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| MICHIGAN DEPARTMENT OF ENVIRONMENT, GREAT LAKES, AND ENERGY – OIL, GAS, AND MINERALS DIVISION  MICHIGAN PUBLIC SERVICE COMMISSION – OPERATIONS AND WHOLESALE MARKETS DIVISION  **MONTHLY PRODUCTION REPORT**  *By authority of Part 615 of Act 451 PA 1994, as amended and MPSC Rule R 460.866. Non-submission and/or falsification of this information may result in suspension of operations.*  File this report with the Oil, Gas, and Minerals Division (OGMD) and MPSC within 45 days after the end of the month of production. If wells have received approval for annual reporting, use form EQP 7101A. Identify all wells whether produced or not. For Production Reporting Unit (PRU) information, contact the Petroleum and Mining Geology Unit of the OGMD, 517-388-4174. | | | | | | | | | | | | | | | | | | |
| Name and address of permittee | | | | | | | | | Month and year | | | | | | | | | |
| Name and phone number of person preparing report | | | | | | | | | |
| For gas wells: Field name or Antrim project name | | | For gas wells: Producing formation | | For Antrim projects: | Percent Carbon Dioxide: | | | | | | Total gas sales (Mcf @ 14.73 psia w/o CO2):  **For multiple well PRUs, total PRU production on a separate line** | | | | | | Total Water (Bbls): |
| **1. Oil**  **account**  **number** | **2. Gas**  **account**  **number** | **3. MPSC permit number** | **4. OGMD**  **permit number** | **5. OGMD**  **PRU number** | **6. Well name and number*.*** | | **7. Actual amount of oil produced**  **- Bbls** | | | **8. Net oil**  **sales**  **- Bbls** | | **9. Storage at end of month**  **- Bbls** | | **10. Total gas sales - Mcf @ 14.73 psia** | **11. Gas Volume Utilized for Lease Fuel** | **12. Gas Volume Flared** | **13. Water production - Bbls** | **14. Pro-duced during month** |
| Assigned by oil gatherer. | Assigned by gas gatherer. | Michigan Public Service Commission permit number. | State of Michigan drilling permit number. | OGMD Production Reporting Unit number. | Same as on drilling permit. List each well in a Production Reporting Unit (PRU) separately. Use separate line indicating product type (oil, condensate, NGLs) For Antrim wells: number each well (1,2,3,…etc), file a separate report for each Antrim project, and total project volumes of gas and water in above right. | | The net liquid hydrocarbons produced during the month from PRU. | | | Net liquid hydrocarbons trucked or piped from the PRU. | | Liquid hydrocarbon stock on hand at the end of the reported month. | | Total volume of gas sold from PRU. Report Antrim volumes without CO2. | Total volume of gas utilized for lease fuel (treaters, pumps, compressors, etc.) | Total volume of gas flared. | Total volume of water produced from the PRU. | Yes (Y)  or  No (N). |
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| Certification “I state that I am authorized by said owner. This report was prepared under my supervision and direction. The facts stated herein are true, accurate and complete to the best of my knowledge.”  Name and title (print or type) Signature Date | | | | | | | | | | | | | | | | | | |
| Send to both addresses:  Or submit via email to EGLE at:  Egle-geologicalrecords@michigan.gov | | | OIL, GAS, AND MINERALS DIVISION  Michigan Department of Environment, gREAT LAKES, AND ENERGY  PO Box 30256  lansing mi 48909-7756 | | | | |  | | |  | | OPERATIONS AND WHOLESALE MARKETS DIVISION  MICHIGAN PUBLIC SERVICE COMMISSION  PO BOX 30221  LANSING MICHIGAN 48909 | | | | | |

Use reverse side and attach additional pages as needed

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| **Permittee name** | | | | | | | | **Antrim project name** | | |  |  | | **Month and year of production** | | | |
| **1. Oil**  **account**  **number** | **2. Gas**  **account**  **number** | | **3. MPSC permit number** | | **4. OGMD**  **permit number** | **5. OGMD**  **PRU number** | **6. Well name and number*.*** | | **7. Actual amount of oil produced**  **- Bbls** | **8. Net oil**  **sales**  **- Bbls** | **9. Storage at end of month**  **- Bbls** | | **10. Total gas sales - Mcf @ 14.73 psia** | **11. Gas Volume Utilized for Lease Fuel** | **12. Gas Volume Flared** | **13. Water production - Bbls** | **14. Pro-duced during month** |
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|  | |  | | Remarks (identify adjustments to storage volumes and reason or other operational changes):  Antrim Project Totals | | | | | | | | | | | | | |
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Attach additional pages as needed