

**MICHIGAN PUBLIC SERVICE COMMISSION**

**ANNUAL REPORT OF GAS UTILITIES (MAJOR AND NON-MAJOR)**

This form is authorized by 1919 PA 419, as amended, authorizes this form being MCL 460.51 et seq.; and 1969 PA 306, as amended, being MCL 24.201 et seq. Filing of this form is mandatory. Failure to complete and submit this form will place you in violation of the Acts.

|   |                                     |               |                                     |               |                                  |                 |                                     |   |                                     |              |            |               |                    |             |            |  |  |  |              |  |  |
|---|-------------------------------------|---------------|-------------------------------------|---------------|----------------------------------|-----------------|-------------------------------------|---|-------------------------------------|--------------|------------|---------------|--------------------|-------------|------------|--|--|--|--------------|--|--|
| <b>Report submitted for year ending:</b><br>2012  |                                     |               |                                     |               |                                  |                 |                                     |   |                                     |              |            |               |                    |             |            |  |  |  |              |  |  |
| <b>Present name of respondent:</b><br>Northern States Power Company (Wisconsin)   |                                     |               |                                     |               |                                  |                 |                                     |   |                                     |              |            |               |                    |             |            |  |  |  |              |  |  |
| <b>Address of principal place of business:</b><br>1414 W. Hamilton Avenue, P.O. Box 8, Eau Claire, WI 54702-0008  |                                     |               |                                     |               |                                  |                 |                                     |   |                                     |              |            |               |                    |             |            |  |  |  |              |  |  |
| <b>Utility representative to whom inquires regarding this report may be directed:</b><br><br><table><tr><td><b>Name:</b></td><td>Karen Everson</td><td><b>Title:</b></td><td>Director, Utility Accounting</td></tr><tr><td><b>Address:</b></td><td colspan="3">1414 W. Hamilton Avenue, P.O. Box 8</td></tr><tr><td><b>City:</b></td><td>Eau Claire</td><td><b>State:</b></td><td>WI</td></tr><tr><td><b>Zip:</b></td><td colspan="3">54702-0008</td></tr><tr><td><b>Telephone, Including Area Code:</b></td><td colspan="3">715-737-2417</td></tr></table> |                                     | <b>Name:</b>  | Karen Everson                       | <b>Title:</b> | Director, Utility Accounting     | <b>Address:</b> | 1414 W. Hamilton Avenue, P.O. Box 8 |   |                                     | <b>City:</b> | Eau Claire | <b>State:</b> | WI                 | <b>Zip:</b> | 54702-0008 |  |  | <b>Telephone, Including Area Code:</b> | 715-737-2417 |  |  |
| <b>Name:</b>  | Karen Everson                       | <b>Title:</b> | Director, Utility Accounting        |               |                                  |                 |                                     |   |                                     |              |            |               |                    |             |            |  |  |  |              |  |  |
| <b>Address:</b>   | 1414 W. Hamilton Avenue, P.O. Box 8 |               |                                     |               |                                  |                 |                                     |   |                                     |              |            |               |                    |             |            |  |  |  |              |  |  |
| <b>City:</b>  | Eau Claire                          | <b>State:</b> | WI                                  |               |                                  |                 |                                     |   |                                     |              |            |               |                    |             |            |  |  |  |              |  |  |
| <b>Zip:</b>   | 54702-0008                          |               |                                     |               |                                  |                 |                                     |   |                                     |              |            |               |                    |             |            |  |  |  |              |  |  |
| <b>Telephone, Including Area Code:</b>  | 715-737-2417                        |               |                                     |               |                                  |                 |                                     |   |                                     |              |            |               |                    |             |            |  |  |  |              |  |  |
| <b>If the utility name has been changed during the past year:</b><br><br><b>Prior Name:</b><br><br><b>Date of Change:</b>   |                                     |               |                                     |               |                                  |                 |                                     |   |                                     |              |            |               |                    |             |            |  |  |  |              |  |  |
| <b>Two copies of the published annual report to stockholders:</b><br><br><table><tr><td>[</td><td>X</td><td>]</td><td>were forwarded to the Commission</td></tr><tr><td>[</td><td></td><td>]</td><td>will be forwarded to the Commission</td></tr><tr><td colspan="3"></td><td><u>on or about</u></td></tr></table>   |                                     | [             | X                                   | ]             | were forwarded to the Commission | [               |                                     | ] | will be forwarded to the Commission |              |            |               | <u>on or about</u> |             |            |  |  |  |              |  |  |
| [   | X                                   | ]             | were forwarded to the Commission    |               |                                  |                 |                                     |   |                                     |              |            |               |                    |             |            |  |  |  |              |  |  |
| [   |                                     | ]             | will be forwarded to the Commission |               |                                  |                 |                                     |   |                                     |              |            |               |                    |             |            |  |  |  |              |  |  |
|   |                                     |               | <u>on or about</u>                  |               |                                  |                 |                                     |   |                                     |              |            |               |                    |             |            |  |  |  |              |  |  |
| <b>Annual reports to stockholders:</b><br><br><table><tr><td>[</td><td>X</td><td>]</td><td>are published</td></tr><tr><td>[</td><td></td><td>]</td><td>are not published</td></tr></table>  |                                     | [             | X                                   | ]             | are published                    | [               |                                     | ] | are not published                   |              |            |               |                    |             |            |  |  |  |              |  |  |
| [   | X                                   | ]             | are published                       |               |                                  |                 |                                     |   |                                     |              |            |               |                    |             |            |  |  |  |              |  |  |
| [   |                                     | ]             | are not published                   |               |                                  |                 |                                     |   |                                     |              |            |               |                    |             |            |  |  |  |              |  |  |

**FOR ASSISTANCE IN COMPLETION OF THIS FORM:**

Contact the Michigan Public Service Commission (Heather Cantin) at  
(517) 241-0967 or cantinh@michigan.gov OR forward correspondence to:

DLARA/MPSC  
Financial Analysis & Audit Division (Heather Cantin)  
4300 W Saginaw Hwy  
Lansing, MI 48917



INSTRUCTIONS FOR THE FILING OF THE ANNUAL REPORT OF  
MAJOR AND NONMAJOR ELECTRIC UTILITIES

GENERAL INFORMATION

**I. Purpose:**

By authority conferred upon the Michigan Public Service Commission by 1919 PA 419, as amended, being MCL 460.51 et seq. and 1969 PA 306, as amended, being MCL 24.201 et seq., this form is a regulatory support requirement. It is designed to collect financial and operational information from public utilities, licensees and others subject to the jurisdiction of the Michigan Public Service Commission. This report is a nonconfidential public use form.

**II. Who Must Submit:**

Each major and nonmajor gas company, as classified by the Commission's Uniform System of Accounts must submit this form.

NOTE: Major - A gas company having annual natural gas sales over 50 million Dth in each of the 3 previous calendar years

Nonmajor - A gas company having annual natural gas sales at or below 50 million Dth in each of the 3 previous calendar years.

The class to which any utility belongs shall originally be determined by the average of its annual gas sales for the last three consecutive years. Subsequent changes in classification shall be made when the annual gas sales for each of the three years immediately preceding the years exceeds the upper limit, or is less than the lower limit of the classification previously applicable to the utility.

**III. What and Where to Submit:**

**(a) Submit an original copy of this form to:**

Michigan Public Service Commission (Financial Analysis & Audit Division)  
Financial Analysis and Customer Choice Section  
4300 W. Saginaw Hwy.  
Lansing, MI 48917

Retain one copy of this report for your files. Also submit the electronic version of this record to Heather Cantin at the address below or to [cantinh@michigan.gov](mailto:cantinh@michigan.gov)

**(b) Submit immediately upon publication, one (1) copy of the latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analyst, or industry association. (Do not include monthly and quarterly reports. If reports to stockholders are not prepared, enter "NA" in column (c) on Page 5, the List of Schedules.) Mail these reports to:**

Michigan Public Service Commission (Financial Analysis & Audit Division)  
Financial Analysis and Customer Choice Section  
4300 W. Saginaw Hwy  
Lansing, MI 48917

**(c) For the CPA certification, submit with the original submission of the form, a letter or report prepared in conformity with current standards of reporting which will:**

- (i)** Contain a paragraph attesting to the conformity, in all material aspects, of the schedules and pages listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- (ii)** Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority or a state or other political subdivision of the U.S. (See 18 CFR 41.10-41.12 for specific qualifications).

| <u>Schedules</u>               | <u>Reference Page</u> |
|--------------------------------|-----------------------|
| Comparative Balance Sheet      | 110 - 113             |
| Statement of Income            | 114 - 117             |
| Statement of Retained Earnings | 118 - 119             |
| Statement of Cash Flows        | 120 - 121             |
| Notes to Financial Statements  | 122 - 123             |

When accompanying this form, insert the letter or report immediately following the cover sheet. Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of \_\_\_\_\_ for the year ended on which we have reported separately under the date of \_\_\_\_\_ we have also reviewed schedules \_\_\_\_\_ of Form P-522 for the year filed with the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (d) Federal, state, and local governments and other authorized users may obtain additional blank copies to meet their requirements for a charge from:

Michigan Public Service Commission (Financial Analysis & Audit Division)  
Financial Analysis and Customer Choice Section  
4300 W. Saginaw Hwy.  
Lansing, MI 48917

**IV. When to Submit**

Submit this report form on or before April 30 of the year following the year covered by this report.

**GENERAL INSTRUCTIONS**


- I. Prepare this report in conformity with the Uniform System of Accounts (USOA). Interpret all accounting words and phrases in accordance with the USOA.
- II. Enter in whole number (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required). The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances

|             |   |
|-------------|---|
|             | at the end of the current reporting year, and use for statement of income accounts the current year's amounts.  |
| III.        | Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "NONE" where it truly and completely states the fact.   |
| IV.         | For any page(s) that is not applicable to respondent, either<br>(a) Enter the words "NOT APPLICABLE" on the particular page(s), OR<br>(b) Omit the page(s) and enter "NA", "NONE", or "NOT APPLICABLE" in column (c) on the List of Schedules, pages 2, 3, 4.   |
| V.          | Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. The copies, however, may be carbon copies or other similar means or reproduction provided the impressions are clear and readable.  |
| VI.         | Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (See VIII, below).  |
| VII.        | Indicate negative amounts (such as decreases) by enclosing the figures in parentheses ( ).  |
| VIII.       | When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the identification and Attestation page, page 1. Mail dated resubmissions to:<br><br>Michigan Public Service Commission (Financial Analysis & Audit Division)<br>Financial Analysis and Customer Choice Section<br>4300 W. Saginaw Hwy<br>Lansing, MI 48917   |
| IX.         | Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 1/2 x 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and page number supplemented.   |
| X.          | Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.   |
| XI.         | Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.  |
| XII.        | Report all gas volumes on a pressure base of 14.65 psia and a temperature base of 60° F.  |
| XIII.       | Respondents may submit computer printed schedules (reduced to 8 1/2 x 11 inch size) instead of preprinted schedules if they are in substantially the same format.   |
| DEFINITIONS |   |
| I.          | <u>BTU per cubic foot</u> - The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60° F if saturated with water vapor and under a pressure equivalent to that of 30 inches of mercury at 32 F, and under standard gravitational force (980.65 cm. Per sec. <sup>2</sup> ) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state. (Sometimes called gross heating value or total heating value.) |

- I. Commission Authorization (Comm. Auth.) - The authorization of the Michigan Public Service Commission, or any other Commission. Name the Commission whose authorization was obtained and give the date of the authorization.
- II. Respondent - The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

**MPSC FORM P-522**

**ANNUAL REPORT OF NATURAL GAS COMPANIES (Major and Nonmajor)**

| IDENTIFICATION  |  |  |
|---|--|--|
| 01 Exact Legal Name of Respondent<br><br>Northern States Power Company (Wisconsin)  |  | 02 Year of Report<br><br>2012                          |
| 03 Previous Name and Date of Change (if name changed during year)   |  |  |
| 04 Address of Principal Business Office at End of Year (Street, City, St., Zip)<br><br>1414 W. Hamilton Avenue, P.O. Box 8, Eau Claire, WI 54702-0008   |  |  |
| 05 Name of Contact Person<br><br>Karen Everson  | 06 Title of Contact Person<br><br>Director, Utility Accounting   |  |
| 07 Address of Contact Person (Street, City, St., Zip)<br><br>1414 W. Hamilton Avenue, P.O. Box 8, Eau Claire, WI 54702-0008   |  |  |
| 08 Telephone of Contact Person, Including Area Code:<br><br>715-737-2417  | 09 This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | 10 Date of Report<br>(Mo, Da,Yr)<br><br>April 30, 2013 |
| ATTESTATION   |  |  |
| The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 and including December 31 of the year of the report. |  |  |
| 01 Name<br><br>Jeffrey S. Savage  | 03 Signature<br>                     | 04 Date Signed<br>(Mo, Da,Yr)<br><br>April 30, 2013    |
| 02 Title<br><br>Vice President and Controller   |  |  |





| Name of Respondent<br>Northern States Power<br>Company (Wisconsin)  | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Date, Yr)<br>04/30/2013  | Year of Report<br>2012 |
|---|---|---|------------------------|
| LIST OF SCHEDULES (Natural Gas Utility)   |   |   |                        |
| 1. Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA." |   | 2. The "M" prefix below denotes those page where the information requested by the MPSC differs from that requested by FERC. Each of these pages also contains the "M" designation on the page itself. |                        |
| Title of Schedule<br>(a)  | Reference<br>Page No.<br>(b)  | Remarks<br>(c)  |                        |
| GENERAL CORPORATE<br>INFORMATION AND FINANCIAL<br>STATEMENTS  |   |   |                        |
| General Information   | 101   | See MPSC Form P-521, Page 101   |                        |
| Control Over Respondent & Other Associated Companies  | M 102   | ** See MPSC Form P-521, Page 102  |                        |
| Corporations Controlled by Respondent   | 103   | See MPSC Form P-521, Page 103   |                        |
| Officers and Employees  | M 104   | See MPSC Form P-521, Page 104   |                        |
| Directors   | 105   | See MPSC Form P-521, Page 105   |                        |
| Security Holders and Voting Powers  | M 106-107   | ** See MPSC Form P-521, Pages 106-107   |                        |
| Important Changes During the Year   | 108-109   | See MPSC Form P-521, Pages 108-109  |                        |
| Comparative Balance Sheet   | M 110-113   | ** See MPSC Form P-521, Pages 110-113   |                        |
| Statement of Income for the Year  | M 114-117   | ** See MPSC Form P-521, Pages 114-117   |                        |
| Statement of Retained Earnings for the Year   | M 118-119   | ** See MPSC Form P-521, Pages 118-119   |                        |
| Statement of Cash Flows   | 120-121   | See MPSC Form P-521, Pages 120-121  |                        |
| Notes to Financial Statements   | 122-123   | See MPSC Form P-521, Pages 122-123  |                        |
| Statement of Accum Comp Income, Comp Income, and Hedging Activities   | 122(a)(b)   | See MPSC Form P-521, Pages 122(a)(b)  |                        |
| BALANCE SHEET REPORTING SCHEDULES<br>(Assets and Other Debits)  |   |   |                        |
| Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion   | 200-201   | See MPSC Form P-521, Pages 200-201  |                        |
| Gas Plant in Service  | M 204-209   |   |                        |
| Gas Plant Leased to Others  | 213   | None  |                        |
| Gas Plant Held for Future Use   | 214   | None  |                        |
| Production Properties Held for Future Use   | 215   | None  |                        |
| Construction Work in Progress – Gas   | 216   |   |                        |
| Construction Overheads – Gas  | 217   |   |                        |
| General Description of Construction Overhead Procedure  | M 218   | See MPSC Form P-521, Page 218   |                        |
| Accumulated Provision for Depreciation of Gas Utility Plant   | M 219   |   |                        |
| Gas Stored  | 220   |   |                        |
| Nonutility Property   | 221   | See MPSC Form P-521, Page 221   |                        |
| Accumulated Provision for Depreciation and Amortization of Nonutility Property  | 221   | See MPSC Form P-521, Page 221A  |                        |
| Investments   | 222-223   | See MPSC Form P-521, Pages 222-223  |                        |
| Investment in Subsidiary Companies  | 224-225   | See MPSC Form P-521, Pages 224-225  |                        |
| Gas Prepayments Under Purchase Agreements   | 226-227   | None  |                        |
| Advances for Gas Prior to Initial Deliveries or Commission Certification  | 229   | None  |                        |
| Prepayments   | 230   |   |                        |
| Extraordinary Property Losses   | 230   | None  |                        |
| Unrecovered Plant and Regulatory Study Costs  | 230   | None  |                        |
| Preliminary Survey and Investigation Charges  | 231   | None  |                        |

\*\* The Commission allows NSPW to adopt FERC reporting requirements due to the size of the Michigan operations. MPSC information will be provided upon request of the Commission Staff.

Note 1: Pages 327-327A-B have not been completed pursuant to "Form P-522 Changes for 1997" which states: "The Commission will permit the option to delete this schedule if the company agrees to make the information available through the gas cost recovery filing, or upon request of the Commission staff."

| Name of Respondent<br>Northern States Power<br>Company (Wisconsin)  | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Date, Yr)<br>04/30/2013 | Year of Report<br>2012 |
|---|---|--|------------------------|
| LIST OF SCHEDULES (Natural Gas Utility) (Continued)   |   |  |                        |
| Title of Schedule<br>(a)  | Reference<br>Page No.<br>(b)  | Remarks<br>(c)                                 |                        |
| <b>BALANCE SHEET SUPPORTING SCHEDULES</b><br>(Assets and Other Debits) (Continued)  |   |  |                        |
| Other Regulatory Assets   | 232   | See MPSC Form P-521, Page 232                  |                        |
| Miscellaneous Deferred Debris   | 233   | See MPSC Form P-521, Page 233                  |                        |
| Accumulated Deferred Income Taxes (Account 190)   | 234-235   | See MPSC Form P-521, Page 234                  |                        |
| <b>BALANCE SHEET SUPPORTING SCHEDULES</b><br>(Liabilities and Other Credits)  |   |  |                        |
| Capital Stock   | 250-251   | See MPSC Form P-521, Pages 250-251             |                        |
| Capital Stock Subscribed, Capital Stock Liability for<br>Conversion, Premium on Capital Stock and<br>Installments Received on Capital Stock | 252   | See MPSC Form P-521, Page 252                  |                        |
| Other Paid-in Capital   | 253   | See MPSC Form P-521, Page 253                  |                        |
| Discount on Capital Stock   | 254   | None   |                        |
| Capital Stock Expense   | 254   | None   |                        |
| Securities Issued or Assumed and Securities Refunded or<br>Retired During the Year  | 255   | See MPSC Form P-521, Page 255                  |                        |
| Long-Term Debt  | 256-257   | See MPSC Form P-521, Pages 256-257             |                        |
| Unamortized Debt Expense, Premium and Discount on<br>Long-Term Debt   | 258-259   |  |                        |
| Unamortized Loss and Gain on Reacquired Debt  | 260   | See MPSC Form P-521, Pages 237 A-B             |                        |
| Reconciliation of Reported Net Income with Taxable<br>Income for Federal Income Taxes   | M 261A-B **   | See MPSC Form P-521, Page 261                  |                        |
| Calculation of Federal Income Tax   | M 261C-D **   | See MPSC Form P-521, Page 261                  |                        |
| Taxes Accrued, Prepaid and Charged During Year  | 262-263   | See MPSC Form P-521, Pages 262-263             |                        |
| Investment Tax Credits Generated and Utilized   | 264-265   | See MPSC Form P-521, Pages 264-265             |                        |
| Accumulated Deferred Investment Tax Credits   | M 266-267 **  | See MPSC Form P-521, Pages 266-267             |                        |
| Miscellaneous Current and Accrued Liabilities   | 268   | See MPSC Form P-521, Page 268                  |                        |
| Other Deferred Credits  | 269   | See MPSC Form P-521, Page 269                  |                        |
| Accumulated Deferred Income Taxes – Accelerated<br>Amortization Property  | 272-273   | See MPSC Form P-521, Pages 272-273             |                        |
| Accumulated Deferred Income Taxes – Other Property  | 274-275   | See MPSC Form P-521, Pages 274-275             |                        |
| Accumulated Deferred Income Taxes – Other   | M 276A-B **   | See MPSC Form P-521, Pages 276-277             |                        |
| Other Regulatory Liabilities  | 278   | See MPSC Form P-521, Page 278                  |                        |
| <b>INCOME ACCOUNT SUPPORTING SCHEDULES</b>  |   |  |                        |
| Gas Operating Revenues  | 300-301   |  |                        |
| Customer Choice Gas Operating Revenues  | 302-303   | None   |                        |
| Rates and Sales Section   | M 305A-E  |  |                        |
| Customer Choice Sales Data by Rate Schedules  | 306C  | None   |                        |
| Off-System Sales – Natural Gas  | M 310A-B  | None   |                        |
| Revenue from Transportation of Gas of Others Through<br>Gathering Facilities – Natural Gas  | 312-313   | None   |                        |
| Revenue from Transportation of Gas of Others Through<br>Transmission or Distribution Facilities – Natural Gas                               | 312.1-313.1   |  |                        |
| Revenues from Storing Gas of Others – Natural Gas   | 314-314.1   | None   |                        |
| Sales of Products Extracted from Natural Gas  | 315   | None   |                        |
| Revenues from Natural Gas Processed by Others   | 315   | None   |                        |
| Gas Operation and Maintenance Expenses  | M 320-325   |  |                        |
| Number of Gas Department Employees  | 325   |  |                        |
| Exploration and Development Expenses  | 326   | None   |                        |
| Abandoned Leases  | 326   | None   |                        |

\*\* The Commission allows NSPW to adopt FERC reporting requirements due to the size of the Michigan operations. MPSC information will be provided upon request of the Commission Staff.

Note 1: Pages 327-327A-B have not been completed pursuant to "Form P-522 Changes for 1997" which states: "The Commission will permit the option to delete this schedule if the company agrees to make the information available through the gas cost recovery filing, or upon request of the Commission staff."

| Name of Respondent<br>Northern States Power<br>Company (Wisconsin)               | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Date, Yr)<br>04/30/2013 | Year of Report<br>2012 |
|--|---|--|------------------------|
| LIST OF SCHEDULES (Natural Gas Utility) (Continued)                              |   |  |                        |
| Title of Schedule<br>(a)   | Reference<br>Page No.<br>(b)  | Remarks<br>(c)                                 |                        |
| <b>INCOME ACCOUNT SUPPORTING SCHEDULES</b><br>(Continued)                        |   |  |                        |
| Gas Purchases  | M 327-327A-B  | See Note 1                                     |                        |
| Exchange Gas Transactions  | 328-330   | None   |                        |
| Gas Used in Utility Operations – Credit  | 331   | None   |                        |
| Transmission and Compression of Gas by Others                                    | 332-333   |  |                        |
| Other Gas Supply Expenses  | 334   |  |                        |
| Miscellaneous General Expenses – Gas   | M 335   |  |                        |
| Depreciation, Depletion and Amortization of Gas Plant                            | 336-338   |  |                        |
| Income from Utility Plant Leased to Others                                       | 339   | None   |                        |
| Particulars Concerning Certain Income Deduction and<br>Interest Charges          | 340   | See MPSC Form P-521, Page 340                  |                        |
| <b>COMMON SECTION</b>  |   |  |                        |
| Regulatory Commission Expenses   | 350-351   | See MPSC Form P-521, Pages 350-351             |                        |
| Research, Development and Demonstration Activities                               | 352-353   | See MPSC Form P-521, Pages 352-353             |                        |
| Distribution of Salaries and Wages   | 354-355   | See MPSC Form P-521, Pages 354-355             |                        |
| Charges for Outside Professional and<br>Other Consultative Services              | 357   | See MPSC Form P-521, Page 357                  |                        |
| <b>GAS PLANT STATISTICAL DATA</b>  |   |  |                        |
| Natural Gas Reserves and Land Acreage  | 500-501   | None   |                        |
| Changes in Estimated Hydrocarbon Reserves and Costs,<br>And Net Realizable Value | 504-505   | None   |                        |
| Compressor Stations  | 508-509   | None   |                        |
| Gas and Oil Wells  | 510   | None   |                        |
| Gas Storage Projects   | M 512-513   |  |                        |
| Distribution and Transmission Lines  | M 514   |  |                        |
| Liquefied Petroleum Gas Operations   | 516-517   |  |                        |
| Distribution System Peak Deliveries  | M 518   |  |                        |
| Auxiliary Peaking Facilities   | 519   |  |                        |
| System Map   | 522   |  |                        |
| Footnote Data  | 551   | See MPSC Form P-521, Pages 101-427             |                        |
| Stockholder's Report   | ---   |  |                        |
| <b>MPSC SCHEDULES</b>  |   |  |                        |
| Reconciliation of Deferred Income Tax Expense                                    | 117A-B  | See MPSC Form P-521, Pages 117 A-B             |                        |
| Operating Loss Carryforward  | 117C  | None   |                        |
| Notes & Accounts Receivable Summary for Balance Sheet                            | 228A  | See MPSC Form P-521, Page 228A                 |                        |
| Accumulated Provision for Uncollectible Accounts – Credit                        | 228A  | See MPSC Form P-521, Page 228A                 |                        |
| Receivables From Associated Companies  | 228B  | See MPSC Form P-521, Page 228B                 |                        |
| Materials and Supplies   | 228C  | See MPSC Form P-521, Page 227                  |                        |
| Notes Payable  | 260A  | See MPSC Form P-521, Page 260A                 |                        |

\*\* The Commission allows NSPW to adopt FERC reporting requirements due to the size of the Michigan operations. MPSC information will be provided upon request of the Commission Staff.

Note 1: Pages 327-327A-B have not been completed pursuant to "Form P-522 Changes for 1997" which states: "The Commission will permit the option to delete this schedule if the company agrees to make the information available through the gas cost recovery filing, or upon request of the Commission staff."

| Name of Respondent<br>Northern States Power<br>Company (Wisconsin)                                  | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Date, Yr)<br>04/30/2013 | Year of Report<br>2012 |
|---|---|--|------------------------|
| LIST OF SCHEDULES (Natural Gas Utility) (Continued)   |   |  |                        |
| Title of Schedule<br>(a)  | Reference<br>Page No.<br>(b)  | Remarks<br>(c)                                 |                        |
| MPSC SCHEDULES<br>(Continued)   |   |  |                        |
| Payables to Associated Companies  | 260B  | See MPSC Form P-521, Page 260B                 |                        |
| Customer Advances for Construction  | 268   | See MPSC Form P-521, Page 268                  |                        |
| Accumulated Deferred Income Taxes – Temporary   | 277   | None   |                        |
| Gas Operation and Maintenance Expenses (Nonmajor)   | 320N-324N   | None   |                        |
| Lease Rentals Charged   | 333A-333D   | None – Pages 333 C-D                           |                        |
| Depreciation, Depletion and Amortization of Gas Plant<br>Nonmajor)                                  | 336N  | None   |                        |
| Particulars Concerning Certain Other Income Accounts  | 341   | See MPSC Form P-521, Page 282                  |                        |
| Gain or Loss on Disposition of Property   | 342A-B  | See MPSC Form P-521, Page 280A-B               |                        |
| Expenditures for Certain Civic, Political and Related Activities                                    | 343   | See MPSC Form P-521, Page 341                  |                        |
| Common Utility Plant and Expenses   | 356   | See MPSC Form P-521, Page 356                  |                        |
| Summary of Costs Billed to Associated Companies   | 358-359   | See MPSC Form P-521, Pages 358-359             |                        |
| Summary of Costs Billed from Associated Companies   | 360-361   | See MPSC Form P-521, Pages 360-361             |                        |
| SELECTED SCHEDULES FOR MICHIGAN ONLY (DOES<br>NOT INCLUDE WISCONSIN OPERATIONS)                     |   |  |                        |
| Statement of Income for the Year  | MICHIGAN 114-117  |  |                        |
| Summary of Utility Plant and Accumulated Provisions for<br>Depreciation, Amortization and Depletion | MICHIGAN 200-201  |  |                        |
| Gas Plant in Service  | MICHIGAN 204-209  |  |                        |
| Gas Plant Leased to Others  | MICHIGAN 213  | None   |                        |
| Gas Plant Held for Future Use   | MICHIGAN 214  | None   |                        |
| Construction Work in Progress – Gas   | MICHIGAN 216  |  |                        |
| Accumulated Provision for Depreciation of Gas Utility Plant   | MICHIGAN 219  |  |                        |
| Gas Operating Revenues  | MICHIGAN 300-301  |  |                        |
| Gas Operation and Maintenance Expenses  | MICHIGAN 320-325  |  |                        |

\*\* The Commission allows NSPW to adopt FERC reporting requirements due to the size of the Michigan operations. MPSC information will be provided upon request of the Commission Staff.

Note 1: Pages 327-327A-B have not been completed pursuant to "Form P-522 Changes for 1997" which states: "The Commission will permit the option to delete this schedule if the company agrees to make the information available through the gas cost recovery filing, or upon request of the Commission staff."

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| Name of Respondent<br>Northern States Power Company<br>(Wisconsin)   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>Dec. 31, 2012 |                  |
|--|---|---|------------------|
| GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)   |   |   |                  |
| <p>1. Report below the original cost of gas plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified-Gas.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>5. Classify Account 106 according to prescribed accounts</p>   |   |   |                  |
| <p>on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions or prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals.</p> |   |   |                  |
| Line No.   | Account<br>(a)  | Balance at Beginning of Year<br>(b)             | Additions<br>(c) |
| 1  | 1. Intangible Plant   |   |                  |
| 2  | 301 Organization  |   |                  |
| 3  | 302 Franchises and Consents   |   |                  |
| 4  | 303 Miscellaneous Intangible Plant  | 557,629   | 746,813          |
| 5  | TOTAL Intangible Plant  | 557,629   | 746,813          |
| 6  | 2. Manufactured Gas Production Plant  |   |                  |
| 7  | 304 Land and Land Rights  |   |                  |
| 8  | 305 Structures and Improvements   |   |                  |
| 9  | 306 Boiler Plant Equipment  |   |                  |
| 10   | 307 Other Power Equipment   |   |                  |
| 11   | 308 Coke Ovens  |   |                  |
| 12   | 309 Producer Gas Equipment  |   |                  |
| 13   | 310 Water Gas Generating Equipment  |   |                  |
| 14   | 311 Liquefied Petroleum Gas Equipment   |   |                  |
| 15   | 312 Oil Gas Generating Equipment  |   |                  |
| 16   | 313 Generating Equipment - Other Processes  |   |                  |
| 17   | 314 Coal, Coke and Ash Handling Equipment   |   |                  |
| 18   | 315 Catalytic Cracking Equipment  |   |                  |
| 19   | 316 Other Reforming Equipment   |   |                  |
| 20   | 317 Purification Equipment  |   |                  |
| 21   | 318 Residual Refining Equipment   |   |                  |
| 22   | 319 Gas Mixing Equipment  |   |                  |
| 23   | 320 Other Equipment   |   |                  |
| 24   | TOTAL Manufactured Gas Production Plant   | 0   | 0                |
| 25   | Other Storage Plant   |   |                  |
| 26   | 360 Land and Land Rights  | 155,136   |                  |
| 27   | 361 Structures and Improvements   | 1,161,385                                       | 245,524          |
| 28   | 362 Gas Holders   | 1,625,796                                       |                  |
| 29   | 363 Purification Equipment  | 284,581   |                  |
| 30   | 363.1 Liquefaction Equipment  | 137,507   |                  |
| 31   | 363.2 Vaporizing Equipment  | 1,032,390                                       |                  |
| 32   | 363.3 Compressor Equipment  | 352,464   |                  |
| 33   | 363.4 Meas. and Reg. Equipment  | 1,504   |                  |
| 34   | 363.5 Other Equipment   | 1,747,440                                       |                  |
| 35   | TOTAL Other Storage Plant   | 6,498,203                                       | 245,524          |

May not cross-check due to rounding.

May not cross-check due to rounding.

|  |  |   |                  |   |  |
|--|--|---|------------------|---|--|
| Name of Respondent<br>Northern States Power Company<br>(Wisconsin) |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |                  | Date of Report<br>(Mo, Da, Yr)<br>Dec. 31, 2012 |  |
| GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued) |  |   |                  |   |  |
| Line No.   | Account<br>(a)                               | Balance at Beginning of Year<br>(b)   | Additions<br>(c) |   |  |
| 36   | 4. Transmission Plant                        |   |                  |   |  |
| 37   | 365.1 Land and Land Rights                   |   |                  |   |  |
| 38   | 365.2 Rights-of-Way                          |   |                  |   |  |
| 39   | 366 Structures and Improvements              |   |                  |   |  |
| 40   | 367 Mains                                    |   |                  |   |  |
| 41   | 368 Compressor Station Equipment             |   |                  |   |  |
| 42   | 369 Measuring and Reg. Sta. Equipment        |   |                  |   |  |
| 43   | 370 Communication Equipment                  |   |                  |   |  |
| 44   | 371 Other Equipment                          |   |                  |   |  |
| 45   | TOTAL Transmission Plant                     | 0   | 0                |   |  |
| 46   | 5. Distribution Plant                        |   |                  |   |  |
| 47   | 374 Land and Land Rights                     | 5,688   |                  |   |  |
| 48   | 375 Structures and Improvements              |   |                  |   |  |
| 49   | 376 Mains                                    | 90,573,113  | 4,692,096        |   |  |
| 50   | 377 Compressor Station Equipment             |   |                  |   |  |
| 51   | 378 Meas. and Reg. Sta. Equip.-General       | 2,577,781   | 234,832          |   |  |
| 52   | 379 Meas. and Reg. Sta. Equip.-City Gate     | 5,027,993   | (337,204)        |   |  |
| 53   | 380 Services                                 | 65,262,492  | 4,331,502        |   |  |
| 54   | 381 Meters                                   | 29,288,907  | 1,134,863        |   |  |
| 55   | 382 Meter Installations                      |   |                  |   |  |
| 56   | 383 House Regulators                         |   |                  |   |  |
| 57   | 384 House Reg. Installations                 |   |                  |   |  |
| 58   | 385 Industrial Meas. and Reg. Sta. Equipment |   |                  |   |  |
| 59   | 386 Other Prop. on Customers' Premises       |   |                  |   |  |
| 60   | 387 Other Equipment                          |   |                  |   |  |
| 61   | 388 ARC Gas                                  | (153,156)   |                  |   |  |
| 62   | TOTAL Distribution Plant                     | 192,582,818   | 10,056,089       |   |  |
| 63   | 6. General Plant                             |   |                  |   |  |
| 64   | 389 Land and Land Rights                     | 23,856  |                  |   |  |
| 65   | 390 Structures and Improvements              | 197,140   |                  |   |  |
| 66   | 391 Office Furniture and Equipment           | 43,966  |                  |   |  |
| 67   | 391.1 Computers & Computer Related Equipment | 25,841  |                  |   |  |
| 68   | 392 Transportation Equipment                 | 3,215,472   | 279,753          |   |  |
| 69   | 393 Stores Equipment                         | 0   |                  |   |  |
| 70   | 394 Tools, Shop, and Garage Equipment        | 1,437,511   | 155,155          |   |  |
| 71   | 395 Laboratory Equipment                     | 320,445   |                  |   |  |
| 72   | 396 Power Operated Equipment                 | 1,604,612   | 1,580            |   |  |
| 73   | 397 Communication Equipment                  | 7,157,168   | 943,558          |   |  |
| 74   | 398 Miscellaneous Equipment                  |   |                  |   |  |
| 75   | Subtotal                                     | 14,026,011  | 1,380,046        |   |  |
| 76   | 399 Other Tangible Property                  |   |                  |   |  |
| 77   | TOTAL General Plant                          | 14,026,011  | 1,380,046        |   |  |
| 78   | TOTAL (Accounts 101 and 106)                 | 213,664,661   | 12,428,472       |   |  |
| 79   | Gas Plant Purchased (See Instr. 8)           |   |                  |   |  |
| 80   | (Less) Gas Plant Sold (See Instr. 8)         |   |                  |   |  |
| 81   | Experimental Gas Plant Unclassified          |   |                  |   |  |
| 82   | TOTAL Gas Plant in Service                   | 213,664,661   | 12,428,472       |   |  |

May not cross-check due to rounding.



|  |                    |  |                                  |   |             |
|--|--------------------|--|----------------------------------|---|-------------|
| Name of Respondent<br>Northern States Power Company<br>(Wisconsin) |                    | This Report Is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission |                                  | Date of Report<br>(Mo, Da, Yr)<br>Dec. 31, 2012 |             |
| GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued) |                    |  |                                  |   |             |
| Retirements<br>(d)   | Adjustments<br>(e) | Transfers<br>(f)   | Balance at<br>End of Year<br>(g) |   | Line<br>No. |
|  |                    |  |                                  | 365.1   | 36          |
|  |                    |  |                                  | 365.2   | 37          |
|  |                    |  |                                  | 366   | 38          |
|  |                    |  |                                  | 367   | 39          |
|  |                    |  |                                  | 368   | 40          |
|  |                    |  |                                  | 369   | 41          |
|  |                    |  |                                  | 370   | 42          |
|  |                    |  |                                  | 371   | 43          |
|  |                    |  |                                  |   | 44          |
| 0  | 0                  | 0  | 0                                |   | 45          |
|  |                    |  | 5,688                            | 374   | 46          |
|  |                    |  |                                  | 375   | 47          |
| (299,132)  |                    |  | 94,966,077                       | 376   | 48          |
|  |                    |  |                                  | 377   | 49          |
| (10,677)   |                    | (141,782)  | 2,660,154                        | 378   | 50          |
| (61,501)   |                    | 141,782  | 4,771,070                        | 379   | 51          |
| (535,420)  |                    |  | 69,058,574                       | 380   | 52          |
| (63,537)   |                    |  | 30,360,233                       | 381   | 53          |
|  |                    |  |                                  | 382   | 54          |
|  |                    |  |                                  | 383   | 55          |
|  |                    |  |                                  | 384   | 56          |
|  |                    |  |                                  | 385   | 57          |
|  |                    |  |                                  | 386   | 58          |
|  |                    |  |                                  | 387   | 59          |
| 0  | 0                  | 0  | (153,156)                        | 388   | 60          |
| (970,267)  | 0                  | 0  | 201,668,640                      |   | 61          |
|  |                    |  |                                  |   | 62          |
|  |                    |  | 23,856                           | 389   | 63          |
| (5,514)  |                    | 27,434   | 219,060                          | 390   | 64          |
| (43,966)   |                    |  |                                  | 391   | 65          |
|  |                    |  | 25,841                           | 391.1   | 66          |
| (338,325)  |                    |  | 3,156,900                        | 392   | 67          |
|  |                    |  | 0                                | 393   | 68          |
| (58,502)   |                    |  | 1,534,164                        | 394   | 69          |
| (27,329)   |                    |  | 293,116                          | 395   | 70          |
|  |                    |  | 1,606,192                        | 396   | 71          |
|  |                    |  | 8,100,726                        | 397   | 72          |
|  |                    |  |                                  | 398   | 73          |
| (473,636)  | 0                  | 27,434   | 14,959,855                       |   | 74          |
|  |                    |  |                                  | 399   | 75          |
| (473,636)  | 0                  | 27,434   | 14,959,855                       |   | 76          |
| (1,495,768)  | 0                  | 27,434   | 224,624,799                      |   | 77          |
|  |                    |  |                                  |   | 78          |
|  |                    |  |                                  |   | 79          |
|  |                    |  |                                  |   | 80          |
| (1,495,768)  | 0                  | 27,434   | 224,624,799                      |   | 81          |
|  |                    |  |                                  |   | 82          |

May not cross-check due to rounding.

## CONSTRUCTION WORK IN PROGRESS-GAS (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction, Account 107.
2. Show items relating to "research, development and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

| Line No. | Description of Project (a)                  | Construction Work in Progress Gas Account 107 (b) | Completed Construction Not Classified Gas Account 106 (c) | Estimated Additional Cost of Project (d) |
|----------|---|---|---|--|
| 1.       | Replace LNG tank foundation heat            | 90,466  |   |  |
| 2.       | LNG Plant Blanket                           | 58,602  |   |  |
| 3.       | Wisc Urban-Reg/Meter Sta Inst               | 58,320  |   |  |
| 4.       | Wisc Urban-Gas Tools/Equip                  | 26,901  |   |  |
| 5.       | Cathodic Protection Data Proj-NSPW          | 15,100  |   |  |
| 6.       | Aldyl-A Main Replacement                    | 6,182   |   |  |
| 7.       | Maiden Rock/Gas Extension to serve          | 3,756   |   |  |
| 8.       | Michigan-Gas Reg/Meter Sta Ins              | 3,039   |   |  |
| 9.       | Wisc Urban-Gas Main Renewal                 | 2,713   |   |  |
| 10.      | PDMS SW WI                                  | 1,167   |   |  |
| 11.      | Wisc Urban- New Mains                       | 491   |   |  |
| 12.      | Michigan-New Gas Mains                      | 352   |   |  |
| 13.      | Aldyl-A Service Replacement                 | 334   |   |  |
| 14.      | Wisc Urban-Gas Main Relocation              | 149   |   |  |
| 15.      | Michigan-Gas Main Relocations               | (1,502)   |   |  |
| 16.      | Capital Transportation Blanket              | (67,871)  |   |  |
| 17.      | Engineering W.O.-Gas Distribut              | (233,356)   |   |  |
| 18.      |   |   |   |  |
| 19.      | Completed Construction Not Classified - Gas |   | 28,280,974  |  |
| 20.      |   |   |   |  |
| 21.      |   |   |   |  |
| 22.      |   |   |   |  |
| 23.      |   |   |   |  |
| 24.      |   |   |   |  |
| 25.      |   |   |   |  |
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| 32.      |   |   |   |  |
| 33.      |   |   |   |  |
| 34.      |   |   |   |  |
| 35.      |   |   |   |  |
| 36.      |   |   |   |  |
| 37.      |   |   |   |  |
| 38.      |   |   |   |  |
| 39.      |   |   |   |  |
| 40.      |   |   |   |  |
| 41.      |   |   |   |  |
| 42.      | TOTAL                                       | (35,157)  | 28,280,974  | \$0                                      |

## An Original

## CONSTRUCTION OVERHEADS - GAS

1. List in column (a) the kinds of overheads according to titles used by respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.
2. On page 218 furnish information concerning construction overheads.
3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc. which are directly charged to construction.
4. Enter on this page engineering, supervision, administrative and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

| Line No. | Description of Overhead (a)                  | Total Amount Charged for the Year (b) | Total Cost of Construction to Which Overheads Were Charged (Exclusive of Overhead Charges) (c) |
|----------|--|---------------------------------------|--|
| 1.       | Construction Engineering / Supervision       | \$2,486,377                           |  |
| 2.       |  |                                       |  |
| 3.       | Administrative and General                   | 11,997                                |  |
| 4.       |  |                                       |  |
| 5.       | Allowance for Funds Used During Construction | 11,102                                |  |
| 6.       |  |                                       |  |
| 7.       |  |                                       |  |
| 8.       |  |                                       |  |
| 9.       |  |                                       |  |
| 10.      |  |                                       |  |
| 11.      |  |                                       |  |
| 12.      |  |                                       |  |
| 13.      |  |                                       |  |
| 14.      |  |                                       |  |
| 15.      |  |                                       |  |
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| 17.      |  |                                       |  |
| 18.      |  |                                       |  |
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| 20.      |  |                                       |  |
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| 24.      |  |                                       |  |
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| 26.      |  |                                       |  |
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| 29.      |  |                                       |  |
| 30.      |  |                                       |  |
| 31.      |  |                                       |  |
| 32.      |  |                                       |  |
| 33.      |  |                                       |  |
| 34.      |  |                                       |  |
| 35.      |  |                                       |  |
| 36.      |  |                                       |  |
| 37.      |  |                                       |  |
| 38.      |  |                                       |  |
| 39.      |  |                                       |  |
| 40.      |  |                                       |  |
| 41.      |  |                                       |  |
| 42.      |  |                                       |  |
| 43.      |  |                                       |  |
| 44.      |  |                                       |  |
| 45.      |  |                                       |  |
| 46.      | TOTAL  | \$2,509,476                           | \$7,919,066  |

## ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108 and 110)

1. Explain in a footnote any important adjustments during the year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for gas plant in service, pages 202-207, column (d), excluding retirements of non-depreciable property.
3. Accounts 108 and 110 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

## Section A. Balances and Changes During Year

| Line No. | Item (a)  | Total (c+d+e) (b) | Gas Plant in Service (c) | Gas Plant Held for Future Use (d) | Gas Plant Leased to Others (e) |
|----------|---|-------------------|--------------------------|-----------------------------------|--------------------------------|
| 1.       | Balance Beginning of Year   | 118,175,245       | 118,175,245              |                                   |                                |
| 2.       | Depreciation Provisions for Year, Charged to                      |                   |                          |                                   |                                |
| 3.       | (403) Depreciation Expense  | 8,451,063         | 8,451,063                |                                   |                                |
| 4.       | (403.1) Depreciation Expense                                      | (2,350)           | (2,350)                  |                                   |                                |
| 5.       | (413) Exp. of Gas Plt. Leas. to Others                            |                   |                          |                                   |                                |
| 6.       | Transportation Expenses-Clearing                                  | 403,525           | 403,525                  |                                   |                                |
| 7.       | Other Clearing Accounts   | 0                 | 0                        |                                   |                                |
| 8.       | Other Accounts (Specify):   | 0                 | 0                        |                                   |                                |
| 9.       | TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 9)      | 8,852,238         | 8,852,238                | 0                                 | 0                              |
| 11.      | Net Charges for Plant Retired:                                    |                   |                          |                                   |                                |
| 12.      | Book Cost of Plant Retired  | 1,495,768         | 1,495,768                |                                   |                                |
| 13.      | Cost of Removal   | 273,950           | 273,950                  |                                   |                                |
| 14.      | Salvage (Credit)  | 0                 | 0                        |                                   |                                |
|          | TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14) | 1,769,718         | 1,769,718                | 0                                 | 0                              |
| 16.      | Other Debit or Credit Items (Describe):                           |                   |                          |                                   |                                |
| 17.      | Transfers   | 392               | 392                      |                                   |                                |
| 18.      | Change in Retirement Work in Progress                             | (42,027)          | (42,027)                 |                                   |                                |
| 19.      | Balance End of Year (Enter Total of lines 1, 10, 15, 17, and 18)  | 125,216,130       | 125,216,130              | 0                                 | 0                              |

## Section B. Balances at End of Year According to Functional Classifications

|     |  |             |             |   |   |
|-----|--|-------------|-------------|---|---|
| 20. | Production-Manufactured Gas                  |             |             |   |   |
| 21. | Production and Gathering-Natural Gas         |             |             |   |   |
| 22. | Products Extraction-Natural Gas              |             |             |   |   |
| 23. | Underground Gas Storage                      |             |             |   |   |
| 24. | Other Storage Plant                          |             |             |   |   |
| 25. | Base Load LNG Terminating and Processing Plt | 5,998,780   | 5,998,780   |   |   |
| 26. | Transmission                                 |             |             |   |   |
| 27. | Distribution                                 | 114,240,210 | 114,240,210 |   |   |
| 28. | General                                      | 4,977,140   | 4,977,140   |   |   |
| 29. | TOTAL (Enter Total of lines 20 thru 28)      | 125,216,130 | 125,216,130 | 0 | 0 |

## GAS STORED (ACCOUNTS 117, 164.1, 164.2, and 164.3)

| <p>1. If during the year, adjustment was made to the stored gas inventory (such as to correct cumulative inaccuracies of gas measurements), furnish in a footnote an explanation of the reason for the adjustment, the MCF and dollar amount of adjustment, and account charged or credited.</p> <p>2. Give in a footnote, a concise statement of the facts and the accounting performed with respect to any encroachment of withdrawals during the year, or restoration of previous encroachment, upon native gas constituting the "gas cushion" of any storage reservoir.</p> <p>3. If the company uses a "base stock" in connection with its inventory accounting, give a concise statement of the basis of establishing such "base stock" and the inventory basis and the accounting performed with respect to any encroachment of withdrawals upon "base stock," or restoration of previous encroachment, including brief particulars of any such accounting during the year.</p> <p>4. If the company has provided accumulated provision for stored gas, which may not eventually be fully recovered from any storage project, furnish a statement showing: (a) date of FERC authorization of such accumulated provision, (b) explanation of circumstances requiring such provision, (c) basis of provision and factors of calculation, (d) estimated ultimate accumulated provision accumulation, and (e) a summary showing balance of accumulated provision and entries during the year.</p> <p>5. Report pressure base of gas volumes as 14.73 psia at 60 Degrees F. (See Note 1)</p> |   |                                    |                                   |                               |                               |              |
|--|---|------------------------------------|-----------------------------------|-------------------------------|-------------------------------|--------------|
| Line No.   | Description<br>(a)                          | Noncurrent<br>(Account 117)<br>(b) | Current<br>(Account 164.1)<br>(c) | LNG<br>(Account 164.2)<br>(d) | LNG<br>(Account 164.3)<br>(e) | Total<br>(f) |
| 1  | Balance at Beginning of Year                |                                    | 9,907,222                         | 614,520                       |                               | 10,521,742   |
| 2  | Gas Delivered to Storage                    |                                    | 9,407,396                         | 11,528                        |                               | 9,418,924    |
| 3  | Gas Withdrawn from Storage (contra Account) |                                    | (12,852,611)                      | (246,951)                     |                               | (13,099,562) |
| 4  | Other Debits or Credits (Net)               |                                    | 0                                 | 0                             |                               | 0            |
| 5  | Balance at End of Year                      |                                    | 6,462,007                         | 379,097                       |                               | 6,841,104    |
| 6  | Therms                                      |                                    | 22,014,960                        | 697,690                       |                               | 22,712,650   |
| 7  | Amount Per Therm                            |                                    | 0.29                              | 0.54                          |                               | 0.30         |
| Footnotes:   |   |                                    |                                   |                               |                               |              |

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| PREPAYMENTS (Account 165)  |   |               |                               |
|--|---|---------------|-------------------------------|
| 1. Report below the particulars (details) on each prepayment. 2. Report all payments for undelivered gas on line 5 and complete pages 226 to 227 showing particulars (details) for gas prepayments.                                |   |               |                               |
|  | Balance<br>End Of Year (In<br>Dollars)<br>(b) |               |                               |
| Prepaid Insurance  | \$1,523,039                                   |               |                               |
| Gross Receipts Tax   | 20,892,133                                    |               |                               |
| Interest Prepaid   | 854,211                                       |               |                               |
| Wisconsin Income Tax Prepayment  | 2,863,488                                     |               |                               |
| Capx Prepaid-La Crosse   | 1,079,026                                     |               |                               |
| Auto Licensing   | 205,265                                       |               |                               |
| Prepaid Utility Assessments  | 392,096                                       |               |                               |
| Natural Gas Imbalance  | 45,232  |               |                               |
| Other  | 32,039  |               |                               |
| TOTAL  | \$27,886,529                                  |               |                               |
| EXTRAORDINARY PROPERTY LOSSES (Account 182.1)  |   |               |                               |
| Description of Extraordinary loss<br>[Include in the description the date of<br>of loss, the date of Commission au-<br>thorization to use Account 182.1 and<br>period of amort (mo, yr, to mo, yr)]<br>(a)                         | WRITTEN OFF DURING YEAR                       |               | Balance<br>End of Year<br>(f) |
|  | Account<br>Charged<br>(d)                     | Amount<br>(e) |                               |
| NONE   |   |               |                               |
| TOTAL  |   |               |                               |
| UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)   |   |               |                               |
| Description of Unrecovered Plant and<br>Regulatory Study Costs<br>[Include in the description of costs,<br>the date of Commission authorization<br>to use Account 182.2, and period of<br>amortization (mo, yr, to mo, yr)]<br>(a) | WRITTEN OFF DURING YEAR                       |               | Balance<br>End of Year<br>(f) |
|  | Account<br>Charged<br>(d)                     | Amount<br>(e) |                               |
| NONE   |   |               |                               |
| TOTAL  |   |               |                               |

## UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT

| Designation of<br>Long-Term Debt<br><br>(a) | Principal<br>Amount of<br>Debt Issued<br><br>(b) | Total Expense,<br>Premium or<br>Discount<br><br>(c) | Amortization Period |                |
|---|--|---|---------------------|----------------|
|   |  |   | Date<br>From<br>(d) | Date To<br>(e) |
| <u>First Mortgage Bonds</u>                 |  |   |                     |                |
| Series due -                                |  |   |                     |                |
| Oct 1, 2018, 5 1/4%                         | 150,000,000                                      | 2,283,896   | 10/2/2003           | 10/1/2018      |
| Sept 1, 2038, 6 3/8%                        | 200,000,000                                      | 3,628,945   | 9/10/2008           | 9/1/2038       |
| Oct 1, 2042, 3.70%                          | 100,000,000                                      | 2,084,429   | 10/10/2012          | 10/1/2042      |
| <u>Other Long-Term Debt</u>                 |  |   |                     |                |
| Resource Recovery Bonds - La Crosse 6%      | 18,600,000                                       | 192,829   | 11/1/1996           | 11/1/2021      |
|   | 468,600,000                                      | 8,190,099   |                     |                |



## UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT

| Balance<br>Beginning of Year<br>(f) | Debits During<br>Year<br>(g) | Credits During<br>Year<br>(h) | Balance<br>End of Year<br>(i) |
|-------------------------------------|------------------------------|-------------------------------|-------------------------------|
| 1,027,129                           |                              | 152,507                       | 874,622                       |
| 3,229,745                           |                              | 121,364                       | 3,108,381                     |
| 0                                   | 2,084,429                    | 15,137                        | 2,069,292                     |
| 53,777                              |                              | 5,479                         | 48,298                        |
| 4,310,651                           | 2,084,429                    | 294,487                       | 6,100,593                     |

## GAS OPERATING REVENUES (Account 400)

1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
4. Report quantities of natural gas sold in Mcf (14.73 psia at 60°F). If billings are on a therm basis, give the Btu contents of the gas sold and the sales converted to Mcf.
5. If increases or decreases from previous year (columns (c), (e) and (g), are not derived from

| Title of Account<br>(a)   | OPERATING REVENUES     |                                    |
|---|------------------------|------------------------------------|
|   | Amount for Year<br>(b) | Amount for<br>Previous Year<br>(c) |
| <b>GAS SERVICE REVENUES</b>   |                        |                                    |
| (480) Residential Sales   | 51,302,294             | 60,771,727                         |
| (481) Commercial and Industrial Sales   |                        |                                    |
| Small (or Commercial) (See Instr. 6)  | 39,549,860             | 46,884,619                         |
| Large (or Industrial) (See Instr. 6)  | 8,220,975              | 10,193,066                         |
| (482) Other Sales to Public Authorities   | 0                      | 0                                  |
| (484) Interdepartmental Sales   | 663,065                | 1,168,666                          |
| TOTAL Sales to Ultimate Consumers   | 99,736,194             | 119,018,078                        |
| (483) Sales for Resale  |                        |                                    |
| TOTAL Nat. Gas Service Revenues   | 99,736,194             | 119,018,078                        |
| Revenues from Manufactured Gas  |                        |                                    |
| TOTAL Gas Service Revenues  | 99,736,194             | 119,018,078                        |
| <b>OTHER OPERATING REVENUES</b>   |                        |                                    |
| (485) Intracompany Transfers  | 0                      | 0                                  |
| (487) Forfeited Discounts   | 259,311                | 292,134                            |
| (488) Misc Service Revenues   | 208,635                | 198,698                            |
| (489) Rev from Trans of Gas of Others   | 1,963,288              | 2,078,954                          |
| (490) Sales of Prod Ext for Nat Gas   | 0                      | 0                                  |
| (491) Rev from Nat Gas Proc by Others   | 0                      | 0                                  |
| (492) Incidental Gasoline and Oil Sales   | 0                      | 0                                  |
| (493) Rent from Gas Property  | 0                      | 0                                  |
| (494) Interdepartmental Rents   | 0                      | 0                                  |
| (495) Other Gas Revenues  | 222,501                | (624,050)                          |
| TOTAL Other Operating Revenues  | 2,653,735              | 1,945,736                          |
| TOTAL Gas Operating Revenues  | 102,389,929            | 120,963,814                        |
| (Less) (485) Provision for Rate Refunds   |                        |                                    |
| TOTAL Gas Operating Revenues Net of Provision for Refunds                             | 102,389,929            | 120,963,814                        |
| Dist Type Sales by States (Incl Main Line Sales to Resid<br>and Commercial Customers) | 90,852,154             | 107,656,346                        |
| Main Line Industrial Sales (Incl Main Line Sales to<br>Public Authorities)            | 8,220,975              | 10,193,066                         |
| Sales for Resale  |                        |                                    |
| Other Sales to Pub Auth (Local Dist Only)   |                        |                                    |
| Interdepartmental Sales   | 663,065                | 1,168,666                          |
| TOTAL (Same as line 39, Columns (b) and (d))  | 99,736,194             | 119,018,078                        |

## GAS OPERATING REVENUES (Account 400)(continued)

previously reported figures, explain any inconsistencies in a footnote.

6. Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.

| THERMS OF NATURAL GAS SOLD |                                    | AVERAGE NO. OF CUSTOMERS PER MONTH |                                    |
|----------------------------|------------------------------------|------------------------------------|------------------------------------|
| Amount for Year<br>(d)     | Amount for<br>Previous Year<br>(e) | Number for Year<br>(f)             | Number for<br>Previous Year<br>(g) |
| 57,374,270                 | 65,704,970                         | 94,887                             | 93,745                             |
| 63,423,630                 | 65,998,750                         | 12,401                             | 12,292                             |
| 18,548,460                 | 18,764,240                         | 22                                 | 29                                 |
| 1,545,730                  | 1,985,130                          | 14                                 | 15                                 |
| 140,892,090                | 152,453,090                        | 107,324                            | 106,081                            |
|                            |                                    |                                    |                                    |
| 140,892,090                | 152,453,090                        | 107,324                            | 106,081                            |
| 51,866,370                 | 46,506,330                         | 23                                 | 23                                 |
|                            |                                    |                                    |                                    |
| 120,797,900                | 131,703,720                        | 107,288                            | 106,037                            |
| 18,548,460                 | 18,764,240                         | 22                                 | 29                                 |
| 1,545,730                  | 1,985,130                          | 14                                 | 15                                 |
| 140,892,090                | 152,453,090                        | 107,324                            | 106,081                            |

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## RATE AND SALES SECTION

DEFINITIONS OF CLASSES OF SERVICE AND INSTRUCTIONS PERTAINING TO  
STATEMENTS ON SALES DATA

In the definitions below, the letters preceding the captions distinguish the main classes from the subclasses. Show the data broken into the subclasses if possible, but if not, report data under the main classes, drawing a dash through the subclass.

When gas measured through a single meter is used for more than one class of service as here defined, as for example, for both commercial and residential purposes, assign the total to the class having the principal use.

Average number of customers. Number of customers should be reported on the basis of number of meters, plus number of flat-rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for code group of meters so added. The average number of customers means the average of the 12 figures at the close of each month.

Thousands of Cubic Feet or Therms Sold (indicate which by crossing out one not applying). Give net figures, exclusive of respondent's own use and losses.

Revenues. This term covers revenues derived from (a) Sale of Gas (exclusive of forfeited discounts and penalties) and (b) Other Gas Revenues, such as rent from gas property, interdepartmental rents, customers' forfeited discounts and penalties, servicing of customers' installations and miscellaneous gas revenues.

AB. Residential Service. This class includes all sales of gas for residential uses such as cooking, refrigeration, water heating, space heating and other domestic uses.

A. Residential Service. This class includes all sales of gas for residential use except space heating.

B. Residential Space Heating. This class includes all sales of gas for space heating including gas for other residential uses only when measured through the same meter.

CD. Commercial Service. This class includes service rendered primarily to commercial establishments such as restaurants, hotels, clubs, hospitals, recognized rooming and boarding houses, apartment houses (but not individual tenants therein), garages, churches, warehouses, etc.

C. Commercial Service. This class to include all sales of gas for commercial use except space heating.

D. Commercial Space Heating. This class includes all sales of gas for space heating including gas for other commercial uses only when measured through the same meter.

E. Industrial Service. This class includes service rendered primarily to manufacturing and industrial establishments where gas is used principally for large power, heating and metallurgical purposes.

F. Public Street and Highway Lighting. Covers service rendered to municipalities or other governmental units for the purpose of lighting streets, highways, parks, and other public places.

G. Other Sales of Public Authorities. Covers service rendered to municipalities or other governmental units for lighting, heating, cooking, water heating and other general uses.

H. Interdepartmental Sales. This class includes gas supplied by the gas department to other departments of the utility when the charges thereof are at tariff or other specific rates.

I. Other Sales. This class includes all service to ultimate consumers not included in the foregoing described classifications.

A-I. Total sales to Ultimate Consumers. Is the total of the foregoing described classifications.

J. Sales to Other Gas Utilities for Resale. This class includes all sales of gas to other gas utilities or the public authorities for resale to ultimate consumers.

K. Other Gas Revenues. Revenues derived from operations of the respondent other than sales of gas. They include rent from gas property, interdepartmental rents, customers' forfeited discounts and penalties, services of customers' installations and miscellaneous gas revenues, such as fees and charges for changing, connecting and disconnecting service, profit on sales of materials and supplies not ordinarily purchased for resale, commissions on sales or distribution of others' gas (sold under rates filed by such other), management or supervision fees, sale of steam (except where the respondent furnishes steam-heating service) and rentals from leased property on customers' premises.

A-K. Total Gas Operating Revenues. The total of all the foregoing accounts.

Separate Schedules for Each State. Separate schedules in this section should be filed for each state in which the respondent operates.

Estimates. If actual figures are not available for the schedules in this section, give estimates. Explain the methods used and the factual basis of the estimates, using supplementary sheets, if necessary.

## 625-A. SALES DATA FOR THE YEAR

STATE OF MICHIGAN

Report below the distribution of customers, sales and revenue by class of service. Use a separate sheet for each state in which the respondent operates.

| Class of Service<br>(a)                       | Average<br>Number of<br>Customers<br>per month<br>(b) | Gas Sold<br>Therms*<br>(c) | Revenue<br>(Show to<br>nearest<br>dollar)<br>(d) | AVERAGES                          |                                   |                                 |
|---|---|----------------------------|--|-----------------------------------|-----------------------------------|---------------------------------|
|   |   |                            |  | Therms*<br>Per<br>Customer<br>(e) | Revenue<br>Per<br>Customer<br>(f) | Revenue<br>per<br>Thems*<br>(g) |
| <u>AB. Residential service</u>                |   |                            |  |                                   |                                   |                                 |
| A. Residential service **                     | 4,865   | 4,030,750                  | 2,648,135  | 828.52                            | 544.32                            | 0.6570                          |
| B. Residential space heating **               |   |                            |  |                                   |                                   |                                 |
| <u>CD. Commercial service</u>                 |   |                            |  |                                   |                                   |                                 |
| C. Commercial service, except space heating * | 644   | 2,597,530                  | 1,461,004  | 4,033.43                          | 2,268.64                          | 0.5625                          |
| D. Commercial space heating **                |   |                            |  |                                   |                                   |                                 |
| E. Industrial service                         | 2   | 1,208,600                  | 435,400  | 604,300.00                        | 217,700.00                        | 0.3603                          |
| F. Public street and highway lighting         |   |                            |  |                                   |                                   |                                 |
| G. Other sales to public authorities          |   |                            |  |                                   |                                   |                                 |
| H. Interdepartmental sales                    | 2   | 3,930                      | 2,452  | 1,965.00                          | 1,226.00                          | 0.6239                          |
| I. Other sales                                |   |                            |  |                                   |                                   |                                 |
| A-I. Total sales to ultimate customers        | 5,513   | 7,840,810                  | 4,546,991  | 1,422.24                          | 824.78                            | 0.5799                          |
| J. Sales to other gas utilities for resale    |   |                            |  |                                   |                                   |                                 |
| A-J. TOTAL SALES OF GAS                       | 5,513   | 7,840,810                  | 4,546,991  | 1,422.24                          | 824.78                            | 0.5799                          |
| K. Other gas revenues                         |   |                            | 39,950   |                                   |                                   |                                 |
| A-K. TOTAL GAS OPERATING REVENUE              | 5,513   | 7,840,810                  | 4,586,941  | 1,422.24                          | 832.02                            | 0.5850                          |

\* All gas information is reported in therms

\*\* Due to a billing system conversion in 2005, we no longer break out space and non-space heating customers.

## 625-B. SALES DATA BY RATE SCHEDULES FOR THE YEAR

1. Report below the distribution of customers, sales and revenue for the year by individual rate schedules. (See definitions on first page of this section).
2. Column (a).--List all rate schedules by Identification number or symbol. Where the same rate schedule designation applies to different rates in different zones, cities or districts, list separately data for each such area in which the schedule is available.
3. Column (b).--Give the type of service to which the rate schedule is applicable, i.e., cooking, space heating, commercial heating, commercial cooking, etc.
4. Column (c).--Using the classification shown in Schedule 625A, column (a), indicate the class or classes of customers served under each rate schedule, e.g., (A) for Residential Service, (B) Heating Service, etc.
5. Column (d).--Give the average number of customers billed under each rate schedule during the year. The total of this column will approximate the total number of ultimate customers, line 12, Schedule 625A.
6. Columns (e) and (f).--For each rate schedule listed, enter the total number of Mcf sold to, and revenues received from customers billed under that rate schedule. The totals of these columns should equal the totals shown on line 12, Schedule 625A. If the utility sells gas to ultimate customers under special contracts, the totals for such sales should be entered on a line on this page in order to make the totals of columns (e) and (f) check with those entered on line 12, Schedule 625A.
7. When a rate schedule was not in effect during the entire year, indicate in a footnote the period in which

| Rate schedule designation<br>(a) | Type of service to which schedule is applicable<br>(b) | Class of service<br>(c) | Average number of customers per month<br>(d) | Therms Sold*<br>(e) | Revenue (show to nearest dollar)<br>(f) |
|----------------------------------|--|-------------------------|--|---------------------|---|
| 301                              | Residential **   | A                       | 4,865  | 4,030,750           | 2,648,135                               |
| 301                              | Residential **   | B                       |  |                     |   |
| 302                              | Commercial **  | C                       | 639  | 2,320,660           | 1,325,875                               |
| 302                              | Commercial **  | D                       |  |                     |   |
| 304                              | Commercial   | C                       | 1  | 148,270             | 54,404                                  |
| 304                              | Industrial   | E                       | 1  | 1,060,330           | 380,996                                 |
| 303                              | Interruptible  | C-D-E                   | 5  | 276,870             | 135,129                                 |
|                                  | Interdepartmental                                      | H                       | 2  | 3,930               | 2,452                                   |
| TOTAL                            |  |                         | 5,513  | 7,840,810           | 4,546,991                               |

\* All gas information is reported in therms

\*\* Due to a billing system conversion in 2005, we no longer break out space and non-space heating customers.

## 625-A. SALES DATA FOR THE YEAR

STATE OF WISCONSIN

Report below the distribution of customers, sales and revenue by class of service. Use a separate sheet for each state in which the respondent operates.

| Class of Service<br>(a)                       | Average<br>Number of<br>Customers<br>per month<br>(b) | Gas Sold<br>Therms*<br>(c) | Revenue<br>(Show to<br>nearest<br>dollar)<br>(d) | AVERAGES                          |                                   |                                  |
|---|---|----------------------------|--|-----------------------------------|-----------------------------------|----------------------------------|
|   |   |                            |  | Therms*<br>Per<br>Customer<br>(e) | Revenue<br>Per<br>Customer<br>(f) | Revenue<br>per<br>Therms*<br>(g) |
| <u>AB. Residential service</u>                |   |                            |  |                                   |                                   |                                  |
| A. Residential service **                     | 90,022  | 53,343,520                 | 48,654,159                                       | 592.56                            | 540.47                            | 0.9121                           |
| B. Residential space heating **               |   |                            |  |                                   |                                   |                                  |
| <u>CD. Commercial service</u>                 |   |                            |  |                                   |                                   |                                  |
| C. Commercial service, except space heating * | 11,757  | 60,826,100                 | 38,088,856                                       | 5,173.61                          | 3,239.67                          | 0.6262                           |
| D. Commercial space heating **                |   |                            |  |                                   |                                   |                                  |
| E. Industrial service                         | 20  | 17,339,860                 | 7,785,575  | 866,993.00                        | 389,278.75                        | 0.4490                           |
| F. Public street and highway lighting         |   |                            |  |                                   |                                   |                                  |
| G. Other sales to public authorities          |   |                            |  |                                   |                                   |                                  |
| H. Interdepartmental sales                    | 12  | 1,541,800                  | 660,613  | 128,483.33                        | 55,051.08                         | 0.4285                           |
| I. Other sales                                |   |                            |  |                                   |                                   |                                  |
| A-I. Total sales to ultimate customers        | 101,811   | 133,051,280                | 95,189,203                                       | 1,306.85                          | 934.96                            | 0.7154                           |
| J. Sales to other gas utilities for resale    |   |                            |  |                                   |                                   |                                  |
| A-J. TOTAL SALES OF GAS                       | 101,811   | 133,051,280                | 95,189,203                                       | 1,306.85                          | 934.96                            | 0.7154                           |
| K. Other gas revenues                         |   |                            | 2,613,785  |                                   |                                   |                                  |
| A-K. TOTAL GAS OPERATING REVENUE              | 101,811   | 133,051,280                | 97,802,988                                       | 1,306.85                          | 960.63                            | 0.7351                           |

\* All gas information is reported in therms

\*\* Due to a billing system conversion in 2005, we no longer break out space and non-space heating customers.



## 625-B. SALES DATA BY RATE SCHEDULES FOR THE YEAR

1. Report below the distribution of customers, sales and revenue for the year by individual rate schedules. (See definitions on first page of this section).
2. Column (a).--List all rate schedules by Identification number or symbol. Where the same rate schedule designation applies to different rates in different zones, cities or districts, list separately data for each such area in which the schedule is available.
3. Column (b).--Give the type of service to which the rate schedule is applicable, i.e., cooking, space heating, commercial heating, commercial cooking, etc.
4. Column (c).--Using the classification shown in Schedule 625A, column (a), indicate the class or classes of customers served under each rate schedule, e.g., (A) for Residential Service, (B) Heating Service, etc.
5. Column (d).--Give the average number of customers billed under each rate schedule during the year. The total of this column will approximate the total number of ultimate customers, line 12, Schedule 625A.
6. Columns (e) and (f).--For each rate schedule listed, enter the total number of Mcf sold to, and revenues received from customers billed under that rate schedule. The totals of these columns should equal the totals shown on line 12, Schedule 625A. If the utility sells gas to ultimate customers under special contracts, the totals for such sales should be entered on a line on this page in order to make the totals of columns (e) and (f) check with those entered on line 12, Schedule 625A.
7. When a rate schedule was not in effect during the entire year, indicate in a footnote the period in which

| Rate schedule designation<br>(a) | Type of service to which schedule is applicable<br>(b) | Class of service<br>(c) | Average number of customers per month<br>(d) | Therms Sold*<br>(e) | Revenue (show to nearest dollar)<br>(f) |
|----------------------------------|--|-------------------------|--|---------------------|---|
| 201-231-299                      | Residential **   | A                       | 90,022                                       | 53,343,520          | 48,654,159                              |
| 201-231                          | Residential **   | B                       |  |                     |   |
| 202-222-232                      | Commercial **  | C                       | 11,549                                       | 52,538,350          | 33,780,054                              |
| 202-222-232                      | Commercial **  | D                       |  |                     |   |
| 203-204                          | Commercial   | E                       |  |                     |   |
| 203-204                          | Industrial   | E                       | 0  | 14,740              | 639,300                                 |
| 206-207                          | Interruptible  | C-D-E                   | 228  | 25,612,870          | 11,455,077                              |
|                                  | Interdepartmental                                      | H                       | 12   | 1,541,800           | 660,613                                 |
|                                  |  |                         |  |                     |   |
| TOTAL                            |  |                         | 101,811                                      | 133,051,280         | 95,189,203                              |

\* All gas information is reported in therms

\*\* Due to a billing system conversion in 2005, we no longer break out space and non-space heating customers.

| Name of Respondent<br>Northern States Power Company<br>(Wisconsin)   |   | This Report Is:<br>(1) (X) An Original<br>(2) A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>4/30/2013 | Year of Report<br>2012 |
|--|---|--|---|------------------------|
| REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH TRANSMISSION<br>OR DISTRIBUTION FACILITIES -- NATURAL GAS (Accounts 489.2, 489.3)  |   |  |   |                        |
| <p>1. Report below particulars (details) concerning revenue from transportation or compression (by respondent) of natural gas for others. Subdivide revenue between transportation or compression for interstate pipeline companies and others.</p> <p>2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas. Designate with an asterick, however, if gas is transported or compressed is other than natural gas.</p> <p>3. Enter the average number of customers per company and/or by rate schedule.</p> <p>4. In column (a) include the names of companies from which revenues were derived, points of receipt and delivery, and names of companies from which gas was received and to which delivered. Specify the Commission order or regulation authorizing such transaction. Separate out the various customers, volumes and revenues by individual rate schedule.</p> |   |  |   |                        |
| Line No.   | Name of Company<br>(Designate associated companies with an asterisk)<br><br>(a) | Average Number of Customers per Month<br>(b)                 | Distance Transported (in miles)<br>(c)      |                        |
| 1  |   |  |   |                        |
| 2  | Transportation of natural gas owned by end-use customers                        |  |   |                        |
| 3  | through NSP-Wisconsin's distribution facilities is reported on                  |  |   |                        |
| 4  | pages 300-301.  |  |   |                        |
| 5  |   |  |   |                        |
| 6  |   |  |   |                        |
| 7  |   |  |   |                        |
| 8  |   |  |   |                        |
| 9  |   |  |   |                        |
| 10   |   |  |   |                        |
| 11   |   |  |   |                        |
| 12   |   |  |   |                        |
| 13   |   |  |   |                        |
| 14   |   |  |   |                        |
| 15   |   |  |   |                        |
| 16   |   |  |   |                        |
| 17   |   |  |   |                        |
| 18   |   |  |   |                        |
| 19   |   |  |   |                        |
| 20   |   |  |   |                        |
| 21   |   |  |   |                        |
| 22   |   |  |   |                        |
| 23   |   |  |   |                        |
| 24   |   |  |   |                        |
| 25   |   |  |   |                        |
| 26   |   |  |   |                        |
| 27   |   |  |   |                        |
| 28   |   |  |   |                        |
| 29   |   |  |   |                        |
| 30   |   |  |   |                        |
| TOTAL  |   |  |   |                        |

| Name of Respondent<br>Northern States Power Company<br>(Wisconsin)  | This Report Is:<br>(1) (X) An Original<br>(2) ( ) A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>4/30/2013 | Year of Report<br>2012  |   |             |
|---|--|---|---|---|-------------|
| REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH TRANSMISSION<br>OR DISTRIBUTION FACILITIES -- NATURAL GAS (Accounts 489.2, 489.3) (Cont'd)  |  |   |   |   |             |
| <p>4. Designate points of receipt and delivery so that they can be identified on map of the respondent's pipe line system.</p> <p>5. Enter Mcf at 14.65 psia at 60 degrees F.</p> <p>6. Minor items (less than 1,000,000 Mcf) may be grouped.</p> <p>"Note: For transportation provided under Part 284 of Title 18 of the Code of Federal Regulations, report only grand totals for all transportation in columns (b) through (g) for the following regulation sections to be listed in column (a): 284.102, 284.122, 284.222, 284.223(a), 284.233(b), and 284.224. Details for each transportation are reported in separate annual reports required under Part 284 of the Commission's regulations."</p> |  |   |   |   |             |
| Mcf of Gas<br>Received<br>(d)   | Mcf of Gas<br>Delivered<br>(e)                                   | Revenue<br>(f)                              | Average Revenue<br>per Mcf of Gas<br>Delivered<br>(in cents)<br>(g) | FERC<br>Tariff Rate<br>Schedule<br>Designation<br>(h) | Line<br>No. |
|   |  |   |   |   | 1           |
|   |  |   |   |   | 2           |
|   |  |   |   |   | 3           |
|   |  |   |   |   | 4           |
|   |  |   |   |   | 5           |
|   |  |   |   |   | 6           |
|   |  |   |   |   | 7           |
|   |  |   |   |   | 8           |
|   |  |   |   |   | 9           |
|   |  |   |   |   | 10          |
|   |  |   |   |   | 11          |
|   |  |   |   |   | 12          |
|   |  |   |   |   | 13          |
|   |  |   |   |   | 14          |
|   |  |   |   |   | 15          |
|   |  |   |   |   | 16          |
|   |  |   |   |   | 17          |
|   |  |   |   |   | 18          |
|   |  |   |   |   | 19          |
|   |  |   |   |   | 20          |
|   |  |   |   |   | 21          |
|   |  |   |   |   | 22          |
|   |  |   |   |   | 23          |
|   |  |   |   |   | 24          |
|   |  |   |   |   | 25          |
|   |  |   |   |   | 26          |
|   |  |   |   |   | 27          |
|   |  |   |   |   | 28          |
|   |  |   |   |   | 29          |
|   |  |   |   |   | 30          |
|   |  |   |   |   |             |

## GAS OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnotes

| Account<br>(a)  | Amount for<br>Current Year<br>(b) | Amount for<br>Previous Year<br>(c) |
|---|-----------------------------------|------------------------------------|
| (1) PRODUCTION EXPENSES   |                                   |                                    |
| (A) Manufactured Gas Production                                       |                                   |                                    |
| Manufactured Gas Production (Submit Supplemental Statement)           | SEE PAGE 320A                     |                                    |
| (B) Natural Gas Production  |                                   |                                    |
| (B1) Natural Gas Production and Gathering                             |                                   |                                    |
| Operation   |                                   |                                    |
| (750) Operation Supervision and Engineering                           | 0                                 | 0                                  |
| (751) Production Maps and Records                                     | 0                                 | 0                                  |
| (752) Gas Wells Expenses  | 0                                 | 0                                  |
| (753) Field Lines Expenses  | 0                                 | 0                                  |
| (754) Field Compressor Station Expenses                               | 0                                 | 0                                  |
| (755) Field Compressor Station Fuel and Power                         | 0                                 | 0                                  |
| (756) Field Measuring and Regulating Station Expenses                 | 0                                 | 0                                  |
| (757) Purification Expenses   | 0                                 | 0                                  |
| (758) Gas Well Royalties  | 0                                 | 0                                  |
| (759) Other Expenses  | 0                                 | 0                                  |
| (760) Rents   | 0                                 | 0                                  |
| TOTAL Operation (Enter Total of lines 16 thru 26)                     | 0                                 | 0                                  |
| Maintenance   |                                   |                                    |
| (761) Maintenance Supervision and Engineering                         | 0                                 | 0                                  |
| (762) Maintenance of Structures and Improvements                      | 0                                 | 0                                  |
| (763) Naintenance of Producing Gas Wells                              | 0                                 | 0                                  |
| (764) Maintenance of Field Lines                                      | 0                                 | 0                                  |
| (765) Maintenance of Field Compressor Station Equipment               | 0                                 | 0                                  |
| (766) Maintenance of Field Meas and Reg Sta Equipment                 | 0                                 | 0                                  |
| (767) Maintenance of Purification Equipment                           | 0                                 | 0                                  |
| (768) Maintenance of Drilling and Cleaning Equipment                  | 0                                 | 0                                  |
| (769) Maintenance of Other Equipment                                  | 0                                 | 0                                  |
| TOTAL Maintenance (Enter Total of lines 30 thru 38)                   | 0                                 | 0                                  |
| TOTAL Natural Gas Production and Gathering (Total of lines 27 and 40) |                                   |                                    |
|   | 0                                 | 0                                  |
| (B2) Products Extraction  |                                   |                                    |
| Operation   |                                   |                                    |
| (770) Operation Supervision and Engineering                           | 0                                 | 0                                  |
| (771) Operation Labor   | 0                                 | 0                                  |
| (772) Gas Shrinkage   | 0                                 | 0                                  |
| (773) Feul  | 0                                 | 0                                  |
| (774) Power   | 0                                 | 0                                  |
| (775) Materials   | 0                                 | 0                                  |
| (776) Operation Supplies and Expenses                                 | 0                                 | 0                                  |
| (777) Gas Processed by Others   | 0                                 | 0                                  |
| (778) Royalties on Products Extracted                                 | 0                                 | 0                                  |
| (779) Marketing Expenses  | 0                                 | 0                                  |
| (780) Products Purchased for Resale                                   | 0                                 | 0                                  |
| (781) Variation in Products Inventory                                 | 0                                 | 0                                  |
| (Less) (782) Extracted Products Used by the Utility-Credit            | 0                                 | 0                                  |
| (783) Rents   | 0                                 | 0                                  |
| TOTAL Operation (Enter Total of lines 46 thru 59)                     | 0                                 | 0                                  |

## GAS OPERATION AND MAINTENANCE EXPENSES

| Account<br>(a)  | Amount for<br>Current Year<br>(b) | Amount for<br>Previous Year<br>(c) |
|---|-----------------------------------|------------------------------------|
| (1) PRODUCTION EXPENSES   |                                   |                                    |
| (A) Manufactured Gas Production                                       |                                   |                                    |
| Operation   |                                   |                                    |
| (710) Operation Supervision and Engineering                           | 0                                 | 0                                  |
| (717) Liquefied Petroleum Gas Expenses                                | 0                                 | 0                                  |
| (728) Liquefied Petroleum Gas   | 0                                 | 0                                  |
| (735) Miscellaneous Production Expenses                               | 108,293                           | 544,809                            |
| (736) Rents   | 8,527                             | 284                                |
| TOTAL Operation (Enter Total of lines 10 thru 13)                     | 116,820                           | 545,093                            |
| Maintenance   |                                   |                                    |
| (740) Maintenance Supervision and Engineering                         | 0                                 | 0                                  |
| (741) Maintenance of Structures                                       | 0                                 | 0                                  |
| (742) Maintenance of Equipment  | 0                                 | 0                                  |
| TOTAL Maintenance (Enter Total of lines 17 thru 19)                   | 0                                 | 0                                  |
| TOTAL Manufactured Gas Production (Enter Total of<br>lines 15 and 21) | \$116,820                         | \$545,093                          |

## GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

| Account<br>(a)   | Current Year<br>(b) | Previous Year<br>(c) |
|--|---------------------|----------------------|
| (B2) Products Extraction (Continued)   |                     |                      |
| Maintenance  |                     |                      |
| (784) Maintenance Supervision and Engineering  | 0                   | 0                    |
| (785) Maintenance of Structures and Improvements   | 0                   | 0                    |
| (786) Maintenance of Extraction and Refining Equip   | 0                   | 0                    |
| (787) Maintenance of Pipe Lines  | 0                   | 0                    |
| (788) Maintenance of Extracted Products Storage Equip  | 0                   | 0                    |
| (789) Maintenance of Compressor Equipment  | 0                   | 0                    |
| (790) Maintenance of Gas Measuring and Reg Equipment   | 0                   | 0                    |
| (791) Maintenance of Other Equipment   | 0                   | 0                    |
| TOTAL Maintenance (Enter Total of lines 8 thru 15)   | 0                   | 0                    |
| TOTAL Products Extraction (Enter Total of page 320<br>line 61 and page 321 line 17)                          | 0                   | 0                    |
| (C) Exploration and Development  |                     |                      |
| Operation  |                     |                      |
| (795) Delay Rentals  | 0                   | 0                    |
| (796) Nonproductive Well Drilling  | 0                   | 0                    |
| (797) Abandoned Leases   | 0                   | 0                    |
| (798) Other Exploration  | 0                   | 0                    |
| TOTAL Exploration and Development (Enter Total of<br>lines 22 thru 25)                                       | 0                   | 0                    |
| (D) Other Gas Supply Expenses  |                     |                      |
| Operation  |                     |                      |
| (800) Natural Gas Well Head Purchases  | 0                   | 0                    |
| (801) Natural Gas Field Line Purchases   | 0                   | 0                    |
| (802) Natural Gas Gasoline Plant Outlet Purchases  | 0                   | 0                    |
| (803) Natural Gas Transmission Line Purchases  | 0                   | 0                    |
| (803.1) Off-System Gas Purchases   | 0                   | 0                    |
| (804) Natural Gas City Gate Purchases  | 62,471,364          | 79,905,980           |
| (804.1) Liquefied Natural Gas Purchases  | 0                   | 0                    |
| (805) Other Gas Purchases  | 0                   | 0                    |
| (Less) (805.1) Purchased Gas Cost Adjustments  | (1,657,756)         | 0                    |
| (Less) (805.2) Incremental Gas Cost Adjustments  | 0                   | 0                    |
| TOTAL Purchased Gas (Enter Total of lines 30 to 39)  | 60,813,608          | 79,905,980           |
| (806) Exchange Gas   |                     |                      |
| Purchased Gas Expenses   | 0                   | 0                    |
| (807.1) Well Expenses - Purchased Gas  | 0                   | 0                    |
| (807.2) Operation of Purchases Gas Measuring Stations  | 0                   | 0                    |
| (807.3) Maintenance of Purchased Gas Measuring Stations  | 0                   | 0                    |
| (807.4) Purchased Gas Calculations Expenses  | 0                   | 0                    |
| (807.5) Other Purchased Gas Expenses   | 9,090               | 0                    |
| TOTAL Purchased Gas Expenses (Enter Total of<br>lines 45 thru 49)  | 9,090               | 0                    |
| (808.1) Gas Withdrawn from Storage - Debit   | 0                   | 0                    |
| (Less) (808.2) Gas Delivered to Storage - Credit   | 0                   | 0                    |
| (809.1) Withdrawals of Liquefied Natural Gas Processing-Debit  | 0                   | 0                    |
| (Less) (809.2) Deliveries of Natural Gas Processing-Cr   | 0                   | 0                    |
| (Less) Gas Used in Utility Operations - Credit   |                     |                      |
| (810) Gas Used for Compressor Station Fuel - Credit  | 0                   | 0                    |
| (811) Gas Used for Products Extraction - Credit  | 0                   | 0                    |
| (812) Gas Used for Other Utility Operations - Credit   | 0                   | 0                    |
| TOTAL Gas Used in Utility Operations-Credit (Total<br>of lines 58 thru 60)                                   | 0                   | 0                    |
| (813) Other Gas Supply Expenses  | 178,956             | 177,764              |
| (813.1) Synthetic Gas Supply Expenses  | 0                   | 0                    |
| (813.2) Gas Cost Recovery Expenses - Royalties   | 0                   | 0                    |
| TOTAL Other Gas Supply Expenses (Total of lines<br>41; 43; 51; 53 thru 56; 63; 65 thru 67)                   | 61,001,654          | 80,083,744           |
| TOTAL Production Expenses (Enter Total of page 320 line 43;<br>page 320A line 92; page 321 lines 19; 27; 69) | 61,118,474          | 80,628,837           |

## GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

| Account<br>(a)   | Current Year<br>(b) | Previous Year<br>(c) |
|--|---------------------|----------------------|
| <b>2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES</b>   |                     |                      |
| <b>A. Underground Storage Expenses</b>                               |                     |                      |
| Operation  |                     |                      |
| (814) Operation Supervision and Engineering                          | 0                   | 0                    |
| (815) Maps and Records   | 0                   | 0                    |
| (816) Wells Expenses   | 0                   | 0                    |
| (817) Lines Expense  | 0                   | 0                    |
| (818) Compressor Station Expenses                                    | 0                   | 0                    |
| (819) Compressor Station Fuel and Power                              | 0                   | 0                    |
| (820) Measuring and Regulating Station Expenses                      | 0                   | 0                    |
| (821) Purification Expenses  | 0                   | 0                    |
| (822) Exploration and Development                                    | 0                   | 0                    |
| (823) Gas Losses   | 0                   | 0                    |
| (824) Other Expenses   | 0                   | 0                    |
| (825) Storage Well Royalties   | 0                   | 0                    |
| (826) Rents  | 0                   | 0                    |
| <b>TOTAL Operation (Enter Total of lines 10 thru 22)</b>             | <b>0</b>            | <b>0</b>             |
| Maintenance  |                     |                      |
| (830) Maintenance Supervision and Engineering                        | 0                   | 0                    |
| (831) Maintenance of Structures and Improvements                     | 0                   | 0                    |
| (832) Maintenance of Reservoirs and Wells                            | 0                   | 0                    |
| (833) Maintenance of Lines   | 0                   | 0                    |
| (834) Maintenance of Compressor Station Equipment                    | 0                   | 0                    |
| (835) Maintenance of Measuring and Regulating Station Equipment      | 0                   | 0                    |
| (836) Maintenance of Purification Equipment                          | 0                   | 0                    |
| (837) Maintenance of Other Equipment                                 | 0                   | 0                    |
| <b>TOTAL Maintenance (Enter Total of lines 26 thru 34)</b>           | <b>0</b>            | <b>0</b>             |
| <b>TOTAL Underground Storage Expenses (Total of lines 24 and 36)</b> | <b>0</b>            | <b>0</b>             |
| <b>B. Other Storage Expenses</b>                                     |                     |                      |
| Operation  |                     |                      |
| (840) Operation Supervision and Engineering                          | 78,622              | 78,584               |
| (841) Operation Labor and Expenses                                   | 149,430             | 175,852              |
| (842) Rents  | 19,365              | 16,532               |
| (842.1) Fuel   | 0                   | 0                    |
| (842.2) Power  | 0                   | 0                    |
| (842.3) Gas Losses   | 0                   | 0                    |
| <b>TOTAL Operation (Enter Total of lines 43 thru 48)</b>             | <b>247,417</b>      | <b>270,968</b>       |
| Maintenance  |                     |                      |
| (843.1) Maintenance Supervision and Engineering                      | 0                   | 0                    |
| (843.2) Maintenance of Structures and Improvements                   | 0                   | 0                    |
| (843.3) Maintenance of Gas Holders                                   | 0                   | 0                    |
| (843.4) Maintenance of Purification Equipment                        | 0                   | 0                    |
| (843.5) Maintenance of Liquefaction Equipment                        | 33,912              | 149,428              |
| (843.6) Maintenance of Vaporizing Equipment                          | 9,152               | 2,690                |
| (843.7) Maintenance of Compressor Equipment                          | 44,261              | 12,443               |
| (843.8) Maintenance of Measuring and Regulating Equip.               | 6,343               | 12,735               |
| (843.9) Maintenance of Other Equipment                               | 65,768              | 42,817               |
| <b>TOTAL Maintenance (Enter Total-lines 53 thru 61)</b>              | <b>159,436</b>      | <b>220,113</b>       |
| <b>TOTAL Other Storage Expenses (Enter Total of lines 50 and 63)</b> | <b>406,853</b>      | <b>491,081</b>       |

## GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

| Account<br>(a)  | Current Year<br>(b) | Previous Year<br>(c) |
|---|---------------------|----------------------|
| <b>C. Liquefied Natural Gas Terminating and Processing Expenses</b>                           |                     |                      |
| Operation   |                     |                      |
| (844.1) Operation Supervision and Engineering   | 0                   | 0                    |
| (844.2) LNG Processing Terminal Labor and Expenses  | 0                   | 0                    |
| (844.3) Liquefaction Processing Labor and Expenses  | 0                   | 0                    |
| (844.4) Liquefaction Transportation Labor and Expenses  | 0                   | 0                    |
| (844.5) Measuring and Regulating Labor and Expenses   | 0                   | 0                    |
| (844.6) Compressor Station Labor and Expenses   | 0                   | 0                    |
| (844.7) Communication System Expenses   | 0                   | 0                    |
| (844.8) System Control and Load Dispatching   | 0                   | 0                    |
| (845.1) Fuel  | 0                   | 0                    |
| (845.2) Power   | 0                   | 0                    |
| (845.3) Rents   | 0                   | 0                    |
| (845.4) Demurrage Charges   | 0                   | 0                    |
| (Less) (845.5) Wharfage Receipts - Credit   | 0                   | 0                    |
| (845.6) Processing Liquefied or Vaporized Gas by Others                                       | 0                   | 0                    |
| (846.1) Gas Losses  | 0                   | 0                    |
| (846.2) Other Expenses  | 0                   | 0                    |
| <b>TOTAL Operation (Enter Total of lines 9 thru 24)</b>                                       | <b>0</b>            | <b>0</b>             |
| Maintenance   |                     |                      |
| (847.1) Maintenance Supervision and Engineering   | 0                   | 0                    |
| (847.2) Maintenance of Structures and Improvements  | 0                   | 0                    |
| (847.3) Maintenance of LNG Processing Terminal Equipment                                      | 0                   | 0                    |
| (847.4) Maintenance of LNG Transportation Equipment   | 0                   | 0                    |
| (847.5) Maintenance of Measuring and Regulating Equip.  | 0                   | 0                    |
| (847.6) Maintenance of Compressor Station Equipment   | 0                   | 0                    |
| (847.7) Maintenance of Communication Equipment  | 0                   | 0                    |
| (847.8) Maintenance of Other Equipment  | 0                   | 0                    |
| <b>TOTAL Maintenance (Enter Total of lines 29 thru 36)</b>                                    | <b>0</b>            | <b>0</b>             |
| <b>TOTAL Liquefied Nat Gas Terminating and Processing Exp (Lines 26 &amp; 38)</b>             | <b>0</b>            | <b>0</b>             |
| <b>TOTAL Natural Gas Storage (Enter Total of page 322 lines 39, 65, and page 323 line 40)</b> | <b>406,853</b>      | <b>491,081</b>       |
| <b>3. TRANSMISSION EXPENSES</b>   |                     |                      |
| Operation   |                     |                      |
| (850) Operation Supervision and Engineering   | 0                   | 0                    |
| (851) System Control and Load Dispatching   | 0                   | 0                    |
| (852) Communication System Expenses   | 0                   | 0                    |
| (853) Compressor Station Labor and Expenses   | 0                   | 0                    |
| (854) Gas for Compressor Station Fuel   | 0                   | 0                    |
| (855) Other Fuel and Power for Compressor Stations  | 0                   | 0                    |
| (856) Mains Expenses  | 0                   | 0                    |
| (857) Measuring and Regulating Station Expenses   | 0                   | 0                    |
| (858) Transmission and Compression of Gas by Others   | 0                   | 0                    |
| (859) Other Expenses  | 0                   | 0                    |
| (860) Rents   | 0                   | 0                    |
| <b>TOTAL Operation (Enter Total of lines 47 thru 57)</b>                                      | <b>0</b>            | <b>0</b>             |



## GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

| Account<br>(a)  | Current Year<br>(b) | Previous Year<br>(c) |
|---|---------------------|----------------------|
| <b>3. TRANSMISSION EXPENSES (Continued)</b>   |                     |                      |
| Maintenance   |                     |                      |
| (861) Maintenance Supervision and Engineering   | 0                   | 0                    |
| (862) Maintenance of Structures and Improvements                                      | 0                   | 0                    |
| (863) Maintenance of Mains  | 0                   | 0                    |
| (864) Maintenance of Compressor Station Equipment                                     | 0                   | 0                    |
| (865) Maintenance of Measuring and Reg Station Equip                                  | 0                   | 0                    |
| (866) Maintenance of Communication Equipment  | 0                   | 0                    |
| (867) Maintenance of Other Equipment  | 0                   | 0                    |
| TOTAL Maintenance (Enter Total of lines 8 thru 14)                                    | 0                   | 0                    |
| TOTAL Transmission Expenses (Enter Total of page 323 line 59<br>and page 324 line 16) | 0                   | 0                    |
| <b>4. DISTRIBUTION EXPENSES</b>   |                     |                      |
| Operation   |                     |                      |
| (870) Operation Supervision and Engineering   | 1,072,338           | 908,034              |
| (871) Distribution Load Dispatching   | 257,042             | 241,258              |
| (872) Compressor Station Labor and Expenses   | 0                   | 0                    |
| (873) Compressor Station Fuel and Power   | 0                   | 0                    |
| (874) Mains and Services Expenses   | 1,577,491           | 1,266,455            |
| (875) Measuring and Regulating Station Expenses-Gen                                   | 376,185             | 382,011              |
| (876) Measuring and Regulating Station Expenses-Ind                                   | 7,127               | 402                  |
| (877) Measuring and Regulating Station Expenses-City<br>Gate Check Station            | 47,585              | 52,668               |
| (878) Meter and House Regulator Expenses  | 456,321             | 679,647              |
| (879) Customer Installations Expenses   | 452,168             | 480,865              |
| (880) Other Expenses  | 2,178,945           | 2,078,641            |
| (881) Rents   | 571,570             | 484,852              |
| TOTAL Operation (Enter Total of lines 22 thru 34)                                     | 6,996,772           | 6,574,833            |
| Maintenance   |                     |                      |
| (885) Maintenance Supervision and Engineering   | 60,756              | 57,234               |
| (886) Maintenance of Structures and Improvements                                      | 0                   | 0                    |
| (887) Maintenance of Mains  | 577,053             | 729,536              |
| (888) Maintenance of Compressor Station Equipment                                     | 0                   | 0                    |
| (889) Maintenance of Meas and Reg Sta Equip - General                                 | 59,333              | 64,712               |
| (890) Maintenance of Meas and Reg Sta Equip-Industrial                                | 37                  | 90                   |
| (891) Maintenance of Meas and Reg Sta Equip - City<br>Gate Check Station              | 49,439              | 72,002               |
| (892) Maintenance of Services   | 520,309             | 444,984              |
| (893) Maintenance of Meters and House Regulators                                      | 507,478             | 449,840              |
| (894) Maintenance of Other Equipment  | 0                   | 0                    |
| TOTAL Maintenance (Enter Total of lines 38 thru 48)                                   | 1,774,405           | 1,818,398            |
| TOTAL Distribution Expenses (Enter Total of lines 36 and 50)                          | 8,771,177           | 8,393,231            |
| <b>5. CUSTOMER ACCOUNTS EXPENSES</b>  |                     |                      |
| Operation   |                     |                      |
| (901) Supervision   | 10,000              | 8,360                |
| (902) Meter Reading Expenses  | 788,112             | 690,698              |
| (903) Customer Records and Collection Expenses  | 1,829,092           | 1,751,950            |
| (904) Uncollectible Accounts  | 721,253             | 854,210              |
| (905) Miscellaneous Customer Accounts Expenses  | 79,481              | 106,007              |
| TOTAL Customer Accounts Expenses (Enter Total of<br>lines 55 thru 59)                 | 3,427,938           | 3,411,225            |

## GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

| Account<br>(a)  | Current Year<br>(b) | Previous Year<br>(c) |
|---|---------------------|----------------------|
| <b>6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES</b>   |                     |                      |
| Operation   |                     |                      |
| (907) Supervision   | 0                   | 0                    |
| (908) Customer Assistance Expenses  | 3,426,030           | 3,609,936            |
| (909) Informational and Instructional Expenses  | 195,306             | 194,718              |
| (910) Miscellaneous Customer Service and Informational Expenses   | 0                   | 0                    |
| <b>TOTAL Customer Service and Information Expenses<br/>(Lines 8 thru 12)</b>  | <b>3,621,336</b>    | <b>3,804,654</b>     |
| <b>7. SALES EXPENSES</b>  |                     |                      |
| Operation   |                     |                      |
| (911) Supervision   | 0                   | 0                    |
| (912) Demonstrating and Selling Expenses  | 29,896              | 29,527               |
| (913) Advertising Expenses  | 0                   | 0                    |
| (916) Miscellaneous Sales Expenses  | 0                   | 0                    |
| <b>TOTAL Sales Expenses (Enter Total of lines 17 thru 20)</b>   | <b>29,896</b>       | <b>29,527</b>        |
| <b>8. ADMINISTRATIVE AND GENERAL EXPENSES</b>   |                     |                      |
| Operation   |                     |                      |
| (920) Administrative and General Salaries   | 1,301,725           | 1,293,806            |
| (921) Office Supplies and Expenses  | 805,686             | 926,724              |
| (Less) (922) Administrative Expenses Transferred-Cr   | (344,193)           | (381,281)            |
| (923) Outside Services Employed   | 251,280             | 208,092              |
| (924) Property Insurance  | 146,298             | 133,184              |
| (925) Injuries and Damages  | 266,293             | 272,858              |
| (926) Employee Pensions and Benefits  | 2,929,995           | 2,134,449            |
| (927) Franchise Requirements  | 0                   | 0                    |
| (928) Regulatory Commission Expenses  | 166,607             | 183,581              |
| (Less) (929) Duplicate Charges - Cr   | (99,874)            | (136,246)            |
| (930.1) General Advertising Expenses  | 56,925              | 50,974               |
| (930.2) Miscellaneous General Expenses  | 66,829              | 52,803               |
| (931) Rents   | 636,619             | 959,691              |
| <b>TOTAL Operation (Enter Total of lines 254 thru 266)</b>  | <b>6,184,190</b>    | <b>5,698,635</b>     |
| Maintenance   |                     |                      |
| (935) Maintenance of General Plant  | 6,629               | 13,585               |
| <b>TOTAL Administrative and General Exp (Total of lines 39 and 41)</b>  | <b>6,190,819</b>    | <b>5,712,220</b>     |
| <b>TOTAL Gas O and M Exp (Page 321 Line 71; Page 323 line 43;<br/>Page 324 lines 19; 52; 62; Page 325 lines 14; 22; 43)</b> | <b>83,566,493</b>   | <b>102,470,775</b>   |

## NUMBER OF GAS DEPARTMENT EMPLOYEES

|   |            |            |
|---|------------|------------|
| 1. The data on number of employees should be reported for the payroll period ending nearest to December 31, or any payroll period ending 60 days before or after December 31.   |            |            |
| 2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.  |            |            |
| 3. The number of employees assignable to the gas department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the gas department from joint functions. |            |            |
| Payroll Period Ended (Date)   | 12/31/2012 | 12/31/2011 |
| Total Regular Full-Time Employees *   | 88         | 87         |
| Total Part-Time and Temporary Employees *   | 0          | 3          |
| Total Employees*  | 88         | 90         |

\* Estimated number of equivalent employees assignable to Gas Department. Reflects employees of Northern States Power Company (Wisconsin) in the states of Wisconsin and Michigan. Employee count information does not include employees of Xcel Energy Services Inc. performing work on behalf of Northern States Power Company (Wisconsin).

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| TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (Account 858)   |  |   |
|---|--|---|
| <p>1. Report below particulars (details) concerning gas transported or compressed for respondent by others equaling more than 1,000,000 Mcf (Bcf) and amounts of payments for such services during the year. Minor items (less than 1,000,000 Mcf) must be grouped.</p> <p>2. In column (a) give name of companies to which payments were made, points of delivery and receipt of gas, names of companies to which gas was delivered and from which received.</p> |  |   |
| Line No.  | Name of Company and Description of Service Performed<br>(Designate associated companies with as asterisk)<br>(a) | Distance Transported<br>(In miles)<br>(b) |
| 1.  | <u>Transportation Service</u>  |   |
| 2.  | ANR Pipeline Company   | Not Available                             |
| 3.  | Northern Natural Gas Company   | Not Available                             |
| 4.  | Viking Gas Transmission Company  | Not Available                             |
| 5.  | Great Lakes Transmission Company   | Not Available                             |
| 6.  | WE Energies  | Not Available                             |
| 7.  |  |   |
| 8.  | <u>Underground Storage Service</u>   |   |
| 9.  | Northern Natural Gas Company   |   |
| 10.   | ANR Storage  |   |
| 11.   |  |   |
| 12.   | <u>Other</u>   |   |
| 13.   | Gas Used for Transmission Pumping & Compression  |   |
| 14.   | Gas Transmission & Fuel Expense Transferred to Storage   |   |
| 15.   |  |   |
| 16.   |  |   |
| 17.   |  |   |
| 18.   |  |   |
| 19.   |  |   |
| 20.   |  |   |
| 21.   |  |   |
| 22.   |  |   |
| 23.   |  |   |
| 24.   | Total 2012 sendout was 19,362,029; sendout by pipeline follows:  |   |
| 25.   | Northern 8,915,149   |   |
| 26.   | Great Lakes 1,013,999  |   |
| 27.   | Viking 9,432,881   |   |
| 28.   |  |   |
| 29.   |  |   |
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| 43.   |  |   |
| 44.   |  |   |
| 45.   |  |   |
| 46.   | TOTAL  |   |

## TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (Account 858) (Continued)

Points of delivery and receipt should be so designated that they can be identified readily on map of respondent's pipeline system.

3. If the Mcf of gas received differs from the Mcf delivered, explain in a footnote the reason for difference, i.e. uncompleted deliveries, allowance for transmission loss, etc.

| Mcf of<br>Gas Delivered<br>(14.73 psia at 60°F)<br>(c) | Mcf of<br>Gas Received<br>(14.73 psia at 60°F)<br>(d) | Amount of<br>Payment<br>(In dollars)<br>(e) | Amount per Mcf<br>of Gas Received<br>(In cents)<br>(f) | Line<br>No. |
|--|---|---|--|-------------|
|  |   | 472,842                                     |  | 1.          |
|  |   | 7,487,643                                   |  | 2.          |
|  |   | 1,682,975                                   |  | 3.          |
|  |   | 841,359                                     |  | 4.          |
|  |   | 168,300                                     |  | 5.          |
|  |   |   |  | 6.          |
|  |   |   |  | 7.          |
|  |   |   |  | 8.          |
|  |   | 1,798,263                                   |  | 9.          |
|  |   | 661,919                                     |  | 10.         |
|  |   |   |  | 11.         |
|  |   |   |  | 12.         |
|  |   | 676,287                                     |  | 13.         |
|  |   | (293,468)                                   |  | 14.         |
|  |   |   |  | 15.         |
|  |   |   |  | 16.         |
|  |   |   |  | 17.         |
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|  |   |   |  | 42.         |
|  |   |   |  | 43.         |
|  |   |   |  | 44.         |
|  |   |   |  | 45.         |
| 0  | 0   | 13,496,120                                  |  | 46.         |

## LEASE RENTALS CHARGED

1. For purposes of this schedule a "lease" is defined as a contract or other agreement by which one party (lessor) conveys an intangible right or land or other tangible property and equipment to another (lessee) for a specified period of one year or more for rent.
2. Report below, for leases with annual charges of \$25,000 or more, but less than \$250,000 the data called for in columns a, b (description only), f, g and j.
3. For leases having annual charges of \$250,000 or more, report the data called for in all the columns below.
4. The annual charges referred to in instruction 1 and 2 include the basic lease payment and other payments to or in behalf of the lessor such as taxes, depreciation, assumed interest or dividends on the lesser securities, cost of property replacements\*\* and other expenditures with respect to leased property except the expenses paid by lessee are to be itemized in column f below.
5. Leases of construction equipment in connection with construction work in progress are not required to be reported herein. Continuous, master or open-end leases for EDP or office equipment, automobile fleets and other equipment that is short-lived and replaced under terms of the lease or for pole rentals shall report only the data called for in columns a, b (description only), f, g, and j, unless the lessee has the option to purchase the property.
6. In column (a) report the name of the lessor. List lessors which are associated companies\* (describing association) first, followed by non-associated lessors.

## A. LEASE RENTALS CHARGED TO GAS OPERATING EXPENSES

| Name of Lessor<br>(a)   | Basic Details of Lease<br>(b)   | Terminal Dates of Lease, Primary (P) or Renewal (R)<br>(c) |
|---|---|--|
| Insurance Building Assoc. LTD   | Real-Estate Lease<br>10 East Doty Street, 5th Floor<br>Madison, Wisconsin | 9-30-2014 (R)  |
| Does not include real-estate and corporate aircraft leases by Xcel Energy Services Inc. for which a portion of the lease costs will be assigned to NSP-Wisconsin. |   |  |

## LEASE RENTALS CHARGED (Continued)

7. In column (b) for each leasing arrangement, report in order, classified by generating station, transmission line, distribution system, large substation, or other operating unit or system, followed by any other leasing arrangements not covered under the preceding classifications:

Description of the property, whether lease is a sale and leaseback, whether lessee has option to purchase and conditions of purchase, whether lease is cancellable by either party and the cancellation conditions, state the tax treatment used, the accounting treatment of the lease payments (levelized charges to expense or other treatment), the basis of any charges apportioned between the lessor and lessee, and the responsibility of the respondent for operation and maintenance expenses and replacement of property.

The above information is to be reported with initiation of the lease and thereafter when changed or every five years, whichever occurs first.

8. Report in column (d), as of the date of the current lease term, the original cost of the property leased, estimated if not known, or the fair market value of the property if greater than original cost and indicate as shown. If leased property is part of a large unit, such as part of a building, indicate without associating any cost or value with it.

9. Report in column (k) below the estimated remaining annual charges under the current term of the lease. Do not apply a present value to the estimate. Assume that cancellable leases will not be cancelled when estimating the remaining charges.

\* See definition on page 226)B)

#### A. LEASE RENTALS CHARGED TO GAS OPERATING EXPENSES

| Original Cost (O) or Fair Market Value (D) or Property (d) | Expense to be Paid by Lessee Itemize (e) | Lessor (f) | Other (g) | Lessor (h) | Other (i) | Account Charged (j) | Remaining Annual Charges Under Lease Est. if Not Known (k) |
|--|--|------------|-----------|------------|-----------|---------------------|--|
|  |  | 6,902      |           |            |           | 921                 | 10,717   |

## OTHER GAS SUPPLY EXPENSES (Account 813)

Report other than gas supply expenses by description titles which clearly indicate the nature of such expenses. Show maintenance expenses separately. Indicate the functional classification and purpose of property to which any expenses relate.

| Line<br>No. | Description<br>(a)                                 | Amount<br>(in dollars)<br>(b) |
|-------------|--|-------------------------------|
| 1.          | Labor  | 119,569                       |
| 2.          | Legal  | 36,335                        |
| 3.          | Employee expenses and other miscellaneous expenses | 3,584                         |
| 4.          | Facility charge-back                               | 19,468                        |
| 5.          |  |                               |
| 6.          |  |                               |
| 7.          |  |                               |
| 8.          |  |                               |
| 9.          |  |                               |
| 10.         |  |                               |
| 11.         |  |                               |
| 12.         |  |                               |
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| 32.         |  |                               |
| 33.         |  |                               |
| 34.         |  |                               |
| 35.         |  |                               |
| 36.         |  |                               |
| 37.         |  |                               |
| 38.         |  |                               |
| 39.         |  |                               |
| 40.         |  |                               |
| 41.         |  |                               |
| 42.         |  |                               |
| 43.         |  |                               |
| 44.         |  |                               |
| 45.         |  |                               |
| 46.         |  |                               |
| 47.         |  |                               |
| 48.         |  |                               |
| 49.         |  |                               |
| 50.         | TOTAL  | \$178,956                     |





**DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403, 404.1, 404.2, 404.3, 405)**  
(Except Amortization of Acquisition Adjustments)

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.

2. Report all available information called for in Section B for the report year 1971, 1974 every fifth year thereafter. Report only annual changes in the intervals between the report years (1971, 1974 and every fifth year thereafter).

Report in column (b) all depreciable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classification other than those pre-printed in column (a). Indicate at the bottom of Section B the manner in which column (b) balances are obtained. If average balance,

**Section A. Summary of Depreciation, Depletion, and Amortization Charges**

| Line No. | Functional Classification<br>(a)               | Depreciation Expense<br>(Account 403)<br>(b) | Depreciation Expense<br>(Account 403.1)<br>(c) | Amortization and Depletion of Producing Natural Gas Land and Land Rights<br>(Account 404.1)<br>(d) |
|----------|--|--|--|--|
| 1.       | Intangible plant                               |  |  | 128,356  |
| 2.       | Production plant, manufactured gas             |  |  |  |
| 3.       | Production and gathering plant, natural gas    |  |  |  |
| 4.       | Products extraction plant                      |  |  |  |
| 5.       | Underground gas storage plant                  |  |  |  |
| 6.       | Other storage plant                            |  |  |  |
| 7.       | Base load LNG terminating and processing plant | 110,153                                      | 0  | 0  |
| 8.       | Transmission plant                             |  |  |  |
| 9.       | Distribution plant                             | 7,710,934                                    | (2,350)  |  |
| 10.      | General plant                                  | 629,976                                      | 0  | 0  |
| 11.      | Common plant - gas                             | 340,920                                      | 0  | 0  |
| 12.      |  |  |  |  |
| 13.      |  |  |  |  |
| 14.      |  |  |  |  |
| 15.      |  |  |  |  |
| 19.      |  |  |  |  |
| 20.      |  |  |  |  |
| 21.      |  |  |  |  |
| 22.      |  |  |  |  |
| 23.      |  |  |  |  |
| 24.      |  |  |  |  |
| 25.      | TOTAL  | 8,791,983                                    | (2,350)  | 128,356  |

DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403, 404.1, 404.2, 404.3, 405)  
(Except Amortization of Acquisition Adjustments) (Continued)

state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show at the bottom of Section B any revisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of Section B the amounts and nature of the provisions and the plant items to which related.

Section A. Summary of Depreciation, Depletion, and Amortization Charges

| Amortization of<br>Underground Storage<br>Land and Land Rights<br>(Account 404.2)<br>(e) | Amortization of<br>Other Limited-term<br>Gas Plant<br>(Account 404.3)<br>(f) | Amortization of<br>Other Gas Plant<br>(Account 405)<br>(f) | Total<br>(b to f)<br>(g) | Line<br>No. |
|--|--|--|--------------------------|-------------|
|  |  | 3,869  | 132,225                  | 1.          |
|  |  |  |                          | 2.          |
|  |  |  |                          | 3.          |
|  |  |  |                          | 4.          |
|  |  |  |                          | 5.          |
|  |  |  |                          | 6.          |
|  |  |  |                          | 7.          |
|  |  | 1,263  | 111,416                  | 8.          |
|  |  |  |                          | 9.          |
|  |  | 41,605   | 7,750,189                | 10.         |
|  |  | 3,670  | 633,646                  | 11.         |
|  | 275,544  | 4,291  | 620,755                  | 12.         |
|  |  |  |                          | 13.         |
|  |  |  |                          | 14.         |
|  |  |  |                          | 15.         |
|  |  |  |                          | 19.         |
|  |  |  |                          | 20.         |
|  |  |  |                          | 21.         |
|  |  |  |                          | 22.         |
|  |  |  |                          | 23.         |
|  |  |  |                          | 24.         |
| 0  | 275,544  | 54,698   | 9,248,231                | 25.         |

## GAS STORAGE PROJECTS

1. Report particulars (details) for total gas storage projects.
2. Total storage plant (column b) should agree with amounts reported by the respondent in Acct's 350.1 to 364.8 inclusive (pages 204-205).
3. Give particulars (details) of any gas stored for the benefit of another company under a gas exchange arrangement or on basis of purchase and resale to other company. Designate with an asterisk if other company is an associated company.

| Line No. | Item (a)                               | Total Amount (b) |
|----------|--|------------------|
| 1.       | Natural Gas Storage Plant              |                  |
| 2.       | Land and Land Rights                   | 150,136          |
| 3.       | Structures and Improvements            | 1,360,044        |
| 4.       | Storage Wells and Holders              | 1,625,796        |
| 5.       | Storage Lines                          | 1,808,446        |
| 6.       | Other Storage Equipment                | 1,747,440        |
| 7.       | TOTAL (Enter Total of lines 2 Thru 6)  | 6,691,862        |
| 8.       | Storage Expenses                       |                  |
| 9.       | Operation                              | 247,417          |
| 10.      | Maintenance                            | 159,436          |
| 11.      | Rents                                  |                  |
| 12.      | TOTAL (Enter Total of lines 9 Thru 11) | 406,853          |
| 13.      | Storage Operations (In Mcf)            |                  |
| 14.      | Gas Delivered to Storage               |                  |
| 15.      | January                                | 0                |
| 16.      | February                               | 0                |
| 17.      | March                                  | 29,468           |
| 18.      | April                                  | 93,661           |
| 19.      | May                                    | 128,619          |
| 20.      | June                                   | 558,681          |
| 21.      | July                                   | 580,960          |
| 22.      | August                                 | 638,443          |
| 23.      | September                              | 667,996          |
| 24.      | October                                | 562,007          |
| 25.      | November                               | 7,888            |
| 26.      | December                               | 0                |
| 27.      | TOTAL (Enter of lines 15 Thru 26)      | 3,267,723        |
| 28.      | Gas Withdrawn from Storage             |                  |
| 29.      | January                                | 831,856          |
| 30.      | February                               | 723,220          |
| 31.      | March                                  | 372,414          |
| 32.      | April                                  | 199,803          |
| 33.      | May                                    | 114,638          |
| 34.      | June                                   | 3,073            |
| 35.      | July                                   | 4,817            |
| 36.      | August                                 | 518              |
| 37.      | September                              | 0                |
| 38.      | October                                | 0                |
| 39.      | November                               | 473,218          |
| 40.      | December                               | 694,315          |
| 41.      | TOTAL (Enter of lines 29 Thru 40)      | 3,417,872        |

## GAS STORAGE PROJECTS (CONTINUED)

| Line No. | Item<br>(a)   | Item/Total Amount<br>(b) |
|----------|---|--------------------------|
|          | Storage Operations (In Mcf)                                 |                          |
| 42.      | Top or Working Gas End of Year                              |                          |
| 43.      | Cushion Gas (Including Native Gas)                          |                          |
| 44.      | Total Gas in Reservoir (Enter Total of Line 42 and Line 43) |                          |
| 45.      | Certificated Storage Capacity                               |                          |
| 46.      | Reservoir Pressure at Which Storage Capacity Computed       |                          |
| 47.      | Number of Injection - Withdrawal Wells                      |                          |
| 48.      | Number of Observation Wells                                 |                          |
| 49.      | Maximum Day's Withdrawal from Storage                       |                          |
| 50.      | Date of Maximum Day's Withdrawal                            |                          |
| 51.      | Year Storage Operations Commenced                           |                          |
| 52.      | LNG Terminal Companies (In Mcf)                             |                          |
| 53.      | Number of Tanks   | 2                        |
| 54.      | Capacity of Tanks   | 405,965                  |
| 55.      | LNG Volumes   |                          |
| 56.      | a) Received at "Ship Rail"                                  |                          |
| 57.      | b) Transferred to Tanks                                     | 4,580                    |
| 58.      | c) Withdrawn from Tanks                                     | 45,218                   |
| 59.      | d) "Boil Off" Vaporization Loss                             |                          |
| 60.      | e) Converted to Mcf at Tailgate of Terminal                 |                          |

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## DISTRIBUTION AND TRANSMISSION LINES

1. Report below by States the total miles of pipe lines operated by respondent at end of year.
2. Report separately any lines held under a title other than full ownership. Designate such with an asterisk and in a footnote state the name of owner, of co-owner, nature of respondent's title, and percent ownership if jointly owned.
3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.
4. Report the number of miles of pipe to one decimal point.

| Line<br>No. | Designation (Identification) of Line<br>or Group of Lines<br><br>(a) | Total Miles<br>of Pipe<br>(to 0.1)<br><br>(b) |
|-------------|--|---|
| 1.          |  |   |
| 2.          | Wisconsin  |   |
| 3.          | -----<br>Distribution Lines  | 2,113.1                                       |
| 4.          | No Transmission Lines  |   |
| 5.          | Michigan   |   |
| 6.          | -----<br>Distribution Lines  | 130.4   |
| 7.          | No Transmission Lines  |   |
| 8.          |  |   |
| 9.          |  |   |
| 10.         |  |   |
| 11.         |  |   |
| 12.         |  |   |
| 13.         |  |   |
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| 18.         |  |   |
| 19.         |  |   |
| 20.         |  |   |
| 21.         |  |   |
| 22.         |  |   |
| 23.         | TOTAL  | 2,243.5                                       |

## LIQUEFIED PETROLEUM GAS OPERATIONS

1. Report the information called for below concerning plants which produce gas from liquefied petroleum gas (LPG).
2. For column (a), give city and State or such other designation necessary to locate plant on a map of the respondent's system.
3. For column (b) and (c), the plant cost and operation and maintenance expenses of any liquefied petroleum gas installation which is only an adjunct of a manufactured gas plant, may include or exclude (as appropriate) the plant cost and expenses of any plant used jointly with the manufactured gas facilities on the basis of the predominate use. Indicate in a footnote how the plant cost and expenses for the liquefied petroleum plant described above are reported.

| Line No. | Location of Plant and Year Installed<br>(City, state, etc.)<br>(a) | Cost of Plant<br>(Land struct.<br>equip.)<br>(b) | Expenses<br>Oper. Maintenance,<br>Rents, etc.<br>(c) | Expenses<br>Cost of<br>LPG<br>Used<br>(d) |
|----------|--|--|--|---|
| 1.       | New Richmond, WI - installed 1979                                  | 98,875   | 0  | 0   |
| 2.       |  |  |  |   |
| 3.       | Tomah-Fort McCoy, WI - installed 1999                              | 207,330  | 0  | 0   |
| 4.       |  |  |  |   |
| 5.       |  |  |  |   |
| 6.       |  |  |  |   |
| 7.       |  |  |  |   |
| 8.       |  |  |  |   |
| 9.       |  |  |  |   |
| 10.      |  |  |  |   |
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| 12.      |  |  |  |   |
| 13.      |  |  |  |   |
| 14.      |  |  |  |   |
| 15.      |  |  |  |   |
| 16.      |  |  |  |   |
| 17.      |  |  |  |   |
| 18.      |  |  |  |   |
| 19.      |  |  |  |   |
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| 21.      |  |  |  |   |
| 22.      |  |  |  |   |
| 23.      |  |  |  |   |
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| 28.      |  |  |  |   |
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| 30.      |  |  |  |   |
| 31.      |  |  |  |   |
| 32.      |  |  |  |   |
| 33.      |  |  |  |   |
| 34.      |  |  |  |   |
| 35.      |  |  |  |   |
| 36.      |  |  |  |   |
| 37.      |  |  |  |   |
| 38.      |  |  |  |   |
| 39.      |  |  |  |   |
| 40.      | Total  | 306,205  | 0  | 0   |
| 41.      |  |  |  |   |
| 42.      |  |  |  |   |



## LIQUEFIED PETROLEUM GAS OPERATIONS (Continued)

Designate any plant held under a title other than full ownership and in a footnote state name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.

4. For column (g) report the Mcf that is mixed with natural gas or which is substituted for deliveries normally made with natural gas. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas or mixture of natural gas and gasified LPG.

5. If any plant was not operated during the past year, give particulars (details) in a footnote, and state whether the book cost of such plant, or portion thereof, has been retired in the books of account, or what disposition of the plant and its book cost is contemplated.

6. Report pressure base of gas at 14.73 psia at 60 degrees F. Indicate the Btu content in a footnote.

| Gallons<br>of<br>LPG Used | Gas Produced<br>Amount of<br>Mcf | Gas Produced<br>Amount of<br>Mcf<br>Mixed with<br>Natural Gas | LPG<br>Storage Cap.<br>Gallons | Function<br>of Plant<br>(Base load,<br>peaking, etc.) | Line<br>No. |
|---------------------------|----------------------------------|---|--------------------------------|---|-------------|
| (e)                       | (f)                              | (g)   | (h)                            | (i)   |             |
| 0*                        | 0                                | 0*  | 25,500                         | Peaking   | 1.          |
| 0                         | 0                                | 0   | 30,600                         | Not Operational                                       | 2.          |
|                           |                                  |   |                                |   | 3.          |
|                           |                                  |   |                                |   | 4.          |
|                           |                                  |   |                                |   | 5.          |
|                           |                                  |   |                                |   | 6.          |
|                           |                                  |   |                                |   | 7.          |
|                           |                                  |   |                                |   | 8.          |
|                           |                                  |   |                                |   | 9.          |
|                           |                                  |   |                                |   | 10.         |
|                           |                                  |   |                                |   | 11.         |
|                           |                                  |   |                                |   | 12.         |
|                           |                                  |   |                                |   | 13.         |
|                           |                                  |   |                                |   | 14.         |
|                           |                                  |   |                                |   | 15.         |
|                           |                                  |   |                                |   | 16.         |
|                           |                                  |   |                                |   | 17.         |
|                           |                                  |   |                                |   | 18.         |
|                           |                                  |   |                                |   | 19.         |
|                           |                                  |   |                                |   | 20.         |
|                           |                                  |   |                                |   | 21.         |
|                           |                                  |   |                                |   | 22.         |
|                           |                                  |   |                                |   | 23.         |
|                           |                                  |   |                                |   | 24.         |
|                           |                                  |   |                                |   | 25.         |
|                           |                                  |   |                                |   | 26.         |
|                           |                                  |   |                                |   | 27.         |
|                           |                                  |   |                                |   | 28.         |
|                           |                                  |   |                                |   | 29.         |
|                           |                                  |   |                                |   | 30.         |
|                           |                                  |   |                                |   | 31.         |
|                           |                                  |   |                                |   | 32.         |
|                           |                                  |   |                                |   | 33.         |
|                           |                                  |   |                                |   | 34.         |
|                           |                                  |   |                                |   | 35.         |
|                           |                                  |   |                                |   | 36.         |
|                           |                                  |   |                                |   | 37.         |
|                           |                                  |   |                                |   | 38.         |
| 0                         | 0                                | 0   | 56,100                         |   | 39.         |
|                           |                                  |   |                                |   | 40.         |
|                           |                                  |   |                                |   | 41.         |
|                           |                                  |   |                                |   | 42.         |

\*New Richmond LPG plant is used for peak design day and emergencies, neither condition existed during 2012.

## DISTRIBUTION SYSTEM PEAK DELIVERIES

1. Report below the total distribution system deliveries of gas, excluding deliveries to storage, for the periods of system peak deliveries indicated below during the calendar year.

2. Report Mcf on a pressure base of 14.73 psia at 60°F.

| Item<br>(a)   | Day/Month<br>(b)   | Amount of<br>Mcf*<br>(c) | Curtailments<br>on Day/Month<br>Indicated<br>(d) |
|---|--------------------|--------------------------|--|
| <b>Section A. Three Highest Days of System Peak Deliveries</b>                    |                    |                          |  |
| Date of Highest Day's Deliveries  | Jan. 19, 2012      |                          |  |
| Deliveries to Customers Subject to MPSC Rate Schedules                            |                    |                          |  |
| Deliveries to Others  |                    |                          |  |
| TOTAL   |                    | 143,134                  |  |
| Date of Second Highest Day's Deliveries   | Jan. 20, 2012      |                          |  |
| Deliveries to Customers Subject to MPSC Rate Schedules                            |                    |                          |  |
| Deliveries to Others  |                    |                          |  |
| TOTAL   |                    | 136,036                  |  |
| Date of Third Highest Day's Deliveries  | Jan. 18, 2012      |                          |  |
| Deliveries to Customers Subject to MPSC Rate Schedules                            |                    |                          |  |
| Deliveries to Others  |                    |                          |  |
| TOTAL   |                    | 123,798                  |  |
| <b>Section B. Highest Consecutive 3-Day System Peak Deliveries (and Supplies)</b> |                    |                          |  |
| Dates of Three Consecutive Days Highest System Peak Deliveries                    | Jan 18,19, 20 2012 |                          |  |
|   | 402,969            |                          |  |
| Deliveries to Customers Subject to MPSC Rate Schedules                            |                    |                          |  |
| Deliveries to Others  |                    |                          |  |
| TOTAL   |                    | 402,969                  |  |
| Supplies from Line Pack   |                    |                          |  |
| Supplies from Underground Storage   |                    |                          |  |
| Supplies from Other Peaking Facilities  |                    |                          |  |
| <b>Section C. Highest Month's System Deliveries</b>                               |                    |                          |  |
| Month of Highest Month's System Deliveries  | January 2012       |                          |  |
| Deliveries to Customers Subject to MPSC Rate Schedules                            |                    |                          |  |
| Deliveries to Others  |                    |                          |  |
| TOTAL   |                    | 2,918,982                |  |

\* column c amounts reported in DTH

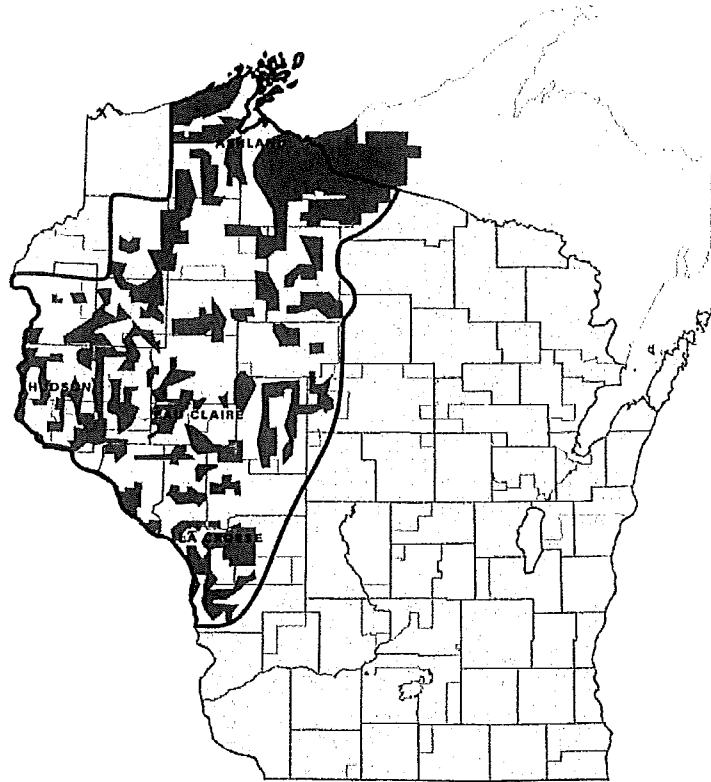
## AUXILIARY PEAKING FACILITIES

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.

2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.

3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

| Line No. | Location of Facility<br>(a) | Type of Facility<br>(b) | Maximum Daily Delivery Capacity of Facility,<br>Mcf at 14.73 psia at 60°F<br>(c) | Cost of Facility<br>(In dollars)<br>(d) | Was Facility Operated on Day of Highest Transmission Peak Delivery? |           |
|----------|-----------------------------|-------------------------|--|---|---|-----------|
|          |                             |                         |  |   | Yes<br>(e)  | No<br>(f) |
| 1.       | Eau Claire WI               | Liquefied Natural Gas   | 18,000   | 5,483,194                               |   |           |
| 2.       |                             |                         |  |   |   |           |
| 3.       | La Crosse WI                | Liquefied Natural Gas   | Not Operational  | 902,463                                 |   |           |
| 4.       |                             |                         |  |   |   |           |
| 5.       | New Richmond WI             | Propane Air             | 408  | 98,875                                  |   |           |
| 6.       |                             |                         |  |   |   |           |
| 7.       | Tomah-Ft McCoy WI           | Propane Air             | Not Operational  | 207,330                                 |   |           |
| 8.       |                             |                         |  |   |   |           |
| 9.       |                             |                         |  |   |   |           |
| 10.      |                             |                         |  |   |   |           |
| 11.      |                             |                         |  |   |   |           |
| 12.      |                             |                         |  |   |   |           |
| 13.      |                             |                         |  |   |   |           |
| 14.      |                             |                         |  |   |   |           |
| 15.      |                             |                         |  |   |   |           |
| 16.      |                             |                         |  |   |   |           |
| 17.      |                             |                         |  |   |   |           |
| 18.      |                             |                         |  |   |   |           |
| 19.      |                             |                         |  |   |   |           |
| 20.      |                             |                         |  |   |   |           |
| 21.      |                             |                         |  |   |   |           |
| 22.      |                             |                         |  |   |   |           |
| 23.      |                             |                         |  |   |   |           |
| 24.      |                             |                         |  |   |   |           |
| 25.      |                             |                         |  |   |   |           |
| 26.      |                             |                         |  |   |   |           |
| 27.      |                             |                         |  |   |   |           |
| 28.      |                             |                         |  |   |   |           |
| 29.      |                             |                         |  |   |   |           |
| 30.      |                             |                         |  |   |   |           |
| 31.      |                             |                         |  |   |   |           |
| 32.      |                             |                         |  |   |   |           |
| 33.      |                             |                         |  |   |   |           |
| 34.      |                             |                         |  |   |   |           |
| 35.      |                             |                         |  |   |   |           |
| 36.      |                             |                         |  |   |   |           |
| 37.      |                             |                         |  |   |   |           |
| 38.      |                             |                         |  |   |   |           |
| 39.      |                             |                         |  |   |   |           |
| 40.      |                             |                         |  |   |   |           |
| 41.      |                             |                         |  |   |   |           |
| 42.      |                             |                         |  |   |   |           |



## ELECTRIC SERVICE TERRITORY-COUNTIES SERVED

\*Xcel Energy offices located in cities listed below

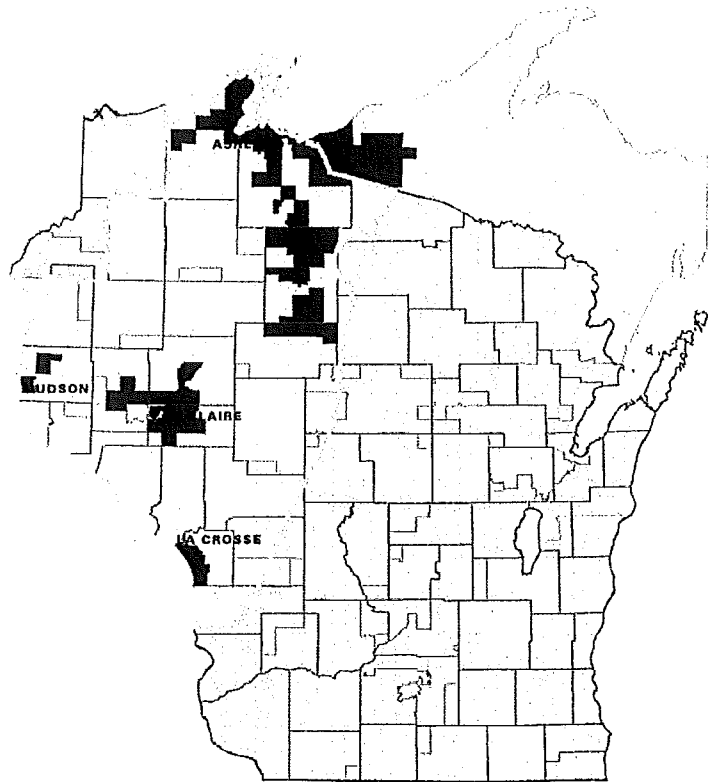
### WISCONSIN ELECTRIC SERVICE TERRITORY - COUNTIES SERVED

|                   |                  |                    |
|-------------------|------------------|--------------------|
| Ashland County    | Iron County      | Price County       |
| *Ashland          | Jackson County   | Rusk County        |
| Barron County     | La Crosse County | St. Croix County   |
| *Rice Lake        | *La Crosse       | *Hudson            |
| Bayfield County   | Lincoln County   | Sawyer County      |
| *Bayfield         | Marathon County  | *Hayward           |
| Chippewa County   | Monroe County    | Taylor County      |
| *Chippewa Falls   | *Sparta          | Trempealeau County |
| Clark County      | Oneida County    | Vernon County      |
| *Neillsville      | Pepin County     | Vilas County       |
| Crawford County   | *Durand          | Washburn County    |
| Dunn County       | Pierce County    |                    |
| *Menomonie        | Polk County      |                    |
| Eau Claire County | *St. Croix Falls |                    |
| *Eau Claire       |                  |                    |

### MICHIGAN ELECTRIC SERVICE TERRITORY - COUNTIES SERVED

|                  |
|------------------|
| Gogebic County   |
| *Ironwood        |
| Ontonagon County |

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Northern States Power Company - Wisconsin d/b/a Xcel Energy



## NATURAL GAS TERRITORY-COMMUNITIES SERVED

### WISCONSIN NATURAL GAS SERVICE TERRITORY

#### Ashland County

Ashland, Butternut, Gingles, Jacobs, Mellen, Morse, Sanborn

#### Bayfield County

Barksdale, Bayfield, Bayview, Eileen, Hughes, Iron River, Russell, Washburn

#### Chippewa County

Chippewa Falls, Eagle Point, Eau Claire, Hallie, Lafayette, Wheaton

#### Dunn County

Elk Mound, Menomonie, Red Cedar, Tainter

#### Eau Claire County

Altoona, Brunswick, Eau Claire, Fall Creek, Lincoln, Pleasant Valley, Seymour, Union, Washington

#### Iron County

Carey, Hurley, Kimball, Montreal, Pence, Saxon

#### La Crosse County

Campbell, Greenfield, Holland, Holman, Medary, La Crosse, Onalaska, Shelby

#### Monroe County

Fort McCoy

#### Price County

Eisenstein, Elk, Fildfield, Hill, Lake, Ogema, Park Falls, Phillips, Prentice, Worcester

#### St. Croix County

Hudson, New Richmond, North Hudson, Richmond, Stanton, Star Prairie, Troy

#### Taylor County

Rib Lake, Westboro

### MICHIGAN NATURAL GAS SERVICE TERRITORY

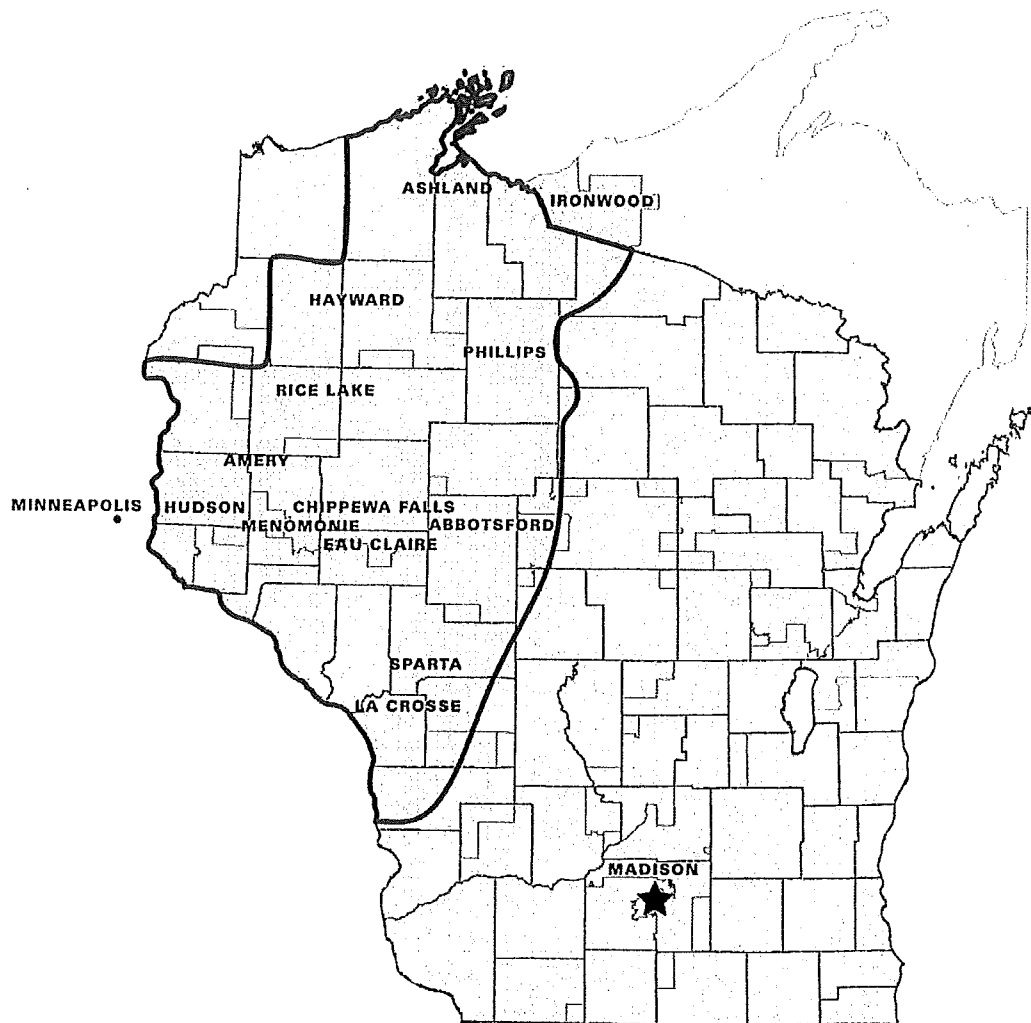
#### Gogebic County

Bessemer, Ironwood, Wakefield

#### Ontonagon County

Bergland, McMillan

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**THE FOLLOWING PAGES REFLECT  
NSP-WISCONSIN'S OPERATIONS IN  
THE STATE OF MICHIGAN.**

|   |  |                           |                |
|---|--|---------------------------|----------------|
| Name of Respondent                        | This Report Is:  | Date of Report            | Year of Report |
| Northern States Power Company (Wisconsin) | (1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr)<br>4/30/2013 | 2012           |

### STATEMENT OF INCOME FOR THE YEAR

- Report amounts for accounts 412 and 413, Revenue and Expenses for Utility Plant Leased to Others, in another utility column (l,k,m,o) in a similar manner to a utility department. Spread the amount(s) over lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.
- Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
- Report data for lines 7,9, and 10 for Natural Gas companies using accounts 404.1,404.2, 404.3 407.1, and 407.2
- Use pages 122-123 for important notes regarding the statement of income or any account thereof.
- Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to....

| Line | Title of Account<br>(a)   | Ref. Page No.<br>(b) | TOTAL               |                      |
|------|---|----------------------|---------------------|----------------------|
|      |   |                      | Current Year<br>(c) | Previous Year<br>(d) |
| 1    | <b>UTILITY OPERATING INCOME</b>   |                      |                     |                      |
| 2    | Operating Revenues (400)  | 300-301              | 21,973,072          | 22,346,445           |
| 3    | Operating Expenses  |                      |                     |                      |
| 4    | Operation Expenses (401)  | 320-323              | 16,647,325          | 17,367,785           |
| 5    | Maintenance Expenses (402)  | 320-323              | 681,711             | 768,438              |
| 6    | Depreciation Expenses (403)   | 336-337              | 1,766,941           | 1,715,939            |
| 7    | Depreciation Exp. for Asset Retirement Costs (403.1)  |                      | 0                   | 0                    |
| 8    | Amortization and Depl. of Utility Plant (404-405)   | 336-337              | 92,080              | 122,201              |
| 9    | Amortization of Utility Plant Acq. Adj (406)  | 336-337              | 0                   | 0                    |
| 10   | Amort. Of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)                   |                      | 0                   | 0                    |
| 11   | Amort. Of Conversion Expenses (407)   |                      | 0                   | 0                    |
| 12   | Regulatory Debits (407.3)   |                      | 0                   | 0                    |
| 13   | (Less) Regulatory Credits (407.4)   |                      | 0                   | (1)                  |
| 14   | Taxes Other Than Income Taxes (408.1)   | 262-263              | 604,948             | 566,591              |
| 15   | Income Taxes-Federal (409.1)  | 262-263              | 24,108              | 34,400               |
| 16   | -Other (409.1)  | 262-263              | 99,592              | 50,829               |
| 17   | Provision for Deferred Inc.Taxes (410.1), (411.1)   | 234,272-276          | 552,282             | 405,174              |
| 18   |   |                      | 0                   | 0                    |
| 19   | Investment Tax Credit Adj.- Net (411.4)   | 266-267              | (14,980)            | (14,750)             |
| 20   | (Less) Gain from Disposition of Utility Plant (411.6)   |                      | 0                   | 0                    |
| 21   | Losses from Disposition of Utility Plant (411.7)  |                      | 0                   | 0                    |
| 22   | (Less) Gains from Disposition of Allowances (411.8)   |                      | 195                 | 1,894                |
| 23   | Losses from Disposition of Allowances (411.9)   |                      | 0                   | 0                    |
| 24   | Accretion Expense (411.10)  |                      | 0                   | 0                    |
| 25   | TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)                               |                      | <b>20,453,812</b>   | <b>21,014,714</b>    |
| 26   | Net Utility Operating Income Enter Total of line 2 less 25 (Carry forward to page 117, line 27) |                      | <b>1,519,260</b>    | <b>1,331,731</b>     |



|  |                      |   |                      |   |                      |                        |  |
|--|----------------------|---|----------------------|---|----------------------|------------------------|--|
| Name of Respondent<br>Northern States Power Company (Wisconsin)  |                      | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |                      | Date of Report<br>(Mo, Da, Yr)<br>4/30/2013 |                      | Year of Report<br>2012 |  |
| <b>STATEMENT OF INCOME FOR THE YEAR (Continued)</b>  |                      |   |                      |   |                      |                        |  |
| ...retain such revenues or recover amounts paid with respect to power and gas purchases.   |                      |   |                      |   |                      |                        |  |
| 6. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts. |                      |   |                      |   |                      |                        |  |
| 7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on pages 122-123.   |                      |   |                      |   |                      |                        |  |
| 8. Enter on pages 122-123 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.                    |                      |   |                      |   |                      |                        |  |
| 9. Explain in a footnote if the previous year's figures are different from that reported in prior years.   |                      |   |                      |   |                      |                        |  |
| 10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on pages 122-123 or in a footnote.   |                      |   |                      |   |                      |                        |  |
| ELECTRIC UTILITY   |                      | GAS UTILITY   |                      | OTHER UTILITY                               |                      |                        |  |
| Current Year<br>(e)  | Previous Year<br>(f) | Current Year<br>(g)   | Previous Year<br>(h) | Current Year<br>(i)                         | Previous Year<br>(j) | Line                   |  |
|  |                      |   |                      |   |                      | 1                      |  |
| 17,386,131   | 16,736,309           | 4,586,941   | 5,610,136            |   |                      | 2                      |  |
|  |                      |   |                      |   |                      | 3                      |  |
| 12,512,431   | 12,311,461           | 4,134,894   | 5,056,324            |   |                      | 4                      |  |
| 600,982  | 684,149              | 80,729  | 84,289               |   |                      | 5                      |  |
| 1,410,870  | 1,369,376            | 356,071   | 346,563              |   |                      | 6                      |  |
|  |                      |   |                      |   |                      | 7                      |  |
| 73,507   | 101,644              | 18,573  | 20,557               |   |                      | 8                      |  |
|  |                      |   |                      |   |                      | 9                      |  |
|  |                      |   |                      |   |                      | 10                     |  |
|  |                      |   |                      |   |                      | 11                     |  |
|  |                      |   |                      |   |                      | 12                     |  |
|  |                      |   | (1)                  |   |                      | 13                     |  |
| 521,640  | 484,859              | 83,308  | 81,732               |   |                      | 14                     |  |
| 184,836  | 190,060              | (160,728)   | (155,660)            |   |                      | 15                     |  |
| 106,945  | 71,141               | (7,353)   | (20,312)             |   |                      | 16                     |  |
| 446,786  | 306,844              | 105,496   | 98,330               |   |                      | 17                     |  |
|  |                      |   |                      |   |                      | 18                     |  |
| (13,842)   | (13,592)             | (1,138)   | (1,158)              |   |                      | 19                     |  |
|  |                      |   |                      |   |                      | 20                     |  |
|  |                      |   |                      |   |                      | 21                     |  |
| 195  | 1,894                |   |                      |   |                      | 22                     |  |
|  |                      |   |                      |   |                      | 23                     |  |
|  |                      |   |                      |   |                      | 24                     |  |
| 15,843,960   | 15,504,048           | 4,609,852   | 5,510,666            | 0   | 0                    | 25                     |  |
| 1,542,171  | 1,232,261            | (22,911)  | 99,470               | 0   | 0                    | 26                     |  |

| Name of Respondent<br>Northern States Power Company (Wisconsin) |   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>4/30/2013  | Year of Report<br>2012 |
|---|---|---|--|------------------------|
| <b>STATEMENT OF INCOME FOR THE YEAR (Continued)</b>             |   |   |  |                        |
| Line  | Account<br>(a)  | (Ref.)<br>Page No.<br>(b)   | Total  |                        |
|   |   |   | Current Year<br>(c)  | Previous Year<br>(d)   |
| 27  | Net Utility Operating Income (Carried forward from page 114)  |   | 1,519,260  | 1,331,731              |
| 28  | OTHER INCOME AND DEDUCTIONS                                   |   |  |                        |
| 29  | Other Income  |   |  |                        |
| 30  | Nonutility Operating Income                                   |   |  |                        |
| 31  | Revenues From Merchandising, Jobbing and Contract             | 282   | NOTE: Expenses which couldn't be charged to a utility or district were apportioned between the utilities and districts by methods deemed equitable by the company. |                        |
| 32  | (Less) Costs and Exp. Of Merchandising, Job. And              | 282   |  |                        |
| 33  | Revenues From Nonutility Operations ( 417)                    | 282   |  |                        |
| 34  | (Less) Expenses of Nonutility Operations (417.1)              | 282   |  |                        |
| 35  | Nonoperating Rental Income (418)                              | 282   |  |                        |
| 36  | Equity in Earnings of Subsidiary Companies (418.1)            | 119,282   |  |                        |
| 37  | Interest and Dividend Income (419)                            | 282   |  |                        |
| 38  | Allowance for Other Funds Used During Construction            | 282   |  |                        |
| 39  | Miscellaneous Nonoperating Income (421)                       | 282   |  |                        |
| 40  | Gain on Disposition of Property (421.1)                       | 280   |  |                        |
| 41  | TOTAL Other Income (enter Total of lines 31 thru 40)          |   |  |                        |
| 42  | Other Income Deductions                                       |   |  |                        |
| 43  | Loss on Disposition of Property (421.2)                       | 280   |  |                        |
| 44  | Miscellaneous Amortization (425)                              | 340   |  |                        |
| 45  | Donations (426.1)   |   |  |                        |
| 46  | Life Insurance (426.2)  |   |  |                        |
| 47  | Penalties (426.3)   |   |  |                        |
| 48  | Exp. For Certain Civic, Political & Related Activities        |   |  |                        |
| 49  | Other Deductions (426.5)                                      |   |  |                        |
| 50  | 49)   |   |  |                        |
| 51  | Taxes Applicable to Other Income and Deductions               |   |  |                        |
| 52  | Taxes Other Than Income Taxes (408.2)                         | 262-263   |  |                        |
| 53  | Income Taxes - Federal (409.2)                                | 262-263   |  |                        |
| 54  | Income Taxes - Other (409.2)                                  | 262-263   |  |                        |
| 55  | Provision for Deferred Income Taxes (410.2)                   | 276   |  |                        |
| 56  | (Less) Provision for Deffered Income Taxes - Cr. (411.2)      | 276   |  |                        |
| 57  | Investment Tax Credit Adjustment - Net (411.5)                | 264-265   |  |                        |
| 58  | (Less) Investment Tax Credits (420)                           | 264-265   |  |                        |
| 59  | 52 thru 58)   |   |  |                        |
| 60  | 59)   |   |  |                        |
| 61  | INTEREST CHARGES  |   |  |                        |
| 62  | Interest on Long-Term Debt (427)                              | 257   |  |                        |
| 63  | Amort. Of Debt Disc. And Expense (428)                        | 256-257   |  |                        |
| 64  | Amortizaiton of Loss on Reacquired Debt (428.1)               |   |  |                        |
| 65  | (Less) Amort. Of Premium on Debt-Credit (429)                 | 256-257   |  |                        |
| 66  | (Less) Amort. of Gain on Reacquired Debt-Credit (429.1)       |   |  |                        |
| 67  | Interest on Debt to Associated Companies (430)                | 257-340   |  |                        |
| 68  | Other Interest Expense (431)                                  | 340   |  |                        |
| 69  | Construction-Cr. (432)  |   |  |                        |
| 70  | Net Interest Charges (total of lines 62 thru 69)              |   |  |                        |
| 71  | Income Before Extraordinary Items (total lines 27,60,70)      |   |  |                        |
| 72  | EXTRAORDINARY ITEMS   |   |  |                        |
| 73  | Extraordinary Income (434)                                    | 342   |  |                        |
| 74  | (Less) Extraordinary Deductions (435)                         | 342   |  |                        |
| 75  | Net Extraordinary Items (total line 73 less line 74)          |   |  |                        |
| 76  | Income Taxes-Federal and Other (409.3)                        | 262-263   |  |                        |
| 77  | Extraordinary Items After Taxes (Enter Total of lines 75 less |   |  |                        |
| 78  | Net Income (Enter Total of lines 71 and 77)                   |   |  |                        |

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| Name of Respondent<br>Northern States Power Company (Wisconsin)  |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>4/30/2013 | Year of Report<br>2012 |
|--|--|---|---|------------------------|
| <b>SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISION FOR DEPRECIATION,<br/>AMORTIZATION AND DEPLETION</b> |  |   |   |                        |
| Line No.   | Item<br><br>(a)  | Total<br><br>(b)  | Electric<br><br>(c)                         |                        |
| 1  | UTILITY PLANT  |   |   |                        |
| 2  | In Service   |   |   |                        |
| 3  | Plant in Service (Classified)  | 42,708,637  | 32,745,163                                  |                        |
| 4  | Property Under Capital Leases  |   |   |                        |
| 5  | Plant Purchased or Sold  |   |   |                        |
| 6  | Completed Construction not Classified  | 4,567,970   | 3,689,388                                   |                        |
| 7  | Experimental Plant Unclassified  |   |   |                        |
| 8  | TOTAL (Enter Total of lines 3 thru 7)  | 47,276,607  | 36,434,551                                  |                        |
| 9  | Leased to Others   |   |   |                        |
| 10   | Held for Future Use  |   |   |                        |
| 11   | Construction Work in Progress  | 4,760,458   | 4,750,228                                   |                        |
| 12   | Acquisition Adjustments  |   |   |                        |
| 13   | TOTAL Utility Plant (Enter Total of lines 8 thru 12)   | 52,037,065  | 41,184,779                                  |                        |
| 14   | Accum. Prov. For Depr., Amort., & Depl.  | 25,741,037  | 18,499,245                                  |                        |
| 15   | Net Utility Plant (Enter Total of line 13 less 14)   | 26,296,028  | 22,685,534                                  |                        |
| 16   | DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION                                |   |   |                        |
| 17   | In Service:  |   |   |                        |
| 18   | Depreciation   | 25,741,037  | 18,499,245                                  |                        |
| 19   | Amort. & Depl. Of Producing Natural Gas Land & Land Rights   |   |   |                        |
| 20   | Amort. Of Underground Storage Land & Land Rights   |   |   |                        |
| 21   | Amort. Of Other Utility Plant  |   |   |                        |
| 22   | TOTAL In Service (Enter Total of lines 18 thru 21)   | 25,741,037  | 18,499,245                                  |                        |
| 23   | Leased to Others   |   |   |                        |
| 24   | Depreciation   |   |   |                        |
| 25   | Amortization & Depletion   |   |   |                        |
| 26   | TOTAL Leased to Others (Enter Total of lines 24 and 25)  | 0   | 0   |                        |
| 27   | Held for Future Use  |   |   |                        |
| 28   | Depreciation   |   |   |                        |
| 29   | Amortization   |   |   |                        |
| 30   | TOTAL held for Future Use (Enter Total of Lines 28 and 29)   | 0   | 0   |                        |
| 31   | Abandonment of leases (Natural Gas)  |   |   |                        |
| 32   | Amortization of Plant Acquisition Adjustment   |   |   |                        |
| 33   | TOTAL Accumulated Provisions (Should agree with line 14 above)<br>(Enter Total of lines 22, 26, 30, 31 & 32) | 25,741,037  | 18,499,245                                  |                        |

|  |                 |                 |   |           |                           |                |
|--|-----------------|-----------------|---|-----------|---------------------------|----------------|
| Name of Respondent   |                 |                 | This Report Is:                                   |           | Date of Report            | Year of Report |
| Northern States Power Company (Wisconsin)  |                 |                 | (1) [ X ] An Original<br>(2) [   ] A Resubmission |           | (Mo, Da, Yr)<br>4/30/2013 | 2012           |
| SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISION FOR DEPRECIATION,<br>AMORTIZATION AND DEPLETION (Continued) |                 |                 |   |           |                           |                |
| Gas  | Other (Specify) | Other (Specify) | Other (Specify)                                   | Common    | Line                      |                |
| (d)  | (e)             | (f)             | (g)   | (h)       | No.                       |                |
|  |                 |                 |   |           |                           | 1              |
|  |                 |                 |   |           |                           | 2              |
| 8,965,319  |                 |                 |   | 998,155   | 3                         |                |
|  |                 |                 |   |           |                           | 4              |
|  |                 |                 |   |           |                           | 5              |
| 827,235  |                 |                 |   | 51,347    | 6                         |                |
|  |                 |                 |   |           |                           | 7              |
| 9,792,554  | 0               | 0               | 0   | 1,049,502 | 8                         |                |
|  |                 |                 |   |           |                           | 9              |
|  |                 |                 |   |           |                           | 10             |
| 1,889  |                 |                 |   | 8,341     | 11                        |                |
|  |                 |                 |   |           |                           | 12             |
| 9,794,443  | 0               | 0               | 0   | 1,057,843 | 13                        |                |
| 6,653,491  |                 |                 |   | 588,301   | 14                        |                |
| 3,140,952  | 0               | 0               | 0   | 469,542   | 15                        |                |
|  |                 |                 |   |           |                           | 16             |
|  |                 |                 |   |           |                           | 17             |
| 6,653,491  | 0               | 0               | 0   | 588,301   | 18                        |                |
|  |                 |                 |   |           |                           | 19             |
|  |                 |                 |   |           |                           | 20             |
|  |                 |                 |   |           |                           | 21             |
| 6,653,491  | 0               | 0               | 0   | 588,301   | 22                        |                |
|  |                 |                 |   |           |                           | 23             |
|  |                 |                 |   |           |                           | 24             |
|  |                 |                 |   |           |                           | 25             |
| 0  | 0               | 0               | 0   | 0         | 26                        |                |
|  |                 |                 |   |           |                           | 27             |
|  |                 |                 |   |           |                           | 28             |
|  |                 |                 |   |           |                           | 29             |
| 0  | 0               | 0               | 0   | 0         | 30                        |                |
|  |                 |                 |   |           |                           | 31             |
|  |                 |                 |   |           |                           | 32             |
| 6,653,491  | 0               | 0               | 0   | 588,301   | 33                        |                |

## GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

1. Report below the original cost of gas plant in service according to prescribed accounts.
2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified - Gas.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustments of plant accounts, to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including

| Line No. | Account (a)                                   | Balance Beginning Year (b) | Additions (c) |
|----------|---|----------------------------|---------------|
| 1        | 1. INTANGIBLE PLANT                           |                            |               |
| 2        | (301) Organization                            |                            |               |
| 3        | (302) Franchises and Consents                 |                            |               |
| 4        | (303) Miscellaneous Intangible Plant          |                            |               |
| 5        |   |                            |               |
| 6        | TOTAL Intangible Plant                        | \$0                        | \$0           |
| 7        | 2. PRODUCTION PLANT                           |                            |               |
| 8        | Manufactured Gas Production Plant             |                            |               |
| 9        | (304.1) Land                                  |                            |               |
| 10       | (304.2) Land Rights                           |                            |               |
| 11       | (305) Structures and improvements             |                            |               |
| 12       | (306) Boiler Plant Equipment                  |                            |               |
| 13       | (307) Other Power Equipment                   |                            |               |
| 14       | (308) Coke Ovens                              |                            |               |
| 15       | (309) Producer Gas Equipment                  |                            |               |
| 16       | (310) Water Gas Generating Equipment          |                            |               |
| 17       | (311) Liquefied Petroleum Gas Equipment       |                            |               |
| 18       | (312) Oil Gas Generating Equipment            |                            |               |
| 19       | (313) Generating Equipment - Other Processes  |                            |               |
| 20       | (314) Coal, Coke and Ash Handling Equipment   |                            |               |
| 21       | (315) Catalytic Cracking Equipment            |                            |               |
| 22       | (316) Other Reforming Equipment               |                            |               |
| 23       | (317) Purification Equipment                  |                            |               |
| 24       | (318) Residual Refining Equipment             |                            |               |
| 25       | (319) Gas Mixing Equipment                    |                            |               |
| 26       | (320) Other Equipment                         |                            |               |
| 27       |   |                            |               |
| 28       | TOTAL Manufactured Gas Production Plant       | \$0                        | \$0           |
| 29       | Natural Gas Production & Gathering Plant      |                            |               |
| 30       | (325.1) Producing Lands                       |                            |               |
| 31       | (325.2) Producing Leaseholds                  |                            |               |
| 32       | (325.3) Gas Rights                            |                            |               |
| 33       | (325.4) Rights-of-Way                         |                            |               |
| 34       | (325.5) Other Land                            |                            |               |
| 35       | (325.6) Other Land Rights                     |                            |               |
| 36       | (326) Gas Well Structures                     |                            |               |
| 37       | (327) Field Compressor Station Structures     |                            |               |
| 38       | (328) Field Meas & Reg Station Structures     |                            |               |
| 39       | (329) Other Structures                        |                            |               |
| 40       | (330) Producing Gas Wells - Well Construction |                            |               |
| 41       | (331) Producing Gas Wells - Well Equipment    |                            |               |
| 42       | (332) Field Lines                             |                            |               |
| 43       | (333) Field Compressor Station Equipment      |                            |               |
| 44       | (334) Field Meas & Regular Station Equipment  |                            |               |
| 45       | (335) Drilling and Cleaning Equipment         |                            |               |
| 46       | (336) Purification Equipment                  |                            |               |

## GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

reversals of the prior years tentative account distribution of these accounts. Careful observance of the above instructions and the text of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at the end of the year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

| Retirements<br>(d) | Adjustments<br>(e) | Transfers<br>(f) | Balance at<br>End of Year<br>(g) |         | Line<br>No. |
|--------------------|--------------------|------------------|----------------------------------|---------|-------------|
|                    |                    |                  |                                  |         | 1           |
|                    |                    |                  |                                  | (301)   | 2           |
|                    |                    |                  |                                  | (302)   | 3           |
|                    |                    |                  |                                  | (303)   | 4           |
|                    |                    |                  |                                  |         | 5           |
| \$0                | \$0                | \$0              | \$0                              |         | 6           |
|                    |                    |                  |                                  |         | 7           |
|                    |                    |                  |                                  |         | 8           |
|                    |                    |                  |                                  | (304.1) | 9           |
|                    |                    |                  |                                  | (304.2) | 10          |
|                    |                    |                  |                                  | (305)   | 11          |
|                    |                    |                  |                                  | (306)   | 12          |
|                    |                    |                  |                                  | (307)   | 13          |
|                    |                    |                  |                                  | (309)   | 14          |
|                    |                    |                  |                                  | (309)   | 15          |
|                    |                    |                  |                                  | (310)   | 16          |
|                    |                    |                  |                                  | (311)   | 17          |
|                    |                    |                  |                                  | (312)   | 18          |
|                    |                    |                  |                                  | (313)   | 19          |
|                    |                    |                  |                                  | (314)   | 20          |
|                    |                    |                  |                                  | (315)   | 21          |
|                    |                    |                  |                                  | (316)   | 22          |
|                    |                    |                  |                                  | (317)   | 23          |
|                    |                    |                  |                                  | (318)   | 24          |
|                    |                    |                  |                                  | (319)   | 25          |
|                    |                    |                  |                                  | (320)   | 26          |
|                    |                    |                  |                                  |         | 27          |
| \$0                | \$0                | \$0              | \$0                              |         | 28          |
|                    |                    |                  |                                  |         | 29          |
|                    |                    |                  |                                  | (325.1) | 30          |
|                    |                    |                  |                                  | (325.2) | 31          |
|                    |                    |                  |                                  | (325.3) | 32          |
|                    |                    |                  |                                  | (325.4) | 33          |
|                    |                    |                  |                                  | (325.5) | 34          |
|                    |                    |                  |                                  | (325.6) | 35          |
|                    |                    |                  |                                  | (326)   | 36          |
|                    |                    |                  |                                  | (327)   | 37          |
|                    |                    |                  |                                  | (328)   | 38          |
|                    |                    |                  |                                  | (329)   | 39          |
|                    |                    |                  |                                  | (330)   | 40          |
|                    |                    |                  |                                  | (331)   | 41          |
|                    |                    |                  |                                  | (332)   | 42          |
|                    |                    |                  |                                  | (333)   | 43          |
|                    |                    |                  |                                  | (334)   | 44          |
|                    |                    |                  |                                  | (335)   | 45          |
|                    |                    |                  |                                  | (336)   | 46          |

## GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

| Line No. | Account (a)  | Balance at Beginning of Year (b) | Additions (c) |
|----------|--|----------------------------------|---------------|
| 47       | (337) Other Equipment                              |                                  |               |
| 48       | (338) Unsuccessful Exploration & Development Costs |                                  |               |
| 49       |  |                                  |               |
| 50       | TOTAL Production and Gathering Plant               | \$0                              | \$0           |
| 51       | Products Extraction Plant                          |                                  |               |
| 52       | (340.1) Land                                       |                                  |               |
| 53       | (340.2) Land Rights                                |                                  |               |
| 54       | (341) Structures and Improvements                  |                                  |               |
| 55       | (342) Extraction and Refining Equipment            |                                  |               |
| 56       | (343) Pipe Lines                                   |                                  |               |
| 57       | (344) Extracted Products Storage Equipment         |                                  |               |
| 58       | (345) Compressor Equipment                         |                                  |               |
| 59       | (346) Gas Meas and Reg Equipment                   |                                  |               |
| 60       | (347) Other Equipment                              |                                  |               |
| 61       |  |                                  |               |
| 62       | TOTAL Products Extraction Plant                    | \$0                              | \$0           |
| 63       |  |                                  |               |
| 64       | TOTAL Natural Gas Production Plant                 |                                  |               |
| 65       |  |                                  |               |
| 66       | SNG Prod Plant (Submit Suppl Statement)            |                                  |               |
| 67       |  |                                  |               |
| 68       | TOTAL Production Plant                             | \$0                              | \$0           |
| 69       |  |                                  |               |
| 70       | 3. NATURAL GAS STORAGE AND PROCESSING PLANT        |                                  |               |
| 71       | Underground Storage Plant                          |                                  |               |
| 72       | (350.1) Land                                       |                                  |               |
| 73       | (350.2) Rights-of-Way                              |                                  |               |
| 74       | (351) Structures and Improvements                  |                                  |               |
| 75       | (352) Wells  |                                  |               |
| 76       | (352.1) Storage Leaseholds and Rights              |                                  |               |
| 77       | (352.2) Reservoirs                                 |                                  |               |
| 78       | (352.3) Non-Recoverable Natural Gas                |                                  |               |
| 79       | (353) Lines  |                                  |               |
| 80       | (354) Compressor Station Equipment                 |                                  |               |
| 81       | (355) Measuring and Reg Equipment                  |                                  |               |
| 82       | (356) Purification Equipment                       |                                  |               |
| 83       | (357) Other Equipment                              |                                  |               |
| 84       | (358) Gas in Underground Storage - Noncurrent      |                                  |               |
| 85       |  |                                  |               |
| 86       | TOTAL Underground Storage Plant                    | \$0                              | \$0           |
| 87       | Other Storage Plant                                |                                  |               |
| 88       | (360.1) Land                                       |                                  |               |
| 89       | (360.2) Land Rights                                |                                  |               |
| 90       | (361) Structures and Improvements                  |                                  |               |
| 91       | (362) Gas Holders                                  |                                  |               |
| 92       | (363) Purification Equipment                       |                                  |               |
| 93       | (363.1) Liquefaction Equipment                     |                                  |               |
| 94       | (363.2) Vaporizing Equipment                       |                                  |               |
| 95       | (363.3) Compressor Equipment                       |                                  |               |
| 96       | (363.4) Measuring and Reg Equipment                |                                  |               |
| 97       | (363.5) Other Equipment                            |                                  |               |
| 98       |  |                                  |               |
| 99       | TOTAL Other Storage Plant                          | \$0                              | \$0           |
| 100      | Base Load Liquefied Natural Gas                    |                                  |               |
| 101      | Terminating and Processing Plant                   |                                  |               |
| 102      | (364.1) Land                                       |                                  |               |
| 103      | (364.1a) Land Rights                               |                                  |               |
| 104      | (364.2) Structures and Improvements                |                                  |               |
| 105      | (364.3) LNG Processing Terminal Equipment          |                                  |               |
| 106      | (364.4) LNG Transportation Equipment               |                                  |               |
| 107      | (364.5) Measuring and Regulating Equipment         |                                  |               |



## GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

| Retirements<br>(d) | Adjustments<br>(e) | Transfers<br>(f) | Balance at<br>End of Year<br>(g) |          | Line<br>No. |
|--------------------|--------------------|------------------|----------------------------------|----------|-------------|
|                    |                    |                  |                                  | (337)    | 47          |
|                    |                    |                  |                                  | (338)    | 48          |
|                    |                    |                  |                                  |          | 49          |
| \$0                | \$0                | \$0              | \$0                              |          | 50          |
|                    |                    |                  |                                  |          | 51          |
|                    |                    |                  |                                  | (340.1)  | 52          |
|                    |                    |                  |                                  | (340.2)  | 53          |
|                    |                    |                  |                                  | (341)    | 54          |
|                    |                    |                  |                                  | (342)    | 55          |
|                    |                    |                  |                                  | (343)    | 56          |
|                    |                    |                  |                                  | (344)    | 57          |
|                    |                    |                  |                                  | (345)    | 58          |
|                    |                    |                  |                                  | (346)    | 59          |
|                    |                    |                  |                                  | (347)    | 60          |
| \$0                | \$0                | \$0              | \$0                              |          | 61          |
|                    |                    |                  |                                  |          | 62          |
|                    |                    |                  |                                  |          | 63          |
|                    |                    |                  |                                  |          | 64          |
|                    |                    |                  |                                  |          | 65          |
|                    |                    |                  |                                  |          | 66          |
| \$0                | \$0                | \$0              | \$0                              |          | 67          |
|                    |                    |                  |                                  |          | 68          |
|                    |                    |                  |                                  |          | 69          |
|                    |                    |                  |                                  |          | 70          |
|                    |                    |                  |                                  |          | 71          |
|                    |                    |                  |                                  | (350.1)  | 72          |
|                    |                    |                  |                                  | (350.2)  | 73          |
|                    |                    |                  |                                  | (351)    | 74          |
|                    |                    |                  |                                  | (352)    | 75          |
|                    |                    |                  |                                  | (352.1)  | 76          |
|                    |                    |                  |                                  | (352.2)  | 77          |
|                    |                    |                  |                                  | (352.3)  | 78          |
|                    |                    |                  |                                  | (353)    | 79          |
|                    |                    |                  |                                  | (354)    | 80          |
|                    |                    |                  |                                  | (355)    | 81          |
|                    |                    |                  |                                  | (356)    | 82          |
|                    |                    |                  |                                  | (357)    | 83          |
|                    |                    |                  |                                  | (358)    | 84          |
| \$0                | \$0                | \$0              | \$0                              |          | 85          |
|                    |                    |                  |                                  |          | 86          |
|                    |                    |                  |                                  |          | 87          |
|                    |                    |                  |                                  | (360.1)  | 88          |
|                    |                    |                  |                                  | (360.2)  | 89          |
|                    |                    |                  |                                  | (361)    | 90          |
|                    |                    |                  |                                  | (362)    | 91          |
|                    |                    |                  |                                  | (363)    | 92          |
|                    |                    |                  |                                  | (363.1)  | 93          |
|                    |                    |                  |                                  | (363.2)  | 94          |
|                    |                    |                  |                                  | (363.3)  | 95          |
|                    |                    |                  |                                  | (363.4)  | 96          |
|                    |                    |                  |                                  | (363.5)  | 97          |
| \$0                | \$0                | \$0              | \$0                              |          | 98          |
|                    |                    |                  |                                  |          | 99          |
|                    |                    |                  |                                  |          | 100         |
|                    |                    |                  |                                  |          | 101         |
|                    |                    |                  |                                  | (364.1)  | 102         |
|                    |                    |                  |                                  | (364.1a) | 103         |
|                    |                    |                  |                                  | (364.2)  | 104         |
|                    |                    |                  |                                  | (364.3)  | 105         |
|                    |                    |                  |                                  | (364.4)  | 106         |
|                    |                    |                  |                                  | (364.5)  | 107         |

## GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

| Line No. | Account (a)   | Balance at Beginning of Year (b) | Additions (c) |
|----------|---|----------------------------------|---------------|
| 108      | (364.6) Compressor Station Equipment                            |                                  |               |
| 109      | (364.7) Communications Equipment                                |                                  |               |
| 110      | (364.8) Other Equipment   |                                  |               |
| 111      | TAL Base Load Liquefied Natural Gas, Terminating & Processing P | \$0                              | \$0           |
| 112      | Processing Plant  |                                  |               |
| 113      | TOTAL Natural Gas Storage and Processing Plant                  | \$0                              | \$0           |
| 114      | 4. TRANSMISSION PLANT   |                                  |               |
| 115      | (365.1) Land  |                                  |               |
| 116      | (365.2) Land Rights   |                                  |               |
| 117      | (365.3) Rights-of-Way   |                                  |               |
| 118      | (366) Structures and Improvements                               |                                  |               |
| 119      | (367) Mains   |                                  |               |
| 120      | (368) Compressor Station Equipment                              |                                  |               |
| 121      | (369) Measuring and Reg Station Equipment                       |                                  |               |
| 122      | (370) Communication Equipment                                   |                                  |               |
| 123      | (371) Other Equipment   |                                  |               |
| 124      |   |                                  |               |
| 125      | TOTAL Transmission Plant  | \$0                              | \$0           |
| 126      | 5. DISTRIBUTION PLANT   |                                  |               |
| 127      | (374.1) Land  | \$0                              |               |
| 128      | (374.2) Land Rights   | \$1,206                          |               |
| 129      | (375) Structures and Improvements                               |                                  |               |
| 130      | (376) Mains   | \$4,296,527                      | \$450,897     |
| 131      | (377) Compressor Station Equipment                              |                                  |               |
| 132      | (378) Meas & Reg Station Equipment - General                    | \$119,020                        | \$0           |
| 133      | (379) Meas & Reg Station Equipment - City Gate                  | \$743,727                        | \$0           |
| 134      | (380) Services  | \$2,678,632                      | \$308,142     |
| 135      | (381) Meters  | \$793,912                        |               |
| 136      | (382) Meter Installations                                       |                                  |               |
| 137      | (383) House Regulators  |                                  |               |
| 138      | (384) House Regulator Installations                             |                                  |               |
| 139      | (385) Industrial Meas & Reg Station Equipment                   |                                  |               |
| 140      | (386) Other Property on Customer's Premises                     |                                  |               |
| 141      | (387) Other Equipment   |                                  |               |
| 142      | (388) ARC Gas   |                                  |               |
| 143      | TOTAL Distribution Plant  | \$8,633,025                      | \$759,039     |
| 144      | 6. GENERAL PLANT  |                                  |               |
| 145      |   |                                  |               |
| 146      | (389.1) Land  |                                  |               |
| 147      | (389.2) Land Rights   |                                  |               |
| 148      | (390) Structures and Improvements                               |                                  |               |
| 149      | (391) Office Furniture and Equipment                            |                                  |               |
| 150      | (391.1) Computers & Computer Related Equipment                  |                                  |               |
| 151      | (392) Transportation Equipment                                  | \$170,114                        | \$0           |
| 152      | (393) Stores Equipment  |                                  |               |
| 153      | (394) Tools, Shop & Garage Equipment                            | \$108,082                        |               |
| 154      | (395) Laboratory Equipment                                      | \$19,117                         |               |
| 155      | (396) Power Operated Equipment                                  |                                  |               |
| 156      | (397) Communication Equipment                                   | \$48,811                         | \$83,812      |
| 157      | (398) Miscellaneous Equipment                                   |                                  |               |
| 158      |   |                                  |               |
| 159      | Subtotal  | \$346,124                        | \$83,812      |
| 160      | (399) Other Tangible Plant                                      |                                  |               |
| 161      |   |                                  |               |
| 162      | TOTAL General Plant   | \$346,124                        | \$83,812      |
| 163      |   |                                  |               |
| 164      | TOTAL (Accounts 101 and 106)                                    | \$8,979,149                      | \$842,851     |
| 165      | (101.1) Property Under Capital Leases                           |                                  |               |
| 166      | Gas Plant purchased (See Instr 8)                               |                                  |               |
| 167      | Gas Plant Sold (See Instr 8)                                    |                                  |               |
| 168      | Experimental Gas Plant Unclassified                             |                                  |               |
| 169      | TOTAL GAS PLANT IN SERVICE                                      | \$8,979,149                      | \$842,851     |

## GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

| Retirements<br>(d) | Adjustments<br>(e) | Transfers<br>(f) | Balance at<br>End of Year<br>(g) |         | Line<br>No. |
|--------------------|--------------------|------------------|----------------------------------|---------|-------------|
|                    |                    |                  |                                  | (364.7) | 108         |
|                    |                    |                  |                                  | (364.8) | 109         |
|                    |                    |                  |                                  | (364.9) | 110         |
| \$0                | \$0                | \$0              | \$0                              |         | 111         |
|                    |                    |                  |                                  |         | 112         |
| \$0                | \$0                | \$0              | \$0                              |         | 113         |
|                    |                    |                  |                                  |         | 114         |
|                    |                    |                  |                                  |         | 115         |
|                    |                    |                  |                                  | (365.1) | 116         |
|                    |                    |                  |                                  | (365.2) | 117         |
|                    |                    |                  |                                  | (365.3) | 118         |
|                    |                    |                  |                                  | (366)   | 119         |
|                    |                    |                  |                                  | (367)   | 120         |
|                    |                    |                  |                                  | (368)   | 121         |
|                    |                    |                  |                                  | (369)   | 122         |
|                    |                    |                  |                                  | (370)   | 123         |
|                    |                    |                  |                                  | (371)   | 124         |
| \$0                | \$0                | \$0              | \$0                              |         | 125         |
|                    |                    |                  |                                  |         | 126         |
|                    |                    |                  |                                  | (374.1) | 127         |
|                    |                    |                  | \$1,206                          | (374.2) | 128         |
|                    |                    |                  |                                  | (375)   | 129         |
|                    |                    |                  | \$4,747,424                      | (376)   | 130         |
|                    |                    |                  |                                  | (377)   | 131         |
|                    |                    | (\$15,822)       | \$103,198                        | (378)   | 132         |
| (\$1,125)          |                    | \$15,822         | \$758,424                        | (379)   | 133         |
| (\$8,418)          |                    |                  | \$2,978,356                      | (380)   | 134         |
|                    |                    |                  | \$793,912                        | (381)   | 135         |
|                    |                    |                  |                                  | (382)   | 136         |
|                    |                    |                  |                                  | (383)   | 137         |
|                    |                    |                  |                                  | (384)   | 138         |
|                    |                    |                  |                                  | (385)   | 139         |
|                    |                    |                  |                                  | (386)   | 140         |
|                    |                    |                  |                                  | (387)   | 141         |
|                    |                    |                  |                                  | (388)   | 142         |
| (\$9,543)          | \$0                | \$0              | \$9,382,520                      |         | 143         |
|                    |                    |                  |                                  |         | 144         |
|                    |                    |                  |                                  |         | 145         |
|                    |                    |                  |                                  | (389.1) | 146         |
|                    |                    |                  |                                  | (389.2) | 147         |
|                    |                    |                  |                                  | (390)   | 148         |
|                    |                    |                  |                                  | (391)   | 149         |
|                    |                    |                  |                                  | (391.1) | 150         |
|                    |                    |                  | \$170,114                        | (392)   | 151         |
|                    |                    |                  |                                  | (393)   | 152         |
| (\$14,702)         |                    |                  | \$93,380                         | (394)   | 153         |
| (\$5,200)          |                    |                  | \$13,917                         | (395)   | 154         |
|                    |                    |                  |                                  | (396)   | 155         |
|                    |                    |                  | \$132,623                        | (397)   | 156         |
|                    |                    |                  |                                  | (398)   | 157         |
|                    |                    |                  |                                  |         | 158         |
| (\$19,902)         | \$0                | \$0              | \$410,034                        |         | 159         |
|                    |                    |                  |                                  | (399)   | 160         |
|                    |                    |                  |                                  |         | 161         |
| (\$19,902)         | \$0                | \$0              | \$410,034                        |         | 162         |
|                    |                    |                  |                                  |         | 163         |
| (\$29,445)         | \$0                | \$0              | \$9,792,554                      |         | 164         |
|                    |                    |                  |                                  |         | 165         |
|                    |                    |                  |                                  |         | 166         |
|                    |                    |                  |                                  |         | 167         |
|                    |                    |                  |                                  |         | 168         |
| (\$29,445)         | \$0                | \$0              | \$9,792,554                      |         | 169         |

## CONSTRUCTION WORK IN PROGRESS-GAS (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction, Account 107.  
 2. Show items relating to "research, development and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).  
 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

| Line No. | Description of Project (a)                | Construction Work in Progress Gas Account 107 (b) | Completed Construction Not Classified Gas Account 106 (c) | Estimated Additional Cost of Project (d) |
|----------|---|---|---|--|
| 1.       | Michigan-New Gas Mains                    | 352   |   |  |
| 2.       | Michigan-Gas Reg/Meter Sta Ins            | 3,039   |   |  |
| 3.       | Michigan-Gas Main Relocations             | (1,502)   |   |  |
| 4.       |   |   |   |  |
| 5.       | Completed Construction Not Classified Gas |   | 827,235   |  |
| 6.       |   |   |   |  |
| 7.       |   |   |   |  |
| 8.       |   |   |   |  |
| 9.       |   |   |   |  |
| 10.      |   |   |   |  |
| 11.      |   |   |   |  |
| 12.      |   |   |   |  |
| 13.      |   |   |   |  |
| 14.      |   |   |   |  |
| 15.      |   |   |   |  |
| 16.      |   |   |   |  |
| 17.      |   |   |   |  |
| 18.      |   |   |   |  |
| 19.      |   |   |   |  |
| 20.      |   |   |   |  |
| 21.      |   |   |   |  |
| 22.      |   |   |   |  |
| 23.      |   |   |   |  |
| 24.      |   |   |   |  |
| 25.      |   |   |   |  |
| 26.      |   |   |   |  |
| 27.      |   |   |   |  |
| 28.      |   |   |   |  |
| 29.      |   |   |   |  |
| 30.      |   |   |   |  |
| 31.      |   |   |   |  |
| 32.      |   |   |   |  |
| 33.      |   |   |   |  |
| 34.      |   |   |   |  |
| 35.      |   |   |   |  |
| 36.      |   |   |   |  |
| 37.      |   |   |   |  |
| 38.      |   |   |   |  |
| 39.      |   |   |   |  |
| 40.      |   |   |   |  |
| 41.      |   |   |   |  |
| 42.      | TOTAL                                     | \$1,889   | \$827,235   | \$0                                      |

## ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108 and 110)

1. Explain in a footnote any important adjustments during the year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for gas plant in service, pages 202-207, column (d), excluding retirements of non-depreciable property.
3. Accounts 108 and 110 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

## Section A. Balances and Changes During Year

| Line No. | Item (a)  | Total (c+d+e) (b) | Gas Plant in Service (c) | Gas Plant Held for Future Use (d) | Gas Plant Leased to Others (e) |
|----------|---|-------------------|--------------------------|-----------------------------------|--------------------------------|
| 1.       | Balance Beginning of Year   | 6,364,183         | 6,364,183                |                                   |                                |
| 2.       | Depreciation Provisions for Year, Charged to                      |                   |                          |                                   |                                |
| 3.       | (403) Depreciation Expense  | 333,094           | 333,094                  |                                   |                                |
| 4.       | (403.1) Depreciation Expense                                      |                   |                          |                                   |                                |
| 5.       | (413) Exp. of Gas Plt. Leas. to Others                            |                   |                          |                                   |                                |
| 6.       | Transportation Expenses-Clearing                                  | 15,310            | 15,310                   |                                   |                                |
| 7.       | Other Clearing Accounts   |                   |                          |                                   |                                |
| 8.       | Other Accounts (Specify):   |                   |                          |                                   |                                |
| 9.       | TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 9)      | 348,404           | 348,404                  | 0                                 | 0                              |
| 11.      | Net Charges for Plant Retired:                                    |                   |                          |                                   |                                |
| 12.      | Book Cost of Plant Retired  | 29,445            | 29,445                   |                                   |                                |
| 13.      | Cost of Removal   | 11,882            | 11,882                   |                                   |                                |
| 14.      | Salvage (Credit)  |                   |                          |                                   |                                |
| 15.      | TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14) | 41,327            | 41,327                   | 0                                 | 0                              |
| 16.      | Other Debit or Credit items (Describe):                           |                   |                          |                                   |                                |
| 17.      | Transfers   | 0                 | 0                        |                                   |                                |
| 18.      | Change in Retirement Work in Progress                             | (17,769)          | (17,769)                 |                                   |                                |
| 19.      | Balance End of Year (Enter Total of lines 1, 10, 15, 17, and 18)  | 6,653,491         | 6,653,491                | 0                                 | 0                              |

## Section B. Balances at End of Year According to Functional Classifications

|     |  |           |           |  |  |
|-----|--|-----------|-----------|--|--|
| 20. | Production-Manufactured Gas                  |           |           |  |  |
| 21. | Production and Gathering-Natural Gas         |           |           |  |  |
| 22. | Products Extraction-Natural Gas              |           |           |  |  |
| 23. | Underground Gas Storage                      |           |           |  |  |
| 24. | Other Storage Plant                          |           |           |  |  |
| 25. | Base Load LNG Terminating and Processing Plt |           |           |  |  |
| 26. | Transmission                                 |           |           |  |  |
| 27. | Distribution                                 | 6,489,447 | 6,489,447 |  |  |
| 28. | General                                      | 164,044   | 164,044   |  |  |
| 29. | TOTAL (Enter Total of lines 20 thru 28)      | 6,653,491 | 6,653,491 |  |  |

GAS OPERATING REVENUES (Account 400)

1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
4. Report quantities of natural gas sold in Mcf (14.73 psia at 60°F). If billings are on a therm basis, give the Btu contents of the gas sold and the sales converted to Mcf.
5. If increases or decreases from previous year (columns (c), (e) and (g), are not derived from

| Title of Account<br>(a)   | OPERATING REVENUES     |                                    |
|---|------------------------|------------------------------------|
|   | Amount for Year<br>(b) | Amount for<br>Previous Year<br>(c) |
| <b>GAS SERVICE REVENUES</b>   |                        |                                    |
| (480) Residential Sales   | 2,648,135              | 3,087,025                          |
| (481) Commercial and Industrial Sales   |                        |                                    |
| Small (or Commercial) (See Instr. 6)  | 1,461,004              | 1,837,614                          |
| Large (or Industrial) (See Instr. 6)  | 435,400                | 551,981                            |
| (482) Other Sales to Public Authorities   | 0                      | 0                                  |
| (484) Interdepartmental Sales   | 2,452                  | 3,700                              |
| <b>TOTAL Sales to Ultimate Consumers</b>  | <b>4,546,991</b>       | <b>5,480,320</b>                   |
| (483) Sales for Resale  |                        |                                    |
| <b>TOTAL Nat. Gas Service Revenues</b>  | <b>4,546,991</b>       | <b>5,480,320</b>                   |
| Revenues from Manufactured Gas  |                        |                                    |
| <b>TOTAL Gas Service Revenues</b>   | <b>4,546,991</b>       | <b>5,480,320</b>                   |
| <b>OTHER OPERATING REVENUES</b>   |                        |                                    |
| (485) Intracompany Transfers  | 0                      | 0                                  |
| (487) Forfeited Discounts   | 21,752                 | 23,908                             |
| (488) Misc Service Revenues   | 8,567                  | 8,311                              |
| (489) Rev from Trans of Gas of Others   | 0                      | 0                                  |
| (490) Sales of Prod Ext for Nat Gas   | 0                      | 0                                  |
| (491) Rev from Nat Gas Proc by Others   | 0                      | 0                                  |
| (492) Incidental Gasoline and Oil Sales   | 0                      | 0                                  |
| (493) Rent from Gas Property  | 0                      | 0                                  |
| (494) Interdepartmental Rents   | 0                      | 0                                  |
| (495) Other Gas Revenues  | 9,631                  | 97,597                             |
| <b>TOTAL Other Operating Revenues</b>   | <b>39,950</b>          | <b>129,816</b>                     |
| <b>TOTAL Gas Operating Revenues</b>   | <b>4,586,941</b>       | <b>5,610,136</b>                   |
| (Less) (485) Provision for Rate Refunds   |                        |                                    |
| <b>TOTAL Gas Operating Revenues Net of Provision for Refunds</b>                      | <b>4,586,941</b>       | <b>5,610,136</b>                   |
| Dist Type Sales by States (Incl Main Line Sales to Resid<br>and Commercial Customers) |                        |                                    |
| Main Line Industrial Sales (Incl Main Line Sales to<br>Public Authorities)            |                        |                                    |
| Sales for Resale  |                        |                                    |
| Other Sales to Pub Auth (Local Dist Only)   |                        |                                    |
| Interdepartmental Sales   |                        |                                    |
| <b>TOTAL (Same as line 39, Columns (c) and (d))</b>                                   | <b>0</b>               | <b>0</b>                           |

GAS OPERATING REVENUES (Account 400)(continued)

previously reported figures, explain any inconsistencies in a footnote.

6. Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.

| THERMS OF NATURAL GAS SOLD* |                                    | AVERAGE NO. OF CUSTOMERS PER MONTH |                                    |
|-----------------------------|------------------------------------|------------------------------------|------------------------------------|
| Amount for Year<br>(d)      | Amount for<br>Previous Year<br>(e) | Number for Year<br>(f)             | Number for<br>Previous Year<br>(g) |
| 4,030,750                   | 4,331,730                          | 4,865                              | 4,780                              |
| 2,597,530                   | 2,937,660                          | 644                                | 638                                |
| 1,208,600                   | 1,178,830                          | 2                                  | 2                                  |
| 3,930                       | 5,650                              | 2                                  | 2                                  |
| 7,840,810                   | 8,453,870                          | 5,513                              | 5,422                              |
|                             |                                    |                                    |                                    |
| 7,840,810                   | 8,453,870                          | 5,513                              | 5,422                              |
|                             |                                    |                                    |                                    |
| 0                           | 0                                  | 0                                  | 0                                  |

\*All gas information is reported in therms

## GAS OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnotes

| Account<br>(a)  | Amount for<br>Current Year<br>(b) | Amount for<br>Previous Year<br>(c) |
|---|-----------------------------------|------------------------------------|
| (1) PRODUCTION EXPENSES   |                                   |                                    |
| (A) Manufactured Gas Production                                       |                                   |                                    |
| Manufactured Gas Production (Submit Supplemental Statement)           | SEE PAGE 320A                     |                                    |
| (B) Natural Gas Production  |                                   |                                    |
| (B1) Natural Gas Production and Gathering                             |                                   |                                    |
| Operation   |                                   |                                    |
| (750) Operation Supervision and Engineering                           | 0                                 | 0                                  |
| (751) Production Maps and Records                                     | 0                                 | 0                                  |
| (752) Gas Wells Expenses  | 0                                 | 0                                  |
| (753) Field Lines Expenses  | 0                                 | 0                                  |
| (754) Field Compressor Station Expenses                               | 0                                 | 0                                  |
| (755) Field Compressor Station Fuel and Power                         | 0                                 | 0                                  |
| (756) Field Measuring and Regulating Station Expenses                 | 0                                 | 0                                  |
| (757) Purification Expenses   | 0                                 | 0                                  |
| (758) Gas Well Royalties  | 0                                 | 0                                  |
| (759) Other Expenses  | 0                                 | 0                                  |
| (760) Rents   | 0                                 | 0                                  |
| TOTAL Operation (Enter Total of lines 16 thru 26)                     | 0                                 | 0                                  |
| Maintenance   |                                   |                                    |
| (761) Maintenance Supervision and Engineering                         | 0                                 | 0                                  |
| (762) Maintenance of Structures and Improvements                      | 0                                 | 0                                  |
| (763) Maintenance of Producing Gas Wells                              | 0                                 | 0                                  |
| (764) Maintenance of Field Lines                                      | 0                                 | 0                                  |
| (765) Maintenance of Field Compressor Station Equipment               | 0                                 | 0                                  |
| (766) Maintenance of Field Meas and Reg Sta Equipment                 | 0                                 | 0                                  |
| (767) Maintenance of Purification Equipment                           | 0                                 | 0                                  |
| (768) Maintenance of Drilling and Cleaning Equipment                  | 0                                 | 0                                  |
| (769) Maintenance of Other Equipment                                  | 0                                 | 0                                  |
| TOTAL Maintenance (Enter Total of lines 30 thru 38)                   | 0                                 | 0                                  |
| TOTAL Natural Gas Production and Gathering (Total of lines 27 and 40) | 0                                 | 0                                  |
| (B2) Products Extraction  |                                   |                                    |
| Operation   |                                   |                                    |
| (770) Operation Supervision and Engineering                           | 0                                 | 0                                  |
| (771) Operation Labor   | 0                                 | 0                                  |
| (772) Gas Shrinkage   | 0                                 | 0                                  |
| (773) Feul  | 0                                 | 0                                  |
| (774) Power   | 0                                 | 0                                  |
| (775) Materials   | 0                                 | 0                                  |
| (776) Operation Supplies and Expenses                                 | 0                                 | 0                                  |
| (777) Gas Processed by Others   | 0                                 | 0                                  |
| (778) Royalties on Products Extracted                                 | 0                                 | 0                                  |
| (779) Marketing Expenses  | 0                                 | 0                                  |
| (780) Products Purchased for Resale                                   | 0                                 | 0                                  |
| (781) Variation in Products Inventory                                 | 0                                 | 0                                  |
| (Less) (782) Extracted Products Used by the Utility-Credit            | 0                                 | 0                                  |
| (783) Rents   | 0                                 | 0                                  |
| TOTAL Operation (Enter Total of lines 46 thru 59)                     | 0                                 | 0                                  |



## GAS OPERATION AND MAINTENANCE EXPENSES

| Account<br>(a)  | Amount for<br>Current Year<br>(b) | Amount for<br>Previous Year<br>(c) |
|---|-----------------------------------|------------------------------------|
| (1) PRODUCTION EXPENSES   |                                   |                                    |
| (A) Manufactured Gas Production                                       |                                   |                                    |
| Operation   |                                   |                                    |
| (710) Operation Supervision and Engineering                           | 0                                 | 0                                  |
| (717) Liquefied Petroleum Gas Expenses                                | 0                                 | 0                                  |
| (735) Miscellaneous Production Expenses                               | 7,076                             | 18                                 |
| (736) Rents   | 0                                 | 0                                  |
| TOTAL Operation (Enter Total of lines 10 thru 13)                     | 7,076                             | 18                                 |
| Maintenance   |                                   |                                    |
| (740) Maintenance Supervision and Engineering                         | 0                                 | 0                                  |
| (741) Maintenance of Structures                                       | 0                                 | 0                                  |
| (742) Maintenance of Equipment  | 0                                 | 0                                  |
| TOTAL Maintenance (Enter Total of lines 17 thru 19)                   | 0                                 | 0                                  |
| TOTAL Manufactured Gas Production (Enter Total of<br>lines 15 and 21) | \$7,076                           | \$18                               |

## GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

| Account<br>(a)   | Current Year<br>(b) | Previous Year<br>(c) |
|--|---------------------|----------------------|
| (B2) Products Extraction (Continued)   |                     |                      |
| Maintenance  |                     |                      |
| (784) Maintenance Supervision and Engineering  | 0                   | 0                    |
| (785) Maintenance of Structures and Improvements   | 0                   | 0                    |
| (786) Maintenance of Extraction and Refining Equip   | 0                   | 0                    |
| (787) Maintenance of Pipe Lines  | 0                   | 0                    |
| (788) Maintenance of Extracted Products Storage Equip  | 0                   | 0                    |
| (789) Maintenance of Compressor Equipment  | 0                   | 0                    |
| (790) Maintenance of Gas Measuring and Reg Equipment   | 0                   | 0                    |
| (791) Maintenance of Other Equipment   | 0                   | 0                    |
| TOTAL Maintenance (Enter Total of lines 8 thru 15)   | 0                   | 0                    |
| TOTAL Products Extraction (Enter Total of page 320<br>line 61 and page 321 line 17)                          | 0                   | 0                    |
| (C) Exploration and Development  |                     |                      |
| Operation  |                     |                      |
| (795) Delay Rentals  | 0                   | 0                    |
| (796) Nonproductive Well Drilling  | 0                   | 0                    |
| (797) Abandoned Leases   | 0                   | 0                    |
| (798) Other Exploration  | 0                   | 0                    |
| TOTAL Exploration and Development (Enter Total of<br>lines 22 thru 25)                                       | 0                   | 0                    |
| (D) Other Gas Supply Expenses  |                     |                      |
| Operation  |                     |                      |
| (800) Natural Gas Well Head Purchases  | 0                   | 0                    |
| (801) Natural Gas Field Line Purchases   | 0                   | 0                    |
| (802) Natural Gas Gasoline Plant Outlet Purchases  | 0                   | 0                    |
| (803) Natural Gas Transmission Line Purchases  | 0                   | 0                    |
| (803.1) Off-System Gas Purchases   | 0                   | 0                    |
| (804) Natural Gas City Gate Purchases  | 3,499,467           | 4,282,272            |
| (804.1) Liquefied Natural Gas Purchases  | 0                   | 0                    |
| (805) Other Gas Purchases  | (169,295)           | 0                    |
| (Less) (805.1) Purchased Gas Cost Adjustments  | 0                   | 0                    |
| (Less) (805.2) Incremental Gas Cost Adjustments  | 0                   | 0                    |
| TOTAL Purchased Gas (Enter Total of lines 30 to 39)  | 3,330,172           | 4,282,272            |
| (806) Exchange Gas   |                     |                      |
| Purchased Gas Expenses   | 0                   | 0                    |
| (807.1) Well Expenses - Purchased Gas  | 0                   | 0                    |
| (807.2) Operation of Purchases Gas Measuring Stations  | 0                   | 0                    |
| (807.3) Maintenance of Purchased Gas Measuring Stations  | 0                   | 0                    |
| (807.4) Purchased Gas Calculations Expenses  | 0                   | 0                    |
| (807.5) Other Purchased Gas Expenses   | 4,664               | 4,427                |
| TOTAL Purchased Gas Expenses (Enter Total of<br>lines 45 thru 49)  | 4,664               | 4,427                |
| (808.1) Gas Withdrawn from Storage - Debit   | 0                   | 0                    |
| (Less) (808.2) Gas Delivered to Storage - Credit   | 0                   | 0                    |
| (809.1) Withdrawals of Liquefied Natural Gas Processing-Debit  | 0                   | 0                    |
| (Less) (809.2) Deliveries of Natural Gas Processing-Cr   | 0                   | 0                    |
| (Less) Gas Used in Utility Operations - Credit   |                     |                      |
| (810) Gas Used for Compressor Station Fuel - Credit  | 0                   | 0                    |
| (811) Gas Used for Products Extraction - Credit  | 0                   | 0                    |
| (812) Gas Used for Other Utility Operations - Credit   | 0                   | 0                    |
| TOTAL Gas Used in Utility Operations-Credit (Total<br>of lines 58 thru 60)                                   | 0                   | 0                    |
| (813) Other Gas Supply Expenses  | 10,037              | 9,543                |
| (813.1) Synthetic Gas Supply Expenses  | 0                   | 0                    |
| (813.2) Gas Cost Recovery Expenses - Royalties   | 0                   | 0                    |
| TOTAL Other Gas Supply Expenses (Total of lines<br>41; 43; 51; 53 thru 56; 63; 65 thru 67)                   | 3,344,873           | 4,296,242            |
| TOTAL Production Expenses (Enter Total of page 320 line 43;<br>page 320A line 92; page 321 lines 19; 27; 69) | 3,351,949           | 4,296,260            |

## GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

| Account<br>(a)   | Current Year<br>(b) | Previous Year<br>(c) |
|--|---------------------|----------------------|
| <b>2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES</b> |                     |                      |
| <b>A. Underground Storage Expenses</b>                             |                     |                      |
| Operation  |                     |                      |
| (814) Operation Supervision and Engineering                        | 0                   | 0                    |
| (815) Maps and Records   | 0                   | 0                    |
| (816) Wells Expenses   | 0                   | 0                    |
| (817) Lines Expense  | 0                   | 0                    |
| (818) Compressor Station Expenses                                  | 0                   | 0                    |
| (819) Compressor Station Fuel and Power                            | 0                   | 0                    |
| (820) Measuring and Regulating Station Expenses                    | 0                   | 0                    |
| (821) Purification Expenses  | 0                   | 0                    |
| (822) Exploration and Development                                  | 0                   | 0                    |
| (823) Gas Losses   | 0                   | 0                    |
| (824) Other Expenses   | 0                   | 0                    |
| (825) Storage Well Royalties                                       | 0                   | 0                    |
| (826) Rents  | 0                   | 0                    |
| TOTAL Operation (Enter Total of lines 10 thru 22)                  | 0                   | 0                    |
| Maintenance  |                     |                      |
| (830) Maintenance Supervision and Engineering                      | 0                   | 0                    |
| (831) Maintenance of Structures and Improvements                   | 0                   | 0                    |
| (832) Maintenance of Reservoirs and Wells                          | 0                   | 0                    |
| (833) Maintenance of Lines   | 0                   | 0                    |
| (834) Maintenance of Compressor Station Equipment                  | 0                   | 0                    |
| (835) Maintenance of Measuring and Regulating Station Equipment    | 0                   | 0                    |
| (836) Maintenance of Purification Equipment                        | 0                   | 0                    |
| (837) Maintenance of Other Equipment                               | 0                   | 0                    |
| TOTAL Maintenance (Enter Total of lines 26 thru 34)                | 0                   | 0                    |
| TOTAL Underground Storage Expenses (Total of lines 24 and 36)      | 0                   | 0                    |
| <b>B. Other Storage Expenses</b>                                   |                     |                      |
| Operation  |                     |                      |
| (840) Operation Supervision and Engineering                        | 4,762               | 4,925                |
| (841) Operation Labor and Expenses                                 | 9,051               | 10,872               |
| (842) Rents  | 0                   | 0                    |
| (842.1) Fuel   | 0                   | 0                    |
| (842.2) Power  |                     |                      |
| (842.3) Gas Losses   | 1,173               | 1,015                |
| TOTAL Operation (Enter Total of lines 43 thru 48)                  | 14,986              | 16,812               |
| Maintenance  |                     |                      |
| (843.1) Maintenance Supervision and Engineering                    | 9,657               | 13,542               |
| (843.2) Maintenance of Structures and Improvements                 | 0                   | 0                    |
| (843.3) Maintenance of Gas Holders                                 | 0                   | 0                    |
| (843.4) Maintenance of Purification Equipment                      | 0                   | 0                    |
| (843.5) Maintenance of Liquefaction Equipment                      | 0                   | 0                    |
| (843.6) Maintenance of Vaporizing Equipment                        | 0                   | 0                    |
| (843.7) Maintenance of Compressor Equipment                        | 0                   | 0                    |
| (843.8) Maintenance of Measuring and Regulating Equip.             | 0                   | 0                    |
| (843.9) Maintenance of Other Equipment                             | 0                   | 0                    |
| TOTAL Maintenance (Enter Total-lines 53 thru 61)                   | 9,657               | 13,542               |
| TOTAL Other Storage Expenses (Enter Total of lines 50 and 63)      | 24,643              | 30,354               |

## GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

| Account<br>(a)  | Current Year<br>(b) | Previous Year<br>(c) |
|---|---------------------|----------------------|
| <b>C. Liquefied Natural Gas Terminating and Processing Expenses</b>                           |                     |                      |
| Operation   |                     |                      |
| (844.1) Operation Supervision and Engineering   | 0                   | 0                    |
| (844.2) LNG Processing Terminal Labor and Expenses  | 0                   | 0                    |
| (844.3) Liquefaction Processing Labor and Expenses  | 0                   | 0                    |
| (844.4) Liquefaction Transportation Labor and Expenses  | 0                   | 0                    |
| (844.5) Measuring and Regulating Labor and Expenses   | 0                   | 0                    |
| (844.6) Compressor Station Labor and Expenses   | 0                   | 0                    |
| (844.7) Communication System Expenses   | 0                   | 0                    |
| (844.8) System Control and Load Dispatching   | 0                   | 0                    |
| (845.1) Fuel  | 0                   | 0                    |
| (845.2) Power   | 0                   | 0                    |
| (845.3) Rents   | 0                   | 0                    |
| (845.4) Demurrage Charges   | 0                   | 0                    |
| (Less) (845.5) Wharfage Receipts - Credit   | 0                   | 0                    |
| (845.6) Processing Liquefied or Vaporized Gas by Others                                       | 0                   | 0                    |
| (846.1) Gas Losses  | 0                   | 0                    |
| (846.2) Other Expenses  | 0                   | 0                    |
| <b>TOTAL Operation (Enter Total of lines 9 thru 24)</b>                                       | <b>0</b>            | <b>0</b>             |
| Maintenance   |                     |                      |
| (847.1) Maintenance Supervision and Engineering   | 0                   | 0                    |
| (847.2) Maintenance of Structures and Improvements  | 0                   | 0                    |
| (847.3) Maintenance of LNG Processing Terminal Equipment                                      | 0                   | 0                    |
| (847.4) Maintenance of LNG Transportation Equipment   | 0                   | 0                    |
| (847.5) Maintenance of Measuring and Regulating Equip.  | 0                   | 0                    |
| (847.6) Maintenance of Compressor Station Equipment   | 0                   | 0                    |
| (847.7) Maintenance of Communication Equipment  | 0                   | 0                    |
| (847.8) Maintenance of Other Equipment  | 0                   | 0                    |
| <b>TOTAL Maintenance (Enter Total of lines 29 thru 36)</b>                                    | <b>0</b>            | <b>0</b>             |
| <b>TOTAL Liquefied Nat Gas Terminating and Processing Exp (Lines 26 &amp; 38)</b>             | <b>0</b>            | <b>0</b>             |
| <b>TOTAL Natural Gas Storage (Enter Total of page 322 lines 39, 65, and page 323 line 40)</b> | <b>24,643</b>       | <b>30,354</b>        |
| <b>3. TRANSMISSION EXPENSES</b>   |                     |                      |
| Operation   |                     |                      |
| (850) Operation Supervision and Engineering   | 0                   | 0                    |
| (851) System Control and Load Dispatching   | 0                   | 0                    |
| (852) Communication System Expenses   | 0                   | 0                    |
| (853) Compressor Station Labor and Expenses   | 0                   | 0                    |
| (854) Gas for Compressor Station Fuel   | 0                   | 0                    |
| (855) Other Fuel and Power for Compressor Stations  | 0                   | 0                    |
| (856) Mains Expenses  | 0                   | 0                    |
| (857) Measuring and Regulating Station Expenses   | 0                   | 0                    |
| (858) Transmission and Compression of Gas by Others   | 0                   | 0                    |
| (859) Other Expenses  | 0                   | 0                    |
| (860) Rents   | 0                   | 0                    |
| <b>TOTAL Operation (Enter Total of lines 47 thru 57)</b>                                      | <b>0</b>            | <b>0</b>             |

## GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

| Account<br>(a)  | Current Year<br>(b) | Previous Year<br>(c) |
|---|---------------------|----------------------|
| <b>3. TRANSMISSION EXPENSES (Continued)</b>   |                     |                      |
| Maintenance   |                     |                      |
| (861) Maintenance Supervision and Engineering   | 0                   | 0                    |
| (862) Maintenance of Structures and Improvements                                      | 0                   | 0                    |
| (863) Maintenance of Mains  | 0                   | 0                    |
| (864) Maintenance of Compressor Station Equipment                                     | 0                   | 0                    |
| (865) Maintenance of Measuring and Reg Station Equip                                  | 0                   | 0                    |
| (866) Maintenance of Communication Equipment  | 0                   | 0                    |
| (867) Maintenance of Other Equipment  | 0                   | 0                    |
| TOTAL Maintenance (Enter Total of lines 8 thru 14)                                    | 0                   | 0                    |
| TOTAL Transmission Expenses (Enter Total of page 323 line 59<br>and page 324 line 16) | 0                   | 0                    |
| <b>4. DISTRIBUTION EXPENSES</b>   |                     |                      |
| Operation   |                     |                      |
| (870) Operation Supervision and Engineering   | 43,271              | 37,969               |
| (871) Distribution Load Dispatching   | 13,323              | 11,688               |
| (872) Compressor Station Labor and Expenses   | 0                   | 0                    |
| (873) Compressor Station Fuel and Power   | 0                   | 0                    |
| (874) Mains and Services Expenses   | 67,551              | 52,815               |
| (875) Measuring and Regulating Station Expenses-Gen                                   | 10,253              | 17,410               |
| (876) Measuring and Regulating Station Expenses-Ind                                   | 0                   | 0                    |
| (877) Measuring and Regulating Station Expenses-City<br>Gate Check Station            | 6,149               | 8,297                |
| (878) Meter and House Regulator Expenses  | 12,077              | 18,640               |
| (879) Customer Installations Expenses   | 23,214              | 24,573               |
| (880) Other Expenses  | 92,241              | 95,553               |
| (881) Rents   | 24,196              | 20,222               |
| TOTAL Operation (Enter Total of lines 22 thru 34)                                     | 292,275             | 287,167              |
| Maintenance   |                     |                      |
| (885) Maintenance Supervision and Engineering   | 2,452               | 2,407                |
| (886) Maintenance of Structures and Improvements                                      | 0                   | 0                    |
| (887) Maintenance of Mains  | 25,041              | 30,695               |
| (888) Maintenance of Compressor Station Equipment                                     | 0                   | 0                    |
| (889) Maintenance of Meas and Reg Sta Equip - General                                 | 1,587               | 2,946                |
| (890) Maintenance of Meas and Reg Sta Equip-Industrial                                | 0                   | 0                    |
| (891) Maintenance of Meas and Reg Sta Equip - City<br>Gate Check Station              | 6,394               | 11,358               |
| (892) Maintenance of Services   | 21,875              | 10,396               |
| (893) Maintenance of Meters and House Regulators                                      | 13,431              | 12,337               |
| (894) Maintenance of Other Equipment  | 0                   | 0                    |
| TOTAL Maintenance (Enter Total of lines 38 thru 48)                                   | 70,780              | 70,139               |
| TOTAL Distribution Expenses (Enter Total of lines 36 and 50)                          | 363,055             | 357,306              |
| <b>5. CUSTOMER ACCOUNTS EXPENSES</b>  |                     |                      |
| Operation   |                     |                      |
| (901) Supervision   | 499                 | 415                  |
| (902) Meter Reading Expenses  | 40,461              | 35,295               |
| (903) Customer Records and Collection Expenses  | 93,904              | 89,526               |
| (904) Uncollectible Accounts  | 32,247              | 38,658               |
| (905) Miscellaneous Customer Accounts Expenses  | 4,081               | 5,417                |
| TOTAL Customer Accounts Expenses (Enter Total of<br>lines 55 thru 59)                 | 171,192             | 169,311              |

## GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

| Account<br>(a)  | Current Year<br>(b) | Previous Year<br>(c) |
|---|---------------------|----------------------|
| <b>6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES</b>   |                     |                      |
| Operation   |                     |                      |
| (907) Supervision   | 0                   | 0                    |
| (908) Customer Assistance Expenses  | 21,105              | 18,942               |
| (909) Informational and Instructional Expenses  | 10,027              | 9,950                |
| (910) Miscellaneous Customer Service and<br>Informational Expenses  | 0                   | 0                    |
| TOTAL Customer Service and Information Expenses<br>(Lines 8 thru 12)  | 31,132              | 28,892               |
| <b>7. SALES EXPENSES</b>  |                     |                      |
| Operation   |                     |                      |
| (911) Supervision   | 0                   | 0                    |
| (912) Demonstrating and Selling Expenses  | 1,535               | 1,509                |
| (913) Advertising Expenses  | 0                   | 0                    |
| (916) Miscellaneous Sales Expenses  | 0                   | 0                    |
| TOTAL Sales Expenses (Enter Total of lines 17 thru 20)  | 1,535               | 1,509                |
| <b>8. ADMINISTRATIVE AND GENERAL EXPENSES</b>   |                     |                      |
| Operation   |                     |                      |
| (920) Administrative and General Salaries   | 56,945              | 57,948               |
| (921) Office Supplies and Expenses  | 35,245              | 41,506               |
| (Less) (922) Administrative Expenses Transferred-Cr   | (15,057)            | (17,077)             |
| (923) Outside Services Employed   | 10,992              | 9,320                |
| (924) Property Insurance  | 4,094               | 3,772                |
| (925) Injuries and Damages  | 11,649              | 12,221               |
| (926) Employee Pensions and Benefits  | 128,175             | 95,599               |
| (927) Franchise Requirements  | 0                   | 0                    |
| (928) Regulatory Commission Expenses  | 10,890              | 11,555               |
| (Less) (929) Duplicate Charges - Cr   | (4,369)             | (6,102)              |
| (930.1) General Advertising Expenses  | 2,490               | 2,283                |
| (930.2) Miscellaneous General Expenses  | 2,923               | 2,365                |
| (931) Rents   | 27,849              | 42,983               |
| TOTAL Operation (Enter Total of lines 254 thru 266)   | 271,826             | 256,373              |
| Maintenance   |                     |                      |
| (935) Maintenance of General Plant  | 291                 | 608                  |
| TOTAL Administrative and General Exp (Total of lines 39 and 41)   | 272,117             | 256,981              |
| TOTAL Gas O and M Exp (Page 321 Line 71; Page 323 line 43;<br>Page 324 lines 19; 52; 62; Page 325 lines 14; 22; 43) | 4,215,623           | 5,140,613            |

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