



STAKEHOLDER ENGAGEMENT MEETING

Electric Vehicle Charger Placement Optimization in Michigan

June 26, 2018

1:30-3:00 PM

Agenda

- Welcome
- Opening Remarks (Michigan Energy Office)
- MSU Project Team Presentation
- Discussion
- Questions

Electric Vehicle Charger Placement Optimization Project

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MICHIGAN STATE UNIVERSITY

June 26, 2018

This study is commissioned and funded by the
Michigan Energy Office.



- Find the optimal infrastructure investment to support electric vehicle travel:
 - **Where** to deploy charging stations?
 - **How many** charging outlets must be built at each station?
- The modeling framework considers:
 - EV trip feasibility
 - Minimizing charging station investment cost
 - Minimizing travelers delay including:
 - Charging time
 - Queuing delay time
 - Detour time
- The results presented here do not include tourism and seasonal variation results. Those are the next steps of this study.



- Battery size:** 100 kWh (Average of all EVs in the market)
- Confident range** = 0.8¹ (Travelers would recharge when the battery is depleted 80% of its capacity.)
- Charging efficiency** = 1.3¹ (Converting energy/power ratio to charging time accounts for waste of energy while charging)
- Reduced battery Performance** = 70%² (Reduced battery capacity in Winter temperatures)
- Battery charging limit** = 0.8¹ (Users charge their vehicle up to 80 percent of its capacity as charging speed decreases significantly after this point)
- Charger power** = 50 kW³ (Current average power in fast charging facilities)
- Value of time** = \$18/h¹ (Based on users' willingness to pay)
- Total demand** = 2,979,998⁴ (Number of intercity trips between major cities in the state of Michigan (per day))
- Major city:** Any city which has a population more than 50,000.



¹Source: Ghamami, M., Zockaie, A., & Nie, Y. M. (2016). A general corridor model for designing plug-in electric vehicle charging infrastructure to support intercity travel. *Transportation Research Part C*, 68, 389-402

² Source: <https://www.energy.gov/eere/electricvehicles/maximizing-electric-cars-range-extreme-temperatures>

³ Source: Discussion with stakeholders.

⁴ Source: Michigan Department of Transportation origin-destination travel data .

- Market share of electric vehicles
 - *Currently assuming 3% and 6% growth for 2030*
 - *Should we test 2020, 2025 and 2030?*
- Battery type
 - *Currently 100kwh with 2.5 mile/kwh*
 - *Does this sound reasonable?*
- Battery performance in Summer and Winter
 - *Currently 70% capacity in winter*
 - *Does this sound reasonable? Is the capacity affected by A/C during Summer?*
- Charging stations
 - *Currently charging efficiency is assumed to be 1.3 and charging powers of 50kw and 150kw are being tested*
 - *Are there any other factors that should be considered for charging performance?*



Reference Road Network



- A sketch road network for the state of Michigan.
- Major cities and interstate highways



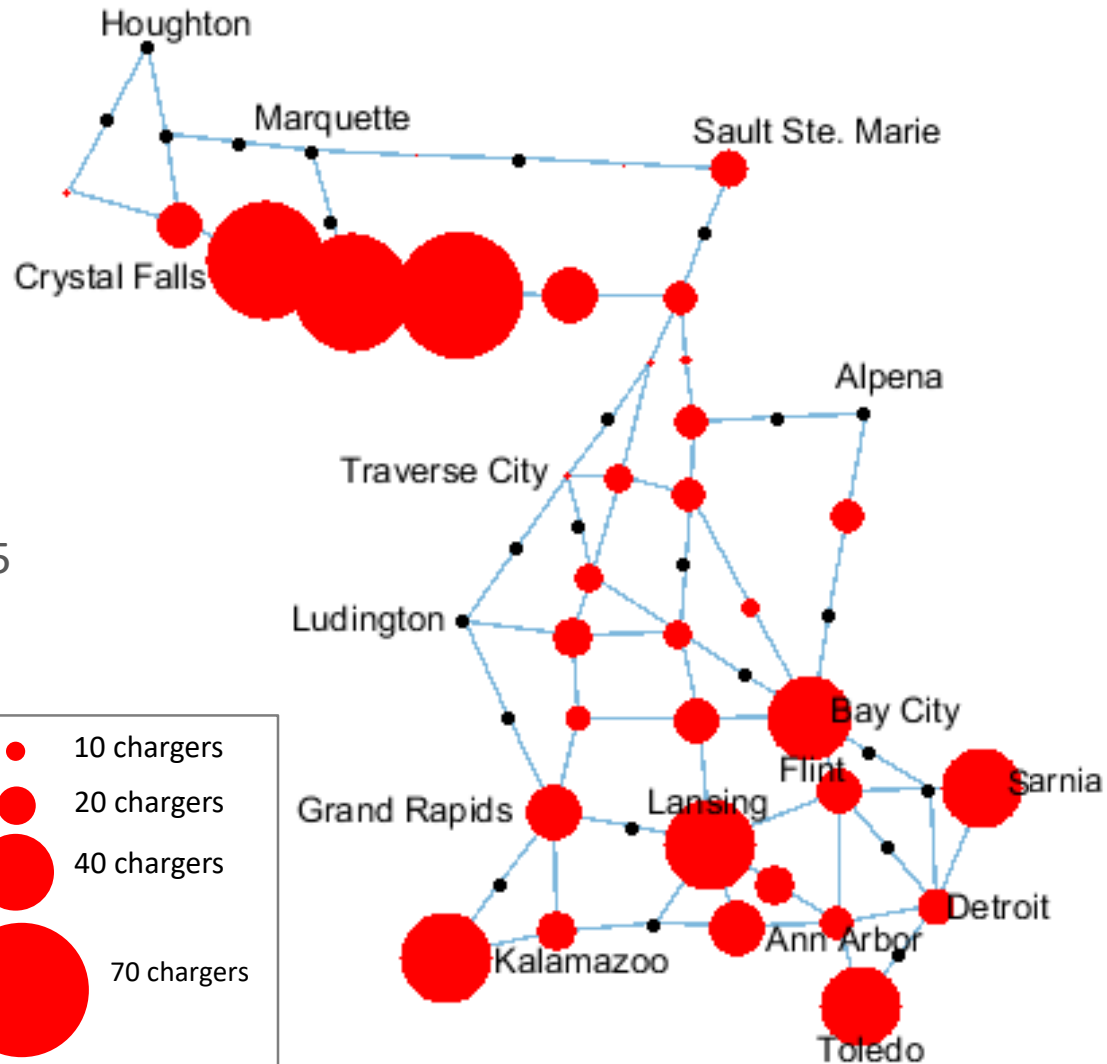
Scenario 1: Rapid market growth

Assumptions

- EV market share: 6%
- EV trips: 178,784 (per day)

Results

- Number of Stations= 35
- Number of Chargers= 870
- Electricity provision cost= \$3,793,695
- Land acquisition cost= \$1,640,956
- Cost of chargers= \$21,750,000
- Total cost= \$27,184,651
- Total locational revenues= \$609.12M



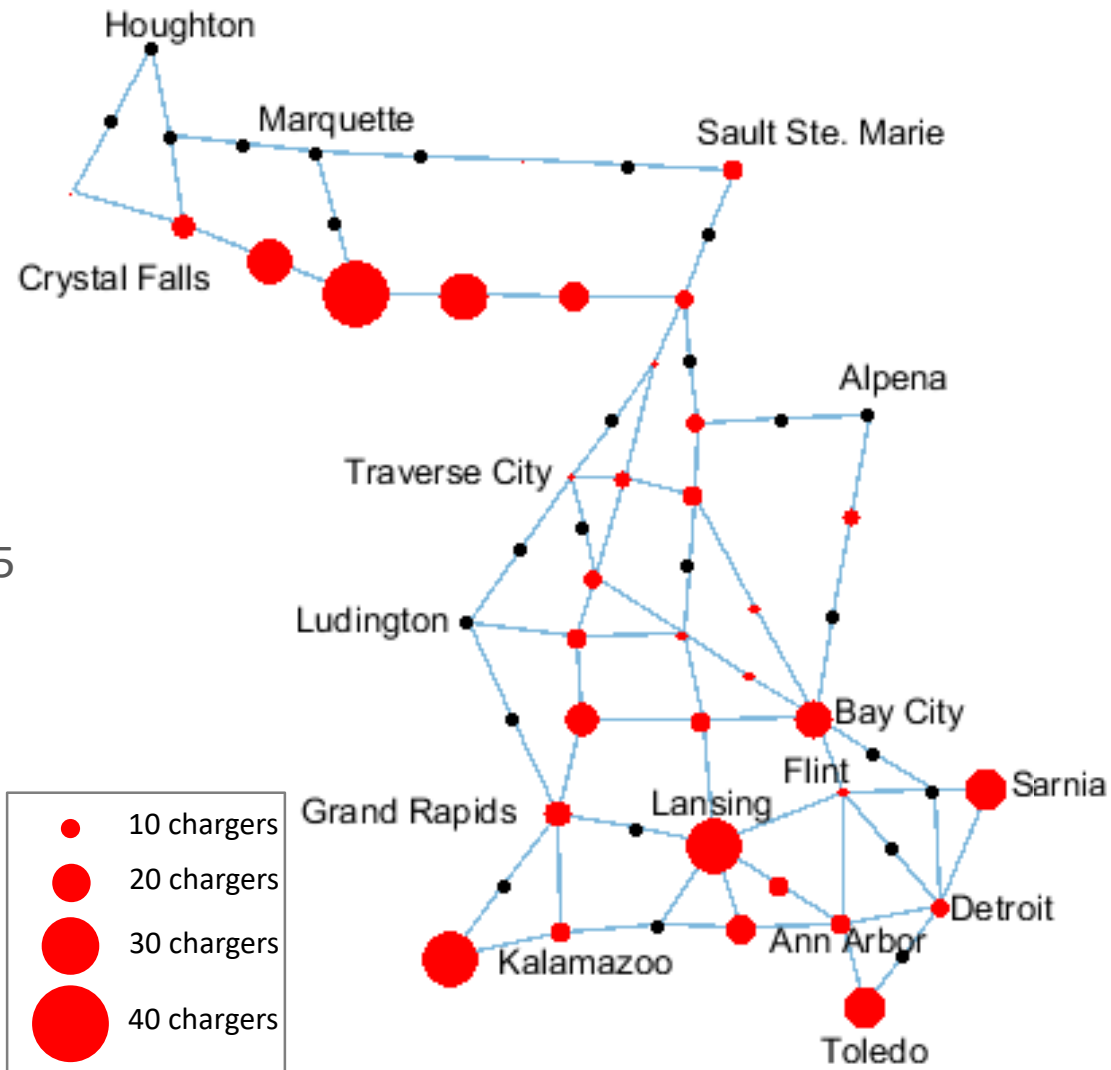
Scenario 2: Slow market growth

Assumptions

- EV market share: 3%
- EV trips: 89,392(per day)

Results

- Number of Stations= 34
- Number of Chargers= 434
- Electricity provision cost= \$3,622,025
- Land acquisition cost= \$816,923
- Cost of chargers= \$10,850,000
- Total cost= \$15,288,947
- Total locational revenues= \$306.75M



Thank you!

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