MEETING MINUTES
OIL AND GAS ADVISORY COMMITTEE

PLACE: Virtual

DATE: June 14, 2023

TIME: 1:00 p.m. – 3:00 p.m.

Meeting began at 1:00p.m. with roll call.

ROLL CALL

COMMITTEE MEMBERS
Robert Long – present
Ben Brower – present
William Harrison – present
Brian Dorr – present
Joel Myler – present
Scott Lampert – present
Craig Tester – present
Amy Trotter – present

EGLE STAFF MEMBERS
Adam Wygant – present
Jim Armbruster – present
Mark Snow – present
Kevin Carey – present
Jason Mailloux – absent
Trisha Hagerman – present

OTHER ATTENDEES
Dave Chislea, MPSC
Kevin Spence, MPSC
Peter Rose, DNR
Kirk Lapham, DNR
Jason Geer, MOGA President and CEO
Tim Baker, MOGA Chairman

DISPOSITION OF MINUTES

Meeting Minutes from December 15, 2022 – Ben moved motion Bob 2nd – File as approved.

Staffing – Adam gave update on OGMD staff retirements, promotions, new staff and any job postings we have or are coming out with.

- Bob Long – How much work is remote or in office and if remote work will continue? Adam explained that EGLE, OGMD in particular, will continue to have a remote work policy that allows most employees to work some or all of their time from remote locations. The policy has worked well for 3 years and is not anticipated to change. It was noted that strong focus on communication and accountability through work logs is required in the remote environment.

Policy – Adam presented an OGMD update.
Carbon Capture Utilization and Storage (CCUS) policy in Michigan being worked on. CO2 Storage in southern Michigan and CO2 enhanced oil recovery was discussed regarding CCUS. Aggregate Mining bills, if passed, regulation would come to OGMD and a new Aggerate Mining Unit

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Orphan Well – Jim Armbruster presented update on Orphan Well (OW) Federal Program. The U.S. Department of the Interior (DOI) requires significant reporting to them on the initial grant. The OW Unit applied for a formula grant. Working in house to get dashboard up and running. The DOI came to Michigan to look at a few of the Michigan OW projects.

- Ben Brower – What is precent of the 500 wells completed? Are vendor's public? Yes, vendors are public, can be provided. It was mentioned that the vendors are traditional companies who do plugging work such as Midstate, Team Services, Antrim Cementers, and Taplin. Jim summarized there were about 450 Wells, 60 Tank Batteries, equaling 500 sites, with 100 Antrim wells prepped, under 20 wells plugged to date, and dismantled 7-8 facilities.

Hearings – Kevin Carey presented the hearings report – 2 motions to amend, 1 cause left over from previous year.

MiSTAR – Mark provided an update on the UIC module which was down since May, and the production module live since April. OGMD pending retirement of production technician (John McTiernan) first week in July was discussed.

- Bill Harrison questioned if historic data, could be blended with MiSTAR production download. It was mentioned that it was not part of the system currently, but that OGMD would be open to working with stakeholders to see if that could be scoped and accomplished.

OIL AND GAS ADVISORY COMMITTEE MATTERS

1. Old Business – none.
2. New Business – none.
3. Public Comment – none.

FUTURE MEETINGS

December 2023

ADJOURNMENT

2:27pm