



MICHIGAN DEPARTMENT OF ENVIRONMENT, GREAT LAKES, AND ENERGY
OIL, GAS, AND MINERALS DIVISION

**RECORD OF WELL REWORK FOR LOSS OF MECHANICAL INTEGRITY
FOR CLASS II INJECTION WELLS**

By authority of Part 615 Supervisor of Wells of Act 451 PA 1994, as amended.

Non-submission and/or falsification of this information may result in fines and/or imprisonment.

1. ORGANIZATION AND WELL IDENTIFICATION AND SURFACE LOCATION

Name and Address of Permittee:

Name and Address of Contractor/Service Company (if relevant):

Well Name and Number:

Permit Number:

API Number:

Township Name:

County Name:

2. WELL REWORK AND CONSTRUCTION INFORMATION

Date Rework Started:

Date Rework Ended:

Purpose of Rework: (Tubing/Packer; Plugging/Abandonment; Casing Repaired/Squeeze Cement;
Other, please specify):

Date of Associated MIT:

MiSTAR Job ID No. of MIT:

Total Well Depth Before Rework:

Total Well Depth After Rework:

Packer Depth Before Rework:

Packer Depth After Rework:

Top Perforation Depth:

Top of Open Hole Depth:

Is the Packer set @ depth compliant with R 324.804(2)? Yes or No

Note: R 324.804(2) requires the packer to be set within 100 feet of the base of the injection casing or within 100 feet of the top perforation of the injection interval, unless otherwise approved by the supervisor.

