0.50 | \$0.30138 | < \$2.00 | \$0.20432 | | |
| < \$0.60 | \$0.36609 | | < \$2.10 | \$0.46316 | < \$0.60 | \$0.29491 | < \$2.10 | \$0.19784 | | |
| < \$0.70 | \$0.37256 | | < \$2.20 | \$0.46963 | < \$0.70 | \$0.28844 | < \$2.20 | \$0.19137 | | |
| < \$0.80 | \$0.37903 | | < \$2.30 | \$0.47610 | < \$0.80 | \$0.28197 | < \$2.30 | \$0.18490 | | |
| < \$0.90 | \$0.38550 | | < \$2.40 | \$0.48257 | < \$0.90 | \$0.27550 | < \$2.40 | \$0.17843 | | |
| < \$1.00 | \$0.39197 | | < \$2.50 | \$0.48904 | < \$1.00 | \$0.26903 | < \$2.50 | \$0.17196 | | |
| < \$1.10 | \$0.39845 | | < \$2.60 | \$0.49551 | < \$1.10 | \$0.26255 | < \$2.60 | \$0.16549 | | |
| < \$1.20 | \$0.40492 | | < \$2.70 | \$0.50198 | < \$1.20 | \$0.25608 | < \$2.70 | \$0.15902 | | |
| < \$1.30 | \$0.41139 | | < \$2.80 | \$0.50845 | < \$1.30 | \$0.24961 | < \$2.80 | \$0.15255 | | |
| < \$1.40 | \$0.41786 | | < \$2.90 | \$0.51492 | < \$1.40 | \$0.24314 | < \$2.90 | \$0.14608 | | |
| < \$1.50 | \$0.42433 | | < \$3.00 | \$0.52139 | < \$1.50 | \$0.23667 | < \$3.00 | \$0.13961 | | |

(continued on Sheet D-4.0)

Issued June 14, 2016

M.E. Stoering President Eau Claire, Wisconsin Michigan Public Service Commission

June 14, 2016

Filed DBR

Effective for bills rendered on and after the first billing cycle of the April 2016 billing month. Issued under the authority of Michigan Public Service Commission in the order dated May 20, 2016 in Case No. U-17944.

CANCELLED
BY
ORDER U-18155, U-15152

REMOVED BY DBR
DATE 03-15-17

16th Revised Cancels 15th Revised

Sheet No. D-3.0

D-3.0

Sheet No.

(To implement new GCR Ceiling Price Adjustment Mechanism approved in Case No. U-17944)

GAS COST RECOVERY CLAUSE (Continued from Sheet No. D-2.0)

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM (contd)

Definitions (contd)

| <u>Quarters</u> | <u>(n)</u> | Remaining Months |
|-----------------|------------|-------------------------------------|
| 1^{st} | 12 | (April 2016 – March 2017) |
| 2^{nd} | 9 | (July 2016 – March 2017) |
| $3^{\rm rd}$ | 6 | (October 2016 – March 2017) |
| $4^{	ext{th}}$ | 3 | (January 2017 – March 2017) |

Contingent GCR Ceiling Factors

| | 1 st Quarter | 2 nd Quarter | 3 rd Quarter | 4 th Quarter |
|-----------------------|-------------------------|-------------------------|-------------------------|-------------------------|
| GCR Plan filed Factor | \$0.33050 | \$0.33050 | \$0.33050 | \$0.33050 |
| NYMEX Ave Base Price | \$2.590 | \$2.656 | \$2.738 | \$2.852 |

Contingent GCR Ceiling Prices \$/therm

| Table for NYMEX Increases | | | | | Table for NYMEX Decreases | | | | | | |
|---------------------------|-----------|----------|----------------|--|---------------------------|-----------|----------|-----------|--|--|--|
| NYMEX | All | NYMEX | X All Quarters | | NYMEX | All | NYMEX | All | | | |
| Increase | Quarters | Increase | • | | Decrease | Quarters | Decrease | Quarters | | | |
| < \$0.10 | \$0.33374 | < \$1.60 | \$0.43080 | | < \$0.10 | \$0.32726 | < \$1.60 | \$0.23020 | | | |
| < \$0.20 | \$0.34021 | < \$1.70 | \$0.43727 | | < \$0.20 | \$0.32079 | < \$1.70 | \$0.22373 | | | |
| < \$0.30 | \$0.34668 | < \$1.80 | \$0.44374 | | < \$0.30 | \$0.31432 | < \$1.80 | \$0.21726 | | | |
| < \$0.40 | \$0.35315 | < \$1.90 | \$0.45021 | | < \$0.40 | \$0.30785 | < \$1.90 | \$0.21079 | | | |
| < \$0.50 | \$0.35962 | < \$2.00 | \$0.45668 | | < \$0.50 | \$0.30138 | < \$2.00 | \$0.20432 | | | |
| < \$0.60 | \$0.36609 | < \$2.10 | \$0.46316 | | < \$0.60 | \$0.29491 | < \$2.10 | \$0.19784 | | | |
| < \$0.70 | \$0.37256 | < \$2.20 | \$0.46963 | | < \$0.70 | \$0.28844 | < \$2.20 | \$0.19137 | | | |
| < \$0.80 | \$0.37903 | < \$2.30 | \$0.47610 | | < \$0.80 | \$0.28197 | < \$2.30 | \$0.18490 | | | |
| < \$0.90 | \$0.38550 | < \$2.40 | \$0.48257 | | < \$0.90 | \$0.27550 | < \$2.40 | \$0.17843 | | | |
| < \$1.00 | \$0.39197 | < \$2.50 | \$0.48904 | | < \$1.00 | \$0.26903 | < \$2.50 | \$0.17196 | | | |
| < \$1.10 | \$0.39845 | < \$2.60 | \$0.49551 | | < \$1.10 | \$0.26255 | < \$2.60 | \$0.16549 | | | |
| < \$1.20 | \$0.40492 | < \$2.70 | \$0.50198 | | < \$1.20 | \$0.25608 | < \$2.70 | \$0.15902 | | | |
| < \$1.30 | \$0.41139 | < \$2.80 | \$0.50845 | | < \$1.30 | \$0.24961 | < \$2.80 | \$0.15255 | | | |
| < \$1.40 | \$0.41786 | < \$2.90 | \$0.51492 | | < \$1.40 | \$0.24314 | < \$2.90 | \$0.14608 | | | |
| < \$1.50 | \$0.42433 | < \$3.00 | \$0.52139 | | < \$1.50 | \$0.23667 | < \$3.00 | \$0.13961 | | | |

(continued on Sheet D-4.0)

Issued March 14, 2016

M.E. Stoering President Eau Claire, Wisconsin

| Michigan Public Service Commission | | | | | | |
|---------------------------------------|--|--|--|--|--|--|
| March 15, 2016 | | | | | | |
| Filed | | | | | | |
| | | | | | | |

Effective for bills rendered on and after the first billing cycle of the April 2016 billing month.

Issued under the authority of the PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-17944.

| CANCELLED BY ORDER | U-17944 |
|--------------------------|-----------------|
| REMOVED BY | DBR 06-14-16 |

7

15th Revised

Sheet No. I

D-3.0

NORTHERN STATES POWER COMPANY

Cancels 14th

Revised

Sheet No. D-3.0

(To implement new GCR Ceiling Price Adjustment Mechanism approved in Case No. U-17694)
GAS COST RECOVERY CLAUSE

GAS COST RECOVERY CLAUSE (Continued from Sheet No. D-2.0)

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM (contd)

Definitions (contd)

| <u>Quarters</u> | <u>(n)</u> | Remaining Months |
|-----------------|------------|-------------------------------------|
| 1^{st} | 12 | (April 2015 – March 2016) |
| 2^{nd} | 9 | (July 2015 – March 2016) |
| $3^{\rm rd}$ | 6 | (October 2015 – March 2016) |
| 4^{th} | 3 | (January 2016 – March 2016) |

Contingent GCR Ceiling Factors

| | 1 st Quarter | 2 nd Quarter | 3 rd Quarter | 4 th Quarter |
|-----------------------|-------------------------|-------------------------|-------------------------|-------------------------|
| GCR Plan filed Factor | \$0.55410 | \$0.55410 | \$0.55410 | \$0.55410 |
| NYMEX Ave Base Price | \$3,798 | \$3,852 | \$3,943 | \$4.072 |

Contingent GCR Ceiling Prices \$/therm

| | Table for NYMEX Increases | | | | | Table for NYMEX Decreases | | | | | |
|----------|---------------------------|--|----------|--------------|--|---------------------------|-----------|----------|-----------|--|--|
| NYMEX | All | | NYMEX | All Quarters | | NYMEX | All | NYMEX | All | | |
| Increase | Quarters | | Increase | | | Decrease | Quarters | Decrease | Quarters | | |
| < \$0.10 | \$0.55743 | | < \$1.60 | \$0.65718 | | < \$0.10 | \$0.55078 | < \$1.60 | \$0.45103 | | |
| < \$0.20 | \$0.56408 | | < \$1.70 | \$0.66383 | | < \$0.20 | \$0.54413 | < \$1.70 | \$0.44438 | | |
| < \$0.30 | \$0.57073 | | < \$1.80 | \$0.67048 | | < \$0.30 | \$0.53748 | < \$1.80 | \$0.43773 | | |
| < \$0.40 | \$0.57738 | | < \$1.90 | \$0.67713 | | < \$0.40 | \$0.53083 | < \$1.90 | \$0.43108 | | |
| < \$0.50 | \$0.58403 | | < \$2.00 | \$0.68378 | | < \$0.50 | \$0.52418 | < \$2.00 | \$0.42443 | | |
| < \$0.60 | \$0.59068 | | < \$2.10 | \$0.69043 | | < \$0.60 | \$0.51753 | < \$2.10 | \$0.41778 | | |
| < \$0.70 | \$0.59733 | | < \$2.20 | \$0.69708 | | < \$0.70 | \$0.51088 | < \$2.20 | \$0.41113 | | |
| < \$0.80 | \$0.60398 | | < \$2.30 | \$0.70373 | | < \$0.80 | \$0.50423 | < \$2.30 | \$0.40448 | | |
| < \$0.90 | \$0.61063 | | < \$2.40 | \$0.71038 | | < \$0.90 | \$0.49758 | < \$2.40 | \$0.39783 | | |
| < \$1.00 | \$0.61728 | | < \$2.50 | \$0.71703 | | < \$1.00 | \$0.49093 | < \$2.50 | \$0.39118 | | |
| < \$1.10 | \$0.62393 | | < \$2.60 | \$0.72368 | | < \$1.10 | \$0.48428 | < \$2.60 | \$0.38453 | | |
| < \$1.20 | \$0.63058 | | < \$2.70 | \$0.73033 | | < \$1.20 | \$0.47763 | < \$2.70 | \$0.37788 | | |
| < \$1.30 | \$0.63723 | | < \$2.80 | \$0.73698 | | < \$1.30 | \$0.47098 | < \$2.80 | \$0.37123 | | |
| < \$1.40 | \$0.64388 | | < \$2.90 | \$0.74363 | | < \$1.40 | \$0.46433 | < \$2.90 | \$0.36458 | | |
| < \$1.50 | \$0.65053 | | < \$3.00 | \$0.75028 | | < \$1.50 | \$0.45768 | < \$3.00 | \$0.35793 | | |

(continued on Sheet D-4.0)

Issued June 9, 2015

M.E. Stoering President Eau Claire, Wisconsin Michigan Public Service Commission

June 10, 2015

Filed

Effective for bills rendered on and after the first billing cycle of the April 2015 billing month. Issued under the authority of the Michigan Public Service Commission in the order dated May 14, 2015 in Case No. U-17694.

CANCELLED
BY
ORDER U-17944, U-15152

REMOVED BY RL
DATE 03-15-16

 14^{th} Revised $13^{th} \\$

Sheet No. D-3.0

NORTHERN STATES POWER COMPANY

Cancels

Revised

Sheet No.

D-3.0

(To implement new GCR Ceiling Price Adjustment Mechanism approved in Case No. U-17694)

GAS COST RECOVERY CLAUSE (Continued from Sheet No. D-2.0)

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM (contd)

Definitions (contd)

| <u>Quarters</u> | <u>(n)</u> | Remaining Months |
|-----------------|------------|-------------------------------------|
| 1^{st} | 12 | (April 2015 – March 2016) |
| 2^{nd} | 9 | (July 2015 – March 2016) |
| $3^{\rm rd}$ | 6 | (October 2015 – March 2016) |
| $4^{	ext{th}}$ | 3 | (January 2015 – March 2016) |

Contingent GCR Ceiling Factors

| | 1 st Quarter | 2 nd Quarter | 3 rd Quarter | 4 th Quarter |
|-----------------------|-------------------------|-------------------------|-------------------------|-------------------------|
| GCR Plan filed Factor | \$0.55410 | \$0.55410 | \$0.55410 | \$0.55410 |
| NYMEX Ave Base Price | \$3.798 | \$3.852 | \$3.943 | \$4.072 |

Contingent GCR Ceiling Prices \$/therm

| | | | Č | | Ü | | | | | | |
|----------|---------------------------|----------|--------------|--|---------------------------|-----------|----------|-----------|--|--|--|
| | Table for NYMEX Increases | | | | Table for NYMEX Decreases | | | | | | |
| | | | 1 | | | | | | | | |
| NYMEX | All | NYMEX | All Quarters | | NYMEX | All | NYMEX | All | | | |
| Increase | Quarters | Increase | | | Decrease | Quarters | Decrease | Quarters | | | |
| < \$0.10 | \$0.55743 | < \$1.60 | \$0.65718 | | < \$0.10 | \$0.55078 | < \$1.60 | \$0.45103 | | | |
| < \$0.20 | \$0.56408 | < \$1.70 | \$0.66383 | | < \$0.20 | \$0.54413 | < \$1.70 | \$0.44438 | | | |
| < \$0.30 | \$0.57073 | < \$1.80 | \$0.67048 | | < \$0.30 | \$0.53748 | < \$1.80 | \$0.43773 | | | |
| < \$0.40 | \$0.57738 | < \$1.90 | \$0.67713 | | < \$0.40 | \$0.53083 | < \$1.90 | \$0.43108 | | | |
| < \$0.50 | \$0.58403 | < \$2.00 | \$0.68378 | | < \$0.50 | \$0.52418 | < \$2.00 | \$0.42443 | | | |
| < \$0.60 | \$0.59068 | < \$2.10 | \$0.69043 | | < \$0.60 | \$0.51753 | < \$2.10 | \$0.41778 | | | |
| < \$0.70 | \$0.59733 | < \$2.20 | \$0.69708 | | < \$0.70 | \$0.51088 | < \$2.20 | \$0.41113 | | | |
| < \$0.80 | \$0.60398 | < \$2.30 | \$0.70373 | | < \$0.80 | \$0.50423 | < \$2.30 | \$0.40448 | | | |
| < \$0.90 | \$0.61063 | < \$2.40 | \$0.71038 | | < \$0.90 | \$0.49758 | < \$2.40 | \$0.39783 | | | |
| < \$1.00 | \$0.61728 | < \$2.50 | \$0.71703 | | < \$1.00 | \$0.49093 | < \$2.50 | \$0.39118 | | | |
| < \$1.10 | \$0.62393 | < \$2.60 | \$0.72368 | | < \$1.10 | \$0.48428 | < \$2.60 | \$0.38453 | | | |
| < \$1.20 | \$0.63058 | < \$2.70 | \$0.73033 | | < \$1.20 | \$0.47763 | < \$2.70 | \$0.37788 | | | |
| < \$1.30 | \$0.63723 | < \$2.80 | \$0.73698 | | < \$1.30 | \$0.47098 | < \$2.80 | \$0.37123 | | | |
| < \$1.40 | \$0.64388 | < \$2.90 | \$0.74363 | | < \$1.40 | \$0.46433 | < \$2.90 | \$0.36458 | | | |
| < \$1.50 | \$0.65053 | < \$3.00 | \$0.75028 | | < \$1.50 | \$0.45768 | < \$3.00 | \$0.35793 | | | |

(continued on Sheet D-4.0)

Issued March 13, 2015

M.E. Stoering President Eau Claire, Wisconsin

> REMOVED BY____RL DATE 06-10-15



Effective for bills rendered on and after the first billing cycle of the April 2015 billing month. Issued under the authority of the PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-17694.

13th Revised Sheet No.

D-3.0

NORTHERN STATES POWER COMPANY (To implement new GCR Ceiling Price Adjustment Mechanism approved in Case No. U-17335)

 12^{th} Revised Cancels

Sheet No. D-3.0

GAS COST RECOVERY CLAUSE

(Continued from Sheet No. D-2.0)

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM (contd)

Definitions (contd)

| Quarters | <u>(n)</u> | Remaining Months |
|-------------------|------------|-----------------------------------|
| 1^{st} | 12 | (April 2014 – March 2015) |
| 2^{nd} | 9 | (July 2014 – March 2015) |
| $3^{\rm rd}$ | 6 | (October 2014 – March 2015) |
| 4^{th} | 3 | (January 2015 – March 2015) |

Contingent GCR Ceiling Factors

| | 1 st Quarter | 2 nd Quarter | 3 rd Quarter | 4 th Quarter |
|-----------------------|-------------------------|-------------------------|-------------------------|-------------------------|
| GCR Plan filed Factor | \$0.66040 | \$0.66040 | \$0.66040 | \$0.66040 |
| NYMEX Ave Base Price | \$4.042 | \$4.082 | \$4.136 | \$4.209 |

Contingent GCR Ceiling Prices \$/therm

| | Table for NYMEX Increases | | | | Table for NYMEX Decreases | | | | | | |
|----------|---------------------------|----------|--------------|--|---------------------------|-----------|----------|-----------|--|--|--|
| NYMEX | All | NYMEX | All Quarters | | NYMEX | All | NYMEX | All | | | |
| Increase | Quarters | Increase | | | Decrease | Quarters | Decrease | Quarters | | | |
| < \$0.10 | \$0.66361 | < \$1.60 | \$0.75991 | | < \$0.10 | \$0.65719 | < \$1.60 | \$0.56089 | | | |
| < \$0.20 | \$0.67003 | < \$1.70 | \$0.76633 | | < \$0.20 | \$0.65077 | < \$1.70 | \$0.55447 | | | |
| < \$0.30 | \$0.67645 | < \$1.80 | \$0.77275 | | < \$0.30 | \$0.64435 | < \$1.80 | \$0.54805 | | | |
| < \$0.40 | \$0.68287 | < \$1.90 | \$0.77917 | | < \$0.40 | \$0.63793 | < \$1.90 | \$0.54163 | | | |
| < \$0.50 | \$0.68929 | < \$2.00 | \$0.78559 | | < \$0.50 | \$0.63151 | < \$2.00 | \$0.53521 | | | |
| < \$0.60 | \$0.69571 | < \$2.10 | \$0.79201 | | < \$0.60 | \$0.62509 | < \$2.10 | \$0.52879 | | | |
| < \$0.70 | \$0.70213 | < \$2.20 | \$0.79843 | | < \$0.70 | \$0.61867 | < \$2.20 | \$0.52237 | | | |
| < \$0.80 | \$0.70855 | < \$2.30 | \$0.80485 | | < \$0.80 | \$0.61225 | < \$2.30 | \$0.51595 | | | |
| < \$0.90 | \$0.71497 | < \$2.40 | \$0.81127 | | < \$0.90 | \$0.60583 | < \$2.40 | \$0.50953 | | | |
| < \$1.00 | \$0.72139 | < \$2.50 | \$0.81769 | | < \$1.00 | \$0.59941 | < \$2.50 | \$0.50311 | | | |
| < \$1.10 | \$0.72781 | < \$2.60 | \$0.82411 | | < \$1.10 | \$0.59299 | < \$2.60 | \$0.49669 | | | |
| < \$1.20 | \$0.73423 | < \$2.70 | \$0.83053 | | < \$1.20 | \$0.58657 | < \$2.70 | \$0.49027 | | | |
| < \$1.30 | \$0.74065 | < \$2.80 | \$0.83695 | | < \$1.30 | \$0.58015 | < \$2.80 | \$0.48385 | | | |
| < \$1.40 | \$0.74707 | < \$2.90 | \$0.84337 | | < \$1.40 | \$0.57373 | < \$2.90 | \$0.47743 | | | |
| < \$1.50 | \$0.75349 | < \$3.00 | \$0.84979 | | < \$1.50 | \$0.56731 | < \$3.00 | \$0.47101 | | | |

(continued on Sheet D-4.0)

Issued April 16, 2014

M.E. Stoering President Eau Claire, Wisconsin

> CANCELLED ORDER U-17694,U-15152 REMOVED BY RL DATE ____03-17-15



Effective for bills rendered on and after the first billing cycle of the April 2014 billing month. Issued under the authority of the Michigan Public Service Commission in the order dated April 15, 2014 in Case No. U-17335.

 12^{th} Revised 11^{th} Revised Cancels

Sheet No.

D-3.0 Sheet No. D-3.0

(To implement new GCR Ceiling Price Adjustment Mechanism approved in Case No. U-17335)

GAS COST RECOVERY CLAUSE (Continued from Sheet No. D-2.0)

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM (contd)

Definitions (contd)

| Quarters | <u>(n)</u> | Remaining Months |
|-----------------|------------|-------------------------------------|
| 1 st | 12 | (April 2014 – March 2015) |
| 2^{nd} | 9 | (July 2014 – March 2015) |
| $3^{\rm rd}$ | 6 | (October 2014 – March 2015) |
| 4 th | 3 | (January 2015 – March 2015) |

Contingent GCR Ceiling Factors

| | 1 st Quarter | 2 nd Quarter | 3 rd Quarter | 4 th Quarter |
|-----------------------|-------------------------|-------------------------|-------------------------|-------------------------|
| GCR Plan filed Factor | \$0.51690 | \$0.51690 | \$0.51690 | \$0.51690 |
| NYMEX Ave Base Price | \$4.042 | \$4.082 | \$4.136 | \$4.209 |

Contingent GCR Ceiling Prices \$/therm

| | Table for NYMEX Increases | | | | Table for NYMEX Decreases | | | | | | |
|----------|---------------------------|----------|--------------|----------|---------------------------|----------|-----------|--|--|--|--|
| NYMEX | All | NYMEX | All Quarters | NYMEX | All | NYMEX | All | | | | |
| Increase | Quarters | Increase | | Decrease | Quarters | Decrease | Quarters | | | | |
| < \$0.10 | \$0.52011 | < \$1.60 | \$0.61641 | < \$0.10 | \$0.51369 | < \$1.60 | \$0.41739 | | | | |
| < \$0.20 | \$0.52653 | < \$1.70 | \$0.62283 | < \$0.20 | \$0.50727 | < \$1.70 | \$0.41097 | | | | |
| < \$0.30 | \$0.53295 | < \$1.80 | \$0.62925 | < \$0.30 | \$0.50085 | < \$1.80 | \$0.40455 | | | | |
| < \$0.40 | \$0.53937 | < \$1.90 | \$0.63567 | < \$0.40 | \$0.49443 | < \$1.90 | \$0.39813 | | | | |
| < \$0.50 | \$0.54579 | < \$2.00 | \$0.64209 | < \$0.50 | \$0.48801 | < \$2.00 | \$0.39171 | | | | |
| < \$0.60 | \$0.55221 | < \$2.10 | \$0.64851 | < \$0.60 | \$0.48159 | < \$2.10 | \$0.38529 | | | | |
| < \$0.70 | \$0.55863 | < \$2.20 | \$0.65493 | < \$0.70 | \$0.47517 | < \$2.20 | \$0.37887 | | | | |
| < \$0.80 | \$0.56505 | < \$2.30 | \$0.66135 | < \$0.80 | \$0.46875 | < \$2.30 | \$0.37245 | | | | |
| < \$0.90 | \$0.57147 | < \$2.40 | \$0.66777 | < \$0.90 | \$0.46233 | < \$2.40 | \$0.36603 | | | | |
| < \$1.00 | \$0.57789 | < \$2.50 | \$0.67419 | < \$1.00 | \$0.45591 | < \$2.50 | \$0.35961 | | | | |
| < \$1.10 | \$0.58431 | < \$2.60 | \$0.68061 | < \$1.10 | \$0.44949 | < \$2.60 | \$0.35319 | | | | |
| < \$1.20 | \$0.59073 | < \$2.70 | \$0.68703 | < \$1.20 | \$0.44307 | < \$2.70 | \$0.34677 | | | | |
| < \$1.30 | \$0.59715 | < \$2.80 | \$0.69345 | < \$1.30 | \$0.43665 | < \$2.80 | \$0.34035 | | | | |
| < \$1.40 | \$0.60357 | < \$2.90 | \$0.69987 | < \$1.40 | \$0.43023 | < \$2.90 | \$0.33393 | | | | |
| < \$1.50 | \$0.60999 | < \$3.00 | \$0.70629 | < \$1.50 | \$0.42381 | < \$3.00 | \$0.32751 | | | | |

(continued on Sheet D-4.0)

Michigan Public Service Commission

March 17, 2014

Issued March 14, 2014

M.E. Stoering President Eau Claire, Wisconsin

> CANCELLED ORDER U-17335,U-15152 REMOVED BY____RL 04-21-14

Effective for bills rendered on and after the first billing cycle of the April 2014 billing month.

ssued under the authority of the PA 1982 304 Section 6h and the Michigan Public Service Commission for self-Implementing in Case No. U-17335.

11th Revised 10^{th} Revised Cancels

Sheet No.

D-3.0 Sheet No. D-3.0

(To implement new GCR Ceiling Price Adjustment Mechanism approved in Case No. U-17134)

GAS COST RECOVERY CLAUSE (Continued from Sheet No. D-2.0)

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM (contd)

Definitions (contd)

| <u>Quarters</u> | <u>(n)</u> | Remaining Months |
|-----------------|------------|-------------------------------------|
| 1 st | 12 | (April 2013 – March 2014) |
| 2^{nd} | 9 | (July 2013 – March 2014) |
| $3^{\rm rd}$ | 6 | (October 2013 – March 2014) |
| 4 th | 3 | (January 2014 – March 2014) |

Contingent GCR Ceiling Factors

| | 1st Quarter | 2nd Quarter | 3rd Quarter | 4th Quarter |
|-----------------------|-------------|-------------|-------------|-------------|
| GCR Plan filed Factor | \$0.50700 | \$0.50700 | \$0.50700 | \$0.50700 |
| NYMEX Ave Base Price | \$3.835 | \$3.910 | \$4.011 | \$4.135 |

Contingent GCR Ceiling Prices \$/therm

| | Table for NYMEX Increases | | | | | Table for NYMEX Decreases | | | | | | | |
|----------|---------------------------|--|----------|--------------|--|---------------------------|-----------|--|----------|-----------|--|--|--|
| | 1 | | 1 | | | | 1 | | 1 | 1 | | | |
| NYMEX | All | | NYMEX | All Quarters | | NYMEX | All | | NYMEX | All | | | |
| Increase | Quarters | | Increase | | | Decrease | Quarters | | Decrease | Quarters | | | |
| < \$0.10 | \$0.51018 | | < \$1.60 | \$0.60564 | | < \$0.10 | \$0.50382 | | < \$1.60 | \$0.40836 | | | |
| < \$0.20 | \$0.51655 | | < \$1.70 | \$0.61201 | | < \$0.20 | \$0.49745 | | < \$1.70 | \$0.40199 | | | |
| < \$0.30 | \$0.52291 | | < \$1.80 | \$0.61837 | | < \$0.30 | \$0.49109 | | < \$1.80 | \$0.39563 | | | |
| < \$0.40 | \$0.52927 | | < \$1.90 | \$0.62473 | | < \$0.40 | \$0.48473 | | < \$1.90 | \$0.38927 | | | |
| < \$0.50 | \$0.53564 | | < \$2.00 | \$0.63110 | | < \$0.50 | \$0.47836 | | < \$2.00 | \$0.38290 | | | |
| < \$0.60 | \$0.54200 | | < \$2.10 | \$0.63746 | | < \$0.60 | \$0.47200 | | < \$2.10 | \$0.37654 | | | |
| < \$0.70 | \$0.54837 | | < \$2.20 | \$0.64383 | | < \$0.70 | \$0.46563 | | < \$2.20 | \$0.37017 | | | |
| < \$0.80 | \$0.55473 | | < \$2.30 | \$0.65019 | | < \$0.80 | \$0.45927 | | < \$2.30 | \$0.36381 | | | |
| < \$0.90 | \$0.56109 | | < \$2.40 | \$0.65655 | | < \$0.90 | \$0.45291 | | < \$2.40 | \$0.35745 | | | |
| < \$1.00 | \$0.56746 | | < \$2.50 | \$0.66292 | | < \$1.00 | \$0.44654 | | < \$2.50 | \$0.35108 | | | |
| < \$1.10 | \$0.57382 | | < \$2.60 | \$0.66928 | | < \$1.10 | \$0.44018 | | < \$2.60 | \$0.34472 | | | |
| < \$1.20 | \$0.58019 | | < \$2.70 | \$0.67565 | | < \$1.20 | \$0.43381 | | < \$2.70 | \$0.33835 | | | |
| < \$1.30 | \$0.58655 | | < \$2.80 | \$0.68201 | | < \$1.30 | \$0.42745 | | < \$2.80 | \$0.33199 | | | |
| < \$1.40 | \$0.59291 | | < \$2.90 | \$0.68837 | | < \$1.40 | \$0.42109 | | < \$2.90 | \$0.32563 | | | |
| < \$1.50 | \$0.59928 | | < \$3.00 | \$0.69474 | | < \$1.50 | \$0.41472 | | < \$3.00 | \$0.31926 | | | |

(Continued on Sheet D-4.0)

CANCELLED BY ORDER <u>U-17</u>335,U-15152 RLREMOVED BY__ 03-17-14

Issued June 11, 2013

M.E. Stoering President Eau Claire, Wisconsin

Michigan Public Service Commission June 12, 2013 Effective for bills rendered on and after the first billing cycle of the April 2013 billing month. Issued under the authority of the Michigan Public Service Commission order in Case No. U-17134 dated May 15, 2013.

(To implement new GCR Ceiling Price Adjustment Mechanism in Case No. U-17134)

GAS COST RECOVERY CLAUSE (Continued from Sheet No. D-2.0)

Cancels

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM (contd)

Definitions (contd)

| <u>Quarters</u> | <u>(n)</u> | Remaining Months |
|-----------------|------------|----------------------------------|
| 1 st | 12 | (April 2013 – March 2014) |
| 2^{nd} | 9 | (July 2013 – March 2014) |
| $3^{\rm rd}$ | 6 | (October 2013 – March 2014) |
| 4^{th} | 3 | (January 2014 – March 2014) |

Contingent GCR Ceiling Factors

| | 1 st Quarter | 2 nd Quarter | 3 rd Quarter | 4 th Quarter | | | |
|--|-------------------------|-------------------------|-------------------------|-------------------------|--|--|--|
| GCR Plan filed Factor | \$0.50700 | \$0.50700 | \$0.50700 | \$0.50700 | | | |
| NYMEX Ave Base Price | \$3.835 | \$3.910 | \$4.011 | \$4.135 | | | |
| Contingent GCR Ceiling Prices \$/therm | | | | | | | |

Contingent GCR Ceiling Prices \$/therm

| Table for NYMEX Increases | | | | Table for NYMEX Decreases | | | | |
|---------------------------|-----------|----------|--------------|---------------------------|----------|-----------|----------|-----------|
| NYMEX | All | NYMEX | All Quarters | | NYMEX | All | NYMEX | All |
| Increase | Quarters | Increase | | | Decrease | Quarters | Decrease | Quarters |
| < \$0.10 | \$0.51018 | < \$1.60 | \$0.60564 | | < \$0.10 | \$0.50382 | < \$1.60 | \$0.40836 |
| < \$0.20 | \$0.51655 | < \$1.70 | \$0.61201 | | < \$0.20 | \$0.49745 | < \$1.70 | \$0.40199 |
| < \$0.30 | \$0.52291 | < \$1.80 | \$0.61837 | | < \$0.30 | \$0.49109 | < \$1.80 | \$0.39563 |
| < \$0.40 | \$0.52927 | < \$1.90 | \$0.62473 | | < \$0.40 | \$0.48473 | < \$1.90 | \$0.38927 |
| < \$0.50 | \$0.53564 | < \$2.00 | \$0.63110 | | < \$0.50 | \$0.47836 | < \$2.00 | \$0.38290 |
| < \$0.60 | \$0.54200 | < \$2.10 | \$0.63746 | | < \$0.60 | \$0.47200 | < \$2.10 | \$0.37654 |
| < \$0.70 | \$0.54837 | < \$2.20 | \$0.64383 | | < \$0.70 | \$0.46563 | < \$2.20 | \$0.37017 |
| < \$0.80 | \$0.55473 | < \$2.30 | \$0.65019 | | < \$0.80 | \$0.45927 | < \$2.30 | \$0.36381 |
| < \$0.90 | \$0.56109 | < \$2.40 | \$0.65655 | | < \$0.90 | \$0.45291 | < \$2.40 | \$0.35745 |
| < \$1.00 | \$0.56746 | < \$2.50 | \$0.66292 | | < \$1.00 | \$0.44654 | < \$2.50 | \$0.35108 |
| < \$1.10 | \$0.57382 | < \$2.60 | \$0.66928 | | < \$1.10 | \$0.44018 | < \$2.60 | \$0.34472 |
| < \$1.20 | \$0.58019 | < \$2.70 | \$0.67565 | | < \$1.20 | \$0.43381 | < \$2.70 | \$0.33835 |
| < \$1.30 | \$0.58655 | < \$2.80 | \$0.68201 | \$0.68201 | < \$1.30 | \$0.42745 | < \$2.80 | \$0.33199 |
| < \$1.40 | \$0.59291 | < \$2.90 | \$0.68837 | | < \$1.40 | \$0.42109 | < \$2.90 | \$0.32563 |
| < \$1.50 | \$0.59928 | < \$3.00 | \$0.69474 | | < \$1.50 | \$0.41472 | < \$3.00 | \$0.31926 |

(Continued on Sheet D-4.0

CANCELLED BY ORDER U-17134,U-15152 REMOVED BY RL DATE ____06-12-13

Issued March 13, 2013

M.E. Stoering President Eau Claire, Wisconsin



Effective for bills rendered on and after the first billing cycle of the April 2013 billing month. Issued under the authority of the PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-17134.

9th Revised 8th Revised Cancels

Sheet No.

D-3.0 Sheet No. D-3.0

(To implement new GCR Ceiling Price Adjustment Mechanism approved in Case No. U-16925)

GAS COST RECOVERY CLAUSE (Continued from Sheet No. D-2.0)

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM (contd)

Definitions (contd)

| <u>Quarters</u> | <u>(n)</u> | Remaining Months |
|-----------------|------------|-------------------------------------|
| 1 st | 12 | (April 2012 – March 2013) |
| 2^{nd} | 9 | (July 2012 – March 2013) |
| $3^{\rm rd}$ | 6 | (October 2012 – March 2013) |
| 4^{th} | 3 | (January 2013 – March 2013) |

Contingent GCR Ceiling Factors

| | 1 st Quarter | 2 nd Quarter | 3 rd Quarter | 4 th Quarter |
|-----------------------|-------------------------|-------------------------|-------------------------|-------------------------|
| GCR Plan filed Factor | \$0.49610 | \$0.49610 | \$0.49610 | \$0.49610 |
| NYMEX Ave Base Price | \$3.951 | \$4.048 | \$4.185 | \$4.356 |

Contingent GCR Ceiling Prices \$/therm

| Table for NYMEX Increases | | | | Table for NYMEX Decreases | | | |
|---------------------------|-----------|----------|--------------|---------------------------|----------------------|-------------------|------------|
| NYMEX | All | NYMEX | All Quarters | NYME | X All | NYMEX | K All |
| Increase | Quarters | Increase | | Decrea | se Quarters | Decrease | e Quarters |
| < \$0.10 | \$0.49928 | < \$1.60 | \$0.59456 | < \$0. | 10 \$0.4929 2 | 2 < \$1.60 | \$0.39764 |
| < \$0.20 | \$0.50563 | < \$1.70 | \$0.60091 | < \$0. | 20 \$0.4865 7 | 7 < \$1.70 | \$0.39129 |
| < \$0.30 | \$0.51198 | < \$1.80 | \$0.60726 | < \$0. | 30 \$0.4802 2 | < \$1.80 | \$0.38494 |
| < \$0.40 | \$0.51833 | < \$1.90 | \$0.61361 | < \$0. | 40 \$0.4738 7 | 7 < \$1.90 | \$0.37859 |
| < \$0.50 | \$0.52468 | < \$2.00 | \$0.61996 | < \$0. | 50 \$0.4675 2 | < \$2.00 | \$0.37224 |
| < \$0.60 | \$0.53104 | < \$2.10 | \$0.62632 | < \$0. | \$0.4611 | < \$2.10 | \$0.36588 |
| < \$0.70 | \$0.53739 | < \$2.20 | \$0.63267 | < \$0. | 70 \$0.4548 1 | < \$2.20 | \$0.35953 |
| < \$0.80 | \$0.54374 | < \$2.30 | \$0.63902 | < \$0. | \$0.4484 | < \$2.30 | \$0.35318 |
| < \$0.90 | \$0.55009 | < \$2.40 | \$0.64537 | < \$0. | 90 \$0.4421 1 | < \$2.40 | \$0.34683 |
| < \$1.00 | \$0.55644 | < \$2.50 | \$0.65172 | < \$1. | 00 \$0.4357 0 | < \$2.50 | \$0.34048 |
| < \$1.10 | \$0.56280 | < \$2.60 | \$0.65808 | < \$1. | 10 \$0.4294 0 | < \$2.60 | \$0.33412 |
| < \$1.20 | \$0.56915 | < \$2.70 | \$0.66443 | <\$1. | 20 \$0.4230 5 | < \$2.70 | \$0.32777 |
| < \$1.30 | \$0.57550 | < \$2.80 | \$0.67078 | <\$1. | 30 \$0.4167 0 | < \$2.80 | \$0.32142 |
| < \$1.40 | \$0.58185 | < \$2.90 | \$0.67713 | < \$1. | 40 \$0.4103 | < \$2.90 | \$0.31507 |
| < \$1.50 | \$0.58820 | < \$3.00 | \$0.68348 | < \$1. | \$0.4040 | < \$3.00 | \$0.30872 |

(Continued on Sheet D-4.0)

BY U-17134,U-15152 RLREMOVED BY 03-13-13

Issued May 2, 2012

M.E. Stoering President Eau Claire, Wisconsin

Michigan Public Service Commission May 3, 2012

Effective for bills rendered on and after the first billing cycle of the April 2012 billing month. Issued under the authority of the Michigan Public Service Commission order in Case No. U-16925 dated April 17, 2012.

8th Revised Cancels 7th Revised

Sheet No. D-3.0 Sheet No. D-3.0

(To implement new GCR Ceiling Price Adjustment Mechanism in Case No. U-16925)

GAS COST RECOVERY CLAUSE (Continued from Sheet No. D-2.0)

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM (contd)

Definitions (contd)

| <u>Quarters</u> | <u>(n)</u> | Remaining Months |
|-----------------|------------|-------------------------------------|
| 1 st | 12 | (April 2012 – March 2013) |
| 2^{nd} | 9 | (July 2012 – March 2013) |
| $3^{\rm rd}$ | 6 | (October 2012 – March 2013) |
| 4^{th} | 3 | (January 2013 – March 2013) |

Contingent GCR Ceiling Factors

| | 1 st Quarter | 2 nd Quarter | 3 rd Quarter | 4 th Quarter |
|-----------------------|-------------------------|-------------------------|-------------------------|-------------------------|
| GCR Plan filed Factor | \$0.49610 | \$0.49610 | \$0.49610 | \$0.49610 |
| NYMEX Ave Base Price | \$3.951 | \$4.048 | \$4.185 | \$4.356 |

Contingent GCR Ceiling Prices \$/therm

| Table for NYMEX Increases | | | | Table for NYMEX Decreases | | | |
|---------------------------|-----------|----------|--------------|---------------------------|----------------------|-------------------|------------|
| NYMEX | All | NYMEX | All Quarters | NYME | X All | NYMEX | K All |
| Increase | Quarters | Increase | | Decrea | se Quarters | Decrease | e Quarters |
| < \$0.10 | \$0.49928 | < \$1.60 | \$0.59456 | < \$0. | 10 \$0.4929 2 | 2 < \$1.60 | \$0.39764 |
| < \$0.20 | \$0.50563 | < \$1.70 | \$0.60091 | < \$0. | 20 \$0.4865 7 | 7 < \$1.70 | \$0.39129 |
| < \$0.30 | \$0.51198 | < \$1.80 | \$0.60726 | < \$0. | 30 \$0.4802 2 | < \$1.80 | \$0.38494 |
| < \$0.40 | \$0.51833 | < \$1.90 | \$0.61361 | < \$0. | 40 \$0.4738 7 | 7 < \$1.90 | \$0.37859 |
| < \$0.50 | \$0.52468 | < \$2.00 | \$0.61996 | < \$0. | 50 \$0.4675 2 | < \$2.00 | \$0.37224 |
| < \$0.60 | \$0.53104 | < \$2.10 | \$0.62632 | < \$0. | \$0.4611 | < \$2.10 | \$0.36588 |
| < \$0.70 | \$0.53739 | < \$2.20 | \$0.63267 | < \$0. | 70 \$0.4548 1 | < \$2.20 | \$0.35953 |
| < \$0.80 | \$0.54374 | < \$2.30 | \$0.63902 | < \$0. | \$0.4484 | < \$2.30 | \$0.35318 |
| < \$0.90 | \$0.55009 | < \$2.40 | \$0.64537 | < \$0. | 90 \$0.4421 1 | < \$2.40 | \$0.34683 |
| < \$1.00 | \$0.55644 | < \$2.50 | \$0.65172 | < \$1. | 00 \$0.4357 0 | < \$2.50 | \$0.34048 |
| < \$1.10 | \$0.56280 | < \$2.60 | \$0.65808 | < \$1. | 10 \$0.4294 0 | < \$2.60 | \$0.33412 |
| < \$1.20 | \$0.56915 | < \$2.70 | \$0.66443 | <\$1. | 20 \$0.4230 5 | < \$2.70 | \$0.32777 |
| < \$1.30 | \$0.57550 | < \$2.80 | \$0.67078 | <\$1. | 30 \$0.4167 0 | < \$2.80 | \$0.32142 |
| < \$1.40 | \$0.58185 | < \$2.90 | \$0.67713 | < \$1. | 40 \$0.4103 | < \$2.90 | \$0.31507 |
| < \$1.50 | \$0.58820 | < \$3.00 | \$0.68348 | < \$1. | \$0.4040 | < \$3.00 | \$0.30872 |

(Continued on Sheet D-4.0)

CANCELLED
BY
ORDER U-16925, U-15152

REMOVED BY
DATE 05-03-12

Issued March 9, 2012

M.E. Stoering President Eau Claire, Wisconsin Michigan Public Service Commission

March 13, 2012

Filed ____LRS_____

Effective for bills rendered on and after the first billing cycle of the April 2012 billing month. Issued under the authority of the PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-16925.

7th Revised Cancels 6th Revised

Sheet No. D-3.0

Sheet No. D-3.0

(To implement new GCR Ceiling Price Adjustment Mechanism approved in Case No. U-16486)

GAS COST RECOVERY CLAUSE (Continued from Sheet No. D-2.0)

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM (contd)

Definitions (contd)

| <u>Quarters</u> | <u>(n)</u> | Remaining Months |
|-----------------|------------|-------------------------------------|
| 1 st | 12 | (April 2011 – March 2012) |
| 2^{nd} | 9 | (July 2011 – March 2012) |
| $3^{\rm rd}$ | 6 | (October 2011 – March 2012) |
| 4^{th} | 3 | (January 2012 – March 2012) |

Contingent GCR Ceiling Factors

| | 1 st Quarter | 2 nd Quarter | 3 rd Quarter | 4 th Quarter |
|-----------------------|-------------------------|-------------------------|-------------------------|-------------------------|
| GCR Plan filed Factor | \$0.55390 | \$0.55390 | \$0.55390 | \$0.55390 |
| NYMEX Ave Base Price | \$4.581 | \$4.714 | \$4.907 | \$5.114 |

Contingent GCR Ceiling Prices \$/therm

| Table for NYMEX Increases | | | | Table for NYMEX Decreases | | | |
|---------------------------|-----------|----------|--------------|---------------------------|-----------|----------|-----------|
| NYMEX | All | NYMEX | All Quarters | NYMEX | All | NYMEX | All |
| Increase | Quarters | Increase | | Decrease | Quarters | Decrease | Quarters |
| < \$0.10 | \$0.55710 | < \$1.60 | \$0.65318 | < \$0.10 | \$0.55070 | < \$1.60 | \$0.45462 |
| < \$0.20 | \$0.56351 | < \$1.70 | \$0.65958 | < \$0.20 | \$0.54429 | < \$1.70 | \$0.44822 |
| < \$0.30 | \$0.56991 | < \$1.80 | \$0.66599 | < \$0.30 | \$0.53789 | < \$1.80 | \$0.44181 |
| < \$0.40 | \$0.57632 | < \$1.90 | \$0.67239 | < \$0.40 | \$0.53148 | < \$1.90 | \$0.43541 |
| < \$0.50 | \$0.58272 | < \$2.00 | \$0.67880 | < \$0.50 | \$0.52508 | < \$2.00 | \$0.42900 |
| < \$0.60 | \$0.58913 | < \$2.10 | \$0.68520 | < \$0.60 | \$0.51867 | < \$2.10 | \$0.42260 |
| < \$0.70 | \$0.59553 | < \$2.20 | \$0.69161 | < \$0.70 | \$0.51227 | < \$2.20 | \$0.41619 |
| < \$0.80 | \$0.60194 | < \$2.30 | \$0.69801 | < \$0.80 | \$0.50586 | < \$2.30 | \$0.40979 |
| < \$0.90 | \$0.60834 | < \$2.40 | \$0.70442 | < \$0.90 | \$0.49946 | < \$2.40 | \$0.40338 |
| < \$1.00 | \$0.61475 | < \$2.50 | \$0.71082 | < \$1.00 | \$0.49305 | < \$2.50 | \$0.39698 |
| < \$1.10 | \$0.62115 | < \$2.60 | \$0.71723 | < \$1.10 | \$0.48665 | < \$2.60 | \$0.39057 |
| < \$1.20 | \$0.62756 | < \$2.70 | \$0.72363 | < \$1.20 | \$0.48024 | < \$2.70 | \$0.38417 |
| < \$1.30 | \$0.63396 | < \$2.80 | \$0.73004 | < \$1.30 | \$0.47384 | < \$2.80 | \$0.37776 |
| < \$1.40 | \$0.64037 | < \$2.90 | \$0.73644 | < \$1.40 | \$0.46743 | < \$2.90 | \$0.37136 |
| < \$1.50 | \$0.64677 | < \$3.00 | \$0.74285 | < \$1.50 | \$0.46103 | < \$3.00 | \$0.36495 |

(Continued on Sheet D-4.0)

Issued July 13, 2011

M.L. Swenson President Eau Claire, Wisconsin

CANCELLED

BY ORDER U-16925, U-15152

REMOVED BY LRS
DATE 03-13-12



Effective for bills rendered on and after the first billing cycle of the April 2010 billing month. Issued under authority of the Michigan Public Service Commission order in Case No. U-16486 dated June 28, 2011.

Cancels

Revised

Sheet No.

D-3.0

NORTHERN STATES POWER COMPANY (To implement new GCR Ceiling Price Adjustment Mechanism in Case No. U-16486)

5th Revised

Sheet No. D-3.0

GAS COST RECOVERY CLAUSE

(Continued from Sheet No. D-2.0)

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM (contd)

Definitions (contd)

| <u>Quarters</u> | <u>(n)</u> | Remaining Months |
|-----------------|------------|-------------------------------------|
| 1 st | 12 | (April 2011 – March 2012) |
| 2^{nd} | 9 | (July 2011 – March 2012) |
| $3^{\rm rd}$ | 6 | (October 2011 – March 2012) |
| 4^{th} | 3 | (January 2012 – March 2012) |

Contingent GCR Ceiling Factors

| itingent GCF | Ceiling Fac | tors | | | | | | | | |
|--------------|---------------|--------|----------------|----------------|----------------|----------------------|---------------------|------|-----------------|-----------|
| | | | 1 ^s | t Quarter | 2 ⁿ | ^d Quarter | 3 rd Qua | rter | 4 th | Quarter |
| GCR Plan | filed Factor | | \$ | 80.55390 | \$ | 0.55390 | 1 | | .55390 | |
| NYMEX A | Ave Base Pric | ce | | \$4.581 | | \$4.714 | \$4.90 | 7 | \$. | 5.114 |
| | | | (| Contingent GCI | R Cei | ling Prices \$/ti | herm | | | |
| | Table for N | YMEX I | ncreas | ses | | | Table for N | YMEX | Decreases | |
| NYMEX | All | NYN | ИEX | All Quarters | | NYMEX | All | | NYMEX | All |
| Increase | Quarters | Incre | ease | | | Decrease | Quarters | | Decrease | Quarters |
| < \$0.10 | \$0.55710 | < \$1 | 1.60 | \$0.65318 | | < \$0.10 | \$0.55070 | | < \$1.60 | \$0.45462 |
| < \$0.20 | \$0.56351 | < \$1 | 1.70 | \$0.65958 | | < \$0.20 | \$0.54429 | | < \$1.70 | \$0.44822 |
| < \$0.30 | \$0.56991 | < \$1 | 1.80 | \$0.66599 | | < \$0.30 | \$0.53789 | | < \$1.80 | \$0.44181 |
| < \$0.40 | \$0.57632 | < \$1 | 1.90 | \$0.67239 | | < \$0.40 | \$0.53148 | | < \$1.90 | \$0.43541 |
| < \$0.50 | \$0.58272 | < \$2 | 2.00 | \$0.67880 | | < \$0.50 | \$0.52508 | | < \$2.00 | \$0.42900 |
| < \$0.60 | \$0.58913 | < \$2 | 2.10 | \$0.68520 | | < \$0.60 | \$0.51867 | | < \$2.10 | \$0.42260 |
| < \$0.70 | \$0.59553 | < \$2 | 2.20 | \$0.69161 | | < \$0.70 | \$0.51227 | | < \$2.20 | \$0.41619 |
| < \$0.80 | \$0.60194 | < \$2 | 2.30 | \$0.69801 | | < \$0.80 | \$0.50586 | | < \$2.30 | \$0.40979 |
| < \$0.90 | \$0.60834 | < \$2 | 2.40 | \$0.70442 | | < \$0.90 | \$0.49946 | | < \$2.40 | \$0.40338 |
| < \$1.00 | \$0.61475 | < \$2 | 2.50 | \$0.71082 | | < \$1.00 | \$0.49305 | | < \$2.50 | \$0.39698 |
| < \$1.10 | \$0.62115 | < \$2 | 2.60 | \$0.71723 | | < \$1.10 | \$0.48665 | | < \$2.60 | \$0.39057 |
| < \$1.20 | \$0.62756 | < \$2 | 2.70 | \$0.72363 | | < \$1.20 | \$0.48024 | | < \$2.70 | \$0.38417 |
| < \$1.30 | \$0.63396 | < \$2 | 2.80 | \$0.73004 | | < \$1.30 | \$0.47384 | | < \$2.80 | \$0.37776 |
| < \$1.40 | \$0.64037 | < \$2 | 2.90 | \$0.73644 | | < \$1.40 | \$0.46743 | | < \$2.90 | \$0.37136 |
| < \$1.50 | \$0.64677 | < \$3 | 3.00 | \$0.74285 | | < \$1.50 | \$0.46103 | | < \$3.00 | \$0.36495 |

(continued on Sheet D-4.0

Issued March 11, 2011 Michigan Public Service Commission CANCELLED BY ORDER U-16486,U-15152 M.L. Swenson March 14, 2011 REMOVED BY____RL President Filed ___ MKS Eau Claire, Wisconsin

Effective: April 1, 2011

Issued under the authority of the PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing

in Case No. U-16486.

5th Revised Cancels 4th Revised

Sheet No. D-3.0 Sheet No. D-3.0

(To implement new GCR Ceiling Price Adjustment Mechanism approved in Case No. U-16150)

GAS COST RECOVERY CLAUSE (Continued from Sheet No. D-2.0)

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM (contd)

Definitions (contd)

| <u>Quarters</u> | <u>(n)</u> | Remaining Months |
|-----------------|------------|-------------------------------------|
| 1 st | 12 | (April 2010 – March 2011) |
| 2^{nd} | 9 | (July 2010 – March 2011) |
| $3^{\rm rd}$ | 6 | (October 2010 – March 2011) |
| 4^{th} | 3 | (January 2011 – March 2011) |

Contingent GCR Ceiling Factors

| | 1 st Quarter | 2 nd Quarter | 3 rd Quarter | 4 th Quarter |
|-----------------------|-------------------------|-------------------------|-------------------------|-------------------------|
| GCR Plan filed Factor | \$0.64270 | \$0.64270 | \$0.64270 | \$0.64270 |
| NYMEX Ave Base Price | \$5.765 | \$5.986 | \$6.302 | \$6.607 |

Contingent GCR Ceiling Prices \$/therm

| Table for NYMEX Increases | | | | | Table for NYMEX Decreases | | | | | |
|---------------------------|-----------|----------|--------------|----------|---------------------------|----------|-----------|--|--|--|
| NYMEX | All | NYMEX | All Quarters | NYMEX | All | NYMEX | All | | | |
| Increase | Quarters | Increase | | Decrease | Quarters | Decrease | Quarters | | | |
| < \$0.10 | \$0.64593 | < \$1.60 | \$0.74271 | < \$0.10 | \$0.63947 | < \$1.60 | \$0.54269 | | | |
| < \$0.20 | \$0.65238 | < \$1.70 | \$0.74916 | < \$0.20 | \$0.63302 | < \$1.70 | \$0.53624 | | | |
| < \$0.30 | \$0.65883 | < \$1.80 | \$0.75561 | < \$0.30 | \$0.62657 | < \$1.80 | \$0.52979 | | | |
| < \$0.40 | \$0.66528 | < \$1.90 | \$0.76206 | < \$0.40 | \$0.62012 | < \$1.90 | \$0.52334 | | | |
| < \$0.50 | \$0.67173 | < \$2.00 | \$0.76851 | < \$0.50 | \$0.61367 | < \$2.00 | \$0.51689 | | | |
| < \$0.60 | \$0.67819 | < \$2.10 | \$0.77497 | < \$0.60 | \$0.60721 | < \$2.10 | \$0.51043 | | | |
| < \$0.70 | \$0.68464 | < \$2.20 | \$0.78142 | < \$0.70 | \$0.60076 | < \$2.20 | \$0.50398 | | | |
| < \$0.80 | \$0.69109 | < \$2.30 | \$0.78787 | < \$0.80 | \$0.59431 | < \$2.30 | \$0.49753 | | | |
| < \$0.90 | \$0.69754 | < \$2.40 | \$0.79432 | < \$0.90 | \$0.58786 | < \$2.40 | \$0.49108 | | | |
| < \$1.00 | \$0.70399 | < \$2.50 | \$0.80077 | < \$1.00 | \$0.58141 | < \$2.50 | \$0.48463 | | | |
| < \$1.10 | \$0.71045 | < \$2.60 | \$0.80723 | < \$1.10 | \$0.57495 | < \$2.60 | \$0.47817 | | | |
| < \$1.20 | \$0.71690 | < \$2.70 | \$0.81368 | < \$1.20 | \$0.56850 | < \$2.70 | \$0.47172 | | | |
| < \$1.30 | \$0.72335 | < \$2.80 | \$0.82013 | < \$1.30 | \$0.56205 | < \$2.80 | \$0.46527 | | | |
| < \$1.40 | \$0.72980 | < \$2.90 | \$0.82658 | < \$1.40 | \$0.55560 | < \$2.90 | \$0.45882 | | | |
| < \$1.50 | \$0.73625 | < \$3.00 | \$0.83303 | < \$1.50 | \$0.54915 | < \$3.00 | \$0.45237 | | | |

(continued on Sheet D-4.0

Issued June 11, 2010

M.L. Swenson President Eau Claire, Wisconsin Michigan Public Service Commission

June 14, 2010

Filed LS

Effective for bills rendered on and after the first billing cycle of the July 2010 billing month.

Issued under authority of the Michigan Public Service Commission order in Case No. U-16150 dated May 17, 2010.

CANCELLED
BY
ORDER U-16486,U-15152

DATE ______03-14-11

(To implement new GCR Ceiling Price Adjustment Mechanism in Case No. U-16150)

GAS COST RECOVERY CLAUSE (Continued from Sheet No. D-2.0)

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM (contd)

Definitions (contd)

| <u>Quarters</u> | <u>(n)</u> | Remaining Months |
|-----------------|------------|-------------------------------------|
| 1 st | 12 | (April 2010 – March 2011) |
| 2^{nd} | 9 | (July 2010 – March 2011) |
| $3^{\rm rd}$ | 6 | (October 2010 – March 2011) |
| 4^{th} | 3 | (January 2011 – March 2011) |

Contingent GCR Ceiling Factors

| | 1 st Quarter | 2 nd Quarter | 3 rd Quarter | 4 th Quarter |
|-----------------------|-------------------------|-------------------------|-------------------------|-------------------------|
| GCR Plan filed Factor | \$0.64270 | \$0.64270 | \$0.64270 | \$0.64270 |
| NYMEX Ave Base Price | \$5.765 | \$5.986 | \$6.302 | \$6.607 |

Contingent GCR Ceiling Prices \$/therm

| Table for NYMEX Increases | | | Table for NYMEX Decreases | | | | |
|---------------------------|-----------|----------|---------------------------|----------|-----------|----------|-----------|
| NYMEX | All | NYMEX | All Quarters | NYMEX | All | NYMEX | All |
| Increase | Quarters | Increase | | Decrease | Quarters | Decrease | Quarters |
| < \$0.10 | \$0.64593 | < \$1.60 | \$0.74271 | < \$0.10 | \$0.63947 | < \$1.60 | \$0.54269 |
| < \$0.20 | \$0.65238 | < \$1.70 | \$0.74916 | < \$0.20 | \$0.63302 | < \$1.70 | \$0.53624 |
| < \$0.30 | \$0.65883 | < \$1.80 | \$0.75561 | < \$0.30 | \$0.62657 | < \$1.80 | \$0.52979 |
| < \$0.40 | \$0.66528 | < \$1.90 | \$0.76206 | < \$0.40 | \$0.62012 | < \$1.90 | \$0.52334 |
| < \$0.50 | \$0.67173 | < \$2.00 | \$0.76851 | < \$0.50 | \$0.61367 | < \$2.00 | \$0.51689 |
| < \$0.60 | \$0.67819 | < \$2.10 | \$0.77497 | < \$0.60 | \$0.60721 | < \$2.10 | \$0.51043 |
| < \$0.70 | \$0.68464 | < \$2.20 | \$0.78142 | < \$0.70 | \$0.60076 | < \$2.20 | \$0.50398 |
| < \$0.80 | \$0.69109 | < \$2.30 | \$0.78787 | < \$0.80 | \$0.59431 | < \$2.30 | \$0.49753 |
| < \$0.90 | \$0.69754 | < \$2.40 | \$0.79432 | < \$0.90 | \$0.58786 | < \$2.40 | \$0.49108 |
| < \$1.00 | \$0.70399 | < \$2.50 | \$0.80077 | < \$1.00 | \$0.58141 | < \$2.50 | \$0.48463 |
| < \$1.10 | \$0.71045 | < \$2.60 | \$0.80723 | < \$1.10 | \$0.57495 | < \$2.60 | \$0.47817 |
| < \$1.20 | \$0.71690 | < \$2.70 | \$0.81368 | < \$1.20 | \$0.56850 | < \$2.70 | \$0.47172 |
| < \$1.30 | \$0.72335 | < \$2.80 | \$0.82013 | < \$1.30 | \$0.56205 | < \$2.80 | \$0.46527 |
| < \$1.40 | \$0.72980 | < \$2.90 | \$0.82658 | < \$1.40 | \$0.55560 | < \$2.90 | \$0.45882 |
| < \$1.50 | \$0.73625 | < \$3.00 | \$0.83303 | < \$1.50 | \$0.54915 | < \$3.00 | \$0.45237 |

(continued on Sheet D-4.0

Issued March 10, 2010

M.L. Swenson President Eau Claire, Wisconsin Issued under the authority of the PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-16150

Effective for bills rendered on and after the first billing cycle of the April 2010 billing month.

CANCELLED
BY U-16150, U-15152

REMOVED BY RL
DATE 06-14-10

Michigan Public Service Commission

March 12, 2010

Filed LS

Cancels

3rd Revised S

Sheet No. Sheet No.

D-3.0 D-3.0

a Wisconsin corporation

(To implement new GCR Ceiling Price Adjustment Mechanism approved in Case No. U-15705)

GAS COST RECOVERY CLAUSE (Continued from Sheet No. D-2.0)

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM (contd)

Definitions (contd)

| Quarters | <u>(n)</u> | Remaining Months |
|-----------------|------------|-------------------------------------|
| 1 st | 12 | (April 2009 – March 2010) |
| 2^{nd} | 9 | (July 2009 – March 2010) |
| $3^{\rm rd}$ | 6 | (October 2009 – March 2010) |
| $4^{ m th}$ | 3 | (January 2010 – March 2010) |

Contingent GCR Ceiling Factors

| | 1 st Quarter | 2 nd Quarter | 3 rd Quarter | 4 th Quarter | | |
|---|-------------------------|-------------------------|-------------------------|-------------------------|--|--|
| GCR Plan filed Factor | \$0.90730 | \$0.90730 | \$0.90730 | \$0.90730 | | |
| NYMEX Ave Base Price | \$7.225 | \$7.4362 | \$7.713 | \$8.003 | | |
| Continue COD C. III and D. Continue College | | | | | | |

Contingent GCR Ceiling Prices \$/therm

| Table for NYMEX Increases | | | Table for NYMEX Decreases | | | | |
|---------------------------|-----------|----------|---------------------------|----------|-----------|----------|-----------|
| NYMEX | All | NYMEX | All Quarters | NYMEX | All | NYMEX | All |
| Increase | Quarters | Increase | | Decrease | Quarters | Decrease | Quarters |
| < \$0.10 | \$0.91045 | < \$1.60 | \$1.00481 | < \$0.10 | \$0.90415 | < \$1.60 | \$0.80979 |
| < \$0.20 | \$0.91674 | < \$1.70 | \$1.01110 | < \$0.20 | \$0.89786 | < \$1.70 | \$0.80350 |
| < \$0.30 | \$0.92303 | < \$1.80 | \$1.01739 | < \$0.30 | \$0.89157 | < \$1.80 | \$0.79721 |
| < \$0.40 | \$0.92932 | < \$1.90 | \$1.02368 | < \$0.40 | \$0.88528 | < \$1.90 | \$0.79092 |
| < \$0.50 | \$0.93561 | < \$2.00 | \$1.02997 | < \$0.50 | \$0.87899 | < \$2.00 | \$0.78463 |
| < \$0.60 | \$0.94190 | < \$2.10 | \$1.03627 | < \$0.60 | \$0.87270 | < \$2.10 | \$0.77833 |
| < \$0.70 | \$0.94819 | < \$2.20 | \$1.04256 | < \$0.70 | \$0.86641 | < \$2.20 | \$0.77204 |
| < \$0.80 | \$0.95448 | < \$2.30 | \$1.04885 | < \$0.80 | \$0.86012 | < \$2.30 | \$0.76575 |
| < \$0.90 | \$0.96077 | < \$2.40 | \$1.05514 | < \$0.90 | \$0.85383 | < \$2.40 | \$0.75946 |
| < \$1.00 | \$0.96706 | < \$2.50 | \$1.06143 | < \$1.00 | \$0.84754 | < \$2.50 | \$0.75317 |
| < \$1.10 | \$0.97336 | < \$2.60 | \$1.06772 | < \$1.10 | \$0.84124 | < \$2.60 | \$0.74688 |
| < \$1.20 | \$0.97965 | < \$2.70 | \$1.07401 | < \$1.20 | \$0.83495 | < \$2.70 | \$0.74059 |
| < \$1.30 | \$0.98594 | < \$2.80 | \$1.08030 | < \$1.30 | \$0.82866 | < \$2.80 | \$0.73430 |
| < \$1.40 | \$0.99223 | < \$2.90 | \$1.08659 | < \$1.40 | \$0.82237 | < \$2.90 | \$0.72801 |
| < \$1.50 | \$0.99852 | < \$3.00 | \$1.09288 | < \$1.50 | \$0.81608 | < \$3.00 | \$0.72172 |

(continued on Sheet D-4.0)

Issued June 11, 2009

M.L. Swenson President Eau Claire, Wisconsin

| Claire, Wisconsin | |
|--|--|
| CANCELLED BY ORDER U-16150,U-15152 | |
| REMOVED BY RL | |

03-12-10

| Michigan Public Service Commission |
|---------------------------------------|
| June 18, 2009 |
| Filed B |

Effective for bills rendered on and after the first billing cycle of the July 2009 billing month. Issued under authority of the Michigan Public Service Commission for in Case No. U-15705 dated May 26, 2009.

Cancels

2nd Revised Sheet No. 1st Revised Sheet No.

D-3.0 D-3.0

a Wisconsin corporation

(To implement new GCR Ceiling Price Adjustment Mechanism in Case No. U-15705)

GAS COST RECOVERY CLAUSE (Continued from Sheet No. D-2.0)

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM (contd)

Definitions (contd)

| <u>Quarters</u> | <u>(n)</u> | Remaining Months |
|-----------------|------------|-------------------------------------|
| 1 st | 12 | (April 2009 – March 2010) |
| 2^{nd} | 9 | (July 2009 – March 2010) |
| $3^{\rm rd}$ | 6 | (October 2009 – March 2010) |
| 4^{th} | 3 | (January 2010 – March 2010) |

Contingent GCR Ceiling Factors

| | 1 st Quarter | 2 nd Quarter | 3 rd Quarter | 4 th Quarter |
|--|-------------------------|-------------------------|-------------------------|-------------------------|
| GCR Plan filed Factor | \$0.90730 | \$0.90730 | \$0.90730 | \$0.90730 |
| NYMEX Ave Base Price | \$7.225 | \$7.4362 | \$7.713 | \$8.003 |
| Contingent GCR Ceiling Prices \$/therm | | | | |

Contingent GCR Ceiling Prices \$/therm

| | | | contingent cert | 8 | | | |
|---------------------------|-----------|----------|---------------------------|----------|-----------|----------|-----------|
| Table for NYMEX Increases | | | Table for NYMEX Decreases | | | | |
| NYMEX | All | NYMEX | All Quarters | NYMEX | All | NYMEX | All |
| Increase | Quarters | Increase | 7 III Quarters | Decrease | Quarters | Decrease | Quarters |
| < \$0.10 | \$0.91045 | < \$1.60 | \$1.00481 | < \$0.10 | \$0.90415 | < \$1.60 | \$0.80979 |
| < \$0.20 | \$0.91674 | < \$1.70 | \$1.01110 | < \$0.20 | \$0.89786 | < \$1.70 | \$0.80350 |
| < \$0.30 | \$0.92303 | < \$1.80 | \$1.01739 | < \$0.30 | \$0.89157 | < \$1.80 | \$0.79721 |
| < \$0.40 | \$0.92932 | < \$1.90 | \$1.02368 | < \$0.40 | \$0.88528 | < \$1.90 | \$0.79092 |
| < \$0.50 | \$0.93561 | < \$2.00 | \$1.02997 | < \$0.50 | \$0.87899 | < \$2.00 | \$0.78463 |
| < \$0.60 | \$0.94190 | < \$2.10 | \$1.03627 | < \$0.60 | \$0.87270 | < \$2.10 | \$0.77833 |
| < \$0.70 | \$0.94819 | < \$2.20 | \$1.04256 | < \$0.70 | \$0.86641 | < \$2.20 | \$0.77204 |
| < \$0.80 | \$0.95448 | < \$2.30 | \$1.04885 | < \$0.80 | \$0.86012 | < \$2.30 | \$0.76575 |
| < \$0.90 | \$0.96077 | < \$2.40 | \$1.05514 | < \$0.90 | \$0.85383 | < \$2.40 | \$0.75946 |
| < \$1.00 | \$0.96706 | < \$2.50 | \$1.06143 | < \$1.00 | \$0.84754 | < \$2.50 | \$0.75317 |
| <\$1.10 | \$0.97336 | < \$2.60 | \$1.06772 | < \$1.10 | \$0.84124 | < \$2.60 | \$0.74688 |
| < \$1.20 | \$0.97965 | < \$2.70 | \$1.07401 | < \$1.20 | \$0.83495 | < \$2.70 | \$0.74059 |
| < \$1.30 | \$0.98594 | < \$2.80 | \$1.08030 | < \$1.30 | \$0.82866 | < \$2.80 | \$0.73430 |
| < \$1.40 | \$0.99223 | < \$2.90 | \$1.08659 | < \$1.40 | \$0.82237 | < \$2.90 | \$0.72801 |
| < \$1.50 | \$0.99852 | < \$3.00 | \$1.09288 | < \$1.50 | \$0.81608 | < \$3.00 | \$0.72172 |

(continued on Sheet D-4.0)

Issued March 13, 2009 M.L. Swenson President Eau Claire, Wisconsin



Effective: April 1, 2009 Issued under authority of the PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-15705

| CANCELLED BY ORDER U-15705,U-15152 |
|--|
| REMOVED BYRLRL |

1st revised Cancels Original Sheet No.

Sheet No.

D-3.0 D-3.0

R

a Wisconsin corporation

(Implementation of Settlement Agreement in Case No U-15455)

GAS COST RECOVERY CLAUSE (Continued from Sheet No. D-2.0)

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM (contd)

Definitions (contd)

| Quarters | <u>(n)</u> | Remaining Months |
|-----------------|------------|-----------------------------|
| 1 st | 12 | (April 2008 – March 2009) |
| 2^{nd} | 9 | (July 2008 – March 2009) |
| $3^{\rm rd}$ | 6 | (October 2008 – March 2009) |
| 4^{th} | 3 | (January 2008 – March 2009) |

Contingent GCR Ceiling Factors

| | 1 st Quarter | 2 nd Quarter | 3 rd Quarter | 4 th Quarter |
|-----------------------|-------------------------|-------------------------|-------------------------|-------------------------|
| GCR Plan filed Factor | \$1.07270 | \$1.07270 | \$1.07270 | \$1.07270 |
| NYMEX Ave Base Price | \$10.084 | \$10.234 | \$10.433 | \$10.650 |

Contingent GCR Ceiling Prices \$/therm

| Table for NYMEX Increases | | | | | Table for NYMEX Decreases | | | | |
|---------------------------|-----------|--|----------|--------------|---------------------------|-----------|----------|-----------|--|
| NYMEX | All | | NYMEX | All Quarters | NYMEX | All | NYMEX | All | |
| Increase | Quarters | | Increase | | Decrease | Quarters | Decrease | Quarters | |
| < \$0.10 | \$1.07476 | | < \$1.60 | \$1.13641 | < \$0.10 | \$1.07065 | < \$1.60 | \$1.00900 | |
| < \$0.20 | \$1.07887 | | < \$1.70 | \$1.14052 | < \$0.20 | \$1.06654 | < \$1.70 | \$1.00489 | |
| < \$0.30 | \$1.08298 | | < \$1.80 | \$1.14463 | < \$0.30 | \$1.06243 | < \$1.80 | \$1.00078 | |
| < \$0.40 | \$1.08709 | | < \$1.90 | \$1.14874 | < \$0.40 | \$1.05832 | < \$1.90 | \$0.99667 | |
| < \$0.50 | \$1.09120 | | < \$2.00 | \$1.15285 | < \$0.50 | \$1.05421 | < \$2.00 | \$0.99256 | |
| < \$0.60 | \$1.09531 | | < \$2.10 | \$1.15696 | < \$0.60 | \$1.05010 | < \$2.10 | \$0.98845 | |
| < \$0.70 | \$1.09942 | | < \$2.20 | \$1.16107 | < \$0.70 | \$1.04599 | < \$2.20 | \$0.98434 | |
| < \$0.80 | \$1.10353 | | < \$2.30 | \$1.16518 | < \$0.80 | \$1.04188 | < \$2.30 | \$0.98023 | |
| < \$0.90 | \$1.10764 | | < \$2.40 | \$1.16929 | < \$0.90 | \$1.03777 | < \$2.40 | \$0.97612 | |
| < \$1.00 | \$1.11175 | | < \$2.50 | \$1.17340 | < \$1.00 | \$1.03366 | < \$2.50 | \$0.97201 | |
| < \$1.10 | \$1.11586 | | < \$2.60 | \$1.17751 | < \$1.10 | \$1.02955 | < \$2.60 | \$0.96790 | |
| < \$1.20 | \$1.11997 | | < \$2.70 | \$1.18162 | < \$1.20 | \$1.02544 | < \$2.70 | \$0.96379 | |
| < \$1.30 | \$1.12408 | | < \$2.80 | \$1.18573 | < \$1.30 | \$1.02133 | < \$2.80 | \$0.95968 | |
| < \$1.40 | \$1.12819 | | < \$2.90 | \$1.18984 | < \$1.40 | \$1.01722 | < \$2.90 | \$0.95557 | |
| < \$1.50 | \$1.13230 | | < \$3.00 | \$1.19395 | < \$1.50 | \$1.01311 | < \$3.00 | \$0.95146 | |

(Continued on Sheet No. D-4.0)

Issued: August 19, 2008

M.L. Swenson President

Eau Claire, Wisconsin

Effective for bills rendered on and after the first billing cycle of the August 2008 billing month. Issued under authority of the Michigan Public Service Commission for in Case No U-15455 dated July 29, 2008.

Michigan Public Service
Commission

August 19, 2008

Filed

CANCELLED
BY
ORDER U-15705, U-15152

REMOVED BY RL
DATE 03-18-09

Ŕ

a Wisconsin corporation

NORTHERN STATES POWER COMPANY,

Cancels

Original Sheet No.

D-3.0

R

Sheet No.

(Reformatted Rate Book) GAS COST RECOVERY CLAUSE (Continued from Sheet No. D-2.0)

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM (contd)

Definitions (contd)

| Quarters | <u>(n)</u> | Remaining Months |
|-----------------|------------|-----------------------------|
| 1 st | 12 | (April 2008 – March 2009) |
| 2^{nd} | 9 | (July 2008 – March 2009) |
| $3^{\rm rd}$ | 6 | (October 2008 – March 2009) |
| 4^{th} | 3 | (January 2008 – March 2009) |

Contingent GCR Ceiling Factors

| | 1 st Quarter | 2 nd Quarter | 3 rd Quarter | 4 th Quarter |
|-----------------------|-------------------------|-------------------------|-------------------------|-------------------------|
| GCR Plan filed Factor | \$0.90960 | \$0.90960 | \$0.90960 | \$0.90960 |
| NYMEX Ave Base Price | \$7.881 | \$8.082 | \$8.362 | \$8.6719 |

Contingent GCR Ceiling Prices \$/therm

| Table for NYMEX Increases | | | Table for NYMEX Decreases | | | | | | |
|---------------------------|-----------|--|---------------------------|--------------|----------|-----------|--|----------|-----------|
| NYMEX | All | | NYMEX | All Quarters | NYMEX | All | | NYMEX | All |
| Increase | Quarters | | Increase | | Decrease | Quarters | | Decrease | Quarters |
| < \$0.10 | \$0.91166 | | < \$1.60 | \$0.97331 | < \$0.10 | \$0.90755 | | < \$1.60 | \$0.84590 |
| < \$0.20 | \$0.91577 | | < \$1.70 | \$0.97742 | < \$0.20 | \$0.90344 | | < \$1.70 | \$0.84179 |
| < \$0.30 | \$0.91988 | | < \$1.80 | \$0.98153 | < \$0.30 | \$0.89933 | | < \$1.80 | \$0.83768 |
| < \$0.40 | \$0.92399 | | < \$1.90 | \$0.98564 | < \$0.40 | \$0.89522 | | < \$1.90 | \$0.83357 |
| < \$0.50 | \$0.92810 | | < \$2.00 | \$0.98975 | < \$0.50 | \$0.89111 | | < \$2.00 | \$0.82946 |
| < \$0.60 | \$0.93221 | | < \$2.10 | \$0.99386 | < \$0.60 | \$0.88700 | | < \$2.10 | \$0.82535 |
| < \$0.70 | \$0.93632 | | < \$2.20 | \$0.99797 | < \$0.70 | \$0.88289 | | < \$2.20 | \$0.82124 |
| < \$0.80 | \$0.94043 | | < \$2.30 | \$1.00208 | < \$0.80 | \$0.87878 | | < \$2.30 | \$0.81713 |
| < \$0.90 | \$0.94454 | | < \$2.40 | \$1.00619 | < \$0.90 | \$0.87467 | | < \$2.40 | \$0.81302 |
| < \$1.00 | \$0.94865 | | < \$2.50 | \$1.01030 | < \$1.00 | \$0.87056 | | < \$2.50 | \$0.80891 |
| < \$1.10 | \$0.95276 | | < \$2.60 | \$1.01441 | < \$1.10 | \$0.86645 | | < \$2.60 | \$0.80480 |
| < \$1.20 | \$0.95687 | | < \$2.70 | \$1.01852 | < \$1.20 | \$0.86234 | | < \$2.70 | \$0.80069 |
| < \$1.30 | \$0.96098 | | < \$2.80 | \$1.02263 | < \$1.30 | \$0.85823 | | < \$2.80 | \$0.79658 |
| < \$1.40 | \$0.96509 | | < \$2.90 | \$1.02674 | < \$1.40 | \$0.85412 | | < \$2.90 | \$0.79247 |
| < \$1.50 | \$0.96920 | | < \$3.00 | \$1.03085 | < \$1.50 | \$0.85001 | | < \$3.00 | \$0.78836 |

(Continued on Sheet No. D-4.0)

Issued March 24, 2008

M.L. Swenson President Eau Claire, Wisconsin

Michigan Public Service Commission April 1, 2008

Effective for bills rendered on and after the first billing cycle of the April 2008 billing month. Issued under authority of the Michigan Public Service Commission for in Case No U-15152 dated October 9, 2007.

| CANCELLED | |
|-------------|----------|
| BY ORDER | U-15455 |
| REMOVED BY | NAP |
| _ | 08-19-08 |
| | |

R

9th Revised Cancels 8th Revised Sheet No. D-5.0 Sheet No. D-5.0

a Wisconsin corporation

(Case No. U-21226)

(Continued from Sheet No. D-4.0)

SECTION D RATE SCHEDULES

RESIDENTIAL SERVICE

Availability and Character of Service

The rate is available on a firm basis to any residential customer for the general use of natural gas, subject to Gas Curtailment Provisions currently on file with the Michigan Public Service Commission.

Gas sold hereunder shall not be resold.

<u>Contract required</u> if delivery of gas is above base pressure of approximately 7 inches of water column. A special contract may be executed when unusual or extraordinary conditions exist as provided in Section C8.

Net Monthly Rate

Customer charge

\$12.00 per month, plus

Distribution charge

\$0.3198 per therm, plus

This rate is subject to the Energy Waste Reduction Surcharge shown on Sheet No. D-12.0.

Gas cost charge

The monthly gas cost charge as set forth on Sheet Number D-1.0.

Minimum bill

The applicable customer charge.

Income Assistance Service Provision (RIA):

When service is provided to a Residential Customer, where total household income does not exceed 150% of the Federal Poverty level, a credit shall be applied during all billing months. The total household income is verified when the customer has provided proof that they have received, or are currently participating in, one of the following in the past 12 months:

- 1. A Home Heating Credit energy draft
- 2. State Emergency Relief
- 3. Assistance from a Michigan Energy Assistance Program (MEAP)
- 4. Medicaid
- 5. Supplemental Nutrition Assistance Program (SNAP)

If a customer does not meet any of the above requirements, a low-income verification form will be provided by the Company for the customer to complete and return.

The Company reserves the right to verify eligibility. This provision is not available for alternate or seasonal homes. The customer must re-certify annually.

(Continued on Sheet No. D-5.1)

Issued December 22, 2022 by
K.J. Hoesly
President
Eau Claire, Wisconsin

CANCELLED BY ORDER U-21226

REMOVED BY____DW

| Michigan Public Service Commission | |
|------------------------------------|--|
| January 4, 2023 | |
| Filed by: DW | |

Effective: January 1, 2023 Issued Under Authority of the Michigan Public Service Commission dated December 21, 2022 In Case No. U-21226 NORTHERN STATES POWER COMPANY.

Cancels

8th Revised 7th Revised Sheet No. Sheet No. D-5.0 D-5.0

a Wisconsin corporation

(Incorporate EWR Surcharge into Distribution Charge)

(Continued from Sheet No. D-4.0)

SECTION D RATE SCHEDULES

RESIDENTIAL SERVICE

Availability and Character of Service

The rate is available on a firm basis to any residential customer for the general use of natural gas, subject to Gas Curtailment Provisions currently on file with the Michigan Public Service Commission.

Gas sold hereunder shall not be resold.

Contract required if delivery of gas is above base pressure of approximately 7 inches of water column. A special contract may be executed when unusual or extraordinary conditions exist as provided in Section C8.

Net Monthly Rate

Customer charge

\$11.00 per month, plus

Distribution charge

\$0.2213 per therm, plus

This rate is subject to the Energy Waste Reduction Surcharge shown on Sheet No. D-12.0.

Gas cost charge

The monthly gas cost charge as set forth on Sheet Number D-1.0.

Tax Cuts and Jobs Credit: This service is subject to the Tax Cuts and Jobs Credits shown on Sheet No. D-13.0.

Minimum bill

The applicable customer charge.

Rules & Regulations

Service is subject to orders of regulatory bodies having jurisdiction and to Company's Rules and Regulations currently on file in Company's offices.

(Continued on Sheet No. D-6.0)

Issued December 7, 2020 by

M.E. Stoering President

Eau Claire, Wisconsin

| | | | Michigan Public Service Commission |
|-----------|---------|----|---------------------------------------|
| ANCELLED | | | December 14, 202 |
| Y RDER | U-21226 | | Filed by: DW |
| | | Ι. | |

REMOVED BY

01-04-23

Effective: January 1, 2021 Issued Under Authority of the Michigan Public Service Commission dated March 28, 2017 in Case No. U-18140 and in PA 342 of 2016, Sec 91(3)

7th Revised 6th Revised

Sheet No.
Sheet No.

D-5.0 D-5.0

a Wisconsin corporation (Case No. U-18140)

(Continued from Sheet No. D-4.0)

Cancels

SECTION D RATE SCHEDULES

RESIDENTIAL SERVICE

Availability and Character of Service

The rate is available on a firm basis to any residential customer for the general use of natural gas, subject to Gas Curtailment Provisions currently on file with the Michigan Public Service Commission.

Gas sold hereunder shall not be resold.

<u>Contract required</u> if delivery of gas is above base pressure of approximately 7 inches of water column. A special contract may be executed when unusual or extraordinary conditions exist as provided in Section C8.

Net Monthly Rate

Customer charge

\$11.00 per month, plus

Distribution charge

\$0.2213 per therm, plus

Gas cost charge

The monthly gas cost charge as set forth on Sheet Number D-1.0.

<u>Energy Optimization Surcharge:</u> This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-12.0.

<u>Tax Cuts and Jobs Credit:</u> This service is subject to the Tax Cuts and Jobs Credits shown on Sheet No. D-13.0.

Minimum bill

The applicable customer charge.

Rules & Regulations

Service is subject to orders of regulatory bodies having jurisdiction and to Company's Rules and Regulations currently on file in Company's offices.

(Continued on Sheet No. D-6.0)

Issued November 28, 2018 by M.E. Stoering President Eau Claire, Wisconsin

| | Michigan Public Service Commission |
|----------------------------------|---------------------------------------|
| CANCELLED BY ORDER U-20375 | November 29, 2018 |
| REMOVED BY DW | Filed DBR |

Effective: January 1, 2019 Issued Under Authority of the Michigan Public Service Commission dated March 28, 2017 in Case No. U-18140

6th Revised 5th Revised Cancels

Sheet No. D-5.0

Sheet No. D-5.0

a Wisconsin corporation (Case No. U-20109)

(Continued from Sheet No. D-4.0)

SECTION D RATE SCHEDULES

RESIDENTIAL SERVICE

Availability and Character of Service

The rate is available on a firm basis to any residential customer for the general use of natural gas, subject to Gas Curtailment Provisions currently on file with the Michigan Public Service Commission.

Gas sold hereunder shall not be resold.

Contract required if delivery of gas is above base pressure of approximately 7 inches of water column. A special contract may be executed when unusual or extraordinary conditions exist as provided in Section C8.

Net Monthly Rate

Customer charge

\$11.00 per month, plus

Distribution charge

\$.1995 per therm, plus

Gas cost charge

The monthly gas cost charge as set forth on Sheet Number D-1.0.

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-12.0.

Tax Cuts and Jobs Credit: This service is subject to the Tax Cuts and Jobs Credits shown on Sheet No. D-13.0.

Minimum bill

The applicable customer charge.

Rules & Regulations

Service is subject to orders of regulatory bodies having jurisdiction and to Company's Rules and Regulations currently on file in Company's offices.

(Continued on Sheet No. D-6.0)

Issued June 7, 2018 by M.E. Stoering President Eau Claire, Wisconsin ORDER <u>U</u>-18140

> REMOVED BY_DBR DATE 11-29-18

Michigan Public Service Commission June 7, 2018 Filed DBR

Effective: July 1, 2018 Issued Under Authority of the Michigan Public Service Commission dated May 30, 2018 in Case No. U-20109

5th Revised 4th Revised Cancels

Sheet No.

D-5.0 Sheet No. D-5.0

a Wisconsin corporation (Case No. U-18140)

(Continued from Sheet No. D-4.0)

SECTION D RATE SCHEDULES

RESIDENTIAL SERVICE

Availability and Character of Service

The rate is available on a firm basis to any residential customer for the general use of natural gas, subject to Gas Curtailment Provisions currently on file with the Michigan Public Service Commission.

Gas sold hereunder shall not be resold.

Contract required if delivery of gas is above base pressure of approximately 7 inches of water column. A special contract may be executed when unusual or extraordinary conditions exist as provided in Section C8.

Net Monthly Rate

Customer charge

\$11.00 per month, plus

Distribution charge

\$.1995 per therm, plus

Gas cost charge

The monthly gas cost charge as set forth on Sheet Number D-1.0.

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-12.0.

Minimum bill

The applicable customer charge.

Rules & Regulations

Service is subject to orders of regulatory bodies having jurisdiction and to Company's Rules and Regulations currently on file in Company's offices.

(Continued on Sheet No. D-6.0)

Issued November 30, 2017 by M.E. Stoering President Eau Claire, Wisconsin





Effective: January 1, 2018 Issued Under Authority of the Michigan Public Service Commission Dated March 28, 2017 In Case No. U-18140

4th Revised Cancels 3rd Revised Sheet No.
Sheet No.

D-5.0 D-5.0

a Wisconsin corporation (Case No. U-18140)

(Continued from Sheet No. D-4.0)

SECTION D RATE SCHEDULES

RESIDENTIAL SERVICE

Availability and Character of Service

The rate is available on a firm basis to any residential customer for the general use of natural gas, subject to Gas Curtailment Provisions currently on file with the Michigan Public Service Commission.

Gas sold hereunder shall not be resold.

<u>Contract required</u> if delivery of gas is above base pressure of approximately 7 inches of water column. A special contract may be executed when unusual or extraordinary conditions exist as provided in Section C8.

Net Monthly Rate

Customer charge

\$11.00 per month, plus

Distribution charge

\$.1780 per therm, plus

Gas cost charge

The monthly gas cost charge as set forth on Sheet Number D-1.0.

<u>Energy Optimization Surcharge:</u> This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-12.0.

Minimum bill

The applicable customer charge.

Rules & Regulations

Service is subject to orders of regulatory bodies having jurisdiction and to Company's Rules and Regulations currently on file in Company's offices.

(Continued on Sheet No. D-6.0)

Issued March 29, 2017 by M.E. Stoering President Eau Claire, Wisconsin

CANCELLED
BY
ORDER U-18140, U-15152

REMOVED BY RL
DATE 11-30-17



Effective: April 1, 2017 Issued Under Authority of the Michigan Public Service Commission Dated March 28, 2017 In Case No. U-18140

3rd Revised 2nd Revised Cancels

Sheet No. D-5.0

Sheet No. D-5.0

a Wisconsin corporation

(To implement Step 2 rates of Case No. 17488)

(Continued from Sheet No. D-4.0)

SECTION D RATE SCHEDULES

RESIDENTIAL SERVICE

Availability and Character of Service

The rate is available on a firm basis to any residential customer for the general use of natural gas, subject to Gas Curtailment Provisions currently on file with the Michigan Public Service Commission.

Gas sold hereunder shall not be resold.

Contract required if delivery of gas is above base pressure of approximately 7 inches of water column. A special contract may be executed when unusual or extraordinary conditions exist as provided in Section C8.

Net Monthly Rate

Customer charge

\$8.00 per month, plus

Distribution charge

\$.1775 per therm, plus

Gas cost charge

The monthly gas cost charge as set forth on Sheet Number D-1.0.

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-12.0.

Minimum bill

The applicable customer charge.

Rules & Regulations

Service is subject to orders of regulatory bodies having jurisdiction and to Company's Rules and Regulations currently on file in Company's offices.

(Continued on Sheet No. D-6.0)

Issued July 22, 2015 by M.E. Stoering President Eau Claire, Wisconsin

CANCELLED

BY ORDER U-18140,U-15152 REMOVED BY____RL DATE ____03-29-17



Effective: July 1, 2015 Issued Under Authority of the Michigan Public Service Commission Dated May 13, 2014 In Case No. U-17488

2nd Revised
Cancels 1st Revised

Sheet No. I

D-5.0 D-5.0

a Wisconsin corporation

(To implement Step 1 of rates)

(Continued from Sheet No. D-4.0)

SECTION D RATE SCHEDULES

RESIDENTIAL SERVICE

Availability and Character of Service

The rate is available on a firm basis to any residential customer for the general use of natural gas, subject to Gas Curtailment Provisions currently on file with the Michigan Public Service Commission.

Gas sold hereunder shall not be resold.

<u>Contract required</u> if delivery of gas is above base pressure of approximately 7 inches of water column. A special contract may be executed when unusual or extraordinary conditions exist as provided in Section C8.

Net Monthly Rate

Customer charge

\$7.25 per month, plus

Distribution charge

\$0.1600 per therm, plus

Gas cost charge

The monthly gas cost charge as set forth on Sheet Number D-1.0.

<u>Energy Optimization Surcharge:</u> This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-12.0.

Minimum bill

The applicable customer charge.

Rules & Regulations

Service is subject to orders of regulatory bodies having jurisdiction and to Company's Rules and Regulations currently on file in Company's offices.

(Continued on Sheet No. D-6.0)

Issued June 2, 2014 by M.E. Stoering President Eau Claire, Wisconsin



Effective: July 1, 2014 Issued Under Authority of the Michigan Public Service Commission Dated May 13, 2014 in Case No. U-17488

Cancels

1st Revised Original Sheet No. Sheet No.

D-5.0 D-5.0

(Continued from Sheet No. D-4.0)

SECTION D RATE SCHEDULES

RESIDENTIAL SERVICE

a Wisconsin corporation (To add surcharge)

Availability and Character of Service

The rate is available on a firm basis to any residential customer for the general use of natural gas, subject to Gas Curtailment Provisions currently on file with the Michigan Public Service Commission.

Gas sold hereunder shall not be resold.

<u>Contract required</u> if delivery of gas is above base pressure of approximately 7 inches of water column. A special contract may be executed when unusual or extraordinary conditions exist as provided in Section C8.

Net Monthly Rate

Customer charge

\$6.50 per month, plus

Distribution charge

\$.1200 per therm, plus

Gas cost charge

The monthly gas cost charge as set forth on Sheet Number D-1.0.

<u>Energy Optimization Surcharge:</u> This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-12.0.

Minimum bill

The applicable customer charge.

Rules & Regulations

Service is subject to orders of regulatory bodies having jurisdiction and to Company's Rules and Regulations currently on file in Company's offices.

(Continued on Sheet No. D-6.0)

Issued June 25, 2009 by M.L. Swenson President Eau Claire, Wisconsin





Effective: July 1, 2009 Issued Under Authority of the Michigan Public Service Commission Dated May 12, 2009 In Case No. U-15892

Original Cancels

Sheet No. D-5.0 Sheet No.

a Wisconsin corporation (Reformatted Rate Book)

(Continued from Sheet No. D-4.0)

SECTION D RATE SCHEDULES

RESIDENTIAL SERVICE

Availability and Character of Service

The rate is available on a firm basis to any residential customer for the general use of natural gas, subject to Gas Curtailment Provisions currently on file with the Michigan Public Service Commission.

Gas sold hereunder shall not be resold.

<u>Contract required</u> if delivery of gas is above base pressure of approximately 7 inches of water column. A special contract may be executed when unusual or extraordinary conditions exist as provided in Section C8.

Net Monthly Rate

Customer charge

\$6.50 per month, plus

Distribution charge

\$.1200 per therm, plus

Gas cost charge

The monthly gas cost charge as set forth on Sheet Number D-1.0.

Minimum bill

The applicable customer charge.

Rules & Regulations

Service is subject to orders of regulatory bodies having jurisdiction and to Company's Rules and Regulations currently on file in Company's offices.

CANCELLED
BY
ORDER U-15892,U-15152

REMOVED BY RL
DATE 06-26-09

(Continued on Sheet No.D-6.0)

Issued March 24, 2008 by M.L. Swenson President Eau Claire, Wisconsin

| Michigan Public Service Commission |
|---------------------------------------|
| April 1, 2008 |
| Filed |

Effective: October 10, 2007 Issued Under Authority of the Michigan Public Service Commission dated October 9, 2007 in Case No. U-15152

9th Revised

Sheet No.

D-6.0

a Wisconsin corporation

(Case No. U-21226)

8th Revised

Sheet No. D-6.0

(Continued from Sheet No. D-5.1)

Cancels

SECTION D RATE SCHEDULES

COMMERCIAL AND INDUSTRIAL GENERAL SERVICE

Availability and Character of Service

The rate is available on a firm basis to any commercial or industrial customer for the general use of natural gas, subject to Gas Curtailment Provisions currently on file with the Michigan Public Service Commission.

Gas sold hereunder shall not be resold.

<u>Contract required</u> if delivery of gas is above base pressure of approximately 7 inches of water column. A special contract may be executed when unusual or extraordinary conditions exist as provided in Section C8.

Net Monthly Rate

Customer charge

\$23.00 per month, plus

This rate is subject to the Energy Waste Reduction Surcharge shown on Sheet No. D-12.0.

Distribution charge

\$0.2146 per therm, plus

Gas cost charge

The monthly gas cost charge as set forth on Sheet Number D-1.0.

Minimum bill

The applicable customer charge plus Energy Waste Reduction Surcharge.

Rules and Regulations

Service is subject to orders of regulatory bodies having jurisdiction and to Company's Rules and Regulations currently on file in Company's offices.

(Continued on Sheet No. D-7.0)

Issued December 22, 2022 by

K.J. Hoesly President

Eau Claire, Wisconsin

CANCELLED BY U-21226 ORDER _____ DW DATE _____ 12-04-23

Michigan Public Service
Commission

January 4, 2023

Filed by: DW

Effective: January 1, 2023
Issued Under Authority of the
Michigan Public Service Commission
dated December 21, 2022
In Case No. U-21226

NORTHERN STATES POWER COMPANY,

Cancels

8th Revised 7th Revised

Sheet No. Sheet No. D-6.0D-6.0

a Wisconsin corporation

(Incorporate EWR Surcharge into Customer Charge)

(Continued from Sheet No. D-5.0)

SECTION D RATE SCHEDULES

COMMERCIAL AND INDUSTRIAL GENERAL SERVICE

Availability and Character of Service

The rate is available on a firm basis to any commercial or industrial customer for the general use of natural gas, subject to Gas Curtailment Provisions currently on file with the Michigan Public Service Commission.

Gas sold hereunder shall not be resold.

Contract required if delivery of gas is above base pressure of approximately 7 inches of water column. A special contract may be executed when unusual or extraordinary conditions exist as provided in Section C8.

Net Monthly Rate

Customer charge

\$22.00 per month, plus

This rate is subject to the Energy Waste Reduction Surcharge shown on Sheet No. D-12.0.

Distribution charge

\$0.1750 per therm, plus

Gas cost charge

The monthly gas cost charge as set forth on Sheet Number D-1.0.

Tax Cuts and Jobs Credit: This service is subject to the Tax Cuts and Jobs Credits shown on Sheet No. D-13.0.

Minimum bill

The applicable customer charge plus Energy *Waste Reduction* Surcharge.

Rules and Regulations

Service is subject to orders of regulatory bodies having jurisdiction and to Company's Rules and Regulations currently on file in Company's offices.

(Continued on Sheet No. D-7.0)

Issued December 7, 2020 by

M.E. Stoering President

Eau Claire, Wisconsin

Michigan Public Service Commission December 14, 2020 U-21226 ORDER Filed by: DW REMOVED BY_____DW 01-04-23

Effective: January 1, 2021 Issued Under Authority of the Michigan Public Service Commission dated March 28, 2017 in Case No. U-18140 and in PA 342 of 2016, Sec 91(3)

7th Revised 6th Revised

Sheet No. Sheet No.

D-6.0D-6.0

a Wisconsin corporation

(Case No. U-18140)

(Continued from Sheet No. D-5.0)

Cancels

SECTION D RATE SCHEDULES

COMMERCIAL AND INDUSTRIAL GENERAL SERVICE

Availability and Character of Service

The rate is available on a firm basis to any commercial or industrial customer for the general use of natural gas, subject to Gas Curtailment Provisions currently on file with the Michigan Public Service Commission.

Gas sold hereunder shall not be resold.

Contract required if delivery of gas is above base pressure of approximately 7 inches of water column. A special contract may be executed when unusual or extraordinary conditions exist as provided in Section C8.

Net Monthly Rate

Customer charge

\$22.00 per month, plus

Distribution charge

\$0.1750 per therm, plus

Gas cost charge

The monthly gas cost charge as set forth on Sheet Number D-1.0.

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-12.0.

Tax Cuts and Jobs Credit: This service is subject to the Tax Cuts and Jobs Credits shown on Sheet No. D-13.0.

Minimum bill

The applicable customer charge plus Energy Optimization Surcharge.

Rules and Regulations

Service is subject to orders of regulatory bodies having jurisdiction and to Company's Rules and Regulations currently on file in Company's offices.

(Continued on Sheet No. D-7.0)

2018

Issued November 28, 2018 by

M.E. Stoering President

Eau Claire, Wisconsin

| | Michigan Public Service Commission |
|--|---------------------------------------|
| CANCELLED BY U-20375 ORDER U-20375 | November 29, 201 |
| REMOVED BYDW | Filed DBR |
| 12 14 20 | |

Effective: January 1, 2019 Issued Under Authority of the Michigan Public Service Commission dated March 28, 2017 in Case No. U-18140

6th Revised 5th Revised

Sheet No.

D-6.0Sheet No. D-6.0

a Wisconsin corporation (Case No. U-20109)

(Continued from Sheet No. D-5.0)

Cancels

SECTION D RATE SCHEDULES

COMMERCIAL AND INDUSTRIAL GENERAL SERVICE

Availability and Character of Service

The rate is available on a firm basis to any commercial or industrial customer for the general use of natural gas, subject to Gas Curtailment Provisions currently on file with the Michigan Public Service Commission.

Gas sold hereunder shall not be resold.

Contract required if delivery of gas is above base pressure of approximately 7 inches of water column. A special contract may be executed when unusual or extraordinary conditions exist as provided in Section C8.

Net Monthly Rate

Customer charge

\$22.00 per month, plus

Distribution charge

\$.1590 per therm, plus

Gas cost charge

The monthly gas cost charge as set forth on Sheet Number D-1.0.

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-12.0.

Tax Cuts and Jobs Credit: This service is subject to the Tax Cuts and Jobs Credits shown on Sheet No. D-13.0.

Minimum bill

The applicable customer charge plus Energy Optimization Surcharge.

Rules and Regulations

Service is subject to orders of regulatory bodies having jurisdiction and to Company's Rules and Regulations currently on file in Company's offices.

(Continued on Sheet No. D-7.0)

Issued June 7, 2018 by M.E. Stoering President Eau Claire, Wisconsin

| | Commission |
|----------------------------------|--------------|
| CANCELLED BY ORDER U-18140 | June 7, 2018 |
| REMOVED BY DBR | Filed DBR |
| DATE | |

Effective: July 1, 2018 Issued Under Authority of the Michigan Public Service Commission dated May 30, 2018 in Case No. U-20109

Cancels

5th Revised 4th Revised

Sheet No.

D-6.0 D-6.0

(Continued from Sheet No. D-5.0)

SECTION D RATE SCHEDULES

COMMERCIAL AND INDUSTRIAL GENERAL SERVICE

Availability and Character of Service

The rate is available on a firm basis to any commercial or industrial customer for the general use of natural gas, subject to Gas Curtailment Provisions currently on file with the Michigan Public Service Commission.

Gas sold hereunder shall not be resold.

<u>Contract required</u> if delivery of gas is above base pressure of approximately 7 inches of water column. A special contract may be executed when unusual or extraordinary conditions exist as provided in Section C8.

Net Monthly Rate

(Case No. U-18140)

Customer charge

\$22.00 per month, plus

Distribution charge

\$.1590 per therm, plus

Gas cost charge

The monthly gas cost charge as set forth on Sheet Number D-1.0.

<u>Energy Optimization Surcharge:</u> This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-12.0.

Minimum bill

The applicable customer charge plus Energy Optimization Surcharge.

Rules and Regulations

Service is subject to orders of regulatory bodies having jurisdiction and to Company's Rules and Regulations currently on file in Company's offices.

(Continued on Sheet No. D-7.0)

Issued November 30, 2017 by M.E. Stoering President Eau Claire, Wisconsin





Effective: January 1, 2018 Issued Under Authority of the Michigan Public Service Commission Dated March 28, 2017 In Case No. U-18140

4th Revised 3rd Revised Cancels

Sheet No.

D-6.0 Sheet No. D-6.0

a Wisconsin corporation

(Case No. U-18140)

(Continued from Sheet No. D-5.0)

SECTION D RATE SCHEDULES

COMMERCIAL AND INDUSTRIAL GENERAL SERVICE

Availability and Character of Service

The rate is available on a firm basis to any commercial or industrial customer for the general use of natural gas, subject to Gas Curtailment Provisions currently on file with the Michigan Public Service Commission.

Gas sold hereunder shall not be resold.

Contract required if delivery of gas is above base pressure of approximately 7 inches of water column. A special contract may be executed when unusual or extraordinary conditions exist as provided in Section C8.

Net Monthly Rate

Customer charge

\$22.00 per month, plus

Distribution charge

\$.1440 per therm, plus

Gas cost charge

The monthly gas cost charge as set forth on Sheet Number D-1.0.

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-12.0.

Minimum bill

The applicable customer charge plus Energy Optimization Surcharge.

Rules and Regulations

Service is subject to orders of regulatory bodies having jurisdiction and to Company's Rules and Regulations currently on file in Company's offices.

(Continued on Sheet No. D-7.0)

Issued March 29, 2017 by M.E. Stoering President Eau Claire, Wisconsin



DATE ____11-30-17

Effective: April 1, 2017 Issued Under Authority of the Michigan Public Service Commission Dated March 28, 2017 In Case No. U-18140

3rd Revised
Cancels 2nd Revised

Sheet No. D-6.0 Sheet No. D-6.0

a Wisconsin corporation

(To implement Step 2 rates of Case No. 17488)

(Continued from Sheet No. D-5.0)

SECTION D RATE SCHEDULES

COMMERCIAL AND INDUSTRIAL GENERAL SERVICE

Availability and Character of Service

The rate is available on a firm basis to any commercial or industrial customer for the general use of natural gas, subject to Gas Curtailment Provisions currently on file with the Michigan Public Service Commission.

Gas sold hereunder shall not be resold.

<u>Contract required</u> if delivery of gas is above base pressure of approximately 7 inches of water column. A special contract may be executed when unusual or extraordinary conditions exist as provided in Section C8.

Net Monthly Rate

Customer charge

\$18.00 per month, plus

Distribution charge

\$.1300 per therm, plus

Gas cost charge

The monthly gas cost charge as set forth on Sheet Number D-1.0.

<u>Energy Optimization Surcharge:</u> This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-12.0.

Minimum bill

The applicable customer charge plus Energy Optimization Surcharge.

03-29-17

Rules and Regulations

Service is subject to orders of regulatory bodies having jurisdiction and to Company's Rules and Regulations currently on file in Company's offices.

(Continued on Sheet No. D-7.0)

Issued July 22, 2015 by M.E. Stoering President Eau Claire, Wisconsin



Effective: July 1, 2015
Issued Under Authority of the
Michigan Public Service Commission
Dated May 13, 2014
In Case No. U-17488

2nd Revised
Cancels 1st Revised

Sheet No. D-6.0 Sheet No. D-6.0

a Wisconsin corporation

(To implement Step 1 of rates)

(Continued from Sheet No. D-5.0)

SECTION D RATE SCHEDULES

COMMERCIAL AND INDUSTRIAL GENERAL SERVICE

Availability and Character of Service

The rate is available on a firm basis to any commercial or industrial customer for the general use of natural gas, subject to Gas Curtailment Provisions currently on file with the Michigan Public Service Commission.

Gas sold hereunder shall not be resold.

<u>Contract required</u> if delivery of gas is above base pressure of approximately 7 inches of water column. A special contract may be executed when unusual or extraordinary conditions exist as provided in Section C8.

Net Monthly Rate

Customer charge

\$16.00 per month, plus

Distribution charge

\$0.1180 per therm, plus

Gas cost charge

The monthly gas cost charge as set forth on Sheet Number D-1.0.

<u>Energy Optimization Surcharge:</u> This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-12.0.

Minimum bill

The applicable customer charge plus Energy Optimization Surcharge.

Rules and Regulations

Service is subject to orders of regulatory bodies having jurisdiction and to Company's Rules and Regulations currently on file in Company's offices.

(Continued on Sheet No. D-7.0)

Issued June 2, 2014 by M.E. Stoering President Eau Claire, Wisconsin





Effective: July 1, 2014
Issued Under Authority of the
Michigan Public Service Commission
Dated May 13, 2014
in Case No. U-17488

Cancels

1st Revised Original Sheet No. Sheet No.

D-6.0 D-6.0

a Wisconsin corporation (To add surcharge)

(Continued from Sheet No. D-5.0)

SECTION D RATE SCHEDULES

COMMERCIAL AND INDUSTRIAL GENERAL SERVICE

Availability and Character of Service

The rate is available on a firm basis to any commercial or industrial customer for the general use of natural gas, subject to Gas Curtailment Provisions currently on file with the Michigan Public Service Commission.

Gas sold hereunder shall not be resold.

<u>Contract required</u> if delivery of gas is above base pressure of approximately 7 inches of water column. A special contract may be executed when unusual or extraordinary conditions exist as provided in Section C8.

Net Monthly Rate

Customer charge

\$14.00 per month, plus

Distribution charge

\$.0845 per therm, plus

Gas cost charge

The monthly gas cost charge as set forth on Sheet Number D-1.0.

<u>Energy Optimization Surcharge:</u> This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-12.0.

Minimum bill

The applicable customer charge plus Energy Optimization Surcharge.

Rules and Regulations

Service is subject to orders of regulatory bodies having jurisdiction and to Company's Rules and Regulations currently on file in Company's offices.

(Continued on Sheet No. D-7.0)

Issued June 25, 2009 by M.L. Swenson President Eau Claire, Wisconsin





Effective: July 1, 2009 Issued Under Authority of the Michigan Public Service Commission Dated May 12, 2009 In Case No. U-15892

Original Cancels

Sheet No. D-6.0 Sheet No.

(Continued from Sheet No. D-5.0)

SECTION D RATE SCHEDULES

COMMERCIAL AND INDUSTRIAL GENERAL SERVICE

Availability and Character of Service

(Reformatted Rate Book)

The rate is available on a firm basis to any commercial or industrial customer for the general use of natural gas, subject to Gas Curtailment Provisions currently on file with the Michigan Public Service Commission.

Gas sold hereunder shall not be resold.

<u>Contract required</u> if delivery of gas is above base pressure of approximately 7 inches of water column. A special contract may be executed when unusual or extraordinary conditions exist as provided in Section C8.

Net Monthly Rate

Customer charge

\$14.00 per month, plus

Distribution charge

\$.0845 per therm, plus

Gas cost charge

The monthly gas cost charge as set forth on Sheet Number D-1.0.

Minimum bill

The applicable customer charge.

Rules and Regulations

Service is subject to orders of regulatory bodies having jurisdiction and to Company's Rules and Regulations currently on file in Company's offices.

CANCELLED
BY
ORDER U-15892, U-15152

REMOVED BY RL
DATE 06-26-09

(Continued on Sheet No.D-7.0)

Issued March 24, 2008 by M.L. Swenson President Eau Claire, Wisconsin

| Michigan Public Service Commission | |
|---------------------------------------|--|
| April 1, 2008 | |
| Filed | |

Effective: October 10, 2007 Issued Under Authority of the Michigan Public Service Commission dated October 9, 2007 in Case No. U-15152

8th Revised
Cancels 7th Revised

Sheet No.

D-7.0 D-7.0

a Wisconsin corporation

(Case No. U-21226)

(Continued from Sheet No. D-6.0)

SECTION D RATE SCHEDULES

COMMERCIAL AND INDUSTRIAL - INTERRUPTIBLE USE

Availability and Character of Service

This rate is available under contract on an interruptible basis for commercial or industrial loads (including space heating) to customers who agree: (1) to curtail use of gas whenever requested by the Company; (2) to provide and maintain adequate standby facilities suitable to the Company; (3) to have available at all times sufficient standby fuel to maintain a continuous fuel supply during periods of curtailment in the delivery of gas sold hereunder; and (4) shall have fuel requirements of 25,000 therms per year, or more. Subject, however, to the Gas Curtailment Provisions currently on file with the Michigan Public Service Commission. Gas sold hereunder shall not be resold.

Contract required for service hereunder with a term of not less than one year.

A special contract may be executed when unusual or extraordinary conditions exist as provided in Section C8.

Net Monthly Rate

Customer charge

\$75.00 per month, plus

This rate is subject to the Energy Waste Reduction Surcharge shown on Sheet No. D-12.0.

Distribution charge

\$0.0839 per therm, plus

Gas cost charge

The monthly gas cost charge as set forth on Sheet Number D-1.0.

DW

12-04-23

REMOVED BY_

Unauthorized Use Penalties

If customer fails to curtail use of gas when requested to do so by the Company, the customers will be subject to the <u>Penalties for unauthorized take</u> set forth on Section C-3.3(K).

Minimum annual charge

The minimum annual charge shall be \$1,000 subject to a discount of \$5.00 for each full 24 hours that service is not available in each 12-month period covered under the contract plus Energy Waste Reduction Surcharge.

Rules and Regulations

Service is subject to orders of regulatory bodies having jurisdiction and the Company's Rules and Regulations currently on file in the Company's offices.

(Continued on Sheet No. D-8.0)

Issued December 22, 2022 by
K.J. Hoesly
President
Eau Claire, Wisconsin

CANCELLED
BY
ORDER U-21226

Michigan Public Service
Commission

January 4, 2023

Filed by: DW

Effective: January 1, 2023 Issued Under Authority of the Michigan Public Service Commission dated December 21, 2022 In Case No. U-21226 NORTHERN STATES POWER COMPANY.

Cancels

7th Revised 6th Revised

Sheet No.

D-7.0 D-7.0

a Wisconsin corporation

(Incorporate EWR Surcharge into Customer Charge)

(Continued from Sheet No. D-6.0)

SECTION D RATE SCHEDULES

COMMERCIAL AND INDUSTRIAL - INTERRUPTIBLE USE

Availability and Character of Service

This rate is available under contract on an interruptible basis for commercial or industrial loads (including space heating) to customers who agree: (1) to curtail use of gas whenever requested by the Company; (2) to provide and maintain adequate standby facilities suitable to the Company; (3) to have available at all times sufficient standby fuel to maintain a continuous fuel supply during periods of curtailment in the delivery of gas sold hereunder; and (4) shall have fuel requirements of 25,000 therms per year, or more. Subject, however, to the Gas Curtailment Provisions currently on file with the Michigan Public Service Commission. Gas sold hereunder shall not be resold.

Contract required for service hereunder with a term of not less than one year.

A special contract may be executed when unusual or extraordinary conditions exist as provided in Section C8.

Net Monthly Rate

Customer charge

\$75.00 per month, plus

This rate is subject to the Energy Waste Reduction Surcharge shown on Sheet No. D-12.0.

Distribution charge

\$0.0640 per therm, plus

Gas cost charge

The monthly gas cost charge as set forth on Sheet Number D-1.0.

U-21226

Y____DW 01-04-23

ORDER

Unauthorized Use Penalties

If customer fails to curtail use of gas when requested to do so by the Company, the customers will be subject to the <u>Penalties for unauthorized take</u> set forth on Section C-3.3(K).

<u>Tax Cuts and Jobs Credit:</u> This service is subject to the Tax Cuts and Jobs Credits shown on Sheet No. D-13.0.

Minimum annual charge

The minimum annual charge shall be \$1,000 subject to a discount of \$5.00 for each full 24 hours that service is not available in each 12-month period covered under the contract plus Energy *Waste Reduction* Surcharge.

Rules and Regulations

Service is subject to orders of regulatory bodies having jurisdiction and the Company's Rules and Regulations currently on file in the Company's offices.

(Continued on Sheet No. D-8.0)

Issued December 7, 2020 by M.E. Stoering

President

Eau Claire, Wisconsin

| | Michigan Public Service Commission | |
|---|---------------------------------------|--|
| 1 | December 14, 2020 | |
| | Filed by: DW | |

Effective: January 1, 2021
Issued Under Authority of the
Michigan Public Service Commission
dated March 28, 2017 in Case No. U-18140
and in PA 342 of 2016, Sec 91(3)

6th Revised 5th Revised Cancels

Sheet No. Sheet No.

D-7.0D-7.0

a Wisconsin corporation (Case No. U-18140)

(Continued from Sheet No. D-6.0)

SECTION D **RATE SCHEDULES**

COMMERCIAL AND INDUSTRIAL - INTERRUPTIBLE USE

Availability and Character of Service

This rate is available under contract on an interruptible basis for commercial or industrial loads (including space heating) to customers who agree: (1) to curtail use of gas whenever requested by the Company; (2) to provide and maintain adequate standby facilities suitable to the Company; (3) to have available at all times sufficient standby fuel to maintain a continuous fuel supply during periods of curtailment in the delivery of gas sold hereunder; and (4) shall have fuel requirements of 25,000 therms per year, or more. Subject, however, to the Gas Curtailment Provisions currently on file with the Michigan Public Service Commission. Gas sold hereunder shall not be resold.

Contract required for service hereunder with a term of not less than one year.

A special contract may be executed when unusual or extraordinary conditions exist as provided in Section C8.

Net Monthly Rate

Customer charge

\$75.00 per month, plus

Distribution charge

\$0.0640 per therm, plus

Gas cost charge

The monthly gas cost charge as set forth on Sheet Number D-1.0.

Unauthorized Use Penalties

If customer fails to curtail use of gas when requested to do so by the Company, the customers will be subject to the Penalties for unauthorized take set forth on Section C-3.3(K).

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-12.0.

Tax Cuts and Jobs Credit: This service is subject to the Tax Cuts and Jobs Credits shown on Sheet No. D-13.0.

Minimum annual charge

The minimum annual charge shall be \$1,000 subject to a discount of \$5.00 for each full 24 hours that service is not available in each 12-month period covered under the contract plus Energy Optimization Surcharge.

Rules and Regulations

Service is subject to orders of regulatory bodies having jurisdiction and the Company's Rules and Regulations currently on file in the Company's offices.

(Continued on Sheet No. D-8.0)

Michigan Public Service

Issued November 28, 2018 by M.E. Stoering

President

Eau Claire, Wisconsin

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| CANCELLED BY U-20375 ORDER | Nov | emb |
| REMOVED BY DW | Filed | DB |
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Effective: January 1, 2019 Issued Under Authority of the per 29, 2018 Michigan Public Service Commission dated March 28, 2017 in Case No. U-18140

5th Revised 4th Revised Cancels

Sheet No.

D-7.0Sheet No. D-7.0

a Wisconsin corporation

(Case No. U-20109)

(Continued from Sheet No. D-6.0)

SECTION D **RATE SCHEDULES**

COMMERCIAL AND INDUSTRIAL - INTERRUPTIBLE USE

Availability and Character of Service

This rate is available under contract on an interruptible basis for commercial or industrial loads (including space heating) to customers who agree: (1) to curtail use of gas whenever requested by the Company; (2) to provide and maintain adequate standby facilities suitable to the Company; (3) to have available at all times sufficient standby fuel to maintain a continuous fuel supply during periods of curtailment in the delivery of gas sold hereunder; and (4) shall have fuel requirements of 25,000 therms per year, or more. Subject, however, to the Gas Curtailment Provisions currently on file with the Michigan Public Service Commission. Gas sold hereunder shall not be resold.

Contract required for service hereunder with a term of not less than one year.

A special contract may be executed when unusual or extraordinary conditions exist as provided in Section C8.

Net Monthly Rate

Customer charge

\$75.00 per month, plus

Distribution charge

\$.0630 per therm, plus

Gas cost charge

The monthly gas cost charge as set forth on Sheet Number D-1.0.

Unauthorized Use Penalties

If customer fails to curtail use of gas when requested to do so by the Company, the customers will be subject to the Penalties for unauthorized take set forth on Section C-3.3(K).

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-12.0.

Tax Cuts and Jobs Credit: This service is subject to the Tax Cuts and Jobs Credits shown on Sheet No. D-13.0.

Minimum annual charge

The minimum annual charge shall be \$1,000 subject to a discount of \$5.00 for each full 24 hours that service is not available in each 12-month period covered under the contract plus Energy Optimization Surcharge.

Rules and Regulations

Service is subject to orders of regulatory bodies having jurisdiction and the Company's Rules and Regulations currently on file in the Company's offices.

(Continued on Sheet No. D-8.0)

Issued June 7, 2018 by Michigan Public Service Commission M.E. Stoering President June 7, 2018 Eau Claire, Wisconsin CANCELLED DBR ORDER U-18140 REMOVED BY_DBR

DATE 11-29-18

Effective: July 1, 2018 Issued Under Authority of the Michigan Public Service Commission dated May 30, 2018 in Case No. U-20109

4th Revised
Cancels 3rd Revised

Sheet No. Sheet No.

D-7.0 D-7.0

a Wisconsin corporation (Case No. U-18140)

(Continued from Sheet No. D-6.0)

SECTION D RATE SCHEDULES

COMMERCIAL AND INDUSTRIAL - INTERRUPTIBLE USE

Availability and Character of Service

This rate is available under contract on an interruptible basis for commercial or industrial loads (including space heating) to customers who agree: (1) to curtail use of gas whenever requested by the Company; (2) to provide and maintain adequate standby facilities suitable to the Company; (3) to have available at all times sufficient standby fuel to maintain a continuous fuel supply during periods of curtailment in the delivery of gas sold hereunder; and (4) shall have fuel requirements of 25,000 therms per year, or more. Subject, however, to the Gas Curtailment Provisions currently on file with the Michigan Public Service Commission. Gas sold hereunder shall not be resold.

Contract required for service hereunder with a term of not less than one year.

A special contract may be executed when unusual or extraordinary conditions exist as provided in Section C8.

Net Monthly Rate

Customer charge

\$75.00 per month, plus

Distribution charge

\$.0630 per therm, plus

Gas cost charge

The monthly gas cost charge as set forth on Sheet Number D-1.0.

Unauthorized Use Penalties

If customer fails to curtail use of gas when requested to do so by the Company, the customers will be subject to the <u>Penalties for unauthorized take</u> set forth on Section C-3.3(K).

<u>Energy Optimization Surcharge:</u> This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-12.0.

Minimum annual charge

The minimum annual charge shall be \$1,000 subject to a discount of \$5.00 for each full 24 hours that service is not available in each 12-month period covered under the contract plus Energy Optimization Surcharge.

Rules and Regulations

Service is subject to orders of regulatory bodies having jurisdiction and the Company's Rules and Regulations currently on file in the Company's offices.

(Continued on Sheet No. D-8.0)

Issued November 30, 2017 by M.E. Stoering President Eau Claire, Wisconsin

> REMOVED BY DBR DATE 6-7-18

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CANCELLED
BY
ORDER U-20109

Michigan Public Service
Commission

November 30, 2017

Filed

Effective: January 1, 2018 Issued Under Authority of the Michigan Public Service Commission Dated March 28, 2017 In Case No. U-18140

3rd Revised
Cancels 2nd Revised

Sheet No. I

D-7.0 D-7.0

a Wisconsin corporation

(Case No. U-18140)

(Continued from Sheet No. D-6.0)

SECTION D RATE SCHEDULES

COMMERCIAL AND INDUSTRIAL - INTERRUPTIBLE USE

Availability and Character of Service

This rate is available under contract on an interruptible basis for commercial or industrial loads (including space heating) to customers who agree: (1) to curtail use of gas whenever requested by the Company; (2) to provide and maintain adequate standby facilities suitable to the Company; (3) to have available at all times sufficient standby fuel to maintain a continuous fuel supply during periods of curtailment in the delivery of gas sold hereunder; and (4) shall have fuel requirements of 25,000 therms per year, or more. Subject, however, to the Gas Curtailment Provisions currently on file with the Michigan Public Service Commission. Gas sold hereunder shall not be resold.

Contract required for service hereunder with a term of not less than one year.

A special contract may be executed when unusual or extraordinary conditions exist as provided in Section C8.

Net Monthly Rate

Customer charge

\$75.00 per month, plus

Distribution charge

\$.0618 per therm, plus

Gas cost charge

The monthly gas cost charge as set forth on Sheet Number D-1.0.

Unauthorized Use Penalties

If customer fails to curtail use of gas when requested to do so by the Company, the customers will be subject to the Penalties for unauthorized take set forth on Section C-3.3(K).

<u>Energy Optimization Surcharge:</u> This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-12.0.

Minimum annual charge

The minimum annual charge shall be \$1,000 subject to a discount of \$5.00 for each full 24 hours that service is not available in each 12-month period covered under the contract *plus Energy Optimization Surcharge*.

Rules and Regulations

Service is subject to orders of regulatory bodies having jurisdiction and the Company's Rules and Regulations currently on file in the Company's offices.

(Continued on Sheet No. D-8.0)

Issued March 29, 2017 by M.E. Stoering President Eau Claire, Wisconsin



Effective: April 1, 2017 Issued Under Authority of the Michigan Public Service Commission Dated March 28, 2017 In Case No. U-18140



2nd Revised
Cancels 1st Revised

Sheet No. D-7.0 Sheet No. D-7.0

a Wisconsin corporation

(To implement Step 1 of rates)

(Continued from Sheet No. D-6.0)

SECTION D RATE SCHEDULES

COMMERCIAL AND INDUSTRIAL - INTERRUPTIBLE USE

Availability and Character of Service

This rate is available under contract on an interruptible basis for commercial or industrial loads (including space heating) to customers who agree: (1) to curtail use of gas whenever requested by the Company; (2) to provide and maintain adequate standby facilities suitable to the Company; (3) to have available at all times sufficient standby fuel to maintain a continuous fuel supply during periods of curtailment in the delivery of gas sold hereunder; and (4) shall have fuel requirements of 25,000 therms per year, or more. Subject, however, to the Gas Curtailment Provisions currently on file with the Michigan Public Service Commission. Gas sold hereunder shall not be resold.

Contract required for service hereunder with a term of not less than one year.

A special contract may be executed when unusual or extraordinary conditions exist as provided in Section C8.

Net Monthly Rate

Customer charge

\$75.00 per month, plus

Distribution charge

\$0.0560 per therm, plus

Gas cost charge

The monthly gas cost charge as set forth on Sheet Number D-1.0.

Unauthorized Use Penalties

If customer fails to curtail use of gas when requested to do so by the Company, the customers will be subject to the <u>Penalties for unauthorized take</u> set forth on Section C-3.3(K).

<u>Energy Optimization Surcharge:</u> This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-12.0.

Minimum annual charge

The minimum annual charge shall be \$1,000 subject to a discount of \$5.00 for each full 24 hours that service is not available in each 12-month period covered under the contract plus Energy Optimization Surcharge.

Rules and Regulations

Service is subject to orders of regulatory bodies having jurisdiction and the Company's Rules and Regulations currently on file in the Company's offices.

(Continued on Sheet No. D-8.0)

Issued June 2, 2014 by M.E. Stoering President Eau Claire, Wisconsin



03-29-17

Effective: July 1, 2014 Issued Under Authority of the Michigan Public Service Commission Dated May 13, 2014 in Case No. U-17488

Cancels

1st Revised Original Sheet No. Sheet No.

D-7.0 D-7.0

a Wisconsin corporation (To add surcharge)

(Continued from Sheet No. D-6.0)

SECTION D RATE SCHEDULES

COMMERCIAL AND INDUSTRIAL - INTERRUPTIBLE USE

Availability and Character of Service

This rate is available under contract on an interruptible basis for commercial or industrial loads (including space heating) to customers who agree: (1) to curtail use of gas whenever requested by the Company; (2) to provide and maintain adequate standby facilities suitable to the Company; (3) to have available at all times sufficient standby fuel to maintain a continuous fuel supply during periods of curtailment in the delivery of gas sold hereunder; and (4) shall have fuel requirements of 25,000 therms per year, or more. Subject, however, to the Gas Curtailment Provisions currently on file with the Michigan Public Service Commission. Gas sold hereunder shall not be resold.

Contract required for service hereunder with a term of not less than one year.

A special contract may be executed when unusual or extraordinary conditions exist as provided in Section C8.

Net Monthly Rate

Customer charge

\$40.00 per month, plus

Distribution charge

\$.0330 per therm, plus

Gas cost charge

The monthly gas cost charge as set forth on Sheet Number D-1.0.

Unauthorized Use Penalties

If customer fails to curtail use of gas when requested to do so by the Company, the customers will be subject to the Penalties for unauthorized take set forth on Section C-3.3(K).

<u>Energy Optimization Surcharge:</u> This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-12.0.

Minimum annual charge

The minimum annual charge shall be \$1,000 subject to a discount of \$5.00 for each full 24 hours that service is not available in each 12-month period covered under the contract *plus Energy Optimization Surcharge*.

Rules and Regulations

Service is subject to orders of regulatory bodies having jurisdiction and the Company's Rules and Regulations currently on file in the Company's offices.

(Continued on Sheet No. D-8.0)

Issued June 25, 2009 by M.L. Swenson President Eau Claire, Wisconsin





Effective: July 1, 2009 Issued Under Authority of the Michigan Public Service Commission Dated May 12, 2009 In Case No. U-15892

Original Cancels

Sheet No. D-7.0 Sheet No.

a Wisconsin corporation (Reformatted Rate Book)

(Continued from Sheet No. D-6.0)

SECTION D RATE SCHEDULES

COMMERCIAL AND INDUSTRIAL - INTERRUPTIBLE USE

Availability and Character of Service

This rate is available under contract on an interruptible basis for commercial or industrial loads (including space heating) to customers who agree: (1) to curtail use of gas whenever requested by the Company; (2) to provide and maintain adequate standby facilities suitable to the Company; (3) to have available at all times sufficient standby fuel to maintain a continuous fuel supply during periods of curtailment in the delivery of gas sold hereunder; and (4) shall have fuel requirements of 25,000 therms per year, or more. Subject, however, to the Gas Curtailment Provisions currently on file with the Michigan Public Service Commission. Gas sold hereunder shall not be resold.

Contract required for service hereunder with a term of not less than one year.

A special contract may be executed when unusual or extraordinary conditions exist as provided in Section C8.

Net Monthly Rate

Customer charge

\$40.00 per month, plus

Distribution charge

\$.0330 per therm, plus

Gas cost charge

The monthly gas cost charge as set forth on Sheet Number D-1.0.

Unauthorized Use Penalties

If customer fails to curtail use of gas when requested to do so by the Company, the customers will be subject to the <u>Penalties for unauthorized take</u> set forth on Section C-3.3(K).

Minimum annual charge

The minimum annual charge shall be \$1,000 subject to a discount of \$5.00 for each full 24 hours that service is not available in each 12-month period covered under the contract.

Rules and Regulations

Service is subject to orders of regulatory bodies having jurisdiction and the Company's Rules and Regulations currently on file in the Company's offices.

(Continued on Sheet No.D-8.0)

Issued March 24, 2008 by M.L. Swenson President Eau Claire, Wisconsin



Effective: October 10, 2007 Issued Under Authority of the Michigan Public Service Commission dated October 9, 2007 in Case No. U-15152

| CANCELLED BY U-15892,U-15152 ORDER U-15892,U-15152 | |
|--|--|
| REMOVED BYRL | |
| DATE06-26-09 | |
| | |

12th Revised
Cancels 11th Revised

Sheet No. D-12.0 Sheet No. D-12.0

a Wisconsin corporation

(To implement 2023 EWR surcharge factors approved in Case U-21315)

SECTION D ENERGY WASTE REDUCTION SURCHARGES

- A) The Energy Waste Program Clause permits, pursuant to Section 91(3) of 2016 PA 342, the adjustment of distribution rates, via the application of an Energy Waste Reduction surcharge, to allow recovery of the energy waste reduction alternative compliance payment made by the Company in compliance with Section 91(1) of 2016 PA 342.
- B) An annual Energy Waste Reduction reconciliation shall be conducted.
- C) The approved Energy Waste Reduction surcharges are shown below.

| Rate Schedule | Energy Waste Reduction Surcharge |
|---|---|
| Residential Service - 301 | \$ 0.0210 / therm |
| Commercial and Industrial General Service - 302 | \$ 7.77 / meter |
| Commercial and Industrial General Service - 304 | \$589.09 / meter |
| Commercial and Industrial Interruptible Use - 303 | \$67.32 / meter |
| Commercial and Industrial Transportation Service | \$ 7.77 / meter |

Issued August 22, 2023 by K.J. Hoesly

President Eau Claire, Wisconsin

CANCELLED BY U-21560

REMOVED BY DW

DATE 08-29-24

Michigan Public Service
Commission

August 30, 2023

Filed by: DW

Effective: September 1, 2023 Issued Under Authority of the Michigan Public Service Commission Dated July 26, 2023 In Case No. U-21315

11th Revised Cancels 10th Revised Sheet No. D-12.0 Sheet No. D-12.0

a Wisconsin corporation

(To implement 2022 EWR surcharge factors approved in Case U-21208)

SECTION D ENERGY WASTE REDUCTION SURCHARGES

- A) The Energy Waste Program Clause permits, pursuant to Section 91(3) of 2016 PA 342, the adjustment of distribution rates, via the application of an Energy Waste Reduction surcharge, to allow recovery of the energy waste reduction alternative compliance payment made by the Company in compliance with Section 91(1) of 2016 PA 342.
- B) An annual Energy Waste Reduction reconciliation shall be conducted.
- C) The approved Energy Waste Reduction surcharges are shown below.

| Rate Schedule | Energy Waste Reduction Surcharge |
|---|---|
| Residential Service - 301 | \$ 0.0152 / therm |
| Commercial and Industrial General Service - 302 | \$ 9.04 / meter |
| Commercial and Industrial General Service - 304 | \$907.67 / meter |
| Commercial and Industrial Interruptible Use - 303 | \$148.17 / meter |
| Commercial and Industrial Transportation Service | \$ 9.04 / meter |

Issued August 25, 2022 by M.E. Stoering President Eau Claire, Wisconsin

Michigan Public Service
Commission
August 31, 2022
Filed by: DW

Effective: September 1, 2022 Issued Under Authority of the Michigan Public Service Commission Dated August 11, 2022 In Case No. U-21208

10th Revised
Cancels 9th Revised

Sheet No. D-12.0 Sheet No. D-12.0

a Wisconsin corporation

(To implement 2021 EWR surcharge factors approved in Case U-20868)

SECTION D ENERGY WASTE REDUCTION SURCHARGES

- A) The Energy Waste Program Clause permits, pursuant to Section 91(3) of 2016 PA 342, the adjustment of distribution rates, via the application of an Energy Waste Reduction surcharge, to allow recovery of the energy waste reduction alternative compliance payment made by the Company in compliance with Section 91(1) of 2016 PA 342.
- B) An annual Energy Waste Reduction reconciliation shall be conducted.
- C) The approved Energy Waste Reduction surcharges are shown below.

| Rate Schedule | Energy Waste Reduction Surcharge |
|---|---|
| Residential Service - 301 | \$ 0.0059 / therm |
| Commercial and Industrial General Service - 302 | \$ 2.85 / meter |
| Commercial and Industrial General Service - 304 | \$ 454.66 / meter |
| Commercial and Industrial Interruptible Use - 303 | \$ 70.79 / meter |
| Commercial and Industrial Transportation Service | \$ 2.85 / meter |

Issued August 12, 2021 by M.E. Stoering President Eau Claire, Wisconsin

CANCELLED
BY U-21208
ORDER U-21208

REMOVED BY DW
DATE 08-31-22

Michigan Public Service
Commission

August 16, 2021

Filed by: DW

Effective: September 1, 2021 Issued Under Authority of the Michigan Public Service Commission Dated July 27, 2021 In Case No. U-20868

9th Revised

Sheet No. D-12.0

a Wisconsin corporation

Cancels 8th Revised

Sheet No. D-12.0

(To implement 2020 EWR surcharge factors approved in Case U-20375)

SECTION D ENERGY WASTE REDUCTION SURCHARGES

- A) The Energy Waste Program Clause permits, pursuant to Section 91(3) of 2016 PA 342, the adjustment of distribution rates, via the application of an Energy Waste Reduction surcharge, to allow recovery of the energy waste reduction alternative compliance payment made by the Company in compliance with Section 91(1) of 2016 PA 342.
- B) An annual Energy Waste Reduction reconciliation shall be conducted.
- C) The approved Energy Waste Reduction surcharges are shown below.

| Rate Schedule | Energy Waste Reduction Surcharge |
|---|---|
| Residential Service - 301 | \$ 0.00257 / therm |
| Commercial and Industrial General Service - 302 | \$ 2.63 / meter |
| Commercial and Industrial General Service - 304 | \$ 399.99 / meter |
| Commercial and Industrial Interruptible Use - 303 | \$ 32.01 / meter |
| Commercial and Industrial Transportation Service | \$ 2.63 / meter |

Issued August 12, 2020 by M.E. Stoering President Eau Claire, Wisconsin



Michigan Public Service
Commission
August 17, 2020
Filed by: DW

Effective: September 1, 2020 Issued Under Authority of the Michigan Public Service Commission Dated July 23, 2020 In Case No. U-20375

8th Revised
Cancels 7th Revised

Sheet No. D-12.0 Sheet No. D-12.0

a Wisconsin corporation

(To implement 2018 EWR surcharge factors approved in Case U-20031)

SECTION D ENERGY WASTE REDUCTION SURCHARGES

- A) The Energy Waste Program Clause permits, pursuant to Section 91(3) of 2016 PA 342, the adjustment of distribution rates, via the application of an Energy Waste Reduction surcharge, to allow recovery of the energy waste reduction alternative compliance payment made by the Company in compliance with Section 91(1) of 2016 PA 342.
- B) An annual Energy Waste Reduction reconciliation shall be conducted.
- C) The approved Energy Waste Reduction surcharges are shown below.

| Rate Schedule | Energy Waste Reduction Surcharge |
|---|---|
| Residential Service - 301 | \$ 0.0131 / therm |
| Commercial and Industrial General Service - 302 | \$ 3.73 / meter |
| Commercial and Industrial General Service - 304 | \$ 252.01 / meter |
| Commercial and Industrial Interruptible Use - 303 | \$ 00.00 / meter |
| Commercial and Industrial Transportation Service | \$ 3.73 / meter |

Issued September 10, 2018 by

M.E. Stoering President Eau Claire, Wisconsin

CANCELLED
BY U-18485, U-20375

REMOVED BY DW
DATE 08-17-20

Michigan Public Service
Commission

September 11, 2018

Filed DBR

Effective: September 1, 2018 Issued Under Authority of the Michigan Public Service Commission Dated August 28, 2018 In Case No. U-20031

7th Revised 6th Revised

Sheet No. D-12.0 Sheet No. D-12.0

a Wisconsin corporation

(To implement 2017 EWR surcharge factors approved in Case U-18334)

SECTION D ENERGY WASTE REDUCTION SURCHARGES

Cancels

- A) The Energy Waste Program Clause permits, pursuant to Section 91(43) of 2016 PA 342, the adjustment of distribution rates, via the application of an Energy Waste Reduction surcharge, to allow recovery of the energy waste reduction alternative compliance payment made by the Company in compliance with Section 91(1) of 2016 PA 342.
- B) An annual Energy Waste Reduction reconciliation shall be conducted.
- C) The approved Energy Waste Reduction surcharges are shown below.

| Rate Schedule | Energy Optimization Surcharge |
|---|--------------------------------------|
| Residential Service - 301 | \$ 0.0267 / therm |
| Commercial and Industrial General Service - 302 | \$ 5.83 / meter |
| Commercial and Industrial General Service - 304 | \$ 171.16 / meter |
| Commercial and Industrial Interruptible Use - 303 | \$ 00.00 / meter |
| Commercial and Industrial Transportation Service | \$ 5.83 / meter |

Issued October 27, 2017 by M.E. Stoering President Eau Claire, Wisconsin





Effective: October 1, 2017 Issued Under Authority of the Michigan Public Service Commission Dated September 28, 2017 In Case No. U-18334

6th Revised 5th Revised Sheet No. D-12.0 Sheet No. D-12.0

a Wisconsin corporation

(To implement 2016 EOP surcharge factors approved in Case U-18020)

SECTION D ENERGY OPTIMIZATION PROGRAM CLAUSE ENERGY OPTIMIZATION SURCHARGES

Cancels

- A) The Energy Optimization Program Clause permits, pursuant to Section 91(4) of 2008 PA 295, the adjustment of distribution rates, via the application of an Energy Optimization Surcharge, to allow recovery of the energy optimization alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 PA 295.
- B) An annual Energy Optimization Program reconciliation shall be conducted.
- C) The approved Energy Optimization Surcharges are shown below.

| Rate Schedule | Energy Optimization Surcharge |
|---|--------------------------------------|
| Residential Service - 301 | \$ 0.021 / therm |
| Commercial and Industrial General Service - 302 | \$ 5.65 / meter |
| Commercial and Industrial General Service - 304 | \$ 200.83 / meter |
| Commercial and Industrial Interruptible Use - 303 | \$ 00.00 / meter |
| Commercial and Industrial Transportation Service | \$ 5.65 / meter |

Issued September 13, 2016 by M.E. Stoering President Eau Claire, Wisconsin





Effective: September 1, 2016 Issued Under Authority of the Michigan Public Service Commission Dated August 23, 2016 In Case No. U-18020

5th Revised Cancels 4th Revised Sheet No. D-12.0 Sheet No. D-12.0

a Wisconsin corporation

(To implement 2014 EOP Reconciliation surcharge factors approved in Case U-17834)

SECTION D ENERGY OPTIMIZATION PROGRAM CLAUSE ENERGY OPTIMIZATION SURCHARGES

- A) The Energy Optimization Program Clause permits, pursuant to Section 91(4) of 2008 PA 295, the adjustment of distribution rates, via the application of an Energy Optimization Surcharge, to allow recovery of the energy optimization alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 PA 295.
- B) An annual Energy Optimization Program reconciliation shall be conducted.
- C) The approved Energy Optimization Surcharges are shown below.

| Rate Schedule | Energy Optimization Surcharge |
|---|--------------------------------------|
| Residential Service - 301 | \$ 0.0109 / therm |
| Commercial and Industrial General Service - 302 | \$ 3.50 / meter |
| Commercial and Industrial General Service - 304 | \$ 415.00 / meter |
| Commercial and Industrial Interruptible Use - 303 | \$ 55.00 / meter |
| Commercial and Industrial Transportation Service | \$ 3.50 / meter |

Issued: August 31, 2015 by

M.E. Stoering President

Eau Claire, Wisconsin



CANCELLED BY U-18020, U-15152

REMOVED BY RL
DATE 09-15-16

Effective: September 1, 2015
Issued Under Authority of the
Michigan Public Service Commission
Detect July 7, 2015

Dated July 7, 2015 In Case No. U-17834

4th Revised
Cancels 3rd Revised

Sheet No. D-12.0 Sheet No. D-12.0

a Wisconsin corporation

(To Implement Energy Optimization Surcharge Factors in Case No. U-17604)

SECTION D ENERGY OPTIMIZATION PROGRAM CLAUSE ENERGY OPTIMIZATION SURCHARGES

- A) The Energy Optimization Program Clause permits, pursuant to Section 91(4) of 2008 PA 295, the adjustment of distribution rates, via the application of an Energy Optimization Surcharge, to allow recovery of the energy optimization alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 PA 295.
- B) An annual Energy Optimization Program reconciliation shall be conducted.
- C) The approved Energy Optimization Surcharges are shown below.

| Rate Schedule | Energy Optimization Surcharge |
|---|--------------------------------------|
| Residential Service - 301 | \$ 0.0135 / therm |
| Commercial and Industrial General Service - 302 | \$ 4.00 / meter |
| Commercial and Industrial General Service - 304 | \$ 415.00 / meter |
| Commercial and Industrial Interruptible Use - 303 | \$ 55.00 / meter |
| Commercial and Industrial Transportation Service | \$ 4.00 / meter |

Issued: September 23, 2014 by

BY U-17834,U-15152

REMOVED BY RL
DATE 09-01-15

M.E. Stoering President

Eau Claire, Wisconsin

Michigan Public Service
Commission

September 25, 2014

Effective: October 1, 2014
Issued Under Authority of the
Michigan Public Service Commission

Dated: September 11, 2014

In Case No. U-17604

3rd Revised
Cancels 2nd Revised

Sheet No. D-12.0 Sheet No. D-12.0

a Wisconsin corporation

(To implement 2014 EOP surcharge factors approved in Case U-17361)

SECTION D ENERGY OPTIMIZATION PROGRAM CLAUSE ENERGY OPTIMIZATION SURCHARGES

- A) The Energy Optimization Program Clause permits, pursuant to Section 91(4) of 2008 PA 295, the adjustment of distribution rates, via the application of an Energy Optimization Surcharge, to allow recovery of the energy optimization alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 PA 295.
- B) An annual Energy Optimization Program reconciliation shall be conducted.
- C) The approved Energy Optimization Surcharges are shown below.

| Rate Schedule | Energy Optimization Surcharge |
|---|--------------------------------------|
| Residential Service - 301 | \$ 0.017 / therm |
| Commercial and Industrial General Service - 302 | \$ 5.02 / meter |
| Commercial and Industrial General Service - 304 | \$ 468.79 / meter |
| Commercial and Industrial Interruptible Use - 303 | \$ 86.39 / meter |
| Commercial and Industrial Transportation Service | \$ 5.02 / meter |

Issued October 24, 2013 by M.E. Stoering President Eau Claire, Wisconsin





Effective: January 1, 2014 Issued Under Authority of the Michigan Public Service Commission Dated October 17, 2013 In Case No. U-17361

2nd Revised
Cancels 1st Revised

Sheet No. D-12.0 Sheet No. D-12.0

a Wisconsin corporation

(To implement new EO surcharge factors approved in Case U-17291)

SECTION D ENERGY OPTIMIZATION PROGRAM CLAUSE ENERGY OPTIMIZATION SURCHARGES

- A) The Energy Optimization Program Clause permits, pursuant to Section 91(4) of 2008 PA 295, the adjustment of distribution rates, via the application of an Energy Optimization Surcharge, to allow recovery of the energy optimization alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 PA 295.
- B) An annual Energy Optimization Program reconciliation shall be conducted.
- C) The approved Energy Optimization Surcharges are shown below.

| Rate Schedule | Energy Optimization Surcharge |
|---|--------------------------------------|
| Residential Service - 301 | \$ 0.017 / therm |
| Commercial and Industrial General Service - 302 | \$ 5.02 / meter |
| Commercial and Industrial General Service - 304 | \$ 468.79 / meter |
| Commercial and Industrial Interruptible Use - 303 | \$ 86.39 / meter |
| Commercial and Industrial Transportation Service | \$ 5.02 / meter |

Issued October 23, 2013 by M.E. Stoering
President & CEO
Eau Claire, Wisconsin



Effective: for bills rendered on and after August 1, 2013
Issued Under Authority of the Michigan Public Service Commission Dated July 29, 2013
In Case No. U-17291

1st Revised Cancels Original Sheet No. D-12.0 Sheet No. D-12.0

a Wisconsin corporation

(To implement new EO surcharge factors approved in Case U-16740)

SECTION D ENERGY OPTIMIZATION PROGRAM CLAUSE ENERGY OPTIMIZATION SURCHARGES

- A) The Energy Optimization Program Clause permits, pursuant to Section 91(4) of 2008 PA 295, the adjustment of distribution rates, via the application of an Energy Optimization Surcharge, to allow recovery of the energy optimization alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 PA 295.
- B) An annual Energy Optimization Program reconciliation shall be conducted.
- C) The approved Energy Optimization Surcharges are shown below.

| Rate Schedule | Energy Optimization Surcharge |
|---|--------------------------------------|
| Residential Service - 301 | \$ 0.0155 / therm |
| Commercial and Industrial General Service - 302 | \$ 5.02 / meter |
| Commercial and Industrial General Service - 304 | \$ 468.79 / meter |
| Commercial and Industrial Interruptible Use - 303 | \$ 86.39 / meter |
| Commercial and Industrial Transportation Service | \$ 5.02 / meter |

Issued August 28, 2012 by M.E. Stoering President & CEO Eau Claire, Wisconsin





Effective: for bills rendered on and after September 1, 2012 Issued Under Authority of the Michigan Public Service Commission Dated August 14, 2012 In Case No. U-16740 (To add surcharge)

Original

Sheet No. D-12.0 Sheet No.

Cancels

SECTION D ENERGY OPTIMIZATION PROGRAM CLAUSE ENERGY OPTIMIZATION SURCHARGES

- A) The Energy Optimization Program Clause permits, pursuant to Section 91(4) of 2008 PA 295, the adjustment of distribution rates, via the application of an Energy Optimization Surcharge, to allow recovery of the energy optimization alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 PA 295.
- B) An annual Energy Optimization Program reconciliation shall be conducted.
- C) The approved Energy Optimization Surcharges are shown below.

| Rate Schedule | Energy Optimization Surcharge |
|---|--------------------------------------|
| Residential Service - 301 | \$ 0.0145 / therm |
| Commercial and Industrial General Service - 302 | \$ 5.02 / meter |
| Commercial and Industrial General Service - 304 | \$ 468.79 / meter |
| Commercial and Industrial Interruptible Use - 303 | \$ 86.39 / meter |
| Commercial and Industrial Transportation Service | \$ 5.02 / meter |

Issued June 25, 2009 by

M.L. Swenson President Eau Claire, Wisconsin

CANCELLED
BY
ORDER U-16740, U-15152

REMOVED BY RL
DATE 09-12-12



Effective: for bills rendered on and after July 1, 2009
Issued Under Authority of the Michigan Public Service Commission Dated May 12, 2009
In Case No. U-15892

4th Revised
Cancels 3rd Revised

Sheet No. D-13.0 Sheet No. D-13.0

a Wisconsin corporation

(Case U-20312)

SECTION D TAX CUTS AND JOBS ACT ("TCJA") CREDITS

- A) On December 22, 2017, the Tax Cuts and Jobs Act of 2017, Pub. L. No. 115-97, 131 Stat. 2054 (TCJA) was signed into law. The TCJA contains provisions reducing the corporate tax rate and revising the federal tax structure. These new federal requirements affect the current tax expense and deferred tax accounting methods used by corporations, including utilities.
- B) The approved Tax Cuts and Jobs Act credits are shown below.

Tax Cuts and Jobs Act - Credit A - (Case No. U-20109) Effective beginning the month of July 2018

| Rate Schedule | Credit Factor (\$/therm) |
|---|--------------------------|
| Residential Service - 301 | \$ (0.00262) / therm |
| Commercial and Industrial General Service - 302 | \$ (0.01837) / therm |
| Commercial and Industrial General Service - 304 | \$ (0.01150) / therm |
| Commercial and Industrial Interruptible Use - 303 | \$ (0.01150) / therm |
| Commercial and Industrial Transportation Service | \$ (0.01150) / therm |

Tax Cuts and Jobs Act - Credit C – (Case No. U-20312) Effective beginning the month of *January* 2020

| Rate Schedule | Credit Factor (\$/therm) |
|---|--------------------------|
| Residential Service - 301 | \$ (0.00480) / therm |
| Commercial and Industrial General Service - 302 | \$ (0.00300) / therm |
| Commercial and Industrial General Service - 304 | \$ (0.00090) / therm |
| Commercial and Industrial Interruptible Use - 303 | \$ (0.00090) / therm |
| Commercial and Industrial Transportation Service | \$ (0.00090) / therm |

Tax Cuts and Jobs Act – Credit A & C - Total Monthly Credit Factor Effective beginning the month of *January 2020*

| Rate Schedule | Credit Factor (\$/therm) |
|---|--------------------------|
| Residential Service - 301 | \$ (0.00742) / therm |
| Commercial and Industrial General Service - 302 | \$ (0.02137) / therm |
| Commercial and Industrial General Service - 304 | \$ (0.01240) / therm |
| Commercial and Industrial Interruptible Use - 303 | \$ (0.01240) / therm |
| Commercial and Industrial Transportation Service | \$ (0.01240) / therm |

Issued November 14, 2019 by M.E. Stoering President Eau Claire, Wisconsin

CANCELLED BY U-21226

REMOVED BY DW
DATE 01-04-23

Michigan Public Service
Commission

November 18, 2019

Filed DBR

Effective: January 1, 2020 Issued Under Authority of the Michigan Public Service Commission dated April 18, 2019 in Case No. U-20312

3rd Revised Cancels

NORTHERN STATES POWER COMPANY,

2nd Revised

Sheet No. D-13.0 Sheet No. D-13.0

a Wisconsin corporation

(Tax Cuts and Jobs Act Credit Implementation Credit C)

SECTION D TAX CUTS AND JOBS ACT ("TCJA") CREDITS

- A) On December 22, 2017, the Tax Cuts and Jobs Act of 2017, Pub. L. No. 115-97, 131 Stat. 2054 (TCJA) was signed into law. The TCJA contains provisions reducing the corporate tax rate and revising the federal tax structure. These new federal requirements affect the current tax expense and deferred tax accounting methods used by corporations, including utilities.
- B) The approved Tax Cuts and Jobs Act credits are shown below.

Tax Cuts and Jobs Act - Credit A - (Case No. U-20109)

Effective beginning the month of July 2018

| Rate Schedule | Credit Factor (\$/therm) |
|---|--------------------------|
| Residential Service - 301 | \$ (0.00262) / therm |
| Commercial and Industrial General Service - 302 | \$ (0.01837) / therm |
| Commercial and Industrial General Service - 304 | \$ (0.01150) / therm |
| Commercial and Industrial Interruptible Use - 303 | \$ (0.01150) / therm |
| Commercial and Industrial Transportation Service | \$ (0.01150) / therm |

Tax Cuts and Jobs Act - Credit *C* – (*Case No. U-20312*)

Effective beginning the month of June 2019 through December 2019

| Rate Schedule | Credit Factor (\$/therm) |
|---|--------------------------|
| Residential Service - 301 | \$ (0.02720) / therm |
| Commercial and Industrial General Service - 302 | \$ (0.01620) / therm |
| Commercial and Industrial General Service - 304 | \$ (0.00420) / therm |
| Commercial and Industrial Interruptible Use - 303 | \$ (0.00420) / therm |
| Commercial and Industrial Transportation Service | \$ (0.00420) / therm |

Tax Cuts and Jobs Act – Credit A & C - Total Monthly Credit Factor

Effective beginning the month of June 2019 through December 2019

| Rate Schedule | Credit Factor (\$/therm) |
|---|--------------------------|
| Residential Service - 301 | \$ (0.02982) / therm |
| Commercial and Industrial General Service - 302 | \$ (0.03457) / therm |
| Commercial and Industrial General Service - 304 | \$ (0.01570) / therm |
| Commercial and Industrial Interruptible Use - 303 | \$ (0.01570) / therm |
| Commercial and Industrial Transportation Service | \$ (0.01570) / therm |

Issued May 9, 2019 by M.E. Stoering President Eau Claire, Wisconsin

Michigan Public Service Commission CANCELLED BY ORDER U-20312 May 10, 2019 Filed DBR REMOVED BY DBR DATE 11-18-19

Effective: June 1, 2019 Issued Under Authority of the Michigan Public Service Commission dated April 18, 2019

in Case No. U-20312

2nd Revised
Cancels 1st Revised

Sheet No. D-13.0 Sheet No. D-13.0

a Wisconsin corporation (Case No. U-20109)

SECTION D TAX CUTS AND JOBS ACT ("TCJA") CREDITS

- A) On December 22, 2017, the Tax Cuts and Jobs Act of 2017, Pub. L. No. 115-97, 131 Stat. 2054 (TCJA) was signed into law. The TCJA contains provisions reducing the corporate tax rate and revising the federal tax structure. These new federal requirements affect the current tax expense and deferred tax accounting methods used by corporations, including utilities.
- B) The approved Tax Cuts and Jobs Act credits are shown below.

Tax Cuts and Jobs Act - Credit A - (Case No. U-20109) Effective beginning the month of *January* 2019

| Rate Schedule | Credit Factor (\$/therm) |
|---|--------------------------|
| Residential Service - 301 | \$ (0.00262) / therm |
| Commercial and Industrial General Service - 302 | \$ (0.01837) / therm |
| Commercial and Industrial General Service - 304 | \$ (0.01150) / therm |
| Commercial and Industrial Interruptible Use - 303 | \$ (0.01150) / therm |
| Commercial and Industrial Transportation Service | \$ (0.01150) / therm |

Issued November 28, 2018 by M.E. Stoering

President

Eau Claire, Wisconsin

DATE 5-10-19

Effective: January 1, 2019
Issued Under Authority of the
Michigan Public Service Commission
detect May 20, 2018

dated May 30, 2018 in Case No. U-20109

1st Revised Cancels Original Sheet No. D-13.0 Sheet No. D-13.0

a Wisconsin corporation (Case No. U-20186)

SECTION D TAX CUTS AND JOBS ACT ("TCJA") CREDITS

- A) On December 22, 2017, the Tax Cuts and Jobs Act of 2017, Pub. L. No. 115-97, 131 Stat. 2054 (TCJA) was signed into law. The TCJA contains provisions reducing the corporate tax rate and revising the federal tax structure. These new federal requirements affect the current tax expense and deferred tax accounting methods used by corporations, including utilities.
- B) The approved Tax Cuts and Jobs Act credits are shown below.

Tax Cuts and Jobs Act - Credit A - (Case No. U-20109)

Effective beginning the month of July 2018

| Rate Schedule | Credit Factor (\$/therm) |
|---|--------------------------|
| Residential Service - 301 | \$ (0.00231) / therm |
| Commercial and Industrial General Service - 302 | \$ (0.01624) / therm |
| Commercial and Industrial General Service - 304 | \$ (0.01017) / therm |
| Commercial and Industrial Interruptible Use - 303 | \$ (0.01017) / therm |
| Commercial and Industrial Transportation Service | \$ (0.01017) / therm |

Tax Cuts and Jobs Act - Credit B - (Case No. U-20186)

Effective the month of October 2018 through December 2018

| Rate Schedule | Credit Factor (\$/therm) |
|---|--------------------------|
| Residential Service - 301 | \$ (0.00580) / therm |
| Commercial and Industrial General Service - 302 | \$ (0.04146) / therm |
| Commercial and Industrial General Service - 304 | \$ (0.02225) / therm |
| Commercial and Industrial Interruptible Use - 303 | \$ (0.02225) / therm |
| Commercial and Industrial Transportation Service | \$ (0.02225) / therm |

Tax Cuts and Jobs Act – Credit A & B - Total Monthly Credit Factor Effective the month of October 2018 through December 2018

| Rate Schedule | Credit Factor (\$/therm) |
|---|--------------------------|
| Residential Service - 301 | \$ (0.00811) / therm |
| Commercial and Industrial General Service - 302 | \$ (0.05770) / therm |
| Commercial and Industrial General Service - 304 | \$ (0.03242) / therm |
| Commercial and Industrial Interruptible Use - 303 | \$ (0.03242) / therm |
| Commercial and Industrial Transportation Service | \$ (0.03242) / therm |

Issued September 28, 2018 by

CANCELLED
BY
ORDER U-20109

REMOVED BY DBR
DATE 11-29-18

M.E. Stoering President

Eau Claire, Wisconsin

October 1, 2018

Filed DBR

Michigan Public Service

Effective: October 1, 2018
Issued Under Authority of the
Michigan Public Service Commission
dated September 28, 2018

dated September 28, 2018 in Case No. U-20186.

Sheet No. D-13.0 Sheet No. D-13.0

Cancels

(<u>Case U-20109</u>)

SECTION D TAX CUTS AND JOBS ACT ("TCJA") CREDITS

- A) On December 22, 2017, the Tax Cuts and Jobs Act of 2017, Pub. L. No. 115-97, 131 Stat. 2054 (TCJA) was signed into law. The TCJA contains provisions reducing the corporate tax rate and revising the federal tax structure. These new federal requirements affect the current tax expense and deferred tax accounting methods used by corporations, including utilities.
- B) The approved Tax Cuts and Jobs Act credits are shown below.

Tax Cuts and Jobs Act - Credit A

| 1 400 0 600 600 600 600 600 600 600 600 6 | |
|---|--------------------------|
| Rate Schedule | Credit Factor (\$/therm) |
| Residential Service - 301 | \$ (0.00231) / therm |
| Commercial and Industrial General Service - 302 | \$ (0.01624) / therm |
| Commercial and Industrial General Service - 304 | \$ (0.01017) / therm |
| Commercial and Industrial Interruptible Use - 303 | \$ (0.01017) / therm |
| Commercial and Industrial Transportation Service | \$ (0.01017) / therm |

Issued June 7, 2018 by M.E. Stoering President Eau Claire, Wisconsin

> CANCELLED BY ORDER U-20186

REMOVED BY DBR

Michigan Public Service Commission

June 7, 2018

Filed DBR

Effective: July 1, 2018 Issued Under Authority of the Michigan Public Service Commission

dated May 30, 2018 in Case No. U-20109

8th Revised

Sheet No. E-1.0

a Wisconsin corporation

(Case No. U-21226)

Cancels 7th Revised

Sheet No. E-1.0

SECTION E TRANSPORTATION SERVICE

COMMERCIAL AND INDUSTRIAL- TRANSPORTATION SERVICE

Availability and Character of Service

This rate is available under contract on an interruptible basis for commercial or industrial loads (including space heating) to customers who agree: (1) to curtail use of gas whenever requested by the Company; (2) shall have fuel requirements of 25,000 therms per year, or more; and (3) Execute a service agreement with the Company detailing terms, nomination requirement, etc. Subject, however, to the Gas Curtailment Provisions (Section C3). Where customer purchases and manages delivery of natural gas to Company's distribution system.

Rates: Customer Charge per Month \$ 75.00, plus

This rate is subject to the Energy Waste Reduction Surcharge shown on Sheet No. D-12.0.

Daily Metering Charge per Month \$25.00 Administrative Charge per Month \$25.00 Distribution Charge per Therm \$0.0839

<u>Unauthorized Use Penalties</u> - If customer fails to curtail use of gas when requested to do so by the Company, the customers will be subject to the <u>Penalties for unauthorized take</u> set forth in Section C-3.3(K).

Daily Balancing:

At Customer's option, Customers are subject to Daily Balancing through either Daily Scheduling - Daily Nomination Provision, or Daily Scheduling - Monthly Nomination Provision, (Sheet Nos. E-2.0 through E-5.0).

Monthly Balancing: Customers are subject to Monthly Balancing Provision, (Sheet Nos. E-6.0 to E-7.0)

Backup Services Available

Backup Services include:

Backup Capacity Service -- Sheet No. D-8.0
Backup Supply Service -- Sheet No. D-9.0
Backup Constraint Day Service -- Sheet No. D-10.0

Supply Interruption Requirements:

Delivery of gas may be subject to supply restrictions when required for situations that include Company distribution system capacity constraints, and a reduction or interruption in customer owned quantities being to delivered to Company's distribution system. Under the Gas Curtailment Provisions (Section C-3), customers may be required to not exceed their daily nomination. Company will provide notice of supply restrictions as far in advance as possible.

(Continued on Sheet No. E-2.0)

Issued December 22, 2022 by

K.J. Hoesly President

Eau Claire, Wisconsin

CANCELLED
BY
ORDER U-21226

REMOVED BY
DW

Michigan Public Service
Commission

January 4, 2023

Filed by: DW

12-04-23

DATE

Effective: January 1, 2023 Issued Under Authority of the Michigan Public Service Commission dated December 21, 2022 In Case No. U-21226

7th Revised

evised

Sheet No. E-1.0

NORTHERN STATES POWER COMPANY,

Cancels

6th Revised

Sheet No.

E-1.0

a Wisconsin corporation

(Incorporate EWR Surcharge into Customer Charge)

SECTION E TRANSPORTATION SERVICE

COMMERCIAL AND INDUSTRIAL- TRANSPORTATION SERVICE

Availability and Character of Service

This rate is available under contract on an interruptible basis for commercial or industrial loads (including space heating) to customers who agree: (1) to curtail use of gas whenever requested by the Company; (2) shall have fuel requirements of 25,000 therms per year, or more; and (3) Execute a service agreement with the Company detailing terms, nomination requirement, etc. Subject, however, to the Gas Curtailment Provisions (Section C3). Where customer purchases and manages delivery of natural gas to Company's distribution system.

Rates: Customer Charge per Month \$ 75.00, plus

This rate is subject to the Energy Waste Reduction Surcharge shown on Sheet No. D-12.0.

Daily Metering Charge per Month \$ 25.00 Administrative Charge per Month \$ 25.00 Distribution Charge per Therm \$ 0.0640

<u>Unauthorized Use Penalties</u> - If customer fails to curtail use of gas when requested to do so by the Company, the customers will be subject to the <u>Penalties for unauthorized take</u> set forth in Section C-3.3(K).

<u>Tax Cuts and Jobs Credit:</u> This service is subject to the Tax Cuts and Jobs Credits shown on Sheet No. D-13.0.

Daily Balancing:

At Customer's option, Customers are subject to Daily Balancing through either Daily Scheduling - Daily Nomination Provision, or Daily Scheduling - Monthly Nomination Provision, (Sheet Nos. E-2.0 through E-5.0).

Monthly Balancing: Customers are subject to Monthly Balancing Provision, (Sheet Nos. E-6.0 to E-7.0)

Backup Services Available

Backup Services include:

Backup Capacity Service -- Sheet No. D-8.0
Backup Supply Service -- Sheet No. D-9.0
Backup Constraint Day Service -- Sheet No. D-10.0

Supply Interruption Requirements:

Delivery of gas may be subject to supply restrictions when required for situations that include Company distribution system capacity constraints, and a reduction or interruption in customer owned quantities being to delivered to Company's distribution system. Under the Gas Curtailment Provisions (Section C-3), customers may be required to not exceed their daily nomination. Company will provide notice of supply restrictions as far in advance as possible.

(Continued on Sheet No. E-2.0)

Issued December 7, 2020 by

M.E. Stoering President

Eau Claire, Wisconsin

CANCELLED BY ORDER U-21226 Michigan Public Service Commission

December 14, 2020

Filed by: DW

DW

01-04-23

REMOVED BY

Effective: January 1, 2021 Issued Under Authority of the Michigan Public Service Commission dated March 28, 2017 in Case No. U-18140 and in PA 342 of 2016, Sec 91(3)

6th Revised 5th Revised Cancels

Sheet No.

E-1.0Sheet No. E-1.0

a Wisconsin corporation

(Case No. U-18140)

SECTION E TRANSPORTATION SERVICE

COMMERCIAL AND INDUSTRIAL- TRANSPORTATION SERVICE

Availability and Character of Service

This rate is available under contract on an interruptible basis for commercial or industrial loads (including space heating) to customers who agree: (1) to curtail use of gas whenever requested by the Company; (2) shall have fuel requirements of 25,000 therms per year, or more; and (3) Execute a service agreement with the Company detailing terms, nomination requirement, etc. Subject, however, to the Gas Curtailment Provisions (Section C3). Where customer purchases and manages delivery of natural gas to Company's distribution system.

Rates: Customer Charge per Month \$ 75.00

Daily Metering Charge per Month \$ 25.00 Administrative Charge per Month \$ 25.00 Distribution Charge per Therm \$ 0.0640

Unauthorized Use Penalties - If customer fails to curtail use of gas when requested to do so by the Company, the customers will be subject to the Penalties for unauthorized take set forth in Section C-3.3(K).

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-12.0.

Tax Cuts and Jobs Credit: This service is subject to the Tax Cuts and Jobs Credits shown on Sheet No. D-13.0.

Daily Balancing:

At Customer's option, Customers are subject to Daily Balancing through either Daily Scheduling - Daily Nomination Provision, or Daily Scheduling - Monthly Nomination Provision, (Sheet Nos. E-2.0 through E-5.0).

Monthly Balancing: Customers are subject to Monthly Balancing Provision, (Sheet Nos. E-6.0 to E-7.0)

Backup Services Available

Backup Services include:

Backup Capacity Service --Sheet No. D-8.0 Backup Supply Service --Sheet No. D-9.0 Backup Constraint Day Service --Sheet No. D-10.0

DATE

Supply Interruption Requirements:

Delivery of gas may be subject to supply restrictions when required for situations that include Company distribution system capacity constraints, and a reduction or interruption in customer owned quantities being to delivered to Company's distribution system. Under the Gas Curtailment Provisions (Section C-3), customers may be required to not exceed their daily nomination. Company will provide notice of supply restrictions as far in advance as possible.

(Continued on Sheet No. E-2.0)

Issued November 28, 2018 by

M.E. Stoering President

Eau Claire, Wisconsin

Michigan Public Service Commission CANCELLED November 29, 2018 U-20375 ORDER _ Filed DBR DW REMOVED BY_ 12-14-20

Effective: January 1, 2019 Issued Under Authority of the Michigan Public Service Commission dated March 28, 2017 in Case No. U-18140

5th Revised Cancels

Sheet No. E-1.0

a Wisconsin corporation

(Case No. U-20109)

4th Revised

Sheet No. E-1.0

SECTION E TRANSPORTATION SERVICE

COMMERCIAL AND INDUSTRIAL- TRANSPORTATION SERVICE

Availability and Character of Service

This rate is available under contract on an interruptible basis for commercial or industrial loads (including space heating) to customers who agree: (1) to curtail use of gas whenever requested by the Company; (2) shall have fuel requirements of 25,000 therms per year, or more; and (3) Execute a service agreement with the Company detailing terms, nomination requirement, etc. Subject, however, to the Gas Curtailment Provisions (Section C3). Where customer purchases and manages delivery of natural gas to Company's distribution system.

Rates: Customer Charge per Month \$ 75.00

Daily Metering Charge per Month \$ 25.00 Administrative Charge per Month \$ 25.00 Distribution Charge per Therm \$ 0.0630

Unauthorized Use Penalties - If customer fails to curtail use of gas when requested to do so by the Company, the customers will be subject to the Penalties for unauthorized take set forth in Section C-3.3(K).

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-12.0.

<u>Tax Cuts and Jobs Credit:</u> This service is subject to the Tax Cuts and Jobs Credits shown on Sheet No. D-13.0.

Daily Balancing:

At Customer's option, Customers are subject to Daily Balancing through either Daily Scheduling - Daily Nomination Provision, or Daily Scheduling - Monthly Nomination Provision, (Sheet Nos. E-2.0 through E-5.0).

Monthly Balancing: Customers are subject to Monthly Balancing Provision, (Sheet Nos. E-6.0 to E-7.0)

Backup Services Available

Backup Services include:

Backup Capacity Service --Sheet No. D-8.0 Backup Supply Service --Sheet No. D-9.0 Backup Constraint Day Service --Sheet No. D-10.0

Supply Interruption Requirements:

Delivery of gas may be subject to supply restrictions when required for situations that include Company distribution system capacity constraints, and a reduction or interruption in customer owned quantities being to delivered to Company's distribution system. Under the Gas Curtailment Provisions (Section C-3), customers may be required to not exceed their daily nomination. Company will provide notice of supply restrictions as far in advance as possible.

(Continued on Sheet No. E-2.0)

Issued June 7, 2018 by M.E. Stoering President Eau Claire, Wisconsin

| OANOSU ED | Michigan Public Service Commission |
|--|---------------------------------------|
| CANCELLED BY ORDER U-18140 REMOVED BY DBR | June 7, 2018 |
| DATE 11-29-18 | Filed DBR |

Effective: July 1, 2018 Issued Under Authority of the Michigan Public Service Commission dated May 30, 2018 in Case No. U-20109

4th Revised 3rd Revised Cancels

Sheet No. E-1.0

Sheet No. E-1.0

a Wisconsin corporation (Case No. U-18140)

SECTION E TRANSPORTATION SERVICE

COMMERCIAL AND INDUSTRIAL- TRANSPORTATION SERVICE

Availability and Character of Service

This rate is available under contract on an interruptible basis for commercial or industrial loads (including space heating) to customers who agree: (1) to curtail use of gas whenever requested by the Company; (2) shall have fuel requirements of 25,000 therms per year, or more; and (3) Execute a service agreement with the Company detailing terms, nomination requirement, etc. Subject, however, to the Gas Curtailment Provisions (Section C3). Where customer purchases and manages delivery of natural gas to Company's distribution system.

Rates: Customer Charge per Month \$ 75.00 Daily Metering Charge per Month \$ 25.00

Administrative Charge per Month \$ 25.00 Distribution Charge per Therm \$ 0.0630

Unauthorized Use Penalties - If customer fails to curtail use of gas when requested to do so by the Company, the customers will be subject to the Penalties for unauthorized take set forth in Section C-3.3(K).

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-12.0.

Daily Balancing:

At Customer's option, Customers are subject to Daily Balancing through either Daily Scheduling - Daily Nomination Provision, or Daily Scheduling - Monthly Nomination Provision, (Sheet Nos, E-2.0 through E-5.0).

Monthly Balancing: Customers are subject to Monthly Balancing Provision, (Sheet Nos. E-6.0 to E-7.0)

Backup Services Available

Backup Services include:

Backup Capacity Service --Sheet No. D-8.0 Backup Supply Service --Sheet No. D-9.0 Backup Constraint Day Service --Sheet No. D-10.0

Supply Interruption Requirements:

Delivery of gas may be subject to supply restrictions when required for situations that include Company distribution system capacity constraints, and a reduction or interruption in customer owned quantities being to delivered to Company's distribution system. Under the Gas Curtailment Provisions (Section C-3), customers may be required to not exceed their daily nomination. Company will provide notice of supply restrictions as far in advance as possible.

(Continued on Sheet No. E-2.0)

Issued November 30, 2017 by

M.E. Stoering President

Eau Claire, Wisconsin

Michigan Public Service November 30, 2017 Effective: January 1, 2018 Issued Under Authority of the Michigan Public Service Commission Dated March 28, 2017 In Case No. U-18140

CANCELLED ORDER U-20109 $\mathsf{REMOVED}\,\mathsf{BY}\,\mathsf{DBR}$

DATE 6-7-18

3rd Revised
Cancels 2nd Revised

Sheet No.

E-1.0 E-1.0

a Wisconsin corporation

(Case No. U-18140)

SECTION E TRANSPORTATION SERVICE

COMMERCIAL AND INDUSTRIAL- TRANSPORTATION SERVICE

Availability and Character of Service

This rate is available under contract on an interruptible basis for commercial or industrial loads (including space heating) to customers who agree: (1) to curtail use of gas whenever requested by the Company; (2) shall have fuel requirements of 25,000 therms per year, or more; and (3) Execute a service agreement with the Company detailing terms, nomination requirement, etc. Subject, however, to the Gas Curtailment Provisions (Section C3). Where customer purchases and manages delivery of natural gas to Company's distribution system.

Rates: Customer Charge per Month \$75.00
Daily Metering Charge per Month \$25.00
Administrative Charge per Month \$25.00

Distribution Charge per Therm \$ 0.0618

<u>Unauthorized Use Penalties</u> - If customer fails to curtail use of gas when requested to do so by the Company, the customers will be subject to the <u>Penalties for unauthorized take</u> set forth in Section C-3.3(K).

<u>Energy Optimization Surcharge:</u> This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-12.0.

Daily Balancing:

At Customer's option, Customers are subject to Daily Balancing through either Daily Scheduling - Daily Nomination Provision, or Daily Scheduling - Monthly Nomination Provision, (Sheet Nos. E-2.0 through E-5.0).

Monthly Balancing: Customers are subject to Monthly Balancing Provision, (Sheet Nos. E-6.0 to E-7.0)

Backup Services Available

Backup Services include:

Backup Capacity Service -- Sheet No. D-8.0
Backup Supply Service -- Sheet No. D-9.0
Backup Constraint Day Service -- Sheet No. D-10.0

Supply Interruption Requirements:

Delivery of gas may be subject to supply restrictions when required for situations that include Company distribution system capacity constraints, and a reduction or interruption in customer owned quantities being to delivered to Company's distribution system. Under the Gas Curtailment Provisions (Section C-3), customers may be required to not exceed their daily nomination. Company will provide notice of supply restrictions as far in advance as possible.

(Continued on Sheet No. E-2.0)

Issued March 29, 2017 by M.E. Stoering

President

Eau Claire, Wisconsin

Michigan Public Service Commission

March 29, 2017

Filed

Effective: April 1, 2017 Issued Under Authority of the Michigan Public Service Commission Dated March 28, 2017 In Case No. U-18140

CANCELLED
BY
ORDER_U-18140,U-15152
REMOVED BY____RL
DATE____11-30-17

Cancels

2nd Revised

Sheet No.

E-1.0 E-1.0

a Wisconsin corporation

(To implement Step 1 of rates)

SECTION E TRANSPORTATION SERVICE

COMMERCIAL AND INDUSTRIAL- TRANSPORTATION SERVICE

Availability and Character of Service

NORTHERN STATES POWER COMPANY.

This rate is available under contract on an interruptible basis for commercial or industrial loads (including space heating) to customers who agree: (1) to curtail use of gas whenever requested by the Company; (2) shall have fuel requirements of 25,000 therms per year, or more; and (3) Execute a service agreement with the Company detailing terms, nomination requirement, etc. Subject, however, to the Gas Curtailment Provisions (Section C3). Where customer purchases and manages delivery of natural gas to Company's distribution system.

Rates: Customer Charge per Month \$70.00

Daily Metering Charge per Month \$25.00

Administrative Charge per Month \$ 25.00 Distribution Charge per Therm \$ **0.0560**

<u>Unauthorized Use Penalties</u> - If customer fails to curtail use of gas when requested to do so by the Company, the customers will be subject to the <u>Penalties for unauthorized take</u> set forth in Section C-3.3(K).

<u>Energy Optimization Surcharge</u>: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-12.0.

Daily Balancing:

At Customer's option, Customers are subject to Daily Balancing through either Daily Scheduling - Daily Nomination Provision, or Daily Scheduling - Monthly Nomination Provision, (Sheet Nos. E-2.0 through E-5.0).

Monthly Balancing:

Customers are subject to Monthly Balancing Provision, (Sheet Nos. E-6.0 to E-7.0)

Backup Services Available

Backup Services include:

Backup Capacity Service -- Sheet No. D-8.0
Backup Supply Service -- Sheet No. D-9.0
Backup Constraint Day Service -- Sheet No. D-10.0

Supply Interruption Requirements:

Delivery of gas may be subject to supply restrictions when required for situations that include Company distribution system capacity constraints, and a reduction or interruption in customer owned quantities being to delivered to Company's distribution system. Under the Gas Curtailment Provisions (Section C-3), customers may be required to not exceed their daily nomination. Company will provide notice of supply restrictions as far in advance as possible.

(Continued on Sheet No. E-2.0)

Issued June 2, 2014 by M.E. Stoering President Eau Claire, Wisconsin





Effective: July 1, 2014 Issued Under Authority of the Michigan Public Service Commission Dated May 13, 2014 in Case No. U-17488 NORTHERN STATES POWER COMPANY.

Cancels

1st Revised Original Sheet No. Sheet No. E-1.0 E-1.0

a Wisconsin corporation

(To add surcharge)

SECTION E TRANSPORTATION SERVICE

COMMERCIAL AND INDUSTRIAL- TRANSPORTATION SERVICE

Availability and Character of Service

This rate is available under contract on an interruptible basis for commercial or industrial loads (including space heating) to customers who agree: (1) to curtail use of gas whenever requested by the Company; (2) shall have fuel requirements of 25,000 therms per year, or more; and (3) Execute a service agreement with the Company detailing terms, nomination requirement, etc. Subject, however, to the Gas Curtailment Provisions (Section C3). Where customer purchases and manages delivery of natural gas to Company's distribution system.

Rates: Customer Charge per Month \$40.00

Daily Metering Charge per Month \$ 25.00 Administrative Charge per Month \$ 25.00 Distribution Charge per Therm \$ 0.0330

Unauthorized Use Penalties - If customer fails to curtail use of gas when requested to do so by the Company, the customers will be subject to the Penalties for unauthorized take set forth in Section C-3.3(K).

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-12.0.

Daily Balancing:

At Customer's option, Customers are subject to Daily Balancing through either Daily Scheduling - Daily Nomination Provision, or Daily Scheduling - Monthly Nomination Provision, (Sheet Nos. E-2.0 through E-5.0).

Monthly Balancing:

Customers are subject to Monthly Balancing Provision, (Sheet Nos. E-6.0 to E-7.0)

Backup Services Available

Backup Services include:

Backup Capacity Service --Sheet No. D-8.0 Backup Supply Service --Sheet No. D-9.0 Backup Constraint Day Service --Sheet No. D-10.0

Supply Interruption Requirements:

Delivery of gas may be subject to supply restrictions when required for situations that include Company distribution system capacity constraints, and a reduction or interruption in customer owned quantities being to delivered to Company's distribution system. Under the Gas Curtailment Provisions (Section C-3), customers may be required to not exceed their daily nomination. Company will provide notice of supply restrictions as far in advance as possible.

(Continued on Sheet No. E-2.0)

Issued June 25, 2009 by M.L. Swenson President Eau Claire, Wisconsin





Effective: July 1, 2009 Issued Under Authority of the Michigan Public Service Commission Dated May 12, 2009 In Case No. U-15892

Original

NORTHERN STATES POWER COMPANY. Cancels Sheet No.

Sheet No. E-1.0

a Wisconsin corporation (Reformatted Rate Book)

SECTION E TRANSPORTATION SERVICE

COMMERCIAL AND INDUSTRIAL- TRANSPORTATION SERVICE

Availability and Character of Service

This rate is available under contract on an interruptible basis for commercial or industrial loads (including space heating) to customers who agree: (1) to curtail use of gas whenever requested by the Company; (2) shall have fuel requirements of 25,000 therms per year, or more; and (3) Execute a service agreement with the Company detailing terms, nomination requirement, etc. Subject, however, to the Gas Curtailment Provisions (Section C3). Where customer purchases and manages delivery of natural gas to Company's distribution system.

Rates: Customer Charge per Month \$40.00

Daily Metering Charge per Month \$ 25.00 Administrative Charge per Month \$ 25.00 Distribution Charge per Therm \$ 0.0330

Unauthorized Use Penalties - If customer fails to curtail use of gas when requested to do so by the Company, the customers will be subject to the Penalties for unauthorized take set forth in Section C-3.3(K).

Daily Balancing:

At Customer's option, Customers are subject to Daily Balancing through either Daily Scheduling - Daily Nomination Provision, or Daily Scheduling - Monthly Nomination Provision, (Sheet Nos. E-2.0 through E-5.0).

Monthly Balancing:

Customers are subject to Monthly Balancing Provision, (Sheet Nos. E-6.0 to E-7.0)

Backup Services Available

Backup Services include:

Backup Capacity Service --Sheet No. D-8.0 Backup Supply Service --Sheet No. D-9.0 Backup Constraint Day Service --Sheet No. D-10.0

Supply Interruption Requirements:

Delivery of gas may be subject to supply restrictions when required for situations that include Company distribution system capacity constraints, and a reduction or interruption in customer owned quantities being to delivered to Company's distribution system. Under the Gas Curtailment Provisions (Section C-3), customers may be required to not exceed their daily nomination. Company will provide notice of supply restrictions as far in advance as possible.

(Continued on Sheet No E-2.0)

Issued March 24, 2008 by M.L. Swenson President Eau Claire, Wisconsin

Michigan Public Service Commission April 1, 2008

Effective: October 10, 2007 Issued Under Authority of the Michigan Public Service Commission dated October 9, 2007 in Case No. U-15152

CANCELLED

REMOVED BY

ORDER U-15892,U-15152

RL

06-26-09