

MICHIGAN PUBLIC SERVICE COMMISSION

ANNUAL REPORT OF GAS UTILITIES (MAJOR AND NON-MAJOR)

This form is authorized by 1919 PA 419, as amended, authorizes this form being MCL 460.51 et seq.; and 1969 PA 306, as amended, being MCL 24.201 et seq. Filing of this form is mandatory. Failure to complete and submit this form will place you in violation of the Acts.

Report submitted for year ending: 2013	
Present name of respondent: Northern States Power Company (Wisconsin)	
Address of principal place of business: 1414 W. Hamilton Avenue, P.O. Box 8, Eau Claire, WI 54702-0008	
Utility representative to whom inquires regarding this report may be directed:	
Name: Karen Everson	Title: Director, Utility Accounting
Address: 1414 W. Hamilton Avenue, P.O. Box 8	
City: Eau Claire	State: WI Zip: 54702-0008
Telephone, Including Area Code: 715-737-2417	
If the utility name has been changed during the past year:	
Prior Name:	
Date of Change:	
Two copies of the published annual report to stockholders:	
[<input checked="" type="checkbox"/>]	were forwarded to the Commission
[<input type="checkbox"/>]	will be forwarded to the Commission
<u>on or about</u>	
Annual reports to stockholders:	
[<input checked="" type="checkbox"/>]	are published
[<input type="checkbox"/>]	are not published

FOR ASSISTANCE IN COMPLETION OF THIS FORM:

Contact the Michigan Public Service Commission (Heather Cantin) at
(517) 241-0967 or cantinh@michigan.gov OR forward correspondence to:

DLARA/MPSC
Financial Analysis & Audit Division (Heather Cantin)
4300 W Saginaw Hwy
Lansing, MI 48917

INSTRUCTIONS FOR THE FILING OF THE ANNUAL REPORT OF
NATURAL GAS UTILITIES (MAJOR AND NONMAJOR)

GENERAL INFORMATION

I. Purpose:

By authority conferred upon the Michigan Public Service Commission by 1919 PA 419, as amended, being MCL 460.55 et seq. and 1969 PA 306, as amended, being MCL 24.201 et seq., this form is a regulatory support requirement. It is designed to collect financial and operational information from public utilities, licensees and others subject to the jurisdiction of the Michigan Public Service Commission. This report is a nonconfidential public use form.

II. Who Must Submit:

Each major and nonmajor gas company, as classified by the Commission's Uniform System of Accounts must submit this form.

NOTE: Major - A gas company having annual natural gas sales over 50 million Dth in each of the 3 previous calendar years

Nonmajor - A gas company having annual natural gas sales at or below 50 million Dth in each of the 3 previous calendar years.

The class to which any utility belongs shall originally be determined by the average of its annual gas sales for the last three consecutive years. Subsequent changes in classification shall be made when the annual gas sales for each of the three years immediately preceding the years exceeds the upper limit, or is less than the lower limit of the classification previously applicable to the utility.

III. What and Where to Submit:

(a) **Submit an original copy of this form to:**

Michigan Public Service Commission (Financial Analysis & Audit Division)
Financial Analysis and Customer Choice Section
4300 W. Saginaw Hwy.
Lansing, MI 48917

Retain one copy of this report for your files. Also submit the electronic version of this record to Heather Cantin at the address below or to cantinh@michigan.gov

(b) Submit immediately upon publication, one (1) copy of the latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analyst, or industry association. (Do not include monthly and quarterly reports. If reports to stockholders are not prepared, enter "NA" in column (c) on Page 5, the List of Schedules.) Mail these reports to:

Michigan Public Service Commission (Financial Analysis & Audit Division)
Financial Analysis and Customer Choice Section
4300 W. Saginaw Hwy
Lansing, MI 48917

(c) For the CPA certification, submit with the original submission of the form, a letter or report prepared in conformity with current standards of reporting which will:

- (i) Contain a paragraph attesting to the conformity, in all material aspects, of the schedules and pages listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

- (ii) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority or a state or other political subdivision of the U.S. (See 18 CFR 41.10-41.12 for specific qualifications).

<u>Schedules</u>	<u>Reference Page</u>
Comparative Balance Sheet	110 - 113
Statement of Income	114 - 117
Statement of Retained Earnings	118 - 119
Statement of Cash Flows	120 - 121
Notes to Financial Statements	122 - 123

When accompanying this form, insert the letter or report immediately following the cover sheet. Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under the date of _____ we have also reviewed schedules _____ of Form P-522 for the year filed with the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (d) Federal, state, and local governments and other authorized users may obtain additional blank copies to meet their requirements for a charge from:

Michigan Public Service Commission (Financial Analysis & Audit Division)
Financial Analysis and Customer Choice Section
4300 W. Saginaw Hwy.
Lansing, MI 48917

IV. When to Submit

Submit this report form on or before April 30 of the year following the year covered by this report.

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (USOA). Interpret all accounting words and phrases in accordance with the USOA.
- II. Enter in whole number (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required). The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances

at the end of the current reporting year, and use for statement of income accounts the current year's amounts.

- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "NONE" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to respondent, either
- (a) Enter the words "NOT APPLICABLE" on the particular page(s), OR
 - (b) Omit the page(s) and enter "NA", "NONE", or "NOT APPLICABLE" in column (c) on the List of Schedules, pages 2, 3, 4.
- V. Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. The copies, however, may be carbon copies or other similar means or reproduction provided the impressions are clear and readable.
- VI. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (See VIII, below).
- VII. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses ().
- VIII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the identification and Attestation page, page 1. Mail dated resubmissions to:
- Michigan Public Service Commission (Financial Analysis & Audit Division)
Financial Analysis and Customer Choice Section
4300 W. Saginaw Hwy
Lansing, MI 48917
- IX. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 1/2 x 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and page number supplemented.
- X. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- XI. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XII. Report all gas volumes on a pressure base of 14.65 psia and a temperature base of 60° F.
- XIII. Respondents may submit computer printed schedules (reduced to 8 1/2 x 11 inch size) instead of preprinted schedules if they are in substantially the same format.

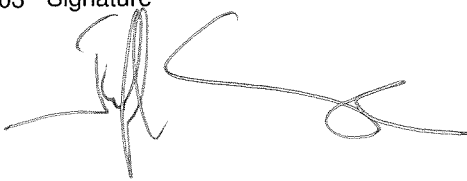
DEFINITIONS

- I. BTU per cubic foot - The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60° F if saturated with water vapor and under a pressure equivalent to that of 30 inches of mercury at 32° F, and under standard gravitational force (980.65 cm. Per sec. ²) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state. (Sometimes called gross heating value or total heating value.)

- I. Commission Authorization (Comm. Auth.) - The authorization of the Michigan Public Service Commission, or any other Commission. Name the Commission whose authorization was obtained and give the date of the authorization.
- II. Respondent - The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

MPSC FORM P-522

ANNUAL REPORT OF NATURAL GAS COMPANIES (Major and Nonmajor)

IDENTIFICATION		
01 Exact Legal Name of Respondent Northern States Power Company (Wisconsin)		02 Year of Report 2013
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Business Office at End of Year (Street, City, St., Zip) 1414 W. Hamilton Avenue, P.O. Box 8, Eau Claire, WI 54702-0008		
05 Name of Contact Person Karen Everson	06 Title of Contact Person Director, Utility Accounting	
07 Address of Contact Person (Street, City, St., Zip) 1414 W. Hamilton Avenue, P.O. Box 8, Eau Claire, WI 54702-0008		
08 Telephone of Contact Person, Including Area Code: 715-737-2417	09 This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da,Yr) April 30, 2014
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 and including December 31 of the year of the report.		
01 Name Jeffrey S. Savage	03 Signature 	04 Date Signed (Mo, Da,Yr) April 30, 2014
02 Title Vice President and Controller		

Name of Respondent Northern States Power Company (Wisconsin)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Date, Yr) 04/30/2014	Year of Report 2013
LIST OF SCHEDULES (Natural Gas Utility)			
1. Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."		2. The "M" prefix below denotes those page where the information requested by the MPSC differs from that requested by FERC. Each of these pages also contains the "M" designation on the page itself.	
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
General Information	101	See MPSC Form P-521, Page 101	
Control Over Respondent & Other Associated Companies	M 102 **	See MPSC Form P-521, Page 102	
Corporations Controlled by Respondent	103	See MPSC Form P-521, Page 103	
Officers and Employees	M 104	See MPSC Form P-521, Page 104	
Directors	105	See MPSC Form P-521, Page 105	
Security Holders and Voting Powers	M 106-107 **	See MPSC Form P-521, Pages 106-107	
Important Changes During the Year	108-109	See MPSC Form P-521, Pages 108-109	
Comparative Balance Sheet	M 110-113 **	See MPSC Form P-521, Pages 110-113	
Statement of Income for the Year	M 114-117 **	See MPSC Form P-521, Pages 114-117	
Statement of Retained Earnings for the Year	M 118-119 **	See MPSC Form P-521, Pages 118-119	
Statement of Cash Flows	120-121	See MPSC Form P-521, Pages 120-121	
Notes to Financial Statements	122-123	See MPSC Form P-521, Pages 122-123	
Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	See MPSC Form P-521, Pages 122(a)(b)	
BALANCE SHEET REPORTING SCHEDULES (Assets and Other Debits)			
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201	See MPSC Form P-521, Pages 200-201	
Gas Plant in Service	M 204-209	None	
Gas Plant Leased to Others	213	None	
Gas Plant Held for Future Use	214	None	
Production Properties Held for Future Use	215	None	
Construction Work in Progress – Gas	216		
Construction Overheads – Gas	217		
General Description of Construction Overhead Procedure	M 218	See MPSC Form P-521, Page 218	
Accumulated Provision for Depreciation of Gas Utility Plant	M 219		
Gas Stored	220		
Nonutility Property	221	See MPSC Form P-521, Page 221	
Accumulated Provision for Depreciation and Amortization of Nonutility Property	221	See MPSC Form P-521, Page 221A	
Investments	222-223	See MPSC Form P-521, Pages 222-223	
Investment in Subsidiary Companies	224-225	See MPSC Form P-521, Pages 224-225	
Gas Prepayments Under Purchase Agreements	226-227	None	
Advances for Gas Prior to Initial Deliveries or Commission Certification	229	None	
Prepayments	230		
Extraordinary Property Losses	230	None	
Unrecovered Plant and Regulatory Study Costs	230	None	
Preliminary Survey and Investigation Charges	231	None	

** The Commission allows NSPW to adopt FERC reporting requirements due to the size of the Michigan operations. MPSC information will be provided upon request of the Commission Staff.

Note 1: Pages 327-327A-B have not been completed pursuant to "Form P-522 Changes for 1997" which states: "The Commission will permit the option to delete this schedule if the company agrees to make the information available through the gas cost recovery filing, or upon request of the Commission staff."

Name of Respondent Northern States Power Company (Wisconsin)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Date, Yr) 04/30/2014	Year of Report 2013
LIST OF SCHEDULES (Natural Gas Utility) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits) (Continued)			
Other Regulatory Assets	232	See MPSC Form P-521, Page 232	
Miscellaneous Deferred Debits	233	See MPSC Form P-521, Page 233	
Accumulated Deferred Income Taxes (Account 190)	234-235	See MPSC Form P-521, Page 234	
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
Capital Stock	250-251	See MPSC Form P-521, Pages 250-251	
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock and Installments Received on Capital Stock	252	See MPSC Form P-521, Page 252	
Other Paid-in Capital	253	See MPSC Form P-521, Page 253	
Discount on Capital Stock	254	None	
Capital Stock Expense	254	None	
Securities Issued or Assumed and Securities Refunded or Retired During the Year	255	See MPSC Form P-521, Page 255	
Long-Term Debt	256-257	See MPSC Form P-521, Pages 256-257	
Unamortized Debt Expense, Premium and Discount on Long-Term Debt	258-259		
Unamortized Loss and Gain on Reacquired Debt	260	See MPSC Form P-521, Pages 237 A-B	
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	M 261A-B **	See MPSC Form P-521, Page 261	
Calculation of Federal Income Tax	M 261C-D **	See MPSC Form P-521, Page 261	
Taxes Accrued, Prepaid and Charged During Year	262-263	See MPSC Form P-521, Pages 262-263	
Investment Tax Credits Generated and Utilized	264-265	See MPSC Form P-521, Pages 264-265	
Accumulated Deferred Investment Tax Credits	M 266-267 **	See MPSC Form P-521, Pages 266-267	
Miscellaneous Current and Accrued Liabilities	268	See MPSC Form P-521, Page 268	
Other Deferred Credits	269	See MPSC Form P-521, Page 269	
Accumulated Deferred Income Taxes – Accelerated Amortization Property	272-273	See MPSC Form P-521, Pages 272-273	
Accumulated Deferred Income Taxes – Other Property	274-275	See MPSC Form P-521, Pages 274-275	
Accumulated Deferred Income Taxes – Other	M 276A-B **	See MPSC Form P-521, Pages 276-277	
Other Regulatory Liabilities	278	See MPSC Form P-521, Page 278	
INCOME ACCOUNT SUPPORTING SCHEDULES			
Gas Operating Revenues	300-301		
Customer Choice Gas Operating Revenues	302-303	None	
Rates and Sales Section	M 305A-E		
Customer Choice Sales Data by Rate Schedules	306C	None	
Off-System Sales – Natural Gas	M 310A-B	None	
Revenue from Transportation of Gas of Others Through Gathering Facilities – Natural Gas	312-313	None	
Revenue from Transportation of Gas of Others Through Transmission or Distribution Facilities – Natural Gas	312.1-313.1		
Revenues from Storing Gas of Others – Natural Gas	314-314.1	None	
Sales of Products Extracted from Natural Gas	315	None	
Revenues from Natural Gas Processed by Others	315	None	
Gas Operation and Maintenance Expenses	M 320-325		
Number of Gas Department Employees	325		
Exploration and Development Expenses	326	None	
Abandoned Leases	326	None	

** The Commission allows NSPW to adopt FERC reporting requirements due to the size of the Michigan operations. MPSC information will be provided upon request of the Commission Staff.

Note 1: Pages 327-327A-B have not been completed pursuant to "Form P-522 Changes for 1997" which states: "The Commission will permit the option to delete this schedule if the company agrees to make the information available through the gas cost recovery filing, or upon request of the Commission staff."

Name of Respondent Northern States Power Company (Wisconsin)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Date, Yr) 04/30/2014	Year of Report 2013
LIST OF SCHEDULES (Natural Gas Utility) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
INCOME ACCOUNT SUPPORTING SCHEDULES (Continued)			
Gas Purchases	M 327-327A-B	See Note 1	
Exchange Gas Transactions	328-330	None	
Gas Used in Utility Operations – Credit	331	None	
Transmission and Compression of Gas by Others	332-333		
Other Gas Supply Expenses	334		
Miscellaneous General Expenses – Gas	M 335		
Depreciation, Depletion and Amortization of Gas Plant	336-338		
Income from Utility Plant Leased to Others	339	None	
Particulars Concerning Certain Income Deduction and Interest Charges	340	See MPSC Form P-521, Page 340	
COMMON SECTION			
Regulatory Commission Expenses	350-351	See MPSC Form P-521, Pages 350-351	
Research, Development and Demonstration Activities	352-353	See MPSC Form P-521, Pages 352-353	
Distribution of Salaries and Wages	354-355	See MPSC Form P-521, Pages 354-355	
Charges for Outside Professional and Other Consultative Services	357	See MPSC Form P-521, Page 357	
GAS PLANT STATISTICAL DATA			
Natural Gas Reserves and Land Acreage	500-501	None	
Changes in Estimated Hydrocarbon Reserves and Costs, And Net Realizable Value	504-505	None	
Compressor Stations	508-509	None	
Gas and Oil Wells	510	None	
Gas Storage Projects	M 512-513		
Distribution and Transmission Lines	M 514		
Liquefied Petroleum Gas Operations	516-517		
Distribution System Peak Deliveries	M 518		
Auxiliary Peaking Facilities	519		
System Map	522		
Footnote Data	551	See MPSC Form P-521, Pages 101-427	
Stockholder's Report	---		
MPSC SCHEDULES			
Reconciliation of Deferred Income Tax Expense	117A-B	See MPSC Form P-521, Pages 117 A-B	
Operating Loss Carryforward	117C	None	
Notes & Accounts Receivable Summary for Balance Sheet	228A	See MPSC Form P-521, Page 228A	
Accumulated Provision for Uncollectible Accounts – Credit	228A	See MPSC Form P-521, Page 228A	
Receivables From Associated Companies	228B	See MPSC Form P-521, Page 228B	
Materials and Supplies	228C	See MPSC Form P-521, Page 227	
Notes Payable	260A	See MPSC Form P-521, Page 260A	

** The Commission allows NSPW to adopt FERC reporting requirements due to the size of the Michigan operations. MPSC information will be provided upon request of the Commission Staff.

Note 1: Pages 327-327A-B have not been completed pursuant to "Form P-522 Changes for 1997" which states: "The Commission will permit the option to delete this schedule if the company agrees to make the information available through the gas cost recovery filing, or upon request of the Commission staff."

Name of Respondent Northern States Power Company (Wisconsin)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Date, Yr) 04/30/2014	Year of Report 2013
LIST OF SCHEDULES (Natural Gas Utility) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
MPSC SCHEDULES (Continued)			
Payables to Associated Companies	260B	See MPSC Form P-521, Page 260B	
Customer Advances for Construction	268	See MPSC Form P-521, Page 268	
Accumulated Deferred Income Taxes – Temporary	277	None	
Gas Operation and Maintenance Expenses (Nonmajor)	320N-324N	None	
Lease Rentals Charged	333A-333D	None – Pages 333 C-D	
Depreciation, Depletion and Amortization of Gas Plant Nonmajor)	336N	None	
Particulars Concerning Certain Other Income Accounts	341	See MPSC Form P-521, Page 282	
Gain or Loss on Disposition of Property	342A-B	See MPSC Form P-521, Page 280A-B	
Expenditures for Certain Civic, Political and Related Activities	343	See MPSC Form P-521, Page 341	
Common Utility Plant and Expenses	356	See MPSC Form P-521, Page 356	
Summary of Costs Billed to Associated Companies	358-359	See MPSC Form P-521, Pages 358-359	
Summary of Costs Billed from Associated Companies	360-361	See MPSC Form P-521, Pages 360-361	
SELECTED SCHEDULES FOR MICHIGAN ONLY (DOES NOT INCLUDE WISCONSIN OPERATIONS)			
Statement of Income for the Year	MICHIGAN 114-117		
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion	MICHIGAN 200-201		
Gas Plant in Service	MICHIGAN 204-209		
Gas Plant Leased to Others	MICHIGAN 213	None	
Gas Plant Held for Future Use	MICHIGAN 214	None	
Construction Work in Progress – Gas	MICHIGAN 216		
Accumulated Provision for Depreciation of Gas Utility Plant	MICHIGAN 219		
Gas Operating Revenues	MICHIGAN 300-301		
Gas Operation and Maintenance Expenses	MICHIGAN 320-325		

** The Commission allows NSPW to adopt FERC reporting requirements due to the size of the Michigan operations. MPSC information will be provided upon request of the Commission Staff.

Note 1: Pages 327-327A-B have not been completed pursuant to "Form P-522 Changes for 1997" which states: "The Commission will permit the option to delete this schedule if the company agrees to make the information available through the gas cost recovery filing, or upon request of the Commission staff."

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Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) Dec. 31, 2013	
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)					
1. Report below the original cost of gas plant in service according to the prescribed accounts. 2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified-Gas. 3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year. 4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts. 5. Classify Account 106 according to prescribed accounts			on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions or prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals.		
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)		
1	1. Intangible Plant				
2	301 Organization				
3	302 Franchises and Consents				
4	303 Miscellaneous Intangible Plant	1,304,442	20,962		
5	TOTAL Intangible Plant	1,304,442	20,962		
6	2. Manufactured Gas Production Plant				
7	304 Land and Land Rights				
8	305 Structures and Improvements				
9	306 Boiler Plant Equipment				
10	307 Other Power Equipment				
11	308 Coke Ovens				
12	309 Producer Gas Equipment				
13	310 Water Gas Generating Equipment				
14	311 Liquefied Petroleum Gas Equipment				
15	312 Oil Gas Generating Equipment				
16	313 Generating Equipment - Other Processes				
17	314 Coal, Coke and Ash Handling Equipment				
18	315 Catalytic Cracking Equipment				
19	316 Other Reforming Equipment				
20	317 Purification Equipment				
21	318 Residual Refining Equipment				
22	319 Gas Mixing Equipment				
23	320 Other Equipment				
24	TOTAL Manufactured Gas Production Plant	0	0		
25	Other Storage Plant				
26	360 Land and Land Rights	150,136			
27	361 Structures and Improvements	1,360,044	302,440		
28	362 Gas Holders	1,625,796			
29	363 Purification Equipment	284,581			
30	363.1 Liquefaction Equipment	137,507			
31	363.2 Vaporizing Equipment	1,032,390			
32	363.3 Compressor Equipment	352,464			
33	363.4 Meas. and Reg. Equipment	1,504			
34	363.5 Other Equipment	1,747,440			
35	TOTAL Other Storage Plant	6,691,862	302,440		

May not cross-check due to rounding.

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Name of Respondent		This Report Is:		Date of Report	
Northern States Power Company		(1) <input checked="" type="checkbox"/> An Original		(Mo, Da, Yr)	
(Wisconsin)		(2) <input type="checkbox"/> A Resubmission		Dec. 31, 2013	
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)					
Line No.	Account	Balance at Beginning of Year	Additions		
	(a)	(b)	(c)		
36	4. Transmission Plant				
37	365.1 Land and Land Rights				
38	365.2 Rights-of-Way				
39	366 Structures and Improvements				
40	367 Mains				
41	368 Compressor Station Equipment				
42	369 Measuring and Reg. Sta. Equipment				
43	370 Communication Equipment				
44	371 Other Equipment				
45	TOTAL Transmission Plant	0	0		
46	5. Distribution Plant				
47	374 Land and Land Rights	5,688			
48	375 Structures and Improvements				
49	376 Mains	94,966,077	5,068,396		
50	377 Compressor Station Equipment				
51	378 Meas. and Reg. Sta. Equip.-General	2,660,154	392,568		
52	379 Meas. and Reg. Sta. Equip.-City Gate	4,771,070	3,085		
53	380 Services	69,058,574	4,515,877		
54	381 Meters	30,360,233	1,952,947		
55	382 Meter Installations				
56	383 House Regulators				
57	384 House Reg. Installations				
58	385 Industrial Meas. and Reg. Sta. Equipment				
59	386 Other Prop. on Customers' Premises				
60	387 Other Equipment				
61	388 ARC Gas	(153,156)			
62	TOTAL Distribution Plant	201,668,640	11,932,873		
63	6. General Plant				
64	389 Land and Land Rights	23,856			
65	390 Structures and Improvements	219,060			
66	391 Office Furniture and Equipment	0			
67	391.1 Computers & Computer Related Equipment	25,841			
68	392 Transportation Equipment	3,156,900	238,508		
69	393 Stores Equipment	0			
70	394 Tools, Shop, and Garage Equipment	1,534,164	244,257		
71	395 Laboratory Equipment	293,116			
72	396 Power Operated Equipment	1,606,192	0		
73	397 Communication Equipment	8,100,726	258,061		
74	398 Miscellaneous Equipment				
75	Subtotal	14,959,855	740,826		
76	399 Other Tangible Property				
77	TOTAL General Plant	14,959,855	740,826		
78	TOTAL (Accounts 101 and 106)	224,624,799	12,997,101		
79	Gas Plant Purchased (See Instr. 8)				
80	(Less) Gas Plant Sold (See Instr. 8)				
81	Experimental Gas Plant Unclassified				
82	TOTAL Gas Plant in Service	224,624,799	12,997,101		

May not cross-check due to rounding.

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2013			
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
				365.1	36
				365.2	37
				366	38
				367	39
				368	40
				369	41
				370	42
				371	43
0	0	0	0		44
					45
			5,688	374	46
				375	47
(384,072)			99,650,401	376	48
				377	49
(6,362)		0	3,046,360	378	50
(827)		0	4,773,328	379	51
(452,605)			73,121,846	380	52
(93,516)			32,219,664	381	53
				382	54
				383	55
				384	56
				385	57
				386	58
				387	59
0	0	0	(153,156)	388	60
(937,382)	0	0	212,664,131		61
					62
			23,856	389	63
0		0	219,060	390	64
0			0	391	65
			25,841	391.1	66
0			3,395,408	392	67
			0	393	68
(51,272)			1,727,149	394	69
(20,108)			273,008	395	70
(469,834)			1,136,358	396	71
			8,358,787	397	72
				398	73
(541,214)	0	0	15,159,467		74
				399	75
(541,214)	0	0	15,159,467		76
(1,574,860)	0	0	236,047,040		77
					78
					79
					80
					81
(1,574,860)	0	0	236,047,040		82

May not cross-check due to rounding.

CONSTRUCTION WORK IN PROGRESS-GAS (Account 107)
COMPLETED CONSTRUCTION NOT CLASSIFIED (Account 106)

1. Report below descriptions and balances at end of year of projects in process of construction, Account 107.
2. Show items relating to "research, development and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress Gas Account 107 (b)	Completed Construction Not Classified Gas Account 106 (c)	Estimated Additional Cost of Project (d)
1.	Fleet New Unit Purchase Gas Op	350,786		
2.	Wisc Urban- New Mains	240,457		
3.	NSPW Gas RTU's Equipment	139,663		
4.	Wisc Urban-Gas Tools/Equip	63,351		
5.	Aldyl-A Main Replacement	53,164		
6.	Capital Transportation Blanket	(67,871)		
7.	NSPW Rtu Replacement Project	(135,287)		
8.	E&S Gas Distribution WI	(261,854)		
9.				
10.	Minor Projects	22,508		
11.				
12.	Completed Construction Not Classified Gas		9,091,440	
13.				
14.				
15.				
16.				
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38.				
39.				
40.				
41.				
42.	TOTAL	\$404,916	\$9,091,440	\$0

An Original

CONSTRUCTION OVERHEADS - GAS

1. List in column (a) the kinds of overheads according to titles used by respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.
2. On page 218 furnish information concerning construction overheads.
3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc. which are directly charged to construction.
4. Enter on this page engineering, supervision, administrative and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)	Total Cost of Construction to Which Overheads Were Charged (Exclusive of Overhead Charges) (c)
1.	Construction Engineering / Supervision	\$189,326	
2.			
3.	Administrative and General	17,701	
4.			
5.	Allowance for Funds Used During Construction	346,886	
6.			
7.			
8.			
9.			
10.			
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44.			
45.			
46.	TOTAL	\$553,913	\$11,805,765

ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108 and 110)

1. Explain in a footnote any important adjustments during the year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for gas plant in service, pages 202-207, column (d), excluding retirements of non-depreciable property.
3. Accounts 108 and 110 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
1.	Balance Beginning of Year	125,216,130	125,216,130		
2.	Depreciation Provisions for Year, Charged to				
3.	(403) Depreciation Expense	9,019,798	9,019,798		
4.	(403.1) Depreciation Expense	(2,350)	(2,350)		
5.	(413) Exp. of Gas Plt. Leas. to Others				
6.	Transportation Expenses-Clearing	390,668	390,668		
7.	Other Clearing Accounts	0	0		
8.	Other Accounts (Specify):	0	0		
9.	TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 9)	9,408,116	9,408,116	0	0
10.	Net Charges for Plant Retired:				
11.	Book Cost of Plant Retired	1,574,861	1,574,861		
12.	Cost of Removal	524,575	524,575		
13.	Salvage (Credit)	(1,598)	(1,598)		
14.	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	2,097,838	2,097,838	0	0
15.	Other Debit or Credit items (Describe):				
16.	Transfers	0	0		
17.	Change in Retirement Work in Progress	(86,931)	(86,931)		
18.	Balance End of Year (Enter Total of lines 1, 10, 15, 17, and 18)	132,439,477	132,439,477	0	0

Section B. Balances at End of Year According to Functional Classifications

20.	Production-Manufactured Gas				
21.	Production and Gathering-Natural Gas				
22.	Products Extraction-Natural Gas				
23.	Underground Gas Storage				
24.	Other Storage Plant				
25.	Base Load LNG Terminating and Processing Plt	5,937,304	5,937,304		
26.	Transmission				
27.	Distribution	120,996,016	120,996,016		
28.	General	5,506,157	5,506,157		
29.	TOTAL (Enter Total of lines 20 thru 28)	132,439,477	132,439,477	0	0

GAS STORED (ACCOUNTS 117, 164.1, 164.2, and 164.3)

1. If during the year, adjustment was made to the stored gas inventory (such as to correct cumulative inaccuracies of gas measurements), furnish in a footnote an explanation of the reason for the adjustment, the MCF and dollar amount of adjustment, and account charged or credited.

2. Give in a footnote, a concise statement of the facts and the accounting performed with respect to any encroachment of withdrawals during the year, or restoration of previous encroachment, upon native gas constituting the "gas cushion" of any storage reservoir.

3. If the company uses a "base stock" in connection with its inventory accounting, give a concise statement of the basis of establishing such "base stock" and the inventory basis and the accounting performed with respect to any encroachment of withdrawals upon "base stock," or restoration of previous encroachment, including brief particulars of any such accounting during the year.

4. If the company has provided accumulated provision for stored gas, which may not eventually be fully recovered from any storage project, furnish a statement showing: (a) date of FERC authorization of such accumulated provision, (b) explanation of circumstances requiring such provision, (c) basis of provision and factors of calculation, (d) estimated ultimate accumulated provision accumulation, and (e) a summary showing balance of accumulated provision and entries during the year.

5. Report pressure base of gas volumes as 14.73 psia at 60 Degrees F. (See Note 1)

Line No.	Description (a)	Noncurrent (Account 117) (b)	Current (Account 164.1) (c)	LNG (Account 164.2) (d)	LNG (Account 164.3) (e)	Total (f)
1	Balance at Beginning of Year		6,462,007	379,097		6,841,104
2	Gas Delivered to Storage		13,268,351	314,426		13,582,777
3	Gas Withdrawn from Storage (contra Account)		(11,128,495)	(181,481)		(11,309,976)
4	Other Debits or Credits (Net)		0	0		0
5	Balance at End of Year		8,601,863	512,042		9,113,905
6	Therms		22,528,300	1,166,050		23,694,350
7	Amount Per Therm		0.38	0.44		0.38
Footnotes:						

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PREPAYMENTS (Account 165)			
1. Report below the particulars (details) on each prepayment. 2. Report all payments for undelivered gas on line 5 and complete pages 226 to 227 showing particulars (details) for gas prepayments.			
	Balance End Of Year (In Dollars) (b)		
Prepaid Insurance	\$2,807,680		
Gross Receipts Tax	21,662,968		
Interest Prepaid	671,423		
Federal Income Tax Prepayment	5,854,659		
Auto Licensing	145,969		
Prepaid Utility Assessments	368,811		
Other	43,878		
TOTAL	\$31,555,388		
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)			
Description of Extraordinary loss [Include in the description the date of of loss, the date of Commission au- thorization to use Account 182.1 and period of amort (mo, y,r to m,o yr)] (a)	WRITTEN OFF DURING YEAR		Balance End of Year (f)
	Account Charged (d)	Amount (e)	
NONE			
TOTAL			
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)			
Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2, and period of amortization (mo, yr, to mo, yr)] (a)	WRITTEN OFF DURING YEAR		Balance End of Year (f)
	Account Charged (d)	Amount (e)	
NONE			
TOTAL			

UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT

Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expense, Premium or Discount (c)	Amortization Period	
			Date From (d)	Date To (e)
<u>First Mortgage Bonds</u>				
Series due -				
Oct 1, 2018, 5 1/4%	150,000,000	2,283,420	10/2/2003	10/1/2018
Sept 1, 2038, 6 3/8%	200,000,000	3,628,945	9/10/2008	9/1/2038
Oct 1, 2042, 3.70%	100,000,000	2,142,371	10/10/2012	10/1/2042
<u>Other Long-Term Debt</u>				
Resource Recovery Bonds - La Crosse 6%	18,600,000	192,829	11/1/1996	11/1/2021
	468,600,000	8,247,565		

UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT

Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance End of Year (i)
874,622		152,091	722,531
3,108,381		121,032	2,987,349
2,069,292	57,942	71,294	2,055,940
48,298		5,465	42,833
6,100,593	57,942	349,882	5,808,653

GAS OPERATING REVENUES (Account 400)

1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
4. Report quantities of natural gas sold in Mcf (14.73 psia at 60°F). If billings are on a therm basis, give the Btu contents of the gas sold and the sales converted to Mcf.
5. If increases or decreases from previous year (columns (c), (e) and (g), are not derived from

Title of Account (a)	OPERATING REVENUES	
	Amount for Year (b)	Amount for Previous Year (c)
GAS SERVICE REVENUES		
(480) Residential Sales	67,745,077	51,302,294
(481) Commercial and Industrial Sales		
Small (or Commercial) (See Instr. 6)	53,766,075	39,549,860
Large (or Industrial) (See Instr. 6)	10,129,838	8,220,975
(482) Other Sales to Public Authorities	0	0
(484) Interdepartmental Sales	2,078,981	663,065
TOTAL Sales to Ultimate Consumers	133,719,971	99,736,194
(483) Sales for Resale		
TOTAL Nat. Gas Service Revenues	133,719,971	99,736,194
Revenues from Manufactured Gas		
TOTAL Gas Service Revenues	133,719,971	99,736,194
OTHER OPERATING REVENUES		
(485) Intracompany Transfers	0	0
(487) Forfeited Discounts	240,611	259,311
(488) Misc Service Revenues	172,225	208,635
(489) Rev from Trans of Gas of Others	2,167,725	1,963,288
(490) Sales of Prod Ext for Nat Gas	0	0
(491) Rev from Nat Gas Proc by Others	0	0
(492) Incidental Gasoline and Oil Sales	0	0
(493) Rent from Gas Property	0	0
(494) Interdepartmental Rents	0	0
(495) Other Gas Revenues	71	222,501
TOTAL Other Operating Revenues	2,580,632	2,653,735
TOTAL Gas Operating Revenues	136,300,603	102,389,929
(Less) (485) Provision for Rate Refunds		
TOTAL Gas Operating Revenues Net of Provision for Refunds	136,300,603	102,389,929
Dist Type Sales by States (Incl Main Line Sales to Resid and Commercial Customers)	121,511,152	90,852,154
Main Line Industrial Sales (Incl Main Line Sales to Public Authorities)	10,129,838	8,220,975
Sales for Resale		
Other Sales to Pub Auth (Local Dist Only)		
Interdepartmental Sales	2,078,981	663,065
TOTAL (Same as line 39, Columns (b) and (d))	133,719,971	99,736,194

GAS OPERATING REVENUES (Account 400)(continued)

previously reported figures, explain any inconsistencies in a footnote.

6. Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.

THERMS OF NATURAL GAS SOLD		AVERAGE NO. OF CUSTOMERS PER MONTH	
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)
75,051,970	57,374,270	96,183	94,887
80,857,270	63,423,630	12,535	12,401
20,457,510	18,548,460	19	22
4,509,480	1,545,730	15	14
180,876,230	140,892,090	108,752	107,324
180,876,230	140,892,090	108,752	107,324
46,661,850	51,866,370	24	23
155,909,240	120,797,900	108,718	107,288
20,457,510	18,548,460	19	22
4,509,480	1,545,730	15	14
180,876,230	140,892,090	108,752	107,324

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RATE AND SALES SECTION

DEFINITIONS OF CLASSES OF SERVICE AND INSTRUCTIONS PERTAINING TO
STATEMENTS ON SALES DATA

In the definitions below, the letters preceding the captions distinguish the main classes from the subclasses. Show the data broken into the subclasses if possible, but if not, report data under the main classes, drawing a dash through the subclass.

When gas measured through a single meter is used for more than one class of service as here defined, as for example, for both commercial and residential purposes, assign the total to the class having the principal use.

Average number of customers. Number of customers should be reported on the basis of number of meters, plus number of flat-rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for code group of meters so added. The average number of customers means the average of the 12 figures at the close of each month.

Thousands of Cubic Feet or Therms Sold (indicate which by crossing out one not applying). Give net figures, exclusive of respondent's own use and losses.

Revenues. This term covers revenues derived from (a) Sale of Gas (exclusive of forfeited discounts and penalties) and (b) Other Gas Revenues, such as rent from gas property, interdepartmental rents, customers' forfeited discounts and penalties, servicing of customers' installations and miscellaneous gas revenues.

AB. Residential Service. This class includes all sales of gas for residential uses such as cooking, refrigeration, water heating, space heating and other domestic uses.

A. Residential Service. This class includes all sales of gas for residential use except space heating.

B. Residential Space Heating. This class includes all sales of gas for space heating including gas for other residential uses only when measured through the same meter.

CD. Commercial Service. This class includes service rendered primarily to commercial establishments such as restaurants, hotels, clubs, hospitals, recognized rooming and boarding houses, apartment houses (but not individual tenants therein), garages, churches, warehouses, etc.

C. Commercial Service. This class includes all sales of gas for commercial use except space heating.

D. Commercial Space Heating. This class includes all sales of gas for space heating including gas for other commercial uses only when measured through the same meter.

E. Industrial Service. This class includes service rendered primarily to manufacturing and industrial establishments where gas is used principally for large power, heating and metallurgical purposes.

F. Public Street and Highway Lighting. Covers service rendered to municipalities or other governmental units for the purpose of lighting streets, highways, parks, and other public places.

G. Other Sales of Public Authorities. Covers service rendered to municipalities or other governmental units for lighting, heating, cooking, water heating and other general uses.

H. Interdepartmental Sales. This class includes gas supplied by the gas department to other departments of the utility when the charges thereof are at tariff or other specific rates.

I. Other Sales. This class includes all service to ultimate consumers not included in the foregoing described classifications.

A-I. Total sales to Ultimate Consumers. Is the total of the foregoing described classifications.

J. Sales to Other Gas Utilities for Resale. This class includes all sales of gas to other gas utilities or the public authorities for resale to ultimate consumers.

K. Other Gas Revenues. Revenues derived from operations of the respondent other than sales of gas. They include rent from gas property, interdepartmental rents, customers' forfeited discounts and penalties, services of customers' installations and miscellaneous gas revenues, such as fees and charges for changing, connecting and disconnecting service, profit on sales of materials and supplies not ordinarily purchased for resale, commissions on sales or distribution of others' gas (sold under rates filed by such other), management or supervision fees, sale of steam (except where the respondent furnishes steam-heating service) and rentals from leased property on customers' premises.

A-K. Total Gas Operating Revenues. The total of all the foregoing accounts.

Separate Schedules for Each State. Separate schedules in this section should be filed for each state in which the respondent operates.

Estimates. If actual figures are not available for the schedules in this section, give estimates. Explain the methods used and the factual basis of the estimates, using supplementary sheets, if necessary.

625-A. SALES DATA FOR THE YEAR

STATE OF MICHIGAN

Report below the distribution of customers, sales and revenue by class of service. Use a separate sheet for each state in which the respondent operates.

Class of Service (a)	Average Number of Customers per month (b)	Gas Sold Therms* (c)	Revenue (Show to nearest dollar) (d)	AVERAGES		
				Therms* Per Customer (e)	Revenue Per Customer (f)	Revenue per Therms* (g)
<u>AB. Residential service</u>						
A. Residential service **	4,938	5,002,540	3,392,354	1,013.07	686.99	0.6781
<u>B. Residential space heating **</u>						
<u>CD. Commercial service</u>						
C. Commercial service, except space heating *	649	3,177,610	1,891,284	4,896.16	2,914.15	0.5952
<u>D. Commercial space heating **</u>						
E. Industrial service	2	1,304,870	548,377	652,435.00	274,188.50	0.4203
<u>F. Public street and highway lighting</u>						
<u>G. Other sales to public authorities</u>						
H. Interdepartmental sales	2	6,620	4,039	3,310.00	2,019.50	0.6101
<u>I. Other sales</u>						
A-I. Total sales to ultimate customers	5,591	9,491,640	5,836,054	1,697.66	1,043.83	0.6149
<u>J. Sales to other gas utilities for resale</u>						
A-J. TOTAL SALES OF GAS	5,591	9,491,640	5,836,054	1,697.66	1,043.83	0.6149
K. Other gas revenues			22,097			
A-K. TOTAL GAS OPERATING REVENUE	5,591	9,491,640	5,858,151	1,697.66	1,047.78	0.6172

* All gas information is reported in therms

** Due to a billing system conversion in 2005, we no longer break out space and non-space heating customers.

625-B. SALES DATA BY RATE SCHEDULES FOR THE YEAR

1. Report below the distribution of customers, sales and revenue for the year by individual rate schedules. (See definitions on first page of this section).
2. Column (a).--List all rate schedules by Identification number or symbol. Where the same rate schedule designation applies to different rates in different zones, cities or districts, list separately data for each such area in which the schedule is available.
3. Column (b).--Give the type of service to which the rate schedule is applicable, i.e., cooking, space heating, commercial heating, commercial cooking, etc.
4. Column (c).--Using the classification shown in Schedule 625A, column (a), indicate the class or classes of customers served under each rate schedule, e.g., (A) for Residential Service, (B) Heating Service, etc.
5. Column (d).--Give the average number of customers billed under each rate schedule during the year. The total of this column will approximate the total number of ultimate customers, line 12, Schedule 625A.
6. Columns (e) and (f).--For each rate schedule listed, enter the total number of Mcf sold to, and revenues received from customers billed under that rate schedule. The totals of these columns should equal the totals shown on line 12, Schedule 625A. If the utility sells gas to ultimate customers under special contracts, the totals for such sales should be entered on a line on this page in order to make the totals of columns (e) and (f) check with those entered on line 12, Schedule 625A.
7. When a rate schedule was not in effect during the entire year, indicate in a footnote the period in which

Rate schedule designation (a)	Type of service to which schedule is applicable (b)	Class of service (c)	Average number of customers per month (d)	Therms Sold* (e)	Revenue (show to nearest dollar) (f)
301	Residential **	A	4,938	5,002,540	3,392,354
301	Residential **	B			
302	Commercial **	C	644	2,860,660	1,727,187
302	Commercial **	D			
304	Commercial	C	1	176,360	71,472
304	Industrial	E	1	1,128,510	476,905
303	Interruptible	C-D-E	5	316,950	164,097
	Interdepartmental	H	2	6,620	4,039
TOTAL			5,591	9,491,640	5,836,054

* All gas information is reported in therms

** Due to a billing system conversion in 2005, we no longer break out space and non-space heating customers.

625-A. SALES DATA FOR THE YEAR

STATE OF WISCONSIN

Report below the distribution of customers, sales and revenue by class of service. Use a separate sheet for each state in which the respondent operates.

Class of Service (a)	Average Number of Customers per month (b)	Gas Sold Therms* (c)	Revenue (Show to nearest dollar) (d)	AVERAGES		
				Therms* Per Customer (e)	Revenue Per Customer (f)	Revenue per Therms* (g)
AB. Residential service						
A. Residential service **	91,245	70,049,430	64,352,723	767.71	705.27	0.9187
B. Residential space heating **						
CD. Commercial service						
C. Commercial service, except space heating *	11,886	77,679,660	51,874,791	6,535.39	4,364.36	0.6678
D. Commercial space heating **						
E. Industrial service	17	19,152,640	9,581,461	1,126,625.88	563,615.35	0.5003
F. Public street and highway lighting						
G. Other sales to public authorities						
H. Interdepartmental sales	13	4,502,860	2,074,942	346,373.85	159,610.92	0.4608
I. Other sales						
A-I. Total sales to ultimate customers	103,161	171,384,590	127,883,917	1,661.33	1,239.65	0.7462
J. Sales to other gas utilities for resale						
A-J. TOTAL SALES OF GAS	103,161	171,384,590	127,883,917	1,661.33	1,239.65	0.7462
K. Other gas revenues			2,558,535			
A-K. TOTAL GAS OPERATING REVENUE	103,161	171,384,590	130,442,452	1,661.33	1,264.46	0.7611

* All gas information is reported in therms

** Due to a billing system conversion in 2005, we no longer break out space and non-space heating customers.

625-B. SALES DATA BY RATE SCHEDULES FOR THE YEAR

1. Report below the distribution of customers, sales and revenue for the year by individual rate schedules. (See definitions on first page of this section).
2. Column (a).--List all rate schedules by Identification number or symbol. Where the same rate schedule designation applies to different rates in different zones, cities or districts, list separately data for each such area in which the schedule is available.
3. Column (b).--Give the type of service to which the rate schedule is applicable, i.e., cooking, space heating, commercial heating, commercial cooking, etc.
4. Column (c).--Using the classification shown in Schedule 625A, column (a), indicate the class or classes of customers served under each rate schedule, e.g., (A) for Residential Service, (B) Heating Service, etc.
5. Column (d).--Give the average number of customers billed under each rate schedule during the year. The total of this column will approximate the total number of ultimate customers, line 12, Schedule 625A.
6. Columns (e) and (f).--For each rate schedule listed, enter the total number of Mcf sold to, and revenues received from customers billed under that rate schedule. The totals of these columns should equal the totals shown on line 12, Schedule 625A. If the utility sells gas to ultimate customers under special contracts, the totals for such sales should be entered on a line on this page in order to make the totals of columns (e) and (f) check with those entered on line 12, Schedule 625A.
7. When a rate schedule was not in effect during the entire year, indicate in a footnote the period in which

Rate schedule designation (a)	Type of service to which schedule is applicable (b)	Class of service (c)	Average number of customers per month (d)	Therms Sold* (e)	Revenue (show to nearest dollar) (f)
201-231-299	Residential **	A	91,245	70,049,430	64,352,723
201-231	Residential **	B			
202-222-232	Commercial **	C	11,680	67,536,270	46,236,213
202-222-232	Commercial **	D			
203-204	Commercial	E			
203-204	Industrial	E	0	0	636,216
206-207	Interruptible	C-D-E	223	29,296,030	14,583,823
	Interdepartmental	H	13	4,502,860	2,074,942
TOTAL			103,161	171,384,590	127,883,917

* All gas information is reported in therms

** Due to a billing system conversion in 2005, we no longer break out space and non-space heating customers.

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) (X) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2014	Year of Report 2013
REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH TRANSMISSION OR DISTRIBUTION FACILITIES -- NATURAL GAS (Accounts 489.2, 489.3)				
<p>1. Report below particulars (details) concerning revenue from transportation or compression (by respondent) of natural gas for others. Subdivide revenue between transportation or compression for interstate pipeline companies and others.</p> <p>2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas. Designate with an asterick, however, if gas is transported or compressed is other than natural gas.</p> <p>3. Enter the average number of customers per company and/or by rate schedule.</p> <p>4. In column (a) include the names of companies from which revenues were derived, points of receipt and delivery, and names of companies from which gas was received and to which delivered. Specify the Commission order or regulation authorizing such transaction. Separate out the various customers, volumes and revenues by individual rate schedule.</p>				
Line No.	Name of Company (Designate associated companies with an asterick) (a)	Average Number of Customers per Month (b)	Distance Transported (in miles) (c)	
1	Transportation of natural gas owned by end-use customers through NSP-Wisconsin's distribution facilities is reported on pages 300-301.			
2				
3				
4				
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16				
17				
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21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
TOTAL				

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/30/2014	Year of Report 2013
REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH TRANSMISSION OR DISTRIBUTION FACILITIES -- NATURAL GAS (Accounts 489.2, 489.3) (Cont'd)					
4. Designate points of receipt and delivery so that they can be identified on map of the respondent's pipe line system. 5. Enter Mcf at 14.65 psia at 60 degrees F. 6. Minor items (less than 1,000,000 Mcf) may be grouped.		"Note: For transportation provided under Part 284 of Title 18 of the Code of Federal Regulations, report only grand totals for all transportation in columns (b) through (g) for the following regulation sections to be listed in column (a): 284.102, 284.122, 284.222, 284.223(a), 284.233(b), and 284.224. Details for each transportation are reported in separate annual reports required under Part 284 of the Commission's regulations."			
Mcf of Gas Received (d)	Mcf of Gas Delivered (e)	Revenue (f)	Average Revenue per Mcf of Gas Delivered (in cents) (g)	FERC Tariff Rate Schedule Designation (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
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					17
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					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30

GAS OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnotes

Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
(1) PRODUCTION EXPENSES		
(A) Manufactured Gas Production		
Manufactured Gas Production (Submit Supplemental Statement)	SEE PAGE 320A	
(B) Natural Gas Production		
(B1) Natural Gas Production and Gathering		
Operation		
(750) Operation Supervision and Engineering	0	0
(751) Production Maps and Records	0	0
(752) Gas Wells Expenses	0	0
(753) Field Lines Expenses	0	0
(754) Field Compressor Station Expenses	0	0
(755) Field Compressor Station Fuel and Power	0	0
(756) Field Measuring and Regulating Station Expenses	0	0
(757) Purification Expenses	0	0
(758) Gas Well Royalties	0	0
(759) Other Expenses	0	0
(760) Rents	0	0
TOTAL Operation (Enter Total of lines 16 thru 26)	0	0
Maintenance		
(761) Maintenance Supervision and Engineering	0	0
(762) Maintenance of Structures and Improvements	0	0
(763) Maintenance of Producing Gas Wells	0	0
(764) Maintenance of Field Lines	0	0
(765) Maintenance of Field Compressor Station Equipment	0	0
(766) Maintenance of Field Meas and Reg Sta Equipment	0	0
(767) Maintenance of Purification Equipment	0	0
(768) Maintenance of Drilling and Cleaning Equipment	0	0
(769) Maintenance of Other Equipment	0	0
TOTAL Maintenance (Enter Total of lines 30 thru 38)	0	0
TOTAL Natural Gas Production and Gathering (Total of lines 27 and 40)	0	0
(B2) Products Extraction		
Operation		
(770) Operation Supervision and Engineering	0	0
(771) Operation Labor	0	0
(772) Gas Shrinkage	0	0
(773) Feul	0	0
(774) Power	0	0
(775) Materials	0	0
(776) Operation Supplies and Expenses	0	0
(777) Gas Processed by Others	0	0
(778) Royalties on Products Extracted	0	0
(779) Marketing Expenses	0	0
(780) Products Purchased for Resale	0	0
(781) Variation in Products Inventory	0	0
(Less) (782) Extracted Products Used by the Utility-Credit	0	0
(783) Rents	0	0
TOTAL Operation (Enter Total of lines 46 thru 59)	0	0

GAS OPERATION AND MAINTENANCE EXPENSES

Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
(1) PRODUCTION EXPENSES		
(A) Manufactured Gas Production		
Operation		
(710) Operation Supervision and Engineering	0	0
(717) Liquefied Petroleum Gas Expenses	0	0
(728) Liquefied Petroleum Gas	0	0
(735) Miscellaneous Production Expenses	2,573,915	108,293
(736) Rents	6,515	8,527
TOTAL Operation (Enter Total of lines 10 thru 13)	2,580,430	116,820
Maintenance		
(740) Maintenance Supervision and Engineering	0	0
(741) Maintenance of Structures	0	0
(742) Maintenance of Equipment	0	0
TOTAL Maintenance (Enter Total of lines 17 thru 19)	0	0
TOTAL Manufactured Gas Production (Enter Total of lines 15 and 21)	\$2,580,430	\$116,820

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Account (a)	Current Year (b)	Previous Year (c)
(B2) Products Extraction (Continued)		
Maintenance		
(784) Maintenance Supervision and Engineering	0	0
(785) Maintenance of Structures and Improvements	0	0
(786) Maintenance of Extraction and Refining Equip	0	0
(787) Maintenance of Pipe Lines	0	0
(788) Maintenance of Extracted Products Storage Equip	0	0
(789) Maintenance of Compressor Equipment	0	0
(790) Maintenance of Gas Measuring and Reg Equipment	0	0
(791) Maintenance of Other Equipment	0	0
TOTAL Maintenance (Enter Total of lines 8 thru 15)	0	0
TOTAL Products Extraction (Enter Total of page 320 line 61 and page 321 line 17)	0	0
(C) Exploration and Development		
Operation		
(795) Delay Rentals	0	0
(796) Nonproductive Well Drilling	0	0
(797) Abandoned Leases	0	0
(798) Other Exploration	0	0
TOTAL Exploration and Development (Enter Total of lines 22 thru 25)	0	0
(D) Other Gas Supply Expenses		
Operation		
(800) Natural Gas Well Head Purchases	0	0
(801) Natural Gas Field Line Purchases	0	0
(802) Natural Gas Gasoline Plant Outlet Purchases	0	0
(803) Natural Gas Transmission Line Purchases	0	0
(803.1) Off-System Gas Purchases	0	0
(804) Natural Gas City Gate Purchases	82,264,217	62,471,364
(804.1) Liquefied Natural Gas Purchases	0	0
(805) Other Gas Purchases	0	0
(Less) (805.1) Purchased Gas Cost Adjustments	1,882,154	(1,657,756)
(Less) (805.2) Incremental Gas Cost Adjustments	0	0
TOTAL Purchased Gas (Enter Total of lines 30 to 39)	84,146,371	60,813,608
(806) Exchange Gas		
Purchased Gas Expenses	0	0
(807.1) Well Expenses - Purchased Gas	0	0
(807.2) Operation of Purchases Gas Measuring Stations	0	0
(807.3) Maintenance of Purchased Gas Measuring Stations	0	0
(807.4) Purchased Gas Calculations Expenses	0	0
(807.5) Other Purchased Gas Expenses	0	9,090
TOTAL Purchased Gas Expenses (Enter Total of lines 45 thru 49)	0	9,090
(808.1) Gas Withdrawn from Storage - Debit	0	0
(Less) (808.2) Gas Delivered to Storage - Credit	0	0
(809.1) Withdrawals of Liquefied Natural Gas Processing-Debit	0	0
(Less) (809.2) Deliveries of Natural Gas Processing-Cr	0	0
(Less) Gas Used in Utility Operations - Credit		
(810) Gas Used for Compressor Station Fuel - Credit	0	0
(811) Gas Used for Products Extraction - Credit	0	0
(812) Gas Used for Other Utility Operations - Credit	0	0
TOTAL Gas Used in Utility Operations-Credit (Total of lines 58 thru 60)	0	0
(813) Other Gas Supply Expenses	190,058	178,956
(813.1) Synthetic Gas Supply Expenses	0	0
(813.2) Gas Cost Recovery Expenses - Royalties	0	0
TOTAL Other Gas Supply Expenses (Total of lines 41; 43; 51; 53 thru 56; 63; 65 thru 67)	84,336,429	61,001,654
TOTAL Production Expenses (Enter Total of page 320 line 43; page 320A line 92; page 321 lines 19; 27; 69)	86,916,859	61,118,474

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Account (a)	Current Year (b)	Previous Year (c)
2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
A. Underground Storage Expenses		
Operation		
(814) Operation Supervision and Engineering	0	0
(815) Maps and Records	0	0
(816) Wells Expenses	0	0
(817) Lines Expense	0	0
(818) Compressor Station Expenses	0	0
(819) Compressor Station Fuel and Power	0	0
(820) Measuring and Regulating Station Expenses	0	0
(821) Purification Expenses	0	0
(822) Exploration and Development	0	0
(823) Gas Losses	0	0
(824) Other Expenses	0	0
(825) Storage Well Royalties	0	0
(826) Rents	0	0
TOTAL Operation (Enter Total of lines 10 thru 22)	0	0
Maintenance		
(830) Maintenance Supervision and Engineering	0	0
(831) Maintenance of Structures and Improvements	0	0
(832) Maintenance of Reservoirs and Wells	0	0
(833) Maintenance of Lines	0	0
(834) Maintenance of Compressor Station Equipment	0	0
(835) Maintenance of Measuring and Regulating Station Equipment	0	0
(836) Maintenance of Purification Equipment	0	0
(837) Maintenance of Other Equipment	0	0
TOTAL Maintenance (Enter Total of lines 26 thru 34)	0	0
TOTAL Underground Storage Expenses (Total of lines 24 and 36)	0	0
B. Other Storage Expenses		
Operation		
(840) Operation Supervision and Engineering	16,923	78,622
(841) Operation Labor and Expenses	209,558	149,430
(842) Rents	19,844	19,365
(842.1) Fuel	0	0
(842.2) Power	0	0
(842.3) Gas Losses	0	0
TOTAL Operation (Enter Total of lines 43 thru 48)	246,325	247,417
Maintenance		
(843.1) Maintenance Supervision and Engineering	0	0
(843.2) Maintenance of Structures and Improvements	0	0
(843.3) Maintenance of Gas Holders	205	0
(843.4) Maintenance of Purification Equipment	(4,723)	0
(843.5) Maintenance of Liquefaction Equipment	11,487	33,912
(843.6) Maintenance of Vaporizing Equipment	8,285	9,152
(843.7) Maintenance of Compressor Equipment	35,936	44,261
(843.8) Maintenance of Measuring and Regulating Equip.	2,285	6,343
(843.9) Maintenance of Other Equipment	93,549	65,768
TOTAL Maintenance (Enter Total-lines 53 thru 61)	147,024	159,436
TOTAL Other Storage Expenses (Enter Total of lines 50 and 63)	393,349	406,853

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Account (a)	Current Year (b)	Previous Year (c)
C. Liquefied Natural Gas Terminating and Processing Expenses		
Operation		
(844.1) Operation Supervision and Engineering	0	0
(844.2) LNG Processing Terminal Labor and Expenses	0	0
(844.3) Liquefaction Processing Labor and Expenses	0	0
(844.4) Liquefaction Transportation Labor and Expenses	0	0
(844.5) Measuring and Regulating Labor and Expenses	0	0
(844.6) Compressor Station Labor and Expenses	0	0
(844.7) Communication System Expenses	0	0
(844.8) System Control and Load Dispatching	0	0
(845.1) Fuel	0	0
(845.2) Power	0	0
(845.3) Rents	0	0
(845.4) Demurrage Charges	0	0
(Less) (845.5) Wharfage Receipts - Credit	0	0
(845.6) Processing Liquefied or Vaporized Gas by Others	0	0
(846.1) Gas Losses	0	0
(846.2) Other Expenses	0	0
TOTAL Operation (Enter Total of lines 9 thru 24)	0	0
Maintenance		
(847.1) Maintenance Supervision and Engineering	0	0
(847.2) Maintenance of Structures and Improvements	0	0
(847.3) Maintenance of LNG Processing Terminal Equipment	0	0
(847.4) Maintenance of LNG Transportation Equipment	0	0
(847.5) Maintenance of Measuring and Regulating Equip.	0	0
(847.6) Maintenance of Compressor Station Equipment	0	0
(847.7) Maintenance of Communication Equipment	0	0
(847.8) Maintenance of Other Equipment	0	0
TOTAL Maintenance (Enter Total of lines 29 thru 36)	0	0
TOTAL Liquefied Nat Gas Terminating and Processing Exp (Lines 26 & 38)	0	0
TOTAL Natural Gas Storage (Enter Total of page 322 lines 39, 65, and page 323 line 40)	393,349	406,853
3. TRANSMISSION EXPENSES		
Operation		
(850) Operation Supervision and Engineering	0	0
(851) System Control and Load Dispatching	0	0
(852) Communication System Expenses	0	0
(853) Compressor Station Labor and Expenses	0	0
(854) Gas for Compressor Station Fuel	0	0
(855) Other Fuel and Power for Compressor Stations	0	0
(856) Mains Expenses	0	0
(857) Measuring and Regulating Station Expenses	0	0
(858) Transmission and Compression of Gas by Others	0	0
(859) Other Expenses	0	0
(860) Rents	0	0
TOTAL Operation (Enter Total of lines 47 thru 57)	0	0

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Account (a)	Current Year (b)	Previous Year (c)
3. TRANSMISSION EXPENSES (Continued)		
Maintenance		
(861) Maintenance Supervision and Engineering	0	0
(862) Maintenance of Structures and Improvements	0	0
(863) Maintenance of Mains	0	0
(864) Maintenance of Compressor Station Equipment	0	0
(865) Maintenance of Measuring and Reg Station Equip	0	0
(866) Maintenance of Communication Equipment	0	0
(867) Maintenance of Other Equipment	0	0
TOTAL Maintenance (Enter Total of lines 8 thru 14)	0	0
TOTAL Transmission Expenses (Enter Total of page 323 line 59 and page 324 line 16)	0	0
4. DISTRIBUTION EXPENSES		
Operation		
(870) Operation Supervision and Engineering	1,207,752	1,072,338
(871) Distribution Load Dispatching	211,945	257,042
(872) Compressor Station Labor and Expenses	0	0
(873) Compressor Station Fuel and Power	0	0
(874) Mains and Services Expenses	1,657,662	1,577,491
(875) Measuring and Regulating Station Expenses-Gen	347,871	376,185
(876) Measuring and Regulating Station Expenses-Ind	2,228	7,127
(877) Measuring and Regulating Station Expenses-City Gate Check Station	50,095	47,585
(878) Meter and House Regulator Expenses	(228,769)	456,321
(879) Customer Installations Expenses	567,287	452,168
(880) Other Expenses	2,452,210	2,178,945
(881) Rents	557,594	571,570
TOTAL Operation (Enter Total of lines 22 thru 34)	6,825,875	6,996,772
Maintenance		
(885) Maintenance Supervision and Engineering	63,229	60,756
(886) Maintenance of Structures and Improvements	0	0
(887) Maintenance of Mains	546,838	577,053
(888) Maintenance of Compressor Station Equipment	0	0
(889) Maintenance of Meas and Reg Sta Equip - General	110,191	59,333
(890) Maintenance of Meas and Reg Sta Equip-Industrial	5,048	37
(891) Maintenance of Meas and Reg Sta Equip - City Gate Check Station	53,786	49,439
(892) Maintenance of Services	205,410	520,309
(893) Maintenance of Meters and House Regulators	619,080	507,478
(894) Maintenance of Other Equipment	0	0
TOTAL Maintenance (Enter Total of lines 38 thru 48)	1,603,582	1,774,405
TOTAL Distribution Expenses (Enter Total of lines 36 and 50)	8,429,457	8,771,177
5. CUSTOMER ACCOUNTS EXPENSES		
Operation		
(901) Supervision	12,433	10,000
(902) Meter Reading Expenses	794,251	788,112
(903) Customer Records and Collection Expenses	1,826,087	1,829,092
(904) Uncollectible Accounts	750,963	721,253
(905) Miscellaneous Customer Accounts Expenses	174,752	79,481
TOTAL Customer Accounts Expenses (Enter Total of lines 55 thru 59)	3,558,486	3,427,938

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Account (a)	Current Year (b)	Previous Year (c)
6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
Operation		
(907) Supervision	0	0
(908) Customer Assistance Expenses	3,496,910	3,426,030
(909) Informational and Instructional Expenses	168,008	195,306
(910) Miscellaneous Customer Service and Informational Expenses	0	0
TOTAL Customer Service and Information Expenses (Lines 8 thru 12)	3,664,918	3,621,336
7. SALES EXPENSES		
Operation		
(911) Supervision	0	0
(912) Demonstrating and Selling Expenses	33,570	29,896
(913) Advertising Expenses	0	0
(916) Miscellaneous Sales Expenses	0	0
TOTAL Sales Expenses (Enter Total of lines 17 thru 20)	33,570	29,896
8. ADMINISTRATIVE AND GENERAL EXPENSES		
Operation		
(920) Administrative and General Salaries	1,536,918	1,301,725
(921) Office Supplies and Expenses	892,005	805,686
(Less) (922) Administrative Expenses Transferred-Cr	(375,171)	(344,193)
(923) Outside Services Employed	265,135	251,280
(924) Property Insurance	163,521	146,298
(925) Injuries and Damages	353,042	266,293
(926) Employee Pensions and Benefits	3,418,961	2,929,995
(927) Franchise Requirements	0	0
(928) Regulatory Commission Expenses	259,995	166,607
(Less) (929) Duplicate Charges - Cr	(127,494)	(99,874)
(930.1) General Advertising Expenses	79,942	56,925
(930.2) Miscellaneous General Expenses	67,408	66,829
(931) Rents	658,366	636,619
TOTAL Operation (Enter Total of lines 254 thru 266)	7,192,628	6,184,190
Maintenance		
(935) Maintenance of General Plant	12,970	6,629
TOTAL Administrative and General Exp (Total of lines 39 and 41)	7,205,598	6,190,819
TOTAL Gas O and M Exp (Page 321 Line 71; Page 323 line 43; Page 324 lines 19; 52; 62; Page 325 lines 14; 22; 43)	110,202,237	83,566,493

NUMBER OF GAS DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to December 31, or any payroll period ending 60 days before or after December 31.		
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.		
3. The number of employees assignable to the gas department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the gas department from joint functions.		
Payroll Period Ended (Date)	12/31/2013	12/31/2012
Total Regular Full-Time Employees *	89	88
Total Part-Time and Temporary Employees *	0	0
Total Employees*	89	88

* Estimated number of equivalent employees assignable to Gas Department. Reflects employees of Northern States Power Company (Wisconsin) in the states of Wisconsin and Michigan. Employee count information does not include employees of Xcel Energy Services Inc. performing work on behalf of Northern States Power Company (Wisconsin).

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Dec. 31, 2013

TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (Account 858)		
<p>1. Report below particulars (details) concerning gas transported or compressed for respondent by others equaling more than 1,000,000 Mcf (Bcf) and amounts of payments for such services during the year. Minor items (less than 1,000,000 Mcf) must be grouped.</p> <p>2. In column (a) give name of companies to which payments were made, points of delivery and receipt of gas, names of companies to which gas was delivered and from which received.</p>		
Line No.	Name of Company and Description of Service Performed (Designate associated companies with as asterisk) (a)	Distance Transported (In miles) (b)
1.	<u>Transportation Service</u>	
2.	ANR Pipeline Company	Not Available
3.	Northern Natural Gas Company	Not Available
4.	Viking Gas Transmission Company	Not Available
5.	Great Lakes Transmission Company	Not Available
6.	WE Energies	Not Available
7.		
8.	<u>Underground Storage Service</u>	
9.	Northern Natural Gas Company	
10.	ANR Storage	
11.		
12.	<u>Other</u>	
13.	Gas Used for Transmission Pumping & Compression	
14.	Gas Transmission & Fuel Expense Transferred to Storage	
15.		
16.		
17.		
18.		
19.		
20.		
21.		
22.		
23.		
24.	Total 2013 sendout was 22,932,490; sendout by pipeline follows:	
25.	Northern 10,803,395	
26.	Great Lakes 1,534,232	
27.	Viking 10,594,863	
28.		
29.		
30.		
31.		
32.		
33.		
34.		
35.		
36.		
37.		
38.		
39.		
40.		
41.		
42.		
43.		
44.		
45.		
46.	TOTAL	

TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (Account 858) (Continued)

Points of delivery and receipt should be so designated that they can be identified readily on map of respondent's pipeline system.

3. If the Mcf of gas received differs from the Mcf delivered, explain in a footnote the reason for difference, i.e. uncompleted deliveries, allowance for transmission loss, etc.

Mcf of Gas Delivered (14.73 psia at 60°F) (c)	Mcf of Gas Received (14.73 psia at 60°F) (d)	Amount of Payment (In dollars) (e)	Amount per Mcf of Gas Received (In cents) (f)	Line No.
		511,637		1.
		7,620,997		2.
		1,720,300		3.
		992,085		4.
		168,300		5.
				6.
				7.
				8.
		1,787,196		9.
		487,928		10.
				11.
				12.
		725,257		13.
		(305,463)		14.
				15.
				16.
				17.
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				19.
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				40.
				41.
				42.
				43.
				44.
				45.
0	0	13,708,237		46.

LEASE RENTALS CHARGED

1. For purposes of this schedule a "lease" is defined as a contract or other agreement by which one party (lessor) conveys an intangible right or land or other tangible property and equipment to another (lessee) for a specified period of one year or more for rent.
2. Report below, for leases with annual charges of \$25,000 or more, but less than \$250,000 the data called for in columns a, b (description only), f, g and j.
3. For leases having annual charges of \$250,000 or more, report the data called for in all the columns below.
4. The annual charges referred to in instruction 1 and 2 include the basic lease payment and other payments to or in behalf of the lessor such as taxes, depreciation, assumed interest or dividends on the lesser securities, cost of property replacements** and other expenditures with respect to leased property except the expenses paid by lessee are to be itemized in column f below.
5. Leases of construction equipment in connection with construction work in progress are not required to be reported herein. Continuous, master or open-end leases for EDP or office equipment, automobile fleets and other equipment that is short-lived and replaced under terms of the lease or for pole rentals shall report only the data called for in columns a, b (description only), f, g, and j, unless the lessee has the option to purchase the property.
6. In column (a) report the name of the lessor. List lessors which are associated companies* (describing association) first, followed by non-associated lessors.

A. LEASE RENTALS CHARGED TO GAS OPERATING EXPENSES

Name of Lessor (a)	Basic Details of Lease (b)	Terminal Dates of Lease, Primary (P) or Renewal (R) (c)
Insurance Building Assoc. LTD	Real-Estate Lease 10 East Doty Street, 5th Floor Madison, Wisconsin	9-30-2014 (R)
Does not include real-estate and corporate aircraft leases by Xcel Energy Services Inc. for which a portion of the lease costs will be assigned to NSP-Wisconsin.		

LEASE RENTALS CHARGED (Continued)

7. In column (b) for each leasing arrangement, report in order, classified by generating station, transmission line, distribution system, large substation, or other operating unit or system, followed by any other leasing arrangements not covered under the preceding classifications:

Description of the property, whether lease is a sale and leaseback, whether leasee has option to purchase and conditions of purchase, whether lease is cancellable by either party and the cancellation conditions, state the tax treatment used, the accounting treatment of the lease payments (levelized charges to expense or other treatment), the basis of any charges apportioned between the lessor and lessee, and the responsibility of the respondent for operation and maintenance expenses and replacement of property.

The above information is to be reported with initiation of the lease and thereafter when changed or every five years, whichever ever occurs first.

8. Report in column (d), as of the date of the current lease term, the original cost of the property leased, estimated if not known, or the fair market value of the property if greater than original cost and indicate as shown. If leased property is part of a large unit, such as part of a building, indicate without associating any cost or value with it.

9. Report in column (k) below the estimated remaining annual charges under the current term of the lease. Do not apply a present value to the estimate. Assume that cancellable leases will not be cancelled when estimating the remaining charges.

* See definition on page 226(B)

A. LEASE RENTALS CHARGED TO GAS OPERATING EXPENSES

Original Cost (O) or Fair Market Value (D) or Property (d)	Expense to be Paid by Lessee Itemize (e)	Lessor (f)	Other (g)	Lessor (h)	Other (i)	Account Charged (j)	Remaining Annual Charges Under Lease Est. if Not Known (k)
		6,962				921	5,299

OTHER GAS SUPPLY EXPENSES (Account 813)

Report other than gas supply expenses by description titles which clearly indicate the nature of such expenses. Show maintenance expenses separately. Indicate the functional classification and purpose of property to which any expenses relate.

Line No.	Description (a)	Amount (in dollars) (b)
1.	Labor	147,604
2.	Legal	17,169
3.	Employee expenses and other miscellaneous expenses	4,335
4.	Facility charge-back	20,950
5.		
6.		
7.		
8.		
9.		
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47.		
48.		
49.		
50.	TOTAL	\$190,058

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (Gas)

Description (a)	Amount (b)
Industry Association Dues	\$42,518
Shareholder and Investor Relations Expense	5,279
Directors Fees and Expenses	18,000
SEC Filing Expenses	1,611
TOTAL	\$67,408

DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403, 404.1, 404.2, 404.3, 405)
(Except Amortization of Acquisition Adjustments)

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.

2. Report all available information called for in Section B for the report year 1971, 1974 every fifth year thereafter. Report only annual changes in the intervals between the report years (1971, 1974 and every fifth year thereafter).

Report in column (b) all depreciable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classification other than those pre-printed in column (a). Indicate at the bottom of Section B the manner in which column (b) balances are obtained. If average balance,

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense (Account 403.1) (c)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)
1.	Intangible plant			
2.	Production plant, manufactured gas			
3.	Production and gathering plant, natural gas			
4.	Products extraction plant			
5.	Underground gas storage plant			
6.	Other storage plant			
7.	Base load LNG terminating and processing plant	232,229	0	0
8.	Transmission plant			
9.	Distribution plant	8,107,604	(2,350)	
10.	General plant	679,965	0	0
11.	Common plant - gas	365,775	39	0
12.				
13.				
14.				
15.				
16.				
17.				
18.				
19.				
20.				
21.				
22.	TOTAL	9,385,573	(2,311)	0

DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403, 404.1, 404.2, 404.3, 405)
(Except Amortization of Acquisition Adjustments) (Continued)

state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show at the bottom of Section B any revisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of Section B the amounts and nature of the provisions and the plant items to which related.

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Amortization of Underground Storage Land and Land Rights (Account 404.2) (e)	Amortization of Other Limited-term Gas Plant (Account 404.3) (f)	Amortization of Other Gas Plant (Account 405) (f)	Total (b to f) (g)	Line No.
	263,598	5,251	268,849	1.
				2.
				3.
				4.
				5.
				6.
				7.
		1,391	233,620	8.
				9.
		37,609	8,142,863	10.
		3,614	683,579	11.
	262,468	4,399	632,681	12.
				13.
				14.
				15.
				16.
				17.
				18.
				19.
				20.
				21.
0	526,066	52,264	9,961,592	22.

GAS STORAGE PROJECTS

1. Report particulars (details) for total gas storage projects.
2. Total storage plant (column b) should agree with amounts reported by the respondent in Acct's 350.1 to 364.8 inclusive (pages 204-205).
3. Give particulars (details) of any gas stored for the benefit of another company under a gas exchange arrangement or on basis of purchase and resale to other company. Designate with an asterisk if other company is an associated company.

Line No.	Item (a)	Total Amount (b)
1.	Natural Gas Storage Plant	
2.	Land and Land Rights	150,136
3.	Structures and Improvements	1,566,220
4.	Storage Wells and Holders	1,625,796
5.	Storage Lines	1,808,446
6.	Other Storage Equipment	1,747,440
7.	TOTAL (Enter Total of lines 2 Thru 6)	6,898,038
8.	Storage Expenses	
9.	Operation	246,325
10.	Maintenance	147,024
11.	Rents	
12.	TOTAL (Enter Total of lines 9 Thru 11)	393,349
13.	Storage Operations (In Mcf)	
14.	Gas Delivered to Storage	
15.	January	0
16.	February	0
17.	March	0
18.	April	136,090
19.	May	203,133
20.	June	560,286
21.	July	629,845
22.	August	726,203
23.	September	603,759
24.	October	585,070
25.	November	4,931
26.	December	13,794
27.	TOTAL (Enter of lines 15 Thru 26)	3,463,111
28.	Gas Withdrawn from Storage	
29.	January	(638,593)
30.	February	(780,530)
31.	March	(548,034)
32.	April	(217,441)
33.	May	(27,500)
34.	June	0
35.	July	0
36.	August	(92,294)
37.	September	0
38.	October	0
39.	November	(508,435)
40.	December	(598,951)
41.	TOTAL (Enter of lines 29 Thru 40)	(3,411,778)

An Original

GAS STORAGE PROJECTS (CONTINUED)

Line No.	Item (a)	Item/Total Amount (b)
	Storage Operations (In Mcf)	
42.	Top or Working Gas End of Year	
43.	Cushion Gas (Including Native Gas)	
44.	Total Gas in Reservoir (Enter Total of Line 42 and Line 43)	
45.	Certificated Storage Capacity	
46.	Reservoir Pressure at Which Storage Capacity Computed	
47.	Number of injection - Withdrawal Wells	
48.	Number of Observation Wells	
49.	Maximum Day's Withdrawal from Storage	
50.	Date of Maximum Day's Withdrawal	
51.	Year Storage Operations Commenced	
52.	LNG Terminal Companies (In Mcf)	
53.	Number of Tanks	2
54.	Capacity of Tanks	405,965
55.	LNG Volumes	
56.	a) Received at "Ship Rail"	
57.	b) Transferred to Tanks	81,648
58.	c) Withdrawn from Tanks	(34,812)
59.	d) "Boil Off" Vaporization Loss	
60.	e) Converted to Mcf at Tailgate of Terminal	

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DISTRIBUTION AND TRANSMISSION LINES

1. Report below by States the total miles of pipe lines operated by respondent at end of year.
2. Report separately any lines held under a title other than full ownership. Designate such with an asterisk and in a footnote state the name of owner, of co-owner, nature of respondent's title, and percent ownership if jointly owned.
3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.
4. Report the number of miles of pipe to one decimal point.

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (to 0.1) (b)
1.		
2.	Wisconsin	
3.	----- Distribution Lines No Transmission Lines	2,160.5
4.		
5.	Michigan	
6.	----- Distribution Lines No Transmission Lines	134.7
7.		
8.		
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11.		
12.		
13.		
14.		
15.		
16.		
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22.		
23.	TOTAL	2,295.2

LIQUEFIED PETROLEUM GAS OPERATIONS

1. Report the information called for below concerning plants which produce gas from liquefied petroleum gas (LPG).
2. For column (a), give city and State or such other designation necessary to locate plant on a map of the respondent's system.
3. For column (b) and (c), the plant cost and operation and maintenance expenses of any liquefied petroleum gas installation which is only an adjunct of a manufactured gas plant, may include or exclude (as appropriate) the plant cost and expenses of any plant used jointly with the manufactured gas facilities on the basis of the predominate use. Indicate in a footnote how the plant cost and expenses for the liquefied petroleum plant described above are reported.

Line No.	Location of Plant and Year Installed (City, state, etc.) (a)	Cost of Plant (Land struct. equip.) (b)	Expenses Oper. Mainte- nance, Rents, etc. (c)	Expenses Cost of LPG Used (d)
1.	New Richmond, WI - installed 1979	98,875	0	0
2.				
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39.				
40.	Total	98,875	0	0
41.				
42.				

LIQUEFIED PETROLEUM GAS OPERATIONS (Continued)

Designate any plant held under a title other than full ownership and in a footnote state name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.

4. For column (g) report the Mcf that is mixed with natural gas or which is substituted for deliveries normally made with natural gas. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas or mixture of natural gas and gasified LPG.

5. If any plant was not operated during the past year, give particulars (details) in a footnote, and state whether the book cost of such plant, or portion thereof, has been retired in the books of account, or what disposition of the plant and its book cost is contemplated.

6. Report pressure base of gas at 14.73 psia at 60 degrees F. Indicate the Btu content in a footnote.

Gallons of LPG Used	Gas Produced Amount of Mcf	Gas Produced Amount of Mcf Mixed with Natural Gas	LPG Storage Cap. Gallons	Function of Plant (Base load, peaking, etc.	Line No.
(e)	(f)	(g)	(h)	(i)	
0*	0	0*	25,500	Peaking	1.
					2.
					3.
					4.
					5.
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					38.
					39.
0	0	0	25,500		40.
					41.
					42.

*New Richmond LPG plant is used for peak design day and emergencies, neither condition existed during 2013.

DISTRIBUTION SYSTEM PEAK DELIVERIES

1. Report below the total distribution system deliveries of gas, excluding deliveries to storage, for the periods of system peak deliveries indicated below during the calendar year.			
2. Report Mcf on a pressure base of 14.73 psia at 60°F.			
Item (a)	Day/Month (b)	Amount of Mcf* (c)	Curtailments on Day/Month Indicated (d)
Section A. Three Highest Days of System Peak Deliveries			
Date of Highest Day's Deliveries	Jan. 21, 2013		
Deliveries to Customers Subject to MPSC Rate Schedules			
Deliveries to Others			
TOTAL		155,087	
Date of Second Highest Day's Deliveries	Dec. 30, 2013		
Deliveries to Customers Subject to MPSC Rate Schedules			
Deliveries to Others			
TOTAL		144,622	
Date of Third Highest Day's Deliveries	Dec. 11, 2013		
Deliveries to Customers Subject to MPSC Rate Schedules			
Deliveries to Others			
TOTAL		142,043	
Section B. Highest Consecutive 3-Day System Peak Deliveries (and Supplies)			
Dates of Three Consecutive Days Highest System Peak Deliveries	Jan 21, 22, 23 2013		
	435,490		
Deliveries to Customers Subject to MPSC Rate Schedules			
Deliveries to Others			
TOTAL		435,490	
Supplies from Line Pack			
Supplies from Underground Storage			
Supplies from Other Peaking Facilities			
Section C. Highest Month's System Deliveries			
Month of Highest Month's System Deliveries	December 2013		
Deliveries to Customers Subject to MPSC Rate Schedules			
Deliveries to Others			
TOTAL		3,548,216	

* column c amounts reported in DTH

AUXILIARY PEAKING FACILITIES

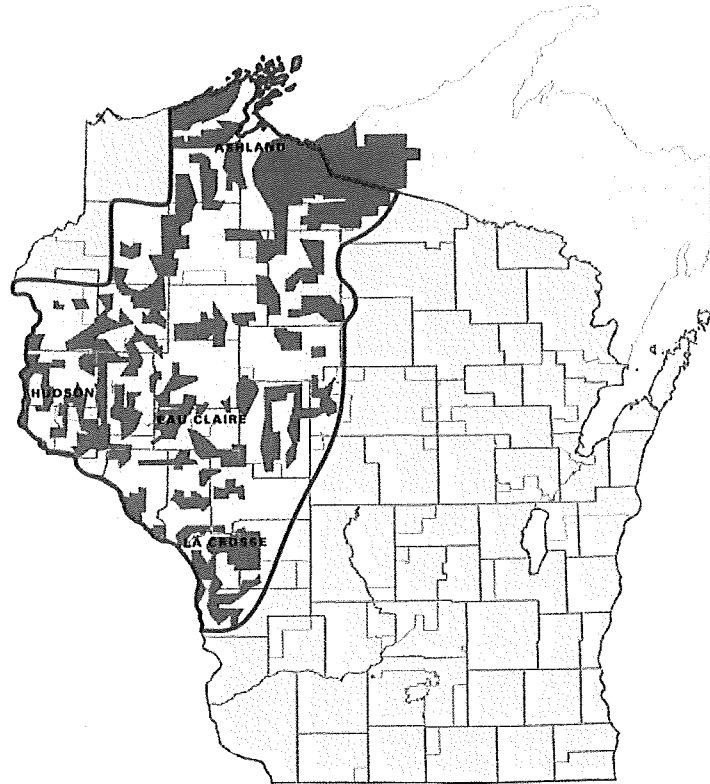
1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.

2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.

3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility, Mcf at 14.73 psia at 60°F (c)	Cost of Facility (In dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery?	
					Yes (e)	No (f)
1.	Eau Claire WI	Liquefied Natural Gas	18,000	5,689,369		
2.						
3.	La Crosse WI	Liquefied Natural Gas	Not Operational	902,464		
4.						
5.	New Richmond WI	Propane Air	408	98,875		
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Removal of La Crosse, Wisconsin Liquefied Natural Gas plant commenced in the fourth quarter 2013 and was completed in January 2014.



ELECTRIC SERVICE TERRITORY-COUNTIES SERVED

*Xcel Energy offices located in cities listed below

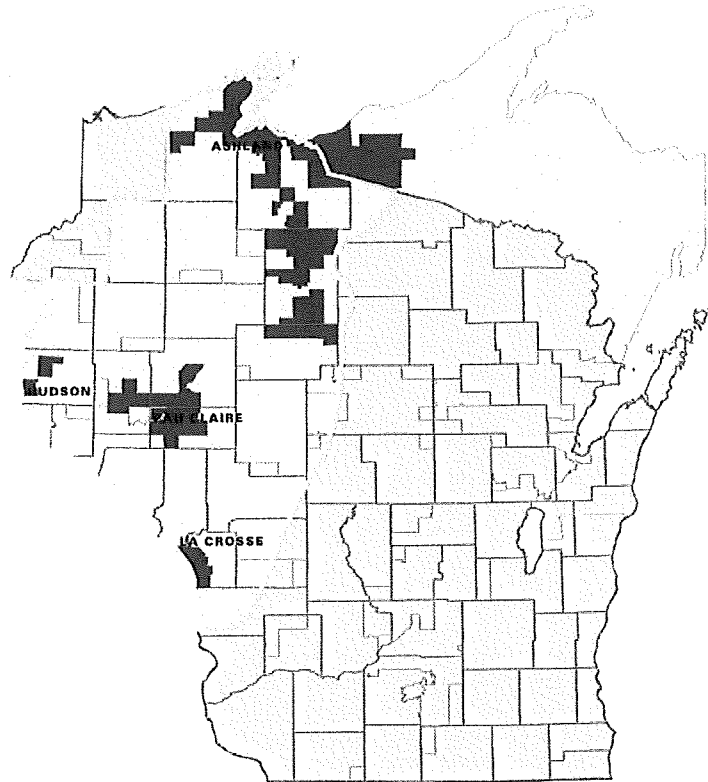
WISCONSIN ELECTRIC SERVICE TERRITORY - COUNTIES SERVED

Ashland County	Iron County	Price County
*Ashland	Jackson County	Rusk County
Barron County	La Crosse County	St. Croix County
*Rice Lake	*La Crosse	*Hudson
Bayfield County	Lincoln County	Sawyer County
*Bayfield	Marathon County	*Hayward
Chippewa County	Monroe County	Taylor County
*Chippewa Falls	*Sparta	Trempealeau County
Clark County	Oneida County	Vernon County
*Neillsville	Pepin County	Vilas County
Crawford County	*Durand	Washburn County
Dunn County	Pierce County	
*Monomonie	Polk County	
Eau Claire County	*St. Croix Falls	
*Eau Claire		

MICHIGAN ELECTRIC SERVICE TERRITORY - COUNTIES SERVED

Gogebic County
*Ironwood
Ontonagon County

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Northern States Power Company - Wisconsin d/b/a Xcel Energy



NATURAL GAS TERRITORY-COMMUNITIES SERVED

WISCONSIN NATURAL GAS SERVICE TERRITORY

Ashland County

Ashland, Butternut, Gingles, Jacobs, Mellen, Morse, Sanborn

Bayfield County

Barksdale, Bayfield, Bayview, Eileen, Hughes, Iron River, Russell, Washburn

Chippewa County

Chippewa Falls, Eagle Point, Eau Claire, Hallie, Lafayette, Wheaton

Dunn County

Elk Mound, Menomonie, Red Cedar, Tainter

Eau Claire County

Altoona, Brunswick, Eau Claire, Fall Creek, Lincoln, Pleasant Valley, Seymour, Union, Washington

Iron County

Carey, Hurley, Kimball, Montreal, Pence, Saxon

La Crosse County

Campbell, Greenfield, Holland, Holman, Medary, La Crosse, Onalaska, Shelby

Monroe County

Fort McCoy

Price County

Eisenstein, Elk, Fildfield, Hill, Lako, Ogema, Park Falls, Phillips, Prentice, Worcester

St. Croix County

Hudson, New Richmond, North Hudson, Richmond, Stanton, Star Prairie, Troy

Taylor County

Rib Lake, Westboro

MICHIGAN NATURAL GAS SERVICE TERRITORY

Gogebie County

Bessemer, Ironwood, Wakefield

Ontonagon County

Bergland, McMillan



**THE FOLLOWING PAGES REFLECT
NSP-WISCONSIN'S OPERATIONS IN
THE STATE OF MICHIGAN.**

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2014	Year of Report 2013	
STATEMENT OF INCOME FOR THE YEAR				
<p>1. Report amounts for accounts 412 and 413, Revenue and Expenses for Utility Plant Leased to Others, in another utility column (l,k,m,o) in a similar manner to a utility department. Spread the amount(s) over lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.</p> <p>2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.</p> <p>3. Report data for lines 7,9, and 10 for Natural Gas companies using accounts 404.1,404.2, 404.3 407.1, and 407.2</p> <p>4. Use pages 122-123 for important notes regarding the statement of income or any account thereof.</p> <p>5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to....</p>				
Line	Title of Account (a)	Ref. Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	22,585,461	21,973,072
3	Operating Expenses			
4	Operation Expenses (401)	320-323	17,815,669	16,647,325
5	Maintenance Expenses (402)	320-323	681,040	681,711
6	Depreciation Expenses (403)	336-337	1,871,959	1,766,941
7	Depreciation Exp. for Asset Retirement Costs (403.1)		0	0
8	Amortization and Depl. of Utility Plant (404-405)	336-337	95,100	92,080
9	Amortization of Utility Plant Acq. Adj (406)	336-337	0	0
10	Amort. Of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)		0	0
11	Amort. Of Conversion Expenses (407)		0	0
12	Regulatory Debits (407.3)		0	0
13	(Less) Regulatory Credits (407.4)		0	0
14	Taxes Other Than Income Taxes (408.1)	262-263	642,271	604,948
15	Income Taxes-Federal (409.1)	262-263	(490,965)	24,108
16	-Other (409.1)	262-263	13,035	99,592
17	Provision for Deferred Inc.Taxes (410.1), (411.1)	234,272-276	863,348	552,282
18			0	0
19	Investment Tax Credit Adj.- Net (411.4)	266-267	(16,236)	(14,980)
20	(Less) Gain from Disposition of Utility Plant (411.6)		0	0
21	Losses from Disposition of Utility Plant (411.7)		0	0
22	(Less) Gains from Disposition of Allowances (411.8)		53,232	195
23	Losses from Disposition of Allowances (411.9)		0	0
24	Accretion Expense (411.10)		0	0
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		21,421,989	20,453,812
26	Net Utility Operating Income Enter Total of line 2 less 25 (Carry forward to page 117, line 27)		1,163,472	1,519,260

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/30/2013		Year of Report 2013	
STATEMENT OF INCOME FOR THE YEAR (Continued)							
<p>...retain such revenues or recover amounts paid with respect to power and gas purchases.</p> <p>6. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.</p> <p>7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on pages 122-123.</p> <p>8. Enter on pages 122-123 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.</p> <p>9. Explain in a footnote if the previous year's figures are different from that reported in prior years.</p> <p>10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on pages 122-123 or in a footnote.</p>							
ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY			
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	Line	
16,727,310	17,386,131	5,858,151	4,586,941			1	
						2	
						3	
12,427,368	12,512,431	5,388,301	4,134,894			4	
604,593	600,982	76,447	80,729			5	
1,477,217	1,410,870	394,742	356,071			6	
						7	
70,777	73,507	24,323	18,573			8	
						9	
						10	
						11	
						12	
						13	
532,090	521,640	110,181	83,308			14	
(362,088)	184,836	(128,877)	(160,728)			15	
39,212	106,945	(26,177)	(7,353)			16	
765,921	446,786	97,427	105,496			17	
						18	
(14,296)	(13,842)	(1,940)	(1,138)			19	
						20	
						21	
53,232	195					22	
						23	
						24	
15,487,562	15,843,960	5,934,427	4,609,852	0	0	25	
1,239,748	1,542,171	(76,276)	(22,911)	0	0	26	

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2014	Year of Report 2013
STATEMENT OF INCOME FOR THE YEAR (Continued)				
Line	Account (a)	(Ref.) Page No. (b)	Total	
			Current Year (c)	Previous Year (d)
27	Net Utility Operating Income (Carried forward from page 114)		1,163,474	1,519,260
28	OTHER INCOME AND DEDUCTIONS			
29	Other Income			
30	Nonutility Operating Income			
31	Revenues From Merchandising, Jobbing and Contract	282		
32	(Less) Costs and Exp. Of Merchandising, Job. And	282		
33	Revenues From Nonutility Operations (417)	282		
34	(Less) Expenses of Nonutility Operations (417.1)	282		
35	Nonoperating Rental Income (418)	282		
36	Equity in Earnings of Subsidiary Companies (418.1)	119,282		
37	Interest and Dividend Income (419)	282		
38	Allowance for Other Funds Used During Construction	282		
39	Miscellaneous Nonoperating Income (421)	282		
40	Gain on Disposition of Property (421.1)	280		
41	TOTAL Other Income (enter Total of lines 31 thru 40)			
42	Other Income Deductions			
43	Loss on Disposition of Property (421.2)	280		
44	Miscellaneous Amortization (425)	340		
45	Donations (426.1)			
46	Life Insurance (426.2)			
47	Penalties (426.3)			
48	Exp. For Certain Civic, Political & Related Activities			
49	Other Deductions (426.5)			
50	49)			
51	Taxes Applicable to Other Income and Deductions			
52	Taxes Other Than Income Taxes (408.2)	262-263		
53	Income Taxes - Federal (409.2)	262-263		
54	Income Taxes - Other (409.2)	262-263		
55	Provision for Deferred Income Taxes (410.2)	276		
56	(Less) Provision for Deffered Income Taxes - Cr. (411.2)	276		
57	Investment Tax Credit Adjustment - Net (411.5)	264-265		
58	(Less) Investment Tax Credits (420)	264-265		
59	52 thru 58)			
60	59)			
61	INTEREST CHARGES			
62	Interest on Long-Term Debt (427)	257		
63	Amort. Of Debt Disc. And Expense (428)	256-257		
64	Amortizaiton of Loss on Reacquired Debt (428.1)			
65	(Less) Amort. Of Premium on Debt-Credit (429)	256-257		
66	(Less) Amort. of Gain on Reacquired Debt-Credit (429.1)			
67	Interest on Debt to Associated Companies (430)	257-340		
68	Other Interest Expense (431)	340		
69	Construction-Cr. (432)			
70	Net Interest Charges (total of lines 62 thru 69)			
71	Income Before Extraordinary Items (total lines 27,60,70)			
72	EXTRAORDINARY ITEMS			
73	Extraordinary Income (434)	342		
74	(Less) Extraordinary Deductions (435)	342		
75	Net Extraordinary Items (total line 73 less line 74)			
76	Income Taxes-Federal and Other (409.3)	262-263		
77	Extraordinary Items After Taxes (Enter Total of lines 75 less			
78	Net Income (Enter Total of lines 71 and 77)			

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Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2014	Year of Report 2013
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
Line No.	Item (a)	Total (b)	Electric (c)	
1	UTILITY PLANT			
2	In Service			
3	Plant in Service (Classified)	47,897,961	36,926,775	
4	Property Under Capital Leases			
5	Plant Purchased or Sold			
6	Completed Construction not Classified	13,156,362	12,821,644	
7	Experimental Plant Unclassified			
8	TOTAL (Enter Total of lines 3 thru 7)	61,054,323	49,748,419	
9	Leased to Others			
10	Held for Future Use			
11	Construction Work in Progress	5,358,240	5,349,179	
12	Acquisition Adjustments			
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	66,412,563	55,097,598	
14	Accum. Prov. For Depr., Amort., & Depl.	26,022,662	18,464,414	
15	Net Utility Plant (Enter Total of line 13 less 14)	40,389,901	36,633,184	
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION			
17	In Service:			
18	Depreciation	26,022,662	18,464,414	
19	Amort. & Depl. Of Producing Natural Gas Land & Land Rights			
20	Amort. Of Underground Storage Land & Land Rights			
21	Amort. Of Other Utility Plant			
22	TOTAL In Service (Enter Total of lines 18 thru 21)	26,022,662	18,464,414	
23	Leased to Others			
24	Depreciation			
25	Amortization & Depletion			
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)	0	0	
27	Held for Future Use			
28	Depreciation			
29	Amortization			
30	TOTAL held for Future Use (Enter Total of Lines 28 and 29)	0	0	
31	Abandonment of leases (Natural Gas)			
32	Amortization of Plant Acquisition Adjustment			
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31 & 32)	26,022,662	18,464,414	

Name of Respondent Northern States Power Company (Wisconsin)			This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2014	Year of Report 2013
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION AND DEPLETION (Continued)					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
9,914,995				1,056,190	3
					4
					5
334,718					6
					7
10,249,713	0	0	0	1,056,190	8
					9
					10
2,755				6,306	11
					12
10,252,468	0	0	0	1,062,496	13
6,952,940				605,307	14
3,299,528	0	0	0	457,189	15
					16
					17
6,952,940	0	0	0	605,307	18
					19
					20
					21
6,952,940	0	0	0	605,307	22
					23
					24
					25
0	0	0	0	0	26
					27
					28
					29
0	0	0	0	0	30
					31
					32
6,952,940	0	0	0	605,307	33

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

1. Report below the original cost of gas plant in service according to prescribed accounts.
2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified - Gas.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustments of plant accounts, to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including

Line No.	Account (a)	Balance Beginning Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant		
5			
6	TOTAL Intangible Plant	\$0	\$0
7	2. PRODUCTION PLANT		
8	Manufactured Gas Production Plant		
9	(304.1) Land		
10	(304.2) Land Rights		
11	(305) Structures and improvements		
12	(306) Boiler Plant Equipment		
13	(307) Other Power Equipment		
14	(308) Coke Ovens		
15	(309) Producer Gas Equipment		
16	(310) Water Gas Generating Equipment		
17	(311) Liquefied Petroleum Gas Equipment		
18	(312) Oil Gas Generating Equipment		
19	(313) Generating Equipment - Other Processes		
20	(314) Coal, Coke and Ash Handling Equipment		
21	(315) Catalytic Cracking Equipment		
22	(316) Other Reforming Equipment		
23	(317) Purification Equipment		
24	(318) Residual Refining Equipment		
25	(319) Gas Mixing Equipment		
26	(320) Other Equipment		
27			
28	TOTAL Manufactured Gas Production Plant	\$0	\$0
29	Natural Gas Production & Gathering Plant		
30	(325.1) Producing Lands		
31	(325.2) Producing Leaseholds		
32	(325.3) Gas Rights		
33	(325.4) Rights-of-Way		
34	(325.5) Other Land		
35	(325.6) Other Land Rights		
36	(326) Gas Well Structures		
37	(327) Field Compressor Station Structures		
38	(328) Field Meas & Reg Station Structures		
39	(329) Other Structures		
40	(330) Producing Gas Wells - Well Construction		
41	(331) Producing Gas Wells - Well Equipment		
42	(332) Field Lines		
43	(333) Field Compressor Station Equipment		
44	(334) Field Meas & Regular Station Equipment		
45	(335) Drilling and Cleaning Equipment		
46	(336) Purification Equipment		

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

reversals of the prior years tentative account distribution of these accounts. Careful observance of the above instructions and the text of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at the end of the year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
				(301)	1
				(302)	2
				(303)	3
					4
					5
\$0	\$0	\$0	\$0		6
					7
					8
				(304.1)	9
				(304.2)	10
				(305)	11
				(306)	12
				(307)	13
				(309)	14
				(309)	15
				(310)	16
				(311)	17
				(312)	18
				(313)	19
				(314)	20
				(315)	21
				(316)	22
				(317)	23
				(318)	24
				(319)	25
				(320)	26
					27
\$0	\$0	\$0	\$0		28
					29
				(325.1)	30
				(325.2)	31
				(325.3)	32
				(325.4)	33
				(325.5)	34
				(325.6)	35
				(326)	36
				(327)	37
				(328)	38
				(329)	39
				(330)	40
				(331)	41
				(332)	42
				(333)	43
				(334)	44
				(335)	45
				(336)	46

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
47	(337) Other Equipment		
48	(338) Unsuccessful Exploration & Development Costs		
49			
50	TOTAL Production and Gathering Plant	\$0	\$0
51	Products Extraction Plant		
52	(340.1) Land		
53	(340.2) Land Rights		
54	(341) Structures and Improvements		
55	(342) Extraction and Refining Equipment		
56	(343) Pipe Lines		
57	(344) Extracted Products Storage Equipment		
58	(345) Compressor Equipment		
59	(346) Gas Meas and Reg Equipment		
60	(347) Other Equipment		
61			
62	TOTAL Products Extraction Plant	\$0	\$0
63			
64	TOTAL Natural Gas Production Plant		
65			
66	SNG Prod Plant (Submit Suppl Statement)		
67			
68	TOTAL Production Plant	\$0	\$0
69			
70	3. NATURAL GAS STORAGE AND PROCESSING PLANT		
71	Underground Storage Plant		
72	(350.1) Land		
73	(350.2) Rights-of-Way		
74	(351) Structures and Improvements		
75	(352) Wells		
76	(352.1) Storage Leaseholds and Rights		
77	(352.2) Reservoirs		
78	(352.3) Non-Recoverable Natural Gas		
79	(353) Lines		
80	(354) Compressor Station Equipment		
81	(355) Measuring and Reg Equipment		
82	(356) Purification Equipment		
83	(357) Other Equipment		
84	(358) Gas in Underground Storage - Noncurrent		
85			
86	TOTAL Underground Storage Plant	\$0	\$0
87	Other Storage Plant		
88	(360.1) Land		
89	(360.2) Land Rights		
90	(361) Structures and Improvements		
91	(362) Gas Holders		
92	(363) Purification Equipment		
93	(363.1) Liquefaction Equipment		
94	(363.2) Vaporizing Equipment		
95	(363.3) Compressor Equipment		
96	(363.4) Measuring and Reg Equipment		
97	(363.5) Other Equipment		
98			
99	TOTAL Other Storage Plant	\$0	\$0
100	Base Load Liquefied Natural Gas		
101	Terminating and Processing Plant		
102	(364.1) Land		
103	(364.1a) Land Rights		
104	(364.2) Structures and Improvements		
105	(364.3) LNG Processing Terminal Equipment		
106	(364.4) LNG Transportation Equipment		
107	(364.5) Measuring and Regulating Equipment		

An Original

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
				(337)	47
				(338)	48
					49
\$0	\$0	\$0	\$0		50
					51
				(340.1)	52
				(340.2)	53
				(341)	54
				(342)	55
				(343)	56
				(344)	57
				(345)	58
				(346)	59
				(347)	60
					61
\$0	\$0	\$0	\$0		62
					63
					64
					65
					66
					67
\$0	\$0	\$0	\$0		68
					69
					70
					71
				(350.1)	72
				(350.2)	73
				(351)	74
				(352)	75
				(352.1)	76
				(352.2)	77
				(352.3)	78
				(353)	79
				(354)	80
				(355)	81
				(356)	82
				(357)	83
				(358)	84
					85
\$0	\$0	\$0	\$0		86
					87
				(360.1)	88
				(360.2)	89
				(361)	90
				(362)	91
				(363)	92
				(363.1)	93
				(363.2)	94
				(363.3)	95
				(363.4)	96
				(363.5)	97
					98
\$0	\$0	\$0	\$0		99
					100
					101
				(364.1)	102
				(364.1a)	103
				(364.2)	104
				(364.3)	105
				(364.4)	106
				(364.5)	107

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
108	(364.6) Compressor Station Equipment		
109	(364.7) Communications Equipment		
110	(364.8) Other Equipment		
111	TAL Base Load Liquefied Natural Gas, Terminating & Processing P	\$0	\$0
112	Processing Plant		
113	TOTAL Natural Gas Storage and Processing Plant	\$0	\$0
114	4. TRANSMISSION PLANT		
115	(365.1) Land		
116	(365.2) Land Rights		
117	(365.3) Rights-of-Way		
118	(366) Structures and Improvements		
119	(367) Mains		
120	(368) Compressor Station Equipment		
121	(369) Measuring and Reg Station Equipment		
122	(370) Communication Equipment		
123	(371) Other Equipment		
124			
125	TOTAL Transmission Plant	\$0	\$0
126	5. DISTRIBUTION PLANT		
127	(374.1) Land	\$0	
128	(374.2) Land Rights	\$1,206	
129	(375) Structures and Improvements		
130	(376) Mains	\$4,747,424	\$242,559
131	(377) Compressor Station Equipment		
132	(378) Meas & Reg Station Equipment - General	\$103,198	\$0
133	(379) Meas & Reg Station Equipment - City Gate	\$758,423	\$5,919
134	(380) Services	\$2,978,356	\$251,149
135	(381) Meters	\$793,912	\$0
136	(382) Meter Installations		
137	(383) House Regulators		
138	(384) House Regulator Installations		
139	(385) Industrial Meas & Reg Station Equipment		
140	(386) Other Property on Customer's Premises		
141	(387) Other Equipment		
142	(388) ARC Gas	\$0	
143	TOTAL Distribution Plant	\$9,382,519	\$499,627
144	6. GENERAL PLANT		
145			
146	(389.1) Land	\$0	
147	(389.2) Land Rights		
148	(390) Structures and Improvements	\$0	
149	(391) Office Furniture and Equipment		
150	(391.1) Computers & Computer Related Equipment	\$0	
151	(392) Transportation Equipment	\$170,114	\$0
152	(393) Stores Equipment		
153	(394) Tools, Shop & Garage Equipment	\$93,380	\$3,696
154	(395) Laboratory Equipment	\$13,916	
155	(396) Power Operated Equipment	\$0	
156	(397) Communication Equipment	\$132,624	\$0
157	(398) Miscellaneous Equipment		
158			
159	Subtotal	\$410,034	\$3,696
160	(399) Other Tangible Plant		
161			
162	TOTAL General Plant	\$410,034	\$3,696
163			
164	TOTAL (Accounts 101 and 106)	\$9,792,553	\$503,323
165	(101.1) Property Under Capital Leases		
166	Gas Plant purchased (See Instr 8)		
167	Gas Plant Sold (See Instr 8)		
168	Experimental Gas Plant Unclassified		
169	TOTAL GAS PLANT IN SERVICE	\$9,792,553	\$503,323

An Original

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
				(364.7)	108
				(364.8)	109
				(364.9)	110
\$0	\$0	\$0	\$0		111
					112
\$0	\$0	\$0	\$0		113
					114
					115
				(365.1)	116
				(365.2)	117
				(365.3)	118
				(366)	119
				(367)	120
				(368)	121
				(369)	122
				(370)	123
				(371)	124
\$0	\$0	\$0	\$0		125
					126
				(374.1)	127
			\$1,206	(374.2)	128
				(375)	129
(\$17,397)			\$4,972,586	(376)	130
				(377)	131
\$0			\$103,198	(378)	132
(\$396)			\$763,946	(379)	133
(\$25,468)			\$3,204,037	(380)	134
(\$806)			\$793,106	(381)	135
				(382)	136
				(383)	137
				(384)	138
				(385)	139
				(386)	140
				(387)	141
				(388)	142
(\$44,067)	\$0	\$0	\$9,838,079		143
					144
					145
				(389.1)	146
				(389.2)	147
				(390)	148
				(391)	149
				(391.1)	150
			\$170,114	(392)	151
				(393)	152
\$0			\$97,076	(394)	153
(\$2,096)			\$11,820	(395)	154
\$0				(396)	155
			\$132,624	(397)	156
				(398)	157
					158
(\$2,096)	\$0	\$0	\$411,634		159
				(399)	160
					161
(\$2,096)	\$0	\$0	\$411,634		162
					163
(\$46,163)	\$0	\$0	\$10,249,713		164
					165
					166
					167
					168
(\$46,163)	\$0	\$0	\$10,249,713		169

CONSTRUCTION WORK IN PROGRESS-GAS (Account 107)
 COMPLETED CONSTRUCTION NOT CLASSIFIED (Account 106)

1. Report below descriptions and balances at end of year of projects in process of construction, Account 107.
2. Show items relating to "research, development and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line	Description of Project	Construction Work in Progress Gas Account 107 (b)	Completed Con- struction Not Classified Gas Account 106 (c)	Estimated Additional Cost of Project (d)
No.	(a)			
1.	Michigan-New Gas Mains	654		
2.	Michigan-Gas Main Relocations	(1,724)		
3.	Michigan-Gas Tool/Equip	3,825		
4.				
5.	Completed Construction Not Classified Gas		334,718	
6.				
7.				
8.				
9.				
10.				
11.				
12.				
13.				
14.				
15.				
16.				
17.				
18.				
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23.				
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29.				
30.				
31.				
32.				
33.				
34.				
35.				
36.				
37.				
38.				
39.				
40.				
41.				
42.	TOTAL	\$2,755	\$334,718	\$0

ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108 and 110)

1. Explain in a footnote any important adjustments during the year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for gas plant in service, pages 202-207, column (d), excluding retirements of non-depreciable property.
3. Accounts 108 and 110 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year					
Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
1.	Balance Beginning of Year	6,653,491	6,653,491		
2.	Depreciation Provisions for Year, Charged to				
3.	(403) Depreciation Expense	356,459	356,459		
4.	(403.1) Depreciation Expense				
5.	(413) Exp. of Gas Plt. Leas. to Others				
6.	Transportation Expenses-Clearing	15,310	15,310		
7.	Other Clearing Accounts				
8.	Other Accounts (Specify):				
9.					
10.	TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 9)	371,769	371,769	0	0
11.	Net Charges for Plant Retired:				
12.	Book Cost of Plant Retired	46,163	46,163		
13.	Cost of Removal	46,279	46,279		
14.	Salvage (Credit)				
15.	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	92,442	92,442	0	0
16.	Other Debit or Credit items (Describe):				
17.	Transfers	0	0		
18.	Change in Retirement Work in Progress	20,121	20,121		
19.	Balance End of Year (Enter Total of lines 1, 10, 15, 17, and 18)	6,952,940	6,952,940	0	0
Section B. Balances at End of Year According to Functional Classifications					
20.	Production-Manufactured Gas				
21.	Production and Gathering-Natural Gas				
22.	Products Extraction-Natural Gas				
23.	Underground Gas Storage				
24.	Other Storage Plant				
25.	Base Load LNG Terminating and Processing Plt				
26.	Transmission				
27.	Distribution	6,766,984	6,766,984		
28.	General	185,956	185,956		
29.	TOTAL (Enter Total of lines 20 thru 28)	6,952,940	6,952,940		

GAS OPERATING REVENUES (Account 400)

1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
4. Report quantities of natural gas sold in Mcf (14.73 psia at 60°F). If billings are on a therm basis, give the Btu contents of the gas sold and the sales converted to Mcf.
5. If increases or decreases from previous year (columns (c), (e) and (g), are not derived from

Title of Account (a)	OPERATING REVENUES	
	Amount for Year (b)	Amount for Previous Year (c)
GAS SERVICE REVENUES		
(480) Residential Sales	3,392,354	2,648,135
(481) Commercial and Industrial Sales		
Small (or Commercial) (See Instr. 6)	1,891,284	1,461,004
Large (or Industrial) (See Instr. 6)	548,377	435,400
(482) Other Sales to Public Authorities	0	0
(484) Interdepartmental Sales	4,039	2,452
TOTAL Sales to Ultimate Consumers	5,836,054	4,546,991
(483) Sales for Resale		
TOTAL Nat. Gas Service Revenues	5,836,054	4,546,991
Revenues from Manufactured Gas		
TOTAL Gas Service Revenues	5,836,054	4,546,991
OTHER OPERATING REVENUES		
(485) Intracompany Transfers	0	0
(487) Forfeited Discounts	15,034	21,752
(488) Misc Service Revenues	6,783	8,567
(489) Rev from Trans of Gas of Others	0	0
(490) Sales of Prod Ext for Nat Gas	0	0
(491) Rev from Nat Gas Proc by Others	0	0
(492) Incidental Gasoline and Oil Sales	0	0
(493) Rent from Gas Property	0	0
(494) Interdepartmental Rents	0	0
(495) Other Gas Revenues	280	9,631
TOTAL Other Operating Revenues	22,097	39,950
TOTAL Gas Operating Revenues	5,858,151	4,586,941
(Less) (485) Provision for Rate Refunds		
TOTAL Gas Operating Revenues Net of Provision for Refunds	5,858,151	4,586,941
Dist Type Sales by States (Incl Main Line Sales to Resid and Commercial Customers)		
Main Line Industrial Sales (Incl Main Line Sales to Public Authorities)		
Sales for Resale		
Other Sales to Pub Auth (Local Dist Only)		
Interdepartmental Sales		
TOTAL (Same as line 39, Columns (c) and (d))	0	0

GAS OPERATING REVENUES (Account 400)(continued)

previously reported figures, explain any inconsistencies in a footnote.

6. Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.

[illegible]

*All gas information is reported in therms

GAS OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnotes

Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
(1) PRODUCTION EXPENSES		
(A) Manufactured Gas Production		
Manufactured Gas Production (Submit Supplemental Statement)	SEE PAGE 320A	
(B) Natural Gas Production		
(B1) Natural Gas Production and Gathering		
Operation		
(750) Operation Supervision and Engineering	0	0
(751) Production Maps and Records	0	0
(752) Gas Wells Expenses	0	0
(753) Field Lines Expenses	0	0
(754) Field Compressor Station Expenses	0	0
(755) Field Compressor Station Fuel and Power	0	0
(756) Field Measuring and Regulating Station Expenses	0	0
(757) Purification Expenses	0	0
(758) Gas Well Royalties	0	0
(759) Other Expenses	0	0
(760) Rents	0	0
TOTAL Operation (Enter Total of lines 16 thru 26)	0	0
Maintenance		
(761) Maintenance Supervision and Engineering	0	0
(762) Maintenance of Structures and Improvements	0	0
(763) Maintenance of Producing Gas Wells	0	0
(764) Maintenance of Field Lines	0	0
(765) Maintenance of Field Compressor Station Equipment	0	0
(766) Maintenance of Field Meas and Reg Sta Equipment	0	0
(767) Maintenance of Purification Equipment	0	0
(768) Maintenance of Drilling and Cleaning Equipment	0	0
(769) Maintenance of Other Equipment	0	0
TOTAL Maintenance (Enter Total of lines 30 thru 38)	0	0
TOTAL Natural Gas Production and Gathering (Total of lines 27 and 40)	0	0
(B2) Products Extraction		
Operation		
(770) Operation Supervision and Engineering	0	0
(771) Operation Labor	0	0
(772) Gas Shrinkage	0	0
(773) Fuel	0	0
(774) Power	0	0
(775) Materials	0	0
(776) Operation Supplies and Expenses	0	0
(777) Gas Processed by Others	0	0
(778) Royalties on Products Extracted	0	0
(779) Marketing Expenses	0	0
(780) Products Purchased for Resale	0	0
(781) Variation in Products Inventory	0	0
(Less) (782) Extracted Products Used by the Utility-Credit	0	0
(783) Rents	0	0
TOTAL Operation (Enter Total of lines 46 thru 59)	0	0

GAS OPERATION AND MAINTENANCE EXPENSES

Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
(1) PRODUCTION EXPENSES		
(A) Manufactured Gas Production		
Operation		
(710) Operation Supervision and Engineering	0	0
(717) Liquefied Petroleum Gas Expenses	0	0
(735) Miscellaneous Production Expenses	0	7,076
(736) Rents	348	0
TOTAL Operation (Enter Total of lines 10 thru 13)	348	7,076
Maintenance		
(740) Maintenance Supervision and Engineering	0	0
(741) Maintenance of Structures	0	0
(742) Maintenance of Equipment	0	0
TOTAL Maintenance (Enter Total of lines 17 thru 19)	0	0
TOTAL Manufactured Gas Production (Enter Total of lines 15 and 21)	\$348	\$7,076

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

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Account (a)	Current Year (b)	Previous Year (c)
(B2) Products Extraction (Continued)		
Maintenance		
(784) Maintenance Supervision and Engineering	0	0
(785) Maintenance of Structures and Improvements	0	0
(786) Maintenance of Extraction and Refining Equip	0	0
(787) Maintenance of Pipe Lines	0	0
(788) Maintenance of Extracted Products Storage Equip	0	0
(789) Maintenance of Compressor Equipment	0	0
(790) Maintenance of Gas Measuring and Reg Equipment	0	0
(791) Maintenance of Other Equipment	0	0
TOTAL Maintenance (Enter Total of lines 8 thru 15)	0	0
TOTAL Products Extraction (Enter Total of page 320 line 61 and page 321 line 17)	0	0
(C) Exploration and Development		
Operation		
(795) Delay Rentals	0	0
(796) Nonproductive Well Drilling	0	0
(797) Abandoned Leases	0	0
(798) Other Exploration	0	0
TOTAL Exploration and Development (Enter Total of lines 22 thru 25)	0	0
(D) Other Gas Supply Expenses		
Operation		
(800) Natural Gas Well Head Purchases	0	0
(801) Natural Gas Field Line Purchases	0	0
(802) Natural Gas Gasoline Plant Outlet Purchases	0	0
(803) Natural Gas Transmission Line Purchases	0	0
(803.1) Off-System Gas Purchases	0	0
(804) Natural Gas City Gate Purchases	4,395,696	3,499,467
(804.1) Liquefied Natural Gas Purchases	0	0
(805) Other Gas Purchases	0	(169,295)
(Less) (805.1) Purchased Gas Cost Adjustments	44,247	0
(Less) (805.2) Incremental Gas Cost Adjustments	0	0
TOTAL Purchased Gas (Enter Total of lines 30 to 39)	4,439,943	3,330,172
(806) Exchange Gas		
Purchased Gas Expenses	0	0
(807.1) Well Expenses - Purchased Gas	0	0
(807.2) Operation of Purchases Gas Measuring Stations	0	0
(807.3) Maintenance of Purchased Gas Measuring Stations	0	0
(807.4) Purchased Gas Calculations Expenses	0	0
(807.5) Other Purchased Gas Expenses	3,774	4,664
TOTAL Purchased Gas Expenses (Enter Total of lines 45 thru 49)	3,774	4,664
(808.1) Gas Withdrawn from Storage - Debit	0	0
(Less) (808.2) Gas Delivered to Storage - Credit	0	0
(809.1) Withdrawals of Liquefied Natural Gas Processing-Debit	0	0
(Less) (809.2) Deliveries of Natural Gas Processing-Cr	0	0
(Less) Gas Used in Utility Operations - Credit		
(810) Gas Used for Compressor Station Fuel - Credit	0	0
(811) Gas Used for Products Extraction - Credit	0	0
(812) Gas Used for Other Utility Operations - Credit	0	0
TOTAL Gas Used in Utility Operations-Credit (Total of lines 58 thru 60)	0	0
(813) Other Gas Supply Expenses	10,164	10,037
(813.1) Synthetic Gas Supply Expenses	0	0
(813.2) Gas Cost Recovery Expenses - Royalties	0	0
TOTAL Other Gas Supply Expenses (Total of lines 41; 43; 51; 53 thru 56; 63; 65 thru 67)	4,453,881	3,344,873
TOTAL Production Expenses (Enter Total of page 320 line 43; page 320A line 92; page 321 lines 19; 27; 69)	4,454,229	3,351,949

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Account (a)	Current Year (b)	Previous Year (c)
2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
A. Underground Storage Expenses		
Operation		
(814) Operation Supervision and Engineering	0	0
(815) Maps and Records	0	0
(816) Wells Expenses	0	0
(817) Lines Expense	0	0
(818) Compressor Station Expenses	0	0
(819) Compressor Station Fuel and Power	0	0
(820) Measuring and Regulating Station Expenses	0	0
(821) Purification Expenses	0	0
(822) Exploration and Development	0	0
(823) Gas Losses	0	0
(824) Other Expenses	0	0
(825) Storage Well Royalties	0	0
(826) Rents	0	0
TOTAL Operation (Enter Total of lines 10 thru 22)	0	0
Maintenance	0	0
(830) Maintenance Supervision and Engineering	0	0
(831) Maintenance of Structures and Improvements	0	0
(832) Maintenance of Reservoirs and Wells	0	0
(833) Maintenance of Lines	0	0
(834) Maintenance of Compressor Station Equipment	0	0
(835) Maintenance of Measuring and Regulating Station Equipment	0	0
(836) Maintenance of Purification Equipment	0	0
(837) Maintenance of Other Equipment	0	0
TOTAL Maintenance (Enter Total of lines 26 thru 34)	0	0
TOTAL Underground Storage Expenses (Total of lines 24 and 36)	0	0
B. Other Storage Expenses		
Operation		
(840) Operation Supervision and Engineering	1,031	4,762
(841) Operation Labor and Expenses	12,772	9,051
(842) Rents	1,209	0
(842.1) Fuel	0	0
(842.2) Power		
(842.3) Gas Losses		1,173
TOTAL Operation (Enter Total of lines 43 thru 48)	15,012	14,986
Maintenance		
(843.1) Maintenance Supervision and Engineering	0	9,657
(843.2) Maintenance of Structures and Improvements	0	0
(843.3) Maintenance of Gas Holders	13	0
(843.4) Maintenance of Purification Equipment	(288)	0
(843.5) Maintenance of Liquefaction Equipment	700	0
(843.6) Maintenance of Vaporizing Equipment	505	0
(843.7) Maintenance of Compressor Equipment	2,190	0
(843.8) Maintenance of Measuring and Regulating Equip.	139	0
(843.9) Maintenance of Other Equipment	5,703	0
TOTAL Maintenance (Enter Total-lines 53 thru 61)	8,962	9,657
TOTAL Other Storage Expenses (Enter Total of lines 50 and 63)	23,974	24,643

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Account (a)	Current Year (b)	Previous Year (c)
C. Liquefied Natural Gas Terminating and Processing Expenses		
Operation		
(844.1) Operation Supervision and Engineering	0	0
(844.2) LNG Processing Terminal Labor and Expenses	0	0
(844.3) Liquefaction Processing Labor and Expenses	0	0
(844.4) Liquefaction Transportation Labor and Expenses	0	0
(844.5) Measuring and Regulating Labor and Expenses	0	0
(844.6) Compressor Station Labor and Expenses	0	0
(844.7) Communication System Expenses	0	0
(844.8) System Control and Load Dispatching	0	0
(845.1) Fuel	0	0
(845.2) Power	0	0
(845.3) Rents	0	0
(845.4) Demurrage Charges	0	0
(Less) (845.5) Wharfage Receipts - Credit	0	0
(845.6) Processing Liquefied or Vaporized Gas by Others	0	0
(846.1) Gas Losses	0	0
(846.2) Other Expenses	0	0
TOTAL Operation (Enter Total of lines 9 thru 24)	0	0
Maintenance		
(847.1) Maintenance Supervision and Engineering	0	0
(847.2) Maintenance of Structures and Improvements	0	0
(847.3) Maintenance of LNG Processing Terminal Equipment	0	0
(847.4) Maintenance of LNG Transportation Equipment	0	0
(847.5) Maintenance of Measuring and Regulating Equip.	0	0
(847.6) Maintenance of Compressor Station Equipment	0	0
(847.7) Maintenance of Communication Equipment	0	0
(847.8) Maintenance of Other Equipment	0	0
TOTAL Maintenance (Enter Total of lines 29 thru 36)	0	0
TOTAL Liquefied Nat Gas Terminating and Processing Exp (Lines 26 & 38)	0	0
TOTAL Natural Gas Storage (Enter Total of page 322 lines 39, 65, and page 323 line 40)	23,974	24,643
3. TRANSMISSION EXPENSES		
Operation		
(850) Operation Supervision and Engineering	0	0
(851) System Control and Load Dispatching	0	0
(852) Communication System Expenses	0	0
(853) Compressor Station Labor and Expenses	0	0
(854) Gas for Compressor Station Fuel	0	0
(855) Other Fuel and Power for Compressor Stations	0	0
(856) Mains Expenses	0	0
(857) Measuring and Regulating Station Expenses	0	0
(858) Transmission and Compression of Gas by Others	0	0
(859) Other Expenses	0	0
(860) Rents	0	0
TOTAL Operation (Enter Total of lines 47 thru 57)	0	0

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Account (a)	Current Year (b)	Previous Year (c)
3. TRANSMISSION EXPENSES (Continued)		
Maintenance		
(861) Maintenance Supervision and Engineering	0	0
(862) Maintenance of Structures and Improvements	0	0
(863) Maintenance of Mains	0	0
(864) Maintenance of Compressor Station Equipment	0	0
(865) Maintenance of Measuring and Reg Station Equip	0	0
(866) Maintenance of Communication Equipment	0	0
(867) Maintenance of Other Equipment	0	0
TOTAL Maintenance (Enter Total of lines 8 thru 14)	0	0
TOTAL Transmission Expenses (Enter Total of page 323 line 59 and page 324 line 16)	0	0
4. DISTRIBUTION EXPENSES		
Operation		
(870) Operation Supervision and Engineering	56,875	43,271
(871) Distribution Load Dispatching	11,098	13,323
(872) Compressor Station Labor and Expenses	0	0
(873) Compressor Station Fuel and Power	0	0
(874) Mains and Services Expenses	77,200	67,551
(875) Measuring and Regulating Station Expenses-Gen	12,580	10,253
(876) Measuring and Regulating Station Expenses-Ind	81	0
(877) Measuring and Regulating Station Expenses-City Gate Check Station	7,856	6,149
(878) Meter and House Regulator Expenses	(5,766)	12,077
(879) Customer Installations Expenses	29,159	23,214
(880) Other Expenses	112,168	92,241
(881) Rents	25,505	24,196
TOTAL Operation (Enter Total of lines 22 thru 34)	326,756	292,275
Maintenance		
(885) Maintenance Supervision and Engineering	2,978	2,452
(886) Maintenance of Structures and Improvements	0	0
(887) Maintenance of Mains	26,853	25,041
(888) Maintenance of Compressor Station Equipment	0	0
(889) Maintenance of Meas and Reg Sta Equip - General	3,985	1,587
(890) Maintenance of Meas and Reg Sta Equip-Industrial	183	0
(891) Maintenance of Meas and Reg Sta Equip - City Gate Check Station	8,435	6,394
(892) Maintenance of Services	8,853	21,875
(893) Maintenance of Meters and House Regulators	15,603	13,431
(894) Maintenance of Other Equipment	0	0
TOTAL Maintenance (Enter Total of lines 38 thru 48)	66,890	70,780
TOTAL Distribution Expenses (Enter Total of lines 36 and 50)	393,646	363,055
5. CUSTOMER ACCOUNTS EXPENSES		
Operation		
(901) Supervision	625	499
(902) Meter Reading Expenses	40,825	40,461
(903) Customer Records and Collection Expenses	93,862	93,904
(904) Uncollectible Accounts	34,654	32,247
(905) Miscellaneous Customer Accounts Expenses	8,982	4,081
TOTAL Customer Accounts Expenses (Enter Total of lines 55 thru 59)	178,948	171,192

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Account (a)	Current Year (b)	Previous Year (c)
6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
Operation		
(907) Supervision	0	0
(908) Customer Assistance Expenses	24,774	21,105
(909) Informational and Instructional Expenses	8,636	10,027
(910) Miscellaneous Customer Service and Informational Expenses	0	0
TOTAL Customer Service and Information Expenses (Lines 8 thru 12)	33,410	31,132
7. SALES EXPENSES		
Operation		
(911) Supervision	0	0
(912) Demonstrating and Selling Expenses	1,726	1,535
(913) Advertising Expenses	0	0
(916) Miscellaneous Sales Expenses	0	0
TOTAL Sales Expenses (Enter Total of lines 17 thru 20)	1,726	1,535
8. ADMINISTRATIVE AND GENERAL EXPENSES		
Operation		
(920) Administrative and General Salaries	70,596	56,945
(921) Office Supplies and Expenses	40,973	35,245
(Less) (922) Administrative Expenses Transferred-Cr	(17,233)	(15,057)
(923) Outside Services Employed	12,179	10,992
(924) Property Insurance	5,530	4,094
(925) Injuries and Damages	16,216	11,649
(926) Employee Pensions and Benefits	157,044	128,175
(927) Franchise Requirements	0	0
(928) Regulatory Commission Expenses	61,762	10,890
(Less) (929) Duplicate Charges - Cr	(5,856)	(4,369)
(930.1) General Advertising Expenses	3,672	2,490
(930.2) Miscellaneous General Expenses	3,096	2,923
(931) Rents	30,241	27,848
TOTAL Operation (Enter Total of lines 254 thru 266)	378,220	271,825
Maintenance		
(935) Maintenance of General Plant	595	292
TOTAL Administrative and General Exp (Total of lines 39 and 41)	378,815	272,117
TOTAL Gas O and M Exp (Page 321 Line 71; Page 323 line 43; Page 324 lines 19; 52; 62; Page 325 lines 14; 22; 43)	5,464,748	4,215,623

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