

STATE OF MICHIGAN
DEPARTMENT OF NATURAL RESOURCES
SUPERVISOR OF WELLS

NO FLARE ORDER

At a public hearing held in Lansing, Michigan on January 21, 1981, after due notice and pursuant to Act No. 61 of the Public Acts of 1939, as amended, and the promulgated rules, testimony was presented to the Supervisor of Wells and the Advisory Board on the need or desirability of amending Special Order No. 3-71, amended, the NO FLARE ORDER, issued February 5, 1973, to include Oakland County.

Pursuant to the recommendation of the Advisory Board following full consideration of the testimony submitted and finding that Oakland County should be subject to Special Order 3-71, it is so ordered that effective February 6, 1981, all oil wells that produce from the Salina-Niagaran Formation in those counties north of Townline 20 North and the counties of Mason, Lake, Oceana, Newaygo, Muskegon, Ottawa, Kent, Allegan, Barry, Eaton, Calhoun, Ingham, Jackson, Livingston, Washtenaw, and Oakland, which as of the effective date of this order do not have a gas market connection, shall be closed in until a market connection is achieved or an exception is granted under one or more of the conditions set forth below.

CONDITIONS FOR EXCEPTIONS

(1) Isolated Wells

Operators of marginal wells, or wells capable of producing efficiently, but which are so extremely isolated that a market connection would be highly improbable or unduly delayed, may petition the Supervisor of Wells to produce such wells as an exception, subject to restrictions or requirements specified by the Supervisor of Wells.

(2) Discovery Wells and Development Wells

Discovery and development wells shall be allowed a 30-day test period as set forth under "TESTING AND REPORTING PROCEDURE FOR OIL WELLS" (attached). Upon conclusion of the 30-day test period, if a gas market connection has not been made, the well shall be closed in until such connection is made or approval has been granted by the Supervisor of Wells for the well to continue to produce as an exception.

(3) Special Conditions

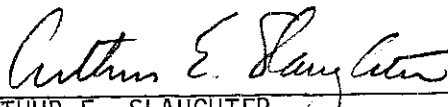
Should there be unusual conditions, other than outlined herein which in the judgment of the operator an exception is justified, he may petition the Supervisor, setting forth these conditions under which he believes an exception should be granted.

(4) Hearing

The Supervisor, upon his option or by petition in contested cases, may call for public hearing to resolve factors of exception.

Signed and ordered published this sixth day of February, 1981.

Dated: February 6, 1981


ARTHUR E. SLAUGHTER
ASSISTANT SUPERVISOR OF WELLS

STATE OF MICHIGAN
DEPARTMENT OF NATURAL RESOURCES
SUPERVISOR OF WELLS

9000030

NO FLARE ORDER

At a public hearing held in Lansing, Michigan, on January 25, 1973, after due notice as provided in Act No. 61 of the Public Acts of 1939, as amended, and in Rules of Procedure in Public Hearings promulgated thereunder, testimony was presented to the Supervisor of Wells and the Advisory Board on the need or desirability of amending Special Order No. 3-71 known as the NO FLARE ORDER, issued December 15, 1971, to include additional area.

Pursuant to the recommendation of the Advisory Board following full consideration of the testimony submitted and finding that additional area should be included, it is so ordered that EFFECTIVE 7:00 A.M., APRIL 1, 1973, all oil wells that produce from the Salina-Niagaran Formation in those counties north of Townline 20 North and the western, southwestern, and southern Michigan counties of Mason, Lake, Oceana, Newaygo, Muskegon, Ottawa, Kent, Allegan, Barry, Eaton, Calhoun, Ingham, Jackson, Livingston, and Washtenaw, which as of the effective date of this order do not have a gas market connection, shall be closed in until a market connection is achieved or an exception is granted under one or more of the conditions set forth below.

CONDITIONS FOR EXCEPTIONS

(1) Isolated Wells

Operators of marginal wells, or wells capable of producing efficiently, but which are so extremely isolated that a market connection would be highly improbable or unduly delayed, may petition the Supervisor of Wells to produce such wells as an exception, subject to restrictions or requirements specified by the Supervisor of Wells.

(2) Discovery Wells and Development Wells

Discovery and development wells shall be allowed a 30-day test period as set forth under "TESTING AND REPORTING PROCEDURE FOR OIL WELLS" (attached). Upon conclusion of the 30-day test period, if a gas market connection has not been made, the well shall be closed in until such connection is made or approval has been granted by the Supervisor of Wells for the well to continue to produce as an exception.

(3) Special Conditions

Should there be unusual conditions, other than outlined herein which in the judgment of the operator an exception is justified, he may petition the Supervisor, setting forth these conditions under which he believes an exception should be granted.

(4) Hearing

The Supervisor, upon his option or by petition in contested cases, may call for public hearing to resolve factors of exception.

Signed and ordered published this fifth day of February, 1973.

Arthur E. Slaughter

ARTHUR E. SLAUGHTER
SUPERVISOR OF WELLS

STATE OF MICHIGAN
DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY DIVISION

9215030

OFFICE OF SUPERVISOR OF WELLS
December 15, 1971

NO FLARE ORDER

Effective 7:00 A.M. February 1, 1972 all oil wells that produce from the Salina-Niagaran Formation in those counties north of Town line 20 North and in the Southern Michigan Counties of Livingston, Ingham, Eaton, Calhoun, Jackson and Washtenaw, and as of the date of this order do not have a gas market connection, shall be closed-in until a market connection is achieved or an exception is granted under one or more of the conditions set forth below.

CONDITIONS FOR EXCEPTIONS

(1) Isolated Wells

Producers of marginal wells, or wells capable of producing efficiently, but which are so extremely isolated that a market connection would be highly improbable or unduly delayed, may petition the Supervisor of Wells to produce such wells as an exception, subject to restrictions or requirements specified by the Supervisor of Wells.

(2) Discovery Wells and Development Wells


Discovery wells or development wells not yet subject to a proration order shall be allowed a 30 day test period as set forth under "TESTING AND REPORTING PROCEDURE FOR DISCOVERY OIL WELLS" (Attached). Upon conclusion of the 30 day test period if a gas market connection has not been made the well shall be closed in until such connection is made or approval has been granted by the Supervisor of Wells for the well to continue to produce as an exception.

(3) Special Conditions

Should there be unusual conditions, other than outlined herein, which in the judgment of the producer an exception is justified, he may petition the Supervisor, setting forth these conditions under which he believes an exception should be granted.

(4) Hearing

The Supervisor, upon his option or by petition in contested cases, may call for public hearing to resolve factors of exception.


ARTHUR E. SLAUGHTER
SUPERVISOR OF WELLS