Michigan's State Tracking and Reporting System

MiSTAR Undergound Injection Control User Guide



MICHIGAN DEPARTMENT OF ENVIRONMENT, GREAT LAKES, AND ENERGY

Oil, Gas, and Minerals Division

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Acknowledgements and Overview

In 2018, members of the Michigan Oil and Gas Association and staff from the Michigan Public Service Commission and the Oil, Gas, and Minerals Division (OGMD) held meetings to consider potential electronic reporting options for the future. It was agreed that OGMD should develop an application to enhance and ultimately replace the Oil and Gas Production E-file Reporting System which has been in use for the past two decades. Accordingly, OGMD has designed and developed a new and modern paperless systems web application – MiSTAR.

MiSTAR allows operators to electronically submit data to fulfill all regulatory reporting requirements of Class II injection well reporting required per Part 615 of the NREPA consistent with the EGLE/OGMD assumption of Class II Primacy from the USEPA. In this first phase of MiSTAR implementation, comprehensive Class II injection well data reporting will be enacted replacing the use of existing paper forms and other required submittals and notifications. At this time, injection wells other than Class II wells, cannot utilize MiSTAR for any reporting purpose. The second phase of MiSTAR will allow operators to submit oil and gas production data electronically replacing the Oil and Gas Production E-file Reporting System.

In addition, MiSTAR allows operators to interactively receive and retrieve correspondence from EGLE/OGMD staff in real time. The intended purpose of this feature is to streamline communicating correspondence while efficiently managing the necessary EGLE/OGMD documentation and retention requirements.

Disclaimers

MiSTAR is designed to be an interactive system involving multiple operators. As appropriate, OGMD has posted regulatory data in MiSTAR that is uniquely applicable to an operator's wells. The data posted in the system is for the express purpose of compliance assistance. While reasonable efforts are taken to ensure that the posted data is current and accurate, the data shall not be relied upon by an operator for the purpose of submitting any reports required by permit, rule, or law. OGMD will continually update, revise, and improve data accuracy and the functionality of MiSTAR. Suggestions from operators for improvements or enhancements of MiSTAR are welcome.

This Guide provides important information and useful instructions. The Guide may contain minor errors or omissions as to the functionality of the MiSTAR system. All text within the guide may not align with all written rules or regulations. Where known functionality issues or errors exist, they are denoted within this guide. Guide revisions and updates will occur periodically, and operators are encouraged to download current versions as applicable.

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MiSTAR: System Access and Requirements

Username and Password / Operator Number/ System Requirements Information

To receive access to MiSTAR, operators must submit the MiSTAR Letter of Assurance and the most current Well Permittee Organizational Report (EQP 7200-13). Please go to the EGLE/OGMD website to obtain those documents. Oil, Gas, and Minerals Division (michigan.gov)

After the signed Letter of Assurance and the Well Permittee Organizational Report are received and processed, a username and password will be created. Your operator number, username, and password will be sent to the you by OGMD staff via email.

To use MiSTAR, operators will need a computer with internet access with any of the following internet browsers: Google Chrome, Mozilla Firefox, or Microsoft Edge. Use of other browsers may result in the application not working or working with reduced functionality. The ability to create CSV (Comma Separated Values format) files or files in .xlsx format is required.

Contact Information

For assistance with any issues in MiSTAR, please contact EGLE/OGMD UIC staff by phone or send your inquiry by email to EGLE-OGMD-UIC@Michigan.gov.

Class II Injection Well Reporting Requirements

PART 8. INJECTION WELLS of the Part 615 Administrative Rules require operators to file records, report operating conditions, and to provide notifications for Class II injection wells. Operators may now submit all records, reports, and notifications required under Part 8 through the MiSTAR system. By authority of the Supervisor of Wells, the prescribed format to fulfill these requirements is by submitting template data – or – by submitting PDFs as indicated directly below:

Records/Reporting/Notifications to be submitted by Template Data

Existing paper Forms EQP 7609 and EQP 7606 are replaced by templates; new templates have been created where no previous Forms existed.

Templates have been developed for the following: Monthly/Annual Injection Well Operating Report (EQP 7609) (Rule 324.810 (1)(2)(3)(4)) Standard Annular Pressure Test (EQP 7606) (Rule 324.806 & 324.808) Quarterly Annulus Fill Report (Rule 324.810(7)) Notification of Loss of Mechanical Integrity (Rule 324.811 (1)(2)) Scheduling Mechanical Integrity Tests (Rule 324.806 (1)(2)(3) and (Rule 324.808 (1)(2)(3)(4))

Operators should submit the prescribed templates to fulfill the reporting requirements for the reports indicated in **bold** above. Submittal of these templates is accomplished by using the MiSTAR template EDD submission process as described in detail later within this Guide.

Records/Reporting to be submitted by PDF Documents

Where electronic templates (EDD) are not feasible for reporting requirements under Part 8, MiSTAR also accepts documents that are to be submitted in a PDF format. Those documents may include:
Annual Injectate Analysis (Rule 324.810(8))
Injectate Analysis Other (324.810(8))
MIT Gauge Records (Rule 324.806(3) and 324.808(3))
MIT Chart (Rule 324.806(3) and 324.808(3))
Commercial Sources Quarterly (Rule 324.810(5))
Commercial Sources New (Rule 324.810(6))

Operators should submit PDFs to fulfill the reporting requirements for those documents indicated in

bold above. Submittal of PDFs is accomplished by using the MiSTAR Generic Document Upload Tool as described in detail later within this Guide.

Preparing Template Data for submission

Each MiSTAR EDD template requires its data entry fields to be populated according to established criteria. To get started, operators should **download and export** a spreadsheet of their respective wells from the MiSTAR UIC Wellbore Information Page. The UIC Wellbore Information Page is linked directly to the OGMD database. This page contains a comprehensive inventory of each operator's Class II Injection wells and contains criteria associated with those wells necessary to populate fields in the templates. Once you have received your login information, you can get started downloading your company's wells information.

The use of unique 14-digit API numbers is required for each well in each EDD template. These 14-digit API numbers are provided on the UIC Wellbore Information Page. Your download should be kept available to assist you with filling out the templates.

As stated above, the UIC Wellbore Information Page is linked directly to the OGMD database. If an operator finds any errors or omissions for their Class II Injection wells, please contact OGMD UIC staff by phone or send your inquiry by email to EGLE-OGMD-UIC@Michigan.gov.

The MiSTAR system is designed to readily accept an accurately completed template. The appropriate care should be taken when preparing the templates for submission as with any record that is required to be submitted. By following the necessary validation criteria that is provided in detail on each individual template, the operator should be able to complete the template and document submittal processes with a modest amount of time and effort. Templates that have been previously used and passed validation may be reused again without having to re-enter all relevant data (for instance, an API number that can be used again).

The Document Upload feature will also be used by OGMD staff to post correspondence specific to a standardized requirement. The operators will obtain correspondence directly from OGMD staff such as Authorization to Inject Letters, Cease Injection Letters, New Commercial Well Source approval letters, etc.

Table of Reporting Requirements

Report	Frequency	Timing	Comment
Injection data – well not used for secondary recovery	Weekly recording	Monthly reporting	Due by the end of the following month
Injection data secondary recovery well	Monthly recording	Annual reporting	By March 1 of each year for the previous year
Commercial disposal well list of sources	Quarterly	Due within 45 days after the end of each quarter	
Commercial disposal new source	Any time a new source is added	Supervisor approval prior to injection of fluids from that source	Approval in form of letter
Annual injectate analysis	At least annually	By March 1 of each year for the previous year	More frequently if change in sources or characteristics of injectate (within 30 days)
MIP exceedance	Every occurrence	On the next injection monitoring report	
Observed noteworthy anomalies or problems	Every occurrence	On any submitted report	
Schedule MIT	At least every 5 years	No less than 5 days before the test	Operators encouraged to schedule in advance
Results of MIT	After every MIT	Within 14 days after the test	
Loss of MI	After every loss of MI	Within 24 hours, written within 5 days	Logging related within 5-10 days
QA fill data	Quarterly	Due within 45 days after the end of each quarter	Rule authorized wells exempt

MiSTAR Glossary

Home page: Page displayed upon login. Includes several different options for tools and pages within MiSTAR.



EDD (Electronic Data Deliverable): An electronic file or template (in this case an Excel or csv template)that is used to submit digital data to an application. An EDD currently exists for Monthly/Annual Injection Well Operating Report, Annular Pressure Test, Quarterly Annulus Fill, and Notification of Loss of Mechanical Integrity and Notification of scheduling MIT date/time.

EPA 7520: EGLE-OGMD only tool which allows for generation of the EPA 7520 report data.

Header Record: The data from the top (blue) part of the EDD/template.



Data Records: Records from the bottom (green) part of the EDD/template.

7	Latitude				
8	Longitude				
9	AOR Buffer Distance (ft)				
10	Surface Elevation (elev-ft)				
11	Base Primary Shallow Aquifer (depth-ft)				
12	Base Primary Shallow Aquifer (elev-ft)				
13	Aquifer Depth Source				
14	Remarks				
15	AOR Well List				
16	Well API Number (14 digit) - IDs for multiple boreholes from a common surface borehole	Well Name + Number	Field Name	Operator Name	PR, SI, TA, PA, IJ, DA
17	API Number (14 digit)	Well Name	Field Name	Operator	Well Status
18					
19					
20					
_					

Submit EDD page: This is where you will select the type of EDD/template to upload, select 1+ EDDs/templates and upload them.

EDD Submissions page: A list of all the EDDs/templates that have been uploaded to the system by theoperator currently logged in.

EDD Upload Job page: Displays information about an individual upload, including a table of all the files uploaded, the status of the files, and a link to edit/view the details of each file.

EDD Overview page: Displays information about the header record and basic info for datarecords for an individual uploaded EDD/template file.

Data Record page: Displays fields for an individual record (detail record). The user can edit, delete, or review the record on this page (functionality based on user permissions).

Data Validation: Rules in the program that are used to check for potential errors in the data and streamline the data into a consistent format.

UIC Wellbore Information Page: A list of all UIC wellbores with data from OGMD database.

Documents page: Page that allows users to both view and submit documents of various types to OGMD.

Well Notifications: Page that displays a list of submitted well notifications.

AOR EDD Tool: Map based tool which facilitates the creation of an AOR EDD.

MiSTAR Basic Design and Upload Tool

The MiSTAR EDD Upload Tool is a web application that facilitates the uploading, validation, and agency review of data through an electronic data deliverable (EDD) excel template saved as .xlxs, .xls, or .csv file.

NAVIGATION

The homepage of the MiSTAR application provides you with five options: **Electronic Data Deliverables**, **UIC Wellbores**, **Documents**, **AOR EDD**, and **Well Notifications**. The **EPA 7520** option is for OGMD use only. Click on either the **Submit EDD** button to go to the **EDD Upload** page or the **View EDDs** button to go to the **EDD Submissions** page. You can return to the homepage by clicking on the **Home** option in the dropdown **MENU** in the navigation bar to the upper left of the screen. You can also navigate to the **Submit EDD** page or the **EDD Submissions** page by selecting these options from the same dropdown.

B			MiSTAR	Internal Reviewer,	, ogmd -
	Welcor	ne to MiSTAR			
	By using N above. For	ISTAR, you may submit data and documents to the Michigan Ed questions, contact <u>OGMD</u> .	SLE Oil, Gas, and Minerals Division. You may also view data and/or rec	ords. To get started, click on one of the buttons below or click on Menu	
	,				
		ELECTRONIC DATA DELIVERABLES Submit data via an EDD (xlsx or .csv) or fill out the form directly.	UIC WELLBORES View a list of UIC wellbores and navigate to an individual wellbore to explore its data.	DOCUMENTS Submit and View Documents.	
	l	Submit EDD View EDDs	View UIC Wellbores	Submit and View Documents	
		AOR EDD Use a map-based tool to generate an AOR EDD template populated with data from OGMD's RBDMS database.	WELL NOTIFICATIONS View and edit a list of well notifications.	EPA 7520 Generate the EPA 7520 report. For Agency USE ONLY	
		Generate AOR	View Well Notifications	Generate EPA 7520 Report	

The EDD Submissions page allows you to view all the EDDs that have been uploaded to the system in a table format including information such as *Job ID, Type, Operator, Description, File* (file name), *Upload Date* and *Status*. This table allows you to sort, filter, and page through the EDDs uploaded to the system (Learn how to use tables including paging, sorting, filtering, etc.). The information in this table is limited to records submitted by the operator associated with the user login.

≡м	ENU			MiSTAR			Internal Reviewer, C
EDD) Sı	ubmissions					
The grid below displays EDD's that have been uploaded. To view and edit an uploaded EDD, please click the Edit button of the desired EDD upload record. If the grid is empty, ye may wish to upload a new EDD by simply navigating to the new EDD upload page.							s empty, you
Job ID	:	Туре	Operator :	Description :	File	Upload Date 🕴 🚦	Action
114		MI Annular Pressure Test v1.0	PAXTON RESOURCES LLC	Blank EDD check	MI_AnnularPressureTest_ED D_Template_v1.0.xlsx	04/16/2021 05:01 PM	Edit
<u>113</u>		MI Annular Pressure Test v1.0	PAXTON RESOURCES LLC	blank EDD check	MI_AnnularPressureTest_ED D_Template_v1.0.xlsx	04/15/2021 01:41 PM	Edit
<u>69</u>		MI Area of Review v1.3	JAGUAR ENERGY LLC	Ray's dual purpose well	Summit_MI_AOR_EDD_Tem plate_v1.3.xlsx	03/17/2021 09:38 AM	Edit
<u>36</u>		MI Well Notice v1.0	LAYLINE OIL AND GAS LLC	test notice Fill Out Form	MI_WellNotice_EDD_Templa te_v1.0.xlsx	02/26/2021 07:12 PM	Edit
35		MI Well Notice v1.0	LAYLINE OIL AND GAS LLC	Test if will indicate a duplicate record	MI_WellNotice_EDD_Templa te_v1.0.xlsx	02/26/2021 06:57 PM	Edit
<u>31</u>		MI Injection Well Operating Report v1.0	LAYLINE OIL AND GAS LLC	testing "injection data has already"	MI_Injection_Template_v1.0 - One Row.xlsx	02/26/2021 03:14 PM	Edit
<u>30</u>		MI Injection Well Operating Report v1.0	LAYLINE OIL AND GAS LLC	testing "injection data has already"	MI_Injection_Template_v1.0 - One Row.xlsx	02/26/2021 03:10 PM	Edit
		1	1	1	1		

From the **EDD Submissions** page you can navigate to the **EDD Upload Job** page by clicking on the "*Job ID*" link or to the **EDD Overview** page by clicking the Edit button in the Action column.

UPLOAD AN EDD

The steps below show the process to submit **any** type of EDD. For additional details regarding submitting a specific EDD, please refer to the guide section for that EDD.

STEP 1: SELECT AN EDD

- 1. Navigate to the **Submit EDD** page by clicking the **Submit EDD** button on the homepage or clicking on the **Menu** dropdown in the navigation bar and selecting **Submit EDD**.
- From the *Type* dropdown, select the type of EDD to upload (for example: "MI Annular Pressure Test"). Once an EDD type has been selected a **Download Template** link will appear to the right of the *Type* dropdown box. Click on this link to download a blank version of the EDD template.

>		MiSTAR	Internal Reviewer, OC
	Submit EDD		
	CERTIFICATION: In uploading this information, I affir The facts stated herein are true, accurate and comple To upload a file, please follow these steps: 1. Select the desired Type 2. Download the template and fill out, if needed. This 3. Browse to the filled out template you wish to uploa 4. Click the "Upload EDD File" button To continue without uploading a file, fill out the form and of	n that I am authorized by the operator and that this information was pr rete to the best of my knowledge and I am aware that there are significant application will accept the template in the following file formats: .xlsx, .csv d	repared under my supervision and direction. nt penalties for submitting false information.
	Type * MI Annular Pressure Test v1.0	Download Template	
	Select Organization		•
	Description *		
	Upload EDD File	OR Fill Out Form	

STEP 2: FILL OUT THE EDD TEMPLATE

The EDD template has two sheets: An EDD data sheet and a validation criteria sheet.

• You will fill out the first sheet (named **EDD**) with the data you are submitting.

	A	В	С	D	E	F	
1	Injection Well Operating Report						
2	Operator Name						
3	Operator Number						
4	Report Type						
5	Report Period (MM/YYYY or YYYY)						
6	Revised Records?						
7							
8	Injection Records						
9	14 digit API number	Well Name & Number from EGLE-OGMD Permit	See list of valid values	See list of valid values	Permitted value	Permitted Value	и
10	API Number	Well Name & Number	UIC Well Type	Injection Fluid Type	Permitted Max Injection Pressure (PSIG)	Permitted Max Injection Rate (BBLS/MCF per Day)	
11							F
12							Γ
13							
14							
15							Γ
	EDD Validation Criteria (+)			E 4			

• The second sheet (named **Validation Criteria**) allows the operator to view the validation rules that the data in the first sheet must comply with. For example, if a rule for *Injection Fluid Type* is "is required and must be a valid value" then you must fill out this column in the first sheet with one of the valid values. For reference valid values can be found within the user documentation for each EDD.

	A	В	С	D
1		Required?	Tooltip	Validation Criteria
2	Injection Well Operating Report			
3	Operator Name	Yes	Official operator/owner	'Operator Name' is required.
4	Operator Number	Yes	EGLE Company Number	'Operator Number' is required and must match your company.
5	Report Type	Yes	N/A	'Report Type' is required and must be Monthly or Annual
	Report Period (MM/YYYY or YYYY)			'Report Period (MM/YYYY or YYYY)' is required. For monithly reports, the valid format is MM/YYYY.
6		Yes	N/A	For annual reports valid format is YYYY.
7	Revised Records?	Yes	N/A	'Revised Records?' is required and must be Yes or No.
8	Data Grid			
	ADI Number			'14-digit API Number' is required and must belong to your company. '14-digit API Number' must be
9	Arrindinder	Yes	14 digit API number	a UIC Class II Well.
	Mall Name 9. Number		Well Name & Number from EGLE-	
10	weir Name & Number	Yes	OGMD Permit	'Well Name & Number' is required.
11	UIC Well Type	Yes	See list of valid values	'UIC Well Type' is required and must be a valid value.
12	Injection Fluid Type	Yes	See list of valid values	'Injection Fluid Type' is required and must be a valid value.
13	Permitted Max Injection Pressure (PSIG)	No	Permitted value	'Permitted Max Injection Pressure (PSIG)' must be numeric.
14	Permitted Max Injection Rate (BBLS/MCF per Day)	No	Permitted Value	'Permitted Max Injection Rate (BBLS or MCF per Day)' must be a decimal.
				'Month or Week' is required and valid values are 1-5 for monthly reports and 1-12 for annual
	EDD Validation Criteria			

STEP 3: UPLOAD THE FILLED IN EDD

Once you have filled out the data sheet of the EDD and saved it, go back to the Submit EDD page, select the Operator Name from the dropdown and fill out the Description field. These fields are required. The Description field can be helpful in distinguishing between records on the View EDD Submissions page- while there is no specific information required in the field, OGMD suggests you enter something that allows the submitter to distinguish between uploaded files. An operator should not use this field to provide any regulatory information to OGMD as this field is not reviewed or accepted for any regulatory purpose. Once the fields are all complete click the Upload EDD File button and navigate to the desired file(s). Multiple EDD files can be uploaded at once if they are all the same EDD type.

5		MiSTAR	Internal Reviewer,					
	Submit EDD							
	CERTIFICATION: In uploading this information, I affirm that I am authorized by the operator and that this information was prepared under my supervision and direction. The facts stated herein are true, accurate and complete to the best of my knowledge and I am aware that there are significant penalties for submitting false information. To upload a file, please follow these steps: 1. Select the desired Type 2. Download the template and fill out, if needed. This application will accept the template in the following file formats: .xlsx, .csv 3. Browse to the filled out template you wish to upload 4. Click the 'Upload EDD File' button							
	Type * MI Area of Review v1.3	Download Template						
	Operator Name *	•						
	Description * example here							
	Upload EDD File	OR Fill Out Form						

- 2. Click the **Upload EDD File** button once you have selected the file you wish to upload. If you accidentally attempt to upload a file of a different type than the one selected in the *Type* dropdown you will receive an error.
- 3. NOTE: By selecting the **Upload** button you are agreeing to the CERTIFICATION statement at the top of the Submit EDD page.
- 4. If you wish to bypass creating an EDD file you can select the **Fill Out Form** button. This will take you to the **EDD Overview** page and contains empty fields which can be filled in manually. The detail records for the form will also need to be created and filled manually.

5		MiSTAR	Internal Reviewer, OGI						
	Submit EDD								
	CERTIFICATION: In uploading this information, I affirm that I am authorized by the operator and that this information was prepared under my supervision and direction. The facts stated herein are true, accurate and complete to the best of my knowledge and I am aware that there are significant penalties for submitting false information. To upload a file, please follow these steps: 1. Select the desired Type 2. Download the template and fill out, if needed. This application will accept the template in the following file formats: xlsx, .csv 3. Browse to the filled out template you wish to upload 4. Click the 'Upload EDD File' button To continue without uploading a file, fill out the form and click the 'Fill Out Form' button.								
	MI Area of Review v1.3	Download Template							
	Operator Name * OGMD	Υ							
	Description *								
	Upload EDD File MI_AOR_EDD_Generated_v1.3 (1).xlsx × Clear Upload	OR Fill Out Form							

5. After the file has uploaded the application will take you to the **EDD Upload Job** page. You may see a message at the top of the screen indicating that the EDD is being processed. Depending on the number of records and corresponding validation criteria, processing time may vary from a few seconds to a minute or two. Processing occurs in the background, so you may navigate to other pages or close the application without impacting processing.

EDD Submissions > EDD Uploa	d Job							
EDD Upload Jo	b							
1 file upload record	rd is being pr	ocessed.						
Below are the details of an u desired record.	uploaded EDD jo	b (a job can have mu	ltiple files). The grid b	elow displays each file i	uploaded. To view an	d edit a file, simply click	the Edit button of th	e
Upload Date	Туре							
05/26/2021 02:22 PM	MI Injection W	ell Operating Report	v1.0					
Operator Name		Description						
RANCH PRODUCTION LLC		test						
Save Delete Cancel								
Files Uploaded								
Sequence : Upload Date		Source Fi	le	File Status	:	Data Record Status	: Act	ion
H 4 0 F H							No items to display	y O

Note: If no validation errors are present and no other changes need to be made to the EDD, proceed to Step 4 to submit an EDD. If validation errors are present or other changes need to be made to the EDD before submission, go to the View/Edit/Delete an EDD sections below and correct validation errors before returning to Step 4 to submit an EDD.

6. If the program finds fields which do not meet the validation criteria during the upload it will display this result showing a status of "Validation Errors" and a notice at the top of the screen that the file failed validation. You can then click the **Edit** button under Action to see the details of the validation error and edit the record. Refer to the validation criteria to determine the cause of the error.

EDD Submissions > EDD Upload Job

EDD Uplo	ad Job								
1 file upload record has failed validation.									
Below are the de desired record.	etails of an uploaded EDD jo	b (a job can have multiple files).	The grid below displays each fi	le uploaded. To view a	nd edit a file, simply click t	he Edit button of the			
Upload Date	Туре								
05/26/2021 02:38 F	PM MI Annular Pr	essure Test v1.0							
Operator Name		Description							
OGMD		Example Here							
Save Delete	Cancel								
Files Uploa	aded								
Sequence † :	Upload Date	Source File	:	File Status	Data Record Status	: Action			
1	05/26/2021 02:38 PM	MI_AnnularPressureTest_ED	D_Lambda2D test.xlsx	Draft	Validation Errors	Edit			
H ≺ 1 ≻	H					1 - 1 of 1 items 💍			

- 7. The **EDD Upload Job** page shows the basic details for files uploaded as part of an EDD including, date of upload, the file(s) that were uploaded, and the status of the EDDs uploaded.
 - a. On this page you can edit the *Description* field if needed. Users can also see the status of the EDD in the *Status* column. If multiple files were uploaded as part of the EDD, you will see those files listed in the **Files Uploaded** data table.

EDD Submissions > EDD Upload Job

EDD Upload Job

Below are the detai desired record.	ils of an uploaded EDD j	ob (a job can have multiple files). The grid below displays e	ach file	uploaded. To view a	nd edit a file, simply clid	ck the Edit button o	of the
Upload Date 05/27/2021 07:57 AM	Type MI Area of Re	eview v1.3					
Operator Name	-	Description					
OGMD		Example Here					
Save Delete	Cancel	Source File Name	•		Record	Status	
Files Upload	led						
Sequence † : L	Jpload Date	Source File		File Status	Data Record Status	:	Action
1 0	05/27/2021 07:57 AM	MI_AOR_EDD_Generated_v2Dv2 Well Example Test.xls>	:	Draft	Validated		Edit
K ≺ 1 ► ►	м					1 - 1 of 1 i	tems 💍

STEP 4: SUBMIT AN EDD FOR REVIEW

Once you have edited, added, and/or resolved all validation errors and the file is complete, you are ready to submit the file to EGLE/OGMD. Note: all validation errors must be resolved before you will be able to submit a file. Once submitted, data will no longer be editable except by authorized OGMD reviewers. If all validation has not passed the Update button will remain faded and unresponsive.

To submit an EDD, navigate to the **EDD Overview** page and from the *File Status* dropdown select *"Pending Review"* and then click the **Update** button. This will generate a confirmation popup where the user must select *"Yes"* to finalize the action.

IMPORTANT: It is at this point in the process that OGMD considers the record/template to be duly submitted on time per regulatory requirements.

EDD Submissions > EDD Overview		
EDD Overview -	AOR	
Below are the header and detai uploaded file. From this page, a Migrated", the record may no lo For EDD's where review is requ to save a record as "Reviewed"	records of the selected file. Upload Date, Data Record Type, and Status are uthorized users may edit header record values and/or select detail records for oger be edited. Ired before the data can be migrated, authorized "Reviewers" may see additi simply click the "Reviewed" button.	e system generated. All other data elements originate from the or edit. When the record status becomes "Reviewed" or "Data ional "Review" data entry fields below the data record. In this scenario,
Upload Date	File Status	
05/27/2021 07:57 AM	Draft VDpdate	Download File
Delete	Draft	MI_AOR_EDD_Generated_v2Dv2 Well Example Test.xlsx
	Pending Review	L <u>Original Upload</u> L <u>Current Revisions</u>
	Accepted	
	Return	
	Rejected	

After confirming the action, the program navigates back to the **EDD Submissions** page while the change is processing.

VIEW, EDIT, AND DELETE AN EDD

SECTION TABLE OF CONTENTS

- Data Validation
- EDD Overview Page
- Data Record Page
- Delete Data
- Add a Data Record
- Download an EDD

DATA VALIDATION

When an EDD file is uploaded, the application will perform validation against both the header data information and all corresponding detail data records. For a full list of the rules checked during the validation process, consult the EDD template file under the **Validation Criteria** tab for the type of EDD uploaded. As previously described this validation check also runs when you click the **Save** Button. While validation is in progress, the buttons at the bottom of the page will be disabled and the **Save** button will display "*Validating...*"



If the program finds fields which do not meet the validation criteria during the upload it will display this result showing a status of "Validation Errors" and a notice at the top of the screen that the file failed validation. You can then click the **Edit** button under Action to see the details of the validation error and edit the record. Refer to the validation criteria to determine the cause of the error.

EDD OVERVIEW PAGE

At this point the data has been uploaded into the EDD application. You can view and/or edit uploaded data by clicking the **EDIT** button in the *Action* column.

EDD Submissions >	EDD Uploa	ad Job						
EDD Uplo	ad Jo	ob						
Below are the de desired record.	etails of an	uploaded EDD) jo	b (a job can have multiple files). The grid below displays eac	h file	uploaded. To view a	and edit a file, simply clic	k the Edit button of the
Upload Date		Туре						
05/27/2021 07:57	AM	MI Area of F	Re	view v1.3				
Operator Name				Description				
OGMD				Example Here				
Save Delete	Cance							EditLink
Files Uploa	aded							
Sequence † :	Upload D	ate	:	Source File	- 1	File Status	Data Record Status	: Action
1	05/27/20	21 07:57 AM		MI_AOR_EDD_Generated_v2Dv2 Well Example Test.xlsx		Draft	Validated	Edit
H - 1 →	H							1 - 1 of 1 items 💍

Clicking the **Edit** Button will automatically open the **EDD Overview** page for a given EDD record. This page includes a *File Status* section, a *Download File* section, a *Header Info* section, a *Detail Record* section, and an *Agency Review* section (see image on next page for example).

This page will also provide a yellow banner with descriptive text at the top if there are records that have failed validation.

 File Status section: This portion of the page includes the original upload date and a File Status dropdown field. This dropdown allows the user to submit the document to OGMD for review by selecting "Pending Review" from the dropdown and then clicking the Update button.

Note- Once an operator submits a document for review it will no longer be editable by the operator user. It is at this point in the process that OGMD considers the record/template to be duly submitted on time per regulatory requirements.

EDD Overview - Injection Well Operating Report

Below are the header and detail records of the selected file. Upload Date, Data Record Type, and Status are system generated. All other data elements originate from the uploaded file. From this page, authorized users may edit header record values and/or select detail records for edit. When the record status becomes "Reviewed" or "Data Migrated", the record may no longer be edited.

For EDD's where review is required before the data can be migrated, authorized "Reviewers" may see additional "Review" data entry fields below the data record. In this scenario, to save a record as "Reviewed", simply click the "Reviewed" button.

Upload Date	File Status
02/22/2021 01:42 PM	Draft Vpdate
Cancel	Draft
	Pending Review
	Accepted
	Return
Header Info	Rejected

- 2. *Download File* section: this section allows users to download the original EDD spreadsheet submission, or the EDD spreadsheet populated with data that has been edited from within the MISTAR EDD Tool.
- 3. *Header Info* section: this section contains several system generated fields as well as the fields originally found in the blue "Header" section on the original EDD template file. Fields colored gray are system generated fields and cannot be edited. Fields which are white can be edited to correct validation errors or make general corrections and then saved using the blue save button at the bottom of the header section.

		MiS	TAR			Internal Reviewer
EDD Submissions > EDD Ove	rview					
EDD Overview	v - Injection vvei	Operating Re	eport			
 7 data records h 	nave failed validation.					
Below are the header and	detail records of the selected file.	Upload Date, Data Record Ty	/pe, and Status are system genera	ted. All other c	ata elements originate from	n the
uploaded file. From this pa Migrated", the record may	age, authorized users may edit he no longer be edited.	ader record values and/or sel	ect detail records for edit. When the	e record status	becomes "Reviewed" or "I	Data
For EDD's where review is to save a record as	s required before the data can be	migrated, authorized "Review " button.	ers" may see additional "Review" d	ata entry fields	below the data record. In	this scenario,
UTU.				Dow	nload File Se	ction
Jpload Date	File Status					
02/22/2021 01:42 PM	Draft	✓ Update		Download F MI_Injection	Template_v1.0xlsx	
Cancel					Upload 🛃 Curre	ent Revisions
Header Info						
Jpload Date	Data Record Type	Data Record	Status			
02/22/2021 01:42 PM	Header Info	Reviewed				
Operator Name		Operator Number		Report Type		
				Monuniy		
01/2020	YYY)	No	~			
Detail Records A	dd Data Record					
Detail Records A	dd Data Record Well Name & Number	UIC Well Type	1	Injection Fl	Data Record Status	Action
Detail Records A API Number 21-009-53487-0000	dd Data Record Well Name & Number : DAUGHTERS OF FRIEL 2- 11	UIC Well Type Class IIR Enhanced Recovery	1 I I	Injection FI	Data Record Status	Action Édit
Detail Records A API Number 21-009-53487-0000 21-009-53487-0000 21-009-53487-0000	Ud Data Record Well Name & Number I DAUGHTERS OF FRIEL 2- 11 DAUGHTERS OF FRIEL 2- 11	UIC Well Type Class IIR Enhanced Recovery Class IIR Enhanced Recovery	: : Yes Yes	Injection FI Co2 Co2	Data Record Status : Reviewed Reviewed	Action Edit Edit
Detail Records A API Number 21-009-53487-0000 21-009-53487-0000 21-009-53487-0000	Well Name & Number : DAUGHTERS OF FRIEL 2- 11	UIC Well Type Class IIR Enhanced Recovery Class IIR Enhanced Recovery Class IIR Enhanced Recovery	Yes Yes Yes Yes	Injection Flu Co2 Co2 Co2	Data Record Status : Reviewed Reviewed Reviewed	Action Edit Edit Edit
Detail Records A API Number 21-009-53487-0000 21-009-53487-0000 21-009-53487-0000 21-009-53487-0000 21-009-53487-0000	Well Name & Number : DAUGHTERS OF FRIEL 2- 11 :	UIC Well Type Class IIR Enhanced Recovery Class IIR Enhanced Recovery Class IIR Enhanced Recovery Class IIR Enhanced Recovery	Image: Second	Injection Fil Co2 Co2 Co2 Co2	Data Record Status : Reviewed Reviewed Reviewed Reviewed	Action Edit Edit Edit
Detail Records A API Number 21-009-53487-0000 21-009-53487-0000 21-009-53487-0000 21-009-53487-0000 21-009-53487-0000	Well Name & Number : DAUGHTERS OF FRIEL 2- 11 :	UIC Well Type Class IIR Enhanced Recovery Class IIR Enhanced Recovery Class IIR Enhanced Recovery Class IIR Enhanced Recovery Class IIR Enhanced Recovery	I Yes Yes Yes Yes Yes Yes Yes Yes Yes	Injection Fil Co2 Co2 Co2 Co2 Co2	Data Record Status : Reviewed Reviewed Reviewed Reviewed Reviewed	Action Edit Edit Edit Edit
Detail Records A API Number 1 21-009-53487-0000 1 21-009-53487-0000 1 21-009-53487-0000 1 21-009-53487-0000 1 21-009-53487-0000 1 21-009-53487-0000 1 21-009-53487-0000 1	Well Name & Number : DAUGHTERS OF FRIEL 2- 11 :	UIC Well Type Class IIR Enhanced Recovery Class IIR Enhanced Recovery Class IIR Enhanced Recovery Class IIR Enhanced Recovery Class IIR Enhanced Recovery Class IIR Enhanced Recovery	i i Yes i	Injection Fil Co2 Co2 Co2 Co2 Co2 Co2	Data Record Status : Reviewed Reviewed Reviewed Reviewed Reviewed Validation Failed	Action Edit Edit Edit Edit Edit
Detail Records A API Number 1 21-009-53487-0000 1 21-009-53487-0000 1 21-009-53487-0000 1 21-009-53487-0000 1 21-009-53487-0000 1 21-009-53487-0000 1 21-009-53487-0000 1 21-009-53487-0000 1	Well Name & Number : Well Name & Number : DAUGHTERS OF FRIEL 2- 11 :	UIC Well Type Class IIR Enhanced Recovery Class IIR Enhanced Recovery Class IIR Enhanced Recovery Class IIR Enhanced Recovery Class IIR Enhanced Recovery Class IIR Enhanced Recovery Class IIR Enhanced Recovery	: ····································	Injection Fil Co2 Co2 Co2 Co2 Co2 Co2 Co2 Co2	Data Record Status : Reviewed : Reviewed : Reviewed : Reviewed : Reviewed : Reviewed : Validation Failed :	Action Edit Edit Edit Edit Edit
Detail Records A API Number 21-009-53487-0000 21-009-53487-0000 21-009-53487-0000 21-009-53487-0000 21-009-53487-0000 21-009-53487-0000 21-009-53487-0000 21-009-53487-0000 21-009-53487-0000 21-009-53487-0000 21-009-53487-0000	Vell Name & Number : DAUGHTERS OF FRIEL 2- : 11 :	UIC Well Type Class IIR Enhanced Recovery Class IIR Enhanced Recovery Class IIR Enhanced Recovery Class IIR Enhanced Recovery Class IIR Enhanced Recovery Class IIR Enhanced Recovery Class IIR Enhanced Recovery	I Yes Yes Yes	Injection FI Co2 Co2 Co2 Co2 Co2 Co2 Co2	Data Record Status : Reviewed : Reviewed : Reviewed : Reviewed : Reviewed : Validation Failed : Validation Failed :	Action Edit Edit Edit Edit Edit Edit Edit
Detail Records A API Number 1 21-009-53487-0000 1 21-009-53487-0000 1 21-009-53487-0000 1 21-009-53487-0000 1 21-009-53487-0000 1 21-009-53487-0000 1 21-009-53487-0000 1 21-009-53487-0000 1 21-009-53487-0000 1	Udd Data Record Well Name & Number : DAUGHTERS OF FRIEL 2- 11	UIC Well Type Class IIR Enhanced Recovery Class IIR Enhanced Recovery Class IIR Enhanced Recovery Class IIR Enhanced Recovery Class IIR Enhanced Recovery Class IIR Enhanced Recovery Class IIR Enhanced Recovery	Image: state	Injection Fil Co2	Data Record Status : Reviewed : Reviewed : Reviewed : Reviewed : Validation Failed : Validation Failed : 1 -	Action Edit Edit Edit Edit Edit Edit Edit 12 of 12 items
Detail Records A API Number 1 21-009-53487-0000 1 21-009-53487-0000 1 21-009-53487-0000 1 21-009-53487-0000 1 21-009-53487-0000 1 21-009-53487-0000 1 21-009-53487-0000 1 21-009-53487-0000 1 21-009-53487-0000 1 21-009-53487-0000 1 21-009-53487-0000 1	Udd Data Record Well Name & Number : DAUGHTERS OF FRIEL 2- :11	UIC Well Type Class IIR Enhanced Recovery Class IIR Enhanced Recovery Class IIR Enhanced Recovery Class IIR Enhanced Recovery Class IIR Enhanced Recovery Class IIR Enhanced Recovery Class IIR Enhanced Recovery	I Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes	Injection Fil Co2 Co3	Data Record Status : Reviewed : Reviewed : Reviewed : Reviewed : Validation Failed : Validation Failed : 1 -	Action Edit Edit Edit Edit Edit Edit 12 of 12 items
Detail Records A API Number 21-009-53487-0000	Vell Name & Number : DAUGHTERS OF FRIEL 2- : 11 : : : : : : : : : : : : : : : : : : : : <td:< td=""> : :<</td:<>	UIC Well Type Class IIR Enhanced Recovery Class IIR Enhanced Recovery Class IIR Enhanced Recovery Class IIR Enhanced Recovery Class IIR Enhanced Recovery Class IIR Enhanced Recovery Class IIR Enhanced Recovery	Image: state	Injection Fil Co2	Data Record Status : Reviewed : Reviewed : Reviewed : Reviewed : Validation Failed : Validation Failed : 1 -	Action Edit Edit Edit Edit Edit Edit 12 of 12 items
Detail Records A API Number 1 21-009-53487-0000 1 21-009-53487-0000 1 21-009-53487-0000 1 21-009-53487-0000 1 21-009-53487-0000 1 21-009-53487-0000 1 21-009-53487-0000 1 21-009-53487-0000 1 21-009-53487-0000 1 4 1 1 4 1 1 4 1 1 4 1 1 4 1 1	dd Data Record Well Name & Number : DAUGHTERS OF FRIEL 2- 11	UIC Well Type Class IIR Enhanced Recovery Class IIR Enhanced Recovery Class IIR Enhanced Recovery Class IIR Enhanced Recovery Class IIR Enhanced Recovery Class IIR Enhanced Recovery Class IIR Enhanced Recovery	: : : : : Yes Yes : : : Yes : : : :	Injection Fil Co2 Co3 Co4 Co5 Co5	Data Record Status : Reviewed : Reviewed : Reviewed : Reviewed : Reviewed : Validation Failed : Validation Failed : 1 -	Action Edit Edit Edit Edit Edit 12 of 12 items
Detail Records A API Number 1 21-009-53487-0000 1	udd Data Record Well Name & Number : DAUGHTERS OF FRIEL 2- 11	UIC Well Type Class IIR Enhanced Recovery Class IIR Enhanced Recovery	I Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes	Injection FI Co2 Co2 Co2 Co2 Co2 Co2	Data Record Status : Reviewed : Reviewed : Reviewed : Reviewed : Reviewed : Validation Failed : Validation Failed : 1 -	Action Edit Edit Edit Edit Edit 12 of 12 items
Detail Records A API Number 21-009-53487-0000 21-009-53487-0000 21-009-53487-0000 21-009-53487-0000 21-009-53487-0000 21-009-53487-0000 21-009-53487-0000 21-009-53487-0000 21-009-53487-0000 21-009-53487-0000 21-009-53487-0000 21-009-53487-0000 21-009-53487-0000 21-009-53487-0000 21-009-53487-0000 21-009-53487-0000 21-009-53487-0000 21-009-53487-0000 21-009-53487-0000 21-009-53487-0000 4 • • • 4 • • • 9 • • • 4 • • • 4 • • • 9 • • • 9 • • • 9 • • • 9 • • • 9 • • • 9 • • • 9 • •	Udd Data Record Well Name & Number : DAUGHTERS OF FRIEL 2- 11 Seency Comments wrong well name and uses an operation with review.	UIC Well Type Class IIR Enhanced Recovery Class IIR Enhanced Recovery R	I Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes	Injection Fil Co2 Co2 Co2 Co2 Co2 Co2 Co2 Co2 Co2	Data Record Status : Reviewed : Reviewed : Reviewed : Reviewed : Validation Failed : Validation Failed : 1 -	Action Edit Edit Edit Edit Edit Edit 12 of 12 items

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Upload Date	Data Record Type		Data Record Status		System
02/22/2021 01:42 PM	Header Info		Reviewed	-	Generated fields
Operator Name		Operator Nur	mber	Report Type	
Paxton Resources LLC		5312	5312		
Report Period (MM/YYYY	or YYYY)	Revised Rec	ords?		
01/2020		No	No		

4. Detail Record section: This section contains the Data Records data table (Learn how to use tables including paging, sorting, filtering, etc.). You can also see if each record has passed validation or been reviewed in the system in the Status column. If it has been reviewed, "Agree" or "Disagree" will be visible in the Review column. If you click on Edit button in the Action column, you will be taken to the Data Record page where you can view the data. This section also includes a link to "Add Data Record" which opens a new blank data record which can be filled in manually and added to the file.

Detail Records Add Data Record						
UIC Well Type	:	Injection Fluid Type	Review	Data Record Status	Action	
Class IIR Enhanced Recovery	Yes	Co2	Agree (auto)	Reviewed	Edit	
Class IIR Enhanced Recovery	Yes	Co2	Agree (auto)	Reviewed	Edit	
Class IIR Enhanced Recovery	Yes	Co2	Agree (auto)	Reviewed	Edit	
Class IIR Enhanced Recovery	Yes	Co2	Agree (auto)	Reviewed	Edit	
Class IIR Enhanced Recovery	Yes	Co2	Agree (auto)	Reviewed	Edit	
Class IIR Enhanced Recovery	Yes	Co2		Validation Failed	Edit	
Class IIR Enhanced Recovery	Yes	Co2		Validation Failed	Edit	
				ļ	▼ 1 - 12 of 12 items	

DATA RECORD PAGE

Clicking the **Edit** Button on an individual data record on the **EDD Overview** page will automatically open the **Data Record** page. The **Data Record** page shows all the information pulled from the uploaded EDD file for an individual data record. Depending on the record type- it may also display an *Agency* (EGLE-OGMD) *Review* section. It also contains controls for saving, deleting, and navigating records.

	MISTAR	Internal Reviewe		
EDD Submissions > EDD Overview > Data Record				
Data Record (Open Header Data Record)	Validation Errors described here			
 'Month or Week' is required and valid values are 1-5 for monthly reports and 1-12 for annual reports. 'Injection Pressure (PSIG)' is required and must be numeric. 'Max Annulus Pressure (PSIG)' is required and must be numeric. 				
Below are the details of a selected Data Record. Upload Date, authorized users may edit data values directly on this page. Wi For EDD's where review is required before the data can be mig save a record as "Reviewed", simply click the "Reviewed" butto To move through the data record set more quickly, use the Pre-	Data Record Type, and Status are system generated. All other data elements originate from the uploaded file nen the record status becomes "Reviewed" or "Data Migrated", the data may no longer be edited. rated, authorized "Reviewers" may see additional "Review" data entry fields below the Data Record Detail fir in. and Next Record buttons.	e. Once uploaded, alds. In this scenario, to		
Upload Date Data Record Type	Data Record Status Sequence	7		
04/29/2022 01:52 PM Injection Record	Validation Failed 2			
API Number 21-025-39700-0000 Injection Fluid Type	Well Name & Number UIC Well Type NEELEY 1-22 Class IID Disposal Permitted Max Injection Pressure (PAUTO-POPULATED Fields) tion Rate (E	, BBLS/MCF per Day)		
13	75.5 Annulus Pressure (PSIG) Annulus Pressure (PSIG)			
Injection Rate Per Day (BBLS or MCF)	Weekly or Monthly Volume Injected (BBLS or MCF) Cumulative Volume Injected (B	BLS or MCF)		
312	2184			
Max Injection Pressure (PSIG)	Max Annulus Pressure (PSIG) Max Injection Rate (BBLS or Mo	CF per Day)		
75	463psig 443			
Changes in Sources or Characteristics? (R.810(8))	Measured Specific Gravity of Fluid (R802(g)(iv)) Date Specific Gravity Measured	1		
No	1.18 01/10/2022	6		
Comment: Note MIP exceed, anomalies or problems				
,				
Save Save & Return Delete Cancel Pre	w Record Next Record Control Buttons			

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The system generated fields of *Upload Date, Data Record Type, Data Record Status,* and *Sequence* are all read-only. You can edit, review, or delete data values directly on this page as well as delete the entire record. Descriptions of validation errors can be seen in yellow highlights at the top of this page.

To save edits you have made to the record click the **Save** button at the bottom of the screen. This will also rerun the validation check and refresh the validation results at the top of the page. Clicking the **Save & Return** button at the bottom of the screen will save the edits you have made, run the validation check, and return you to the **EDD Overview** page. Clicking on the EDD Overview link in the upper left corner of the screen will also return you to the **EDD Overview** page for this file.

To move between the **Data Record** pages for individual data records, use the **Prev Record** and **NextRecord** buttons at the bottom of the screen. You can also open the Header Data record in a similar view by selecting the "*Open Header Data Record*" link at the top of the page. This opens the record in a new tab on your browser. Regardless of which page you are editing, be sure to click the **Save** button (or **Save & Return**) after editing data to ensure that edits are saved.



DELETE DATA

To delete an individual data record, use the **Delete** button at the bottom of the **Data Record** page. Youwill be asked to confirm the deletion before the data record is removed as this operation cannot be undone. Once a data record has been deleted from the **Data Record** page, the program sends you to the **EDD Overview** page and the data record is removed from the Data Record table.

Corrective Action Required			Corrective Action Me	thod		Corrective Action and C	eneral Remarks
		~	DELE	TE CONFIRMATION	×		
			Are you sure you want to delete this data record? This				
Agency Review			operau	on cannot be undone.			
Agency Review	Agency Comme	nts		No, Cancel	/es, Accept		
~							
Agency Picks							
+ Add new record							
Item	Top Depth	Base Depth	Source	User	Remarks		
H 4 0 F H							No items to display
Save Save & Return	Delete	ancel	Prev Record Next	Record			

To delete an entire EDD the file must be in a draft status. The EDD can be deleted using the **Delete** Button on the main **EDD Overview** page or from the **EDD Upload Job** page.

EDD Submissions > EDD Overview						
EDD Overview - Injection Well Operating Report						
4 data records have failed validation.						
Below are the header and detail records of the select authorized users may edit header record values and/ For EDD's where review is required before the data o "Reviewed", simply click the "Reviewed" button.	ted file. Upload Date, Data R /or select detail records for e can be migrated, authorized	Record Type, and Status are system generated. All other dit. When the record status becomes "Reviewed" or "Da "Reviewers" may see additional "Review" data entry fiel	data elements originate from the uploc ta Migrated", the record may no longer ds below the data record. In this scena	ided file. From this page, ' be edited. rio, to save a record as		
Upload Date Fil	le Status					
05/12/2022 10:57 AM	Draft 🗸 Up	pdate	Download File MI_Injection_Template_v1.1.xls	x		
Delete Cancel			L Original Upload	L Current Revisions		
EDD Submissions > EI EDD Uploa Below are the deta desired record. Upload Date	DD Upload Job ad JOD alls of an uploaded ED	D job (a job can have multiple files). The grid	below displays each file upload			
03/04/2021 08:46 AM	M MI Well No	otice v1.0				
Operator Name		Description				
PAXTON RESOURC	CES LLC	loss of MI				
Save Cancel						

ADD A DATA RECORD

You can add a new data record from the **EDD Overview** page. To do this click *Add Data Record* link above the **Data Records** table. This opens a new page where you select the data record type you would like to create (usually there will only be one) and click the **Create Data Record** button.

T.		MiSTAR	🛔 Internal Reviewer, OGMD 🗸
	Add Data Record		
	Please select the Data Record Type and click the button	n labeled Create Data Record.	
	Data Record Type		
	Notification		
	Create Data Record	CREATE CONFIRMATION X	
		Create Data Record?	
		No, Cancel Yes, Accept	

A confirmation pop-up will appear where you will select "*Yes, Accept*" and the new record will open. You can now fill out and save the new data record.

DOWNLOAD AN EDD

The MiSTAR EDD Tool retains of copy of the original submitted EDD file. You can download the original EDD file from the **EDD Overview** page. From there you can select the "Original Upload" link from within the Download File section. If you edit or delete data in the EDD Tool, you can also download an EDD file populated with the data that is currently in the system. This is done from the same **EDD Overpage** by clicking the "Current Revisions" link within the Download File section.

EDD Submissions > EDD Overview						
EDD Overview - Injection Well Operating Report						
4 data records have failed validati	4 data records have failed validation.					
Below are the header and detail records of the selected file. Upload Date, Data Record Type, and Status are system generated. All other data elements originate from the uploaded file. From this page, authorized users may edit header record values and/or select detail records for edit. When the record status becomes "Reviewed" or "Data Migrated", the record may no longer be edited. For EDD's where review is required before the data can be migrated, authorized "Reviewers" may see additional "Review" data entry fields below the data record. In this scenario, to save a record as "Reviewed", simply click the "Reviewed" button.						
Upload Date 05/12/2022 10:57 AM Delete Cancel	File Status Draft VIpdate	Download File MI_Injection_Template_v1.1.xlsx				

How To Use Tables

All data tables in the MiSTAR EDD Tool offer the following functionality: paging, sorting, filtering, and display/hide columns.

PAGING

When a table contains more than 20 rows, you can page through them using the controls on the bottom. You can also see which records are being shown out of how many records in the bottom right.

Area of Review	Operator LLC	Test Upload	03/27/2020 01:24 PM	Data Migrated	Edit
Area of Review	ABC Operator	AOR EDD	03/27/2020 01:37 PM	Data Migrated	Edit
Area of Review	ABC Operator	AOR EDD	03/27/2020 01:39 PM	Validation Errors	Edit
Area of Review	ABC Operator	AOR EDD	03/27/2020 01:56 PM	Validation Errors	Edit
Area of Review	ABC Operator	AOR EDD	03/27/2020 02:36 PM	Validation Errors	Edit
Area of Review	Operator ABC	AOR EDD	03/30/2020 10:35 AM	Validated	Edit
Area of Review	Operator ABC	AOR EDD	03/30/2020 10:36 AM	Validated	Edit
H 4 1 2 P	H H				21 - 39 of 39 items

SORTING

You can sort a data table based on ascending/descending order of a column by clicking on that column's header. A small arrow will appear to the right of the column header indicating how the tablehas been sorted.



FILTERING

You can filter the records in the table by clicking on the three dots next to a column header and selecting **Filter** from the dropdown that appears.

Туре	Operator	: Description
Area of Review	jak	↑ Sort Ascending
Area of Review	JAK P[s	↓ Sort Descending
Area of Review	jak o	▼ Filter ►
Area of Review	ops name	test
Area of Review	ABC Operator	AOR EDD
Area of Review	ABC Operator	AOR EDD
Area of Review	Test Operator	NE Migration Test
Area of Review	JAK 321	Test Migration1
Area of Review	JAK 321	test migration - nulls

The resulting menu allows you to apply 1-2 parameters in your filter. For each parameter you can choose from a variety of conditions such as "Is equal to", "Contains", etc.

	Operator	: Description	: Upload Date
Show items with value that:	jak	↑ Sort Ascending	03/17/2020 04:(
Is equal to	JAK P[s	↓ Sort Descending III Columns ▶	03/17/2020 06:0
And	jak o	▼ Filter ► Show items	with value that:
Is equal to	ops name	test Is equal t	• •
	ABC Operator	AOR EDD Is not equ	al to
Filter Clear	ABC Operator	AOR EDD Starts with	n (
,	Test Operator	NE Migration Test Does not	contain
	JAK 321	Test Migration1 Ends with	
	JAK 321	test migration - nulls	-

For example, to filter the records down to those that have an operator that has "ABC" in its name, select "Contains" and type in "ABC", then click the **Filter** button.

Operator	:	Description	:	Upload Date
jak	t	Sort Ascending		03/17/2020 04:3
JAK P[s	↓ Ⅲ	Sort Descending Columns		03/17/2020 06:03
jak o	T	Filter •	Show items wi	th value that:
ops name		test	Contains	• 1:
ABC Operator		AOR EDD	АВС	34
ABC Operator		AOR EDD	And 🔻	3.
Test Operator		NE Migration Test	Is equal to	
JAK 321		Test Migration1		1!
JAK 321		test migration - nulls	Filter	Ciear

This will result in the following:

Туре	: Operator :	Description	Upload Date	Status :	Action
Area of Review	ABC Operator	AOR EDD	03/18/2020 03:34 PM	Validated	Edit
Area of Review	ABC Operator	AOR EDD	03/18/2020 03:37 PM	Validation Errors	Edit
Area of Review	ABC Operator	AOR EDD	03/27/2020 01:37 PM	Data Migrated	Edit
Area of Review	ABC Operator	AOR EDD	03/27/2020 01:39 PM	Validation Errors	Edit
Area of Review	ABC Operator	AOR EDD	03/27/2020 01:56 PM	Validation Errors	Edit
Area of Review	ABC Operator	AOR EDD	03/27/2020 02:36 PM	Validation Errors	Edit
Area of Review	Operator ABC	AOR EDD	03/30/2020 10:35 AM	Validated	Edit
Area of Review	Operator ABC	AOR EDD	03/30/2020 10:36 AM	Validated	Edit

You can apply filters to multiple columns at a time. For example, if we only wanted to see the uploads that had a *Status* of "Validation Errors" for the operators that have "ABC" in their names, we could apply another filter to the *Status* column.

Status	: Action	
Validated	Sort Ascending	
Validation Errors	↓ Sort Descending	
Data Migrated	▼ Filter ►	Show items with value that:
Validation Errors	Edit	Is equal to 🔹
Validation Errors	Edit	Validation Errors
Validation Errors	Edit	And 🔻
Validated	Edit	Is equal to
Validated	Edit	Filter
	1 - 8 of 8 items	

This would result in the table being filtered further:

Туре	Operator :	Description	Upload Date	Status	Action
Area of Review	ABC Operator	AOR EDD	03/18/2020 03:37 PM	Validation Errors	Edit
Area of Review	ABC Operator	AOR EDD	03/27/2020 01:39 PM	Validation Errors	Edit
Area of Review	ABC Operator	AOR EDD	03/27/2020 01:56 PM	Validation Errors	Edit
Area of Review	ABC Operator	AOR EDD	03/27/2020 02:36 PM	Validation Errors	Edit
H 4 1 H				1	- 4 of 4 items

To remove a filter, go back to the filter for the desired column and click the **Clear** button:

Status	Action			
Validation Errors	Sort Ascending			
Validation Errors	↓ Sort Descending			
	Columns	•		
Validation Errors	▼ Filter	•	Show items wit	h value that:
Validation Errors	Edit		Is equal to	•
	1 4 of 4 itoms		Validation En	rors
	1 - 4 01 4 items		And 🔻	
			Is equal to	•
			1	
			Filter	Clear

If you refresh the page, or navigate to another page and back, it will remove all filters.

DISPLAY/HIDE COLUMNS

Many data tables are not wide enough to show all the columns at once, so some have been hidden. This is especially true for the various data viewing pages which typically do not show all the data columns by default. To show additional columns or hide existing columns, click on the three dots next to any column header and hover over Columns.

Detail Records		
API Number (14 digit)	Well Name	: Operator
111111111111		Sort Ascending
		↓ Sort Descending
26033057830000	Well Name	🚻 Columns 🔹 🕨
26033057850000	Well Name 2	▼ Filter ►

This will display a list of all the available columns. Currently visible columns will have a check in their checkboxes. Check or uncheck boxes to show and hide the desired columns. As you add columns, thetable and columns adjust in size to accommodate the change. You can adjust a column size manuallyby hovering over the line in between two column headers until your curser turns into a double line with two arrows. You can then click and drag a column to make it wider or smaller as needed.

Sometimes columns may not be immediately visible at all. You can use the scrollbar at the bottom of the table to view other columns.

Job ID	Туре	Operator	Description	File	Uploaded By	L	Action	
<u>140</u>	MI Area of Review v1.3	OGMD	Example Here	MI_AOR_EDD_Generated_v 2Dv2 Well Example Test.xlsx	InternalReviewer	o	Edit) (
<u>114</u>	MI Annular Pressure Test v1.0	PAXTON RESOURCES LLC	Blank EDD check	MI_AnnularPressureTest_ED D_Template_v1.0.xlsx	ExternalSubmitter	0	Edit	
<u>113</u>	MI Annular Pressure Test v1.0	PAXTON RESOURCES LLC	blank EDD check	MI_AnnularPressureTest_ED D_Template_v1.0.xlsx	ExternalSubmitter	0	Edit	
<u>69</u>	MI Area of Review v1.3	JAGUAR ENERGY LLC	Ray's dual purpose well	Summit_MI_AOR_EDD_Tem plate_v1.3.xlsx	SUBCareyK	0	Edit	
<u>36</u>	MI Well Notice v1.0	LAYLINE OIL AND GAS LLC	test notice Fill Out Form	MI_WellNotice_EDD_Templa te_v1.0.xlsx	EXOrganekL	o	Edit	
35	MI Well Notice v1.0	LAYLINE OIL AND GAS LLC	Test if will indicate a duplicate record	MI_WellNotice_EDD_Templa te_v1.0.xlsx	EXOrganekL	O	Edit	
31	MI Injection Well Operating	LAYLINE OIL AND GAS LLC	testing "injection data has	MI_Injection_Template_v1.0	EXOrganekL	0	Edit	

MiSTAR Injection Well Operating Report EDD

The MiSTAR Injection Well Operating Report is a specific type of EDD designed to allow for the digital submission of OGMD's Injection Well Operating Report (EQP 7609) by Operators. It allows for either monthly or yearly submission of multiple wells on a single report- referred to as a bulk submission. Operators must use separate templates for wells that are required to report monthly versus those wells that are required to report annually. For example, most Brine Disposal Wells require monthly reporting while most Secondary Recovery Injection wells require annual reporting.

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- <u>Get Started</u>
 - Navigation
 - Download a blank template
- Data Validation Rules
- Data Input Style: Time Frame and Layout
- Filling out Header Record Info
- Filling out Data Record Info
- Upload an EDD

Get Started

NAVIGATION

The homepage of the MiSTAR application provides you with five options: **Electronic Data Deliverables, UIC Wellbores, Documents, AOR EDD,** and **Well Notifications**. To access a blank template of the Injection Data EDD, click on the **Submit EDD** button to go to the **EDD Upload** page. You can also navigate to the **Submit EDD** page by selecting this option from the dropdown **MENU** in the upper left-hand corner of the screen.



DOWNLOAD A BLANK TEMPLATE

Once you are on the Submit EDD page, select "MI Injection Well Operating Report" from the *Type* dropdown. The **Download Template** link will appear to the right of the *Type* dropdown box. Click on this link to download a blank version of the EDD template. There is also an option to skip the EDD template and open a blank EDD record and fill in the information on the **EDD Overview** page. To do this select the **Fill Out Form** button in the lower right-hand corner of the **Submit EDD** page.

Submit EDD

CERTIFICATION: In uploading this information, I affirm that I am authorized by the operator and that this information was prepared under my supervision and direction. The facts stated herein are true, accurate and complete to the best of my knowledge and I am aware that there are significant penalties for submitting false information.
To upload a file, please follow these steps: 1. Select the desired Type 2. Download the template and fill out, if needed. This application will accept the template in the following file formats: .xlsx, .csv 3. Browse to the filled out template you wish to upload 4. Click the 'Upload EDD File' button
To continue without uploading a file, fill out the form and click the 'Fill Out Form' button.
Type * MI Injection Well Operating Report v1.0 Download Template Operator Name *
Select Organization
Description *
Upload EDD File - OR - Fill Out Form

The downloaded blank template for the Injection Well Operating Report is shown below. This template has two tabs at the bottom- one for data entry and one for validation criteria. The validation criteria explain which fields are required, what data type each field should be, and if only certain options are allowed.

	A	В	С	D	E	F	
1	Injection Well Operating Report						
2	Operator Name						
3	Operator Number						
4	Report Type						
5	Report Period (MM/YYYY or YYYY)						
6	Revised Records?						
7							
8	Injection Records		-				
9	14 digit API number	Well Name & Number from EGLE-OGMD Permit		See list of valid values	Permitted value	Permitted Value	v
10	API Number	Well Name & Number	UIC Well Type	Injection Fluid Type	Permitted Max Injection Pressure (PSIG)	Permitted Max Injection Rate (BBLS/MCF per Day)	
11							
12							
13							
14							
15	EDD Validation Criteria (+)			: 4			L

DATA VALIDATION RULES

When an EDD file is uploaded, the application will perform validation checks against both the header data information and all corresponding detail data records. This validation check also runs when you click the **Save** Button. For the Injection Data EDD the validation rules are as follows:

	Required?	Validation Criteria
Injection Well Operating Report		
Operator Name	Yes	Official operator name with EGLE
Operator Number	Yes	EGLE Operator Number. Must match operator uploading document.
Report Type	Yes	Must be "Monthly" or "Annual"
Report Period (MM/YYYY or YYYY)	Yes	Format should be MM/YYYY for monthly reports and YYYY for annual reports.
Revised Records?	Yes	Must be "Yes" or "No"
Data Table		
API Number	Yes	Must be 14-digit number, must belong to company listed in header, and must be listed as a Class II well in the OGMD database. If this field shows an error indicating it is not Class II and you believe it should be please contact the OGMD.
Well Name & Number	Auto	This field is auto populated based on the API number field when the file is uploaded to the MiSTAR application.
UIC Well Type	Auto	This field is auto populated based on the API number field when the file is uploaded to the MiSTAR application.
Injection Fluid Type	Yes	Valid values: "CO2"," Gas"," Liquid"
Permitted Max Injection Pressure (PSIG)	Auto	If available- This field is auto populated based on the API number field when the file is uploaded to the MiSTAR application.
Permitted Max Injection Rate (BBLS/MCF per Day)	Auto	If available- This field is auto populated based on the API number field when the file is uploaded to the MiSTAR application.
Month or Week	Yes	If form is a monthly report valid values are numbers 1-5. If form is an annual report valid values are numbers 1-12.
Injection Pressure (PSIG)	Yes	Must be numeric value.
Annulus Pressure (PSIG)	Yes	Must be numeric value.
Injection Rate Per Day (BBLS or MCF)	Yes	Must be numeric, can include decimal.
Weekly or Monthly Volume Injected (BBLS or MCF)	Yes	Must be numeric, can include decimal.
Cumulative Volume Injected (BBLS or MCF)	Yes	Must be numeric, can include decimal.
Max Injection Pressure (PSIG)	Yes	Must be numeric value.
Max Annulus Pressure (PSIG)	Yes	Must be numeric value.
Max Injection Rate (BBLS or MCF per Day)	Yes	Must be numeric, can include decimal.
Changes in Sources or Characteristics?	Yes	Must be "Yes" or "No"
Measured Specific Gravity of Fluid	Yes	Must be numeric, can include decimal.
Date Specific Gravity Measured	Yes	Must be in format MM/DD/YYYY
Comment: Note MIP exceed, anomalies or problems	No	As Applicable (R810(10))
DATA INPUT STYLE: TIME FRAME AND LAYOUT

Time Frame:

The Injection Well Operating Report EDD is unique in that it allows for **either monthly or yearly** reporting on multiple wells per form. When filling out the form the user must pick either the monthly OR yearly report type in the header section of the report. This will apply to all the wells included in the lower data table portion of the report. You cannot mix wells with different reporting period types in the lower data table.

Layout:

In the example below (for a month with 4 weeks), several fields will be repeated across four rows of the table, with one row for each week in the month. Repeated fields include API Number, Well Name & Number (auto-populated), UIC Well Type (auto-populated), Injection Fluid Type, Permitted MIP (auto-populated), and Permitted MIR (auto-populated) and calculated fields such as cumulative or max. The example below is for a monthly report form showing values for two different wells as indicated by Week values of 1, 2, 3, 4.

	Injection Records						
	14 digit API number	Well Name & Number from EGLE-OGMD Permit		See list of valid values	Permitted value	Permitted Value	Week values 1-5, Month values 1-12
	API Number	Well Name & Number	UIC Well Type	Injection Fluid Type	Permitted Max Injection Pressure (PSIG)	Permitted Max Injection Rate (BBLS/MCF per Day)	Month or Week
Ì	2112700000000	EXAMPLE 1	Class IID Disposal	Liquid	100	800	1
	2112700000000	EXAMPLE 1	Class IID Disposal	Liquid	100	800	2
	2112700000000	EXAMPLE 1	Class IID Disposal	Liquid	100	800	3
	2112700000000	EXAMPLE 1	Class IID Disposal	Liquid	100	800	4
	21011000000100	EXAMPLE 2	Class IID Disposal	Liquid	125	850	1
	21011000000100	EXAMPLE 2	Class IID Disposal	Liquid	125	850	2
	21011000000100	EXAMPLE 2	Class IID Disposal	Liquid	125	850	3
	21011000000100	EXAMPLE 2	Class IID Disposal	Liquid	125	850	4

JA						
For Report Period	For Report Period	For Report Period	For Report Period	Yes/No	Decimal Value	MM/DD;
Cumulative Volume Injected (BBLS or MCF)	Max Injection Pressure (PSIG)	Max Annulus Pressure (PSIG)	Max Injection Rate (BBLS or MCF per Day)	Changes in Sources or Characteristics? (R.810(8))	Measured Specific Gravity of Fluid (R802(g)(iv))	Date Specifi Measu
1985	60 🔹	0	150	No	1.1	05/01/2021
1985	60	0	150	No	1.1	05/01/2021
1985	60	0	150	No	1.1	05/01/2021
1985	60	0	150	No	1.1	05/01/2021
2701	85	100	305	No	1.4	01/05/2020
2701	85	100	305	No	1.4	01/05/2020
2701	85	100	305	No	1.4	01/05/2020
2701	85	100	305	No	1.4	01/05/2020

A report using the annual time frame has 12 rows per well and the numbers 1-12 in the "Month or Week" column. The fields such as "Injection Pressure", "Annulus Pressure", "Injection Rate Per Day" and "Weekly or Monthly Volume Injected" are required per Rule 324.810 (1-4) of Part 615. Each of

these fields should have one data value per week/month being reported.

Week values 1-5, Month values 1-12	Numeric Value	Numeric Value	Numeric Value	Numeric Value
Month or Week	Injection Pressure (PSIG)	Annulus Pressure (PSIG)	Injection Rate Per Day (BBLS or MCF)	Weekly or Monthly Volume Injected (BBLS or MCF)
1	50	-2	100	500
2	55	-1	105	600
3	45	0	110	400
4	20	-1	80	485
1	85	-10	305	751
2	70	100	289	800
3	72	50	140	250
4	78	10	250	900

FILLING OUT HEADER RECORD

The header portion of the report form is the data in the top (blue) part of the EDD. This section includes several of the fields as found on the Injection Well Operating Report (EQP 7609).

Note on revised records- if Revised Records field is "Yes" and the revised records are accepted by EGLE-OGMD these revised records will overwrite the previously submitted records.

	Explanation			
Injection Well Operating Report				
Operator Name	Official operator name with EGLE.			
Operator Number	EGLE Operator Number.			
Report Type	Must be "Monthly" or "Annual"			
Report Period (MM/YYYY or YYYY)	Format should be "MM/YYYY" for monthly reports and "YYYY" for annual reports.			
Revised Records?	Must be "Yes" or "No"- This indicates if the data in the green portion of the report is a revised version of data previously submitted.			

FILLING OUT DATA RECORDS

The data record portion of the report form is the records from the bottom (green) part of the EDD. The data in this portion of the report includes the individual measurements and data for each well. If any auto populated fields seem incorrect after you have uploaded the document to the MiSTAR application, please contact OGMD at <u>EGLE-OGMD-UIC@michigan.gov</u>.

	Explanation				
Data Table					
API Number	14-digit API number. If this field shows an error indicating it is not Class II and you believe it should be please contact the OGMD.				
Well Name & Number	This field is auto populated based on the API number field when the file is uploaded to the MiSTAR application.				
UIC Well Type	This field is auto populated based on the API number field when the file is uploaded to the MiSTAR application.				
Injection Fluid Type	Choose from: "CO2"," Gas"," Liquid"				
Permitted Max Injection Pressure (PSIG)	This field is auto populated based on the API number field when the file is uploaded to the MiSTAR application.				
Permitted Max Injection Rate (BBLS/MCF per Day)	This field is auto populated based on the API number field when the file is uploaded to the MiSTAR application.				
Month or Week	If form is a monthly report valid values are numbers 1-5. If form is an annual report valid values are numbers 1-12.				
Injection Pressure (PSIG)	For each week or month being reported indicate the injection pressure in PSIG.				
Annulus Pressure (PSIG)	For each week or month being reported indicate the annular pressure in PSIG.				
Injection Rate Per Day (BBLS or MCF)	For each week or month being reported indicate the injection rate per day in BBLS or MCF.				
Weekly or Monthly Volume Injected (BBLS or MCF)	For each week or month being reported indicate the volume injected in BBLS or MCF.				
Cumulative Volume Injected (BBLS or MCF)	For the total report period (either month or year) indicate the cumulative volume injected in BBLS or MCF.				
Max Injection Pressure (PSIG)	For the total report period (either month or year) indicate the maximum injection pressure in PSIG.				
Max Annulus Pressure (PSIG)	For the total report period (either month or year) indicate the maximum annular pressure in PSIG.				
Max Injection Rate (BBLS or MCF per Day)	For the total report period (either month or year) indicate the maximum injection rate in BBLS or MCF per day.				
Changes in Sources or Characteristics?	Have there been any changes in the characteristics or sources of fluids that are being injected?				
Measured Specific Gravity of Fluid	See R802(g)(iv).				
Date Specific Gravity Measured	Format should be MM/DD/YYYY				
Comment: Note MIP exceed, anomalies or problems	Note if MIP or MIR exceed the permitted rates or if any other anomalies or problems occurred.				

DATA FIELD DESCRIPTIONS BY NUMBER- FORM TO EDD

EGLE MICHIGAN DEPARTMEN By sub- This report is for This report is for 4,5 □ Month Yee Calendar year Calendar year Pesio 1 15 17 3 17 17 17 17 17 17 17 17 17 17	NT OF ENVIRONMENT, OREAT LAVO NJECTION WELL OP only of Part 150 Å At 451 PA 1504, salas asson and/or fabilitation of this inform the wine he Supervised at Yata with the wine he Supervised at Yata with the Supervised at Yata with the wine he Supervised at Yata with the	S, AND ENERGY - OIL GAS, AND MINE ERATING REPORT IN amended. of Spervisor d'Wells order. for may result in supportion of operations in the days after the end of the month of a init No. 10 PA Permit Number PA Permit Number type:11 Disposal 6: 12 Disposal 6: 12 Cother: 0: cotor rate 7 total volum is or Meri 8: 18 10 23 5 for period 20 e Injection fluid specific gravity are ty measurement for specific gravity are ty measurement is needed. Date 26 of fluids that are being injected?	PALS DIVISION	1 Inje 2 Op 3 Op 4 Rep 5 Rep 6 Rev	ection Well erator Nam erator Num port Type port Period vised Recor	I Operating Report the tiber (MM/YYYY or YYYY) rds?			
Injection	n Records 9	1	0	1	1	12	13		14
14 digit /	API number	Well Name & Number Perm	from EGLE-OGMD it	See list of v	valid values	See list of valid values	Permitted va	lue	Permitted Value
ΑΡΙ Ν	lumber	Well Name 8	& Number	UIC W	ell Type	Injection Fluid Type	Permitted Max I Pressure (P	njection SIG)	Permitted Max Injection Rate (BBLS/MCF per Day)
15	16	17	18			19			
Week values 1-5, Month values 1-12	Numeric Value	Numeric Value	Decimal	Value	De	cimal Value			
Month or Week	Injection Pressure (PSIG)	Annulus Pressure (PSIG) Injection Rat (BBLS or	Rate Per Day Weekly or S or MCF) Injected		r Monthly Volume d (BBLS or MCF)			
20	21	22	23	24		25	26		27
For Report Period	For Report Period	For Report Period	For Report Period	Yes	/No	Decimal Value	MM/DD/YYYY	Asi	Applicable (R810(10))
Cumulative Volume Injected (BBLS or MCF)	Max Injection Pressure (PSIG)	Max Annulus Pressure ((PSIG)	Max Injection Rate (BBLS or MCF per Day)	(BBLS Changes in Sources or Characteristics? (R.810(8))		Measured Specific Gravity of Fluid (R802(g)(iv))	Date Specific Gravity Measured	te Specific Gravity Comment: Note MIP exceed anomalies or problems	

UPLOAD THE COMPLETED INJECTION EDD

S.			MiSTAR		🛔 Internal Reviewer, OGMD -
	Home				
	Submit EDD	TAR			
	View EDD Submissions				
	Generate AOR	ubmit data and documents to the Michigan EGL OGMD	E Oil, Gas, and Minerals Division. You may also view data and/or r	ecords. To get started, click on one of the buttons below or	click on Menu
	View UIC Wellbores				
	View Well Notifications				
	View Document Uploads	VIC DATA DELIVERABLES	UIC WELLBORES View a list of UIC wellbores and navigate to an individual	DOCUMENTS Submit and View Documents.	
	EPA 7520 Report	.csv) or submissions. Navigate directly. to an EDD to view/edit.	wellbore to explore its data.		
	Submit	EDD View EDDs	View UIC Wellbores	Submit and View Documents	
		AOR EDD	WELL NOTIFICATIONS	EPA 7520	
	Use a map- template popi	based tool to generate an AOR EDD ulated with data from OGMD's RBDMS database.	View and edit a list of well notifications.	Generate the EPA 7520 report. For Agency USE ONLY	
		Generate AOR	View Well Notifications	Generate EPA 7520 Report	

 Navigate to the Submit EDD page (see the EDD Upload Tool Instructions document for more detailed instructions). Select "MI Injection Well Operating Report" from the *Type* dropdown. Select the *Operator Name* from the dropdown and fill out the *Description* field. These fields are required. The *Description* field can be helpful in distinguishing between records on the View EDD Submissions page- while there is no specific information required in the field, OGMD suggests you enter something that allows the submitter to distinguish between uploaded files. An operator should not use this field to provide any regulatory information to OGMD. Once the fields are all complete click the Upload EDD File button and navigate to and select the completed Injection Well EDD file.

Submit EDD

CERTIFICATION: In uploading this information, I affir The facts stated herein are true, accurate and comple	m that I am authorized by the operator and that this information was prepared under my supervision and direction. Ite to the best of my knowledge and I am aware that there are significant penalties for submitting false information.
To upload a file, please follow these steps: 1. Select the desired Type 2. Download the template and fill out, if needed. This 3. Browse to the filled out template you wish to uploa 4. Click the 'Upload EDD File' button	application will accept the template in the following file formats: .xlsx, .csv d
To continue without uploading a file, fill out the form and o	click the 'Fill Out Form' button.
Type * MI Injection Well Operating Report v1.0	Download Template
Operator Name *	
Select Organization	▼
Description *	
Upload EDD File	- OR - Fill Out Form

2. Click the **Upload** button once you have selected the file you wish to upload. If you accidentally attempt to upload a file of a different type than the one selected in the *Type* dropdown you will receive an error.

NOTE: By selecting the Upload button you are agreeing to the CERTIFICATION statement at the top of the Submit EDD page.

Type *			
MI Injection Well Operating Report v1.0	~	Download Template	
Operator Name "			
OGMD			•
Description *			
Example Here			
Upload EDD File		OR	Fill Out Form
MISTAR_Injection_Well_Operating-Report-EDD Final xIsx × 46.45 KB			
Clear Upload			

3. After the file has uploaded the application will take you to the EDD Upload Job page. You may see a message at the top of the screen indicating that the EDD is processing. Depending on the number of records and corresponding validation criteria, processing time may vary from a few seconds to a minute or two. Processing occurs in the background, so you may navigate to other pages or close the application without impacting processing.

EDD Submissions > EDD Upload	dop			
EDD Upload Job)			
1 file upload record	is being processed.			
Below are the details of an upl desired record.	oaded EDD job (a job can have multiple files).	The grid below displays each file upload	ed. To view and edit a file, simply click the	Edit button of the
Upload Date Ty 05/26/2021 02:22 PM	pe MI Injection Well Operating Report v1.0			
Operator Name	Description			
RANCH PRODUCTION LLC	test			
Save Delete Cancel				
Sequence : Upload Date	: Source File	File Status	Data Record Status	Action
			N	o items to display 💍

4. If the program finds fields which do not meet the validation criteria during the upload it will display this result showing a status of "Validation Errors" and a notice at the top of the screen

that the file failed validation. You can then click the **Edit** button under Action to see the details of the validation error and edit the record.

EDD Submissions > EDD Upload Job

EDD Upload Job									
• 1 file upl	1 file upload record has failed validation.								
Below are the de desired record.	Below are the details of an uploaded EDD job (a job can have multiple files). The grid below displays each file uploaded. To view and edit a file, simply click the Edit button of the desired record.								
Upload Date 05/26/2021 02:38 F	Jpload Date Type 05/26/2021 02:38 PM MI Annular Pressure Test v1.0								
Operator Name		De	Example Here						
Save Delete	Cancel								
Files Uploa	ded								
Sequence † :	Upload Date	: :	Source File	:	File Status	0	Data Record Status	;	Action
1	05/26/2021 02:38 PM	1	MI_AnnularPressureTest_EDD_Lambda2D test.xlsx		Draft	Ń	alidation Errors		Edit
◀ 1 ►	◄ 1 ▶ ▶ 1 - 1 of 1 items ♂								

 Continue the process of editing and submitting the record for approval on the EDD Overview page. For further instructions on this process see the documentation section on the EDD <u>Upload Tool-Basic Instructions</u>.

MiSTAR Annular Pressure Test EDD

The MiSTAR Annular Pressure Test EDD is for the digital submission of OGMD's Annular Pressure Test document (EQP 7606). The Annular Pressure Test EDD only allows for one well and one test to be reported per EDD.

SECTION TABLE OF CONTENTS

- Navigation
- Download a blank template
- Data Validation Rules
- Filling out Header Record Info
- Filling out Data Record Info
- Upload Form

NAVIGATION

The homepage of the MiSTAR application provides you with five options: **Electronic Data Deliverables, UIC Wellbores, Documents, AOR EDD,** and **Well Notifications**. To access a blank template of the Injection Data EDD, click on the **Submit EDD** button to go to the **EDD Upload** page. You can also navigate to the **Submit EDD** page by selecting this option from the dropdown **MENU** in the upper left-hand corner of the screen.

📆 🗏 menu		MiSTAR	💄 internal Reviewer, OCMD -
Welco	ome to MiSTAR		
By using above	a MiSTAR, you may submit data and documents to the Michigan El For questions, contact <u>CGMD</u> .	GLE OI, Gas, and Minerals Division. You may also view data and/or record	is. To get started, click on one of the builtons below or click on Ner u
	ELECTRONIC DATA DELIVERABLES Submit data via an EDD (Jaks or cav) or fill out the form directly. to an EDD to view/edit.	UIC WELLBORES Vew a list of UIC wellbores and havigate to an individual wellbore to explore its date.	DOCUMENTS Submit and View Documents.
	Submit EDD View EDDs	View UIC Wellbures	Submit and View Documents
	AOR EDD Use a mai-based looi lo generate an AOR EDD template populated with data from (JGMD's RBDMS database.	WELL NOTIFICATIONS View and edit a 1st of well notifications.	EPA 7520 Generate Une EPA 7520 report For Agency USE ONLY
	Generale AOR	View Well Notifications	Generate EPA 7520 Réport

DOWNLOAD A BLANK TEMPLATE

On the Submit EDD page, select "MI Annular Pressure Test" from the *Type* dropdown. The **Download Template** link will appear to the right of the *Type* dropdown box. Click on this link to download a blank version of the EDD template. There is also an option to skip the EDD template and open a blank EDD record and fill in the information on the **EDD Overview** page. To do this select the **Fill Out Form** button in the lower right-hand corner of the **Submit EDD** page.

Submit EDD

CERTIFICATION: In uploading this information, I affirm	that I am authorized by the op	erator and that this information wa	is prepared under my supervision and direction.
To upload a file, please follow these steps: 1. Select the desired Type 2. Download the template and fill out, if needed. This ap 3. Browse to the filled out template you wish to upload 4. Click the 'Upload EDD File' button To continue without uploading a file, fill out the form and clic	to the best of my knowledge a plication will accept the template k the 'Fill Out Form' button.	and I am aware that there are signing in the following file formats: .xisx, .c	ncant penalties for submitting faise information.
Type * MI Annular Pressure Test v1.0	Download Template		
Select Organization			•
Description *			
Upload EDD File	OR	Fill Out Form	

The downloaded blank template for the Annular Pressure Test document is shown below. This template has two tabs at the bottom- one for data entry and one for validation criteria. The validation criteria explain which fields are required, what data type each field should be, and if only certain options are allowed.

1	A	В	С
1	Annular Pressure Test		
2	Operator Name		
3	Operator Number		
4	14-digit API Number		
5	Well Name & Number		
6	UIC Well Type		
7	Date of Test (MM/DD/YYYY)		
8	Casing Diameter (decimal inches)		
9	Tubing Diameter (decimal inches)		
10	Gauge Serial Number		
11	Type of Pressure Gauge		
12	Pressure Gauge Comment		
13	Gauge Inch Face		
14	Gauge PSI Range		
15	Gauge PSI Increments		
16	New Gauge		
17	Calibration Date (MM/DD/YYYY)		
18	Is Calibration Certification Submitted?		
19	Packer Type/Model		
20	Packer Depth (MD ft)		
21	Top of Permitted Injection Zone (MD ft)		
22	Is Packer set at depth compliant with		
23	Packer Notes- has justification been submitted?		
24	Fluid Return (gallons)		
	EDD Validation Criteria)	

DATA VALIDATION RULES

When an EDD file is uploaded, the application will perform validation checks against both the header data information and all corresponding detail data records. This validation check also runs when you click the Save Button. For the Annular Pressure Test EDD the validation rules are as follows:

	Required?	Validation Criteria	
Annular Pressure Test			
Operator Name	Yes	Official operator name with EGLE.	
Operator Number	Yes	EGLE Operator Number. Must match operator uploading document.	
14-digit API Number		Must be 14-digit number, must belong to company listed in header, and	
	Voc	must be listed as a Class II well in the OGMD database. If this field shows an	
	165	error indicating it is not Class II and you believe it should be, please contact	
		the OGMD.	
Well Name & Number	Auto	Well Name & Number from OGMD Permit. Field is auto populated based on	
	, 1410	the API Number when the file is uploaded to the MiSTAR application.	
UIC Well Type	Auto	This field is auto populated based on the API number field when the file is	
		uploaded to the MiSTAR application.	
Date of Test	Yes	Format should be MIM/DD/YYYY.	
Casing Diameter	Yes	Must be numeric, can include decimal. Use decimal inches.	
	Yes	Must be numeric, can include decimal. Use decimal inches.	
Gauge Serial Number	Yes	Provide serial number of gauge used for measurements.	
Type of Pressure Gauge	Yes	Valid values: "Analog" or "Digital"	
Pressure Gauge Comment	NO	Provide gauge brand and any other relevant information.	
Gauge Inch Face	Yes	Nust be numeric, can include decimal; use zero for digital gauge.	
Gauge PSI Range	Yes	Should be a numeric range. Use psi.	
Gauge PSI Increments	Yes	Must be an integer. Use psi.	
New Gauge?	Yes	Must be Yes of No.	
Calibration Date	Conditional	Field is required for gauges that are not new. Field is recommended for new	
Is Calibration Cortification			
Submitted?	Yes	Must be Yes or No.	
Packer Type/Model	Yes	Describe the packer type and model.	
Packer Depth (MD ft)	Yes	Must be an integer. Use MD ft.	
Top of Permitted Injection			
Zone (MD ft)	Yes	Must be an integer. Use MD ft.	
Is Packer set at depth			
compliant with R324.804(2)?	Yes	Must be Yes or No.	
Packer Notes- has justification	Constitutions	Notes the Manual New Table is a second of the second second states where the second seco	
been submitted?	Conditional	Must be yes of No. Field is required if previous question =No.	
Fluid Return (gallons)	Yes	Must be numeric, can include decimal. Use Gallons.	
Purpose of Test	Yes	Valid values: 5-Year Test, After Rework, New Permitted Well, Other	
Max Allowable Pressure	Ves	Must be numeric, can include decimal. Lise PSIG	
Change	103		
Test Period Pressure Change	Yes	Must be numeric, can include decimal. Use PSIG.	
Duration of Test (Min)	Yes	Must be an integer. Use minutes.	
Test Result	Yes	Valid Values: Pass or Fail.	
Was test witnessed by an EGLE	Yes	Must be Yes or No.	
representative?			
Name of EGLE Representative	Conditional	nal Field required if test witness by EGLE representative is "Yes"	
Comments	No		

Pressure Readings		
Time (Military Time)	Yes	Time should be in military time with the format HH:MM.
Annulus Pressure	Yes	Must be numeric, can include decimal. Use PSIG.
Tubing Pressure	Yes	Must be numeric, can include decimal. Use PSIG.

FILLING OUT HEADER RECORD

The header portion of the report form is the data in the top (blue) part of the EDD. This section includes most of the fields originally found on the Annular Pressure Test document (EQP 7606). If any auto populated fields seem incorrect after you have uploaded the document to the MiSTAR application, please contact OGMD at <u>EGLE-OGMD-UIC@michigan.gov</u>.

	Explanation
Annular Pressure Test	
Operator Name	Official operator name with EGLE.
Operator Number	EGLE Operator Number.
14-digit API Number	14-digit API number. If this field shows an error indicating it is not Class II and you believe it should be please contact the OGMD UIC Coordinator.
Well Name & Number	This field is auto populated based on the API number field when the file is uploaded to the MiSTAR application.
UIC Well Type	This field is auto populated based on the API number field when the file is uploaded to the MiSTAR application.
Date of Test (MM/DD/YYYY)	Date test was run.
Casing Diameter (decimal inches)	Diameter of well casing in decimal inches.
Tubing Diameter (decimal inches)	Diameter of tubing in decimal inches.
Gauge Serial Number	Provide serial number of gauge used for measurements.
Type of Pressure Gauge	Type of pressure gauge used; should be either "Analog" or "Digital"
Pressure Gauge Comment	Provide gauge brand and any other relevant information.
Gauge Inch Face	Gauge face diameter in inches; use zero for digital gauge.
Gauge PSI Range	Range of PSI gauge can measure. For example: 0-500.
Gauge PSI Increments	Increments of PSI gauge can measure. For example: 5 (psi).
New Gauge?	Indicate if this is a new pressure gauge.
Calibration Date (MM/DD/YYYY)	The most recent calibration date for the pressure gauge. Field is not required but requested to be filled for new gauges as well.
Is Calibration Certification Submitted?	Indicate if a calibration certification has been submitted for the gauge.
Packer Type/Model	Give type and model of packer being used.
Packer Depth (MD ft)	Depth of the packer at time of testing in MD ft.
Top of Permitted Injection Zone (MD ft)	Depth to top of the permitted injection zone in MD ft.
Is Packer set at depth compliant with R324.804(2)?	Indicate if Packer is set within 100ft of the base of injection casing or within 100ft of the top perforation of injection interval. If not-justification is required.
Packer Notes- has justification been submitted?	Justification is required if the packer is more than 100 feet above the top of the injection zone or more than 100 ft above top perforation of injection interval.
Fluid Return (gallons)	How many gallons of fluid was returned.
Purpose of Test	Indicate reason test is being conducted. See validation chart for valid values.
Max Allowable Pressure Change	Max allowable pressure change for the well is 5%: Initial Pressure x 0.05 psi
Test Period Pressure Change	Pressure change in psig measured during test.

Duration of Test (Min)	How many minutes test lasted.
Test Result	Did test pass or fail?
Was test witnessed by an EGLE representative?	Indicate if an EGLE representative witnessed test.
Name of EGLE Representative	If above field is yes, give name of EGLE representative.
Comments	Describe any issues encountered during the test.

FILLING OUT DATA RECORDS

The data record portion of the report form is the records from the bottom (green) part of the EDD. The data in this portion of the report includes the individual measurements of the test.

Explanation		
Data Table—For class II wells, readings must be taken at least every 10 minutes, for a minimum of 30 minutes. Annulus test pressure shall not be less than 300 psig.		
Time (Military Time)	For each pressure measurement give the time of measurement in military time.	
Annulus Pressure	For each pressure measurement give the annulus pressure in psig.	
Tubing Pressure	For each pressure measurement give the tubing pressure in psig.	

Below is an example of a test with four measurements taken over a 30-minute interval.

psig	psig
Annulus Pressure	Tubing Pressure
355	24.9
355	24.8
354	24.1
353	23.6
	psig Annulus Pressure 355 355 354 353

DATA FIELD DESCRIPTIONS BY NUMBER- FORM TO EDD

1	Annular Pressure Test		EGLE MK	CHIGAN DE	PARTMENT OF EN	WRON	IMENT, GREAT LA	KES, AND I	ENERGY - OIL, GAS,	AND MINERALS DIVISIO	DN
2	Operator Name	* 1 *				A	NNULAR PR	ESSUR	ETEST		
3	Operator Number			By suffor	ity of Part 615 of			Permit Nu	mber		
4	14-digit API Number		Non-submi	Act 451 PA	1994, as amended. falsification of this	informs	ition	Well name	^{e & No.} 5		
5	Well Name & Number		may	result in fin	s and/or imprisonn	nent.		Surface Io	cation		_
6	UIC Well Type							Section	1/4 of T	1/4 of R	1/4,
7	Date of Test (MM/DD/YYYY)	N N	Name and address o	of permittee				Township		County	
8	Casing Diameter (decimal inches)	1		2				Well type:	Secondary re	covery 🔲 Brine dispos	al 🔲 Other
9	Tubing Diameter (decimal inches)			_					6		
10	Gauge Serial Number		Date of test 7					Casing siz	²⁰ 0	Tubing size	
11	Type of Pressure Gauge	14	/					Dealers by	ð	Packer death (feet)	9
12	Pressure Gauge Comment	ir	nch face	0,11,1 psi rang	2,13,14,15) psi incre	ements	r acker ty	19	2	0
13	Gauge Inch Face	N	New gauge 🔲 Yes	No (if r	o, enter the date of	f test ca	libration)	Top of Pe	rmitted Injection Zone ((feet) 21	
14	Gauge PSI Range		16,1	7,18				Is Packer	100 feet or less above	the top of the injection zo	
15	Gauge PSI Increments	F	Calibration Certificat Fluid return (gallons)	on Submitte	d? 🛄 Yes 🛄 No)		Yes Yes	No (if no, submit	t a justification)	22,25
16	New Gauge		Purnose of Test an	Z4	Ite			Test Resu	Its Requirements		
17	Calibration Date (MM/DD/YYYY)		NOTE: The differen	nce between be less than	the testing press 100 psig at the tir	ure an me of ti	d the tubing he test).	For Class for a mini	I wells, readings mu imum of 30 minutes. /	ist be taken at least eve Annulus test pressure s	ry 10 minutes, hall not be less
18	Is Calibration Certification Submitted?	5	5-year test?	Yes	No No			than 300 p with this f	sig. If test is unwitnes form. ງວ	ssed - Original chart mu	st be submitted
19	Packer Type/Model	N A	New permitted well? After rework?	Yes	25 🖥 🔊				20		
20	Packer Depth (MD ft)		Other?	Yes 🗌	No No						
21	Top of Permitted Injection Zone (MD ft)	1 –		TIME			ANN	JLUS	PRESSURE READ	TUBING	
	Is Packer set at depth compliant with	1 F					-				
22	R324.804(2)?						_				
22	Packer Notes- has justification been						_				
25	Fluid Return (gallons)	+					_			_	
24	Purpose of Test	E									
25	Max Allowable Pressure Change	1 -					-				
26	Test Period Pressure Change	t F									
28	Duration of Test (Min)		Test Pressures:			1	26 Max	Allowable	Pressure Change (59	%): Initial Pressure x 0.0	5 psi = psi
29	Test Result		Test Desired	Test	E 20		20		77	Test Desired Deserves	`haaaa
30	Was test witnessed by an EGLE representative?			restra					27	rest renod Pressure C	nange psi
31	Name of EGLE Representative	NO ne	OTE: If test fails, th reded and the well	e well must re-tested. A	be shut-in, no inje n Authorization to	ect o Ir	in occur, and the just be received	EGLE-OG before inje	MD shall be notified v ction can commence.	within 24 hours. Correct	ave action may be
30	Comments		Was test witnessed t	by a EGLE-C	GMD representativ	/e?	Yes 🛄 No	lf yes, nam	e of EGLE-OGMD rep	resentative	30,31

psig	psig	
Annulus Pressure	Tubing Pressure	
355	24.9	
355	24.8	
354	24.1	
252	22.6	
	psig Annulus Pressure 355 355 354 262	

UPLOAD THE COMPLETED ANNULAR PRESSURE TEST EDD

ST .			MiSTAR		Internal Reviewer, OGMD -
	Home				
	Submit EDD	TAR			
	View EDD Submissions				
	Generate AOR	ubmit data and documents to the Michigan E	GLE Oil, Gas, and Minerals Division. You may also view data and/or rec	cords. To get started, click on one of the buttons below or clic	con Menu
	View UIC Wellbores				
	View Well Notifications				
	View Document Uploads	NIC DATA DELIVERABLES	UIC WELLBORES	DOCUMENTS	
	EPA 7520 Report	via an View a list of EDD .csv) or submissions. Navigate directly. to an EDD to view/edit.	View a list of UIC wellbores and navigate to an individual wellbore to explore its data.	Submit and View Documents.	
	Submit	EDD View EDDs	View UIC Wellbores	Submit and View Documents	
		AOR EDD	WELL NOTIFICATIONS	EPA 7520	
	Use a map template pop	-based tool to generate an AOR EDD ulated with data from OGMD's RBDMS database.	View and edit a list of well notifications.	Generate the EPA 7520 report. For Agency USE ONLY	
		Generate AOR	View Well Notifications	Generate EPA 7520 Report	

 Navigate to the Submit EDD page (see the EDD Upload Tool Instructions document for more detailed instructions). Select "MI Annular Pressure Test" from the *Type* dropdown. Select the *Operator Name* from the dropdown and fill out the *Description* field. These fields are required. The *Description* field can be helpful in distinguishing between records on the View EDD Submissions page- while there is no specific information required in the field, OGMD suggests you enter something that allows the submitter to distinguish between uploaded files. An operator should not use this field to provide any regulatory information to OGMD. Once the fields are all complete click the Upload EDD File button and navigate to and select the completed Annular Pressure Test file.

Submit EDD

To upload a file, please follow these steps: 1. Select the desired Type 2. Download the template and fill out, if needed. This 3. Browse to the filled out template you wish to upload 4. Click the 'Upload EDD File' button	application will accept the template in the following file formats: .xisx, .csv
To continue without uploading a file, fill out the form and c	lick the 'Fill Out Form' button.
Type * MI Annular Pressure Test v1.0	Download Template
Operator Name "	
Select Organization	
Description *	
Upload EDD File	OR Fill Out Form

2. Click the **Upload** button once you have selected the file you wish to upload. If you accidentally attempt to upload a file of a different type than the one selected in the *Type* dropdown you will receive an error.

NOTE: By selecting the Upload button you are agreeing to the CERTIFICATION statement at the top of the Submit EDD page.

Type *			
MI Injection Well Operating Report v1.0	~	Download Template	
Operator Name *			
OGMD			T
Description *			
Example Here			
Upload EDD File		OR	Fill Out Form
MISTAR_Injection_vveil_Operating-Report-EDD Final.XISX × 46.45 KB			
	_		
Clear Upload			

3. After the file has uploaded the application will take you to the EDD Upload Job page. You may see a message at the top of the screen indicating that the EDD is processing. Depending on the number of records and corresponding validation criteria, processing time may vary from a few seconds to a minute or two. Processing occurs in the background, so you may navigate to other pages or close the application without impacting processing.

EDD Submissions > EDD Upload	Job							
EDD Upload Jo	b							
1 file upload record	d is being processed							
Below are the details of an up desired record.	ploaded EDD job (a job ca	n have multiple files). Ti	ne grid below d	isplays each file	uploaded. To view a	nd edit a file, simply click th	e Edit button of	the
Upload Date 1 05/26/2021 02:22 PM	Type MI Injection Well Operat	ng Report v1.0						
Operator Name	Descriptio	'n						
RANCH PRODUCTION LLC	test							
Save Delete Cancel								
Files Uploaded								
Sequence : Upload Date	:	Source File	:	File Status	:	Data Record Status	: A	Action
H 4 0 > H							No items to disp	olay 💍

4. If the program finds fields which do not meet the validation criteria during the upload it will display this result showing a status of "Validation Errors" and a notice at the top of the screen

that the file failed validation. You can then click the **Edit** button under Action to see the details of the validation error and edit the record.

EDD Submissions > EDD Upload Job

EDD Uplo	ad Job									
• 1 file upl	1 file upload record has failed validation.									
Below are the de desired record.	tails of an uploaded EDD	job (a job can ha	ve multiple files). T	he grid below displays e	each file	uploaded. To view	/ and	d edit a file, simply cl	ick the Edit butto	n of the
Upload Date 05/26/2021 02:38 F	Type M Mi Annular F	Pressure Test v1.)							
Operator Name		Description								
Save Delete	Cancel	LAmple Her	5							
Files Uploa	ded									
Sequence †	Upload Date	Source File			:	File Status	:	Data Record Status	:	Action
1	05/26/2021 02:38 PM	MI_AnnularF	ressureTest_EDD	Lambda2D test.xlsx		Draft	Ľ	Validation Errors		Edit
◀ 1 ►	M								1 - 1 of	1 items 💍

 Continue the process of editing and submitting the record for approval on the EDD Overview page. For further instructions on this process see the documentation section on the EDD Upload Tool-Basic Instructions.

MiSTAR Quarterly Annulus Fill EDD

The MiSTAR Quarterly Annulus Fill EDD is a specific type of EDD designed to allow for the digital submission of Quarterly Annulus fill data by Operators. It allows for quarterly submission of multiple wells on a single report - referred to as a bulk submission.

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- <u>Get Started</u>
 - Navigation
 - Download a blank template
- Data Validation Rules
- Filling out Header Record Info
- Filling out Data Record Info
- Upload Form

Get Started

NAVIGATION

The homepage of the MiSTAR application provides you with five options: **Electronic Data Deliverables**, **UIC Wellbores**, **Documents**, **AOR EDD**, and **Well Notifications**. To access a blanktemplate of the Injection Data EDD, click on the **Submit EDD** button to go to the **EDD Upload** page. You can also navigate to the **Submit EDD** page by selecting this option from the dropdown **MENU** in the upper left-hand corner of the screen.



DOWNLOAD A BLANK TEMPLATE

On the Submit EDD page, select "MI Quarterly Annulus Fill Report" from the *Type* dropdown. The **Download Template** link will appear to the right of the *Type* dropdown box. Click on this link to download a blank version of the EDD template. There is also an option to skip the EDD template and open a blank EDD record and fill in the information on the **EDD Overview** page. To do this, select the **Fill Out Form** button in the lower right-hand corner of the **Submit EDD** page.

Submit EDD

CERTIFICATION: In uploading this information, I affirm t	hat I am authorized by	the operator and that this information was	prepared under my supervision and direction. The
facts stated herein are true, accurate and complete to th	e best of my knowledg	e and I am aware that there are significant	penalties for submitting false information.
To upload a file, please follow these steps:			
1. Select the desired Type			
Download the template and fill out, if needed. This appreciate the second seco	lication will accept the t	emplate in the following file formats: .xlsx, .csv	/
Browse to the filled out template you wish to upload			
Click the 'Upload EDD File' button			
To continue without uploading a file, fill out the form and click	the 'Fill Out Form' butto	on.	
lype			
MI Quarterly Annulus Fill Report v1.0	Download Template		
		1	
Operator Name *			
Select Organization			•
Description*			
Upload EDD File	OR	Fill Out Form	

The downloaded blank template for the Quarterly Annulus Report is shown below. This template has two tabs at the bottom- one for data entry and one for validation criteria. The validation criteria explain which fields are required, what data type each field should be, and if only certain options are allowed.

Quarterly Annulus Fill Report				
Operator Name				
Operator Number				
Report Period (Quarter)				
Report Period (Year)				
Revised Records?				
Measurements				
14 digit API number	Well Name & Number from EGLE- OGMD Permit	Report numeric value for the quarter	MM/DD/YYYY	Describe any additional information
14-digit API Number	Well Name & Number	Amount of Liquid Added to Annulus (Gallons)	Date Quarterly Annulus Liquid Checked	Comments

DATA VALIDATION RULES

When an EDD file is uploaded, the application will perform validation checks against both the header data information and all corresponding detail data records. This validation check also runs when you click the **Save** Button. For the Quarterly Annulus EDD the validation rules are as follows:

	Required?	Validation Criteria			
Quarterly Annulus Fill Report					
Operator Name	Yes	Official operator name with EGLE			
Operator Number	Yes	EGLE Operator Number. Must match operator uploading document.			
Report Period (Quarter)	Yes	Must be 1st, 2nd, 3rd, or 4th			
Report Period (Year)	Yes	Format should be YYYY.			
Revised Records?	Yes	Must be "Yes" or "No"			
Measurements					
14-digit API Number	Yes	Must be 14-digit number, must belong to company listed in header, and must be listed as a Class II well in the OGMD database. If this field shows an error indicating it is not Class II and you believe it should be please contact the OGMD UIC Coordinator.			
Well Name & Number	Auto	This field is auto populated based on the API number field when the file is uploaded to the MiSTAR application.			
Amount of Liquid Added to Annulus (Gallons)	Yes	Field is required and may be a decimal.			
Date Quarterly Annulus Liquid Checked	Yes	Must be a date in the MM/DD/YYYY format.			
Comments	No				

FILLING OUT HEADER RECORD

The header portion of the report form is the data in the top (blue) part of the EDD. Note on revised records - if Revised Records field is "Yes" and the revised records are accepted by the EGLE-OGMD and migrated to the database, these revised records will overwrite the previously submitted records.

	Explanation					
Injection Well Operating Report						
Operator Name	Official operator name with EGLE.					
Operator Number	EGLE Operator Number.					
Report Period (Quarter)	Indicate which quarter report is for- 1st, 2nd, 3rd, or 4th					
Report Period (Year)	Indicate which year report is for.					
Revised Records?	Must be "Yes" or "No"- This indicates if the data in the green portion of the report is a revised version of data previously submitted.					

FILLING OUT DATA RECORDS

The data record portion of the report form is the records from the bottom (green) part of the EDD. Thedata in this portion of the report includes the individual measurements and data for each well. If any auto populated fields are incorrect after you have uploaded the document to the MiSTAR application, please contact OGMD at <u>EGLE-OGMD-UIC@michigan.gov</u>.

	Explanation					
Data Table						
14-digit API Number	14-digit API number. If this field shows an error indicating it is not Class II and you believe it should be please contact the OGMD.					
Well Name & Number	This field is auto populated based on the API number field when the file is uploaded to the MiSTAR application.					
Amount of Liquid Added to Annulus (Gallons)	Indicate the amount in gallons of liquid added to the annulus.					
Date Quarterly Annulus Liquid Checked	Indicate the date the annulus fluid was checked.					
Comments	Describe any additional pertinent information.					

UPLOAD COMPLETED QUARTERLY ANNULUS EDD



 Navigate to the Submit EDD page (see the EDD Upload Tool Instructions document for more detailed instructions). Select "MI Quarterly Annulus Fill Report" from the *Type* dropdown. Select the *Operator Name* from the dropdown and fill out the *Description* field. These fields are required. The *Description* field can be helpful in distinguishing between records on the **View EDD Submissions** page- while there is no specific information required in the field, OGMD suggests you enter something that allows the submitter to distinguish between uploaded files. An operator should not use this field to provide any regulatory information to OGMD. Once the fields are all complete click the **Upload EDD File** button and navigate to and select the completed Quarterly Annulus Fill EDD file.

Submit EDD

CER TIFICATION: In uploading this information, I affirm facts stated herein are true, accurate and complete to th	hat I am authorized by the operator and that this information was prepared under my supervision and direction. The ie best of my knowledge and I am aware that there are significant penalties for submitting false information.
To upload a file, please follow these steps: 1. Select the desired Type 2. Download the template and fill out, if needed. This ap 3. Browse to the filed out template you wish to upload 4. Click the 'Upload EDD File' button	plication will accept the template in the following file formats: .slsx, .csv
To continue without uploading a file, fill out the form and clic	k the 'Fill Out Form' button.
Type *	
MI Quarterly Annulus Fill Report v1 0	Download Template
Operator Name*	
Select Organization	•
Description *	
Upload EDD File	OR Fill Out Form

2. Click the **Upload** button once you have selected the file you wish to upload. If you accidentally attempt to upload a file of a different type than the one selected in the *Type* dropdown you will receive an error.

NOTE: By selecting the Upload button you are agreeing to the CERTIFICATION statement at the top of the Submit EDD page.

Type *			
MI Injection Well Operating Report v1.0	~	Download Template	
Operator Name *			
OGMD			•
Description *			
Example Here			
Upload EDD File		OR	Fill Out Form
MISTAR_Injection_Well_Operating-Report-EDD Final.xlsx 46.45 KB	×		
Clear	Upload		

3. After the file has uploaded the application will take you to the **EDD Upload Job** page. You may see a message at the top of the screen indicating that the EDD is processing. Depending on the

number of records and corresponding validation criteria, processing time may vary from a few seconds to a minute or two. Processing occurs in the background, so you may navigate to other pages or close the application without impacting processing.

EDD Submissions > EDD Upload Job	
EDD Upload Job	
1 file upload record is being processed.	
Below are the details of an uploaded EDD job (a job can have mul desired record.	iple files). The grid below displays each file uploaded. To view and edit a file, simply click the Edit button of the

4. If the program finds fields which do not meet the validation criteria during the upload it will display this result showing a status of "Validation Errors" and a notice at the top of the screen that the file failed validation. You can then click the **Edit** button under Action to see the details of the validation error and edit the record.

EDD Uplo	ad Job								
1 file upload record has failed validation.									
Below are the de desired record.	etails of an uploaded EDD jo	b (a job can have multiple files).	The grid below displays each file	e uploaded. To view a	nd edit a file, simply click th	e Edit button	of the		
Upload Date 05/26/2021 02:38 F	Type M MI Annular Pr	essure Test v1.0							
Operator Name		Description							
OGMD		Example Here							
Save Delete	Cancel								
Files Uploa	aded								
Sequence †	Upload Date	Source File	:	File Status	Data Record Status	:	Action		
1	05/26/2021 02:38 PM	MI_AnnularPressureTest_ED	D_Lambda2D test.xlsx	Draft	Validation Errors		Edit		
	M					1 - 1 of 1	items 💍		

 Continue the process of editing and submitting the record for approval on the EDD Overview page. For further instructions on this process see the documentation section on the EDD <u>Upload Tool-Basic Instructions</u>.

EDD Submissions > EDD Upload Job

MiSTAR Well Notification EDD

The MiSTAR Well Notification EDD is for the digital submission of certain required notifications to OGMD by Operators. The Well Notification EDD allows multiple wells and multiple notices to be reported per EDD. Current notifications include the Notification of Loss of Mechanical Integrity (Rule 324.811 (1) and (2)) and the Notification of Mechanical Integrity Testing (Rule 324.806 (2) and 808 (2)).

Note: The Well Notification template requires County Name and Township Name to be manually entered by the user. However, if the user enters an incorrect County/Township Name, MiSTAR will not display a validation error. On the Well Notification page the displayed County/Township names are generated from the database based on the API Number instead of utilizing the submitted EDD values. The user should check to determine the Names are the intended County/Township Names following the acceptance of this template.

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- Navigation
- Download a blank template
- Data Validation Rules
- Filling out Header Record Info
- <u>Filling out Data Record Info</u>
- Upload Form

NAVIGATION

The homepage of the MiSTAR application provides you with five options: **Electronic Data Deliverables, UIC Wellbores, Documents, AOR EDD,** and **Well Notifications**. To access a blank template of the Injection Data EDD, click on the **Submit EDD** button to go to the **EDD Upload** page. You can also navigate to the **Submit EDD** page by selecting this option from the dropdown **MENU** in the upper left-hand corner of the screen.

S.		MiSTAR	👗 Internal Reviewer,	ogmd -
	Welcome to MiSTAR			
	By using MiSTAR, you may submit data and documents to the Michigan above. For questions, contact <u>OGMD</u> .	EGLE Oil, Gas, and Minerals Division. You may also view data and/or re	cords. To get started, click on one of the buttons below or click on Menu	
	ELECTRONIC DATA DELIVERABLES Submit data via an EDD (xisk or Csv) or fill out the form directly.	UIC WELLBORES View a list of UIC wellbores and navigate to an individual wellbore to explore its data.	DOCUMENTS Submit and View Documents.	
	Submit EDD View EDDs	View UIC Wellbores	Submit and View Documents	
	AOR EDD Use a map-based tool to generate an AOR EDD template populated with data from OGMD's RBDMS database.	WELL NOTIFICATIONS View and edit a list of well notifications.	EPA 7520 Generate the EPA 7520 report. For Agency USE ONLY	
	Generate AOR	View Well Notifications	Generate EPA 7520 Report	

DOWNLOAD A BLANK TEMPLATE

On the Submit EDD page, select "MI Well Notification" from the *Type* dropdown. The **Download Template** link will appear to the right of the *Type* dropdown box. Click on this link to download a blank version of the EDD template. There is also an option to skip the EDD template and open a blank EDD record and fill in the information on the **EDD Overview** page. To do this select the **Fill Out Form** button in the lower right-hand corner of the **Submit EDD** page.

Submit EDD

CERTIFICATION: In uploading this information, I affirm that I am authorized by the operator and that this information was prepared under my supervision and direction. The facts stated herein are true, accurate and complete to the best of my knowledge and I am aware that there are significant penalties for submitting false information.									
To upload a file, please follow these steps: 1. Select the desired Type 2. Download the template and fill out, if needed. This application will accept the template in the following file formats: .xisx, .csv 3. Browse to the filled out template you wish to upload 4. Click the 'Upload EDD File' button									
To continue without uploading a file, fill out the form and click the 'Fill Out Form' button.									
Type * MI Well Notification v1.1 Download Template									
Operator Name *									
Select Organization									
Description *									
Upload EDD File - OR Fill Out Form									

The downloaded blank template for the Well Notification EDD is shown below. This template has two tabs at the bottom- one for data entry and one for validation criteria. The validation criteria explain which fields are required, what data type each field should be and if only certain options are allowed.

1	A	В	С	D	E	F	G	н
1	Well Notification							
2	Operator Name							
3	Operator Number							
4								
5	Notifications							
6	State issued API number	Name & Number	Full Name	Minor civil division	See list of valid values	MM/DD/YYYY	немм	Provide additional details and pertinent contact information for questions
7	14-digit API Number	Well Name & Number	County Name	Township Name	Notification Type	Applicable Date	Applicable Time (Military time)	Description
8								
9								
10								
11								
12								
13								
14								
15								
15 16								

DATA VALIDATION RULES

When an EDD file is uploaded, the application will perform validation against both the header data information and all corresponding detail data records. This validation check also runs when you click the **Save** Button. For the Well Notification EDD the validation rules are as follows:

	Required	Validation Criteria
Well Notification		
Operator Name	Yes	Official operator name with EGLE.
Operator Number	Yes	EGLE Operator Number. Must match operator uploading document.

Data Table	Required	Validation Criteria
		Must be 14-digit number, must belong to company listed in header, and must be
14 digit ADI Number		listed as a Class II well in the OGMD database. If this field shows an error
14-digit APT Number		indicating it is not Class II and you believe it should be please contact the OGMD
	Yes	UIC coordinator.
Woll Name & Number		This field is auto populated based on the API number field when the file is
Wen Name & Number	Auto	uploaded to the MiSTAR application.
County Name	Yes	
Township Name	Yes	
Notification Type	Yes	Valid values: "Notice of MIT Scheduled" or "Notice of Loss of Mechanical Integrity"
Applicable Date	Yes	Format should be MM/DD/YYYY.
Applicable Time	No	Format should be HH:MM in military time.
Description	No	Provide additional details and pertinent contact information for questions.

FILLING OUT HEADER RECORD

The header portion of the report form is the data in the top (blue) part of the EDD. This section includes operator information for the Well Notification EDD.

Explanation					
Well Notification					
Operator Name Official operator name with EGLE.					
Operator Number	EGLE Operator Number.				

FILLING OUT DATA RECORDS

The data record portion of the report form is the bottom (green) part of the EDD. The data in this portion of the report includes the individual notices for each well included in the EDD. If any auto populated fields seem incorrect after you have uploaded the document to the MiSTAR application, please contact OGMD at EGLE-OGMD-UIC@michigan.gov.

	Explanation					
Data Table						
14-digit API Number	14-digit API number. If this field shows an error indicating it is not Class II and you believe it should be please contact the OGMD.					
Well Name & Number	This field is auto populated based on the API number field when the file is uploaded to the MiSTAR application.					
County Name	Full county name for location of well in Notification.					
Township Name	Township name for location of well in Notification.					
Notification Type	Choose: "Notice of MIT Scheduled" or "Notice of Loss of Mechanical Integrity"					
Applicable Date	This date should be the date related to the notice being reported (not the date of submittal).					
Applicable Time	This is the time related to the notification being reported (not the time of notification submittal). For instance- for a Notice of MIT Scheduled this field would note the time the MIT is scheduled for.					
Description	Provide any additional details and pertinent contact information for questions.					

Below is an example of a Well Notification EDD with three notices included- two of which are for the same API.

Well Notification							
Operator Name Example Here							
Operator Number	1234						
Notifications							
State issued API number	Name & Number	Full Name	Minor civil division	See list of valid values	MM/DD/YYYY	нн:ММ	Provide additional details and pertinent contact information for questions
14-digit API Number	Well Name & Number	County Name	Township Name	Notification Type	Applicable Date	Applicable Time (Military time)	Description
14-digit API Number 21137000000000	Well Name & Number Test Well 1	County Name Otsego	Township Name Bagley	Notification Type Notice of Loss of Mechanical Integrity	Applicable Date	Applicable Time (Military time) 10:59	Description suspected reason for why MI lost
14-digit API Number 2113700000000	Well Name & Number Test Well 1	County Name Otsego	Township Name Bagley	Notification Type Notice of Loss of Mechanical Integrity Notice of MIT Scheduled	Applicable Date 11/12/2020	Applicable Time (Military time) 10:59	Description suspected reason for why MI lost Contact example at (123) 456-7890 for more
14-digit API Number 2113700000000 2113700000000	Well Name & Number Test Well 1 Test Well 1	County Name Otsego Otsego	Township Name Bagley Bagley	Notification Type Notice of Loss of Mechanical Integrity Notice of MIT Scheduled	Applicable Date 11/12/2020 12/10/2020	Applicable Time (Military time) 10:59 18:12	Description suspected reason for why Mi lost Contact example at (123) 455-7890 for more information.

UPLOAD THE COMPLETED WELL NOTIFICATION EDD

S.			MiSTAR	🔺 Internal R	leviewer, OGMD -
	Home				
	Submit EDD	TAR			
	View EDD Submissions				
	Generate AOR	ubmit data and documents to the Michigan EC OGMD	SLE Oil, Gas, and Minerals Division. You may also view data and/or rec	cords. To get started, click on one of the buttons below or click on Menu	1
	View UIC Wellbores				
	View Well Notifications				
	View Document Uploads	NIC DATA DELIVERABLES	UIC WELLBORES	DOCUMENTS	
	EPA 7520 Report	via an View a list of EDD .csv) or submissions. Navigate directly. to an EDD to view/edit.	View a list of UIC wellbores and navigate to an individual wellbore to explore its data.	Submit and View Documents.	
	Submit I	EDD View EDDs	View UIC Wellbores	Submit and View Documents	
		AOR EDD	WELL NOTIFICATIONS	EPA 7520	
	Use a map- template popu	based tool to generate an AOR EDD Ilated with data from OGMD's RBDMS database.	View and edit a list of well notifications.	Generate the EPA 7520 report. For Agency USE ONLY	
		Generate AOR	View Well Notifications	Generate EPA 7520 Report	

Navigate to the Submit EDD page (see the EDD Upload Tool Instructions document for more detailed instructions). Select "MI Well Notification" from the *Type* dropdown. Select the *Operator Name* from the dropdown and fill out the *Description* field. These fields are required. The *Description* field can be helpful in distinguishing between records on the View EDD Submissions page- while there is no specific information required in the field, OGMD suggests you enter something that allows the submitter to distinguish between uploaded files. An operator should not use this field to provide any regulatory information to OGMD. Once the fields are all complete click the Upload EDD File button and navigate to and select the completed Well Notification EDD file.

Submit EDD

CERTIFICATION: In uploading this information, I affirm that I am authorized by the operator and that this information was prepared under my supervision and direction. The facts stated herein are true, accurate and complete to the best of my knowledge and I am aware that there are significant penalties for submitting false information.									
To upload a file, please follow these steps: 1. Select the desired Type 2. Download the template and fill out, if needed. This application will accept the template in the following file formats: .xisx, .csv 3. Browse to the filled out template you wish to upload 4. Click the "Upload EDD File" button									
To continue without uploading a file, fill out the form and click the 'F	II Out Form' button.								
Type * MI Well Notification v1.1	Download Template	1							
Operator Name *									
Select Organization		•							
Description *									
Upload EDD File	OR	Fill Out Form							

2. Click the **Upload** button once you have selected the file you wish to upload. If you accidentally attempt to upload a file of a different type than the one selected in the *Type* dropdown you will receive an error.

NOTE: By selecting the Upload button you are agreeing to the CERTIFICATION statement at the top of the Submit EDD page.

Type *			
MI Injection Well Operating Report v1.0	~	Download Template	
Operator Name *			
OGMD			T
Description *			
Example Here			
Upload EDD File		OR	Fill Out Form
MISTAR_Injection_vveil_Operating-Report-EDD Final.XISX × 46.45 KB			
	_		
Clear Upload			

3. After the file has uploaded the application will take you to the EDD Upload Job page. You may see a message at the top of the screen indicating that the EDD is processing. Depending on the number of records and corresponding validation criteria, processing time may vary from a few seconds to a minute or two. Processing occurs in the background, so you may navigate to other pages or close the application without impacting processing.

EDD Submissions > EDD Upload	Job							
EDD Upload Jo	b							
1 file upload record is being processed.								
Below are the details of an up desired record.	ploaded EDD job (a job ca	n have multiple files). Ti	ne grid below d	isplays each file	uploaded. To view a	nd edit a file, simply click th	e Edit button of	the
Upload Date 1 05/26/2021 02:22 PM	Type MI Injection Well Operat	ng Report v1.0						
Operator Name	Descriptio	'n						
RANCH PRODUCTION LLC	test							
Save Delete Cancel								
Files Uploaded								
Sequence : Upload Date	:	Source File	:	File Status	:	Data Record Status	: A	Action
H 4 0 > H							No items to disp	olay 💍

4. If the program finds fields which do not meet the validation criteria during the upload it will display this result showing a status of "Validation Errors" and a notice at the top of the screen

that the file failed validation. You can then click the **Edit** button under Action to see the details of the validation error and edit the record.

EDD Submissions > EDD Upload Job

EDD Upload Job							
1 file upload record has failed validation.							
Below are the details of an uploaded EDD job (a job can have multiple files). The grid below displays each file uploaded. To view and edit a file, simply click the Edit button of the desired record.							
Upload Date Type							
Operator Name Description							
OGMD		Example Here					
Save Delete Cancel							
Files Uploa	ded						
Sequence † :	Upload Date	Source File		:	File Status	Data Record Status	: Action
1	05/26/2021 02:38 PM	MI_AnnularPre	ssureTest_EDD_Lambda2D te	st.xlsx	Draft	Validation Errors	Edit
₩ 4 1 ►	M						1 - 1 of 1 items 💍

 Continue the process of editing and submitting the record for approval on the EDD Overview page. For further instructions on this process see the documentation section on the <u>EDD</u> <u>Upload Tool-Basic Instructions</u>.

MiSTAR Directional Survey EDD

The MiSTAR Directional Survey EDD is for the digital submission of directional survey data to OGMD. This EDD allows for one well survey to be reported per EDD.

SECTION TABLE OF CONTENTS

- Navigation
- Download a blank template
- Data Validation Rules
- Filling out Header Record Info
- Filling out Data Record Info
- Upload Form

NAVIGATION

The homepage of the MiSTAR application provides you with five options: **Electronic Data Deliverables**, **UIC Wellbores**, **Documents**, **AOR EDD**, and **Well Notifications**. To access a blanktemplate of the Injection Data EDD, click on the **Submit EDD** button to go to the **EDD Upload** page. You can also navigate to the **Submit EDD** page by selecting this option from the dropdown **MENU** in the upper lefthand corner of the screen.

T3		MiSTAR	La Internal Reviewer, OGMD +
	Welcome to MISTAR	n EGLE Oil, Gas, and Minerals Division. You may also view data and/or r	ecords. To get started, click on one of the buttons below or click on Menu
	above. For questions, contact <u>OGMD</u> .	UIC WELLBORES	DOCUMENTS
	Submit data via an Verew a list of EDD EDD (xlax or csv) or submissions. Navigate fill out the form directly. to an EDD to view/edit.	View a list of UIC wellbores and navigate to an individual wellbore to explore its data.	Submit and View Documents.
	AOR EDD Use a map-based tool to generate an AOR EDD template populated with data from OGMD's RBDMS database.	WELL NOTIFICATIONS View and edit a list of well notifications.	EPA 7520 Generate the EPA 7520 report. For Agency USE ONLY
	Generate AOR	View Well Notifications	Generate EPA 7520 Report

DOWNLOAD A BLANK TEMPLATE

On the Submit EDD page, select "MI Directional Survey" from the *Type* dropdown. The **Download Template** link will appear to the right of the *Type* dropdown box. Click on this link to download a blank version of the EDD template. There is also an option to skip the EDD template and open a blank EDD record and fill in the information on the **EDD Overview** page. To do this select the button in the lower right-hand corner of the **Submit EDD** page.

Submit EDD

CERTIFICATION: In uploading this information, I affirm that I am authorized by the operator and that this information was prepared under my supervision and direction. The facts stated herein are true, accurate and complete to the best of my knowledge and I am aware that there are significant penalties for submitting false information.						
To upload a file, please follow these steps: 1. Select the desired Type 2. Download the template and fill out, if needed. This application will accept the template in the following file formats: .xlsx, .csv 3. Browse to the filled out template you wish to upload 4. Click the "Upload EDD File' button						
To continue without uploading a file, fill out the form and click the 'Fill Out Form' button.						
Type * MI Directional Survey v1.1 Operator Name *						
Select Organization						
Description *						
Upload EDD File - OR - Fill Out Form						

The downloaded blank template for the Directional Survey EDD is shown below. This template has two tabs at the bottom- one for data entry and one for validation criteria. The validation criteria explain which fields are required, what data type each field should be, and if only certain options are allowed.

Directional Survey Info								
API Number								
Well Name & Number								
Surface Section								
Surface Township								
Surface Township Direction								
Surface Range								
Surface Range Direction								
Operator Number								
Operator Name								
Citing Type								
Directional Survey Company								
Directional Survey Type								
Date of Survey								
Survey Surface Elevation								
Surface Elevation Reference								
Elevation Vertical Datum								
North Reference								
iF Grid Reference								
iF Grid Convergence								
IF Grid Scale Factor								
Surface Latitude								
Surface Longitude								
Surface Lat Long Datum								
Offset TVD Calc Method								
Comment								
Depth in Feet	Angle in Degrees	Deviation from Magnetic North in Degrees	True Vertical Depth in Feet	Distance in Feet. Positive for North and Negative for South	Distance in Feet. Positive for East and Negative for West	Horizontal Distance in Feet	Degrees per 100FT	Comment
Measured Depth	Inclination	Azimuth	True Vertical Depth	North/South Offset	East/West Offset	Vertical Section	Build Rate	Directional Point Note

DATA VALIDATION RULES

When an EDD file is uploaded, the application will perform validation against both the header data information and all corresponding detail data records. This validation check also runs when you click the **Save** Button. For the Directional Survey EDD the validation rules are as follows:

Requi		Validation Criteria			
Directional Survey Info					
API Number	Yes	Must be 14-digit number, must belong to company uploading document.			
Well Name & Number	Yes	Should match OGMD recorded name/number for the above API.			
Surface Section	Yes	Must be integer between 1 and 36.			
Surface Township	Yes	Must be an integer.			
Surface Township Direction	Yes	Must be either N or S.			
Surface Range	Yes	Must be an integer.			
Surface Range Direction	Yes	Must be either E or W.			
Operator Number	Yes	Must match the company uploading document.			
Operator Name	Yes	Name for company uploading document.			
Citing Type	Yes	Valid values: "Planned", "AsDrilled", "Drilling", or "Deepening".			
Directional Survey Company	No	Name of company who ran directional survey.			
Directional Survey Type	Yes	Valid values: "Planned", "MWD", "Gyro", "EMS", or "Other".			
Date of Survey	Yes	Format should be MM/DD/YYYY.			
		Must be a number which may be +/- and may have a decimal. NOTE on all			
Survey Surface Elevation	Yes	data fields of this type: should NOT be written in scientific notation. For			
		example: -1032.25 is a valid number.			
Surface Elevation Reference	Vor	Valid values: "Casing Head", "Derrick Floor", "Ground Level", or "Kelly			
Surface Elevation Reference	res	Bushing"			
Elevation Vertical Datum	Yes	Valid values: "NAVD 88" or "Mean Sea Level".			
North Reference	Yes	Valid values: True or Grid.			
iF Grid Reference	No	Not used for Michigan- leave blank.			
iF Grid Convergence	No	Not used for Michigan- leave blank.			
iF Grid Scale Factor	No	Not used for Michigan- leave blank.			
Surface Latitude	Yes	Must be between Michigan's boundaries (a decimal between 41 and 49); digits			
		beyond the 7th decimal place will be dropped.			
Surface Longitude	Yes	Must be between Michigan's boundaries (a decimal between -91 and -82);			
		digits beyond the /th decimal place will be dropped.			
Surface Lat Long Datum Yes Va		Valid values: "NAD27", "NAD83", or "WGS84".			
Offset TVD Calc Method	No				
Comment	No				
Data Table					
Measured Depth	Yes	Must be a number which may be +/- and may have a decimal.			
Inclination	Yes	Must be a number which may be +/- and may have a decimal.			
Azimuth	Yes	Must be a number which may be +/- and may have a decimal.			
True Vertical Depth	Yes	Must be a number which may be +/- and may have a decimal.			
North/South Offset	Yes	Must be a number which may be +/- and may have a decimal.			
East/West Offset	Yes	Yes Must be a number which may be +/- and may have a decimal.			
Vertical Section	tical Section No Must be a number which may be +/- and may have a decimal.				
Build Rate No Must be a number which may be +/- and may have		Must be a number which may be +/- and may have a decimal.			
Directional Point Note	No				
FILLING OUT HEADER RECORD

The header portion of the report form is the data in the top (blue) part of the EDD. This section includes details about the well and the directional survey conducted at the site.

	Explanation				
Directional Survey Info					
API Number	Must be 14-digit number.				
Well Name & Number	Should match OGMD recorded name/number for the above API.				
Surface Section	Section where surface of well is located.				
Surface Township	Township where surface of well is located.				
Surface Township Direction	Township Direction where surface of well is located.				
Surface Range	Range where surface of well is located.				
Surface Range Direction	Range Direction where surface of well is located.				
Operator Number	Current operator number for well.				
Operator Name	Current operator name for well.				
Citing Type	Status of well when directional survey was run.				
Directional Survey Company	Name of company who ran directional survey.				
Directional Survey Type	Type of survey run.				
Date of Survey	Date survey was run.				
Survey Surface Elevation	Elevation at surface for survey.				
Surface Elevation Reference	Type of surface elevation reference used.				
Elevation Vertical Datum	Datum used for vertical elevation.				
North Reference	North reference type used for survey.				
iF Grid Reference	Not used in Michigan- leave blank.				
iF Grid Convergence	Not used in Michigan- leave blank.				
iF Grid Scale Factor	Not used in Michigan- leave blank.				
Surface Latitude	Latitude at surface where well is located.				
Surface Longitude	Longitude at surface where well is located.				
Surface Lat Long Datum	Datum used for Lat/Long measurements.				
Offset TVD Calc Method	Method used to calculate Offset TVD.				
Comment					

FILLING OUT DATA RECORDS

The data record portion of the report form is the records from the bottom (green) part of the EDD. Thedata in this portion of the report includes the individual measurements from the directional survey.

Explanation				
Data Table				
Measured Depth	Measured depth in feet.			
Inclination	Inclination angle in degrees.			
Azimuth	Deviation from magnetic north in degrees.			
True Vertical Depth	True vertical depth in feet.			
North/South Offset	Distance in feet: Positive for North, Negative for South.			
East/West Offset	Distance in feet: Positive for East, Negative for West.			

Vertical Section	Horizontal distance in feet between wellhead and surveyed interval/target.
Build Rate	Degrees per 100ft. Also known as "Dogleg Severity".
Directional Point Note	Comment section.

Below is a partial example of a Directional Survey EDD.

Directional Survey Info								
API Number	21-101-00000-0100							
Well Name & Number	Example Well 1							
Surface Section	18							
Surface Township	1							
Surface Township Direction	N							
Surface Range	16							
Surface Range Direction	E							
Operator Number	0							
Operator Name	Example Operator							
Citing Type	AsDrilled							
Directional Survey Company	Example Company							
Directional Survey Type	Gyro							
Date of Survey	06/01/2020							
Survey Surface Elevation	908							
Surface Elevation Reference	Kelly Bushing							
Elevation Vertical Datum	Mean Sea Level							
North Reference	True							
iF Grid Reference								
IF Grid Convergence								
iF Grid Scale Factor								
Surface Latitude	42.732489							
Surface Longitude	-84.55928							
Surface Lat Long Datum	NAD83							
Offset TVD Calc Method	Minimum Curvature							
Comment	None							
Depth in Feet	Angle in Degrees	Deviation from Magnetic North in Degrees	True Vertical Depth in Feet	Distance in Feet. Positive for North and Negative for South	Distance in Feet. Positive for East and Negative for West	Horizontal Distance in Feet	Degrees per 100FT	Comment
Measured Depth	Inclination	Azimuth	True Vertical Depth	North/South Offset	East/West Offset	Vertical Section	Build Rate	Directional Point Note
0	0	0.0	0	0.0	0.0	0	0	Surface
312	0.7	357.6	312	1.9	-0.1	0.04	0.22	
375	0.7	359.5	375	2.7	-0.1	0.07	0.04	
437	0.7	558.2	437	3.4	-0.1	0.1	0.03	
499	0.5	6.3	499	4.1	-0.1	0.16	0.35	

UPLOAD THE COMPLETED DIRECTIONAL SURVEY EDD

ST .			MISTAR		Internal Reviewer, OGMD -
	Home				
	Submit EDD	TAR			
	View EDD Submissions				
	Generate AOR	ubmit data and documents to the Michigan EG OGMD	iLE Oil, Gas, and Minerals Division. You may also view data and/or re	cords. To get started, click on one of the buttons below or cl	lick on Menu
	View UIC Wellbores				
	View Well Notifications				
	View Document Uploads	NIC DATA DELIVERABLES	UIC WELLBORES	DOCUMENTS	
	EPA 7520 Report	via an View a list of EDD .csv) or submissions. Navigate directly. to an EDD to view/edit.	View a list of UIC wellbores and navigate to an individual wellbore to explore its data.	Submit and View Documents.	
	Submit	EDD View EDDs	View UIC Wellbores	Submit and View Documents	
		AOR EDD	WELL NOTIFICATIONS	EPA 7520	
	Use a map- template pop	based tool to generate an AOR EDD Jated with data from OGMD's RBDMS database.	View and edit a list of well notifications.	Generate the EPA 7520 report. For Agency USE ONLY	
		Generate AOR	View Well Notifications	Generate EPA 7520 Report	

 Navigate to the Submit EDD page (see the EDD Upload Tool Instructions document for more detailed instructions). Select "MI Directional Survey" from the *Type* dropdown. Select the *Operator Name* from the dropdown and fill out the *Description* field. These fields are required. The *Description* field can be helpful in distinguishing between records on the View EDD Submissions page- while there is no specific information required in the field, OGMD suggests you enter something that allows the submitter to distinguish between uploaded files. An operator should not use this field to provide any regulatory information to OGMD. Once the fields are all complete click the Upload EDD File button and navigate to and select the completed Directional Survey EDD file.

Submit EDD

CERTIFICATION: In uploading this information, I The facts stated herein are true, accurate and co	firm that I am authorized by the operator and that this information was prepared under my supervision and direct plete to the best of my knowledge and I am aware that there are significant penalties for submitting false informat	on.
To upload a file, please follow these steps: 1. Select the desired Type		
 Download the template and fill out, if needed. Browse to the filled out template you wish to u Olick the "I lateral EED File hutter." 	ils application will accept the template in the following file formats: .xlsx, .csv oad	
To continue without uploading a file, fill out the form	d click the 'Fill Out Form' button.	
Туре *	1	
MI Directional Survey v1.1	Download Template	
Operator Name *	-	
Select Organization	•	
Description *		
Upload EDD File	OR Fill Out Form	

2. Click the **Upload** button once you have selected the file you wish to upload. If you accidentally attempt to upload a file of a different type than the one selected in the *Type* dropdown you will receive an error.

NOTE: By selecting the Upload button you are agreeing to the CERTIFICATION statement at the top of the Submit EDD page.

Type *			
MI Injection Well Operating Report v1.0	~	Download Template	
Operator Name *			
OGMD			T
Description *			
Example Here			
Upload EDD File		OR	Fill Out Form
MISTAR_Injection_vveil_Operating-Report-EDD Final.XISX × 46.45 KB			
	_		
Clear Upload			

3. After the file has uploaded the application will take you to the EDD Upload Job page. You may see a message at the top of the screen indicating that the EDD is processing. Depending on the number of records and corresponding validation criteria, processing time may vary from a few seconds to a minute or two. Processing occurs in the background, so you may navigate to other pages or close the application without impacting processing.

EDD Submissions > EDD Upload	I Job							
EDD Upload Jo	b							
1 file upload record	d is being processed							
Below are the details of an up desired record.	ploaded EDD job (a job ca	n have multiple files). Ti	ne grid below d	isplays each file	uploaded. To view a	nd edit a file, simply click th	e Edit button of	the
Upload Date 1 05/26/2021 02:22 PM	Type MI Injection Well Operat	ng Report v1.0						
Operator Name	Descriptio	'n						
RANCH PRODUCTION LLC	test							
Save Delete Cancel								
Files Uploaded								
Sequence : Upload Date	:	Source File	:	File Status	:	Data Record Status	: A	Action
H 4 0 > H							No items to disp	olay 💍

4. If the program finds fields which do not meet the validation criteria during the upload it will display this result showing a status of "Validation Errors" and a notice at the top of the screen

that the file failed validation. You can then click the **Edit** button under Action to see the details of the validation error and edit the record.

EDD Submissions > EDD Upload Job

EDD Upload Job						
• 1 file upl	• 1 file upload record has failed validation.					
Below are the details of an uploaded EDD job (a job can have multiple files). The grid below displays each file uploaded. To view and edit a file, simply click the Edit button of the desired record.						
Upload Date 05/26/2021 02:38 F	Type MI Annular Pre	ssure Test v1.0				
Operator Name		Example Here				
Save Delete	Cancel					
Files Uploa	ded					
Sequence †	Upload Date	Source File	:	File Status	Data Record Status	: Action
1	05/26/2021 02:38 PM	MI_AnnularPressureTest_EDD_Lambda2D	test.xlsx	Draft	Validation Errors	Edit
₩ 4 1 ►	M					1 - 1 of 1 items 💍

 Continue the process of editing and submitting the record for approval on the EDD Overview page. For further instructions on this process see the documentation section on the EDD <u>Upload Tool-Basic Instructions</u>.

MiSTAR UIC Tools and Pages Guide

TABLE OF CONTENTS

- MISTAR UIC WELLBORE INFORMATION PAGES
- MISTAR WELL NOTIFICATION PAGE
- MISTAR DOCUMENT UPLOAD AND LIST PAGE
- MISTAR UIC AREA OF REVIEW (AOR) GENERATION AND EDD TOOL

MiSTAR UIC Wellbore Information Page

The MiSTAR UIC Wellbores Page allows users to view a list of UIC wellbores and navigate to an individual wellbore to explore its data. This tool provides operators with customizable filters to search for individual wells or create well lists to view and/or export UIC-related well data.

SECTION TABLE OF CONTENTS

- Navigation
- Generate a UIC Wellbore List
- Export a UIC Wellbore List
- View Individual Wellbore Detail and Records
- Export Individual Wellbore Detail and Records

NAVIGATION

The homepage of the MiSTAR application provides you with five options: **Electronic Data Deliverables**, **UIC Wellbores**, **Documents**, **AOR EDD**, and **Well Notifications**. To access a blanktemplate of the Injection Data EDD, click on the **Submit EDD** button to go to the **EDD Upload** page. You can also navigate to the **Submit EDD** page by selecting this option from the dropdown **MENU** in the upper left-hand corner of the screen.

Ê} ≡ menu		MISTAR	U.	Internal Reviewer, OGMD
Welco	me to MiSTAR			
By using above. Fo	MISTAR, you may submit data and documents to the Michigan El or questions, contact <u>OGMD</u> .	SLE Oil, Gas, and Minerals Division. You may also view data and/or recor	ds. To get started, click on one of the buttons below or clic	ik on Menu
			DOCUMENTS	
	Submit data via an View a list of EDD EDD (xlsx or csv) or submissions. Navigate fill out the form directly to an EDD to view/edit.	View a list of UIC wellbores and navigate to an individual wellbore to explore its data.	Submit and View Documents.	
	Submit EDD View EDDs	View UIC Wellbores	Submit and View Documents	
	AOR EDD Use a map based tool to generate an AOR EDD template populated with data from OGMD's RBDMS database.	WELL NOTIFICATIONS View and edit a list of well notifications.	EPA 7520 Generate the EPA 7520 report. For Agency, USE ONLY	
	Generate AOR	View Well Notifications	Generale EPA 7520 Report	

GENERATE A UIC WELLBORE LIST

The **View UIC Wellbores** page displays the following dashboard along with a table of well information. The user can either view all UIC wells available in the system or may execute a basic search by Well Name, API Number, or Permit Number. This table allows you to sort, filter, and page through the EDDs uploaded to the system. (Learn how to use tables including paging, sorting, filtering, etc.)

S.	E MENU	MiSTAR	🌲 Internal Reviewer, OGMD 👻
	UIC Wellbores		
	Q Search by Well Name, API Number, or Permit Number	▼ Filters	Export Data (xls)

For additional search filters click the **Filters** box to the right of the search box and the options will open. Different types of data have different filter options available. Note- if for any reason a data field is blank in the database, filtering by that field will not display those records in the filtered list.

STA	≡ MENU	MiSTA	R	
				Internal Reviewer, OGMD ~
	UIC Wellbores			
	Search by Weil Name, APT Number, of Pe	T Filters		Export Data (xis)
	Tribe Code	API Number	Well Name & Number	
	Select option 👻	Begins With \$	Contains 🗢	
	UIC Well Type	EPA Summary Class	Operator	
	Select option *	Select option 👻	Contains 🗢	
	Wellbore Status	Wellbore Status Date	County	
	Select option *	On ¢ mm/dd/yyyy	Select option *	
	Comments	Last MIT	Last Inspection	
	Contains 🗢	On ¢ mm/dd/yyyy 🖃	On 🗢 mm/dd/yyyy	
	Permit Number			
	Contains 🗢			

The results of the search are displayed on the same page. The columns displayed are customizable using the **Customize** button on the upper righthand side of the page. The default columns have a blue check next to them. Additional columns can be selected, or the default selections can be unselected.

Q Search by	Well Name, API Number, o	r Permit Nur	mber T Filters				Custon	nize Export	l Data (xis
API Number 🔶	Well Name & Number	UIC Well Type	Customize Columns		× tus 🝦	County 🗘	Last MIT ‡	Last Inspection [‡]	
21-001-50344- 0000	COMSTOCK HILLS 1-20 SWD	Class IID Disposal	 API Number Well Name & Number 	Report Created Date EPA Region		ALCONA		05/14/2020	View
21-001-50406- 0000	HOLCOMB CREEK 1-1 SWD	Class IID Disposal	UIC Well TypeOperator	StateTribe Code		ALCONA		01/25/2021	View
21-001-50853- 0000	LOST LAKE WOODS 1- 21 SWD	Class IID Disposal	 Wellbore Status Wellbore Status Date 	 EPA Summary Class Latitude 		ALCONA		05/06/2020	View
21-001-51003- 0000	KOGELMANN C1-10 SWD	Class IID Disposal	County	 Longitude Permit Number 		ALCONA		06/01/2020	View
21-001-51670- 0000	NORTH BAY 1-6 SWD	Class IID Disposal	Last Inspection	Comments		ALCONA		08/01/2020	View
21-001-51900- 0000	BUREK B4-8 SWD	Class IID Disposal	Code			ALCONA		03/18/2021	View
21-001-52231-	GAISHIN 1-20 SWD	Class IID	Cancel	Apply		ALCONA		01/25/2021	View

The bottom of the table shows the number of wells that meet the search criteria as well as controls to page through the results. The resulting well list can be sorted on any column.

Search by	Well Name, API Number, or	Permit Number	T Filters			-	Custom	nize Export	Data (xls
API Number 🔶	Well Name & Number	UIC Well Type	Operator	Wellbore Status	Wellbore Status Date	County 🔶	Last MIT ≑	Last Inspection	
21-001-50344- 0000	COMSTOCK HILLS 1-20 SWD	Class IID Disposal	RIVERSIDE ENERGY MICHIGAN LLC	Active		ALCONA		05/14/2020	View
21-001-50406- 0000	HOLCOMB CREEK 1-1 SWD	Class IID Disposal	RIVERSIDE ENERGY MICHIGAN LLC	Active		ALCONA		01/25/2021	View
21-001-50853- 0000	LOST LAKE WOODS 1- 21 SWD	Class IID Disposal	RIVERSIDE ENERGY MICHIGAN LLC	Active		ALCONA		05/06/2020	View
21-001-51003- 0000	KOGELMANN C1-10 SWD	Class IID Disposal	LAMBDA ENERGY RESOURCES LLC	Active		ALCONA		06/01/2020	View
21-001-51670- 0000	NORTH BAY 1-6 SWD	Class IID Disposal	RIVERSIDE ENERGY MICHIGAN LLC	Active		ALCONA		08/01/2020	View
21-001-51900- 0000	BUREK B4-8 SWD	Class IID Disposal	LAMBDA ENERGY RESOURCES LLC	Active		ALCONA		03/18/2021	View
21-001-52231-	GAISHIN 1-20 SWD	Class IID	RIVERSIDE ENERGY	Active		ALCONA		01/25/2021	View

UIC Wellbores

EXPORT A UIC WELLBORE LIST

The UIC Wellbore list can be exported at any point using the **Export Data (.xls)** button on the upper righthand portion of the page. This will export the data for all the columns available for the table. It will not limit the data to just the columns selected to view.



When the export is complete, the user will be notified that the download is complete, and the file can be opened in Excel.

VIEW INDIVIDUAL WELLBORE DETAIL AND RECORDS

Additional UIC data on any Class II well can be viewed by selecting the **View** button on the right side of the table. The wellbore name and API number are displayed at the top followed by Header info for that specific wellbore along with a link back to the **UIC Wellbores** list page. The Header info for each well includes basic information for each well such as operator, the UIC well type, Wellbore status, and the Permitted maximum injection pressure and Permitted maximum injection rate (if available within the database). If you believe any of this information is incorrect, please contact OGMD at <u>EGLE-OGMD-UIC@michigan.gov</u>.

₩.	E MENU			Mi	ST/	٩R				🛔 Internal Revie	ewer, OGMD -
	UIC Well	oores									
	Q Search by	Well Name, API Number, or	Permit Number	T Filters					III Custon	nize Export Data (xls	\$)
	API Number 🔶	Well Name & Number	UIC Well ¢	Operator	\$	Wellbore Status	Wellbore Status Date	© County	¢ Last ¢	Last Inspection	Î.
	21-001-50344- 0000	COMSTOCK HILLS 1-20 SWD	Class IID Disposal	RIVERSIDE ENERGY MICHIGAN LLC		Active		ALCONA		05/14/2020 View	

T.	≡ MENU	М	ISTAR		Internal Reviewer, OGMD
	UIC Wellbore List / HASTINGS C4-7 SWD				
	HASTINGS C4-7 SWD (21	1-001-53417-0000)			
	Header Info				
					✓ Edit
	API Number 21-001-53417-0000	Weil Name & Number HASTINGS C4-7 SWD	Operator LAMBDA ENERGY RESOURCES LLC (7772)	UIC Well Type Class IID Disposal	
	Wellbore Status Active	County ALCONA	Township CALEDONIA	Permitted Maximum Injection Pressure	
	Permitted Maximum Injection Rate	EPA Jurisdiction	Next MIT Due	Cease Injection Date	
	Authorization To Inject Date	New Commercial Source Approval Date	Comments		
			<i>ID</i>	Can	cel Save

EGLE-OGMD users with appropriate permissions will have the ability to edit certain fields of header information such as the Permitted maximum pressure and rate, EPA jurisdiction, Next MIT Due date, and Comments.

The lower portion of the page shows **Detail Records** for an individual wellbore for **Injection Data**, **Annular Pressure Test** data, **Well Notification** data, and **Quarterly Annulus** data. Each of these "tabs" contains a different table of data. The tab currently viewed will be highlighted by using a darker blue font and underline. Note- Historical data may fill different fields than data submitted via MiSTAR.

Detail Reco	rds															1	
Injection Date	a Annular	Pressure Test Wel	I Notification	Quarterly	Annul	us											
▼ Filters													III Customize	E	Export I	Data (x	ds)
Report ∳ Period	Month or ≑ Week	Weekly or Monthly Volume \$ Injected	Injection Pressure	Annular Pressur	\$	Injection Rate Per Day	\$ Max Injection Pressure	¢	Max Injection Rate	¢	Max Annular	Cumulative Volume for Report Period	Date Specific Gravity Measured	\$			
02/01/2021		266													ŵ	•	
01/01/2021		132													ŵ	~	1
12/01/2020		204													Û	~	
11/01/2020		177													Û	~	

Injection Data example Detail Records:

The column headers for each table are customizable using the **Customize** button. Similarly, most fields can be filtered by clicking on the **Filters** button and selecting the desired options.

Header Info	_	_		 Report Period Month or Week 	 Max Injection Rate Max Annular 		_	_	_	
Detail Records	r Pressure Test We	Il Notification	Quar	 Weekly or Monthly Volume Injected Injection Pressure 	Pressure Cumulative Volume for Report Period					
T Filters	Weekly or Monthly \$ Volume Injected	Injection \$	Ann Pres	 Annular Pressure Injection Rate Per Day Max Injection Pressure 	 Measured Specific Gravity of Fluid (R802(g)(v)) Date Specific Gravity Measured Changes in Sources 	nular \$ e	Cumulative Volume for Report 4 Period	Date Specific Gravity Measured	Export	Data ()
Filters Report Month or Week 02/01/2021	Weekly or Monthly \$ Volume Injected 266	Injection \$ Pressure	Ann Pres	 Annular Pressure Injection Rate Per Day Max Injection Pressure 	Measured Specific Gravity of Fluid (R802(g)(v)) Date Specific Gravity Measured Changes in Sources or Characteristics Comments	nular \$ e	Cumulative Volume for Report 4 Period	Date Specific Gravity Measured	¢	Data (

Clicking the down arrow to the right of a report period line expands the report period to show all details for a specific data type. EGLE-OGMD users with the appropriate permissions will be able to use the **Edit** button to make corrections to data.

Injection Data Annu	ılar Pressure Test	Well Notif	ication Quarterly An	nulus						
▼ Filters									III Customize	Export Data (xls)
Report Period	Month or Week 🔶	Weekly or Injected	Monthly Volume	Injection Pressure	¢	Annular Pressure	Injection Rate Per Day	\$ Cumulative Vol Period	ume for Report	\$
02/01/2021		266								
										✓ Edit
Report Period			Month or Week			Weekly or Monthly V	olume Injected	Injection Press	sure	
02/01/2021						266				
Annular Pressure			Injection Rate Per Day			Max Injection Pressu	re	Max Injection I	Rate	
Max Annular Press	ure		Cumulative Volume for	r Report Period		Changes in Sources	or Characteristics	Measured Spe (iv))	cific Gravity of Flu	id (R802(g)
« < 1 2 3 4										1 - 20 of 261 items

EXPORT INDIVIDUAL WELLBORE DETAIL AND RECORDS

As with other tables in the application- the data can be downloaded using the **Export Data (.xls)** button on the right side of the screen.

Detail Recor	rds												^
Injection Data	a Annular I	Pressure Test Wel	Notification	Quarterly Annu	us								
▼ Filters										E Customize	E	xport I	Data (xis)
Report	Month or ≑ Week	Weekly or Monthly Volume Injected	Injection \$	Annular	Injection Rate Per de Day	Max Injection ♦ Pressure	Max Injection ≑ Rate	Max Annular 🌲 Pressure	Cumulative Volume ¢ for Report Period	Date Specific Gravity Measured	¢		A
02/01/2021		266										Ô	~
01/01/2021		132										Û	~
12/01/2020		204										ŵ	~
11/01/2020		177										Ô	~

When the export is complete, the user will be notified that the download is complete, and the file canbe opened in Excel. This export will include all the fields available in the customize list. Any filters applied to the table will remain applied in the exported data.

MiSTAR Well Notification Page

The MiSTAR Well Notification Page allows users to view a list of UIC well notifications. This tool provides operators with customizable filters to search for individual wells or well lists to view and/or export well lists and individual wellbore detail records.

SECTION TABLE OF CONTENTS

- Navigation
- Generate a Well Notification List
- Export a Well Notification List

NAVIGATION

The homepage of the MiSTAR application provides you with five options: **Electronic Data Deliverables**, **UIC Wellbores**, **Documents**, **AOR EDD**, and **Well Notifications**. To access a blanktemplate of the Injection Data EDD, click on the **Submit EDD** button to go to the **EDD Upload** page. You can also navigate to the **Submit EDD** page by selecting this option from the dropdown **MENU** in the upper lefthand corner of the screen.



GENERATE A UIC WELL NOTIFICATION LIST

The **Well Notifications** page displays the following dashboard along with a table of well information. The user can either view all well notifications available in the system or may execute a basic search by Operator, API Number, or Well Name. This table allows you to sort, filter, and page through the EDDs uploaded to the system. (Learn how to use tables including paging, sorting, filtering, etc.)

B	≡ MENU					MiSTA	R						3	▲ Internal Reviewer, OG	SMD -
	Well Notifica	ation List													
	Q Search by Ope	rator, API Number	r, or Well Name		T Filters							Ⅲ Cu	stomize	port Data (xis)	
	Operator Name	API Number 🗘	Well Name & . Number	County [‡]	Township 🗘	Notification Type	0	Submitted Date	Applie Date	able	Applicable Time (Military Time)	¢	Description 4		
	LAYLINE OIL AND GAS LLC	21-035-17373- 0000	TOPE, HARRY 2	CLARE	WINTERFIELD	Notice of Loss of Mechanical Integrity		03/01/2021, 12:44 PM EST	02/24/	2021	15:20			• •	
	x x 1 x x													1 - 1 of 1 items	

For additional search filters click the **Filters** box to the right of the search box and the options will open. Different types of data have different filter options available. Note- if for any reason a data field is blank in the database filtering by that field will not display those records in the filtered list.

B	≡ MENU	MiS	TAR		Internal Reviewer, OGMD -
	Well Notification List				
	Q Search by Operator, API Number, or Well Name	e Tilters		III Customize	Export Data (xis)
	Operator Name	API Number	Well Name & Number	County	
	Contains 🗢	Begins V/ith ¢	Contains \$	Select option	·•·
	Township	Notification Type	Submitted Date	Applicable Date	
	Select option *	Select option *	On ¢ mm/dd/yyyy	On © mm/dd/yyyy	

The results of the search are displayed on the same page. The columns displayed are customizable using the **Customize** button on the upper righthand side of the page. By default, all columns are selected with a blue check. Columns can be removed from the table by unselecting any box.

Search by Oper	ator, API Number,	or Well Name		T Filters					Customize	port Da	ita (xl
Operator Name			API Number	Customize Columns			Co	ounty			
Township Select option		*	Notification Type Select option	 Operator Name API Number Well Name & Number 	 Notification Type Submitted Date Applicable Date 		Ap	plicable Date	Шуууу		E
Operator Name	API Number *	Well Name & Number	County Clare	CountyTownship	 Applicable Time (Military Time) Description 	r plicable ate	Applica (Militar	able Time y Time)	Description		
GAS LLC	0000	TOTE, HARRY	2 GEARE	Cancel	Apply	24/2021	13.20			Û	~

The bottom of the table will show the number of wells that meet the search criteria as well as controlsto page through the results. The resulting well list can be sorted on any column.

≡ MENU					MiSTA	R							Internal Review
Well Notifica	ation List												
Q Search by Ope	rator, API Number	r, or Well Name		▼ Filters							III Cu	stomize	port Data (xls)
Operator Name	API Number 🔶	Well Name & Number	County [¢]	Township 🕴	Notification Type	φ	Submitted Date	Applicabl Date	φ	Applicable Time (Military Time)	¢	Description \$	
LAYLINE OIL AND GAS LLC	21-035-17373- 0000	TOPE, HARRY 2	CLARE	WINTERFIELD	Notice of Loss of Mechanical Integrity		03/01/2021, 12:44 PM EST	02/24/202		15:20			• •

The detailed information on any Individual well notification can be viewed by clicking the down icon on the right side of the screen. EGLE-OGMD users with the applicable permissions can also edit and/or delete records.

A Search by Op	perator, API Numb	er, or Well Name		T Filters					III Customize	Export Data (xis)
Operator Name 🔶	API Number 🔶	Well Name & Number	County 🗘	Township	Notification Type	Submitted Date	Applicable \$	Applicable Time (Military Time)	Description	¢
LAYLINE OIL AND GAS LLC	21-035-17373- 0000	TOPE, HARRY 2	CLARE	WINTERFIELD	Notice of Loss of Mechanical Integrity	03/01/2021, 12:44 PM EST	02/24/2021	15:20		• ^
Operator Name	9 ND GAS LLC		API Number 21-035-17373	-0000	Well Na TOPE, F	me & Number IARRY 2		County CLARE		Edit
Township WINTERFIELD			Notification 1	'ype oss of Mechanical Ir	Submitt o3/01/20	ed Date 121, 12:44 PM EST		Applicable Date		Ŧ
			Description							
Applicable Tim	e (Military Time)									

EXPORT A UIC WELL NOTIFICATION LIST

The UIC Well Notification list can be exported at any point using the **Export Data (.xls)** button in the upper righthand portion of the page. This will export the data for all the columns available for the table. It will not limit the data to just the columns selected to view.

B	≡ MENU					MiSTAI	R									Internal Reviewer, OC
	Well Notific	ation List														
	Q Search by Ope	erator, API Number	r, or Well Name		T Filters								III Cu	stomize	Expo	t Data (xls)
	Operator Name	API Number	Well Name &	County [‡]	Township 🗘	Notification Type	¢	Submitted Date	Ap	oplicable ite	¢	Applicable Time (Military Time)	\$	Description	φ	
	LAYLINE OIL AND GAS LLC	21-035-17373- 0000	TOPE, HARRY 2	CLARE	WINTERFIELD	Notice of Loss of Mechanical Integrity		03/01/2021, 12:44 PM EST	02/	/24/2021		15:20				• •
	c c 1 > >														1 -	1 of 1 items

When the export is complete, the user will be notified that the download is complete, and the file can be opened in Excel.

MiSTAR Class II Generic Document Uploads

The MiSTAR Document Uploads Page allows users to upload UIC related documents or view a list of uploaded documents and their statuses. This tool allows operators to digitally submit and/or view documents related to UIC wellbores, including: Injectate Analysis Annual, Injectate Analysis Other, Commercial Sources New, Commercial Sources Quarterly, Correspondence, MIT Gauge Records, MIT Chart, and MIT RCOWS. Document Uploads allows for submission of single well documents or multiple wells on a single report.

SECTION TABLE OF CONTENTS

- Navigation
- <u>Create New Document Uploads</u>
- Generate A List of Document Uploads
- <u>View/Download Document Uploads</u>

NAVIGATION

The homepage of the MiSTAR application provides you with five options: **Electronic Data Deliverables**, **UIC Wellbores**, **Documents**, **AOR EDD**, and **Well Notifications**. To access a blanktemplate of the Injection Data EDD, click on the **Submit EDD** button to go to the **EDD Upload** page. You can also navigate to the **Submit EDD** page by selecting this option from the dropdown **MENU** in the upper left-hand corner of the screen.



CREATE NEW DOCUMENT UPLOADS

Operators can upload new documents into this page. To start a New Document Upload, select the + **New Document Upload** button on the right side of the **View Document Uploads** page.

S.	E MENU	MiSTAR	🌡 Internal Reviewer, OGMD 👻
	Documents		+ New Document Upload
	Q Search by Document ID, File Name or Document Type	▼ Filters	III Customize

After the **+ New Document Upload** button is selected from the right side of the screen, the following options are displayed. Fields with an asterisk are required to upload a new document. Document file types that can be uploaded are .doc, .docx, .xls, .xlsx .pdf, and .tiff with a **20 MB maximum file size**.

Upload Document *				
Choose a file	50 cm			Browse
Document Type *	Relevant Date		Associated Wells	
Select option	* mm/dd/yyyy	8	Search by Weil Name, API Number, or Permit Number	
Document Status *	Upload Date		Uploaded By	
Submitted	+ 11/2/2021		External Submitter	
Notes				

Current *Document Types* that can be uploaded include: Injectate Analysis Annual, Injectate Analysis Other, Commercial Sources New, Commercial Sources Quarterly, Correspondence, MIT Gauge Records, MIT Chart, and MIT RCOWS.

The *Document Status* field is required and defaults to "Submitted" for any new documentation. The *Associated Wells* field is also required and allows for either single or multiple well selections. Wells can be searched using the well name, API Number, or permit number. The *Relevant Date* field is optional but encouraged when uploading singe well documents or multiple wells on a single report. The associated wells field allows users to search for and select one or multiple associated wells.

E MENU	Mi	STAR	Internal Desi
			 внетна кого
Documents			+ New Document Upload
Doodmonto			
Upload Document *			
Injectate Analysis Annual - 05-12-2021.xlsx			Browse
Allowed file types: .doc, .docx, .xis, .xisx, .pdf, .tif. 20MB max file size. Curren	t File size: 29.2 KB.		
Document Type *	Relevant Date	Associated Wells	
Injectate Analysis Annual	→ mm/dd/yyyy	Search by Well Name, API Numb	ber, or Permit Number 👻
Document Status *	Upload Date	Uploaded By	
Submitted	- 10/21/2021	Internal Reviewer	
Notes			
			Cancel Save

After all required fields are filled in and a file is attached, the **Save** button will change from gray to blue and allow the document to be uploaded by clicking the **Save** button. Your document is now submitted in the MiSTAR system, and the table below will be displayed showing uploaded documents. OGMD staff will begin processing your UIC submittal.

					Contract one	100000
Documents					+ New Doct	ument Upload
Q Search by Document ID, File N	ame or Document Type	liters			н	Customize
Document Type	Relevant Date	Document Status	Associated Well(s)	Uploaded Date	÷	
Commercial Sources New	11/01/2021	Submitted		11/02/2021	*	*
energian en altra de las		Submitted		11/02/2021		-

GENERATE A LIST OF DOCUMENT UPLOADS

The **View Document Uploads** page displays the following dashboard. Initially a user will see a list including all Document Uploads available in the system for their assigned company as well as any other approved records for other companies. A user may also execute a basic search by Document ID, File Name or Document Type. This table allows you to sort, filter, and page through the documents uploaded to the system. (Learn how to use tables including paging, sorting, filtering, etc.)

	MiSTAR	🌲 Internal Reviewer, OGMD •
Q Search by Document ID, File Name or Document Type T Filte	5	+ New Document Upload
Go to: Table of Contents		92 Page

For additional search filters click the **Filters** box to the right of the search box and the options will open. Different types of data have different filter options available. Note - if for any reason a data field is blank in the database, filtering by that field will not display those records in the filtered list.

B ≡ MENU				MiS	TAR		Internal Reviewer, OGMD		
Documents								+ New	v Document Upload
Q Search by Document ID, File Na	me or Document Ty	ре	T Filters						III Customize
Document Type		Relevant	Date		Document Status		Associated	Well API Number	
Select option		On 💠	mm/dd/yyyy	E	Select option		Contains	•	
Associated Well Name & Number		Uploaded	Date		Uploaded By				
Contains ¢		On 💠	mm/dd/yyyy	Ø	Contains \$				

The results of the search are displayed on the same page. The columns displayed are customizable using the **Customize** button on the upper right-hand side of the page. The default columns have a blue check next to them. Additional columns can be selected, or the default selections can be unselected.

Documents						+	New Do	cument	Upload
Q Search by Document ID,	File Name or Document Typ	e	▼ Filters				C	🎟 Cust	omize
Document Type	Relevant Date	\$ Docum	ent Status 💠 Associa	ated Well(s)	¢	Uploaded Date	÷		
Injectate Analysis Annual		Submit	Customize Columns	×		11/02/2021	±	۵	~
Correspondence		Accep	File Name	Document Status		11/02/2021	±	0	~
Injectate Analysis Annual	04/28/2021	Submit	File Size	 Associated Well(s) Uploaded Date 		05/11/2021	±	۵	~
K (1))			 Document Type Relevant Date 	Uploaded By Document Notes				1 - 3 of 3) items
			Cancel	Apply					

The bottom of the table shows the number of Document Uploads that meet the search criteria as wellas controls to page through the results.

E MENU						MiS	TAR				A Internal Rev
Documents									+ Nev	w Docu	ment Upload
Q Search by Document ID, File Na	me or Document Ty	урө		▼ Filters						н	Customize
Document Type		Releva	ant D	ate			Document Status	Associated Well API Number			
Select option		On	٠	mm/dd/yyyy		ē	Select option	 Contains ¢			
Associated Well Name & Number		Uploar	ded D	Date			Uploaded By				
Contains \$		Οπ	٠	mm/dd/yyyy			Contains 0				
Document Type	Relevant Date		0	Document Status	¢	Associated	Well(s)	Uploaded Date	Ŷ		
Injectate Analysis Annual	04/28/2021			Submitted		STATE WAI	RNER & KERLY A2-11, THROOP, A 2	05/11/2021		±	• •
x c 1 x x										1	- 1 of 1 items

VIEW/DOWNLOAD DOCUMENT UPLOADS

Once a desired individual document is found it can be downloaded using the download icon on the righthand side of the table. This will download the file to your browsers download folder.

E MENU							MiS	TAR			🛓 Internal Rev
Documents										+ New Do	ocument Upload
Q Search by Document ID	, File Name	e or Document Ty	De		T Filters						III Customize
Document Type			Relev	ant C	Date			Document Status	Associated Well API Number	t	
Select option			On	•	mm/dd/yyyy		Ð	Select option	 Contains @		
Associated Well Name & Num	ber		Uploa	ided	Date			Uploaded By			
Contains \$			On	٠	mm/dd/yyyy		e	Contains ¢			
Document Type	0	Relevant Date		\$	Document Status	¢	Associated	i Well(s)	Uploaded Date	÷	
Injectate Analysis Annual		04/28/2021			Submitted		STATE WA	RNER & KERLY A2-11, THROOP, A 2	05/11/2021	±	• •
x x 1 3 x											1 - 1 of 1 items

MiSTAR UIC Area of Review (AOR) Generation and EDD Tool

The MiSTAR Area of Review (AOR) Generation tool facilitates the creation of an AOR EDD by allowing users to create an AOR using a map tool populated with well data. This tool generates an AOR with data from existing wells within a user selected radius, facilitating review of proposed injection or disposal wells. Once wells are selected in this tool a user can export an AOR EDD which is prepopulated with any existing data from the MIRBDMS Web database. The EDD can then be edited and uploaded to the EDD upload tool as any other EDD would be.

SECTION TABLE OF CONTENTS

- Navigation
- Generate an AOR EDD
- Data Validation Rules
- Filling out Header Record Info
- Filling out Data Record Info
- Upload Form

NAVIGATION

Once logged into the application the homepage of the MiSTAR application provides you with five options: **Electronic Data Deliverables, UIC Wellbores, Documents, AOR EDD, and Well Notifications. The EPA 7520 is for OGMD use only**. To start a new AOR, click on the **Generate AOR** button. You can also navigate to the **Generate AOR** page by selecting this option from the dropdown **MENU** in the upper left-hand corner of the screen.

B		MiSTAR	🛦 Internal Reviewer, OGM
	Welcome to MiSTAR		
	By using MiSTAR, you may submit data and documents to the Mich above. For questions, contact <u>QGMD</u> .	gan EGLE Oil, Gas, and Minerals Division. You may also view data and/or n	cords. To get started, click on one of the buttons below or click on Menu
	ELECTRONIC DATA DELIVERABLES Submit data via an EDD (xiks or .csv) or fill out the form directly. to an EDD to viewiedit.	UIC WELLBORES View a list of UIC wellbores and navigate to an individual wellbore to explore its data.	DOCUMENTS Submit and View Documents.
	Submit EDD View EDDs	View UIC Wellbores	Submit and View Documents
	AOR EDD Use a map-based tool to generate an AOR EDD template populated with data from OGMD's RBDMS database.	WELL NOTIFICATIONS View and edit a list of well notifications.	EPA 7520 Generate the EPA 7520 report. For Agency USE ONLY
	Generate AOR	View Well Notifications	Generate EPA 7520 Report

GENERATE AN AOR EDD

The Generate AOR screen displays the following dashboard. At this point, the user indicates the well the AOR is centered on using one of three methods:

Enter the API Number (no dashes) of an existing well.

Input Latitude / Longitude coordinates of a proposed well in Decimal Degrees.

Zoom in to the region being proposed and click on the map to obtain the location from which the AOR will be generated.

Once a central location has been selected, enter a buffer distance, keeping in mind that the distance is the radius (in feet) of the buffer from the proposed well location. Selecting the **Calculate** button draws the specified buffer around the point. Any wells within the buffer will be highlighted and displayed in the AOR well list table, as depicted in the second image below. The **Reset** button removes all search criteria.





The AOR well list table can be minimized using the up and down arrowheads in the upper right of the table. The user may remove any well within the buffer, by clicking the **Remove** button in the table or by clicking on the well in the map screen and selecting to remove it within the resulting pop-up. Removing a well from the AOR list un-highlights the well on the map screen as seen in the examples below.

NS way table	\ ₽			© •	Eth. Ave. SW	-¢3	* •		
Area	of Review Well Lis	• t	¢		•				Sans
:	Operator Name	:	Well Type	:	Max MD	:	Max TVD	:	
1	TRI COUNTY DEVELOPMENT CO		Oil Well		1654				Remove
EL COMM 1	FORD OIL CO		Dry Hole		1695				Remove
1	TRI COUNTY DEVELOPMENT CO		Oil Well		1687				Remove
•	I I I I I I								



t tetr vro zvr tetr tetr vro zvr		 A state of the sta	α	
	• •			S the
Area of Review We	ll List			¢
API Number (14 digit)	Well Name	Operator Name	Well Type	Max MD
21139128260000	ALFHAN & SEIDEL COMM 1	FORD OIL CO	Dry Hole	1695
21139129550000	ALPHEN, TILLIE 1	TRI COUNTY DEVELOPMENT CO	Oil Well	1687
21139156030000	SEIDEL, O A-ALFLEN ESTATE COMM 1	TRI COUNTY DEVELOPMENT CO	Oil Well	1684

Wells can be added into the AOR from within or outside the outlined AOR region. Wells added will be highlighted and included in the AOR table. To add a well to the AOR click on the well symbol on the map and select the **Add to AOR** button from within the popup.

Adams St SW		ALFLEN, TILL Surface Hole	IE ET AL 1 ×	L.	(0 .		
*	\$ 35	API NUMBER PERMIT NUMBER WELL TYPE WELL STATUS OPERATOR	21139133840000 13384 OlL Plugging Approved TRI COUNTY DEVELOPMENT CO	Area of Review We	sil List		a	÷
↓		TVD: DTD: DEEPEST FORMATION:	0 1691 TRAVERSE LIMESTONE	API Number (14 digit) : 21139127270000 21139128260000	Well Name : ALPHEN, TILLIE 1 ALFHAN & SEIDEL COMM 1	Operator Name S TRI COUNTY DEVELOPMENT CO FORD OIL CO	Well Type Oll Well Dry Hole	Max MD 1654 1695
• •	• •			21139128650000	ALPHEN, TILLIE 1	TRI COUNTY DEVELOPMENT CO	Oli Well	1687 1 - 5 of 5 items

To view additional information about the selected wells in the list table, click on the vertical ellipsis next to a column header and then hover over the columns option. This will display a list of all the columns available for view as displayed below. Selected columns display a checkmark- click on this box to add and remove columns from the table as needed. The data in any of the columns can be sorted using the sort ascending or sort descending options within the same menu.

	Area of Review	Well List	API Number (14 digit) Permit Number Well Name Operator Name Well Type Well Status Plugging Date Wellbore Orientation	W South	SS Mann Public Schools
us Rd			Distance to Project Well		
S Aurel	API Number (14 digit)	Well Name	□Surface Latitude	Well Type	Max MD
	21065282770000	Sort Ascending	Surface Longitude	Natural Gas Well	4600
	21065282990000	Columns	Bottom Hole Latitude Bottom Hole Longitude	Dry Hole	4545
	21065283600000	WHEELER, LLOYD	Max MD	Dry Hole	4478
	21065283810000	MILLER FLOVD IN	Deepest Formation	Natural Gae Well	A100
	K ≺ 1 2 3	► H	□Production Casing Depth (MD)		1 - 20 of 46 items
		<u>چر او</u>	Intermediate Casing Depth (MD) Top of Intermediate Cement (MD) Depth Surface Casing (MD)	Leaflet I Powered by Esri I @2	Export AOR EDD

Once the user is satisfied with the AOR and the wells captured within it, the next step is to export the AOR to an EDD template by clicking the **Export AOR EDD** button at the lower left of the table. This is the only way to save a generated AOR. After successfully exporting the data, a link to the EDD spreadsheet will appear in the Downloads folder in your browser or computer. Opening the spreadsheet will allow the user to edit the document and fill in data on required fields. If an existing API was used as the search center of the AOR, the EDD generation process will fill in as many available fields in the Header portion of the EDD as are available in MIRBDMS_WEB. If a user inputs proposed Latitude / Longitude coordinates or chooses to use **Click on Map** functionality to generate the AOR, the Header section of the EDD is left blank, as seen below. Information for wells within the AOR is displayed in the green Detail section of the spreadsheet. It is important to note that for either the header or detail sections the program can only auto-populate fields if the well data is available within the MIRBDMS_WEB database.

		-
	AOR Project Info	
	AOR Review Type	
	Request Type	
	Operator Name	
	Well Name & Number	
	APD (pre-permit)	
	API Number (if permitted)	
	Surface Section	
	Surface Township	
1	Surface Township Direction	
	Surface Range	
	Surface Range Direction	
	Surface Latitude	
	Surface Longitude	
	Surface Distance from N/S Section Line	

- 0								
AOR Well List								
Well API Number (14 digit) - iDs for multiple boreholes from a common surface borehole	Permit Number	Well Name + Number	Operator Name	Oil Well, CO2 Injection Well, etc	Active injection, Drilling Completed, etc	Date	Vertical, Horizontal, or Directional	Distance to nearest project well in feet
API Number (14 digit)	Permit Number	Well Name	Operator Name	Well Type	Well Status	Plugging Date	Wellbore Orientation	Distance to Project Well
21139127270000	12727	ALPHEN, TILLIE 1	TRI COUNTY DEVELOPMENT CO	Oil Well	Plugging Approved	7/26/1955	Vertical	928
21139128260000	12826	ALFHAN & SEIDEL COMM 1	FORD OIL CO	Dry Hole	Plugging Approved	4/28/1947	Vertical	620
21139129550000	12955	ALPHEN, TILLIE 1	TRI COUNTY DEVELOPMENT CO	Oil Well	Plugging Approved	7/7/1958	Vertical	958
21139133840000	13384	ALFLEN, TILLIE ET AL 1	TRI COUNTY	Oil Well	Plugging Approved	8/14/1951	Vertical	1525
21139156030000	15603	SEIDEL, O A-ALFLEN ESTATE COMM 1	TRI COUNTY DEVELOPMENT CO	Oil Well	Plugging Approved	2/14/1956	Vertical	702

DATA VALIDATION RULES

When an EDD file is uploaded, the application will perform validation against both the header data information and all corresponding detail data records. This validation check also runs when you click the **Save** Button. These instructions can also be found in the "Validation Criteria" tab of the generated EDD file. For the AOR EDD the validation rules are as follows:

	Required?	Validation Criteria
Area of Review	•	
AOR Review Type	Yes	AOR Review Type is required and must be a valid value (see list of valid values in Description table below).
Request Type	Yes	Request Type is required and must be a valid value (see list of valid values in Description table below).
Operator Name	Yes	Operator Name is required.
Well Name & Number	Yes	Well Name & Number is required.
APD (pre-permit)	Conditional	If AOR Review Type is APD, must be a valid APD number.
API Number (if permitted)	Conditional	If AOR Review Type is not APD, must be a valid API number.
Surface Section	Yes	Surface Section is required and must be an integer between 1 and 36.
Surface Township	Yes	Surface Township is required and must be an integer.
Surface Township Direction	Yes	Surface Township Direction is required and must be either N or S.
Surface Range	Yes	Surface Range is required and must be an integer.
Surface Range Direction	Yes	Surface Range Direction is required and must be either E or W.
Surface Latitude	Yes	Surface Latitude is required and must be between Michigan's boundaries (a decimal between 41 and 49); digits beyond the 7th decimal place will be dropped.
Surface Longitude	Yes	Surface Longitude is required and must be between Michigan's boundaries (a decimal between -91 and -82); digits beyond the 7th decimal place will be dropped.
Surface Distance from N/S Section Line	No	Surface Distance from N/S Section Line must be an integer.
Surface Distance Direction N/S	Yes	Surface Distance Direction N/S is required and must be either N or S.
Surface Distance from E/W Section Line	No	Surface Distance from E/W Section Line must be an integer.
Surface Distance Direction E/W	Yes	Surface Distance Direction E/W is required and must be either E or W.
Bottom Hole Section	Yes	Bottom Hole Section is required and must be an integer between 1 and 36.
Bottom Hole Township	Yes	Bottom Hole Township is required and must be an integer.
Bottom Hole Township Direction	Yes	Bottom Hole Township Direction is required and must be either N or S.

Bottom Hole Range	Yes	Bottom Hole Range is required and must be an integer.
Bottom Hole Range Direction	Yes	Bottom Hole Range Direction is required and must be either E or W.
Bottom Hole Latitude	Yes	Bottom Hole Latitude is required and must be between Michigan's boundaries (a decimal between 41 and 49); digits beyond the 7th decimal place will be dropped.
Bottom Hole Longitude	Yes	Bottom Hole Longitude is required and must be between Michigan's boundaries (a decimal between -91 and -82); digits beyond the 7th decimal place will be dropped.
Bottom Hole Distance from N/S Section Line	No	Bottom Hole Distance from N/S Section Line must be an integer.
Bottom Hole Distance Direction N/S	Yes	Bottom Hole Distance Direction is required and must be either N or S.
Bottom Hole Distance from E/W Section Line	No	Bottom Hole Distance from E/W Section Line must be an integer.
Bottom Hole Distance Direction E/W	Yes	Bottom Hole Distance Direction is required and must be either E or W.
AOR Buffer Distance (feet)	Yes	AOR Buffer Distance (feet) is required and must be a positive non-zero integer.
USDW (formation name)	Yes	USDW (formation name) is required and must be a valid value (e.g., ANTRIM, COLDWATER SHALE, NIAGARAN).
Base of USDW (depth-feet)	Yes	Base of USDW (depth-feet) is required and must be an integer.
Confining Formation(s)	Yes	Confining Formation(s) is required and must be a comma separated list of valid formations (e.g., ANTRIM, COLDWATER SHALE, NIAGARAN).
Top of Confining Interval (depth-feet)	Yes	Top of Confining Interval (depth-feet) is required and must be an integer.
Base of Confining Interval (depth-feet)	Yes	Base of Confining Interval (depth-feet) is required and must be an integer.
Injection Formation(s)	Yes	Injection Formation(s) is required and must be a comma separated list of valid formations (e.g. ANTRIM, COLDWATER SHALE, NIAGARAN).
Top of Injection Interval (depth-feet)	Yes	Top of Injection Interval (depth-feet) is required and must be an integer.
Base of Injection Interval (depth-feet)	Yes	Base of Injection Interval (depth-feet) is required and must be an integer.
Type of Completion	Yes	Type of Completion is required and must be either 'Open Hole' or 'Perforated Casing'.
True Vertical Depth	Yes	True Vertical Depth is required and must be an integer.

	Required?	Validation Criteria
AOR Well List		
API Number (14 digit)	Yes	API Number (14 digit) is required and must be a valid API number.
Permit Number	Yes	Permit Number is required and must be a valid permit number.
Well Name	Yes	Well Name is required.
Operator Name	Yes	Operator Name is required.
Well Type	Yes	Well Type is required and must be a valid value (see list of valid values in Description table below).
Well Status	Yes	Well Status is required and must be a valid value (see list of valid values in Description table below).
Plugging Date	No	Plugging Date must be a valid date format (e.g. MM/DD/YYYY).
Wellbore Orientation	Yes	Wellbore Orientation is required and must be Vertical, Directional, or Horizontal.
Distance to Project Well	No	Distance to Project Well must be an integer.

Surface Section	Yes	Surface Section is required and must be an integer and must be an integer between 1 and 36.
Surface Township	Yes	Surface Township is required and must be an integer.
Surface Township Direction	Yes	Surface Township Direction is required and must be either N or S.
Surface Range	Yes	Surface Range is required and must be an integer.
Surface Range Direction	Yes	Surface Range is required and must be either E or W.
Surface Latitude	Yes	Surface Latitude is required and must be between Michigan's boundaries (a decimal between 41 and 49); digits beyond the 7th decimal place will be dropped.
Surface Longitude	Yes	Surface Longitude is required and must be between Michigan's boundaries (a decimal between -91 and -82); digits beyond the 7th decimal place will be dropped.
Bottom Hole Section	Yes	Bottom Hole Section is required and must be an integer between 1 and 36.
Bottom Hole Township	Yes	Bottom Hole Township is required and must be an integer.
Bottom Hole Township Direction	Yes	Bottom Hole Township Direction is required and must be either N or S.
Bottom Hole Range	Yes	Bottom Hole Range is required and must be an integer.
Bottom Hole Range Direction	Yes	Bottom Hole Range Direction is required and must be either E or W.
Bottom Hole Latitude	Yes	Bottom Hole Latitude is required and must be between Michigan's boundaries (a decimal between 41 and 49); digits beyond the 7th decimal place will be dropped.
Bottom Hole Longitude	Yes	Bottom Hole Longitude is required and must be between Michigan's boundaries (a decimal between -91 and -82); digits beyond the 7th decimal place will be dropped.
Reference Elevation (MSL)	Yes	Reference Elevation (MSL) is required and must be an integer.
Reference Elevation Type	Yes	Reference Elevation Type is required. Valid values are Casing Head, Derrick Floor, Ground Level, or Kelly Bushing.
Max Measured Depth	Yes	Max Measured Depth is required and must be an integer.
Max True Vertical Depth	Yes	Max True Vertical Depth is required and must be an integer.
Deepest Formation	Yes	Deepest Formation is required and must be a valid formation (e.g. ANTRIM, COLDWATER SHALE, NIAGARAN).
Wellbore Above / Into / Below Injection Formation	Yes	Wellbore Above / Into / Below Injection Formation is required and must be Above, Into, or Below.
Wellbore Above / Into / Below Confining Formation	Yes	Wellbore Above / Into / Below Confining Formation is required and must be Above, Into, or Below.
Production Casing Present	No	Production Casing Present must be Yes or No.
Production Casing Depth (MD)	No	Production Casing Depth (MD) must be an integer.
Top of Production Cement (MD)	No	Top of Production Cement (MD) must be an integer.
Amount of Production Casing Recovered	No	Amount of Casing Recovered must be an integer.
Intermediate Casing Present	No	Intermediate Casing Present must be Yes or No.
Intermediate Casing Depth (MD)	No	Intermediate Casing Depth (MD) must be an integer.
Top of Intermediate Cement (MD)	No	Top of Intermediate Cement (MD) must be an integer.

Amount of Intermediate Casing Recovered	No	Amount of Intermediate Casing Recovered must be an integer.
Depth Surface Casing (MD)	No	Depth Surface Casing (MD) must be an integer.
Well Construction Remarks	No	
Plugs	No	Plugs must be an integer.
Plug Remarks	No	
Corrective Action Required	Yes	Corrective Action Required is required and must be Yes or No.
Corrective Action Method	Conditional	Corrective Action Method is required when Corrective Action Required is Yes. Valid values: Plug, Replug, Casing Repair/Remedial Cement, or Other.
Corrective Action and General Remarks	Conditional	Corrective Action and General Remarks is required when Corrective Action Required is Yes.

FILLING OUT HEADER RECORD

The header portion of the report form is the data in the top (blue) part of the EDD. This section includes information for the proposed well location.

	Explanation
Area of Review	
AOR Review Type	AOR Review Type includes: APD, Existing Permit, File Review, or Other.
Request Type	Request Type includes: Part 625 Waste Disposal Well, Part 625 Brine Production, Part 625 Processed Brine Disposal, Part 615 Brine Disposal, Part 615 Hydrocarbon Storage, Part 615 Injection for Secondary Recovery, or Part 615 ACOWS to Hydraulically Fracture.
Operator Name	Official operator name with OGMD.
Well Name & Number	OGMD recorded name/number for the API or permit application.
APD (pre-permit)	APD number from permit application.
API Number (if permitted)	14-digit number.
Surface Section	Section where surface of well is located.
Surface Township	Township where surface of well is located.
Surface Township Direction	Township Direction where surface of well is located.
Surface Range	Range where surface of well is located.
Surface Range Direction	Range Direction where surface of well is located.
Surface Latitude	Latitude where surface of well is located.
Surface Longitude	Longitude where surface of well is located.
Surface Distance from N/S Section Line	Distance from N/S Section Line to surface of where well is located.
Surface Distance Direction N/S	Distance Direction N/S to surface of where well is located.
Surface Distance from E/W Section Line	Distance from E/W Section Line to surface of where well is located.
Surface Distance Direction E/W	Distance Direction E/W to surface of where well is located.
Bottom Hole Section	Section where bottom of well hole is located.
Bottom Hole Township	Township where bottom of well hole is located.
Bottom Hole Township Direction	Township Direction where bottom of well hole is located.
Bottom Hole Range	Range where bottom of well hole is located.

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Bottom Hole Range Direction	Range Direction where bottom of well hole is located.		
Bottom Hole Latitude	Latitude where bottom of well hole is located.		
Bottom Hole Longitude	Longitude where bottom of well hole is located.		
Bottom Hole Distance from N/S Section Line	Distance from N/S Section Line where bottom of well hole is located.		
Bottom Hole Distance Direction N/S	Distance Direction where bottom of well hole is located.		
Bottom Hole Distance from E/W Section Line	Distance from E/W Section Line where bottom of well hole is located.		
Bottom Hole Distance Direction E/W	Distance Direction where bottom of well hole is located.		
AOR Buffer Distance (ft) Radius distance (in feet) of the buffer from the proposed well location.			
USDW (formation name)	Formation name for USDW (underground source of drinking water).		
Base of USDW (depth-ft)	Depth in feet to the base of the USDW (underground source of drinking water).		
Confining Formation(s)	Name of the confining formation(s).		
Top of Confining Interval (depth-ft)	Depth in feet to top of Confining interval.		
Base of Confining Interval (depth-ft)	Depth in feet to base of Confining Interval.		
Injection Formation(s)	Name of injection formation(s).		
Top of Injection Interval (depth-ft)	Depth in feet to top of Injection interval.		
Base of Injection Interval (depth-ft)	Depth in feet to base of Injection interval.		
Type of Completion	Type of Completion = 'Open Hole' or 'Perforated Casing'.		
True Vertical Depth	True Vertical Depth in ft.		

FILLING OUT DATA RECORDS

The data record portion of the report form is the bottom (green) part of the EDD. The data in this portion of the report includes the individual well information for each well in the AOR. Of specific note is the Corrective Action Required (Yes or No) field. The user will have to evaluate the individual details of the specific well as to if there is any reason for a well within the AOR to require corrective action, should the proposed injection or disposal well be permitted.

	Explanation
AOR Well List	
API Number (14 digit)	14-digit API Number for well.
Permit Number	OGMD assigned Permit Number.
Well Name	Should match OGMD recorded name/number for the API or permit application.
Operator Name	Official operator name with OGMD.
Well Type	Valid Values: CO2 Injection Well, Water Supply Well, Brine Disposal Well, Dry Hole, Natural Gas Well, Gas Production and Brine Disposal, Gas Condensate Well, Gas Injection Well, Gas Storage, Gas Storage Observation Well, Lost Hole, Location, Liquified Petroleum Gas Storage, Part 625 Disposal Well, Part 625 Natural Brine, Part 625 Solution Mining, Part 625 Storage Well, Part 625 Test Well, Observation Well, Oil Well, Other Well, Other Injection Well, Water Injection Well, Comb. Oil & Shale Gas, Comb. Oil & Gas Condensate, Comb. Gas & Shale Gas
Well Status	Valid values: Active, Application, Drilling Completed, Drilling, Not Available, Owner Abandoned, Other, Orphan, Plugged Back, Plugging Approved, Plugging Completed, Plugging, Producing, Pilot, Permitted Well, Shut_In, Sump, Suspended Operations, Temporarily Abandoned, Terminated Permit, Well Completed, Water Supply
Plugging Date	Date well was plugged.

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Wellbore Orientation	Valid values: Vertical, Directional, or Horizontal.					
Distance to Project Well	Distance in feet to Proposed Well (well described in header).					
Surface Section	Section where surface of well is located.					
Surface Township	Township where surface of well is located.					
Surface Township Direction	Township Direction where surface of well is located.					
Surface Range	Range where surface of well is located.					
Surface Range Direction	Range Direction where surface of well is located.					
Surface Latitude	Latitude where surface of well is located.					
Surface Longitude	Longitude where surface of well is located.					
Bottom Hole Section	Section where bottom of well hole is located.					
Bottom Hole Township	Township where bottom of well hole is located.					
Bottom Hole Township Direction	Township Direction where bottom of well hole is located.					
Bottom Hole Range	Range where bottom of well hole is located.					
Bottom Hole Range Direction	Range Direction where bottom of well hole is located.					
Bottom Hole Latitude	Latitude where bottom of well hole is located.					
Bottom Hole Longitude	Longitude where bottom of well hole is located.					
Reference Elevation (MSL)	Reference Elevation (MSL) in feet.					
Reference Elevation Type	Valid values: Casing Head, Derrick Floor, Ground Level, or Kelly Bushing.					
Max Measured Depth	Max Measured Depth in feet.					
Max True Vertical Depth	Max True Vertical Depth in feet.					
Deepest Formation	Reference list of valid formation names in RBDMS.					
Wellbore Above / Into / Below Injection Formation	Valid values: Above, Into, or Below.					
Wellbore Above / Into / Below Confining Formation	Valid values: Above, Into, or Below.					
Production Casing Present	Yes or No.					
Production Casing Depth (MD)	Depth (MD) in feet to bottom of Production Casing.					
Top of Production Cement (MD)	Depth (MD) in feet to top of Production Cement.					
Amount of Production Casing Recovered	Amount of Production Casing Recovered in feet.					
Intermediate Casing Present	Yes or No.					
Intermediate Casing Depth (MD)	Depth (MD) in feet to bottom of Intermediate Casing.					
Top of Intermediate Cement (MD)	Depth (MD) in feet top of Intermediate Cement.					
Amount of Intermediate Casing Recovered	Amount of Intermediate Casing Recovered in feet.					
Depth Surface Casing (MD)	Depth (MD) in feet to bottom of Surface Casing.					
Well Construction Remarks						
Plugs	Number of plugs.					
Plug Remarks						
Corrective Action Required	Voc or No					
Corrective Action Method	Valid values: Plug, Replug, Casing Repair/Remedial Cement, or Other.					

UPLOAD THE COMPLETED AOR EDD

ST3			Internal Reviewer, OGMD -		
	Home				
	Submit EDD	TAR			
	View EDD Submissions				
	Generate AOR	ubmit data and documents to the Michigan EGLI OGMD.	E Oil, Gas, and Minerals Division. You may also view data and/or re-	cords. To get started, click on one of the buttons below or cli	ick on Menu
	View UIC Wellbores				
	View Well Notifications				
	View Document Uploads VIC DATA DELIVERABLES		UIC WELLBORES	DOCUMENTS	
	EPA 7520 Report	via an View a list of EDD csv) or submissions. Navigate directly. to an EDD to view/edit.	View a list of UIC wellbores and navigate to an individual wellbore to explore its data.	Submit and View Documents.	
	Submit E	DD View EDDs	View UIC Wellbores	Submit and View Documents	
		AOR EDD	WELL NOTIFICATIONS	EPA 7520	
	Use a map-t template popu	based tool to generate an AOR EDD lated with data from OGMD's RBDMS	View and edit a list of well notifications.	Generate the EPA 7520 report.	
		database.		to rightly out one i	
		Generate AOR	View Well Notifications	Generate EPA 7520 Report	

1. Navigate to the Submit EDD page (see the EDD Upload Tool Instructions document for more detailed instructions). Select "MI Area of Review" from the Type dropdown. Select the Operator Name from the dropdown and fill out the Description field. These fields are required. The Description field can be helpful in distinguishing between records on the View EDD Submissions page- while there is no specific information required in the field, OGMD suggests you enter something that allows the submitter to distinguish between uploaded files. An operator should not use this field to provide any regulatory information to OGMD. Once the fields are all complete click the Upload EDD File button and navigate to and select the completed AOR EDD file.



2. Click the **Upload** button once you have selected the file you wish to upload. If you accidentally attempt to upload a file of a different type than the one selected in the *Type* dropdown you will receive an error.

NOTE: By selecting the Upload button you are agreeing to the CERTIFICATION statement at the top of the Submit EDD page.

Type *					
MI Injection Well Operating Report v1.0		Y Download Template			
Operator Name *					
OGMD			•		
Description *					
Example Here					
Linioad EDD File		OR	Fill Out Form		
		- 011 -			
MISTAR_Injection_Well_Operating-Report-EDD Final.xlsx 46.45 KB	×				
	_				
Clear Upt	ad				

3. After the file has uploaded the application will take you to the **EDD Upload Job** page. You may see a message at the top of the screen indicating that the EDD is processing. Depending on the number of records and corresponding validation criteria, processing time may vary from a few seconds to a minute or two. Processing occurs in the background, so you may navigate to other pages or close the application without impacting processing.

EDD Submissions > EDD Upload Job						
EDD Upload Job						
1 file upload record has failed validation.						
Below are the details of an uploaded EDD job (a job can ha	ave multiple files). The grid below displays ea	ch file uploaded. To view and edit a file, simply cli	ck the Edit button of the	desired record.		
Upload Date Type						
06/08/2021 02:42 PM MI Area of Review v1.3						
Operator Name	Description					
OGMD	Test BDW submittal	BDW submittal				
Save Delete Cancel						
Files Uploaded						
Sequence † : Upload Date	Source File		: Fil	ile Status	Data Record Status	: Action
1 06/08/2021 02:42 PM	MI_AOR_EDD_Generated_v	1.3 (1).xlsx	Dr	raft	Validation Errors	Edit
H 4 1 > H						1 - 1 of 1 items 💍
- 4. If the program finds fields which do not meet the validation criteria during the upload it will display this result showing a status of "Validation Errors" and a notice at the top of the screen that the file failed validation. You can then click the Edit button under Action to see the details of the validation error and edit the record.
- 5. When any EDD file is uploaded, the application will perform validation against both the header data and all corresponding detail data records. The validation check also runs when you click the Save button. Validation errors, if any, will be displayed at the top of the EDD Overview page for the EDD. The Header detail fields appear on this page and can be edited and saved to address any errors. A table of the associated detail records with additional edit links appears below the header fields. Each of these can be edited in a similar fashion to address any validation errors.

Header Info									
Upload Date Data Record Type					Data Record Status				
06/08/2021 02:42 PM	08/2021 02:42 PM AOR Project				Validation Failed				
LOR Review Type				Request Type			Operator Name		
Other 🗸				Part 615 Brine Disposal			Pearson Drilling Company		
Vell Name & Number				APD (pre-permit)			API Number (if permitted)		
Test BDW 1-35									
urface Section				Surface Township			Surface Township Direction		
35 ~				5			Ν		
Surface Range				Surface Range Direction			Surface Latitude		
13				W ~			42.77077012		
Surface Longitude				Surface Distance from N/S Section Line			Surface Distance Direction N/S		
-85.80587775									
Surface Distance from E/W Section Line				Surface Distance Direction E/W			Bottom Hole Section		
				~			35		
Sottom Hole Township				Bottom Hole Township Direction			Bottom Hole Range		
5				N ~			13		
Bottom Hole Range Direction				Bottom Hole Latitude			Bottom Hole Longitude		
M/				40 77077040			0E 00E0777E		
Agency Revi	iew	Agency (Comments				Reviewed By		
~							Kevin Carey		
Save	-								
Detail Records 🗚	dd Data Recon	1							
PI Number (14 digit)	: Well M	lame	: Operator Nam	ie i	Max Measured Depth	: Max True Vertical Depth	: Review	Data Record Status	Action
1139127270000	ALPH	EN, TILLIE 1	TRI COUNTY CO	DEVELOPMENT	1654	1654		Validation Failed	Edit
1-139-12826-0000	ALFH	AN & SEIDEL COMM 1	FORD OIL CO	C	1695	1695		Validation Failed	Edit
			TRI COUNTY	DEVELOPMENT				and the second	-

6. Continue the process of editing and submitting the record for approval on the EDD Overview

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Go to: Table of Contents

ALPHEN, TILLIE 1

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ALFLEN, TILLIE ET AL 1

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TRI COUNTY DEVELOPMENT

TRI COUNTY DEVELOPMENT

21-139-12955-0000

21-139-13384-0000

21-139-15603-0000

Edit

Edit

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Validation Failed

Validation Failed

alidation Failed

page. For further instructions on this process see the documentation section on the <u>EDD Upload</u> <u>Tool-Basic Instructions</u>.