June, 2025

	Factor status change since last month	Base at	Maximum Plan	Factor	Order	MPSC
	Since last month	Sales Level mills/KWh	Year Factor mills/KWh	Charged mills/KWh	Reference case no.	Ordered mills/KWh
ALGER DELTA CO-OP		This cooperative is now member regulated				
ALPENA POWER COMPANY	No Change	83.11	8.20	8.20	<u>U-21590</u>	8.20
CHERRYLAND ELECTRIC CO-OP		This cooperative is	now member regulated		<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP		This cooperative is	now member regulated		<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAULT	Γ)	This cooperative is	now member regulated		<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.14	11.27	10.84	<u>U-21592</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.66	7.60	2.50	<u>U-21594</u>	Pending
GREAT LAKES ENERGY		This cooperative is	now member regulated		<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	48.16	3.58	3.58	<u>U-21596</u>	Pending
MIDWEST ENERGY CO-OP		This cooperative is	now member regulated		<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.53	0.51	-9.28	<u>U-21598</u>	0.51
ONTONAGON CO RURAL ELECT		This cooperative is	now member regulated		<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS		This cooperative is	now member regulated		<u>U-17016</u>	
THUMB ELECTRIC CO-OP		This cooperative is	now member regulated		<u>U-18167</u>	
TRI COUNTY ELEC CO-OP		This cooperative is	now member regulated		<u>U-16185</u>	
UMERC (Formerly WEPCO)	Lower	57.10	0.00	-16.50	<u>U-21600</u>	0.00
UMERC (Formerly WPSC)	Lower	57.10	0.00	-16.50	<u>U-21600</u>	0.00
UPPER PENINSULA POWER	No Change	45.57	14.22	14.22	<u>U-21602</u>	14.22

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Maximum Plan Year Factor: This is the PSCR factor that the company requested in their PSCR plan case, or what the company was ordered as a maximum PSCR factor from the Commission. This may change with the year due to the Ceiling Price Adjustment (Contingency) Mechanisms, which could increase the PSCR factor due to market prices. See tariff sheets that appear just after the PSCR Factor tariff sheet in ------>

Consumers UMERC

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in -----> Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Consumers UMERC

	Factor status change since last month	Base at Sales Level	Maximum Plan Year Factor	Factor Charged	Order Reference	MPSC Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP		This cooperative is	now member regulated		<u>U-16011</u>	
ALPENA POWER COMPANY	No Change	83.11	8.20	8.20	<u>U-21590</u>	8.20
CHERRYLAND ELECTRIC CO-OP		This cooperative is	now member regulated		<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP		This cooperative is	now member regulated		<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAULT	Γ)	This cooperative is	now member regulated		<u>U-17971</u>	
CONSUMERS ENERGY	Higher	60.14	13.44	13.44	<u>U-21592</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.66	7.60	2.50	<u>U-21594</u>	Pending
GREAT LAKES ENERGY		This cooperative is	now member regulated		<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	48.16	3.74	3.58	<u>U-21596</u>	Pending
MIDWEST ENERGY CO-OP		This cooperative is	now member regulated		<u>U-17879</u>	
NORTHERN STATES POWER-WISC	Lower	54.53	0.51	-9.28	<u>U-21598</u>	Pending
ONTONAGON CO RURAL ELECT		This cooperative is	now member regulated		<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS		This cooperative is	now member regulated		<u>U-17016</u>	
THUMB ELECTRIC CO-OP		This cooperative is	now member regulated		<u>U-18167</u>	
TRI COUNTY ELEC CO-OP		This cooperative is	now member regulated		<u>U-16185</u>	
UMERC (Formerly WEPCO)	No Change	57.10	0.00	-1.74	<u>U-21600</u>	0.00
UMERC (Formerly WPSC)	No Change	57.10	0.00	-1.74	<u>U-21600</u>	0.00
UPPER PENINSULA POWER	No Change	45.57	14.22	14.22	<u>U-21602</u>	14.22

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Maximum Plan Year Factor: This is the PSCR factor that the company requested in their PSCR plan case, or what the company was ordered as a maximum PSCR factor from the Commission. This may change with the year due to the Ceiling Price Adjustment (Contingency) Mechanisms, which could increase the PSCR factor due to market prices.

See tariff sheets that appear just after the PSCR Factor tariff sheet in ----->

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

April, 2025

	Factor status change since last month	Base at Sales Level	Maximum Plan Year Factor	Factor Charged	Order Reference	MPSC Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP		This cooperative is	s now member regulated		<u>U-16011</u>	
ALPENA POWER COMPANY	No Change	83.11	8.20	8.20	<u>U-21590</u>	8.20
CHERRYLAND ELECTRIC CO-OP		This cooperative is	s now member regulated		<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP		This cooperative is	s now member regulated		<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAULT)	This cooperative is	s now member regulated		<u>U-17971</u>	
CONSUMERS ENERGY	No Change	60.14	9.09	9.09	<u>U-21592</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.66	7.60	2.50	<u>U-21594</u>	Pending
GREAT LAKES ENERGY		This cooperative is	s now member regulated		<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	48.16	3.74	3.58	<u>U-21596</u>	Pending
MIDWEST ENERGY CO-OP		This cooperative is	s now member regulated		<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.53	0.51	0.51	<u>U-21598</u>	Pending
ONTONAGON CO RURAL ELECT		This cooperative is	s now member regulated		<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS		This cooperative is	s now member regulated		<u>U-17016</u>	
THUMB ELECTRIC CO-OP		This cooperative is	s now member regulated		<u>U-18167</u>	
TRI COUNTY ELEC CO-OP		This cooperative is	s now member regulated		<u>U-16185</u>	
UMERC (Formerly WEPCO)	No Change	57.10	0.00	-1.74	<u>U-21600</u>	0.00
UMERC (Formerly WPSC)	No Change	57.10	0.00	-1.74	<u>U-21600</u>	0.00
UPPER PENINSULA POWER	No Change	45.57	14.22	14.22	<u>U-21602</u>	14.22

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

	Factor status change since last month	Base at Sales Level mills/KWh	Maximum Plan Year Factor mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP		This cooperative is	now member regulated		<u>U-16011</u>	
ALPENA POWER COMPANY	No Change	83.11	8.20	8.20	<u>U-21590</u>	8.20
CHERRYLAND ELECTRIC CO-OP		This cooperative is	now member regulated		<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP		This cooperative is	now member regulated		<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAULT)		This cooperative is	now member regulated		<u>U-17971</u>	
CONSUMERS ENERGY	Higher	60.14	9.09	9.09	<u>U-21592</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.66	7.60	2.50	<u>U-21594</u>	Pending
GREAT LAKES ENERGY		This cooperative is	now member regulated		<u>U-16944</u>	
INDIANA MICHIGAN POWER	Lower	48.16	3.74	3.58	<u>U-21596</u>	Pending
MIDWEST ENERGY CO-OP		This cooperative is	now member regulated		<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.53	0.51	0.51	<u>U-21598</u>	Pending
ONTONAGON CO RURAL ELECT		This cooperative is	now member regulated		<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS		This cooperative is	now member regulated		<u>U-17016</u>	
THUMB ELECTRIC CO-OP		This cooperative is	now member regulated		<u>U-18167</u>	
TRI COUNTY ELEC CO-OP		This cooperative is	now member regulated		<u>U-16185</u>	
UMERC (Formerly WEPCO)	Lower	57.10	0.00	-1.74	<u>U-21600</u>	Pending
UMERC (Formerly WPSC)	Lower	57.10	0.00	-1.74	<u>U-21600</u>	Pending
UPPER PENINSULA POWER	No Change	45.57	14.22	14.22	<u>U-21602</u>	Pending

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

February, 2025

	Factor status change	Base at	Maximum Plan	Factor	Order	MPSC
	since last month	Sales Level	Year Factor	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP		This cooperative is	now member regulated		<u>U-16011</u>	
ALPENA POWER COMPANY	No Change	83.11	8.20	8.20	<u>U-21590</u>	8.20
CHERRYLAND ELECTRIC CO-OP		This cooperative is	now member regulated		<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP		This cooperative is	now member regulated		<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	.T)	This cooperative is	now member regulated		<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.14	9.09	7.58	<u>U-21592</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.66	7.60	2.50	<u>U-21594</u>	Pending
GREAT LAKES ENERGY		This cooperative is	now member regulated		<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	48.16	3.74	3.74	<u>U-21596</u>	Pending
MIDWEST ENERGY CO-OP		This cooperative is	now member regulated		<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.53	0.51	0.51	<u>U-21598</u>	Pending
ONTONAGON CO RURAL ELECT		This cooperative is	now member regulated		<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS		This cooperative is	now member regulated		<u>U-17016</u>	
THUMB ELECTRIC CO-OP		This cooperative is	now member regulated		<u>U-18167</u>	
TRI COUNTY ELEC CO-OP		This cooperative is	now member regulated		<u>U-16185</u>	
UMERC (Formerly WEPCO)	No Change	57.10	0.00	0.00	<u>U-21600</u>	Pending
UMERC (Formerly WPSC)	No Change	57.10	0.00	0.00	<u>U-21600</u>	Pending
UPPER PENINSULA POWER	No Change	45.57	14.22	14.22	<u>U-21602</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

	Factor status change	Base at	Maximum Plan	Factor	Order	MPSC
	since last month	Sales Level	Year Factor	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP		This cooperative is	now member regulated		<u>U-16011</u>	
ALPENA POWER COMPANY	Lower	83.11	8.20	8.20	<u>U-21590</u>	8.20
CHERRYLAND ELECTRIC CO-OP		This cooperative is	now member regulated		<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP		This cooperative is	now member regulated		<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAULT	ī)	This cooperative is	now member regulated		<u>U-17971</u>	
CONSUMERS ENERGY	Higher	60.14	9.09	7.94	<u>U-21592</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.54	7.60	2.50	<u>U-21594</u>	Pending
GREAT LAKES ENERGY		This cooperative is	now member regulated		<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	48.16	3.74	3.74	<u>U-21596</u>	Pending
MIDWEST ENERGY CO-OP		This cooperative is	now member regulated		<u>U-17879</u>	
NORTHERN STATES POWER-WISC	Higher	54.53	0.51	0.51	<u>U-21598</u>	Pending
ONTONAGON CO RURAL ELECT		This cooperative is	now member regulated		<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS		This cooperative is	now member regulated		<u>U-17016</u>	
THUMB ELECTRIC CO-OP		This cooperative is	now member regulated		<u>U-18167</u>	
TRI COUNTY ELEC CO-OP		This cooperative is	now member regulated		<u>U-16185</u>	
UMERC (Formerly WEPCO)	Lower	57.10	0.00	0.00	<u>U-21600</u>	Pending
UMERC (Formerly WPSC)	Higher	57.10	0.00	0.00	<u>U-21600</u>	Pending
UPPER PENINSULA POWER	Lower	45.57	14.22	14.22	<u>U-21602</u>	Pending

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

December, 2024

	Factor status change since last month	Base at Sales Level mills/KWh	Maximum Plan Year Factor mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP		This cooperative is	now member regulated		<u>U-16011</u>	
ALPENA POWER COMPANY	No Change	83.11	11.42	11.42	<u>U-21421</u>	11.42
CHERRYLAND ELECTRIC CO-OP		This cooperative is	now member regulated		<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP		This cooperative is	now member regulated		<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL)	Γ)	This cooperative is	now member regulated		<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.14	8.77	-2.95	<u>U-21423</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.54	11.27	2.50	<u>U-21425</u>	11.27
GREAT LAKES ENERGY		This cooperative is	now member regulated		<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	48.16	11.44	1.84	<u>U-21427</u>	11.44
MIDWEST ENERGY CO-OP		This cooperative is	now member regulated		<u>U-17879</u>	
NORTHERN STATES POWER-WISC	Higher	54.53	1.08	0.00	<u>U-21429</u>	1.08
ONTONAGON CO RURAL ELECT		This cooperative is	now member regulated		<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS		This cooperative is	now member regulated		<u>U-17016</u>	
THUMB ELECTRIC CO-OP		This cooperative is	now member regulated		<u>U-18167</u>	
TRI COUNTY ELEC CO-OP		This cooperative is	now member regulated		<u>U-16185</u>	
UMERC (Formerly WEPCO)	Lower	45.57	7.55	-17.42	<u>U-21431</u>	7.55
UMERC (Formerly WPSC)	Lower	40.52	11.86	-13.77	<u>U-21431</u>	11.86
UPPER PENINSULA POWER	No Change	45.57	15.60	15.04	<u>U-21433</u>	15.60

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

November, 2024

	Factor status change since last month	Base at Sales Level mills/KWh	Maximum Plan Year Factor mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP		This cooperative is	now member regulated		<u>U-16011</u>	
ALPENA POWER COMPANY	No Change	83.11	11.42	11.42	<u>U-21421</u>	11.42
CHERRYLAND ELECTRIC CO-OP		This cooperative is	now member regulated		<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP		This cooperative is	now member regulated		<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAULT	Γ)	This cooperative is	now member regulated		<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.14	8.77	-2.59	<u>U-21423</u>	Pending
DTE ELECTRIC COMPANY	Lower	33.54	11.27	2.50	<u>U-21425</u>	11.27
GREAT LAKES ENERGY		This cooperative is	now member regulated		<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	48.16	11.44	1.84	<u>U-21427</u>	Pending
MIDWEST ENERGY CO-OP		This cooperative is	now member regulated		<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.53	1.08	-5.00	<u>U-21429</u>	1.08
ONTONAGON CO RURAL ELECT		This cooperative is	now member regulated		<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS		This cooperative is	now member regulated		<u>U-17016</u>	
THUMB ELECTRIC CO-OP		This cooperative is	now member regulated		<u>U-18167</u>	
TRI COUNTY ELEC CO-OP		This cooperative is	now member regulated		<u>U-16185</u>	
UMERC (Formerly WEPCO)	Higher	45.57	7.55	-13.00	<u>U-21431</u>	7.55
UMERC (Formerly WPSC)	Higher	40.52	11.86	-8.00	<u>U-21431</u>	11.86
UPPER PENINSULA POWER	No Change	45.57	15.60	15.04	<u>U-21433</u>	15.60

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

October, 2024

	Factor status change since last month	Base at Sales Level	Maximum Plan Year Factor	Factor Charged	Order Reference	MPSC Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP		This cooperative is	now member regulated		<u>U-16011</u>	
ALPENA POWER COMPNAY	No Change	83.11	11.42	11.42	<u>U-21421</u>	11.42
CHERRYLAND ELECTRIC CO-OP		This cooperative is	now member regulated		<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP		This cooperative is	now member regulated		<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	.T)	This cooperative is	now member regulated		<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.14	8.77	-1.74	<u>U-21423</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.54	11.27	11.27	<u>U-21425</u>	11.27
GREAT LAKES ENERGY		This cooperative is	now member regulated		<u>U-16944</u>	
INDIANA MICHIGAN POWER	Lower	48.16	11.44	1.84	<u>U-21427</u>	Pending
MIDWEST ENERGY CO-OP		This cooperative is	now member regulated		<u>U-17879</u>	
NORTHERN STATES POWER-WISC	Lower	54.53	1.08	-5.00	<u>U-21429</u>	1.08
ONTONAGON CO RURAL ELECT		This cooperative is	now member regulated		<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS		This cooperative is	now member regulated		<u>U-17016</u>	
THUMB ELECTRIC CO-OP		This cooperative is	now member regulated		<u>U-18167</u>	
TRI COUNTY ELEC CO-OP		This cooperative is now member regulated				
UMERC (Formerly WEPCO)	Lower	45.57	7.55	-20.00	<u>U-21431</u>	7.55
UMERC (Formerly WPSC)	Lower	40.52	11.86	-14.00	<u>U-21431</u>	11.86
UPPER PENINSULA POWER	No Change	45.57	15.60	15.04	<u>U-21433</u>	15.60

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

September, 2024

	Factor status change since last month	Base at Sales Level mills/KWh	Maximum Plan Year Factor mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP		This cooperative is	now member regulated		<u>U-16011</u>	
ALPENA POWER CO	No Change	83.11	11.42	11.42	<u>U-21421</u>	11.42
CHERRYLAND ELECTRIC CO-OP		This cooperative is	now member regulated		<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP		This cooperative is	now member regulated		<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL)	T)	This cooperative is	now member regulated		<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.14	8.77	-1.17	<u>U-21423</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.54	11.27	11.27	<u>U-21425</u>	11.27
GREAT LAKES ENERGY		This cooperative is	now member regulated		<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	48.16	11.44	11.44	<u>U-21427</u>	Pending
MIDWEST ENERGY CO-OP		This cooperative is	now member regulated		<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.53	1.08	1.08	<u>U-21429</u>	1.08
ONTONAGON CO RURAL ELECT		This cooperative is	now member regulated		<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS		This cooperative is	now member regulated		<u>U-17016</u>	
THUMB ELECTRIC CO-OP		This cooperative is	now member regulated		<u>U-18167</u>	
TRI COUNTY ELEC CO-OP		This cooperative is	now member regulated		<u>U-16185</u>	
UMERC (Formerly WEPCO)	Lower	45.57	7.55	-13.50	<u>U-21431</u>	7.55
UMERC (Formerly WPSC)	Lower	40.52	11.86	-10.00	<u>U-21431</u>	11.86
UPPER PENINSULA POWER	No Change	45.57	15.60	15.04	<u>U-21433</u>	15.60

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

	Factor status change since last month	Base at Sales Level mills/KWh	Maximum Plan Year Factor mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP		This cooperative is	now member regulated		<u>U-16011</u>	
ALPENA POWER CO	No Change	83.11	11.42	11.42	<u>U-21421</u>	11.42
CHERRYLAND ELECTRIC CO-OP		This cooperative is	now member regulated		<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP		This cooperative is	now member regulated		<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	Γ)	This cooperative is	now member regulated		<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.14	8.77	4.56	<u>U-21423</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.54	11.27	11.27	<u>U-21425</u>	11.27
GREAT LAKES ENERGY		This cooperative is	now member regulated		<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	38.56	11.44	11.44	<u>U-21427</u>	Pending
MIDWEST ENERGY CO-OP		This cooperative is	now member regulated		<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.53	1.08	1.08	<u>U-21429</u>	1.08
ONTONAGON CO RURAL ELECT		This cooperative is	now member regulated		<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS		This cooperative is	now member regulated		<u>U-17016</u>	
THUMB ELECTRIC CO-OP		This cooperative is	now member regulated		<u>U-18167</u>	
TRI COUNTY ELEC CO-OP		This cooperative is	now member regulated		<u>U-16185</u>	
UMERC (Formerly WEPCO)	Lower	45.57	7.55	-10.40	<u>U-21431</u>	7.55
UMERC (Formerly WPSC)	Lower	40.52	11.86	-7.00	<u>U-21431</u>	11.86
UPPER PENINSULA POWER	No Change	45.57	15.60	15.04	<u>U-21433</u>	15.60

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

	Factor status change since last month	Base at Sales Level	Plan Yr Roll-in	Factor Charged mills/KWh	Order Reference	MPSC Ordered
ALGER DELTA CO-OP	Thi	s cooperative is no			U-16011	THIIIO, TOVTI
ALPENA POWER CO	No Change	77.92	5.63	11.42	U-21421	11.42
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is no	w member regula	ited	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is no	w member regula	ited	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	T) This	s cooperative is no	w member regula	ited	<u>U-17971</u>	
CONSUMERS ENERGY	Higher	60.14	4.53	6.17	<u>U-21423</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.54	0.96	11.27	<u>U-21425</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is no	w member regula	nted	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	38.56	5.36	11.44	<u>U-21427</u>	Pending
MIDWEST ENERGY CO-OP	This	s cooperative is no	w member regula	ited	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.53	-0.18	1.08	<u>U-21429</u>	1.08
ONTONAGON CO RURAL ELECT	This	s cooperative is no	w member regula	nted	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is no	w member regula	nted	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	s cooperative is no	w member regula	ited	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	This	s cooperative is no	w member regula	nted	<u>U-16185</u>	
UMERC (Formerly WEPCO)	Lower	45.57	0.00	-8.25	<u>U-21431</u>	7.55
UMERC (Formerly WPSC)	Lower	40.52	0.00	-5.10	<u>U-21431</u>	11.86
UPPER PENINSULA POWER	No Change	45.57	3.31	15.04	<u>U-21433</u>	15.60

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is no	w member regula	nted	<u>U-16011</u>	
ALPENA POWER CO	No Change	77.92	5.63	11.42	<u>U-21421</u>	11.42
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ited	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ited	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	T) Thi	s cooperative is no	w member regula	ited	<u>U-17971</u>	
CONSUMERS ENERGY	Higher	60.14	4.53	3.04	<u>U-21423</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.54	0.96	11.27	<u>U-21425</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is no	w member regula	ited	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	38.56	5.36	11.44	<u>U-21427</u>	Pending
MIDWEST ENERGY CO-OP	Thi	s cooperative is no	w member regula	ited	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.53	-0.18	1.08	<u>U-21429</u>	1.08
ONTONAGON CO RURAL ELECT	Thi	s cooperative is no	w member regula	ited	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is no	w member regula	ited	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ited	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Thi	s cooperative is no	w member regula	ited	<u>U-16185</u>	
UMERC (Formerly WEPCO)	Lower	45.57	0.00	-4.75	<u>U-21431</u>	7.55
UMERC (Formerly WPSC)	Lower	40.52	0.00	-1.60	<u>U-21431</u>	11.86
UPPER PENINSULA POWER	No Change	45.57	3.31	15.04	<u>U-21433</u>	15.60

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

	Factor status change since last month	Base at Sales Level	Plan Yr Roll-in	Factor Charged	Order Reference	MPSC Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP		s cooperative is no	•		<u>U-16011</u>	
ALPENA POWER CO	No Change	77.92	5.63	11.42	<u>U-21421</u>	11.42
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ated	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ated	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	Thi	s cooperative is no	w member regula	ated	<u>U-17971</u>	
CONSUMERS ENERGY	Higher	60.14	4.53	2.54	<u>U-21423</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.54	0.96	11.27	<u>U-21425</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is no	w member regula	ated	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	38.56	5.36	11.44	<u>U-21427</u>	Pending
MIDWEST ENERGY CO-OP	Thi	s cooperative is no	w member regula	ated	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.53	-0.18	1.08	<u>U-21429</u>	1.08
ONTONAGON CO RURAL ELECT	Thi	s cooperative is no	w member regula	ated	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is no	w member regula	ated	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ated	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Thi	s cooperative is no	w member regula	ated	<u>U-16185</u>	
UMERC (Formerly WEPCO)	Lower	45.57	0.00	-0.05	<u>U-21431</u>	7.55
UMERC (Formerly WPSC)	Lower	40.52	0.00	2.95	<u>U-21431</u>	11.86
UPPER PENINSULA POWER	No Change	45.57	3.31	15.04	<u>U-21433</u>	15.60

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

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Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is no	w member regula	ited	<u>U-16011</u>	
ALPENA POWER CO	No Change	77.92	5.63	11.42	<u>U-21421</u>	11.42
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ited	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	nted	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	T) Thi	s cooperative is no	w member regula	ited	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.14	4.53	1.83	<u>U-21423</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.54	0.96	11.27	<u>U-21425</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is no	w member regula	ited	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	38.56	5.36	11.44	<u>U-21427</u>	Pending
MIDWEST ENERGY CO-OP	Thi	s cooperative is no	w member regula	nted	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.53	-0.18	1.08	<u>U-21429</u>	1.08
ONTONAGON CO RURAL ELECT	Thi	s cooperative is no	w member regula	ited	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is no	w member regula	ited	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	nted	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Thi	s cooperative is no	w member regula	ated	<u>U-16185</u>	
UMERC (Formerly WEPCO)	Lower	45.57	0.00	2.50	<u>U-21431</u>	7.55
UMERC (Formerly WPSC)	Lower	40.52	0.00	6.75	<u>U-21431</u>	11.86
UPPER PENINSULA POWER	No Change	45.57	3.31	15.04	<u>U-21433</u>	Pending

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

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MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

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Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi	is cooperative is no	w member regula	ited	<u>U-16011</u>	
ALPENA POWER CO	No Change	77.92	5.63	11.42	<u>U-21421</u>	11.42
CHERRYLAND ELECTRIC CO-OP	Thi	is cooperative is no	w member regula	ited	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ited	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	. T) Thi	is cooperative is no	w member regula	ited	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.14	4.53	2.76	<u>U-21423</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.54	0.96	11.27	<u>U-21425</u>	Pending
GREAT LAKES ENERGY	Thi	is cooperative is no	w member regula	ited	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	38.56	5.36	11.44	<u>U-21427</u>	Pending
MIDWEST ENERGY CO-OP	Thi	is cooperative is no	w member regula	ited	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.53	-0.18	1.08	<u>U-21429</u>	Pending
ONTONAGON CO RURAL ELECT	Thi	is cooperative is no	w member regula	ited	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	is cooperative is no	w member regula	ited	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Thi	is cooperative is no	w member regula	ited	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Thi	is cooperative is no	w member regula	ited	<u>U-16185</u>	
UMERC (Formerly WEPCO)	No Change	45.57	0.00	7.55	<u>U-21431</u>	7.55
UMERC (Formerly WPSC)	No Change	40.52	0.00	11.86	<u>U-21431</u>	11.86
UPPER PENINSULA POWER	No Change	45.57	3.31	15.04	<u>U-21433</u>	Pending

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

February, 2024

	Factor status change	Base at	Plan Yr	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is no	w member regula	ated	<u>U-16011</u>	
ALPENA POWER CO	No Change	77.92	5.63	11.42	<u>U-21421</u>	11.42
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is no	w member regula	ated	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is no	w member regula	ated	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	T) This	s cooperative is no	w member regula	ated	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.14	4.53	3.57	<u>U-21423</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.54	0.96	11.27	<u>U-21425</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is no	w member regula	ated	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	38.56	5.36	11.44	<u>U-21427</u>	Pending
MIDWEST ENERGY CO-OP	This	s cooperative is no	w member regula	ated	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.53	-0.18	1.08	<u>U-21429</u>	Pending
ONTONAGON CO RURAL ELECT	This	s cooperative is no	w member regula	ated	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is no	w member regula	ated	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	s cooperative is no	w member regula	ated	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	This	s cooperative is no	w member regula	ated	<u>U-16185</u>	
UMERC (Formerly WEPCO)	No Change	45.57	0.00	7.55	<u>U-21431</u>	7.55
UMERC (Formerly WPSC)	No Change	40.52	0.00	11.86	<u>U-21431</u>	11.86
UPPER PENINSULA POWER	No Change	45.57	3.31	15.04	<u>U-21433</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi	is cooperative is no	w member regula	nted	<u>U-16011</u>	
ALPENA POWER CO	Higher	77.92	5.63	11.42	<u>U-21421</u>	Pending
CHERRYLAND ELECTRIC CO-OP	Thi	is cooperative is no	w member regula	ited	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ited	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	T) Thi	is cooperative is no	w member regula	ated	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.14	4.53	6.48	<u>U-21423</u>	Pending
DTE ELECTRIC COMPANY	Higher	33.54	0.96	11.27	<u>U-21425</u>	Pending
GREAT LAKES ENERGY	Thi	is cooperative is no	w member regula	ited	<u>U-16944</u>	
INDIANA MICHIGAN POWER	Higher	38.56	5.36	11.44	<u>U-21427</u>	Pending
MIDWEST ENERGY CO-OP	Thi	is cooperative is no	w member regula	nted	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	Higher	54.53	-0.18	1.08	<u>U-21429</u>	Pending
ONTONAGON CO RURAL ELECT	Thi	is cooperative is no	w member regula	ited	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	is cooperative is no	w member regula	ated	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Thi	is cooperative is no	w member regula	nted	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Thi	is cooperative is no	w member regula	ited	<u>U-16185</u>	
UMERC (Formerly WEPCO)	Higher	45.57	0.00	7.55	<u>U-21431</u>	Pending
UMERC (Formerly WPSC)	Higher	40.52	0.00	11.86	<u>U-21431</u>	Pending
UPPER PENINSULA POWER	No Change	45.57	3.31	15.04	<u>U-21433</u>	Pending

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

December, 2023

	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is no	w member regula	ated	<u>U-16011</u>	
ALPENA POWER CO	No Change	77.92	-0.04	-5.71	<u>U-21255</u>	-5.71
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ated	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ated	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	Γ) Thi	s cooperative is no	w member regula	ated	<u>U-17971</u>	
CONSUMERS ENERGY	Higher	60.01	13.55	8.97	<u>U-21257</u>	17.27
DTE ELECTRIC COMPANY	Lower	33.51	6.65	11.27	<u>U-21259</u>	19.17
GREAT LAKES ENERGY	Thi	s cooperative is no	w member regula	ated	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	38.56	2.85	5.08	<u>U-21261</u>	Pending
MIDWEST ENERGY CO-OP	Thi	s cooperative is no	w member regula	ated	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.53	1.23	-15.00	<u>U-21263</u>	8.54
ONTONAGON CO RURAL ELECT	Thi	s cooperative is no	w member regula	ated	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is no	w member regula	ated	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ated	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Thi	s cooperative is no	w member regula	ated	<u>U-16185</u>	
UMERC (Formerly WEPCO)	Higher	45.57	12.91	-16.02	<u>U-21265</u>	24.07
UMERC (Formerly WPSC)	Higher	40.52	12.40	4.38	<u>U-21265</u>	27.84
UPPER PENINSULA POWER	No Change	45.57	4.94	15.04	<u>U-21267</u>	15.04

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

November, 2023

	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	This	s cooperative is no	w member regula	ited	<u>U-16011</u>	
ALPENA POWER CO	No Change	77.92	-0.04	-5.71	<u>U-21255</u>	-5.71
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is no	w member regula	ited	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is no	w member regula	ited	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL)	T) This	s cooperative is no	w member regula	ited	<u>U-17971</u>	
CONSUMERS ENERGY	Higher	60.01	13.55	2.47	<u>U-21257</u>	17.27
DTE ELECTRIC COMPANY	No Change	33.51	6.65	19.17	<u>U-21259</u>	19.17
GREAT LAKES ENERGY	This	s cooperative is no	w member regula	ited	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	38.56	2.85	5.08	<u>U-21261</u>	Pending
MIDWEST ENERGY CO-OP	This	s cooperative is no	w member regula	ited	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.53	1.23	-15.00	<u>U-21263</u>	8.54
ONTONAGON CO RURAL ELECT	This	s cooperative is no	w member regula	ited	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is no	w member regula	ited	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	s cooperative is no	w member regula	ited	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	This	s cooperative is no	w member regula	ited	<u>U-16185</u>	
UMERC (Formerly WEPCO)	Lower	45.57	12.91	-24.25	<u>U-21265</u>	24.07
UMERC (Formerly WPSC)	Lower	40.52	12.40	-2.19	<u>U-21265</u>	27.84
UPPER PENINSULA POWER	No Change	45.57	4.94	15.04	<u>U-21267</u>	15.04

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

October, 2023

	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	This	s cooperative is no	w member regula	ited	<u>U-16011</u>	
ALPENA POWER CO	No Change	77.92	-0.04	-5.71	<u>U-21255</u>	-5.71
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is no	w member regula	ited	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is no	w member regula	ited	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL)	T) This	s cooperative is no	w member regula	ited	<u>U-17971</u>	
CONSUMERS ENERGY	Higher	60.01	13.55	1.68	<u>U-21257</u>	17.27
DTE ELECTRIC COMPANY	No Change	33.51	6.65	19.17	<u>U-21259</u>	19.17
GREAT LAKES ENERGY	This	s cooperative is no	w member regula	ited	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	38.56	2.85	5.08	<u>U-21261</u>	Pending
MIDWEST ENERGY CO-OP	This	s cooperative is no	w member regula	ited	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	Lower	54.53	1.23	-15.00	<u>U-21263</u>	8.54
ONTONAGON CO RURAL ELECT	This	s cooperative is no	w member regula	ited	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is no	w member regula	ited	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	s cooperative is no	w member regula	ited	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	This	s cooperative is no	w member regula	ited	<u>U-16185</u>	
UMERC (Formerly WEPCO)	Lower	45.57	12.91	-12.22	<u>U-21265</u>	24.07
UMERC (Formerly WPSC)	Lower	40.52	12.40	3.75	<u>U-21265</u>	27.84
UPPER PENINSULA POWER	No Change	45.57	4.94	15.04	<u>U-21267</u>	15.04

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

September, 2023

	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is no	w member regula	ited	<u>U-16011</u>	
ALPENA POWER CO	No Change	77.92	-0.04	-5.71	<u>U-21255</u>	-5.71
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ited	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ited	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	-T) Thi	s cooperative is no	w member regula	ited	<u>U-17971</u>	
CONSUMERS ENERGY	Higher	60.01	13.55	1.56	<u>U-21257</u>	17.27
DTE ELECTRIC COMPANY	No Change	33.51	6.65	19.17	<u>U-21259</u>	19.17
GREAT LAKES ENERGY	Thi	s cooperative is no	w member regula	ited	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	38.56	2.85	5.08	<u>U-21261</u>	Pending
MIDWEST ENERGY CO-OP	Thi	s cooperative is no	w member regula	ited	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.53	1.23	8.54	<u>U-21263</u>	8.54
ONTONAGON CO RURAL ELECT	Thi	s cooperative is no	w member regula	ited	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is no	w member regula	ited	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ited	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Thi	s cooperative is no	w member regula	ited	<u>U-16185</u>	
UMERC (Formerly WEPCO)	Lower	45.57	12.91	-7.78	<u>U-21265</u>	24.07
UMERC (Formerly WPSC)	Lower	40.52	12.40	5.17	<u>U-21265</u>	27.84
UPPER PENINSULA POWER	No Change	45.57	4.94	15.04	<u>U-21267</u>	15.04

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is no	w member regula	ited	<u>U-16011</u>	
ALPENA POWER CO	No Change	77.92	-0.04	-5.71	<u>U-21255</u>	-5.71
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ited	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ited	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	. T) Thi	s cooperative is no	w member regula	ited	<u>U-17971</u>	
CONSUMERS ENERGY	Higher	60.01	13.55	1.38	<u>U-21257</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.51	6.65	19.17	<u>U-21259</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is no	w member regula	ited	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	38.56	2.85	5.08	<u>U-21261</u>	Pending
MIDWEST ENERGY CO-OP	Thi	s cooperative is no	w member regula	ited	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.53	1.23	8.54	<u>U-21263</u>	8.54
ONTONAGON CO RURAL ELECT	Thi	s cooperative is no	w member regula	ited	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is no	w member regula	ited	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ited	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Thi	s cooperative is no	w member regula	ited	<u>U-16185</u>	
UMERC (Formerly WEPCO)	Lower	45.57	12.91	-2.94	<u>U-21265</u>	24.07
UMERC (Formerly WPSC)	Lower	40.52	12.40	8.77	<u>U-21265</u>	27.84
UPPER PENINSULA POWER	No Change	45.57	4.94	15.04	<u>U-21267</u>	15.04

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

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MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is no	w member regula	ted	<u>U-16011</u>	
ALPENA POWER CO	No Change	77.92	-0.04	-5.71	<u>U-21255</u>	-5.71
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ted	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ted	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	T) Thi	s cooperative is no	w member regula	ted	<u>U-17971</u>	
CONSUMERS ENERGY	Higher	60.01	13.55	0.44	<u>U-21257</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.51	6.65	19.17	<u>U-21259</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is no	w member regula	ted	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	38.56	2.85	5.08	<u>U-21261</u>	Pending
MIDWEST ENERGY CO-OP	Thi	s cooperative is no	w member regula	ted	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.53	1.23	8.54	<u>U-21263</u>	8.54
ONTONAGON CO RURAL ELECT	Thi	s cooperative is no	w member regula	ted	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is no	w member regula	ted	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ted	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Thi	s cooperative is no	w member regula	ted	<u>U-16185</u>	
UMERC (Formerly WEPCO)	Lower	45.57	12.91	0.68	<u>U-21265</u>	Pending
UMERC (Formerly WPSC)	Lower	40.52	12.40	11.14	<u>U-21265</u>	Pending
UPPER PENINSULA POWER	No Change	45.57	4.94	15.04	<u>U-21267</u>	15.04

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

June	. 20	123
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	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is no	w member regula	ited	<u>U-16011</u>	
ALPENA POWER CO	No Change	77.92	-0.04	-5.71	<u>U-21255</u>	-5.71
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ited	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ited	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	. T) Thi	s cooperative is no	w member regula	ited	<u>U-17971</u>	
CONSUMERS ENERGY	Higher	60.01	13.55	-0.38	<u>U-21257</u>	Pending
DTE ELECTRIC COMPANY	Higher	33.51	6.65	19.17	<u>U-21259</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is no	w member regula	ited	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	38.56	2.85	5.08	<u>U-21261</u>	Pending
MIDWEST ENERGY CO-OP	Thi	s cooperative is no	w member regula	ited	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.53	1.23	8.54	<u>U-21263</u>	8.54
ONTONAGON CO RURAL ELECT	Thi	s cooperative is no	w member regula	ited	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is no	w member regula	ited	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ited	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Thi	s cooperative is no	w member regula	ited	<u>U-16185</u>	
UMERC (Formerly WEPCO)	Lower	45.57	12.91	4.93	<u>U-21265</u>	24.07
UMERC (Formerly WPSC)	Lower	40.52	12.40	14.11	<u>U-21265</u>	27.84
UPPER PENINSULA POWER	No Change	45.57	4.94	15.04	<u>U-21267</u>	15.04

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

May, 2023

	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is no	w member regula	ited	<u>U-16011</u>	
ALPENA POWER CO	Lower	77.92	-0.04	-5.71	<u>U-21255</u>	Pending
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ited	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ited	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	. T) Thi	s cooperative is no	w member regula	ited	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.01	13.55	-1.05	<u>U-21257</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.51	6.65	17.50	<u>U-21259</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is no	w member regula	ited	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	38.56	2.85	5.08	<u>U-21261</u>	Pending
MIDWEST ENERGY CO-OP	This	s cooperative is no	w member regula	ited	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.53	1.23	8.54	<u>U-21263</u>	8.54
ONTONAGON CO RURAL ELECT	This	s cooperative is no	w member regula	ited	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is no	w member regula	ited	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	s cooperative is no	w member regula	ited	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Thi	s cooperative is no	w member regula	ited	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	45.57	4.94	15.04	<u>U-21267</u>	15.04
UMERC (Formerly WEPCO)	Lower	45.57	12.91	11.88	<u>U-21265</u>	Pending
UMERC (Formerly WPSC)	Lower	40.52	12.40	19.03	<u>U-21265</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is no	w member regula	ted	<u>U-16011</u>	
ALPENA POWER CO	Higher	77.92	-0.04	-5.00	<u>U-21255</u>	Pending
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ted	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ted	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	T) Thi	s cooperative is no	w member regula	ted	<u>U-17971</u>	
CONSUMERS ENERGY	Higher	60.01	13.55	2.32	<u>U-21257</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.51	6.65	17.50	<u>U-21259</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is no	w member regula	ted	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	38.56	2.85	5.08	<u>U-21261</u>	Pending
MIDWEST ENERGY CO-OP	Thi	s cooperative is no	w member regula	ted	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	Higher	54.53	1.23	8.54	<u>U-21263</u>	8.54
ONTONAGON CO RURAL ELECT	Thi	s cooperative is no	w member regula	ted	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is no	w member regula	ted	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ted	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Thi	s cooperative is no	w member regula	ted	<u>U-16185</u>	
UPPER PENINSULA POWER	Higher	45.57	4.94	15.04	<u>U-21267</u>	15.04
UMERC (Formerly WEPCO)	No Change	45.57	12.91	24.07	<u>U-21265</u>	Pending
UMERC (Formerly WPSC)	No Change	40.52	12.40	27.84	<u>U-21265</u>	Pending

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is no	w member regula	ted	<u>U-16011</u>	
ALPENA POWER CO	No Change	77.92	-0.04	-7.50	<u>U-21255</u>	Pending
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ted	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ted	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	T) Thi	s cooperative is no	w member regula	ted	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.01	13.55	1.61	<u>U-21257</u>	Pending
DTE ELECTRIC COMPANY	Higher	33.51	6.65	17.50	<u>U-21259</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is no	w member regula	ted	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	38.56	2.85	5.08	<u>U-21052</u>	Pending
MIDWEST ENERGY CO-OP	Thi	s cooperative is no	w member regula	ted	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.53	1.23	2.72	<u>U-21263</u>	8.54
ONTONAGON CO RURAL ELECT	Thi	s cooperative is no	w member regula	ted	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is no	w member regula	ted	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ted	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Thi	s cooperative is no	w member regula	ted	<u>U-16185</u>	
UPPER PENINSULA POWER	Higher	45.57	4.94	15.04	<u>U-21267</u>	Pending
UMERC (Formerly WEPCO)	No Change	45.57	12.91	24.07	<u>U-21265</u>	Pending
UMERC (Formerly WPSC)	No Change	40.52	12.40	27.84	<u>U-21265</u>	Pending

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Rate Books

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is no	w member regula	ited	<u>U-16011</u>	
ALPENA POWER CO	Lower	77.92	-0.04	-7.50	<u>U-21255</u>	Pending
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	nted	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ited	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL)	T) Thi	s cooperative is no	w member regula	ited	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.01	13.55	18.45	<u>U-21257</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.51	6.65	6.65	<u>U-21259</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is no	w member regula	ited	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	38.56	2.85	5.08	<u>U-21052</u>	Pending
MIDWEST ENERGY CO-OP	Thi	s cooperative is no	w member regula	ited	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.53	1.23	2.72	<u>U-21263</u>	Pending
ONTONAGON CO RURAL ELECT	Thi	s cooperative is no	w member regula	ited	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is no	w member regula	ited	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ited	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Thi	s cooperative is no	w member regula	ited	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	45.57	4.94	0.60	<u>U-21267</u>	Pending
UMERC (Formerly WEPCO)	No Change	45.57	12.91	24.07	<u>U-21265</u>	Pending
UMERC (Formerly WPSC)	No Change	40.52	12.40	27.84	<u>U-21265</u>	Pending

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

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	Factor status change since last month	Base at Sales Level	Plan Yr Roll-in	Factor Charged	Order Reference	MPSC Ordered mills/KWh
ALCER DELTA CO OR	TI		7		case no.	IIIIIIS/KVVII
ALGER DELTA CO-OP ALPENA POWER CO	Higher	is cooperative is no 77.92	w member regula -0.04	-5.00	<u>U-16011</u> U-21255	Pending
			0.0.			rending
CHERRYLAND ELECTRIC CO-OP		is cooperative is no			<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Thi	is cooperative is no	w member regula	ted	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	.T) Thi	is cooperative is no	w member regula	ted	<u>U-17971</u>	
CONSUMERS ENERGY	Higher	60.01	13.55	22.09	<u>U-21257</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.51	6.65	6.65	<u>U-21259</u>	Pending
GREAT LAKES ENERGY	Thi	is cooperative is no	w member regula	ted	<u>U-16944</u>	
INDIANA MICHIGAN POWER	Lower	38.56	2.85	5.08	<u>U-21052</u>	Pending
MIDWEST ENERGY CO-OP	Thi	is cooperative is no	w member regula	ted	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	Lower	54.53	1.23	2.72	<u>U-21263</u>	Pending
ONTONAGON CO RURAL ELECT	Thi	s cooperative is no	w member regula	ted	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	is cooperative is no	w member regula	ted	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Thi	s cooperative is no	w member regula	ted	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Thi	is cooperative is no	w member regula	ted	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	45.57	4.94	0.60	<u>U-21267</u>	Pending
UMERC (Formerly WEPCO)	Lower	45.57	12.91	24.07	U-21265	Pending
UMERC (Formerly WPSC)	Lower	40.52	12.40	27.84	<u>U-21265</u>	Pending

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Dec, 2022

			Plan Yr			
	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	Higher	77.92	1.12	-10.00	<u>U-21046</u>	-0.34
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAULT	Γ) Thi	s cooperative is	now member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	No Change	60.11	1.76	1.76	<u>U-21048</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.51	6.65	6.65	<u>U-21050</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	38.56	10.41	6.23	<u>U-21052</u>	Pending
MIDWEST ENERGY CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.53	1.61	17.31	<u>U-21054</u>	17.31
ONTONAGON CO RURAL ELECT	Thi	s cooperative is	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	45.57	-0.81	0.06	<u>U-21058</u>	0.60
UMERC (Formerly WEPCO)	No Change	45.47	3.15	60.39	<u>U-21056</u>	60.39
UMERC (Formerly WPSC)	No Change	40.52	7.13	68.15	<u>U-21056</u>	68.15

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Nov, 2022

			Plan Yr			
	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	Lower	77.92	1.12	-25.00	<u>U-21046</u>	-0.34
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAULT	Γ) Thi	s cooperative is	now member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	No Change	60.11	1.76	1.76	<u>U-21048</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.51	6.65	6.65	<u>U-21050</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	38.56	10.41	6.23	<u>U-21052</u>	Pending
MIDWEST ENERGY CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.53	1.61	17.31	<u>U-21054</u>	17.31
ONTONAGON CO RURAL ELECT	Thi	s cooperative is	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	45.57	-0.81	0.06	<u>U-21058</u>	0.60
UMERC (Formerly WEPCO)	No Change	45.47	3.15	60.39	<u>U-21056</u>	60.39
UMERC (Formerly WPSC)	No Change	40.52	7.13	68.15	<u>U-21056</u>	68.15

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Oct, 2022

			Plan Yr			
I	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	77.92	1.12	-20.00	<u>U-21046</u>	-0.34
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAULT	Thi	s cooperative is	now member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	No Change	60.11	1.76	1.76	<u>U-21048</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.51	6.65	6.65	<u>U-21050</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	38.56	10.41	6.23	<u>U-21052</u>	Pending
MIDWEST ENERGY CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.53	1.61	17.31	<u>U-21054</u>	17.31
ONTONAGON CO RURAL ELECT	Thi	s cooperative is	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	45.57	-0.81	0.06	<u>U-21058</u>	0.60
UMERC (Formerly WEPCO)	No Change	45.47	3.15	60.39	<u>U-21056</u>	60.39
UMERC (Formerly WPSC)	No Change	40.52	7.13	68.15	<u>U-21056</u>	68.15

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Sep, 2022

			Plan Yr			
	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	Lower	77.92	1.12	-20.00	<u>U-21046</u>	-0.34
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	Γ) Thi	s cooperative is	now member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	No Change	60.11	1.76	1.76	<u>U-21048</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.51	6.65	6.65	<u>U-21050</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	38.56	10.41	6.23	<u>U-21052</u>	Pending
MIDWEST ENERGY CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	Higher	54.53	1.61	17.31	<u>U-21054</u>	17.31
ONTONAGON CO RURAL ELECT	Thi	s cooperative is	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	45.57	-0.81	0.06	<u>U-21058</u>	0.60
UMERC (Formerly WEPCO)	No Change	45.47	3.15	60.39	<u>U-21056</u>	60.39
UMERC (Formerly WPSC)	No Change	40.52	7.13	68.15	<u>U-21056</u>	68.15

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Aug, 2022

	Plan Yr								
	Factor status change	Base at	Factor including	Factor	Order	MPSC			
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered			
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh			
ALGER DELTA CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-16011</u>				
ALPENA POWER CO	Lower	77.92	1.12	-15.00	<u>U-21046</u>	-0.34			
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is	<u>U-15983</u>						
CLOVERLAND ELECTRIC CO-OP	Thi	s cooperative is	<u>U-17971</u>						
CLOVERLAND (formerly EDISON SAULT	Γ) Thi	s cooperative is	<u>U-17971</u>						
CONSUMERS ENERGY	No Change	60.11	1.76	1.76	<u>U-21048</u>	Pending			
DTE ELECTRIC COMPANY	No Change	33.51	6.65	6.65	<u>U-21050</u>	Pending			
GREAT LAKES ENERGY	Thi	s cooperative is	now member regulate	d	<u>U-16944</u>				
INDIANA MICHIGAN POWER	No Change	38.56	10.41	6.23	<u>U-21052</u>	Pending			
MIDWEST ENERGY CO-OP	Thi	s cooperative is	<u>U-17879</u>						
NORTHERN STATES POWER-WISC	No Change	54.53	1.61	1.29	<u>U-21054</u>	1.29			
ONTONAGON CO RURAL ELECT	Thi	s cooperative is	<u>U-17069</u>						
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is	<u>U-17016</u>						
THUMB ELECTRIC CO-OP	Thi	This cooperative is now member regulated							
TRI COUNTY ELEC CO-OP	Thi	This cooperative is now member regulated							
UPPER PENINSULA POWER	No Change	45.57	-0.81	0.06	<u>U-21058</u>	0.60			
UMERC (Formerly WEPCO)	Higher	45.47	3.15	60.39	<u>U-21056</u>	60.39			
UMERC (Formerly WPSC)	Higher	40.52	7.13	68.15	<u>U-21056</u>	68.15			

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

July 2022

	Plan Yr								
	Factor status change	Base at	Factor including	Factor	Order	MPSC			
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered			
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh			
ALGER DELTA CO-OP	Thi	s cooperative is	<u>U-16011</u>						
ALPENA POWER CO	No Change	77.92	1.12	-7.00	<u>U-21046</u>	-0.34			
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is	<u>U-15983</u>						
CLOVERLAND ELECTRIC CO-OP	Thi	s cooperative is	<u>U-17971</u>						
CLOVERLAND (formerly EDISON SAULT	Thi	s cooperative is	<u>U-17971</u>						
CONSUMERS ENERGY	No Change	60.11	1.76	1.76	<u>U-21048</u>	Pending			
DTE ELECTRIC COMPANY	No Change	33.51	6.65	6.65	<u>U-21050</u>	Pending			
GREAT LAKES ENERGY	Thi	s cooperative is	now member regulate	d	<u>U-16944</u>				
INDIANA MICHIGAN POWER	No Change	38.56	10.41	6.23	<u>U-21052</u>	Pending			
MIDWEST ENERGY CO-OP	Thi	s cooperative is	<u>U-17879</u>						
NORTHERN STATES POWER-WISC	No Change	54.53	1.61	1.29	<u>U-21054</u>	1.29			
ONTONAGON CO RURAL ELECT	Thi	s cooperative is	<u>U-17069</u>						
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is	<u>U-17016</u>						
THUMB ELECTRIC CO-OP	Thi	s cooperative is	<u>U-18167</u>						
TRI COUNTY ELEC CO-OP	Thi	This cooperative is now member regulated							
UPPER PENINSULA POWER	No Change	45.57	-0.81	0.06	<u>U-21058</u>	0.60			
UMERC (Formerly WEPCO)	No Change	45.47	3.15	8.86	<u>U-21056</u>	8.86			
UMERC (Formerly WPSC)	No Change	40.52	7.13	12.52	<u>U-21056</u>	12.52			

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

June, 2022

			Plan Yr			
	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	77.92	1.12	-7.00	<u>U-21046</u>	-0.34
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAULT	Thi	s cooperative is	now member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	No Change	60.11	1.76	1.76	<u>U-21048</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.51	6.65	6.65	<u>U-21050</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	38.56	10.41	6.23	<u>U-21052</u>	Pending
MIDWEST ENERGY CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.53	1.61	1.29	<u>U-21054</u>	1.29
ONTONAGON CO RURAL ELECT	Thi	s cooperative is	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	Higher	45.57	-0.81	0.06	<u>U-21058</u>	0.60
UMERC (Formerly WEPCO)	No Change	45.47	3.15	8.86	<u>U-21056</u>	8.86
UMERC (Formerly WPSC)	No Change	40.52	7.13	12.52	<u>U-21056</u>	12.52

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

May, 2022

			Plan Yr			
	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	73.34	1.12	-7.00	<u>U-21046</u>	-0.34
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAULT	Thi	s cooperative is	now member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	No Change	60.11	1.76	1.76	<u>U-21048</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.51	6.65	6.65	<u>U-21050</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	38.56	10.41	6.23	<u>U-21052</u>	Pending
MIDWEST ENERGY CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.53	1.61	1.29	<u>U-21054</u>	1.29
ONTONAGON CO RURAL ELECT	Thi	s cooperative is	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	45.57	-0.81	-0.81	<u>U-21058</u>	0.60
UMERC (Formerly WEPCO)	No Change	45.47	3.15	8.86	<u>U-21056</u>	8.86
UMERC (Formerly WPSC)	No Change	40.52	7.13	12.52	<u>U-21056</u>	12.52

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

April, 2022

	Plan Yr								
	Factor status change	Base at	Factor including	Factor	Order	MPSC			
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered			
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh			
ALGER DELTA CO-OP	Th	is cooperative is	now member regulated	I	<u>U-16011</u>				
ALPENA POWER CO	No Change	76.82	1.12	-7.00	<u>U-21046</u>	Pending			
CHERRYLAND ELECTRIC CO-OP	Th	is cooperative is	now member regulated	I	<u>U-15983</u>				
CLOVERLAND ELECTRIC CO-OP	Th	is cooperative is	now member regulated	I	<u>U-17971</u>				
CLOVERLAND (formerly EDISON SAULT	') Th	is cooperative is	now member regulated	I	<u>U-17971</u>				
CONSUMERS ENERGY	No Change	60.11	1.76	1.76	<u>U-21048</u>	Pending			
DTE ELECTRIC COMPANY	No Change	33.51	6.65	6.65	<u>U-21050</u>	Pending			
GREAT LAKES ENERGY	Th	is cooperative is	now member regulated	I	<u>U-16944</u>				
INDIANA MICHIGAN POWER	No Change	38.56	10.41	6.23	<u>U-21052</u>	Pending			
MIDWEST ENERGY CO-OP	Th	is cooperative is	now member regulated	I	<u>U-17879</u>				
NORTHERN STATES POWER-WISC	Lower	54.53	1.61	1.29	<u>U-21054</u>	1.29			
ONTONAGON CO RURAL ELECT	Th	is cooperative is	now member regulated	I	<u>U-17069</u>				
PRESQUE ISLE ELECTRIC & GAS	Th	is cooperative is	now member regulated	I	<u>U-17016</u>				
THUMB ELECTRIC CO-OP	Th	is cooperative is	now member regulated	I	<u>U-18167</u>				
TRI COUNTY ELEC CO-OP	Th	is cooperative is	now member regulated	I	<u>U-16185</u>				
UPPER PENINSULA POWER	No Change	45.57	-0.81	-0.81	<u>U-21058</u>	Pending			
UMERC (Formerly WEPCO)	No Change	45.47	3.15	8.86	<u>U-21056</u>	Pending			
UMERC (Formerly WPSC)	No Change	40.52	7.13	12.52	<u>U-21056</u>	Pending			

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

March, 2022

			Plan Yr			
	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	Higher	76.82	1.12	-7.00	<u>U-21046</u>	Pending
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAULT	Γ) Thi	s cooperative is	now member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	No Change	60.11	1.76	1.76	<u>U-21048</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.51	6.65	6.65	<u>U-21050</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	38.56	10.41	6.23	<u>U-21052</u>	Pending
MIDWEST ENERGY CO-OP	Thi	s cooperative is	now member regulated	b	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	56.07	1.61	1.61	<u>U-21054</u>	Pending
ONTONAGON CO RURAL ELECT	Thi	s cooperative is	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	45.57	-0.81	-0.81	<u>U-21058</u>	Pending
UMERC (Formerly WEPCO)	Higher	45.47	3.15	8.86	<u>U-21056</u>	Pending
UMERC (Formerly WPSC)	Higher	40.52	7.13	12.52	<u>U-21056</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Rate Books

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

February, 2022

			Plan Yr			
	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	76.82	1.12	-10.00	<u>U-21046</u>	Pending
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is	now member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAULT	This	s cooperative is	now member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.11	1.76	1.76	<u>U-21048</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.51	6.65	6.65	<u>U-21050</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	38.56	10.41	6.23	<u>U-21052</u>	Pending
MIDWEST ENERGY CO-OP	This	s cooperative is	now member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	56.07	1.61	1.61	<u>U-21054</u>	Pending
ONTONAGON CO RURAL ELECT	This	s cooperative is	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	s cooperative is	now member regulate	d	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	This	s cooperative is	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	45.57	-0.81	-0.81	<u>U-21058</u>	Pending
UMERC (Formerly WEPCO)	No Change	45.47	3.15	3.15	<u>U-21056</u>	Pending
UMERC (Formerly WPSC)	No Change	40.52	7.13	7.13	<u>U-21056</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

January, 2022

	Factor status change since last month	Base at Sales Level	Plan Yr Factor including Roll-in mills/KWh	Factor Charged	Order Reference	MPSC Ordered
ALGER DELTA CO-OP					case no.	milis/Kvvn
ALPENA POWER CO	Higher	76.82	now member regulated 1.12	-10.00	<u>U-16011</u> U-21046	Pending
CHERRYLAND ELECTRIC CO-OP			now member regulated		U-15983	1 Chang
CLOVERLAND ELECTRIC CO-OP		100	now member regulated		U-17971	
CLOVERLAND (formerly EDISON SAUL		100	now member regulated		U-17971	
CONSUMERS ENERGY	Lower	60.11	1.77	1.77	U-21048	Pending
DTE ELECTRIC COMPANY	Higher	33.51	6.65	6.65	U-21050	Pending
GREAT LAKES ENERGY	Th	is cooperative is ı	now member regulated	ł	<u>U-16944</u>	
INDIANA MICHIGAN POWER	Higher	38.56	10.41	6.23	<u>U-21052</u>	Pending
MIDWEST ENERGY CO-OP	Thi	is cooperative is ı	now member regulated	ł	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	Higher	56.07	1.61	1.61	<u>U-21054</u>	Pending
ONTONAGON CO RURAL ELECT	Th	is cooperative is ı	now member regulated	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Th	is cooperative is ı	now member regulated	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Th	is cooperative is ı	now member regulated	i	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Th	is cooperative is ı	now member regulated	i	<u>U-16185</u>	
UPPER PENINSULA POWER	Higher	45.57	-0.81	-0.81	<u>U-21058</u>	Pending
UMERC (Formerly WEPCO)	Higher	45.47	3.15	3.15	<u>U-21056</u>	Pending
UMERC (Formerly WPSC)	Higher	40.52	7.13	7.13	<u>U-21056</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

December, 2021

			Plan Yr			
	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	Th	nis cooperative is i	now member regulated		<u>U-16011</u>	
ALPENA POWER CO	Lower	76.82	0.71	-15.00	<u>U-20800</u>	0.71
CHERRYLAND ELECTRIC CO-OP	Th	nis cooperative is i	now member regulated		<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Th	nis cooperative is i	now member regulated		<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	T) Th	nis cooperative is i	now member regulated		<u>U-17971</u>	
CONSUMERS ENERGY	No Change	60.11	7.09	7.09	<u>U-20802</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.51	3.22	3.22	<u>U-20826</u>	Pending
GREAT LAKES ENERGY	Th	nis cooperative is i	now member regulated		<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	38.56	5.80	2.85	<u>U-20804</u>	2.85
MIDWEST ENERGY CO-OP	Th	nis cooperative is i	now member regulated	I	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	56.07	-2.76	-2.76	<u>U-20806</u>	-2.76
ONTONAGON CO RURAL ELECT	Th	nis cooperative is i	now member regulated		<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Th	nis cooperative is i	now member regulated		<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Th	nis cooperative is i	now member regulated		<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Th	nis cooperative is i	now member regulated		<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	45.57	-5.08	-5.08	<u>U-20810</u>	-5.08
UMERC (Formerly WEPCO)	No Change	45.47	-7.79	6.30	U-20808	6.30
UMERC (Formerly WPSC)	No Change	40.52	-3.29	10.77	<u>U-20808</u>	10.77

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

November, 2021

			Plan Yr			
	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	76.82	0.71	-10.00	<u>U-20800</u>	0.71
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	T) Thi	s cooperative is	now member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	No Change	60.11	7.09	7.09	<u>U-20802</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.51	3.22	3.22	<u>U-20826</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	38.56	5.80	2.85	<u>U-20804</u>	Pending
MIDWEST ENERGY CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	56.07	-2.76	-2.76	<u>U-20806</u>	-2.76
ONTONAGON CO RURAL ELECT	Thi	s cooperative is	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	45.57	-5.08	-5.08	<u>U-20810</u>	-5.08
UMERC (Formerly WEPCO)	No Change	45.47	-7.79	6.30	<u>U-20808</u>	6.30
UMERC (Formerly WPSC)	No Change	40.52	-3.29	10.77	<u>U-20808</u>	10.77

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

October, 2021

			Plan Yr			
	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	Th	is cooperative is	now member regulated	I	<u>U-16011</u>	
ALPENA POWER CO	No Change	76.82	0.71	-10.00	<u>U-20800</u>	0.71
CHERRYLAND ELECTRIC CO-OP	Th	is cooperative is	now member regulated	I	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Th	is cooperative is	now member regulated	I	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAULT	") Th	is cooperative is	now member regulated	l	<u>U-17971</u>	
CONSUMERS ENERGY	No Change	60.11	7.09	7.09	<u>U-20802</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.51	3.22	3.22	<u>U-20826</u>	Pending
GREAT LAKES ENERGY	Th	is cooperative is	now member regulated	I	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	38.56	5.80	2.85	<u>U-20804</u>	Pending
MIDWEST ENERGY CO-OP	Th	is cooperative is	now member regulated	I	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	56.07	-2.76	-2.76	<u>U-20806</u>	-2.76
ONTONAGON CO RURAL ELECT	Th	is cooperative is	now member regulated	I	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Th	is cooperative is	now member regulated	I	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Th	is cooperative is	now member regulated	I	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Th	is cooperative is	now member regulated	I	<u>U-16185</u>	
UPPER PENINSULA POWER	Higher	45.57	-5.08	-5.08	<u>U-20810</u>	-5.08
UMERC (Formerly WEPCO)	No Change	45.47	-7.79	6.30	U-20808	6.30
UMERC (Formerly WPSC)	No Change	40.52	-3.29	10.77	<u>U-20808</u>	10.77

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

September, 2021

			Plan Yr			
	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	Th	is cooperative is	now member regulated	i	<u>U-16011</u>	
ALPENA POWER CO	No Change	76.82	0.71	-10.00	<u>U-20800</u>	0.71
CHERRYLAND ELECTRIC CO-OP	Th	is cooperative is	now member regulated	i	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Th	is cooperative is	now member regulated	i	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	T) Th	is cooperative is	now member regulated	i	<u>U-17971</u>	
CONSUMERS ENERGY	No Change	60.11	7.09	7.09	U-20802	Pending
DTE ELECTRIC COMPANY	No Change	33.51	3.22	3.22	<u>U-20826</u>	Pending
GREAT LAKES ENERGY	Th	is cooperative is	now member regulated	i	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	38.56	5.80	2.85	<u>U-20804</u>	Pending
MIDWEST ENERGY CO-OP	Th	is cooperative is	now member regulated	i	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	56.07	-2.76	-2.76	<u>U-20806</u>	-2.76
ONTONAGON CO RURAL ELECT	Th	is cooperative is	now member regulated	i	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Th	is cooperative is	now member regulated	i	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Th	is cooperative is	now member regulated	i	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Th	is cooperative is	now member regulated	i	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	45.57	-5.08	-5.10	<u>U-20810</u>	-5.08
UMERC (Formerly WEPCO)	No Change	45.47	-7.79	6.30	<u>U-20808</u>	6.30
UMERC (Formerly WPSC)	No Change	40.52	-3.29	10.77	U-20808	10.77

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

August, 2021

			Plan Yr			
	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	Th	is cooperative is	now member regulated	I	<u>U-16011</u>	
ALPENA POWER CO	No Change	76.82	0.71	-10.00	<u>U-20800</u>	0.71
CHERRYLAND ELECTRIC CO-OP	Th	is cooperative is	now member regulated	I	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Th	is cooperative is	now member regulated	I	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAULT	") Th	is cooperative is	now member regulated	I	<u>U-17971</u>	
CONSUMERS ENERGY	Higher	60.11	7.09	7.09	<u>U-20802</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.51	3.22	3.22	<u>U-20826</u>	Pending
GREAT LAKES ENERGY	Th	is cooperative is	now member regulated	I	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	38.56	5.80	2.85	<u>U-20804</u>	Pending
MIDWEST ENERGY CO-OP	Th	is cooperative is	now member regulated		<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	56.07	-2.76	-2.76	<u>U-20806</u>	-2.76
ONTONAGON CO RURAL ELECT	Th	is cooperative is	now member regulated	I	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Th	is cooperative is	now member regulated	I	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Th	is cooperative is	now member regulated	I	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Th	is cooperative is	now member regulated	I	<u>U-16185</u>	
UPPER PENINSULA POWER	Higher	45.57	-5.08	-5.10	<u>U-20810</u>	-5.08
UMERC (Formerly WEPCO)	Higher	45.47	-7.79	6.30	<u>U-20808</u>	6.30
UMERC (Formerly WPSC)	Higher	40.52	-3.29	10.77	U-20808	10.77

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

July, 2021

			Plan Yr			
	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	Th	is cooperative is	now member regulated	i	<u>U-16011</u>	
ALPENA POWER CO	No Change	76.82	0.71	-10.00	<u>U-20800</u>	0.71
CHERRYLAND ELECTRIC CO-OP	Th	is cooperative is	now member regulated	i	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Th	is cooperative is	now member regulated	i	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAULT	Γ) Th	is cooperative is	now member regulated	d	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.11	7.09	6.34	<u>U-20802</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.51	3.22	3.22	<u>U-20826</u>	Pending
GREAT LAKES ENERGY	Th	is cooperative is	now member regulated	i	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	38.56	5.80	2.85	<u>U-20804</u>	Pending
MIDWEST ENERGY CO-OP	Th	is cooperative is	now member regulated	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	56.07	-2.76	-2.76	<u>U-20806</u>	-2.76
ONTONAGON CO RURAL ELECT	Th	is cooperative is	now member regulated	i	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Th	is cooperative is	now member regulated	i	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Th	is cooperative is	now member regulated	i	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Th	is cooperative is	now member regulated	i	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	45.57	-5.08	-7.60	<u>U-20810</u>	-5.08
UMERC (Formerly WEPCO)	No Change	45.47	-7.79	-7.79	U-20808	-7.79
UMERC (Formerly WPSC)	No Change	40.52	-3.29	-3.29	U-20808	-3.29

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

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Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

June, 2021

			Plan Yr			
	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	Th	is cooperative is	now member regulated	i	<u>U-16011</u>	
ALPENA POWER CO	No Change	76.82	0.71	-10.00	<u>U-20800</u>	0.71
CHERRYLAND ELECTRIC CO-OP	Th	is cooperative is	now member regulated	i	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Th	is cooperative is	now member regulated	i	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAULT	Γ) Th	is cooperative is	now member regulated	d	<u>U-17971</u>	
CONSUMERS ENERGY	Higher	60.11	7.09	7.05	<u>U-20802</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.51	3.22	3.22	<u>U-20826</u>	Pending
GREAT LAKES ENERGY	Th	is cooperative is	now member regulated	i	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	38.56	5.80	2.85	<u>U-20804</u>	Pending
MIDWEST ENERGY CO-OP	Th	is cooperative is	now member regulated	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	56.07	-2.76	-2.76	<u>U-20806</u>	-2.76
ONTONAGON CO RURAL ELECT	Th	is cooperative is	now member regulated	i	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Th	is cooperative is	now member regulated	i	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Th	is cooperative is	now member regulated	i	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Th	is cooperative is	now member regulated	i	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	45.57	-5.08	-7.60	<u>U-20810</u>	-5.08
UMERC (Formerly WEPCO)	No Change	45.47	-7.79	-7.79	<u>U-20808</u>	-7.79
UMERC (Formerly WPSC)	No Change	40.52	-3.29	-3.29	<u>U-20808</u>	-3.29

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

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Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

			Plan Yr			
	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	Lower	76.82	0.71	-10.00	<u>U-20800</u>	0.71
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAULT	Thi	s cooperative is	now member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	Higher	60.11	7.09	6.83	<u>U-20802</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.51	3.22	3.22	<u>U-20826</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	38.56	5.80	2.85	<u>U-20804</u>	Pending
MIDWEST ENERGY CO-OP	Thi	s cooperative is	now member regulate		<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	56.07	-2.76	-2.76	<u>U-20806</u>	-2.76
ONTONAGON CO RURAL ELECT	Thi	s cooperative is	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	45.57	-5.08	-7.60	<u>U-20810</u>	-5.08
UMERC (Formerly WEPCO)	No Change	45.47	-7.79	-7.79	<u>U-20808</u>	-7.79
UMERC (Formerly WPSC)	No Change	40.52	-3.29	-3.29	<u>U-20808</u>	-3.29

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

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Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

			Plan Yr			
	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	Lower	76.82	0.71	-7.50	<u>U-20800</u>	0.71
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAULT	Thi	s cooperative is	now member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	No Change	60.11	2.02	2.02	<u>U-20802</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.51	3.22	3.22	<u>U-20826</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	38.56	5.80	2.85	<u>U-20804</u>	Pending
MIDWEST ENERGY CO-OP	Thi	s cooperative is	now member regulate		<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	56.07	-2.76	-2.76	<u>U-20806</u>	-2.76
ONTONAGON CO RURAL ELECT	Thi	s cooperative is	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	45.57	-5.08	-7.60	<u>U-20810</u>	-5.08
UMERC (Formerly WEPCO)	No Change	45.47	-7.79	-7.79	<u>U-20808</u>	-7.79
UMERC (Formerly WPSC)	No Change	40.52	-3.29	-3.29	<u>U-20808</u>	-3.29

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

March, 2021

			Plan Yr			
	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	Lower	76.82	0.71	-5.00	<u>U-20800</u>	0.71
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	T) Thi	s cooperative is	now member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	No Change	60.11	2.02	2.02	<u>U-20802</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.51	3.22	3.22	<u>U-20826</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	38.56	5.80	2.85	<u>U-20804</u>	Pending
MIDWEST ENERGY CO-OP	Thi	s cooperative is	now member regulate		<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	56.07	-2.76	-2.76	<u>U-20806</u>	Pending
ONTONAGON CO RURAL ELECT	Thi	s cooperative is	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	45.57	-5.08	-7.60	<u>U-20810</u>	Pending
UMERC (Formerly WEPCO)	No Change	45.47	-7.79	-7.79	<u>U-20808</u>	Pending
UMERC (Formerly WPSC)	No Change	40.52	-3.29	-3.29	<u>U-20808</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

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MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

February, 2021

			Plan Yr			
	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	Thi	is cooperative is	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	Lower	76.82	0.71	0.00	<u>U-20800</u>	0.71
CHERRYLAND ELECTRIC CO-OP	Thi	is cooperative is	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Thi	is cooperative is	now member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	T) Thi	s cooperative is	now member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	No Change	60.11	2.02	2.02	<u>U-20802</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.51	3.22	3.22	<u>U-20826</u>	Pending
GREAT LAKES ENERGY	Thi	is cooperative is	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	38.56	5.80	2.85	<u>U-20804</u>	Pending
MIDWEST ENERGY CO-OP	Thi	is cooperative is	now member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	56.07	-2.76	-2.76	<u>U-20806</u>	Pending
ONTONAGON CO RURAL ELECT	Thi	is cooperative is	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	is cooperative is	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	45.57	-5.08	-7.60	<u>U-20810</u>	Pending
UMERC (Formerly WEPCO)	No Change	45.47	-7.79	-7.79	<u>U-20808</u>	Pending
UMERC (Formerly WPSC)	No Change	40.52	-3.29	-3.29	<u>U-20808</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

January, 2021

			Plan Yr			
	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	Thi	is cooperative is	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	Lower	76.82	0.71	0.71	<u>U-20800</u>	Pending
CHERRYLAND ELECTRIC CO-OP	Thi	is cooperative is	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Thi	is cooperative is	now member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	T) Thi	is cooperative is	now member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	Higher	60.11	2.02	2.02	<u>U-20802</u>	Pending
DTE ELECTRIC COMPANY	Higher	33.51	3.22	3.22	<u>U-20826</u>	Pending
GREAT LAKES ENERGY	Thi	is cooperative is	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	Higher	38.56	5.80	2.85	<u>U-20804</u>	Pending
MIDWEST ENERGY CO-OP	Thi	is cooperative is	now member regulate		<u>U-17879</u>	
NORTHERN STATES POWER-WISC	Higher	56.07	-2.76	-2.76	<u>U-20806</u>	Pending
ONTONAGON CO RURAL ELECT	Thi	is cooperative is	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	is cooperative is	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Thi	is cooperative is	now member regulate	d	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Thi	is cooperative is	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	Lower	45.57	-5.08	-7.60	<u>U-20810</u>	Pending
UMERC (Formerly WEPCO)	Lower	45.47	-7.79	-7.79	<u>U-20808</u>	Pending
UMERC (Formerly WPSC)	Lower	40.52	-3.29	-3.29	<u>U-20808</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

December, 2020

			Plan Yr			
	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is	now member regulate	ed	<u>U-16011</u>	
ALPENA POWER CO	Higher	76.82	0.71	2.50	<u>U-20800</u>	Pending
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is	now member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is	now member regulate	ed	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAU	LT) This	s cooperative is	now member regulate	ed	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.11	2.02	-7.46	<u>U-20802</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.51	3.22	1.66	<u>U-20826</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is	now member regulate	ed	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	38.56	5.80	-2.95	<u>U-20804</u>	Pending
MIDWEST ENERGY CO-OP	This	s cooperative is	now member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	56.07	-2.76	-6.39	<u>U-20806</u>	Pending
ONTONAGON CO RURAL ELECT	This	s cooperative is	now member regulate	ed	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is	now member regulate	ed	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	s cooperative is	now member regulate	ed	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	This	s cooperative is	now member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	45.57	-5.08	-6.32	<u>U-20810</u>	Pending
UMERC (Formerly WEPCO)	No Change	45.47	-7.79	-4.06	<u>U-20808</u>	Pending
UMERC (Formerly WPSC)	No Change	40.52	-3.29	0.40	<u>U-20808</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

November, 2020

			Plan Yr			
	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	76.82	0.71	-15.00	<u>U-20800</u>	Pending
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is	now member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	. T) This	s cooperative is	now member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.11	2.02	-5.88	<u>U-20802</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.51	3.22	1.66	<u>U-20826</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is	now member regulate	ed	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	38.56	5.80	-2.95	<u>U-20804</u>	Pending
MIDWEST ENERGY CO-OP	This	s cooperative is	now member regulate	ed	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	56.07	-2.76	-6.39	<u>U-20806</u>	Pending
ONTONAGON CO RURAL ELECT	This	s cooperative is	now member regulate	ed	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is	now member regulate	ed	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	s cooperative is	now member regulate	ed	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	This	s cooperative is	now member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	45.57	-5.08	-6.32	<u>U-20810</u>	Pending
UMERC (Formerly WEPCO)	No Change	45.47	-7.79	-4.06	<u>U-20808</u>	Pending
UMERC (Formerly WPSC)	No Change	40.52	-3.29	0.40	<u>U-20808</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

October, 2020

			Plan Yr			
	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is	now member regulate	ed	<u>U-16011</u>	
ALPENA POWER CO	No Change	76.82	0.71	-15.00	<u>U-20800</u>	Pending
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is	now member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is	now member regulate	ed	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAU	LT) This	s cooperative is	now member regulate	ed	<u>U-17971</u>	
CONSUMERS ENERGY	Higher	60.11	2.02	-4.71	<u>U-20802</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.51	3.22	1.66	<u>U-20826</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is	now member regulate	ed	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	38.56	5.80	-2.95	<u>U-20804</u>	Pending
MIDWEST ENERGY CO-OP	This	s cooperative is	now member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	56.07	-2.76	-6.39	<u>U-20806</u>	Pending
ONTONAGON CO RURAL ELECT	This	s cooperative is	now member regulate	ed	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is	now member regulate	ed	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	s cooperative is	now member regulate	ed	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	This	s cooperative is	now member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	45.57	-5.08	-6.32	<u>U-20810</u>	Pending
UMERC (Formerly WEPCO)	Higher	45.47	-7.79	-4.06	<u>U-20808</u>	Pending
UMERC (Formerly WPSC)	Higher	40.52	-3.29	0.40	<u>U-20808</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

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Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

September, 2020

			Plan Yr			
F	actor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	76.82	2.50	-15.00	<u>U-20523</u>	2.50
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is	now member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Thi	s cooperative is	now member regulate	ed	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL)	Γ) Thi	s cooperative is	now member regulate	ed	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.11	0.08	-6.67	<u>U-20525</u>	Pending
DTE ELECTRIC COMPANY	Higher	33.39	1.66	1.66	<u>U-20527</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is	now member regulate	ed	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	37.71	2.47	-2.95	<u>U-20529</u>	Pending
MIDWEST ENERGY CO-OP	Thi	s cooperative is	now member regulate	ed	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	56.07	-3.38	-6.39	<u>U-20531</u>	-3.38
ONTONAGON CO RURAL ELECT	Thi	s cooperative is	now member regulate	ed	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is	now member regulate	ed	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Thi	s cooperative is	now member regulate	ed	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Thi	s cooperative is	now member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	45.57	-1.73	-6.32	<u>U-20535</u>	-2.05
UMERC (Formerly WEPCO)	No Change	45.47	-4.06	-21.00	<u>U-20533</u>	-4.06
UMERC (Formerly WPSC)	No Change	40.52	0.40	-14.00	<u>U-20533</u>	0.40

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

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Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

August, 2020

			Plan Yr			
	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	cooperative is r	now member regulate	ed	<u>U-16011</u>	
ALPENA POWER CO	Lower	76.82	2.50	-15.00	<u>U-20523</u>	2.50
CHERRYLAND ELECTRIC CO-OP	This	cooperative is r	now member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	cooperative is r	now member regulate	ed	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAU)	L T) This	cooperative is r	now member regulate	ed	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.11	0.08	-5.77	<u>U-20525</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	1.66	-3.11	<u>U-20527</u>	Pending
GREAT LAKES ENERGY	This	cooperative is r	now member regulate	ed	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	37.71	2.47	-2.95	<u>U-20529</u>	Pending
MIDWEST ENERGY CO-OP	This	cooperative is r	now member regulate	ed	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	56.07	-3.38	-6.39	<u>U-20531</u>	-3.38
ONTONAGON CO RURAL ELECT	This	s cooperative is r	now member regulate	ed	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is r	now member regulate	ed	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	s cooperative is r	now member regulate	ed	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	This	s cooperative is r	now member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	45.57	-1.73	-6.32	<u>U-20535</u>	-2.05
UMERC (Formerly WEPCO)	No Change	45.47	-4.06	-21.00	<u>U-20533</u>	-4.06
UMERC (Formerly WPSC)	No Change	40.52	0.40	-14.00	<u>U-20533</u>	0.40

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

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Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

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Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

July, 2020

	Plan Yr						
1	Factor status change	Base at	Factor including	Factor	Order	MPSC	
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered	
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh	
ALGER DELTA CO-OP	This	s cooperative is	now member regulate	ed	<u>U-16011</u>		
ALPENA POWER CO	Lower	76.82	2.50	-2.50	<u>U-20523</u>	2.50	
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is	now member regulate	ed	<u>U-15983</u>		
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is	now member regulate	ed	<u>U-17971</u>		
CLOVERLAND (formerly EDISON SAUL	. T) This	s cooperative is	now member regulate	ed	<u>U-17971</u>		
CONSUMERS ENERGY	Lower	60.11	0.08	-3.88	<u>U-20525</u>	Pending	
DTE ELECTRIC COMPANY	No Change	33.39	1.66	-3.11	<u>U-20527</u>	Pending	
GREAT LAKES ENERGY	This	s cooperative is	now member regulate	ed	<u>U-16944</u>		
INDIANA MICHIGAN POWER	No Change	37.71	2.47	-2.95	<u>U-20529</u>	Pending	
MIDWEST ENERGY CO-OP	This	s cooperative is	now member regulate	ed	<u>U-17879</u>		
NORTHERN STATES POWER-WISC	No Change	56.07	-3.38	-6.39	<u>U-20531</u>	-3.38	
ONTONAGON CO RURAL ELECT	This	s cooperative is	now member regulate	ed	<u>U-17069</u>		
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is	now member regulate	ed	<u>U-17016</u>		
THUMB ELECTRIC CO-OP	This	s cooperative is	now member regulate	ed	<u>U-18167</u>		
TRI COUNTY ELEC CO-OP	This	s cooperative is	now member regulate	ed	<u>U-16185</u>		
UPPER PENINSULA POWER	No Change	45.57	-1.73	-6.32	<u>U-20535</u>	-2.05	
UMERC (Formerly WEPCO)	Lower	45.47	-4.06	-21.00	<u>U-20533</u>	-4.06	
UMERC (Formerly WPSC)	Lower	40.52	0.40	-14.00	<u>U-20533</u>	0.40	

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

June, 2020

			Plan Yr			
	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is	now member regulate	ed	<u>U-16011</u>	
ALPENA POWER CO	No Change	76.82	2.50	0.00	<u>U-20523</u>	2.50
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is	now member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAU	LT) This	s cooperative is	now member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	Higher	60.11	0.08	-2.96	<u>U-20525</u>	Pending
DTE ELECTRIC COMPANY	Lower	33.39	1.66	-3.11	<u>U-20527</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is	now member regulate	ed	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	37.71	2.47	-2.95	<u>U-20529</u>	Pending
MIDWEST ENERGY CO-OP	This	s cooperative is	now member regulate	ed	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	56.07	-3.38	-6.39	<u>U-20531</u>	-3.38
ONTONAGON CO RURAL ELECT	This	s cooperative is	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	<u>U-18167</u>				
TRI COUNTY ELEC CO-OP	This	s cooperative is	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	45.57	-1.73	-6.32	<u>U-20535</u>	-2.05
UMERC (Formerly WEPCO)	No Change	45.47	-4.06	-11.50	<u>U-20533</u>	-4.06
UMERC (Formerly WPSC)	No Change	40.52	0.40	-6.60	<u>U-20533</u>	0.40

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

May, 2020

			Plan Yr			
	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is r	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	Lower	76.82	2.50	0.00	<u>U-20523</u>	2.50
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is r	now member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Thi	s cooperative is r	now member regulate	ed	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAU	LT) Thi	s cooperative is r	now member regulate	ed	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.11	0.08	-3.63	<u>U-20525</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	1.66	1.56	<u>U-20527</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is r	now member regulate	ed	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	37.71	2.47	-2.95	<u>U-20529</u>	Pending
MIDWEST ENERGY CO-OP	Thi	s cooperative is r	now member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	56.07	-3.38	-6.39	<u>U-20531</u>	-3.38
ONTONAGON CO RURAL ELECT	Thi	s cooperative is r	now member regulate	ed	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is r	now member regulate	ed	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Thi	<u>U-18167</u>				
TRI COUNTY ELEC CO-OP	Thi	<u>U-16185</u>				
UPPER PENINSULA POWER	No Change	45.57	-1.73	-6.32	<u>U-20535</u>	-2.05
UMERC (Formerly WEPCO)	Lower	45.47	-4.06	-11.50	<u>U-20533</u>	-4.06
UMERC (Formerly WPSC)	Lower	40.52	0.40	-6.60	<u>U-20533</u>	0.40

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

April, 2020

			Plan Yr			
	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	76.82	2.50	2.50	<u>U-20523</u>	2.50
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is	now member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	_T) This	s cooperative is	now member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.11	0.08	-3.36	<u>U-20525</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	1.66	1.56	<u>U-20527</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	37.71	2.47	-2.95	<u>U-20529</u>	Pending
MIDWEST ENERGY CO-OP	This	s cooperative is	now member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	56.07	-3.38	-6.39	<u>U-20531</u>	-3.38
ONTONAGON CO RURAL ELECT	This	s cooperative is	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	s cooperative is	now member regulate	d	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	This	s cooperative is	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	45.57	-1.73	-6.32	<u>U-20535</u>	-2.05
UMERC (Formerly WEPCO)	No Change	45.47	-4.06	-9.30	<u>U-20533</u>	Pending
UMERC (Formerly WPSC)	No Change	40.52	0.40	-4.40	<u>U-20533</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

March, 2020

			Plan Yr			
	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is r	now member regulate	ed	<u>U-16011</u>	
ALPENA POWER CO	No Change	76.82	2.50	2.50	<u>U-20523</u>	2.50
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is r	now member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Thi	s cooperative is r	now member regulate	ed	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	. T) Thi	s cooperative is r	now member regulate	ed	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.11	0.08	-2.63	<u>U-20525</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	1.66	1.56	<u>U-20527</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is r	now member regulate	ed	<u>U-16944</u>	
INDIANA MICHIGAN POWER	Lower	37.71	2.47	-2.95	<u>U-20529</u>	Pending
MIDWEST ENERGY CO-OP	Thi	s cooperative is r	now member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	56.07	-3.38	-6.39	<u>U-20531</u>	-3.38
ONTONAGON CO RURAL ELECT	Thi	s cooperative is r	now member regulate	ed	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is r	now member regulate	ed	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Thi	s cooperative is r	now member regulate	ed	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Thi	s cooperative is r	now member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	45.57	-1.73	-6.32	<u>U-20535</u>	-2.05
UMERC (Formerly WEPCO)	Lower	45.47	-4.06	-9.30	<u>U-20533</u>	Pending
UMERC (Formerly WPSC)	Lower	40.52	0.40	-4.40	<u>U-20533</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

February, 2020

			Plan Yr			
	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is	now member regulate	ed	<u>U-16011</u>	
ALPENA POWER CO	No Change	76.82	2.50	2.50	<u>U-20523</u>	Pending
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is	now member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAU)	L T) This	s cooperative is	now member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.11	0.08	-2.11	<u>U-20525</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	1.66	1.56	<u>U-20527</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is	now member regulate	ed	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	37.71	2.47	-2.10	<u>U-20529</u>	Pending
MIDWEST ENERGY CO-OP	This	s cooperative is	now member regulate	ed	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	Lower	56.07	-3.38	-6.39	<u>U-20531</u>	Pending
ONTONAGON CO RURAL ELECT	This	s cooperative is	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	s cooperative is	now member regulate	d	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	This	s cooperative is	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	45.57	-1.73	-6.32	<u>U-20535</u>	Pending
UMERC (Formerly WEPCO)	No Change	45.47	-4.06	-4.06	<u>U-20533</u>	Pending
UMERC (Formerly WPSC)	No Change	40.52	0.40	0.40	<u>U-20533</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

January, 2020

PI	lan	Yr

Factor status change since last month sales Level Roll-in Charged mills/KWh case no. Mills/KWh mills/KWh case no. Mills/KWh mi							
ALGER DELTA CO-OP This cooperative is now member regulated ALPENA POWER CO Higher 76.82 2.50 2.50 U-20523 Pending CHERRYLAND ELECTRIC CO-OP This cooperative is now member regulated U-15983 CLOVERLAND ELECTRIC CO-OP This cooperative is now member regulated U-17971 CLOVERLAND (formerly EDISON SAULT) CONSUMERS ENERGY Higher 60.11 0.08 -0.48 U-20525 Pending DTE ELECTRIC COMPANY No Change 33.39 1.66 1.56 U-20527 Pending GREAT LAKES ENERGY This cooperative is now member regulated INDIANA MICHIGAN POWER Higher 37.71 2.47 -2.10 U-20529 Pending MIDWEST ENERGY CO-OP This cooperative is now member regulated INDIANA STATES POWER-WISC Higher 56.07 -3.38 -3.38 U-20531 Pending PRESQUE ISLE ELECTRIC & GAS This cooperative is now member regulated THUMB ELECTRIC & GAS This cooperative is now member regulated THUMB ELECTRIC CO-OP This cooperative is now member regulated THUMB ELECTRIC & GAS This cooperative is now member regulated THUMB ELECTRIC & GAS This cooperative is now member regulated THUMB ELECTRIC & GAS This cooperative is now member regulated THUMB ELECTRIC & GAS This cooperative is now member regulated THIS COUNTY ELEC CO-OP This cooperative is now member regulated THIS COUNTY ELEC CO-OP This cooperative is now member regulated U-17016 TRI COUNTY ELEC CO-OP This cooperative is now member regulated U-1685 UPPER PENINSULA POWER No Change 45.57 -1.73 -6.32 U-20535 Pending UMERC (Formerly WEPCO) Higher 45.47 -4.06 -4.06 U-20533 Pending		Factor status change	Base at	Factor including	Factor	Order	MPSC
ALGER DELTA CO-OP ALPENA POWER CO Higher 76.82 2.50 2.50 U-20523 Pending CHERRYLAND ELECTRIC CO-OP CLOVERLAND ELECTRIC CO-OP This cooperative is now member regulated CLOVERLAND (formerly EDISON SAULT) CONSUMERS ENERGY Higher 60.11 0.08 -0.48 U-20525 Pending DTE ELECTRIC COMPANY No Change 33.39 1.66 1.56 U-20527 Pending GREAT LAKES ENERGY This cooperative is now member regulated INDIANA MICHIGAN POWER Higher 37.71 2.47 -2.10 U-20529 Pending MIDWEST ENERGY CO-OP This cooperative is now member regulated INDIANA STATES POWER-WISC Higher 56.07 -3.38 -3.38 U-20531 Pending PRESQUE ISLE ELECTRIC & GAS This cooperative is now member regulated THUMB ELECTRIC & GAS This cooperative is now member regulated THUMB ELECTRIC & GAS This cooperative is now member regulated U-17016 This cooperative is now member regulated U-18167 TRI COUNTY ELEC CO-OP This cooperative is now member regulated U-16185 UPPER PENINSULA POWER No Change 45.57 -1.73 -6.32 U-20535 Pending UMERC (Formerly WEPCO) Higher 45.47 -4.06 -4.06 U-20533 Pending		since last month	Sales Level	Roll-in	Charged	Reference	Ordered
ALPENA POWER CO Higher 76.82 2.50 2.50 U-20523 Pending CHERRYLAND ELECTRIC CO-OP This cooperative is now member regulated CLOVERLAND ELECTRIC CO-OP This cooperative is now member regulated U-17971 CLOVERLAND (formerly EDISON SAULT) This cooperative is now member regulated U-17971 CONSUMERS ENERGY Higher 60.11 0.08 -0.48 U-20525 Pending DTE ELECTRIC COMPANY No Change 33.39 1.66 1.56 U-20527 Pending GREAT LAKES ENERGY This cooperative is now member regulated INDIANA MICHIGAN POWER Higher 37.71 2.47 -2.10 U-20529 Pending MIDWEST ENERGY CO-OP This cooperative is now member regulated U-17879 NORTHERN STATES POWER-WISC Higher 56.07 -3.38 -3.38 U-20531 Pending ONTONAGON CO RURAL ELECT This cooperative is now member regulated U-17069 PRESQUE ISLE ELECTRIC & GAS This cooperative is now member regulated THUMB ELECTRIC CO-OP This cooperative is now member regulated THUMB ELECTRIC CO-OP This cooperative is now member regulated U-18167 TRI COUNTY ELEC CO-OP This cooperative is now member regulated U-16185 U-20535 Pending UMERC (Formerly WEPCO) Higher 45.47 -4.06 -4.06 U-20533 Pending			mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
CHERRYLAND ELECTRIC CO-OP CLOVERLAND ELECTRIC CO-OP This cooperative is now member regulated CLOVERLAND (formerly EDISON SAULT) This cooperative is now member regulated CLOVERLAND (formerly EDISON SAULT) This cooperative is now member regulated CLOVERLAND (formerly EDISON SAULT) This cooperative is now member regulated CLOVERLAND (formerly EDISON SAULT) This cooperative is now member regulated CLOVERLAND (formerly EDISON SAULT) This cooperative is now member regulated This cooperativ	ALGER DELTA CO-OP	Thi	s cooperative is r	ow member regulate	d	<u>U-16011</u>	
CLOVERLAND ELECTRIC CO-OP CLOVERLAND (formerly EDISON SAULT) This cooperative is now member regulated U-17971 CONSUMERS ENERGY Higher 60.11 0.08 -0.48 U-20525 Pending DTE ELECTRIC COMPANY No Change 33.39 1.66 1.56 U-20527 Pending GREAT LAKES ENERGY This cooperative is now member regulated INDIANA MICHIGAN POWER Higher 37.71 2.47 -2.10 U-20529 Pending MIDWEST ENERGY CO-OP This cooperative is now member regulated U-17879 NORTHERN STATES POWER-WISC Higher 56.07 -3.38 -3.38 U-20531 Pending ONTONAGON CO RURAL ELECT This cooperative is now member regulated THUMB ELECTRIC & GAS This cooperative is now member regulated THUMB ELECTRIC CO-OP This cooperative is now member regulated THUMB ELECTRIC CO-OP This cooperative is now member regulated THUMB ELECTRIC CO-OP This cooperative is now member regulated THIS cooperative is now member regulated U-17016 This cooperative is now member regulated U-18167 TRI COUNTY ELEC CO-OP This cooperative is now member regulated U-16185 UPPER PENINSULA POWER No Change 45.57 -1.73 -6.32 U-20535 Pending UMERC (Formerly WEPCO) Higher 45.47 -4.06 -4.06 U-20533 Pending	ALPENA POWER CO	Higher	76.82	2.50	2.50	<u>U-20523</u>	Pending
CLOVERLAND (formerly EDISON SAULT) CONSUMERS ENERGY Higher 60.11 0.08 -0.48 U-20525 Pending DTE ELECTRIC COMPANY No Change 33.39 1.66 1.56 U-20527 Pending GREAT LAKES ENERGY INDIANA MICHIGAN POWER Higher 37.71 2.47 -2.10 U-20529 Pending MIDWEST ENERGY CO-OP This cooperative is now member regulated NORTHERN STATES POWER-WISC Higher 56.07 -3.38 -3.38 U-20531 Pending ONTONAGON CO RURAL ELECT This cooperative is now member regulated PRESQUE ISLE ELECTRIC & GAS This cooperative is now member regulated THUMB ELECTRIC CO-OP This cooperative is now member regulated THUMB ELECTRIC CO-OP This cooperative is now member regulated THIS cooperative is now member regulated U-17016 THUMB ELECTRIC CO-OP This cooperative is now member regulated U-18167 TRI COUNTY ELEC CO-OP This cooperative is now member regulated U-16185 UPPER PENINSULA POWER No Change 45.57 -1.73 -6.32 U-20535 Pending UMERC (Formerly WEPCO) Higher 45.47 -4.06 -4.06 U-20533 Pending	CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is r	ow member regulate	d	<u>U-15983</u>	
CONSUMERS ENERGY DTE ELECTRIC COMPANY No Change 33.39 1.66 1.56 U-20527 Pending GREAT LAKES ENERGY This cooperative is now member regulated INDIANA MICHIGAN POWER Higher NORTHERN STATES POWER-WISC ONTONAGON CO RURAL ELECT PRESQUE ISLE ELECTRIC & GAS THUMB ELECTRIC & GAS THUMB ELECTRIC CO-OP This cooperative is now member regulated THUMB ELECTRIC CO-OP This cooperative is now member regulated THIS COUNTY ELEC CO-OP This cooperative is now member regulated THIS COUNTY ELEC CO-OP This cooperative is now member regulated THIS COUNTY ELEC CO-OP This cooperative is now member regulated U-16185 UPPER PENINSULA POWER No Change 45.57 1.73 -6.32 U-20535 Pending UMERC (Formerly WEPCO) Higher 45.47 -4.06 -4.06 U-20533 Pending	CLOVERLAND ELECTRIC CO-OP	Thi	s cooperative is r	ow member regulate	d	<u>U-17971</u>	
DTE ELECTRIC COMPANY No Change 33.39 1.66 1.56 U-20527 Pending GREAT LAKES ENERGY This cooperative is now member regulated INDIANA MICHIGAN POWER Higher 37.71 2.47 -2.10 U-20529 Pending MIDWEST ENERGY CO-OP This cooperative is now member regulated U-17879 NORTHERN STATES POWER-WISC Higher 56.07 -3.38 -3.38 U-20531 Pending ONTONAGON CO RURAL ELECT This cooperative is now member regulated U-17069 PRESQUE ISLE ELECTRIC & GAS This cooperative is now member regulated THUMB ELECTRIC CO-OP This cooperative is now member regulated TRI COUNTY ELEC CO-OP This cooperative is now member regulated U-18167 TRI COUNTY ELEC CO-OP This cooperative is now member regulated U-16185 UPPER PENINSULA POWER No Change 45.57 -1.73 -6.32 U-20533 Pending UMERC (Formerly WEPCO) Higher 45.47 -4.06 -4.06 U-20533 Pending	CLOVERLAND (formerly EDISON SAU	LT) Thi	s cooperative is r	ow member regulate	d	<u>U-17971</u>	
GREAT LAKES ENERGY INDIANA MICHIGAN POWER Higher 37.71 2.47 -2.10 U-20529 Pending MIDWEST ENERGY CO-OP This cooperative is now member regulated U-17879 NORTHERN STATES POWER-WISC Higher 56.07 -3.38 -3.38 U-20531 Pending ONTONAGON CO RURAL ELECT This cooperative is now member regulated U-17069 PRESQUE ISLE ELECTRIC & GAS This cooperative is now member regulated THUMB ELECTRIC CO-OP This cooperative is now member regulated TRI COUNTY ELEC CO-OP This cooperative is now member regulated U-18167 TRI COUNTY ELEC CO-OP This cooperative is now member regulated U-16185 UPPER PENINSULA POWER No Change 45.57 -1.73 -6.32 U-20535 Pending UMERC (Formerly WEPCO) Higher 45.47 -4.06 -4.06 U-20533 Pending	CONSUMERS ENERGY	Higher	60.11	0.08	-0.48	<u>U-20525</u>	Pending
INDIANA MICHIGAN POWER MIDWEST ENERGY CO-OP This cooperative is now member regulated NORTHERN STATES POWER-WISC Higher This cooperative is now member regulated ONTONAGON CO RURAL ELECT PRESQUE ISLE ELECTRIC & GAS This cooperative is now member regulated THUMB ELECTRIC CO-OP This cooperative is now member regulated TRI COUNTY ELEC CO-OP This cooperative is now member regulated U-18167 TRI COUNTY ELEC CO-OP This cooperative is now member regulated UPPER PENINSULA POWER No Change 45.57 1.73 -6.32 U-20535 Pending UMERC (Formerly WEPCO) Higher 45.47 -4.06 -4.06 U-20533 Pending	DTE ELECTRIC COMPANY	No Change	33.39	1.66	1.56	<u>U-20527</u>	Pending
MIDWEST ENERGY CO-OP This cooperative is now member regulated NORTHERN STATES POWER-WISC Higher 56.07 -3.38 -3.38 U-20531 Pending ONTONAGON CO RURAL ELECT This cooperative is now member regulated PRESQUE ISLE ELECTRIC & GAS This cooperative is now member regulated THUMB ELECTRIC CO-OP This cooperative is now member regulated U-17016 TRI COUNTY ELEC CO-OP This cooperative is now member regulated U-16185 UPPER PENINSULA POWER No Change 45.57 -1.73 -6.32 U-20535 Pending UMERC (Formerly WEPCO) Higher 45.47 -4.06 -4.06 U-20533 Pending	GREAT LAKES ENERGY	Thi	s cooperative is r	ow member regulate	d	<u>U-16944</u>	
NORTHERN STATES POWER-WISC ONTONAGON CO RURAL ELECT This cooperative is now member regulated U-17069 PRESQUE ISLE ELECTRIC & GAS This cooperative is now member regulated THUMB ELECTRIC CO-OP This cooperative is now member regulated U-18167 TRI COUNTY ELEC CO-OP This cooperative is now member regulated U-16185 UPPER PENINSULA POWER No Change 45.57 1.73 -6.32 U-20535 Pending UMERC (Formerly WEPCO) Higher 45.47 -4.06 -4.06 U-20533 Pending	INDIANA MICHIGAN POWER	Higher	37.71	2.47	-2.10	<u>U-20529</u>	Pending
ONTONAGON CO RURAL ELECT PRESQUE ISLE ELECTRIC & GAS This cooperative is now member regulated U-17016 THUMB ELECTRIC CO-OP This cooperative is now member regulated U-18167 TRI COUNTY ELEC CO-OP This cooperative is now member regulated U-16185 UPPER PENINSULA POWER No Change 45.57 -1.73 -6.32 U-20535 Pending UMERC (Formerly WEPCO) Higher 45.47 -4.06 -4.06 U-20533	MIDWEST ENERGY CO-OP	Thi	s cooperative is r	ow member regulate	d	<u>U-17879</u>	
PRESQUE ISLE ELECTRIC & GAS This cooperative is now member regulated THUMB ELECTRIC CO-OP This cooperative is now member regulated U-18167 TRI COUNTY ELEC CO-OP This cooperative is now member regulated U-18167 U-16185 UPPER PENINSULA POWER No Change 45.57 -1.73 -6.32 U-20535 Pending UMERC (Formerly WEPCO) Higher 45.47 -4.06 -4.06 U-20533 Pending	NORTHERN STATES POWER-WISC	Higher	56.07	-3.38	-3.38	<u>U-20531</u>	Pending
THUMB ELECTRIC CO-OP This cooperative is now member regulated TRI COUNTY ELEC CO-OP This cooperative is now member regulated U-16185 UPPER PENINSULA POWER No Change 45.57 -1.73 -6.32 U-20535 UMERC (Formerly WEPCO) Higher 45.47 -4.06 -4.06 U-20533 Pending	ONTONAGON CO RURAL ELECT	Thi	s cooperative is r	ow member regulate	d	<u>U-17069</u>	
TRI COUNTY ELEC CO-OPThis cooperative is now member regulatedU-16185UPPER PENINSULA POWERNo Change45.57-1.73-6.32U-20535PendingUMERC (Formerly WEPCO)Higher45.47-4.06-4.06U-20533Pending	PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is r	ow member regulate	d	<u>U-17016</u>	
UPPER PENINSULA POWER No Change 45.57 -1.73 -6.32 U-20535 Pending UMERC (Formerly WEPCO) Higher 45.47 -4.06 -4.06 U-20533 Pending	THUMB ELECTRIC CO-OP	Thi	s cooperative is r	ow member regulate	d	<u>U-18167</u>	
UMERC (Formerly WEPCO) Higher 45.47 -4.06 -4.06 U-20533 Pending	TRI COUNTY ELEC CO-OP	Thi	s cooperative is r	ow member regulate	d	<u>U-16185</u>	
	UPPER PENINSULA POWER	No Change	45.57	-1.73	-6.32	<u>U-20535</u>	Pending
UMERC (Formerly WPSC) Higher 40.52 0.40 0.40 U-20533 Pending	UMERC (Formerly WEPCO)	Higher	45.47	-4.06	-4.06	<u>U-20533</u>	Pending
	UMERC (Formerly WPSC)	Higher	40.52	0.40	0.40	<u>U-20533</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

December, 2019

			Plan Yr				
	Factor status change	Base at	Factor including	Factor	Order	MPSC	
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered	
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh	
ALGER DELTA CO-OP	This	s cooperative is r	ow member regulate	ed	<u>U-16011</u>		
ALPENA POWER CO	No Change	76.82	2.00	2.00	<u>U-20217</u>	2.00	
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is r	ow member regulate	ed	<u>U-15983</u>		
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is r	ow member regulate	ed	<u>U-17971</u>		
CLOVERLAND (formerly EDISON SAUL	_T) This	s cooperative is r	ow member regulate	ed	<u>U-17971</u>		
CONSUMERS ENERGY	Lower	60.11	1.06	-6.39	<u>U-20219</u>	Pending	
DTE ELECTRIC COMPANY	No Change	33.39	-0.87	1.56	<u>U-20221</u>	Pending	
GREAT LAKES ENERGY	This	s cooperative is r	ow member regulate	ed	<u>U-16944</u>		
INDIANA MICHIGAN POWER	No Change	37.71	4.03	-4.57	<u>U-20223</u>	Pending	
MIDWEST ENERGY CO-OP	This	s cooperative is r	ow member regulate	d	<u>U-17879</u>		
NORTHERN STATES POWER-WISC	No Change	55.99	-6.55	-5.58	<u>U-20225</u>	-5.58	
ONTONAGON CO RURAL ELECT	This	s cooperative is r	ow member regulate	ed	<u>U-17069</u>		
PRESQUE ISLE ELECTRIC & GAS	This	This cooperative is now member regulated <u>U-17016</u>					
THUMB ELECTRIC CO-OP	This	This cooperative is now member regulated <u>U-18167</u>					
TRI COUNTY ELEC CO-OP	This	s cooperative is r	ow member regulate	ed	<u>U-16185</u>		
UPPER PENINSULA POWER	No Change	45.57	-17.14	-6.32	<u>U-20229</u>	0.00	
UMERC (Formerly WEPCO)	No Change	45.47	-3.13	-13.00	<u>U-20227</u>	-3.13	

Note: These rates are at Sales level.

UMERC (Formerly WPSC)

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

40.52

-2.19

-8.00

U-20227

-2.19

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

No Change

November, 2019

	Factor status change	Base at	Factor including	Factor	Order	MPSC		
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered		
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh		
ALGER DELTA CO-OP	Thi	s cooperative is i	now member regulate	ed	<u>U-16011</u>			
ALPENA POWER CO	Higher	76.82	2.00	2.00	<u>U-20217</u>	2.00		
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is i	<u>U-15983</u>					
CLOVERLAND ELECTRIC CO-OP	Thi	This cooperative is now member regulated <u>U-17971</u>						
CLOVERLAND (formerly EDISON SAUL	.T) Thi	s cooperative is ı	now member regulate	d	<u>U-17971</u>			
CONSUMERS ENERGY	Higher	60.11	1.06	-4.97	<u>U-20219</u>	Pending		
DTE ELECTRIC COMPANY	No Change	33.39	-0.87	1.56	<u>U-20221</u>	Pending		
GREAT LAKES ENERGY	Thi	This cooperative is now member regulated						
INDIANA MICHIGAN POWER	No Change	37.71	4.03	-4.57	<u>U-20223</u>	Pending		
MIDWEST ENERGY CO-OP	Thi	s cooperative is ı	now member regulate	ed .	<u>U-17879</u>			

-6.55

-17.14

-3.13

-2.19

This cooperative is now member regulated

-5.58

-6.32

-13.00

-8.00

U-20225

U-17069

U-17016

U-18167

U-16185

U-20229

U-20227

U-20227

-5.58

0.00

-3.13

-2.19

Plan Yr

Note: These rates are at Sales level.

NORTHERN STATES POWER-WISC

ONTONAGON CO RURAL ELECT

PRESQUE ISLE ELECTRIC & GAS

THUMB ELECTRIC CO-OP

TRI COUNTY ELEC CO-OP

UPPER PENINSULA POWER

UMERC (Formerly WEPCO)

UMERC (Formerly WPSC)

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

55.99

45.57

45.47

40.52

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

No Change

No Change

No Change

No Change

Rate Books for more details Rates Reference: see

October, 2019

			Plan Yr			
	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is ı	now member regulate	ed	<u>U-16011</u>	
ALPENA POWER CO	No Change	76.82	2.00	-15.00	<u>U-20217</u>	2.00
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is i	now member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is i	now member regulate	ed	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUI	L T) This	s cooperative is ı	now member regulate	ed	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.11	1.06	-5.20	<u>U-20219</u>	Pending
DTE ELECTRIC COMPANY	Lower	33.39	-0.87	1.56	<u>U-20221</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is ı	now member regulate	ed	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	37.71	4.03	-4.57	<u>U-20223</u>	Pending
MIDWEST ENERGY CO-OP	This	s cooperative is ı	now member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	55.99	-6.55	-5.58	<u>U-20225</u>	-5.58
ONTONAGON CO RURAL ELECT	This	s cooperative is i	now member regulate	ed	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is i	now member regulate	ed	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	s cooperative is i	now member regulate	ed	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	This	s cooperative is ı	now member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	45.57	-17.14	-6.32	<u>U-20229</u>	0.00
UMERC (Formerly WEPCO)	Lower	45.47	-3.13	-13.00	<u>U-20227</u>	-3.13
UMERC (Formerly WPSC)	Lower	40.52	-2.19	-8.00	<u>U-20227</u>	-2.19

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

September, 2019

Factor status change since last month	Base at Sales Level	Factor including Roll-in	Factor Charged	Order Reference	MPSC Ordered
	mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
T1 1		1 1 1	1	11.46044	

Plan Yr

ALGER DELTA CO-OP	· ·	acioi sialus change	Dase at	i actor including	i actor	Order	MILOC
ALGER DELTA CO-OP ALPENA POWER CO Lower 76.82 2.00 -15.00 U-20217 2.00 CHERRYLAND ELECTRIC CO-OP This cooperative is now member regulated CLOVERLAND ELECTRIC CO-OP This cooperative is now member regulated CLOVERLAND (formerly EDISON SAULT) CONSUMERS ENERGY Lower 60.11 1.06 -4.89 U-20219 Pending DTE ELECTRIC COMPANY No Change 33.39 -0.87 4.10 U-20221 Pending GREAT LAKES ENERGY This cooperative is now member regulated INDIANA MICHIGAN POWER No Change 37.71 4.03 -4.57 U-20223 Pending MIDWEST ENERGY CO-OP This cooperative is now member regulated INDIANA STATES POWER-WISC No Change 55.99 -6.55 -5.58 U-20225 -5.58 ONTONAGON CO RURAL ELECT This cooperative is now member regulated This cooperative is now member regulated PRESQUE ISLE ELECTRIC & GAS This cooperative is now member regulated THUMB ELECTRIC CO-OP This cooperative is now member regulated THOMB ELECTRIC CO-OP This cooperative is now member regulated U-18167 TRI COUNTY ELEC CO-OP This cooperative is now member regulated U-18167 TRI COUNTY ELEC CO-OP This cooperative is now member regulated U-16185 U-20229 0.00 UMERC (Formerly WEPCO) No Change 45.57 -17.14 -6.32 U-20229 -3.13		since last month	Sales Level	Roll-in	Charged	Reference	Ordered
ALPENA POWER CO Lower 76.82 2.00 -15.00 U-20217 2.00 CHERRYLAND ELECTRIC CO-OP This cooperative is now member regulated CLOVERLAND (formerly EDISON SAULT) CONSUMERS ENERGY Lower 60.11 1.06 -4.89 U-20219 Pending DTE ELECTRIC COMPANY No Change 33.39 -0.87 4.10 U-20221 Pending GREAT LAKES ENERGY INDIANA MICHIGAN POWER No Change 37.71 4.03 -4.57 U-20223 Pending MIDWEST ENERGY CO-OP This cooperative is now member regulated MIDWEST ENERGY CO-OP This cooperative is now member regulated No Change 55.99 -6.55 -5.58 U-20225 -5.58 ONTONAGON CO RURAL ELECT This cooperative is now member regulated THUMB ELECTRIC & GAS This cooperative is now member regulated THUMB ELECTRIC CO-OP This cooperative is now member regulated THUMB ELECTRIC CO-OP This cooperative is now member regulated THUMB ELECTRIC CO-OP This cooperative is now member regulated THIS cooperative is now member regulated THUMB ELECTRIC CO-OP This cooperative is now member regulated THIS cooperative is now member regulated THUMB ELECTRIC CO-OP This cooperative is now member regulated U-17016 THIS cooperative is now member regulated U-18167 TRI COUNTY ELEC CO-OP This cooperative is now member regulated U-16185 UPPER PENINSULA POWER No Change 45.57 -17.14 -6.32 U-20229 0.00 UMERC (Formerly WEPCO) No Change 45.47 -3.13 -12.00 U-20227 -3.13			mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
CHERRYLAND ELECTRIC CO-OP CLOVERLAND ELECTRIC CO-OP This cooperative is now member regulated U-17971 CLOVERLAND (formerly EDISON SAULT) This cooperative is now member regulated U-17971 CONSUMERS ENERGY Lower 60.11 1.06 -4.89 U-20219 DTE ELECTRIC COMPANY No Change 33.39 -0.87 4.10 U-20221 Pending GREAT LAKES ENERGY This cooperative is now member regulated INDIANA MICHIGAN POWER No Change 37.71 4.03 -4.57 U-20223 Pending MIDWEST ENERGY CO-OP This cooperative is now member regulated U-17879 NORTHERN STATES POWER-WISC No Change 55.99 -6.55 -5.58 U-20225 -5.58 ONTONAGON CO RURAL ELECT This cooperative is now member regulated PRESQUE ISLE ELECTRIC & GAS This cooperative is now member regulated THUMB ELECTRIC CO-OP This cooperative is now member regulated THUMB ELECTRIC CO-OP This cooperative is now member regulated THIS ELECTRIC CO-OP This cooperative is now member regulated U-18167 TRI COUNTY ELEC CO-OP This cooperative is now member regulated U-16185 UPPER PENINSULA POWER No Change 45.57 -17.14 -6.32 U-20229 0.00 UMERC (Formerly WEPCO) No Change 45.47 -3.13 -12.00 U-20227 -3.13	ALGER DELTA CO-OP	This	s cooperative is ı	now member regulate	ed	<u>U-16011</u>	
CLOVERLAND ELECTRIC CO-OP CLOVERLAND (formerly EDISON SAULT) This cooperative is now member regulated U-17971 CONSUMERS ENERGY Lower 60.11 1.06 -4.89 U-20219 DTE ELECTRIC COMPANY No Change 33.39 -0.87 4.10 U-20221 Pending GREAT LAKES ENERGY This cooperative is now member regulated INDIANA MICHIGAN POWER No Change 37.71 4.03 -4.57 U-20223 Pending MIDWEST ENERGY CO-OP This cooperative is now member regulated NoRTHERN STATES POWER-WISC No Change 55.99 -6.55 -5.58 U-20225 -5.58 ONTONAGON CO RURAL ELECT This cooperative is now member regulated THUMB ELECTRIC & GAS This cooperative is now member regulated THUMB ELECTRIC CO-OP This cooperative is now member regulated THUMB ELECTRIC CO-OP This cooperative is now member regulated THIS COUNTY ELEC CO-OP This cooperative is now member regulated THIS COUNTY ELEC CO-OP This cooperative is now member regulated U-16185 UPPER PENINSULA POWER No Change 45.57 -17.14 -6.32 U-20229 UMERC (Formerly WEPCO) No Change 45.47 -3.13 -12.00 U-20227 -3.13	ALPENA POWER CO	Lower	76.82	2.00	-15.00	<u>U-20217</u>	2.00
CLOVERLAND (formerly EDISON SAULT) This cooperative is now member regulated Lower 60.11 1.06 -4.89 U-20219 Pending DTE ELECTRIC COMPANY No Change 33.39 -0.87 4.10 U-20221 Pending GREAT LAKES ENERGY This cooperative is now member regulated INDIANA MICHIGAN POWER No Change 37.71 4.03 -4.57 U-20223 Pending MIDWEST ENERGY CO-OP This cooperative is now member regulated NORTHERN STATES POWER-WISC No Change 55.99 -6.55 -5.58 U-20225 -5.58 ONTONAGON CO RURAL ELECT This cooperative is now member regulated THUMB ELECTRIC & GAS This cooperative is now member regulated THUMB ELECTRIC CO-OP This cooperative is now member regulated THUMB ELECTRIC CO-OP This cooperative is now member regulated THIS COUNTY ELEC CO-OP This cooperative is now member regulated U-17016 TRI COUNTY ELEC CO-OP This cooperative is now member regulated UPPER PENINSULA POWER No Change 45.57 -17.14 -6.32 U-20229 0.00 UMERC (Formerly WEPCO) No Change 45.47 -3.13 -12.00 U-20227 -3.13	CHERRYLAND ELECTRIC CO-OP	This	s cooperative is i	now member regulate	ed	<u>U-15983</u>	
CONSUMERS ENERGY DTE ELECTRIC COMPANY No Change 33.39 -0.87 4.10 U-20221 Pending GREAT LAKES ENERGY This cooperative is now member regulated INDIANA MICHIGAN POWER No Change 37.71 4.03 -4.57 U-20223 Pending MIDWEST ENERGY CO-OP This cooperative is now member regulated No Change This cooperative is now member regulated U-17879 NORTHERN STATES POWER-WISC No Change This cooperative is now member regulated U-17069 PRESQUE ISLE ELECTRIC & GAS This cooperative is now member regulated THUMB ELECTRIC CO-OP This cooperative is now member regulated THIS COUNTY ELEC CO-OP This cooperative is now member regulated U-18167 TRI COUNTY ELEC CO-OP This cooperative is now member regulated U-16185 UPPER PENINSULA POWER No Change 45.57 -17.14 -6.32 U-20229 0.00 UMERC (Formerly WEPCO) No Change 45.47 -3.13 -12.00 U-20227 -3.13	CLOVERLAND ELECTRIC CO-OP	This	s cooperative is i	now member regulate	ed	<u>U-17971</u>	
DTE ELECTRIC COMPANY No Change 33.39 -0.87 4.10 U-20221 Pending GREAT LAKES ENERGY INDIANA MICHIGAN POWER No Change 37.71 4.03 -4.57 U-20223 Pending MIDWEST ENERGY CO-OP This cooperative is now member regulated No Change 55.99 -6.55 -5.58 U-20225 -5.58 ONTONAGON CO RURAL ELECT This cooperative is now member regulated PRESQUE ISLE ELECTRIC & GAS This cooperative is now member regulated THUMB ELECTRIC CO-OP This cooperative is now member regulated THUMB ELECTRIC CO-OP This cooperative is now member regulated U-17016 THUMB ELECTRIC CO-OP This cooperative is now member regulated U-18167 TRI COUNTY ELEC CO-OP This cooperative is now member regulated UP-16185 UPPER PENINSULA POWER No Change 45.57 -17.14 -6.32 U-20229 0.00 UMERC (Formerly WEPCO) No Change 45.47 -3.13 -12.00 U-20227 -3.13	CLOVERLAND (formerly EDISON SAUL)	T) This	s cooperative is i	now member regulate	ed	<u>U-17971</u>	
INDIANA MICHIGAN POWER No Change No Change This cooperative is now member regulated MIDWEST ENERGY CO-OP This cooperative is now member regulated No Change This cooperative is now member regulated No Change This cooperative is now member regulated No Change This cooperative is now member regulated U-17879 NORTHERN STATES POWER-WISC No Change This cooperative is now member regulated U-17069 PRESQUE ISLE ELECTRIC & GAS This cooperative is now member regulated THUMB ELECTRIC CO-OP This cooperative is now member regulated U-18167 TRI COUNTY ELEC CO-OP This cooperative is now member regulated U-16185 UPPER PENINSULA POWER No Change 45.57 -17.14 -6.32 U-20229 0.00 UMERC (Formerly WEPCO) No Change 45.47 -3.13 -12.00 U-20227 -3.13	CONSUMERS ENERGY	Lower	60.11	1.06	-4.89	<u>U-20219</u>	Pending
INDIANA MICHIGAN POWER No Change 37.71 4.03 -4.57 U-20223 Pending MIDWEST ENERGY CO-OP This cooperative is now member regulated No Change 55.99 -6.55 -5.58 U-20225 -5.58 ONTONAGON CO RURAL ELECT PRESQUE ISLE ELECTRIC & GAS This cooperative is now member regulated THUMB ELECTRIC CO-OP This cooperative is now member regulated TRI COUNTY ELEC CO-OP This cooperative is now member regulated U-18167 TRI COUNTY ELEC CO-OP This cooperative is now member regulated UPPER PENINSULA POWER No Change 45.57 -17.14 -6.32 U-20229 UMERC (Formerly WEPCO) No Change 45.47 -3.13 -12.00 U-20227 -3.13	DTE ELECTRIC COMPANY	No Change	33.39	-0.87	4.10	<u>U-20221</u>	Pending
MIDWEST ENERGY CO-OP This cooperative is now member regulated NORTHERN STATES POWER-WISC No Change 55.99 -6.55 -5.58 U-20225 -5.58 ONTONAGON CO RURAL ELECT This cooperative is now member regulated PRESQUE ISLE ELECTRIC & GAS This cooperative is now member regulated THUMB ELECTRIC CO-OP This cooperative is now member regulated U-18167 TRI COUNTY ELEC CO-OP This cooperative is now member regulated U-16185 UPPER PENINSULA POWER No Change 45.57 -17.14 -6.32 U-20229 0.00 UMERC (Formerly WEPCO) No Change 45.47 -3.13 -12.00 U-20227 -3.13	GREAT LAKES ENERGY	This	s cooperative is i	now member regulate	ed	<u>U-16944</u>	
NORTHERN STATES POWER-WISC No Change 55.99 -6.55 -5.58 ONTONAGON CO RURAL ELECT PRESQUE ISLE ELECTRIC & GAS This cooperative is now member regulated THUMB ELECTRIC CO-OP This cooperative is now member regulated U-17016 TRI COUNTY ELEC CO-OP This cooperative is now member regulated U-18167 TRI COUNTY ELEC CO-OP This cooperative is now member regulated U-16185 UPPER PENINSULA POWER No Change 45.57 -17.14 -6.32 U-20229 UMERC (Formerly WEPCO) No Change 45.47 -3.13 -12.00 U-20227 -3.13	INDIANA MICHIGAN POWER	No Change	37.71	4.03	-4.57	<u>U-20223</u>	Pending
ONTONAGON CO RURAL ELECT PRESQUE ISLE ELECTRIC & GAS This cooperative is now member regulated U-17016 THUMB ELECTRIC CO-OP This cooperative is now member regulated U-18167 TRI COUNTY ELEC CO-OP This cooperative is now member regulated U-16185 UPPER PENINSULA POWER No Change 45.57 -17.14 -6.32 U-20229 0.00 UMERC (Formerly WEPCO) No Change 45.47 -3.13 -12.00 U-20227 -3.13	MIDWEST ENERGY CO-OP	This	s cooperative is ı	now member regulate	ed	<u>U-17879</u>	
PRESQUE ISLE ELECTRIC & GAS This cooperative is now member regulated THUMB ELECTRIC CO-OP This cooperative is now member regulated U-18167 TRI COUNTY ELEC CO-OP This cooperative is now member regulated U-16185 UPPER PENINSULA POWER No Change 45.57 -17.14 -6.32 U-20229 UMERC (Formerly WEPCO) No Change 45.47 -3.13 -12.00 U-20227 -3.13	NORTHERN STATES POWER-WISC	No Change	55.99	-6.55	-5.58	<u>U-20225</u>	-5.58
THUMB ELECTRIC CO-OP This cooperative is now member regulated U-18167 TRI COUNTY ELEC CO-OP This cooperative is now member regulated U-16185 UPPER PENINSULA POWER No Change 45.57 -17.14 -6.32 U-20229 0.00 UMERC (Formerly WEPCO) No Change 45.47 -3.13 -12.00 U-20227 -3.13	ONTONAGON CO RURAL ELECT	This	s cooperative is i	now member regulate	ed	<u>U-17069</u>	
TRI COUNTY ELEC CO-OP This cooperative is now member regulated U-16185 UPPER PENINSULA POWER No Change 45.57 -17.14 -6.32 U-20229 0.00 UMERC (Formerly WEPCO) No Change 45.47 -3.13 -12.00 U-20227 -3.13	PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is i	now member regulate	ed	<u>U-17016</u>	
UPPER PENINSULA POWER No Change 45.57 -17.14 -6.32 U-20229 0.00 UMERC (Formerly WEPCO) No Change 45.47 -3.13 -12.00 U-20227 -3.13	THUMB ELECTRIC CO-OP	This	s cooperative is i	now member regulate	ed	<u>U-18167</u>	
UMERC (Formerly WEPCO) No Change 45.47 -3.13 -12.00 U-20227 -3.13	TRI COUNTY ELEC CO-OP	This	s cooperative is i	now member regulate	ed	<u>U-16185</u>	
	UPPER PENINSULA POWER	No Change	45.57	-17.14	-6.32	<u>U-20229</u>	0.00
UMERC (Formerly WPSC) No Change 40.52 -2.19 -6.00 <u>U-20227</u> -2.19	UMERC (Formerly WEPCO)	No Change	45.47	-3.13	-12.00	<u>U-20227</u>	-3.13
	UMERC (Formerly WPSC)	No Change	40.52	-2.19	-6.00	<u>U-20227</u>	-2.19

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Rate Books for more details Rates Reference: see

August, 2019

	Plan Yr									
	Factor status change	Base at	Factor including	Factor	Order	MPSC				
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered				
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh				
ALGER DELTA CO-OP	This	<u>U-16011</u>								
ALPENA POWER CO	No Change	76.82	2.00	0.00	<u>U-20217</u>	2.00				
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is	now member regulate	ed	<u>U-15983</u>					
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is	now member regulate	ed	<u>U-17971</u>					
CLOVERLAND (formerly EDISON SAU	LT) This	s cooperative is	now member regulate	ed	<u>U-17971</u>					
CONSUMERS ENERGY	Lower	60.11	1.06	-3.66	<u>U-20219</u>	Pending				
DTE ELECTRIC COMPANY	No Change	33.39	-0.87	4.10	<u>U-20221</u>	Pending				
GREAT LAKES ENERGY	This	<u>U-16944</u>								
INDIANA MICHIGAN POWER	No Change	37.71	4.03	-4.57	<u>U-20223</u>	Pending				
MIDWEST ENERGY CO-OP	This	s cooperative is	now member regulate	ed	<u>U-17879</u>					
NORTHERN STATES POWER-WISC	No Change	55.99	-6.55	-5.58	<u>U-20225</u>	-5.58				
ONTONAGON CO RURAL ELECT	This	s cooperative is	now member regulate	ed	<u>U-17069</u>					
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is	now member regulate	ed	<u>U-17016</u>					
THUMB ELECTRIC CO-OP	This	s cooperative is	now member regulate	ed	<u>U-18167</u>					
TRI COUNTY ELEC CO-OP	This	<u>U-16185</u>								
UPPER PENINSULA POWER	No Change	45.57	-17.14	-6.32	<u>U-20229</u>	0.00				
UMERC (Formerly WEPCO)	Lower	45.47	-3.13	-12.00	<u>U-20227</u>	-3.13				
UMERC (Formerly WPSC)	Lower	40.52	-2.19	-6.00	<u>U-20227</u>	-2.19				

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

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Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

July, 2019

	Plan Yr								
	Factor status change	Base at	Factor including	Factor	Order	MPSC			
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered			
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh			
ALGER DELTA CO-OP	This	<u>U-16011</u>							
ALPENA POWER CO	No Change	76.82	2.00	0.00	<u>U-20217</u>	2.00			
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is	now member regulate	d	<u>U-15983</u>				
CLOVERLAND ELECTRIC CO-OP	This	<u>U-17971</u>							
CLOVERLAND (formerly EDISON SAU	LT) This	s cooperative is	now member regulate	d	<u>U-17971</u>				
CONSUMERS ENERGY	Lower	60.11	1.06	-2.25	<u>U-20219</u>	Pending			
DTE ELECTRIC COMPANY	Higher	33.39	-0.87	4.10	<u>U-20221</u>	Pending			
GREAT LAKES ENERGY	This	<u>U-16944</u>							
INDIANA MICHIGAN POWER	No Change	37.71	4.03	-4.57	<u>U-20223</u>	Pending			
MIDWEST ENERGY CO-OP	This	s cooperative is	now member regulate	d	<u>U-17879</u>				
NORTHERN STATES POWER-WISC	No Change	55.99	-6.55	-5.58	<u>U-20225</u>	-5.58			
ONTONAGON CO RURAL ELECT	This	s cooperative is	now member regulate	d	<u>U-17069</u>				
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is	now member regulate	d	<u>U-17016</u>				
THUMB ELECTRIC CO-OP	This	s cooperative is	now member regulate	d	<u>U-18167</u>				
TRI COUNTY ELEC CO-OP	This	s cooperative is	now member regulate	d	<u>U-16185</u>				
UPPER PENINSULA POWER	Lower	45.57	-17.14	-6.32	<u>U-20229</u>	0.00			
UMERC (Formerly WEPCO)	No Change	45.47	-3.13	-3.13	<u>U-20227</u>	-3.13			
UMERC (Formerly WPSC)	No Change	40.52	-2.19	-2.19	<u>U-20227</u>	-2.19			

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Rate Books for more details Rates Reference: see

June, 2019

			Plan Yr			
	Factor status change	Base at I	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	76.82	2.00	0.00	<u>U-20217</u>	2.00
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is n	ow member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is n	ow member regulate	ed	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	_T) This	s cooperative is n	ow member regulate	ed	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.11	1.06	-1.92	<u>U-20219</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	-0.87	1.81	<u>U-20221</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is n	ow member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	37.71	4.03	-4.57	<u>U-20223</u>	Pending
MIDWEST ENERGY CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	55.99	-6.55	-5.58	<u>U-20225</u>	-5.58
ONTONAGON CO RURAL ELECT	This	s cooperative is n	ow member regulate	ed	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is n	ow member regulate	ed	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	s cooperative is n	ow member regulate	ed	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	Lower	45.57	-17.14	0.00	<u>U-20229</u>	Pending
UMERC (Formerly WEPCO)	No Change	45.47	-3.13	-3.13	<u>U-20227</u>	-3.13

Note: These rates are at Sales level.

UMERC (Formerly WPSC)

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

40.52

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

-2.19

-2.19

U-20227

-2.19

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

No Change

May, 2019

			Plan Yr			
	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	76.82	2.00	0.00	<u>U-20217</u>	2.00
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is	now member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	. T) This	s cooperative is	now member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.11	1.06	-0.89	<u>U-20219</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	-0.87	1.81	<u>U-20221</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	37.71	4.03	-4.57	<u>U-20223</u>	Pending
MIDWEST ENERGY CO-OP	This	s cooperative is	now member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	55.99	-6.55	-5.58	<u>U-20225</u>	-5.58
ONTONAGON CO RURAL ELECT	This	s cooperative is	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	s cooperative is	now member regulate	d	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	This	s cooperative is	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	62.22	-17.14	-17.14	<u>U-20229</u>	Pending
UMERC (Formerly WEPCO)	No Change	45.47	-3.13	-3.13	<u>U-20227</u>	-3.13
UMERC (Formerly WPSC)	No Change	40.52	-2.19	-2.19	<u>U-20227</u>	-2.19

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

April, 2019

			Plan Yr			
1	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	Lower	76.82	2.00	0.00	<u>U-20217</u>	Pending
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is	now member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	. T) This	s cooperative is	now member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.11	1.06	-0.49	<u>U-20219</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	-0.87	1.81	<u>U-20221</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	37.71	4.03	-4.57	<u>U-20223</u>	Pending
MIDWEST ENERGY CO-OP	This	s cooperative is	now member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	55.99	-6.55	-5.58	<u>U-20225</u>	-5.58
ONTONAGON CO RURAL ELECT	This	s cooperative is	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	s cooperative is	now member regulate	d	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	This	s cooperative is	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	Higher	62.22	-17.14	-17.14	<u>U-20229</u>	Pending
UMERC (Formerly WEPCO)	No Change	45.47	-3.13	-3.13	<u>U-20227</u>	-3.13
UMERC (Formerly WPSC)	No Change	40.52	-2.19	-2.19	<u>U-20227</u>	-2.19
WISCONSIN ELECTRIC POWER COMP	ANY No Change	45.47	1.91	1.91	<u>U-20231</u>	1.91

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

March, 2019

			Plan Yr			
	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	76.82	2.00	2.00	<u>U-20217</u>	Pending
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is	now member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	. T) This	s cooperative is	now member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.11	1.06	-0.04	<u>U-20219</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	-0.87	1.81	<u>U-20221</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	37.71	4.03	-4.57	<u>U-20223</u>	Pending
MIDWEST ENERGY CO-OP	This	s cooperative is	now member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	55.99	-6.55	-5.58	<u>U-20225</u>	Pending
ONTONAGON CO RURAL ELECT	This	s cooperative is	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	s cooperative is	now member regulate	d	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	This	s cooperative is	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	Higher	62.22	-17.14	-19.95	<u>U-20229</u>	Pending
UMERC (Formerly WEPCO)	No Change	45.47	-3.13	-3.13	<u>U-20227</u>	Pending
UMERC (Formerly WPSC)	No Change	40.52	-2.19	-2.19	<u>U-20227</u>	Pending
WISCONSIN ELECTRIC POWER COMP	ANY No Change	45.47	1.91	1.91	U-20231	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

February, 2019

			Plan Yr			
1	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	76.82	2.00	2.00	<u>U-20217</u>	Pending
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is	now member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	. T) This	s cooperative is	now member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.11	1.06	0.47	<u>U-20219</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	-0.87	1.81	<u>U-20221</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	37.71	4.03	-4.57	<u>U-20223</u>	Pending
MIDWEST ENERGY CO-OP	This	s cooperative is	now member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	55.99	-6.55	-5.58	<u>U-20225</u>	Pending
ONTONAGON CO RURAL ELECT	This	s cooperative is	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	s cooperative is	now member regulate	d	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	This	s cooperative is	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	Higher	62.22	-17.14	-22.00	<u>U-20229</u>	Pending
UMERC (Formerly WEPCO)	No Change	45.47	-3.13	-3.13	<u>U-20227</u>	Pending
UMERC (Formerly WPSC)	No Change	40.52	-2.19	-2.19	<u>U-20227</u>	Pending
WISCONSIN ELECTRIC POWER COMP	ANY No Change	45.47	1.91	1.91	<u>U-20231</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

January, 2019

			Plan Yr			
I	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is i	now member regulate	ed	<u>U-16011</u>	
ALPENA POWER CO	Higher	76.82	2.00	2.00	<u>U-20217</u>	Pending
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is ı	now member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Thi	s cooperative is ı	now member regulate	ed	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	. T) Thi	s cooperative is i	now member regulate	ed	<u>U-17971</u>	
CONSUMERS ENERGY	Higher	60.11	1.06	1.06	<u>U-20219</u>	Pending
DTE ELECTRIC COMPANY	Higher	33.39	-0.87	1.81	<u>U-20221</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is ı	now member regulate	ed	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	37.71	4.03	-4.57	<u>U-20223</u>	Pending
MIDWEST ENERGY CO-OP	Thi	s cooperative is ı	now member regulate	ed	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	Higher	55.99	-6.55	-5.58	<u>U-20225</u>	Pending
ONTONAGON CO RURAL ELECT	Thi	s cooperative is i	now member regulate	ed	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is ı	now member regulate	ed	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Thi	s cooperative is ı	now member regulate	ed	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Thi	s cooperative is i	now member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	62.22	-17.14	-34.00	<u>U-20229</u>	Pending
UMERC (Formerly WEPCO)	Lower	45.47	-3.13	-3.13	<u>U-20227</u>	Pending
UMERC (Formerly WPSC)	Higher	40.52	-2.19	-2.19	<u>U-20227</u>	Pending
WISCONSIN ELECTRIC POWER COMP	ANY Higher	45.47	1.91	1.91	<u>U-20231</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

December, 2018

<u>U-18167</u>

U-16185

U-18406

U-18408

U-18408

-34.00

-14.00

-7.00

-16.65

0.67

-1.36

			i iuii i i			
	Factor status change since last month		Factor including	Factor	Order	MPSC
	since last month	Sales Level		Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	Higher	76.82	0.30	-5.00	<u>U-18401</u>	0.30
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is	now member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	-T) This	s cooperative is	now member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	Higher	60.11	0.88	-3.22	<u>U-18402</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	-0.87	-0.87	<u>U-18403</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	37.71	4.03	-4.57	<u>U-18370</u>	4.03
MIDWEST ENERGY CO-OP	This	s cooperative is	now member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	55.99	-6.55	-6.55	<u>U-18462</u>	-6.55
ONTONAGON CO RURAL ELECT	This	s cooperative is	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is	now member regulate	d	<u>U-17016</u>	

This cooperative is now member regulated

This cooperative is now member regulated

Plan Yr

Note: These rates are at Sales level.

THUMB ELECTRIC CO-OP

TRI COUNTY ELEC CO-OP

UPPER PENINSULA POWER

UMERC (Formerly WEPCO)

UMERC (Formerly WPSC)

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

62.45

47.29

40.52

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

-16.65

0.67

-1.36

Order Reference: Most recent Order or reference document available on MPSC web site.

Lower

Lower

Lower

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Rate Books for more details Rates Reference: see

November, 2018

			Plan Yr			
	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is i	now member regulate	ed	<u>U-16011</u>	
ALPENA POWER CO	No Change	76.82	0.30	-15.00	<u>U-18401</u>	0.30
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is i	now member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is i	now member regulate	ed	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAL	JLT) This	s cooperative is i	now member regulate	ed	<u>U-17971</u>	
CONSUMERS ENERGY	Higher	60.11	0.88	-4.88	<u>U-18402</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	-0.87	-0.87	<u>U-18403</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is i	now member regulate	ed	<u>U-16944</u>	
INDIANA MICHIGAN POWER	Lower	37.71	4.03	-4.57	<u>U-18370</u>	4.03
MIDWEST ENERGY CO-OP	This	s cooperative is ı	now member regulate	ed	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	55.99	-6.55	-6.55	<u>U-18462</u>	-6.55
ONTONAGON CO RURAL ELECT	This	s cooperative is i	now member regulate	ed	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is i	now member regulate	ed	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	s cooperative is i	now member regulate	ed	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	This	s cooperative is i	now member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	62.45	-16.65	-30.00	<u>U-18406</u>	-16.65
UMERC (Formerly WEPCO)	No Change	47.29	0.67	-7.00	<u>U-18408</u>	0.67

Note: These rates are at Sales level.

UMERC (Formerly WPSC)

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

40.52

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

-1.36

-4.00

U-18408

-1.36

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

No Change

October, 2018

-0.87

4.03

U-18403

<u>U-16944</u>

U-18370

U-17879

Pendina

4.03

	Factor status change since last month	Base at Sales Level	Factor including Roll-in	Factor Charged	Order Reference	MPSC Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is r	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	Lower	76.82	0.30	-15.00	<u>U-18401</u>	0.30
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is r	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is r	now member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUI	_T) This	s cooperative is r	now member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.11	0.88	-5.04	U-18402	Pending

-0.87

4.03

This cooperative is now member regulated

This cooperative is now member regulated

Plan Yr

NORTHERN STATES POWER-WISC	No Change	55.99	-6.55	-6.55	<u>U-18462</u>	-6.55
ONTONAGON CO RURAL ELECT	This	cooperative is n	ow member regula	ated	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	cooperative is n	ow member regula	ated	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	cooperative is n	ow member regula	ated	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	This	cooperative is n	ow member regula	ated	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	62.45	-16.65	-30.00	<u>U-18406</u>	-16.65
UMERC (Formerly WEPCO)	Higher	47.29	0.67	-7.00	<u>U-18408</u>	0.67
UMERC (Formerly WPSC)	Higher	40.52	-1.36	-4.00	<u>U-18408</u>	-1.36

33.39

37.71

No Change

No Change

Note: These rates are at Sales level.

DTE ELECTRIC COMPANY

INDIANA MICHIGAN POWER

MIDWEST ENERGY CO-OP

GREAT LAKES ENERGY

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

September, 2018

Rate Books

	Factor status change since last month	Base at Sales Level mills/KWh	Factor including Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	This	s cooperative is r	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	Lower	76.82	0.30	-10.00	<u>U-18401</u>	0.30
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is r	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is r	now member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAU	LT) This	s cooperative is r	now member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.11	0.88	-5.02	<u>U-18402</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	-0.87	-0.87	<u>U-18403</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is r	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	37.71	4.03	4.03	<u>U-18370</u>	4.03
MIDWEST ENERGY CO-OP	This	s cooperative is r	now member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	55.99	-6.55	-6.55	<u>U-18462</u>	-6.55
ONTONAGON CO RURAL ELECT	This	s cooperative is r	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is r	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	s cooperative is r	now member regulate	d	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	This	s cooperative is r	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	62.45	-16.65	-30.00	<u>U-18406</u>	-16.65
UMERC (Formerly WEPCO)	Lower	47.29	0.67	-9.00	<u>U-18408</u>	0.67
UMERC (Formerly WPSC)	Lower	40.52	-1.36	-8.00	<u>U-18408</u>	-1.36

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

August, 2018

			Plan Yr			
	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is n	ow member regulate	ed	<u>U-16011</u>	
ALPENA POWER CO	No Change	76.82	0.30	0.00	<u>U-18401</u>	0.30
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is n	ow member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is n	ow member regulate	ed	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAU	LT) This	s cooperative is n	ow member regulate	ed	<u>U-17971</u>	
CONSUMERS ENERGY	Higher	60.11	0.88	-2.93	<u>U-18402</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	-0.87	-0.87	<u>U-18403</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is n	ow member regulate	ed	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	37.71	4.03	4.03	<u>U-18370</u>	4.03
MIDWEST ENERGY CO-OP	This	s cooperative is n	ow member regulate	ed	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	55.99	-6.55	-6.55	<u>U-18462</u>	-6.55
ONTONAGON CO RURAL ELECT	This	s cooperative is n	ow member regulate	ed	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is n	ow member regulate	ed	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	s cooperative is n	ow member regulate	ed	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	This	s cooperative is n	ow member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	62.45	-16.65	-30.00	<u>U-18406</u>	-16.65
UMERC (Formerly WEPCO)	Lower	47.29	0.67	-7.00	<u>U-18408</u>	0.67

Note: These rates are at Sales level.

UMERC (Formerly WPSC)

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

40.52

-1.36

Rate Books

-7.00

U-18408

-1.36

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Order Reference: Most recent Order or reference document available on MPSC web site.

Lower

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

July, 2018

			Plan Yr			
	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is	now member regulate	ed	<u>U-16011</u>	
ALPENA POWER CO	No Change	76.82	0.30	0.00	<u>U-18401</u>	0.30
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is	now member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is	now member regulate	ed	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAU	LT) This	s cooperative is	now member regulate	ed	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.11	0.88	-3.30	<u>U-18402</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	-0.87	-0.87	<u>U-18403</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is	now member regulate	ed	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	37.71	4.03	4.03	<u>U-18370</u>	4.03
MIDWEST ENERGY CO-OP	This	s cooperative is	now member regulate	ed	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	55.99	-6.55	-6.55	<u>U-18462</u>	-6.55
ONTONAGON CO RURAL ELECT	This	s cooperative is	now member regulate	ed	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is	now member regulate	ed	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	s cooperative is	now member regulate	ed	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	This	s cooperative is	now member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	62.45	-16.65	-30.00	<u>U-18406</u>	-16.65
UMERC (Formerly WEPCO)	No Change	47.29	0.67	-3.00	<u>U-18408</u>	0.67
UMERC (Formerly WPSC)	No Change	40.52	-1.36	-1.36	<u>U-18408</u>	-1.36

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

June, 2018

	Factor status change	Base at	Plan Yr Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is r	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	Lower	76.82	0.30	0.00	<u>U-18401</u>	0.30
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is r	now member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is r	now member regulate	ed	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	. T) This	s cooperative is r	now member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.11	0.88	-3.04	<u>U-18402</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	-0.87	-0.87	<u>U-18403</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is r	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	37.71	4.03	4.03	<u>U-18370</u>	4.03
MIDWEST ENERGY CO-OP	This	s cooperative is r	now member regulate	ed	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	55.99	-6.55	-6.55	<u>U-18462</u>	-6.55
ONTONAGON CO RURAL ELECT	This	s cooperative is r	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is r	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	s cooperative is r	now member regulate	d	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	This	s cooperative is r	now member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	62.45	-16.65	-30.00	<u>U-18406</u>	-16.65
UMERC (Formerly WEPCO)	No Change	47.29	0.67	-3.00	U-18408	0.67
UMERC (Formerly WPSC)	No Change	40.52	-1.36	-1.36	<u>U-18408</u>	-1.36

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

May, 2018

			Plan Yr			
	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is r	ow member regulate	ed	<u>U-16011</u>	
ALPENA POWER CO	No Change	76.82	0.30	0.30	<u>U-18401</u>	0.30
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is r	ow member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Thi	s cooperative is r	ow member regulate	ed	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	-T) Thi	s cooperative is r	ow member regulate	ed	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.11	0.88	-2.56	<u>U-18402</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	-0.87	-0.87	<u>U-18403</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is r	ow member regulate	ed	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	37.71	4.03	4.03	<u>U-18370</u>	4.03
MIDWEST ENERGY CO-OP	Thi	s cooperative is r	ow member regulate	ed	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	Lower	55.99	-6.55	-6.55	<u>U-18462</u>	-6.55
ONTONAGON CO RURAL ELECT	Thi	s cooperative is r	ow member regulate	ed	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is r	ow member regulate	ed	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Thi	s cooperative is r	ow member regulate	ed	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	Thi	s cooperative is r	ow member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	Lower	62.45	-16.65	-30.00	<u>U-18406</u>	Pending
UMERC (Formerly WEPCO)	Lower	45.47	0.67	-3.00	<u>U-18408</u>	0.67
UMERC (Formerly WPSC)	No Change	40.52	-1.36	-1.36	<u>U-18408</u>	-1.36

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Rate Books

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

April, 2018

	Factor status change since last month	Base at	Plan Yr Factor including	Factor	Order	MPSC
	Since last month	mills/KWh	Roll-in mills/KWh	Charged mills/KWh	Reference case no.	Ordered mills/KWh
ALGER DELTA CO-OP	This		ow member regulate		U-16011	111113/12/11
ALPENA POWER CO	No Change	76.82	0.30	0.30	U-18401	0.30
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is r	ow member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is r	ow member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	_T) This	s cooperative is r	ow member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.11	0.88	-2.09	<u>U-18402</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	-0.87	-0.87	<u>U-18403</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is r	ow member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	17.97	17.97	<u>U-18404</u>	Pending
MIDWEST ENERGY CO-OP	This	s cooperative is r	ow member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	59.50	-6.55	-6.55	<u>U-18405</u>	-6.55
ONTONAGON CO RURAL ELECT	This	s cooperative is n	ow member regulate	ed	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is n	ow member regulate	ed	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	s cooperative is n	ow member regulate	ed	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	This	s cooperative is r	ow member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	62.45	-16.65	-24.74	<u>U-18406</u>	Pending
UMERC (Formerly WEPCO)	Lower	45.47	0.67	0.00	<u>U-18408</u>	Pending

Note: These rates are at Sales level.

UMERC (Formerly WPSC)

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

40.52

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

-1.36

-1.36

U-18408

Pending

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

No Change

March, 2018

			Plan Yr			
	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is	now member regulate	ed	<u>U-16011</u>	
ALPENA POWER CO	No Change	76.82	0.30	0.30	<u>U-18401</u>	0.30
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is	now member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is	now member regulate	ed	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAU	LT) This	s cooperative is	now member regulate	ed	<u>U-17971</u>	
CONSUMERS ENERGY	Higher	60.11	0.88	-0.78	<u>U-18402</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	-0.87	-0.87	<u>U-18403</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is	now member regulate	ed	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	17.97	17.97	<u>U-18404</u>	Pending
MIDWEST ENERGY CO-OP	This	s cooperative is	now member regulate	ed	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	59.50	-6.55	-6.55	<u>U-18405</u>	-6.55
ONTONAGON CO RURAL ELECT	This	s cooperative is	now member regulate	ed	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is	now member regulate	ed	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	s cooperative is	now member regulate	ed	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	This	s cooperative is	now member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	62.45	-16.65	-24.74	<u>U-18406</u>	Pending
UMERC (Formerly WEPCO)	No Change	45.47	0.67	0.67	<u>U-18408</u>	Pending
UMERC (Formerly WPSC)	No Change	40.52	-1.36	-1.36	<u>U-18408</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Rate Books for more details Rates Reference: see

February, 2018

			Plan Yr			
	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	cooperative is	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	76.82	0.30	0.30	<u>U-18401</u>	0.30
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is	now member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUI	_T) This	s cooperative is	now member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.11	0.88	-1.61	<u>U-18402</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	-0.87	-0.87	<u>U-18403</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	17.97	17.97	<u>U-18404</u>	Pending
MIDWEST ENERGY CO-OP	This	s cooperative is	now member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	59.50	-6.55	-6.55	<u>U-18405</u>	-6.55
ONTONAGON CO RURAL ELECT	This	s cooperative is	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	s cooperative is	now member regulate	d	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	This	s cooperative is	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	62.45	-16.65	-24.74	<u>U-18406</u>	Pending
UMERC (Formerly WEPCO)	No Change	45.47	0.67	0.67	<u>U-18408</u>	Pending
UMERC (Formerly WPSC)	No Change	40.52	-1.36	-1.36	<u>U-18408</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

January, 2018

Plan	Yr		

	Factor status change since last month	Base at Sales Level mills/KWh	Factor including Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	This	s cooperative is i	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	76.82	0.30	0.30	<u>U-18401</u>	0.30
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is i	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is i	now member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAU	LT) This	s cooperative is i	now member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	Higher	60.11	1.24	-0.24	<u>U-18402</u>	Pending
DTE ELECTRIC COMPANY	Lower	33.39	-0.87	-0.87	<u>U-18403</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is i	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	Higher	23.77	10.50	17.97	<u>U-18404</u>	Pending
MIDWEST ENERGY CO-OP	This	s cooperative is i	now member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	Lower	59.50	-6.55	-6.55	<u>U-18405</u>	-6.55
ONTONAGON CO RURAL ELECT	This	s cooperative is i	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is i	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	s cooperative is i	now member regulate	d	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	This	s cooperative is i	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	Lower	62.45	-16.65	-24.74	<u>U-18406</u>	Pending
UMERC (Formerly WEPCO)	Higher	45.47	0.67	0.67	<u>U-18408</u>	Pending
UMERC (Formerly WPSC)	Lower	40.52	-1.36	-1.36	<u>U-18408</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

December, 2017

U-18148

U-18149

2.43

0.55

-4.94

-2.40

			Plan Yr			
	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is r	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	62.07	8.80	6.60	<u>U-18141</u>	8.80
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is r	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is r	now member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAU	LT) This	s cooperative is r	now member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	Higher	60.11	1.24	-4.53	<u>U-18142</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	2.14	-2.33	<u>U-18143</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is r	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	10.50	10.50	<u>U-18144</u>	10.50
MIDWEST ENERGY CO-OP	This	s cooperative is r	now member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.09	-0.42	-0.42	<u>U-18145</u>	-0.42
ONTONAGON CO RURAL ELECT	This	s cooperative is r	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is r	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	s cooperative is r	now member regulate	d	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	This	s cooperative is r	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	62.45	-3.99	-3.99	<u>U-18147</u>	-3.99

Note: These rates are at Sales level.

UMERC (Formerly WEPCO)

UMERC (Formerly WPSC)

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

45.47

40.52

2.43

0.55

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Lower

Higher

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

November, 2017

			Plan Yr			
	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is r	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	62.07	8.80	6.60	<u>U-18141</u>	8.80
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is r	now member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is r	now member regulate	ed	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUI	L T) This	s cooperative is r	now member regulate	ed	<u>U-17971</u>	
CONSUMERS ENERGY	Higher	60.11	1.24	-4.53	<u>U-18142</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	2.14	-2.33	<u>U-18143</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is r	now member regulate	ed	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	10.50	10.50	<u>U-18144</u>	10.50
MIDWEST ENERGY CO-OP	This	s cooperative is r	now member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.09	-0.42	-0.42	<u>U-18145</u>	-0.42
ONTONAGON CO RURAL ELECT	This	s cooperative is r	now member regulate	ed	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is r	now member regulate	ed	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	s cooperative is r	now member regulate	ed	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	This	s cooperative is r	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	62.45	-3.99	-3.99	<u>U-18147</u>	-3.99
UMERC (Formerly WEPCO)	No Change	45.47	2.43	-2.15	<u>U-18148</u>	2.43

Note: These rates are at Sales level.

UMERC (Formerly WPSC)

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

40.52

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

0.55

-3.42

U-18149

0.55

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Higher

October, 2017

			Plan Yr			
	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is n	ow member regulate	ed	<u>U-16011</u>	
ALPENA POWER CO	Higher	62.07	8.80	6.60	<u>U-18141</u>	8.80
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is n	ow member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is n	ow member regulate	ed	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	_T) This	s cooperative is n	ow member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.11	1.24	-4.78	<u>U-18142</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	2.14	-2.33	<u>U-18143</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is n	ow member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	10.50	10.50	<u>U-18144</u>	10.50
MIDWEST ENERGY CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.09	-0.42	-0.42	<u>U-18145</u>	-0.42
ONTONAGON CO RURAL ELECT	This	s cooperative is n	ow member regulate	ed	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is n	ow member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	62.45	-3.99	-3.99	<u>U-18147</u>	-3.99
UMERC (Formerly WEPCO)	Higher	45.47	2.43	-2.15	<u>U-18148</u>	2.43
-						

Note: These rates are at Sales level.

UMERC (Formerly WPSC)

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

40.52

0.55

Rate Books

-4.47

U-18149

0.55

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

No Change

September, 2017

Plan	Yr
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	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is i	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	62.07	8.80	4.40	<u>U-18141</u>	8.80
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is i	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is i	now member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUI	L T) This	s cooperative is i	now member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.11	1.24	-3.78	<u>U-18142</u>	Pending
DTE ELECTRIC COMPANY	Lower	33.39	2.14	-2.33	<u>U-18143</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is i	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	10.50	10.50	<u>U-18144</u>	10.50
MIDWEST ENERGY CO-OP	This	s cooperative is ı	now member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.09	-0.42	-0.42	<u>U-18145</u>	-0.42
ONTONAGON CO RURAL ELECT	This	s cooperative is i	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is i	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	s cooperative is i	now member regulate	d	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	This	s cooperative is i	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	62.45	-3.99	-3.99	<u>U-18147</u>	-3.99
UMERC (Formerly WEPCO)	Higher	45.47	2.43	-3.43	<u>U-18148</u>	2.43
UMERC (Formerly WPSC)	No Change	40.52	0.55	-4.47	<u>U-18149</u>	0.55

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

August, 2017

			Plan Yr			
	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is i	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	Higher	62.07	8.80	4.40	<u>U-18141</u>	8.80
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is i	now member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is i	now member regulate	ed	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAU	LT) This	s cooperative is i	now member regulate	ed	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.11	1.24	-2.56	<u>U-18142</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	2.14	-0.30	<u>U-18143</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is i	now member regulate	ed	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	10.50	10.50	<u>U-18144</u>	10.50
MIDWEST ENERGY CO-OP	This	s cooperative is ı	now member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.09	-0.42	-0.42	<u>U-18145</u>	-0.42
ONTONAGON CO RURAL ELECT	This	s cooperative is i	now member regulate	ed	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is i	now member regulate	ed	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	s cooperative is i	now member regulate	ed	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	This	s cooperative is i	now member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	62.45	-3.99	-3.99	<u>U-18147</u>	-3.99
UMERC (Formerly WEPCO)	Lower	45.47	2.43	-4.54	<u>U-18148</u>	2.43
UMERC (Formerly WPSC)	No Change	40.52	0.55	-4.47	<u>U-18149</u>	0.55

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

July, 2017

			Plan Yr			
	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is r	now member regulate	ed	<u>U-16011</u>	
ALPENA POWER CO	Higher	62.07	8.80	2.20	<u>U-18141</u>	8.80
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is r	now member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is r	now member regulate	ed	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	. T) This	s cooperative is r	now member regulate	ed	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.11	1.24	-0.83	<u>U-18142</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	2.14	-0.30	<u>U-18143</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is r	now member regulate	ed	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	10.50	10.50	<u>U-18144</u>	10.50
MIDWEST ENERGY CO-OP	This	s cooperative is r	now member regulate	ed	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.09	-0.42	-0.42	<u>U-18145</u>	-0.42
ONTONAGON CO RURAL ELECT	This	s cooperative is r	now member regulate	ed	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is r	now member regulate	ed	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	s cooperative is r	now member regulate	ed	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	This	s cooperative is r	now member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	62.45	-3.99	-3.99	<u>U-18147</u>	-3.99
UMERC (Formerly WEPCO)	Higher	45.47	2.43	-2.00	<u>U-18148</u>	2.43
UMERC (Formerly WPSC)	No Change	40.52	0.55	-4.47	<u>U-18149</u>	0.55

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Rate Books

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

June, 2017

			Plan Yr			
F	actor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	cooperative is r	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	62.07	8.80	0.00	<u>U-18141</u>	8.80
CHERRYLAND ELECTRIC CO-OP	This	cooperative is r	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	cooperative is r	now member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAULT	Γ) This	cooperative is r	now member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	Higher	60.11	1.24	-0.35	<u>U-18142</u>	Pending
DTE ELECTRIC COMPANY	Lower	33.39	2.14	-0.30	<u>U-18143</u>	Pending
GREAT LAKES ENERGY	This	cooperative is r	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	10.50	10.50	<u>U-18144</u>	10.50
MIDWEST ENERGY CO-OP	This	cooperative is r	now member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.09	-0.42	-0.42	<u>U-18145</u>	-0.42
ONTONAGON CO RURAL ELECT	This	cooperative is r	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	cooperative is r	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	cooperative is r	now member regulate	d	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	This	cooperative is	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	62.45	-3.99	-3.99	<u>U-18147</u>	-3.99

Note: These rates are at Sales level.

UMERC (Formerly WEPCO)

UMERC (Formerly WPSC)

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

45.47

40.52

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

2.43

0.55

-2.25

-4.47

U-18148

U-18149

2.43

0.55

Order Reference: Most recent Order or reference document available on MPSC web site.

Lower

No Change

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

May, 2017

			Plan Yr			
	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is	now member regulate	ed	<u>U-16011</u>	
ALPENA POWER CO	No Change	62.07	8.80	0.00	<u>U-18141</u>	8.80
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is	now member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is	now member regulate	ed	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAU	L T) This	s cooperative is	now member regulate	ed	<u>U-17971</u>	
CONSUMERS ENERGY	Higher	60.11	1.24	-1.58	<u>U-18142</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	2.14	2.14	<u>U-18143</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is	now member regulate	ed	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	10.50	10.50	<u>U-18144</u>	10.50
MIDWEST ENERGY CO-OP	This	s cooperative is	now member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.09	-0.42	-0.42	<u>U-18145</u>	-0.42
ONTONAGON CO RURAL ELECT	This	s cooperative is	now member regulate	ed	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is	now member regulate	ed	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	s cooperative is	now member regulate	ed	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	This	s cooperative is	now member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	62.45	-3.99	-3.99	<u>U-18147</u>	-3.99
UMERC (Formerly WEPCO)	Lower	45.47	2.43	-1.93	<u>U-18148</u>	2.43
UMERC (Formerly WPSC)	No Change	40.52	0.55	-4.47	<u>U-18149</u>	0.55

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Rate Books

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

April, 2017

	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Factor including Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	This		now member regulate		<u>U-16011</u>	
ALPENA POWER CO	No Change	62.07	8.80	0.00	<u>U-18141</u>	8.80
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is r	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	cooperative is r	now member regulate	ed	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	. T) This	cooperative is r	now member regulate	ed	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.11	1.24	-1.95	<u>U-18142</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	2.14	2.14	<u>U-18143</u>	Pending
GREAT LAKES ENERGY	This	cooperative is r	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	10.50	10.50	<u>U-18144</u>	Pending
MIDWEST ENERGY CO-OP	This	cooperative is r	now member regulate	ed	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.09	-0.42	-0.42	<u>U-18145</u>	-0.42
ONTONAGON CO RURAL ELECT	This	cooperative is r	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	cooperative is r	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	cooperative is r	now member regulate	d	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	This	cooperative is r	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	62.45	-3.99	-3.99	<u>U-18147</u>	-3.99
UMERC (Formerly WEPCO)	No Change	45.47	2.43	-1.00	<u>U-18148</u>	Pending
UMERC (Formerly WPSC)	Lower	40.52	0.55	-4.47	<u>U-18149</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

March, 2017

			Plan Yr			
	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	62.07	8.80	0.00	<u>U-18141</u>	8.80
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is	now member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUI	L T) This	s cooperative is	now member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.11	1.24	-0.61	<u>U-18142</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	2.14	2.14	<u>U-18143</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	10.50	10.50	<u>U-18144</u>	Pending
MIDWEST ENERGY CO-OP	This	s cooperative is	now member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.09	-0.42	-0.42	<u>U-18145</u>	-0.42
ONTONAGON CO RURAL ELECT	This	s cooperative is	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	s cooperative is	now member regulate	d	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	This	s cooperative is	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	62.45	-3.99	-3.99	<u>U-18147</u>	-3.99
UMERC (Formerly WEPCO)	Lower	45.47	2.43	-1.00	<u>U-18148</u>	Pending
UMERC (Formerly WPSC)	Lower	40.52	0.55	0.00	<u>U-18149</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Feburary, 2017

Plan	Yr
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Rate Books

	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	62.07	8.80	0.00	<u>U-18141</u>	8.80
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAU	L T) This	s cooperative is n	ow member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	Higher	60.11	1.24	-0.32	<u>U-18142</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	2.14	2.14	<u>U-18143</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is n	ow member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	10.50	10.50	<u>U-18144</u>	Pending
MIDWEST ENERGY CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.09	-0.42	-0.42	<u>U-18145</u>	-0.42
ONTONAGON CO RURAL ELECT	This	s cooperative is n	ow member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is n	ow member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	62.45	-3.99	-3.99	<u>U-18147</u>	-3.99
UMERC (Formerly WEPCO)	No Change	45.47	2.43	2.43	<u>U-18148</u>	Pending
UMERC (Formerly WPSC)	No Change	40.52	0.55	0.55	<u>U-18149</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

January, 2017

			Plan Yr			
I	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is r	now member regulate	ed	<u>U-16011</u>	
ALPENA POWER CO	No Change	62.07	8.80	0.00	<u>U-18141</u>	8.80
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is r	now member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is r	now member regulate	ed	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	T) This	s cooperative is r	now member regulate	ed	<u>U-17971</u>	
CONSUMERS ENERGY	Higher	60.11	1.24	-1.05	<u>U-18142</u>	Pending
DTE ELECTRIC COMPANY	Higher	33.39	2.14	2.14	<u>U-18143</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is r	now member regulate	ed	<u>U-16944</u>	
INDIANA MICHIGAN POWER	Higher	23.77	10.50	10.50	<u>U-18144</u>	Pending
MIDWEST ENERGY CO-OP	This	s cooperative is r	now member regulate	ed	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	Higher	54.09	-0.42	-0.42	<u>U-18145</u>	-0.42
ONTONAGON CO RURAL ELECT	This	s cooperative is r	now member regulate	ed	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is r	now member regulate	ed	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	This	s cooperative is r	now member regulate	ed	<u>U-18167</u>	
TRI COUNTY ELEC CO-OP	This	s cooperative is r	now member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	Lower	62.45	-3.99	-3.99	<u>U-18147</u>	Pending
UMERC (Formerly WEPCO)	Higher	45.47	2.43	2.43	<u>U-18148</u>	Pending
UMERC (Formerly WPSC)	Higher	40.52	0.55	0.55	<u>U-18149</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

December, 2016

			Plan Yr			
F	actor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	62.07	6.30	0.00	<u>U-17910</u>	6.30
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is	now member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAULT	This	s cooperative is	now member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.11	-0.14	-10.50	<u>U-17918</u>	-0.21
DTE ELECTRIC COMPANY	No Change	33.39	-0.20	-0.20	<u>U-17920</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	8.89	8.89	<u>U-17919</u>	8.89
MIDWEST ENERGY CO-OP	This	s cooperative is	now member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.09	-4.28	-4.38	<u>U-17913</u>	-4.38
ONTONAGON CO RURAL ELECT	This	s cooperative is	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Higher	67.25	-10.08	-5.58	<u>U-17917</u>	-10.08
TRI COUNTY ELEC CO-OP	This	s cooperative is	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	62.45	10.38	0.00	<u>U-17911</u>	10.38
WISCONSIN ELECTRIC POWER COMPA	NY Lower	45.47	1.81	-6.07	<u>U-17912</u>	1.76
WISCONSIN PUB SERV	No Change	40.52	-0.55	-1.90	<u>U-17914</u>	-1.31

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Rate Books

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Rate Books for more details Rates Reference: see

November, 2016

Plan	Yr
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	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is i	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	62.07	6.30	0.00	<u>U-17910</u>	6.30
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is i	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is i	now member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	_T) This	s cooperative is i	now member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.11	-0.14	-6.88	<u>U-17918</u>	-0.21
DTE ELECTRIC COMPANY	No Change	33.39	-0.20	-0.20	<u>U-17920</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is i	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	8.89	8.89	<u>U-17919</u>	8.89
MIDWEST ENERGY CO-OP	This	s cooperative is i	now member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.09	-4.28	-4.38	<u>U-17913</u>	-4.38
ONTONAGON CO RURAL ELECT	This	s cooperative is i	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is i	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No Change	67.25	-10.08	-10.08	<u>U-17917</u>	-10.08
TRI COUNTY ELEC CO-OP	This	s cooperative is i	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	Lower	62.45	10.38	0.00	<u>U-17911</u>	10.38
WISCONSIN ELECTRIC POWER COMP	ANY Lower	45.47	1.81	-4.08	<u>U-17912</u>	1.76
WISCONSIN PUB SERV	No Change	40.52	-0.55	-1.90	<u>U-17914</u>	-1.31

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

October, 2016

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	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	62.07	6.30	0.00	<u>U-17910</u>	6.30
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUI	L T) This	s cooperative is n	ow member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.11	-0.14	-5.17	<u>U-17918</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	-0.20	-0.20	<u>U-17920</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is n	ow member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	8.89	8.89	<u>U-17919</u>	8.89
MIDWEST ENERGY CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.09	-4.28	-4.38	<u>U-17913</u>	-4.38
ONTONAGON CO RURAL ELECT	This	s cooperative is n	ow member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is n	ow member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No Change	67.25	-10.08	-10.08	<u>U-17917</u>	-10.08
TRI COUNTY ELEC CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	62.45	9.59	-4.00	<u>U-17911</u>	10.38
WISCONSIN ELECTRIC POWER COMP	PANY Lower	45.47	1.81	-3.16	<u>U-17912</u>	1.76
WISCONSIN PUB SERV	Higher	40.52	-0.55	-1.90	<u>U-17914</u>	-1.31

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Factor

September, 2016

r status change ince last month	Base at Sales Level	Factor including Roll-in	Factor Charged	Order Reference	MPSC Ordered
	mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
This	cooperative is	now member regulate	d	<u>U-16011</u>	

Plan Yr

	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is no	w member regula	ated	<u>U-16011</u>	
ALPENA POWER CO	No Change	62.07	6.30	0.00	<u>U-17910</u>	6.30
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is no	w member regula	ated	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is no	w member regula	ated	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAULT)	This	s cooperative is no	w member regula	ated	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.11	-0.14	-2.70	<u>U-17918</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	-0.20	-0.20	<u>U-17920</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is no	w member regula	ated	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	8.89	8.89	<u>U-17919</u>	8.89
MIDWEST ENERGY CO-OP	This	s cooperative is no	w member regula	ated	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.09	-4.28	-4.38	<u>U-17913</u>	-4.38
ONTONAGON CO RURAL ELECT	This	s cooperative is no	w member regula	ated	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is no	w member regula	ated	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No Change	67.25	-10.08	-10.08	<u>U-17917</u>	-10.08
TRI COUNTY ELEC CO-OP	This	s cooperative is no	w member regula	ated	<u>U-16185</u>	
UPPER PENINSULA POWER	Lower	73.93	9.59	-4.00	<u>U-17911</u>	Pending
WISCONSIN ELECTRIC POWER COMPANY	Lower	45.47	1.81	-2.20	<u>U-17912</u>	1.76
WISCONSIN PUB SERV	No Change	40.52	-0.55	-9.00	<u>U-17914</u>	-1.31

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Rate Books for more details Rates Reference: see

August, 2016

			Plan Yr			
1	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is i	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	Lower	62.07	6.30	0.00	<u>U-17910</u>	6.30
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is i	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is i	now member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	T) This	s cooperative is ı	now member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	Higher	60.11	-0.14	-1.82	<u>U-17918</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	-0.20	-0.20	<u>U-17920</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is i	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	8.89	8.89	<u>U-17919</u>	8.89
MIDWEST ENERGY CO-OP	This	s cooperative is ı	now member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.09	-4.28	-4.38	<u>U-17913</u>	-4.38
ONTONAGON CO RURAL ELECT	This	s cooperative is i	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is ı	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No Change	67.25	-10.08	-10.08	<u>U-17917</u>	-10.08
TRI COUNTY ELEC CO-OP	This	s cooperative is ı	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	73.93	9.59	0.00	<u>U-17911</u>	Pending
WISCONSIN ELECTRIC POWER COMPA	ANY No Change	45.47	1.81	0.00	<u>U-17912</u>	1.76

Note: These rates are at Sales level.

WISCONSIN PUB SERV

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

40.52

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

-0.55

-9.00

U-17914

-1.31

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

No Change

July, 2016

			Plan Yr			
Fa	ctor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	cooperative is	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	62.07	6.30	2.70	<u>U-17910</u>	6.30
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is	now member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAULT)	This	s cooperative is	now member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.11	-0.14	-5.25	<u>U-17918</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	-0.20	-0.20	<u>U-17920</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	8.89	8.89	<u>U-17919</u>	8.89
MIDWEST ENERGY CO-OP	This	s cooperative is	now member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.09	-4.28	-4.38	<u>U-17913</u>	-4.38
ONTONAGON CO RURAL ELECT	This	s cooperative is	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No Change	67.25	-10.08	-10.08	<u>U-17917</u>	-10.08
TRI COUNTY ELEC CO-OP	This	s cooperative is	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	73.93	9.59	0.00	<u>U-17911</u>	Pending
WISCONSIN ELECTRIC POWER COMPAI	NY No Change	45.47	1.81	0.00	<u>U-17912</u>	1.76
WISCONSIN PUB SERV	No Change	40.52	-0.55	-9.00	<u>U-17914</u>	-1.31

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Rate Books for more details Rates Reference: see

June, 2016

Plan Yr		
tor including	Factor	Ord

	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	62.07	6.30	2.70	<u>U-17910</u>	6.30
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is	now member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUI	_T) This	s cooperative is	now member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.11	-0.14	-4.40	<u>U-17918</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	-0.20	-0.20	<u>U-17920</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	8.89	8.89	<u>U-17919</u>	8.89
MIDWEST ENERGY CO-OP	This	s cooperative is	now member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.09	-4.28	-4.38	<u>U-17913</u>	-4.38
ONTONAGON CO RURAL ELECT	This	s cooperative is	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No Change	67.25	-10.08	-10.08	<u>U-17917</u>	-10.08
TRI COUNTY ELEC CO-OP	This	s cooperative is	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	Lower	73.93	9.59	0.00	<u>U-17911</u>	Pending
WISCONSIN ELECTRIC POWER COMP	PANY No Change	45.47	1.81	0.00	<u>U-17912</u>	1.76
WISCONSIN PUB SERV	No Change	40.52	-0.55	-9.00	<u>U-17914</u>	-1.31

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Rate Books

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

May, 2016

			Plan Yr			
· ·	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	cooperative is	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	62.07	6.30	2.70	<u>U-17910</u>	6.30
CHERRYLAND ELECTRIC CO-OP	This	cooperative is	now member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	cooperative is	now member regulate	ed	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	. T) This	cooperative is	now member regulate	ed	<u>U-17971</u>	
CONSUMERS ENERGY	No Change	60.11	-0.14	-3.75	<u>U-17918</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	-0.20	-0.20	<u>U-17920</u>	Pending
GREAT LAKES ENERGY	This	cooperative is	now member regulate	ed	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	8.89	8.89	<u>U-17919</u>	8.89
MIDWEST ENERGY CO-OP	This	cooperative is	now member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.09	-4.28	-4.38	<u>U-17913</u>	-4.38
ONTONAGON CO RURAL ELECT	This	cooperative is	now member regulate	ed	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	cooperative is	now member regulate	ed	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No Change	67.25	-10.08	-10.08	<u>U-17917</u>	-10.08
TRI COUNTY ELEC CO-OP	This	cooperative is	now member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	73.93	9.59	9.59	<u>U-17911</u>	Pending
WISCONSIN ELECTRIC POWER COMPA	ANY No Change	45.47	1.81	0.00	<u>U-17912</u>	1.76
WISCONSIN PUB SERV	No Change	40.52	-0.55	-9.00	<u>U-17914</u>	-1.31

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Rate Books for more details Rates Reference: see

April, 2016

			Plan Yr			
į.	actor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	cooperative is n	ow member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	62.07	6.30	2.70	<u>U-17910</u>	6.30
CHERRYLAND ELECTRIC CO-OP	This	cooperative is n	ow member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	cooperative is n	ow member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	T) This	cooperative is r	ow member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.11	-0.14	-3.75	<u>U-17918</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	-0.20	-0.20	<u>U-17920</u>	Pending
GREAT LAKES ENERGY	This	cooperative is r	ow member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	8.89	8.89	<u>U-17919</u>	8.89
MIDWEST ENERGY CO-OP	This	cooperative is r	ow member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.09	-4.28	-4.28	<u>U-17913</u>	-4.38
ONTONAGON CO RURAL ELECT	This	cooperative is r	ow member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	cooperative is r	ow member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No Change	67.25	-10.08	-10.08	<u>U-17917</u>	Pending
TRI COUNTY ELEC CO-OP	This	cooperative is r	ow member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	73.93	9.59	9.59	<u>U-17911</u>	Pending
WISCONSIN ELECTRIC POWER COMPA	ANY No Change	45.47	1.81	0.00	<u>U-17912</u>	1.76

Note: These rates are at Sales level.

WISCONSIN PUB SERV

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

40.52

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

-0.55

-9.00

U-17914

Pending

Order Reference: Most recent Order or reference document available on MPSC web site.

Lower

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Rate Books for more details Rates Reference: see

March, 2016

			Plan Yr			
F	actor status change	Base at I	actor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	cooperative is n	ow member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	Lower	62.07	6.30	2.70	<u>U-17910</u>	6.30
CHERRYLAND ELECTRIC CO-OP	This	cooperative is n	ow member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	cooperative is n	ow member regulate	d	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL)	T) This	cooperative is n	ow member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.11	-0.14	-2.48	<u>U-17918</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	-0.20	-0.20	<u>U-17920</u>	Pending
GREAT LAKES ENERGY	This	cooperative is n	ow member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	8.89	8.89	<u>U-17919</u>	Pending
MIDWEST ENERGY CO-OP	This	cooperative is n	ow member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.09	-4.28	-4.28	<u>U-17913</u>	Pending
ONTONAGON CO RURAL ELECT	This	cooperative is n	ow member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	cooperative is n	ow member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No Change	67.25	-10.08	-10.08	<u>U-17917</u>	Pending
TRI COUNTY ELEC CO-OP	This	cooperative is n	ow member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	73.93	9.59	9.59	<u>U-17911</u>	Pending
WISCONSIN ELECTRIC POWER COMPA	ANY Lower	45.47	1.81	0.00	<u>U-17912</u>	Pending

Note: These rates are at Sales level.

WISCONSIN PUB SERV

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

40.52

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

-0.55

-0.55

U-17914

Pending

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

No Change

February, 2016

F	actor status change	Base at	Plan Yr Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is r	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	62.07	6.30	6.30	<u>U-17910</u>	Pending
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is r	now member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	This	s cooperative is r	now member regulate	ed	<u>U-17971</u>	
CLOVERLAND (formerly EDISON SAUL	T) This	s cooperative is r	now member regulate	d	<u>U-17971</u>	
CONSUMERS ENERGY	Lower	60.11	-0.14	-2.32	<u>U-17918</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	-0.20	-0.20	<u>U-17920</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is r	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	8.89	8.89	<u>U-17919</u>	Pending
MIDWEST ENERGY CO-OP	This	s cooperative is r	now member regulate	ed .	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	54.09	-4.28	-4.28	<u>U-17913</u>	Pending
ONTONAGON CO RURAL ELECT	This	s cooperative is r	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is r	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No Change	67.25	-10.08	-10.08	<u>U-17917</u>	Pending
TRI COUNTY ELEC CO-OP	This	s cooperative is r	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	73.93	9.59	9.59	<u>U-17911</u>	Pending
WISCONSIN ELECTRIC POWER COMPA	No Change	45.47	1.81	1.81	<u>U-17912</u>	Pending
WISCONSIN PUB SERV	No Change	40.52	-0.55	-0.55	<u>U-17914</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Higher

Higher

January, 2016

8.89

-4.28

U-16944

U-17919

U-17879

U-17913

U-17069

Pendina

Pending

	Factor status change since last month	Base at Sales Level	U	Factor Charged	Order Reference	MPSC Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is	now member regulate	ed	<u>U-16011</u>	
ALPENA POWER CO	Lower	62.07	6.30	6.30	<u>U-17910</u>	Pending
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No Change	64.15	8.28/11.66	0.00	<u>U-17915</u>	Pending
CLOVERLAND (formerly EDISON SAU	LT) No Change	64.15	8.28/11.66	0.00	<u>U-17915</u>	Pending
CONSUMERS ENERGY	Higher	60.11	-0.14	-2.21	<u>U-17918</u>	Pending
DTE ELECTRIC COMPANY	Lower	33.39	-0.20	-0.20	<u>U-17920</u>	Pending

8.89

-4.28

This cooperative is now member regulated

This cooperative is now member regulated

This cooperative is now member regulated

Plan Yr

PRESQUE ISLE ELECTRIC & GAS		This cooperative is r	now member regula	ated	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Higher	67.25	-10.08	-10.08	<u>U-17917</u>	Pending
TRI COUNTY ELEC CO-OP		This cooperative is r	now member regula	ated	<u>U-16185</u>	
UPPER PENINSULA POWER	Higher	73.93	9.59	9.59	<u>U-17911</u>	Pending
WISCONSIN ELECTRIC POWER COMPANY	Higher	45.47	1.81	1.81	<u>U-17912</u>	Pending
WISCONSIN PUB SERV	Higher	40.52	-0.55	-0.55	U-17914	Pending

23.77

54.09

Note: These rates are at Sales level.

GREAT LAKES ENERGY

INDIANA MICHIGAN POWER

NORTHERN STATES POWER-WISC

ONTONAGON CO RURAL ELECT

MIDWEST ENERGY CO-OP

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

December, 2015

			Plan Yr			
F	actor status change		Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	65.95	7.25	4.75	<u>U-17670</u>	7.25
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is n	ow member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No Change	64.15	34.79	0.00	<u>U-17675</u>	4.50
CLOVERLAND (formerly EDISON SAULT	No Change	64.15	34.79	0.00	<u>U-17675</u>	4.50
CONSUMERS ENERGY	Lower	60.11	-0.18	-6.60	<u>U-17678</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	2.58	2.58	<u>U-17680</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is n	ow member regulate	ed	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	5.99	5.99	<u>U-17679</u>	5.99
MIDWEST ENERGY CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	44.70	14.72	-0.08	<u>U-17673</u>	-0.08
ONTONAGON CO RURAL ELECT	This	s cooperative is n	ow member regulate	ed	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is n	ow member regulate	ed	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No Change	67.25	-11.05	-11.05	<u>U-17677</u>	-11.05
TRI COUNTY ELEC CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	63.33	8.21	8.21	<u>U-17671</u>	8.21
WISCONSIN ELECTRIC POWER COMPA	NY Lower	45.47	2.40	-5.41	<u>U-17674</u>	1.47

Note: These rates are at Sales level.

WISCONSIN PUB SERV

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

40.70

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

2.22

-6.00

U-17672

-2.00

Order Reference: Most recent Order or reference document available on MPSC web site.

Lower

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

November, 2015

Plan Yr			
tor including	Factor	Order	

	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	65.95	7.25	4.75	<u>U-17670</u>	7.25
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No Change	64.15	34.79	0.00	<u>U-17675</u>	4.50
CLOVERLAND (formerly EDISON SAU	LT) No Change	64.15	34.79	0.00	<u>U-17675</u>	4.50
CONSUMERS ENERGY	Lower	60.49	-0.18	-4.51	<u>U-17678</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	2.58	2.58	<u>U-17680</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	5.99	5.99	<u>U-17679</u>	5.99
MIDWEST ENERGY CO-OP	This	s cooperative is	now member regulate	d	<u>U-17879</u>	
NORTHERN STATES POWER-WISC	No Change	44.70	14.72	-0.08	<u>U-17673</u>	-0.08
ONTONAGON CO RURAL ELECT	This	s cooperative is	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No Change	67.25	-11.05	-11.05	<u>U-17677</u>	-11.05
TRI COUNTY ELEC CO-OP	This	s cooperative is	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	Higher	63.33	8.21	8.21	<u>U-17671</u>	8.21
WISCONSIN ELECTRIC POWER COMP	PANY Lower	45.47	2.40	-2.89	<u>U-17674</u>	1.47
WISCONSIN PUB SERV	No Change	40.70	2.22	-3.78	<u>U-17672</u>	-2.00

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Rate Books for more details Rates Reference: see

October, 2015

F	Factor status change since last month	Base at Sales Level	Plan Yr Factor including Roll-in	Factor Charged	Order Reference	MPSC Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is i	now member regulate	ed	<u>U-16011</u>	
ALPENA POWER CO	No Change	65.95	7.25	4.75	<u>U-17670</u>	7.25
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is i	now member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Lower	64.15	34.79	0.00	<u>U-17675</u>	4.50
CLOVERLAND (formerly EDISON SAUL	T) Lower	64.15	34.79	0.00	<u>U-17675</u>	4.50
CONSUMERS ENERGY	Lower	60.49	-0.18	-4.28	<u>U-17678</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	2.58	2.58	<u>U-17680</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is ı	now member regulate	ed	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	5.99	5.99	<u>U-17679</u>	5.99
MIDWEST ENERGY CO-OP	No Change	77.72	5.40	5.40	<u>U-17676</u>	5.40
NORTHERN STATES POWER-WISC	No Change	44.70	14.72	-0.08	<u>U-17673</u>	-0.08
ONTONAGON CO RURAL ELECT	This	s cooperative is i	now member regulate	ed	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is i	now member regulate	ed	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No Change	67.25	-11.05	-11.05	<u>U-17677</u>	-11.05
TRI COUNTY ELEC CO-OP	This	s cooperative is i	now member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	63.33	8.21	0.00	<u>U-17671</u>	8.21
WISCONSIN ELECTRIC POWER COMPA	ANY No Change	45.47	2.40	-0.33	<u>U-17674</u>	1.47
WISCONSIN PUB SERV	Lower	40.70	2.22	-3.78	<u>U-17672</u>	-2.00

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Rate Books for more details Rates Reference: see

September, 2015

U-17016

U-17677

U-16185

U-17671

U-17674

U-17672

-11.05

0.00

-0.33

-2.00

-11.05

8.21

1.47

-2.00

	Factor status change since last month	Sales Level		Factor Charged	Order Reference	MPSC Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	65.95	7.25	4.75	<u>U-17670</u>	7.25
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No Change	64.15	34.79	4.50	<u>U-17675</u>	4.50
CLOVERLAND (formerly EDISON SAUL	_T) No Change	64.15	34.79	4.50	<u>U-17675</u>	4.50
CONSUMERS ENERGY	Lower	60.49	-0.18	-3.09	<u>U-17678</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	2.58	2.58	<u>U-17680</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	5.99	5.99	<u>U-17679</u>	5.99
MIDWEST ENERGY CO-OP	No Change	77.72	5.40	5.40	<u>U-17676</u>	5.40
NORTHERN STATES POWER-WISC	No Change	44.70	14.72	-0.08	<u>U-17673</u>	-0.08
ONTONAGON CO RURAL ELECT	This	s cooperative is	now member regulate	d	<u>U-17069</u>	

This cooperative is now member regulated

This cooperative is now member regulated

-11.05

8.21

2.40

2.22

Plan Yr

Note: These rates are at Sales level.

WISCONSIN ELECTRIC POWER COMPANY

PRESQUE ISLE ELECTRIC & GAS

THUMB ELECTRIC CO-OP

TRI COUNTY ELEC CO-OP

WISCONSIN PUB SERV

UPPER PENINSULA POWER

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

67.25

63.33

45.47

40.70

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

No Change

No Change

No Change

Higher

August, 2015

			Plan Yr			
	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is	now member regulate	ed	<u>U-16011</u>	
ALPENA POWER CO	No Change	65.95	7.25	4.75	<u>U-17670</u>	7.25
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is	now member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Higher	64.15	34.79	4.50	<u>U-17675</u>	4.50
CLOVERLAND (formerly EDISON SAUL	. T) Higher	64.15	34.79	4.50	<u>U-17675</u>	4.50
CONSUMERS ENERGY	Lower	60.49	-0.18	-2.77	<u>U-17678</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	2.58	2.58	<u>U-17680</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is	now member regulate	ed	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	5.99	5.99	<u>U-17679</u>	5.99
MIDWEST ENERGY CO-OP	No Change	77.72	5.40	5.40	<u>U-17676</u>	5.40
NORTHERN STATES POWER-WISC	No Change	44.70	14.72	-0.08	<u>U-17673</u>	-0.08
ONTONAGON CO RURAL ELECT	This	s cooperative is	now member regulate	ed	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is	now member regulate	ed	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No Change	67.25	-11.05	-11.05	<u>U-17677</u>	-11.05
TRI COUNTY ELEC CO-OP	This	s cooperative is	now member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	Higher	63.33	8.21	0.00	<u>U-17671</u>	8.21
WISCONSIN ELECTRIC POWER COMP	ANY No Change	45.47	2.40	-1.77	<u>U-17674</u>	1.47
WISCONSIN PUB SERV	No Change	40.70	2.22	-2.00	<u>U-17672</u>	-2.00

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Rate Books

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

July, 2015

			Plan Yr			
F	actor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	65.95	7.25	4.75	<u>U-17670</u>	7.25
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No Change	64.15	34.79	0.00	<u>U-17675</u>	4.50
CLOVERLAND (formerly EDISON SAUL)	T) No Change	64.15	34.79	0.00	<u>U-17675</u>	4.50
CONSUMERS ENERGY	Higher	60.49	-0.18	-1.94	<u>U-17678</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	2.58	2.58	<u>U-17680</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	5.99	5.99	<u>U-17679</u>	5.99
MIDWEST ENERGY CO-OP	No Change	77.72	5.40	5.40	<u>U-17676</u>	5.40
NORTHERN STATES POWER-WISC	No Change	44.70	14.72	-0.08	<u>U-17673</u>	-0.08
ONTONAGON CO RURAL ELECT	This	s cooperative is	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No Change	67.25	-11.05	-11.05	<u>U-17677</u>	-11.05
TRI COUNTY ELEC CO-OP	This	s cooperative is	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	63.33	8.21	-18.00	<u>U-17671</u>	8.21
WISCONSIN ELECTRIC POWER COMPA	No Change	45.47	2.40	-1.77	<u>U-17674</u>	1.47
WISCONSIN PUB SERV	No Change	40.70	2.22	-2.00	<u>U-17672</u>	-2.00

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

June, 2015

			Plan Yr			
	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	cooperative is r	ow member regulate	ed	<u>U-16011</u>	
ALPENA POWER CO	Lower	65.95	7.25	4.75	<u>U-17670</u>	7.25
CHERRYLAND ELECTRIC CO-OP	This	cooperative is r	ow member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No Change	64.15	34.79	0.00	<u>U-17675</u>	4.50
CLOVERLAND (formerly EDISON SAU!	L T) No Change	64.15	34.79	0.00	<u>U-17675</u>	4.50
CONSUMERS ENERGY	Higher	60.49	-0.18	-3.30	<u>U-17678</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	2.58	2.58	<u>U-17680</u>	Pending
GREAT LAKES ENERGY	This	cooperative is r	ow member regulate	ed	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	5.99	5.99	<u>U-17679</u>	5.99
MIDWEST ENERGY CO-OP	No Change	77.72	5.40	5.40	<u>U-17676</u>	5.40
NORTHERN STATES POWER-WISC	No Change	44.70	14.72	-0.08	<u>U-17673</u>	-0.08
ONTONAGON CO RURAL ELECT	This	s cooperative is r	ow member regulate	ed	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	cooperative is r	ow member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No Change	67.25	-11.05	-11.05	<u>U-17677</u>	-11.05
TRI COUNTY ELEC CO-OP	This	cooperative is r	ow member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	63.33	8.21	-18.00	<u>U-17671</u>	8.21
WISCONSIN ELECTRIC POWER COMP	PANY Lower	45.47	2.40	-1.77	<u>U-17674</u>	1.47

Note: These rates are at Sales level.

WISCONSIN PUB SERV

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

40.70

2.22

-2.00

<u>U-17672</u>

-2.00

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

No Change

May, 2015

			Plan Yr			
F	actor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is	now member regulate	ed	<u>U-16011</u>	
ALPENA POWER CO	No Change	65.95	7.25	7.25	<u>U-17670</u>	7.25
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is	now member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No Change	64.15	34.79	0.00	<u>U-17675</u>	Pending
CLOVERLAND (formerly EDISON SAUL	T) No Change	64.15	34.79	0.00	<u>U-17675</u>	Pending
CONSUMERS ENERGY	Lower	60.49	-0.18	-4.03	<u>U-17678</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	2.58	2.58	<u>U-17680</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is	now member regulate	ed	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	5.99	5.99	<u>U-17679</u>	5.99
MIDWEST ENERGY CO-OP	No Change	77.72	5.40	5.40	<u>U-17676</u>	5.40
NORTHERN STATES POWER-WISC	No Change	44.70	14.72	-0.08	<u>U-17673</u>	-0.08
ONTONAGON CO RURAL ELECT	This	s cooperative is	now member regulate	ed	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No Change	67.25	-11.05	-11.05	<u>U-17677</u>	-11.05
TRI COUNTY ELEC CO-OP	This	s cooperative is	now member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	Lower	63.33	8.21	-18.00	<u>U-17671</u>	8.21
WISCONSIN ELECTRIC POWER COMPA	ANY No Change	45.47	2.40	0.00	<u>U-17674</u>	Pending
WISCONSIN PUB SERV	No Change	40.70	2.22	- 2.00	<u>U-17672</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

April, 2015

			Plan Yr			
F	actor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is	now member regulate	ed	<u>U-16011</u>	
ALPENA POWER CO	No Change	65.95	7.25	7.25	<u>U-17670</u>	7.25
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is	now member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No Change	64.15	34.79	0.00	<u>U-17675</u>	Pending
CLOVERLAND (formerly EDISON SAUL	T) No Change	64.15	34.79	0.00	<u>U-17675</u>	Pending
CONSUMERS ENERGY	Higher	60.49	-0.18	-3.62	<u>U-17678</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	2.58	2.58	<u>U-17680</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is	now member regulate	ed	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	5.99	5.99	<u>U-17679</u>	5.99
MIDWEST ENERGY CO-OP	No Change	77.72	5.40	5.40	<u>U-17676</u>	5.40
NORTHERN STATES POWER-WISC	Lower	44.70	14.72	-0.08	<u>U-17673</u>	Pending
ONTONAGON CO RURAL ELECT	This	s cooperative is	now member regulate	ed	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is	now member regulate	ed	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No Change	67.25	-11.05	-11.05	<u>U-17677</u>	Pending
TRI COUNTY ELEC CO-OP	This	s cooperative is	now member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	63.33	8.21	0.00	<u>U-17671</u>	8.21
WISCONSIN ELECTRIC POWER COMPA	ANY No Change	45.47	2.40	0.00	<u>U-17674</u>	Pending
WISCONSIN PUB SERV	No Change	40.70	2.22	-2.00	<u>U-17672</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Rate Books

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

March, 2015

			Plan Yr			
F	actor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is	now member regulate	ed	<u>U-16011</u>	
ALPENA POWER CO	No Change	65.95	7.25	7.25	<u>U-17670</u>	7.25
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is	now member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No Change	64.15	34.79	0.00	<u>U-17675</u>	Pending
CLOVERLAND (formerly EDISON SAUL	T) No Change	64.15	34.79	0.00	<u>U-17675</u>	Pending
CONSUMERS ENERGY	Lower	60.49	-0.18	-3.76	<u>U-17678</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	2.58	2.58	<u>U-17680</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is	now member regulate	ed	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	5.99	5.99	<u>U-17679</u>	Pending
MIDWEST ENERGY CO-OP	No Change	77.72	5.40	5.40	<u>U-17676</u>	Pending
NORTHERN STATES POWER-WISC	No Change	44.70	14.72	14.72	<u>U-17673</u>	Pending
ONTONAGON CO RURAL ELECT	This	s cooperative is	now member regulate	ed	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is	now member regulate	ed	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No Change	67.25	-11.05	-11.05	<u>U-17677</u>	Pending
TRI COUNTY ELEC CO-OP	This	s cooperative is	now member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	Lower	63.33	8.21	0.00	<u>U-17671</u>	8.21
WISCONSIN ELECTRIC POWER COMPA	No Change	45.47	2.40	0.00	<u>U-17674</u>	Pending
WISCONSIN PUB SERV	Lower	40.70	2.22	- 2.00	<u>U-17672</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

February, 2015

U-17672

Pending

2.22

F	actor status change since last month	Base at Sales Level mills/KWh	Plan Yr Factor including Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	65.95	7.25	7.25	<u>U-17670</u>	7.25
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No Change	64.15	34.79	0.00	<u>U-17675</u>	Pending
CLOVERLAND (formerly EDISON SAULT	Γ) No Change	64.15	34.79	0.00	<u>U-17675</u>	Pending
CONSUMERS ENERGY	Lower	60.49	-0.18	-3.38	<u>U-17678</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	2.58	2.58	<u>U-17680</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is n	ow member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	5.99	5.99	<u>U-17679</u>	Pending
MIDWEST ENERGY CO-OP	No Change	77.72	5.40	5.40	<u>U-17676</u>	Pending
NORTHERN STATES POWER-WISC	No Change	44.70	14.72	14.72	<u>U-17673</u>	Pending
ONTONAGON CO RURAL ELECT	This	s cooperative is n	ow member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is n	ow member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No Change	67.25	-11.05	-11.05	<u>U-17677</u>	Pending
TRI COUNTY ELEC CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	63.33	8.21	8.21	<u>U-17671</u>	Pending
WISCONSIN ELECTRIC POWER COMPA	NY Lower	45.47	2.40	0.00	<u>U-17674</u>	Pending

Note: These rates are at Sales level.

WISCONSIN PUB SERV

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

40.70

2.22

Rate Books

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Order Reference: Most recent Order or reference document available on MPSC web site.

No Change

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

January, 2015

U-16185

U-17671

U-17674

U-17672

Pending

Pending

Pending

			Plan Yr			
	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is r	now member regulate	ed	<u>U-16011</u>	
ALPENA POWER CO	Higher	65.95	7.25	7.25	<u>U-17670</u>	Pending
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is r	now member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No Change	64.15	34.79	0.00	<u>U-17675</u>	Pending
CLOVERLAND (formerly EDISON SAUL	.T) No Change	64.15	34.79	0.00	<u>U-17675</u>	Pending
CONSUMERS ENERGY	Lower	60.49	-0.18	-1.25	<u>U-17678</u>	Pending
DTE ELECTRIC COMPANY	Higher	33.39	2.58	2.58	<u>U-17680</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is r	now member regulate	ed	<u>U-16944</u>	
INDIANA MICHIGAN POWER	Higher	23.77	5.99	5.99	<u>U-17679</u>	Pending
MIDWEST ENERGY CO-OP	Lower	77.72	5.40	5.40	<u>U-17676</u>	Pending
NORTHERN STATES POWER-WISC	Lower	44.70	14.72	14.72	<u>U-17673</u>	Pending
ONTONAGON CO RURAL ELECT	This	s cooperative is r	now member regulate	ed	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is r	now member regulate	ed	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Lower	67.25	-11.05	-11.05	<u>U-17677</u>	Pending

Note: These rates are at Sales level.

WISCONSIN ELECTRIC POWER COMPANY

TRI COUNTY ELEC CO-OP

WISCONSIN PUB SERV

UPPER PENINSULA POWER

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

63.33

45.47

40.70

This cooperative is now member regulated

8.21

2.40

2.22

8.21

1.47

2.22

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Higher

Higher

Higher

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

December, 2014

Plan	Yr
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	Factor status change	Base at	Factor including	Factor	Order	MPSC	
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered	
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh	
ALGER DELTA CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-16011</u>		
ALPENA POWER CO	No Change	65.95	2.36	6.00	<u>U-17297</u>	10.70	
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-15983</u>		
CLOVERLAND ELECTRIC CO-OP	Lower	64.15	0.00	0.00	<u>U-17313</u>	4.08	
CLOVERLAND (formerly EDISON SAUI	LT) Lower	64.15	0.00	0.00	<u>U-17313</u>	4.08	
CONSUMERS ENERGY	Lower	60.49	0.05	2.90	<u>U-17317</u>	Pending	
DTE ELECTRIC COMPANY	No Change	33.39	0.00	1.00	<u>U-17319</u>	Pending	
GREAT LAKES ENERGY	This	s cooperative is n	ow member regulate	d	<u>U-16944</u>		
INDIANA MICHIGAN POWER	No Change	23.77	-0.64	1.84	<u>U-17318</u>	2.55	
MIDWEST ENERGY CO-OP	No Change	77.72	-1.59	5.96	<u>U-17314</u>	5.96	
NORTHERN STATES POWER-WISC	No Change	44.70	4.92	18.18	<u>U-17311</u>	18.18	
ONTONAGON CO RURAL ELECT	This	s cooperative is n	ow member regulate	d	<u>U-17069</u>		
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is n	ow member regulate	d	<u>U-17016</u>		
THUMB ELECTRIC CO-OP	No Change	67.25	-0.91	-8.15	<u>U-17316</u>	-8.15	
TRI COUNTY ELEC CO-OP	This	This cooperative is now member regulated					
UPPER PENINSULA POWER	No Change	63.33	0.59	2.35	<u>U-17298</u>	2.35	
WISCONSIN ELECTRIC POWER COMP	PANY No Change	45.47	2.11	-15.77	<u>U-17312</u>	-3.84	
WISCONSIN PUB SERV	No Change	40.70	0.00	-0.89	<u>U-17299</u>	-0.89	

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

November, 2014

			Plan Yr			
I	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	cooperative is r	now member regulate	ed	<u>U-16011</u>	
ALPENA POWER CO	Lower	65.95	2.36	6.00	<u>U-17297</u>	10.70
CHERRYLAND ELECTRIC CO-OP	This	cooperative is r	now member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No Change	64.15	0.00	4.08	<u>U-17313</u>	4.08
CLOVERLAND (formerly EDISON SAU	LT) No Change	64.15	0.00	4.08	<u>U-17313</u>	4.08
CONSUMERS ENERGY	Lower	60.49	0.05	4.49	<u>U-17317</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	0.00	1.00	<u>U-17319</u>	Pending
GREAT LAKES ENERGY	This	cooperative is r	now member regulate	ed	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	-0.64	1.84	<u>U-17318</u>	2.55
MIDWEST ENERGY CO-OP	No Change	77.72	-1.59	5.96	<u>U-17314</u>	5.96
NORTHERN STATES POWER-WISC	No Change	44.70	4.92	18.18	<u>U-17311</u>	18.18
ONTONAGON CO RURAL ELECT	This	cooperative is r	now member regulate	ed	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	cooperative is r	now member regulate	ed	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No Change	67.25	-0.91	-8.15	<u>U-17316</u>	-8.15
TRI COUNTY ELEC CO-OP	This	cooperative is r	now member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	63.33	0.59	2.35	<u>U-17298</u>	2.35
WISCONSIN ELECTRIC POWER COM	PANY No Change	45.47	2.11	-15.77	<u>U-17312</u>	-3.84
WISCONSIN PUB SERV	No Change	40.70	0.00	-0.89	<u>U-17299</u>	-0.89

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

October, 2014

			Plan Yr			
F	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is	now member regulate	ed	<u>U-16011</u>	
ALPENA POWER CO	Lower	65.95	2.36	6.00	<u>U-17297</u>	10.70
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is	now member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No Change	64.15	0.00	4.08	<u>U-17313</u>	4.08
CLOVERLAND (formerly EDISON SAUL	T) No Change	64.15	0.00	4.08	<u>U-17313</u>	4.08
CONSUMERS ENERGY	Lower	60.49	0.05	4.49	<u>U-17317</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	0.00	1.00	<u>U-17319</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is	now member regulate	ed	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	-0.64	1.84	<u>U-17318</u>	2.55
MIDWEST ENERGY CO-OP	No Change	77.72	-1.59	5.96	<u>U-17314</u>	5.96
NORTHERN STATES POWER-WISC	No Change	44.70	4.92	18.18	<u>U-17311</u>	18.18
ONTONAGON CO RURAL ELECT	This	s cooperative is	now member regulate	ed	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is	now member regulate	ed	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No Change	67.25	-0.91	-8.15	<u>U-17316</u>	-8.15
TRI COUNTY ELEC CO-OP	This	s cooperative is	now member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	63.33	0.59	2.35	<u>U-17298</u>	2.35
WISCONSIN ELECTRIC POWER COMPA	ANY No Change	45.47	2.11	-15.77	<u>U-17312</u>	-3.84
WISCONSIN PUB SERV	No Change	40.70	0.00	-0.89	<u>U-17299</u>	-0.89

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Rate Books for more details Rates Reference: see

September, 2014

Factor status change	Base at	Factor including	Factor	Order	MPSC	
since last month	Sales Level	Roll-in	Charged	Reference	Ordered	
	mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh	
This	cooperative is i	now member regulate	d	<u>U-16011</u>		
No Change	65.95	2.36	8.34	<u>U-17297</u>	10.70	
This	cooperative is i	now member regulate	d	<u>U-15983</u>		
Higher	64 15	0.00	4 08	U-17313	4 08	

Plan Yr

ALPENA POWER CO	No Change	65.95	2.36	8.34	<u>U-17297</u>	10.70
CHERRYLAND ELECTRIC CO-OP	This	cooperative is no	<u>U-15983</u>			
CLOVERLAND ELECTRIC CO-OP	Higher	64.15	0.00	4.08	<u>U-17313</u>	4.08
CLOVERLAND (formerly EDISON SAULT)	Higher	64.15	0.00	4.08	<u>U-17313</u>	4.08
CONSUMERS ENERGY	No Change	60.49	0.05	4.56	<u>U-17317</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	0.00	1.00	<u>U-17319</u>	Pending
GREAT LAKES ENERGY	This	cooperative is no	<u>U-16944</u>			
INDIANA MICHIGAN POWER	No Change	23.77	-0.64	1.84	<u>U-17318</u>	2.55
MIDWEST ENERGY CO-OP	No Change	77.72	-1.59	5.96	<u>U-17314</u>	5.96
NORTHERN STATES POWER-WISC	No Change	44.70	4.92	18.18	<u>U-17311</u>	18.18
ONTONAGON CO RURAL ELECT	This	cooperative is no	ow member regula	ated	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	cooperative is no	ow member regula	ated	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No Change	67.25	-0.91	-8.15	<u>U-17316</u>	-8.15
TRI COUNTY ELEC CO-OP	This	cooperative is no	ow member regula	ated	<u>U-16185</u>	
UPPER PENINSULA POWER	Higher	63.33	0.59	2.35	<u>U-17298</u>	2.35
WISCONSIN ELECTRIC POWER COMPANY	No Change	45.47	2.11	-15.77	<u>U-17312</u>	-3.84
WISCONSIN PUB SERV	No Change	40.70	0.00	-0.89	<u>U-17299</u>	-0.89

Note: These rates are at Sales level.

ALGER DELTA CO-OP

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

August, 2014

			Plan Yr			
F	actor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is	now member regulate	ed	<u>U-16011</u>	
ALPENA POWER CO	No Change	65.95	2.36	8.34	<u>U-17297</u>	10.70
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is	now member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No Change	64.15	0.00	2.00	<u>U-17313</u>	4.08
CLOVERLAND (formerly EDISON SAUL	Γ) No Change	64.15	0.00	2.00	<u>U-17313</u>	4.08
CONSUMERS ENERGY	No Change	60.49	0.05	4.56	<u>U-17317</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	0.00	1.00	<u>U-17319</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is	now member regulate	ed	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	-0.64	1.84	<u>U-17318</u>	2.55
MIDWEST ENERGY CO-OP	No Change	77.72	-1.59	5.96	<u>U-17314</u>	5.96
NORTHERN STATES POWER-WISC	No Change	44.70	4.92	18.18	<u>U-17311</u>	18.18
ONTONAGON CO RURAL ELECT	This	s cooperative is	now member regulate	ed	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is	now member regulate	ed	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No Change	67.25	-0.91	-8.15	<u>U-17316</u>	-8.15
TRI COUNTY ELEC CO-OP	This	s cooperative is	now member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	Lower	63.33	0.59	0.00	<u>U-17298</u>	2.35
WISCONSIN ELECTRIC POWER COMPA	No Change	45.47	2.11	-15.77	<u>U-17312</u>	-3.84
WISCONSIN PUB SERV	No Change	40.70	0.00	-0.89	<u>U-17299</u>	-0.89

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

July, 2014

			Plan Yr			
F	actor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	65.95	2.36	8.34	<u>U-17297</u>	10.70
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is	now member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Lower	64.15	0.00	2.00	<u>U-17313</u>	4.08
CLOVERLAND (formerly EDISON SAUL	T) Lower	64.15	0.00	2.00	<u>U-17313</u>	4.08
CONSUMERS ENERGY	Higher	60.49	0.05	4.56	<u>U-17317</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	0.00	1.00	<u>U-17319</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is	now member regulate	ed	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	-0.64	1.84	<u>U-17318</u>	2.55
MIDWEST ENERGY CO-OP	No Change	77.72	-1.59	5.96	<u>U-17314</u>	5.96
NORTHERN STATES POWER-WISC	No Change	44.70	4.92	18.18	<u>U-17311</u>	18.18
ONTONAGON CO RURAL ELECT	This	s cooperative is	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No Change	67.25	-0.91	-8.15	<u>U-17316</u>	-8.15
TRI COUNTY ELEC CO-OP	This	s cooperative is	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	Lower	63.33	0.59	1.26	<u>U-17298</u>	2.35
WISCONSIN ELECTRIC POWER COMPA	ANY Lower	45.47	2.11	-15.77	<u>U-17312</u>	-3.84
WISCONSIN PUB SERV	No Change	40.70	0.00	-0.89	<u>U-17299</u>	-0.89

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

June, 2014

U-17299

-0.89

-0.89

			Plan Yr			
	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	cooperative is r	now member regulate	ed	<u>U-16011</u>	
ALPENA POWER CO	No Change	65.95	2.36	8.34	<u>U-17297</u>	10.70
CHERRYLAND ELECTRIC CO-OP	This	cooperative is r	now member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No Change	64.15	0.00	4.08	<u>U-17313</u>	4.08
CLOVERLAND (formerly EDISON SAUL	.T) No Change	64.15	0.00	4.08	<u>U-17313</u>	4.08
CONSUMERS ENERGY	No Change	60.49	0.05	-0.40	<u>U-17317</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	0.00	1.00	<u>U-17319</u>	Pending
GREAT LAKES ENERGY	This	cooperative is r	now member regulate	ed	<u>U-16944</u>	
INDIANA MICHIGAN POWER	Lower	23.77	-0.64	1.84	<u>U-17318</u>	2.55
MIDWEST ENERGY CO-OP	No Change	77.72	-1.59	5.96	<u>U-17314</u>	5.96
NORTHERN STATES POWER-WISC	No Change	44.70	4.92	18.18	<u>U-17311</u>	18.18
ONTONAGON CO RURAL ELECT	This	cooperative is r	now member regulate	ed	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	cooperative is r	now member regulate	ed	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No Change	67.25	-0.91	-8.15	<u>U-17316</u>	-8.15
TRI COUNTY ELEC CO-OP	This	cooperative is r	now member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	63.33	0.59	2.35	<u>U-17298</u>	2.35
WISCONSIN ELECTRIC POWER COMP.	ANY No Change	45.47	2.11	-3.84	<u>U-17312</u>	Pending

Note: These rates are at Sales level.

WISCONSIN PUB SERV

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

40.70

0.00

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

No Change

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

May, 2014

U-17312

U-17299

Pending

-0.89

-3.84

-0.89

			Plan Yr			
1	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is r	now member regulate	ed	<u>U-16011</u>	
ALPENA POWER CO	Lower	65.95	2.36	8.34	<u>U-17297</u>	10.70
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is r	now member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Higher	64.15	0.00	4.08	<u>U-17313</u>	4.08
CLOVERLAND (formerly EDISON SAUL	T) Higher	64.15	0.00	4.08	<u>U-17313</u>	4.08
CONSUMERS ENERGY	No Change	60.49	0.05	-0.40	<u>U-17317</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	0.00	1.00	<u>U-17319</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is r	now member regulate	ed	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	-0.64	2.55	<u>U-17318</u>	2.55
MIDWEST ENERGY CO-OP	No Change	77.72	-1.59	5.96	<u>U-17314</u>	5.96
NORTHERN STATES POWER-WISC	No Change	44.70	4.92	18.18	<u>U-17311</u>	18.18
ONTONAGON CO RURAL ELECT	This	s cooperative is r	now member regulate	ed	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is r	now member regulate	ed	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No Change	67.25	-0.91	-8.15	<u>U-17316</u>	-8.15
TRI COUNTY ELEC CO-OP	This	s cooperative is r	now member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	63.33	0.59	2.35	<u>U-17298</u>	2.35

Note: These rates are at Sales level.

WISCONSIN PUB SERV

WISCONSIN ELECTRIC POWER COMPANY

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

45.47

40.70

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

2.11

0.00

Order Reference: Most recent Order or reference document available on MPSC web site.

Lower

No Change

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

April, 2014

			Plan Yr			
1	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	65.95	2.36	10.70	<u>U-17297</u>	10.70
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Higher	64.15	0.00	2.00	<u>U-17313</u>	4.08
CLOVERLAND (formerly EDISON SAUL	T) Higher	64.15	0.00	2.00	<u>U-17313</u>	4.08
CONSUMERS ENERGY	No Change	60.49	0.05	-0.40	<u>U-17317</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	0.00	1.00	<u>U-17319</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is n	ow member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	-0.64	2.55	<u>U-17318</u>	2.55
MIDWEST ENERGY CO-OP	No Change	77.72	-1.59	5.96	<u>U-17314</u>	5.96
NORTHERN STATES POWER-WISC	No Change	44.70	4.92	18.18	<u>U-17311</u>	18.18
ONTONAGON CO RURAL ELECT	This	s cooperative is n	ow member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is n	ow member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No Change	67.25	-0.91	-8.15	<u>U-17316</u>	-8.15
TRI COUNTY ELEC CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	Higher	63.33	0.59	2.35	<u>U-17298</u>	2.35
WISCONSIN ELECTRIC POWER COMP.	ANY No Change	45.47	2.11	4.97	<u>U-17312</u>	Pending

Note: These rates are at Sales level.

WISCONSIN PUB SERV

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

40.70

0.00

-0.89

U-17299

Pending

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Higher

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

March, 2014

			Plan Yr			
F	actor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is	now member regulate	ed	<u>U-16011</u>	
ALPENA POWER CO	No Change	65.95	2.36	10.70	<u>U-17297</u>	10.70
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is	now member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No Change	64.15	0.00	0.00	<u>U-17313</u>	Pending
CLOVERLAND (formerly EDISON SAUL	T) No Change	64.15	0.00	0.00	<u>U-17313</u>	Pending
CONSUMERS ENERGY	Higher	60.49	0.05	-0.40	<u>U-17317</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	0.00	1.00	<u>U-17319</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is	now member regulate	ed	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	-0.64	2.55	<u>U-17318</u>	2.55
MIDWEST ENERGY CO-OP	No Change	77.72	-1.59	5.96	<u>U-17314</u>	Pending
NORTHERN STATES POWER-WISC	No Change	44.70	4.92	18.18	<u>U-17311</u>	18.18
ONTONAGON CO RURAL ELECT	This	s cooperative is	now member regulate	ed	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is	now member regulate	ed	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No Change	67.25	-0.91	-8.15	<u>U-17316</u>	Pending
TRI COUNTY ELEC CO-OP	This	s cooperative is	now member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	Lower	63.33	0.59	1.38	<u>U-17298</u>	2.35
WISCONSIN ELECTRIC POWER COMPA	No Change	45.47	2.11	4.97	<u>U-17312</u>	Pending
WISCONSIN PUB SERV	Lower	40.70	0.00	-1.78	<u>U-17299</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Rate Books for more details Rates Reference: see

February, 2014

Pending

			Plan Yr			
	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	cooperative is r	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	65.95	2.36	10.70	<u>U-17297</u>	10.70
CHERRYLAND ELECTRIC CO-OP	This	cooperative is r	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No Change	64.15	0.00	0.00	<u>U-17313</u>	Pending
CLOVERLAND (formerly EDISON SAUL	T) No Change	64.15	0.00	0.00	<u>U-17313</u>	Pending
CONSUMERS ENERGY	Higher	60.49	0.05	-1.37	<u>U-17317</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	0.00	1.00	<u>U-17319</u>	Pending
GREAT LAKES ENERGY	This	cooperative is r	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	-0.64	2.55	<u>U-17318</u>	Pending
MIDWEST ENERGY CO-OP	No Change	77.72	-1.59	5.96	<u>U-17314</u>	Pending
NORTHERN STATES POWER-WISC	No Change	44.70	4.92	18.18	<u>U-17311</u>	18.18
ONTONAGON CO RURAL ELECT	This	cooperative is r	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	cooperative is r	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No Change	67.25	-0.91	-8.15	<u>U-17316</u>	Pending
TRI COUNTY ELEC CO-OP	This	cooperative is r	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	63.33	0.59	2.35	<u>U-17298</u>	2.35
WISCONSIN ELECTRIC POWER COMP.	ANY Lower	45.47	2.11	4.97	<u>U-17312</u>	Pending

Note: These rates are at Sales level.

WISCONSIN PUB SERV

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

40.70

0.00

-0.89

U-17299

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

No Change

January, 2014

	Factor status change since last month	Base at Sales Level	Plan Yr Factor including Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is n	ow member regulate	ed	<u>U-16011</u>	
ALPENA POWER CO	Lower	65.95	2.36	10.70	<u>U-17297</u>	Pending
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is n	ow member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Higher	64.15	0.00	0.00	<u>U-17313</u>	Pending
CLOVERLAND (formerly EDISON SAUL	.T) Lower	64.15	0.00	0.00	<u>U-17313</u>	Pending
CONSUMERS ENERGY	Higher	60.49	0.05	-1.41	<u>U-17317</u>	Pending
DTE ELECTRIC COMPANY	Lower	33.39	0.00	1.00	<u>U-17319</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is n	ow member regulate	ed	<u>U-16944</u>	
INDIANA MICHIGAN POWER	Lower	23.77	-0.64	2.55	<u>U-17318</u>	Pending
MIDWEST ENERGY CO-OP	Lower	77.72	-1.59	5.96	<u>U-17314</u>	Pending
NORTHERN STATES POWER-WISC	Higher	44.70	4.92	18.18	<u>U-17311</u>	Pending
ONTONAGON CO RURAL ELECT	Thi	s cooperative is n	ow member regulate	ed	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is n	ow member regulate	ed	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Higher	67.25	-0.91	-8.15	<u>U-17316</u>	Pending
TRI COUNTY ELEC CO-OP	Thi	s cooperative is n	ow member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	Higher	63.33	0.59	2.35	<u>U-17298</u>	Pending
WISCONSIN ELECTRIC POWER COMP	ANY Higher	45.47	2.11	5.65	<u>U-17312</u>	Pending

Note: These rates are at Sales level.

WISCONSIN PUB SERV

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

40.70

0.00

-0.89

U-17299

Pending

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Higher

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

December, 2013

			Plan Yr			
Fa	actor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is r	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	65.95	14.40	14.40	<u>U-17090</u>	14.40
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is r	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No Change	66.55	9.39	-20.00	<u>U-17098</u>	9.39
CLOVERLAND (formerly EDISON SAULT) Higher	67.51	5.19	0.00	<u>U-17098</u>	5.19
CONSUMERS ENERGY	Lower	52.85	1.94	-3.04	<u>U-17095</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	4.74	4.74	<u>U-17097</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is r	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	5.66	5.66	<u>U-17096</u>	5.68
MIDWEST ENERGY CO-OP	No Change	52.26	7.46	7.46	<u>U-17099</u>	7.46
NORTHERN STATES POWER-WISC	No Change	44.70	5.87	5.87	<u>U-17093</u>	5.87
ONTONAGON CO RURAL ELECT	This	s cooperative is r	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is r	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No Change	67.25	-9.34	-9.34	<u>U-17101</u>	-9.34
TRI COUNTY ELEC CO-OP	This	s cooperative is r	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	68.31	-6.44	-7.61	<u>U-17091</u>	-7.61

Note: These rates are at Sales level.

WISCONSIN PUB SERV

WISCONSIN ELECTRIC POWER COMPANY

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

42.25

40.70

3.73

1.11

3.00

-7.06

U-17094

U-17092

3.00

1.11

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

No Change

Lower

November, 2013

	Factor status change since last month	Base at Sales Level	Factor including Roll-in	Factor Charged	Order Reference	MPSC Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	65.95	14.40	14.40	<u>U-17090</u>	14.40
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No Change	66.55	9.39	-20.00	<u>U-17098</u>	9.39
CLOVERLAND (formerly EDISON SAU	LT) No Change	67.51	5.19	-20.00	<u>U-17098</u>	5.19
CONSUMERS ENERGY	No Change	52.85	1.94	-1.57	<u>U-17095</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	4.74	4.74	<u>U-17097</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	5.66	5.66	<u>U-17096</u>	5.68
MIDWEST ENERGY CO-OP	No Change	52.26	7.46	7.46	<u>U-17099</u>	7.46
NORTHERN STATES POWER-WISC	No Change	44.70	5.87	5.87	<u>U-17093</u>	5.87
ONTONAGON CO RURAL ELECT	This	s cooperative is	<u>U-17069</u>			
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is	<u>U-17016</u>			
THUMB ELECTRIC CO-OP	No Change	67.25	-9.34	-9.34	<u>U-17101</u>	-9.34
TRI COUNTY ELEC CO-OP	This	s cooperative is	<u>U-16185</u>			
UPPER PENINSULA POWER	Higher	68.31	-6.44	-7.61	<u>U-17091</u>	-7.61
WISCONSIN ELECTRIC POWER COMP	PANY No Change	42.25	3.73	3.00	<u>U-17094</u>	3.00
WISCONSIN PUB SERV	Lower	40.70	1.11	-6.66	<u>U-17092</u>	1.11

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

October, 2013

			Plan Yr				
	Factor status change	Base at	Factor including	Factor	Order	MPSC	
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered	
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh	
ALGER DELTA CO-OP	This	s cooperative is	now member regulate	ed	<u>U-16011</u>		
ALPENA POWER CO	No Change	65.95	14.40	14.40	<u>U-17090</u>	14.40	
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is	now member regulate	ed	<u>U-15983</u>		
CLOVERLAND ELECTRIC CO-OP	Lower	66.55	9.39	-20.00	<u>U-17098</u>	9.39	
CLOVERLAND (formerly EDISON SAUL	Lower	67.51	5.19	-20.00	<u>U-17098</u>	5.19	
CONSUMERS ENERGY	No Change	52.85	1.94	-1.57	<u>U-17095</u>	Pending	
DTE ELECTRIC COMPANY	No Change	33.39	4.74	4.74	<u>U-17097</u>	Pending	
GREAT LAKES ENERGY	This	This cooperative is now member regulated U-					
INDIANA MICHIGAN POWER	No Change	23.77	5.66	5.66	<u>U-17096</u>	5.68	
MIDWEST ENERGY CO-OP	No Change	52.26	7.46	7.46	<u>U-17099</u>	7.46	
NORTHERN STATES POWER-WISC	No Change	44.70	5.87	5.87	<u>U-17093</u>	5.87	
ONTONAGON CO RURAL ELECT	This	s cooperative is	<u>U-17069</u>				
PRESQUE ISLE ELECTRIC & GAS	This	This cooperative is now member regulated <u>U-17016</u>					
THUMB ELECTRIC CO-OP	No Change	67.25	-9.34	-9.34	<u>U-17101</u>	-9.34	
TRI COUNTY ELEC CO-OP	This	s cooperative is	now member regulate	ed	<u>U-16185</u>		
UPPER PENINSULA POWER	Higher	68.31	-6.44	-8.94	<u>U-17091</u>	-7.61	
WISCONSIN ELECTRIC POWER COMP	ANY No Change	42.25	3.73	3.00	<u>U-17094</u>	3.00	
WISCONSIN PUB SERV	Lower	40.70	1.11	-5.75	<u>U-17092</u>	1.11	

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

September, 2013

			Plan Yr			
F	actor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	65.95	14.40	14.40	<u>U-17090</u>	14.40
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is	now member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Lower	66.55	9.39	-10.00	<u>U-17098</u>	9.39
CLOVERLAND (formerly EDISON SAUL)	Γ) Lower	67.51	5.19	-10.00	<u>U-17098</u>	5.19
CONSUMERS ENERGY	No Change	52.85	1.94	-1.57	<u>U-17095</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	4.74	4.74	<u>U-17097</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is	<u>U-16944</u>			
INDIANA MICHIGAN POWER	No Change	23.77	5.66	5.66	<u>U-17096</u>	5.68
MIDWEST ENERGY CO-OP	No Change	52.26	7.46	7.46	<u>U-17099</u>	7.46
NORTHERN STATES POWER-WISC	No Change	44.70	5.87	5.87	<u>U-17093</u>	5.87
ONTONAGON CO RURAL ELECT	This	s cooperative is	<u>U-17069</u>			
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is	<u>U-17016</u>			
THUMB ELECTRIC CO-OP	No Change	67.25	-9.34	-9.34	<u>U-17101</u>	-9.34
TRI COUNTY ELEC CO-OP	This	This cooperative is now member regulated				
UPPER PENINSULA POWER	No Change	68.31	-6.44	-15.63	<u>U-17091</u>	-7.61

Note: These rates are at Sales level.

WISCONSIN PUB SERV

WISCONSIN ELECTRIC POWER COMPANY

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

42.25

40.70

3.73

1.11

Rate Books

3.00

-2.75

U-17094

U-17092

3.00

1.11

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Order Reference: Most recent Order or reference document available on MPSC web site.

No Change

Lower

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

August, 2013

			Plan Yr					
F	actor status change	Base at	Factor including	Factor	Order	MPSC		
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered		
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh		
ALGER DELTA CO-OP	This	This cooperative is now member regulated <u>U-16011</u>						
ALPENA POWER CO	No Change	65.95	14.40	14.40	<u>U-17090</u>	14.40		
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is	now member regulate	d	<u>U-15983</u>			
CLOVERLAND ELECTRIC CO-OP	No Change	66.55	9.39	0.00	<u>U-17098</u>	9.39		
CLOVERLAND (formerly EDISON SAUL	Γ) No Change	67.51	5.19	0.00	<u>U-17098</u>	5.19		
CONSUMERS ENERGY	No Change	52.85	1.94	-1.57	<u>U-17095</u>	Pending		
DTE ELECTRIC COMPANY	No Change	33.39	4.74	4.74	<u>U-17097</u>	Pending		
GREAT LAKES ENERGY	This	s cooperative is	now member regulate	d	<u>U-16944</u>			
INDIANA MICHIGAN POWER	No Change	23.77	5.66	5.66	<u>U-17096</u>	5.68		
MIDWEST ENERGY CO-OP	No Change	52.26	7.46	7.46	<u>U-17099</u>	7.46		
NORTHERN STATES POWER-WISC	No Change	44.70	5.87	5.87	<u>U-17093</u>	5.87		
ONTONAGON CO RURAL ELECT	This	s cooperative is	<u>U-17069</u>					
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is	<u>U-17016</u>					
THUMB ELECTRIC CO-OP	No Change	67.25	-9.34	-9.34	<u>U-17101</u>	-9.34		
TRI COUNTY ELEC CO-OP	This	This cooperative is now member regulated <u>U-16185</u>						
UPPER PENINSULA POWER	No Change	68.31	-6.44	-15.63	<u>U-17091</u>	-7.61		
WISCONSIN ELECTRIC POWER COMPA	No Change	42.25	3.73	3.00	<u>U-17094</u>	3.00		
WISCONSIN PUB SERV	Lower	40.70	1.11	-1.50	<u>U-17092</u>	1.11		

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

July, 2013

			Plan Yr					
F	actor status change	Base at	Factor including	Factor	Order	MPSC		
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered		
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh		
ALGER DELTA CO-OP	This	This cooperative is now member regulated U-16011						
ALPENA POWER CO	No Change	65.95	14.40	14.40	<u>U-17090</u>	14.40		
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is	now member regulate	ed	<u>U-15983</u>			
CLOVERLAND ELECTRIC CO-OP	No Change	66.55	9.39	0.00	<u>U-17098</u>	9.39		
CLOVERLAND (formerly EDISON SAUL	T) No Change	67.51	5.19	0.00	<u>U-17098</u>	5.19		
CONSUMERS ENERGY	No Change	52.85	1.94	-1.57	<u>U-17095</u>	Pending		
DTE ELECTRIC COMPANY	No Change	33.39	4.74	4.74	<u>U-17097</u>	Pending		
GREAT LAKES ENERGY	This	s cooperative is	now member regulate	d	<u>U-16944</u>			
INDIANA MICHIGAN POWER	No Change	23.77	5.66	5.66	<u>U-17096</u>	5.68		
MIDWEST ENERGY CO-OP	No Change	52.26	7.46	7.46	<u>U-17099</u>	7.46		
NORTHERN STATES POWER-WISC	No Change	44.70	5.87	5.87	<u>U-17093</u>	5.87		
ONTONAGON CO RURAL ELECT	This	This cooperative is now member regulated <u>U-17069</u>						
PRESQUE ISLE ELECTRIC & GAS	This	This cooperative is now member regulated <u>U-17016</u>						
THUMB ELECTRIC CO-OP	No Change	67.25	-9.34	-9.34	<u>U-17101</u>	-9.34		
TRI COUNTY ELEC CO-OP	This	s cooperative is	now member regulate	ed	<u>U-16185</u>			
UPPER PENINSULA POWER	Lower	68.31	-6.44	-15.63	<u>U-17091</u>	-7.61		
WISCONSIN ELECTRIC POWER COMPA	No Change	42.25	3.73	3.00	<u>U-17094</u>	3.00		
WISCONSIN PUB SERV	No Change	40.70	1.11	-0.81	<u>U-17092</u>	1.11		

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

June, 2013

			Plan Yr			
1	actor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	65.95	14.40	14.40	<u>U-17090</u>	14.40
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No Change	66.55	9.39	0.00	<u>U-17098</u>	9.39
CLOVERLAND (formerly EDISON SAUL	T) Higher	67.51	5.19	0.00	<u>U-17098</u>	5.19
CONSUMERS ENERGY	Lower	52.85	1.94	-1.57	<u>U-17095</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	4.74	4.74	<u>U-17097</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	5.66	5.66	<u>U-17096</u>	5.68
MIDWEST ENERGY CO-OP	No Change	52.26	7.46	7.46	<u>U-17099</u>	7.46
NORTHERN STATES POWER-WISC	No Change	44.70	5.87	5.87	<u>U-17093</u>	5.87
ONTONAGON CO RURAL ELECT	This	s cooperative is	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No Change	67.25	-9.34	-9.34	<u>U-17101</u>	-9.34
TRI COUNTY ELEC CO-OP	This	s cooperative is	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	Lower	68.31	-6.44	-9.81	<u>U-17091</u>	-7.61
WISCONSIN ELECTRIC POWER COMP	ANY No Change	42.25	3.73	3.00	<u>U-17094</u>	3.00
WISCONSIN PUB SERV	No Change	40.70	1.11	-0.81	<u>U-17092</u>	1.11

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Rate Books

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

May, 2013

			Plan Yr			
F	actor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No Change	65.95	14.40	14.40	<u>U-17090</u>	14.40
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is	now member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No Change	66.55	9.39	0.00	<u>U-17098</u>	9.39
CLOVERLAND (formerly EDISON SAULT	Γ) No Change	67.51	5.19	-5.00	<u>U-17098</u>	5.19
CONSUMERS ENERGY	Higher	52.85	1.94	1.94	<u>U-17095</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	4.74	4.74	<u>U-17097</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is	now member regulate	ed	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	5.66	5.66	<u>U-17096</u>	5.68
MIDWEST ENERGY CO-OP	No Change	52.26	7.46	7.46	<u>U-17099</u>	7.46
NORTHERN STATES POWER-WISC	No Change	44.70	5.87	5.87	<u>U-17093</u>	5.87
ONTONAGON CO RURAL ELECT	Thi	s cooperative is	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No Change	67.25	-9.34	-9.34	<u>U-17101</u>	-9.34
TRI COUNTY ELEC CO-OP	Thi	s cooperative is	now member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	Higher	68.31	-6.44	-7.61	<u>U-17091</u>	-7.61
WISCONSIN ELECTRIC POWER COMPA	No Change	42.25	3.73	3.00	<u>U-17094</u>	3.00
WISCONSIN PUB SERV	Lower	40.70	3.94	-0.81	U-17092	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

April, 2013

	Factor otatus abando	Page of	Plan Yr Factor including	Factor	Order	MPSC
r	Factor status change since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is r	now member regulate	ed	<u>U-16011</u>	
ALPENA POWER CO	No Change	65.95	14.40	14.40	<u>U-17090</u>	14.40
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is r	now member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No Change	66.55	9.39	0.00	<u>U-17098</u>	9.39
CLOVERLAND (formerly EDISON SAUL	T) Higher	67.51	5.19	-5.00	<u>U-17098</u>	5.19
CONSUMERS ENERGY	Lower	52.85	1.94	1.60	<u>U-17095</u>	Pending
DTE ELECTRIC COMPANY	No Change	33.39	4.74	4.74	<u>U-17097</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is r	now member regulate	ed	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	5.66	5.66	<u>U-17096</u>	5.68
MIDWEST ENERGY CO-OP	No Change	52.26	7.46	7.46	<u>U-17099</u>	7.46
NORTHERN STATES POWER-WISC	No Change	44.70	5.87	5.87	<u>U-17093</u>	5.87
ONTONAGON CO RURAL ELECT	This	s cooperative is r	now member regulate	ed	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is r	now member regulate	ed	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No Change	67.25	-9.34	-9.34	<u>U-17101</u>	-9.34
TRI COUNTY ELEC CO-OP	This	s cooperative is r	now member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	Lower	68.31	-6.44	-7.86	<u>U-17091</u>	Pending
WISCONSIN ELECTRIC POWER COMPA	No Change	42.25	3.73	3.00	<u>U-17094</u>	3.00
WISCONSIN PUB SERV	No Change	40.70	3.94	3.85	<u>U-17092</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

March, 2013

			Plan Yr			
	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is	now member regulate	ed	<u>U-16011</u>	
ALPENA POWER CO	No Change	65.95	14.40	14.40	<u>U-17090</u>	14.40
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is	now member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Lower	66.55	9.39	0.00	<u>U-17098</u>	9.39
CLOVERLAND (formerly EDISON SAUL	_T) Lower	67.51	5.19	-10.00	<u>U-17098</u>	5.19
CONSUMERS ENERGY	No Change	52.85	1.94	1.94	<u>U-17095</u>	Pending
DETROIT EDISON	No Change	33.39	4.74	4.74	<u>U-17097</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is	now member regulate	ed	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	5.66	5.66	<u>U-17096</u>	Pending
MIDWEST ENERGY CO-OP	No Change	52.26	7.46	7.46	<u>U-17099</u>	Pending
NORTHERN STATES POWER-WISC	No Change	44.70	5.87	5.87	<u>U-17093</u>	5.87
ONTONAGON CO RURAL ELECT	This	s cooperative is	now member regulate	ed	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is	now member regulate	ed	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No Change	67.25	-9.34	-9.34	<u>U-17101</u>	Pending
TRI COUNTY ELEC CO-OP	This	s cooperative is	now member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	Lower	68.31	-6.44	-7.66	<u>U-17091</u>	Pending
WE ENERGIES	Lower	42.25	3.73	3.00	<u>U-17094</u>	Pending
WISCONSIN PUB SERV	Lower	40.70	3.94	3.85	<u>U-17092</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

February, 2013

	Factor status change since last month	Sales Level	Plan Yr Factor including Roll-in	Factor Charged	Order Reference	MPSC Ordered
ALGER DELTA CO-OP	Thi	mills/KWh	mills/KWh now member regulate	mills/KWh	case no. U-16011	mills/KWh
ALPENA POWER CO	No Change	65.95	14.40	14.40	U-17090	Pending
CHERRYLAND ELECTRIC CO-OP			now member regulate		U-15983	
CLOVERLAND ELECTRIC CO-OP	Higher	66.55	9.39	9.39	U-17098	Pending
CLOVERLAND (formerly EDISON SAUL	T) No Change	67.51	5.19	5.19	<u>U-17098</u>	Pending
CONSUMERS ENERGY	No Change	52.85	1.94	1.94	<u>U-17095</u>	Pending
DETROIT EDISON	No Change	33.39	4.74	4.74	<u>U-17097</u>	Pending
GREAT LAKES ENERGY	Thi	s cooperative is r	now member regulate	ed	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No Change	23.77	5.66	5.66	<u>U-17096</u>	Pending
MIDWEST ENERGY CO-OP	No Change	52.26	7.46	7.46	<u>U-17099</u>	Pending
NORTHERN STATES POWER-WISC	No Change	44.70	5.87	5.87	<u>U-17093</u>	Pending
ONTONAGON CO RURAL ELECT	Thi	s cooperative is r	now member regulate	ed	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	Thi	s cooperative is r	now member regulate		<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No Change	67.25	-9.34	-9.34	<u>U-17101</u>	Pending
TRI COUNTY ELEC CO-OP	Thi	s cooperative is r	now member regulate		<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	68.31	-6.44	-6.44	<u>U-17091</u>	Pending
WE ENERGIES	No Change	42.25	3.73	3.73	<u>U-17094</u>	Pending
WISCONSIN PUB SERV	No Change	40.70	3.94	3.94	<u>U-17092</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

January, 2013

			Plan Yr			
	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is	now member regulate	ed	<u>U-16011</u>	
ALPENA POWER CO	Higher	65.95	14.40	14.40	<u>U-17090</u>	Pending
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is	now member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Higher	66.55	9.39	0.00	<u>U-17098</u>	Pending
CLOVERLAND (formerly EDISON SAU	L T) Higher	67.51	5.19	5.19	<u>U-17098</u>	Pending
CONSUMERS ENERGY	Higher	52.85	1.94	1.94	<u>U-17095</u>	Pending
DETROIT EDISON	Higher	33.39	4.74	4.74	<u>U-17097</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	Higher	23.77	5.66	5.66	<u>U-17096</u>	Pending
MIDWEST ENERGY CO-OP	Lower	52.26	7.46	7.46	<u>U-17099</u>	Pending
NORTHERN STATES POWER-WISC	Higher	44.70	5.87	5.87	<u>U-17093</u>	Pending
ONTONAGON CO RURAL ELECT	This	s cooperative is	now member regulate	ed	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is	now member regulate	ed	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Higher	67.25	-9.34	-9.34	<u>U-17101</u>	Pending
TRI COUNTY ELEC CO-OP	This	s cooperative is	now member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	Higher	68.31	-6.44	-6.44	<u>U-17091</u>	Pending
WE ENERGIES	Higher	42.25	3.73	3.73	<u>U-17094</u>	Pending
WISCONSIN PUB SERV	Higher	40.70	3.94	3.94	<u>U-17092</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Rate Books

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

December, 2012

2.78

			Plan Yr			
F	actor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is r	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No change	65.95	3.15	3.15	<u>U-16880</u>	3.15
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is r	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Higher	66.55	3.96	-2.00	<u>U-16885</u>	3.96
CLOVERLAND (formerly EDISON SAUL)	Γ) Higher	67.51	4.02	-1.00	<u>U-16885</u>	4.02
CONSUMERS ENERGY	No change	52.85	5.53	-0.71	<u>U-16890</u>	Pending
DETROIT EDISON	No change	33.39	4.18	4.18	<u>U-16892</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is r	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No change	23.77	1.24	1.47	<u>U-16891</u>	1.47
MIDWEST ENERGY CO-OP	No change	52.26	29.05	29.05	<u>U-16886</u>	29.05
NORTHERN STATES POWER-WISC	No change	44.70	6.29	5.06	<u>U-16883</u>	5.06
ONTONAGON CO RURAL ELECT	This	s cooperative is r	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is r	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No change	67.25	0.98	-15.95	<u>U-16888</u>	0.98
TRI COUNTY ELEC CO-OP	This	s cooperative is r	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No change	68.31	-4.04	-10.63	<u>U-16881</u>	-8.53
WE ENERGIES	No change	42.25	5.33	1.25	<u>U-16884</u>	4.47

Note: These rates are at Sales level.

WISCONSIN PUB SERV

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

40.70

5.57

-0.15

<u>U-16882</u>

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Higher

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

November, 2012

Plan \	~	r
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	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is r	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No change	65.95	3.15	3.15	<u>U-16880</u>	3.15
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is r	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No change	66.55	3.96	-5.00	<u>U-16885</u>	3.96
CLOVERLAND (formerly EDISON SAUI	LT) No change	67.51	4.02	-5.00	<u>U-16885</u>	4.02
CONSUMERS ENERGY	No change	52.85	5.53	-0.71	<u>U-16890</u>	Pending
DETROIT EDISON	No change	33.39	4.18	4.18	<u>U-16892</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is r	now member regulate	d	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No change	18.76	1.24	1.47	<u>U-16891</u>	1.47
MIDWEST ENERGY CO-OP	No change	52.26	29.05	29.05	<u>U-16886</u>	29.05
NORTHERN STATES POWER-WISC	No change	44.70	6.29	5.06	<u>U-16883</u>	5.06
ONTONAGON CO RURAL ELECT	This	s cooperative is r	now member regulate	d	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is r	now member regulate	d	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No change	67.25	0.98	-15.95	<u>U-16888</u>	0.98
TRI COUNTY ELEC CO-OP	This	s cooperative is r	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	Higher	68.31	-4.04	-10.63	<u>U-16881</u>	-8.53
WE ENERGIES	No change	42.25	5.33	1.25	<u>U-16884</u>	4.47
WISCONSIN PUB SERV	Lower	40.70	5.57	-3.49	<u>U-16882</u>	2.78

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

October, 2012

U-16882

-1.44

2.78

			Plan Yr			
F	actor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is r	now member regulate	ed	<u>U-16011</u>	
ALPENA POWER CO	No change	65.95	3.15	3.15	<u>U-16880</u>	3.15
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is r	now member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Lower	66.55	3.96	-5.00	<u>U-16885</u>	3.96
CLOVERLAND (formerly EDISON SAUL)	Γ) Lower	67.51	4.02	-5.00	<u>U-16885</u>	4.02
CONSUMERS ENERGY	No change	52.85	5.53	-0.71	<u>U-16890</u>	Pending
DETROIT EDISON	No change	33.39	4.18	4.18	<u>U-16892</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is r	now member regulate	ed	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No change	18.76	1.24	1.47	<u>U-16891</u>	1.47
MIDWEST ENERGY CO-OP	No change	52.26	29.05	29.05	<u>U-16886</u>	29.05
NORTHERN STATES POWER-WISC	No change	44.70	6.29	5.06	<u>U-16883</u>	5.06
ONTONAGON CO RURAL ELECT	This	s cooperative is r	now member regulate	ed	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is r	now member regulate	ed	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	Higher	67.25	0.98	-15.95	<u>U-16888</u>	0.98
TRI COUNTY ELEC CO-OP	This	s cooperative is r	now member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	Higher	68.31	-4.04	-11.59	<u>U-16881</u>	-8.53
WE ENERGIES	No change	42.25	5.33	1.25	<u>U-16884</u>	4.47

Note: These rates are at Sales level.

WISCONSIN PUB SERV

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

40.70

5.57

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Higher

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

September, 2012

			Plan Yr			
	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is	now member regulate	ed	<u>U-16011</u>	
ALPENA POWER CO	No change	65.95	3.15	3.15	<u>U-16880</u>	3.15
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is	now member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Lower	66.55	3.96	0.00	<u>U-16885</u>	3.96
CLOVERLAND (formerly EDISON SAUL	Lower	67.51	4.02	0.00	<u>U-16885</u>	4.02
CONSUMERS ENERGY	Higher	52.85	5.53	-0.71	<u>U-16890</u>	Pending
DETROIT EDISON	No change	33.39	4.18	4.18	<u>U-16892</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is	now member regulate	ed	<u>U-16944</u>	
INDIANA MICHIGAN POWER	No change	18.76	1.24	1.47	<u>U-16891</u>	1.47
MIDWEST ENERGY CO-OP	No change	52.26	29.05	29.05	<u>U-16886</u>	29.05
NORTHERN STATES POWER-WISC	No change	44.70	6.29	5.06	<u>U-16883</u>	5.06
ONTONAGON CO RURAL ELECT	This	s cooperative is	now member regulate	ed	<u>U-17069</u>	
PRESQUE ISLE ELECTRIC & GAS	This	s cooperative is	now member regulate	ed	<u>U-17016</u>	
THUMB ELECTRIC CO-OP	No change	67.25	0.98	-18.95	<u>U-16888</u>	0.98
TRI COUNTY ELEC CO-OP	This	s cooperative is	now member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	No change	68.31	-4.04	-16.37	<u>U-16881</u>	-8.53
WE ENERGIES	Higher	42.25	5.33	125	<u>U-16884</u>	4.47
WISCONSIN PUB SERV	No change	40.70	5.57	-2.48	<u>U-16882</u>	2.78

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Rate Books for more details Rates Reference: see

August, 2012

			Plan Yr			
	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is i	now member regulate	ed	<u>U-16011</u>	
ALPENA POWER CO	No change	65.95	3.15	3.15	<u>U-16880</u>	3.15
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is i	now member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No change	66.55	3.96	3.96	<u>U-16885</u>	3.96
CLOVERLAND (formerly EDISON SAUI	_T) No change	67.51	4.02	2.85	<u>U-16885</u>	4.02
CONSUMERS ENERGY	Lower	52.85	5.53	-3.80	<u>U-16890</u>	Pending
DETROIT EDISON	No change	33.39	4.18	4.18	<u>U-16892</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is i	now member regulate	ed	<u>U-16889</u>	
INDIANA MICHIGAN POWER	No change	18.76	1.24	1.47	<u>U-16891</u>	1.47
MIDWEST ENERGY CO-OP	No change	52.26	29.05	29.05	<u>U-16886</u>	29.05
NORTHERN STATES POWER-WISC	No change	44.70	6.29	5.06	<u>U-16883</u>	5.06
ONTONAGON CO RURAL ELECT	No change	92.29	0.64	0.64	<u>U-16887</u>	0.64
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	29.51	29.51	<u>U-16893</u>	29.51
THUMB ELECTRIC CO-OP	No change	67.25	0.98	-18.95	<u>U-16888</u>	0.98
TRI COUNTY ELEC CO-OP	This	s cooperative is i	now member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	No change	68.31	-4.04	-16.37	<u>U-16881</u>	-8.53
WE ENERGIES	No change	42.25	5.33	-1.93	<u>U-16884</u>	4.47
WISCONSIN PUB SERV	No change	40.70	5.57	-2.48	<u>U-16882</u>	2.78

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

July, 2012

			Plan Yr			
	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is	now member regulate	ed	<u>U-16011</u>	
ALPENA POWER CO	No change	65.95	3.15	3.15	<u>U-16880</u>	3.15
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is	now member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No change	66.55	3.96	3.96	<u>U-16885</u>	3.96
CLOVERLAND (formerly EDISON SAUL	_T) Lower	67.51	4.02	2.85	<u>U-16885</u>	4.02
CONSUMERS ENERGY	Higher	52.85	5.53	-0.48	<u>U-16890</u>	Pending
DETROIT EDISON	No change	33.39	4.18	4.18	<u>U-16892</u>	Pending
GREAT LAKES ENERGY	This	s cooperative is	now member regulate	ed	<u>U-16889</u>	
INDIANA MICHIGAN POWER	No change	18.76	1.24	1.47	<u>U-16891</u>	1.47
MIDWEST ENERGY CO-OP	No change	52.26	29.05	29.05	<u>U-16886</u>	29.05
NORTHERN STATES POWER-WISC	No change	44.70	6.29	5.06	<u>U-16883</u>	5.06
ONTONAGON CO RURAL ELECT	No change	92.29	0.64	0.64	<u>U-16887</u>	0.64
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	29.51	29.51	<u>U-16893</u>	29.51
THUMB ELECTRIC CO-OP	Lower	67.25	0.98	-18.95	<u>U-16888</u>	0.98
TRI COUNTY ELEC CO-OP	This	s cooperative is	now member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	No change	68.31	-4.04	-16.37	<u>U-16881</u>	-8.53
WE ENERGIES	Lower	42.25	5.33	-1.93	<u>U-16884</u>	4.47
WISCONSIN PUB SERV	No change	40.70	5.57	-2.48	<u>U-16882</u>	2.78

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

June, 2012

			Plan Yr			
F	actor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	cooperative is r	ow member regulate	ed	<u>U-16011</u>	
ALPENA POWER CO	No change	65.95	3.15	3.15	<u>U-16880</u>	3.15
CHERRYLAND ELECTRIC CO-OP	This	cooperative is r	ow member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No change	66.55	3.96	3.96	<u>U-16885</u>	3.96
CLOVERLAND (formerly EDISON SAUL	Γ) No change	67.51	4.02	4.02	<u>U-16885</u>	4.02
CONSUMERS ENERGY	Lower	52.85	5.53	-0.81	<u>U-16890</u>	Pending
DETROIT EDISON	No change	33.39	4.18	4.18	<u>U-16892</u>	Pending
GREAT LAKES ENERGY	This	cooperative is r	ow member regulate	ed	<u>U-16889</u>	
INDIANA MICHIGAN POWER	No change	18.76	1.24	1.47	<u>U-16891</u>	1.47
MIDWEST ENERGY CO-OP	No change	52.26	29.05	29.05	<u>U-16886</u>	29.05
NORTHERN STATES POWER-WISC	No change	44.70	6.29	5.06	<u>U-16883</u>	5.06
ONTONAGON CO RURAL ELECT	No change	92.29	0.64	0.64	<u>U-16887</u>	0.64
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	29.51	29.51	<u>U-16893</u>	29.51
THUMB ELECTRIC CO-OP	Lower	67.25	0.98	-9.45	<u>U-16888</u>	0.98
TRI COUNTY ELEC CO-OP	This	cooperative is r	ow member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	No change	68.31	-4.04	-16.37	U-16881	-8.53

Note: These rates are at Sales level.

WE ENERGIES

WISCONSIN PUB SERV

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

42.25

40.70

5.33

5.57

1.29

-2.48

U-16884

U-16882

4.47 2.78

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

No change

Lower

May, 2012

			Plan Yr			
F	actor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	cooperative is	now member regulate	ed	<u>U-16011</u>	
ALPENA POWER CO	No change	65.95	3.15	3.15	<u>U-16880</u>	3.15
CHERRYLAND ELECTRIC CO-OP	This	cooperative is	now member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No change	66.55	3.96	3.96	<u>U-16885</u>	3.96
CLOVERLAND (formerly EDISON SAUL	T) No change	67.51	4.02	4.02	<u>U-16885</u>	4.02
CONSUMERS ENERGY	Lower	52.85	5.53	0.44	<u>U-16890</u>	Pending
DETROIT EDISON	No change	33.39	4.18	4.18	<u>U-16892</u>	Pending
GREAT LAKES ENERGY	This	cooperative is i	now member regulate	ed	<u>U-16889</u>	
INDIANA MICHIGAN POWER	Higher	18.76	1.24	1.47	<u>U-16891</u>	1.47
MIDWEST ENERGY CO-OP	No change	52.26	29.05	29.05	<u>U-16886</u>	29.05
NORTHERN STATES POWER-WISC	No change	44.70	6.29	5.06	<u>U-16883</u>	5.06
ONTONAGON CO RURAL ELECT	No change	92.29	0.64	0.64	<u>U-16887</u>	0.64
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	29.51	29.51	<u>U-16893</u>	29.51
THUMB ELECTRIC CO-OP	Lower	67.25	0.98	-6.45	<u>U-16888</u>	0.98
TRI COUNTY ELEC CO-OP	This	cooperative is	now member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	Lower	68.31	-4.04	-16.37	<u>U-16881</u>	Pending
WE ENERGIES	Lower	42.25	5.33	1.29	<u>U-16884</u>	4.47

Note: These rates are at Sales level.

WISCONSIN PUB SERV

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

40.70

5.57

-2.25

U-16882

Pending

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Lower

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

April, 2012

ALPENA POWER CO No change 65.95 3.15 3.15 U-16880 3.15 CHERRYLAND ELECTRIC CO-OP This cooperative is now member regulated CLOVERLAND ELECTRIC CO-OP No change 66.55 3.96 3.96 U-16885 3.96 CLOVERLAND (formerly EDISON SAULT) No change 67.51 4.02 4.02 U-16885 4.02 CONSUMERS ENERGY Lower 52.85 5.53 0.96 U-16890 Pending DETROIT EDISON No change 33.39 4.18 4.18 U-16892 Pending GREAT LAKES ENERGY No change 65.27 15.83 15.83 U-16899 15.83 INDIANA MICHIGAN POWER No change 18.76 1.24 0.67 U-16891 Pending MIDWEST ENERGY CO-OP No change 52.26 29.05 29.05 U-16886 29.05 NORTHERN STATES POWER-WISC No change 44.70 6.29 5.06 U-16883 5.06 ONTONAGON CO RURAL ELECT No change 92.29 0.64 0.64 U-16887 0.64 PRESQUE ISLE ELECTRIC & GAS No change 58.34 29.51 29.51 U-16893 29.51 THUMB ELECTRIC CO-OP Lower 67.25 0.98 -1.45 U-16888 0.98 TRI COUNTY ELEC CO-OP This cooperative is now member regulated U-16881 Pending		Factor status change since last month	Base at Sales Level	Plan Yr Factor including Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference	MPSC Ordered mills/KWh
CHERRYLAND ELECTRIC CO-OP This cooperative is now member regulated U-15983 CLOVERLAND ELECTRIC CO-OP No change 66.55 3.96 3.96 U-16885 3.96 CLOVERLAND (formerly EDISON SAULT) No change 67.51 4.02 4.02 U-16885 4.02 CONSUMERS ENERGY Lower 52.85 5.53 0.96 U-16890 Pending DETROIT EDISON No change 33.39 4.18 4.18 U-16892 Pending GREAT LAKES ENERGY No change 65.27 15.83 15.83 U-16889 15.83 INDIANA MICHIGAN POWER No change 18.76 1.24 0.67 U-16891 Pending MIDWEST ENERGY CO-OP No change 52.26 29.05 29.05 U-16886 29.05 NORTHERN STATES POWER-WISC No change 44.70 6.29 5.06 U-16883 5.06 ONTONAGON CO RURAL ELECT No change 58.34 29.51 29.51 U-16887 0.64 PRESQUE ISLE ELECTRIC & GAS No change	ALGER DELTA CO-OP	This	s cooperative is n	ow member regulate	ed	<u>U-16011</u>	
CLOVERLAND ELECTRIC CO-OP No change 66.55 3.96 3.96 U-16885 3.96 CLOVERLAND (formerly EDISON SAULT) No change 67.51 4.02 4.02 U-16885 4.02 CONSUMERS ENERGY Lower 52.85 5.53 0.96 U-16890 Pending DETROIT EDISON No change 33.39 4.18 4.18 U-16892 Pending GREAT LAKES ENERGY No change 65.27 15.83 15.83 U-16889 15.83 INDIANA MICHIGAN POWER No change 18.76 1.24 0.67 U-16891 Pending MIDWEST ENERGY CO-OP No change 52.26 29.05 29.05 U-16886 29.05 NORTHERN STATES POWER-WISC No change 44.70 6.29 5.06 U-16883 5.06 ONTONAGON CO RURAL ELECT No change 92.29 0.64 0.64 U-16887 0.64 PRESQUE ISLE ELECTRIC & GAS No change 58.34 29.51 29.51 U-16880 0.98 TRI	ALPENA POWER CO	No change	65.95	3.15	3.15	<u>U-16880</u>	3.15
CLOVERLAND (formerly EDISON SAULT) No change 67.51 4.02 4.02 U-16885 4.02 CONSUMERS ENERGY Lower 52.85 5.53 0.96 U-16890 Pending DETROIT EDISON No change 33.39 4.18 4.18 U-16892 Pending GREAT LAKES ENERGY No change 65.27 15.83 15.83 U-16889 15.83 INDIANA MICHIGAN POWER No change 18.76 1.24 0.67 U-16891 Pending MIDWEST ENERGY CO-OP No change 52.26 29.05 29.05 U-16886 29.05 NORTHERN STATES POWER-WISC No change 44.70 6.29 5.06 U-16883 5.06 ONTONAGON CO RURAL ELECT No change 92.29 0.64 0.64 U-16887 0.64 PRESQUE ISLE ELECTRIC & GAS No change 58.34 29.51 29.51 U-16893 29.51 THUMB ELECTRIC CO-OP Lower 67.25 0.98 -1.45 U-16881 0.98 TRI COUNTY	CHERRYLAND ELECTRIC CO-OP	This	s cooperative is n	ow member regulate	ed	<u>U-15983</u>	
CONSUMERS ENERGY Lower 52.85 5.53 0.96 U-16890 Pending DETROIT EDISON No change 33.39 4.18 4.18 U-16892 Pending GREAT LAKES ENERGY No change 65.27 15.83 15.83 U-16889 15.83 INDIANA MICHIGAN POWER No change 18.76 1.24 0.67 U-16891 Pending MIDWEST ENERGY CO-OP No change 52.26 29.05 29.05 U-16886 29.05 NORTHERN STATES POWER-WISC No change 44.70 6.29 5.06 U-16883 5.06 ONTONAGON CO RURAL ELECT No change 92.29 0.64 0.64 U-16887 0.64 PRESQUE ISLE ELECTRIC & GAS No change 58.34 29.51 29.51 U-16893 29.51 THUMB ELECTRIC CO-OP Lower 67.25 0.98 -1.45 U-16882 0.98 TRI COUNTY ELEC CO-OP This cooperative is now member regulated U-16881 Pending UPPER PENINSULA POWER Lower	CLOVERLAND ELECTRIC CO-OP	No change	66.55	3.96	3.96	<u>U-16885</u>	3.96
DETROIT EDISON No change 33.39 4.18 4.18 U-16892 Pending GREAT LAKES ENERGY No change 65.27 15.83 15.83 U-16889 15.83 INDIANA MICHIGAN POWER No change 18.76 1.24 0.67 U-16891 Pending MIDWEST ENERGY CO-OP No change 52.26 29.05 29.05 U-16886 29.05 NORTHERN STATES POWER-WISC No change 44.70 6.29 5.06 U-16883 5.06 ONTONAGON CO RURAL ELECT No change 92.29 0.64 0.64 U-16887 0.64 PRESQUE ISLE ELECTRIC & GAS No change 58.34 29.51 29.51 U-16893 29.51 THUMB ELECTRIC CO-OP Lower 67.25 0.98 -1.45 U-16885 0.98 TRI COUNTY ELEC CO-OP This cooperative is now member regulated U-16881 Pending UPPER PENINSULA POWER Lower 68.31 -4.04 -10.53 U-16881 Pending	CLOVERLAND (formerly EDISON SAUL	-T) No change	67.51	4.02	4.02	<u>U-16885</u>	4.02
No change 65.27 15.83 15.83 U-16889 15.83 INDIANA MICHIGAN POWER No change 18.76 1.24 0.67 U-16891 Pending MIDWEST ENERGY CO-OP No change 52.26 29.05 29.05 U-16886 29.05 NORTHERN STATES POWER-WISC No change 44.70 6.29 5.06 U-16883 5.06 ONTONAGON CO RURAL ELECT No change 92.29 0.64 0.64 U-16887 0.64 PRESQUE ISLE ELECTRIC & GAS No change 58.34 29.51 29.51 U-16893 29.51 THUMB ELECTRIC CO-OP Lower 67.25 0.98 -1.45 U-16888 0.98 TRI COUNTY ELEC CO-OP This cooperative is now member regulated U-16881 Pending UPPER PENINSULA POWER Lower 68.31 -4.04 -10.53 U-16881 Pending Pending	CONSUMERS ENERGY	Lower	52.85	5.53	0.96	<u>U-16890</u>	Pending
No change 18.76 1.24 0.67 U-16891 Pending	DETROIT EDISON	No change	33.39	4.18	4.18	<u>U-16892</u>	Pending
MIDWEST ENERGY CO-OP No change 52.26 29.05 29.05 U-16886 29.05 NORTHERN STATES POWER-WISC No change 44.70 6.29 5.06 U-16883 5.06 ONTONAGON CO RURAL ELECT No change 92.29 0.64 0.64 U-16887 0.64 PRESQUE ISLE ELECTRIC & GAS No change 58.34 29.51 29.51 U-16893 29.51 THUMB ELECTRIC CO-OP Lower 67.25 0.98 -1.45 U-16888 0.98 TRI COUNTY ELEC CO-OP This cooperative is now member regulated U-16185 U-16881 Pending UPPER PENINSULA POWER Lower 68.31 -4.04 -10.53 U-16881 Pending	GREAT LAKES ENERGY	No change	65.27	15.83	15.83	<u>U-16889</u>	15.83
NORTHERN STATES POWER-WISC No change 44.70 6.29 5.06 U-16883 5.06 ONTONAGON CO RURAL ELECT No change 92.29 0.64 0.64 U-16887 0.64 PRESQUE ISLE ELECTRIC & GAS No change 58.34 29.51 29.51 U-16893 29.51 THUMB ELECTRIC CO-OP Lower 67.25 0.98 -1.45 U-16888 0.98 TRI COUNTY ELEC CO-OP This cooperative is now member regulated U-16185 U-16881 Pending UPPER PENINSULA POWER Lower 68.31 -4.04 -10.53 U-16881 Pending	INDIANA MICHIGAN POWER	No change	18.76	1.24	0.67	<u>U-16891</u>	Pending
ONTONAGON CO RURAL ELECT No change 92.29 0.64 0.64 U-16887 0.64 PRESQUE ISLE ELECTRIC & GAS No change 58.34 29.51 29.51 U-16893 29.51 THUMB ELECTRIC CO-OP Lower 67.25 0.98 -1.45 U-16888 0.98 TRI COUNTY ELEC CO-OP This cooperative is now member regulated U-16185 U-16881 Pending UPPER PENINSULA POWER Lower 68.31 -4.04 -10.53 U-16881 Pending	MIDWEST ENERGY CO-OP	No change	52.26	29.05	29.05	<u>U-16886</u>	29.05
PRESQUE ISLE ELECTRIC & GAS No change 58.34 29.51 29.51 U-16893 29.51 THUMB ELECTRIC CO-OP Lower 67.25 0.98 -1.45 U-16888 0.98 TRI COUNTY ELEC CO-OP This cooperative is now member regulated U-16185 U-16881 Pending UPPER PENINSULA POWER Lower 68.31 -4.04 -10.53 U-16881 Pending	NORTHERN STATES POWER-WISC	No change	44.70	6.29	5.06	<u>U-16883</u>	5.06
THUMB ELECTRIC CO-OP Lower 67.25 0.98 -1.45 U-16888 0.98 TRI COUNTY ELEC CO-OP This cooperative is now member regulated U-16185 U-16881 Pending UPPER PENINSULA POWER Lower 68.31 -4.04 -10.53 U-16881 Pending	ONTONAGON CO RURAL ELECT	No change	92.29	0.64	0.64	<u>U-16887</u>	0.64
TRI COUNTY ELEC CO-OP This cooperative is now member regulated U-16185 UPPER PENINSULA POWER Lower 68.31 -4.04 -10.53 U-16881 Pending	PRESQUE ISLE ELECTRIC & GAS	No change	58.34	29.51	29.51	<u>U-16893</u>	29.51
UPPER PENINSULA POWERLower68.31-4.04-10.53U-16881Pending	THUMB ELECTRIC CO-OP	Lower	67.25	0.98	-1.45	<u>U-16888</u>	0.98
·	TRI COUNTY ELEC CO-OP	This	s cooperative is n	ow member regulate	ed	<u>U-16185</u>	
WE ENERGIES No change 42.25 5.33 5.33 U-16884 Pending	UPPER PENINSULA POWER	Lower	68.31	-4.04	-10.53	<u>U-16881</u>	Pending
	WE ENERGIES	No change	42.25	5.33	5.33	<u>U-16884</u>	Pending

Note: These rates are at Sales level.

WISCONSIN PUB SERV

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

40.70

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

5.57

1.50

U-16882

Pending

Order Reference: Most recent Order or reference document available on MPSC web site.

Lower

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

March, 2012

			Plan Yr			
	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is	now member regulate	ed	<u>U-16011</u>	
ALPENA POWER CO	No change	65.95	3.15	3.15	<u>U-16880</u>	3.15
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is	now member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No change	66.55	3.96	3.96	<u>U-16885</u>	Pending
CLOVERLAND (formerly EDISON SAU	LT) No change	67.51	4.02	4.02	<u>U-16885</u>	Pending
CONSUMERS ENERGY	Lower	52.85	5.53	1.12	<u>U-16890</u>	Pending
DETROIT EDISON	No change	33.39	4.18	4.18	<u>U-16892</u>	Pending
GREAT LAKES ENERGY	No change	65.27	15.83	15.83	<u>U-16889</u>	15.83
INDIANA MICHIGAN POWER	No change	18.76	1.24	0.67	<u>U-16891</u>	Pending
MIDWEST ENERGY CO-OP	No change	52.26	29.05	29.05	<u>U-16886</u>	29.05
NORTHERN STATES POWER-WISC	Lower	44.70	6.29	5.06	<u>U-16883</u>	5.06
ONTONAGON CO RURAL ELECT	No change	92.29	0.64	0.64	<u>U-16887</u>	0.64
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	29.51	29.51	<u>U-16893</u>	29.51
THUMB ELECTRIC CO-OP	No change	67.25	0.98	0.98	<u>U-16888</u>	0.98
TRI COUNTY ELEC CO-OP	This	s cooperative is	now member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	Lower	68.31	-4.04	-9.63	<u>U-16881</u>	Pending
WE ENERGIES	No change	42.25	5.33	5.33	<u>U-16884</u>	Pending
WISCONSIN PUB SERV	Lower	40.70	5.57	2.78	<u>U-16882</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Feburary, 2012

0.67

29.05

6.29

0.64

29.51

0.98

-8.53

5.33

5.57

U-16891

U-16886

U-16883

U-16887

U-16893

U-16888

U-16185

U-16881

U-16884

U-16882

Pendina

Pending

Pendina

Pending

29.51

Pending

Pending

Pending

Pending

	Factor status change since last month	Base at Sales Level	Factor including Roll-in	Factor Charged	Order Reference	MPSC Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is r	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No change	65.95	3.15	3.15	<u>U-16880</u>	3.15
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is r	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Higher	66.55	3.96	3.96	<u>U-16885</u>	Pending
CLOVERLAND (formerly EDISON SAUL	_T) No change	67.51	4.02	4.02	<u>U-16885</u>	Pending
CONSUMERS ENERGY	Lower	52.85	5.53	2.39	<u>U-16890</u>	Pending
DETROIT EDISON	No change	33.39	4.18	4.18	<u>U-16892</u>	Pending
GREAT LAKES ENERGY	No change	65.27	15.83	15.83	<u>U-16889</u>	Pending

1.24

29.05

6.29

0.64

29.51

0.98

-4.04

5.33

5.57

This cooperative is now member regulated

Plan Yr

Note: These rates are at Sales level.

INDIANA MICHIGAN POWER

NORTHERN STATES POWER-WISC

ONTONAGON CO RURAL ELECT

PRESQUE ISLE ELECTRIC & GAS

MIDWEST ENERGY CO-OP

THUMB ELECTRIC CO-OP

TRI COUNTY ELEC CO-OP

WISCONSIN PUB SERV

WE ENERGIES

UPPER PENINSULA POWER

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

18.76

52.26

44.70

92.29

58.34

67.25

68.31

42.25

40.70

No change

Higher

Lower

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

January, 2012

			Plan Yr			
	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is n	ow member regulate	ed	<u>U-16011</u>	
ALPENA POWER CO	Lower	65.95	3.15	3.15	<u>U-16880</u>	Pending
INDIANA MICHIGAN POWER	Higher	18.76	1.24	0.67	<u>U-16891</u>	Pending
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is n	ow member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No change	66.55	3.96	-10.00	<u>U-16885</u>	Pending
CONSUMERS ENERGY	Lower	52.85	5.53	3.00	<u>U-16890</u>	Pending
DETROIT EDISON	Higher	33.39	4.18	4.18	<u>U-16892</u>	Pending
CLOVERLAND (formerly EDISON SAU	L T) Higher	67.51	4.02	4.02	<u>U-16885</u>	Pending
GREAT LAKES ENERGY	Higher	65.27	15.83	15.83	<u>U-16889</u>	Pending
MIDWEST ENERGY CO-OP	Higher	52.26	29.05	29.05	<u>U-16886</u>	Pending
ONTONAGON CO RURAL ELECT	Lower	92.29	0.64	0.64	<u>U-16887</u>	Pending
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	29.51	21.98	<u>U-16893</u>	Pending
THUMB ELECTRIC CO-OP	Higher	67.25	0.98	0.98	<u>U-16888</u>	Pending
TRI COUNTY ELEC CO-OP	This	s cooperative is n	ow member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	Higher	68.31	-4.04	-4.04	<u>U-16881</u>	Pending
WE ENERGIES	Higher	42.25	5.33	5.33	<u>U-16884</u>	Pending
WISCONSIN PUB SERV	Higher	40.70	5.57	5.57	<u>U-16882</u>	Pending
NORTHERN STATES POWER-WISC	Higher	44.70	6.29	6.29	<u>U-16883</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

December, 2011

Plan Yr		
tor including	Factor	Order

	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No change	65.95	5.76	5.76	<u>U-16420</u>	5.76
INDIANA MICHIGAN POWER	No change	18.76	-0.27	-0.53	<u>U-16433</u>	-0.53
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Higher	66.55	0.45	-10.00	<u>U-16425</u>	0.45
CONSUMERS ENERGY	Higher	52.85	2.05	1.66	<u>U-16432</u>	Pending
DETROIT EDISON	No change	33.39	-2.98	- 2.98	<u>U-16434</u>	Pending
CLOVERLAND (formerly EDISON SAU	LT) No change	67.51	2.16	2.16	<u>U-16425</u>	2.16
GREAT LAKES ENERGY	No change	65.27	11.44	11.44	<u>U-16429</u>	11.44
MIDWEST ENERGY CO-OP	No change	52.26	21.99	21.99	<u>U-16426</u>	21.99
ONTONAGON CO RURAL ELECT	No change	92.29	14.65	14.65	<u>U-16427</u>	14.65
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	21.98	21.98	<u>U-16430</u>	27.23
THUMB ELECTRIC CO-OP	No change	67.25	-1.20	-3.20	<u>U-16428</u>	-1.20
TRI COUNTY ELEC CO-OP	This	s cooperative is	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No change	68.31	-4.78	-15.05	<u>U-16421</u>	-5.56
WE ENERGIES	No change	40.54	5.38	5.29	<u>U-16424</u>	Pending
WISCONSIN PUB SERV	No change	40.70	1.03	-4.12	<u>U-16422</u>	0.13
NORTHERN STATES POWER-WISC	No change	44.70	-1.94	4.08	<u>U-16475</u>	4.08

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

November, 2011

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	Factor status change since last month	Base at Sales Level	Factor including Roll-in mills/KWh	Factor Charged	Order Reference	MPSC Ordered
ALGER DELTA CO-OP	This		now member regulate	mills/KWh	case no. U-16011	mills/KWh
ALPENA POWER CO	No change	65.95	5.76	5.76	U-16420	5.76
INDIANA MICHIGAN POWER	Lower	18.76	-0.27	-0.53	U-16433	-0.53
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is r	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Lower	66.55	0.45	-20.00	<u>U-16425</u>	0.45
CONSUMERS ENERGY	Lower	52.85	2.05	0.67	<u>U-16432</u>	Pending
DETROIT EDISON	No change	33.39	-2.98	-2.98	<u>U-16434</u>	Pending
CLOVERLAND (formerly EDISON SAU	LT) No change	67.51	2.16	2.16	<u>U-16425</u>	2.16
GREAT LAKES ENERGY	No change	65.27	11.44	11.44	<u>U-16429</u>	11.44
MIDWEST ENERGY CO-OP	No change	52.26	21.99	21.99	<u>U-16426</u>	21.99
ONTONAGON CO RURAL ELECT	No change	92.29	14.65	14.65	<u>U-16427</u>	14.65
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	21.98	21.98	<u>U-16430</u>	27.23
THUMB ELECTRIC CO-OP	No change	67.25	-1.20	-3.20	<u>U-16428</u>	-1.20
TRI COUNTY ELEC CO-OP	This	s cooperative is r	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No change	68.31	-4.78	-15.05	<u>U-16421</u>	-5.56
WE ENERGIES	No change	40.54	5.38	5.29	<u>U-16424</u>	Pending
WISCONSIN PUB SERV	Lower	40.70	1.03	-4.12	<u>U-16422</u>	0.13
NORTHERN STATES POWER-WISC	No change	44.70	-1.94	4.08	<u>U-16475</u>	4.08

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

October, 2011

			Plan Yr			
· ·	actor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is n	ow member regulate	ed	<u>U-16011</u>	
ALPENA POWER CO	No change	65.95	5.76	5.76	<u>U-16420</u>	5.76
INDIANA MICHIGAN POWER	No change	18.76	-0.27	-0.27	<u>U-16433</u>	Pending
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is n	ow member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No change	66.55	0.45	0.45	<u>U-16425</u>	0.45
CONSUMERS ENERGY	Lower	52.85	2.05	1.12	<u>U-16432</u>	Pending
DETROIT EDISON	No change	33.39	-2.98	-2.98	<u>U-16434</u>	Pending
CLOVERLAND (formerly EDISON SAUL	T) No change	67.51	2.16	2.16	<u>U-16425</u>	2.16
GREAT LAKES ENERGY	No change	65.27	11.44	11.44	<u>U-16429</u>	11.44
MIDWEST ENERGY CO-OP	No change	52.26	21.99	21.99	<u>U-16426</u>	21.99
ONTONAGON CO RURAL ELECT	No change	92.29	14.65	14.65	<u>U-16427</u>	14.65
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	21.98	21.98	<u>U-16430</u>	21.98
THUMB ELECTRIC CO-OP	No change	67.25	-1.20	-3.20	<u>U-16428</u>	-1.20
TRI COUNTY ELEC CO-OP	This	s cooperative is n	ow member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	Lower	68.31	-4.78	-15.05	<u>U-16421</u>	-5.56
WE ENERGIES	Higher	40.54	5.38	5.29	<u>U-16424</u>	Pending

Note: These rates are at Sales level.

NORTHERN STATES POWER-WISC

WISCONSIN PUB SERV

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

40.70

44.70

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

1.03

-1.94

-3.72

4.08

U-16422

<u>U-16475</u>

0.13

4.08

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Lower

No change

September, 2011

<u>U-16475</u>

4.08

4.08

			Plan Yr			
F	actor status change	Base at F	actor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is no	ow member regulate	ed	<u>U-16011</u>	
ALPENA POWER CO	No change	65.95	5.76	5.76	<u>U-16420</u>	5.76
INDIANA MICHIGAN POWER	No change	18.76	-0.27	-0.27	<u>U-16433</u>	Pending
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is no	ow member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No change	66.55	0.45	0.45	<u>U-16425</u>	0.45
CONSUMERS ENERGY	Higher	52.85	2.05	1.99	<u>U-16432</u>	Pending
DETROIT EDISON	No change	33.39	-2.98	-2.98	<u>U-16434</u>	Pending
CLOVERLAND (formerly EDISON SAUL	T) No change	67.51	2.16	2.16	<u>U-16425</u>	2.16
GREAT LAKES ENERGY	No change	65.27	11.44	11.44	<u>U-16429</u>	11.44
MIDWEST ENERGY CO-OP	No change	52.26	21.99	21.99	<u>U-16426</u>	21.99
ONTONAGON CO RURAL ELECT	No change	92.29	14.65	14.65	<u>U-16427</u>	14.65
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	21.98	21.98	<u>U-16430</u>	21.98
THUMB ELECTRIC CO-OP	No change	67.25	-1.20	-3.20	<u>U-16428</u>	-1.20
TRI COUNTY ELEC CO-OP	This	s cooperative is no	ow member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	Lower	68.31	-4.78	-12.50	<u>U-16421</u>	-5.56
WE ENERGIES	No change	40.54	5.38	4.65	<u>U-16424</u>	Pending
WISCONSIN PUB SERV	No change	40.70	1.03	-2.24	<u>U-16422</u>	0.13

Note: These rates are at Sales level.

NORTHERN STATES POWER-WISC

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

44.70

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

-1.94

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

No change

August, 2011

U-16422

U-16475

0.13

4.08

-2.24

4.08

			Plan Yr			
	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is	now member regulate	ed	<u>U-16011</u>	
ALPENA POWER CO	No change	65.95	5.76	5.76	<u>U-16420</u>	5.76
INDIANA MICHIGAN POWER	No change	18.76	-0.27	-0.27	<u>U-16433</u>	Pending
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is	now member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No change	66.55	0.45	0.45	<u>U-16425</u>	0.45
CONSUMERS ENERGY	Lower	52.85	2.05	1.61	<u>U-16432</u>	Pending
DETROIT EDISON	No change	33.39	-2.98	-2.98	<u>U-16434</u>	Pending
CLOVERLAND (formerly EDISON SAUL	.T) No change	67.51	2.16	2.16	<u>U-16425</u>	2.16
GREAT LAKES ENERGY	No change	65.27	11.44	11.44	<u>U-16429</u>	11.44
MIDWEST ENERGY CO-OP	Higher	52.26	21.99	21.99	<u>U-16426</u>	21.99
ONTONAGON CO RURAL ELECT	No change	92.29	14.65	14.65	<u>U-16427</u>	14.65
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	21.98	21.98	<u>U-16430</u>	21.98
THUMB ELECTRIC CO-OP	No change	67.25	-1.20	-3.20	<u>U-16428</u>	-1.20
TRI COUNTY ELEC CO-OP	Thi	s cooperative is	now member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	Lower	68.31	-4.78	-9.24	<u>U-16421</u>	-5.56
WE ENERGIES	No change	40.54	5.38	4.65	<u>U-16424</u>	Pending

Note: These rates are at Sales level.

NORTHERN STATES POWER-WISC

WISCONSIN PUB SERV

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

40.70

44.70

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

1.03

-1.94

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

Lower

Higher

Rate Books for more details Rates Reference: see

July, 2011

			Plan Yr			
	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No change	65.95	5.76	5.76	<u>U-16420</u>	5.76
INDIANA MICHIGAN POWER	No change	18.76	-0.27	-0.27	<u>U-16433</u>	Pending
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No change	66.55	0.45	0.45	<u>U-16425</u>	0.45
CONSUMERS ENERGY	No change	52.85	2.05	2.05	<u>U-16432</u>	Pending
DETROIT EDISON	No change	33.39	-2.98	-2.98	<u>U-16434</u>	Pending
CLOVERLAND (formerly EDISON SAUL	.T) No change	67.51	2.16	2.16	<u>U-16425</u>	2.16
GREAT LAKES ENERGY	No change	65.27	11.44	11.44	<u>U-16429</u>	11.44
MIDWEST ENERGY CO-OP	No change	52.26	21.99	21.00	<u>U-16426</u>	21.99
ONTONAGON CO RURAL ELECT	No change	92.29	14.65	14.65	<u>U-16427</u>	14.65
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	21.98	21.98	<u>U-16430</u>	21.98
THUMB ELECTRIC CO-OP	No change	67.25	-1.20	-3.20	<u>U-16428</u>	-1.20
TRI COUNTY ELEC CO-OP	This	s cooperative is	now member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	Lower	68.31	-4.78	-8.03	<u>U-16421</u>	-5.56
WE ENERGIES	No change	40.54	5.38	4.65	<u>U-16424</u>	Pending
WISCONSIN PUB SERV	Lower	40.70	1.03	-1.37	<u>U-16422</u>	0.13
NORTHERN STATES POWER-WISC	No change	22.46	25.84	24.13	<u>U-16423</u>	24.13

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

June, 2011

			FIAII II			
	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No change	65.95	5.76	5.76	<u>U-16420</u>	5.76
INDIANA MICHIGAN POWER	No change	18.76	-0.27	-0.27	<u>U-16433</u>	Pending
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No change	66.55	0.45	0.45	<u>U-16425</u>	0.45
CONSUMERS ENERGY	No change	52.85	2.05	2.05	<u>U-16432</u>	Pending
DETROIT EDISON	No change	33.39	-2.98	-2.98	<u>U-16434</u>	Pending
CLOVERLAND (formerly EDISON SAUL	.T) No change	67.51	2.16	2.16	<u>U-16425</u>	2.16
GREAT LAKES ENERGY	No change	65.27	11.44	11.44	<u>U-16429</u>	11.44
MIDWEST ENERGY CO-OP	No change	52.26	21.99	21.00	<u>U-16426</u>	21.99
ONTONAGON CO RURAL ELECT	No change	92.29	14.65	14.65	<u>U-16427</u>	14.65
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	21.98	21.98	<u>U-16430</u>	21.98
THUMB ELECTRIC CO-OP	No change	67.25	-1.20	-3.20	<u>U-16428</u>	-1.20
TRI COUNTY ELEC CO-OP	This	s cooperative is	now member regulate	d	<u>U-16185</u>	

Plan Yr

-4.78

5.38

1.03

25.84

-7.42

4.65

-1.19

24.13

U-16421

U-16424

U-16422

U-16423

-5.56

Pending

0.13

24.13

Note: These rates are at Sales level.

NORTHERN STATES POWER-WISC

UPPER PENINSULA POWER

WISCONSIN PUB SERV

WE ENERGIES

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

68.31

40.54

40.70

22.46

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

No change

No change

No change

Lower

May, 2011

			Plan Yr			
	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	Th	nis cooperative is	now member regulated		<u>U-16011</u>	
ALPENA POWER CO	No change	65.95	5.76	5.76	<u>U-16420</u>	5.76
INDIANA MICHIGAN POWER	No change	18.76	-0.27	-0.27	<u>U-16433</u>	Pending
CHERRYLAND ELECTRIC CO-OP	Th	nis cooperative is	now member regulated		<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	Lower	66.55	0.45	0.45	<u>U-16425</u>	0.45
CONSUMERS ENERGY	Higher	52.85	2.05	2.05	<u>U-16432</u>	Pending
DETROIT EDISON	No change	33.39	-2.98	-2.98	<u>U-16434</u>	Pending
CLOVERLAND (formerly EDISON SAULT)	Lower	67.51	2.16	2.16	<u>U-16425</u>	2.16
GREAT LAKES ENERGY	No change	65.27	11.44	11.44	<u>U-16429</u>	11.44
MIDWEST ENERGY CO-OP	No change	52.26	21.99	21.00	<u>U-16426</u>	21.99
ONTONAGON CO RURAL ELECT	No change	92.29	14.65	14.65	<u>U-16427</u>	14.65
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	21.98	21.98	<u>U-16430</u>	21.98
THUMB ELECTRIC CO-OP	Lower	67.25	-1.20	-3.20	<u>U-16428</u>	-1.20
TRI COUNTY ELEC CO-OP	Th	nis cooperative is	now member regulated		<u>U-16185</u>	
UPPER PENINSULA POWER	Lower	68.31	-4.78	-7.42	<u>U-16421</u>	-5.56
WE ENERGIES	Lower	40.54	5.38	4.65	<u>U-16424</u>	Pending
WISCONSIN PUB SERV	No change	40.70	1.03	0.13	<u>U-16422</u>	0.13
NORTHERN STATES POWER-WISC	No change	22.46	25.84	24.13	<u>U-16423</u>	24.13

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

April, 2011

	Factor status change since last month	Base at Sales Level mills/KWh	Plan Yr Factor including Roll-in mills/KWh	Factor Charged mills/KWh	Order Reference case no.	MPSC Ordered mills/KWh
ALGER DELTA CO-OP	This	s cooperative is r	ow member regulate	ed	<u>U-16011</u>	
ALPENA POWER CO	No change	65.95	5.76	5.76	<u>U-16420</u>	5.76
INDIANA MICHIGAN POWER	No change	18.76	-0.27	-0.27	<u>U-16433</u>	Pending
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is r	ow member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No change	61.62	5.38	3.82	<u>U-16425</u>	Pending
CONSUMERS ENERGY	Lower	52.85	2.05	1.67	<u>U-16432</u>	Pending
DETROIT EDISON	No change	33.39	-2.98	-2.98	<u>U-16434</u>	Pending
CLOVERLAND (formerly EDISON SAUL	T) No change	30.40	39.27	37.11	<u>U-16425</u>	Pending
GREAT LAKES ENERGY	No change	65.27	11.44	11.44	<u>U-16429</u>	11.44
MIDWEST ENERGY CO-OP	No change	52.26	21.99	21.00	<u>U-16426</u>	21.99
ONTONAGON CO RURAL ELECT	No change	92.29	14.65	14.65	<u>U-16427</u>	14.65
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	21.98	21.98	<u>U-16430</u>	21.98
THUMB ELECTRIC CO-OP	No change	67.25	-1.20	-1.20	<u>U-16428</u>	-1.20
TRI COUNTY ELEC CO-OP	This	s cooperative is r	ow member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	Lower	68.31	-4.78	-5.56	<u>U-16421</u>	-5.56
WE ENERGIES	No change	40.54	5.38	5.29	<u>U-16424</u>	Pending
WISCONSIN PUB SERV	Lower	40.70	1.03	0.13	<u>U-16422</u>	0.13
NORTHERN STATES POWER-WISC	No change	22.46	25.84	24.13	<u>U-16423</u>	24.13

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

March, 2011

			Plan Yr			
	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is	now member regulate	ed	<u>U-16011</u>	
ALPENA POWER CO	No change	65.95	5.76	5.76	<u>U-16420</u>	5.76
INDIANA MICHIGAN POWER	No change	18.76	-0.27	-0.27	<u>U-16433</u>	Pending
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is	now member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No change	61.62	5.38	3.82	<u>U-16425</u>	Pending
CONSUMERS ENERGY	Lower	52.85	2.05	1.73	<u>U-16432</u>	Pending
DETROIT EDISON	No change	33.39	-2.98	-2.98	<u>U-16434</u>	Pending
CLOVERLAND (formerly EDISON SAUL	.T) No change	30.40	39.27	37.11	<u>U-16425</u>	Pending
GREAT LAKES ENERGY	No change	65.27	11.44	11.44	<u>U-16429</u>	11.44
MIDWEST ENERGY CO-OP	No change	52.26	21.99	21.00	<u>U-16426</u>	21.99
ONTONAGON CO RURAL ELECT	No change	92.29	14.65	14.65	<u>U-16427</u>	14.65
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	21.98	21.98	<u>U-16430</u>	21.98
THUMB ELECTRIC CO-OP	No change	67.25	-1.20	-1.20	<u>U-16428</u>	-1.20
TRI COUNTY ELEC CO-OP	This	s cooperative is	now member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	Lower	68.31	-4.78	-5.00	<u>U-16421</u>	Pending
WE ENERGIES	No change	40.54	5.38	5.29	<u>U-16424</u>	Pending
WISCONSIN PUB SERV	Lower	40.70	1.03	0.50	<u>U-16422</u>	Pending
NORTHERN STATES POWER-WISC	No change	22.46	25.84	24.13	<u>U-16423</u>	24.13

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

February, 2011

U-16422

U-16423

1.03

24.13

Pending

Pending

			Plan Yr			
F	actor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	cooperative is n	ow member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No change	65.95	5.76	5.76	<u>U-16420</u>	Pending
INDIANA MICHIGAN POWER	No change	18.76	-0.27	-0.27	<u>U-16433</u>	Pending
CHERRYLAND ELECTRIC CO-OP	This	cooperative is n	ow member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No change	61.62	5.38	3.82	<u>U-16425</u>	Pending
CONSUMERS ENERGY	Higher	52.85	2.05	1.75	<u>U-16432</u>	Pending
DETROIT EDISON	No change	33.39	-2.98	-2.98	<u>U-16434</u>	Pending
CLOVERLAND (formerly EDISON SAUL'	Γ) No change	30.40	39.27	37.11	<u>U-16425</u>	Pending
GREAT LAKES ENERGY	No change	65.27	11.44	11.44	<u>U-16429</u>	11.44
MIDWEST ENERGY CO-OP	No change	52.26	21.99	21.00	<u>U-16426</u>	21.99
ONTONAGON CO RURAL ELECT	No change	92.29	14.65	14.65	<u>U-16427</u>	14.65
PRESQUE ISLE ELECTRIC & GAS	Higher	58.34	21.98	21.98	<u>U-16430</u>	21.98
THUMB ELECTRIC CO-OP	Higher	67.25	-1.20	-1.20	<u>U-16428</u>	-1.20
TRI COUNTY ELEC CO-OP	This	cooperative is n	ow member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	No change	68.31	-4.78	-4.78	<u>U-16421</u>	Pending
WE ENERGIES	No change	40.54	5.38	5.29	<u>U-16424</u>	Pending

Note: These rates are at Sales level.

NORTHERN STATES POWER-WISC

WISCONSIN PUB SERV

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

40.70

22.46

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

1.03

25.84

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

No change

Lower

January, 2011

			Plan Yr			
1	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is	now member regulate	ed	<u>U-16011</u>	
ALPENA POWER CO	Higher	66.22	5.76	5.76	<u>U-16420</u>	Pending
INDIANA MICHIGAN POWER	Higher	19.41	-0.27	-0.27	<u>U-16433</u>	Pending
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is	now member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No change	61.62	5.16	3.82	<u>U-16425</u>	Pending
CONSUMERS ENERGY	Higher	52.85	2.05	1.64	<u>U-16432</u>	Pending
DETROIT EDISON	Higher	33.39	-2.98	-2.98	<u>U-16434</u>	Pending
CLOVERLAND (formerly EDISON SAUL	.T) Higher	30.40	39.27	37.11	<u>U-16425</u>	Pending
GREAT LAKES ENERGY	Higher	65.27	11.44	11.44	<u>U-16429</u>	Pending
MIDWEST ENERGY CO-OP	Lower	52.26	21.99	21.00	<u>U-16426</u>	Pending
ONTONAGON CO RURAL ELECT	Higher	92.29	14.65	14.65	<u>U-16427</u>	14.65
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	21.98	18.75	<u>U-16430</u>	Pending
THUMB ELECTRIC CO-OP	Higher	67.25	-1.20	-1.20	<u>U-16428</u>	-1.20
TRI COUNTY ELEC CO-OP	Thi	s cooperative is	now member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	Higher	68.31	-4.78	-4.78	<u>U-16421</u>	Pending
WE ENERGIES	Higher	40.54	5.29	5.29	<u>U-16424</u>	Pending
WISCONSIN PUB SERV	Higher	40.70	1.03	1.03	<u>U-16422</u>	Pending
NORTHERN STATES POWER-WISC	Higher	22.42	25.84	25.84	U-16423	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

December, 2010

			Plan Yr			
	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is	now member regulate	ed	<u>U-16011</u>	
ALPENA POWER CO	No change	65.95	0.08	0.08	<u>U-16030</u>	80.0
INDIANA MICHIGAN POWER		18.76	0.00	0.00	<u>U-16180</u>	0.00
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is	now member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No change	61.62	3.82	3.82	<u>U-16036</u>	3.82
CONSUMERS ENERGY	No change	52.85	-0.52	-0.52	<u>U-16045</u>	Pending
DETROIT EDISON	No change	33.39	-5.64	-5.64	<u>U-16047</u>	-5.64
CLOVERLAND (formerly EDISON SAUL	T) No change	30.40	33.31	33.31	<u>U-16044</u>	33.31
GREAT LAKES ENERGY	No change	65.27	9.81	9.81	<u>U-16041</u>	9.81
MIDWEST ENERGY CO-OP	No change	52.26	24.43	23.01	<u>U-16037</u>	24.43
ONTONAGON CO RURAL ELECT	No change	92.29	5.10	5.10	<u>U-16038</u>	5.10
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	18.75	18.75	<u>U-16042</u>	18.75
THUMB ELECTRIC CO-OP	No change	67.25	-2.00	-2.05	<u>U-16039</u>	0.00
TRI COUNTY ELEC CO-OP	This	s cooperative is	now member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	68.40	0.63	-10.03	<u>U-16031</u>	0.63
WE ENERGIES	No Change	42.25	-0.79	-0.22	<u>U-15981</u>	-0.22
WISCONSIN PUB SERV	No Change	40.70	-0.97	-10.88	<u>U-16032</u>	-2.76
NORTHERN STATES POWER-WISC	No change	22.42	25.05	20.80	<u>U-16033</u>	20.80

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

November, 2010

			Plan Yr			
Fac	ctor status change	Base at F	actor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is no	ow member regulate	ed	<u>U-16011</u>	
ALPENA POWER CO	No change	65.95	0.08	0.08	<u>U-16030</u>	0.08
INDIANA MICHIGAN POWER-(St. Joseph)	No change	3.33	15.56	15.32	<u>U-16046</u>	15.32
INDIANA MICHIGAN POWER-(Three River	s) No change	10.30	9.01	8.64	<u>U-16046</u>	8.64
CHERRYLAND ELECTRIC CO-OP	Thi	s cooperative is no	ow member regulate	ed	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No change	61.62	3.82	3.82	<u>U-16036</u>	3.82
CONSUMERS ENERGY	No change	52.85	-0.52	-0.52	<u>U-16045</u>	Pending
DETROIT EDISON	No change	33.39	-5.64	-5.64	<u>U-16047</u>	-5.64
CLOVERLAND (formerly EDISON SAULT)	No change	30.40	33.31	33.31	<u>U-16044</u>	33.31
GREAT LAKES ENERGY	No change	65.27	9.81	9.81	<u>U-16041</u>	9.81
MIDWEST ENERGY CO-OP	No change	52.26	24.43	23.01	<u>U-16037</u>	24.43
ONTONAGON CO RURAL ELECT	No change	92.29	5.10	5.10	<u>U-16038</u>	5.10
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	18.75	18.75	<u>U-16042</u>	18.75
THUMB ELECTRIC CO-OP	No change	67.25	-2.00	-2.05	<u>U-16039</u>	0.00
TRI COUNTY ELEC CO-OP	Thi	s cooperative is no	ow member regulate	ed	<u>U-16185</u>	
UPPER PENINSULA POWER	No Change	68.40	0.63	-10.03	<u>U-16031</u>	0.63
WE ENERGIES	No Change	42.25	-0.79	-0.22	<u>U-15981</u>	-0.22
WISCONSIN PUB SERV	No Change	40.70	-0.97	-10.88	<u>U-16032</u>	-2.76
NORTHERN STATES POWER-WISC	No change	22.42	25.05	20.80	<u>U-16033</u>	20.80

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

October, 2010

			Plan Yr			
F	actor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is	now member regulate	d	<u>U-16011</u>	
ALPENA POWER CO	No change	65.95	0.08	0.08	<u>U-16030</u>	0.08
INDIANA MICHIGAN POWER-(St. Joseph	n) No change	3.33	15.56	15.32	<u>U-16046</u>	15.32
INDIANA MICHIGAN POWER-(Three Rive	ers) No change	10.30	9.01	8.64	<u>U-16046</u>	8.64
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is	now member regulate	d	<u>U-15983</u>	
CLOVERLAND ELECTRIC CO-OP	No change	61.62	3.82	3.82	<u>U-16036</u>	3.82
CONSUMERS ENERGY	No change	52.85	-0.52	-0.52	<u>U-16045</u>	Pending
DETROIT EDISON	No change	33.39	-5.64	-5.64	<u>U-16047</u>	-5.64
CLOVERLAND (formerly EDISON SAULT	Γ) No change	30.40	33.31	33.31	<u>U-16044</u>	33.31
GREAT LAKES ENERGY	No change	65.27	9.81	9.81	<u>U-16041</u>	9.81
MIDWEST ENERGY CO-OP	No change	52.26	24.43	23.01	<u>U-16037</u>	24.43
ONTONAGON CO RURAL ELECT	No change	92.29	5.10	5.10	<u>U-16038</u>	5.10
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	18.75	18.75	<u>U-16042</u>	18.75
THUMB ELECTRIC CO-OP	Lower	67.25	-2.00	-2.05	<u>U-16039</u>	0.00
TRI COUNTY ELEC CO-OP	This	s cooperative is	now member regulate	d	<u>U-16185</u>	
UPPER PENINSULA POWER	Lower	68.40	0.63	-10.03	<u>U-16031</u>	0.63
WE ENERGIES	No Change	42.16	-0.70	-0.13	<u>U-16034</u>	-0.13
WISCONSIN PUB SERV	Lower	40.70	-0.97	-10.88	<u>U-16032</u>	-2.76
NORTHERN STATES POWER-WISC	No change	22.42	25.05	20.80	<u>U-16033</u>	20.80

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

September, 2010

			Plan Yr			
J	Factor status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	s cooperative is n	<u>U-16011</u>			
ALPENA POWER CO	No change	65.95	0.08	0.08	<u>U-16030</u>	0.08
INDIANA MICHIGAN POWER-(St. Joseph	h) No change	3.33	15.56	15.32	<u>U-16046</u>	15.32
INDIANA MICHIGAN POWER-(Three Riv	vers) No change	10.30	9.01	8.64	<u>U-16046</u>	8.64
CHERRYLAND ELECTRIC CO-OP	This	This cooperative is now member regulated				
CLOVERLAND ELECTRIC CO-OP	No change	61.62	3.82	3.82	<u>U-16036</u>	3.82
CONSUMERS ENERGY	No change	52.85	-0.52	-0.52	<u>U-16045</u>	Pending
DETROIT EDISON	No change	33.39	-5.64	-5.64	<u>U-16047</u>	-5.64
CLOVERLAND (formerly EDISON SAUL	.T) No change	30.40	33.31	33.31	<u>U-16044</u>	33.31
GREAT LAKES ENERGY	No change	65.27	9.81	9.81	<u>U-16041</u>	9.81
MIDWEST ENERGY CO-OP	No change	52.26	24.43	23.01	<u>U-16037</u>	24.43
ONTONAGON CO RURAL ELECT	No change	92.29	5.10	5.10	<u>U-16038</u>	5.10
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	18.75	18.75	<u>U-16042</u>	18.75
THUMB ELECTRIC CO-OP	No change	61.14	6.06	6.05	<u>U-16039</u>	6.06
TRI COUNTY ELEC CO-OP	This	This cooperative is now member regulated				
UPPER PENINSULA POWER	Lower	68.40	0.63	-2.00	<u>U-16031</u>	0.63
WE ENERGIES	No Change	42.16	-0.70	-0.13	<u>U-16034</u>	-0.13
WISCONSIN PUB SERV	No change	40.70	-0.97	-2.76	<u>U-16032</u>	-2.76
NORTHERN STATES POWER-WISC	No change	22.42	25.05	20.80	<u>U-16033</u>	20.80

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

August, 2010

Plan Yr

	Factor status change since last month	Base at Sales Level	Factor including Roll-in	Factor Charged	Order Reference	MPSC Ordered
	omeo laot monar	mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	This cooperative is now member regulated				
ALPENA POWER CO	No change	65.95	0.08	0.08	<u>U-16030</u>	0.08
INDIANA MICHIGAN POWER-(St. Jose	ph) No change	3.33	15.56	15.32	<u>U-16046</u>	15.32
INDIANA MICHIGAN POWER-(Three R	ivers) No change	10.30	9.01	8.64	<u>U-16046</u>	8.64
CHERRYLAND ELECTRIC CO-OP	This	This cooperative is now member regulated U-15				
CLOVERLAND ELECTRIC CO-OP	No change	61.62	3.82	3.82	<u>U-16036</u>	3.82
CONSUMERS ENERGY	No change	52.85	-0.52	-0.52	<u>U-16045</u>	Pending
DETROIT EDISON	No change	33.39	-5.64	-5.64	<u>U-16047</u>	Pending
CLOVERLAND (formerly EDISON SAU	LT) No change	30.47	33.31	33.31	<u>U-16044</u>	33.31
GREAT LAKES ENERGY	No change	65.27	9.81	9.81	<u>U-16041</u>	9.81
MIDWEST ENERGY CO-OP	No change	52.26	24.43	23.01	<u>U-16037</u>	24.43
ONTONAGON CO RURAL ELECT	No change	92.29	5.10	5.10	<u>U-16038</u>	5.10
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	18.75	18.75	<u>U-16042</u>	18.75
THUMB ELECTRIC CO-OP	No change	61.14	6.06	6.05	<u>U-16039</u>	6.06
TRI COUNTY ELEC CO-OP	This	This cooperative is now member regulated				
UPPER PENINSULA POWER	No change	68.40	0.63	0.63	<u>U-16031</u>	0.63
WE ENERGIES	Lower	42.16	-0.70	-0.13	<u>U-16034</u>	-0.13
WISCONSIN PUB SERV	No change	40.70	-0.97	-2.76	<u>U-16032</u>	-2.76
NORTHERN STATES POWER-WISC	No change	22.42	25.05	20.80	<u>U-16033</u>	20.80

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

July, 2010

			Plan Yr			
Fac	or status change	Base at	Factor including	Factor	Order	MPSC
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	Thi	s cooperative is r	<u>U-16011</u>			
ALPENA POWER CO	No change	65.95	0.08	0.08	<u>U-16030</u>	80.0
INDIANA MICHIGAN POWER-(St. Joseph)	No change	3.33	15.56	15.32	<u>U-16046</u>	15.32
INDIANA MICHIGAN POWER-(Three Rivers	No change	10.30	9.01	8.64	<u>U-16046</u>	8.64
CHERRYLAND ELECTRIC CO-OP	Thi	This cooperative is now member regulated				
CLOVERLAND ELECTRIC CO-OP	No change	61.62	3.82	3.82	<u>U-16036</u>	3.82
CONSUMERS ENERGY	No change	52.85	-0.52	-0.52	<u>U-16045</u>	Pending
DETROIT EDISON	Higher	33.39	-5.64	-5.64	<u>U-16047</u>	Pending
CLOVERLAND (formerly EDISON SAULT)	No change	30.40	33.31	33.31	<u>U-16044</u>	33.31
GREAT LAKES ENERGY	No change	65.27	9.81	9.81	<u>U-16041</u>	9.81
MIDWEST ENERGY CO-OP	No change	52.26	24.43	23.01	<u>U-16037</u>	24.43
ONTONAGON CO RURAL ELECT	No change	92.29	5.10	5.10	<u>U-16038</u>	5.10
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	18.75	18.75	<u>U-16042</u>	18.75
THUMB ELECTRIC CO-OP	No change	61.14	6.06	6.05	<u>U-16039</u>	6.06
TRI COUNTY ELEC CO-OP	Thi	s cooperative is r	<u>U-16185</u>			
UPPER PENINSULA POWER	No change	68.40	0.63	0.63	<u>U-16031</u>	0.63
WE ENERGIES	No change	42.16	0.33	0.33	<u>U-16034</u>	0.33
WISCONSIN PUB SERV	No change	40.70	-0.97	-2.76	<u>U-16032</u>	-2.76
NORTHERN STATES POWER-WISC	No change	22.42	25.05	20.80	<u>U-16033</u>	20.80

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

June, 2010

	Plan Yr							
Facto	r status change	Base at I	Factor including	Factor	Order	MPSC		
\$	since last month	Sales Level	Roll-in	Charged	Reference	Ordered		
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh		
ALGER DELTA CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-16011</u>			
ALPENA POWER CO	No change	65.95	0.08	0.08	<u>U-16030</u>	80.0		
INDIANA MICHIGAN POWER-(St. Joseph)	No change	3.33	15.56	15.32	<u>U-16046</u>	15.32		
INDIANA MICHIGAN POWER-(Three Rivers)	No change	10.30	9.01	8.64	<u>U-16046</u>	8.64		
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is n	ow member regulate	d	<u>U-15410-R</u>			
CLOVERLAND ELECTRIC CO-OP	No change	61.62	3.82	3.82	<u>U-16036</u>	3.82		
CONSUMERS ENERGY	No change	52.85	-0.52	-0.52	<u>U-16045</u>	Pending		
DETROIT EDISON	No change	33.39	-5.64	-6.00	<u>U-16047</u>	Pending		
EDISON SAULT	No change	30.40	33.31	33.31	<u>U-16044</u>	33.31		
GREAT LAKES ENERGY	No change	65.27	9.81	9.81	<u>U-16041</u>	9.81		
MIDWEST ENERGY CO-OP	No change	52.26	24.43	23.01	<u>U-16037</u>	24.43		
ONTONAGON CO RURAL ELECT	No change	92.29	5.10	5.10	<u>U-16038</u>	5.10		
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	18.75	18.75	<u>U-16042</u>	18.75		
THUMB ELECTRIC CO-OP	No change	61.14	6.06	6.05	<u>U-16039</u>	6.06		
TRI COUNTY ELEC CO-OP	Lower	78.74	0.59	-2.41	<u>U-16043</u>	0.59		
UPPER PENINSULA POWER	No change	68.40	0.63	0.63	<u>U-16031</u>	0.63		
WE ENERGIES	No change	41.71	0.33	0.33	<u>U-16034</u>	0.33		
WISCONSIN PUB SERV	No change	40.70	-0.97	-2.76	<u>U-16032</u>	-2.76		
NORTHERN STATES POWER-WISC	No change	22.42	25.05	20.80	<u>U-16033</u>	20.80		

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

May, 2010

DI--- V-

	Plan Yr							
F	actor status change	Base at	Factor including	Factor	Order	MPSC		
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered		
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh		
ALGER DELTA CO-OP	This	s cooperative is i	now member regulate	d	<u>U-16011</u>			
ALPENA POWER CO	No change	65.95	0.08	0.08	<u>U-16030</u>	Pending		
INDIANA MICHIGAN POWER-(St. Joseph	Lower	3.33	15.56	15.32	<u>U-16046</u>	15.32		
INDIANA MICHIGAN POWER-(Three Rive	ers) Lower	10.30	9.01	8.64	<u>U-16046</u>	8.64		
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is i	now member regulate	d	<u>U-15410-R</u>			
CLOVERLAND ELECTRIC CO-OP	No change	61.62	3.82	3.82	<u>U-16036</u>	3.82		
CONSUMERS ENERGY	No change	52.85	-0.52	-0.52	<u>U-16045</u>	Pending		
DETROIT EDISON	No change	33.39	-5.64	-6.00	<u>U-16047</u>	Pending		
EDISON SAULT	No change	30.40	33.31	33.31	<u>U-16044</u>	33.31		
GREAT LAKES ENERGY	No change	65.27	9.81	9.81	<u>U-16041</u>	9.81		
MIDWEST ENERGY CO-OP	No change	52.26	24.43	23.01	<u>U-16037</u>	24.43		
ONTONAGON CO RURAL ELECT	No change	92.29	5.10	5.10	<u>U-16038</u>	5.10		
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	18.75	18.75	<u>U-16042</u>	18.75		
THUMB ELECTRIC CO-OP	Lower	61.14	6.06	6.05	<u>U-16039</u>	6.06		
TRI COUNTY ELEC CO-OP	No change	78.74	0.59	-1.41	<u>U-16043</u>	0.59		
UPPER PENINSULA POWER	Lower	68.40	0.63	0.63	<u>U-16031</u>	0.63		
WE ENERGIES	No change	41.71	0.33	0.33	<u>U-16034</u>	0.33		
WISCONSIN PUB SERV	No change	40.70	-0.97	-2.76	<u>U-16032</u>	-2.76		
NORTHERN STATES POWER-WISC	No change	24.55	25.05	20.80	<u>U-16033</u>	20.80		

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

April, 2010

	Plan Yr							
Fa	ctor status change	Base at	Factor including	Factor	Order	MPSC		
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered		
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh		
ALGER DELTA CO-OP	This	s cooperative is r	now member regulate	d	<u>U-16011</u>			
ALPENA POWER CO	No change	65.95	0.08	80.0	<u>U-16030</u>	Pending		
INDIANA MICHIGAN POWER-(St. Joseph)	No change	3.33	15.56	15.56	<u>U-16046</u>	Pending		
INDIANA MICHIGAN POWER-(Three River	's) No change	10.30	9.01	9.01	<u>U-16046</u>	Pending		
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is r	now member regulate	d	<u>U-15410-R</u>			
CLOVERLAND ELECTRIC CO-OP	No change	61.62	3.82	3.82	<u>U-16036</u>	3.82		
CONSUMERS ENERGY	No change	52.85	-0.52	-0.52	<u>U-16045</u>	Pending		
DETROIT EDISON	Higher	33.39	-5.64	-6.00	<u>U-16047</u>	Pending		
EDISON SAULT	No change	30.40	33.31	33.31	<u>U-16044</u>	33.31		
GREAT LAKES ENERGY	No change	65.27	9.81	9.81	<u>U-16041</u>	9.81		
MIDWEST ENERGY CO-OP	No change	52.26	24.43	23.01	<u>U-16037</u>	24.43		
ONTONAGON CO RURAL ELECT	No change	92.29	5.10	5.10	<u>U-16038</u>	5.10		
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	18.75	18.75	<u>U-16042</u>	18.75		
THUMB ELECTRIC CO-OP	No change	61.14	6.06	6.06	<u>U-16039</u>	6.06		
TRI COUNTY ELEC CO-OP	No change	78.74	0.59	-1.41	<u>U-16043</u>	0.59		
UPPER PENINSULA POWER	No change	68.40	1.63	1.63	<u>U-16031</u>	Pending		
WE ENERGIES	No change	41.71	0.33	0.33	<u>U-16034</u>	Pending		
WISCONSIN PUB SERV	Lower	40.70	-0.97	-2.76	<u>U-16032</u>	-2.76		
NORTHERN STATES POWER-WISC	No change	24.66	25.05	20.80	<u>U-16033</u>	20.80		

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

March, 2010

	Plan Yr							
F	actor status change	Base at	Factor including	Factor	Order	MPSC		
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered		
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh		
ALGER DELTA CO-OP	This	s cooperative is i	now member regulate	ed	<u>U-16011</u>			
ALPENA POWER CO	No change	65.95	0.08	0.08	<u>U-16030</u>	Pending		
INDIANA MICHIGAN POWER-(St. Josep	h) No change	3.33	15.56	15.56	<u>U-16046</u>	Pending		
INDIANA MICHIGAN POWER-(Three Riv	ers) No change	10.30	9.01	9.01	<u>U-16046</u>	Pending		
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is i	now member regulate	ed	<u>U-15410-R</u>			
CLOVERLAND ELECTRIC CO-OP	No change	61.62	3.82	3.82	<u>U-16036</u>	Pending		
CONSUMERS ENERGY	No change	52.85	-0.52	-0.52	<u>U-16045</u>	Pending		
DETROIT EDISON	No change	33.39	-5.64	-7.80	<u>U-16047</u>	Pending		
EDISON SAULT	No change	30.40	33.31	33.31	<u>U-16044</u>	Pending		
GREAT LAKES ENERGY	No change	65.27	9.81	9.81	<u>U-16041</u>	Pending		
MIDWEST ENERGY CO-OP	No change	52.26	24.43	23.01	<u>U-16037</u>	Pending		
ONTONAGON CO RURAL ELECT	No change	92.29	5.10	5.10	<u>U-16038</u>	Pending		
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	18.75	18.75	<u>U-16042</u>	Pending		
THUMB ELECTRIC CO-OP	No change	61.14	6.06	6.06	<u>U-16039</u>	Pending		
TRI COUNTY ELEC CO-OP	No change	78.74	0.59	-1.41	<u>U-16043</u>	Pending		
UPPER PENINSULA POWER	No change	68.40	1.63	1.63	<u>U-16031</u>	Pending		
WE ENERGIES	No change	41.71	0.33	0.33	<u>U-16034</u>	Pending		
WISCONSIN PUB SERV	No change	40.70	-0.97	-0.97	<u>U-16032</u>	Pending		
NORTHERN STATES POWER-WISC	Lower	24.66	25.05	20.80	<u>U-16033</u>	Pending		

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

February, 2010

	Plan Yr						
Fa	ctor status change	Base at	Factor including	Factor	Order	MPSC	
	since last month	Sales Level	Roll-in	Charged	Reference	Ordered	
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh	
ALGER DELTA CO-OP	This	cooperative is i	now member regulate	ed	<u>U-16011</u>		
ALPENA POWER CO	No change	65.95	0.08	0.08	<u>U-16030</u>	Pending	
INDIANA MICHIGAN POWER-(St. Joseph)	No change	3.33	15.56	15.56	<u>U-16046</u>	Pending	
INDIANA MICHIGAN POWER-(Three Rive	rs) No change	10.30	9.01	9.01	<u>U-16046</u>	Pending	
CHERRYLAND ELECTRIC CO-OP	This	s cooperative is i	now member regulate	ed	<u>U-15410-R</u>		
CLOVERLAND ELECTRIC CO-OP	Higher	61.62	3.82	3.82	<u>U-16036</u>	Pending	
CONSUMERS ENERGY	No change	52.85	-0.52	-0.52	<u>U-16045</u>	Pending	
DETROIT EDISON	No change	33.39	-5.64	-7.80	<u>U-16047</u>	Pending	
EDISON SAULT	No change	30.40	33.31	33.31	<u>U-16044</u>	Pending	
GREAT LAKES ENERGY	No change	65.27	9.81	9.81	<u>U-16041</u>	Pending	
MIDWEST ENERGY CO-OP	No change	52.26	24.43	23.01	<u>U-16037</u>	Pending	
ONTONAGON CO RURAL ELECT	No change	92.29	5.10	5.10	<u>U-16038</u>	Pending	
PRESQUE ISLE ELECTRIC & GAS	Higher	58.34	18.75	18.75	<u>U-16042</u>	Pending	
THUMB ELECTRIC CO-OP	No change	61.14	6.06	6.06	<u>U-16039</u>	Pending	
TRI COUNTY ELEC CO-OP	No change	78.74	0.59	-1.41	<u>U-16043</u>	Pending	
UPPER PENINSULA POWER	No change	68.40	1.63	1.63	<u>U-16031</u>	Pending	
WE ENERGIES	No change	41.71	0.33	0.33	<u>U-16034</u>	Pending	
WISCONSIN PUB SERV	No change	40.70	-0.97	-0.97	<u>U-16032</u>	Pending	
NORTHERN STATES POWER-WISC	No change	24.66	25.05	25.05	<u>U-16033</u>	Pending	

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

January, 2010

	Plan Yr. Factor							
Fact	or status change	Base at	including	Factor	Order	MPSC		
	since last month	Sales Level	Roll-In	Charged	Reference	Ordered		
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh		
ALGER DELTA CO-OP	Thi	s cooperative is no	w member regula	ated	<u>U-16011</u>			
ALPENA POWER CO	Lower	65.95	0.08	0.08	<u>U-16030</u>	Pending		
INDIANA MICHIGAN POWER-(St. Joseph)	Higher	3.33	15.56	15.56	<u>U-16046</u>	Pending		
INDIANA MICHIGAN POWER-(Three Rivers) Higher	10.30	9.01	9.01	<u>U-16046</u>	Pending		
CHERRYLAND ELECTRIC CO-OP	Thi	This cooperative is now member regulated						
CLOVERLAND ELECTRIC CO-OP	No change	61.62	3.82	-3.47	<u>U-16036</u>	Pending		
CONSUMERS ENERGY	Higher	52.85	-0.52	-0.52	<u>U-16045</u>	Pending		
DETROIT EDISON	Higher	33.39	-5.64	-7.80	<u>U-16047</u>	Pending		
EDISON SAULT	Higher	30.40	33.31	33.31	<u>U-16044</u>	Pending		
GREAT LAKES ENERGY	Higher	65.27	9.81	9.81	<u>U-16041</u>	Pending		
MIDWEST ENERGY CO-OP	Higher	52.26	24.43	23.01	<u>U-16037</u>	Pending		
ONTONAGON CO RURAL ELECT	No change	92.29	5.10	17.71	<u>U-16038</u>	Pending		
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	18.75	10.00	<u>U-16042</u>	Pending		
THUMB ELECTRIC CO-OP	Higher	61.14	6.06	6.06	<u>U-16039</u>	Pending		
TRI COUNTY ELEC CO-OP	Higher	78.74	0.59	-1.41	<u>U-16043</u>	Pending		
UPPER PENINSULA POWER	Lower	68.40	1.63	1.63	<u>U-16031</u>	Pending		
WE ENERGIES	Lower	41.71	0.33	0.33	<u>U-16034</u>	Pending		
WISCONSIN PUB SERV	Lower	40.70	-0.97	-0.97	<u>U-16032</u>	Pending		
NORTHERN STATES POWER-WISC	Higher	24.66	25.05	25.05	<u>U-16033</u>	Pending		

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

December, 2009

Fac	ctor status change since last month	Base	Current Yr Factor	Factor Charged	Order Reference	MPSC Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	cooperative is n	ow member regula	ted	<u>U-16011</u>	
ALPENA POWER CO	No change	53.56	13.57	13.57	<u>U-15660</u>	13.57
INDIANA MICHIGAN POWER-(St. Joseph)	No change	3.33	6.62	6.62	<u>U-15676</u>	6.62
INDIANA MICHIGAN POWER-(Three River	s) No change	10.30	7.38	7.38	<u>U-15676</u>	7.38
CHERRYLAND ELECTRIC CO-OP	This	cooperative is n	ow member regula	ted	<u>U-15410-R</u>	
CLOVERLAND ELECTRIC CO-OP	No change	61.62	-3.47	-3.47	<u>U-15666</u>	-3.47
CONSUMERS ENERGY	Lower	30.57	26.80	-12.43	<u>U-15675</u>	Pending
DETROIT EDISON(Residential)	No change	33.39	2.71	-10.18	<u>U-15677</u>	Pending
DETROIT EDISON(Commercial & Industria	al) Lower	33.39	2.33	-10.62	<u>U-15677</u>	Pending
EDISON SAULT	Lower	30.40	35.70	21.26	<u>U-15674</u>	35.70
GREAT LAKES ENERGY	No change	65.27	5.93	3.15	<u>U-15671</u>	5.93
MIDWEST ENERGY CO-OP	No change	52.26	19.51	19.51	<u>U-15667</u>	19.51
ONTONAGON CO RURAL ELECT	No change	92.29	17.71	17.71	<u>U-15668</u>	17.71
PRESQUE ISLE ELECTRIC & GAS	Lower	58.34	14.39	10.00	<u>U-15672</u>	14.39
THUMB ELECTRIC CO-OP	No change	61.14	-2.58	-3.31	<u>U-15669</u>	-2.58
TRI COUNTY ELEC CO-OP	No change	78.74	-2.13	-6.13	<u>U-15673</u>	-2.13
UPPER PENINSULA POWER	No change	55.94	17.65	15.00	<u>U-15661</u>	15.00
WE ENERGIES	No change	41.71	8.10	4.77	<u>U-15664</u>	4.77
WISCONSIN PUB SERV	No change	40.70	5.45	0.00	<u>U-15662</u>	3.79
NORTHERN STATES POWER-WISC	No change	24.66	28.29	14.00	<u>U-15663</u>	28.29

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

November, 2009

Fa	ctor status change since last month	Base	Current Yr Factor	Factor Charged	Order Reference	MPSC Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	cooperative is n	ow member regula	ted	<u>U-16011</u>	
ALPENA POWER CO	No change	53.56	13.57	13.57	<u>U-15660</u>	13.57
INDIANA MICHIGAN POWER-(St. Joseph)	No change	3.33	6.62	6.62	<u>U-15676</u>	6.62
INDIANA MICHIGAN POWER-(Three Rive	's) No change	10.30	7.38	7.38	<u>U-15676</u>	7.38
CHERRYLAND ELECTRIC CO-OP	This	cooperative is n	ow member regula	ted	<u>U-15410-R</u>	
CLOVERLAND ELECTRIC CO-OP	No change	61.62	-3.47	-3.47	<u>U-15666</u>	-3.47
CONSUMERS ENERGY	Lower	30.57	26.80	12.16	<u>U-15675</u>	Pending
DETROIT EDISON(Residential)	No change	33.39	2.71	-10.18	<u>U-15677</u>	Pending
DETROIT EDISON(Commercial & Industri	al) Lower	33.39	2.33	-10.60	<u>U-15677</u>	Pending
EDISON SAULT	Lower	30.40	35.70	21.26	<u>U-15674</u>	35.70
GREAT LAKES ENERGY	No change	65.27	5.93	3.15	<u>U-15671</u>	5.93
MIDWEST ENERGY CO-OP	No change	52.26	19.51	19.51	<u>U-15667</u>	19.51
ONTONAGON CO RURAL ELECT	No change	92.29	17.71	17.71	<u>U-15668</u>	17.71
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	14.39	14.39	<u>U-15672</u>	14.39
THUMB ELECTRIC CO-OP	No change	61.14	-2.58	-3.31	<u>U-15669</u>	-2.58
TRI COUNTY ELEC CO-OP	No change	78.74	-2.13	-6.13	<u>U-15673</u>	-2.13
UPPER PENINSULA POWER	No change	55.94	17.65	15.00	<u>U-15661</u>	15.00
WE ENERGIES	No change	41.71	8.10	4.77	<u>U-15664</u>	4.77
WISCONSIN PUB SERV	No change	40.70	5.45	0.00	<u>U-15662</u>	3.79
NORTHERN STATES POWER-WISC	No change	24.66	28.29	14.00	<u>U-15663</u>	28.29

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

October, 2009

Fa	ctor status change since last month	Base	Current Yr Factor	Factor Charged	Order Reference	MPSC Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	This	cooperative is n	ow member regula	ted	<u>U-16011</u>	
ALPENA POWER CO	No change	53.56	13.57	13.57	<u>U-15660</u>	13.57
INDIANA MICHIGAN POWER-(St. Joseph	No change	3.33	6.62	6.62	<u>U-15676</u>	6.62
INDIANA MICHIGAN POWER-(Three Rive	rs) No change	10.30	7.38	7.38	<u>U-15676</u>	7.38
CHERRYLAND ELECTRIC CO-OP	This	cooperative is n	ow member regula	ited	<u>U-15410-R</u>	
CLOVERLAND ELECTRIC CO-OP	No change	61.62	-3.47	-3.47	<u>U-15666</u>	-3.47
CONSUMERS ENERGY	Lower	30.57	26.80	12.55	<u>U-15675</u>	Pending
DETROIT EDISON(Residential)	No change	33.39	2.71	-10.18	<u>U-15677</u>	Pending
DETROIT EDISON(Commercial & Industr	ial) No change	33.39	2.33	-10.46	<u>U-15677</u>	Pending
EDISON SAULT	No change	30.40	35.70	27.29	<u>U-15674</u>	35.70
GREAT LAKES ENERGY	No change	65.27	5.93	3.15	<u>U-15671</u>	5.93
MIDWEST ENERGY CO-OP	No change	52.26	19.51	19.51	<u>U-15667</u>	19.51
ONTONAGON CO RURAL ELECT	No change	92.29	17.71	17.71	<u>U-15668</u>	17.71
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	14.39	14.39	<u>U-15672</u>	14.39
THUMB ELECTRIC CO-OP	Lower	61.14	-2.58	-3.31	<u>U-15669</u>	-2.58
TRI COUNTY ELEC CO-OP	No change	78.74	-2.13	-6.13	<u>U-15673</u>	-2.13
UPPER PENINSULA POWER	No Change	55.94	17.65	15.00	<u>U-15661</u>	15.00
WE ENERGIES	Higher	41.71	8.10	4.77	<u>U-15664</u>	4.77
WISCONSIN PUB SERV	No change	40.70	5.45	0.00	<u>U-15662</u>	3.79
NORTHERN STATES POWER-WISC	No change	24.66	28.29	14.00	<u>U-15663</u>	28.29

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

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MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

September, 2009

F	actor status change since last month	Base	Current Yr Factor	Factor Charged	Order Reference	MPSC Ordered			
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh			
ALGER DELTA CO-OP	No change	87.25	7.33	0.00	<u>U-15665</u>	7.33			
ALPENA POWER CO	No change	53.56	13.57	13.57	<u>U-15660</u>	13.57			
INDIANA MICHIGAN POWER-(St. Josep	h) No change	3.33	6.62	6.62	<u>U-15676</u>	6.62			
INDIANA MICHIGAN POWER-(Three Riv	vers) No change	10.30	7.38	7.38	<u>U-15676</u>	7.38			
CHERRYLAND ELECTRIC CO-OP	This	This cooperative is now member regulated <u>U-15410-R</u>							
CLOVERLAND ELECTRIC CO-OP	No change	61.62	-3.47	-3.47	<u>U-15666</u>	-3.47			
CONSUMERS ENERGY	Lower	30.57	26.80	14.18	<u>U-15675</u>	Pending			
DETROIT EDISON(Residential)	No change	33.39	2.71	-10.18	<u>U-15677</u>	Pending			
DETROIT EDISON(Commercial & Indus	trial) No change	33.39	2.33	-10.46	<u>U-15677</u>	Pending			
EDISON SAULT	No change	30.40	35.70	27.29	<u>U-15674</u>	35.70			
GREAT LAKES ENERGY	No change	65.27	5.93	3.15	<u>U-15671</u>	5.93			
MIDWEST ENERGY CO-OP	No change	52.26	19.51	19.51	<u>U-15667</u>	19.51			
ONTONAGON CO RURAL ELECT	No change	92.29	17.71	17.71	<u>U-15668</u>	17.71			
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	14.39	14.39	<u>U-15672</u>	14.39			
THUMB ELECTRIC CO-OP	Lower	61.14	-2.58	-3.31	<u>U-15669</u>	-2.58			
TRI COUNTY ELEC CO-OP	No change	78.74	-2.13	-6.13	<u>U-15673</u>	-2.13			
UPPER PENINSULA POWER	No Change	55.94	17.65	15.00	<u>U-15661</u>	15.00			
WE ENERGIES	No change	41.71	8.10	2.07	<u>U-15664</u>	4.77			
WISCONSIN PUB SERV	No change	40.70	5.45	0.00	<u>U-15662</u>	3.79			
NORTHERN STATES POWER-WISC	No change	24.66	28.29	14.00	<u>U-15663</u>	28.29			

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

August, 2009

	r status change	Base	Current Yr	Factor	Order	MPSC
S	ince last month		Factor	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	No change	87.25	7.33	0.00	<u>U-15665</u>	7.33
ALPENA POWER CO	No change	53.56	13.57	13.57	<u>U-15660</u>	13.57
INDIANA MICHIGAN POWER-(St. Joseph)	No change	3.33	6.62	6.62	<u>U-15676</u>	6.62
INDIANA MICHIGAN POWER-(Three Rivers)	No change	10.30	7.38	7.38	<u>U-15676</u>	7.38
CHERRYLAND ELECTRIC CO-OP	No change	58.68	15.06	15.06	<u>U-15670</u>	15.06
CLOVERLAND ELECTRIC CO-OP	No change	61.62	-3.47	-3.47	<u>U-15666</u>	-3.47
CONSUMERS ENERGY	Higher	30.57	26.80	15.29	<u>U-15675</u>	Pending
DETROIT EDISON(Residential)	Lower	33.39	2.71	-10.18	<u>U-15677</u>	Pending
DETROIT EDISON(Commercial & Industrial)	Lower	33.39	2.33	-10.46	<u>U-15677</u>	Pending
EDISON SAULT	No change	30.40	35.70	27.29	<u>U-15674</u>	35.70
GREAT LAKES ENERGY	No change	65.27	5.93	3.15	<u>U-15671</u>	5.93
MIDWEST ENERGY CO-OP	No change	52.26	19.51	19.51	<u>U-15667</u>	19.51
ONTONAGON CO RURAL ELECT	No change	92.29	17.71	17.71	<u>U-15668</u>	17.71
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	14.39	14.39	<u>U-15672</u>	14.39
THUMB ELECTRIC CO-OP	No change	61.14	-2.58	-3.30	<u>U-15669</u>	-2.58
TRI COUNTY ELEC CO-OP	No change	78.74	-2.13	-6.13	<u>U-15673</u>	-2.13
UPPER PENINSULA POWER	Higher	55.94	17.65	15.00	<u>U-15661</u>	15.00
WE ENERGIES	No change	41.71	8.10	2.07	<u>U-15664</u>	4.77
WISCONSIN PUB SERV	No change	40.70	5.45	0.00	<u>U-15662</u>	3.79
NORTHERN STATES POWER-WISC	Lower	24.66	28.29	14.00	<u>U-15663</u>	28.29

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

July, 2009

Factor	status change	Base	Current Yr	Factor	Order	MPSC
Si	nce last month		Factor	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	No change	87.25	7.33	0.00	<u>U-15665</u>	7.33
ALPENA POWER CO	Higher	53.56	13.57	13.57	<u>U-15660</u>	13.57
INDIANA MICHIGAN POWER-(St. Joseph)	No change	3.33	6.62	6.62	<u>U-15676</u>	6.62
INDIANA MICHIGAN POWER-(Three Rivers)	No change	10.30	7.38	7.38	<u>U-15676</u>	7.38
CHERRYLAND ELECTRIC CO-OP	No change	58.68	15.06	15.06	<u>U-15670</u>	15.06
CLOVERLAND ELECTRIC CO-OP	No change	61.62	-3.47	-3.47	<u>U-15666</u>	-3.47
CONSUMERS ENERGY	Higher	30.57	26.80	15.07	<u>U-15675</u>	Pending
DETROIT EDISON(Residential)	No change	33.39	2.71	-3.18	<u>U-15677</u>	Pending
DETROIT EDISON(Commercial & Industrial)	No change	33.39	2.33	-3.60	<u>U-15677</u>	Pending
EDISON SAULT	No change	30.40	35.70	32.07	<u>U-15674</u>	35.70
GREAT LAKES ENERGY	Lower	65.27	5.93	3.15	<u>U-15671</u>	5.93
MIDWEST ENERGY CO-OP	No change	52.26	19.51	19.51	<u>U-15667</u>	19.51
ONTONAGON CO RURAL ELECT	No change	92.29	17.71	17.71	<u>U-15668</u>	17.71
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	14.39	14.39	<u>U-15672</u>	14.39
THUMB ELECTRIC CO-OP	No change	61.14	-2.58	-3.30	<u>U-15669</u>	-2.58
TRI COUNTY ELEC CO-OP	No change	78.74	-2.13	-6.13	<u>U-15673</u>	-2.13
UPPER PENINSULA POWER	No change	55.94	17.65	11.00	<u>U-15661</u>	15.00
WE ENERGIES	No change	41.71	8.10	2.07	<u>U-15664</u>	4.77
WISCONSIN PUB SERV	No change	40.70	5.45	0.00	<u>U-15662</u>	3.79
NORTHERN STATES POWER-WISC	No change	24.66	28.29	26.50	<u>U-15663</u>	28.29

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

June, 2009

	or status change	Base	Current Yr	Factor	Order	MPSC
;	since last month		Factor	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	No change	87.25	7.33	0.00	<u>U-15665</u>	7.33
ALPENA POWER CO	No change	53.56	13.57	12.50	<u>U-15660</u>	13.57
INDIANA MICHIGAN POWER-(St. Joseph)	No change	3.33	6.62	6.62	<u>U-15676</u>	6.62
INDIANA MICHIGAN POWER-(Three Rivers)	No change	10.30	7.38	7.38	<u>U-15676</u>	7.38
CHERRYLAND ELECTRIC CO-OP	No change	58.68	15.06	15.06	<u>U-15670</u>	15.06
CLOVERLAND ELECTRIC CO-OP	No change	61.62	-3.47	-3.47	<u>U-15666</u>	-3.47
CONSUMERS ENERGY	Lower	30.57	26.80	14.81	<u>U-15675</u>	Pending
DETROIT EDISON(Residential)	No change	33.39	2.71	-3.18	<u>U-15677</u>	Pending
DETROIT EDISON(Commercial & Industrial)	No change	33.39	2.33	-3.60	<u>U-15677</u>	Pending
EDISON SAULT	No change	30.40	35.70	32.07	<u>U-15674</u>	35.70
GREAT LAKES ENERGY	No change	65.27	5.93	5.93	<u>U-15671</u>	5.93
MIDWEST ENERGY CO-OP	No change	52.26	19.51	19.51	<u>U-15667</u>	19.51
ONTONAGON CO RURAL ELECT	No change	92.29	17.71	17.71	<u>U-15668</u>	17.71
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	14.39	14.39	<u>U-15672</u>	14.39
THUMB ELECTRIC CO-OP	No change	61.14	-2.58	-3.30	<u>U-15669</u>	-2.58
TRI COUNTY ELEC CO-OP	No change	78.74	-2.13	-6.13	<u>U-15673</u>	-2.13
UPPER PENINSULA POWER	No change	55.94	17.65	11.00	<u>U-15661</u>	15.00
WE ENERGIES	No change	41.71	8.10	2.07	<u>U-15664</u>	4.77
WISCONSIN PUB SERV	No change	40.70	5.45	0.00	<u>U-15662</u>	3.79
NORTHERN STATES POWER-WISC	No change	24.66	28.29	26.50	<u>U-15663</u>	28.29

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

May, 2009

Factor	status change	Base	Current Yr	Factor	Order	MPSC
sir	nce last month		Factor	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	No change	87.25	7.33	0.00	<u>U-15665</u>	7.33
ALPENA POWER CO	No change	53.56	13.57	12.50	<u>U-15660</u>	13.57
INDIANA MICHIGAN POWER-(St. Joseph)	No change	3.33	6.62	6.62	<u>U-15676</u>	6.62
INDIANA MICHIGAN POWER-(Three Rivers)	No change	10.30	7.38	7.38	<u>U-15676</u>	7.38
CHERRYLAND ELECTRIC CO-OP	No change	58.68	15.06	15.06	<u>U-15670</u>	15.06
CLOVERLAND ELECTRIC CO-OP	No change	61.62	-3.47	-3.47	<u>U-15666</u>	-3.47
CONSUMERS ENERGY	Lower	30.57	26.80	16.18	<u>U-15675</u>	Pending
DETROIT EDISON(Residential)	No change	33.39	2.71	-3.18	<u>U-15677</u>	Pending
DETROIT EDISON(Commercial & Industrial)	No change	33.39	2.33	-3.60	<u>U-15677</u>	Pending
EDISON SAULT	No change	30.40	35.70	32.07	<u>U-15674</u>	35.70
GREAT LAKES ENERGY	No change	65.27	5.93	5.93	<u>U-15671</u>	5.93
MIDWEST ENERGY CO-OP	No change	52.26	19.51	19.51	<u>U-15667</u>	19.51
ONTONAGON CO RURAL ELECT	No change	92.29	17.71	17.71	<u>U-15668</u>	17.71
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	14.39	14.39	<u>U-15672</u>	14.39
THUMB ELECTRIC CO-OP	No change	61.14	-2.58	-3.30	<u>U-15669</u>	-2.58
TRI COUNTY ELEC CO-OP	No change	78.74	-2.13	-6.13	<u>U-15673</u>	-2.13
UPPER PENINSULA POWER	Lower	55.94	17.65	11.00	<u>U-15661</u>	Pending
WE ENERGIES	No change	41.71	8.10	2.07	<u>U-15664</u>	4.77
WISCONSIN PUB SERV	No change	40.70	5.45	0.00	<u>U-15662</u>	3.79
NORTHERN STATES POWER-WISC	No change	24.66	28.29	26.50	<u>U-15663</u>	28.29

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

April, 2009

Factor	status change	Base	Current Yr	Factor	Order	MPSC
sir	nce last month		Factor	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	No change	87.25	7.33	0.00	<u>U-15665</u>	Pending
ALPENA POWER CO	No change	50.41	13.57	12.50	<u>U-15660</u>	13.57
INDIANA MICHIGAN POWER-(St. Joseph)	No change	3.33	6.62	6.62	<u>U-15676</u>	6.62
INDIANA MICHIGAN POWER-(Three Rivers)	No change	10.30	7.38	7.38	<u>U-15676</u>	7.38
CHERRYLAND ELECTRIC CO-OP	Higher	58.68	15.06	15.06	<u>U-15670</u>	Pending
CLOVERLAND ELECTRIC CO-OP	No change	61.62	-3.47	-3.47	<u>U-15666</u>	Pending
CONSUMERS ENERGY	Lower	30.57	26.80	18.03	<u>U-15675</u>	Pending
DETROIT EDISON(Residential)	No change	33.39	2.71	-3.18	<u>U-15677</u>	Pending
DETROIT EDISON(Commercial & Industrial)	No change	33.39	2.33	-3.60	<u>U-15677</u>	Pending
EDISON SAULT	No change	30.40	35.70	32.07	<u>U-15674</u>	35.70
GREAT LAKES ENERGY	No change	65.27	5.93	5.93	<u>U-15671</u>	Pending
MIDWEST ENERGY CO-OP	No change	52.26	19.51	19.51	<u>U-15667</u>	Pending
ONTONAGON CO RURAL ELECT	No change	92.29	17.71	17.71	<u>U-15668</u>	Pending
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	14.39	14.39	<u>U-15672</u>	Pending
THUMB ELECTRIC CO-OP	No change	61.14	-2.58	-3.30	<u>U-15669</u>	Pending
TRI COUNTY ELEC CO-OP	No change	78.74	-2.13	-6.13	<u>U-15673</u>	Pending
UPPER PENINSULA POWER	No change	55.94	17.65	15.00	<u>U-15661</u>	Pending
WE ENERGIES	Lower	41.71	8.10	2.07	<u>U-15664</u>	4.77
WISCONSIN PUB SERV	No change	40.70	5.45	0.00	<u>U-15662</u>	Pending
NORTHERN STATES POWER-WISC	No change	24.66	28.29	26.50	<u>U-15663</u>	28.29

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

March, 2009

F	actor status change since last month	Base	Current Yr Factor	Factor	Order Reference	MPSC Ordered
	Since last month	mills/KWh	mills/KWh	Charged mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	No change	87.25	7.33	0.00	U-15665	Pending
ALPENA POWER CO	No change	50.41	13.57	12.50	U-15660	13.57
INDIANA MICHIGAN POWER-(St. Josep	h) No change	3.33	6.62	6.62	U-15676	Pending
INDIANA MICHIGAN POWER-(Three Riv	ers) No change	10.30	7.38	7.38	<u>U-15676</u>	Pending
CHERRYLAND ELECTRIC CO-OP	Higher	58.68	15.06	14.00	<u>U-15670</u>	Pending
CLOVERLAND ELECTRIC CO-OP	No change	61.62	-3.47	-3.47	<u>U-15666</u>	Pending
CONSUMERS ENERGY	Lower	30.57	26.80	19.72	<u>U-15675</u>	Pending
DETROIT EDISON(Residential)	No change	33.39	2.71	-3.18	<u>U-15677</u>	Pending
DETROIT EDISON(Commercial & Indust	rial) No change	33.39	2.33	-3.60	<u>U-15677</u>	Pending
EDISON SAULT	Lower	30.40	35.70	32.07	<u>U-15674</u>	35.70
GREAT LAKES ENERGY	No change	65.27	5.93	5.93	<u>U-15671</u>	Pending
MIDWEST ENERGY CO-OP	No change	52.26	19.51	19.51	<u>U-15667</u>	Pending
ONTONAGON CO RURAL ELECT	No change	92.29	17.71	17.71	<u>U-15668</u>	Pending
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	14.39	14.39	<u>U-15672</u>	Pending
THUMB ELECTRIC CO-OP	Higher	61.14	-2.58	-3.30	<u>U-15669</u>	Pending
TRI COUNTY ELEC CO-OP	Lower	78.74	-2.13	-6.13	<u>U-15673</u>	Pending
UPPER PENINSULA POWER	No change	55.94	17.65	15.00	<u>U-15661</u>	Pending
WE ENERGIES	Lower	41.71	8.10	4.77	<u>U-15664</u>	Pending
WISCONSIN PUB SERV	No change	40.70	5.45	0.00	<u>U-15662</u>	Pending
NORTHERN STATES POWER-WISC	Lower	24.66	28.29	26.50	<u>U-15663</u>	28.29

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

February, 2009

Fac	tor status change	Base	Current Yr	Factor	Order	MPSC
	since last month		Factor	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	Lower	87.25	7.33	0.00	<u>U-15665</u>	Pending
ALPENA POWER CO	No change	50.41	13.57	12.50	<u>U-15660</u>	13.57
INDIANA MICHIGAN POWER-(St. Joseph)	No change	3.33	6.62	6.62	<u>U-15676</u>	Pending
INDIANA MICHIGAN POWER-(Three River	s) No change	10.30	7.38	7.38	<u>U-15676</u>	Pending
CHERRYLAND ELECTRIC CO-OP	Higher	58.68	15.06	12.00	<u>U-15670</u>	Pending
CLOVERLAND ELECTRIC CO-OP	Higher	61.62	-3.47	-3.47	<u>U-15666</u>	Pending
CONSUMERS ENERGY	Lower	30.57	26.80	22.28	<u>U-15675</u>	Pending
DETROIT EDISON(Residential)	No change	33.39	2.71	-3.18	<u>U-15677</u>	Pending
DETROIT EDISON(Commercial & Industria	II) No change	33.39	2.33	-3.60	<u>U-15677</u>	Pending
EDISON SAULT	No change	30.40	35.70	33.50	<u>U-15674</u>	Pending
GREAT LAKES ENERGY	No change	65.27	5.93	5.93	<u>U-15671</u>	Pending
MIDWEST ENERGY CO-OP	No change	52.26	19.51	19.51	<u>U-15667</u>	Pending
ONTONAGON CO RURAL ELECT	No change	92.29	17.71	17.71	<u>U-15668</u>	Pending
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	14.39	14.39	<u>U-15672</u>	Pending
THUMB ELECTRIC CO-OP	Lower	61.14	-2.58	-3.31	<u>U-15669</u>	Pending
TRI COUNTY ELEC CO-OP	No change	78.74	-2.13	-2.13	<u>U-15673</u>	Pending
UPPER PENINSULA POWER	No change	55.94	17.65	15.00	<u>U-15661</u>	Pending
WE ENERGIES	No change	41.71	8.10	4.91	<u>U-15664</u>	Pending
WISCONSIN PUB SERV	Lower	40.70	5.45	0.00	<u>U-15662</u>	Pending
NORTHERN STATES POWER-WISC	No change	24.66	28.29	28.29	<u>U-15663</u>	28.29

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

January, 2009

	Factor status change since last month	Base	Current Yr Factor	Factor Charged	Order Reference	MPSC Ordered
	onioo laot monar	mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	Higher	87.25	7.33	7.33	<u>U-15665</u>	Pending
ALPENA POWER CO	Higher	50.41	13.57	12.50	<u>U-15660</u>	13.57
INDIANA MICHIGAN POWER-(St. Jose	ph) Higher	3.33	6.62	6.62	<u>U-15676</u>	Pending
INDIANA MICHIGAN POWER-(Three Ri	ivers) Hlgher	10.30	7.38	7.38	<u>U-15676</u>	Pending
CHERRYLAND ELECTRIC CO-OP	Higher	58.68	15.06	10.00	<u>U-15670</u>	Pending
CLOVERLAND ELECTRIC CO-OP	Higher	61.62	-3.47	-24.28	<u>U-15666</u>	Pending
CONSUMERS ENERGY	Higher	30.57	26.80	22.73	<u>U-15675</u>	Pending
DETROIT EDISON(Residential)	Higher	33.39	2.71	-3.18	<u>U-15677</u>	Pending
DETROIT EDISON(Commercial & Indus	strial) Higher	33.39	2.33	-3.60	<u>U-15677</u>	Pending
EDISON SAULT	Higher	30.40	35.70	33.50	<u>U-15674</u>	Pending
GREAT LAKES ENERGY	Higher	65.27	5.93	5.93	<u>U-15671</u>	Pending
MIDWEST ENERGY CO-OP	No change	52.26	19.51	19.51	<u>U-15667</u>	Pending
ONTONAGON CO RURAL ELECT	Higher	92.29	17.71	17.71	<u>U-15668</u>	Pending
PRESQUE ISLE ELECTRIC & GAS	Higher	58.34	14.39	14.39	<u>U-15672</u>	Pending
THUMB ELECTRIC CO-OP	Higher	61.14	-2.58	-3.27	<u>U-15669</u>	Pending
TRI COUNTY ELEC CO-OP	Higher	78.74	-2.13	-2.13	<u>U-15673</u>	Pending
UPPER PENINSULA POWER	Higher	55.94	17.65	15.00	<u>U-15661</u>	Pending
WE ENERGIES	Higher	41.71	8.10	4.91	<u>U-15664</u>	Pending
WISCONSIN PUB SERV	Higher	40.70	5.45	5.45	<u>U-15662</u>	Pending
NORTHERN STATES POWER-WISC	Higher	24.66	28.29	28.29	<u>U-15663</u>	Pending

Note: These rates are at Sales level.

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

December, 2008

F	actor status change	Base	Current Yr	Factor	Order	MPSC
	since last month		Factor	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	No change	54.98	32.27	32.27	<u>U-15405</u>	32.27
ALPENA POWER CO	No change	50.41	4.74	4.74	<u>U-15400</u>	4.74
ALPENA POWER CO (Industrial)	No change	50.41	4.74	4.74	<u>U-15400</u>	4.74
INDIANA MICHIGAN POWER-(St. Joseph	No change	3.33	9.74	2.01	<u>U-15416</u>	9.74
INDIANA MICHIGAN POWER-(Three Rive	ers) No change	10.30	2.39	2.39	<u>U-15416</u>	2.39
CHERRYLAND ELECTRIC CO-OP	No change	58.68	16.03	0.00	<u>U-15410</u>	16.03
CLOVERLAND ELECTRIC CO-OP	Lower	32.32	34.32	0.00	<u>U-15406</u>	34.32
CONSUMERS ENERGY(Residential)	Higher	30.57	21.65	15.59	<u>U-15415</u>	20.58
CONSUMERS ENERGY (Other)	Higher	30.57	21.65	15.59	<u>U-15415</u>	20.58
DETROIT EDISON(Residential)	No change	18.57	9.23	11.22	<u>U-15417</u>	11.22
DETROIT EDISON(Commercial & Industr	rial) No change	18.57	9.23	11.22	<u>U-15417</u>	11.22
EDISON SAULT	No change	30.40	42.47	30.34	<u>U-15414</u>	30.34
GREAT LAKES ENERGY	No change	65.27	10.29	2.16	<u>U-15411</u>	10.29
MIDWEST ENERGY CO-OP	Higher	52.26	14.81	19.51	<u>U-15407</u>	19.51**
ONTONAGON CO RURAL ELECT	No change	92.29	7.30	7.30	<u>U-15408</u>	7.30
PRESQUE ISLE ELECTRIC & GAS	Lower	58.34	24.18	5.39	<u>U-15412</u>	24.18
THUMB ELECTRIC CO-OP	No change	61.14	5.21	-5.67	<u>U-15409</u>	1.33*
TRI COUNTY ELEC CO-OP	No change	64.81	13.93	7.50	<u>U-15413</u>	13.93
UPPER PENINSULA POWER	No change	52.05	10.34	10.34	<u>U-15401</u>	10.34
#WE ENERGIES	No change	38.91	2.11	-0.49	<u>U-15404</u>	3.19
WISCONSIN PUB SERV	No change	38.79	3.79	3.79	<u>U-15402</u>	3.79
NORTHERN STATES POWER-WISC	No change	24.66	18.36	18.36	<u>U-15403</u>	18.36

Note: These rates are at Sales level.

Included credit of 3.68 mills for 2007 PSCR customers

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000)of a dollar or (1/10) of a cent.

^{*} Reduced factor approved in Case No. U-15014-R.

^{**} Higher factor approved in order dated September 23, 2008 in reopened case.

November, 2008

F	actor status change	Base	Current Yr	Factor	Order	MPSC
	since last month		Factor	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	No change	54.98	32.27	32.27	<u>U-15405</u>	32.27
ALPENA POWER CO	No change	50.41	4.74	4.74	<u>U-15400</u>	4.74
ALPENA POWER CO (Industrial)	No change	50.41	4.74	4.74	<u>U-15400</u>	4.74
INDIANA MICHIGAN POWER-(St. Joseph)	No change	3.33	9.74	2.01	<u>U-15416</u>	9.74
INDIANA MICHIGAN POWER-(Three Rive	rs) No change	10.30	2.39	2.39	<u>U-15416</u>	2.39
CHERRYLAND ELECTRIC CO-OP	No change	58.68	16.03	4.50	<u>U-15410</u>	16.03
CLOVERLAND ELECTRIC CO-OP	Lower	32.32	34.32	0.00	<u>U-15406</u>	34.32
CONSUMERS ENERGY(Residential)	Higher	30.57	21.65	19.53	<u>U-15415</u>	Pending
CONSUMERS ENERGY (Other)	Higher	30.57	21.65	19.53	<u>U-15415</u>	Pending
DETROIT EDISON(Residential)	No change	18.57	9.23	11.22	<u>U-15417</u>	11.22
DETROIT EDISON(Commercial & Industri	al) No change	18.57	9.23	11.22	<u>U-15417</u>	11.22
EDISON SAULT	No change	30.40	42.47	30.34	<u>U-15414</u>	30.34
GREAT LAKES ENERGY	No change	65.27	10.29	2.16	<u>U-15411</u>	10.29
MIDWEST ENERGY CO-OP	Higher	52.26	14.81	19.51	<u>U-15407</u>	19.51**
ONTONAGON CO RURAL ELECT	No change	92.29	7.30	7.30	<u>U-15408</u>	7.30
PRESQUE ISLE ELECTRIC & GAS	Lower	58.34	24.18	0.00	<u>U-15412</u>	24.18
THUMB ELECTRIC CO-OP	No change	61.14	5.21	-5.67	<u>U-15409</u>	1.33*
TRI COUNTY ELEC CO-OP	No change	64.81	13.93	7.50	<u>U-15413</u>	13.93
UPPER PENINSULA POWER	No change	52.05	10.34	5.50	<u>U-15401</u>	10.34
#WE ENERGIES	No change	38.91	2.11	-0.49	<u>U-15404</u>	3.19
WISCONSIN PUB SERV	No change	38.79	3.79	3.79	<u>U-15402</u>	3.79
NORTHERN STATES POWER-WISC	No change	24.66	18.36	18.36	<u>U-15403</u>	18.36

Note: These rates are at Sales level.

Included credit of 3.68 mills for 2007 PSCR customers

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000)of a dollar or (1/10) of a cent.

^{*} Reduced factor approved in Case No. U-15014-R.

^{**} Higher factor approved in order dated September 23, 2008 in reopened case.

October, 2008

	Factor status change	Base	Current Yr	Factor	Order	MPSC
	since last month		Factor	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	No change	54.98	32.27	32.27	<u>U-15405</u>	32.27
ALPENA POWER CO	No change	50.41	4.74	4.74	<u>U-15400</u>	4.74
ALPENA POWER CO (Industrial)	No change	50.41	4.74	4.74	<u>U-15400</u>	4.74
INDIANA MICHIGAN POWER-(St. Josep	h) No change	3.33	9.74	2.01	<u>U-15416</u>	9.74
INDIANA MICHIGAN POWER-(Three Riv	vers) No change	10.30	2.39	2.39	<u>U-15416</u>	2.39
CHERRYLAND ELECTRIC CO-OP	No change	58.68	16.03	4.50	<u>U-15410</u>	16.03
CLOVERLAND ELECTRIC CO-OP	No change	32.32	34.32	34.32	<u>U-15406</u>	34.32
CONSUMERS ENERGY(Residential)	Higher	30.57	21.65	17.96	<u>U-15415</u>	Pending
CONSUMERS ENERGY (Other)	Higher	30.57	21.65	17.96	<u>U-15415</u>	Pending
DETROIT EDISON(Residential)	No change	18.57	9.23	11.22	<u>U-15417</u>	11.22
DETROIT EDISON(Commercial & Indus	trial) No change	18.57	9.23	11.22	<u>U-15417</u>	11.22
EDISON SAULT	No change	30.40	42.47	30.34	<u>U-15414</u>	30.34
GREAT LAKES ENERGY	Lower	65.27	10.29	2.16	<u>U-15411</u>	10.29
MIDWEST ENERGY CO-OP	No change	52.26	14.81	14.81	<u>U-15407</u>	14.81
ONTONAGON CO RURAL ELECT	No change	92.29	7.30	7.30	<u>U-15408</u>	7.30
PRESQUE ISLE ELECTRIC & GAS	Lower	58.34	24.18	12.00	<u>U-15412</u>	24.18
THUMB ELECTRIC CO-OP	Lower	61.14	5.21	-4.67	<u>U-15409</u>	1.33*
TRI COUNTY ELEC CO-OP	No change	64.81	13.93	7.50	<u>U-15413</u>	13.93
UPPER PENINSULA POWER	No change	52.05	10.34	5.50	<u>U-15401</u>	10.34
#WE ENERGIES	Lower	38.91	2.11	-0.49	<u>U-15404</u>	3.19
WISCONSIN PUB SERV	No change	38.79	3.79	3.79	<u>U-15402</u>	3.79
NORTHERN STATES POWER-WISC	No change	24.66	18.36	18.36	U-15403	18.36

Note: These rates are at Sales level.

Included credit of 3.68 mills for 2007 PSCR customers

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000)of a dollar or (1/10) of a cent.

^{*} Revised factor approved in Case No. U-15014-R

September, 2008

F	actor status change	Base	Current Yr	Factor	Order	MPSC
	since last month		Factor	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	No change	54.98	32.27	32.27	<u>U-15405</u>	32.27
ALPENA POWER CO	No change	50.41	4.74	4.74	<u>U-15400</u>	4.74
ALPENA POWER CO (Industrial)	No change	50.41	4.74	4.74	<u>U-15400</u>	4.74
INDIANA MICHIGAN POWER-(St. Joseph	Lower	3.33	9.74	2.01	<u>U-15416</u>	9.74
INDIANA MICHIGAN POWER-(Three Rive	rs) No change	10.30	2.39	2.39	<u>U-15416</u>	2.39
CHERRYLAND ELECTRIC CO-OP	Lower	58.68	16.03	4.50	<u>U-15410</u>	16.03
CLOVERLAND ELECTRIC CO-OP	No change	32.32	34.32	34.32	<u>U-15406</u>	34.32
CONSUMERS ENERGY(Residential)	Lower	30.57	21.65	15.39	<u>U-15415</u>	Pending
CONSUMERS ENERGY (Other)	Lower	30.57	21.65	15.39	<u>U-15415</u>	Pending
DETROIT EDISON(Residential)	Higher	18.57	9.23	11.22	<u>U-15417</u>	11.22
DETROIT EDISON(Commercial & Industr	ial) Higher	18.57	9.23	11.22	<u>U-15417</u>	11.22
EDISON SAULT	No change	30.40	42.47	30.34	<u>U-15414</u>	30.34
GREAT LAKES ENERGY	Lower	65.27	10.29	8.16	<u>U-15411</u>	10.29
MIDWEST ENERGY CO-OP	No change	52.26	14.81	14.81	<u>U-15407</u>	14.81
ONTONAGON CO RURAL ELECT	No change	92.29	7.30	7.30	<u>U-15408</u>	7.30
PRESQUE ISLE ELECTRIC & GAS	Lower	58.34	24.18	16.65	<u>U-15412</u>	24.18
THUMB ELECTRIC CO-OP	Lower	57.26	5.21	2.21	<u>U-15409</u>	5.21
TRI COUNTY ELEC CO-OP	Lower	64.81	13.93	7.50	<u>U-15413</u>	13.93
UPPER PENINSULA POWER	No change	52.05	10.34	5.50	<u>U-15401</u>	10.34
#WE ENERGIES	No change	38.91	2.11	2.11	<u>U-15404</u>	3.19
WISCONSIN PUB SERV	No change	38.79	3.79	3.79	<u>U-15402</u>	3.79
NORTHERN STATES POWER-WISC	No change	24.66	18.36	18.36	<u>U-15403</u>	18.36

Note: These rates are at Sales level.

Included credit of 1.08 mills for 2007 PSCR customers

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000)of a dollar or (1/10) of a cent.

August, 2008

F	actor status change	Base	Current Yr	Factor	Order	MPSC
	since last month		Factor	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	No change	54.98	32.27	32.27	<u>U-15405</u>	32.27
ALPENA POWER CO	No change	50.41	4.74	4.74	<u>U-15400</u>	4.74
ALPENA POWER CO (Industrial)	No change	50.41	4.74	4.74	<u>U-15400</u>	4.74
INDIANA MICHIGAN POWER-(St. Joseph	No change	3.33	9.74	9.74	<u>U-15416</u>	9.74
INDIANA MICHIGAN POWER-(Three Rive	ers) No change	10.30	2.39	2.39	<u>U-15416</u>	2.39
CHERRYLAND ELECTRIC CO-OP	No change	58.68	16.03	14.91	<u>U-15410</u>	16.03
CLOVERLAND ELECTRIC CO-OP	No change	32.32	34.32	34.32	<u>U-15406</u>	34.32
CONSUMERS ENERGY(Residential)	Higher	30.57	21.65	19.54	<u>U-15415</u>	Pending
CONSUMERS ENERGY (Other)	Higher	30.57	21.65	19.54	<u>U-15415</u>	Pending
DETROIT EDISON(Residential)	No change	18.57	9.23	9.23	<u>U-15417</u>	Pending
DETROIT EDISON(Commercial & Industr	ial) No change	18.57	9.23	9.23	<u>U-15417</u>	Pending
EDISON SAULT	No change	30.40	42.47	30.34	<u>U-15414</u>	30.34
GREAT LAKES ENERGY	No change	65.27	10.29	10.29	<u>U-15411</u>	10.29
MIDWEST ENERGY CO-OP	No change	52.26	14.81	14.81	<u>U-15407</u>	14.81
ONTONAGON CO RURAL ELECT	No change	92.29	7.30	7.30	<u>U-15408</u>	7.30
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	24.18	24.18	<u>U-15412</u>	24.18
THUMB ELECTRIC CO-OP	No change	57.26	5.21	5.21	<u>U-15409</u>	5.21
TRI COUNTY ELEC CO-OP	No change	64.81	13.93	11.75	<u>U-15413</u>	13.93
UPPER PENINSULA POWER	No change	52.05	10.34	5.50	<u>U-15401</u>	10.34
#WE ENERGIES	No change	38.91	2.11	2.11	<u>U-15404</u>	3.19
WISCONSIN PUB SERV	No change	38.79	3.79	3.79	<u>U-15402</u>	3.79
NORTHERN STATES POWER-WISC	No change	24.66	18.36	18.36	U-15403	18.36

Note: These rates are at Sales level.

Included credit of 1.08 mills for 2007 PSCR customers

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000)of a dollar or (1/10) of a cent.

July, 2008

1	Factor status change	Base	Current Yr	Factor	Order	MPSC
	since last month		Factor	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	No change	54.98	32.27	32.27	<u>U-15405</u>	32.27
ALPENA POWER CO	No change	50.41	4.74	4.74	<u>U-15400</u>	4.74
ALPENA POWER CO (Industrial)	No change	50.41	4.74	4.74	<u>U-15400</u>	4.74
INDIANA MICHIGAN POWER-(St. Joseph	n) No change	3.33	9.74	9.74	<u>U-15416</u>	9.74
INDIANA MICHIGAN POWER-(Three Riversity)	ers) No change	10.30	2.39	2.39	<u>U-15416</u>	2.39
CHERRYLAND ELECTRIC CO-OP	Lower	58.68	16.03	14.91	<u>U-15410</u>	16.03
CLOVERLAND ELECTRIC CO-OP	No change	32.32	34.32	34.32	<u>U-15406</u>	34.32
CONSUMERS ENERGY(Residential)	Higher	30.57	21.65	19.11	<u>U-15415</u>	Pending
CONSUMERS ENERGY (Other)	Higher	30.57	21.65	19.11	<u>U-15415</u>	Pending
DETROIT EDISON(Residential)	No change	18.57	9.23	9.23	<u>U-15417</u>	Pending
DETROIT EDISON(Commercial & Indust	rial) No change	18.57	9.23	9.23	<u>U-15417</u>	Pending
EDISON SAULT	No change	30.40	42.47	30.34	<u>U-15414</u>	30.34
GREAT LAKES ENERGY	No change	65.27	10.29	10.29	<u>U-15411</u>	10.29
MIDWEST ENERGY CO-OP	No change	52.26	14.81	14.81	<u>U-15407</u>	14.81
ONTONAGON CO RURAL ELECT	No change	92.29	7.30	7.30	<u>U-15408</u>	7.30
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	24.18	24.18	<u>U-15412</u>	24.18
THUMB ELECTRIC CO-OP	No change	57.26	5.21	5.21	<u>U-15409</u>	5.21
TRI COUNTY ELEC CO-OP	No change	64.81	13.93	11.75	<u>U-15413</u>	13.93
UPPER PENINSULA POWER	No change	52.05	10.34	5.50	<u>U-15401</u>	10.34
#WE ENERGIES	No change	38.91	2.11	2.11	<u>U-15404</u>	3.19
WISCONSIN PUB SERV	No change	38.79	3.79	3.79	<u>U-15402</u>	3.79
NORTHERN STATES POWER-WISC	No change	24.66	18.36	18.36	<u>U-15403</u>	18.36

Note: These rates are at Sales level.

Included credit of 1.08 mills for 2007 PSCR customers

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000)of a dollar or (1/10) of a cent.

June, 2008

Fac	or status change	Base	Current Yr	Factor	Order	MPSC
	since last month		Factor	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	No change	54.98	32.27	32.27	<u>U-15405</u>	32.27
ALPENA POWER CO	No change	50.41	4.74	4.74	<u>U-15400</u>	4.74
ALPENA POWER CO (Industrial)	No change	50.41	4.74	4.74	<u>U-15400</u>	4.74
INDIANA MICHIGAN POWER-(St. Joseph)	No change	3.33	9.74	9.74	<u>U-15416</u>	9.74
INDIANA MICHIGAN POWER-(Three Rivers)	No change	10.30	2.39	2.39	<u>U-15416</u>	2.39
CHERRYLAND ELECTRIC CO-OP	No change	58.68	16.03	16.03	<u>U-15410</u>	16.03
CLOVERLAND ELECTRIC CO-OP	No change	32.32	34.32	34.32	<u>U-15406</u>	34.32
CONSUMERS ENERGY(Residential)	Lower	30.57	21.65	15.68	<u>U-15415</u>	Pending
CONSUMERS ENERGY (Other)	Lower	30.57	21.65	15.68	<u>U-15415</u>	Pending
DETROIT EDISON(Residential)	No change	18.57	9.23	9.23	<u>U-15417</u>	Pending
DETROIT EDISON(Commercial & Industrial)	No change	18.57	9.23	9.23	<u>U-15417</u>	Pending
EDISON SAULT	No change	30.40	42.47	30.34	<u>U-15414</u>	30.34
GREAT LAKES ENERGY	No change	65.27	10.29	10.29	<u>U-15411</u>	10.29
MIDWEST ENERGY CO-OP	No change	52.26	14.81	14.81	<u>U-15407</u>	14.81
ONTONAGON CO RURAL ELECT	No change	92.29	7.30	7.30	<u>U-15408</u>	7.30
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	24.18	24.18	<u>U-15412</u>	24.18
THUMB ELECTRIC CO-OP	No change	57.26	5.21	5.21	<u>U-15409</u>	5.21
TRI COUNTY ELEC CO-OP	No change	64.81	13.93	11.75	<u>U-15413</u>	13.93
UPPER PENINSULA POWER	No change	52.05	10.34	5.50	<u>U-15401</u>	10.34
#WE ENERGIES	Lower	38.91	2.11	2.11	<u>U-15404</u>	3.19
WISCONSIN PUB SERV	No change	38.79	3.79	3.79	<u>U-15402</u>	3.79
NORTHERN STATES POWER-WISC	No change	24.66	18.36	18.36	<u>U-15403</u>	18.36

Note: These rates are at Sales level.

Included credit of 1.08 mills for 2007 PSCR customers **Base:** The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000)of a dollar or (1/10) of a cent.

May, 2008

Fa	ctor status change	Base	Current Yr	Factor	Order	MPSC
	since last month		Factor	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	No change	54.98	32.27	32.27	<u>U-15405</u>	32.27
ALPENA POWER CO	Higher	50.41	4.74	4.74	<u>U-15400</u>	4.74
ALPENA POWER CO (Industrial)	Higher	50.41	4.74	4.74	<u>U-15400</u>	4.74
INDIANA MICHIGAN POWER-(St. Joseph)	No change	3.33	9.74	9.74	<u>U-15416</u>	9.74
INDIANA MICHIGAN POWER-(Three River	s) No change	10.30	2.39	2.39	<u>U-15416</u>	2.39
CHERRYLAND ELECTRIC CO-OP	No change	58.68	16.03	16.03	<u>U-15410</u>	16.03
CLOVERLAND ELECTRIC CO-OP	No change	32.32	34.32	34.32	<u>U-15406</u>	34.32
CONSUMERS ENERGY(Residential)	Higher	30.57	21.65	16.47	<u>U-15415</u>	Pending
CONSUMERS ENERGY (Other)	Higher	30.57	21.65	16.47	<u>U-15415</u>	Pending
DETROIT EDISON(Residential)	No change	18.57	9.23	9.23	<u>U-15417</u>	Pending
DETROIT EDISON(Commercial & Industria	al) No change	18.57	9.23	9.23	<u>U-15417</u>	Pending
EDISON SAULT	No change	30.40	42.47	30.34	<u>U-15414</u>	30.34
GREAT LAKES ENERGY	No change	65.27	10.29	10.29	<u>U-15411</u>	10.29
MIDWEST ENERGY CO-OP	No change	52.26	14.81	14.81	<u>U-15407</u>	14.81
ONTONAGON CO RURAL ELECT	No change	92.29	7.30	7.30	<u>U-15408</u>	7.30
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	24.18	24.18	<u>U-15412</u>	24.18
THUMB ELECTRIC CO-OP	No change	57.26	5.21	5.21	<u>U-15409</u>	5.21
TRI COUNTY ELEC CO-OP	No change	64.81	13.93	11.75	<u>U-15413</u>	13.93
UPPER PENINSULA POWER	Lower	52.05	10.34	5.50	<u>U-15401</u>	Pending
#WE ENERGIES	No change	38.91	2.13	2.13	<u>U-15404</u>	Pending
WISCONSIN PUB SERV	No change	38.79	3.79	3.79	<u>U-15402</u>	3.79
NORTHERN STATES POWER-WISC	No change	24.66	18.36	18.36	<u>U-15403</u>	18.36

Note: These rates are at Sales level.

Included credit of 1.08 mills for 2007 PSCR customers

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000)of a dollar or (1/10) of a cent.

April, 2008

Fa	ctor status change	Base	Current Yr	Factor	Order	MPSC
	since last month		Factor	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	No change	54.98	32.27	32.27	<u>U-15405</u>	32.27
ALPENA POWER CO	Lower	50.41	4.74	4.00	<u>U-15400</u>	4.74
ALPENA POWER CO (Industrial)	Lower	50.41	4.74	4.00	<u>U-15400</u>	4.74
INDIANA MICHIGAN POWER-(St. Joseph)	No change	3.33	9.74	9.74	<u>U-15416</u>	9.74
INDIANA MICHIGAN POWER-(Three Rivers	No change	10.30	2.39	2.39	<u>U-15416</u>	2.39
CHERRYLAND ELECTRIC CO-OP	No change	58.68	16.03	16.03	<u>U-15410</u>	Pending
CLOVERLAND ELECTRIC CO-OP	No change	32.32	34.32	34.32	<u>U-15406</u>	34.32
CONSUMERS ENERGY(Residential)	Lower	30.57	21.65	15.92	<u>U-15415</u>	Pending
CONSUMERS ENERGY (Other)	Lower	30.57	21.65	15.92	<u>U-15415</u>	Pending
DETROIT EDISON(Residential)	No change	18.57	9.23	9.23	<u>U-15417</u>	Pending
DETROIT EDISON(Commercial & Industria	I) No change	18.57	9.23	9.23	<u>U-15417</u>	Pending
EDISON SAULT	No change	30.40	42.47	30.34	<u>U-15414</u>	30.34
GREAT LAKES ENERGY	No change	65.27	10.29	10.29	<u>U-15411</u>	Pending
MIDWEST ENERGY CO-OP	No change	52.26	14.81	14.81	<u>U-15407</u>	14.81
ONTONAGON CO RURAL ELECT	No change	92.29	7.30	7.30	<u>U-15408</u>	Pending
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	24.18	24.18	<u>U-15412</u>	Pending
THUMB ELECTRIC CO-OP	No change	57.26	5.21	5.21	<u>U-15409</u>	Pending
TRI COUNTY ELEC CO-OP	Lower	64.81	13.93	11.75	<u>U-15413</u>	Pending
UPPER PENINSULA POWER	Lower	52.05	10.34	8.54	<u>U-15401</u>	Pending
WE ENERGIES	No change	38.91	2.13	2.13	<u>U-15404</u>	Pending
WISCONSIN PUB SERV	No change	38.79	3.79	0.00	<u>U-15402</u>	Pending
NORTHERN STATES POWER-WISC	No change	24.66	18.36	18.36	<u>U-15403</u>	18.36

Note: These rates are at Sales level

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000)of a dollar or (1/10) of a cent.

March, 2008

Fact	or status change	Base	Current Yr	Factor	Order	MPSC
	since last month		Factor	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	No change	54.98	32.27	32.27	<u>U-15405</u>	Pending
ALPENA POWER CO	Lower	50.41	4.74	4.00	<u>U-15400</u>	4.74
ALPENA POWER CO (Industrial)	Lower	50.41	4.74	4.00	<u>U-15400</u>	4.74
INDIANA MICHIGAN POWER-(St. Joseph)	No change	3.33	9.74	9.74	<u>U-15416</u>	9.74
INDIANA MICHIGAN POWER-(Three Rivers)	No change	10.30	2.39	2.39	<u>U-15416</u>	2.39
CHERRYLAND ELECTRIC CO-OP	No change	58.68	16.03	16.03	<u>U-15410</u>	Pending
CLOVERLAND ELECTRIC CO-OP	No change	32.32	34.32	34.32	<u>U-15406</u>	Pending
CONSUMERS ENERGY(Residential)	Lower	30.57	21.65	16.25	<u>U-15415</u>	Pending
CONSUMERS ENERGY (Other)	Lower	30.57	21.65	16.25	<u>U-15415</u>	Pending
DETROIT EDISON(Residential)	No change	18.57	9.23	9.23	<u>U-15417</u>	Pending
DETROIT EDISON(Commercial & Industrial)	No change	18.57	9.23	9.23	<u>U-15417</u>	Pending
EDISON SAULT	No change	30.40	42.47	30.34	<u>U-15414</u>	30.34
GREAT LAKES ENERGY	No change	65.27	10.29	10.29	<u>U-15411</u>	Pending
MIDWEST ENERGY CO-OP	No change	52.26	14.81	14.81	<u>U-15407</u>	Pending
ONTONAGON CO RURAL ELECT	No change	92.29	7.30	7.30	<u>U-15408</u>	Pending
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	24.18	24.18	<u>U-15412</u>	Pending
THUMB ELECTRIC CO-OP	No change	57.26	5.21	5.21	<u>U-15409</u>	Pending
TRI COUNTY ELEC CO-OP	No change	64.81	13.93	13.93	<u>U-15413</u>	Pending
UPPER PENINSULA POWER	No change	52.05	10.34	10.34	<u>U-15401</u>	Pending
WE ENERGIES	No change	38.91	2.13	2.13	<u>U-15404</u>	Pending
WISCONSIN PUB SERV	No change	38.79	3.79	0.00	<u>U-15402</u>	Pending
NORTHERN STATES POWER-WISC	No change	24.66	18.36	18.36	<u>U-15403</u>	Pending

Note: These rates are at Sales level

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000)of a dollar or (1/10) of a cent.

February, 2008

Fa	ctor status change	Base	Current Yr	Factor	Order	MPSC
	since last month		Factor	Charged	Reference	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/KWh
ALGER DELTA CO-OP	No change	54.98	32.27	32.27	<u>U-15405</u>	Pending
ALPENA POWER CO	No change	50.41	4.74	4.74	<u>U-15400</u>	Pending
ALPENA POWER CO (Industrial)	No change	50.41	4.74	4.74	<u>U-15400</u>	Pending
INDIANA MICHIGAN POWER-(St. Joseph)	No change	3.33	9.74	9.74	<u>U-15416</u>	Pending
INDIANA MICHIGAN POWER-(Three Rivers	No change	10.30	2.39	2.39	<u>U-15416</u>	Pending
CHERRYLAND ELECTRIC CO-OP	No change	58.68	16.03	16.03	<u>U-15410</u>	Pending
CLOVERLAND ELECTRIC CO-OP	No change	32.32	34.32	34.32	<u>U-15406</u>	Pending
CONSUMERS ENERGY(Residential)	Higher	30.57	21.65	16.84	<u>U-15415</u>	Pending
CONSUMERS ENERGY (Other)	Higher	30.57	21.65	16.84	<u>U-15415</u>	Pending
DETROIT EDISON(Residential)	No change	18.57	9.23	9.23	<u>U-15417</u>	Pending
DETROIT EDISON(Commercial & Industria	I) No change	18.57	9.23	9.23	<u>U-15417</u>	Pending
EDISON SAULT	No change	30.40	42.47	30.34	<u>U-15414</u>	Pending
GREAT LAKES ENERGY	No change	65.27	10.29	10.29	<u>U-15411</u>	Pending
MIDWEST ENERGY CO-OP	No change	52.26	14.81	14.81	<u>U-15407</u>	Pending
ONTONAGON CO RURAL ELECT	No change	92.29	7.30	7.30	<u>U-15408</u>	Pending
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	24.18	24.18	<u>U-15412</u>	Pending
THUMB ELECTRIC CO-OP	No change	57.26	5.21	5.21	<u>U-15409</u>	Pending
TRI COUNTY ELEC CO-OP	No change	64.81	13.93	13.93	<u>U-15413</u>	Pending
UPPER PENINSULA POWER	No change	52.05	10.34	10.34	<u>U-15401</u>	Pending
WE ENERGIES	No change	38.91	2.13	2.13	<u>U-15404</u>	Pending
WISCONSIN PUB SERV	No change	38.79	3.79	0.00	<u>U-15402</u>	Pending
NORTHERN STATES POWER-WISC	No change	24.66	18.36	18.36	<u>U-15403</u>	Pending

Note: These rates are at Sales level

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public **Current Year Factor:** What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000)of a dollar or (1/10) of a cent.

January, 2008

Fa	ctor status change	Base	Current Yr	Factor	Order	Total Factor	MPSC
	since last month		Factor	Charged	Reference	Billed	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/Kwh	mills/KWh
ALGER DELTA CO-OP	Higher	54.98	32.27	32.27	<u>U-15405</u>	32.27	Pending
ALPENA POWER CO	Higher	50.41	4.74	4.74	<u>U-15400</u>	4.74	Pending
ALPENA POWER CO (Industrial)	Higher	50.41	4.74	4.74	<u>U-15400</u>	4.74	Pending
INDIANA MICHIGAN POWER-(St. Joseph)	Higher	3.33	9.74	9.74	<u>U-15416</u>	9.74	Pending
INDIANA MICHIGAN POWER-(Three River	s) Lower	10.30	2.39	2.39	<u>U-15416</u>	2.39	Pending
CHERRYLAND ELECTRIC CO-OP	No change	58.68	16.03	16.03	<u>U-15410</u>	16.03	Pending
CLOVERLAND ELECTRIC CO-OP	Higher	32.32	34.32	34.32	<u>U-15406</u>	34.32	Pending
CONSUMERS ENERGY(Residential)	Higher	30.57	21.65	15.79	<u>U-15415</u>	15.79	Pending
CONSUMERS ENERGY (Other)	Lower	30.57	21.65	15.79	<u>U-15415</u>	15.79	Pending
DETROIT EDISON(Residential)	Higher	18.57	9.23	9.23	<u>U-15417</u>	9.23	Pending
DETROIT EDISON(Commercial & Industria	al) Higher	18.57	9.23	9.23	<u>U-15417</u>	9.23	Pending
EDISON SAULT	Higher	30.40	42.47	30.98	<u>U-15414</u>	30.98	Pending
GREAT LAKES ENERGY	Higher	65.27	10.29	10.29	<u>U-15411</u>	10.29	Pending
MIDWEST ENERGY CO-OP	Higher	52.26	14.81	14.81	<u>U-15407</u>	14.81	Pending
ONTONAGON CO RURAL ELECT	Higher	92.29	7.30	7.30	<u>U-15408</u>	7.30	Pending
PRESQUE ISLE ELECTRIC & GAS	Higher	58.34	24.18	24.18	<u>U-15412</u>	24.18	Pending
THUMB ELECTRIC CO-OP	Higher	57.26	5.21	5.21	<u>U-15409</u>	5.21	Pending
TRI COUNTY ELEC CO-OP	Higher	64.81	13.93	13.93	<u>U-15413</u>	13.93	Pending
UPPER PENINSULA POWER	Higher	52.05	10.34	10.34	<u>U-15401</u>	10.34	Pending
WE ENERGIES	Lower	38.91	2.13	2.13	<u>U-15404</u>	2.13	Pending
WISCONSIN PUB SERV	Higher	38.79	3.79	0.00	<u>U-15402</u>	0.00	Pending
NORTHERN STATES POWER-WISC	Lower	24.66	18.36	18.36	<u>U-15403</u>	18.36	Pending

Note: These rates are at Sales level

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

Power Supply Cost: This amount paid is the sum of the MPSC approved (Base factor) and the MPSC approved (Factor charged) +/- any (reconciliation factor) from a previous year.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Total Factor Billed: The total PSCR factor billed for a given month

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000)of a dollar or (1/10) of a cent.

December, 2007

Fac	tor status change	Base	Current Yr	Factor	Order	*Prior Year's	Total Factor	MPSC
	since last month		Factor	Charged	Reference	Factor	Billed	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/Kwh	mills/Kwh	mills/KWh
ALGER DELTA CO-OP	No change	54.98	22.55	20.87	<u>U-15009</u>	0.00	20.87	22.55
ALPENA POWER CO	No change	50.41	0.00	0.00	<u>U-15000</u>	0.00	0.00	0.00
ALPENA POWER CO (Industrial)	No change	50.41	0.00	0.00	<u>U-15000</u>	0.00	0.00	0.00
INDIANA MICHIGAN POWER-(St. Joseph)	No change	3.33	6.66	6.66	<u>U-15004</u>	-1.00	5.66	5.66
INDIANA MICHIGAN POWER-(Three River	s) No change	10.30	3.43	3.43	<u>U-15004</u>	1.25	4.68	4.68
CHERRYLAND ELECTRIC CO-OP	No change	58.68	11.15	11.15	<u>U-15010</u>	2.80	13.95	13.95
CLOVERLAND ELECTRIC CO-OP	No change	32.32	11.80	11.80	<u>U-15011</u>	8.22	20.017	20.017
CONSUMERS ENERGY(Residential)	No change	30.57	11.04	11.04	<u>U-15001</u>	3.32	14.36	14.36
CONSUMERS ENERGY (Other)	No change	30.57	11.04	11.04	<u>U-15001</u>	4.86	15.89	15.89
DETROIT EDISON(Residential)	Higher	18.57	6.98	6.97	<u>U-15002</u>	1.72	8.69	8.69
DETROIT EDISON(Commercial & Industria	al) Higher	18.57	6.98	6.97	U-15002	1.72	8.69	8.69
EDISON SAULT	No change	30.40	17.63	16.79	U-15003	6.75	23.54	23.54
GREAT LAKES ENERGY	No change	67.27	2.64	2.64	<u>U-15062</u>	1.58	4.22	4.22
MIDWEST ENERGY CO-OP	No change	52.26	8.24	8.24	<u>U-15012</u>	0.00	8.24	8.24
ONTONAGON CO RURAL ELECT	No change	92.29	0.00	0.00	<u>U-15013</u>	3.60	3.60	3.60
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	14.13	14.13	<u>U-15063</u>	2.00	16.13	16.13
THUMB ELECTRIC CO-OP	No change	57.26	0.00	0.00	<u>U-15014</u>	0.00	0.00	0.00
TRI COUNTY ELEC CO-OP	No change	64.81	9.57	9.57	<u>U-15064</u>	-3.96	5.61	9.57
UPPER PENINSULA POWER(integrated)	No change	52.05	6.73	4.00	U-15006	0.00	4.00	4.00
UPPER PENINSULA POWER(Iron River)	No change	52.05	6.73	4.00	U-15006	0.00	4.00	4.00
WE ENERGIES	No change	38.91	2.45	2.45	U-15007	0.00	2.45	2.45
WISCONSIN PUB SERV	Higher	20.11	17.37	6.85	<u>U-15008</u>	2.08	8.93	12.08
NORTHERN STATES POWER-WISC	No change	24.66	20.70	18.52	<u>U-15005</u>	1.56	20.08	22.26

Note: These rates are at Sales level

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

*Prior Year's Factor: The balancing of a prior years possible over or underrecoveries in the current billing cycle.

Power Supply Cost: This amount paid is the sum of the MPSC approved (Base factor) and the MPSC approved (Factor charged) +/- any (reconciliation factor)

from a previous year.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Total Factor Billed: The total PSCR factor billed for a given month

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000) of a dollar or (1/10) of a cent.

November, 2007

Fa	actor status change	Base	Current Yr	Factor	Order	*Prior Year's	Total Factor	MPSC
	since last month	:II/IZ\A/I-	Factor	Charged	Reference	Factor	Billed	Ordered
ALCER DELTA CO OD	NI - di	mills/KWh	mills/KWh	mills/KWh	case no.	mills/Kwh	mills/Kwh	mills/KWh
ALGER DELTA CO-OP	No change	54.98	22.55	20.87	<u>U-15009</u>	0.00	20.87	22.55
ALPENA POWER CO	No change	50.41	0.00	0.00	<u>U-15000</u>	0.00	0.00	0.00
ALPENA POWER CO (Industrial)	No change	50.41	0.00	0.00	<u>U-15000</u>	0.00	0.00	0.00
INDIANA MICHIGAN POWER-(St. Joseph) No change	3.33	6.66	6.66	<u>U-15004</u>	-1.00	5.66	5.66
INDIANA MICHIGAN POWER-(Three Rive	rs) No change	10.30	3.43	3.43	<u>U-15004</u>	1.25	4.68	4.68
CHERRYLAND ELECTRIC CO-OP	No change	58.68	11.15	11.15	<u>U-15010</u>	2.80	13.95	13.95
CLOVERLAND ELECTRIC CO-OP	No change	32.32	11.80	11.80	<u>U-15011</u>	8.22	20.017	20.017
CONSUMERS ENERGY(Residential)	No change	30.57	11.04	11.04	<u>U-15001</u>	3.32	14.36	14.36
CONSUMERS ENERGY (Other)	No change	30.57	11.04	11.04	U-15001	4.86	15.89	15.89
DETROIT EDISON(Residential)	No change	18.57	6.98	4.97	U-15002	1.72	6.69	8.69
DETROIT EDISON(Commercial & Industr	ial) No change	18.57	6.98	4.97	U-15002	1.72	6.69	8.69
EDISON SAULT	No change	30.40	17.63	16.79	U-15003	6.75	23.54	23.54
GREAT LAKES ENERGY	No change	67.27	2.64	2.64	U-15062	1.58	4.22	4.22
MIDWEST ENERGY CO-OP	No change	52.26	8.24	8.24	U-15012	0.00	8.24	8.24
ONTONAGON CO RURAL ELECT	No change	92.29	0.00	0.00	<u>U-15013</u>	3.60	3.60	3.60
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	14.13	14.13	U-15063	2.00	16.13	16.13
THUMB ELECTRIC CO-OP	No change	57.26	0.00	0.00	<u>U-15014</u>	0.00	0.00	0.00
TRI COUNTY ELEC CO-OP	No change	64.81	9.57	9.57	<u>U-15064</u>	-3.96	5.61	9.57
UPPER PENINSULA POWER(integrated)	No change	52.05	6.73	4.00	U-15006	0.00	4.00	4.00
UPPER PENINSULA POWER(Iron River)	No change	52.05	6.73	4.00	U-15006	0.00	4.00	4.00
WE ENERGIES	Lower	38.91	2.45	2.45	U-15007	0.00	2.45	2.45
WISCONSIN PUB SERV	No change	20.11	17.37	6.02	<u>U-15008</u>	2.08	8.10	12.08
NORTHERN STATES POWER-WISC	No change	24.66	20.70	18.52	<u>U-15005</u>	1.56	20.08	22.26

Note: These rates are at Sales level

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

Current Year Factor: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

*Prior Year's Factor: The balancing of a prior years possible over or underrecoveries in the current billing cycle.

Power Supply Cost: This amount paid is the sum of the MPSC approved (Base factor) and the MPSC approved(Factor charged) +/- any (reconciliation factor)

from a previous year.

See tariff sheets that appear just after PSCR Factor tariff sheet in Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Total Factor Billed: The total PSCR factor billed for a given month

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000)of a dollar or (1/10) of a cent.

October, 2007

F	actor status change since last month	Base	Current Yr Factor	Factor Charged	Order Reference	*Prior Year's Factor	Total Factor Billed	MPSC Ordered
	Since last month	mills/KWh	mills/KWh	mills/KWh	case no.	mills/Kwh	mills/Kwh	mills/KWh
ALGER DELTA CO-OP	No change	54.98	22.55	20.87	U-15009	0.00	20.87	22.55
ALPENA POWER CO	No change	50.41	0.00	0.00	U-15009	0.00	0.00	0.00
	•							
ALPENA POWER CO (Industrial)	No change	50.41	0.00	0.00	<u>U-15000</u>	0.00	0.00	0.00
INDIANA MICHIGAN POWER-(St. Joseph	,	3.33	6.66	6.66	<u>U-15004</u>	-1.00	5.66	5.66
INDIANA MICHIGAN POWER-(Three Rive	ers) No change	10.30	3.43	3.43	<u>U-15004</u>	1.25	4.68	4.68
CHERRYLAND ELECTRIC CO-OP	No change	58.68	11.15	11.15	<u>U-15010</u>	2.80	13.95	13.95
CLOVERLAND ELECTRIC CO-OP	Higher	32.32	11.80	11.80	<u>U-15011</u>	8.22	20.017	20.017
CONSUMERS ENERGY(Residential)	No change	30.57	11.04	11.04	<u>U-15001</u>	3.32	14.36	14.36
CONSUMERS ENERGY (Other)	No change	30.57	11.04	11.04	<u>U-15001</u>	4.86	15.89	15.89
DETROIT EDISON(Residential)	No change	18.57	6.98	4.97	<u>U-15002</u>	1.72	6.69	8.69
DETROIT EDISON(Commercial & Indust	rial) No change	18.57	6.98	4.97	U-15002	1.72	6.69	8.69
EDISON SAULT	Higher	30.40	17.63	16.79	U-15003	6.75	23.54	23.54
GREAT LAKES ENERGY	No change	67.27	2.64	2.64	U-15062	1.58	4.22	4.22
MIDWEST ENERGY CO-OP	No change	52.26	8.24	8.24	U-15012	0.00	8.24	8.24
ONTONAGON CO RURAL ELECT	No change	92.29	0.00	0.00	<u>U-15013</u>	3.60	3.60	3.60
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	14.13	14.13	<u>U-15063</u>	2.00	16.13	16.13
THUMB ELECTRIC CO-OP	No change	57.26	0.00	0.00	<u>U-15014</u>	-3.80	-3.80	0.00
TRI COUNTY ELEC CO-OP	No change	64.81	9.57	9.57	<u>U-15064</u>	-3.96	5.61	9.57
UPPER PENINSULA POWER(integrated)	No change	52.05	6.73	4.00	U-15006	0.00	4.00	4.00
UPPER PENINSULA POWER(Iron River)	No change	52.05	6.73	4.00	U-15006	0.00	4.00	4.00
WE ENERGIES `	No change	30.78	2.45	2.45	U-15007	0.00	2.45	2.45
WISCONSIN PUB SERV	No change	20.11	17.37	6.02	<u>U-15008</u>	2.08	8.10	12.08
NORTHERN STATES POWER-WISC	No change	24.66	20.70	18.52	<u>U-15005</u>	1.56	20.08	22.26

Note: These rates are at Sales level

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

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See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

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Total Factor Billed: The total PSCR factor billed for a given month

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000)of a dollar or (1/10) of a cent.

September, 2007

F	Factor status change since last month	Base	Current Yr Factor	Factor Charged	Order Reference	*Prior Year's Factor	Total Factor Billed	MPSC Ordered
	Since last month	mills/KWh	mills/KWh	mills/KWh	case no.	mills/Kwh	mills/Kwh	mills/KWh
ALGER DELTA CO-OP	No change	54.98	22.55	20.87	U-15009	0.00	20.87	22.55
ALPENA POWER CO	No change	50.41	0.00	0.00	U-15000	0.00	0.00	0.00
ALPENA POWER CO (Industrial)	No change	50.41	0.00	0.00	U-15000	0.00	0.00	0.00
INDIANA MICHIGAN POWER-(St. Josep	•	3.33	6.66	6.66	U-15004	-1.00	5.66	5.66
INDIANA MICHIGAN POWER-(Three Riv	,	10.30	3.43	3.43	U-15004	1.25	4.68	4.68
CHERRYLAND ELECTRIC CO-OP	No change	58.68	11.15	11.15	<u>U-15010</u>	2.80	13.95	13.95
CLOVERLAND ELECTRIC CO-OP	Higher	32.32	11.80	11.80	U-15011	8.22	20.017	20.017
CONSUMERS ENERGY(Residential)	No change	30.57	11.04	11.04	U-15001	3.32	14.36	14.36
CONSUMERS ENERGY (Other)	No change	30.57	11.04	11.04	U-15001	4.86	15.89	15.89
DETROIT EDISON(Residential)	No change	18.57	6.98	4.97	U-15002	1.72	6.69	8.69
DETROIT EDISON(Residential) DETROIT EDISON(Commercial & Indust		18.57	6.98	4.97	U-15002	1.72	6.69	8.69
EDISON SAULT	Higher	30.40	17.63	16.79	U-15002	6.75	23.54	23.54
GREAT LAKES ENERGY	No change	67.27	2.64	2.64	U-15062	1.58	4.22	4.22
MIDWEST ENERGY CO-OP	No change	52.26	8.24	8.24	U-15012	0.00	8.24	8.24
ONTONAGON CO RURAL ELECT	•	48.89	43.40	43.40	<u>U-15012</u>	3.60	47.00	47.00
PRESQUE ISLE ELECTRIC & GAS	No change No change	58.34	14.13	14.13	U-15063	2.00	16.13	16.13
THUMB ELECTRIC CO-OP	No change	57.26	0.00	0.00	U-15014	-3.80	-3.80	0.00
TRI COUNTY ELEC CO-OP	•	64.81	9.57	9.57	U-15064	-3.96	-3.60 5.61	9.57
	No change	52.05	6.73	4.00	U-15004	0.00	4.00	4.00
UPPER PENINSULA POWER(integrated	•			4.00				4.00
UPPER PENINSULA POWER(Iron River)	•	52.05	6.73		<u>U-15006</u>	0.00	4.00	
WE ENERGIES	No change	30.78	2.45	2.45	<u>U-15007</u>	0.00	2.45	2.45
WISCONSIN PUB SERV	No change	20.11	17.37	6.02	<u>U-15008</u>	2.08	8.10	12.08
NORTHERN STATES POWER-WISC	No change	24.66	20.70	18.52	<u>U-15005</u>	1.56	20.08	22.26

Note: These rates are at Sales level

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

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from a previous year.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Total Factor Billed: The total PSCR factor billed for a given month

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000)of a dollar or (1/10) of a cent.

^{*}Prior Year's Factor: The balancing of a prior years possible over or underrecoveries in the current billing cycle.

August, 2007

	or status change	Base	Current Yr	Factor	Order	*Prior Year's	Total Factor	MPSC
	Since last month	mills/KWh	Factor	Charged mills/KWh	Reference	Factor	Billed	Ordered
41.0FB.BELT4.00.0B			mills/KWh		case no.	mills/Kwh	mills/Kwh	mills/KWh
ALGER DELTA CO-OP	No change	54.98	22.55	20.87	<u>U-15009</u>	0.00	20.87	22.55
ALPENA POWER CO	No change	50.41	0.00	0.00	<u>U-15000</u>	0.00	0.00	0.00
ALPENA POWER CO (Industrial)	No change	50.41	0.00	0.00	<u>U-15000</u>	0.00	0.00	0.00
INDIANA MICHIGAN POWER-(St. Joseph)	No change	3.33	6.66	6.66	<u>U-15004</u>	-1.00	5.66	5.66
INDIANA MICHIGAN POWER-(Three Rivers) No change	10.30	3.43	3.43	<u>U-15004</u>	1.25	4.68	4.68
CHERRYLAND ELECTRIC CO-OP	No change	58.68	11.15	11.15	<u>U-15010</u>	2.80	13.95	13.95
CLOVERLAND ELECTRIC CO-OP	No change	32.32	11.80	11.80	<u>U-15011</u>	6.47	18.27	18.27
CONSUMERS ENERGY(Residential)	No change	30.57	11.04	11.04	<u>U-15001</u>	3.32	14.36	14.36
CONSUMERS ENERGY (Other)	No change	30.57	11.04	11.04	U-15001	4.86	15.89	15.89
DETROIT EDISON(Residential)	No change	18.57	6.98	4.97	U-15002	1.72	6.69	8.69
DETROIT EDISON(Commercial & Industrial) No change	18.57	6.98	4.97	U-15002	1.72	6.69	8.69
EDISON SAULT	No change	30.40	17.63	16.79	U-15003	5.88	22.67	22.67
GREAT LAKES ENERGY	No change	67.27	2.64	2.64	U-15062	1.58	4.22	Pending
MIDWEST ENERGY CO-OP	No change	52.26	8.24	8.24	U-15012	0.00	8.24	8.24
ONTONAGON CO RURAL ELECT	No change	48.89	43.40	43.40	U-15013	3.60	47.00	47.00
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	14.13	14.13	U-15063	2.00	16.13	16.13
THUMB ELECTRIC CO-OP	Lower	57.26	0.00	0.00	<u>U-15014</u>	-3.80	-3.80	0.00
TRI COUNTY ELEC CO-OP	Lower	64.81	9.57	9.57	<u>U-15064</u>	-3.96	5.61	9.57
UPPER PENINSULA POWER(integrated)	Higher	52.05	6.73	4.00	U-15006	0.00	4.00	4.00
UPPER PENINSULA POWER(Iron River)	Higher	52.05	6.73	4.00	U-15006	0.00	4.00	4.00
WE ENERGIES	No change	30.78	2.45	2.45	U-15007	0.00	2.45	2.45
WISCONSIN PUB SERV	No change	20.11	17.37	6.02	<u>U-15008</u>	2.08	8.10	12.08
NORTHERN STATES POWER-WISC	No change	24.66	20.70	18.52	<u>U-15005</u>	1.56	20.08	22.26

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See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

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Total Factor Billed: The total PSCR factor billed for a given month

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000)of a dollar or (1/10) of a cent.

July, 2007

Fact	or status change	Base	Current Yr	Factor	Order	*Prior Year's	Total Factor	MPSC
	since last month		Factor	Charged	Reference	Factor	Billed	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/Kwh	mills/Kwh	mills/KWh
ALGER DELTA CO-OP	No change	54.98	22.55	20.87	<u>U-15009</u>	0.00	20.87	22.55
ALPENA POWER CO	Higher	50.41	0.00	0.00	<u>U-15000</u>	0.00	0.00	0.00
ALPENA POWER CO (Industrial)	Higher	50.41	0.00	0.00	<u>U-15000</u>	0.00	0.00	0.00
INDIANA MICHIGAN POWER-(St. Joseph)	No change	3.33	6.66	6.66	<u>U-15004</u>	-1.00	5.66	5.66
INDIANA MICHIGAN POWER-(Three Rivers	No change	10.30	3.43	3.43	<u>U-15004</u>	1.25	4.68	4.68
CHERRYLAND ELECTRIC CO-OP	Higher	58.68	11.15	11.15	<u>U-15010</u>	2.80	13.95	13.95
CLOVERLAND ELECTRIC CO-OP	No change	32.32	11.80	11.80	<u>U-15011</u>	6.47	18.27	18.27
CONSUMERS ENERGY(Residential)	No change	30.57	11.04	11.04	<u>U-15001</u>	3.32	14.36	14.36
CONSUMERS ENERGY (Other)	No change	30.57	11.04	11.04	<u>U-15001</u>	4.86	15.89	15.89
DETROIT EDISON(Residential)	Lower	18.57	6.98	4.97	<u>U-15002</u>	1.72	6.69	8.69
DETROIT EDISON(Commercial & Industrial	Lower	18.57	6.98	4.97	<u>U-15002</u>	1.72	6.69	8.69
EDISON SAULT	Higher	30.40	17.63	16.79	<u>U-15003</u>	5.88	22.67	22.67
GREAT LAKES ENERGY	No change	67.27	2.64	2.64	<u>U-15062</u>	1.58	4.22	Pending
MIDWEST ENERGY CO-OP	No change	52.26	8.24	8.24	<u>U-15012</u>	0.00	8.24	8.24
ONTONAGON CO RURAL ELECT	No change	48.89	43.40	43.40	<u>U-15013</u>	3.60	47.00	47.00
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	14.13	14.13	<u>U-15063</u>	2.00	16.13	16.13
THUMB ELECTRIC CO-OP	Higher	57.26	0.00	0.00	<u>U-15014</u>	-3.80	-3.80	0.00
TRI COUNTY ELEC CO-OP	No change	64.81	9.57	9.57	<u>U-15064</u>	0.00	9.57	9.57
UPPER PENINSULA POWER(integrated)	No change	52.05	6.73	4.00	<u>U-15006</u>	-7.93	-3.93	4.00
UPPER PENINSULA POWER(Iron River)	No change	52.05	6.73	4.00	<u>U-15006</u>	-8.71	-4.71	4.00
WE ENERGIES	No change	30.78	2.45	2.45	<u>U-15007</u>	0.00	2.45	2.45
WISCONSIN PUB SERV	No change	20.11	17.37	6.02	<u>U-15008</u>	2.08	8.10	12.08
NORTHERN STATES POWER-WISC	No change	24.66	20.70	18.52	<u>U-15005</u>	1.56	20.08	22.26

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June, 2007

	Factor status change	Base	Current Yr	Factor	Order	*Prior Year's	Total Factor	MPSC
	since last month		Factor	Charged	Reference	Factor	Billed	Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/Kwh	mills/Kwh	mills/KWh
ALGER DELTA CO-OP	No change	54.98	22.55	20.87	<u>U-15009</u>	0.00	20.87	22.55
ALPENA POWER CO	No change	38.00	15.08	14.94	<u>U-15000</u>	0.14	15.08	15.08
ALPENA POWER CO (Industrial)	No change	38.00	15.08	14.94	<u>U-15000</u>	0.14	15.08	15.08
INDIANA MICHIGAN POWER-(St. Josep	h) No change	3.33	6.66	6.66	<u>U-15004</u>	-1.00	5.66	5.66
INDIANA MICHIGAN POWER-(Three Riv	ers) No change	10.30	3.43	3.43	<u>U-15004</u>	1.25	4.68	4.68
CHERRYLAND ELECTRIC CO-OP	Higher	58.68	11.15	11.15	<u>U-15010</u>	2.80	13.95	13.95
CLOVERLAND ELECTRIC CO-OP	No change	32.32	11.80	11.80	<u>U-15011</u>	6.47	18.27	18.27
CONSUMERS ENERGY(Residential)	No change	30.57	11.04	11.04	<u>U-15001</u>	3.32	14.36	14.36
CONSUMERS ENERGY (Other)	No change	30.57	11.04	11.04	<u>U-15001</u>	4.86	15.89	15.89
DETROIT EDISON(Residential)	No change	18.57	6.98	6.98	<u>U-15002</u>	1.72	8.69	8.69
DETROIT EDISON(Commercial & Indust	rial) No change	18.57	6.98	6.98	<u>U-15002</u>	1.72	8.69	8.69
EDISON SAULT	Higher	30.40	17.63	16.79	<u>U-15003</u>	5.88	22.67	22.67
GREAT LAKES ENERGY	No change	67.27	2.64	2.64	<u>U-15062</u>	1.58	4.22	Pending
MIDWEST ENERGY CO-OP	No change	52.26	8.24	8.24	<u>U-15012</u>	0.00	8.24	8.24
ONTONAGON CO RURAL ELECT	No change	48.89	43.40	43.40	<u>U-15013</u>	3.60	47.00	47.00
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	14.13	14.13	<u>U-15063</u>	2.00	16.13	16.13
THUMB ELECTRIC CO-OP	No change	45.33	11.93	11.93	<u>U-15014</u>	-3.80	8.13	8.13
TRI COUNTY ELEC CO-OP	No change	64.81	9.57	9.57	<u>U-15064</u>	0.00	9.57	9.57
UPPER PENINSULA POWER(integrated) No change	52.05	6.73	4.00	<u>U-15006</u>	-7.93	-3.93	4.00
UPPER PENINSULA POWER(Iron River)	No change	52.05	6.73	4.00	<u>U-15006</u>	-8.71	-4.71	4.00
WE ENERGIES	Lower	30.78	2.45	2.45	<u>U-15007</u>	0.00	2.45	Pending
WISCONSIN PUB SERV	No change	20.11	17.37	10.00	<u>U-15008</u>	2.08	8.10	12.08
NORTHERN STATES POWER-WISC	No change	24.66	20.70	18.52	<u>U-15005</u>	1.56	20.08	22.26

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^{*}Prior Year's Factor: The balancing of a prior years possible over or underrecoveries in the current billing cycle.

May, 2007

	Factor status change since last month	Base	Current Yr Factor	Factor Charged	Order Reference	*Prior Year's Factor	Total Factor Billed	MPSC Ordered
		mills/KWh	mills/KWh	mills/KWh	case no.	mills/Kwh	mills/Kwh	mills/KWh
ALGER DELTA CO-OP	Lower	54.98	22.55	20.87	U-15009	0.00	20.87	Pending
ALPENA POWER CO	No change	38.00	15.08	14.94	U-15000	0.14	15.08	15.08
ALPENA POWER CO (Industrial)	No change	38.00	15.08	14.94	<u>U-15000</u>	0.14	15.08	15.08
INDIANA MICHIGAN POWER-(St. Josep	h) No change	3.33	6.66	6.66	<u>U-15004</u>	-1.00	5.66	5.66
INDIANA MICHIGAN POWER-(Three Riv	ers) No change	10.30	3.43	3.43	<u>U-15004</u>	1.25	4.68	4.68
CHERRYLAND ELECTRIC CO-OP	Higher	58.68	11.15	11.15	<u>U-15010</u>	2.80	13.95	13.95
CLOVERLAND ELECTRIC CO-OP	No change	32.32	11.80	11.80	<u>U-15011</u>	6.47	18.27	18.27
CONSUMERS ENERGY(Residential)	No change	30.57	11.04	11.04	<u>U-15001</u>	3.32	14.36	14.36
CONSUMERS ENERGY (Other)	No change	30.57	11.04	11.04	<u>U-15001</u>	4.86	15.89	15.89
DETROIT EDISON(Residential)	No change	18.57	6.98	6.98	<u>U-15002</u>	1.72	8.69	8.69
DETROIT EDISON(Commercial & Indust	trial) No change	18.57	6.98	6.98	<u>U-15002</u>	1.72	8.69	8.69
EDISON SAULT	Higher	30.40	17.63	16.79	<u>U-15003</u>	5.88	22.67	22.67
GREAT LAKES ENERGY	No change	67.27	2.64	2.64	<u>U-15062</u>	1.58	4.22	Pending
MIDWEST ENERGY CO-OP	No change	52.26	8.24	8.24	<u>U-15012</u>	0.00	8.24	8.24
ONTONAGON CO RURAL ELECT	No change	48.89	43.40	43.40	<u>U-15013</u>	3.60	47.00	47.00
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	14.13	14.13	<u>U-15063</u>	2.00	16.13	16.13
THUMB ELECTRIC CO-OP	No change	45.33	11.93	11.93	<u>U-15014</u>	-3.80	8.13	8.13
TRI COUNTY ELEC CO-OP	No change	64.81	9.57	9.57	<u>U-15064</u>	0.00	9.57	9.57
UPPER PENINSULA POWER(integrated) Lower	52.05	6.73	4.00	<u>U-15006</u>	-7.93	-3.93	4.00
UPPER PENINSULA POWER(Iron River)	Higher	52.05	6.73	4.00	<u>U-15006</u>	-8.71	-4.71	4.00
WE ENERGIES	No change	14.62	19.58	19.58	<u>U-15007</u>	0.00	19.58	Pending
WISCONSIN PUB SERV	Lower	20.11	17.37	10.00	<u>U-15008</u>	2.08	8.10	12.08
NORTHERN STATES POWER-WISC	No change	24.66	20.70	18.52	<u>U-15005</u>	1.56	20.08	22.26

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from a previous year.

See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Total Factor Billed: The total PSCR factor billed for a given month

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000)of a dollar or (1/10) of a cent.

^{*}Prior Year's Factor: The balancing of a prior years possible over or underrecoveries in the current billing cycle.

April, 2007

	Factor status change since last month	Base	Current Yr Factor	Factor	Order Reference	*Prior Year's	Total Factor Billed	MPSC Ordered
	Since last month	mills/KWh	mills/KWh	Charged mills/KWh	case no.	Factor mills/Kwh	mills/Kwh	mills/KWh
ALGER DELTA CO-OP	No change	54.98	22.55	22.55	U-15009	0.00	22.55	Pending
ALPENA POWER CO	No change	38.00	15.08	14.94	U-15000	0.14	15.08	15.08
ALPENA POWER CO (Industrial)	No change	38.00	15.08	14.94	U-15000	0.14	15.08	15.08
INDIANA MICHIGAN POWER-(St. Jose	· ·	3.33	6.66	6.66	U-15004	-1.00	5.66	5.66
INDIANA MICHIGAN POWER-(Three R	. ,	10.30	3.43	3.43	U-15004	1.25	4.68	4.68
CHERRYLAND ELECTRIC CO-OP	No change	58.68	11.15	11.15	U-15010	1.75	12.90	Pending
CLOVERLAND ELECTRIC CO-OP	No change	32.32	11.80	11.80	U-15011	6.47	18.27	18.27
CONSUMERS ENERGY(Residential)	No change	30.57	11.04	11.04	U-15001	3.32	14.36	14.36
CONSUMERS ENERGY (Other)	No change	30.57	11.04	11.04	U-15001	4.86	15.89	15.89
DETROIT EDISON(Residential)	No change	18.57	6.98	6.98	U-15002	1.72	8.69	8.69
DETROIT EDISON(Commercial & Indu	strial) No change	18.57	6.98	6.98	U-15002	1.72	8.69	8.69
EDISON SAULT	No change	30.40	17.63	17.63	<u>U-15003</u>	0.00	17.63	Pending
GREAT LAKES ENERGY	No change	67.27	2.64	2.64	<u>U-15062</u>	1.58	4.22	Pending
MIDWEST ENERGY CO-OP	No change	52.26	8.24	8.24	<u>U-15012</u>	0.00	8.24	8.24
ONTONAGON CO RURAL ELECT	No change	48.89	43.40	43.40	<u>U-15013</u>	3.60	47.00	47.00
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	14.13	14.13	<u>U-15063</u>	2.00	16.13	16.13
THUMB ELECTRIC CO-OP	Lower	45.33	11.93	11.93	<u>U-15014</u>	-3.80	8.13	8.13
TRI COUNTY ELEC CO-OP	No change	64.81	9.57	9.57	<u>U-15064</u>	0.00	9.57	9.57
UPPER PENINSULA POWER(integrate	ed) No change	52.05	6.73	4.00	<u>U-15006</u>	0.00	4.00	Pending
UPPER PENINSULA POWER(Iron Rive	er) No change	52.05	6.73	4.00	<u>U-15006</u>	-9.32	-5.32	Pending
WE ENERGIES	No change	14.62	19.58	19.58	<u>U-15007</u>	0.00	19.58	Pending
WISCONSIN PUB SERV	Lower	20.11	17.37	10.00	<u>U-15008</u>	2.08	12.08	12.08
NORTHERN STATES POWER-WISC	Lower	24.66	20.70	18.52	<u>U-15005</u>	1.56	20.08	22.26

Note: These rates are at Sales level

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

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See tariff sheets that appear just after PSCR Factor tariff sheet in

Rate Books

Order Reference: Most recent Order or reference document available on MPSC web site.

Total Factor Billed: The total PSCR factor billed for a given month

Note: Factors are in Mills per thousand watt hours (Kwh). A mill is the equivalent of (1/1000)of a dollar or (1/10) of a cent.

^{*}Prior Year's Factor: The balancing of a prior years possible over or underrecoveries in the current billing cycle.

March, 2007

F	Factor status change since last month	Base	Current Yr Factor	Factor Charged	Order Reference	*Prior Year's Factor	Total Factor Billed	MPSC Ordered
	Since last month	mills/KWh	mills/KWh	mills/KWh	case no.	mills/Kwh	mills/Kwh	mills/KWh
ALGER DELTA CO-OP	No change	54.98	22.55	22.55	U-15009	0.00	22.55	Pending
ALPENA POWER CO	Higher	38.00	15.08	14.94	U-15000	0.14	15.08	15.08
ALPENA POWER CO (Industrial)	Higher	38.00	15.08	14.94	U-15000	0.14	15.08	15.08
INDIANA MICHIGAN POWER-(St. Joseph	n) No change	3.33	6.66	6.66	U-15004	-1.00	5.66	5.66
INDIANA MICHIGAN POWER-(Three Rive	ers) No change	10.30	3.43	3.43	<u>U-15004</u>	1.25	4.68	4.68
CHERRYLAND ELECTRIC CO-OP	No change	58.68	11.15	11.15	U-15010	1.75	12.90	Pending
CLOVERLAND ELECTRIC CO-OP	No change	32.32	11.80	11.80	<u>U-15011</u>	6.47	18.27	Pending
CONSUMERS ENERGY(Residential)	No change	30.57	11.04	11.04	<u>U-15001</u>	3.32	14.36	14.36
CONSUMERS ENERGY (Other)	No change	30.57	11.04	11.04	<u>U-15001</u>	4.86	15.89	15.89
DETROIT EDISON(Residential)	No change	18.57	6.98	6.98	<u>U-15002</u>	1.72	8.69	8.69
DETROIT EDISON(Commercial & Industr	rial) No change	18.57	6.98	6.98	<u>U-15002</u>	1.72	8.69	8.69
EDISON SAULT	No change	30.40	17.63	17.63	<u>U-15003</u>	0.00	17.63	Pending
GREAT LAKES ENERGY	No change	67.27	2.64	2.64	<u>U-15062</u>	1.58	4.22	Pending
MIDWEST ENERGY CO-OP	No change	52.26	8.24	8.24	<u>U-15012</u>	0.00	8.24	Pending
ONTONAGON CO RURAL ELECT	No change	48.89	43.40	43.40	<u>U-15013</u>	3.60	47.00	Pending
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	14.13	14.13	<u>U-15063</u>	2.00	16.13	Pending
THUMB ELECTRIC CO-OP	Higher	45.33	9.13	9.13	<u>U-15014</u>	0.00	9.13	Pending
TRI COUNTY ELEC CO-OP	No change	64.81	9.57	9.57	<u>U-15064</u>	0.00	9.57	Pending
UPPER PENINSULA POWER(integrated)	Lower	52.05	6.73	4.00	<u>U-15006</u>	0.00	4.00	Pending
UPPER PENINSULA POWER(Iron River)	Lower	52.05	6.73	4.00	<u>U-15006</u>	-9.32	-5.32	Pending
WE ENERGIES	No change	14.62	19.58	19.58	<u>U-15007</u>	0.00	19.58	Pending
WISCONSIN PUB SERV	No change	20.11	17.37	17.37	<u>U-15008</u>	2.08	19.45	Pending
NORTHERN STATES POWER-WISC	No change	24.66	20.70	20.70	<u>U-15005</u>	1.56	22.26	22.26

Note: These rates are at Sales level

Base: The MPSC approved Power Supply Cost Recovery.

Factor Charged: The PSCR Factor billed to customers for current month per PSCR Clause in rate book and per Act 304, Public Acts of 1982.

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Rate Books

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^{*}Prior Year's Factor: The balancing of a prior years possible over or underrecoveries in the current billing cycle.

February, 2007

Fa	ctor status change	Base	Current Yr Factor	Factor	Order Reference	*Prior Year's Factor	Total Factor Billed	MPSC Ordered
	Since last month	mills/KWh	mills/KWh	Charged mills/KWh	case no.	mills/Kwh	mills/Kwh	mills/KWh
ALGER DELTA CO-OP	No change	54.98	22.55	22.55	U-15009	0.00	22.55	Pending
ALPENA POWER CO	No change	38.00	15.08	14.94	U-15000	0.00	14.94	15.08
ALPENA POWER CO (Industrial)	No change	38.00	15.08	14.94	U-15000	0.00	14.94	15.08
INDIANA MICHIGAN POWER-(St. Joseph)	No change	3.33	6.66	6.66	U-15004	-1.00	5.66	5.66
INDIANA MICHIGAN POWER-(Three River	s) No change	10.30	3.43	3.43	U-15004	1.25	4.68	4.68
CHERRYLAND ELECTRIC CO-OP	No change	58.68	11.15	11.15	<u>U-15010</u>	1.75	12.90	Pending
CLOVERLAND ELECTRIC CO-OP	No change	32.32	11.80	11.80	<u>U-15011</u>	6.47	18.27	Pending
CONSUMERS ENERGY(Residential)	No change	30.57	11.04	11.04	<u>U-15001</u>	3.32	14.36	14.36
CONSUMERS ENERGY (Other)	No change	30.57	11.04	11.04	<u>U-15001</u>	4.86	15.89	15.89
DETROIT EDISON(Residential)	No change	18.57	6.98	6.98	<u>U-15002</u>	1.72	8.69	8.69
DETROIT EDISON(Commercial & Industria	al) No change	18.57	6.98	6.98	<u>U-15002</u>	1.72	8.69	8.69
EDISON SAULT	No change	30.40	17.63	17.63	<u>U-15003</u>	0.00	17.63	Pending
GREAT LAKES ENERGY	No change	67.27	2.64	2.64	<u>U-15062</u>	1.58	4.22	Pending
MIDWEST ENERGY CO-OP	No change	52.26	8.24	8.24	<u>U-15012</u>	0.00	8.24	Pending
ONTONAGON CO RURAL ELECT	No change	48.89	43.40	43.40	<u>U-15013</u>	3.60	47.00	Pending
PRESQUE ISLE ELECTRIC & GAS	No change	58.34	14.13	14.13	<u>U-15063</u>	2.00	16.13	Pending
THUMB ELECTRIC CO-OP	No change	45.33	9.13	9.13	<u>U-15014</u>	-3.80	5.33	Pending
TRI COUNTY ELEC CO-OP	No change	64.81	9.57	9.57	<u>U-15064</u>	0.00	9.57	Pending
UPPER PENINSULA POWER(integrated)	Higher	52.05	6.73	6.73	<u>U-15006</u>	0.00	6.73	Pending
UPPER PENINSULA POWER(Iron River)	Lower	52.05	6.73	6.73	<u>U-15006</u>	-9.32	-2.59	Pending
WE ENERGIES	No change	14.62	19.58	19.58	<u>U-15007</u>	0.00	19.58	Pending
WISCONSIN PUB SERV	No change	20.11	17.37	17.37	<u>U-15008</u>	2.08	19.45	Pending
NORTHERN STATES POWER-WISC	No change	24.66	20.70	20.70	<u>U-15005</u>	1.56	22.26	Pending

Note: These rates are at Sales level

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January, 2007

Fac	tor status change	Base	Company	Factor	MPSC	Order	*Reconciliation
	since last month		Filed Plan	Charged	Ordered	Reference	Factor
		mills/KWh	mills/KWh	mills/KWh	mills/KWh	case no.	mills/Kwh
ALGER DELTA CO-OP	Higher	54.98	22.55	22.55	Pending	<u>U-15009</u>	0.00
ALPENA POWER CO	Higher	38.00	15.08	14.94	Pending	<u>U-15000</u>	0.00
ALPENA POWER CO (Industrial)	Higher	38.00	15.08	14.94	Pending	<u>U-15000</u>	0.00
INDIANA MICHIGAN POWER-(St. Joseph)	Higher	3.33	5.66	5.66	5.66	<u>U-15004</u>	0.00
INDIANA MICHIGAN POWER-(Three Rivers) Higher	10.30	4.68	4.68	4.68	<u>U-15004</u>	0.00
CHERRYLAND ELECTRIC CO-OP	Lower	58.68	12.90	12.90	Pending	<u>U-15010</u>	0.00
CLOVERLAND ELECTRIC CO-OP	Higher	32.32	18.27	18.27	Pending	<u>U-15011</u>	0.00
CONSUMERS ENERGY(Residential)	Higher	30.57	14.36	14.36	Pending	<u>U-15001</u>	0.00
CONSUMERS ENERGY (Other)	Higher	30.57	16.01	15.89	Pending	<u>U-15001</u>	0.00
DETROIT EDISON(Residential)	Higher	18.57	9.73	8.69	Pending	<u>U-15002</u>	0.00
DETROIT EDISON(Commercial & Industria	l) Higher	18.57	9.73	8.69	Pending	<u>U-15002</u>	0.00
EDISON SAULT	Higher	30.40	17.63	17.63	Pending	<u>U-15003</u>	0.00
GREAT LAKES ENERGY	Lower	67.27	4.22	4.22	Pending	<u>U-15062</u>	0.00
MIDWEST ENERGY CO-OP	Higher	52.26	8.24	8.24	Pending	<u>U-15012</u>	0.00
ONTONAGON CO RURAL ELECT	Higher	48.89	43.40	43.40	Pending	<u>U-15013</u>	0.00
PRESQUE ISLE ELECTRIC & GAS	Lower	58.34	16.13	16.13	Pending	<u>U-15063</u>	0.00
THUMB ELECTRIC CO-OP	Higher	45.33	9.13	9.13	Pending	<u>U-15014</u>	0.00
TRI COUNTY ELEC CO-OP	Lower	64.81	9.57	9.57	Pending	<u>U-15064</u>	0.00
UPPER PENINSULA POWER(integrated)	Lower	52.05	6.73	-2.40	Pending	<u>U-15006</u>	0.00
UPPER PENINSULA POWER(Iron River)	Higher	52.05	6.73	2.16	Pending	<u>U-15006</u>	0.00
WE ENERGIES	No change	14.62	19.58	19.58	Pending	<u>U-15007</u>	0.00
WISCONSIN PUB SERV	Higher	20.11	17.37	17.37	Pending	<u>U-15008</u>	2.08
NORTHERN STATES POWER-WISC	Higher	24.66	22.26	22.26	Pending	<u>U-15005</u>	0.00

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Company Filed Plan: What company asked MPSC for. Is maximum allowable until MPSC issues order on requested PSCR factors.

MPSC Ordered: Maximum allowable factor that MPSC allows company to charge.

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