

**STATE OF MICHIGAN
DEPARTMENT OF ENVIRONMENT, GREAT LAKES, AND ENERGY
OIL, GAS, AND MINERALS DIVISION**

IN THE MATTER OF

THE PETITION OF WOLVERINE GAS AND OIL)
COMPANY OF MICHIGAN, LLC, FOR AN ORDER)
FROM THE SUPERVISOR OF WELLS FORMING A)
160-ACRE TRENTON/BLACK RIVER FORMATION) CAUSE NO. 06-2022
DRILLING UNIT AND STATUTORILY POOLING ALL)
INTERESTS INTO THE DRILLING UNIT IN CLIMAX)
TOWNSHIP, KALAMAZOO COUNTY, MICHIGAN.)

AMENDED OPINION AND ORDER

at a session of the Department of Environment, Great Lakes,
and Energy held at Lansing, Michigan, Adam W. Wygant,
Assistant Supervisor of Wells, Presiding

On January 11, 2023, the Petitioner, Wolverine Gas and Oil Company of Michigan, LLC, filed a Motion to Amend Opinion and Order to Extend Time to Drill Well requesting relief from Order No. 06-2022, effective September 24, 2022. Order No. 06-2022 (i) formed the 160-acre Myers 17-1 HD1 drilling unit; (ii) appointed Wolverine Gas and Oil Company of Michigan, LLC as the operator of the Myers 17-1 HD1 well and directed the Petitioner to complete the drilling of the well within 180 days from the effective date of that Order; (iii) ordered the statutory pooling of all properties, parts of properties, and interests within the drilling unit; and (iv) authorized the Petitioner to recover costs and additional compensation from the parties subject to the statutory pooling. No answers in opposition to the original cause were filed for Order No. 06-2022, and the Petitioner was the only party to this case.

The Petitioner, in its Motion, states that due to their drilling schedule, in which Petitioner has several wells to drill prior to drilling the Myers 17-1 HD1 it won't be able to drill the Myers 17-1 HD1 before the expiration of the 180-day deadline. In addition to the drilling schedule, highway frost laws impact when the Petitioner can move equipment to drill the Myers 17-1 HD1 and thus this is also expected to delay the drilling of the well.

In its Motion, the Petitioner requests an extension of time to commence the drilling of the Myers 17-1 HD1 well until June 21, 2023. As directed, the Petitioner has served its Motion on all pooled owners by mail sent on January 26, 2023. No answers to the request for an extension of time were received.

DETERMINATION AND ORDER

NOW, THEREFORE, IT IS ORDERED THAT:

Paragraph 3 of the Determination and Order section of the original Opinion and Order No. 06-2022, effective September 24, 2022, is hereby amended to provide as follows:

3. The Petitioner is named Operator of the Myers 17-1 HD1 well. The Operator shall commence the drilling of the Myers 17-1 HD1 well on or before 270 days after the effective date of this Order (by June 21, 2023), or the statutory pooling authorized in this Order shall be null and void as to all parties and interests. This pooling Order applies to the drilling of the Myers 17-1 HD1 well and any directional redrills from that well and/or any infill wells drilled.

All other provisions of the original Opinion and Order No. 06-2022, effective September 24, 2022, are reaffirmed.

Dated: _____
March 3, 2023



Adam W. Wygant
ASSISTANT SUPERVISOR OF WELLS
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