

ANTRIM 2009 Annual Gas Production Report

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ANTRIM DEVELOP	BRADFORD LAKE	1/09	5,803	22.35	1,175	21	9
		2/09	4,657	20.81	872	21	8
		3/09	5,071	21.65	1,003	21	8
		4/09	4,566	19.71	1,355	21	7
		5/09	5,200	20.64	1,693	21	8
		6/09	5,241	20.71	1,226	21	8
		7/09	5,716	21.24	1,467	21	9
		8/09	5,724	22.49	1,323	21	9
		9/09	5,053	23.02	1,195	21	8
		10/09	4,516	23.12	1,109	21	7
		11/09	4,767	22.47	1,070	21	8
		12/09	5,218	21.64	908	21	8
					61,532		14,396
ANTRIM DEVELOP	DODGE LAKE	1/09	7,507	31.94	3	20	12
		2/09	6,555	31.87	2	20	12
		3/09	7,421	31.00	7	20	12
		4/09	7,069	31.81	8	20	12
		5/09	7,422	31.97	8	20	12
		6/09	7,111	31.91	3	20	12
		7/09	7,158	32.11	0	20	12
		8/09	7,262	32.07	0	20	12
		9/09	6,788	31.98	0	20	11
		10/09	5,811	32.07	0	20	9
		11/09	6,687	32.07	21	20	11
		12/09	7,097	32.07	0	20	11
					83,888		52
ANTRIM DEVELOP	E-Z	1/09	3,149	29.88	60	10	10
		2/09	2,898	29.54	55	10	10
		3/09	3,224	28.94	79	10	10
		4/09	3,142	28.42	57	10	10
		5/09	3,154	28.82	51	10	10
		6/09	3,059	29.02	31	10	10
		7/09	3,237	28.66	1	10	10
		8/09	3,206	29.25	0	10	10
		9/09	771	29.22	0	10	3
		10/09	0	0.00	0	0	0
		11/09	0	0.00	0	0	0
		12/09	0	0.00	0	0	0
					25,840		334
ANTRIM DEVELOP	TOWER	1/09	38,243	19.82	1,121	33	37

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ANTRIM DEVELOP	TOWER	2/09	34,632	20.07	997	33	37		
		3/09	37,558	20.07	1,157	33	37		
		4/09	34,385	19.57	1,007	33	35		
		5/09	39,894	19.45	1,165	33	39		
		6/09	36,081	19.75	1,008	33	36		
		7/09	37,167	19.66	1,074	33	36		
		8/09	36,965	19.49	1,120	33	36		
		9/09	35,270	20.42	1,067	33	36		
		10/09	36,340	20.44	1,066	33	36		
		11/09	34,839	20.13	985	33	35		
		12/09	34,520	19.77	1,122	33	34		
					435,894		12,889		
			ANTRIM DEVELOP - REPORTER TOTALS:		607,154		27,671		
ARBOR RESOURCES	DOLLAR LAKE	1/09	16,751	1.86	3,480	14	39		
		2/09	14,154	2.82	3,327	14	36		
		3/09	15,287	2.82	3,166	14	35		
		4/09	14,139	3.50	3,109	14	34		
		5/09	15,939	3.50	3,137	14	37		
			76,270		16,219				
ARBOR RESOURCES	SHARKSTOOTH	1/09	25,127	2.37	31,870	4	203		
		2/09	17,233	2.82	17,166	4	154		
		3/09	22,976	2.82	13,310	4	185		
		4/09	24,019	2.82	26,643	4	200		
		5/09	24,966	2.82	26,723	4	201		
			114,321		115,712				
ARBOR RESOURCES	WEST DOLLAR LAKE	1/09	7,741	2.53	3,465	12	21		
		2/09	6,157	4.25	1,749	12	18		
		3/09	7,234	4.25	1,925	12	19		
		4/09	7,160	4.25	1,747	12	20		
		5/09	7,105	4.25	1,917	12	19		
			35,397		10,803				
	ARBOR RESOURCES - REPORTER TOTALS:		225,988		142,734				
ATLAS GAS & OIL CO	ALBERT 1	1/09	42,546	18.81	1,302	30	46		
		2/09	39,168	18.81	954	30	47		
		3/09	41,280	19.29	903	30	44		
		4/09	39,713	18.57	913	30	44		
		5/09	42,791	18.33	557	30	46		
		6/09	40,365	18.49	1,002	30	45		
		7/09	40,092	18.60	709	30	43		
		8/09	41,520	18.95	630	30	45		
		9/09	39,951	19.09	1,296	30	44		
		10/09	43,026	18.99	951	30	46		
		11/09	40,660	17.74	860	30	45		
		12/09	42,117	18.94	974	30	45		

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			493,229		11,051		
ATLAS GAS & OIL CO	ANCHOR STEAM	1/09	7,446	3.36	33,894	11	22
		2/09	6,412	3.36	30,335	11	21
		3/09	7,093	3.36	32,476	11	21
		4/09	6,509	3.36	32,494	11	20
		5/09	6,648	3.36	32,627	11	19
		6/09	7,055	3.36	32,914	11	21
		7/09	7,226	3.36	34,718	11	21
		8/09	6,991	3.36	34,152	11	20
		9/09	6,359	3.36	32,829	11	19
		10/09	6,702	3.36	33,066	11	20
		11/09	6,837	3.36	30,783	11	21
		12/09	7,330	3.36	31,507	11	21
			82,608		391,795		
ATLAS GAS & OIL CO	APPLE ORCHARD	1/09	5,257	22.35	117	8	21
		2/09	4,810	22.34	116	8	21
		3/09	5,368	22.06	124	8	22
		4/09	5,159	22.14	100	8	21
		5/09	4,987	22.34	100	8	20
		6/09	4,851	22.19	111	8	20
		7/09	5,127	22.32	121	8	21
		8/09	5,237	22.22	149	8	21
		9/09	6,223	22.33	175	8	26
		10/09	5,998	22.93	172	8	24
		11/09	6,061	22.86	151	8	25
		12/09	6,530	22.59	150	8	26
			65,608		1,586		
ATLAS GAS & OIL CO	ARTHUR MILLER	1/09	18,304	7.28	10,981	27	22
		2/09	17,155	7.28	9,320	27	23
		3/09	18,959	7.28	9,952	27	23
		4/09	18,438	8.32	9,578	27	23
		5/09	18,052	8.32	10,130	27	22
		6/09	18,352	8.32	10,072	27	23
		7/09	18,425	8.32	10,475	27	22
		8/09	18,438	8.32	10,363	27	22
		9/09	17,472	8.32	9,835	27	22
		10/09	18,819	8.32	12,290	27	22
		11/09	18,338	8.32	9,786	27	23
		12/09	18,776	8.32	12,887	27	22
			219,528		125,669		
ATLAS GAS & OIL CO	BAGLEY WEST AIRPORT	1/09	5,059	13.89	10,644	17	10
		2/09	4,463	13.89	9,484	17	9
		3/09	5,109	13.89	10,534	17	10
		4/09	4,954	13.89	9,806	17	10
		5/09	5,474	13.15	10,150	17	10
		6/09	5,360	13.15	10,801	17	11
		7/09	5,806	13.15	7,298	17	11

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ATLAS GAS & OIL CO	BAGLEY WEST AIRPORT	8/09	5,508	14.41	7,687	17	10
		9/09	5,101	14.41	7,056	17	10
		10/09	5,092	14.41	7,624	17	10
		11/09	4,973	14.41	7,595	17	10
		12/09	5,021	14.41	7,462	17	10
				61,920		106,141	
ATLAS GAS & OIL CO	BAGLEY WEST GP	1/09	10,337	16.98	7,262	19	18
		2/09	10,149	16.98	6,717	19	19
		3/09	10,800	16.98	6,922	19	18
		4/09	10,512	16.98	6,712	19	18
		5/09	10,667	16.01	6,934	19	18
		6/09	10,151	16.01	7,031	19	18
		7/09	9,180	16.01	6,574	19	16
		8/09	9,875	16.01	6,977	19	17
		9/09	9,964	16.01	6,341	19	17
		10/09	9,798	16.01	5,698	19	17
		11/09	9,813	16.01	6,879	19	17
		12/09	9,962	16.01	6,182	19	17
		121,208		80,229			
ATLAS GAS & OIL CO	BEAR LAKE 29	1/09	11,693	8.07	4,808	15	25
		2/09	10,692	8.07	3,990	15	25
		3/09	11,920	7.92	4,198	15	26
		4/09	11,524	7.92	3,956	15	26
		5/09	11,629	7.92	3,934	15	25
		6/09	11,523	8.25	3,775	15	26
		7/09	11,816	7.90	3,982	15	25
		8/09	11,808	7.90	3,826	15	25
		9/09	11,964	8.27	3,611	15	27
		10/09	11,463	8.27	3,556	15	25
		11/09	9,882	8.11	2,620	15	22
		12/09	11,364	7.79	3,454	15	24
		137,278		45,710			
ATLAS GAS & OIL CO	BEAR LAKE 9	1/09	33,229	9.65	23,474	34	32
		2/09	30,700	9.65	20,609	34	32
		3/09	33,536	9.65	22,139	34	32
		4/09	31,245	9.65	20,633	34	31
		5/09	31,926	9.65	20,253	34	30
		6/09	31,976	9.65	18,836	34	31
		7/09	32,798	9.65	18,996	34	31
		8/09	32,675	9.65	20,223	34	31
		9/09	33,098	9.65	19,193	34	32
		10/09	31,233	9.65	20,411	34	30
		11/09	27,285	9.65	15,781	34	27
		12/09	31,593	9.65	21,424	34	30
		381,294		241,972			
ATLAS GAS & OIL CO	BEAVER CREEK ANTRIM	1/09	0	0.00	0	0	0
		2/09	0	0.00	0	0	0

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ATLAS GAS & OIL CO	BEAVER CREEK ANTRIM	3/09	0	0.00	0	0	0	
		4/09	0	0.00	0	0	0	
		5/09	0	0.00	0	0	0	
		6/09	0	0.00	0	0	0	
		7/09	0	0.28	0	0	0	
		8/09	0	0.28	0	0	0	
		9/09	0	0.28	0	0	0	
		10/09	0	0.00	0	0	0	
		11/09	0	0.00	0	0	0	
		12/09	0	0.00	0	0	0	
					0		0	
		ATLAS GAS & OIL CO	BLUE SKY	6/09	987	0.78	9,072	4
7/09	3,265			0.78	20,737	4	26	
8/09	4,389			0.78	20,144	4	35	
9/09	4,006			0.78	15,765	5	27	
10/09	5,197			0.53	18,775	5	34	
11/09	6,423			0.53	36,905	9	24	
12/09	8,366			0.53	41,634	11	25	
					32,633		163,032	
ATLAS GAS & OIL CO	BOYNE VALLEY 31 MICROW	1/09	3,401	0.24	58,942	12	9	
		2/09	2,580	0.24	52,097	12	8	
		3/09	3,097	0.24	53,405	12	8	
		4/09	4,412	0.24	51,997	12	12	
		5/09	4,505	0.22	60,524	12	12	
		6/09	4,316	0.22	54,694	12	12	
		7/09	4,487	0.22	50,156	12	12	
		8/09	3,845	0.22	54,914	12	10	
		9/09	4,449	0.22	53,381	12	12	
		10/09	3,547	0.22	54,090	12	10	
		11/09	3,569	0.29	53,831	12	10	
		12/09	3,170	0.29	53,546	12	9	
			45,378		651,577			
ATLAS GAS & OIL CO	BROWN NE 13	1/09	1,033	5.21	656	3	11	
		2/09	941	5.21	571	3	11	
		3/09	1,093	5.21	642	3	12	
		4/09	1,071	5.21	640	3	12	
		5/09	1,015	5.21	635	3	11	
		6/09	1,025	5.21	616	3	11	
		7/09	1,087	5.21	640	3	12	
		8/09	1,122	5.21	404	3	12	
		9/09	1,137	5.21	389	3	13	
		10/09	1,141	5.21	393	3	12	
		11/09	1,111	5.21	322	3	12	
		12/09	584	5.21	416	3	6	
			12,360		6,324			
ATLAS GAS & OIL CO	BRUSH LIMBAUGH	1/09	11,476	10.89	3,639	21	18	
		2/09	11,231	10.89	3,538	21	19	

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ATLAS GAS & OIL CO	BRUSH LIMBAUGH	3/09	12,823	10.89	3,903	21	20		
		4/09	12,941	11.46	3,782	21	21		
		5/09	12,283	11.46	3,699	21	19		
		6/09	12,880	11.46	3,755	21	20		
		7/09	13,153	11.46	3,993	21	20		
		8/09	13,262	11.46	3,629	21	20		
		9/09	12,671	11.46	3,741	21	20		
		10/09	12,781	11.46	3,474	21	20		
		11/09	12,150	11.46	3,061	21	19		
		12/09	12,796	11.46	3,411	21	20		
					150,447		43,625		
		ATLAS GAS & OIL CO	CENTRAL LAKE 15	1/09	41,915	0.90	70,420	24	56
				2/09	37,189	0.90	58,373	24	55
3/09	40,985			0.90	61,759	24	55		
4/09	40,699			0.91	61,437	24	57		
5/09	40,969			0.91	60,660	24	55		
6/09	38,482			0.91	56,802	24	53		
7/09	38,931			0.88	55,991	24	52		
8/09	38,744			0.88	55,837	24	52		
9/09	35,435			0.88	52,898	25	47		
10/09	38,215			0.88	64,122	25	49		
11/09	36,538			0.88	60,918	25	49		
12/09	39,428			0.88	86,108	27	47		
				467,530		745,325			
ATLAS GAS & OIL CO	CENTRAL LAKE 28	1/09	55,731	1.71	188,169	30	60		
		2/09	48,813	1.71	166,760	30	58		
		3/09	50,287	1.71	180,461	30	54		
		4/09	47,697	1.72	169,440	30	53		
		5/09	46,631	1.72	144,752	30	50		
		6/09	42,820	1.72	155,238	30	48		
		7/09	45,192	1.75	181,195	30	49		
		8/09	44,297	1.75	177,810	30	48		
		9/09	39,333	1.75	160,408	30	44		
		10/09	44,303	1.82	188,556	30	48		
		11/09	46,725	1.82	176,682	30	52		
		12/09	46,645	1.82	188,398	30	50		
					558,474		2,077,869		
ATLAS GAS & OIL CO	CHESS PLAY	1/09	30,413	5.64	58,524	36	27		
		2/09	27,406	5.64	45,348	36	27		
		3/09	27,733	5.64	55,130	36	25		
		4/09	28,038	5.55	52,384	36	26		
		5/09	28,866	5.55	51,754	36	26		
		6/09	28,276	5.55	42,683	36	26		
		7/09	29,307	5.72	42,779	36	26		
		8/09	28,313	5.72	52,957	36	25		
		9/09	26,556	5.72	44,868	36	25		
		10/09	28,052	5.98	53,617	36	25		
		11/09	26,841	5.98	51,546	36	25		

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ATLAS GAS & OIL CO	CHESS PLAY	12/09	27,640	5.98	57,324	36	25
			337,441		608,914		
ATLAS GAS & OIL CO	CHESTER WEST	1/09	11,993	19.63	550	31	12
		2/09	10,734	19.63	515	31	12
		3/09	11,164	19.63	746	31	12
		4/09	9,786	19.90	673	31	11
		5/09	11,016	19.90	512	31	11
		6/09	10,674	19.90	468	31	11
		7/09	11,156	19.90	525	31	12
		8/09	11,395	19.90	444	31	12
		9/09	11,709	19.90	538	31	13
		10/09	12,568	19.90	597	31	13
		11/09	11,331	19.90	496	31	12
		12/09	11,572	19.90	499	31	12
			135,098		6,563		
ATLAS GAS & OIL CO	CHESTONIA 31 PAWN PLAY	1/09	76,749	7.20	9,170	38	65
		2/09	67,639	7.20	7,710	38	64
		3/09	71,761	7.20	8,761	38	61
		4/09	69,265	7.03	9,235	38	61
		5/09	73,319	7.03	9,100	38	62
		6/09	68,792	7.03	8,137	38	60
		7/09	73,062	7.14	8,673	38	62
		8/09	71,590	7.14	8,860	38	61
		9/09	68,010	7.14	8,059	38	60
		10/09	73,469	7.19	9,290	38	62
		11/09	69,908	7.19	8,907	38	61
		12/09	71,727	7.19	9,935	38	61
			855,291		105,837		
ATLAS GAS & OIL CO	CHIEF CREEK	1/09	10,029	5.93	4,222	16	20
		2/09	9,533	5.93	4,511	16	21
		3/09	10,450	5.93	4,444	16	21
		4/09	9,808	5.93	4,158	16	20
		5/09	10,176	5.93	4,377	16	21
		6/09	10,167	5.93	4,061	16	21
		7/09	10,385	5.93	4,201	16	21
		8/09	10,317	5.93	3,799	16	21
		9/09	10,451	5.93	4,004	16	22
		10/09	9,992	5.93	4,187	16	20
		11/09	9,982	5.93	2,691	16	21
		12/09	10,163	5.93	4,046	16	20
			121,453		48,701		
ATLAS GAS & OIL CO	CLEARWATER 14	1/09	7,416	6.57	914	3	80
		2/09	6,540	6.57	828	3	78
		3/09	7,202	6.57	930	3	77
		4/09	6,948	6.57	885	3	77
		5/09	7,210	6.57	930	3	78
		6/09	6,889	6.57	1,011	3	77

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ATLAS GAS & OIL CO	CLEARWATER 14	7/09	7,036	6.57	1,167	3	76
		8/09	7,146	6.57	977	3	77
		9/09	6,845	6.57	907	3	76
		10/09	7,111	6.57	971	3	76
		11/09	6,771	6.57	907	3	75
		12/09	7,009	6.57	943	3	75
				84,123		11,370	
ATLAS GAS & OIL CO	CLEARWATER 2	1/09	44,797	6.57	16,309	28	52
		2/09	40,604	6.57	14,866	30	48
		3/09	45,335	6.57	15,907	30	49
		4/09	43,832	6.57	14,997	30	49
		5/09	44,484	6.57	14,831	30	48
		6/09	43,095	6.57	13,154	30	48
		7/09	44,249	6.57	12,966	30	48
		8/09	45,276	6.57	12,207	30	49
		9/09	43,336	6.57	11,182	30	48
		10/09	45,271	6.57	11,622	30	49
		11/09	43,285	6.57	11,054	30	48
		12/09	45,266	6.57	11,697	31	47
		528,830		160,792			
ATLAS GAS & OIL CO	CLEARWATER CENTRAL	1/09	23,799	4.37	16,838	27	28
		2/09	21,315	4.37	14,546	27	28
		3/09	23,383	4.37	16,557	27	28
		4/09	23,217	4.37	14,910	27	29
		5/09	23,747	4.37	15,749	27	28
		6/09	23,403	4.46	14,937	27	29
		7/09	23,567	4.46	14,311	27	28
		8/09	23,867	4.46	13,894	27	28
		9/09	23,251	4.46	14,284	27	29
		10/09	23,139	4.46	12,361	27	28
		11/09	22,762	4.46	13,130	27	28
		12/09	23,083	4.59	13,679	27	28
		278,533		175,196			
ATLAS GAS & OIL CO	CLEARWATER SOUTH	1/09	1,445	3.86	1,388	4	12
		2/09	1,301	3.86	1,362	4	12
		3/09	1,443	3.86	1,456	4	12
		4/09	1,387	3.86	1,322	4	12
		5/09	1,442	3.86	1,372	4	12
		6/09	1,489	4.34	1,382	4	12
		7/09	1,607	4.34	1,372	4	13
		8/09	1,529	4.34	1,428	4	12
		9/09	1,383	4.34	1,326	4	12
		10/09	1,457	4.34	1,461	4	12
		11/09	1,294	4.34	1,772	4	11
		12/09	1,435	4.31	1,776	4	12
		17,212		17,417			
ATLAS GAS & OIL CO	CONNIE STEVENS EAST	1/09	25,326	23.47	80	20	41

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
ATLAS GAS & OIL CO	CONNIE STEVENS EAST	2/09	23,690	23.47	81	20	42		
		3/09	25,505	23.47	61	20	41		
		4/09	24,661	23.47	43	20	41		
		5/09	26,027	23.47	34	20	42		
		6/09	24,702	23.47	47	20	41		
		7/09	25,905	23.47	43	20	42		
		8/09	25,497	23.47	41	20	41		
		9/09	24,170	23.47	38	20	40		
		10/09	24,445	23.47	57	20	39		
		11/09	23,438	23.47	35	20	39		
		12/09	23,029	23.47	63	20	37		
					296,395		623		
		ATLAS GAS & OIL CO	CONNIE STEVENS WEST	1/09	12,004	22.71	407	14	28
2/09	11,226			22.71	346	14	29		
3/09	12,706			22.71	376	14	29		
4/09	11,878			22.71	366	14	28		
5/09	11,466			22.71	346	14	26		
6/09	10,682			22.71	314	14	25		
7/09	10,795			22.71	356	14	25		
8/09	11,998			22.71	338	14	28		
9/09	11,299			22.71	279	14	27		
10/09	11,689			22.71	327	14	27		
11/09	11,639			22.71	189	14	28		
12/09	12,373			22.71	200	14	28		
					139,755		3,844		
ATLAS GAS & OIL CO	CUSTER 1	1/09	19,066	8.08	2,042	12	51		
		2/09	17,467	8.08	1,697	12	52		
		3/09	19,372	8.08	1,694	12	52		
		4/09	18,934	8.32	1,623	12	53		
		5/09	19,905	8.32	1,646	12	53		
		6/09	19,033	8.32	1,450	12	53		
		7/09	19,669	7.91	1,485	12	53		
		8/09	19,653	7.91	1,423	12	53		
		9/09	19,855	7.91	1,158	12	55		
		10/09	21,258	8.24	1,608	12	57		
		11/09	20,027	8.24	1,430	12	56		
		12/09	19,458	8.24	1,260	12	52		
					233,697		18,516		
ATLAS GAS & OIL CO	CUSTER 15	1/09	44,861	10.86	2,464	21	69		
		2/09	39,796	10.86	1,876	21	68		
		3/09	44,361	10.86	2,256	21	68		
		4/09	42,282	10.86	2,173	21	67		
		5/09	43,810	10.86	1,765	21	67		
		6/09	43,152	9.87	1,886	21	68		
		7/09	44,653	9.87	2,229	21	69		
		8/09	44,197	9.87	2,123	21	68		
		9/09	42,022	9.87	1,872	21	67		
		10/09	43,716	9.87	2,098	21	67		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ATLAS GAS & OIL CO	CUSTER 15	11/09	42,145	9.87	1,838	21	67
		12/09	41,755	10.68	1,810	21	64
			516,750		24,390		
ATLAS GAS & OIL CO	CUSTER 20	1/09	14,091	8.66	2,164	10	45
		2/09	12,696	8.66	1,863	10	45
		3/09	14,610	8.66	2,350	10	47
		4/09	14,214	8.66	2,002	10	47
		5/09	14,809	8.66	1,999	10	48
		6/09	14,710	7.10	1,859	10	49
		7/09	15,076	7.10	1,835	10	49
		8/09	15,097	7.10	1,793	10	49
		9/09	14,804	7.10	1,657	10	49
		10/09	15,380	7.10	1,672	10	50
		11/09	14,586	7.10	1,648	10	49
		12/09	14,366	8.01	1,657	10	46
	174,439		22,499				
ATLAS GAS & OIL CO	CUSTER 29	1/09	58,656	9.68	6,485	21	90
		2/09	53,381	9.68	5,703	21	91
		3/09	58,142	9.68	5,999	21	89
		4/09	56,386	9.68	5,880	21	90
		5/09	59,043	9.68	6,131	21	91
		6/09	56,788	10.20	5,800	21	90
		7/09	58,149	10.20	5,489	21	89
		8/09	57,885	10.20	5,636	21	89
		9/09	55,392	10.20	5,172	21	88
		10/09	56,242	10.20	5,451	21	86
		11/09	54,194	10.20	5,109	21	86
		12/09	53,317	10.48	4,685	21	82
	677,575		67,540				
ATLAS GAS & OIL CO	CUSTER 33	1/09	36,020	11.82	1,203	22	53
		2/09	32,642	11.82	1,027	22	53
		3/09	37,014	11.82	1,213	22	54
		4/09	34,773	11.82	1,065	22	53
		5/09	36,777	11.82	1,156	22	54
		6/09	35,737	12.19	1,094	22	54
		7/09	37,204	12.19	1,078	22	55
		8/09	37,857	12.19	1,073	22	55
		9/09	36,191	12.19	996	22	55
		10/09	37,477	12.19	973	22	55
		11/09	36,263	12.19	917	22	55
		12/09	35,995	12.39	887	22	53
	433,950		12,682				
ATLAS GAS & OIL CO	CUSTER 35	1/09	16,425	8.24	1,964	20	26
		2/09	14,819	8.24	1,773	20	26
		3/09	16,289	8.24	1,870	20	26
		4/09	15,789	8.24	1,768	20	26
		5/09	16,090	8.24	1,747	20	26

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ATLAS GAS & OIL CO	CUSTER 35	6/09	15,366	9.02	1,693	20	26
		7/09	15,702	9.02	1,781	20	25
		8/09	16,019	9.02	1,800	20	26
		9/09	15,284	9.02	1,652	20	25
		10/09	14,876	9.02	1,633	20	24
		11/09	15,237	9.02	1,713	20	25
		12/09	15,724	9.11	1,599	20	25
			187,620		20,993		
ATLAS GAS & OIL CO	CUSTER/MANCELONA W	1/09	14,202	11.30	2,248	33	14
		2/09	13,173	11.30	1,805	33	14
		3/09	13,817	11.30	2,282	33	13
		4/09	13,504	11.30	3,026	33	14
		5/09	13,960	11.30	3,244	33	14
		6/09	13,929	11.74	2,819	33	14
		7/09	13,352	11.74	2,943	33	13
		8/09	14,111	11.74	3,000	33	14
		9/09	13,495	11.74	2,687	33	14
		10/09	14,705	11.74	2,851	33	14
		11/09	13,626	11.74	2,741	33	14
		12/09	13,515	11.74	2,652	33	13
			165,389		32,298		
ATLAS GAS & OIL CO	ECHO 10 KING ARTHUR	1/09	29,691	3.61	19,971	25	38
		2/09	26,291	3.61	20,663	25	38
		3/09	28,553	3.61	20,917	25	37
		4/09	28,844	3.72	20,068	25	38
		5/09	30,156	3.72	24,745	25	39
		6/09	27,052	3.72	19,008	25	36
		7/09	28,767	3.76	26,200	25	37
		8/09	27,636	3.76	23,289	25	36
		9/09	25,807	3.76	23,031	25	34
		10/09	27,628	3.22	23,908	25	36
		11/09	25,740	3.22	22,301	25	34
		12/09	25,945	3.22	25,979	25	33
			332,110		270,080		
ATLAS GAS & OIL CO	ECHO 11	1/09	9,156	2.77	3,020	6	49
		2/09	8,179	2.77	3,225	6	49
		3/09	8,824	2.77	3,405	6	47
		4/09	8,552	2.72	3,998	6	48
		5/09	9,283	2.72	5,779	6	50
		6/09	8,543	2.72	4,838	6	47
		7/09	7,825	2.72	6,193	6	42
		8/09	8,608	2.72	5,736	6	46
		9/09	7,513	2.72	5,876	6	42
		10/09	8,036	3.29	5,607	6	43
		11/09	7,006	3.29	4,646	6	39
		12/09	7,248	3.29	5,595	6	39
			98,773		57,918		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ATLAS GAS & OIL CO	ECHO 11B - 21174	1/09	585	2.77	0	1	19
		2/09	600	2.77	0	1	21
		3/09	684	2.77	0	1	22
		4/09	666	2.72	0	1	22
		5/09	722	2.72	0	1	23
		6/09	634	2.72	0	1	21
		7/09	745	2.72	0	1	24
		8/09	698	2.72	0	1	23
		9/09	633	2.72	0	1	21
		10/09	602	3.29	0	1	19
		11/09	430	3.29		1	14
		12/09	452	3.29		1	15
					7,451		0
ATLAS GAS & OIL CO	ECHO 11B - 21175	1/09	170	2.77	0	1	5
		2/09	206	2.77	0	1	7
		3/09	272	2.77	0	1	9
		4/09	210	2.72	0	1	7
		5/09	346	2.72	0	1	11
		6/09	181	2.72	0	1	6
		7/09	354	2.72	0	1	11
		8/09	376	2.72	0	1	12
		9/09	336	2.72	0	1	11
		10/09	343	3.29	0	1	11
		11/09	104	3.29		1	3
		12/09	163	3.29		1	5
					3,061		0
ATLAS GAS & OIL CO	ECHO 24	1/09	20,466	3.13	33,714	19	35
		2/09	18,868	3.13	36,464	19	35
		3/09	20,085	3.13	24,176	19	34
		4/09	19,161	2.45	18,258	19	34
		5/09	20,074	2.45	21,851	18	36
		6/09	18,010	2.45	23,507	18	33
		7/09	19,397	2.80	25,069	18	35
		8/09	18,684	2.80	21,703	18	33
		9/09	16,994	2.80	22,296	18	31
		10/09	18,597	2.95	19,324	18	33
		11/09	18,398	2.95	21,506	18	34
		12/09	17,569	2.95	26,373	18	31
					226,303		294,241
ATLAS GAS & OIL CO	ECHO 26	1/09	18,981	4.18	67,077	26	24
		2/09	19,482	4.18	69,550	26	27
		3/09	20,738	4.18	66,747	26	26
		4/09	19,477	4.40	61,429	26	25
		5/09	19,679	4.40	63,302	26	24
		6/09	19,140	4.40	60,391	26	25
		7/09	19,632	4.70	62,720	26	24
		8/09	19,307	4.70	60,604	26	24
		9/09	19,090	4.70	58,166	26	24

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ATLAS GAS & OIL CO	ECHO 26	10/09	19,277	4.46	62,884	26	24
		11/09	19,096	4.46	71,158	26	24
		12/09	19,123	4.46	71,580	26	24
			233,022		775,608		
ATLAS GAS & OIL CO	ELMERS GLEWOLL	1/09	30,549	10.09	2,604	27	36
		2/09	28,122	10.09	2,190	27	37
		3/09	30,694	10.93	2,339	27	37
		4/09	28,413	10.93	2,252	27	35
		5/09	30,609	10.93	2,314	27	37
		6/09	28,859	10.93	2,181	27	36
		7/09	29,366	10.93	2,250	27	35
		8/09	29,552	10.93	2,173	27	35
		9/09	28,766	10.93	2,073	27	36
		10/09	29,004	10.93	2,050	27	35
		11/09	28,022	10.93	1,960	27	35
		12/09	28,285	10.93	2,088	27	34
	350,241		26,474				
ATLAS GAS & OIL CO	ELMIRA 14	1/09	33,695	6.55	14,200	30	36
		2/09	30,424	6.55	10,201	30	36
		3/09	32,352	6.55	10,761	30	35
		4/09	32,049	6.55	9,543	30	36
		5/09	33,977	6.55	11,241	31	35
		6/09	32,596	6.55	15,007	31	35
		7/09	33,857	6.55	16,516	31	35
		8/09	32,449	6.55	15,821	31	34
		9/09	31,426	6.55	15,573	31	34
		10/09	31,858	6.55	15,506	31	33
		11/09	31,476	6.55	14,985	31	34
		12/09	30,752	6.55	15,000	31	32
	386,911		164,354				
ATLAS GAS & OIL CO	ELMIRA 23	1/09	20,953	10.13	2,034	15	45
		2/09	18,284	10.13	1,902	15	44
		3/09	20,169	10.13	1,817	15	43
		4/09	19,958	10.13	1,825	15	44
		5/09	21,150	10.13	2,057	15	45
		6/09	19,322	10.13	1,021	15	43
		7/09	19,021	10.13	1,408	15	41
		8/09	18,039	10.13	3,277	15	39
		9/09	19,805	10.13	3,583	15	44
		10/09	19,620	10.13	3,266	15	42
		11/09	19,137	10.13	2,967	15	43
		12/09	18,869	10.13	3,839	15	41
	234,327		28,996				
ATLAS GAS & OIL CO	ELMIRA 26	1/09	31,106	10.13	673	21	48
		2/09	27,493	10.13	609	21	47
		3/09	28,976	10.13	596	21	44
		4/09	27,330	10.13	576	21	43

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
ATLAS GAS & OIL CO	ELMIRA 26	5/09	29,816	10.13	638	21	46		
		6/09	28,077	10.13	551	21	45		
		7/09	29,482	10.13	383	21	45		
		8/09	28,865	10.13	570	21	44		
		9/09	28,023	10.13	510	21	44		
		10/09	28,515	10.13	458	21	44		
		11/09	27,295	10.13	427	21	43		
		12/09	27,957	10.13	629	21	43		
					342,935		6,620		
		ATLAS GAS & OIL CO	ELMIRA THRIVE WEST	1/09	10,534	8.43	22,027	14	24
				2/09	9,660	8.43	33,236	14	25
				3/09	9,468	8.43	37,126	14	22
4/09	9,568			8.43	39,115	14	23		
5/09	10,000			8.43	40,359	14	23		
6/09	9,945			8.43	38,795	14	24		
7/09	11,072			8.43	39,882	14	25		
8/09	10,757			8.43	39,699	14	25		
9/09	10,141			8.43	34,460	14	24		
10/09	9,708			8.43	34,035	14	22		
11/09	9,924			8.43	32,575	14	24		
12/09	9,837			8.43	33,871	14	23		
			120,614		425,180				
ATLAS GAS & OIL CO	ELVIRA 11	1/09	25,277	8.50	43,714	36	23		
		2/09	23,643	8.56	43,558	36	23		
		3/09	25,626	8.58	50,070	36	23		
		4/09	25,145	8.14	51,428	36	23		
		5/09	26,536	8.17	52,995	36	24		
		6/09	22,390	8.58	41,981	36	21		
		7/09	26,528	8.60	48,508	34	25		
		8/09	25,524	8.77	50,765	34	24		
		9/09	24,197	8.99	42,724	34	24		
		10/09	23,814	8.96	41,380	34	23		
		11/09	23,737	8.60	49,350	34	23		
		12/09	23,525	8.89	51,884	34	22		
			295,942		568,357				
ATLAS GAS & OIL CO	FLINT NAPPERS	1/09	11,548	7.11	5,197	17	22		
		2/09	10,745	7.20	3,957	17	23		
		3/09	11,534	7.26	4,753	17	22		
		4/09	11,286	7.11	4,315	17	22		
		5/09	11,758	7.04	4,432	17	22		
		6/09	11,252	7.30	5,589	17	22		
		7/09	11,784	7.26	5,213	17	22		
		8/09	11,700	7.46	4,362	17	22		
		9/09	12,173	7.52	3,309	17	24		
		10/09	10,971	7.84	3,271	17	21		
		11/09	10,713	7.38	6,248	17	21		
		12/09	10,960	7.35	7,555	17	21		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			136,424		58,201		
ATLAS GAS & OIL CO	FOREST HOME 10	1/09	35,445	3.15	105,118	23	50
		2/09	32,920	3.15	90,781	23	51
		3/09	35,795	3.15	98,915	23	50
		4/09	35,208	3.15	90,022	23	51
		5/09	37,128	3.15	81,119	23	52
		6/09	36,409	3.15	66,956	23	53
		7/09	38,222	3.15	77,427	23	54
		8/09	37,213	3.15	95,178	23	52
		9/09	33,884	3.15	88,644	23	49
		10/09	35,897	3.15	88,867	23	50
		11/09	35,642	3.15	102,896	23	52
		12/09	36,910	3.15	97,678	23	52
			430,673		1,083,601		
ATLAS GAS & OIL CO	FOREST HOME 14	1/09	7,167	1.33	21,104	12	19
		2/09	6,270	1.33	17,725	12	19
		3/09	6,688	1.33	19,622	12	18
		4/09	6,286	3.07	17,691	12	17
		5/09	6,619	3.07	16,004	12	18
		6/09	6,549	3.07	15,001	12	18
		7/09	6,828	3.26	15,440	12	18
		8/09	6,628	3.26	15,001	12	18
		9/09	6,402	3.26	14,575	12	18
		10/09	7,622	3.25	14,706	12	20
		11/09	7,336	3.25	12,570	12	20
		12/09	7,674	3.25	11,125	12	21
			82,069		190,564		
ATLAS GAS & OIL CO	FOREST HOME 34	1/09	1,071	1.33	3,448	2	17
		2/09	743	1.33	3,030	2	13
		3/09	1,094	1.33	3,300	2	18
		4/09	1,006	1.33	3,380	2	17
		5/09	1,095	1.33	3,292	2	18
		6/09	1,070	1.33	3,056	2	18
		7/09	1,161	1.33	3,265	2	19
		8/09	1,161	1.33	3,286	2	19
		9/09	1,105	1.33	2,978	2	18
		10/09	1,169	1.33	3,288	2	19
		11/09	1,152	1.33	3,177	2	19
		12/09	1,297	1.33	2,927	2	21
			13,124		38,427		
ATLAS GAS & OIL CO	FOSTERS LAGER	1/09	10,557	6.34	3,391	12	28
		2/09	9,453	6.34	3,018	12	28
		3/09	10,232	6.34	3,344	12	27
		4/09	10,354	6.34	3,286	12	29
		5/09	10,166	6.34	3,164	12	27
		6/09	10,662	6.34	3,415	12	30
		7/09	10,627	6.34	3,490	12	29

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ATLAS GAS & OIL CO	FOSTERS LAGER	8/09	9,713	6.34	3,408	12	26
		9/09	9,774	6.34	3,249	12	27
		10/09	9,738	6.34	3,287	12	26
		11/09	9,683	6.34	3,177	12	27
		12/09	9,388	6.34	3,237	12	25
				120,347		39,466	
ATLAS GAS & OIL CO	GRAND CANYON 2	1/09	1,351	1.24	21,064	3	15
		2/09	1,327	1.24	23,621	3	16
		3/09	1,328	1.24	24,055	3	14
		4/09	1,217	1.29	23,333	3	14
		5/09	1,231	1.29	23,626	3	13
		6/09	1,106	1.29	22,572	3	12
		7/09	1,119	1.29	22,936	3	12
		8/09	930	1.29	17,914	3	10
		9/09	720	1.29	12,426	3	8
		10/09	715	1.29	12,526	3	8
		11/09	731	1.29	13,262	3	8
		12/09	1,118	1.29	27,144	3	12
				12,893		244,479	
ATLAS GAS & OIL CO	HAWK LAKE	1/09	10,441	11.59	1,588	18	19
		2/09	9,060	11.59	1,389	18	18
		3/09	10,281	11.20	1,194	18	18
		4/09	10,397	11.90	1,481	18	19
		5/09	10,276	11.90	1,354	18	18
		6/09	8,913	11.90	1,247	18	17
		7/09	10,748	12.25	1,202	18	19
		8/09	10,594	12.25	1,218	18	19
		9/09	10,091	12.25	1,328	18	19
		10/09	10,277	12.16	1,545	18	18
		11/09	9,858	12.20	1,453	18	18
		12/09	10,180	12.20	1,504	18	18
		121,116		16,503			
ATLAS GAS & OIL CO	HELENA 23	1/09	39,452	4.86	14,809	18	71
		2/09	43,376	4.86	17,569	20	77
		3/09	49,063	4.86	15,369	20	79
		4/09	49,324	4.86	14,219	20	82
		5/09	51,940	4.86	14,293	20	84
		6/09	49,770	5.34	13,030	20	83
		7/09	50,787	5.34	11,977	20	82
		8/09	50,923	5.34	10,913	20	82
		9/09	48,306	5.34	10,288	20	81
		10/09	49,368	5.34	9,881	20	80
		11/09	47,461	5.34	9,288	20	79
		12/09	50,237	5.81	10,862	20	81
		580,007		152,498			
ATLAS GAS & OIL CO	HELENA 25	1/09	60,920	5.26	23,863	28	70
		2/09	53,476	5.26	20,908	28	68

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
ATLAS GAS & OIL CO	HELENA 25	3/09	58,997	5.26	22,628	28	68		
		4/09	57,413	5.26	20,827	28	68		
		5/09	59,735	5.26	20,361	28	69		
		6/09	57,680	5.32	19,502	28	69		
		7/09	61,254	5.32	18,732	28	71		
		8/09	61,762	5.32	19,995	28	71		
		9/09	58,766	5.32	15,080	28	70		
		10/09	60,766	5.32	18,129	28	70		
		11/09	57,061	5.32	18,007	28	68		
		12/09	61,588	5.29	23,963	29	68		
					709,418		241,995		
		ATLAS GAS & OIL CO	HILLBILLY	1/09	15,736	12.37	430	21	24
2/09	13,766			12.37	411	21	23		
3/09	15,762			12.37	479	21	24		
4/09	15,686			12.78	11,943	21	25		
5/09	16,287			12.78	8,465	21	25		
6/09	16,464			12.78	6,266	21	26		
7/09	16,779			12.78	6,427	21	26		
8/09	16,780			12.78	7,611	21	26		
9/09	16,464			12.78	7,543	21	26		
10/09	15,836			12.78	11,189	21	24		
11/09	14,427			12.78	12,369	21	23		
12/09	11,994			12.78	13,114	21	18		
			185,981		86,247				
ATLAS GAS & OIL CO	IRON OXIDE	1/09	29,506	14.33	1,620	28	34		
		2/09	26,891	14.44	1,394	28	34		
		3/09	30,012	14.23	1,438	28	35		
		4/09	30,624	14.53	1,637	28	36		
		5/09	31,088	14.51	1,577	28	36		
		6/09	30,728	15.04	1,631	28	37		
		7/09	31,567	14.54	1,586	28	36		
		8/09	30,892	15.22	1,568	28	36		
		9/09	29,706	14.96	1,246	28	35		
		10/09	30,208	15.26	1,189	28	35		
		11/09	29,453	14.55	1,064	28	35		
		12/09	29,183	15.36	1,116	28	34		
			359,858		17,066				
ATLAS GAS & OIL CO	JORDAN 10 FOAMING WAVE	1/09	15,357	1.71	4,677	16	31		
		2/09	13,609	1.72	4,058	16	30		
		3/09	14,425	1.73	4,371	16	29		
		4/09	14,617	1.73	4,177	16	30		
		5/09	15,134	1.77	4,110	16	30		
		6/09	15,481	1.75	4,005	16	32		
		7/09	15,882	1.76	3,478	16	32		
		8/09	15,671	1.75	3,530	16	32		
		9/09	14,443	1.76	3,253	16	30		
		10/09	12,878	1.80	3,496	16	26		
		11/09	14,068	1.66	3,503	16	29		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ATLAS GAS & OIL CO	JORDAN 10 FOAMING WAVE	12/09	12,903	1.70	3,006	16	26
			174,468		45,664		
ATLAS GAS & OIL CO	JORDAN 12 JIVE WAVE	1/09	29,201	4.55	3,767	25	38
		2/09	26,391	4.54	3,216	25	38
		3/09	26,916	4.54	3,491	25	35
		4/09	25,776	4.54	3,672	25	34
		5/09	28,281	4.06	3,758	25	36
		6/09	24,659	4.06	8,539	25	33
		7/09	26,500	4.06	4,831	25	34
		8/09	27,042	4.06	5,126	25	35
		9/09	24,588	4.06	4,674	25	33
		10/09	21,616	4.04	3,803	25	28
		11/09	24,522	3.04	4,243	25	33
		12/09	24,647	3.04	4,518	25	32
			310,139		53,638		
ATLAS GAS & OIL CO	JORDAN 21 IMPORTANT WA	1/09	16,088	2.10	12,774	13	40
		2/09	14,229	2.10	11,392	13	39
		3/09	14,774	2.10	12,482	13	37
		4/09	15,318	2.10	12,071	13	39
		5/09	15,251	2.26	13,660	13	38
		6/09	14,615	2.26	12,863	13	37
		7/09	14,690	2.26	12,921	13	36
		8/09	14,945	2.26	12,760	13	37
		9/09	13,757	2.26	12,002	13	35
		10/09	13,547	2.26	12,859	13	34
		11/09	14,388	2.10	11,240	13	37
		12/09	15,025	2.10	12,844	13	37
			176,627		149,868		
ATLAS GAS & OIL CO	JORDAN 29 HEAT WAVE	1/09	5,405	3.29	24,459	9	19
		2/09	5,521	3.29	26,911	9	22
		3/09	6,047	3.29	24,438	9	22
		4/09	5,298	3.17	22,446	9	20
		5/09	5,824	3.17	23,251	9	21
		6/09	5,610	3.17	23,735	9	21
		7/09	5,836	3.44	24,630	9	21
		8/09	5,679	3.44	23,962	9	20
		9/09	5,003	3.44	22,601	9	19
		10/09	5,516	2.95	22,871	9	20
		11/09	5,330	2.95	22,835	9	20
		12/09	5,204	2.95	22,162	9	19
			66,273		284,301		
ATLAS GAS & OIL CO	JORDAN 33 DYNAMITE WAV	1/09	14,958	3.41	50,527	13	37
		2/09	13,005	3.41	50,382	13	36
		3/09	13,718	3.41	48,519	13	34
		4/09	12,997	3.41	55,066	13	33
		5/09	13,522	3.45	52,061	13	34
		6/09	11,700	3.45	48,060	13	30

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ATLAS GAS & OIL CO	JORDAN 33 DYNAMITE WAV	7/09	12,329	3.45	45,707	13	31
		8/09	11,634	3.45	54,351	13	29
		9/09	11,595	3.45	54,666	13	30
		10/09	11,834	3.45	52,276	13	29
		11/09	12,102	3.73	51,390	13	31
		12/09	12,004	3.73	51,711	13	30
				151,398		614,716	
ATLAS GAS & OIL CO	JORDAN 35 KING WAVE	1/09	30,756	5.52	14,331	21	47
		2/09	28,522	5.52	13,008	21	49
		3/09	28,843	5.52	15,218	21	44
		4/09	29,503	5.52	14,569	21	47
		5/09	32,377	5.42	15,787	21	50
		6/09	30,302	5.42	13,843	21	48
		7/09	34,603	5.42	14,228	21	53
		8/09	35,887	5.42	20,179	21	55
		9/09	39,551	5.42	20,854	25	53
		10/09	40,251	5.42	19,099	25	52
		11/09	36,662	5.63	17,104	25	49
		12/09	39,987	5.63	17,227	25	52
		407,244		195,447			
ATLAS GAS & OIL CO	JORDAN 9 GIGANTIC WAVE	1/09	12,203	2.10	11,167	13	30
		2/09	11,109	2.10	11,052	13	31
		3/09	11,842	2.10	11,844	13	29
		4/09	11,597	2.10	10,820	13	30
		5/09	12,447	2.20	11,914	13	31
		6/09	11,357	2.20	8,989	13	29
		7/09	11,953	2.20	9,203	13	30
		8/09	12,098	2.20	9,189	13	30
		9/09	11,312	2.20	8,891	13	29
		10/09	11,691	2.20	9,711	13	29
		11/09	9,923	2.26	8,878	13	25
		12/09	9,870	2.26	9,656	13	24
		137,402		121,314			
ATLAS GAS & OIL CO	KEARNEY 15	1/09	18,211	6.03	3,429	11	53
		2/09	15,839	6.03	2,924	11	51
		3/09	17,829	6.03	3,125	11	52
		4/09	17,603	5.70	3,031	11	53
		5/09	18,778	5.70	3,091	11	55
		6/09	17,511	5.70	2,892	11	53
		7/09	16,684	5.93	3,189	11	49
		8/09	15,689	5.93	3,035	11	46
		9/09	17,309	5.93	2,616	11	52
		10/09	18,939	5.99	3,018	11	56
		11/09	18,177	5.99	3,106	11	55
		12/09	19,807	5.99	3,632	12	53
		212,376		37,088			
ATLAS GAS & OIL CO	KEARNEY 16	1/09	28,742	6.03	11,994	19	49

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
ATLAS GAS & OIL CO	KEARNEY 16	2/09	26,231	6.03	11,395	19	49		
		3/09	28,113	6.03	11,688	20	45		
		4/09	26,793	5.70	10,874	20	45		
		5/09	27,394	5.70	10,867	20	44		
		6/09	25,824	5.70	10,788	20	43		
		7/09	26,115	5.93	10,537	20	42		
		8/09	24,702	5.93	9,864	20	40		
		9/09	25,663	5.93	9,298	20	43		
		10/09	28,971	5.99	10,430	20	47		
		11/09	27,240	5.99	9,307	20	45		
		12/09	26,887	5.99	8,804	20	43		
					322,675		125,846		
		ATLAS GAS & OIL CO	KEARNEY 26	1/09	38,297	6.03	8,391	20	62
2/09	38,590			6.03	13,097	20	69		
3/09	43,298			6.03	12,466	20	70		
4/09	42,159			5.70	11,171	20	70		
5/09	42,823			5.70	11,235	20	69		
6/09	44,102			5.70	10,111	20	74		
7/09	48,290			5.93	10,334	20	78		
8/09	50,110			5.93	10,122	20	81		
9/09	41,739			5.93	8,560	20	70		
10/09	41,939			5.99	10,162	20	68		
11/09	40,116			5.99	8,632	20	67		
12/09	41,222			5.99	8,969	20	66		
					512,685		123,250		
ATLAS GAS & OIL CO	KEARNEY 33	1/09	4,552	4.10	2,630	5	29		
		2/09	4,248	4.10	2,314	5	30		
		3/09	4,614	4.10	2,455	5	30		
		4/09	4,544	4.10	2,419	5	30		
		5/09	4,755	4.10	2,501	5	31		
		6/09	4,051	4.10	2,335	5	27		
		7/09	4,387	4.10	2,448	5	28		
		8/09	4,312	4.10	2,285	5	28		
		9/09	4,305	4.10	2,365	5	29		
		10/09	4,913	4.10	2,483	5	32		
		11/09	5,043	4.10	2,347	5	34		
		12/09	5,349	4.10	2,371	5	34		
					55,073		28,953		
ATLAS GAS & OIL CO	KEARNEY 36	1/09	24,421	10.27	1,512	12	66		
		2/09	21,877	10.27	1,680	12	65		
		3/09	23,587	10.27	1,712	12	63		
		4/09	23,089	9.17	1,665	12	64		
		5/09	23,881	9.17	1,189	12	64		
		6/09	22,069	9.17	1,086	12	61		
		7/09	23,712	9.20	1,146	12	64		
		8/09	21,969	9.20	1,005	12	59		
		9/09	20,222	9.20	1,227	12	56		
		10/09	21,859	9.20	1,535	12	59		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ATLAS GAS & OIL CO	KEARNEY 36	11/09	21,673	9.20	1,528	12	60
		12/09	21,581	9.20	1,201	12	58
			269,940		16,486		
ATLAS GAS & OIL CO	KEARNEY 9 CHECK MATE	1/09	70,720	4.67	17,575	39	58
		2/09	62,173	4.67	15,625	39	57
		3/09	68,779	4.67	16,790	39	57
		4/09	66,413	4.50	17,213	39	57
		5/09	69,947	4.50	17,656	39	58
		6/09	67,885	4.50	16,213	39	58
		7/09	70,898	4.65	14,108	39	59
		8/09	68,041	4.65	16,347	39	56
		9/09	66,328	4.65	16,151	39	57
		10/09	71,193	4.93	16,389	39	59
		11/09	68,437	4.93	16,444	40	57
		12/09	69,278	4.93	15,607	40	56
	820,092		196,118				
ATLAS GAS & OIL CO	KING EDWARDS	1/09	17,251	13.39	284	17	33
		2/09	15,653	13.14	222	17	33
		3/09	17,595	13.27	264	17	33
		4/09	17,246	13.52	153	17	34
		5/09	16,927	13.72	125	17	32
		6/09	17,335	13.63	184	17	34
		7/09	17,684	13.60	191	17	34
		8/09	17,641	13.47	173	17	33
		9/09	16,970	13.70	134	17	33
		10/09	17,414	13.70	59	17	33
		11/09	16,324	13.82	91	17	32
		12/09	17,196	13.76	107	17	33
	205,236		1,987				
ATLAS GAS & OIL CO	LLOYDS OF LONDON	1/09	28,233	8.13	5,449	21	43
		2/09	25,700	8.13	4,531	21	44
		3/09	27,495	8.13	4,771	21	42
		4/09	26,385	8.13	4,509	21	42
		5/09	26,380	8.13	4,384	21	41
		6/09	27,588	8.13	4,643	21	44
		7/09	28,592	8.13	4,646	21	44
		8/09	28,782	8.13	5,007	21	44
		9/09	27,526	8.13	5,181	21	44
		10/09	27,136	8.13	3,751	21	42
		11/09	26,113	8.13	3,996	21	41
		12/09	26,369	8.13	5,230	21	40
	326,299		56,098				
ATLAS GAS & OIL CO	LOUBBERT	1/09	17,803	23.24	241	23	25
		2/09	16,694	23.24	242	23	26
		3/09	18,369	23.24	323	23	26
		4/09	17,816	23.24	325	23	26
		5/09	18,857	23.24	396	23	26

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ATLAS GAS & OIL CO	LOUDBERT	6/09	17,129	23.24	306	23	25
		7/09	17,546	23.24	251	23	25
		8/09	17,968	23.24	325	23	25
		9/09	17,286	23.24	270	23	25
		10/09	17,859	23.24	284	23	25
		11/09	17,700	23.24	275	23	26
		12/09	17,697	23.24	340	23	25
			212,724		3,578		
ATLAS GAS & OIL CO	MILLER CREEK	1/09	24,895	14.27	5,570	20	40
		2/09	23,053	14.27	4,615	20	41
		3/09	24,620	14.27	5,268	20	40
		4/09	22,520	14.27	5,013	20	38
		5/09	22,220	14.27	5,406	20	36
		6/09	22,797	14.27	5,188	20	38
		7/09	22,873	14.27	5,232	20	37
		8/09	23,858	14.27	5,080	20	38
		9/09	23,383	14.27	5,033	20	39
		10/09	22,691	14.27	5,163	20	37
		11/09	22,452	14.27	4,900	20	37
		12/09	23,273	14.27	5,107	20	38
			278,635		61,575		
ATLAS GAS & OIL CO	MOTHER HUBBARD	1/09	13,917	8.81	2,576	15	30
		2/09	12,844	8.73	2,133	15	31
		3/09	13,887	8.94	2,227	15	30
		4/09	13,455	8.71	1,857	15	30
		5/09	13,725	8.85	2,274	15	30
		6/09	13,204	8.63	1,719	15	29
		7/09	13,727	8.54	1,610	15	30
		8/09	13,414	8.74	1,855	15	29
		9/09	13,125	8.78	1,935	15	29
		10/09	13,611	8.60	1,766	15	29
		11/09	12,857	8.69	1,200	15	29
		12/09	13,050	8.68	1,424	15	28
			160,816		22,576		
ATLAS GAS & OIL CO	MT MARIAH	1/09	3,446	6.30	31,761	9	12
		2/09	2,990	6.32	28,308	9	12
		3/09	6,021	6.07	80,902	18	11
		4/09	6,014	11.19	53,151	18	11
		5/09	7,468	5.73	46,119	18	13
		6/09	7,934	5.98	37,848	18	15
		7/09	12,213	5.69	35,530	18	22
		8/09	13,188	5.52	38,351	20	21
		9/09	14,442	5.52	32,149	20	24
		10/09	15,788	5.90	30,502	20	25
		11/09	15,375	5.91	24,578	20	26
		12/09	16,148	5.92	29,063	20	26
			121,027		468,262		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ATLAS GAS & OIL CO	NET WERTH	1/09	1,755	5.79	13,656	7	8
		2/09	1,741	5.79	9,688	7	9
		3/09	1,657	5.79	9,724	7	8
		4/09	2,278	5.79	12,510	7	11
		5/09	2,094	5.79	12,165	7	10
		6/09	1,801	5.79	11,048	7	9
		7/09	1,610	5.79	9,953	7	7
		8/09	1,414	5.79	7,745	7	7
		9/09	1,382	5.79	7,748	7	7
		10/09	1,685	5.79	11,576	7	8
		11/09	1,907	5.79	10,845	7	9
		12/09	2,681	5.79	12,008	7	12
					22,005		128,666
ATLAS GAS & OIL CO	NORTH ELMIRA	1/09	4,551	8.34	5,538	4	37
		2/09	3,976	8.34	5,419	4	36
		3/09	4,498	8.34	6,280	4	36
		4/09	4,402	8.34	6,213	4	37
		5/09	4,556	8.34	6,394	4	37
		6/09	4,322	8.34	6,083	4	36
		7/09	4,677	8.34	6,293	4	38
		8/09	4,588	8.34	6,064	4	37
		9/09	4,453	8.34	5,366	4	37
		10/09	4,477	8.34	4,869	4	36
		11/09	4,259	8.34	4,194	4	35
		12/09	4,138	8.34	3,340	4	33
					52,897		66,053
ATLAS GAS & OIL CO	NORTH RUST NEVER SLEEP	1/09	24,983	23.82	1,399	30	27
		2/09	22,215	23.82	1,144	30	26
		3/09	25,930	23.82	1,497	30	28
		4/09	22,477	23.82	1,389	30	25
		5/09	23,322	23.82	1,452	30	25
		6/09	22,451	23.82	1,366	30	25
		7/09	23,531	23.82	1,531	30	25
		8/09	23,672	23.82	1,578	30	25
		9/09	23,097	23.82	1,463	30	26
		10/09	21,533	23.82	1,279	30	23
		11/09	20,873	23.82	1,203	30	23
		12/09	22,701	23.82	1,250	30	24
					276,785		16,551
ATLAS GAS & OIL CO	OLD VANDY 2D	1/09	1,884	5.28	30,767	9	7
		2/09	512	5.28	32,293	9	2
		3/09	1,709	5.28	35,292	9	6
		4/09	2,022	5.28	34,349	9	7
		5/09	1,914	5.28	36,509	9	7
		6/09	2,296	5.37	34,502	9	9
		7/09	2,650	5.37	38,987	9	9
		8/09	2,698	5.37	38,462	9	10
		9/09	2,374	5.37	37,346	9	9

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ATLAS GAS & OIL CO	OLD VANDY 2D	10/09	3,228	5.37	38,340	9	12
		11/09	3,218	5.37	37,892	9	12
		12/09	2,304	5.37	36,449	9	8
			26,809		431,188		
ATLAS GAS & OIL CO	OLD VANDY UNIT #1	1/09	16,014	5.81	33,643	25	21
		2/09	13,826	5.81	35,212	25	20
		3/09	12,715	5.81	40,106	25	16
		4/09	13,309	5.81	37,318	25	18
		5/09	15,020	5.81	35,694	25	19
		6/09	14,184	5.75	33,573	25	19
		7/09	15,198	5.75	36,586	25	20
		8/09	14,449	5.75	42,790	25	19
		9/09	13,230	5.75	40,362	25	18
		10/09	13,262	5.75	37,908	25	17
		11/09	13,195	5.75	36,879	25	18
		12/09	13,510	5.75	38,952	25	17
	167,912		449,023				
ATLAS GAS & OIL CO	OLD VANDY UNIT #2	1/09	1,305	6.01	0	1	42
		2/09	1,118	6.03	0	1	40
		3/09	1,069	6.03	0	1	34
		4/09	1,024	5.85	0	1	34
		5/09	1,116	5.90	0	1	36
		6/09	805	5.68	0	1	27
		7/09	1,246	5.77	0	1	40
		8/09	1,212	5.83	0	1	39
		9/09	1,099	5.78	0	1	37
		10/09	1,113	5.95	0	1	36
		11/09	1,108	5.90	0	1	37
		12/09	1,131	5.84	0	1	36
	13,346		0				
ATLAS GAS & OIL CO	OLD VANDY UNIT #3	1/09	16,751	4.26	18,443	19	28
		2/09	15,321	4.26	17,221	19	29
		3/09	14,898	4.26	18,518	19	25
		4/09	15,153	4.26	18,359	19	27
		5/09	16,756	4.26	18,553	19	28
		6/09	12,490	5.08	16,037	19	22
		7/09	16,785	5.08	19,404	19	28
		8/09	16,947	5.08	20,586	19	29
		9/09	14,885	5.08	18,222	19	26
		10/09	15,978	5.08	18,906	19	27
		11/09	14,661	5.08	19,271	19	26
		12/09	14,509	5.08	18,367	19	25
	185,134		221,887				
ATLAS GAS & OIL CO	OLD VANDY UNIT #5	1/09	13,069	3.34	115,748	23	18
		2/09	11,754	3.34	99,742	23	18
		3/09	11,554	3.34	107,037	23	16
		4/09	10,922	3.34	107,798	23	16

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ATLAS GAS & OIL CO	OLD VANDY UNIT #5	5/09	11,436	3.34	92,827	23	16
		6/09	8,309	2.96	69,686	23	12
		7/09	9,166	2.96	72,282	23	13
		8/09	8,141	2.96	71,794	23	11
		9/09	6,996	2.96	66,825	23	10
		10/09	6,545	2.96	73,553	23	9
		11/09	8,142	2.96	84,480	23	12
		12/09	10,275	2.96	107,787	23	14
					116,309		1,069,559
ATLAS GAS & OIL CO	OLD VANDY UNIT #6	1/09	14,844	2.70	75,799	19	25
		2/09	12,905	2.70	69,398	19	24
		3/09	12,832	2.70	75,473	19	22
		4/09	12,314	2.70	75,701	19	22
		5/09	12,960	2.70	76,549	19	22
		6/09	11,674	3.02	66,952	19	20
		7/09	11,849	3.02	73,737	19	20
		8/09	12,140	3.02	69,811	19	21
		9/09	12,331	3.02	71,259	19	22
		10/09	11,548	3.02	72,269	19	20
		11/09	13,036	3.02	77,721	19	23
		12/09	11,322	3.02	88,489	19	19
			149,755		893,158		
ATLAS GAS & OIL CO	OLD VANDY UNIT #7	1/09	20,698	3.29	76,372	16	42
		2/09	16,680	3.33	69,646	16	37
		3/09	16,303	3.64	77,540	16	33
		4/09	14,392	3.17	83,441	16	30
		5/09	13,744	3.22	94,443	16	28
		6/09	9,076	3.13	92,152	16	19
		7/09	15,199	3.30	110,777	16	31
		8/09	15,982	3.28	111,758	16	32
		9/09	14,801	3.19	103,370	16	31
		10/09	13,910	3.17	99,079	16	28
		11/09	12,353	3.25	108,603	16	26
		12/09	11,983	3.06	104,991	16	24
			175,121		1,132,172		
ATLAS GAS & OIL CO	OLD VANDY UNIT #8	1/09	13,443	1.53	47,035	13	33
		2/09	11,727	1.53	45,724	13	32
		3/09	12,358	1.53	52,327	13	31
		4/09	10,553	1.55	59,723	13	27
		5/09	11,427	1.55	73,819	13	28
		6/09	11,531	1.55	73,318	13	30
		7/09	12,897	1.55	72,093	13	32
		8/09	13,852	1.55	63,219	13	34
		9/09	14,087	1.55	60,255	13	36
		10/09	14,379	1.55	56,980	13	36
		11/09	14,587	1.55	55,552	13	37
		12/09	13,884	1.55	53,473	13	34

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			154,725		713,518		
ATLAS GAS & OIL CO	OLD VANDY UNIT #9	1/09	3,101	1.24	4,734	5	20
		2/09	2,838	1.24	4,412	5	20
		3/09	2,816	1.24	4,732	5	18
		4/09	2,753	1.29	4,951	5	18
		5/09	2,971	1.29	5,286	5	19
		6/09	1,709	1.29	5,153	5	11
		7/09	2,666	1.29	5,336	5	17
		8/09	2,436	1.29	5,221	5	16
		9/09	2,173	1.29	5,456	5	14
		10/09	2,016	1.29	5,387	5	13
		11/09	2,214	1.29	5,404	5	15
		12/09	2,390	1.29	5,434	5	15
			30,083		61,506		
ATLAS GAS & OIL CO	RAPID RIVER 21	1/09	912	5.39	651	6	5
		2/09	909	5.39	576	6	5
		3/09	948	5.39	615	6	5
		4/09	1,150	5.39	642	6	6
		5/09	1,192	5.39	624	6	6
		6/09	1,077	5.39	593	6	6
		7/09	869	5.39	603	6	5
		8/09	962	5.39	801	6	5
		9/09	1,206	5.39	722	6	7
		10/09	1,197	5.39	653	6	6
		11/09	1,226	5.39	418	6	7
		12/09	1,374	5.39	651	6	7
			13,022		7,549		
ATLAS GAS & OIL CO	RAPID RIVER 3	1/09	8,166	4.50	2,073	17	15
		2/09	7,468	4.50	1,877	17	16
		3/09	8,399	4.50	1,965	17	16
		4/09	7,975	4.50	2,185	17	16
		5/09	8,134	4.50	2,027	17	15
		6/09	7,789	4.50	1,546	17	15
		7/09	8,023	4.50	1,248	17	15
		8/09	8,133	4.50	1,839	17	15
		9/09	7,649	4.50	2,030	17	15
		10/09	7,882	4.50	1,862	17	15
		11/09	7,581	4.50	1,524	17	15
		12/09	7,771	4.50	2,122	17	15
			94,970		22,298		
ATLAS GAS & OIL CO	RAPID RIVER 5	1/09	28,136	10.28	5,889	24	38
		2/09	24,889	10.28	4,620	24	37
		3/09	26,876	10.28	4,979	24	36
		4/09	25,681	10.28	4,835	24	36
		5/09	29,157	10.28	5,210	24	39
		6/09	28,430	10.68	4,941	24	39
		7/09	29,481	10.68	5,020	24	40

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ATLAS GAS & OIL CO	RAPID RIVER 5	8/09	29,765	10.68	5,325	24	40
		9/09	28,183	10.68	4,821	24	39
		10/09	28,567	10.68	5,475	24	38
		11/09	27,354	10.68	4,890	24	38
		12/09	27,791	10.87	5,442	25	36
				334,310		61,447	
ATLAS GAS & OIL CO	RUST PROOF	1/09	7,952	14.09	1,111	7	37
		2/09	7,605	14.09	1,331	7	39
		3/09	8,626	14.09	1,315	7	40
		4/09	7,858	14.09	1,318	7	37
		5/09	7,619	14.09	1,392	7	35
		6/09	7,646	14.09	930	7	36
		7/09	8,122	14.09	918	7	37
		8/09	8,112	14.09	944	7	37
		9/09	7,726	14.09	1,210	7	37
		10/09	9,066	14.09	1,247	7	42
		11/09	7,473	14.09	1,103	7	36
		12/09	7,798	14.09	1,118	7	36
		95,603		13,937			
ATLAS GAS & OIL CO	RUST ROAD	1/09	16,001	19.02	89	16	32
		2/09	14,255	18.80	533	16	32
		3/09	15,856	18.80	548	17	30
		4/09	15,451	18.82	479	17	30
		5/09	15,795	18.82	306	17	30
		6/09	15,140	19.01	271	17	30
		7/09	16,089	18.97	280	17	31
		8/09	16,531	19.40	276	17	31
		9/09	16,430	19.60	255	17	32
		10/09	16,932	19.65	280	17	32
		11/09	15,976	19.33	188	17	31
		12/09	16,682	19.84	182	17	32
		191,138		3,687			
ATLAS GAS & OIL CO	SCENIC	1/09	21,949	25.27	1,063	21	34
		2/09	20,626	25.34	963	21	35
		3/09	22,525	25.79	1,039	21	35
		4/09	21,984	25.41	994	21	35
		5/09	22,195	25.62	1,655	21	34
		6/09	21,614	25.56	2,260	21	34
		7/09	22,317	25.56	2,858	21	34
		8/09	23,864	23.22	768	21	37
		9/09	21,325	25.77	766	21	34
		10/09	21,792	26.14	759	21	33
		11/09	20,711	25.95	641	21	33
		12/09	20,749	26.17	614	21	32
		261,651		14,380			
ATLAS GAS & OIL CO	TIMBER WOLF	1/09	9,942	8.26	8,089	25	13
		2/09	9,250	8.26	6,422	25	13

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
ATLAS GAS & OIL CO	TIMBER WOLF	3/09	10,406	8.26	8,420	25	13		
		4/09	10,968	8.26	8,295	25	15		
		5/09	11,502	8.26	8,673	25	15		
		6/09	10,407	8.26	8,332	25	14		
		7/09	10,301	8.26	8,863	25	13		
		8/09	10,309	8.26	9,232	25	13		
		9/09	9,820	8.26	8,852	25	13		
		10/09	9,640	8.26	9,413	25	12		
		11/09	9,301	8.26	8,851	25	12		
		12/09	9,821	8.26	8,247	25	13		
					121,667		101,689		
		ATLAS GAS & OIL CO	VIENNA 14	1/09	31,744	24.44	801	27	38
2/09	28,815			24.60	807	27	38		
3/09	32,174			24.35	1,157	27	38		
4/09	30,260			24.56	767	27	37		
5/09	29,941			24.48	348	27	36		
6/09	29,699			24.69	367	27	37		
7/09	31,087			24.62	740	27	37		
8/09	30,075			25.28	3,261	27	36		
9/09	28,906			25.06	2,837	27	36		
10/09	28,182			25.00	1,917	27	34		
11/09	27,648			25.42	106	27	34		
12/09	27,171			25.17	96	27	32		
			355,702		13,204				
ATLAS GAS & OIL CO	VIENNA 23	1/09	27,195	24.14	2,531	23	38		
		2/09	24,024	24.06	3,504	23	37		
		3/09	27,176	23.99	2,046	23	38		
		4/09	26,264	23.37	2,125	23	38		
		5/09	25,902	24.34	2,905	23	36		
		6/09	25,729	24.24	1,809	23	37		
		7/09	25,132	24.12	3,399	23	35		
		8/09	25,414	24.55	2,212	23	36		
		9/09	26,459	24.13	1,058	23	38		
		10/09	25,742	24.24	2,216	23	36		
		11/09	25,627	24.77	1,804	23	37		
		12/09	25,962	24.20	1,311	23	36		
			310,626		26,920				
ATLAS GAS & OIL CO	VIENNA 27	1/09	10,668	24.68	2,118	14	25		
		2/09	9,931	23.18	1,795	14	25		
		3/09	10,931	24.11	2,026	14	25		
		4/09	10,407	24.57	1,847	14	25		
		5/09	10,625	24.37	2,100	14	24		
		6/09	10,589	24.37	1,719	14	25		
		7/09	10,834	24.78	1,749	14	25		
		8/09	10,670	24.83	1,662	14	25		
		9/09	9,895	24.94	1,951	14	24		
		10/09	10,043	25.00	1,638	14	23		
		11/09	9,901	25.00	1,426	14	24		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ATLAS GAS & OIL CO	VIENNA 27	12/09	9,984	25.10	1,667	14	23
			124,478		21,698		
ATLAS GAS & OIL CO	WARNER 10 COOL WAVE	1/09	19,121	4.10	17,971	17	36
		2/09	17,573	4.10	25,240	17	37
		3/09	19,116	4.10	26,164	17	36
		4/09	17,196	4.10	26,425	17	34
		5/09	19,004	4.43	25,532	17	36
		6/09	18,321	4.43	22,509	17	36
		7/09	19,798	4.43	23,240	17	38
		8/09	19,039	4.43	17,526	17	36
		9/09	19,211	4.43	10,844	17	38
		10/09	19,379	4.43	13,166	17	37
		11/09	20,094	4.74	15,390	17	39
		12/09	19,213	4.74	14,544	17	36
			227,065		238,551		
ATLAS GAS & OIL CO	WARNER 13	1/09	18,831	5.73	32,314	19	32
		2/09	17,203	5.73	32,210	19	32
		3/09	17,380	5.73	32,612	19	29
		4/09	18,236	5.73	29,197	19	32
		5/09	19,416	5.81	38,318	19	33
		6/09	20,217	5.81	37,376	19	35
		7/09	21,260	5.81	37,624	19	36
		8/09	21,167	5.81	36,244	19	36
		9/09	20,080	5.81	31,722	19	35
		10/09	19,853	5.81	34,197	19	34
		11/09	18,996	5.88	32,885	19	33
		12/09	19,458	5.88	34,044	19	33
			232,097		408,743		
ATLAS GAS & OIL CO	WARNER 2 AWESOME WAV	1/09	18,635	3.15	37,138	16	38
		2/09	16,116	3.15	31,427	16	36
		3/09	16,746	3.15	31,027	16	34
		4/09	16,003	3.14	31,426	16	33
		5/09	17,261	3.19	42,109	16	35
		6/09	18,019	3.18	41,520	16	38
		7/09	19,797	3.17	41,674	16	40
		8/09	22,685	3.15	44,556	16	46
		9/09	21,975	3.15	38,118	16	46
		10/09	22,314	3.15	35,649	16	45
		11/09	23,507	3.17	31,812	16	49
		12/09	21,930	3.20	35,088	16	44
			234,988		441,544		
ATLAS GAS & OIL CO	WARNER 22	1/09	43,369	6.48	2,488	32	44
		2/09	40,789	6.37	3,111	33	44
		3/09	45,168	6.38	3,757	35	42
		4/09	45,338	6.45	3,162	36	42
		5/09	48,414	6.34	3,239	36	43
		6/09	46,353	6.38	2,544	36	43

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ATLAS GAS & OIL CO	WARNER 22	7/09	48,651	6.35	2,716	36	44
		8/09	48,724	6.40	2,841	36	44
		9/09	45,898	6.31	2,183	36	42
		10/09	47,862	6.34	2,431	36	43
		11/09	44,417	6.17	3,476	37	40
		12/09	45,048	6.00	2,734	37	39
				550,031		34,682	
ATLAS GAS & OIL CO	WARNER 27	1/09	24,055	7.34	4,118	18	43
		2/09	21,172	7.34	4,453	18	42
		3/09	22,811	7.34	7,565	18	41
		4/09	21,845	7.34	5,928	18	40
		5/09	23,378	7.34	5,744	18	42
		6/09	22,255	7.34	5,435	18	41
		7/09	22,053	7.34	5,865	18	40
		8/09	20,260	7.34	5,496	18	36
		9/09	20,897	7.34	4,949	18	39
		10/09	21,279	7.34	3,944	18	38
		11/09	21,399	7.49	4,431	18	40
		12/09	22,104	7.49	3,574	18	40
		263,508		61,502			
ATLAS GAS & OIL CO	WARNER 8 BOOMING WAVE	1/09	39,096	4.38	7,113	27	47
		2/09	35,472	4.38	7,431	27	47
		3/09	37,100	4.38	7,802	27	44
		4/09	36,497	4.38	7,322	27	45
		5/09	37,264	4.33	7,312	27	45
		6/09	33,550	4.33	5,663	27	41
		7/09	37,282	4.33	5,803	27	45
		8/09	36,572	4.33	5,732	27	44
		9/09	36,024	4.33	4,917	27	44
		10/09	36,835	4.33	5,632	27	44
		11/09	36,167	4.31	6,186	27	45
		12/09	34,749	4.31	5,607	27	42
		436,608		76,520			
ATLAS GAS & OIL CO	WILSON 28	1/09	9,287	0.52	33,937	15	20
		2/09	8,350	0.52	28,523	15	20
		3/09	8,648	0.52	31,923	15	19
		4/09	8,497	0.52	32,997	15	19
		5/09	10,106	0.60	34,999	15	22
		6/09	10,603	0.60	31,188	15	24
		7/09	10,857	0.60	35,656	15	23
		8/09	10,972	0.60	33,072	15	24
		9/09	10,276	0.60	33,289	15	23
		10/09	10,845	0.60	33,833	15	23
		11/09	9,935	0.56	28,957	15	22
		12/09	9,378	0.56	26,979	15	20
		117,754		385,353			
ATLAS GAS & OIL CO	XREA	1/09	20,830	15.27	218	21	32

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
ATLAS GAS & OIL CO	XREA	2/09	18,840	15.75	179	21	32		
		3/09	21,263	15.72	217	21	33		
		4/09	20,607	15.84	198	21	33		
		5/09	20,057	15.86	212	21	31		
		6/09	20,526	15.74	187	21	33		
		7/09	21,080	15.85	161	21	32		
		8/09	21,184	16.09	193	21	33		
		9/09	20,615	16.00	170	21	33		
		10/09	20,623	16.40	162	21	32		
		11/09	19,739	16.26	178	21	31		
		12/09	20,485	16.32	184	21	31		
					245,849		2,259		
		ATLAS GAS & OIL CO	ZBART	1/09	19,101	17.39	187	25	25
2/09	17,835			17.23	175	25	25		
3/09	19,980			16.90	205	25	26		
4/09	19,274			16.93	238	25	26		
5/09	19,302			17.51	320	25	25		
6/09	18,556			17.50	374	25	25		
7/09	19,413			17.43	378	25	25		
8/09	20,211			17.58	351	25	26		
9/09	19,633			17.75	420	25	26		
10/09	19,758			18.05	139	25	25		
11/09	18,832			17.96	134	25	25		
12/09	19,810			17.95	162	25	26		
					231,705		3,083		
ATLAS GAS & OIL COMPANY - REPORTER TOTALS:			24,131,428		20,546,047				
AURORA OIL & GAS C	ARROWHEAD RANCH MONT	1/09	3,738	0.02	160,890	19	6		
		2/09	3,111	0.02	118,031	19	6		
		3/09	2,756	0.02	110,455	19	5		
		4/09	2,362	0.02	127,898	19	4		
		5/09	2,326	0.02	131,420	19	4		
		6/09	2,567	0.02	141,720	17	5		
		7/09	2,824	0.02	126,198	17	5		
		8/09	3,080	0.02	83,441	17	6		
		9/09	2,389	0.02	111,204	17	5		
		10/09	2,507	0.02	105,775	17	5		
		11/09	1,715	0.02	99,686	17	3		
		12/09	1,314	0.02	66,088	17	2		
					30,689		1,382,806		
AURORA OIL & GAS C	BLACK BEAR CENTRAL	1/09	10,793	0.19	104,997	20	17		
		2/09	10,173	0.19	94,180	20	18		
		3/09	8,983	0.25	138,058	20	14		
		4/09	9,858	0.25	116,253	20	16		
		5/09	10,128	0.25	135,212	20	16		
		6/09	9,163	0.25	152,754	20	15		
		7/09	9,579	0.25	161,214	20	15		
		8/09	8,910	0.25	154,494	20	14		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
AURORA OIL & GAS C	BLACK BEAR CENTRAL	9/09	10,493	0.25	156,367	20	17
		10/09	10,535	0.25	83,855	20	17
		11/09	10,124	0.24	80,695	20	17
		12/09	8,753	0.24	82,257	20	14
			117,492		1,460,336		
AURORA OIL & GAS C	BLACK BEAR EAST	1/09	0	0.00	0	0	0
		2/09	0	0.00	0	0	0
		3/09	0	0.00	0	0	0
		4/09	0	4.67	0	1	0
		5/09	0	4.67	0	1	0
		6/09	0	4.67	0	1	0
		7/09	0	4.67	0	1	0
		8/09	0	4.67	0	1	0
		9/09	0	4.67	0	1	0
		10/09	0	4.67	24,800	1	0
		11/09	0	5.31	24,000	1	0
		12/09	0	5.31	24,800	1	0
			0		73,600		
AURORA OIL & GAS C	BLUE CHIP	1/09	6,675	0.02	68,128	3	72
		2/09	5,681	0.02	68,878	3	68
		3/09	5,266	0.02	91,389	3	57
		4/09	5,116	0.02	84,833	3	57
		5/09	6,116	0.02	84,458	3	66
		6/09	5,521	0.02	72,343	3	61
		7/09	5,890	0.02	97,896	3	63
		8/09	6,423	0.02	92,949	3	69
		9/09	5,555	0.02	100,962	3	62
		10/09	5,651	0.02	98,612	3	61
		11/09	4,316	0.02	92,015	3	48
		12/09	4,823	0.02	117,073	3	52
			67,033		1,069,536		
AURORA OIL & GAS C	CHANDLER NORTH	1/09	933	2.13	0	6	5
		2/09	1,207	2.13	0	6	7
		3/09	1,385	2.13	0	6	7
		4/09	2,190	2.13	0	6	12
		5/09	2,751	2.13	0	6	15
		6/09	2,455	2.13	0	6	14
		7/09	2,538	2.13	0	6	14
		8/09	2,518	2.13	0	6	14
		9/09	2,436	2.13	0	6	14
		10/09	2,533	2.13	0	6	14
		11/09	2,371	2.13	100,930	6	13
		12/09	2,468	2.13	103,120	6	13
			25,785		204,050		
AURORA OIL & GAS C	CHANDLER SOUTH	1/09	9,247	2.13	161,126	7	43
		2/09	8,641	2.13	151,861	7	44
		3/09	8,743	2.13	184,857	7	40

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
AURORA OIL & GAS C	CHANDLER SOUTH	4/09	8,770	2.13	209,052	7	42
		5/09	10,062	2.13	205,248	7	46
		6/09	9,683	2.13	203,753	7	46
		7/09	9,829	2.13	204,018	7	45
		8/09	9,901	2.13	203,357	7	46
		9/09	10,015	2.13	178,085	7	48
		10/09	9,576	2.13	170,330	7	44
		11/09	9,662	2.13	63,473	7	46
		12/09	9,710	2.13	61,628	7	45
					113,839		1,996,788
AURORA OIL & GAS C	CORWITH - AURORA ENERG	1/09	18,590	4.80	91,526	8	75
		2/09	15,541	4.80	83,090	8	69
		3/09	16,108	4.80	102,222	8	65
		4/09	17,429	4.67	101,029	10	58
		5/09	19,696	4.67	126,354	10	64
		6/09	18,430	4.67	113,197	10	61
		7/09	18,673	4.67	124,677	10	60
		8/09	18,009	4.67	119,300	10	58
		9/09	17,489	4.67	114,262	9	65
		10/09	17,756	4.67	111,206	9	64
		11/09	16,581	4.67	104,526	9	61
		12/09	16,502	4.67	106,331	9	59
			210,804		1,297,720		
AURORA OIL & GAS C	GAYLORD FISHING CLUB	1/09	1,261	0.44	0	3	14
		2/09	1,074	0.44	0	3	13
		3/09	1,123	0.64	0	3	12
		4/09	992	0.72	0	3	11
		5/09	846	0.72	0	3	9
		6/09	803	0.72	0	3	9
		7/09	856	0.72	0	3	9
		8/09	878	0.72	0	2	14
		9/09	689	0.72	0	2	11
		10/09	523	0.72	0	2	8
		11/09	392	0.64	0	2	7
		12/09	538	0.64	0	2	9
			9,975		0		
AURORA OIL & GAS C	HUDSON 13	1/09	12,867	1.99	29,465	8	52
		2/09	12,677	1.99	26,751	8	57
		3/09	14,877	1.99	31,486	8	60
		4/09	14,522	1.99	32,954	8	61
		5/09	15,951	1.99	34,268	8	64
		6/09	10,402	1.99	35,487	8	43
		7/09	12,875	1.99	38,417	8	52
		8/09	13,681	1.99	37,309	8	55
		9/09	13,032	1.99	50,144	8	54
		10/09	13,331	1.99	62,408	8	54
		11/09	13,590	1.99	59,280	8	57
		12/09	13,518	1.99	60,267	8	54

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			161,323		498,236		
AURORA OIL & GAS C	HUDSON 19	1/09	3,493	2.60	13,774	3	38
		2/09	2,675	2.60	7,318	3	32
		3/09	3,059	2.60	26,618	3	33
		4/09	5,071	2.60	21,683	3	56
		5/09	4,074	2.60	17,905	2	66
		6/09	3,939	2.60	18,676	2	66
		7/09	3,713	2.60	19,389	2	60
		8/09	3,782	2.60	17,273	2	61
		9/09	3,328	2.60	16,365	2	55
		10/09	3,427	2.60	15,920	2	55
		11/09	3,181	2.60	16,591	2	53
		12/09	3,201	2.60	15,730	2	52
			42,943		207,242		
AURORA OIL & GAS C	HUDSON 34 USP	1/09	27,172	4.50	116,316	26	34
		2/09	23,336	4.50	124,001	26	32
		3/09	25,425	4.50	171,499	27	30
		4/09	28,962	4.50	178,576	27	36
		5/09	33,484	4.50	185,665	27	40
		6/09	34,072	4.50	168,916	27	42
		7/09	37,958	4.50	171,706	27	45
		8/09	37,052	4.50	168,468	27	44
		9/09	35,913	4.50	164,809	27	44
		10/09	34,612	4.50	169,993	27	41
		11/09	33,904	4.50	162,095	27	42
		12/09	34,013	4.50	168,469	27	41
			385,903		1,950,513		
AURORA OIL & GAS C	HUDSON NORTHEAST	1/09	43,069	5.34	181,228	27	51
		2/09	38,123	5.34	179,140	27	50
		3/09	39,647	5.50	192,640	27	47
		4/09	38,827	5.50	168,244	27	48
		5/09	41,257	5.50	171,056	27	49
		6/09	38,082	5.50	166,220	27	47
		7/09	37,874	5.50	163,632	27	45
		8/09	36,735	5.50	150,517	27	44
		9/09	35,000	5.50	133,333	27	43
		10/09	35,349	5.50	146,863	27	42
		11/09	33,545	4.86	154,242	27	41
		12/09	34,963	4.86	156,332	27	42
			452,471		1,963,447		
AURORA OIL & GAS C	HUDSON NORTHWEST	1/09	20,461	4.41	49,492	17	39
		2/09	16,881	4.41	39,618	17	35
		3/09	17,574	4.41	41,923	17	33
		4/09	18,220	4.41	51,693	17	36
		5/09	22,799	4.41	44,354	16	46
		6/09	21,443	4.41	43,164	16	45
		7/09	21,569	4.41	50,563	16	43

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
AURORA OIL & GAS C	HUDSON NORTHWEST	8/09	20,725	4.41	65,211	18	37
		9/09	19,990	4.41	60,716	18	37
		10/09	20,165	4.41	65,206	18	36
		11/09	17,949	4.41	62,419	18	33
		12/09	19,783	4.41	71,790	18	35
			237,559		646,149		
AURORA OIL & GAS C	HUDSON SOUTHWEST USP	1/09	23,038	4.22	123,113	29	26
		2/09	20,330	4.22	80,192	29	25
		3/09	20,730	4.22	95,871	30	22
		4/09	20,867	4.22	110,647	30	23
		5/09	22,274	4.22	103,978	30	24
		6/09	19,716	4.22	108,469	30	22
		7/09	20,538	4.22	110,313	30	22
		8/09	20,514	4.22	138,976	30	22
		9/09	20,451	4.22	131,778	30	23
		10/09	21,274	4.22	139,951	30	23
		11/09	20,320	4.22	131,655	30	23
		12/09	21,335	4.22	123,048	30	23
			251,387		1,397,991		
AURORA OIL & GAS C	HUDSON WEST	1/09	210	4.80	4,447	1	7
		2/09	171	4.80	4,125	1	6
		3/09	98	4.80	4,318	1	3
		4/09	119	4.67	4,052	1	4
		5/09	111	4.67	4,495	1	4
		6/09	9	4.67	762	1	0
		7/09	0	4.67	2,294	1	0
		8/09	0	4.67	2,529	1	0
		9/09	114	4.67	4,145	1	4
		10/09	60	4.67	4,332	1	2
		11/09	3	4.67	3,908	1	0
		12/09	1	4.67	3,995	1	0
			896		43,402		
AURORA OIL & GAS CORP. - REPORTER TOTALS:			2,108,099		14,191,816		
AZTEC PRODUCTION	STATE MANISTEE	1/09	1,719	8.00	1,640	1	55
		2/09	1,774	8.00	1,677	1	63
		3/09	2,059	8.00	1,640	1	66
		4/09	1,975	8.00	1,776	1	66
		5/09	1,968	8.00	1,766	1	63
		6/09	1,871	8.00	1,626	1	62
		7/09	1,953	7.00	1,675	1	63
		8/09	1,959	7.00	1,890	1	63
		9/09	1,833	7.00	1,838	1	61
		10/09	2,011	7.00	1,466	1	65
		11/09	957	7.00	1,126	1	32
		12/09	1,487	7.00	2,181	1	48
			21,566		20,301		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
AZTEC PRODUCTION COMPANY INC - REPORTER TOTALS:			21,566		20,301		
BABCOCK and BROW	GRAND CANYON	1/09	30,728	4.00	111,487	26	38
		2/09	30,271	4.03	89,120	26	42
		3/09	31,900	4.10	103,303	26	40
		4/09	30,676	4.22	124,544	26	39
		5/09	31,272	4.11	154,103	26	39
		6/09	30,538	4.28	162,892	26	39
		7/09	32,057	4.28	146,273	26	40
		8/09	30,554	4.48	146,341	26	38
		9/09	29,998	4.39	135,171	26	38
		10/09	30,166	4.47	144,572	26	37
		11/09	28,666	4.55	139,144	26	37
		12/09	28,267	4.62	133,067	26	35
			365,093		1,590,017		
BABCOCK and BROWN ENERGY, INC - REPORTER TOTALS:			365,093		1,590,017		
BreitBurn	AEQUUS	1/09	2,336	14.30	647	2	38
		2/09	1,975	14.37	578	2	35
		3/09	2,290	14.28	606	2	37
		4/09	2,323	14.45	572	2	39
		5/09	2,342	14.41	593	2	38
		6/09	2,200	14.54	636	2	37
		7/09	2,300	14.63	680	2	37
		8/09	2,238	14.66	636	2	36
		9/09	2,169	14.73	393	2	36
		10/09	2,209	14.73	430	2	36
		11/09	1,946	14.71	481	2	32
		12/09	1,888	14.84	431	2	30
			26,216		6,683		
BreitBurn	ALL STATE STAR	1/09	30,212	8.07	2,381	17	57
		2/09	26,914	8.18	2,094	17	57
		3/09	30,178	8.33	2,416	17	57
		4/09	29,022	8.81	2,263	17	57
		5/09	28,103	8.60	2,060	17	53
		6/09	29,120	8.99	2,074	17	57
		7/09	30,144	8.64	2,220	17	57
		8/09	29,733	8.74	2,367	17	56
		9/09	29,101	9.00	2,118	17	57
		10/09	28,307	9.04	2,161	17	54
		11/09	26,325	8.99	2,022	17	52
		12/09	26,023	9.10	2,258	17	49
			343,182		26,434		
BreitBurn	ASE 4E	1/09	888	16.50	66	1	29
		2/09	833	16.41	62	1	30
		3/09	919	16.41	47	1	30
		4/09	876	14.70	48	1	29
		5/09	848	15.39	51	1	27

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BreitBurn	ASE 4E	6/09	915	16.70	55	1	31
		7/09	883	16.94	61	1	28
		8/09	877	16.91	60	1	28
		9/09	878	17.71	51	1	29
		10/09	811	17.75	49	1	26
		11/09	796	15.96	54	1	27
		12/09	860	16.73	58	1	28
				10,384		662	
BreitBurn	BAGLEY	1/09	3,884	14.30	2,994	3	42
		2/09	3,362	14.37	2,565	3	40
		3/09	3,886	14.28	2,661	3	42
		4/09	3,824	14.45	2,651	3	42
		5/09	3,637	14.41	2,692	3	39
		6/09	3,786	14.54	2,587	3	42
		7/09	3,874	14.63	2,625	3	42
		8/09	3,878	14.66	2,604	3	42
		9/09	3,751	14.73	2,380	3	42
		10/09	3,786	14.73	2,501	3	41
		11/09	3,601	14.71	2,446	3	40
		12/09	3,656	14.84	2,536	3	39
		44,925		31,242			
BreitBurn	BAGLEY 15 NW	1/09	1,955	21.31	89	1	63
		2/09	1,780	21.31	81	1	64
		3/09	1,492	19.55	67	1	48
		4/09	1,903	19.55	86	1	63
		5/09	1,933	19.55	87	1	62
		6/09	1,877	22.89	77	1	63
		7/09	2,047	22.89	79	1	66
		8/09	2,235	22.89	58	1	72
		9/09	2,091	23.52	74	1	70
		10/09	2,263	23.52	73	1	73
		11/09	2,128	23.52	74	1	71
		12/09	2,176	23.32	75	1	70
		23,880		920			
BreitBurn	BAGLEY 5	1/09	1,869	14.30	2,990	1	60
		2/09	1,633	14.37	2,585	1	58
		3/09	1,775	14.28	2,849	1	57
		4/09	1,835	14.45	2,781	1	61
		5/09	1,930	14.41	2,950	1	62
		6/09	1,902	14.54	2,787	1	63
		7/09	1,966	14.63	2,888	1	63
		8/09	1,918	14.66	2,743	1	62
		9/09	1,848	14.73	2,809	1	62
		10/09	1,855	14.73	2,857	1	60
		11/09	1,734	14.71	2,734	1	58
		12/09	1,809	14.84	2,932	1	58
		22,074		33,905			

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BreitBurn	BAGLEY EAST	1/09	17,550	20.20	765	24	24
		2/09	16,696	20.20	759	24	25
		3/09	18,314	20.20	816	24	25
		4/09	17,038	20.20	768	24	24
		5/09	17,310	20.20	791	24	23
		6/09	16,472	20.20	669	24	23
		7/09	18,013	20.20	692	24	24
		8/09	18,759	20.20	483	24	25
		9/09	17,012	20.20	599	24	24
		10/09	18,124	20.20	584	24	24
		11/09	16,816	20.20	581	24	23
		12/09	16,638	20.20	570	24	22
					208,742		8,077
BreitBurn	BIJOU 16	1/09	6,768	13.47	67	4	55
		2/09	5,867	13.60	175	4	52
		3/09	6,605	13.58	214	4	53
		4/09	6,457	13.62	198	4	54
		5/09	6,639	13.27	210	4	54
		6/09	6,895	13.41	200	4	57
		7/09	7,267	13.41	203	4	59
		8/09	7,642	13.56	181	4	62
		9/09	7,410	14.03	6	4	62
		10/09	7,460	13.79	212	4	60
		11/09	7,284	13.87	209	4	61
		12/09	7,457	13.83	212	4	60
					83,751		2,087
BreitBurn	CAMP 10	1/09	5,317	10.24	807	5	34
		2/09	5,046	10.24	941	5	36
		3/09	6,054	10.24	338	5	39
		4/09	6,039	10.24	594	5	40
		5/09	6,097	10.24	622	5	39
		6/09	5,364	10.26	992	4	45
		7/09	5,515	10.26	855	4	44
		8/09	5,310	10.26	1,218	4	43
		9/09	5,275	10.88	2,407	4	44
		10/09	5,221	11.63	2,331	4	42
		11/09	5,119	11.63	1,412	4	43
		12/09	4,981	11.06	1,129	4	40
					65,338		13,646
BreitBurn	CENTRAL LIVINGSTON	1/09	1,106	5.77	1,219	3	12
		2/09	929	5.77	1,133	3	11
		3/09	1,068	6.52	1,171	3	11
		4/09	1,098	6.49	1,133	3	12
		5/09	1,131	6.56	1,079	3	12
		6/09	1,156	6.48	1,202	3	13
		7/09	1,326	6.57	1,201	3	14
		8/09	1,237	6.58	1,199	3	13
		9/09	1,195	6.53	1,193	3	13

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BreitBurn	CENTRAL LIVINGSTON	10/09	1,262	5.11	1,197	3	14
		11/09	1,195	5.16	1,075	3	13
		12/09	1,094	5.14	921	3	12
			13,797		13,723		
BreitBurn	CHARLTON 7	1/09	2,974	24.83	57	6	16
		2/09	2,816	24.83	55	6	17
		3/09	3,345	25.80	58	6	18
		4/09	3,256	25.80	51	6	18
		5/09	3,169	25.80	46	6	17
		6/09	2,876	26.54	37	6	16
		7/09	2,999	26.54	31	6	16
		8/09	2,976	26.54	26	6	16
		9/09	2,584	26.66	16	6	14
		10/09	2,420	26.66	22	6	13
		11/09	2,425	26.66	25	6	13
		12/09	2,379	25.85	21	6	13
	34,219		445				
BreitBurn	CHESTER EAST	1/09	11,923	22.09	2,539	19	20
		2/09	11,730	22.09	2,124	19	22
		3/09	12,671	22.07	2,215	19	21
		4/09	13,852	22.07	2,472	19	24
		5/09	15,348	22.07	2,191	19	26
		6/09	14,742	22.37	2,206	19	26
		7/09	15,109	22.37	2,733	19	26
		8/09	14,788	22.37	2,773	19	25
		9/09	13,359	22.30	1,232	19	23
		10/09	12,434	22.30	1,149	19	21
		11/09	10,899	22.30	1,089	19	19
		12/09	11,554	22.87	1,182	19	20
	158,409		23,905				
BreitBurn	COACHES/HAYES 34	1/09	25,173	14.30	1,337	15	54
		2/09	22,590	14.37	1,335	15	54
		3/09	24,130	14.28	1,296	15	52
		4/09	25,163	14.45	1,332	15	56
		5/09	25,049	14.41	1,409	15	54
		6/09	24,947	14.54	1,230	15	55
		7/09	25,350	14.63	1,213	15	55
		8/09	24,965	14.66	1,231	15	54
		9/09	23,539	14.73	1,322	15	52
		10/09	23,514	14.73	1,312	15	51
		11/09	22,077	14.71	1,303	15	49
		12/09	22,007	14.84	1,076	15	47
	288,504		15,396				
BreitBurn	COLONEL SAUNDERS	1/09	912	8.51	0	3	10
		2/09	794	8.51	0	3	9
		3/09	982	8.31	0	3	11
		4/09	970	8.31	0	3	11

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
BreitBurn	COLONEL SAUNDERS	5/09	1,082	8.31	0	3	12		
		6/09	760	8.24	0	3	8		
		7/09	1,059	8.24	0	3	11		
		8/09	962	8.24	0	3	10		
		9/09	831	8.09	0	3	9		
		10/09	822	8.09	0	3	9		
		11/09	805	8.09	0	3	9		
		12/09	808	8.35	0	3	9		
					10,787		0		
		BreitBurn	COLONEL SAUNDERS NORT	1/09	9,120	8.51	0	5	59
2/09	7,907			8.51	0	5	56		
3/09	8,374			8.31	0	5	54		
4/09	7,645			8.31	0	5	51		
5/09	8,328			8.31	0	5	54		
6/09	8,113			8.24	0	5	54		
7/09	8,172			8.24	0	5	53		
8/09	8,602			8.24	0	5	55		
9/09	8,399			8.09	0	5	56		
10/09	8,735			8.09	0	5	56		
11/09	8,591			8.09	0	5	57		
12/09	9,262			8.35	0	5	60		
				101,248		0			
BreitBurn	DOVER 7	1/09	9,013	6.62	100	4	73		
		2/09	7,914	6.63	84	4	71		
		3/09	8,539	6.19	87	4	69		
		4/09	8,282	6.65	83	4	69		
		5/09	8,282	6.75	93	4	67		
		6/09	8,033	6.76	91	4	67		
		7/09	8,741	6.54	112	4	70		
		8/09	8,671	6.75	105	4	70		
		9/09	8,009	6.82	96	4	67		
		10/09	8,311	6.87	100	4	67		
		11/09	8,057	6.88	103	4	67		
		12/09	8,067	6.81	81	4	65		
					99,919		1,135		
BreitBurn	DOVER RIDGE	1/09	22,201	6.62	325	9	80		
		2/09	19,097	6.63	285	9	76		
		3/09	20,409	6.19	293	9	73		
		4/09	20,005	6.65	300	9	74		
		5/09	20,507	6.75	341	9	73		
		6/09	20,467	6.76	338	9	76		
		7/09	20,800	6.54	341	9	75		
		8/09	20,454	6.75	350	9	73		
		9/09	19,502	6.82	332	9	72		
		10/09	19,681	6.87	349	9	71		
		11/09	18,569	6.88	351	9	69		
		12/09	18,749	6.81	280	9	67		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			240,441		3,885		
BreitBurn	DOVER VALLEY	1/09	5,738	8.68	99	3	62
		2/09	4,863	8.69	84	3	58
		3/09	5,197	8.39	87	3	56
		4/09	5,082	8.70	75	3	56
		5/09	5,661	8.77	89	3	61
		6/09	5,704	8.77	98	3	63
		7/09	5,951	8.63	104	3	64
		8/09	5,995	8.77	100	3	64
		9/09	5,489	8.81	117	3	61
		10/09	5,681	8.85	87	3	61
		11/09	5,380	8.85	78	3	60
		12/09	5,257	8.81	63	3	57
			65,998		1,081		
BreitBurn	ECHO LAKE	1/09	11,090	13.68	0	8	45
		2/09	10,009	13.59	0	8	45
		3/09	11,166	13.61	0	8	45
		4/09	10,854	13.64	0	8	45
		5/09	10,930	13.74	0	8	44
		6/09	10,673	13.78	0	8	44
		7/09	10,984	13.62	727	8	44
		8/09	11,035	13.76	0	8	44
		9/09	10,411	13.44	0	8	43
		10/09	10,153	13.56	0	8	41
		11/09	9,910	13.45	0	8	41
		12/09	10,495	13.94	0	8	42
			127,710		727		
BreitBurn	FLETCH	1/09	22,794	17.46	957	24	31
		2/09	21,383	17.46	893	24	32
		3/09	24,950	17.83	1,237	24	34
		4/09	24,248	17.83	1,244	24	34
		5/09	23,451	17.83	1,140	24	32
		6/09	22,607	17.41	1,170	24	31
		7/09	24,055	17.41	1,333	24	32
		8/09	25,373	17.41	1,621	24	34
		9/09	21,815	17.68	0	24	30
		10/09	27,006	17.68	0	24	36
		11/09	28,664	17.68	0	24	40
		12/09	26,608	18.40	0	24	36
			292,954		9,595		
BreitBurn	FLETCH 35	1/09	242	17.46	10	1	8
		2/09	224	17.46	9	1	8
		3/09	201	17.83	10	1	6
		4/09	73	17.83	4	1	2
		5/09	75	17.83	4	1	2
		6/09	75	17.41	4	1	3
		7/09	97	17.41	5	1	3

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BreitBurn	FLETCH 35	8/09	105	17.41	7	1	3
		9/09	98	17.68	6	1	3
		10/09	173	17.68	11	1	6
		11/09	161	17.68	7	1	5
		12/09	238	18.40	10	1	8
				1,762		87	
BreitBurn	FONTINALIS CLUB	1/09	53,961	6.62	159,923	57	31
		2/09	48,505	6.63	128,993	56	31
		3/09	52,736	6.19	133,631	54	31
		4/09	49,783	6.65	131,578	56	30
		5/09	49,764	6.75	149,480	55	29
		6/09	48,368	6.76	152,693	56	29
		7/09	50,366	6.54	154,100	55	30
		8/09	50,084	6.75	157,920	55	29
		9/09	48,149	6.82	159,220	55	29
		10/09	46,926	6.87	163,052	55	28
		11/09	43,610	6.88	151,944	54	27
		12/09	45,000	6.81	119,085	48	30
		587,252		1,761,619			
BreitBurn	FREDERIC IX	1/09	1,998	12.61	3,092	5	13
		2/09	1,434	12.27	2,532	5	10
		3/09	1,667	12.38	2,911	5	11
		4/09	2,049	12.39	3,368	5	14
		5/09	1,981	12.39	3,098	5	13
		6/09	1,901	12.41	2,868	5	13
		7/09	1,913	12.68	2,996	5	12
		8/09	1,963	12.50	3,025	5	13
		9/09	1,904	13.30	2,909	5	13
		10/09	1,902	13.30	3,128	5	12
		11/09	1,846	12.85	2,747	5	12
		12/09	2,053	12.85	2,087	5	13
		22,611		34,761			
BreitBurn	FREDERIC X	1/09	4,002	12.11	9,029	8	16
		2/09	3,721	11.81	8,419	8	17
		3/09	4,484	11.90	9,548	8	18
		4/09	4,333	11.91	9,412	8	18
		5/09	4,322	11.91	9,527	8	17
		6/09	4,263	11.93	8,569	8	18
		7/09	4,066	12.16	10,505	8	16
		8/09	4,008	12.01	9,254	7	18
		9/09	3,515	12.72	8,675	7	17
		10/09	3,589	12.72	10,321	7	17
		11/09	3,474	12.32	9,581	7	17
		12/09	3,854	12.32	8,258	7	18
		47,631		111,098			
BreitBurn	GREEN RIVER SOUTH	1/09	102,288	11.61	6,140	63	52
		2/09	91,869	11.61	5,546	63	52

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
BreitBurn	GREEN RIVER SOUTH	3/09	106,325	11.33	6,054	63	54		
		4/09	100,519	11.33	4,383	63	53		
		5/09	101,649	11.33	5,336	63	52		
		6/09	98,630	11.63	3,592	63	52		
		7/09	101,745	11.63	2,834	63	52		
		8/09	100,781	11.63	2,702	63	52		
		9/09	96,908	11.66	2,282	63	51		
		10/09	98,411	11.66	3,584	63	50		
		11/09	95,828	11.66	5,613	63	51		
		12/09	98,135	11.83	4,658	63	50		
					1,193,088		52,724		
		BreitBurn	GREEN RIVER WEST	1/09	63,988	9.70	9,008	43	48
				2/09	57,085	9.70	8,821	43	47
3/09	64,963			9.41	9,681	43	49		
4/09	61,388			9.41	10,887	43	48		
5/09	62,280			9.41	12,529	43	47		
6/09	60,623			9.56	15,703	43	47		
7/09	63,589			9.56	15,086	43	48		
8/09	64,063			9.56	16,501	43	48		
9/09	61,159			9.85	15,948	43	47		
10/09	62,569			9.85	16,635	43	47		
11/09	59,965			9.85	16,212	43	46		
12/09	60,679			9.79	17,067	43	46		
				742,351		164,078			
BreitBurn	HAYES 10	1/09	19,341	20.44	1,920	28	22		
		2/09	19,195	20.44	1,509	28	24		
		3/09	20,570	21.41	1,416	28	24		
		4/09	19,779	21.41	1,920	28	24		
		5/09	20,920	21.41	2,207	28	24		
		6/09	19,492	21.01	1,292	28	23		
		7/09	19,765	21.01	1,303	28	23		
		8/09	18,908	21.01	1,385	28	22		
		9/09	18,408	21.09	1,313	28	22		
		10/09	22,415	21.09	1,612	28	26		
		11/09	21,231	21.09	1,696	28	25		
		12/09	20,615	22.68	1,697	28	24		
					240,639		19,270		
BreitBurn	HAYES 15	1/09	510	14.97	0	1	16		
		2/09	547	14.97	2	1	20		
		3/09	636	14.81	4	1	21		
		4/09	547	14.81	0	1	18		
		5/09	621	14.81	1	1	20		
		6/09	629	16.56	3	1	21		
		7/09	629	16.56	2	1	20		
		8/09	635	16.56	3	1	20		
		9/09	616	16.22	2	1	21		
		10/09	581	16.22	2	1	19		
		11/09	553	16.22	1	1	18		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BreitBurn	HAYES 15	12/09	519	15.96	0	1	17
			7,023		20		
BreitBurn	HAYES 7	1/09	4,677	15.09	99	3	50
		2/09	4,879	15.09	94	3	58
		3/09	5,381	14.96	96	3	58
		4/09	4,957	14.96	132	3	55
		5/09	5,311	14.96	121	3	57
		6/09	5,596	14.94	96	3	62
		7/09	6,023	14.94	101	3	65
		8/09	5,858	14.94	92	3	63
		9/09	6,057	15.06	102	3	67
		10/09	6,447	15.06	114	3	69
		11/09	6,158	15.06	135	3	68
		12/09	6,006	15.26	108	3	65
			67,350		1,290		
BreitBurn	KNIGHT VIENNA 4	1/09	14,723	21.48	8,343	22	22
		2/09	13,376	21.48	7,426	22	22
		3/09	14,506	21.10	8,123	22	21
		4/09	14,304	21.10	8,170	22	22
		5/09	14,178	21.10	8,402	22	21
		6/09	13,822	21.72	8,300	22	21
		7/09	14,381	21.72	8,551	22	21
		8/09	14,287	21.72	8,191	22	21
		9/09	12,969	21.89	7,625	22	20
		10/09	13,926	21.89	7,755	22	20
		11/09	13,351	21.89	7,458	22	20
		12/09	13,519	21.42	7,605	22	20
			167,342		95,949		
BreitBurn	LAKE 19	1/09	2,313	8.51	0	1	75
		2/09	2,085	8.51	0	1	74
		3/09	2,455	8.31	0	1	79
		4/09	2,347	8.31	0	1	78
		5/09	2,340	8.31	0	1	75
		6/09	2,127	8.24	0	1	71
		7/09	1,985	8.24	0	1	64
		8/09	1,960	8.24	0	1	63
		9/09	1,889	8.09	0	1	63
		10/09	1,906	8.09	0	1	61
		11/09	1,722	8.09	0	1	57
		12/09	1,777	8.35	0	1	57
			24,906		0		
BreitBurn	LAKE MANUKA	1/09	6,444	19.05	6	3	69
		2/09	5,457	18.64	4	3	65
		3/09	6,033	19.10	5	3	65
		4/09	5,403	18.81	5	3	60
		5/09	5,738	18.87	5	3	62
		6/09	5,629	19.17	7	3	63

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BreitBurn	LAKE MANUKA	7/09	5,917	19.32	6	3	64
		8/09	6,358	19.42	5	3	68
		9/09	5,718	19.53	5	3	64
		10/09	5,555	19.58	7	3	60
		11/09	5,382	19.42	7	3	60
		12/09	5,738	19.68	3	3	62
					69,372		65
BreitBurn	LIBRATUS	1/09	1,897	14.30	31	1	61
		2/09	1,642	14.37	28	1	59
		3/09	1,767	14.28	31	1	57
		4/09	1,827	14.45	30	1	61
		5/09	1,817	14.41	31	1	59
		6/09	1,872	14.54	30	1	62
		7/09	1,923	14.63	31	1	62
		8/09	1,900	14.66	31	1	61
		9/09	1,836	14.73	30	1	61
		10/09	1,835	14.73	31	1	59
		11/09	1,738	14.71	30	1	58
		12/09	1,762	14.84	31	1	57
					21,816		365
BreitBurn	LIVINGSTON 19	1/09	77,817	12.67	8,400	45	56
		2/09	69,691	12.69	8,285	45	55
		3/09	79,563	12.46	9,576	45	57
		4/09	74,671	12.64	8,826	45	55
		5/09	77,693	12.70	9,558	45	56
		6/09	76,321	12.84	11,042	45	57
		7/09	79,355	12.92	12,406	45	57
		8/09	78,655	12.89	10,682	45	56
		9/09	76,188	13.13	10,864	45	56
		10/09	75,936	13.04	10,708	45	54
		11/09	71,857	12.99	10,802	45	53
		12/09	72,733	13.07	10,570	45	52
			910,480		121,719		
BreitBurn	LIVINGSTON 36	1/09	24,831	18.86	8,309	14	57
		2/09	21,362	18.86	6,459	14	54
		3/09	23,920	18.73	9,743	14	55
		4/09	22,936	18.73	8,608	14	55
		5/09	23,183	18.73	9,359	14	53
		6/09	21,819	18.80	10,471	14	52
		7/09	22,782	18.80	10,402	14	52
		8/09	22,403	18.80	9,632	14	52
		9/09	21,845	19.43	8,025	14	52
		10/09	23,714	19.43	1,931	14	55
		11/09	21,111	19.43	9,386	14	50
		12/09	20,091	19.82	619	14	46
			269,997		92,944		
BreitBurn	LIVINGSTON B3-20	1/09	702	10.97	3	1	23

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
BreitBurn	LIVINGSTON B3-20	2/09	629	10.95	0	1	22		
		3/09	688	10.55	5	1	22		
		4/09	684	10.74	1	1	23		
		5/09	701	10.92	0	1	23		
		6/09	733	11.07	0	1	24		
		7/09	835	11.13	0	1	27		
		8/09	907	11.03	142	1	29		
		9/09	841	11.46	112	1	28		
		10/09	837	11.27	112	1	27		
		11/09	785	11.19	109	1	26		
		12/09	863	11.21	98	1	28		
					9,205		582		
		BreitBurn	LONE PINE-MERCURY	1/09	6,496	19.05	3	5	42
2/09	6,343			18.64	4	5	45		
3/09	6,281			19.10	3	5	41		
4/09	6,706			18.81	8	5	45		
5/09	7,006			18.87	5	5	45		
6/09	7,412			19.17	5	5	49		
7/09	7,175			19.32	2	5	46		
8/09	7,268			19.42	13	5	47		
9/09	7,162			19.53	8	5	48		
10/09	6,780			19.58	5	5	44		
11/09	6,383			19.42	13	5	43		
12/09	6,349			19.68	1	5	41		
					81,361		70		
BreitBurn	LOUD 16-17	1/09	5,904	23.97	124	4	48		
		2/09	5,454	23.97	112	4	49		
		3/09	6,173	23.75	124	4	50		
		4/09	5,680	23.75	120	4	47		
		5/09	0	23.75	124	4	0		
		6/09	5,330	24.18	120	4	44		
		7/09	5,338	24.18	124	4	43		
		8/09	5,583	24.18	124	4	45		
		9/09	5,934	24.41	120	4	49		
		10/09	5,959	24.41	124	4	48		
		11/09	5,338	24.41	120	4	44		
		12/09	5,820	24.62	124	4	47		
					62,513		1,460		
BreitBurn	MANCELONA 23	1/09	1,626	11.41	542	3	17		
		2/09	1,388	11.41	345	3	17		
		3/09	1,590	12.14	355	3	17		
		4/09	1,589	12.14	337	3	18		
		5/09	1,742	12.14	406	3	19		
		6/09	1,648	12.01	438	3	18		
		7/09	1,733	12.01	420	3	19		
		8/09	1,716	12.01	667	3	18		
		9/09	1,681	12.26	353	3	19		
		10/09	1,752	12.26	195	3	19		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BreitBurn	MANCELONA 23	11/09	1,605	12.26	143	3	18
		12/09	1,605	11.32	270	3	17
			19,675		4,471		
BreitBurn	MANCELONA 24-25	1/09	3,226	11.41	1,185	4	26
		2/09	3,106	11.41	789	4	28
		3/09	3,555	12.14	875	4	29
		4/09	3,559	12.14	814	4	30
		5/09	3,774	12.14	1,048	4	30
		6/09	3,577	12.01	979	4	30
		7/09	3,716	12.01	1,017	4	30
		8/09	3,760	12.01	971	4	30
		9/09	3,634	12.26	1,005	4	30
		10/09	3,775	12.26	1,039	4	30
		11/09	3,798	12.26	704	4	32
		12/09	3,760	11.32	623	4	30
		43,240		11,049			
BreitBurn	MANCELONA 26-27	1/09	5,305	11.41	2,418	6	29
		2/09	4,786	11.41	1,673	6	28
		3/09	5,754	12.14	1,774	6	31
		4/09	5,759	12.14	1,531	6	32
		5/09	5,917	12.14	1,595	6	32
		6/09	5,084	12.01	1,066	6	28
		7/09	6,503	12.01	1,856	7	30
		8/09	6,852	12.01	1,592	7	32
		9/09	6,664	12.26	1,357	7	32
		10/09	6,884	12.26	1,394	7	32
		11/09	6,893	12.26	1,260	7	33
		12/09	6,806	11.32	1,338	7	31
		73,207		18,854			
BreitBurn	MANCELONA 30	1/09	2,281	9.53	69	3	25
		2/09	2,140	9.53	81	3	25
		3/09	2,341	11.07	73	3	25
		4/09	2,224	11.07	166	3	25
		5/09	2,230	11.07	150	3	24
		6/09	2,196	11.20	86	3	24
		7/09	2,332	11.20	155	3	25
		8/09	2,324	11.20	254	3	25
		9/09	2,229	11.57	255	3	25
		10/09	2,241	11.57	188	3	24
		11/09	2,283	11.57	215	3	25
		12/09	2,281	11.49	168	3	25
		27,102		1,860			
BreitBurn	MANCELONA EAST	1/09	33,284	9.53	1,004	35	31
		2/09	30,210	9.53	871	35	31
		3/09	33,326	11.07	734	35	31
		4/09	31,893	11.07	1,504	35	30
		5/09	31,337	11.07	1,237	35	29

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BreitBurn	MANCELONA EAST	6/09	30,646	11.20	658	35	29
		7/09	32,197	11.20	1,198	35	30
		8/09	32,046	11.20	1,695	35	30
		9/09	31,228	11.57	1,704	35	30
		10/09	31,156	11.57	1,241	35	29
		11/09	30,290	11.57	1,588	35	29
		12/09	30,170	11.49	1,425	35	28
			377,783		14,859		
BreitBurn	MANCELONA EAST Antrim	1/09	8,761	11.36	766	11	26
		2/09	7,675	11.36	616	11	25
		3/09	8,525	11.36	861	11	25
		4/09	8,464	11.36	760	11	26
		5/09	9,009	11.36	767	11	26
		6/09	8,553	11.36	789	11	26
		7/09	8,826	11.36	851	11	26
		8/09	8,745	11.36	842	11	26
		9/09	8,317	11.36	644	11	25
		10/09	8,628	11.36	697	11	25
		11/09	8,424	11.36	640	11	26
		12/09	8,310	11.36	378	11	24
			102,237		8,611		
BreitBurn	MANCELONA WEST	1/09	33,887	9.53	825	33	33
		2/09	30,053	9.53	735	33	33
		3/09	32,355	11.07	536	33	32
		4/09	31,487	11.07	1,347	33	32
		5/09	32,461	11.07	1,185	33	32
		6/09	31,240	11.20	571	33	32
		7/09	32,800	11.20	1,085	33	32
		8/09	32,166	11.20	1,536	33	31
		9/09	31,716	11.57	1,542	33	32
		10/09	31,554	11.57	1,039	33	31
		11/09	30,648	11.57	1,381	33	31
		12/09	32,155	11.49	1,335	33	31
			382,522		13,117		
BreitBurn	MID CHARLTON PHASE 1	1/09	5,274	20.57	2,906	19	9
		2/09	4,938	20.57	2,580	19	9
		3/09	5,581	20.24	2,828	19	9
		4/09	5,520	20.24	2,712	19	10
		5/09	5,484	20.24	2,923	19	9
		6/09	4,915	20.87	2,904	19	9
		7/09	5,165	20.87	2,971	19	9
		8/09	5,402	20.87	2,901	19	9
		9/09	4,704	20.97	2,727	19	8
		10/09	4,913	20.97	2,901	19	8
		11/09	5,065	20.97	2,481	19	9
		12/09	5,033	21.53	2,680	19	9
			61,994		33,514		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BreitBurn	MID CHARLTON PHASE 2	1/09	9,145	0.00	6,533	26	11
		2/09	8,442	13.87	5,673	26	12
		3/09	10,680	10.47	6,697	26	13
		4/09	11,312	10.47	6,687	26	15
		5/09	12,831	10.47	7,041	26	16
		6/09	12,329	10.23	6,967	26	16
		7/09	12,183	10.23	7,161	28	14
		8/09	11,993	10.23	7,188	28	14
		9/09	13,021	11.15	6,997	28	16
		10/09	17,349	11.15	8,691	28	20
		11/09	18,286	11.15	8,511	28	22
		12/09	18,599	12.39	8,965	28	21
					156,170		87,111
BreitBurn	MID CHARLTON SOUTH ADD	1/09	3,512	22.50	369	10	11
		2/09	3,254	22.50	344	10	12
		3/09	3,757	23.86	405	10	12
		4/09	3,683	23.86	390	10	12
		5/09	3,598	23.86	395	10	12
		6/09	3,363	23.67	362	10	11
		7/09	3,432	23.67	372	10	11
		8/09	3,522	23.67	374	10	11
		9/09	3,184	24.61	292	10	11
		10/09	3,312	24.61	335	10	11
		11/09	3,347	24.61	373	10	11
		12/09	3,373	24.06	388	10	11
					41,337		4,399
BreitBurn	MIDDLE EARTH	1/09	11,806	10.97	38,703	7	54
		2/09	10,549	10.95	37,191	7	54
		3/09	11,186	10.55	41,341	7	52
		4/09	11,281	10.74	38,563	7	54
		5/09	11,249	10.92	40,671	7	52
		6/09	11,108	11.07	30,922	7	53
		7/09	11,653	11.13	35,363	7	54
		8/09	11,478	11.03	42,230	7	53
		9/09	10,873	11.46	42,265	7	52
		10/09	11,192	11.27	48,025	7	52
		11/09	10,612	11.19	47,465	7	51
		12/09	10,688	11.21	49,309	7	49
					133,675		492,048
BreitBurn	NEW CALEDONIA	1/09	5,161	0.75	0	3	55
		2/09	4,555	0.75	0	4	41
		3/09	4,902	0.75	0	4	40
		4/09	4,541	0.75	0	4	38
		5/09	4,329	0.75	0	4	35
		6/09	4,519	0.75	0	4	38
		7/09	4,320	0.75	0	4	35
		8/09	3,847	0.75	0	4	31
		9/09	3,845	0.75	0	4	32

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BreitBurn	NEW CALEDONIA	10/09	2,072	0.00	2,519	4	17
		11/09	1,880	0.00	2,327	4	16
		12/09	1,975	0.00	2,400	4	16
			45,946		7,246		
BreitBurn	NEW CALEDONIA N	1/09	1,933	1.35	27,407	2	31
		2/09	1,890	1.35	0	4	17
		3/09	2,088	1.35	0	4	17
		4/09	2,002	1.35	0	4	17
		5/09	1,918	1.35	0	4	15
		6/09	1,954	1.35	0	4	16
		7/09	1,850	1.35	0	4	15
		8/09	1,687	1.35	0	4	14
		9/09	1,666	1.35	0	4	14
		10/09	2,175	0.00	2,645	4	18
		11/09	1,998	0.00	2,473	4	17
		12/09	2,112	0.00	2,566	4	17
	23,273		35,091				
BreitBurn	NEW CALEDONIA NW	1/09	5,372	0.50	0	4	43
		2/09	6,862	0.37	0	5	49
		3/09	7,544	0.37	0	5	49
		4/09	7,764	0.37	0	5	52
		5/09	7,947	0.37	0	5	51
		6/09	8,067	0.37	0	5	54
		7/09	7,603	0.37	0	5	49
		8/09	7,010	0.37	0	5	45
		9/09	6,831	0.37	0	5	46
		10/09	9,121	0.75	11,091	5	59
		11/09	10,944	0.75	13,547	5	73
		12/09	10,966	0.75	13,325	5	71
	96,031		37,963				
BreitBurn	NEW CALEDONIA W	1/09	1,507	0.00	0	1	49
		2/09	2,069	0.51	0	5	15
		3/09	2,282	0.51	0	5	15
		4/09	2,271	0.67	0	6	13
		5/09	2,256	0.67	0	6	12
		6/09	3,503	0.67	0	6	19
		7/09	4,057	0.67	0	6	22
		8/09	4,578	0.67	0	6	25
		9/09	4,765	0.67	0	6	26
		10/09	9,054	0.00	11,011	6	49
		11/09	6,323	0.00	7,827	6	35
		12/09	6,848	0.00	8,321	6	37
	49,513		27,159				
BreitBurn	NEW CALEDONIA WILDCAT	2/09	0	0.00	0	1	0
		3/09	2	0.00	0	1	0
		4/09	0	0.00	0	1	0
		5/09	0	0.00	0	1	0

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BreitBurn	NEW CALEDONIA WILDCAT	6/09	0	0.00	0	1	0
		7/09	0	0.00	0	0	0
		8/09	0	0.00	0	0	0
		9/09	0	0.00	0	0	0
		10/09	86	0.00	104	1	3
		11/09	20	0.00	25	1	1
		12/09	592	0.00	719	1	19
				700		848	
BreitBurn	NORTH LIVINGSTON	1/09	1,856	6.33	405	3	20
		2/09	1,471	6.33	260	3	18
		3/09	1,474	6.21	395	3	16
		4/09	1,307	6.21	437	3	15
		5/09	4,854	6.80	1,402	3	52
		6/09	4,824	6.91	1,387	3	54
		7/09	4,773	6.91	1,556	3	51
		8/09	4,357	6.91	1,536	3	47
		9/09	4,449	6.93	1,358	3	49
		10/09	4,520	6.93	1,339	3	49
		11/09	4,425	6.93	1,217	3	49
		12/09	4,034	7.09	1,073	3	43
		42,344		12,365			
BreitBurn	PICKERAL LAKE	1/09	18,600	6.62	42,994	12	50
		2/09	14,815	6.63	22,061	12	44
		3/09	18,181	6.19	42,186	12	49
		4/09	17,400	6.65	46,666	12	48
		5/09	17,709	6.75	61,268	12	48
		6/09	17,799	6.76	60,857	12	49
		7/09	19,414	6.54	63,910	12	52
		8/09	19,184	6.75	63,093	12	52
		9/09	18,578	6.82	56,639	12	52
		10/09	18,811	6.87	57,718	12	51
		11/09	18,466	6.88	55,294	12	51
		12/09	18,609	6.81	59,094	12	50
		217,566		631,780			
BreitBurn	POTTS LAKE	1/09	21,983	14.13	2,944	9	79
		2/09	19,445	14.13	2,535	9	77
		3/09	21,182	14.13	2,363	9	76
		4/09	20,205	14.11	2,187	9	75
		5/09	21,961	14.11	2,364	9	79
		6/09	21,313	14.01	2,174	9	79
		7/09	22,161	14.06	2,207	9	79
		8/09	22,367	14.06	2,081	9	80
		9/09	20,905	14.30	2,192	9	77
		10/09	21,517	14.30	2,336	9	77
		11/09	17,273	13.95	1,726	9	64
		12/09	16,973	13.95	1,708	9	61
		247,285		26,817			

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BreitBurn	SHELL DOVER	1/09	14,513	16.36	5,337	21	22
		2/09	13,140	16.36	4,556	21	22
		3/09	14,360	16.96	4,952	21	22
		4/09	13,698	16.96	4,877	21	22
		5/09	14,376	16.96	4,728	21	22
		6/09	13,986	16.94	4,582	21	22
		7/09	14,556	16.94	4,679	21	22
		8/09	14,293	16.94	4,511	21	22
		9/09	14,270	17.52	4,506	21	23
		10/09	18,642	17.52	5,027	21	29
		11/09	19,141	17.52	4,250	21	30
		12/09	18,750	18.83	4,270	21	29
					183,725		56,275
BreitBurn	SOUTH VANDERBILT	1/09	3,979	6.62	15,034	5	26
		2/09	3,661	6.63	13,341	5	26
		3/09	4,115	6.19	14,184	5	27
		4/09	3,952	6.65	13,583	5	26
		5/09	4,021	6.75	14,862	5	26
		6/09	3,786	6.76	14,897	5	25
		7/09	3,774	6.54	15,075	5	24
		8/09	3,569	6.75	15,393	5	23
		9/09	3,343	6.82	24,609	5	22
		10/09	3,163	6.87	25,249	5	20
		11/09	3,122	6.88	24,373	5	21
		12/09	3,109	6.81	24,659	5	20
					43,594		215,259
BreitBurn	ST CLINTON A2-7	1/09	3,055	18.16	438	1	99
		2/09	2,794	18.16	388	1	100
		3/09	3,099	18.21	365	1	100
		4/09	3,073	18.21	353	1	102
		5/09	3,370	18.21	383	1	109
		6/09	3,138	18.11	339	1	105
		7/09	3,349	18.11	354	1	108
		8/09	3,414	18.11	337	1	110
		9/09	3,523	18.58	390	1	117
		10/09	3,375	18.58	389	1	109
		11/09	3,316	13.83	351	1	111
		12/09	3,365	13.83	359	1	109
					38,871		4,446
BreitBurn	ST CLINTON A3-8	1/09	1,774	17.81	253	1	57
		2/09	1,569	17.81	217	1	56
		3/09	1,728	17.81	203	1	56
		4/09	1,730	17.79	198	1	58
		5/09	1,798	17.79	204	1	58
		6/09	1,707	18.03	184	1	57
		7/09	1,791	18.03	189	1	58
		8/09	1,770	18.03	174	1	57
		9/09	1,733	18.07	191	1	58

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BreitBurn	ST CLINTON A3-8	10/09	1,748	18.07	201	1	56
		11/09	1,710	17.94	181	1	57
		12/09	1,714	17.94	182	1	55
			20,772		2,377		
BreitBurn	ST MANCELONA	1/09	938	16.98	39	1	30
		2/09	898	16.98	50	1	32
		3/09	1,036	17.65	48	1	33
		4/09	962	17.65	33	1	32
		5/09	1,046	17.65	48	1	34
		6/09	921	17.86	39	1	31
		7/09	964	17.86	58	1	31
		8/09	981	17.86	50	1	32
		9/09	875	17.90	23	1	29
		10/09	981	17.90	37	1	32
		11/09	996	17.90	27	1	33
		12/09	962	17.97	28	1	31
	11,560		480				
BreitBurn	ST MANCELONA B4-27	1/09	1,419	11.41	176	1	46
		2/09	1,287	11.41	104	1	46
		3/09	1,535	12.14	136	1	50
		4/09	1,373	12.14	158	1	46
		5/09	1,379	12.14	120	1	44
		6/09	1,148	12.01	128	1	38
		7/09	1,197	12.01	152	1	39
		8/09	1,212	12.01	144	1	39
		9/09	1,167	12.26	104	1	39
		10/09	1,212	12.26	100	1	39
		11/09	1,191	12.26	112	1	40
		12/09	1,169	11.32	117	1	38
	15,289		1,551				
BreitBurn	ST MANCELONA C1-24	1/09	851	16.63	46	1	27
		2/09	848	16.63	31	1	30
		3/09	921	16.92	151	1	30
		4/09	878	16.92	104	1	29
		5/09	926	16.92	134	1	30
		6/09	869	17.29	57	1	29
		7/09	902	17.29	43	1	29
		8/09	909	17.29	39	1	29
		9/09	847	17.53	48	1	28
		10/09	919	17.53	38	1	30
		11/09	926	17.53	32	1	31
		12/09	920	17.58	32	1	30
	10,716		755				
BreitBurn	STATE BAGLEY-HAYES	1/09	5,705	14.30	227	4	46
		2/09	5,061	14.37	200	4	45
		3/09	5,082	14.28	284	4	41
		4/09	5,712	14.45	388	4	48

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)	
BreitBurn	STATE BAGLEY-HAYES	5/09	6,090	14.41	433	4	49	
		6/09	5,863	14.54	459	4	49	
		7/09	5,982	14.63	486	4	48	
		8/09	5,949	14.66	484	4	48	
		9/09	5,723	14.73	481	4	48	
		10/09	5,305	14.73	699	4	43	
		11/09	5,403	14.71	763	4	45	
		12/09	5,445	14.84	855	4	44	
				67,320		5,759		
		BreitBurn	STATE CLINTON 3	1/09	3,315	8.89	399	2
2/09	3,793			8.89	386	2	68	
3/09	4,110			8.89	425	2	66	
4/09	4,133			8.75	405	2	69	
5/09	3,982			8.75	398	2	64	
6/09	3,562			8.70	330	2	59	
7/09	3,823			8.70	387	2	62	
8/09	3,716			8.70	368	2	60	
9/09	3,295			8.65	334	2	55	
10/09	4,173			8.65	417	2	67	
11/09	3,728			8.80	378	2	62	
12/09	3,567			8.80	371	2	58	
				45,197		4,598		
BreitBurn	STATE DOVER D4-9	1/09	309	10.50	34	1	10	
		2/09	549	10.50	26	1	20	
		3/09	278	10.29	34	1	9	
		4/09	305	10.29	48	1	10	
		5/09	288	10.29	43	1	9	
		6/09	280	10.41	36	1	9	
		7/09	304	10.41	29	1	10	
		8/09	312	10.41	31	1	10	
		9/09	447	18.32	45	1	15	
		10/09	560	18.32	55	1	18	
		11/09	519	18.32	53	1	17	
		12/09	503	18.32	56	1	16	
		4,654		490				
BreitBurn	STATE ELMER	1/09	9,194	13.75	0	3	99	
		2/09	8,442	13.75	0	3	101	
		3/09	9,308	13.75	0	3	100	
		4/09	8,584	13.71	0	3	95	
		5/09	9,167	13.71	0	3	99	
		6/09	8,599	13.60	0	3	96	
		7/09	8,782	13.60	0	3	94	
		8/09	8,914	13.60	0	3	96	
		9/09	8,596	13.95	0	3	96	
		10/09	8,113	13.95	0	3	87	
		11/09	7,788	13.75	0	3	87	
		12/09	8,174	13.75	0	3	88	

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			103,661		0		
BreitBurn	STATE HAYES 11	1/09	834	14.68	32	1	27
		2/09	754	14.68	106	1	27
		3/09	764	14.68	155	1	25
		4/09	805	14.68	149	1	27
		5/09	841	14.68	150	1	27
		6/09	864	14.68	145	1	29
		7/09	883	14.68	154	1	28
		8/09	877	14.68	142	1	28
		9/09	822	14.68	144	1	27
		10/09	904	14.68	157	1	29
		11/09	852	14.68	148	1	28
		12/09	876	14.68	159	1	28
			10,076		1,641		
BreitBurn	STATE RUST	1/09	5,569	13.50	756	5	36
		2/09	5,626	13.50	640	5	40
		3/09	6,328	13.50	728	5	41
		4/09	6,282	13.50	688	5	42
		5/09	6,794	13.50	759	5	44
		6/09	6,359	13.39	662	5	42
		7/09	7,194	13.39	820	5	46
		8/09	6,834	13.39	759	5	44
		9/09	6,089	13.36	692	5	41
		10/09	6,392	13.36	716	5	41
		11/09	6,368	13.26	723	5	42
		12/09	6,507	13.26	759	5	42
			76,342		8,702		
BreitBurn	STURGEON VALLEY RANCH	1/09	25,848	6.55	3,682	15	56
		2/09	24,781	6.55	3,655	15	59
		3/09	27,158	6.14	3,663	15	58
		4/09	26,180	6.57	3,893	15	58
		5/09	25,884	6.67	4,898	15	56
		6/09	23,929	6.68	4,708	15	53
		7/09	23,845	6.47	4,335	15	51
		8/09	23,969	6.67	4,301	15	52
		9/09	23,361	6.73	4,172	15	52
		10/09	23,707	6.78	4,220	15	51
		11/09	22,726	6.78	4,149	15	51
		12/09	23,032	6.72	3,391	15	50
			294,420		49,067		
BreitBurn	USA ELMER CLINTON	1/09	17,330	13.75	2,119	11	51
		2/09	14,830	13.75	1,777	11	48
		3/09	16,061	13.75	1,647	11	47
		4/09	15,106	13.12	1,496	11	46
		5/09	15,397	13.12	1,525	11	45
		6/09	14,810	13.03	1,386	11	45
		7/09	15,328	13.03	1,395	11	45

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BreitBurn	USA ELMER CLINTON	8/09	14,897	13.03	1,270	11	44
		9/09	13,718	13.36	1,321	11	42
		10/09	14,501	13.36	1,437	11	43
		11/09	12,731	13.74	1,164	11	39
		12/09	13,326	13.74	1,225	11	39
				178,035		17,762	
BreitBurn	VIENNA 6	1/09	1,056	19.09	573	2	17
		2/09	940	19.09	476	2	17
		3/09	974	18.48	534	2	16
		4/09	946	18.48	517	2	16
		5/09	1,091	18.48	544	2	18
		6/09	1,068	18.14	551	2	18
		7/09	1,116	18.14	606	2	18
		8/09	971	18.14	516	2	16
		9/09	984	18.18	486	2	16
		10/09	928	18.18	495	2	15
		11/09	896	18.18	475	2	15
		12/09	991	17.69	507	2	16
		11,961		6,280			
BreitBurn	WEQUAS	1/09	1,033	19.05	1	1	33
		2/09	853	18.64	1	1	30
		3/09	943	19.10	1	1	30
		4/09	935	18.81	1	1	31
		5/09	1,090	18.87	2	1	35
		6/09	1,168	19.17	2	1	39
		7/09	1,404	19.32	1	1	45
		8/09	1,236	19.42	3	1	40
		9/09	1,276	19.53	1	1	43
		10/09	1,048	19.58	2	1	34
		11/09	1,079	19.42	2	1	36
		12/09	1,280	19.68	1	1	41
		13,345		18			
BreitBurn	WILDCARD	1/09	21,999	23.27	707	20	35
		2/09	20,165	23.27	605	20	36
		3/09	21,295	23.16	669	20	34
		4/09	20,469	23.16	644	20	34
		5/09	20,983	23.16	664	20	34
		6/09	20,121	23.35	629	20	34
		7/09	20,902	23.35	638	21	32
		8/09	21,165	23.35	589	21	32
		9/09	20,682	23.69	536	21	33
		10/09	21,130	23.69	576	21	32
		11/09	20,347	23.69	606	21	32
		12/09	21,549	23.34	579	21	33
		250,807		7,442			
BreitBurn	WINTER	1/09	4,351	18.76	908	17	8
		2/09	4,047	18.76	817	17	9

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
BreitBurn	WINTER	3/09	4,400	19.14	715	17	8		
		4/09	4,143	19.14	1,006	17	8		
		5/09	4,742	19.14	927	17	9		
		6/09	4,657	18.95	894	17	9		
		7/09	4,729	18.95	932	17	9		
		8/09	4,777	18.95	837	17	9		
		9/09	4,477	18.97	739	17	9		
		10/09	4,366	18.97	899	17	8		
		11/09	4,117	18.97	1,151	17	8		
		12/09	4,117	18.74	757	17	8		
					52,923		10,582		
			BreitBurn - REPORTER TOTALS:		10,364,045		4,514,295		
		DELTA	AVERY 24	1/09	20,981	26.00	219	16	42
2/09	18,439			26.00	238	16	41		
3/09	20,755			26.00	259	16	42		
4/09	21,355			26.00	250	16	44		
5/09	21,772			26.00	238	16	44		
6/09	27,123			26.00	202	16	57		
7/09	21,789			27.00	221	16	44		
8/09	21,065			27.00	205	16	42		
9/09	20,385			27.00	145	16	42		
10/09	21,167			27.00	207	16	43		
11/09	20,420			27.00	193	16	43		
12/09	20,588			27.00	210	16	41		
			255,839		2,587				
DELTA	AVERY 31	1/09	31,971	26.00	595	29	36		
		2/09	28,055	26.00	31	29	35		
		3/09	30,725	26.00	261	29	34		
		4/09	33,087	26.00	260	29	38		
		5/09	33,758	26.00	290	29	38		
		6/09	24,779	26.00	289	29	28		
		7/09	32,087	27.00	264	29	36		
		8/09	31,389	27.00	91	29	35		
		9/09	30,926	27.00	78	29	36		
		10/09	31,442	27.00	137	29	35		
		11/09	30,662	27.00	68	29	35		
		12/09	29,940	27.00	123	29	33		
			368,821		2,487				
DELTA	AXFORD	1/09	31,689	11.00	2,406	40	26		
		2/09	23,340	10.00	1,394	40	21		
		3/09	31,005	11.00	1,709	40	25		
		4/09	34,058	11.00	3,418	40	28		
		5/09	29,458	11.00	3,999	40	24		
		6/09	27,641	11.00	3,230	40	23		
		7/09	32,016	11.00	3,030	40	26		
		8/09	27,309	11.00	3,335	40	22		
		9/09	28,041	11.00	3,165	40	23		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	AXFORD	10/09	27,963	11.00	3,264	40	23
		11/09	27,461	11.00	3,287	40	23
		12/09	28,810	11.00	3,020	40	23
			348,791		35,257		
DELTA	BENSINGER	1/09	10,958	13.00	562	3	118
		2/09	9,615	14.00	511	3	114
		3/09	11,169	13.00	563	3	120
		4/09	11,595	15.00	545	3	129
		5/09	12,332	14.00	563	3	133
		6/09	11,911	14.00	545	4	99
		7/09	12,053	13.00	563	4	97
		8/09	11,745	14.00	563	4	95
		9/09	11,208	14.00	545	4	93
		10/09	11,487	14.00	563	4	93
		11/09	10,260	14.00	563	4	86
		12/09	8,831	14.00	757	4	71
	133,164		6,843				
DELTA	BOUGHNER	1/09	11,131	18.00	930	15	24
		2/09	10,196	18.00	900	15	24
		3/09	10,463	17.00	1,172	15	22
		4/09	10,468	18.00	1,222	15	23
		5/09	9,752	18.00	1,025	15	21
		6/09	10,859	18.00	1,277	15	24
		7/09	11,286	18.00	1,200	15	24
		8/09	11,463	18.00	1,204	15	25
		9/09	10,984	18.00	1,230	15	24
		10/09	11,077	18.00	1,281	15	24
		11/09	10,439	18.00	1,162	15	23
		12/09	10,695	18.00	1,306	15	23
	128,813		13,909				
DELTA	BRILEY 17	1/09	19,210	17.00	157	17	36
		2/09	15,959	17.00	113	17	34
		3/09	19,729	16.00	92	17	37
		4/09	21,524	16.00	97	17	42
		5/09	19,516	17.00	147	17	37
		6/09	21,158	17.00	147	17	41
		7/09	22,877	17.00	130	17	43
		8/09	21,737	17.00	100	17	41
		9/09	21,072	17.00	94	17	41
		10/09	21,689	17.00	105	17	41
		11/09	20,390	17.00	122	17	40
		12/09	20,731	17.00	115	17	39
	245,592		1,419				
DELTA	BRILEY 20	1/09	2,376	17.00	368	1	77
		2/09	2,133	17.00	340	1	76
		3/09	2,974	16.00	376	1	96
		4/09	3,248	16.00	388	1	108

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DELTA	BRILEY 20	5/09	3,104	17.00	391	1	100		
		6/09	2,687	17.00	389	1	90		
		7/09	2,918	17.00	388	1	94		
		8/09	2,876	17.00	344	1	93		
		9/09	2,806	17.00	322	1	94		
		10/09	2,857	17.00	317	1	92		
		11/09	2,756	17.00	312	1	92		
		12/09	2,898	17.00	100	1	93		
					33,633		4,035		
		DELTA	BRILEY 33	1/09	9,364	17.00	121	10	30
				2/09	8,500	17.00	112	10	30
				3/09	9,345	16.00	152	10	30
				4/09	9,585	16.00	148	10	32
5/09	9,039			17.00	156	10	29		
6/09	9,241			17.00	145	10	31		
7/09	9,501			17.00	120	10	31		
8/09	8,874			17.00	103	10	29		
9/09	8,679			17.00	78	10	29		
10/09	8,948			17.00	38	10	29		
11/09	8,365			17.00	44	10	28		
12/09	8,199			17.00	106	10	26		
				107,640		1,323			
DELTA	DELTA BRILEY 19	1/09	12,843	17.00	2,674	24	17		
		2/09	12,037	17.00	2,249	24	18		
		3/09	11,869	16.00	2,622	24	16		
		4/09	12,993	16.00	2,482	24	18		
		5/09	13,241	17.00	2,582	24	18		
		6/09	12,685	17.00	2,394	24	18		
		7/09	13,240	17.00	2,390	24	18		
		8/09	12,599	17.00	2,660	24	17		
		9/09	12,994	17.00	2,618	24	18		
		10/09	13,283	17.00	2,646	24	18		
		11/09	18,002	17.00	2,358	24	25		
		12/09	17,565	17.00	3,219	24	24		
					163,351		30,894		
DELTA	DELTA BRILEY 29	1/09	43,251	17.00	2,424	31	45		
		2/09	36,032	17.00	2,189	31	42		
		3/09	37,098	16.00	2,176	31	39		
		4/09	39,510	16.00	2,443	31	42		
		5/09	39,716	17.00	2,499	31	41		
		6/09	41,004	17.00	1,874	31	44		
		7/09	43,752	17.00	2,699	31	46		
		8/09	41,310	17.00	2,695	31	43		
		9/09	40,837	17.00	2,481	31	44		
		10/09	40,712	17.00	2,991	31	42		
		11/09	38,121	17.00	2,496	31	41		
		12/09	37,525	17.00	2,453	31	39		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			478,868		29,420		
DELTA	DELTA BRILEY 31	1/09	22,468	17.00	419	18	40
		2/09	20,091	17.00	356	18	40
		3/09	21,152	16.00	433	18	38
		4/09	22,048	16.00	476	18	41
		5/09	23,320	17.00	460	18	42
		6/09	21,792	17.00	432	18	40
		7/09	21,093	17.00	429	18	38
		8/09	19,931	17.00	402	18	36
		9/09	19,745	17.00	385	18	37
		10/09	19,734	17.00	349	18	35
		11/09	18,692	17.00	397	18	35
		12/09	19,335	17.00	419	18	35
			249,401		4,957		
DELTA	DOVER 14	1/09	6,393	13.00	2,235	8	26
		2/09	7,490	14.00	1,988	8	33
		3/09	8,611	13.00	2,201	8	35
		4/09	7,587	15.00	2,286	8	32
		5/09	8,870	14.00	2,459	8	36
		6/09	9,744	14.00	2,453	8	41
		7/09	10,104	13.00	2,113	8	41
		8/09	9,545	14.00	2,031	8	38
		9/09	9,655	14.00	2,043	8	40
		10/09	10,247	14.00	2,097	8	41
		11/09	9,737	14.00	1,755	8	41
		12/09	9,935	14.00	1,449	8	40
			107,918		25,110		
DELTA	DOVER 33	1/09	3,508	18.00	246	3	38
		2/09	2,767	18.00	222	3	33
		3/09	3,995	17.00	241	3	43
		4/09	3,744	18.00	233	3	42
		5/09	3,591	18.00	241	3	39
		6/09	3,830	18.00	233	3	43
		7/09	3,948	18.00	241	3	42
		8/09	3,980	18.00	241	3	43
		9/09	3,857	18.00	233	3	43
		10/09	4,027	18.00	241	3	43
		11/09	3,893	18.00	233	3	43
		12/09	3,894	18.00	270	3	42
			45,034		2,875		
DELTA	ELMER 17A	1/09	590	6.00	116	12	2
		2/09	535	6.00	104	12	2
		3/09	603	6.00	116	12	2
		4/09	600	6.00	112	12	2
		5/09	627	6.00	116	12	2
		6/09	590	6.00	112	12	2
		7/09	602	6.00	116	12	2

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	ELMER 17A	8/09	618	7.00	116	12	2
		9/09	612	6.00	112	12	2
		10/09	575	6.00	116	12	2
		11/09	602	6.00	112	12	2
		12/09	598	6.00	124	12	2
				7,152		1,372	
DELTA	ELMER 17B	1/09	8,678	6.00	3,231	9	31
		2/09	7,354	6.00	1,250	9	29
		3/09	8,323	6.00	1,425	9	30
		4/09	8,165	6.00	1,427	9	30
		5/09	8,469	6.00	1,567	9	30
		6/09	8,415	6.00	1,489	9	31
		7/09	8,561	6.00	1,402	9	31
		8/09	8,396	7.00	1,403	9	30
		9/09	8,058	6.00	1,432	9	30
		10/09	7,227	6.00	1,360	9	26
		11/09	7,845	6.00	1,333	9	29
		12/09	8,484	6.00	1,349	9	30
		97,975		18,668			
DELTA	ELMER 26	1/09	16,028	6.00	8,851	23	22
		2/09	14,713	6.00	8,084	23	23
		3/09	16,730	6.00	4,543	23	23
		4/09	15,872	6.00	4,653	23	23
		5/09	15,429	6.00	4,794	23	22
		6/09	15,372	6.00	4,768	23	22
		7/09	15,355	6.00	4,623	23	22
		8/09	15,002	7.00	4,575	23	21
		9/09	14,907	6.00	4,750	23	22
		10/09	14,186	6.00	4,928	23	20
		11/09	15,172	6.00	4,461	23	22
		12/09	15,723	6.00	4,643	23	22
		184,489		63,673			
DELTA	GARDNER 32	1/09	12,024	15.00	6,912	28	14
		2/09	10,438	15.00	6,141	28	13
		3/09	11,783	15.00	7,342	28	14
		4/09	11,509	15.00	6,899	28	14
		5/09	12,464	13.00	6,572	28	14
		6/09	11,819	15.00	6,007	28	14
		7/09	12,597	16.00	8,644	28	14
		8/09	12,686	16.00	7,716	28	15
		9/09	11,983	16.00	7,386	28	14
		10/09	12,099	16.00	7,910	28	14
		11/09	10,415	16.00	6,959	28	12
		12/09	10,843	16.00	8,254	28	12
		140,660		86,742			
DELTA	KUBACKI	1/09	7,836	13.00	4,675	19	13
		2/09	7,067	14.00	4,225	19	13

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DELTA	KUBACKI	3/09	7,959	13.00	4,231	19	13		
		4/09	7,775	15.00	4,827	19	14		
		5/09	7,787	14.00	5,201	19	13		
		6/09	7,207	14.00	5,163	19	13		
		7/09	7,246	13.00	4,292	19	12		
		8/09	7,271	14.00	4,500	19	12		
		9/09	7,201	14.00	3,920	19	13		
		10/09	7,586	14.00	3,987	19	13		
		11/09	6,332	14.00	3,751	19	11		
		12/09	5,768	14.00	3,043	19	10		
					87,035		51,815		
		DELTA	LAKE 15	1/09	34,493	24.00	699	20	56
				2/09	29,591	24.00	626	20	53
3/09	33,913			24.00	683	20	55		
4/09	34,998			22.00	686	20	58		
5/09	34,157			24.00	662	20	55		
6/09	30,023			24.00	686	20	50		
7/09	36,213			24.00	908	20	58		
8/09	34,272			25.00	933	20	55		
9/09	33,861			2.00	878	20	56		
10/09	33,953			25.00	838	20	55		
11/09	33,076			25.00	852	20	55		
12/09	33,376			25.00	857	20	54		
					401,926		9,308		
DELTA	MONTMORENCY 34	1/09	11,754	2.00	26,251	7	54		
		2/09	10,244	2.00	23,580	7	52		
		3/09	11,238	2.00	29,546	7	52		
		4/09	11,591	2.00	31,707	7	55		
		5/09	10,968	2.00	33,559	7	51		
		6/09	10,020	2.00	39,121	7	48		
		7/09	10,555	2.00	37,994	7	49		
		8/09	10,742	2.00	37,063	7	49		
		9/09	10,534	2.00	34,868	7	50		
		10/09	10,728	2.00	33,724	7	49		
		11/09	5,538	2.00	15,316	7	26		
		12/09	7,457	2.00	24,852	7	34		
					121,369		367,581		
DELTA	MT RAYNIER	1/09	4,300	17.00	0	4	35		
		2/09	3,382	17.00	1	4	30		
		3/09	3,989	6.00	4	4	32		
		4/09	3,805	16.00	17	4	32		
		5/09	3,968	17.00	3	4	32		
		6/09	3,875	17.00	3	4	32		
		7/09	4,070	17.00	9	4	33		
		8/09	4,098	17.00	5	4	33		
		9/09	3,951	17.00	9	4	33		
		10/09	3,889	17.00	7	4	31		
		11/09	3,706	17.00	5	4	31		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	MT RAYNIER	12/09	3,404	17.00	6	4	27
			46,437		69		
DELTA	NIMBY	1/09	4,997	11.00	4,047	13	12
		2/09	3,710	10.00	4,067	13	10
		3/09	6,933	11.00	2,184	13	17
		4/09	8,222	11.00	1,886	13	21
		5/09	7,428	11.00	2,175	13	18
		6/09	6,822	11.00	1,754	13	17
		7/09	7,734	11.00	1,718	13	19
		8/09	6,219	11.00	1,549	13	15
		9/09	6,841	11.00	1,504	13	18
		10/09	6,262	11.00	1,458	13	16
		11/09	6,535	11.00	1,618	13	17
		12/09	6,706	11.00	1,436	13	17
			78,409		25,396		
DELTA	SCHRADER	1/09	15,742	13.00	4,200	32	16
		2/09	15,397	14.00	3,689	32	17
		3/09	17,972	13.00	4,556	32	18
		4/09	14,197	15.00	4,411	32	15
		5/09	13,948	14.00	4,049	32	14
		6/09	14,310	14.00	4,161	32	15
		7/09	17,430	13.00	4,375	32	18
		8/09	17,610	14.00	4,389	32	18
		9/09	15,328	14.00	3,917	32	16
		10/09	15,762	14.00	4,204	32	16
		11/09	15,564	14.00	4,969	32	16
		12/09	17,339	14.00	4,831	32	17
			190,599		51,751		
DELTA	TOWNLINE	1/09	6,101	2.00	25,510	11	18
		2/09	4,499	2.00	22,653	11	15
		3/09	4,866	2.00	28,386	11	14
		4/09	4,380	2.00	30,457	11	13
		5/09	5,184	2.00	32,238	11	15
		6/09	5,918	2.00	37,587	11	18
		7/09	5,135	2.00	36,526	11	15
		8/09	6,693	2.00	35,064	11	20
		9/09	7,494	2.00	33,490	11	23
		10/09	6,867	2.00	32,395	11	20
		11/09	2,815	2.00	15,035	11	9
		12/09	6,044	2.00	50,982	11	18
			65,996		380,323		
DELTA	VIENNA 13	1/09	4,937	17.00	1,295	11	14
		2/09	4,504	17.00	688	11	15
		3/09	5,286	16.00	590	11	15
		4/09	5,803	16.00	382	11	18
		5/09	6,101	17.00	814	11	18
		6/09	5,253	17.00	773	11	16

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	VIENNA 13	7/09	5,549	17.00	683	11	16
		8/09	5,687	17.00	679	11	17
		9/09	5,434	17.00	634	11	16
		10/09	5,398	17.00	628	11	16
		11/09	5,043	17.00	635	11	15
		12/09	4,956	17.00	785	11	15
					63,951		8,586
DELTA	VIENNA/WALTZ	1/09	5,194	2.00	14,118	8	21
		2/09	4,921	2.00	16,133	8	22
		3/09	6,082	2.00	27,218	8	25
		4/09	6,142	2.00	26,100	8	26
		5/09	6,636	2.00	29,140	8	27
		6/09	6,025	2.00	24,939	8	25
		7/09	6,029	2.00	25,519	8	24
		8/09	6,820	2.00	26,352	8	27
		9/09	6,774	2.00	24,416	8	28
		10/09	6,718	2.00	24,648	8	27
		11/09	3,464	2.00	11,729	8	14
		12/09	4,201	2.00	21,854	8	17
					69,006		272,166
DELTA - REPORTER TOTALS:			4,221,869		1,498,566		
DEVONIAN ENERGY	CHARLTON 32	1/09	5,104	24.00	79	21	8
		2/09	4,487	24.00	256	21	8
		3/09	4,817	24.00	553	21	7
		4/09	4,737	23.66	258	21	8
		5/09	4,802	23.66	166	21	7
		6/09	4,820	23.66	214	21	8
		7/09	4,633	23.66	259	21	7
		8/09	1,396	23.66	181	21	2
		9/09	4,099	23.66	202	21	7
		10/09	4,186	24.09	307	21	6
		11/09	5,645	24.09	569	21	9
		12/09	6,934	24.09	260	21	11
			55,660		3,304		
DEVONIAN ENERGY	J A BOTT	1/09	9,845	27.88	156	18	18
		2/09	13,937	29.34	80	18	28
		3/09	9,699	29.31	134	18	17
		4/09	9,025	29.09	75	18	17
		5/09	8,799	29.57	23	18	16
		6/09	8,605	28.75	27	18	16
		7/09	8,658	29.34	13	18	16
		8/09	8,797	29.44	16	18	16
		9/09	8,508	29.46	12	18	16
		10/09	8,590	29.49	18	18	15
		11/09	8,276	29.56	49	18	15
		12/09	5,670	29.47	326	18	10

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			108,409		929		
	DEVONIAN ENERGY - REPORTER TOTALS:		164,069		4,233		
DYNAMIC DEVELOPM	NYSTROM C1-14	1/09	324	16.00	137	1	10
		2/09	547	16.00	113	1	20
		3/09	541	16.00	155	1	17
		4/09	420	16.00	78	1	14
		5/09	433	16.00	66	1	14
		6/09	447	16.00	106	1	15
		7/09	339	16.00	4	1	11
		8/09	98	16.00	5	1	3
		9/09	0	0.00	0	0	0
		10/09	32	16.00	0	1	1
		11/09	212	16.00	27	1	7
		12/09	144	16.00	35	1	5
			3,537		726		
	DYNAMIC DEVELOPMENT - REPORTER TOTALS:		3,537		726		
ENERVEST OPERATIN	ASE 1 HAYES	1/09	5,486	20.42	1,433	13	14
		2/09	5,213	20.42	1,314	13	14
		3/09	5,524	19.96	1,586	13	14
		4/09	5,488	19.94	1,434	13	14
		5/09	5,661	19.86	1,377	13	14
		6/09	5,456	19.93	1,251	13	14
		7/09	5,658	19.81	1,265	13	14
		8/09	5,649	20.10	1,137	13	14
		9/09	5,469	20.50	1,274	13	14
		10/09	5,822	20.29	1,586	13	14
		11/09	4,799	20.07	1,349	13	12
		12/09	5,643	20.45	1,526	13	14
			65,868		16,532		
ENERVEST OPERATIN	ASE 2	1/09	9,967	25.59	394	10	32
		2/09	8,560	25.59	363	10	31
		3/09	8,390	25.59	386	10	27
		4/09	8,042	25.19	345	10	27
		5/09	8,442	25.19	368	10	27
		6/09	8,046	25.19	344	10	27
		7/09	7,784	25.19	768	10	25
		8/09	8,663	25.19	436	10	28
		9/09	8,600	25.19	343	10	29
		10/09	8,472	26.52	340	10	27
		11/09	8,028	26.52	408	10	27
		12/09	8,334	26.52	488	10	27
			101,328		4,983		
ENERVEST OPERATIN	ASE 3A-25	1/09	6,118	18.72	5,858	14	14
		2/09	6,285	18.72	7,375	14	16
		3/09	6,990	17.76	8,327	14	16

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
ENERVEST OPERATIN	ASE 3A-25	4/09	6,412	16.81	7,596	14	15		
		5/09	6,549	16.81	5,307	14	15		
		6/09	6,770	16.81	3,798	14	16		
		7/09	9,121	16.81	5,022	14	21		
		8/09	9,749	16.81	5,798	14	22		
		9/09	8,920	15.14	4,662	14	21		
		10/09	9,000	15.14	5,967	14	21		
		11/09	8,680	15.14	5,513	14	21		
		12/09	8,454	15.14	5,764	14	19		
					93,048		70,987		
		ENERVEST OPERATIN	ASE 3A-36	1/09	864	19.38	827	2	14
				2/09	748	19.38	878	2	13
3/09	742			18.77	884	2	12		
4/09	761			17.08	901	2	13		
5/09	689			17.08	558	2	11		
6/09	623			17.08	349	2	10		
7/09	702			17.08	386	2	11		
8/09	543			17.08	323	2	9		
9/09	495			15.59	259	2	8		
10/09	589			15.59	391	2	9		
11/09	484			15.59	307	2	8		
12/09	495			15.59	338	2	8		
			7,735		6,401				
ENERVEST OPERATIN	ASE 3B WOLFE	1/09	11,887	27.85	469	16	24		
		2/09	11,059	27.85	469	16	25		
		3/09	13,570	27.85	624	16	27		
		4/09	13,025	25.93	559	16	27		
		5/09	13,401	25.93	584	16	27		
		6/09	12,693	25.93	542	16	26		
		7/09	12,758	25.93	1,258	16	26		
		8/09	13,426	25.93	675	16	27		
		9/09	13,243	25.93	528	16	28		
		10/09	13,261	28.49	532	16	27		
		11/09	12,153	28.49	617	16	25		
		12/09	11,876	28.49	696	16	24		
			152,352		7,553				
ENERVEST OPERATIN	ASE 3B WOLFE ET AL	1/09	1,444	27.44	57	3	16		
		2/09	1,339	27.44	57	3	16		
		3/09	1,341	27.44	62	3	14		
		4/09	1,309	27.91	56	3	15		
		5/09	1,371	27.91	60	3	15		
		6/09	1,247	27.91	53	3	14		
		7/09	1,136	27.91	112	3	12		
		8/09	1,215	27.91	61	3	13		
		9/09	1,213	27.91	48	3	13		
		10/09	1,466	22.07	59	3	16		
		11/09	1,533	22.07	78	3	17		
		12/09	1,526	22.07	89	3	16		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			16,140		792		
ENERVEST OPERATIN	ASE 4-16	1/09	4,213	17.25	712	8	17
		2/09	4,479	17.25	788	8	20
		3/09	4,638	17.25	854	8	19
		4/09	4,888	17.18	876	8	20
		5/09	5,146	17.18	862	8	21
		6/09	4,838	17.18	865	8	20
		7/09	5,219	17.18	886	8	21
		8/09	5,316	17.18	866	8	21
		9/09	5,237	17.18	793	8	22
		10/09	5,092	17.00	816	8	21
		11/09	4,756	17.00	796	8	20
		12/09	4,624	17.00	845	8	19
			58,446		9,959		
ENERVEST OPERATIN	ASE 4-17	1/09	6,922	16.88	1,170	6	37
		2/09	5,839	16.88	1,027	6	35
		3/09	6,347	16.88	1,168	6	34
		4/09	6,279	16.93	1,125	6	35
		5/09	6,753	16.93	1,131	6	36
		6/09	6,334	16.93	1,132	6	35
		7/09	6,256	16.93	1,061	6	34
		8/09	6,114	16.93	996	6	33
		9/09	6,109	16.93	925	6	34
		10/09	6,383	15.70	1,022	6	34
		11/09	6,084	15.70	1,018	6	34
		12/09	6,137	15.70	1,121	6	33
			75,557		12,896		
ENERVEST OPERATIN	ASE 4B	1/09	12,995	13.71	2,197	10	42
		2/09	12,450	13.71	2,190	10	44
		3/09	13,319	13.71	2,452	10	43
		4/09	12,569	18.52	2,252	10	42
		5/09	12,742	18.52	2,134	10	41
		6/09	12,546	18.52	2,242	10	42
		7/09	12,661	18.52	2,148	10	41
		8/09	12,645	18.52	2,060	10	41
		9/09	12,567	18.52	1,904	10	42
		10/09	13,666	14.24	2,189	10	44
		11/09	13,073	14.24	2,188	10	44
		12/09	13,261	14.24	2,422	10	43
			154,494		26,378		
ENERVEST OPERATIN	ASE 4C	1/09	952	18.81	161	1	31
		2/09	899	18.81	158	1	32
		3/09	969	18.81	178	1	31
		4/09	964	18.25	173	1	32
		5/09	1,019	18.25	171	1	33
		6/09	1,010	18.25	180	1	34
		7/09	1,052	18.25	178	1	34

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATIN	ASE 4C	8/09	1,093	18.25	178	1	35
		9/09	1,086	18.25	165	1	36
		10/09	1,057	19.33	169	1	34
		11/09	978	19.33	164	1	33
		12/09	982	19.33	179	1	32
				12,061		2,054	
ENERVEST OPERATIN	ASE 4D	1/09	517	14.91	87	1	17
		2/09	525	14.91	92	1	19
		3/09	600	14.91	110	1	19
		4/09	610	14.61	109	1	20
		5/09	647	14.61	108	1	21
		6/09	634	14.61	113	1	21
		7/09	638	14.61	108	1	21
		8/09	590	14.61	96	1	19
		9/09	639	14.61	97	1	21
		10/09	643	15.55	103	1	21
		11/09	602	15.55	101	1	20
		12/09	566	15.55	103	1	18
		7,211		1,227			
ENERVEST OPERATIN	ASE 5	1/09	16,985	25.56	3,881	19	29
		2/09	14,980	25.56	4,892	19	28
		3/09	16,550	25.56	5,936	19	28
		4/09	16,832	26.16	2,813	19	30
		5/09	17,509	26.16	2,983	19	30
		6/09	16,722	26.16	2,710	19	29
		7/09	16,298	26.16	2,861	19	28
		8/09	16,453	26.16	2,913	19	28
		9/09	16,296	26.16	2,761	19	29
		10/09	17,069	25.86	2,843	19	29
		11/09	15,800	25.86	2,821	19	28
		12/09	16,018	25.86	2,399	19	27
		197,512		39,813			
ENERVEST OPERATIN	ASE 512	1/09	7,378	23.85	79	6	40
		2/09	7,118	23.85	45	6	42
		3/09	7,906	23.85	49	6	42
		4/09	6,522	23.99	48	6	36
		5/09	6,305	23.99	76	6	34
		6/09	6,315	23.99	67	6	35
		7/09	7,301	23.99	67	6	39
		8/09	13,175	23.99	321	6	71
		9/09	24,233	23.99	226	6	135
		10/09	31,820	23.99	172	6	171
		11/09	44,212	9.52	273	6	246
		12/09	44,629	9.52	342	6	240
		206,914		1,765			
ENERVEST OPERATIN	ASE 519	1/09	2,658	27.50	28	1	86
		2/09	2,670	27.50	17	1	95

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
ENERVEST OPERATIN	ASE 519	3/09	3,059	27.50	19	1	99		
		4/09	2,722	26.90	20	1	91		
		5/09	2,701	26.90	33	1	87		
		6/09	2,493	26.90	26	1	83		
		7/09	2,818	26.90	26	1	91		
		8/09	2,695	26.90	66	1	87		
		9/09	2,398	27.74	22	1	80		
		10/09	2,546	27.74	14	1	82		
		11/09	2,846	27.74	18	1	95		
		12/09	3,557	27.74	27	1	115		
					33,163		316		
		ENERVEST OPERATIN	ASE 5B	1/09	1,880	22.83	430	3	20
				2/09	1,543	22.83	504	3	18
3/09	1,738			22.83	623	3	19		
4/09	1,681			22.35	281	3	19		
5/09	1,834			22.35	313	3	20		
6/09	1,761			22.35	285	3	20		
7/09	1,797			22.35	316	3	19		
8/09	1,730			22.35	306	3	19		
9/09	1,650			22.35	280	3	18		
10/09	1,696			22.64	283	3	18		
11/09	1,629			22.64	291	3	18		
12/09	1,539			22.64	230	3	17		
					20,478		4,142		
ENERVEST OPERATIN	ASE 5C	1/09	4,956	29.50	53	7	23		
		2/09	5,218	29.50	33	7	27		
		3/09	5,705	29.50	35	7	26		
		4/09	4,894	29.58	36	7	23		
		5/09	5,038	29.58	61	7	23		
		6/09	4,933	29.58	52	7	23		
		7/09	5,531	29.58	51	7	25		
		8/09	5,330	29.58	130	7	25		
		9/09	8,950	26.74	84	7	43		
		10/09	9,532	26.74	51	7	44		
		11/09	12,090	26.74	75	7	58		
		12/09	11,906	26.74	91	7	55		
					84,083		752		
ENERVEST OPERATIN	ASE 6	1/09	23,545	25.53	3,064	44	17		
		2/09	21,180	25.53	3,016	44	17		
		3/09	21,788	25.53	3,457	44	16		
		4/09	24,847	25.53	3,741	44	19		
		5/09	25,841	25.53	3,625	44	19		
		6/09	25,157	25.53	3,654	44	19		
		7/09	26,101	25.53	3,939	44	19		
		8/09	25,753	25.53	3,856	44	19		
		9/09	26,465	25.53	4,459	44	20		
		10/09	27,886	25.83	4,071	44	20		
		11/09	26,010	25.83	3,587	44	20		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATIN	ASE 6	12/09	26,310	25.83	3,539	44	19
			300,883		44,008		
ENERVEST OPERATIN	ASE 6B	1/09	1,676	24.60	218	2	27
		2/09	1,642	24.60	234	2	29
		3/09	1,702	24.60	270	2	27
		4/09	1,656	25.19	249	2	28
		5/09	1,734	25.19	243	2	28
		6/09	1,591	25.19	231	2	27
		7/09	1,615	25.19	244	2	26
		8/09	1,648	25.19	247	2	27
		9/09	1,663	25.19	280	2	28
		10/09	1,568	24.99	229	2	25
		11/09	1,404	24.99	194	2	23
		12/09	1,520	24.99	204	2	25
			19,419		2,843		
ENERVEST OPERATIN	ASE 6C	1/09	1,332	29.21	173	1	43
		2/09	1,254	29.21	179	1	45
		3/09	1,189	29.21	189	1	38
		4/09	1,059	30.69	159	1	35
		5/09	1,107	30.69	155	1	36
		6/09	1,007	30.69	146	1	34
		7/09	1,142	30.69	172	1	37
		8/09	1,142	30.69	171	1	37
		9/09	1,117	30.69	188	1	37
		10/09	1,250	31.30	182	1	40
		11/09	1,023	31.30	141	1	34
		12/09	1,078	31.30	145	1	35
			13,700		2,000		
ENERVEST OPERATIN	ASE 7	1/09	4,494	27.19	1,181	7	21
		2/09	4,230	27.19	942	7	22
		3/09	4,318	27.19	1,057	7	20
		4/09	4,243	24.68	1,040	7	20
		5/09	4,588	24.68	1,110	7	21
		6/09	4,408	24.68	1,316	7	21
		7/09	4,419	24.68	1,320	7	20
		8/09	4,405	24.68	1,231	7	20
		9/09	4,418	24.68	1,187	7	21
		10/09	4,955	25.14	1,244	7	23
		11/09	4,786	25.14	1,241	7	23
		12/09	4,977	25.14	1,255	7	23
			54,241		14,124		
ENERVEST OPERATIN	ASE 7B	1/09	3,900	24.54	1,025	4	31
		2/09	2,785	24.54	836	4	25
		3/09	4,350	24.54	1,065	4	35
		4/09	4,027	25.88	988	4	34
		5/09	3,963	25.88	959	4	32
		6/09	3,903	25.88	1,166	4	33

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATIN	ASE 7B	7/09	3,933	25.88	1,175	4	32
		8/09	3,981	25.88	1,112	4	32
		9/09	4,056	25.88	1,089	4	34
		10/09	4,337	25.11	1,089	4	35
		11/09	4,129	25.11	1,070	4	34
		12/09	4,112	25.11	1,037	4	33
				47,476		12,611	
ENERVEST OPERATIN	ASE 7C	1/09	4,094	20.27	609	7	19
		2/09	3,759	20.27	565	7	19
		3/09	4,171	19.88	655	7	19
		4/09	4,018	19.83	631	7	19
		5/09	3,917	19.88	577	7	18
		6/09	3,890	19.80	501	7	19
		7/09	4,167	19.96	609	7	19
		8/09	4,537	19.20	720	7	21
		9/09	4,538	19.22	642	7	22
		10/09	4,677	20.11	604	7	22
		11/09	4,372	20.16	536	7	21
		12/09	4,537	20.24	536	7	21
		50,677		7,185			
ENERVEST OPERATIN	ASE 8	1/09	14,359	15.20	40	7	66
		2/09	13,383	15.20	42	7	68
		3/09	14,921	14.79	47	7	69
		4/09	14,339	14.91	81	7	68
		5/09	14,505	15.03	57	7	67
		6/09	14,302	14.89	81	7	68
		7/09	14,400	14.89	76	7	66
		8/09	14,969	15.19	82	7	69
		9/09	14,475	15.19	116	7	69
		10/09	14,859	15.09	98	7	68
		11/09	13,515	15.09	114	7	64
		12/09	13,661	15.27	91	7	63
		171,688		925			
ENERVEST OPERATIN	CHARLTON 14	1/09	7,844	27.74	1,022	13	19
		2/09	6,639	27.74	891	13	18
		3/09	7,311	27.74	1,031	13	18
		4/09	7,024	27.02	938	13	18
		5/09	7,820	27.02	948	13	19
		6/09	7,303	27.02	821	13	19
		7/09	7,875	27.02	853	13	20
		8/09	7,745	27.02	729	13	19
		9/09	7,537	27.02	771	13	19
		10/09	7,960	28.37	820	13	20
		11/09	3,496	28.37	574	13	9
		12/09	6,913	28.37	728	13	17
		85,467		10,126			
ENERVEST OPERATIN	MAYER	1/09	7,493	25.09	938	13	19

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
ENERVEST OPERATIN	MAYER	2/09	7,096	25.09	791	13	19		
		3/09	7,656	25.09	814	13	19		
		4/09	7,197	25.22	813	13	18		
		5/09	7,406	25.22	828	13	18		
		6/09	7,012	25.22	792	13	18		
		7/09	7,199	25.22	795	13	18		
		8/09	7,132	25.22	876	13	18		
		9/09	7,248	25.22	936	13	19		
		10/09	7,838	26.19	955	13	19		
		11/09	7,774	26.19	932	13	20		
		12/09	7,541	26.19	928	13	19		
					88,592		10,398		
		ENERVEST OPERATIN	NMAG 1	1/09	9,736	29.83	146	24	13
2/09	9,242			29.83	133	24	14		
3/09	10,015			29.67	126	24	13		
4/09	10,070			29.28	135	24	14		
5/09	10,632			29.28	119	24	14		
6/09	10,003			29.28	102	24	14		
7/09	10,527			29.28	92	24	14		
8/09	10,638			29.28	74	24	14		
9/09	10,225			29.28	63	24	14		
10/09	10,684			29.44	66	24	14		
11/09	10,360			29.44	76	24	14		
12/09	10,416			29.44	90	24	14		
					122,548		1,222		
ENERVEST OPERATIN	NMAG 2	1/09	2,231	28.80	34	3	24		
		2/09	2,136	28.80	31	3	25		
		3/09	2,235	28.80	28	3	24		
		4/09	2,272	28.54	31	3	25		
		5/09	1,871	28.54	21	3	20		
		6/09	1,834	28.54	19	3	20		
		7/09	2,001	28.54	18	3	22		
		8/09	2,099	28.54	15	3	23		
		9/09	2,054	28.54	13	3	23		
		10/09	2,275	26.82	14	3	24		
		11/09	2,097	26.82	15	3	23		
		12/09	2,038	26.82	18	3	22		
					25,143		257		
ENERVEST OPERATIN	NMAG 3	1/09	4,986	30.71	75	7	23		
		2/09	4,789	30.71	69	7	24		
		3/09	5,150	31.59	65	7	24		
		4/09	5,133	30.73	69	7	24		
		5/09	5,513	30.73	62	7	25		
		6/09	5,289	30.73	54	7	25		
		7/09	5,461	30.73	48	7	25		
		8/09	5,562	30.73	39	7	26		
		9/09	5,375	30.73	33	7	26		
		10/09	5,592	30.36	34	7	26		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATIN	NMAG 3	11/09	5,296	30.36	39	7	25
		12/09	5,101	30.36	44	7	23
			63,247		631		
ENERVEST OPERATIN	SCV	1/09	51,139	27.23	4,933	69	24
		2/09	46,432	27.57	4,712	69	24
		3/09	51,672	27.32	3,691	69	24
		4/09	50,666	27.24	3,873	69	24
		5/09	52,156	27.49	6,781	69	24
		6/09	49,619	29.65	4,957	69	24
		7/09	52,056	26.39	5,046	69	24
		8/09	53,258	27.21	3,529	69	25
		9/09	51,266	26.86	3,906	69	25
		10/09	52,268	26.94	3,733	69	24
		11/09	49,331	27.05	4,181	69	24
		12/09	49,569	27.27	3,981	69	23
		609,432		53,323			
ENERVEST OPERATIN	STATE HAYES	1/09	3,493	24.52	327	11	10
		2/09	3,188	24.52	208	11	10
		3/09	3,336	24.52	224	11	10
		4/09	3,665	23.89	237	11	11
		5/09	3,855	23.89	266	11	11
		6/09	3,653	23.89	317	11	11
		7/09	3,823	23.89	413	11	11
		8/09	3,924	23.89	395	11	11
		9/09	3,802	23.89	189	11	12
		10/09	4,003	24.38	232	11	12
		11/09	3,608	24.38	200	11	11
		12/09	3,670	24.38	233	11	11
		44,020		3,241			
ENERVEST OPERATIN	VIENNA CHARLTON	1/09	5,960	26.03	776	11	17
		2/09	5,795	26.03	777	11	19
		3/09	6,252	26.03	881	11	18
		4/09	6,195	25.53	827	11	19
		5/09	6,036	25.53	732	11	18
		6/09	5,538	25.53	622	11	17
		7/09	5,757	25.53	623	11	17
		8/09	5,643	25.53	531	11	17
		9/09	5,546	25.53	568	11	17
		10/09	5,948	25.54	613	11	17
		11/09	5,088	25.54	836	11	15
		12/09	4,970	25.54	523	11	15
		68,728		8,309			
ENERVEST OPERATING LLC - REPORTER TOTALS:			3,051,651		377,753		
HIGHMOUNT MIDWES	BIG BASS LAKE	1/09	9,751	4.79	24,354	9	35
		2/09	12,114	8.51	25,379	9	48
		3/09	17,173	2.90	29,381	9	62

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
HIGHMOUNT MIDWES	BIG BASS LAKE	4/09	19,434	4.82	26,660	9	72		
		5/09	17,498	2.90	27,569	9	63		
		6/09	19,681	2.21	24,487	9	73		
		7/09	21,747	2.69	10,172	8	88		
		8/09	34,361	3.17	3,877	8	139		
		9/09	28,999	2.75	6,355	8	121		
		10/09	29,510	2.64	13,044	8	119		
		11/09	28,849	2.67	14,724	9	107		
		12/09	29,614	3.83	9,462	9	106		
					268,731		215,464		
		HIGHMOUNT MIDWES	BIJOU	1/09	31,708	13.53	493	34	30
				2/09	27,707	13.47	349	34	29
				3/09	29,593	13.58	517	34	28
4/09	28,855			13.53	434	34	28		
5/09	28,745			13.53	401	34	27		
6/09	28,301			13.53	461	34	28		
7/09	30,190			13.53	415	34	29		
8/09	31,494			13.53	352	34	30		
9/09	30,824			13.53	493	34	30		
10/09	31,427			13.53	550	34	30		
11/09	29,839			13.53	669	34	29		
12/09	30,124			13.78	735	34	29		
					358,807		5,869		
HIGHMOUNT MIDWES	BROAD	1/09	52,391	15.58	2,002	37	46		
		2/09	46,578	15.64	1,462	37	45		
		3/09	50,770	15.65	1,720	37	44		
		4/09	50,161	15.64	1,768	37	45		
		5/09	52,004	15.65	1,991	37	45		
		6/09	53,146	15.52	1,809	37	48		
		7/09	56,594	15.43	1,872	37	49		
		8/09	55,377	15.38	1,915	37	48		
		9/09	51,750	15.44	1,739	37	47		
		10/09	53,317	15.83	1,954	37	46		
		11/09	38,279	16.04	1,284	37	34		
		12/09	39,461	16.06	1,261	37	34		
					599,828		20,777		
HIGHMOUNT MIDWES	CARGAS	1/09	1,555	22.99	579	2	25		
		2/09	1,329	24.17	696	2	24		
		3/09	1,410	23.78	755	2	23		
		4/09	1,411	22.99	666	2	24		
		5/09	1,515	23.55	542	2	24		
		6/09	1,464	22.99	518	2	24		
		7/09	1,526	22.99	474	2	25		
		8/09	1,499	22.99	567	2	24		
		9/09	1,417	22.99	27	2	24		
		10/09	1,390	22.99	0	2	22		
		11/09	1,188	22.99	0	2	20		
		12/09	1,285	24.46	764	2	21		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			16,989		5,588		
HIGHMOUNT MIDWES	CHESTER 1	1/09	35,988	4.61	17,226	18	64
		2/09	33,458	4.56	17,972	18	66
		3/09	36,655	4.58	18,480	19	62
		4/09	34,307	4.56	16,975	19	60
		5/09	36,849	4.58	17,729	19	63
		6/09	35,304	4.69	16,061	19	62
		7/09	34,770	4.57	14,393	18	62
		8/09	37,653	4.69	12,859	18	67
		9/09	41,147	4.98	14,941	18	76
		10/09	42,855	4.93	11,838	18	77
		11/09	40,804	4.71	9,554	18	76
		12/09	42,428	4.74	10,326	18	76
			452,218		178,354		
HIGHMOUNT MIDWES	CHURCHILL POINT	1/09	47,393	11.91	19,577	35	44
		2/09	41,009	11.99	17,119	35	42
		3/09	46,320	12.01	19,579	36	41
		4/09	43,111	12.40	21,574	36	40
		5/09	45,810	12.01	25,101	36	41
		6/09	44,709	12.52	24,461	36	41
		7/09	46,501	12.43	24,956	36	42
		8/09	46,124	12.43	25,323	36	41
		9/09	44,592	12.83	25,462	36	41
		10/09	48,286	13.27	21,638	36	43
		11/09	43,275	13.16	16,907	36	40
		12/09	43,482	13.37	18,818	36	39
			540,612		260,515		
HIGHMOUNT MIDWES	CLASSICS	1/09	24,126	22.99	6,185	24	32
		2/09	21,495	24.17	6,968	25	31
		3/09	23,343	23.78	7,037	25	30
		4/09	23,039	22.99	5,155	25	31
		5/09	23,801	23.55	5,293	25	31
		6/09	22,968	22.99	2,501	25	31
		7/09	23,441	22.99	2,239	25	30
		8/09	23,530	22.99	2,690	25	30
		9/09	23,436	22.99	3,311	25	31
		10/09	23,144	22.99	3,575	25	30
		11/09	20,058	22.99	2,937	25	27
		12/09	20,381	24.46	2,449	25	26
			272,762		50,340		
HIGHMOUNT MIDWES	COMSTOCK HILLS	1/09	29,790	12.70	25,157	26	37
		2/09	26,945	12.68	22,159	26	37
		3/09	28,468	12.68	22,785	26	35
		4/09	27,181	12.68	23,033	26	35
		5/09	28,841	12.68	24,762	26	36
		6/09	28,660	12.45	23,268	26	37
		7/09	29,841	12.34	25,276	26	37

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HIGHMOUNT MIDWES	COMSTOCK HILLS	8/09	29,914	12.34	24,566	26	37
		9/09	29,076	12.84	23,360	26	37
		10/09	29,741	12.52	22,306	26	37
		11/09	22,089	13.03	19,317	26	28
		12/09	21,223	12.99	20,002	26	26
				331,769		275,991	
HIGHMOUNT MIDWES	DOCTORS CLUB	1/09	90,015	12.26	618	78	37
		2/09	80,321	12.41	283	78	37
		3/09	88,198	12.25	180	78	36
		4/09	84,497	12.41	137	78	36
		5/09	88,235	12.25	396	78	36
		6/09	87,471	12.31	483	78	37
		7/09	90,936	12.27	828	78	38
		8/09	90,858	12.31	574	78	38
		9/09	87,446	12.28	484	78	37
		10/09	90,261	12.68	261	78	37
		11/09	80,151	12.70	230	78	34
		12/09	84,503	12.78	780	78	35
		1,042,892		5,254			
HIGHMOUNT MIDWES	DOLLAR LAKE	6/09	15,191	2.89	2,080	14	36
		7/09	16,573	2.89	3,403	14	38
		8/09	17,644	1.22	4,475	14	41
		9/09	16,579	2.89	2,894	14	39
		10/09	13,595	2.89	2,427	14	31
		11/09	12,514	2.89	2,215	14	30
		12/09	17,542	3.12	1,838	14	40
		109,638		19,332			
HIGHMOUNT MIDWES	FANTASY ISLAND	5/09	6,332	6.01	52,338	8	26
		6/09	6,293	12.52	42,559	8	26
		7/09	6,861	6.01	42,687	8	28
		8/09	7,347	5.25	51,600	8	30
		9/09	7,110	5.39	51,165	8	30
		10/09	7,357	5.83	48,577	8	30
		11/09	6,382	5.83	35,631	8	27
		12/09	6,507	5.07	36,907	8	26
		54,189		361,464			
HIGHMOUNT MIDWES	FREDERIC I	1/09	15,313	16.55	915	15	33
		2/09	14,055	16.41	812	15	33
		3/09	15,965	16.41	1,044	15	34
		4/09	15,899	16.55	957	16	33
		5/09	15,399	16.55	826	16	31
		6/09	15,211	16.55	1,291	16	32
		7/09	14,694	16.55	1,476	16	30
		8/09	14,949	16.55	2,158	16	30
		9/09	14,657	16.55	1,513	16	31
		10/09	14,069	16.55	1,377	16	28
11/09	14,092	16.55	1,280	16	29		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HIGHMOUNT MIDWES	FREDERIC I	12/09	14,360	17.75	1,085	16	29
			178,663		14,734		
HIGHMOUNT MIDWES	FREDERIC II	1/09	10,946	16.55	2,550	12	29
		2/09	10,250	16.41	2,701	12	31
		3/09	11,736	16.41	3,001	12	32
		4/09	12,744	16.55	3,795	12	35
		5/09	12,341	16.55	2,311	12	33
		6/09	11,874	16.55	2,885	12	33
		7/09	11,466	16.55	4,228	12	31
		8/09	11,642	16.55	4,806	12	31
		9/09	11,257	16.55	3,409	12	31
		10/09	10,980	16.55	3,207	12	30
		11/09	11,199	16.55	3,103	12	31
		12/09	11,033	17.75	3,158	12	30
			137,468		39,154		
HIGHMOUNT MIDWES	FREDERIC III	1/09	12,188	16.55	904	18	22
		2/09	11,536	16.41	784	18	23
		3/09	12,016	16.41	969	18	22
		4/09	14,346	16.55	1,465	18	27
		5/09	14,477	16.55	1,023	18	26
		6/09	13,985	16.55	1,145	18	26
		7/09	14,044	16.55	896	18	25
		8/09	13,585	16.55	1,133	18	24
		9/09	13,283	16.55	939	18	25
		10/09	12,614	16.55	903	18	23
		11/09	12,766	16.55	976	18	24
		12/09	12,502	17.75	936	18	22
			157,342		12,073		
HIGHMOUNT MIDWES	FREDERIC IV	1/09	18,417	12.20	1,999	25	24
		2/09	16,921	12.27	3,065	25	24
		3/09	20,043	12.27	2,803	25	26
		4/09	18,174	12.20	2,191	25	24
		5/09	19,213	12.20	1,946	25	25
		6/09	19,125	12.20	2,317	25	26
		7/09	19,869	12.20	2,687	25	26
		8/09	19,535	12.20	2,509	25	25
		9/09	19,225	12.20	3,294	25	26
		10/09	19,144	12.20	3,587	25	25
		11/09	18,133	12.20	2,750	25	24
		12/09	18,270	13.30	2,757	25	24
			226,069		31,905		
HIGHMOUNT MIDWES	FREDERIC V	1/09	14,009	12.20	2,629	8	56
		2/09	12,029	12.27	2,058	8	54
		3/09	12,485	12.27	1,812	8	50
		4/09	12,200	12.20	1,949	8	51
		5/09	12,506	12.20	2,439	8	50
		6/09	12,226	12.20	2,066	8	51

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HIGHMOUNT MIDWES	FREDERIC V	7/09	12,959	12.20	2,769	8	52
		8/09	12,624	12.20	2,589	8	51
		9/09	12,273	12.20	2,540	8	51
		10/09	12,311	12.20	2,991	8	50
		11/09	12,198	12.20	3,073	8	51
		12/09	12,768	13.30	2,412	8	51
				150,588		29,327	
HIGHMOUNT MIDWES	FREDERIC VI	1/09	8,320	12.20	3,455	14	19
		2/09	7,138	12.27	3,526	14	18
		3/09	7,724	12.27	3,927	15	17
		4/09	7,102	12.20	2,521	15	16
		5/09	7,427	12.20	2,111	15	16
		6/09	8,078	12.20	3,843	15	18
		7/09	7,910	12.20	3,250	15	17
		8/09	7,862	12.20	3,539	15	17
		9/09	7,524	12.20	3,587	15	17
		10/09	8,080	12.20	4,225	15	17
		11/09	7,830	12.20	3,844	15	17
		12/09	8,074	13.30	3,697	15	17
				93,069		41,525	
HIGHMOUNT MIDWES	FREDERIC VII	1/09	6,863	12.20	5,021	12	18
		2/09	7,708	12.27	5,271	12	23
		3/09	8,125	12.27	6,876	13	20
		4/09	8,353	12.20	7,543	13	21
		5/09	8,123	12.20	5,736	13	20
		6/09	9,052	12.20	6,531	13	23
		7/09	9,343	12.20	7,149	13	23
		8/09	9,787	12.20	6,785	13	24
		9/09	9,048	12.20	6,148	13	23
		10/09	9,430	12.20	6,816	13	23
		11/09	9,030	12.20	6,451	13	23
		12/09	8,459	13.30	5,585	13	21
		103,321		75,912			
HIGHMOUNT MIDWES	FREDERIC VIII	1/09	10,768	16.55	438	9	39
		2/09	9,641	16.41	546	9	38
		3/09	10,520	16.41	764	9	38
		4/09	11,173	16.55	788	9	41
		5/09	10,801	16.55	786	9	39
		6/09	9,957	16.55	687	9	37
		7/09	9,943	16.55	862	9	36
		8/09	10,234	16.55	999	9	37
		9/09	10,014	16.55	735	9	37
		10/09	9,494	16.55	682	9	34
		11/09	9,564	16.55	685	9	35
		12/09	9,491	17.75	593	9	34
		121,600		8,565			
HIGHMOUNT MIDWES	FREDERIC XI	1/09	18,256	12.20	6,589	18	33

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
HIGHMOUNT MIDWES	FREDERIC XI	2/09	16,296	12.27	5,949	18	32		
		3/09	16,395	12.27	5,315	18	29		
		4/09	17,747	12.20	7,594	18	33		
		5/09	17,922	12.20	5,447	18	32		
		6/09	18,091	12.20	6,729	18	34		
		7/09	18,080	12.20	6,809	18	32		
		8/09	17,607	12.20	6,101	18	32		
		9/09	17,746	12.20	6,810	18	33		
		10/09	17,542	12.20	6,403	18	31		
		11/09	17,075	12.20	6,212	18	32		
		12/09	18,159	13.30	6,568	18	33		
					210,916		76,526		
		HIGHMOUNT MIDWES	GILCHRIST	1/09	34,537	21.22	661	33	34
2/09	30,293			14.88	744	33	33		
3/09	33,766			21.77	936	33	33		
4/09	32,027			14.88	823	33	32		
5/09	32,308			13.79	758	33	32		
6/09	32,071			14.62	923	33	32		
7/09	32,011			14.88	831	33	31		
8/09	34,552			14.62	980	33	34		
9/09	33,770			14.81	421	33	34		
10/09	35,177			14.54	502	33	34		
11/09	31,986			14.85	338	33	32		
12/09	33,192			15.12	308	33	32		
					395,690		8,225		
HIGHMOUNT MIDWES	GUMP	1/09	1,394	17.83	46	1	45		
		2/09	1,328	19.05	42	1	47		
		3/09	1,472	19.10	46	1	47		
		4/09	1,496	17.83	45	1	50		
		5/09	1,459	17.83	46	1	47		
		6/09	1,576	17.83	31	1	53		
		7/09	1,624	17.83	0	1	52		
		8/09	1,543	17.83	0	1	50		
		9/09	1,475	17.83	0	1	49		
		10/09	1,429	17.83	0	1	46		
		11/09	1,299	17.83	33	1	43		
		12/09	1,369	19.58	37	1	44		
					17,464		326		
HIGHMOUNT MIDWES	HARDWOOD	1/09	113,119	25.77	3,373	77	47		
		2/09	99,147	24.88	3,521	77	46		
		3/09	108,715	24.75	3,481	77	46		
		4/09	105,016	24.75	3,119	77	45		
		5/09	107,322	24.75	3,330	77	45		
		6/09	105,308	24.75	2,939	77	46		
		7/09	112,253	25.18	3,080	77	47		
		8/09	112,495	25.18	3,097	77	47		
		9/09	109,240	24.69	3,208	77	47		
		10/09	112,423	24.69	3,680	77	47		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HIGHMOUNT MIDWES	HARDWOOD	11/09	104,587	25.73	3,326	79	44
		12/09	107,864	25.73	3,224	79	44
			1,297,489		39,378		
HIGHMOUNT MIDWES	HEART LAKE	1/09	8,163	16.55	291	5	53
		2/09	7,709	16.41	637	5	55
		3/09	8,448	16.41	1,234	5	54
		4/09	8,726	16.55	976	5	58
		5/09	8,521	16.55	522	5	55
		6/09	8,129	16.55	333	5	54
		7/09	7,710	16.55	306	5	50
		8/09	8,147	16.55	259	5	53
		9/09	8,273	16.55	315	5	55
		10/09	7,932	16.55	369	5	51
		11/09	8,036	16.55	394	5	54
		12/09	7,670	17.75	164	5	49
			97,464		5,800		
HIGHMOUNT MIDWES	HIGHWAY 33	1/09	21,414	25.87	143	19	36
		2/09	18,751	25.87	57	19	35
		3/09	18,874	25.87	94	19	32
		4/09	16,626	25.87	173	19	29
		5/09	19,341	25.87	92	19	33
		6/09	19,757	26.40	2	19	35
		7/09	20,235	26.40	1	19	34
		8/09	20,171	26.40	0	19	34
		9/09	19,607	26.40	0	19	34
		10/09	20,978	26.40	784	20	34
		11/09	20,243	26.40	0	20	34
		12/09	20,898	26.40	0	20	34
			236,895		1,346		
HIGHMOUNT MIDWES	HIGHWAY 612	1/09	9,254	25.36	403	11	27
		2/09	8,070	25.52	445	11	26
		3/09	8,957	25.43	432	11	26
		4/09	8,879	25.43	438	11	27
		5/09	8,979	25.43	433	11	26
		6/09	8,325	25.43	391	11	25
		7/09	9,204	26.98	437	11	27
		8/09	9,590	26.98	403	11	28
		9/09	8,990	24.48	376	11	27
		10/09	9,554	24.48	427	11	28
		11/09	8,033	25.72	366	11	24
		12/09	7,979	25.72	366	11	23
			105,814		4,917		
HIGHMOUNT MIDWES	HIGHWAY 65	1/09	45,825	12.55	134,066	42	35
		2/09	40,492	12.58	117,974	42	34
		3/09	45,358	12.10	132,619	42	35
		4/09	44,581	12.58	126,512	42	35
		5/09	47,534	12.10	129,611	42	36

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HIGHMOUNT MIDWES	HIGHWAY 65	6/09	46,401	12.12	123,091	42	37
		7/09	48,460	11.67	127,903	42	37
		8/09	48,040	12.53	126,129	42	37
		9/09	46,899	12.52	122,648	42	37
		10/09	48,068	12.90	123,341	42	37
		11/09	38,346	12.99	119,086	42	30
		12/09	41,514	13.10	123,789	42	32
			541,518		1,506,769		
HIGHMOUNT MIDWES	HOLCOMB CREEK	1/09	11,515	14.62	32,056	16	23
		2/09	10,455	14.29	27,911	16	23
		3/09	11,396	13.32	27,922	18	20
		4/09	9,778	13.75	64,352	18	18
		5/09	9,666	13.32	93,874	18	17
		6/09	9,607	12.52	80,739	18	18
		7/09	10,520	9.38	79,902	18	19
		8/09	10,564	9.38	87,554	18	19
		9/09	10,231	9.77	85,789	18	19
		10/09	11,066	9.49	86,668	18	20
		11/09	8,083	9.41	78,083	18	15
		12/09	8,990	9.33	78,031	18	16
			121,871		822,881		
HIGHMOUNT MIDWES	JOY	1/09	45,453	23.72	4,043	44	33
		2/09	42,965	23.11	3,423	44	35
		3/09	44,478	24.02	4,367	44	33
		4/09	42,587	24.02	5,550	44	32
		5/09	47,983	24.02	4,885	44	35
		6/09	42,913	24.28	4,116	44	33
		7/09	47,404	24.28	3,995	44	35
		8/09	47,689	24.28	3,916	44	35
		9/09	45,989	25.49	3,387	44	35
		10/09	46,996	25.49	5,209	44	34
		11/09	38,565	25.49	5,770	44	29
		12/09	40,556	25.49	5,249	44	30
			533,578		53,910		
HIGHMOUNT MIDWES	LAKES OF THE NORTH	1/09	53,446	11.79	4,324	42	41
		2/09	50,115	13.00	4,766	42	43
		3/09	54,353	11.99	4,820	42	42
		4/09	54,321	12.68	4,640	42	43
		5/09	54,137	11.99	3,794	42	42
		6/09	52,452	11.99	4,714	42	42
		7/09	55,809	13.25	4,761	42	43
		8/09	56,937	12.68	5,156	42	44
		9/09	51,746	13.51	4,779	42	41
		10/09	54,360	13.51	4,850	42	42
		11/09	51,483	13.51	4,184	42	41
		12/09	52,947	13.45	4,074	42	41
			642,106		54,862		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HIGHMOUNT MIDWES	LOST LAKE WOODS	1/09	38,409	10.51	77,246	40	31
		2/09	33,463	10.30	73,699	40	30
		3/09	38,471	9.84	81,380	40	31
		4/09	38,117	10.30	77,902	40	32
		5/09	40,625	9.84	79,023	40	33
		6/09	39,888	9.81	75,367	40	33
		7/09	40,778	10.17	74,349	40	33
		8/09	41,444	10.17	77,655	40	33
		9/09	39,767	10.46	78,133	40	33
		10/09	41,595	10.98	89,033	40	34
		11/09	37,956	10.85	82,566	40	32
		12/09	38,819	11.09	74,548	40	31
					469,332		940,901
HIGHMOUNT MIDWES	MANCELONA I	1/09	59,440	13.53	6,679	63	30
		2/09	52,159	13.47	9,082	64	29
		3/09	58,850	13.58	11,728	64	30
		4/09	58,693	13.53	10,539	64	31
		5/09	60,223	13.53	11,320	64	30
		6/09	58,919	13.53	11,204	63	31
		7/09	61,111	13.53	12,076	64	31
		8/09	60,262	13.53	8,115	64	30
		9/09	57,798	13.53	7,580	63	31
		10/09	58,186	13.53	7,555	63	30
		11/09	55,419	13.53	8,139	64	29
		12/09	55,874	13.78	8,609	64	28
					696,934		112,626
HIGHMOUNT MIDWES	MANCELONA II	1/09	16,331	13.53	2,985	12	44
		2/09	14,430	13.47	2,310	13	40
		3/09	15,812	13.58	2,384	12	42
		4/09	14,429	13.53	1,727	13	37
		5/09	16,162	13.53	3,110	13	40
		6/09	15,427	13.53	2,358	13	40
		7/09	15,974	13.53	2,311	13	40
		8/09	15,940	13.53	1,811	13	40
		9/09	15,039	13.53	2,230	13	39
		10/09	14,526	13.53	2,256	13	36
		11/09	13,932	13.53	2,978	13	36
		12/09	13,669	13.78	2,725	13	34
					181,671		29,185
HIGHMOUNT MIDWES	MARSTRAND	1/09	22,936	22.14	3,211	22	34
		2/09	19,826	22.14	2,860	22	32
		3/09	21,539	16.48	2,494	22	32
		4/09	22,234	17.98	3,978	22	34
		5/09	22,042	17.98	4,007	22	32
		6/09	22,045	17.98	3,399	22	33
		7/09	23,079	18.15	3,353	22	34
		8/09	22,056	18.25	3,399	22	32
		9/09	21,463	17.90	2,725	22	33

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HIGHMOUNT MIDWES	MARSTRAND	10/09	21,036	17.90	2,193	22	31
		11/09	15,816	17.90	1,533	22	24
		12/09	14,916	12.50	2,001	22	22
			248,988		35,153		
HIGHMOUNT MIDWES	MID CHARLTON EAST	1/09	8,600	26.65	873	17	16
		2/09	7,378	26.37	687	17	16
		3/09	8,439	26.44	567	17	16
		4/09	8,508	26.37	515	17	17
		5/09	9,020	26.44	555	17	17
		6/09	8,683	25.02	482	17	17
		7/09	9,043	26.22	444	17	17
		8/09	9,619	26.17	558	17	18
		9/09	9,092	26.48	434	17	18
		10/09	9,409	26.41	619	17	18
		11/09	8,131	25.92	253	17	16
		12/09	8,274	25.98	502	17	16
	104,196		6,489				
HIGHMOUNT MIDWES	MID CHARLTON WEST	1/09	10,469	25.65	384	14	24
		2/09	8,876	26.37	308	14	23
		3/09	9,806	26.44	372	14	23
		4/09	9,263	26.37	249	14	22
		5/09	9,965	26.44	380	14	23
		6/09	9,879	25.02	313	14	24
		7/09	9,941	26.22	262	14	23
		8/09	9,857	26.17	235	14	23
		9/09	8,828	26.48	105	14	21
		10/09	9,862	26.41	371	14	23
		11/09	8,230	25.92	224	14	20
		12/09	8,631	25.98	239	14	20
	113,607		3,442				
HIGHMOUNT MIDWES	NORTH BAY	1/09	80,626	6.30	15,776	52	50
		2/09	74,284	6.30	12,479	52	51
		3/09	81,968	12.48	11,809	53	50
		4/09	78,918	12.36	8,413	53	50
		5/09	79,380	12.48	8,056	53	48
		6/09	78,653	12.07	9,380	53	49
		7/09	83,579	13.26	13,627	53	51
		8/09	83,961	12.07	10,338	53	51
		9/09	80,153	12.79	9,842	53	50
		10/09	84,856	12.79	11,050	55	50
		11/09	80,462	12.42	9,283	55	49
		12/09	83,161	12.36	9,457	55	49
	970,001		129,510				
HIGHMOUNT MIDWES	NORTH BAY II	1/09	2,527	12.55	1,392	1	82
		2/09	2,209	12.58	1,221	1	79
		3/09	2,671	12.10	1,308	1	86
		4/09	2,496	12.58	1,233	1	83

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
HIGHMOUNT MIDWES	NORTH BAY II	5/09	2,452	12.10	1,225	1	79		
		6/09	2,622	12.12	1,071	1	87		
		7/09	2,546	11.67	1,079	1	82		
		8/09	2,567	12.53	1,149	1	83		
		9/09	2,468	12.52	904	1	82		
		10/09	2,422	12.90	826	1	78		
		11/09	2,273	12.42	789	1	76		
		12/09	2,462	12.36	785	1	79		
					29,715		12,982		
		HIGHMOUNT MIDWES	NORTH HARDWOOD	1/09	23,101	23.45	422	11	68
2/09	22,334			24.02	431	11	73		
3/09	24,975			24.51	642	11	73		
4/09	23,750			24.02	543	11	72		
5/09	26,636			24.51	698	11	78		
6/09	24,878			22.33	581	11	75		
7/09	24,608			25.06	624	11	72		
8/09	24,860			22.33	647	11	73		
9/09	23,882			25.06	613	11	72		
10/09	23,014			25.30	563	11	67		
11/09	14,165			25.18	386	11	43		
12/09	14,867			25.38	285	11	44		
				271,070		6,435			
HIGHMOUNT MIDWES	NORWAY HUNT CLUB	1/09	1,142	12.26	518	1	37		
		2/09	851	12.41	389	1	30		
		3/09	543	12.25	371	1	18		
		4/09	622	12.41	344	1	21		
		5/09	658	12.25	307	1	21		
		6/09	643	12.31	321	1	21		
		7/09	628	12.27	348	1	20		
		8/09	618	12.31	277	1	20		
		9/09	549	12.28	284	1	18		
		10/09	585	12.68	302	1	19		
		11/09	657	12.70	60	1	22		
		12/09	673	12.78	248	1	22		
			8,169		3,769				
HIGHMOUNT MIDWES	PAFFI	1/09	27,952	7.20	2,517	17	53		
		2/09	21,404	7.50	1,956	17	45		
		3/09	28,224	7.57	2,519	17	54		
		4/09	26,017	7.57	2,367	17	51		
		5/09	26,932	7.57	2,391	17	51		
		6/09	25,989	7.57	2,267	17	51		
		7/09	26,144	11.57	2,365	17	50		
		8/09	27,008	7.75	2,368	17	51		
		9/09	24,775	8.09	2,206	17	49		
		10/09	27,538	8.09	2,325	17	52		
		11/09	25,827	8.16	2,205	17	51		
		12/09	26,812	8.16	2,214	17	51		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			314,622		27,700		
HIGHMOUNT MIDWES	PRIVATE SCHMITT CREEK	1/09	23,244	8.32	58,921	12	62
		2/09	21,121	8.71	46,397	12	63
		3/09	23,065	8.55	51,451	12	62
		4/09	22,476	8.71	48,337	12	62
		5/09	24,088	8.55	66,590	12	65
		6/09	24,308	8.50	61,465	12	68
		7/09	24,643	8.50	80,593	12	66
		8/09	24,377	8.26	74,633	12	66
		9/09	24,225	8.74	72,354	12	67
		10/09	24,724	8.84	64,039	12	66
		11/09	20,682	8.61	62,901	12	57
		12/09	21,719	8.61	65,131	12	58
			278,672		752,812		
HIGHMOUNT MIDWES	SAGE CREEK	1/09	34,702	22.25	1,815	29	39
		2/09	30,020	22.45	1,784	29	37
		3/09	32,864	21.77	2,072	29	37
		4/09	32,422	22.45	2,146	29	37
		5/09	33,826	21.77	2,188	29	38
		6/09	32,649	22.07	1,331	29	38
		7/09	33,562	21.73	1,774	29	37
		8/09	33,525	22.07	1,860	29	37
		9/09	32,321	22.03	2,221	29	37
		10/09	32,226	22.50	1,685	29	36
		11/09	27,589	22.53	1,529	29	32
		12/09	28,772	22.37	1,520	29	32
			384,478		21,925		
HIGHMOUNT MIDWES	SCOTT CREEK	1/09	40,493	10.90	10,136	32	41
		2/09	35,764	11.63	9,536	32	40
		3/09	39,296	11.72	10,142	32	40
		4/09	37,415	11.63	8,125	32	39
		5/09	37,564	11.72	8,542	32	38
		6/09	36,942	11.61	11,182	32	38
		7/09	38,501	11.61	10,889	32	39
		8/09	38,989	11.61	10,869	32	39
		9/09	37,434	11.64	9,383	32	39
		10/09	38,568	11.78	9,799	32	39
		11/09	31,753	11.85	7,583	32	33
		12/09	32,856	11.85	10,622	32	33
			445,575		116,808		
HIGHMOUNT MIDWES	SHARKSTOOTH	6/09	24,015	2.89	18,570	4	200
		7/09	26,508	2.89	19,188	4	214
		8/09	25,991	2.42	19,275	4	210
		9/09	25,722	2.43	18,602	4	214
		10/09	26,506	2.43	17,852	5	171
		11/09	25,638	2.43	15,069	5	171
		12/09	23,668	3.12	13,507	5	153

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			178,048		122,063		
HIGHMOUNT MIDWES	SHERIDAN CREEK	1/09	42,107	12.81	4,825	28	48
		2/09	34,283	12.27	3,919	28	44
		3/09	42,558	13.70	5,139	28	49
		4/09	39,699	13.70	4,114	28	47
		5/09	40,617	13.70	4,446	28	47
		6/09	40,098	13.70	4,436	28	48
		7/09	42,013	11.57	4,712	28	48
		8/09	41,671	13.72	4,367	28	48
		9/09	40,725	14.29	4,003	28	48
		10/09	40,098	14.29	3,124	28	46
		11/09	36,967	14.29	3,126	28	44
		12/09	40,574	14.29	4,453	28	47
			481,410		50,664		
HIGHMOUNT MIDWES	SOUTH BRILEY	1/09	106,022	26.84	9,368	71	48
		2/09	93,274	26.45	8,856	71	47
		3/09	99,002	26.71	9,535	71	45
		4/09	93,195	26.45	7,843	71	44
		5/09	100,040	26.71	9,245	71	45
		6/09	94,915	26.70	8,269	71	45
		7/09	99,531	26.19	7,854	71	45
		8/09	102,403	26.70	7,954	71	47
		9/09	98,421	26.57	7,530	71	46
		10/09	99,954	26.97	9,938	72	45
		11/09	84,896	27.15	8,778	72	39
		12/09	93,067	27.15	9,316	72	42
			1,164,720		104,486		
HIGHMOUNT MIDWES	STATE MAPLE FOREST	1/09	51,798	18.25	6,605	58	29
		2/09	48,854	16.91	12,928	58	30
		3/09	56,168	18.18	13,331	58	31
		4/09	56,982	16.91	11,290	58	33
		5/09	58,445	18.18	10,608	58	32
		6/09	55,874	17.34	13,113	58	32
		7/09	58,044	17.35	13,805	58	32
		8/09	58,188	17.34	10,344	58	32
		9/09	57,198	17.30	11,752	60	32
		10/09	62,074	18.40	13,290	60	33
		11/09	59,406	18.42	11,337	60	33
		12/09	58,523	18.25	11,033	60	31
			681,554		139,436		
HIGHMOUNT MIDWES	STATE SCHMITT CREEK	1/09	44,204	8.72	202,158	41	35
		2/09	38,741	8.71	162,694	41	34
		3/09	42,072	8.55	183,095	41	33
		4/09	40,612	8.71	172,600	41	33
		5/09	41,535	8.55	164,761	41	33
		6/09	38,382	8.50	151,770	41	31
		7/09	40,691	8.50	166,246	41	32

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HIGHMOUNT MIDWES	STATE SCHMITT CREEK	8/09	40,755	8.26	181,791	41	32
		9/09	40,090	8.74	176,007	41	33
		10/09	43,237	8.84	186,163	41	34
		11/09	36,532	8.61	172,387	41	30
		12/09	37,364	8.61	175,811	41	29
			484,215		2,095,483		
HIGHMOUNT MIDWES	THOMAS LAKE	1/09	79,248	17.83	2,056	47	54
		2/09	73,226	19.05	3,661	47	56
		3/09	80,457	19.10	2,990	47	55
		4/09	75,197	17.83	3,162	47	53
		5/09	75,858	17.83	3,711	47	52
		6/09	75,525	17.83	3,733	47	54
		7/09	81,426	17.83	3,928	47	56
		8/09	81,063	17.83	3,211	47	56
		9/09	77,772	17.83	3,094	47	55
		10/09	76,191	17.83	3,115	47	52
		11/09	70,679	17.83	3,057	47	50
		12/09	70,986	19.58	2,963	47	49
	917,628		38,681				
HIGHMOUNT MIDWES	WEBBER CREEK	1/09	13,840	21.90	953	10	45
		2/09	13,856	22.14	929	10	49
		3/09	15,621	21.13	1,063	10	50
		4/09	14,700	22.14	1,303	10	49
		5/09	15,243	21.13	1,074	10	49
		6/09	13,729	22.43	773	10	46
		7/09	15,309	22.27	1,132	10	49
		8/09	15,248	22.43	1,054	10	49
		9/09	14,656	22.21	470	10	49
		10/09	14,371	22.18	1,061	10	46
		11/09	7,652	22.31	924	10	26
		12/09	8,906	22.57	772	10	29
	163,131		11,508				
HIGHMOUNT MIDWES	WEST DOLLAR LAKE	6/09	5,965	2.89	627	12	17
		7/09	6,356	2.89	1,495	12	17
		8/09	5,642	0.21	1,497	12	15
		9/09	5,429	4.36	1,513	12	15
		10/09	5,651	4.36	2,301	13	14
		11/09	6,221	4.36	2,262	13	16
		12/09	5,390	3.12	1,901	13	13
	40,654		11,596				
HIGHMOUNT MIDWES	WEST TWIN ANTRIM	9/09	913	4.36	86	1	30
		10/09	3,604	4.36	178	1	116
		11/09	1,808	2.83	48	1	60
		12/09	1,870	2.83	149	1	60
	8,195		461				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HIGHMOUNT MIDWES	WILD WEST	1/09	36,895	17.83	8,618	27	44
		2/09	33,185	19.05	8,217	27	44
		3/09	35,023	19.10	10,580	27	42
		4/09	34,555	17.83	9,977	27	43
		5/09	34,013	17.83	10,113	27	41
		6/09	33,637	17.83	9,823	27	42
		7/09	35,456	17.83	10,764	27	42
		8/09	35,432	17.83	10,601	27	42
		9/09	34,325	17.83	10,110	27	42
		10/09	34,623	17.83	10,299	27	41
		11/09	33,352	17.83	10,072	27	41
		12/09	32,895	19.58	9,649	27	39
					413,391		118,823
HIGHMOUNT MIDWEST ENERGY LLC - REPORTER TOTALS:			18,467,336		9,120,021		
HRF	ABE LINCOLN	1/09	3,715	10.88	554	3	40
		2/09	2,910	10.88	428	3	35
		3/09	3,591	10.88	493	3	39
		4/09	3,619	10.88	537	3	40
		5/09	3,499	10.88	520	3	38
		6/09	3,421	10.88	717	3	38
		7/09	3,841	10.88	779	3	41
		8/09	3,652	10.88	765	3	39
		9/09	3,483	10.88	565	3	39
		10/09	3,207	10.88	495	3	34
		11/09	2,928	10.88	373	3	33
		12/09	3,114	10.88	371	3	33
					40,980		6,597
HRF	BEAR SWAMP	1/09	18,065	11.25	3,978	8	73
		2/09	15,639	11.25	3,671	8	70
		3/09	17,928	11.25	3,361	8	72
		4/09	17,536	11.25	2,489	8	73
		5/09	17,720	11.25	1,924	8	71
		6/09	14,974	11.25	93	8	62
		7/09	18,241	11.25	3,355	8	74
		8/09	20,316	11.25	3,156	8	82
		9/09	18,576	11.25	2,543	8	77
		10/09	18,921	11.25	2,561	8	76
		11/09	18,814	11.25	2,560	8	78
		12/09	19,682	11.25	2,433	8	79
					216,412		32,124
HRF	CLUB PROSPECT	1/09	1,703	13.89	375	2	27
		2/09	1,397	13.89	328	2	25
		3/09	1,628	13.89	305	2	26
		4/09	1,592	13.89	226	2	27
		5/09	1,340	13.89	145	2	22
		6/09	1,117	13.89	7	2	19
		7/09	1,422	13.89	261	2	23

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	CLUB PROSPECT	8/09	1,720	13.89	267	2	28
		9/09	1,645	13.89	225	2	27
		10/09	1,641	13.89	222	2	26
		11/09	1,688	13.89	230	2	28
		12/09	1,790	13.89	221	2	29
				18,683		2,812	
HRF	HERMS LANDING	1/09	1,862	14.45	277	3	20
		2/09	1,683	14.45	248	3	20
		3/09	1,737	14.45	239	3	19
		4/09	1,686	14.45	250	3	19
		5/09	1,563	14.45	232	3	17
		6/09	1,598	14.45	335	3	18
		7/09	1,714	14.45	348	3	18
		8/09	1,776	14.45	372	3	19
		9/09	1,727	14.45	280	3	19
		10/09	1,788	14.45	276	3	19
		11/09	1,664	14.45	212	3	18
		12/09	1,731	14.45	206	3	19
		20,529		3,275			
HRF	INDIAN GREEN	1/09	15,056	8.15	2,243	7	69
		2/09	13,469	8.15	1,981	7	69
		3/09	14,086	8.15	1,935	7	65
		4/09	13,933	8.15	2,068	7	66
		5/09	14,480	8.15	2,153	7	67
		6/09	14,576	8.15	3,056	7	69
		7/09	15,264	8.15	3,096	7	70
		8/09	14,825	8.15	3,106	7	68
		9/09	14,039	8.15	2,277	7	67
		10/09	14,322	8.15	2,209	7	66
		11/09	13,733	8.15	1,751	7	65
		12/09	14,169	8.15	1,689	7	65
		171,952		27,564			
HRF	INDIAN GREEN EAST	1/09	10,612	5.62	2,336	2	171
		2/09	8,581	5.62	2,014	2	153
		3/09	10,409	5.62	1,952	2	168
		4/09	9,594	5.62	1,362	2	160
		5/09	9,433	5.62	1,024	2	152
		6/09	8,363	5.62	52	2	139
		7/09	8,490	5.62	1,561	2	137
		8/09	9,069	5.62	1,409	2	146
		9/09	9,506	5.62	1,302	2	158
		10/09	9,487	5.62	1,285	2	153
		11/09	9,083	5.62	1,236	2	151
		12/09	9,636	5.62	1,191	2	155
		112,263		16,724			
HRF	LIGHTNING TREE	1/09	22,677	7.76	4,993	9	81
		2/09	20,341	7.76	4,775	9	81

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
HRF	LIGHTNING TREE	3/09	22,077	7.76	4,139	9	79		
		4/09	22,069	7.76	3,133	9	82		
		5/09	20,794	7.76	2,257	9	75		
		6/09	16,423	7.76	102	9	61		
		7/09	20,925	7.76	3,848	9	75		
		8/09	23,264	7.76	3,613	9	83		
		9/09	22,005	7.76	3,013	9	82		
		10/09	21,595	7.76	2,923	9	77		
		11/09	21,951	7.76	2,987	9	81		
		12/09	22,622	7.76	2,796	9	81		
					256,743		38,579		
		HRF	LOST WATCHMAN	1/09	23,325	10.47	5,136	11	68
				2/09	19,830	10.47	4,655	11	64
3/09	22,747			10.47	4,265	11	67		
4/09	23,058			10.47	3,273	11	70		
5/09	21,084			10.47	2,289	11	62		
6/09	15,627			10.47	97	11	47		
7/09	21,597			10.47	3,972	11	63		
8/09	23,420			10.47	3,638	11	69		
9/09	22,500			10.47	3,081	11	68		
10/09	22,041			10.47	2,984	11	65		
11/09	20,895			10.47	2,843	11	63		
12/09	22,115			10.47	2,733	11	65		
					258,239		38,966		
HRF	MINERS DAM	1/09	4,197	6.46	924	2	68		
		2/09	3,612	6.46	848	2	65		
		3/09	3,944	6.46	739	2	64		
		4/09	3,817	6.46	542	2	64		
		5/09	4,020	6.46	436	2	65		
		6/09	2,005	6.46	12	2	33		
		7/09	2,918	6.46	537	2	47		
		8/09	3,999	6.46	621	2	64		
		9/09	3,798	6.46	520	2	63		
		10/09	3,743	6.46	507	2	60		
		11/09	3,730	6.46	507	2	62		
		12/09	4,066	6.46	503	2	66		
					43,849		6,696		
HRF	MINERS DAM - 21242	1/09	1,195	5.48	263	1	39		
		2/09	1,510	5.48	354	1	54		
		3/09	1,581	5.48	296	1	51		
		4/09	1,654	5.48	235	1	55		
		5/09	1,673	5.48	182	1	54		
		6/09	1,248	5.48	8	1	42		
		7/09	1,443	5.48	265	1	47		
		8/09	1,610	5.48	250	1	52		
		9/09	1,570	5.48	215	1	52		
		10/09	1,611	5.48	218	1	52		
		11/09	1,568	5.48	213	1	52		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	MINERS DAM - 21242	12/09	1,642	5.48	203	1	53
			18,305		2,702		
HRF	MINERS DAM - 21243	1/09	3,620	5.26	797	1	117
		2/09	3,396	5.26	797	1	121
		3/09	3,396	5.26	637	1	110
		4/09	3,483	5.26	494	1	116
		5/09	3,566	5.26	387	1	115
		6/09	2,872	5.26	18	1	96
		7/09	3,249	5.26	598	1	105
		8/09	3,561	5.26	553	1	115
		9/09	3,410	5.26	467	1	114
		10/09	3,406	5.26	461	1	110
		11/09	3,331	5.26	453	1	111
		12/09	3,458	5.26	427	1	112
			40,748		6,089		
HRF	MINERS DAM-20279	1/09	3,630	12.56	541	1	117
		2/09	3,069	12.56	451	1	110
		3/09	3,588	12.56	493	1	116
		4/09	3,538	12.56	525	1	118
		5/09	3,672	12.56	546	1	118
		6/09	3,614	12.56	758	1	120
		7/09	3,700	12.56	751	1	119
		8/09	3,642	12.56	763	1	117
		9/09	3,494	12.56	567	1	116
		10/09	3,446	12.56	531	1	111
		11/09	3,335	12.56	425	1	111
		12/09	3,326	12.56	396	1	107
			42,054		6,747		
HRF	MINERS DAM-20280	1/09	3,588	13.26	535	1	116
		2/09	3,298	13.26	485	1	118
		3/09	3,566	13.26	490	1	115
		4/09	3,513	13.26	522	1	117
		5/09	3,718	13.26	553	1	120
		6/09	3,641	13.26	763	1	121
		7/09	3,756	13.26	762	1	121
		8/09	3,681	13.26	771	1	119
		9/09	3,632	13.26	589	1	121
		10/09	3,767	13.26	581	1	122
		11/09	3,555	13.26	453	1	119
		12/09	3,592	13.26	428	1	116
			43,307		6,932		
HRF	MINERS DAM-20339	1/09	6,031	9.94	898	1	195
		2/09	5,383	9.94	791	1	192
		3/09	5,779	9.94	794	1	186
		4/09	5,653	9.94	839	1	188
		5/09	5,941	9.94	883	1	192
		6/09	6,266	9.94	1,314	1	209

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	MINERS DAM-20339	7/09	6,523	9.94	1,323	1	210
		8/09	6,418	9.94	1,345	1	207
		9/09	6,469	9.94	1,049	1	216
		10/09	6,552	9.94	1,010	1	211
		11/09	6,197	9.94	790	1	207
		12/09	6,032	9.94	719	1	195
				73,244		11,755	
HRF	MINERS DAM-20438	1/09	2,089	6.86	311	1	67
		2/09	1,895	6.86	279	1	68
		3/09	2,073	6.86	285	1	67
		4/09	2,061	6.86	306	1	69
		5/09	2,130	6.86	317	1	69
		6/09	2,001	6.86	419	1	67
		7/09	2,053	6.86	417	1	66
		8/09	2,043	6.86	428	1	66
		9/09	1,937	6.86	314	1	65
		10/09	2,019	6.86	311	1	65
		11/09	1,942	6.86	248	1	65
		12/09	2,003	6.86	239	1	65
		24,246		3,874			
HRF	MINERS DAM-20439	1/09	2,258	5.17	336	1	73
		2/09	2,010	5.17	296	1	72
		3/09	2,098	5.17	288	1	68
		4/09	2,119	5.17	315	1	71
		5/09	2,190	5.17	326	1	71
		6/09	2,058	5.17	431	1	69
		7/09	2,238	5.17	454	1	72
		8/09	2,217	5.17	464	1	72
		9/09	2,520	5.17	409	1	84
		10/09	2,632	5.17	406	1	85
		11/09	2,558	5.17	326	1	85
		12/09	2,629	5.17	313	1	85
		27,527		4,364			
HRF	MINERS DAM-20440	1/09	7,029	8.04	1,047	1	227
		2/09	6,354	8.04	934	1	227
		3/09	6,897	8.04	947	1	222
		4/09	6,755	8.04	1,003	1	225
		5/09	7,013	8.04	1,043	1	226
		6/09	7,054	8.04	1,479	1	235
		7/09	7,465	8.04	1,515	1	241
		8/09	7,429	8.04	1,556	1	240
		9/09	7,409	8.04	1,201	1	247
		10/09	6,996	8.04	1,079	1	226
		11/09	6,671	8.04	851	1	222
		12/09	6,773	8.04	807	1	218
		83,845		13,462			
HRF	MINERS DAM-21065	1/09	2,296	7.89	342	1	74

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
HRF	MINERS DAM-21065	2/09	2,111	7.89	311	1	75		
		3/09	2,310	7.89	317	1	75		
		4/09	2,310	7.89	343	1	77		
		5/09	2,343	7.89	348	1	76		
		6/09	2,264	7.89	475	1	75		
		7/09	2,391	7.89	485	1	77		
		8/09	2,350	7.89	492	1	76		
		9/09	2,208	7.89	358	1	74		
		10/09	2,221	7.89	342	1	72		
		11/09	2,143	7.89	273	1	71		
		12/09	1,549	7.89	185	1	50		
					26,496		4,271		
		HRF	MINERS DAM-21066	1/09	2,989	6.00	445	1	96
2/09	2,676			6.00	394	1	96		
3/09	2,890			6.00	397	1	93		
4/09	2,816			6.00	418	1	94		
5/09	2,888			6.00	429	1	93		
6/09	2,603			6.00	546	1	87		
7/09	2,958			6.00	600	1	95		
8/09	2,949			6.00	618	1	95		
9/09	2,760			6.00	448	1	92		
10/09	2,888			6.00	445	1	93		
11/09	2,729			6.00	348	1	91		
12/09	3,006			6.00	358	1	97		
					34,152		5,446		
HRF	MINERS DAM-21067	1/09	8,694	6.63	1,295	1	280		
		2/09	7,844	6.63	1,154	1	280		
		3/09	8,450	6.63	1,160	1	273		
		4/09	8,172	6.63	1,213	1	272		
		5/09	8,484	6.63	1,261	1	274		
		6/09	8,306	6.63	1,741	1	277		
		7/09	8,676	6.63	1,760	1	280		
		8/09	8,697	6.63	1,822	1	281		
		9/09	8,302	6.63	1,346	1	277		
		10/09	8,638	6.63	1,332	1	279		
		11/09	8,024	6.63	1,023	1	267		
		12/09	8,442	6.63	1,006	1	272		
					100,729		16,113		
HRF	MINERS DAM-21068	1/09	470	2.96	70	1	15		
		2/09	471	2.96	69	1	17		
		3/09	468	2.96	64	1	15		
		4/09	434	2.96	64	1	14		
		5/09	447	2.96	66	1	14		
		6/09	460	2.96	96	1	15		
		7/09	455	2.96	92	1	15		
		8/09	455	2.96	95	1	15		
		9/09	433	2.96	70	1	14		
		10/09	444	2.96	68	1	14		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	MINERS DAM-21068	11/09	388	2.96	49	1	13
		12/09	404	2.96	48	1	13
			5,329		851		
HRF	MINERS DAM-21153	1/09	3,061	6.76	674	1	99
		2/09	2,769	6.76	650	1	99
		3/09	2,927	6.76	549	1	94
		4/09	2,832	6.76	402	1	94
		5/09	2,905	6.76	315	1	94
		6/09	1,779	6.76	11	1	59
		7/09	2,599	6.76	478	1	84
		8/09	2,764	6.76	429	1	89
		9/09	2,652	6.76	363	1	88
		10/09	2,675	6.76	362	1	86
		11/09	2,632	6.76	358	1	88
		12/09	2,739	6.76	339	1	88
	32,334		4,930				
HRF	MINERS DAM-21154	1/09	2,089	6.68	460	1	67
		2/09	2,040	6.68	479	1	73
		3/09	2,284	6.68	428	1	74
		4/09	2,242	6.68	318	1	75
		5/09	2,246	6.68	244	1	72
		6/09	1,563	6.68	10	1	52
		7/09	2,166	6.68	398	1	70
		8/09	2,357	6.68	366	1	76
		9/09	2,292	6.68	314	1	76
		10/09	2,199	6.68	298	1	71
		11/09	2,136	6.68	291	1	71
		12/09	2,232	6.68	276	1	72
	25,846		3,882				
HRF	SNOWPLOW 2A	1/09	2,874	8.75	633	2	46
		2/09	2,529	8.75	594	2	45
		3/09	2,792	8.75	523	2	45
		4/09	2,815	8.75	400	2	47
		5/09	2,682	8.75	291	2	43
		6/09	1,945	8.75	12	2	32
		7/09	2,382	8.75	438	2	38
		8/09	2,682	8.75	417	2	43
		9/09	2,707	8.75	371	2	45
		10/09	2,686	8.75	364	2	43
		11/09	2,598	8.75	354	2	43
		12/09	2,348	8.75	290	2	38
	31,040		4,687				
HRF	SOUTH OTSEGO 10 SEA O T	1/09	7,914	27.94	124	9	28
		2/09	6,422	27.94	112	9	25
		3/09	7,295	27.94	0	9	26
		4/09	7,830	27.94	125	9	29
		5/09	8,094	27.92	149	9	29

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	SOUTH OTSEGO 10 SEA O T	6/09	7,337	27.92	145	9	27
		7/09	8,197	27.92	136	9	29
		8/09	8,402	27.92	176	9	30
		9/09	8,885	27.92	145	9	33
		10/09	8,126	27.92	171	9	29
		11/09	7,887	28.11	152	9	29
		12/09	7,480	28.11	126	9	27
			93,869		1,561		
HRF	STATE TLC MINERS DAM	1/09	8,540	9.77	1,272	5	55
		2/09	7,432	9.77	1,093	5	53
		3/09	8,086	9.77	1,110	5	52
		4/09	7,936	9.77	1,178	5	53
		5/09	8,181	9.77	1,216	5	53
		6/09	7,874	9.77	1,651	5	52
		7/09	8,157	9.77	1,655	5	53
		8/09	7,997	9.77	1,676	5	52
		9/09	7,707	9.77	1,250	5	51
		10/09	7,661	9.77	1,181	5	49
		11/09	7,400	9.77	944	5	49
		12/09	7,628	9.77	909	5	49
			94,599		15,135		
HRF	TLC 20	1/09	58,576	14.45	8,726	28	67
		2/09	53,391	14.45	7,852	28	68
		3/09	56,911	14.45	7,816	29	63
		4/09	56,115	14.45	8,330	29	65
		5/09	57,322	14.45	8,523	29	64
		6/09	55,937	14.45	11,726	29	64
		7/09	59,115	14.45	11,994	29	66
		8/09	58,605	14.45	12,279	29	65
		9/09	55,541	14.45	9,007	29	64
		10/09	57,359	14.45	8,845	29	64
		11/09	55,706	14.45	7,103	29	64
		12/09	57,153	14.45	6,812	29	64
			681,731		109,013		
HRF	TLC AIRPORT	1/09	4,869	18.53	725	4	39
		2/09	4,511	18.53	663	4	40
		3/09	4,854	18.53	667	4	39
		4/09	4,894	18.53	726	4	41
		5/09	5,043	18.53	750	4	41
		6/09	4,885	18.53	1,024	4	41
		7/09	5,031	18.53	1,021	4	41
		8/09	4,842	18.53	1,014	4	39
		9/09	4,658	18.53	755	4	39
		10/09	4,773	18.53	736	4	38
		11/09	4,596	18.53	586	4	38
		12/09	4,639	18.53	553	4	37
			57,595		9,220		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	TLC FOUR CORNERS	1/09	7,297	5.50	1,607	4	59
		2/09	6,376	5.50	1,497	4	57
		3/09	8,495	5.50	1,593	6	46
		4/09	8,489	5.50	1,205	6	47
		5/09	8,500	5.50	923	6	46
		6/09	6,231	5.50	39	6	35
		7/09	7,541	5.50	1,387	6	41
		8/09	8,358	5.50	1,298	6	45
		9/09	7,990	5.50	1,094	6	44
		10/09	8,025	5.50	1,086	6	43
		11/09	7,849	5.50	1,068	6	44
		12/09	8,210	5.50	1,015	6	44
					93,361		13,812
HRF	TOM & JERRY	1/09	578	10.01	127	1	19
		2/09	461	10.01	108	1	16
		3/09	499	10.01	94	1	16
		4/09	511	10.01	72	1	17
		5/09	396	10.01	43	1	13
		6/09	206	10.01	1	1	7
		7/09	367	10.01	68	1	12
		8/09	517	10.01	80	1	17
		9/09	519	10.01	71	1	17
		10/09	529	10.01	72	1	17
		11/09	525	10.01	71	1	18
		12/09	514	10.01	64	1	17
					5,622		871
HRF	TY COBB	1/09	3,655	8.36	544	2	59
		2/09	3,254	8.36	479	2	58
		3/09	3,464	8.36	476	2	56
		4/09	3,377	8.36	501	2	56
		5/09	3,340	8.36	497	2	54
		6/09	3,170	8.36	664	2	53
		7/09	3,413	8.36	692	2	55
		8/09	3,502	8.36	734	2	56
		9/09	3,334	8.36	541	2	56
		10/09	3,529	8.36	544	2	57
		11/09	3,372	8.36	430	2	56
		12/09	3,417	8.36	407	2	55
					40,827		6,509
HRF	WELCH	1/09	1,796	11.43	268	1	58
		2/09	1,662	11.43	244	1	59
		3/09	1,703	11.43	234	1	55
		4/09	1,542	11.43	229	1	51
		5/09	1,530	11.43	227	1	49
		6/09	1,537	11.43	322	1	51
		7/09	1,679	11.43	341	1	54
		8/09	1,729	11.43	362	1	56
		9/09	1,672	11.43	271	1	56

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	WELCH	10/09	1,702	11.43	262	1	55
		11/09	1,590	11.43	203	1	53
		12/09	1,661	11.43	198	1	54
			19,803		3,161		
HRF - REPORTER TOTALS:			2,836,259		428,724		
J5	BENGAL 32	1/09	45,471	10.11	1,980	28	52
		2/09	41,710	10.26	1,733	28	53
		3/09	47,588	10.42	1,479	28	55
		4/09	45,178	10.35	1,353	28	54
		5/09	45,630	10.54	1,244	28	53
		6/09	44,571	10.20	1,244	28	53
		7/09	44,756	10.75	1,161	28	52
		8/09	44,340	10.70	1,195	28	51
		9/09	42,817	10.80	1,145	28	51
		10/09	45,071	10.65	1,261	28	52
		11/09	44,054	10.69	1,327	28	52
		12/09	44,751	10.87	1,047	28	52
	535,937		16,169				
J5	BLACK RIVER	1/09	26,160	8.65	988	21	40
		2/09	23,919	18.23	1,245	21	41
		3/09	25,713	18.89	1,097	21	39
		4/09	25,794	19.16	843	21	41
		5/09	26,952	18.42	1,103	21	41
		6/09	27,088	19.17	1,547	21	43
		7/09	27,776	19.10	1,583	21	43
		8/09	28,906	19.18	1,141	21	44
		9/09	28,609	18.83	600	21	45
		10/09	27,861	19.50	903	21	43
		11/09	27,592	19.58	730	21	44
		12/09	28,492	18.91	1,101	21	44
	324,862		12,881				
J5	MERO 34	1/09	5,164	65.00	287	6	28
		2/09	4,612	18.23	160	6	27
		3/09	4,766	18.89	282	6	26
		4/09	4,913	19.16	429	6	27
		5/09	4,886	18.42	275	6	26
		6/09	4,659	19.17	197	6	26
		7/09	4,879	19.10	195	6	26
		8/09	4,495	19.18	247	6	24
		9/09	4,119	18.83	181	6	23
		10/09	3,980	19.50	332	6	21
		11/09	3,863	19.58	276	6	21
		12/09	3,969	18.91	320	6	21
	54,305		3,181				
J5	NORTH VIENNA 26	1/09	2,962	18.65	171	3	32
		2/09	2,650	18.23	117	3	32

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
J5	NORTH VIENNA 26	3/09	2,808	18.89	290	3	30		
		4/09	2,829	19.16	218	3	31		
		5/09	2,710	18.42	130	3	29		
		6/09	2,555	19.17	116	3	28		
		7/09	2,612	19.10	101	3	28		
		8/09	2,441	19.18	96	3	26		
		9/09	2,305	18.83	133	3	26		
		10/09	2,248	19.50	141	3	24		
		11/09	2,223	19.58	102	3	25		
		12/09	2,209	18.91	63	3	24		
					30,552		1,678		
		J5	PENN B1-14	1/09	20	18.65	464	1	1
				2/09	18	18.23	477	1	1
3/09	19			18.89	448	1	1		
4/09	19			19.16	653	1	1		
5/09	18			18.42	654	1	1		
6/09	17			19.17	95	1	1		
7/09	18			19.10	49	1	1		
8/09	17			19.18	61	1	1		
9/09	15			18.83	633	1	1		
10/09	17			19.50	122	1	1		
11/09	17			17.58	468	1	1		
12/09	16			18.91	340	1	1		
				211		4,464			
J5	WAGAR 22	1/09	3,683	18.65	109	2	59		
		2/09	3,235	18.23	147	2	58		
		3/09	3,657	9.00	132	2	59		
		4/09	3,685	19.16	69	2	61		
		5/09	3,627	18.42	53	2	58		
		6/09	3,269	19.17	161	2	54		
		7/09	3,150	19.10	56	2	51		
		8/09	2,906	19.18	137	2	47		
		9/09	2,759	18.83	200	2	46		
		10/09	2,764	19.50	267	2	45		
		11/09	2,770	19.58	133	2	46		
		12/09	2,771	18.91	110	2	45		
					38,276		1,574		
J5 - REPORTER TOTALS:			984,143		39,947				
JAGUAR ENERGY, LL	OTSEGO LAKE 34	1/09	2,700	27.50	170	2	44		
		2/09	2,700	27.50	275	2	48		
		3/09	2,700	27.50	300	2	44		
		4/09	2,550	27.50	290	2	43		
		5/09	2,500	27.50	290	2	40		
		6/09	2,500	28.00	300	2	42		
		7/09	2,200	28.00	120	2	35		
		8/09	2,200	28.00	280	2	35		
		9/09	2,400	28.00	455	2	40		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JAGUAR ENERGY, LL	OTSEGO LAKE 34	10/09	2,500	28.00	335	2	40
		11/09	2,500	28.00	275	2	42
		12/09	2,500	28.00	375	2	40
			29,950		3,465		
JAGUAR ENERGY, LLC - REPORTER TOTALS:			29,950		3,465		
JDB ENERGY LLC	CCR	1/09	12,587	3.53	8,447	10	41
		2/09	11,450	3.53	4,468	10	41
		3/09	13,634	3.53	2,360	10	44
		4/09	14,253	3.53	2,819	10	48
		5/09	14,205	3.53	1,425	10	46
		6/09	13,743	3.53	16,077	10	46
		7/09	13,967	3.53	3,696	10	45
		8/09	13,536	3.53	6,885	10	44
		9/09	13,149	3.53	3,012	10	44
		10/09	13,028	3.53	11,067	10	42
		11/09	12,347	3.53	8,566	10	41
		12/09	14,114	3.53	3,612	10	46
	160,013		72,434				
JDB ENERGY LLC	CCR II	1/09	3,837	3.53	4,740	8	15
		2/09	3,011	3.53	7,117	8	13
		3/09	3,589	3.53	26,970	8	14
		4/09	2,453	3.53	25,027	8	10
		5/09	3,170	3.53	23,688	8	13
		6/09	3,197	3.53	12,872	8	13
		7/09	3,345	3.53	28,942	8	13
		8/09	3,445	3.53	16,888	8	14
		9/09	3,914	3.53	5,597	8	16
		10/09	3,855	3.53	23,601	8	16
		11/09	3,456	3.53	21,039	8	14
		12/09	2,870	3.53	3,366	8	12
	40,142		199,847				
JDB ENERGY LLC	CCR III	4/09	435	3.53	8,746	2	7
		5/09	284	3.53	5,052	2	5
		6/09	644	3.53	3,205	2	11
		7/09	556	3.53	4,333	2	9
		8/09	562	3.53	18,953	2	9
		9/09	657	3.53	5,844	2	11
		10/09	915	3.53	21,699	2	15
		11/09	779	3.53	16,387	2	13
		12/09	708	3.53	1,806	2	11
	5,540		86,025				
JDB ENERGY LLC - REPORTER TOTALS:			205,695		358,306		
JORDAN DEVELOPME	451 RUM	1/09	11,370	19.35	1,049	15	24
		2/09	10,114	19.35	897	15	24
		3/09	11,819	19.35	887	15	25

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
JORDAN DEVELOPME	451 RUM	4/09	10,298	19.35	845	15	23		
		5/09	11,268	19.35	981	15	24		
		6/09	11,235	19.35	968	15	25		
		7/09	11,544	19.35	1,040	15	25		
		8/09	11,343	19.35	1,018	15	24		
		9/09	11,385	19.35	1,094	15	25		
		10/09	11,731	19.35	1,060	15	25		
		11/09	10,912	19.35	990	15	24		
		12/09	10,960	19.35	948	15	24		
					133,979		11,777		
		JORDAN DEVELOPME	ART CARNEY	1/09	9,025	4.43	6,611	14	21
				2/09	8,555	4.43	6,060	14	22
3/09	8,875			4.43	6,611	14	20		
4/09	8,691			4.43	6,466	14	21		
5/09	8,555			4.43	6,470	14	20		
6/09	8,169			4.43	6,188	14	19		
7/09	8,482			4.43	6,957	14	20		
8/09	8,358			4.43	6,644	14	19		
9/09	8,031			4.43	6,374	14	19		
10/09	8,353			4.43	6,585	14	19		
11/09	8,585			4.43	6,451	14	20		
12/09	8,456			4.43	6,469	14	19		
			102,135		77,886				
JORDAN DEVELOPME	BARNEY MILLER SOUTH	1/09	17,137	19.35	1,243	8	69		
		2/09	14,925	19.35	1,080	8	67		
		3/09	16,541	19.35	1,124	8	67		
		4/09	14,661	19.35	1,030	8	61		
		5/09	15,233	19.35	1,122	8	61		
		6/09	15,213	19.35	1,068	8	63		
		7/09	15,902	19.35	1,175	8	64		
		8/09	17,244	19.35	1,466	8	70		
		9/09	17,431	19.35	1,346	8	73		
		10/09	17,190	19.35	1,266	8	69		
		11/09	16,448	19.35	1,242	8	69		
		12/09	16,827	19.35	1,223	8	68		
			194,752		14,385				
JORDAN DEVELOPME	BLACK	1/09	11,569	19.24	2,061	26	14		
		2/09	10,538	18.74	2,270	26	14		
		3/09	12,530	18.80	2,505	26	16		
		4/09	12,784	18.59	2,645	26	16		
		5/09	12,428	18.76	3,014	26	15		
		6/09	11,590	18.76	2,907	26	15		
		7/09	12,276	18.76	3,103	26	15		
		8/09	12,164	19.46	3,186	26	15		
		9/09	11,357	19.13	3,042	26	15		
		10/09	11,404	18.97	3,383	26	14		
		11/09	10,932	19.30	3,282	26	14		
		12/09	9,657	19.30	3,271	26	12		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			139,229		34,669		
JORDAN DEVELOPME	COLFAX 29	1/09	18,086	4.67	35,665	12	49
		2/09	17,162	4.67	29,928	12	51
		3/09	16,273	4.67	28,351	12	44
		4/09	13,701	4.67	24,132	12	38
		5/09	14,825	4.67	28,300	12	40
		6/09	16,841	4.67	25,627	12	47
		7/09	16,658	4.67	25,002	12	45
		8/09	16,275	4.67	24,629	12	44
		9/09	15,554	4.67	23,373	12	43
		10/09	15,754	4.67	23,718	12	42
		11/09	13,493	4.67	18,560	12	37
		12/09	14,512	4.67	25,430	12	39
			189,134		312,715		
JORDAN DEVELOPME	DEWARD CLEAVER	1/09	8,607	13.19	353	5	56
		2/09	7,962	6.07	153	5	57
		3/09	8,599	11.19	349	5	55
		4/09	7,853	5.88	344	5	52
		5/09	8,355	5.98	283	5	54
		6/09	8,390	5.69	254	5	56
		7/09	8,882	5.52	303	5	57
		8/09	8,463	5.52	394	5	55
		9/09	8,215	5.90	339	5	55
		10/09	9,108	5.91	444	5	59
		11/09	7,802	5.92	412	5	52
		12/09	8,363	5.92	549	5	54
			100,599		4,177		
JORDAN DEVELOPME	DOVER WEST	1/09	16,347	17.95	585	21	25
		2/09	14,265	17.76	480	21	24
		3/09	15,400	17.81	569	21	24
		4/09	15,195	17.93	636	21	24
		5/09	15,588	18.18	566	21	24
		6/09	14,654	18.18	589	21	23
		7/09	14,983	18.18	587	21	23
		8/09	15,503	18.20	712	21	24
		9/09	14,946	18.41	755	21	24
		10/09	15,772	18.55	830	21	24
		11/09	14,975	18.50	738	21	24
		12/09	15,212	18.50	707	21	23
			182,840		7,754		
JORDAN DEVELOPME	FARMER IN THE DELL	1/09	18,420	20.01	228	17	35
		2/09	15,931	20.01	201	17	33
		3/09	16,962	20.01	235	17	32
		4/09	15,396	20.01	220	17	30
		5/09	15,833	20.01	241	17	30
		6/09	16,464	20.01	222	17	32
		7/09	17,400	20.01	241	17	33

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPME	FARMER IN THE DELL	8/09	17,092	20.01	238	17	32
		9/09	16,441	20.01	229	17	32
		10/09	16,891	20.01	239	17	32
		11/09	17,639	20.01	232	17	35
		12/09	18,348	20.01	247	17	35
				202,817		2,773	
JORDAN DEVELOPME	GREEN ACRES	1/09	12,601	3.57	16,824	14	29
		2/09	11,786	3.57	15,237	14	30
		3/09	12,600	3.57	17,543	14	29
		4/09	12,421	3.57	16,633	14	30
		5/09	12,672	3.57	16,928	14	29
		6/09	12,312	3.57	16,781	14	29
		7/09	12,079	3.57	16,982	14	28
		8/09	12,228	3.57	18,016	14	28
		9/09	11,985	3.57	17,115	14	29
		10/09	12,723	3.57	18,346	14	29
		11/09	12,251	3.57	17,014	14	29
		12/09	13,132	3.57	15,473	14	30
		148,790		202,892			
JORDAN DEVELOPME	HAYMEADOW	1/09	33,339	25.10	222	17	63
		2/09	27,407	25.54	193	17	58
		3/09	30,352	25.54	212	17	58
		4/09	29,480	25.34	200	17	58
		5/09	30,646	25.37	217	17	58
		6/09	28,361	25.37	205	17	56
		7/09	29,119	25.50	221	17	55
		8/09	28,368	25.40	222	17	54
		9/09	28,708	25.29	217	17	56
		10/09	30,450	25.78	227	17	58
		11/09	28,297	25.57	205	17	55
		12/09	30,063	25.57	216	17	57
		354,590		2,557			
JORDAN DEVELOPME	MILTON BRADLEY CENTRAL	1/09	73,197	4.40	72,983	23	103
		2/09	67,189	4.40	60,461	25	96
		3/09	76,978	4.40	82,444	25	99
		4/09	76,046	4.40	72,820	25	101
		5/09	81,787	4.40	68,368	25	106
		6/09	79,714	4.40	76,701	27	98
		7/09	87,982	4.40	84,547	27	105
		8/09	86,553	4.40	70,808	27	103
		9/09	79,461	4.40	64,767	27	98
		10/09	87,830	4.40	70,743	27	105
		11/09	90,169	4.40	64,909	27	111
		12/09	92,665	4.40	62,520	28	107
		979,571		852,071			
JORDAN DEVELOPME	MILTON BRADLEY NORTH	1/09	0	0.00	0	0	0
		2/09	0	0.00	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
JORDAN DEVELOPME	MILTON BRADLEY NORTH	3/09	0	0.00	0	0	0		
		4/09	0	0.00	0	0	0		
		5/09	0	0.00	0	0	0		
		6/09	0	0.00	0	0	0		
		7/09	0	0.00	0	0	0		
		8/09	0	0.00	0	0	0		
		9/09	0	0.00	0	0	0		
		10/09	0	0.00	0	0	0		
		11/09	0	0.00	0	0	0		
		12/09	0	0.00	0	0	0		
					0		0		
		JORDAN DEVELOPME	MILTON BRADLEY SOUTH	1/09	3,559	3.86	1,550	0	0
				2/09	3,050	3.86	1,355	0	0
3/09	3,181			3.86	1,550	0	0		
4/09	3,002			3.86	1,450	0	0		
5/09	0			0.00	0	0	0		
6/09	0			0.00	0	0	0		
7/09	0			0.00	0	0	0		
8/09	0			0.00	0	0	0		
9/09	0			0.00	0	0	0		
10/09	0			0.00	0	0	0		
11/09	0			0.00	0	0	0		
12/09	0			0.00	0	0	0		
					12,792		5,905		
JORDAN DEVELOPME	NESSEN CITY SOUTH	1/09	4,608	1.02	17,828	4	37		
		2/09	3,713	1.02	17,038	4	33		
		3/09	4,017	1.02	19,544	4	32		
		4/09	3,315	1.02	19,414	4	28		
		5/09	3,126	1.02	20,397	4	25		
		6/09	3,804	1.02	19,706	4	32		
		7/09	3,952	1.02	20,102	4	32		
		8/09	2,895	1.02	22,060	4	23		
		9/09	2,222	1.02	21,479	4	19		
		10/09	2,109	1.02	22,663	4	17		
		11/09	1,941	1.02	17,792	4	16		
		12/09	1,901	1.02	23,689	4	15		
					37,603		241,712		
JORDAN DEVELOPME	NICKERSON VALLEY	1/09	14,409	14.01	211	16	29		
		2/09	14,608	14.01	189	16	33		
		3/09	16,582	14.01	211	16	33		
		4/09	15,813	14.01	200	16	33		
		5/09	16,204	14.01	202	16	33		
		6/09	16,723	14.01	216	16	35		
		7/09	16,954	14.01	215	16	34		
		8/09	16,848	14.01	220	16	34		
		9/09	16,235	14.01	205	16	34		
		10/09	16,810	14.01	215	16	34		
		11/09	16,717	14.01	199	16	35		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPME	NICKERSON VALLEY	12/09	17,366	14.01	212	16	35
			195,269		2,495		
JORDAN DEVELOPME	NORTH STARMIRA 4 (NADV-	1/09	25,892	12.28	467	29	29
		2/09	23,375	12.29	443	29	29
		3/09	25,766	12.43	431	29	29
		4/09	24,961	12.53	366	29	29
		5/09	25,653	12.53	375	29	29
		6/09	24,020	12.44	372	29	28
		7/09	24,647	12.29	384	29	27
		8/09	24,436	12.50	370	29	27
		9/09	23,995	12.24	233	29	28
		10/09	24,866	12.53	318	29	28
		11/09	24,072	12.55	233	29	28
		12/09	23,815	12.55	264	29	26
			295,498		4,256		
JORDAN DEVELOPME	PAIR O DICE	1/09	28,904	15.15	2,158	16	58
		2/09	26,045	15.15	2,048	16	58
		3/09	28,562	15.15	2,240	16	58
		4/09	28,423	15.15	2,253	16	59
		5/09	29,324	15.15	2,159	16	59
		6/09	29,115	15.15	2,200	16	61
		7/09	30,136	15.15	2,255	16	61
		8/09	30,425	15.15	2,305	16	61
		9/09	28,809	15.15	2,231	16	60
		10/09	28,795	15.15	2,260	16	58
		11/09	27,760	15.15	2,203	16	58
		12/09	27,322	15.15	2,160	16	55
			343,620		26,472		
JORDAN DEVELOPME	PIGEON RIVER (SAWDUST)	1/09	4,525	5.12	1,771	6	24
		2/09	4,150	5.45	1,563	6	25
		3/09	4,656	4.97	1,735	6	25
		4/09	4,582	5.13	1,609	6	25
		5/09	4,672	5.25	1,704	6	25
		6/09	4,410	4.98	1,560	6	25
		7/09	4,478	5.35	1,709	6	24
		8/09	4,413	5.00	1,622	6	24
		9/09	4,347	5.97	1,665	6	24
		10/09	4,424	4.88	1,643	6	24
		11/09	4,425	5.20	1,603	6	25
		12/09	4,426	5.20	1,618	6	24
			53,508		19,802		
JORDAN DEVELOPME	SCHROEDER	1/09	3,835	24.41	393	10	12
		2/09	3,324	23.93	374	10	12
		3/09	3,860	23.68	440	10	12
		4/09	3,787	23.70	340	10	13
		5/09	3,889	24.23	331	10	13
		6/09	3,749	24.67	338	10	12

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPME	SCHROEDER	7/09	3,743	23.92	378	10	12
		8/09	3,873	24.14	394	10	12
		9/09	3,738	24.01	393	10	12
		10/09	3,825	24.25	332	10	12
		11/09	3,726	23.94	330	10	12
		12/09	3,622	23.94	308	10	12
				44,971		4,351	
JORDAN DEVELOPME	SLAM DUNCAN	1/09	17,685	13.19	423	17	34
		2/09	14,937	11.80	387	17	31
		3/09	17,604	13.28	423	17	33
		4/09	17,229	13.17	414	17	34
		5/09	17,598	13.31	393	17	33
		6/09	16,904	13.40	398	17	33
		7/09	17,592	13.30	409	17	33
		8/09	17,631	13.31	385	17	33
		9/09	17,154	13.30	379	17	34
		10/09	17,894	13.47	373	17	34
		11/09	17,127	13.33	360	17	34
		12/09	17,348	13.33	353	17	33
		206,703		4,697			
JORDAN DEVELOPME	SNAKE EYES	1/09	6,102	15.15	760	3	66
		2/09	5,429	15.15	685	3	65
		3/09	5,549	15.15	740	3	60
		4/09	4,752	15.15	737	3	53
		5/09	4,410	15.15	754	3	47
		6/09	4,468	15.15	715	3	50
		7/09	4,446	15.15	749	3	48
		8/09	5,169	15.15	761	3	56
		9/09	4,964	15.15	705	3	55
		10/09	5,219	15.15	714	3	56
		11/09	5,523	15.15	698	3	61
		12/09	5,511	15.15	669	3	59
		61,542		8,687			
JORDAN DEVELOPME	VIENNA 1	1/09	5,062	2.96	17,993	15	11
		2/09	4,616	2.96	16,415	15	11
		3/09	4,800	2.96	16,645	15	10
		4/09	4,765	2.96	15,695	15	11
		5/09	4,931	2.96	13,978	15	11
		6/09	5,845	2.96	21,087	15	13
		7/09	6,482	2.96	18,904	15	14
		8/09	6,065	2.96	18,283	15	13
		9/09	6,062	2.96	17,337	15	13
		10/09	6,117	2.96	17,404	15	13
		11/09	5,821	2.96	17,025	15	13
		12/09	5,709	2.96	18,712	15	12
		66,275		209,478			
JORDAN DEVELOPME	VIENNA 2	1/09	31,937	12.62	5,541	30	34

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
JORDAN DEVELOPME	VIENNA 2	2/09	28,077	12.11	4,418	30	33		
		3/09	30,561	12.60	4,470	30	33		
		4/09	28,828	12.75	4,436	30	32		
		5/09	29,949	12.54	2,785	30	32		
		6/09	29,164	12.86	4,576	30	32		
		7/09	30,055	12.87	4,657	30	32		
		8/09	29,738	12.92	4,375	30	32		
		9/09	29,333	12.86	4,588	30	33		
		10/09	29,733	13.06	5,096	30	32		
		11/09	29,513	13.06	4,547	30	33		
		12/09	29,993	13.06	4,811	30	32		
					356,881		54,300		
		JORDAN DEVELOPME	VIENNA 3	1/09	12,802	22.10	630	12	34
2/09	11,170			21.82	502	12	33		
3/09	12,215			21.56	570	12	33		
4/09	12,104			21.86	650	12	34		
5/09	12,210			21.93	905	12	33		
6/09	12,185			21.94	995	12	34		
7/09	12,784			22.30	1,220	12	34		
8/09	12,612			22.34	1,206	12	34		
9/09	12,055			22.03	1,178	12	33		
10/09	12,318			22.31	1,150	12	33		
11/09	11,803			22.33	1,128	12	33		
12/09	12,164			22.33	1,135	12	33		
					146,422		11,269		
JORDAN DEVELOPME	VOYER LAKE	1/09	18,594	19.55	417	16	37		
		2/09	17,613	19.55	381	16	39		
		3/09	18,863	19.55	430	16	38		
		4/09	18,204	19.26	415	16	38		
		5/09	17,876	19.32	440	16	36		
		6/09	18,825	19.31	419	16	39		
		7/09	19,367	19.41	445	16	39		
		8/09	18,831	19.50	443	16	38		
		9/09	17,782	19.57	421	16	37		
		10/09	18,550	19.36	437	16	37		
		11/09	18,349	19.38	424	16	38		
		12/09	18,761	19.38	431	16	38		
					221,615		5,103		
JORDAN DEVELOPMENT - REPORTER TOTALS:			4,771,135		2,122,183				
MERIT ENERGY COM	ALBERT/LOUD	1/09	62,518	16.10	13,261	70	29		
		2/09	133,547	16.10	11,680	70	68		
		3/09	145,908	16.10	13,416	70	67		
		4/09	142,489	16.10	13,593	70	68		
		5/09	145,112	16.10	14,057	70	67		
		6/09	138,299	16.10	10,772	70	66		
		7/09	144,966	16.10	14,353	70	67		
		8/09	145,627	16.10	14,077	70	67		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MERIT ENERGY COM	ALBERT/LOUD	9/09	141,054	16.30	13,570	70	67
		10/09	142,730	16.30	13,008	70	66
		11/09	136,340	16.30	12,332	70	65
		12/09	136,818	16.30	12,402	70	63
			1,615,408		156,521		
MERIT ENERGY COM	BEAR LAKE 13	1/09	3,811	9.70	713	4	31
		2/09	3,608	9.70	628	4	32
		3/09	4,095	9.70	681	4	33
		4/09	3,864	9.80	703	4	32
		5/09	4,013	9.90	756	4	32
		6/09	4,218	9.70	705	4	35
		7/09	5,122	9.90	706	4	41
		8/09	5,025	9.80	721	4	41
		9/09	4,759	9.80	784	4	40
		10/09	4,791	9.70	651	4	39
		11/09	4,155	9.90	697	4	35
		12/09	4,515	10.10	683	4	36
			51,976		8,428		
MERIT ENERGY COM	BEAR LAKE 23	1/09	5,567	4.80	15,737	5	36
		2/09	5,744	4.80	16,123	5	41
		3/09	6,507	4.80	16,762	5	42
		4/09	5,970	4.80	17,194	5	40
		5/09	5,738	4.80	10,557	4	46
		6/09	5,804	4.80	9,267	5	39
		7/09	6,331	4.80	8,043	5	41
		8/09	6,495	4.80	8,306	4	52
		9/09	6,095	4.80	9,691	4	51
		10/09	6,213	4.80	16,432	5	40
		11/09	4,894	4.80	13,042	5	33
		12/09	6,076	4.80	16,372	5	39
			71,434		157,526		
MERIT ENERGY COM	BEAR LAKE 26	1/09	1,854	4.80	1,362	2	30
		2/09	1,770	4.80	1,369	2	32
		3/09	2,004	4.80	1,424	2	32
		4/09	1,853	4.80	1,566	2	31
		5/09	1,876	4.80	1,803	2	30
		6/09	1,672	4.80	1,478	2	28
		7/09	1,774	4.80	1,208	2	29
		8/09	1,852	4.80	1,313	2	30
		9/09	1,671	4.80	1,464	2	28
		10/09	1,736	4.80	1,099	2	28
		11/09	1,572	4.80	1,688	2	26
		12/09	1,897	4.80	1,351	2	31
			21,531		17,125		
MERIT ENERGY COM	CLINTON 5/6	1/09	7,941	16.60	353	9	28
		2/09	16,842	16.60	307	9	67
		3/09	17,415	16.60	339	9	62

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MERIT ENERGY COM	CLINTON 5/6	4/09	17,640	16.60	361	9	65		
		5/09	17,706	16.60	374	9	63		
		6/09	16,552	16.60	2,346	9	61		
		7/09	17,159	16.60	371	9	61		
		8/09	17,209	16.60	360	9	62		
		9/09	16,826	16.60	344	9	62		
		10/09	17,191	16.60	344	9	62		
		11/09	16,490	16.60	329	9	61		
		12/09	16,449	16.60	330	9	59		
					195,420		6,158		
		MERIT ENERGY COM	MANCELONA 33	1/09	2,517	0.00	1,309	4	20
				2/09	2,469	0.00	1,134	4	22
3/09	3,064			0.00	1,319	4	25		
4/09	2,843			0.00	683	4	24		
5/09	2,740			0.00	1,209	4	22		
6/09	2,618			0.00	931	4	22		
7/09	2,626			0.00	912	3	28		
8/09	2,685			0.00	897	3	29		
9/09	2,479			0.00	761	3	28		
10/09	2,302				457	3	25		
11/09	2,038			0.00	403	3	23		
12/09	1,704			0.00	381	3	18		
			30,085		10,396				
MERIT ENERGY COM	SPRINGDALE 25	1/09	880	4.00	3,746	10	3		
		2/09	677	4.00	5,738	10	2		
		3/09	691	4.00	5,738	10	2		
		4/09	382	4.00	2,916	10	1		
		5/09	630	4.00	4,044	10	2		
		6/09	689	4.00	2,133	10	2		
		7/09	614	4.00	1,808	10	2		
		8/09	334	4.00	1,182	10	1		
		9/09	435	4.00	2,757	10	1		
		10/09	329	4.00	2,408	4	3		
		11/09	458	4.00	3,602	4	4		
		12/09	403	4.00	2,160	4	3		
			6,522		38,232				
MERIT ENERGY COM	WEST CLINTON COMMON	1/09	3,394	16.60	3,666	10	11		
		2/09	7,256	16.60	3,162	10	26		
		3/09	8,199	16.60	3,732	10	26		
		4/09	7,972	16.60	3,758	10	27		
		5/09	7,998	16.60	3,901	10	26		
		6/09	7,611	16.60	5,155	10	25		
		7/09	7,724	16.60	3,767	10	25		
		8/09	8,089	16.60	3,638	10	26		
		9/09	8,178	16.60	3,502	10	27		
		10/09	8,265	16.60	3,332	10	27		
		11/09	7,877	16.60	3,162	10	26		
		12/09	7,869	16.60	3,186	10	25		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			90,432		43,961		
	MERIT ENERGY COMPANY - REPORTER TOTALS:		2,082,808		438,347		
MUSKEGON	400 HUNT CLUB	1/09	9,066	10.17	1,520	3	97
		2/09	8,388	10.17	1,227	3	100
		3/09	9,449	10.17	1,425	3	102
		4/09	9,082	12.96	1,160	3	101
		5/09	9,420	13.55	1,416	3	101
		6/09	8,808	13.31	1,367	3	98
		7/09	8,955	13.73	1,299	3	96
		8/09	9,165	13.61	1,129	3	99
		9/09	8,189	14.02	1,226	3	91
		10/09	5,863	13.73	859	3	63
		11/09	7,392	13.58	987	3	82
		12/09	8,079	13.20	1,167	3	87
			101,856		14,782		
MUSKEGON	BASS LAKE	1/09	7,420	27.78	275	20	12
		2/09	8,543	26.97	206	20	15
		3/09	9,004	27.44	220	20	15
		4/09	9,352	27.31	201	20	16
		5/09	8,965	27.41	250	20	14
		6/09	8,643	27.43	274	20	14
		7/09	8,983	27.36	204	20	14
		8/09	7,674	27.47	4,441	20	12
		9/09	8,965	27.47	14,305	20	15
		10/09	14,005	23.30	7,092	20	23
		11/09	16,364	16.77	606	20	27
		12/09	16,394	14.79	1,074	20	26
			124,312		29,148		
MUSKEGON	BIG WOLF LAKE	1/09	52,892	4.46	9,099	29	59
		2/09	48,688	4.36	8,692	29	60
		3/09	53,114	4.36	9,501	29	59
		4/09	51,053	4.25	8,128	31	55
		5/09	56,262	4.25	16,838	31	59
		6/09	55,323	4.50	13,731	31	59
		7/09	57,165	4.57	10,211	31	59
		8/09	55,774	4.75	11,760	31	58
		9/09	55,048	4.75	11,968	31	59
		10/09	57,129	4.59	11,783	31	59
		11/09	55,102	4.76	11,436	31	59
		12/09	55,277	4.78	10,227	31	58
			652,827		133,374		
MUSKEGON	CAULKINS LAKE	1/09	39,971	20.99	235	24	54
		2/09	36,377	19.80	317	24	54
		3/09	39,103	20.70	676	24	53
		4/09	38,896	20.83	331	25	52
		5/09	41,446	20.91	410	25	53

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MUSKEGON	CAULKINS LAKE	6/09	38,419	20.97	485	25	51		
		7/09	40,606	20.97	349	25	52		
		8/09	40,995	21.20	195	25	53		
		9/09	39,666	21.40	116	25	53		
		10/09	38,918	21.27	227	25	50		
		11/09	48,899	21.27	647	25	65		
		12/09	43,850	21.57	1,610	25	57		
					487,146		5,598		
		MUSKEGON	CRAPO LAKE	1/09	22,777	20.85	796	37	20
				2/09	24,352	21.11	4,721	37	24
				3/09	26,896	21.23	4,854	37	23
				4/09	24,704	22.09	3,726	37	22
				5/09	19,973	22.09	3,524	37	17
6/09	24,341				3,215	37	22		
7/09	27,861			17.75	2,831	37	24		
8/09	26,513			18.29	2,550	37	23		
9/09	26,068			21.92	2,600	37	23		
10/09	27,207			17.90	2,322	37	24		
11/09	23,231			22.28	2,149	37	21		
12/09	24,627			22.60	2,013	37	21		
					298,550		35,301		
MUSKEGON	EAST HEART LAKE	1/09	25,363	20.49	572	21	39		
		2/09	22,307	20.80	461	21	38		
		3/09	25,045	20.20	419	21	38		
		4/09	24,417	20.19	487	21	39		
		5/09	24,954	21.01	475	21	38		
		6/09	24,098	20.38	407	21	38		
		7/09	24,549	20.52	448	21	38		
		8/09	25,249	20.53	410	21	39		
		9/09	23,892	21.14	433	21	38		
		10/09	24,010	20.35	453	21	37		
		11/09	24,254	19.83	352	21	38		
		12/09	23,527	20.87	282	21	36		
					291,665		5,199		
MUSKEGON	EMERALD LAKE	1/09	4,935	29.82	284	8	20		
		2/09	4,491	29.72	244	8	20		
		3/09	5,129	29.32	285	8	21		
		4/09	4,800	29.87	251	8	20		
		5/09	4,635	29.94	243	8	19		
		6/09	4,829	29.40	236	8	20		
		7/09	4,813	29.45	257	8	19		
		8/09	4,519	29.66	269	8	18		
		9/09	4,331	29.49	246	8	18		
		10/09	4,622	29.68	257	8	19		
		11/09	4,288	30.00	141	8	18		
		12/09	4,187	30.22	226	8	17		
					55,579		2,939		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	FOX LAKE	1/09	14,478	19.76	2,992	3	156
		2/09	13,036	19.77	2,443	3	155
		3/09	13,719	20.06	2,444	3	148
		4/09	19,795	19.69	2,392	3	220
		5/09	13,087	19.93	2,241	3	141
		6/09	12,521	19.85	2,007	3	139
		7/09	13,963	20.24	2,209	3	150
		8/09	14,011	21.10	2,275	3	151
		9/09	14,072	19.65	623	3	156
		10/09	14,190	20.74	1,576	3	153
		11/09	13,349	20.79	2,050	3	148
		12/09	12,550	19.35	1,251	3	135
					168,771		24,503
MUSKEGON	FRENCH POND	1/09	2,934	13.53	39	2	47
		2/09	2,374	13.62	101	2	42
		3/09	2,691	11.27	114	2	43
		4/09	2,301	13.33	75	2	38
		5/09	2,439	13.20	75	2	39
		6/09	2,296	13.64	74	2	38
		7/09	2,437	13.55	82	2	39
		8/09	2,513	13.95	77	2	41
		9/09	2,441	14.13	83	2	41
		10/09	2,435	14.13	67	2	39
		11/09	2,339	14.24	88	2	39
		12/09	2,291	14.96	64	2	37
					29,491		939
MUSKEGON	GINGELL LAKE	1/09	2,749	22.61	207	13	7
		2/09	2,606	21.96	179	13	7
		3/09	3,321	22.89	211	13	8
		4/09	3,290	22.52	214	13	8
		5/09	3,154	23.69	159	13	8
		6/09	3,102	23.62	154	13	8
		7/09	3,530	24.31	180	13	9
		8/09	3,915	21.48	157	13	10
		9/09	3,463	21.48	117	13	9
		10/09	3,735	24.53	158	13	9
		11/09	3,491	25.49	137	13	9
		12/09	2,547	25.47	128	13	6
					38,903		2,001
MUSKEGON	HEART LAKE	1/09	1,743	31.36	2	17	3
		2/09	2,069	31.10	0	17	4
		3/09	2,900	30.89	13	17	5
		4/09	0	0.00	0	0	0
		5/09	0	0.00	0	0	0
		6/09	0	31.32	0	0	0
		7/09	0	31.32	0	0	0
		8/09	0	31.46	0	0	0
		9/09	0	31.36	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	HEART LAKE	10/09	0	0.00	0	0	0
		11/09	0	0.00	0	0	0
		12/09	0	0.00	0	0	0
			6,712		15		
MUSKEGON	ISLAND LAKE	1/09	44,325		1,311	27	53
		2/09	40,344	9.85	1,165	27	53
		3/09	44,135	9.85	1,230	27	53
		4/09	41,937	10.90	1,260	27	52
		5/09	44,160	11.25	1,276	27	53
		6/09	43,441	11.36	1,238	27	54
		7/09	44,323	11.04	1,252	27	53
		8/09	45,495	11.11	1,081	27	54
		9/09	42,317	10.98	1,113	27	52
		10/09	43,416	9.66	1,162	27	52
		11/09	41,188	11.32	686	27	51
		12/09	41,601	11.27	951	27	50
			516,682		13,725		
MUSKEGON	KUJAWA (DOVER)	1/09	18,266	18.59	975	22	27
		2/09	16,290	18.98	928	22	26
		3/09	18,480	18.70	935	22	27
		4/09	18,060	18.97	868	22	27
		5/09	18,658	19.16	714	22	27
		6/09	17,474	19.05	606	22	26
		7/09	18,266	18.14	550	22	27
		8/09	17,859	18.99	586	22	26
		9/09	18,711	19.00	580	22	28
		10/09	18,509	19.06	680	22	27
		11/09	16,224	19.53	523	22	25
		12/09	16,962	19.64	480	22	25
			213,759		8,425		
MUSKEGON	LAKE HORICON 14	1/09	45,535	20.72	9,923	22	67
		2/09	40,647	20.62	8,531	22	66
		3/09	43,799	20.61	9,153	22	64
		4/09	42,944	20.65	7,502	22	65
		5/09	44,445	20.85	8,306	22	65
		6/09	42,626	21.38	8,009	22	65
		7/09	42,314	21.15	8,284	22	62
		8/09	43,056	20.68	8,235	22	63
		9/09	42,047	21.22	7,604	22	64
		10/09	43,803	21.01	7,753	22	64
		11/09	42,100	21.21	7,536	22	64
		12/09	42,568	21.29	7,718	22	62
			515,884		98,554		
MUSKEGON	LAKE HORICON 15	1/09	7,488	15.42	3,129	12	20
		2/09	6,811	15.57	2,800	12	20
		3/09	7,151	15.73	2,906	12	19
		4/09	7,005	15.80	2,875	12	19

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MUSKEGON	LAKE HORICON 15	5/09	7,498	15.72	2,808	12	20		
		6/09	6,653	15.14	2,274	12	18		
		7/09	7,598	15.07	2,627	12	20		
		8/09	7,280	15.14	2,381	12	20		
		9/09	7,356	15.21	2,331	12	20		
		10/09	7,578	15.50	2,201	12	20		
		11/09	7,340	15.83	2,085	12	20		
		12/09	7,502	15.66	2,160	12	20		
				87,260		30,577			
		MUSKEGON	LITTLE CRAPO LAKE	1/09	23,356	26.97	71	29	26
				2/09	19,757	27.42	49	29	24
				3/09	22,432	27.29	73	29	25
				4/09	23,642	24.87	66	29	27
5/09	22,612			27.22	72	29	25		
6/09	21,491			27.48	69	29	25		
7/09	22,857			27.41	71	29	25		
8/09	22,056			27.67	90	29	25		
9/09	21,381			27.72	96	29	25		
10/09	21,943			27.61	106	29	24		
11/09	21,667			27.77	148	29	25		
12/09	21,943			27.55	170	29	24		
				265,137		1,081			
MUSKEGON	MITCHELL LAKE	1/09	37,018	10.40	3,686	23	52		
		2/09	32,770	10.66	3,327	23	51		
		3/09	36,629	10.66	3,952	23	51		
		4/09	35,296	10.54	3,472	23	51		
		5/09	36,219	10.54	3,746	23	51		
		6/09	34,143	10.78	3,426	23	49		
		7/09	35,798	10.87	3,342	23	50		
		8/09	36,152	10.98	3,330	23	51		
		9/09	34,922	11.10	3,355	23	51		
		10/09	36,290	10.80	3,582	23	51		
		11/09	33,681	11.30	3,226	23	49		
		12/09	35,629	10.40	3,496	23	50		
				424,547		41,940			
MUSKEGON	MITCHELL LAKE II	1/09	64,903	7.81	12,405	33	63		
		2/09	58,488	7.93	10,977	33	63		
		3/09	63,450	7.95	11,903	33	62		
		4/09	57,747	7.98	9,103	33	58		
		5/09	63,565	8.06	13,205	33	62		
		6/09	62,231	8.13	10,637	33	63		
		7/09	64,552	8.25	10,203	33	63		
		8/09	65,680	7.05	10,193	34	62		
		9/09	61,206	8.36	10,169	34	60		
		10/09	62,793	8.49	10,589	34	60		
		11/09	59,612	8.49	10,344	34	58		
		12/09	61,216	8.45	10,531	34	58		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			745,443		130,259		
MUSKEGON	NO LAKE	1/09	36,508	20.66	777	36	33
		2/09	32,751	20.57	1,032	36	32
		3/09	35,933	20.00	918	36	32
		4/09	34,681	20.56	1,426	36	32
		5/09	35,305	20.57	2,099	36	32
		6/09	36,185	19.18	2,244	36	34
		7/09	36,354	21.07	1,778	36	33
		8/09	35,918	21.07	1,442	36	32
		9/09	36,422	19.94	1,589	36	34
		10/09	36,652	20.60	1,490	36	33
		11/09	36,619	20.88	1,514	36	34
		12/09	34,074	20.93	1,303	36	31
			427,402		17,612		
MUSKEGON	NORTH HIDDEN LAKE	1/09	21,733	21.59	852	20	35
		2/09	20,138	21.05	509	20	36
		3/09	21,981	21.05	466	20	35
		4/09	20,675	21.05	719	20	34
		5/09	21,432	21.29	1,416	20	35
		6/09	19,958	21.02	1,132	20	33
		7/09	19,360	21.02	1,055	20	31
		8/09	18,748	21.02	1,044	20	30
		9/09	19,306	20.80	970	20	32
		10/09	19,611	21.52	938	20	32
		11/09	20,270	21.66	803	20	34
		12/09	21,018	21.59	814	20	34
			244,230		10,718		
MUSKEGON	OPAL LAKE	1/09	5,255	27.55	1,575	13	13
		2/09	5,626	26.05	1,312	13	15
		3/09	5,919	27.75	1,535	13	15
		4/09	5,508	28.34	1,620	13	14
		5/09	5,915	28.47	1,690	13	15
		6/09	5,507	28.33	1,404	13	14
		7/09	5,398	28.49	1,268	13	13
		8/09	5,584	27.42	1,154	13	14
		9/09	5,594	27.87	1,208	13	14
		10/09	5,251	28.17	1,210	13	13
		11/09	5,242	27.49	1,163	13	13
		12/09	4,889	28.18	1,221	13	12
			65,688		16,360		
MUSKEGON	OTSEGO LAKE	1/09	22,194	25.12	15	30	24
		2/09	19,879	24.94	5	30	24
		3/09	21,579	24.89	3	30	23
		4/09	20,977	25.21	1	30	23
		5/09	20,102	25.21	3	30	22
		6/09	18,395	25.05	47	30	20
		7/09	20,517	24.25	46	30	22

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	OTSEGO LAKE	8/09	20,401	24.96	13	30	22
		9/09	20,729	24.52	10	30	23
		10/09	21,458	23.87	17	30	23
		11/09	20,359	25.08	11	30	23
		12/09	20,609	24.59	10	30	22
			247,199		181		
MUSKEGON	PERCH LAKE	1/09	47,340	11.78	1,647	17	90
		2/09	39,610	11.78	1,305	17	83
		3/09	47,455	11.34	1,290	17	90
		4/09	45,144	11.80	1,378	17	89
		5/09	46,573	12.73	1,989	17	88
		6/09	45,659	12.26	1,363	17	90
		7/09	47,875	11.78	1,471	17	91
		8/09	47,214	11.42	1,634	17	90
		9/09	45,301	12.86	1,609	17	89
		10/09	46,638	13.04	1,469	17	88
		11/09	44,543	12.55	1,515	17	87
		12/09	44,176	13.18	1,690	17	84
	547,528		18,360				
MUSKEGON	PIGEON RIVER	1/09	7,446	19.59	95	10	24
		2/09	6,859	19.34	75	10	24
		3/09	7,484	19.50	79	10	24
		4/09	6,921	19.66	92	10	23
		5/09	6,954	19.82	58	10	22
		6/09	6,883	19.71	43	10	23
		7/09	7,043	19.85	30	10	23
		8/09	7,516	19.93	28	10	24
		9/09	7,150	20.05	14	10	24
		10/09	7,220	20.35	26	10	23
		11/09	6,974	20.15	19	10	23
		12/09	6,961	20.01	25	10	22
	85,411		584				
MUSKEGON	RAMNEK RANCH (LOWER C	1/09	19,063	19.76	3,210	19	32
		2/09	17,745	19.77	3,536	19	33
		3/09	19,667	20.06	3,761	19	33
		4/09	13,736	19.69	3,343	19	24
		5/09	18,751	19.93	2,724	19	32
		6/09	17,492	19.85	2,558	19	31
		7/09	19,097	20.24	2,821	19	32
		8/09	19,725	21.10	2,819	19	33
		9/09	19,591	19.65	2,475	19	34
		10/09	19,558	20.74	2,511	19	33
		11/09	18,517	20.79	2,037	19	32
		12/09	19,880	19.35	1,670	19	34
	222,822		33,465				
MUSKEGON	RHOADS LAKE	1/09	8,466	10.17	1,420	19	14
		2/09	7,665	10.17	1,122	19	14

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MUSKEGON	RHOADS LAKE	3/09	9,121	10.17	1,375	19	15		
		4/09	8,517	12.96	1,087	19	15		
		5/09	8,349	13.55	1,255	19	14		
		6/09	8,052	13.31	1,250	19	14		
		7/09	8,164	13.73	1,185	19	14		
		8/09	8,544	13.61	1,053	19	14		
		9/09	7,703	14.02	1,154	19	14		
		10/09	10,117	13.73	1,483	19	17		
		11/09	8,404	13.58	1,121	19	15		
		12/09	8,851	13.20	1,279	19	15		
					101,953		14,784		
		MUSKEGON	ROUND LAKE	1/09	25,752	17.17	1,078	18	46
				2/09	19,823	17.17	829	18	39
3/09	26,679			16.52	987	18	48		
4/09	26,938			15.92	1,172	18	50		
5/09	27,789			16.48	1,171	18	50		
6/09	26,222			17.02	1,291	18	49		
7/09	26,750			17.75	1,359	18	48		
8/09	26,537			17.41	1,084	18	48		
9/09	24,801			17.30	956	18	46		
10/09	26,658			17.72	1,001	18	48		
11/09	25,961			16.88	888	18	48		
12/09	26,307			17.18	1,115	18	47		
					310,217		12,931		
MUSKEGON	SAND LAKE	1/09	8,393	20.85	1,198	3	90		
		2/09	9,667	21.11	2,188	3	115		
		3/09	11,651	21.23	1,657	3	125		
		4/09	12,773	22.09	1,441	3	142		
		5/09	17,989	22.09	1,398	3	193		
		6/09	12,001	22.09	1,279	3	133		
		7/09	12,668	17.75	1,295	3	136		
		8/09	13,355	18.29	1,223	3	144		
		9/09	11,345	21.92	14,782	3	126		
		10/09	14,051	17.90	897	3	151		
		11/09	12,747	22.28	1,169	3	142		
		12/09	11,092	22.60	1,111	3	119		
					147,732		29,638		
MUSKEGON	SHUPAC LAKE	1/09	10,589	7.42	3,376	10	34		
		2/09	9,887	6.94	2,721	10	35		
		3/09	10,873	7.74	2,942	10	35		
		4/09	10,548	7.80	2,751	10	35		
		5/09	12,254	7.82	2,983	10	40		
		6/09	11,207	8.80	2,705	10	37		
		7/09	11,643	8.16	2,848	10	38		
		8/09	11,471	8.55	2,797	10	37		
		9/09	11,279	8.23	2,763	10	38		
		10/09	11,041	8.15	2,767	10	36		
		11/09	10,218	8.07	2,759	10	34		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	SHUPAC LAKE	12/09	10,173	8.35	2,631	10	33
			131,183		34,043		
MUSKEGON	SOUTH HIDDEN LAKE	1/09	25,596	20.25	2,067	23	36
		2/09	22,348	20.25	1,809	23	35
		3/09	24,123	20.25	1,505	23	34
		4/09	20,221	20.25	2,433	23	29
		5/09	22,526	20.25	2,284	23	32
		6/09	20,893	20.25	2,145	23	30
		7/09	20,270	20.25	2,051	23	28
		8/09	22,332	20.25	2,179	23	31
		9/09	21,809	20.25	2,086	23	32
		10/09	23,170	20.25	2,003	23	32
		11/09	22,910	20.25	2,085	23	33
		12/09	24,564	20.25	2,144	23	34
			270,762		24,791		
MUSKEGON	STOREY LAKE	1/09	3,468	0.42	30,934	7	16
		2/09	2,921	0.49	19,701	7	15
		3/09	3,250	0.55	32,971	7	15
		4/09	3,288	0.61	31,579	7	16
		5/09	3,522	0.47	30,730	7	16
		6/09	3,471	0.43	31,437	7	17
		7/09	3,503	0.46	31,607	7	16
		8/09	3,147	0.45	27,784	7	14
		9/09	3,258	0.40	22,216	7	16
		10/09	3,278	0.43	21,885	7	15
		11/09	3,119	0.52	21,198	7	15
		12/09	2,882	0.47	24,658	7	13
			39,107		326,700		
MUSKEGON	STURGEON RIVER	1/09	22,812	13.53	303	14	53
		2/09	19,037	13.62	810	14	49
		3/09	22,848	11.27	800	14	53
		4/09	20,862	13.33	682	14	50
		5/09	21,170	13.20	653	14	49
		6/09	20,789	13.64	672	14	49
		7/09	22,658	13.55	758	14	52
		8/09	22,755	13.95	692	14	52
		9/09	21,662	14.13	739	14	52
		10/09	21,716	14.13	602	14	50
		11/09	20,423	14.24	765	14	49
		12/09	20,533	14.96	576	14	47
			257,265		8,052		
MUSKEGON	TRAVERSE LAKES	1/09	10,611	27.87	465	13	26
		2/09	9,228	27.84	212	13	25
		3/09	10,003	27.72	496	13	25
		4/09	9,601	27.75	402	13	25
		5/09	10,118	27.88	398	13	25
		6/09	9,482	27.49	494	13	24

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	TRAVERSE LAKES	7/09	9,350	27.80	392	13	23
		8/09	9,299	27.09	578	13	23
		9/09	9,183	27.75	454	13	24
		10/09	10,134	27.89	468	13	25
		11/09	9,736	28.23	452	13	25
		12/09	9,782	28.10	431	13	24
				116,527		5,242	
MUSKEGON	VIKING LAKE	1/09	11,689	25.70	544	13	29
		2/09	10,423	25.57	486	13	29
		3/09	11,948	25.52	552	13	30
		4/09	11,702	25.77	572	13	30
		5/09	11,631	26.02	515	13	29
		6/09	11,218	26.21	530	13	29
		7/09	11,607	25.85	603	13	29
		8/09	12,200	25.55	553	13	30
		9/09	11,570	26.05	538	13	30
		10/09	11,644	25.95	516	13	29
		11/09	11,350	26.43	480	13	29
		12/09	11,624	25.77	470	13	29
		138,606		6,359			
MUSKEGON - REPORTER TOTALS:			8,378,156		1,138,180		
NUENERGY OPERATI	ALCONA CO (SILVERWOLF	4/09	2,852	3.95	39,093	10	10
		5/09	6,657	3.95	40,157	10	21
		6/09	7,938	3.95	26,932	10	26
		7/09	15,060	3.95	33,419	10	49
		8/09	19,604	3.77	31,105	13	49
		9/09	20,084	3.77	26,911	14	48
		10/09	17,066	3.77	20,267	14	39
		11/09	20,837	3.77	21,941	14	50
		12/09	17,811	3.77	16,534	14	41
		127,909		256,359			
NUENERGY OPERATI	BAGLEY 27	1/09	50,793	20.91	1,602	37	44
		2/09	42,034	20.91	2,482	37	41
		3/09	49,478	20.91	2,304	37	43
		4/09	49,305	22.00	4,189	37	44
		5/09	49,486	22.00	1,462	38	42
		6/09	47,711	22.00	2,503	39	41
		7/09	49,449	22.00	3,135	39	41
		8/09	51,165	22.00	2,490	38	43
		9/09	49,880	22.00	1,715	38	44
		10/09	51,532	22.00	1,751	38	44
		11/09	50,908	22.00	3,058	38	45
		12/09	48,849	22.00	2,926	38	41
		590,590		29,617			
NUENERGY OPERATI	SOUTH OTSEGO 10	1/09	33,180	27.07	220	25	43
		2/09	28,855	27.07	184	25	41

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
NUENERGY OPERATI	SOUTH OTSEGO 10	3/09	32,910	27.07	200	25	42		
		4/09	31,644	26.40	140	25	42		
		5/09	32,304	26.40	339	25	42		
		6/09	32,218	26.40	382	25	43		
		7/09	32,354	26.40	627	25	42		
		8/09	33,158	26.40	577	25	43		
		9/09	32,677	26.40	329	25	44		
		10/09	32,941	26.40	1,316	25	42		
		11/09	30,324	26.40	658	24	42		
		12/09	31,586	26.40	1,661	25	41		
					384,151		6,633		
		NUENERGY OPERATING INC - REPORTER TOTALS:			1,102,650		292,609		
OILFIELD	BAGLEY 17	1/09	24,661	20.13	595	26	31		
		2/09	23,125	20.13	847	26	32		
		3/09	25,031	20.47	594	26	31		
		4/09	23,877	20.81	775	26	31		
		5/09	24,763	20.98	827	26	31		
		6/09	23,536	20.58	781	26	30		
		7/09	23,951	2.58	619	26	30		
		8/09	24,539	20.58	113	26	30		
		9/09	23,283	21.36	242	26	30		
		10/09	23,381	21.36	11	26	29		
		11/09	22,380	21.68	519	26	29		
		12/09	24,572	21.68	288	26	30		
			287,099		6,211				
OILFIELD	BAGLEY 30	1/09	23,205	18.13	1,128	10	75		
		2/09	21,696	18.13	863	10	77		
		3/09	23,176	19.77	946	10	75		
		4/09	23,259	19.85	596	10	78		
		5/09	21,563	19.89	206	10	70		
		6/09	20,418	20.61	225	10	68		
		7/09	19,408	20.61	104	10	63		
		8/09	19,969	20.61	105	10	64		
		9/09	18,824	21.24	68	10	63		
		10/09	18,755	21.24	763	10	60		
		11/09	18,943	21.42	842	10	63		
		12/09	18,994	21.42	1,292	10	61		
			248,210		7,138				
OILFIELD	BIG WOLF	1/09	57,535	4.40	16,075	36	52		
		2/09	55,247	4.40	15,885	36	55		
		3/09	57,557	4.40	16,336	36	52		
		4/09	53,145	4.40	14,838	36	49		
		5/09	56,499	4.40	12,366	36	51		
		6/09	55,285	4.40	10,794	36	51		
		7/09	53,308	4.40	11,192	36	48		
		8/09	53,382	4.40	12,616	36	48		
		9/09	54,540	4.40	8,459	36	51		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	BIG WOLF	10/09	51,311	4.40	10,990	36	46
		11/09	47,985	4.40	15,493	36	44
		12/09	54,258	4.40	12,039	36	49
			650,052		157,083		
OILFIELD	CUSTER 19	1/09	15,957	4.89	0	2	257
		2/09	16,262	4.89	0	2	290
		3/09	20,604	4.89	0	2	332
		4/09	17,888	4.89	0	2	298
		5/09	19,499	4.89	0	2	314
		6/09	18,695	4.89	743	2	312
		7/09	18,837	4.89	0	2	304
		8/09	18,201	4.89	0	2	294
		9/09	17,519	4.89	0	2	292
		10/09	17,429	4.89	0	2	281
		11/09	16,478	4.89	0	2	275
		12/09	16,903	6.72	0	2	273
	214,272		743				
OILFIELD	CUSTER 4	7/09	2,379	3.41	0	4	19
		8/09	7,320	3.41	28,033	4	59
		9/09	8,297	3.41	19,235	4	69
		10/09	8,505	3.41	16,457	4	69
		11/09	8,859	3.41	15,230	4	74
		12/09	10,636	3.41	13,547	4	86
	45,996		92,502				
OILFIELD	CUSTER 7	1/09	58,765	5.34	43,766	25	76
		2/09	59,603	5.34	34,028	25	85
		3/09		5.34		25	
		4/09	59,869	5.34	28,965	25	80
		5/09	64,822	5.34	29,809	25	84
		6/09	62,965	5.34	28,505	25	84
		7/09	63,842	5.34	27,087	25	82
		8/09	61,170	5.34	25,128	25	79
		9/09	59,121	5.34	24,482	25	79
		10/09	59,237	5.34	21,253	25	76
		11/09	56,241	5.34	19,147	25	75
		12/09	58,276	5.77	20,066	25	75
	663,911		302,236				
OILFIELD	EAST ELMIRA 34	1/09	6,109	11.84	2,829	7	28
		2/09	4,422	11.84	3,477	7	23
		3/09	4,950	11.84	2,968	7	23
		4/09	4,825	11.84	3,790	7	23
		5/09	4,825	11.84	2,488	7	22
		6/09	5,114	22.88	1,074	7	24
		7/09	5,778	11.84	1,211	7	27
		8/09	5,410	11.84	1,038	7	25
		9/09	4,578	11.84	221	7	22
		10/09	4,372	11.84	0	7	20

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	EAST ELMIRA 34	11/09	4,068	12.56	2,748	7	19
		12/09	4,191	12.56	3,323	7	19
			58,642		25,167		
OILFIELD	ELMIRA 27	1/09	1,795	15.15	430	2	29
		2/09	1,546	15.15	747	2	28
		3/09	1,731	15.15	323	2	28
		4/09	1,639	15.15	327	2	27
		5/09	1,645	15.15	274	2	27
		6/09	1,639	15.15	278	2	27
		7/09	1,627	15.15	353	2	26
		8/09	1,638	15.15	242	2	26
		9/09	1,524	15.15	0	2	25
		10/09	1,588	15.15	0	2	26
		11/09	1,308	15.15	0	2	22
		12/09	1,162	15.15	0	2	19
		18,842		2,974			
OILFIELD	ELMIRA 27 - 21076	1/09	1,909	15.90	0	1	62
		2/09	1,449	15.90	0	1	52
		3/09	1,048	15.90	0	1	34
		4/09	1,065	15.90	0	1	36
		5/09	1,647	15.90	0	1	53
		6/09	1,497	15.90	0	1	50
		7/09	1,611	15.90	0	1	52
		8/09	1,548	15.90	0	1	50
		9/09	1,515	15.90	0	1	51
		10/09	1,515	13.63	0	1	49
		11/09	1,546	13.63	0	1	52
		12/09	1,534	13.63	0	1	49
		17,884		0			
OILFIELD	ELMIRA 27 - 21079	1/09	1,666	9.27	1,710	1	54
		2/09	1,315	9.27	1,487	1	47
		3/09	1,465	9.27	1,683	1	47
		4/09	1,254	9.27	1,622	1	42
		5/09	1,243	9.27	1,793	1	40
		6/09	1,308	9.27	1,563	1	44
		7/09	1,486	9.27	1,701	1	48
		8/09	1,477	9.27	1,549	1	48
		9/09	1,447	9.27	1,497	1	48
		10/09	1,206	9.27	806	1	39
		11/09	646	8.49	0	1	22
		12/09	628	8.49	0	1	20
		15,141		15,411			
OILFIELD	ELMIRA 27 - 21106	1/09	1,891	9.48	21	1	61
		2/09	1,627	9.48	30	1	58
		3/09	1,732	9.48	24	1	56
		4/09	1,648	11.72	12	1	55
		5/09	1,618	11.27	15	1	52

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	ELMIRA 27 - 21106	6/09	1,581	11.10	7	1	53
		7/09	1,720	11.26	5	1	55
		8/09	1,686	11.47	17	1	54
		9/09	1,690	11.41	6	1	56
		10/09	1,581	11.51	7	1	51
		11/09	1,576	11.76	8	1	53
		12/09	1,563	11.67	9	1	50
				19,913		161	
OILFIELD	ELMIRA 27 - 21114	1/09	2,161	8.92	67	1	70
		2/09	1,743	8.92	66	1	62
		3/09	1,916	8.92	67	1	62
		4/09	1,604	8.92	77	1	53
		5/09	1,544	8.92	82	1	50
		6/09	1,601	8.92	60	1	53
		7/09	1,837	8.92	66	1	59
		8/09	1,859	8.92	70	1	60
		9/09	1,779	8.92	241	1	59
		10/09	1,871	8.92	274	1	60
		11/09	1,817	9.59	310	1	61
		12/09	1,841	9.59	142	1	59
		21,573		1,522			
OILFIELD	ELMIRA 27 - 21130	1/09	3,084	12.44	160	1	99
		2/09	2,550	12.44	101	1	91
		3/09	2,833	12.44	129	1	91
		4/09	3,786	12.44	110	1	126
		5/09	2,533	12.44	91	1	82
		6/09	2,628	12.44	97	1	88
		7/09	2,848	12.44	114	1	92
		8/09	2,778	12.44	110	1	90
		9/09	2,737	12.44	97	1	91
		10/09	2,818	12.44	93	1	91
		11/09	2,770	12.65	94	1	92
		12/09	2,776	12.65	86	1	90
		34,141		1,282			
OILFIELD	ELMIRA 27 - 21163	1/09	3,062	11.99	76	1	99
		2/09	2,513	11.99	56	1	90
		3/09	2,782	11.99	68	1	90
		4/09	2,451	11.99	58	1	82
		5/09	2,435	11.99	50	1	79
		6/09	2,489	11.99	43	1	83
		7/09	2,712	11.99	50	1	87
		8/09	2,668	11.99	49	1	86
		9/09	2,636	11.99	44	1	88
		10/09	2,754	11.99	42	1	89
		11/09	2,732	11.99	35	1	91
		12/09	2,749	12.49	43	1	89
		31,983		614			

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	ELMIRA 34	1/09	21,402	11.84	14,752	24	29
		2/09	19,772	11.84	15,530	24	29
		3/09	21,728	11.84	14,309	24	29
		4/09	19,232	11.84	12,510	24	27
		5/09	20,977	11.84	15,654	24	28
		6/09	19,315	22.88	13,364	24	27
		7/09	18,939	11.84	14,047	24	25
		8/09	17,862	11.84	7,739	24	24
		9/09	16,629	11.84	3,833	24	23
		10/09	15,354	11.84	3,156	24	21
		11/09	15,183	12.56	8,650	24	21
		12/09	16,469	12.56	10,630	24	22
					222,862		134,174
OILFIELD	FOX	1/09	7,272	25.00	4,426	26	9
		2/09	6,870	25.05	3,252	26	9
		3/09	7,444	24.65	3,184	26	9
		4/09	7,203	24.66	2,296	26	9
		5/09	7,417	25.02	2,814	26	9
		6/09	7,386	25.52	2,624	26	9
		7/09	7,293	25.38	2,609	26	9
		8/09	6,721	25.39	3,560	26	8
		9/09	6,775	24.98	2,380	26	9
		10/09	6,184	25.40	2,013	26	8
		11/09	5,953	24.99	1,872	26	8
		12/09	5,017	24.29	1,568	26	6
					81,535		32,598
OILFIELD	GREENWOOD 11	1/09	0	4.22	0	0	0
		2/09	0	4.22	0	0	0
		3/09	0	4.22	0	0	0
		4/09	0	4.22	0	0	0
		5/09	0	4.22	0	0	0
		6/09	0	4.22	0	0	0
		7/09	0	4.22	0	0	0
		8/09	0	4.22	0	0	0
		9/09	0	4.22	0	0	0
		10/09	0	4.22	0	0	0
		11/09	0	4.22	0	0	0
		12/09	0	4.22	0	0	0
					0		0
OILFIELD	HAYES 24	1/09	20,263	22.88	435	17	38
		2/09	17,432	22.88	450	17	37
		3/09	20,085	22.88	682	17	38
		4/09	23,144	22.88	991	17	45
		5/09	23,242	22.88	519	17	44
		6/09	20,991	11.96	588	17	41
		7/09	21,127	22.88	509	17	40
		8/09	21,387	22.88	749	17	41
		9/09	20,364	22.88	2,390	17	40

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	HAYES 24	10/09	20,086	22.88	767	17	38
		11/09	18,471	22.96	691	17	36
		12/09	19,833	22.96	650	17	38
			246,425		9,421		
OILFIELD	HELENA 13	1/09	6,641	6.22	0	2	107
		2/09	9,622	6.22	0	2	172
		3/09	11,668	6.22	0	2	188
		4/09	9,625	6.22	0	2	160
		5/09	10,238	6.22	0	2	165
		6/09	9,353	6.22	0	2	156
		7/09	9,639	6.22	0	2	155
		8/09	9,149	6.22	0	2	148
		9/09	8,814	6.22	0	2	147
		10/09	8,611	6.22	0	2	139
		11/09	8,135	6.22	0	2	136
		12/09	8,009	6.22	0	2	129
			109,504		0		
OILFIELD	KITCHEN B1-1	1/09	733	15.22	107	1	24
		2/09	716	15.22	107	1	26
		3/09	801	15.22	124	1	26
		4/09	775	15.22	120	1	26
		5/09	721	15.22	119	1	23
		6/09	757	15.22	123	1	25
		7/09	796	15.22	138	1	26
		8/09	826	15.22	124	1	27
		9/09	810	15.22	138	1	27
		10/09	812	15.22	131	1	26
		11/09	743	15.72	128	1	25
		12/09	785	15.72	126	1	25
			9,275		1,485		
OILFIELD	KITCHEN B2-2	1/09	459	10.64	213	1	15
		2/09	432	10.64	188	1	15
		3/09	487	10.64	211	1	16
		4/09	464	10.64	203	1	15
		5/09	442	10.64	209	1	14
		6/09	484	10.64	191	1	16
		7/09	540	10.64	188	1	17
		8/09	540	10.64	183	1	17
		9/09	556	10.64	160	1	19
		10/09	549	10.64	157	1	18
		11/09	503	11.32	180	1	17
		12/09	521	11.32	171	1	17
			5,977		2,254		
OILFIELD	KITCHEN B3-2	1/09	664	11.98	241	1	21
		2/09	636	11.98	222	1	23
		3/09	720	11.98	227	1	23
		4/09	708	11.98	214	1	24

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
OILFIELD	KITCHEN B3-2	5/09	651	11.98	209	1	21		
		6/09	716	11.98	208	1	24		
		7/09	799	11.98	205	1	26		
		8/09	797	11.98	217	1	26		
		9/09	856	11.98	213	1	29		
		10/09	829	11.98	203	1	27		
		11/09	758	12.87	192	1	25		
		12/09	785	12.87	196	1	25		
					8,919		2,547		
		OILFIELD	ST ELMIRA D3-30 - 20971	1/09	542	5.50	0	1	17
2/09	769			5.50	0	1	27		
3/09	1,198			5.50	0	1	39		
4/09	979			5.50	0	1	33		
5/09	1,173			5.50	0	1	38		
6/09	1,002			5.50	0	1	33		
7/09	805			4.86	0	1	26		
8/09	1,080			4.86	0	1	35		
9/09	1,027			4.86	0	1	34		
10/09	994			4.86	0	1	32		
11/09	669			4.86	0	1	22		
12/09	834			4.86	0	1	27		
				11,072		0			
OILFIELD	ST ELMIRA D4-30 - 20970	1/09	751	17.36	0	1	24		
		2/09	387	17.36	0	1	14		
		3/09	213	17.36	0	1	7		
		4/09	526	17.36	4	1	18		
		5/09	479	17.36	0	1	15		
		6/09	505	17.36	0	1	17		
		7/09	430	17.36	0	1	14		
		8/09	486	17.36	0	1	16		
		9/09	439	17.36	0	1	15		
		10/09	220	17.36	0	1	7		
		11/09	284	17.55	1	1	9		
		12/09	238	17.55	0	1	8		
					4,958		5		
OILFIELD	SWAIN C1-9	1/09	1,548	4.48	877	1	50		
		2/09	1,662	4.48	780	1	59		
		3/09	1,909	4.48	658	1	62		
		4/09	1,259	4.48	0	1	42		
		5/09	1,579	4.48	1,308	1	51		
		6/09	1,950	4.48	1,005	1	65		
		7/09	2,078	4.48	854	1	67		
		8/09	2,165	4.48	790	1	70		
		9/09	2,117	4.48	790	1	71		
		10/09	2,204	4.48	725	1	71		
		11/09	2,114	4.48	739	1	70		
		12/09	2,212	4.94	695	1	71		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			22,797		9,221		
OILFIELD	WARNER 36	1/09	27,714	11.96	6,124	38	24
		2/09	25,616	11.96	6,286	38	24
		3/09	28,418	11.96	6,393	38	24
		4/09	26,698	11.96	5,508	38	23
		5/09	27,892	11.96	5,370	38	24
		6/09	25,424	11.96	6,268	38	22
		7/09	26,396	11.96	3,426	38	22
		8/09	27,810	11.96	2,490	38	24
		9/09	25,298	11.96	3,950	38	22
		10/09	24,552	11.96	3,713	38	21
		11/09	23,332	11.96	2,031	38	20
		12/09	23,516	11.96	1,968	38	20
			312,666		53,527		
	OILFIELD - REPORTER TOTALS:		3,363,649		858,276		
OMIMEX	PLEASANTON 25	1/09	732	5.96	7,637	1	24
		2/09	541	5.96	6,900	1	19
		3/09	394	5.96	5,759	1	13
		4/09	432	5.96	6,676	1	14
		5/09	446	5.96	6,770	1	14
		6/09	515	5.96	6,726	1	17
		7/09	538	5.96	6,710	1	17
		8/09	551	6.33	6,404	1	18
		9/09	481	6.33	5,912	1	16
		10/09	468	6.33	5,789	1	15
		11/09	397	6.33	5,801	1	13
		12/09	476	6.33	6,534	1	15
			5,971		77,618		
OMIMEX	PLEASANTON 36-20455	1/09	99	1.70	0	1	3
		2/09	126	1.70	0	1	5
		3/09	66	1.70	0	1	2
		4/09	60	1.70	0	1	2
		5/09	65	1.70	0	1	2
		6/09	71	1.70	0	1	2
		7/09	77	1.70	0	1	2
		8/09	110	1.70	0	1	4
		9/09	28	1.70	0	1	1
		10/09	0	1.70	0	0	0
		11/09	0	1.70	0	0	0
		12/09	20	1.70	0	1	1
			722		0		
OMIMEX	PLEASANTON 36-20456	1/09	0	6.98	0	0	0
		2/09	0	6.98	0	0	0
		3/09	0	6.98	0	0	0
		4/09	0	6.98	0	0	0
		5/09	0	6.98	0	0	0

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OMIMEX	PLEASANTON 36-20456	6/09	0	6.98	0	0	0
		7/09	0	6.98	0	0	0
			0		0		
OMIMEX - REPORTER TOTALS:			6,693		77,618		
PAXTON RESOURCES	ALBA	1/09	20,381	9.03	1,620	14	47
		2/09	18,144	9.03	929	14	46
		3/09	19,466	9.03	862	14	45
		4/09	19,059	9.59	819	14	45
		5/09	19,870	9.59	962	14	46
		6/09	19,450	9.59	949	14	46
		7/09	20,898	9.71	1,011	14	48
		8/09	20,512	9.71	1,083	14	47
		9/09	18,999	9.71	804	14	45
		10/09	21,123	9.71	850	14	49
		11/09	19,697	9.71	953	14	47
		12/09	20,001	9.71	899	14	46
			237,600		11,741		
PAXTON RESOURCES	ALBA 26	2/09	909	9.03	239	2	16
		3/09	1,092	9.03	196	2	18
		4/09	1,069	9.59	152	2	18
		5/09	1,152	9.59	196	2	19
		6/09	1,145	9.59	160	2	19
		7/09	1,294	9.71	177	2	21
		8/09	1,319	9.71	70	2	21
		9/09	1,258	9.71	159	2	21
		10/09	1,316	9.71	227	2	21
		11/09	1,327	9.71	65	2	22
		12/09	1,395	9.71	58	2	22
					13,276		1,699
PAXTON RESOURCES	AUSTIN POWERS	1/09	2,396	14.15	8	1	77
		2/09	1,769	14.15	29	1	63
		3/09	1,964	13.77	10	1	63
		4/09	2,135	14.08	43	1	71
		5/09	2,140	14.39	3	1	69
		6/09	2,127	14.32	39	1	71
		7/09	2,125	14.48	6	1	69
		8/09	2,144	14.53	1	1	69
		9/09	2,272	14.37	3	1	76
		10/09	2,186	14.37	4	1	71
		11/09	2,062	15.21	1	1	69
		12/09	2,032	15.12	38	1	66
			25,352		185		
PAXTON RESOURCES	BIG LAKE	1/09	4,978	20.45	171	4	40
		2/09	4,454	20.45	158	4	40
		3/09	4,827	20.07	179	4	39
		4/09	4,576	20.37	179	4	38

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
PAXTON RESOURCES	BIG LAKE	5/09	4,685	20.50	192	4	38		
		6/09	4,489	20.38	194	4	37		
		7/09	4,488	20.41	316	4	36		
		8/09	4,590	20.69	593	4	37		
		9/09	4,354	20.70	254	4	36		
		10/09	4,369	20.58	339	4	35		
		11/09	4,062	20.81	358	4	34		
		12/09	4,199	20.73	353	4	34		
					54,071		3,286		
		PAXTON RESOURCES	BIG LAKE NORTH	1/09	12,123	20.45	418	6	65
2/09	10,478			20.45	386	6	62		
3/09	11,592			20.07	430	6	62		
4/09	11,118			20.37	434	6	62		
5/09	11,160			20.50	456	6	60		
6/09	10,544			20.38	456	6	59		
7/09	11,037			20.41	1,093	6	59		
8/09	10,520			20.69	1,359	6	57		
9/09	10,020			20.70	838	6	56		
10/09	10,486			20.58	951	6	56		
11/09	9,949			20.81	879	6	55		
12/09	10,117			20.73	848	6	54		
				129,144		8,548			
PAXTON RESOURCES	BIRCH CREEK	1/09	14,062	6.77	5,655	8	57		
		2/09	12,470	6.77	3,831	8	56		
		3/09	13,865	6.77	4,287	8	56		
		4/09	13,469	6.54	3,544	8	56		
		5/09	13,726	6.69	2,026	8	55		
		6/09	14,156	6.69	2,133	8	59		
		7/09	14,777	6.69	3,167	8	60		
		8/09	15,135	6.69	1,743	8	61		
		9/09	14,900	6.67	2,160	8	62		
		10/09	14,897	6.83	2,477	8	60		
		11/09	14,055	6.93	2,183	8	59		
		12/09	14,280	6.92	1,695	8	58		
					169,792		34,901		
PAXTON RESOURCES	BIRCH CREEK 2	1/09	725	6.77	1,892	1	23		
		2/09	590	6.77	571	1	21		
		3/09	652	6.77	775	1	21		
		4/09	747	6.54	235	1	25		
		5/09	793	6.69	303	1	26		
		6/09	820	6.69	200	1	27		
		7/09	877	6.69	297	1	28		
		8/09	832	6.69	184	1	27		
		9/09	827	6.67	283	1	28		
		10/09	838	6.83	229	1	27		
		11/09	744	6.93	433	1	25		
		12/09	811	6.92	162	1	26		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			9,256		5,564		
PAXTON RESOURCES	BIRCH CREEK 3	2/09	878	6.77	74	1	31
		3/09	844	6.77	428	1	27
		4/09	692	6.54	466	1	23
		5/09	670	6.69	573	1	22
		6/09	705	6.69	242	1	24
		7/09	572	6.69	432	1	18
		8/09	175	6.69	282	1	6
		9/09	130	6.67	425	1	4
		10/09	243	6.83	372	1	8
		11/09	408	6.93	353	1	14
		12/09	402	6.92	425	1	13
			5,719		4,072		
PAXTON RESOURCES	BLUE DEVIL	1/09	3,094	14.15	55	2	50
		2/09	2,677	14.15	46	2	48
		3/09	2,970	13.77	83	2	48
		4/09	2,832	14.08	44	2	47
		5/09	2,919	14.39	57	2	47
		6/09	3,011	14.32	48	2	50
		7/09	3,048	14.48	56	2	49
		8/09	3,037	14.53	49	2	49
		9/09	3,059	14.37	38	2	51
		10/09	3,086	14.37	39	2	50
		11/09	2,862	15.21	48	2	48
		12/09	2,858	15.12	44	2	46
			35,453		607		
PAXTON RESOURCES	BLUE LITE	1/09	30,749	18.78	1,175	19	52
		2/09	28,873	18.78	875	19	54
		3/09	31,469	18.78	1,090	19	53
		4/09	30,830	19.52	1,048	19	54
		5/09	32,272	19.52	928	19	55
		6/09	30,436	19.52	1,016	19	53
		7/09	31,018	19.52	1,114	19	53
		8/09	30,103	19.52	1,521	19	51
		9/09	29,440	19.52	1,578	19	52
		10/09	30,072	20.36	1,632	19	51
		11/09	28,667	20.36	1,596	19	50
		12/09	28,890	20.36	1,588	19	49
			362,819		15,161		
PAXTON RESOURCES	BLUE LITE 5	1/09	4,945	18.78	12	2	80
		2/09	4,772	18.78	33	2	85
		3/09	4,898	18.78	7	2	79
		4/09	4,984	19.52	11	2	83
		5/09	4,752	19.52	24	2	77
		6/09	4,637	19.52	14	2	77
		7/09	4,763	19.52	13	2	77
		8/09	4,508	19.52	18	2	73

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCES	BLUE LITE 5	9/09	4,414	19.52	12	2	74
		10/09	4,554	20.36	17	2	73
		11/09	4,418	20.36	11	2	74
		12/09	4,514	20.36	18	2	73
			56,159		190		
PAXTON RESOURCES	DADDY WARBUCKS	1/09	12,370	14.15	280	7	57
		2/09	10,799	14.15	200	7	55
		3/09	12,342	13.77	253	7	57
		4/09	11,782	14.08	245	7	56
		5/09	12,110	14.39	307	7	56
		6/09	11,820	14.32	220	7	56
		7/09	12,025	14.48	247	7	55
		8/09	11,992	14.53	176	7	55
		9/09	12,084	14.37	193	7	58
		10/09	12,382	14.37	157	7	57
		11/09	11,549	15.21	187	7	55
		12/09	11,502	15.12	210	7	53
			142,757		2,675		
PAXTON RESOURCES	DADDY WARBUCKS PHASE I	1/09	11,145	14.15	992	7	51
		2/09	9,879	14.15	707	7	50
		3/09	10,258	13.77	785	7	47
		4/09	10,451	14.08	1,096	7	50
		5/09	11,373	14.39	1,040	7	52
		6/09	11,326	14.32	1,029	7	54
		7/09	11,339	14.48	855	7	52
		8/09	10,987	14.53	789	7	51
		9/09	9,438	14.37	695	7	45
		10/09	9,590	14.37	1,180	7	44
		11/09	8,351	15.21	958	7	40
		12/09	8,766	15.12	656	7	40
			122,903		10,782		
PAXTON RESOURCES	HIDDEN VALLEY	1/09	11,295	14.15	1,370	7	52
		2/09	9,946	14.15	1,102	7	51
		3/09	10,828	13.77	1,286	7	50
		4/09	10,312	14.08	1,056	7	49
		5/09	10,998	14.39	1,100	7	51
		6/09	10,766	14.32	1,146	7	51
		7/09	10,984	14.48	1,380	7	51
		8/09	10,703	14.53	1,292	7	49
		9/09	11,850	14.37	889	7	56
		10/09	11,478	14.37	1,004	7	53
		11/09	10,856	15.21	1,244	7	52
		12/09	11,222	15.12	1,393	7	52
			131,238		14,262		
PAXTON RESOURCES	JOHN HENRY	1/09	3,147	14.15	248	2	51
		2/09	2,761	14.15	249	2	49
		3/09	2,960	13.77	247	2	48

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
PAXTON RESOURCES	JOHN HENRY	4/09	3,048	14.08	222	2	51		
		5/09	3,286	14.39	287	2	53		
		6/09	3,313	14.32	258	2	55		
		7/09	3,095	14.48	282	2	50		
		8/09	3,070	14.53	299	2	50		
		9/09	3,288	14.37	116	2	55		
		10/09	3,128	14.37	301	2	50		
		11/09	2,858	15.21	243	2	48		
		12/09	2,928	15.12	365	2	47		
					36,882		3,117		
		PAXTON RESOURCES	JOHNSON	1/09	2,400	18.78	32	2	39
				2/09	2,291	18.78	83	2	41
3/09	2,566			18.78	31	2	41		
4/09	2,404			19.52	39	2	40		
5/09	2,409			19.52	91	2	39		
6/09	2,382			19.52	49	2	40		
7/09	2,475			19.52	46	2	40		
8/09	2,276			19.52	64	2	37		
9/09	2,299			19.52	45	2	38		
10/09	2,427			20.36	44	2	39		
11/09	2,232			20.36	47	2	37		
12/09	2,334			20.36	90	2	38		
			28,495		661				
PAXTON RESOURCES	LEO M. RILEY	1/09	1,583	30.23	25	7	7		
		2/09	1,261	30.17	21	7	6		
		3/09	1,681	29.94	21	7	8		
		4/09	1,830	29.68	13	7	9		
		5/09	1,894	29.47	21	7	9		
		6/09	1,941	30.24	20	7	9		
		7/09	2,044	30.25	22	7	9		
		8/09	2,086	29.98	15	7	10		
		9/09	1,909	30.56	11	7	9		
		10/09	1,976	30.37	22	7	9		
		11/09	1,498	29.84	17	7	7		
		12/09	1,314	29.84	16	7	6		
			21,017		224				
PAXTON RESOURCES	LITTLE ORPHAN ANNIE	1/09	4,496	8.14	427	3	48		
		2/09	3,947	8.18	332	3	47		
		3/09	4,224	8.16	425	3	45		
		4/09	4,087	8.03	382	3	45		
		5/09	4,182	8.12	337	3	45		
		6/09	3,976	8.12	281	3	44		
		7/09	4,398	8.10	317	3	47		
		8/09	4,766	8.15	329	3	51		
		9/09	4,667	8.06	294	3	52		
		10/09	4,906	8.23	350	3	53		
		11/09	4,556	8.12	304	3	51		
		12/09	4,401	8.24	298	3	47		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			52,606		4,076		
PAXTON RESOURCES	LIVINGSTON 18	1/09	6,248	8.14	285	9	22
		2/09	5,154	8.18	221	9	20
		3/09	5,682	8.16	284	9	20
		4/09	5,467	8.03	254	9	20
		5/09	5,417	8.12	225	9	19
		6/09	5,575	8.12	187	9	21
		7/09	5,422	8.10	212	9	19
		8/09	5,215	8.15	219	9	19
		9/09	5,004	8.06	197	9	19
		10/09	4,929	8.23	232	9	18
		11/09	4,895	8.12	204	9	18
		12/09	4,724	8.24	198	9	17
			63,732		2,718		
PAXTON RESOURCES	MOELARRYCURLY	1/09	7,493	4.54	6,059	8	30
		2/09	6,419	4.54	5,342	8	29
		3/09	7,168	4.54	5,561	8	29
		4/09	6,752	4.61	5,866	8	28
		5/09	6,887	4.63	6,004	8	28
		6/09	6,700	4.69	5,182	8	28
		7/09	8,070	4.93	5,753	8	33
		8/09	6,630	4.93	5,587	8	27
		9/09	6,600	4.77	5,683	8	28
		10/09	6,710	4.96	5,697	8	27
		11/09	6,521	4.87	5,600	8	27
		12/09	6,474	4.96	5,549	8	26
			82,424		67,883		
PAXTON RESOURCES	MOELARRYCURLY #2	1/09	6,766	4.54	3,030	9	24
		2/09	6,309	4.54	2,671	9	25
		3/09	6,886	4.54	2,780	9	25
		4/09	6,531	4.61	2,933	9	24
		5/09	6,813	4.63	3,002	9	24
		6/09	6,419	4.69	2,591	9	24
		7/09	6,905	4.93	2,876	9	25
		8/09	6,761	4.93	2,794	9	24
		9/09	6,441	4.77	2,842	9	24
		10/09	6,529	4.96	2,849	9	23
		11/09	6,343	4.87	2,800	9	23
		12/09	6,252	4.96	2,775	9	22
			78,955		33,943		
PAXTON RESOURCES	NORTH WOLF CREEK	1/09	9,665	13.67	230	6	52
		2/09	8,798	13.67	208	6	52
		3/09	9,782	13.67	245	6	53
		4/09	9,714	13.67	225	6	54
		5/09	9,555	13.83	235	6	51
		6/09	9,682	13.82	214	6	54
		7/09	10,220	13.85	223	6	55

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCES	NORTH WOLF CREEK	8/09	10,043	13.85	238	6	54
		9/09	10,093	13.85	247	6	56
		10/09	9,700	14.34	246	6	52
		11/09	9,291	14.39	234	6	52
		12/09	9,657	14.44	254	6	52
				116,200		2,799	
PAXTON RESOURCES	NORTH WOLF CREEK - 2108	1/09	630	13.67	30	1	20
		2/09	547	13.67	29	1	20
		3/09	603	13.67	30	1	19
		4/09	583	13.67	26	1	19
		5/09	577	13.83	27	1	19
		6/09	561	13.82	26	1	19
		7/09	597	13.85	30	1	19
		8/09	587	13.85	28	1	19
		9/09	594	13.85	27	1	20
		10/09	587	14.34	28	1	19
		11/09	608	14.39	29	1	20
		12/09	615	14.44	17	1	20
		7,089		327			
PAXTON RESOURCES	ROBBS CREEK	1/09	3,702	6.77	3,105	3	40
		2/09	2,435	6.77	4,504	3	29
		3/09	2,728	6.77	2,193	3	29
		4/09	2,546	6.54	527	3	28
		5/09	2,566	6.69	724	3	28
		6/09	2,385	6.69	492	3	27
		7/09	2,670	6.69	596	3	29
		8/09	2,841	6.69	430	3	31
		9/09	2,792	6.67	649	3	31
		10/09	2,814	6.83	489	3	30
		11/09	2,627	6.93	456	3	29
		12/09	2,705	6.92	491	3	29
		32,811		14,656			
PAXTON RESOURCES	ROBBS CREEK 3	2/09	6,668	6.77	780	3	79
		3/09	5,965	6.77	1,519	3	64
		4/09	5,463	6.54	2,424	3	61
		5/09	5,361	6.69	2,940	3	58
		6/09	6,774	6.69	5,350	3	75
		7/09	6,873	6.69	3,276	3	74
		8/09	6,704	6.69	3,883	3	72
		9/09	6,322	6.67	2,601	3	70
		10/09	6,221	6.83	1,840	3	67
		11/09	5,741	6.93	1,464	3	64
12/09	5,445	6.92	1,557	3	59		
		67,537		27,634			
PAXTON RESOURCES	SCHROEDER	1/09	6,623	24.75	137	7	31
		2/09	5,796	24.52	149	7	30
		3/09	6,399	24.16	159	7	29

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCES	SCHROEDER	4/09	5,910	24.42	122	7	28
		5/09	6,193	24.23	88	7	29
		6/09	6,221	24.29	159	7	30
		7/09	6,590	24.22	132	7	30
		8/09	5,669	24.72	208	7	26
		9/09	6,315	24.98	198	7	30
		10/09	6,565	24.32	119	7	30
		11/09	6,252	24.67	117	7	30
		12/09	6,339	24.67	123	7	29
					74,872		1,711
PAXTON RESOURCES	STURGEON RIVER 14	1/09	4,967	14.15	142	2	80
		2/09	4,189	14.15	126	2	75
		3/09	4,576	13.77	199	2	74
		4/09	4,392	14.08	125	2	73
		5/09	4,722	14.39	147	2	76
		6/09	4,691	14.32	132	2	78
		7/09	4,709	14.48	158	2	76
		8/09	4,582	14.53	141	2	74
		9/09	4,848	14.37	263	2	81
		10/09	4,769	14.37	114	2	77
		11/09	4,507	15.21	141	2	75
		12/09	4,392	15.12	139	2	71
			55,344		1,827		
PAXTON RESOURCES - REPORTER TOTALS:			2,213,503		275,249		
PETROLEUM DEVELO	35-12	1/09	7,965	18.76	252	9	29
		2/09	7,101	18.76	218	9	28
		3/09	8,047	18.76	126	9	29
		4/09	7,611	18.42	191	9	28
		5/09	8,141	18.47	2,697	9	29
		6/09	7,879	18.42	638	9	29
		7/09	8,014	18.61	192	9	29
		8/09	8,014	18.61	111	9	29
		9/09	8,014	18.61	495	9	30
		10/09	7,759	19.22	292	9	28
		11/09	7,947	19.22	234	9	29
		12/09	8,492	19.16	250	9	30
			94,984		5,696		
PETROLEUM DEVELO	AVERY SMITH	1/09	13,808	24.98	1,603	8	56
		2/09	10,116	24.98	1,444	8	45
		3/09	11,609	24.98	1,597	8	47
		4/09	10,784	24.98	1,542	8	45
		5/09	10,877	24.98	1,606	8	44
		6/09	10,906	24.98	1,545	8	45
		7/09	11,371	24.98	1,595	8	46
		8/09	11,371	24.98	1,553	8	46
		9/09	11,371	24.98	2,322	8	47
		10/09	11,223	24.98	1,603	8	45

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PETROLEUM DEVELO	AVERY SMITH	11/09	11,347	24.98	1,549	8	47
		12/09	11,561	24.98	1,590	8	47
			136,344		19,549		
PETROLEUM DEVELO	BARNEY MILLER	1/09	16,448	18.90	870	10	53
		2/09	17,362	19.17	827	10	62
		3/09	19,855	19.06	805	10	64
		4/09	18,788	18.87	926	10	63
		5/09	18,654	18.93	803	10	60
		6/09	18,701	18.80	814	10	62
		7/09	19,363	18.92	899	10	62
		8/09	19,918	18.92	902	10	64
		9/09	19,363	18.92	5,023	10	65
		10/09	17,034	19.59	810	10	55
		11/09	17,288	19.47	840	10	58
		12/09	14,728	20.13	815	10	47
			217,502		14,334		
PETROLEUM DEVELO	BLUE SPRUCE	1/09	11,000	11.49	22,274	16	22
		2/09	9,637	11.49	20,217	16	22
		3/09	10,563	11.49	23,741	16	21
		4/09	10,286	11.49	21,754	16	21
		5/09	10,330	12.23	22,521	16	21
		6/09	10,176	12.23	21,587	16	21
		7/09	10,724	12.00	23,518	16	22
		8/09	10,724	12.00	21,460	16	22
		9/09	10,724	12.00	19,308	16	22
		10/09	10,853	12.19	27,257	16	22
		11/09	10,752	12.16	27,224	16	22
		12/09	11,587	12.20	26,251	16	23
			127,356		277,112		
PETROLEUM DEVELO	CALEDONIA 11	1/09	35,313	13.61	1,240	24	47
		2/09	30,778	13.61	1,120	24	46
		3/09	34,194	13.61	1,240	24	46
		4/09	33,410	13.61	1,200	24	46
		5/09	35,266	13.61	1,200	24	47
		6/09	35,317	13.61	917	24	49
		7/09	36,393	13.61	1,303	24	49
		8/09	36,393	13.61	1,549	24	49
		9/09	36,393	13.61	1,030	24	51
		10/09	36,033	13.61	1,709	24	48
		11/09	33,662	13.61	1,167	24	47
		12/09	34,116	13.61	1,107	24	46
			417,268		14,782		
PETROLEUM DEVELO	COMEDY CLUB	1/09	411	12.03	775	1	13
		2/09	361	12.03	700	1	13
		3/09	438	12.03	775	1	14
		4/09	398	12.03	750	1	13
		5/09	416	12.03	775	1	13

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PETROLEUM DEVELO	COMEDY CLUB	6/09	403	12.03	750	1	13
		7/09	419	12.03	775	1	14
		8/09	650	12.03	750	1	21
		9/09	703	12.03	750	1	23
		10/09	589	12.03	775	1	19
		11/09	461	12.03	750	1	15
		12/09	441	12.03	775	1	14
			5,690		9,100		
PETROLEUM DEVELO	DEVILS RIVER	1/09	4,509	10.80	24,727	10	15
		2/09	3,156	10.93	21,953	10	11
		3/09	3,368	10.93	24,599	10	11
		4/09	3,436	10.93	24,360	10	11
		5/09	3,598	10.62	26,223	10	12
		6/09	3,465	10.62	26,589	10	12
		7/09	3,515	10.79	27,475	10	11
		8/09	3,468	10.79	26,134	10	11
		9/09	3,474	10.79	20,629	10	12
		10/09	3,524	10.96	26,006	10	11
		11/09	3,346	10.77	24,629	10	11
		12/09	3,275	10.77	25,880	10	11
			42,134		299,204		
PETROLEUM DEVELO	DOUBLE ALEX	1/09	25,897	18.90	642	15	56
		2/09	17,725	19.17	636	15	42
		3/09	20,715	19.06	757	15	45
		4/09	19,517	18.87	650	15	43
		5/09	20,538	18.93	747	15	44
		6/09	20,921	18.80	679	15	46
		7/09	21,937	18.92	790	15	47
		8/09	21,382	18.92	780	15	46
		9/09	21,937	18.92	803	15	49
		10/09	25,437	19.59	770	15	55
		11/09	22,652	19.47	807	15	50
		12/09	26,449	20.13	810	15	57
			265,107		8,871		
PETROLEUM DEVELO	HAASS	1/09	25,235	11.07	3,875	15	54
		2/09	22,197	11.07	3,500	15	53
		3/09	24,602	11.07	3,875	15	53
		4/09	23,599	11.07	3,750	15	52
		5/09	23,528	11.07	3,861	15	51
		6/09	20,941	11.07	3,961	15	47
		7/09	22,248	11.07	4,726	15	48
		8/09	22,248	11.07	4,200	15	48
		9/09	22,248	11.07	3,615	15	49
		10/09	25,881	11.07	2,910	15	56
		11/09	24,216	11.07	4,041	15	54
		12/09	24,685	11.07	3,912	15	53
			281,628		46,226		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PETROLEUM DEVELO	HUSH PUPPY	1/09	19,560	13.67	509	14	45
		2/09	17,634	13.67	447	14	45
		3/09	19,416	13.67	492	14	45
		4/09	18,741	13.81	476	14	45
		5/09	19,123	13.83	489	14	44
		6/09	18,682	13.82	436	14	44
		7/09	19,384	13.85	510	14	45
		8/09	19,571	13.85	499	14	45
		9/09	19,513	13.85	500	14	46
		10/09	19,182	14.34	516	14	44
		11/09	18,358	14.39	496	14	44
		12/09	18,811	14.44	504	14	43
					227,975		5,874
PETROLEUM DEVELO	KOGELMANN	1/09	25,257	12.03	2,138	15	54
		2/09	24,066	12.03	1,313	15	57
		3/09	26,659	12.03	848	15	57
		4/09	24,912	12.03	871	15	55
		5/09	25,853	12.03	1,185	15	56
		6/09	26,800	12.03	1,233	15	60
		7/09	27,510	12.03	843	15	59
		8/09	27,279	12.03	1,058	15	59
		9/09	27,226	12.03	1,799	15	61
		10/09	26,441	12.03	825	15	57
		11/09	25,700	12.03	708	15	57
		12/09	26,344	12.03	553	15	57
					314,047		13,374
PETROLEUM DEVELO	KRUGERRAND	1/09	26,701	9.72	2,208	21	41
		2/09	23,681	9.69	1,695	21	40
		3/09	25,953	9.77	1,855	21	40
		4/09	25,017	9.68	1,906	21	40
		5/09	25,385	9.68	1,199	21	39
		6/09	24,844	9.93	1,619	21	39
		7/09	25,378	9.92	1,788	21	39
		8/09	25,378	9.92	1,836	21	39
		9/09	25,378	9.92	5,621	21	40
		10/09	25,460	10.09	1,828	21	39
		11/09	23,960	10.01	1,579	21	38
		12/09	24,644	10.04	1,469	21	38
					301,779		24,603
PETROLEUM DEVELO	MH LAND	1/09	12,364	7.88	6,200	9	44
		2/09	10,729	7.88	1,540	9	43
		3/09	11,619	7.88	1,705	9	42
		4/09	11,191	7.88	4,405	9	41
		5/09	11,951	7.88	1,705	9	43
		6/09	11,262	7.88	1,650	9	42
		7/09	11,631	7.88	1,705	9	42
		8/09	11,478	7.88	1,650	9	41
		9/09	11,503	7.88	1,490	9	43

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PETROLEUM DEVELO	MH LAND	10/09	11,673	7.88	1,705	9	42
		11/09	11,657	7.88	1,650	9	43
		12/09	11,492	7.88	1,705	9	41
			138,550		27,110		
PETROLEUM DEVELO	SILVERBROOK	1/09	1,133	5.75	1,705	4	9
		2/09	1,070	5.75	3,825	4	10
		3/09	1,421	5.75	6,150	4	11
		4/09	1,357	5.75	2,895	4	11
		5/09	1,050	5.75	6,200	4	8
		6/09	1,277	5.75	6,000	4	11
		7/09	1,553	5.75	6,200	4	13
		8/09	1,706	5.75	6,020	4	14
		9/09	1,681	5.75	5,130	4	14
		10/09	1,720	5.75	6,200	4	14
		11/09	1,657	4.72	6,000	4	14
		12/09	1,707	4.72	6,200	4	14
			17,332		62,525		
PETROLEUM DEVELO	TIMM	1/09	7,833	10.80	24,727	21	12
		2/09	7,782	10.93	21,953	21	13
		3/09	8,646	10.93	24,599	21	13
		4/09	8,207	10.93	24,542	21	13
		5/09	8,444	10.62	26,223	21	13
		6/09	8,147	10.62	26,589	21	13
		7/09	8,404	10.79	27,475	21	13
		8/09	8,451	10.79	26,134	21	13
		9/09	8,445	10.79	25,570	21	13
		10/09	8,259	10.96	26,006	21	13
		11/09	7,935	10.77	24,629	21	13
		12/09	8,198	10.77	25,880	21	13
			98,751		304,327		
PETROLEUM DEVELO	WINSTON CHURCHILL	1/09	5,372	3.67	1,835	15	12
		2/09	4,979	3.67	3,760	15	12
		3/09	5,297	3.67	4,922	15	11
		4/09	5,055	3.67	4,346	15	11
		5/09	5,517	3.67	4,951	15	12
		6/09	5,608	3.67	4,962	15	12
		7/09	5,788	3.67	5,118	15	12
		8/09	5,788	3.67	4,868	15	12
		9/09	5,788	3.67	8,954	15	13
		10/09	5,507	3.67	5,122	15	12
		11/09	5,393	3.67	4,290	15	12
		12/09	5,569	3.67	3,551	15	12
			65,661		56,679		
PETROLEUM DEVELOPMEN - REPORTER TOTALS:			2,752,108		1,189,366		
PRESIDIUM ENERGY	ADAIR	5/09	0		0	0	0
		6/09	0		0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PRESIDIUM ENERGY	ADAIR	7/09	0		0	0	0
		8/09	0		0	0	0
		9/09	0		0	0	0
		10/09	0		0	0	0
		11/09	0		0	0	0
		12/09	0	5.52	154	1	0
					0		154
PRESIDIUM ENERGY	BELLEFLUER	4/09	0	0.00	0	0	0
		5/09	775	6.18	16,947	4	6
		6/09	1,029	6.18	7,412	4	9
		7/09	1,571	6.01	5,716	4	13
		8/09	1,483	6.01	3,865	4	12
		9/09	1,288	6.01	3,326	4	11
		10/09	1,025	6.01	2,186	4	8
		11/09	1,069	5.57	11,384	5	7
		12/09	2,208	5.52	10,665	5	14
					10,448		61,501
PRESIDIUM ENERGY	BOWLING 2-35	11/09	0	0.00	0	0	0
		12/09	0	5.52	0	0	0
					0		0
PRESIDIUM ENERGY	PLEASANTON 26	5/09	0		0	0	0
		6/09	0		0	0	0
		7/09	0		0	0	0
		8/09	0		0	0	0
		9/09	0		0	0	0
		10/09	0		0	0	0
		11/09	643	5.57	2,031	4	5
		12/09	526	5.52	5,084	5	3
			1,169		7,115		
PRESIDIUM ENERGY	PLEASANTON EAST SOUTH	5/09	0		0	0	0
		6/09	0		0	0	0
		7/09	0		0	0	0
		8/09	0		0	0	0
		9/09	0		0	0	0
		10/09	0		0	0	0
		11/09	812	5.57	44	1	27
		12/09	66	5.52	1,079	1	2
			878		1,123		
PRESIDIUM ENERGY	WALLAKER	6/09	5,675	6.18	46,795	7	27
		7/09	8,517	6.01	47,965	8	34
		8/09	6,985	6.01	30,152	9	25
		9/09	10,095	6.01	64,670	14	24
		10/09	10,610	6.01	44,702	13	26
		11/09	8,209	5.57	37,534	15	18
		12/09	13,227	5.52	39,345	14	30

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			63,318		311,163		
	PRESIDIUM ENERGY LC - REPORTER TOTALS:		75,813		381,056		
SAMSON RESOURCE	BEYER	1/09	12,023	7.51	18,454	19	20
		2/09	10,850	7.51	19,199	19	20
		3/09	11,757	7.51	18,333	19	20
		4/09	10,296	7.51	11,363	19	18
		5/09	10,663	7.51	10,736	19	18
		6/09	10,924	7.51	13,947	19	19
		7/09	11,615	7.51	9,326	19	20
		8/09	11,523	7.51	9,644	19	20
		9/09	11,003	7.51	10,972	19	19
		10/09	12,231	7.51	14,300	19	21
		11/09	11,284	7.51	13,557	19	20
		12/09	11,657	7.51	13,727	19	20
			135,826		163,558		
SAMSON RESOURCE	BIG KAHUNA	3/09	1,319	2.98	26,625	6	7
		4/09	10,797	2.98	60,584	6	60
		5/09	8,077	2.98	32,914	6	43
		6/09	13,694	2.98	33,139	6	76
		7/09	17,320	2.98	31,834	6	93
		8/09	16,115	2.98	26,668	6	87
		9/09	13,962	2.98	23,677	6	78
		10/09	14,482	2.98	19,947	6	78
		11/09	13,746	2.98	17,611	6	76
		12/09	13,261	2.98	27,132	6	71
			122,773		300,131		
SAMSON RESOURCE	BLACK BEAN #1	1/09	8,986	1.68	14,076	15	19
		2/09	8,773	1.68	13,106	15	21
		3/09	8,493	1.68	14,752	15	18
		4/09	8,072	1.68	15,525	15	18
		5/09	8,812	1.68	15,751	15	19
		6/09	5,501	1.68	5,252	15	12
		7/09	8,255	1.68	14,670	15	18
		8/09	9,604	1.68	19,786	15	21
		9/09	9,814	1.68	16,414	15	22
		10/09	9,862	1.68	15,729	15	21
		11/09	9,087	1.68	14,165	15	20
		12/09	9,507	1.68	15,254	15	20
			104,766		174,480		
SAMSON RESOURCE	BLACK BEAN #2	1/09	5,851	2.95	9,171	8	24
		2/09	4,974	2.95	7,433	8	22
		3/09	4,805	2.95	8,373	8	19
		4/09	4,802	2.95	9,235	8	20
		5/09	5,116	2.95	9,139	8	21
		6/09	5,148	2.95	4,928	8	21
		7/09	5,565	2.95	9,881	8	22

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SAMSON RESOURCE	BLACK BEAN #2	8/09	5,726	2.95	11,814	8	23
		9/09	5,152	2.95	8,611	8	21
		10/09	5,286	2.95	8,431	8	21
		11/09	5,497	2.95	8,569	8	23
		12/09	5,711	2.95	9,165	8	23
					63,633		104,750
SAMSON RESOURCE	BLACK BEAN #3	1/09	4,791	0.33	7,509	5	31
		2/09	4,003	0.33	5,983	5	29
		3/09	4,228	0.33	7,366	5	27
		4/09	3,741	0.33	7,196	5	25
		5/09	3,938	0.33	7,036	5	25
		6/09	3,769	0.33	3,615	5	25
		7/09	3,654	0.33	6,467	5	24
		8/09	3,988	0.33	8,219	5	26
		9/09	4,027	0.33	6,733	5	27
		10/09	4,181	0.33	6,668	5	27
		11/09	4,077	0.33	6,361	5	27
		12/09	4,113	0.33	6,594	5	27
					48,510		79,747
SAMSON RESOURCE	CLEAR LAKE	1/09	17,729	4.70	8,590	13	44
		2/09	16,003	4.70	7,549	13	44
		3/09	17,125	4.70	8,273	13	42
		4/09	16,181	4.70	7,789	13	41
		5/09	15,698	4.70	7,485	13	39
		6/09	15,903	4.70	7,533	13	41
		7/09	16,487	4.70	7,187	13	41
		8/09	16,371	4.70	7,307	13	41
		9/09	16,157	4.70	7,533	13	41
		10/09	16,547	4.70	7,589	13	41
		11/09	15,834	4.70	7,225	13	41
		12/09	16,974	4.70	7,478	13	42
					197,009		91,538
SAMSON RESOURCE	DISCARD	1/09	18,447	2.12	28,907	10	59
		2/09	15,878	2.12	23,741	10	57
		3/09	17,239	2.12	29,981	10	56
		4/09	14,645	2.12	28,145	10	49
		5/09	16,200	2.12	28,923	10	52
		6/09	16,577	2.12	15,994	10	55
		7/09	15,724	2.12	27,457	10	51
		8/09	11,887	2.12	24,468	10	38
		9/09	12,293	2.12	20,508	10	41
		10/09	13,425	2.12	21,412	10	43
		11/09	13,039	2.12	20,320	10	43
		12/09	13,071	2.12	20,967	10	42
			178,425		290,823		
SAMSON RESOURCE	GEHRKE	1/09	27,216	6.47	22,117	26	34
		2/09	23,248	6.47	21,519	26	32

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
SAMSON RESOURCE	GEHRKE	3/09	26,136	6.47	20,144	26	32		
		4/09	24,307	6.47	25,956	26	31		
		5/09	25,724	6.47	24,116	26	32		
		6/09	24,683	6.47	18,861	26	32		
		7/09	26,081	6.47	21,281	26	32		
		8/09	25,884	6.47	18,803	26	32		
		9/09	24,180	6.47	19,167	26	31		
		10/09	24,524	6.47	21,889	26	30		
		11/09	23,193	6.47	22,104	26	30		
		12/09	24,075	6.47	21,908	26	30		
					299,251		257,865		
		SAMSON RESOURCE	GREEN BEAN #1	1/09	3,852	1.82	12,401	10	12
				2/09	3,160	1.82	11,025	10	11
3/09	3,254			1.82	10,436	10	10		
4/09	2,763			1.82	10,023	10	9		
5/09	2,896			1.82	10,659	10	9		
6/09	2,670			1.82	9,241	10	9		
7/09	2,526			1.82	8,567	10	8		
8/09	2,408			1.82	8,986	10	8		
9/09	2,279			1.82	8,298	10	8		
10/09	2,445			1.82	9,673	10	8		
11/09	2,665			1.82	10,209	10	9		
12/09	3,291			1.82	11,279	10	11		
				34,209		120,797			
SAMSON RESOURCE	GREEN BEAN #2	1/09	5,477	2.51	17,658	8	22		
		2/09	5,672	2.51	19,728	8	25		
		3/09	6,348	2.51	20,603	8	26		
		4/09	5,702	2.51	20,702	8	24		
		5/09	5,981	2.51	22,011	8	24		
		6/09	6,059	2.51	20,972	8	25		
		7/09	6,084	2.51	20,662	8	25		
		8/09	6,046	2.51	22,400	8	24		
		9/09	5,665	2.51	20,634	8	24		
		10/09	5,897	2.51	23,327	8	24		
		11/09	5,968	2.51	22,972	8	25		
		12/09	6,163	2.51	21,146	8	25		
					71,062		252,815		
SAMSON RESOURCE	LEESEBERG # 2	1/09	7,341	4.18	7,447	7	34		
		2/09	6,448	4.18	4,577	7	33		
		3/09	6,835	4.18	5,805	7	31		
		4/09	6,349	4.18	8,018	7	30		
		5/09	6,663	4.18	6,497	7	31		
		6/09	6,329	4.18	7,810	7	30		
		7/09	6,543	4.18	4,143	7	30		
		8/09	6,256	4.18	3,833	7	29		
		9/09	6,374	4.18	3,700	7	30		
		10/09	6,414	4.18	3,629	7	30		
		11/09	6,341	4.18	3,373	7	30		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SAMSON RESOURCE	LEESEBERG # 2	12/09	6,445	4.18	3,641	7	30
			78,338		62,473		
SAMSON RESOURCE	LEESEBERG #1	1/09	4,880	7.17	4,951	3	52
		2/09	4,240	7.17	3,010	3	50
		3/09	4,397	7.17	3,734	3	47
		4/09	4,017	7.17	5,073	3	45
		5/09	4,230	7.17	4,125	3	45
		6/09	4,040	7.17	4,985	3	45
		7/09	4,331	7.17	2,742	3	47
		8/09	4,347	7.17	2,663	3	47
		9/09	4,087	7.17	2,373	3	45
		10/09	4,373	7.17	2,475	3	47
		11/09	4,115	7.17	2,189	3	46
		12/09	4,220	7.17	2,384	3	45
			51,277		40,704		
SAMSON RESOURCE	MACKINAW #1	1/09	10,684	6.96	11,508	11	31
		2/09	10,305	6.96	10,148	11	33
		3/09	10,884	6.96	11,328	11	32
		4/09	10,540	6.96	10,885	11	32
		5/09	11,250	6.96	11,628	11	33
		6/09	10,132	6.96	10,917	11	31
		7/09	9,642	6.96	10,218	11	28
		8/09	10,526	6.96	12,521	11	31
		9/09	10,620	6.96	10,466	11	32
		10/09	11,065	6.96	10,734	11	32
		11/09	10,439	6.96	10,589	11	32
		12/09	9,852	6.96	8,373	11	29
			125,939		129,315		
SAMSON RESOURCE	MACKINAW #2	1/09	12,064	6.44	12,995	13	30
		2/09	12,376	6.44	12,187	13	34
		3/09	13,138	6.44	13,674	13	33
		4/09	12,687	6.44	13,103	13	33
		5/09	13,554	6.44	14,011	13	34
		6/09	13,212	6.44	14,236	13	34
		7/09	13,562	6.44	14,373	13	34
		8/09	13,254	6.44	15,767	13	33
		9/09	13,349	6.44	13,156	13	34
		10/09	13,566	6.44	13,160	13	34
		11/09	12,881	6.44	13,066	13	33
		12/09	12,038	6.44	10,232	13	30
			155,681		159,960		
SAMSON RESOURCE	MT MOHICAN	3/09	806	5.23	15,410	7	4
		4/09	6,309	5.23	35,252	7	30
		5/09	10,814	5.23	44,018	7	50
		6/09	13,133	5.23	31,646	7	63
		7/09	13,364	5.23	24,552	7	62
		8/09	11,043	5.23	18,265	7	51

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SAMSON RESOURCE	MT MOHICAN	9/09	13,122	5.23	22,235	7	62
		10/09	9,891	5.23	13,624	7	46
		11/09	9,507	5.23	12,179	7	45
		12/09	7,247	5.23	14,929	7	33
			95,236		232,110		
SAMSON RESOURCE	NICHOLSON HILL #1	1/09	135	1.75	137	2	2
		2/09	106	1.75	75	2	2
		3/09	81	1.75	69	2	1
		4/09	36	1.75	46	2	1
		5/09	18	1.75	18	2	0
		6/09	0	1.75	0	0	0
		7/09	0	1.75	0	0	0
		8/09	0	1.75	0	0	0
		9/09	0	1.75	0	0	0
		10/09	0	1.75	0	0	0
		11/09	0	1.75	0	0	0
		12/09	0	1.75	0	0	0
			376		345		
SAMSON RESOURCE	NICHOLSON HILL #2	1/09	10,901	5.05	8,859	7	50
		2/09	9,997	5.05	9,254	7	51
		3/09	10,704	5.05	8,250	7	49
		4/09	9,220	5.05	9,845	7	44
		5/09	9,576	5.05	8,977	7	44
		6/09	8,903	5.05	6,622	7	42
		7/09	9,167	5.05	7,480	7	42
		8/09	8,517	5.05	6,187	7	39
		9/09	9,898	5.05	7,846	7	47
		10/09	10,377	5.05	9,262	7	48
		11/09	9,859	5.05	9,396	7	47
		12/09	10,190	5.05	9,273	7	47
			117,309		101,251		
SAMSON RESOURCE	PAXTON QUARRY	1/09	5,061	2.09	72,407	16	10
		2/09	4,603	2.09	65,120	16	10
		3/09	5,081	2.09	69,016	16	10
		4/09	4,306	2.09	59,418	16	9
		5/09	4,611	2.09	62,844	16	9
		6/09	5,246	2.09	66,622	16	11
		7/09	5,480	2.09	56,689	16	11
		8/09	5,439	2.09	59,288	16	11
		9/09	4,884	2.09	67,021	16	10
		10/09	5,475	2.09	72,761	16	11
		11/09	4,812	2.09	66,023	16	10
		12/09	4,789	2.09	42,133	16	10
			59,787		759,342		
SAMSON RESOURCE	SAMSON MT MARIA	12/09	293		600	1	9

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			293		600		
SAMSON RESOURCE	SEGUIN	1/09	17,085	5.96	13,884	18	31
		2/09	15,508	5.96	14,354	18	31
		3/09	16,258	5.96	12,531	18	29
		4/09	15,105	5.96	16,130	18	28
		5/09	15,727	5.96	14,744	18	28
		6/09	14,870	5.96	11,061	18	28
		7/09	16,099	5.96	13,136	18	29
		8/09	15,745	5.96	11,438	18	28
		9/09	14,242	5.96	11,290	18	26
		10/09	15,144	5.96	13,516	18	27
		11/09	14,586	5.96	13,900	18	27
		12/09	14,241	5.96	12,960	18	26
			184,610		158,944		
SAMSON RESOURCE	SKUNK HOLLOW	4/09	0		0	0	0
		5/09	0		117	1	0
		6/09	1		70	1	0
		7/09	86		158	1	3
		8/09	312		516	1	10
		9/09	756		1,285	1	25
		10/09	151		208	1	5
		11/09	1,541		1,974	1	51
		12/09	1,592		3,346	1	51
			4,439		7,674		
SAMSON RESOURCE	SNOWFLOW 1	1/09	2,654	8.20	705	3	29
		2/09	2,059	8.20	217	3	25
		3/09	2,034	8.20	716	3	22
		4/09	2,260	8.20	705	3	25
		5/09	2,025	8.20	480	3	22
		6/09	2,065	8.20	159	3	23
		7/09	2,028	8.20	158	3	22
		8/09	1,880	8.20	252	3	20
		9/09	1,687	8.20	316	3	19
		10/09	1,720	8.20	168	3	18
		11/09	1,757	8.20	5	3	20
		12/09	1,908	8.20	0	3	21
			24,077		3,881		
SAMSON RESOURCE	SNOWFLOW 2	1/09	609	8.79	304	1	20
		2/09	487	8.79	81	1	17
		3/09	563	8.79	328	1	18
		4/09	710	8.79	304	1	24
		5/09	687	8.79	168	1	22
		6/09	575	8.79	122	1	19
		7/09	525	8.79	204	1	17
		8/09	580	8.79	247	1	19
		9/09	493	8.79	230	1	16
		10/09	518	8.79	226	1	17

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SAMSON RESOURCE	SNOWFLOW 2	11/09	508	8.79	218	1	17
		12/09	592	8.79	222	1	19
			6,847		2,654		
SAMSON RESOURCE	SNOWFLOW 3	1/09	17,726	9.93	3,840	14	41
		2/09	14,186	9.93	991	14	36
		3/09	14,815	9.93	4,133	14	34
		4/09	15,722	9.93	3,840	14	37
		5/09	13,270	9.93	2,140	14	31
		6/09	10,014	9.93	1,396	14	24
		7/09	15,240	9.93	1,398	14	35
		8/09	19,001	9.93	1,789	14	44
		9/09	18,530	9.93	1,544	14	44
		10/09	18,831	9.93	1,406	14	43
		11/09	18,514	9.93	1,270	14	44
		12/09	19,106	9.93	353	14	44
	194,955		24,100				
SAMSON RESOURCE	SUCKER CREEK	3/09	14	1.80	316	2	0
		4/09	167	1.80	946	2	3
		5/09	139	1.80	563	2	2
		6/09	347	1.80	791	2	6
		7/09	315	1.80	579	2	5
		8/09	584	1.80	966	2	9
		9/09	617	1.80	1,047	2	10
		10/09	649	1.80	894	2	10
		11/09	631	1.80	809	2	11
		12/09	626	1.80	1,277	2	10
	4,089		8,188				
SAMSON RESOURCE	THIBODEAU	4/09	0		747	5	0
		5/09	816		3,304	5	5
		6/09	5,696		13,588	5	38
		7/09	10,536		19,356	5	68
		8/09	10,961		18,141	5	71
		9/09	11,879		20,137	5	79
		10/09	12,655		17,437	5	82
		11/09	12,104		15,507	5	81
		12/09	11,409		23,347	5	74
	76,056		131,564				
SAMSON RESOURCE	TREASURE ISLAND	1/09	16,302	7.23	16,538	23	23
		2/09	14,494	7.23	10,289	23	23
		3/09	13,649	7.23	11,592	23	19
		4/09	12,386	7.23	15,642	23	18
		5/09	14,310	7.23	13,954	23	20
		6/09	13,529	7.23	16,693	23	20
		7/09	13,684	7.23	8,664	23	19
		8/09	12,571	7.23	7,701	23	18
		9/09	11,282	7.23	6,549	23	16
		10/09	11,020	7.23	6,236	23	15

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SAMSON RESOURCE	TREASURE ISLAND	11/09	10,309	7.23	5,483	23	15
		12/09	10,065	7.23	5,687	23	14
			153,601		125,028		
SAMSON RESOURCE	WERTH WHILE	1/09	2,704	5.56	2,913	4	22
		2/09	2,629	5.56	2,589	4	23
		3/09	2,633	5.56	2,740	4	21
		4/09	2,382	5.56	2,460	4	20
		5/09	2,552	5.56	2,638	4	21
		6/09	2,429	5.56	2,617	4	20
		7/09	2,517	5.56	2,667	4	20
		8/09	2,482	5.56	2,952	4	20
		9/09	2,509	5.56	2,472	4	21
		10/09	2,580	5.56	2,503	4	21
		11/09	2,362	5.56	2,395	4	20
		12/09	2,235	5.56	1,900	4	18
			30,014		30,846		
SAMSON RESOURCES COMPANY - REPORTER TOTALS:			2,618,388		3,815,483		
SAVOY ENERGY LP	DOVER 1/12	1/09	10,069	4.54	2,811	2	162
		2/09	9,029	4.52	2,412	2	161
		3/09	8,093	4.48	2,429	2	131
		4/09	9,166	4.60	3,481	2	153
		5/09	9,185	4.36	3,122	2	148
		6/09	8,979	4.41	3,009	2	150
		7/09	9,441	4.44	3,056	2	152
		8/09	9,077	4.44	3,025	2	146
		9/09	8,584	4.61	3,351	2	143
		10/09	9,072	4.49	3,143	2	146
		11/09	8,015	4.49	3,090	2	134
		12/09	10,934	4.49	5,282	2	176
			109,644		38,211		
SAVOY ENERGY LP - REPORTER TOTALS:			109,644		38,211		
SCHMUDE OIL	CORWITH 19	1/09	2,213	10.50	993	1	71
		2/09	1,603	10.50	530	1	57
		3/09	1,182	10.50	678	1	38
		4/09	1,222	10.50	728	1	41
		5/09	1,383	10.50	776	1	45
		6/09	1,401	10.50	710	1	47
		7/09	1,514	10.50	754	1	49
		8/09	1,534	10.50	737	1	49
		9/09	1,315	10.50	503	1	44
		10/09	1,299	10.50	404	1	42
		11/09	986	10.50	488	1	33
		12/09	1,054	10.50	494	1	34
			16,706		7,795		
SCHMUDE OIL	HARTL	1/09	7,868	4.20	0	6	42

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
SCHMUDE OIL	HARTL	2/09	7,616	4.21	0	6	45		
		3/09	8,111	4.16	0	6	44		
		4/09	7,758	4.29	0	6	43		
		5/09	8,210	4.40	0	6	44		
		6/09	8,055	4.42	0	6	45		
		7/09	8,136	4.37	0	6	44		
		8/09	8,234	4.46	0	6	44		
		9/09	7,579	4.40	0	6	42		
		10/09	7,744	4.40	0	6	42		
		11/09	7,417	4.41	0	6	41		
		12/09	7,198	4.27	0	6	39		
					93,926		0		
		SCHMUDE OIL	MARTIN IDE	1/09	8,929	3.59	4,940	5	58
2/09	8,355			3.59	2,648	5	60		
3/09	10,001			3.59	3,392	5	65		
4/09	9,414			3.59	3,640	5	63		
5/09	9,630			3.59	3,877	5	62		
6/09	10,143			3.59	3,547	5	68		
7/09	10,544			3.59	3,771	5	68		
8/09	10,574			3.59	3,684	5	68		
9/09	11,307			3.59	2,514	5	75		
10/09	10,119			3.59	2,021	5	65		
11/09	8,947			3.59	2,440	5	60		
12/09	8,941			3.59	2,467	5	58		
					116,904		38,941		
SCHMUDE OIL	NESSEN CITY	1/09	586	4.45	15,370	2	9		
		2/09	685	4.45	15,370	2	12		
		3/09	72	4.45	15,370	2	1		
		4/09	0	4.29	7,301	2	0		
		5/09	60	4.29	4,375	2	1		
		6/09	594	3.90	16,076	2	10		
		7/09	601	3.90	8,411	2	10		
		8/09	0		0	0	0		
		9/09	0		0	0	0		
		10/09	0		0	0	0		
		11/09	0		0	0	0		
		12/09	0		0	0	0		
					2,598		82,273		
SCHMUDE OIL - REPORTER TOTALS:			230,134		129,009				
SRW	CENTRAL LAKE 13	1/09	23,046	1.30	131,909	30	25		
		2/09	21,408	1.30	121,398	30	25		
		3/09	23,323	1.30	135,382	30	25		
		4/09	22,083	1.30	126,998	30	25		
		5/09	24,285	1.30	172,487	30	26		
		6/09	23,589	1.25	159,641	30	26		
		7/09	27,228	1.25	157,398	30	29		
		8/09	27,583	1.25	130,936	30	30		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SRW	CENTRAL LAKE 13	9/09	26,434	1.16	110,138	30	29
		10/09	28,799	1.16	109,700	30	31
		11/09	28,151	1.16	109,379	30	31
		12/09	28,623	1.37	109,860	30	31
			304,552		1,575,226		
SRW	CENTRAL LAKE 36	1/09	1,260	2.09	26,487	3	14
		2/09	1,303	2.09	22,857	3	16
		3/09	1,508	2.34	22,961	3	16
		4/09	1,528	2.34	21,670	3	17
		5/09	1,595	2.34	21,952	3	17
		6/09	1,553	2.45	21,447	3	17
		7/09	1,589	2.45	27,128	3	17
		8/09	2,088	2.45	27,302	3	22
		9/09	1,697	3.00	24,960	3	19
		10/09	2,037	3.00	26,490	3	22
		11/09	1,741	3.00	25,896	3	19
		12/09	1,427	2.49	25,887	3	15
			19,326		295,037		
SRW	CHARLTON 16 1-89	1/09	14,346	25.99	1,627	18	26
		2/09	12,512	25.73	1,461	18	25
		3/09	14,984	25.52	1,501	18	27
		4/09	14,392	25.70	1,544	18	27
		5/09	14,773	25.23	1,457	18	26
		6/09	14,222	25.85	1,320	18	26
		7/09	14,231	25.85	1,537	18	25
		8/09	13,947	25.92	1,280	18	25
		9/09	13,645	26.16	1,319	18	25
		10/09	14,148	26.61	1,461	18	25
		11/09	12,982	26.28	1,446	18	24
		12/09	13,605	26.83	834	18	24
			167,787		16,787		
SRW	CHARLTON 19 3-88	1/09	3,815	21.26	284	16	8
		2/09	3,782	20.76	543	16	8
		3/09	4,086	20.82	185	16	8
		4/09	3,764	20.86	210	16	8
		5/09	3,704	20.78	317	16	7
		6/09	0	21.02	0	0	0
		7/09	0	21.03	0	0	0
		8/09	0	21.09	0	0	0
		9/09	0	21.12	0	0	0
		10/09	0	21.11	0	0	0
		11/09	0	21.09	0	0	0
		12/09	0	20.89	0	0	0
			19,151		1,539		
SRW	CHESTER 22 1-02	1/09	6,943	18.31	4,771	3	75
		2/09	6,806	18.21	3,875	3	81
		3/09	7,859	18.13	4,035	3	84

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
SRW	CHESTER 22 1-02	4/09	7,729	18.10	3,822	3	86		
		5/09	6,201	18.41	5,973	3	67		
		6/09	7,245	17.85	6,343	3	81		
		7/09	8,088	18.13	4,064	3	87		
		8/09	9,819	18.12	4,623	3	106		
		9/09	9,785	18.27	3,845	3	109		
		10/09	11,248	18.80	3,502	3	121		
		11/09	11,906	19.02	3,041	3	132		
		12/09	11,154	19.24	2,543	3	120		
					104,783		50,437		
		SRW	CHESTER 22 4-90	1/09	21,813	18.31	17,493	11	64
				2/09	19,090	18.21	14,209	11	62
3/09	20,462			18.13	14,796	11	60		
4/09	19,643			18.10	14,015	11	60		
5/09	21,365			18.41	21,902	11	63		
6/09	21,119			17.85	23,258	11	64		
7/09	21,650			18.13	14,903	11	63		
8/09	23,258			18.12	16,950	11	68		
9/09	23,454			18.27	14,097	11	71		
10/09	24,490			18.80	12,841	11	72		
11/09	22,838			19.02	11,151	11	69		
12/09	23,272			19.24	9,325	11	68		
			262,454		184,940				
SRW	CHESTER 31	1/09	2,138	24.54	221	5	14		
		2/09	2,005	24.72	222	5	14		
		3/09	2,223	24.60	248	5	14		
		4/09	2,044	24.52	215	5	14		
		5/09	2,091	24.69	176	5	13		
		6/09	0	24.81	9	5	0		
		7/09	104	24.78	6	5	1		
		8/09	1,764	24.78	170	5	11		
		9/09	1,759	24.78	182	5	12		
		10/09	2,003	27.46	158	5	13		
		11/09	1,853	27.72	134	5	12		
		12/09	1,591	26.73	104	5	10		
			19,575		1,845				
SRW	CHESTER 7 1-91	1/09	16,354	27.94	649	26	20		
		2/09	14,798	28.11	489	26	20		
		3/09	16,113	28.36	431	26	20		
		4/09	15,831	27.19	580	26	20		
		5/09	16,697	27.82	586	26	21		
		6/09	16,332	28.06	640	26	21		
		7/09	16,386	28.06	611	26	20		
		8/09	16,934	27.10	705	26	21		
		9/09	17,268	27.33	758	26	22		
		10/09	16,455	27.46	609	26	20		
		11/09	16,488	27.72	724	26	21		
		12/09	16,329	26.73	656	26	20		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			195,985		7,438		
SRW	ECHO 30	1/09	19,028	2.09	167,749	19	32
		2/09	20,224	2.09	144,761	19	38
		3/09	23,838	2.34	145,423	19	40
		4/09	23,428	2.34	137,240	19	41
		5/09	25,743	2.34	139,026	19	44
		6/09	24,323	2.45	135,834	19	43
		7/09	25,472	2.45	171,811	19	43
		8/09	25,998	2.45	172,910	19	44
		9/09	24,295	3.00	158,077	19	43
		10/09	26,139	3.00	167,773	19	44
		11/09	25,315	3.00	164,006	19	44
		12/09	25,361	2.49	163,953	19	43
			289,164		1,868,563		
SRW	ECHO 33	1/09	5,950	4.93	237,794	19	10
		2/09	6,818	4.93	191,305	19	13
		3/09	9,646	4.53	200,714	19	16
		4/09	10,370	4.53	172,597	19	18
		5/09	11,164	4.53	183,958	19	19
		6/09	10,721	4.42	160,981	19	19
		7/09	12,107	4.42	179,492	19	21
		8/09	12,437	4.42	151,030	19	21
		9/09	12,020	4.44	112,284	19	21
		10/09	12,644	4.44	111,032	19	21
		11/09	10,999	4.44	146,635	19	19
		12/09	12,035	4.50	170,604	19	20
			126,911		2,018,426		
SRW	ECHO 9	1/09	14,776	1.66	96,148	24	20
		2/09	14,212	1.66	64,074	24	21
		3/09	16,908	1.70	48,307	24	23
		4/09	13,815	1.70	43,938	24	19
		5/09	16,082	1.70	45,414	24	22
		6/09	16,561	1.82	42,459	24	23
		7/09	16,589	1.82	44,485	24	22
		8/09	16,358	1.82	45,096	24	22
		9/09	14,776	1.83	40,707	24	21
		10/09	16,499	1.83	44,490	24	22
		11/09	14,814	1.83	41,887	24	21
		12/09	14,401	1.83	40,456	24	19
			185,791		597,461		
SRW	FOREST HOME 12	1/09	4,849	3.42	8,316	11	14
		2/09	4,619	3.42	7,151	11	15
		3/09	4,913	3.21	7,368	11	14
		4/09	4,858	3.21	7,239	11	15
		5/09	5,248	3.21	7,211	11	15
		6/09	5,096	3.28	6,838	11	15
		7/09	6,179	3.28	6,935	11	18

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SRW	FOREST HOME 12	8/09	6,209	3.28	6,812	11	18
		9/09	5,831	3.24	6,020	11	18
		10/09	6,108	3.24	6,385	11	18
		11/09	5,741	3.24	5,751	11	17
		12/09	5,926	3.25	5,935	11	17
				65,577		81,961	
SRW	KEARNEY 2	1/09	14,949	4.13	3,842	7	69
		2/09	13,679	4.13	2,364	7	70
		3/09	14,980	4.13	2,176	7	69
		4/09	14,512	4.13	2,040	7	69
		5/09	15,341	5.86	2,074	7	71
		6/09	13,855	5.86	2,040	7	66
		7/09	14,214	5.86	2,104	7	65
		8/09	14,152	5.86	2,040	7	65
		9/09	13,292	5.86	2,040	7	63
		10/09	13,950	5.86	2,040	7	64
		11/09	13,720	5.86	2,040	7	65
		12/09	13,985	5.86	2,906	7	64
		170,629		27,706			
SRW	OPAL LAKE 1-90	1/09	4,736	24.54	374	9	17
		2/09	4,506	24.72	348	9	18
		3/09	4,642	24.60	321	9	17
		4/09	4,853	24.52	330	9	18
		5/09	4,870	24.69	326	9	17
		6/09	2	24.81	0	9	0
		7/09	281	24.78	0	9	1
		8/09	6,173	24.78	633	9	22
		9/09	5,028	24.78	377	9	19
		10/09	4,945	27.46	425	9	18
		11/09	4,576	27.72	302	9	17
		12/09	4,377	26.73	332	9	16
		48,989		3,768			
SRW	OTSEGO LAKE 1-88	1/09	14,721	29.69	0	26	18
		2/09	14,149	29.06	280	26	19
		3/09	15,002	28.69	0	26	19
		4/09	14,780	29.01	248	26	19
		5/09	15,742	28.96	262	26	20
		6/09	16,057	29.61	261	26	21
		7/09	16,596	29.49	60	26	21
		8/09	16,557	29.78	279	26	21
		9/09	15,492	29.87	0	26	20
		10/09	15,807	29.93	259	26	20
		11/09	15,345	30.25	252	26	20
		12/09	14,506	29.81	266	26	18
		184,754		2,167			
SRW	SOUTH ARM 32	1/09	12,458	1.18	114,519	18	22
		2/09	11,530	1.18	104,506	19	22

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
SRW	SOUTH ARM 32	3/09	12,788	1.16	112,246	19	22		
		4/09	13,171	1.16	109,274	19	23		
		5/09	13,555	1.16	113,254	19	23		
		6/09	12,750	1.21	84,902	19	22		
		7/09	12,956	1.21	85,712	19	22		
		8/09	13,416	1.21	85,992	19	23		
		9/09	12,204	1.40	83,400	19	21		
		10/09	12,934	1.40	85,484	19	22		
		11/09	12,565	1.40	82,590	19	22		
		12/09	12,792	1.38	85,756	19	22		
					153,119		1,147,635		
			SRW - REPORTER TOTALS:		2,318,547		7,880,936		
		TERRA	ACE OF HEARTS	1/09	5,187	8.87	4,287	10	17
2/09	4,845			8.87	4,055	10	17		
3/09	5,539			8.87	4,552	10	18		
4/09	6,091			8.87	4,674	10	20		
5/09	5,952			8.87	4,786	10	19		
6/09	5,563			8.70	4,968	10	19		
7/09	5,625			8.87	4,744	10	18		
8/09	5,780			9.49	4,526	10	19		
9/09	5,346			9.33	4,775	10	18		
10/09	5,467			9.33	5,125	10	18		
11/09	5,244			9.33	4,635	10	17		
12/09	5,434			9.33	4,550	10	18		
			66,073		55,677				
TERRA	AGGIELAND	1/09	10,133	9.57	24,738	13	25		
		2/09	9,027	9.57	22,280	13	25		
		3/09	9,949	9.57	23,788	13	25		
		4/09	9,554	9.57	23,658	13	24		
		5/09	9,371	9.57	24,353	13	23		
		6/09	9,781	9.57	24,996	13	25		
		7/09	10,149	9.57	24,347	13	25		
		8/09	10,105	10.46	24,174	13	25		
		9/09	9,806	8.47	23,518	13	25		
		10/09	10,307	8.47	24,420	13	26		
		11/09	9,772	8.47	23,379	13	25		
		12/09	9,981	10.22	24,308	13	25		
			117,935		287,959				
TERRA	BAGLEY 11 D	1/09	874	8.43	2,027	4	7		
		2/09	1,146	8.43	1,552	4	10		
		3/09	1,237	8.43	1,671	4	10		
		4/09	1,180	8.43	1,556	4	10		
		5/09	1,723	8.43	1,625	4	14		
		6/09	1,593	10.46	1,735	4	13		
		7/09	1,672	10.46	1,789	4	13		
		8/09	1,863	10.46	1,780	4	15		
		9/09	1,815	10.18	1,644	4	15		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	BAGLEY 11 D	10/09	1,527	10.18	1,777	4	12
		11/09	1,113	10.18	1,624	4	9
		12/09	1,166	15.45	1,643	4	9
			16,909		20,423		
TERRA	BAGLEY 14	1/09	6,340	13.54	0	6	34
		2/09	6,232	13.54	0	6	37
		3/09	6,868	13.54	0	6	37
		4/09	6,720	13.54	0	6	37
		5/09	7,006	13.54	0	6	38
		6/09	6,791	15.75	0	6	38
		7/09	6,941	15.75	0	6	37
		8/09	6,493	15.75	0	6	35
		9/09	6,088	21.99	0	6	34
		10/09	6,880	21.99	0	6	37
		11/09	6,662	21.99	0	6	37
		12/09	6,803	19.77	0	6	37
	79,824		0				
TERRA	BAGLEY 15 EAST	1/09	1,206	20.32	0	1	39
		2/09	1,092	20.32	0	1	39
		3/09	1,251	20.32	0	1	40
		4/09	1,457	20.32	0	1	49
		5/09	1,421	20.32	0	1	46
		6/09	1,383	20.32	0	1	46
		7/09	1,415	20.32	0	1	46
		8/09	1,740	20.32	0	1	56
		9/09	1,647	20.32	0	1	55
		10/09	1,698	20.32	0	1	55
		11/09	1,558	20.32	0	1	52
		12/09	1,561	20.32	0	1	50
	17,429		0				
TERRA	BAGLEY 15 WEST	1/09	2,522	20.32	0	1	81
		2/09	2,169	20.32	0	1	77
		3/09	2,701	20.32	0	1	87
		4/09	2,439	20.32	0	1	81
		5/09	2,151	20.32	0	1	69
		6/09	1,912	20.32	0	1	64
		7/09	2,454	20.32	0	1	79
		8/09	2,311	20.32	0	1	75
		9/09	2,042	20.32	0	1	68
		10/09	2,376	20.32	0	1	77
		11/09	2,425	20.32	0	1	81
		12/09	2,417	20.32	0	1	78
	27,919		0				
TERRA	BAGLEY 700	1/09	752	16.91	157	15	2
		2/09	4,845	16.91	996	15	12
		3/09	7,091	18.01	1,385	15	15
		4/09	6,284	18.01	937	15	14

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	BAGLEY 700	5/09	6,614	18.01	1,972	15	14		
		6/09	8,124	18.97	1,929	15	18		
		7/09	8,504	18.97	1,833	15	18		
		8/09	8,801	18.97	1,816	15	19		
		9/09	8,237	18.92	1,593	15	18		
		10/09	8,965	18.92	1,621	15	19		
		11/09	8,324	18.92	1,523	15	18		
		12/09	7,856	19.50	1,481	15	17		
					84,397		17,243		
		TERRA	BART STAR	1/09	46,648	11.00	3,400	33	46
				2/09	40,475	11.00	2,485	33	44
				3/09	44,493	12.65	2,305	33	43
				4/09	44,476	12.65	2,647	33	45
5/09	46,819			12.65	2,398	33	46		
6/09	44,582			12.98	2,775	33	45		
7/09	49,613			12.98	2,463	33	48		
8/09	47,948			12.98	2,845	33	47		
9/09	46,174			14.07	2,529	33	47		
10/09	46,210			14.07	2,363	33	45		
11/09	45,037			14.07	2,205	33	45		
12/09	46,626			13.87	2,389	33	46		
					549,101		30,804		
TERRA	BEAVER LAKE	1/09	27,289	13.77	3,589	21	42		
		2/09	24,747	13.77	3,220	21	42		
		3/09	28,127	13.44	3,700	21	43		
		4/09	28,671	13.44	3,739	21	46		
		5/09	28,679	13.44	3,814	21	44		
		6/09	28,514	13.87	3,580	21	45		
		7/09	30,130	13.87	3,818	21	46		
		8/09	29,281	13.87	3,780	21	45		
		9/09	29,316	14.11	3,442	21	47		
		10/09	30,054	14.11	3,590	21	46		
		11/09	29,323	14.11	3,354	21	47		
		12/09	30,664	14.17	3,649	21	47		
					344,795		43,275		
TERRA	BLUE HERRON	1/09	21,262	14.44	1,249	13	53		
		2/09	19,102	14.44	1,092	13	52		
		3/09	20,651	14.74	1,229	13	51		
		4/09	20,155	14.74	1,399	13	52		
		5/09	21,053	14.74	1,475	13	52		
		6/09	20,669	14.74	1,462	13	53		
		7/09	21,155	14.74	1,351	13	52		
		8/09	21,074	14.93	1,431	13	52		
		9/09	20,645	15.28	1,513	13	53		
		10/09	21,419	15.28	1,507	13	53		
		11/09	20,467	15.28	1,430	13	52		
		12/09	21,231	15.20	1,441	13	53		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			248,883		16,579		
TERRA	BRADY BUNCH	1/09	8,684	6.49	878	11	25
		2/09	8,140	6.49	996	11	26
		3/09	9,101	6.49	1,133	11	27
		4/09	8,696	6.49	986	11	26
		5/09	8,745	6.49	894	11	26
		6/09	9,109	6.49	917	11	28
		7/09	10,005	6.49	960	11	29
		8/09	9,823	7.06	1,207	11	29
		9/09	9,107	7.67	1,129	11	28
		10/09	9,335	7.67	999	11	27
		11/09	8,644	7.67	1,102	11	26
		12/09	8,164	7.06	1,014	11	24
			107,553		12,215		
TERRA	BUSHMAN	1/09	41,037	13.56	1,893	15	88
		2/09	37,653	13.56	1,706	15	90
		3/09	40,620	13.67	1,825	15	87
		4/09	37,840	13.67	1,741	15	84
		5/09	40,163	13.67	1,845	15	86
		6/09	39,042	14.35	1,803	15	87
		7/09	41,046	14.35	1,908	15	88
		8/09	40,487	14.35	1,901	15	87
		9/09	39,824	14.56	1,826	15	88
		10/09	40,240	14.56	1,947	15	87
		11/09	38,823	14.98	1,866	15	86
		12/09	39,840	14.98	1,930	15	86
			476,615		22,191		
TERRA	CARBON BLACK	1/09	20,150	12.07	1,293	17	38
		2/09	17,698	12.07	988	17	37
		3/09	18,595	12.07	1,058	17	35
		4/09	18,439	12.07	957	17	36
		5/09	19,511	12.07	1,799	17	37
		6/09	18,110	12.07	954	17	36
		7/09	18,989	12.07	1,032	17	36
		8/09	19,729	12.84	1,089	17	37
		9/09	19,538	12.95	1,133	17	38
		10/09	20,829	12.95	1,287	17	40
		11/09	19,989	12.95	1,231	17	39
		12/09	20,385	12.74	1,313	17	39
			231,962		14,134		
TERRA	CATTLE	1/09	7,237	18.03	330	14	17
		2/09	7,421	18.03	306	14	19
		3/09	7,604	18.03	373	14	18
		4/09	7,702	18.03	324	14	18
		5/09	7,589	18.03	334	14	17
		6/09	7,412	18.03	311	14	18
		7/09	6,989	18.03	728	14	16

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	CATTLE	8/09	7,636	18.03	1,615	14	18
		9/09	7,278	18.03	1,534	14	17
		10/09	9,159	18.03	1,593	14	21
		11/09	8,743	18.03	1,410	14	21
		12/09	9,367	18.03	1,359	14	22
			94,137		10,217		
TERRA	CHARLTON EAST	1/09	19,343	24.51	0	30	21
		2/09	19,802	24.51	0	30	24
		3/09	21,811	24.47	0	30	23
		4/09	21,698	24.47	0	22	33
		5/09	23,332	24.47	0	22	34
		6/09	22,110	24.65	0	22	34
		7/09	22,978	24.65	0	22	34
		8/09	22,154	24.65	0	22	32
		9/09	20,272	24.36	0	22	31
		10/09	23,017	24.36	0	22	34
		11/09	22,300	24.36	0	22	34
		12/09	22,287	24.72	0	22	33
	261,104		0				
TERRA	CHARLTON WEST	1/09	9,423	27.16	0	44	7
		2/09	10,688	27.16	0	44	9
		3/09	10,360	26.67	0	44	8
		4/09	9,145	26.67	0	35	9
		5/09	9,672	26.67	0	35	9
		6/09	11,089	26.29	0	35	11
		7/09	14,991	26.29	0	35	14
		8/09	13,433	26.29	0	35	12
		9/09	14,242	28.71	0	35	14
		10/09	13,570	28.71	0	35	12
		11/09	12,444	28.71	0	35	12
		12/09	8,650	28.30	0	35	8
	137,707		0				
TERRA	CHESTER 7-11	1/09	5,783	17.46	1,824	13	14
		2/09	7,621	17.46	1,857	13	21
		3/09	8,060	17.61	2,231	13	20
		4/09	7,935	17.61	2,662	13	20
		5/09	8,059	17.61	2,475	13	20
		6/09	7,840	18.35	2,201	13	20
		7/09	7,952	18.35	2,772	13	20
		8/09	8,044	18.35	2,370	13	20
		9/09	7,052	18.74	1,340	13	18
		10/09	8,146	18.74	1,999	13	20
		11/09	7,279	18.74	1,745	13	19
		12/09	7,303	19.01	1,622	13	18
	91,074		25,098				
TERRA	CORWITH	1/09	28,252	10.50	0	29	31
		2/09	53,036	10.50	0	29	65

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	CORWITH	3/09	27,894	10.29	0	29	31		
		4/09	28,467	10.29	0	29	33		
		5/09	29,198	10.29	0	29	32		
		6/09	28,179	10.41	0	29	32		
		7/09	30,571	10.41	0	30	33		
		8/09	30,858	10.41	0	30	33		
		9/09	30,500	10.73	0	30	34		
		10/09	30,439	10.73	0	30	33		
		11/09	29,077	10.73	0	30	32		
		12/09	26,584	11.04	0	30	29		
					373,055		0		
		TERRA	DUBIE BROTHERS	1/09	14,089	8.90	18,148	16	28
				2/09	12,409	8.90	15,911	16	28
3/09	13,389			8.90	17,544	16	27		
4/09	12,975			8.90	16,593	16	27		
5/09	13,189			8.90	17,595	16	27		
6/09	12,586			8.90	16,632	16	26		
7/09	12,775			8.90	16,963	16	26		
8/09	12,937			8.52	17,115	16	26		
9/09	12,258			8.52	16,787	16	26		
10/09	13,287			8.52	17,853	16	27		
11/09	13,012			8.52	16,751	16	27		
12/09	13,332			8.65	17,039	16	27		
					156,238		204,931		
TERRA	ELK RIDGE	1/09	16,979	6.15	0	17	32		
		2/09	15,668	6.15	0	17	33		
		3/09	17,083	6.15	0	17	32		
		4/09	16,349	6.15	0	17	32		
		5/09	16,673	6.15	0	17	32		
		6/09	16,499	6.15	0	17	32		
		7/09	16,933	6.15	0	17	32		
		8/09	16,108	6.17	0	17	31		
		9/09	15,470	6.20	0	17	30		
		10/09	16,767	6.20	0	17	32		
		11/09	16,568	6.20	0	17	32		
		12/09	16,068	6.43	0	17	30		
					197,165		0		
TERRA	ELMER FUDD 1-A	1/09	42,511	10.37	16,924	35	39		
		2/09	42,749	10.37	14,911	35	44		
		3/09	45,395	10.25	16,688	35	42		
		4/09	42,618	10.25	15,285	35	41		
		5/09	44,715	10.25	16,044	35	41		
		6/09	44,066	10.43	17,623	35	42		
		7/09	45,523	10.43	17,173	37	40		
		8/09	48,151	10.43	19,126	37	42		
		9/09	47,743	10.44	19,253	37	43		
		10/09	47,643	10.44	19,398	37	42		
		11/09	44,941	10.36	18,231	37	40		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	ELMER FUDD 1-A	12/09	46,167	10.36	18,083	37	40
			542,222		208,739		
TERRA	ELMER FUDD EAST	1/09	60,004	13.75	8,035	24	81
		2/09	53,968	13.75	7,036	24	80
		3/09	60,626	13.75	6,764	24	81
		4/09	54,366	13.71	5,885	24	76
		5/09	58,103	13.71	6,254	24	78
		6/09	56,407	13.60	5,754	24	78
		7/09	59,472	13.60	5,924	24	80
		8/09	58,428	13.60	5,437	24	79
		9/09	54,855	13.95	5,751	24	76
		10/09	54,027	13.95	5,903	24	73
		11/09	53,356	13.75	5,332	24	74
		12/09	54,705	13.75	5,503	24	74
			678,317		73,578		
TERRA	ELMIRA THRIVE EAST	1/09	8,598	7.79	49,469	15	18
		2/09	9,518	7.79	56,259	15	23
		3/09	9,743	8.03	59,102	15	21
		4/09	9,929	8.03	49,563	15	22
		5/09	11,790	8.03	40,908	15	25
		6/09	10,210	8.18	35,310	12	28
		7/09	10,015	8.18	38,840	13	25
		8/09	10,227	8.18	38,897	13	25
		9/09	9,645	8.58	36,042	13	25
		10/09	8,984	8.58	36,307	14	21
		11/09	8,955	8.58	34,156	13	23
		12/09	8,250	8.59	37,249	13	20
			115,864		512,102		
TERRA	ESS LAKE	1/09	558	3.26	0	1	18
		2/09	467	3.26	0	1	17
		3/09	618	3.23	0	1	20
		4/09	565	3.23	0	1	19
		5/09	560	3.23	0	1	18
		6/09	543	3.42	0	1	18
		7/09	611	3.42	0	1	20
		8/09	558	3.42	0	1	18
		9/09	574	3.33	0	1	19
		10/09	584	3.33	0	1	19
		11/09	564	3.33	0	1	19
		12/09	550	3.41	0	1	18
			6,752		0		
TERRA	HAPPY HILLMAN	1/09	20,796	21.02	787	27	25
		2/09	20,962	21.02	653	27	28
		3/09	25,423	23.34	733	27	30
		4/09	23,804	23.34	836	27	29
		5/09	23,914	23.34	662	27	29
		6/09	23,254	22.99	613	27	29

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	HAPPY HILLMAN	7/09	23,665	22.99	605	27	28
		8/09	24,630	22.99	593	27	29
		9/09	25,553	23.72	557	27	32
		10/09	25,093	23.72	595	27	30
		11/09	24,119	23.72	586	27	30
		12/09	23,877	24.03	562	27	29
				285,090		7,782	
TERRA	HEAD START	1/09	15,843	12.06	3,007	12	43
		2/09	13,988	12.06	2,922	12	42
		3/09	17,443	12.15	3,439	12	47
		4/09	16,263	12.15	3,334	12	45
		5/09	16,359	12.15	2,814	12	44
		6/09	15,441	12.15	2,620	12	43
		7/09	16,878	12.15	3,187	12	45
		8/09	17,049	12.37	3,168	12	46
		9/09	17,121	12.15	3,060	12	48
		10/09	17,100	12.15	3,168	12	46
		11/09	15,314	12.15	2,994	12	43
		12/09	16,994	11.65	3,109	12	46
		195,793		36,822			
TERRA	HUNT N HAYES	1/09	34,158	21.45	756	30	37
		2/09	30,279	21.45	635	30	36
		3/09	33,854	21.71	701	30	36
		4/09	33,635	21.71	662	30	37
		5/09	33,157	21.71	665	30	36
		6/09	32,835	21.56	624	30	36
		7/09	33,977	21.56	615	30	37
		8/09	34,699	21.56	598	30	37
		9/09	33,459	22.17	557	30	37
		10/09	34,478	22.17	599	30	37
		11/09	32,486	22.17	583	30	36
		12/09	32,353	22.19	572	30	35
		399,370		7,567			
TERRA	JACK SPRATT	1/09	18,750	11.75	836	15	40
		2/09	17,479	11.75	697	15	42
		3/09	18,709	12.32	826	15	40
		4/09	17,864	12.32	757	15	40
		5/09	18,366	12.32	851	15	39
		6/09	16,863	12.32	749	15	37
		7/09	17,082	12.32	786	15	37
		8/09	17,531	12.19	805	15	38
		9/09	17,054	12.90	742	15	38
		10/09	18,222	12.90	761	15	39
		11/09	17,560	12.90	753	15	39
		12/09	18,339	12.73	767	15	39
		213,819		9,330			
TERRA	LIFE OF BRILEY	1/09	40,974	13.23	3,003	28	47

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	LIFE OF BRILEY	2/09	37,802	13.23	2,678	28	48		
		3/09	40,932	13.23	2,866	28	47		
		4/09	39,859	13.23	3,141	28	47		
		5/09	41,000	13.23	3,627	28	47		
		6/09	39,278	13.23	3,688	28	47		
		7/09	39,796	13.23	3,384	28	46		
		8/09	38,357	12.65	2,386	28	44		
		9/09	37,750	12.35	2,533	28	45		
		10/09	41,063	12.35	4,812	28	47		
		11/09	38,988	12.35	5,236	28	46		
		12/09	36,787	12.83	5,468	28	42		
					472,586		42,822		
		TERRA	LITTLE RASCALS	1/09	11,659	9.86	308	16	23
2/09	13,065			9.86	352	16	29		
3/09	14,800			9.86	365	16	30		
4/09	15,276			9.86	370	16	32		
5/09	15,359			9.86	320	16	31		
6/09	15,147			9.86	307	16	32		
7/09	14,885			9.86	309	16	30		
8/09	14,581			10.45	306	16	29		
9/09	13,336			10.56	250	16	28		
10/09	14,200			10.56	250	16	29		
11/09	15,061			10.56	264	16	31		
12/09	13,883			11.39	456	16	28		
					171,252		3,857		
TERRA	LIVINGSTON 17	1/09	20,800	8.07	4,864	20	34		
		2/09	18,384	8.07	3,458	20	33		
		3/09	19,907	7.85	5,514	20	32		
		4/09	18,295	7.85	6,427	19	32		
		5/09	19,223	7.85	5,744	19	33		
		6/09	18,158	8.01	5,638	19	32		
		7/09	20,060	8.01	6,965	19	34		
		8/09	18,935	8.01	7,163	19	32		
		9/09	18,254	8.04	5,989	19	32		
		10/09	18,261	8.04	5,823	19	31		
		11/09	18,307	8.04	5,398	19	32		
		12/09	18,348	8.27	5,206	19	31		
					226,932		68,189		
TERRA	LUCKY 16	1/09	10,325	14.48	0	17	20		
		2/09	9,585	14.48	0	17	20		
		3/09	11,139	14.48	0	17	21		
		4/09	11,274	14.48	0	17	22		
		5/09	11,998	14.48	0	17	23		
		6/09	11,299	14.48	0	17	22		
		7/09	11,474	14.48	0	17	22		
		8/09	10,965	14.48	0	17	21		
		9/09	10,636	17.92	0	17	21		
		10/09	11,128	17.92	0	17	21		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	LUCKY 16	11/09	11,122	17.92	0	17	22
		12/09	11,000	20.05	0	17	21
			131,945		0		
TERRA	MILLER TIME	1/09	8,040	12.19	1,104	6	43
		2/09	8,183	12.19	1,230	6	49
		3/09	9,539	12.19	1,360	6	51
		4/09	9,358	12.19	1,307	6	52
		5/09	9,847	12.19	1,119	6	53
		6/09	8,914	12.19	1,073	6	50
		7/09	9,151	12.19	1,280	6	49
		8/09	8,576	11.70	1,296	6	46
		9/09	8,134	12.79	1,245	6	45
		10/09	8,152	12.79	1,158	6	44
		11/09	7,877	12.79	1,131	6	44
		12/09	8,403	11.83	1,293	6	45
			104,174		14,596		
TERRA	MINKE COAT	1/09	8,004	6.22	37,666	18	14
		2/09	7,733	6.22	36,846	18	15
		3/09	8,417	5.86	40,825	18	15
		4/09	9,530	5.86	42,054	18	18
		5/09	12,110	5.86	49,011	18	22
		6/09	11,446	5.82	43,806	18	21
		7/09	11,280	5.82	43,156	18	20
		8/09	10,760	5.82	43,031	18	19
		9/09	10,162	5.80	40,805	18	19
		10/09	10,905	5.80	43,625	18	20
		11/09	10,314	5.80	38,340	18	19
		12/09	10,081	6.67	35,459	18	18
			120,742		494,624		
TERRA	MOSSBACK	1/09	23,307	4.82	25,787	16	47
		2/09	20,318	4.82	24,112	16	45
		3/09	22,700	4.82	24,245	16	46
		4/09	22,094	4.82	22,326	16	46
		5/09	22,830	4.82	21,249	16	46
		6/09	22,398	4.82	22,787	16	47
		7/09	22,596	4.82	21,544	16	46
		8/09	22,359	4.82	21,166	16	45
		9/09	21,542	4.82	21,003	16	45
		10/09	22,691	4.82	20,955	16	46
		11/09	21,281	4.82	18,657	16	44
		12/09	21,302	4.82	17,489	16	43
			265,418		261,320		
TERRA	NORTH STARMIRA 1 (NADV-	1/09	6,992	17.53	265	10	23
		2/09	6,500	17.53	271	10	23
		3/09	8,077	17.70	313	10	26
		4/09	8,240	17.70	309	10	27
		5/09	8,712	17.70	304	10	28

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	NORTH STARMIRA 1 (NADV-	6/09	7,896	17.84	287	10	26		
		7/09	8,029	17.84	321	10	26		
		8/09	8,378	17.84	293	10	27		
		9/09	8,007	18.02	295	10	27		
		10/09	8,044	18.02	304	10	26		
		11/09	6,944	18.02	292	10	23		
		12/09	6,999	18.04	278	10	23		
				92,818		3,532			
		TERRA	NORTH STARMIRA 2 (NADV-	1/09	9,839	17.46	249	11	29
				2/09	7,932	17.46	229	11	26
3/09	8,685			17.23	252	11	25		
4/09	8,818			17.23	228	11	27		
5/09	9,158			17.23	235	11	27		
6/09	7,472			17.65	162	11	23		
7/09	8,063			17.65	171	11	24		
8/09	7,902			17.65	306	11	23		
9/09	8,485			17.95	319	11	26		
10/09	9,004			17.95	282	11	26		
11/09	9,925			17.95	339	11	30		
12/09	9,665			17.69	244	11	28		
		104,948		3,016					
TERRA	NORTH STARMIRA 3 (NADV-	1/09	17,821	15.49	362	8	72		
		2/09	16,866	15.49	325	8	75		
		3/09	17,706	15.50	320	8	71		
		4/09	16,287	15.50	448	8	68		
		5/09	18,057	15.50	415	8	73		
		6/09	17,853	15.94	325	8	74		
		7/09	18,783	15.94	300	8	76		
		8/09	17,701	15.94	276	8	71		
		9/09	16,888	16.22	278	8	70		
		10/09	17,077	16.22	302	8	69		
		11/09	16,543	16.22	351	8	69		
		12/09	16,266	16.54	295	8	66		
		207,848		3,997					
TERRA	NORTH STARMIRA 7 (NADV-	1/09	9,195	14.37	1,515	11	27		
		2/09	8,837	14.37	1,791	11	29		
		3/09	9,329	14.15	567	11	27		
		4/09	9,358	14.15	1,002	11	28		
		5/09	9,710	14.15	1,103	10	31		
		6/09	9,432	14.55	1,875	10	31		
		7/09	9,894	14.55	1,620	10	32		
		8/09	9,758	14.55	2,307	10	31		
		9/09	10,175	14.62	4,907	10	34		
		10/09	10,336	14.62	4,709	10	33		
		11/09	10,231	14.62	2,865	10	34		
		12/09	10,418	14.62	2,512	10	34		
		116,673		26,773					

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	PEGGY FLEMING	1/09	7,370	8.10	11,221	12	20
		2/09	6,017	8.10	14,083	10	21
		3/09	6,809	8.68	14,352	10	22
		4/09	7,267	8.68	38,083	12	20
		5/09	7,619	8.68	77,587	12	20
		6/09	7,321	7.73	46,258	12	20
		7/09	7,510	7.73	71,037	12	20
		8/09	7,981	7.73	68,740	12	21
		9/09	9,357	8.65	56,068	12	26
		10/09	9,417	8.65	70,469	12	25
		11/09	9,464	8.65	71,572	12	26
		12/09	9,064	7.68	46,278	12	24
					95,196		585,748
TERRA	PLEASANT VALLEY	1/09	13,896	18.81	694	19	24
		2/09	12,998	18.81	629	19	24
		3/09	14,816	19.48	685	19	25
		4/09	13,973	19.48	716	19	25
		5/09	13,221	19.48	639	19	22
		6/09	14,407	20.21	621	19	25
		7/09	15,032	20.21	588	19	26
		8/09	14,875	20.21	559	19	25
		9/09	14,748	20.28	554	19	26
		10/09	15,554	20.28	620	19	26
		11/09	14,127	20.28	547	19	25
		12/09	12,197	20.61	547	19	21
					169,844		7,399
TERRA	PRICE IS RIGHT	1/09	11,794	6.08	6,277	12	32
		2/09	11,044	6.08	5,976	12	33
		3/09	12,088	6.08	6,384	12	32
		4/09	11,695	6.08	6,176	12	32
		5/09	11,465	6.08	6,137	12	31
		6/09	11,754	6.08	6,728	12	33
		7/09	12,244	6.08	6,258	12	33
		8/09	11,791	6.06	6,116	12	32
		9/09	11,264	6.17	5,702	12	31
		10/09	12,143	6.17	6,048	12	33
		11/09	11,909	6.17	6,244	12	33
		12/09	11,638	6.30	6,086	12	31
					140,829		74,132
TERRA	ROHMANN EMPIRE	1/09	18,725	12.56	961	15	40
		2/09	17,043	12.56	922	15	41
		3/09	18,699	12.56	888	15	40
		4/09	18,049	12.56	843	15	40
		5/09	18,162	12.56	821	15	39
		6/09	17,404	12.56	970	15	39
		7/09	17,605	12.56	919	15	38
		8/09	17,676	12.61	925	15	38
		9/09	16,831	12.84	852	15	37

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	ROHMANN EMPIRE	10/09	18,074	12.84	920	15	39
		11/09	17,478	12.84	713	15	39
		12/09	18,106	13.01	694	15	39
			213,852		10,428		
TERRA	SKEBA CAPLE	1/09	23,465	20.28	120	19	40
		2/09	23,100	20.28	100	19	43
		3/09	25,597	20.25	139	19	43
		4/09	24,329	20.25	81	19	43
		5/09	25,045	20.25	97	19	43
		6/09	23,361	20.49	90	19	41
		7/09	23,474	20.49	76	19	40
		8/09	23,339	20.49	73	19	40
		9/09	22,514	21.20	81	19	39
		10/09	22,391	21.20	65	19	38
		11/09	22,061	21.20	80	19	39
		12/09	21,172	21.18	92	19	36
	279,848		1,094				
TERRA	SOUTH CAPLE	1/09	22,623	15.19	386	23	32
		2/09	22,875	15.19	397	23	36
		3/09	25,525	15.56	375	23	36
		4/09	25,495	15.56	353	23	37
		5/09	26,231	15.56	364	23	37
		6/09	23,777	15.30	303	23	34
		7/09	25,975	15.30	309	23	36
		8/09	25,017	15.30	213	23	35
		9/09	30,581	15.92	426	23	44
		10/09	32,682	15.92	500	23	46
		11/09	30,917	15.92	413	23	45
		12/09	29,230	17.05	334	23	41
	320,928		4,373				
TERRA	SOUTH RUST NEVER SLEEP	1/09	30,220	19.99	3,959	24	41
		2/09	32,078	19.99	3,712	24	48
		3/09	35,433	19.99	3,985	24	48
		4/09	33,965	19.68	3,785	24	47
		5/09	34,273	19.68	3,897	24	46
		6/09	32,324	20.09	3,426	24	45
		7/09	32,804	20.09	3,808	24	44
		8/09	33,910	20.09	3,838	24	46
		9/09	33,300	20.88	3,850	24	46
		10/09	34,749	20.88	3,967	24	47
		11/09	32,353	20.45	3,737	24	45
		12/09	32,498	20.45	3,862	24	44
	397,907		45,826				
TERRA	ST AVERY	1/09	77	21.45	2	1	2
		2/09	110	21.45	2	1	4
		3/09	129	21.71	3	1	4
		4/09	135	21.71	3	1	5

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	ST AVERY	5/09	167	21.71	3	1	5		
		6/09	172	21.56	3	1	6		
		7/09	121	21.56	2	1	4		
		8/09	208	21.56	4	1	7		
		9/09	209	22.17	4	1	7		
		10/09	205	22.17	4	1	7		
		11/09	201	22.17	4	1	7		
		12/09	267	22.19	5	1	9		
					2,001		39		
		TERRA	ST CLINTON A4-18	1/09	1,581	14.63	216	1	51
				2/09	1,566	14.63	208	1	56
				3/09	1,687	14.63	191	1	54
4/09	1,632			15.03	179	1	54		
5/09	1,745			15.03	190	1	56		
6/09	1,759			15.05	182	1	59		
7/09	1,695			15.05	171	1	55		
8/09	1,696			15.05	160	1	55		
9/09	1,554			14.02	165	1	52		
10/09	1,497			14.02	166	1	48		
11/09	1,490			13.76	151	1	50		
12/09	1,574			13.76	161	1	51		
			19,476		2,140				
TERRA	ST ELMER 5	1/09	406	10.47	159	1	13		
		2/09	574	10.47	200	1	21		
		3/09	508	10.34	187	1	16		
		4/09	425	10.34	152	1	14		
		5/09	423	10.34	152	1	14		
		6/09	325	10.53	130	1	11		
		7/09	361	10.53	136	1	12		
		8/09	368	10.53	146	1	12		
		9/09	257	10.53	104	1	9		
		10/09	258	10.53	105	1	8		
		11/09	273	10.46	111	1	9		
		12/09	349	10.46	137	1	11		
			4,527		1,719				
TERRA	TILLI BEAN	1/09	8,926	9.44	527	12	24		
		2/09	7,788	9.44	510	12	23		
		3/09	7,756	9.44	596	12	21		
		4/09	7,203	9.44	515	12	20		
		5/09	7,004	9.44	526	12	19		
		6/09	6,351	9.44	519	12	18		
		7/09	5,451	9.44	448	12	15		
		8/09	4,954	9.20	483	12	13		
		9/09	5,196	9.57	400	12	14		
		10/09	6,721	9.57	460	12	18		
		11/09	7,042	9.57	404	12	20		
		12/09	8,772	9.81	433	12	24		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			83,164		5,821		
TERRA	UNCLE EMILS LANDING	1/09	13,110	12.46	1,803	10	42
		2/09	11,263	12.46	1,695	10	40
		3/09	13,371	12.85	1,913	10	43
		4/09	13,463	12.85	1,888	10	45
		5/09	13,675	12.85	1,559	10	44
		6/09	12,743	12.85	1,539	10	42
		7/09	12,813	12.85	1,798	10	41
		8/09	12,004	12.90	1,821	10	39
		9/09	11,551	12.63	1,775	10	39
		10/09	13,852	12.63	1,974	10	45
		11/09	12,807	12.63	1,846	10	43
		12/09	11,960	0.13	1,846	10	39
			152,612		21,457		
TERRA	UNCLE RAYS	1/09	23,614	11.61	360	15	51
		2/09	21,149	11.61	383	15	50
		3/09	23,492	11.61	403	15	51
		4/09	21,740	11.61	343	15	48
		5/09	23,189	11.61	392	15	50
		6/09	21,638	11.61	405	15	48
		7/09	22,247	11.61	376	15	48
		8/09	24,556	11.58	331	15	53
		9/09	23,532	11.40	385	15	52
		10/09	24,446	11.40	424	15	53
		11/09	24,131	11.40	419	15	54
		12/09	22,703	11.74	438	15	49
			276,437		4,659		
	TERRA - REPORTER TOTALS:		10,289,059		3,304,227		
TRENDWELL	45TH PARALLEL	11/09	0		0	0	0
		12/09	0		0	0	0
			0		0		
TRENDWELL	ALBERT 16	1/09	29,342	10.19	771	22	43
		2/09	26,383	10.14	674	22	43
		3/09	29,467	9.85	696	22	43
		4/09	28,083	9.85	789	22	43
		5/09	27,780	11.58	829	22	41
		6/09	26,845	11.58	682	22	41
		7/09	27,578	10.71	823	22	40
		8/09	27,255	10.52	854	22	40
		9/09	26,436	10.52	815	22	40
		10/09	26,743	11.00	833	22	39
		11/09	25,467	10.79	863	22	39
		12/09	26,360	10.40	792	22	39
			327,739		9,421		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL	ALBERT 17	1/09	53,751	5.11	5,165	17	102
		2/09	46,727	5.32	4,205	17	98
		3/09	52,541	5.25	4,365	17	100
		4/09	50,516	5.25	3,766	17	99
		5/09	50,776	6.03	3,694	17	96
		6/09	48,394	6.03	3,192	17	95
		7/09	50,825	5.42	3,041	17	96
		8/09	51,180	5.42	2,952	17	97
		9/09	51,180	5.50	2,787	17	100
		10/09	50,694	5.55	2,626	17	96
		11/09	47,580	5.67	2,237	17	93
		12/09	49,569	5.55	2,175	17	94
					603,733		40,205
TRENDWELL	AVERY 15	1/09	35,591	24.12	1,697	32	36
		2/09	33,340	24.17	1,532	32	37
		3/09	37,094	24.17	1,627	32	37
		4/09	35,116	23.73	1,660	32	37
		5/09	35,706	24.37	1,765	32	36
		6/09	31,029	24.37	1,671	32	32
		7/09	32,189	24.38	1,742	32	32
		8/09	32,310	24.59	1,680	32	33
		9/09	33,453	24.50	1,666	32	35
		10/09	35,692	24.34	1,838	32	36
		11/09	34,122	24.34	1,832	32	36
		12/09	34,224	24.61	1,768	32	34
					409,866		20,478
TRENDWELL	AVERY 16	1/09	18,017	24.12	798	20	29
		2/09	15,524	24.17	743	20	28
		3/09	16,316	24.17	765	20	26
		4/09	17,799	23.73	777	20	30
		5/09	18,801	24.37	790	20	30
		6/09	19,414	24.37	768	20	32
		7/09	21,532	24.38	814	20	35
		8/09	19,252	24.59	788	20	31
		9/09	17,701	24.50	741	20	30
		10/09	17,742	24.35	858	20	29
		11/09	17,221	24.34	875	20	29
		12/09	17,122	24.61	911	20	28
					216,441		9,628
TRENDWELL	AVERY 18	1/09	28,962	24.17	2,004	20	47
		2/09	25,543	24.10	1,848	20	46
		3/09	27,176	24.20	1,895	20	44
		4/09	27,130	23.37	2,019	20	45
		5/09	27,599	23.73	2,049	20	44
		6/09	23,908	23.73	1,998	20	40
		7/09	26,710	23.63	2,084	20	43
		8/09	26,011	24.24	2,022	20	42
		9/09	24,941	24.24	2,009	20	42

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL	AVERY 18	10/09	25,099	24.35	2,135	20	40
		11/09	24,165	24.35	2,068	20	40
		12/09	24,194	24.33	2,109	20	39
			311,438		24,240		
TRENDWELL	BRILEY 16	1/09	18,117	24.86	372	18	32
		2/09	14,912	24.91	336	18	30
		3/09	17,298	25.04	360	18	31
		4/09	17,708	24.83	360	18	33
		5/09	18,502	25.01	372	18	33
		6/09	17,312	25.01	371	18	32
		7/09	17,178	25.00	371	18	31
		8/09	17,006	25.32	376	18	30
		9/09	15,986	25.41	360	18	30
		10/09	16,802	25.80	372	18	30
		11/09	16,356	25.55	360	18	30
		12/09	17,158	25.45	378	18	31
	204,335		4,388				
TRENDWELL	BRILEY 6	1/09	18,536	23.91	198	21	28
		2/09	16,691	23.91	203	21	28
		3/09	17,960	23.43	292	21	28
		4/09	18,362	23.43	301	21	29
		5/09	19,942	23.23	340	21	31
		6/09	18,222	23.23	277	21	29
		7/09	19,401	24.28	273	21	30
		8/09	18,730	24.90	279	21	29
		9/09	19,694	24.97	279	21	31
		10/09	19,411	25.09	317	21	30
		11/09	18,468	25.14	290	21	29
		12/09	17,769	25.34	282	21	27
	223,186		3,331				
TRENDWELL	BRILEY 7	1/09	15,578	24.86	217	16	31
		2/09	12,688	24.91	196	16	28
		3/09	14,024	25.04	210	16	28
		4/09	14,282	24.83	211	16	30
		5/09	14,323	25.01	217	16	29
		6/09	14,549	25.01	210	16	30
		7/09	15,708	25.00	218	16	32
		8/09	15,072	25.32	220	16	30
		9/09	14,441	25.41	210	16	30
		10/09	15,638	25.48	217	16	32
		11/09	14,715	25.55	211	16	31
		12/09	14,580	25.45	217	16	29
	175,598		2,554				
TRENDWELL	BRILEY 9	1/09	13,451	24.86	713	16	27
		2/09	12,615	24.91	644	16	28
		3/09	12,475	25.04	690	16	25
		4/09	12,103	24.83	692	16	25

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TRENDWELL	BRILEY 9	5/09	13,016	25.01	713	16	26		
		6/09	12,024	25.01	690	16	25		
		7/09	13,804	25.00	714	16	28		
		8/09	13,857	25.32	716	16	28		
		9/09	13,698	25.41	690	16	29		
		10/09	13,362	25.48	713	16	27		
		11/09	11,541	25.55	692	16	24		
		12/09	12,545	25.45	716	16	25		
					154,491		8,383		
		TRENDWELL	BRUCE	11/09	0		0	0	0
12/09	0				0	0	0		
	0				0				
TRENDWELL	CHARLTON 27	1/09	17,708	25.72	1,302	47	12		
		2/09	16,861	25.60	1,169	47	13		
		3/09	19,593	26.08	1,302	47	13		
		4/09	19,323	25.51	1,225	47	14		
		5/09	19,282	26.05	1,302	47	13		
		6/09	18,336	26.05	1,260	47	13		
		7/09	19,013	26.47	1,301	47	13		
		8/09	19,466	25.66	1,308	47	13		
		9/09	18,242	26.48	1,260	47	13		
		10/09	18,883	25.82	1,302	47	13		
		11/09	17,829	26.37	1,259	47	13		
		12/09	18,723	25.52	1,309	47	13		
			223,259		15,299				
TRENDWELL	CHARLTON MILLENIUM	1/09	818	25.72	124	1	26		
		2/09	1,500	25.60	112	1	54		
		3/09	1,684	26.08	124	1	54		
		4/09	1,707	25.51	120	1	57		
		5/09	1,750	25.51	217	1	56		
		6/09	1,655	25.51	120	1	55		
		7/09	1,712	26.37	124	1	55		
		8/09	1,771	25.66	124	1	57		
		9/09	1,639	26.48	120	1	55		
		10/09	2,298	25.82	124	1	74		
		11/09	2,169	26.37	120	1	72		
		12/09	1,739	25.52	124	1	56		
			20,442		1,553				
TRENDWELL	CHARLTON MILLENIUM - 211	1/09	1,726	25.72	217	1	56		
		2/09	1,090	25.60	196	1	39		
		3/09	1,154	26.08	217	1	37		
		4/09	1,235	25.51	210	1	41		
		5/09	1,260	26.05	217	1	41		
		6/09	1,206	26.05	210	1	40		
		7/09	1,245	26.37	217	1	40		
		8/09	1,318	25.66	217	1	43		
		9/09	1,247	26.48	210	1	42		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENWELL	CHARLTON MILLENIUM - 211	10/09	1,265	25.82	217	1	41
		11/09	1,195	26.37	210	1	40
		12/09	1,218	25.52	217	1	39
			15,159		2,555		
TRENWELL	CHARLTON MILLENIUM - 212	1/09	834	25.72	217	1	27
		2/09	693	25.60	196	1	25
		3/09	739	26.08	217	1	24
		4/09	780	25.51	210	1	26
		5/09	729	26.05	217	1	24
		6/09	646	26.05	210	1	22
		7/09	647	26.37	217	1	21
		8/09	741	25.66	217	1	24
		9/09	715	26.48	211	1	24
		10/09	768	25.82	217	1	25
		11/09	725	26.37	210	1	24
		12/09	751	25.52	217	1	24
	8,768		2,556				
TRENWELL	CHARLTON MILLENIUM - 212	1/09	1,245	25.72	124	1	40
		2/09	1,038	25.60	112	1	37
		3/09	1,224	26.08	124	1	39
		4/09	1,245	25.51	120	1	42
		5/09	1,253	26.05	124	1	40
		6/09	1,182	26.05	120	1	39
		7/09	1,227	26.37	124	1	40
		8/09	1,271	25.66	124	1	41
		9/09	1,196	26.48	120	1	40
		10/09	1,250	25.82	124	1	40
		11/09	1,195	26.37	120	1	40
		12/09	1,264	25.52	124	1	41
	14,590		1,460				
TRENWELL	CHARLTON MILLENIUM - 212	1/09	541	29.04	217	1	17
		2/09	492	29.04	196	1	18
		3/09	529	29.04	217	1	17
		4/09	540	29.04	210	1	18
		5/09	514	29.04	124	1	17
		6/09	498	29.04	120	1	17
		7/09	530	29.04	124	1	17
		8/09	543	29.04	124	1	18
		9/09	488	26.48	210	1	16
		10/09	532	25.82	217	1	17
		11/09	507	29.04	210	1	17
		12/09	576	29.04	217	1	19
	6,290		2,186				
TRENWELL	CHARLTON MILLENNIUM - 2	1/09	854	25.72	62	1	28
		2/09	737	25.60	56	1	26
		3/09	831	26.08	62	1	27
		4/09	856	25.51	60	1	29

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)	
TRENDWELL	CHARLTON MILLENNIUM - 2	5/09	861	26.05	62	1	28	
		6/09	784	26.05	58	1	26	
		7/09	829	26.37	62	1	27	
		8/09	856	25.66	62	1	28	
		9/09	810	26.48	60	1	27	
		10/09	854	25.82	64	1	28	
		11/09	806	26.37	60	1	27	
		12/09	830	25.52	62	1	27	
				9,908		730		
		TRENDWELL	CRESSWELL	11/09	0		0	0
12/09	0				0	0	0	
	0				0			
TRENDWELL	E ALBERT 16-2	1/09	64,395	18.68	1,696	40	52	
		2/09	57,597	19.02	1,535	40	51	
		3/09	61,349	18.39	1,701	40	49	
		4/09	59,042	18.39	1,581	40	49	
		5/09	67,747	18.01	1,682	40	55	
		6/09	62,381	18.01	1,618	40	52	
		7/09	74,226	18.30	1,693	40	60	
		8/09	61,814	18.80	1,692	40	50	
		9/09	57,930	19.28	1,649	40	48	
		10/09	62,936	18.91	1,687	40	51	
		11/09	61,122	19.17	1,628	40	51	
		12/09	60,326	19.22	1,695	40	49	
		750,865		19,857				
TRENDWELL	EAST ALBERT 1	1/09	3,767	18.68	31	3	40	
		2/09	3,528	19.02	28	3	42	
		3/09	3,932	18.39	31	3	42	
		4/09	3,584	18.39	30	3	40	
		5/09	4,090	18.01	31	3	44	
		6/09	4,081	18.01	30	3	45	
		7/09	4,880	18.30	31	3	52	
		8/09	4,022	26.48	31	3	43	
		9/09	3,773	19.28	30	3	42	
		10/09	3,704	18.91	71	3	40	
		11/09	3,449	19.17	30	3	38	
		12/09	3,535	19.22	31	3	38	
		46,345		405				
TRENDWELL	SOUTH ALBERT	1/09	26,919	5.04	7,319	6	145	
		2/09	23,889	5.32	6,131	6	142	
		3/09	26,930	5.25	6,767	6	145	
		4/09	24,806	5.25	6,391	6	138	
		5/09	24,876	6.03	6,581	6	134	
		6/09	24,391	6.03	6,017	6	136	
		7/09	25,000	5.42	6,144	6	134	
		8/09	23,784	5.42	5,882	6	128	
		9/09	21,916	5.50	5,786	6	122	

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL	SOUTH ALBERT	10/09	23,448	5.55	6,053	6	126
		11/09	22,391	5.67	5,795	6	124
		12/09	22,621	5.55	6,147	6	122
			290,971		75,013		
TRENDWELL	VIENNA 16	1/09	17,680	23.95	171	20	29
		2/09	16,579	23.99	218	20	30
		3/09	18,760	23.88	295	20	30
		4/09	18,112	23.20	318	20	30
		5/09	19,666	23.60	343	20	32
		6/09	18,008	23.60	283	20	30
		7/09	19,477	23.47	284	20	31
		8/09	18,720	24.03	316	20	30
		9/09	18,813	24.13	319	20	31
		10/09	18,913	24.29	317	20	30
		11/09	19,050	23.10	313	20	32
		12/09	19,768	22.67	306	20	32
	223,546		3,483				
TRENDWELL	VIENNA 2	1/09	16,932	23.91	1,217	19	29
		2/09	16,375	23.91	1,105	19	31
		3/09	20,049	23.43	1,266	19	34
		4/09	19,279	23.47	1,280	19	34
		5/09	23,911	23.23	1,790	19	41
		6/09	26,999	23.23	1,598	19	47
		7/09	26,436	24.28	1,493	19	45
		8/09	26,982	24.90	1,530	19	46
		9/09	26,135	24.97	1,554	19	46
		10/09	26,036	25.09	1,496	19	44
		11/09	25,199	25.14	1,415	19	44
		12/09	25,440	25.34	1,352	19	43
	279,773		17,096				
TRENDWELL	VIENNA 20	1/09	29,632	23.35	1,147	26	37
		2/09	25,698	23.46	956	26	35
		3/09	27,773	23.18	814	26	34
		4/09	29,791	22.72	917	26	38
		5/09	31,541	22.98	922	26	39
		6/09	29,423	22.98	865	26	38
		7/09	30,436	23.47	873	26	38
		8/09	30,331	23.45	932	26	38
		9/09	29,032	23.71	862	26	37
		10/09	29,851	23.66	872	26	37
		11/09	27,464	23.42	852	26	35
		12/09	28,974	23.85	826	26	36
	349,946		10,838				
TRENDWELL	VIENNA 31	1/09	40,426	23.75	124	29	45
		2/09	37,177	23.63	108	29	46
		3/09	41,374	23.99	123	29	46
		4/09	39,532	24.04	120	29	45

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TRENDWELL	VIENNA 31	5/09	40,105	24.04	124	29	45		
		6/09	37,841	24.04	119	29	43		
		7/09	38,798	24.22	123	29	43		
		8/09	37,760	23.86	121	29	42		
		9/09	36,889	23.86	120	29	42		
		10/09	37,862	24.28	200	29	42		
		11/09	36,926	24.15	120	29	42		
		12/09	37,218	24.45	124	29	41		
				461,908		1,526			
		TRENDWELL	VIENNA 34	1/09	16,853	24.18	557	14	39
				2/09	15,458	24.05	498	14	39
				3/09	17,619	23.86	554	14	41
				4/09	16,985	23.63	540	14	40
5/09	17,517			23.90	557	14	40		
6/09	16,561			23.90	533	14	39		
7/09	16,760			24.04	548	14	39		
8/09	16,861			23.72	549	14	39		
9/09	16,125			24.01	575	14	38		
10/09	16,203			24.12	555	14	37		
11/09	16,097			24.17	539	14	38		
12/09	16,823			23.96	558	14	39		
				199,862		6,563			
TRENDWELL	WOLF CREEK	1/09	30,614	10.85	5,374	19	52		
		2/09	27,681	10.85	4,666	19	52		
		3/09	30,990	10.71	4,856	19	53		
		4/09	29,997	10.71	4,365	19	53		
		5/09	31,497	10.69	4,479	19	53		
		6/09	29,955	10.69	4,736	19	53		
		7/09	32,603	10.63	4,611	19	55		
		8/09	32,534	10.63	4,346	19	55		
		9/09	32,010	10.63	3,847	19	56		
		10/09	33,253	10.82	3,559	19	56		
		11/09	32,164	10.82	3,259	19	56		
		12/09	32,789	10.82	3,182	19	56		
				376,087		51,280			
TRENDWELL	WOLF CREEK II	1/09	479	10.85	0	1	15		
		2/09	740	10.85	0	1	26		
		3/09	1,067	10.71	0	1	34		
		4/09	1,118	10.71	0	1	37		
		5/09	1,296	10.69	0	1	42		
		6/09	1,282	10.69	0	1	43		
		7/09	1,454	10.63	0	1	47		
		8/09	1,579	10.63	0	1	51		
		9/09	1,548	10.63	0	1	52		
		10/09	1,570	10.82	0	1	51		
		11/09	1,519	10.82	0	1	51		
		12/09	1,637	10.82	0	1	53		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			15,289		0		
	TRENDWELL - REPORTER TOTALS:		5,919,835		335,028		
WARD LAKE ENER	ADAIR	1/09	8	13.95	65	1	0
		2/09	0	13.95	0	0	0
		3/09	0	13.95	0	0	0
		4/09	0	14.26	0	0	0
			8		65		
WARD LAKE ENER	ANTRIM RESOURCES 1	1/09	2,338	12.77	0	8	9
		2/09	2,083	12.77	0	8	9
		3/09	2,183	12.77	0	8	9
		4/09	1,958	17.08	0	8	8
		5/09	1,968	17.08	0	8	8
		6/09	1,983	17.08	0	8	8
		7/09	2,059	17.08	0	8	8
		8/09	2,072	17.08	0	8	8
		9/09	2,044	17.08	0	8	9
		10/09	2,031	17.08	0	8	8
		11/09	1,928	17.08	0	8	8
		12/09	2,013	17.08	0	8	8
			24,660		0		
WARD LAKE ENER	ANTRIM RESOURCES 2	1/09	797	12.77	1,973	3	9
		2/09	708	12.77	1,988	3	8
		3/09	796	12.77	2,228	3	9
		4/09	786	17.08	2,088	3	9
		5/09	811	17.08	2,026	3	9
		6/09	787	17.08	1,988	3	9
		7/09	822	17.08	1,962	3	9
		8/09	830	17.08	2,011	3	9
		9/09	773	17.08	1,895	3	9
		10/09	766	17.08	1,923	3	8
		11/09	734	17.08	1,769	3	8
		12/09	754	17.08	1,971	3	8
			9,364		23,822		
WARD LAKE ENER	ASIALA A4-35	1/09	545	9.95	414	1	18
		2/09	498	9.95	413	1	18
		3/09	627	9.95	477	1	20
		4/09	565	8.79	458	1	19
		5/09	570	8.79	401	1	18
		6/09	562	8.79	317	1	19
		7/09	582	8.79	321	1	19
		8/09	594	8.79	301	1	19
		9/09	597	8.79	361	1	20
		10/09	569	8.79	405	1	18
		11/09	465	8.79	248	1	16
		12/09	530	8.79	503	1	17

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			6,704		4,619		
WARD LAKE ENER	BAGLEY 23	1/09	7,246	23.53	1,144	14	17
		2/09	7,015	23.53	1,127	14	18
		3/09	7,420	23.53	1,321	14	17
		4/09	7,087	22.34	1,209	14	17
		5/09	7,481	22.34	1,121	14	17
		6/09	7,332	22.34	923	14	17
		7/09	7,768	22.34	981	14	18
		8/09	7,758	22.34	985	14	18
		9/09	7,235	22.34	985	14	17
		10/09	7,754	22.34	966	14	18
		11/09	7,265	22.34	963	14	17
		12/09	7,119	22.34	629	14	16
			88,480		12,354		
WARD LAKE ENER	BAGLEY 23A	1/09	2,456	24.62	0	3	26
		2/09	2,275	24.62	0	3	27
		3/09	2,315	24.62	0	3	25
		4/09	2,402	23.54	0	3	27
		5/09	2,469	23.54	0	3	27
		6/09	2,364	23.54	0	3	26
		7/09	2,339	23.54	0	3	25
		8/09	2,433	23.54	0	3	26
		9/09	2,321	23.54	0	3	26
		10/09	2,540	23.54	0	3	27
		11/09	2,776	23.54	0	3	31
		12/09	2,616	23.54	0	3	28
			29,306		0		
WARD LAKE ENER	BAGLEY 24	1/09	1,491	22.50	93	4	12
		2/09	1,307	22.50	84	4	12
		3/09	1,436	22.50	93	4	12
		4/09	1,383	23.32	90	4	12
		5/09	1,438	23.32	63	4	12
		6/09	1,282	23.32	90	4	11
		7/09	1,373	23.32	93	4	11
		8/09	1,457	23.32	93	4	12
		9/09	1,491	23.32	90	4	12
		10/09	1,644	23.32	93	4	13
		11/09	1,574	23.32	90	4	13
		12/09	1,521	23.32	93	4	12
			17,397		1,065		
WARD LAKE ENER	BAGLEY 400	1/09	3,906	19.38	647	8	16
		2/09	3,165	19.38	594	8	14
		3/09	3,983	19.38	586	8	16
		4/09	3,640	19.20	565	8	15
		5/09	3,407	19.20	563	8	14
		6/09	3,089	19.20	495	8	13
		7/09	3,110	19.20	472	8	13

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	BAGLEY 400	8/09	2,608	19.20	211	8	11
		9/09	2,696	19.20	348	8	11
		10/09	2,902	19.20	437	8	12
		11/09	2,792	19.20	447	8	12
		12/09	2,700	19.20	467	7	12
			37,998		5,832		
WARD LAKE ENER	BEAR LAKE	1/09	12,403	13.95	26,110	13	31
		2/09	9,064	13.95	17,550	13	25
		3/09	9,250	13.95	20,595	13	23
		4/09	9,739	14.26	27,493	13	25
		5/09	10,855	14.26	26,282	14	25
		6/09	11,739	14.26	27,315	14	28
		7/09	12,515	14.26	26,146	14	29
		8/09	12,702	14.26	25,605	14	29
		9/09	12,515	14.26	22,306	14	30
		10/09	11,682	14.26	23,784	14	27
		11/09	9,236	14.26	16,774	14	22
		12/09	10,532	14.26	27,720	14	24
	132,232		287,680				
WARD LAKE ENER	BEAR LAKE 1	1/09	765	13.95	1,611	1	25
		2/09	852	13.95	1,648	1	30
		3/09	920	13.95	2,048	1	30
		4/09	882	14.26	2,492	1	29
		5/09	897	14.26	2,171	1	29
		6/09	883	14.26	2,054	1	29
		7/09	909	14.26	1,899	1	29
		8/09	911	14.26	1,837	1	29
		9/09	887	14.26	1,582	1	30
		10/09	884	14.26	1,800	1	29
		11/09	719	14.26	1,306	1	24
		12/09	866	14.26	2,281	1	28
	10,375		22,729				
WARD LAKE ENER	BEAR LAKE 10	1/09	1,332	13.95	2,802	3	14
		2/09	1,382	13.95	2,676	3	16
		3/09	1,472	13.95	3,276	3	16
		4/09	1,367	14.26	3,859	3	15
		5/09	1,088	14.26	2,634	3	12
		6/09	1,049	14.26	2,438	3	12
		7/09	1,477	14.26	3,086	3	16
		8/09	1,490	14.26	3,004	3	16
		9/09	1,451	14.26	2,587	3	16
		10/09	1,380	14.26	2,811	3	15
		11/09	976	14.26	1,777	3	11
		12/09	1,339	14.26	3,526	3	14
	15,803		34,476				
WARD LAKE ENER	BEAR LAKE 12/11	1/09	2,999	13.95	6,312	4	24
		2/09	2,883	13.95	5,580	4	26

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	BEAR LAKE 12/11	3/09	3,235	13.95	7,201	4	26		
		4/09	3,490	14.26	9,851	4	29		
		5/09	3,281	14.26	7,944	4	26		
		6/09	3,062	14.26	7,125	4	26		
		7/09	3,070	14.26	6,413	4	25		
		8/09	3,116	14.26	6,281	4	25		
		9/09	3,149	14.26	5,613	4	26		
		10/09	3,167	14.26	6,445	4	26		
		11/09	2,492	14.26	4,527	4	21		
		12/09	3,129	14.26	8,237	4	25		
					37,073		81,529		
		WARD LAKE ENER	BEAR LAKE 14	1/09	2,652	13.95	5,583	3	29
2/09	2,364			13.95	4,577	3	28		
3/09	2,570			13.95	5,724	3	28		
4/09	2,641			14.26	7,451	3	29		
5/09	2,584			14.26	6,257	3	28		
6/09	2,590			14.26	6,026	3	29		
7/09	2,650			14.26	5,536	3	28		
8/09	2,764			14.26	5,573	3	30		
9/09	2,715			14.26	4,838	3	30		
10/09	2,740			14.26	5,579	3	29		
11/09	2,077			14.26	3,773	3	23		
12/09	1,945			14.26	5,122	3	21		
			30,292		66,039				
WARD LAKE ENER	BEAR LAKE 15	1/09	885	9.95	673	1	29		
		2/09	752	9.95	623	1	27		
		3/09	671	9.95	511	1	22		
		4/09	906	8.79	736	1	30		
		5/09	861	8.79	605	1	28		
		6/09	788	8.79	445	1	26		
		7/09	828	8.79	456	1	27		
		8/09	887	8.79	450	1	29		
		9/09	1,013	8.79	613	1	34		
		10/09	972	8.79	691	1	31		
		11/09	882	8.79	470	1	29		
		12/09	935	8.79	886	1	30		
			10,380		7,159				
WARD LAKE ENER	BEAR LAKE 2/11	1/09	4,348	13.95	9,155	6	23		
		2/09	4,770	13.95	9,236	6	28		
		3/09	5,265	13.95	11,724	5	34		
		4/09	5,146	14.26	14,529	5	34		
		5/09	5,455	14.26	13,210	5	35		
		6/09	5,643	14.26	13,130	5	38		
		7/09	5,645	14.26	11,793	5	36		
		8/09	5,572	14.26	11,234	5	36		
		9/09	5,147	14.26	9,171	5	34		
		10/09	4,403	14.26	8,964	5	28		
		11/09	3,178	14.26	5,773	5	21		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	BEAR LAKE 2/11	12/09	4,436	14.26	11,675	5	29
			59,008		129,594		
WARD LAKE ENER	BEAR LAKE 22/23	1/09	5,795	9.95	4,409	3	62
		2/09	5,129	9.95	4,248	3	61
		3/09	5,444	9.95	4,145	3	59
		4/09	5,173	8.79	4,200	3	57
		5/09	5,203	8.79	3,656	3	56
		6/09	5,021	8.79	2,833	3	56
		7/09	4,926	8.79	2,714	3	53
		8/09	5,310	8.79	2,692	3	57
		9/09	5,467	8.79	3,308	3	61
		10/09	5,166	8.79	3,672	3	56
		11/09	5,080	8.79	2,708	3	56
		12/09	4,587	8.79	4,343	3	49
			62,301		42,928		
WARD LAKE ENER	BEAR LAKE 24 ANTRIM	1/09	8,689	9.95	6,611	4	70
		2/09	8,009	9.95	6,633	4	72
		3/09	8,636	9.95	6,576	4	70
		4/09	8,077	8.79	6,558	4	67
		5/09	7,535	8.79	5,295	4	61
		6/09	7,922	8.79	4,471	4	66
		7/09	8,199	8.79	4,517	4	66
		8/09	8,211	8.79	4,163	4	66
		9/09	8,246	8.79	4,989	4	69
		10/09	8,186	8.79	5,818	4	66
		11/09	6,336	8.79	3,378	4	53
		12/09	7,306	8.79	6,918	4	59
			95,352		65,927		
WARD LAKE ENER	BEAR LAKE 27	1/09	4,504	9.95	3,428	4	36
		2/09	4,381	9.95	3,628	4	39
		3/09	4,893	9.95	3,726	4	39
		4/09	4,728	8.79	3,839	4	39
		5/09	4,418	8.79	3,104	4	36
		6/09	3,769	8.79	2,127	4	31
		7/09	3,665	8.79	2,019	4	30
		8/09	3,535	8.79	1,793	4	28
		9/09	3,462	8.79	2,095	4	29
		10/09	3,425	8.79	2,434	4	28
		11/09	3,904	8.79	2,081	4	33
		12/09	3,746	8.79	3,546	4	30
			48,430		33,820		
WARD LAKE ENER	BEAR LAKE 28 - 21182	1/09	786	9.95	598	1	25
		2/09	689	9.95	570	1	25
		3/09	718	9.95	546	1	23
		4/09	695	8.79	564	1	23
		5/09	703	8.79	494	1	23
		6/09	663	8.79	374	1	22

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	BEAR LAKE 28 - 21182	7/09	626	8.79	345	1	20
		8/09	622	8.79	315	1	20
		9/09	596	8.79	360	1	20
		10/09	569	8.79	405	1	18
		11/09	436	8.79	232	1	15
		12/09	615	8.79	583	1	20
					7,718		5,386
WARD LAKE ENER	BEAR LAKE 28 - 21183	1/09	2,150	9.95	1,637	1	69
		2/09	1,956	9.95	1,621	1	70
		3/09	2,130	9.95	1,622	1	69
		4/09	2,064	8.79	1,676	1	69
		5/09	2,061	8.79	1,449	1	66
		6/09	2,006	8.79	1,132	1	67
		7/09	1,827	8.79	1,006	1	59
		8/09	2,029	8.79	1,029	1	65
		9/09	2,056	8.79	1,244	1	69
		10/09	2,004	8.79	1,425	1	65
		11/09	1,472	8.79	785	1	49
		12/09	1,974	8.79	1,868	1	64
			23,729		16,494		
WARD LAKE ENER	BEAR LAKE 3	1/09	2,766	13.95	5,823	3	30
		2/09	2,574	13.95	4,982	3	31
		3/09	2,588	13.95	5,760	2	42
		4/09	2,710	14.26	7,651	2	45
		5/09	3,010	14.26	7,290	2	49
		6/09	3,120	14.26	7,263	2	52
		7/09	3,311	14.26	6,919	3	36
		8/09	3,180	14.26	6,411	3	34
		9/09	2,538	14.26	4,523	3	28
		10/09	2,541	14.26	5,172	3	27
		11/09	2,441	14.26	4,433	3	27
		12/09	2,693	14.26	7,089	3	29
			33,472		73,316		
WARD LAKE ENER	BEAR LAKE WEST	1/09	619	9.51	266	2	10
		2/09	1,053	9.51	554	2	19
		3/09	1,426	9.51	701	2	23
		4/09	1,503	12.47	723	2	25
		5/09	1,483	12.47	686	2	24
		6/09	1,472	12.47	642	2	25
		7/09	1,588	12.47	604	2	26
		8/09	1,531	12.47	587	2	25
		9/09	1,332	12.47	385	2	22
		10/09	1,433	12.47	393	2	23
		11/09	1,112	12.47	329	2	19
		12/09	1,762	12.47	548	2	28
			16,314		6,418		
WARD LAKE ENER	BEAR LAKE WEST-21257	1/09	234	9.51	101	1	8

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	BEAR LAKE WEST-21257	2/09	239	9.51	126	1	9		
		3/09	261	9.51	128	1	8		
		4/09	171	12.47	82	1	6		
		5/09	0	12.47	0	0	0		
		6/09	0	12.47	0	0	0		
		7/09	0	12.47	0	0	0		
		8/09	0	12.47	0	0	0		
		9/09	0	12.47	0	0	0		
		10/09	0	12.47	0	0	0		
		11/09	0	12.47	0	0	0		
		12/09	0	12.47	0	0	0		
					905		437		
		WARD LAKE ENER	BEAR LAKE WEST-21258	1/09	1,025	9.51	441	1	33
2/09	1,042			9.51	549	1	37		
3/09	1,179			9.51	580	1	38		
4/09	1,138			12.47	548	1	38		
5/09	1,268			12.47	586	1	41		
6/09	1,297			12.47	566	1	43		
7/09	1,322			12.47	503	1	43		
8/09	1,048			12.47	402	1	34		
9/09	1,014			12.47	293	1	34		
10/09	962			12.47	264	1	31		
11/09	914			12.47	270	1	30		
12/09	980			12.47	305	1	32		
					13,189		5,307		
WARD LAKE ENER	BEAR LAKE WEST-21263	1/09	2,455	9.51	1,057	1	79		
		2/09	2,302	9.51	1,212	1	82		
		3/09	2,454	9.51	1,206	1	79		
		4/09	2,286	12.47	1,100	1	76		
		5/09	2,343	12.47	1,083	1	76		
		6/09	2,370	12.47	1,033	1	79		
		7/09	2,380	12.47	905	1	77		
		8/09	2,323	12.47	891	1	75		
		9/09	2,303	12.47	665	1	77		
		10/09	2,162	12.47	593	1	70		
		11/09	2,016	12.47	596	1	67		
		12/09	1,979	12.47	615	1	64		
					27,373		10,956		
WARD LAKE ENER	BEAR LAKE WEST-21264	1/09	1,273	9.51	548	1	41		
		2/09	875	9.51	461	1	31		
		3/09	1,113	9.51	547	1	36		
		4/09	1,191	12.47	574	1	40		
		5/09	1,245	12.47	576	1	40		
		6/09	1,410	12.47	615	1	47		
		7/09	1,390	12.47	529	1	45		
		8/09	1,333	12.47	511	1	43		
		9/09	1,306	12.47	377	1	44		
		10/09	1,251	12.47	343	1	40		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	BEAR LAKE WEST-21264	11/09	1,152	12.47	341	1	38
		12/09	930	12.47	289	1	30
			14,469		5,711		
WARD LAKE ENER	BEAR LAKE WEST-21265	1/09	1,820	9.51	783	1	59
		2/09	1,780	9.51	937	1	64
		3/09	1,930	9.51	948	1	62
		4/09	1,772	12.47	853	1	59
		5/09	1,785	12.47	825	1	58
		6/09	1,751	12.47	764	1	58
		7/09	1,793	12.47	682	1	58
		8/09	1,849	12.47	709	1	60
		9/09	1,800	12.47	520	1	60
		10/09	1,704	12.47	468	1	55
		11/09	1,404	12.47	415	1	47
		12/09	1,749	12.47	544	1	56
	21,137		8,448				
WARD LAKE ENER	BEAR LAKE WEST-21266	1/09	2,873	9.51	1,237	1	93
		2/09	2,742	9.51	1,443	1	98
		3/09	2,973	9.51	1,461	1	96
		4/09	2,717	12.47	1,308	1	91
		5/09	2,679	12.47	1,239	1	86
		6/09	2,616	12.47	1,142	1	87
		7/09	2,650	12.47	1,008	1	85
		8/09	2,675	12.47	1,026	1	86
		9/09	2,589	12.47	748	1	86
		10/09	2,440	12.47	669	1	79
		11/09	2,168	12.47	641	1	72
		12/09	2,416	12.47	751	1	78
	31,538		12,673				
WARD LAKE ENER	BEAR LAKE WEST-21271	1/09	1,815	9.51	781	1	59
		2/09	1,780	9.51	937	1	64
		3/09	1,944	9.51	956	1	63
		4/09	1,803	12.47	868	1	60
		5/09	1,797	12.47	831	1	58
		6/09	1,761	12.47	768	1	59
		7/09	1,805	12.47	687	1	58
		8/09	1,817	12.47	697	1	59
		9/09	1,784	12.47	515	1	59
		10/09	1,704	12.47	467	1	55
		11/09	1,528	12.47	452	1	51
		12/09	1,698	12.47	528	1	55
	21,236		8,487				
WARD LAKE ENER	BEAR LAKE WEST-21275	1/09	1,754	9.51	755	1	57
		2/09	1,169	9.51	615	1	42
		3/09	1,303	9.51	640	1	42
		4/09	1,215	12.47	585	1	41
		5/09	1,347	12.47	623	1	43

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	BEAR LAKE WEST-21275	6/09	1,410	12.47	615	1	47
		7/09	1,205	12.47	458	1	39
		8/09	1,215	12.47	466	1	39
		9/09	1,211	12.47	349	1	40
		10/09	1,167	12.47	320	1	38
		11/09	946	12.47	280	1	32
		12/09	1,174	12.47	365	1	38
					15,116		6,071
WARD LAKE ENER	BEAR LAKE WEST-21276	1/09	2,891	9.51	1,244	1	93
		2/09	1,575	9.51	829	1	56
		3/09	1,731	9.51	850	1	56
		4/09	1,598	12.47	769	1	53
		5/09	1,621	12.47	750	1	52
		6/09	1,644	12.47	717	1	55
		7/09	1,708	12.47	650	1	55
		8/09	1,771	12.47	679	1	57
		9/09	1,761	12.47	508	1	59
		10/09	1,583	12.47	434	1	51
		11/09	1,386	12.47	410	1	46
		12/09	1,891	12.47	588	1	61
			21,160		8,428		
WARD LAKE ENER	BEAR LAKE WEST-21277	1/09	2,078	9.51	895	1	67
		2/09	2,042	9.51	1,075	1	73
		3/09	2,186	9.51	1,074	1	71
		4/09	1,982	12.47	954	1	66
		5/09	1,956	12.47	905	1	63
		6/09	1,917	12.47	836	1	64
		7/09	1,952	12.47	743	1	63
		8/09	1,999	12.47	767	1	64
		9/09	2,009	12.47	580	1	67
		10/09	1,960	12.47	538	1	63
		11/09	1,765	12.47	522	1	59
		12/09	2,104	12.47	654	1	68
			23,950		9,543		
WARD LAKE ENER	BEAR LAKE WEST-21278	1/09	1,533	9.51	660	1	49
		2/09	1,560	9.51	821	1	56
		3/09	1,608	9.51	790	1	52
		4/09	1,447	12.47	697	1	48
		5/09	1,388	12.47	642	1	45
		6/09	1,338	12.47	584	1	45
		7/09	1,352	12.47	514	1	44
		8/09	1,371	12.47	526	1	44
		9/09	1,337	12.47	386	1	45
		10/09	1,318	12.47	361	1	43
		11/09	1,128	12.47	334	1	38
		12/09	1,341	12.47	417	1	43
			16,721		6,732		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	BEAR LAKE WEST-21279	1/09	1,792	9.51	772	1	58
		2/09	1,691	9.51	890	1	60
		3/09	1,575	9.51	774	1	51
		4/09	1,484	12.47	714	1	49
		5/09	1,554	12.47	718	1	50
		6/09	1,228	12.47	536	1	41
		7/09	1,273	12.47	484	1	41
		8/09	1,253	12.47	480	1	40
		9/09	1,199	12.47	346	1	40
		10/09	1,124	12.47	308	1	36
		11/09	944	12.47	279	1	31
		12/09	813	12.47	253	1	26
					15,930		6,554
WARD LAKE ENER	BEAR LAKE WEST-21280	1/09	3,895	9.51	1,677	1	126
		2/09	1,366	9.51	719	1	49
		3/09	1,472	9.51	723	1	47
		4/09	1,360	12.47	654	1	45
		5/09	1,381	12.47	639	1	45
		6/09	1,367	12.47	596	1	46
		7/09	1,438	12.47	547	1	46
		8/09	1,425	12.47	546	1	46
		9/09	1,384	12.47	400	1	46
		10/09	1,317	12.47	361	1	42
		11/09	1,141	12.47	338	1	38
		12/09	1,354	12.47	421	1	44
					18,900		7,621
WARD LAKE ENER	BEAR LAKE WEST-21314	1/09	698	9.51	301	1	23
		2/09	835	9.51	440	1	30
		3/09	846	9.51	416	1	27
		4/09	687	12.47	331	1	23
		5/09	706	12.47	326	1	23
		6/09	720	12.47	314	1	24
		7/09	744	12.47	283	1	24
		8/09	742	12.47	284	1	24
		9/09	726	12.47	210	1	24
		10/09	664	12.47	182	1	21
		11/09	578	12.47	171	1	19
		12/09	687	12.47	214	1	22
					8,633		3,472
WARD LAKE ENER	BEAR LAKE WEST-21315	1/09	1,782	9.51	767	1	57
		2/09	1,945	9.51	1,024	1	69
		3/09	2,139	9.51	1,052	1	69
		4/09	1,945	12.47	936	1	65
		5/09	1,908	12.47	882	1	62
		6/09	1,866	12.47	814	1	62
		7/09	1,880	12.47	715	1	61
		8/09	1,882	12.47	722	1	61
		9/09	1,838	12.47	531	1	61

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	BEAR LAKE WEST-21315	10/09	1,817	12.47	498	1	59
		11/09	1,619	12.47	479	1	54
		12/09	1,835	12.47	570	1	59
			22,456		8,990		
WARD LAKE ENER	BEAR LAKE WEST-21316	1/09	1,211	9.51	521	1	39
		2/09	1,148	9.51	604	1	41
		3/09	1,200	9.51	590	1	39
		4/09	1,092	12.47	530	1	36
		5/09	1,066	12.47	493	1	34
		6/09	1,015	12.47	443	1	34
		7/09	1,000	12.47	380	1	32
		8/09	963	12.47	369	1	31
		9/09	724	12.47	209	1	24
		10/09	198	12.47	54	1	6
		11/09	165	12.47	49	1	6
		12/09	326	12.47	101	1	11
	10,108		4,343				
WARD LAKE ENER	BEAR LAKE WEST-21317	1/09	1,919		826	1	62
		2/09	2,347		1,236	1	84
		3/09	2,565		1,261	1	83
		4/09	2,376		1,143	1	79
		5/09	2,460		1,138	1	79
		6/09	2,476		1,080	1	83
		7/09	2,594		987	1	84
		8/09	2,614		1,003	1	84
		9/09	2,593		749	1	86
		10/09	2,541		697	1	82
		11/09	2,182		646	1	73
		12/09	2,607		810	1	84
	29,274		11,576				
WARD LAKE ENER	BEAR LAKE WEST-21318	1/09	1,727	9.51	744	1	56
		2/09	1,681	9.51	885	1	60
		3/09	1,819	9.51	894	1	59
		4/09	1,670	12.47	804	1	56
		5/09	1,664	12.47	769	1	54
		6/09	1,676	12.47	732	1	56
		7/09	1,790	12.47	681	1	58
		8/09	1,858	12.47	713	1	60
		9/09	1,811	12.47	523	1	60
		10/09	1,766	12.47	484	1	57
		11/09	1,821	12.47	539	1	61
		12/09	1,954	12.47	608	1	63
	21,237		8,376				
WARD LAKE ENER	BEAR LAKE WEST-21319	1/09	709	9.51	305	1	23
		2/09	699	9.51	368	1	25
		3/09	742	9.51	364	1	24
		4/09	686	12.47	331	1	23

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	BEAR LAKE WEST-21319	5/09	707	12.47	327	1	23		
		6/09	728	12.47	318	1	24		
		7/09	727	12.47	277	1	23		
		8/09	711	12.47	272	1	23		
		9/09	678	12.47	196	1	23		
		10/09	668	12.47	183	1	22		
		11/09	578	12.47	171	1	19		
		12/09	681	12.47	212	1	22		
					8,314		3,324		
		WARD LAKE ENER	BEAR LAKE WEST-21324	1/09	1,047		451	1	34
2/09	1,005				529	1	36		
3/09	1,055				519	1	34		
4/09	965				465	1	32		
5/09	977				451	1	32		
6/09	961				419	1	32		
7/09	1,010				384	1	33		
8/09	1,050				403	1	34		
9/09	1,026				296	1	34		
10/09	981				269	1	32		
11/09	899				266	1	30		
12/09	1,033				321	1	33		
					12,009		4,773		
WARD LAKE ENER	BEAR LAKE WEST-21337	1/09	508		219	1	16		
		2/09	1,353		712	1	48		
		3/09	1,396		686	1	45		
		4/09	1,251		602	1	42		
		5/09	1,230		569	1	40		
		6/09	1,185		517	1	40		
		7/09	1,141		434	1	37		
		8/09	1,083		415	1	35		
		9/09	1,052		304	1	35		
		10/09	1,090		299	1	35		
		11/09	845		250	1	28		
		12/09	1,114		346	1	36		
			13,248		5,353				
WARD LAKE ENER	BOND D2-19	1/09	2,238	9.95	1,703	1	72		
		2/09	1,994	9.95	1,651	1	71		
		3/09	2,153	9.95	1,640	1	69		
		4/09	2,038	8.79	1,655	1	68		
		5/09	2,070	8.79	1,454	1	67		
		6/09	1,979	8.79	1,117	1	66		
		7/09	2,009	8.79	1,107	1	65		
		8/09	2,023	8.79	1,025	1	65		
		9/09	1,993	8.79	1,206	1	66		
		10/09	1,965	8.79	1,396	1	63		
		11/09	1,473	8.79	785	1	49		
		12/09	1,529	8.79	1,447	1	49		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			23,464		16,186		
WARD LAKE ENER	BRILEY 26	1/09	50,573	18.04	2,940	22	74
		2/09	39,229	18.04	2,536	22	64
		3/09	41,832	18.04	2,779	22	61
		4/09	40,271	17.83	3,693	22	61
		5/09	40,743	17.83	4,035	22	60
		6/09	41,056	17.83	3,817	22	62
		7/09	42,109	17.83	4,031	22	62
		8/09	41,389	17.83	3,825	22	61
		9/09	40,623	17.83	3,781	22	62
		10/09	38,215	17.83	3,725	22	56
		11/09	24,235	17.83	2,283	22	37
		12/09	33,257	17.83	2,690	22	49
			473,532		40,135		
WARD LAKE ENER	BRILEY 8	1/09	25,111	5.59	15,600	27	30
		2/09	22,412	5.59	15,147	27	30
		3/09	24,349	5.59	16,762	27	29
		4/09	23,546	6.07	15,459	27	29
		5/09	24,070	6.07	14,410	27	29
		6/09	23,821	6.07	14,139	27	29
		7/09	23,718	6.07	14,231	27	28
		8/09	24,508	6.07	15,672	27	29
		9/09	23,750	6.07	14,532	27	29
		10/09	23,595	6.07	13,952	27	28
		11/09	17,209	6.07	11,047	27	21
		12/09	21,707	6.07	13,543	27	26
			277,796		174,494		
WARD LAKE ENER	CANADA CREEK RANCH	1/09	26,364	3.56	24,070	31	27
		2/09	23,606	3.56	22,579	31	27
		3/09	25,315	3.56	24,232	31	26
		4/09	24,280	4.00	23,877	31	26
		5/09	24,122	4.00	22,859	31	25
		6/09	24,817	4.00	19,290	31	27
		7/09	24,840	4.00	21,939	31	26
		8/09	24,051	4.00	21,732	31	25
		9/09	22,924	4.00	20,509	31	25
		10/09	22,691	4.00	24,359	31	24
		11/09	19,497	4.00	24,721	31	21
		12/09	23,004	4.00	23,165	31	24
			285,511		273,332		
WARD LAKE ENER	CHARLTON 11	1/09	8,807	24.55	5,360	17	17
		2/09	8,025	24.55	4,635	17	17
		3/09	9,470	24.55	4,525	17	18
		4/09	9,116	22.09	3,525	17	18
		5/09	9,173	22.09	4,978	17	17
		6/09	8,571	22.09	5,023	17	17
		7/09	8,820	22.09	6,042	17	17

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	CHARLTON 11	8/09	8,703	22.09	5,859	17	16
		9/09	8,641	22.09	6,021	17	17
		10/09	8,785	22.09	6,306	17	17
		11/09	8,189	22.09	6,109	17	16
		12/09	8,341	22.09	6,313	17	16
					104,641		64,696
WARD LAKE ENER	CHARLTON 12	1/09	7,211	30.27	946	18	13
		2/09	6,513	30.27	893	18	13
		3/09	6,823	30.27	953	18	12
		4/09	6,751	28.75	1,115	18	13
		5/09	6,878	28.75	750	18	12
		6/09	6,472	28.75	1,105	18	12
		7/09	7,149	28.75	1,203	18	13
		8/09	6,959	28.75	719	18	12
		9/09	6,769	28.75	1,064	18	13
		10/09	6,824	28.75	804	18	12
		11/09	6,663	28.75	1,004	18	12
		12/09	6,684	28.75	964	18	12
			81,696		11,520		
WARD LAKE ENER	CHARLTON 15	1/09	1,605	23.61	83	1	52
		2/09	1,497	23.61	70	1	53
		3/09	1,929	23.61	82	1	62
		4/09	1,985	23.82	77	1	66
		5/09	2,036	23.82	73	1	66
		6/09	1,997	23.82	76	1	67
		7/09	2,190	23.82	79	1	71
		8/09	2,244	23.82	78	1	72
		9/09	2,148	23.82	77	1	72
		10/09	2,079	23.82	77	1	67
		11/09	2,100	23.82	75	1	70
		12/09	2,133	23.82	75	1	69
			23,943		922		
WARD LAKE ENER	CHARLTON 19	1/09	10,953	12.71	1,414	21	17
		2/09	9,924	12.71	1,287	21	17
		3/09	11,154	12.71	1,435	21	17
		4/09	10,971	10.95	1,335	21	17
		5/09	11,936	10.95	1,284	21	18
		6/09	11,941	10.95	1,264	21	19
		7/09	12,652	10.95	1,551	21	19
		8/09	12,487	10.95	1,591	21	19
		9/09	12,371	10.95	1,511	21	20
		10/09	12,629	10.95	1,553	21	19
		11/09	12,115	10.95	1,409	21	19
		12/09	12,058	10.95	1,466	21	19
			141,191		17,100		
WARD LAKE ENER	CHARLTON 2	1/09	3,647	22.70	10,268	20	6
		2/09	2,886	22.70	8,675	20	5

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	CHARLTON 2	3/09	3,033	22.70	8,698	20	5		
		4/09	2,902	22.23	4,983	20	5		
		5/09	3,121	22.23	5,075	20	5		
		6/09	3,833	22.23	5,400	20	6		
		7/09	3,731	22.23	7,268	20	6		
		8/09	3,325	22.23	8,830	20	5		
		9/09	3,399	22.23	9,038	20	6		
		10/09	3,340	22.23	7,275	20	5		
		11/09	3,120	22.23	6,311	20	5		
		12/09	2,866	22.23	6,264	20	5		
					39,203		88,085		
		WARD LAKE ENER	CHARLTON 21	1/09	11,010	16.68	522	21	17
				2/09	10,086	16.68	652	21	17
3/09	11,103			16.68	698	21	17		
4/09	10,618			15.46	554	21	17		
5/09	10,828			15.46	681	21	17		
6/09	10,822			15.46	889	21	17		
7/09	11,425			15.46	891	21	18		
8/09	11,410			15.46	840	21	18		
9/09	11,167			15.46	856	21	18		
10/09	11,497			15.46	877	21	18		
11/09	11,105			15.46	823	21	18		
12/09	11,002			15.46	895	20	18		
					132,073		9,178		
WARD LAKE ENER	CHARLTON 22 (NORTH)	1/09	12,903	8.11	4,845	18	23		
		2/09	11,513	8.11	4,259	18	23		
		3/09	12,338	8.11	4,661	18	22		
		4/09	12,586	8.21	4,616	18	23		
		5/09	12,945	8.21	4,697	18	23		
		6/09	12,763	8.21	4,564	18	24		
		7/09	13,372	8.21	4,613	18	24		
		8/09	13,378	8.21	4,204	18	24		
		9/09	12,902	8.21	4,527	18	24		
		10/09	13,542	8.21	4,958	18	24		
		11/09	13,339	8.21	4,819	18	25		
		12/09	13,356	8.21	4,906	18	24		
					154,937		55,669		
WARD LAKE ENER	CHARLTON 29 (SOUTH)	1/09	0	16.06	0	0	0		
		2/09	0	16.06	0	0	0		
		3/09	0	16.06	0	0	0		
		4/09	0	16.06	0	0	0		
		5/09	0	16.06	0	0	0		
		6/09	0	16.06	0	0	0		
		7/09	0	16.06	0	0	0		
		8/09	0	16.06	0	0	0		
		9/09	0	16.06	0	0	0		
		10/09	0	16.06	0	0	0		
		11/09	0	16.06	0	0	0		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	CHARLTON 29 (SOUTH)	12/09	0	16.06	0	0	0
			0		0		
WARD LAKE ENER	CHARLTON 30	1/09	1,419	19.01	0	10	5
		2/09	1,323	19.01	0	10	5
		3/09	1,407	19.01	0	10	5
		4/09	1,385	13.16	0	10	5
		5/09	1,500	13.16	0	10	5
		6/09	1,504	13.16	0	10	5
		7/09	1,594	13.16	0	10	5
		8/09	1,624	13.16	0	10	5
		9/09	1,404	13.16	0	10	5
		10/09	1,633	13.16	0	10	5
		11/09	1,512	13.16	0	10	5
		12/09	1,583	13.16	0	10	5
			17,888		0		
WARD LAKE ENER	CHARLTON 31	1/09	8,420	15.96	3,704	14	19
		2/09	8,041	15.96	3,022	14	21
		3/09	8,342	15.96	3,853	14	19
		4/09	8,093	19.85	3,816	14	19
		5/09	8,839	19.85	3,966	14	20
		6/09	8,468	19.85	3,461	14	20
		7/09	8,746	19.85	3,514	14	20
		8/09	8,681	19.85	3,572	14	20
		9/09	8,240	19.85	3,245	14	20
		10/09	8,044	19.85	2,997	14	19
		11/09	7,677	19.85	3,244	14	18
		12/09	7,685	19.85	2,913	14	18
			99,276		41,307		
WARD LAKE ENER	CHARLTON 32B	1/09	1,233	25.41	353	2	20
		2/09	1,227	25.41	505	2	22
		3/09	1,173	25.41	551	2	19
		4/09	1,163	25.25	520	2	19
		5/09	1,333	25.25	534	2	21
		6/09	1,341	25.25	502	2	22
		7/09	1,087	25.25	588	2	18
		8/09	1,041	25.25	548	2	17
		9/09	998	25.25	569	2	17
		10/09	1,050	25.25	576	2	17
		11/09	1,060	25.25	558	2	18
		12/09	1,226	25.25	581	2	20
			13,932		6,385		
WARD LAKE ENER	CHARLTON 34	1/09	4,427	25.91	399	6	24
		2/09	4,018	25.91	347	6	24
		3/09	4,381	25.91	384	6	24
		4/09	3,919	26.19	191	6	22
		5/09	3,827	26.19	0	6	21
		6/09	3,856	26.19	0	6	21

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	CHARLTON 34	7/09	4,236	26.19	0	6	23
		8/09	4,286	26.19	0	6	23
		9/09	4,106	26.19	0	6	23
		10/09	4,103	26.19	0	6	22
		11/09	3,741	26.19	0	6	21
		12/09	3,552	26.19	0	6	19
					48,452		1,321
WARD LAKE ENER	CHARLTON 35	1/09	13,811	25.43	2,636	12	37
		2/09	12,334	25.43	2,310	12	37
		3/09	13,433	25.43	2,438	12	36
		4/09	13,198	25.08	2,158	12	37
		5/09	14,584	25.08	1,991	12	39
		6/09	13,745	25.08	1,875	12	38
		7/09	14,170	25.08	2,083	12	38
		8/09	14,202	25.08	1,990	12	38
		9/09	13,611	25.08	2,073	12	38
		10/09	13,965	25.08	1,780	12	38
		11/09	13,517	25.08	1,989	12	38
		12/09	13,415	25.08	1,927	12	36
			163,985		25,250		
WARD LAKE ENER	CHARLTON 4 (SOUTH)	1/09	9,818	28.34	867	13	24
		2/09	9,643	28.34	855	13	26
		3/09	10,046	28.34	852	13	25
		4/09	9,863	27.54	801	13	25
		5/09	10,713	27.54	790	13	27
		6/09	9,914	27.54	693	13	25
		7/09	10,123	27.54	833	13	25
		8/09	10,910	27.54	830	13	27
		9/09	10,153	27.54	805	13	26
		10/09	10,178	27.54	786	13	25
		11/09	9,605	27.54	761	13	25
		12/09	9,902	27.54	800	13	25
			120,868		9,673		
WARD LAKE ENER	CHARLTON 5 (SOUTH)	1/09	14,244	16.77	5,622	12	38
		2/09	14,125	16.77	5,267	12	42
		3/09	14,874	16.77	5,626	12	40
		4/09	14,630	16.11	5,470	12	41
		5/09	15,041	16.11	5,545	12	40
		6/09	13,873	16.11	5,510	12	39
		7/09	14,123	16.11	5,437	12	38
		8/09	14,573	16.11	5,422	12	39
		9/09	13,437	16.11	5,596	12	37
		10/09	15,798	16.11	5,565	12	42
		11/09	17,329	16.11	4,893	12	48
		12/09	19,515	16.11	5,444	12	52
			181,562		65,397		
WARD LAKE ENER	CHARLTON 7	1/09	4,691	25.56	1,181	22	7

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	CHARLTON 7	2/09	4,610	25.56	885	22	7		
		3/09	5,231	25.56	981	22	8		
		4/09	5,349	23.42	900	22	8		
		5/09	5,460	23.42	921	22	8		
		6/09	5,751	23.42	957	22	9		
		7/09	5,822	23.42	1,352	22	9		
		8/09	6,042	23.42	1,519	22	9		
		9/09	5,756	23.42	1,543	22	9		
		10/09	5,826	23.42	1,539	22	9		
		11/09	5,413	23.42	1,014	22	8		
		12/09	5,235	23.42	480	22	8		
					65,186		13,272		
		WARD LAKE ENER	CHARLTON 9	1/09	1,612	22.08	1,033	8	6
2/09	1,679			22.08	1,533	8	7		
3/09	1,781			22.08	1,480	8	7		
4/09	1,595			23.59	1,416	8	7		
5/09	1,721			23.59	1,439	8	7		
6/09	1,587			23.59	1,462	8	7		
7/09	1,717			23.59	1,726	8	7		
8/09	1,667			23.59	1,129	8	7		
9/09	1,505			23.59	686	8	6		
10/09	1,464			23.59	390	8	6		
11/09	1,434			23.59	399	8	6		
12/09	1,474			23.59	373	8	6		
			19,236		13,066				
WARD LAKE ENER	CHESTER 10	1/09	4,319	24.67	0	7	20		
		2/09	3,647	24.67	0	7	19		
		3/09	3,970	24.67	0	7	18		
		4/09	3,851	24.27	0	7	18		
		5/09	4,117	24.27	0	7	19		
		6/09	3,956	24.27	0	7	19		
		7/09	4,002	24.27	0	7	18		
		8/09	4,072	24.27	0	7	19		
		9/09	3,978	24.27	0	7	19		
		10/09	4,238	24.27	0	7	20		
		11/09	4,060	24.27	0	7	19		
		12/09	3,904	24.27	0	7	18		
			48,114		0				
WARD LAKE ENER	CHESTER 18	1/09	25,251	20.20	4,588	52	16		
		2/09	22,135	20.20	6,145	52	15		
		3/09	24,323	20.20	6,643	52	15		
		4/09	23,401	19.84	6,221	52	15		
		5/09	24,417	19.84	8,806	52	15		
		6/09	24,236	19.84	8,049	52	16		
		7/09	24,981	19.84	12,004	52	15		
		8/09	25,310	19.84	10,390	52	16		
		9/09	24,879	19.84	9,616	52	16		
		10/09	25,640	19.84	13,432	52	16		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	CHESTER 18	11/09	24,064	19.84	9,704	52	15
		12/09	25,128	19.84	10,728	52	16
			293,765		106,326		
WARD LAKE ENER	CHESTER 22	1/09	14,788	22.44	4,021	24	20
		2/09	14,019	22.44	3,641	24	21
		3/09	15,054	22.44	3,778	24	20
		4/09	14,688	20.22	3,528	24	20
		5/09	15,143	20.22	3,770	24	20
		6/09	14,977	20.22	4,565	24	21
		7/09	15,556	20.22	3,582	24	21
		8/09	15,808	20.22	3,638	24	21
		9/09	14,658	20.22	3,506	24	20
		10/09	15,348	20.22	3,509	24	21
		11/09	14,082	20.22	2,973	24	20
		12/09	14,530	20.22	2,487	24	20
	178,651		42,998				
WARD LAKE ENER	CHESTER 23	1/09	13,385	19.70	3,492	25	17
		2/09	12,117	19.70	2,868	25	17
		3/09	13,419	19.70	3,054	25	17
		4/09	12,519	15.44	2,843	25	17
		5/09	13,241	15.44	3,237	25	17
		6/09	13,526	15.44	3,015	25	18
		7/09	13,670	15.44	3,296	25	18
		8/09	13,651	15.44	3,388	25	18
		9/09	13,208	15.44	3,137	25	18
		10/09	14,438	15.44	4,163	25	19
		11/09	14,912	15.44	3,577	25	20
		12/09	15,921	15.44	3,433	25	21
	164,007		39,503				
WARD LAKE ENER	CHESTER 27	1/09	3,465	20.40	110	5	22
		2/09	3,180	20.40	102	5	23
		3/09	3,220	20.40	136	5	21
		4/09	3,047	22.65	136	5	20
		5/09	3,266	22.65	166	5	21
		6/09	3,041	22.65	174	5	20
		7/09	3,208	22.65	187	5	21
		8/09	3,220	22.65	197	5	21
		9/09	2,964	22.65	210	5	20
		10/09	3,244	22.65	227	5	21
		11/09	3,276	22.65	248	5	22
		12/09	3,401	22.65	258	5	22
	38,532		2,151				
WARD LAKE ENER	COE C4-34	1/09	2,284	9.95	1,737	1	74
		2/09	2,039	9.95	1,689	1	73
		3/09	2,208	9.95	1,682	1	71
		4/09	2,125	8.79	1,724	1	71
		5/09	2,112	8.79	1,485	1	68

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	COE C4-34	6/09	2,065	8.79	1,165	1	69		
		7/09	2,085	8.79	1,149	1	67		
		8/09	2,028	8.79	1,028	1	65		
		9/09	2,011	8.79	1,217	1	67		
		10/09	1,992	8.79	1,416	1	64		
		11/09	1,994	8.79	1,063	1	66		
		12/09	2,396	8.79	2,269	1	77		
					25,339		17,624		
		WARD LAKE ENER	DEAN	1/09	11,316	13.95	23,822	6	61
				2/09	11,306	13.95	21,893	6	67
				3/09	13,222	13.95	29,445	6	71
				4/09	12,423	14.26	35,073	6	69
				5/09	12,241	14.26	29,639	6	66
6/09	12,396			14.26	28,841	6	69		
7/09	12,598			14.26	26,320	6	68		
8/09	12,649			14.26	25,499	6	68		
9/09	12,444			14.26	22,180	6	69		
10/09	11,943			14.26	24,311	6	64		
11/09	10,710			14.26	19,450	6	60		
12/09	12,537			14.26	32,997	6	67		
					145,785		319,470		
WARD LAKE ENER	DOVER 24	1/09	1,975	16.40	273	3	21		
		2/09	1,917	16.40	264	3	23		
		3/09	2,000	16.40	280	3	21		
		4/09	1,968	16.51	275	3	22		
		5/09	2,161	16.51	295	3	23		
		6/09	2,198	16.51	265	3	24		
		7/09	2,314	16.51	271	3	25		
		8/09	2,307	16.51	248	3	25		
		9/09	2,181	16.51	192	3	24		
		10/09	2,119	16.51	96	3	23		
		11/09	2,075	16.51	253	3	23		
		12/09	2,097	16.51	274	3	23		
					25,312		2,986		
WARD LAKE ENER	EDGEWOOD CLUB EAST	1/09	16,445	15.75	420	12	44		
		2/09	16,184	15.75	348	12	48		
		3/09	17,473	15.75	364	12	47		
		4/09	16,408	15.24	325	12	46		
		5/09	16,458	15.24	339	12	44		
		6/09	16,313	15.24	295	12	45		
		7/09	17,842	15.24	347	12	48		
		8/09	18,079	15.24	342	12	49		
		9/09	17,237	15.24	390	12	48		
		10/09	18,377	15.24	563	12	49		
		11/09	17,354	15.24	537	12	48		
		12/09	17,376	15.24	536	12	47		
					205,546		4,806		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	EDGEWOOD CLUB WEST	1/09	26,349	12.79	2,263	15	57
		2/09	23,634	12.79	1,956	15	56
		3/09	24,893	12.79	1,880	15	54
		4/09	23,791	12.26	1,794	15	53
		5/09	24,994	12.26	2,231	15	54
		6/09	25,908	12.26	2,845	15	58
		7/09	27,475	12.26	2,691	15	59
		8/09	27,542	12.26	2,894	15	59
		9/09	26,929	12.26	2,367	15	60
		10/09	27,428	12.26	3,013	15	59
		11/09	26,205	12.26	2,850	15	58
		12/09	26,351	12.26	2,919	15	57
					311,499		29,703
WARD LAKE ENER	ELEVEN/TWELVE	1/09	2,965	13.95	6,244	5	19
		2/09	2,503	13.95	4,845	4	22
		3/09	2,892	13.95	6,439	4	23
		4/09	3,219	14.26	9,086	4	27
		5/09	3,534	14.26	8,558	4	28
		6/09	3,975	14.26	9,247	4	33
		7/09	4,238	14.26	8,855	4	34
		8/09	4,611	14.26	9,296	4	37
		9/09	4,159	14.26	7,414	5	28
		10/09	3,765	14.26	7,670	5	24
		11/09	3,676	14.26	6,677	5	25
		12/09	4,421	14.26	11,635	5	29
			43,958		95,966		
WARD LAKE ENER	ELMAC HILLS 7	1/09	9,910	4.31	1,295	1	320
		2/09	9,001	4.31	1,184	1	321
		3/09	9,688	4.31	1,231	1	313
		4/09	8,897	4.53	1,191	1	297
		5/09	9,860	4.53	1,077	1	318
		6/09	9,111	4.53	883	1	304
		7/09	9,911	4.53	1,187	1	320
		8/09	10,088	4.53	962	1	325
		9/09	9,561	4.53	883	1	319
		10/09	10,038	4.53	783	1	324
		11/09	9,150	4.53	718	1	305
		12/09	9,218	4.53	673	1	297
			114,433		12,067		
WARD LAKE ENER	GIRVEN	1/09	1,528	13.95	3,217	3	16
		2/09	1,347	13.95	2,610	3	16
		3/09	1,544	13.95	3,439	3	17
		4/09	1,354	14.26	3,821	3	15
		5/09	1,386	14.26	3,354	3	15
		6/09	1,130	14.26	2,630	3	13
		7/09	1,161	14.26	2,424	2	19
		8/09	909	14.26	1,831	2	15
		9/09	978	14.26	1,745	2	16

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	GIRVEN	10/09	513	14.26	1,044	2	8
		11/09	163	14.26	296	2	3
		12/09	463	14.26	1,218	2	7
			12,476		27,629		
WARD LAKE ENER	GIRVEN 11-6	1/09	2,658	13.95	5,595	2	43
		2/09	2,534	13.95	4,905	2	45
		3/09	2,948	13.95	6,564	2	48
		4/09	2,651	14.26	7,483	2	44
		5/09	2,733	14.26	6,617	2	44
		6/09	2,641	14.26	6,143	2	44
		7/09	2,713	14.26	5,670	2	44
		8/09	2,743	14.26	5,527	2	44
		9/09	2,681	14.26	4,779	2	45
		10/09	2,621	14.26	5,334	2	42
		11/09	2,222	14.26	4,035	2	37
		12/09	2,647	14.26	6,967	2	43
	31,792		69,619				
WARD LAKE ENER	GUSTAFSON	1/09	10,283	9.95	7,824	7	47
		2/09	9,515	9.95	7,880	7	49
		3/09	10,469	9.95	7,973	7	48
		4/09	10,050	8.79	8,161	7	48
		5/09	10,206	8.79	7,171	7	47
		6/09	10,106	8.79	5,703	7	48
		7/09	10,205	8.79	5,622	7	47
		8/09	10,410	8.79	5,278	7	48
		9/09	9,561	8.79	5,786	7	46
		10/09	10,103	8.79	7,181	7	47
		11/09	9,450	8.79	5,037	7	45
		12/09	10,090	8.79	9,553	7	46
	120,448		83,169				
WARD LAKE ENER	HAYES 12	1/09	9,120	18.58	239	10	29
		2/09	8,524	18.58	189	10	30
		3/09	9,191	18.58	207	10	30
		4/09	8,763	19.13	204	10	29
		5/09	8,927	19.13	194	10	29
		6/09	8,525	19.13	204	10	28
		7/09	8,294	19.13	112	10	27
		8/09	8,191	19.13	96	10	26
		9/09	8,109	19.13	178	10	27
		10/09	8,497	19.13	200	10	27
		11/09	8,058	19.13	186	10	27
		12/09	8,285	19.13	191	10	27
	102,484		2,200				
WARD LAKE ENER	HOWES B4-21	1/09	0	8.22	0	0	0
		2/09	0	8.22	0	0	0
		3/09	0	8.22	0	0	0
		4/09	34	8.35	36	1	1

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	HOWES B4-21	5/09	106	8.35	122	1	3		
		6/09	115	8.35	125	1	4		
		7/09	131	8.35	149	1	4		
		8/09	121	8.35	127	1	4		
		9/09	117	8.35	127	1	4		
		10/09	120	8.35	145	1	4		
		11/09	50	8.35	49	1	2		
		12/09	58	8.35	75	1	2		
					852		955		
		WARD LAKE ENER	HOWES/VILLAGE	1/09	4,787	8.22	4,680	2	77
2/09	4,505			8.22	3,841	2	80		
3/09	4,409			8.22	4,799	2	71		
4/09	4,179			8.35	4,497	2	70		
5/09	4,014			8.35	4,632	2	65		
6/09	3,967			8.35	4,295	2	66		
7/09	4,212			8.35	4,816	2	68		
8/09	4,372			8.35	4,568	2	71		
9/09	4,045			8.35	4,350	2	67		
10/09	3,821			8.35	4,635	2	62		
11/09	3,669			8.35	3,598	2	61		
12/09	3,694			8.35	4,800	2	60		
					49,674		53,511		
WARD LAKE ENER	JOHNSON 35	1/09	2,964	9.95	2,256	1	96		
		2/09	2,706	9.95	2,241	1	97		
		3/09	2,945	9.95	2,243	1	95		
		4/09	2,810	8.79	2,282	1	94		
		5/09	2,767	8.79	1,944	1	89		
		6/09	2,640	8.79	1,490	1	88		
		7/09	2,688	8.79	1,481	1	87		
		8/09	2,764	8.79	1,401	1	89		
		9/09	2,741	8.79	1,658	1	91		
		10/09	2,728	8.79	1,939	1	88		
		11/09	2,192	8.79	1,169	1	73		
		12/09	2,573	8.79	2,435	1	83		
			32,518		22,539				
WARD LAKE ENER	JOHNSON B1-35	1/09	990	9.95	753	1	32		
		2/09	888	9.95	736	1	32		
		3/09	964	9.95	734	1	31		
		4/09	931	8.79	756	1	31		
		5/09	927	8.79	652	1	30		
		6/09	906	8.79	511	1	30		
		7/09	948	8.79	522	1	31		
		8/09	963	8.79	488	1	31		
		9/09	952	8.79	575	1	32		
		10/09	940	8.79	669	1	30		
		11/09	824	8.79	439	1	27		
		12/09	869	8.79	824	1	28		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			11,102		7,659		
WARD LAKE ENER	KALEVA	1/09	9,001	8.22	8,800	4	73
		2/09	5,512	8.22	4,698	4	49
		3/09	10,352	8.22	11,271	4	83
		4/09	10,103	8.35	10,872	4	84
		5/09	10,250	8.35	11,829	4	83
		6/09	10,486	8.35	11,353	4	87
		7/09	10,820	8.35	12,372	4	87
		8/09	10,355	8.35	10,817	4	83
		9/09	10,761	8.35	11,570	4	90
		10/09	10,552	8.35	12,802	4	85
		11/09	9,407	8.35	9,223	4	78
		12/09	10,159	8.35	13,200	4	82
			117,758		128,807		
WARD LAKE ENER	KITCHEN A1-35	1/09	574	6.89	199	1	19
		2/09	346	6.89	108	1	12
		3/09	357	6.89	100	1	12
		4/09	321	6.88	91	1	11
		5/09	312	6.88	73	1	10
		6/09	318	6.88	61	1	11
		7/09	468	6.88	87	1	15
		8/09	524	6.88	98	1	17
		9/09	477	6.88	90	1	16
		10/09	548	6.88	101	1	18
		11/09	579	6.88	108	1	19
		12/09	576	6.88	99	1	19
			5,400		1,215		
WARD LAKE ENER	KITCHEN B1-33	1/09	2,816	6.89	977	1	91
		2/09	2,421	6.89	760	1	86
		3/09	2,600	6.89	730	1	84
		4/09	2,742	6.88	777	1	91
		5/09	2,699	6.88	626	1	87
		6/09	2,838	6.88	540	1	95
		7/09	2,913	6.88	543	1	94
		8/09	2,575	6.88	479	1	83
		9/09	2,520	6.88	472	1	84
		10/09	2,474	6.88	456	1	80
		11/09	2,527	6.88	470	1	84
		12/09	2,398	6.88	411	1	77
			31,523		7,241		
WARD LAKE ENER	KITCHEN B3-33	1/09	1,119	6.89	388	1	36
		2/09	973	6.89	305	1	35
		3/09	1,046	6.89	294	1	34
		4/09	1,032	6.88	293	1	34
		5/09	1,063	6.88	247	1	34
		6/09	1,002	6.88	191	1	33
		7/09	953	6.88	177	1	31

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	KITCHEN B3-33	8/09	1,108	6.88	206	1	36
		9/09	998	6.88	187	1	33
		10/09	1,057	6.88	195	1	34
		11/09	1,029	6.88	191	1	34
		12/09	898	6.88	154	1	29
				12,278		2,828	
WARD LAKE ENER	KITCHEN C1-3	1/09	3,310	6.89	1,148	1	107
		2/09	2,899	6.89	910	1	104
		3/09	3,129	6.89	879	1	101
		4/09	3,039	6.88	861	1	101
		5/09	3,072	6.88	713	1	99
		6/09	2,903	6.88	553	1	97
		7/09	2,967	6.88	553	1	96
		8/09	2,919	6.88	543	1	94
		9/09	2,634	6.88	493	1	88
		10/09	2,759	6.88	509	1	89
		11/09	2,686	6.88	474	1	90
		12/09	2,694	6.88	462	1	87
		35,011		8,098			
WARD LAKE ENER	KITCHEN C1-33	1/09	1,892	6.89	657	1	61
		2/09	1,603	6.89	503	1	57
		3/09	1,718	6.89	482	1	55
		4/09	1,673	6.88	474	1	56
		5/09	1,699	6.88	394	1	55
		6/09	1,621	6.88	309	1	54
		7/09	1,682	6.88	313	1	54
		8/09	1,676	6.88	312	1	54
		9/09	1,544	6.88	289	1	51
		10/09	1,605	6.88	296	1	52
		11/09	1,551	6.88	288	1	52
		12/09	1,563	6.88	268	1	50
		19,827		4,585			
WARD LAKE ENER	KITCHEN C1-35	1/09	1,279	6.89	444	1	41
		2/09	1,251	6.89	392	1	45
		3/09	1,336	6.89	375	1	43
		4/09	1,316	6.88	373	1	44
		5/09	1,354	6.88	314	1	44
		6/09	1,274	6.88	242	1	42
		7/09	1,310	6.88	244	1	42
		8/09	1,349	6.88	251	1	44
		9/09	1,156	6.88	216	1	39
		10/09	1,175	6.88	217	1	38
		11/09	1,182	6.88	220	1	39
		12/09	1,055	6.88	181	1	34
		15,037		3,469			
WARD LAKE ENER	KITCHEN C2-3	1/09	1,252	6.89	434	1	40
		2/09	1,106	6.89	347	1	40

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	KITCHEN C2-3	3/09	1,228	6.89	345	1	40		
		4/09	1,193	6.88	338	1	40		
		5/09	1,224	6.88	284	1	39		
		6/09	1,144	6.88	218	1	38		
		7/09	1,154	6.88	215	1	37		
		8/09	1,135	6.88	211	1	37		
		9/09	1,039	6.88	195	1	35		
		10/09	1,081	6.88	200	1	35		
		11/09	1,058	6.88	197	1	35		
		12/09	1,070	6.88	184	1	35		
					13,684		3,168		
		WARD LAKE ENER	KITCHEN C4-34	1/09	810	6.89	281	1	26
				2/09	765	6.89	240	1	27
3/09	844			6.89	237	1	27		
4/09	807			6.88	229	1	27		
5/09	819			6.88	190	1	26		
6/09	788			6.88	150	1	26		
7/09	802			6.88	149	1	26		
8/09	827			6.88	154	1	27		
9/09	728			6.88	136	1	24		
10/09	774			6.88	143	1	25		
11/09	721			6.88	134	1	24		
12/09	750			6.88	129	1	24		
					9,435		2,172		
WARD LAKE ENER	KITCHEN D1-33	1/09	2,848	6.89	988	1	92		
		2/09	2,499	6.89	784	1	89		
		3/09	2,766	6.89	777	1	89		
		4/09	2,750	6.88	780	1	92		
		5/09	2,804	6.88	651	1	90		
		6/09	2,641	6.88	503	1	88		
		7/09	2,777	6.88	517	1	90		
		8/09	2,789	6.88	519	1	90		
		9/09	2,603	6.88	487	1	87		
		10/09	2,552	6.88	471	1	82		
		11/09	2,551	6.88	474	1	85		
		12/09	2,481	6.88	426	1	80		
					32,061		7,377		
WARD LAKE ENER	KITCHEN D1-4	1/09	4,022	6.89	1,396	1	130		
		2/09	3,488	6.89	1,095	1	125		
		3/09	3,602	6.89	1,011	1	116		
		4/09	3,678	6.88	1,042	1	123		
		5/09	3,728	6.88	865	1	120		
		6/09	3,493	6.88	665	1	116		
		7/09	3,634	6.88	677	1	117		
		8/09	2,619	6.88	677	1	84		
		9/09	3,298	6.88	618	1	110		
		10/09	3,493	6.88	644	1	113		
		11/09	3,432	6.88	639	1	114		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	KITCHEN D1-4	12/09	3,442	6.88	590	1	111
			41,929		9,919		
WARD LAKE ENER	KITCHEN D3-33	1/09	4,050	6.89	1,405	1	131
		2/09	3,485	6.89	1,094	1	124
		3/09	3,665	6.89	1,030	1	118
		4/09	3,617	6.88	1,025	1	121
		5/09	3,669	6.88	852	1	118
		6/09	3,500	6.88	666	1	117
		7/09	3,672	6.88	684	1	118
		8/09	3,618	6.88	673	1	117
		9/09	3,286	6.88	615	1	110
		10/09	3,403	6.88	628	1	110
		11/09	3,328	6.88	619	1	111
		12/09	3,271	6.88	561	1	106
			42,564		9,852		
WARD LAKE ENER	KITCHEN D4-34	1/09	1,158	6.89	402	1	37
		2/09	1,043	6.89	327	1	37
		3/09	1,256	6.89	353	1	41
		4/09	1,303	6.88	369	1	43
		5/09	1,332	6.88	309	1	43
		6/09	1,266	6.88	241	1	42
		7/09	1,348	6.88	251	1	43
		8/09	1,377	6.88	256	1	44
		9/09	1,218	6.88	228	1	41
		10/09	1,285	6.88	237	1	41
		11/09	1,278	6.88	238	1	43
		12/09	1,227	6.88	211	1	40
			15,091		3,422		
WARD LAKE ENER	KITCHEN FARMS SOUTH	1/09	4,760	15.09	2,877	8	19
		2/09	4,433	15.09	2,877	8	20
		3/09	5,371	15.09	2,234	8	22
		4/09	4,753	14.69	2,945	8	20
		5/09	4,908	14.69	2,775	8	20
		6/09	5,199	14.69	2,547	8	22
		7/09	4,606	14.69	2,719	8	19
		8/09	4,760	14.69	2,436	8	19
		9/09	5,194	14.69	2,284	8	22
		10/09	4,756	14.69	2,210	8	19
		11/09	5,197	14.69	1,877	8	22
		12/09	5,826	14.69	2,055	8	23
			59,763		29,836		
WARD LAKE ENER	LIVINGSTON 34	1/09	21,576	14.57	1,365	11	63
		2/09	20,257	14.57	1,311	11	66
		3/09	21,606	14.57	1,178	11	63
		4/09	21,020	14.83	1,255	11	64
		5/09	21,908	14.83	1,362	11	64
		6/09	21,176	14.83	1,294	11	64

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	LIVINGSTON 34	7/09	21,870	14.83	1,229	11	64
		8/09	21,586	14.83	1,086	11	63
		9/09	20,901	14.83	1,084	11	63
		10/09	21,853	14.83	1,114	11	64
		11/09	21,032	14.83	1,169	11	64
		12/09	21,337	14.83	1,209	11	63
				256,122		14,656	
WARD LAKE ENER	LUM	1/09	1,658	9.95	1,261	1	53
		2/09	1,517	9.95	1,256	1	54
		3/09	1,648	9.95	1,256	1	53
		4/09	1,587	8.79	1,289	1	53
		5/09	1,584	8.79	1,113	1	51
		6/09	1,565	8.79	883	1	52
		7/09	1,617	8.79	891	1	52
		8/09	1,623	8.79	823	1	52
		9/09	1,659	8.79	1,004	1	55
		10/09	1,640	8.79	1,165	1	53
		11/09	1,180	8.79	629	1	39
		12/09	760	8.79	719	1	25
		18,038		12,289			
WARD LAKE ENER	MAPLE GROVE 6	1/09	1,451	13.95	3,055	1	47
		2/09	1,369	13.95	2,649	1	49
		3/09	1,476	13.95	3,287	1	48
		4/09	1,427	14.26	4,029	1	48
		5/09	1,457	14.26	3,528	1	47
		6/09	1,467	14.26	3,414	1	49
		7/09	1,663	14.26	3,473	1	54
		8/09	1,484	14.26	2,992	1	48
		9/09	1,423	14.26	2,537	1	47
		10/09	1,245	14.26	2,533	1	40
		11/09	974	14.26	1,767	1	32
		12/09	914	14.26	2,403	1	29
		16,350		35,667			
WARD LAKE ENER	MAPLE GROVE 7	1/09	3,361	13.34	162	5	22
		2/09	3,717	13.34	85	5	27
		3/09	4,248	13.34	34	5	27
		4/09	4,248	13.07	51	5	28
		5/09	4,308	13.07	186	5	28
		6/09	4,233	13.07	953	5	28
		7/09	3,904	13.07	635	5	25
		8/09	4,420	13.07	1,233	5	29
		9/09	4,010	13.07	1,329	5	27
		10/09	3,696	13.07	770	5	24
		11/09	3,051	13.07	305	5	20
		12/09	3,279	13.07	532	5	21
		46,475		6,275			
WARD LAKE ENER	MATTISON	1/09	3,134	9.95	2,385	2	51

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	MATTISON	2/09	2,743	9.95	2,272	2	49		
		3/09	2,938	9.95	2,237	2	47		
		4/09	2,774	8.79	2,252	2	46		
		5/09	2,540	8.79	1,785	2	41		
		6/09	2,198	8.79	1,241	2	37		
		7/09	2,184	8.79	1,203	2	35		
		8/09	2,245	8.79	1,138	2	36		
		9/09	2,188	8.79	1,324	2	36		
		10/09	1,326	8.79	943	2	21		
		11/09	501	8.79	267	2	8		
		12/09	2,211	8.79	2,093	2	36		
					26,982		19,140		
		WARD LAKE ENER	MAXEY ET AL	1/09	1,094	8.22	1,070	1	35
2/09	985			8.22	840	1	35		
3/09	1,137			8.22	1,238	1	37		
4/09	887			8.35	955	1	30		
5/09	914			8.35	1,055	1	29		
6/09	451			8.35	488	1	15		
7/09	900			8.35	1,029	1	29		
8/09	913			8.35	1,029	1	29		
9/09	878			8.35	944	1	29		
10/09	829			8.35	1,006	1	27		
11/09	592			8.35	580	1	20		
12/09	801			8.35	1,040	1	26		
			10,381		11,274				
WARD LAKE ENER	MID KITCHEN FARMS	1/09	21,372	6.83	7,416	15	46		
		2/09	19,028	6.83	5,970	15	45		
		3/09	20,497	6.83	5,757	15	44		
		4/09	19,670	6.95	5,576	15	44		
		5/09	20,418	6.95	4,738	15	44		
		6/09	19,347	6.95	3,682	15	43		
		7/09	19,738	6.95	3,677	15	42		
		8/09	19,639	6.95	3,653	15	42		
		9/09	18,417	6.95	3,449	15	41		
		10/09	19,621	6.95	3,621	15	42		
		11/09	18,964	6.95	3,527	15	42		
		12/09	19,433	6.95	3,334	15	42		
			236,144		54,400				
WARD LAKE ENER	MID KITCHEN FARMS-PHAS	1/09	37,500	6.89	13,013	14	86		
		2/09	32,817	6.89	10,297	14	84		
		3/09	35,701	6.89	10,027	14	82		
		4/09	34,895	6.88	9,892	14	83		
		5/09	36,666	6.88	8,508	14	84		
		6/09	35,015	6.88	6,664	14	83		
		7/09	37,164	6.88	6,923	14	86		
		8/09	36,146	6.88	6,722	14	83		
		9/09	33,716	6.88	6,314	14	80		
		10/09	35,215	6.88	6,498	14	81		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	MID KITCHEN FARMS-PHAS	11/09	33,971	6.88	6,318	14	81
		12/09	34,522	6.88	5,922	14	80
			423,328		97,098		
WARD LAKE ENER	MONTY 35	1/09	9,254	5.59	5,748	6	50
		2/09	8,017	5.59	5,418	6	48
		3/09	8,400	5.59	5,782	6	45
		4/09	8,839	6.07	5,803	6	49
		5/09	9,159	6.07	5,483	6	49
		6/09	9,133	6.07	5,421	6	51
		7/09	9,054	6.07	5,433	6	49
		8/09	8,942	6.07	5,717	6	48
		9/09	8,537	6.07	5,224	6	47
		10/09	8,478	6.07	5,014	6	46
		11/09	9,246	6.07	5,935	6	51
		12/09	9,818	6.07	6,126	6	53
			106,877		67,104		
WARD LAKE ENER	MONTY 36	1/09	6,735	5.59	4,184	3	72
		2/09	5,472	5.59	3,699	3	65
		3/09	5,745	5.59	3,955	3	62
		4/09	6,949	6.07	4,155	3	77
		5/09	6,796	6.07	4,069	3	73
		6/09	6,633	6.07	3,938	3	74
		7/09	6,448	6.07	3,868	3	69
		8/09	6,082	6.07	3,889	3	65
		9/09	5,255	6.07	3,216	3	58
		10/09	5,186	6.07	3,066	3	56
		11/09	4,967	6.07	3,189	3	55
		12/09	5,814	6.07	3,628	3	63
			72,082		44,856		
WARD LAKE ENER	MUD LAKE	1/09	2,395	8.22	2,342	2	39
		2/09	2,281	8.22	1,944	2	41
		3/09	2,562	8.22	2,790	2	41
		4/09	2,323	8.35	2,500	2	39
		5/09	2,223	8.35	2,565	2	36
		6/09	2,222	8.35	2,405	2	37
		7/09	2,159	8.35	2,469	2	35
		8/09	2,145	8.35	2,240	2	35
		9/09	2,062	8.35	2,217	2	34
		10/09	2,013	8.35	2,442	2	32
		11/09	1,400	8.35	1,373	2	23
		12/09	1,481	8.35	1,924	2	24
			25,266		27,211		
WARD LAKE ENER	MUD LAKE 16/17	1/09	11,917	8.22	11,651	5	77
		2/09	12,251	8.22	10,442	5	88
		3/09	12,284	8.22	13,374	5	79
		4/09	11,497	8.35	12,373	5	77
		5/09	11,358	8.35	13,108	5	73

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	MUD LAKE 16/17	6/09	11,454	8.35	12,401	5	76
		7/09	11,615	8.35	13,281	5	75
		8/09	11,697	8.35	12,218	5	75
		9/09	11,224	8.35	12,067	5	75
		10/09	11,207	8.35	13,597	5	72
		11/09	11,145	8.35	10,927	5	74
		12/09	11,056	8.35	14,364	5	71
					138,705		149,803
WARD LAKE ENER	MUD LAKE 17/20	1/09	7,553	8.22	7,385	3	81
		2/09	8,767	8.22	7,473	4	78
		3/09	7,193	8.22	7,831	3	77
		4/09	6,694	8.35	7,205	3	74
		5/09	6,541	8.35	7,548	3	70
		6/09	6,738	8.35	7,297	3	75
		7/09	6,851	8.35	7,833	3	74
		8/09	6,479	8.35	6,768	3	70
		9/09	6,248	8.35	6,717	3	69
		10/09	5,982	8.35	7,258	3	64
		11/09	5,826	8.35	5,712	3	65
		12/09	5,658	8.35	7,351	3	61
			80,530		86,378		
WARD LAKE ENER	MUD LAKE 8	1/09	8,379	8.22	8,192	5	54
		2/09	8,546	8.22	7,284	5	61
		3/09	8,771	8.22	9,550	5	57
		4/09	8,306	8.35	8,939	5	55
		5/09	8,224	8.35	9,492	5	53
		6/09	8,455	8.35	9,154	5	56
		7/09	8,646	8.35	9,886	5	56
		8/09	8,464	8.35	8,841	5	55
		9/09	8,541	8.35	9,183	5	57
		10/09	8,024	8.35	9,733	5	52
		11/09	7,649	8.35	7,500	5	51
		12/09	7,772	8.35	10,097	5	50
			99,777		107,851		
WARD LAKE ENER	MUD LAKE 9/10	1/09	3,462	8.22	3,386	2	56
		2/09	3,554	8.22	3,029	2	63
		3/09	3,672	8.22	3,997	2	59
		4/09	3,457	8.35	3,720	2	58
		5/09	3,406	8.35	3,930	2	55
		6/09	3,374	8.35	3,654	2	56
		7/09	3,517	8.35	4,022	2	57
		8/09	3,670	8.35	3,834	2	59
		9/09	3,601	8.35	3,871	2	60
		10/09	3,538	8.35	4,292	2	57
		11/09	3,241	8.35	3,177	2	54
		12/09	3,671	8.35	4,769	2	59
			42,163		45,681		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	MUD LAKE 9/16	1/09	754	8.22	737	1	24
		2/09	782	8.22	667	2	14
		3/09	855	8.22	931	2	14
		4/09	745	8.35	802	2	12
		5/09	736	8.35	850	2	12
		6/09	754	8.35	817	2	13
		7/09	769	8.35	879	2	12
		8/09	846	8.35	883	2	14
		9/09	832	8.35	896	2	14
		10/09	795	8.35	964	2	13
		11/09	704	8.35	690	2	12
		12/09	767	8.35	997	2	12
					9,339		10,113
WARD LAKE ENER	NORTH CHARLTON 18	1/09	24,143	6.85	2,364	18	43
		2/09	22,392	6.85	2,402	18	44
		3/09	24,788	6.85	2,861	18	44
		4/09	24,589	4.57	2,449	18	46
		5/09	25,443	4.57	3,192	18	46
		6/09	24,006	4.57	2,915	18	44
		7/09	24,880	4.57	3,291	18	45
		8/09	24,543	4.57	3,239	18	44
		9/09	22,995	4.57	3,002	18	43
		10/09	23,938	4.57	3,062	18	43
		11/09	22,863	4.57	2,793	18	42
		12/09	23,044	4.57	2,939	18	41
					287,624		34,509
WARD LAKE ENER	NORTH CHARLTON 24	1/09	10,498	18.88	6,788	27	13
		2/09	9,221	18.88	5,536	27	12
		3/09	10,378	18.88	6,398	27	12
		4/09	8,668	15.49	6,553	27	11
		5/09	9,479	15.49	6,624	27	11
		6/09	9,990	15.49	6,690	27	12
		7/09	10,420	15.49	6,329	27	12
		8/09	10,088	15.49	6,477	27	12
		9/09	9,575	15.49	6,329	27	12
		10/09	9,965	15.49	5,999	27	12
		11/09	9,624	15.49	6,097	27	12
		12/09	9,856	15.49	6,130	27	12
					117,762		75,950
WARD LAKE ENER	NORTH CHARLTON 31	1/09	11,394	15.95	7,306	15	24
		2/09	10,664	15.95	6,934	15	25
		3/09	12,070	15.95	8,186	15	26
		4/09	11,560	15.35	6,881	15	26
		5/09	11,773	15.35	8,516	15	25
		6/09	11,117	15.35	7,519	15	25
		7/09	10,797	15.35	8,530	15	23
		8/09	11,191	15.35	8,592	15	24
		9/09	11,277	15.35	8,977	15	25

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	NORTH CHARLTON 31	10/09	11,702	15.35	9,558	15	25
		11/09	11,362	15.35	9,179	15	25
		12/09	11,431	15.35	9,568	15	25
			136,338		99,746		
WARD LAKE ENER	NORTH CHARLTON 36	1/09	7,724	21.09	0	22	11
		2/09	8,002	21.09	0	22	13
		3/09	8,672	21.09	36	22	13
		4/09	8,729	21.01	70	22	13
		5/09	8,863	21.01	18	22	13
		6/09	8,666	21.01	51	22	13
		7/09	9,101	21.01	54	22	13
		8/09	9,223	21.01	61	22	14
		9/09	8,817	21.01	59	22	13
		10/09	9,132	21.01	0	22	13
		11/09	8,617	21.01	71	22	13
		12/09	9,126	21.01	54	22	13
	104,672		474				
WARD LAKE ENER	NORTH VIENNA 6	1/09	14,278	5.53	25,195	17	27
		2/09	12,793	5.53	22,121	17	27
		3/09	13,476	5.53	24,114	17	26
		4/09	12,874	2.65	24,663	17	25
		5/09	13,508	2.65	24,741	17	26
		6/09	12,940	2.65	20,765	17	25
		7/09	13,227	2.65	23,346	17	25
		8/09	13,108	2.65	24,169	17	25
		9/09	12,550	2.65	22,227	17	25
		10/09	12,755	2.65	23,534	17	24
		11/09	6,554	2.65	12,501	17	13
		12/09	12,041	2.65	28,176	17	23
	150,104		275,552				
WARD LAKE ENER	NORTH VIENNA 7	1/09	14,247	8.31	1,278	13	35
		2/09	11,914	8.31	1,123	13	33
		3/09	13,800	8.31	1,506	13	34
		4/09	13,700	8.40	1,464	13	35
		5/09	13,508	8.40	1,529	13	34
		6/09	14,180	8.40	1,344	13	36
		7/09	14,647	8.40	1,735	13	36
		8/09	14,680	8.40	1,662	13	36
		9/09	14,101	8.40	1,577	13	36
		10/09	14,424	8.40	1,621	13	36
		11/09	6,151	8.40	756	13	16
		12/09	12,732	8.40	1,785	13	32
	158,084		17,380				
WARD LAKE ENER	NYSTROM 14	1/09	5,014	9.95	3,816	2	81
		2/09	4,323	9.95	3,581	2	77
		3/09	4,565	9.95	3,476	2	74
		4/09	4,135	8.79	3,358	2	69

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	NYSTROM 14	5/09	4,207	8.79	2,956	2	68		
		6/09	4,128	8.79	2,329	2	69		
		7/09	4,307	8.79	2,373	2	69		
		8/09	4,370	8.79	2,215	2	70		
		9/09	4,431	8.79	2,682	2	74		
		10/09	4,787	8.79	3,402	2	77		
		11/09	4,067	8.79	2,169	2	68		
		12/09	4,632	8.79	4,386	2	75		
					52,966		36,743		
		WARD LAKE ENER	OLSHASKE	1/09	1,400	9.95	1,066	1	45
2/09	1,272			9.95	1,053	1	45		
3/09	1,415			9.95	1,078	1	46		
4/09	1,364			8.79	1,108	1	45		
5/09	1,387			8.79	975	1	45		
6/09	1,364			8.79	770	1	45		
7/09	1,416			8.79	780	1	46		
8/09	1,442			8.79	731	1	47		
9/09	1,466			8.79	887	1	49		
10/09	1,445			8.79	1,027	1	47		
11/09	761			8.79	406	1	25		
12/09	686			8.79	651	1	22		
			15,418		10,532				
WARD LAKE ENER	PIESCZAK 31	1/09	0	13.95	0	0	0		
		2/09	0	13.95	0	0	0		
		3/09	0	13.95	0	0	0		
		4/09	0	14.26	0	0	0		
		5/09	0	14.26	0	0	0		
		6/09	0	14.26	0	0	0		
		7/09	0	14.26	0	0	0		
		8/09	0	14.26	0	0	0		
		9/09	0	14.26	0	0	0		
		10/09	0	14.26	0	0	0		
		11/09	0	14.26	0	0	0		
		12/09	0	14.26	0	0	0		
			0		0				
WARD LAKE ENER	PLEASANTON 26	1/09	2,381	13.95	20,344	3	26		
		2/09	2,125	13.95	4,523	3	25		
		3/09	1,295	13.95	2,080	3	14		
		4/09	2,042	14.26	1,547	3	23		
			7,843		28,494				
WARD LAKE ENER	PLEASANTON EAST SOUTH	1/09	308	13.95	2,636	1	10		
		2/09	633	13.95	1,348	1	23		
		3/09	564	13.95	905	1	18		
		4/09	651	14.26	493	1	22		
			2,156		5,382				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	PULLEY C2-4	1/09	2,062	6.89	716	1	67
		2/09	1,814	6.89	569	1	65
		3/09	1,935	6.89	543	1	62
		4/09	1,858	6.88	527	1	62
		5/09	1,833	6.88	425	1	59
		6/09	1,746	6.88	332	1	58
		7/09	1,799	6.88	335	1	58
		8/09	1,892	6.88	352	1	61
		9/09	1,643	6.88	308	1	55
		10/09	1,796	6.88	331	1	58
		11/09	1,849	6.88	344	1	62
		12/09	1,731	6.88	297	1	56
					21,958		5,079
WARD LAKE ENER	RECKOW	1/09	564	9.95	430	2	9
		2/09	515	9.95	427	1	18
		3/09	609	9.95	464	2	10
		4/09	618	8.79	502	2	10
		5/09	689	8.79	484	2	11
		6/09	547	8.79	308	2	9
		7/09	571	8.79	315	2	9
		8/09	560	8.79	284	2	9
		9/09	567	8.79	343	2	9
		10/09	603	8.79	429	2	10
		11/09	810	8.79	432	2	14
		12/09	736	8.79	697	2	12
					7,389		5,115
WARD LAKE ENER	RECKOW D3-36	1/09	1,391	9.95	1,058	1	45
		2/09	1,238	9.95	1,026	1	44
		3/09	1,353	9.95	1,030	1	44
		4/09	1,279	8.79	1,038	1	43
		5/09	952	8.79	669	1	31
		6/09	1,438	8.79	812	1	48
		7/09	1,946	8.79	1,072	1	63
		8/09	2,062	8.79	1,045	1	67
		9/09	2,100	8.79	1,270	1	70
		10/09	2,070	8.79	1,470	1	67
		11/09	1,569	8.79	836	1	52
		12/09	1,947	8.79	1,845	1	63
					19,345		13,171
WARD LAKE ENER	REFKE	1/09	6,768	9.95	5,149	8	27
		2/09	6,285	9.95	5,206	8	28
		3/09	6,666	9.95	5,076	8	27
		4/09	6,747	8.79	5,479	8	28
		5/09	6,866	8.79	4,824	8	28
		6/09	6,728	8.79	3,797	8	28
		7/09	6,264	8.79	3,451	8	25
		8/09	6,498	8.79	3,294	8	26
		9/09	6,819	8.79	4,127	8	28

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	REFKE	10/09	6,361	8.79	4,521	8	26
		11/09	4,975	8.79	2,652	8	21
		12/09	6,543	8.79	6,196	8	26
			77,520		53,772		
WARD LAKE ENER	SALO	1/09	1,890	9.95	1,438	1	61
		2/09	1,641	9.95	1,360	1	59
		3/09	1,764	9.95	1,343	1	57
		4/09	1,822	8.79	1,480	1	61
		5/09	1,896	8.79	1,332	1	61
		6/09	1,837	8.79	1,037	1	61
		7/09	1,887	8.79	1,040	1	61
		8/09	1,878	8.79	952	1	61
		9/09	1,856	8.79	1,123	1	62
		10/09	1,722	8.79	1,224	1	56
		11/09	1,042	8.79	556	1	35
		12/09	1,409	8.79	1,334	1	45
	20,644		14,219				
WARD LAKE ENER	SPRINGDALE 28/04	1/09	10,388	8.57	5,613	4	84
		2/09	10,086	8.57	5,887	4	90
		3/09	10,735	8.57	5,881	4	87
		4/09	10,191	8.51	5,303	4	85
		5/09	9,964	8.51	5,078	4	80
		6/09	8,972	8.51	5,224	4	75
		7/09	9,717	8.51	8,055	4	78
		8/09	9,658	8.51	7,389	4	78
		9/09	9,228	8.51	7,120	4	77
		10/09	9,085	8.51	6,962	4	73
		11/09	8,326	8.51	4,062	4	69
		12/09	8,649	8.51	5,786	4	70
	114,999		72,360				
WARD LAKE ENER	SPRINGDALE 28/05	1/09	11,202	8.57	6,053	6	60
		2/09	10,281	8.57	6,000	6	61
		3/09	11,401	8.57	6,246	6	61
		4/09	10,807	8.51	5,625	6	60
		5/09	10,412	8.51	5,306	6	56
		6/09	9,757	8.51	5,164	6	54
		7/09	10,438	8.51	8,654	6	56
		8/09	10,888	8.51	8,330	6	59
		9/09	10,974	8.51	8,468	6	61
		10/09	10,725	8.51	8,218	6	58
		11/09	9,661	8.51	4,713	6	54
		12/09	10,845	8.51	7,254	6	58
	127,391		80,031				
WARD LAKE ENER	SPRINGDALE 28/20	1/09	0	8.57	0	0	0
		2/09	0	8.57	0	0	0
		3/09	0	8.57	0	0	0
		4/09	0	8.51	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	SPRINGDALE 28/20	5/09	0	8.51	0	0	0		
		6/09	0	8.51	0	0	0		
		7/09	0	8.51	0	0	0		
		8/09	0	8.51	0	0	0		
		9/09	0	8.51	0	0	0		
		10/09	0	8.51	0	0	0		
		11/09	0	8.51	0	0	0		
		12/09	0	8.51	0	0	0		
					0		0		
		WARD LAKE ENER	SPRINGDALE 28/28	1/09	3,727	8.57	2,014	2	60
				2/09	3,381	8.57	1,973	2	60
				3/09	3,412	8.57	1,869	2	55
				4/09	2,964	8.51	1,542	2	49
5/09	2,890			8.51	1,473	2	47		
6/09	2,819			8.51	1,492	2	47		
7/09	2,801			8.51	2,322	2	45		
8/09	3,282			8.51	2,511	2	53		
9/09	3,127			8.51	2,413	2	52		
10/09	3,159			8.51	2,421	2	51		
11/09	2,749			8.51	1,341	2	46		
12/09	2,792			8.51	1,867	2	45		
					37,103		23,238		
WARD LAKE ENER	SPRINGDALE 28/29	1/09	563	8.57	305	1	18		
		2/09	670	8.57	392	1	24		
		3/09	777	8.57	425	1	25		
		4/09	625	8.51	325	1	21		
		5/09	709	8.51	361	1	23		
		6/09	743	8.51	393	1	25		
		7/09	719	8.51	596	1	23		
		8/09	808	8.51	619	1	26		
		9/09	780	8.51	603	1	26		
		10/09	753	8.51	578	1	24		
		11/09	527	8.51	257	1	18		
		12/09	611	8.51	409	1	20		
					8,285		5,263		
WARD LAKE ENER	SPRINGDALE 28/32	1/09	262	8.57	142	1	8		
		2/09	258	8.57	150	1	9		
		3/09	239	8.57	131	1	8		
		4/09	210	8.51	109	1	7		
		5/09	207	8.51	105	1	7		
		6/09	210	8.51	111	1	7		
		7/09	200	8.51	166	1	6		
		8/09	111	8.51	85	1	4		
		9/09	181	8.51	140	1	6		
		10/09	181	8.51	138	1	6		
		11/09	115	8.51	56	1	4		
		12/09	214	8.51	144	1	7		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			2,388		1,477		
WARD LAKE ENER	SPRINGDALE 28/33	1/09	9,510	8.57	5,139	6	51
		2/09	8,586	8.57	5,011	6	51
		3/09	9,490	8.57	5,200	6	51
		4/09	8,850	8.51	4,606	6	49
		5/09	8,861	8.51	4,516	5	57
		6/09	9,706	8.51	5,136	5	65
		7/09	9,960	8.51	8,256	5	64
		8/09	9,237	8.51	7,067	5	60
		9/09	8,933	8.51	6,892	5	60
		10/09	8,745	8.51	6,702	5	56
		11/09	7,487	8.51	3,653	5	50
		12/09	7,733	8.51	5,172	6	42
			107,098		67,350		
WARD LAKE ENER	SPRINGDALE 31	1/09	664	13.95	1,398	1	21
		2/09	572	13.95	1,108	1	20
		3/09	620	13.95	1,380	1	20
		4/09	568	14.26	1,603	1	19
		5/09	615	14.26	1,489	1	20
		6/09	622	14.26	1,447	1	21
		7/09	237	14.26	494	1	8
		8/09	630	14.26	1,271	1	20
		9/09	548	14.26	978	1	18
		10/09	468	14.26	954	1	15
		11/09	469	14.26	853	1	16
		12/09	342	14.26	901	1	11
			6,355		13,876		
WARD LAKE ENER	ST CHARLTON & PABST A3-	1/09	2,100	12.99	317	1	68
		2/09	1,787	12.99	229	1	64
		3/09	2,306	12.99	243	1	74
		4/09	3,251	12.49	274	1	108
		5/09	3,112	12.49	234	1	100
		6/09	3,084	12.49	275	1	103
		7/09	3,072	12.49	299	1	99
		8/09	3,334	12.49	308	1	108
		9/09	3,185	12.49	300	1	106
		10/09	3,178	12.49	310	1	103
		11/09	3,053	12.49	296	1	102
		12/09	3,197	12.49	303	1	103
			34,659		3,388		
WARD LAKE ENER	ST CHARLTON D3-25	1/09	912	18.40	0	1	29
		2/09	780	18.40	0	1	28
		3/09	862	18.40	21	1	28
		4/09	898	17.00	37	1	30
		5/09	936	17.00	52	1	30
		6/09	770	17.00	59	1	26
		7/09	1,085	17.00	62	1	35

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	ST CHARLTON D3-25	8/09	1,137	17.00	62	1	37
		9/09	1,100	17.00	64	1	37
		10/09	1,147	17.00	72	1	37
		11/09	1,101	17.00	80	1	37
		12/09	1,162	17.00	61	1	37
			11,890		570		
WARD LAKE ENER	ST HAYES SOUTHWEST	1/09	1,804	18.45	31	2	29
		2/09	1,656	18.45	12	2	30
		3/09	1,862	18.45	32	2	30
		4/09	1,809	19.19	30	2	30
		5/09	1,909	19.19	30	2	31
		6/09	1,873	19.19	20	2	31
		7/09	2,044	19.19	8	2	33
		8/09	1,954	19.19	20	2	32
		9/09	1,956	19.19	15	2	33
		10/09	1,924	19.19	16	2	31
		11/09	1,748	19.19	12	2	29
		12/09	1,815	19.19	9	2	29
	22,354		235				
WARD LAKE ENER	ST MAPLE GROVE & KNAPP	1/09	2,855	8.22	2,792	1	92
		2/09	2,159	8.22	1,840	1	77
		3/09	2,404	8.22	2,618	1	78
		4/09	2,292	8.51	2,466	1	76
		5/09	2,173	8.51	2,508	1	70
		6/09	1,914	8.51	2,072	1	64
		7/09	1,915	8.51	2,189	1	62
		8/09	1,566	8.51	1,636	1	51
		9/09	1,570	8.51	1,687	1	52
		10/09	1,652	8.51	2,005	1	53
		11/09	910	8.51	892	1	30
		12/09	815	8.51	1,059	1	26
	22,225		23,764				
WARD LAKE ENER	ST MONTMORENCY C1-31 H	1/09	1,856	4.40	799	1	60
		2/09	1,674	4.40	413	1	60
		3/09	1,703	4.40	439	1	55
		4/09	1,959	4.30	477	1	65
		5/09	1,783	4.30	214	1	58
		6/09	1,690	4.30	517	1	56
		7/09	1,865	4.30	743	1	60
		8/09	1,700	4.30	266	1	55
		9/09	1,709	4.30	750	1	57
		10/09	1,798	4.30	772	1	58
		11/09	1,040	4.30	550	1	35
		12/09	1,864	4.30	594	1	60
	20,641		6,534				
WARD LAKE ENER	ST PLEASANTON 11-34	1/09	766	13.95	1,611	1	25
		2/09	759	13.95	1,470	1	27

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	ST PLEASANTON 11-34	3/09	771	13.95	1,718	1	25		
		4/09	716	14.26	2,021	1	24		
		5/09	738	14.26	1,788	1	24		
		6/09	717	14.26	1,668	1	24		
		7/09	665	14.26	1,387	1	21		
		8/09	649	14.26	1,308	1	21		
		9/09	675	14.26	1,203	1	23		
		10/09	738	14.26	1,504	1	24		
		11/09	475	14.26	863	1	16		
		12/09	785	14.26	2,069	1	25		
					8,454		18,610		
		WARD LAKE ENER	ST SPRINGDALE 5-33 HDS	1/09	796	8.57	429	1	26
2/09	485			8.57	283	1	17		
3/09	442			8.57	242	1	14		
4/09	414			8.51	215	1	14		
5/09	269			8.51	137	1	9		
6/09	398			8.51	210	1	13		
7/09	455			8.51	377	1	15		
8/09	430			8.51	329	1	14		
9/09	428			8.51	329	1	14		
10/09	422			8.51	324	1	14		
11/09	354			8.51	173	1	12		
12/09	332			8.51	221	1	11		
			5,225		3,269				
WARD LAKE ENER	STAR & FRIES C4-5	1/09	1,243	6.61	432	1	40		
		2/09	1,106	6.61	347	1	40		
		3/09	1,159	6.61	325	1	37		
		4/09	1,107	6.88	314	1	37		
		5/09	1,114	6.88	258	1	36		
		6/09	1,080	6.88	206	1	36		
		7/09	1,132	6.88	211	1	37		
		8/09	1,128	6.88	210	1	36		
		9/09	1,043	6.88	195	1	35		
		10/09	1,102	6.88	203	1	36		
		11/09	1,085	6.88	202	1	36		
		12/09	1,034	6.88	177	1	33		
			13,333		3,080				
WARD LAKE ENER	STAR 5	1/09	16,233	6.61	5,633	6	87		
		2/09	14,361	6.61	4,506	6	85		
		3/09	15,315	6.61	4,301	6	82		
		4/09	14,950	6.52	4,238	6	83		
		5/09	15,308	6.52	3,552	6	82		
		6/09	14,828	6.52	2,822	6	82		
		7/09	15,626	6.52	2,911	6	84		
		8/09	15,541	6.52	2,890	6	84		
		9/09	14,512	6.52	2,717	6	81		
		10/09	14,991	6.52	2,766	6	81		
		11/09	14,295	6.52	2,658	6	79		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	STAR 5	12/09	14,628	6.52	2,510	6	79
			180,588		41,504		
WARD LAKE ENER	STATE BROWN	1/09	11,835	9.95	9,006	3	127
		2/09	10,810	9.95	8,953	3	129
		3/09	11,762	9.95	8,979	3	126
		4/09	11,439	8.79	9,289	3	127
		5/09	11,491	8.79	8,074	3	124
		6/09	11,349	8.79	6,404	3	126
		7/09	11,734	8.79	6,465	3	126
		8/09	11,460	8.79	5,810	3	123
		9/09	11,694	8.79	7,076	3	130
		10/09	11,572	8.79	8,225	3	124
		11/09	10,854	8.79	5,786	3	121
		12/09	11,369	8.79	10,789	3	122
			137,369		94,856		
WARD LAKE ENER	STEVENS ST BAGLEY 7-22	1/09	1,408	25.04	0	1	45
		2/09	1,392	25.04	0	1	50
		3/09	1,407	25.04	0	1	45
		4/09	1,456	24.45	0	1	49
		5/09	1,534	24.45	0	1	49
		6/09	1,468	24.45	0	1	49
		7/09	1,487	24.45	0	1	48
		8/09	1,466	24.45	0	1	47
		9/09	1,407	24.45	0	1	47
		10/09	1,491	24.45	0	1	48
		11/09	1,458	24.45	0	1	49
		12/09	1,401	24.45	0	1	45
			17,375		0		
WARD LAKE ENER	SUMMERLAND C2-12	1/09	568	24.13	270	1	18
		2/09	685	24.13	252	1	24
		3/09	764	24.13	103	1	25
		4/09	815	25.98	270	1	27
		5/09	870	25.98	91	1	28
		6/09	835	25.98	138	1	28
		7/09	865	25.98	140	1	28
		8/09	891	25.98	89	1	29
		9/09	892	25.98	135	1	30
		10/09	916	25.98	103	1	30
		11/09	855	25.98	124	1	29
		12/09	930	25.98	129	1	30
			9,886		1,844		
WARD LAKE ENER	TANNERVILLE	1/09	2,236	9.95	1,701	1	72
		2/09	1,545	9.95	1,279	1	55
		3/09	2,199	9.95	1,675	1	71
		4/09	2,148	8.79	1,745	1	72
		5/09	2,141	8.79	1,505	1	69
		6/09	2,105	8.79	1,188	1	70

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	TANNERVILLE	7/09	2,158	8.79	1,189	1	70
		8/09	2,181	8.79	1,106	1	70
		9/09	2,199	8.79	1,331	1	73
		10/09	2,105	8.79	1,497	1	68
		11/09	1,911	8.79	1,019	1	64
		12/09	2,050	8.79	1,942	1	66
				24,978		17,177	
WARD LAKE ENER	TRUNK & EASTERLING	1/09	2,592	6.89	899	2	42
		2/09	2,232	6.89	701	2	40
		3/09	2,379	6.89	668	2	38
		4/09	2,341	6.88	664	2	39
		5/09	2,409	6.88	559	2	39
		6/09	2,262	6.88	431	2	38
		7/09	2,377	6.88	443	2	38
		8/09	2,394	6.88	445	2	39
		9/09	2,123	6.88	397	2	35
		10/09	2,236	6.88	413	2	36
		11/09	2,353	6.88	437	2	39
		12/09	2,225	6.88	382	2	36
		27,923		6,439			
WARD LAKE ENER	VIENNA 18	1/09	12,268	22.96	752	10	40
		2/09	10,921	22.96	655	10	39
		3/09	11,899	22.96	800	10	38
		4/09	11,704	23.20	879	10	39
		5/09	12,389	23.20	1,116	10	40
		6/09	12,355	23.20	834	10	41
		7/09	13,052	23.20	828	10	42
		8/09	12,748	23.20	838	10	41
		9/09	12,300	23.20	592	10	41
		10/09	12,589	23.20	838	10	41
		11/09	12,121	23.20	831	10	40
		12/09	12,450	23.20	786	10	40
		146,796		9,749			
WARD LAKE ENER	VILLAGE OF CHIEF 1-35	1/09	1,538	9.95	1,170	1	50
		2/09	1,445	9.95	1,197	1	52
		3/09	1,583	9.95	1,206	1	51
		4/09	1,526	8.79	1,239	1	51
		5/09	1,496	8.79	1,051	1	48
		6/09	1,472	8.79	831	1	49
		7/09	1,465	8.79	807	1	47
		8/09	1,491	8.79	756	1	48
		9/09	1,495	8.79	905	1	50
		10/09	1,538	8.79	1,093	1	50
		11/09	1,140	8.79	608	1	38
		12/09	1,610	8.79	1,524	1	52
		17,799		12,387			
WARD LAKE ENER	WAVE JOHNSON 3-35	1/09	0	9.95	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)	
WARD LAKE ENER	WAVE JOHNSON 3-35	2/09	0	9.95	0	0	0	
		3/09	0	9.95	0	0	0	
		4/09	0	8.79	0	0	0	
		5/09	0	8.79	0	0	0	
		6/09	0	8.79	0	0	0	
		7/09	0	8.79	0	0	0	
		8/09	0	8.79	0	0	0	
		9/09	0	8.79	0	0	0	
		10/09	0	8.79	0	0	0	
		11/09	0	8.79	0	0	0	
		12/09	0	8.79	0	0	0	
					0		0	
		WARD LAKE ENER	WELLER	1/09	736	9.95	561	1
2/09	776			9.95	643	1	28	
3/09	727			9.95	554	1	23	
4/09	696			8.79	565	1	23	
5/09	696			8.79	489	1	22	
6/09	678			8.79	383	1	23	
7/09	712			8.79	392	1	23	
8/09	628			8.79	319	1	20	
9/09	338			8.79	204	1	11	
10/09	323			8.79	231	1	10	
11/09	240			8.79	128	1	8	
12/09	336			8.79	317	1	11	
					6,886		4,786	
WARD LAKE ENER	ZALUD	1/09	309	9.95	236	2	5	
		2/09	264	9.95	218	2	5	
		3/09	299	9.95	228	2	5	
		4/09	310	8.79	252	2	5	
		5/09	327	8.79	230	1	11	
		6/09	337	8.79	190	1	11	
		7/09	344	8.79	190	1	11	
		8/09	388	8.79	197	1	13	
		9/09	406	8.79	245	1	14	
		10/09	372	8.79	265	1	12	
		11/09	293	8.79	156	1	10	
		12/09	375	8.79	356	1	12	
					4,024		2,763	
WARD LAKE ENER	ZIEHM	1/09	3,371	9.95	2,564	2	54	
		2/09	3,028	9.95	2,508	2	54	
		3/09	3,315	9.95	2,525	2	53	
		4/09	3,217	8.79	2,612	2	54	
		5/09	3,254	8.79	2,287	2	52	
		6/09	3,164	8.79	1,785	2	53	
		7/09	3,238	8.79	1,784	2	52	
		8/09	3,160	8.79	1,602	2	51	
		9/09	3,168	8.79	1,917	2	53	
		10/09	3,079	8.79	2,189	2	50	

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	ZIEHM	11/09	2,648	8.79	1,411	2	44
		12/09	2,928	8.79	2,772	2	47
			37,570		25,956		
WARD LAKE ENER - REPORTER TOTALS:			9,981,295		5,164,705		
YOHE	AVERY 23	1/09	14,109	18.79	607	18	25
		2/09	11,668	18.79	549	18	23
		3/09	13,875	18.79	610	18	25
		4/09	13,864	18.79	580	18	26
		5/09	14,253	18.79	595	18	26
		6/09	13,520	18.79	535	18	25
		7/09	13,803	18.79	528	18	25
		8/09	13,187	18.79	554	18	24
		9/09	15,410	18.79	694	18	29
		10/09	15,696	18.79	646	18	28
		11/09	15,158	18.79	547	18	28
		12/09	15,070	18.79	565	18	27
	169,613		7,010				
YOHE	CHESTER 6	1/09	8,767	19.67	35	30	9
		2/09	8,050	19.67	35	30	10
		3/09	8,782	19.67	40	30	9
		4/09	8,527	19.67	40	30	9
		5/09	8,343	19.67	35	30	9
		6/09	8,239	19.67	40	30	9
		7/09	8,628	19.67	40	30	9
		8/09	8,920	19.67	40	30	10
		9/09	8,464	19.67	35	30	9
		10/09	8,736	19.67	40	30	9
		11/09	8,190	19.67	35	30	9
		12/09	8,155	19.67	40	30	9
	101,801		455				
YOHE	OLDS ROCKET	1/09	31,341	10.32	1,987	18	56
		2/09	29,395	10.32	2,310	18	58
		3/09	31,492	10.32	2,447	18	56
		4/09	31,316	10.32	2,322	18	58
		5/09	32,493	10.32	2,418	18	58
		6/09	30,751	10.32	2,356	18	57
		7/09	32,556	10.32	2,552	18	58
		8/09	31,647	10.32	2,494	18	57
		9/09	29,682	10.32	2,116	18	55
		10/09	32,392	10.32	2,976	19	55
		11/09	31,198	10.32	2,034	19	55
		12/09	31,638	10.32	1,912	19	54
	375,901		27,924				
YOHE	SEVEN UP CLUB	1/09	10,168	17.35	86	7	47
		2/09	9,577	17.35	50	7	49
		3/09	11,089	17.35	58	7	51

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
YOHE	SEVEN UP CLUB	4/09	9,881	17.35	47	7	47		
		5/09	7,728	17.35	55	7	36		
		6/09	11,211	17.35	80	7	53		
		7/09	11,230	17.35	156	7	52		
		8/09	11,078	17.35	97	7	51		
		9/09	10,967	17.35	63	7	52		
		10/09	10,945	17.35	76	7	50		
		11/09	10,234	17.35	219	7	49		
		12/09	9,379	17.35	41	7	43		
					123,487		1,028		
		YOHE	STARFIRE	1/09	30,235	7.78	3,838	17	57
				2/09	26,551	7.78	3,345	17	56
3/09	28,571			7.78	3,743	17	54		
4/09	28,228			7.78	3,530	17	55		
5/09	29,110			7.78	3,452	17	55		
6/09	27,804			7.78	3,302	17	55		
7/09	29,337			7.78	3,430	17	56		
8/09	28,718			7.78	3,293	17	54		
9/09	27,331			7.78	3,250	17	54		
10/09	30,294			7.78	3,900	18	54		
11/09	29,181			7.78	3,681	18	54		
12/09	30,302			7.78	3,510	18	54		
			345,662		42,274				
YOHE	STARFIRE SOUTH	1/09	9,031	7.78	0	5	58		
		2/09	8,384	7.78	0	5	60		
		3/09	9,524	7.78	0	5	61		
		4/09	8,914	7.78	0	5	59		
		5/09	9,703	7.78	0	5	63		
		6/09	9,268	7.78	0	5	62		
		7/09	9,779	7.78	0	5	63		
		8/09	10,090	7.78	0	5	65		
		9/09	9,603	7.78	0	5	64		
		10/09	10,098	7.78	0	5	65		
		11/09	9,727	7.78	0	5	65		
		12/09	10,101	7.78	0	5	65		
			114,222		0				
YOHE	STARSHIP ENTERPRISE & S	1/09	15,436	10.32	550	10	50		
		2/09	13,206	10.32	547	10	47		
		3/09	14,149	10.32	542	10	46		
		4/09	14,070	10.32	580	10	47		
		5/09	14,598	10.32	728	10	47		
		6/09	13,816	10.32	788	10	46		
		7/09	14,626	10.32	869	10	47		
		8/09	14,218	10.32	876	10	46		
		9/09	13,416	10.32	827	10	45		
		10/09	14,553	10.32	913	10	47		
		11/09	14,016	10.32	913	10	47		
		12/09	14,214	10.32	880	10	46		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			170,318		9,013		
YOHE	SWAN	1/09	1,521	18.79	67	2	25
		2/09	1,253	18.79	57	2	22
		3/09	1,501	18.79	56	2	24
		4/09	1,481	18.79	58	2	25
		5/09	1,467	18.79	59	2	24
		6/09	1,342	18.79	51	2	22
		7/09	1,657	18.79	51	2	27
		8/09	1,317	18.79	43	2	21
		9/09	1,355	18.79	48	2	23
		10/09	1,426	18.79	44	2	23
		11/09	1,338	18.79	42	2	22
		12/09	1,350	18.79	40	2	22
			17,008		616		
YOHE	ZEBULON	1/09	8,542	1.50	4,395	13	21
		2/09	7,697	1.50	3,929	13	21
		3/09	8,573	1.50	4,163	13	21
		4/09	8,544	1.50	3,958	13	22
		5/09	8,816	1.50	3,960	13	22
		6/09	8,608	1.50	4,045	13	22
		7/09	8,657	1.50	4,290	13	21
		8/09	8,863	1.50	4,419	13	22
		9/09	8,285	1.50	4,146	13	21
		10/09	8,389	1.50	4,188	13	21
		11/09	8,171	1.50	4,049	13	21
		12/09	8,511	1.50	4,118	13	21
			101,656		49,660		
		YOHE - REPORTER TOTALS:	1,519,668		137,980		
2009 Total Antrim Production			125,520,967		80,443,085		

Gas volumes are reported at 14.73 psia and 60 degrees F

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