



GRETCHEN WHITMER  
GOVERNOR


STATE OF MICHIGAN  
DEPARTMENT OF  
ENVIRONMENT, GREAT LAKES, AND ENERGY  
EXECUTIVE OFFICE



PHILLIP D. ROOS  
DIRECTOR

VIA EMAIL

TO: Members of the Michigan Legislature

FROM: Phillip D. Roos, Director 

DATE: December 26, 2024

SUBJECT: Orphan Well Fund Annual Report and Orphan Well list

In accordance with Sections 61604 and 61607 of Part 616, Orphan Well Fund, of the Natural Resources and Environmental Protection Act, 1994 PA 451, as amended, attached is the Department of Environment, Great Lakes, and Energy's (EGLE) Orphan Well Fund Annual Report for Fiscal Year 2024 and Orphan Well List for 2025.

If you need further information, please contact Adam W. Wygant, Director, Geologic Resources Management Division, at 517-897-4828 or [WygantA@Michigan.gov](mailto:WygantA@Michigan.gov); or you may contact me at 517-614-6873.

Attachment

cc/att: Kathryn Summers, Director, Senate Fiscal Agency  
Mary Ann Cleary, Director, House Fiscal Agency  
Jennifer Flood, Director, State Budget Office  
Patti Tremblay, Director of Legislative Affairs, Governor's Office  
Zoe Ahlstrom, Interim Policy Director, Governor's Office  
Jonah Houtz, Senate Fiscal Agency  
Austin Scott, House Fiscal Agency  
Jacques McNeely, State Budget Office  
Zach Hendrix, State Budget Office  
Aaron B. Keatley, Chief Deputy Director, EGLE  
Travis Boeskool, Deputy Director, EGLE  
Sydney Hart, Legislative Liaison, EGLE  
Paul McDonald, EGLE  
Dale Shaw, EGLE  
Adam W. Wygant, EGLE  
Jim Armbruster, EGLE  
Kathy Tetzlaff, EGLE



## Legislative Report

# Orphan Well Fund Annual Report for Fiscal Year 2024 and Orphan Well List for 2025

**Authority:**  
**Sections 61604 and 61607 of Part 616, Orphan Well Fund,  
of the Natural Resources and Environmental Protection Act,  
1994 PA 451, as Amended**

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This document and its contents are subject to the Freedom of Information Act and may be released to the public.

**ORPHAN WELL FUND ANNUAL REPORT  
FISCAL YEAR 2024**

**Fund Overview**

The Orphan Well Fund provides a funding source for carrying out plugging, response activity, and site restoration at abandoned or improperly closed oil or gas wells for which no owner or operator is known, for which all owners or operators are insolvent, or at which the Supervisor of Wells determines there exists an imminent threat to public health and safety.

**Expenditures**

**Fiscal Year 2024**

|   |           |
|---|-----------|
| Plugging and Site Restoration<br>(see Table I for details)              | \$0       |
| Response Activity<br>(see Table II for details)                         | \$253,741 |
| Administrative Costs<br>(i.e., Wages, Supplies, Travel,<br>Supervision) | \$393,984 |
| TOTAL Expenditures  | \$647,725 |

**Accomplishments (State Orphan Well Fund)**

A contractor was hired to obtain volumetric emission measurements of methane and other greenhouse gases at all unplugged and plugged orphan well and facility locations across the state. Pre- and post-plugging methane measurements will be used to determine the overall reduction of greenhouse gas emissions.

Final groundwater sampling at the Leacock Site in Otsego County revealed brine and hydrocarbon constituent concentrations were below all generic residential cleanup criteria, allowing site closure to be approved. The monitor wells will be scheduled for abandonment, and the property will be properly restored.

Emergency response and remediation measures were taken in Saint Clair County to address an abandoned leaking tank battery. Hydrocarbon fluids that impacted surface soils were excavated and disposed at a landfill facility as an interim response, before final decommissioning of the facility took place.

Interim response was undertaken on the Northeastern Energy Initial project located in Saint Clair County to remove a soil pile and debris from around the base of an oak tree. The landowner expressed concern for the health of the tree, so the soil pile and debris were removed to mitigate the potential issue.

## **Federal Bipartisan Infrastructure Law (BIL) - Infrastructure Investment and Jobs Act (IIJA)**

Fiscal year 2024 was an important and busy year for the Geologic Resources Management Division's (GRMD) Orphan Well staff, as they oversaw plugging and decommissioning activities at over 200 locations. The work occurred in Benzie, Manistee, Charlevoix, Otsego, Cheboygan, Newaygo, Saint Clair, Ottawa, and Oakland Counties. Included in this work, was the plugging of 2 orphan wells in the middle of a lake in Ottawa County and the removal of TENORM (Technologically Enhanced Naturally Occurring Radioactive Material) at a facility in Manistee County. More information is available on Michigan's Orphan Wells Dashboard at [Michigan Orphan Wells Dashboard](#).

### **2025 Orphan Well List**

The Orphan Well List (List), prepared by the GRMD, is a compiled listing of oil or gas wells scheduled to be plugged, oil or gas facilities scheduled to be decommissioned, and those at which interim response, remedial investigation, remediation, or site restoration should be performed with money from the Orphan Well Fund and/or federal IIJA Grant funds. The List is arranged in order of priority using the score assessment determined for each well or project. The entire cost of each well or project, as well as the cost of each phase of the project, are estimated (plugging costs, interim responses, etc.).

Abandoned oil and gas wells that qualify for plugging under Part 616 must be scored prior to being added to the List. All wells are scored (prioritized) utilizing a Well Assessment Program. The Well Assessment Program was developed by the GRMD. This system factors in: environmental justice considerations, presence and type of contaminants in soils or groundwater from spills, potential for future contamination, sensitivity of drinking water supplies, degree to which groundwater is protected by geology, age of the well, presence of hydrogen sulfide gas, potential for public exposure to contaminants, the environmental sensitivity of the area, impediment to site development/beneficial use, and if elevated levels of naturally occurring radioactive materials (NORM) exist in the well or associated equipment.

The score values are only applicable within their respective category. All Category I Wells have priority over Category II Wells. However, special considerations may necessitate temporarily bypassing a well with a higher score in favor of a well with a lower score. Such considerations include assessment of risk and available technology to successfully resolve a situation, the inability to obtain access to the location, or the need to obtain auxiliary permits.

**APPENDIX A**

**TABLE I: ORPHAN WELL FUND EXPENDITURES FOR FISCAL YEAR 2024  
CATEGORY I & II WELLS**

| COUNTY  | PERMIT NUMBER | YEAR | COMPANY | WELL NAME & NUMBER | CATEGORY | PLUGGING COSTS | SITE RESTORATION | EVALUATION | REMEDIAL ACTION | TOTAL COSTS | STATE HOUSE | STATE SENATE |
|---|---------------|------|---------|--------------------|----------|----------------|------------------|------------|-----------------|-------------|-------------|--------------|
|   |               |      |         |                    |          | \$0            | \$0              | \$0        | \$              | \$          |             |              |
| <b>Orphan Well Program Category I &amp; II Costs:</b> |               |      |         |                    |          | <b>\$</b>      | <b>\$0</b>       | <b>\$0</b> | <b>\$</b>       | <b>\$</b>   |             |              |

TB = Tank Battery

CATEGORY IA = wells are abandoned oil and gas wells that are leaking significant volumes of gas or that, as a result of leaking oil or brine, are contaminating the groundwater used for public consumption.

CATEGORY IB = wells are abandoned oil and gas wells that are leaking oil, resulting in contamination of soils, surface water resources, or the groundwater where water wells used for public consumption are not yet contaminated.

CATEGORY IC = wells are abandoned oil and gas wells that are leaking gas or brine, resulting in contamination of soils, surface water resources, or the groundwater where water wells used for public consumption are not yet contaminated.

CATEGORY II = wells are abandoned, non-leaking wells.

**TABLE II: ORPHAN WELL FUND EXPENDITURES FOR FISCAL YEAR 2024  
CATEGORY III WELLS**

| COUNTY   | PERMIT NUMBER | YEAR | COMPANY               | WELL NAME & NUMBER       | CATEGORY | PLUGGING COSTS | SITE RESTORATION | EVALUATION       | REMEDIAL ACTION | TOTAL COSTS      | STATE HOUSE | STATE SENATE |
|--|---------------|------|-----------------------|--------------------------|----------|----------------|------------------|------------------|-----------------|------------------|-------------|--------------|
| Otsego   | 29028         | 1973 | Saba Energy of Texas  | Leacock                  | III      | \$             | \$0              | \$680            | \$0             | \$680            | 99          | 34           |
| All Counties                                   |               | 2024 | Parsons Environmental | Methane Emission Testing | III      |                |                  | \$244,862        |                 | \$244,862        |             |              |
| St. Clair                                      | 945           | 1960 | Northeastern Energy   | Taetz 2 Tank Battery     | III      |                |                  |                  | \$7,499         | \$7,499          | 65          | 25           |
| St. Clair                                      | 21197         | 1958 | Northeastern Energy   | Frank Kammer 1           | III      |                |                  |                  | \$700           | \$700            | 65          | 25           |
| <b>Orphan Well Program Category III Costs:</b> |               |      |                       |                          |          | <b>\$</b>      | <b>\$0</b>       | <b>\$245,542</b> | <b>\$8,199</b>  | <b>\$253,741</b> |             |              |

\*\* = Continuing Ground Water Remediation Project

Category III = wells have been plugged or facilities have been decommissioned; however, site restoration and/or site remediation has not yet been completed

**TABLE III: ORPHAN WELL LIST FOR 2025  
CATEGORY I WELLS**

| PROJECT NAME  | COUNTY | WELL/<br>FACILITY<br>NUMBER | YEAR | COMPANY | WELL/<br>FACILITY<br>NAME | WELL/<br>FACILITY<br>SCORE | PROJECT<br>SCORE | PLUGGING/<br>DISMANTLE<br>COSTS | SITE<br>RESTORATION | TOTAL<br>COST | STATE<br>HOUSE | STATE<br>SENATE |
|---|--------|-----------------------------|------|---------|---------------------------|----------------------------|------------------|---------------------------------|---------------------|---------------|----------------|-----------------|
| CATEGORY IA: Wells are leaking significant volumes of gas or that, because of leaking oil or brine, are contaminating the groundwater used for public consumption.                                    |        |                             |      |         |                           |                            |                  |                                 |                     |               |                |                 |
|   |        |                             |      |         |                           |                            |                  |                                 |                     |               |                |                 |
| CATEGORY IB: Wells are leaking oil, resulting in contamination of soils, surface water resources, or the groundwater where water wells used for public consumption are not yet contaminated.          |        |                             |      |         |                           |                            |                  |                                 |                     |               |                |                 |
|   |        |                             |      |         |                           |                            | Total Cost       | \$                              | \$                  | \$            |                |                 |
| CATEGORY IC: Wells are leaking gas or brine, resulting in contamination of soils, surface water resources, or the groundwater where water wells used for public consumption are not yet contaminated. |        |                             |      |         |                           |                            |                  |                                 |                     |               |                |                 |
|   |        |                             |      |         |                           |                            |                  |                                 |                     |               |                |                 |
|   |        |                             |      |         |                           |                            | Total Costs:     | \$0                             | \$0                 | \$0           |                |                 |

**TABLE III: ORPHAN WELL LIST FOR 2025  
CATEGORY II WELLS - PRIORITIZED**

Category II = wells and facilities are abandoned; non-leaking

Projects are delineated by the alternatively shaded and non-shaded groups

FN = Facility Number

| PROJECT NAME                        | COUNTY      | WELL/<br>FACILITY<br>NUMBER | YEAR | COMPANY                    | WELL/FACILITY NAME            | SITE<br>SCORE | PROJECT<br>SCORE | PLUGGING/<br>DISMANTLE<br>COSTS | SITE<br>RESTOR-<br>ATION | TOTAL<br>COST | STATE<br>HOUS<br>E | STATE<br>SENA<br>TE |
|-------------------------------------|-------------|-----------------------------|------|----------------------------|-------------------------------|---------------|------------------|---------------------------------|--------------------------|---------------|--------------------|---------------------|
| Herrick Productions                 | Montcalm    | 36750                       | 1983 | Herrick Productions, LLC   | Lebeck 3                      | 21            | 26               | \$200,000                       | \$10,000                 | \$210,000     | 91                 | 33                  |
| Herrick Productions                 | Montcalm    | 12391                       | 1946 | Herrick Productions, LLC   | H B Le Beck 2                 | 26            | 26               | \$200,000                       | \$10,000                 | \$210,000     | 91                 | 33                  |
| Herrick Productions                 | Montcalm    | 12170                       | 1946 | Herrick Productions, LLC   | H B Le Beck 1                 | 29            | 26               | \$200,000                       | \$10,000                 | \$210,000     | 91                 | 33                  |
| Herrick Productions                 | Montcalm    | 11935                       | 1946 | Herrick Productions, LLC   | D Towle Et Al 1               | 25            | 26               | \$200,000                       | \$10,000                 | \$210,000     | 91                 | 33                  |
| Herrick Productions                 | Montcalm    | 10613                       | 1944 | Herrick Productions, LLC   | Dickinson 1                   | 27            | 26               | \$200,000                       | \$10,000                 | \$210,000     | 91                 | 33                  |
| Fisher McCall Airport               | Ottawa      | 17280                       | 1950 | Fisher McCall              | Moss CJ D2                    | 28            | 21               | \$200,000                       | \$10,000                 | \$210,000     | 89                 | 30                  |
| Fisher McCall Airport               | Ottawa      | 8465                        | 1940 | Fisher McCall              | Moss C B1                     | 24            | 21               | \$200,000                       | \$10,000                 | \$210,000     | 89                 | 30                  |
| Fisher McCall Airport               | Ottawa      | 17557                       | 1950 | Fisher McCall              | Boynton George 1              | 23            | 21               | \$200,000                       | \$10,000                 | \$210,000     | 89                 | 30                  |
| Fisher McCall Airport               | Ottawa      | 17640                       | 1940 | Fisher McCall              | Moss CJ D3                    | 22            | 21               | \$200,000                       | \$10,000                 | \$210,000     | 89                 | 30                  |
| Fisher McCall Airport               | Ottawa      | 19029                       | 1950 | Fisher McCall              | Boynton George 3              | 19            | 21               | \$200,000                       | \$10,000                 | \$210,000     | 89                 | 30                  |
| Fisher McCall Airport               | Ottawa      | 21680                       | 1965 | Fisher McCall              | Boynton George 4              | 17            | 21               | \$200,000                       | \$10,000                 | \$210,000     | 89                 | 30                  |
| Fisher McCall Airport               | Ottawa      | 16969                       | 1950 | Fisher McCall              | Moss CJ D1                    | 17            | 21               | \$200,000                       | \$10,000                 | \$210,000     | 89                 | 30                  |
| Fisher McCall Airport               | Ottawa      | 15567                       | 1950 | Fisher McCall              | Moss CJ C2                    | 17            | 21               | \$200,000                       | \$10,000                 | \$210,000     | 89                 | 30                  |
| Southwest Project                   | Clinton     | 10319                       | 1943 | Charles Teater             | Lemuel Holbrook 1             | 26            | 21               | \$200,000                       | \$10,000                 | \$210,000     | 93                 | 28                  |
| Southwest Project                   | Kent        | 7769                        | 1940 | Smith Petroleum Co.        | Livingston, John & Nellie 4   | 26            | 21               | \$200,000                       | \$10,000                 | \$210,000     | 84                 | 30                  |
| Southwest Project                   | Allegan     | GT0008                      | 1939 | Chapman Oil Co.            | Eva M. Knight                 | 19            | 21               | \$100,000                       | \$10,000                 | \$110,000     | 42                 | 18                  |
| Southwest Project                   | Calhoun     | 29555                       | 1974 | James Koyl                 | Koyl 4-15                     | 13            | 21               | \$200,000                       | \$10,000                 | \$210,000     | 44                 | 17                  |
| Northeast Project                   | Arenac      | 7063                        | 1939 | Ross Evans                 | Archie Decker 1               | 27            | 20               | \$200,000                       | \$10,000                 | \$210,000     | 99                 | 36                  |
| Northeast Project                   | Arenac      | 10216                       | 1943 | Fisk Crude Oil Co          | Klimick et al 1               | 17            | 20               | \$200,000                       | \$10,000                 | \$210,000     | 99                 | 36                  |
| Northeast Project                   | Arenac      | 9699                        | 1942 | Hankins Taylor C           | Zurvitski, J 1                | 16            | 20               | \$200,000                       | \$10,000                 | \$210,000     | 99                 | 36                  |
| Mid Michigan Project                | Isabella    | 00577                       | 1929 | Spracklin J. O. L. Trustee | H. Foster 1                   | 23            | 20               | \$200,000                       | \$10,000                 | \$210,000     | 92                 | 34                  |
| Mid Michigan Project                | Midland     | 13907                       | 1948 | Frank Schrot               | Steed, Adren 1                | 23            | 20               | \$200,000                       | \$10,000                 | \$210,000     | 95                 | 34                  |
| Mid Michigan Project                | Midland     | 12781                       | 1947 | Collin Oil Company         | Claude Odell 1                | 21            | 20               | \$200,000                       | \$10,000                 | \$210,000     | 95                 | 34                  |
| Mid Michigan Project                | Isabella    | 471                         | 1929 | McCandless, J.             | Bufford 1                     | 14            | 20               | \$200,000                       | \$10,000                 | \$210,000     | 92                 | 34                  |
| Northeastern Energy Initial Project | Saint Clair | FN 1116                     | NA   | Northeastern Energy Corp.  | Karolak TB                    | 24            | 20               | \$50,000                        | \$10,000                 | \$60,000      | 63                 | 25                  |
| Northeastern Energy Initial Project | Saint Clair | 22154                       | 1960 | Northeastern Energy Corp.  | Karolak 0-1                   | 23            | 20               | \$200,000                       | \$15,000                 | \$215,000     | 63                 | 25                  |
| Northeastern Energy Initial Project | Saint Clair | FN 1114                     | NA   | Northeastern Energy Corp.  | Kammer Mills CTB              | 21            | 20               | \$50,000                        | \$10,000                 | \$60,000      | 63                 | 25                  |
| Northeastern Energy Initial Project | Saint Clair | 20994                       | 1958 | Northeastern Energy Corp.  | Waltos 2                      | 22            | 20               | \$200,000                       | \$15,000                 | \$215,000     | 63                 | 25                  |
| Northeastern Energy Initial Project | Saint Clair | 21111                       | 1958 | Northeastern Energy Corp.  | Kammer 1                      | 22            | 20               | \$200,000                       | \$15,000                 | \$215,000     | 63                 | 25                  |
| Northeastern Energy Initial Project | Saint Clair | 21266                       | 1959 | Northeastern Energy Corp.  | Czarnota 1                    | 22            | 20               | \$200,000                       | \$15,000                 | \$215,000     | 63                 | 25                  |
| Northeastern Energy Initial Project | Saint Clair | 21203                       | 1958 | Northeastern Energy Corp.  | Teltow 1                      | 21            | 20               | \$200,000                       | \$15,000                 | \$215,000     | 63                 | 25                  |
| Northeastern Energy Initial Project | Saint Clair | 22591                       | 1960 | Northeastern Energy Corp.  | Chudy 0-1                     | 21            | 20               | \$200,000                       | \$15,000                 | \$215,000     | 63                 | 25                  |
| Northeastern Energy Initial Project | Saint Clair | 20551                       | 1957 | Northeastern Energy Corp.  | Waltos Et Al 1                | 20            | 20               | \$200,000                       | \$15,000                 | \$215,000     | 63                 | 25                  |
| Northeastern Energy Initial Project | Saint Clair | 21188                       | 1958 | Northeastern Energy Corp.  | Kaminski-Desgrandchamp Unit 1 | 20            | 20               | \$200,000                       | \$15,000                 | \$215,000     | 63                 | 25                  |
| Northeastern Energy Initial Project | Saint Clair | 21197                       | 1958 | Northeastern Energy Corp.  | Kammer 1                      | 20            | 20               | \$200,000                       | \$15,000                 | \$215,000     | 63                 | 25                  |



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FN = Facility Number

| PROJECT NAME                        | COUNTY      | WELL/<br>FACILITY<br>NUMBER | YEAR | COMPANY                   | WELL/FACILITY NAME                  | SITE<br>SCORE | PROJECT<br>SCORE | PLUGGING/<br>DISMANTLE<br>COSTS | SITE<br>RESTOR-<br>ATION | TOTAL<br>COST | STATE<br>HOU<br>SE | STATE<br>SENA<br>TE |
|-------------------------------------|-------------|-----------------------------|------|---------------------------|-------------------------------------|---------------|------------------|---------------------------------|--------------------------|---------------|--------------------|---------------------|
| Northeastern Energy Initial Project | Saint Clair | 22715                       | 1960 | Northeastern Energy Corp. | Schultz Et Ux 1                     | 20            | 20               | \$200,000                       | \$15,000                 | \$215,000     | 63                 | 25                  |
| Northeastern Energy Initial Project | Saint Clair | 22772                       | 1961 | Northeastern Energy Corp. | Schulz Et Ux 2                      | 19            | 20               | \$200,000                       | \$15,000                 | \$215,000     | 63                 | 25                  |
| Northeastern Energy Initial Project | Saint Clair | 21368                       | 1959 | Northeastern Energy Corp. | Kammer 2                            | 18            | 20               | \$200,000                       | \$15,000                 | \$215,000     | 63                 | 25                  |
| Northeastern Energy Initial Project | Saint Clair | 21231                       | 1958 | Northeastern Energy Corp. | Lindke 1                            | 17            | 20               | \$200,000                       | \$15,000                 | \$215,000     | 63                 | 25                  |
| Northeastern Energy Initial Project | Saint Clair | FN 1086                     | NA   | Northeastern Energy Corp. | Kaminski 1 TB                       | 22            | 20               | \$50,000                        | \$10,000                 | \$60,000      | 63                 | 25                  |
| Northeastern Energy Initial Project | Saint Clair | FN 1150                     | NA   | Northeastern Energy Corp. | Schulz CTB                          | 22            | 20               | \$50,000                        | \$10,000                 | \$60,000      | 63                 | 25                  |
| Northeastern Energy Initial Project | Saint Clair | FN 1115                     | NA   | Northeastern Energy Corp. | Kammer McPheron CTB                 | 21            | 20               | \$50,000                        | \$10,000                 | \$60,000      | 63                 | 25                  |
| Northeastern Energy Initial Project | Saint Clair | FN 188                      | NA   | Northeastern Energy Corp. | Peters Central Compression Facility | 20            | 20               | \$100,000                       | \$10,000                 | \$110,000     | 63                 | 25                  |
| Northeastern Energy Initial Project | Saint Clair | FN 1083                     | NA   | Northeastern Energy Corp. | Chudy 1 TB                          | 19            | 20               | \$50,000                        | \$10,000                 | \$60,000      | 63                 | 25                  |
| Northeastern Energy Initial Project | Saint Clair | FN 1129                     | NA   | Northeastern Energy Corp. | Waltos 1 TB                         | 17            | 20               | \$50,000                        | \$10,000                 | \$60,000      | 63                 | 25                  |
| Northeastern Energy Initial Project | Saint Clair | FN 1126                     | NA   | Northeastern Energy Corp. | Teltow TB                           | 16            | 20               | \$50,000                        | \$10,000                 | \$60,000      | 63                 | 25                  |
| Northeastern Energy Initial Project | Saint Clair | FN 1084                     | NA   | Northeastern Energy Corp. | Czarnota TB                         | 15            | 20               | \$50,000                        | \$10,000                 | \$60,000      | 63                 | 25                  |
| Northeastern Energy Initial Project | Saint Clair | FN 1128                     | NA   | Northeastern Energy Corp. | Uppleger TB                         | 15            | 20               | \$50,000                        | \$10,000                 | \$60,000      | 63                 | 25                  |
| Northeastern Energy Initial Project | Saint Clair | FN 1085                     | NA   | Northeastern Energy Corp. | Desgrandchamp WSS TB                | 13            | 20               | \$50,000                        | \$10,000                 | \$60,000      | 63                 | 25                  |
| Northeastern Boyd & Venture Oil     | Saint Clair | 24505                       | 1962 | Venture Oil and Gas       | Thueme 1A                           | 22            | 20               | \$200,000                       | \$30,000                 | \$230,000     | 63                 | 25                  |
| Northeastern Boyd & Venture Oil     | Saint Clair | 22718                       | 1960 | Northeastern Energy Corp. | Taetz 02                            | 21            | 20               | \$200,000                       | \$15,000                 | \$215,000     | 63                 | 25                  |
| Northeastern Boyd & Venture Oil     | Saint Clair | 25404                       | 1964 | Northeastern Energy Corp. | Jablonski 2                         | 19            | 20               | \$200,000                       | \$15,000                 | \$215,000     | 63                 | 25                  |
| Northeastern Boyd & Venture Oil     | Saint Clair | 21570                       | 1959 | Northeastern Energy Corp. | Reske Et Al 0-1                     | 18            | 20               | \$200,000                       | \$15,000                 | \$215,000     | 63                 | 25                  |
| Northeastern Boyd & Venture Oil     | Saint Clair | 21718                       | 1959 | Northeastern Energy Corp. | Blaszczak B0-1                      | 17            | 20               | \$200,000                       | \$15,000                 | \$215,000     | 63                 | 25                  |
| Northeastern Casco Sec 15, 23-26    | Saint Clair | 23081                       | 1961 | Northeastern Energy Corp. | Teutsch 1                           | 22            | 20               | \$200,000                       | \$15,000                 | \$215,000     | 63                 | 25                  |
| Northeastern Casco Sec 15, 23-26    | Saint Clair | 23845                       | 1962 | Northeastern Energy Corp. | Fish 2                              | 22            | 20               | \$200,000                       | \$15,000                 | \$215,000     | 63                 | 25                  |
| Northeastern Casco Sec 15, 23-26    | Saint Clair | 21221                       | 1958 | Northeastern Energy Corp. | Baumgarten & Rewalt 1               | 21            | 20               | \$200,000                       | \$15,000                 | \$215,000     | 65                 | 25                  |
| Northeastern Casco Sec 15, 23-26    | Saint Clair | 23012                       | 1961 | Northeastern Energy Corp. | Spurlock 1                          | 21            | 20               | \$200,000                       | \$15,000                 | \$215,000     | 63                 | 25                  |
| Northeastern Casco Sec 15, 23-26    | Saint Clair | 23345                       | 1961 | Northeastern Energy Corp. | Kammer 1                            | 21            | 20               | \$200,000                       | \$15,000                 | \$215,000     | 63                 | 25                  |
| Northeastern Casco Sec 15, 23-26    | Saint Clair | 25956                       | 1965 | Northeastern Energy Corp. | Rewalt-Teltow 1                     | 21            | 20               | \$200,000                       | \$15,000                 | \$215,000     | 65                 | 25                  |

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CATEGORY II WELLS - PRIORITIZED**

Category II = wells and facilities are abandoned; non-leaking

Projects are delineated by the alternatively shaded and non-shaded groups

FN = Facility Number

| PROJECT NAME                     | COUNTY      | WELL/<br>FACILITY<br>NUMBER | YEAR | COMPANY                   | WELL/FACILITY NAME         | SITE<br>SCORE | PROJECT<br>SCORE | PLUGGING/<br>DISMANTLE<br>COSTS | SITE<br>RESTOR-<br>ATION | TOTAL<br>COST | STATE<br>HOU-<br>SE | STATE<br>SENA-<br>TE |
|----------------------------------|-------------|-----------------------------|------|---------------------------|----------------------------|---------------|------------------|---------------------------------|--------------------------|---------------|---------------------|----------------------|
| Northeastern Casco Sec 15, 23-26 | Saint Clair | 23041                       | 1961 | Northeastern Energy Corp. | Smith Et Ux 6              | 20            | 20               | \$200,000                       | \$15,000                 | \$215,000     | 63                  | 25                   |
| Northeastern Casco Sec 15, 23-26 | Saint Clair | 23097                       | 1961 | Northeastern Energy Corp. | Smith 5                    | 20            | 20               | \$200,000                       | \$15,000                 | \$215,000     | 63                  | 25                   |
| Northeastern Casco Sec 15, 23-26 | Saint Clair | 23151                       | 1961 | Northeastern Energy Corp. | Schomburg & Bousson Unit 2 | 20            | 20               | \$200,000                       | \$15,000                 | \$215,000     | 63                  | 25                   |
| Northeastern Casco Sec 15, 23-26 | Saint Clair | 23040                       | 1961 | Northeastern Energy Corp. | Spurlock 2                 | 19            | 20               | \$200,000                       | \$15,000                 | \$215,000     | 63                  | 25                   |
| Northeastern Casco Sec 15, 23-26 | Saint Clair | 22964                       | 1961 | Northeastern Energy Corp. | Schomburg & Bousson Unit 1 | 18            | 20               | \$200,000                       | \$15,000                 | \$215,000     | 63                  | 25                   |
| Northeastern Casco Sec 15, 23-26 | Saint Clair | 23958                       | 1962 | Northeastern Energy Corp. | Edge & Schlottman Et al #1 | 18            | 20               | \$200,000                       | \$15,000                 | \$215,000     | 63                  | 25                   |
| Northeastern Casco Sec 27        | Saint Clair | 23124                       | 1961 | Northeastern Energy Corp. | Voight B-01                | 23            | 20               | \$200,000                       | \$15,000                 | \$215,000     | 63                  | 25                   |
| Northeastern Casco Sec 27        | Saint Clair | 22784                       | 1961 | Northeastern Energy Corp. | Smith Et Ux 2              | 22            | 20               | \$200,000                       | \$15,000                 | \$215,000     | 63                  | 25                   |
| Northeastern Casco Sec 27        | Saint Clair | 22823                       | 1960 | Northeastern Energy Corp. | Lyszczyk 0-2               | 22            | 20               | \$200,000                       | \$15,000                 | \$215,000     | 63                  | 25                   |
| Northeastern Casco Sec 27        | Saint Clair | 22807                       | 1960 | Northeastern Energy Corp. | Lindke & Smith B-01        | 21            | 20               | \$200,000                       | \$15,000                 | \$215,000     | 63                  | 25                   |
| Northeastern Casco Sec 27        | Saint Clair | 22666                       | 1960 | Northeastern Energy Corp. | Smith Et Ux 1              | 20            | 20               | \$200,000                       | \$15,000                 | \$215,000     | 63                  | 25                   |
| Northeastern Casco Sec 27        | Saint Clair | 22824                       | 1960 | Northeastern Energy Corp. | Smith Et Ux 3              | 19            | 20               | \$200,000                       | \$15,000                 | \$215,000     | 63                  | 25                   |
| Northeastern Casco Sec 27        | Saint Clair | 22822                       | 1960 | Northeastern Energy Corp. | Lindke 0-4                 | 18            | 20               | \$200,000                       | \$15,000                 | \$215,000     | 63                  | 25                   |
| Northeastern Casco Sec 27        | Saint Clair | 22847                       | 1960 | Northeastern Energy Corp. | Lindke & Smith B-02        | 18            | 20               | \$200,000                       | \$15,000                 | \$215,000     | 63                  | 25                   |
| Northeastern Casco Sec 27        | Saint Clair | 22958                       | 1961 | Northeastern Energy Corp. | Lyszczk 04                 | 18            | 20               | \$200,000                       | \$15,000                 | \$215,000     | 63                  | 25                   |
| Northeastern Casco Sec 27        | Saint Clair | 23093                       | 1961 | Northeastern Energy Corp. | Smith Et Ux 4              | 18            | 20               | \$200,000                       | \$15,000                 | \$215,000     | 63                  | 25                   |
| Rainbow Oil Facility Project     | Hillsdale   | FN 873                      | NA   | Rainbow Oil & Gas         | Carpenter B1-22 CTB        | 21            | 19               | \$100,000                       | \$10,000                 | \$110,000     | 35                  | 16                   |
| Rainbow Oil Facility Project     | Hillsdale   | FN 875                      | NA   | Rainbow Oil & Gas         | Flick 21A CTB              | 17            | 19               | \$250,000                       | \$50,000                 | \$300,000     | 35                  | 16                   |
| Columbus Oil Plugging Project    | Cass        | 35043                       | 1982 | Columbus Oil and Gas LLC  | Adams 1-29                 | 21            | 19               | \$150,000                       | \$20,000                 | \$170,000     | 36                  | 21                   |
| Columbus Oil Plugging Project    | Cass        | 37715                       | 1984 | Columbus Oil and Gas LLC  | Adams 2-29                 | 17            | 19               | \$150,000                       | \$20,000                 | \$170,000     | 36                  | 21                   |
| Columbus Oil Plugging Project    | Cass        | 37946                       | 1984 | Columbus Oil and Gas LLC  | Adams 3-29                 | 17            | 19               | \$150,000                       | \$20,000                 | \$170,000     | 36                  | 21                   |
| Columbus Oil Plugging Project    | Cass        | 36680                       | 1983 | Columbus Oil and Gas LLC  | Bowers 3-32A               | 17            | 19               | \$150,000                       | \$20,000                 | \$170,000     | 36                  | 21                   |
| Columbus Oil Plugging Project    | Cass        | 35973                       | 1982 | Columbus Oil and Gas LLC  | Bowers 4-32                | 17            | 19               | \$150,000                       | \$20,000                 | \$170,000     | 36                  | 21                   |
| Columbus Oil Plugging Project    | Cass        | 37712                       | 1984 | Columbus Oil and Gas LLC  | Bowers 6-32                | 18            | 19               | \$150,000                       | \$20,000                 | \$170,000     | 36                  | 21                   |
| Columbus Oil Plugging Project    | Cass        | 37958                       | 1984 | Columbus Oil and Gas LLC  | Bowers 7-32                | 18            | 19               | \$150,000                       | \$20,000                 | \$170,000     | 36                  | 21                   |

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CATEGORY II WELLS - PRIORITIZED**

Category II = wells and facilities are abandoned; non-leaking

Projects are delineated by the alternatively shaded and non-shaded groups

FN = Facility Number

| PROJECT NAME                   | COUNTY  | WELL/<br>FACILITY<br>NUMBER | YEAR | COMPANY                  | WELL/FACILITY NAME          | SITE<br>SCORE | PROJECT<br>SCORE | PLUGGING/<br>DISMANTLE<br>COSTS | SITE<br>RESTOR-<br>ATION | TOTAL<br>COST | STATE<br>HOU<br>SE | STATE<br>SENA<br>TE |
|--------------------------------|---------|-----------------------------|------|--------------------------|-----------------------------|---------------|------------------|---------------------------------|--------------------------|---------------|--------------------|---------------------|
| Columbus Oil Plugging Project  | Cass    | 38113                       | 1984 | Columbus Oil and Gas LLC | Bowers 8-32                 | 19            | 19               | \$150,000                       | \$20,000                 | \$170,000     | 36                 | 21                  |
| Columbus Oil Plugging Project  | Cass    | 35709                       | 1982 | Columbus Oil and Gas LLC | Burns & Growhowski 2-33     | 22            | 19               | \$150,000                       | \$20,000                 | \$170,000     | 36                 | 21                  |
| Columbus Oil Plugging Project  | Cass    | 37714                       | 1984 | Columbus Oil and Gas LLC | Grohowski & Burns 3-33      | 17            | 19               | \$150,000                       | \$20,000                 | \$170,000     | 36                 | 21                  |
| Columbus Oil Plugging Project  | Cass    | 37810                       | 1984 | Columbus Oil and Gas LLC | Grohowski 3-33              | 17            | 19               | \$150,000                       | \$20,000                 | \$170,000     | 36                 | 21                  |
| Columbus Oil Plugging Project  | Cass    | 35042                       | 1982 | Columbus Oil and Gas LLC | Growhowski 1-33             | 19            | 19               | \$150,000                       | \$20,000                 | \$170,000     | 36                 | 21                  |
| Columbus Oil Plugging Project  | Cass    | 35738                       | 1983 | Columbus Oil and Gas LLC | Growhowski 2-33             | 19            | 19               | \$150,000                       | \$20,000                 | \$170,000     | 36                 | 21                  |
| Columbus Oil Plugging Project  | Cass    | 35871                       | 1982 | Columbus Oil and Gas LLC | Harris 1-33                 | 22            | 19               | \$150,000                       | \$20,000                 | \$170,000     | 36                 | 21                  |
| Columbus Oil Plugging Project  | Cass    | 38268                       | 1985 | Columbus Oil and Gas LLC | Harris, Orville 2-33        | 17            | 19               | \$150,000                       | \$20,000                 | \$170,000     | 36                 | 21                  |
| Columbus Oil Plugging Project  | Cass    | 35967                       | 1982 | Columbus Oil and Gas LLC | Hawkes & Adams 1-28         | 18            | 19               | \$150,000                       | \$20,000                 | \$170,000     | 36                 | 21                  |
| Columbus Oil Plugging Project  | Cass    | 37961                       | 1984 | Columbus Oil and Gas LLC | Kirkdorfer & Burns 2-33     | 19            | 19               | \$150,000                       | \$20,000                 | \$170,000     | 36                 | 21                  |
| Columbus Oil Plugging Project  | Cass    | 37948                       | 1984 | Columbus Oil and Gas LLC | Smith, Warren 1A-29         | 17            | 19               | \$150,000                       | \$20,000                 | \$170,000     | 36                 | 21                  |
| Columbus Oil Plugging Project  | Cass    | 34603                       | 1981 | Columbus Oil and Gas LLC | Warren Smith 1              | 23            | 19               | \$150,000                       | \$20,000                 | \$170,000     | 36                 | 21                  |
| Columbus Oil Plugging Project  | Cass    | 34604                       | 1981 | Columbus Oil and Gas LLC | Warren Smith 2              | 21            | 19               | \$150,000                       | \$20,000                 | \$170,000     | 36                 | 21                  |
| Columbus Oil Plugging Project  | Cass    | 34991                       | 1982 | Columbus Oil and Gas LLC | Warren Smith 3              | 21            | 19               | \$150,000                       | \$20,000                 | \$170,000     | 36                 | 21                  |
| Columbus Oil Plugging Project  | Cass    | 38100                       | 1984 | Columbus Oil and Gas LLC | Watts & Smith 1-29          | 21            | 19               | \$150,000                       | \$20,000                 | \$170,000     | 36                 | 21                  |
| Well Master Oakland            | Oakland | 59947                       | 2009 | Well Master Production   | HCMA 1-16C                  | 16            | 18               | \$80,000                        | \$125,000                | \$205,000     | 51                 | 23                  |
| Well Master Oakland            | Oakland | 56840                       | 2005 | Well Master Production   | State Milford & Jar Co 1-36 | 19            | 18               | \$80,000                        | \$125,000                | \$205,000     | 51                 | 23                  |
| Fisher McCall 12th Avenue      | Ottawa  | 8261                        | 1940 | Fisher McCall            | Moss C1                     | 21            | 18               | \$200,000                       | \$10,000                 | \$210,000     | 89                 | 30                  |
| Fisher McCall 12th Avenue      | Ottawa  | 8617                        | 1940 | Fisher McCall            | Mackus H B4                 | 18            | 18               | \$200,000                       | \$10,000                 | \$210,000     | 89                 | 30                  |
| Fisher McCall 12th Avenue      | Ottawa  | 8548                        | 1940 | Fisher McCall            | Mackus H3                   | 18            | 18               | \$200,000                       | \$10,000                 | \$210,000     | 89                 | 30                  |
| Fisher McCall 12th Avenue      | Ottawa  | 8400                        | 1940 | Fisher McCall            | Mackus H2                   | 18            | 18               | \$200,000                       | \$10,000                 | \$210,000     | 89                 | 30                  |
| Fisher McCall 12th Avenue      | Ottawa  | 8329                        | 1940 | Fisher McCall            | Moss C2                     | 18            | 18               | \$200,000                       | \$10,000                 | \$210,000     | 89                 | 30                  |
| Fisher McCall 12th Avenue      | Ottawa  | 15642                       | 1950 | Fisher McCall            | Wadsworth Harry 1           | 17            | 18               | \$200,000                       | \$10,000                 | \$210,000     | 89                 | 30                  |
| Fisher McCall 12th Avenue      | Ottawa  | 15581                       | 1950 | Fisher McCall            | Berger WM 1                 | 17            | 18               | \$200,000                       | \$10,000                 | \$210,000     | 89                 | 30                  |
| Fisher McCall 12th Avenue      | Ottawa  | 24492                       | 1965 | Fisher McCall            | Boynton George 5A           | 17            | 18               | \$200,000                       | \$10,000                 | \$210,000     | 89                 | 30                  |
| New Haven Sec 5-10 & Plank 1-1 | Gratiot | 26779                       | 1967 | New Haven Energy         | Shuttleworth 1              | 18            | 18               | \$150,000                       | \$10,000                 | \$160,000     | 93                 | 34                  |
| New Haven Sec 5-10 & Plank 1-1 | Gratiot | 23452                       | 1961 | New Haven Energy         | MCGC 18                     | 19            | 18               | \$150,000                       | \$10,000                 | \$160,000     | 93                 | 34                  |
| New Haven Sec 5-10 & Plank 1-1 | Gratiot | 3641                        | 1936 | New Haven Energy         | Stoffs 1                    | 18            | 18               | \$150,000                       | \$10,000                 | \$160,000     | 93                 | 34                  |
| New Haven Sec 5-10 & Plank 1-1 | Gratiot | 22186                       | 1960 | New Haven Energy         | MCGC D-2                    | 17            | 18               | \$150,000                       | \$10,000                 | \$160,000     | 93                 | 34                  |
| New Haven Sec 5-10 & Plank 1-1 | Gratiot | 3899                        | 1937 | New Haven Energy         | Standish 1                  | 20            | 18               | \$150,000                       | \$10,000                 | \$160,000     | 93                 | 34                  |
| New Haven Sec 5-10 & Plank 1-1 | Gratiot | 3630                        | 1936 | New Haven Energy         | F.M. Brown 1                | 17            | 18               | \$150,000                       | \$10,000                 | \$160,000     | 93                 | 34                  |
| New Haven Sec 5-10 & Plank 1-1 | Gratiot | 22132                       | 1960 | New Haven Energy         | MCGC 11                     | 18            | 18               | \$150,000                       | \$10,000                 | \$160,000     | 93                 | 34                  |

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FN = Facility Number

| PROJECT NAME                   | COUNTY      | WELL/<br>FACILITY<br>NUMBER | YEAR | COMPANY                   | WELL/FACILITY NAME             | SITE<br>SCORE | PROJECT<br>SCORE | PLUGGING/<br>DISMANTLE<br>COSTS | SITE<br>RESTOR-<br>ATION | TOTAL<br>COST | STATE<br>HOU S E | STATE<br>SENA TE |
|--------------------------------|-------------|-----------------------------|------|---------------------------|--------------------------------|---------------|------------------|---------------------------------|--------------------------|---------------|------------------|------------------|
| New Haven Sec 5-10 & Plank 1-1 | Gratiot     | 22133                       | 1960 | New Haven Energy          | MCGC 12                        | 18            | 18               | \$150,000                       | \$10,000                 | \$160,000     | 93               | 34               |
| New Haven Sec 5-10 & Plank 1-1 | Gratiot     | 22135                       | 1960 | New Haven Energy          | MCGC 14                        | 18            | 18               | \$150,000                       | \$10,000                 | \$160,000     | 93               | 34               |
| New Haven Sec 5-10 & Plank 1-1 | Gratiot     | 30886                       | 1976 | New Haven Energy          | MCGC NH 328-A                  | 17            | 18               | \$150,000                       | \$10,000                 | \$160,000     | 93               | 34               |
| New Haven Sec 5-10 & Plank 1-1 | Gratiot     | 32242                       | 1978 | New Haven Energy          | MCGC NH 357-A                  | 16            | 18               | \$150,000                       | \$10,000                 | \$160,000     | 93               | 34               |
| New Haven Sec 5-10 & Plank 1-1 | Montcalm    | 60175                       | 2011 | New Haven Energy          | Plank 1-1 Re-Entry             | 15            | 18               | \$150,000                       | \$10,000                 | \$160,000     | 93               | 33               |
| New Haven Sumner Sec 31-33     | Gratiot     | 8395                        | 1941 | New Haven Energy          | Wanamaker 1                    | 18            | 18               | \$150,000                       | \$10,000                 | \$160,000     | 93               | 34               |
| New Haven Sumner Sec 31-33     | Gratiot     | 22185                       | 1960 | New Haven Energy          | MCGC D-1                       | 17            | 18               | \$150,000                       | \$10,000                 | \$160,000     | 93               | 34               |
| New Haven Sumner Sec 31-33     | Gratiot     | 23453                       | 1961 | New Haven Energy          | MCGC 15                        | 18            | 18               | \$150,000                       | \$10,000                 | \$160,000     | 93               | 34               |
| New Haven Sumner Sec 31-33     | Gratiot     | 6719                        | 1939 | New Haven Energy          | Forquer 1                      | 17            | 18               | \$150,000                       | \$10,000                 | \$160,000     | 93               | 34               |
| New Haven Sumner Sec 31-33     | Gratiot     | 22122                       | 1960 | New Haven Energy          | MCGC 1                         | 17            | 18               | \$150,000                       | \$10,000                 | \$160,000     | 93               | 34               |
| New Haven Sumner Sec 31-33     | Gratiot     | 22123                       | 1960 | New Haven Energy          | MCGC 2                         | 21            | 18               | \$150,000                       | \$10,000                 | \$160,000     | 93               | 34               |
| New Haven Sumner Sec 31-33     | Gratiot     | 22124                       | 1960 | New Haven Energy          | MCGC 3                         | 19            | 18               | \$150,000                       | \$10,000                 | \$160,000     | 93               | 34               |
| New Haven Sumner Sec 31-33     | Gratiot     | 22125                       | 1960 | New Haven Energy          | MCGC 4                         | 18            | 18               | \$150,000                       | \$10,000                 | \$160,000     | 93               | 34               |
| New Haven Sumner Sec 31-33     | Gratiot     | 5019                        | 1938 | New Haven Energy          | Johnson, Clyde, & Stoughton 1  | 17            | 18               | \$150,000                       | \$10,000                 | \$160,000     | 93               | 34               |
| New Haven Compressor Station   | Gratiot     | FN 2843                     | NA   | New Haven Energy          | New Haven Compressor Station   | 18            | 18               | \$250,000                       | \$50,000                 | \$300,000     | 93               | 34               |
| Northeastern Facility Project  | Saint Clair | 21104                       | 1958 | Northeastern Energy Corp. | Desgrandchamp, Wolf, Schultz 1 | NA            | 18               | \$0                             | \$50,000                 | \$50,000      | 63               | 25               |
| Northeastern Facility Project  | Saint Clair | 21184                       | 1958 | Northeastern Energy Corp. | Uppegger 1                     | 15            | 18               | \$0                             | \$15,000                 | \$15,000      | 63               | 25               |
| Northeastern Facility Project  | Saint Clair | FN 1081                     | NA   | Northeastern Energy Corp. | Baumgarten-Rewalt TB           | 21            | 18               | \$50,000                        | \$10,000                 | \$60,000      | 65               | 25               |
| Northeastern Facility Project  | Saint Clair | FN 1122                     | NA   | Northeastern Energy Corp. | Rewalt Teltow TB               | 19            | 18               | \$50,000                        | \$10,000                 | \$60,000      | 65               | 25               |
| Northeastern Facility Project  | Saint Clair | FN 1154                     | NA   | Northeastern Energy Corp. | Schulz 3 TB                    | 18            | 18               | \$50,000                        | \$10,000                 | \$60,000      | 63               | 25               |
| Northeastern Facility Project  | Saint Clair | 21703                       | 1959 | Northeastern Energy Corp. | Burman 0-1                     | 17            | 18               | \$0                             | \$15,000                 | \$15,000      | 63               | 25               |
| Northeastern Facility Project  | Saint Clair | 23463                       | 1961 | Northeastern Energy Corp. | Thueme 1                       | 16            | 18               | \$0                             | \$15,000                 | \$15,000      | 63               | 25               |
| Northeastern Facility Project  | Saint Clair | FN 1151                     | NA   | Northeastern Energy Corp. | Smith 2 CTB                    | 22            | 18               | \$50,000                        | \$10,000                 | \$60,000      | 63               | 25               |
| Northeastern Facility Project  | Saint Clair | FN 1119                     | NA   | Northeastern Energy Corp. | Lindke Smith B1 CTB            | 18            | 18               | \$50,000                        | \$10,000                 | \$60,000      | 63               | 25               |
| Northeastern Facility Project  | Saint Clair | FN 1120                     | NA   | Northeastern Energy Corp. | Lyszczyc 2 CTB                 | 19            | 18               | \$50,000                        | \$10,000                 | \$60,000      | 63               | 25               |
| Northeastern Facility Project  | Saint Clair | FN 1123                     | NA   | Northeastern Energy Corp. | Schomberg Bousson CTB          | 18            | 18               | \$50,000                        | \$10,000                 | \$60,000      | 63               | 25               |
| Northeastern Facility Project  | Saint Clair | FN 1124                     | NA   | Northeastern Energy Corp. | Shissler CTB                   | 19            | 18               | \$50,000                        | \$10,000                 | \$60,000      | 63               | 25               |
| Northeastern Facility Project  | Saint Clair | FN 1125                     | NA   | Northeastern Energy Corp. | Spurlock CTB                   | 16            | 18               | \$50,000                        | \$10,000                 | \$60,000      | 63               | 25               |
| Northeastern Facility Project  | Saint Clair | FN 1082                     | NA   | Northeastern Energy Corp. | Burmann TB                     | 17            | 18               | \$50,000                        | \$10,000                 | \$60,000      | 63               | 25               |
| Northeastern Facility Project  | Saint Clair | FN 924                      | NA   | Northeastern Energy Corp. | Blazczak B TB                  | 18            | 18               | \$50,000                        | \$10,000                 | \$60,000      | 63               | 25               |

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|--------------------------------------|-------------|-----------------------------|------|---------------------------|---------------------------------|---------------|------------------|---------------------------------|--------------------------|---------------|--------------------|---------------------|
| Northeastern Facility Project        | Saint Clair | FN 944                      | NA   | Northeastern Energy Corp. | Reske 0-1 TB                    | 20            | 18               | \$50,000                        | \$10,000                 | \$60,000      | 63                 | 25                  |
| Northeastern Facility Project        | Saint Clair | FN 3391                     | NA   | Northeastern Energy Corp. | Ringel 2 CTB                    | 18            | 18               | \$50,000                        | \$10,000                 | \$60,000      | 63                 | 25                  |
| Northeastern Facility Project        | Saint Clair | FN 969                      | NA   | Northeastern Energy Corp. | Baumgarten CTB                  | 18            | 18               | \$50,000                        | \$10,000                 | \$60,000      | 63                 | 25                  |
| Northeastern Facility Project        | Saint Clair | FN 945                      | NA   | Northeastern Energy Corp. | Taetz 0-2 TB                    | 16            | 18               | \$50,000                        | \$10,000                 | \$60,000      | 63                 | 25                  |
| Blue Bay Facility Project            | Benzie      | FN 2894                     | NA   | Blue Bay Oil & Gas        | Hungry Horses 31 TB             | 15            | 17               | \$0                             | \$10,000                 | \$10,000      | 104                | 32                  |
| Blue Bay Facility Project            | Benzie      | FN 3269                     | NA   | Blue Bay Oil & Gas        | Joyfield-Putney D1-35 SWD CTB   | 17            | 17               | \$100,000                       | \$10,000                 | \$110,000     | 104                | 32                  |
| Blue Bay Facility Project            | Benzie      | FN 3175                     | NA   | Blue Bay Oil & Gas        | Joyfield-Wallaker Booster D1-36 | 17            | 17               | \$120,000                       | \$20,000                 | \$140,000     | 104                | 32                  |
| Blue Bay Facility Project            | Manistee    | FN 3142                     | NA   | Blue Bay Oil & Gas        | Reed Booster CPF                | 15            | 17               | \$100,000                       | \$20,000                 | \$120,000     | 104                | 32                  |
| Blue Bay Facility Project            | Manistee    | FN 2055                     | NA   | Blue Bay Oil & Gas        | Pleasanton 26 CPF               | 22            | 17               | \$250,000                       | \$30,000                 | \$280,000     | 104                | 32                  |
| Energex Petroleum Multi-Well Project | Oakland     | 32579                       | 1979 | Energex Petroleum         | Morris 4-12                     | 16            | 17               | \$200,000                       | \$15,000                 | \$215,000     | 66                 | 24                  |
| Energex Petroleum Multi-Well Project | Saint Clair | 24615                       | 1963 | Energex Petroleum         | Marcinkiewicz 2                 | 17            | 17               | \$200,000                       | \$15,000                 | \$215,000     | 65                 | 25                  |
| Energex Petroleum Multi-Well Project | Saint Clair | 24616                       | 1963 | Energex Petroleum         | Stoltz 2                        | 16            | 17               | \$200,000                       | \$15,000                 | \$215,000     | 65                 | 25                  |
| New Haven Sec 3                      | Gratiot     | 3537                        | 1936 | New Haven Energy          | Smith 2                         | 16            | 17               | \$150,000                       | \$10,000                 | \$160,000     | 93                 | 34                  |
| New Haven Sec 3                      | Gratiot     | 3696                        | 1936 | New Haven Energy          | Browne 1                        | 18            | 17               | \$150,000                       | \$10,000                 | \$160,000     | 93                 | 34                  |
| New Haven Sec 3                      | Gratiot     | 22134                       | 1960 | New Haven Energy          | MCGC 13                         | 18            | 17               | \$150,000                       | \$10,000                 | \$160,000     | 93                 | 34                  |
| New Haven Sec 3                      | Gratiot     | 27638                       | 1969 | New Haven Energy          | MCGC NH 333-A                   | 16            | 17               | \$150,000                       | \$10,000                 | \$160,000     | 93                 | 34                  |
| New Haven Sec 3                      | Gratiot     | 32241                       | 1978 | New Haven Energy          | MCGC NH 350A                    | 17            | 17               | \$150,000                       | \$10,000                 | \$160,000     | 93                 | 34                  |
| New Haven Sec 4                      | Gratiot     | 3284                        | 1936 | New Haven Energy          | Shaver 3-B                      | 19            | 17               | \$150,000                       | \$10,000                 | \$160,000     | 93                 | 34                  |
| New Haven Sec 4                      | Gratiot     | 3294                        | 1936 | New Haven Energy          | Shaver Robert B 1               | 17            | 17               | \$150,000                       | \$10,000                 | \$160,000     | 93                 | 34                  |
| New Haven Sec 4                      | Gratiot     | 3355                        | 1936 | New Haven Energy          | Shaver R B 1                    | 20            | 17               | \$150,000                       | \$10,000                 | \$160,000     | 93                 | 34                  |
| New Haven Sec 4                      | Gratiot     | 3418                        | 1936 | New Haven Energy          | Shaver R B 2                    | 19            | 17               | \$150,000                       | \$10,000                 | \$160,000     | 93                 | 34                  |
| New Haven Sec 4                      | Gratiot     | 3541                        | 1936 | New Haven Energy          | Shaver R B 5                    | 17            | 17               | \$150,000                       | \$10,000                 | \$160,000     | 93                 | 34                  |
| New Haven Sec 4                      | Gratiot     | 3585                        | 1936 | New Haven Energy          | Shaver R B 6                    | 18            | 17               | \$150,000                       | \$10,000                 | \$160,000     | 93                 | 34                  |
| New Haven Sec 4                      | Gratiot     | 21608                       | 1960 | New Haven Energy          | Shaver R B 3                    | 16            | 17               | \$150,000                       | \$10,000                 | \$160,000     | 93                 | 34                  |
| New Haven Sec 4                      | Gratiot     | 21611                       | 1936 | New Haven Energy          | Shaver R B 7                    | 17            | 17               | \$150,000                       | \$10,000                 | \$160,000     | 93                 | 34                  |
| New Haven Sec 4                      | Gratiot     | 22126                       | 1960 | New Haven Energy          | MCGC 5                          | 16            | 17               | \$150,000                       | \$10,000                 | \$160,000     | 93                 | 34                  |
| New Haven Sec 4                      | Gratiot     | 22127                       | 1960 | New Haven Energy          | MCGC 6                          | 18            | 17               | \$150,000                       | \$10,000                 | \$160,000     | 93                 | 34                  |
| New Haven Sec 4                      | Gratiot     | 22128                       | 1961 | New Haven Energy          | MCGC 7                          | 18            | 17               | \$150,000                       | \$10,000                 | \$160,000     | 93                 | 34                  |
| New Haven Sec 4                      | Gratiot     | 22129                       | 1960 | New Haven Energy          | MCGC NH 8                       | 16            | 17               | \$150,000                       | \$10,000                 | \$160,000     | 93                 | 34                  |
| New Haven Sec 4                      | Gratiot     | 22130                       | 1960 | New Haven Energy          | MCGC 9                          | 17            | 17               | \$150,000                       | \$10,000                 | \$160,000     | 93                 | 34                  |
| New Haven Sec 4                      | Gratiot     | 30884                       | 1976 | New Haven Energy          | MCGC NH 162-A                   | 16            | 17               | \$150,000                       | \$10,000                 | \$160,000     | 93                 | 34                  |
| New Haven Sec 4                      | Gratiot     | 31581                       | 1977 | New Haven Energy          | MCGC NH 161-A                   | 15            | 17               | \$150,000                       | \$10,000                 | \$160,000     | 93                 | 34                  |
| Fisher McCall Facilities             | Ottawa      | FN 1438                     | 1940 | Fisher McCall             | Moss B1 A3-02                   | 20            | 17               | \$200,000                       | \$10,000                 | \$210,000     | 89                 | 30                  |
| Fisher McCall Facilities             | Ottawa      | FN 1441                     | 1940 | Fisher McCall             | Heyboer 1 A2-12                 | 17            | 17               | \$200,000                       | \$10,000                 | \$210,000     | 89                 | 30                  |
| Fisher McCall Facilities             | Ottawa      | FN 1439                     | 1940 | Fisher McCall             | Boynton 5A                      | 16            | 17               | \$200,000                       | \$10,000                 | \$210,000     | 89                 | 30                  |
| Fisher McCall Facilities             | Ottawa      | FN 1437                     | 1940 | Fisher McCall             | Mackus 1 A2-02                  | 16            | 17               | \$200,000                       | \$10,000                 | \$210,000     | 89                 | 30                  |
| Fisher McCall Tallmadge              | Ottawa      | 8542                        | 1940 | Fisher McCall             | Heyboer Peter 1                 | 19            | 16               | \$200,000                       | \$10,000                 | \$210,000     | 89                 | 30                  |

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Category II = wells and facilities are abandoned; non-leaking

Projects are delineated by the alternatively shaded and non-shaded groups

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| PROJECT NAME               | COUNTY      | WELL/<br>FACILITY<br>NUMBER | YEAR | COMPANY                     | WELL/FACILITY NAME                    | SITE<br>SCORE | PROJECT<br>SCORE | PLUGGING/<br>DISMANTLE<br>COSTS | SITE<br>RESTOR-<br>ATION | TOTAL<br>COST | STATE<br>HOUS<br>E | STATE<br>SENA<br>TE |
|----------------------------|-------------|-----------------------------|------|-----------------------------|---------------------------------------|---------------|------------------|---------------------------------|--------------------------|---------------|--------------------|---------------------|
| Fisher McCall Tallmadge    | Ottawa      | 15798                       | 1950 | Fisher McCall               | Heyboer Peter 2                       | 17            | 16               | \$200,000                       | \$10,000                 | \$210,000     | 89                 | 30                  |
| Fisher McCall Tallmadge    | Ottawa      | 19270                       | 1950 | Fisher McCall               | Heyboer Peter 4                       | 17            | 16               | \$200,000                       | \$10,000                 | \$210,000     | 89                 | 30                  |
| Fisher McCall Tallmadge    | Ottawa      | 19388                       | 1960 | Fisher McCall               | Heyboer Peter 5                       | 17            | 16               | \$200,000                       | \$10,000                 | \$210,000     | 89                 | 30                  |
| Fisher McCall Tallmadge    | Ingham      | 35876                       | 1975 | Fisher McCall               | Sheathelm 1-29                        | 13            | 16               | \$120,000                       | \$10,000                 | \$130,000     | 73                 | 21                  |
| Fisher McCall Tallmadge    | Ingham      | FN 2278                     | 1975 | Fisher McCall               | Sheathelm 1-29                        | 12            | 16               | \$50,000                        | \$10,000                 | \$60,000      | 73                 | 21                  |
| Southeast Project          | Saint Clair | 26925                       | 1967 | Collins Brothers Oil        | Anna Keller Comm 1                    | 25            | 16               | \$200,000                       | \$10,000                 | \$210,000     | 63                 | 25                  |
| Southeast Project          | Washtenaw   | 1051                        | 1930 | Villette, Alfred            | Atchinson 1                           | 14            | 16               | \$200,000                       | \$25,000                 | \$225,000     | 32                 | 15                  |
| Southeast Project          | Saint Clair | 28561                       | 1971 | Mineral Dredge LLC          | Warrington Thomas 1                   | 14            | 16               | \$200,000                       | \$25,000                 | \$225,000     | 63                 | 25                  |
| Southeast Project          | Saint Clair | 506                         | 1929 | Patterson, BP Trustee       | Routley 1                             | 13            | 16               | \$2000,000                      | \$25,000                 | \$225,000     | 63                 | 25                  |
| Northstar Facility Project | Charlevoix  | FN 3094                     | 2007 | Northstar Energy            | Chandler D2-26 (Chandler North) GCF   | 16            | 15               | \$250,000                       | \$20,000                 | \$270,000     | 107                | 37                  |
| Northstar Facility Project | Charlevoix  | FN 2981                     | 2005 | Northstar Energy            | Hudson C2-13 (Hudson 13) SF           | 16            | 15               | \$250,000                       | \$20,000                 | \$270,000     | 107                | 37                  |
| Northstar Facility Project | Charlevoix  | FN 2989                     | 2004 | Northstar Energy            | Hudson D1-15 (Hudson NE) SF           | 16            | 15               | \$250,000                       | \$20,000                 | \$270,000     | 107                | 37                  |
| Northstar Facility Project | Charlevoix  | FN 2990                     | 2005 | Northstar Energy            | Hudson B2-19 (Hudson NW) SF           | 14            | 15               | \$250,000                       | \$20,000                 | \$270,000     | 107                | 37                  |
| Northstar Facility Project | Charlevoix  | FN 2968                     | 2005 | Northstar Energy            | Hudson B3-20 SF                       | 16            | 15               | \$250,000                       | \$20,000                 | \$270,000     | 107                | 37                  |
| Northstar Facility Project | Charlevoix  | FN 2923                     | 2004 | Northstar Energy            | Hudson 34 (D2-28) CPF                 | 16            | 15               | \$250,000                       | \$20,000                 | \$270,000     | 107                | 37                  |
| Northstar Facility Project | Charlevoix  | 56323                       | 2005 | Northstar Energy            | Frontier SHR 8-30 SWD                 | NA            | 15               | \$250,000                       | \$20,000                 | \$270,000     | 107                | 37                  |
| Northstar Facility Project | Cheboygan   | FN 23271                    | 2006 | Northstar Energy            | Wilmot C2-34 (Ashley C2-34 SWD) SF    | 14            | 15               | \$250,000                       | \$20,000                 | \$270,000     | 106                | 37                  |
| Northstar Facility Project | Cheboygan   | FN 2979                     | 2005 | Northstar Energy            | Wilmot B2-34 (Blackbear) CPF          | 16            | 15               | \$250,000                       | \$20,000                 | \$270,000     | 106                | 37                  |
| Northstar Facility Project | Montmrency  | FN 2982                     | 2005 | Northstar Energy            | W Montmorency B4-32 (Blue chip) CPF   | 12            | 15               | \$250,000                       | \$20,000                 | \$270,000     | 106                | 36                  |
| Northstar Facility Project | Otsego      | FN 3060                     | 2006 | Northstar Energy            | W Corwith C2-5 GCF                    | 13            | 15               | \$250,000                       | \$20,000                 | \$270,000     | 105                | 36                  |
| Northern Project           | Missaukee   | 32519                       |      | Herrick Productions, LLC    | State Norwich 1-6 (well and facility) | 22            | 15               | \$375,000                       | \$25,000                 | \$400,000     | 105                | 36                  |
| Northern Project           | Lake        | 49312                       | 1996 | Nyquist - Lomex Oil and Gas | Coon 1-36                             | 16            | 15               | \$200,000                       | \$10,000                 | \$210,000     | 100                | 34                  |
| Northern Project           | Lake        | 40668                       | 1988 | Nyquist - Lomex Oil and Gas | Tiel 1-2                              | 13            | 15               | \$0                             | \$10,000                 | \$10,000      | 100                | 34                  |
| Northern Project           | Lake        | 40305                       | 1987 | Nyquist - Lomex Oil and Gas | WPBN 1-11                             | 13            | 15               | \$0                             | \$10,000                 | \$10,000      | 100                | 34                  |
| Northern Project           | Wexford     | 1177                        | 1931 | Unknown                     | Cummer Diggins Location               | 12            | 15               | \$200,000                       | \$10,000                 | \$210,000     | 101                | 36                  |
| Northern Project           | Manistee    | 39990                       | 1986 | Alumni Petro and Resource   | Marshall Enterprises 1-23C            | 11            | 15               | \$10,000                        | \$8,000                  | \$18,000      | 104                | 32                  |
| Rainbow Oil                | Calhoun     | 59013                       | 2008 | Rainbow Oil & Gas           | Warner 2-7                            | 18            | 15               | \$200,000                       | \$85,000                 | \$285,000     | 44                 | 17                  |
| Rainbow Oil                | Hillsdale   | 37942                       | 1984 | Rainbow Oil & Gas           | Flick 1-16                            | 14            | 15               | \$200,000                       | \$10,000                 | \$210,000     | 35                 | 16                  |
| Rainbow Oil                | Hillsdale   | 38407                       | 1984 | Rainbow Oil & Gas           | Flick 2-16                            | 14            | 15               | \$200,000                       | \$10,000                 | \$210,000     | 35                 | 16                  |
| Rainbow Oil                | Hillsdale   | 38651                       | 1985 | Rainbow Oil & Gas           | Flick 6-16                            | 14            | 15               | \$200,000                       | \$10,000                 | \$210,000     | 35                 | 16                  |
| Rainbow Oil                | Hillsdale   | 41457                       | 1988 | Rainbow Oil & Gas           | Fort 6-17                             | 14            | 15               | \$200,000                       | \$10,000                 | \$210,000     | 35                 | 16                  |
| Rainbow Oil                | Hillsdale   | 41482                       | 1988 | Rainbow Oil & Gas           | Warner 1-17                           | 13            | 15               | \$200,000                       | \$10,000                 | \$210,000     | 35                 | 16                  |
| Rainbow Oil                | Hillsdale   | 42219                       | 1989 | Rainbow Oil & Gas           | Warner 2-17                           | 12            | 15               | \$200,000                       | \$10,000                 | \$210,000     | 35                 | 16                  |
| Rainbow Oil                | Hillsdale   | 42270                       | 1989 | Rainbow Oil & Gas           | Morgan 2-17                           | 12            | 15               | \$200,000                       | \$10,000                 | \$210,000     | 35                 | 16                  |
| Rainbow Oil                | Hillsdale   | 37888                       | 1984 | Rainbow Oil & Gas           | Flick 1-21                            | 14            | 15               | \$200,000                       | \$10,000                 | \$210,000     | 35                 | 16                  |
| Rainbow Oil                | Hillsdale   | 39227                       | 1985 | Rainbow Oil & Gas           | Mayo & Smith 1-21A                    | 16            | 15               | \$200,000                       | \$10,000                 | \$210,000     | 35                 | 16                  |
| Rainbow Oil                | Hillsdale   | 39614                       | 1986 | Rainbow Oil & Gas           | Kimble & Mayo 4-21                    | 18            | 15               | \$200,000                       | \$10,000                 | \$210,000     | 35                 | 16                  |

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FN = Facility Number

| PROJECT NAME                | COUNTY    | WELL/<br>FACILITY<br>NUMBER | YEAR | COMPANY                       | WELL/FACILITY NAME            | SITE<br>SCORE | PROJECT<br>SCORE | PLUGGING/<br>DISMANTLE<br>COSTS | SITE<br>RESTOR-<br>ATION | TOTAL<br>COST | STATE<br>HOUS<br>E | STATE<br>SENA<br>TE |
|-----------------------------|-----------|-----------------------------|------|-------------------------------|-------------------------------|---------------|------------------|---------------------------------|--------------------------|---------------|--------------------|---------------------|
| Rainbow Oil                 | Hillsdale | 40120                       | 1986 | Rainbow Oil & Gas             | Kimble & Sharp 2-21A          | 16            | 15               | \$200,000                       | \$10,000                 | \$210,000     | 35                 | 16                  |
| Rainbow Oil                 | Hillsdale | 37796                       | 1984 | Rainbow Oil & Gas             | Arco & Winner 1-27            | 17            | 15               | \$200,000                       | \$10,000                 | \$210,000     | 35                 | 16                  |
| Rainbow Oil                 | Hillsdale | FN 2799                     | NA   | Rainbow Oil & Gas             | Arco & Winner 1-27 TB         | NA            | NA               | \$50,000                        | \$10,000                 | \$60,000      | 35                 | 16                  |
| Wellmaster - HCMA Unit 1 TB | Oakland   | FN 2495                     | NA   | Wellmaster Production         | HCMA Unit 1 TB                | 15            | 15               | \$300,000                       | \$25,000                 | \$325,000     | 51                 | 23                  |
| Western Project             | Mecosta   | 16555                       | 1951 | Cities Service Oil<br>Company | Peter McFarlane 1             | 16            | 14               | \$150,000                       | \$20,000                 | \$170,000     | 100                | 34                  |
| Western Project             | Newaygo   | 56879                       | 2005 | Well Master Production        | Daniels 1-1B                  | 15            | 14               | \$150,000                       | \$50,000                 | \$200,000     | 101                | 33                  |
| Western Project             | Newaygo   | 26015                       | 1968 | Beck, George                  | Peets 1                       | 15            | 14               | \$200,000                       | \$10,000                 | \$210,000     | 100                | 33                  |
| Western Project             | Mecosta   | 60486                       | 2011 | Well Master Production        | Troyer 1-7A                   | 14            | 14               | \$200,000                       | \$10,000                 | \$210,000     | 101                | 34                  |
| Western Project             | Montcalm  | 3062                        | 1936 | Swanson Oil Company           | Flint, ET AL-1                | 15            | 14               | \$200,000                       | \$10,000                 | \$210,000     | 93                 | 33                  |
| Western Project             | Mecosta   | 2909                        | 1936 | Hal Be Oyle and Gas Corp      | Sears, F. 1                   | 12            | 14               | \$75,000                        | \$5,000                  | \$80,000      | 100                | 34                  |
| Piepkow Project             | Calhoun   | 32917                       | 1979 | Paul Piepkow                  | Piepkow 2-12                  | 13            | 14               | \$200,000                       | \$10,000                 | \$210,000     | 44                 | 17                  |
| Saginaw Bay Project         | Lapeer    | FN 1515                     | NA   | Kern, Yvonne                  | Yvonne Kern TB                | 15            | 13               | \$150,000                       | \$10,000                 | \$160,000     | 67                 | 26                  |
| Saginaw Bay Project         | Tuscola   | 64                          | 1928 | Murphy Oil Co.                | Gottler, Adam 1               | 13            | 13               | \$200,000                       | \$30,000                 | \$230,000     | 98                 | 25                  |
| Saginaw Bay Project         | Sanilac   | 966                         | 1930 | K-Bar Oil & Gas               | Kolodziej 1                   | 13            | 13               | \$200,000                       | \$10,000                 | \$210,000     | 98                 | 25                  |
| Saginaw Bay Project         | Bay       | 1016                        | 1930 | Eureka Oil Corp               | Lambert-Cloverleaf 1          | 13            | 13               | \$200,000                       | \$10,000                 | \$210,000     | 96                 | 36                  |
| Saginaw Bay Project         | Saginaw   | 3996                        | 1937 | T.F Caldwell Inc.             | Birch Run State Bank 1        | 13            | 13               | \$200,000                       | \$10,000                 | \$210,000     | 97                 | 26                  |
| Saginaw Bay Project         | Sanilac   | 25939                       | 1965 | Simpson, CJ                   | Hontar 1                      | 11            | 13               | \$2,000                         | \$1,000                  | \$3,000       | 98                 | 25                  |
| Blue Bay Multi-Well Project | Benzie    | 60251                       | 2011 | Blue Bay Oil & Gas            | Hart C2-34                    | 18            | 13               | \$20,000                        | \$10,000                 | \$30,000      | 104                | 32                  |
| Blue Bay Multi-Well Project | Benzie    | 59540                       | 2010 | Blue Bay Oil & Gas            | Zenker D4-34                  | 15            | 13               | \$20,000                        | \$10,000                 | \$30,000      | 104                | 32                  |
| Blue Bay Multi-Well Project | Benzie    | 59589                       | 2009 | Blue Bay Oil & Gas            | Nyquist B2-35                 | 15            | 13               | \$20,000                        | \$10,000                 | \$30,000      | 104                | 32                  |
| Blue Bay Multi-Well Project | Benzie    | 59127                       | 2008 | Blue Bay Oil & Gas            | Putney D1-35                  | 14            | 13               | \$20,000                        | \$10,000                 | \$30,000      | 104                | 32                  |
| Blue Bay Multi-Well Project | Benzie    | 59128                       | 2008 | Blue Bay Oil & Gas            | Smeltzer A2-33                | 14            | 13               | \$20,000                        | \$10,000                 | \$30,000      | 104                | 32                  |
| Blue Bay Multi-Well Project | Benzie    | 59253                       | 2008 | Blue Bay Oil & Gas            | Lathwell Farms A2-34          | 14            | 13               | \$20,000                        | \$10,000                 | \$30,000      | 104                | 32                  |
| Blue Bay Multi-Well Project | Benzie    | 59488                       | 2008 | Blue Bay Oil & Gas            | Smeltzer B4-28                | 14            | 13               | \$20,000                        | \$10,000                 | \$30,000      | 104                | 32                  |
| Blue Bay Multi-Well Project | Benzie    | 59639                       | 2010 | Blue Bay Oil & Gas            | Frank C4-27                   | 14            | 13               | \$20,000                        | \$10,000                 | \$30,000      | 104                | 32                  |
| Blue Bay Multi-Well Project | Benzie    | 59685                       | 2009 | Blue Bay Oil & Gas            | Lathwell Farms B4-34          | 14            | 13               | \$20,000                        | \$10,000                 | \$30,000      | 104                | 32                  |
| Blue Bay Multi-Well Project | Benzie    | 59726                       | 2010 | Blue Bay Oil & Gas            | Presidium D1-36 SWD           | 14            | 13               | \$125,000                       | \$20,000                 | \$145,000     | 104                | 32                  |
| Blue Bay Multi-Well Project | Benzie    | 60084                       | 2010 | Blue Bay Oil & Gas            | Barrett D1-36                 | 14            | 13               | \$20,000                        | \$10,000                 | \$30,000      | 104                | 32                  |
| Blue Bay Multi-Well Project | Benzie    | 60187                       | 2010 | Blue Bay Oil & Gas            | Barrett C2-36                 | 14            | 13               | \$20,000                        | \$10,000                 | \$30,000      | 104                | 32                  |
| Blue Bay Multi-Well Project | Benzie    | 60191                       | 2010 | Blue Bay Oil & Gas            | State Joyfield & Putney C2-35 | 14            | 13               | \$20,000                        | \$10,000                 | \$30,000      | 104                | 32                  |
| Blue Bay Multi-Well Project | Benzie    | 59481                       | 2008 | Blue Bay Oil & Gas            | Frank A2-36                   | 13            | 13               | \$20,000                        | \$10,000                 | \$30,000      | 104                | 32                  |
| Blue Bay Multi-Well Project | Benzie    | 59489                       | 2008 | Blue Bay Oil & Gas            | McDougall C4-35               | 13            | 13               | \$20,000                        | \$10,000                 | \$30,000      | 104                | 32                  |
| Blue Bay Multi-Well Project | Benzie    | 59515                       | 2009 | Blue Bay Oil & Gas            | Smeltzer A4-33                | 13            | 13               | \$20,000                        | \$10,000                 | \$30,000      | 104                | 32                  |
| Blue Bay Multi-Well Project | Benzie    | 59560                       | 2009 | Blue Bay Oil & Gas            | Lathwell D1-26                | 13            | 13               | \$20,000                        | \$10,000                 | \$30,000      | 104                | 32                  |
| Blue Bay Multi-Well Project | Benzie    | 59686                       | 2009 | Blue Bay Oil & Gas            | Lathwell Farms A4-34          | 13            | 13               | \$20,000                        | \$10,000                 | \$30,000      | 104                | 32                  |
| Blue Bay Multi-Well Project | Benzie    | 59697                       | 2009 | Blue Bay Oil & Gas            | Putney D1-35 SWD              | 13            | 13               | \$125,000                       | \$15,000                 | \$140,000     | 104                | 32                  |
| Blue Bay Multi-Well Project | Benzie    | 60255                       | 2011 | Blue Bay Oil & Gas            | Reed B2-27                    | 13            | 13               | \$20,000                        | \$10,000                 | \$30,000      | 104                | 32                  |
| Blue Bay Multi-Well Project | Benzie    | 59030                       | 2008 | Blue Bay Oil & Gas            | Zenker D4-14                  | 12            | 13               | \$20,000                        | \$10,000                 | \$30,000      | 104                | 32                  |
| Blue Bay Multi-Well Project | Benzie    | 59541                       | 2009 | Blue Bay Oil & Gas            | Smeltzer C4-28                | 12            | 13               | \$20,000                        | \$10,000                 | \$30,000      | 104                | 32                  |
| Blue Bay Multi-Well Project | Benzie    | 60123                       | 2010 | Blue Bay Oil & Gas            | Lathwell Farms B1-34          | 12            | 13               | \$20,000                        | \$10,000                 | \$30,000      | 104                | 32                  |
| Blue Bay Multi-Well Project | Benzie    | 60283                       | 2011 | Blue Bay Oil & Gas            | Pietszyk A2-26                | 12            | 13               | \$20,000                        | \$10,000                 | \$30,000      | 104                | 32                  |
| Blue Bay Multi-Well Project | Benzie    | 59590                       | 2010 | Blue Bay Oil & Gas            | State Joyfield & Sauer B3-23  | 11            | 13               | \$20,000                        | \$10,000                 | \$30,000      | 104                | 32                  |
| Blue Bay Multi-Well Project | Benzie    | 60197                       | 2010 | Blue Bay Oil & Gas            | State Joyfield B1-36          | 11            | 13               | \$20,000                        | \$10,000                 | \$30,000      | 104                | 32                  |

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|-----------------------------|----------|-----------------------------|------|--------------------|--------------------------------------|---------------|------------------|---------------------------------|--------------------------|---------------|--------------------|---------------------|
| Blue Bay Multi-Well Project | Benzie   | 60259                       | 2011 | Blue Bay Oil & Gas | Hart D1-34                           | 11            | 13               | \$20,000                        | \$10,000                 | \$30,000      | 104                | 32                  |
| Blue Bay Multi-Well Project | Benzie   | 59291                       | 2008 | Blue Bay Oil & Gas | Lindgren D1-14                       | 10            | 13               | \$20,000                        | \$10,000                 | \$30,000      | 104                | 32                  |
| Blue Bay Multi-Well Project | Benzie   | 59538                       | 2008 | Blue Bay Oil & Gas | Evans Bros. Fruit Co. C1-33          | 10            | 13               | \$20,000                        | \$10,000                 | \$30,000      | 104                | 32                  |
| Blue Bay Multi-Well Project | Benzie   | 59539                       | 2008 | Blue Bay Oil & Gas | Evans Bros. Fruit Co. D2-33          | 10            | 13               | \$20,000                        | \$10,000                 | \$30,000      | 104                | 32                  |
| Blue Bay Multi-Well Project | Benzie   | 60258                       | 2011 | Blue Bay Oil & Gas | Smeltzer C4-33                       | 9             | 13               | \$20,000                        | \$10,000                 | \$30,000      | 104                | 32                  |
| Blue Bay Multi-Well Project | Manistee | 59428                       | 2008 | Blue Bay Oil & Gas | Wallace D1-1                         | 13            | 13               | \$20,000                        | \$10,000                 | \$30,000      | 104                | 32                  |
| Blue Bay Multi-Well Project | Manistee | 59083                       | 2008 | Blue Bay Oil & Gas | Powers C4-9                          | 14            | 13               | \$20,000                        | \$10,000                 | \$30,000      | 104                | 32                  |
| Blue Bay Multi-Well Project | Manistee | 59087                       | 2008 | Blue Bay Oil & Gas | Weber A4-10                          | 12            | 13               | \$20,000                        | \$10,000                 | \$30,000      | 104                | 32                  |
| Blue Bay Multi-Well Project | Manistee | 58988                       | 2008 | Blue Bay Oil & Gas | Hughes A3-11                         | 13            | 13               | \$20,000                        | \$10,000                 | \$30,000      | 104                | 32                  |
| Blue Bay Multi-Well Project | Manistee | 59723                       | 2009 | Blue Bay Oil & Gas | Sproul & Reed D1-11                  | 13            | 13               | \$20,000                        | \$10,000                 | \$30,000      | 104                | 32                  |
| Blue Bay Multi-Well Project | Manistee | 59762                       | 2010 | Blue Bay Oil & Gas | Pierson C2-11                        | 11            | 13               | \$20,000                        | \$10,000                 | \$30,000      | 104                | 32                  |
| Blue Bay Multi-Well Project | Manistee | 59724                       | 2009 | Blue Bay Oil & Gas | Sproul B1-14                         | 17            | 13               | \$20,000                        | \$10,000                 | \$30,000      | 104                | 32                  |
| Blue Bay Multi-Well Project | Manistee | 59748                       | 2010 | Blue Bay Oil & Gas | State Pleasanton & Miller D1-14      | 15            | 13               | \$20,000                        | \$10,000                 | \$30,000      | 104                | 32                  |
| Blue Bay Multi-Well Project | Manistee | 59355                       | 2008 | Blue Bay Oil & Gas | State Pleasanton & Reed B3-15        | 14            | 13               | \$20,000                        | \$10,000                 | \$30,000      | 104                | 32                  |
| Blue Bay Multi-Well Project | Manistee | 59630                       | 2009 | Blue Bay Oil & Gas | Lamont D1-15                         | 13            | 13               | \$20,000                        | \$10,000                 | \$30,000      | 104                | 32                  |
| Blue Bay Multi-Well Project | Manistee | 59718                       | 2009 | Blue Bay Oil & Gas | Lamont C2-15                         | 12            | 13               | \$20,000                        | \$10,000                 | \$30,000      | 104                | 32                  |
| Blue Bay Multi-Well Project | Manistee | 59761                       | 2010 | Blue Bay Oil & Gas | Miller & Nowak C4-15                 | 16            | 13               | \$20,000                        | \$10,000                 | \$30,000      | 104                | 32                  |
| Blue Bay Multi-Well Project | Manistee | 59587                       | 2008 | Blue Bay Oil & Gas | Reed B3-15 SWD                       | 14            | 13               | \$125,000                       | \$20,000                 | \$145,000     | 104                | 32                  |
| Blue Bay Multi-Well Project | Manistee | 50612                       | 1996 | Blue Bay Oil & Gas | State Pleasanton 3-25                | 11            | 13               | \$20,000                        | \$10,000                 | \$30,000      | 104                | 32                  |
| Blue Bay Multi-Well Project | Manistee | 50613                       | 1996 | Blue Bay Oil & Gas | State Pleasanton 4-25                | 11            | 13               | \$20,000                        | \$10,000                 | \$30,000      | 104                | 32                  |
| Blue Bay Multi-Well Project | Manistee | 50620                       | 1996 | Blue Bay Oil & Gas | Pittenger 12-25                      | 13            | 13               | \$20,000                        | \$10,000                 | \$30,000      | 104                | 32                  |
| Blue Bay Multi-Well Project | Manistee | 50625                       | 1996 | Blue Bay Oil & Gas | Gordon 16-26                         | 14            | 13               | \$20,000                        | \$10,000                 | \$30,000      | 104                | 32                  |
| Blue Bay Multi-Well Project | Manistee | 51287                       | 1997 | Blue Bay Oil & Gas | Buckner 1-26 SWD                     | 18            | 13               | \$125,000                       | \$20,000                 | \$145,000     | 104                | 32                  |
| Blue Bay Multi-Well Project | Manistee | 49520                       | 1995 | Blue Bay Oil & Gas | Eldridge A2-27                       | 15            | 13               | \$20,000                        | \$10,000                 | \$30,000      | 104                | 32                  |
| Blue Bay Multi-Well Project | Manistee | 49532                       | 1995 | Blue Bay Oil & Gas | Girvin B4-27                         | 15            | 13               | \$20,000                        | \$10,000                 | \$30,000      | 104                | 32                  |
| Blue Bay Multi-Well Project | Manistee | 50747                       | 1996 | Blue Bay Oil & Gas | Girven 1-27 SWD                      | 15            | 13               | \$125,000                       | \$15,000                 | \$140,000     | 104                | 32                  |
| Blue Bay Multi-Well Project | Manistee | 35129                       | 1981 | Blue Bay Oil & Gas | Bowling 2-35                         | 13            | 13               | \$20,000                        | \$10,000                 | \$30,000      | 104                | 32                  |
| Blue Bay Multi-Well Project | Manistee | 50669                       | 1995 | Blue Bay Oil & Gas | State Pleasanton 10-35               | 13            | 13               | \$20,000                        | \$10,000                 | \$30,000      | 104                | 32                  |
| Blue Bay Multi-Well Project | Manistee | 50018                       | 1996 | Blue Bay Oil & Gas | Adair C2-36                          | 15            | 13               | \$20,000                        | \$10,000                 | \$30,000      | 104                | 32                  |
| Blue Bay Multi-Well Project | Manistee | 50019                       | 1996 | Blue Bay Oil & Gas | Adair C1-36                          | 15            | 13               | \$20,000                        | \$10,000                 | \$30,000      | 104                | 32                  |
| Blue Bay Multi-Well Project | Manistee | 50020                       | 1995 | Blue Bay Oil & Gas | Adair D1-36                          | 13            | 13               | \$20,000                        | \$10,000                 | \$30,000      | 104                | 32                  |
| Blue Bay Multi-Well Project | Manistee | 50021                       | 1995 | Blue Bay Oil & Gas | Adair D2-36                          | 13            | 13               | \$20,000                        | \$10,000                 | \$30,000      | 104                | 32                  |
| Blue Bay Multi-Well Project | Manistee | 59082                       | 2008 | Blue Bay Oil & Gas | Miller B4-12                         | 11            | 13               | \$20,000                        | \$10,000                 | \$30,000      | 104                | 32                  |
| Blue Bay Multi-Well Project | Manistee | 59427                       | 2008 | Blue Bay Oil & Gas | Reed A2-12                           | 13            | 13               | \$20,000                        | \$10,000                 | \$30,000      | 104                | 32                  |
| Blue Bay Multi-Well Project | Manistee | 60125                       | 2010 | Blue Bay Oil & Gas | Reed C1-12                           | 15            | 13               | \$20,000                        | \$10,000                 | \$30,000      | 104                | 32                  |
| Blue Bay Multi-Well Project | Manistee | 60226                       | 2011 | Blue Bay Oil & Gas | Jasinski & Taylor B3-12              | 12            | 13               | \$20,000                        | \$10,000                 | \$30,000      | 104                | 32                  |
| Blue Bay Multi-Well Project | Manistee | 60264                       | 2011 | Blue Bay Oil & Gas | Vansickle B1-12                      | 11            | 13               | \$20,000                        | \$10,000                 | \$30,000      | 104                | 32                  |
| Blue Bay Multi-Well Project | Manistee | 60287                       | 2011 | Blue Bay Oil & Gas | Marshall C4-12                       | 10            | 13               | \$20,000                        | \$10,000                 | \$30,000      | 104                | 32                  |
| Blue Bay Multi-Well Project | Manistee | 59485                       | 2008 | Blue Bay Oil & Gas | Powers B1-7                          | 11            | 13               | \$20,000                        | \$10,000                 | \$30,000      | 104                | 32                  |
| Blue Bay Multi-Well Project | Manistee | 60178                       | 2010 | Blue Bay Oil & Gas | Cutter A2-7                          | 11            | 13               | \$20,000                        | \$10,000                 | \$30,000      | 104                | 32                  |
| Blue Bay Multi-Well Project | Manistee | 59771                       | 2009 | Blue Bay Oil & Gas | State Springdale & Tracy Et Al B4-19 | 13            | 13               | \$20,000                        | \$10,000                 | \$30,000      | 104                | 32                  |
| Blue Bay Multi-Well Project | Benzie   | 59032                       | 2008 | Blue Bay Oil & Gas | Harm D4-32                           | 9             | 13               | \$20,000                        | \$10,000                 | \$30,000      | 103                | 32                  |



**TABLE III: ORPHAN WELL LIST FOR 2025  
CATEGORY II WELLS - PRIORITIZED**

Category II = wells and facilities are abandoned; non-leaking

Projects are delineated by the alternatively shaded and non-shaded groups

FN = Facility Number

| PROJECT NAME   | COUNTY   | WELL/<br>FACILITY<br>NUMBER | YEAR | COMPANY            | WELL/FACILITY NAME               | SITE<br>SCORE | PROJECT<br>SCORE | PLUGGING/<br>DISMANTLE<br>COSTS | SITE<br>RESTOR-<br>ATION | TOTAL<br>COST | STATE<br>HOUSE | STATE<br>SENATE |
|--|----------|-----------------------------|------|--------------------|----------------------------------|---------------|------------------|---------------------------------|--------------------------|---------------|----------------|-----------------|
| Blue Bay Multi-Well Project  | Benzie   | 59056                       | 2008 | Blue Bay Oil & Gas | Harm D4-32 SWD                   | 9             | 13               | \$125,000                       | \$15,000                 | \$140,000     | 103            | 32              |
| Blue Bay Multi-Well Project  | Benzie   | 57163                       | 2006 | Blue Bay Oil & Gas | Hungry Horse 3-31                | 11            | 13               | \$20,000                        | \$10,000                 | \$30,000      | 104            | 32              |
| Blue Bay Multi-Well Project  | Benzie   | 59029                       | 2008 | Blue Bay Oil & Gas | State Homestead & Oligney B4-13  | 11            | 13               | \$20,000                        | \$10,000                 | \$30,000      | 104            | 32              |
| Blue Bay Multi-Well Project  | Benzie   | 59058                       | 2008 | Blue Bay Oil & Gas | Rosa D4-14                       | 11            | 13               | \$20,000                        | \$10,000                 | \$30,000      | 104            | 32              |
| Blue Bay Multi-Well Project  | Benzie   | 59263                       | 2008 | Blue Bay Oil & Gas | Miner B3-17                      | 10            | 13               | \$20,000                        | \$10,000                 | \$30,000      | 104            | 32              |
| Blue Bay Multi-Well Project  | Benzie   | 59278                       | 2008 | Blue Bay Oil & Gas | Miner D3-17                      | 11            | 13               | \$20,000                        | \$10,000                 | \$30,000      | 104            | 32              |
| Blue Bay Multi-Well Project  | Benzie   | 59081                       | 2008 | Blue Bay Oil & Gas | Baker C3-21                      | 11            | 13               | \$20,000                        | \$10,000                 | \$30,000      | 104            | 32              |
| Blue Bay Multi-Well Project  | Benzie   | 59143                       | 2008 | Blue Bay Oil & Gas | State Homestead & Burcroff B4-22 | 11            | 13               | \$20,000                        | \$10,000                 | \$30,000      | 104            | 32              |
| Blue Bay Multi-Well Project  | Benzie   | 59052                       | 2008 | Blue Bay Oil & Gas | Lung C4-32 SWD                   | 11            | 13               | \$125,000                       | \$15,000                 | \$140,000     | 104            | 32              |
| Blue Bay Multi-Well Project  | Benzie   | 59236                       | 2008 | Blue Bay Oil & Gas | State Homestead & Knauer B1-32   | 19            | 13               | \$20,000                        | \$10,000                 | \$30,000      | 104            | 32              |
| Blue Bay Multi-Well Project  | Leelanau | 59142                       | 2008 | Blue Bay Oil & Gas | Lautner D2-22                    | 11            | 13               | \$20,000                        | \$10,000                 | \$30,000      | 103            | 37              |
| Blue Bay Multi-Well Project  | Leelanau | 59266                       | 2008 | Blue Bay Oil & Gas | Parker D1-27                     | 10            | 13               | \$20,000                        | \$10,000                 | \$30,000      | 103            | 37              |
| Blue Bay Multi-Well Project  | Leelanau | 59080                       | 2008 | Blue Bay Oil & Gas | Lautner D4-28                    | 10            | 13               | \$20,000                        | \$10,000                 | \$30,000      | 103            | 37              |
| Blue Bay Multi-Well Project  | Leelanau | 59125                       | 2008 | Blue Bay Oil & Gas | Ruthardt C4-32                   | 11            | 13               | \$20,000                        | \$10,000                 | \$30,000      | 103            | 37              |
| Blue Bay Multi-Well Project  | Leelanau | 59277                       | 2008 | Blue Bay Oil & Gas | Neumann B2-33                    | 10            | 13               | \$20,000                        | \$10,000                 | \$30,000      | 103            | 37              |
| Blue Bay Multi-Well Project  | Leelanau | 59124                       | 2008 | Blue Bay Oil & Gas | Alpers B4-34                     | 11            | 13               | \$20,000                        | \$10,000                 | \$30,000      | 103            | 37              |
| Blue Bay Multi-Well Project  | Leelanau | 59252                       | 2008 | Blue Bay Oil & Gas | Lautner A1-34                    | 10            | 13               | \$20,000                        | \$10,000                 | \$30,000      | 103            | 37              |
| Blue Bay Multi-Well Project  | Leelanau | 59372                       | 2008 | Blue Bay Oil & Gas | Burkhart B3-34                   | 9             | 13               | \$20,000                        | \$10,000                 | \$30,000      | 103            | 37              |
| Blue Bay Multi-Well Project  | Leelanau | 59373                       | 2008 | Blue Bay Oil & Gas | Alpers C3-34                     | 9             | 13               | \$20,000                        | \$10,000                 | \$30,000      | 103            | 37              |
| Blue Bay Multi-Well Project  | Leelanau | 59079                       | 2008 | Blue Bay Oil & Gas | Parker B2-35                     | 12            | 13               | \$20,000                        | \$10,000                 | \$30,000      | 103            | 37              |
| Dover 33 & Facility Decommission                                   | Otsego   | FN 3299                     | 2011 | Putnam Energy LLC  | Dover C3-33 TB                   | 13            | 13               | \$150,000                       | \$25,000                 | \$175,000     | 105            | 36              |
| Dover 33 & Facility Decommission                                   | Otsego   | 60296                       | 2011 | Putnam Energy LLC  | Fieldstone Partners 2-33         | 13            | 13               | \$75,000                        | \$0                      | \$75,000      | 105            | 36              |
| <b>TOTAL NUMBER of SITES: 308</b><br>(254 Wells and 54 Facilities) |          |                             |      |                    | <b>TOTAL COSTS</b>               |               |                  | \$41,002,000                    | \$4,514,000              | \$45,516,000  |                |                 |

**TABLE III: ORPHAN WELL LIST FOR 2025  
CATEGORY III WELLS**

Category III = wells have been plugged or facilities have been decommissioned; however, site restoration and/or remediation has not yet been completed

FN = Facility Number

| COUNTY  | WELL/<br>FACILITY<br>NUMBER | YEAR | COMPANY                             | WELL/FACILITY NAME              | SITE<br>SCORE | TOTAL<br>COSTS TO<br>DATE | ESTIMATED<br>EVALUATION | ESTIMATED<br>REMEDIAL<br>ACTION | ESTIMATED<br>FUTURE<br>COSTS | STATE<br>HOUSE | STATE<br>SENATE |
|---------|-----------------------------|------|-------------------------------------|---------------------------------|---------------|---------------------------|-------------------------|---------------------------------|------------------------------|----------------|-----------------|
| Allegan | 17150                       | 1951 | Michigan Pipe Co.                   | Busk 3                          | Monitoring    | \$55,083                  | \$15,000                | \$10,000                        | \$25,000                     | 43             | 20              |
| Allegan | 15891                       | 1950 | Michigan Pipe Co.                   | Maude Mesick 1                  | Monitoring    | \$46,953                  | \$10,000                | \$50,000                        | \$60,000                     | 39             | 20              |
| Bay     | FN 639                      | 1980 | Elek                                | Wendt 1-34 TB                   | 12            | \$0                       | \$1000                  | \$60,000                        | \$61,000                     | 96             | 35              |
| Clare   | 10724                       | 1944 | Freeman Oil Co.                     | Gleason, Agnes J. 1             | NA            | \$0                       | \$10,000                | \$100,000                       | \$110,000                    | 100            | 34              |
| Genesee | 28458                       | 1971 | Richter, Ervin                      | Elliot-Sammons Unit 1           | NA            | \$256                     | \$10,000                | \$50,000                        | \$60,000                     | 67             | 26              |
| Gladwin | 4568                        | 1937 | Schnell, Louis                      | LaFurgey 1                      | 18            | \$6,000                   | \$0                     | \$100,000                       | \$100,000                    | 99             | 34              |
| Gladwin | 4864                        | 1938 | Schnell, Louis                      | LaFurgey 2                      | 18            | \$6,000                   | \$0                     | \$100,000                       | \$100,000                    | 99             | 34              |
| Gladwin | 4856                        | 1937 | Schnell, Louis                      | Snellenberger 1                 | 18            | \$5,855                   | \$0                     | \$100,000                       | \$100,000                    | 99             | 34              |
| Gladwin | FN 487                      | NA   | Estate Of Aaron Elek III            | Schranz CTB                     | 21            | \$24,295                  | \$10,000                | \$50,000                        | \$60,000                     | 99             | 34              |
| Gladwin | FN 495                      | NA   | Estate Of Aaron Elek III            | Campbell CTB                    | 19            | \$24,295                  | \$10,000                | \$50,000                        | \$60,000                     | 99             | 34              |
| Gladwin | 8715                        | 1941 | Long Jack Senior                    | Tope, Harry E 3                 | NA            | \$0                       | \$10,000                | \$100,000                       | \$110,000                    | 99             | 34              |
| Gladwin | 4952                        | 1938 | Bauman Marshall H                   | Maier, J 1                      | NA            | \$0                       | \$10,000                | \$100,000                       | \$110,000                    | 99             | 34              |
| Gladwin | 18047                       | 1953 | Lakeland Oil Corp                   | Poole, James & Alice Et Al 2    | NA            | \$0                       | \$10,000                | \$100,000                       | \$110,000                    | 99             | 34              |
| Gladwin | 28162                       | 1971 | Trico Oil Co.                       | ThurLOW 1                       | NA            | \$0                       | \$10,000                | \$100,000                       | \$110,000                    | 99             | 34              |
| Gladwin | 3798                        | 1937 | T and E Investments Co. of Michigan | Salla, John 1                   | NA            | \$0                       | \$10,000                | \$100,000                       | \$110,000                    | 99             | 34              |
| Gladwin | 3882                        | 1937 | T and E Investments Co. of Michigan | Salla, John 4                   | NA            | \$0                       | \$10,000                | \$100,000                       | \$110,000                    | 99             | 34              |
| Gladwin | 3931                        | 1937 | T and E Investments Co. of Michigan | Salla, J (Buckeye Unit TR 2 #5) | NA            | \$0                       | \$10,000                | \$100,000                       | \$110,000                    | 99             | 34              |
| Gladwin | 3952                        | 1937 | T and E Investments Co. of Michigan | Rabb, Mary 1                    | NA            | \$0                       | \$10,000                | \$100,000                       | \$110,000                    | 99             | 34              |
| Gladwin | 4001                        | 1937 | T and E Investments Co. of Michigan | Ockerman, Martha J 3            | NA            | \$0                       | \$10,000                | \$100,000                       | \$110,000                    | 99             | 34              |
| Gladwin | 4002                        | 1937 | T and E Investments Co. of Michigan | Ockerman, Martha J 2            | NA            | \$0                       | \$10,000                | \$100,000                       | \$110,000                    | 99             | 34              |
| Gladwin | 4055                        | 1937 | T and E Investments Co. of Michigan | Salla, John 7                   | NA            | \$0                       | \$10,000                | \$100,000                       | \$110,000                    | 99             | 34              |
| Gladwin | 4056                        | 1937 | T and E Investments Co. of Michigan | Rabb, Mary 2                    | NA            | \$0                       | \$10,000                | \$100,000                       | \$110,000                    | 99             | 34              |
| Gladwin | 4058                        | 1937 | T and E Investments Co. of Michigan | Rabb, Mary 4                    | NA            | \$0                       | \$10,000                | \$100,000                       | \$110,000                    | 99             | 34              |
| Gladwin | 4174                        | 1937 | T and E Investments Co. of Michigan | Strohkirch, Louie 2             | NA            | \$0                       | \$10,000                | \$100,000                       | \$110,000                    | 99             | 34              |
| Gladwin | 4175                        | 1937 | T and E Investments Co. of Michigan | Strohkirch, Louie 3             | NA            | \$0                       | \$10,000                | \$100,000                       | \$110,000                    | 99             | 34              |
| Gladwin | 4176                        | 1937 | T and E Investments Co. of Michigan | Luks Blazey 1                   | NA            | \$0                       | \$10,000                | \$100,000                       | \$110,000                    | 99             | 34              |
| Gladwin | 4177                        | 1937 | Oryx Energy Co.                     | Luks Blazey 1                   | NA            | \$0                       | \$10,000                | \$100,000                       | \$110,000                    | 99             | 34              |

**TABLE III: ORPHAN WELL LIST FOR 2025  
CATEGORY III WELLS**

| COUNTY   | WELL/<br>FACILITY<br>NUMBER | YEAR | COMPANY                             | WELL/FACILITY NAME        | SITE<br>SCORE | TOTAL<br>COSTS TO<br>DATE | ESTIMATED<br>EVALUATION | ESTIMATED<br>REMEDIAL<br>ACTION | ESTIMATED<br>FUTURE<br>COSTS | STATE<br>HOUSE | STATE<br>SENATE |
|----------|-----------------------------|------|-------------------------------------|---------------------------|---------------|---------------------------|-------------------------|---------------------------------|------------------------------|----------------|-----------------|
| Gladwin  | 4178                        | 1937 | Oryx Energy Co.                     | Mary Rabb B-5             | NA            | \$0                       | \$10,000                | \$100,000                       | \$110,000                    | 99             | 34              |
| Gladwin  | 4179                        | 1937 | Oryx Energy Co.                     | Rabb, Mary 6              | NA            | \$0                       | \$10,000                | \$100,000                       | \$110,000                    | 99             | 34              |
| Gladwin  | 4206                        | 1937 | T and E Investments Co. of Michigan | Strohkirch, Amelia 1      | NA            | \$0                       | \$10,000                | \$100,000                       | \$110,000                    | 99             | 34              |
| Gladwin  | 4337                        | 1937 | T and E Investments Co. of Michigan | Ockerman, Martha J 4      | NA            | \$0                       | \$10,000                | \$100,000                       | \$110,000                    | 99             | 34              |
| Gladwin  | 4340                        | 1937 | T and E Investments Co. of Michigan | Salla, John 8             | NA            | \$0                       | \$10,000                | \$100,000                       | \$110,000                    | 99             | 34              |
| Gladwin  | 4448                        | 1937 | T and E Investments Co. of Michigan | Rabb, Mary 7              | NA            | \$0                       | \$10,000                | \$100,000                       | \$110,000                    | 99             | 34              |
| Gladwin  | 4462                        | 1937 | T and E Investments Co. of Michigan | Rabb, Mary 8              | NA            | \$0                       | \$10,000                | \$100,000                       | \$110,000                    | 99             | 34              |
| Gladwin  | 4463                        | 1937 | T and E Investments Co. of Michigan | Rabb, Mary 9              | NA            | \$0                       | \$10,000                | \$100,000                       | \$110,000                    | 99             | 34              |
| Gladwin  | 4464                        | 1937 | T and E Investments Co. of Michigan | Rabb, Mary 10             | NA            | \$0                       | \$10,000                | \$100,000                       | \$110,000                    | 99             | 34              |
| Gladwin  | 4465                        | 1937 | T and E Investments Co. of Michigan | Rabb, Mary 11             | NA            | \$0                       | \$10,000                | \$100,000                       | \$110,000                    | 99             | 34              |
| Gladwin  | 4466                        | 1937 | T and E Investments Co. of Michigan | Rabb, Mary 12             | NA            | \$0                       | \$10,000                | \$100,000                       | \$110,000                    | 99             | 34              |
| Gladwin  | 4467                        | 1937 | T and E Investments Co. of Michigan | Blazey Luks 3             | NA            | \$0                       | \$10,000                | \$100,000                       | \$110,000                    | 99             | 34              |
| Gladwin  | 4468                        | 1937 | T and E Investments Co. of Michigan | Blazey Luks 4             | NA            | \$0                       | \$10,000                | \$100,000                       | \$110,000                    | 99             | 34              |
| Gladwin  | 4564                        | 1937 | T and E Investments Co. of Michigan | Ockerman, Martha J        | NA            | \$0                       | \$10,000                | \$100,000                       | \$110,000                    | 99             | 34              |
| Gladwin  | 4565                        | 1937 | T and E Investments Co. of Michigan | Rabb, Mary 13             | NA            | \$0                       | \$10,000                | \$100,000                       | \$110,000                    | 99             | 34              |
| Gladwin  | 4566                        | 1937 | T and E Investments Co. of Michigan | Rabb, Mary 14             | NA            | \$0                       | \$10,000                | \$100,000                       | \$110,000                    | 99             | 34              |
| Gladwin  | 4598                        | 1937 | T and E Investments Co. of Michigan | Strohkirch, Amelia 3      | NA            | \$0                       | \$10,000                | \$100,000                       | \$110,000                    | 99             | 34              |
| Gladwin  | 4599                        | 1937 | T and E Investments Co. of Michigan | Strohkirch, Amelia 4      | NA            | \$0                       | \$10,000                | \$100,000                       | \$110,000                    | 99             | 34              |
| Gladwin  | 4679                        | 1938 | T and E Investments Co. of Michigan | Strohkirch, Louie 7       | NA            | \$0                       | \$10,000                | \$100,000                       | \$110,000                    | 99             | 34              |
| Gladwin  | 4682                        | 1938 | T and E Investments Co. of Michigan | Strohkirch, Louie 10      | NA            | \$0                       | \$10,000                | \$100,000                       | \$110,000                    | 99             | 34              |
| Gladwin  | 31979                       | 1977 | T and E Investments Co. of Michigan | Strohkirch, A 7           | NA            | \$0                       | \$10,000                | \$100,000                       | \$110,000                    | 99             | 34              |
| Gladwin  | 38208                       | 1984 | T and E Investments Co. of Michigan | State Buckeye 'K' 1       | NA            | \$0                       | \$10,000                | \$100,000                       | \$110,000                    | 99             | 34              |
| Gladwin  | 18112                       | 1953 | Lakeland Oil Corp                   | Kobetich, Edith Et Al L-2 | NA            | \$0                       | \$10,000                | \$100,000                       | \$110,000                    | 99             | 34              |
| Isabella | 7669                        | 1940 | McClanahan Oil Co                   | Nixon 4                   | 21            | \$0                       | \$10,000                | \$25,000                        | \$35,000                     | 92             | 34              |

**TABLE III: ORPHAN WELL LIST FOR 2025  
CATEGORY III WELLS**

| COUNTY                                 | WELL/<br>FACILITY<br>NUMBER | YEAR | COMPANY  | WELL/FACILITY NAME           | SITE<br>SCORE | TOTAL<br>COSTS TO<br>DATE | ESTIMATED<br>EVALUATION | ESTIMATED<br>REMEDIAL<br>ACTION | ESTIMATED<br>FUTURE<br>COSTS | STATE<br>HOUSE | STATE<br>SENATE |
|--|-----------------------------|------|--|------------------------------|---------------|---------------------------|-------------------------|---------------------------------|------------------------------|----------------|-----------------|
| Isabella                               | 1941                        | 1934 | Nollem Oil and Gas Corp.                       | Thayer 3                     | NA            | \$0                       | \$10,000                | \$100,000                       | \$110,000                    | 92             | 34              |
| Isabella                               | 3628                        | 1937 | Nollem Oil and Gas Corp.                       | Thayer, Lewis 5              | NA            | \$0                       | \$10,000                | \$100,000                       | \$110,000                    | 92             | 34              |
| Isabella                               | 1207                        | 1931 | Apache Oil Corp.                               | Epple 1                      | NA            | \$0                       | \$10,000                | \$100,000                       | \$110,000                    | 92             | 34              |
| Kent                                   | 6056                        | 1939 | Bauman, M.H.                                   | Burgess 1                    | 20            | \$35,322                  | \$5,000                 | \$75,000                        | \$80,000                     | 84             | 30              |
| Kent                                   | 6670                        | 1939 | Hogan Brothers                                 | Alabastine Company 1         | NA            | \$0                       | \$10,000                | \$100,000                       | \$110,000                    | 83             | 29              |
| Midland                                | 2076                        | 1934 | Turner, Fred                                   | Eugene St. John B 2          | 21            | NA                        | \$50,000                | \$0                             | \$50,000                     | 95             | 34              |
| Midland                                | 1973                        | 1934 | Columbia Oil and Gas Co.<br>and Gordon Oil Co. | Hale, Minnie 2               | NA            | \$0                       | \$10,000                | \$100,000                       | \$110,000                    | 95             | 34              |
| Midland                                | 1357                        | 1932 | Oryx Energy Co.                                | State B-2                    | NA            | \$0                       | \$10,000                | \$100,000                       | \$110,000                    | 95             | 34              |
| Montcalm                               | 11919                       | 1945 | Kill Drilling Co.                              | Douglas 1                    | Monitoring    | \$249,252                 | \$50,000                | \$35,000                        | \$85,000                     | 91             | 33              |
| Montcalm                               | 10816                       | 1944 | Stewart, Fred                                  | Charnley - Witherall 1       | 44            | \$64,900                  | \$1,500                 | \$7,000                         | \$8,500                      | 91             | 33              |
| Montcalm                               | 10922                       | 1944 | Stewart, Fred                                  | Paris 1                      | Monitoring    | \$368,746                 | \$35,000                | \$35,000                        | \$70,000                     | 91             | 33              |
| Montcalm                               | 27876                       | 1969 | Stewart, James                                 | Graham, H. 1                 | 43            | \$42,396                  | \$50,000                | \$150,000                       | \$200,000                    | 91             | 33              |
| Montcalm                               | 28170                       | 1970 | Stewart, James                                 | Marzig 1                     | 16            | \$516,611                 | \$5,000                 | \$50,000                        | \$55,000                     | 91             | 33              |
| Montcalm                               | 17262                       | 1952 | Frantz Peter                                   | Dancer, C 1                  | NA            | \$0                       | \$10,000                | \$100,000                       | \$110,000                    | 91             | 33              |
| Montcalm                               | FN 2748                     | 1952 | Frantz Peter                                   | Dancer A1-35 Tank Battery    | NA            | \$0                       | \$10,000                | \$100,000                       | \$110,000                    | 91             | 33              |
| Montcalm                               | 3061                        | 1936 | Tow Claude and Merl                            | Tow, J. 4                    | NA            | \$0                       | \$10,000                | \$100,000                       | \$110,000                    | 93             | 33              |
| Montcalm                               | 2714                        | 1936 | Collin C W Jr.                                 | Fee 1                        | NA            | \$0                       | \$10,000                | \$100,000                       | \$110,000                    | 93             | 33              |
| Muskegon                               | 92                          | 1928 | Continental Motors Corp.                       | Continental 1                | 47            | \$67,155                  | \$50,000                | \$200,000                       | \$250,000                    | 87             | 32              |
| Muskegon                               | 85                          | 1928 | Muskegon Oil Corp.                             | Heinz, H. 3                  | 38            | \$53,943                  | \$10,000                | \$35,000                        | \$45,000                     | 87             | 32              |
| Muskegon                               | 114                         | 1928 | W. J. Simon                                    | Reeths 1-D                   | 37            | \$86,724                  | \$20,000                | \$50,000                        | \$70,000                     | 87             | 32              |
| Muskegon                               | 17673                       | 1952 | McCallister, Bernard                           | Beroza 1                     | 19            | \$506,161                 | \$5,000                 | \$50,000                        | \$55,000                     | 89             | 33              |
| Muskegon                               | 10425                       | 1943 | McCallister, Bernard                           | Neubeck 1                    | 19            | \$506,161                 | \$10,000                | \$50,000                        | \$60,000                     | 102            | 32              |
| Muskegon                               | 33024                       | 1979 | McCallister, Bernard                           | Harmsen 1                    | 23            | \$566,621                 | \$10,000                | \$75,000                        | \$85,000                     | 87             | 32              |
| Muskegon                               | 12248                       | 1946 | McCallister, Bernard                           | Zelinka 3                    | PC            | \$195,751                 | \$10,000                | \$75,000                        | \$85,000                     | 102            | 32              |
| Muskegon                               | 199                         | 1928 | Concord Oil and Gas Co.                        | Giles 1                      | NA            | \$0                       | \$10,000                | \$100,000                       | \$110,000                    | 87             | 32              |
| Muskegon                               | 46                          | 1930 | Porter Glenn M                                 | Kooi, B. 1                   | NA            | \$0                       | \$10,000                | \$100,000                       | \$110,000                    | 87             | 32              |
| Newaygo                                | 40098                       | 1986 | Black River Oil Corporation                    | Schropp 1-9                  | NA            | \$0                       | \$10,000                | \$100,000                       | \$110,000                    | 101            | 33              |
| Oceana                                 | 14726                       | 1949 | WJ Simon                                       | Ann Dykstra 1                | 17            | \$0                       | \$10,000                | \$25,000                        | \$35,000                     | 102            | 32              |
| Oceana                                 | 33493                       | 1980 | Adams, Frank Jr.                               | Lauber 1-6 BDW               | 14            | \$284,033                 | \$10,000                | \$50,000                        | \$60,000                     | 102            | 32              |
| Ogemaw                                 | 1281                        | 1935 | Thompson L G                                   | Price 1                      | NA            | \$0                       | \$10,000                | \$100,000                       | \$110,000                    | 99             | 36              |
| Ogemaw                                 | 4333                        | 1937 | Gallegher Robert E                             | Vincent, Ellis 1             | NA            | \$0                       | \$10,000                | \$100,000                       | \$110,000                    | 99             | 36              |
| Otsego                                 | 44355                       | 1991 | Duff Oil Company                               | Forterra 1-15                | 6             | \$40,000                  | \$0                     | \$5,000                         | \$5,000                      | 105            | 36              |
| Otsego                                 | 29612                       | 1976 | Antrim Resources                               | Schroeder 1-16               | NA            | \$0                       | \$0                     | \$20,000                        | \$20,000                     | 105            | 36              |
| Otsego                                 | 35113                       | 1976 | Wainoco Oil and Gas Co.                        | Johannesburg Mnfg et al 3-16 | NA            | \$0                       | \$0                     | \$20,000                        | \$20,000                     | 105            | 36              |
| Ottawa                                 | 20899                       | 1958 | J & T Distributing                             | Kneibel 1                    | 19            | \$31,951                  | \$5,000                 | \$50,000                        | \$55,000                     | 89             | 30              |
| Total Category III Sites Remaining: 84 |                             |      |  |                              |               | Total Costs:              | \$3,217,843             | \$932,500                       | \$7,272,000                  | \$8,204,500    |                 |