

**REPORT ON THE
IMPLEMENTATION OF P.A. 295
WIND ENERGY RESOURCE ZONES**

**Sally A. Talberg, Chairman
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MICHIGAN PUBLIC SERVICE COMMISSION
Department of Licensing and Regulatory Affairs
In compliance with Public PA 295 of 2008

March 7, 2016



Background

Section 155 of Public Act 295 of 2008 (PA 295 or the Act) requires the Michigan Public Service Commission (Commission or MPSC) to submit an annual report “summarizing the impact of establishing wind energy resource zones, expedited transmission line siting applications, estimates for future wind generation within wind zones, and recommendations for program enhancements or expansion.” The report is to be submitted to the Governor and the Legislature on or before the first Monday of March of each year. This is the fifth annual report submitted pursuant to Section 155.

PA 295 Wind Zone Process

Part 4 of PA 295 directs the Commission to create an independent Wind Energy Resource Zone (WERZ) Board and identifies the process for the Commission to designate a primary wind zone and perhaps multiple zones. The WERZ Board issued its findings in a final report on October 15, 2009, and dissolved thereafter pursuant to PA 295.¹ Details regarding the analysis and results reported by the WERZ Board are included in *Appendix A*.

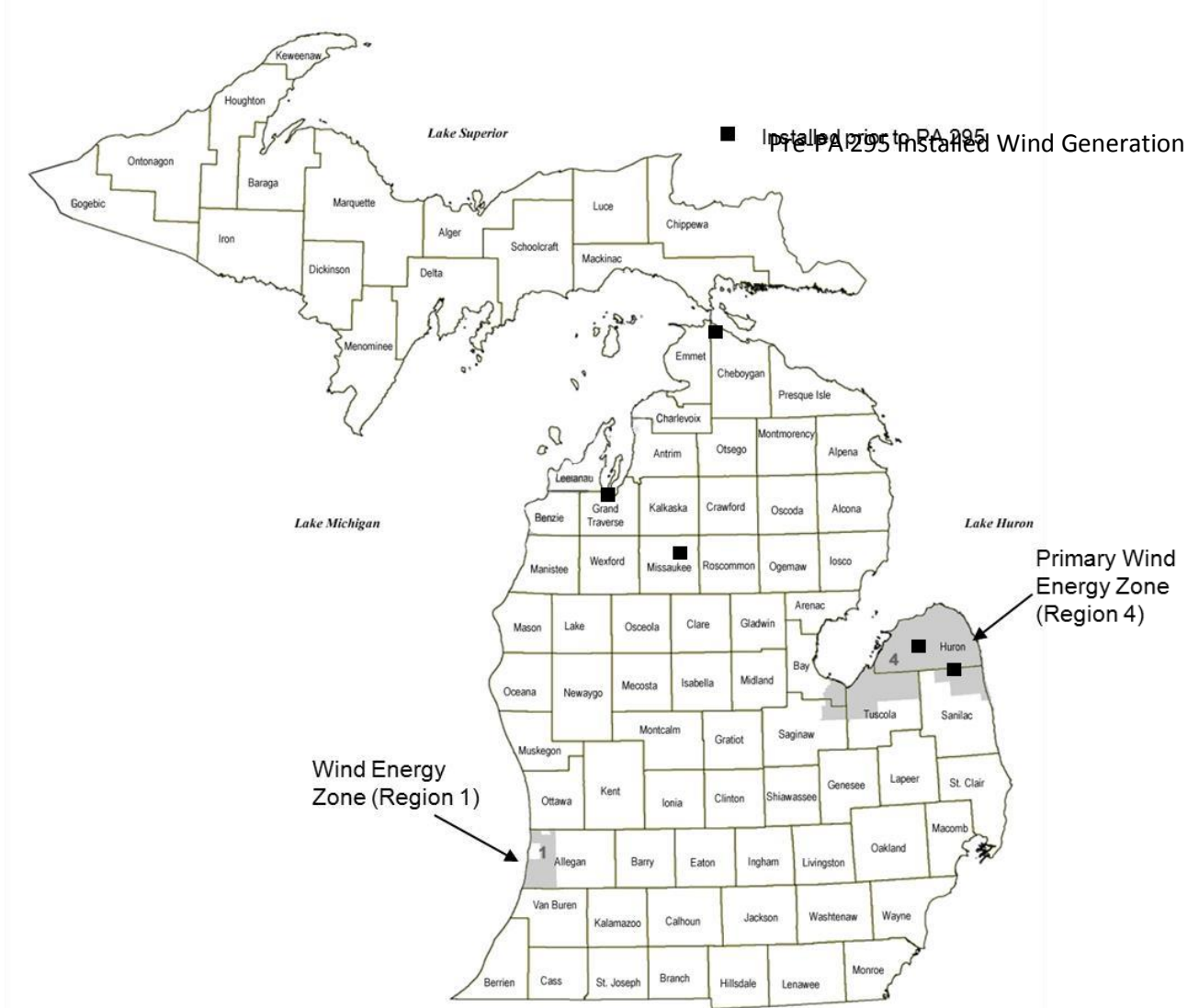
Commission Order Declaring Wind Zones

On January 27, 2010, the Commission formally accepted the WERZ Board’s Final Report and through a final order² designated Region 4 as the primary wind energy resource zone and Region 1 as an additional wind energy resource zone. The wind energy resource zones are shown in **Figure 1**.

¹ http://www.dleg.state.mi.us/mpsc/renewables/windboard/werzb_final_report.pdf.

² <http://efile.mpsc.state.mi.us/efile/docs/15899/0089.pdf>.

Figure 1: Location of Wind Energy Resource Zones



Summary of the Impact of Establishing Wind Energy Resource Zones

Since enactment of PA 295, wind energy has continued to grow within the state of Michigan. Following the declaration of wind energy resource zones by the Commission, development has occurred in the primary wind energy resource zone as summarized further below. To date, there has been no wind development in the additional wind energy resource zone.

Expedited Transmission Line Siting Applications

On August 30, 2010, ITC submitted its application in Case No. U-16200³ to build a transmission line to serve the primary wind energy resource zone (Region 4). The transmission line (Thumb Loop) is a 345kV double-circuit configuration approximately 140 miles in length, running through 26 townships, with four new substations and capable of meeting the WERZ Board's estimated wind generation potential for the primary wind energy resource zone. The Commission granted ITC's application on February 25, 2011 pursuant to the expedited siting process set forth in PA 295.

In March 2011, the Association for Businesses Advocating Tariff Equity (ABATE), the Michigan Public Power Agency (MPPA), and the Michigan Municipal Electric Association (MMEA) appealed the Commission's February 25, 2011 order at the Michigan Court of Appeals. The Court's decision was issued on November 6, 2012.⁴ The Court held that the Commission properly issued the siting certificate, but also held that the Commission's conclusion that construction is permitted by the certificate was erroneous. The Court further held that because it was mindful of the effects of its holding, it limited its holding to prospective application only. Therefore, any future transmission projects brought forth under the 2008 PA 295 expedited siting process had to comply with the 1995 PA 30 requirements prior to construction. In December 2012, ABATE, MPPA and the MMEA requested leave to appeal the decision at the Michigan Supreme Court. On March 27, 2013 the Michigan Supreme Court reversed in part the holding of the Court of Appeals, and held that 2008 PA 295, Part 4, is a comprehensive legislative scheme for issuing expedited siting certificates, and clearly intended construction of approved transmission lines.

³ <http://efile.mpsc.state.mi.us/efile/viewcase.php?casenum=16200>.

⁴ <http://efile.mpsc.state.mi.us/efile/viewcase.php?casenum=16200>; 298 Mich App 338 (2012).

In 2013, an individual landowner took issue with variances in the siting of the Thumb Loop. On July 29, 2013, the Commission issued an order stating that the modifications are within the scope of minor adjustments allowed in the February 25, 2011 order. On March 13, 2014, the Michigan Court of Appeals issued an order affirming the Commission's authority and decision. Further motions to appeal have been denied and the litigation of this matter is now complete.

The Thumb Loop project is fully constructed and operational. The system was constructed in stages; the segment from the western side of the loop from Tuscola County to Huron County went into service in late 2013. In 2014, ITC completed an expansion of the 345 kV yard at Greenwood Energy Center and completed the construction of Fitz Substation. These two substations along with approximately 20 miles of new 345 kV were tied together and energized in May 2014, signifying the completion of Phase 2. The remainder of this project, which ties Rapson and Greenwood Substations together, thereby completing the loop, was completed in 2015.

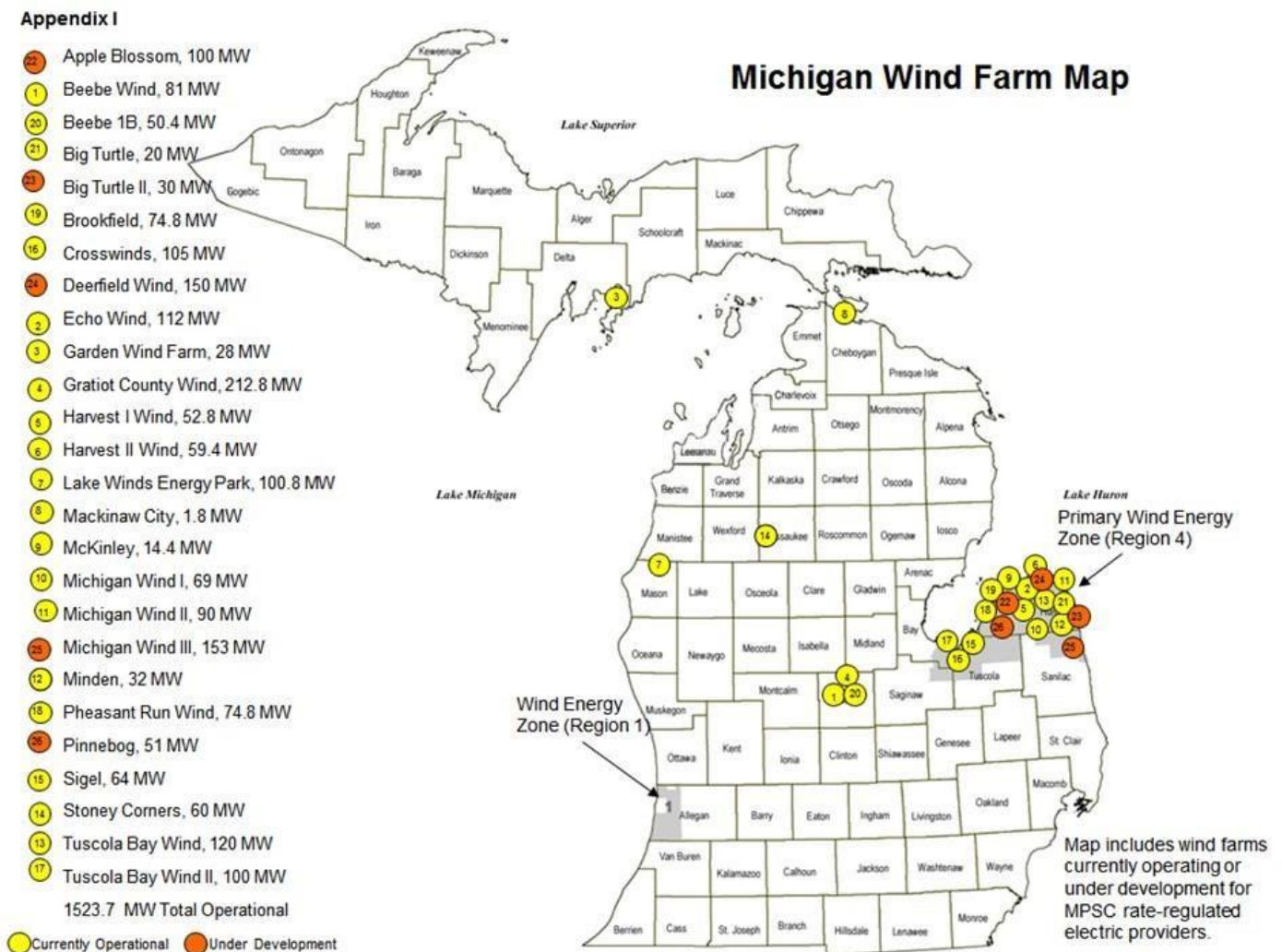
Estimates for Future Wind Generation within Wind Zones

In determining the estimate of future wind generation within wind zones, the Commission considered several key factors that may influence wind generation development including the quality of the wind resource, electric provider interest in entering into PA 295 contracts or building projects, developer activity as indicated by the MISO interconnection queue (queue), transmission availability and wind siting and zoning issues. In designating wind energy resource zones, the Commission considered and relied on the WERZ Board's analysis and findings. The WERZ Board identified the area now designated as the primary wind energy resource zone as the region with the highest wind potential in the state. As described in

Appendix A, the WERZ Board estimated a minimum wind generation capacity of 2,367 MW and a maximum of 4,236 MW for the primary wind energy resource zone.

Following the enactment of PA 295, wind generation development in Michigan started increasing, both inside and outside of the declared wind energy resource zones. The locations of known wind projects are shown in **Figure 2**.

Figure 2: Wind Project Locations



Michigan currently has 1,524 MW of operational wind generation. While no new wind capacity became commercially operational in 2015, according to renewable energy plans filed with the Commission and media announcements, 484 MW of new wind generation is expected in 2016 which will bring Michigan’s total wind farm capacity over 2,000 MW. Details about each wind farm are included in **Appendix B**.

Approximately 989 MW out of the total 1,524 MW of operational Michigan wind generation are located in the primary wind energy resource zone. All of the additional 484 MW expected to become operational in 2016 is located in or adjacent to the primary wind energy resource zone. At the end of 2016, the primary wind energy resource zone is projected to reach 1,473 MW of operational wind generation.

Factors that could impact Michigan's rate of wind development beyond 2016 include the passage of the Federal production tax credit for wind generation (PTC) in late 2015,⁵ the price of recent projects⁶ and future changes to Michigan energy laws.

The value of the PTC begins stepping down for projects commencing construction after 2016 and is fully phased-out for projects commencing construction after December 31, 2019.⁷

Potential wind generation projects in Michigan can also be assessed by review of activity in the queue. Some wind generation in the queue still has several milestones to be reached before being considered firm. Within the MISO interconnection process, the definitive planning phase (DPP) has been referred to as a 'fast lane' towards completion. An analysis of the queue data shows that there are 1,725 MW in the definitive planning phase for Michigan. Adding the wind projects classified as having a completed generator interconnection agreement to the projects in the DPP shows that Michigan has the potential to reach 3,747 MW of total wind generation according to the queue data. This is 2,223 MW in addition to the 1,524 MW currently operational. The majority of the new wind generation is located in or near the primary wind energy resource zone.

Indications are that the establishment of a primary wind energy resource zone has had a positive impact on the development of wind due to the expedited transmission siting provisions in

⁵ <http://programs.dsireusa.org/system/program/detail/734>

⁶ The Apple Blossom wind farm purchase price is less than \$45 per MWh.

⁷ *Ibid*

the Act. Although there is continued wind development in Michigan, there is much that is unknown regarding the impacts of the federal environmental regulations and possible new energy legislation in Michigan. Almost all the projects expected to be necessary for PA 295 compliance are already under development and hence, included in the queue.

Recommendations for Program Enhancements or Expansion

There is continued development of wind generation in Michigan's primary wind energy resource zone. The wind energy resource zone process was successful and is a contributing factor in the development of wind energy where Michigan's highest wind energy potential exists. Given that development of wind energy within the primary wind energy zone has occurred, and to avoid duplication with the February 15 renewable energy report, it is recommended that this report either be discontinued or the relevant information be consolidated into the renewable energy annual report that is required in Section 51 of the Act.

APPENDIX A – PA 295 Wind Zone Process

On December 4, 2008, the Commission issued an order in Case No. U-15899, creating the WERZ Board. The WERZ Board consisted of 11 members with various backgrounds who were appointed by the Commission. Acting independently of the Commission, the WERZ Board studied, evaluated, and analyzed the wind energy production potential in the State of Michigan. Based on the information gathered, the WERZ Board issued its final report⁸ on October 15, 2009. The report included details regarding the study methodology and the assumptions used, as well as details regarding the regions in Michigan with the greatest wind potential. The areas within the state of Michigan found to have the greatest wind energy production potential by the WERZ Board are identified as Region 1, Region 2, Region 3 and Region 4 and are shown in the

⁸ http://www.dleg.state.mi.us/mpsc/renewables/windboard/werzb_final_report.pdf.

shaded gray areas in **Figure A1**:

Figure A1



The WERZ Board reported details for each of the top four identified regions within the state including an estimate of the minimum and maximum number of wind turbines that could be installed within each region, an estimate of the minimum and maximum potential wind generation capacity for each region and an estimate of the minimum and maximum annual wind energy production potential within each region. These estimates are shown in **Table A1**.

Table A1⁹

Estimated Minimum and Maximum Number of Turbines, Capacity, and Annual Energy Production, by Identified Region

Region	Counties	Minimum			Maximum		
		Number of turbines	Capacity (MW)	Annual energy potential (MWh)	Number of turbines	Capacity (MW)	Annual energy potential (MWh)
1	Allegan	166	249	747,938	296	445	1,338,415
2	Antrim Charlevoix	102	153	439,555	183	274	786,572
3	Benzie Leelanau Manistee	435	652	1,991,679	778	1,167	3,564,058
4	Huron Bay Saginaw Sanilac Tuscola	1,578	2,367	6,723,472	2,824	4,236	12,031,477
TOTAL		2,281	3,421	9,902,644	4,081	6,122	17,720,522

SOURCE: Research and findings from Michigan State University Land Policy Institute, 2009, prepared for WERZ Board. NOTE: These estimates are based on the board's base-case analysis described in the Methodology section and assume a 1.5-megawatt (MW) wind turbine with a hub height of 80 meters. The MW capacity is calculated by multiplying the nameplate capacity of the wind turbine times the number of estimated turbines. The annual energy production in megawatt hours (MWh) is the amount of energy that these turbines are expected to produce over the year, taking into account variability in wind speeds and other factors.

As shown in **Table A1**, the Thumb Region of Michigan (Region 4), consisting of Huron county and parts of Bay, Saginaw, Sanilac and Tuscola counties, was identified in the WERZ Board report to be the region within the state of Michigan having the highest wind potential.

On November 30, 2009, ITC Holdings, through its subsidiaries ITC *Transmission* (ITC) and the Michigan Electric Transmission Company, LLC (METC), along with Wolverine Power Supply Cooperative Inc. (Wolverine) and Indiana Michigan Power (I&M) reported transmission infrastructure upgrades necessary to support the wind energy production potential for each of the four regions.¹⁰

Section 147 of PA 295 states the Commission “shall, through a final order designate the area of this state likely to be most productive of wind energy as the primary wind energy resource zone and may designate additional wind energy resource zones.” On January 27, 2010, the

⁹ http://www.dleg.state.mi.us/mpsc/renewables/windboard/werzb_final_report.pdf, Exhibit 3, p. 9.

¹⁰ <http://efile.mpesc.state.mi.us/efile/viewcase.php?casenum=15899>, Document Nos. 25, 26, 27, and 28.

Commission formally accepted the WERZ Board's Final Report and through a final order¹¹ designated Region 4 as the primary wind energy resource zone and Region 1 as an additional wind energy resource zone. The designation of the two regions as wind energy resource zones makes them eligible for expedited transmission siting, as provided for in Part 4 of PA 295.

Expedited Siting and Transmission Upgrades

Section 149 of PA 295 provides the option for an electric utility, affiliated transmission company, or independent transmission company to submit an application to the Commission for an expedited siting certificate to facilitate the transmission of electricity generated by wind energy conversion systems located in a wind energy resource zone.

Upon receiving an application for an expedited siting certificate, the Commission will conduct a contested case proceeding. The expedited siting certificate shall be granted by the Commission, within 180 days of the application, if the following requirements are met:

- (a) The proposed transmission line will facilitate transmission of electricity generated by wind energy conversion systems located in a wind energy resource zone.
- (b) The proposed transmission line has received federal approval.
- (c) The proposed transmission line does not represent an unreasonable threat to the public convenience, health, and safety.
- (d) The proposed transmission line will be of appropriate capability to enable the wind potential of the wind energy resource zone to be realized.
- (e) The proposed or alternate route to be authorized by the expedited siting certificate is feasible and reasonable.

For the additional wind energy resource zone (Region 1), ITC reported that upgrades to the transmission system in its territory would not be required to meet the minimum or maximum wind energy potential identified by the WERZ Board. However, closely situated Indiana Michigan Power reported that the minimum wind energy potential for Region 1 could not be supported without investing in the transmission infrastructure in its territory.

¹¹ <http://efile.mpsc.state.mi.us/efile/docs/15899/0089.pdf>.

In the primary wind energy resource zone (Region 4), ITC reported that its transmission system is already operating at its full capacity. ITC reported that the existing 120 kV backbone running through the Thumb Region would need to be upgraded to six 230 kV circuits or four 345 kV circuits in order to meet the minimum wind energy potential reported by the WERZ Board. The 345 kV proposal would also meet the maximum wind energy potential, and was the least expensive alternative reported by ITC to meet the minimum or maximum wind energy potential of the region at \$510 million. DTE Electric also reported that many miles of its distribution system in Region 4 may need to be upgraded in order to support additional wind generation. The actual amounts and locations of interconnecting generation in Region 4 would drive those upgrades and the scope of work required for the distribution system will not be known until those amounts and locations of wind generation are certain. The upgrades described for Region 4 resulted in the Thumb Loop transmission line filing discussed in this report.

Michigan Utility Scale Wind Farms*

Project Name	County	Capacity (MW)	Turbine Size (MW)	Number of Turbines	Turbine Manufacturer	Developer	Power Purchaser	Commercial Operation Date
Apple Blossom	Huron	100	3.3	30		Geronimo Energy	Consumers Energy	Expected 12/31/2016
Beebe	Gratiot	81	2.4	34	Nordex	Exelon & Great Lakes Wind	Consumers Energy	December 2012
Beebe 1B	Gratiot	50.4	2.4	21	Nordex	Exelon	Municipal Utility	December 2014
Big Turtle	Huron	20	2.0	10	Gamesa	Heritage Sustainable Energy	DTE	December 2014
Big Turtle II	Huron	30	2.0	15	Gamesa	Heritage Sustainable Energy	unknown	Expected 12/31/2016
Brookfield	Huron	74.8	1.7	44	GE Energy	NextEra Energy	DTE	February 2014
Cross Winds	Tuscola	105.4	1.7	62	GE Energy	Consumers Energy	N/A	December 2014
Deerfield Wind	Huron	150	2	72	Vestas	RES Americas	Wolverine Power Cooperative	Expected 12/31/2016
Echo	Huron	112	1.6	70	GE Energy	DTE	N/A	September 2014
Garden I	Delta	28	2.0	14	Gamesa	Heritage Sustainable Energy	Consumers Energy**	September 2012
Gratiot County	Gratiot	212.8	1.6	133	GE Energy	Invenergy & DTE	DTE	June 2012
Harvest	Huron	52.8	1.65	32	Vestas	Exelon	Wolverine Power Cooperative	2008
Harvest II	Huron	59.4	1.8	33	Vestas	Exelon	Consumers Energy	November 2012
Lake Winds	Mason	100.8	1.8	56	Vestas	Consumers Energy	N/A	November 2012
Mackinaw City	Emmet	1.8	0.9	2	NEG Micon	Mackinaw Power	Consumers Energy	2001
McKinley	Huron	14.4	1.6	9	GE Energy	DTE	N/A	December 2012
Michigan Wind I	Huron	69	1.5	46	GE Energy	Exelon	Consumers Energy	2008
Michigan Wind II	Sanilac	90	1.8	50	Vestas	Exelon	Consumers Energy	January 2012
Michigan Wind III	Sanilac	153	2.4	63	Nordex	Exelon	Wolverine Power Cooperative	Expected 12/31/2016
Minden	Sanilac	32	1.6	20	GE Energy	DTE	N/A	December 2012
Pheasant Run Wind	Huron	74.8	1.7	44	GE Energy	NextEra Energy	DTE	December 2013
Pinnebog	Huron	51	1.7	30	GE Energy	DTE	DTE	Expected 12/31/2016
Sigel	Huron	64	1.6	40	GE Energy	Detroit Edison	N/A	December 2012
Stoney Corners	Missaukee & Osceola	60	2 - 2.5	29	Repower, Fuhrlander, Northern Power Systems	Heritage Sustainable Energy	Consumers Energy, DTE, Traverse City Light & Power	2008 - October 2012
Tuscola Bay Wind	Tuscola, Bay & Saginaw	120	1.6	75	GE Energy	NextEra Energy	DTE	December 2012
Tuscola Wind II	Tuscola & Bay	100.3	1.7	59	GE Energy	NextEra Energy	DTE Electric	November 2013
Totals		2,007.7	MW	1,093	Turbines			
Operational Totals		1,523.7	MW	883	Turbines			

Bold text indicates the wind farm is operational.

**Heritage may supply power and RECs from this wind farm to DTE under an "additional supply" provision in a separate contract.

* Prepared by MPSC Staff and includes all wind farms operational, planned or under contract with an MPSC-rate-regulated electric provider. Additional wind farms are included as MPSC Staff becomes aware of the proje

