

ANTRIM

2019

Annual Gas Production Report

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ARBOR OPERATING,	GRAND CANYON	1/19	0	0.00	0	0	0
		2/19	0	0.00	0	0	0
		3/19	0	0.00	0	0	0
		4/19	0	0.00	0	0	0
		5/19	0	0.00	0	0	0
		6/19	0	0.00	0	0	0
		7/19	0	0.00	0	0	0
		8/19	0	0.00	0	0	0
		9/19	0	0.00	0	0	0
		10/19	0	0.00	0	0	0
		11/19	0	0.00	0	0	0
		12/19	0	0.00	0	0	0
			0		0		
ARBOR OPERATING, L.L.C. - REPORTER TOTALS:			0		0		
AZTEC PRODUCTION	STATE MANISTEE	1/19	451	6.70	2,188	1	15
		2/19	701	6.70	1,683	1	25
		3/19	1,283	6.70	2,156	1	41
		4/19	1,155	6.70	1,966	1	39
		5/19	985	6.70	1,686	1	32
		6/19	1,089	6.70	1,867	1	36
		7/19	871	6.70	1,530	1	28
		8/19	1,101	6.70	1,967	1	36
		9/19	1,016	6.70	1,861	1	34
		10/19	1,072	6.70	1,657	1	35
		11/19	1,232	6.70	1,972	1	41
		12/19	1,296	6.70	1,956	1	42
			12,252		22,489		
AZTEC PRODUCTION COMPANY INC - REPORTER TOTALS:			12,252		22,489		
BREITBURN	AEQUUS	1/19	1,183	17.63	67	2	19
		2/19	1,000	17.81	73	2	18
		3/19	1,133	17.63	64	2	18
		4/19	1,014	17.63	79	2	17
		5/19	1,055	17.63	84	2	17
		6/19	1,022	17.63	71	2	17
		7/19	1,087	17.63	70	2	18
		8/19	1,015	17.63	53	2	16
		9/19	892	17.63	77	2	15
		10/19	904	17.63	75	2	15
		11/19	869	17.63	70	2	14

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	AEQUUS	12/19	995	17.63	60	2	16
			12,169		843		
BREITBURN	ALL STATE STAR	1/19	10,090	10.05	934	17	19
		2/19	7,563	9.66	913	17	16
		3/19	7,951	10.05	1,076	17	15
		4/19	7,956	10.05	1,108	17	16
		5/19	8,855	10.05	1,402	17	17
		6/19	9,624	10.05	1,402	17	19
		7/19	9,609	10.05	1,328	17	18
		8/19	9,827	10.05	1,226	17	19
		9/19	9,521	10.05	1,033	17	19
		10/19	9,738	10.05	1,878	17	18
		11/19	7,906	10.05	1,475	17	16
		12/19	8,725	10.05	1,261	17	17
			107,365		15,036		
BREITBURN	ASE 4E	1/19	800	19.52	0	1	26
		2/19	725	19.52	0	1	26
		3/19	809	19.52	0	1	26
		4/19	720	19.52	0	1	24
		5/19	823	19.52	0	1	27
		6/19	803	19.52	0	1	27
		7/19	839	19.52	0	1	27
		8/19	576	19.52	0	1	19
		9/19	0	19.52	0	0	0
		10/19	0	19.52	0	0	0
		11/19	0	19.52	0	0	0
		12/19	0	19.52	0	0	0
			6,095		0		
BREITBURN	BAGLEY	1/19	1,891	17.63	107	3	20
		2/19	1,634	17.63	120	3	19
		3/19	1,786	17.63	101	3	19
		4/19	1,633	17.63	127	3	18
		5/19	1,543	17.63	123	3	17
		6/19	1,479	17.63	103	3	16
		7/19	1,585	17.63	102	3	17
		8/19	1,492	17.63	79	3	16
		9/19	1,254	17.63	109	2	21
		10/19	1,108	17.63	93	2	18
		11/19	1,119	17.63	91	2	19
		12/19	1,086	17.63	65	2	18
			17,610		1,220		
BREITBURN	BAGLEY 11 D	1/19	0	0.00	0	0	0
		2/19	0	0.00	0	0	0
		3/19	0	0.00	0	0	0
		4/19	0	0.00	0	0	0
		5/19	0	0.00	0	0	0
		6/19	0	0.00	0	0	0

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	BAGLEY 11 D	7/19	0	0.00	0	0	0
		8/19	0	0.00	0	0	0
		9/19	0	0.00	0	0	0
		10/19	0	0.00	0	0	0
		11/19	0	0.00	0	0	0
		12/19	0	0.00	0	0	0
					0		0
BREITBURN	BAGLEY 14	1/19	2,748	22.48	197	4	22
		2/19	2,573	19.19	107	4	23
		3/19	2,847	19.19	429	4	23
		4/19	2,795	19.19	718	4	23
		5/19	2,832	19.19	535	4	23
		6/19	2,834	19.19	785	5	19
		7/19	2,850	19.19	375	6	15
		8/19	2,915	19.19	617	6	16
		9/19	2,760	22.48	507	5	18
		10/19	2,836	22.48	853	4	23
		11/19	2,503	22.48	522	4	21
		12/19	2,823	22.48	678	4	23
					33,316		6,323
BREITBURN	BAGLEY 15 EAST	1/19	766	23.82	62	1	25
		2/19	630	23.22	30	1	23
		3/19	544	23.82	94	1	18
		4/19	500	23.82	145	1	17
		5/19	495	23.82	107	1	16
		6/19	465	23.82	146	1	16
		7/19	724	23.82	108	1	23
		8/19	741	23.82	178	1	24
		9/19	723	23.82	150	1	24
		10/19	782	23.82	257	1	25
		11/19	640	23.82	152	1	21
		12/19	726	23.82	197	1	23
					7,736		1,626
BREITBURN	BAGLEY 15 NW	1/19	723	25.20	45	1	23
		2/19	377	25.20	43	1	13
		3/19	389	25.20	61	1	13
		4/19	753	25.20	61	1	25
		5/19	853	25.20	0	1	28
		6/19	820	25.20	55	1	27
		7/19	617	25.20	41	1	20
		8/19	414	25.20	21	1	13
		9/19	851	25.20	74	1	28
		10/19	774	25.20	51	1	25
		11/19	887	25.20	47	1	30
		12/19	928	25.20	29	1	30
					8,386		528
BREITBURN	BAGLEY 15 WEST	1/19	1,241	20.32	101	1	40

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
BREITBURN	BAGLEY 15 WEST	2/19	1,129	27.46	54	1	40		
		3/19	1,206	20.32	207	1	39		
		4/19	1,173	20.32	342	1	39		
		5/19	1,209	20.32	261	1	39		
		6/19	1,210	20.32	379	1	40		
		7/19	1,311	20.32	195	1	42		
		8/19	1,320	20.32	317	1	43		
		9/19	1,222	20.32	254	1	41		
		10/19	1,234	20.32	418	1	40		
		11/19	1,041	20.32	247	1	35		
		12/19	1,172	20.32	318	1	38		
					14,468		3,093		
		BREITBURN	BAGLEY 5	1/19	133	17.63	8	1	4
2/19	87			17.63	6	1	3		
3/19	81			17.63	5	1	3		
4/19	86			17.63	7	1	3		
5/19	74			17.63	6	1	2		
6/19	72			17.63	5	1	2		
7/19	22			17.63	1	1	1		
8/19	8			17.63	0	1	0		
9/19	0			17.63	0	0	0		
10/19	0			17.63	0	0	0		
11/19	0			17.63	0	0	0		
12/19	0			17.63	0	0	0		
					563		38		
BREITBURN	BAGLEY 700	1/19	4,220	18.21	0	14	10		
		2/19	11,268	20.50	0	15	27		
		3/19	11,842	20.50	22	15	25		
		4/19	4,619	20.50	0	15	10		
		5/19	5,128	20.50	0	14	12		
		6/19	4,918	20.50	29	14	12		
		7/19	5,342	20.45	0	14	12		
		8/19	5,247	20.50	0	14	12		
		9/19	5,035	18.21	0	14	12		
		10/19	4,828	18.21	57	14	11		
		11/19	4,796	18.21	0	14	11		
		12/19	4,769	18.21	0	15	10		
					72,012		108		
BREITBURN	BAGLEY EAST	1/19	7,654	20.46	467	24	10		
		2/19	4,035	20.46	458	24	6		
		3/19	4,065	20.46	622	24	5		
		4/19	6,813	20.46	552	24	9		
		5/19	8,814	20.46	0	24	12		
		6/19	8,504	20.46	574	24	12		
		7/19	7,628	20.46	501	24	10		
		8/19	7,786	20.46	403	24	10		
		9/19	8,580	20.46	742	24	12		
		10/19	7,940	20.46	465	24	11		

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BREITBURN	BAGLEY EAST	11/19	8,171	20.46	429	24	11
		12/19	8,428	20.46	253	24	11
			88,418		5,466		
BREITBURN	BART STAR	1/19	22,179	13.63	1,687	33	22
		2/19	17,375	11.26	1,635	33	19
		3/19	19,366	11.26	1,909	33	19
		4/19	20,514	11.26	1,942	33	21
		5/19	21,587	11.26	2,580	33	21
		6/19	20,485	11.26	2,532	32	21
		7/19	22,114	11.26	2,379	32	22
		8/19	21,471	11.26	2,291	32	22
		9/19	20,816	13.63	1,971	30	23
		10/19	19,806	13.63	3,516	32	20
		11/19	16,608	13.63	2,670	32	17
		12/19	17,842	13.63	2,294	31	19
			240,163		27,406		
BREITBURN	BUOU 16	1/19	6,937	14.09	44	4	56
		2/19	5,533	14.09	45	4	49
		3/19	5,793	14.09	38	4	47
		4/19	6,920	14.09	68	4	58
		5/19	7,557	14.09	187	4	61
		6/19	7,282	14.09	147	4	61
		7/19	7,736	14.09	171	4	62
		8/19	7,421	14.09	94	4	60
		9/19	7,029	14.09	134	4	59
		10/19	7,242	14.09	93	4	58
		11/19	7,027	14.09	137	4	59
		12/19	7,428	14.09	193	4	60
			83,905		1,351		
BREITBURN	BUSHMAN	1/19	19,459	15.86	905	15	42
		2/19	17,727	15.92	827	15	42
		3/19	19,726	15.92	930	15	42
		4/19	18,758	15.92	914	15	42
		5/19	19,211	15.92	949	15	41
		6/19	19,729	15.92	972	15	44
		7/19	19,955	15.92	974	15	43
		8/19	19,462	15.92	960	15	42
		9/19	19,260	15.86	960	15	43
		10/19	21,160	15.86	994	15	45
		11/19	18,837	15.86	959	15	42
		12/19	19,143	15.86	947	15	41
			232,427		11,291		
BREITBURN	CAMP 10	1/19	2,110	11.49	1,162	4	17
		2/19	1,727	11.49	953	4	15
		3/19	1,556	11.52	839	4	13
		4/19	1,572	11.53	786	4	13
		5/19	1,691	11.54	685	3	18

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BREITBURN	CAMP 10	6/19	2,133	11.54	1,326	4	18
		7/19	2,385	11.49	1,612	4	19
		8/19	2,413	11.49	1,609	4	19
		9/19	2,366	11.49	1,604	4	20
		10/19	2,110	11.49	1,598	4	17
		11/19	1,841	11.49	1,619	4	15
		12/19	1,991	11.49	1,725	4	16
				23,895		15,518	
BREITBURN	CATTLE	1/19	7,835	20.55	982	14	18
		2/19	7,107	21.90	898	14	18
		3/19	7,605	21.90	987	14	18
		4/19	7,468	21.90	982	14	18
		5/19	7,471	21.90	1,026	14	17
		6/19	7,433	21.90	1,000	14	18
		7/19	7,234	21.90	1,012	14	17
		8/19	5,322	21.90	674	14	12
		9/19	0	20.55	0	0	0
		10/19	0	20.55	0	0	0
		11/19	0	20.55	0	0	0
		12/19	0	20.55	0	0	0
				57,475		7,561	
BREITBURN	CHARLTON 27	1/19	9,196	24.64	0	41	7
		2/19	8,230	24.64	0	41	7
		3/19	9,064	24.64	0	41	7
		4/19	8,967	24.64	0	41	7
		5/19	9,214	24.64	0	41	7
		6/19	9,044	24.64	0	41	7
		7/19	6,455	24.64	0	41	5
		8/19	6,085	24.64	0	41	5
		9/19	0	24.64	0	0	0
		10/19	0	24.64	0	0	0
		11/19	0	24.64	0	0	0
		12/19	0	24.64	0	0	0
				66,255		0	
BREITBURN	CHARLTON 7	1/19	7,181	8.75	3,228	6	39
		2/19	3,381	8.75	2,898	6	20
		3/19	3,135	8.75	2,797	6	17
		4/19	3,523	8.75	2,876	6	20
		5/19	3,472	8.75	3,125	6	19
		6/19	3,510	8.75	2,907	6	20
		7/19	3,243	8.75	2,960	6	17
		8/19	2,049	8.75	2,143	6	11
		9/19	0	8.75	0	0	0
		10/19	0	8.75	0	0	0
		11/19	0	8.75	0	0	0
		12/19	0	8.75	0	0	0
				29,494		22,934	

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	CHARLTON EAST	1/19	14,584	27.04	441	30	16
		2/19	13,590	26.99	392	30	16
		3/19	12,007	26.99	444	30	13
		4/19	13,112	26.99	448	30	15
		5/19	14,015	26.99	474	30	15
		6/19	14,252	26.99	467	30	16
		7/19	13,372	26.99	458	30	14
		8/19	15,162	26.99	487	30	16
		9/19	15,179	27.04	463	30	17
		10/19	13,226	27.04	482	30	14
		11/19	13,322	27.04	457	30	15
		12/19	13,438	27.04	606	30	14
					165,259		5,619
BREITBURN	CHARLTON MILLENIUM	1/19	704	25.20	0	1	23
		2/19	604	25.20	0	1	22
		3/19	702	25.20	0	1	23
		4/19	653	25.20	0	1	22
		5/19	684	25.20	0	1	22
		6/19	681	25.20	0	1	23
		7/19	1,232	25.20	0	1	40
		8/19	628	25.20	0	1	20
		9/19	0	25.20	0	0	0
		10/19	0	25.20	0	0	0
		11/19	0	25.20	0	0	0
		12/19	0	25.20	0	0	0
					5,888		0
BREITBURN	CHARLTON MILLENIUM - 211	1/19	964	25.20	0	1	31
		2/19	868	25.20	0	1	31
		3/19	940	25.20	0	1	30
		4/19	933	25.20	0	1	31
		5/19	923	25.20	0	1	30
		6/19	997	25.20	0	1	33
		7/19	1,740	25.20	0	1	56
		8/19	889	25.20	0	1	29
		9/19	0	25.20	0	0	0
		10/19	0	25.20	0	0	0
		11/19	0	25.20	0	0	0
		12/19	0	25.20	0	0	0
					8,254		0
BREITBURN	CHARLTON MILLENIUM - 212	1/19	455	25.20	0	1	15
		2/19	412	25.20	0	1	15
		3/19	459	25.20	0	1	15
		4/19	460	25.20	0	1	15
		5/19	490	25.20	0	1	16
		6/19	503	25.20	0	1	17
		7/19	836	25.20	0	1	27
		8/19	414	25.20	0	1	13
		9/19	0	25.20	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	CHARLTON MILLENIUM - 212	10/19	0	25.20	0	0	0
		11/19	0	25.20	0	0	0
		12/19	0	25.20	0	0	0
			4,029		0		
BREITBURN	CHARLTON MILLENIUM - 212	1/19	789	25.20	0	1	25
		2/19	700	25.20	0	1	25
		3/19	746	25.20	0	1	24
		4/19	748	25.20	0	1	25
		5/19	790	25.20	0	1	25
		6/19	773	25.20	0	1	26
		7/19	1,345	25.20	0	1	43
		8/19	682	25.20	0	1	22
		9/19	0	25.20	0	0	0
		10/19	0	25.20	0	0	0
		11/19	0	25.20	0	0	0
		12/19	0	25.20	0	0	0
	6,573		0				
BREITBURN	CHARLTON MILLENIUM - 212	1/19	269	25.20	0	1	9
		2/19	239	25.20	0	1	9
		3/19	279	25.20	0	1	9
		4/19	265	25.20	0	1	9
		5/19	251	25.20	0	1	8
		6/19	212	25.20	0	1	7
		7/19	343	25.20	0	1	11
		8/19	152	25.20	0	1	5
		9/19	0	25.20	0	0	0
		10/19	0	25.20	0	0	0
		11/19	0	25.20	0	0	0
		12/19	0	25.20	0	0	0
	2,010		0				
BREITBURN	CHARLTON MILLENNIUM - 21	1/19	532	25.20	0	1	17
		2/19	462	25.20	0	1	17
		3/19	528	25.20	0	1	17
		4/19	526	25.20	0	1	18
		5/19	566	25.20	0	1	18
		6/19	563	25.20	0	1	19
		7/19	933	25.20	0	1	30
		8/19	483	25.20	0	1	16
		9/19	0	25.20	0	0	0
		10/19	0	25.20	0	0	0
		11/19	0	25.20	0	0	0
		12/19	0	25.20	0	0	0
	4,593		0				
BREITBURN	CHARLTON WEST	1/19	47,586	10.49	9,566	41	37
		2/19	42,624	9.61	8,472	41	37
		3/19	44,916	9.61	9,234	41	35
		4/19	44,149	9.61	9,058	41	36

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	CHARLTON WEST	5/19	45,621	9.61	9,080	41	36
		6/19	44,023	9.61	8,750	41	36
		7/19	44,655	9.61	9,163	41	35
		8/19	45,984	9.61	8,572	41	36
		9/19	43,352	10.49	8,910	41	35
		10/19	45,530	10.49	9,899	41	36
		11/19	43,062	10.49	9,026	41	35
		12/19	43,488	10.49	9,397	41	34
					534,990		109,127
BREITBURN	CHESTER 7-11	1/19	3,166	16.92	0	11	9
		2/19	8,932	19.74	0	11	29
		3/19	9,026	19.74	17	11	26
		4/19	3,197	19.74	0	11	10
		5/19	3,598	19.74	0	10	12
		6/19	3,668	19.74	21	10	12
		7/19	3,772		0	10	12
		8/19	3,988	19.74	0	10	13
		9/19	3,845	16.92	0	10	13
		10/19	3,996	16.92	45	10	13
		11/19	3,571	16.92	0	10	12
		12/19	3,383	16.92	0	10	11
			54,142		83		
BREITBURN	CHESTER EAST	1/19	6,218	22.46	2,587	17	12
		2/19	3,445	22.46	2,179	17	7
		3/19	3,453	22.46	2,592	16	7
		4/19	6,854	22.46	2,606	15	15
		5/19	7,837	22.46	2,734	17	15
		6/19	7,551	22.46	2,641	17	15
		7/19	8,214	22.46	2,651	17	16
		8/19	7,877	22.46	2,557	12	21
		9/19	7,941	22.46	2,579	18	15
		10/19	7,929	22.46	1,680	18	14
		11/19	7,047	22.46	0	17	14
		12/19	6,690	22.46	8	17	13
			81,056		24,814		
BREITBURN	COACHES/HAYES 34	1/19	10,497	17.63	596	15	23
		2/19	9,360	17.63	685	15	22
		3/19	10,228	17.63	578	15	22
		4/19	9,768	17.63	763	15	22
		5/19	10,388	17.63	828	15	22
		6/19	9,960	17.63	694	15	22
		7/19	10,470	17.63	669	15	23
		8/19	6,943	17.63	364	15	15
		9/19	4,410	17.63	387	11	13
		10/19	8,824	17.63	737	15	19
		11/19	8,159	17.63	661	15	18
		12/19	8,113	17.63	491	15	17

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			107,120		7,453		
BREITBURN	COLONEL SAUNDERS	1/19	71	6.73	348	3	1
		2/19	44	6.61	187	3	1
		3/19	47	6.73	240	2	1
		4/19	86	6.73	434	3	1
		5/19	75	6.73	396	3	1
		6/19	91	6.73	458	3	1
		7/19	83	6.73	410	3	1
		8/19	56	6.73	302	3	1
		9/19	0	6.73	0	0	0
		10/19	0	6.73	0	0	0
		11/19	0	6.73	0	0	0
		12/19	0	6.73	0	0	0
			553		2,775		
BREITBURN	COLONEL SAUNDERS NORT	1/19	2,511	6.73	12,206	1	81
		2/19	2,330	6.61	9,928	1	83
		3/19	2,457	6.73	12,606	1	79
		4/19	2,375	6.73	11,957	2	40
		5/19	2,555	6.73	13,461	2	41
		6/19	2,484	6.73	12,611	3	28
		7/19	2,633	6.73	13,019	2	42
		8/19	1,324	6.73	7,097	2	21
		9/19	0	6.73	0	0	0
		10/19	0	6.73	0	0	0
		11/19	0	6.73	0	0	0
		12/19	0	6.73	0	0	0
			18,669		92,885		
BREITBURN	CORWITH	1/19	16,760	11.64	3,471	29	19
		2/19	15,416	12.47	3,324	29	19
		3/19	17,340	12.47	3,299	29	19
		4/19	16,750	12.47	3,889	30	19
		5/19	17,705	12.47	3,549	30	19
		6/19	20,605	12.47	3,377	30	23
		7/19	19,358	12.47	3,305	29	22
		8/19	18,074	12.47	3,464	29	20
		9/19	17,695	11.64	4,085	29	20
		10/19	17,825	11.64	4,105	29	20
		11/19	17,462	11.64	3,827	29	20
		12/19	17,127	11.64	3,827	29	19
			212,117		43,522		
BREITBURN	DOVER 7	1/19	3,967	7.47	286	4	32
		2/19	3,491	7.47	32	4	31
		3/19	3,534	7.47	86	4	28
		4/19	3,564	7.47	2,234	4	30
		5/19	3,565	7.47	1,989	4	29
		6/19	3,468	7.47	5,177	4	29
		7/19	3,807	7.47	2,209	4	31

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	DOVER 7	8/19	3,739	7.47	4,341	4	30
		9/19	3,646	7.47	8,676	4	30
		10/19	3,715	7.47	10,446	4	30
		11/19	3,470	7.47	2,963	4	29
		12/19	3,815	7.47	3,188	4	31
				43,781		41,627	
BREITBURN	DOVER RIDGE	1/19	9,111	7.47	1,544	9	33
		2/19	7,917	7.47	140	9	31
		3/19	8,523	7.47	557	9	31
		4/19	8,322	7.47	2,529	9	31
		5/19	8,661	7.47	1,026	9	31
		6/19	8,886	7.47	1,874	9	33
		7/19	9,086	7.47	606	9	33
		8/19	9,030	7.47	927	9	32
		9/19	8,898	7.47	718	9	33
		10/19	9,330	7.47	2,222	9	33
		11/19	9,135	7.47	371	9	34
		12/19	8,881	7.47	6,652	9	32
		105,780		19,166			
BREITBURN	DOVER VALLEY	1/19	2,282	6.12	0	3	25
		2/19	2,098	6.28	0	3	25
		3/19	2,337	5.76	0	3	25
		4/19	2,363	6.12	0	3	26
		5/19	2,287	5.85	0	3	25
		6/19	2,164	5.80	0	3	24
		7/19	2,388	5.80	0	3	26
		8/19	2,326	5.80	0	3	25
		9/19	2,283	5.80	0	3	25
		10/19	2,295	5.80	0	3	25
		11/19	2,137	5.80	0	3	24
		12/19	2,371	5.80	0	3	25
		27,331		0			
BREITBURN	ECHO LAKE	1/19	9,321	17.35	601	8	38
		2/19	8,640	17.35	475	8	39
		3/19	9,467	17.35	507	8	38
		4/19	9,144	17.35	650	8	38
		5/19	9,411	17.35	659	8	38
		6/19	8,808	17.35	523	8	37
		7/19	9,561	17.35	471	8	39
		8/19	9,295	17.35	478	8	37
		9/19	8,983	17.35	468	8	37
		10/19	9,255	17.35	495	8	37
		11/19	8,874	17.35	481	8	37
		12/19	9,083	17.35	459	8	37
		109,842		6,267			
BREITBURN	ELMER FUDD 1-A	1/19	31,512	9.06	8,165	37	27
		2/19	28,202	9.87	7,695	33	31

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	ELMER FUDD 1-A	3/19	30,758	9.87	8,438	35	28
		4/19	30,687	9.87	8,389	37	28
		5/19	31,559	9.87	8,563	37	27
		6/19	31,738	9.87	8,880	37	29
		7/19	34,079		8,577	37	30
		8/19	33,526	9.87	8,643	37	29
		9/19	33,176	9.06	8,000	37	30
		10/19	33,474	9.06	7,838	36	30
		11/19	32,601	9.06	8,091	37	29
		12/19	31,913	9.06	7,478	37	28
					383,225		98,757
BREITBURN	ELMER FUDD EAST	1/19	32,216	15.35	1,645	24	43
		2/19	28,830	10.48	1,463	24	43
		3/19	32,114	10.48	1,501	23	45
		4/19	30,506	10.48	1,374	23	44
		5/19	31,960	10.48	1,832	24	43
		6/19	31,404	10.48	1,984	24	44
		7/19	33,321		1,706	24	45
		8/19	32,996	10.48	1,711	24	44
		9/19	32,111	15.35	1,747	24	45
		10/19	34,336	15.35	1,808	24	46
		11/19	32,527	15.35	1,864	24	45
		12/19	33,566	15.35	2,471	24	45
					385,887		21,106
BREITBURN	ELMIRA THRIVE EAST	1/19	5,057	8.31	40,942	13	13
		2/19	3,484	8.07	34,298	13	10
		3/19	3,408	8.07	22,407	13	8
		4/19	3,248	8.07	26,192	13	8
		5/19	3,648	8.07	33,133	13	9
		6/19	4,256	8.07	45,622	13	11
		7/19	4,404		41,801	13	11
		8/19	3,567	8.07	26,446	13	9
		9/19	0	8.31	0	0	0
		10/19	0	8.31	0	0	0
		11/19	0	8.31	0	0	0
		12/19	0	8.31	0	0	0
					31,072		270,841
BREITBURN	FLETCH	1/19	19,778	19.76	971	24	27
		2/19	17,457	19.76	905	24	26
		3/19	19,349	19.76	1,010	24	26
		4/19	18,813	19.76	988	24	26
		5/19	19,260	19.76	1,044	24	26
		6/19	19,482	19.76	1,003	24	27
		7/19	20,347	19.76	1,012	24	27
		8/19	20,275	19.76	1,000	24	27
		9/19	19,901	19.76	957	24	28
		10/19	20,093	19.76	1,054	24	27
		11/19	19,604	19.76	1,037	24	27

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	FLETCH	12/19	19,996	19.76	1,087	24	27
			234,355		12,068		
BREITBURN	FLETCH 35	1/19	260	19.77	13	1	8
		2/19	228	19.77	12	1	8
		3/19	249	19.77	13	1	8
		4/19	243	19.77	13	1	8
		5/19	247	19.77	13	1	8
		6/19	240	19.77	12	1	8
		7/19	251	19.77	13	1	8
		8/19	214	19.77	11	1	7
		9/19	253	19.77	12	1	8
		10/19	250	19.77	13	1	8
		11/19	243	19.77	13	1	8
		12/19	251	19.77	14	1	8
			2,929		152		
BREITBURN	FONTINALIS CLUB	1/19	19,678	6.75	36,224	31	20
		2/19	16,991	6.75	25,779	31	20
		3/19	19,374	6.75	44,908	31	20
		4/19	18,740	6.75	27,325	31	20
		5/19	19,294	6.75	32,147	31	20
		6/19	19,074	6.75	30,151	31	21
		7/19	19,413	6.75	38,001	31	20
		8/19	17,793	6.75	25,922	31	18
		9/19	11,927	6.75	23,481	31	13
		10/19	12,700	6.75	23,107	30	14
		11/19	11,638	6.75	21,955	28	14
		12/19	13,674	6.75	19,972	28	16
			200,296		348,972		
BREITBURN	FREDERIC IX	1/19	1,535	13.57	0	4	12
		2/19	1,400	13.57	0	4	13
		3/19	1,506	13.57	0	4	12
		4/19	1,535	13.57	0	4	13
		5/19	1,516	13.57	0	3	16
		6/19	1,501	13.57	0	4	13
		7/19	1,583	13.57	0	4	13
		8/19	1,442	13.57	0	3	15
		9/19	1,350	13.57	0	3	15
		10/19	1,189	13.57	0	3	13
		11/19	979	13.57	0	3	11
		12/19	987	13.57	0	2	16
			16,523		0		
BREITBURN	FREDERIC X	1/19	3,653	13.57	0	6	20
		2/19	2,730	13.57	0	5	20
		3/19	3,069	13.57	0	5	20
		4/19	3,000	13.57	0	5	20
		5/19	2,862	13.57	0	6	15
		6/19	2,549	13.57	0	6	14

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	FREDERIC X	7/19	2,405	13.57	0	5	16
		8/19	2,205	13.57	0	4	18
		9/19	2,755	13.57	0	4	23
		10/19	2,531	13.57	0	4	20
		11/19	1,474	13.57	0	4	12
		12/19	770	13.57	0	4	6
					30,003		0
BREITBURN	GREEN RIVER SOUTH	1/19	70,938	14.09	1,589	65	35
		2/19	63,486	14.09	1,150	65	35
		3/19	69,552	14.09	1,308	65	35
		4/19	66,079	14.09	1,101	65	34
		5/19	68,525	14.09	1,137	66	33
		6/19	66,028	14.09	921	66	33
		7/19	69,034	14.09	953	66	34
		8/19	68,507	14.09	1,002	66	33
		9/19	64,846	14.09	972	66	33
		10/19	66,489	14.09	834	66	32
		11/19	63,989	14.09	829	64	33
		12/19	67,436	14.09	686	64	34
					804,909		12,482
BREITBURN	GREEN RIVER WEST	1/19	47,250	9.54	806	44	35
		2/19	41,683	9.54	1,250	42	35
		3/19	45,644	9.54	616	42	35
		4/19	44,607	9.54	917	45	33
		5/19	46,983	9.54	1,026	46	33
		6/19	46,212	9.54	664	46	33
		7/19	48,379	9.54	348	46	34
		8/19	47,142	9.54	397	46	33
		9/19	44,593	9.54	285	46	32
		10/19	46,064	9.54	342	46	32
		11/19	44,531	9.54	353	43	35
		12/19	46,670	9.54	696	43	35
					549,758		7,700
BREITBURN	HAPPY HILLMAN	1/19	16,121	22.73	422	27	19
		2/19	14,115	23.36	356	27	19
		3/19	15,826	23.36	320	27	19
		4/19	14,844	23.36	283	27	18
		5/19	15,917	23.36	339	27	19
		6/19	16,085	23.36	294	27	20
		7/19	16,020	23.36	280	27	19
		8/19	16,030	23.36	268	27	19
		9/19	15,832	22.73	265	27	20
		10/19	16,486	22.73	283	27	20
		11/19	16,318	22.73	265	27	20
12/19	15,812	22.73	286	27	19		
			189,406		3,661		
BREITBURN	HAYES 10	1/19	11,092	25.86	613	28	13

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
BREITBURN	HAYES 10	2/19	8,872	25.86	572	28	11		
		3/19	9,954	25.86	668	28	11		
		4/19	10,518	25.86	637	28	13		
		5/19	11,844	25.86	585	28	14		
		6/19	11,323	25.86	504	28	13		
		7/19	11,986	25.86	430	28	14		
		8/19	11,597	25.86	375	28	13		
		9/19	11,589	25.86	437	28	14		
		10/19	11,176	25.86	476	28	13		
		11/19	9,419	25.86	438	28	11		
		12/19	10,041	25.86	491	28	12		
					129,411		6,226		
		BREITBURN	HAYES 15	1/19	243	21.35	0	1	8
2/19	250			21.35	0	1	9		
3/19	283			21.35	0	1	9		
4/19	271			21.35	0	1	9		
5/19	282			21.35	0	1	9		
6/19	249			21.35	0	1	8		
7/19	259			21.35	0	1	8		
8/19	185			21.35	0	1	6		
9/19	0			21.35	0	0	0		
10/19	0			21.35	0	0	0		
11/19	0			21.35	0	0	0		
12/19	0			21.35	0	0	0		
					2,022		0		
BREITBURN	HAYES 7	1/19	2,766	16.09	41	3	30		
		2/19	2,357	16.14	50	3	28		
		3/19	2,451	16.17	47	3	26		
		4/19	2,460	16.18	40	3	27		
		5/19	2,872	16.17	43	3	31		
		6/19	2,847	16.13	42	3	32		
		7/19	3,184	16.13	42	3	34		
		8/19	2,839	16.13	46	3	31		
		9/19	3,185	16.13	47	3	35		
		10/19	2,780	16.13	45	3	30		
		11/19	2,461	16.13	39	3	27		
		12/19	2,597	16.13	0	3	28		
					32,799		482		
BREITBURN	HUNT N HAYES	1/19	22,512	23.20	592	30	24		
		2/19	20,448	23.10	524	30	24		
		3/19	22,149	23.10	496	30	24		
		4/19	21,190	23.10	384	30	24		
		5/19	22,838	23.10	404	30	25		
		6/19	22,371	23.10	411	30	25		
		7/19	23,163		399	30	25		
		8/19	22,928	23.10	384	30	25		
		9/19	23,171	23.20	367	30	26		
		10/19	23,616	23.20	378	30	25		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	HUNT N HAYES	11/19	22,865	23.20	379	30	25
		12/19	23,770	23.20	373	30	26
			271,021		5,091		
BREITBURN	KNIGHT VIENNA 4	1/19	8,565	21.73	3,766	17	16
		2/19	8,100	21.73	3,499	17	17
		3/19	8,265	21.73	4,080	17	16
		4/19	8,278	21.73	3,847	17	16
		5/19	8,722	21.73	3,839	17	17
		6/19	8,598	21.73	3,593	17	17
		7/19	8,659	21.73	3,588	17	16
		8/19	8,495	21.73	3,478	18	15
		9/19	8,325	21.73	3,639	15	19
		10/19	8,653	21.73	4,174	15	19
		11/19	7,774	21.73	3,865	15	17
		12/19	8,597	21.73	3,844	16	17
	101,031		45,212				
BREITBURN	LAKE 19	1/19	742	6.73	3,606	1	24
		2/19	549	6.61	2,341	1	20
		3/19	564	6.73	2,896	1	18
		4/19	684	6.73	3,443	1	23
		5/19	615	6.73	3,238	1	20
		6/19	684	6.73	3,473	1	23
		7/19	733	6.73	3,625	1	24
		8/19	409	6.73	2,190	1	13
		9/19	0	6.73	0	0	0
		10/19	0	6.73	0	0	0
		11/19	0	6.73	0	0	0
		12/19	0	6.73	0	0	0
	4,980		24,812				
BREITBURN	LAKE MANUKA	1/19	3,069	22.49	0	3	33
		2/19	2,636	22.49	0	3	31
		3/19	2,802	22.49	0	3	30
		4/19	2,606	22.49	0	3	29
		5/19	2,553	22.49	0	3	27
		6/19	2,976	22.49	0	3	33
		7/19	2,915	22.49	0	3	31
		8/19	2,851	22.49	0	3	31
		9/19	2,820	22.49	0	3	31
		10/19	2,912	22.49	0	3	31
		11/19	1,924	22.49	0	3	21
		12/19	1,508	22.49	0	3	16
	31,572		0				
BREITBURN	LIBRATUS	1/19	790	22.49	45	1	25
		2/19	714	22.49	52	1	26
		3/19	764	22.49	43	1	25
		4/19	724	22.49	56	1	24
		5/19	744	22.49	59	1	24

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	LIBRATUS	6/19	708	22.49	49	1	24
		7/19	772	22.49	49	1	25
		8/19	774	22.49	41	1	25
		9/19	649	22.49	56	1	22
		10/19	636	22.49	53	1	21
		11/19	605	22.49	49	1	20
		12/19	614	22.49	37	1	20
					8,494		589
BREITBURN	LIVINGSTON 17	1/19	10,179	8.94	4,825	18	18
		2/19	8,372	9.45	4,141	18	17
		3/19	9,347	9.45	4,739	18	17
		4/19	9,641	9.45	4,583	18	18
		5/19	10,348	9.45	5,285	18	19
		6/19	9,695	9.45	6,778	18	18
		7/19	9,937		10,034	18	18
		8/19	11,434	9.45	5,603	18	20
		9/19	10,531	8.94	4,798	16	22
		10/19	10,358	8.94	6,143	16	21
		11/19	8,963	8.94	5,617	16	19
		12/19	9,656	8.94	5,786	16	19
					118,461		68,332
BREITBURN	LIVINGSTON 19	1/19	38,444	13.35	2,078	45	28
		2/19	35,144	13.35	2,448	45	28
		3/19	39,194	13.35	2,104	45	28
		4/19	37,823	13.35	2,782	45	28
		5/19	38,999	13.35	2,936	45	28
		6/19	37,034	13.35	2,443	45	27
		7/19	38,224	13.35	2,307	45	27
		8/19	37,967	13.35	1,911	45	27
		9/19	37,210	13.35	3,083	44	28
		10/19	39,506	13.35	3,141	44	29
		11/19	38,392	13.35	2,960	44	29
		12/19	38,415	13.35	2,202	43	29
			456,352		30,395		
BREITBURN	LIVINGSTON 36	1/19	9,170	21.34	32	12	25
		2/19	4,786	21.34	275	12	14
		3/19	2,149	21.34	515	12	6
		4/19	10,161	21.34	671	12	28
		5/19	10,874	21.34	0	12	29
		6/19	10,076	21.34	813	13	26
		7/19	9,629	21.34	359	13	24
		8/19	9,515	21.34	296	13	24
		9/19	9,831	21.34	833	13	25
		10/19	10,283	21.34	1,484	13	26
		11/19	7,610	21.34	1,669	14	18
12/19	7,820	21.34	841	14	18		
			101,904		7,788		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	LIVINGSTON B3-20	1/19	553	13.35	29	1	18
		2/19	557	13.35	38	1	20
		3/19	634	13.35	33	1	20
		4/19	570	13.35	41	1	19
		5/19	560	13.35	41	1	18
		6/19	540	13.35	34	1	18
		7/19	579	13.35	34	1	19
		8/19	634	13.35	31	1	20
		9/19	671	13.35	54	1	22
		10/19	693	13.35	54	1	22
		11/19	698	13.35	53	1	23
		12/19	706	13.35	40	1	23
					7,395		482
BREITBURN	LOUD 16-17	1/19	3,975	24.54	0	4	32
		2/19	3,662	24.54	0	4	33
		3/19	3,802	24.54	0	4	31
		4/19	3,747	24.54	0	4	31
		5/19	4,120	24.54	0	4	33
		6/19	3,822	24.54	0	4	32
		7/19	4,057	24.54	0	4	33
		8/19	4,032	24.54	0	4	33
		9/19	4,101	24.54	0	4	34
		10/19	4,268	24.54	0	4	34
		11/19	3,845	24.54	0	4	32
		12/19	3,867	24.54	0	4	31
					47,298		0
BREITBURN	LUCKY 16	1/19	5,313	17.56	302	17	10
		2/19	4,680	20.40	344	17	10
		3/19	5,099	20.40	289	17	10
		4/19	4,881	20.40	380	17	10
		5/19	4,993	20.40	400	17	9
		6/19	4,643	20.40	323	17	9
		7/19	5,068	20.40	322	17	10
		8/19	4,321	20.40	227	17	8
		9/19	2,630	17.56	230	9	10
		10/19	3,727	17.56	309	11	11
		11/19	3,668	17.56	298	11	11
		12/19	3,730	17.56	225	11	11
					52,753		3,649
BREITBURN	MANCELONA 23	1/19	1,267	13.72	109	3	14
		2/19	1,159	13.72	104	3	14
		3/19	1,282	13.72	112	3	14
		4/19	1,183	13.72	103	3	13
		5/19	1,188	13.72	124	3	13
		6/19	1,143	13.72	94	3	13
		7/19	1,234	13.72	99	3	13
		8/19	1,092	13.72	102	3	12
		9/19	1,197	13.72	107	3	13

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	MANCELONA 23	10/19	1,272	13.72	96	3	14
		11/19	1,284	13.72	92	3	14
		12/19	1,362	13.72	123	3	15
			14,663		1,265		
BREITBURN	MANCELONA 24-25	1/19	3,292	13.72	282	4	27
		2/19	3,032	13.72	271	4	27
		3/19	3,353	13.72	292	4	27
		4/19	3,234	13.72	280	4	27
		5/19	3,370	13.72	352	4	27
		6/19	3,229	13.72	269	4	27
		7/19	3,338	13.72	267	4	27
		8/19	2,942	13.72	274	4	24
		9/19	3,216	13.72	286	4	27
		10/19	3,344	13.72	253	4	27
		11/19	3,227	13.72	231	4	27
		12/19	3,442	13.72	309	4	28
	39,019		3,366				
BREITBURN	MANCELONA 26-27	1/19	4,755	13.72	406	7	22
		2/19	4,262	13.72	382	7	22
		3/19	4,571	13.72	396	7	21
		4/19	4,506	13.72	391	7	21
		5/19	4,941	13.72	515	7	23
		6/19	4,669	13.72	388	7	22
		7/19	4,661	13.72	373	7	21
		8/19	5,883	13.72	549	7	27
		9/19	4,516	13.72	402	7	22
		10/19	4,658	13.72	353	7	21
		11/19	4,511	13.72	325	7	21
		12/19	4,438	13.72	399	7	20
	56,371		4,879				
BREITBURN	MANCELONA 30	1/19	2,227	12.10	108	3	24
		2/19	2,105	12.10	97	3	25
		3/19	2,478	12.10	110	3	27
		4/19	2,420	12.10	95	3	27
		5/19	2,506	12.10	104	3	27
		6/19	2,330	12.10	104	3	26
		7/19	2,383	12.10	108	3	26
		8/19	2,391	12.10	116	3	26
		9/19	2,244	12.10	105	3	25
		10/19	2,417	12.10	102	3	26
		11/19	2,332	12.10	98	3	26
		12/19	2,352	12.10	81	3	25
	28,185		1,228				
BREITBURN	MANCELONA EAST	1/19	23,263	12.10	2,647	34	22
		2/19	19,924	12.10	1,838	33	22
		3/19	22,266	12.10	2,700	34	21
		4/19	22,189	12.10	1,534	34	22

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	MANCELONA EAST	5/19	23,013	12.10	2,370	34	22
		6/19	22,042	12.10	1,595	33	22
		7/19	22,919	12.10	1,287	33	22
		8/19	22,708	12.10	2,315	33	22
		9/19	22,093	12.10	2,235	33	22
		10/19	21,847	12.10	1,876	33	21
		11/19	20,779	12.10	1,175	32	22
		12/19	20,278	12.10	2,142	32	20
					263,321		23,714
BREITBURN	MANCELONA EAST Antrim	1/19	5,216	13.72	447	10	17
		2/19	4,667	13.72	418	10	17
		3/19	5,173	13.72	449	10	17
		4/19	4,883	13.72	425	10	16
		5/19	5,151	13.72	537	10	17
		6/19	5,042	13.72	420	10	17
		7/19	5,327	13.72	427	10	17
		8/19	4,630	13.72	431	10	15
		9/19	5,018	13.72	448	10	17
		10/19	5,209	13.72	394	10	17
		11/19	5,013	13.72	358	10	17
		12/19	5,310	13.72	478	10	17
			60,639		5,232		
BREITBURN	MANCELONA WEST	1/19	25,057	12.10	1,681	32	25
		2/19	22,600	12.10	1,360	32	25
		3/19	23,887	12.10	1,564	32	24
		4/19	23,490	12.10	1,761	32	24
		5/19	24,900	12.10	1,674	32	25
		6/19	24,182	12.10	2,530	32	25
		7/19	24,864	12.10	3,158	32	25
		8/19	23,974	12.10	1,216	32	24
		9/19	22,686	12.10	1,508	32	24
		10/19	23,305	12.10	1,243	32	23
		11/19	21,966	12.10	2,377	32	23
		12/19	22,244	12.10	1,061	32	22
			283,155		21,133		
BREITBURN	MID CHARLTON PHASE 1	1/19	2,508	8.75	2,071	10	8
		2/19	2,371	8.75	1,889	10	8
		3/19	2,244	8.75	1,826	11	7
		4/19	2,540	8.75	1,917	13	7
		5/19	2,495	8.75	2,073	13	6
		6/19	2,593	8.75	1,980	13	7
		7/19	2,699	8.75	2,253	15	6
		8/19	1,778	8.75	1,701	14	4
		9/19	0	8.75	0	0	0
		10/19	0	8.75	0	0	0
		11/19	0	8.75	0	0	0
		12/19	0	8.75	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			19,228		15,710		
BREITBURN	MID CHARLTON PHASE 2	1/19	4,500	7.57	12,264	22	7
		2/19	3,958	7.57	9,211	22	6
		3/19	4,161	7.57	9,412	22	6
		4/19	4,548	7.57	11,468	22	7
		5/19	4,433	7.57	11,659	22	6
		6/19	4,341	7.57	11,684	22	7
		7/19	4,307	7.57	12,423	22	6
		8/19	2,518	7.57	7,800	29	3
		9/19	0	7.57	0	0	0
		10/19	0	7.57	0	0	0
		11/19	0	7.57	0	0	0
		12/19	0	7.57	0	0	0
			32,766		85,921		
BREITBURN	MID CHARLTON SOUTH ADD	1/19	2,194	8.75	1,947	8	9
		2/19	1,433	8.75	1,215	6	9
		3/19	2,139	8.75	1,879	9	8
		4/19	2,141	8.75	1,728	10	7
		5/19	2,411	8.75	2,143	10	8
		6/19	2,123	8.75	1,735	9	8
		7/19	1,970	8.75	1,774	10	6
		8/19	1,212	8.75	1,249	8	5
		9/19	0	8.75	0	0	0
		10/19	0	8.75	0	0	0
		11/19	0	8.75	0	0	0
		12/19	0	8.75	0	0	0
			15,623		13,670		
BREITBURN	MIDDLE EARTH	1/19	3,971	17.72	209	6	21
		2/19	3,876	17.72	262	6	23
		3/19	4,254	17.72	222	6	23
		4/19	4,042	17.72	288	6	22
		5/19	4,187	17.72	304	6	22
		6/19	4,067	17.72	259	6	23
		7/19	4,087	17.72	238	6	22
		8/19	4,091	17.72	200	6	22
		9/19	4,444	17.72	360	5	30
		10/19	4,606	17.72	357	6	25
		11/19	4,044	17.72	304	5	27
		12/19	3,959	17.72	221	5	26
			49,628		3,224		
BREITBURN	NEW CALEDONIA	1/19	2,267	7.63	399	4	18
		2/19	2,014	7.63	429	4	18
		3/19	2,317	7.63	459	4	19
		4/19	2,055	7.63	377	4	17
		5/19	1,881	7.63	326	4	15
		6/19	1,859	7.63	322	4	15
		7/19	1,893	7.63	339	4	15

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	NEW CALEDONIA	8/19	1,926	7.63	356	4	16
		9/19	1,756	7.63	332	4	15
		10/19	2,072	7.63	457	4	17
		11/19	2,027	7.63	484	4	17
		12/19	2,210	7.63	504	4	18
				24,277		4,784	
BREITBURN	NEW CALEDONIA N	1/19	2,002	7.63	353	4	16
		2/19	1,790	7.63	382	4	16
		3/19	1,908	7.63	377	4	15
		4/19	1,817	7.63	334	4	15
		5/19	1,859	7.63	322	4	15
		6/19	1,824	7.63	316	4	15
		7/19	1,897	7.63	339	4	15
		8/19	1,210	7.63	224	4	10
		9/19	1,815	7.63	343	3	20
		10/19	1,926	7.63	425	3	21
		11/19	1,718	7.63	410	3	19
		12/19	1,769	7.63	404	3	19
		21,535		4,229			
BREITBURN	NEW CALEDONIA NE	1/19	2,096	7.63	369	2	34
		2/19	1,906	7.63	406	2	34
		3/19	2,182	7.63	432	2	35
		4/19	2,173	7.63	400	2	36
		5/19	2,270	7.63	393	2	37
		6/19	2,212	7.63	383	2	37
		7/19	2,303	7.63	412	2	37
		8/19	2,414	7.63	448	2	39
		9/19	2,273	7.63	430	2	38
		10/19	2,412	7.63	533	2	39
		11/19	2,161	7.63	517	2	36
		12/19	2,221	7.63	508	2	36
		26,623		5,231			
BREITBURN	NEW CALEDONIA NW	1/19	7,898	7.63	1,390	7	36
		2/19	6,950	7.63	1,481	7	35
		3/19	7,732	7.63	1,531	7	36
		4/19	7,507	7.63	1,381	7	36
		5/19	8,045	7.63	1,395	7	37
		6/19	7,616	7.63	1,319	7	36
		7/19	7,551	7.63	1,351	7	35
		8/19	7,908	7.63	1,465	7	36
		9/19	7,267	7.63	1,375	7	35
		10/19	6,779	7.63	1,495	7	31
		11/19	7,450	7.63	1,780	7	35
		12/19	7,633	7.63	1,746	7	35
		90,336		17,709			
BREITBURN	NEW CALEDONIA W	1/19	6,353	7.63	1,118	8	26
		2/19	5,736	7.63	1,223	8	26

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	NEW CALEDONIA W	3/19	6,341	7.63	1,255	8	26
		4/19	5,883	7.63	1,082	8	25
		5/19	6,091	7.63	1,055	8	25
		6/19	5,811	7.63	1,006	8	24
		7/19	6,071	7.63	1,087	8	24
		8/19	6,434	7.63	1,194	8	26
		9/19	6,100	7.63	1,153	7	29
		10/19	6,469	7.63	1,426	7	30
		11/19	5,823	7.63	1,391	7	28
		12/19	6,062	7.63	1,385	7	28
			73,174		14,375		
BREITBURN	NEW CALEDONIA WILDCAT	1/19	2,828	7.63	498	1	91
		2/19	2,558	7.63	545	1	91
		3/19	2,838	7.63	562	1	92
		4/19	2,781	7.63	512	1	93
		5/19	2,900	7.63	502	1	94
		6/19	2,826	7.63	489	1	94
		7/19	2,933	7.63	525	1	95
		8/19	3,067	7.63	568	1	99
		9/19	2,906	7.63	550	1	97
		10/19	3,126	7.63	690	1	101
		11/19	2,838	7.63	678	1	95
		12/19	2,938	7.63	672	1	95
			34,539		6,791		
BREITBURN	NORTH LIVINGSTON	1/19	1,028	9.36	484	3	11
		2/19	829	9.36	409	2	15
		3/19	882	9.36	446	2	14
		4/19	885	9.36	419	2	15
		5/19	926	9.36	468	2	15
		6/19	1,081	9.36	748	3	12
		7/19	1,516	9.36	1,526	3	16
		8/19	1,548	9.36	756	2	25
		9/19	1,428	9.36	649	1	48
		10/19	1,405	9.36	903	1	45
		11/19	1,264	9.36	762	1	42
		12/19	1,217	9.36	726	1	39
			14,009		8,296		
BREITBURN	NORTH STARMIRA 1 (NADV-	1/19	3,984	20.32	77	1	129
		2/19	3,250	20.74	77	10	12
		3/19	3,600	20.74	71	10	12
		4/19	3,779	20.74	62	10	13
		5/19	4,025	20.74	92	10	13
		6/19	4,014	20.74	73	10	13
		7/19	4,215		83	10	14
		8/19	4,036	20.74	81	10	13
		9/19	4,197	20.32	75	10	14
		10/19	3,989	20.32	79	10	13
		11/19	3,357	20.32	62	10	11

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	NORTH STARMIRA 1 (NADV-	12/19	3,511	20.32	65	10	11
			45,957		897		
BREITBURN	NORTH STARMIRA 2 (NADV-	1/19	4,265	20.13	64	11	12
		2/19	3,349	21.19	69	11	11
		3/19	3,705	21.19	70	11	11
		4/19	4,035	21.19	66	11	12
		5/19	4,423	21.19	76	11	13
		6/19	4,250	21.19	68	11	13
		7/19	4,549		71	11	13
		8/19	4,209	21.19	63	11	12
		9/19	4,373	20.13	62	10	15
		10/19	4,171	20.13	67	10	13
		11/19	3,410	20.13	59	10	11
		12/19	3,866	20.13	63	10	12
			48,605		798		
BREITBURN	NORTH STARMIRA 3 (NADV-	1/19	7,422	19.54	112	11	22
		2/19	5,781	20.66	124	11	19
		3/19	6,395	20.66	123	11	19
		4/19	6,894	20.66	114	11	21
		5/19	7,546	20.66	111	11	22
		6/19	7,279	20.66	108	11	22
		7/19	7,667		99	11	22
		8/19	7,674	20.66	110	11	22
		9/19	7,375	19.54	112	11	22
		10/19	7,608	19.54	120	11	22
		11/19	5,927	19.54	93	11	18
		12/19	6,056	19.54	0	11	18
			83,624		1,226		
BREITBURN	NORTH STARMIRA 7 (NADV-	1/19	4,074	16.42	2,504	10	13
		2/19	3,484	14.68	2,098	10	12
		3/19	3,728	14.68	2,104	10	12
		4/19	4,015	14.68	2,062	8	17
		5/19	4,306	14.68	1,755	10	14
		6/19	3,948	14.68	2,528	10	13
		7/19	4,267		3,141	10	14
		8/19	4,152	14.68	3,100	10	13
		9/19	4,242	16.42	3,143	10	14
		10/19	3,875	16.42	3,115	10	12
		11/19	3,167	16.42	3,102	10	11
		12/19	3,434	16.42	3,145	10	11
			46,692		31,797		
BREITBURN	PEGGY FLEMING	1/19	5,189	7.88	25,020	11	15
		2/19	4,293	8.86	13,186	12	13
		3/19	3,909	8.86	16,422	11	11
		4/19	4,102	8.86	16,072	11	12
		5/19	4,872	8.86	18,573	11	14
		6/19	4,955	8.86	17,841	11	15

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	PEGGY FLEMING	7/19	5,234		18,051	11	15
		8/19	4,460	8.86	12,932	12	12
		9/19	0	7.88	0	0	0
		10/19	0	7.88	0	0	0
		11/19	0	7.88	0	0	0
		12/19	0	7.88	0	0	0
					37,014		138,097
BREITBURN	PICKERAL LAKE	1/19	11,732	6.75	54,416	8	47
		2/19	10,592	6.75	50,613	8	47
		3/19	11,143	6.75	41,901	8	45
		4/19	10,525	6.75	62,564	8	44
		5/19	11,161	6.75	50,994	8	45
		6/19	10,699	6.75	41,622	8	45
		7/19	11,346	6.75	55,294	8	46
		8/19	11,134	6.75	48,745	8	45
		9/19	10,930	6.75	35,482	8	46
		10/19	11,389	6.75	41,360	8	46
		11/19	11,066	6.75	32,962	8	46
		12/19	11,152	6.75	30,471	8	45
					132,869		546,424
BREITBURN	PLEASANT VALLEY	1/19	7,683	21.20	201	19	13
		2/19	6,792	23.08	173	19	13
		3/19	7,768	23.08	158	19	13
		4/19	7,282	23.08	139	19	13
		5/19	7,326	23.08	156	19	12
		6/19	7,467	23.08	137	19	13
		7/19	7,894		139	19	13
		8/19	7,730	23.08	129	19	13
		9/19	7,702	21.20	129	18	14
		10/19	7,603	21.20	135	18	14
		11/19	7,793	21.20	126	18	14
		12/19	7,780	21.20	142	19	13
					90,820		1,764
BREITBURN	POTTS LAKE	1/19	10,766	15.45	551	9	39
		2/19	9,414	15.45	479	9	37
		3/19	9,540	15.45	446	9	34
		4/19	9,036	15.45	408	9	33
		5/19	10,212	15.45	585	9	37
		6/19	9,851	15.45	622	9	36
		7/19	10,846	15.45	555	9	39
		8/19	10,963	15.45	570	9	39
		9/19	10,718	15.45	583	9	40
		10/19	11,932	15.45	590	9	43
		11/19	10,412	15.45	596	9	39
12/19	10,481	15.45	772	9	38		
			124,171		6,757		
BREITBURN	SHELL DOVER	1/19	5,336	16.58	11,771	16	11

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
BREITBURN	SHELL DOVER	2/19	4,704	16.58	11,033	16	11		
		3/19	5,155	16.58	11,911	16	10		
		4/19	5,341	16.58	11,252	15	12		
		5/19	5,480	16.58	12,021	16	11		
		6/19	5,072	16.58	12,940	16	11		
		7/19	5,480	16.58	15,401	16	11		
		8/19	4,023	16.58	10,701	16	8		
		9/19	0	16.58	0	0	0		
		10/19	0	16.58	0	0	0		
		11/19	0	16.58	0	0	0		
		12/19	0	16.58	0	0	0		
					40,591		97,030		
		BREITBURN	SKEBA CAPLE	1/19	11,718	24.08	254	19	20
2/19	9,350			21.47	249	19	18		
3/19	10,320			21.47	265	19	18		
4/19	10,949			21.47	245	19	19		
5/19	11,962			21.47	239	19	20		
6/19	11,714			21.47	225	19	21		
7/19	12,046				223	19	20		
8/19	12,194			21.47	208	19	21		
9/19	11,817			24.08	208	19	21		
10/19	11,473			24.08	283	19	19		
11/19	9,861			24.08	286	19	17		
12/19	10,386			24.08	314	19	18		
					133,790		2,999		
BREITBURN	SOUTH CAPLE	1/19	14,007	20.52	307	23	20		
		2/19	11,009	21.59	290	23	17		
		3/19	12,176	21.59	316	23	17		
		4/19	12,880	21.59	287	23	19		
		5/19	14,134	21.59	283	23	20		
		6/19	13,654	21.59	264	23	20		
		7/19	14,360		265	23	20		
		8/19	14,522	21.59	248	23	20		
		9/19	14,081	20.52	251	23	20		
		10/19	13,666	20.52	337	23	19		
		11/19	11,587	20.52	333	23	17		
		12/19	12,016	20.52	360	23	17		
					158,092		3,541		
BREITBURN	SOUTH RUST NEVER SLEEP	1/19	18,660	21.18	732	24	25		
		2/19	18,377	20.77	663	24	27		
		3/19	20,337	20.77	721	24	27		
		4/19	19,729	20.77	702	24	27		
		5/19	21,157	20.77	738	24	28		
		6/19	20,772	20.77	661	24	29		
		7/19	21,001		699	24	28		
		8/19	20,494	20.77	694	24	28		
		9/19	20,244	21.18	654	24	28		
		10/19	21,438	21.18	699	24	29		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	SOUTH RUST NEVER SLEEP	11/19	20,582	21.18	664	24	29
		12/19	21,375	21.18	652	24	29
			244,166		8,279		
BREITBURN	SOUTH VANDERBILT	1/19	705	6.75	2,660	1	23
		2/19	512	6.75	1,354	1	18
		3/19	272	6.75	62	1	9
		4/19	149	6.75	0	1	5
		5/19	86	6.75	0	1	3
		6/19	112	6.75	0	1	4
		7/19	144	6.75	0	1	5
		8/19	330	6.75	0	1	11
		9/19	330	6.75	1,434	1	11
		10/19	329	6.75	2,531	1	11
		11/19	139	6.75	950	1	5
		12/19	196	6.75	853	1	6
	3,304		9,844				
BREITBURN	ST AVERY	1/19	0	23.07	0	0	0
		2/19	0	0.00	0	0	0
		3/19	0	0.00	0	0	0
		4/19	0	0.00	0	0	0
		5/19	0	0.00	0	0	0
		6/19	0	0.00	0	0	0
		7/19	0		0	0	0
		8/19	0	0.00	0	0	0
		9/19	0	23.07	0	0	0
		10/19	0	23.07	0	0	0
		11/19	0	23.07	0	0	0
		12/19	0	23.07	0	0	0
	0		0				
BREITBURN	ST CLINTON A2-7	1/19	1,363	18.19	75	1	44
		2/19	1,292	18.19	70	1	46
		3/19	1,448	18.19	72	1	47
		4/19	1,406	18.19	68	1	47
		5/19	1,455	18.19	89	1	47
		6/19	1,417	18.19	95	1	47
		7/19	1,461	18.19	79	1	47
		8/19	1,472	18.19	81	1	47
		9/19	1,430	18.19	83	1	48
		10/19	1,462	18.19	84	1	47
		11/19	1,382	18.19	84	1	46
		12/19	1,432	18.19	112	1	46
	17,020		992				
BREITBURN	ST CLINTON A3-8	1/19	913	18.51	50	1	29
		2/19	838	18.51	45	1	30
		3/19	925	18.51	46	1	30
		4/19	813	18.51	39	1	27
		5/19	685	18.51	42	1	22

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	ST CLINTON A3-8	6/19	870	18.51	58	1	29
		7/19	922	18.51	50	1	30
		8/19	837	18.51	46	1	27
		9/19	632	18.51	36	1	21
		10/19	983	18.51	35	1	32
		11/19	566	18.51	34	1	19
		12/19	553	18.51	43	1	18
					9,537		524
BREITBURN	ST CLINTON A4-18	1/19	617	16.10	32	1	20
		2/19	624	16.10	32	1	22
		3/19	709	16.10	34	1	23
		4/19	679	16.10	31	1	23
		5/19	704	16.10	41	1	23
		6/19	688	16.10	44	1	23
		7/19	686		36	1	22
		8/19	664	16.10	35	1	21
		9/19	649	16.10	36	1	22
		10/19	658	16.10	37	1	21
		11/19	638	16.10	37	1	21
		12/19	656	16.10	49	1	21
			7,972		444		
BREITBURN	ST ELMER 5	1/19	332	9.94	86	1	11
		2/19	306	10.84	84	1	11
		3/19	342	10.84	94	1	11
		4/19	318	10.84	87	1	11
		5/19	329	10.84	89	1	11
		6/19	354	10.84	99	1	12
		7/19	385		97	1	12
		8/19	372	10.84	96	1	12
		9/19	365	9.94	88	1	12
		10/19	351	9.94	86	1	11
		11/19	359	9.94	89	1	12
		12/19	356	9.94	83	1	11
			4,169		1,078		
BREITBURN	ST MANCELONA	1/19	458	17.74	39	1	15
		2/19	408	17.74	37	1	15
		3/19	431	17.74	37	1	14
		4/19	410	17.74	36	1	14
		5/19	468	17.74	49	1	15
		6/19	483	17.74	40	1	16
		7/19	519	17.74	42	1	17
		8/19	454	17.74	42	1	15
		9/19	480	17.74	43	1	16
		10/19	470	17.74	36	1	15
		11/19	461	17.74	33	1	15
		12/19	458	17.74	41	1	15
			5,500		475		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	ST MANCELONA B4-27	1/19	743	17.59	64	1	24
		2/19	525	17.59	47	1	19
		3/19	556	17.59	48	1	18
		4/19	595	17.59	52	1	20
		5/19	609	17.59	63	1	20
		6/19	594	17.59	49	1	20
		7/19	586	17.59	47	1	19
		8/19	503	17.59	47	1	16
		9/19	510	17.59	46	1	17
		10/19	464	17.59	35	1	15
		11/19	505	17.59	36	1	17
		12/19	668	17.59	60	1	22
					6,858		594
BREITBURN	ST MANCELONA C1-24	1/19	549	18.08	47	1	18
		2/19	476	18.08	43	1	17
		3/19	513	18.08	45	1	17
		4/19	502	18.08	44	1	17
		5/19	236	18.08	25	1	8
		6/19	261	18.08	22	1	9
		7/19	336	18.08	27	1	11
		8/19	269	18.08	25	1	9
		9/19	268	18.08	24	1	9
		10/19	226	18.08	17	1	7
		11/19	140	18.08	10	1	5
		12/19	42	18.08	4	1	1
					3,818		333
BREITBURN	STATE BAGLEY-HAYES	1/19	2,336	17.63	132	4	19
		2/19	2,064	17.63	152	4	18
		3/19	2,290	17.63	129	4	18
		4/19	2,226	17.63	173	4	19
		5/19	2,171	17.63	172	4	17
		6/19	2,033	17.63	141	4	17
		7/19	1,879	17.63	120	4	15
		8/19	1,762	17.63	92	4	14
		9/19	1,404	17.63	122	4	12
		10/19	1,653	17.63	138	4	13
		11/19	1,670	17.63	136	4	14
		12/19	1,809	17.63	110	4	15
					23,297		1,617
BREITBURN	STATE CLINTON 3	1/19	2,487	11.74	84	2	40
		2/19	2,396	11.82	75	2	43
		3/19	2,575	11.86	79	2	42
		4/19	2,406	11.92	74	2	40
		5/19	2,444	11.92	74	2	39
		6/19	2,551	11.95	71	2	43
		7/19	2,755	11.95	80	2	44
		8/19	2,868	11.95	85	2	46
		9/19	2,893	11.95	81	2	48

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	STATE CLINTON 3	10/19	3,045	11.95	88	2	49
		11/19	2,939	11.95	83	2	49
		12/19	2,729	11.95	73	2	44
			32,088		947		
BREITBURN	STATE DOVER D4-9	1/19	292	17.83	63	1	9
		2/19	264	17.83	59	1	9
		3/19	325	17.83	64	1	10
		4/19	297	17.83	71	1	10
		5/19	304	17.83	63	1	10
		6/19	309	17.83	52	1	10
		7/19	377	17.83	66	1	12
		8/19	332	17.83	66	1	11
		9/19	193	17.83	46	1	6
		10/19	267	17.83	9	1	9
		11/19	0	17.83	0	0	0
		12/19	0	17.83	0	0	0
	2,960		559				
BREITBURN	STATE ELMER	1/19	4,438	0.00	273	3	48
		2/19	4,069	15.39	247	3	48
		3/19	4,481	15.39	249	3	48
		4/19	4,316	15.39	231	3	48
		5/19	4,583	15.39	310	3	49
		6/19	4,676	15.39	343	3	52
		7/19	4,828	15.39	288	3	52
		8/19	4,508	15.39	273	3	48
		9/19	4,444	15.39	282	3	49
		10/19	4,874	15.39	296	3	52
		11/19	4,614	15.39	310	3	51
		12/19	4,730	15.39	407	3	51
	54,561		3,509				
BREITBURN	STATE GARFIELD B3-9 HDL	1/19	0	0.00	0	0	0
		2/19	0	0.00	0	0	0
		3/19	0	0.00	0	0	0
		4/19	0	0.00	0	0	0
		5/19	0	0.00	0	0	0
		6/19	0	0.00	0	0	0
		7/19	0	0.00	0	0	0
		8/19	0	0.00	0	0	0
		9/19	0	0.00	0	0	0
		10/19	0	0.00	0	0	0
		11/19	0	0.00	0	0	0
		12/19	0	0.00	0	0	0
	0		0				
BREITBURN	STATE HAYES 11	1/19	687	14.68	39	1	22
		2/19	558	14.68	41	1	20
		3/19	583	14.68	33	1	19
		4/19	526	14.68	41	1	18

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	STATE HAYES 11	5/19	534	14.68	43	1	17
		6/19	499	14.68	35	1	17
		7/19	511	14.68	33	1	16
		8/19	500	14.68	26	1	16
		9/19	428	14.68	37	1	14
		10/19	409	14.68	34	1	13
		11/19	382	14.68	31	1	13
		12/19	381	14.68	23	1	12
					5,998		416
BREITBURN	STATE RUST	1/19	4,376	20.35	167	5	28
		2/19	4,068	20.35	143	5	29
		3/19	5,139	20.35	179	5	33
		4/19	5,334	20.35	187	5	36
		5/19	5,573	20.35	191	5	36
		6/19	5,604	20.35	175	5	37
		7/19	5,902	20.35	192	5	38
		8/19	5,774	20.35	192	5	37
		9/19	5,594	20.35	177	5	37
		10/19	4,760	20.35	189	5	31
		11/19	4,856	20.35	154	5	32
		12/19	4,866	20.35	144	5	31
					61,846		2,090
BREITBURN	STURGEON VALLEY RANCH	1/19	8,849	6.75	6,822	14	20
		2/19	8,215	6.75	4,150	14	21
		3/19	8,734	6.75	8,800	14	20
		4/19	8,283	6.75	8,777	14	20
		5/19	8,479	6.75	7,091	14	20
		6/19	8,288	6.75	12,417	14	20
		7/19	8,064	6.75	4,699	14	19
		8/19	7,646	6.75	9,164	14	18
		9/19	6,424	6.75	8,826	14	15
		10/19	6,827	6.75	7,719	12	18
		11/19	7,022	6.75	6,393	12	20
		12/19	7,369	6.75	4,602	12	20
					94,200		89,460
BREITBURN	USA ELMER CLINTON	1/19	8,868	20.35	406	11	26
		2/19	8,100	20.35	371	10	29
		3/19	8,952	20.35	378	10	29
		4/19	8,314	20.35	340	11	25
		5/19	8,518	20.35	442	11	25
		6/19	8,090	20.35	470	11	25
		7/19	8,260	20.35	387	11	24
		8/19	8,144	20.35	384	11	24
		9/19	7,759	20.35	386	11	24
		10/19	9,105	20.35	404	11	27
		11/19	7,878	20.35	413	11	24
		12/19	7,844	20.35	530	10	25

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			99,832		4,911		
BREITBURN	VIENNA 6	1/19	706	21.75	277	2	11
		2/19	665	21.75	259	2	12
		3/19	707	21.75	311	2	11
		4/19	701	21.75	292	2	12
		5/19	718	21.76	283	2	12
		6/19	700	21.78	263	2	12
		7/19	725	21.78	269	2	12
		8/19	727	21.78	268	2	12
		9/19	702	21.78	276	2	12
		10/19	620	21.78	318	2	10
		11/19	694	21.78	310	2	12
		12/19	744	21.78	299	2	12
			8,409		3,425		
BREITBURN	WEQUAS	1/19	568	22.49	0	1	18
		2/19	508	22.49	0	1	18
		3/19	593	22.49	0	1	19
		4/19	559	22.49	0	1	19
		5/19	582	22.49	0	1	19
		6/19	623	22.49	0	1	21
		7/19	589	22.49	0	1	19
		8/19	459	22.49	0	1	15
		9/19	542	22.49	0	1	18
		10/19	387	22.49	0	1	12
		11/19	285	22.49	0	1	10
		12/19	520	22.49	0	1	17
			6,215		0		
BREITBURN	WILDCARD	1/19	12,879	25.40	528	21	20
		2/19	11,472	25.40	461	21	20
		3/19	12,257	25.40	444	21	19
		4/19	12,213	25.40	408	21	19
		5/19	12,520	25.40	446	21	19
		6/19	12,149	25.40	418	21	19
		7/19	12,420	25.40	404	21	19
		8/19	11,893	25.40	391	21	18
		9/19	11,729	25.40	384	21	19
		10/19	12,355	25.40	421	21	19
		11/19	11,954	25.40	375	21	19
		12/19	12,347	25.40	414	21	19
			146,188		5,094		
BREITBURN	WINTER	1/19	0	15.65	0	0	0
		2/19	0	15.65	0	0	0
		3/19	0	15.65	0	0	0
		4/19	0	15.65	0	0	0
		5/19	0	15.65	0	0	0
		6/19	0	15.65	0	0	0
		7/19	0	15.65	0	0	0

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	WINTER	8/19	0	15.65	0	0	0
		9/19	0	15.65	0	0	0
		10/19	0	15.65	0	0	0
		11/19	0	15.65	0	0	0
		12/19	0	15.65	0	0	0
					0		0
BREITBURN - REPORTER TOTALS:			9,714,849		2,649,155		
DELTA	AVERY24	1/19	10,604	27.00	46	16	21
		2/19	10,371	27.00	40	16	23
		3/19	9,135	26.00	77	16	18
		4/19	7,730	27.00	61	16	16
		5/19	9,799	27.00	36	16	20
		6/19	12,242	27.00	35	16	26
		7/19	11,502	27.00	22	16	23
		8/19	9,127	28.00	19	16	18
		9/19	11,430	27.00	21	16	24
		10/19	10,653	27.00	68	16	21
		11/19	12,771	28.00	87	16	27
		12/19	11,137	28.00	91	16	22
			126,501		603		
DELTA	AVERY31	1/19	17,459	27.00	19	29	19
		2/19	13,665	27.00	7	29	17
		3/19	14,242	26.00	55	29	16
		4/19	14,274	27.00	81	29	16
		5/19	17,770	27.00	35	29	20
		6/19	19,001	27.00	13	29	22
		7/19	18,715	27.00	28	29	21
		8/19	18,034	28.00	12	29	20
		9/19	16,612	27.00	17	29	19
		10/19	18,506	27.00	110	29	21
		11/19	17,061	28.00	102	29	20
		12/19	19,927	28.00	128	29	22
			205,266		607		
DELTA	AXFORD	1/19	18,295	13.00	1,756	33	18
		2/19	13,940	12.00	1,229	33	15
		3/19	15,268	12.00	1,326	33	15
		4/19	16,417	12.00	1,978	33	17
		5/19	17,981	12.00	2,690	33	18
		6/19	21,385	13.00	2,426	33	22
		7/19	23,013	12.00	2,397	33	22
		8/19	18,591	13.00	2,345	33	18
		9/19	18,226	12.00	2,280	33	18
		10/19	20,260	12.00	2,611	33	20
		11/19	19,751	12.00	1,703	33	20
		12/19	18,589	12.00	2,595	33	18
			221,716		25,336		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	BENSINGER	1/19	7,049	13.00	3,976	4	57
		2/19	5,798	12.00	3,358	4	52
		3/19	5,174	12.00	3,527	4	42
		4/19	6,517	12.00	3,314	4	54
		5/19	6,116	12.00	3,507	4	49
		6/19	5,429	13.00	2,849	4	45
		7/19	6,375	12.00	3,116	4	51
		8/19	6,959	13.00	3,885	4	56
		9/19	6,965	12.00	2,340	4	58
		10/19	8,731	12.00	3,823	4	70
		11/19	9,787	12.00	3,418	4	82
		12/19	10,148	12.00	2,793	4	82
					85,048		39,906
DELTA	BOUGHNER	1/19	3,349	13.00	2,739	11	10
		2/19	2,646	12.00	3,255	11	9
		3/19	2,579	12.00	3,183	11	8
		4/19	2,346	12.00	2,996	11	7
		5/19	2,767	12.00	3,380	11	8
		6/19	2,947	13.00	3,496	11	9
		7/19	3,334	12.00	3,331	11	10
		8/19	2,760	13.00	3,069	11	8
		9/19	2,585	12.00	2,588	11	8
		10/19	2,688	12.00	3,094	11	8
		11/19	2,488	12.00	3,231	11	8
		12/19	2,890	12.00	3,287	11	8
					33,379		37,649
DELTA	BRILEY 17	1/19	11,885	13.00	34	16	24
		2/19	9,895	17.00	29	16	22
		3/19	10,786	17.00	30	16	22
		4/19	8,639	16.00	50	16	18
		5/19	10,952	17.00	44	16	22
		6/19	11,928	17.00	37	16	25
		7/19	12,595	18.00	35	16	25
		8/19	13,613	18.00	21	16	27
		9/19	11,981	17.00	45	16	25
		10/19	11,156	18.00	33	16	22
		11/19	11,905	18.00	39	16	25
		12/19	11,987	18.00	21	16	24
					137,322		418
DELTA	BRILEY 20	1/19	1,306	13.00	12	1	42
		2/19	355	17.00	6	1	13
		3/19	1,412	17.00	15	1	46
		4/19	1,475	16.00	15	1	49
		5/19	2,017	17.00	28	1	65
		6/19	2,945	17.00	36	1	98
		7/19	3,283	18.00	25	1	106
		8/19	2,989	18.00	20	1	96
		9/19	3,194	17.00	35	1	106

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	BRILEY 20	10/19	2,707	18.00	24	1	87
		11/19	2,702	18.00	15	1	90
		12/19	3,108	18.00	11	1	100
			27,493		242		
DELTA	BRILEY 33	1/19	4,710	13.00	96	10	15
		2/19	3,549	17.00	105	10	13
		3/19	3,843	17.00	189	10	12
		4/19	2,529	16.00	229	10	8
		5/19	4,475	17.00	217	10	14
		6/19	3,651	17.00	181	10	12
		7/19	4,330	18.00	237	10	14
		8/19	4,299	18.00	217	10	14
		9/19	4,448	17.00	221	10	15
		10/19	3,532	18.00	289	10	11
		11/19	3,827	18.00	159	10	13
		12/19	4,446	18.00	388	10	14
	47,639		2,528				
DELTA	DELTA BRILEY 19	1/19	13,233	13.00	420	18	24
		2/19	10,113	17.00	393	18	20
		3/19	11,231	17.00	369	18	20
		4/19	8,134	16.00	397	18	15
		5/19	12,458	17.00	374	18	22
		6/19	12,760	17.00	330	18	24
		7/19	15,102	18.00	311	18	27
		8/19	14,824	18.00	247	18	27
		9/19	12,894	17.00	212	18	24
		10/19	12,508	18.00	200	18	22
		11/19	13,324	18.00	202	18	25
		12/19	12,833	18.00	149	18	23
	149,414		3,604				
DELTA	DELTA BRILEY 29	1/19	20,875	13.00	219	31	22
		2/19	14,166	17.00	113	31	16
		3/19	15,605	17.00	284	31	16
		4/19	12,696	16.00	287	31	14
		5/19	19,575	17.00	529	31	20
		6/19	21,777	17.00	687	31	23
		7/19	22,873	18.00	481	31	24
		8/19	19,607	18.00	388	31	20
		9/19	18,553	17.00	726	31	20
		10/19	17,555	18.00	461	31	18
		11/19	19,390	18.00	286	31	21
		12/19	21,836	18.00	228	31	23
	224,508		4,689				
DELTA	DELTA BRILEY 31	1/19	7,451	13.00	78	18	13
		2/19	8,008	17.00	82	18	16
		3/19	9,325	17.00	156	18	17
		4/19	9,101	16.00	336	18	17

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	DELTA BRILEY 31	5/19	10,618	17.00	325	18	19
		6/19	14,743	17.00	256	18	27
		7/19	13,824	18.00	174	18	25
		8/19	14,346	18.00	183	18	26
		9/19	11,406	17.00	96	18	21
		10/19	11,867	18.00	107	18	21
		11/19	11,437	18.00	159	18	21
		12/19	11,557	18.00	146	18	21
					133,683		2,098
DELTA	DOVER 14	1/19	4,932	13.00	2,650	7	23
		2/19	5,298	12.00	2,238	7	27
		3/19	3,954	12.00	2,351	7	18
		4/19	3,558	12.00	2,209	7	17
		5/19	4,734	12.00	2,338	7	22
		6/19	4,376	13.00	1,900	7	21
		7/19	4,438	12.00	2,078	7	20
		8/19	4,355	13.00	2,590	7	20
		9/19	4,205	12.00	3,515	7	20
		10/19	5,194	12.00	2,567	7	24
		11/19	4,492	12.00	2,279	7	21
		12/19	4,204	12.00	1,893	7	19
					53,740		28,608
DELTA	DOVER 33	1/19	1,916	13.00	304	3	21
		2/19	1,644	12.00	316	3	20
		3/19	1,759	12.00	354	3	19
		4/19	1,746	12.00	333	3	19
		5/19	1,972	12.00	376	3	21
		6/19	1,952	13.00	388	3	22
		7/19	2,109	12.00	370	3	23
		8/19	1,600	13.00	341	3	17
		9/19	1,589	12.00	287	3	18
		10/19	1,738	12.00	349	3	19
		11/19	1,814	12.00	364	3	20
		12/19	1,313	12.00	369	3	14
			21,152		4,151		
DELTA	ELMER 17A	1/19	0	0.00	0	0	0
		2/19	0	0.00	0	0	0
		3/19	0	0.00	0	0	0
		4/19	0	0.00	0	0	0
		5/19	0	0.00	0	0	0
		6/19	0	0.00	0	0	0
		7/19	0	0.00	0	0	0
		8/19	0	0.00	0	0	0
		9/19	0	0.00	0	0	0
		10/19	0	0.00	0	0	0
		11/19	0	0.00	0	0	0
		12/19	0	0.00	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			0		0		
DELTA	ELMER 17B	1/19	5,524	6.00	1,223	8	22
		2/19	5,934	6.00	1,052	8	26
		3/19	6,998	6.00	1,086	8	28
		4/19	5,567	6.00	1,147	8	23
		5/19	5,398	6.00	1,135	8	22
		6/19	6,192	6.00	1,148	8	26
		7/19	6,442	6.00	1,205	8	26
		8/19	6,068	6.00	1,483	8	24
		9/19	5,637	6.00	1,067	8	23
		10/19	6,126	6.00	1,098	8	25
		11/19	5,356	6.00	1,222	8	22
		12/19	5,370	6.00	1,202	8	22
			70,612		14,068		
DELTA	ELMER 26	1/19	11,340	6.00	2,787	16	23
		2/19	11,743	6.00	2,360	16	26
		3/19	13,311	6.00	2,703	16	27
		4/19	11,358	6.00	2,561	16	24
		5/19	11,357	6.00	2,646	16	23
		6/19	12,507	6.00	2,622	16	26
		7/19	13,555	6.00	2,712	16	27
		8/19	12,714	6.00	2,785	16	26
		9/19	11,944	6.00	2,568	16	25
		10/19	12,848	6.00	2,603	16	26
		11/19	11,331	6.00	2,446	16	24
		12/19	12,280	6.00	2,730	16	25
			146,288		31,523		
DELTA	GARDNER 32	1/19	0	0.00	0	0	0
		2/19	0	0.00	0	0	0
		3/19	0	0.00	0	0	0
		4/19	0	0.00	0	0	0
		5/19	0	0.00	0	0	0
		6/19	0	0.00	0	0	0
		7/19	0	0.00	0	0	0
		8/19	0	0.00	0	0	0
		9/19	0	0.00	0	0	0
		10/19	0	0.00	0	0	0
		11/19	0	0.00	0	0	0
		12/19	0	0.00	0	0	0
			0		0		
DELTA	KUBACKI	1/19	2,752	13.00	2,489	12	7
		2/19	1,991	12.00	1,989	12	6
		3/19	2,444	12.00	2,263	12	7
		4/19	2,850	12.00	2,534	12	8
		5/19	3,287	12.00	2,825	12	9
		6/19	3,483	13.00	2,419	12	10
		7/19	3,145	12.00	2,349	12	8

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	KUBACKI	8/19	2,867	13.00	2,935	12	8
		9/19	3,017	12.00	3,055	12	8
		10/19	2,976	12.00	3,295	12	8
		11/19	3,023	12.00	2,808	12	8
		12/19	3,126	12.00	2,744	12	8
				34,961		31,705	
DELTA	LAKE 15	1/19	18,588	27.00	184	20	30
		2/19	16,583	27.00	146	20	30
		3/19	15,598	26.00	185	20	25
		4/19	10,329	26.00	247	20	17
		5/19	14,923	26.00	291	20	24
		6/19	18,892	26.00	278	20	31
		7/19	18,451	26.00	360	20	30
		8/19	18,758	26.00	244	20	30
		9/19	16,812	26.00	187	20	28
		10/19	18,136	27.00	204	20	29
		11/19	18,392	27.00	198	20	31
		12/19	19,043	26.00	178	20	31
		204,505		2,702			
DELTA	MONTMORENCY 34	1/19	1,919	2.00	11,497	5	12
		2/19	2,249	2.00	7,506	5	16
		3/19	419	2.00	0	5	3
		4/19	0	0.00	0	0	0
		5/19	0	0.00	0	0	0
		6/19	0	0.00	0	0	0
		7/19	0	0.00	0	0	0
		8/19	0	0.00	0	0	0
		9/19	0	0.00	0	0	0
		10/19	0	0.00	0	0	0
		11/19	0	0.00	0	0	0
		12/19	0	0.00	0	0	0
		4,587		19,003			
DELTA	MT RAYNIER	1/19	2,054	13.00	44	4	17
		2/19	1,405	17.00	36	4	13
		3/19	1,408	17.00	131	4	11
		4/19	889	16.00	186	4	7
		5/19	2,578	17.00	182	4	21
		6/19	2,051	17.00	149	4	17
		7/19	2,673	18.00	82	4	22
		8/19	2,640	18.00	242	4	21
		9/19	2,270	17.00	98	4	19
		10/19	2,167	18.00	98	4	17
		11/19	2,294	18.00	109	4	19
		12/19	2,352	18.00	111	4	19
		24,781		1,468			
DELTA	NIMBY	1/19	3,141	13.00	262	5	20
		2/19	2,226	12.00	221	5	16

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	NIMBY	3/19	3,079	12.00	269	5	20
		4/19	2,997	12.00	280	5	20
		5/19	3,212	12.00	305	5	21
		6/19	3,000	13.00	305	5	20
		7/19	3,711	12.00	317	5	24
		8/19	2,862	13.00	316	5	18
		9/19	2,864	12.00	300	5	19
		10/19	3,161	12.00	334	5	20
		11/19	2,760	12.00	274	5	18
		12/19	2,537	12.00	276	5	16
					35,550		3,459
DELTA	SCHRADER	1/19	9,185	13.00	3,147	26	11
		2/19	9,159	12.00	3,085	26	13
		3/19	8,687	12.00	3,397	26	11
		4/19	9,054	12.00	3,576	26	12
		5/19	9,912	12.00	3,605	26	12
		6/19	11,475	13.00	3,399	26	15
		7/19	11,096	12.00	3,709	26	14
		8/19	9,126	13.00	4,125	26	11
		9/19	9,299	12.00	3,128	26	12
		10/19	10,384	12.00	2,945	26	13
		11/19	10,951	12.00	2,596	26	14
		12/19	10,447	12.00	2,183	26	13
					118,775		38,895
DELTA	TOWNLINE	1/19	1,772	2.00	8,212	7	8
		2/19	2,075	2.00	5,361	7	11
		3/19	524	2.00	0	7	2
		4/19	0	0.00	0	0	0
		5/19	0	0.00	0	0	0
		6/19	0	0.00	0	0	0
		7/19	0	0.00	0	0	0
		8/19	0	0.00	0	0	0
		9/19	0	0.00	0	0	0
		10/19	0	0.00	0	0	0
		11/19	0	0.00	0	0	0
		12/19	0	0.00	0	0	0
					4,371		13,573
DELTA	VIENNA 13	1/19	2,926	13.00	199	4	24
		2/19	2,067	17.00	172	4	18
		3/19	2,481	17.00	177	4	20
		4/19	1,594	16.00	181	4	13
		5/19	2,412	17.00	136	4	19
		6/19	2,474	17.00	136	4	21
		7/19	3,135	18.00	156	4	25
		8/19	3,085	18.00	122	4	25
		9/19	2,689	17.00	118	4	22
		10/19	2,425	18.00	109	4	20
		11/19	2,344	18.00	110	4	20

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	VIENNA 13	12/19	2,054	18.00	83	4	17
			29,686		1,699		
DELTA	VIENNA/WALTZ	1/19	1,760	2.00	13,139	6	9
		2/19	1,517	2.00	8,578	6	9
		3/19	942	2.00	0	6	5
		4/19	0	0.00	0	0	0
		5/19	0	0.00	0	0	0
		6/19	0	0.00	0	0	0
		7/19	0	0.00	0	0	0
		8/19	0	0.00	0	0	0
		9/19	0	0.00	0	0	0
		10/19	0	0.00	0	0	0
		11/19	0	0.00	0	0	0
		12/19	0	0.00	0	0	0
			4,219		21,717		
	DELTA - REPORTER TOTALS:		2,145,196		330,251		
DEVONIAN ENERGY	CHARLTON 32	1/19	7,372	5.30	11	21	11
		2/19	6,771	5.30	9	21	12
		3/19	7,631	5.30	11	21	12
		4/19	6,730	5.30	11	21	11
		5/19	7,869	5.30	14	21	12
		6/19	7,144	5.30	11	21	11
		7/19	7,483	5.30	16	21	11
		8/19	7,412	5.30	14	21	11
		9/19	7,700	5.30	17	21	12
		10/19	7,956	6.36	14	21	12
		11/19	7,817	6.36	13	21	12
		12/19	8,199	6.36	13	21	13
			90,084		154		
	DEVONIAN ENERGY - REPORTER TOTALS:		90,084		154		
ENERVEST OPERATI	ASE 1 HAYES	1/19	2,813	21.19	791	13	7
		2/19	2,936	21.19	710	13	8
		3/19	2,780	21.19	783	13	7
		4/19	3,150	21.18	750	13	8
		5/19	3,039	21.19	774	13	8
		6/19	2,837	21.19	744	13	7
		7/19	2,767	21.18	765	13	7
		8/19	3,020	21.19	747	13	7
		9/19	2,480	21.19	745	13	6
		10/19	2,632	21.19	778	13	7
		11/19	2,315	21.19	823	13	6
		12/19	2,529	21.19	930	13	6
			33,298		9,340		
ENERVEST OPERATI	ASE 2	1/19	4,443	28.06	154	10	14
		2/19	3,877	28.06	158	10	14

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
ENERVEST OPERATI	ASE 2	3/19	3,736	28.06	137	10	12		
		4/19	4,370	28.06	142	10	15		
		5/19	4,859	28.06	205	10	16		
		6/19	5,025	28.06	214	10	17		
		7/19	5,269	28.06	220	10	17		
		8/19	5,546	28.06	205	10	18		
		9/19	5,421	28.06	227	10	18		
		10/19	5,113	28.06	199	10	16		
		11/19	4,812	28.06	145	10	16		
		12/19	4,904	28.06	154	10	16		
					57,375		2,160		
		ENERVEST OPERATI	ASE 3A-25	1/19	4,393	8.77	1,904	14	10
2/19	4,133			8.77	1,753	14	11		
3/19	4,513			8.77	1,990	14	10		
4/19	4,201			8.77	1,848	14	10		
5/19	4,292			8.77	2,012	14	10		
6/19	3,864			8.77	1,821	14	9		
7/19	4,165			8.77	1,872	14	10		
8/19	4,246			8.77	1,753	14	10		
9/19	4,222			8.77	1,970	14	10		
10/19	4,347			8.77	2,091	14	10		
11/19	4,201			8.77	2,044	14	10		
12/19	4,215			8.77	2,055	14	10		
			50,792		23,113				
ENERVEST OPERATI	ASE 3A-36	1/19	40	10.14	16	2	1		
		2/19	27	10.14	11	2	0		
		3/19	29	10.14	12	2	0		
		4/19	64	10.14	26	2	1		
		5/19	42	10.14	18	2	1		
		6/19	30	10.14	13	2	1		
		7/19	31	10.14	13	2	0		
		8/19	22	10.14	8	2	0		
		9/19	23	10.14	10	2	0		
		10/19	21	10.14	11	2	0		
		11/19	28	10.14	15	2	0		
		12/19	34	10.14	17	2	1		
			391		170				
ENERVEST OPERATI	ASE 3B WOLFE	1/19	13,499	11.81	459	16	27		
		2/19	12,882	11.81	414	16	29		
		3/19	13,804	11.81	394	16	28		
		4/19	13,751	11.81	360	16	29		
		5/19	13,742	11.81	566	16	28		
		6/19	12,983	11.81	443	16	27		
		7/19	12,997	11.81	434	16	26		
		8/19	12,998	11.81	468	16	26		
		9/19	12,963	11.81	441	16	27		
		10/19	13,872	11.81	392	16	28		
		11/19	13,416	11.81	296	16	28		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATI	ASE 3B WOLFE	12/19	13,664	11.81	319	16	28
			160,571		4,986		
ENERVEST OPERATI	ASE 3B WOLFE ET AL	1/19	920	7.27	31	3	10
		2/19	874	7.27	26	3	10
		3/19	930	7.27	25	3	10
		4/19	939	7.27	23	3	10
		5/19	932	7.27	38	3	10
		6/19	930	7.27	30	3	10
		7/19	927	7.27	29	3	10
		8/19	940	7.27	34	3	10
		9/19	922	7.27	30	3	10
		10/19	933	7.27	26	3	10
		11/19	894	7.27	19	3	10
		12/19	918	7.27	21	3	10
			11,059		332		
ENERVEST OPERATI	ASE 4-16	1/19	700	16.44	43	8	3
		2/19	648	16.44	43	8	3
		3/19	635	16.44	41	8	3
		4/19	511	16.44	33	8	2
		5/19	635	16.44	40	8	3
		6/19	686	16.44	43	8	3
		7/19	680	16.44	42	8	3
		8/19	525	16.44	34	8	2
		9/19	564	16.44	37	8	2
		10/19	564	16.44	37	8	2
		11/19	349	16.44	23	8	1
		12/19	379	16.44	25	8	2
			6,876		441		
ENERVEST OPERATI	ASE 4-17	1/19	2,362	16.99	148	6	13
		2/19	1,913	16.99	133	6	11
		3/19	1,917	16.99	129	6	10
		4/19	1,633	16.99	109	6	9
		5/19	1,778	16.99	112	6	10
		6/19	1,585	16.99	103	6	9
		7/19	1,321	16.99	85	6	7
		8/19	1,221	16.99	78	6	7
		9/19	1,380	16.99	95	6	8
		10/19	1,424	16.99	99	6	8
		11/19	1,667	16.99	118	6	9
		12/19	1,928	16.99	135	6	10
			20,129		1,344		
ENERVEST OPERATI	ASE 4B	1/19	7,511	15.94	464	10	24
		2/19	6,933	15.94	448	10	25
		3/19	7,933	15.94	497	10	26
		4/19	8,028	15.94	502	10	27
		5/19	8,208	15.94	515	10	26
		6/19	8,151	15.94	500	10	27

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATI	ASE 4B	7/19	8,676	15.94	526	10	28
		8/19	8,733	15.94	558	10	28
		9/19	8,247	15.94	531	10	27
		10/19	8,430	15.94	552	10	27
		11/19	7,975	15.94	535	10	27
		12/19	7,785	15.94	518	10	25
				96,610		6,146	
ENERVEST OPERATI	ASE 4C	1/19	952	19.64	59	1	31
		2/19	899	19.65	60	1	32
		3/19	1,015	19.65	65	1	33
		4/19	1,036	19.65	67	1	35
		5/19	1,068	19.65	67	1	34
		6/19	1,026	19.64	65	1	34
		7/19	1,066	19.64	66	1	34
		8/19	1,070	19.65	68	1	35
		9/19	1,056	19.65	70	1	35
		10/19	1,098	19.65	74	1	35
		11/19	1,109	19.65	77	1	37
		12/19	1,137	19.64	78	1	37
				12,532		816	
ENERVEST OPERATI	ASE 4D	1/19	0	0.00	0	0	0
		2/19	0	0.00	0	0	0
		3/19	0	0.00	0	0	0
		4/19	0	0.00	0	0	0
		5/19	15	14.49	1	1	0
		6/19	0	0.00	0	0	0
		7/19	0	0.00	0	0	0
		8/19	112	14.49	7	1	4
		9/19	0	0.00	0	0	0
		10/19	0	0.00	0	0	0
		11/19	0	0.00	0	0	0
		12/19	0	0.00	0	0	0
		127		8			
ENERVEST OPERATI	ASE 5	1/19	15,415	13.55	0	19	26
		2/19	14,444	13.55	1,819	19	27
		3/19	14,855	13.55	2,133	19	25
		4/19	14,684	13.55	2,068	19	26
		5/19	14,605	13.55	0	19	25
		6/19	14,870	13.55	1,722	19	26
		7/19	13,914	13.55	2,045	19	24
		8/19	14,010	13.55	0	19	24
		9/19	14,392	13.55	1,843	19	25
		10/19	14,347	13.55	1,912	19	24
		11/19	13,802	13.55	1,804	19	24
		12/19	14,029	13.55	1,904	19	24
		173,367		17,250			
ENERVEST OPERATI	ASE 512	1/19	12,167	8.72	0	6	65

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
ENERVEST OPERATI	ASE 512	2/19	14,305	8.72	3	6	85		
		3/19	16,263	8.72	9	6	87		
		4/19	14,605	8.72	69	6	81		
		5/19	15,345	8.72	0	6	82		
		6/19	14,839	8.72	50	6	82		
		7/19	12,077	8.72	10	6	65		
		8/19	10,433	8.72	0	6	56		
		9/19	9,873	8.72	44	6	55		
		10/19	10,317	8.72	45	6	55		
		11/19	9,763	8.72	42	6	54		
		12/19	12,466	8.72	41	6	67		
					152,453		313		
		ENERVEST OPERATI	ASE 519	1/19	1,596	25.29	0	1	51
2/19	1,902			25.29	1	1	68		
3/19	2,117			25.29	1	1	68		
4/19	1,910			25.29	11	1	64		
5/19	1,898			25.29	0	1	61		
6/19	1,893			25.29	8	1	63		
7/19	1,723			25.29	2	1	56		
8/19	1,511			25.29	0	1	49		
9/19	1,509			25.29	8	1	50		
10/19	1,575			25.29	8	1	51		
11/19	1,572			25.29	8	1	52		
12/19	2,060			25.29	8	1	66		
					21,266		55		
ENERVEST OPERATI	ASE 5B	1/19	2,122	7.70	0	3	23		
		2/19	1,827	7.70	204	3	22		
		3/19	2,516	7.70	327	3	27		
		4/19	2,425	7.70	307	3	27		
		5/19	2,595	7.70	0	3	28		
		6/19	2,766	7.70	293	3	31		
		7/19	2,747	7.70	366	3	30		
		8/19	2,567	7.70	0	3	28		
		9/19	2,525	7.70	294	3	28		
		10/19	2,408	7.70	304	3	26		
		11/19	2,250	7.70	282	3	25		
		12/19	2,371	7.70	308	3	25		
					29,119		2,685		
ENERVEST OPERATI	ASE 5C	1/19	5,108	24.20	0	7	24		
		2/19	6,307	24.20	2	7	32		
		3/19	7,167	24.20	5	7	33		
		4/19	6,765	24.20	41	7	32		
		5/19	6,703	24.20	0	7	31		
		6/19	6,771	24.20	29	7	32		
		7/19	6,326	24.20	7	7	29		
		8/19	5,342	24.20	0	7	25		
		9/19	5,191	24.20	29	7	25		
		10/19	5,354	24.20	30	7	25		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATI	ASE 5C	11/19	5,275	24.20	29	7	25
		12/19	6,935	24.20	29	7	32
			73,244		201		
ENERVEST OPERATI	ASE 6	1/19	12,477	20.57	0	44	9
		2/19	10,891	20.57	2,859	44	9
		3/19	12,601	20.57	3,091	44	9
		4/19	11,048	20.57	4,165	44	8
		5/19	11,585	20.57	0	44	8
		6/19	11,281	20.57	4,547	44	9
		7/19	11,094	20.57	4,832	44	8
		8/19	12,196	20.57	0	44	9
		9/19	11,650	20.57	3,290	44	9
		10/19	11,481	20.57	5,670	44	8
		11/19	10,708	20.57	4,361	44	8
		12/19	10,840	20.57	4,126	44	8
	137,852		36,941				
ENERVEST OPERATI	ASE 6B	1/19	387	24.27	0	2	6
		2/19	287	24.27	73	2	5
		3/19	457	24.27	84	2	7
		4/19	70	24.27	26	2	1
		5/19	42	24.27	0	2	1
		6/19	59	24.27	22	2	1
		7/19	81	24.27	34	2	1
		8/19	92	24.27	0	2	1
		9/19	105	24.27	29	2	2
		10/19	49	24.27	23	2	1
		11/19	87	24.27	35	2	1
		12/19	140	24.27	54	2	2
	1,856		380				
ENERVEST OPERATI	ASE 6C	1/19	695	24.20	0	1	22
		2/19	599	24.20	151	1	21
		3/19	253	24.20	60	1	8
		4/19	0	0.00	0	0	0
		5/19	0	0.00	0	0	0
		6/19	161	24.20	63	1	5
		7/19	430	24.20	182	1	14
		8/19	503	24.20	0	1	16
		9/19	487	24.20	138	1	16
		10/19	501	24.20	244	1	16
		11/19	428	24.20	171	1	14
		12/19	405	24.20	158	1	13
	4,462		1,167				
ENERVEST OPERATI	ASE 7	1/19	5,884	26.45	0	7	27
		2/19	5,202	26.45	0	7	27
		3/19	5,558	26.45	0	7	26
		4/19	4,825	26.45	20	7	23
		5/19	5,189	26.45	0	7	24

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATI	ASE 7	6/19	5,154	26.45	0	7	25
		7/19	4,966	26.45	28	7	23
		8/19	4,751	26.45	0	7	22
		9/19	4,633	26.45	5	7	22
		10/19	4,993	26.45	5	7	23
		11/19	4,739	26.45	2	7	23
		12/19	4,714	26.45	0	7	22
				60,608		60	
ENERVEST OPERATI	ASE 7B	1/19	1,332	24.64	0	4	11
		2/19	1,244	24.64	0	4	11
		3/19	1,292	24.64	0	4	10
		4/19	1,077	24.64	5	4	9
		5/19	1,044	24.64	0	4	8
		6/19	1,153	24.64	0	4	10
		7/19	1,096	24.64	6	4	9
		8/19	1,022	24.64	0	4	8
		9/19	1,080	24.64	1	4	9
		10/19	1,047	24.64	1	4	8
		11/19	1,131	24.64	0	4	9
		12/19	1,140	24.64	0	4	9
		13,658		13			
ENERVEST OPERATI	ASE 7C	1/19	2,571	21.08	629	7	12
		2/19	2,299	21.08	565	7	12
		3/19	2,481	21.08	605	7	11
		4/19	2,252	21.08	165	7	11
		5/19	2,215	21.08	0	7	10
		6/19	2,088	21.08	55	7	10
		7/19	2,164	21.08	125	7	10
		8/19	2,052	21.08	110	7	9
		9/19	2,106	21.08	132	7	10
		10/19	2,240	21.08	131	7	10
		11/19	2,182	21.08	435	7	10
		12/19	2,198	21.08	1,006	7	10
		26,848		3,958			
ENERVEST OPERATI	ASE 8	1/19	7,160	14.03	21	7	33
		2/19	6,284	14.03	13	7	32
		3/19	6,953	14.03	15	7	32
		4/19	6,586	14.03	13	7	31
		5/19	7,128	14.03	16	7	33
		6/19	7,676	14.03	18	7	37
		7/19	7,457	14.03	17	7	34
		8/19	7,404	14.03	17	7	34
		9/19	7,506	14.03	17	7	36
		10/19	7,466	14.03	17	7	34
		11/19	7,077	14.03	17	7	34
		12/19	7,058	14.03	16	7	33
		85,755		197			

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATI	CHARLTON 14	1/19	3,815	26.88	985	13	9
		2/19	3,776	26.88	1,058	13	10
		3/19	3,548	26.88	1,160	13	9
		4/19	3,773	26.88	1,031	13	10
		5/19	3,686	26.88	1,093	13	9
		6/19	3,310	26.88	988	13	8
		7/19	3,307	26.88	1,006	13	8
		8/19	3,108	26.88	857	13	8
		9/19	2,585	26.88	806	13	7
		10/19	2,831	26.88	712	13	7
		11/19	3,273	26.88	799	13	8
		12/19	3,402	26.88	936	13	8
					40,414		11,431
ENERVEST OPERATI	MAYER	1/19	4,755	23.35	0	13	12
		2/19	4,244	23.35	0	13	12
		3/19	4,648	23.35	0	13	12
		4/19	4,845	23.35	48	13	12
		5/19	5,022	23.35	0	13	12
		6/19	5,087	23.35	0	13	13
		7/19	5,072	23.35	40	13	13
		8/19	4,960	23.35	20	13	12
		9/19	4,803	23.35	22	13	12
		10/19	4,947	23.35	10	13	12
		11/19	4,781	23.35	0	13	12
		12/19	4,869	23.35	0	13	12
					58,033		140
ENERVEST OPERATI	NMAG 1	1/19	6,679	28.24	6	24	9
		2/19	6,202	28.24	1	24	9
		3/19	6,538	28.24	2	24	9
		4/19	6,775	28.24	6	24	9
		5/19	7,182	28.24	9	24	10
		6/19	7,373	28.24	2	24	10
		7/19	7,649	28.24	1	24	10
		8/19	7,637	28.24	0	24	10
		9/19	7,705	28.24	0	24	11
		10/19	7,730	28.24	0	24	10
		11/19	7,948	28.24	0	24	11
		12/19	7,657	28.24	0	24	10
					87,075		27
ENERVEST OPERATI	NMAG 2	1/19	1,811	25.78	2	3	19
		2/19	1,667	25.78	0	3	20
		3/19	1,657	25.78	1	3	18
		4/19	1,864	25.78	2	3	21
		5/19	1,793	25.78	2	3	19
		6/19	1,784	25.78	1	3	20
		7/19	1,815	25.78	0	3	20
		8/19	1,846	25.78	0	3	20
		9/19	1,798	25.78	0	3	20

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATI	NMAG 2	10/19	1,805	25.78	0	3	19
		11/19	1,752	25.78	0	3	19
		12/19	1,772	25.78	0	3	19
			21,364		8		
ENERVEST OPERATI	NMAG 3	1/19	3,688	28.23	3	7	17
		2/19	3,458	28.23	0	7	18
		3/19	3,912	28.23	1	7	18
		4/19	3,558	28.23	3	7	17
		5/19	4,365	28.23	5	7	20
		6/19	4,676	28.23	2	7	22
		7/19	4,790	28.23	1	7	22
		8/19	4,683	28.23	0	7	22
		9/19	4,704	28.23	0	7	22
		10/19	4,727	28.23	0	7	22
		11/19	4,400	28.23	0	7	21
		12/19	4,543	28.23	0	7	21
	51,504		15				
ENERVEST OPERATI	SCV	1/19	38,793	17.01	1,246	69	18
		2/19	34,864	17.01	1,869	69	18
		3/19	38,304	17.01	2,696	69	18
		4/19	37,472	17.01	2,414	69	18
		5/19	39,065	17.01	3,256	69	18
		6/19	38,233	17.01	3,131	69	18
		7/19	38,018	17.01	2,094	69	18
		8/19	35,908	17.01	1,583	69	17
		9/19	35,838	17.01	1,570	69	17
		10/19	36,530	17.01	1,492	69	17
		11/19	36,983	17.01	1,471	69	18
		12/19	38,205	17.01	1,540	69	18
	448,213		24,362				
ENERVEST OPERATI	STATE HAYES	1/19	1,948	24.89	0	11	6
		2/19	1,773	24.89	0	11	6
		3/19	1,929	24.88	0	11	6
		4/19	1,893	24.89	36	11	6
		5/19	1,992	24.89	0	11	6
		6/19	2,014	24.89	0	11	6
		7/19	2,018	24.89	25	11	6
		8/19	2,003	24.89	0	11	6
		9/19	1,973	24.89	10	11	6
		10/19	1,992	24.89	5	11	6
		11/19	1,892	24.89	0	11	6
		12/19	1,886	24.89	0	11	6
	23,313		76				
ENERVEST OPERATI	VIENNA CHARLTON	1/19	3,647	19.68	848	11	11
		2/19	3,463	19.68	808	11	11
		3/19	3,273	19.68	894	11	10
		4/19	3,833	19.68	874	11	12

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATI	VIENNA CHARLTON	5/19	3,685	19.68	917	11	11
		6/19	3,544	19.68	887	11	11
		7/19	3,595	19.68	916	11	11
		8/19	3,505	19.68	1,027	11	10
		9/19	2,891	19.68	760	11	9
		10/19	3,147	19.68	685	11	9
		11/19	3,374	19.68	706	11	10
		12/19	3,472	19.68	813	11	10
					41,429		10,135
ENERVEST OPERATING LLC - REPORTER TOTALS:			2,001,593		158,270		
HOY PRODUCTION L	BLACK RIVER	1/19	16,754	19.84	1,464	21	26
		2/19	13,832	20.32	1,386	21	24
		3/19	16,170	19.99	1,531	21	25
		4/19	15,872	20.23	1,541	21	25
		5/19	16,689	19.00	1,551	21	26
		6/19	14,964	20.11	1,649	21	24
		7/19	16,660	20.23	1,601	21	26
		8/19	18,347	20.02	1,678	21	28
		9/19	16,661	20.15	1,567	21	26
		10/19	16,917	20.18	1,876	21	26
		11/19	16,721	20.19	2,161	21	27
		12/19	17,560	20.02	1,961	21	27
					197,147		19,966
HOY PRODUCTION L	MERO 34	1/19	1,835	19.84	160	5	12
		2/19	1,480	20.32	149	5	11
		3/19	1,769	19.99	168	5	11
		4/19	1,672	20.23	162	5	11
		5/19	1,769	19.00	164	5	11
		6/19	1,702	20.11	188	5	11
		7/19	1,885	20.23	181	5	12
		8/19	2,050	20.02	187	5	13
		9/19	1,810	20.15	170	5	12
		10/19	1,835	20.18	203	5	12
		11/19	1,808	20.19	234	5	12
		12/19	1,719	20.02	192	5	11
					21,334		2,158
HOY PRODUCTION L	NORTH VIENNA 26	1/19	927	19.84	81	3	10
		2/19	778	20.32	78	3	9
		3/19	908	19.99	86	3	10
		4/19	838	20.23	81	3	9
		5/19	932	19.00	87	3	10
		6/19	867	20.11	96	3	10
		7/19	956	20.23	92	3	10
		8/19	1,034	20.02	95	3	11
		9/19	907	20.15	85	3	10
		10/19	916	20.18	102	3	10
		11/19	911	20.19	118	3	10

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HOY PRODUCTION L	NORTH VIENNA 26	12/19	921	20.02	103	3	10
			10,895		1,104		
HOY PRODUCTION L	PENN B1-14	1/19	0	0.00	0	0	0
		2/19	10	20.32	0	1	0
		3/19	0	0.00	0	0	0
		4/19	12	20.23	1	1	0
		5/19	13	19.00	1	1	0
		6/19	11	20.11	1	1	0
		7/19	13	20.23	1	1	0
		8/19	14	20.02	1	1	0
		9/19	13	20.15	1	1	0
		10/19	13	20.18	1	1	0
		11/19	13	20.19	2	1	0
		12/19	14	20.02	2	1	0
			126		11		
HOY PRODUCTION L	WAGAR 22	1/19	1,549	19.84	136	2	25
		2/19	1,261	20.32	127	2	23
		3/19	1,489	19.99	141	2	24
		4/19	1,354	20.23	131	2	23
		5/19	1,361	19.00	126	2	22
		6/19	1,298	20.11	143	2	22
		7/19	1,446	20.23	139	2	23
		8/19	1,566	20.02	143	2	25
		9/19	1,376	20.15	129	2	23
		10/19	1,331	20.18	148	2	21
		11/19	1,286	20.19	166	2	21
		12/19	1,335	20.02	149	2	22
			16,652		1,678		
HOY PRODUCTION LLC - REPORTER TOTALS:			246,154		24,917		
HRF	ABE LINCOLN	1/19	868	13.42	214	3	9
		2/19	767	13.42	195	3	9
		3/19	933	13.42	226	3	10
		4/19	912	13.42	202	3	10
		5/19	702	13.42	156	3	8
		6/19	517	13.42	132	3	6
		7/19	343	13.42	105	3	4
		8/19	352	13.42	104	3	4
		9/19	410	13.42	113	3	5
		10/19	475	13.42	119	3	5
		11/19	476	13.42	144	3	5
		12/19	482	13.42	117	3	5
			7,237		1,827		
HRF	BEAR SWAMP	1/19	10,412	11.34	2,606	8	42
		2/19	9,482	11.34	2,192	8	42
		3/19	10,437	11.34	2,280	8	42
		4/19	10,145	11.34	2,212	8	42

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	BEAR SWAMP	5/19	10,590	11.34	2,470	8	43
		6/19	10,284	11.34	2,331	8	43
		7/19	10,296	11.34	2,355	8	42
		8/19	10,233	11.34	2,236	8	41
		9/19	10,650	11.34	1,791	8	44
		10/19	10,905	11.34	2,282	8	44
		11/19	10,507	11.34	2,277	8	44
		12/19	10,430	11.34	1,909	8	42
					124,371		26,941
HRF	CLOVER PATCH	1/19	38,012	8.30	9,424	14	88
		2/19	33,860	8.30	8,361	14	86
		3/19	36,611	8.30	8,590	14	84
		4/19	35,300	8.30	7,782	14	84
		5/19	36,276	8.30	8,194	14	84
		6/19	36,017	8.30	8,885	14	86
		7/19	37,549	8.30	10,571	14	87
		8/19	36,749	8.30	9,967	14	85
		9/19	35,785	8.30	8,681	14	85
		10/19	36,867	8.30	8,779	14	85
		11/19	35,417	8.30	9,743	14	84
		12/19	35,773	8.30	8,041	14	82
					434,216		107,018
HRF	CLUB PROSPECT	1/19	935	14.21	234	2	15
		2/19	990	14.21	229	2	18
		3/19	1,075	14.21	235	2	17
		4/19	1,026	14.21	224	2	17
		5/19	1,055	14.21	246	2	17
		6/19	1,042	14.21	236	2	17
		7/19	1,013	14.21	232	2	16
		8/19	1,008	14.21	220	2	16
		9/19	967	14.21	163	2	16
		10/19	975	14.21	204	2	16
		11/19	975	14.21	211	2	16
		12/19	999	14.21	183	2	16
					12,060		2,617
HRF	HERMS LANDING	1/19	946	14.40	234	3	10
		2/19	927	14.40	236	3	11
		3/19	1,015	14.40	246	3	11
		4/19	959	14.40	213	3	11
		5/19	912	14.40	203	3	10
		6/19	844	14.40	216	3	9
		7/19	875	14.40	267	3	9
		8/19	846	14.40	250	3	9
		9/19	858	14.40	237	3	10
		10/19	901	14.40	226	3	10
		11/19	924	14.40	279	3	10
		12/19	920	14.40	224	3	10

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			10,927		2,831		
HRF	INDIAN GREEN	1/19	6,863	9.76	1,694	7	32
		2/19	6,183	9.76	1,571	7	32
		3/19	6,748	9.76	1,632	7	31
		4/19	6,438	9.76	1,427	7	31
		5/19	6,640	9.76	1,477	7	31
		6/19	6,388	9.76	1,636	7	30
		7/19	6,746	9.76	2,059	7	31
		8/19	6,389	9.76	1,886	7	29
		9/19	6,285	9.76	1,738	7	30
		10/19	6,790	9.76	1,706	7	31
		11/19	6,488	9.76	1,957	7	31
		12/19	6,775	9.76	1,651	7	31
			78,733		20,434		
HRF	INDIAN GREEN EAST	1/19	2,383	9.26	596	2	38
		2/19	2,178	9.26	503	2	39
		3/19	2,625	9.26	573	2	42
		4/19	2,633	9.26	574	2	44
		5/19	2,581	9.26	602	2	42
		6/19	1,625	9.26	369	2	27
		7/19	2,144	9.26	491	2	35
		8/19	2,131	9.26	465	2	34
		9/19	2,227	9.26	375	2	37
		10/19	2,324	9.26	486	2	37
		11/19	2,281	9.26	494	2	38
		12/19	2,246	9.26	411	2	36
			27,378		5,939		
HRF	LIGHTNING TREE	1/19	11,726	10.88	2,935	9	42
		2/19	10,831	10.88	2,504	9	43
		3/19	11,872	10.88	2,593	9	43
		4/19	11,572	10.88	2,523	9	43
		5/19	12,014	10.88	2,802	9	43
		6/19	11,754	10.88	2,664	9	44
		7/19	12,026	10.88	2,751	9	43
		8/19	11,952	10.88	2,612	9	43
		9/19	11,589	10.88	1,949	9	43
		10/19	11,910	10.88	2,492	9	43
		11/19	11,795	10.88	2,556	9	44
		12/19	12,538	10.88	2,295	9	45
			141,579		30,676		
HRF	LOST WATCHMAN	1/19	12,191	14.47	3,052	11	36
		2/19	10,729	14.47	2,480	11	35
		3/19	12,325	14.47	2,692	11	36
		4/19	11,594	14.47	2,528	11	35
		5/19	12,098	14.47	2,822	11	35
		6/19	12,111	14.47	2,745	11	37
		7/19	11,827	14.47	2,706	11	35

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	LOST WATCHMAN	8/19	11,761	14.47	2,570	11	34
		9/19	12,040	14.47	2,025	11	36
		10/19	12,169	14.47	2,547	11	36
		11/19	12,010	14.47	2,602	11	36
		12/19	12,402	14.47	2,270	11	36
				143,257		31,039	
HRF	MINERS DAM	1/19	2,918	7.20	730	2	47
		2/19	2,657	7.20	614	2	47
		3/19	2,947	7.20	644	2	48
		4/19	2,809	7.20	612	2	47
		5/19	2,864	7.20	668	2	46
		6/19	2,726	7.20	618	2	45
		7/19	2,783	7.20	637	2	45
		8/19	2,764	7.20	604	2	45
		9/19	2,709	7.20	456	2	45
		10/19	2,806	7.20	587	2	45
		11/19	2,725	7.20	590	2	45
		12/19	2,708	7.20	496	2	44
		33,416		7,256			
HRF	MINERS DAM - 21242	1/19	1,186	6.67	297	1	38
		2/19	1,050	6.67	243	1	38
		3/19	1,121	6.67	245	1	36
		4/19	1,041	6.67	227	1	35
		5/19	1,041	6.67	243	1	34
		6/19	992	6.67	225	1	33
		7/19	1,013	6.67	232	1	33
		8/19	1,006	6.67	220	1	32
		9/19	1,030	6.67	173	1	34
		10/19	1,208	6.67	253	1	39
		11/19	1,185	6.67	257	1	40
		12/19	1,276	6.67	234	1	41
		13,149		2,849			
HRF	MINERS DAM - 21243	1/19	2,319	6.67	581	1	75
		2/19	2,106	6.67	487	1	75
		3/19	2,287	6.67	499	1	74
		4/19	2,198	6.67	479	1	73
		5/19	2,263	6.67	528	1	73
		6/19	2,184	6.67	495	1	73
		7/19	2,238	6.67	512	1	72
		8/19	2,223	6.67	486	1	72
		9/19	2,261	6.67	380	1	75
		10/19	2,395	6.67	501	1	77
		11/19	2,385	6.67	517	1	80
		12/19	2,500	6.67	458	1	81
		27,359		5,923			
HRF	MINERS DAM-20279	1/19	1,931	14.43	477	1	62
		2/19	1,727	14.43	439	1	62

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
HRF	MINERS DAM-20279	3/19	1,898	14.43	459	1	61		
		4/19	1,877	14.43	416	1	63		
		5/19	1,908	14.43	424	1	62		
		6/19	1,890	14.43	484	1	63		
		7/19	1,931	14.43	589	1	62		
		8/19	1,896	14.43	560	1	61		
		9/19	1,873	14.43	518	1	62		
		10/19	1,917	14.43	481	1	62		
		11/19	1,846	14.43	557	1	62		
		12/19	1,915	14.43	466	1	62		
					22,609		5,870		
		HRF	MINERS DAM-20280	1/19	2,214	14.43	547	1	71
2/19	1,971			14.43	501	1	70		
3/19	2,148			14.43	520	1	69		
4/19	2,034			14.43	451	1	68		
5/19	2,234			14.43	497	1	72		
6/19	2,152			14.43	551	1	72		
7/19	2,168			14.43	661	1	70		
8/19	2,153			14.43	636	1	69		
9/19	2,132			14.43	589	1	71		
10/19	2,163			14.43	543	1	70		
11/19	2,074			14.43	626	1	69		
12/19	1,998			14.43	487	1	64		
			25,441		6,609				
HRF	MINERS DAM-20339	1/19	3,657	14.43	903	1	118		
		2/19	3,257	14.43	828	1	116		
		3/19	3,609	14.43	874	1	116		
		4/19	3,541	14.43	785	1	118		
		5/19	3,547	14.43	789	1	114		
		6/19	3,645	14.43	933	1	122		
		7/19	3,732	14.43	1,139	1	120		
		8/19	3,701	14.43	1,093	1	119		
		9/19	3,635	14.43	1,005	1	121		
		10/19	3,737	14.43	939	1	121		
		11/19	3,586	14.43	1,082	1	120		
		12/19	3,628	14.43	884	1	117		
			43,275		11,254				
HRF	MINERS DAM-20438	1/19	1,405	14.43	347	1	45		
		2/19	1,262	14.43	321	1	45		
		3/19	1,390	14.43	336	1	45		
		4/19	1,358	14.43	301	1	45		
		5/19	1,385	14.43	308	1	45		
		6/19	1,341	14.43	343	1	45		
		7/19	1,389	14.43	424	1	45		
		8/19	1,364	14.43	403	1	44		
		9/19	1,340	14.43	371	1	45		
		10/19	1,351	14.43	339	1	44		
		11/19	1,280	14.43	386	1	43		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	MINERS DAM-20438	12/19	1,316	14.43	321	1	42
			16,181		4,200		
HRF	MINERS DAM-20439	1/19	1,107	14.43	273	1	36
		2/19	978	14.43	248	1	35
		3/19	1,069	14.43	259	1	34
		4/19	1,047	14.43	232	1	35
		5/19	1,076	14.43	239	1	35
		6/19	1,052	14.43	269	1	35
		7/19	1,092	14.43	333	1	35
		8/19	1,074	14.43	317	1	35
		9/19	1,040	14.43	288	1	35
		10/19	1,028	14.43	258	1	33
		11/19	942	14.43	284	1	31
		12/19	903	14.43	220	1	29
			12,408		3,220		
HRF	MINERS DAM-20440	1/19	3,252	14.43	803	1	105
		2/19	2,917	14.43	741	1	104
		3/19	3,234	14.43	783	1	104
		4/19	3,191	14.43	707	1	106
		5/19	3,303	14.43	735	1	107
		6/19	3,318	14.43	849	1	111
		7/19	3,440	14.43	1,050	1	111
		8/19	3,389	14.43	1,001	1	109
		9/19	3,342	14.43	924	1	111
		10/19	3,418	14.43	859	1	110
		11/19	3,277	14.43	989	1	109
		12/19	3,305	14.43	805	1	107
			39,386		10,246		
HRF	MINERS DAM-21065	1/19	1,096	8.07	271	1	35
		2/19	993	8.07	252	1	35
		3/19	1,111	8.07	269	1	36
		4/19	1,111	8.07	246	1	37
		5/19	1,154	8.07	257	1	37
		6/19	1,143	8.07	293	1	38
		7/19	1,187	8.07	362	1	38
		8/19	1,172	8.07	346	1	38
		9/19	1,145	8.07	317	1	38
		10/19	1,171	8.07	294	1	38
		11/19	1,117	8.07	337	1	37
		12/19	1,130	8.07	275	1	36
			13,530		3,519		
HRF	MINERS DAM-21066	1/19	1,805	8.07	446	1	58
		2/19	1,615	8.07	410	1	58
		3/19	1,763	8.07	427	1	57
		4/19	1,678	8.07	372	1	56
		5/19	1,700	8.07	378	1	55
		6/19	1,649	8.07	422	1	55

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	MINERS DAM-21066	7/19	1,701	8.07	519	1	55
		8/19	1,744	8.07	515	1	56
		9/19	1,738	8.07	480	1	58
		10/19	1,802	8.07	453	1	58
		11/19	1,738	8.07	524	1	58
		12/19	1,784	8.07	435	1	58
					20,717		5,381
HRF	MINERS DAM-21067	1/19	4,413	8.07	1,089	1	142
		2/19	3,817	8.07	970	1	136
		3/19	4,092	8.07	991	1	132
		4/19	3,861	8.07	856	1	129
		5/19	3,927	8.07	874	1	127
		6/19	3,906	8.07	1,000	1	130
		7/19	4,286	8.07	1,308	1	138
		8/19	4,408	8.07	1,302	1	142
		9/19	4,411	8.07	1,219	1	147
		10/19	4,567	8.07	1,147	1	147
		11/19	4,350	8.07	1,313	1	145
		12/19	4,240	8.07	1,033	1	137
			50,278		13,102		
HRF	MINERS DAM-21068	1/19	302	8.07	74	1	10
		2/19	267	8.07	68	1	10
		3/19	294	8.07	71	1	9
		4/19	280	8.07	62	1	9
		5/19	300	8.07	67	1	10
		6/19	294	8.07	75	1	10
		7/19	336	8.07	102	1	11
		8/19	302	8.07	89	1	10
		9/19	293	8.07	81	1	10
		10/19	306	8.07	77	1	10
		11/19	286	8.07	86	1	10
		12/19	305	8.07	74	1	10
			3,565		926		
HRF	MINERS DAM-21153	1/19	1,646	6.67	412	1	53
		2/19	1,511	6.67	349	1	54
		3/19	1,652	6.67	361	1	53
		4/19	1,584	6.67	345	1	53
		5/19	1,610	6.67	375	1	52
		6/19	1,531	6.67	347	1	51
		7/19	1,463	6.67	335	1	47
		8/19	1,454	6.67	318	1	47
		9/19	1,508	6.67	254	1	50
		10/19	1,572	6.67	329	1	51
		11/19	1,517	6.67	329	1	51
12/19	1,560	6.67	286	1	50		
			18,608		4,040		
HRF	MINERS DAM-21154	1/19	1,415	6.67	354	1	46

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
HRF	MINERS DAM-21154	2/19	1,295	6.67	299	1	46		
		3/19	1,373	6.67	300	1	44		
		4/19	1,297	6.67	283	1	43		
		5/19	1,313	6.67	306	1	42		
		6/19	1,274	6.67	289	1	42		
		7/19	1,318	6.67	301	1	43		
		8/19	1,309	6.67	286	1	42		
		9/19	1,323	6.67	222	1	44		
		10/19	1,355	6.67	284	1	44		
		11/19	1,296	6.67	281	1	43		
		12/19	1,319	6.67	241	1	43		
					15,887		3,446		
		HRF	PINE ISLAND	1/19	1,806	10.64	452	1	58
2/19	1,640			10.64	379	1	59		
3/19	1,775			10.64	388	1	57		
4/19	1,709			10.64	373	1	57		
5/19	1,902			10.64	444	1	61		
6/19	1,837			10.64	416	1	61		
7/19	1,857			10.64	425	1	60		
8/19	1,846			10.64	403	1	60		
9/19	1,794			10.64	302	1	60		
10/19	1,803			10.64	377	1	58		
11/19	1,752			10.64	380	1	58		
12/19	1,743			10.64	319	1	56		
					21,464		4,658		
HRF	SNOWFLOW 2A	1/19	1,323	9.85	331	2	21		
		2/19	1,287	9.85	298	2	23		
		3/19	1,408	9.85	307	2	23		
		4/19	1,387	9.85	302	2	23		
		5/19	1,399	9.85	326	2	23		
		6/19	1,321	9.85	299	2	22		
		7/19	1,337	9.85	306	2	22		
		8/19	1,328	9.85	290	2	21		
		9/19	1,303	9.85	219	2	22		
		10/19	1,293	9.85	270	2	21		
		11/19	1,235	9.85	268	2	21		
		12/19	1,334	9.85	244	2	22		
					15,955		3,460		
HRF	SOUTH OTSEGO 10 SEA O T	1/19	4,066	27.58	0	9	15		
		2/19	3,396	27.58	0	9	13		
		3/19	4,194	27.58	0	9	15		
		4/19	4,095	27.58	0	9	15		
		5/19	4,141	27.58	0	9	15		
		6/19	3,939	27.58	0	9	15		
		7/19	4,087	27.58	0	9	15		
		8/19	4,021	27.58	0	9	14		
		9/19	3,962	27.58	0	9	15		
		10/19	4,456	27.58	0	9	16		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	SOUTH OTSEGO 10 SEA O T	11/19	4,171	27.58	0	9	15
		12/19	4,021	27.58	0	9	14
			48,549		0		
HRF	STATE TLC MINERS DAM	1/19	5,532	12.17	1,366	5	36
		2/19	4,993	12.17	1,268	5	36
		3/19	5,563	12.17	1,346	5	36
		4/19	5,435	12.17	1,204	5	36
		5/19	5,628	12.17	1,252	5	36
		6/19	5,508	12.17	1,410	5	37
		7/19	5,488	12.17	1,675	5	35
		8/19	5,670	12.17	1,675	5	37
		9/19	5,535	12.17	1,530	5	37
		10/19	5,617	12.17	1,411	5	36
		11/19	5,315	12.17	1,604	5	35
		12/19	5,419	12.17	1,320	5	35
	65,703		17,061				
HRF	TLC 20	1/19	32,256	22.22	7,962	29	36
		2/19	29,162	22.22	7,409	29	36
		3/19	31,934	22.22	7,730	29	36
		4/19	31,210	22.22	6,915	29	36
		5/19	31,121	22.22	6,923	29	35
		6/19	30,248	22.22	7,742	29	35
		7/19	31,954	22.22	9,751	29	36
		8/19	30,908	22.22	9,128	29	34
		9/19	30,745	22.22	8,500	29	35
		10/19	31,584	22.22	7,934	29	35
		11/19	30,564	22.22	9,222	29	35
		12/19	31,140	22.22	7,586	29	35
	372,826		96,802				
HRF	TLC AIRPORT	1/19	2,508	20.83	619	4	20
		2/19	2,337	20.83	594	4	21
		3/19	2,591	20.83	627	4	21
		4/19	2,458	20.83	545	4	20
		5/19	2,487	20.83	553	4	20
		6/19	2,452	20.83	628	4	20
		7/19	2,620	20.83	800	4	21
		8/19	2,425	20.83	716	4	20
		9/19	2,548	20.83	704	4	21
		10/19	2,596	20.83	652	4	21
		11/19	2,488	20.83	751	4	21
		12/19	2,568	20.83	625	4	21
	30,078		7,814				
HRF	TLC FOUR CORNERS	1/19	5,360	10.15	1,342	6	29
		2/19	5,071	10.15	1,172	6	30
		3/19	5,412	10.15	1,182	6	29
		4/19	5,155	10.15	1,124	6	29
		5/19	5,172	10.15	1,206	6	28

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	TLC FOUR CORNERS	6/19	5,070	10.15	1,149	6	28
		7/19	5,239	10.15	1,199	6	28
		8/19	5,207	10.15	1,138	6	28
		9/19	5,223	10.15	878	6	29
		10/19	5,471	10.15	1,145	6	29
		11/19	5,512	10.15	1,194	6	31
		12/19	5,690	10.15	1,042	6	31
					63,582		13,771
HRF	TOM & JERRY	1/19	258	13.50	65	1	8
		2/19	245	13.50	57	1	9
		3/19	286	13.50	62	1	9
		4/19	285	13.50	62	1	10
		5/19	261	13.50	61	1	8
		6/19	224	13.50	51	1	7
		7/19	196	13.50	45	1	6
		8/19	195	13.50	43	1	6
		9/19	168	13.50	28	1	6
		10/19	235	13.50	49	1	8
		11/19	250	13.50	54	1	8
		12/19	267	13.50	49	1	9
			2,870		626		
HRF	TY COBB	1/19	1,599	9.36	395	2	26
		2/19	1,468	9.36	373	2	26
		3/19	1,631	9.36	395	2	26
		4/19	1,536	9.36	340	2	26
		5/19	1,681	9.36	374	2	27
		6/19	1,585	9.36	406	2	26
		7/19	1,683	9.36	514	2	27
		8/19	1,627	9.36	481	2	26
		9/19	1,623	9.36	449	2	27
		10/19	1,652	9.36	415	2	27
		11/19	1,579	9.36	476	2	26
		12/19	1,616	9.36	394	2	26
			19,280		5,012		
HRF	WELCH	1/19	762	12.21	188	1	25
		2/19	687	12.21	175	1	25
		3/19	749	12.21	181	1	24
		4/19	725	12.21	161	1	24
		5/19	731	12.21	163	1	24
		6/19	704	12.21	180	1	23
		7/19	757	12.21	231	1	24
		8/19	711	12.21	210	1	23
		9/19	705	12.21	195	1	24
		10/19	688	12.21	173	1	22
		11/19	667	12.21	201	1	22
		12/19	682	12.21	166	1	22
			8,568		2,224		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF - REPORTER TOTALS:			1,984,442		468,591		
JORDAN DEVELOPM	451 RUM	1/19	3,061	19.35	94	15	7
		2/19	3,774	19.35	85	15	9
		3/19	4,612	19.35	95	15	10
		4/19	4,981	19.35	66	15	11
		5/19	5,541	19.35	81	15	12
		6/19	5,596	19.35	76	15	12
		7/19	5,519	19.35	71	15	12
		8/19	4,826	19.35	61	15	10
		9/19	5,000	19.35	92	15	11
		10/19	5,511	19.35	81	15	12
		11/19	5,097	19.35	103	15	11
		12/19	4,187	19.35	80	15	9
			57,705		985		
JORDAN DEVELOPM	ART CARNEY	1/19	6,806	4.43	11,735	14	16
		2/19	6,236	4.43	8,930	14	16
		3/19	7,079	4.43	12,302	14	16
		4/19	6,639	4.43	12,751	14	16
		5/19	6,821	4.43	13,813	14	16
		6/19	6,638	4.43	12,784	14	16
		7/19	6,479	4.43	13,262	14	15
		8/19	6,598	4.43	13,249	14	15
		9/19	6,566	4.43	12,801	14	16
		10/19	6,917	4.43	13,209	14	16
		11/19	6,581	4.43	11,226	14	16
		12/19	6,871	4.43	11,321	14	16
			80,231		147,383		
JORDAN DEVELOPM	BARNEY MILLER SOUTH	1/19	11,094	19.35	630	8	45
		2/19	9,869	19.35	589	8	44
		3/19	11,156	19.35	676	8	45
		4/19	10,356	19.35	641	8	43
		5/19	10,439	19.35	629	8	42
		6/19	8,611	19.35	546	8	36
		7/19	10,012	19.35	631	8	40
		8/19	9,889	19.35	558	8	40
		9/19	9,801	19.35	653	8	41
		10/19	9,550	19.35	634	8	38
		11/19	9,630	19.35	623	8	40
		12/19	10,168	19.35	677	8	41
			120,575		7,487		
JORDAN DEVELOPM	BLACK	1/19	2,479	20.02	0	21	4
		2/19	3,348	20.02	0	21	6
		3/19	3,205	20.02	10	21	5
		4/19	3,617	20.02	0	21	6
		5/19	3,651	20.02	0	21	6
		6/19	3,433	20.02	0	21	5
		7/19	3,604	20.02	0	21	6

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPM	BLACK	8/19	4,162	20.02	10	26	5
		9/19	3,924	20.02	170	26	5
		10/19	3,740	20.02	0	26	5
		11/19	3,493	20.02	0	26	4
		12/19	3,745	20.02	10	26	5
				42,401		200	
JORDAN DEVELOPM	COLFAX 29	1/19	10,489	4.53	25,746	12	28
		2/19	9,915	4.53	23,680	12	30
		3/19	10,342	4.53	26,073	12	28
		4/19	9,960	4.53	26,574	12	28
		5/19	10,556	4.53	27,587	12	28
		6/19	10,098	4.53	25,908	12	28
		7/19	10,446	4.53	26,641	12	28
		8/19	9,798	4.53	24,837	12	26
		9/19	8,235	4.53	21,721	12	23
		10/19	9,814	4.53	27,692	12	26
		11/19	8,761	4.53	24,861	12	24
		12/19	9,148	4.53	25,278	12	25
		117,562		306,598			
JORDAN DEVELOPM	DEWARD CLEAVER	1/19	8,018	6.20	425	5	52
		2/19	6,968	6.20	363	5	50
		3/19	7,382	6.20	404	5	48
		4/19	7,550	6.20	416	5	50
		5/19	7,681	6.20	437	5	50
		6/19	7,109	6.20	442	5	47
		7/19	7,391	6.20	419	5	48
		8/19	7,619	6.20	429	5	49
		9/19	7,716	6.20	457	5	51
		10/19	8,355	6.20	476	5	54
		11/19	8,236	6.20	437	5	55
		12/19	7,856	6.20	424	5	51
		91,881		5,129			
JORDAN DEVELOPM	DOVER WEST	1/19	3,641	17.18	0	19	6
		2/19	3,925	17.18	0	19	7
		3/19	5,434	17.18	0	19	9
		4/19	5,855	17.18	40	19	10
		5/19	5,901	17.18	0	19	10
		6/19	5,478	17.18	0	19	10
		7/19	5,519	17.18	0	19	9
		8/19	5,636	17.18	25	21	9
		9/19	5,668	17.18	0	21	9
		10/19	5,935	17.18	0	21	9
		11/19	5,500	17.18	0	21	9
		12/19	5,206	17.18	0	21	8
		63,698		65			
JORDAN DEVELOPM	FARMER IN THE DELL	1/19	14,077	20.01	0	17	27
		2/19	13,278	20.01	0	17	28

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPM	FARMER IN THE DELL	3/19	14,597	20.01	0	17	28
		4/19	13,635	20.01	0	17	27
		5/19	13,670	20.01	345	17	26
		6/19	13,711	20.01	295	17	27
		7/19	14,682	20.01	345	17	28
		8/19	14,676	20.01	330	17	28
		9/19	14,674	20.01	335	17	29
		10/19	14,966	20.01	395	17	28
		11/19	14,751	20.01	370	17	29
		12/19	14,461	20.01	350	17	27
					171,178		2,765
JORDAN DEVELOPM	GREEN ACRES	1/19	8,162	3.57	17,568	14	19
		2/19	7,077	3.57	13,758	14	18
		3/19	7,774	3.57	15,593	14	18
		4/19	7,576	3.57	16,983	14	18
		5/19	8,169	3.57	18,333	14	19
		6/19	8,033	3.57	17,686	14	19
		7/19	8,203	3.57	16,383	14	19
		8/19	8,525	3.57	14,733	14	20
		9/19	8,358	3.57	14,735	14	20
		10/19	8,580	3.57	14,979	14	20
		11/19	8,228	3.57	14,840	14	20
12/19	8,495	3.57	15,030	14	20		
			97,180		190,621		
JORDAN DEVELOPM	HAYMEADOW	1/19	15,226	26.84	305	17	29
		2/19	14,468	26.84	300	17	30
		3/19	17,842	26.84	365	17	34
		4/19	17,653	26.84	335	17	35
		5/19	17,254	26.84	320	17	33
		6/19	16,739	26.84	320	17	33
		7/19	16,848	26.84	345	17	32
		8/19	16,534	26.84	340	17	31
		9/19	16,871	26.84	345	17	33
		10/19	18,607	26.84	370	17	35
		11/19	17,971	26.84	355	17	35
12/19	17,979	26.84	350	17	34		
			203,992		4,050		
JORDAN DEVELOPM	MILTON BRADLEY CENTRAL	1/19	68,385	4.72	22,872	28	79
		2/19	61,364	4.72	20,081	28	78
		3/19	67,732	4.72	20,738	28	78
		4/19	65,764	4.72	20,186	28	78
		5/19	67,837	4.72	20,353	28	78
		6/19	65,693	4.72	19,618	28	78
		7/19	67,301	4.72	20,887	28	78
		8/19	67,749	4.72	20,378	28	78
		9/19	66,116	4.72	19,358	28	79
		10/19	68,985	4.72	20,551	28	79
11/19	65,776	4.72	19,233	28	78		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPM	MILTON BRADLEY CENTRAL	12/19	66,382	4.72	18,943	28	76
			799,084		243,198		
JORDAN DEVELOPM	MILTON BRADLEY NORTH	1/19	2,259	5.06	2,170	3	24
		2/19	2,476	5.06	1,960	3	29
		3/19	2,206	5.06	2,170	3	24
		4/19	1,660	5.06	2,100	3	18
		5/19	1,998	5.06	2,170	3	21
		6/19	1,941	5.06	2,100	3	22
		7/19	1,968	5.06	2,170	3	21
		8/19	1,943	5.06	2,170	3	21
		9/19	1,935	5.06	2,100	3	22
		10/19	1,974	5.06	2,170	3	21
		11/19	1,930	5.06	2,100	3	21
		12/19	1,913	5.06	2,170	3	21
			24,203		25,550		
JORDAN DEVELOPM	MILTON BRADLEY SOUTH	1/19	0	3.79	0	0	0
		2/19	0	3.79	0	0	0
		3/19	0	3.79	0	0	0
		4/19	0	3.79	0	0	0
		5/19	0	3.79	0	0	0
		6/19	0	3.79	0	0	0
		7/19	0	3.79	0	0	0
		8/19	0	3.79	0	0	0
		9/19	0	3.79	0	0	0
		10/19	0	3.79	0	0	0
		11/19	0	3.79	0	0	0
		12/19	0	3.79	0	0	0
			0		0		
JORDAN DEVELOPM	NICKERSON VALLEY	1/19	9,505	14.01	261	16	19
		2/19	9,418	14.01	275	16	21
		3/19	10,429	14.01	282	16	21
		4/19	10,601	14.01	300	16	22
		5/19	10,839	14.01	300	16	22
		6/19	10,574	14.01	285	16	22
		7/19	11,217	14.01	320	16	23
		8/19	10,751	14.01	305	16	22
		9/19	10,561	14.01	300	16	22
		10/19	11,070	14.01	310	16	22
		11/19	10,673	14.01	305	16	22
		12/19	10,653	14.01	280	16	21
			126,291		3,523		
JORDAN DEVELOPM	NORTH STARMIRA 4 (NADV-	1/19	11,917	13.06	3,075	26	15
		2/19	11,347	13.06	3,227	26	16
		3/19	11,942	13.06	2,236	26	15
		4/19	12,595	13.06	2,594	26	16
		5/19	12,825	13.06	2,410	26	16
		6/19	12,542	13.06	1,474	26	16

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPM	NORTH STARMIRA 4 (NADV-	7/19	12,934	13.06	1,449	26	16
		8/19	12,657	13.06	1,575	26	16
		9/19	11,960	13.06	1,678	26	15
		10/19	12,121	13.06	1,879	26	15
		11/19	11,626	13.06	2,334	26	15
		12/19	11,576	13.06	2,442	26	14
				146,042		26,373	
JORDAN DEVELOPM	PAIR O DICE	1/19	13,709	15.15	770	16	28
		2/19	13,473	15.15	790	16	30
		3/19	13,970	15.15	850	16	28
		4/19	13,753	15.15	860	16	29
		5/19	14,872	15.15	915	16	30
		6/19	14,779	15.15	850	16	31
		7/19	15,438	15.15	815	16	31
		8/19	15,451	15.15	950	16	31
		9/19	15,735	15.15	900	16	33
		10/19	15,664	15.15	880	16	32
		11/19	15,913	15.15	895	16	33
		12/19	15,084	15.15	870	16	30
		177,841		10,345			
JORDAN DEVELOPM	PIGEON RIVER (SAWDUST)	1/19	3,271	5.05	2,795	6	18
		2/19	2,850	5.05	1,913	6	17
		3/19	3,168	5.05	1,023	6	17
		4/19	3,348	5.05	838	6	19
		5/19	3,775	5.05	861	6	20
		6/19	3,615	5.05	749	6	20
		7/19	3,743	5.05	643	6	20
		8/19	3,701	5.05	399	6	20
		9/19	3,047	5.05	630	6	17
		10/19	3,349	5.05	1,670	6	18
		11/19	3,367	5.05	1,516	6	19
		12/19	3,505	5.05	1,498	6	19
		40,739		14,535			
JORDAN DEVELOPM	SCHROEDER	1/19	1,685	24.30	0	10	5
		2/19	1,950	24.30	0	10	7
		3/19	2,346	24.30	0	10	8
		4/19	2,400	24.30	0	10	8
		5/19	2,569	24.30	0	10	8
		6/19	2,474	24.30	0	10	8
		7/19	2,343	24.30	0	10	8
		8/19	2,462	24.30	0	10	8
		9/19	2,462	24.30	0	10	8
		10/19	2,544	24.30	0	10	8
		11/19	2,555	24.30	0	10	9
12/19	2,696	24.30	0	10	9		
		28,486		0			
JORDAN DEVELOPM	SLAM DUNCAN	1/19	12,503	13.97	106	17	24

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
JORDAN DEVELOPM	SLAM DUNCAN	2/19	11,404	13.97	95	17	24		
		3/19	12,307	13.97	103	17	23		
		4/19	11,983	13.97	97	17	23		
		5/19	12,541	13.97	100	17	24		
		6/19	12,545	13.97	99	17	25		
		7/19	12,517	13.97	102	17	24		
		8/19	12,772	13.97	110	17	24		
		9/19	12,424	13.97	96	17	24		
		10/19	12,990	13.97	102	17	25		
		11/19	12,558	13.97	96	17	25		
		12/19	12,315	13.97	101	17	23		
					148,859		1,207		
		JORDAN DEVELOPM	SNAKE EYES	1/19	4,120	15.15	275	3	44
2/19	3,521			15.15	250	3	42		
3/19	3,784			15.15	265	3	41		
4/19	3,643			15.15	275	3	40		
5/19	3,831			15.15	295	3	41		
6/19	3,669			15.15	270	3	41		
7/19	3,939			15.15	245	3	42		
8/19	4,279			15.15	340	3	46		
9/19	4,230			15.15	260	3	47		
10/19	4,051			15.15	285	3	44		
11/19	3,847			15.15	290	3	43		
12/19	3,724			15.15	275	3	40		
					46,638		3,325		
JORDAN DEVELOPM	VIENNA 1	1/19	0	2.46	0	0	0		
		2/19	0	2.46	0	0	0		
		3/19	0	2.46	0	0	0		
		4/19	0	2.46	0	0	0		
		5/19	0	2.46	0	0	0		
		6/19	0	2.46	0	0	0		
		7/19	33	2.46	228	19	0		
		8/19	1,100	2.46	1,461	19	2		
		9/19	0	2.46	0	0	0		
		10/19	0	2.46	0	0	0		
		11/19	0	2.46	0	0	0		
		12/19	0	2.46	0	0	0		
					1,133		1,689		
JORDAN DEVELOPM	VIENNA 2	1/19	19,294	13.27	3,638	30	21		
		2/19	17,290	13.27	2,347	30	21		
		3/19	18,701	13.27	2,538	30	20		
		4/19	17,266	13.27	2,518	30	19		
		5/19	18,569	13.27	3,179	30	20		
		6/19	17,166	13.27	3,034	30	19		
		7/19	16,860	13.27	3,216	30	18		
		8/19	15,222	13.27	2,888	30	16		
		9/19	16,361	13.27	2,805	30	18		
		10/19	17,898	13.27	3,003	30	19		

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JORDAN DEVELOPM	VIENNA 2	11/19	17,028	13.27	2,862	30	19
		12/19	16,730	13.27	3,411	30	18
			208,385		35,439		
JORDAN DEVELOPM	VIENNA 3	1/19	4,897	23.87	780	12	13
		2/19	5,012	23.87	865	12	15
		3/19	5,290	23.87	870	12	14
		4/19	5,149	23.87	855	12	14
		5/19	5,372	23.87	970	12	14
		6/19	5,461	23.87	940	12	15
		7/19	5,566	23.87	960	12	15
		8/19	5,335	23.87	965	12	14
		9/19	5,090	23.87	910	12	14
		10/19	5,633	23.87	990	12	15
		11/19	5,431	23.87	895	12	15
		12/19	5,428	23.87	885	12	15
			63,664		10,885		
JORDAN DEVELOPM	VOYER LAKE	1/19	13,088	19.96	790	16	26
		2/19	12,432	19.96	845	16	28
		3/19	13,704	19.96	880	16	28
		4/19	13,308	19.96	910	16	28
		5/19	13,711	19.96	942	16	28
		6/19	13,281	19.96	859	16	28
		7/19	13,724	19.96	750	16	28
		8/19	14,064	19.96	950	16	28
		9/19	14,053	19.96	820	16	29
		10/19	13,623	19.96	380	16	27
		11/19	13,202	19.96	845	16	28
		12/19	13,557	19.96	875	16	27
			161,747		9,846		
JORDAN DEVELOPMENT - REPORTER TOTALS:			3,019,515		1,051,198		
LAMBDA ENERGY RE	35-12	1/19	4,275	20.69	297	9	15
		2/19	3,699	26.24	243	9	15
		3/19	3,789	26.24	288	9	14
		4/19	3,861	20.13	333	9	14
		5/19	4,248	20.13	432	9	15
		6/19	4,293	20.13	324	9	16
		7/19	4,419	20.13	324	9	16
		8/19	4,347	20.13	306	9	16
		9/19	4,374	20.13	288	9	16
		10/19	4,320	20.13	225	9	15
		11/19	4,014	20.13	306	9	15
		12/19	3,969	20.13	243	9	14
			49,608		3,609		
LAMBDA ENERGY RE	ALBERT/LOUD	1/19	59,597	18.36	8,080	72	27
		2/19	55,903	13.87	6,274	72	28
		3/19	60,755	13.87	5,970	72	27

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LAMBDA ENERGY RE	ALBERT/LOUD	4/19	73,633	18.37	6,916	72	34		
		5/19	63,408	18.37	6,754	72	28		
		6/19	61,211	18.37	5,406	72	28		
		7/19	63,636	18.37	6,084	72	28		
		8/19	64,203	18.37	10,150	72	29		
		9/19	64,312	18.37	9,185	72	30		
		10/19	61,080	18.37	8,891	72	27		
		11/19	54,187	18.37	5,786	72	25		
		12/19	52,801	18.37	4,167	72	24		
					734,726		83,663		
		LAMBDA ENERGY RE	AVERY SMITH	1/19	6,734	25.16	128	8	27
2/19	6,066			24.59	144	8	27		
3/19	6,708			24.62	128	8	27		
4/19	6,631			25.22	144	8	28		
5/19	6,682			25.21	176	8	27		
6/19	6,495			25.16	144	8	27		
7/19	6,705			26.19	184	8	27		
8/19	6,495			26.24	152	8	26		
9/19	6,335			26.24	200	8	26		
10/19	6,480			26.24	176	8	26		
11/19	6,268			25.11	160	8	26		
12/19	6,410			25.13	160	8	26		
				78,009		1,896			
LAMBDA ENERGY RE	BARNEY MILLER	1/19	9,260	19.35	630	10	30		
		2/19	8,510	19.35	590	10	30		
		3/19	9,390	19.35	660	10	30		
		4/19	8,840	19.35	580	10	29		
		5/19	9,368	19.35	754	10	30		
		6/19	8,986	19.35	639	10	30		
		7/19	9,050	19.35	630	10	29		
		8/19	9,150	19.35	740	10	30		
		9/19	9,270	19.35	710	10	31		
		10/19	9,480	19.35	670	10	31		
		11/19	9,100	19.35	740	10	30		
		12/19	9,200	19.35	720	10	30		
					109,604		8,063		
LAMBDA ENERGY RE	BEAR LAKE 13	1/19	0	0.00	0	0	0		
		2/19	0	0.00	0	0	0		
		3/19	0	0.00	0	0	0		
		4/19	0	0.00	0	0	0		
		5/19	0	0.00	0	0	0		
		6/19	0	0.00	0	0	0		
		7/19	0	0.00	0	0	0		
		8/19	0	0.00	0	0	0		
		9/19	0	0.00	0	0	0		
		10/19	0	0.00	0	0	0		
		11/19	0	0.00	0	0	0		
		12/19	0	0.00	0	0	0		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			0		0		
LAMBDA ENERGY RE	BEAR LAKE 23	1/19	0	0.00	0	0	0
		2/19	0	0.00	0	0	0
		3/19	0	0.00	0	0	0
		4/19	0	0.00	0	0	0
		5/19	0	0.00	0	0	0
		6/19	0	0.00	0	0	0
		7/19	0	0.00	0	0	0
		8/19	0	0.00	0	0	0
		9/19	0	0.00	0	0	0
		10/19	0	0.00	0	0	0
		11/19	0	0.00	0	0	0
		12/19	0	0.00	0	0	0
			0		0		
LAMBDA ENERGY RE	BEAR LAKE 26	1/19	0	0.00	0	0	0
		2/19	0	0.00	0	0	0
		3/19	0	0.00	0	0	0
		4/19	0	0.00	0	0	0
		5/19	0	0.00	0	0	0
		6/19	0	0.00	0	0	0
		7/19	0	0.00	0	0	0
		8/19	0	0.00	0	0	0
		9/19	0	0.00	0	0	0
		10/19	0	0.00	0	0	0
		11/19	0	0.00	0	0	0
		12/19	0	0.00	0	0	0
			0		0		
LAMBDA ENERGY RE	BLUE SPRUCE	1/19	6,900	13.79	22,335	15	15
		2/19	4,050	0.00	16,080	15	10
		3/19	4,455	0.00	17,550	16	9
		4/19	4,095	13.65	17,985	16	9
		5/19	3,930	13.65	13,590	16	8
		6/19	4,065	13.65	18,660	16	8
		7/19	4,245	13.65	18,975	16	9
		8/19	4,380	13.65	16,680	16	9
		9/19	4,110	13.65	15,540	16	9
		10/19	4,043	13.65	15,830	16	8
		11/19	3,872	13.65	14,823	16	8
		12/19	4,017	13.65	16,445	16	8
			52,162		204,493		
LAMBDA ENERGY RE	CALEDONIA 11	1/19	21,600	16.39	408	24	29
		2/19	15,744	16.39	312	24	23
		3/19	21,024	16.39	568	24	28
		4/19	21,280	16.39	320	24	30
		5/19	21,872	16.39	512	24	29
		6/19	21,992	16.39	456	24	31
		7/19	23,304	16.39	360	24	31

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LAMBDA ENERGY RE	CALEDONIA 11	8/19	23,696	16.39	448	24	32
		9/19	23,928	16.39	544	24	33
		10/19	23,504	16.39	544	24	32
		11/19	21,992	16.39	472	24	31
		12/19	22,632	16.39	368	24	30
					262,568		5,312
LAMBDA ENERGY RE	CLINTON 5/6	1/19	7,112	18.57	502	9	25
		2/19	6,671	14.01	391	9	26
		3/19	7,230	14.01	371	9	26
		4/19	8,786	18.58	431	9	33
		5/19	7,559	18.58	418	9	27
		6/19	7,307	18.58	337	9	27
		7/19	7,577	18.58	378	9	27
		8/19	7,655	18.58	630	9	27
		9/19	7,665	18.58	571	9	28
		10/19	7,289	18.58	553	9	26
		11/19	6,460	18.58	360	9	24
		12/19	6,297	18.58	257	9	23
			87,608		5,199		
LAMBDA ENERGY RE	COMEDY CLUB	1/19	267	16.39	5	1	9
		2/19	186	16.39	4	1	7
		3/19	257	16.39	7	1	8
		4/19	217	16.39	3	1	7
		5/19	226	16.39	5	1	7
		6/19	227	16.39	5	1	8
		7/19	8	16.39	0	1	0
		8/19	0	0.00	0	0	0
		9/19	227	16.39	5	1	8
		10/19	245	16.39	6	1	8
		11/19	262	16.39	6	1	9
		12/19	276	16.39	4	1	9
			2,398		50		
LAMBDA ENERGY RE	DEVILS RIVER	1/19	1,920	0.00	9,010	10	6
		2/19	1,660	0.00	8,360	10	6
		3/19	1,810	0.00	9,040	10	6
		4/19	1,920	0.00	6,600	10	6
		5/19	2,090	0.00	8,630	10	7
		6/19	1,990	0.00	8,160	10	7
		7/19	1,990	0.00	8,630	10	6
		8/19	1,960	0.00	10,280	10	6
		9/19	1,910	0.00	8,980	10	6
		10/19	2,020	0.00	9,260	10	7
		11/19	1,950	0.00	9,880	10	7
		12/19	2,010	0.00	9,800	10	6
			23,230		106,630		
LAMBDA ENERGY RE	DOUBLE ALEX	1/19	10,977	0.00	945	15	24
		2/19	9,813	0.00	885	15	23

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LAMBDA ENERGY RE	DOUBLE ALEX	3/19	10,764	0.00	990	15	23
		4/19	10,654	21.40	870	15	24
		5/19	10,871	21.40	1,230	15	23
		6/19	10,368	21.40	1,020	15	23
		7/19	11,000	21.40	945	15	24
		8/19	11,358	21.40	1,110	15	24
		9/19	11,079	21.40	1,065	15	25
		10/19	11,299	21.40	1,005	15	24
		11/19	10,961	21.40	1,110	15	24
		12/19	11,104	21.40	1,080	15	24
					130,248		12,255
LAMBDA ENERGY RE	HAASS	1/19	19,695	16.39	4,260	15	42
		2/19	16,725	16.39	3,930	15	40
		3/19	19,665	16.39	4,095	15	42
		4/19	18,810	16.39	3,435	15	42
		5/19	19,650	16.39	3,210	15	42
		6/19	19,170	16.39	3,150	15	43
		7/19	19,950	16.39	3,015	15	43
		8/19	20,145	16.39	3,300	15	43
		9/19	18,375	16.39	3,375	15	41
		10/19	20,415	16.39	3,915	15	44
		11/19	19,575	16.39	3,870	15	44
12/19	19,740	16.39	3,705	15	42		
			231,915		43,260		
LAMBDA ENERGY RE	HUSH PUPPY	1/19	11,782	18.80	112	14	27
		2/19	10,764	18.80	112	14	27
		3/19	11,695	18.80	260	14	27
		4/19	11,419	18.80	547	14	27
		5/19	11,742	18.80	351	14	27
		6/19	11,408	18.80	210	14	27
		7/19	11,574	18.80	366	14	27
		8/19	11,652	18.80	258	14	27
		9/19	11,327	18.80	317	14	27
		10/19	11,463	18.80	209	14	26
		11/19	13,882	18.80	370	14	33
12/19	11,578	18.80	187	14	27		
			140,286		3,299		
LAMBDA ENERGY RE	KOGELMANN	1/19	14,490	16.39	270	15	31
		2/19	10,620	16.39	210	15	25
		3/19	15,135	16.39	405	15	33
		4/19	14,370	16.39	210	15	32
		5/19	14,730	16.39	345	15	32
		6/19	14,700	16.39	300	15	33
		7/19	15,765	16.39	240	15	34
		8/19	15,750	16.39	300	15	34
		9/19	14,040	16.39	315	15	31
		10/19	15,540	16.39	360	15	33
		11/19	15,075	16.39	330	15	34

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LAMBDA ENERGY RE	KOGELMANN	12/19	15,285	16.39	255	15	33
			175,500		3,540		
LAMBDA ENERGY RE	KRUGERRAND	1/19	14,637	0.00	882	21	22
		2/19	12,999	0.00	7,728	21	22
		3/19	14,217	0.00	9,450	21	22
		4/19	13,797	10.51	9,408	21	22
		5/19	14,259	10.51	5,166	21	22
		6/19	14,070	10.51	5,061	21	22
		7/19	14,490	10.51	6,048	21	22
		8/19	14,742	10.51	6,720	21	23
		9/19	14,133	10.51	6,069	21	22
		10/19	14,532	10.51	6,741	21	22
		11/19	14,091	10.51	6,384	21	22
		12/19	14,007	10.51	6,615	21	22
			169,974		76,272		
LAMBDA ENERGY RE	MH LAND	1/19	12,600	16.39	1,701	9	45
		2/19	12,231	16.39	1,521	9	49
		3/19	14,013	16.39	1,611	9	50
		4/19	13,041	16.39	1,557	9	48
		5/19	13,203	16.39	1,674	9	47
		6/19	12,276	16.39	1,575	9	45
		7/19	12,546	16.39	1,710	9	45
		8/19	12,654	16.39	1,746	9	45
		9/19	11,448	16.39	1,602	9	42
		10/19	12,699	16.39	1,386	9	46
		11/19	12,168	16.39	981	9	45
		12/19	12,618	16.39	1,350	9	45
			151,497		18,414		
LAMBDA ENERGY RE	SILVERBROOK	1/19	3,456	16.39	464	4	28
		2/19	3,432	16.39	428	4	31
		3/19	4,228	16.39	488	4	34
		4/19	3,780	16.39	452	4	32
		5/19	3,824	16.39	484	4	31
		6/19	3,684	16.39	472	4	31
		7/19	3,712	16.39	504	4	30
		8/19	3,784	16.39	524	4	31
		9/19	3,660	16.39	512	4	31
		10/19	3,872	16.39	420	4	31
		11/19	3,432	16.39	276	4	29
		12/19	3,484	16.39	372	4	28
			44,348		5,396		
LAMBDA ENERGY RE	SPRINGDALE 25	1/19	0	0.00	0	0	0
		2/19	0	0.00	0	0	0
		3/19	0	0.00	0	0	0
		4/19	0	0.00	0	0	0
		5/19	0	0.00	0	0	0
		6/19	0	0.00	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LAMBDA ENERGY RE	SPRINGDALE 25	7/19	0	0.00	0	0	0
		8/19	0	0.00	0	0	0
		9/19	0	0.00	0	0	0
		10/19	0	0.00	0	0	0
		11/19	0	0.00	0	0	0
		12/19	0	0.00	0	0	0
			0		0		
LAMBDA ENERGY RE	TIMM	1/19	4,986	0.00	16,218	20	8
		2/19	4,464	0.00	15,048	20	8
		3/19	4,806	0.00	16,272	20	8
		4/19	4,878	0.00	11,880	20	8
		5/19	4,914	0.00	15,534	20	8
		6/19	4,626	0.00	14,688	20	8
		7/19	4,698	0.00	15,534	20	8
		8/19	4,608	0.00	18,504	20	7
		9/19	4,572	0.00	16,164	20	8
		10/19	4,734	0.00	16,668	20	8
		11/19	4,500	0.00	17,784	20	8
		12/19	4,680	0.00	17,640	20	8
			56,466		191,934		
LAMBDA ENERGY RE	WEST CLINTON COMMON	1/19	4,361	18.57	475	12	12
		2/19	4,086	14.01	367	12	12
		3/19	4,440	14.01	351	12	12
		4/19	5,384	18.58	407	12	15
		5/19	4,635	18.58	397	12	12
		6/19	4,474	18.58	317	12	12
		7/19	4,560	18.58	350	12	12
		8/19	4,253	18.58	542	12	11
		9/19	4,697	18.58	538	12	13
		10/19	4,464	18.58	521	12	12
		11/19	3,957	18.58	340	12	11
		12/19	3,859	18.58	244	12	10
			53,170		4,849		
LAMBDA ENERGY RE	WINSTON CHURCHILL	1/19	14,415	3.67	2,040	15	31
		2/19	2,760	3.67	2,010	15	7
		3/19	3,000	3.67	2,115	15	6
		4/19	3,045	3.67	2,925	15	7
		5/19	3,090	3.67	3,060	15	7
		6/19	3,720	3.67	4,125	15	8
		7/19	3,510	3.67	3,480	15	8
		8/19	3,540	3.67	4,275	15	8
		9/19	3,480	3.67	3,630	15	8
		10/19	3,454	3.67	2,710	15	7
		11/19	3,117	3.67	3,496	15	7
		12/19	3,075	3.67	2,921	15	7
			50,206		36,787		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LAMBDA ENERGY RESOURCES LLC - REPORTER TOTALS:			2,603,523		814,921		
LINN OPERATING, IN	45TH PARALLEL	1/19	0	0.00	0	0	0
		2/19	0	0.00	0	0	0
		3/19	0	0.00	0	0	0
		4/19	0	0.00	0	0	0
		5/19	0	0.00	0	0	0
		6/19	0	0.00	0	0	0
		7/19	0	0.00	0	0	0
				0		0	
LINN OPERATING, IN	BEYER	1/19	6,764	8.09	6,875	19	11
		2/19	6,472	8.09	6,831	19	12
		3/19	7,427	8.09	7,415	19	13
		4/19	7,391	8.09	6,768	19	13
		5/19	7,302	8.09	0	19	12
		6/19	6,793	8.09	6,401	19	12
		7/19	6,782	8.09	6,398	19	11
				48,931		40,688	
LINN OPERATING, IN	BIG BASS LAKE	1/19	4,370	7.25	0	9	16
		2/19	4,164	7.25	0	9	17
		3/19	3,578	7.92	0	9	13
		4/19	3,597	7.92	0	9	13
		5/19	3,051	0.00	0	9	11
		6/19	3,307	0.00	0	9	12
		7/19	3,593	0.00	0	9	13
				25,660		0	
LINN OPERATING, IN	BIG KAHUNA	1/19	10,541	6.58	1,167	6	57
		2/19	9,344	6.58	1,815	6	56
		3/19	10,167	6.58	1,894	6	55
		4/19	9,971	6.58	1,825	6	55
		5/19	10,092	6.58	1,580	6	54
		6/19	10,045	6.58	1,302	6	56
		7/19	10,385	6.58	1,883	6	56
				70,545		11,466	
LINN OPERATING, IN	BIJOU	1/19	23,764	14.84	387	33	23
		2/19	21,517	14.84	265	32	24
		3/19	24,007	14.84	293	33	23
		4/19	23,006	14.84	272	33	23
		5/19	24,123	14.84	313	33	24
		6/19	23,838	14.84	308	33	24
		7/19	24,445	14.84	361	33	24
				164,700		2,199	
LINN OPERATING, IN	BLACK BEAN #1	1/19	4,143	7.01	25,848	15	9
		2/19	4,007	7.01	26,456	15	10
		3/19	4,612	7.01	28,319	15	10

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, IN	BLACK BEAN #1	4/19	4,632	7.01	27,098	15	10
		5/19	4,787	7.01	0	15	10
		6/19	4,341	7.01	27,869	15	10
		7/19	4,418	6.80	27,737	15	9
			30,940		163,327		
LINN OPERATING, IN	BLACK BEAN #2	1/19	2,851	7.01	3,424	7	13
		2/19	2,572	7.01	3,399	7	13
		3/19	2,839	7.01	3,724	7	13
		4/19	2,808	7.01	3,469	7	13
		5/19	2,829	7.01	0	7	13
		6/19	2,759	7.01	3,521	7	13
		7/19	2,770	6.80	3,736	7	13
			19,428		21,273		
LINN OPERATING, IN	BLACK BEAN #3	1/19	2,375	7.01	3,836	5	15
		2/19	2,006	7.01	4,042	5	14
		3/19	2,243	7.01	4,176	5	14
		4/19	2,291	7.01	4,124	5	15
		5/19	2,332	7.01	0	5	15
		6/19	2,231	7.01	3,436	5	15
		7/19	2,095	6.80	3,447	5	14
			15,573		23,061		
LINN OPERATING, IN	BROAD	1/19	30,975	17.67	924	37	27
		2/19	27,750	17.67	1,045	37	27
		3/19	30,552	17.67	1,338	37	27
		4/19	29,456	17.67	1,199	37	27
		5/19	30,316	17.67	1,245	37	26
		6/19	30,297	17.67	1,232	37	27
		7/19	31,470	17.67	1,273	37	27
			210,816		8,256		
LINN OPERATING, IN	CARGAS	1/19	1,019	22.01	0	2	16
		2/19	907	22.01	0	2	16
		3/19	1,007	22.01	40	2	16
		4/19	862	22.01	48	2	14
		5/19	970	22.01	0	2	16
		6/19	825	22.01	288	2	14
		7/19	946	22.01	1,992	2	15
			6,536		2,368		
LINN OPERATING, IN	CHESTER 1	1/19	10,494	8.32	0	18	19
		2/19	9,271	8.32	0	18	18
		3/19	10,706	7.92	0	18	19
		4/19	10,586	7.92	0	18	20
		5/19	11,378	7.92	0	18	20
		6/19	10,127	8.29	0	18	19
		7/19	10,407	8.29	0	18	19

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			72,969		0		
LINN OPERATING, IN	CHURCHILL POINT	1/19	28,022	14.85	11,217	36	25
		2/19	24,989	14.85	10,747	36	25
		3/19	26,933	14.44	11,624	36	24
		4/19	26,021	14.44	10,828	36	24
		5/19	26,831	14.44	8,421	36	24
		6/19	26,087	14.53	12,182	36	24
		7/19	27,396	14.53	13,860	36	25
			186,279		78,879		
LINN OPERATING, IN	CLASSICS	1/19	17,787	22.01	11,714	24	24
		2/19	16,029	22.01	10,078	24	24
		3/19	18,406	22.01	11,891	24	25
		4/19	16,843	22.01	12,667	24	23
		5/19	17,195	22.01	11,884	24	23
		6/19	16,656	22.01	11,837	24	23
		7/19	16,896	22.01	10,007	25	22
			119,812		80,078		
LINN OPERATING, IN	CLEAR LAKE	1/19	10,497	5.96	4,416	13	26
		2/19	8,971	5.96	4,051	13	25
		3/19	10,116	5.84	4,914	13	25
		4/19	9,582	5.84	4,547	13	25
		5/19	10,048	5.84	4,971	13	25
		6/19	10,167	5.84	4,941	13	26
		7/19	10,402	5.84	4,720	13	26
			69,783		32,560		
LINN OPERATING, IN	COMSTOCK HILLS	1/19	17,356	17.88	14,085	26	22
		2/19	16,453	13.41	14,279	26	23
		3/19	17,949	13.41	15,170	26	22
		4/19	17,304	17.39	14,704	26	22
		5/19	17,854	13.42	15,516	26	22
		6/19	17,638	13.42	15,479	26	23
		7/19	17,978	17.30	16,002	26	22
			122,532		105,235		
LINN OPERATING, IN	DISCARD	1/19	9,341	12.21	4,473	10	30
		2/19	8,495	12.21	4,016	10	30
		3/19	8,974	12.21	4,431	10	29
		4/19	8,890	12.21	4,248	10	30
		5/19	9,117	12.21	0	10	29
		6/19	9,145	12.21	4,657	10	30
		7/19	9,585	11.11	4,525	10	31
			63,547		26,350		
LINN OPERATING, IN	DOCTORS CLUB	1/19	68,141	13.21	1,350	89	25
		2/19	60,086	13.21	1,064	89	24
		3/19	67,186	13.21	1,376	89	24

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, IN	DOCTORS CLUB	4/19	65,279	13.12	1,290	89	24
		5/19	66,290	13.12	1,237	89	24
		6/19	61,062	13.12	976	89	23
		7/19	69,198	13.25	1,027	89	25
			457,242		8,320		
LINN OPERATING, IN	DOLLAR LAKE	1/19	24,777	4.11	3,634	14	57
		2/19	21,393	4.11	2,644	14	55
		3/19	20,831	4.20	2,182	14	48
		4/19	19,934	4.20	2,225	14	47
		5/19	22,150	4.20	2,212	14	51
		6/19	20,699	4.20	1,956	14	49
		7/19	22,407	4.20	2,680	14	52
	152,191		17,533				
LINN OPERATING, IN	FANTASY ISLAND	1/19	1,708	14.85	5,745	7	8
		2/19	1,484	14.85	5,334	7	8
		3/19	1,536	14.44	5,696	7	7
		4/19	1,514	14.44	5,729	7	7
		5/19	1,483	14.44	5,213	7	7
		6/19	1,359	14.53	4,689	7	6
		7/19	1,319	14.53	4,445	7	6
	10,403		36,851				
LINN OPERATING, IN	FREDERIC I	1/19	11,253	18.79	2,042	15	24
		2/19	10,192	18.79	1,755	15	24
		3/19	10,936	18.79	2,012	15	24
		4/19	10,901	18.79	2,017	15	24
		5/19	11,343	18.79	2,050	15	24
		6/19	10,767	18.79	1,969	15	24
		7/19	10,792	18.79	2,040	15	23
	76,184		13,885				
LINN OPERATING, IN	FREDERIC II	1/19	9,866	18.79	2,215	12	27
		2/19	9,129	18.79	2,456	12	27
		3/19	10,357	18.79	2,807	12	28
		4/19	9,827	18.79	2,828	12	27
		5/19	10,082	18.79	2,981	12	27
		6/19	9,625	18.79	2,885	12	27
		7/19	9,900	18.79	2,978	12	27
	68,786		19,150				
LINN OPERATING, IN	FREDERIC III	1/19	11,136	18.79	414	18	20
		2/19	10,041	18.79	544	18	20
		3/19	10,998	18.79	462	18	20
		4/19	10,354	18.79	470	18	19
		5/19	10,627	18.79	348	18	19
		6/19	10,746	18.79	341	18	20
	7/19	11,033	18.79	420	18	20	

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			74,935		2,999		
LINN OPERATING, IN	FREDERIC IV	1/19	16,253	13.33	1,146	25	21
		2/19	14,384	13.33	865	25	21
		3/19	15,336	13.33	1,151	25	20
		4/19	15,281	13.33	963	25	20
		5/19	16,081	13.33	1,022	25	21
		6/19	15,465	13.33	1,096	25	21
		7/19	16,139	13.33	1,232	25	21
			108,939		7,475		
LINN OPERATING, IN	FREDERIC V	1/19	11,605	13.33	1,003	8	47
		2/19	10,614	13.33	943	8	47
		3/19	11,385	13.33	1,031	8	46
		4/19	11,130	13.33	1,018	8	46
		5/19	11,472	13.33	932	8	46
		6/19	10,967	13.33	870	8	46
		7/19	11,368	13.33	1,061	8	46
			78,541		6,858		
LINN OPERATING, IN	FREDERIC VI	1/19	8,198	13.33	2,392	14	19
		2/19	7,450	13.33	2,166	14	19
		3/19	8,066	13.33	2,455	14	19
		4/19	7,858	13.33	2,134	14	19
		5/19	8,270	13.33	2,431	14	19
		6/19	7,896	13.33	2,378	14	19
		7/19	8,074	13.33	2,733	14	19
			55,812		16,689		
LINN OPERATING, IN	FREDERIC VII	1/19	6,998	13.33	3,745	12	19
		2/19	7,002	13.33	4,177	12	21
		3/19	7,732	13.33	4,719	12	21
		4/19	7,656	13.33	4,547	12	21
		5/19	7,950	13.33	4,614	12	21
		6/19	7,999	13.33	4,722	12	22
		7/19	8,022	13.33	4,609	12	22
			53,359		31,133		
LINN OPERATING, IN	FREDERIC VIII	1/19	7,366	18.79	626	9	26
		2/19	6,575	18.79	580	9	26
		3/19	7,454	18.79	682	9	27
		4/19	6,990	18.79	626	9	26
		5/19	7,450	18.79	689	9	27
		6/19	7,254	18.79	664	9	27
		7/19	7,674	18.79	681	9	27
			50,763		4,548		
LINN OPERATING, IN	FREDERIC XI	1/19	15,845	13.33	5,269	18	28
		2/19	14,320	13.33	4,517	18	28
		3/19	15,198	13.33	5,134	18	27

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, IN	FREDERIC XI	4/19	14,749	13.33	5,199	17	29
		5/19	15,434	13.33	4,951	18	28
		6/19	14,985	13.33	4,449	18	28
		7/19	15,725	13.33	5,489	18	28
			106,256		35,008		
LINN OPERATING, IN	GEHRKE	1/19	12,701	8.04	2,286	26	16
		2/19	12,129	8.04	3,168	26	17
		3/19	12,676	8.04	2,355	26	16
		4/19	12,921	6.65	2,581	26	17
		5/19	13,321	6.65	2,872	26	17
		6/19	12,720	6.65	2,658	26	16
		7/19	12,517	8.10	2,515	26	16
	88,985		18,435				
LINN OPERATING, IN	GILCHRIST	1/19	22,627	22.02	295	33	22
		2/19	19,991	22.02	272	33	22
		3/19	20,797	22.02	320	33	20
		4/19	21,893	21.86	279	33	22
		5/19	21,768	21.86	304	33	21
		6/19	22,720	21.86	297	33	23
		7/19	23,841	21.86	291	33	23
	153,637		2,058				
LINN OPERATING, IN	GREEN BEAN #1	1/19	2,023	2.00	5,827	10	7
		2/19	1,935	2.00	5,909	10	7
		3/19	2,071	2.00	6,076	10	7
		4/19	2,000	6.52	6,119	10	7
		5/19	2,079	6.52	0	10	7
		6/19	1,909	2.66	5,604	10	6
		7/19	1,449	2.66	5,111	10	5
	13,466		34,646				
LINN OPERATING, IN	GREEN BEAN #2	1/19	3,557	2.00	12,653	8	14
		2/19	3,256	2.00	12,625	8	15
		3/19	3,376	2.00	13,444	8	14
		4/19	3,260	6.52	12,535	8	14
		5/19	3,336	6.52	0	8	13
		6/19	3,125	2.66	12,840	8	13
		7/19	2,795	2.66	12,356	8	11
	22,705		76,453				
LINN OPERATING, IN	GUMP	1/19	1,028	21.41	13	1	33
		2/19	898	21.41	0	1	32
		3/19	1,011	21.41	0	1	33
		4/19	938	21.41	0	1	31
		5/19	787	21.41	0	1	25
		6/19	659	21.41	0	1	22
		7/19	766	21.41	45	1	25

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			6,087		58		
LINN OPERATING, IN	HARDWOOD	1/19	67,085	26.14	1,260	85	25
		2/19	61,615	26.14	1,443	85	26
		3/19	64,723	26.14	1,452	85	25
		4/19	63,981	26.14	1,350	85	25
		5/19	67,121	26.14	1,433	85	25
		6/19	67,291	26.14	1,375	85	26
		7/19	67,899	26.37	1,346	85	26
			459,715		9,659		
LINN OPERATING, IN	HEART LAKE	1/19	8,037	18.79	306	5	52
		2/19	7,083	18.79	256	5	51
		3/19	7,859	18.79	316	5	51
		4/19	7,534	18.79	283	5	50
		5/19	7,560	18.79	276	5	49
		6/19	6,885	18.79	227	5	46
		7/19	7,033	18.79	233	5	45
			51,991		1,897		
LINN OPERATING, IN	HIGHWAY 33	1/19	17,093	25.99	1,352	20	28
		2/19	15,727	25.99	686	20	28
		3/19	15,624	25.75	1,065	20	25
		4/19	15,055	25.75	1,092	20	25
		5/19	14,913	25.75	1,117	20	24
		6/19	17,497	25.75	904	20	29
		7/19	21,397	26.57	1,070	20	34
			117,306		7,286		
LINN OPERATING, IN	HIGHWAY 612	1/19	6,088	26.14	217	11	18
		2/19	5,493	26.14	203	11	18
		3/19	5,717	26.14	216	11	17
		4/19	5,598	26.14	190	11	17
		5/19	5,657	26.14	197	11	17
		6/19	4,845	26.14	183	11	15
		7/19	6,299	26.37	217	11	18
			39,697		1,423		
LINN OPERATING, IN	HIGHWAY 65	1/19	26,731	14.22	59,318	39	22
		2/19	23,885	14.22	49,794	39	22
		3/19	26,060	14.22	57,128	39	22
		4/19	25,679	13.75	55,083	39	22
		5/19	27,514	13.75	56,353	39	23
		6/19	26,580	13.75	55,010	39	23
		7/19	27,139	14.06	57,104	39	22
			183,588		389,790		
LINN OPERATING, IN	HOLCOMB CREEK	1/19	6,244	14.85	27,472	18	11
		2/19	6,150	14.85	29,913	18	12
		3/19	7,111	14.44	32,579	18	13

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, IN	HOLCOMB CREEK	4/19	7,078	14.44	30,851	18	13
		5/19	7,214	14.44	30,656	18	13
		6/19	7,005	14.53	28,901	18	13
		7/19	6,958	14.53	27,265	18	12
			47,760		207,637		
LINN OPERATING, IN	JOY	1/19	26,866	25.99	3,533	44	20
		2/19	24,121	25.99	3,009	44	20
		3/19	25,903	25.75	3,349	44	19
		4/19	26,100	25.75	3,454	44	20
		5/19	29,861	25.75	3,362	44	22
		6/19	26,545	25.75	3,162	44	20
		7/19	23,994	26.57	3,512	44	18
			183,390		23,381		
LINN OPERATING, IN	LAKES OF THE NORTH	1/19	44,122	14.39	4,002	47	30
		2/19	38,762	14.39	3,631	47	29
		3/19	42,982	14.39	4,119	47	29
		4/19	41,965	14.34	4,218	47	30
		5/19	43,701	14.34	4,717	47	30
		6/19	41,594	14.34	3,852	47	29
		7/19	42,557	13.98	4,658	47	29
			295,683		29,197		
LINN OPERATING, IN	LEESEBERG # 2	1/19	3,148	7.79	2,408	7	14
		2/19	3,005	7.79	2,447	7	15
		3/19	3,448	7.79	2,334	7	16
		4/19	3,284	7.79	2,434	7	16
		5/19	3,399	7.79	2,541	7	16
		6/19	3,204	7.74	2,348	7	15
		7/19	3,142	7.74	2,748	7	14
			22,630		17,260		
LINN OPERATING, IN	LEESEBERG #1	1/19	2,052	7.79	1,004	3	22
		2/19	1,919	7.79	1,108	3	23
		3/19	2,101	7.79	1,331	3	23
		4/19	1,996	7.79	1,344	3	22
		5/19	2,066	7.79	1,314	3	22
		6/19	1,974	7.74	1,206	3	22
		7/19	1,994	7.74	1,278	3	21
			14,102		8,585		
LINN OPERATING, IN	LONE PINE-MERCURY	1/19	4,478	21.31	172	4	36
		2/19	3,881	21.31	42	4	35
		3/19	4,103	21.31	54	4	33
		4/19	4,052	21.31	34	4	34
		5/19	4,410	21.31	196	4	36
		6/19	4,346	21.31	210	4	36
		7/19	4,706	21.31	217	4	38

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			29,976		925		
LINN OPERATING, IN	LOST LAKE WOODS	1/19	26,401	11.84	66,769	40	21
		2/19	23,972	11.84	60,427	40	21
		3/19	26,404	11.84	66,930	40	21
		4/19	26,353	11.79	64,927	40	22
		5/19	27,506	11.79	66,610	40	22
		6/19	26,401	11.79	64,325	40	22
		7/19	27,117	11.79	66,201	40	22
			184,154		456,189		
LINN OPERATING, IN	MACKINAW #1	1/19	5,363	7.99	2,517	11	16
		2/19	4,938	7.99	2,492	11	16
		3/19	5,572	7.47	2,558	11	16
		4/19	5,392	7.47	2,566	11	16
		5/19	5,556	7.47	2,657	11	16
		6/19	5,308	7.47	2,511	11	16
		7/19	5,382	7.47	1,646	11	16
			37,511		16,947		
LINN OPERATING, IN	MACKINAW #2	1/19	6,339	7.99	8,241	13	16
		2/19	6,190	7.99	8,298	13	17
		3/19	7,102	7.47	8,974	13	18
		4/19	6,804	7.47	8,495	13	17
		5/19	7,163	7.47	8,739	13	18
		6/19	6,879	7.47	8,492	13	18
		7/19	6,785	7.47	9,484	13	17
			47,262		60,723		
LINN OPERATING, IN	MANCELONA I	1/19	42,987	14.84	5,757	60	23
		2/19	37,473	14.84	4,943	60	22
		3/19	42,286	14.84	5,000	60	23
		4/19	40,506	14.84	4,538	60	23
		5/19	42,423	14.84	4,601	60	23
		6/19	40,712	14.84	4,415	60	23
		7/19	42,749	14.84	4,934	60	23
			289,136		34,188		
LINN OPERATING, IN	MANCELONA II	1/19	12,189	14.84	553	9	44
		2/19	10,705	14.84	482	9	42
		3/19	12,061	14.84	575	9	43
		4/19	11,156	14.84	411	9	41
		5/19	11,947	14.84	520	9	43
		6/19	11,740	14.84	447	9	43
		7/19	11,762	14.84	440	9	42
			81,560		3,428		
LINN OPERATING, IN	MARSTRAND	1/19	10,348	17.38	9,582	22	15
		2/19	10,171	17.38	8,979	22	17
		3/19	11,941	17.38	8,909	22	17

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, IN	MARSTRAND	4/19	11,025	17.38	7,995	22	17
		5/19	11,069	17.38	7,988	22	16
		6/19	10,501	17.38	6,127	22	16
		7/19	11,127	18.87	12,321	22	16
			76,182		61,901		
LINN OPERATING, IN	MID CHARLTON EAST	1/19	4,802	27.27	17	17	9
		2/19	4,684	25.69	12	17	10
		3/19	5,192	25.69	14	17	10
		4/19	5,001	25.69	13	17	10
		5/19	5,257	26.78	13	17	10
		6/19	5,427	26.78	16	17	11
		7/19	5,442	26.78	15	17	10
	35,805		100				
LINN OPERATING, IN	MID CHARLTON WEST	1/19	6,946	27.27	56	14	16
		2/19	6,120	25.69	77	14	16
		3/19	6,826	25.69	163	14	16
		4/19	6,512	25.69	56	14	16
		5/19	6,500	26.78	56	14	15
		6/19	6,600	26.78	167	14	16
		7/19	7,444	26.78	721	14	17
	46,948		1,296				
LINN OPERATING, IN	MT MOHICAN	1/19	9,008	6.58	2,459	7	41
		2/19	8,233	6.58	2,848	7	42
		3/19	9,026	6.58	3,368	7	42
		4/19	8,722	6.58	3,222	7	42
		5/19	8,984	6.58	3,262	7	41
		6/19	8,851	6.58	3,602	7	42
		7/19	8,927	6.58	3,334	7	41
	61,751		22,095				
LINN OPERATING, IN	NICHOLSON HILL #2	1/19	5,359	8.04	2,762	7	25
		2/19	5,137	8.04	3,395	7	26
		3/19	5,936	8.04	3,811	7	27
		4/19	5,731	6.65	3,482	7	27
		5/19	5,880	6.65	3,393	7	27
		6/19	5,676	6.65	3,011	7	27
		7/19	5,729	8.10	2,945	7	26
	39,448		22,799				
LINN OPERATING, IN	NORTH BAY	1/19	51,276	13.41	2,646	54	31
		2/19	47,873	13.99	2,721	54	32
		3/19	53,951	13.99	2,941	54	32
		4/19	51,369	14.32	3,314	54	32
		5/19	50,927	14.32	3,314	54	30
		6/19	51,928	14.32	2,481	54	32
	7/19	51,969	13.72	2,498	54	31	

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			359,293		19,915		
LINN OPERATING, IN	NORTH BAY II	1/19	2,623	13.41	672	2	42
		2/19	2,219	13.99	632	2	40
		3/19	2,288	13.99	535	2	37
		4/19	2,237	14.32	591	2	37
		5/19	2,496	14.32	591	2	40
		6/19	2,364	14.32	662	2	39
		7/19	2,374	13.72	725	2	38
			16,601		4,408		
LINN OPERATING, IN	NORTH HARDWOOD	1/19	12,216	26.62	462	11	36
		2/19	10,999	26.62	423	11	36
		3/19	11,790	26.40	428	11	35
		4/19	11,504	26.40	408	11	35
		5/19	11,754	26.40	408	11	34
		6/19	11,871	26.34	477	11	36
		7/19	12,362	26.34	445	11	36
			82,496		3,051		
LINN OPERATING, IN	NORWAY HUNT CLUB	1/19	480	13.21	54	1	15
		2/19	434	13.21	70	1	16
		3/19	423	13.21	59	1	14
		4/19	340	13.12	44	1	11
		5/19	317	13.12	44	1	10
		6/19	343	13.12	41	1	11
		7/19	462	13.25	27	1	15
			2,799		339		
LINN OPERATING, IN	PAFFI	1/19	17,998	11.68	1,121	17	34
		2/19	15,613	11.68	958	17	33
		3/19	20,975	10.98	1,101	17	40
		4/19	17,860	10.98	995	17	35
		5/19	18,457	10.98	995	17	35
		6/19	18,071	11.44	1,001	17	35
		7/19	18,999	11.44	999	17	36
			127,973		7,170		
LINN OPERATING, IN	PAXTON QUARRY	1/19	2,637	2.00	33,664	14	6
		2/19	2,420	2.00	33,857	14	6
		3/19	2,696	2.00	36,388	14	6
		4/19	2,570	6.52	34,228	14	6
		5/19	2,616	6.52	0	14	6
		6/19	2,582	2.66	34,815	14	6
		7/19	2,511	2.66	37,050	14	6
			18,032		210,002		
LINN OPERATING, IN	PRIVATE SCHMITT CREEK	1/19	9,259	10.04	44,008	12	25
		2/19	7,660	10.04	41,376	12	23
		3/19	8,237	10.00	54,200	12	22

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, IN	PRIVATE SCHMITT CREEK	4/19	7,887	10.00	51,506	12	22
		5/19	7,591	10.00	51,506	12	20
		6/19	7,971	10.30	53,848	12	22
		7/19	8,618	10.30	55,509	12	23
			57,223		351,953		
LINN OPERATING, IN	RAISIN CAIN	1/19	1,339	6.58	725	1	43
		2/19	1,202	6.58	676	1	43
		3/19	1,422	6.58	832	1	46
		4/19	1,329	6.58	694	1	44
		5/19	1,328	6.58	587	1	43
		6/19	1,267	6.58	682	1	42
		7/19	1,271	6.58	766	1	41
	9,158		4,962				
LINN OPERATING, IN	SAGE CREEK	1/19	19,743	20.81	980	29	22
		2/19	17,645	20.81	938	29	22
		3/19	19,429	20.81	1,104	29	22
		4/19	18,789	20.11	997	29	22
		5/19	21,004	20.11	997	29	23
		6/19	20,737	20.11	1,081	29	24
		7/19	21,031	20.52	1,146	29	23
	138,378		7,243				
LINN OPERATING, IN	SCOTT CREEK	1/19	23,113	14.16	6,371	32	23
		2/19	20,571	13.09	7,567	32	23
		3/19	23,105	13.09	7,806	32	23
		4/19	22,196	13.09	7,257	32	23
		5/19	22,866	13.10	7,257	32	23
		6/19	22,073	13.10	6,847	32	23
		7/19	22,345	13.10	7,165	32	23
	156,269		50,270				
LINN OPERATING, IN	SEGUIN	1/19	7,074	7.79	7,763	18	13
		2/19	6,694	7.79	4,879	18	13
		3/19	7,124	7.79	4,554	18	13
		4/19	6,978	7.79	4,480	18	13
		5/19	7,120	7.79	4,657	18	13
		6/19	6,956	7.74	5,138	18	13
		7/19	7,933	7.74	5,366	18	14
	49,879		36,837				
LINN OPERATING, IN	SHARKSTOOTH	1/19	32,792	4.11	3,143	7	151
		2/19	32,329	4.11	2,781	7	165
		3/19	35,408	4.20	3,011	7	163
		4/19	35,148	4.20	3,048	7	167
		5/19	36,367	4.20	3,048	7	168
		6/19	34,607	4.20	3,233	7	165
		7/19	35,720	4.20	3,468	7	165

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			242,371		21,732		
LINN OPERATING, IN	SHERIDAN CREEK	1/19	23,425	11.68	2,055	28	27
		2/19	20,922	11.68	1,845	28	27
		3/19	25,400	10.98	2,042	28	29
		4/19	21,279	10.98	1,896	28	25
		5/19	22,255	10.98	1,896	28	26
		6/19	22,145	11.44	1,960	28	26
		7/19	23,135	11.44	1,931	28	27
			158,561		13,625		
LINN OPERATING, IN	SKUNK HOLLOW	1/19	927	6.58	4,133	1	30
		2/19	781	6.58	4,601	1	28
		3/19	836	6.58	4,955	1	27
		4/19	835	6.58	4,844	1	28
		5/19	890	6.58	4,950	1	29
		6/19	886	6.58	4,875	1	30
		7/19	886	6.58	5,000	1	29
			6,041		33,358		
LINN OPERATING, IN	SNOWPLOW 1	1/19	1,466	11.00	5,312	3	16
		2/19	1,328	11.00	5,055	3	16
		3/19	1,432	11.00	6,576	3	15
		4/19	1,376	11.00	6,706	3	15
		5/19	1,464	11.00	3,971	3	16
		6/19	1,428	11.00	5,799	3	16
		7/19	1,482	11.00	8,300	3	16
			9,976		41,719		
LINN OPERATING, IN	SNOWPLOW 2	1/19	245	11.00	241	1	8
		2/19	219	11.00	234	1	8
		3/19	248	11.00	278	1	8
		4/19	238	11.00	253	1	8
		5/19	247	11.00	249	1	8
		6/19	249	11.00	242	1	8
		7/19	252	11.00	274	1	8
			1,698		1,771		
LINN OPERATING, IN	SNOWPLOW 3	1/19	11,277	11.00	5,329	14	26
		2/19	10,042	11.00	5,155	14	26
		3/19	10,674	11.00	7,267	14	25
		4/19	10,185	11.00	6,166	14	24
		5/19	10,633	11.00	3,751	14	24
		6/19	10,181	11.00	5,216	14	24
		7/19	11,024	11.00	8,134	14	25
			74,016		41,018		
LINN OPERATING, IN	SOUTH BRILEY	1/19	55,130	27.17	2,916	71	25
		2/19	50,571	27.17	2,806	71	25
		3/19	55,899	27.17	3,089	71	25

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, IN	SOUTH BRILEY	4/19	54,437	27.17	2,965	71	26
		5/19	56,973	27.11	3,157	71	26
		6/19	57,743	27.11	3,005	71	27
		7/19	58,388	27.11	2,968	71	27
			389,141		20,906		
LINN OPERATING, IN	STATE MAPLE FOREST	1/19	50,910	19.91	3,301	59	28
		2/19	45,270	20.11	2,981	59	27
		3/19	50,293	20.11	3,205	59	27
		4/19	49,950	20.11	3,305	59	28
		5/19	51,120	20.11	3,305	59	28
		6/19	49,442	20.18	3,038	59	28
		7/19	50,860	20.18	3,390	59	28
	347,845		22,525				
LINN OPERATING, IN	STATE SCHMITT CREEK	1/19	31,191	10.04	154,958	40	25
		2/19	28,218	10.04	143,116	40	25
		3/19	30,865	10.00	160,608	40	25
		4/19	29,384	10.00	153,286	40	24
		5/19	30,608	10.00	153,286	40	25
		6/19	30,788	10.30	151,710	40	26
		7/19	31,824	10.30	159,188	40	26
	212,878		1,076,152				
LINN OPERATING, IN	SUCKER CREEK	1/19	895	6.58	320	2	14
		2/19	785	6.58	317	2	14
		3/19	859	6.58	413	2	14
		4/19	829	6.58	404	2	14
		5/19	859	6.58	410	2	14
		6/19	836	6.58	416	2	14
		7/19	779	6.58	378	2	13
	5,842		2,658				
LINN OPERATING, IN	THIBODEAU	1/19	7,285	6.58	457	5	47
		2/19	6,506	6.58	648	5	46
		3/19	6,850	6.58	681	5	44
		4/19	6,562	6.58	623	5	44
		5/19	6,975	6.58	602	5	45
		6/19	7,118	6.58	660	5	47
		7/19	7,331	6.58	562	5	47
	48,627		4,233				
LINN OPERATING, IN	THOMAS LAKE	1/19	46,589	21.41	1,175	46	33
		2/19	41,129	21.41	993	46	32
		3/19	45,242	21.41	1,102	46	32
		4/19	43,434	21.41	1,222	46	31
		5/19	46,377	21.41	1,300	46	33
		6/19	45,167	21.41	1,175	46	33
		7/19	47,037	21.41	1,207	46	33

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			314,975		8,174		
LINN OPERATING, IN	TREASURE ISLAND	1/19	7,544	8.04	9,171	23	11
		2/19	7,603	8.04	9,637	23	12
		3/19	8,095	8.04	10,511	23	11
		4/19	8,109	6.65	10,554	23	12
		5/19	8,314	6.65	10,781	23	12
		6/19	8,126	6.65	9,694	23	12
		7/19	8,121	8.10	9,439	23	11
			55,912		69,787		
LINN OPERATING, IN	WEBBER CREEK	1/19	8,285	24.80	889	10	27
		2/19	7,132	24.80	832	10	25
		3/19	9,121	23.97	920	10	29
		4/19	7,466	23.97	860	10	25
		5/19	8,715	23.97	860	10	28
		6/19	8,398	23.84	822	10	28
		7/19	8,655	23.84	913	10	28
			57,772		6,096		
LINN OPERATING, IN	WERTH WHILE	1/19	884	2.00	2,720	4	7
		2/19	818	2.00	2,952	4	7
		3/19	917	2.00	3,084	4	7
		4/19	865	6.52	2,801	4	7
		5/19	889	6.52	2,744	4	7
		6/19	840	2.66	2,379	4	7
		7/19	714	2.66	2,156	4	6
			5,927		18,836		
LINN OPERATING, IN	WEST DOLLAR LAKE	1/19	4,979	4.11	498	13	12
		2/19	4,593	4.11	694	13	13
		3/19	4,986	4.20	661	13	12
		4/19	4,773	4.20	623	13	12
		5/19	4,855	4.20	623	13	12
		6/19	4,731	4.20	389	13	12
		7/19	4,913	4.20	447	13	12
			33,830		3,935		
LINN OPERATING, IN	WEST TWIN ANTRIM	1/19	2,221	4.11	66	1	72
		2/19	1,949	4.11	48	1	70
		3/19	2,094	4.20	49	1	68
		4/19	2,037	4.20	70	1	68
		5/19	2,151	4.20	70	1	69
		6/19	2,073	4.20	62	1	69
		7/19	2,157	4.20	59	1	70
			14,682		424		
LINN OPERATING, IN	WILD WEST	1/19	19,649	21.41	7,156	26	24
		2/19	17,557	21.41	6,229	26	24
		3/19	19,538	21.41	6,446	26	24

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, IN	WILD WEST	4/19	18,629	21.41	4,708	26	24
		5/19	18,891	21.41	5,723	26	23
		6/19	18,042	21.41	6,069	26	23
		7/19	18,936	21.41	7,173	26	23
			131,242		43,504		
LINN OPERATING, INC. - REPORTER TOTALS:			8,281,374		4,431,148		
MUSKEGON	400 HUNT CLUB	1/19	4,198	12.70	761	3	45
		2/19	9,931	12.37	32	3	118
		3/19	3,952	12.37	6	3	42
		4/19	4,052	13.38	20	3	45
		5/19	3,986	13.38	143	3	43
		6/19	4,179	13.38	1,621	3	46
		7/19	5,051	13.38	1,322	3	54
		8/19	4,392	13.38	866	3	47
		9/19	4,019	13.38	768	3	45
		10/19	4,258	13.38	676	3	46
		11/19	4,087	13.38	261	3	45
		12/19	444	13.38	35	3	5
			52,549		6,511		
MUSKEGON	BASS LAKE	1/19	18,168	6.35	0	20	29
		2/19	18,199	6.35	0	20	32
		3/19	19,630	6.60	0	20	32
		4/19	19,044	6.36	0	20	32
		5/19	19,174	6.38	0	20	31
		6/19	18,421	6.50	0	20	31
		7/19	19,361	6.30	0	20	31
		8/19	18,314	6.32	0	20	30
		9/19	19,011	6.36	0	20	32
		10/19	19,115	6.40	0	20	31
		11/19	18,212	6.41	0	20	30
		12/19	18,058	6.42	0	20	29
	224,707		0				
MUSKEGON	BIG WOLF LAKE	1/19	32,440	4.77	4,970	31	34
		2/19	29,791	4.73	4,344	31	34
		3/19	27,861	11.97	3,655	31	29
		4/19	31,463	4.60	4,595	31	34
		5/19	32,262	4.42	5,978	31	34
		6/19	32,608	4.59	6,568	31	35
		7/19	35,112	4.71	7,334	31	37
		8/19	34,972	4.57	7,226	31	36
		9/19	33,334	4.74	4,752	31	36
		10/19	34,423	4.76	5,648	31	36
		11/19	32,568	4.68	7,157	31	35
12/19	32,792	4.72	6,216	31	34		
	389,626		68,443				
MUSKEGON	CAULKINS LAKE	1/19	29,959	23.91	163	30	32

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	CAULKINS LAKE	2/19	27,308	23.86	119	30	33
		3/19	30,121	23.82	134	30	32
		4/19	29,269	23.50	295	30	33
		5/19	30,120	23.95	449	30	32
		6/19	30,337	23.67	230	30	34
		7/19	31,223	23.99	283	30	34
		8/19	30,135	24.08	305	30	32
		9/19	31,128	24.04	264	30	35
		10/19	32,111	23.68	309	30	35
		11/19	30,401	24.01	218	30	34
		12/19	30,444	23.84	242	30	33
					362,556		3,011
MUSKEGON	CRAPO LAKE	1/19	15,085	18.92	472	37	13
		2/19	14,221	19.38	463	37	14
		3/19	15,718	17.88	506	37	14
		4/19	15,858	17.88	719	37	14
		5/19	16,105	19.53	833	37	14
		6/19	13,969	24.24	501	37	13
		7/19	12,966	24.58	674	37	11
		8/19	12,426	24.67	536	37	11
		9/19	12,885	24.38	598	37	12
		10/19	13,801	24.65	570	37	12
		11/19	14,500	19.56	525	37	13
		12/19	14,745	19.60	577	37	13
			172,279		6,974		
MUSKEGON	EAST HEART LAKE	1/19	18,134	22.94	462	21	28
		2/19	16,344	22.67	217	21	28
		3/19	18,550	22.59	275	21	28
		4/19	17,345	22.59	409	21	28
		5/19	18,651	22.40	232	21	29
		6/19	18,295	22.47	369	21	29
		7/19	19,114	22.87	164	21	29
		8/19	17,764	23.21	210	21	27
		9/19	19,001	23.18	101	21	30
		10/19	20,773	23.23	3	21	32
		11/19	19,909	22.94	73	21	32
		12/19	20,241	23.06	202	21	31
			224,121		2,717		
MUSKEGON	FOX LAKE	1/19	7,851	21.14	1,427	3	84
		2/19	6,707	20.96	1,272	3	80
		3/19	6,982	20.89	1,443	3	75
		4/19	6,365	21.00	1,435	3	71
		5/19	6,706	20.94	1,598	3	72
		6/19	6,176	20.73	1,505	3	69
		7/19	7,060	17.87	1,547	3	76
		8/19	6,285	20.92	1,427	3	68
		9/19	6,262	21.22	1,447	3	70
		10/19	6,099	21.22	1,468	3	66

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	FOX LAKE	11/19	5,922	21.14	1,374	3	66
		12/19	5,229	21.14	1,169	3	56
			77,644		17,112		
MUSKEGON	FRENCH POND	1/19	615	15.33	0	2	10
		2/19	528	15.33	0	2	9
		3/19	583	14.98	0	2	9
		4/19	582	14.93	0	2	10
		5/19	570	14.82	0	2	9
		6/19	542	14.87	0	2	9
		7/19	568	15.04	0	2	9
		8/19	630	15.14	0	2	10
		9/19	571	15.14	0	2	10
		10/19	547	15.40	0	2	9
		11/19	510	15.39	0	2	9
		12/19	65	15.34	0	2	1
	6,311		0				
MUSKEGON	GINGELL LAKE	1/19	9,481	5.35	0	13	24
		2/19	8,853	5.35	0	13	24
		3/19	9,553	5.47	0	13	24
		4/19	9,351	5.37	0	13	24
		5/19	9,276	5.30	0	13	23
		6/19	8,974	5.33	0	13	23
		7/19	9,730	5.28	0	13	24
		8/19	9,321	5.26	0	13	23
		9/19	9,501	5.40	0	13	24
		10/19	9,111	5.38	0	13	23
		11/19	9,597	5.52	0	13	25
		12/19	9,872	5.61	0	13	24
	112,620		0				
MUSKEGON	ISLAND LAKE	1/19	24,864	11.76	521	27	30
		2/19	1,392	11.51	308	27	2
		3/19	23,284	11.51	299	27	28
		4/19	23,814	11.61	383	27	29
		5/19	24,110	11.61	360	27	29
		6/19	23,667	11.61	326	27	29
		7/19	25,062	11.61	1,205	27	30
		8/19	27,913	11.61	1,933	27	33
		9/19	26,971	11.61	1,102	27	33
		10/19	28,054	11.61	1,041	27	34
		11/19	26,568	11.61	618	27	33
		12/19	27,003	11.61	900	27	32
	282,702		8,996				
MUSKEGON	JONES POND ANTRIM PROJ	1/19	2,736	12.70	496	3	29
		2/19	6,157	12.37	20	3	73
		3/19	2,470	12.37	4	3	27
		4/19	2,401	13.38	12	3	27
		5/19	2,305	13.38	82	3	25

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	JONES POND ANTRIM PROJ	6/19	2,446	13.38	949	3	27
		7/19	2,921	13.38	764	3	31
		8/19	2,624	13.38	517	3	28
		9/19	2,442	13.38	467	3	27
		10/19	2,479	13.38	393	3	27
		11/19	2,415	13.38	154	3	27
		12/19	252	13.38	19	3	3
					31,648		3,877
MUSKEGON	KUJAWA (DOVER)	1/19	10,937	19.49	0	22	16
		2/19	2,218	19.32	0	22	4
		3/19	0	0.00	0	0	0
		4/19	1,129	19.26	0	22	2
		5/19	15,089	19.26	0	22	22
		6/19	13,968	17.49	7	22	21
		7/19	13,864	18.41	0	22	20
		8/19	12,873	18.87	5	22	19
		9/19	13,074	19.13	0	22	20
		10/19	13,418	19.17	0	22	20
		11/19	12,299	19.43	0	22	19
		12/19	1,577	19.53	0	22	2
					110,446		12
MUSKEGON	LAKE HORICON 14	1/19	24,959	22.31	1,774	22	37
		2/19	21,931	22.24	1,124	22	36
		3/19	23,696	22.77	799	22	35
		4/19	23,055	22.77	772	22	35
		5/19	24,038	22.39	637	22	35
		6/19	23,842	22.40	357	22	36
		7/19	24,737	22.41	759	22	36
		8/19	24,206	22.46	707	22	35
		9/19	23,950	22.63	777	22	36
		10/19	24,600	22.81	813	22	36
		11/19	24,019	22.91	2,322	22	36
		12/19	24,677	22.26	2,657	22	36
					287,710		13,498
MUSKEGON	LAKE HORICON 15	1/19	170	15.18	0	12	0
		2/19	180	15.18	0	12	1
		3/19	20	15.18	0	12	0
		4/19	18	15.18	0	12	0
		5/19	2	15.18	0	12	0
			390		0		
MUSKEGON	LITTLE CRAPO LAKE	1/19	11,873	25.97	0	29	13
		2/19	10,127	26.44	0	29	12
		3/19	11,487	26.18	0	29	13
		4/19	12,272	25.70	0	29	14
		5/19	12,545	26.06	0	29	14
		6/19	12,259	26.26	0	29	14
		7/19	12,472	26.51	0	29	14

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	LITTLE CRAPO LAKE	8/19	11,795	26.55	0	29	13
		9/19	11,958	26.63	0	29	14
		10/19	12,262	26.57	0	29	14
		11/19	11,744	26.53	0	29	13
		12/19	1,494	26.68	0	29	2
			132,288		0		
MUSKEGON	MITCHELL LAKE	1/19	24,650	12.27	540	23	35
		2/19	22,663	12.24	531	23	35
		3/19	25,036	12.29	584	23	35
		4/19	23,826	12.30	775	23	35
		5/19	24,721	12.16	544	23	35
		6/19	23,585	12.34	523	23	34
		7/19	24,761	11.99	732	23	35
		8/19	24,131	12.35	738	23	34
		9/19	23,052	12.25	626	23	33
		10/19	24,057	12.26	724	23	34
		11/19	23,462	11.91	666	23	34
		12/19	23,410	12.26	879	23	33
	287,354		7,862				
MUSKEGON	MITCHELL LAKE II	1/19	33,179	8.66	4,166	34	31
		2/19	30,157	8.78	3,610	34	32
		3/19	33,391	8.91	3,897	34	32
		4/19	31,606	8.66	3,518	34	31
		5/19	32,322	8.58	3,769	34	31
		6/19	31,632	8.58	3,917	34	31
		7/19	32,946	8.65	5,833	34	31
		8/19	31,450	8.75	4,692	34	30
		9/19	31,849	8.75	5,240	34	31
		10/19	32,983	8.91	5,822	34	31
		11/19	32,569	8.79	5,416	34	32
		12/19	32,580	8.70	5,292	34	31
	386,664		55,172				
MUSKEGON	NO LAKE	1/19	26,002	20.74	263	36	23
		2/19	23,689	19.81	411	36	24
		3/19	26,445	20.04	345	36	24
		4/19	25,816	20.04	336	36	24
		5/19	26,380	19.96	234	36	24
		6/19	26,323	19.78	119	36	24
		7/19	26,798	19.87	197	36	24
		8/19	26,436	20.39	0	36	24
		9/19	26,109	20.49	1	36	24
		10/19	26,440	20.37	0	36	24
		11/19	25,348	20.76	0	36	23
		12/19	25,709	20.44	45	36	23
	311,495		1,951				
MUSKEGON	NORTH HIDDEN LAKE	1/19	11,427	21.63	293	20	18
		2/19	10,316	21.69	143	20	18

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MUSKEGON	NORTH HIDDEN LAKE	3/19	14,493	19.80	199	20	23		
		4/19	11,218	21.54	99	20	19		
		5/19	11,582	21.30	259	20	19		
		6/19	11,810	21.05	274	20	20		
		7/19	11,819	21.55	144	20	19		
		8/19	11,531	21.83	126	20	19		
		9/19	11,598	21.14	244	20	19		
		10/19	14,490	21.68	162	20	23		
		11/19	10,561	21.98	143	20	18		
		12/19	11,132	22.06	126	20	18		
					141,977		2,212		
		MUSKEGON	OTSEGO LAKE	1/19	9,586	24.20	0	30	10
2/19	8,547			24.20	0	30	10		
3/19	9,320			24.36	0	30	10		
4/19	9,525			24.36	0	30	11		
5/19	10,184			23.93	0	30	11		
6/19	10,065			24.09	0	30	11		
7/19	10,646			24.09	0	30	11		
8/19	10,446			24.34	0	30	11		
9/19	10,235			24.39	0	30	11		
10/19	10,164			24.42	0	30	11		
11/19	9,752			24.97	0	30	11		
12/19	984			24.51	0	30	1		
			109,454		0				
MUSKEGON	PERCH LAKE	1/19	33,751	12.39	132	17	64		
		2/19	30,375	12.51	161	17	64		
		3/19	32,910	12.86	205	17	62		
		4/19	32,475	11.99	35	17	64		
		5/19	33,513	11.99	40	17	64		
		6/19	34,983	12.88	196	17	69		
		7/19	34,010	12.42	179	17	65		
		8/19	33,129	12.72	192	17	63		
		9/19	32,609	12.68	237	17	64		
		10/19	32,787	12.78	229	17	62		
		11/19	31,785	12.78	198	17	62		
		12/19	32,584	12.76	241	17	62		
			394,911		2,045				
MUSKEGON	PIGEON RIVER	1/19	0	0.00	0	0	0		
		2/19	0	0.00	0	0	0		
		3/19	0	0.00	0	0	0		
		4/19	0	0.00	0	0	0		
		5/19	68	20.34	0	10	0		
		6/19	0		0	0	0		
		7/19	0	0.00	0	0	0		
		8/19	0	20.34	0	0	0		
		9/19	0	20.34	0	0	0		
		10/19	0	0.00	0	0	0		
		11/19	0	20.34	0	0	0		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	PIGEON RIVER	12/19	0	0.00	0	0	0
			68		0		
MUSKEGON	RAMNEK RANCH (LOWER C	1/19	14,503	21.14	2,130	19	25
		2/19	13,557	20.96	2,428	19	25
		3/19	15,114	20.89	2,949	19	26
		4/19	15,330	21.00	2,996	19	27
		5/19	16,004	20.94	2,942	19	27
		6/19	15,364	20.73	2,406	19	27
		7/19	17,921	17.87	2,570	19	30
		8/19	16,201	20.92	2,973	19	27
		9/19	15,842	21.22	2,629	19	28
		10/19	15,710	21.22	2,410	19	27
		11/19	15,584	21.14	2,903	19	27
		12/19	15,340	21.14	3,482	19	26
			186,470		32,818		
MUSKEGON	RHOADS LAKE	1/19	3,980	12.70	722	19	7
		2/19	6,948	12.37	23	19	13
		3/19	2,915	12.37	4	19	5
		4/19	2,723	13.38	14	19	5
		5/19	3,665	13.38	131	19	6
		6/19	3,688	13.38	1,431	19	6
		7/19	4,472	13.38	1,171	19	8
		8/19	4,546	13.38	897	19	8
		9/19	4,292	13.38	821	19	8
		10/19	4,503	13.38	715	19	8
		11/19	4,132	13.38	264	19	7
		12/19	444	13.38	35	19	1
			46,308		6,228		
MUSKEGON	ROUND LAKE	1/19	16,384	17.59	510	18	29
		2/19	15,127	17.21	473	18	30
		3/19	16,130	17.21	324	18	29
		4/19	16,380	16.93	419	18	30
		5/19	16,600	17.67	537	18	30
		6/19	15,939	17.44	512	18	30
		7/19	15,816	17.54	526	18	28
		8/19	15,885	17.44	554	18	28
		9/19	16,157	16.30	543	18	30
		10/19	16,607	16.91	498	18	30
		11/19	16,438	17.07	475	18	30
		12/19	16,244	17.97	542	18	29
			193,707		5,913		
MUSKEGON	SAND LAKE	1/19	9,109	18.92	570	3	98
		2/19	7,984	19.38	584	3	95
		3/19	9,504	17.88	770	3	102
		4/19	9,502	17.88	684	3	106
		5/19	9,828	19.53	652	3	106
		6/19	8,506	24.24	571	3	95

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	SAND LAKE	7/19	9,989	24.58	734	3	107
		8/19	10,088	24.67	635	3	108
		9/19	9,431	24.38	668	3	105
		10/19	8,838	24.65	775	3	95
		11/19	9,124	19.56	583	3	101
		12/19	9,494	19.60	703	3	102
				111,397		7,929	
MUSKEGON	SHUPAC LAKE	1/19	9,217	7.86	1,421	10	30
		2/19	8,333	7.86	1,384	10	30
		3/19	8,826	8.07	1,372	10	28
		4/19	8,762	7.99	1,726	10	29
		5/19	9,261	7.68	1,629	10	30
		6/19	9,167	8.35	1,532	10	31
		7/19	9,251	7.92	1,549	10	30
		8/19	9,420	7.82	1,441	10	30
		9/19	9,051	7.77	1,501	10	30
		10/19	9,140	7.79	1,550	10	29
		11/19	8,291	7.91	1,454	10	28
		12/19	8,557	7.84	1,427	10	28
				107,276		17,986	
MUSKEGON	SOUTH HIDDEN LAKE	1/19	14,580	20.25	362	23	20
		2/19	13,136	20.25	262	23	20
		3/19	12,501	20.25	222	23	18
		4/19	14,326	20.25	272	23	21
		5/19	14,841	20.25	252	23	21
		6/19	14,621	20.25	229	23	21
		7/19	13,977	20.25	221	23	20
		8/19	13,109	20.25	228	23	18
		9/19	13,350	20.25	266	23	19
		10/19	11,789	20.25	243	23	17
		11/19	14,007	20.25	173	23	20
		12/19	15,589	20.25	109	23	22
				165,826		2,839	
MUSKEGON	STURGEON RIVER	1/19	8,799	15.33	0	14	20
		2/19	7,727	15.33	0	14	20
		3/19	8,483	14.98	0	14	20
		4/19	8,246	14.93	0	14	20
		5/19	8,418	14.82	0	14	19
		6/19	8,291	14.87	0	14	20
		7/19	8,590	15.04	0	14	20
		8/19	8,501	15.14	0	14	20
		9/19	8,560	15.14	0	14	20
		10/19	8,681	15.40	0	14	20
		11/19	8,361	15.39	0	14	20
		12/19	835	15.34	0	14	2
				93,492		0	
MUSKEGON	TRAVERSE LAKES	1/19	5,068	28.33	0	13	13

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	TRAVERSE LAKES	2/19	4,368	28.24	0	13	12
		3/19	5,010	28.37	0	13	12
		4/19	4,872	28.37	0	13	12
		5/19	5,168	27.97	0	13	13
		6/19	5,228	28.00	0	13	13
		7/19	5,604	27.90	0	13	14
		8/19	5,457	27.90	0	13	14
		9/19	5,326	28.46	0	13	14
		10/19	5,661	27.92	0	13	14
		11/19	5,255	28.33	0	13	13
		12/19	664	28.27	0	13	2
					57,681		0
MUSKEGON	VIKING LAKE	1/19	4,697	28.89	0	13	12
		2/19	4,469	28.89	0	13	12
		3/19	4,961	28.89	0	13	12
		4/19	4,779	28.89	0	13	12
		5/19	4,884	28.89	0	13	12
		6/19	4,677	28.89	0	13	12
		7/19	5,640	28.89	0	13	14
		8/19	5,297	28.89	0	13	13
		9/19	5,233	28.89	0	13	13
		10/19	5,309	28.89	0	13	13
		11/19	5,082	28.89	0	13	13
		12/19	5,080	28.89	0	13	13
			60,108		0		
MUSKEGON - REPORTER TOTALS:			5,121,785		274,106		
MUZYL OIL CORP	BIG LAKE	1/19	2,089	19.75	151	4	17
		2/19	1,717	19.75	145	4	15
		3/19	2,157	19.75	165	4	17
		4/19	2,514	19.75	197	4	21
		5/19	2,366	19.75	268	4	19
		6/19	2,499	19.75	215	4	21
		7/19	2,243	19.75	217	4	18
		8/19	2,313	19.75	237	4	19
		9/19	2,603	19.75	281	4	22
		10/19	2,675	19.75	278	4	22
		11/19	2,465	19.75	279	4	21
		12/19	2,374	19.75	280	4	19
			28,015		2,713		
MUZYL OIL CORP	BIG LAKE NORTH	1/19	4,200	19.75	303	6	23
		2/19	3,645	19.75	307	6	22
		3/19	4,241	19.75	324	6	23
		4/19	3,879	19.75	303	6	22
		5/19	4,148	19.75	469	6	22
		6/19	4,327	19.75	377	6	24
		7/19	4,665	19.75	450	6	25
		8/19	4,528	19.75	463	6	24

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUZYL OIL CORP	BIG LAKE NORTH	9/19	4,435	19.75	478	6	25
		10/19	4,511	19.75	470	6	24
		11/19	4,273	19.75	485	6	24
		12/19	4,327	19.75	511	6	23
			51,179		4,940		
MUZYL OIL CORP	CHESTER 6	1/19	4,058	20.39	0	30	4
		2/19	4,268	20.39	0	30	5
		3/19	5,325	20.39	0	30	6
		4/19	4,921	20.39	0	30	5
		5/19	4,556	20.39	0	30	5
		6/19	4,275	20.39	0	30	5
		7/19	4,018	20.39	0	30	4
		8/19	4,214	20.39	0	30	5
		9/19	4,777	20.39	0	30	5
		10/19	4,726	20.39	0	30	5
		11/19	4,532	20.39	0	30	5
		12/19	4,483	20.39	5	30	5
			54,153		5		
MUZYL OIL CORP	SHARKSTOOTH	10/19	22,782	4.42	3,111	7	105
		11/19	21,855	4.50	3,069	7	104
		12/19	22,225	4.36	2,906	7	102
	66,862		9,086				
MUZYL OIL CORP	TOWER	1/19	22,046	21.06	944	32	22
		2/19	20,763	21.06	909	32	23
		3/19	22,933	21.06	1,006	32	23
		4/19	22,839	20.87	1,055	32	24
		5/19	23,069	21.21	1,017	32	23
		6/19	22,823	20.33	1,007	32	24
		7/19	23,311	20.33	1,036	32	23
		8/19	23,281	20.52	1,033	32	23
		9/19	22,677	21.03	631	32	24
		10/19	22,178	20.74	398	32	22
		11/19	21,406	20.60	941	32	22
		12/19	22,387	20.60	978	32	23
			269,713		10,955		
MUZYL OIL CORP - REPORTER TOTALS:			469,922		27,699		
NORTHSTAR ENERG	ARROWHEAD RANCH MONT	1/19	0	0.65	0	0	0
		2/19	0	0.65	0	0	0
		3/19	0	0.65	0	0	0
		4/19	0	0.65	0	0	0
		5/19	0	0.65	0	0	0
		6/19	0	0.65	0	0	0
		7/19	0	0.65	0	0	0
		8/19	0	0.65	0	0	0
		9/19	0	0.65	0	0	0
		10/19	0	0.65	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
NORTHSTAR ENERG	ARROWHEAD RANCH MONT	11/19	0	0.65	0	0	0
		12/19	0	0.65	0	0	0
			0		0		
NORTHSTAR ENERG	BLACK BEAR CENTRAL	1/19	0	0.31	0	0	0
		2/19	0	0.31	0	0	0
		3/19	0	0.31	0	0	0
		4/19	0	0.31	0	0	0
		5/19	0	0.31	0	0	0
		6/19	0	0.31	0	0	0
		7/19	0	0.31	0	0	0
		8/19	0	0.31	0	0	0
		9/19	0	0.31	0	0	0
		10/19	0	0.31	0	0	0
		11/19	0	0.31	0	0	0
		12/19	0	0.31	0	0	0
	0		0				
NORTHSTAR ENERG	BLACK BEAR EAST	1/19	0	0.25	0	0	0
		2/19	0	0.25	0	0	0
		3/19	0	0.25	0	0	0
		4/19	0	0.25	0	0	0
		5/19	0	0.25	0	0	0
		6/19	0	0.25	0	0	0
		7/19	0	0.25	0	0	0
		8/19	0	0.25	0	0	0
		9/19	0	0.25	0	0	0
		10/19	0	0.25	0	0	0
		11/19	0	0.25	0	0	0
		12/19	0	0.25	0	0	0
	0		0				
NORTHSTAR ENERG	BLUE CHIP	1/19	0	0.39	0	0	0
		2/19	0	0.39	0	0	0
		3/19	0	0.39	0	0	0
		4/19	0	0.39	0	0	0
		5/19	0	0.39	0	0	0
		6/19	0	0.39	0	0	0
		7/19	0	0.39	0	0	0
		8/19	0	0.39	0	0	0
		9/19	0	0.39	0	0	0
		10/19	0	0.39	0	0	0
		11/19	0	0.39	0	0	0
		12/19	0	0.39	0	0	0
	0		0				
NORTHSTAR ENERG	CHANDLER NORTH	1/19	478	1.63	41,849	6	3
		2/19	606	1.63	33,308	6	4
		3/19	515	1.63	33,054	6	3
		4/19	156	1.63	40,359	6	1
		5/19	452	1.63	43,504	6	2

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
NORTHSTAR ENERG	CHANDLER NORTH	6/19	306	1.63	40,379	6	2
		7/19	137	1.63	41,460	6	1
		8/19	168	1.63	41,861	6	1
		9/19	169	1.63	40,246	6	1
		10/19	35	1.63	40,658	6	0
		11/19	35	1.63	39,988	6	0
		12/19	85	1.63	40,823	6	0
					3,142		477,489
NORTHSTAR ENERG	CHANDLER SOUTH	1/19	1,784	1.63	35,650	7	8
		2/19	1,496	1.63	28,374	7	8
		3/19	1,534	1.63	28,157	7	7
		4/19	2,216	1.63	34,380	7	11
		5/19	2,064	1.63	37,059	7	9
		6/19	2,515	1.63	34,397	7	12
		7/19	2,477	1.63	35,317	7	11
		8/19	2,497	1.63	35,660	7	11
		9/19	2,363	1.63	34,284	7	11
		10/19	2,354	1.63	34,635	7	11
		11/19	2,371	1.63	34,064	7	11
		12/19	2,709	1.63	34,776	7	12
					26,380		406,753
NORTHSTAR ENERG	CORWITH - AURORA ENERG	1/19	3,110	2.71	64,206	8	13
		2/19	3,329	2.71	47,445	9	13
		3/19	2,876	2.71	19,815	9	10
		4/19	3,447	2.71	52,568	9	13
		5/19	3,239	2.71	48,304	9	12
		6/19	3,549	2.71	65,116	9	13
		7/19	3,601	2.71	63,385	9	13
		8/19	3,629	2.71	50,661	9	13
		9/19	3,411	2.71	48,628	9	13
		10/19	2,780	2.71	43,240	9	10
		11/19	2,801	2.71	38,785	9	10
		12/19	2,981	2.71	40,720	9	11
			38,753		582,873		
NORTHSTAR ENERG	GAYLORD FISHING CLUB	1/19	0	1.34	0	0	0
		2/19	0	1.34	0	0	0
		3/19	0	1.34	0	0	0
		4/19	0	1.34	0	0	0
		5/19	0	1.34	0	0	0
		6/19	0	1.34	0	0	0
		7/19	0	1.34	0	0	0
		8/19	0	1.34	0	0	0
		9/19	0	1.34	0	0	0
		10/19	0	1.34	0	0	0
		11/19	0	1.34	0	0	0
		12/19	0	1.34	0	0	0
			0		0		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
NORTHSTAR ENERG	HUDSON 13	1/19	650	4.28	0	5	4
		2/19	623	4.28	0	7	3
		3/19	464	4.28	0	7	2
		4/19	532	4.28	0	7	3
		5/19	456	4.28	0	7	2
		6/19	756	4.28	0	7	4
		7/19	890	4.28	0	7	4
		8/19	539	4.28	0	7	2
		9/19	415	4.28	0	7	2
		10/19	338	4.28	0	7	2
		11/19	340	4.28	0	7	2
		12/19	692	4.28	0	7	3
					6,695		0
NORTHSTAR ENERG	HUDSON 19	1/19	2,613	2.03	9,462	1	84
		2/19	2,182	2.03	8,482	3	26
		3/19	3,553	2.03	10,893	3	38
		4/19	4,736	2.03	8,692	3	53
		5/19	0	2.03	9,139	3	0
		6/19	0	2.03	8,780	3	0
		7/19	2,799	2.03	0	3	30
		8/19	2,757	2.03	0	3	30
		9/19	2,646	2.03	0	3	29
		10/19	2,352	2.03	8,925	3	25
		11/19	2,369	2.03	0	3	26
		12/19	2,879	2.03	0	3	31
					28,886		64,373
NORTHSTAR ENERG	HUDSON 34 USP	1/19	1,552	5.98	96,298	22	2
		2/19	3,444	5.98	86,614	27	5
		3/19	1,537	5.98	73,235	27	2
		4/19	0	5.98	79,412	27	0
		5/19	5,495	5.98	98,336	27	7
		6/19	5,179	5.98	59,868	27	6
		7/19	3,376	5.98	36,180	27	4
		8/19	330	5.98	35,274	27	0
		9/19	2,495	5.98	74,659	27	3
		10/19	1,543	5.98	77,070	27	2
		11/19	1,555	5.98	72,037	27	2
		12/19	1,588	5.98	56,457	27	2
					28,094		845,440
NORTHSTAR ENERG	HUDSON NORTHEAST	1/19	6,779	9.32	68,440	20	11
		2/19	5,823	9.32	56,842	27	8
		3/19	5,942	9.32	66,051	27	7
		4/19	8,581	9.32	64,257	27	11
		5/19	8,703	9.32	67,187	27	10
		6/19	10,150	9.32	68,159	27	13
		7/19	1,022	9.32	53,308	27	1
		8/19	9,261	9.32	46,375	27	11
		9/19	8,542	9.32	44,305	27	11

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
NORTHSTAR ENERG	HUDSON NORTHEAST	10/19	5,732	9.32	43,185	27	7
		11/19	5,781	9.32	29,169	27	7
		12/19	5,057	9.32	30,866	27	6
			81,373		638,144		
NORTHSTAR ENERG	HUDSON NORTHWEST	1/19	895	9.23	27,186	17	2
		2/19	1,036	9.23	28,257	18	2
		3/19	1,160	9.23	29,698	18	2
		4/19	1,249	9.23	27,254	18	2
		5/19	1,173	9.23	29,818	18	2
		6/19	1,358	9.23	34,491	18	3
		7/19	1,390	9.23	23,093	18	2
		8/19	1,368	9.23	31,543	18	2
		9/19	1,191	9.23	29,823	18	2
		10/19	1,048	9.23	23,153	18	2
		11/19	1,056	9.23	23,736	18	2
		12/19	1,106	9.23	22,167	18	2
	14,030		330,219				
NORTHSTAR ENERG	HUDSON SOUTHWEST USP	1/19	797	4.77	0	26	1
		2/19	1,027	4.77	0	30	1
		3/19	958	4.77	0	30	1
		4/19	2,146	4.77	0	30	2
		5/19	1,757	4.77	8,775	30	2
		6/19	2,877	4.77	0	30	3
		7/19	2,470	4.77	10,026	30	3
		8/19	5,411	4.77	9,788	30	6
		9/19	2,035	4.77	9,351	30	2
		10/19	1,224	4.77	0	30	1
		11/19	1,233	4.77	8,177	30	1
		12/19	652	4.77	8,503	30	1
	22,587		54,620				
NORTHSTAR ENERG	HUDSON WEST	1/19	0	0.08	0	0	0
		2/19	0	0.08	0	0	0
		3/19	0	0.08	0	0	0
		4/19	0	0.08	0	0	0
		5/19	0	0.08	0	0	0
		6/19	0	0.08	0	0	0
		7/19	0	0.08	0	0	0
		8/19	0	0.08	0	0	0
		9/19	0	0.08	0	0	0
		10/19	0	0.08	0	0	0
		11/19	0	0.08	0	0	0
		12/19	0	0.08	0	0	0
	0		0				
NORTHSTAR ENERGY LLC - REPORTER TOTALS:			249,940		3,399,911		
NUENERGY	ALCONA CO (SILVERWOLF)	1/19	10,756	8.28	3,696	14	25
		2/19	9,049	8.34	2,059	14	23

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
NUENERGY	ALCONA CO (SILVERWOLF)	3/19	10,116	8.26	3,364	14	23		
		4/19	9,930	8.26	3,627	14	24		
		5/19	10,649	8.08	3,891	14	25		
		6/19	10,329	8.39	3,552	14	25		
		7/19	10,809	8.32	3,544	14	25		
		8/19	10,706	8.42	3,310	14	25		
		9/19	10,449	8.21	3,129	14	25		
		10/19	10,639	8.46	3,124	14	24		
		11/19	10,216	8.36	2,956	14	24		
		12/19	10,437	8.31	3,068	14	24		
					124,085		39,320		
		NUENERGY	AVERY23	1/19	9,138	21.30	666	18	16
2/19	8,583			21.13	601	18	17		
3/19	9,466			21.13	698	18	17		
4/19	9,200			20.87	655	18	17		
5/19	9,706			20.86	667	18	17		
6/19	9,860			20.87	652	18	18		
7/19	9,807			23.13	660	18	18		
8/19	9,924			21.01	662	18	18		
9/19	10,068			21.06	636	18	19		
10/19	10,264			21.06	657	18	18		
11/19	9,980			21.48	708	18	18		
12/19	9,893			21.68	991	18	18		
			115,889		8,253				
NUENERGY	BAGLEY27	1/19	32,103	22.51	166	38	27		
		2/19	27,596	22.51	124	38	26		
		3/19	32,948	22.51	216	38	28		
		4/19	33,164	22.51	108	38	29		
		5/19	34,738	22.25	180	38	29		
		6/19	33,677	22.25	478	38	30		
		7/19	35,595	22.25	4,045	38	30		
		8/19	35,291	22.25	3,736	38	30		
		9/19	33,447	22.25	3,129	38	29		
		10/19	36,543	22.25	3,293	38	31		
		11/19	33,510	22.25	3,123	38	29		
		12/19	33,450	22.25	2,142	38	28		
			402,062		20,740				
NUENERGY	OLDS ROCKET	1/19	19,240	12.15	764	19	33		
		2/19	16,816	12.06	662	19	32		
		3/19	18,037	12.06	735	19	31		
		4/19	17,446	12.26	910	19	31		
		5/19	18,626	12.16	836	19	32		
		6/19	19,231	12.09	742	19	34		
		7/19	20,038	12.37	962	19	34		
		8/19	20,396	12.44	561	19	35		
		9/19	19,983	12.54	991	19	35		
		10/19	21,269	12.54	945	19	36		
11/19	19,826	12.35	936	19	35				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
NUENERGY	OLDS ROCKET	12/19	19,964	12.40	1,021	19	34
			230,872		10,065		
NUENERGY	SEVEN UP CLUB	1/19	4,056	18.58	103	7	19
		2/19	3,573	18.58	84	7	18
		3/19	3,744	18.58	91	7	17
		4/19	3,458	18.58	64	7	16
		5/19	3,845	18.58	58	7	18
		6/19	4,258	18.58	57	7	20
		7/19	4,124	18.58	47	7	19
		8/19	4,603	18.58	43	7	21
		9/19	5,345	18.58	59	7	25
		10/19	5,355	18.58	77	7	25
		11/19	5,276	18.58	64	7	25
		12/19	5,164	18.58	69	7	24
			52,801		816		
NUENERGY	SOUTH OTSEGO 10	1/19	21,151	27.29	11	22	31
		2/19	17,344	27.29	45	22	28
		3/19	20,086	27.29	96	22	29
		4/19	19,424	27.29	67	22	29
		5/19	20,811	27.11	134	22	30
		6/19	20,833	27.00	88	22	32
		7/19	21,973	27.00	2,651	22	32
		8/19	21,786	27.00	2,451	22	32
		9/19	21,195	27.00	2,126	22	32
		10/19	23,352	27.00	2,219	22	34
		11/19	21,501	27.00	2,134	22	33
		12/19	21,242	27.00	1,448	22	31
			250,698		13,470		
NUENERGY	STARFIRE	1/19	20,028	10.32	855	18	36
		2/19	18,179	10.32	894	18	36
		3/19	19,901	10.32	1,019	18	36
		4/19	18,927	10.32	994	18	35
		5/19	19,407	10.32	1,010	18	35
		6/19	19,211	10.32	1,031	18	36
		7/19	19,494	10.32	1,132	18	35
		8/19	21,196	10.32	1,012	18	38
		9/19	19,514	10.32	880	18	36
		10/19	20,980	10.32	907	18	38
		11/19	19,612	10.32	876	18	36
		12/19	19,911	10.32	900	18	36
			236,360		11,510		
NUENERGY	STARFIRE SOUTH	1/19	7,110	10.32	300	5	46
		2/19	6,499	10.32	319	5	46
		3/19	7,127	10.32	364	5	46
		4/19	6,873	10.32	361	5	46
		5/19	7,713	10.32	402	5	50
		6/19	7,346	10.32	394	5	49

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
NUENERGY	STARFIRE SOUTH	7/19	8,119	10.32	333	5	52
		8/19	6,223	10.32	297	5	40
		9/19	6,061	10.32	273	5	40
		10/19	6,138	10.32	266	5	40
		11/19	5,603	10.32	250	5	37
		12/19	5,669	10.32	256	5	37
					80,481		3,815
NUENERGY	STARSHIP ENTERPRISE & S	1/19	6,440	12.15	541	10	21
		2/19	5,652	12.06	505	10	20
		3/19	6,099	12.06	543	10	20
		4/19	5,666	12.26	446	10	19
		5/19	6,057	12.16	460	10	20
		6/19	6,145	12.09	445	10	20
		7/19	6,219	12.37	544	10	20
		8/19	6,117	12.44	1,018	10	20
		9/19	5,876	12.54	559	10	20
		10/19	7,414	12.54	857	10	24
		11/19	7,031	12.35	842	10	23
		12/19	7,142	12.40	825	10	23
			75,858		7,585		
NUENERGY	SWAN	1/19	1,083	21.30	57	2	17
		2/19	978	21.13	117	2	17
		3/19	980	21.13	108	2	16
		4/19	963	20.87	122	2	16
		5/19	933	20.86	42	2	15
		6/19	904	20.87	51	2	15
		7/19	889	23.13	60	2	14
		8/19	823	21.01	61	2	13
		9/19	894	21.06	60	2	15
		10/19	967	21.06	42	2	16
		11/19	929	21.48	58	2	15
		12/19	907	21.68	92	2	15
			11,250		870		
NUENERGY	ZEBULON	1/19	5,317	3.40	1,772	13	13
		2/19	4,786	3.16	1,510	13	13
		3/19	5,276	3.16	1,526	13	13
		4/19	4,885	3.22	1,371	13	13
		5/19	4,825	3.22	1,357	13	12
		6/19	4,843	3.22	1,261	13	12
		7/19	5,505	10.51	1,227	13	14
		8/19	5,577	9.66	1,347	13	14
		9/19	5,131	9.66	1,297	13	13
		10/19	5,263	9.66	1,297	13	13
		11/19	4,998	9.66	825	13	13
		12/19	5,100	9.66	690	13	13
			61,506		15,480		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
NUENERGY - REPORTER TOTALS:			1,641,862		131,924		
OMIMEX	PLEASANTON 25	1/19	0	5.94	0	0	0
		2/19	0	5.94	0	0	0
		3/19	0	5.94	0	0	0
		4/19	0	5.94	0	0	0
		5/19	0	5.94	0	0	0
		6/19	0	5.94	0	0	0
		7/19	0	5.94	0	0	0
		8/19	0	5.94	0	0	0
		9/19	0	5.94	0	0	0
		10/19	0	5.94	0	0	0
		11/19	0	5.94	0	0	0
		12/19	0	5.94	0	0	0
			0		0		
OMIMEX	PLEASANTON 36-20455	1/19	0	6.02	0	0	0
		2/19	0	6.02	0	0	0
		3/19	0	6.02	0	0	0
		4/19	0	6.02	0	0	0
		5/19	0	6.02	0	0	0
		6/19	0	6.02	0	0	0
		7/19	0	6.02	0	0	0
		8/19	0	6.02	0	0	0
		9/19	0	6.02	0	0	0
		10/19	0	6.02	0	0	0
		11/19	0	6.02	0	0	0
		12/19	0	6.02	0	0	0
			0		0		
OMIMEX - REPORTER TOTALS:			0		0		
PAXTON RESOURCE	ALBA	1/19	10,066	11.51	248	14	23
		2/19	9,483	11.51	242	14	24
		3/19	9,804	11.51	227	14	23
		4/19	9,540	11.51	225	14	23
		5/19	10,876	11.51	296	14	25
		6/19	10,217	11.51	278	14	24
		7/19	11,090	11.51	280	14	26
		8/19	11,179	11.51	293	14	26
		9/19	10,401	11.51	281	14	25
		10/19	10,802	11.51	296	14	25
		11/19	10,072	11.51	214	14	24
		12/19	10,196	11.51	216	14	23
			123,726		3,096		
PAXTON RESOURCE	ALBA 26	1/19	1,624	11.51	41	2	26
		2/19	1,541	11.51	40	2	28
		3/19	1,770	11.51	41	2	29
		4/19	1,753	11.51	41	2	29
		5/19	1,340	11.51	37	2	22

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCE	ALBA 26	6/19	1,614	11.51	45	2	27
		7/19	1,700	11.51	43	2	27
		8/19	1,706	11.51	45	2	28
		9/19	1,636	11.51	44	2	27
		10/19	1,692	11.51	46	2	27
		11/19	1,524	11.51	32	2	25
		12/19	1,534	11.51	33	2	25
				19,434		488	
PAXTON RESOURCE	AUSTIN POWERS	1/19	630	16.20	15	2	10
		2/19	391	16.20	5	2	7
		3/19	391	16.20	5	2	6
		4/19	593	16.20	7	2	10
		5/19	758	16.20	10	2	12
		6/19	683	16.20	16	2	11
		7/19	700	16.20	21	2	11
		8/19	587	16.18	19	2	9
		9/19	610	16.18	21	2	10
		10/19	586	16.18	15	2	9
		11/19	597	16.18	17	2	10
		12/19	729	16.18	5	2	12
				7,255		156	
PAXTON RESOURCE	BIRCH CREEK	1/19	7,811	8.67	400	8	31
		2/19	6,596	9.06	364	8	29
		3/19	7,652	8.61	426	8	31
		4/19	7,456	8.46	423	8	31
		5/19	7,728	8.67	466	8	31
		6/19	7,460	8.64	244	8	31
		7/19	7,757	8.68	436	8	31
		8/19	7,763	8.62	406	8	31
		9/19	7,700	8.73	430	8	32
		10/19	7,888	8.98	400	8	32
		11/19	7,815	9.15	415	8	33
		12/19	7,931	8.62	348	8	32
				91,557		4,758	
PAXTON RESOURCE	BIRCH CREEK 2	1/19	675	8.67	43	1	22
		2/19	836	9.06	39	1	30
		3/19	666	8.61	23	1	21
		4/19	612	8.46	22	1	20
		5/19	672	8.67	24	1	22
		6/19	651	8.64	34	1	22
		7/19	693	8.68	29	1	22
		8/19	713	8.62	23	1	23
		9/19	682	8.73	21	1	23
		10/19	684	8.98	34	1	22
		11/19	692	9.15	33	1	23
		12/19	717	8.62	21	1	23
				8,293		346	

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCE	BIRCH CREEK 3	1/19	345	8.67	138	1	11
		2/19	334	9.06	103	1	12
		3/19	348	8.61	132	1	11
		4/19	282	8.46	134	1	9
		5/19	316	8.67	135	1	10
		6/19	301	8.64	190	1	10
		7/19	307	8.68	119	1	10
		8/19	318	8.62	130	1	10
		9/19	314	8.73	148	1	10
		10/19	251	8.98	202	1	8
		11/19	253	9.15	178	1	8
		12/19	174	8.62	194	1	6
					3,543		1,803
PAXTON RESOURCE	BLUE DEVIL	1/19	1,038	16.20	25	2	17
		2/19	983	16.20	27	2	18
		3/19	1,104	16.20	18	2	18
		4/19	1,114	16.20	13	2	19
		5/19	1,299	16.20	23	2	21
		6/19	1,454	16.20	43	2	24
		7/19	1,647	16.20	46	2	27
		8/19	1,649	16.18	48	2	27
		9/19	1,603	16.18	43	2	27
		10/19	1,500	16.18	30	2	24
		11/19	1,503	16.18	30	2	25
		12/19	1,432	16.18	29	2	23
					16,326		375
PAXTON RESOURCE	BLUE LITE	1/19	15,512	22.20	829	19	26
		2/19	13,989	22.20	795	19	26
		3/19	15,869	22.20	865	19	27
		4/19	15,599	22.20	922	19	27
		5/19	15,786	22.20	1,016	19	27
		6/19	15,314	22.20	1,049	19	27
		7/19	15,659	22.20	1,008	19	27
		8/19	15,078	22.20	945	19	26
		9/19	15,191	22.20	1,037	19	27
		10/19	16,021	22.26	1,116	19	27
		11/19	14,895	22.26	1,133	19	26
		12/19	15,342	22.26	1,523	19	26
					184,255		12,238
PAXTON RESOURCE	BLUE LITE 5	1/19	2,143	22.20	77	2	35
		2/19	1,892	22.20	69	2	34
		3/19	2,142	22.20	120	2	35
		4/19	2,216	22.20	131	2	37
		5/19	2,427	22.20	156	2	39
		6/19	2,358	22.20	162	2	39
		7/19	2,489	22.20	160	2	40
		8/19	2,423	22.20	152	2	39
		9/19	2,552	22.20	166	2	43

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCE	BLUE LITE 5	10/19	2,622	22.26	182	2	42
		11/19	2,423	22.26	184	2	40
		12/19	2,355	22.26	116	2	38
			28,042		1,675		
PAXTON RESOURCE	DADDYWARBUCKS	1/19	5,386	16.20	141	7	25
		2/19	5,050	16.20	134	7	26
		3/19	5,764	16.20	92	7	27
		4/19	5,542	16.20	66	7	26
		5/19	6,044	16.20	111	7	28
		6/19	5,855	16.20	173	7	28
		7/19	5,734	16.20	163	7	26
		8/19	5,766	16.18	170	7	27
		9/19	5,594	16.18	151	7	27
		10/19	5,666	16.18	115	7	26
		11/19	5,662	16.18	114	7	27
		12/19	5,584	16.18	114	7	26
	67,647		1,544				
PAXTON RESOURCE	DADDYWARBUCKS PHASE	1/19	4,321	16.20	112	7	20
		2/19	3,643	16.20	117	7	19
		3/19	4,553	16.20	74	7	21
		4/19	4,580	16.20	54	7	22
		5/19	4,407	16.20	82	7	20
		6/19	4,549	16.20	134	7	22
		7/19	5,106	16.20	145	7	24
		8/19	4,742	16.18	140	7	22
		9/19	4,845	16.18	132	7	23
		10/19	4,766	16.18	96	7	22
		11/19	4,439	16.18	89	7	21
		12/19	4,691	16.18	98	7	22
	54,642		1,273				
PAXTON RESOURCE	HIDDEN VALLEY	1/19	6,015	16.20	158	7	28
		2/19	5,238	16.20	139	7	27
		3/19	6,287	16.20	102	7	29
		4/19	5,774	16.20	69	7	27
		5/19	5,949	16.20	110	7	27
		6/19	5,370	16.20	158	7	26
		7/19	5,700	16.20	161	7	26
		8/19	5,838	16.18	172	7	27
		9/19	5,632	16.18	152	7	27
		10/19	5,362	16.18	108	7	25
		11/19	5,420	16.18	109	7	26
		12/19	5,286	16.18	107	7	24
	67,871		1,545				
PAXTON RESOURCE	J A BOTT	1/19	6,730	27.23	14	18	12
		2/19	6,422	26.72	13	18	13
		3/19	6,875	26.80	17	18	12
		4/19	6,789	26.79	17	18	13

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCE	J A BOTT	5/19	6,932	26.92	22	18	12
		6/19	7,232	26.73	21	18	13
		7/19	7,758	26.96	22	18	14
		8/19	7,822	26.90	34	18	14
		9/19	7,563	27.26	40	18	14
		10/19	7,654	27.78	37	18	14
		11/19	7,388	27.06	18	18	14
		12/19	7,490	27.27	19	18	13
				86,655		274	
PAXTON RESOURCE	JOHN HENRY	1/19	834	16.20	20	2	13
		2/19	764	16.20	19	2	14
		3/19	918	16.20	15	2	15
		4/19	903	16.20	11	2	15
		5/19	911	16.20	18	2	15
		6/19	779	16.20	23	2	13
		7/19	798	16.20	23	2	13
		8/19	738	16.18	22	2	12
		9/19	747	16.18	20	2	12
		10/19	900	16.18	18	2	15
		11/19	897	16.18	18	2	15
		12/19	905	16.18	18	2	15
		10,094		225			
PAXTON RESOURCE	JOHNSON	1/19	1,916	22.20	130	2	31
		2/19	1,683	22.20	111	2	30
		3/19	1,893	22.20	110	2	31
		4/19	1,796	22.20	106	2	30
		5/19	1,859	22.20	120	2	30
		6/19	1,786	22.20	122	2	30
		7/19	1,843	22.20	119	2	30
		8/19	2,230	22.20	140	2	36
		9/19	1,608	22.20	54	2	27
		10/19	1,619	22.26	113	2	26
		11/19	1,553	22.26	118	2	26
		12/19	1,593	22.26	148	2	26
		21,379		1,391			
PAXTON RESOURCE	LITTLE ORPHAN ANNIE	1/19	1,097	8.53	4	3	12
		2/19	877	8.45	2	3	10
		3/19	952	8.39	2	3	10
		4/19	949	8.31	1	3	11
		5/19	901	8.26	2	3	10
		6/19	1,288	8.38	5	3	14
		7/19	1,323	8.43	7	3	14
		8/19	1,193	8.73	2	3	13
		9/19	0	0.00	0	0	0
		10/19	0	0.00	0	0	0
		11/19	0	0.00	0	0	0
		12/19	0	0.00	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			8,580		25		
PAXTON RESOURCE	LIVINGSTON 18	1/19	766	8.53	1	4	6
		2/19	668	8.45	1	4	6
		3/19	709	8.39	0	4	6
		4/19	705	8.31	0	4	6
		5/19	748	8.26	0	4	6
		6/19	787	8.38	0	4	7
		7/19	783	8.43	2	4	6
		8/19	703	8.73	1	4	6
		9/19	0	0.00	0	0	0
		10/19	0	0.00	0	0	0
		11/19	0	0.00	0	0	0
		12/19	0	0.00	0	0	0
			5,869		5		
PAXTON RESOURCE	MOELARRYCURLY	1/19	3,250	5.70	1,933	8	13
		2/19	3,384	5.59	1,589	8	15
		3/19	3,473	5.70	2,013	8	14
		4/19	3,270	5.70	2,107	8	14
		5/19	3,334	5.42	2,011	8	13
		6/19	3,699	5.61	1,888	8	15
		7/19	3,823	5.85	2,048	8	15
		8/19	3,763	5.64	2,050	8	15
		9/19	3,522	5.48	1,940	8	15
		10/19	3,512	5.57	1,965	8	14
		11/19	0	0.00	0	0	0
		12/19	0	0.00	0	0	0
			35,030		19,544		
PAXTON RESOURCE	MOELARRYCURLY #2	1/19	3,255	5.70	966	9	12
		2/19	2,741	5.59	795	9	11
		3/19	3,310	5.70	1,007	9	12
		4/19	3,520	5.70	1,054	9	13
		5/19	3,604	5.42	1,006	9	13
		6/19	3,898	5.61	944	9	14
		7/19	4,197	5.85	1,024	9	15
		8/19	4,201	5.64	1,026	9	15
		9/19	4,065	5.48	970	9	15
		10/19	4,227	5.57	982	9	15
		11/19	0	0.00	0	0	0
		12/19	0	0.00	0	0	0
			37,018		9,774		
PAXTON RESOURCE	NORTH WOLF CREEK	1/19	4,837	17.00	105	6	26
		2/19	4,807	16.86	30	6	29
		3/19	5,189	16.84	97	6	28
		4/19	4,972	16.83	232	6	28
		5/19	5,213	16.83	139	6	28
		6/19	5,080	16.64	76	6	28
		7/19	5,030	16.68	153	6	27

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCE	NORTH WOLF CREEK	8/19	5,282	16.61	100	6	28
		9/19	5,330	16.77	132	6	30
		10/19	5,381	16.93	82	6	29
		11/19	5,248	16.77	160	6	29
		12/19	5,248	17.04	67	6	28
			61,617		1,373		
PAXTON RESOURCE	NORTH WOLF CREEK - 2108	1/19	424	17.00	27	1	14
		2/19	393	16.86	25	1	14
		3/19	413	16.84	26	1	13
		4/19	381	16.83	25	1	13
		5/19	412	16.83	29	1	13
		6/19	412	16.64	25	1	14
		7/19	436	16.68	30	1	14
		8/19	472	16.61	26	1	15
		9/19	476	16.77	30	1	16
		10/19	483	16.93	25	1	16
		11/19	479	16.77	30	1	16
		12/19	476	17.04	26	1	15
	5,257		324				
PAXTON RESOURCE	ROBBS CREEK	1/19	1,656	8.67	43	3	18
		2/19	1,733	9.06	30	3	21
		3/19	1,886	8.61	39	3	20
		4/19	1,618	8.46	57	3	18
		5/19	1,727	8.67	39	3	19
		6/19	1,661	8.64	59	3	18
		7/19	1,676	8.68	54	3	18
		8/19	1,729	8.62	76	3	19
		9/19	1,682	8.73	38	3	19
		10/19	1,614	8.98	44	3	17
		11/19	1,646	9.15	41	3	18
		12/19	1,827	8.62	19	3	20
	20,455		539				
PAXTON RESOURCE	ROBBS CREEK 3	1/19	3,605	8.67	188	3	39
		2/19	3,402	9.06	216	3	41
		3/19	3,869	8.61	181	3	42
		4/19	3,981	8.46	171	3	44
		5/19	4,067	8.67	192	3	44
		6/19	4,072	8.64	287	3	45
		7/19	4,167	8.68	188	3	45
		8/19	4,116	8.62	195	3	44
		9/19	3,780	8.73	220	3	42
		10/19	4,146	8.98	203	3	45
		11/19	3,871	9.15	197	3	43
		12/19	3,981	8.62	126	3	43
	47,057		2,364				
PAXTON RESOURCE	SCHROEDER	1/19	4,108	20.60	933	7	19
		2/19	3,855	20.35	715	7	20

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
PAXTON RESOURCE	SCHROEDER	3/19	4,129	20.42	1,328	7	19		
		4/19	3,871	20.42	1,329	7	18		
		5/19	3,597	20.42	1,293	7	17		
		6/19	3,897	19.11	1,513	7	19		
		7/19	4,472	19.11	1,498	7	21		
		8/19	4,362	20.29	1,547	7	20		
		9/19	4,647	20.16	1,730	7	22		
		10/19	4,845	20.16	1,600	7	22		
		11/19	4,722	19.91	1,961	7	22		
		12/19	4,949	19.62	2,135	7	23		
					51,454		17,582		
		PAXTON RESOURCE	STURGEON RIVER 14	1/19	1,355	16.20	35	3	15
2/19	993			16.20	23	3	12		
3/19	1,106			16.20	19	3	12		
4/19	870			16.20	10	3	10		
5/19	1,922			16.20	35	3	21		
6/19	1,765			16.20	57	3	20		
7/19	2,069			16.20	59	3	22		
8/19	1,878			16.18	55	3	20		
9/19	2,007			16.18	49	3	22		
10/19	1,914			16.18	37	3	21		
11/19	1,872			16.18	34	3	21		
12/19	2,031			16.18	51	3	22		
			19,782		464				
PAXTON RESOURCES - REPORTER TOTALS:			1,082,838		83,181				
RIVERSIDE ENERGY	ACE OF HEARTS	1/19	2,297	8.95	4,587	5	15		
		2/19	2,205	8.95	4,237	5	16		
		3/19	2,613	8.95	5,530	5	17		
		4/19	2,801	8.95	7,516	6	16		
		5/19	2,456	8.95	6,501	6	13		
		6/19	2,696	8.95	5,995	6	15		
		7/19	2,809	8.95	7,281	6	15		
			17,877		41,647				
RIVERSIDE ENERGY	AGGIELAND	1/19	1,177	13.58	1,669	9	4		
		2/19	1,043	13.58	1,343	9	4		
		3/19	1,096	13.58	997	9	4		
		4/19	1,033	13.58	525	9	4		
		5/19	928	13.58	434	9	3		
		6/19	855	13.58	499	9	3		
		7/19	787	13.58	1,351	9	3		
			6,919		6,818				
RIVERSIDE ENERGY	ALBERT 1	1/19	25,982	19.84	289	30	28		
		2/19	23,633	19.45	251	30	28		
		3/19	26,123	19.44	266	30	28		
		4/19	25,112	19.12	115	30	28		
		5/19	25,771	19.08	157	30	28		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	ALBERT 1	6/19	26,627	18.97	49	30	30
		7/19	26,761	19.57	73	30	29
			180,009		1,200		
RIVERSIDE ENERGY	ANCHOR STEAM	1/19	5,534	3.14	31,984	11	16
		2/19	4,431	3.14	31,089	11	14
		3/19	5,341	3.14	34,149	11	16
		4/19	5,359	3.14	30,311	11	16
		5/19	5,495	3.14	29,119	11	16
		6/19	4,785	3.14	26,788	11	15
		7/19	5,099	3.14	28,106	11	15
	36,044		211,546				
RIVERSIDE ENERGY	APPLE ORCHARD	1/19	2,182	22.70	5	8	9
		2/19	1,970	22.70	6	8	9
		3/19	2,307	22.70	7	8	9
		4/19	2,246	22.70	6	8	9
		5/19	2,520	22.70	11	8	10
		6/19	2,470	22.70	14	8	10
		7/19	2,014	22.70	16	8	8
	15,709		65				
RIVERSIDE ENERGY	ARTHUR MILLER	1/19	9,476	9.03	3,209	27	11
		2/19	7,489	9.03	2,673	27	10
		3/19	8,767	9.03	3,233	27	10
		4/19	9,137	9.03	3,112	27	11
		5/19	9,058	9.03	3,234	27	11
		6/19	8,773	9.03	3,097	27	11
		7/19	7,702	9.03	3,164	27	9
	60,402		21,722				
RIVERSIDE ENERGY	BAGLEY 17	1/19	8,913	24.44	93	26	11
		2/19	9,148	24.44	48	26	13
		3/19	9,983	24.31	41	26	12
		4/19	9,878	24.31	195	26	13
		5/19	11,765	24.31	146	26	15
		6/19	11,665	24.31	306	26	15
		7/19	11,916	24.31	150	26	15
	73,268		979				
RIVERSIDE ENERGY	BAGLEY 30	1/19	8,992	23.82	36	8	36
		2/19	8,416	23.82	18	8	38
		3/19	9,353	23.82	16	8	38
		4/19	8,890	23.82	75	8	37
		5/19	8,732	23.82	56	8	35
		6/19	8,828	23.82	118	8	37
		7/19	9,090	23.82	58	8	37
	62,301		377				
RIVERSIDE ENERGY	BEAR LAKE 29	1/19	6,967	8.90	1,854	15	15

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	BEAR LAKE 29	2/19	7,709	8.90	1,438	15	18
		3/19	8,713	8.90	1,586	15	19
		4/19	8,591	8.90	1,562	15	19
		5/19	9,087	8.90	1,615	15	20
		6/19	8,406	8.90	1,584	15	19
		7/19	8,332	8.93	1,623	15	18
				57,805		11,262	
RIVERSIDE ENERGY	BEAR LAKE 9	1/19	18,986	10.08	26,511	36	17
		2/19	21,287	10.08	24,537	36	21
		3/19	21,385	10.08	26,712	36	19
		4/19	22,885	10.08	25,760	36	21
		5/19	22,625	10.08	28,308	36	20
		6/19	19,521	10.08	26,522	36	18
		7/19	18,916	10.08	27,184	36	17
		145,605		185,534			
RIVERSIDE ENERGY	BEAVER LAKE	1/19	19,941	16.86	346	21	31
		2/19	16,661	16.56	502	21	28
		3/19	19,016	16.56	745	21	29
		4/19	19,954	16.35	579	21	32
		5/19	20,170	16.62	425	21	31
		6/19	20,052	16.70	658	21	32
		7/19	21,190	16.84	143	21	33
		136,984		3,398			
RIVERSIDE ENERGY	BENGAL 32	1/19	28,527	12.52	519	28	33
		2/19	24,772	12.62	460	28	32
		3/19	27,040	12.49	501	28	31
		4/19	26,790	12.36	542	28	32
		5/19	28,534	12.51	634	28	33
		6/19	27,702	12.61	615	28	33
		7/19	28,284	12.41	596	28	33
		191,649		3,867			
RIVERSIDE ENERGY	BIG WOLF	1/19	36,132	4.70	4,019	36	32
		2/19	33,427	4.55	3,456	36	33
		3/19	36,270	4.71	3,475	36	32
		4/19	33,968	4.58	3,373	36	31
		5/19	37,748	4.72	3,943	36	34
		6/19	35,534	4.70	3,478	36	33
		7/19	36,034	4.70	4,131	36	32
		249,113		25,875			
RIVERSIDE ENERGY	BLUE HERRON	1/19	14,211	15.77	284	13	35
		2/19	12,129	15.77	215	13	33
		3/19	12,456	15.77	262	13	31
		4/19	13,271	15.77	26	13	34
		5/19	13,987	15.77	679	13	35
		6/19	14,729	15.77	760	13	38

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	BLUE HERRON	7/19	15,358	15.77	716	13	38
			96,141		2,942		
RIVERSIDE ENERGY	BLUE SKY	1/19	3,230	0.67	11,085	11	9
		2/19	2,774	0.67	9,815	11	9
		3/19	3,067	0.67	10,852	11	9
		4/19	2,908	0.67	11,126	11	9
		5/19	3,061	0.67	11,698	11	9
		6/19	3,007	0.67	11,402	11	9
		7/19	3,107	0.67	12,380	11	9
			21,154		78,358		
RIVERSIDE ENERGY	BRADY BUNCH	1/19	6,788	11.74	275	11	20
		2/19	6,096	11.74	271	11	20
		3/19	6,479	12.60	365	11	19
		4/19	6,424	12.60	250	11	19
		5/19	6,605	12.60	457	11	19
		6/19	6,344	12.60	235	11	19
		7/19	6,830	12.60	275	11	20
			45,566		2,128		
RIVERSIDE ENERGY	BROWN NE 13	1/19	891	5.73	191	3	10
		2/19	1,087	5.73	238	3	13
		3/19	1,191	5.73	268	3	13
		4/19	1,128	5.73	206	3	13
		5/19	1,092	5.73	199	3	12
		6/19	1,245	5.73	187	3	14
		7/19	809	5.73	193	3	9
			7,443		1,482		
RIVERSIDE ENERGY	BRUSH LIMBAUGH	1/19	9,950	12.94	2,496	21	15
		2/19	9,528	12.94	2,079	21	16
		3/19	10,777	12.94	2,515	21	17
		4/19	10,507	12.94	2,420	21	17
		5/19	11,086	12.94	2,515	21	17
		6/19	10,813	12.94	2,408	21	17
		7/19	11,275	12.94	2,461	21	17
			73,936		16,894		
RIVERSIDE ENERGY	CARBON BLACK	1/19	12,336	14.80	2,182	17	23
		2/19	10,594	14.80	1,756	17	22
		3/19	12,087	14.80	1,303	17	23
		4/19	12,260	14.80	1,550	17	24
		5/19	11,957	14.80	568	17	23
		6/19	11,388	14.80	1,570	17	22
		7/19	10,002	14.80	1,767	17	19
			80,624		10,696		
RIVERSIDE ENERGY	CCR	1/19	0	4.81	0	0	0
		2/19	0	4.81	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	CCR	3/19	0	4.81	0	0	0
		4/19	0	4.81	0	0	0
		5/19	0	4.81	0	0	0
			0		0		
RIVERSIDE ENERGY	CCR II	1/19	0	4.81	0	0	0
		2/19	0	4.81	0	0	0
		3/19	0	4.81	0	0	0
		4/19	0	4.81	0	0	0
		5/19	0	4.81	0	0	0
	0		0				
RIVERSIDE ENERGY	CCR III	1/19	0	4.81	0	0	0
		2/19	0	4.81	0	0	0
		3/19	0	4.81	0	0	0
		4/19	0	4.81	0	0	0
		5/19	0	4.81	0	0	0
	0		0				
RIVERSIDE ENERGY	CENTRAL LAKE 13	1/19	6,745	1.67	221,237	25	9
		2/19	6,129	1.67	193,974	25	9
		3/19	7,114	1.67	221,422	25	9
		4/19	7,443	1.67	222,348	25	10
		5/19	8,725	1.67	211,189	25	11
		6/19	8,059	1.67	200,489	25	11
		7/19	6,743	1.67	137,943	25	9
			50,958		1,408,602		
RIVERSIDE ENERGY	CENTRAL LAKE 15	1/19	15,100	1.80	35,634	28	17
		2/19	14,203	1.80	34,885	28	18
		3/19	15,688	1.80	39,054	28	18
		4/19	15,524	1.80	37,374	28	18
		5/19	15,573	1.80	38,490	28	18
		6/19	14,393	1.80	36,740	28	17
		7/19	15,127	1.80	40,960	28	17
	105,608		263,137				
RIVERSIDE ENERGY	CENTRAL LAKE 28	1/19	17,384	2.34	115,099	23	24
		2/19	14,661	2.34	100,584	23	23
		3/19	13,763	2.34	80,016	23	19
		4/19	12,484	2.34	76,737	23	18
		5/19	12,641	2.34	80,738	23	18
		6/19	14,063	2.34	112,824	23	20
		7/19	15,447	2.34	121,039	23	22
	100,443		687,037				
RIVERSIDE ENERGY	CENTRAL LIVINGSTON	1/19	250	6.44	3,144	3	3
		2/19	284	6.44	2,674	3	3
		3/19	283	6.44	3,068	3	3
		4/19	262	6.44	3,059	3	3

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	CENTRAL LIVINGSTON	5/19	265	6.44	3,356	3	3
		6/19	268	6.44	3,541	3	3
		7/19	289	6.44	3,324	3	3
			1,901		22,166		
RIVERSIDE ENERGY	CHARLTON 16 1-89	1/19	6,464	26.78	0	18	12
		2/19	5,798	26.34	0	18	12
		3/19	6,164	26.34	0	18	11
		4/19	6,316	26.34	0	18	12
		5/19	6,782	25.91	195	18	12
		6/19	6,661	26.11	10	18	12
		7/19	6,898	26.28	0	18	12
	45,083		205				
RIVERSIDE ENERGY	CHARLTON 19 3-88	1/19	6,412	8.53	0	16	13
		2/19	5,953	8.58	0	16	13
		3/19	6,378	8.60	0	16	13
		4/19	6,082	8.63	0	16	13
		5/19	6,387	8.51	0	16	13
		6/19	6,163	8.62	10	16	13
		7/19	1,367	8.32	0	16	3
	38,742		10				
RIVERSIDE ENERGY	CHESS PLAY	1/19	15,278	6.42	13,849	36	14
		2/19	13,721	6.42	13,666	36	14
		3/19	14,994	6.42	14,606	36	13
		4/19	13,475	6.42	13,158	36	12
		5/19	15,461	6.42	15,573	36	14
		6/19	14,219	6.42	13,825	36	13
		7/19	14,971	6.42	12,775	36	13
	102,119		97,452				
RIVERSIDE ENERGY	CHESTER 22 1-02	1/19	1,783	18.70	1,212	3	19
		2/19	1,452	18.70	1,447	3	17
		3/19	1,481	18.70	1,510	3	16
		4/19	1,499	18.70	1,089	3	17
		5/19	1,521	18.70	1,083	3	16
		6/19	1,253	18.70	1,094	3	14
		7/19	1,789	18.70	987	3	19
	10,778		8,422				
RIVERSIDE ENERGY	CHESTER 22 4-90	1/19	14,742	17.80	4,446	10	48
		2/19	12,785	18.00	5,304	10	46
		3/19	13,930	18.27	5,538	10	45
		4/19	13,694	18.27	3,995	10	46
		5/19	13,758	18.11	3,973	10	44
		6/19	12,911	18.06	4,012	10	43
		7/19	14,181	18.20	3,621	10	46
	96,001		30,889				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	CHESTER 31	1/19	1,013	25.43	0	5	7
		2/19	900	25.59	0	5	6
		3/19	1,058	25.82	0	5	7
		4/19	1,005	25.72	0	5	7
		5/19	1,037	25.32	0	5	7
		6/19	1,009	25.60	10	5	7
		7/19	0	25.60	0	0	0
				6,022		10	
RIVERSIDE ENERGY	CHESTER 7 1-91	1/19	14,065	25.43	450	26	17
		2/19	12,900	25.59	231	26	18
		3/19	13,343	25.82	169	26	17
		4/19	13,556	25.72	331	26	17
		5/19	13,284	25.32	227	26	16
		6/19	12,735	25.60	303	26	16
		7/19	14,667	24.34	197	26	18
				94,550		1,908	
RIVERSIDE ENERGY	CHESTER WEST	1/19	6,702	20.84	15	26	8
		2/19	8,304	20.84	12	26	11
		3/19	7,024	22.37	12	26	9
		4/19	6,657	22.37	12	26	9
		5/19	6,739	22.37	18	26	8
		6/19	6,990	22.37	27	26	9
		7/19	7,314	22.37	30	26	9
				49,730		126	
RIVERSIDE ENERGY	CHESTONIA 31 PAWN PLAY	1/19	53,139	8.91	8,047	39	44
		2/19	48,123	8.91	7,529	39	44
		3/19	51,317	8.91	8,626	39	42
		4/19	50,769	8.91	8,133	39	43
		5/19	50,624	8.91	7,888	39	42
		6/19	50,053	8.91	7,623	39	43
		7/19	53,860	8.91	8,250	39	45
				357,885		56,096	
RIVERSIDE ENERGY	CHIEF CREEK	1/19	7,481	5.17	1,543	16	15
		2/19	8,603	5.17	1,739	16	19
		3/19	9,295	5.17	1,788	16	19
		4/19	9,166	5.17	1,446	16	19
		5/19	9,460	5.17	1,399	16	19
		6/19	8,821	5.17	1,508	16	18
		7/19	9,121	5.17	1,541	16	18
				61,947		10,964	
RIVERSIDE ENERGY	CLEARWATER 14	1/19	4,664	7.60	400	3	50
		2/19	4,192	7.60	362	3	50
		3/19	4,554	7.60	398	3	49
		4/19	4,456	7.60	388	3	50
		5/19	4,361	7.60	385	3	47

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	CLEARWATER 14	6/19	4,269	7.60	406	3	47
		7/19	4,440	7.60	427	3	48
			30,936		2,766		
RIVERSIDE ENERGY	CLEARWATER 2	1/19	34,081	7.38	4,263	32	34
		2/19	30,919	7.38	3,860	32	35
		3/19	33,839	6.87	4,248	32	34
		4/19	32,512	6.87	4,142	32	34
		5/19	33,078	6.87	4,108	32	33
		6/19	32,266	6.87	4,335	32	34
		7/19	33,976	6.87	4,554	32	34
	230,671		29,510				
RIVERSIDE ENERGY	CLEARWATER CENTRAL	1/19	15,662	5.58	4,895	27	19
		2/19	15,741	5.58	5,549	27	21
		3/19	16,797	5.58	5,947	27	20
		4/19	16,028	5.58	5,435	27	20
		5/19	16,234	5.58	5,724	27	19
		6/19	16,064	5.58	5,665	27	20
		7/19	16,660	5.58	5,640	27	20
	113,186		38,855				
RIVERSIDE ENERGY	CLEARWATER SOUTH	1/19	859	5.04	233	4	7
		2/19	723	5.04	217	4	6
		3/19	766	5.04	230	4	6
		4/19	765	5.04	193	4	6
		5/19	774	5.04	213	4	6
		6/19	678	5.04	248	4	6
		7/19	831	5.04	244	4	7
	5,396		1,578				
RIVERSIDE ENERGY	CONNIE STEVENS EAST	1/19	15,305	27.25	375	20	25
		2/19	13,699	27.25	403	20	24
		3/19	14,654	27.25	443	20	24
		4/19	14,772	27.25	446	20	25
		5/19	15,147	27.25	404	20	24
		6/19	14,692	27.25	416	20	24
		7/19	15,732	27.25	469	20	25
	104,001		2,956				
RIVERSIDE ENERGY	CONNIE STEVENS WEST	1/19	6,627	27.75	70	14	15
		2/19	5,841	27.75	68	14	15
		3/19	6,722	27.75	108	14	15
		4/19	7,267	27.75	113	14	17
		5/19	7,644	27.75	149	14	18
		6/19	7,222	27.75	127	14	17
		7/19	7,155	27.75	146	14	16
	48,478		781				
RIVERSIDE ENERGY	CUSTER 1	1/19	17,002	9.49	554	12	46

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	CUSTER 1	2/19	15,220	9.49	460	12	45
		3/19	16,264	9.49	501	12	44
		4/19	15,418	9.49	318	12	43
		5/19	16,071	9.49	449	12	43
		6/19	15,756	9.49	595	12	44
		7/19	16,632	9.49	672	12	45
					112,363		3,549
RIVERSIDE ENERGY	CUSTER 15	1/19	24,182	12.84	756	20	39
		2/19	22,137	12.84	636	20	40
		3/19	24,331	12.84	680	20	39
		4/19	24,594	12.84	720	20	41
		5/19	24,639	12.84	667	20	40
		6/19	24,311	12.84	666	20	41
		7/19	24,955	12.84	672	20	40
			169,149		4,797		
RIVERSIDE ENERGY	CUSTER 19	1/19	5,823	12.32	245	2	94
		2/19	5,239	12.32	219	2	94
		3/19	5,650	12.32	249	2	91
		4/19	5,485	12.32	251	2	91
		5/19	5,664	12.32	219	2	91
		6/19	5,480	12.32	234	2	91
		7/19	5,851	12.32	279	2	94
			39,192		1,696		
RIVERSIDE ENERGY	CUSTER 20	1/19	8,920	10.93	204	10	29
		2/19	8,060	10.93	172	10	29
		3/19	8,736	10.93	190	10	28
		4/19	8,352	10.93	189	10	28
		5/19	8,660	10.93	206	10	28
		6/19	8,462	10.93	231	10	28
		7/19	8,720	10.93	244	10	28
			59,910		1,436		
RIVERSIDE ENERGY	CUSTER 29	1/19	26,627	13.34	1,776	20	43
		2/19	24,110	13.34	1,538	20	43
		3/19	25,960	13.34	1,653	20	42
		4/19	25,147	13.34	1,672	20	42
		5/19	25,847	13.34	1,654	20	42
		6/19	25,865	13.34	1,684	20	43
		7/19	26,334	13.34	1,707	20	42
			179,890		11,684		
RIVERSIDE ENERGY	CUSTER 33	1/19	20,605	14.79	196	22	30
		2/19	18,131	14.79	0	22	29
		3/19	19,236	14.79	0	22	28
		4/19	17,715	14.79	0	22	27
		5/19	19,122	14.79	742	22	28
		6/19	20,167	14.79	520	22	31

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	CUSTER 33	7/19	21,415	14.79	444	22	31
			136,391		1,902		
RIVERSIDE ENERGY	CUSTER 35	1/19	10,035	12.09	526	19	17
		2/19	9,172	12.09	514	19	17
		3/19	10,577	12.09	609	19	18
		4/19	10,397	12.09	564	19	18
		5/19	10,157	12.09	589	19	17
		6/19	10,191	12.09	591	19	18
		7/19	10,741	12.09	610	19	18
			71,270		4,003		
RIVERSIDE ENERGY	CUSTER 4	1/19	14,109	3.51	1,448	5	91
		2/19	12,749	3.51	1,229	5	91
		3/19	14,019	3.51	1,425	5	90
		4/19	13,510	3.51	1,366	5	90
		5/19	14,130	3.51	1,329	5	91
		6/19	13,828	3.51	1,335	5	92
		7/19	14,634	3.51	1,399	5	94
			96,979		9,531		
RIVERSIDE ENERGY	CUSTER 6	1/19	2,740	3.91	122	1	88
		2/19	2,441	3.91	110	1	87
		3/19	2,637	3.91	124	1	85
		4/19	2,556	3.91	126	1	85
		5/19	2,663	3.91	110	1	86
		6/19	2,624	3.91	117	1	87
		7/19	2,777	3.91	140	1	90
			18,438		849		
RIVERSIDE ENERGY	CUSTER 7	1/19	42,312	6.67	3,062	25	55
		2/19	38,380	6.67	2,739	25	55
		3/19	41,657	6.67	3,108	25	54
		4/19	40,296	6.67	3,138	25	54
		5/19	41,809	6.67	2,740	25	54
		6/19	40,556	6.67	2,937	25	54
		7/19	41,647	6.67	3,494	25	54
			286,657		21,218		
RIVERSIDE ENERGY	CUSTER/MANCELONA W	1/19	8,060	11.86	1,867	33	8
		2/19	7,653	11.86	1,645	33	8
		3/19	8,014	11.86	2,136	33	8
		4/19	7,616	11.86	1,908	33	8
		5/19	8,510	11.86	1,912	33	8
		6/19	8,039	11.86	1,886	33	8
		7/19	7,837	11.86	1,847	33	8
			55,729		13,201		
RIVERSIDE ENERGY	DUBIE BROTHERS	1/19	7,853	9.50	17,155	15	17
		2/19	7,285	9.50	15,867	15	17

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	DUBIE BROTHERS	3/19	8,141	9.50	17,574	15	17
		4/19	7,678	9.50	16,801	15	17
		5/19	7,787	9.50	17,137	15	17
		6/19	8,078	9.50	15,515	15	18
		7/19	8,307	9.50	17,276	15	18
			55,129		117,325		
RIVERSIDE ENERGY	EAST ELMIRA 34	1/19	1,821	12.56	1,185	7	8
		2/19	1,709	12.56	1,067	7	9
		3/19	1,876	12.56	1,127	7	9
		4/19	1,842	12.56	1,445	7	9
		5/19	1,817	12.56	1,312	7	8
		6/19	1,753	12.56	1,182	7	8
		7/19	1,797	12.56	1,432	7	8
	12,615		8,750				
RIVERSIDE ENERGY	ECHO 10 KING ARTHUR	1/19	6,986	3.77	23,540	25	9
		2/19	5,660	3.77	21,087	25	8
		3/19	6,599	3.77	23,085	25	8
		4/19	5,449	3.77	20,804	25	7
		5/19	6,503	3.77	23,380	25	8
		6/19	6,615	3.77	21,575	25	9
		7/19	7,357	3.77	22,696	25	9
	45,169		156,167				
RIVERSIDE ENERGY	ECHO 11	1/19	4,244	3.65	7,035	6	23
		2/19	4,050	3.65	6,856	6	24
		3/19	4,542	3.65	7,467	6	24
		4/19	4,047	3.65	7,281	6	22
		5/19	4,140	3.65	7,529	6	22
		6/19	4,325	3.65	7,670	6	24
		7/19	4,305	3.65	8,142	6	23
	29,653		51,980				
RIVERSIDE ENERGY	ECHO 11B - 21174	1/19	161	3.70	1,172	1	5
		2/19	153	3.70	1,143	1	5
		3/19	168	3.70	1,244	1	5
		4/19	151	3.70	1,214	1	5
		5/19	156	3.70	1,255	1	5
		6/19	156	3.70	1,278	1	5
		7/19	150	3.70	1,357	1	5
	1,095		8,663				
RIVERSIDE ENERGY	ECHO 11B - 21175	1/19	183	3.70	1,172	1	6
		2/19	193	3.70	1,143	1	7
		3/19	221	3.70	1,244	1	7
		4/19	188	3.70	1,214	1	6
		5/19	216	3.70	1,255	1	7
		6/19	219	3.70	1,278	1	7
		7/19	224	3.70	1,357	1	7

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			1,444		8,663		
RIVERSIDE ENERGY	ECHO 24	1/19	8,620	3.57	15,291	16	17
		2/19	8,061	3.57	14,005	16	18
		3/19	8,831	3.57	15,362	16	18
		4/19	7,648	3.57	15,159	16	16
		5/19	7,943	3.57	15,008	16	16
		6/19	7,929	3.57	14,725	16	17
		7/19	8,628	3.57	14,476	16	17
			57,660		104,026		
RIVERSIDE ENERGY	ECHO 26	1/19	6,510	3.69	26,096	15	14
		2/19	6,684	3.69	20,621	15	16
		3/19	7,639	3.69	23,627	15	16
		4/19	6,302	3.69	25,142	15	14
		5/19	5,920	3.69	27,826	15	13
		6/19	5,798	3.69	24,520	15	13
		7/19	6,749	3.69	23,483	15	14
			45,602		171,315		
RIVERSIDE ENERGY	ECHO 30	1/19	4,878	2.27	100,406	18	9
		2/19	4,428	2.27	84,736	18	9
		3/19	4,709	2.27	80,063	18	8
		4/19	4,465	2.27	76,714	18	8
		5/19	4,321	2.27	91,659	18	8
		6/19	4,208	2.27	86,839	18	8
		7/19	3,403	2.27	75,766	18	6
			30,412		596,183		
RIVERSIDE ENERGY	ECHO 33	1/19	7,133	3.66	53,025	14	16
		2/19	6,191	3.66	47,359	14	16
		3/19	5,989	3.66	44,880	14	14
		4/19	5,295	3.66	44,064	14	13
		5/19	5,997	3.66	51,270	14	14
		6/19	6,098	3.66	53,338	14	15
		7/19	5,530	3.66	38,955	14	13
			42,233		332,891		
RIVERSIDE ENERGY	ECHO 9	1/19	8,347	2.20	9,457	22	12
		2/19	7,534	2.20	9,005	22	12
		3/19	7,871	2.20	10,100	22	12
		4/19	8,101	2.20	9,235	22	12
		5/19	8,686	2.20	9,870	22	13
		6/19	8,525	2.20	9,596	22	13
		7/19	9,263	2.20	10,961	22	14
			58,327		68,224		
RIVERSIDE ENERGY	ELK RIDGE	1/19	10,970	7.05	6,545	16	22
		2/19	9,715	7.05	5,741	16	22
		3/19	10,539	7.18	6,002	16	21

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	ELK RIDGE	4/19	10,471	7.18	6,713	16	22
		5/19	10,849	7.18	6,920	16	22
		6/19	10,299	7.18	5,977	16	21
		7/19	10,179	7.18	7,160	16	21
			73,022		45,058		
RIVERSIDE ENERGY	ELMERS GLEWOLL	1/19	18,945	11.35	908	27	23
		2/19	17,071	11.35	907	27	23
		3/19	19,083	11.87	972	27	23
		4/19	18,212	11.87	897	27	22
		5/19	19,122	11.87	958	27	23
		6/19	18,863	11.87	856	27	23
		7/19	19,473	11.87	903	27	23
			130,769		6,401		
RIVERSIDE ENERGY	ELMIRA 14	1/19	16,871	8.14	7,220	31	18
		2/19	15,097	8.14	6,769	31	17
		3/19	16,739	8.14	8,604	31	17
		4/19	16,399	8.14	7,980	31	18
		5/19	16,931	8.14	8,537	31	18
		6/19	14,801	8.14	8,803	31	16
		7/19	17,276	8.14	8,994	31	18
			114,114		56,907		
RIVERSIDE ENERGY	ELMIRA 23	1/19	9,833	12.45	4,031	16	20
		2/19	9,104	12.45	3,101	16	20
		3/19	9,640	12.45	3,628	16	19
		4/19	9,161	12.45	3,398	16	19
		5/19	9,786	12.45	3,761	16	20
		6/19	9,235	12.45	3,746	16	19
		7/19	9,741	12.45	3,979	16	20
			66,500		25,644		
RIVERSIDE ENERGY	ELMIRA 26	1/19	15,122	12.18	813	21	23
		2/19	13,469	12.18	1,147	21	23
		3/19	15,249	12.18	1,272	21	23
		4/19	14,776	12.18	1,184	21	23
		5/19	15,049	12.18	1,190	21	23
		6/19	14,036	12.18	1,138	21	22
		7/19	14,921	12.18	1,151	21	23
			102,622		7,895		
RIVERSIDE ENERGY	ELMIRA 27	1/19	675	15.75	338	2	11
		2/19	629	15.75	305	2	11
		3/19	738	15.75	322	2	12
		4/19	746	15.75	413	2	12
		5/19	731	15.75	375	2	12
		6/19	709	15.75	338	2	12
		7/19	721	15.75	409	2	12

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			4,949		2,500		
RIVERSIDE ENERGY	ELMIRA 27 - 21076	1/19	235	15.46	0	1	8
		2/19	196	15.46	0	1	7
		3/19	215	15.46	0	1	7
		4/19	206	15.46	0	1	7
		5/19	212	15.46	0	1	7
		6/19	184	15.46	0	1	6
		7/19	199	15.46	0	1	6
			1,447		0		
RIVERSIDE ENERGY	ELMIRA 27 - 21079	1/19	0	0.00	0	0	0
		2/19	0	0.00	0	0	0
		3/19	0	0.00	0	0	0
		4/19	0	0.00	0	0	0
		5/19	0	0.00	0	0	0
		6/19	0	0.00	0	0	0
		7/19	0	0.00	0	0	0
			0		0		
RIVERSIDE ENERGY	ELMIRA 27 - 21106	1/19	634	15.68	0	1	20
		2/19	639	15.68	0	1	23
		3/19	682	15.68	0	1	22
		4/19	667	15.68	0	1	22
		5/19	632	15.68	0	1	20
		6/19	568	15.68	0	1	19
		7/19	604	15.68	0	1	19
			4,426		0		
RIVERSIDE ENERGY	ELMIRA 27 - 21114	1/19	923	10.97	169	1	30
		2/19	824	10.97	152	1	29
		3/19	951	10.97	161	1	31
		4/19	952	10.97	206	1	32
		5/19	931	10.97	187	1	30
		6/19	918	10.97	169	1	31
		7/19	960	10.97	205	1	31
			6,459		1,249		
RIVERSIDE ENERGY	ELMIRA 27 - 21130	1/19	924	14.10	169	1	30
		2/19	791	14.10	152	1	28
		3/19	884	14.10	161	1	29
		4/19	901	14.10	206	1	30
		5/19	871	14.10	187	1	28
		6/19	812	14.10	169	1	27
		7/19	857	14.10	205	1	28
			6,040		1,249		
RIVERSIDE ENERGY	ELMIRA 27 - 21163	1/19	995	13.76	169	1	32
		2/19	904	13.76	152	1	32
		3/19	1,082	13.76	161	1	35

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	ELMIRA 27 - 21163	4/19	1,083	13.76	206	1	36
		5/19	1,064	13.76	187	1	34
		6/19	1,051	13.76	169	1	35
		7/19	1,083	13.76	205	1	35
			7,262		1,249		
RIVERSIDE ENERGY	ELMIRA 34	1/19	6,258	13.85	4,061	24	8
		2/19	5,660	13.87	3,659	24	8
		3/19	6,220	13.88	3,863	24	8
		4/19	6,677	13.88	4,953	24	9
		5/19	7,024	13.88	4,498	24	9
		6/19	7,061	13.87	4,053	24	10
		7/19	7,403	13.86	4,909	24	10
			46,303		29,996		
RIVERSIDE ENERGY	ELMIRA THRIVE WEST	1/19	3,942	8.94	25,230	14	9
		2/19	3,465	10.17	26,152	14	9
		3/19	3,576	10.17	27,845	14	8
		4/19	3,612	10.17	28,853	14	9
		5/19	3,946	10.17	27,672	14	9
		6/19	3,788	10.17	27,210	14	9
		7/19	3,842	10.17	26,863	14	9
			26,171		189,825		
RIVERSIDE ENERGY	ELVIRA 11	1/19	9,937	10.29	19,092	34	9
		2/19	8,911	10.49	13,452	34	9
		3/19	10,199	9.41	18,784	34	10
		4/19	9,685	10.40	17,399	34	9
		5/19	10,295	10.69	18,814	34	10
		6/19	9,353	10.78	19,130	34	9
		7/19	9,209	10.73	21,622	34	9
			67,589		128,293		
RIVERSIDE ENERGY	ESS LAKE	1/19	231	3.56	385	1	7
		2/19	201	3.56	338	1	7
		3/19	224	3.56	353	1	7
		4/19	206	3.56	395	1	7
		5/19	209	3.56	407	1	7
		6/19	196	3.56	352	1	7
		7/19	184	3.56	421	1	6
			1,451		2,651		
RIVERSIDE ENERGY	FLINT NAPPERS	1/19	6,687	8.53	2,237	17	13
		2/19	6,160	7.71	2,494	17	13
		3/19	6,586	8.22	2,335	17	12
		4/19	6,490	8.33	2,699	17	13
		5/19	6,683	8.32	2,591	17	13
		6/19	6,499	8.56	1,893	17	13
		7/19	6,722	8.46	1,772	17	13

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			45,827		16,021		
RIVERSIDE ENERGY	FOREST HOME 10	1/19	29,896	2.03	10,612	23	42
		2/19	26,704	2.03	10,058	23	41
		3/19	29,439	2.03	11,855	23	41
		4/19	28,322	2.03	14,088	23	41
		5/19	29,163	2.03	15,642	23	41
		6/19	28,011	2.03	15,311	23	41
		7/19	28,658	2.03	15,575	23	40
			200,193		93,141		
RIVERSIDE ENERGY	FOREST HOME 12	1/19	3,167	1.99	275	10	10
		2/19	2,894	1.99	259	10	10
		3/19	3,098	1.99	190	10	10
		4/19	2,973	1.99	123	10	10
		5/19	3,224	1.99	6,496	10	10
		6/19	3,516	1.99	9,744	10	12
		7/19	3,610	1.99	4,286	10	12
			22,482		21,373		
RIVERSIDE ENERGY	FOREST HOME 14	1/19	7,081	4.11	5,537	12	19
		2/19	6,380	4.11	5,248	12	19
		3/19	7,017	4.11	6,185	12	19
		4/19	6,807	4.11	7,350	12	19
		5/19	7,026	4.11	8,161	12	19
		6/19	6,689	4.11	7,988	12	19
		7/19	7,031	4.11	8,126	12	19
			48,031		48,595		
RIVERSIDE ENERGY	FOREST HOME 34	1/19	1,319	4.17	923	2	21
		2/19	1,154	4.17	875	2	21
		3/19	1,264	4.17	1,031	2	20
		4/19	1,270	4.17	1,225	2	21
		5/19	1,306	4.17	1,360	2	21
		6/19	1,237	4.17	1,331	2	21
		7/19	1,317	4.17	1,354	2	21
			8,867		8,099		
RIVERSIDE ENERGY	FOSTERS LAGER	1/19	6,412	2.98	3,140	12	17
		2/19	5,550	2.98	2,823	12	17
		3/19	5,967	2.98	3,052	12	16
		4/19	5,776	2.98	2,868	12	16
		5/19	6,038	2.98	2,946	12	16
		6/19	5,408	2.98	2,750	12	15
		7/19	6,009	2.98	3,157	12	16
			41,160		20,736		
RIVERSIDE ENERGY	FOX	1/19	11,993	7.87	7,614	26	15
		2/19	11,190	7.81	6,344	26	15
		3/19	12,181	7.99	6,614	26	15

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	FOX	4/19	12,110	7.68	7,393	26	16
		5/19	12,514	7.85	7,801	26	16
		6/19	12,076	8.14	7,250	26	15
		7/19	15,759	7.37	7,180	26	20
			87,823		50,196		
RIVERSIDE ENERGY	HAWK LAKE	1/19	7,728	13.02	667	18	14
		2/19	7,053	13.66	553	18	14
		3/19	7,916	13.66	563	18	14
		4/19	7,654	13.66	570	18	14
		5/19	7,920	14.40	589	18	14
		6/19	7,659	14.40	615	18	14
		7/19	7,659	14.40	628	18	14
	53,589		4,185				
RIVERSIDE ENERGY	HAYES 24	1/19	10,562	24.87	61	17	20
		2/19	9,470	24.87	31	17	20
		3/19	10,296	24.32	27	17	20
		4/19	10,549	24.32	128	17	21
		5/19	10,489	24.32	95	17	20
		6/19	9,734	24.32	210	17	19
		7/19	10,212	24.32	98	17	19
	71,312		650				
RIVERSIDE ENERGY	HEAD START	1/19	10,199	14.19	1,322	12	27
		2/19	8,777	14.19	1,265	12	26
		3/19	9,674	14.19	1,383	12	26
		4/19	9,456	14.19	1,324	12	26
		5/19	9,910	14.19	1,228	12	27
		6/19	10,188	14.19	1,120	12	28
		7/19	10,321	14.19	1,102	12	28
	68,525		8,744				
RIVERSIDE ENERGY	HELENA 13	1/19	5,431	4.36	245	2	88
		2/19	4,893	4.36	219	2	87
		3/19	5,320	4.36	249	2	86
		4/19	5,130	4.36	251	2	86
		5/19	5,283	4.36	219	2	85
		6/19	5,181	4.36	234	2	86
		7/19	5,405	4.36	279	2	87
	36,643		1,696				
RIVERSIDE ENERGY	HELENA 23	1/19	25,522	8.00	2,526	21	39
		2/19	23,034	8.00	2,423	21	39
		3/19	25,291	8.00	2,541	21	39
		4/19	24,855	8.00	2,552	21	39
		5/19	24,976	8.00	2,605	21	38
		6/19	24,265	8.00	2,602	21	39
		7/19	25,482	8.00	2,746	21	39

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			173,425		17,995		
RIVERSIDE ENERGY	HELENA 25	1/19	43,791	6.62	6,074	30	47
		2/19	39,165	6.62	5,118	30	47
		3/19	42,876	6.62	6,021	30	46
		4/19	41,338	6.62	5,863	30	46
		5/19	41,580	6.62	5,811	30	45
		6/19	40,547	6.62	5,301	30	45
		7/19	42,508	6.62	5,828	30	46
			291,805		40,016		
RIVERSIDE ENERGY	HILLBILLY	1/19	7,697	13.88	6,489	21	12
		2/19	6,687	13.88	5,629	21	11
		3/19	7,634	14.27	7,332	21	12
		4/19	8,321	14.27	6,981	21	13
		5/19	8,342	14.27	7,219	21	13
		6/19	7,990	14.27	7,061	21	13
		7/19	7,751	14.27	7,373	21	12
			54,422		48,084		
RIVERSIDE ENERGY	IRON OXIDE	1/19	17,490	17.12	682	28	20
		2/19	15,532	17.78	597	28	20
		3/19	17,804	17.19	685	28	20
		4/19	17,498	16.85	630	28	21
		5/19	18,363	16.67	661	28	21
		6/19	17,758	16.93	671	28	21
		7/19	17,860	17.14	713	28	21
			122,305		4,639		
RIVERSIDE ENERGY	JACK SPRATT	1/19	11,157	16.01	327	15	24
		2/19	10,662	16.01	249	15	25
		3/19	12,807	16.01	303	15	28
		4/19	12,328	16.01	29	15	27
		5/19	12,347	16.01	784	15	27
		6/19	11,229	16.01	876	15	25
		7/19	11,223	16.01	826	15	24
			81,753		3,394		
RIVERSIDE ENERGY	JORDAN 10 FOAMING WAVE	1/19	6,072	1.32	7,423	15	13
		2/19	5,665	1.31	6,527	15	13
		3/19	6,073	1.32	7,074	15	13
		4/19	5,602	1.32	6,507	15	12
		5/19	5,940	1.32	7,357	15	13
		6/19	5,955	1.32	7,324	15	13
		7/19	6,019	1.32	8,139	15	13
			41,326		50,351		
RIVERSIDE ENERGY	JORDAN 12 JIVE WAVE	1/19	14,329	3.01	15,009	25	18
		2/19	12,493	3.01	13,396	25	18
		3/19	13,882	3.01	14,996	25	18

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	JORDAN 12 JIVE WAVE	4/19	13,908	3.01	13,696	25	19
		5/19	15,588	3.01	15,955	25	20
		6/19	15,630	3.01	16,756	25	21
		7/19	15,952	3.01	17,507	25	21
			101,782		107,315		
RIVERSIDE ENERGY	JORDAN 21 IMPORTANT WA	1/19	8,144	2.17	13,882	13	20
		2/19	7,636	2.17	11,844	13	21
		3/19	8,197	2.17	11,933	13	20
		4/19	8,410	2.17	10,567	13	22
		5/19	8,721	2.17	8,373	13	22
		6/19	8,999	2.17	17,265	13	23
		7/19	9,232	2.17	16,932	13	23
			59,339		90,796		
RIVERSIDE ENERGY	JORDAN 29 HEAT WAVE	1/19	2,047	4.74	7,356	7	9
		2/19	1,850	4.74	4,534	7	9
		3/19	2,078	4.74	5,310	7	10
		4/19	1,941	4.74	5,312	7	9
		5/19	2,008	4.74	5,365	7	9
		6/19	1,917	4.74	5,523	7	9
		7/19	2,014	4.74	7,365	7	9
			13,855		40,765		
RIVERSIDE ENERGY	JORDAN 33 DYNAMITE WAV	1/19	3,933	5.66	5,975	8	16
		2/19	3,450	5.66	5,155	8	15
		3/19	3,763	5.66	5,832	8	15
		4/19	3,635	5.66	5,755	8	15
		5/19	3,729	5.66	6,350	8	15
		6/19	3,636	5.66	6,058	8	15
		7/19	3,680	5.66	6,282	8	15
			25,826		41,407		
RIVERSIDE ENERGY	JORDAN 35 KING WAVE	1/19	27,016	5.68	13,036	24	36
		2/19	23,577	5.68	11,247	24	35
		3/19	25,474	5.68	12,723	24	34
		4/19	24,865	5.68	12,555	24	35
		5/19	26,248	5.68	13,854	24	35
		6/19	25,481	5.68	13,217	24	35
		7/19	26,137	5.68	13,706	24	35
			178,798		90,338		
RIVERSIDE ENERGY	JORDAN 9 GIGANTIC WAVE	1/19	7,122	2.13	3,076	13	18
		2/19	6,241	2.13	2,533	13	17
		3/19	6,886	2.13	2,331	13	17
		4/19	6,886	2.13	2,229	13	18
		5/19	7,191	2.13	2,113	13	18
		6/19	6,652	2.13	1,346	13	17
		7/19	6,728	2.13	2,461	13	17

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			47,706		16,089		
RIVERSIDE ENERGY	KEARNEY 15	1/19	12,205	6.37	2,256	12	33
		2/19	10,763	6.37	2,004	12	32
		3/19	11,733	6.37	2,282	12	32
		4/19	11,877	6.37	2,174	12	33
		5/19	12,736	6.37	2,328	12	34
		6/19	12,278	6.37	2,178	12	34
		7/19	12,947	6.37	2,203	12	35
			84,539		15,425		
RIVERSIDE ENERGY	KEARNEY 16	1/19	16,647	6.37	4,197	21	26
		2/19	14,595	6.37	3,672	21	25
		3/19	16,219	6.37	4,303	21	25
		4/19	15,404	6.37	4,047	21	24
		5/19	15,844	6.37	4,053	21	24
		6/19	12,732	6.37	3,772	21	20
		7/19	13,952	6.37	3,965	21	21
			105,393		28,009		
RIVERSIDE ENERGY	KEARNEY 2	1/19	7,149	5.62	1,519	7	33
		2/19	6,250	5.62	1,407	7	32
		3/19	6,786	5.62	1,383	7	31
		4/19	6,502	5.62	1,320	7	31
		5/19	6,927	5.62	2,053	7	32
		6/19	7,056	5.62	2,304	7	34
		7/19	6,502	5.62	2,367	7	30
			47,172		12,353		
RIVERSIDE ENERGY	KEARNEY 26	1/19	30,235	6.37	2,224	20	49
		2/19	27,027	6.37	1,754	20	48
		3/19	29,057	6.37	2,007	20	47
		4/19	28,357	6.37	2,120	20	47
		5/19	28,406	6.37	2,118	20	46
		6/19	28,738	6.37	2,023	20	48
		7/19	29,771	6.37	2,039	20	48
			201,591		14,285		
RIVERSIDE ENERGY	KEARNEY 33	1/19	5,301	4.54	1,030	5	34
		2/19	4,839	4.54	909	5	35
		3/19	5,234	5.13	1,043	5	34
		4/19	5,012	5.13	953	5	33
		5/19	5,340	5.13	985	5	34
		6/19	6,660	5.13	893	5	44
		7/19	6,272	5.13	972	5	40
			38,658		6,785		
RIVERSIDE ENERGY	KEARNEY 36	1/19	12,302	9.38	908	12	33
		2/19	10,789	9.39	800	12	32
		3/19	12,271	9.39	802	12	33

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	KEARNEY 36	4/19	11,497	9.39	840	12	32
		5/19	12,184	9.39	867	12	33
		6/19	12,158	9.39	849	12	34
		7/19	12,490	9.39	1,224	12	34
			83,691		6,290		
RIVERSIDE ENERGY	KEARNEY 9 CHECK MATE	1/19	41,710	3.60	13,780	40	34
		2/19	37,776	3.60	13,543	40	34
		3/19	41,505	3.60	15,286	40	33
		4/19	40,053	3.60	15,153	40	33
		5/19	39,194	3.60	15,243	40	32
		6/19	40,072	3.60	16,094	40	33
		7/19	41,050	3.60	17,289	40	33
			281,360		106,388		
RIVERSIDE ENERGY	KING EDWARDS	1/19	10,771	15.98	28	17	20
		2/19	9,678	16.10	24	17	20
		3/19	10,977	15.83	31	17	21
		4/19	10,611	16.01	56	17	21
		5/19	10,870	15.93	82	17	21
		6/19	10,455	15.85	64	17	21
		7/19	11,722	15.94	73	17	22
			75,084		358		
RIVERSIDE ENERGY	KITCHEN B1-1	1/19	308	15.88	0	1	10
		2/19	295	15.88	0	1	11
		3/19	177	15.88	0	1	6
		4/19	11	15.88	0	1	0
		5/19	426	15.88	0	1	14
		6/19	442	15.88	0	1	15
		7/19	465	15.88	0	1	15
			2,124		0		
RIVERSIDE ENERGY	KITCHEN B2-2	1/19	279	12.04	62	1	9
		2/19	261	12.04	38	1	9
		3/19	169	12.04	41	1	5
		4/19	76	12.04	50	1	3
		5/19	367	12.04	69	1	12
		6/19	356	12.04	90	1	12
		7/19	365	12.04	89	1	12
			1,873		439		
RIVERSIDE ENERGY	KITCHEN B3-2	1/19	383	13.78	0	1	12
		2/19	355	13.78	0	1	13
		3/19	232	13.78	0	1	7
		4/19	98	13.78	0	1	3
		5/19	474	13.78	0	1	15
		6/19	481	13.78	0	1	16
		7/19	500	13.78	0	1	16

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			2,523		0		
RIVERSIDE ENERGY	LIFE OF BRILEY	1/19	27,903	13.41	1,476	27	33
		2/19	25,245	13.41	1,433	27	33
		3/19	28,045	13.41	1,476	27	33
		4/19	27,570	13.41	1,337	27	34
		5/19	27,891	13.41	1,461	27	33
		6/19	26,106	13.41	1,492	27	32
		7/19	27,166	13.41	1,700	27	32
			189,926		10,375		
RIVERSIDE ENERGY	LITTLE RASCALS	1/19	11,445	10.74	400	16	23
		2/19	10,852	10.74	394	16	24
		3/19	11,589	13.42	531	16	23
		4/19	10,871	13.42	364	16	23
		5/19	10,555	13.42	665	16	21
		6/19	9,982	13.42	342	16	21
		7/19	9,890	13.42	387	16	20
			75,184		3,083		
RIVERSIDE ENERGY	LLOYDS OF LONDON	1/19	16,392	8.83	4,269	21	25
		2/19	14,470	8.83	3,943	21	25
		3/19	16,020	9.31	4,214	21	25
		4/19	15,449	9.31	4,133	21	25
		5/19	15,606	9.31	4,391	21	24
		6/19	15,106	9.31	4,352	21	24
		7/19	15,761	9.31	4,508	21	24
			108,804		29,810		
RIVERSIDE ENERGY	LOUDBERT	1/19	11,398	24.21	26	23	16
		2/19	10,426	24.21	52	23	16
		3/19	11,424	23.52	31	23	16
		4/19	11,145	23.52	39	23	16
		5/19	10,808	23.52	37	23	15
		6/19	10,500	23.52	28	23	15
		7/19	10,935	23.52	47	23	15
			76,636		260		
RIVERSIDE ENERGY	MILLER CREEK	1/19	14,959	17.18	5,294	20	24
		2/19	13,366	17.18	4,778	20	24
		3/19	14,826	17.27	5,492	20	24
		4/19	13,740	17.27	5,427	20	23
		5/19	13,965	17.27	5,268	20	23
		6/19	13,250	17.27	4,823	20	22
		7/19	14,409	17.27	5,121	20	23
			98,515		36,203		
RIVERSIDE ENERGY	MILLER TIME	1/19	5,199	14.57	661	6	28
		2/19	5,026	14.57	632	6	30
		3/19	5,144	14.57	692	6	28

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	MILLER TIME	4/19	5,073	14.57	662	6	28
		5/19	5,061	14.57	614	6	27
		6/19	4,938	14.57	560	6	27
		7/19	4,872	14.57	551	6	26
			35,313		4,372		
RIVERSIDE ENERGY	MINKE COAT	1/19	6,776	6.65	29,078	16	14
		2/19	6,522	6.67	24,885	16	15
		3/19	6,833	6.88	31,955	16	14
		4/19	6,837	6.61	30,865	16	14
		5/19	6,668	6.59	30,594	16	13
		6/19	6,486	6.64	28,991	16	14
		7/19	6,740	6.66	25,143	16	14
			46,862		201,511		
RIVERSIDE ENERGY	MOSSBACK	1/19	7,895	5.22	16,769	16	16
		2/19	7,009	5.03	14,261	16	16
		3/19	7,466	5.03	16,365	16	15
		4/19	7,266	5.03	16,312	16	15
		5/19	7,890	5.03	17,898	16	16
		6/19	8,476	5.03	18,887	16	18
		7/19	8,376	5.03	17,725	16	17
			54,378		118,217		
RIVERSIDE ENERGY	MOTHER HUBBARD	1/19	10,055	10.22	2,444	15	22
		2/19	9,433	10.28	2,393	15	22
		3/19	10,064	10.57	2,705	15	22
		4/19	9,679	10.44	2,592	15	22
		5/19	9,889	10.52	2,621	15	21
		6/19	9,912	10.62	2,537	15	22
		7/19	10,092	10.66	2,588	15	22
			69,124		17,880		
RIVERSIDE ENERGY	MT MARIA	1/19	12,805	6.90	4,450	22	19
		2/19	11,238	6.90	4,245	22	18
		3/19	12,530	6.99	4,521	22	18
		4/19	12,670	6.99	4,523	22	19
		5/19	12,827	6.99	4,763	22	19
		6/19	12,835	6.99	3,399	22	19
		7/19	13,191	6.99	4,766	22	19
			88,096		30,667		
RIVERSIDE ENERGY	NET WERTH	1/19	28	9.51	77	1	1
		2/19	12	9.51	83	1	0
		3/19	13	9.51	131	1	0
		4/19	18	9.51	246	1	1
		5/19	20	9.51	195	1	1
		6/19	18	9.51	83	1	1
		7/19	18	9.51	177	1	1

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			127		992		
RIVERSIDE ENERGY	NORTH ELMIRA	1/19	1,645	9.02	5,578	4	13
		2/19	1,474	9.02	5,814	4	13
		3/19	1,760	9.02	4,694	4	14
		4/19	1,574	9.02	5,876	4	13
		5/19	1,734	9.02	4,718	4	14
		6/19	1,323	9.02	4,106	4	11
		7/19	1,744	9.02	5,254	4	14
			11,254		36,040		
RIVERSIDE ENERGY	NORTH RUST NEVER SLEEP	1/19	13,028	26.81	19	28	15
		2/19	11,895	26.81	20	28	15
		3/19	13,028	26.83	25	28	15
		4/19	12,539	26.83	19	28	15
		5/19	12,897	26.83	38	28	15
		6/19	13,299	26.83	47	28	16
		7/19	13,879	26.83	57	28	16
			90,565		225		
RIVERSIDE ENERGY	OLD VANDY 2D	1/19	889	4.84	7,622	7	4
		2/19	874	4.84	7,274	7	4
		3/19	992	6.23	7,528	7	5
		4/19	995	6.23	7,259	7	5
		5/19	951	6.23	7,549	7	4
		6/19	850	6.23	5,999	6	5
		7/19	867	6.23	6,347	6	5
			6,418		49,578		
RIVERSIDE ENERGY	OLD VANDY UNIT #1	1/19	7,396	4.67	25,043	22	11
		2/19	7,062	4.67	23,900	22	11
		3/19	8,214	5.74	24,736	22	12
		4/19	7,873	5.74	23,851	22	12
		5/19	9,282	5.74	24,802	22	14
		6/19	9,753	5.74	19,679	22	15
		7/19	10,428	5.74	20,855	22	15
			60,008		162,866		
RIVERSIDE ENERGY	OLD VANDY UNIT #2	1/19	412	8.18	1,089	1	13
		2/19	374	8.18	1,039	1	13
		3/19	401	8.18	1,075	1	13
		4/19	383	8.18	1,037	1	13
		5/19	536	8.18	1,078	1	17
		6/19	596	8.18	856	1	20
		7/19	659	8.18	907	1	21
			3,361		7,081		
RIVERSIDE ENERGY	OLD VANDY UNIT #3	1/19	6,952	5.11	19,599	18	12
		2/19	6,814	5.11	18,704	18	14
		3/19	7,608	5.87	19,359	18	14

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	OLD VANDY UNIT #3	4/19	7,329	5.87	18,666	18	14
		5/19	9,019	5.87	19,411	18	16
		6/19	9,551	5.87	15,411	18	18
		7/19	10,064	5.87	16,322	18	18
			57,337		127,472		
RIVERSIDE ENERGY	OLD VANDY UNIT #5	1/19	3,744	3.57	31,789	15	8
		2/19	4,216	3.57	28,372	15	10
		3/19	5,128	3.57	30,161	15	11
		4/19	5,530	3.57	33,098	15	12
		5/19	5,552	3.57	33,326	15	12
		6/19	3,920	3.57	29,579	15	9
		7/19	4,117	3.57	24,805	15	9
	32,207		211,130				
RIVERSIDE ENERGY	OLD VANDY UNIT #6	1/19	5,060	3.01	34,832	17	10
		2/19	5,742	3.01	31,852	17	12
		3/19	6,849	3.01	35,532	17	13
		4/19	7,628	3.01	37,092	17	15
		5/19	8,017	3.01	39,527	17	15
		6/19	6,589	3.01	21,543	17	13
		7/19	6,592	3.01	34,402	17	12
	46,477		234,780				
RIVERSIDE ENERGY	OLD VANDY UNIT #7	1/19	3,419	3.14	56,100	13	8
		2/19	3,477	3.14	42,716	13	10
		3/19	4,021	3.14	43,322	13	10
		4/19	4,500	3.14	41,712	13	12
		5/19	4,603	3.14	58,250	13	11
		6/19	3,799	3.14	59,219	13	10
		7/19	3,727	3.14	56,064	13	9
	27,546		357,383				
RIVERSIDE ENERGY	OLD VANDY UNIT #8	1/19	4,344	1.56	50,017	13	11
		2/19	4,226	1.56	40,525	13	12
		3/19	4,787	1.56	42,040	13	12
		4/19	5,157	1.56	38,921	13	13
		5/19	3,686	1.56	0	13	9
		6/19	4,426	1.56	0	13	11
		7/19	3,612	1.56	0	13	9
	30,238		171,503				
RIVERSIDE ENERGY	OLD VANDY UNIT #9	1/19	5	1.92	0	5	0
		2/19	0	1.92	0	0	0
		3/19	0	1.92	0	0	0
		4/19	0	1.92	0	0	0
		5/19	0	1.92	0	0	0
		6/19	0	1.92	0	0	0
		7/19	0	1.92	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			5		0		
RIVERSIDE ENERGY	OPAL LAKE 1-90	1/19	757	25.43	0	9	3
		2/19	794	25.59	0	9	3
		3/19	1,412	25.82	0	9	5
		4/19	1,866	25.72	0	9	7
		5/19	1,353	25.32	0	9	5
		6/19	1,348	25.60	10	9	5
		7/19	2,019	24.34	0	9	7
			9,549		10		
RIVERSIDE ENERGY	OTSEGO LAKE 1-88	1/19	8,388	29.68	0	26	10
		2/19	8,039	29.56	0	26	11
		3/19	8,800	29.10	0	26	11
		4/19	8,889	28.66	0	26	11
		5/19	9,274	28.66	179	26	11
		6/19	9,033	28.67	0	26	12
		7/19	9,199	28.43	0	26	11
			61,622		179		
RIVERSIDE ENERGY	PRICE IS RIGHT	1/19	6,664	6.71	4,620	12	18
		2/19	5,904	6.71	4,053	12	18
		3/19	6,512	6.71	4,237	12	17
		4/19	6,052	6.71	4,739	12	17
		5/19	6,359	6.71	4,884	12	17
		6/19	6,323	6.71	4,219	12	18
		7/19	6,426	6.71	5,054	12	17
			44,240		31,806		
RIVERSIDE ENERGY	RAPID RIVER 21	1/19	0	5.88	0	0	0
			0		0		
RIVERSIDE ENERGY	RAPID RIVER 3	1/19	5,923	6.04	458	17	11
		2/19	5,322	6.04	512	17	11
		3/19	5,962	6.04	762	17	11
		4/19	5,689	6.04	765	17	11
		5/19	5,739	6.04	767	17	11
		6/19	5,636	6.04	794	17	11
		7/19	5,911	6.04	821	17	11
			40,182		4,879		
RIVERSIDE ENERGY	RAPID RIVER 5	1/19	12,158	13.92	9,331	23	17
		2/19	11,112	13.92	8,543	23	17
		3/19	12,360	13.92	9,207	23	17
		4/19	12,035	13.92	8,914	23	17
		5/19	12,226	13.92	9,116	23	17
		6/19	11,893	13.92	8,998	23	17
		7/19	12,262	13.92	9,288	23	17
			84,046		63,397		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	ROHMANN EMPIRE	1/19	14,441	14.32	1,926	15	31
		2/19	12,042	14.32	1,550	15	29
		3/19	14,114	14.32	1,150	15	30
		4/19	13,534	14.32	606	15	30
		5/19	13,752	14.32	501	15	30
		6/19	12,974	14.32	576	15	29
		7/19	13,107	14.32	1,569	15	28
					93,964		7,878
RIVERSIDE ENERGY	RUST PROOF	1/19	3,862	17.45	572	7	18
		2/19	3,061	17.45	508	7	16
		3/19	3,466	17.50	605	7	16
		4/19	3,805	17.50	667	7	18
		5/19	3,980	17.50	592	7	18
		6/19	3,864	17.50	818	7	18
		7/19	4,155	17.50	628	7	19
					26,193		4,390
RIVERSIDE ENERGY	RUST ROAD	1/19	10,761	21.99	98	17	20
		2/19	9,691	21.91	54	17	20
		3/19	10,592	21.62	31	17	20
		4/19	10,094	21.48	59	17	20
		5/19	10,258	21.58	98	17	19
		6/19	10,168	21.51	53	17	20
		7/19	10,471	21.57	71	17	20
					72,035		464
RIVERSIDE ENERGY	SCENIC	1/19	14,802	27.57	630	21	23
		2/19	13,289	27.68	806	21	23
		3/19	14,509	27.61	958	21	22
		4/19	14,830	27.75	893	21	24
		5/19	14,826	27.67	931	21	23
		6/19	14,882	27.82	919	21	24
		7/19	15,359	27.99	1,033	21	24
					102,497		6,170
RIVERSIDE ENERGY	SOUTH ARM 32	1/19	3,847	1.91	45,898	16	8
		2/19	3,528	1.91	45,092	16	8
		3/19	3,619	1.91	52,472	16	7
		4/19	3,347	1.91	50,937	16	7
		5/19	3,475	1.91	56,561	16	7
		6/19	3,131	1.91	58,040	16	7
		7/19	3,048	1.91	57,290	16	6
					23,995		366,290
RIVERSIDE ENERGY	ST ELMIRA D3-30 - 20971	1/19	364	16.49	0	1	12
		2/19	290	16.49	0	1	10
		3/19	257	16.49	0	1	8
		4/19	334	16.49	0	1	11
		5/19	364	16.49	0	1	12

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	ST ELMIRA D3-30 - 20971	6/19	381	16.49	0	1	13
		7/19	443	16.49	0	1	14
			2,433		0		
RIVERSIDE ENERGY	ST ELMIRA D4-30 - 20970	1/19	368	12.28	0	1	12
		2/19	297	12.28	0	1	11
		3/19	253	12.28	0	1	8
		4/19	277	12.28	0	1	9
		5/19	270	12.28	0	1	9
		6/19	266	12.28	0	1	9
		7/19	330	12.28	0	1	11
	2,061		0				
RIVERSIDE ENERGY	SWAIN C1-9	1/19	2,439	7.17	122	1	79
		2/19	2,229	7.17	110	1	80
		3/19	2,472	7.17	124	1	80
		4/19	2,348	7.17	126	1	78
		5/19	2,536	7.17	110	1	82
		6/19	2,426	7.17	117	1	81
		7/19	2,522	7.17	140	1	81
	16,972		849				
RIVERSIDE ENERGY	TILLIBEAN	1/19	5,529	10.19	300	12	15
		2/19	4,703	10.19	295	12	14
		3/19	5,460	11.63	398	12	15
		4/19	5,557	11.63	273	12	15
		5/19	5,877	11.63	499	12	16
		6/19	5,554	11.63	257	12	15
		7/19	5,394	11.63	300	12	14
	38,074		2,322				
RIVERSIDE ENERGY	TIMBER WOLF	1/19	6,743	9.41	5,167	25	9
		2/19	5,813	9.41	6,397	25	8
		3/19	6,667	9.41	5,967	25	9
		4/19	6,600	9.41	6,337	25	9
		5/19	6,652	9.41	6,163	25	9
		6/19	6,256	9.41	6,650	25	8
		7/19	6,464	9.41	5,705	25	8
	45,195		42,386				
RIVERSIDE ENERGY	UNCLE EMILS LANDING	1/19	11,559	14.15	1,102	10	37
		2/19	9,731	14.15	1,054	10	35
		3/19	11,081	14.15	1,153	10	36
		4/19	10,692	14.15	1,104	10	36
		5/19	11,263	14.15	1,024	10	36
		6/19	10,868	14.15	934	10	36
		7/19	10,043	14.15	928	10	32
	75,237		7,299				
RIVERSIDE ENERGY	UNCLE RAYS	1/19	15,376	14.08	790	15	33

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	UNCLE RAYS	2/19	12,962	14.08	767	15	31
		3/19	13,445	14.08	791	15	29
		4/19	13,346	14.08	717	15	30
		5/19	13,846	14.08	782	15	30
		6/19	13,195	14.08	799	15	29
		7/19	13,988	14.08	910	15	30
					96,158		5,556
RIVERSIDE ENERGY	VIENNA 14	1/19	18,326	25.85	1,020	27	22
		2/19	18,369	26.89	982	27	24
		3/19	19,799	26.71	1,099	27	24
		4/19	19,061	26.87	1,048	27	24
		5/19	19,678	26.99	1,147	27	23
		6/19	18,828	26.92	1,105	27	23
		7/19	19,070	27.03	1,166	27	23
			133,131		7,567		
RIVERSIDE ENERGY	VIENNA 23	1/19	16,028	25.85	133	23	22
		2/19	14,533	26.89	128	23	23
		3/19	16,252	26.71	147	23	23
		4/19	16,335	26.87	233	23	24
		5/19	15,561	26.99	287	23	22
		6/19	15,921	26.92	184	23	23
		7/19	16,343	27.03	199	23	23
			110,973		1,311		
RIVERSIDE ENERGY	VIENNA 27	1/19	5,412	25.98	1,680	14	12
		2/19	5,158	25.12	1,461	14	13
		3/19	5,821	25.90	1,461	14	13
		4/19	5,790	25.69	1,801	14	14
		5/19	5,988	25.91	1,654	14	14
		6/19	5,920	25.91	1,666	14	14
		7/19	5,721	26.65	1,937	14	13
			39,810		11,660		
RIVERSIDE ENERGY	WARNER 10 COOL WAVE	1/19	10,154	6.08	5,341	16	20
		2/19	9,019	6.08	4,736	16	20
		3/19	10,470	6.08	5,642	16	21
		4/19	10,274	6.08	5,622	16	21
		5/19	10,283	6.08	5,355	16	21
		6/19	10,465	6.08	4,965	16	22
		7/19	11,103	6.08	5,012	16	22
			71,768		36,673		
RIVERSIDE ENERGY	WARNER 13	1/19	9,659	6.33	19,846	19	16
		2/19	8,988	6.25	18,481	19	17
		3/19	10,021	6.25	19,042	19	17
		4/19	9,901	6.25	17,885	19	17
		5/19	10,729	6.25	18,494	19	18
		6/19	10,557	6.25	17,188	19	19

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	WARNER 13	7/19	10,497	6.25	16,873	19	18
			70,352		127,809		
RIVERSIDE ENERGY	WARNER 2 AWESOME WAV	1/19	4,933	3.60	29,858	16	10
		2/19	4,422	7.28	31,697	16	10
		3/19	4,579	7.27	35,247	16	9
		4/19	4,402	7.26	32,923	16	9
		5/19	4,668	7.26	38,362	16	9
		6/19	4,536	7.26	39,585	16	9
		7/19	4,635	7.26	40,529	16	9
			32,175		248,201		
RIVERSIDE ENERGY	WARNER 22	1/19	26,026	6.68	7,328	37	23
		2/19	22,540	6.71	6,553	37	22
		3/19	25,758	6.71	7,692	37	22
		4/19	25,720	6.71	7,678	37	23
		5/19	26,691	6.69	7,368	37	23
		6/19	27,363	6.68	7,055	37	25
		7/19	28,191	6.67	7,032	37	25
			182,289		50,706		
RIVERSIDE ENERGY	WARNER 27	1/19	12,912	8.13	986	18	23
		2/19	11,669	8.13	929	18	23
		3/19	12,917	8.13	993	18	23
		4/19	12,273	8.13	1,002	18	23
		5/19	12,402	8.13	1,009	18	22
		6/19	13,120	8.13	1,159	18	24
		7/19	13,482	8.13	1,080	18	24
			88,775		7,158		
RIVERSIDE ENERGY	WARNER 36	1/19	11,873	12.07	2,091	35	11
		2/19	11,203	12.07	1,282	35	11
		3/19	9,626	12.07	1,408	35	9
		4/19	11,276	12.07	1,685	35	11
		5/19	15,650	12.07	2,359	35	14
		6/19	15,038	12.07	3,077	35	14
		7/19	15,322	12.07	3,025	35	14
			89,988		14,927		
RIVERSIDE ENERGY	WARNER 8 BOOMING WAVE	1/19	21,942	4.75	5,516	28	25
		2/19	19,810	4.75	5,192	28	25
		3/19	21,386	4.75	5,645	28	25
		4/19	21,269	4.75	5,822	28	25
		5/19	21,532	4.75	6,070	28	25
		6/19	20,662	4.75	6,826	28	25
		7/19	22,257	4.75	6,171	28	26
			148,858		41,242		
RIVERSIDE ENERGY	WILSON 28	1/19	2,421	1.02	9,185	15	5
		2/19	1,730	1.02	8,337	15	4

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	WILSON 28	3/19	2,418	1.02	9,186	15	5
		4/19	2,449	1.02	8,614	15	5
		5/19	2,779	1.02	9,870	15	6
		6/19	2,721	1.02	9,192	15	6
		7/19	2,779	1.02	9,599	15	6
				17,297		63,983	
RIVERSIDE ENERGY	XREA	1/19	13,225	18.78	56	21	20
		2/19	11,519	18.83	65	21	20
		3/19	12,864	18.81	84	21	20
		4/19	12,819	18.29	63	21	20
		5/19	13,326	18.44	145	21	20
		6/19	13,111	18.50	133	21	21
		7/19	13,422	18.37	124	21	21
		90,286		670			
RIVERSIDE ENERGY	ZBART	1/19	12,543	19.74	89	25	16
		2/19	11,109	19.78	110	25	16
		3/19	12,848	19.32	120	25	17
		4/19	12,620	19.51	109	25	17
		5/19	12,714	19.49	129	25	16
		6/19	12,293	19.36	151	25	16
		7/19	13,126	19.41	126	25	17
		87,253		834			
RIVERSIDE ENERGY MICHIGAN, LLC - REPORTER TOTALS:			11,484,006		9,470,231		
SAVOY ENERGY LP	DOVER 1/12	1/19	3,687	4.11	1,423	2	59
		2/19	2,816	4.11	1,628	2	50
		3/19	1,352	4.11	2,219	2	22
		4/19	1,134	4.11	1,066	2	19
		5/19	4,166	4.11	2,395	2	67
		6/19	4,559	4.11	1,669	2	76
		7/19	3,704	4.11	1,992	2	60
		8/19	2,957	4.11	1,785	2	48
		9/19	2,790	4.11	1,667	2	47
		10/19	2,839	4.11	2,083	2	46
		11/19	2,465	4.11	1,550	1	82
		12/19	1,936	4.11	1,459	1	62
		34,405		20,936			
SAVOY ENERGY LP - REPORTER TOTALS:			34,405		20,936		
SCHMUDE OIL	CORWITH 19	1/19	0	4.11	0	0	0
		2/19	0	4.11	0	0	0
		0		0			
SCHMUDE OIL	MARTIN IDE	1/19	5,607	4.11	383	5	36
		5,607		383			

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SCHMUDE OIL	PIGEON RIVER ANTRIM	1/19	982	4.11	67	1	32
			982		67		
		SCHMUDE OIL - REPORTER TOTALS:	6,589		450		
TRENDWELL ANTRIM	ALBERT 16	1/19	15,745	12.01	673	22	23
		2/19	14,515	11.39	560	22	24
		3/19	15,785	11.42	620	22	23
		4/19	14,901	12.35	600	22	23
		5/19	15,208	12.11	620	22	22
		6/19	15,505	9.27	600	22	23
		7/19	14,925	10.70	600	22	22
		8/19	14,999	11.84	620	22	22
		9/19	14,813	11.82	620	22	22
		10/19	15,893	10.83	620	22	23
		11/19	14,991	11.18	640	22	23
		12/19	14,477	11.64	640	22	21
				181,757		7,413	
TRENDWELL ANTRIM	ALBERT 17	1/19	32,850	6.30	1,057	17	62
		2/19	30,527	5.46	945	17	64
		3/19	33,366	6.22	1,179	17	63
		4/19	30,527	6.22	1,041	17	60
		5/19	31,435	6.13	911	17	60
		6/19	30,444	6.16	1,181	17	60
		7/19	31,964	6.20	941	17	61
		8/19	31,601	6.29	1,074	17	60
		9/19	30,989	6.11	1,069	17	61
		10/19	33,462	6.23	1,069	17	63
		11/19	31,234	6.23	855	17	61
		12/19	34,429	6.33	855	17	65
				382,828		12,177	
TRENDWELL ANTRIM	AVERY 15	1/19	16,433	25.71	2,170	32	17
		2/19	16,683	24.71	1,960	32	19
		3/19	18,826	25.12	2,170	32	19
		4/19	18,673	24.73	2,100	32	19
		5/19	18,054	24.50	2,170	32	18
		6/19	18,686	24.50	2,100	32	19
		7/19	19,066	24.57	2,170	32	19
		8/19	18,256	24.59	2,098	32	18
		9/19	18,477	25.12	2,170	32	19
		10/19	19,057	25.52	2,170	32	19
		11/19	17,075	24.86	2,170	32	18
		12/19	17,547	25.35	2,170	32	18
				216,833		25,618	
TRENDWELL ANTRIM	AVERY 16	1/19	10,276	25.71	1,085	20	17
		2/19	8,775	24.71	980	20	16
		3/19	9,756	25.12	1,085	20	16
		4/19	9,388	24.73	1,050	20	16

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL ANTRIM	AVERY 16	5/19	10,528	24.50	1,085	20	17
		6/19	10,737	24.50	1,050	20	18
		7/19	11,180	24.57	1,085	20	18
		8/19	11,220	24.59	1,050	20	18
		9/19	10,729	25.12	1,085	20	18
		10/19	10,989	25.52	1,085	20	18
		11/19	10,528	24.86	1,085	20	18
		12/19	10,755	25.35	1,085	20	17
				124,861		12,810	
TRENDWELL ANTRIM	AVERY 18	1/19	12,546	25.45	1,860	20	20
		2/19	11,647	24.77	1,680	20	21
		3/19	12,655	25.04	1,860	20	20
		4/19	12,275	25.21	1,800	20	20
		5/19	12,536	24.90	1,860	20	20
		6/19	12,641	24.98	1,800	20	21
		7/19	12,971	25.21	1,860	20	21
		8/19	12,742	25.27	1,800	20	21
		9/19	12,942	25.44	1,860	20	22
		10/19	13,047	25.52	1,860	20	21
		11/19	13,784	24.05	1,860	20	23
		12/19	12,934	25.89	1,860	20	21
				152,720		21,960	
TRENDWELL ANTRIM	BRILEY 16	1/19	9,821	26.51	217	18	18
		2/19	9,075	26.48	197	18	18
		3/19	10,272	26.06	217	18	18
		4/19	9,665	26.14	204	18	18
		5/19	9,832	26.17	217	18	18
		6/19	9,821	26.07	210	18	18
		7/19	11,018	26.14	217	18	20
		8/19	11,018	26.02	210	18	20
		9/19	10,303	26.25	217	18	19
		10/19	10,737	26.77	217	18	19
		11/19	10,109	26.37	217	18	19
		12/19	10,132	26.74	217	18	18
				121,803		2,557	
TRENDWELL ANTRIM	BRILEY 6	1/19	9,040	25.01	63	21	14
		2/19	10,275	24.90	56	21	17
		3/19	11,404	24.87	60	21	18
		4/19	10,737	24.87	60	21	17
		5/19	10,509	24.87	62	21	16
		6/19	10,548	25.59	60	21	17
		7/19	10,966	25.09	62	21	17
		8/19	11,071	24.81	60	21	17
		9/19	11,166	25.37	81	21	18
		10/19	11,218	25.21	62	21	17
		11/19	10,615	25.13	62	21	17
		12/19	10,691	25.55	62	21	16

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			128,240		750		
TRENDWELL ANTRIM	BRILEY 7	1/19	10,649	26.51	124	16	21
		2/19	9,486	26.48	112	16	21
		3/19	9,933	26.06	136	16	20
		4/19	9,831	26.14	120	16	20
		5/19	9,538	26.17	124	16	19
		6/19	9,527	26.07	120	16	20
		7/19	9,667	26.14	124	16	19
		8/19	9,844	26.02	120	16	20
		9/19	9,871	26.25	124	16	21
		10/19	9,859	26.77	124	16	20
		11/19	9,284	26.37	124	16	19
		12/19	9,288	26.74	124	16	19
			116,777		1,476		
TRENDWELL ANTRIM	BRILEY 9	1/19	7,737	26.51	310	16	16
		2/19	7,216	26.48	280	16	16
		3/19	7,873	26.06	304	16	16
		4/19	8,031	26.14	300	16	17
		5/19	8,326	26.17	310	16	17
		6/19	8,316	26.07	300	16	17
		7/19	7,763	26.14	310	16	16
		8/19	7,945	26.02	300	16	16
		9/19	8,080	26.25	310	16	17
		10/19	9,553	26.77	310	16	19
		11/19	8,838	26.37	310	16	18
		12/19	8,724	26.74	310	16	18
			98,402		3,654		
TRENDWELL ANTRIM	E ALBERT 16-2	1/19	36,384	19.28	2,170	40	29
		2/19	34,214	19.00	1,960	40	31
		3/19	39,445	18.84	2,178	40	32
		4/19	40,716	18.76	2,100	40	34
		5/19	41,750	18.71	2,170	40	34
		6/19	43,412	18.37	2,100	40	36
		7/19	44,256	18.14	2,170	40	36
		8/19	43,770	19.66	2,102	40	35
		9/19	43,739	18.92	2,170	40	36
		10/19	45,238	19.52	2,170	40	36
		11/19	42,438	19.19	2,170	40	35
		12/19	43,823	19.06	2,170	40	35
			499,185		25,630		
TRENDWELL ANTRIM	EAST ALBERT 1	1/19	2,005	19.28	775	3	22
		2/19	2,053	19.00	700	3	24
		3/19	2,395	18.84	775	3	26
		4/19	2,657	18.76	750	3	30
		5/19	2,888	18.71	775	3	31
		6/19	3,003	18.37	750	3	33
		7/19	2,625	18.14	775	3	28

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL ANTRIM	EAST ALBERT 1	8/19	2,515	19.66	750	3	27
		9/19	2,369	18.92	775	3	26
		10/19	2,352	19.52	775	3	25
		11/19	2,264	19.19	775	3	25
		12/19	2,306	19.06	775	3	25
				29,432		9,150	
TRENDWELL ANTRIM	SOUTH ALBERT	1/19	11,635	6.30	2,325	7	54
		2/19	11,549	5.46	2,100	7	59
		3/19	12,485	6.22	2,325	7	58
		4/19	11,367	6.22	2,250	7	54
		5/19	12,686	6.13	2,288	7	58
		6/19	12,287	6.16	2,250	7	59
		7/19	11,976	6.20	2,300	7	55
		8/19	12,844	6.29	2,245	7	59
		9/19	12,757	6.11	2,325	7	61
		10/19	11,808	6.23	2,328	7	54
		11/19	12,817	6.23	2,325	7	61
		12/19	14,062	6.33	2,325	7	65
		148,273		27,386			
TRENDWELL ANTRIM	VIENNA 16	1/19	11,859	24.96	372	20	19
		2/19	10,719	24.61	336	20	19
		3/19	11,670	24.19	372	20	19
		4/19	11,416	24.57	360	20	19
		5/19	11,878	24.65	372	20	19
		6/19	12,484	24.65	360	20	21
		7/19	13,920	24.93	372	20	22
		8/19	13,670	25.19	360	20	22
		9/19	12,807	25.58	372	20	21
		10/19	12,426	25.70	372	20	20
		11/19	12,021	25.39	372	20	20
		12/19	12,175	25.27	372	20	20
		147,045		4,392			
TRENDWELL ANTRIM	VIENNA 2	1/19	15,736	25.10	248	19	27
		2/19	12,230	24.90	224	19	23
		3/19	13,747	24.87	248	19	23
		4/19	14,215	24.87	240	19	25
		5/19	14,414	24.87	248	19	24
		6/19	14,467	25.59	240	19	25
		7/19	15,775	25.09	248	19	27
		8/19	13,837	24.81	240	19	23
		9/19	14,715	25.37	248	19	26
		10/19	15,294	25.21	248	19	26
		11/19	14,279	25.13	248	19	25
		12/19	14,171	25.55	248	19	24
		172,880		2,928			
TRENDWELL ANTRIM	VIENNA 20	1/19	17,820	24.32	527	26	22
		2/19	16,335	24.08	476	26	22

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TRENDWELL ANTRIM	VIENNA 20	3/19	17,714	23.79	524	26	22		
		4/19	17,621	24.20	510	26	23		
		5/19	18,316	24.03	527	26	23		
		6/19	18,323	24.02	507	26	23		
		7/19	19,786	24.05	521	26	25		
		8/19	19,786	24.13	510	26	25		
		9/19	19,162	24.85	527	26	25		
		10/19	20,281	25.00	527	26	25		
		11/19	19,087	24.26	527	26	24		
		12/19	18,476	25.18	527	26	23		
					222,707		6,210		
		TRENDWELL ANTRIM	VIENNA 31	1/19	20,503	25.32	372	29	23
2/19	19,205			25.59	336	29	24		
3/19	20,557			25.14	372	29	23		
4/19	20,806			25.14	360	29	24		
5/19	21,427			25.69	372	29	24		
6/19	20,495			25.76	360	29	24		
7/19	21,793			25.69	372	29	24		
8/19	20,395			26.00	360	29	23		
9/19	19,349			25.90	372	29	22		
10/19	21,188			26.21	372	29	24		
11/19	19,710			26.08	372	29	23		
12/19	19,701			25.93	372	29	22		
			245,129		4,392				
TRENDWELL ANTRIM	VIENNA 34	1/19	10,680	24.00	372	14	25		
		2/19	9,803	23.77	336	14	25		
		3/19	10,861	23.03	372	14	25		
		4/19	10,816	24.01	360	14	26		
		5/19	10,820	24.10	372	14	25		
		6/19	10,547	23.69	360	14	25		
		7/19	10,693	23.76	372	14	25		
		8/19	8,284	28.44	360	14	19		
		9/19	9,113	28.44	372	14	22		
		10/19	11,891	23.49	372	14	27		
		11/19	10,659	24.41	372	14	25		
		12/19	11,128	24.01	372	14	26		
			125,295		4,392				
TRENDWELL ANTRIM	WOLF CREEK	1/19	19,439	15.12	318	19	33		
		2/19	18,473	15.03	541	19	35		
		3/19	20,119	14.66	352	19	34		
		4/19	19,454	14.71	312	19	34		
		5/19	19,923	14.92	332	19	34		
		6/19	19,200	15.00	345	19	34		
		7/19	23,383	8.15	342	19	40		
		8/19	19,850	15.18	325	19	34		
		9/19	19,359	15.18	503	19	34		
		10/19	20,466	15.18	503	19	35		
		11/19	19,239	15.20	412	19	34		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL ANTRIM	WOLF CREEK	12/19	19,340	15.20	412	19	33
			238,245		4,697		
TRENDWELL ANTRIM	WOLF CREEK II	1/19	1,450	15.12	0	1	47
		2/19	1,289	15.03	0	1	46
		3/19	1,452	14.66	0	1	47
		4/19	1,361	14.71	0	1	45
		5/19	1,397	14.92	31	1	45
		6/19	1,346	15.00	28	1	45
		7/19	1,603	8.15	29	1	52
		8/19	1,364	15.18	25	1	44
		9/19	1,388	15.18	31	1	46
		10/19	1,414	15.18	31	1	46
		11/19	1,347	15.20	31	1	45
		12/19	1,455	15.20	31	1	47
			16,866		237		
TRENDWELL ANTRIM, INC - REPORTER TOTALS:			3,369,278		177,829		
WARD LAKE ENERGY	ASIALA A4-35	1/19	1,238	10.13	981	1	40
		2/19	1,115	10.13	846	1	40
		3/19	1,141	10.13	850	1	37
		4/19	1,504	10.13	953	1	50
		5/19	1,120	10.13	742	1	36
		6/19	1,263	10.13	880	1	42
		7/19	1,304	10.13	934	1	42
		8/19	1,254	10.13	771	1	40
		9/19	1,025	10.13	400	1	34
		10/19	1,148	10.13	817	1	37
		11/19	1,314	10.13	870	1	44
		12/19	1,380	10.13	875	1	45
			14,806		9,919		
WARD LAKE ENERGY	BAGLEY 23	1/19	3,082	24.59	0	14	7
		2/19	2,717	24.59	0	14	7
		3/19	3,068	24.59	0	14	7
		4/19	2,974	24.59	0	14	7
		5/19	3,074	24.59	0	14	7
		6/19	3,128	24.59	0	14	7
		7/19	3,345	24.59	0	14	8
		8/19	3,272	24.59	0	14	8
		9/19	3,238	24.59	0	14	8
		10/19	3,230	24.59	0	14	7
		11/19	3,059	24.59	0	14	7
		12/19	3,158	24.59	0	14	7
			37,345		0		
WARD LAKE ENERGY	BAGLEY 23A	1/19	575	24.36	0	3	6
		2/19	519	24.36	0	3	6
		3/19	570	24.36	0	3	6
		4/19	551	24.36	0	3	6

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BAGLEY 23A	5/19	578	24.36	0	3	6
		6/19	573	24.36	0	3	6
		7/19	612	24.36	0	3	7
		8/19	587	24.36	0	3	6
		9/19	613	24.36	0	3	7
		10/19	625	24.36	0	3	7
		11/19	600	24.36	0	3	7
		12/19	615	24.36	0	3	7
				7,018		0	
WARD LAKE ENERGY	BAGLEY 24	1/19	693	22.03	0	4	6
		2/19	596	22.03	0	4	5
		3/19	655	22.03	0	4	5
		4/19	634	22.03	0	4	5
		5/19	685	22.03	0	4	6
		6/19	661	22.03	0	4	6
		7/19	683	22.03	0	4	5
		8/19	677	22.03	0	4	5
		9/19	640	22.03	0	4	5
		10/19	602	22.03	0	4	5
		11/19	572	22.03	0	4	5
		12/19	584	22.03	0	4	5
				7,682		0	
WARD LAKE ENERGY	BAGLEY 400	1/19	477	16.97	0	13	1
		2/19	400	16.97	0	13	1
		3/19	449	16.97	0	13	1
		4/19	423	16.97	0	15	1
		5/19	391	16.97	0	22	1
		6/19	441	16.97	0	22	1
		7/19	444	16.97	0	22	1
		8/19	436	16.97	0	22	1
		9/19	426	16.97	0	22	1
		10/19	477	16.97	0	22	1
		11/19	472	16.97	0	22	1
		12/19	476	16.97	0	22	1
				5,312		0	
WARD LAKE ENERGY	BEAR LAKE	1/19	0	0.00	0	0	0
		2/19	0	0.00	0	0	0
		3/19	0	0.00	0	0	0
		4/19	0	0.00	0	0	0
		5/19	0	0.00	0	0	0
		6/19	0	0.00	0	0	0
		7/19	0	0.00	0	0	0
		8/19	0	0.00	0	0	0
		9/19	0	0.00	0	0	0
		10/19	0	0.00	0	0	0
		11/19	0	0.00	0	0	0
		12/19	0	0.00	0	0	0

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			0		0		
WARD LAKE ENERGY	BEAR LAKE 1	1/19	0	0.00	0	0	0
		2/19	0	0.00	0	0	0
		3/19	0	0.00	0	0	0
		4/19	0	0.00	0	0	0
		5/19	0	0.00	0	0	0
		6/19	0	0.00	0	0	0
		7/19	0	0.00	0	0	0
		8/19	0	0.00	0	0	0
		9/19	0	0.00	0	0	0
		10/19	0	0.00	0	0	0
		11/19	0	0.00	0	0	0
		12/19	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	BEAR LAKE 10	1/19	0	0.00	0	0	0
		2/19	0	0.00	0	0	0
		3/19	0	0.00	0	0	0
		4/19	0	0.00	0	0	0
		5/19	0	0.00	0	0	0
		6/19	0	0.00	0	0	0
		7/19	0	0.00	0	0	0
		8/19	0	0.00	0	0	0
		9/19	0	0.00	0	0	0
		10/19	0	0.00	0	0	0
		11/19	0	0.00	0	0	0
		12/19	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	BEAR LAKE 12/11	1/19	0	0.00	0	0	0
		2/19	0	0.00	0	0	0
		3/19	0	0.00	0	0	0
		4/19	0	0.00	0	0	0
		5/19	0	0.00	0	0	0
		6/19	0	0.00	0	0	0
		7/19	0	0.00	0	0	0
		8/19	0	0.00	0	0	0
		9/19	0	0.00	0	0	0
		10/19	0	0.00	0	0	0
		11/19	0	0.00	0	0	0
		12/19	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	BEAR LAKE 14	1/19	0	0.00	0	0	0
		2/19	0	0.00	0	0	0
		3/19	0	0.00	0	0	0
		4/19	0	0.00	0	0	0
		5/19	0	0.00	0	0	0
		6/19	0	0.00	0	0	0
		7/19	0	0.00	0	0	0

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BEAR LAKE 14	8/19	0	0.00	0	0	0
		9/19	0	0.00	0	0	0
		10/19	0	0.00	0	0	0
		11/19	0	0.00	0	0	0
		12/19	0	0.00	0	0	0
					0		0
WARD LAKE ENERGY	BEAR LAKE 15	1/19	0	0.00	0	0	0
		2/19	0	0.00	0	0	0
		3/19	0	0.00	0	0	0
		4/19	0	0.00	0	0	0
		5/19	0	0.00	0	0	0
		6/19	0	0.00	0	0	0
		7/19	0	0.00	0	0	0
		8/19	0	0.00	0	0	0
		9/19	0	0.00	0	0	0
		10/19	0	0.00	0	0	0
		11/19	0	0.00	0	0	0
		12/19	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	BEAR LAKE 2/11	1/19	0	0.00	0	0	0
		2/19	0	0.00	0	0	0
		3/19	0	0.00	0	0	0
		4/19	0	0.00	0	0	0
		5/19	0	0.00	0	0	0
		6/19	0	0.00	0	0	0
		7/19	0	0.00	0	0	0
		8/19	0	0.00	0	0	0
		9/19	0	0.00	0	0	0
		10/19	0	0.00	0	0	0
		11/19	0	0.00	0	0	0
		12/19	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	BEAR LAKE 22/23	1/19	0	0.00	0	0	0
		2/19	0	0.00	0	0	0
		3/19	0	0.00	0	0	0
		4/19	0	0.00	0	0	0
		5/19	0	0.00	0	0	0
		6/19	0	0.00	0	0	0
		7/19	0	0.00	0	0	0
		8/19	0	0.00	0	0	0
		9/19	0	0.00	0	0	0
		10/19	0	0.00	0	0	0
		11/19	0	0.00	0	0	0
		12/19	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	BEAR LAKE 24 ANTRIM	1/19	6,702	10.13	5,311	4	54
		2/19	5,351	10.13	4,060	4	48

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENERGY	BEAR LAKE 24 ANTRIM	3/19	6,670	10.13	4,970	4	54		
		4/19	6,655	10.13	4,219	4	55		
		5/19	5,784	10.13	3,832	4	47		
		6/19	4,863	10.13	3,388	4	41		
		7/19	4,698	10.13	3,364	4	38		
		8/19	4,343	10.13	2,672	4	35		
		9/19	3,540	10.13	1,381	4	30		
		10/19	6,461	10.13	4,598	4	52		
		11/19	6,591	10.13	4,366	4	55		
		12/19	6,627	10.13	4,203	4	53		
					68,285		46,364		
		WARD LAKE ENERGY	BEAR LAKE 27	1/19	0	0.00	0	0	0
2/19	0			0.00	0	0	0		
3/19	0			0.00	0	0	0		
4/19	0			0.00	0	0	0		
5/19	0			0.00	0	0	0		
6/19	0			0.00	0	0	0		
7/19	0			0.00	0	0	0		
8/19	0			0.00	0	0	0		
9/19	0			0.00	0	0	0		
10/19	0			0.00	0	0	0		
11/19	0			0.00	0	0	0		
12/19	0			0.00	0	0	0		
			0		0				
WARD LAKE ENERGY	BEAR LAKE 28 - 21182	1/19	0	0.00	0	0	0		
		2/19	0	0.00	0	0	0		
		3/19	0	0.00	0	0	0		
		4/19	0	0.00	0	0	0		
		5/19	0	0.00	0	0	0		
		6/19	0	0.00	0	0	0		
		7/19	0	0.00	0	0	0		
		8/19	0	0.00	0	0	0		
		9/19	0	0.00	0	0	0		
		10/19	0	0.00	0	0	0		
		11/19	0	0.00	0	0	0		
		12/19	0	0.00	0	0	0		
			0		0				
WARD LAKE ENERGY	BEAR LAKE 28 - 21183	1/19	1,093	10.13	866	1	35		
		2/19	866	10.13	657	1	31		
		3/19	925	10.13	689	1	30		
		4/19	1,082	10.13	686	1	36		
		5/19	1,098	10.13	728	1	35		
		6/19	1,059	10.13	738	1	35		
		7/19	1,096	10.13	785	1	35		
		8/19	1,093	10.13	673	1	35		
		9/19	855	10.13	334	1	29		
		10/19	1,013	10.13	721	1	33		
		11/19	1,111	10.13	736	1	37		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BEAR LAKE 28 - 21183	12/19	1,177	10.13	747	1	38
			12,468		8,360		
WARD LAKE ENERGY	BEAR LAKE 3	1/19	32	12.56	0	1	1
		2/19	0	0.00	0	0	0
		3/19	0	0.00	0	0	0
		4/19	0	0.00	0	0	0
		5/19	0	0.00	0	0	0
		6/19	0	0.00	0	0	0
		7/19	0	0.00	0	0	0
		8/19	0	0.00	0	0	0
		9/19	0	0.00	0	0	0
		10/19	0	0.00	0	0	0
		11/19	0	0.00	0	0	0
		12/19	0	0.00	0	0	0
			32		0		
WARD LAKE ENERGY	BEAR LAKE WEST	1/19	0	0.00	0	0	0
		2/19	0	0.00	0	0	0
		3/19	0	0.00	0	0	0
		4/19	0	0.00	0	0	0
		5/19	0	0.00	0	0	0
		6/19	0	0.00	0	0	0
		7/19	0	0.00	0	0	0
		8/19	0	0.00	0	0	0
		9/19	0	0.00	0	0	0
		10/19	0	0.00	0	0	0
		11/19	0	0.00	0	0	0
		12/19	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	BEAR LAKE WEST-21257	1/19	0	0.00	0	0	0
		2/19	0	0.00	0	0	0
		3/19	0	0.00	0	0	0
		4/19	0	0.00	0	0	0
		5/19	0	0.00	0	0	0
		6/19	0	0.00	0	0	0
		7/19	0	0.00	0	0	0
		8/19	0	0.00	0	0	0
		9/19	0	0.00	0	0	0
		10/19	0	0.00	0	0	0
		11/19	0	0.00	0	0	0
		12/19	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	BEAR LAKE WEST-21258	1/19	0	0.00	0	0	0
		2/19	0	0.00	0	0	0
		3/19	0	0.00	0	0	0
		4/19	0	0.00	0	0	0
		5/19	0	0.00	0	0	0
		6/19	0	0.00	0	0	0

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BEAR LAKE WEST-21258	7/19	0	0.00	0	0	0
		8/19	0	0.00	0	0	0
		9/19	0	0.00	0	0	0
		10/19	0	0.00	0	0	0
		11/19	0	0.00	0	0	0
		12/19	0	0.00	0	0	0
					0		0
WARD LAKE ENERGY	BEAR LAKE WEST-21263	1/19	1,564	12.76	1,497	1	50
		2/19	1,290	12.76	1,472	1	46
		3/19	1,545	12.76	1,768	1	50
		4/19	1,732	12.76	1,715	1	58
		5/19	1,692	12.76	1,913	1	55
		6/19	1,594	12.76	1,942	1	53
		7/19	1,596	12.76	2,135	1	51
		8/19	1,559	12.76	2,114	1	50
		9/19	1,031	12.76	1,830	1	34
		10/19	1,607	12.76	3,002	1	52
		11/19	1,772	12.76	2,261	1	59
		12/19	1,976	12.76	4,501	1	64
			18,958		26,150		
WARD LAKE ENERGY	BEAR LAKE WEST-21264	1/19	0	0.00	0	0	0
		2/19	0	0.00	0	0	0
		3/19	0	0.00	0	0	0
		4/19	0	0.00	0	0	0
		5/19	0	0.00	0	0	0
		6/19	0	0.00	0	0	0
		7/19	0	0.00	0	0	0
		8/19	0	0.00	0	0	0
		9/19	0	0.00	0	0	0
		10/19	0	0.00	0	0	0
		11/19	0	0.00	0	0	0
		12/19	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	BEAR LAKE WEST-21265	1/19	0	0.00	0	0	0
		2/19	0	0.00	0	0	0
		3/19	0	0.00	0	0	0
		4/19	0	0.00	0	0	0
		5/19	0	0.00	0	0	0
		6/19	0	0.00	0	0	0
		7/19	0	0.00	0	0	0
		8/19	0	0.00	0	0	0
		9/19	0	0.00	0	0	0
		10/19	0	0.00	0	0	0
		11/19	0	0.00	0	0	0
		12/19	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	BEAR LAKE WEST-21266	1/19	658	12.76	630	1	21

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENERGY	BEAR LAKE WEST-21266	2/19	525	12.76	597	1	19		
		3/19	638	12.76	731	1	21		
		4/19	683	12.76	676	1	23		
		5/19	684	12.76	773	1	22		
		6/19	637	12.76	777	1	21		
		7/19	644	12.76	862	1	21		
		8/19	623	12.76	845	1	20		
		9/19	390	12.76	689	1	13		
		10/19	716	12.76	1,339	1	23		
		11/19	714	12.76	912	1	24		
		12/19	726	12.76	1,655	1	23		
					7,638		10,486		
		WARD LAKE ENERGY	BEAR LAKE WEST-21271	1/19	0	0.00	0	0	0
2/19	0			0.00	0	0	0		
3/19	0			0.00	0	0	0		
4/19	0			0.00	0	0	0		
5/19	0			0.00	0	0	0		
6/19	0			0.00	0	0	0		
7/19	0			0.00	0	0	0		
8/19	0			0.00	0	0	0		
9/19	0			0.00	0	0	0		
10/19	0			0.00	0	0	0		
11/19	0			0.00	0	0	0		
12/19	0			0.00	0	0	0		
					0		0		
WARD LAKE ENERGY	BEAR LAKE WEST-21275	1/19	0	0.00	0	0	0		
		2/19	0	0.00	0	0	0		
		3/19	0	0.00	0	0	0		
		4/19	0	0.00	0	0	0		
		5/19	0	0.00	0	0	0		
		6/19	0	0.00	0	0	0		
		7/19	0	0.00	0	0	0		
		8/19	0	0.00	0	0	0		
		9/19	0	0.00	0	0	0		
		10/19	0	0.00	0	0	0		
		11/19	0	0.00	0	0	0		
		12/19	0	0.00	0	0	0		
					0		0		
WARD LAKE ENERGY	BEAR LAKE WEST-21276	1/19	0	0.00	0	0	0		
		2/19	0	0.00	0	0	0		
		3/19	0	0.00	0	0	0		
		4/19	0	0.00	0	0	0		
		5/19	0	0.00	0	0	0		
		6/19	0	0.00	0	0	0		
		7/19	0	0.00	0	0	0		
		8/19	0	0.00	0	0	0		
		9/19	0	0.00	0	0	0		
		10/19	0	0.00	0	0	0		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BEAR LAKE WEST-21276	11/19	0	0.00	0	0	0
		12/19	33	12.76	74	0	0
			33		74		
WARD LAKE ENERGY	BEAR LAKE WEST-21277	1/19	772	12.76	739	1	25
		2/19	660	12.76	754	1	24
		3/19	731	12.76	835	1	24
		4/19	776	12.76	768	1	26
		5/19	708	12.76	800	1	23
		6/19	643	12.76	784	1	21
		7/19	627	12.76	838	1	20
		8/19	602	12.76	817	1	19
		9/19	444	12.76	798	1	15
		10/19	627	12.76	1,170	1	20
		11/19	694	12.76	886	1	23
		12/19	791	12.76	1,803	1	26
			8,075		10,992		
WARD LAKE ENERGY	BEAR LAKE WEST-21278	1/19	0	0.00	0	0	0
		2/19	0	0.00	0	0	0
		3/19	0	0.00	0	0	0
		4/19	0	0.00	0	0	0
		5/19	0	0.00	0	0	0
		6/19	0	0.00	0	0	0
		7/19	0	0.00	0	0	0
		8/19	0	0.00	0	0	0
		9/19	0	0.00	0	0	0
		10/19	0	0.00	0	0	0
		11/19	0	0.00	0	0	0
		12/19	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	BEAR LAKE WEST-21279	1/19	0	0.00	0	0	0
		2/19	0	0.00	0	0	0
		3/19	0	0.00	0	0	0
		4/19	0	0.00	0	0	0
		5/19	0	0.00	0	0	0
		6/19	0	0.00	0	0	0
		7/19	0	0.00	0	0	0
		8/19	0	0.00	0	0	0
		9/19	0	0.00	0	0	0
		10/19	0	0.00	0	0	0
		11/19	0	0.00	0	0	0
		12/19	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	BEAR LAKE WEST-21280	1/19	0	0.00	0	0	0
		2/19	0	0.00	0	0	0
		3/19	0	0.00	0	0	0
		4/19	0	0.00	0	0	0
		5/19	0	0.00	0	0	0

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BEAR LAKE WEST-21280	6/19	0	0.00	0	0	0
		7/19	0	0.00	0	0	0
		8/19	0	0.00	0	0	0
		9/19	0	0.00	0	0	0
		10/19	0	0.00	0	0	0
		11/19	0	0.00	0	0	0
		12/19	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	BEAR LAKE WEST-21314	1/19	671	12.76	643	1	22
		2/19	567	12.76	649	1	20
		3/19	644	12.76	738	1	21
		4/19	710	12.76	703	1	24
		5/19	676	12.76	764	1	22
		6/19	618	12.76	754	1	21
		7/19	529	12.76	707	1	17
		8/19	417	12.76	566	1	13
		9/19	202	12.76	351	1	7
		10/19	77	12.76	127	1	2
		11/19	0	0.00	0	0	0
		12/19	0	0.00	0	0	0
			5,111		6,002		
WARD LAKE ENERGY	BEAR LAKE WEST-21315	1/19	656	12.76	628	1	21
		2/19	540	12.76	616	1	19
		3/19	603	12.76	690	1	19
		4/19	658	12.76	652	1	22
		5/19	619	12.76	700	1	20
		6/19	567	12.76	689	1	19
		7/19	553	12.76	739	1	18
		8/19	524	12.76	712	1	17
		9/19	315	12.76	554	1	11
		10/19	508	12.76	946	1	16
		11/19	507	12.76	646	1	17
		12/19	473	12.76	1,079	1	15
			6,523		8,651		
WARD LAKE ENERGY	BEAR LAKE WEST-21316	1/19	0	0.00	0	0	0
		2/19	0	0.00	0	0	0
		3/19	0	0.00	0	0	0
		4/19	0	0.00	0	0	0
		5/19	0	0.00	0	0	0
		6/19	0	0.00	0	0	0
		7/19	0	0.00	0	0	0
		8/19	0	0.00	0	0	0
		9/19	0	0.00	0	0	0
		10/19	0	0.00	0	0	0
		11/19	0	0.00	0	0	0
		12/19	0	0.00	0	0	0
			0		0		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BEAR LAKE WEST-21317	1/19	2,188	12.76	2,093	1	71
		2/19	1,796	12.76	2,050	1	64
		3/19	2,060	12.76	2,356	1	66
		4/19	2,465	12.76	2,440	1	82
		5/19	2,198	12.76	2,485	1	71
		6/19	2,047	12.76	2,493	1	68
		7/19	2,059	12.76	2,755	1	66
		8/19	1,995	12.76	2,705	1	64
		9/19	972	12.76	1,705	1	32
		10/19	2,030	12.76	3,791	1	65
		11/19	2,072	12.76	2,645	1	69
		12/19	2,078	12.76	4,733	1	67
					23,960		32,251
WARD LAKE ENERGY	BEAR LAKE WEST-21318	1/19	0	0.00	0	0	0
		2/19	0	0.00	0	0	0
		3/19	0	0.00	0	0	0
		4/19	0	0.00	0	0	0
		5/19	0	0.00	0	0	0
		6/19	0	0.00	0	0	0
		7/19	0	0.00	0	0	0
		8/19	0	0.00	0	0	0
		9/19	0	0.00	0	0	0
		10/19	0	0.00	0	0	0
		11/19	0	0.00	0	0	0
		12/19	0	0.00	0	0	0
					0		0
WARD LAKE ENERGY	BEAR LAKE WEST-21319	1/19	337	12.76	323	1	11
		2/19	255	12.76	291	1	9
		3/19	257	12.76	297	1	8
		4/19	264	12.76	261	1	9
		5/19	240	12.76	271	1	8
		6/19	203	12.76	246	1	7
		7/19	191	12.76	256	1	6
		8/19	164	12.76	222	1	5
		9/19	75	12.76	132	1	3
		10/19	141	12.76	263	1	5
		11/19	0	0.00	0	0	0
		12/19	0	0.00	0	0	0
					2,127		2,562
WARD LAKE ENERGY	BEAR LAKE WEST-21324	1/19	0	0.00	0	0	0
		2/19	0	0.00	0	0	0
		3/19	0	0.00	0	0	0
		4/19	0	0.00	0	0	0
		5/19	0	0.00	0	0	0
		6/19	0	0.00	0	0	0
		7/19	0	0.00	0	0	0
		8/19	0	0.00	0	0	0
		9/19	0	0.00	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BEAR LAKE WEST-21324	10/19	0	0.00	0	0	0
		11/19	0	0.00	0	0	0
		12/19	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	BEAR LAKE WEST-21337	1/19	0	0.00	0	0	0
		2/19	0	0.00	0	0	0
		3/19	0	0.00	0	0	0
		4/19	0	0.00	0	0	0
		5/19	0	0.00	0	0	0
		6/19	0	0.00	0	0	0
		7/19	0	0.00	0	0	0
		8/19	0	0.00	0	0	0
		9/19	0	0.00	0	0	0
		10/19	0	0.00	0	0	0
		11/19	0	0.00	0	0	0
		12/19	0	0.00	0	0	0
	0		0				
WARD LAKE ENERGY	BOND D2-19	1/19	0	0.00	0	0	0
		2/19	0	0.00	0	0	0
		3/19	0	0.00	0	0	0
		4/19	0	0.00	0	0	0
		5/19	0	0.00	0	0	0
		6/19	0	0.00	0	0	0
		7/19	0	0.00	0	0	0
		8/19	0	0.00	0	0	0
		9/19	0	0.00	0	0	0
		10/19	0	0.00	0	0	0
		11/19	0	0.00	0	0	0
		12/19	0	0.00	0	0	0
	0		0				
WARD LAKE ENERGY	BRILEY 26	1/19	19,106	18.11	2,583	22	28
		2/19	17,072	18.11	2,041	22	28
		3/19	18,298	18.11	2,389	22	27
		4/19	18,386	18.11	2,230	22	28
		5/19	19,548	18.11	2,331	22	29
		6/19	18,871	18.11	2,393	22	29
		7/19	19,547	18.11	1,972	22	29
		8/19	19,769	18.11	1,985	22	29
		9/19	19,369	18.11	1,950	22	29
		10/19	19,542	18.11	2,029	21	30
		11/19	18,883	18.11	2,075	21	30
		12/19	18,991	18.11	2,135	21	29
	227,382		26,113				
WARD LAKE ENERGY	BRILEY 8	1/19	10,552	6.07	14,842	24	14
		2/19	9,106	6.07	14,479	24	14
		3/19	9,595	6.07	12,982	23	13
		4/19	8,697	6.07	12,657	23	13

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BRILEY 8	5/19	10,038	6.07	12,599	23	14
		6/19	9,893	6.07	12,702	23	14
		7/19	10,578	6.07	12,894	23	15
		8/19	10,177	6.07	12,103	23	14
		9/19	9,999	6.07	11,280	23	14
		10/19	9,835	6.07	11,592	23	14
		11/19	10,069	6.07	11,077	20	17
		12/19	10,378	6.07	10,641	20	17
					118,917		149,848
WARD LAKE ENERGY	CANADA CREEK RANCH	1/19	5,879	5.58	13,382	31	6
		2/19	5,494	5.58	11,368	31	6
		3/19	6,118	5.58	12,377	31	6
		4/19	5,838	5.58	12,334	31	6
		5/19	5,937	5.58	12,075	31	6
		6/19	5,789	5.58	11,342	31	6
		7/19	5,996	5.58	9,986	31	6
		8/19	5,610	5.58	9,492	31	6
		9/19	5,515	5.58	10,133	31	6
		10/19	5,685	5.58	10,352	31	6
		11/19	5,599	5.58	9,106	31	6
		12/19	5,605	5.58	8,731	31	6
					69,065		130,678
WARD LAKE ENERGY	CHARLTON 11	1/19	128	21.76	0	17	0
		2/19	66	21.76	0	17	0
		3/19	56	21.76	6	17	0
		4/19	95	21.76	0	17	0
		5/19	102	21.76	0	17	0
		6/19	61	21.76	0	17	0
		7/19	80	21.76	0	17	0
		8/19	66	21.76	0	17	0
		9/19	59	21.76	0	17	0
		10/19	129	21.76	10	17	0
		11/19	125	21.76	0	17	0
		12/19	144	21.76	0	17	0
			1,111		16		
WARD LAKE ENERGY	CHARLTON 12	1/19	2,354	25.47	0	18	4
		2/19	2,015	25.47	0	18	4
		3/19	2,336	25.47	0	18	4
		4/19	2,869	25.47	60	18	5
		5/19	2,825	25.47	0	18	5
		6/19	2,556	25.47	0	18	5
		7/19	2,635	25.47	0	18	5
		8/19	2,594	25.47	0	18	5
		9/19	2,160	25.47	0	18	4
		10/19	2,410	25.47	0	18	4
		11/19	2,545	25.47	0	18	5
		12/19	2,505	25.47	0	18	4

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			29,804			60	
WARD LAKE ENERGY	CHARLTON 15	1/19	954	22.69	0	1	31
		2/19	876	22.69	0	1	31
		3/19	894	22.69	0	1	29
		4/19	1,147	22.69	0	1	38
		5/19	1,149	22.69	0	1	37
		6/19	1,134	22.69	0	1	38
		7/19	1,163	22.69	0	1	38
		8/19	1,193	22.69	0	1	38
		9/19	985	22.69	0	1	33
		10/19	994	22.69	0	1	32
		11/19	1,154	22.69	0	1	38
		12/19	1,228	22.69	0	1	40
			12,871			0	
WARD LAKE ENERGY	CHARLTON 19	1/19	2,187	12.11	2,182	21	3
		2/19	1,233	12.11	2,283	21	2
		3/19	1,727	12.10	2,471	21	3
		4/19	1,497	12.11	1,971	21	2
		5/19	1,974	12.11	2,473	21	3
		6/19	1,850	12.11	2,342	21	3
		7/19	1,678	12.11	2,455	21	3
		8/19	1,918	12.11	2,268	21	3
		9/19	1,759	12.10	1,947	21	3
		10/19	2,077	12.10	2,015	21	3
		11/19	2,289	12.11	2,032	21	4
		12/19	2,091	12.11	2,148	21	3
			22,280			26,587	
WARD LAKE ENERGY	CHARLTON 2	1/19	0	0.00	0	0	0
		2/19	0	0.00	0	0	0
		3/19	0	0.00	0	0	0
		4/19	0	0.00	0	0	0
		5/19	0	0.00	0	0	0
		6/19	0	0.00	0	0	0
		7/19	0	0.00	0	0	0
		8/19	0	0.00	0	0	0
		9/19	0	0.00	0	0	0
		10/19	0	0.00	0	0	0
		11/19	0	0.00	0	0	0
		12/19	0	0.00	0	0	0
			0			0	
WARD LAKE ENERGY	CHARLTON 21	1/19	0	0.00	0	0	0
		2/19	0	0.00	0	0	0
		3/19	0	0.00	0	0	0
		4/19	0	0.00	0	0	0
		5/19	0	0.00	0	0	0
		6/19	0	0.00	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			0		0		
WARD LAKE ENERGY	CHARLTON 22 (NORTH)	1/19	5,925	16.11	3,694	18	11
		2/19	5,335	16.11	3,499	18	11
		3/19	5,715	16.11	3,813	18	10
		4/19	5,556	16.11	3,640	18	10
		5/19	5,945	16.11	3,773	18	11
		6/19	5,805	16.11	3,093	18	11
		7/19	6,226	16.11	3,778	18	11
		8/19	5,949	16.11	3,786	18	11
		9/19	5,498	16.11	2,724	18	10
		10/19	6,223	16.11	3,801	18	11
		11/19	6,128	16.11	3,627	18	11
		12/19	6,300	16.11	3,726	18	11
			70,605		42,954		
WARD LAKE ENERGY	CHARLTON 31	1/19	8,608	7.88	3,387	14	20
		2/19	7,930	7.88	1,333	14	20
		3/19	8,518	7.88	782	14	20
		4/19	8,398	7.88	725	14	20
		5/19	8,892	7.88	1,180	14	20
		6/19	8,451	7.88	965	14	20
		7/19	8,297	7.88	659	14	19
		8/19	8,714	7.88	1,388	14	20
		9/19	8,345	7.88	367	14	20
		10/19	8,504	7.88	319	14	20
		11/19	8,034	7.88	672	14	19
		12/19	7,972	7.88	1,200	14	18
			100,663		12,977		
WARD LAKE ENERGY	CHARLTON 32B	1/19	570	19.51	0	2	9
		2/19	590	19.51	0	2	11
		3/19	707	19.51	0	2	11
		4/19	643	19.51	0	2	11
		5/19	616	19.51	0	2	10
		6/19	560	19.51	0	2	9
		7/19	567	19.51	0	2	9
		8/19	605	19.51	0	2	10
		9/19	550	19.51	0	2	9
		10/19	563	19.51	0	2	9
		11/19	538	19.51	0	2	9
		12/19	552	19.51	0	2	9
			7,061		0		
WARD LAKE ENERGY	CHARLTON 34	1/19	1,683	22.81	0	6	9
		2/19	1,474	22.81	0	6	9
		3/19	1,545	22.81	0	6	8
		4/19	1,491	22.81	0	6	8
		5/19	1,560	22.81	0	6	8
		6/19	1,548	22.81	0	6	9
		7/19	1,676	22.81	0	6	9

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	CHARLTON 34	8/19	1,846	22.81	0	6	10
		9/19	2,047	22.81	0	6	11
		10/19	2,087	22.81	0	6	11
		11/19	1,894	22.81	0	6	11
		12/19	1,791	22.81	0	6	10
				20,642		0	
WARD LAKE ENERGY	CHARLTON 35	1/19	6,224	23.02	1,100	12	17
		2/19	5,573	23.02	1	12	17
		3/19	6,016	23.02	0	12	16
		4/19	6,035	23.02	0	12	17
		5/19	6,211	23.02	0	12	17
		6/19	6,184	23.02	0	12	17
		7/19	6,464	23.02	0	12	17
		8/19	6,464	23.02	0	12	17
		9/19	6,179	23.02	55	12	17
		10/19	6,278	23.02	0	12	17
		11/19	6,080	23.02	0	12	17
		12/19	6,065	23.02	0	12	16
		73,773		1,156			
WARD LAKE ENERGY	CHARLTON 4 (SOUTH)	1/19	4,465	24.74	0	13	11
		2/19	3,758	24.74	45	13	10
		3/19	4,368	24.74	0	13	11
		4/19	3,898	24.74	0	13	10
		5/19	4,193	24.74	0	13	10
		6/19	4,533	24.74	0	13	12
		7/19	4,774	24.74	0	13	12
		8/19	4,832	24.74	30	13	12
		9/19	4,755	24.74	0	13	12
		10/19	4,738	24.74	0	13	12
		11/19	4,584	24.74	0	13	12
		12/19	4,678	24.74	0	13	12
		53,576		75			
WARD LAKE ENERGY	CHARLTON 5 (SOUTH)	1/19	12,989	10.31	1,678	12	35
		2/19	11,186	10.31	1,408	12	33
		3/19	13,354	10.31	5,494	12	36
		4/19	12,898	10.31	4,455	12	36
		5/19	13,322	10.31	3,694	12	36
		6/19	12,257	10.31	2,996	12	34
		7/19	12,462	10.31	3,002	12	33
		8/19	12,067	10.31	2,507	12	32
		9/19	12,087	10.31	3,426	12	34
		10/19	12,387	10.31	2,616	12	33
		11/19	11,577	10.31	4,735	12	32
		12/19	12,131	10.31	5,193	12	33
		148,717		41,204			
WARD LAKE ENERGY	CHARLTON 9	1/19	182	16.30	0	8	1
		2/19	183	16.30	0	8	1

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	CHARLTON 9	3/19	151	16.30	0	8	1
		4/19	162	16.30	430	8	1
		5/19	153	16.30	125	8	1
		6/19	134	16.30	0	8	1
		7/19	104	16.30	0	8	0
		8/19	84	16.30	0	8	0
		9/19	49	16.30	0	8	0
		10/19	43	16.30	25	8	0
		11/19	39	16.30	20	8	0
		12/19	49	16.30	0	8	0
			1,333		600		
WARD LAKE ENERGY	CHESTER 10	1/19	1,845	23.78	0	7	8
		2/19	1,644	23.78	0	7	8
		3/19	1,883	23.78	0	7	9
		4/19	1,897	23.78	0	7	9
		5/19	1,959	23.78	0	7	9
		6/19	1,923	23.78	0	7	9
		7/19	1,976	23.78	0	7	9
		8/19	2,010	23.78	0	7	9
		9/19	1,978	23.78	0	7	9
		10/19	2,033	23.78	0	7	9
		11/19	1,844	23.78	0	7	9
		12/19	1,802	23.78	0	7	8
			22,794		0		
WARD LAKE ENERGY	CHESTER 18	1/19	11,177	17.78	566	52	7
		2/19	10,131	17.78	485	52	7
		3/19	11,004	17.78	384	52	7
		4/19	10,312	17.78	271	52	7
		5/19	10,694	17.78	691	52	7
		6/19	10,422	17.78	604	52	7
		7/19	10,114	17.78	687	52	6
		8/19	9,899	17.78	388	52	6
		9/19	9,597	17.78	124	52	6
		10/19	9,398	17.78	542	52	6
		11/19	10,271	17.78	513	52	7
		12/19	9,722	17.78	383	52	6
			122,741		5,638		
WARD LAKE ENERGY	CHESTER 22	1/19	6,793	18.09	182	24	9
		2/19	6,763	18.09	100	24	10
		3/19	7,775	18.09	127	24	10
		4/19	7,082	18.09	113	24	10
		5/19	7,470	18.09	115	24	10
		6/19	7,346	18.09	123	24	10
		7/19	7,776	18.09	136	24	10
		8/19	7,736	18.09	151	24	10
		9/19	7,513	18.09	140	24	10
		10/19	7,649	18.09	132	24	10
11/19	7,373	18.09	124	24	10		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	CHESTER 22	12/19	7,653	18.09	129	24	10
			88,929		1,572		
WARD LAKE ENERGY	CHESTER 23	1/19	10,048	6.41	1,347	25	13
		2/19	9,229	6.41	1,315	25	13
		3/19	10,602	6.41	1,441	25	14
		4/19	10,045	6.41	1,389	25	13
		5/19	10,399	6.41	1,330	25	13
		6/19	10,066	6.41	1,754	25	13
		7/19	10,370	6.41	1,455	25	13
		8/19	10,558	6.41	1,664	25	14
		9/19	10,112	6.41	1,181	25	13
		10/19	10,018	6.41	0	25	13
		11/19	9,141	6.41	0	25	12
		12/19	9,242	6.41	0	25	12
			119,830		12,876		
WARD LAKE ENERGY	CHESTER 27	1/19	1,768	23.11	0	5	11
		2/19	1,855	23.11	0	5	13
		3/19	2,231	23.11	0	5	14
		4/19	1,976	23.11	0	5	13
		5/19	2,102	23.11	0	5	14
		6/19	2,047	23.11	0	5	14
		7/19	2,171	23.11	0	5	14
		8/19	2,049	23.11	0	5	13
		9/19	1,533	23.11	0	5	10
		10/19	1,881	23.11	0	5	12
		11/19	1,559	23.11	0	5	10
		12/19	1,211	23.11	0	5	8
			22,383		0		
WARD LAKE ENERGY	COE C4-34	1/19	1,042	10.13	826	1	34
		2/19	847	10.13	642	1	30
		3/19	774	10.13	577	1	25
		4/19	831	10.13	527	1	28
		5/19	791	10.13	524	1	26
		6/19	732	10.13	510	1	24
		7/19	738	10.13	528	1	24
		8/19	764	10.13	470	1	25
		9/19	1,000	10.13	390	1	33
		10/19	800	10.13	570	1	26
		11/19	775	10.13	513	1	26
		12/19	811	10.13	514	1	26
			9,905		6,591		
WARD LAKE ENERGY	DEAN	1/19	3,549	12.56	0	4	29
		2/19	2,500	12.56	0	4	22
		3/19	2,123	12.56	0	4	17
		4/19	1,609	12.56	0	4	13
		5/19	1,479	12.56	0	2	24
		6/19	1,151	12.56	0	2	19

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	DEAN	7/19	1,040	12.56	35	1	34
		8/19	1,126	12.56	0	1	36
		9/19	1,062	12.56	0	1	35
		10/19	1,108	12.56	0	2	18
		11/19	1,607	12.56	24	3	18
		12/19	1,884	12.56	0	3	20
					20,238		59
WARD LAKE ENERGY	DOVER 24	1/19	293	15.51	2,493	3	3
		2/19	218	15.51	2,390	3	3
		3/19	264	15.51	2,746	3	3
		4/19	233	15.51	2,336	3	3
		5/19	276	15.51	2,701	3	3
		6/19	281	15.51	2,613	3	3
		7/19	212	15.51	2,216	3	2
		8/19	0	0.00	0	0	0
		9/19	0	0.00	0	0	0
		10/19	0	0.00	0	0	0
		11/19	0	0.00	0	0	0
		12/19	152	15.51	1,484	1	5
					1,929		18,979
WARD LAKE ENERGY	EDGEWOOD CLUB EAST	1/19	9,842	15.31	0	12	26
		2/19	8,864	15.31	615	12	26
		3/19	10,105	15.31	518	12	27
		4/19	9,812	15.31	495	12	27
		5/19	10,118	15.31	0	12	27
		6/19	9,578	15.31	630	12	27
		7/19	9,980	15.31	635	12	27
		8/19	10,262	15.31	0	12	28
		9/19	10,160	15.31	658	12	28
		10/19	9,930	15.31	622	12	27
		11/19	9,506	15.31	561	12	26
		12/19	9,616	15.31	498	12	26
					117,773		5,232
WARD LAKE ENERGY	EDGEWOOD CLUB WEST	1/19	18,592	0.00	0	15	40
		2/19	17,191	0.00	1,161	15	41
		3/19	18,592	0.00	927	15	40
		4/19	18,511	0.00	912	15	41
		5/19	19,185	0.00	0	15	41
		6/19	18,816	0.00	1,209	15	42
		7/19	19,688	0.00	1,223	15	42
		8/19	19,587	0.00	0	15	42
		9/19	18,838	0.00	1,191	15	42
		10/19	19,572	0.00	1,200	15	42
		11/19	19,030	0.00	1,099	15	42
		12/19	19,363	0.00	980	15	42
					226,965		9,902
WARD LAKE ENERGY	ELEVENTWELVE	1/19	0	0.00	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENERGY	ELEVEN/TWELVE	2/19	0	0.00	0	0	0		
		3/19	0	0.00	0	0	0		
		4/19	0	0.00	0	0	0		
		5/19	0	0.00	0	0	0		
		6/19	0	0.00	0	0	0		
		7/19	0	0.00	0	0	0		
		8/19	0	0.00	0	0	0		
		9/19	0	0.00	0	0	0		
		10/19	0	0.00	0	0	0		
		11/19	0	0.00	0	0	0		
		12/19	0	0.00	0	0	0		
					0		0		
		WARD LAKE ENERGY	ELMAC HILLS 7	1/19	5,403	4.62	374	1	174
2/19	4,609			4.63	252	1	165		
3/19	4,736			4.63	101	1	153		
4/19	4,285			4.63	0	1	143		
5/19	4,608			4.62	0	1	149		
6/19	4,462			4.63	0	1	149		
7/19	4,693			4.63	0	1	151		
8/19	4,604			4.63	0	1	149		
9/19	4,545			4.63	0	1	152		
10/19	4,679			4.63	0	1	151		
11/19	4,516			4.63	0	1	151		
12/19	4,485			4.63	0	1	145		
					55,625		727		
WARD LAKE ENERGY	GIRVEN	1/19	0	0.00	0	0	0		
		2/19	0	0.00	0	0	0		
		3/19	0	0.00	0	0	0		
		4/19	0	0.00	0	0	0		
		5/19	0	0.00	0	0	0		
		6/19	0	0.00	0	0	0		
		7/19	0	0.00	0	0	0		
		8/19	0	0.00	0	0	0		
		9/19	0	0.00	0	0	0		
		10/19	0	0.00	0	0	0		
		11/19	0	0.00	0	0	0		
		12/19	0	0.00	0	0	0		
					0		0		
WARD LAKE ENERGY	GIRVEN 11-6	1/19	0	0.00	0	0	0		
		2/19	0	0.00	0	0	0		
		3/19	0	0.00	0	0	0		
		4/19	0	0.00	0	0	0		
		5/19	0	0.00	0	0	0		
		6/19	0	0.00	0	0	0		
		7/19	0	0.00	0	0	0		
		8/19	0	0.00	0	0	0		
		9/19	0	0.00	0	0	0		
		10/19	0	0.00	0	0	0		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	GIRVEN 11-6	11/19	0	0.00	0	0	0
		12/19	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	GUSTAFSON	1/19	3,532	10.13	2,798	4	28
		2/19	2,988	10.13	2,267	4	27
		3/19	3,699	10.13	2,757	4	30
		4/19	3,980	10.13	2,523	4	33
		5/19	3,822	10.13	2,532	4	31
		6/19	3,479	10.13	2,424	4	29
		7/19	3,479	10.13	2,491	4	28
		8/19	3,461	10.13	2,129	4	28
		9/19	2,776	10.13	1,083	4	23
		10/19	3,287	10.13	2,340	4	26
		11/19	3,684	10.13	2,440	4	31
		12/19	3,928	10.13	2,492	4	32
			42,115		28,276		
WARD LAKE ENERGY	HAYES 12	1/19	3,481	20.08	0	10	11
		2/19	3,100	20.08	0	10	11
		3/19	3,257	20.08	0	10	10
		4/19	3,136	20.08	33	10	10
		5/19	3,227	20.08	0	10	10
		6/19	3,367	20.08	0	10	11
		7/19	3,422	20.08	23	10	11
		8/19	3,542	20.08	0	10	11
		9/19	3,445	20.08	19	10	11
		10/19	3,458	20.08	10	10	11
		11/19	3,316	20.08	0	10	11
		12/19	2,826	20.08	0	10	9
			39,577		85		
WARD LAKE ENERGY	HOWES B4-21	1/19	0	0.00	0	0	0
		2/19	0	0.00	0	0	0
		3/19	0	0.00	0	0	0
		4/19	0	0.00	0	0	0
		5/19	0	0.00	0	0	0
		6/19	0	0.00	0	0	0
		7/19	0	0.00	0	0	0
		8/19	0	0.00	0	0	0
		9/19	0	0.00	0	0	0
		10/19	0	0.00	0	0	0
		11/19	0	0.00	0	0	0
		12/19	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	HOWES/VILLAGE	1/19	2,449	10.61	3,562	2	39
		2/19	2,154	10.61	3,194	2	38
		3/19	2,482	10.61	3,519	2	40
		4/19	2,696	10.61	3,090	2	45
		5/19	2,578	10.61	3,218	2	42

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	HOWES/VILLAGE	6/19	2,304	10.61	2,939	2	38
		7/19	2,188	10.61	2,577	2	35
		8/19	1,967	10.61	2,134	2	32
		9/19	1,798	10.61	1,645	2	30
		10/19	1,790	10.61	2,561	1	58
		11/19	1,481	10.61	2,582	1	49
		12/19	1,422	10.61	2,627	1	46
					25,309		33,648
WARD LAKE ENERGY	JOHNSON 35	1/19	1,777	10.13	1,408	1	57
		2/19	1,423	10.13	1,080	1	51
		3/19	1,552	10.13	1,157	1	50
		4/19	1,821	10.13	1,154	1	61
		5/19	1,740	10.13	1,153	1	56
		6/19	1,407	10.13	980	1	47
		7/19	672	10.13	481	1	22
		8/19	560	10.13	345	1	18
		9/19	362	10.13	141	1	12
		10/19	1,645	10.13	1,171	1	53
		11/19	1,746	10.13	1,157	1	58
		12/19	1,790	10.13	1,135	1	58
					16,495		11,362
WARD LAKE ENERGY	JOHNSON B1-35	1/19	1,566	10.13	1,241	1	51
		2/19	1,328	10.13	1,007	1	47
		3/19	1,140	10.13	849	1	37
		4/19	489	10.13	310	1	16
		5/19	577	10.13	382	1	19
		6/19	407	10.13	284	1	14
		7/19	187	10.13	134	1	6
		8/19	125	10.13	77	1	4
		9/19	65	10.13	26	1	2
		10/19	812	10.13	578	1	26
		11/19	1,058	10.13	701	1	35
		12/19	1,065	10.13	676	1	34
					8,819		6,265
WARD LAKE ENERGY	KALEVA	1/19	5,642	10.61	8,206	3	61
		2/19	4,697	10.61	6,964	3	56
		3/19	3,569	10.61	4,984	3	38
		4/19	3,261	10.61	3,742	3	36
		5/19	1,732	10.61	2,163	3	19
		6/19	956	10.61	1,235	3	11
		7/19	777	10.61	915	3	8
		8/19	481	10.61	523	3	5
		9/19	918	10.61	843	3	10
		10/19	2,053	10.61	2,987	3	22
		11/19	3,729	10.61	6,516	3	41
		12/19	4,241	10.61	7,836	3	46
					32,056		46,914

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	KITCHEN A1-35	1/19	123	7.04	20	1	4
		2/19	116	7.04	19	1	4
		3/19	132	7.04	22	1	4
		4/19	129	7.04	21	1	4
		5/19	111	7.04	18	1	4
		6/19	65	7.04	10	1	2
		7/19	44	7.04	7	1	1
		8/19	33	7.04	5	1	1
		9/19	32	7.04	5	1	1
		10/19	46	7.04	8	1	1
		11/19	76	7.04	12	1	3
		12/19	14	7.04	2	1	0
					921		149
WARD LAKE ENERGY	KITCHEN B1-33	1/19	1,430	7.04	230	1	46
		2/19	1,261	7.04	208	1	45
		3/19	1,362	7.04	225	1	44
		4/19	1,329	7.04	218	1	44
		5/19	1,327	7.04	219	1	43
		6/19	1,184	7.04	183	1	39
		7/19	1,262	7.04	210	1	41
		8/19	1,291	7.04	214	1	42
		9/19	1,226	7.04	207	1	41
		10/19	1,306	7.04	217	1	42
		11/19	1,338	7.04	213	1	45
		12/19	1,316	7.04	212	1	42
					15,632		2,556
WARD LAKE ENERGY	KITCHEN B3-33	1/19	266	7.04	43	1	9
		2/19	245	7.04	40	1	9
		3/19	283	7.04	47	1	9
		4/19	268	7.04	44	1	9
		5/19	270	7.04	44	1	9
		6/19	245	7.04	38	1	8
		7/19	243	7.04	41	1	8
		8/19	222	7.04	37	1	7
		9/19	189	7.04	32	1	6
		10/19	192	7.04	32	1	6
		11/19	187	7.04	30	1	6
		12/19	191	7.04	31	1	6
					2,801		459
WARD LAKE ENERGY	KITCHEN C1-3	1/19	731	7.04	118	1	24
		2/19	658	7.04	108	1	24
		3/19	715	7.04	118	1	23
		4/19	687	7.04	113	1	23
		5/19	732	7.04	121	1	24
		6/19	700	7.04	108	1	23
		7/19	717	7.04	119	1	23
		8/19	705	7.04	117	1	23
		9/19	657	7.04	111	1	22

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	KITCHEN C1-3	10/19	695	7.04	115	1	22
		11/19	658	7.04	105	1	22
		12/19	652	7.04	105	1	21
			8,307		1,358		
WARD LAKE ENERGY	KITCHEN C1-33	1/19	788	7.04	127	1	25
		2/19	703	7.04	116	1	25
		3/19	800	7.04	132	1	26
		4/19	767	7.04	126	1	26
		5/19	766	7.04	126	1	25
		6/19	735	7.04	113	1	25
		7/19	764	7.04	127	1	25
		8/19	799	7.04	132	1	26
		9/19	740	7.04	125	1	25
		10/19	728	7.04	121	1	23
		11/19	720	7.04	115	1	24
		12/19	756	7.04	122	1	24
	9,066		1,482				
WARD LAKE ENERGY	KITCHEN C1-35	1/19	593	7.04	96	1	19
		2/19	576	7.04	95	1	21
		3/19	612	7.04	101	1	20
		4/19	570	7.04	93	1	19
		5/19	557	7.04	92	1	18
		6/19	508	7.04	78	1	17
		7/19	524	7.04	87	1	17
		8/19	487	7.04	81	1	16
		9/19	417	7.04	71	1	14
		10/19	439	7.04	73	1	14
		11/19	420	7.04	67	1	14
		12/19	448	7.04	72	1	14
	6,151		1,006				
WARD LAKE ENERGY	KITCHEN C2-3	1/19	423	7.04	68	1	14
		2/19	383	7.04	63	1	14
		3/19	408	7.04	67	1	13
		4/19	378	7.04	62	1	13
		5/19	374	7.04	62	1	12
		6/19	362	7.04	56	1	12
		7/19	421	7.04	70	1	14
		8/19	488	7.04	81	1	16
		9/19	444	7.04	75	1	15
		10/19	410	7.04	68	1	13
		11/19	407	7.04	65	1	14
		12/19	361	7.04	58	1	12
	4,859		795				
WARD LAKE ENERGY	KITCHEN C4-34	1/19	281	7.04	45	1	9
		2/19	261	7.04	43	1	9
		3/19	301	7.04	50	1	10
		4/19	278	7.04	46	1	9

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	KITCHEN C4-34	5/19	276	7.04	45	1	9
		6/19	251	7.04	39	1	8
		7/19	247	7.04	41	1	8
		8/19	243	7.04	40	1	8
		9/19	220	7.04	37	1	7
		10/19	225	7.04	37	1	7
		11/19	249	7.04	40	1	8
		12/19	239	7.04	39	1	8
					3,071		502
WARD LAKE ENERGY	KITCHEN D1-33	1/19	748	7.04	120	1	24
		2/19	689	7.04	114	1	25
		3/19	751	7.04	124	1	24
		4/19	708	7.04	116	1	24
		5/19	728	7.04	120	1	23
		6/19	687	7.04	106	1	23
		7/19	704	7.04	117	1	23
		8/19	694	7.04	115	1	22
		9/19	650	7.04	110	1	22
		10/19	689	7.04	114	1	22
		11/19	678	7.04	108	1	23
		12/19	701	7.04	113	1	23
					8,427		1,377
WARD LAKE ENERGY	KITCHEN D1-4	1/19	1,745	7.04	281	1	56
		2/19	1,619	7.04	267	1	58
		3/19	1,779	7.04	294	1	57
		4/19	1,647	7.04	270	1	55
		5/19	1,673	7.04	276	1	54
		6/19	1,596	7.04	246	1	53
		7/19	1,670	7.04	279	1	54
		8/19	1,635	7.04	271	1	53
		9/19	1,520	7.04	257	1	51
		10/19	1,615	7.04	268	1	52
		11/19	1,559	7.04	248	1	52
		12/19	1,624	7.04	262	1	52
					19,682		3,219
WARD LAKE ENERGY	KITCHEN D3-33	1/19	1,615	7.04	260	1	52
		2/19	1,445	7.04	238	1	52
		3/19	1,590	7.04	262	1	51
		4/19	1,500	7.04	246	1	50
		5/19	1,540	7.04	254	1	50
		6/19	1,519	7.04	234	1	51
		7/19	1,608	7.04	268	1	52
		8/19	1,590	7.04	263	1	51
		9/19	1,439	7.04	244	1	48
		10/19	1,440	7.04	239	1	46
		11/19	1,365	7.04	217	1	46
		12/19	1,564	7.04	252	1	50

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			18,215		2,977		
WARD LAKE ENERGY	KITCHEN D4-34	1/19	381	7.04	61	1	12
		2/19	353	7.04	58	1	13
		3/19	427	7.04	70	1	14
		4/19	426	7.04	70	1	14
		5/19	446	7.04	73	1	14
		6/19	408	7.04	63	1	14
		7/19	397	7.04	66	1	13
		8/19	396	7.04	66	1	13
		9/19	357	7.04	60	1	12
		10/19	358	7.04	59	1	12
		11/19	367	7.04	58	1	12
		12/19	387	7.04	62	1	12
			4,703		766		
WARD LAKE ENERGY	LIVINGSTON 34	1/19	9,911	14.43	0	11	29
		2/19	8,710	14.43	0	11	28
		3/19	9,630	14.43	0	11	28
		4/19	9,439	14.43	0	11	29
		5/19	9,871	14.43	0	11	29
		6/19	9,756	14.43	0	11	30
		7/19	10,009	14.43	0	11	29
		8/19	9,598	14.43	0	11	28
		9/19	9,384	14.43	0	11	28
		10/19	9,831	14.43	140	11	29
		11/19	8,932	14.43	96	11	27
		12/19	8,755	14.43	87	11	26
			113,826		323		
WARD LAKE ENERGY	LUM	1/19	3,468	10.13	2,748	1	112
		2/19	3,011	10.13	2,285	1	108
		3/19	3,043	10.13	2,267	1	98
		4/19	3,327	10.13	2,109	1	111
		5/19	3,134	10.13	2,076	1	101
		6/19	2,881	10.13	2,007	1	96
		7/19	2,869	10.13	2,054	1	93
		8/19	2,849	10.13	1,753	1	92
		9/19	3,099	10.13	1,209	1	103
		10/19	2,981	10.13	2,122	1	96
		11/19	3,225	10.13	2,136	1	108
		12/19	3,415	10.13	2,166	1	110
			37,302		24,932		
WARD LAKE ENERGY	MAPLE GROVE 6	1/19	0	0.00	0	0	0
		2/19	0	0.00	0	0	0
		3/19	0	0.00	0	0	0
		4/19	0	0.00	0	0	0
		5/19	0	0.00	0	0	0
		6/19	0	0.00	0	0	0
		7/19	0	0.00	0	0	0

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	MAPLE GROVE 6	8/19	0	0.00	0	0	0
		9/19	0	0.00	0	0	0
		10/19	0	0.00	0	0	0
		11/19	0	0.00	0	0	0
		12/19	0	0.00	0	0	0
					0		0
WARD LAKE ENERGY	MAPLE GROVE 7	1/19	440	12.56	0	1	14
		2/19	377	12.56	0	1	13
		3/19	391	12.56	0	1	13
		4/19	218	12.56	0	1	7
		5/19	317	12.56	0	1	10
		6/19	280	12.56	0	1	9
		7/19	286	12.56	10	1	9
		8/19	261	12.56	0	1	8
		9/19	228	12.56	0	1	8
		10/19	173	12.56	0	1	6
		11/19	45	12.56	1	1	2
		12/19	24	12.56	0	1	1
			3,040		11		
WARD LAKE ENERGY	MATTISON	1/19	0	0.00	0	0	0
		2/19	0	0.00	0	0	0
		3/19	0	0.00	0	0	0
		4/19	0	0.00	0	0	0
		5/19	0	0.00	0	0	0
		6/19	0	0.00	0	0	0
		7/19	0	0.00	0	0	0
		8/19	0	0.00	0	0	0
		9/19	0	0.00	0	0	0
		10/19	0	0.00	0	0	0
		11/19	0	0.00	0	0	0
		12/19	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	MAXEY ET AL	1/19	0	0.00	0	0	0
		2/19	0	0.00	0	0	0
		3/19	0	0.00	0	0	0
		4/19	0	0.00	0	0	0
		5/19	0	0.00	0	0	0
		6/19	0	0.00	0	0	0
		7/19	0	0.00	0	0	0
		8/19	0	0.00	0	0	0
		9/19	0	0.00	0	0	0
		10/19	0	0.00	0	0	0
		11/19	0	0.00	0	0	0
		12/19	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	MID KITCHEN FARMS	1/19	11,810	7.04	1,903	15	25
		2/19	10,755	7.04	1,772	15	26

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	MID KITCHEN FARMS	3/19	11,657	7.04	1,924	15	25
		4/19	11,236	7.04	1,844	15	25
		5/19	11,442	7.04	1,885	15	25
		6/19	10,879	7.04	1,678	15	24
		7/19	11,120	7.04	1,854	15	24
		8/19	11,136	7.04	1,845	14	26
		9/19	10,548	7.04	1,785	14	25
		10/19	11,041	7.04	1,835	14	25
		11/19	10,846	7.04	1,725	14	26
		12/19	11,285	7.04	1,821	13	28
			133,755		21,871		
WARD LAKE ENERGY	MID KITCHEN FARMS-PHAS	1/19	17,686	7.04	2,850	14	41
		2/19	16,172	7.04	2,665	14	41
		3/19	17,576	7.04	2,902	14	40
		4/19	17,071	7.04	2,802	14	41
		5/19	17,622	7.04	2,904	14	41
		6/19	17,001	7.04	2,623	14	40
		7/19	17,871	7.04	2,980	14	41
		8/19	17,963	7.04	2,976	14	41
		9/19	16,838	7.04	2,849	14	40
		10/19	17,530	7.04	2,913	14	40
		11/19	17,152	7.04	2,728	14	41
		12/19	17,801	7.04	2,873	14	41
			208,283		34,065		
WARD LAKE ENERGY	MONTY 35	1/19	3,343	6.07	4,703	6	18
		2/19	2,988	6.07	4,744	6	18
		3/19	3,375	6.07	4,567	6	18
		4/19	3,721	6.07	5,416	6	21
		5/19	4,047	6.07	5,081	6	22
		6/19	4,016	6.07	5,157	6	22
		7/19	4,117	6.07	5,016	6	22
		8/19	3,457	6.07	4,109	6	19
		9/19	3,600	6.07	4,060	6	20
		10/19	3,602	6.07	4,242	6	19
		11/19	3,742	6.07	4,116	6	21
		12/19	3,654	6.07	3,748	6	20
			43,662		54,959		
WARD LAKE ENERGY	MONTY 36	1/19	3,534	6.07	4,971	4	28
		2/19	3,141	6.07	4,983	4	28
		3/19	3,546	6.07	4,799	4	29
		4/19	3,099	6.07	4,512	4	26
		5/19	3,343	6.07	4,196	4	27
		6/19	3,214	6.07	4,125	4	27
		7/19	3,016	6.07	3,673	4	24
		8/19	2,504	6.07	2,973	4	20
		9/19	2,700	6.07	3,045	4	23
		10/19	2,687	6.07	3,159	4	22
		11/19	3,047	6.07	3,350	4	25

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	MONTY 36	12/19	2,916	6.07	2,990	4	24
			36,747		46,776		
WARD LAKE ENERGY	MUD LAKE	1/19	1,303	10.61	1,895	2	21
		2/19	1,105	10.61	1,637	2	20
		3/19	1,313	10.61	1,861	2	21
		4/19	1,540	10.61	1,765	2	26
		5/19	1,460	10.61	1,823	2	24
		6/19	1,307	10.61	1,666	2	22
		7/19	1,306	10.61	1,537	2	21
		8/19	1,308	10.61	1,420	2	21
		9/19	824	10.61	751	2	14
		10/19	1,044	10.61	1,493	2	17
		11/19	876	10.61	1,529	1	29
		12/19	878	10.61	1,621	1	28
			14,264		18,998		
WARD LAKE ENERGY	MUD LAKE 16/17	1/19	7,587	10.61	11,036	5	49
		2/19	6,684	10.61	9,923	5	48
		3/19	7,423	10.61	10,532	5	48
		4/19	8,227	10.61	9,431	5	55
		5/19	8,299	10.61	10,362	5	54
		6/19	8,178	10.61	10,422	5	55
		7/19	8,443	10.61	9,941	5	54
		8/19	8,850	10.61	9,606	5	57
		9/19	6,382	10.61	5,807	5	43
		10/19	9,037	10.61	13,003	5	58
		11/19	6,878	10.61	12,009	5	46
		12/19	6,798	10.61	12,569	5	44
			92,786		124,641		
WARD LAKE ENERGY	MUD LAKE 17/20	1/19	5,836	10.61	8,491	3	63
		2/19	4,946	10.61	7,384	3	59
		3/19	4,530	10.61	6,471	3	49
		4/19	5,170	10.61	5,925	3	57
		5/19	5,235	10.61	6,535	3	56
		6/19	4,970	10.61	6,334	3	55
		7/19	4,867	10.61	5,731	3	52
		8/19	5,172	10.61	5,614	3	56
		9/19	5,059	10.61	4,614	3	56
		10/19	5,074	10.61	7,295	3	55
		11/19	3,990	10.61	6,960	3	44
		12/19	3,687	10.61	6,812	3	40
			58,536		78,166		
WARD LAKE ENERGY	MUD LAKE 8	1/19	5,191	10.61	7,551	5	33
		2/19	4,554	10.61	6,761	5	33
		3/19	5,516	10.61	7,842	5	36
		4/19	6,315	10.61	7,240	5	42
		5/19	6,052	10.61	7,554	5	39
		6/19	5,339	10.61	6,807	5	36

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	MUD LAKE 8	7/19	4,866	10.61	5,730	5	31
		8/19	4,610	10.61	5,004	5	30
		9/19	3,913	10.61	3,559	5	26
		10/19	4,739	10.61	6,806	5	31
		11/19	4,751	10.61	8,288	5	32
		12/19	5,945	10.61	10,987	5	38
				61,791		84,129	
WARD LAKE ENERGY	MUD LAKE 9/10	1/19	1,722	10.61	2,505	2	28
		2/19	1,550	10.61	2,302	2	28
		3/19	1,976	10.61	2,821	2	32
		4/19	2,483	10.61	2,847	2	41
		5/19	2,170	10.61	2,709	2	35
		6/19	2,015	10.61	2,568	2	34
		7/19	1,948	10.61	2,293	2	31
		8/19	1,950	10.61	2,116	2	31
		9/19	1,062	10.61	969	2	18
		10/19	1,716	10.61	2,459	2	28
		11/19	1,544	10.61	2,693	2	26
		12/19	1,507	10.61	2,785	2	24
		21,643		29,067			
WARD LAKE ENERGY	MUD LAKE 9/16	1/19	1,297	10.61	1,887	1	42
		2/19	1,119	10.61	1,661	1	40
		3/19	1,351	10.61	1,917	1	44
		4/19	1,540	10.61	1,765	1	51
		5/19	1,657	10.61	2,068	1	53
		6/19	1,559	10.61	1,985	1	52
		7/19	1,507	10.61	1,774	1	49
		8/19	1,535	10.61	1,666	1	50
		9/19	1,048	10.61	952	1	35
		10/19	1,313	10.61	1,881	1	42
		11/19	1,144	10.61	1,996	1	38
		12/19	1,146	10.61	2,118	1	37
		16,216		21,670			
WARD LAKE ENERGY	NORTH CHARLTON 18	1/19	12,302	6.14	2,067	18	22
		2/19	11,566	6.14	1,702	18	23
		3/19	12,611	6.14	2,168	18	23
		4/19	12,297	6.14	2,147	18	23
		5/19	12,801	6.14	2,007	18	23
		6/19	11,877	6.14	1,344	18	22
		7/19	12,854	6.14	1,319	18	23
		8/19	12,146	6.14	1,012	18	22
		9/19	11,983	6.14	1,127	18	22
		10/19	12,443	6.14	2,904	18	22
		11/19	11,883	6.14	2,317	18	22
12/19	11,862	6.14	2,069	18	21		
		146,625		22,183			
WARD LAKE ENERGY	NORTH CHARLTON 24	1/19	4,109	13.99	1,448	27	5

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	NORTH CHARLTON 24	2/19	3,664	13.99	786	27	5
		3/19	3,983	13.99	1,210	27	5
		4/19	3,971	13.99	982	27	5
		5/19	4,228	13.99	897	27	5
		6/19	4,096	13.99	1,076	27	5
		7/19	4,137	13.99	1,242	27	5
		8/19	4,461	13.99	1,095	27	5
		9/19	3,273	13.99	569	27	4
		10/19	4,115	13.99	969	27	5
		11/19	3,882	13.99	837	27	5
		12/19	3,858	13.99	1,060	27	5
					47,777		12,171
WARD LAKE ENERGY	NORTH CHARLTON 31	1/19	316	9.40	0	14	1
		2/19	270	9.40	0	15	1
		3/19	314	9.40	0	14	1
		4/19	276	9.40	195	15	1
		5/19	307	9.40	80	15	1
		6/19	302	9.40	45	15	1
		7/19	305	9.40	0	15	1
		8/19	303	9.40	10	15	1
		9/19	300	9.40	50	15	1
		10/19	319	9.40	35	15	1
		11/19	329	9.40	25	15	1
		12/19	319	9.40	0	15	1
			3,660		440		
WARD LAKE ENERGY	NORTH CHARLTON 36	1/19	5,195	18.26	0	22	8
		2/19	4,701	18.26	0	22	8
		3/19	4,895	18.26	0	21	8
		4/19	4,848	18.26	140	22	7
		5/19	5,006	18.26	60	22	7
		6/19	5,041	18.26	90	21	8
		7/19	5,297	18.26	0	21	8
		8/19	5,079	18.26	0	21	8
		9/19	4,604	18.26	80	21	7
		10/19	5,321	18.26	80	21	8
		11/19	5,085	18.26	40	21	8
		12/19	5,206	18.26	0	21	8
			60,278		490		
WARD LAKE ENERGY	NORTH VIENNA 6	1/19	5,785	2.76	13,950	17	11
		2/19	4,655	2.76	12,351	17	10
		3/19	5,047	2.76	12,703	17	10
		4/19	5,919	2.76	12,380	17	12
		5/19	5,366	2.76	10,180	17	10
		6/19	5,074	2.76	7,194	17	10
		7/19	4,484	2.76	6,637	17	8
		8/19	3,762	2.76	6,293	17	7
		9/19	3,084	2.76	3,634	17	6
		10/19	2,872	2.76	5,136	17	5

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	NORTH VIENNA 6	11/19	3,600	2.76	11,541	17	7
		12/19	4,686	2.76	17,773	17	9
			54,334		119,772		
WARD LAKE ENERGY	NORTH VIENNA 7	1/19	7,917	8.49	2,019	13	20
		2/19	6,280	8.49	1,572	13	17
		3/19	6,766	8.49	1,993	13	17
		4/19	7,994	8.49	1,513	13	20
		5/19	7,807	8.49	1,732	13	19
		6/19	7,492	8.49	1,711	13	19
		7/19	7,779	8.49	1,839	13	19
		8/19	7,844	8.49	1,790	13	19
		9/19	5,816	8.49	1,660	13	15
		10/19	6,073	8.49	1,752	13	15
		11/19	6,671	8.49	1,632	13	17
		12/19	6,814	8.49	1,857	13	17
	85,253		21,070				
WARD LAKE ENERGY	NYSTROM 14	1/19	0	0.00	0	0	0
		2/19	0	0.00	0	0	0
		3/19	0	0.00	0	0	0
		4/19	0	0.00	0	0	0
		5/19	0	0.00	0	0	0
		6/19	0	0.00	0	0	0
		7/19	0	0.00	0	0	0
		8/19	0	0.00	0	0	0
		9/19	0	0.00	0	0	0
		10/19	0	0.00	0	0	0
		11/19	0	0.00	0	0	0
		12/19	0	0.00	0	0	0
	0		0				
WARD LAKE ENERGY	OLSHASKE	1/19	3,054	10.13	2,420	1	99
		2/19	2,504	10.13	1,900	1	89
		3/19	2,791	10.13	2,080	1	90
		4/19	3,112	10.13	1,973	1	104
		5/19	2,924	10.13	1,937	1	94
		6/19	2,672	10.13	1,861	1	89
		7/19	2,657	10.13	1,903	1	86
		8/19	2,683	10.13	1,651	1	87
		9/19	2,013	10.13	785	1	67
		10/19	2,388	10.13	1,699	1	77
		11/19	2,729	10.13	1,807	1	91
		12/19	2,920	10.13	1,852	1	94
	32,447		21,868				
WARD LAKE ENERGY	PULLEY C2-4	1/19	652	5.92	100	1	21
		2/19	601	5.92	94	1	21
		3/19	652	5.92	102	1	21
		4/19	602	5.91	97	1	20
		5/19	624	5.91	101	1	20

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	PULLEY C2-4	6/19	592	5.92	91	1	20
		7/19	618	5.92	101	1	20
		8/19	618	5.92	102	1	20
		9/19	596	5.91	98	1	20
		10/19	625	5.92	101	1	20
		11/19	610	5.92	94	1	20
		12/19	657	5.91	101	1	21
				7,447		1,182	
WARD LAKE ENERGY	RECKOW	1/19	1,344	10.13	1,065	1	43
		2/19	1,219	10.13	925	1	44
		3/19	1,450	10.13	1,080	1	47
		4/19	1,644	10.13	1,042	1	55
		5/19	1,712	10.13	1,134	1	55
		6/19	1,651	10.13	1,150	1	55
		7/19	1,694	10.13	1,213	1	55
		8/19	1,668	10.13	1,026	1	54
		9/19	707	10.13	276	1	24
		10/19	1,389	10.13	989	1	45
		11/19	1,688	10.13	1,118	1	56
		12/19	1,861	10.13	1,180	1	60
		18,027		12,198			
WARD LAKE ENERGY	RECKOW D3-36	1/19	3,641	10.13	2,856	1	117
		2/19	2,949	10.13	2,237	1	105
		3/19	1,433	10.13	1,068	1	46
		4/19	2	10.13	1	1	0
		5/19	0	0.00	0	0	0
		6/19	0	0.00	0	0	0
		7/19	0	0.00	0	0	0
		8/19	681	10.13	419	1	22
		9/19	1,609	10.13	627	1	54
		10/19	2,523	10.13	1,796	1	81
		11/19	3,101	10.13	2,054	1	103
		12/19	3,528	10.13	2,238	1	114
		19,467		13,296			
WARD LAKE ENERGY	REFKE	1/19	2,456	10.13	1,946	3	26
		2/19	1,753	10.13	1,330	3	21
		3/19	1,541	10.13	1,148	2	25
		4/19	1,572	10.13	997	2	26
		5/19	1,446	10.13	958	2	23
		6/19	1,008	10.13	703	2	17
		7/19	570	10.13	408	1	18
		8/19	654	10.13	402	1	21
		9/19	1,142	10.13	445	1	38
		10/19	707	10.13	503	1	23
		11/19	977	10.13	647	1	33
		12/19	889	10.13	564	1	29
		14,715		10,051			

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	SALO	1/19	0	0.00	0	0	0
		2/19	351	10.13	267	1	13
		3/19	701	10.13	523	1	23
		4/19	847	10.13	537	1	28
		5/19	908	10.13	601	1	29
		6/19	851	10.13	593	1	28
		7/19	122	10.13	87	1	4
		8/19	0	0.00	0	0	0
		9/19	3	10.13	1	1	0
		10/19	68	10.13	48	1	2
		11/19	755	10.13	500	1	25
		12/19	824	10.13	523	1	27
					5,430		3,680
WARD LAKE ENERGY	SPRINGDALE 28/04	1/19	4,828	9.87	11,609	4	39
		2/19	4,388	9.87	12,713	4	39
		3/19	4,980	9.87	15,916	4	40
		4/19	5,999	9.87	14,517	4	50
		5/19	5,428	9.87	14,433	4	44
		6/19	4,839	9.87	12,386	4	40
		7/19	4,650	9.87	11,168	4	37
		8/19	4,519	9.87	11,070	4	36
		9/19	2,661	9.87	131	4	22
		10/19	3,599	9.87	3,597	4	29
		11/19	3,820	9.87	7,517	4	32
		12/19	4,076	9.87	11,136	4	33
					53,787		126,193
WARD LAKE ENERGY	SPRINGDALE 28/05	1/19	4,330	9.87	10,408	5	28
		2/19	3,585	9.87	10,388	5	26
		3/19	3,385	9.87	10,820	5	22
		4/19	4,373	9.87	10,583	5	29
		5/19	4,207	9.87	11,187	5	27
		6/19	3,743	9.87	9,578	5	25
		7/19	4,023	9.87	9,664	5	26
		8/19	3,979	9.87	2,153	5	26
		9/19	1,225	9.87	59	5	8
		10/19	884	9.87	816	5	6
		11/19	299	9.87	589	2	5
		12/19	2	9.87	4	1	0
					34,035		76,249
WARD LAKE ENERGY	SPRINGDALE 28/28	1/19	1,820	9.87	4,374	1	59
		2/19	1,454	9.87	4,214	1	52
		3/19	1,530	9.87	4,889	1	49
		4/19	1,897	9.87	4,591	1	63
		5/19	1,764	9.87	4,692	1	57
		6/19	1,614	9.87	4,130	1	54
		7/19	1,592	9.87	3,823	1	51
		8/19	1,600	9.87	9,267	1	52
		9/19	788	9.87	40	1	26

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	SPRINGDALE 28/28	10/19	950	9.87	941	1	31
		11/19	876	9.87	1,737	1	29
		12/19	1,273	9.87	3,482	1	41
			17,158		46,180		
WARD LAKE ENERGY	SPRINGDALE 28/29	1/19	467	9.87	1,123	1	15
		2/19	363	9.87	1,052	1	13
		3/19	303	9.87	970	1	10
		4/19	332	9.87	803	1	11
		5/19	335	9.87	890	1	11
		6/19	327	9.87	837	1	11
		7/19	364	9.87	874	1	12
		8/19	355	9.87	2,053	1	11
		9/19	197	9.87	9	1	7
		10/19	81	9.87	74	1	3
		11/19	0	0.00	0	0	0
		12/19	0	0.00	0	0	0
	3,124		8,685				
WARD LAKE ENERGY	SPRINGDALE 28/32	1/19	0	0.00	0	0	0
		2/19	0	0.00	0	0	0
		3/19	0	0.00	0	0	0
		4/19	0	0.00	0	0	0
		5/19	0	0.00	0	0	0
		6/19	0	0.00	0	0	0
		7/19	0	0.00	0	0	0
		8/19	0	0.00	0	0	0
		9/19	0	0.00	0	0	0
		10/19	0	0.00	0	0	0
		11/19	0	0.00	0	0	0
		12/19	0	0.00	0	0	0
	0		0				
WARD LAKE ENERGY	SPRINGDALE 28/33	1/19	1,661	9.87	3,992	3	18
		2/19	1,261	9.87	3,654	4	11
		3/19	1,515	9.87	4,841	4	12
		4/19	1,461	9.87	3,536	4	12
		5/19	1,508	9.87	4,010	3	16
		6/19	1,179	9.87	3,016	3	13
		7/19	1,114	9.87	2,675	3	12
		8/19	1,090	9.87	1,238	2	18
		9/19	623	9.87	31	2	10
		10/19	978	9.87	981	2	16
		11/19	1,288	9.87	2,530	2	21
		12/19	959	9.87	2,615	2	15
	14,637		33,119				
WARD LAKE ENERGY	SPRINGDALE 31	1/19	0	0.00	0	0	0
		2/19	0	0.00	0	0	0
		3/19	0	0.00	0	0	0
		4/19	0	0.00	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	SPRINGDALE 31	5/19	0	0.00	0	0	0
		6/19	0	0.00	0	0	0
		7/19	0	0.00	0	0	0
		8/19	0	0.00	0	0	0
		9/19	0	0.00	0	0	0
		10/19	0	0.00	0	0	0
		11/19	0	0.00	0	0	0
		12/19	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	ST CHARLTON & PABST A3-	1/19	1,033	12.53	322	1	33
		2/19	919	12.53	425	1	33
		3/19	994	12.53	392	1	32
		4/19	891	12.53	380	1	30
		5/19	1,019	12.53	431	1	33
		6/19	962	12.53	362	1	32
		7/19	959	12.53	376	1	31
		8/19	981	12.53	457	1	32
		9/19	1,177	12.53	379	1	39
		10/19	1,663	12.53	574	1	54
		11/19	1,602	12.53	617	1	53
		12/19	1,636	12.53	352	1	53
			13,836		5,067		
WARD LAKE ENERGY	ST CHARLTON D3-25	1/19	521	17.59	0	1	17
		2/19	468	17.59	0	1	17
		3/19	488	17.59	0	1	16
		4/19	466	17.59	0	1	16
		5/19	468	17.59	0	1	15
		6/19	432	17.59	0	1	14
		7/19	447	17.59	0	1	14
		8/19	490	17.59	0	1	16
		9/19	439	17.59	0	1	15
		10/19	517	17.59	0	1	17
		11/19	498	17.59	0	1	17
		12/19	521	17.59	0	1	17
			5,755		0		
WARD LAKE ENERGY	ST HAYES SOUTHWEST	1/19	601	21.05	0	2	10
		2/19	537	21.05	0	2	10
		3/19	577	21.05	0	2	9
		4/19	577	21.05	0	2	10
		5/19	580	21.05	0	2	9
		6/19	593	21.05	0	2	10
		7/19	596	21.05	0	2	10
		8/19	634	21.05	0	2	10
		9/19	600	21.05	0	2	10
		10/19	609	21.05	0	2	10
		11/19	592	21.05	0	2	10
		12/19	529	21.05	0	2	9

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			7,025		0		
WARD LAKE ENERGY	ST MAPLE GROVE & KNAPP	1/19	0	0.00	0	0	0
		2/19	0	0.00	0	0	0
		3/19	0	0.00	0	0	0
		4/19	0	0.00	0	0	0
		5/19	0	0.00	0	0	0
		6/19	0	0.00	0	0	0
		7/19	0	0.00	0	0	0
		8/19	0	0.00	0	0	0
		9/19	0	0.00	0	0	0
		10/19	0	0.00	0	0	0
		11/19	0	0.00	0	0	0
		12/19	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	ST MONTMORENCY C1-31 H	1/19	959	7.11	1,342	1	31
		2/19	885	7.11	1,396	1	32
		3/19	945	7.11	1,269	1	30
		4/19	962	7.11	1,391	1	32
		5/19	1,003	7.11	1,254	1	32
		6/19	1,008	7.11	1,285	1	34
		7/19	1,073	7.11	1,297	1	35
		8/19	999	7.11	1,184	1	32
		9/19	984	7.11	1,103	1	33
		10/19	1,008	7.11	1,179	1	33
		11/19	1,035	7.11	1,135	1	35
		12/19	1,045	7.11	1,068	1	34
			11,906		14,903		
WARD LAKE ENERGY	ST PLEASANTON 11-34	1/19	0	0.00	0	0	0
		2/19	0	0.00	0	0	0
		3/19	0	0.00	0	0	0
		4/19	0	0.00	0	0	0
		5/19	0	0.00	0	0	0
		6/19	0	0.00	0	0	0
		7/19	0	0.00	0	0	0
		8/19	0	0.00	0	0	0
		9/19	0	0.00	0	0	0
		10/19	0	0.00	0	0	0
		11/19	0	0.00	0	0	0
		12/19	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	ST SPRINGDALE 5-33 HDS	1/19	0	0.00	0	0	0
		2/19	0	0.00	0	0	0
		3/19	0	0.00	0	0	0
		4/19	0	0.00	0	0	0
		5/19	0	0.00	0	0	0
		6/19	0	0.00	0	0	0
		7/19	0	0.00	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	ST SPRINGDALE 5-33 HDS	8/19	0	0.00	0	0	0
		9/19	0	0.00	0	0	0
		10/19	0	0.00	0	0	0
		11/19	0	0.00	0	0	0
		12/19	0	0.00	0	0	0
					0		0
WARD LAKE ENERGY	STAR & FRIES C4-5	1/19	457	5.92	70	1	15
		2/19	416	5.92	65	1	15
		3/19	461	5.92	72	1	15
		4/19	427	5.92	69	1	14
		5/19	441	5.92	71	1	14
		6/19	420	5.92	65	1	14
		7/19	443	5.92	72	1	14
		8/19	441	5.92	73	1	14
		9/19	426	5.92	70	1	14
		10/19	446	5.92	72	1	14
		11/19	439	5.92	68	1	15
		12/19	463	5.92	71	1	15
			5,280		838		
WARD LAKE ENERGY	STAR 5	1/19	10,400	5.92	1,602	6	56
		2/19	9,548	5.92	1,499	6	57
		3/19	10,400	5.92	1,624	6	56
		4/19	9,571	5.91	1,550	6	53
		5/19	9,831	5.92	1,585	6	53
		6/19	9,301	5.91	1,431	6	52
		7/19	9,850	5.92	1,607	6	53
		8/19	10,008	5.91	1,654	6	54
		9/19	9,600	5.92	1,573	6	53
		10/19	10,143	5.92	1,637	6	55
		11/19	9,975	5.92	1,535	6	55
		12/19	10,351	5.92	1,586	6	56
			118,978		18,883		
WARD LAKE ENERGY	STATE BROWN	1/19	12,752	10.13	10,104	3	137
		2/19	10,350	10.13	7,853	3	123
		3/19	11,656	10.13	8,686	3	125
		4/19	14,190	10.13	8,995	3	158
		5/19	13,388	10.13	8,869	3	144
		6/19	12,194	10.13	8,495	3	135
		7/19	12,121	10.13	8,679	3	130
		8/19	12,352	10.13	7,599	3	133
		9/19	9,893	10.13	3,858	3	110
		10/19	11,513	10.13	8,194	3	124
		11/19	12,634	10.13	8,368	3	140
		12/19	13,179	10.13	8,360	3	142
			146,222		98,060		
WARD LAKE ENERGY	STEVENS ST BAGLEY 7-22	1/19	725	24.74	0	1	23
		2/19	579	24.74	0	1	21

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	STEVENS ST BAGLEY 7-22	3/19	716	24.74	0	1	23
		4/19	708	24.74	0	1	24
		5/19	738	24.74	0	1	24
		6/19	735	24.74	0	1	25
		7/19	770	24.74	0	1	25
		8/19	744	24.74	0	1	24
		9/19	728	24.74	0	1	24
		10/19	725	24.74	0	1	23
		11/19	708	24.74	0	1	24
		12/19	730	24.74	0	1	24
					8,606		0
WARD LAKE ENERGY	SUMMERLAND C2-12	1/19	11	25.47	0	1	0
		2/19	3	25.47	0	1	0
		3/19	12	25.47	0	1	0
		4/19	97	25.47	0	1	3
		5/19	24	25.47	0	1	1
		6/19	103	25.47	0	1	3
		7/19	78	25.47	0	1	3
		8/19	33	25.47	0	1	1
		9/19	7	25.47	0	1	0
		10/19	5	25.47	0	1	0
		11/19	4	25.47	0	1	0
		12/19	5	25.47	0	1	0
					382		0
WARD LAKE ENERGY	TANNERVILLE	1/19	0	0.00	0	0	0
		2/19	0	0.00	0	0	0
		3/19	0	0.00	0	0	0
		4/19	0	0.00	0	0	0
		5/19	0	0.00	0	0	0
		6/19	0	0.00	0	0	0
		7/19	0	0.00	0	0	0
		8/19	0	0.00	0	0	0
		9/19	0	0.00	0	0	0
		10/19	0	0.00	0	0	0
		11/19	0	0.00	0	0	0
		12/19	0	0.00	0	0	0
					0		0
WARD LAKE ENERGY	TRUNK & EASTERLING	1/19	749	5.91	115	2	12
		2/19	701	5.91	110	2	13
		3/19	782	5.92	122	2	13
		4/19	725	5.92	117	2	12
		5/19	730	5.92	118	2	12
		6/19	683	5.92	105	2	11
		7/19	667	5.92	109	2	11
		8/19	661	5.92	109	2	11
		9/19	636	5.92	104	2	11
		10/19	664	5.92	107	2	11
		11/19	664	5.92	102	2	11

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	TRUNK & EASTERLING	12/19	693	5.92	106	2	11
			8,355		1,324		
WARD LAKE ENERGY	VIENNA 18	1/19	4,296	22.69	0	10	14
		2/19	3,655	22.69	0	10	13
		3/19	3,926	22.69	0	10	13
		4/19	4,529	22.69	0	10	15
		5/19	4,497	22.69	0	10	14
		6/19	4,239	22.69	0	10	14
		7/19	4,109	22.69	0	10	13
		8/19	3,973	22.69	0	10	13
		9/19	3,223	22.69	0	10	11
		10/19	3,462	22.69	0	10	11
		11/19	3,828	22.69	0	10	13
		12/19	3,958	22.69	0	10	13
			47,695		0		
WARD LAKE ENERGY	VILLAGE OF CHIEF 1-35	1/19	3,547	10.13	2,811	1	114
		2/19	3,057	10.13	2,320	1	109
		3/19	4,403	10.13	3,281	1	142
		4/19	4,861	10.13	3,082	1	162
		5/19	4,966	10.13	3,290	1	160
		6/19	4,722	10.13	3,290	1	157
		7/19	4,777	10.13	3,421	1	154
		8/19	4,583	10.13	2,820	1	148
		9/19	2,724	10.13	1,062	1	91
		10/19	3,701	10.13	2,634	1	119
		11/19	4,028	10.13	2,668	1	134
		12/19	4,251	10.13	2,696	1	137
			49,620		33,375		
WARD LAKE ENERGY	WAVE JOHNSON 3-35	1/19	0	0.00	0	0	0
		2/19	0	0.00	0	0	0
		3/19	0	0.00	0	0	0
		4/19	0	0.00	0	0	0
		5/19	0	0.00	0	0	0
		6/19	0	0.00	0	0	0
		7/19	0	0.00	0	0	0
		8/19	0	0.00	0	0	0
		9/19	0	0.00	0	0	0
		10/19	0	0.00	0	0	0
		11/19	0	0.00	0	0	0
		12/19	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	WELLER	1/19	0	0.00	0	0	0
		2/19	0	0.00	0	0	0
		3/19	0	0.00	0	0	0
		4/19	0	0.00	0	0	0
		5/19	0	0.00	0	0	0
		6/19	0	0.00	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	WELLER	7/19	0	0.00	0	0	0
		8/19	0	0.00	0	0	0
		9/19	0	0.00	0	0	0
		10/19	0	0.00	0	0	0
		11/19	0	0.00	0	0	0
		12/19	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	ZALUD	1/19	0	0.00	0	0	0
		2/19	0	0.00	0	0	0
		3/19	0	0.00	0	0	0
		4/19	0	0.00	0	0	0
		5/19	0	0.00	0	0	0
		6/19	0	0.00	0	0	0
		7/19	0	0.00	0	0	0
		8/19	0	0.00	0	0	0
		9/19	0	0.00	0	0	0
		10/19	0	0.00	0	0	0
		11/19	0	0.00	0	0	0
		12/19	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	ZIEHM	1/19	2,320	10.13	1,839	2	37
		2/19	1,571	10.13	1,192	2	28
		3/19	2,391	10.13	1,782	2	39
		4/19	2,669	10.13	1,692	2	44
		5/19	2,519	10.13	1,669	2	41
		6/19	2,340	10.13	1,630	2	39
		7/19	1,547	10.13	1,108	2	25
		8/19	925	10.13	577	1	30
		9/19	719	10.13	280	2	12
		10/19	1,801	10.13	1,282	2	29
		11/19	2,208	10.13	1,463	2	37
		12/19	2,414	10.13	1,531	2	39
			23,424		16,045		

WARD LAKE ENERGY - REPORTER TOTALS: **4,165,627** **2,055,781**

2019 Total Antrim Production **57,725,234** **25,593,142**

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