

3rd Quarter, 2015

(July, August, September)

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Summary of Activity

CEB = Central Environmental Building
C3 = C3 aquifer
D2 = D2 aquifer
E = E aquifer
SW = Southwest Property Area
Maple = Maple Road

Treatment Activities

07/12/15 - Extraction and treatment were temporarily decreased in anticipation of the Pond cleaning.

07/13/15 - 07/16/15 - Pond cleaning.

07/17/15 - Extraction was brought on line in stages after Pond cleaning.

08/02/15 - 08/19/15 - PW-1 (Marshy) was shut down for pump maintenance.

08/16/15 - 08/17/15 - TW-21 & LB-4 (D2), TW-20 (C3), SW, TW-16, TW-18 & TW-19 (E3) and treatment were shut down for treatment system maintenance.

08/17/15 - TW-2 (C3) was shut down for treatment system maintenance.

08/18/15 - 08/21/15 - System-2A was shut down for maintenance.

08/19/15 – TW-16 & TW-19 (E3) were shut down for treatment system maintenance.

08/19/15 - 08/21/15 - TW-21 (D2), TW-20 (C3), and TW-18 (E3) were shut down for treatment system maintenance.

09/09/15 - PW-1 (Marshy) was shut down briefly for maintenance.

09/17/15 - TW-21 (D2), TW-16, TW-18, and TW-19 (E) were shut down briefly due to radio frequency traffic.

Field Activities

07/13/15 - 07/16/15 - Pond cleaning

09/16/15 & 09/17/15 – former production / irrigation wells #1, #2, #3, and #4 were abandoned on former Gelman site.

Submittals/Responses

07/01/15	DEQ correspondence to PLS re: Long Term Cost Report
07/09/15	PLS submitted Discharge Monitoring Report (DMR) electronically to DEQ
07/10/15	PLS submitted Monthly Monitoring Report (NPDES) to DEQ
07/10/15	PLS submitted 2nd Quarter 2015 Report to DEQ
08/10/15	PLS submitted Discharge Monitoring Report (DMR) electronically to DEQ
08/11/15	PLS submitted Monthly Monitoring Report (NPDES) to DEQ
09/16/15	PLS submitted Monthly Monitoring Report (NPDES) to DEQ
09/17/15	PLS submitted Discharge Monitoring Report (DMR) electronically to DEQ
09/30/15	Abandoned Well Plugging Records submitted to DEQ for former production / irrigation wells #1, #2, #3, and #4 were abandoned on former Gelman site.

Anticipated Major Activities for the Next Quarter

- Examining different strategies to possibly reduce the hydrogen peroxide in the effluent water
- Reevaluate current purge rates from some of the extraction wells positioned inside the plumes

Quarterly Performance Analysis

For the months of July, August, September 2015, over 242 pounds of 1,4-dioxane were removed and 61,805,814 gallons of water were extracted from the contaminated aquifers, treated and discharged. The total mass of 1,4-dioxane removed since May 1997 is over 91,600 pounds and the total volume of water discharged since May 1997 is over 7.5 billion gallons.

In general, the performance of the operation was as expected, purging and treating contaminated groundwater to the existing allowable capacities.

Mass Reduction

			s Removed Per Mo			
Α	В	С	D	E	F	G
Month	Mass Removed from Unit E Only	Mass Removed from Southwest Only	Mass Removed from Marshy Only	Mass Removed from Units C3 and D2 Only	Mass Removed from Unit DO	Total Mass Removed from Units E, D2, C3 D0, Southwest an Marshy
Aug-00	0	0	8	366		374
Sep-00	0	0	9	332		341
Oct-00	0	5	9	583		597
Nov-00	0	3	12	1160		1175
Dec-00	0	0	10	1040		1050
Jan-01	0	0	7	816		823
Feb-01	0	0	7	1056		1063
Mar-01	0	0	11	1379		1390
Apr-01	0	0	9	1140		1149
May-01	0	1	8	990		999
Jun-01	0	2	8	933		943
Jul-01	0	2	10	1121		1133
Aug-01	0	2	13	1018		1033
Sep-01	0	1	9	909		919
Oct-01	0	5	8	896		909
Nov-01	0	4	5	827		836
Dec-01	0	6	4	768		778
Jan-02	0	6	5	753		764
Feb-02	0	4	6	691		701
Mar-02	0	7	7	663		677
Apr-02	0	6	7	682		695
May-02	100	9	7	898		1014
Jun-02	94	9	6	889		998
Jul-02	56	10	7	640		713
Aug-02	53	8	6	745		812
Sep-02	51	8	6	860		925
Oct-02	33	6	4	603		646
Nov-02	57	8	5	880		950
Dec-02	48	9	5	842		904
Jan-03	45	8	6	839		898
Feb-03	37	6	6	767		816
Mar-03	44	8	7	763		822
Apr-03	39	8	3	716		766
May-03	36	13	5	725		779
Jun-03	34	15	5	683		737
Jul-03	29	15	5	678		727
Aug-03	31	15	6	676		728
Sep-03	27	16	5	644		692
Oct-03	34	17	5	701		757
Nov-03	26 29	12	5 6	663 635		706
Dec-03		14				684
Jan-04	28	15	6	667		716
Feb-04	8	11	5	485		509
Mar-04	23	14	7	573		617
Apr-04	27	15	6	537		585
May-04	16	10	5	439		470
Jun-04	21	11	5	499		536
Jul-04	36	12	5	506		559

A	В	С	D	E	F	G
-	ь		D			
		Mass Removed			4	Total Mass Removed fro
	Mass Removed	from		Mass Removed		Units E, D2, C
	from Unit E	Southwest	Mass Removed from	from Units C3	Mass Removed	D0, Southwest
Month	Only	Only	Marshy Only	and D2 Only	from Unit DO	Marshy
Aug-04	54	12	5	480	2	551
Sep-04	34	9	5	382		430
Oct-04	30	10	5	358		403
Nov-04	30	9	5	395		439
Dec-04	33	11	5	442		491
Jan-05	29	11	4	404		448
Feb-05	26	9	4	390		429
Mar-05	27	9	4	409		450
Apr-05	33	4	3	396		436
May-05	27	8	2	364		401
Jun-05	31	9	3	361		404
Jul-05	31	8	1	279		319
Aug-05	12	6	2	275		295
Sep-05	13	8	2	327		350
Oct-05	16	6	3	297		322
Nov-05	13	7	4	291		315
Dec-05	12	8	4	325		349
Jan-06	115	7	3	308		433
Feb-06	144	7	3	290		444
Mar-06	148	8	3	331		490
Apr-06	125	7	3	291		426
May-06	137	9	3	402		551
Jun-06	119	5	2	329		456
Jul-06	107	8	3	310		427
Aug-06	104	8	2	307		421
Sep-06	97	9	3	300		409
Oct-06	93	9	3	327		432
Nov-06	80	7	2	268		357
Dec-06	68	6	2	238		314
Jan-07	91	8	2	305		406
Feb-07	84	8	2 2	284		378
Mar-07	91	8	3	306		408
Apr-07	84	8	3 2	280		374
May-07	82	8	2	288		380
Jun-07	81	8	2	279		370
Jul-07	66	8	2	256		332
Aug-07	73	8	2	270		353
Sep-07	77	8	2	247		334
Oct-07	73	8	2	244	1	327
Nov-07	68	8	2	263		341
Dec-07	69	8	2	260		339
Jan-08	65	7	2	237		311
Feb-08	53	6	2	203		264
Mar-08	56	7	2	220		285
Apr-08	54	7	2	200		263
May-08	55	7	2	206		270
Jun-08	52	6	2	195		256
Jul-08	39	1	2	139		181

A	В	С	D	E	F	G
Month	Mass Removed from Unit E Only	Mass Removed from Southwest Only	Mass Removed from Marshy Only	Mass Removed from Units C3 and D2 Only	Mass Removed from Unit DO	Total Mass Removed from Units E, D2, C3 D0, Southwest a Marshy
Aug-08	50	7	2	198		256
Sep-08	43	5	2	177		227
Oct-08	45	5	2	187		239
Nov-08	45	7	2	197		251
Dec-08	45	5	2	187		239
Jan-09	39	8	2	124		173
Feb-09	34	8	2	122		164
Mar-09	35	8	2	122		166
Apr-09	32	6	1	119		158
May-09	45	7	2	201		254
Jun-09	39	5	1	157		202
Jul-09	38	5	1	152		196
Aug-09	39	7	2	202		250
Sep-09	36	6	2	223		267
Oct-09	36	8	2	206		251
Nov-09	32	7	1	167		208
Dec-09	32	8	1	171		212
				175		
Jan-10	34	8	1			219
Feb-10	30	7	1	161		198
Mar-10	33	7	1	173		214
Apr-10	33	7	1	175		216
May-10	33	7	1	176		217
Jun-10	29	6	1	130		165
Jul-10	20	7	1	171		200
Aug-10	23	7	1	188		220
Sep-10	21	6	1	148		177
Oct-10	24	7	2	185		218
Nov-10	18	6	2	151		176
Dec-10	26	6	2	164		198
Jan-11	25	6	2	163		195
Feb-11	25	7	2	165		198
Mar-11	27	8	2	174		209
Apr-11	22	6	1	143		171
May-11	20	5	1	138		164
Jun-11	17	5	1	104		127
Jul-11	15	4	1	92		112
Aug-11	14	2	1	80	13	97
Sep-11	16	6	1	98		121
Oct-11	17	6	1	113		137
Nov-11	33	6	1	105		145
Dec-11	45	6	1	98		150
Jan-12	46	6	1	103		156
Feb-12	40	5	1	89		135
Mar-12	43	5	1	94	0.017	142
	47	6	1	105	0.000	159
Apr-12	47		1			
May-12		6		100	0.000	154
Jun-12 Jul-12	42 30	6	0.3	99 102	0.029 0.000	148 138

Month Aug-12 Sep-12	B Mass Removed from Unit E Only 29	C Mass Removed from Southwest Only	D Mass Removed from	E Mass Damaus d	F	G Total Mass
Aug-12	from Unit E Only 29	from Southwest	Mass Damouad from	Maga Damara		Total Mass
			Marshy Only	Mass Removed from Units C3 and D2 Only	Mass Removed from Unit DO	Removed from Units E, D2, C3 D0, Southwest a Marshy
Sep-12		6	0.0	75	0.000	109
000 1-	32	5	0.1	62	0.029	100
Oct-12	27	5	0.0	57	0.000	88
Nov-12	33	4	0.0	62	0.000	99
Dec-12	31	3	0.0	52	0.020	86
Jan-13	46	3	0.0	54	0.000	103
Feb-13	46	3	0.0	47	0.000	95
Mar-13	53	3	0.0	53	0.029	109
Apr-13	46	5	0.1	61	0.000	113
May-13	57	8	1.0	60	0.000	126
Jun-13	43	× 7	0.7	52	0.029	102
Jul-13	57	9	0.9	61	0.000	128
Aug-13	48	7	0.8	63	0.000	120
Sep-13	46	7	0.6	60	0.023	113
Oct-13	46	7	0.8	61	0.000	115
Nov-13	52	7	0.7	57	0.000	117
Dec-13	57	8	1.0	72	0.026	138
Jan-14	47	8	0.7	66	0.000	122
Feb-14	37	7	0.4	48	0.000	92
Mar-14	42	6	0.5	58	0.025	107
Apr-14	44	6	0.4	58	0.000	108
May-14	46	6	0.4	61	0.000	113
Jun-14	38	5	0.3	34	0.019	77
Jul-14	41	4	0.3	32	0.000	78
Aug-14	42	4	0.4	33	0.000	79
Sep-14	39	3	0.3	33	0.020	76
Oct-14	42	3	0.3	33	0.000	79
Nov-14	46	3	0.3	33	0.000	82
Dec-14	50	3	0.3	37	0.000	90
Jan-15	45	2	0.3	32	0.016	80
Feb-15	41	2	0.3	28	0.000	72
Mar-15	46	2	0.5	29	0.000	77
Apr-15	49	2	0.4	29	0.027	80
May-15	49	3	0.3	29	0.000	79
Jun-15	42	5	0.3	33	0.000	81
Jul-15	38	6	0.4	30	0.019	74
		7		34		
Aug-15	44	7	0.7		0.000	86
Sep-15	42 7378	1208	1.2 532	33 60120	0.013 0.341	82 69239

MASS REDUCTION DETAIL BY AQUIFIER

July 1 - July 31, 2015

		Extraction Well	Month To Date Gallons Extracted	Month To Date Average Daily Flow Rate GPM	Month To Date Average Daily Pounds Removed	Month To Date Pounds Removed	Month To Date Average Concentration ppb
<u>C3</u>			(markets)	146	2.2	1.2	
		TW-2 (Dolph)	438,547	10	0.0	1.0	280
		TW-20	1,690,262	38	0.4	11.6	820
			2,128,809	48	0	13	
Marsh	<u>y</u>	A.A.T.	- August			- 17	
		PW-1	108,691	2	0.014	0.4	490
	Sub-Totals		108,691	2	0	0	
E		-					
		TW-16	1,244,069	28	0.3	9.0	870
		TW-18	5,917,713	133	0.4	12.8	260
		TW-19	2,763,583	62	0.5	15.9	690
	Sub-Totals		9,925,365	222	1_	38	
Southw	rest						
		Active Wells	1,006,535	23	0.2	5.5	654
	Sub-Totals		1,006,535	23	0	5	
D2							
		LB-4	3,929,290	88	0.5	15.4	470
		TW-21	2,002,922	45	0.1	1.9	120
	Sub-Totals		5,932,212	133	10	17	
Overal	l Totals		19,101,612	428	2.4	73.7	000000000000000000000000000000000000000

^{*}SW Active = TW-8, TW-22

August 1 - August 31, 2015

		Extraction Well	Month To Date Gallons Extracted	Month To Date Average Daily Flow Rate GPM	Month To Date Average Daily Pounds Removed	Month To Date Pounds Removed	Month To Date Average Concentratio ppb
<u>C3</u>		TW-2 (Dolph)	509,016	11	0.0	0.5	107
		TW-20	1,612,576	36	0.4	12.4	923
	Sub-Totals	111 45	2,121,592	48	0	13	020
Marshy	4	Caraca S	G. Gara				
		PW-1	91,873	2	0.0	0.7	967
	Sub-Totals		91,873	2	0	1	
E							
		TW-16	1,388,855	31	0.3	10.4	898
		TW-18	6,309,713	141	0.5	16.1	307
		TW-19	3,088,334	69	0.6	17.5	681
	Sub-Totals		10,786,902	242	1	44	
Southw	est						
	1	Active Wells	1,260,134	28	0.2	7.4	708
	Sub-Totals		1,260,134	28	0	7	
D2							
190		LB-4	4,400,952	99	0.6	18.3	498
		TW-21	2,210,793	50	0.1	2.5	139
	Sub-Totals		6,611,745	148	1	21	
Overall	Totals		20,872,246	468	2.8	85.9	

^{*}SW Active = TW-8, TW-22

MASS REDUCTION DETAIL BY AQUIFIER

September 1 - September 30, 2015

_							
		Extraction Well	Month To Date Gallons Extracted	Month To Date Average Daily Flow Rate GPM	Month To Date Average Daily Pounds Removed	Month To Date Pounds Removed	Month To Date Average Concentratio ppb
<u>C3</u>				100	1.55		3.3
		TW-2 (Dolph)	507,876	12	0.0	8.0	197
	1	TW-20	1,661,221	38	0.4	12.1	876
	Sub-Totals		2,169,097	50	0	13	
Marsh	v						
		PW-1	179,227	4	0.0	1.2	816
	Sub-Totals		179,227	4	0	1:-	
E							
E		TW-16	1,358,872	31	0.3	9.8	862
		TW-18	6,614,989	153	0.5	16.0	291
		TW-19	3,015,837	70	0.5	15.8	626
	Sub-Totals		10,989,698	254	1	42	
Southw	vest						
	-	Active Wells	1,213,617	28	0.2	6.8	670
	Sub-Totals		1,213,617	28	0	7	
D0							
		Ann Arbor					
		Cleaning	35,000	-		0.0131	45
	Sub-Totals		35,000			0.0131	
D2							
7		LB-4	4,319,986	100	0.6	17.4	482
		TW-21	2,260,678	52	0.1	2.4	132
	Sub-Totals		6,580,664	152	1	20	
O	l Totals		21,132,303	489	2.7	82.4	TRININGE AND

^{*}SW Active = TW-8, TW-22

Maps