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CANCELLED BY
ORDER U-11397
REMOVED BY BJ
DATE 2/7/00 2/5/04

Issued: August 27, 1998
By Dan Roberts, Manager
Gladstone, Michigan

Effective for electric bills rendered on and
after August 27, 1998

Issued under the Authority of the M.P.S.C. Order
dated August 27, 1998 in Case No. U-11647



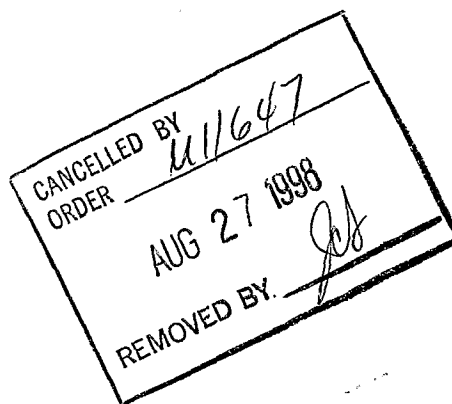
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Issued: August 29, 1991
By Don Clark, Manager
Gladstone, Michigan

Effective for electric bills rendered on and
after August 29, 1991

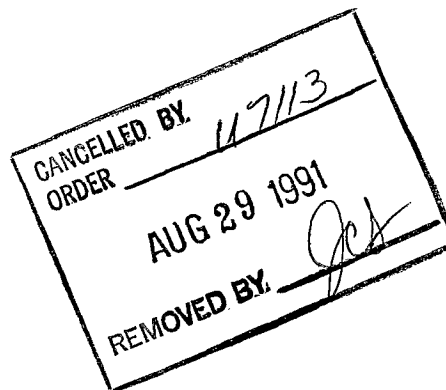


Issued under the Authority of M.P.S.C. Order
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Issued May 6, 1983
By Don Clark, Manager
Gladstone, Michigan

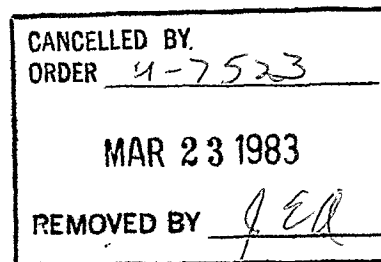


Effective for service rendered on and
after March 24, 1983.

Issued under the authority of M.P.S.C.
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Issued: November 29, 1982
Issued by: Donald Clark, Manager

Issued under authority of Michigan Public
Service Commission Order dated: August 27, 1982

Effective for all service
rendered on and after:
August 27, 1982

in Case No. U-6798

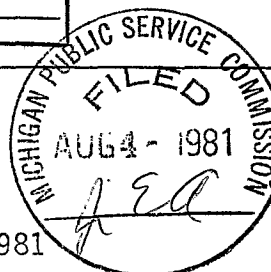
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CANCELLED BY
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 AUG 27 1982
 REMOVED BY JED

Issued: June 17, 1981
 Issued by: Donald Clark, Manager

Issued under authority of Michigan Public
 Service Commission Order dated: June 16, 1981

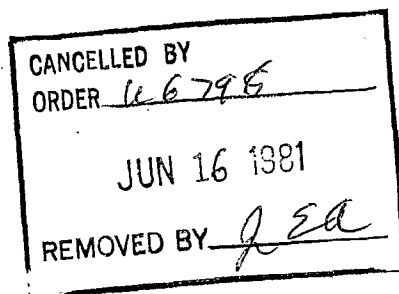


Effective for all service
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in Case No. U-6798

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Issued: October 31, 1979
Issued by: Roy Hawkinson, Manager

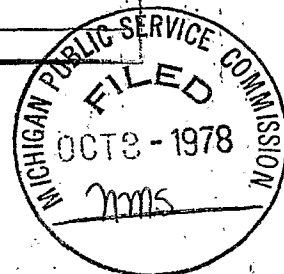
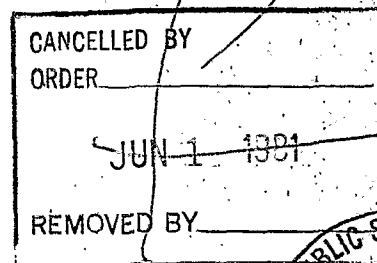
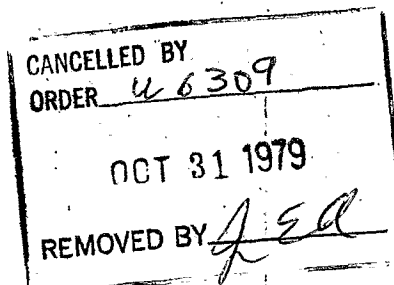
Issued under authority of Michigan Public
Service Commission Order dated October 31, 1979

Effective for all service
rendered on and after:
October 31, 1979

in Case No. U-6309

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Issued: August 1, 1978
Issued by: Roy Hawkinson, Manager

Issued under authority of Michigan Public
Service Commission Order dated August 1, 1978

Effective for all service
rendered on and after:
August 1, 1978

in Case No. U-5810

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CANCELLED
BY ORDER U-15152

REMOVED BY NAP
DATE 11-28-07

(Continued on Sheet No. 2.06)

Issued: **October 15, 2003**
By William Tucker, Manager
Gladstone, Michigan

ALGER DELTA COOPERATIVE
ELECTRIC ASSOCIATION
SERVICE COMMISSION

FEB - 5 2004

FILED

Effective for electric bills rendered on and
after **October 15, 2003**

Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. **U-11397**

(Continued from Sheet No. 2.05)

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CANCELLED
BY
ORDER U-15152

REMOVED BY NAP
DATE 11-28-07

(Continued on Sheet No. 2.07)

Issued: **October 15, 2003**
By William Tucker, Manager
Gladstone, Michigan

MICHIGAN PUBLIC
SERVICE COMMISSION

FEB - 5 2004

FILED

Effective for electric bills rendered on and
after **October 15, 2003**

Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. U-11397

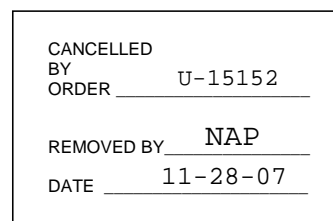
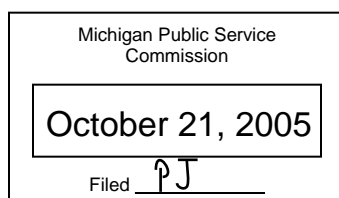
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Issued: **September 26, 2005**
By: William Tucker, Manager
Gladstone, Michigan

Effective for electric bills rendered
on and after the October 2005
billing month.
Issued under the authority of the
MPSC order dated March 29, 2005 in
Case No. U-14346

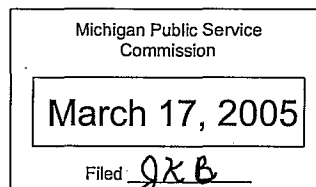
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CANCELLED
BY
ORDER U-14346

REMOVED BY PJ

DATE 10-21-05

Issued: March 10, 2005
By: William Tucker, Manager
Gladstone, Michigan

Effective for all Open Access Service rendered
On and After May 25, 2005
Issued under the authority of M.P.S.C. order
Dated 2/24/05 in Case No. U-14180

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CANCELLED BY
ORDER 11-14180

REMOVED BY JKB

DATE 2-17-05

Issued: **October 15, 2003**
By William Tucker, Manager
Gladstone, Michigan

ALGER DELTA CO-OP
SERVICE COMMISSION

FEB - 5 2004

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Effective for electric bills rendered on and
after **October 15, 2003**

Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. U-11397

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Michigan Public Service Commission
February 28, 2007
Filed <u> <i>RL</i> </u>

Issued: **February 28, 2007**
By: Thomas G. Harrell, Manager
Gladstone, Michigan

Effective Date: See above.

CANCELLED BY ORDER <u> U-6300 </u>
REMOVED BY <u> NAP </u>
DATE <u> 07-12-07 </u>

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Issued: **December 18, 2006**
By: Thomas G. Harrell, Manager
Gladstone, Michigan

Effective Date: See above.

CANCELLED BY ORDER	U-6300
REMOVED BY	NAP
DATE	02-28-07

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Issued: **September 13, 2006**
By: Thomas G. Harrell, Manager
Gladstone, Michigan

Effective Date: See above.

Michigan Public Service Commission
September 14, 2006
Filed <u>AL</u>

CANCELLED BY ORDER <u>U-6300, U-15009</u>
REMOVED BY <u>NAP</u>
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Third Revised Sheet No. 6.16	August 27, 1998

Issued: **April 24, 2006**

By: Tom Harrell, Manager
Gladstone, Michigan

Effective Date: See above.

Michigan Public Service Commission
April 24, 2006
Filed 

CANCELLED BY ORDER <u>U-14863</u>
REMOVED BY <u>RL</u>
DATE <u>09-14-06</u>

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Original Sheet No. 1.00	August 1, 1978
Seventh Revised No. 2.00	October 15, 2003
Original Sheet No. 2.01	October 15, 2003
Original Sheet No. 2.02	October 15, 2003
Original Sheet No. 2.03	October 15, 2003
Original Sheet No. 2.04	October 15, 2003
Original Sheet No. 2.05	October 15, 2003
Original Sheet No. 2.06	October 15, 2003
Second Revised Sheet No. 2.07	October 2005 billing month
Twenty-Seventh Revised Sheet No. 3.00	January 1, 2006
Sixth Revised Sheet No. 3.01	October 15, 2003
Sixteenth Revised Sheet No. 3.02	October 15, 2003
Seventh Revised Sheet No. 3.03	October 19, 2005
Third Revised Sheet No. 3.04	January 1, 2006
First Revised Sheet 4.00	February 5, 1996
Original Sheet No. 4.01	August 1, 1978
Original Sheet No. 5.00	August 1, 1978
Original Sheet No. 6.00	August 1, 1978
Original Sheet No. 6.01	August 1, 1978
Original Sheet No. 6.02	August 1, 1978
Original Sheet No. 6.03	August 1, 1978
Original Sheet No. 6.04	August 1, 1978
Original Sheet No. 6.05	August 1, 1978
First Revised Sheet No. 6.06	August 1, 1980
First Revised Sheet NO. 6.07	August 1, 1980
Original Sheet No. 6.08	August 1, 1978
Second Revised Sheet No. 6.09	January 31, 2005
First Revised Sheet No. 6.10	January 31, 2005
First Revised Sheet No. 6.11	November 6, 1978
First Revised Sheet No. 6.12	November 6, 1978
Original Sheet No. 6.13	August 1, 1978
Fourth Revised Sheet No. 6.14	February 5, 1996
Fourth Revised Sheet No. 6.15	January 31, 2005
Third Revised Sheet No. 6.16	August 27, 1998

Issued: **March 23, 2006**
By: **Tom Harrell**, Manager
Gladstone, Michigan

Effective Date: See above.

Michigan Public Service Commission
March 24, 2006
Filed 

CANCELLED BY ORDER	U-14709
REMOVED BY	RL
DATE	04-25-06

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<u>Sheet No.</u>	<u>Sheet Effective Date</u>
Original Sheet No. 1.00	August 1, 1978
Seventh Revised No. 2.00	October 15, 2003
Original Sheet No. 2.01	October 15, 2003
Original Sheet No. 2.02	October 15, 2003
Original Sheet No. 2.03	October 15, 2003
Original Sheet No. 2.04	October 15, 2003
Original Sheet No. 2.05	October 15, 2003
Original Sheet No. 2.06	October 15, 2003
Second Revised Sheet No. 2.07	October 2005 billing month
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Sixth Revised Sheet No. 3.01	October 15, 2003
Sixteenth Revised Sheet No. 3.02	October 15, 2003
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Second Revised Sheet No. 3.04	January 1, 2006
First Revised Sheet 4.00	February 5, 1996
Original Sheet No. 4.01	August 1, 1978
Original Sheet No. 5.00	August 1, 1978
Original Sheet No. 6.00	August 1, 1978
Original Sheet No. 6.01	August 1, 1978
Original Sheet No. 6.02	August 1, 1978
Original Sheet No. 6.03	August 1, 1978
Original Sheet No. 6.04	August 1, 1978
Original Sheet No. 6.05	August 1, 1978
First Revised Sheet No. 6.06	August 1, 1980
First Revised Sheet NO. 6.07	August 1, 1980
Original Sheet No. 6.08	August 1, 1978
Second Revised Sheet No. 6.09	January 31, 2005
First Revised Sheet No. 6.10	January 31, 2005
First Revised Sheet No. 6.11	November 6, 1978
First Revised Sheet No. 6.12	November 6, 1978
Original Sheet No. 6.13	August 1, 1978
Fourth Revised Sheet No. 6.14	February 5, 1996
Fourth Revised Sheet No. 6.15	January 31, 2005
Third Revised Sheet No. 6.16	August 27, 1998

Issued: **December 1, 2005**
By: William Tucker, Manager
Gladstone, Michigan

Effective Date: See above.

Michigan Public Service Commission
December 6, 2005
Filed 

CANCELLED BY ORDER	U-6300
REMOVED BY	RL
DATE	03-24-06

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Seventh Revised No. 2.00	October 15, 2003
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Original Sheet No. 2.02	October 15, 2003
Original Sheet No. 2.03	October 15, 2003
Original Sheet No. 2.04	October 15, 2003
Original Sheet No. 2.05	October 15, 2003
Original Sheet No. 2.06	October 15, 2003
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Sixth Revised Sheet No. 3.01	October 15, 2003
Sixteenth Revised Sheet No. 3.02	October 15, 2003
Seventh Revised Sheet No. 3.03	October 19, 2005
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Original Sheet No. 5.00	August 1, 1978
Original Sheet No. 6.00	August 1, 1978
Original Sheet No. 6.01	August 1, 1978
Original Sheet No. 6.02	August 1, 1978
Original Sheet No. 6.03	August 1, 1978
Original Sheet No. 6.04	August 1, 1978
Original Sheet No. 6.05	August 1, 1978
First Revised Sheet No. 6.06	August 1, 1980
First Revised Sheet NO. 6.07	August 1, 1980
Original Sheet No. 6.08	August 1, 1978
Second Revised Sheet No. 6.09	January 31, 2005
First Revised Sheet No. 6.10	January 31, 2005
First Revised Sheet No. 6.11	November 6, 1978
First Revised Sheet No. 6.12	November 6, 1978
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Fourth Revised Sheet No. 6.15	January 31, 2005
Third Revised Sheet No. 6.16	August 27, 1998

(Continued on Sheet No. 3.01)

CANCELLED	
BY	U-14570
ORDER	
REMOVED BY	RL
DATE	12-06-05

Michigan Public Service Commission
November 9, 2005
Filed <u>PJ</u>

Issued: **October 25, 2005**
By: William Tucker, Manager
Gladstone, Michigan

Effective Date: See above.

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Original Sheet No. 1.00	August 1, 1978
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Original Sheet No. 2.03	October 15, 2003
Original Sheet No. 2.04	October 15, 2003
Original Sheet No. 2.05	October 15, 2003
Original Sheet No. 2.06	October 15, 2003
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Original Sheet No. 5.00	August 1, 1978
Original Sheet No. 6.00	August 1, 1978
Original Sheet No. 6.01	August 1, 1978
Original Sheet No. 6.02	August 1, 1978
Original Sheet No. 6.03	August 1, 1978
Original Sheet No. 6.04	August 1, 1978
Original Sheet No. 6.05	August 1, 1978
First Revised Sheet No. 6.06	August 1, 1980
First Revised Sheet NO. 6.07	August 1, 1980
Original Sheet No. 6.08	August 1, 1978
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First Revised Sheet No. 6.10	January 31, 2005
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First Revised Sheet No. 6.12	November 6, 1978
Original Sheet No. 6.13	August 1, 1978
Fourth Revised Sheet No. 6.14	February 5, 1996
Fourth Revised Sheet No. 6.15	January 31, 2005
Third Revised Sheet No. 6.16	August 27, 1998

(Continued on Sheet No. 3.01)

CANCELLED BY ORDER <u>U-14501</u>
REMOVED BY <u>PJ</u>
DATE <u>11-09-05</u>

Michigan Public Service Commission
October 21, 2005
Filed <u>PJ</u>

Issued: **September 26, 2005**
By: William Tucker, Manager
Gladstone, Michigan

Effective Date: See above.

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Original Sheet No. 2.01	October 15, 2003
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Original Sheet No. 2.03	October 15, 2003
Original Sheet No. 2.04	October 15, 2003
Original Sheet No. 2.05	October 15, 2003
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Sixth Revised Sheet No. 3.03	May 4, 2005
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Original Sheet No. 4.01	August 1, 1978
Original Sheet No. 5.00	August 1, 1978
Original Sheet No. 6.00	August 1, 1978
Original Sheet No. 6.01	August 1, 1978
Original Sheet No. 6.02	August 1, 1978
Original Sheet No. 6.03	August 1, 1978
Original Sheet No. 6.04	August 1, 1978
Original Sheet No. 6.05	August 1, 1978
First Revised Sheet No. 6.06	August 1, 1980
First Revised Sheet NO. 6.07	August 1, 1980
Original Sheet No. 6.08	August 1, 1978
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First Revised Sheet No. 6.10	January 31, 2005
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First Revised Sheet No. 6.12	November 6, 1978
Original Sheet No. 6.13	August 1, 1978
Fourth Revised Sheet No. 6.14	February 5, 1996
Fourth Revised Sheet No. 6.15	January 31, 2005
Third Revised Sheet No. 6.16	August 27, 1998

CANCELLED
BY _____
ORDER U-14346

REMOVED BY PJ
DATE 10-21-05

Michigan Public Service
Commission

May 5, 2005

Filed RL

Issued: **May 4, 2005**
By William Tucker, Manager
Gladstone, Michigan

Effective Date: See above

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Original Sheet No. 2.02	October 15, 2003
Original Sheet No. 2.03	October 15, 2003
Original Sheet No. 2.04	October 15, 2003
Original Sheet No. 2.05	October 15, 2003
Original Sheet No. 2.06	October 15, 2003
First Revised Sheet No. 2.07	May 25, 2005
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Sixth Revised Sheet No. 3.01	October 15, 2003
Sixteenth Revised Sheet No. 3.02	October 15, 2003
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Original Sheet No. 4.01	August 1, 1978
Original Sheet No. 5.00	August 1, 1978
Original Sheet No. 6.00	August 1, 1978
Original Sheet No. 6.01	August 1, 1978
Original Sheet No. 6.02	August 1, 1978
Original Sheet No. 6.03	August 1, 1978
Original Sheet No. 6.04	August 1, 1978
Original Sheet No. 6.05	August 1, 1978
First Revised Sheet No. 6.06	August 1, 1980
First Revised Sheet NO. 6.07	August 1, 1980
Original Sheet No. 6.08	August 1, 1978
Second Revised Sheet No. 6.09	January 31, 2005
First Revised Sheet No. 6.10	January 31, 2005
First Revised Sheet No. 6.11	November 6, 1978
First Revised Sheet No. 6.12	November 6, 1978
Original Sheet No. 6.13	August 1, 1978
Fourth Revised Sheet No. 6.14	February 5, 1996
Fourth Revised Sheet No. 6.15	January 31, 2005
Third Revised Sheet No. 6.16	August 27, 1998

Issued: **March 10, 2005**
By William Tucker, Manager
Gladstone, Michigan

CANCELLED
BY _____
ORDER U-14265

REMOVED BY RL
DATE 05-05-05

Effective Date: See above

Michigan Public Service
Commission

March 17, 2005

Filed JKB

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Original Sheet No. 2.05	October 15, 2003
Original Sheet No. 2.06	October 15, 2003
Original Sheet No. 2.07	October 15, 2003
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Sixteenth Revised Sheet No. 3.02	October 15, 2003
Fifth Revised Sheet No. 3.03	December 2004 billing month
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Original Sheet N. 4.01	August 1, 1978
Original Sheet No. 5.00	August 1, 1978
Original Sheet No. 6.00	August 1, 1978
Original Sheet No. 6.01	August 1, 1978
Original Sheet No. 6.02	August 1, 1978
Original Sheet No. 6.03	August 1, 1978
Original Sheet No. 6.04	August 1, 1978
Original Sheet No. 6.05	August 1, 1978
First Revised Sheet No. 6.06	August 1, 1980
First Revised Sheet NO. 6.07	August 1, 1980
Original Sheet No. 6.08	August 1, 1978
Second Revised Sheet No. 6.09	January 31, 2005
First Revised Sheet No. 6.10	January 31, 2005
First Revised Sheet No. 6.11	November 6, 1978
First Revised Sheet No. 6.12	November 6, 1978
Original Sheet No. 6.13	August 1, 1978
Fourth Revised Sheet No. 6.14	February 5, 1996
Fourth Revised Sheet No. 6.15	January 31, 2005
Third Revised Sheet No. 6.16	August 27, 1998

CANCELLED BY
ORDER U-14180
REMOVED BY JKB
DATE 3-17-05

Issued: **February 8, 2005**
By William Tucker
Gladstone, Michigan

Effective Date: See above

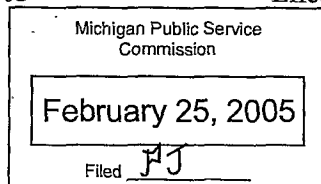


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Original Sheet No. 2.03	October 15, 2003
Original Sheet No. 2.04	October 15, 2003
Original Sheet No. 2.05	October 15, 2003
Original Sheet No. 2.06	October 15, 2003
Original Sheet No. 2.07	October 15, 2003
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Sixth Revised Sheet No. 3.01	October 15, 2003
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Fourth Revised Sheet No. 3.03	January 31, 2005
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Original Sheet No. 5.00	August 1, 1978
Original Sheet No. 6.00	August 1, 1978
Original Sheet No. 6.01	August 1, 1978
Original Sheet No. 6.02	August 1, 1978
Original Sheet No. 6.03	August 1, 1978
Original Sheet No. 6.04	August 1, 1978
Original Sheet No. 6.05	August 1, 1978
First Revised Sheet No. 6.06	August 1, 1980
First Revised Sheet No. 6.07	August 1, 1980
Original Sheet No. 6.08	August 1, 1978
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First Revised Sheet No. 6.10	January 31, 2005
First Revised Sheet No. 6.11	November 6, 1978
First Revised Sheet No. 6.12	November 6, 1978
Original Sheet No. 6.13	August 1, 1978
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Fourth Revised Sheet No. 6.15	January 31, 2005
Third Revised Sheet No. 6.16	August 27, 1998

CANCELLED BY
ORDER U-12605-R & U-13108-R
REMOVED BY PJ
DATE 02/25/05

Issued: **January 21, 2005**
By William Tucker
Gladstone, Michigan

Effective Date: See above

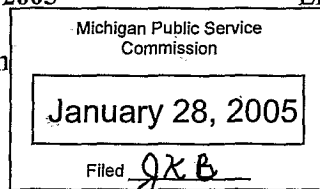


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Original Sheet No. 2.03	October 15, 2003
Original Sheet No. 2.04	October 15, 2003
Original Sheet No. 2.05	October 15, 2003
Original Sheet No. 2.06	October 15, 2003
Original Sheet No. 2.07	October 15, 2003
Nineteenth Revised Sheet No. 3.00	August 2004 billing month
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Sixteenth Revised Sheet No. 3.02	October 15, 2003
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Original Sheet No. 5.00	August 1, 1978
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Original Sheet No. 6.03	August 1, 1978
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Original Sheet No. 6.05	August 1, 1978
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First Revised Sheet No. 6.07	August 1, 1980
Original Sheet No. 6.08	August 1, 1978
First Revised Sheet No. 6.09	February 5, 1996
Original Sheet No. 6.10	August 1, 1978
First Revised Sheet No. 6.11	November 6, 1978
First Revised Sheet No. 6.12	November 6, 1978
Original Sheet No. 6.13	August 1, 1978
Fourth Revised Sheet No. 6.14	February 5, 1996
Third Revised Sheet No. 6.15	August 27, 1998
Third Revised Sheet No. 6.16	August 27, 1998

CANCELLED BY
ORDER U-14122

REMOVED BY JKB

DATE 1-28-05

Issued: **July 29, 2004**
By William Tucker
Gladstone, Michigan

Michigan Public Service
Commission

August 10, 2004

Filed

JKB

Effective Date: See above

Issued under the Authority of the M.P.S.C.
Order dated **June 29, 2004** in Case Nos. **U-12605-R**
& **U-13108-R**

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Original Sheet No. 2.02	October 15, 2003
Original Sheet No. 2.03	October 15, 2003
Original Sheet No. 2.04	October 15, 2003
Original Sheet No. 2.05	October 15, 2003
Original Sheet No. 2.06	October 15, 2003
Original Sheet No. 2.07	October 15, 2003
Eighteenth Revised Sheet No. 3.00	March 17, 2004
Sixth Revised Sheet No. 3.01	October 15, 2003
Sixteenth Revised Sheet No. 3.02	October 15, 2003
Second Revised Sheet No. 3.03	March 17, 2004
First Revised Sheet No. 4.00	February 5, 1996
Original Sheet N. 4.01	August 1, 1978
Original Sheet No. 5.00	August 1, 1978
Original Sheet No. 6.00	August 1, 1978
Original Sheet No. 6.01	August 1, 1978
Original Sheet No. 6.02	August 1, 1978
Original Sheet No. 6.03	August 1, 1978
Original Sheet No. 6.04	August 1, 1978
Original Sheet No. 6.05	August 1, 1978
First Revised Sheet No. 6.06	August 1, 1980
First Revised Sheet N0. 6.07	August 1, 1980
Original Sheet No. 6.08	August 1, 1978
First Revised Sheet No. 6.09	February 5, 1996
Original Sheet No. 6.10	August 1, 1978
First Revised Sheet No. 6.11	November 6, 1978
First Revised Sheet No. 6.12	November 6, 1978
Original Sheet No. 6.13	August 1, 1978
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Third Revised Sheet No. 6.15	August 27, 1998
Third Revised Sheet No. 6.16	August 27, 1998

CANCELLED BY ORDER <u>U-12605-R/</u>
REMOVED BY <u>U-13108R</u> <u>JKB</u>
DATE <u>8-10-04</u>

Issued: **April 9, 2004**
By William Tucker
Gladstone, Michigan

MICHIGAN PUBLIC SERVICE COMMISSION
APR 26 2004
FILED <u>JKB</u>

Effective for electric bills rendered on and
after **March 17, 2004**

Issued under the Authority of the M.P.S.C.
Order dated **March 16, 2004** in Case No. U-13908

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Original Sheet No. 2.02	October 15, 2003
Original Sheet No. 2.03	October 15, 2003
Original Sheet No. 2.04	October 15, 2003
Original Sheet No. 2.05	October 15, 2003
Original Sheet No. 2.06	October 15, 2003
Original Sheet No. 2.07	October 15, 2003
Seventeenth Revised Sheet No. 3.00	March 17, 2004
Sixth Revised Sheet No. 3.01	October 15, 2003
Sixteenth Revised Sheet No. 3.02	October 15, 2003
First Revised Sheet No. 3.03	March 17, 2004
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Original Sheet N. 4.01	August 1, 1978
Original Sheet No. 5.00	August 1, 1978
Original Sheet No. 6.00	August 1, 1978
Original Sheet No. 6.01	August 1, 1978
Original Sheet No. 6.02	August 1, 1978
Original Sheet No. 6.03	August 1, 1978
Original Sheet No. 6.04	August 1, 1978
Original Sheet No. 6.05	August 1, 1978
First Revised Sheet No. 6.06	August 1, 1980
First Revised Sheet N0. 6.07	August 1, 1980
Original Sheet No. 6.08	August 1, 1978
First Revised Sheet No. 6.09	February 5, 1996
Original Sheet No. 6.10	August 1, 1978
First Revised Sheet No. 6.11	November 6, 1978
First Revised Sheet No. 6.12	November 6, 1978
Original Sheet No. 6.13	August 1, 1978
Fourth Revised Sheet No. 6.14	February 5, 1996
Third Revised Sheet No. 6.15	August 27, 1998
Third Revised Sheet No. 6.16	August 27, 1998

CANCELLED BY
ORDER <u>U-13908</u>
REMOVED BY <u>JKB</u>
DATE <u>4-26-04</u>

Issued: **April 8, 2004**
By William Tucker
Gladstone, Michigan

Effective for electric bills rendered on and
after **March 17, 2004**

MICHIGAN PUBLIC
SERVICE COMMISSION

APR 26 2004

Issued under the Authority of the M.P.S.C.
Order dated March 16, 2004 in Case No. U-13908

FILED

JKB

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Original Sheet No. 2.02	October 15, 2003
Original Sheet No. 2.03	October 15, 2003
Original Sheet No. 2.04	October 15, 2003
Original Sheet No. 2.05	October 15, 2003
Original Sheet No. 2.06	October 15, 2003
Original Sheet No. 2.07	October 15, 2003
Sixteenth Revised Sheet No. 3.00	October 15, 2003
Sixth Revised Sheet No. 3.01	October 15, 2003
Sixteenth Revised Sheet No. 3.02	October 15, 2003
Original Sheet No. 3.03	October 15, 2003
First Revised Sheet No. 4.00	February 5, 1996
Original Sheet N. 4.01	August 1, 1978
Original Sheet No. 5.00	August 1, 1978
Original Sheet No. 6.00	August 1, 1978
Original Sheet No. 6.01	August 1, 1978
Original Sheet No. 6.02	August 1, 1978
Original Sheet No. 6.03	August 1, 1978
Original Sheet No. 6.04	August 1, 1978
Original Sheet No. 6.05	August 1, 1978
First Revised Sheet No. 6.06	August 1, 1980
First Revised Sheet No. 6.07	August 1, 1980
Original Sheet No. 6.08	August 1, 1978
First Revised Sheet No. 6.09	February 5, 1996
Original Sheet No. 6.10	August 1, 1978
First Revised Sheet No. 6.11	November 6, 1978
First Revised Sheet No. 6.12	November 6, 1978
Original Sheet No. 6.13	August 1, 1978
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Third Revised Sheet No. 6.15	August 27, 1998
Third Revised Sheet No. 6.16	August 27, 1998

CANCELLED BY	ORDER <u>U-13908</u>
REMOVED BY	<u>JKB</u>
DATE	<u>4-26-04</u>

(Continued on Sheet No. 3.01)

Issued: **October 15, 2003**
By William Tucker, Manager
Gladstone, Michigan

Effective Date: See above

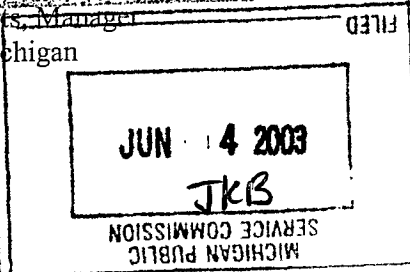
MICHIGAN PUBLIC SERVICE COMMISSION
FEB - 5 2004
FILED <u>Bj</u>

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<u>Sheet No.</u>	<u>Issue</u>	<u>Effective Date</u>
1.00	Original	August 1, 1978
2.00	Sixth Revised	August 27, 1998
3.00	Fifteenth Revised	April 18, 2003
3.01	Fifth Revised	August 27, 1998
3.02	Fifteenth Revised	April 18, 2003
4.00	First Revised	February 5, 1996
4.01	Original	August 1, 1978
5.00	Original	August 1, 1978
6.00	Original	August 1, 1978
6.01	Original	August 1, 1978
6.02	Original	August 1, 1978
6.03	Original	August 1, 1978
6.04	Original	August 1, 1978
6.05	Original	August 1, 1978
6.06	First Revised	August 1, 1980
6.07	First Revised	August 1, 1980
6.08	Original	August 1, 1978
6.09	First Revised	February 5, 1996
6.10	Original	August 1, 1978
6.11	First Revised	November 6, 1978
6.12	First Revised	November 6, 1978
6.13	Original	August 1, 1978
6.14	Fourth Revised	February 5, 1996
6.15	Third Revised	August 27, 1998
6.16	Third Revised	August 27, 1998
6.17	Second Revised	August 27, 1998
6.18	Second Revised	August 27, 1998
6.19	Second Revised	August 27, 1998
6.20	Second Revised	August 27, 1998
6.21	Third Revised	August 27, 1998
6.21-1	Second Revised	August 27, 1998
6.22	Third Revised	August 27, 1998
6.23	Second Revised	August 27, 1998
6.24	Second Revised	August 27, 1998
6.25	Second Revised	August 27, 1998
6.26	Second Revised	August 27, 1998
6.27	Second Revised	August 27, 1998
6.28	Second Revised	August 27, 1998
6.29	Second Revised	August 27, 1998
6.30	Second Revised	August 27, 1998
6.31	Second Revised	August 27, 1998
6.32	Second Revised	August 27, 1998

Issued: **April 21, 2003**
By Dan Roberts, Manager
Gladstone, Michigan

Effective for electric bills rendered on and
after **April 18, 2003**



Issued under the Authority of the M.P.S.C.
Order dated April 17, 2003 in Case No. **U-11397**

CANCELLED BY
ORDER **U-11397**
REMOVED BY **BJ**
DATE **2/7/00 2/5/04**

TABLE OF CONTENTS - CHECK LIST

<u>Sheet No.</u>	<u>Issue</u>	<u>Effective Date</u>
1.00	Original	August 1, 1978
2.00	Sixth Revised	August 27, 1998
3.00	Fourteenth Revised	August 27, 1998
3.01	Fifth Revised	August 27, 1998
3.02	Fourteenth Revised	August 27, 1998
4.00	First Revised	February 5, 1996
4.01	Original	August 1, 1978
5.00	Original	August 1, 1978
6.00	Original	August 1, 1978
6.01	Original	August 1, 1978
6.02	Original	August 1, 1978
6.03	Original	August 1, 1978
6.04	Original	August 1, 1978
6.05	Original	August 1, 1978
6.06	First Revised	August 1, 1980
6.07	First Revised	August 1, 1980
6.08	Original	August 1, 1978
6.09	First Revised	February 5, 1996
6.10	Original	August 1, 1978
6.11	First Revised	November 6, 1978
6.12	First Revised	November 6, 1978
6.13	Original	August 1, 1978
6.14	Fourth Revised	February 5, 1996
6.15	Third Revised	August 27, 1998
6.16	Third Revised	August 27, 1998
6.17	Second Revised	August 27, 1998
6.18	Second Revised	August 27, 1998
6.19	Second Revised	August 27, 1998
6.20	Second Revised	August 27, 1998
6.21	Third Revised	August 27, 1998
6.21-1	Second Revised	August 27, 1998
6.22	Third Revised	August 27, 1998
6.23	Second Revised	August 27, 1998
6.24	Second Revised	August 27, 1998
6.25	Second Revised	August 27, 1998
6.26	Second Revised	August 27, 1998
6.27	Second Revised	August 27, 1998
6.28	Second Revised	August 27, 1998
6.29	Second Revised	August 27, 1998
6.30	Second Revised	August 27, 1998
6.31	Second Revised	August 27, 1998
6.32	Second Revised	August 27, 1998

Issued: August 27, 1998
By Dan Roberts, Manager
Gladstone, Michigan

Effective for electric bills rendered on and
after August 27, 1998

Issued under the Authority of the M.P.S.C. Order
dated August 27, 1998 in Case No. U-11647

CANCELLED BY	ORDER
	U-13557
REMOVED BY	JKB
DATE	6-4-03



TABLE OF CONTENTS - CHECK LIST

<u>Sheet No.</u>	<u>Issue</u>	<u>Effective Date</u>
1.00	Original	August 1, 1978
2.00	Fifth Revised	August 29, 1991
3.00	Thirteenth Revised	February 5, 1996
3.01	Fourth Revised	February 5, 1996
3.02	Thirteenth Revised	February 5, 1996
4.00	First Revised	February 5, 1996
4.01	Original	August 1, 1978
5.00	Original	August 1, 1978
6.00	Original	August 1, 1978
6.01	Original	August 1, 1978
6.02	Original	August 1, 1978
6.03	Original	August 1, 1978
6.04	Original	August 1, 1978
6.05	Original	August 1, 1978
6.06	First Revised	August 1, 1980
6.07	First Revised	August 1, 1980
6.08	Original	August 1, 1978
6.09	First Revised	February 5, 1996
6.10	Original	August 1, 1978
6.11	First Revised	November 6, 1978
6.12	First Revised	November 6, 1978
6.13	Original	August 1, 1978
6.14	Fourth Revised	February 5, 1996
6.15	Second Revised	February 5, 1996
6.16	Second Revised	February 5, 1996
6.17	First Revised	February 5, 1996
6.18	First Revised	February 5, 1996
6.19	First Revised	February 5, 1996
6.20	First Revised	February 5, 1996
6.21	Second Revised	February 5, 1996
6.21-1	First Revised	February 5, 1996
6.22	Second Revised	February 5, 1996
6.23	First Revised	February 5, 1996
6.24	First Revised	February 5, 1996
6.25	First Revised	February 5, 1996
6.26	First Revised	February 5, 1996
6.27	First Revised	February 5, 1996
6.28	First Revised	February 5, 1996
6.29	First Revised	February 5, 1996
6.30	First Revised	February 5, 1996
6.31	First Revised	February 5, 1996
6.32	First Revised	February 5, 1996

Issued: February 6, 1996
By: Dan Roberts, Manager
Gladstone, Michigan



Effective for electric bills rendered on and after
February 5, 1996

Issued under the Authority of the M.P.S.C. Order
dated February 5, 1996 in Case No. U-11647

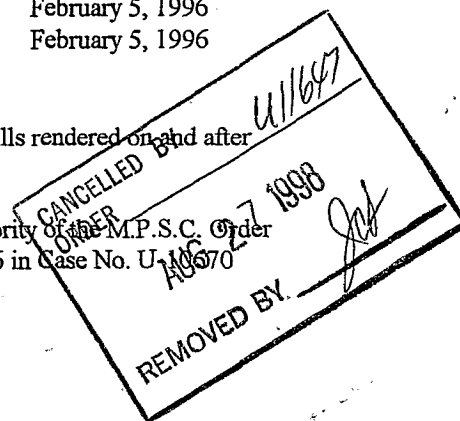


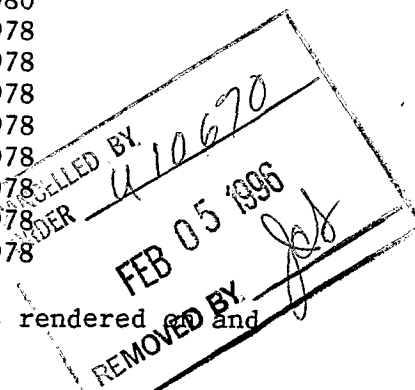
TABLE OF CONTENTS - CHECK LIST

<u>Sheet No.</u>	<u>Issue</u>	<u>Effective Date</u>
1.00	Original	August 1, 1978
2.00	Fifth Revised	August 29, 1991
3.00	Twelfth Revised	August 29, 1991
3.01	Third Revised	August 4, 1981
3.02	Twelfth Revised	August 29, 1991
4.00	Original	August 1, 1978
4.01	Original	August 1, 1978
5.00	Original	August 1, 1978
6.00	Original	August 1, 1978
6.01	Original	August 1, 1978
6.02	Original	August 1, 1978
6.03	Original	August 1, 1978
6.04	Original	August 1, 1978
6.05	Original	August 1, 1978
6.06	First Revised	August 1, 1980
6.07	First Revised	August 1, 1980
6.08	Original	August 1, 1978
6.09	Original	August 1, 1978
6.10	Original	August 1, 1978
6.11	First Revised	November 6, 1978
6.12	First Revised	November 6, 1978
6.13	Original	August 1, 1978
6.14	Third Revised	March 24, 1983
6.15	First Revised	March 24, 1983
6.16	First Revised	August 1, 1980
6.17	Original	August 1, 1978
6.18	Original	August 1, 1978
6.19	Original	August 1, 1978
6.20	Original	August 1, 1978
6.21	First Revised	August 1, 1980
6.21-1	Original	August 1, 1980
6.22	First Revised	August 1, 1980
6.23	Original	August 1, 1978
6.24	Original	August 1, 1978
6.25	Original	August 1, 1978
6.26	Original	August 1, 1978
6.27	Original	August 1, 1978
6.28	Original	August 1, 1978
6.29	Original	August 1, 1978
6.30	Original	August 1, 1978

Issued: August 29, 1991
By Don Clark, Manager
Gladstone, Michigan

Effective for electric bills rendered on and
after August 29, 1991

Issued under the Authority of M.P.S.C. Order
dated August 29, 1991 in Case No. U-7113.



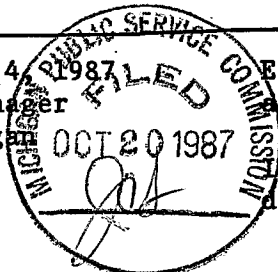
Alger Delta Cooperative Elec. Assn.
M.P.S.C. No. 2

Eleventh Revised Sheet No. 3.00
Cancels Tenth Revised Sheet No. 3.00

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<u>Sheet No.</u>	<u>Issue</u>	<u>Effective Date</u>
1.00	Original	August 1, 1978
2.00	Fourth Revised	March 24, 1983
3.00	Eleventh Revised	August 4, 1984
3.01	Third Revised	August 4, 1981
3.02	Tenth Revised	September 1, 1985
4.00	Original	August 1, 1978
4.01	Original	August 1, 1978
5.00	Original	August 1, 1978
6.00	Original	August 1, 1978
6.01	Original	August 1, 1978
6.02	Original	August 1, 1978
6.03	Original	August 1, 1978
6.04	Original	August 1, 1978
6.05	Original	August 1, 1978
6.06	First Revised	August 1, 1980
6.07	First Revised	August 1, 1980
6.08	Original	August 1, 1978
6.09	Original	August 1, 1978
6.10	Original	August 1, 1978
6.11	First Revised	November 6, 1978
6.12	First Revised	November 6, 1978
6.13	Original	August 1, 1978
6.14	Third Revised	March 24, 1983
6.15	First Revised	March 24, 1983
6.16	First Revised	August 1, 1980
6.17	Original	August 1, 1978
6.18	Original	August 1, 1978
6.19	Original	August 1, 1978
6.20	Original	August 1, 1978
6.21	First Revised	August 1, 1980
6.21-1	Original	August 1, 1980
6.22	First Revised	August 1, 1980
6.23	Original	August 1, 1978
6.24	Original	August 1, 1978
6.25	Original	August 1, 1978
6.26	Original	August 1, 1978
6.27	Original	August 1, 1978
6.28	Original	August 1, 1978
6.29	Original	August 1, 1978
6.30	Original	August 1, 1978

Issued September 4, 1987 Effective for electric bills rendered on and
By Don Clark, Manager after August 4, 1987.
Gladstone, Michigan



Issued under the Authority of M.P.S.C. Order
dated August 4, 1987 in Case No. U-7113.

RECEIVED BY 47113
AUG 29 1991
REMOVED BY Jck

TABLE OF CONTENTS - CHECK LIST

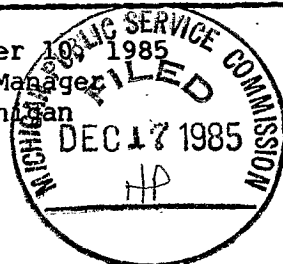
<u>Sheet No.</u>	<u>Issue</u>	<u>Effective Date</u>
1.00	Original	August 1, 1978
2.00	Fourth Revised	March 24, 1983
3.00	Tenth Revised	September 1, 1985
3.01	Second Revised	July 15, 1981
3.02	Tenth Revised	September 1, 1985
4.00	Original	August 1, 1978
4.01	Original	August 1, 1978
5.00	Original	August 1, 1978
6.00	Original	August 1, 1978
6.01	Original	August 1, 1978
6.02	Original	August 1, 1978
6.03	Original	August 1, 1978
6.04	Original	August 1, 1978
6.05	Original	August 1, 1978
6.06	First Revised	August 1, 1980
6.07	First Revised	August 1, 1980
6.08	Original	August 1, 1978
6.09	Original	August 1, 1978
6.10	Original	August 1, 1978
6.11	First Revised	November 6, 1978
6.12	First Revised	November 6, 1978
6.13	Original	August 1, 1978
6.14	Third Revised	March 24, 1983
6.15	First Revised	March 24, 1983
6.16	First Revised	August 1, 1980
6.17	Original	August 1, 1978
6.18	Original	August 1, 1978
6.19	Original	August 1, 1978
6.20	Original	August 1, 1978
6.21	First Revised	August 1, 1980
6.21-1	Original	August 1, 1980
6.22	First Revised	August 1, 1980
6.23	Original	August 1, 1978
6.24	Original	August 1, 1978
6.25	Original	August 1, 1978
6.26	Original	August 1, 1978
6.27	Original	August 1, 1978
6.28	Original	August 1, 1978
6.29	Original	August 1, 1978
6.30	Original	August 1, 1978

CANCELLED BY
ORDER

AUG 4 1987

REMOVED BY

Issued September 1, 1985
By Don Clark, Manager
Gladstone, Michigan



Effective for service rendered on and
after September 1, 1985.

Issued under the authority of M.P.S.C. Order
dated August 15, 1985 in Case No. U-7113.

TABLE OF CONTENTS - CHECK LIST

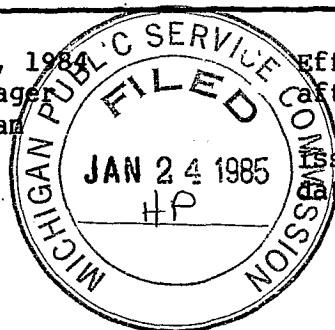
<u>Sheet No.</u>	<u>Issue</u>	<u>Effective Date</u>
1.00	Original	August 1, 1978
2.00	Fourth Revised	March 24, 1983
3.00	Ninth Revised	November 7, 1984
3.01	Second Revised	July 15, 1981
3.02	Eighth Revised	November 7, 1984
4.00	Original	August 1, 1978
4.01	Original	August 1, 1978
5.00	Original	August 1, 1978
6.00	Original	August 1, 1978
6.01	Original	August 1, 1978
6.02	Original	August 1, 1978
6.03	Original	August 1, 1978
6.04	Original	August 1, 1978
6.05	Original	August 1, 1978
6.06	First Revised	August 1, 1980
6.07	First Revised	August 1, 1980
6.08	Original	August 1, 1978
6.09	Original	August 1, 1978
6.10	Original	August 1, 1978
6.11	First Revised	November 6, 1978
6.12	First Revised	November 6, 1978
6.13	Original	August 1, 1978
6.14	Third Revised	March 24, 1983
6.15	First Revised	March 24, 1983
6.16	First Revised	August 1, 1980
6.17	Original	August 1, 1978
6.18	Original	August 1, 1978
6.19	Original	August 1, 1978
6.20	Original	August 1, 1978
6.21	First Revised	August 1, 1980
6.21-1	Original	August 1, 1980
6.22	First Revised	August 1, 1980
6.23	Original	August 1, 1978
6.24	Original	August 1, 1978
6.25	Original	August 1, 1978
6.26	Original	August 1, 1978
6.27	Original	August 1, 1978
6.28	Original	August 1, 1978
6.29	Original	August 1, 1978
6.30	Original	August 1, 1978

CANCELLED BY
ORDER U-7113

AUG 15 1985

REMOVED BY HP

Issued November 7, 1984 effective for Service rendered on and
By Don Clark, Manager after November 7, 1984
Gladstone, Michigan



Issued under the authority of M.P.S.C.
dated November 6, 1984 in Case No. U-7867

TABLE OF CONTENTS - CHECK LIST

<u>Sheet No.</u>	<u>Issue</u>	<u>Effective Date</u>
1.00	Original	August 1, 1978
2.00	Fourth Revised	March 24, 1983
3.00	Eighth Revised	March 24, 1983
3.01	Second Revised	July 15, 1981
3.02	Sixth Revised	March 24, 1983
4.00	Original	August 1, 1978
4.01	Original	August 1, 1978
5.00	Original	August 1, 1978
6.00	Original	August 1, 1978
6.01	Original	August 1, 1978
6.02	Original	August 1, 1978
6.03	Original	August 1, 1978
6.04	Original	August 1, 1978
6.05	Original	August 1, 1978
6.06	First Revised	August 1, 1980
6.07	First Revised	August 1, 1980
6.08	Original	August 1, 1978
6.09	Original	August 1, 1978
6.10	Original	August 1, 1978
6.11	First Revised	November 6, 1978
6.12	First Revised	November 6, 1978
6.13	Original	August 1, 1978
6.14	Third Revised	March 24, 1983
6.15	First Revised	March 24, 1983
6.16	First Revised	August 1, 1980
6.17	Original	August 1, 1978
6.18	Original	August 1, 1978
6.19	Original	August 1, 1978
6.20	Original	August 1, 1978
6.21	First Revised	August 1, 1980
6.21-1	Original	August 1, 1980
6.22	First Revised	August 1, 1980
6.23	Original	August 1, 1978
6.24	Original	August 1, 1978
6.25	Original	August 1, 1978
6.26	Original	August 1, 1978
6.27	Original	August 1, 1978
6.28	Original	August 1, 1978
6.29	Original	August 1, 1978
6.30	Original	August 1, 1978

CANCELLED BY

ORDER U-7867

NOV - 6 1984

REMOVED BY

4P

Issued May 6, 1983
By Don Clark, Manager
Gladstone, Michigan



Effective for service rendered on and
after March 24, 1983.

Issued under the authority of M.P.S.C.
dated March 23, 1983 in Case No. U-7524.

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<u>Sheet No.</u>	<u>Issue</u>	<u>Effective Date</u>
1.00	Original	August 1, 1978
2.00	Third Revised	November 29, 1982
3.00	Sixth Revised	December 1, 1981
3.01	Second Revised	July 15, 1981
3.02	Fifth Revised	December 1, 1981
4.00	Original	August 1, 1978
4.01	Original	August 1, 1978
5.00	Original	August 1, 1978
6.00	Original	August 1, 1978
6.01	Original	August 1, 1978
6.02	Original	August 1, 1978
6.03	Original	August 1, 1978
6.04	Original	August 1, 1978
6.05	Original	August 1, 1978
6.06	First Revised	August 1, 1980
6.07	First Revised	August 1, 1980
6.08	Original	August 1, 1978
6.09	Original	August 1, 1978
6.10	Original	August 1, 1978
6.11	First Revised	November 6, 1978
6.12	First Revised	November 6, 1978
6.13	Original	August 1, 1978
6.14	Second Revised	July 15, 1981
6.15	Original	August 1, 1978
6.16	First Revised	August 1, 1980
6.17	Original	August 1, 1978
6.18	Original	August 1, 1978
6.19	Original	August 1, 1978
6.20	Original	August 1, 1978
6.21	First Revised	August 1, 1980
6.21-1	Original	August 1, 1980
6.22	First Revised	August 1, 1980
6.23	Original	August 1, 1978
6.24	Original	August 1, 1978
6.25	Original	August 1, 1978
6.26	Original	August 1, 1978
6.27	Original	August 1, 1978
6.28	Original	August 1, 1978
6.29	Original	August 1, 1978
6.30	Original	August 1, 1978

CANCELLED BY
 ORDER U7523
 MAR 23 1983
 REMOVED BY SEA



Issued: November 29, 1982
 Issued by: Donald Clark, Manager

Issued under authority of Michigan Public
 Service Commission Order dated: August 27, 1982

Effective for all service
 rendered on and after:
 August 27, 1982

in Case No. U-6798

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<u>Sheet No.</u>	<u>Issue</u>	<u>Effective Date</u>
1.00	Original	August 1, 1978
2.00	Second Revised	June 17, 1981
3.00	Sixth Revised	December 1, 1981
3.01	Second Revised	July 15, 1981
3.02	Fifth Revised	December 1, 1981
4.00	Original	August 1, 1978
4.01	Original	August 1, 1978
5.00	Original	August 1, 1978
6.00	Original	August 1, 1978
6.01	Original	August 1, 1978
6.02	Original	August 1, 1978
6.03	Original	August 1, 1978
6.04	Original	August 1, 1978
6.05	Original	August 1, 1978
6.06	First Revised	August 1, 1980
6.07	First Revised	August 1, 1980
6.08	Original	August 1, 1978
6.09	Original	August 1, 1978
6.10	Original	August 1, 1978
6.11	First Revised	November 6, 1978
6.12	First Revised	November 6, 1978
6.13	Original	August 1, 1978
6.14	Second Revised	July 15, 1981
6.15	Original	August 1, 1978
6.16	First Revised	August 1, 1980
6.17	Original	August 1, 1978
6.18	Original	August 1, 1978
6.19	Original	August 1, 1978
6.20	Original	August 1, 1978
6.21	First Revised	August 1, 1980
6.21-1	Original	August 1, 1980
6.22	First Revised	August 1, 1980
6.23	Original	August 1, 1978
6.24	Original	August 1, 1978
6.25	Original	August 1, 1978
6.26	Original	August 1, 1978
6.27	Original	August 1, 1978
6.28	Original	August 1, 1978
6.29	Original	August 1, 1978
6.30	Original	August 1, 1978

CANCELLED BY

ORDER U-6798

AUG 27 1982

REMOVED BY JER

Issued: December 1, 1981
 Issued by: Donald Clark, Manager

Issued under authority of Michigan Public
 Service Commission Order dated: December 1, 1982

Effective for all service
 rendered on and after:
 December 1, 1981

in Case No. U-7034



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<u>Sheet No.</u>	<u>Issue</u>	<u>Effective Date</u>
1.00	Original	August 1, 1978
2.00	Second Revised	June 17, 1981
3.00	Fifth Revised	July 15, 1981
3.01	Second Revised	July 15, 1981
3.02	Fourth Revised	July 15, 1981
4.00	Original	August 1, 1978
4.01	Original	August 1, 1978
5.00	Original	August 1, 1978
6.00	Original	August 1, 1978
6.01	Original	August 1, 1978
6.02	Original	August 1, 1978
6.03	Original	August 1, 1978
6.04	Original	August 1, 1978
6.05	Original	August 1, 1978
6.06	First Revised	August 1, 1980
6.07	First Revised	August 1, 1980
6.08	Original	August 1, 1978
6.09	Original	August 1, 1978
6.10	Original	August 1, 1978
6.11	First Revised	November 6, 1978
6.12	First Revised	November 6, 1978
6.13	Original	August 1, 1978
6.14	Second Revised	July 15, 1981
6.15	Original	August 1, 1978
6.16	First Revised	August 1, 1980
6.17	Original	August 1, 1978
6.18	Original	August 1, 1978
6.19	Original	August 1, 1978
6.20	Original	August 1, 1978
6.21	First Revised	August 1, 1980
6.21-1	Original	August 1, 1980
6.22	First Revised	August 1, 1980
6.23	Original	August 1, 1978
6.24	Original	August 1, 1978
6.25	Original	August 1, 1978
6.26	Original	August 1, 1978
6.27	Original	August 1, 1978
6.28	Original	August 1, 1978
6.29	Original	August 1, 1978
6.30	Original	August 1, 1978



Issued: July 15, 1981
Issued by: Donald Clark, Manager

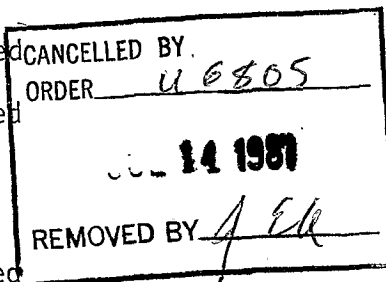
Issued under authority of Michigan Public
Service Commission Order dated: July 14, 1981

Effective for all service
rendered on and after:
July 15, 1981

in Case No. U-6805

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<u>Sheet No.</u>	<u>Issue</u>	<u>Effective Date</u>
1.00	Original	August 1, 1978
2.00	Second Revised	June 17, 1981
3.00	Fourth Revised	June 17, 1981
3.01	First Revised	August 1, 1980
3.02	Third Revised	June 17, 1981
4.00	Original	August 1, 1978
4.01	Original	August 1, 1978
5.00	Original	August 1, 1978
6.00	Original	August 1, 1978
6.01	Original	August 1, 1978
6.02	Original	August 1, 1978
6.03	Original	August 1, 1978
6.04	Original	August 1, 1978
6.05	Original	August 1, 1978
6.06	First Revised	August 1, 1980
6.07	First Revised	August 1, 1980
6.08	Original	August 1, 1978
6.09	Original	August 1, 1978
6.10	Original	August 1, 1978
6.11	First Revised	November 6, 1978
6.12	First Revised	November 6, 1978
6.13	Original	August 1, 1978
6.14	First Revised	August 1, 1980
6.15	Original	August 1, 1978
6.16	First Revised	August 1, 1980
6.17	Original	August 1, 1978
6.18	Original	August 1, 1978
6.19	Original	August 1, 1978
6.20	Original	August 1, 1978
6.21	First Revised	August 1, 1980
6.21-1	Original	August 1, 1980
6.22	First Revised	August 1, 1980
6.23	Original	August 1, 1978
6.24	Original	August 1, 1978
6.25	Original	August 1, 1978
6.26	Original	August 1, 1978
6.27	Original	August 1, 1978
6.28	Original	August 1, 1978
6.29	Original	August 1, 1978
6.30	Original	August 1, 1978



Issued: June 17, 1981
 Issued by: Donald Clark, Manager

Issued under authority of Michigan Public
 Service Commission Order dated: June 16, 1981



Effective for all service
 rendered on and after:
 June 17, 1981

in Case No. U-6798

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<u>Sheet No.</u>	<u>Issue</u>	<u>Effective Date</u>
1.00	Original	August 1, 1978
2.00	First Revised	October 31, 1979
3.00	Third Revised	August 1, 1980
3.01	First Revised	August 1, 1980
3.02	Second Revised	August 1, 1980
4.00	Original	August 1, 1978
4.01	Original	August 1, 1978
5.00	Original	August 1, 1978
6.00	Original	August 1, 1978
6.01	Original	August 1, 1978
6.02	Original	August 1, 1978
6.03	Original	August 1, 1978
6.04	Original	August 1, 1978
6.05	Original	August 1, 1978
6.06	First Revised	August 1, 1980
6.07	First Revised	August 1, 1980
6.08	Original	August 1, 1978
6.09	Original	August 1, 1978
6.10	Original	August 1, 1978
6.11	First Revised	November 6, 1978
6.12	First Revised	November 6, 1978
6.13	Original	August 1, 1978
6.14	First Revised	August 1, 1980
6.15	Original	August 1, 1978
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6.17	Original	August 1, 1978
6.18	Original	August 1, 1978
6.19	Original	August 1, 1978
6.20	Original	August 1, 1978
6.21	First Revised	August 1, 1980
6.21-1	Original	August 1, 1980
6.22	First Revised	August 1, 1980
6.23	Original	August 1, 1978
6.24	Original	August 1, 1978
6.25	Original	August 1, 1978
6.26	Original	August 1, 1978
6.27	Original	August 1, 1978
6.28	Original	August 1, 1978
6.29	Original	August 1, 1978
6.30	Original	August 1, 1978

CANCELLED BY
 ORDER *UG 298*

JUN 10 1981

REMOVED BY *Q EA*



Issued: August 1, 1980
 Issued by: Roy Hawkinson, Manager

Effective for all service
 rendered on and after:
 August 1, 1980

Issued under authority of Michigan Public
 Service Commission Order dated: July 25, 1980

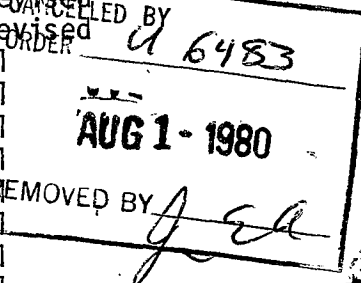
in Case No. U-6483

M.P.S.C. No. 2 - Electric
Alger Delta Cooperative
Electric Association
Gladstone, Michigan

Second Revised Sheet No. 3.00
Cancels First Revised Sheet No. 3.00

TABLE OF CONTENTS - CHECK LIST

<u>Sheet No.</u>	<u>Issue</u>	<u>Effective Date</u>
1.00	Original	August 1, 1978
2.00	First Revised	October 31, 1979
3.00	Second Revised	October 31, 1979
3.01	Original	August 1, 1978
3.02	First Revised	October 31, 1979
4.00	Original	August 1, 1978
4.01	Original	August 1, 1978
5.00	Original	August 1, 1978
6.00	Original	August 1, 1978
6.01	Original	August 1, 1978
6.02	Original	August 1, 1978
6.03	Original	August 1, 1978
6.04	Original	August 1, 1978
6.05	Original	August 1, 1978
6.06	Original	August 1, 1978
6.07	Original	August 1, 1978
6.08	Original	August 1, 1978
6.09	Original	August 1, 1978
6.10	Original	August 1, 1978
6.11	First Revised	November 6, 1978
6.12	First Revised	November 6, 1978
6.13	Original	August 1, 1978
6.14	Original	August 1, 1978
6.15	Original	August 1, 1978
6.16	Original	August 1, 1978
6.17	Original	August 1, 1978
6.18	Original	August 1, 1978
6.19	Original	August 1, 1978
6.20	Original	August 1, 1978
6.21	Original	August 1, 1978
6.22	Original	August 1, 1978
6.23	Original	August 1, 1978
6.24	Original	August 1, 1978
6.25	Original	August 1, 1978
6.26	Original	August 1, 1978
6.27	Original	August 1, 1978
6.28	Original	August 1, 1978
6.29	Original	August 1, 1978
6.30	Original	August 1, 1978



Issued: October 31, 1979
Issued by: Roy Hawkinson, Manager

Issued under authority of Michigan Public
Service Commission Order dated October 31, 1979

Effective for all service
rendered on and after:
October 31, 1979

in Case No. U-6309

TABLE OF CONTENTS - CHECK LIST

<u>Sheet No.</u>	<u>Issue</u>	<u>Effective Date</u>
1.00	Original	August 1, 1978
2.00	Original	August 1, 1978
3.00	First Revised	November 6, 1978
3.01	Original	August 1, 1978
3.02	Original	August 1, 1978
4.00	Original	August 1, 1978
4.01	Original	August 1, 1978
5.00	Original	August 1, 1978
6.00	Original	August 1, 1978
6.01	Original	August 1, 1978
6.02	Original	August 1, 1978
6.03	Original	August 1, 1978
6.04	Original	August 1, 1978
6.05	Original	August 1, 1978
6.06	Original	August 1, 1978
6.07	Original	August 1, 1978
6.08	Original	August 1, 1978
6.09	Original	August 1, 1978
6.10	Original	August 1, 1978
6.11	First Revised	November 6, 1978
6.12	First Revised	November 6, 1978
6.13	Original	August 1, 1978
6.14	Original	August 1, 1978
6.15	Original	August 1, 1978
6.16	Original	August 1, 1978
6.17	Original	August 1, 1978
6.18	Original	August 1, 1978
6.19	Original	August 1, 1978
6.20	Original	August 1, 1978
6.21	Original	August 1, 1978
6.22	Original	August 1, 1978
6.23	Original	August 1, 1978
6.24	Original	August 1, 1978
6.25	Original	August 1, 1978
6.26	Original	August 1, 1978
6.27	Original	August 1, 1978
6.28	Original	August 1, 1978
6.29	Original	August 1, 1978
6.30	Original	August 1, 1978

CANCELLED BY
ORDER U 6309

OCT 31 1979

REMOVED BY AEH



Issued: November 6, 1978
Issued by: Roy Hawkinson, Manager

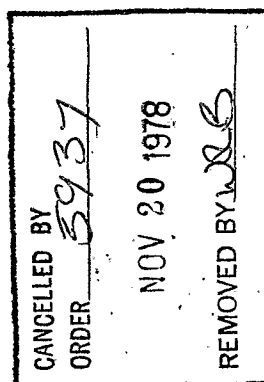
Issued under authority of Michigan Public
Service Commission Order dated November 6, 1978

Effective for all service
rendered on and after:
November 6, 1978

in Case No. U-5937

TABLE OF CONTENTS - CHECK LIST

<u>Sheet No.</u>	<u>Issue</u>	<u>Effective Date</u>
1.00	Original	August 1, 1978
2.00	Original	August 1, 1978
3.00	Original	August 1, 1978
3.01	Original	August 1, 1978
3.02	Original	August 1, 1978
4.00	Original	August 1, 1978
4.01	Original	August 1, 1978
5.00	Original	August 1, 1978
6.00	Original	August 1, 1978
6.01	Original	August 1, 1978
6.02	Original	August 1, 1978
6.03	Original	August 1, 1978
6.04	Original	August 1, 1978
6.05	Original	August 1, 1978
6.06	Original	August 1, 1978
6.07	Original	August 1, 1978
6.08	Original	August 1, 1978
6.09	Original	August 1, 1978
6.10	Original	August 1, 1978
6.11	Original	August 1, 1978
6.12	Original	August 1, 1978
6.13	Original	August 1, 1978
6.14	Original	August 1, 1978
6.15	Original	August 1, 1978
6.16	Original	August 1, 1978
6.17	Original	August 1, 1978
6.18	Original	August 1, 1978
6.19	Original	August 1, 1978
6.20	Original	August 1, 1978
6.21	Original	August 1, 1978
6.22	Original	August 1, 1978
6.23	Original	August 1, 1978
6.24	Original	August 1, 1978
6.25	Original	August 1, 1978
6.26	Original	August 1, 1978
6.27	Original	August 1, 1978
6.28	Original	August 1, 1978
6.29	Original	August 1, 1978
6.30	Original	August 1, 1978



Issued: August 1, 1978
Issued by: Roy Hawkinson, Manager

Issued under authority of Michigan Public
Service Commission Order dated August 1, 1978

Effective for all service
rendered on and after:
August 1, 1978

in Case No. U-5810

<u>Sheet No.</u>	<u>Issue</u>	<u>Effective Date</u>
6.33 - Cancelled	First Revised	February 5, 1996
6.34	Original	August 1, 1978
6.35	Original	August 1, 1978
6.36	Original	August 1, 1978
6.37	Original	August 1, 1978
6.38	Original	August 1, 1978
6.39	Original	August 1, 1978
6.40	Original	August 1, 1978
7.00	First Revised	July 15, 1981
7.01	First Revised	July 15, 1981
7.02	Second Revised	August 4, 1987
7.03	First Revised	July 15, 1981
7.04	First Revised	July 15, 1981
7.05	First Revised	July 15, 1981
7.06	First Revised	July 15, 1981
7.07	First Revised	July 15, 1981
7.08	First Revised	July 15, 1981
7.09	First Revised	July 15, 1981
7.10	First Revised	July 15, 1981
7.11	First Revised	July 15, 1981
7.12	First Revised	July 15, 1981
7.13	First Revised	July 15, 1981
7.14	First Revised	July 15, 1981
7.15	Second Revised	July 15, 1981
7.16	Second Revised	July 15, 1981
7.17	Second Revised	July 15, 1981
7.17-1 Not in use	First Revised	July 15, 1981
7.18	Second Revised	July 15, 1981
7.19 - Not in use	First Revised	July 15, 1981
7.20 - Not in use	First Revised	July 15, 1981
7.21 - Not in use	First Revised	July 15, 1981
7.22 - Not in use	First Revised	July 15, 1981
7.23 - Not in use	First Revised	July 15, 1981
7.24 - Not in use	First Revised	July 15, 1981
7.25 - Not in use	First Revised	July 15, 1981
7.26 - Not in use	First Revised	July 15, 1981
7.27 - Not in use	First Revised	July 15, 1981
7.28 - Not in use	First Revised	July 15, 1981
7.29 - Not in use	First Revised	July 15, 1981
8.00	Eleventh Revised	August 27, 1998
8.01	First Revised	August 4, 1987
9.00	Eleventh Revised	August 27, 1998
9.01	First Revised	July 15, 1981
10.00	Tenth Revised	August 27, 1998

Issued: August 27, 1998
By Dan Roberts, Manager
Gladstone, Michigan

Effective for electric bills rendered on and
after August 27, 1998



Issued under the Authority of the Michigan Public Service Commission Order
dated August 27, 1998 in Case No. U-11647 U-11397

REMOVED BY BJ
DATE 2/7/00 2/5/04

<u>Sheet No.</u>	<u>Issue</u>	<u>Effective Date</u>
6.33	First Revised	February 5, 1996
6.34	Original	August 1, 1978
6.35	Original	August 1, 1978
6.36	Original	August 1, 1978
6.37	Original	August 1, 1978
6.38	Original	August 1, 1978
6.39	Original	August 1, 1978
6.40	Original	August 1, 1978
7.00	First Revised	July 15, 1981
7.01	First Revised	July 15, 1981
7.02	Second Revised	August 4, 1987
7.03	First Revised	July 15, 1981
7.04	First Revised	July 15, 1981
7.05	First Revised	July 15, 1981
7.06	First Revised	July 15, 1981
7.07	First Revised	July 15, 1981
7.08	First Revised	July 15, 1981
7.09	First Revised	July 15, 1981
7.10	First Revised	July 15, 1981
7.11	First Revised	July 15, 1981
7.12	First Revised	July 15, 1981
7.13	First Revised	July 15, 1981
7.14	First Revised	July 15, 1981
7.15	Second Revised	July 15, 1981
7.16	Second Revised	July 15, 1981
7.17	Second Revised	July 15, 1981
7.17-1 Not in use	First Revised	July 15, 1981
7.18	Second Revised	July 15, 1981
7.19 - Not in use	First Revised	July 15, 1981
7.20 - Not in use	First Revised	July 15, 1981
7.21 - Not in use	First Revised	July 15, 1981
7.22 - Not in use	First Revised	July 15, 1981
7.23 - Not in use	First Revised	July 15, 1981
7.24 - Not in use	First Revised	July 15, 1981
7.25 - Not in use	First Revised	July 15, 1981
7.26 - Not in use	First Revised	July 15, 1981
7.27 - Not in use	First Revised	July 15, 1981
7.28 - Not in use	First Revised	July 15, 1981
7.29 - Not in use	First Revised	July 15, 1981
8.00	Tenth Revised	February 5, 1996
8.01	First Revised	August 4, 1987
9.00	Tenth Revised	February 5, 1996
9.01	First Revised	July 15, 1981
10.00	Ninth Revised	February 5, 1996

Issued: February 6, 1996
By: Dan Roberts, Manager
Gladstone, Michigan

Effective for electric bills rendered on and after
February 5, 1996

Issued under the Authority of the M.P.S.C. Order
dated February 5, 1996 in Case No. U-10670

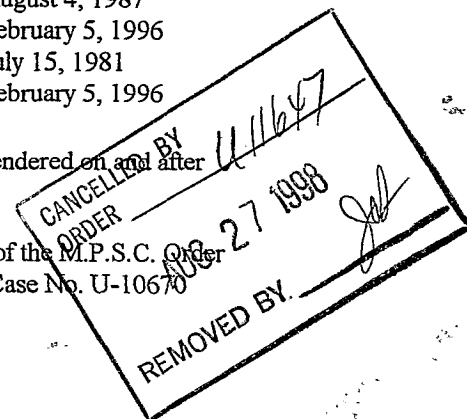


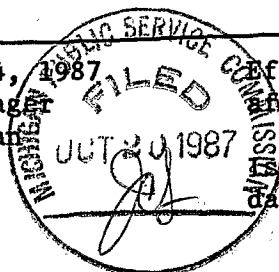
TABLE OF CONTENTS - CHECK LIST (continued)

<u>Sheet No.</u>	<u>Issue</u>	<u>Effective Date</u>
6.31	Original	August 1, 1978
6.32	Original	August 1, 1978
6.33	Original	August 1, 1978
6.34	Original	August 1, 1978
6.35	Original	August 1, 1978
6.36	Original	August 1, 1978
6.37	Original	August 1, 1978
6.38	Original	August 1, 1978
6.39	Original	August 1, 1978
6.40	Original	August 1, 1978
7.00	First Revised	July 15, 1981
7.01	First Revised	July 15, 1981
7.02	Second Revised	August 4, 1987
7.03	First Revised	July 15, 1981
7.04	First Revised	July 15, 1981
7.05	First Revised	July 15, 1981
7.06	First Revised	July 15, 1981
7.07	First Revised	July 15, 1981
7.08	First Revised	July 15, 1981
7.09	First Revised	July 15, 1981
7.10	First Revised	July 15, 1981
7.11	First Revised	July 15, 1981
7.12	First Revised	July 15, 1981
7.13	First Revised	July 15, 1981
7.14	First Revised	July 15, 1981
7.15	Second Revised	July 15, 1981
7.16	Second Revised	July 15, 1981
7.17	Second Revised	July 15, 1981
7.17-1 Not in use	First Revised	July 15, 1981
7.18	Second Revised	July 15, 1981
7.19 - Not in use	First Revised	July 15, 1981
7.20 - Not in use	First Revised	July 15, 1981
7.21 - Not in use	First Revised	July 15, 1981
7.22 - Not in use	First Revised	July 15, 1981
7.23 - Not in use	First Revised	July 15, 1981
7.24 - Not in use	First Revised	July 15, 1981
7.25 - Not in use	First Revised	July 15, 1981
7.26 - Not in use	First Revised	July 15, 1981
7.27 - Not in use	First Revised	July 15, 1981
7.28 - Not in use	First Revised	July 15, 1981

Issued September 4, 1987 By Don Clark, Manager Gladstone, Michigan

Effective for electric bills rendered on and after August 4, 1987.

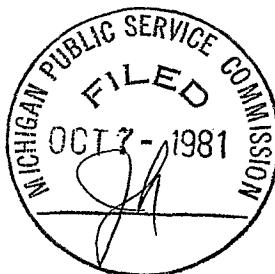
Issued under the Authority of M.P.S.C. Order dated August 4, 1987 in Case No. U-7113.



ORDERED BY 410670
FEB 05 1996
REMOVED BY JES

TABLE OF CONTENTS - CHECK LIST

<u>Sheet No.</u>	<u>Issue</u>	<u>Effective Date</u>
6.31	Original	August 1, 1978
6.32	Original	August 1, 1978
6.33	Original	August 1, 1978
6.34	Original	August 1, 1978
6.35	Original	August 1, 1978
6.36	Original	August 1, 1978
6.37	Original	August 1, 1978
6.38	Original	August 1, 1978
6.39	Original	August 1, 1978
6.40	Original	August 1, 1978
7.00	First Revised	July 15, 1981
7.01	First Revised	July 15, 1981
7.02	First Revised	July 15, 1981
7.03	First Revised	July 15, 1981
7.04	First Revised	July 15, 1981
7.05	First Revised	July 15, 1981
7.06	First Revised	July 15, 1981
7.07	First Revised	July 15, 1981
7.08	First Revised	July 15, 1981
7.09	First Revised	July 15, 1981
7.10	First Revised	July 15, 1981
7.11	First Revised	July 15, 1981
7.12	First Revised	July 15, 1981
7.13	First Revised	July 15, 1981
7.14	First Revised	July 15, 1981
7.15	<i>Second</i> First Revised (qa)	July 15, 1981
7.16	Second Revised	July 15, 1981
7.17	Second Revised	July 15, 1981
7.17-1 Not in Use	First Revised	July 15, 1981
7.18	Second Revised	July 15, 1981
7.18-1 Not in Use	First Revised	July 15, 1981
7.19 Not in Use	First Revised	July 15, 1981
7.20 Not in Use	First Revised	July 15, 1981
7.21 Not in Use	First Revised	July 15, 1981
7.22 Not in Use	First Revised	July 15, 1981
7.23 Not in Use	First Revised	July 15, 1981
7.24 Not in Use	First Revised	July 15, 1981
7.25 Not in Use	First Revised	July 15, 1981
7.26 Not in Use	First Revised	July 15, 1981
7.27 Not in Use	First Revised	July 15, 1981
7.28 Not in Use	First Revised	July 15, 1981



Issued: July 15, 1981
 Issued by: Donald Clark, Manager

Issued under authority of Michigan Public
 Service Commission Order dated: July 14, 1981

Effective for all service
 rendered on and after:
 July 15, 1981

in Case No. U-6805

M.P.S.C. No. 2 - Electric
Alger Delta Cooperative
Electric Association
Gladstone, Michigan

First Revised Sheet No. 3.01
Cancels Original Sheet No. 3.01

TABLE OF CONTENTS - CHECK LIST

<u>Sheet No.</u>	<u>Issue</u>	<u>Effective Date</u>
6.31	Original	August 1, 1978
6.32	Original	August 1, 1978
6.33	Original	August 1, 1978
6.34	Original	August 1, 1978
6.35	Original	August 1, 1978
6.36	Original	August 1, 1978
6.37	Original	August 1, 1978
6.38	Original	August 1, 1978
6.39	Original	August 1, 1978
6.40	Original	August 1, 1978
7.00	Original	August 1, 1978
7.01	Original	August 1, 1978
7.02	Original	August 1, 1978
7.03	Original	August 1, 1978
7.04	Original	August 1, 1978
7.05	Original	August 1, 1978
7.06	Original	August 1, 1978
7.07	Original	August 1, 1978
7.08	Original	August 1, 1978
7.09	Original	August 1, 1978
7.10	Original	August 1, 1978
7.11	Original	August 1, 1978
7.12	Original	August 1, 1978
7.13	Original	August 1, 1978
7.14	First Revised	August 1, 1980
7.15	Original	August 1, 1978
7.16	First Revised	August 1, 1980
7.17	First Revised	August 1, 1980
7.17-1	Original	August 1, 1980
7.18	First Revised	August 1, 1980
7.18-1	Original	August 1, 1980
7.19	Original	August 1, 1978
7.20	Original	August 1, 1978
7.21	Original	August 1, 1978
7.22	Original	August 1, 1978
7.23	Original	August 1, 1978
7.24	Original	August 1, 1978
7.25	Original	August 1, 1978
7.26	Original	August 1, 1978
7.27	Original	August 1, 1978
7.28	Original	August 1, 1978

CANCELLED BY
ORDER U-6805

JUL 14 1980

REMOVED BY JEa



Issued: August 1, 1980
Issued by: Roy Hawkinson, Manager

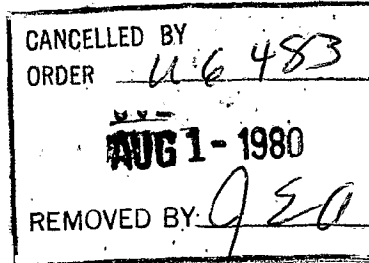
Issued under authority of Michigan Public
Service Commission Order dated: July 25, 1980

Effective for all service
rendered on and after:
August 1, 1980

in Case No. U-6483

TABLE OF CONTENTS - CHECK LIST

<u>Sheet No.</u>	<u>Issue</u>	<u>Effective Date</u>
6.31	Original	August 1, 1978
6.32	Original	August 1, 1978
6.33	Original	August 1, 1978
6.34	Original	August 1, 1978
6.35	Original	August 1, 1978
6.36	Original	August 1, 1978
6.37	Original	August 1, 1978
6.38	Original	August 1, 1978
6.39	Original	August 1, 1978
6.40	Original	August 1, 1978
7.00	Original	August 1, 1978
7.01	Original	August 1, 1978
7.02	Original	August 1, 1978
7.03	Original	August 1, 1978
7.04	Original	August 1, 1978
7.05	Original	August 1, 1978
7.06	Original	August 1, 1978
7.07	Original	August 1, 1978
7.08	Original	August 1, 1978
7.09	Original	August 1, 1978
7.10	Original	August 1, 1978
7.11	Original	August 1, 1978
7.12	Original	August 1, 1978
7.13	Original	August 1, 1978
7.14	Original	August 1, 1978
7.15	Original	August 1, 1978
7.16	Original	August 1, 1978
7.17	Original	August 1, 1978
7.18	Original	August 1, 1978
7.19	Original	August 1, 1978
7.20	Original	August 1, 1978
7.21	Original	August 1, 1978
7.22	Original	August 1, 1978
7.23	Original	August 1, 1978
7.24	Original	August 1, 1978
7.25	Original	August 1, 1978
7.26	Original	August 1, 1978
7.27	Original	August 1, 1978
7.28	Original	August 1, 1978



Issued: August 1, 1978
Issued by: Roy Hawkinson, Manager

Issued under authority of Michigan Public
Service Commission Order dated August 1, 1978

Effective for all service
rendered on and after:
August 1, 1978

in Case No. U-5810

Alger Delta Cooperative Electric Association
M.P.S.C. No. 2

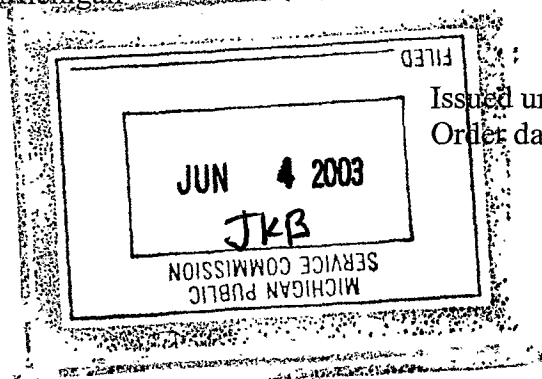
Fifteenth Revised Sheet No. 3.02
Cancels **Fourteenth Revised Sheet No. 3.02**

<u>Sheet No.</u>	<u>Issue</u>	<u>Effective Date</u>
10.01	Third Revised	October 1, 2000
10.02	First Revised	October 1, 2000
10.03	Original	October 1, 2000
11.00	Twelfth Revised	October 1, 2000
11.01	Third Revised	October 1, 2000
11.02	Third Revised	October 1, 2000
12.00	Fourteenth Revised	January 1, 2003
12.01	Sixth Revised	October 1, 2000
13.00	Fifteenth Revised	January 1, 2003
13.01	Fourth Revised	October 1, 2000
14.00	First Revised	August 27, 1982
14.01	First Revised	August 27, 1982
14.02	First Revised	August 27, 1982
14.03	Original	August 27, 1982
15.00	First Revised	February 5, 1996
15.01	Twenty-Fourth Revised	April 18, 2003
15.02	Thirty-Eighth Revised	April 18, 2003
16.00	First Revised	April 1, 1997

CANCELLED BY
ORDER U-11397
REMOVED BY BJ
DATE 2/5/04

Issued: **April 21, 2003**
By Dan Roberts, Manager
Gladstone, Michigan

Effective for electric bills rendered on and
after **April 18, 2003**



Issued under the Authority of the M.P.S.C.
Order dated April 17, 2003 in Case No. U-13557

<u>Sheet No.</u>	<u>Issue</u>	<u>Effective Date</u>
10.01	Second Revised	August 4, 1987
10.02	Original	August 27, 1998
11.00	Tenth Revised	August 27, 1998
11.01	Second Revised	August 4, 1987
11.02	Second Revised	August 4, 1987
12.00	Eleventh Revised	February 5, 1996
12.01	Fifth Revised	November 6, 1992
13.00	Twelfth Revised	February 5, 1996
13.01	Third Revised	August 4, 1987
14.00	First Revised	August 27, 1982
14.01	First Revised	August 27, 1982
14.02	First Revised	August 27, 1982
14.03	Original	August 27, 1982
15.00	First Revised	February 5, 1996
15.01	Eighteenth Revised	January 1, 1998
15.02	Thirty-First Revised	January 1, 1998
16.00	First Revised	April 1, 1997

Issued: August 27, 1998
By Dan Roberts, Manager
Gladstone, Michigan

CANCELLED BY
ORDER 21-13557
REMOVED BY JKB
DATE 6-4-03



Effective for electric bills rendered on and
after August 27, 1998

Issued under the Authority of the M.P.S.C. Order
dated August 27, 1998 in Case No. U-11647

<u>Sheet No.</u>	<u>Issue</u>	<u>Effective Date</u>
10.01	Second Revised	August 4, 1987
11.00	Ninth Revised	February 5, 1996
11.01	Second Revised	August 4, 1987
11.02	Second Revised	August 4, 1987
12.00	Eleventh Revised	February 5, 1996
12.01	Fifth Revised	November 6, 1992
13.00	Twelfth Revised	February 5, 1996
13.01	Third Revised	August 4, 1987
14.00	First Revised	August 27, 1982
14.01	First Revised	August 27, 1982
14.02	First Revised	August 27, 1982
14.03	Original	August 27, 1982
15.00	First Revised	February 5, 1996
15.01	Sixteenth Revised	February 5, 1996
15.02	Twenty-Seventh Revised	February 5, 1996

Issued: February 6, 1996
By: Dan Roberts, Manager
Gladstone, Michigan

Effective for electric bills rendered on and after
February 5, 1996

Issued under the Authority of the M.P.S.C. Order
dated February 5, 1996 in Case No. U-10670

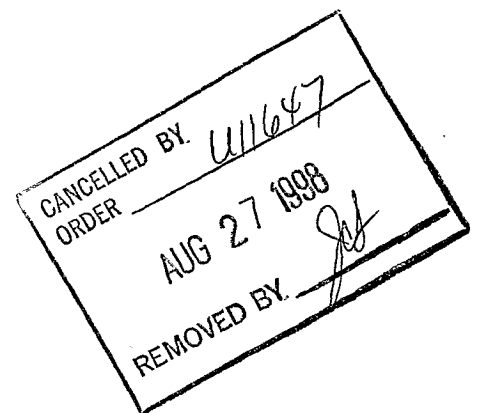


TABLE OF CONTENTS - CHECK LIST

<u>Sheet No.</u>	<u>Issue</u>	<u>Effective Date</u>
7.29	First Revised	July 15, 1981
8.00	Ninth Revised	August 29, 1991
8.01	First Revised	August 4, 1987
9.00	Ninth Revised	August 29, 1991
9.01	First Revised	July 15, 1981
10.00	Eighth Revised	August 29, 1991
10.01	Second Revised	August 4, 1987
11.00	Eighth Revised	August 29, 1991
11.01	Second Revised	August 4, 1987
11.02	Second Revised	August 4, 1987
12.00	Ninth Revised	August 29, 1991
12.01	Fourth Revised	August 4, 1987
13.00	Eleventh Revised	August 29, 1991
13.01	Third Revised	August 4, 1987
14.00	First Revised	August 27, 1982
14.01	First Revised	August 27, 1982
14.02	First Revised	August 27, 1982
14.03	First Revised	August 27, 1982
15.00	Original	March 24, 1983
15.01	Eleventh Revised	January 15, 1991
15.02	Eighteen Revised	August 29, 1991

Issued: August 29, 1991
By Don Clark, Manager
Gladstone, Michigan

Effective for electric bills rendered on and
after August 29, 1991

Issued under the Authority of M.P.S.C. Order
dated August 29, 1991 in Case No. U-7113.

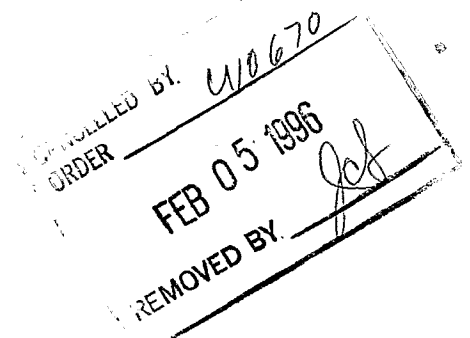
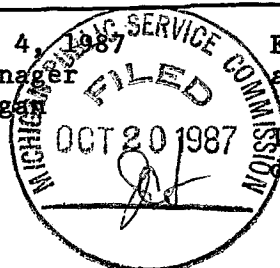


TABLE OF CONTENTS - CHECK LIST

<u>Sheet No.</u>	<u>Issue</u>	<u>Effective Date</u>
7.29	First Revised	July 15, 1981
8.00	Eighth Revised	August 4, 1987
8.01	First Revised	August 4, 1987
9.00	Eighth Revised	August 4, 1987
9.01	First Revised	July 15, 1981
10.00	Seventh Revised	August 4, 1987
10.01	Second Revised	August 4, 1987
11.00	Seventh Revised	August 4, 1987
11.01	Second Revised	August 4, 1987
11.02	Second Revised	August 4, 1987
12.00	Eighth Revised	August 4, 1987
12.01	Fourth Revised	August 4, 1987
13.00	Tenth Revised	August 4, 1987
13.01	Third Revised	August 4, 1987
14.00	Original	June 17, 1981
14.01	Original	June 17, 1981
14.02	Original	June 17, 1981
15.00	Original	March 24, 1983
15.01	Original	March 24, 1983



Issued September 4, 1987
By Don Clark, Manager
Gladstone, Michigan



Effective for electric bills rendered on and
after August 4, 1987.

Issued under the Authority of M.P.S.C. Order
dated August 4, 1987 in Case No. U-7113.

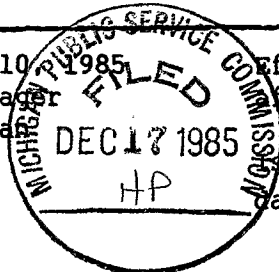
TABLE OF CONTENTS - CHECK LIST

<u>Sheet No.</u>	<u>Issue</u>	<u>Effective Date</u>
* 7.29	First Revised	July 15, 1981
8.00	Seventh Revised	September 1, 1985
8.01	Original	March 24, 1983
9.00	Seventh Revised	September 1, 1985
9.01	First Revised	July 15, 1981
10.00	Sixth Revised	September 1, 1985
10.01	First Revised	July 15, 1981
11.00	Sixth Revised	September 1, 1985
11.01	First Revised	July 15, 1981
11.02	First Revised	July 15, 1981
12.00	Seventh Revised	September 1, 1985
12.01	Second Revised	July 15, 1981
13.00	Seventh Revised	September 1, 1985
13.01	Second Revised	March 24, 1983
14.00	Original	June 17, 1981
14.01	Original	June 17, 1981
14.02	Original	June 17, 1981
15.00	Original	March 24, 1983
15.01	Original	March 24, 1983

* Not in use

CANCELLED BY ORDER <u>U-7113</u>
AUG 4 1987
REMOVED BY <u>JCH</u>

Issued September 10, 1985 Effective for service rendered on and
By Don Clark, Manager after September 1, 1985.
Gladstone, Michigan



Issued under the authority of M.P.S.C. Order
dated August 15, 1985 in Case No. U-7113.

TABLE OF CONTENTS - CHECK LIST (continued)

<u>Sheet No.</u>	<u>Issue</u>	<u>Effective Date</u>
* 7.29	First Revised	July 15, 1981
8.00	Fourth Revised	March 24, 1983
9.00	Fourth Revised	March 24, 1983
9.01	First Revised	July 15, 1981
10.00	Third Revised	March 24, 1983
10.01	First Revised	July 15, 1981
11.00	Third Revised	March 24, 1983
11.01	First Revised	July 15, 1981
11.02	First Revised	July 15, 1981
12.00	Fourth Revised	March 24, 1983
12.01	Second Revised	July 15, 1981
13.00	Fourth Revised	March 24, 1983
13.01	Second Revised	March 24, 1983
14.00	Original	June 17, 1981
14.01	Original	June 17, 1981
14.02	Original	June 17, 1981
15.00	Original	March 24, 1983
15.01	First Revised	November 7, 1984
15.02	Original	November 7, 1984

* Not in use

CANCELLED BY
ORDER U-7113

AUG 15 1985

REMOVED BY HP

Issued November 7, 1984
By Don Clark, Manager
Gladstone, Michigan

Effective for Service rendered on and
after November 7, 1984

Issued under the authority of M.P.S.C.
Dated November 6, 1984 in Case No. U-7867

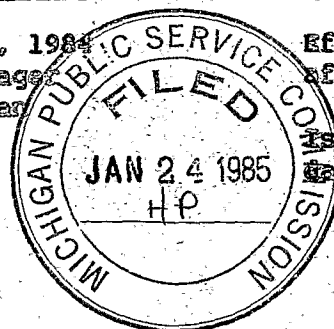
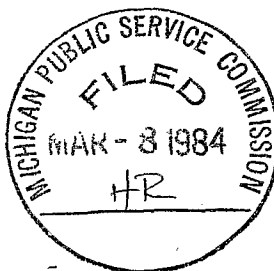


TABLE OF CONTENTS - CHECK LIST

<u>Sheet No.</u>	<u>Issue</u>	<u>Effective Date</u>
* 7.29	First Revised	July 15, 1981
8.00	Fifth Revised	August 24, 1983
9.00	Fifth Revised	August 24, 1983
9.01	First Revised	July 15, 1981
10.00	Fourth Revised	August 24, 1983
10.01	First Revised	July 15, 1981
11.00	Fourth Revised	August 24, 1983
11.01	First Revised	July 15, 1981
11.02	First Revised	July 15, 1981
12.00	Fifth Revised	August 24, 1983
12.01	Second Revised	July 15, 1981
13.00	Fifth Revised	August 24, 1983
13.01	Second Revised	March 24, 1983
14.00	Original	June 17, 1981
14.01	Original	June 17, 1981
14.02	Original	June 17, 1981
15.00	Original	March 24, 1983
15.01	Original	March 24, 1983

* Not in use

CANCELLED BY ORDER <u>U-7867</u>
NOV -6 1984
REMOVED BY <u>HP</u>



Issued September 30, 1983
By Don Clark, Manager
Gladstone, Michigan

Effective for service rendered on and
after August 24, 1983.

Issued under the authority of M.P.S.C.
dated August 23, 1983 in Case No. U-7113.

TABLE OF CONTENTS - CHECK LIST

<u>Sheet No.</u>	<u>Issue</u>	<u>Effective Date</u>
* 7.29	First Revised	July 15, 1981
8.00	Fourth Revised	March 24, 1983
9.00	Fourth Revised	March 24, 1983
9.01	First Revised	July 15, 1981
10.00	Third Revised	March 24, 1983
10.01	First Revised	July 15, 1981
11.00	Third Revised	March 24, 1983
11.01	First Revised	July 15, 1981
11.02	First Revised	July 15, 1981
12.00	Fourth Revised	March 24, 1983
12.01	Second Revised	July 15, 1981
13.00	Fourth Revised	March 24, 1983
13.01	Second Revised	March 24, 1983
14.00	Original	June 17, 1981
14.01	Original	June 17, 1981
14.02	Original	June 17, 1981
15.00	Original	March 24, 1983
15.01	Original	March 24, 1983

* Not in use

CANCELLED BY ORDER <u>U-7113</u>
AUG 23 1983
REMOVED BY <u>HR</u>

Issued May 6, 1983
By Don Clark, Manager
Gladstone, Michigan

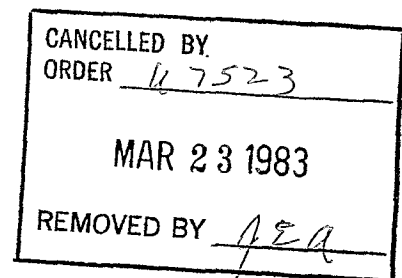


Effective for service rendered on and
after March 24, 1983.

Issued under the authority of M.P.S.C.
dated March 23, 1983 in Case No. U-7524.

TABLE OF CONTENTS - CHECK LIST

<u>Sheet No.</u>		<u>Issue</u>	<u>Effective Date</u>
7.29	Not in Use	First Revised	July 15, 1981
8.00		Third Revised	December 1, 1981
9.00		Third Revised	December 1, 1981
9.01		First Revised	July 15, 1981
10.00		Second Revised	July 15, 1981
10.01		First Revised	July 15, 1981
11.00		Second Revised	July 15, 1981
11.01		First Revised	July 15, 1981
11.02		First Revised	July 15, 1981
12.00		Third Revised	July 15, 1981
12.01		Second Revised	July 15, 1981
13.00		Third Revised	July 15, 1981
13.01		First Revised	July 15, 1981
14.00		First Revised	August 27, 1982
14.01		First Revised	August 27, 1982
14.02		First Revised	August 27, 1982
14.03		First Revised	August 27, 1982



Issued: November 29, 1982
Issued by: Donald Clark, Manager

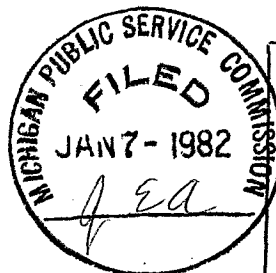
Issued under authority of Michigan Public
Service Commission Order dated: August 27, 1982

Effective for all service
rendered on and after:
August 27, 1982

in Case No. U-6798

TABLE OF CONTENTS - CHECK LIST

<u>Sheet No.</u>		<u>Issue</u>	<u>Effective Date</u>
7.29	Not in Use	First Revised	July 15, 1981
8.00		Third Revised	December 1, 1981
9.00		Third Revised	December 1, 1981
9.01		First Revised	July 15, 1981
10.00		Second Revised	July 15, 1981
10.01		First Revised	July 15, 1981
11.00		Second Revised	July 15, 1981
11.01		First Revised	July 15, 1981
11.02		First Revised	July 15, 1981
12.00		Third Revised	July 15, 1981
12.01		Second Revised	July 15, 1981
13.00		Third Revised	July 15, 1981
13.01		First Revised	July 15, 1981
14.00		Original	June 17, 1981
14.01		Original	June 17, 1981
14.02		Original	June 17, 1981



CANCELLED BY ORDER <u>U-6798</u>
AUG 27 1982
REMOVED BY <u>JEA</u>

Issued: December 1, 1981
Issued by: Donald Clark, Manager

Issued under authority of Michigan Public
Service Commission Order dated: December 1, 1981

Effective for all service
rendered on and after:
December 1, 1981

in Case No. U-7034

TABLE OF CONTENTS - CHECK LIST

<u>Sheet No.</u>	<u>Issue</u>	<u>Effective Date</u>
7.29	Not in Use	
8.00	First Revised	July 15, 1981
9.00	Second Revised	July 15, 1981
9.01	Second Revised	July 15, 1981
10.00	First Revised	July 15, 1981
10.01	Second Revised	July 15, 1981
11.00	First Revised	July 15, 1981
11.01	Second Revised	July 15, 1981
11.02	First Revised	July 15, 1981
12.00	First Revised	July 15, 1981
12.01	Third Revised	July 15, 1981
12.01	Second Revised	July 15, 1981
13.00	Third Revised	July 15, 1981
13.01	First Revised	July 15, 1981
14.00	Original	June 17, 1981
14.01	Original	June 17, 1981
14.02	Original	June 17, 1981



Issued: July 15, 1981
Issued by: Donald Clark, Manager

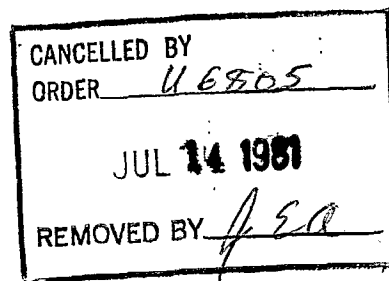
Issued under authority of Michigan Public
Service Commission Order dated: July 14, 1981.

Effective for all service
rendered on and after:
July 15, 1981

in Case No. U-6805

TABLE OF CONTENTS - CHECK LIST

<u>Sheet No.</u>	<u>Issue</u>	<u>Effective Date</u>
7.29	Original	August 1, 1978
8.00	First Revised	August 1, 1980
9.00	First Revised	August 1, 1980
9.01	Original	August 1, 1978
10.00	First Revised	August 1, 1980
10.01	Original	August 1, 1978
11.00	First Revised	August 1, 1980
11.01	Original	August 1, 1978
11.02	Original	August 1, 1978
12.00	Second Revised	August 1, 1980
12.01	First Revised	October 31, 1979
13.00	Second Revised	August 1, 1980
13.01	Original	August 1, 1978
14.00	Original	June 17, 1981
14.01	Original	June 17, 1981
14.02	Original	June 17, 1981



Issued: June 17, 1981
Issued by: Donald Clark, Manager

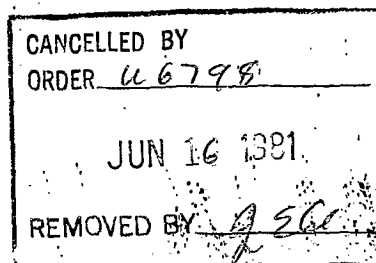
Issued under authority of Michigan Public
Service Commission Order dated: June 16, 1981

Effective for all service
rendered on and after:
June 17, 1981

in Case No. U-6798

TABLE OF CONTENTS - CHECK LIST

<u>Sheet No.</u>	<u>Issue</u>	<u>Effective Date</u>
7.29	Original	August 1, 1978
8.00	First Revised	August 1, 1980
9.00	First Revised	August 1, 1980
9.01	Original	August 1, 1978
10.00	First Revised	August 1, 1980
10.01	Original	August 1, 1978
11.00	First Revised	August 1, 1980
11.01	Original	August 1, 1978
11.02	Original	August 1, 1978
12.00	Second Revised	August 1, 1980
12.01	First Revised	October 31, 1979
13.00	Second Revised	August 1, 1980
13.01	Original	August 1, 1978



Issued: August 1, 1980
Issued by: Roy Hawkinson, Manager

Effective for all service
rendered on and after:
August 1, 1980

Issued under authority of Michigan Public
Service Commission Order dated: July 25, 1980

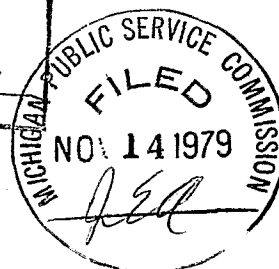
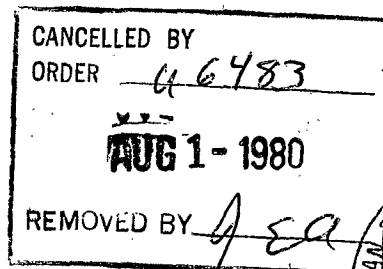
In Case No. U-6483

M.P.S.C. No. 2 - Electric
Alger Delta Cooperative
Electric Association
Gladstone, Michigan

First Revised Sheet No. 3.02
Cancels Original Sheet No. 3.02

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<u>Sheet No.</u>	<u>Issue</u>	<u>Effective Date</u>
7.29	Original	August 1, 1978
8.00	Original	August 1, 1978
9.00	Original	August 1, 1978
9.01	Original	August 1, 1978
10.00	Original	August 1, 1978
10.01	Original	August 1, 1978
11.00	Original	August 1, 1978
11.01	Original	August 1, 1978
11.02	Original	August 1, 1978
12.00	First Revised	October 31, 1979
12.01	First Revised	October 31, 1979
13.00	First Revised	October 31, 1979
13.01	Original	August 1, 1978



Issued: October 31, 1979
Issued by: Roy Hawkinson, Manager

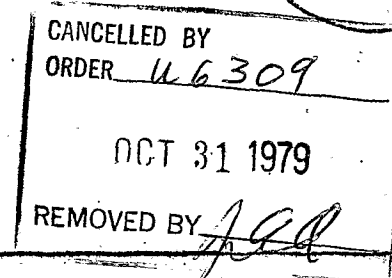
Issued under authority of Michigan Public
Service Commission Order dated October 31, 1979

Effective for all service
rendered on and after:
October 31, 1979

in Case No. U-6309

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<u>Sheet No.</u>	<u>Issue</u>	<u>Effective Date</u>
7.29	Original	August 1, 1978
8.00	Original	August 1, 1978
9.00	Original	August 1, 1978
9.01	Original	August 1, 1978
10.00	Original	August 1, 1978
10.01	Original	August 1, 1978
11.00	Original	August 1, 1978
11.01	Original	August 1, 1978
11.02	Original	August 1, 1978
12.00	Original	August 1, 1978
12.01	Original	August 1, 1978
13.00	Original	August 1, 1978
13.01	Original	August 1, 1978



Issued: August 1, 1978
Issued by: Roy Hawkinson, Manager

Issued under authority of Michigan Public
Service Commission Order dated August 1, 1978

Effective for all service
rendered on and after:
August 1, 1978

in Case No. U-5810

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<u>Sheet No.</u>	<u>Sheet Effective Date</u>
Original Sheet No. 7.37	March 17, 2000
Original Sheet No. 7.38	March 17, 2000
Original Sheet No. 7.39	March 17, 2000
Original Sheet No. 7.40	March 17, 2000
Original Sheet No. 7.41	March 17, 2000
Original Sheet No. 7.42	March 17, 2000
Sixteenth Revised Sheet No. 8.00	September 13, 2006
Third Revised Sheet No. 8.01	October 19, 2005
Seventeenth Revised Sheet No. 9.00	September 13, 2006
Second Revised Sheet No. 9.01	October 1, 2000
Fifteenth Revised Sheet No. 10.00	September 13, 2006
Third Revised Sheet No. 10.01	October 1, 2000
First Revised Sheet No. 10.02	October 1, 2000
Original Sheet No. 10.03	October 1, 2000
Fifteenth Revised Sheet No. 11.00	September 13, 2006
Third Revised Sheet No. 11.01	October 1, 2000
Third Revised Sheet No. 11.02	October 1, 2000
Seventeenth Revised Sheet No. 12.00	September 13, 2006
Sixth Revised Sheet No. 12.01	October 1, 2000
Eighteenth Revised Sheet No. 13.00	September 13, 2006
Fourth Revised Sheet No. 13.01	October 1, 2000
First Revised Sheet No. 14.00	August 27, 1982
First Revised Sheet No. 14.01	August 27, 1982
First Revised Sheet No. 14.02	August 27, 1982
Original Sheet No. 14.03	August 27, 1982
First Revised Sheet No. 15.00	February 5, 1996
Thirty-First Revised Sheet No. 15.01	December 18, 2006
Sheet No. 15.02	
Second Revised Sheet No. 15.03	2006 Plan Year
First Revised Sheet No. 16.00	April 1, 1997

Michigan Public Service
Commission

February 28, 2007

Filed AL

Issued: **February 28, 2007**
By: Thomas G. Harrell, Manager
Gladstone, Michigan

Effective Date: See above.

CANCELLED
BY
ORDER U-6300

REMOVED BY NAP

DATE 07-12-07

TABLE OF CONTENTS - CHECKLIST

<u>Sheet No.</u>	<u>Sheet Effective Date</u>
Original Sheet No. 7.37	March 17, 2000
Original Sheet No. 7.38	March 17, 2000
Original Sheet No. 7.39	March 17, 2000
Original Sheet No. 7.40	March 17, 2000
Original Sheet No. 7.41	March 17, 2000
Original Sheet No. 7.42	March 17, 2000
Sixteenth Revised Sheet No. 8.00	September 13, 2006
Third Revised Sheet No. 8.01	October 19, 2005
Seventeenth Revised Sheet No. 9.00	September 13, 2006
Second Revised Sheet No. 9.01	October 1, 2000
Fifteenth Revised Sheet No. 10.00	September 13, 2006
Third Revised Sheet No. 10.01	October 1, 2000
First Revised Sheet No. 10.02	October 1, 2000
Original Sheet No. 10.03	October 1, 2000
Fifteenth Revised Sheet No. 11.00	September 13, 2006
Third Revised Sheet No. 11.01	October 1, 2000
Third Revised Sheet No. 11.02	October 1, 2000
Seventeenth Revised Sheet No. 12.00	September 13, 2006
Sixth Revised Sheet No. 12.01	October 1, 2000
Eighteenth Revised Sheet No. 13.00	September 13, 2006
Fourth Revised Sheet No. 13.01	October 1, 2000
First Revised Sheet No. 14.00	August 27, 1982
First Revised Sheet No. 14.01	August 27, 1982
First Revised Sheet No. 14.02	August 27, 1982
Original Sheet No. 14.03	August 27, 1982
First Revised Sheet No. 15.00	February 5, 1996
Thirty-First Revised Sheet No. 15.01	December 18, 2006
Sheet No. 15.02	
First Revised Sheet No. 15.03	October 30, 2001
First Revised Sheet No. 16.00	April 1, 1997



Issued: **December 18, 2006**
By: Thomas G. Harrell, Manager
Gladstone, Michigan

Effective Date: See above.

CANCELLED BY ORDER	<u>U-6300</u>
REMOVED BY	<u>NAP</u>
DATE	<u>02-28-07</u>

TABLE OF CONTENTS - CHECKLIST

<u>Sheet No.</u>	<u>Sheet Effective Date</u>
Original Sheet No. 7.37	March 17, 2000
Original Sheet No. 7.38	March 17, 2000
Original Sheet No. 7.39	March 17, 2000
Original Sheet No. 7.40	March 17, 2000
Original Sheet No. 7.41	March 17, 2000
Original Sheet No. 7.42	March 17, 2000
Sixteenth Revised Sheet No. 8.00	September 13, 2006
Third Revised Sheet No. 8.01	October 19, 2005
Seventeenth Revised Sheet No. 9.00	September 13, 2006
Second Revised Sheet No. 9.01	October 1, 2000
Fifteenth Revised Sheet No. 10.00	September 13, 2006
Third Revised Sheet No. 10.01	October 1, 2000
First Revised Sheet No. 10.02	October 1, 2000
Original Sheet No. 10.03	October 1, 2000
Fifteenth Revised Sheet No. 11.00	September 13, 2006
Third Revised Sheet No. 11.01	October 1, 2000
Third Revised Sheet No. 11.02	October 1, 2000
Seventeenth Revised Sheet No. 12.00	September 13, 2006
Sixth Revised Sheet No. 12.01	October 1, 2000
Eighteenth Revised Sheet No. 13.00	September 13, 2006
Fourth Revised Sheet No. 13.01	October 1, 2000
First Revised Sheet No. 14.00	August 27, 1982
First Revised Sheet No. 14.01	August 27, 1982
First Revised Sheet No. 14.02	August 27, 1982
Original Sheet No. 14.03	August 27, 1982
First Revised Sheet No. 15.00	February 5, 1996
Thirtieth Revised Sheet No. 15.01	August 23, 2006
Sheet No. 15.02	
First Revised Sheet No. 15.03	October 30, 2001
First Revised Sheet No. 16.00	April 1, 1997

Issued: **September 13, 2006**
By: Thomas G. Harrell, Manager
Gladstone, Michigan

Effective Date: See above.



CANCELLED
BY ORDER <u>U-6300, U-15009</u>
REMOVED BY <u>NAP</u>
DATE <u>12-19-06</u>

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<u>Sheet No.</u>	<u>Sheet Effective Date</u>
Original Sheet No. 7.37	March 17, 2000
Original Sheet No. 7.38	March 17, 2000
Original Sheet No. 7.39	March 17, 2000
Original Sheet No. 7.40	March 17, 2000
Original Sheet No. 7.41	March 17, 2000
Original Sheet No. 7.42	March 17, 2000
Fifteenth Revised Sheet No. 8.00	October 19, 2005
Third Revised Sheet No. 8.01	October 19, 2005
Sixteenth Revised Sheet No. 9.00	October 19, 2005
Second Revised Sheet No. 9.01	October 1, 2000
Fourteenth Revised Sheet No. 10.00	October 19, 2005
Third Revised Sheet No. 10.01	October 1, 2000
First Revised Sheet No. 10.02	October 1, 2000
Original Sheet No. 10.03	October 1, 2000
Fourteenth Revised Sheet No. 11.00	October 19, 2005
Third Revised Sheet No. 11.01	October 1, 2000
Third Revised Sheet No. 11.02	October 1, 2000
Sixteenth Revised Sheet No. 12.00	October 19, 2005
Sixth Revised Sheet No. 12.01	October 1, 2000
Seventeenth Revised Sheet No. 13.00	October 19, 2005
Fourth Revised Sheet No. 13.01	October 1, 2000
First Revised Sheet No. 14.00	August 27, 1982
First Revised Sheet No. 14.01	August 27, 1982
First Revised Sheet No. 14.02	August 27, 1982
Original Sheet No. 14.03	August 27, 1982
First Revised Sheet No. 15.00	February 5, 1996
Thirtieth Revised Sheet No. 15.01	August 23, 2006
Sheet No. 15.02	
First Revised Sheet No. 15.03	October 30, 2001
First Revised Sheet No. 16.00	April 1, 1997

Issued: **August 23, 2006**
By: Tom Harrell, Manager
Gladstone, Michigan

Effective Date: See above.

Michigan Public Service Commission
August 24, 2006
Filed <u>RL</u>

CANCELLED
BY _____
ORDER <u>U-14863</u>
REMOVED BY <u>RL</u>
DATE <u>09-14-06</u>

TABLE OF CONTENTS - CHECKLIST

<u>Sheet No.</u>	<u>Sheet Effective Date</u>
Original Sheet No. 7.37	March 17, 2000
Original Sheet No. 7.38	March 17, 2000
Original Sheet No. 7.39	March 17, 2000
Original Sheet No. 7.40	March 17, 2000
Original Sheet No. 7.41	March 17, 2000
Original Sheet No. 7.42	March 17, 2000
Fifteenth Revised Sheet No. 8.00	October 19, 2005
Third Revised Sheet No. 8.01	October 19, 2005
Sixteenth Revised Sheet No. 9.00	October 19, 2005
Second Revised Sheet No. 9.01	October 1, 2000
Fourteenth Revised Sheet No. 10.00	October 19, 2005
Third Revised Sheet No. 10.01	October 1, 2000
First Revised Sheet No. 10.02	October 1, 2000
Original Sheet No. 10.03	October 1, 2000
Fourteenth Revised Sheet No. 11.00	October 19, 2005
Third Revised Sheet No. 11.01	October 1, 2000
Third Revised Sheet No. 11.02	October 1, 2000
Sixteenth Revised Sheet No. 12.00	October 19, 2005
Sixth Revised Sheet No. 12.01	October 1, 2000
Seventeenth Revised Sheet No. 13.00	October 19, 2005
Fourth Revised Sheet No. 13.01	October 1, 2000
First Revised Sheet No. 14.00	August 27, 1982
First Revised Sheet No. 14.01	August 27, 1982
First Revised Sheet No. 14.02	August 27, 1982
Original Sheet No. 14.03	August 27, 1982
First Revised Sheet No. 15.00	February 5, 1996
Twenty-Ninth Revised Sheet No. 15.01	April 19, 2006
Sheet No. 15.02	
First Revised Sheet No. 15.03	October 30, 2001
First Revised Sheet No. 16.00	April 1, 1997

Issued: **April 24, 2006**
By: Tom Harrell, Manager
Gladstone, Michigan

Effective Date: See above.

Michigan Public Service Commission
April 24, 2006
Filed <u>RL</u>

CANCELLED BY ORDER <u>U-14709</u>
REMOVED BY <u>RL</u>
DATE <u>08-24-06</u>

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<u>Sheet No.</u>	<u>Sheet Effective Date</u>
Original Sheet No. 7.37	March 17, 2000
Original Sheet No. 7.38	March 17, 2000
Original Sheet No. 7.39	March 17, 2000
Original Sheet No. 7.40	March 17, 2000
Original Sheet No. 7.41	March 17, 2000
Original Sheet No. 7.42	March 17, 2000
Fifteenth Revised Sheet No. 8.00	October 19, 2005
Third Revised Sheet No. 8.01	October 19, 2005
Sixteenth Revised Sheet No. 9.00	October 19, 2005
Second Revised Sheet No. 9.01	October 1, 2000
Fourteenth Revised Sheet No. 10.00	October 19, 2005
Third Revised Sheet No. 10.01	October 1, 2000
First Revised Sheet No. 10.02	October 1, 2000
Original Sheet No. 10.03	October 1, 2000
Fourteenth Revised Sheet No. 11.00	October 19, 2005
Third Revised Sheet No. 11.01	October 1, 2000
Third Revised Sheet No. 11.02	October 1, 2000
Sixteenth Revised Sheet No. 12.00	October 19, 2005
Sixth Revised Sheet No. 12.01	October 1, 2000
Seventeenth Revised Sheet No. 13.00	October 19, 2005
Fourth Revised Sheet No. 13.01	October 1, 2000
First Revised Sheet No. 14.00	August 27, 1982
First Revised Sheet No. 14.01	August 27, 1982
First Revised Sheet No. 14.02	August 27, 1982
Original Sheet No. 14.03	August 27, 1982
First Revised Sheet No. 15.00	February 5, 1996
Twenty-Eighth Revised Sheet No. 15.01	February 13, 2006
Sheet No. 15.02	
First Revised Sheet No. 15.03	October 30, 2001
First Revised Sheet No. 16.00	April 1, 1997

Michigan Public Service Commission
February 22, 2006
Filed <u>RL</u>

CANCELLED BY ORDER <u>U-14709</u>
REMOVED BY <u>RL</u>
DATE <u>04-25-06</u>

Issued: **February 13, 2006**
By: **Tom Harrell**, Manager
Gladstone, Michigan

Effective Date: See above.

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Original Sheet No. 7.38	March 17, 2000
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Original Sheet No. 7.40	March 17, 2000
Original Sheet No. 7.41	March 17, 2000
Original Sheet No. 7.42	March 17, 2000
Fifteenth Revised Sheet No. 8.00	October 19, 2005
Third Revised Sheet No. 8.01	October 19, 2005
Sixteenth Revised Sheet No. 9.00	October 19, 2005
Second Revised Sheet No. 9.01	October 1, 2000
Fourteenth Revised Sheet No. 10.00	October 19, 2005
Third Revised Sheet No. 10.01	October 1, 2000
First Revised Sheet No. 10.02	October 1, 2000
Original Sheet No. 10.03	October 1, 2000
Fourteenth Revised Sheet No. 11.00	October 19, 2005
Third Revised Sheet No. 11.01	October 1, 2000
Third Revised Sheet No. 11.02	October 1, 2000
Sixteenth Revised Sheet No. 12.00	October 19, 2005
Sixth Revised Sheet No. 12.01	October 1, 2000
Seventeenth Revised Sheet No. 13.00	October 19, 2005
Fourth Revised Sheet No. 13.01	October 1, 2000
First Revised Sheet No. 14.00	August 27, 1982
First Revised Sheet No. 14.01	August 27, 1982
First Revised Sheet No. 14.02	August 27, 1982
Original Sheet No. 14.03	August 27, 1982
First Revised Sheet No. 15.00	February 5, 1996
Twenty-Seventh Revised Sheet No. 15.01	November 2005 billing month
Forty-Forth Revised Sheet No. 15.02	November 2005 billing month
First Revised Sheet No. 15.03	October 30, 2001
First Revised Sheet No. 16.00	April 1, 1997

CANCELLED	
BY ORDER	U-14709
REMOVED BY	RL
DATE	02-22-06

(Continued on Sheet No. 3.04)

Michigan Public Service Commission
November 9, 2005
Filed <u>PJ</u>

Issued: **October 25, 2005**
By: William Tucker, Manager
Gladstone, Michigan

Effective Date: See above.

(Continued from Sheet No. 3.02)

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Original Sheet No. 7.39	March 17, 2000
Original Sheet No. 7.40	March 17, 2000
Original Sheet No. 7.41	March 17, 2000
Original Sheet No. 7.42	March 17, 2000
Fourteenth Revised Sheet No. 8.00	January 31, 2005
Second Revised Sheet No. 8.01	October 1, 2000
Fifteenth Revised Sheet No. 9.00	January 31, 2005
Second Revised Sheet No. 9.01	October 1, 2000
Thirteenth Revised Sheet No. 10.00	January 31, 2005
Third Revised Sheet No. 10.01	October 1, 2000
First Revised Sheet No. 10.02	October 1, 2000
Original Sheet No. 10.03	October 1, 2000
Thirteenth Revised Sheet No. 11.00	January 31, 2005
Third Revised Sheet No. 11.01	October 1, 2000
Third Revised Sheet No. 11.02	October 1, 2000
Fifteenth Revised Sheet No. 12.00	January 31, 2005
Sixth Revised Sheet No. 12.01	October 1, 2000
Sixteenth Revised Sheet No. 13.00	January 31, 2005
Fourth Revised Sheet No. 13.01	October 1, 2000
First Revised Sheet No. 14.00	August 27, 1982
First Revised Sheet No. 14.01	August 27, 1982
First Revised Sheet No. 14.02	August 27, 1982
Original Sheet No. 14.03	August 27, 1982
First Revised Sheet No. 15.00	February 5, 1996
Twenty-Sixth Revised Sheet No. 15.01	2005 PSCR Plan Year
Forty-Third Revised Sheet No. 15.02	2005 PSCR Plan Year
First Revised Sheet No. 15.03	October 30, 2001
First Revised Sheet No. 16.00	April 1, 1997

CANCELLED
BY
ORDER U-14501

REMOVED BY PJ
DATE 11-09-05

Michigan Public Service
Commission

May 5, 2005

Filed AL

Issued: **May 4, 2005**
By William Tucker, Manager
Gladstone, Michigan

Effective Date: See above

(Continued from Sheet No. 3.02)

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Fourteenth Revised Sheet No. 8.00	January 31, 2005
Second Revised Sheet No. 8.01	October 1, 2000
Fifteenth Revised Sheet No. 9.00	January 31, 2005
Second Revised Sheet No. 9.01	October 1, 2000
Thirteenth Revised Sheet No. 10.00	January 31, 2005
Third Revised Sheet No. 10.01	October 1, 2000
First Revised Sheet No. 10.02	October 1, 2000
Original Sheet No. 10.03	October 1, 2000
Thirteenth Revised Sheet No. 11.00	January 31, 2005
Third Revised Sheet No. 11.01	October 1, 2000
Third Revised Sheet No. 11.02	October 1, 2000
Fifteenth Revised Sheet No. 12.00	January 31, 2005
Sixth Revised Sheet No. 12.01	October 1, 2000
Sixteenth Revised Sheet No. 13.00	January 31, 2005
Fourth Revised Sheet No. 13.01	October 1, 2000
First Revised Sheet No. 14.00	August 27, 1982
First Revised Sheet No. 14.01	August 27, 1982
First Revised Sheet No. 14.02	August 27, 1982
Original Sheet No. 14.03	August 27, 1982
First Revised Sheet No. 15.00	February 5, 1996
Twenty-Fifth Revised Sheet No. 15.01	March 17, 2004
Forty-Second Revised Sheet No. 15.02	December 2004 billing month
First Revised Sheet No. 15.03	October 30, 2001
First Revised Sheet No. 16.00	April 1, 1997

Issued: **February 8, 2005**
By William Tucker
Gladstone, Michigan

Effective Date: See above

Michigan Public Service Commission
February 25, 2005
Filed <u>FJ</u>

CANCELLED BY ORDER	<u>U-14265</u>
REMOVED BY	<u>RL</u>
DATE	<u>05-05-05</u>

(Continued from Sheet No. 3.02)

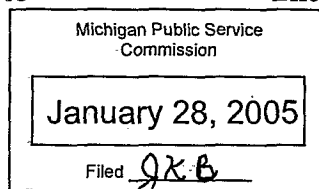
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Original Sheet No. 7.41	March 17, 2000
Original Sheet No. 7.42	March 17, 2000
Fourteenth Revised Sheet No. 8.00	January 31, 2005
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Fifteenth Revised Sheet No. 9.00	January 31, 2005
Second Revised Sheet No. 9.01	October 1, 2000
Thirteenth Revised Sheet No. 10.00	January 31, 2005
Third Revised Sheet No. 10.01	October 1, 2000
First Revised Sheet No. 10.02	October 1, 2000
Original Sheet No. 10.03	October 1, 2000
Thirteenth Revised Sheet No. 11.00	January 31, 2005
Third Revised Sheet No. 11.01	October 1, 2000
Third Revised Sheet No. 11.02	October 1, 2000
Fifteenth Revised Sheet No. 12.00	January 31, 2005
Sixth Revised Sheet No. 12.01	October 1, 2000
Sixteenth Revised Sheet No. 13.00	January 31, 2005
Fourth Revised Sheet No. 13.01	October 1, 2000
First Revised Sheet No. 14.00	August 27, 1982
First Revised Sheet No. 14.01	August 27, 1982
First Revised Sheet No. 14.02	August 27, 1982
Original Sheet No. 14.03	August 27, 1982
First Revised Sheet No. 15.00	February 5, 1996
Twenty-Fifth Revised Sheet No. 15.01	March 17, 2004
Forty-First Revised Sheet No. 15.02	August 2004 billing month
First Revised Sheet No. 15.03	October 30, 2001
First Revised Sheet No. 16.00	April 1, 1997

CANCELLED BY
ORDER U-12605-R & U-13108-R
REMOVED BY PJ
DATE 02/25/05

Issued: **January 21, 2005**
By William Tucker
Gladstone, Michigan

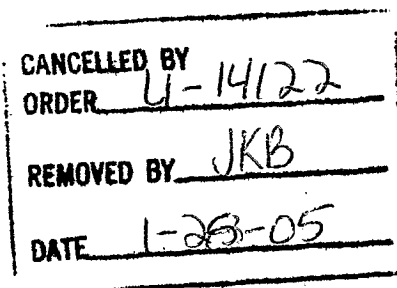
Effective Date: See above



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Original Sheet No. 7.41	March 17, 2000
Original Sheet No. 7.42	March 17, 2000
Thirteenth Revised Sheet No. 8.00	January 1, 2003
Second Revised Sheet No. 8.01	October 1, 2000
Fourteenth Revised Sheet No. 9.00	January 1, 2003
Second Revised Sheet No. 9.01	October 1, 2000
Twelfth Revised Sheet No. 10.00	January 1, 2003
Third Revised Sheet No. 10.01	October 1, 2000
First Revised Sheet No. 10.02	October 1, 2000
Original Sheet No. 10.03	October 1, 2000
Twelfth Revised Sheet No. 11.00	January 1, 2003
Third Revised Sheet No. 11.01	October 1, 2000
Third Revised Sheet No. 11.02	October 1, 2000
Fourteenth Revised Sheet No. 12.00	January 1, 2003
Sixth Revised Sheet No. 12.01	October 1, 2000
Fifteenth Revised Sheet No. 13.00	January 1, 2003
Fourth Revised Sheet No. 13.01	October 1, 2000
First Revised Sheet No. 14.00	August 27, 1982
First Revised Sheet No. 14.01	August 27, 1982
First Revised Sheet No. 14.02	August 27, 1982
Original Sheet No. 14.03	August 27, 1982
First Revised Sheet No. 15.00	February 5, 1996
Twenty-Fifth Revised Sheet No. 15.01	March 17, 2004
Forty-First Revised Sheet No. 15.02	August 2004 billing month
First Revised Sheet No. 15.03	October 30, 2001
First Revised Sheet No. 16.00	April 1, 1997



Issued: **July 29, 2004**
By William Tucker
Gladstone, Michigan

Michigan Public Service Commission
August 10, 2004
Filed <u>JKB</u>

Effective Date: See above

Issued under the Authority of the M.P.S.C.
Order dated **June 29, 2004** in Case Nos. **U-12605-R**
& **U-13108-R**

(Continued from Sheet No. 3.02)

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Original Sheet No. 7.40	March 17, 2000
Original Sheet No. 7.41	March 17, 2000
Original Sheet No. 7.42	March 17, 2000
Thirteenth Revised Sheet No. 8.00	January 1, 2003
Second Revised Sheet No. 8.01	October 1, 2000
Fourteenth Revised Sheet No. 9.00	January 1, 2003
Second Revised Sheet No. 9.01	October 1, 2000
Twelfth Revised Sheet No. 10.00	January 1, 2003
Third Revised Sheet No. 10.01	October 1, 2000
First Revised Sheet No. 10.02	October 1, 2000
Original Sheet No. 10.03	October 1, 2000
Twelfth Revised Sheet No. 11.00	January 1, 2003
Third Revised Sheet No. 11.01	October 1, 2000
Third Revised Sheet No. 11.02	October 1, 2000
Fourteenth Revised Sheet No. 12.00	January 1, 2003
Sixth Revised Sheet No. 12.01	October 1, 2000
Fifteenth Revised Sheet No. 13.00	January 1, 2003
Fourth Revised Sheet No. 13.01	October 1, 2000
First Revised Sheet No. 14.00	August 27, 1982
First Revised Sheet No. 14.01	August 27, 1982
First Revised Sheet No. 14.02	August 27, 1982
Original Sheet No. 14.03	August 27, 1982
First Revised Sheet No. 15.00	February 5, 1996
Twenty-Fifth Revised Sheet No. 15.01	March 17, 2004
Fortieth Revised Sheet No. 15.02	March 17, 2004
First Revised Sheet No. 15.03	October 30, 2001
First Revised Sheet No. 16.00	April 1, 1997

CANCELLED BY
ORDER <u>U-12605-R</u>
REMOVED BY <u>U-13108-R</u>
DATE <u>8-10-04</u>

Issued: **April 9, 2004**
By William Tucker
Gladstone, Michigan

Effective for electric bills rendered on and
after **March 17, 2004**

MICHIGAN PUBLIC SERVICE COMMISSION
APR 26 2004
FILED <u>JKB</u>

Issued under the Authority of the M.P.S.C.
Order dated **March 16, 2004** in Case No. U-13908

(Continued from Sheet No. 3.02)

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<u>Sheet No.</u>	<u>Sheet Effective Date</u>
Original Sheet No. 7.37	March 17, 2000
Original Sheet No. 7.38	March 17, 2000
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Original Sheet No. 7.40	March 17, 2000
Original Sheet No. 7.41	March 17, 2000
Original Sheet No. 7.42	March 17, 2000
Thirteenth Revised Sheet No. 8.00	January 1, 2003
Second Revised Sheet No. 8.01	October 1, 2000
Fourteenth Revised Sheet No. 9.00	January 1, 2003
Second Revised Sheet No. 9.01	October 1, 2000
Twelfth Revised Sheet No. 10.00	January 1, 2003
Third Revised Sheet No. 10.01	October 1, 2000
First Revised Sheet No. 10.02	October 1, 2000
Original Sheet No. 10.03	October 1, 2000
Twelfth Revised Sheet No. 11.00	January 1, 2003
Third Revised Sheet No. 11.01	October 1, 2000
Third Revised Sheet No. 11.02	October 1, 2000
Fourteenth Revised Sheet No. 12.00	January 1, 2003
Sixth Revised Sheet No. 12.01	October 1, 2000
Fifteenth Revised Sheet No. 13.00	January 1, 2003
Fourth Revised Sheet No. 13.01	October 1, 2000
First Revised Sheet No. 14.00	August 27, 1982
First Revised Sheet No. 14.01	August 27, 1982
First Revised Sheet No. 14.02	August 27, 1982
Original Sheet No. 14.03	August 27, 1982
First Revised Sheet No. 15.00	February 5, 1996
Twenty-Fifth Revised Sheet No. 15.01	March 17, 2004
Thirty-Ninth Revised Sheet No. 15.02	March 17, 2004
First Revised Sheet No. 15.03	October 30, 2001
First Revised Sheet No. 16.00	April 1, 1997

CANCELLED BY	
ORDER	<u>U-13908</u>
REMOVED BY	<u>JKB</u>
DATE	<u>4-26-04</u>

Issued: **April 8, 2004**
By William Tucker
Gladstone, Michigan

Effective for electric bills rendered on and
after **March 17, 2004**

MICHIGAN PUBLIC SERVICE COMMISSION
APR 26 2004
FILED <u>JKB</u>

Issued under the Authority of the M.P.S.C.
Order dated **March 16, 2004** in Case No. **U-13908**

(Continued from Sheet No. 3.02)

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<u>Sheet No.</u>	<u>Sheet Effective Date</u>
Original Sheet No. 7.37	March 17, 2000
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Original Sheet No. 7.39	March 17, 2000
Original Sheet No. 7.40	March 17, 2000
Original Sheet No. 7.41	March 17, 2000
Original Sheet No. 7.42	March 17, 2000
Thirteenth Revised Sheet No. 8.00	January 1, 2003
Second Revised Sheet No. 8.01	October 1, 2000
Fourteenth Revised Sheet No. 9.00	January 1, 2003
Second Revised Sheet No. 9.01	October 1, 2000
Twelfth Revised Sheet No. 10.00	January 1, 2003
Third Revised Sheet No. 10.01	October 1, 2000
First Revised Sheet No. 10.02	October 1, 2000
Original Sheet No. 10.03	October 1, 2000
Twelfth Revised Sheet No. 11.00	January 1, 2003
Third Revised Sheet No. 11.01	October 1, 2000
Third Revised Sheet No. 11.02	October 1, 2000
Fourteenth Revised Sheet No. 12.00	January 1, 2003
Sixth Revised Sheet No. 12.01	October 1, 2000
Fifteenth Revised Sheet No. 13.00	January 1, 2003
Fourth Revised Sheet No. 13.01	October 1, 2000
First Revised Sheet No. 14.00	August 27, 1982
First Revised Sheet No. 14.01	August 27, 1982
First Revised Sheet No. 14.02	August 27, 1982
Original Sheet No. 14.03	August 27, 1982
First Revised Sheet No. 15.00	February 5, 1996
Twenty-Fourth Revised Sheet No. 15.01	April 18, 2003
Thirty-Eighth Revised Sheet No. 15.02	April 18, 2003
First Revised Sheet No. 15.03	October 30, 2001
First Revised Sheet No. 16.00	April 1, 1997

CANCELLED BY ORDER <u>U-13908</u>
REMOVED BY <u>JKB</u>
DATE <u>4-26-04</u>

Issued: **October 15, 2003**
By William Tucker, Manager
Gladstone, Michigan

Effective date: See above

ALGER DELTA CO-OP SERVICE COMMISSION
FEB - 5 2004
FILED <u>BJ</u>

(Continued from Sheet No. 3.03)

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<u>Sheet No.</u>	<u>Sheet Effective Date</u>
First Revised Sheet No. 17.00	January 1, 2006
First Revised Sheet No. 17.01	January 1, 2006
First Revised Sheet No. 18.00	January 1, 2006
First Revised Sheet No. 18.01	January 1, 2006
First Revised Sheet No. 18.02	January 1, 2006
First Revised Sheet No. 18.03	January 1, 2006
First Revised Sheet No. 18.04	January 1, 2006
First Revised Sheet No. 18.05	January 1, 2006
First Revised Sheet No. 18.06	January 1, 2006
First Revised Sheet No. 18.07	January 1, 2006
First Revised Sheet No. 18.08	January 1, 2006
First Revised Sheet No. 18.09	January 1, 2006
First Revised Sheet No. 18.10	January 1, 2006
First Revised Sheet No. 18.11	January 1, 2006
First Revised Sheet No. 18.12	January 1, 2006
First Revised Sheet No. 18.13	January 1, 2006
First Revised Sheet No. 18.14	January 1, 2006
First Revised Sheet No. 18.15	January 1, 2006
First Revised Sheet No. 18.16	January 1, 2006
First Revised Sheet No. 18.17	January 1, 2006
First Revised Sheet No. 18.18	January 1, 2006
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First Revised Sheet No. 19.00	January 1, 2006
First Revised Sheet No. 19.01	January 1, 2006
First Revised Sheet No. 19.02	January 1, 2006
First Revised Sheet No. 19.03	January 1, 2006
Original Sheet No. 20.00	October 2005 billing month
Original Sheet No. 20.01	October 2005 billing month
Original Sheet No. 20.02	October 2005 billing month

Issued: **March 23, 2006**
By: **Tom Harrell**, Manager
Gladstone, Michigan

Effective Date: See above.

Michigan Public Service Commission
March 24, 2006
Filed <u>RL</u>

CANCELLED BY ORDER <u>U-14863</u>
REMOVED BY <u>RL</u>
DATE <u>09-14-06</u>

(Continued from Sheet No. 3.03)

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First Revised Sheet No. 18.00	January 1, 2006
First Revised Sheet No. 18.01	January 1, 2006
First Revised Sheet No. 18.02	January 1, 2006
First Revised Sheet No. 18.03	January 1, 2006
First Revised Sheet No. 18.04	January 1, 2006
First Revised Sheet No. 18.05	January 1, 2006
First Revised Sheet No. 18.06	January 1, 2006
First Revised Sheet No. 18.07	January 1, 2006
First Revised Sheet No. 18.08	January 1, 2006
First Revised Sheet No. 18.09	January 1, 2006
First Revised Sheet No. 18.10	January 1, 2006
First Revised Sheet No. 18.11	January 1, 2006
First Revised Sheet No. 18.12	January 1, 2006
First Revised Sheet No. 18.13	January 1, 2006
First Revised Sheet No. 18.14	January 1, 2006
First Revised Sheet No. 18.15	January 1, 2006
First Revised Sheet No. 18.16	January 1, 2006
First Revised Sheet No. 18.17	January 1, 2006
First Revised Sheet No. 18.18	January 1, 2006
First Revised Sheet No. 18.19	January 1, 2006
First Revised Sheet No. 18.20	January 1, 2006
First Revised Sheet No. 19.00	January 1, 2006
First Revised Sheet No. 19.01	January 1, 2006
First Revised Sheet No. 19.02	January 1, 2006
First Revised Sheet No. 19.03	January 1, 2006
Original Sheet No. 20.00	October 2005 billing month
Original Sheet No. 21.01	October 2005 billing month
Original Sheet No. 21.02	October 2005 billing month

Issued: **December 1, 2005**
By: William Tucker, Manager
Gladstone, Michigan

Effective Date: See above.

Michigan Public Service Commission
December 6, 2005
Filed <u>RL</u>

CANCELLED BY ORDER <u>U-6300</u>
REMOVED BY <u>RL</u>
DATE <u>03-24-06</u>

(Continued from Sheet No. 3.03)

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Original Sheet No. 18.00	May 25, 2005
Original Sheet No. 18.01	May 25, 2005
Original Sheet No. 18.02	May 25, 2005
Original Sheet No. 18.03	May 25, 2005
Original Sheet No. 18.04	May 25, 2005
Original Sheet No. 18.05	May 25, 2005
Original Sheet No. 18.06	May 25, 2005
Original Sheet No. 18.07	May 25, 2005
Original Sheet No. 18.08	May 25, 2005
Original Sheet No. 18.09	May 25, 2005
Original Sheet No. 18.10	May 25, 2005
Original Sheet No. 18.11	May 25, 2005
Original Sheet No. 18.12	May 25, 2005
Original Sheet No. 18.13	May 25, 2005
Original Sheet No. 18.14	May 25, 2005
Original Sheet No. 18.15	May 25, 2005
Original Sheet No. 18.16	May 25, 2005
Original Sheet No. 18.17	May 25, 2005
Original Sheet No. 18.18	May 25, 2005
Original Sheet No. 18.19	May 25, 2005
Original Sheet No. 18.20	May 25, 2005
Original Sheet No. 19.00	May 25, 2005
Original Sheet No. 19.01	May 25, 2005
Original Sheet No. 19.02	May 25, 2005
Original Sheet No. 19.03	May 25, 2005
Original Sheet No. 20.00	October 2005 billing month
Original Sheet No. 20.01	October 2005 billing month
Original Sheet No. 20.02	October 2005 billing month

Michigan Public Service
Commission

October 21, 2005

Filed PJ

CANCELLED
BY
ORDER U-14570

REMOVED BY RL

DATE 12-06-05

Issued: **September 26, 2005**
By: William Tucker, Manager
Gladstone, Michigan

Effective Date: See above.

(Continued from Sheet No. 3.03)

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<u>Sheet No.</u>	<u>Sheet Effective Date</u>
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Original Sheet No. 18.00	May 25, 2005
Original Sheet No. 18.01	May 25, 2005
Original Sheet No. 18.02	May 25, 2005
Original Sheet No. 18.03	May 25, 2005
Original Sheet No. 18.04	May 25, 2005
Original Sheet No. 18.05	May 25, 2005
Original Sheet No. 18.06	May 25, 2005
Original Sheet No. 18.07	May 25, 2005
Original Sheet No. 18.08	May 25, 2005
Original Sheet No. 18.09	May 25, 2005
Original Sheet No. 18.10	May 25, 2005
Original Sheet No. 18.11	May 25, 2005
Original Sheet No. 18.12	May 25, 2005
Original Sheet No. 18.13	May 25, 2005
Original Sheet No. 18.14	May 25, 2005
Original Sheet No. 18.15	May 25, 2005
Original Sheet No. 18.16	May 25, 2005
Original Sheet No. 18.17	May 25, 2005
Original Sheet No. 18.18	May 25, 2005
Original Sheet No. 18.19	May 25, 2005
Original Sheet No. 18.20	May 25, 2005
Original Sheet No. 19.00	May 25, 2005
Original Sheet No. 19.01	May 25, 2005
Original Sheet No. 19.02	May 25, 2005
Original Sheet No. 19.03	May 25, 2005

Michigan Public Service Commission	CANCELLED BY ORDER U-14346
March 17, 2005	REMOVED BY PJ
Filed <u>gkb</u>	DATE 10-21-05

Issued: March 10, 2005
By William Tucker, Manager
Gladstone, Michigan

Effective Date: See above

Description of Territory Served

ALGER COUNTY

Townships

Au Train
Burt
Mathias

Onota
Limestone
Munising

DELTA COUNTY

Townships

Baldwin
Bay de Noc
Cornell
Ensign

Ford River
Garden
Maple Ridge
Masonville

DICKINSON COUNTY

Townships

West Branch

MARQUETTE COUNTY

Townships

Chocolay
Ewing
Marquette

Powell
Skandia
Wells

MENOMINEE COUNTY

Townships

Cedarville
Daggett
Faithhorn
Gourley
Harris

Holmes
Ingallston
Lake
Nadeau
Spalding

Stephenson

SCHOOLCRAFT COUNTY

Townships

Inwood

Seney

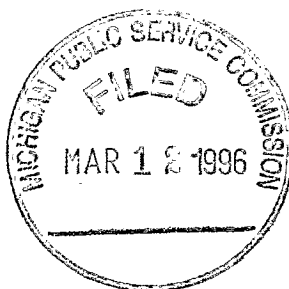
Thompson

Issued: February 6, 1996
By: Dan Roberts, Manager
Gladstone, Michigan

Effective for electric bills rendered on and after
February 5, 1996

Issued under the Authority of the M.P.S.C. Order
dated February 5, 1996 in Case No. U-10670

CANCELLED BY ORDER	U-6300
REMOVED BY	NAP
DATE	02-28-07



Description of Territory Served

ALGER COUNTY

Townships

Au Train
Burt
Mathias

Onota
Limestone
Munising

DELTA COUNTY

Townships

Baldwin
Bay de Noc
Cornell
Ensign

Ford River
Garden
Maple Ridge
Masonville

Nahma

MARQUETTE COUNTY

Townships

Chocolay
Ewing
Marquette

Powell
Skandia
Wells

MENOMINEE COUNTY

Townships

Cedarville
Daggett
Faithhorn
Gourley
Harris

Holmes
Ingallston
Lake
Nadeau
Spalding

Stephenson

SCHOOLCRAFT COUNTY

Townships

Inwood

Seney

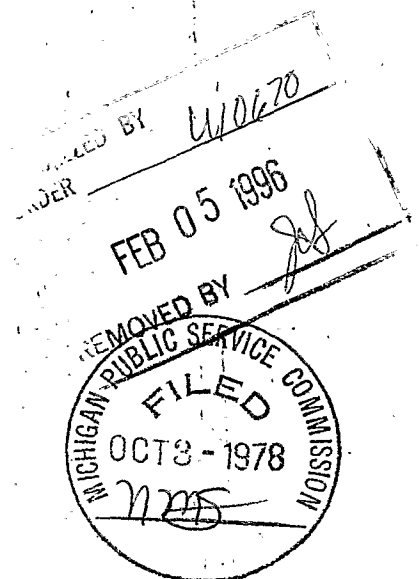
Thompson

Issued: August 1, 1978
Issued by: Roy Hawkinson, Manager

Issued under authority of Michigan Public
Service Commission Order dated August 1, 1978

Effective for all service
rendered on and after:
August 1, 1978

in Case No. U-5810



For overhead service, the location of the point of attachment must be such that the Cooperative's service conductors can be installed without attachment to the building in any other locations.

For underground service, the point of attachment may be on the building, meter pedestal, or other agreed point.

Service will be provided to meter poles for farm service or other service where more than one structure is to be supplied from a single meter. The member shall be required to install a fused disconnect switch on the pole at his own expense in accordance with Cooperative specifications.

7. Service to House Trailers, Vans, Buses, Used as Dwelling Units

The Cooperative will make service connection to house trailers, vans, buses, or any other dwelling of a mobile nature without special charges, except as specified herein under Section III, when the member owns the premises and has installed an approved septic tank and well for his own use.

If the above conditions are not met, such installation and service facilities shall be considered to be Temporary Service as applicable under Rule III, C,2.

8. Insulation Requirements for Electric Heating

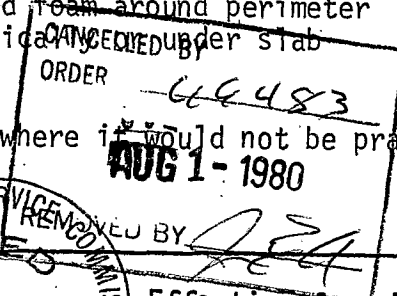
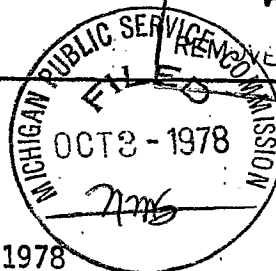
Any new member, or a conversion member, contemplating installing electric heat as the primary heat source in the home shall install insulation to meet the following minimum R values:

	<u>Insulation Value</u>
Ceiling	R-38
Sidewalls*	R-20
Floors above unheated areas	R-20
Basement Walls (if used as living area)	R-11
Slab construction*- use 2" rigid foam around perimeter of slab and extending down vertically under slab horizontally 24".	

*This does not apply to an existing building where it would not be practical to add insulation.

Issued: August 1, 1978
Issued by: Roy Hawkinson, Manager

Issued under authority of Michigan Public
Service Commission Order dated August 1, 1978



Effective for all service
rendered on and after:
August 1, 1978

in Case No. U-5810

Failure to meet the insulation requirements will result in refusal to extend service.

D. Nature and Quality of Service

The Cooperative will endeavor to, but does not guarantee to furnish a continuous supply of electric energy and to maintain voltage and frequency within reasonable limits.

The Cooperative shall not be liable for interruptions in the service, phase failure or reversal, or variations in the service characteristics, or for any loss or damage of any kind or character occasioned thereby, due to causes or conditions beyond the Cooperative's control, and such causes or conditions shall be deemed to specifically include, but not be limited to, the following: acts or omissions of members or third parties; operation of safety devices, except when such operation is caused by the negligence of the Cooperative, absence of an alternate supply of service; failure, malfunction, breakage, necessary repairs or inspection of machinery, facilities or equipment when the Cooperative has carried on a program of maintenance consistent with the general practices prevailing in the industry; act of God, war; action of the elements; storm or flood; fire; riot; labor dispute; or disturbances; or the exercise of authority or regulation by governmental or military authorities.

The member shall be responsible for giving immediate notice to the Cooperative of interruptions or variations in electric service so that appropriate corrective action can be taken.

The Cooperative reserves the right to temporarily interrupt service for construction, repairs, emergency operations, shortages in power supply, safety, and State or National emergencies and shall be under no liability with respect to any such interruption, curtailment or suspension.

E. Metering and Metering Equipment

The member shall provide, free of expense to the Cooperative and close to the point of service entrance, a space suitable to the Cooperative for the installation of the necessary metering equipment. The member shall permit only

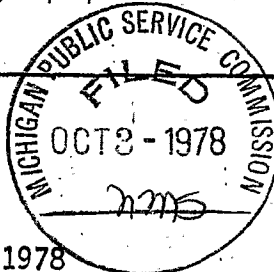
CANCELLED BY
ORDER

46483

AUG 1 - 1980

Issued: August 1, 1978
Issued by: Roy Hawkinson, Manager

Issued under authority of Michigan Public
Service Commission Order dated August 1, 1978



Effective for all service
rendered on and after:
August 1, 1978

in Case No. U-5810

2. Location of Meters - Meters for all single family residential service will be installed outdoors. Meters for other services may be installed outdoors if they are located so they are protected from traffic and are readily accessible for reading and testing. Meters which must be protected from inclement weather while being serviced or tested shall be located indoors or in a suitable housing where such work can be performed.

Meters located indoors shall be as near as possible to the service entrance, in a clean, dry place, reasonably secure from injury, not subject to vibration, and readily accessible for reading and testing.

In cases of multiple buildings such as two-family flats or apartment buildings, if the meters are installed indoors, they shall be located within the premises served or at a common location readily accessible to the tenants and the Cooperative.

An authorized representative of the Cooperative will determine the acceptability of the meter location in all cases.

F. Special Charges

The Cooperative will make such charges for reasonable special services as necessary to discourage abuse, and to minimize subsidy of such services by other members. The following schedule shall apply where applicable:

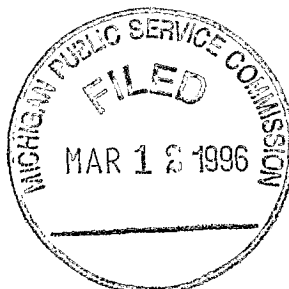
Charge for any Special Services at Member's Request-

During Regular Working Hours		\$25.00
Outside Regular Working Hours		\$40.00
Meter Reading Charge	CANCELLED BY ORDER <u>4-14/22</u>	\$10.00
Meter Test Charge	REMOVED BY <u>JKB</u>	\$20.00
Reconnect Charge	DATE <u>1-28-05</u>	
During Regular Working Hours		\$25.00
Outside Regular Working Hours		\$40.00
Disconnect at Pole, During Regular Working Hours		\$25.00
Disconnect at Pole, Outside Regular Working Hours		\$40.00

Issued: February 6, 1996
By: Dan Roberts, Manager
Gladstone, Michigan

Effective for electric bills rendered on and after
February 5, 1996

Issued under the Authority of the M.P.S.C. Order
dated February 5, 1996 in Case No. U-10670



2. Location of Meters - Meters for all single family residential service will be installed outdoors. Meters for other services may be installed outdoors if they are located so they are protected from traffic and are readily accessible for reading and testing. Meters which must be protected from inclement weather while being serviced or tested shall be located indoors or in a suitable housing where such work can be performed.

Meters located indoors shall be as near as possible to the service entrance, in a clean, dry place, reasonably secure from injury, not subject to vibration, and readily accessible for reading and testing.

In cases of multiple buildings such as two-family flats or apartment buildings, if the meters are installed indoors, they shall be located within the premises served or at a common location readily accessible to the tenants and the Cooperative.

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Charge for any Special Services at Member's Request -	
During Regular Working Hours	\$25.00
Outside Regular Working Hours	\$40.00
Meter Reading Charge	\$10.00
Meter Test Charge	\$20.00
Reconnect Charge	
During Regular Working Hours	\$10.00
Outside Regular Working Hours	\$40.00
Disconnect at Pole, During Regular Working Hours	\$25.00
Disconnect at Pole, Outside Regular Working Hours	\$40.00

Issued: August 1, 1978
Issued by: Roy Hawkinson, Manager

Issued under authority of Michigan Public
Service Commission Order dated August 1, 1978



Effective for all service
rendered on and after:
August 1, 1978

in Case No. U-5810

Collection Charge when Nonpayment Disconnect Order is Written	\$10.00
Bad Check Handling Charge	\$ 5.00
Connections Outside Regular Working Hours	\$40.00

G. Other Conditions of Service

1. Service Disconnect - Service to the member's premises may be disconnected by the Cooperative under the following conditions:

a. At Member's Request

- (1) Upon Termination - The Cooperative will disconnect service with no charge to the member upon due notice as provided elsewhere in these rules. However, if restoration of service at the same location is requested by the same member or property owner(s), a reconnect charge will be applied. The reconnect charge will be increased by the amount of the minimum charge in the applicable rate schedule for the months service was disconnected, provided such reconnect is made during the twelve (12) month period immediately following disconnect.
- (2) For Repairs - The Cooperative will temporarily disconnect service to facilitate repairs or other work on the member's equipment or premises. Special service charges as set forth in Section II, F, will be applicable.

b. At Cooperative's Option - Commercial and Industrial

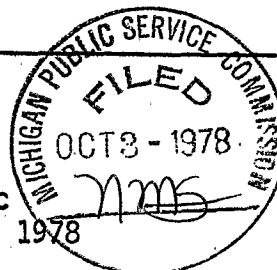
(Also see Rule II, D)

- (1) With Due Notice - The Cooperative may disconnect service upon due notice for any of the following reasons:
 - (a) For violation of these rules and regulations.
 - (b) For failure to fulfill contractual obligations.

CANCELLED BY
ORDER 11-14-22
REMOVED BY JKB
DATE 1-28-05

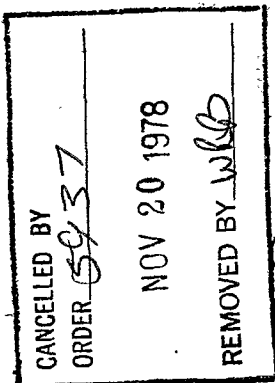
Issued: August 1, 1978
Issued by: Roy Hawkinson, Manager

Issued under authority of Michigan Public
Service Commission Order dated August 1, 1978



Effective for all service
rendered on and after:
August 1, 1978

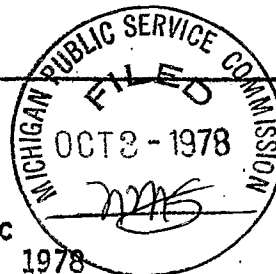
in Case No. U-5810



- (c) For failure to provide reasonable access to the member's premises.
 - (d) For failure to pay any bill within the established collection period.
 - (e) For failure to provide deposits as provided elsewhere in these rules.
 - (f) Upon written notice from governmental inspection authorities of condemnation of the member's facilities or premises.
 - (g) For fraudulent representation as to the use of service.
- (2) Without Notice - The Cooperative reserves the right to disconnect service without notice for any of the following reasons:
- (a) Where hazardous conditions exists in the member's facilities.
 - (b) Where the member's use of service adversely affects the Cooperative's facilities or service to other members.
 - (c) For unauthorized reconnection after disconnection with due notice.
 - (d) For unauthorized use of or tampering with the Cooperative's service or facilities.
- (3) Reconnect - After service has been discontinued at the Cooperative's option for any of the above reasons, service will be reconnected only after the member has taken necessary corrective action and made satisfactory arrangements for payment of all fees and charges, including any applicable reconnect fees and deposits to guarantee payment for service.
2. Rate Application - The rates specified in this schedule are predicated upon the delivery of each class of service to a single metering point for the total requirements of each separate premises of the member, unless otherwise provided for in these rules and regulations. In no case may

Issued: August 1, 1978
Issued by: Roy Hawkinson, Manager

Issued under authority of Michigan Public
Service Commission Order dated August 1, 1978



Effective for all service
rendered on and after:
August 1, 1978

in Case No. U-5810

service be shared with another or transmitted off the premises at which it is delivered. Service at different points and at different premises shall be separately metered and separately billed.

- a. Selection of Rates - In some cases the member is eligible to take service under any one or two or more rates. Upon request, the Cooperative will advise the member in the selection of the rate which will give him the lowest cost of service, based on the information provided to the Cooperative, but the responsibility for the selection of the rate lies with the member.

After the member has selected the rate under which he elects to take service, the member will not be permitted to change from that rate to another rate until at least twelve months have elapsed. Neither will the member be permitted to evade this rule by temporarily terminating service. However, the Cooperative may, at its option, waive the provisions of this paragraph where it appears that an earlier change is requested for permanent rather than for temporary or seasonal advantage. The intent of this rule is to prohibit frequent shifts from rate to rate.

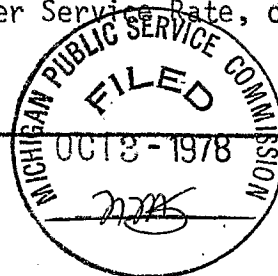
No refund will be made of the difference in charges under different rates applicable to the same class of service.

- b. Apartment Buildings and Multiple Dwellings - An apartment building or multiple dwelling shall be considered as one containing nine or more rooms in which single rooms, suites or groups of rooms have individual cooking and kitchen sink accommodations. Service supplied through a single meter to an apartment building or multiple dwelling containing less than three apartments may be billed on the residential service rates on a single member basis. Service supplied through a single meter to an apartment building or multiple dwelling containing three or more apartments shall be billed in accordance with the following provisions:

- (1) Apartment Buildings or Multiple Dwellings Containing Three or Four Apartments - The member may have the option of being billed under either the Residential Service Rate, or the appropriate Commercial and Small Power Service Rate, or Large Power Service

Issued: August 1, 1978
Issued by: Roy Hawkinson, Manager

Issued under authority of Michigan Public
Service Commission Order dated August 1, 1978



Effective for all service
rendered on and after:
August 1, 1978

in Case No. U-5810

- c. Deposits will be refunded when the member has established a satisfactory payment record with the Cooperative. Payment on time of bills for utility service for two (2) years shall be evidence of satisfactory credit.
- d. The Cooperative may require a new or increased deposit from an existing member when it determines that the member's payment record with the Cooperative has become unsatisfactory. An unsatisfactory payment record is one consisting of two or more late payments in any twelve (12) month period or one necessitating the discontinuation of energy service.
- e. Failure to make the required deposit as a condition to receiving service shall constitute grounds for discontinuance of service.
- f. Deposits with accrued interest shall be refunded or credited to the final bill after discontinuance of service.

SECTION III CONSTRUCTION POLICY

This section of the rules and regulations sets forth the terms and conditions under which the Cooperative will construct and extend its facilities to serve new loads and replace, relocate or otherwise modify its facilities.

Except where specifically stated otherwise, service extension policy is based on overhead construction and any financial participation by the members for underground facilities shall be in addition to other charges provided for in these rules. All applicants for new electric service, with the exception of Outdoor Lighting Service will be required to deposit in advance of construction a nonrefundable connection charge of \$50.00 for a service connection. This is a one time service connection charge and successor members will not be required to pay this charge.

Contributions in aid of construction and other deposits made with the Cooperative under the provisions of this section shall be considered nonrefundable except where provisions for refunds are specifically stated.

No refunds will be made in excess of the refundable amount deposited, and deposits shall not bear interest. Refunds, where applicable, will be made in accordance with the terms stated hereinafter.

Each distribution line extension shall be a separate, distinct unit and any further extension therefrom shall have no effect upon the agreements under which such extension is construed.

Issued May 6, 1983
By Don Clark, Manager
Gladstone, Michigan



Effective for service rendered on and after March 24, 1983.

Issued under the authority of M.P.S.C.
dated March 23, 1983 in Case No. U-752

REMOVED BY

FEB 05 1996

- c. Deposits will be refunded when the member has established a satisfactory payment record with the Cooperative. Payment on time of bills for utility service for two (2) years shall be evidence of satisfactory credit.
- d. The Cooperative may require a new or increased deposit from an existing member when it determines that the member's payment record with the Cooperative has become unsatisfactory. An unsatisfactory payment record is one consisting of two or more late payments in any twelve (12) month period or one necessitating the discontinuation of energy service.
- e. Failure to make the required deposit as a condition to receiving service shall constitute grounds for discontinuance of service.
- f. Deposits with accrued interest shall be refunded or credited to the final bill after discontinuance of service.

H. Purchased Power Cost Adjustment Clause

1. Monthly Accounts

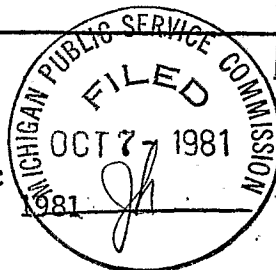
The purchased power cost adjustment shall, in accordance with the hearing procedures adopted by the Michigan Public Service Commission, consist of an increase or decrease of .0113 mills per KWH for each full 0.01 mill increase or decrease in the cost of purchased power incurred in two preceding months, above or below a cost base of 41.37 mills per KWH, rounded to the nearest one-hundredth of a mill per KWH. The cost of purchased power per KWH shall equal the total cost incurred in the two months for purchased power divided by the total KWH purchased in those two months. The adjustment, in accordance with the hearing procedures adopted by the Michigan Public Service Commission, shall apply to the two billing months following the calendar month in which the adjustment is ordered.

In the event that the Cooperative receives a refund from its power supplier, the Cooperative will make a suitable refund to its retail members.

CANCELLED BY
ORDER <u>47523</u>
MAR 23 1983
REMOVED BY <u>JS</u>

Issued: July 15, 1981
Issued by: Donald Clark, Manager

Issued under authority of Michigan Public
Service Commission Order dated: July 14, 1981



Effective for all service
rendered on and after:
July 15, 1981

in Case No. U-6805

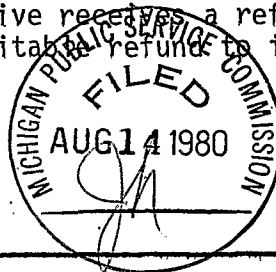
- c. Deposits will be refunded when the member has established a satisfactory payment record with the Cooperative. Payment on time of bills for utility service for two (2) years shall be evidence of satisfactory credit.
- d. The Cooperative may require a new or increased deposit from an existing member when it determines that the member's payment record with the Cooperative has become unsatisfactory. An unsatisfactory payment record is one consisting of two or more late payments in any twelve (12) month period or one necessitating the discontinuation of energy service.
- e. Failure to make the required deposit as a condition to receiving service shall constitute grounds for discontinuance of service.
- f. Deposits with accrued interest shall be refunded or credited to the final bill after discontinuance of service.

H. Purchased Power Cost Adjustment Clause

1. Monthly Accounts

The purchased power cost adjustment shall, in accordance with the hearing procedures adopted by the Michigan Public Service Commission, consist of an increase or decrease of .0113 mills per KWH for each full 0.01 mill increase or decrease in the cost of purchased power incurred in two preceding months, above or below a cost base of 34.75 mills per KWH, rounded to the nearest one-hundredth of a mill per KWH. The cost of purchased power per KWH shall equal the total cost incurred in the two months for purchased power divided by the total KWH purchased in those two months. The adjustment, in accordance with the hearing procedures adopted by the Michigan Public Service Commission, shall apply to the two billing months following the calendar month in which the adjustment is ordered.

In the event that the Cooperative receives a refund from its power supplier, the Cooperative will make a suitable refund to its retail members.



Issued: August 1, 1980
Issued by: Roy Hawkinson, Manager

Effective for all service
rendered on and after:
August 1, 1980

Issued under authority of Michigan Public
Service Commission Order dated: July 25, 1980.

in Case No. U-6483

- c. Deposits will be refunded when the member has established a satisfactory payment record with the Cooperative. Payment on time of bills for utility service for two (2) years shall be evidence of satisfactory credit.
- d. The Cooperative may require a new or increased deposit from an existing member when it determines that the member's payment record with the Cooperative has become unsatisfactory. An unsatisfactory payment record is one consisting of two or more late payments in any twelve (12) month period or one necessitating the discontinuation of energy service.
- e. Failure to make the required deposit as a condition to receiving service shall constitute grounds for discontinuance of service.
- f. Deposits with accrued interest shall be refunded or credited to the final bill after discontinuance of service.

H. Purchased Power Cost Adjustment Clause

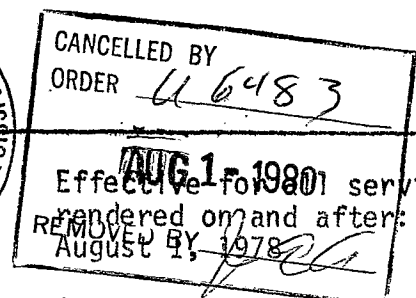
1. Monthly Accounts

The purchased power cost adjustment shall, in accordance with the hearing procedures adopted by the Michigan Public Service Commission, consist of an increase or decrease of .0113 mills per KWH for each full 0.01 mill increase or decrease in the cost of purchased power incurred in two preceding months, above or below a cost base of 29.73 mills per KWH, rounded to the nearest one-hundredth of a mill per KWH. The cost of purchased power per KWH shall equal the total cost incurred in the two months for purchased power divided by the total KWH purchased in those two months. The adjustment, in accordance with the hearing procedures adopted by the Michigan Public Service Commission, shall apply to the two billing months following the calendar month in which the adjustment is ordered.

In the event that the Cooperative receives a refund from its power supplier, the Cooperative will make a suitable refund to its retail members.

Issued: August 1, 1978
Issued by: Roy Hawkinson, Manager

Issued under authority of Michigan Public
Service Commission Order dated August 1, 1978



2. Extension Policy: Overhead and Underground Facilities

Additional requirements for underground facilities set forth in subsection 3, Sheet Number 6.19.

A. Residential Service

- (1) Charges - For each permanent year-around dwelling, the Cooperative's extension charges will be as follows:

Overhead Services:

Connect charge	\$ 100.00
Extension charge - Secondary	\$ 3.00/foot
Extension charge - Primary	\$ 4.00/foot
Meter pole (25 foot)	*\$ 85.00*

* Based on Cooperative's cost of 30 foot pole.

Underground Service:

Connect charge	\$100.00
Extension charge - Secondary	\$ 3.00/foot
Extension charge - Primary	\$ 5.00/foot
Riser pole charge	\$100.00 *

CANCELLED BY
ORDER U-14122
REMOVED BY JKB
DATE 1-23-05

The customer will be responsible to provide the trench for underground services. The minimum depth of the trench will be 24 inches.

The customer will be provided a credit, allowance or offset to the above in an amount equal to three times the average annual revenue per customer from that customer class for the prior year. The amount of the credit provided for in the prior sentence will not exceed the extension charges paid by the customer.

For all services, the customer will be responsible to provide a cleared right of way and easements. All service entrances, including temporary entrances, will have to be inspected by the local electrical inspector.

Issued: August 27, 1998
By Dan Roberts, Manager
Gladstone, Michigan

Effective for electric bills rendered on and
after August 27, 1998

Issued under the Authority of the M.P.S.C. Order
dated August 27, 1998 in Case No. U-11647

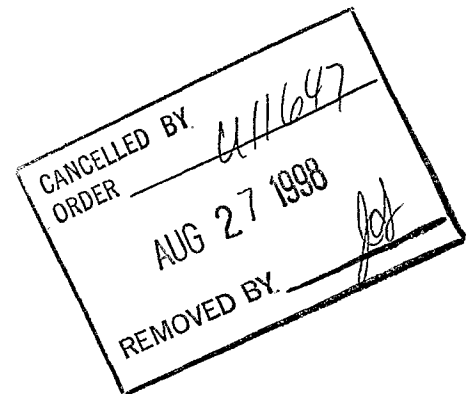


2. Extension Policy: Overhead and Underground Facilities

Additional requirements for underground facilities set forth in subsection 3, Sheet Number 6.19.

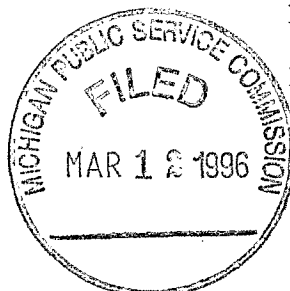
A. Residential Service

- (1) Charges - For each permanent year-around dwelling, the Cooperative will provide a single-phase line extension, excluding service drop, at no additional charge for a distance of 600 feet, of which no more than 200 feet is a lateral extension on the member's private property. For each permanent seasonal-type dwelling, the Cooperative will provide at no extra charge a 200-foot extension from a main line distribution feeder. Distribution line extension in excess of the above footages will require an advance deposit in the entire amount of the excess construction costs. There will also be a non-refundable contribution equal to the cost of right-of-way clearing on such excess footage. Three-phase extensions will be on the same basis as Commercial and Industrial.
- (2) Measurement - The length of any main line distribution feeder extension will be measured along the route of the extension from the Cooperative's nearest facilities from which the extension can be made to the member's property line. The length of any lateral extension on the member's property shall be measured from the member's property line to the service pole. Should the Cooperative for its own reasons choose a longer route, the applicant will not be charged for the additional distance; however, if the member requests special routing of the line, the member will be required to pay the extra cost resulting from the special routing.



Issued: February 6, 1996
By: Dan Roberts, Manager
Gladstone, Michigan

Effective for electric bills rendered on and after
February 5, 1996



Issued under the Authority of the M.P.S.C. Order
dated February 5, 1996 in Case No. U-10670

Alger Delta Coop. Elec. Association
M.P.S.C. No. 2

First Revised Sheet No. 6.15
Cancels Original Sheet No. 6.15

This Sheet Is No Longer Required

ORDER 410670
FEB 05 1983
REMOVED BY. *jet*

Issued May 6, 1983
By Don Clark, Manager
Gladstone, Michigan



Effective for service rendered on and
after March 24, 1983.

Issued under the authority of M.P.S.C.
dated March 23, 1983 in Case No. U-7524.

2. Annual Accounts

The purchased power cost adjustment shall consist of the arithmetic average of the purchased power adjustment authorized above for monthly accounts. This adjustment shall be applied to all KWH for the period covered by billings under annual rate schedules.

SECTION III CONSTRUCTION POLICY

This section of the rules and regulations sets forth the terms and conditions under which the Cooperative will construct and extend its facilities to serve new loads and replace, relocate or otherwise modify its facilities.

Except where specifically stated otherwise, service extension policy is based on overhead construction and any financial participation by the members for underground facilities shall be in addition to other charges provided for in these rules.

All applicants for new electric service, with the exception of Outdoor Lighting Service will be required to deposit in advance of construction a nonrefundable connection charge of \$50.00 for a service connection. This is a one time service connection charge and successor members will not be required to pay this charge.

Contributions in aid of construction and other deposits made with the Cooperative under the provisions of this section shall be considered nonrefundable except where provisions for refunds are specifically stated.

No refunds will be made in excess of the refundable amount deposited, and deposits shall not bear interest. Refunds, where applicable, will be made in accordance with the terms stated hereinafter.

Each distribution line extension shall be a separate, distinct unit and any further extension therefrom shall have no effect upon the agreements under which such extension is constructed.

CANCELLED BY

ORDER 14 7523

MAR 23 1983

REMOVED BY JE

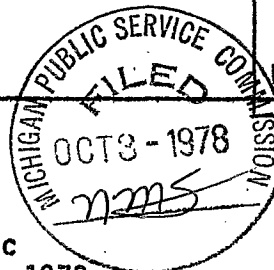
Issued: August 1, 1978

Issued by: Roy Hawkinson, Manager

Issued under authority of Michigan Public
Service Commission Order dated August 1, 1978

Effective for all service
rendered on and after:
August 1, 1978

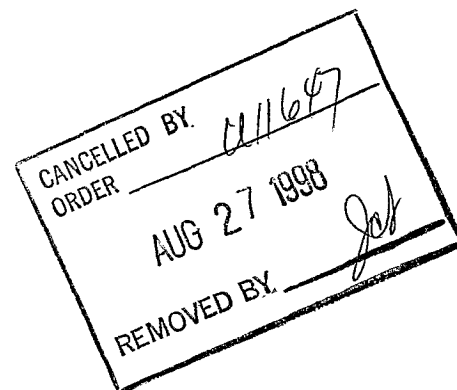
in Case No. U-5810



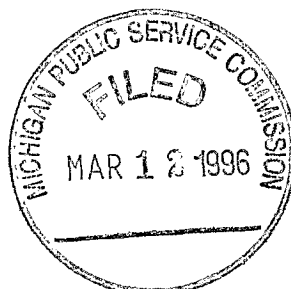
- (3) Refunds - During the five (5) year period immediately following the date of payment, the Cooperative will make refunds of the charges paid for a financed extension under provisions of paragraph (1), Sheet Number 6.15. The amount of any such refund shall be \$500 for each permanent electric service subsequently connected directly to the facilities financed by the member. Directly connected members are those which do not require the construction of more than 300 feet of lateral primary distribution line. Such refunds will be made only to the original contributor. The total refund shall not exceed the refundable portion of the contribution.

B. Commercial, Industrial or Street Lighting Service

- (1) Cooperative Financed Extensions - The Cooperative will finance the construction cost necessary to extend its facilities to serve commercial, industrial, or street lighting members, when such investment does not exceed two (2) times the estimated additional annual revenue anticipated to be collected from members or street lighting units initially served by the extension or installation.
- (2) Charges - When the estimated cost of construction of such facilities exceeds the Cooperative's maximum initial investment as defined in paragraph B. (1) above, the applicant shall be required to make a deposit in the entire amount of such excess construction costs. Owners or developers of mobile home parks shall be required to deposit the entire amount of the estimated cost of construction, subject to the refund provisions of paragraph B. (3), Sheet Number 6.17.



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Gladstone, Michigan



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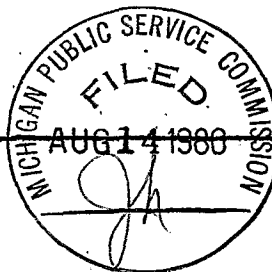
A. Overhead Extension Policy

1. Residential Service

- a. Charges - For each permanent, year around dwelling, the Cooperative will provide a single-phase line extension excluding service drop at no additional charge for a distance of 600 feet, of which no more than 200 feet is a lateral extension on the member's private property. For each permanent, seasonal type dwelling, the Cooperative will provide at no extra charge a 200 foot extension from a main line distribution feeder. Distribution line extension in excess of the above footages will require an advance deposit of \$1.75 per foot for all such excess footage. There will also be a nonrefundable contribution equal to the cost of right of way and clearing on such excess footage. Three-phase extension will be on the same basis as commercial and industrial.
- b. Measurement - The length of any main line distribution feeder extension will be measured along the route of the extension from the Cooperative's nearest facilities from which the extension can be made to the member's property line. The length of any lateral extension on the member's property shall be measured from the member's property line to the service pole. Should the Cooperative for its own reasons choose a longer route, the applicant will not be charged for the additional distance, however, if the member requests special routing of the line, the member will be required to pay the extra cost resulting from the special routing.
- c. Refunds - During the five (5) year period immediately following the date of payment, the Cooperative will make refunds of the charges paid for a financed extension under provisions of Paragraph (a) above. The amount of any such refund shall be \$500 for each permanent electric service subsequently connected directly to the facilities financed by the member. Directly connected members are those which do not require the construction of more than 300 feet of lateral primary distribution line. Such refunds will be made only to the original contributor and will not include any amount of contribution in aid of construction for underground service made under the provisions of

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August 1, 1980

in Case No. U-6483

ORDER BY 410670
FEB 05 1996

A. Overhead Extension Policy

1. Residential Service

- a. Charges - For each permanent, year around dwelling, the Cooperative will provide a single-phase line extension excluding service drop at no additional charge for a distance of 600 feet, of which no more than 200 feet is a lateral extension on the member's private property. For each permanent, seasonal type dwelling, the Cooperative will provide at no extra charge a 200 foot extension from a main line distribution feeder. Distribution line extension in excess of the above footages will require an advance deposit of \$1.75 per foot for all such excess footage. There will also be a nonrefundable contribution equal to the cost of right of way and clearing on such excess footage. Three-phase extension will be on the same basis as commercial and industrial.
- b. Measurement - The length of any main line distribution feeder extension will be measured along the route of the extension from the Cooperative's nearest facilities from which the extension can be made to the member's property line. The length of any lateral extension on the member's property shall be measured from the member's property line to the service pole. Should the Cooperative for its own reasons choose a longer route, the applicant will not be charged for the additional distance, however, if the member requests special routing of the line, the member will be required to pay the extra cost resulting from the special routing.
- c. Refunds - During the five (5) year period immediately following the date of payment, the Cooperative will make refunds of the charges paid for a financed extension under provisions of Paragraph (a) above. The amount of any such refund shall be \$500 for each permanent electric service subsequently connected directly to the facilities financed by the member. Directly connected members are those which do not require the construction of more than 300 feet of lateral primary distribution line. Such refunds will be made only to the original member if still receiving service at the same location and will not include any amount of contribution in aid of construction for underground service made under the provisions of

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Utility Commission Order dated August 1, 1978



CANCELLED BY ORDER <u>66483</u>
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REMOVED BY <u>SEA</u> in Case No. <u>11-5810</u>

- (3) Refunds - The Cooperative will make refunds on deposits collected under the provisions of paragraph B. (2), Sheet Number 6.16, in cases where actual experience shows that the electric revenues supplied by the member are sufficient to warrant a greater initial investment by the Cooperative. Such refunds shall be computed as follows:

(a) Original Member

At the end of the first complete twelve (12) month period immediately following the date of initial service, the Cooperative will compute a revised initial investment based on two (2) times the actual revenue provided by the original member(s) in the twelve (12) month period. Any amount by which twice the actual annual revenue exceeds the Cooperative's initial investment will be made available for refund to the member, no such refund shall exceed the amount deposited under provisions of paragraph B. (2), Sheet Number 6.16.

- (b) Refunds for additional new members directly connected to the financial extension during the refund period will be governed by paragraph 2.A.(3), Sheet Number 6.16.

C. Service Extensions to Loads of Questionable Permanence

When service is requested for loads of questionable permanence such as, but not limited to, saw mills, mixer plants, gravel pits, oil wells, oil facilities, etc., the Cooperative will install, own, operate and maintain all distribution facilities up to the point of attachment to the member's service equipment subject to the following:

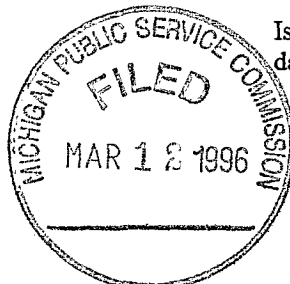
- (1) Charges - Prior to commencement of construction, the member shall make a deposit with the Cooperative in the amount of the Cooperative's estimated construction and removal costs less salvage. Such estimates shall include the cost of extending the Cooperative distribution facilities and increasing capacity of its existing facilities to serve the member's load.
- (2) Refunds - At the end of each year the Cooperative will make a refund on the amount deposited from revenues derived from the member for electric service from the facilities covered by the deposit. The amount of such refund for any given year or part thereof shall be computed as follows:



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the Cooperative's underground service policy as set forth in this section. The total refund shall not exceed the refundable portion of the contribution.

2. Commercial or Industrial Service

- a. Cooperative Financed Extensions - Except for contribution in aid of construction for underground service made under the provisions of Section III, B of these rules, the Cooperative will finance the construction cost necessary to extend its facilities to serve commercial or industrial members when such investment does not exceed two (2) times the annual revenue anticipated to be collected from members initially served by the extension.
- b. Charges - When the estimated cost of construction of such facilities exceeds the Cooperative maximum initial investment as defined in Paragraph "a", the applicant shall be required to make a deposit in the entire amount of such excess construction costs. Owners or developers of mobile home parks shall be required to deposit the entire amount of the estimated cost of construction, subject to the refund provisions of paragraph "c".
- c. Refunds - That portion of the deposit related to the difference in the cost of underground construction and the equivalent overhead facilities shall be considered nonrefundable.

This amount shall be determined under applicable provisions of the Cooperative's underground service policy as set forth in this section. The Cooperative will make refunds on remaining amounts of deposits collected under the provisions of Paragraph (b) above in cases where actual experience shows that the electric revenues supplied by the member are sufficient to warrant a greater initial investment by the Cooperative. Such refunds shall be computed as follows:

(1) Original Member

At the end of the first complete 12-month period immediately following the date of initial service, the Cooperative will compute a revised initial investment based on two (2) times

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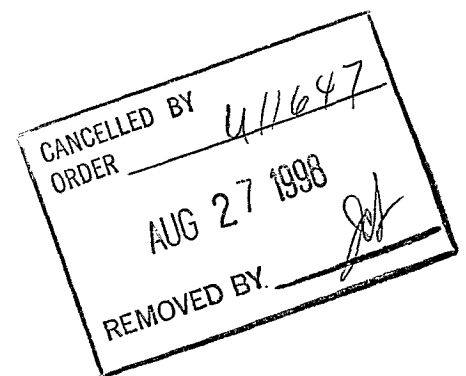
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Service Commission Order dated August 1, 1978



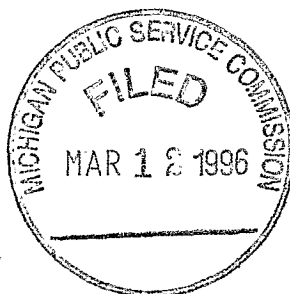
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- (a) Year-to-year for the first four years of the deposit period.
 - (1a) Twenty percent (20%) of the deposit if this amount is equal to or less than 20% of the new annual revenue, excluding fuel adjustment and sales tax revenues.
 - (2a) Twenty percent (20%) of the new annual revenue excluding fuel adjustment and sales tax revenues if this amount is less than 20% of the deposit.
- (b) The final year of the five-year refund period.
 - (1a) If at the end of the five-year period the total revenue for that period, excluding fuel adjustment and sales tax revenues, is equal to or greater than five (5) times the original deposit, the balance of the deposit will be refunded.
 - (2b) If at the end of the five-year period the total revenue, excluding fuel adjustment and sales tax revenues, is less than five (5) times the original deposit, the refund for the fifth year will be applied in accordance with (1a) or (2a) above.

No refund is to be made in excess of the deposit and the deposit shall bear no interest.



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the actual revenue provided by the original member in the 12-month period. Any amount by which twice the actual annual revenue exceeds the Cooperative's initial investment will be made available for refund to the member, no such refund shall exceed the amount deposited under provisions of Paragraph (b) above.

- (2) Refunds for additional new members directly connected to the financed extension during the refund period will be governed by Section III, A,1,c.
- (3) Service Extensions to Loads of Questionable Permanence - When service is requested for loads of questionable permanence, such as, but not limited to, saw mills, mixer plants, gravel pits, oil wells, oil facilities, etc, the Cooperative will install, own, operate and maintain all distribution facilities up to the point of attachment to the member's service equipment subject to the following:
 - a. Charges - Prior to commencement of construction, the member shall make a deposit with the Cooperative in the amount of the Cooperative's estimated construction and removal less cost of salvage. Such estimates shall include the cost of extending the Cooperative distribution facilities and of increasing capacity of its existing facilities to serve the member's load.
 - b. Refunds - At the end of each year the Cooperative will make refund on the amount deposited from revenues derived from the member for electric service from the facilities covered by the deposit. The amount of such refund for any given year or part thereof shall be computed as follows:
 - (1) Year to year for the first four years of the deposit period.
 - (a) Twenty percent (20%) of the deposit if this amount is equal to or less than 20% of the new annual revenue, excluding fuel adjustment and sales tax revenues.

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3. Underground Service Policy

A. General

This portion of the rules provides for the extension and/or replacement of underground electric distribution facilities.

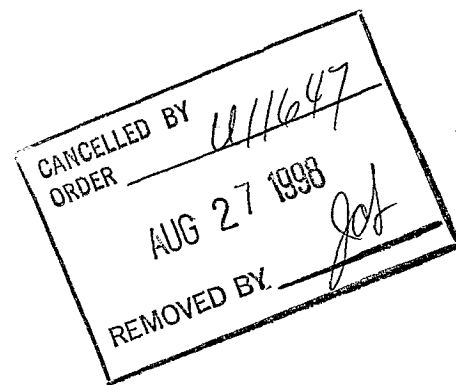
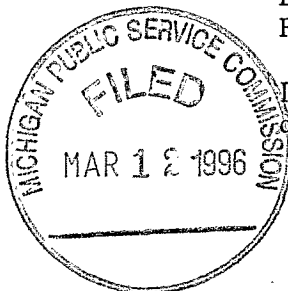
The Cooperative, at the request of the developer, will install an underground electric distribution system for all new residential subdivisions, mobile home parks, multiple occupancy building complexes and commercial subdivisions in cooperation with the developer or owner, evidenced by a signed agreement and in compliance with the following specific conditions:

- (1) The developer or owners must provide for recorded easements or rights-of-way acceptable to the Cooperative. The easements are to be coordinated with other utilities and will include easements for street lighting cable.
- (2) The developer or owner must provide for grading the easement to finished grade or for clearing the easement of trees, large stumps and obstructions sufficiently to allow trenching equipment to operate. Survey stakes indicating easements, lot lines and grade must be in place. The developer or owner must certify to the Cooperative that the easements are graded to within four (4) inches of final grade before the underground distribution facilities are installed.

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- (b) Twenty percent (20%) of the new annual revenue excluding fuel adjustment and sales tax revenues if this amount is less than 20% of the deposit.
- (2) The final year of the five-year refund period.
 - (a) If at the end of the five-year refund period, the total revenue for that period, excluding fuel adjustment and sales tax revenues, is equal to or greater than five (5) times the original deposit, the balance of the deposit will be refunded.
 - (b) If at the end of the five-year refund period, the total revenue, excluding fuel adjustment and sales tax revenue, is less than five (5) times the original deposit, the refund for the fifth year will be applied in accordance with 1. (a) or (b) above.

No refund is to be made in excess of the deposit and the deposit shall bear no interest.

B. Underground Service Policy

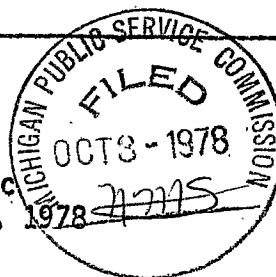
1. General

This portion of the rules provides for the extension and/or replacement of underground electric distribution facilities. The Upper Peninsula of Michigan is excluded from the mandatory underground rules adopted by the Michigan Public Service Commission in Case No. U-3001. The general policy of the Cooperative is that real estate developers, property owners or other applicants for underground service shall make a contribution in aid of construction to the Cooperative in an amount equal to the estimated difference in cost between underground and equivalent overhead facilities.

Methods for determining this cost differential for specific classifications of service are provided herein. In cases where the nature of service or the construction conditions are such that these provisions

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- (3) The developer or owner requesting underground construction must make a nonrefundable contribution to the Cooperative for primary switching cabinets. When a switching cabinet is required exclusively for one member, that member will contribute the actual installed cost of the switching cabinet. When more than one member is served from the switching cabinet, each member's contribution will be prorated to the total installed cost of the switching cabinet based on the number of positions required for each member.
- (4) If trenching is required where practical difficulties exist, such as in rock or in sodden ground or when boring under streets, driveways, patios or any other paved areas, the contribution in aid of construction shall be an amount equal to the total construction costs.
- (5) The developer or owner will be responsible for any costs of relocating Cooperative facilities to accommodate changes in grade or other changes after underground equipment is installed, and also be responsible for any damage to Cooperative facilities caused by his operations or the operations of his contractors. An amount equal to the total costs involved, including overheads, is required for relocation or rearrangement of facilities, whether specifically requested by the developer or owner or due to the facilities becoming endangered by a change in grade.
- (6) An additional amount equal to the actual cost per foot will be charged for practical difficulties associated with winter construction in the period from November 15 to April 30, inclusive. This charge will not apply to jobs which are ready for construction and for which the construction meeting has been held prior to September 30.



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are not applicable, the general policy stated above shall apply.

The Cooperative, at the request of the developer, will install an underground electric distribution system for all new residential subdivision, mobile home parks, multiple occupancy building complexes, and commercial subdivisions, in cooperation with the developer or owner, evidenced by a signed agreement, and in compliance with the following specific conditions:

The developer or owners must provide for recorded easements or rights-of-way acceptable to the Cooperative. The easements are to be coordinated with other utilities and will include easements for street lighting cable.

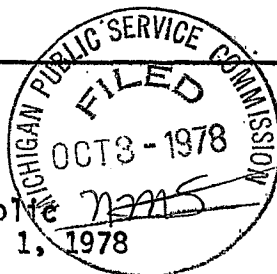
The developer or owner must provide for grading the easement to finished grade or for clearing the easement of trees, large stumps and obstructions sufficiently to allow trenching equipment to operate. Survey stakes indicating easements, lot lines and grade must be in place. The developer or owner must certify to the Cooperative that the easements are graded to within four (4) inches of final grade before the underground distribution facilities are installed.

The developer or owner requesting the underground construction must make a nonrefundable contribution to the Cooperative for primary switching cabinets. When a switching cabinet is required exclusively for one member, that member will contribute the actual installed cost of the switching cabinet. When more than one member is served from the switching cabinet, each member's contribution will be the pro-rated total installed cost of the switching cabinet based on the number of positions required for each member.

If trenching is required where practical difficulties exist, such as in rock or in sodden ground or when boring under streets, driveways, patios or any other paved areas, the per foot charges stated in this rule shall not apply; and the contribution in aid of construction shall be an amount equal to the total cost differential between overhead and underground construction costs, but not less than the amount calculated on the per foot basis.

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B. Residential Service

If underground is requested, these provisions will apply to permanent dwellings. Mobile homes will be considered permanent dwellings when meeting the Cooperative's requirements for permanent installations.

(1) New Platted Subdivisions

Distribution facilities in all new residential subdivisions and existing residential subdivisions in which electric distribution facilities have not already been constructed shall be placed underground, except that a lot facing a previously existing street or county road and having an existing overhead distribution line on its side of the street or county road shall be served with an underground service from these facilities and shall be considered a part of the underground service area.

- (a) Distribution System - The Cooperative shall install an underground distribution system, including primary and secondary cable and all associated equipment, to provide service to the lot line of each lot in the subdivision.

For purposes of definition, all one-family and two-family buildings on individual lots are residential. The Cooperative will furnish, install, own and maintain the entire underground electric distribution system including the service lateral cables for new residential subdivisions. The trenches for primary or secondary main cable will be occupied jointly by facilities of the Cooperative and other utilities where satisfactory agreement for reimbursement exists between the Cooperative and other utilities.

The service normally available from the system will be at secondary voltage, single-phase, three-wire, 60 hertz. Three-phase service will be made available for schools, pumping stations, and other special installations only under terms of a separate agreement. Certain related equipment, such as pad-mounted transformers, switching equipment and service pedestals may be above grade. The area must be suitable for the direct burial installations of cable.



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The developer or owner will be responsible for any costs of relocating Cooperative facilities to accomodate changes in grade or other changes after underground equipment is installed, and also be responsible for any damage to Cooperative facilities caused by his operations or the operations of his contractors. An amount equal to the total costs involved including overheads, is required for relocation or rearrangement of facilities whether specifically requested by the developer or owner, or due to the facilities becoming endangered by a change in grade.

An additional amount of \$1.00 per foot shall be added to trenching charges for practical difficulties associated with winter construction in the period from November 15 to April 30 inclusive. This charge will not apply to jobs which are ready for construction and for which the construction meeting has been held prior to September 30.

2. Residential Service

If underground is requested, these provisions will apply to permanent dwellings. Mobile homes will be considered permanent dwellings when meeting the Cooperative's requirements for permanent installations.

a. New Platted Subdivisions

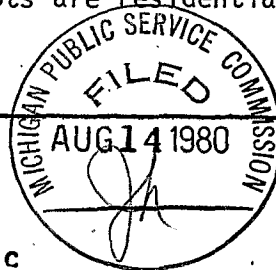
Distribution facilities in all new residential subdivisions and existing residential subdivisions in which electric distribution facilities have not already been constructed shall be placed underground, except that a lot facing a previously existing street or county road and having an existing overhead distribution line on its side of the street or county road shall be served with an underground service from these facilities and shall be considered a part of the underground service area.

- (1) Distribution System - The Cooperative will install an underground distribution system, including primary and secondary cable and all associated equipment, to provide service to the lot line of each lot in the subdivision.

For purposes of definition, all one-family and two-family buildings on individual lots are residential. The Cooperative will

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The developer or owner will be responsible for any costs of relocating Cooperative facilities to accomodate changes in grade or other changes after underground equipment is installed, and also be responsible for any damage to Cooperative facilities caused by his operations or the operations of his contractors. An amount equal to the total costs involved including overheads, is required for relocation or rearrangement of facilities whether specifically requested by the developer or owner, or due to the facilities becoming endangered by a change in grade.

An additional amount of \$1.00 per foot shall be added to trenching charges for practical difficulties associated with winter construction in the period from November 15 to April 30 inclusive. This charge will not apply to jobs which are ready for construction and for which the construction meeting has been held prior to September 30.

2. Residential Service

If underground is requested, these provisions will apply to permanent dwellings. Mobile homes will be considered permanent dwellings when meeting the Cooperative's requirements for permanent installations.

a. New Platted Subdivisions

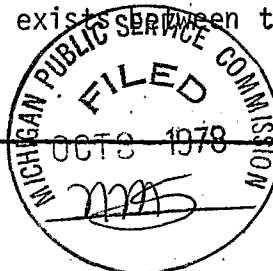
Distribution facilities in all new residential subdivisions shall be placed underground.

- (1) Distribution System - The Cooperative will install an underground distribution system, including primary and secondary cable and all associated equipment, to provide service to the lot line of each lot in the subdivision.

For purposes of definition, all one-family and two-family buildings on individual lots are residential. The Cooperative will furnish, install, own and maintain the entire underground electric distribution system including the service lateral cables for new residential subdivisions. The trenches for primary or secondary main cables will be occupied jointly by facilities of the Cooperative and other utilities where satisfactory agreement for reimbursement exists between the Cooperative and other utilities.

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Effective for 1980 service rendered on and after: REMOVED BY <u>422</u>
in Case No. U-5810

The use of the lot front foot measurements in these rules shall not be construed to require that the underground electric distribution system be placed at the front of the lot.

Where sewer and/or water lines will parallel Cooperative cables, taps must be extended into each lot for a distance of four (4) feet beyond the route of the cables prior to installation of the cables.

The property owner shall not make any changes in established grade in or near the easement that will interfere with utility facilities already installed. In the event the property owner requests relocation of facilities, or such facilities are endangered by change in grade, the property owner shall pay the cost of the relocation or rearrangement of the facilities.

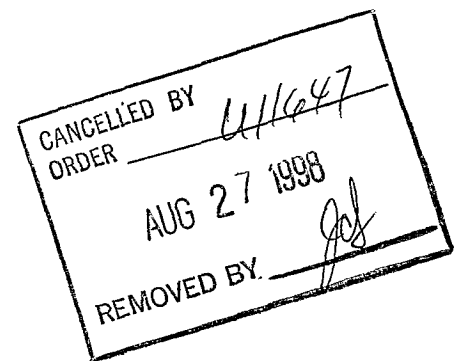
- (la) Charges - Prior to commencement of construction, the owner or developer shall deposit with the Cooperative an amount equal to the estimated cost of construction of the distribution system.

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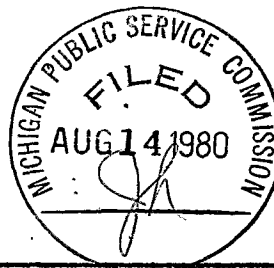
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M.P.S.C. No. 2 - Electric.
Alger Delta Cooperative
Electric Association
Gladstone, Michigan

Original Sheet No. 6.21-1

furnish, install, own and maintain the entire underground electric distribution system including the service lateral cables for new residential subdivisions. The trenches for primary or secondary main cables will be occupied jointly by facilities of the Cooperative and other utilities where satisfactory agreement for reimbursement exists between the Cooperative and other utilities.



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in Case No. U-6483

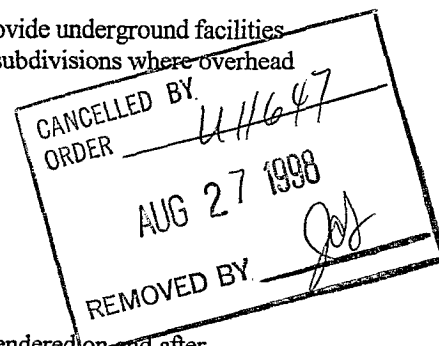
- (2a) Refunds - Following completion of its construction work order covering construction of the distribution system, the Cooperative will refund any amount by which its original estimate exceeds the actual construction costs. During the five (5) year period immediately following completion of the construction, the Cooperative will refund \$500 for each permanent residential member connected within the subdivision. Such refunds will be made only to the original depositor and in total shall not exceed the refundable portion of the deposit. The deposit shall bear no interest.
- (3a) Measurement - The front foot measurement of each lot to be served by a residential underground distribution system shall be made along the contour of the front lot line. The front lot line is that line which usually borders on or is adjacent to a street. However, when streets border on more than one side of a lot, the shortest distance shall be used. In case of a curved lot line which borders on a street or streets and represents at least two sides of the lot, the front foot measurement shall be considered as one-half the total measurement of the curved lot line. The use of the lot front foot measurement in these rules shall not be construed to require that the underground electric distribution facilities be placed at the front of the lot.
- (b) Service Laterals - The Cooperative will install, own, operate and maintain an underground service lateral from termination of its facilities at the property line to a metering point on each new residence in the subdivision.
- (1b) Maximum Length - The maximum service length is 200 feet. For service over 200 feet the applicant will be required to make a non-refundable deposit for the entire amount of excess construction costs over 200 feet.
- (2b) Measurement - The "trench feet" shall be determined by measuring from the termination of Cooperative facilities at the property line along the route of the trench to a point directly beneath the electric meter.
- (2) Other Residential -Underground Facilities
- (a) At the option of the applicant(s), the Cooperative will provide underground facilities from existing overhead facilities in unplatted areas or in subdivisions where overhead electric distribution facilities have been installed.

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The service normally available from the system will be at secondary voltage, single-phase, three wire, 60 Hz. Three phase service will be made available for schools, pumping stations, and other special installations only under terms of a separate agreement. Certain related equipment, such as pad-mounted transformers, switching equipment and service pedestals may be above grade. The area must be suitable for the direct burial installations of cable.

The use of the lot front-foot measurements in these rules shall not be construed to require that the underground electric distribution system be placed at the front of the lot.

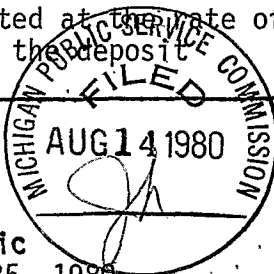
Where sewer and/or water lines will parallel Cooperative cables, taps must be extended into each lot for a distance of four (4) feet beyond the route of the cables prior to installation of the cables.

The property owner shall not make any changes in established grade in or near the easement that will interfere with utility facilities already installed. In the event the property owner requests relocation of facilities, or such facilities are endangered by change in grade, the property owner shall pay the cost of the relocation or rearrangement of the facilities.

- (a) Charges - Prior to commencement of construction, the owner or developer shall deposit with the Cooperative an amount equal to the estimated cost of construction of the distribution system, but not less than the nonrefundable charges set forth in the following Paragraph (b) below.
- (b) Refunds - That portion of the deposit related to the difference in the cost of underground construction and the equivalent overhead facilities shall be considered nonrefundable. This amount shall be determined by multiplying the sum of the lot front footage for all lots in the subdivision by \$1.75 except for those lots served by an underground service from an overhead distribution line under the provisions of Section III, B, 2, a. Where underground extensions are necessary in unplatted portions of the property, the nonrefundable portion of the deposit shall be computed at the rate of \$3.50 per trench foot. The balance of the deposit

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The service normally available from the system will be at secondary voltage, single-phase, three wire, 60 Hz. Three phase service will be made available for schools, pumping stations, and other special installations only under terms of a separate agreement. Certain related equipment, such as pad-mounted transformers, switching equipment and service pedestals may be above grade. The area must be suitable for the direct burial installations of cable.

The use of the lot front-foot measurements in these rules shall not be construed to require that the underground electric distribution system be placed at the front of the lot.

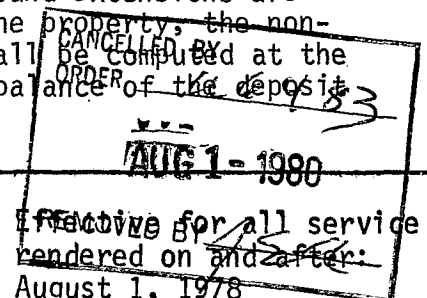
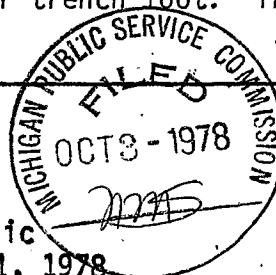
Where sewer and/or water lines will parallel Cooperative cables, taps must be extended into each lot for a distance of four (4) feet beyond the route of the cables prior to installation of the cables.

The property owner shall not make any changes in established grade in or near the easement that will interfere with utility facilities already installed. In the event the property owner requests relocation of facilities, or such facilities are endangered by change in grade, the property owner shall pay the cost of the relocation or rearrangement of the facilities.

- (a) Charges - Prior to commencement of construction, the owner or developer shall deposit with the Cooperative an amount equal to the estimated cost of construction of the distribution system, but not less than the nonrefundable charges set forth in the following Paragraph (b) below.
- (b) Refunds - That portion of the deposit related to the difference in the cost of underground construction and the equivalent overhead facilities shall be considered nonrefundable. This amount shall be determined by multiplying the sum of the lot front footage for all lots in the subdivision by \$1.75. Where underground extensions are necessary in unplatted portions of the property, the non-refundable portion of the deposit shall be computed at the rate of \$3.50 per trench foot. The balance of the deposit

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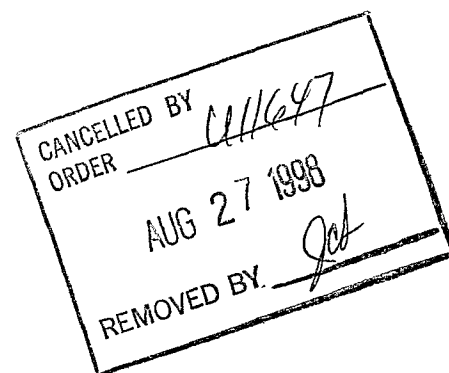
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- (b) The Cooperative reserves the right to refuse to install its facilities underground in cases where, in the Cooperative's opinion, such construction would be impractical or present a potential detriment to the service to other members. The Cooperative may designate portions of existing subdivisions as "underground service areas" where, in the Cooperative's opinion, such designation would be desirable for aesthetic or technical reasons. All future applicants for service in areas so designated will be provided with underground service subject to the applicable provisions of these rules.

(3) Extension of Existing Distribution Systems in Platted Subdivisions

Any such extension shall be considered a distinct, separate unit, and any subsequent extensions therefrom shall be treated separately.

- (a) Charges - Charges will be in accordance with charges as set forth in paragraph 2.A(1), Sheet Number 6.15.
- (b) Refunds - The Cooperative will make available for refund to the original depositor from amounts contributed in aid of construction by subsequent applicants as provided in paragraph (3)(a) above the amount included in the original deposit to cover the front footage of the lot(s) owned by the subsequent applicant(s). The total amount refunded shall not exceed the amount of the original deposit, and will be made only to the original depositor. The Cooperative will endeavor to maintain records for such purposes but the depositor is ultimately responsible to duly notify the Cooperative of refunds due; any refund not claimed within five (5) years after completion of construction shall be forfeited. Refunds made under the provisions of this paragraph shall be in addition to refunds made under the Cooperative's overhead extension policy.



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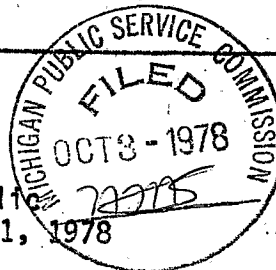
shall be made available to the depositor on the following basis:

Following completion of its construction work order covering construction of the distribution system, the Cooperative will refund any amount by which its original estimate exceeds the actual construction costs. During the five (5) year period immediately following completion of the construction, the Cooperative will refund \$500 for each permanent residential member connected within the subdivision. Such refunds will be made only to the original depositor and in total shall not exceed the refundable portion of the deposit. The deposit shall bear no interest.

- (c) Measurement - The front foot measurement of each lot to be served by a residential underground distribution system shall be made along the contour of the front lot line. The front lot line is that line which usually borders on or is adjacent to a street. However, when streets border on more than one side of a lot, the shortest distance shall be used. In case of a curved lot line which borders on a street or streets and represents at least two sides of the lot, the front foot measurement shall be considered as one-half the total measurement of the curved lot line. The use of the lot front foot measurement in these rules shall not be construed to require that the underground electric distribution facilities be placed at the front of the lot.
- (2) Service Laterals - The Cooperative will install, own, operate and maintain an underground service lateral from termination of its facilities at the property line to a metering point on each new residence in the subdivision.
- (a) Contribution - For a standard installation the applicant shall make a nonrefundable contribution in aid of construction in the amount of \$2.00 per trench foot.
- (b) Measurement - The "trench feet" shall be determined by measuring from the termination of Cooperative facilities

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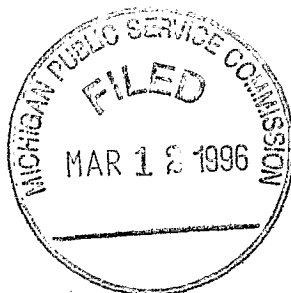
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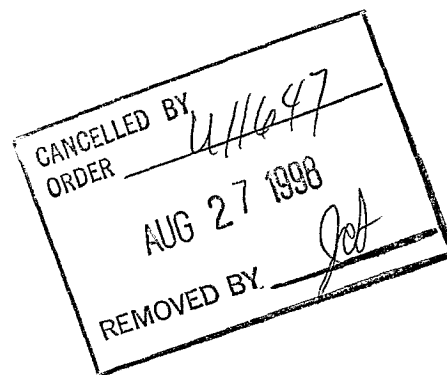
- (c) Measurement - The lot front footage used in computing charges and contributions in paragraph (3)(a) above shall be measured the same as for new subdivisions as set forth in paragraph (3a), Sheet Number 6.22. The front footage used in determining the amount of the original deposit or any refunds of subsequent contributions shall include only the frontage of lots directly served by the distribution system extension covered by the original deposit.
- (4) Distribution Systems in Unplatted Areas
- (a) The Cooperative will extend its primary or secondary distribution system from existing overhead or underground facilities. When any such extension is made from an existing overhead system, the property owner may be required to provide an easement(s) for extension of the overhead system to a pole on his property where transition from overhead to underground can be made.
- (la) Contribution - Prior to commencement of construction, the applicant shall make a contribution in aid of construction as set forth in paragraph 2.A (1), Sheet Number 6.15. Refunds will be based on the refund policy as set forth in paragraph 2.(A).(3), Sheet Number 6.16.

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at the property line along the route of the trench to a point directly beneath the electric meter.

b. Other Residential Underground Facilities

At the option of the applicant(s) the Cooperative will provide underground facilities from existing overhead facilities in unplatted areas or in subdivisions where overhead electric distribution facilities have been installed.

The Cooperative reserves the right to refuse to install its facilities underground in cases where, in the Cooperative's opinion, such construction would be impractical or present a potential detriment to the service to other members. The Cooperative may designate portions of existing subdivisions as "underground service areas" where, in the Cooperative's opinion, such designation would be desirable for aesthetic or technical reasons. All future applicants for service in areas so designated will be provided with underground service subject to the applicable provisions of these rules.

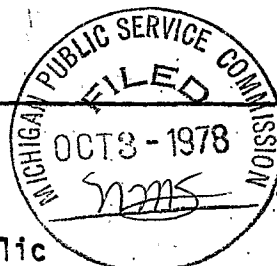
(1) Extension of Existing Distribution Systems in Platted Subdivisions

Any such extension shall be considered a distinct, separate unit, and any subsequent extensions therefrom shall be treated separately.

- (a) Charges (In Addition to Those Charges Set Forth in Section III, A, 1, a) - Prior to commencement of construction the applicant shall make a deposit in an amount equal to \$1.75 per foot for the total front footage of all lots which can be directly served in the future from the distribution system installed to serve the initial applicant. Any subsequent applicant(s) for service on these lots shall be required to make a nonrefundable contribution in aid of construction in the amount of \$1.75 per front foot for all lots owned by the subsequent applicant(s) which can be directly served from the original distribution extension.

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(5) Service Laterals

- (a) The Cooperative will install, own, operate and maintain an underground service lateral from the termination of its primary or secondary system to a metering point on each new residence to be served. Such underground service laterals may be served either from an underground or overhead system.
- (1a) Maximum Length - The maximum service length is 200 feet. For service over 200 feet the applicant will be required to make a non-refundable deposit for the entire amount of excess construction costs over 200 feet.
- (2a) Measurement - The "trench length" shall be determined by measuring from the pole or underground secondary terminal to which the service lateral is connected along the route of the lateral trench to a point directly beneath the electric meter.

C. Non-residential Service

- (1) Commercial Service - Distribution facilities in the vicinity of new commercial loads and built solely to serve such loads will be placed underground (optional for companies serving the Upper Peninsula). This includes service to all buildings used primarily for business purposes, where the major activity is the sale of goods or services at wholesale or retail. This category shall include, but not be limited to, apartment houses, motels and shopping centers.

It shall not be mandatory that any new commercial or industrial distribution systems or service connections be placed underground where, in the Cooperative's judgment, any of the following conditions exist:

Such facilities would serve commercial or industrial members having loads of temporary duration; or

Such facilities would serve commercial or industrial members in areas where little aesthetic improvement would be realized if such facilities were placed underground; or

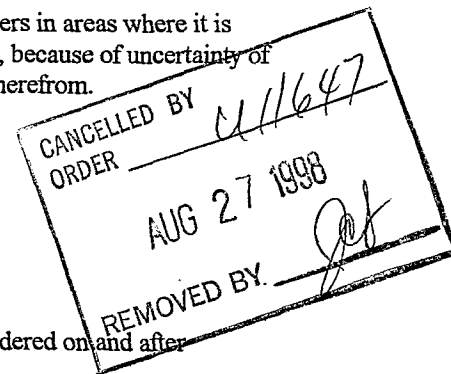
Such facilities would serve commercial or industrial members in areas where it is impractical to design and place such facilities underground, because of uncertainty of the size and character of the loads to be ultimately served therefrom.

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(b) Refunds - The Cooperative will make available for refund to the original depositor from amounts contributed in aid of construction by subsequent applicants as provided in Paragraph (a) above the amount included in the original deposit to cover the front footage of the lot(s) owned by the subsequent applicant(s). The total amount refunded shall not exceed the amount of the original deposit, and will be made only to the original depositor. The Cooperative will endeavor to maintain records for such purposes but the depositor is ultimately responsible to duly notify the Cooperative of refunds due; any refund not claimed within five (5) years after completion of construction shall be forfeited. Refunds made under the provisions of the paragraph shall be in addition to refunds made under the Cooperative's overhead extension policy.

(c) Measurement - The lot front footage used in computing charges and contributions in Paragraph (a) above shall be measured the same as for new subdivisions as set forth in Rule III, B, 2, a, (1) (c).

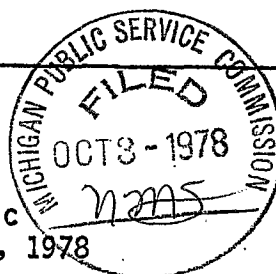
The front footage used in determining the amount of the original deposit or any refunds of subsequent contributions shall include only the frontage of lots directly served by the distribution system extension covered by the original deposit.

(2) Distribution Systems in Unplatted Areas - The Cooperative will extend its primary or secondary distribution system from existing overhead or underground facilities. When any such extension is made from an existing overhead system the property owner may be required to provide an easement(s) for extension of the overhead system to a pole on his property where transition from overhead to underground can be made.

Contribution - Prior to commencement of construction, the applicant shall make a contribution in aid of construction equal to the difference between the estimated overhead construction costs and the underground construction costs, plus a deposit based on the Cooperative's overhead

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The Cooperative will furnish, install, own and maintain the entire underground electric distribution system including the service lateral cables for new commercial subdivisions. Generally, the trenches will be occupied jointly by facilities of the Cooperative and other utilities where satisfactory agreement for reimbursement exists between the Cooperative and the other utilities.

The service for individual members within a commercial subdivision will be furnished as provided for in "underground service connections". Certain related equipment, such as pad-mounted transformers, switching equipment and service pedestals, may be above grade.

In the event the developer(s), owner(s), member(s) or tenant(s) request relocation of facilities which are endangered by change in grade, the total cost of relocation or rearrangement of the facilities shall be borne by the requesting party(ies).

The Cooperative will install "underground service connections" to commercial and industrial members and other installations within designated underground districts in cooperation with the developer or owner, evidenced by a separate signed agreement, subject to the following specific conditions:

When required, the developer or owner must provide suitable space and the necessary foundations and/or vaults for equipment, and provide trenching, backfilling, conduits and manholes acceptable to the Cooperative, for installation of cables on his property.



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extension policy. Refunds will be based on the overhead extension refund policy and shall apply only to that portion related to the overhead deposit.

- (3) Service Laterals - The Cooperative will install, own, operate and maintain an underground service lateral from the termination of its primary or secondary system to a metering point on each new residence to be served. Such underground service laterals may be served either from an underground or overhead system.
- (a) Contributions - When a service lateral is connected to an underground system the applicant shall make a nonrefundable contribution in aid of construction in the amount equal to the product of the trench length in feet multiplied by \$2.00. When the service lateral is connected to existing overhead facilities, the contribution shall be \$50 plus \$2.00 per trench foot.
- (b) Measurement - The "trench length" shall be determined by measuring from the pole or underground secondary terminal to which the service lateral is connected along the route of the lateral trench to a point directly beneath the electric meter.

3. Nonresidential Service

- a. Commercial Service - Distribution facilities in the vicinity of new commercial loads and built solely to serve such loads will be placed underground (optional for companies serving the Upper Peninsula). This includes service to all buildings used primarily for business purposes, where the major activity is the sale of goods or services at wholesale or retail. This category shall include, but not be limited to, apartment houses, motels and shopping centers.

It shall not be mandatory that any new commercial or industrial distribution systems or service connections be placed underground where, in the Cooperative's judgement, any of the following conditions exist:

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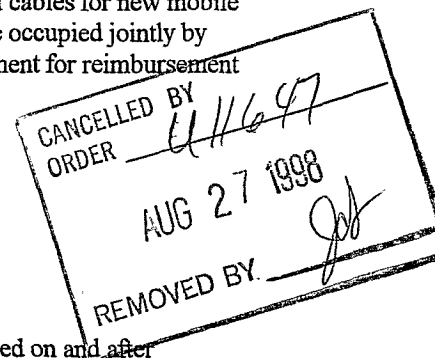
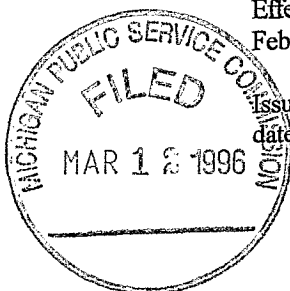
- (a) Contribution - Contributions will be in accordance with charges as set forth in paragraph 2.B(1), Sheet Number 6.16.
- (b) Measurement - "Trench length" shall be determined by measuring along the centerline of the trench as follows:
 - (1b) Primary Extensions - shall be measured along the route of the primary cable from the transition pole to each transformer or other primary termination.
 - (2b) Secondary Extensions - shall be measured from each transformer or other secondary supply terminal along the route of the secondary cable to each secondary pedestal or termination. No charge will be made for secondary cable laid in the same trench with primary cable.
 - (3b) Service Laterals - shall be measured from the pole or underground secondary terminal to which the service lateral is connected along the route of the lateral trench to the point of connection to the member's facilities. No charge will be made for service laterals laid in the same trench with primary or secondary cable.
- (2) Industrial Service - Distribution facilities in the vicinity of new industrial loads and built solely to serve such loads will be placed underground at the option of the applicant. This includes service to all buildings used primarily for the assembly, processing or manufacturing of goods.
 - (a) Contribution - Contributions will be in accordance with charges as set forth in paragraph 2.B(1), Sheet Number 6.16.
- (3) Mobile Home Parks - Distribution facilities in new mobile home parks shall be placed underground. Extension from existing overhead systems in mobile home parks will be placed underground at the option of the park owner.

The Cooperative will furnish, install, own and maintain the entire underground electric distribution system including the pre-meter portion of the service lateral cables for new mobile home parks. The trenches for primary or secondary main cables will be occupied jointly by facilities of the Cooperative and other utilities where satisfactory agreement for reimbursement exists between the Cooperative and the other utilities.

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- (1) Such facilities would serve commercial or industrial members having loads of temporary duration; or
- (2) Such facilities would serve commercial or industrial members in areas where little aesthetic improvement would be realized if such facilities were placed underground; or
- (3) Such facilities would serve commercial or industrial members in areas where it is impractical to design and place such facilities underground because of uncertainty of the size and character of the loads to be ultimately served therefrom.

The Cooperative will furnish, install, own and maintain the entire underground electric distribution system including the service lateral cables for new commercial subdivisions. Generally, the trenches will be occupied jointly by facilities of the Cooperative and other utilities where satisfactory agreement for reimbursement exists between the Cooperative and the other utilities.

The service for individual members within a commercial subdivision will be furnished as provided for in Underground Service Connections. Certain related equipment, such as pad-mounted transformers, switching, equipment and service pedestals, may be above-grade.

In the event the developer(s), owner(s), member(s) or tenant(s) request relocation of facilities which are endangered by change in grade, the total cost of relocation or rearrangement of the facilities shall be borne by the requesting party(s).

The Cooperative will install underground service connections to commercial and industrial members and other installations within designated underground districts in cooperation with the developer or owner, evidenced by a separate signed agreement, subject to the following specific conditions:

When required, the developer or owner must provide suitable space and the necessary foundations and/or vaults for

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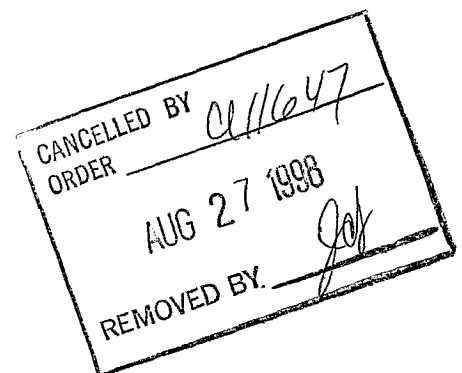
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The service for tenant loads normally available from the system will be at secondary voltage, single-phase, 120/240 volt, three-wire, 60 hertz. Three-phase service will be made available for pumps and service installations only under terms of a separate agreement. Certain related equipment, such as pad-mounted transformers, switching equipment and service pedestals may be above grade. The area must be suitable for the direct burial installation of cable.

This service is limited to mobile home parks in which the service is metered by the Cooperative at secondary voltage.

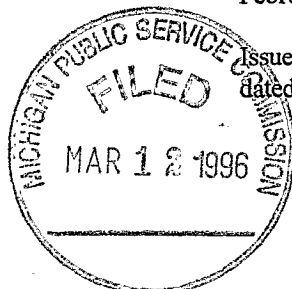
Cooperative cables shall be separated by at least five feet from paralleling underground facilities which do not share the same trench. The park owner's cable systems, such as community antenna systems, should be in separate trenches, if possible. Subject to an agreement with the Cooperative, these cable systems may occupy the same trench. The park owner must agree to pay a share of the trenching cost plus the extra cost of the additional backfill, if required, and agree to notify the other using utilities when maintenance of his cables requires digging in the easement.

The park owner must provide for each mobile home lot a meter pedestal of a design acceptable to the Cooperative.



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equipment and provide trenching, back-filling, conduits and manholes acceptable to the Cooperative for installation of cables on his property.

- (1) Contribution - For standard installation of distribution facilities, the applicant(s) shall make a non-refundable contribution in aid of construction in the amount equal to the product of the total of trench length in feet to the point of beginning service multiplied by \$1.90.

Transformers will be charged on an installed basis of \$4.00 per KVA.

Service, as this term is generally understood in the electric utility field (on member's property), is charged on the basis of \$4.00 per trench foot.

- (2) Measurement - "Trench length" shall be determined by measuring along the centerline of the trench as follows:

Primary Extensions - shall be measured along the route of the primary cable from the transition pole to each transformer or other primary termination.

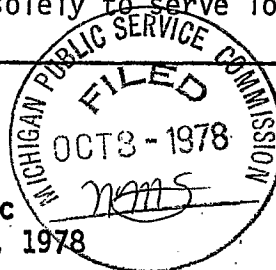
Secondary Extensions - shall be measured from each transformer or other secondary supply terminal along the route of the secondary cable to each secondary pedestal or termination. No charge will be made for secondary cable laid in the same trench with primary cable.

Service Laterals - shall be measured from the pole or underground secondary terminal to which the service lateral is connected along the route of the lateral trench to the point of connection to the member's facilities. No charge will be made for service laterals laid in the same trench with primary or secondary cable.

- b. Industrial Service - Distribution facilities in the vicinity of new industrial loads and built solely to serve loads will be placed under-

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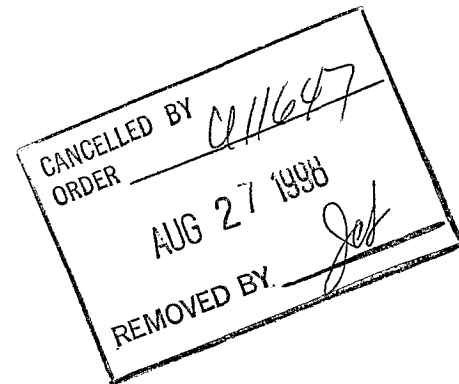
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In the event the park owner requests relocation of facilities or such facilities are endangered by change in grade, the park owner shall pay the cost of the relocation or rearrangement of the facilities.

- (a) Contribution - Contributions will be in accordance with charges as set forth in paragraph 2.A.(I) Sheet Number 6.15.

D. Other Conditions

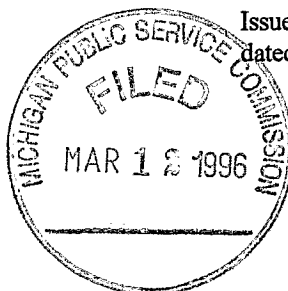
- (1) Obstacles to Construction - Where unusual construction costs are incurred by the Cooperative due to physical obstacles such as, but not limited to: rock, surface water, frost; other utility facilities; heavy concentration of tree roots; or roadway crossing, the applicant(s) shall make a nonrefundable contribution in aid-of-construction equal to the total construction cost. The Cooperative reserves the right to refuse to place its facilities under road or railroad rights-of-way in cases where, in the Cooperative's judgment, such construction is impractical.
- (2) Contribution - Prior to commencement of construction, the applicant(s) shall make a contribution in aid-of-construction as required by the extension rules. Refunds will be based on the refund policy as stated in paragraph 2.A(3), Sheet Number 6.16.



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ground at the option of the applicant. This includes service to all buildings used primarily for the assembly, processing or manufacturing of goods.

Contribution - The applicant(s) shall make a contribution according to the provisions above for commercial service.

- c. Mobile Home Parks - Distribution facilities in new mobile home parks shall be placed underground. Extension from existing overhead systems in mobile home parks will be placed underground at the option of the park owner.

The Cooperative will furnish, install, own and maintain the entire underground electric distribution system including the pre-meter portion of the service lateral cables for new mobile home parks. The trenches for primary or secondary main cables will be occupied jointly by facilities of the Cooperative and other utilities where satisfactory agreement for reimbursement exists between the Cooperative and other utilities.

The Service for tenant loads normally available from the system will be at secondary voltage, single-phase, 120/240 volt, three wire, 60 Hz. Three-phase service will be made available for pumps and service installations only under terms of a separate agreement. Certain related equipment, such as pad-mounted transformers, switching equipment, and service pedestals may be above-grade. The area must be suitable for the direct burial installation of cable.

This service is limited to mobile home parks in which the service is metered by the Cooperative at secondary voltage.

Cooperative cables shall be separated by at least five feet from paralleling underground facilities which do not share the same trench. The park owner's cable systems, such as community antenna systems, should be in separate trenches, if possible. Subject to an agreement with the Cooperative, these cable systems may occupy the same trench. The park owner must agree to pay a share of the trenching cost plus the extra cost of the additional backfill if required and agree to notify the other using utilities when maintenance of his cables requires digging in the easement.

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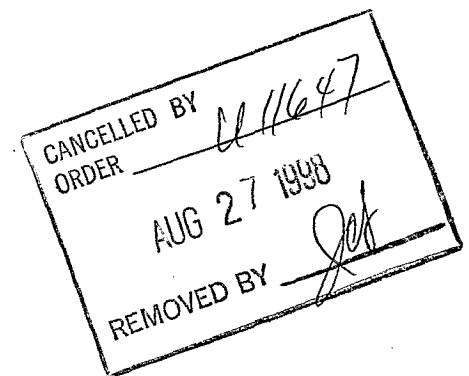
in Case No. U-5810

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- (3) Replacement of Overhead Facilities - Existing overhead electric distribution lines shall, at the request of applicant(s), be replaced with underground facilities where, in the opinion of the Cooperative, such replacement will not be detrimental to the electric service to other members.

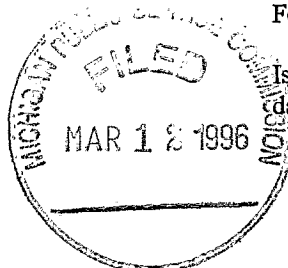
Before construction is started, the applicant(s) shall be required to pay the Cooperative the depreciated cost (net cost) of the existing overhead facilities, plus the cost of removal, less the value of materials salvaged, and also make a contribution in aid-of-construction toward the installation of underground facilities in an amount equal to the estimated cost of the underground facilities.

- (4) Underground Installations for Cooperative Convenience - Where the Cooperative, for its own convenience, installs its facilities underground, the differential between estimated overhead construction costs and underground costs of such installation will be borne by the Cooperative. All other costs will be governed by the Cooperative's Extension Policy.
- (5) Underground Extensions on Adjacent Lands - When a primary extension to serve an applicant or group of applicants must cross adjacent lands on which underground construction is required by the property owner (such as on state or federal lands) the applicant(s) shall make a contribution equal to the estimated difference in cost between the underground and equivalent overhead facilities. The Cooperative may establish a per foot charge to be considered the difference in cost. Such charge shall be adjusted from time to time to reflect the Cooperative's actual construction cost experience.
- (6) Local Ordinances - The Cooperative reserves the right, where local ordinances requirements are more stringent than these rules, to apply to the Michigan Public Service Commission for such relief as may be necessary.
- (7) Equipment Rental - Rental of electric utility equipment is available upon approval of the Cooperative. Monthly charges shall be 2.00% of the installed cost of the facilities, but shall in no case be less than \$1.00.



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By: Dan Roberts, Manager
Gladstone, Michigan

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Issued under the Authority of the M.P.S.C. Order
dated February 5, 1996 in Case No. U-10670

The park owner must provide for each mobile home lot a meter pedestal of a design acceptable to the Cooperative.

In the event the park owner requests relocation of facilities or such facilities are endangered by change in grade, the park owner shall pay the cost of the relocation or rearrangement of the facilities.

- (1) Contribution - The park owner shall be required to make a non-refundable contribution in aid of construction as follows:
 - (a) Primary and Secondary Extensions - An amount equal to the product of the total trench length in feet multiplied by \$1.90.
 - (b) Service Loops or Laterals - An amount equal to the product of the total trench length in feet multiplied by \$1.90.
 - (c) Transformers - \$4.00 per KVA.
 - (d) Measurement - The "trench length" shall be measured the same as provided for measurement of cable trench in commercial installations.

4. Other Conditions

- a. Obstacles to Construction - Where unusual construction costs are incurred by the Cooperative due to physical obstacles such as, but not limited to: rock, surface water, frost, other utility facilities, heavy concentration of tree roots, or roadway crossings, the applicant(s) shall make a nonrefundable contribution in aid of construction equal to the estimated difference in cost of the underground installation and that of equivalent overhead facilities. In no case shall this contribution be less than the per foot charges above for the type of service involved. The Cooperative reserves the right to refuse to place its facilities under road or railroad rights-of-way in cases where, in the Cooperative's judgement, such construction is impractical.

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4. Miscellaneous General Construction Policy

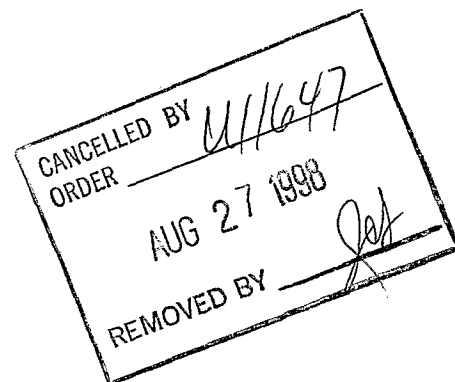
Except where specifically designated as overhead or underground construction policies, the following general policies will be applied to either overhead or underground construction:

A. Easements and Permits

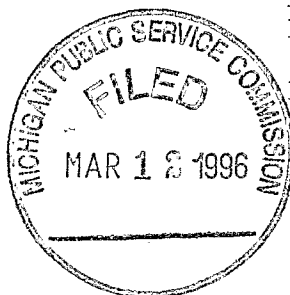
- (1) New Residential Subdivisions - The developer of a new residential subdivision shall cause to be recorded with the plat of the subdivision a public utility easement approved by the Cooperative for the entire plat. Such easement shall include a legal description of areas within the plat which are dedicated for utility purposes, and also other restrictions as shall be determined by the Cooperative for construction, operation, maintenance and protection of its facilities.
- (2) Other Easements and Permits - Where suitable easements do not exist, the Cooperative will provide the necessary easement forms and solicit their execution. The applicant(s), as a condition of service, will be ultimately responsible for obtaining all easements and permits as required by the Cooperative for construction, operation, maintenance and protection of the facilities to be constructed. Where state and federal lands are to be crossed to extend service to an applicant or group of applicants, the additional costs incurred by the Cooperative for rights-of-way and permit fees shall be borne by the applicant(s).

B. Temporary Service

Members desiring temporary service for a short time only, such as for constructions jobs, traveling shows, outdoor or indoor entertainments or exhibitions, etc., shall pay the charge per member per month provided in applicable rate schedules. In addition, such member shall pay installation and removal charges as follows:



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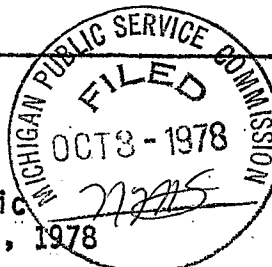
- b. Contribution - Prior to commencement of construction, the applicant shall make a contribution in aid of construction as required by the underground extension rules plus a contribution based on the Cooperative's overhead extension policy. Refunds will be based on the overhead extension refund policy and shall apply only to that portion related to the overhead contribution.
- c. Geographical Exceptions
- d. Replacement of Overhead Facilities - Existing overhead electric distribution service lines shall, at the request of an applicant(s), be replaced with underground facilities where, in the opinion of the Cooperative, such replacement will not be detrimental to the electric service to other members.

Before construction is started, the applicant(s) shall be required to pay the Cooperative the depreciated cost (net cost) of the existing overhead facilities plus the cost of removal less the value of materials salvaged and also make a contribution in aid of construction toward the installation of underground facilities in an amount equal to the estimated difference in cost between the underground facilities and equivalent new overhead facilities.

- e. Underground Installation for Cooperative's Convenience - Where the Cooperative, for its own convenience, installs its facilities underground, the differential between estimate overhead construction costs and underground costs of such installation will be borne by the Cooperative. All other costs will be governed by the Cooperative's Overhead Extension Policy.
- f. Underground Extensions On Adjacent Lands - When a primary extension to serve an applicant or group of applicants must cross adjacent lands on which underground construction is required by the property owner (such as on state or federal lands) the applicant(s) shall make a contribution equal to the estimated difference in costs between the underground and equivalent overhead facilities. The Cooperative may establish a per foot charge to be considered the difference in costs. Such charge shall be adjusted from time to time to reflect the Cooperative's actual construction cost experience.

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- (1) When 120/240 volt single-phase service is desired and when such service can be provided at the site without exceeding 100 feet overhead or ten (10) feet underground at the time temporary service is desired, the charge for installation and removal of temporary, single-phase, three-wire, 120/240 volt service shall be:

For Temporary Overhead Service \$125.00

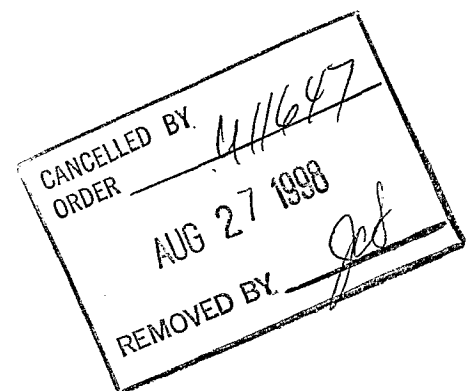
- (2) When 120/240 volt single-phase service is desired and requires more than 100 feet overhead or ten (10) feet underground of extension, or if other than 120/240 volt single-phase service is desired, the charge for installation and removal shall be based on the cost thereof.

The member shall be required to deposit with the Cooperative in advance of construction an amount (in excess of any salvage realized) to cover the cost of installing and removing temporary facilities, plus the estimated cost of service under the terms of applicable rate schedules. Meters may be read daily and the deposit modified as the energy used may justify such modifications.

If service extends for a period in excess of six consecutive months, the member may qualify for other of the Cooperative's available rates, provided he meets all of the applicable provisions of the filed tariffs.

5. Moving of Buildings or Equipment

When the Cooperative is requested to assist in the moving of buildings or equipment through, under or over the Cooperative's distribution lines, the Cooperative will require a deposit from the mover in advance of providing such assistance. The amount of the deposit required will be based upon the Cooperative's estimate of the probable cost, but in no event will the required deposit be less than \$100. Upon completion of moving assistance, the Cooperative will determine actual costs and will bill or credit



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dated February 5, 1996 in Case No. U-10670



- g. Local Ordinances - The Cooperative reserves the right, where local ordinance requirements are more stringent than these rules, to apply to the Michigan Public Service Commission for such relief as may be necessary.

C. Miscellaneous General Construction Policy

Except where specifically designated as overhead or underground construction policies, the following general policies will be applied to either overhead or underground construction:

1. Easements and Permits

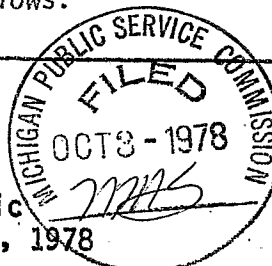
- a. New Residential Subdivisions - The developer of a new residential subdivision shall cause to be recorded with the plat of the subdivision a public utility easement approved by the Cooperative for the entire plat. Such easement shall include a legal description of areas within the plat which are dedicated for utility purposes, and also other restrictions as shall be determined by the Cooperative for construction, operation, maintenance and protection of its facilities.
- b. Other Easement and Permits - Where suitable easements do not exist, the Cooperative will provide the necessary easement forms, and solicit their execution. The applicant(s), as a condition of service, will be ultimately responsible for obtaining all easements and permits as required by the Cooperative for construction, operation, maintenance and protection of the facilities to be constructed. Where State or Federal lands are to be crossed to extend service to an applicant or group of applicants, the additional costs incurred by the Cooperative for rights-of-way and permit fees shall be borne by the applicant(s).

2. Temporary Service

Member's desiring temporary service for a short time only, such as for construction jobs, traveling shows, outdoor or indoor entertainments or exhibitions, etc, shall pay the charge per member per month provided in applicable rate schedules. In addition, such member shall pay installation and removal charges as follows:

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August 1, 1978

in Case No. 40670
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- a. When 120/240 volt single-phase service is desired and when such service can be provided at the site without exceeding 100 feet overhead or 10 feet underground at the time temporary service is desired, the charge for installation and removal of temporary, single-phase, three wire, 120/240 volt service shall be:
- | | |
|---|---------|
| (1) For temporary overhead service | \$40.00 |
| (2) For temporary underground service, during the period from April 1 to December 14 | \$45.00 |
| (3) For temporary underground service, during the period from December 15 to March 31 | \$60.00 |
- b. When 120/240 volt single-phase service is desired, and requires more than 100 feet overhead or 10 feet underground of extension, or if other than 120/240 volt single-phase service is desired, the charge for installation and removal shall be based on the cost thereof.

The member shall be required to deposit in advance of construction with the Cooperative an amount (in excess of any salvage realized) to cover the cost of installing and removing temporary facilities plus the estimated cost of service under the terms of applicable rate schedules. Meters may be read daily and the deposit modified as the energy used may justify such modifications.

If service extends for a period in excess of six consecutive months, the member may qualify for other of the Cooperative's available rates, provided he meets all of the applicable provisions of the filed tariffs.

3. Moving of Buildings or Equipment

When the Cooperative is requested to assist in the moving of buildings or equipment through, under or over the Cooperative's distribution lines, the Cooperative will require a deposit from the mover in advance of providing such assistance. The amount of the deposit required will be based upon the Cooperative's estimate of the probable cost, but in no event will the required deposit be less than \$100. Upon completion of moving assistance, the Cooperative will determine actual costs and will bill or credit

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the mover according to the difference between actual costs and the deposit, except that the minimum actual cost will not be less than \$100. Actual costs will be determined in accordance with the following:

a. Within regular working hours:

- (1) Average individual wage rate applicable to employee(s) involved.
- (2) Actual material used.
- (3) Appropriate overhead charges.

b. Outside regular working hours:

- (1) Overtime wage rate applicable to employee(s) involved.
- (2) Actual materials used.
- (3) Appropriate overhead charges.

c. The minimum billing for moving assistance shall not be less than \$100.00.

4. Relocation of Facilities

a. The Cooperative will cooperate with political subdivisions in the construction, improvement or rehabilitation of public streets and highways. It is expected that the Cooperative will receive reasonable notice so that any required relocation work can be properly scheduled.

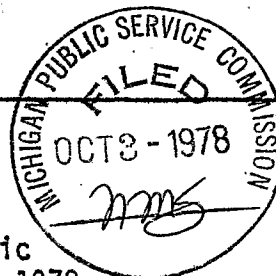
b. If the Cooperative's poles, anchors or other appurtenances are located within the confines of the public right-of-way, the Cooperative will make the necessary relocation at its own expense with exceptions:

- (1) The facilities were originally installed within the confines of the public right-of-way at the request of the political entity.
- (2) Existing facilities being within the confines of a new public right-of-way obtained after the construction of the Cooperative's facilities.
- (3) The facilities provide public services such as lighting, traffic signals, etc.

CANCELLED BY 10670
ORDER U-1870
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DATE 2.5.04

Issued: July 31, 1978
Issued by: Roy Hawkinson, Manager

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Service Commission Order dated July 31, 1978



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in Case No. U-5810

- c. If the Cooperative's poles, anchors or other appurtenances are located on private property, the political subdivision must agree in advance to reimburse the Cooperative for any expenses involved in relocating its facilities.
- d. When the Cooperative is requested to relocate its facilities for reasons other than road improvements, any expense involved will be paid for by the firm person or persons requesting the relocation, unless one or more of the following conditions are met:
- (1) The relocation is made for the convenience of the Cooperative.
 - (2) The relocation is associated with other regularly scheduled conversion or construction work at the same location and can be done at the same time.
- e. Before actual relocation work is performed under Paragraph III, C. 4. c and d above, the Cooperative will estimate the cost of moving the poles, anchors or other appurtenances and an advance deposit in the amount of the estimate must be received from the firm person or persons requesting such relocation. Upon completion of relocation work, the Cooperative will determine the actual costs of the relocation, and the firm person or persons requesting the relocation will be billed or credited for the difference between the advance deposit and the actual cost.

5. Construction Schedules

Scheduling of construction shall be done on a basis mutually agreeable to the Cooperative and the applicant. The Cooperative reserves the right not to begin construction until the member has demonstrated to the Cooperative's satisfaction his intent to proceed in good faith with installation of his facilities by acquiring property ownership, obtaining all necessary permits and/or, in the case of mobile homes, meeting the Cooperative's requirements for permanency.

CANCELLED BY

ORDER

U-11870

6. Design of Facilities

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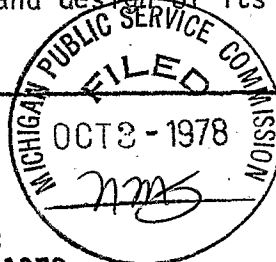
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The Cooperative reserves the right to make final determination of selection, application, location, routing and design of its facilities. Where excessive

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construction costs are incurred by the Cooperative at the request of the member, the member may be required to reimburse the Cooperative for such excess costs.

7. Billing

For member(s) who fail to take service two (2) months after an extension has been completed to the premises and within the time period requested by the member(s), the Cooperative shall have the right, after said two (2) month period, to commence billing the member under the Cooperative's applicable rates and rules for the type of service requested by the member(s).

SECTION IV - EMERGENCY ELECTRICAL PROCEDURES

I. General

Emergency electrical procedures may be necessary if there is a shortage in the electrical energy supply to meet the demands of members in the electrical service area. It is recognized that such deficiencies can be short-term (a few hours) or long-term (more than a few hours) in duration; and, in view of the difference in nature between short- and long-term deficiencies, different and appropriate procedures shall be adopted for each.

Essential health and safety members given special consideration in these procedures shall, insofar as the situation permits, include the following types of members and such other members or types of members which the Commission may subsequently identify:

(a) "Governmental Detention Institutions," which will be limited to those facilities used for the detention of persons.

(b) "Fire Stations," which will be limited to attended, publicly-owned facilities housing mobile fire fighting apparatus.

(c) "Hospitals," which will be limited to institutions providing medical care to patients and where surgical procedures are performed.

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DATE 2/5/04



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in Case No. U-5810

**Consumer Standards and Billing Practices
for Electric Residential Service**

SECTION V – CONSUMER STANDARDS AND BILLING PRACTICES

PART I. GENERAL PROVISIONS

R 460.2101 Application of rules.

Rule 1. These rules apply to residential utility service that is provided by electric and natural gas utilities that are subject to the jurisdiction of the public service commission.

R 460.2102 Definitions.

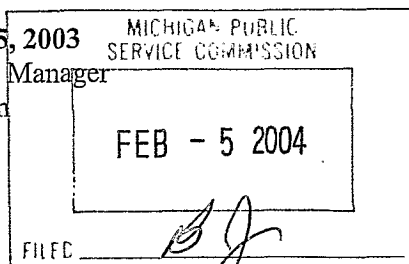
Rule 2. As used in these rules:

- (a) "Billing error" means an undercharge or overcharge that is caused by any of the following:
- (i) An incorrect actual meter read.
 - (ii) An incorrect remote meter read.
 - (iii) An incorrect calculation of the applicable rate.
 - (iv) An incorrect connection of the meter.
 - (v) An incorrect application of the rate schedule.
 - (vi) Another similar act or omission by the utility in determining the amount of a customer's bill. An undercharge or overcharge that is caused by a nonregistering meter, a meter error, or the use of an estimated meter read or a customer read is not a billing error.
- (b) "Billing month" means a utility service consumption period of not less than 26, nor more than 35, days.
- (c) "Charges for tariff service" means the rates for tariff service and other charges authorized by the commission as an integral part of utility service.
- (d) "Commission" means the Michigan public service commission.
- (e) "Complaint" means a matter that requires follow-up action or investigation by the utility or the commission to resolve the matter.
- (f) "Complaint and information officer" means a member of the commission staff who is designated to perform responsibilities in accordance with these rules.
- (g) "Complaint determination" means the written decision of a utility hearing officer with respect to an informal hearing.

CANCELLED	
BY	ORDER U-15152
REMOVED BY NAP	
DATE	11-28-07

(Continued on Sheet No. 7.01)

Issued: **October 15, 2003**
By William Tucker, Manager
Gladstone, Michigan



Effective for electric bills rendered on and
after **March 17, 2000.**

Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in **Case No. U-11397**

STANDARD RULES AND REGULATIONS

SECTION V - RESIDENTIAL STANDARDS AND BILLING PRACTICES

A. Definitions as Provided in Order No. U-4240, Affecting Residential Service

Billing Month - a utility service consumption period of not less than 26 days, nor more than 35 days.

Complaint and Information Officer - a member of the Commission staff designated to perform responsibilities in accordance with these rules.

Complaint Determination - the written decision of a Utility Hearing Officer with respect to any complaint filed regarding residential utility service.

Consumer Services Division - the staff of the Commission designated to perform responsibilities in accordance with these rules.

Customer - any purchaser of electricity supplied by the Company for residential purposes.

Cycle Billing - a system employed by the Company which results in the rendition of bills for electric service to various customers on different days of any one calendar month.

Delinquent Account - a bill rendered to a customer for electric service which remains unpaid at least five days after the due date of the bill.

Discontinuance of Service - a cessation of electric service not voluntarily requested by a customer.

Energy Usage - the consumption of electricity sold by the Company.

Estimated Bill - a bill rendered by the Company for energy use which is not calculated or computed by employing an actual reading of a meter or other measuring device.

Fuel Clause - the automatic adjustment approved by the Commission to recognize variations in the cost of fuel for electric generation, purchased power from a base level.

In Dispute - any matter regarding a customer's electric service which is the subject of a pending disagreement, claim, or complaint by a customer.

Informal Appeal - an appeal of a complaint determination of a Utility Hearing Officer made to the Consumer Services Division of the Commission.

Informal Appeal Decision - the written determination of the Consumer Services Division with respect to an informal appeal.

Late Payment Charge - finance, service, carrying, or penalty charge assessed by the Company upon the bill of a customer for the reason that any balance due and owing upon the bill remains outstanding beyond the period of time established for payment.

Residential Service or Use - the provision or use of electricity for residential purposes.

Seasonally Billed Customer - residential customer billed on a seasonal basis in accordance with the Company tariff on file with the Commission.

Settlement Agreement - a written agreement entered into by a customer and the Company which purports to resolve any matter in dispute between the parties or provides for the payment of moneys not in dispute over a reasonable period of time.

Issued: July 15, 1981 by
Donald Clark, Manager
ORDER No. U-4240, MI 49837

REMOVED BY BJ

DATE 2/5/04



Effective for electric service
on and after July 15, 1981
Issued under authority of the
M.P.S.C. dated July 14, 1981
in Case No. U-6805

M.P.S.C. No. 2 - Electric
Alger Delta Cooperative
Electric Association
Gladstone, Michigan

CANCELLED BY
ORDER U 680

JUL 14 1981

REMOVED BY JCA

STANDARD RULES AND REGULATIONS



SECTION V- RESIDENTIAL STANDARDS AND BILLING PRACTICES

1. DEFINITIONS AS PROVIDED IN ORDER NO. U-4240, AFFECTING RESIDENTIAL SERVICE.

Billing Month - a utility service consumption period of not less than 26 days, nor more than 35 days.

Complaint and Information Officer - a member of the Commission staff designated to perform responsibilities in accordance with these rules.

Complaint Determination - the written decision of a Utility Hearing Officer with respect to any complaint filed regarding residential utility service.

Consumer Services Division - the staff of the Commission designated to perform responsibilities in accordance with these rules.

Cycle Billing - a system employed by the Cooperative which results in the rendition of bills for electric service to various members on different days of any one calendar month.

Delinquent Account - a bill rendered to a member for electric service which remains unpaid at least five days after the due date of the bill.

Discontinuance of Service - a cessation of electric service not voluntarily requested by a member.

Energy Usage - the consumption of electricity sold by the Cooperative.

Estimated Bill - a bill rendered by the Cooperative for energy use which is not calculated or computed by employing an actual reading of a meter or other measuring device.

Fuel Clause - the automatic adjustment approved by the Commission to recognize variations in the cost of fuel for electric generation, purchased power from a base level.

In Dispute - any matter regarding a Member's electric service which is the subject of a pending disagreement, claim, or complaint by a member.

Informal Appeal - an appeal of a complaint determination of a Utility Hearing Officer made to the Consumer Services Division of the Commission.

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in Case No. U-5810

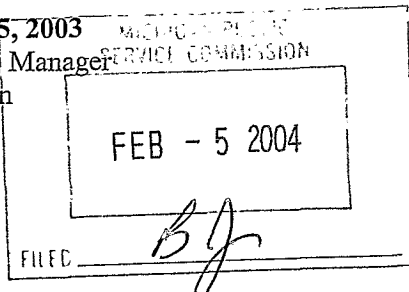
**Consumer Standards and Billing Practices
for Electric Residential Service**

continued from Sheet No. 7.00

- (h) "Customer" means a purchaser of electricity or natural gas that is supplied by a utility for residential purposes.
- (i) "Cycle billing" means a system that renders bills for utility service to various customers on different days of a calendar month.
- (j) "Delinquent account" means any charges for utility service that remains unpaid at least 5 days after the due date.
- (k) "Energy usage" means the consumption of electricity or natural gas.
- (l) "Estimated bill" means a bill for energy usage that is not calculated by employing an actual reading of a meter or other measuring device.
- (m) "Gas cost recovery" means the adjustment in rates that is approved by the commission to recognize variations in the cost of purchased gas from a base level.
- (n) "In dispute" means that a matter is the subject of an unresolved disagreement, claim, or complaint.
- (o) "Informal appeal" means an appeal of a complaint determination of a utility hearing officer to the commission staff.
- (p) "Informal appeal decision" means the written decision of the complaint and information officer with respect to an informal appeal.
- (q) "Inquiry" means a matter that is resolved upon the initial contact between the customer and the utility or the customer and the commission.
- (r) "Late payment charge" means a finance, service, carrying, or penalty charge that is assessed by a utility because a balance due on a bill is delinquent.
- (s) "New customer" means a customer who has not received the utility's service within the previous 6 years.
- (t) "Positive identification information" means a social security number and an identification containing a photograph.
- (u) "Power supply cost recovery" means the adjustment in rates that is approved by the commission to recognize variations in the cost of purchased power and fuel for electric generation.
- (v) "Previous customer" means a customer who has received the utility's service within the previous 6 years.

(Continued on Sheet No. 7.02)

Issued: **October 15, 2003**
By William Tucker, Manager
Gladstone, Michigan



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after **March 17, 2000.**

Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. **U-11397**

CANCELLED BY ORDER	U-15152
REMOVED BY	NAP
DATE	11-28-07

STANDARD RULES AND REGULATIONS

"Space Heating Season" means the period between December 1 and March 31.

Termination - a cessation of Company service voluntarily requested by the customer.

Utility - a person, firm, corporation, cooperative, association, or other agency subject to the jurisdiction of the Public Service Commission, which distributes and sells electricity for residential use.

Utility Service Charges - the rates for utility service and other charges authorized by the Commission as an integral part of utility service.

B. Discrimination Prohibited

A utility shall not discriminate against nor penalize a customer for exercising any right granted by these rules.

C. Form of Proceedings

The informal procedures required by these rules shall not constitute a contested case as defined by Section 3 of Act No. 306 of the Public Acts of 1969, as amended, being Section 24.203 of the Michigan Compiled Laws.

D. Billing Frequency

The Company shall render a bill once during each billing month to every residential customer in accordance with approved rate schedules. Bills to seasonally billed customers and bills by a utility authorized to use a customer read and self-billing system shall be rendered in accordance with the tariff on file with the Commission.

E. Estimated Billing

1. The Company may estimate the bill of any residential customer every other billing month. The Company may estimate bills upon a different frequency upon a finding by the Commission that such procedures assure reasonable billing accuracy. Any bill rendered on an estimated basis shall be clearly and conspicuously identified. The Company shall not render an estimated bill unless the estimating procedures employed by the Company and any substantive changes in those procedures have been approved by the Commission.
2. The Company may render estimated bills to seasonally billed customers in accordance with the tariff on file with the Commission.
3. Notwithstanding the provisions of sub-rule 1, the Company may estimate the bill of any residential customer if extreme weather conditions, emergencies, work stoppages, or other circumstances of force majeure prevent actual meter readings.
4. If the Company is unable to gain access to read a meter, the Company shall undertake reasonable alternative measures to obtain an actual reading, including mailing or leaving postpaid pre-addressed postcards upon which the customer may note the reading. If the customer fails to comply with such alternative measures, or makes reading of the meter unnecessarily difficult, the Company may render an estimated bill notwithstanding sub-rule 1. When an actual reading cannot be obtained, the Company shall maintain accurate records of the reasons therefore and efforts it has made to secure the actual reading.

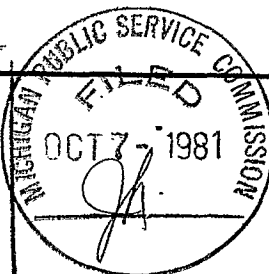
When it is necessary to estimate a customer's usage for billing purposes in lieu of using an actual meter reading, the estimate will be based on the actual usage for the same period during previous years using average kWh/day figures.

Where computer estimating and billing permits, the above arrived at estimate shall be adjusted to reflect trends in the customer's usage during the two previous billing periods and the degree day temperature variations if appropriate.

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Donald Clark, Manager 11-11397
Gladstone, MI 49837

REMOVED BY BJ

DATE 2/5/04



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on and after July 15, 1981
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M.P.S.C. dated July 14, 1981
in Case No. U-6805

M.P.S.C. No. 2 - Electric
Alger Delta Cooperative
Electric Association
Gladstone, Michigan

CANCELLED BY ORDER <u>46805</u> JUL 14 1981 REMOVED BY <u>JEM</u>
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Original Sheet No. 7.01

Informal Appeal Decision - the written determination of the Consumer Services Division with respect to an informal appeal.

Late Payment Charge - finance, service, carrying, or penalty charge assessed by the Cooperative upon the bill of a member for the reason that any balance due and owing upon the bill remains outstanding beyond the period of time established for payment.

Member - any purchaser of electricity supplied by the Cooperative.

Residential Service or Use - the provision or use of electricity for residential purposes.

Seasonally Billed Member - residential member billed on a seasonal basis in accordance with the Cooperative tariff on file with the Commission.

Settlement Agreement - a written agreement entered into by a member and the Cooperative which purports to resolve any matter in dispute between the parties or provides for the payment of moneys not in dispute over a reasonable period of time.

Termination - a cessation of Cooperative service voluntarily requested by the member.

Utility - a person, firm, corporation, cooperative, association, or other agency subject to the jurisdiction of the Public Service Commission, which distributes and sells electricity for residential use.

Utility Service Charges - the rates for utility service and other charges authorized by the Commission as an integral part of utility service.

2. Discrimination prohibited

A utility shall not discriminate against nor penalize a member for exercising any right granted by these rules.



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**Consumer Standards and Billing Practices
for Electric Residential Service**

continued from Sheet No. 7.01

- (w) "Residential service or use" means the provision of or use of electricity or natural gas for residential purposes.
- (x) "Seasonally billed customer" means a customer who is billed on a seasonal basis in accordance with a utility tariff that is approved by the commission.
- (y) "Settlement agreement" means a written agreement that is entered into by a customer and a utility and that resolves any matter in dispute or provides for the payment of amounts not in dispute over a reasonable period of time.
- (z) "Shutoff of service" means a discontinuance of utility service that is not voluntarily requested by a customer.
- (aa) "Space heating season" means the period between December 1 and March 31.
- (bb) "Termination of service" means a cessation of utility service that is voluntarily requested by a customer.
- (cc) "Transmit" means to convey or dispatch.
- (dd) "Utility" means a person, firm, corporation, cooperative, association, or other agency that is subject to the jurisdiction of the commission and that distributes and sells electricity or natural gas for residential use.

R 460.2103 Discrimination prohibited.

Rule 3. A utility shall not discriminate against or penalize a customer for exercising any right granted by these rules.

R 460.2104 Form of proceedings.

Rule 4. The informal procedures required by these rules shall not constitute a contested case as defined by section 3 of Act No. 306 of the Public Acts of 1969, as amended, being S24.203 of the Michigan Compiled Laws.

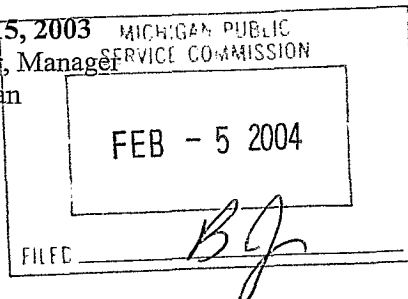
R 460.2105 Additional rules.

Rule 5. A utility may adopt additional rules governing relations with its customers that are reasonable and necessary and that are not inconsistent with these rules. The utility's rules shall be an integral part of its tariffs and shall be subject to approval by the commission. If there is a conflict between these rules and a utility's rules or tariffs, these rules govern.

(Continued on Sheet No. 7.03)

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in Case No. U-11397

STANDARD RULES AND REGULATIONS

Where the estimating must be done by hand, as many of the above factors will be reflected as may be reasonably feasible, together with the estimator's knowledge of the customer's usage and conditions of service.

F. Customer Meter Reading

The Company shall provide each customer with the opportunity to read and report energy usage as long as energy usage is reported on a regular and accurate basis and shall provide postpaid pre-addressed postcards for this purpose upon request. At least annually, the Company shall obtain an actual meter reading of customer usage in order to verify the accuracy of readings reported in this manner. This rule shall not prevent the Company from reading meters on a regular basis.

G. Equal Monthly Billing or Budget Billing

The Company may bill its customers in accordance with equal monthly billing programs at the election of the Company customer upon a finding by the Commission that such programs assure reasonable billing accuracy.

- Budget billing is available to customers with permanently installed heating and/or air-conditioning equipment.

The amount of the equal payment bills will be based on estimated usage in order that the account will be paid up by August 22 of each year. Any difference between the sum of the equal monthly payments and the amount due based on the actual monthly usage for the period will be corrected by a credit or debit, as appropriate, to the bill rendered in July of each year.

The amount of the equal monthly payment will be adjusted from time to time to reflect rate changes approved by the Michigan Public Service Commission, changes in usage of the service by the customer and corrections to the estimate of the customer's annual usage.

H. Cycle Billing

The Company may bill its customers on a cyclical basis, if the individual customer receives each billing on or about the same day of each billing month. If the Company changes meter reading routes or schedules, billing cycles may be altered upon ten (10) days written notice to the affected customer.

I. Payment of Bills

The Company shall permit each residential customer at least 21 calendar days from the date of rendition of each bill for payment in full.

J. Computation of Payment Period

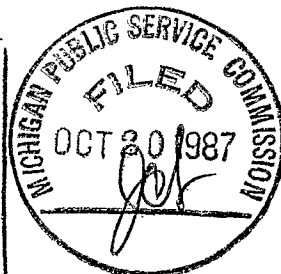
The date of rendition of the Company bill for residential service shall be the date of physical mailing of the bill by the Company. If the last calendar day for remittance falls upon a Sunday, legal holiday or any other day when the offices of the Company regularly used for the payment of customer bills are not open to the general public, the final payment date shall be extended through the next business day. The date of payment for remittance by mail is two (2) days prior to receipt of the remittance.

K. Allowable Charges

(1) Except as otherwise provided by statute, the Company shall bill each customer for the amount of volumetric energy consumed and any other approved charges in accordance with rates in the tariffs and schedules approved by, and on file with, the Commission.

(2) The Company may assess a late payment charge not in excess of 2%, not compounded, of the bill, net of taxes, in determining the amount of any bill of a residential customer, or a portion thereof, which is delinquent. A late payment charge shall not be assessed against customers who are participating in the winter protection plan described in Rule LL.

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CANCELLED BY Don Clark, Manager
ORDER GRADSTONE, Michigan
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STANDARD RULES AND REGULATIONS

Where the estimating must be done by hand, as many of the above factors will be reflected as may be reasonably feasible, together with the estimator's knowledge of the customer's usage and conditions of service.

F. Customer Meter Reading

The Company shall provide each customer with the opportunity to read and report energy usage as long as energy usage is reported on a regular and accurate basis and shall provide postpaid pre-addressed postcards for this purpose upon request. At least annually, the Company shall obtain an actual meter reading of customer usage in order to verify the accuracy of readings reported in this manner. This rule shall not prevent the Company from reading meters on a regular basis.

G. Equal Monthly Billing or Budget Billing

The Company may bill its customers in accordance with equal monthly billing programs at the election of the Company customer upon a finding by the Commission that such programs assure reasonable billing accuracy.

Budget billing is available to customers with permanently installed heating and/or air-conditioning equipment.

The amount of the equal payment bills will be based on estimated usage in order that the account will be paid up by Aug. 22 of each year. Any difference between the sum of the equal monthly payments and the amount due based on the actual monthly usage for the period will be corrected by a credit or debit, as appropriate, to the bill rendered in July of each year.

The amount of the equal monthly payment will be adjusted from time to time to reflect rate changes approved by the Michigan Public Service Commission, changes in usage of the service by the customer and corrections to the estimate of the customer's annual usage.

H. Cycle Billing

The Company may bill its customers on a cyclical basis, if the individual customer receives each billing on or about the same day of each billing month. If the Company changes meter reading routes or schedules, billing cycles may be altered upon ten (10) days written notice to the affected customer.

I. Payment of Bills

The Company shall permit each residential customer at least 21 calendar days from the date of rendition of each bill for payment in full.

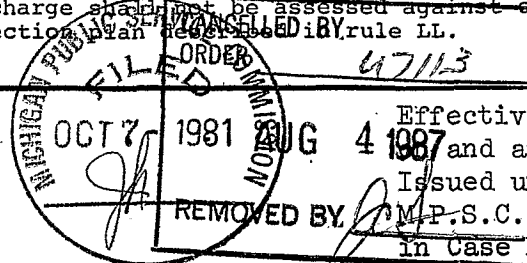
J. Computation of Payment Period

The date of rendition of the Company bill for residential service shall be the date of physical mailing of the bill by the Company. If the last calendar day for remittance falls upon a Sunday, legal holiday or any other day when the offices of the Company regularly used for the payment of customer bills are not open to the general public, the final payment date shall be extended through the next business day. The date of payment for remittance by mail is two (2) days prior to receipt of the remittance.

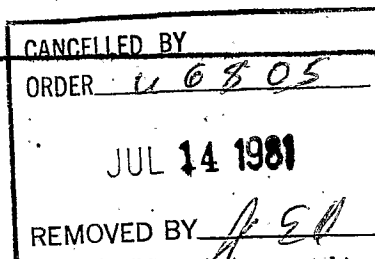
K. Discounts and Late Payment Charges

1. The Company shall bill each customer for the amount of volumetric energy consumed, and any other approved charges in accordance with the net rates in the tariffs and schedules approved by and on file with the Commission.
2. The Company may assess a late payment charge not in excess of 2%, not compounded, of the bill, net of taxes, in determining the amount of any bill due and owing by a residential customer. A late payment charge shall not be assessed against customers who are participating in the winter protection plan described by rule LL.

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Gladstone, MI 49837



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3. Form of proceedings

The informal procedures required by these rules shall not constitute a contested case as defined by Section 3 of Act No. 306 of the Public Acts of 1969, as amended, being Section 24.203 of the Michigan Compiled Laws.

4. Billing Frequency

The Cooperative shall render a bill once during each billing month to every Residential Member in accordance with approved rate schedules. Bills to seasonally billed members and bills by a utility authorized to use a member read and self-billing system shall be rendered in accordance with the tariff on file with the Commission.

5. Estimated Billing

- (1) The Cooperative may estimate the bill of any Residential Member every other billing month. The Cooperative may estimate bills upon a different frequency upon a finding by the Commission that such procedures assure reasonable billing accuracy. Any bill rendered on an estimated basis shall be clearly and conspicuously identified. The Cooperative shall not render an estimated bill unless the estimating procedures employed by the Cooperative and any substantive changes in those procedures have been approved by the Commission.
- (2) The Cooperative may render estimated bills to seasonally billed members in accordance with the tariff on file with the Commission.
- (3) Notwithstanding the provisions of sub-rule (1), the Cooperative may estimate the bill of any residential member if extreme weather conditions, emergencies, work stoppages, or other circumstances of force majeure prevent actual meter readings.
- (4) If the Cooperative is unable to gain access to read a meter, the Cooperative shall undertake reasonable alternative measures to obtain an actual reading, including mailing or leaving postpaid pre-addressed postcards upon which the member may note the reading. If the member fails to comply with such alternative measures, or makes reading of the meter unnecessarily difficult, the Cooperative may render an

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**Consumer Standards and Billing Practices
for Electric Residential Service**

continued from Sheet No. 7.02

PART 2. BILLING AND PAYMENT STANDARDS

CANCELLED
BY _____
ORDER U-15152

REMOVED BY NAP
DATE 11-28-07

R 460.2111 Billing frequency; method of delivery.

Rule 11. A utility shall transmit a bill each billing month to its customers in accordance with approved rate schedules. A utility shall transmit a bill to customers by mail unless the utility and the customer agree in writing to another method of delivery. A utility that is authorized to seasonally bill customers or to use a customer read system shall transmit a bill in accordance with the tariffs approved by the commission.

R 460.2112 Estimated billing.

Rule 12. (1) A utility may estimate the bill of a residential customer every other billing month. A utility may estimate the bills more or less often upon a finding by the commission that those procedures assure reasonable billing accuracy. A bill that is rendered on an estimated basis shall be clearly and conspicuously identified as such. A utility shall not render an estimated bill unless the estimating procedures employed by the utility and any substantive changes to those procedures have been approved by the commission.

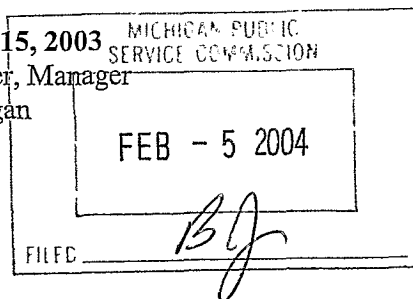
(2) A utility may render estimated bills to seasonally billed customers in accordance with the tariffs approved by the commission.

(3) Notwithstanding the provisions of subrule (1) of this rule, a utility may estimate the bill of a customer if extreme weather conditions, emergencies, work stoppages, or other circumstances beyond the control of the utility prevent an actual meter reading.

(4) If the utility is unable to gain access to read a meter, then the utility shall use reasonable alternative measures to obtain an actual reading, including mailing or leaving postage-paid, pre-addressed postcards upon which the customer may note the reading. If the customer fails to comply with those alternative measures or makes reading the meter unnecessarily difficult, then the utility may transmit an estimated bill notwithstanding the provisions of subrule (1) of this rule. If a utility cannot obtain an actual reading under this subrule, then the utility shall maintain records of the reasons and its efforts to secure an accurate reading.

(Continued on Sheet No. 7.04)

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By William Tucker, Manager
Gladstone, Michigan



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M.P.S.C. Order dated **February 9, 2000**
in Case No. **U-11397**

STANDARD RULES AND REGULATIONS

L. Billing Information

Every bill rendered by the Company for residential utility service shall state clearly:

1. The beginning and ending meter readings of the billing period and the dates thereof. Utilities authorized to use a customer read and self-billing system need not provide this information.
2. The due date.
3. Any previous balance.
4. The amount due for energy usage.
5. The amount due for other authorized charges.
6. The total amount due.
7. The statement that rate schedules, an explanation of how to calculate the accuracy of the bill and an explanation of the fuel clause, if any, is available and will be mailed upon request.
8. The statement "register any inquiry or complaint about this bill prior to the due date".
9. The address and telephone number of the Company designating where the customer may initiate an inquiry or complaint regarding the bill as rendered or the service provided by the Company.
10. The statement that, "This utility is regulated by the Michigan Public Service Commission, Lansing, Michigan".

M. Separate Bills

The Company shall render a separate billing for service provided at each residence or location and shall not combine two (2) or more accounts without written authorization of the customer.

N. Special Services

The Company may include charges for special services together with charges for utility service on the same monthly bill if the charges for special services are designated clearly and separately from the service account. If partial payment is made, the Company shall first credit all payments to the balance outstanding for utility service.

O. Listing of Energy Assistance Programs

The Commission shall provide a listing of all existing Federal and State Energy Assistance Programs and the eligibility requirements thereof to all electric and gas utilities regulated by the Commission.

P. Notice of Energy Assistance Programs

1. All electric and gas utilities regulated by the Commission shall, within 60 days of the effective date of this rule and on or before October 15 of each year, inform their residential customers of all of the following:
 - a. Federal and State Energy Assistance Programs and the eligibility requirements of such programs as provided to the utilities by the Commission.
 - b. The winter protection plan described in these rules.
 - c. The medical emergency provisions of II.

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ORDER

JUL 14 1981

estimated bill notwithstanding sub-rule (1) When an actual reading cannot be obtained, the Cooperative shall maintain accurate records of the reasons therefore and efforts it has made to secure the actual reading.

When it is necessary to estimate a member's usage for billing purposes in lieu of using an actual meter reading, the estimate will be based on the actual usage for the same period during previous years using average KWH/day figures.

Where computer estimating and billing permits, the above arrived at estimate shall be adjusted to reflect trends in the member's usage during the two previous billing periods and the degree day temperature variation if appropriate.

Where the estimating must be done by hand, as many of the above factors will be reflected as may be reasonably feasible, together with the estimator's knowledge of the member's usage and conditions of service.

6. Member Meter Reading

The Cooperative shall provide each member with the opportunity to read and report energy usage as long as energy usage is reported on a regular and accurate basis and shall provide postpaid pre-addressed postcards for this purpose upon request. At least annually, the Cooperative shall obtain an actual meter reading of member usage in order to verify the accuracy of readings reported in this manner. This rule shall not prevent the Cooperative from reading meters on a regular basis.

7. Equal Monthly Billing or Budget Billing

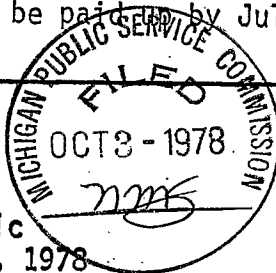
The Cooperative may bill its members in accordance with equal monthly billing programs at the election of the Cooperative's member upon a finding by the Commission that such programs assure reasonable billing accuracy.

Budget billing is available to members with permanently installed heating and/or air-conditioning equipment.

The amount of the equal payment bills will be based on estimated usage in order that the account will be paid by July 1 of each year. Any

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**Consumer Standards and Billing Practices
for Electric Residential Service**

continued from Sheet No. 7.03

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DATE	11-28-07

R 460.2113 Customer meter reading.

Rule 13. A utility shall provide each customer with the opportunity to read and report energy usage as long as the customer reports energy usage on a regular and accurate basis. A utility shall provide postage-paid, pre-addressed postcards for this purpose upon request. At least once every 12 months, a utility shall obtain an actual meter reading of energy usage to verify the accuracy of readings reported in this manner. Notwithstanding the provisions of this rule, a utility may read meters on a regular basis.

R 460.2114 Equal monthly billing.

Rule 14. A utility may bill a customer under an equal monthly billing program, at the choice of the customer, upon a finding by the commission that the program assures reasonable billing accuracy. If a customer has a credit balance of more than \$2.00 at the end of the program year, upon the request of the customer, the utility shall return the credit balance.

R 460.2115 Cycle billing.

Rule 15. A utility may use cycle billing if each customer receives a bill on or about the same day of each billing month. If a utility changes meter reading routes or schedules, it may change billing cycles upon 10 days' written notice to the affected customers.

R 460.2116 Payment of bill.

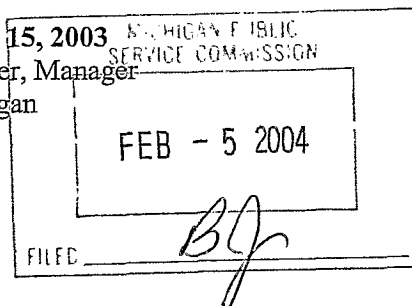
Rule 16. A utility shall permit each customer a period of not less than 17 days from the date the bill was transmitted to pay in full, unless the customer agrees in writing to a different period.

R 460.2117 Payment period.

Rule 17. The date of transmitting a bill is the date the utility mails the bill. For bills that are delivered other than by mail, the date of transmitting a bill is the date that the utility conveys or dispatches the billing information to the customer in accordance with the method of delivery that the customer and the utility agreed to use. If the last day for payments falls on a Sunday, legal holiday, or other day when the offices of the utility regularly used for the payment of customers' bills are not open to the general public, the payment date shall be extended through the next business day.

(Continued on Sheet No. 7.05)

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STANDARD RULES AND REGULATIONS

2. The information required in subrule 1. of this rule shall be disseminated by means of an explanation on the customer's bill, the utility shall, on the customer's bill, direct the customer to the bill insert or other mailing, unless the utility conducts a self-billing program.

Q. Additional Energy Assistance Programs

As further information regarding energy assistance programs, both Federal and State, becomes available to the Commission, such information shall be provided to all electric and gas utilities regulated by the Commission. Within 60 days of the receipt of such information from the Commission, all electric and gas utilities regulated by the Commission shall disseminate such information to their residential customers in the same form and manner as provided in P.

R. Deposits: New Service

The Company shall not require a cash deposit or other guarantee as a condition of new service unless a customer has an unsatisfactory credit or service standing with the utility due to either of the following:

1. The customer has outstanding a prior utility service account with the utility which accrued within the last six (6) years and at the time of the request for service remains unpaid and not in dispute.
2. The customer has in an unauthorized manner interfered with or diverted the service of the utility situated or delivered on or about the customer's premises within the last six (6) years if the finding of unauthorized interference or use is made and determined after notice and opportunity for hearing is provided to the customer pursuant to these rules and is not in dispute.

S. Deposits: Existing Service

The Company shall not require a cash deposit or other guarantee as a condition of continued service unless a customer has an unsatisfactory credit or service standing with the utility due to either of the following:

1. The service of the customer has been discontinued for nonpayment of a delinquent account not in dispute.
2. In an unauthorized manner, the customer interfered with or diverted the service of the utility situated or delivered on or about the customer's premises if the finding of unauthorized interference or use is made and determined after notice and opportunity for hearing is provided to the customer pursuant to these rules and is not in dispute.

T. Other Standards Prohibited

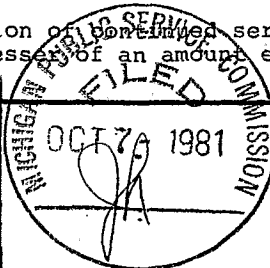
The Company shall not require a cash deposit or other guarantee as a condition of new or continued utility service based upon commercial credit standards, income, home ownership, residential location, race, color, creed, sex, age, national origin, or any other criteria not authorized by these rules.

U. General Deposit Conditions - Residential

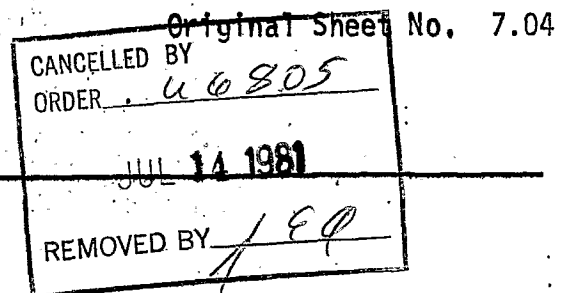
A cash deposit required pursuant to these rules is subject to the following terms and conditions:

1. A deposit required as a condition of new service due to a prior outstanding account not in dispute shall not exceed the lesser of the amount of the prior outstanding account or \$100. The utility may also require payment of the prior outstanding account as a condition of new service.
2. A deposit required as a condition of continued service due to discontinuance for non-payment shall not exceed the lesser of an amount equal to the actual or estimated

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difference between the amount of the equal monthly payments and the amount due based on the actual monthly usage for the period will be corrected by a credit or debit, as appropriate, to the bill rendered in June of each year.

The amount of the equal monthly payment will be adjusted from time to time to reflect rate changes approved by the Michigan Public Service Commission, changes in usage of the service by the member and corrections to the estimate of the member's annual usage.

8. Cycle Billing

The Cooperative may bill its members on a cyclical basis, if the individual member receives each billing on or about the same day of each billing month. If the Cooperative changes meter reading routes or schedules, billing cycles may be altered upon ten (10) days written notice to the affected member.

9. Payment of Bills

The Cooperative shall permit each residential member at least 21 calendar days from the date of rendition of each bill for payment in full.

10. Computation of Payment Period

The date of rendition of the Cooperative bill for residential service shall be the date of physical mailing of the bill by the Cooperative. If the last calendar day for remittance falls upon a Sunday, legal holiday or any other day when the offices of the Cooperative regularly used for the payment of member bills are not open to the general public, the final payment date shall be extended through the next business day. The date of payment for remittance by mail is two (2) days prior to receipt of the remittance.

11. Discounts and Late Payment Charges Prohibited

The Cooperative shall bill each member for the amount of volumetric energy consumed, and any other approved charges in accordance with the net rates in the tariffs and schedules approved by and on file with the Commission. The Cooperative shall not employ any net/gross payment discount provision

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**Consumer Standards and Billing Practices
for Electric Residential Service**

continued from Sheet No. 7.04

R 460.2118 Allowable charges.

Rule 18. (1) Except as otherwise provided by statute, a utility shall bill each customer for the amount of natural gas or electricity consumed and any other approved charges in accordance with the rates and tariffs approved by the commission.

(2) A utility may assess a late payment charge that is not more than 2%, not compounded, of the portion of the bill, net of taxes, that is delinquent. A utility shall not assess a late payment charge against a customer who is participating in the winter protection plan described in R 460.2174.

R 460.2119 Bill information.

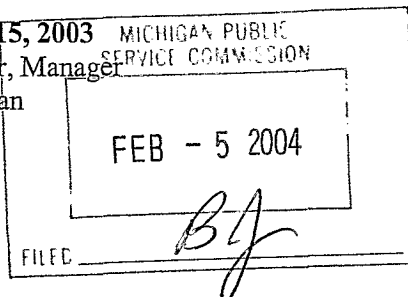
Rule 19. A bill that is transmitted by a utility shall state clearly all of the following information:

- (a) The beginning and ending meter readings and dates for the billing period. A utility that is authorized to use a customer read system need not provide this information.
- (b) The units of energy consumed during the billing period and the units of energy consumed during the comparable period the prior year. A utility may comply with the provisions of this subrule by providing a comparison of energy consumed based on average daily use for the billing period. The commission may exempt a utility from this requirement by order upon a showing by the utility that compliance would be excessively costly or administratively impractical.
- (c) A designation of the rate.
- (d) The due date.
- (e) Any previous balance.
- (f) The amount due for energy usage.
- (g) The amount due for other authorized charges.
- (h) The amount of tax.
- (i) The total amount due.

(Continued on Sheet No. 7.06)

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By William Tucker, Manager
Gladstone, Michigan



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in Case No. U-11397

STANDARD RULES AND REGULATIONS

- U. 2. (Continued) maximum monthly bill for service at the customer's premises, or \$100. The Company may also require payment of the prior outstanding account as a condition of continued service.
3. A deposit required for new or continued service due to unauthorized interference or use shall not exceed \$100.
4. Before requiring a deposit as a condition of continued service, the utility shall have offered the customer prior to discontinuance for nonpayment, the opportunity to enter into a settlement agreement as provided in Settlement Agreement section of the Rules and Regulations.
5. Interest at the rate of 6% per annum shall be payable on all deposits. Interest shall be credited semi-annually upon the service account of the customer or paid upon the return of the deposit, whichever occurs first. The Commission, by order, may revise the annual interest rate not later than January 31 of each year, after having given notice of the proposed revision by publication in three (3) daily newspapers of general circulation, one (1) of which shall be in the Upper Peninsula, and having afforded all interested parties the opportunity to comment upon the proposed interest rate.
6. Upon termination of service, the deposit, with accrued interest, shall be credited to the final bill and the balance shall be returned promptly to the customer.
7. The credit of a customer shall be established and a deposit and accrued interest shall be refunded promptly by the utility upon satisfactory payment by the customer of all proper charges for utility service for a period of nine (9) successive months. For purposes of this sub-rule, payment is satisfactory if made prior to the issuance of a notice of discontinuation of service for nonpayment not in dispute. The Company may withhold the deposit funds pending the resolution of a discontinuance for nonpayment which is in dispute in accordance with these rules.
8. The Company shall maintain a detailed record of all deposits received from customers, showing the name of each customer, the location of the premises occupied by the customer at the time of making the deposit and each successive location while the deposit is retained, the date of making and amount of deposit, and the date and amounts of interest paid.
9. Each customer posting a cash deposit shall receive in writing at the time of tender of deposit funds, a receipt as evidence thereof, which contains the following minimum information:
- Name of customer.
 - Place of payment.
 - Date of payment.
 - Amount of payment.
 - Identifiable name and signature of the Company employee receiving payment.
 - Statement of the terms and conditions governing the receipt, retention, and return of deposit funds.
10. The Company shall provide means whereby a customer entitled to a return of his deposit is not deprived of deposit funds even though he may be unable to produce the original receipt for the deposit.
11. The Company shall apply deposit standards uniformly as a condition of utility service to all residential customers.

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Gladstone, MI 49837
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DATE

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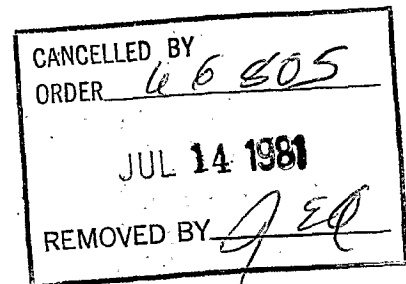
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or assess any late payment charge in determining the amount of any bill due and owing by a residential member.

12. Billing Information

Every bill rendered by the Cooperative for residential utility service shall state clearly:

- (1) The beginning and ending meter readings of the billing period and the dates thereof. Utilities authorized to use a member read and self-billing system need not provide this information.
- (2) The due date.
- (3) Any previous balance.
- (4) The amount due for energy usage.
- (5) The amount due for other authorized charges.
- (6) The total amount due.
- (7) The statement that rate schedules, an explanation of how to calculate the accuracy of the bill and an explanation of adjustment clauses if any, are available and will be mailed upon request.
- (8) The statement, "register any inquiry or complaint about this bill prior to the due date."
- (9) The address and telephone number of the Cooperative designating where the member may initiate an inquiry or complaint regarding the bill as rendered or the service provided by the Cooperative.
- (10) The statement that, "This utility is regulated by the Michigan Public Service Commission, Lansing, Michigan."

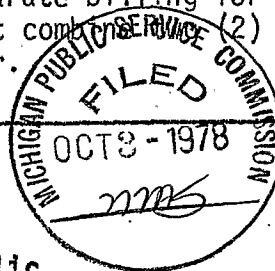


13. Separate Bills

The Cooperative shall render a separate billing for service provided at each residence or location and shall not combine (2) or more accounts without written authorization of the member.

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**Consumer Standards and Billing Practices
for Electric Residential Service**

continued from Sheet No. 7.05

- (j) The rate schedules, the explanation of rate schedules, and the explanation of how to verify the accuracy of the bill will be provided upon request.
- (k) That the customer should make any inquiry or complaint about the bill before the due date.
- (l) The address and telephone number of the utility at which the customer may initiate any inquiry or complaint regarding the bill or the service provided by the utility.
- (m) That the utility is regulated by the Michigan public service commission, Lansing, Michigan.

R 460.2120 Separate bills.

Rule 20. (1) A utility shall transmit a separate bill in conformity with the provisions of R 460.2119 for service provided at each location and shall not combine 2 or more accounts without written authorization of the customer.

(2) Notwithstanding the provisions of subrule (1) of this rule, if there is shutoff or termination of service at a separate residential metering point, residence, or location in accordance with these rules, then a utility may transfer an unpaid balance to any other residential service account of the customer.

R 460.2121 Billing for non-tariff services.

Rule 21. A utility may include charges for non-tariff services together with charges for tariff service on the same monthly bill if the charges for non-tariff services are designated clearly and separately from the charges for tariff service. If partial payment is made, the utility shall first credit payment to the balance outstanding for tariff service.

R 460.2122 Listing of energy assistance programs.

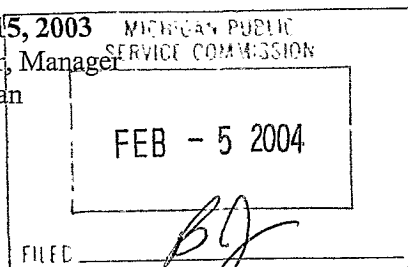
Rule 22. The commission shall provide, to all utilities, a listing of all federal and state energy assistance programs and the eligibility requirements.

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(Continued on Sheet No. 7.07)

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STANDARD RULES AND REGULATIONS

V. Guarantee in Lieu of Deposit

In lieu of a cash deposit required by these rules, the Company shall accept the written guarantee of a responsible party as surety for a customer service account.

W. Guarantee Terms and Conditions

A guarantee accepted in accordance with these rules is subject to the following terms and conditions:

1. It shall be in writing and shall be renewed in a similar manner at least annually.
2. It shall state the terms of guarantee, the maximum amount guaranteed and that the Company shall not hold the guarantor liable for sums in excess thereof unless agreed to in a separate written instrument.
3. Credit shall be established for the customer and the guarantor shall be released upon satisfactory payment by the customer of all proper charges for utility service for a period of nine (9) successive months. For purposes of this sub-rule, payment is satisfactory if made prior to the issuance of a notice of discontinuation of service for non-payment not in dispute. The Company may withhold the release of the guarantor pending the resolution of a discontinuance for nonpayment in dispute in accordance with these rules.

X. Deposit Refund

The Company shall refund all cash deposits held as security for residential service currently in its possession and terminate all existing guarantees in lieu of deposits not maintained or executed in compliance with this Part R. The Company shall notify each customer that any deposit so refunded is pursuant to these rules. Interest on refunded deposits shall accrue in accordance with the interest rate paid by the utility on the effective date of these rules. The Company may apply all deposits subject to refund against existing arrearages not in dispute prior to refund.

Y. Applicability

These procedures shall be applicable to all customer inquiries and complaints made to the Company regarding residential utility service and charges therefor.

Z. Complaint Procedures

1. The Company shall establish procedures which will insure the prompt, efficient, and thorough receipt, investigation, and, where possible, resolution of all customer inquiries, service requests, and complaints regarding residential utility service and charges therefor.
2. The Company shall obtain Commission approval of any substantive changes in the procedures prior to implementation.

AA. Personnel Procedures Required

The Company shall establish personnel procedures which, as a minimum, insures that:

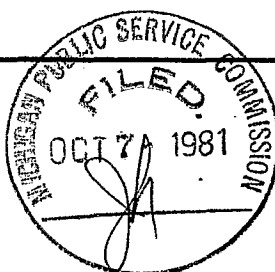
1. Qualified personnel shall be available and prepared at all times during normal business hours to receive and respond to all customer inquiries, service requests and complaints. The Company shall make necessary arrangements to insure that customers unable to communicate in the English language receive prompt and effective assistance.
2. Qualified personnel responsible for and authorized to enter into written settlement agreements on behalf of the Company shall be available at all times during normal business hours to respond to customer inquiries and complaints.

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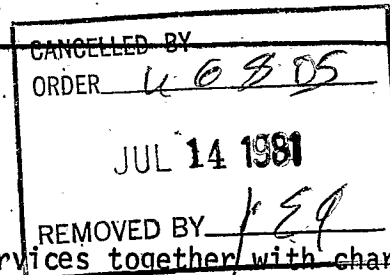
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Donald Clark, Manager U-11397
Gladstone, ME 49837 *W*

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14. Special Services

The Cooperative may include charges for special services for utility service on the same monthly bill if the charges for special services are designated clearly and separately from the service account. If partial payment is made, the Cooperative shall first credit all payments to the balance outstanding for utility service.

15. Deposits: New Service

The Cooperative shall not require a cash deposit or other guarantee as a condition of new service unless a member has an unsatisfactory credit or service standing with the utility due to either of the following:

- (1) The member has outstanding a prior utility service account with the utility which accrued within the last six (6) years and at the time of the request for service remains unpaid and not in dispute.
- (2) The member has in an unauthorized manner interfered with or diverted the service of the utility situated or delivered on or about the member's premises within the last six (6) years if the finding of unauthorized interference or use is made and determined after notice and opportunity for hearing is provided to the member pursuant to these rules and is not in dispute.

16. Deposits: Existing Service

The Cooperative shall not require a cash deposit or other guarantee as a condition of continued service unless a member has an unsatisfactory credit or service standing with the utility due to either of the following:

- (1) The service of the member has been discontinued for nonpayment of a delinquent account not in dispute.
- (2) In an unauthorized manner, the member interfered with or diverted the service of the utility situated or delivered on or about the member's premises if the finding of unauthorized interference or use is made and determined after notice and opportunity for hearing is provided to the member pursuant to these rules and is not in dispute.

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**Consumer Standards and Billing Practices
for Electric Residential Service**

continued from Sheet No. 7.06

R 460.2123 Notice of energy assistance program.

Rule 23. (1) A utility shall annually inform each customer of the following information:

- (a) The federal and state energy assistance programs that are available and the eligibility requirements of the programs, as provided to the utility by the commission.
- (b) The winter protection plan described in the provisions of R 460.2174.
- (c) The medical emergency provisions of R 460.2153.

(2) The utility shall provide the information required by the provisions of subrule (1) of this rule as an explanation on the customer's bill, a bill insert, or other transmittal. If the utility does not print an explanation on the customer's bill, then the utility shall, on the customer's bill, direct the customer to the bill insert or other transmittal.

R 460.2124 Additional energy assistance programs.

Rule 24. As further information regarding energy assistance programs becomes available, the commission shall provide that information to all utilities. Within 60 days of receiving the information, the utility shall:

(1) Provide further information regarding new eligibility requirements for energy assistance programs to all of its customers.

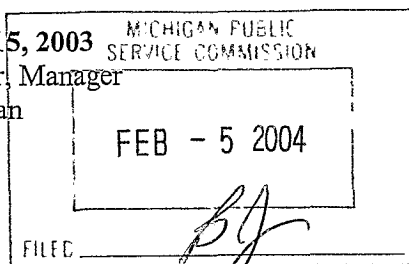
(2) Provide further information regarding new benefit levels energy assistance programs to customers currently enrolled in the programs.

R 460.2125 Billing error.

Rule 25. (1) If a utility overcharges a customer due to a billing error, the utility shall refund or credit the amount of the overcharge. A utility is not required to adjust, refund, or credit an overcharge for more than the 3 years immediately preceding discovery of the billing error, unless the customer is able to establish an earlier date for commencement of the error.

(Continued on Sheet No. 7.08)

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STANDARD RULES AND REGULATIONS

3. Qualified personnel shall be available at all times to receive and initiate response to customer contacts regarding any discontinuance of service and emergency conditions occurring within the Company's service area.
4. Names, addresses, and telephone numbers of personnel designated and authorized to receive and respond to the requests and directives of the Commission regarding customer inquiries, service requests and complaints are current and on file with the Consumer Services Division.

BB. Utility Hearing Officers

1. The Company shall employ or contract with competent Utility Hearing Officers who shall be Notaries Public and qualified to administer oaths and other supporting personnel as necessary to comply with rules pertaining to discontinuance of residential service.
2. Utility Hearing Officers so employed or contracted to comply with Utility Hearing Officers, sub-section 1, and shall function exclusively in this capacity and shall not engage in any other activities for or on behalf of the Company.
3. Utility Hearing Officers and utility hearing procedures shall be subject at all times to investigation and review by the Commission to insure the impartiality and integrity of the hearing process.

CC. Publication of Procedures

1. The Company shall prepare a pamphlet which, in layman's terms, summarizes the rights and responsibilities of its customers in accordance with these rules and other applicable provisions.
2. The pamphlet shall be delivered or mailed to each new customer of the Company upon the commencement of service and shall be available at all times upon request.
3. The pamphlet shall contain information concerning, but not limited to:
 - a. Billing procedures and estimation standards.
 - b. Methods for customers to verify billing accuracy.
 - c. Explanation of operation of fuel clauses.
 - d. Customer payment standards and procedures.
 - e. Security deposit and guarantee standards.
 - f. Discontinuance and reconnection of service.
 - g. Inquiry, service, and complaint procedures.
 - h. Public Service Commission consumer procedures.
4. The cover of each pamphlet shall indicate conspicuously that the pamphlet is being provided in accordance with the rules of the Commission and shall indicate in Spanish that the pamphlet or a translation thereof is available in Spanish. Upon request, the Company shall provide the pamphlet or a translation thereof in the Spanish language.

DD. Public Access to Rules and Rates

The Company shall keep on file and provide public access to a copy of these rules, all other rules of the Company as filed with the Commission regarding customer service and a schedule of all residential rates and service charges, together with an explanation of the operation of any applicable fuel clause at all offices of the Company. Suitable signs shall be posted conspicuously at each such location, calling attention to the public that the rules, regulations, and rate schedules are so filed and available for inspection. Upon request, the Company shall provide one (1) copy of these rules or schedules to a customer without charge.

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17. Other Standards Prohibited

The Cooperative shall not require a cash deposit or other guarantee as a condition of new or continued utility service based upon commercial credit standards, income, home ownership, residential location, race, color, creed, sex, age, national origin, or any other criteria not authorized by these rules.

18. General Deposit Conditions - Residential

A cash deposit required pursuant to these rules is subject to the following terms and conditions:

- (1) A deposit required as a condition of new service due to a prior outstanding account not in dispute shall not exceed the lesser of the amount of the prior outstanding account or \$100. The utility may also require payment of the prior outstanding account as a condition of new service.
- (2) A deposit required as a condition of continued service due to discontinuance for nonpayment shall not exceed the lesser of an amount equal to the actual or estimated maximum monthly bill for service at the member's premises, or \$100. The Cooperative may also require payment of the prior outstanding account as a condition of continued service.
- (3) A deposit required for new or continued service due to unauthorized interference or use shall not exceed \$100.
- (4) Before requiring a deposit as a condition of continued service, the utility shall have offered the member prior to discontinuance for nonpayment, the opportunity to enter into a settlement agreement as provided in Settlement Agreement section of the Rules and Regulations.
- (5) Interest at the rate of 6% per annum shall be payable on all deposits. Interest shall be credited semi-annually upon the service account of the member or paid upon the return of the deposit, whichever occurs first. The Commission, by order, may revise the annual interest rate not later than January 31 of each year, after having given notice of the proposed revision by publication in three (3) daily newspapers of general circulation, one (1) of which shall be in the Upper Peninsula,

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**Consumer Standards and Billing Practices
for Electric Residential Service**

continued from Sheet No. 7.07

(2) If a utility undercharges a customer, the following provisions apply:

- (a) In cases that involve meter tampering or fraud, the utility may backbill the customer for the amount of the undercharge.
- (b) In cases that do not involve meter tampering or fraud, the utility may backbill the customer for the amount of the undercharge during the 12-month period immediately preceding discovery of the error, and the utility shall offer the customer reasonable payment arrangements for the amount of the backbill, taking into account the period of the undercharge.

(3) Overcharges and undercharges due to gas meter errors and electric meter errors shall be reconciled in accordance with the provisions of R 460.2364 of the technical standards for gas service and the provisions of R 460.3403 of the regulations governing service supplied by electric utilities, respectively.

PART 3. DEPOSITS AND GUARANTEES

R 460.2131 Deposit for new customer.

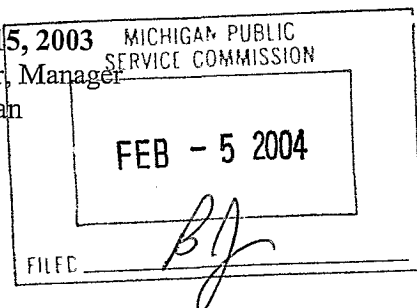
Rule 31. (1) A utility may require a deposit as a condition of providing service to a new customer due to any of the following provisions:

- (a) The applicant has a delinquent bill with any electric or gas provider that accrued within the last 6 years, and that, at the time of the request for service, remains unpaid and is not in dispute.
- (b) The applicant misrepresents his or her identity or credit standing.
- (c) The applicant fails to provide complete positive identification information upon request at the time of applying for new service, to the extent a request for such information is not barred by R 460.2133(3).

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STANDARD RULES AND REGULATIONS

EE. Reporting Requirement

The Company shall file a quarterly report within 20 days after the end of each calendar quarter with the Consumer Services Division, which, in detail, contains information concerning:

1. The payment performance of its customers in relation to established due and payable periods.
2. The number and general description of all complaints registered with the Company.
3. The number of discontinuation notices issued by the Company and the reasons therefore.
4. The number of hearings held by the Company, the type of the dispute relating thereto and the number of complaint determinations issued.
5. The number of written settlement agreements entered into by the Company and a synopsis of the terms, conditions, and standards upon which the settlement agreements were entered into.
6. The actual number of discontinuations of service and the number of reconnections.
7. A critique of the performance of the Consumer Services Division of the Commission.

FF. Inspection

The Company shall permit authorized staff of the Commission to inspect all of the Company's operations relating to customer service.

GG. Time of Discontinuation

1. Subject to the requirements of these rules, the Company may discontinue service to a residential customer on the date specified in the notice of discontinuation or within a reasonable time thereafter, only between the hours of 8:00 a.m. and 4:00 p.m.
2. Service shall not be discontinued on a day, or a day immediately preceding a day, when the services of the Company are not available to the general public for the purpose of reconnecting discontinued service.

HH. Manner of Discontinuation

1. At least one (1) day preceding physical discontinuation of service, the Company shall make reasonable efforts to contact the customer by telephone to advise the customer of the pending action and what steps must be taken to avoid discontinuation.
2. Immediately preceding the physical disconnection of service, the employee of the Company designated to perform such function shall identify himself to the customer or other responsible person then upon the premises and shall announce the purpose of his presence.
3. The employee of the Company shall have in his possession the past due account of the customer and request any available verification that the outstanding claims have been satisfied or are currently in dispute. Upon the presentation of evidence which reasonably indicates that the claim has been satisfied or is currently in dispute, service shall not be discontinued.
4. The employee of the Company may be authorized to accept payment and in such case shall not discontinue service if the customer then and there tenders payment in full, together with a reasonable charge for sending the employee to the premises, as provided under Section II, F, Special Charges.
5. Payment may be made by the customer in any reasonable manner, including personal check. Payment by personal check is not reasonable if the customer has, on a previous occasion within the last three (3) years, tendered payment in this manner and the check has been returned for insufficient funds.

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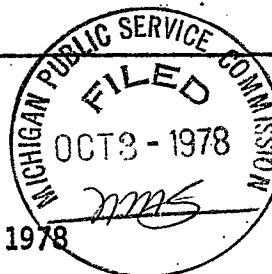
and having afforded all interested parties the opportunity to comment upon the proposed interest rate.

- (6) Upon termination of service, the deposit, with accrued interest, shall be credited to the final bill and the balance shall be returned promptly to the member.
- (7) The credit of a member shall be established and a deposit and accrued interest shall be refunded promptly by the utility upon satisfactory payment by the member of all proper charges for utility service for a period of nine (9) successive months. For purposes of this subrule, payment is satisfactory if made prior to the issuance of a notice of discontinuation of service for nonpayment not in dispute. The Cooperative may withhold the deposit funds pending the resolution of a discontinuance for nonpayment which is in dispute in accordance with these rules.
- (8) The Cooperative shall maintain a detailed record of all deposits received from members, showing the name of each member, the location of the premises occupied by the member at the time of making the deposit and each successive location while the deposit is retained, the date of making and amount of deposit, and the date and amounts of interest paid.
- (9) Each member posting a cash deposit shall receive in writing at the time of tender of deposit funds a receipt as evidence thereof, which contains the following minimum information:
 - (a) Name of member.
 - (b) Place of payment
 - (c) Date of payment.
 - (d) Amount of payment.
 - (e) Identifiable name and signature of the Cooperative employee receiving payment.
 - (f) Statement of the terms and conditions governing the receipt, retention, and return of deposit funds.
- (10) The Cooperative shall provide means whereby a member entitled to a return of his deposit is not deprived of deposit funds even though he may be unable to produce the original receipt for the deposit.

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**Consumer Standards and Billing Practices
for Electric Residential Service**

continued from Sheet No. 7.08

- (d) The applicant, in an unauthorized manner, used, diverted, or interfered with the service of the utility situated or delivered on or about the applicant's premises within the last 6 years, if the finding of unauthorized use, diversion, or interference is made after notice and an opportunity for a hearing under these rules.
- (e) The applicant requests service for a location at which he or she does not reside.
- (f) The applicant was a household member during a period in which all or part of a delinquent service account was accrued by another household member who currently resides with the applicant, if, at the time of the request for service, the account remains unpaid and is not in dispute.
- (g) The applicant is unable to provide prior utility service history information with any regulated or unregulated utility in Michigan or elsewhere during the last 6 years and has an unfavorable commercial credit rating caused by 3 or more delinquent payments of more than 60 days in the last 2 years.
- (h) A receiver has been appointed in a court proceeding within the last 6 years.
- (i) As allowed by federal bankruptcy law, the applicant has sought relief under federal bankruptcy laws within the last 6 years.

(2) A utility shall not require a deposit as a condition of providing service to a new customer if any of the following provisions apply:

- (a) The family independence agency is responsible for making monthly payments to a utility on behalf of the applicant.
- (b) The applicant secures a guarantor who is a customer in good standing with the utility.
- (c) None of the conditions described in subrule (1) of this rule applies to the applicant.
- (d) The applicant is over 65 years of age and has no negative credit history with any gas or electric provider.

(Continued on Sheet No. 7.10)

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STANDARD RULES AND REGULATIONS

6. If prior telephone contact has not been made as provided in subrule 1 and the customer or other responsible person is not in or upon the premises, the employee of the Company shall leave notice in a manner conspicuous to the customer that service will be discontinued on the next business day unless outstanding claims have been satisfied. If the customer or other responsible person has been telephonically contacted, service may be discontinued immediately.
7. If the customer or other responsible person is not in or upon the premises upon the return of the employee of the Company, or upon the first visit if the customer or other responsible person does not respond when it reasonably appears that the premises are occupied, the employee may discontinue service.
8. When service is discontinued, the employee of the Company shall leave notice upon the premises in a manner conspicuous to the customer that service has been discontinued and the address and telephone number of the Company where the customer may arrange to have service restored.

II. Medical Emergency

Notwithstanding any other provision of these rules, the Company shall postpone the physical discontinuation of utility service to a residential customer for a reasonable time, not in excess of 21 days, if the customer produces a physician's certificate or notice from a public health or social services official which states that physical discontinuation will aggravate an existent medical emergency of the customer, a member of his family or other permanent resident of the premises where service is rendered. The certificate shall identify the medical emergency and specify the period of time during which discontinuation will aggravate the circumstances. The postponement may be extended by renewal of the certificate or notice.

JJ. Reconnection of Service

1. After service has been discontinued, the Company shall restore service promptly upon the customer's request when the cause for discontinuation of service has been cured or satisfactory credit arrangements have been made.
2. Every effort shall be made to restore service at all times upon the day restoration is requested and in any event, restoration shall be made no later than the first working day after the day of the request of the customer.
3. The Company shall charge the customer a fee reasonably related to the manner in which service was discontinued for restoration of that service, as provided in the Company's approved schedule of rates and tariffs.

KK. Discontinuance

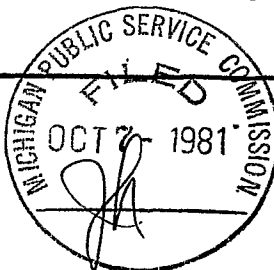
Subject to the requirements of these rules, the Company may discontinue service to a residential customer for one (1) or more of the following reasons:

1. Nonpayment of a delinquent account.
2. Failure to post a cash security deposit or other form of guarantee.
3. Unauthorized interference with or diversion or use of the Company service situated or delivered on or about the customer's premises.
4. Failure to comply with the terms and conditions of a settlement agreement.
5. Refusal to grant access at reasonable times to equipment installed upon the premises of the customer for the purpose of inspection, meter reading, maintenance, or replacement.
6. Misrepresentation of identity for the purpose of obtaining utility service.

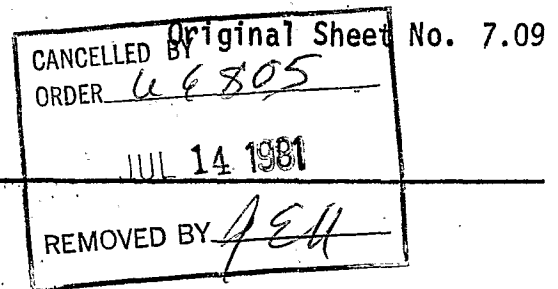
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- (11) The Cooperative shall apply deposit standards uniformly as a condition of utility service to all residential members.

19. Guarantee in Lieu of Deposit

In lieu of a cash deposit required by these rules, the Cooperative shall accept the written guarantee of a responsible party as surety for a member service account.

20. Guarantee Terms and Conditions

A guarantee accepted in accordance with these rules is subject to the following terms and conditions:

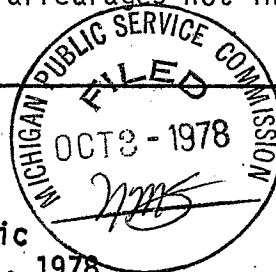
- (1) It shall be in writing and shall be renewed in a similar manner at least annually.
- (2) It shall state the terms of guarantee, the maximum amount guaranteed and that the Cooperative shall not hold the guarantor liable for sums in excess thereof unless agreed to in a separate written instrument.
- (3) Credit shall be established for the member and the guarantor shall be released upon satisfactory payment by the member of all proper charges for utility service for a period of nine (9) successive months. For purposes of this subrule, payment is satisfactory if made prior to the issuance of a notice of discontinuation of service for nonpayment not in dispute. The Cooperative may withhold the release of the guarantor pending the resolution of a discontinuance for nonpayment in dispute in accordance with these rules.

21. Deposit Refund

The Cooperative shall refund all cash deposits held as security for residential service currently in its possession and terminate all existing guarantees in lieu of deposits not maintained or executed in compliance with this Part. The Cooperative shall notify each member that any deposit so refunded is pursuant to these rules. Interest on refunded deposits shall accrue in accordance with the interest rate paid by the utility on the effective date of these rules. The Cooperative may apply all deposits subject to refund against existing arrearages not in dispute prior to refund.

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**Consumer Standards and Billing Practices
for Electric Residential Service**

continued from Sheet No. 7.09

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BY
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R 460.2132 Deposit for previous customer or continued service.

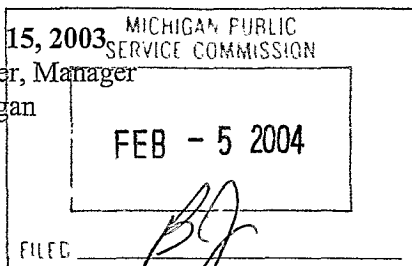
Rule 32. (1) A utility may require a deposit as a condition of providing or restoring service to a previous customer or continuing service to a current customer if the customer has an unsatisfactory credit standing with the utility due to any of the following:

- (a) The customer or applicant has a prior service account that is delinquent, that accrued within the last 6 years, and that, at the time of the request for service, remains unpaid and is not in dispute, or if litigation was required to obtain full payment of a utility account that was not in dispute.
- (b) The customer or applicant misrepresents his or her identity or credit standing.
- (c) The customer or applicant fails to provide complete positive identification information upon request at the time of applying for service, to the extent that a request for such information is not barred by R 460.2133(3).
- (d) The customer or applicant, in an unauthorized manner, used, diverted, or interfered with the service of the utility situated or delivered on or about the customer's or applicant's premises within the last 6 years, if the finding of unauthorized use, diversion, or interference is made after notice and an opportunity for a hearing under these rules and is not in dispute.
- (e) The utility has shut off service to the customer for nonpayment of a delinquent account that is not in dispute.
- (f) The utility has had 1 or more checks for the customer's account returned from a bank within the last 12 months for insufficient funds or no account, excluding bank error.
- (g) A receiver has been appointed in a court proceeding within the last 6 years.
- (h) As allowed by federal bankruptcy law, the applicant has sought relief under federal bankruptcy laws within the last 6 years.

(2) A utility shall not require a deposit as a condition of providing service to a previous customer or continuing service to a current customer if one of the following provisions applies:

(Continued on Sheet No. 7.11)

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STANDARD RULES AND REGULATIONS

7. Violation of any other rules of the Company on file with and approved by the Commission which adversely affects the safety of the customer or other persons or the integrity of the Company's energy delivery system.

LL. Discontinuance of Service Prohibited

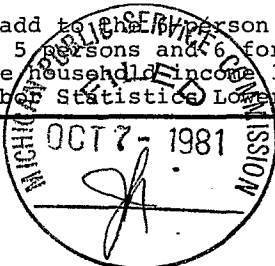
1. None of the following shall constitute sufficient cause for the Company to discontinue service:
 - a. The failure of a customer to pay for merchandise, appliances, or services not approved by the Commission as an integral part of the utility service provided by the Company.
 - b. The failure of the customer to pay for concurrent service received at a separate metering point, residence, or location. In the event of discontinuation or termination of service at a separate residential metering point, residence or location in accordance with these rules, the Company may transfer any unpaid balance to any other residential service account of the customer.
 - c. The failure of the customer to pay for a different class of service received at the same or different location. The placing of more than one (1) meter at the same location for the purpose of billing the usage of specific domestic energy-using devices under optional rate schedules or provisions is not construed as a different class of service for the purpose of this rule.
 - d. The failure of a customer, such as a landlord, to pay for service where service is used by another person, such as a tenant. The Company may discontinue service, however:
 - (1) If the customer supplies a written statement under oath that the premises are unoccupied.
 - (2) If the premises are occupied, and the occupant agrees in writing to the discontinuation of service.
 - (3) If it is not feasible to provide service to the occupant as a customer without a major revision of existing distribution facilities. Where it is feasible to so provide service, the Company, after providing notice as required in these rules, shall offer the occupant the opportunity to subscribe for service in his own name. If the occupant then declines to so subscribe, the Company may discontinue service pursuant to these rules. The Company shall not attempt to recover, or condition service upon the payment of, any outstanding bills or other charges due upon the account of any other person.
2. As used in this rule, the term "Eligible Customer" means any utility customer who receives supplemental security income, aid to families with dependent children or general assistance if the Department of Social Services' Voluntary Heating Fuel Program is unavailable to the recipient, food stamps, or medicaid or whose household income does not exceed the following levels:

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DATE 2/3/04

<u>Number of Household Members</u>	<u>Maximum Income</u>
1.....	\$ 5,500.00
2.....	7,436.00
3.....	10,210.00
4.....	12,600.00
5.....	14,870.00
6.....	17,390.00

For more than 6 households, add to the eligible person level an amount equal to the difference between the income level for 5 persons and 6 for each person. The Commission shall annually increase or decrease household income levels by the same percentage increase or decrease in the Bureau of Labor Statistics Lower Living Standard.

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Gladstone, MI 49837



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22. Applicability

These procedures shall be applicable to all member inquiries and complaints made to the Cooperative regarding residential utility service and charges therefor.

23. Complaint Procedures

- (1) The Cooperative shall establish procedures which will insure the prompt, efficient, and thorough receipt, investigation, and, where possible, resolution of all member inquiries, service requests, and complaints regarding residential utility service and charges therefor.
- (2) The Cooperative shall obtain Commission approval of any substantive charges in the procedures prior to implementation.

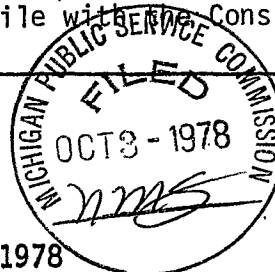
24. Personnel Procedures Required

The Cooperative shall establish personnel procedures which, as a minimum, insure that:

- (1) Qualified personnel shall be available and prepared at all times during normal business hours to receive and respond to all member inquiries, service requests, and complaints. The Cooperative shall make necessary arrangements to insure that members unable to communicate in the English language receive prompt and effective assistance.
- (2) Qualified personnel responsible for and authorized to enter into written settlement agreements on behalf of the Cooperative shall be available at all times during normal business hours to respond to member inquiries and complaints.
- (3) Qualified personnel shall be available at all times to receive and initiate response to member contacts regarding any discontinuance of service and emergency conditions occurring within the Cooperative's service area.
- (4) Names, addresses, and telephone numbers of personnel designated and authorized to receive and respond to the requests and directives of the Commission regarding member inquiries, service requests, and complaints are current and on file with the Consumer Services Division.

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**Consumer Standards and Billing Practices
for Electric Residential Service**

continued from Sheet No. 7.10

- (a) The family independence agency is responsible for making monthly payments to a utility on behalf of the applicant.
- (b) The customer or applicant secures a guarantor who is a customer in good standing with the utility.
- (c) The customer or applicant has none of the conditions described in subrule (1) of this rule.
- (d) The applicant is over 65 years of age and has no negative credit history with any gas or electric provider.

R 460.2133 Prohibited practices.

Rule 33. (1) A utility shall not require a deposit or other guarantee as a condition of new or continued utility service based upon any of the following:

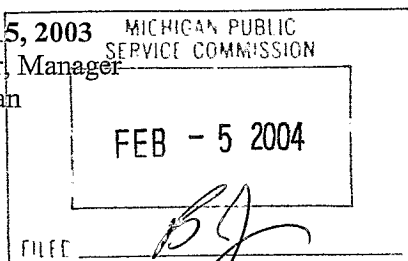
- (a) Commercial credit standards, if the customer or applicant has prior utility service credit history with any electric or gas provider in Michigan or elsewhere during the previous 6 years.
- (b) Income.
- (c) Home ownership.
- (d) Residential location.
- (e) Race.
- (f) Color.
- (g) Creed.
- (h) Sex.
- (i) Age.
- (j) National origin.
- (k) Any other criteria not authorized by these rules.

(2) A utility shall not attempt to recover from any person any outstanding bills or other charges due upon the account of any other person, unless that other person has entered into a lawful guarantee or other agreement to pay those bills and charges.

(Continued on Sheet No. 7.12)

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in Case No. U-11397

STANDARD RULES AND REGULATIONS

3. Utility service to an eligible customer shall not be discontinued during the space heating season for nonpayment of a delinquent account if the eligible customer pays to the utility a monthly amount equal to not less than 7% of the estimated annual bill for the eligible customer and the eligible customer demonstrates, within 10 business days of requesting shut-off protection, that he or she has made application for State or Federal heating assistance. If an arrearage exists at the time an eligible customer applies for protection from discontinuance of service during the space heating season, the utility shall permit the customer to pay the arrearage in not less than 12 equal monthly installments.
4. A utility may discontinue service to an eligible customer who does not pay the monthly amounts referred to in subrule (3) of this rule after giving notice in the manner set forth in these rules. The utility is not required to offer a settlement agreement to an eligible customer who fails to make the monthly payments referred to in subrule (3) of this rule.
5. At the conclusion of the space heating season, the utility shall reconcile the accounts of eligible customers and permit customers to pay any amounts owing in equal monthly installments between March 31 and December 1. Service to eligible customers who fail to make installment payments on a timely basis may be discontinued in the manner required by this part.
6. An eligible customer whose utility service has been discontinued before applying for winter protection shall not be required to pay any fee for the restoral of service or any security deposit pursuant to rule R during the space heating season.

MM. Notice of Discontinuation of Service

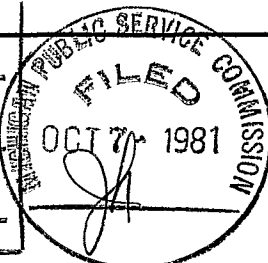
1. The Company shall not discontinue residential service pursuant as provided in "Discontinuance" above unless written notice by first class mail is sent to the customer or personally served not less than ten (10) days before the date of the proposed discontinuance. Notice shall be sent to the account name and address and to the address where service is provided, if different. Service of notice by mail is complete upon mailing. The Company shall maintain an accurate record of the date of mailing.
2. A utility shall permit a residential customer to designate a consenting individual or agency to receive a copy of any notice of discontinuation sent by the utility to the customer.
3. If notice of discontinuation of service is issued pursuant to this rule, but the 10-day notice period pursuant to subrule 1. is extended by the operation of rule LL, 2, then no additional written notice need be given by the Company before the discontinuation of service except when required by rule HH, 6.

NN. Form of Notice

Notice of discontinuation of service shall contain the following information:

1. The name and address of the customer and the address of the service, if different.
2. A clear and concise statement of the reason for the proposed discontinuation of service.
3. The date, or within a reasonable time thereafter, on which service will be discontinued unless the customer takes appropriate action.
4. The right of the customer to enter into a settlement agreement with the Company if the claim is for moneys not in dispute and the customer is presently unable to pay in full the amount due the Company.
5. The right of the customer to file a complaint disputing the claim of the Company prior to date of the proposed discontinuation of service.
6. ~~The right of the customer~~ to request a hearing before a Utility Hearing Officer if the

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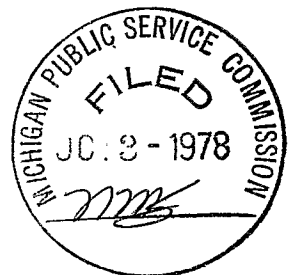
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25. Utility Hearing Officers

- (1) The Cooperative shall employ or contract with competent Utility Hearing Officers who shall be Notaries Public and qualified to administer oaths and other supporting personnel as necessary to comply with rules pertaining to discontinuance of residential service.
- (2) Utility Hearing Officers so employed or contracted to comply with Utility Hearing Officers, subsection (1), and shall function exclusively in this capacity and shall not engage in any other activities for or on behalf of the Cooperative.
- (3) Utility Hearing Officers and utility hearing procedures shall be subject at all times to investigation and review by the Commission to insure the impartiality and integrity of the hearing process.

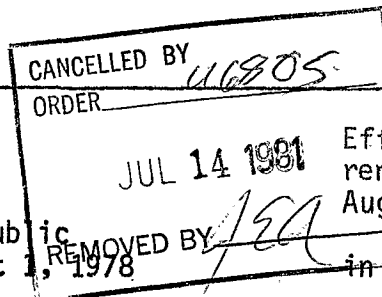
26. Publication of Procedures

- (1) The Cooperative shall prepare a pamphlet which, in layman's terms, summarizes the rights and responsibilities of its members in accordance with these rules and other applicable provisions.
- (2) The pamphlet shall be delivered or mailed to each new member of the Cooperative upon the commencement of service and shall be available at all times upon request.
- (3) The pamphlet shall contain information concerning, but not limited to:
 - (a) Billing procedures and estimation standards.
 - (b) Methods for members to verify billing accuracy.
 - (c) Explanation of adjustment clauses.
 - (d) Member payment standards and procedures.
 - (e) Security deposit and guarantee standards.
 - (f) Discontinuation and reconnection of service.
 - (g) Inquiry, service, and complaint procedures.
 - (h) Public Service Commission consumer procedures.



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in Case No. U-5810

**Consumer Standards and Billing Practices
for Electric Residential Service**

continued from Sheet No. 7.11

(3) A utility shall not require a customer or applicant who has prior utility service history with any electric or gas provider in Michigan or elsewhere during the previous 6 years to provide the utility with his or her social security number as a condition of obtaining or continuing a utility service.

R 460.2134 General deposit conditions.

Rule 34. (1)

(a) A deposit that is required under these rules due to a prior outstanding account that is not in dispute or a shutoff for nonpayment shall not be more than twice the average peak season monthly bill for the premises or twice the utility's system average peak season monthly bill for residential service if consumption history for the premises is unavailable. The utility may also require payment of the delinquent account as a condition of providing or continuing service if the prior account is in the customer's or applicant's name, is delinquent and owed to the utility, and accrued within the last 6 years.

(b) A deposit that is required as a condition of providing, restoring, or continuing service due to unauthorized use, diversion, or interference shall not be more than 4 times the average peak season monthly bill for the premises or 4 times the utility's system average peak season monthly bill for residential service if consumption history for the premises is unavailable. The utility may also require payment of the delinquent account and approved charges as a condition of providing, restoring, or continuing service if the prior account is in the customer's or applicant's name, is delinquent and owed to the utility, and accrued within the last 6 years.

(2) Unless the applicant misrepresents his or her identity or credit standing or fails to provide positive identification, if requested, at the time of applying for service, the utility shall, within 30 days after the applicant applies, decide whether to require a deposit.

(Continued on Sheet No. 7.13)

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Gladstone, Michigan

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in Case No. U-11397

STANDARD RULES AND REGULATIONS

complaint cannot be otherwise resolved and a statement that the customer must pay to the Company that portion of the bill not in dispute within three (3) days of the date that the hearing is requested.

7. The right of the customer to represent himself or to be represented by counsel or other person of his choice in the complaint process.
8. A statement that service will not be discontinued pending the resolution of a complaint filed with the Company in accordance with the rules of the Michigan Public Service Commission.
9. The telephone number and address of the Company where the customer may make inquiry, enter into a settlement agreement or file a complaint.
10. A statement advising the customer to contact a social service agency immediately if the customer believes he or she might be eligible for emergency economic assistance.
11. A statement indicating that discontinuation of service may be postponed if a medical emergency exists in the customer's residence.

OO. Complaints and Disputed Claims

1. When a customer advises the Company prior to the date of the proposed discontinuation of service that all or any part of any billing as rendered is in dispute, the Company shall:
 - a. Immediately record the date, time, and place the complaint is made and mail post card verification to the customer.
 - b. Investigate the dispute promptly and completely.
 - c. Advise the customer of the results of the investigation.
 - d. Attempt to resolve the dispute informally in a manner mutually satisfactory to both parties.
 - e. Provide the opportunity for each customer to enter into a reasonable settlement agreement in order to mutually settle the disputed claim or to satisfy any liability not in dispute.
2. A customer may advise the Company that a claim is in dispute in any reasonable manner such as by written notice, in person, or a telephone call directed to the Company.
3. The Company, in attempting to resolve the dispute in a mutually satisfactory manner, may employ telephone communication, personal meetings, on-site visits, or any other technique reasonably conducive to dispute settlement.

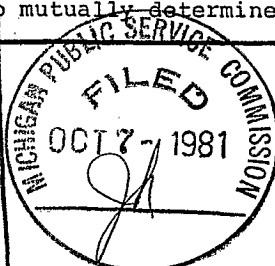
PP. Hearing

If the parties are unable to resolve the dispute in a mutually satisfactory manner, the Company shall afford a customer the opportunity for a hearing before a Utility Hearing Officer. If the customer fails to request a hearing within three (3) days of the date that the opportunity for hearing is offered or if the customer fails to pay the amount which represents that part of the bill not in dispute within 3 days of the date that the hearing is requested, the Company may exercise its rights pursuant to these rules.

QQ. Payment of Amount Not in Dispute

1. If a customer requests a hearing before a Utility Hearing Officer, he shall pay to the Company an amount equal to that part of the bill not in dispute.
2. The amount not in dispute shall be mutually determined by the parties. The parties shall consider the customer's prior consumption history, weather variations, the nature of the dispute, and any other pertinent factors in determining the amount not in dispute.
3. If the parties are unable to mutually determine the amount not in dispute, the customer

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- (4) The cover of each pamphlet shall indicate conspicuously that the pamphlet is being provided in accordance with the rules of the Commission and shall indicate in Spanish that the pamphlet or a translation thereof is available in Spanish. Upon request, the Cooperative shall provide the pamphlet or a translation thereof in the Spanish language.

27. Public Access to Rules and Rates

The Cooperative shall keep on file and provide public access to a copy of these rules, all other rules of the Cooperative as filed with the Commission regarding member service and a schedule of all residential rates and service charges, together with an explanation of the operation of any applicable adjustment clauses at all offices of the Cooperative. Suitable signs shall be posted conspicuously at each such location, calling attention to the public that the rules, regulations, and rate schedules are so filed and available for inspection. Upon request, the Cooperative shall provide one (1) copy of these rules or schedules to a member without charge.

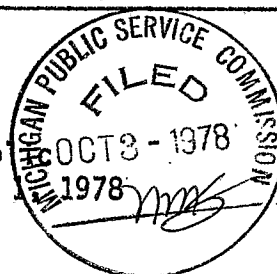
28. Reporting Requirement

The Cooperative shall file a quarterly report within 20 days after the end of each calendar quarter with the Consumer Services Division, which, in detail, contains information concerning:

- (1) The payment performance of its members in relation to established due and payable periods.
- (2) The number and general description of all complaints registered with the Cooperative.
- (3) The number of discontinuation notices issued by the Cooperative and the reasons therefore.
- (4) The number of hearings held by the Cooperative, the type of the dispute relating thereto and the number of complaint determinations issued.
- (5) The number of written settlement agreements entered into by the Cooperative and a synopsis of the terms, conditions, and standards upon which the settlement agreements were entered into.

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**Consumer Standards and Billing Practices
for Electric Residential Service**

continued from Sheet No. 7.12

(3) Except in the case of unauthorized use, diversion, or interference, if the utility shuts off service for nonpayment, then the utility shall not require a deposit as a condition of restoring service unless the utility offered the customer, prior to shutoff for nonpayment, the opportunity to enter into a settlement agreement as provided in part 6 of these rules.

(4) A utility shall pay interest at the rate of 9% per annum on all deposits. A utility shall credit interest semiannually to the service account of the customer or pay it upon the return of the deposit, whichever occurs first.

(5) The customer's credit shall be established and the utility shall return the deposit and accrued interest upon satisfactory payment by the customer of all proper charges for utility service for a period of 12 consecutive months. A utility may retain the deposit because of unauthorized use, diversion, or interference for a period of 24 months and shall refund the deposit upon satisfactory payment of the final 12 months' charges.

(6) For purposes of this rule, payment is satisfactory if it is made before the issuance of the notice of shutoff of service for nonpayment that is not in dispute or within 3 days after the issuance of the next succeeding monthly bill, whichever is sooner.

(7) If the utility has not already returned the deposit, the utility shall credit the deposit, with accrued interest, to the final bill. A utility may apply the deposit against an existing arrearage that is not in dispute. The utility shall promptly return the balance to the customer.

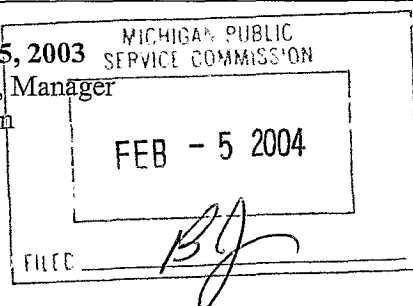
(8) A utility shall maintain a detailed record of all deposits received from customers. The record shall show all of the following information:

- (a) The name of the residential customer.
- (b) The location of the premises occupied by the customer at the time of making the deposit and each successive location while the deposit is retained.
- (c) The date the customer made the deposit and the amount.
- (d) The dates the utility paid interest and the amounts.

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(Continued on Sheet No. 7.14)

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STANDARD RULES AND REGULATIONS

shall pay to the Company 50% of the bill in dispute, not to exceed \$100 per billing period, which shall represent the amount not in dispute.

4. The amount not in dispute shall be subject to review at the hearing before the Utility Hearing Officer in accordance with hearing procedures as provided.
5. Failure of the customer to pay to the Company the amount not in dispute within three (3) days of the date that the hearing is requested, shall constitute a waiver of the customer's right to the hearing, and the Company may then proceed to discontinue service as provided in Discontinuance of Service.
6. If the dispute is ultimately resolved in favor of the customer, in whole or in part, any excess moneys paid by the customer shall be refunded promptly with interest at 6% per annum.

RR. Notice of Hearing

1. The customer and the Company shall be mailed or personally served written notice of the time, date, and place of the hearing at least ten (10) days prior to the hearing.
2. The notice shall describe the hearing procedures as contained in these rules.
3. Failure of the customer or the Company to attend the hearing without due cause or prior request for adjournment constitutes a waiver of the right of that party to the hearing.

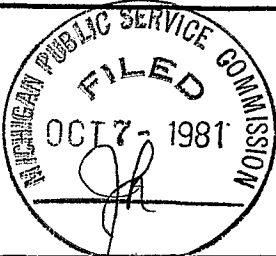
SS. Hearing Procedures

1. The Company shall establish a hearing procedure which, at a minimum, provides that the customer and the Company:
 - a. Have the right to represent themselves or to be represented by counsel or other person of their choice.
 - b. Have the right to examine at least two (2) days prior to a scheduled hearing a list of all witnesses who will testify and all documents, records, files, account data, and similar material which may be relevant to the issues to be raised at the hearing.
 - c. Have the right to present evidence, testimony, and oral and written argument.
 - d. Have the right to confront, question, and cross-examine witnesses appearing on behalf of the other party.
2. A hearing requested by the customer or his authorized representative shall be held at a time during normal business hours. The Company shall take reasonable steps to insure that customers unable to attend hearings due to physical incapacity shall not be denied the right to a hearing.
3. The burden of proof is upon the Company in all cases.
4. All witnesses appearing for either party shall testify under oath.
5. All hearings shall be informal and the proceedings need not be recorded or transcribed. All evidence relevant to the dispute shall be received and the formal rules of evidence shall not apply.
6. For each hearing held, the Utility Hearing Officer shall compile a hearing record which contains:
 - a. A concise statement in writing of the position of the Company relative to the dispute.
 - b. A concise statement in writing of the position of the customer relative to the dispute. If the customer has not or is unable to reduce his position to writing, the hearing process shall provide a method for accomplishing this with the opportunity for proper acknowledgement by the customer.

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Donald Clark, Manager
Gladstone, MI 49837

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DATE 2/5/04



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CANCELLED BY
ORDER U 6805

JUL 14 1981

REMOVED BY JSR
service and the number of

- (6) The actual number of discontinuations of service and the number of reconnections.
- (7) A critique of the performance of the Consumer Services Division of the Commission.

29. Inspection

The Cooperative shall permit authorized staff of the Commission to inspect all of the Cooperative's operations relating to member service.

30. Time of Discontinuation

- (1) Subject to the requirements of these rules, the Cooperative may discontinue service to a residential member on the date specified in the notice of discontinuation or within a reasonable time thereafter, only between the hours of 8:00 a.m. and 4:00 p.m.
- (2) Service shall not be discontinued on a day, or a day immediately preceding a day, when the services of the Cooperative are not available to the general public for the purpose of reconnecting discontinued service.

31. Manner of Discontinuation

- (1) At least one (1) day preceding physical discontinuation of service, the Cooperative shall make reasonable efforts to contact the member by telephone to advise the member of the pending action and what steps must be taken to avoid discontinuation.
- (2) Immediately preceding the physical disconnection of service, the employee of the Cooperative designated to perform such function shall identify himself to the member or other responsible person then upon the premises and shall announce the purpose of his presence.
- (3) The employee of the Cooperative shall have in his possession the past due account of the member and request any available verification that the outstanding claims have been satisfied or are currently in dispute. Upon the presentation of evidence which reasonably indicates that the claim has been satisfied or is currently in dispute, service shall not be discontinued.

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**Consumer Standards and Billing Practices
for Electric Residential Service**

continued from Sheet No. 7.13

(9) If a customer makes a deposit, then the utility shall provide, in writing, a receipt that contains all of the following information:

- (a) Name of customer.
- (b) Place of payment.
- (c) Date of payment.
- (d) Amount of payment.
- (e) Identifiable name and signature of the utility employee who receives the deposit.
- (f) The terms and conditions governing the receipt, retention, and return of the deposit.

(10) A utility shall provide a means by which a customer who is entitled to the return of his or her deposit is not deprived of the deposit even though he or she may be unable to produce the original receipt for the deposit.

(11) A utility shall apply deposit standards uniformly to all customers.

(12) For purposes of this rule, both of the following provisions apply:

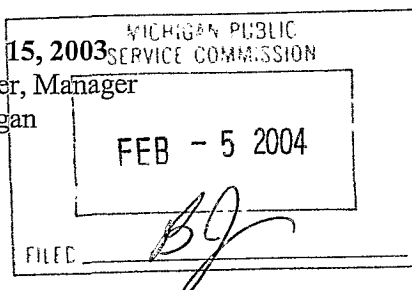
- (a) The premises's average peak season monthly bill is defined as the highest 5 consecutive month period of consumption at the premises within the previous 12-month period, divided by 5, priced at current rates.
- (b) The utility's system average peak season monthly bill is defined as the average peak season monthly bill computed for all residential premises on the utility's system.

R 460.2135 Rescinded.

CANCELLED	
BY	U-15152
ORDER	
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DATE	11-28-07

(Continued on Sheet No. 7.15)

Issued: **October 15, 2003**
By William Tucker, Manager
Gladstone, Michigan



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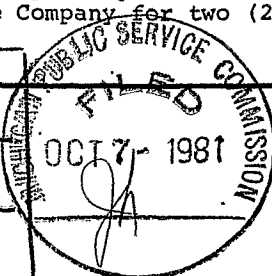
STANDARD RULES AND REGULATIONS

- c. Copies of all evidence submitted by the parties.
7. Upon the closing of the record, the Utility Hearing Officer shall state his findings and decision orally and issue a complaint determination in a form approved by the Commission, which shall contain:
- a. A concise summary of the evidence and argument presented by the parties.
 - b. The decision of the Utility Hearing Officer based solely upon the evidence presented and the reason therefore.
8. Upon the issuance of a complaint determination, the Utility Hearing Officer shall orally advise the customer and the Company:
- a. That each party has a right to file by mail, telephone, or in person, within five (5) days after the date of issuance of the complaint determination, an informal appeal with the Consumer Services Division of the Commission.
 - b. That if appealed, the decision of the Utility Hearing Officer, including a finding that service may be discontinued, is stayed pending review by the Consumer Services Division.
 - c. Of the address and telephone number where the customer may file an informal appeal with the Commission.
9. Prior to issuance of a complaint determination, the Utility Hearing Officer may propose to the parties a settlement of all matters in dispute. Acceptance of the proposed settlement by both parties is binding unless the Company fails or refuses to abide by the terms of the settlement. The agreement shall be reduced to writing and signed by both parties in the presence of the Utility Hearing Officer.
10. If, at the conclusion of the hearing, a Utility Hearing Officer finds that the Company may discontinue service unless the customer complies with the complaint determination, he shall so notify the customer and authorize the Company to issue immediately and serve the customer or his representative personally with written notice in a form approved by the Commission that service will be discontinued after five (5) days unless compliance or payment occurs or the determination is appealed in accordance with these rules.
11. At the conclusion of the hearing, the Utility Hearing Officer shall serve the parties with a copy of the complaint determination, appeal information as provided above, and where applicable, the settlement agreement or notice of discontinuation of service.
12. The complaint determination, settlement agreement, or notice of discontinuation of service shall be made part of the hearing record, and together with other documents contained therein shall be certified by the Utility Hearing Officer.
13. The complaint determination is binding upon the parties unless appealed as provided in these rules.

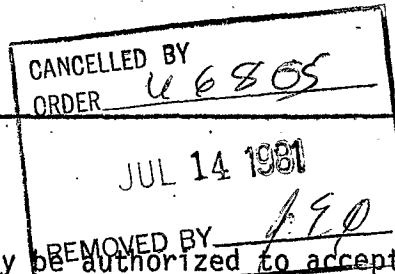
TT. Settlement Agreement

- 1. If the Company and the customer arrive at a mutually satisfactory settlement of any claim in dispute or the customer does not dispute liability to the Company, but claims inability to pay the outstanding bill in full, the Company shall offer the customer the opportunity to enter into a settlement agreement.
- 2. A settlement agreement shall be in writing and signed by the customer or his representative and a representative of the Company authorized to enter into the agreement. A settlement reached by telephone shall be confirmed by the Company in writing and mailed to the customer with instructions to sign a confirming copy and return it in a pre-paid, pre-addressed return envelope as provided. The original settlement agreement shall be maintained on file by the Company for two (2) years.

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Donald Gladstone, MI 49837
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DATE 2/5/04



Effective for electric service on and after July 15, 1981. Issued under authority of the M.P.S.C. dated July 14, 1981 in Case No. U-6805



- (4) The employee of the Cooperative may be authorized to accept payment and in such case shall not discontinue service if the member then and there tenders payment in full, together with a reasonable charge for sending the employee to the premises, as provided under Section II, F.
- (5) Payment may be made by the member in any reasonable manner, including personal check. Payment by personal check is not reasonable if the member has, on a previous occasion within the last three (3) years, tendered payment in this manner and the check has been returned for insufficient funds.
- (6) If prior telephone contact has not been made as provided in subrule (1) and the member or other responsible person is not in or upon the premises, the employee of the Cooperative shall leave notice in a manner conspicuous to the member that service will be discontinued on the next business day unless outstanding claims have been satisfied. If the member or other responsible person has been telephonically contacted, service may be discontinued immediately.
- (7) If the member or other responsible person is not in or upon the premises upon the return of the employee of the Cooperative, or upon the first visit if the member or other responsible person does not respond when it reasonably appears that the premises are occupied, the employee may discontinue service.
- (8) When service is discontinued, the employee of the Cooperative shall leave notice upon the premises in a manner conspicuous to the member that service has been discontinued and the address and telephone number of the Cooperative where the member may arrange to have service restored.

32. Medical Emergency

Notwithstanding any other provision of these rules, the Cooperative shall postpone the physical discontinuation of utility service to a residential member for a reasonable time, not in excess of 21 days, if the member produces a physician's certificate or notice from a public health or social services official which states that physical discontinuation will aggravate an existent medical emergency of the member, a member of his family or

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**Consumer Standards and Billing Practices
for Electric Residential Service**

continued from Sheet No. 7.14

R 460.2136 Guarantee terms and conditions.

Rule 36. (1) A guarantee that is accepted in accordance with these rules shall be in writing and shall be in effect for not more than 12 months. The written guarantee shall state all of the terms of the guarantee and the maximum amount guaranteed. The utility shall not hold the guarantor liable for a greater amount, unless agreed to in a separate written guarantee.

2) The customer's credit shall be established and the utility shall release the guarantor upon satisfactory payment by the customer of all proper charges for utility service for a period of 12 consecutive months, unless the guarantee was required due to unauthorized use, diversion, or interference.

(3) A utility may retain a guarantee resulting from unauthorized use, diversion, or interference for 24 months and shall release the guarantor upon satisfactory payment of the final 12 months' charges.

(4) For purposes of this rule, payment is satisfactory if it is made before the issuance of a notice of shutoff of service for nonpayment that is not in dispute or within 3 days after the issuance of the next succeeding monthly bill, whichever is sooner.

(5) A utility may withhold the release of a guarantor pending the resolution of a shutoff for nonpayment that is in dispute in accordance with these rules.

R 460.2137 Rescinded.

PART 4. UTILITY PROCEDURES

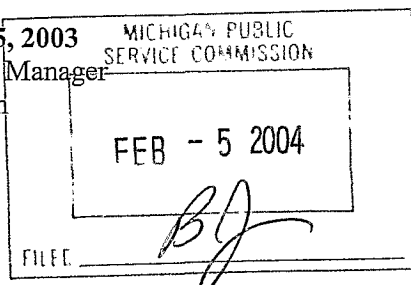
R 460.2141 Applicability.

Rule 41. These procedures apply to all customer inquiries, service requests, and complaints that are made to a utility regarding residential utility service and charges.

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(Continued on Sheet No. 7.16)

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By William Tucker, Manager
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Issued under the Authority of the
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in Case No. U-11397

STANDARD RULES AND REGULATIONS

3. Every settlement agreement entered into due to the customer's inability to pay the outstanding bill in full shall provide that service will not be discontinued if the customer pays a reasonable amount of the outstanding bill and agrees to pay a reasonable portion of the remaining balance in installments until the bill is paid.
4. For purposes of determining reasonableness under these rules, the parties shall consider the:
 - a. Size of the delinquent account.
 - b. Customer's ability to pay.
 - c. Customer's payment history.
 - d. Time that the debt has been outstanding.
 - e. Reasons why debt has been outstanding.
 - f. Any other relevant factors concerning the circumstances of the customer.
5. A settlement agreement offered by the Company shall state immediately preceding the space provided for the customer's signature and in bold face print at least two (2) sizes larger than any other used thereon, that "IF YOU ARE NOT SATISFIED WITH THIS AGREEMENT, DO NOT SIGN. YOU MAY FILE AN INFORMAL COMPLAINT AND HAVE A HEARING BEFORE A UTILITY OFFICER BEFORE YOUR SERVICE MAY BE TERMINATED."

"IF YOU DO SIGN THIS AGREEMENT, YOU GIVE UP YOUR RIGHT TO AN INFORMAL HEARING BEFORE A UTILITY HEARING OFFICER ON ANY MATTER INVOLVED IN THIS DISPUTE, EXCEPT THE COMPANY'S FAILURE OR REFUSAL TO FOLLOW THE TERMS OF THIS AGREEMENT."

UU. Default of Settlement Agreement

1. If a customer fails to comply with the terms and conditions of a settlement agreement, the Company may discontinue service after notifying the customer in writing by personal service or first class mail:
 - a. That the customer is in default of the settlement agreement.
 - b. The nature of the default.
 - c. That unless full payment of the claim is made within ten (10) days from the date of mailing, the utility will discontinue service.
 - d. The date, or within a reasonable time thereafter, upon which service will be discontinued.
 - e. That the customer has a right to request a hearing before a Utility Hearing Officer only if the customer alleges that the Company has failed or refused to follow the terms of the settlement agreement.
 - f. The address and telephone number where the customer may file the request for hearing with the Company.
2. Upon determination by the Utility Hearing Officer, a complaint determination and notice of proposed action shall be issued in accordance with Hearing Procedures.
3. The Company is not required to enter into any subsequent settlement agreement with a customer until the terms of any previous settlement agreement have been fully executed.
4. The Company is not required to enter into any subsequent settlement with a customer who defaults upon the terms and conditions of a previous agreement.

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Donald Clark, Manager
Gladstone, MI 49837



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in Case No. U-6805

STANDARD RULES AND REGULATIONS

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 - b. Customer's ability to pay.
 - c. Customer's payment history.
 - d. Time that the debt has been outstanding.
 - e. Reasons why debt has been outstanding.
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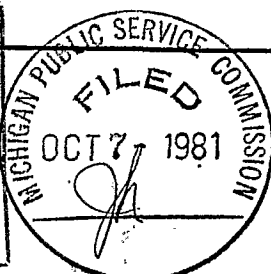
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 - b. The nature of the default.
 - c. That unless full payment of the claim is made within ten (10) days from the date of mailing, the utility will discontinue service.
 - d. The date, or within a reasonable time thereafter, upon which service will be discontinued.
 - e. That the customer has a right to request a hearing before a Utility Hearing Officer only if the customer alleges that the Company has failed or refused to follow the terms of the settlement agreement.
 - f. The address and telephone number where the customer may file the request for hearing with the Company.
2. Upon determination by the Utility Hearing Officer, a complaint determination and notice of proposed action shall be issued in accordance with Hearing Procedures.
3. The Company is not required to enter into any subsequent settlement agreement with a customer until the terms of any previous settlement agreement have been fully executed.
4. The Company is not required to enter into any subsequent settlement with a customer who defaults upon the terms and conditions of a previous agreement.

Issued: CANCELLED BY
July 15, 1981 by
Donald Clark, Manager U11397
Gladstone, MI 49837 RV

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M.P.S.C. No. 2 - Electric
Alger Delta Cooperative
Electric Association
Gladstone, Michigan

CANCELLED BY First Revised Sheet No. 7.15
ORDER U-6483 Cancels Original Sheet No. 7.15

JUL 14 1981

other permanent resident of the premises where service is rendered. The certificate shall identify the medical emergency and specify the period of time during which discontinuation will aggravate the circumstances. The postponement may be extended by renewal of the certificate or notice.

33. Reconnection of Service

- (1) After service has been discontinued, the Cooperative shall restore service promptly upon the member's request when the cause for discontinuation of service has been cured or satisfactory credit arrangements have been made.
- (2) Every effort shall be made to restore service at all times upon the day restoration is requested and in any event, restoration shall be made no later than the first working day after the day of the request of the member.
- (3) The Cooperative shall charge the member a fee reasonably related to the manner in which service was discontinued for restoration of that service, as provided in the Cooperative's approved schedule of rates and tariffs or under Section II, F, Special Charges.

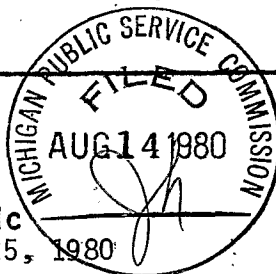
34. Discontinuance

Subject to the requirements of these rules, the Cooperative may discontinue service to a residential member for one (1) or more of the following reasons:

- (1) Nonpayment of a delinquent account.
- (2) Failure to post a cash security deposit or other form of guarantee.
- (3) Unauthorized interference with or diversion or use of the Cooperative service situation or delivered on or about the member's premises.
- (4) Failure to comply with the terms and conditions of a settlement agreement.
- (5) Refusal to grant access at reasonable times to equipment installed upon the premises of the member for the purpose of inspection, meter reading, maintenance, or replacement.

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M.P.S.C. No. 2 - Electric
Alger Delta Cooperative
Electric Association
Gladstone, Michigan

Original Sheet No. 7.15

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JUL 14 1981
REMOVED BY _____

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- (2) Every effort shall be made to restore service at all times upon the day restoration is requested and in any event, restoration shall be made no later than the first working day after the day of the request of the member.
- (3) The Cooperative shall charge the member a fee reasonably related to the manner in which service was discontinued for restoration of that service, as provided in the Cooperative's approved schedule of rates and tariffs.

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Subject to the requirements of these rules, the Cooperative may discontinue service to a residential member for one (1) or more of the following reasons:

- (1) Nonpayment of a delinquent account.
- (2) Failure to post a cash security deposit or other form of guarantee.
- (3) Unauthorized interference with or diversion or use of the Cooperative service situation or delivered on or about the member's premises.
- (4) Failure to comply with the terms and conditions of a settlement agreement.
- (5) Refusal to grant access at reasonable times to equipment installed upon the premises of the member for the purpose of inspection, meter reading, maintenance, or replacement.

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**Consumer Standards and Billing Practices
for Electric Residential Service**

continued from Sheet No. 7.15

R 460.2142 Complaint procedures.

Rule 42. (1) A utility shall establish procedures that will ensure the prompt, efficient, and thorough receipt, investigation, and, where possible, resolution of all customer inquiries, service requests, and complaints.

(2) A utility shall obtain commission approval of any substantive changes in its procedures.

R 460.2143 Personnel procedures.

Rule 43. A utility shall establish personnel procedures that, at a minimum, ensure all of the following:

(a) That qualified personnel are available and prepared at all times during normal business hours to receive and respond to all customer inquiries, service requests, and complaints. A utility shall make the necessary arrangements to ensure that customers who are unable to communicate in the English language receive prompt and effective assistance.

(b) That qualified personnel who are responsible for, and authorized to enter into, written settlement agreements on behalf of the utility are available at all times during normal business hours to respond to customer inquiries and complaints.

(c) That qualified personnel are available at all times to receive and respond to customer contacts regarding any shutoff of service and emergency conditions that occur within the utility's service area.

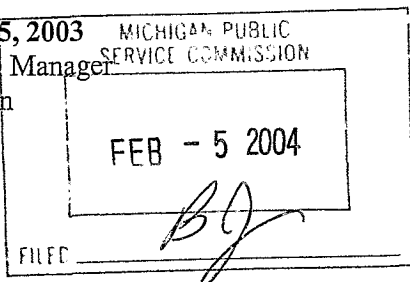
(d) That the names, addresses, and telephone numbers of personnel who are designated and authorized to receive and respond to the requests and directives of the commission regarding customer inquiries, service requests, and complaints are current and on file with the commission.

(Continued on Sheet No. 7.17)

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DATE 11-28-07

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By William Tucker, Manager
Gladstone, Michigan



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in Case No. U-11397

STANDARD RULES AND REGULATIONS

VV. Res Judicata

The Company may treat a customer complaint or dispute involving the same question or issue based upon the same facts as res judicata and is not required to comply with these rules more than once prior to discontinuance of service.

WW. Emergency Discontinuation

Notwithstanding any other provision of these rules, the Company may discontinue residential service temporarily for reasons of health or safety or in a state or national emergency.

XX. Informal Appeal

Within five (5) days from the date of service of a complaint determination of a Utility Hearing Officer, either party may file an informal appeal with the Consumer Services Division of the Commission.

YY. Filing Procedure

1. An informal appeal may be filed in any reasonable manner. The informal appeal need not be in writing and may be initiated by telephone or in person at the offices of the Commission.
2. A written appeal need not be verified.
3. The appealing party shall provide the following information to the Commission:
 - a. Name and address of the customer.
 - b. Name of the Company involved.
 - c. The nature of the original complaint in a clear and concise manner.
 - d. The relief requested and whether the customer has pursued the remedies available with the Company complained of pursuant to these provisions.

ZZ. Exhaustion of Remedies

The Commission may require the customer to pursue remedies directly with the Company as provided in these rules prior to the acceptance for filing of an informal appeal. The Commission specifically reserves the right to waive this rule when in equity and good conscience circumstances so require.

AAA. Informal Appeal Procedure

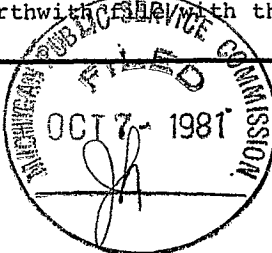
1. Upon filing, the appeal shall be assigned to a complaint and information officer of the Consumer Services Division, or other officer or employee of the Commission as the Commission may designate, who shall reduce the appeal to writing and shall be responsible for:
 - a. Advising the appealing party of the procedures of the Commission by telephone or in writing.
 - b. Advising the other party that an informal appeal has been filed.
 - c. Issuing interim determinations as may be necessary in the proceedings.
 - d. Reviewing or investigating the appeal as provided in these rules.
 - e. Issuing an informal appeal decision.
2. Upon notification by the Commission that an informal appeal has been filed, the Utility Hearing Officer shall forthwith file with the Consumer Services Division the certified

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Issued: July 15, 1981 by
Donald Clark, Manager U-11397
Gladstone, MT 49837 B1

DATE

2/5/04



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M.P.S.C. No. 2 - Electric.
Alger Delta Cooperative
Electric Association
Gladstone, Michigan

CANCELLED BY
ORDER U-6483

JUL 14 1981

First Revised Sheet No. 7.16
Cancels Original Sheet No. 7.16

- (6) Misrepresentation of identity for the purpose of obtaining utility service.
- (7) Violation of any other rules of the Cooperative on file with and approved by the Commission which adversely affects the safety of the member or other persons or the integrity of the Cooperative's energy delivery system.

35. Discontinuance of Service Prohibited

A. None of the following shall constitute sufficient cause for the Cooperative to discontinue service:

- (1) The failure of a member to pay for merchandise, appliances, or services not approved by the Commission as an integral part of the utility service provided by the Cooperative.
- (2) The failure of the member to pay for concurrent service received at a separate metering point, residence, or location. In the event of discontinuation or termination of service at a separate residential metering point, residence or location in accordance with these rules, the Cooperative may transfer any unpaid balance to any other residential service account of the member.
- (3) The failure of the member to pay for a different class of service received at the same or different location. The placing of more than one (1) meter at the same location for the purpose of billing the usage of specific domestic energy-using devices under optional rate schedules or provisions is not construed as a different class of service for the purpose of this rule.
- (4) The failure of a member, such as a landlord, to pay for service where service is used by another person, such as a tenant. The Cooperative may discontinue service, however;
 - (a) If the member supplies a written statement under oath that the premises are unoccupied.
 - (b) If the premises are occupied, and the occupant agrees in writing to the discontinuation of service.

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Issued by: Roy Hawkinson, Manager

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Service Commission Order dated: July 25, 1980

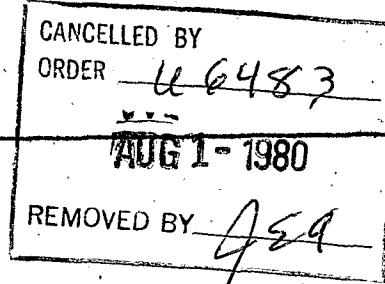


Effective for all service
rendered on and after:
August 1, 1980

in Case No. U-6483

M.P.S.C. No. 2 - Electric
Alger Delta Cooperative
Electric Association
Gladstone, Michigan

Original Sheet No. 7.16



- (6) Misrepresentation of identity for the purpose of obtaining utility service.
- (7) Violation of any other rules of the Cooperative on file with and approved by the Commission which adversely affects the safety of the member or other persons or the integrity of the Cooperative's energy delivery system.

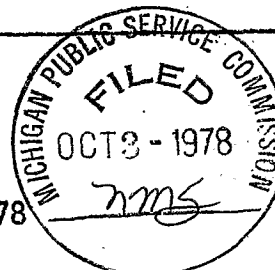
35. Discontinuance of Service Prohibited

None of the following shall constitute sufficient cause for the Cooperative to discontinue service:

- (1) The failure of a member to pay for merchandise, appliances, or services not approved by the Commission as an integral part of the utility service provided by the Cooperative.
- (2) The failure of the member to pay for concurrent service received at a separate metering point, residence, or location. In the event of discontinuation or termination of service at a separate residential metering point, residence or location in accordance with these rules, the Cooperative may transfer any unpaid balance to any other residential service account of the member.
- (3) The failure of the member to pay for a different class of service received at the same or different location. The placing of more than one (1) meter at the same location for the purpose of billing the usage of specific domestic energy-using devices under optional rate schedules or provisions is not construed as a different class of service for the purpose of this rule.
- (4) The failure of a member, such as a landlord, to pay for service where service is used by another person, such as a tenant. The Cooperative may discontinue service, however;
 - (a) If the member supplies a written statement under oath that the premises are unoccupied.
 - (b) If the premises are occupied, and the occupant agrees in writing to the discontinuation of service.

Issued: August 1, 1978
Issued by: Roy Hawkinson, Manager

Issued under authority of Michigan Public
Service Commission Order dated August 1, 1978



Effective for all service
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August 1, 1978

in Case No. U-5810

**Consumer Standards and Billing Practices
for Electric Residential Service**

continued from Sheet No. 7.16

R 460.2144 Utility hearing officers.

Rule 44. (1) A utility shall employ or contract with competent utility hearing officers, who shall be notaries public and qualified to administer oaths, and other supporting personnel as necessary to comply with the provisions of part 6 of these rules.

(2) Utility hearing officers who are employed or contracted to comply with the provisions of part 6 of these rules shall not engage in any other activities for or on behalf of the utility.

(3) Utility hearing officers and utility hearing procedures shall be subject to investigation and review by the commission to ensure the impartiality and integrity of the hearing process.

R 460.2145 Publication of procedures.

Rule 45. (1) A utility shall prepare a pamphlet that, in easily understood terms, summarizes the rights and responsibilities of its customers in accordance with these rules and other applicable provisions of statutes, rules, and tariffs.

(2) A utility shall display the pamphlet prominently and make it available at all utility office locations open to the general public. A utility shall transmit the pamphlet to each new customer upon the commencement of service and shall make it available at all times upon request. Where substantial revisions to or new information required by the provisions of subrule (3) of this rule occur, the utility shall provide the changes to all current customers by a bill insert, revised pamphlet, or a publication that is transmitted to all customers, with a copy to the commission. The form of this transmittal shall be at the discretion of the utility.

(3) The pamphlet shall contain all of the following information:

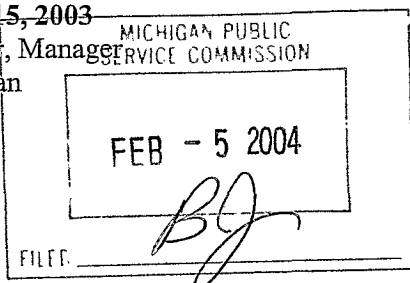
- (a) Billing procedures and estimation standards.
- (b) Methods for customers to verify billing accuracy.
- (c) An explanation of the power supply cost recovery or gas cost recovery program.

CANCELLED BY ORDER	U-15152
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DATE	11-28-07

(Continued on Sheet No. 7.18)

Issued: **October 15, 2003**

By William Tucker, Manager
Gladstone, Michigan



Effective for electric bills rendered on and after **March 17, 2000.**

Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. **U-11397**

STANDARD RULES AND REGULATIONS

hearing record concerning the matter in dispute. The parties shall be bound by the evidence presented at the hearing and contained in the hearing record. The Complaint and Information Officer shall not be required to receive or consider any additional evidence or information submitted by a party in arriving at the informal appeal decision..

3. In all appeals filed pursuant to these rules, the Company has the burden of proof.

BBB. Interim Determinations

1. After the receipt of the hearing record and pending the final resolution of an informal appeal, the Complaint and Information Officer may issue an interim determination upon such terms and conditions as he deems appropriate. In the case of appeals regarding bills or deposits, the Complaint and Information Officer may require a customer to pay the undisputed portion of a claim in order to continue the prohibition against the discontinuance of service as provided in these rules. The Complaint and Information Officer may require a customer to pay the undisputed portion of a claim in order to continue the prohibition against the discontinuance of service as provided in these rules. The Complaint and Information Officer may consider such amounts as reasonably appear to reflect the cost of utility service in determining the undisputed portion of a claim.
 - a. If a customer fails to abide by the terms and conditions of an interim determination within ten (10) days of the date of personal service or mailing thereof by first class mail, the Company may discontinue service as provided in these rules.

CCC. Appeal Review

1. The Complaint and Information Officer shall review the informal appeal thoroughly and, when necessary, conduct further investigation. New evidence may be offered by any party if the Complaint and Information Officer determines that it is relevant and could not have been offered at the hearing before the Utility Hearing Officer through the exercise of due diligence by the offering party. When further investigation is necessary, the Complaint the Information Officer may request additional evidence, or upon his own motion, may hold an informal conference with the parties or their representatives at a time and place designated by the Officer. If either party fails to appear at the informal conference without good cause shown or prior request for adjournment, the right of the absent party to appear at the conference shall be waived. At any informal conference, each party shall have the right to:

~~a. Represent himself or to be represented by counsel or other person of his choice.~~

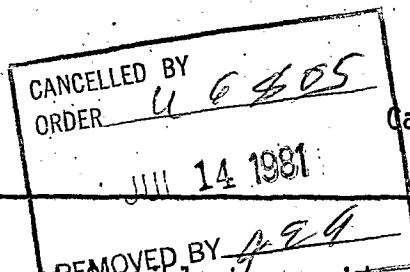
Issued: JULY 15, 1981 by
Donald Clark, Manager U 11397
Gladstone, MI 49837 B

DATE 2/5/02



Effective for electric service
on and after July 15, 1981
Issued under authority of the
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M.P.S.C. No. 2 - Electric.
Alger Delta Cooperative
Electric Association
Gladstone, Michigan



First Revised Sheet No. 7.17
Cancels Original Sheet No. 7.17

(c) If it is not feasible to provide service to the occupant as a member without a major revision of existing distribution facilities. Where it is feasible to so provide service, the Cooperative, after providing notice as required in these rules, shall offer the occupant the opportunity to subscribe for service in his own name. If the occupant then declines to so subscribe, the Cooperative may discontinue service pursuant to these rules. The Cooperative shall not attempt to recover, or condition service upon the payment of, any outstanding bills or other charges due upon the account of any other person.

B. Electric service to any residential customer shall not be discontinued for nonpayment of a delinquent account, if before discontinuance of service, a government-funded service agency verifies, or the customer provides documentation to the Cooperative, that application has been made to the agency by the customer for economic assistance which, if granted, will, to any extent, assist the customer in paying the delinquent account. The Cooperative shall not discontinue service for at least 14 days after the date the verification is made or the documentation is provided. If a determination is made by the agency before the expiration of the 14-day period that the customer is eligible for assistance, and notice of the determination is provided to the Cooperative, then the Cooperative shall not discontinue service for at least 5 days after such notice is given to provide the customer with an opportunity to make full payment of the delinquent account or to enter into a settlement agreement with the Cooperative.

36. Notice of Discontinuation of Service.

- (1) The Cooperative shall not discontinue residential service pursuant as provided in "Discontinuance" above unless written notice by first class mail is sent to the member or personally served at least ten (10) days prior to the date of the proposed discontinuance. Notice shall be sent to the account name and address and to the address where service is provided, if different service of notice by mail is complete upon mailing. The Cooperative shall maintain an accurate record of the date of mailing.
- (2) A utility shall permit a residential customer to designate a consenting individual or agency to receive a copy of any notice of discontinuation sent by the utility to the customer.

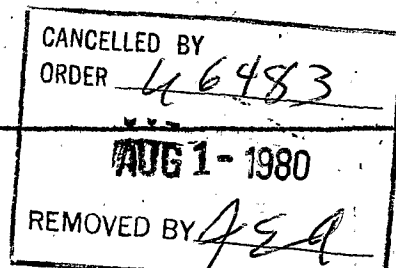
Issued: August 1, 1980
Issued by: Roy Hawkinson, Manager

Issued under authority of Michigan Public
Service Commission Order dated: July 25, 1980



Effective for all service
rendered on and after:
August 1, 1980

in Case No. U-6483



- (c) If it is not feasible to provide service to the occupant as a member without a major revision of existing distribution facilities. Where it is feasible to so provide service, the Cooperative, after providing notice as required in these rules, shall offer the occupant the opportunity to subscribe for service in his own name. If the occupant then declines to so subscribe, the Cooperative may discontinue service pursuant to these rules. The Cooperative shall not attempt to recover, or condition service upon the payment of, any outstanding bills or other charges due upon the account of any other person.

36. Notice of Discontinuation of Service

- (1) The Cooperative shall not discontinue residential service pursuant as provided in "Discontinuance" above unless written notice by first class mail is sent to the member or personally served at least ten (10) days prior to the date of the proposed discontinuance. Notice shall be sent to the account name and address and to the address where service is provided, if different service of notice by mail is complete upon mailing. The Cooperative shall maintain an accurate record of the date of mailing.
- (2) A notice of discontinuance of service shall not be issued if a member has pending with the Cooperative a complaint concerning the bill upon which the notice is based.

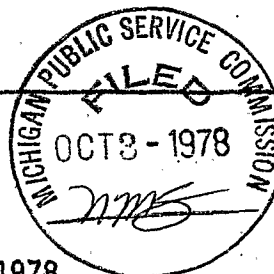
37. Form of Notice.

Notice shall contain the following information:

- (1) The name and address of the member and the address of the service, if different.
- (2) A clear and concise statement of the reason for the proposed discontinuation of service.
- (3) The date, or within a reasonable time thereafter, on which service will be discontinued unless the member takes appropriate action.

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Issued by: Roy Hawkinson, Manager

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Service Commission Order dated August 1, 1978



Effective for all service
rendered on and after:
August 1, 1978

in Case No. U-5810

M.P.S.C. No. 2 - Electric
Alger Delta Cooperative
Electric Association

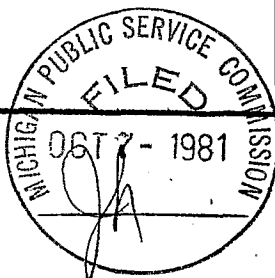
First Revised Sheet No. 7.17-1
Cancels Original Sheet No. 7.17-1

THIS SHEET IS NO LONGER REQUIRED

CANCELLED
BY
ORDER U-15152

REMOVED BY RL
DATE 11-27-07

Issued: July 15, 1981 by
Donald Clark, Manager
Gladstone, MI 49837



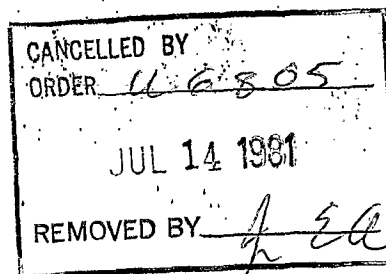
Effective for electric service
on and after July 15, 1981
Issued under authority of the
M.P.S.C. dated July 14, 1981
in Case No. U-6805

- (3) If notice of discontinuation of service is issued pursuant to this rule, but the 10-day notice period pursuant to subrule 1 is extended by the operation of rule 35 B., then no additional written notice need be given by the Cooperative before the discontinuation of service, except when required by rule 31 (b).

37. Form of Notice

Notice shall contain the following information:

- (1) The name and address of the member and the address of the service, if different.
- (2) A clear and concise statement of the reason for the proposed discontinuation of service.
- (3) The date, or within a reasonable time thereafter, on which service will be discontinued unless the member takes appropriate action.



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Issued under authority of Michigan Public
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Effective for all service
rendered on and after:
August 1, 1980

in Case No. U-6483

**Consumer Standards and Billing Practices
for Electric Residential Service**

continued from Sheet No. 7.17

- (d) Customer payment standards and procedures.
- (e) Security deposit and guarantee standards.
- (f) Shutoff and restoration of service.
- (g) Inquiry, service, and complaint procedures.

(4) Each pamphlet shall indicate conspicuously that the pamphlet is provided in accordance with the rules of the commission.

R 460.2146 Access to rules and rates.

Rule 46. (1) A utility, except for a rural electric cooperative, shall provide to each customer, within 60 days of commencing service, within 60 days after issuance of a new rate case order, and at least once each year, the following information:

- (a) A clear and concise explanation of all rates for which that customer may be eligible.
- (b) A notice that complete rate schedules are available upon request.
- (c) A notice of the availability of company assistance in determining the most appropriate rate if the customer is eligible to receive service under more than 1 rate.

(2) A rural electric cooperative shall provide to each customer, at least annually, the following information:

- (a) A notice that complete rate schedules are available upon request.
- (b) A notice that a clear and concise explanation of all rates for which that customer may be eligible is available upon request.
- (c) A notice of the availability of company assistance in determining the most appropriate rate if the customer is eligible to receive service under more than 1 rate.

(Continued on Sheet No. 7.19)

Issued: **October 15, 2003**
By William Tucker, Manager
Gladstone, Michigan

MICHIGAN PUBLIC SERVICE COMMISSION	
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Effective for electric bills rendered on and after **March 17, 2000.**

Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. **U-11397**

CANCELLED BY ORDER	U-15152
REMOVED BY	NAP
DATE	11-28-07

STANDARD RULES AND REGULATIONS

- b. Present oral and documentary evidence.
- c. Refute in a reasonable manner the evidence of the other party.
- d. Submit an oral or written statement of position.

DDD. Discontinuance Pending Decision

The Company shall not discontinue residential service nor issue a notice of discontinuance relative to the matter in dispute pending the decision of the Consumer Services Division unless pursuant to the terms of an interim determination.

EEE. Informal Appeal Decision

The Complaint and Information Officer or other employee so designated by the Commission shall, within 30 days, issue a written, informal appeal decision affirming, modifying, or reversing the complaint determination. In reversing or modifying the complaint determination, the decision shall set forth the terms and conditions for continued service, discontinuance, or a proposed settlement agreement as required by the facts and circumstances. The decision shall state the relevant findings of fact and the reasons for the decision.

FFF. Notice and Discontinuance

A copy of the informal appeal decision shall be served personally or sent by first class mail to the parties. Failure of either party to comply with the decision within ten (10) days from the date of service of mailing thereof shall permit the action or remedy as provided therein.

GGG. Res Judicata

The Consumer Services Division may treat an informal appeal involving the same question or issue based upon same facts as res judicata and may dismiss without following every procedure set forth in these rules.

HHH. Formal Appeal

Either party may appeal the decision of the Complaint and Information Officer by filing a formal complaint in accordance with the rules of practice and procedure before the Commission. A party may proceed in accordance with the terms of the informal appeal decision unless otherwise ordered by the presiding officer assigned to the formal complaint.

III. Other Remedies

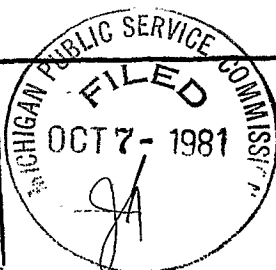
Nothing in these provisions shall be construed to prevent a party from pursuing appropriate legal and equitable remedies at any time prior to or after the issuance of any informal appeal decision.

CANCELLED BY

Issued: ORDER July 15, 1981 by
Donald Clark, Manager U11897
Gladstone, MI 49837 B1
REMOVED BY

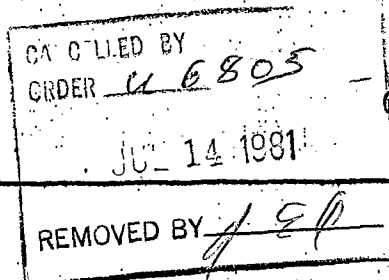
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2/5/04



Effective for electric service
on and after July 15, 1981
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M.P.S.C. No. 2 - Electric
Alger Delta Cooperative
Electric Association
Gladstone, Michigan



First Revised Sheet No. 7.18
Cancels Original Sheet No. 7.18

- (4) The right of the member to enter into a settlement agreement with the Cooperative if the claim is for moneys not in dispute and the member is presently unable to pay in full the amount due the Cooperative.
- (5) The right of the member to file a complaint disputing the claim of the Cooperative prior to date of the proposed discontinuation of service.
- (6) The right of the member to request a hearing before a Utility Hearing Officer if the complaint cannot be otherwise resolved and a statement that the member must pay to the Cooperative that portion of the bill not in dispute within three (3) days of the date that the hearing is requested.
- (7) The right of the member to represent himself or to be represented by counsel or other person of his choice in the complaint process.
- (8) A statement that service will not be discontinued pending the resolution of a complaint filed with the Cooperative in accordance with the rules of the Michigan Public Service Commission.
- (9) The telephone number and address of the Cooperative where the member may make inquiry, enter into a settlement agreement or file a complaint.
- (10) A statement advising the customer to contact a social service agency immediately if the customer believes he or she might be eligible for emergency economic assistance.
- (11) A statement indicating that discontinuation of service may be postponed if a medical emergency exists in the customer's residence.

38. Complaints and Disputed Claims

- (1) When a member advises the Cooperative prior to the date of the proposed discontinuation of service that all or any part of any billing as rendered is in dispute, the Cooperative shall:
 - (a) Immediately record the date, time, and place the complaint is made and mail post card verification to the Cooperative.

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Issued by: Roy Hawkinson, Manager

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M.P.S.C. No. 2 - Electric
Alger Delta Cooperative
Electric Association
Gladstone, Michigan

Original Sheet No. 7.18
CANCELLED BY
ORDER 66483
AUG 1 - 1980
REMOVED BY JS4

- (4) The right of the member to enter into a settlement agreement with the Cooperative if the claim is for moneys not in dispute and the member is presently unable to pay in full the amount due the Cooperative.
- (5) The right of the member to file a complaint disputing the claim of the Cooperative prior to date of the proposed discontinuation of service.
- (6) The right of the member to request a hearing before a Utility Hearing Officer if the complaint cannot be otherwise resolved and a statement that the member must pay to the Cooperative that portion of the bill not in dispute within three (3) days of the date that the hearing is requested.
- (7) The right of the member to represent himself or to be represented by counsel or other person of his choice in the complaint process.
- (8) A statement that service will not be discontinued pending the resolution of a complaint filed with the Cooperative in accordance with the rules of the Michigan Public Service Commission.
- (9) The telephone number and address of the Cooperative where the member may make inquiry, enter into a settlement agreement or file a complaint.

38. Complaints and Disputed Claims

- (1) When a member advises the Cooperative prior to the date of the proposed discontinuation of service that all or any part of any billing as rendered is in dispute, the Cooperative shall:
 - (a) Immediately record the date, time, and place the complaint is made and mail post card verification to the member.
 - (b) Investigate the dispute promptly and completely.
 - (c) Advise the member of the results of the investigation.
 - (d) Attempt to resolve the dispute informally in a manner mutually satisfactory to both parties.

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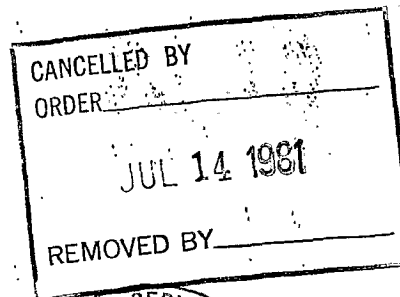
Effective for all service
rendered on and after:
August 1, 1978

in Case No. U-5810

M.P.S.C. No. 2 - Electric
Alger Delta Cooperative
Electric Association
Gladstone, Michigan

Original Sheet No. 7,18-1

- (b) Investigate the dispute promptly and completely,
- (c) Advise the member of the results of the investigation,
- (d) Attempt to resolve the dispute informally in a manner mutually satisfactory to both parties,



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**Consumer Standards and Billing Practices
for Electric Residential Service**

continued from Sheet No. 7.18

(3) A utility, except for a rural electric cooperative, shall provide to each customer, within 60 days after the utility has filed a general rate case application with the commission, the following information:

- (a) A notice that the utility has requested that the commission change its rates.
- (b) A notice that copies of the utility's application are available for inspection at all offices of the utility.
- (c) A notice that an explanation of the proposed changes to the utility's rates is available from the utility upon request.

(4) A rural electric cooperative shall provide to each customer, within a reasonable time after it has filed a general rate case application or a times interest earned ratio ratemaking application, the following information:

- (a) A notice that the cooperative has requested that the commission change its rates.
- (b) A notice that copies of the cooperative's application are available for inspection at all offices of the cooperative.
- (c) A notice that an explanation of the proposed changes to the cooperative's rates is available from the cooperative upon request.

(5) A utility, including a rural electric cooperative, shall provide the notice required by the provisions of this rule either through a publication that is transmitted to each of its customers or by a bill insert.

(6) A utility shall keep on file, at all offices of the utility, and shall provide public access to, all of the following documents:

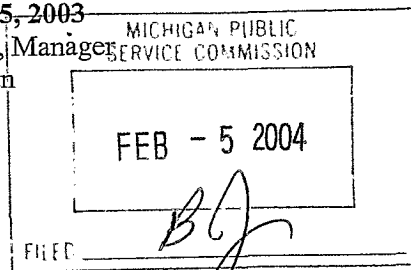
- (a) A copy of these rules.

(Continued on Sheet No. 7.20)

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DATE	11-28-07

Issued: **October 15, 2003**

By William Tucker, Manager
Gladstone, Michigan



Effective for electric bills rendered on and after **March 17, 2000**.

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M.P.S.C. No. 2 - Electric
Alger Delta Cooperative
Electric Association

First Revised Sheet No. 7.19
Cancels Original Sheet No. 7.19

THIS SHEET IS NO LONGER REQUIRED

CANCELLED BY

ORDER

U11347

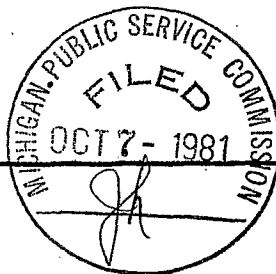
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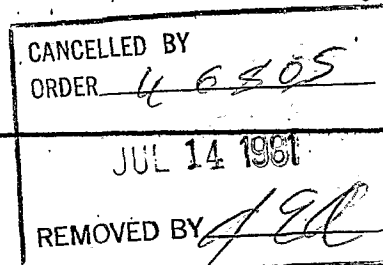
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2/5/04

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Donald Clark, Manager
Gladstone, MI 49837



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on and after July 15, 1981
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- (e) Provide the opportunity for each member to enter into a reasonable settlement agreement in order to mutually settle the disputed claim or to satisfy any liability not in dispute.
- (2) A member may advise the Cooperative that a claim is in dispute in any reasonable manner such as by written notice, in person, or a telephone call directed to the Cooperative.
- (3) The Cooperative, in attempting to resolve the dispute in a mutually satisfactory manner, may employ telephone communication, personal meetings, on-site visits, or any other technique reasonably conducive to dispute settlement.

39. Hearing

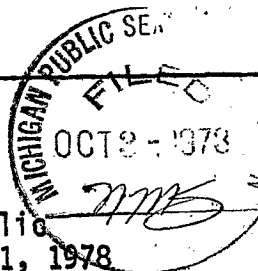
If the parties are unable to resolve the dispute in a mutually satisfactory manner, the Cooperative shall afford a member the opportunity for a hearing before a Utility Hearing Officer. If the member fails to request a hearing within three (3) days of the date that the hearing is requested, the Cooperative may exercise its rights pursuant to these rules.

40. Payment of Amount Not in Dispute.

- (1) If a member requests a hearing before a Utility Hearing Officer, he shall pay to the Cooperative an amount equal to that part of the bill not in dispute.
- (2) The amount not in dispute shall be mutually determined by the parties. The parties shall consider the member's prior consumption history, weather variations, the nature of the dispute, and any other pertinent factors in determining the amount not in dispute.
- (3) If the parties are unable to mutually determine the amount not in dispute, the member shall pay to the Cooperative 50% of the bill in dispute, not to exceed \$100 per billing period, which shall represent the amount not in dispute.
- (4) The amount not in dispute shall be subject to review at the hearing before the Utility Hearing Officer in accordance with hearing procedures as provided.

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Issued by: Roy Hawkinson, Manager

Issued under authority of Michigan Public
Service Commission Order dated August 1, 1978



Effective for all service
rendered on and after:
August 1, 1978

in Case No. U-5810

**Consumer Standards and Billing Practices
for Electric Residential Service**

continued from Sheet No. 7.19

- (b) A copy of all other rules of the utility as filed with the commission regarding customer service.
- (c) Schedules of all residential rates and charges.
- (d) Proposed rate schedules.
- (e) Clear and concise explanations of both existing and proposed rate schedules.
- (f) An explanation of its power supply cost recovery or gas cost recovery program.

(7) A utility shall post suitable signs in conspicuous locations at all bill payment offices that are operated by the utility calling attention to the fact that rules, regulations, rate schedules, proposed rate schedules, explanations of rate schedules, and explanations of proposed rate schedules are on file and available for inspection. Upon request, a utility shall provide 1 copy of these rules, explanations, or schedules to a customer without charge.

R 460.2147 Reporting requirements.

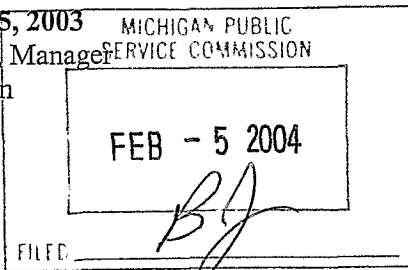
Rule 47. Upon request, a utility shall file with the commission, a report that contains detailed information concerning all of the following:

- (a) The payment performance of its customers in relation to established due and payable periods.
- (b) The number and general description of all complaints registered with the utility.
- (c) The number of shutoff notices issued by the utility and the reasons for the notices.
- (d) The number of hearings held by the utility, the types of disputes involved, and the number of complaint determinations issued.
- (e) The number of written settlement agreements entered into by the utility.
- (f) The number of shutoffs of service and the number of reconnections.

(Continued on Sheet No. 7.21)

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Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. U-11397

M.P.S.C. No. 2 - Electric
Alger Delta Cooperative
Electric Association

First Revised Sheet No. 7.20
Cancels Original Sheet No. 7.20

THIS SHEET IS NO LONGER REQUIRED

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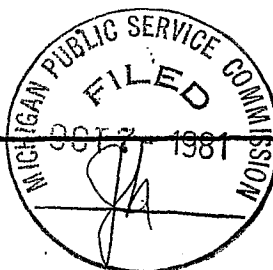
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M.P.S.C, dated July 14, 1981
in Case No. U-6805

- (5) Failure of the member to pay to the Cooperative the amount not in dispute within three (3) days of the date that the hearing is requested, shall constitute a waiver of the member's right to the hearing, and the Cooperative may then proceed to discontinue service as provided in Discontinuance of Service.
- (6) If the dispute is ultimately resolved in favor of the member, in whole or in part, any excess moneys paid by the member shall be refunded promptly with interest at 6% per annum.

41. Notice of Hearing

- (1) The member and the Cooperative shall be mailed or personally served written notice of the time, date, and place of the hearing at least ten (10) days prior to the hearing.
- (2) The notice shall describe the hearing procedures as contained in these rules.
- (3) Failure of the member or the Cooperative to attend the hearing without due cause or prior request for adjournment constitutes a waiver of the right of that party to the hearing.

42. Hearing Procedures

- (1) The Cooperative shall establish a hearing procedure which, at a minimum, provides that the member and the Cooperative:
 - (a) Have the right to represent themselves or to be represented by counsel or other person of their choice.
 - (b) Have the right to examine at least two (2) days prior to a scheduled hearing a list of all witnesses who will testify and all documents, records, files, account data, and similar material which may be relevant to the issues to be raised at the hearing.
 - (c) Have the right to present evidence, testimony, and oral and written argument.
 - (d) Have the right to confront, question, and cross-examine witnesses appearing on behalf of the other party.

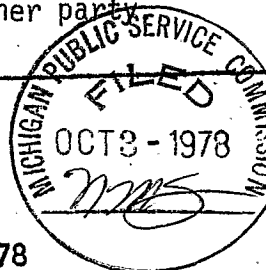
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in Case No. U-5810

**Consumer Standards and Billing Practices
for Electric Residential Service**

continued from Sheet No. 7.20

R 460.2148 Inspection.

Rule 48. A utility shall permit authorized staff of the commission to inspect all of the utility's operations that relate to customer service.

R 460.2149 Customer access to consumption data.

Rule 49. A utility shall provide to each customer, upon request, a clear and concise statement of the customer's actual energy usage, or degree-day adjusted energy usage, for each billing period during the last 12 months unless that data is not reasonably ascertainable by the utility. A utility shall notify its customers at least once each year that a customer may request consumption data.

R 460.2150 Application for service.

Rule 50. (1) Unless the applicant has had one or more shutoffs, a utility shall not require other adults who will be residing at the premises for which service is requested to sign an application for service. A utility shall permit more than 1 name on the application if requested by the customer.

(2) If the applicant is renting the premises for which service is requested, a utility may require proof that the applicant is a tenant. Written or oral confirmation by the manager, landlord, or owner of the property or a copy of the lease submitted by the manager, landlord, or owner of the property is sufficient proof.

PART 5. PHYSICAL SHUTOFF OF SERVICE

R 460.2151 Time of shutoff.

Rule 51. (1) Subject to the requirements of these rules, a utility may shut off service to a customer on the date specified in the notice of shutoff or at a reasonable time following that date. If a utility does not off service and mails a subsequent notice, then the utility shall not shut off service before the date specified in the subsequent notice. Shutoff shall occur only between the hours of 8 a.m. and 4 p.m.

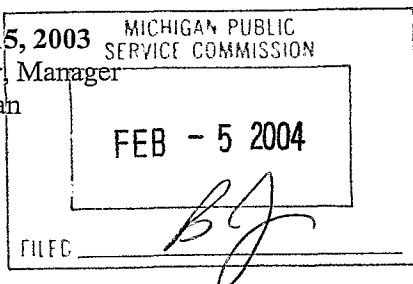
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(Continued on Sheet No. 7.22)

Issued: **October 15, 2003**

By William Tucker, Manager
Gladstone, Michigan



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M.P.S.C. No. 2 - Electric
Alger Delta Cooperative
Electric Association

First Revised Sheet No. 7.21
Cancels Original Sheet No. 7.21

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- (2) A hearing requested by the member or his authorized representative shall be held at a time during normal business hours. The Cooperative shall take reasonable steps to insure that members unable to attend hearings due to physical incapacity shall not be denied the right to a hearing.
- (3) The burden of proof is upon the Cooperative in all cases.
- (4) All witnesses appearing for either party shall testify under oath.
- (5) All hearings shall be informal and the proceedings need not be recorded or transcribed. All evidence relevant to the dispute shall be received and the formal rules of evidence shall not apply.
- (6) For each hearing held, the Utility Hearing Officer shall compile a hearing record which contains:
 - (a) A concise statement in writing of the position of the Cooperative relative to the dispute.
 - (b) A concise statement in writing of the position of the member relative to the dispute. If the member has not or is unable to reduce his position to writing, the hearing process shall provide a method for accomplishing this with the opportunity for proper acknowledgement by the member.
 - (c) Copies of all evidence submitted by the parties.
- (7) Upon the closing of the record, the Utility Hearing Officer shall state his findings and decision orally and issue a complaint determination in a form approved by the Commission, which shall contain:
 - (a) A concise summary of the evidence and argument presented by the parties.
 - (b) The decision of the Utility Hearing Officer based solely upon the evidence presented and the reason therefore.
- (8) Upon the issuance of a complaint determination, the Utility Hearing Officer shall orally advise the member and the Cooperative:

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**Consumer Standards and Billing Practices
for Electric Residential Service**

continued from Sheet No. 7.21

(2) A utility shall not shut off service on a day, or a day immediately preceding a day, when the services of the utility are not available to the general public for the purpose of restoring service and shall not shut off service on a Friday during the space heating season to a customer who has defaulted on the winter protection plan as defined in these rules.

(3) A utility shall not shut off service for an amount that is in dispute while a customer is awaiting the resolution of a complaint with the commission or the utility in accordance with these rules.

R 460.2152 Manner of shutoff.

Rule 52. (1) At least 1 day preceding shutoff of service, the utility shall make not less than 2 attempts to contact the customer by telephone if a telephone number is accessible to the utility to advise the customer of the pending action and what steps the customer must take to avoid shutoff. The utility shall either document all attempts to contact the customer or shall document that automated procedures are in place that will make at least 2 attempts to contact the customer by telephone.

(2) Immediately preceding the shutoff of service, an employee of the utility who is designated to perform that function shall identify himself or herself to the customer or another responsible person at the premises and shall announce the purpose of his or her presence.

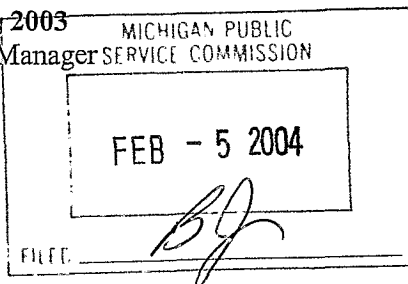
(3) The employee shall have in his or her possession a copy of the delinquent account of the customer and request any available verification that the outstanding claims have been satisfied or are currently in dispute. Unless the customer presents evidence that reasonably indicates that the claim has been satisfied or is currently in dispute, the employee may shut off service.

(4) The employee may be authorized to accept payment and shall not shut off service if the customer offers payment in full, together with a reasonable charge for sending the employee to the premises, if provided in the utility's schedule of rates and tariffs.

(Continued on Sheet No. 7.23)

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M.P.S.C. No. 2 - Electric
Alger Delta Cooperative
Electric Association

First Revised Sheet No. 7.22
Cancels Original Sheet No. 7.22

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- (a) That each party has a right to file by mail, telephone, or in person, within five (5) days after the date of issuance of the complaint determination, an informal appeal with the Consumer Services Division of the Commission.
- (b) That if appealed, the decision of the Utility Hearing Officer, including a finding that service may be discontinued, is stayed pending review by the Consumer Services Division.
- (c) Of the address and telephone number where the member may file an informal appeal with the Commission.
- (9) Prior to issuance of a complaint determination, the Utility Hearing Officer may propose to the parties a settlement of all matters in dispute. Acceptance of the proposed settlement by both parties is binding unless the Cooperative fails or refuses to abide by the terms of the settlement. The agreement shall be reduced to writing and signed by both parties in the presence of the Utility Hearing Officer.
- (10) If, at the conclusion of the hearing, a Utility Hearing Officer finds that the Cooperative may discontinue service unless the member complies with the complaint determination, he shall so notify the member and authorize the Cooperative to issue immediately and serve the member or his representative personally with written notice in a form approved by the Commission that service will be discontinued after five (5) days unless compliance or payment occurs or the determination is appealed in accordance with these rules.
- (11) At the conclusion of the hearing, the Utility Hearing Officer shall serve the parties with a copy of the complaint determination, appeal information as provided above, and where applicable, the settlement agreement or notice of discontinuation of service.
- (12) The complaint determination, settlement agreement, or notice of discontinuation of service shall be made part of the hearing record, and together with other documents contained therein shall be certified by the Utility Hearing Officer.
- (13) The complaint determination is binding upon the parties unless appealed as provided in these rules.

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**Consumer Standards and Billing Practices
for Electric Residential Service**

continued from Sheet No. 7.22

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DATE 11-28-07

(5) The customer may pay in any reasonable manner, including personal check. Payment by personal check is not reasonable if the customer has paid with a personal check within the last 12 months and the check has been returned for insufficient funds or no account, excluding bank error.

(6) If the customer or another responsible person is not at the premises and the utility has not made the prior telephone contact provided in subrule (1) of this rule, the employee shall leave notice, in a manner that is conspicuous to the customer, that service will be shut off on or after the next business day unless the customer satisfies the outstanding claims. If the customer or another responsible person is not at the premises and the utility has made prior telephone contact with the customer or another responsible person, the employee may shut off service immediately.

(7) If the customer or another responsible person is not at the premises upon the return of the employee, or upon the first visit if the customer or another responsible person does not respond when it reasonably appears that he or she is at the premises, the employee may shut off service.

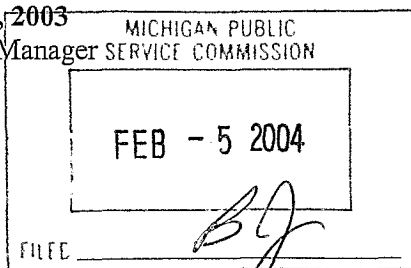
(8) When the employee shuts off service, the employee shall leave a notice in a conspicuous place upon the premises. The notice shall state that service has been shut off, the address and telephone number of the utility where the customer may arrange to have service restored, and, for all forms printed after the effective date of these rules, that efforts by the customer to restore his or her own service are unlawful and dangerous.

R 460.2153 Medical emergency.

Rule 53. Notwithstanding any other provision of these rules, a utility shall postpone the shutoff of service for a reasonable time, but not for more than 21 days, if the customer produces a physician's certificate or notice from a public health or social services official stating that the shutoff of service will aggravate an existing medical emergency of the customer, a member of his or her family, or another permanent resident of the premises. The certificate shall identify the medical emergency and specify the period of time during which shutoff will aggravate the

(Continued on Sheet No. 7.24)

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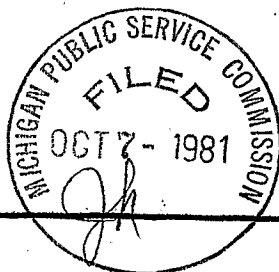
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M.P.S.C. No. 2 - Electric
Alger Delta Cooperative
Electric Association

First Revised Sheet No. 7.23
Cancels Original Sheet No. 7.23

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43. Settlement Agreement

- (1) If the Cooperative and the member arrive at a mutually satisfactory settlement of any claim in dispute or the member does not dispute liability to the Cooperative, but claims inability to pay the outstanding bill in full, the Cooperative shall offer the member the opportunity to enter into a settlement agreement.
- (2) A settlement agreement shall be in writing and signed by the member or his representative and a representative of the Cooperative authorized to enter into the agreement. A settlement reached by telephone shall be confirmed by the Cooperative in writing and mailed to the member with instructions to sign a confirming copy and return it in a prepaid, pre-addressed return envelope as provided. The original settlement agreement shall be maintained on file by the Cooperative for two (2) years.
- (3) Every settlement agreement entered into due to the member's inability to pay the outstanding bill in full shall provide that service will not be discontinued if the member pays a reasonable amount of the outstanding bill and agrees to pay a reasonable portion of the remaining balance in installments until the bill is paid.
- (4) For purposes of determining reasonableness under these rules, the parties shall consider the:
 - (a) Size of the delinquent account.
 - (b) Member's ability to pay.
 - (c) Member's payment history.
 - (d) Time that the debt has been outstanding.
 - (e) Reasons why debt has been outstanding.
 - (f) Any other relevant factors concerning the circumstances of the member.
- (5) A settlement agreement offered by the Cooperative shall state immediately preceding the space provided for the member's signature and in bold face

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**Consumer Standards and Billing Practices
for Electric Residential Service**

continued from Sheet No. 7.23

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emergency. The utility shall extend the postponement for further periods of not more than 21 days, not to exceed a total postponement of shutoff of service of 63 days, only if the customer produces a physician's certificate. If shutoff of service has occurred without any postponement being obtained, the utility shall restore service for a reasonable time, but not for more than 21 days, and shall continue the restoration for further periods of not more than 21 days, not to exceed a total restoration of service of 63 days, only upon the customer providing a physician's certificate.

R 460.2154 Restoration of service.

Rule 54. (1) After a utility has shut off service, it shall restore service promptly upon the customer's request when the cause has been cured or credit arrangements satisfactory to the utility have been made.

(2) When a utility shuts off service at the customer's meter, the utility shall make every effort to restore service on the day the customer requests restoration. Except for reasons beyond its control, the utility shall restore service not later than the first working day after the customer's request.

(3) The utility may assess the customer a charge, including reasonable costs, for restoring service and relocating the customer's meter as specified in the utility's approved schedule of rates and tariffs.

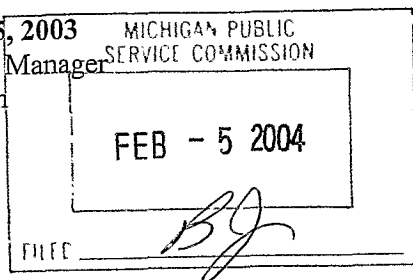
R 460.2155 Charges for meter relocation.

Rule 55. A utility may assess a meter relocation charge pursuant to the provisions of R 460.2154(3) in any of the following situations:

- (a) The utility shut off service by disconnection at the street or pole because the utility could not obtain access to the meter.
- (b) The utility shut off service for nonpayment on 2 prior occasions.
- (c) The customer or another responsible adult refused to permit the utility access to the meter on 5 separate occasions and all of the following provisions apply:

(Continued on Sheet No. 7.25)

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M.P.S.C. No. 2 - Electric
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print at least two (2) sizes larger than any other used thereon, that
"IF YOU ARE NOT SATISFIED WITH THIS AGREEMENT, DO NOT SIGN. YOU MAY
FILE AN INFORMAL COMPLAINT AND HAVE A HEARING BEFORE A UTILITY OFFICER
BEFORE YOUR SERVICE MAY BE TERMINATED."

"IF YOU DO SIGN THIS AGREEMENT, YOU GIVE UP YOUR RIGHT TO AN INFORMAL
HEARING BEFORE A UTILITY HEARING OFFICER OF ANY MATTER INVOLVED IN
THIS DISPUTE, EXCEPT THE COOPERATIVE'S FAILURE OR REFUSAL TO FOLLOW
THE TERMS OF THIS AGREEMENT."

44. Default of Settlement Agreement

- (1) If a member fails to comply with the terms and conditions of a settle-
ment agreement, the Cooperative may discontinue service after notifying
the member in writing by personal service or first class mail:

(a) That the member is in default of the settlement agreement.

(b) The nature of the default.

(c) That unless full payment of the claim is made within ten (10)
days from the date of mailing, the utility will discontinue
service.

(d) The date, or within a reasonable time thereafter, upon which
service will be discontinued.

(e) That the member has a right to request a hearing before a Utility
Hearing Officer only if the member alleges that the Cooperative
has failed or refused to follow the terms of the settlement
agreement.

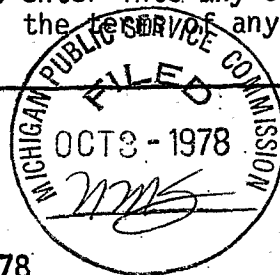
(f) The address and telephone number where the member may file the
request for hearing with the Cooperative.

(2) Upon determination by the Utility Hearing Officer, a complaint deter-
mination and notice of proposed action shall be issued in accordance
with Hearing Procedures.

- (3) The Cooperative is not required to enter into any subsequent settle-
ment agreement with a member until the ~~cessation~~ of any previous settlement

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**Consumer Standards and Billing Practices
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continued from Sheet No. 7.24

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- (i) The utility can produce documentation of written requests for access.
- (ii) The utility determines that the account is 3 or more months in arrears and is not in dispute.
- (iii) The utility has employed reasonable efforts to secure access to the meter.
- (d) The utility shut off service due to unauthorized use, diversion, or interference, or the customer acknowledges personal responsibility and the utility bills him or her for unauthorized use, diversion, or interference.

PART 6. PROCEDURES FOR SHUTOFF OR TERMINATION OF SERVICE

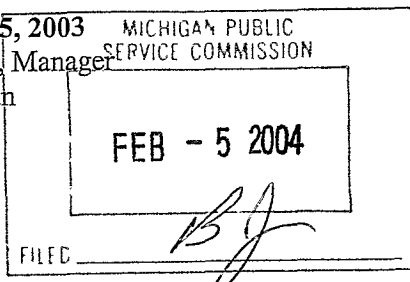
R 460.2161 Shutoff permitted.

Rule 61. Subject to the requirements of these rules, a utility may shut off or terminate service to a residential customer for any of the following reasons:

- (a) The customer has not paid a delinquent account that accrued within the last 6 years.
- (b) The customer has failed to provide a deposit or guarantee permitted by these rules.
- (c) The customer or others have caused the unauthorized use, diversion, or interference with the utility service situated or delivered on or about the customer's premises.
- (d) The customer has failed to comply with the terms and conditions of a settlement agreement.
- (e) The customer has refused to arrange access at reasonable times for the purpose of inspection, meter reading, maintenance, or the replacement of equipment that is installed upon the premises.
- (f) The customer has misrepresented his or her identity for the purpose of obtaining utility service.

(Continued on Sheet No. 7.26)

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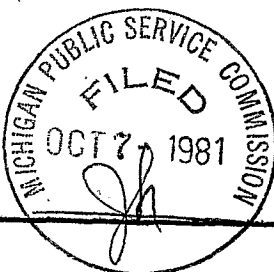
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M.P.S.C. No. 2 - Electric
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agreement have been fully executed.

- (4) The Cooperative is not required to enter into any subsequent settlement with a member who defaults upon the terms and conditions of a previous agreement.

45. Res Judicata

The Cooperative may treat a member complaint or dispute involving the same question or issue based upon the same facts as res judicata and is not required to comply with these rules more than once prior to discontinuance of service.

46. Emergency Discontinuation

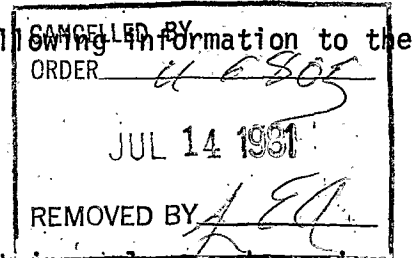
Notwithstanding any other provision of these rules, the Cooperative may discontinue residential service temporarily for reasons of health or safety or in a state or national emergency.

47. Informal Appeal

Within five (5) days from the date of service of a complaint determination of a Utility Hearing Officer, either part may file an informal appeal with the Consumer Services Division of the Commission.

48. Filing Procedure

- (1) An informal appeal may be filed in any reasonable manner. The informal appeal need not be in writing and may be initiated by telephone or in person at the offices of the Commission.
- (2) A written appeal need not be verified.
- (3) The appealing party shall provide the following information to the Commission:
- (a) Name and address of the member.
 - (b) Name of the Cooperative involved.
 - (c) The nature of the original complaint in a clear and concise manner.



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**Consumer Standards and Billing Practices
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continued from Sheet No. 7.25

- (g) The customer has violated any rules of the utility approved by the commission so as to adversely affect the safety of the customer or other persons or the integrity of the utility system.
- (h) A current member of the customer's household has not paid a delinquent account for service that is not in dispute and that is owed by that person, if the customer lived at the same residence served by the utility at the time that all or part of the debt was incurred by the current member of the customer's household. This subdivision shall not apply if the utility holds a deposit pursuant to the provisions of R 460.2131(1)(e).
- (i) The customer has requested the termination of service. The utility shall make reasonable efforts to determine that the customer of record has authorized the termination of service.

R 460.2162 Shutoff prohibited.

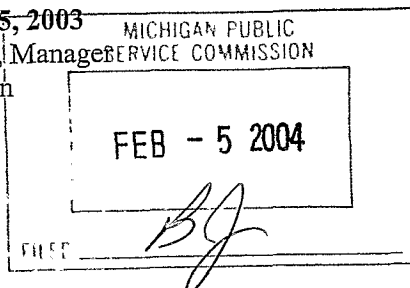
Rule 62. A utility shall not shut off service for any of the following reasons:

- (a) The customer has not paid for items, such as merchandise, appliances, or services, that are not approved by the commission as an integral part of the utility service that is provided by the utility.
- (b) The customer has not paid for concurrent service received at a separate metering point, residence, or location.
- (c) The customer has not paid for a different class of service received at the same or a different location. The placing of more than 1 meter at the same location for the purpose of billing the usage of specific residential energy-using devices under optional rate schedules or provisions is not a different class of service for the purposes of this rule.
- (d) The customer, such as a landlord, has not paid for service used by another person, such as a tenant. A utility may shut off service, however, in any of the following circumstances:

(Continued on Sheet No. 7.27)

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ORDER 111397
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DATE 2/5/04



Issued: July 15, 1981 by
Donald Clark, Manager
Gladstone, MI 49837

Effective for electric service
on and after July 15, 1981
Issued under authority of the
M.P.S.C. dated July 14, 1981
in Case No. U-6805

- (d) The relief requested and whether the member has pursued the remedies available with the Cooperative complained of pursuant to these provisions.

49. Exhaustion of Remedies

The Commission may require the member to pursue remedies directly with the Cooperative as provided in these rules prior to the acceptance for filing of an informal appeal. The Commission specifically reserves the right to waive this rule when in equity and good conscience circumstances so require.

50. Informal Appeal Procedure

- (1) Upon filing, the appeal shall be assigned to a complaint and information officer of the Consumer Services Division, or other officer or employee of the Commission as the Commission may designate, who shall reduce the appeal to writing and shall be responsible for:
- (a) Advising the appealing party of the procedures of the Commission by telephone or in writing.
 - (b) Advising the other party that an informal appeal has been filed,
 - (c) Issuing interim determinations as may be necessary in the proceedings.
 - (d) Reviewing or investigating the appeal as provided in these rules.
 - (e) Issuing an informal appeal decision.
- (2) Upon notification by the Commission that an informal appeal has been filed, the Utility Hearing Officer shall forthwith file with the Consumer Service Division the certified hearing record concerning the matter in dispute. The parties shall be bound by the evidence presented at the hearing and contained in the hearing record. The Complaint and Information Officer shall not be required to receive or consider any additional evidence or information submitted by a party in arriving at the informal appeal decision.
- (3) In all appeals filed pursuant to these rules, the Cooperative has the burden of proof.

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in Case No. U-5810

**Consumer Standards and Billing Practices
for Electric Residential Service**

continued from Sheet No. 7.26

CANCELLED
BY ORDER U-15152
REMOVED BY NAP
DATE 11-28-07

- (i) If the customer supplies a written statement under oath that the premises are unoccupied.
- (ii) If the premises are occupied and the occupant agrees, in writing, to the shutoff of service.
- (iii) If it is not feasible to provide service to the occupant as a customer without a major revision of existing distribution facilities. Where it is feasible to provide service, the utility, after providing notice as required in these rules, shall offer the occupant the opportunity to subscribe for service in his or her own name. If the occupant refuses, the utility may shut off service pursuant to these rules.

R 460.2163 Notice of shutoff.

Rule 63. (1) A utility shall not shut off service pursuant to the provisions of R 460.2161 unless it transmits a notice, by first-class mail, to the customer or personally serves the notice not less than 10 days before the date of the proposed shut off. The utility shall send notice to the account name and address and to the address where service is provided if the service address is different and the transmittal can be delivered at that address. A utility shall maintain a record of the date of transmittal.

(2) A utility shall permit a customer to designate a consenting individual or agency to receive a copy of a notice of shutoff.

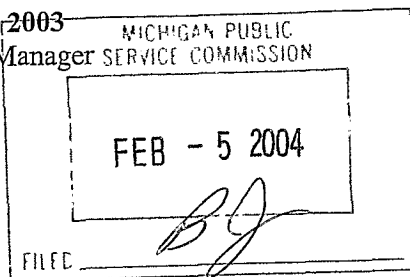
(3) Not less than 30 days before the proposed shutoff of service to a single-metered dwelling that is used as a residence for five or more families, a utility shall transmit a notice to each dwelling unit that indicates that the customer of record, the landlord, has failed to pay an outstanding bill and is subject to shutoff of service on or after a specified date.

R 460.2164 Form of notice.

Rule 64. A notice of shutoff of service shall contain all of the following information:

(Continued on Sheet No. 7.28)

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By William Tucker, Manager
Gladstone, Michigan



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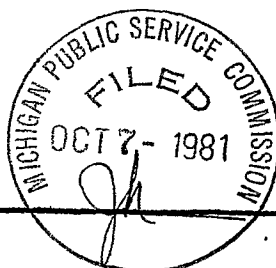
Issued under the Authority of the
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in Case No. **U-11397**

M.P.S.C. No. 2 - Electric
Alger Delta Cooperative
Electric Association

First Revised Sheet No. 7.27
Cancels Original Sheet No. 7.27

THIS SHEET IS NO LONGER REQUIRED

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Gladstone, MI 49837

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51. Interim Determinations

- (1) After the receipt of the hearing record and pending the final resolution of an informal appeal, the Complaint and Information Officer may issue an interim determination upon such terms and conditions as he deems appropriate. In the case of appeals regarding bills or deposits, the Complaint and Information Officer may require a member to pay the undisputed portion of a claim in order to continue the prohibition against the discontinuance of service as provided in these rules. The Complaint and Information Officer may consider such amounts as reasonably appear to reflect the cost of utility service in determining the undisputed portion of a claim.
- (a) If a member fails to abide by the terms and conditions of an interim determination within ten (10) days of the date of personal service or mailing thereof by first class mail, the Cooperative may discontinue service as provided in these rules.

52. Appeal Review

The Complaint and Information Officer shall review the informal appeal thoroughly and, when necessary, conduct further investigation. New evidence may be offered by any party if the Complaint and Information Officer determines that it is relevant and could not have been offered at the hearing before the Utility Hearing Officer through the exercise of due diligence by the offering party. When further investigation is necessary, the Complaint and Information Officer may request additional evidence, or upon his own motion, may hold an informal conference with the parties or their representatives at a time and place designated by the Officer. If either party fails to appear at the informal conference without good cause shown or prior request for adjournment, the right of the absent party to appear at the conference shall be waived. At any informal conference, each party shall have the right to:

- (a) Represent himself or to be represented by counsel or other person of his choice.
- (b) Present oral and documentary evidence.

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<u>JUL 14 1981</u>
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Issued under authority of Michigan Public
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in Case No. U-5810

**Consumer Standards and Billing Practices
for Electric Residential Service**

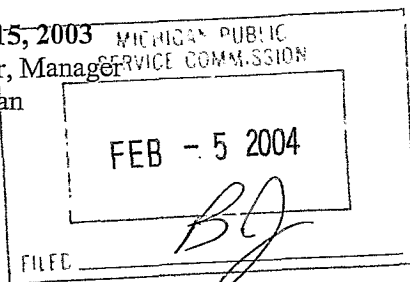
continued from Sheet No. 7.27

CANCELLED BY ORDER	U-15152
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DATE	11-28-07

- (a) The name and address of the customer and, if available, the address at which service is provided, if different.
- (b) A clear and concise reason for the proposed shutoff of service.
- (c) The date on or after which the utility may shut off service, unless the customer takes appropriate action.
- (d) That the customer has the right to enter into a settlement agreement with the utility if the claim is for an amount that is not in dispute and the customer is presently unable to pay in full.
- (e) That the customer has the right to file a complaint disputing the claim of the utility before the proposed date of the shutoff of service.
- (f) That the customer has the right to request a hearing before a utility hearing officer if the complaint cannot be otherwise resolved and that the customer must pay to the utility that portion of the bill that is not in dispute within 3 days of the date that the customer requested a hearing.
- (g) That the customer has the right to represent himself or herself, to be represented by counsel, or to be assisted by other persons of his or her choice in the complaint process.
- (h) That the utility will not shut off service pending the resolution of a complaint that is filed with the utility in accordance with these rules.
- (i) The telephone number and address of the utility where the customer may make inquiry, enter into a settlement agreement, or file a complaint.
- (j) That the customer should contact a social services agency immediately if the customer believes he or she might be eligible for emergency economic assistance.
- (k) That the utility will postpone the shutoff of service if a medical emergency exists at the customer's residence.
- (l) That the utility may require a deposit and restoration charge if the utility shuts off service for nonpayment of a delinquent account.
- (m) That the customer should contact the utility for information about the winter protection plan if the date on or after which shutoff of service may occur is between November 15 and March 31.

(Continued on Sheet No. 7.29)

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By William Tucker, Manager
Gladstone, Michigan



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M.P.S.C. No. 2 - Electric
Alger Delta Cooperative
Electric Association

First Revised Sheet No. 7.28
Cancels Original Sheet No. 7.28

THIS SHEET IS NO LONGER REQUIRED

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(c) Refute in a reasonable manner the evidence of the other party.

(d) Submit an oral or written statement of position.

53. Discontinuance Pending Decision

The Cooperative shall not discontinue residential service nor issue a notice of discontinuation relative to the matter in dispute pending the decision of the Consumer Services Division unless pursuant to the terms of an interim determination.

54. Informal Appeal Decision

The Complaint and Information Officer or other employee so designated by the Commission shall within 30 days, issue a written, informal appeal decision affirming, modifying, or reversing the complaint determination. In reversing or modifying the complaint determination, the decision shall set forth the terms and conditions for continued service, discontinuation, or a proposed settlement agreement as required by the facts and circumstances. The decision shall state the relevant findings of fact and the reasons for the decision.

55. Notice and Discontinuation

A copy of the informal appeal decision shall be served personally or sent by first class mail to the parties. Failure of either party to comply with the decision within ten (10) days from the date of service of mailing thereof shall permit the action or remedy as provided therein.

56. Res Judicata

The Consumer Services Division may treat an informal appeal involving the same question or issue based upon same facts as res judicata and may dismiss without following every procedure set forth in these rules.

57. Formal Appeal

CANCELLED BY Either party may appeal the decision of the Complaint and Information Officer
ORDER U-5810 by filing a formal complaint in accordance with the rules of practice and

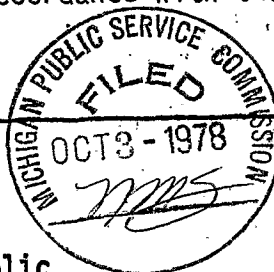
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**Consumer Standards and Billing Practices
for Electric Residential Service**

continued from Sheet No. 7.28

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R 460.2165 Disputed claim.

Rule 65. (1) If a customer advises a utility, before the date of the proposed shutoff of service, that all or part of a bill is in dispute, then the utility shall do all of the following:

- (a) Immediately record the date, time, and place the customer made the complaint and transmit verification to the customer.
- (b) Investigate the dispute promptly and completely.
- (c) Advise the customer of the results of the investigation.
- (d) Attempt to resolve the dispute informally in a manner that is satisfactory to both parties.
- (e) Provide the opportunity for the customer to settle the disputed claim or to satisfy any liability that is not in dispute.

(2) A customer may advise a utility that a claim is in dispute in any reasonable manner, such as by written notice, in person, or by a telephone call directed to the utility.

(3) A utility, in attempting to resolve the dispute, may employ telephone communication, personal meetings, on-site visits, or any other technique that is reasonably conducive to dispute settlement.

R 460.2166 Hearing.

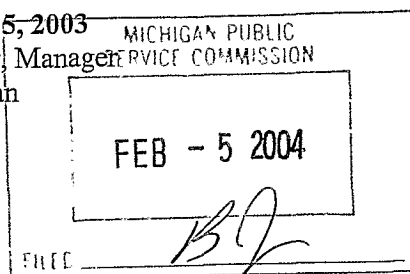
Rule 66. If the parties are unable to resolve the dispute, the utility shall offer the customer the opportunity for a hearing before a utility hearing officer. If the customer fails to request a hearing within 3 days of the date that the opportunity for hearing is offered, or if the customer fails to pay the part of the bill that is not in dispute within 3 days of the date that he or she requests the hearing, the utility may exercise its right to shut off service pursuant to these rules.

R 460.2167 Payment of amount not in dispute.

Rule 67. (1) If a customer requests a hearing before a utility hearing officer, the customer shall cooperate in the utility's investigation of the complaint and shall pay to the utility the part of the bill that is not in dispute.

(Continued on Sheet No. 7.30)

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M.P.S.C. No. 2 - Electric
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First Revised Sheet No. 7.29
Cancels Original Sheet No. 7.29

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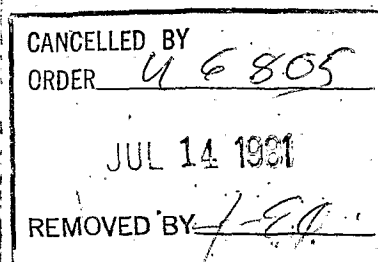
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procedure before the Commission. A party may proceed in accordance with the terms of the informal appeal decision unless otherwise ordered by the presiding officer assigned to the formal complaint.

58. Other Remedies

Nothing in these provisions shall be construed to prevent a party from pursuing appropriate legal and equitable remedies at any time prior to or after the issuance of any informal appeal decision.



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**Consumer Standards and Billing Practices
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(2) The amount that is not in dispute shall be mutually determined by the parties. The parties shall consider the customer's prior consumption history, weather variations, the nature of the dispute, and any other pertinent factors.

(3) If the parties are unable to mutually determine the amount that is not in dispute, the customer shall pay, to the utility, 50% of the bill in dispute, but not more than \$100.00 per billing period. If the bill in dispute includes usage that has not been previously billed, such as a backbilling, the customer shall pay, to the utility, the amount that is not in dispute for usage not previously billed or 50% of the amount in dispute for usage not previously billed, but not more than \$100.00 for the amount not previously billed.

(4) The amount that is not in dispute shall be subject to review at the hearing before the utility hearing officer in accordance with the provisions of R 460.2169.

(5) If the customer fails to pay the amount that is not in dispute within 3 days of the date that he or she requests a hearing, the customer waives the right to the hearing and the utility may shut off service as provided in part 5 of these rules.

(6) If the dispute is ultimately resolved in favor of the customer, in whole or in part, the utility shall return promptly any excess amount paid by the customer, with interest at the rate specified pursuant to the provisions of R 460.2134(4).

R 460.2168 Notice of hearing.

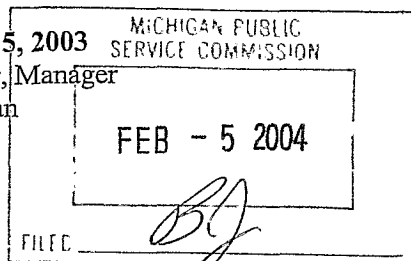
Rule 68. (1) The utility shall transmit or personally serve the customer with written notice of the time, date, and place of the hearing not less than 10 days before the hearing.

(2) The notice shall describe the hearing procedures as contained in these rules.

(3) Failure of the customer or the utility to attend the hearing without a good reason or without having requested an adjournment constitutes a waiver of the right of that party to the hearing.

(Continued on Sheet No. 7.31)

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continued from Sheet No. 7.30

R 460.2169 Hearing procedures.

Rule 69. (1) A utility shall establish hearing procedures that, at a minimum, provide the customer and the utility with all of the following rights:

- (a) The right to represent themselves, to be represented by counsel, or to be assisted by persons of their choice.
- (b) The right to examine, not less than 2 days before a scheduled hearing, a list of all witnesses who will testify and all documents, records, files, account data, and similar material that may be relevant to the issues to be raised at the hearing.
- (c) The right to present evidence, testimony, and oral and written argument.
- (d) The right to confront and question witnesses appearing on behalf of the other party.

(2) A hearing shall be held during normal business hours. A utility shall take reasonable steps to ensure that a customer who is unable to attend a hearing due to physical incapacity is not denied the right to a hearing.

(3) The utility has the burden of proof by a preponderance of the evidence.

(4) All witnesses who appear for either party shall testify under oath.

(5) A hearing shall be informal and the proceedings need not be recorded or transcribed. All relevant evidence shall be received and the formal rules of evidence shall not apply.

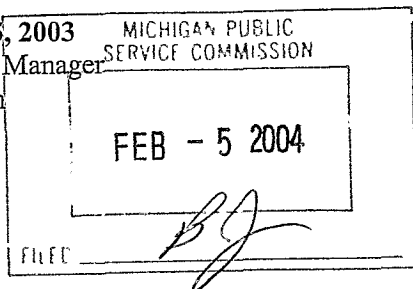
(6) For each hearing, the utility hearing officer shall compile a record that contains all of the following.

- (a) A concise statement, in writing, of the position of the utility.

(Continued on Sheet No. 7.32)

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- (b) A concise statement, in writing, of the position of the customer. If the customer has not put his or her position in writing, then the hearing process shall provide a method for accomplishing this writing with the opportunity for proper acknowledgment by the customer.
- (c) Copies of all evidence submitted by the parties.

(7) At the conclusion of the hearing, the utility hearing officer may orally state his or her findings and the decision or adjourn the hearing and inform the parties that the decision will be transmitted within seven days. At the request of the customer, the utility hearing officer shall adjourn the hearing and transmit the decision within seven days. In all cases, the utility hearing officer shall issue a complaint determination in a form that is approved by the commission. The complaint determination shall contain both of the following:

- (a) A concise summary of the evidence and arguments presented by the parties.
- (b) The decision, and the reasons for the decision, of the utility hearing officer based solely upon the evidence received.

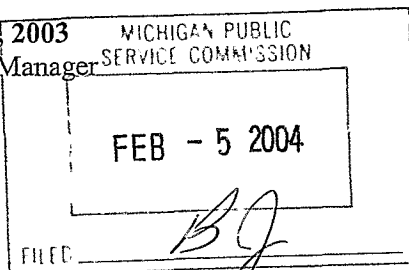
(8) At the conclusion of the hearing and again upon issuance of the complaint determination, the utility hearing officer shall advise the customer and the utility of all of the following:

- (a) That each party has a right to make an informal appeal to the commission staff, by mail, telephone, or in person, within 7 days of issuance of the complaint determination.
- (b) That, if appealed, the decision of the utility hearing officer, including a finding that service may be shut off, cannot be implemented until review by the commission staff.
- (c) The address and telephone number where the customer or the utility may make an informal appeal to the commission staff.

(Continued on Sheet No. 7.33)

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continued from Sheet No. 7.32

(9) Before issuance of a complaint determination, the utility hearing officer may propose a settlement to the parties. If both parties accept the settlement, it shall be reduced to writing and signed by both parties.

(10) Within 7 days of the conclusion of the hearing, the utility hearing officer shall serve the parties with all of the following:

- (a) A copy of the complaint determination.
- (b) Appeal information as provided in subrule (8) of this rule.
- (c) If applicable, a copy of the signed settlement agreement.

(11) The complaint determination and a copy of the signed settlement agreement, if any, shall be made part of the hearing record. The utility hearing officer shall certify the hearing record.

(12) The complaint determination is binding upon the parties unless appealed as provided in these rules.

R 460.2170 Settlement agreement.

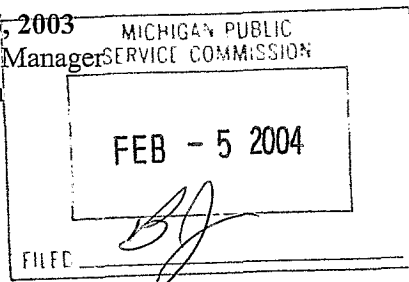
Rule 70. (1) If the utility and the customer arrive at a mutually satisfactory settlement of a claim in dispute or if the customer does not dispute liability to the utility, but claims the inability to pay the outstanding bill in full, then a utility shall offer the customer the opportunity to enter into a settlement agreement.

(2) A settlement agreement shall be in writing and signed by the customer or his or her authorized representative and an authorized representative of the utility. The utility shall confirm, in writing, a settlement reached by telephone and shall transmit the settlement to the customer with instructions to sign a confirming copy and return it in a postage-paid, self-addressed envelope. The utility shall retain the original settlement agreement for 2 years.

(Continued on Sheet No. 7.34)

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continued from Sheet No. 7.33

(3) In negotiating a settlement agreement due to the customer's inability to pay an outstanding bill in full, the utility shall not require the customer to pay more than a reasonable amount of the outstanding bill upon signing the agreement and not more than reasonable installments until the remaining balance is paid.

(4) For purposes of determining reasonableness, the parties shall consider all of the following factors:

- (a) The size of the delinquent account.
- (b) The customer's ability to pay.
- (c) The time that the debt has been outstanding.
- (d) The reasons that the customer has not paid the bill.
- (e) The customer's payment history.
- (f) Any other relevant factors concerning the circumstances of the customer.

(5) A settlement agreement that is offered by a utility shall state, immediately preceding the space provided for the customer's signature and in bold print that is not less than 2 sizes larger than any other print that is used on the form: "IF YOU ARE NOT SATISFIED WITH THIS AGREEMENT, DO NOT SIGN. YOU MAY FILE AN INFORMAL COMPLAINT AND HAVE A HEARING BEFORE A UTILITY HEARING OFFICER BEFORE YOUR SERVICE MAY BE SHUT OFF. IF YOU DO SIGN THIS AGREEMENT, YOU GIVE UP YOUR RIGHT TO AN INFORMAL HEARING BEFORE A UTILITY HEARING OFFICER ON ANY MATTER INVOLVED IN THIS DISPUTE EXCEPT THE UTILITY'S FAILURE OR REFUSAL TO FOLLOW THE TERMS OF THIS AGREEMENT."

R 460.2171 Default of settlement agreement.

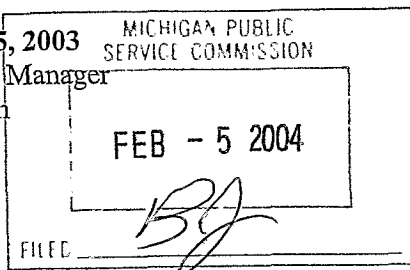
Rule 71. (1) If a customer fails to comply with the terms and conditions of a settlement agreement, a utility may shut off service after giving the customer a notice, by personal service or first-class mail, that contains all of the following information:

- (a) That the customer is in default of the settlement agreement.
- (b) The nature of the default.

(Continued on Sheet No. 7.35)

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- (c) That unless the customer pays in full within 10 days of the date of mailing, the utility may shut off service.
- (d) The date on or after which the utility may shut off service.
- (e) That the customer has a right to request a hearing before a utility hearing officer only if the customer alleges that the utility has failed or refused to follow the terms of the settlement agreement.
- (f) The address and telephone number where the customer may file the request for a hearing with the utility.

(2) A utility is not required to enter into a subsequent settlement agreement with a customer until he or she has complied fully with the terms of a previous settlement agreement.

(3) A utility is not required to enter into a subsequent settlement agreement with a customer who defaulted on the terms and conditions of an agreement within the last 2 years.

(4) If the customer and utility reach a settlement agreement following a notice of shutoff, the failure of the customer to abide by the terms of the settlement agreement during the first 60 days of the agreement constitutes a waiver of the notice required by subrule (1) of this rule. The utility may shut-off service after notice as described in the provisions of R 460.2152.

R 460.2172 Same dispute.

Rule 72. A utility may disregard a customer complaint or dispute that involves the same question or issue based upon the same facts, and is not required to comply with these rules more than once before shutoff of service.

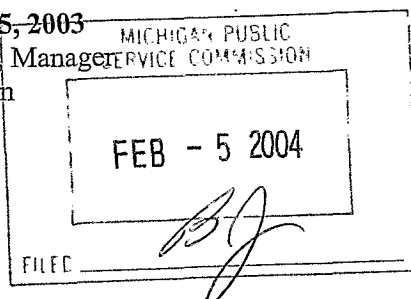
R 460.2173 Emergency shutoff.

Rule 73. Notwithstanding any other provision of these rules, a utility may shut off service temporarily for reasons of health or safety or in a state or national emergency. When a utility shuts off service for reasons of health or safety, the utility shall leave a notice in accordance with the provisions of R 460.2152(8).

(Continued on Sheet No. 7.36)

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**Consumer Standards and Billing Practices
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continued from Sheet No. 7.35

R 460.2174 Winter protection plan.

Rule 74. (1) As used in this rule:

- (a) "Eligible customer" means either an eligible low-income customer or an eligible senior citizen customer.
- (b) "Eligible low-income customer" means a utility customer whose household income does not exceed 150% of the poverty level, as published by the United States department of health and human services, or who receives any of the following:

- (i) Supplemental security income, aid to families with dependent children, or general assistance.
- (ii) Food stamps.
- (iii) Medicaid.

- (c) "Eligible senior citizen customer" means a utility customer who is 65 years of age or older and who advises the utility of his or her eligibility.

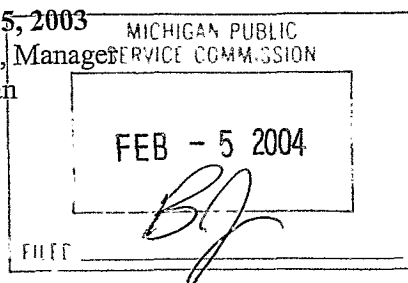
(2) A utility shall not shut off service to an eligible customer during the space heating season for nonpayment of a delinquent account if the customer is an eligible senior citizen customer or if the customer pays to the utility a monthly amount equal to 7% of the estimated annual bill for the eligible customer and the eligible customer demonstrates, within 14 days of requesting shutoff protection, that he or she has made application for state or federal heating assistance. If an arrearage exists at the time an eligible customer applies for protection from shutoff of service during the space heating season, the utility shall permit the customer to pay the arrearage in equal monthly installments between the date of application and the start of the subsequent space heating season.

(Continued on Sheet No. 7.37)

CANCELLED
BY
ORDER U-15152

REMOVED BY NAP
DATE 11-28-07

Issued: **October 15, 2003**
By William Tucker, Manager
Gladstone, Michigan



Effective for electric bills rendered on and
after **March 17, 2000.**

Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. **U-11397**

**Consumer Standards and Billing Practices
for Electric Residential Service**

continued from Sheet No. 7.36

CANCELLED BY ORDER	U-15152
REMOVED BY	NAP
DATE	11-28-07

(3) A utility may shut off service to an eligible low-income customer who does not pay the monthly amounts referred to in subrule (2) of this rule after giving notice in the manner required by these rules. The utility is not required to offer a settlement agreement to an eligible low-income customer who fails to make the monthly payments referred to in subrule (2) of this rule.

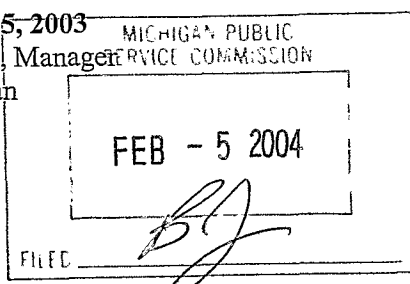
(4) If a customer fails to comply with the terms and conditions of this rule, a utility may shut off service after giving the customer a notice, by personal service or first-class mail, that contains all of the following information:

- (a) That the customer has defaulted on the winter protection plan.
- (b) The nature of the default.
- (c) That unless the customer makes the payments that are past due under this rule within 10 days of the date of mailing, the utility may shut off service.
- (d) The date on or after which the utility may shut off service, unless the customer takes appropriate action.
- (e) That the customer has the right to file a complaint disputing the claim of the utility before the date of the proposed shutoff of service.
- (f) That the customer has the right to request a hearing before a utility hearing officer if the complaint cannot be otherwise resolved and that the customer must pay to the utility that portion of the bill that is not in dispute within 3 days of the date that the customer requests a hearing.
- (g) That the customer has the right to represent himself or herself, to be represented by counsel, or to be assisted by other persons of his or her choice in the complaint process.
- (h) That the utility will not shut off service pending the resolution of a complaint that is filed with the utility in accordance with these rules.
- (i) The telephone number and address of the utility where the customer may make inquiry, enter into a settlement agreement, or file a complaint.
- (j) That the customer should contact a social services agency immediately if the customer believes he or she might be eligible for emergency economic assistance.

(Continued on Sheet No. 7.38)

Issued: **October 15, 2003**

By William Tucker, Manager
Gladstone, Michigan



Effective for electric bills rendered on and
after **March 17, 2000**.

Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. U-11397

**Consumer Standards and Billing Practices
for Electric Residential Service**

continued from Sheet No. 7.37

- (k) That the utility will postpone shutoff of service if a medical emergency exists at the customer's residence.
- (l) That the utility may require a deposit and restoration charge if the utility shuts off service for nonpayment of a delinquent account.

(5) At the conclusion of the space heating season, the utility shall reconcile the accounts of eligible customers and permit customers to pay any amounts owing in equal monthly installments between April 1 and December 1. A utility may shut off service to eligible customers who fail to make installment payments on a timely basis in the manner required by these rules. At the option of the customer, between April 1 and November 30, the customer may choose to pay 9% of the estimated annual bill each month together with the monthly installment for any pre-enrollment arrearage instead of the amount otherwise owing for actual and reconciled past due amounts. After November 30, the utility shall reconcile the account of any customer who has chosen and fulfilled the obligations of the 9% option by refunding any net overcollection or adding any net undercollection to the customer's arrearage for the upcoming space heating season. If a customer fails to make all payments that are required pursuant to the 9% option, the utility may immediately reconcile his or her account by refunding any net overcollection or by adding any net undercollection to the customer's current bill.

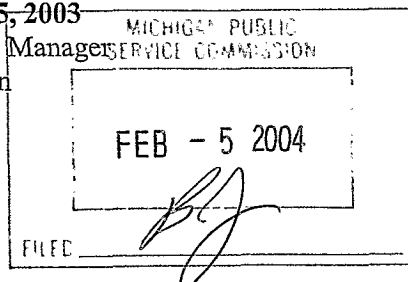
(6) A utility shall not require an eligible low-income customer whose utility service has been shut off before applying for protection under this rule to pay a fee for restoring service or a security deposit pursuant to the provisions of R 460.2132 during the space heating season. A utility may not require an amount greater than one-twelfth of an arrearage owing in order to restore service or initiate participation in the winter protection plan. The 7% payment shall be billed according to normal billing procedures for the utility.

(7) An eligible low-income customer may pre-enroll in the winter protection plan between November 15 and November 30 by paying the current usage plus 1/12 of any arrearage and agreeing to the terms of the winter protection plan for the upcoming space heating season. An eligible senior citizen customer may pre-enroll by advising the utility of his or her eligibility.

(Continued on Sheet No. 7.39)

Issued: **October 15, 2003**

By William Tucker, Manager
Gladstone, Michigan



Effective for electric bills rendered on and after **March 17, 2000**.

Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. U-11397

CANCELLED
BY _____
ORDER U-15152

REMOVED BY NAP
DATE 11-28-07

**Consumer Standards and Billing Practices
for Electric Residential Service**

continued from Sheet No. 7.38

A pre-enrolled customer shall not have his or her service terminated before the commencement of the winter protection plan. A customer who is off service as of November 15 shall be eligible to pre-enroll in the winter protection plan and have service restored immediately after fulfilling the requirements for pre-enrollment. Further, an off service low-income customer who applies during the pre-enrollment period shall be entitled to have all deposits and reconnection fees waived.

PART 7. COMMISSION APPEAL PROCEDURES

R 460.2181 Informal appeal.

Rule 81. Within 7 days after a utility hearing officer issues a written complaint determination, either party may make an informal appeal to the commission staff.

R 460.2182 Filing procedures.

Rule 82. (1) A party may make an informal appeal in any reasonable manner. The informal appeal need not be in writing and may be initiated by telephone or in person at the offices of the commission.

(2) A written appeal need not be verified.

(3) The appealing party shall provide all of the following information:

- (a) Name and address of the customer.
- (b) Name of the utility involved.
- (c) The nature of the original complaint in a clear and concise manner.
- (d) The relief requested.

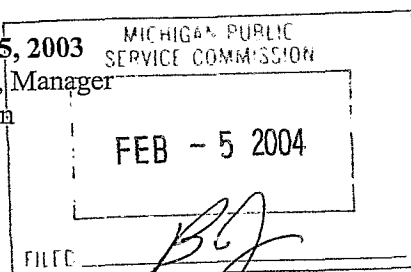
CANCELLED BY ORDER	U-15152
REMOVED BY	NAP
DATE	11-28-07

R 460.2183 Exhaustion of remedies.

Rule 83. The commission staff may require a customer to pursue remedies directly with the utility as provided in these rules before accepting an informal appeal. The commission may waive this rule when circumstances require.

(Continued on Sheet No. 7.40)

Issued: **October 15, 2003**
By William Tucker, Manager
Gladstone, Michigan



Effective for electric bills rendered on and
after **March 17, 2000.**

Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. U-11397

**Consumer Standards and Billing Practices
for Electric Residential Service**

continued from Sheet No. 7.39

R 460.2184 Informal appeal procedures.

Rule 84. (1) The commission staff shall assign the informal appeal to a complaint and information officer or another employee of the commission as the commission may designate. The officer or designated employee shall reduce the appeal to writing and shall have all of the following responsibilities:

- (a) Advising the appealing party of the procedures of the commission by telephone or in writing.
- (b) Advising the other party that an informal appeal has been filed.
- (c) Issuing interim determinations as necessary.
- (d) Reviewing or investigating the appeal as provided in these rules.
- (e) Issuing an informal appeal decision.

(2) Upon notification by the commission staff that an informal appeal has been made, the utility shall promptly file, with the commission staff, the certified hearing record. The parties shall be bound by the evidence presented at the hearing and contained in the hearing record. In arriving at the informal appeal decision, the complaint and information officer or designated employee shall not be required to receive or consider any additional evidence or information.

(3) In all informal appeals, the utility has the burden of proof by a preponderance of the evidence.

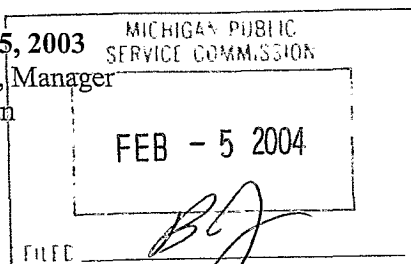
R 460.2185 Interim determination.

Rule 85. (1) After receiving the hearing record and pending the final resolution of an informal appeal, the complaint and information officer or designated employee may issue an interim determination with appropriate terms and conditions. In the case of an appeal regarding a bill or deposit, the complaint and information officer or designated employee may require a customer to pay the undisputed portion of a claim in order to continue the prohibition against the shutoff of service as provided in these rules. The complaint and information officer or designated

(Continued on Sheet No. 7.41)

CANCELLED BY ORDER	U-15152
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DATE	11-28-07

Issued: **October 15, 2003**
By William Tucker, Manager
Gladstone, Michigan



Effective for electric bills rendered on and
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Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. **U-11397**

**Consumer Standards and Billing Practices
for Electric Residential Service**

continued from Sheet No. 7.40

employee may consider the amounts that reasonably appear to reflect the cost of utility service in determining the undisputed portion of a claim.

(2) If a customer fails to abide by the terms and conditions of an interim determination within 10 days of the date of personal service or mailing of the interim determination by first-class mail, the utility may shut off service as provided in these rules.

R 460.2186 Appeal review.

Rule 86. The complaint and information officer or designated employee shall review the informal appeal thoroughly and, when necessary, conduct further investigation. A party may offer new evidence if the complaint and information officer or designated employee determines that it is relevant and could not have been offered at the hearing before the utility hearing officer through the exercise of due diligence by the offering party. When further investigation is necessary, the complaint and information officer or designated employee may request additional evidence or, at his or her own initiative, may hold an informal conference with the parties or their representatives at a time and place designated by the officer or employee. If either party fails to appear at the informal conference without a good reason or without having requested an adjournment, the right of the absent party to appear at the conference shall be waived. At an informal conference, the parties shall have the right to do all of the following:

- (a) Represent themselves, to be represented by counsel, or to be assisted by other persons of their choice.
- (b) Present oral and documentary evidence.
- (c) Refute, in a reasonable manner, the evidence of the other party.
- (d) Submit an oral or written statement of position.

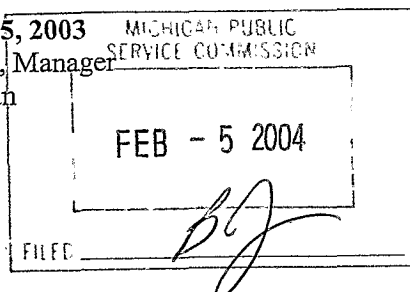
R 460.2187 Shutoff pending decision.

Rule 87. A utility shall not shut off service or issue a notice of shutoff related to the matter in dispute pending the decision of the commission staff, except pursuant to the terms of an interim determination.

(Continued on Sheet No. 7.42)

CANCELLED BY ORDER	U-15152
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Issued: **October 15, 2003**
By William Tucker, Manager
Gladstone, Michigan



Effective for electric bills rendered on and
after **March 17, 2000.**

Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. U-11397

**Consumer Standards and Billing Practices
for Electric Residential Service**

continued from Sheet No. 7.41

R 460.2188 Informal appeal decision.

Rule 88. The complaint and information officer or other employee so designated by the commission shall, within 30 days after the utility files the certified record, issue a written informal appeal decision affirming, modifying, or reversing the complaint determination. In reversing or modifying the complaint determination, the decision shall set forth the terms and conditions for continued service, shutoff, or a proposed settlement agreement as required by the facts and circumstances. The decision shall state the relevant findings of fact and the reasons for the decision.

R 460.2189 Failure to comply with informal appeal decision.

Rule 89. A copy of the informal appeal decision shall be served personally or by first-class mail on the parties. Failure of either party to comply with the decision within 10 days from the date of service by mailing shall permit implementation of the action or remedy provided by the decision.

R 460.2190 Same dispute.

Rule 90. The commission staff may dismiss a subsequent informal appeal that involves the same question or issue based upon the same facts without following every procedure set forth in these rules.

R 460.2191 Formal appeal.

Rule 91. Either party may appeal the decision of the complaint and information officer or designated employee by filing a formal complaint in accordance with the rules of practice and procedure before the commission. A party may proceed in accordance with the terms of the informal appeal decision unless otherwise ordered by the commission or the presiding officer who is assigned to the formal complaint.

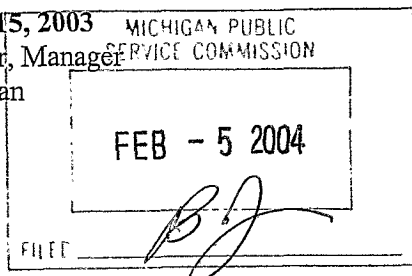
R 460.2192 Other remedies.

Rule 92. Nothing in these provisions shall be construed to prevent a party from pursuing appropriate legal and equitable remedies at any time before or after the issuance of any informal appeal decision.

CANCELLED
BY _____
ORDER U-15152

REMOVED BY NAP
DATE 11-28-07

Issued: **October 15, 2003**
By William Tucker, Manager
Gladstone, Michigan



Effective for electric bills rendered on and
after **March 17, 2000.**

Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. **U-11397**

SCHEDULE A

FARM AND HOME SERVICE

Availability

Available to member-consumers of the Cooperative for all normal farm and home uses at the address shown on the member-consumer's driver's license and voter's registration card, subject to the established rules and regulations of the Cooperative in Section II, Part G, 2. Service to individual motors under this rate schedule is limited to motors up to and including ten horsepower (10 H.P.). **This rate is also available to any member-consumer of the Cooperative for residential service to dwellings which are occupied seasonally, where consumption for the prior calendar year exceeded 8,000 kWh.**

Type of Service

Alternating current, 60 hertz, single-phase, at a nominal 120/240 volts.

Billing Rate

Monthly Service Charge: \$ **12.00** per month
or
Annual Service Charge: \$**144.00**

Energy Charge: \$ **0.1045** per kWh

Minimum Charge

- A. The monthly minimum charge is the Monthly Service Charge; or**
- B. The annual minimum charge under this rate schedule shall be the Annual Service Charge; or**
- C. The minimum charge may be increased in accordance with the Cooperative's rules and regulations in Section II, Part C, 3, in those cases in which a larger than average investment is necessary to serve an account under this schedule. Such minimum charges will be specified in a supplemental contract between the Cooperative and the member-consumer.**

CANCELLED BY ORDER	U-14863
REMOVED BY	RL
DATE	09-14-06

Continued on Sheet No. 8.01

Michigan Public Service Commission
November 9, 2005
Filed <u>PJ</u>

Issued: **October 25, 2005**
By: William Tucker, Manager
Gladstone, Michigan

Effective for **service** rendered on and after
October 19, 2005
Issued under the authority of the MPSC order
dated **October 18, 2005** in Case No. **U-14501**

SCHEDULE A

FARM AND HOME SERVICE

Availability

Available to member-consumers of the Cooperative for all normal farm and home uses at the address shown on the member-consumer's driver's license and voter's registration card, subject to the established rules and regulations of the Cooperative in Section II, Part G, 2. Service to individual motors under this rate schedule is limited to motors up to and including ten horsepower (10 H.P.).

Type of Service

Alternating current, 60 hertz, single-phase, at a nominal 120/240 volts.

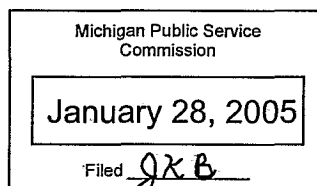
Monthly Rate

Service Charge: \$10.00 per month

Energy Charge: ~~8.28¢~~ per kWh

Minimum Monthly Charge

The minimum monthly charge under the above rate shall not be less than \$10.00. The minimum monthly charge may be increased, subject to the Cooperative's rules and regulations in Section II, Part C, 3, in those cases in which a greater than average investment is necessary to serve an account under this schedule.



Continued to Sheet No. 8.01

CANCELLED
BY
ORDER U-14501

REMOVED BY PJ

DATE 11-09-05

Issued: **January 21, 2005**
By **William Tucker, Manager**
Gladstone, Michigan

Effective for bills rendered on and after
January 31, 2005
Issued under the authority of the M.P.S.C. Order
dated **December 21, 2004** in Case No. **U-14122**

SCHEDULE A
FARM AND HOME SERVICE

Availability

Available to member-consumers of the Cooperative for all normal farm and home uses at the address shown on the member-consumer's driver's license and voter's registration card, subject to the established rules and regulations of the Cooperative in Section II, Part G, 2. Service to individual motors under this rate schedule is limited to motors up to and including ten horsepower (10 H.P.).

Type of Service

Alternating current, 60 hertz, single-phase, at a nominal 120/240 volts.

Monthly Rate

Service Charge: \$10.00 per month

Energy Charge: 7.81¢ per kWh

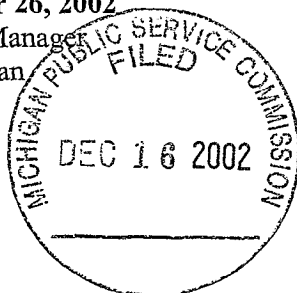
Minimum Monthly Charge

The minimum monthly charge under the above rate shall not be less than \$10.00. The minimum monthly charge may be increased, subject to the Cooperative's rules and regulations in Section II, Part C, 3, in those cases in which a greater than average investment is necessary to serve an account under this schedule.

CANCELLED BY	ORDER
	21-14122-
REMOVED BY	JKB
DATE	1-28-05

Continued to Sheet No. 8.01

Issued: November 26, 2002
By Dan Roberts, Manager
Gladstone, Michigan



Effective for electric bills rendered on and
after January 1, 2003

Issued under the Authority of the M.P.S.C.
Order dated 11/7/02 in Case No. U-13408

SCHEDULE A

FARM AND HOME SERVICE

Availability

Available to member-**consumers** of the Cooperative for all normal farm and home uses at the address shown on the member-**consumer's** driver's license and voter's registration card, subject to the established rules and regulations of the Cooperative in **Section II, Part G, 2**. Service to individual motors under this rate schedule is limited to motors up to and including ten horsepower (10 H.P.).

Type of Service

Alternating current, 60 hertz, single-phase, at a **nominal** 120/240 volts.

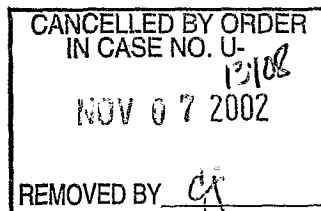
Monthly Rate

Service Charge: \$10.00 per month

Energy Charge: 7.38¢ per kWh

Minimum Monthly Charge

The minimum **monthly** charge under the above rate shall not be less than \$10.00. The minimum **monthly charge** may be increased, subject to the Cooperative's rules and regulations in **Section II, Part C, 3**, in those cases in which a greater than average investment is necessary to serve an account under this schedule.



Continued to Sheet No. 8.01

Issued: September 1, 2000
By Dan Roberts, Manager
Gladstone, Michigan



Effective for electric bills rendered on and after October 1, 2000

Issued under the Authority of the M.P.S.C.
Order dated August 31, 2000 in Case No. U-12413

FARM AND HOME SERVICE
(Schedule "A")

Availability:

Available to members of the Cooperative for all normal farm and home uses at the address shown on the member's driver's license and voter's registration card, subject to the established rules and regulations of the Cooperative. If a member has two residences which have the same address, only the primary residence will be eligible for service under this rate schedule. Service to individual motors under this rate schedule is limited to motors up to and including ten horsepower (10 H.P.).

Type of Service:

Alternating current, 60 hertz, single-phase, at approximately 120/240 volts.

Monthly Rate:

Service Charge: @ \$8.55 per month

Energy Charge:

All kWh @ 8.00¢ per kWh

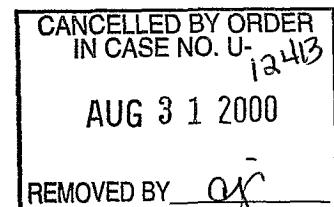
Power Supply Cost Recovery Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth in Original Sheet No. 15.00.

Minimum Charge:

The minimum charge under the above rate shall not be less than \$8.55. The minimum may be increased, subject to the rules and regulations of the Cooperative, in those cases in which a greater than average investment is necessary to serve an account under this schedule.

Continued to Sheet No. 8.01



Issued: August 27, 1998
By Dan Roberts, Manager
Gladstone, Michigan



Effective for electric bills rendered on and after August 27, 1998

Issued under the Authority of the M.P.S.C. Order dated August 27, 1998 in Case No. U-11647

FARM AND HOME SERVICE
(Schedule "A")

Availability:

Available to members of the Cooperative for all normal farm and home uses at the address shown on the member's driver's license and voter's registration card, subject to the established rules and regulations of the Cooperative. If a member has two residences which have the same address, only the primary residence will be eligible for service under this rate schedule. Service to individual motors under this rate schedule is limited to motors up to and including ten horsepower (10 H.P.).

Type of Service:

Alternating current, 60 hertz, single-phase, at approximately 120/240 volts.

Monthly Rate:

Service Charge: @ \$7.00 per month

Energy Charge:

First 200 kWh @ 8.61¢ per kWh
Excess @ 8.11¢ per kWh

Power Supply Cost Recovery Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth in Original Sheet No. 15.00.

Minimum Charge:

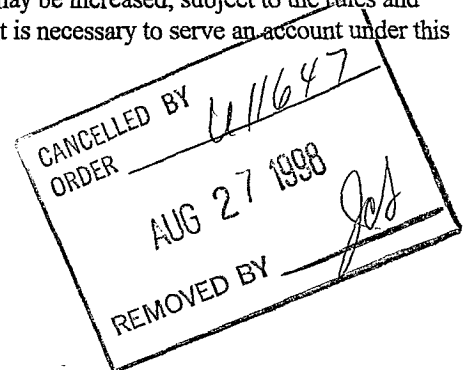
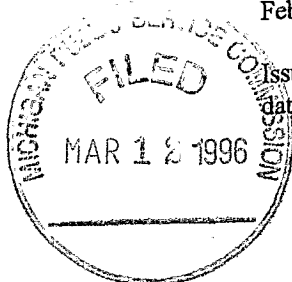
The minimum charge under the above rate shall not be less than \$7.00. The minimum may be increased, subject to the rules and regulations of the Cooperative, in those cases in which a greater than average investment is necessary to serve an account under this schedule.

Continued to Sheet No. 8.01

Issued: February 6, 1996
By: Dan Roberts, Manager
Gladstone, Michigan

Effective for electric bills rendered on and after
February 5, 1996

Issued under the Authority of the M.P.S.C. Order
dated February 5, 1996 in Case No. U-10670



FARM AND HOME SERVICE
(Schedule "A")

Availability:

Available to members of the Cooperative for all normal farm and home uses at the address shown on the member's driver's license and voter's registration card, subject to the established rules and regulations of the Cooperative. If a member has two residences which have the same address, only the primary residence will be eligible for service under this rate schedule. Service to individual motors under this rate schedule is limited to motors up to and including ten horsepower (10 H.P.).

Type of Service:

Alternating current, 60 hertz, single-phase, at approximately 120/240 volts.

Monthly Rate:

Service Charge: @ \$5.50 per month

Energy Charge:

First 200 Kwh @ 10.01¢ per Kwh
Excess @ 9.45¢ per Kwh

Power Supply Cost Recovery Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth in Original Sheet No. 15.00.

Minimum Charge:

The minimum charge under the above rate shall not be less than \$5.50. The minimum may be increased, subject to the rules and regulations of the Cooperative, in those cases in which a greater than average investment is necessary to serve an account under this schedule.

Continued to Sheet No. 8.01

Issued: August 29, 1991
By Don Clark, Manager
Gladstone, Michigan

Effective for electric bills rendered on and
after August 29, 1991

Issued under the Authority of M.P.S.C. Order
dated August 29, 1991 in Case No. 7113.



470670
FEB 03 1993
REMOVED BY. *Qes*

FARM AND HOME SERVICE
(Schedule "A")

Availability:

Available to members of the Cooperative for all normal farm and home uses at the address shown on the member's driver's license and voter's registration card, subject to the established rules and regulations of the Cooperative. If a member has two residences which have the same address, only the primary residence will be eligible for service under this rate schedule. Service to individual motors under this rate schedule is limited to motors up to and including ten horsepower (10 H.P.).

Type of Service:

Alternating current, 60 hertz, single-phase, at approximately 120/240 volts.

Monthly Rate:

Service Charge: @ \$5.50 per month

Energy Charge:

First 200 Kwh @ 10.58¢ per Kwh
Excess @ 10.02¢ per Kwh

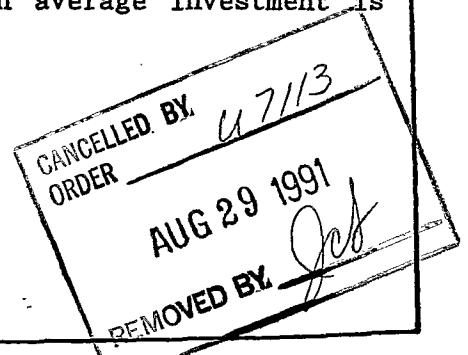
Power Supply Cost Recovery Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth in Original Sheet No. 15.00.

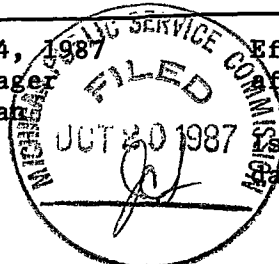
Minimum Charge:

The minimum charge under the above rate shall not be less than \$5.50. The minimum may be increased, subject to the rules and regulations of the Cooperative, in those cases in which a greater than average investment is necessary to serve an account under this schedule.

Continued to Sheet No. 8.01



Issued September 4, 1987 Effective for electric bills rendered on and
By Don Clark, Manager after August 4, 1987.
Gladstone, Michigan



Issued under the Authority of M.P.S.C. Order
dated August 4, 1987 in Case No. U-7113.

FARM AND HOME SERVICE
(Schedule "A")

Availability:

Available to members of the Cooperative for all normal farm and home uses at the address shown on the member's driver's license and voter's registration card, subject to the established rules and regulations of the Cooperative. If a member has two residences which have the same address, only the primary residence will be eligible for service under this rate schedule. Service to individual motors under this rate schedule is limited to motors up to and including ten horsepower (10 H.P.).

Type of Service:

Alternating current, 60 hertz, single-phase, at approximately 120/240 volts.

Monthly Rate:

Service Charge: @ \$5.50 per month

Energy Charge:

First 200 Kwh	@	9.98¢ per Kwh
Excess	@	9.42¢ per Kwh

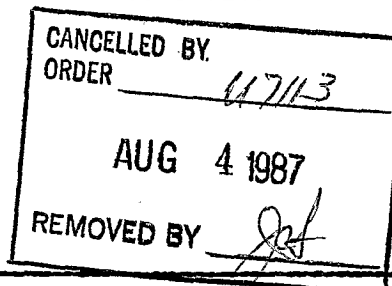
Power Supply Cost Recovery Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth in Original Sheet No. 15.00.

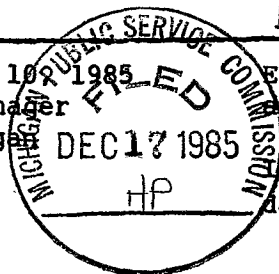
Minimum Charge:

The minimum charge under the above rate shall not be less than \$5.50. The minimum may be increased, subject to the rules and regulations of the Cooperative, in those cases in which a greater than average investment is necessary to serve an account under this schedule.

Continued to Sheet No. 8.01



Issued September 10, 1985 Effective for electric bills rendered on and
By Don Clark, Manager after September 1, 1985.
Gladstone, Michigan
Issued under the Authority of M.P.S.C. Order
dated August 15, 1985 in Case No. U-7113.



FARM AND HOME SERVICE
(Schedule "A")

Availability:

Available to members of the Cooperative for all normal farm and home uses at the address shown on the member's driver's license and voter's registration card, subject to the established rules and regulations of the Cooperative. If a member has two residences which have the same address, only the primary residence will be eligible for service under this rate schedule. Service to individual motors under this rate schedule is limited to motors up to and including ten horsepower (10 H.P.).

Type of Service:

Alternating current, 60 hertz, single-phase, at approximately 120/240 volts.

Monthly Rate:

Service Charge: @ \$5.50 per month

Energy Charge:

First 200 Kwh @ 9.30¢ per Kwh
Excess @ 8.74¢ per Kwh

CANCELLED BY
ORDER U-7113

AUG 15 1985

REMOVED BY HP

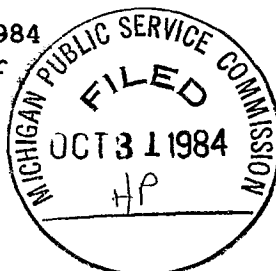
Power Supply Cost Recovery Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth in Original Sheet No. 15.00.

Minimum Charge:

The minimum charge under the above rate shall not be less than \$5.50. The minimum may be increased, subject to the rules and regulations of the Cooperative, in those cases in which a greater than average investment is necessary to serve an account under this schedule.

Issued October 11, 1984
by Don Clark, Manager
Gladstone, Michigan



Effective for electric bills rendered
on and after November 1, 1984

Issued under the Authority of M.P.S.C.
Order dated October 11, 1984 in Case
No. U-7113

FARM AND HOME SERVICE
(Schedule "A")

Availability:

Available to members of the Cooperative for all normal farm and home uses at the address shown on the member's driver's license and voter's registration card, subject to the established rules and regulations of the Cooperative. If a member has two residences which have the same address, only the primary residence will be eligible for service under this rate schedule. Service to individual motors under this rate schedule is limited to motors up to and including ten horsepower (10 H.P.).

Type of Service:

Alternating current, 60 hertz, single-phase, at approximately 120/240 volts.

Monthly Rate:

Service Charge: @ \$5.50 per month

Energy Charge:

First 200 Kwh @ 9.7¢ per Kwh
Excess @ 9.14¢ per Kwh

Power Supply Cost Recovery Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth in Original Sheet No. 15.00.

Minimum Charge:

The minimum charge under the above rate shall not be less than \$5.50. The minimum may be increased, subject to the rules and regulations of the Cooperative, in those cases in which a greater than average investment is necessary to serve an account under this schedule.



CANCELLED BY ORDER <u>U-7113</u>
OCT 11 1984
REMOVED BY <u>HP</u>

Issued September 30, 1983
By Don Clark, Manager
Gladstone, Michigan

Effective for service rendered on and
after August 24, 1983.

Issued under the authority of M.P.S.C.
dated August 23, 1983 in Case No. U-7113.

FARM AND HOME SERVICE
(Schedule "A")

Availability:

Available to members of the Cooperative for all normal farm and home uses at the address shown on the member's driver's license and voter's registration card, subject to the established rules and regulations of the Cooperative. If a member has two residences which have the same address, only the primary residence will be eligible for service under this rate schedule. Service to individual motors under this rate schedule is limited to motors up to and including ten horsepower (10 H.P.).

Type of Service:

Alternating current, 60 hertz, single-phase, at approximately 120/240 volts.

Monthly Rate:

Service Charge: @ \$5.00 per month

Energy Charge:

First 200 Kwh @ 8.82¢ per Kwh
Excess @ 8.32¢ Kwh

Power Supply Cost Recovery Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth in Original Sheet No. 15.00.

Minimum Charge:

The minimum charge under the above rate shall not be less than \$5.00. The minimum may be increased, subject to the rules and regulations of the Cooperative, in those cases in which a greater than average investment is necessary to serve an account under this schedule.

CANCELLED BY
ORDER U-7113

AUG 23 1983

REMOVED BY HR

Issued May 6, 1983
By Don Clark, Manager
Gladstone, Michigan



Effective for service rendered on and after March 24, 1983.

Issued under the authority of M.P.S.C.
dated March 23, 1983 in Case No. U-7524.

FARM AND HOME SERVICE
(Schedule "A")

Availability

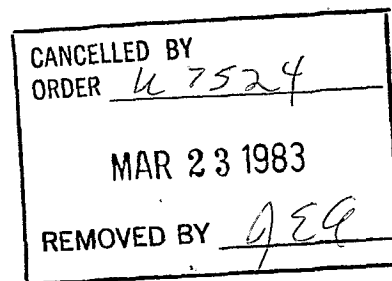
Available to members of the Cooperative for all normal farm and home uses at the address shown on the member's driver's license and voter's registration card, subject to the established Rules and Regulations of the Cooperative. If a member has two residences which have the same address, only the primary residence will be eligible for service under this rate schedule. Service to individual motors under this rate schedule is limited to motors up to and including ten horsepower. (10 H.P.)

Type of Service

Alternating current, 60 hertz, single-phase, at approximately 120/240 volts.

Monthly Rate

Service Charge	@	\$5.00 per month
Energy Charge		
First 200 kWh	@	7.05¢ per kWh
Excess	@	6.55¢ per kWh



Purchased Power Cost Adjustment

This rate schedule is subject to the Cooperative's Purchased Power Cost Adjustment as set forth in Section II, H,1 of the Cooperative's Standard Rules and Regulations.

Minimum Charge

The minimum charge under the above rate shall not be less than \$5.00. The minimum may be increased, subject to the Rules and Regulations of the Cooperative, in those cases in which a greater than average investment is necessary to serve an account under this schedule.

Terms of Payment

Billings are due 21 days from the date of rendition for payment in full. A one-time late payment charge of 2% of the unpaid balance will be assessed on any bill not paid by the due date. This provision does not apply to residential customers participating in the Winter Protection Plan set forth in Case No. U-4240.

Taxes

Michigan State Sales Tax shall be added to all bills, where applicable.

Issued: December 1, 1981
Issued by: Donald Clark, Manager

Effective for all service
rendered on and after:
December 1, 1981

Issued under authority of Michigan Public
Service Commission Order dated: December 1, 1981

Case No. U-7034



FARM AND HOME SERVICE
(Schedule "A")

Availability

Available to members of the Cooperative for all normal farm and home uses at the address shown on the member's driver's license and voter's registration card, subject to the established Rules and Regulations of the Cooperative. If a member has two residences which have the same address, only the primary residence will be eligible for service under this rate schedule. Service to individual motors under this rate schedule is limited to motors up to and including ten horsepower. (10 H.P.)

Type of Service

Alternating current, 60 hertz, single-phase, at approximately 120/240 volts.

Monthly Rate

Service Charge	@	\$5.00	per month
Energy Charge			
First 200 kWh	@	7.05¢	per kWh
Excess	@	6.55¢	per kWh

Purchased Power Cost Adjustment

This rate schedule is subject to the Cooperative's Purchased Power Cost Adjustment as set forth in Section II, H,1 of the Cooperative's Standard Rules and Regulations.

Minimum Charge

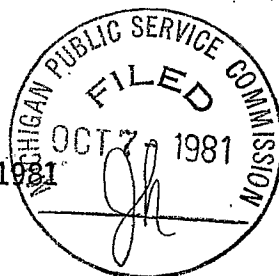
The minimum charge under the above rate shall not be less than \$5.00. The minimum may be increased, subject to the Rules and Regulations of the Cooperative, in those cases in which a greater than average investment is necessary to serve an account under this schedule.

Taxes

Michigan State Sales Tax shall be added to all bills, where applicable.

Issued: July 15, 1981
Issued by: Donald Clark, Manager

Issued under authority of Michigan Public
Service Commission Order dated: July 14, 1981



Effective for all service
rendered on and after:
July 15, 1981

in Case No. U-6805

M.P.S.C. No. 2 - Electric
Alger Delta Cooperative
Electric Association
Gladstone, Michigan

First Revised Sheet No. 8.00
Cancels Original Sheet No. 8.00

FARM AND HOME SERVICE
(Schedule "A")

Availability:

Available to members of the Cooperative for all normal farm and home uses at the address shown on the member's driver's license and voter's registration card, subject to the established rules and regulations of the Cooperative. If a member has two residences which have the same address, only the primary residence will be eligible for service under this rate schedule. Service to individual motors under this rate schedule is limited to motors up to and including ten horsepower. (10 H.P.)

Type of Service:

Alternating current, 60 hertz, single-phase, at approximately 120/240 volts.

Monthly Rate:

Service Charge	@	\$4.55 per month
First 200 KWH per month	@	5.83¢ per KWH
Over 200 KWH per month	@	5.33¢ per KWH

Purchased Power Cost Adjustment:

This rate schedule is subject to the Cooperative's Purchased Power Cost Adjustment as set forth in Section II, H,1 of the Cooperative's Standard Rules and Regulations.

Minimum Charge:

The minimum monthly charge under the above rate shall not be less than \$4.55. The minimum may be increased, subject to the rules and regulations of the Cooperative, in those cases in which a greater than average investment is necessary to serve an account under this schedule.

Taxes:

Michigan State Sales Tax shall be added to all bills, where applicable.

The above rates are self-adjusting through the capital credit requirements of the Cooperative's Bylaws. See Section 2 of Article VIII.



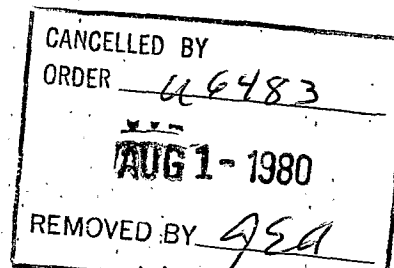
Issued: August 1, 1980
Issued by: Roy Hawkinson, Manager

Issued under authority of Michigan Public
Service Commission Order dated: July 25, 1980

CANCELLED BY
ORDER <u>U-6505</u>
JUL 14 1981
REMOVED BY <u>FEA</u>

Effective for all service
rendered on and after:
August 1, 1980
in Case No. U-6483

FARM AND HOME SERVICE
(Schedule "A")



Availability:

Available to members of the Cooperative for all normal farm and home uses at the address shown on the member's driver's license and voter's registration card, subject to the established rules and regulations of the Cooperative. If a member has two residences which have the same address, only the primary residence will be eligible for service under this rate schedule. Service to individual motors under this rate schedule is limited to motors up to and including ten horsepower. (10 H.P.)

Type of Service:

Alternating current, 60 hertz, single-phase, at approximately 120/240 volts.

Monthly Rate:

Service Charge	@	\$4.25 per month
First 200 KWH per month	@	5.01¢ per KWH
Over 200 KWH per month	@	4.5¢ per KWH

Purchased Power Cost Adjustment:

This rate schedule is subject to the Cooperative's Purchased Power Cost Adjustment as set forth in Section II, H.1 of the Cooperative's Standard Rules and Regulations.

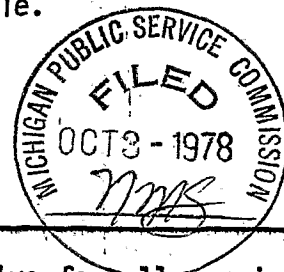
Minimum Charge:

The minimum monthly charge under the above rate shall not be less than \$4.25. The minimum may be increased, subject to the rules and regulations of the Cooperative, in those cases in which a greater than average investment is necessary to serve an account under this schedule.

Taxes:

Michigan State Sales Tax shall be added to all bills, where applicable.

The above rates are self-adjusting through the capital credit requirements of the Cooperative's Bylaws. See Section 2 of Article VIII.



Issued: August 1, 1978
Issued by: Roy Hawkinson, Manager

Issued under authority of Michigan Public
Service Commission Order dated August 1, 1978

Effective for all service
rendered on and after:
August 1, 1978

in Case No. U-5810

SCHEDULE A

FARM AND HOME SERVICE

(Continued from Sheet No. 8.00)

Terms of Payment

This rate schedule is subject to the Cooperative's Allowable Charges as set forth in **Section V, Part K.**

Tax Adjustment

- A. Bills shall be increased or decreased, within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to recognize such special charges and thereby prevent other member-consumers from being compelled to share such local increases.
- B. Bills shall be adjusted to reflect any new, increased, or decreased specific tax or excise imposed by any governmental authority which impacts the Cooperative's cost of providing electric service.

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 15.00 to 15.02.

Michigan State Sales Tax

Michigan State Sales Tax will be added to all bills, where applicable.

CANCELLED
BY
ORDER U-14501

REMOVED BY PJ
DATE 11-09-05

Issued: September 1, 2000
By Dan Roberts, Manager
Gladstone, Michigan



Effective for electric bills rendered on and after October 1, 2000

Issued under the Authority of the M.P.S.C.
Order dated August 31, 2000 in Case No. U-12413

Alger Delta Coop. Elec. Association
M.P.S.C. No. 2

First Revised Sheet No. 8.01
Cancels Original Sheet No. 8.01

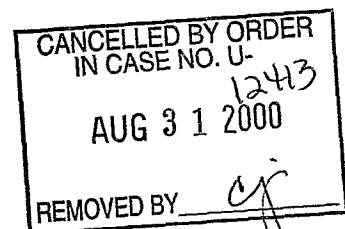
(Schedule "A")
(Continued from Sheet No. 8.00)

Terms of Payment:

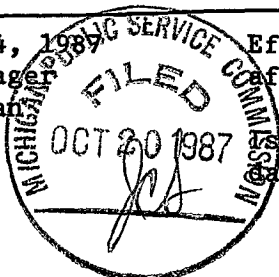
This rate schedule is subject to the Cooperative's Allowable Charges as set forth on Sheet No. 7.02.

Taxes:

Michigan State Sales Tax shall be added to all bills, where applicable.



Issued September 4, 1987 Effective for electric bills rendered on and
By Don Clark, Manager after August 4, 1987.
Gladstone, Michigan



Issued under the Authority of M.P.S.C. Order
dated August 4, 1987 in Case No. U-7113.

Alger Delta Coop. Elec. Association
M.P.S.C. No. 2

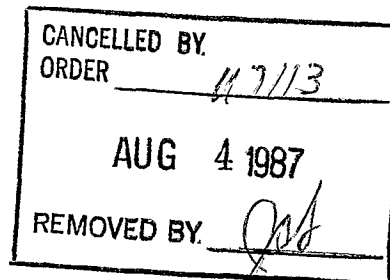
Original Sheet No. 8.01

Terms of Payment:

Billings are due 21 days from the date of rendition for payment in full. A one-time late payment charge of 2% of the unpaid balance will be assessed on any bill not paid by the due date. This provision does not apply to residential customers participating in the Winter Protection Plan set forth in Case No. U-4240.

Taxes:

Michigan State Sales Tax shall be added to all bills, where applicable.



Issued May 6, 1983
By Don Clark, Manager
Gladstone, Michigan



Effective for service rendered on and
after March 24, 1983.

Issued under the authority of M.P.S.C.
dated March 23, 1983 in Case No. U-7524.

SCHEDULE AS
SEASONAL RESIDENTIAL SERVICE

Availability

Available to member-consumers of the Cooperative who use their homes or cottages only a part of each year or at intervals during the year for all residential uses, subject to the established rules and regulations of the Cooperative in Section II, Part G, 2. Service under this schedule is limited to individual motors up to, and including, ten horsepower (10 H.P.). **Any member-consumer who receives service under this rate, consuming more than 8,000 kWh during the prior calendar year may choose to take service under the Cooperative's Schedule A, Farm and Home Service.**

Type of Service

Alternating current, 60 hertz, single-phase, at approximately 120/240 volts.

Annual Rate

Service Charge: \$ **168.00** per year

Energy Charge: \$ **0.1200** per kWh

Minimum Annual Charge

The minimum annual charge under the above rate shall not be less than **\$168.00**. The minimum annual charge may be increased, subject to the Cooperative's rules and regulations in Section II, Part C, 3, in those cases in which a greater than average investment is necessary to serve an account under this schedule.

Meter Readings

The meter shall be read by the Cooperative once each calendar year, and an annual bill shall be rendered to the member-consumer for payment.

CANCELLED	
BY	ORDER
	U-14863
REMOVED BY RL	
DATE	09-14-06

Continued to Sheet No. 9.01

Michigan Public Service Commission
November 9, 2005
Filed <u>PJ</u>

Issued: **October 25, 2005**
By: William Tucker, Manager
Gladstone, Michigan

Effective for **service** rendered on and after
October 19, 2005
Issued under the authority of the MPSC order
dated **October 18, 2005** in Case No. **U-14501**

SCHEDULE AS
SEASONAL RESIDENTIAL SERVICE

Availability

Available to member-consumers of the Cooperative who use their homes or cottages only a part of each year or at intervals during the year for all residential uses, subject to the established rules and regulations of the Cooperative in Section II, Part G, 2. Service under this schedule is limited to individual motors up to, and including, ten horsepower (10 H.P.).

Type of Service

Alternating current, 60 hertz, single-phase, at approximately 120/240 volts.

Annual Rate

Service Charge: \$ 144.00 per year

Energy Charge: 9.46¢ per kWh

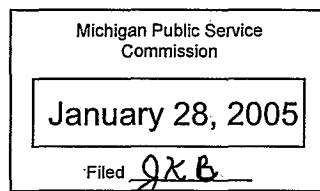
Minimum Annual Charge

The minimum annual charge under the above rate shall not be less than \$ 144.00. The minimum annual charge may be increased, subject to the Cooperative's rules and regulations in Section II, Part C, 3, in those cases in which a greater than average investment is necessary to serve an account under this schedule.

Meter Readings

The meter shall be read by the Cooperative once each calendar year, and an annual bill shall be rendered to the member-consumer for payment.

Continued to Sheet No. 9.01



CANCELLED	
BY	ORDER U-14501
REMOVED BY PJ	
DATE	11-09-05

Issued: **January 21, 2005**
By **William Tucker, Manager**
Gladstone, Michigan

Effective for bills rendered on and after
January 31, 2005
Issued under the authority of the M.P.S.C. Order
dated **December 21, 2004** in Case No. U-14122

SCHEDULE AS
SEASONAL RESIDENTIAL SERVICE

Availability

Available to member-consumers of the Cooperative who use their homes or cottages only a part of each year or at intervals during the year for all residential uses, subject to the established rules and regulations of the Cooperative in Section II, Part G, 2. Service under this schedule is limited to individual motors up to, and including, ten horsepower (10 H.P.).

Type of Service

Alternating current, 60 hertz, single-phase, at approximately 120/240 volts.

Annual Rate

Service Charge: \$ 144.00 per year

Energy Charge: 8.99¢ per kWh

Minimum Annual Charge

The minimum annual charge under the above rate shall not be less than \$ 144.00. The minimum annual charge may be increased, subject to the Cooperative's rules and regulations in Section II, Part C, 3, in those cases in which a greater than average investment is necessary to serve an account under this schedule.

Meter Readings

The meter shall be read by the Cooperative once each calendar year, and an annual bill shall be rendered to the member-consumer for payment.

CANCELLED BY

ORDER

U-14122

REMOVED BY

JKB

DATE

1-28-05

Issued: November 26, 2002
By Dan Roberts, Manager
Gladstone, Michigan



Effective for electric bills rendered on and
after January 1, 2003

Issued under the Authority of the M.P.S.C.
Order dated 11/7/02 in Case No. U-13408

SCHEDULE AS
SEASONAL RESIDENTIAL SERVICE

Availability

Available to member-consumers of the Cooperative who use their homes or cottages only a part of each year or at intervals during the year for all residential uses, subject to the established rules and regulations of the Cooperative in Section II, Part G, 2. Service under this schedule is limited to individual motors up to, and including, ten horsepower (10 H.P.).

Type of Service

Alternating current, 60 hertz, single-phase, at approximately 120/240 volts.

Annual Rate

Service Charge: \$ 144.00 per year

Energy Charge: 8.56¢ per kWh

Minimum Annual Charge

The minimum **annual** charge under the above rate shall not be less than \$ 144.00. The minimum annual charge may be increased, subject to the Cooperative's rules and regulations in Section II, Part C, 3, in those cases in which a greater than average investment is necessary to serve an account under this schedule.

Meter Readings

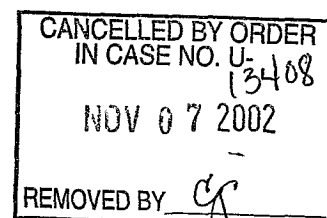
The meter shall be read by the Cooperative once each calendar year, and an annual bill shall be rendered to the member-consumer for payment.

Issued: **November 29, 2001**
By: Dan Roberts, Manager
Gladstone, Michigan



Effective for service rendered on and after
December 1, 2001

Issued under the authority of the M.P.S.C.
Order dated 11/20/01 in Case No. U-12885



SCHEDULE AS
SEASONAL RESIDENTIAL SERVICE

Availability

Available to member-consumers of the Cooperative who use their homes or cottages only a part of each year or at intervals during the year for all residential uses, subject to the established rules and regulations of the Cooperative in **Section II, Part G, 2**. Service under this schedule is limited to individual motors up to, and including, ten horsepower (10 H.P.).

Type of Service

Alternating current, 60 hertz, single-phase, at approximately 120/240 volts.

Annual Rate

Service Charge: \$120.00 per year

Energy Charge: 10.16¢ per kWh

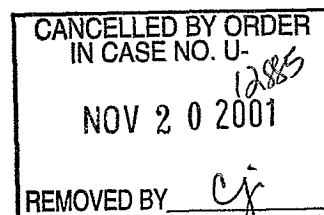
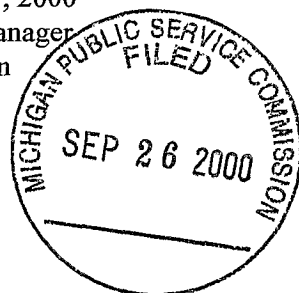
Minimum Annual Charge

The minimum **annual** charge under the above rate shall not be less than \$120.00. The minimum **annual charge** may be increased, subject to the Cooperative's rules and regulations in **Section II, Part C, 3**, in those cases in which a greater than average investment is necessary to serve an account under this schedule.

Meter Readings

The meter shall be read by the Cooperative once each calendar year, and an annual bill shall be rendered to the member-consumer for payment.

Issued: September 1, 2000
By Dan Roberts, Manager
Gladstone, Michigan



Continued to Sheet No. 9.01

Effective for electric bills rendered on and after October 1, 2000

Issued under the Authority of the M.P.S.C.
Order dated August 31, 2000 in Case No. U-12413

SEASONAL RESIDENTIAL SERVICE
(Schedule "AS")

Availability:

Available to members of the Cooperative who use their homes or cottages only a part of each year or at intervals during the year for all residential uses, subject to the established rules and regulations of the Cooperative. Service under this schedule is limited to individual motors up to, and including, ten horsepower (10 H.P.).

Type of Service:

Alternating current, 60 hertz, single-phase, at approximately 120/240 volts.

Annual Rate:

Service Charge:	@	\$110.04 per year
Energy Charge:		
All kWh	@	10.70¢ per kWh

Power Supply Cost Recovery Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth in Original Sheet No. 15.00.

Minimum Charge:

The minimum charge under the above rate shall not be less than \$110.04. The minimum may be increased, subject to the Cooperative's rules and regulations in those cases in which a greater than average investment is necessary to serve an account under this schedule.

Meter Readings:

The meter shall be read by the Cooperative once each calendar year, and an annual bill shall be rendered.

Terms of Payment:

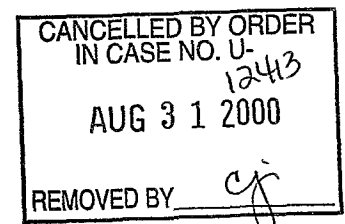
This rate schedule is subject to the Cooperative's Allowable Charges as set forth on Sheet No. 7.02.

Continued to Sheet No. 9.01

Issued: August 27, 1998
By Dan Roberts, Manager
Gladstone, Michigan

Effective for electric bills rendered on and
after August 27, 1998

Issued under the Authority of the M.P.S.C. Order
dated August 27, 1998 in Case No. U-11647



SEASONAL RESIDENTIAL SERVICE
(Schedule "AS")

Availability:

Available to members of the Cooperative who use their homes or cottages only a part of each year or at intervals during the year for all residential uses, subject to the established rules and regulations of the Cooperative. Service under this schedule is limited to individual motors up to, and including, ten horsepower (10 H.P.).

Type of Service:

Alternating current, 60 hertz, single-phase, at approximately 120/240 volts.

Annual Rate:

Service Charge:	@	\$110.00 per year
Energy Charge:		
First 2400 kWh	@	9.71¢ per kWh
Excess	@	9.26¢ per kWh

Power Supply Cost Recovery Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth in Original Sheet No. 15.00.

Minimum Charge:

The minimum charge under the above rate shall not be less than \$110.00. The minimum may be increased, subject to the Cooperative's rules and regulations in those cases in which a greater than average investment is necessary to serve an account under this schedule.

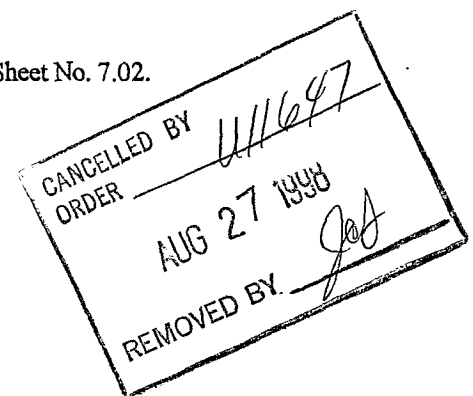
Meter Readings:

The meter shall be read by the Cooperative once each calendar year, and an annual bill shall be rendered.

Terms of Payment:

This rate schedule is subject to the Cooperative's Allowable Charges as set forth on Sheet No. 7.02.

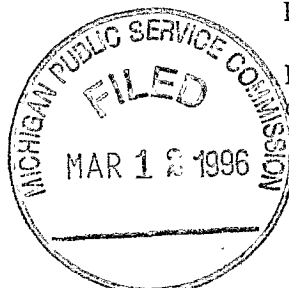
Continued to Sheet No. 9.01



Issued: February 6, 1996
By: Dan Roberts, Manager
Gladstone, Michigan

Effective for electric bills rendered on and after
February 5, 1996

Issued under the Authority of the M.P.S.C. Order
dated February 5, 1996 in Case No. U-10670



SEASONAL RESIDENTIAL SERVICE
(Schedule "AS")

Availability:

Available to members of the Cooperative who use their homes or cottages only a part of each year or at intervals during the year for all residential uses, subject to the established rules and regulations of the Cooperative. Service under this schedule is limited to individual motors up to, and including, ten horsepower (10 H.P.).

Type of Service:

Alternating current, 60 hertz, single-phase, at approximately 120/240 volts.

Annual Rate:

Service Charge:	@	\$81.90	per year
Energy Charge:			
First 2400 Kwh	@	10.01¢	per Kwh
Excess	@	9.45¢	per Kwh

Power Supply Cost Recovery Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth in Original Sheet No. 15.00.

Minimum Charge:

The minimum charge under the above rate shall not be less than \$81.90. The minimum may be increased, subject to the Cooperative's rules and regulations in those cases in which a greater than average investment is necessary to serve an account under this schedule.

Meter Readings:

The meter shall be read by the Cooperative once each calendar year, and an annual bill shall be rendered.

Terms of Payment:

This rate schedule is subject to the Cooperative's Allowable Charges as set forth on Sheet No. 7.02.

Continued to Sheet No. 9.01

Issued: August 29, 1991
By Don Clark, Manager
Gladstone, Michigan

Effective for electric bills rendered on and
after August 29, 1991

Issued under the Authority of M.P.S.C. Order
dated August 29, 1991 in Case No. U-71130-1993



410670
FEB 0 5 1993
REMOVED BY. *[Signature]*

SEASONAL RESIDENTIAL SERVICE
(Schedule "AS")

Availability:

Available to members of the Cooperative who use their homes or cottages only a part of each year or at intervals during the year for all residential uses, subject to the established rules and regulations of the Cooperative. Service under this schedule is limited to individual motors up to, and including, ten horsepower (10 H.P.).

Type of Service:

Alternating current, 60 hertz, single-phase, at approximately 120/240 volts.

Annual Rate:

Service Charge:	@	\$81.90	per year
Energy Charge:			
First 2400 Kwh	@	10.58¢	per Kwh
Excess	@	10.02¢	per Kwh

Power Supply Cost Recovery Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth in Original Sheet No. 15.00.

Minimum Charge:

The minimum charge under the above rate shall not be less than \$81.90. The minimum may be increased, subject to the Cooperative's rules and regulations in those cases in which a greater than average investment is necessary to serve an account under this schedule.

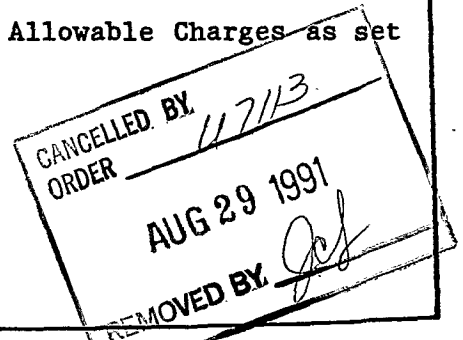
Meter Readings:

The meter shall be read by the Cooperative once each calendar year, and an annual bill shall be rendered.

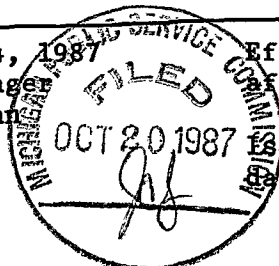
Terms of Payment:

This rate schedule is subject to the Cooperative's Allowable Charges as set forth on Sheet No. 7.02.

Continued to Sheet No. 9.01



Issued September 4, 1987 Effective for electric bills rendered on and
By Don Clark, Manager After August 4, 1987.
Gladstone, Michigan



Issued under the Authority of M.P.S.C. Order
Dated August 4, 1987 in Case No. U-7113.

SEASONAL RESIDENTIAL SERVICE
(Schedule "AS")

Availability:

Available to members of the Cooperative who use their homes or cottages only a part of each year or at intervals during the year for all residential uses, subject to the established rules and regulations of the Cooperative. Service under this schedule is limited to individual motors up to, and including, ten horsepower (10 H.P.).

Type of Service:

Alternating current, 60 hertz, single-phase, at approximately 120/240 volts.

Annual Rate:

Service Charge:	@	\$81.90	per year
Energy Charge:			
First 2400 Kwh	@	9.98¢	per Kwh
Excess	@	9.42¢	per Kwh

Power Supply Cost Recovery Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth in Original Sheet No. 15.00.

Minimum Charge:

The minimum charge under the above rate shall not be less than \$81.90. The minimum may be increased, subject to the Cooperative's rules and regulations in those cases in which a greater than average investment is necessary to serve an account under this schedule.

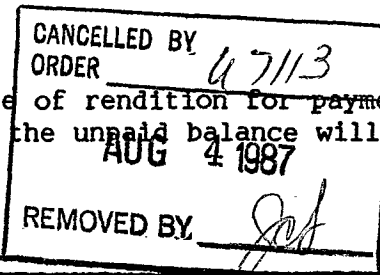
Meter Readings:

The meter shall be read by the Cooperative once each calendar year, and an annual bill shall be rendered.

Terms of Payment:

Billings are due 21 days from the date of rendition for payment in full. A one-time late payment charge of 2% of the unpaid balance will be assessed on any bill not paid by the due date.

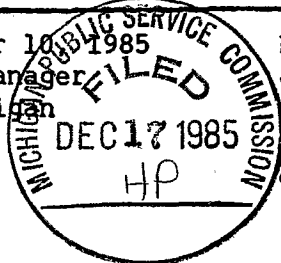
Continued to Sheet No. 9.01



Issued September 10, 1985
By Don Clark, Manager
Gladstone, Michigan

Effective for electric bills rendered on and after September 1, 1985.

Issued under the Authority of M.P.S.C. Order dated August 15, 1985 in Case No. U-7113.



SEASONAL RESIDENTIAL SERVICE
(Schedule "AS")

Availability:

Available to members of the Cooperative who use their homes or cottages only a part of each year or at intervals during the year for all residential uses, subject to the established rules and regulations of the Cooperative. Service under this schedule is limited to individual motors up to, and including, ten horsepower (10 H.P.).

Type of Service:

Alternating current, 60 hertz, single-phase, at approximately 120/240 volts.

Annual Rate:

Service:	@	\$81.90	per year
Energy Charge:			
First 2400 Kwh	@	9.30¢	per Kwh
Excess	@	8.74¢	per Kwh

CANCELLED BY
ORDER U-7113

AUG 15 1985

REMOVED BY HP

Power Supply Cost Recovery Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth in Original Sheet No. 15.00.

Minimum Charge:

The minimum charge under the above rate shall not be less than \$81.90. The minimum may be increased, subject to the Cooperative's rules and regulations in those cases in which a greater than average investment is necessary to serve an account under this schedule.

Meter Readings:

The meter shall be read by the Cooperative once each calendar year, and an annual bill shall be rendered.

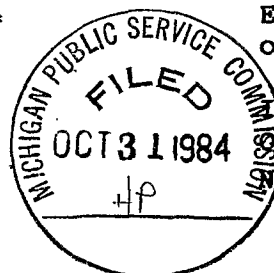
Terms of Payment:

Billings are due 21 days from the date of rendition for payment in full. A one-time late payment charge of 2% of the unpaid balance will be assessed on any bill not paid by the due date.

Issued October 11, 1984
by Don Clark, Manager
Gladstone, Michigan

Effective for electric bills rendered
on and after November 1, 1984

Issued under the Authority of M.P.S.C.
Order dated October 11, 1984 in Case
No. U-7113



SEASONAL RESIDENTIAL SERVICE
(Schedule "AS")

Availability:

Available to members of the Cooperative who use their homes or cottages only a part of each year or at intervals during the year for all residential uses, subject to the established rules and regulations of the Cooperative. Service under this schedule is limited to individual motors up to, and including, ten horsepower (10 H.P.).

Type of Service:

Alternating current, 60 hertz, single-phase, at approximately 120/240 volts.

Annual Rate:

Service Charge: @ \$81.90 per year
Energy Charge:
First 2400 Kwh @ 9.7¢ per Kwh
Excess @ 9.14¢ per Kwh

CANCELLED BY
ORDER

U-7113

OCT 11 1984

REMOVED BY

HP

Power Supply Cost Recovery Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth in Original Sheet No. 15.00.

Minimum Charge:

The minimum charge under the above rate shall not be less than \$81.90. The minimum may be increased, subject to the Cooperative's rules and regulations in those cases in which a greater than average investment is necessary to serve an account under this schedule.

Meter Readings:

The meter shall be read by the Cooperative once each calendar year, and an annual bill shall be rendered.

Terms of Payment:

Billings are due 21 days from the date of rendition for payment in full. A one-time late payment charge of 2% of the unpaid balance will be assessed on any bill not paid by the due date.

Issued September 30, 1983
By Don Clark, Manager
Gladstone, Michigan



Effective for service rendered on and after August 24, 1983.

Issued under the authority of M.P.S.C.
dated August 23, 1983 in Case No. U-7113.

SEASONAL RESIDENTIAL SERVICE
(Schedule "AS")

Availability:

Available to members of the Cooperative who use their homes or cottages only a part of each year or at intervals during the year for all residential uses, subject to the established rules and regulations of the Cooperative. Service under this schedule is limited to individual motors up to, and including, ten horsepower (10 H.P.).

Type of Service:

Alternating current, 60 hertz, single-phase, at approximately 120/240 volts.

Annual Rate:

Service Charge:	@	\$74.50	per year
Energy Charge:			
First 2400 Kwh	@	8.82¢	per Kwh
Excess	@	8.32¢	per Kwh

Power Supply Cost Recovery Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth in Original Sheet No. 15.00.

Minimum Charge:

The minimum charge under the above rate shall not be less than \$74.50. The minimum may be increased, subject to the Cooperative's rules and regulations in those cases in which a greater than average investment is necessary to serve an account under this schedule.

Meter Readings:

The meter shall be read by the Cooperative once each calendar year, and an annual bill shall be rendered.

Terms of Payment:

Billings are due 21 days from the date of rendition for payment in full. A one-time late payment charge of 2% of the unpaid balance will be assessed on any bill not paid by the due date.

CANCELLED BY
ORDER U-7113

Issued May 6, 1983
By Don Clark, Manager
Gladstone, Michigan



Effective for service rendered on and after March 24, 1983. **AUG 23 1983**

Issued under the authority of M.P.S.C.
dated March 23, 1983 in Case No. U-7524.
REMOVED BY HR

SEASONAL RESIDENTIAL SERVICE
(Schedule "AS")

Availability

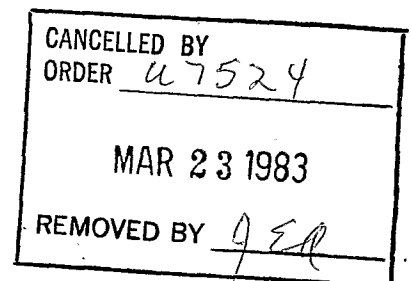
Available to members of the Cooperative who use their homes or cottages only a part of each year or at intervals during the year for all residential uses, subject to the established Rules and Regulations of the Cooperative. Service under this schedule is limited to individual motors up to, and including, ten horsepower. (10 H.P.)

Type of Service

Alternating current, 60 hertz, single-phase, at approximately 120/240 volts.

Annual Rate

Service Charge	@	\$74.50 per year
Energy Charge		
First 2400 kWh	@	7.05¢ per kWh
Excess	@	6.55¢ per kWh



Purchased Power Cost Adjustment

This rate schedule is subject to the Cooperative's Purchased Power Cost Adjustment as set forth in Section II, H,2 of the Cooperative's Standard Rules and Regulations.

Minimum Charge

The minimum charge under the above rate shall not be less than \$74.50. The minimum may be increased, subject to the Cooperative's Rules and Regulations in those cases in which a greater than average investment is necessary to serve an account under this schedule.

Meter Readings

The meter shall be read by the Cooperative once each calendar year, and an annual bill shall be rendered.

Terms of Payment

Billings are due 21 days from the date of rendition for payment in full. A one-time late payment charge of 2% of the unpaid balance will be assessed on any bill not paid by the due date.

Issued: December 1, 1981
Issued by: Donald Clark, Manager

Issued under authority of Michigan Public
Service Commission Order dated: December 1, 1981



Effective for all service
rendered on and after:
December 1, 1981

in Case No. U-7034

SEASONAL RESIDENTIAL SERVICE
(Schedule "AS")

Availability

Available to members of the Cooperative who use their homes or cottages only a part of each year or at intervals during the year for all residential uses, subject to the established Rules and Regulations of the Cooperative. Service under this schedule is limited to individual motors up to, and including, ten horsepower. (10 H.P.)

Type of Service

Alternating current, 60 hertz, single-phase, at approximately 120/240 volts.

Annual Rate

Service Charge	@	\$74.50	per year
Energy Charge			
First 2400 kWh	@	7.05¢	per kWh
Excess	@	6.55¢	per kWh

Purchased Power Cost Adjustment

This rate schedule is subject to the Cooperative's Purchased Power Cost Adjustment as set forth in Section II, H,2 of the Cooperative's Standard Rules and Regulations.

Minimum Charge

The minimum charge under the above rate shall not be less than \$74.50. The minimum may be increased, subject to the Cooperative's Rules and Regulations in those cases in which a greater than average investment is necessary to serve an account under this schedule.

Meter Readings

The meter shall be read by the Cooperative once each calendar year, and an annual bill shall be rendered.

Issued: July 15, 1981
Issued by: Donald Clark, Manager

Issued under authority of Michigan Public
Service Commission Order dated: July 14, 1981



Effective for all service
rendered on and after:
July 15, 1981

in Case No. U-6805

SEASONAL RESIDENTIAL SERVICE
(Schedule "AS")

Availability

Available to members of the Cooperative who use their homes or cottages only a part of each year or at intervals during the year for all residential uses, subject to the established Rules and Regulations of the Cooperative. Service under this schedule is limited to individual motors up to, and including, ten horsepower. (10 H.P.)

Type of Service:

Alternating current, 60 hertz, single-phase, at approximately 120/240 volts.

Annual Rate:

Service Charge	@	\$66.60 per year
First 2400 KWH per year	@	5.83¢ per KWH
Over 2400 KWH per year	@	5.33¢ per KWH

Purchased Power Cost Adjustment:

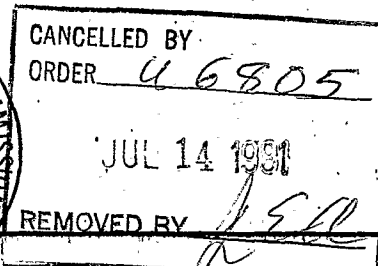
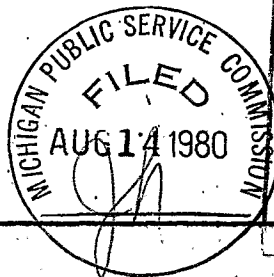
This rate schedule is subject to the Cooperative's Purchased Power Cost Adjustment as set forth in Section II, H,2 of the Cooperative's Standard Rules and Regulations.

Minimum Charge:

The minimum charge under the above rate shall not be less than \$66.60. The minimum may be increased, subject to the Cooperative's Rules and Regulations in those cases in which a greater than average investment is necessary to serve an account under this schedule.

Meter Readings:

The meter shall be read by the Cooperative once each calendar year, and an annual bill shall be rendered.



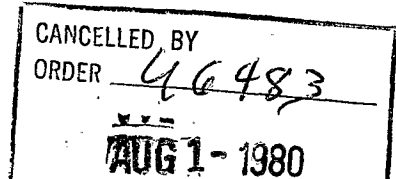
Issued: August 1, 1980
Issued by: Roy Hawkinson, Manager

Issued under authority of Michigan Public
Service Commission Order dated: July 25, 1980

Effective for all service
rendered on and after:
August 1, 1980

in Case No. U-6483

SEASONAL RESIDENTIAL SERVICE
(Schedule "AS")



Availability:

Available to members of the Cooperative who use their homes ~~REMOVED~~ ^{only a} part of each year or at intervals during the year for all residential uses, subject to the established Rules and Regulations of the Cooperative. Service under this schedule is limited to individual motors up to, and including, ten horsepower. (10 H.P.)

Type of Service:

Alternating current, 60 hertz, single-phase, at approximately 120/240 volts.

Annual Rate:

Service Charge	@	\$62.40 per year
First 2400 KWH per year	@	5.01¢ per KWH
Over 2400 KWH per year	@	4.5¢ per KWH

Purchased Power Cost Adjustment:

This rate schedule is subject to the Cooperative's Purchased Power Cost Adjustment as set forth in Section II, H,2 of the Cooperative's Standard Rules and Regulations.

Minimum Charge:

The minimum charge under the above rate shall not be less than \$62.40. The minimum may be increased, subject to the Cooperative's Rules and Regulations in those cases in which a greater than average investment is necessary to serve an account under this schedule.

Meter Readings:

The meter shall be read by the Cooperative once each calendar year, and an annual bill shall be rendered.



Issued: August 1, 1978
Issued by: Roy Hawkinson, Manager

Issued under authority of Michigan Public
Service Commission Order dated August 1, 1978

Effective for all service
rendered on and after:
August 1, 1978

in Case No. U-5810

M.P.S.C. No. 2 - Electric
Alger Delta Cooperative
Electric Association
Gladstone, Michigan

First Revised Sheet No. 9.01
Cancels Original Sheet No. 9.01

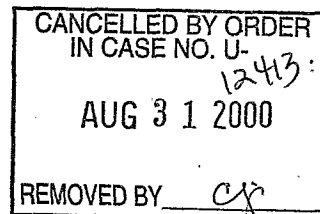
(Schedule "AS")
(Continued from Sheet No. 9.00)

Terms of Payment

Members receiving service under this schedule shall pay the annual minimum charge in advance each year and shall be billed for energy consumed at the end of each year.

Taxes

Michigan State Sales Tax shall be added to all bills, where applicable.



Issued: July 15, 1981
Issued by: Donald Clark, Manager

Issued under authority of Michigan Public
Service Commission Order dated: July 14, 1981



Effective for all service
rendered on and after:
July 15, 1981

in Case No. U-6805

(Schedule "AS")
(Continued from Sheet No. 9.00)

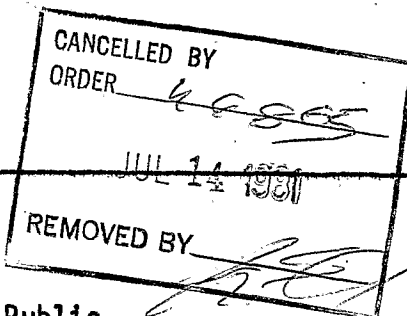
Terms of Payment:

Members receiving service under this schedule shall pay the annual minimum charge in advance each year and shall be billed for energy consumed at the end of each year.

Taxes:

Michigan State Sales Tax shall be added to all bills, where applicable.

The above rates are self-adjusting through the capital credit requirements of the Cooperative's Bylaws. See Section 2 of Article VIII.



Issued: August 1, 1978
Issued by: Roy Hawkinson, Manager

Issued under authority of Michigan Public
Service Commission Order dated August 1, 1978

Effective for all service
rendered on and after:
August 1, 1978

in Case No. U-5810

SCHEDULE B

COMMERCIAL AND SMALL POWER SERVICE

Availability

Available to churches and township hall member-consumers, commercial member-consumers, small industrial member-consumers, and three-phase farm member-consumers, when transformer capacity is less than 25 kVa, subject to the established rules and regulations of the Cooperative in Section II, Part G, 2, covering this service.

Member-consumers having their homes on the same premises with their business establishments may include service to both on the same meter, in which case all service will be billed under this schedule using the rate set out below. The member-consumer may, however, make provision for two meters, in which case his usage for residential purposes will be billed under the appropriate residential schedule, and his usage for business purposes will be billed under this schedule and rate.

Type of Service:

Alternating current, 60 hertz, single-phase, and three-phase where available, at approximately 120/240 volts.

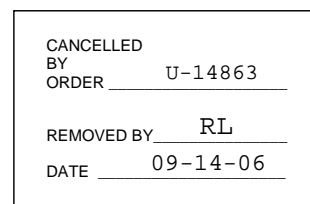
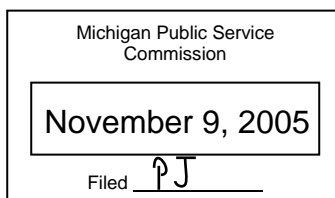
Billing Rate

Service Charge: \$**14.00** per month

Energy Charge: \$ **0.1015** per kWh

Minimum Charge

The minimum monthly charge under the above rate shall not be less than \$**14.00**. The annual minimum charge under this rate schedule shall be not less than \$**168.00**. The minimum charge may be increased, subject to the Cooperative's rules and regulations in Section II, Part C, 3, in those cases in which a greater than average investment is necessary to serve an account under this schedule.



Continued to Sheet No. 10.01

Issued: **October 25, 2005**
By: William Tucker, Manager
Gladstone, Michigan

Effective for **service** rendered on and after
October 19, 2005
Issued under the authority of the MPSC order
dated **October 18, 2005** in Case No. **U-14501**

SCHEDULE B

COMMERCIAL AND SMALL POWER SERVICE

Availability

Available to churches and township hall member-consumers, commercial member-consumers, small industrial member-consumers, and three-phase farm member-consumers, when transformer capacity is less than 25 kVa, subject to the established rules and regulations of the Cooperative in Section II, Part G, 2, covering this service.

Member-consumers having their homes on the same premises with their business establishments may include service to both on the same meter, in which case all service will be billed under this schedule using the rate set out below. The member-consumer may, however, make provision for two meters, in which case his usage for residential purposes will be billed under the appropriate residential schedule, and his usage for business purposes will be billed under this schedule and rate.

Type of Service:

Alternating current, 60 hertz, single-phase, and three-phase where available, at approximately 120/240 volts.

Billing Rate

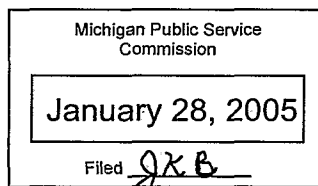
Service Charge: \$12.00 per month

Energy Charge: 8.20¢ per kWh

Minimum Charge

The minimum monthly charge under the above rate shall not be less than \$12.00. The annual minimum charge under this rate schedule shall be not less than \$144.00. The minimum charge may be increased, subject to the Cooperative's rules and regulations in Section II, Part C, 3, in those cases in which a greater than average investment is necessary to serve an account under this schedule.

Continued to Sheet No. 10.01



CANCELLED	
BY	U-14501
ORDER	
REMOVED BY PJ	
DATE	11-09-05

Issued: January 21, 2005
By William Tucker, Manager
Gladstone, Michigan

Effective for bills rendered on and after
January 31, 2005
Issued under the authority of the M.P.S.C. Order
dated December 21, 2004 in Case No. U-14122

SCHEDULE B

COMMERCIAL AND SMALL POWER SERVICE

Availability

Available to churches and township hall member-consumers, commercial member-consumers, small industrial member-consumers, and three-phase farm member-consumers, when transformer capacity is less than 25 kVa, subject to the established rules and regulations of the Cooperative in Section II, Part G, 2, covering this service.

Member-consumers having their homes on the same premises with their business establishments may include service to both on the same meter, in which case all service will be billed under this schedule using the rate set out below. The member-consumer may, however, make provision for two meters, in which case his usage for residential purposes will be billed under the appropriate residential schedule, and his usage for business purposes will be billed under this schedule and rate.

Type of Service:

Alternating current, 60 hertz, single-phase, and three-phase where available, at approximately 120/240 volts.

Billing Rate

Service Charge: \$12.00 per month

Energy Charge: 7.73¢ per kWh

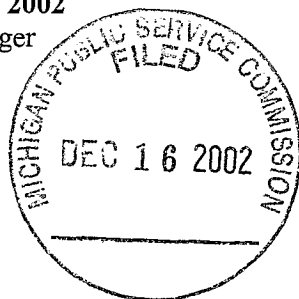
CANCELLED BY	
ORDER	4-14122
REMOVED BY	JKB
DATE	1-28-05

Minimum Charge

The minimum monthly charge under the above rate shall not be less than \$12.00. The annual minimum charge under this rate schedule shall be not less than \$144.00. The minimum charge may be increased, subject to the Cooperative's rules and regulations in Section II, Part C, 3, in those cases in which a greater than average investment is necessary to serve an account under this schedule.

Continued to Sheet No. 10.01

Issued: **November 26, 2002**
By Dan Roberts, Manager
Gladstone, Michigan



Effective for electric bills rendered on and
after **January 1, 2003**

Issued under the Authority of the M.P.S.C.
Order dated 11/7/02 in Case No. U-13408

SCHEDULE B

COMMERCIAL AND SMALL POWER SERVICE

Availability

Available to **churches and township hall member-consumers**, commercial **member-consumers**, small industrial **member-consumers**, and three-phase farm **member-consumers**, when transformer capacity is less than 25 kVa, subject to the established rules and regulations of the Cooperative in **Section II, Part G, 2**, covering this service.

Member-consumers having their homes on the same premises with their business establishments may include service to both on the same meter, in which case all service will be billed under this schedule using the rate set out below. The member-consumer may, however, make provision for two meters, in which case his usage for residential purposes will be billed under the appropriate residential schedule, and his usage for business purposes will be billed under this schedule and rate.

Type of Service:

Alternating current, 60 hertz, single-phase, and three-phase where available, at approximately 120/240 volts.

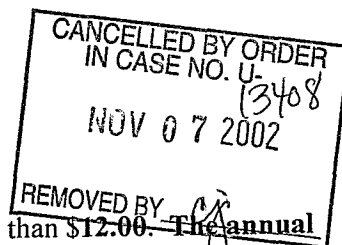
Billing Rate

Service Charge: \$12.00 per month

Energy Charge: 7.30¢ per kWh

Minimum Charge

The minimum **monthly** charge under the above rate shall not be less than ~~\$12.00~~. **The annual minimum charge under this rate schedule shall be not less than \$144.00.** The minimum charge may be increased, subject to the Cooperative's rules and regulations in **Section II, Part C, 3**, in those cases in which a greater than average investment is necessary to serve an account under this schedule.



Continued to Sheet No. 10.01

Issued: September 1, 2000
By Dan Roberts, Manager
Gladstone, Michigan



Effective for electric bills rendered on and after October 1, 2000

Issued under the Authority of the M.P.S.C.
Order dated August 31, 2000 in Case No. U-12413

COMMERCIAL AND SMALL POWER SERVICE
(Schedule "B")

Availability:

Available to commercial consumers, small industrial consumers, and three-phase farm consumers, when transformer capacity is less than 25 kVa, subject to the established rules and regulations of the Cooperative covering this service.

Members having their homes on the same premises with their business establishments may include service to both on the same meter, in which case all service will be billed under this schedule using the rate set out below. The member may, however, make provision for two meters, in which case his usage for residential purposes will be billed under the appropriate residential schedule, and his usage for business purposes will be billed under this schedule and rate.

Type of Service:

Alternating current, 60 hertz, single-phase, and three-phase where available, at approximately 120/240 volts.

Monthly Rate:

Service Charge: @ \$9.50 per month

Energy Charge: @ 8.13¢ per kWh

Power Supply Cost Recovery Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth in Sheet No. 15.00.

Minimum Monthly Charge:

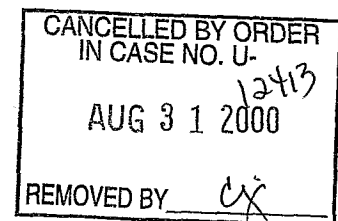
The minimum monthly charge under the above rate shall not be less than \$9.50. The minimum may be increased, subject to the rules and regulations of the Cooperative, in those cases in which a greater than average investment is necessary to service an account under this schedule.

Continued to Sheet No. 10.01

Issued: August 27, 1998
By Dan Roberts, Manager
Gladstone, Michigan

Effective for electric bills rendered on and
after August 27, 1998

Issued under the Authority of the M.P.S.C. Order
dated August 27, 1998 in Case No. U-11647



COMMERCIAL AND SMALL POWER SERVICE
(Schedule "B")

Availability:

Available to commercial consumers, small industrial consumers, and three-phase farm consumers, when transformer capacity is less than 25 kVa, subject to the established rules and regulations of the Cooperative covering this service.

Members having their homes on the same premises with their business establishments may include service to both on the same meter, in which case all service will be billed under this schedule using the rate set out below. The member may, however, make provision for two meters, in which case his usage for residential purposes will be billed under the appropriate residential schedule, and his usage for business purposes will be billed under this schedule and rate.

Type of Service:

Alternating current, 60 hertz, single-phase, and three-phase where available, at approximately 120/240 volts.

Monthly Rate:

Service Charge: @ \$ 7.15 per month

Energy Charge: @ 8.65¢ per kWh

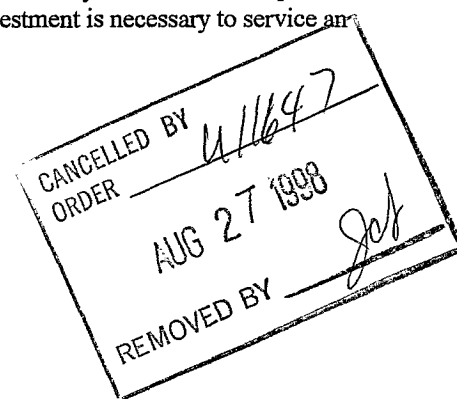
Power Supply Cost Recovery Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth in Sheet No. 15.00.

Minimum Monthly Charge:

The minimum monthly charge under the above rate shall not be less than \$7.15. The minimum may be increased, subject to the rules and regulations of the Cooperative, in those cases in which a greater than average investment is necessary to service an account under this schedule.

Continued to Sheet No. 10.01



Issued: February 6, 1996
By: Dan Roberts, Manager
Gladstone, Michigan

Effective for electric bills rendered on and after
February 5, 1996

Issued under the Authority of the M.P.S.C. Order
dated February 5, 1996 in Case No. U-10670



COMMERCIAL AND SMALL POWER SERVICE
(Schedule "B")

Availability:

Available to commercial consumers, small industrial consumers, and three-phase farm consumers, when transformer capacity is less than 25 Kva, subject to the established rules and regulations of the Cooperative covering this service.

Members having their homes on the same premises with their business establishments may include service to both on the same meter, in which case all service will be billed under this schedule using the rate set out below. The member may, however, make provision for two meters, in which case his usage for residential purposes will be billed under the appropriate residential schedule, and his usage for business purposes will be billed under this schedule and rate. Churches and town halls may be billed annually, with the service charge of \$85.68 payable in advance.

Type of Service:

Alternating current, 60 hertz, single-phase, and three-phase where available, at approximately 120/240 volts.

Monthly Rate:

Service Charge:	@	\$ 7.14 per month
Energy Charge:	@	10.17¢ per Kwh

Power Supply Cost Recovery Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth in Sheet No. 15.00.

Minimum Monthly Charge:

The minimum monthly charge under the above rate shall not be less than \$7.14. The minimum may be increased, subject to the rules and regulations of the Cooperative, in those cases in which a greater than average investment is necessary to service an account under this schedule.

Continued to Sheet No. 10.01

Issued: August 29, 1991
By Don Clark, Manager
Gladstone, Michigan

Effective for electric bills rendered on and after August 29, 1991

Issued under the Authority of M.P.S.C. Order
dated August 29, 1991 in Case No. 8-7113



4410670
FEB 0 1993
REMOVED BY: [signature]

COMMERCIAL AND SMALL POWER SERVICE
(Schedule "B")

Availability:

Available to commercial consumers, small industrial consumers, and three-phase farm consumers, when transformer capacity is less than 25 Kva, subject to the established rules and regulations of the Cooperative covering this service.

Members having their homes on the same premises with their business establishments may include service to both on the same meter, in which case all service will be billed under this schedule using the rate set out below. The member may, however, make provision for two meters, in which case his usage for residential purposes will be billed under the appropriate residential schedule, and his usage for business purposes will be billed under this schedule and rate. Churches and town halls may be billed annually, with the service charge of \$85.68 payable in advance.

Type of Service:

Alternating current, 60 hertz, single-phase, and three-phase where available, at approximately 120/240 volts.

Monthly Rate:

Service Charge:	@	\$ 7.14 per month
Energy Charge:	@	10.74¢ per Kwh

Power Supply Cost Recovery Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth in Sheet No. 15.00.

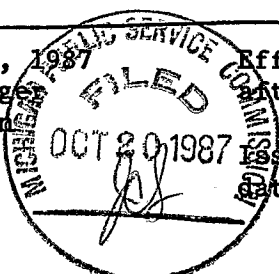
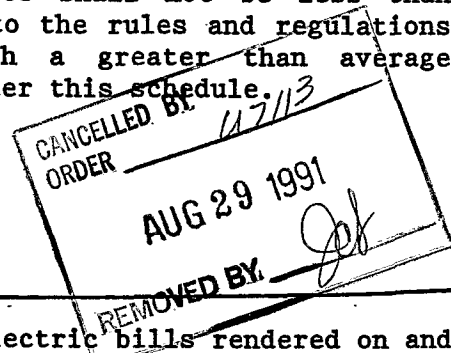
Minimum Monthly Charge:

The minimum monthly charge under the above rate shall not be less than \$7.14. The minimum may be increased, subject to the rules and regulations of the Cooperative, in those cases in which a greater than average investment is necessary to service an account under this schedule.

Continued to Sheet No. 10.01

Issued September 4, 1987, Effective for electric bills rendered on and
By Don Clark, Manager, after August 4, 1987.
Gladstone, Michigan

Issued under the Authority of M.P.S.C. Order
dated August 4, 1987 in Case No. U-7113.



COMMERCIAL AND SMALL POWER SERVICE
(Schedule "B")

Availability:

Available to commercial consumers, small industrial consumers, and three-phase farm consumers, when transformer capacity is less than 25 Kva, subject to the established rules and regulations of the Cooperative covering this service.

Members having their homes on the same premises with their business establishments may include service to both on the same meter, in which case all service will be billed under this schedule using the rate set out below. The member may, however, make provision for two meters, in which case his usage for residential purposes will be billed under the appropriate residential schedule, and his usage for business purposes will be billed under this schedule and rate. Churches and town halls may be billed annually, with the service charge of \$85.68 payable in advance.

Type of Service:

Alternating current, 60 hertz, single-phase, and three-phase where available, at approximately 120/240 volts.

Monthly Rate:

Service Charge:	@	\$ 7.14 per month
Energy Charge:	@	10.14¢ per Kwh

Power Supply Cost Recovery Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth in Sheet No. 15.00.

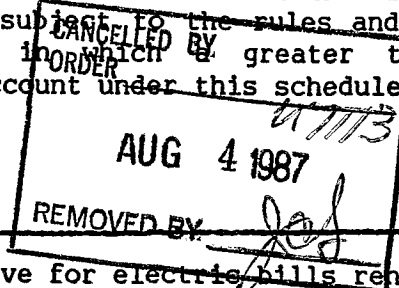
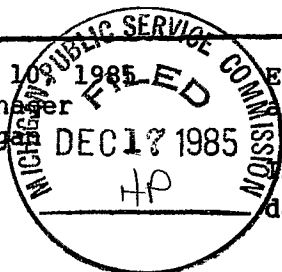
Minimum Monthly Charge:

The minimum monthly charge under the above rate shall not be less than \$7.14. The minimum may be increased, subject to the rules and regulations of the Cooperative, in those cases in which a greater than average investment is necessary to service an account under this schedule.

Continued to Sheet No. 10.01

Issued September 10, 1985. Effective for electric bills rendered on and By Don Clark, Manager after September 1, 1985.
Gladstone, Michigan

Issued under the Authority of M.P.S.C. Order dated August 15, 1985 in Case No. U-7113.



COMMERCIAL AND SMALL POWER SERVICE
(Schedule "B")

Availability:

Available to commercial consumers, small industrial consumers, and three-phase farm consumers, when transformer capacity is less than 25 Kva, subject to the established rules and regulations of the Cooperative covering this service.

Members having their homes on the same premises with their business establishments may include service to both on the same meter, in which case all service will be billed under this schedule using the rate set out below. The member may, however, make provision for two meters, in which case his usage for residential purposes will be billed under the appropriate residential schedule, and his usage for business purposes will be billed under this schedule and rate. Churches and town halls may be billed annually, with the service charge of \$85.68 payable in advance.

Type of Service:

Alternating current, 60 hertz, single-phase, and three-phase where available, at approximately 120/240 volts.

Monthly Rate:

Service: @ \$7.14 per month

Energy Charge: @ 9.46¢ per Kwh

Power Supply Cost Recovery Factor

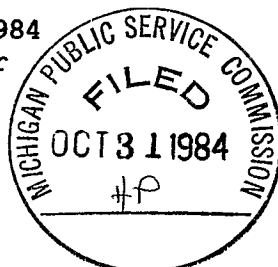
This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth in Sheet No. 15.00.

Minimum Monthly Charge:

The minimum monthly charge under the above rate shall not be less than \$7.14. The minimum may be increased, subject to the rules and regulations of the Cooperative, in those cases in which a greater than average investment is necessary to service an account under this schedule.

CANCELLED BY ORDER <u>U-7113</u>
AUG 15 1985
REMOVED BY <u>HP</u>

Issued October 11, 1984
by Don Clark, Manager
Gladstone, Michigan



Effective for electric bills rendered
on and after November 1, 1984

Issued under the Authority of M.P.S.C.
Order dated October 11, 1984 in Case
No. U-7113

COMMERCIAL AND SMALL POWER SERVICE
(Schedule "B")

Availability:

Available to commercial consumers, small industrial consumers, and three-phase farm consumers, when transformer capacity is less than 25 Kva, subject to the established rules and regulations of the Cooperative covering this service.

Members having their homes on the same premises with their business establishments may include service to both on the same meter, in which case all service will be billed under this schedule using the rate set out below. The member may, however, make provision for two meters, in which case his usage for residential purposes will be billed under the appropriate residential schedule, and his usage for business purposes will be billed under this schedule and rate. Churches and town halls may be billed annually, with the service charge of \$85.68 payable in advance.

Type of Service:

Alternating current, 60 hertz, single-phase, and three-phase where available, at approximately 120/240 volts.

Monthly Rate:

Service Charge: @ \$ 7.14 per month

Energy Charge: @ 9.86¢ per Kwh

Power Supply Cost Recovery Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth in Sheet No. 15.00.

Minimum Monthly Charge:

The minimum monthly charge under the above rate shall not be less than \$7.14. The minimum may be increased, subject to the rules and regulations of the Cooperative, in those cases in which a greater than average investment is necessary to service an account under this schedule.

CANCELLED BY
ORDER U-7113

OCT 11 1984

REMOVED BY HP

Issued September 30, 1983
By Don Clark, Manager
Gladstone, Michigan



Effective for service rendered on and after August 24, 1983.

Issued under the authority of M.P.S.C.
dated August 23, 1983 in Case No. U-7113.

COMMERCIAL AND SMALL POWER SERVICE
(Schedule "B")

Availability:

Available to commercial consumers, small industrial consumers, and three-phase farm consumers, when transformer capacity is less than 25 Kva, subject to the established rules and regulations of the Cooperative covering this service.

Members having their homes on the same premises with their business establishments may include service to both on the same meter, in which case all service will be billed under this schedule using the rate set out below. The member may, however, make provision for two meters, in which case his usage for residential purposes will be billed under the appropriate residential schedule, and his usage for business purposes will be billed under this schedule and rate. Churches and town halls may be billed annually, with the service charge of \$78.00 payable in advance.

Type of Service:

Alternating current, 60 hertz, single-phase, and three-phase where available, at approximately 120/240 volts.

Monthly Rate:

Service Charge: @ \$ 6.50 per month

Energy Charge: @ 8.97¢ per Kwh

Power Supply Cost Recovery Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth in Sheet No. 15.00.

Minimum Monthly Charge:

The minimum monthly charge under the above rate shall not be less than \$6.50. The minimum may be increased, subject to the rules and regulations of the Cooperative, in those cases in which a greater than average investment is necessary to provide an account under this schedule.

CANCELLED BY
ORDER U-7113

AUG 23 1983

REMOVED BY HP

Issued May 6, 1983
By Don Clark, Manager
Gladstone, Michigan



Effective for service rendered on and after March 24, 1983.

Issued under the authority of M.P.S.C.
dated March 23, 1983 in Case No. U-7524.

COMMERCIAL AND SMALL POWER SERVICE
(Schedule "B")

Availability

Available to commercial consumers, small industrial consumers, and three-phase farm consumers, when transformer capacity is less than 25 KVa, subject to the established Rules and Regulations of the Cooperative covering this service.

Members having their homes on the same premises with their business establishments may include service to both on the same meter, in which case all service will be billed under this schedule using the rate set out below. The member may, however, make provision for two meters, in which case his usage for residential purposes will be billed under the appropriate residential schedule, and his usage for business purposes will be billed under this schedule and rate. Churches and town halls may be billed annually, with the service charge of \$78.00 payable in advance.

Type of Service

Alternating current, 60 hertz, single-phase, and three-phase where available, at approximately 120/240 volts.

Monthly Rate

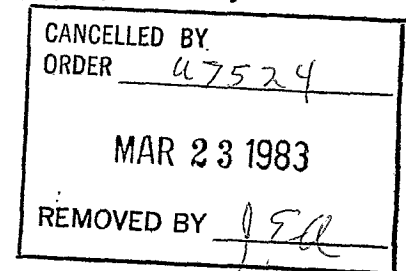
Service Charge	@	\$6.50	per month
Energy Charge	@	7.20¢	per kWh

Purchased Power Cost Adjustment

This rate schedule is subject to the Cooperative's Purchased Power Cost Adjustment as set forth in Section II, H of the Cooperative's Standard Rules and Regulations.

Minimum Monthly Charge

The minimum monthly charge under the above rate shall not be less than \$6.50. The minimum may be increased, subject to the Rules and Regulations of the Cooperative, in those cases in which a greater than average investment is necessary to serve an account under this schedule.



Issued: July 15, 1981
Issued by: Donald Clark, Manager

Issued under authority of Michigan Public
Service Commission Order dated: July 14, 1981



Effective for all service
rendered on and after:
July 15, 1981

in Case No. U-6805

M.P.S.C. No. 2 - Electric
Alger Delta Cooperative
Electric Association
Gladstone, Michigan

First Revised Sheet No. 10.00
Cancels Original Sheet No. 10.00

COMMERCIAL AND SMALL POWER SERVICE
(Schedule "B")

Availability:

Available to commercial consumers, small industrial consumers, and three-phase farm consumers, when transformer capacity is less than 25KVa, subject to the established Rules and Regulations of the Cooperative covering this service.

Members having their homes on the same premises with their business establishments may include service to both on the same meter, in which case all service will be billed under this schedule using the rate set out below. The member may, however, make provision for two meters, in which case his usage for residential purposes will be billed under the appropriate residential schedule, and his usage for business purposes will be billed under this schedule and rate. Churches and town halls may be billed annually, with the service charge of \$66.60 payable in advance.

Type of Service:

Alternating current, 60 hertz, single-phase, and three-phase where available, at approximately 120/240 volts.

Monthly Rate:

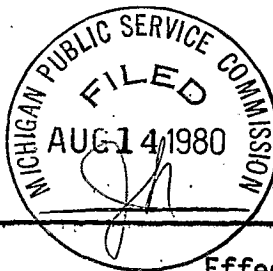
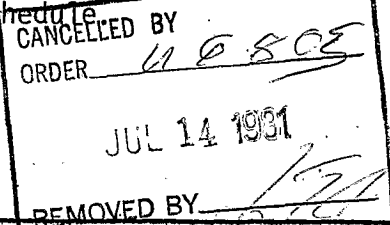
Service Charge	@	\$5.55 per month
Energy Charge	@	5.76¢ per KWH, all KWH

Purchased Power Cost Adjustment:

This rate schedule is subject to the Cooperative's Purchased Power Cost Adjustment as set forth in Section II, H of the Cooperative's Standard Rules and Regulations.

Minimum Monthly Charge:

The minimum monthly charge under the above rate shall not be less than \$5.55. The minimum may be increased, subject to the Rules and Regulations of the Cooperative, in those cases in which a greater than average investment is necessary to serve an account under this schedule.



Issued: August 1, 1980
Issued by: Roy Hawkinson, Manager

Effective for all service
rendered on and after:
August 1, 1980

Issued under authority of Michigan Public
Service Commission Order dated: July 25, 1980

in Case No. U-6483

COMMERCIAL AND SMALL POWER SERVICE
(Schedule "B")

CANCELLED BY
ORDER <u>46483</u>
AUG 1 - 1980
REMOVED BY <u>454</u>

Availability:

Available to commercial consumers, small industrial consumers, and three-phase farm consumers, when transformer capacity is less than 25Kva, subject to the established Rules and Regulations of the Cooperative covering this service.

Members having their homes on the same premises with their business establishments may include service to both on the same meter, in which case all service will be billed under this schedule using the rate set out below. The member may, however, make provision for two meters, in which case his usage for residential purposes will be billed under the appropriate residential schedule, and his usage for business purposes will be billed under this schedule and rate. Churches and town halls may be billed annually, with the service charge of \$63.00 payable in advance.

Type of Service:

Alternating current, 60 hertz, single-phase, and three-phase where available, at approximately 120/240 volts.

Monthly Rate:

Service Charge	@	\$5.25 per month
Energy Charge	@	4.9¢ per KWH, all KWH

Purchased Power Cost Adjustment:

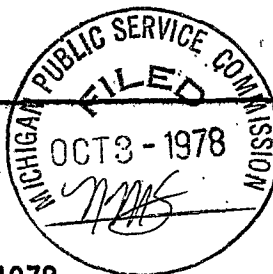
This rate schedule is subject to the Cooperative's Purchased Power Cost Adjustment as set forth in Section II, H of the Cooperative's Standard Rules and Regulations.

Minimum Monthly Charge:

The minimum monthly charge under the above rate shall not be less than \$5.25. The minimum may be increased, subject to the Rules and Regulations of the Cooperative, in those cases in which a greater than average investment is necessary to serve an account under this schedule.

Issued: August 1, 1978
Issued by: Roy Hawkinson, Manager

Issued under authority of Michigan Public
Service Commission Order dated August 1, 1978



Effective for all service
rendered on and after:
August 1, 1978

in Case No. U-5810

Alger Delta Coop. Elec. Association
M.P.S.C. No. 2

Second Revised Sheet No. 10.01
Cancels First Revised Sheet No. 10.01

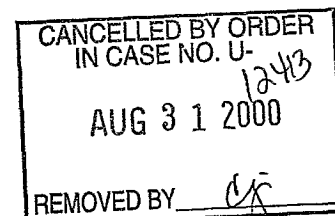
(Schedule "B")
(Continued from Sheet No. 10.00)

Terms of Payment:

A one-time late payment charge of 2% of the unpaid balance, excluding sales tax, will be assessed on any bill not paid by the due date.

Taxes:

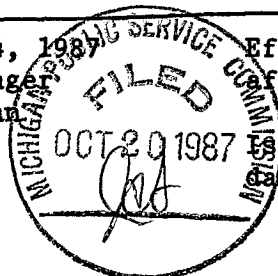
Michigan State Sales Tax shall be added to all bills, where applicable.



Issued September 4, 1987 By Don Clark, Manager Gladstone, Michigan

Effective for electric bills rendered on and after August 4, 1987.

Issued under the Authority of M.P.S.C. Order dated August 4, 1987 in Case No. U-7113.



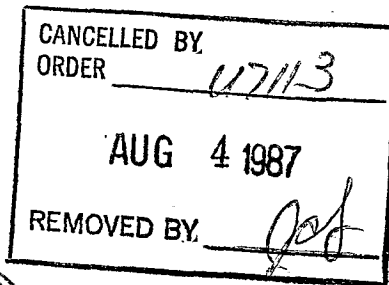
(Schedule "B")
(Continued from Sheet No. 10.00)

Terms of Payment

The above rates are net, the gross rates being 2% higher. In the event that the current monthly bill is not paid by the due date on the bill, the gross rate shall apply.

Taxes

Michigan State Sales Tax shall be added to all bills, where applicable.



Issued: July 15, 1981
Issued by: Donald Clark, Manager

Issued under authority of Michigan Public
Service Commission Order dated: July 14, 1981



Effective for all service
rendered on and after:
July 15, 1981

in Case No. U-6805

(Schedule "B")
(Continued from Sheet No. 10.00)

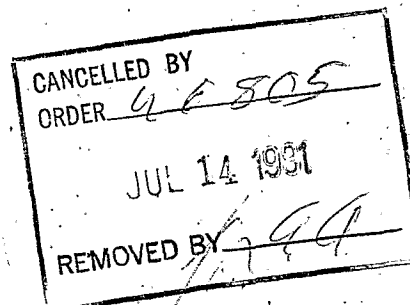
Terms of Payment:

Bills are due 21 days from the date they are issued. There may be a 2% late payment penalty for bills not paid on the due date.

Taxes:

Michigan State Sales Tax shall be added to all bills, where applicable.

The above rates are self-adjusting through the capital credit requirements of the Cooperative's Bylaws. See Section 2 of Article VIII.



Issued: August 1, 1978
Issued by: Roy Hawkinson, Manager

Issued under authority of Michigan Public
Service Commission Order dated August 1, 1978

Effective for all service
rendered on and after:
August 1, 1978

in Case No. U-5810

CHURCHES AND TOWNSHIP HALL SERVICE
(Schedule "C")

Availability:

Available to churches and township hall consumers, when transformer capacity is less than 25 kVa, subject to the established rules and regulations of the Cooperative covering this service.

Type of Service:

Alternating current, 60 hertz, single-phase, and three-phase where available, at approximately 120/240 volts.

Annual Rate:

Service Charge: @ \$114.00 per year

Energy Charge: @ \$ 8.13¢per kWh

Power Supply Cost Recovery Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth in Sheet No. 15.00.

Minimum Monthly Charge:

The minimum charge under the above rate shall not be less than \$114.00. The minimum may be increased, subject to the Cooperative's rules and regulations in those cases in which a greater than average investment is necessary to serve an account under this schedule.

Meter Readings:

The meter shall be read by the Cooperative once each calendar year, and an annual bill shall be rendered.

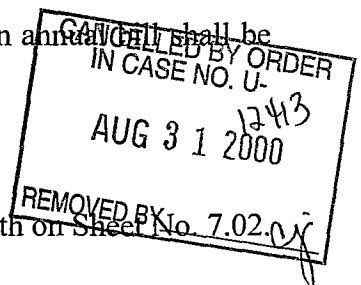
Terms of Payment:

This rate schedule is subject to the Cooperative's Allowable Charges as set forth on Sheet No. 7.02.

Issued: August 27, 1998
By Dan Roberts, Manager
Gladstone, Michigan

Effective for electric bills rendered on and
after August 27, 1998

Issued under the Authority of the M.P.S.C. Order
dated August 27, 1998 in Case No. U-11647



SCHEDULE LP

LARGE POWER

Availability

Available to member-consumers located on or near the Cooperative's three-phase lines for all types of usage where transformer capacity is greater than 25 kVa, subject to the established rules and regulations of the Cooperative in Section II, Part G, 2.

Type of Service

Three-phase, 60 cycles, at the Cooperative's standard voltages.

Billing Rate

Demand Charge: **\$9.80** per Kw

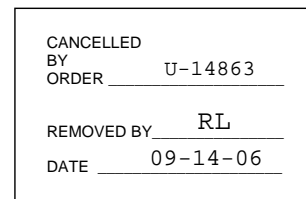
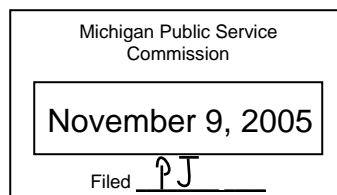
Energy Charge: **\$0.0710** per kWh

Determination of Billing Demand

The billing demand shall be the kilowatts (kW) supplied during the 15 minute period of maximum usage in the billing period, but not less than 25 KW . Billing demand will be determined by means of standard demand metering equipment.

Minimum Monthly Charge

The minimum monthly charge shall be the greater of the demand charge, determined above, or the contract minimum.



Continued to Sheet No. 11.01

Issued: **October 25, 2005**
By: William Tucker, Manager
Gladstone, Michigan

Effective for **service** rendered on and after
October 19, 2005
Issued under the authority of the MPSC order
dated **October 18, 2005** in Case No. **U-14501**

SCHEDULE LP

LARGE POWER

Availability

Available to member-consumers located on or near the Cooperative's three-phase lines for all types of usage where transformer capacity is greater than 25 kVa, subject to the established rules and regulations of the Cooperative in Section II, Part G, 2.

Type of Service

Three-phase, 60 cycles, at the Cooperative's standard voltages.

Billing Rate

Demand Charge: \$9.00 per Kw

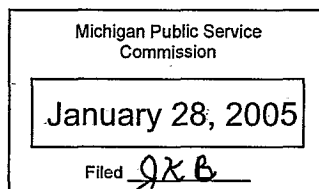
Energy Charge: 5.30¢ per kWh

Determination of Billing Demand

The billing demand shall be the kilowatts (kW) supplied during the 15 minute period of maximum usage in the billing period, but not less than 25 KW . Billing demand will be determined by means of standard demand metering equipment.

Minimum Monthly Charge

The minimum monthly charge shall be the greater of the demand charge, determined above, or the contract minimum.



Continued to Sheet No. 11.01

CANCELLED	
BY	U-14501
ORDER	
REMOVED BY	PJ
DATE	11-09-05

Issued: **January 21, 2005**
By **William Tucker, Manager**
Gladstone, Michigan

Effective for bills rendered on and after
January 31, 2005
Issued under the authority of the M.P.S.C. Order
dated **December 21, 2004** in Case No. U-14122

SCHEDULE LP

LARGE POWER

Availability

Available to member-consumers located on or near the Cooperative's three-phase lines for all types of usage where transformer capacity is greater than 25 kVa, subject to the established rules and regulations of the Cooperative in Section II, Part G, 2.

Type of Service

Three-phase, 60 cycles, at the Cooperative's standard voltages.

Billing Rate

Demand Charge: \$9.00 per Kw

Energy Charge: 4.83¢ per kWh

Determination of Billing Demand

The billing demand shall be the kilowatts (kW) supplied during the 15 minute period of maximum usage in the billing period, but not less than 25 KW . Billing demand will be determined by means of standard demand metering equipment.

Minimum Monthly Charge

The minimum monthly charge shall be the greater of the demand charge, determined above, or the contract minimum.

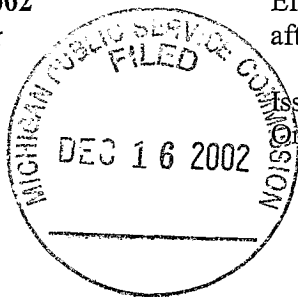
CANCELLED BY	ORDER
	LI-14122
REMOVED BY	JKB
DATE	1-28-05

Continued to Sheet No. 11.01

Issued: **November 26, 2002**
By Dan Roberts, Manager
Gladstone, Michigan

Effective for electric bills rendered on and
after **January 1, 2003**

Issued under the Authority of the M.P.S.C.
Order dated 11/7/02 in Case No. U-13408



SCHEDULE LP

LARGE POWER

Availability

Available to member-**consumers** located on or near the Cooperative's three-phase lines for all types of usage where transformer capacity is greater than 25 kVa, subject to the established rules and regulations of the Cooperative in **Section II, Part G, 2.**

Type of Service

Three-phase, 60 cycles, at the Cooperative's standard voltages.

Billing Rate

Demand Charge: \$9.00 per Kw

Energy Charge: 4.40¢ per kWh

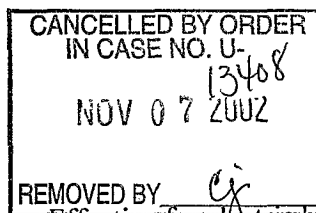
Determination of Billing Demand

The billing demand shall be the kilowatts (kW) supplied during the 15 minute period of maximum usage in the billing period, but not less than 25 KW . Billing demand will be determined by means of standard demand metering equipment.

Minimum Monthly Charge

The minimum monthly charge shall be the greater of the demand charge, determined above, or the contract minimum.

Issued: September 1, 2000
By Dan Roberts, Manager
Gladstone, Michigan



Effective for electric bills rendered on and after October 1, 2000

Continued to Sheet No. 11.01

Issued under the Authority of the M.P.S.C.
Order dated August 31, 2000 in Case No. U-12413

LARGE POWER SERVICE
(Schedule "LP")

Availability:

Available to members located on or near the Cooperative's three-phase lines for all types of usage where transformer capacity is greater than 25 kVa, subject to the established rules and regulations of the Cooperative.

Type of Service:

Three-phase, 60 cycles, at the Cooperative's standard voltages.

Rate:

Demand Charge:

All Kw of billing demand per month @ \$9.00 per Kw

Energy Charge:

4.85¢ per kWh

Determination of Billing Demand:

The billing demand shall be the highest of:

- (1) The maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the month for which the bill is rendered.
- (2) 25 kilowatts

Minimum Monthly Charge:

The minimum monthly charge shall be the greater of the demand charge, determined above, or the contract minimum.

Power Supply Cost Recovery Factor:

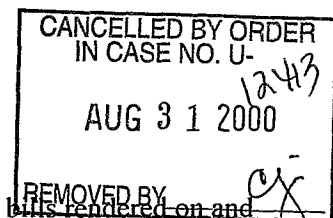
This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth in Sheet No. 15.00.

Continued to Sheet No. 11.01

Issued: August 27, 1998
By Dan Roberts, Manager
Gladstone, Michigan

Effective for electric bills rendered on and
after August 27, 1998

Issued under the Authority of the M.P.S.C. Order
dated August 27, 1998 in Case No. U-11647



LARGE POWER SERVICE
(Schedule "LP")

Availability:

Available to members located on or near the Cooperative's three-phase lines for all types of usage where transformer capacity is greater than 25 kVa, subject to the established rules and regulations of the Cooperative.

Type of Service:

Three-phase, 60 cycles, at the Cooperative's standard voltages.

Rate:

Demand Charge:

All kW of billing demand per month @ \$7.00 per KW

Energy Charge:

6.31¢ per kWh

Determination of Billing Demand:

The billing demand shall be the highest of:

(1) The maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the month for which the bill is rendered.

(2) 25 kilowatts

Minimum Monthly Charge:

The minimum monthly charge shall be the greater of the demand charge, determined above, or the contract minimum.

Power Supply Cost Recovery Factor:

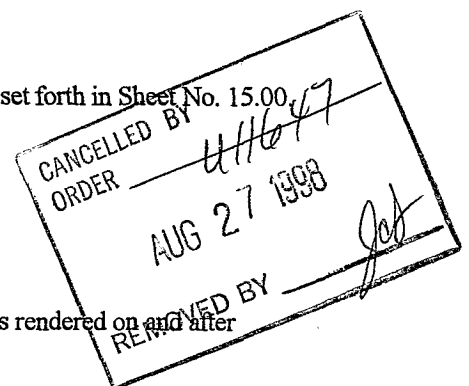
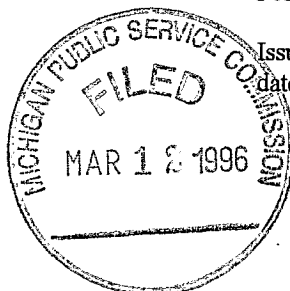
This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth in Sheet No. 15.00.

Continued to Sheet No. 11.01

Issued: February 6, 1996
By: Dan Roberts, Manager
Gladstone, Michigan

Effective for electric bills rendered on and after
February 5, 1996

Issued under the Authority of the M.P.S.C. Order
dated February 5, 1996 in Case No. U-10670



LARGE POWER SERVICE
(Schedule "LP")

Availability:

Available to members located on or near the Cooperative's three-phase lines for all types of usage where transformer capacity is greater than 25 Kva, subject to the established rules and regulations of the Cooperative.

Type of Service:

Three-phase, 60 cycles, at the Cooperative's standard voltages.

Rate:

Demand Charge:

All Kw of billing demand per month @ \$6.15 per Kw

Energy Charge:

8.11¢ per Kwh

Determination of Billing Demand:

The billing demand shall be the highest of:

(1) The maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the month for which the bill is rendered.

(2) 25 kilowatts

Minimum Monthly Charge:

The minimum monthly charge shall be the greater of the demand charge, determined above, or the contract minimum.

Power Supply Cost Recovery Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth in Sheet No. 15.00.

Continued to Sheet No. 11.01

Issued: August 29, 1991
By Don Clark, Manager
Gladstone, Michigan

Effective for electric bills rendered on and after August 29, 1991

Issued under the Authority of M.P.S.C. Order dated August 29, 1991 in Case No. 7113.



ORDER U-7113
FEB 03 1993
REMOVED BY: *[Signature]* 110670

LARGE POWER SERVICE
(Schedule "LP")

Availability:

Available to members located on or near the Cooperative's three-phase lines for all types of usage where transformer capacity is greater than 25 Kva, subject to the established rules and regulations of the Cooperative.

Type of Service:

Three-phase, 60 cycles, at the Cooperative's standard voltages.

Rate:

Demand Charge:

All Kw of billing demand per month @ \$6.15 per Kw

Energy Charge:

8.68¢ per Kwh

Determination of Billing Demand:

The billing demand shall be the highest of:

(1) The maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the month for which the bill is rendered.

(2) 25 kilowatts

Minimum Monthly Charge:

The minimum monthly charge shall be the greater of the demand charge, determined above, or the contract minimum.

Power Supply Cost Recovery Factor:

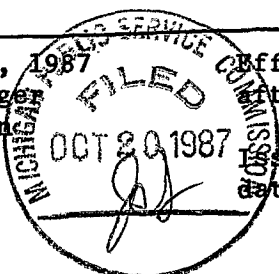
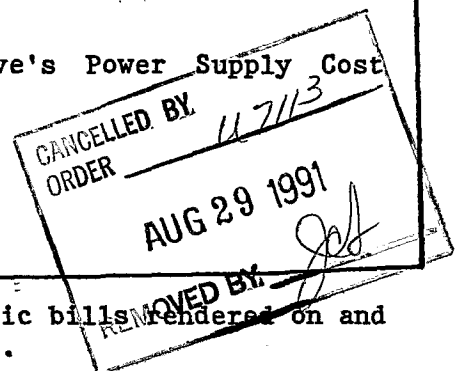
This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth in Sheet No. 15.00.

Continued to Sheet No. 11.01

Issued September 4, 1987 By Don Clark, Manager Gladstone, Michigan

Effective for electric bills rendered on and after August 4, 1987.

Issued under the Authority of M.P.S.C. Order dated August 4, 1987 in Case No. U-7113.



LARGE POWER SERVICE
(Schedule "LP")

Availability:

Available to members located on or near the Cooperative's three-phase lines for all types of usage where transformer capacity is greater than 25 Kva, subject to the established rules and regulations of the Cooperative.

Type of Service:

Three-phase, 60 cycles, at the Cooperative's standard voltages.

Rate:

Demand Charge:

All Kw of billing demand per month @ \$6.15 per Kw

Energy Charge:

8.08¢ per Kwh

Determination of Billing Demand:

The billing demand shall be the highest of:

(1) The maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the month for which the bill is rendered.

(2) 25 kilowatts

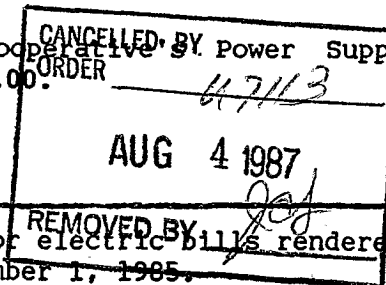
Minimum Monthly Charge:

The minimum monthly charge shall be the greater of the demand charge, determined above, or the contract minimum.

Power Supply Cost Recovery Factor:

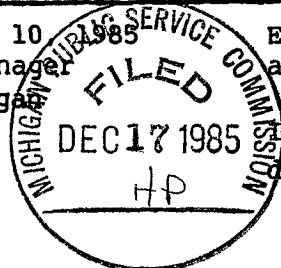
This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth in Sheet No. 15.00.

Continued to Sheet No. 11.01



Issued September 10, 1985 By Don Clark, Manager Gladstone, Michigan

Effective for electric bills rendered on and after September 1, 1985.



Issued under the Authority of M.P.S.C. Order dated August 15, 1985 in Case No. U-7113.

LARGE POWER SERVICE
(Schedule "LP")

Availability:

Available to members located on or near the Cooperative's three-phase lines for all types of usage where transformer capacity is greater than 25 Kva, subject to the established rules and regulations of the Cooperative.

Type of Service:

Three-phase, 60 cycles, at the Cooperative's standard voltages.

Rate:

Demand Charge:

All Kw of billing demand per month @ \$6.15 per Kw

Energy Charge:

7.4¢ per Kwh

Determination of Billing Demand:

The billing demand shall be the highest of:

(1) The maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the month for which the bill is rendered.

(2) 25 kilowatts

Minimum Monthly Charge:

The minimum monthly charge shall be the greater of the demand charge, determined above, or the contract minimum.

Power Supply Cost Recovery Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth in Sheet No. 15.00.

CANCELLED BY
ORDER

U-7113

AUG 15 1985

REMOVED BY

HP

Issued October 11, 1984
by Don Clark, Manager
Gladstone, Michigan



Effective for electric bills rendered
on and after November 1, 1984

Issued under the Authority of M.P.S.C.
Order dated October 11, 1984 in Case
No. U-7113

LARGE POWER SERVICE
(Schedule "LP")

Availability:

Available to members located on or near the Cooperative's three-phase lines for all types of usage where transformer capacity is greater than 25 Kva, subject to the established rules and regulations of the Cooperative.

Type of Service:

Three-phase, 60 cycles, at the Cooperative's standard voltages.

Rate:

Demand Charge:

All Kw of billing demand per month @ \$6.15 per Kw

Energy Charge:

7.8¢ per Kwh

Determination of Billing Demand:

The billing demand shall be the highest of:

(1) The maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the month for which the bill is rendered.

(2) 25 kilowatts

Minimum Monthly Charge:

The minimum monthly charge shall be the greater of the demand charge, determined above, or the contract minimum.

Power Supply Cost Recovery Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth in Sheet No. 15.00.

CANCELLED BY
ORDER U-7113

OCT 11 1984

REMOVED BY HP

Issued September 30, 1983
By Don Clark, Manager
Gladstone, Michigan



Effective for service rendered on and after August 24, 1983.

Issued under the authority of M.P.S.C.
dated August 23, 1983 in Case No. U-7113.

LARGE POWER SERVICE
(Schedule "LP")

Availability:

Available to members located on or near the Cooperative's three-phase lines for all types of usage where transformer capacity is greater than 25 Kva, subject to the established rules and regulations of the Cooperative.

Type of Service:

Three-phase, 60 cycles, at the Cooperative's standard voltages.

Rate:

Demand Charge:

All Kw of billing demand per month @ \$5.55 per Kw

Energy Charge:

7.11¢ per Kwh

Determination of Billing Demand:

The billing demand shall be the highest of:

(1) The maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the month for which the bill is rendered.

(2) 25 kilowatts

Minimum Monthly Charge:

The minimum monthly charge shall be the greater of the demand charge, determined above, or the contract minimum.

Power Supply Cost Recovery Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth in Sheet No. 15.00.

CANCELLED BY
ORDER U-7113

AUG 23 1983

REMOVED BY HR

Issued May 6, 1983
By Don Clark, Manager
Gladstone, Michigan



Effective for service rendered on and after March 24, 1983.

Issued under the authority of M.P.S.C.
dated March 23, 1983 in Case No. U-7524.

LARGE POWER SERVICE
(Schedule "LP")

Availability

Available to members located on or near the Cooperative's three-phase lines for all types of usage where transformer capacity is greater than 25 KVa, subject to the established Rules and Regulations of the Cooperative.

Type of Service

Three-phase, 60 cycles, at the Cooperative's standard voltages.

Rate

Demand Charge

All kW of billing demand per month @ \$5.55 per kW

Energy Charge

5.34¢ per kWh

Determination of Billing Demand

The billing demand shall be highest of:

- (1) The maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the month for which the bill is rendered.
- (2) 25 kilowatts

Minimum Monthly Charge

The minimum monthly charge shall be the greater of the demand charge, determined above, or the contract minimum.

Purchased Power Cost Adjustment

This rate schedule is subject to the Cooperative's Purchased Power Cost Adjustment as set forth in Section II, H,1 of the Cooperative's Standard Rules and Regulations.

CANCELLED BY ORDER <u>U 7524</u>
MAR 23 1983
REMOVED BY <u>JEA</u>

Issued: July 15, 1981
Issued by: Donald Clark, Manager

Issued under authority of Michigan Public
Service Commission Order dated: July 14, 1981



Effective for all service
rendered on and after:
July 15, 1981

in Case No. U-6805

LARGE POWER SERVICE
(Schedule "LP")

Availability:

Available to members located on or near the Cooperative's three-phase lines for all types of usage where transformer capacity is greater than 25KVa, subject to the established Rules and Regulations of the Cooperative,

Type of Service:

Three-phase, 60 cycles, at the Cooperative's standard voltages.

Rate:

Demand Charge

All KW of billing demand per month @ \$5.00 per KW

Energy Charge

4.07¢ per KWH - all KWH

Determination of Billing Demand:

The billing demand shall be the highest of:

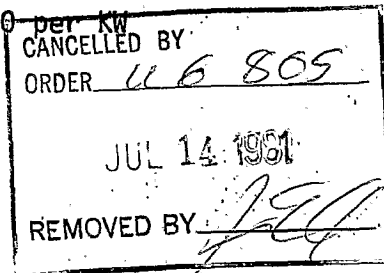
- (1) The maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the month for which the bill is rendered.
- (2) 25 kilowatts.

Minimum Monthly Charge:

The minimum monthly charge shall be the greater of the demand charge, determined above, or the contract minimum.

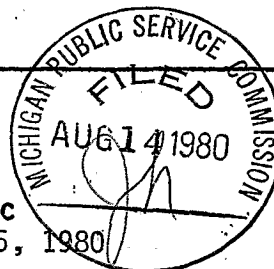
Purchased Power Cost Adjustment:

This rate schedule is subject to the Cooperative's Purchased Power Cost Adjustment as set forth in Section II, H,1 of the Cooperative's Standard Rules and Regulations.



Issued: August 1, 1980
Issued by: Roy Hawkinson, Manager

Issued under authority of Michigan Public
Service Commission Order dated: July 25, 1980



Effective for all service
rendered on and after:
August 1, 1980
in Case No. U-6483

LARGE POWER SERVICE
(Schedule "LP")

Availability:

Available to members located on or near the Cooperative's three-phase lines for all types of usage where transformer capacity is greater than 25KVa, subject to the established Rules and Regulations of the Cooperative.

Type of Service:

Three-phase, 60 cycles, at the Cooperative's standard voltages.

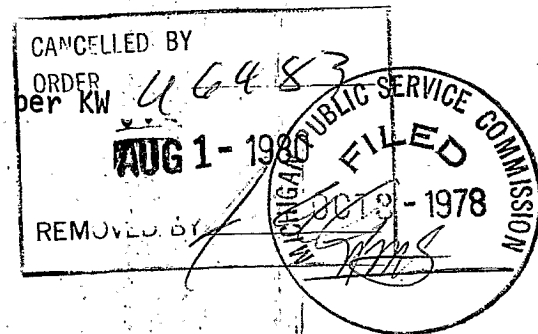
Rate:

Demand Charge

All KW of billing demand per month @ \$4.25 per KW

Energy Charge

3.2¢ per KWH - all KWH



Determination of Billing Demand:

The billing demand shall be the highest of:

- (1) The maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the month for which the bill is rendered.
- (2) 25 kilowatts.

Minimum Monthly Charge:

The minimum monthly charge shall be the greater of the demand charge, determined above, or the contract minimum.

Purchased Power Cost Adjustment:

This rate schedule is subject to the Cooperative's Purchased Power Cost Adjustment as set forth in Section II, H,1 of the Cooperative's Standard Rules and Regulations.

Issued: August 1, 1978
Issued by: Roy Hawkinson, Manager

Issued under authority of Michigan Public
Service Commission Order dated August 1, 1978

Effective for all service
rendered on and after:
August 1, 1978

in Case No. U-5810

(Schedule "LP")
(Continued from Sheet No. 11.00)

Power Factor Adjustment:

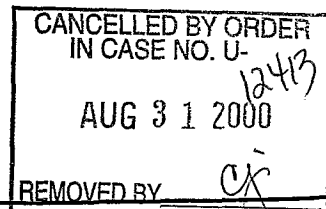
The above rate charges are predicated upon the member maintaining a power factor not less than 85 percent lagging. The Cooperative reserves the right to measure power factor at any time by means of test or permanently installed metering equipment and, if the member's actual power factor is found to be less than 85 percent lagging, the billing demand will be increased by the ratio that 85 percent bears to the member's actual power factor.

Service Provisions:

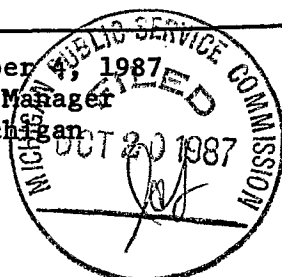
- 1) Delivery point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the member.

If service is furnished at the Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to the member's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the member.

- 2) Lighting. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit, the registrations of the two watt-hour meters shall be added to obtain total kilowatt hours used and the registrations of the two demand meters shall be added to obtain the total kilowatt demand for billing purposes.
- 3) A discount of \$.11 /kVA of contract capacity shall be applied to the bill when service is taken by the consumer at the available primary voltage. If primary metering is used, an additional discount of 2.0% shall be applied to the bill.



Issued September 4, 1987
By Don Clark, Manager
Gladstone, Michigan



Effective for electric bills rendered on and after August 4, 1987.

Issued under the Authority of M.P.S.C. Order dated August 4, 1987 in Case No. U-7113.

(Schedule "LP")
(Continued from Sheet No. 11.00)

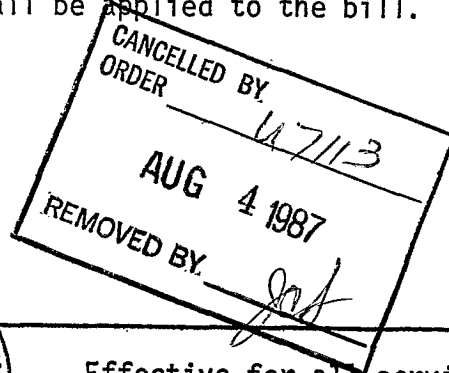
Power Factor Adjustment

The above rate charges are predicated upon the member maintaining a power factor not less than 85 percent lagging. The Cooperative reserves the right to measure power factor at any time by means of test or permanently installed metering equipment and, if the member's actual power factor is found to be less than 85 percent lagging, the billing demand will be increased by the ratio that 85 percent bears to the member's actual power factor.

Service Provisions

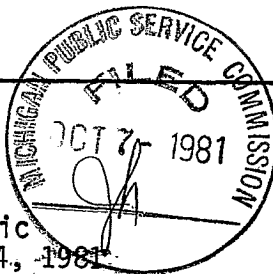
- 1) Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the member.

If service is furnished at the Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to the member's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the member.
- 2) Lighting. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit, the registrations of the two watt-hour meters shall be added to obtain total kilowatt hours used and the registrations of the two demand meters shall be added to obtain the total kilowatt demand for billing purposes.
- 3) A discount of \$.11 /kVA of contract capacity shall be applied to the bill when service is taken by the consumer at the available primary voltage. If primary metering is used, an additional discount of 2.0% shall be applied to the bill.



Issued: July 15, 1981
Issued by: Donald Clark, Manager

Issued under authority of Michigan Public
Service Commission Order dated: July 14, 1981



Effective for all service
rendered on and after:
July 15, 1981

in Case No. U-6805

(Schedule "LP")
(Continued from Sheet No. 11.00)

Power Factor Adjustment:

The above rate charges are predicated upon the member maintaining a power factor not less than 85 percent lagging. The Cooperative reserves the right to measure power factor at any time by means of test or permanently installed metering equipment and, if the member's average power factor is found to be less than 85 percent lagging, the billing demand will be increased by the ratio that 85 percent bears to the member's actual power factor.

Service Provisions:

- 1) Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the member.

If service is furnished at the Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to the member's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the member.

- 2) Lighting. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit, the registrations of the two watt-hour meters shall be added to obtain total kilowatt hours used and the registrations of the two demand meters shall be added to obtain the total kilowatt demand for billing purposes.
- 3) Primary Service. If service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the demand and energy charges, and if the minimum charge is based on transformer capacity, a discount of five percent (5%) shall also apply to the minimum charge. However, the Cooperative shall have the option of metering at secondary voltage, in which case the discount on the energy charges shall not apply.

CANCELLED BY ORDER <u>46805</u>
JUL 14 1981
REMOVED BY <u>1410</u>
Issued by: Roy <u>Hawkinson, Manager</u>



Issued: August 1, 1978
Issued by: Roy

Effective for all service
rendered on and after:
August 1, 1978

Issued under authority of Michigan Public
Service Commission Order dated August 1, 1978

in Case No. U-5810

Alger Delta Coop. Elec. Association
M.P.S.C. No. 2

Second Revised Sheet No. 11.02
Cancels First Revised Sheet No. 11.02

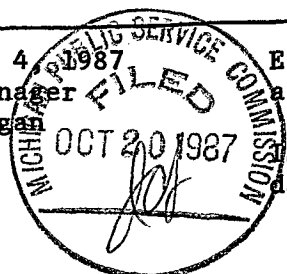
(Schedule "LP")
(Continued from Sheet No. 11.01)

Terms of Payment:

A one-time late payment charge of 2% of the unpaid balance, excluding sales tax, will be assessed on any bill not paid by the due date.

CANCELLED BY ORDER
IN CASE NO. U-1243
AUG 31 2000
REMOVED BY *Ox*

Issued September 4, 1987 Effective for electric bills rendered on and
By Don Clark, Manager after August 4, 1987.
Gladstone, Michigan



Issued under the Authority of M.P.S.C. Order
dated August 4, 1987 in Case No. U-7113.

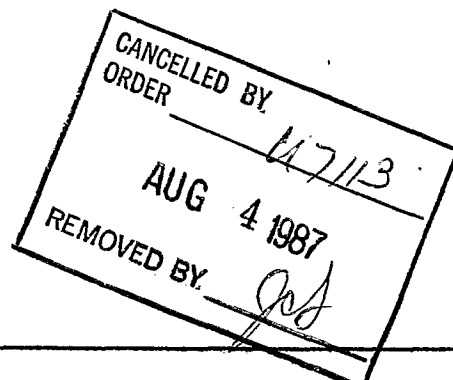
M.P.S.C. No. 2 - Electric
Alger Delta Cooperative
Electric Association
Gladstone, Michigan

First Revised Sheet No. 11.02
Cancels Original Sheet No. 11.02

(Schedule "LP")
(Continued from Sheet No. 11.01)

Terms of Payment

The above rates are net, the gross rates being 2.0% higher. In the event that the current monthly bill is not paid by the due date on the bill, the gross rate shall apply.



Issued: July 15, 1981
Issued by: Donald Clark, Manager

Issued under authority of Michigan Public
Service Commission Order dated: July 14, 1981

Effective for all service
rendered on and after:
July 15, 1981

in Case No. U-6805

(Schedule "LP")
(Continued from Sheet No. 11.01)

The above rates are self-adjusting
through the capital credit requirements
of the Cooperative's Bylaws. See Section
2 of Article VIII.

Terms of Payment:

Bills are due 21 days from the date they are issued. There will be a 2% late
payment penalty for bills not paid on the due date.

CANCELLED BY
ORDER 46805

JUL 14 1981

REMOVED BY SEA



Issued: August 1, 1978
Issued by: Roy Hawkinson, Manager

Issued under authority of Michigan Public
Service Commission Order dated August 1, 1978

Effective for all service
rendered on and after:
August 1, 1978

in Case No. U-5810

SCHEDULE DD

DUSK TO DAWN LIGHTING SERVICE

Availability

Available to member-consumers of the Cooperative for outdoor protective lighting service on premises on which the member-consumer is also taking service from the Cooperative under another rate schedule. Service under this rate is subject to the Cooperative's established rules and regulations.

Rate

Mercury Vapor	Nominal	Monthly Charge	Annual Charge
<u>Lamp Sizes</u>	<u>Lumens</u>	<u>Per Lamp</u>	<u>Per Lamp</u>
175 Watt	8,750	\$11.25	\$135.00
250 Watt	13,000	\$14.00	\$168.00
High Pressure	Nominal	Monthly Charge	Annual Charge
<u>Sodium Lamp Sizes</u>	<u>Lumens</u>	<u>Per Lamp</u>	<u>Per Lamp</u>
100 Watt	9,500	\$11.25	\$135.00
150 Watt	16,000	\$14.00	\$168.00

The above are based on the following kWh consumption assumptions: 68 kWh for 175 Watt Mercury Vapor Lamps and 100 Watt High Pressure Sodium Lamps. 96 kWh for 250 Watt Mercury Vapor Lamps and 150 Watt High Pressure Sodium Lamps.

Conditions of Service

- 1) Lighting shall be furnished from dusk to dawn, controlled by photo- sensitive devices, every night and all night for approximately 4,200 hours per year.
- 2) The light and its appurtenances shall remain the property of the Cooperative and the Cooperative shall have the right to remove same at its discretion.
- 3) The Cooperative shall, in all respects, maintain the lighting fixtures and its appurtenances, except that only one lamp replacement per fixture shall be made by the Cooperative every two years, if required, at no cost to the member-consumer. Lamp replacements in excess of one per two-year period shall be paid for by the member-consumer.

CANCELLED BY ORDER	U-14863
REMOVED BY	RL
DATE	09-14-06

Continued to Sheet No. 12.01

Michigan Public Service Commission
November 9, 2005
Filed <u>PJ</u>

Issued: **October 25, 2005**
By: William Tucker, Manager
Gladstone, Michigan

Effective for **service** rendered on and after
October 19, 2005
Issued under the authority of the MPSC order
dated **October 18, 2005** in Case No. **U-14501**

SCHEDULE DD

DUSK TO DAWN LIGHTING SERVICE

Availability

Available to member-consumers of the Cooperative for outdoor protective lighting service on premises on which the member-consumer is also taking service from the Cooperative under another rate schedule. Service under this rate is subject to the Cooperative's established rules and regulations.

Rate

Mercury Vapor Lamp Sizes	Nominal Lumens	Monthly Charge Per Lamp	Annual Charge Per Lamp
175 Watt	8,750	\$ 9.01	\$108.09
250 Watt	13,000	\$11.11	\$133.30

High Pressure Sodium Lamp Sizes	Nominal Lumens	Monthly Charge Per Lamp	Annual Charge Per Lamp
100 Watt	9,500	\$ 9.01	\$108.09
150 Watt	16,000	\$11.11	\$133.30

The above are based on the following kWh consumption assumptions: 68 kWh for 175 Watt Mercury Vapor Lamps and 100 Watt High Pressure Sodium Lamps. 96 kWh for 250 Watt Mercury Vapor Lamps and 150 Watt High Pressure Sodium Lamps.

Conditions of Service

- 1) Lighting shall be furnished from dusk to dawn, controlled by photo- sensitive devices, every night and all night for approximately 4,200 hours per year.
- 2) The light and its appurtenances shall remain the property of the Cooperative and the Cooperative shall have the right to remove same at its discretion.
- 3) The Cooperative shall, in all respects, maintain the lighting fixtures and its appurtenances, except that only one lamp replacement per fixture shall be made by the Cooperative every two years, if required, at no cost to the member-consumer. Lamp replacements in excess of one per two-year period shall be paid for by the member-consumer.

Continued to Sheet No. 12.01

CANCELLED BY ORDER	U-14501
REMOVED BY	PJ
DATE	11-09-05

Michigan Public Service Commission
January 28, 2005
Filed <u>JKB</u>

Issued: **January 21, 2005**
By **William Tucker, Manager**
Gladstone, Michigan

Effective for bills rendered on and after
January 31, 2005
Issued under the authority of the M.P.S.C. Order
dated **December 21, 2004** in Case No. **U-14122**

SCHEDULE DD

DUSK TO DAWN LIGHTING SERVICE

Availability

Available to member-consumers of the Cooperative for outdoor protective lighting service on premises on which the member-consumer is also taking service from the Cooperative under another rate schedule. Service under this rate is subject to the Cooperative's established rules and regulations.

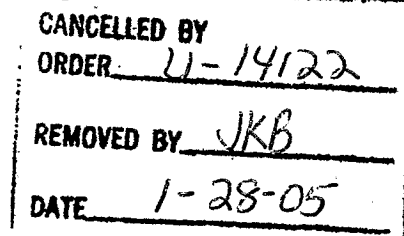
Rate

Mercury Vapor <u>Lamp Sizes</u>	Nominal <u>Lumens</u>	Monthly Charge <u>Per Lamp</u>	Annual Charge <u>Per Lamp</u>
175 Watt	8,750	\$ 8.69	\$104.28
250 Watt	13,000	\$10.66	\$127.92
High Pressure <u>Sodium Lamp Sizes</u>	Nominal <u>Lumens</u>	Monthly Charge <u>Per Lamp</u>	Annual Charge <u>Per Lamp</u>
100 Watt	9,500	\$ 8.69	\$104.28
150 Watt	16,000	\$10.66	\$127.92

Conditions of Service

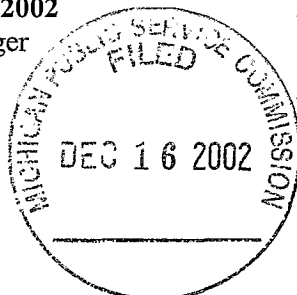
- 1) Lighting shall be furnished from dusk to dawn, controlled by photo- sensitive devices, every night and all night for approximately 4,200 hours per year.
- 2) The light and its appurtenances shall remain the property of the Cooperative and the Cooperative shall have the right to remove same at its discretion.
- 3) The Cooperative shall, in all respects, maintain the lighting fixtures and its appurtenances, except that only one lamp replacement per fixture shall be made by the Cooperative every two years, if required, at no cost to the member-consumer. Lamp replacements in excess of one per two-year-period shall be paid for by the member-consumer.

Continued to Sheet No. 12.01



Issued: **November 26, 2002**
By Dan Roberts, Manager
Gladstone, Michigan

Effective for electric bills rendered on and
after **January 1, 2003**



Issued under the Authority of the M.P.S.C.
Order dated 11/7/02 in Case No. **U-13408**

SCHEDULE DD

DUSK TO DAWN LIGHTING SERVICE

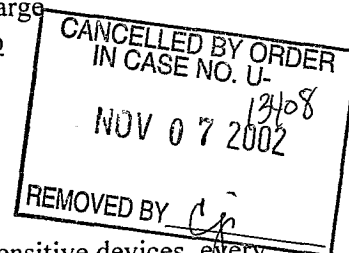
Availability

Available to member-**consumers** of the Cooperative for outdoor protective lighting service on premises on which the member-**consumer** is also taking service from the Cooperative under another rate schedule. Service under this rate is subject to the Cooperative's established rules and regulations.

Rate

Mercury Vapor <u>Lamp Sizes</u>	Nominal <u>Lumens</u>	Monthly Charge <u>Per Lamp</u>	Annual Charge <u>Per Lamp</u>
175 Watt	8,750	\$ 8.40	\$100.80
250 Watt	13,000	\$10.25	\$123.00

High Pressure <u>Sodium Lamp Sizes</u>	Nominal <u>Lumens</u>	Monthly Charge <u>Per Lamp</u>	Annual Charge <u>Per Lamp</u>
100 Watt	9,500	\$ 8.40	\$100.80
150 Watt	16,000	\$10.25	\$123.00



Conditions of Service

- 1) Lighting shall be furnished from dusk to dawn, controlled by photo- sensitive devices, every night and all night for approximately 4,200 hours per year.
- 2) The light and its appurtenances shall remain the property of the Cooperative and the Cooperative shall have the right to remove same at its discretion.
- 3) The Cooperative shall, in all respects, maintain the lighting fixtures and its appurtenances, except that only one lamp replacement per fixture shall be made by the Cooperative every two years, if required, at no cost to the member-**consumer**. Lamp replacements in excess of one per two-year period shall be paid for by the member-**consumer**.

Continued to Sheet No. 12.01

Issued: September 1, 2000
By Dan Roberts, Manager
Gladstone, Michigan

Effective for electric bills rendered on and
after October 1, 2000

Issued under the Authority of the M.P.S.C.
Order dated August 31, 2000 in Case No. U-12413



DUSK TO DAWN LIGHTING SERVICE

(Schedule "DD")

Availability:

Available to members of the Cooperative for outdoor protective lighting service on premises on which the member is also taking service from the Cooperative under another rate schedule. Service under this rate is subject to the Cooperative's established rules and regulations.

Rate:

<u>Mercury Vapor Lamp Sizes</u>	<u>Nominal Lumens</u>	<u>Monthly Charge Per Lamp</u>	<u>Annual Charge Per Lamp</u>
175 Watt	8,750	\$ 8.34	\$100.08
250 Watt	13,000	\$10.16	\$121.92

<u>High Pressure Sodium Lamp Sizes</u>	<u>Nominal Lumens</u>	<u>Monthly Charge Per Lamp</u>	<u>Annual Charge Per Lamp</u>
100 Watt	9,500	\$ 8.34	\$100.08
150 Watt	16,000	\$10.16	\$121.92

Conditions of Service:

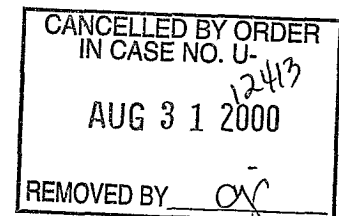
- 1) Lighting shall be furnished from dusk to dawn, controlled by photo- sensitive devices, every night and all night for approximately 4,200 hours per year.
- 2) The light and its appurtenances shall remain the property of the Cooperative and the Cooperative shall have the right to remove same at its discretion.

Continued to Sheet No. 12.01

Issued: August 27, 1998
By Dan Roberts, Manager
Gladstone, Michigan

Effective for electric bills rendered on and
after August 27, 1998

Issued under the Authority of the M.P.S.C. Order
dated August 27, 1998 in Case No. U-11647



DUSK TO DAWN LIGHTING SERVICE

(Schedule "DD")

Availability:

Available to members of the Cooperative for outdoor protective lighting service on premises on which the member is also taking service from the Cooperative under another rate schedule. Service under this rate is subject to the Cooperative's established rules and regulations.

Rate:

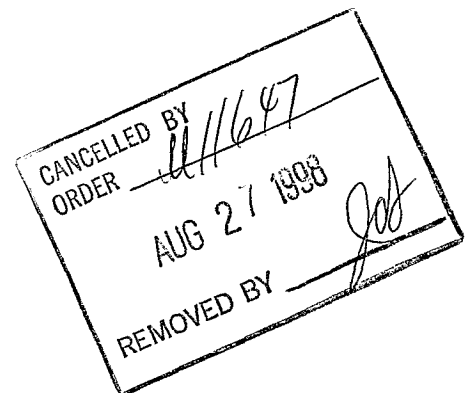
<u>Mercury Vapor Lamp Sizes</u>	<u>Nominal Lumens</u>	<u>Monthly Charge Per Lamp</u>	<u>Annual Charge Per Lamp</u>
175 Watt	8,750	\$ 8.69	\$104.28
250 Watt	13,000	\$10.58	\$126.96

<u>High Pressure Sodium Lamp Sizes</u>	<u>Nominal Lumens</u>	<u>Monthly Charge Per Lamp</u>	<u>Annual Charge Per Lamp</u>
100 Watt	9,500	\$ 8.69	\$104.28
150 Watt	16,000	\$10.58	\$126.96

Conditions of Service:

- 1) Lighting shall be furnished from dusk to dawn, controlled by photo- sensitive devices, every night and all night for approximately 4,200 hours per year.
- 2) The light and its appurtenances shall remain the property of the Cooperative and the Cooperative shall have the right to remove same at its discretion.

Continued to Sheet No. 12.01



Issued: February 6, 1996
By: Dan Roberts, Manager
Gladstone, Michigan

Effective for electric bills rendered on and after
February 5, 1996

Issued under the Authority of the M.P.S.C. Order
dated February 5, 1996 in Case No. U-10670



DUSK TO DAWN LIGHTING SERVICE

(Schedule "DD")

Availability:

Available to members of the Cooperative for outdoor protective lighting service on premises on which the member is also taking service from the Cooperative under another rate schedule. Service under this rate is subject to the Cooperative's established rules and regulations. This rate schedule is only available to members taking service under this rate prior to November 6, 1992.

Rate:

Mercury Vapor Lamp Sizes	Nominal Lumens	Monthly Charge Per Lamp	Annual Charge Per Lamp
175 Watt	8,750	\$ 8.21	\$ 98.52
250 Watt	13,000	\$10.39	\$124.68

High Pressure Sodium Lamp Sizes	Nominal Lumens	Monthly Charge Per Lamp	Annual Charge Per Lamp
100 Watt	9,500	\$ 8.21	\$ 98.52
150 Watt	16,000	\$10.39	\$124.68

Conditions of Service:

- 1) Lighting shall be furnished from dusk to dawn, controlled by photo-sensitive devices, every night and all night for approximately 4,200 hours per year.
- 2) The light and its appurtenances shall remain the property of the Cooperative and the Cooperative shall have the right to remove same at its discretion.

Continued to Sheet No. 12.01

Issued: November 6, 1992
By Don Clark, Manager
Gladstone, Michigan

Effective for electric bills rendered on
and after November 6, 1992

Issued under the Authority of M.P.S.C. Order
dated November 6, 1992 in Case No. U-7113



ORDER 4410670
FEB 03 1993
REMOVED BY [signature]

DUSK TO DAWN LIGHTING SERVICE

(Schedule "DD")

Availability:

Available to members of the Cooperative for outdoor protective lighting service on premises on which the member is also taking service from the Cooperative under another rate schedule. Service under this rate is subject to the Cooperative's established rules and regulations. New Mercury Vapor Lighting is no longer available and will not be installed after August 1, 1980.

Rate:

Mercury Vapor Lamp Sizes	Nominal Lumens	Monthly Charge Per Lamp	Annual Charge Per Lamp
175 Watt	8,750	\$ 8.21	\$ 98.52
250 Watt	13,000	\$10.39	\$124.68

High Pressure Sodium Lamp Sizes	Nominal Lumens	Monthly Charge Per Lamp	Annual Charge Per Lamp
100 Watt	9,500	\$ 8.21	\$ 98.52
150 Watt	16,000	\$10.39	\$124.68

Conditions of Service:

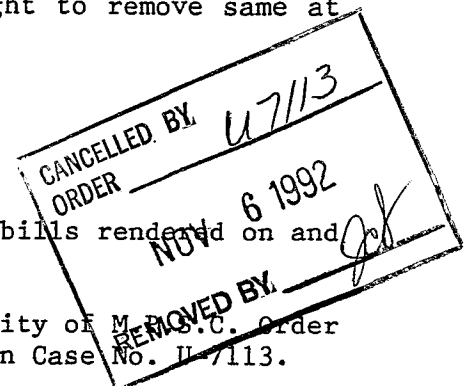
- 1) Lighting shall be furnished from dusk to dawn, controlled by photo-sensitive devices, every night and all night for approximately 4,200 hours per year.
- 2) Lighting equipment, including necessary secondary facilities and one pole, will be supplied by the Cooperative. If more than one pole is required the above rates shall be increased by \$1.00 per month for each additional pole required.
- 3) The light and its appurtenances shall remain the property of the Cooperative and the Cooperative shall have the right to remove same at its discretion.

Continued to Sheet No. 12.01

Issued: August 29, 1991
By Don Clark, Manager
Gladstone, Michigan

Effective for electric bills rendered on and
after August 29, 1991

Issued under the Authority of M.P.S.C. Order
dated August 29, 1991 in Case No. U-7113.



DUSK TO DAWN LIGHTING SERVICE

(Schedule "DD")

Availability:

Available to members of the Cooperative for outdoor protective lighting service on premises on which the member is also taking service from the Cooperative under another rate schedule. Service under this rate is subject to the Cooperative's established rules and regulations. New Mercury Vapor Lighting is no longer available and will not be installed after August 1, 1980.

Rate:

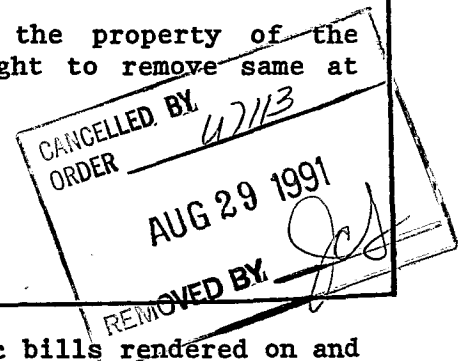
Mercury Vapor Lamp Sizes	Nominal Lumens	Monthly Charge Per Lamp	Annual Charge Per Lamp
175 Watt	8,750	\$ 8.60	\$103.20
250 Watt	13,000	\$10.94	\$131.28

High Presssure Sodium Lamp Sizes	Nominal Lumens	Monthly Charge Per Lamp	Annual Charge Per Lamp
100 Watt	9,500	\$ 8.60	\$103.20
150 Watt	16,000	\$10.94	\$131.28

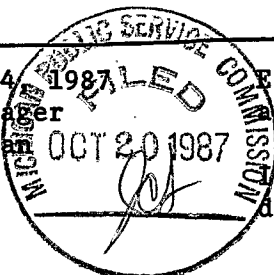
Conditions of Service:

- 1) Lighting shall be furnished from dusk to dawn, controlled by photo-sensitive devices, every night and all night for approximately 4,200 hours per year.
- 2) Lighting equipment, including necessary secondary facilities and one pole, will be supplied by the Cooperative. If more than one pole is required the above rates shall be increased by \$1.00 per month for each additional pole required.
- 3) The light and its appurtenances shall remain the property of the Cooperative and the Cooperative shall have the right to remove same at its discretion.

Continued to Sheet No. 12.01



Issued September 4, 1987 Effective for electric bills rendered on and
By Don Clark, Manager after August 4, 1987.
Gladstone, Michigan OCT 20 1987
Issued under the Authority of M.P.S.C. Order
dated August 4, 1987 in Case No. U-7113.



DUSK TO DAWN LIGHTING SERVICE
(Schedule "DD")

Availability:

Available to members of the Cooperative for outdoor protective lighting service on premises on which the member is also taking service from the Cooperative under another rate schedule. Service under this rate is subject to the Cooperative's established rules and regulations. New Mercury Vapor Lighting is no longer available and will not be installed after August 1, 1980.

Rate:

Mercury Vapor <u>Lamp Sizes</u>	Nominal <u>Lumens</u>	Monthly Charge <u>Per Lamp</u>	Annual Charge <u>Per Lamp</u>
175 Watt	8,750	\$ 8.19	\$ 98.28
250 Watt	13,000	\$10.37	\$124.44

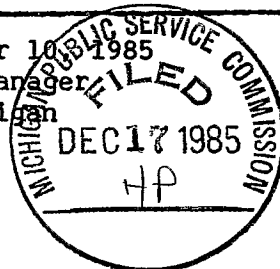
High Presssure <u>Sodium Lamp Sizes</u>	Nominal <u>Lumens</u>	Monthly Charge <u>Per Lamp</u>	Annual Charge <u>Per Lamp</u>
100 Watt	9,500	\$ 8.19	\$ 98.28
150 Watt	16,000	\$10.37	\$124.44

Conditions of Service:

- 1) Lighting shall be furnished from dusk to dawn, controlled by photo-sensitive devices, every night and all night for approximately 4,200 hours per year.
- 2) Lighting equipment, including necessary secondary facilities and one pole, will be supplied by the Cooperative. If more than one pole is required the above rates shall be increased by \$1.00 per month for each additional pole required.
- 3) The light and its appurtenances shall remain the property of the Cooperative and the Cooperative shall have the right to remove same at its discretion.
- 4) The Cooperative shall, in all respects, maintain the lighting fixtures and its appurtenances, except that only one lamp replacement per fixture shall be made by the Cooperative every two years, if required, at no cost to the member. Lamp replacements in excess of one two-year period shall be paid for by the member.

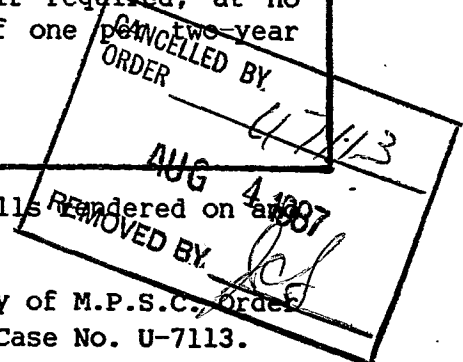
Continued to Sheet No. 12.01

Issued September 10, 1985
By Don Clark, Manager
Gladstone, Michigan



Effective for electric bills rendered on and after September 1, 1985.

Issued under the Authority of M.P.S.C. Order dated August 15, 1985 in Case No. U-7113.



DUSK TO DAWN LIGHTING SERVICE
(Schedule "DD")

Availability:

Available to members of the Cooperative for outdoor protective lighting service on premises on which the member is also taking service from the Cooperative under another rate schedule. Service under this rate is subject to the Cooperative's established rules and regulations. New Mercury Vapor Lighting is no longer available and will not be installed after August 1, 1980.

Rate:

Mercury Vapor Lamp Sizes	Nominal Lumens	Monthly Charge Per Lamp	Annual Charge Per Lamp
175 Watt	8,750	\$ 7.73	\$ 92.76
250 Watt	13,000	\$ 9.72	\$116.64

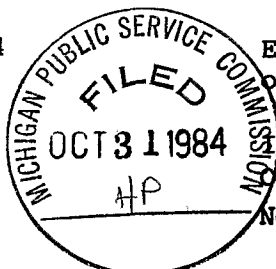
High Pressure Sodium Lamp Sizes	Nominal Lumens	Monthly Charge Per Lamp	Annual Charge Per Lamp
100 Watt	9,500	\$ 7.73	\$ 92.76
150 Watt	16,000	\$ 9.72	\$116.64

CANCELLED BY
ORDER U-7113
AUG 15 1985
REMOVED BY HP

Conditions of Service:

- 1) Lighting shall be furnished from dusk to dawn, controlled by photo-sensitive devices, every night and all night for approximately 4,200 hours per year.
- 2) Lighting equipment, including necessary secondary facilities and one pole, will be supplied by the Cooperative. If more than one pole is required the above rates shall be increased by \$1.00 per month for each additional pole required.
- 3) The light and its appurtenances shall remain the property of the Cooperative and the Cooperative shall have the right to remove same at its discretion.
- 4) The Cooperative shall, in all respects, maintain the lighting fixtures and its appurtenances, except that only one lamp replacement per fixture shall be made by the Cooperative every two years, if required, at no cost to the member. Lamp replacements in excess of one per two-year period shall be paid for by the member.

Issued October 11, 1984
by Don Clark, Manager
Gladstone, Michigan



Effective for electric bills rendered
on and after November 1, 1984

Issued under the Authority of M.P.S.C.
Order dated October 11, 1984 in Case
No. U-7113

DUSK TO DAWN LIGHTING SERVICE
(Schedule "DD")

Availability:

Available to members of the Cooperative for outdoor protective lighting service on premises on which the member is also taking service from the Cooperative under another rate schedule. Service under this rate is subject to the Cooperative's established rules and regulations. New Mercury Vapor Lighting is no longer available and will not be installed after August 1, 1980.

Rate:

Mercury Vapor Lamp Sizes	Nominal Lumens	Monthly Charge Per Lamp	Annual Charge Per Lamp
175 Watt	8,750	\$ 8.00	\$ 96.00
250 Watt	13,000	\$10.10	\$121.20

High Presssure Sodium Lamp Sizes	Nominal Lumens	Monthly Charge Per Lamp	Annual Charge Per Lamp
100 Watt	9,500	\$ 8.00	\$ 96.00
150 Watt	16,000	\$10.10	\$121.20

CANCELLED BY
ORDER

U-7113

OCT 11 1984

REMOVED BY

#P

Conditions of Service:

- 1) Lighting shall be furnished from dusk to dawn, controlled by photo-sensitive devices, every night and all night for approximately 4,200 hours per year.
- 2) Lighting equipment, including necessary secondary facilities and one pole, will be supplied by the Cooperative. If more than one pole is required the above rates shall be increased by \$1.00 per month for each additional pole required.
- 3) The light and its appurtenances shall remain the property of the Cooperative and the Cooperative shall have the right to remove same at its discretion.
- 4) The Cooperative shall, in all respects, maintain the lighting fixtures and its appurtenances, except that only one lamp replacement per fixture shall be made by the Cooperative every two years, if required, at no cost to the member. Lamp replacements in excess of one per two-year period shall be paid for by the member.

Issued September 30, 1983
By Don Clark, Manager
Gladstone, Michigan



Effective for service rendered on and
after August 24, 1983.

Issued under the authority of M.P.S.C.
dated August 23, 1983 in Case No. U-7113.

DUSK TO DAWN LIGHTING SERVICE
(Schedule "DD")

Availability:

Available to members of the Cooperative for outdoor protective lighting service on premises on which the member is also taking service from the Cooperative under another rate schedule. Service under this rate is subject to the Cooperative's established rules and regulations. New Mercury Vapor Lighting is no longer available and will not be installed after August 1, 1980.

Rate:

Mercury Vapor Lamp Sizes	Nominal Lumens	Monthly Charge Per Lamp	Annual Charge Per Lamp
175 Watt	8,750	\$ 7.21	\$ 86.50
250 Watt	13,000	\$ 9.19	\$110.33

High Presssure Sodium Lamp Sizes	Nominal Lumens	Monthly Charge Per Lamp	Annual Charge Per Lamp
100 Watt	9,500	\$ 7.21	\$ 86.50
150 Watt	16,000	\$ 9.19	\$110.33

Conditions of Service:

- 1) Lighting shall be furnished from dusk to dawn, controlled by photo-sensitive devices, every night and all night for approximately 4,200 hours per year.
- 2) Lighting equipment, including necessary secondary facilities and one pole, will be supplied by the Cooperative. If more than one pole is required the above rates shall be increased by \$1.00 per month for each additional pole required.
- 3) The light and its appurtenances shall remain the property of the Cooperative and the Cooperative shall have the right to remove same at its discretion.
- 4) The Cooperative shall, in all respects, maintain the lighting fixtures and its appurtenances, except that only one lamp replacement per fixture shall be made by the Cooperative every two years, if required, at no cost to the member. Lamp replacements in excess of one per two-year period shall be paid for by the member.

Issued May 6, 1983
By Don Clark, Manager
Gladstone, Michigan



Effective for service rendered on and
after March 24, 1983.

CANCELLED BY
ORDER

U-7113

AUG 23 1983

Issued under the authority of M.P.S.C.
dated March 23, 1983 in Case No. U-7524.

REMOVED BY

4R

DUSK TO DAWN LIGHTING SERVICE
(Schedule "DD")

Availability

Available to members of the Cooperative for outdoor protective lighting service on premises on which the member is also taking service from the Cooperative under another rate schedule. Service under this rate is subject to the Cooperative's established Rules and Regulations. New Mercury Vapor Lighting is no longer available and will not be installed after August 1, 1980.

Rate

<u>Mercury Vapor Lamp Sizes</u>	<u>Nominal Lumens</u>	<u>Monthly Charge Per Lamp</u>	<u>Annual Charge Per Lamp</u>
175 Watt	8,750	\$6.00	\$72.00
250 Watt	13,000	\$7.50	\$90.00
<u>High Pressure Sodium Lamp Sizes</u>	<u>Nominal Lumens</u>	<u>Monthly Charge Per Lamp</u>	<u>Annual Charge Per Lamp</u>
100 Watt	9,500	\$6.00	\$72.00
150 Watt	16,000	\$7.50	\$90.00

CANCELLED BY
ORDER 47524

MAR 23 1983

REMOVED BY J.E.A.
90.00

Conditions of Service

- 1) Lighting shall be furnished from dusk to dawn, controlled by photosensitive devices, every night and all night for approximately 4,200 hours per year.
- 2) Lighting equipment, including necessary secondary facilities and one pole, will be supplied by the Cooperative. If more than one pole is required the above rates shall be increased by \$1.00 per month for each additional pole required.
- 3) The light and its appurtenances shall remain the property of the Cooperative and the Cooperative shall have the right to remove same at its discretion.
- 4) The Cooperative shall, in all respects, maintain the lighting fixtures and its appurtenances, except that only one lamp replacement per fixture shall be made by the Cooperative every two years, if required, at no cost to the member. Lamp replacements in excess of one per two-year period shall be paid for by the member.

Issued: July 15, 1981
Issued by: Donald Clark, Manager

Issued under authority of Michigan Public
Service Commission Order dated: July 14, 1981



Effective for all service
rendered on and after:
July 15, 1981

in Case No. U-6805

DUSK TO DAWN LIGHTING SERVICE
(Schedule "DD")

Availability:

Available to members of the Cooperative for outdoor protective lighting service on premises on which the member is also taking service from the Cooperative under another rate schedule. Service under this rate is subject to the Cooperative's established Rules and Regulations. New Mercury Vapor Lighting is no longer available and will not be installed after the effective date shown below.

Rate:

<u>Mercury Vapor Lamp Sizes</u>	<u>Nominal Lumens</u>	<u>Monthly Charge Per Lamp</u>	<u>Annual Charge Per Lamp</u>
175 Watt	8,750	\$5.60	\$67.20
250 Watt	13,000	\$6.35	\$76.20
<u>High Pressure Sodium Lamp Sizes</u>	<u>Nominal Lumens</u>	<u>Monthly Charge Per Lamp</u>	<u>Annual Charge Per Lamp</u>
100 Watt	9,500	\$5.60	\$67.20
150 Watt	16,000	\$6.35	\$76.20

Conditions of Service:

- 1) Lighting shall be furnished from dusk to dawn, controlled by photosensitive devices, every night and all night for approximately 4,200 hours per year.
- 2) Lighting equipment, including necessary secondary facilities and one pole, will be supplied by the Cooperative. If more than one pole is required the above rates shall be increased by \$1.00 per month for each additional pole required.
- 3) The light and its appurtenances shall remain the property of the Cooperative and the Cooperative shall have the right to remove same at its discretion.
- 4) The Cooperative shall, in all respects, maintain the lighting fixtures and its appurtenances, ~~except that only one lamp replacement per fixture shall be made by the Cooperative every two years, if required, at no cost to the member. Lamp replacements in excess of one per two-year period shall be paid for by the member.~~ *u 6805*

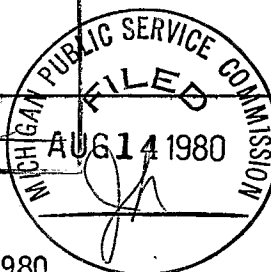
Issued: August 1, 1980

Issued by: Roy Hawkinson, Manager

Issued under authority of Michigan Public
Service Commission Order dated: July 25, 1980

REMOVED BY *SEA*

JUL 14 1981



Effective for all service
rendered on and after:
August 1, 1980

in Case No. U-6483

M.P.S.C. No. 2 - Electric
Alger Delta Cooperative
Electric Association
Gladstone, Michigan

First Revised Sheet No. 12.00
Cancels Original Sheet No. 12.00

DUSK TO DAWN LIGHTING SERVICE
(Schedule "DD")

Availability:

Available to members of the Cooperative for outdoor protective lighting service on premises on which the member is also taking service from the Cooperative under another rate schedule. Service under this rate is subject to the Cooperative's established Rules and Regulations. New Mercury Vapor Lighting is no longer available and will not be installed after the effective date shown below.

Rate:

<u>Mercury Vapor Lamp Sizes</u>	<u>Nominal Lumens</u>	<u>Monthly Charge Per Lamp</u>	<u>Annual Charge Per Lamp</u>
175 Watt	8,750	\$5.25	\$63.00
250 Watt	13,000	\$6.00	\$72.00
<u>High Pressure Sodium Lamp Sizes</u>	<u>Nominal Lumens</u>	<u>Monthly Charge Per Lamp</u>	<u>Annual Charge Per Lamp</u>
100 Watt	9,500	\$5.25	\$63.00
150 Watt	16,000	\$6.00	\$72.00

CANCELLED BY
ORDER 46483
AUG 1 - 1980
REMOVED BY JEA

Conditions of Service:

- 1) Lighting shall be furnished from dusk to dawn, controlled by photosensitive devices, every night and all night for approximately 4,200 hours per year.
- 2) Lighting equipment, including necessary secondary facilities and one pole, will be supplied by the Cooperative. If more than one pole is required the above rates shall be increased by \$1.00 per month for each additional pole required.
- 3) The light and its appurtenances shall remain the property of the Cooperative and the Cooperative shall have the right to remove same at its discretion.
- 4) The Cooperative shall, in all respects, maintain the lighting fixtures and its appurtenances, except that only one lamp replacement per fixture shall be made by the Cooperative every two years, if required, at no cost to the member. Lamp replacements in excess of one per two-year period shall be paid for by the member.

Issued: October 31, 1979
Issued by: Roy Hawkinson, Manager

Issued under authority of Michigan Public
Service Commission Order dated: October 31, 1979



Effective for all service
rendered on and after:
October 31, 1979
in Case No. U-6309

MERCURY VAPOR DUSK TO DAWN LIGHTING SERVICE
(Schedule "DD-MV")

Availability:

Available to members of the Cooperative for outdoor protective lighting service on premises on which the member is also taking service from the Cooperative under another rate schedule. Service under this rate is subject to the Cooperative's established Rules and Regulations.

Rate:

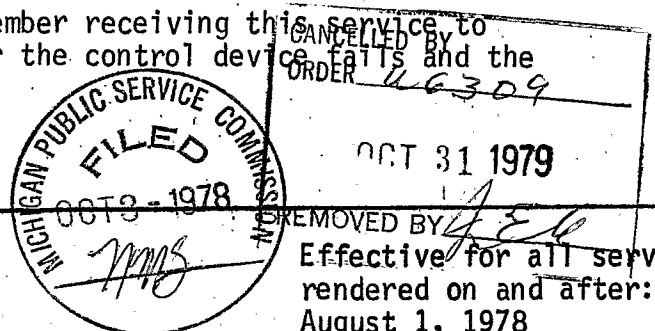
<u>Lamp Sizes</u>	<u>Nominal Lumens</u>	<u>Monthly Charge Per Lamp</u>	<u>Annual Charge Per Lamp</u>
175 Watt	8,750	\$5.25	\$63.00
250 Watt	13,000	\$6.00	\$72.00

Conditions of Service:

- 1) Lighting shall be furnished from dusk to dawn, controlled by photosensitive devices, every night and all night for approximately 4,200 hours per year.
- 2) Lighting equipment, including necessary secondary facilities and one pole, will be supplied by the Cooperative. If more than one pole is required, the above rates shall be increased by \$1.00 per month for each additional pole required.
- 3) The light and its appurtenances shall remain the property of the Cooperative and the Cooperative shall have the right to remove same at its discretion.
- 4) The Cooperative shall, in all respects, maintain the lighting fixtures and its appurtenances, except that only one Mercury Vapor lamp replacement per fixture shall be made by the Cooperative every two years, if required, at no cost to the member. Lamp replacements in excess of one per two-year period shall be paid for by the member.
- 5) It shall be the responsibility of the member receiving this service to promptly notify the Cooperative whenever the control device fails and the light remains on or off.

Issued: August 1, 1978
Issued by: Roy Hawkinson, Manager

Issued under authority of Michigan Public
Service Commission Order dated August 1, 1978



in Case No. U-5810

DUSK TO DAWN LIGHTING SERVICE

(Schedule "DD")

- 3) The Cooperative shall, in all respects, maintain the lighting fixtures and its appurtenances, except that only one lamp replacement per fixture shall be made by the Cooperative every two years, if required, at no cost to the member. Lamp replacements in excess of one per two-year period shall be paid for by the member.
- 4) It shall be the responsibility of the member receiving this service to promptly notify the Cooperative whenever the control device fails and the light remains on or off.

Power Supply Cost Recovery Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth in Sheet No. 15.00.

Terms of Payment:

A one-time late payment charge of 2% of the unpaid balance, excluding sales tax, will be assessed on any bill not paid by the due date.

Taxes:

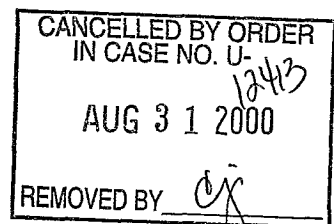
Michigan State Sales Tax shall be added to all bills, where applicable.

Issued: November 6, 1992
By Don Clark, Manager
Gladstone, Michi



Effective for electric bills rendered on
and after November 6, 1992

Issued under the Authority of M.P.S.C. Order
dated November 6, 1992 in Case No. U-7113



DUSK TO DAWN LIGHTING SERVICE

(Schedule "DD")

- 4) The Cooperative shall, in all respects, maintain the lighting fixtures and its appurtenances, except that only one lamp replacement per fixture shall be made by the Cooperative every two years, if required, at no cost to the member. Lamp replacements in excess of one per two-year period shall be paid for by the member.
- 5) It shall be the responsibility of the member receiving this service to promptly notify the Cooperative whenever the control device fails and the light remains on or off.
- 6) This service shall be made available upon receipt of a signed contract wherein the applicant agrees to the rates and conditions contained herein and agrees to take the service for a period of at least (5) years.

Power Supply Cost Recovery Factor:

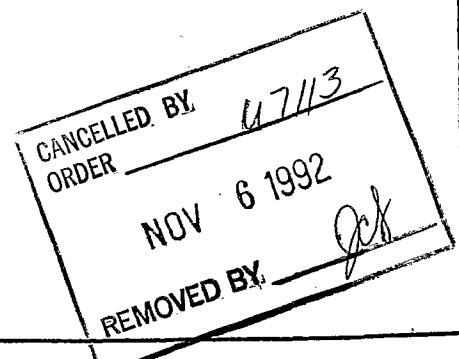
This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth in Sheet No. 15.00.

Terms of Payment:

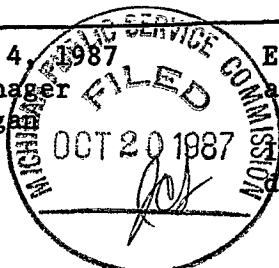
A one-time late payment charge of 2% of the unpaid balance, excluding sales tax, will be assessed on any bill not paid by the due date.

Taxes:

Michigan State Sales Tax shall be added to all bills, where applicable.



Issued September 4, 1987 By Don Clark, Manager Gladstone, Michigan



Effective for electric bills rendered on and after August 4, 1987.

Issued under the Authority of M.P.S.C. Order dated August 4, 1987 in Case No. U-7113.

(Schedule "DD")
(Continued from Sheet No. 12.00)

Conditions of Service (Continued)

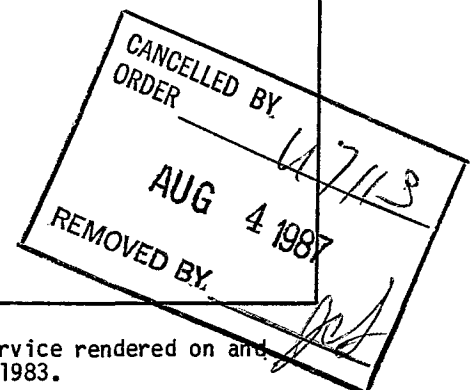
- 5) It shall be the responsibility of the member receiving this service to promptly notify the Cooperative whenever the control device fails and the light remains on or off.
- 6) This service shall be made available upon receipt of a signed contract wherein the applicant agrees to the rates and conditions contained herein and agrees to take the service for a period of at least (5) years.

Power Supply Cost Recovery Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth in Sheet No. 15.00.

Taxes:

Michigan State Sales tax shall be added to all bills, where applicable.



Issued May 6, 1983
By Don Clark, Manager
Gladstone, Michigan



Effective for service rendered on and
after March 24, 1983.

Issued under the authority of M.P.S.C.
dated March 23, 1983 in Case No. U-7524.

(Schedule "DD")
(Continued from Sheet No. 12.00)

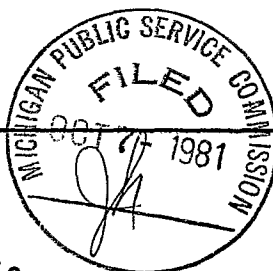
Conditions of Service (Continued)

- 5) It shall be the responsibility of the member receiving this service to promptly notify the Cooperative whenever the control device fails and the light remains on or off.
- 6) This service shall be made available upon receipt of a signed contract wherein the applicant agrees to the rates and conditions contained herein and agrees to take the service for a period of at least five (5) years.

Taxes

Michigan State Sales Tax shall be added to all bills, where applicable.

CANCELLED BY ORDER <u>47524</u>
MAR 23 1983
REMOVED BY <u>SEA</u>



Issued: July 15, 1981
Issued by: Donald Clark, Manager

Issued under authority of Michigan Public
Service Commission Order dated: July 14, 1981

Effective for all service
rendered on and after:
July 15, 1981

in Case No. U-6805

(Schedule "DD")
(Continued from Sheet No. 12.00)

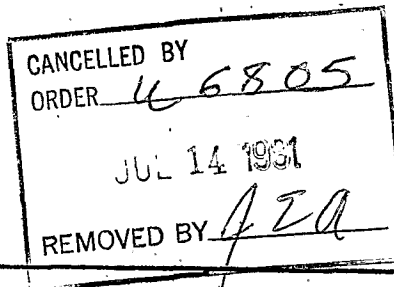
Conditions of Service (Continued):

- 5) It shall be the responsibility of the member receiving this service to promptly notify the Cooperative whenever the control device fails and the light remains on or off.
- 6) This service shall be made available upon receipt of a signed contract wherein the applicant agrees to the rates and conditions contained herein and agrees to take the service for a period of at least five (5) years.

Taxes:

Michigan State Sales Tax shall be added to all bills, where applicable.

The above rates are self-adjusting through the capital credit requirements of the Cooperative's Bylaws. See Section 2 of Article VIII.



Issued: October 31, 1979
Issued by: Roy Hawkinson, Manager

Issued under authority of Michigan Public
Service Commission Order dated October 31, 1979

Effective for all service
rendered on and after:
October 31, 1979

in Case No. U-6309

(Schedule "DD-MV")
(Continued from Sheet No. 12.00)

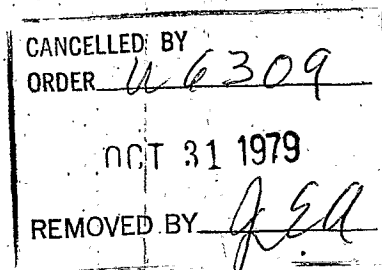
Conditions of Service (Continued):

- 6) This service shall be made available upon receipt of a signed contract wherein the applicant agrees to the rates and conditions contained herein and agrees to take the service for a period of at least five (5) years.

Taxes:

Michigan State Sales Tax shall be added to all bills, where applicable.

The above rates are self-adjusting through the capital credit requirements of the Cooperative's Bylaws. See Section 2 of Article VIII.



Issued: August 1, 1978
Issued by: Roy Hawkinson, Manager

Issued under authority of Michigan Public
Service Commission Order dated August 1, 1978

Effective for all service
rendered on and after:
August 1, 1978

in Case No. U-5810

SCHEDULE SL
STREET LIGHTING SERVICE

Availability

Available to Townships, political subdivisions and others for multiple street lighting systems.

Rate

High Pressure <u>Sodium Lamp Sizes*</u>	Monthly Charge <u>Per Lamp</u>
100 Watt	\$11.00
150 Watt	\$13.75
 Mercury Vapor <u>Lamp Size*</u>	 Monthly Charge <u>Per Lamp</u>
175 Watt	\$11.00
250 Watt	\$13.75

The above are based on the following kWh consumption assumptions: 68 kWh for 100 Watt High Pressure Sodium Lamps. 96 kWh for 150 Watt High Pressure Sodium Lamps.

* For lamp sizes in excess of 250 Watt Mercury Vapor or 150 Watt High Pressure Sodium, a special contract must be developed.

Conditions of Service

- 1) Lighting shall be furnished from dusk to dawn.
- 2) Street lighting equipment, including the necessary street lighting circuits and poles, shall be furnished by the Cooperative to the extent of a total investment of not over twice the annual revenue. At the discretion of the Cooperative, additional street lamps will be installed from time to time under the same limitations without charge for installation, upon written request from the Township. Any excess cost must be borne by the Township.
- 3) Lamp and damaged glassware replacements will be made by the Cooperative. The material costs of the lamps and glassware replaced will be charged to the Township at cost, as a separate item on the monthly bill for service.
- 4) Where the Township, political subdivision, etc., owns the street lighting system and is simply tapped into the Cooperative's transformer, a discount of ten percent (10%) shall apply.

CANCELLED BY ORDER	U-14863
REMOVED BY	RL
DATE	09-14-06

Continued to Sheet No. 13.01

Michigan Public Service Commission
November 9, 2005
Filed <u>PJ</u>

Issued: **October 25, 2005**
By: William Tucker, Manager
Gladstone, Michigan

Effective for **service** rendered on and after
October 19, 2005
Issued under the authority of the MPSC order
dated **October 18, 2005** in Case No. **U-14501**

SCHEDULE SL

STREET LIGHTING SERVICE

Availability

Available to Townships, political subdivisions and others for multiple street lighting systems.

Rate

High Pressure Sodium Lamp Sizes*	Mercury Vapor Lamp Size*	Monthly Charge Per Lamp
100 Watt	175 Watt	\$ 8.86
150 Watt	250 Watt	\$10.96

The above are based on the following kWh consumption assumptions: 68 kWh for 100 Watt High Pressure Sodium Lamps. 96 kWh for 150 Watt High Pressure Sodium Lamps.

* For lamp sizes in excess of 250 Watt Mercury Vapor or 150 Watt High Pressure Sodium, a special contract must be developed.

Conditions of Service

- 1) Lighting shall be furnished from dusk to dawn.
- 2) Street lighting equipment, including the necessary street lighting circuits and poles, shall be furnished by the Cooperative to the extent of a total investment of not over twice the annual revenue. At the discretion of the Cooperative, additional street lamps will be installed from time to time under the same limitations without charge for installation, upon written request from the Township. Any excess cost must be borne by the Township.
- 3) Lamp and damaged glassware replacements will be made by the Cooperative. The material costs of the lamps and glassware replaced will be charged to the Township at cost, as a separate item on the monthly bill for service.
- 4) Where the Township, political subdivision, etc., owns the street lighting system and is simply tapped into the Cooperative's transformer, a discount of ten percent (10%) shall apply.

Michigan Public Service Commission
January 28, 2005
Filed <u>JKB</u>

Continued to Sheet No. 13.01

Issued: **January 21, 2005**
By **William Tucker, Manager**
Gladstone, Michigan

Effective for bills rendered on and after
January 31, 2005

Issued under the authority of the M.P.S.C. Order
dated **December 21, 2004** in Case No. **U-14122**

CANCELLED BY ORDER	U-14501
REMOVED BY	PJ
DATE	11-09-05

SCHEDULE SL

STREET LIGHTING SERVICE

Availability

Available to Townships, political subdivisions and others for multiple street lighting systems.

Rate

High Pressure Sodium Lamp Sizes*	Mercury Vapor Lamp Size*	Monthly Charge Per Lamp
100 Watt	175 Watt	\$ 8.54
150 Watt	250 Watt	\$10.51

* For lamp sizes in excess of 250 Watt Mercury Vapor or 150 Watt High Pressure Sodium, a special contract must be developed.

Conditions of Service

- 1) Lighting shall be furnished from dusk to dawn.
- 2) Street lighting equipment, including the necessary street lighting circuits and poles, shall be furnished by the Cooperative to the extent of a total investment of not over twice the annual revenue. At the discretion of the Cooperative, additional street lamps will be installed from time to time under the same limitations without charge for installation, upon written request from the Township. Any excess cost must be borne by the Township.
- 3) Lamp and damaged glassware replacements will be made by the Cooperative. The material costs of the lamps and glassware replaced will be charged to the Township at cost, as a separate item on the monthly bill for service.
- 4) Where the Township, political subdivision, etc., owns the street lighting system and is simply tapped into the Cooperative's transformer, a discount of ten percent (10%) shall apply.

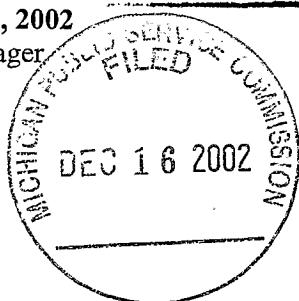
CANCELLED BY
ORDER U-14122
REMOVED BY JKB
DATE 1-28-05

Continued to Sheet No. 13.01

Issued: November 26, 2002
By Dan Roberts, Manager
Gladstone, Michigan

Effective for electric bills rendered on and
after January 1, 2003

Issued under the Authority of the M.P.S.C.
Order dated 11/7/02 in Case No. U-13408



SCHEDULE SL

STREET LIGHTING SERVICE

Availability

Available to Townships, political subdivisions and others for multiple street lighting systems.

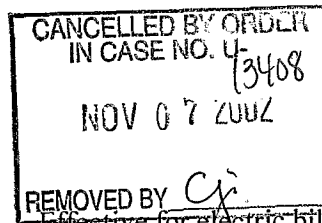
Rate

High Pressure Sodium Lamp Sizes*	Mercury Vapor Lamp Size*	Monthly Charge Per Lamp
100 Watt	175 Watt	\$ 8.25
150 Watt	250 Watt	\$10.10

* For lamp sizes in excess of 250 Watt Mercury Vapor or 150 Watt High Pressure Sodium, a special contract must be developed.

Conditions of Service

- 1) Lighting shall be furnished from dusk to dawn.
- 2) Street lighting equipment, including the necessary street lighting circuits and poles, shall be furnished by the Cooperative to the extent of a total investment of not over twice the annual revenue. At the discretion of the Cooperative, additional street lamps will be installed from time to time under the same limitations without charge for installation, upon written request from the Township. Any excess cost must be borne by the Township.
- 3) Lamp and damaged glassware replacements will be made by the Cooperative. The material costs of the lamps and glassware replaced will be charged to the Township at cost, as a separate item on the monthly bill for service.
- 4) Where the Township, political subdivision, etc., owns the street lighting system and is simply tapped into the Cooperative's transformer, a discount of ten percent (10%) shall apply.



Continued to Sheet No. 13.01

Issued: September 1, 2000
By Dan Roberts, Manager
Gladstone, Michigan



Effective for electric bills rendered on and
after October 1, 2000

Issued under the Authority of the M.P.S.C.
Order dated August 31, 2000 in Case No. U-12413

STREET LIGHTING SERVICE
(Schedule "SL")

Availability:

Available to Townships, political subdivisions and others for multiple street lighting systems. New Mercury Vapor Lighting is no longer available and will not be installed after August 1, 1980.

Rate:

<u>High Pressure Sodium Lamp Sizes*</u>	<u>Mercury Vapor Lamp Size*</u>	<u>Monthly Charge Per Lamp</u>
100 Watt	175 Watt	\$ 8.34
150 Watt	250 Watt	\$10.16

* For lamp sizes in excess of 250 Watt Mercury Vapor or 150 Watt High Pressure Sodium, a special contract must be developed.

Conditions of Service:

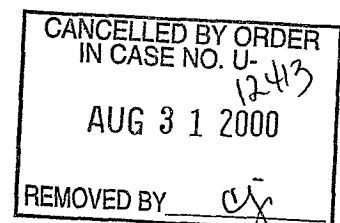
- 1) Lighting shall be furnished from dusk to dawn.
- 2) Street lighting equipment, including the necessary street lighting circuits and poles, shall be furnished by the Cooperative to the extent of a total investment of not over twice the annual revenue. At the discretion of the Cooperative, additional street lamps will be installed from time to time under the same limitations without charge for installation, upon written request from the Township. Any excess cost must be borne by the Township.
- 3) Lamp and damaged glassware replacements will be made by the Cooperative. The material costs of the lamps and glassware replaced will be charged to the Township at cost, as a separate item on the monthly bill for service.
- 4) Where the Township, political subdivision, etc., owns the street lighting system and is simply tapped into the Cooperative's transformer, a discount of ten percent (10%) shall apply.

Continued to Sheet No. 13.01

Issued: August 27, 1998
By Dan Roberts, Manager
Gladstone, Michigan

Effective for electric bills rendered on and
after August 27, 1998

Issued under the Authority of the M.P.S.C. Order
dated August 27, 1998 in Case No. U-11647



STREET LIGHTING SERVICE
(Schedule "SL")

Availability:

Available to Townships, political subdivisions and others for multiple street lighting systems. New Mercury Vapor Lighting is no longer available and will not be installed after August 1, 1980.

Rate:

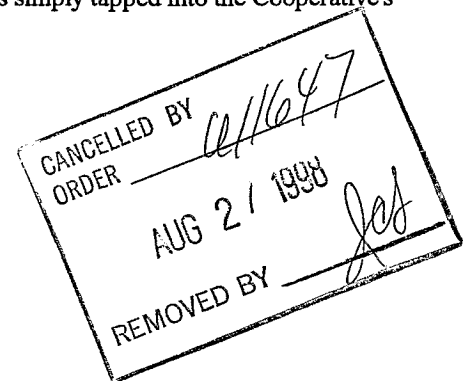
<u>High Pressure Sodium Lamp Sizes*</u>	<u>Mercury Vapor Lamp Size*</u>	<u>Monthly Charge Per Lamp</u>
100 Watt	175 Watt	\$ 8.69
150 Watt	250 Watt	\$10.58

* For lamp sizes in excess of 250 Watt Mercury Vapor or 150 Watt High Pressure Sodium, a special contract must be developed.

Conditions of Service:

- 1) Lighting shall be furnished from dusk to dawn.
- 2) Street lighting equipment, including the necessary street lighting circuits and poles, shall be furnished by the Cooperative to the extent of a total investment of not over twice the annual revenue. At the discretion of the Cooperative, additional street lamps will be installed from time to time under the same limitations without charge for installation, upon written request from the Township. Any excess cost must be borne by the Township.
- 3) Lamp and damaged glassware replacements will be made by the Cooperative. The material costs of the lamps and glassware replaced will be charged to the Township at cost, as a separate item on the monthly bill for service.
- 4) Where the Township, political subdivision, etc., owns the street lighting system and is simply tapped into the Cooperative's transformer, a discount of ten percent (10%) shall apply.

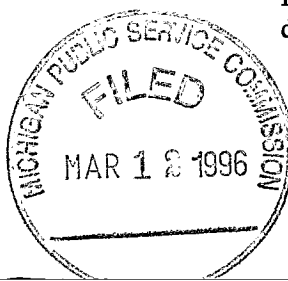
Continued to Sheet No. 13.01



Issued: February 6, 1996
By: Dan Roberts, Manager
Gladstone, Michigan

Effective for electric bills rendered on and after
February 5, 1996

Issued under the Authority of the M.P.S.C. Order
dated February 5, 1996 in Case No. U-10670



STREET LIGHTING SERVICE
(Schedule "SL")

Availability:

Available to Townships, political subdivisions and others for multiple street lighting systems. New Mercury Vapor Lighting is no longer available and will not be installed after August 1, 1980.

Rate:

High Pressure Sodium Lamp Sizes*	Mercury Vapor Lamp Size*	Monthly Charge Per Lamp
100 Watt	175 Watt	\$ 8.21
150 Watt	250 Watt	\$10.39

* For lamp sizes in excess of 250 Watt Mercury Vapor or 150 Watt High Pressure Sodium, a special contract must be developed.

Conditions of Service:

- 1) Lighting shall be furnished from dusk to dawn.
- 2) Street lighting equipment, including the necessary street lighting circuits and poles, shall be furnished by the Cooperative to the extent of a total investment of not over twice the annual revenue. At the discretion of the Cooperative, additional street lamps will be installed from time to time under the same limitations without charge for installation, upon written request from the Township. Any excess cost must be borne by the Township.
- 3) Lamp and damaged glassware replacements will be made by the Cooperative. The material costs of the lamps and glassware replaced will be charged to the Township at cost, as a separate item on the monthly bill for service.
- 4) Where the Township, political subdivision, etc., owns the street lighting system and is simply tapped into the Cooperative's transformer, a discount of ten percent (10%) shall apply.

Continued to Sheet No. 13.01

Issued: August 29, 1991
By Don Clark, Manager
Gladstone, Michigan

Effective for electric bills rendered on and
after August 29, 1991

Issued under the Authority of M.P.S.C. Order
dated August 29, 1991 in Case No. U-7113.



ORDER BY 470670
FEB 03 1993
REMOVED BY [signature]

STREET LIGHTING SERVICE
(Schedule "SL")

Availability:

Available to Townships, political subdivisions and others for multiple street lighting systems. New Mercury Vapor Lighting is no longer available and will not be installed after August 1, 1980.

Rate:

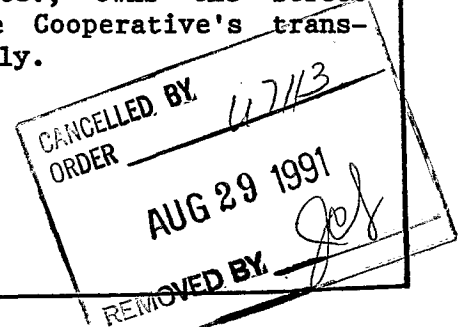
<u>High Pressure Sodium Lamp Sizes*</u>	<u>Mercury Vapor Lamp Size*</u>	<u>Monthly Charge Per Lamp</u>
100 Watt	175 Watt	\$ 8.60
150 Watt	250 Watt	\$10.94

* For lamp sizes in excess of 250 Watt Mercury Vapor or 150 Watt High Pressure Sodium, a special contract must be developed.

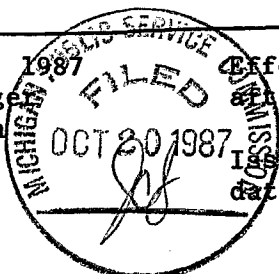
Conditions of Service:

- 1) Lighting shall be furnished from dusk to dawn.
- 2) Street lighting equipment, including the necessary street lighting circuits and poles, shall be furnished by the Cooperative to the extent of a total investment of not over twice the annual revenue. At the discretion of the Cooperative, additional street lamps will be installed from time to time under the same limitations without charge for installation, upon written request from the Township. Any excess cost must be borne by the Township.
- 3) Lamp and damaged glassware replacements will be made by the Cooperative. The material costs of the lamps and glassware replaced will be charged to the Township at cost, as a separate item on the monthly bill for service.
- 4) Where the Township, political subdivision, etc., owns the street lighting system and is simply tapped into the Cooperative's transformer, a discount of ten percent (10%) shall apply.

Continued to Sheet No. 13.01



Issued September 4, 1987
By Don Clark, Manager
Gladstone, Michigan



Effective for electric bills rendered on and after August 4, 1987.

Issued under the Authority of M.P.S.C. Order
dated August 4, 1987 in Case No. U-7113.

STREET LIGHTING SERVICE
(Schedule "SL")

Availability:

Available to Townships, political subdivisions and others for multiple street lighting systems. New Mercury Vapor Lighting is no longer available and will not be installed after August 1, 1980.

Rate:

High Pressure Sodium Lamp Sizes*	Mercury Vapor Lamp Size*	Monthly Charge Per Lamp
100 Watt	175 Watt	\$ 7.16
150 Watt	250 Watt	\$ 8.93

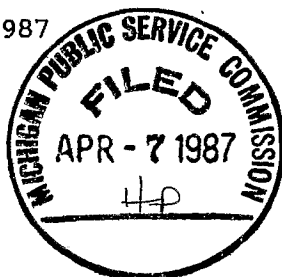
*For lamp sizes in excess of 250 Watt Mercury Vapor or 150 Watt High Pressure Sodium, a special contract must be developed.

Conditions of Service:

- 1) Lighting shall be furnished from dusk to dawn.
- 2) Street lighting equipment, including the necessary street lighting circuits and poles, shall be furnished by the Cooperative to the extent of a total investment of not over twice the annual revenue. At the discretion of the Cooperative, additional street lamps will be installed from time to time under the same limitations without charge for installation, upon written request from the Township. Any excess cost must be borne by the Township.
- 3) Lamp and damaged glassware replacements will be made by the Cooperative. The material costs of the lamps and glassware replaced will be charged to the Township at cost, as a separate item on the monthly bill for service.
- 4) Where the Township, political subdivision, etc., owns the street lighting system and is simply tapped into the Cooperative's transformer, a discount of ten percent (10%) shall apply.
- 5) Where extension of primary lines is required, the total cost of such construction shall be paid by the Township.

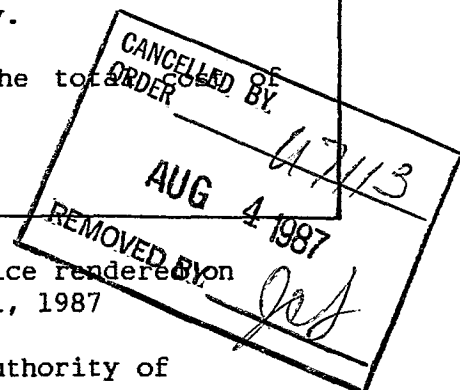
Continued to Sheet No. 13.01

Issued February 12, 1987
by Don Clark, Manager
Gladstone, Michigan



Effective for service rendered on
and after January 1, 1987

Issued under the Authority of
M.P.S.C. Order dated August 15, 1985
in Case No. U-7113.



STREET LIGHTING SERVICE
(Schedule "SL")

Availability:

Available to Townships, political subdivisions and others for multiple street lighting systems. New Mercury Vapor Lighting is no longer available and will not be installed after August 1, 1980.

Rate:

<u>High Pressure Sodium Lamp Sizes*</u>	<u>Mercury Vapor Lamp Size*</u>	<u>Monthly Charge Per Lamp</u>
100 Watt	175 Watt	\$ 7.85
150 Watt	250 Watt	\$ 9.89

CANCELLED BY.
ORDER U-7113

AUG 15 1985

REMOVED BY. HP

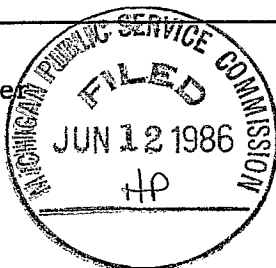
*For lamp sizes in excess of 250 Watt Mercury Vapor or 150 Watt High Pressure Sodium, a special contract must be developed.

Conditions of Service:

- 1) Lighting shall be furnished from dusk to dawn.
- 2) Street lighting equipment, including the necessary street lighting circuits and poles, shall be furnished by the Cooperative to the extent of a total investment of not over twice the annual revenue. At the discretion of the Cooperative, additional street lamps will be installed from time to time under the same limitations without charge for installation, upon written request from the Township. Any excess cost must be borne by the Township.
- 3) Lamp and damaged glassware replacements will be made by the Cooperative. The material costs of the lamps and glassware replaced will be charged to the Township at cost, as a separate item on the monthly bill for service.
- 4) Where the Township, political subdivision, etc., owns the street lighting system and is simply tapped into the Cooperative's transformer, a discount of ten percent (10%) shall apply.
- 5) Where extension of primary lines is required, the total cost of such construction shall be paid by the Township.

Continued to Sheet No. 13.01

Issued June 4, 1986
by Don Clark, Manager
Gladstone, Michigan



Effective for service rendered on
and after May 1, 1986.

Issued under the Authority of
M.P.S.C. Order dated August 15, 1985
in Case No. U-7113.

STREET LIGHTING SERVICE
(Schedule "SL")

Availability:

Available to Townships, political subdivisions and others for multiple street lighting systems. New Mercury Vapor Lighting is no longer available and will not be installed after August 1, 1980.

Rate:

<u>High Pressure Sodium Lamp Sizes*</u>	<u>Mercury Vapor Lamp Size*</u>	<u>Monthly Charge Per Lamp</u>
100 Watt	175 Watt	\$ 8.19
150 Watt	250 Watt	\$10.37

*For lamp sizes in excess of 250 Watt Mercury Vapor or 150 Watt High Pressure Sodium, a special contract must be developed.

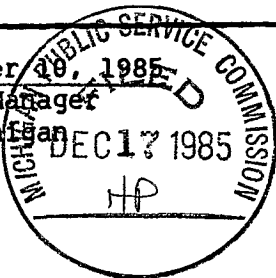
CANCELLED BY ORDER <u>U-7113</u>	
AUG 15 1985	
REMOVED BY <u>HP</u>	

Conditions of Service:

- 1) Lighting shall be furnished from dusk to dawn.
- 2) Street lighting equipment, including the necessary street lighting circuits and poles, shall be furnished by the Cooperative to the extent of a total investment of not over twice the annual revenue. At the discretion of the Cooperative, additional street lamps will be installed from time to time under the same limitations without charge for installation, upon written request from the Township. Any excess cost must be borne by the Township.
- 3) Lamp and damaged glassware replacements will be made by the Cooperative. The material costs of the lamps and glassware replaced will be charged to the Township at cost, as a separate item on the monthly bill for service.
- 4) Where the Township, political subdivision, etc., owns the street lighting system and is simply tapped into the Cooperative's transformer, a discount of ten percent (10%) shall apply.
- 5) Where extension of primary lines is required, the total cost of such construction shall be paid by the Township.

Continued to Sheet No. 13.01

Issued September 29, 1985
By Don Clark, Manager
Gladstone, Michigan



Effective for electric bills rendered on and after September 1, 1985.

Issued under the Authority of M.P.S.C. Order dated August 15, 1985 in Case No. U-7113.

STREET LIGHTING SERVICE
(Schedule "SL")

Availability:

Available to Townships, political subdivisions and others for multiple street lighting systems. New Mercury Vapor Lighting is no longer available and will not be installed after August 1, 1980.

Rate:

High Pressure Sodium Lamp Sizes*	Mercury Vapor Lamp Size*	Monthly Charge Per Lamp
100 Watt	175 Watt	\$ 7.73
150 Watt	250 Watt	\$ 9.72

CANCELLED BY
ORDER U-7113

AUG 15 1985

REMOVED BY HP

*For lamp sizes in excess of 250 Watt Mercury Vapor or 150 Watt High Pressure Sodium, a special contract must be developed.

Conditions of Service:

- 1) Lighting shall be furnished from dusk to dawn.
- 2) Street lighting equipment, including the necessary street lighting circuits and poles, shall be furnished by the Cooperative to the extent of a total investment of not over twice the annual revenue. At the discretion of the Cooperative, additional street lamps will be installed from time to time under the same limitations without charge for installation, upon written request from the Township. Any excess cost must be borne by the Township.
- 3) Lamp and damaged glassware replacements will be made by the Cooperative. The material costs of the lamps and glassware replaced will be charged to the Township at cost, as a separate item on the monthly bill for service.
- 4) Where the Township, political subdivision, etc., owns the street lighting system and is simply tapped into the Cooperative's transformer, a discount of ten percent (10%) shall apply.
- 5) Where extension of primary lines is required, the total cost of such construction shall be paid by the Township.

Issued October 11, 1984
by Don Clark, Manager
Gladstone, Michigan



Effective for electric bills rendered
on and after November 1, 1984

Issued under the Authority of M.P.S.C.
Order dated October 11, 1984 in Case
No. U-7113

STREET LIGHTING SERVICE
(Schedule "SL")

Availability:

Available to Townships, political subdivisions and others for multiple street lighting systems. New Mercury Vapor Lighting is no longer available and will not be installed after August 1, 1980.

Rate:

High Pressure Sodium Lamp Sizes*	Mercury Vapor Lamp Size*	Monthly Charge Per Lamp
100 Watt	175 Watt	\$ 8.00
150 Watt	250 Watt	\$10.10

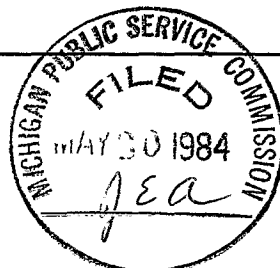
CANCELLED BY ORDER <u>U-7113</u>
OCT 11 1984
REMOVED BY <u>HP</u>

*For lamp sizes in excess of 250 Watt Mercury Vapor or 150 Watt High Pressure Sodium, a special contract must be developed.

Conditions of Service:

- 1) Lighting shall be furnished from dusk to dawn.
- 2) Street lighting equipment, including the necessary street lighting circuits and poles, shall be furnished by the Cooperative to the extent of a total investment of not over twice the annual revenue. At the discretion of the Cooperative, additional street lamps will be installed from time to time under the same limitations without charge for installation, upon written request from the Township. Any excess cost must be borne by the Township.
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- 4) Where the Township, political subdivision, etc., owns the street lighting system and is simply tapped into the Cooperative's transformer, a discount of ten percent (10%) shall apply.
- 5) Where extension of primary lines is required, the total cost of such construction shall be paid by the Township.

Issued September 30, 1983
By Don Clark, Manager
Gladstone, Michigan



Effective for service rendered on and after August 24, 1983.

Issued under the authority of M.P.S.C.
dated August 23, 1983 in Case No. U-7523.

U-7113 (Jea)

STREET LIGHTING SERVICE
(Schedule "SL")

Availability:

Available to Townships, political subdivisions and others for multiple street lighting systems. New Mercury Vapor Lighting is no longer available and will not be installed after August 1, 1980.

Rate:

<u>High Pressure Sodium Lamp Sizes*</u>	<u>Mercury Vapor Lamp Size*</u>	<u>Monthly Charge Per Lamp</u>
100 Watt	175 Watt	\$ 7.21
150 Watt	250 Watt	\$ 9.19

*For lamp sizes in excess of 250 Watt Mercury Vapor or 150 Watt High Pressure Sodium, a special contract must be developed.

Conditions of Service:

- 1) Lighting shall be furnished from dusk to dawn.
- 2) Street lighting equipment, including the necessary street lighting circuits and poles, shall be furnished by the Cooperative to the extent of a total investment of not over twice the annual revenue. At the discretion of the Cooperative, additional street lamps will be installed from time to time under the same limitations without charge for installation, upon written request from the Township. Any excess cost must be borne by the Township.
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- 4) Where the Township, political subdivision, etc., owns the street lighting system and is simply tapped into the Cooperative's transformer, a discount of ten percent (10%) shall apply.
- 5) Where extension of primary lines is required, the total cost of such construction shall be paid by the Township.

CANCELLED BY

ORDER U-7113

AUG 23 1983

Issued May 6, 1983
By Don C. Kowalsky
Gladstone, Michigan



Effective for service rendered on and after March 24, 1983.

Issued under the authority of M.P.S.C. dated March 23, 1983 in Case No. U-7524.

STREET LIGHTING SERVICE
(Schedule "SL")

Availability

Available to Townships, political subdivisions and others for multiple street lighting systems. New Mercury Vapor Lighting is no longer available and will not be installed after August 1, 1980.

Rate

<u>High Pressure Sodium Lamp Sizes*</u>	<u>Mercury Vapor Lamp Size*</u>	<u>Monthly Charge Per Lamp</u>
100 Watt	175 Watt	\$6.00
150 Watt	250 Watt	\$7.50

*For lamp sizes in excess of 250 Watt Mercury Vapor or 150 Watt High Pressure Sodium, a special contract must be developed.

Conditions of Service

- 1) Lighting shall be furnished from dusk to dawn.
- 2) Street lighting equipment, including the necessary street lighting circuits and poles, shall be furnished by the Cooperative to the extent of a total investment of not over twice the annual revenue. At the discretion of the Cooperative, additional street lamps will be installed from time to time under the same limitations without charge for installation, upon written request from the Township. Any excess cost must be borne by the Township.
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- 4) Where the Township, political subdivision, etc., owns the street lighting system and is simply tapped into the Cooperative's transformer, a discount of ten percent (10%) shall apply.
- 5) Where extension of primary lines is required, the total cost of such construction shall be paid by the Township.

Issued: July 15, 1981
Issued by: Donald Clark, Manager

Issued under authority of Michigan Public
Service Commission Order dated: July 14, 1981



CANCELLED BY ORDER <u>11-7524</u>
MAR 23 1983
Effective for all service rendered on and after:

July 15, 1981

in Case No. U-6805

STREET LIGHTING SERVICE
(Schedule "SL")

Availability:

Available to Townships, political subdivisions and others for multiple street lighting systems. New Mercury Vapor Lighting is no longer available and will not be installed after the effective date shown below.

Rate:

<u>High Pressure Sodium Lamp Sizes*</u>	<u>Mercury Vapor Lamp Size*</u>	<u>Monthly Charge Per Lamp</u>
100 Watt	175 Watt	\$5.60
150 Watt	250 Watt	\$6.35

*For lamp sizes in excess of 250 Watt Mercury Vapor or 150 Watt High Pressure Sodium, a special contract must be developed.

Conditions of Service:

- 1) Lighting shall be furnished from dusk to dawn.
- 2) Street lighting equipment, including the necessary street lighting circuits and poles, shall be furnished by the Cooperative to the extent of a total investment of not over twice the annual revenue. At the discretion of the Cooperative, additional street lamps will be installed from time to time under the same limitations without charge for installation, upon written request from the Township. Any excess cost must be borne by the Township.
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- 4) Where the Township, political subdivision, etc., owns the street lighting system and is simply tapped into the Cooperative's transformer, a discount of ten percent (10%) shall apply.
- 5) Where extension of primary lines is required, the total cost of such construction shall be paid by the Township.

Issued: August 1, 1980

Issued by: Roy Hawkinson, Manager

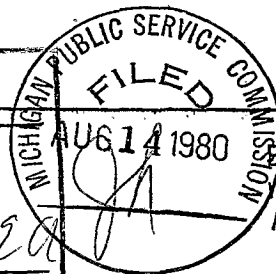
Issued under authority of Michigan Public
Service Commission Order dated July 25, 1980

CANCELLED BY

ORDER 46805

AUG 14 1980

REMOVED BY



Effective for all service
rendered on and after:
August 1, 1980

in Case No. U-6483

M.P.S.C. No. 2 - Electric
Alger Delta Cooperative
Electric Association
Gladstone, MI 49837

First Revised Sheet No. 13.00
Cancels Original Sheet No. 13.00

STREET LIGHTING SERVICE
(Schedule "SL")

Availability:

Available to Townships, political subdivisions and others for multiple street lighting systems. New Mercury Vapor Lighting is no longer available and will not be installed after the effective date shown below.

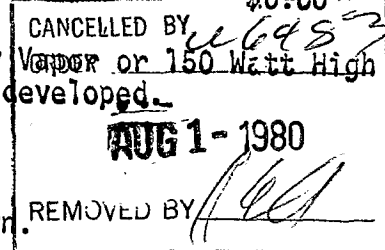
Rate:

<u>High Pressure</u> <u>Sodium Lamp Sizes*</u>	<u>Mercury Vapor</u> <u>Lamp Size*</u>	<u>Monthly Charge</u> <u>Per Lamp</u>
100 Watt	175 Watt	\$5.25
150 Watt	250 Watt	\$6.00

* For lamp sizes in excess of 250 Watt Mercury Vapor or 150 Watt High Pressure Sodium, a special contract must be developed.

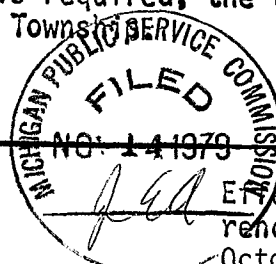
Conditions of Service:

- 1) Lighting shall be furnished from dusk to dawn.
- 2) Street lighting equipment, including the necessary street lighting circuits and poles, shall be furnished by the Cooperative to the extent of a total investment of not over twice the annual revenue. At the discretion of the Cooperative, additional street lamps will be installed from time to time under the same limitations without charge for installation, upon written request from the Township. Any excess cost must be borne by the Township.
- 3) Lamp and damaged glassware replacements will be made by the Cooperative. The material costs of the lamps and glassware replaced will be charged to the Township at cost, as a separate item on the monthly bill for service.
- 4) Where the Township, political subdivision, etc., owns the street lighting system and is simply tapped into the Cooperative's transformer, a discount of ten percent (10%) shall apply.
- 5) Where extension of primary lines is required, the total cost of such construction shall be paid by the Township.



Issued: October 31, 1979
Issued by: Roy Hawkinson, Manager

Issued under authority of Michigan Public
Service Commission Order dated October 31, 1979



Effective for all service
rendered on and after:
October 31, 1979

in Case No. U-6309

STREET LIGHTING SERVICE
(Schedule "SL")

Availability:

Available to Townships, political subdivisions and others for multiple street lighting systems.

Rate:

<u>Mercury Vapor Lamp Size*</u>	<u>Monthly Charge Per Lamp</u>
175 Watt	\$5.25
250 Watt	\$6.00

*For lamp sizes in excess of 250 Watt Mercury Vapor, a special contract must be developed.



Conditions of Service:

- 1) Lighting shall be furnished from dusk to dawn.
- 2) Street lighting equipment, including the necessary street lighting circuits and poles, shall be furnished by the Cooperative to the extent of a total investment of not over twice the annual revenue. At the discretion of the Cooperative, additional street lamps will be installed from time to time under the same limitations without charge for installation, upon written request from the Township. Any excess cost must be borne by the Township.
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- 4) Where the Township, political subdivision, etc., owns the street lighting system and is simply tapped into the Cooperative's transformer, a discount of ten percent (10%) shall apply.
- 5) Where extension of primary lines is required, the total cost of such construction shall be paid by the Township.

Issued: August 1, 1978
Issued by: Roy Hawkinson, Manager

Issued under authority of Michigan Public
Service Commission Order dated August 1, 1978

CANCELLED BY
ORDER 46309

OCT 31 1979

REMOVED BY JGA

Effective for all service
rendered on and after:
August 1, 1978

in Case No. U-5810

(Schedule "SL")
(Continued from Sheet No. 13.00)

Conditions of Service (Continued)

- 5) Where extension of primary lines is required, the total cost of such construction shall be paid by the Township.
- 6) Service shall be furnished for future additional lamps in accordance with the above charges.

Power Supply Cost Recovery Factor:

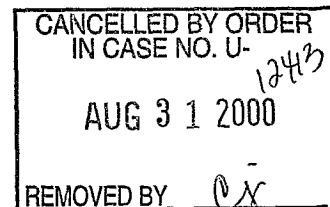
This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth in Sheet No. 15.00.

Terms of Payment:

A one-time late payment charge of 2% of the unpaid balance, excluding sales tax, will be assessed on any bill not paid by the due date.

Taxes:

Michigan State Sales Tax shall be added to all bills, where applicable.



Issued September 1987
By Don Clark, Manager
Gladstone, Michigan



Effective for electric bills rendered on and after August 4, 1987.

Issued under the Authority of M.P.S.C. Order dated August 4, 1987 in Case No. U-7113.

Conditions of Service (Continued)

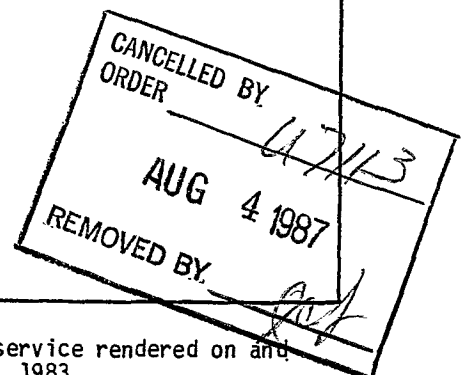
- 6) Service shall be furnished for future additional lamps in accordance with the above charges.

Power Supply Cost Recovery Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth in Sheet No. 15.00.

Taxes:

Michigan State Sales Tax shall be added to all bills, where applicable.



Issued May 6, 1983
By Don Clark, Manager
Gladstone, Michigan



Effective for service rendered on and
after March 24, 1983.

Issued under the authority of M.P.S.C.
dated March 23, 1983 in Case No. U-7524.

(Schedule "SL")
(Continued from Sheet No. 13.00)

Conditions of Service (Continued)

- 6) Service shall be furnished for future additional lamps in accordance with the above charges.

Taxes

Michigan State Sales Tax shall be added to all bills, where applicable.

CANCELLED BY ORDER <u>67524</u>
MAR 23 1983
REMOVED BY <u>ASA</u>

Issued: July 15, 1981
Issued by: Donald Clark, Manager

Issued under authority of Michigan Public
Service Commission Order dated: July 14, 1981



Effective for all service
rendered on and after:
July 15, 1981

in Case No. U-6805

M.P.S.C. No. 2 - Electric
Alger Delta Cooperative
Electric Association
Gladstone, Michigan

Original Sheet No. 13.01

(Schedule "SL")
(Continued from Sheet No. 13.00)

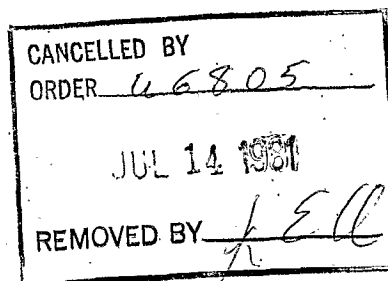
Conditions of Service (Continued):

- 6) Service shall be furnished for future additional lamps in accordance with the above charges.

Taxes:

Michigan State Sales Tax shall be added to all bills, where applicable.

The above rates are self-adjusting through the capital credit requirements of the Cooperative's Bylaws. See Section 2 of Article VIII.



Issued: August 1, 1978
Issued by: Roy Hawkinson, Manager

Issued under authority of Michigan Public
Service Commission Order dated August 1, 1978

Effective for all service
rendered on and after:
August 1, 1978

in Case No. U-5810

INTERIM REQUIREMENTS FOR
OPERATION OF PARALLEL GENERATION FACILITIES
(COGENERATORS AND SMALL POWER PRODUCERS)

In order to provide for the safety of customers, utility personnel and others and to assure reliable electric service consistent with the requirements of the Public Utility Regulatory Policies Act of 1978, the following requirements are established for connection and/or operation of customer generation facilities in parallel with utility distribution system:

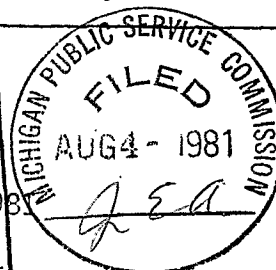
- a. These requirements include all customer generation facilities under 100 KW. Customer generation facilities of 100 KW and over will be handled on an individual basis.
- b. The customer shall submit for utility review detailed electrical diagrams, equipment nameplate data, including the interface device and control system of the customer's power sources and a site plan.
- c. The customer's control and protection system and site plan must be acceptable to the utility and in accordance with these safety and reliability standards. This system shall provide for immediate automatic shutdown or separation of the customer's generator and the utility system in the event of momentary or extended loss of power from the utility, including loss of one or more phases if the customer is generating three phase power. The shutdown or separation must continue until normal utility service is restored. The shutdown or separation shall occur when frequency, voltage, and/or current deviate from normal utility standards. The customer shall be liable if the customer's protection system fails to function.
- d. A disconnecting device suitable for use as a protective tag location may be required so as to be accessible and in reasonably close proximity to the billing meter.
- e. The completed installation must meet all local, state and national codes and regulations and is subject to inspection by proper enforcement authorities before commencement of parallel operation. In addition, the utility may, at its discretion, inspect or test the facility at any time.
- f. The customer shall advise the utility prior to making any revision to the customer's generation facility, the control system, or the interface between the two power systems after the installation. Any such revision must be acceptable to the utility.

Issued: June 17, 1981
Issued by: Donald C. [Signature]

CANCELLED BY
ORDER [Signature]

Issued under authority of Michigan Public
Service Commission Order dated: June 16, 1981

REMOVED BY [Signature]

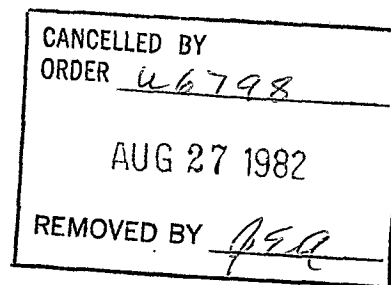


Effective for all service
rendered on and after:
June 17, 1981

in Case No. U-6798

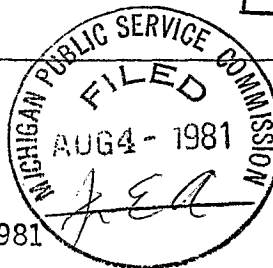
INTERIM REQUIREMENTS FOR
OPERATION OF PARALLEL GENERATION FACILITIES
(COGENERATORS AND SMALL POWER PRODUCERS)
(Continued from Sheet No. 14.00)

- g. Should the parallel operation of the customer's generation facility cause interference or adversely affect voltage, frequency, harmonic content or power factor in the utility's system or other customers' service, the utility may require disconnection of parallel operation until the condition has been corrected.
- h. The customer shall pay for all costs associated with any addition to or alteration of the utility's equipment required for metering and for the safe and reliable operation of the customer's generating equipment in parallel with the utility's system. The customer shall also pay for costs of changes required due to safety or adverse effects on other customers and/or on the utility caused by the connection and/or operation of the customer's generation facility.
- i. The utility may require reasonable and adequate insurance coverage by the interconnecting customer and the customer shall provide proof of liability coverage as may be required by the utility.
- j. If the customer does not meet all of the above requirements, the utility may require termination of parallel operation and the customer shall be liable for any damages or injury resulting from unauthorized or improper connection and/or operation of the customer's generation facility.
- k. These requirements apply to both existing and proposed installations and are subject to change with approval of the Michigan Public Service Commission from time to time.



Issued: June 17, 1981
Issued by: Donald Clark, Manager

Issued under authority of Michigan Public
Service Commission Order dated: June 16, 1981



Effective for all service
rendered on and after:
June 17, 1981

in Case No. U-6798

AUXILIARY POWER PROVISION
(COGENERATORS AND SMALL POWER PRODUCERS)

1. Auxiliary Power Provision, 100 Kilowatt Capacity or Less

Members desiring electric service as an auxiliary source of electric energy to wind or solar powered generating equipment of 100 KW capacity or less installed on the premises, or customers with qualifying cogeneration facilities, may take services under established rate schedules of the Cooperative under special agreement with the Cooperative. Members selling electric energy shall pay a customer service charge of \$2.00 per month in addition to the service charge established in the approved rate schedules of the Cooperative. The member may elect to sell energy to the Cooperative at the rate of 2.5¢ per kWh delivered.

2. Auxiliary Power Provision, 100 Kilowatt Capacity or More

Members desiring electric service as an auxiliary source of electric energy to wind or solar powered generating equipment of more than 100 KW capacity installed on the premises, or customers with qualifying cogeneration facilities, may take service under special agreement and conditions with the Cooperative.

3. Member Costs

A member taking auxiliary electric energy under approved rate schedules and special agreements shall pay all the reasonable direct costs of providing controlling, recording and protective equipment necessitated by the presence of a source of electric generation on his premises.

4. Rules and Regulations

The Cooperative's Rules and Regulations as approved by the Michigan Public Service Commission and amended from time to time are applicable to service provided under this rate schedule.

CANCELLED BY ORDER <u>46798</u>
AUG 27 1982
REMOVED BY <u>AEA</u>



Issued: June 17, 1981
Issued by: Donald Clark, Manager

Issued under authority of Michigan Public
Service Commission Order dated: June 16, 1981

Effective for all service
rendered on and after:
June 17, 1981

in Case No. U-6798

Alger Delta Cooperative Electric Association
Power Supply Cost Recovery Clause

This clause permits the monthly adjustment of rates for power supply to allow recovery of the booked costs of purchased power incurred under reasonable and prudent policies and practices.

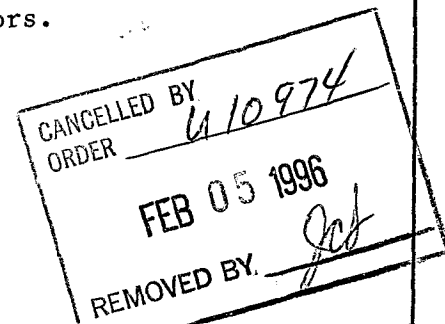
For purposes of this clause, the following definitions apply:

"Power supply cost recovery factor" means that element of the rates to be charged for electric service to reflect power supply costs incurred and made pursuant to a power supply cost recovery clause incorporated in the rates or rate schedule.

"Power supply cost recovery plan" means a filing made annually describing the expected sources of electric power supply and changes over a future 12-month period specified by the Commission and requesting for each of those 12 months a specified power supply cost recovery factor.

"Power supply costs" means those elements of the costs of purchased power as determined by the Commission to be included in the calculation of the power supply cost recovery factor.

The Power Supply Cost Recovery factor shall, in accordance with the hearing procedures adopted by the Michigan Public Service Commission, consist of .0113 mills per kilowatthour for each full .01 mills per Kwh, of power supply costs, rounded to the nearest .01 mills per kilowatthour. The power supply cost recovery factor to be applied to Alger Delta Cooperative Electric Association's retail customers' monthly kilowatthour usage represents the power supply costs as established by Commission Order pursuant to a power supply and cost review hearing conducted by the Commission. The power supply and cost review will be conducted not less than once a year for the purpose of evaluating the power supply cost recovery plan filed by Alger Delta Cooperative Electric Association and to authorize appropriate power supply cost recovery factors.



Issued May 6, 1983
By Don Clark, Manager
Gladstone, Michigan



Effective for service rendered on and
after March 24, 1983.

Issued under the authority of M.P.S.C.
dated March 23, 1983 in Case No. U-7523.

Not more than 45 days following the last day of each billing month in which a power supply recovery factor has been applied to customer's bills, Alger Delta Cooperative Electric Association shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Alger Delta Cooperative Electric Association and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Alger Delta Cooperative Electric Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Alger Delta Cooperative Electric Association's most recent power supply cost recovery plan, among other things. Alger Delta Cooperative Electric Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Alger Delta Cooperative Electric Association for power supply. Alger Delta Cooperative Electric Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Alger Delta Cooperative Electric Association for power supply.

For the twelve months ending December **2008**, the Power Supply Cost Recovery Factor is **\$0.03227** per kWh. The allowance for cost of power supply included in base rates is \$0.05498 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

CANCELLED BY ORDER	U-15405
REMOVED BY	NAP
DATE	03-20-08

Issued: **December 18, 2007**

By: Tom Harrell, Manager
Gladstone, Michigan

Michigan Public Service Commission
December 19, 2007
Filed <u>RL</u>

Effective for all electric bills rendered for
the **2008** PSCR Plan Year

Issued under the authority of **1982 PA 304**,
Section 6j(9) and MPSC in Case No. **U-15405**.

Not more than 45 days following the last day of each billing month in which a power supply recovery factor has been applied to customer's bills, Alger Delta Cooperative Electric Association shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Alger Delta Cooperative Electric Association and the cost of power supply.

Not less than once a year and not later than **4** months after the end of the 12-month period covered by Alger Delta Cooperative Electric Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Alger Delta Cooperative Electric Association's most recent power supply cost recovery plan, among other things. Alger Delta Cooperative Electric Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Alger Delta Cooperative Electric Association for power supply. Alger Delta Cooperative Electric Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Alger Delta Cooperative Electric Association for power supply.

For the months ending December 2007, the Power Supply Cost Recovery Factor is \$0.02255 per kWh. The allowance for cost of power supply included in base rates is \$0.05498 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

Issued: **July 12, 2007**
By: Tom Harrell, Manager
Gladstone, Michigan

Michigan Public Service Commission
July 12, 2007
Filed <u>RL</u>

CANCELLED BY ORDER <u>U-15405</u>
REMOVED BY <u>RL</u>
DATE <u>12-19-07</u>

Effective for all electric bills rendered for
the 2007 PSCR Plan Year
Issued under the authority of **MPSC order**
Dated **June 26, 2007** in Case Nos.
U-14265-R/U-14709-R

Not more than 45 days following the last day of each billing month in which a power supply recovery factor has been applied to customer's bills, Alger Delta Cooperative Electric Association shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Alger Delta Cooperative Electric Association and the cost of power supply.

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Alger Delta Cooperative Electric Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Alger Delta Cooperative Electric Association's most recent power supply cost recovery plan, among other things. Alger Delta Cooperative Electric Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Alger Delta Cooperative Electric Association for power supply. Alger Delta Cooperative Electric Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Alger Delta Cooperative Electric Association for power supply.

For the **twelve** months ending December **2007**, the Power Supply Cost Recovery Factor is **\$0.02255** per kWh. The allowance for cost of power supply included in base rates is \$0.05498 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

Michigan Public Service Commission
December 19, 2006
Filed <u>RL</u>

CANCELLED BY ORDER <u>U14265R, U-14709R</u>
REMOVED BY <u>NAP</u>
DATE <u>07-12-07</u>

Issued: **December 18, 2006**
By: Tom Harrell, Manager
Gladstone, Michigan

Effective for all electric bills rendered for
the **2007** PSCR Plan Year
Issued under the authority of **1982 PA 304, Section
6J (9) and MPSC Case No. U-15009**

Not more than 45 days following the last day of each billing month in which a power supply recovery factor has been applied to customer's bills, Alger Delta Cooperative Electric Association shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Alger Delta Cooperative Electric Association and the cost of power supply.

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Alger Delta Cooperative Electric Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Alger Delta Cooperative Electric Association's most recent power supply cost recovery plan, among other things. Alger Delta Cooperative Electric Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Alger Delta Cooperative Electric Association for power supply. Alger Delta Cooperative Electric Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Alger Delta Cooperative Electric Association for power supply.

For the **seven** months ending **July, 2006**, the Power Supply Cost Recovery Factor is \$0.02085 per kWh. The allowance for cost of power supply included in base rates is \$0.05498 per kWh.

For the five months ending December 2006, the Power Supply Cost Recovery Factor is \$0.01500 per kWh. The allowance for cost of power supply included in base rates is \$0.05498 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

Continued on Sheet No. 15.02

Issued: **August 23, 2006**
By: Thomas G. Harrell, Manager
Gladstone, Michigan

Michigan Public Service Commission
August 24, 2006
Filed 

Effective for all electric bills rendered for the 2006
PSCR Plan Year

Issued under the authority of **MPSC order**
dated July 25, 2006 in Case No. U-14709

CANCELLED BY ORDER	<u>U-15009</u>
REMOVED BY	<u>NAP</u>
DATE	<u>12-19-06</u>

Not more than 45 days following the last day of each billing month in which a power supply recovery factor has been applied to customer's bills, Alger Delta Cooperative Electric Association shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Alger Delta Cooperative Electric Association and the cost of power supply.

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Alger Delta Cooperative Electric Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Alger Delta Cooperative Electric Association's most recent power supply cost recovery plan, among other things. Alger Delta Cooperative Electric Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Alger Delta Cooperative Electric Association for power supply. Alger Delta Cooperative Electric Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Alger Delta Cooperative Electric Association for power supply.

For the twelve months ending December 2006, the Power Supply Cost Recovery Factor is **\$0.02085** per kWh. The allowance for cost of power supply included in base rates is **\$0.05498** per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

Michigan Public Service Commission April 24, 2006 Filed <u>RL</u>	CANCELLED BY ORDER <u>U-14709</u> REMOVED BY <u>RL</u> DATE <u>08-24-06</u>
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Issued: **April 24, 2006**
By: Tom Harrell, Manager
Gladstone, Michigan


Effective **for all electric bills rendered for**
the 2006 PSCR Plan Year
Issued under the authority of 1982 PA 304, Section
6J (9) and MPSC Case No. U-14709

Not more than 45 days following the last day of each billing month in which a power supply recovery factor has been applied to customer's bills, Alger Delta Cooperative Electric Association shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Alger Delta Cooperative Electric Association and the cost of power supply.

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Alger Delta Cooperative Electric Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Alger Delta Cooperative Electric Association's most recent power supply cost recovery plan, among other things. Alger Delta Cooperative Electric Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Alger Delta Cooperative Electric Association for power supply. Alger Delta Cooperative Electric Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Alger Delta Cooperative Electric Association for power supply.

For the **twelve** months ending **December 2006**, the Power Supply Cost Recovery Factor is **\$0.03422** per kWh. The allowance for cost of power supply included in base rates is \$0.04161 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

<p>Michigan Public Service Commission</p> <p>February 22, 2006</p> <p>Filed </p>	<p>CANCELLED BY ORDER <u>U-14709</u></p> <p>REMOVED BY <u>RL</u></p> <p>DATE <u>04-25-06</u></p>
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Issued: **February 13, 2006**
By: **Tom Harrell**, Manager
Gladstone, Michigan

Effective Date: See above.
the 2006 PSR Plan Year
Issued under the authority of **1982 PA 304, Section 6J (9) and MPSC Case No. U-14709**

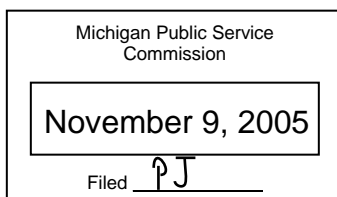
Not more than 45 days following the last day of each billing month in which a power supply recovery factor has been applied to customer's bills, Alger Delta Cooperative Electric Association shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Alger Delta Cooperative Electric Association and the cost of power supply.

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Alger Delta Cooperative Electric Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Alger Delta Cooperative Electric Association's most recent power supply cost recovery plan, among other things. Alger Delta Cooperative Electric Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Alger Delta Cooperative Electric Association for power supply. Alger Delta Cooperative Electric Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Alger Delta Cooperative Electric Association for power supply.

For the **ten** months ending **October 2005**, the Power Supply Cost Recovery Factor is \$0.01337 per kWh. The allowance for cost of power supply included in base rates is \$0.04161 per kWh.

For the two months ending December 2005, the Power Supply Cost Recovery Factor is \$0.00000 per kWh. The allowance for cost of power supply included in base rates is \$0.05498 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.



CANCELLED	
BY	ORDER <u>U-14709</u>
REMOVED BY <u>RL</u>	
DATE	<u>02-22-06</u>

Continued on Sheet No. 15.02

Issued: **October 25, 2005**
By: William Tucker, Manager
Gladstone, Michigan

Effective for bills rendered on and after
the November 2005 billing month
Issued under the authority of the MPSC order
dated **October 18, 2005** in Case No. **U-14501**


Not more than 45 days following the last day of each billing month in which a power supply recovery factor has been applied to customer's bills, Alger Delta Cooperative Electric Association shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Alger Delta Cooperative Electric Association and the cost of power supply.

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Alger Delta Cooperative Electric Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Alger Delta Cooperative Electric Association's most recent power supply cost recovery plan, among other things. Alger Delta Cooperative Electric Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Alger Delta Cooperative Electric Association for power supply. Alger Delta Cooperative Electric Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Alger Delta Cooperative Electric Association for power supply.

For the twelve months ending December **2005**, the Power Supply Cost Recovery Factor is **\$0.01337** per kWh. The allowance for cost of power supply included in base rates is \$0.04161 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

CANCELLED BY ORDER	U-14501
REMOVED BY	PJ
DATE	11-09-05

Michigan Public Service Commission
May 5, 2005
Filed 

Issued: **May 4, 2005**
By William Tucker
Gladstone, Michigan

Effective for bills rendered **for the**
2005 PSCR Plan Year

Issued under the Authority of the M.P.S.C.
Order dated **April 28, 2005** in Case No. **U-14265**

Not more than 45 days following the last day of each billing month in which a power supply recovery factor has been applied to customer's bills, Alger Delta Cooperative Electric Association shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Alger Delta Cooperative Electric Association and the cost of power supply.

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Alger Delta Cooperative Electric Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Alger Delta Cooperative Electric Association's most recent power supply cost recovery plan, among other things. Alger Delta Cooperative Electric Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Alger Delta Cooperative Electric Association for power supply. Alger Delta Cooperative Electric Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Alger Delta Cooperative Electric Association for power supply.

For the twelve months ending December 2004, the Power Supply Cost Recovery Factor is **\$0.01969** per kWh. The allowance for cost of power supply included in base rates is **\$0.04161** per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

CANCELLED BY ORDER	U-14265
REMOVED BY	RL
DATE	05-05-05

Issued: **April 8, 2004**
By William Tucker
Gladstone, Michigan

Effective for electric bills rendered on and
after **March 17, 2004**

Issued under the Authority of the M.P.S.C.
Order dated **March 16, 2004** in Case No. **U-13908**

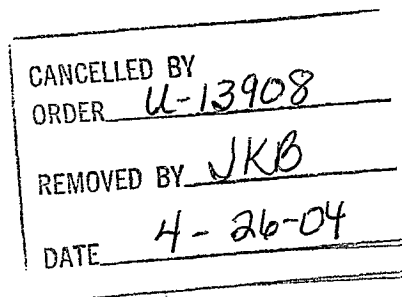
MICHIGAN PUBLIC SERVICE COMMISSION
APR 26 2004
FILED <i>JKB</i>

Not more than 45 days following the last day of each billing month in which a power supply recovery factor has been applied to customer's bills, Alger Delta Cooperative Electric Association shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Alger Delta Cooperative Electric Association and the cost of power supply.

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Alger Delta Cooperative Electric Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Alger Delta Cooperative Electric Association's most recent power supply cost recovery plan, among other things. Alger Delta Cooperative Electric Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Alger Delta Cooperative Electric Association for power supply. Alger Delta Cooperative Electric Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Alger Delta Cooperative Electric Association for power supply.

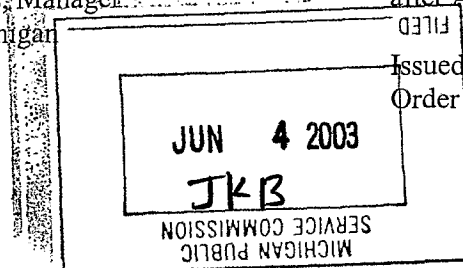
For the twelve months ending December 2003, the Power Supply Cost Recovery Factor is \$0.00601 per kWh. The allowance for cost of power supply included in base rates is \$0.04161 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.



Issued: April 21, 2003
By Dan Roberts, Manager
Gladstone, Michigan

Effective for electric bills rendered on and
after April 18, 2003



Issued under the Authority of the M.P.S.C.
Order dated April 17, 2003 in Case No. U-13557

Not more than 45 days following the last day of each billing month in which a power supply recovery factor has been applied to customer's bills, Alger Delta Cooperative Electric Association shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Alger Delta Cooperative Electric Association and the cost of power supply.

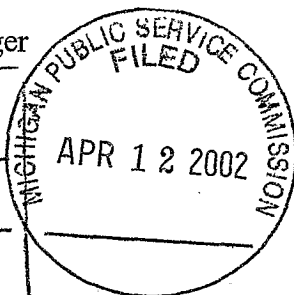
Not less than once a year and not later than 3 months after the end of the 12-month period covered by Alger Delta Cooperative Electric Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Alger Delta Cooperative Electric Association's most recent power supply cost recovery plan, among other things. Alger Delta Cooperative Electric Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Alger Delta Cooperative Electric Association for power supply. Alger Delta Cooperative Electric Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Alger Delta Cooperative Electric Association for power supply.

For the twelve months ending December **2002**, the Power Supply Cost Recovery Factor is **\$0.00353** per kWh. The allowance for cost of power supply included in base rates is \$0.04161 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

Issued: **April 2, 2002**
By Dan Roberts, Manager
Gladstone, Michigan

CANCELLED BY	
ORDER	<u>U-13557</u>
REMOVED BY	<u>JKB</u>
DATE	<u>6-4-03</u>



Effective for service rendered on and
after **April 1, 2002**

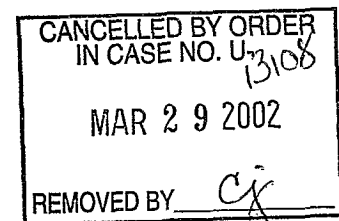
Issued under the authority of M.P.S.C.
dated **March 29, 2002** in Case No. U-13108

Not more than 45 days following the last day of each billing month in which a power supply recovery factor has been applied to customer's bills, Alger Delta Cooperative Electric Association shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Alger Delta Cooperative Electric Association and the cost of power supply.

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Alger Delta Cooperative Electric Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Alger Delta Cooperative Electric Association's most recent power supply cost recovery plan, among other things. Alger Delta Cooperative Electric Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Alger Delta Cooperative Electric Association for power supply. Alger Delta Cooperative Electric Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Alger Delta Cooperative Electric Association for power supply.

For the twelve months ending December **2001**, the Power Supply Cost Recovery Factor is **\$0.00232** per kWh. The allowance for cost of power supply included in base rates is \$0.04161 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.



Issued: **March 14, 2001**
By Dan Roberts, Manager
Gladstone, Michigan



Effective for service rendered on and
after **April 1, 2001**

Issued under the authority of M.P.S.C.
dated **March 7, 2001** in Case No. U-12605

Not more than 45 days following the last day of each billing month in which a power supply recovery factor has been applied to **member-consumer's** bills, **the Cooperative** shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for **the Cooperative** and the cost of power supply.

Not less than once a year and not later than 3 months after the end of the 12-month period covered by **the Cooperative's** most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under **the Cooperative's** most recent power supply cost recovery plan, among other things. **The Cooperative** shall be required to refund to **member-consumers**, or to credit to **member-consumers'** bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by **the Cooperative** for power supply. **The Cooperative** shall recover from **member-consumers** any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by **the Cooperative** for power supply.

For the months of January 2000 through August 2000, the Power Supply Cost Recovery Factor is negative \$0.00649 per kWh. The allowance for cost of power supply included in base rates is \$0.04810 per kWh.

For the months of September 2000 through December 2000, the Power Supply Cost Recovery Factor is \$0.00000 per kWh. The allowance for cost of power supply included in base rates is \$0.04161 per kWh.

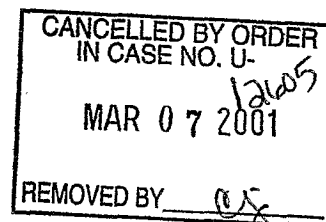
Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

Issued: September 1, 2000
By Dan Roberts, Manager
Gladstone, Michigan



Effective for electric bills rendered on and
after October 1, 2000

Issued under the Authority of the M.P.S.C.
Order dated August 31, 2000 in Case No. U-12413



Not more than 45 days following the last day of each billing month in which a power supply recovery factor has been applied to customer's bills, Alger Delta Cooperative Electric Association shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Alger Delta Cooperative Electric Association and the cost of power supply.

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Alger Delta Cooperative Electric Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Alger Delta Cooperative Electric Association's most recent power supply cost recovery plan, among other things. Alger Delta Cooperative Electric Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Alger Delta Cooperative Electric Association for power supply. Alger Delta Cooperative Electric Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Alger Delta Cooperative Electric Association for power supply.

For the twelve months ending December 2000, the Power Supply Cost Recovery Factor is negative \$0.00649 per kWh. The allowance for cost of power supply included in base rates is \$0.04810 per kWh.

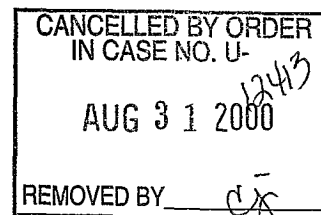
Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

Issued: February 23, 2000
By Dan Roberts, Manager
Gladstone, Michigan



Effective for Service rendered on and
after January 1, 2000

Issued under the authority of
M.P.S.C. dated 2/22/00 in Case No.
U-12115

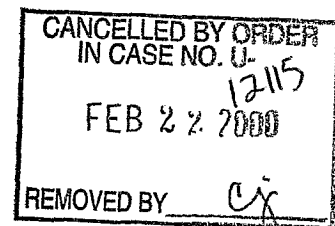


Not more than 45 days following the last day of each billing month in which a power supply recovery factor has been applied to customer's bills, Alger Delta Cooperative Electric Association shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Alger Delta Cooperative Electric Association and the cost of power supply.

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Alger Delta Cooperative Electric Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Alger Delta Cooperative Electric Association's most recent power supply cost recovery plan, among other things. Alger Delta Cooperative Electric Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Alger Delta Cooperative Electric Association for power supply. Alger Delta Cooperative Electric Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Alger Delta Cooperative Electric Association for power supply.

For the twelve months ending December 1999, the Power Supply Cost Recovery Factor is negative \$0.00699 per kWh. The allowance for cost of power supply included in base rates is \$0.04810 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.



Issued: February 24, 1999
By Dan Roberts, Manager
Gladstone, Michigan

Effective for Service rendered on and
after January 1, 1999

Issued under the authority of M.P.S.C.
dated February 17, 1999 in Case No. U-11794



Not more than 45 days following the last day of each billing month in which a power supply recovery factor has been applied to customer's bills, Alger Delta Cooperative Electric Association shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Alger Delta Cooperative Electric Association and the cost of power supply.

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Alger Delta Cooperative Electric Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Alger Delta Cooperative Electric Association's most recent power supply cost recovery plan, among other things. Alger Delta Cooperative Electric Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Alger Delta Cooperative Electric Association for power supply. Alger Delta Cooperative Electric Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Alger Delta Cooperative Electric Association for power supply.

For the twelve months ending December 1998, the Power Supply Cost Recovery Factor is negative \$0.00774 per kWh. The allowance for cost of power supply included in base rates is \$0.04810 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

CANCELLED BY ORDER <u>611794</u>
FEB 17 1999
REMOVED BY. _____

Issued: January 29, 1998
By Dan Roberts, Manager
Gladstone, Michigan

Effective for Service rendered on and
after January 1, 1998



Issued under the authority of M.P.S.C.
dated January 28, 1998 in Case No. U-11533

Not more than 45 days following the last day of each billing month in which a power supply recovery factor has been applied to customer's bills, Alger Delta Cooperative Electric Association shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Alger Delta Cooperative Electric Association and the cost of power supply.

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Alger Delta Cooperative Electric Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Alger Delta Cooperative Electric Association's most recent power supply cost recovery plan, among other things. Alger Delta Cooperative Electric Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Alger Delta Cooperative Electric Association for power supply. Alger Delta Cooperative Electric Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Alger Delta Cooperative Electric Association for power supply.

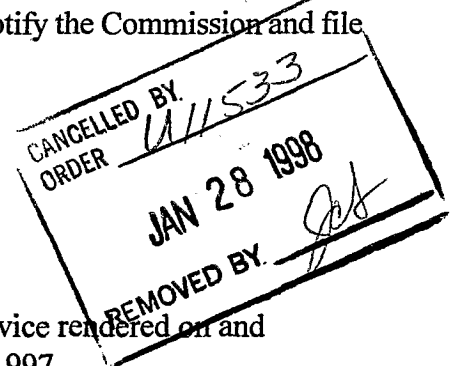
For the twelve months ending December 1997, the Power Supply Cost Recovery Factor is negative \$0.00778 per kWh. The allowance for cost of power supply included in base rates is \$0.04810 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

Issued: February 21, 1997
By Dan Roberts, Manager
Gladstone, Michigan

Effective for Service rendered on and
after January 1, 1997

Issued under the authority of M.P.S.C.
dated 02/20/97 in Case No. U-11184



Alger Delta Cooperative Elec. Assn.
M.P.S.C. No. 2

Sixteenth Revised Sheet 15.01
Cancels Fifteenth Revised Sheet 15.01

Not more than 45 days following the last day of each billing month in which a power supply recovery factor has been applied to customer's bills, Alger Delta Cooperative Electric Association shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Alger Delta Cooperative Electric Association and the cost of power supply.

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Alger Delta Cooperative Electric Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Alger Delta Cooperative Electric Association's most recent power supply cost recovery plan, among other things. Alger Delta Cooperative Electric Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Alger Delta Cooperative Electric Association for power supply. Alger Delta Cooperative Electric Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Alger Delta Cooperative Electric Association for power supply.

For the twelve months ending December 1996, the Power Supply Cost Recovery Factor is negative \$0.00013 per kWh. The allowance for cost of power supply included in base rates is \$0.04810 per kWh.

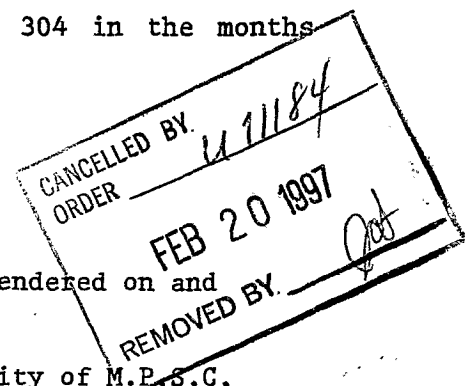
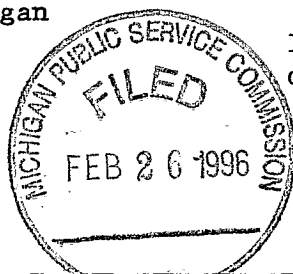
Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the months ending December 1996:

Issued: February 6, 1996
By Dan Roberts, Manager
Gladstone, Michigan

Effective for Service rendered on and
after February 5, 1996

Issued under the authority of M.P.S.C.
dated February 5, 1996 in Case No. U-10974



Not more than 45 days following the last day of each billing month in which a power supply recovery factor has been applied to customer's bills, Alger Delta Cooperative Electric Association shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Alger Delta Cooperative Electric Association and the cost of power supply.

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Alger Delta Cooperative Electric Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Alger Delta Cooperative Electric Association's most recent power supply cost recovery plan, among other things. Alger Delta Cooperative Electric Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Alger Delta Cooperative Electric Association for power supply. Alger Delta Cooperative Electric Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Alger Delta Cooperative Electric Association for power supply.

For the twelve months ending December 1995, the Power Supply Cost Recovery Factor is negative \$0.00595 per kWh. The allowance for cost of power supply included in base rates is \$0.05405 per Kwh.

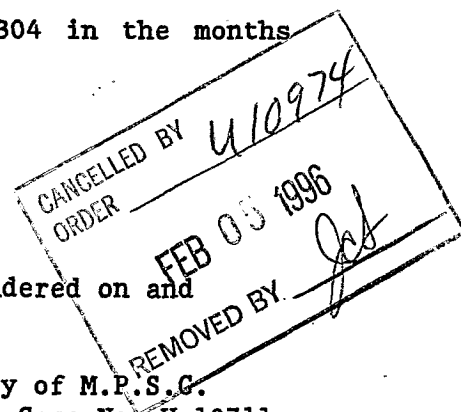
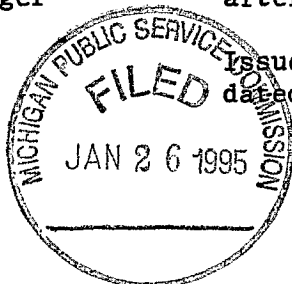
Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the months ending December 1995:

Issued: January 17, 1995
By Dan Roberts, Manager
Gladstone, Michigan

Effective for Service rendered on and
after January 11, 1995

Issued under the authority of M.P.S.C.
dated January 11, 1995 in Case No. U-10711



Alger Delta Cooperative Elec. Assn.
M.P.S.C. No. 2

Fourteenth Revised Sheet 15.01
Cancels Thirteenth Revised Sheet 15.01

Not more than 45 days following the last day of each billing month in which a power supply recovery factor has been applied to customer's bills, Alger Delta Cooperative Electric Association shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Alger Delta Cooperative Electric Association and the cost of power supply.

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Alger Delta Cooperative Electric Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Alger Delta Cooperative Electric Association's most recent power supply cost recovery plan, among other things. Alger Delta Cooperative Electric Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Alger Delta Cooperative Electric Association for power supply. Alger Delta Cooperative Electric Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Alger Delta Cooperative Electric Association for power supply.

For the twelve months ending December 1994, the Power Supply Cost Recovery Factor is negative \$0.00137 per kWh. The allowance for cost of power supply included in base rates is \$0.05405 per Kwh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the months ending December 1994:

Issued: January 11, 1994
By Don Clark, Manager
Gladstone, Michigan

Effective for Service rendered on and
after January 1, 1994

Issued under the authority of M.P.S.C.
dated January 7, 1994 in Case No. U-10435



*Canceled
Jan 11, 1995
Case
No. U-10711*

Not more than 45 days following the last day of each billing month in which a power supply recovery factor has been applied to customer's bills, Alger Delta Cooperative Electric Association shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Alger Delta Cooperative Electric Association and the cost of power supply.

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Alger Delta Cooperative Electric Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Alger Delta Cooperative Electric Association's most recent power supply cost recovery plan, among other things. Alger Delta Cooperative Electric Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Alger Delta Cooperative Electric Association for power supply. Alger Delta Cooperative Electric Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Alger Delta Cooperative Electric Association for power supply.

For the twelve months ending December 1993, the Power Supply Cost Recovery Factor is \$0.00415 per kWh. The allowance for cost of power supply included in base rates is \$0.05405 per Kwh.

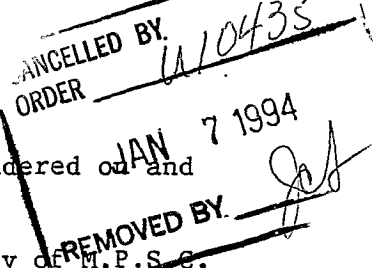
Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the months ending December 1993:

Issued: January 4, 1993
By Don Clark, Manager
Gladstone, Michigan

Effective for Service rendered on and
after January 4, 1993

Issued under the authority of M.P.S.C.
dated December 22, 1992 in Case No. U-10158



Not more than 45 days following the last day of each billing month in which a power supply recovery factor has been applied to customer's bills, Alger Delta Cooperative Electric Association shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Alger Delta Cooperative Electric Association and the cost of power supply.

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Alger Delta Cooperative Electric Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Alger Delta Cooperative Electric Association's most recent power supply cost recovery plan, among other things. Alger Delta Cooperative Electric Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Alger Delta Cooperative Electric Association for power supply. Alger Delta Cooperative Electric Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Alger Delta Cooperative Electric Association for power supply.

For the twelve months ending December 1992, the Power Supply Cost Recovery Factor is \$0.00144 per kWh. The allowance for cost of power supply included in base rates is \$0.05405 per Kwh.

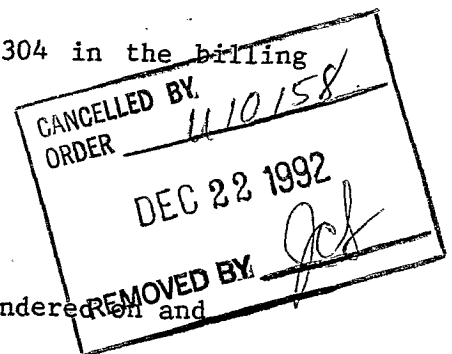
Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the billing months ending January 1993:

Issued: January 17, 1992
By Don Clark, Manager
Gladstone, Michigan

Effective for Service rendered on and after January 17, 1992

Issued under the authority of M.P.S.C.
dated January 17, 1992 in Case No. U-9963



Not more than 45 days following the last day of each billing month in which a power supply recovery factor has been applied to customer's bills, Alger Delta Cooperative Electric Association shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Alger Delta Cooperative Electric Association and the cost of power supply.

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Alger Delta Cooperative Electric Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Alger Delta Cooperative Electric Association's most recent power supply cost recovery plan, among other things. Alger Delta Cooperative Electric Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Alger Delta Cooperative Electric Association for power supply. Alger Delta Cooperative Electric Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Alger Delta Cooperative Electric Association for power supply.

For the twelve months ending December 1991, the Power Supply Cost Recovery Factor is \$0.00000 per Kwh. The allowance for cost of power supply included in base rates is \$0.05405 per Kwh.

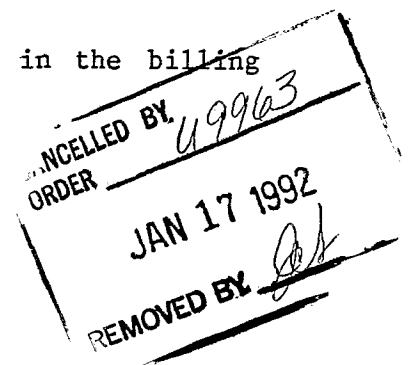
Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the billing months ending January 1992:

Issued: August 29, 1991
By Don Clark, Manager
Gladstone, Michigan

Effective for electric bills rendered on and after August 29, 1991

Issued under the Authority of M.P.S.C. Order dated August 29, 1991 in Case No. U-7113.



Not more than 45 days following the last day of each billing month in which a power supply recovery factor has been applied to customer's bills, Alger Delta Cooperative Electric Association shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Alger Delta Cooperative Electric Association and the cost of power supply.

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Alger Delta Cooperative Electric Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Alger Delta Cooperative Electric Association's most recent power supply cost recovery plan, among other things. Alger Delta Cooperative Electric Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Alger Delta Cooperative Electric Association for power supply. Alger Delta Cooperative Electric Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Alger Delta Cooperative Electric Association for power supply.

For the twelve months ending December 1991, the Power Supply Cost Recovery Factor is negative \$0.01038 per Kwh. The allowance for cost of power supply included in base rates is \$0.06443 per Kwh.

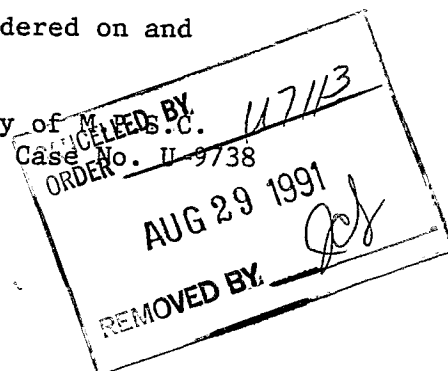
Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the billing months ending January 1992:

Issued: January 15, 1991
By Don Clark, Manager
Gladstone, Michigan

Effective for Service rendered on and
after January 15, 1991

Issued under the authority of M.P.S.C.
dated January 15, 1991 in Case No. U-9738



Alger Delta Cooperative Elec. Assn.
M.P.S.C. No. 2

Ninth Revised Sheet 15.01
Cancels Eighth Revised Sheet 15.01

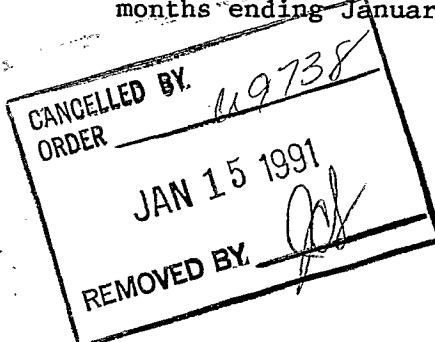
Not more than 45 days following the last day of each billing month in which a power supply recovery factor has been applied to customer's bills, Alger Delta Cooperative Electric Association shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Alger Delta Cooperative Electric Association and the cost of power supply.

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Alger Delta Cooperative Electric Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Alger Delta Cooperative Electric Association's most recent power supply cost recovery plan, among other things. Alger Delta Cooperative Electric Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Alger Delta Cooperative Electric Association for power supply. Alger Delta Cooperative Electric Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Alger Delta Cooperative Electric Association for power supply.

For the twelve months ending December 1990, the Power Supply Cost Recovery Factor is negative \$0.00992 per Kwh. The allowance for cost of power supply included in base rates is \$0.06443 per Kwh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the billing months ending January 1991:



<u>Month</u>	<u>Authorized Factor</u>
Feb 90	(\$0.00992)
Mar 90	(\$0.00992)
Apr 90	(\$0.00992)
May 90	(\$0.00992)



Issued: January 8, 1990
By Don Clark, Manager
Gladstone, Michigan

Effective for Service rendered on and
after January 1, 1990

Issued under the authority of M.P.S.C.
dated Dec. 21, 1989, in Case No. U-9438

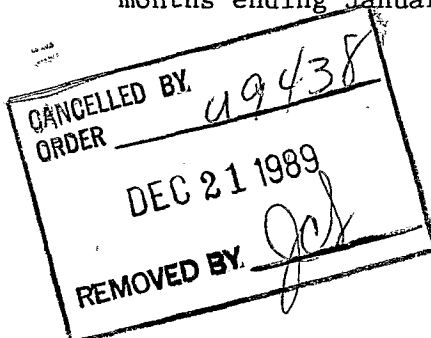
Not more than 45 days following the last day of each billing month in which a power supply recovery factor has been applied to customer's bills, Alger Delta Cooperative Electric Association shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Alger Delta Cooperative Electric Association and the cost of power supply.

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Alger Delta Cooperative Electric Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Alger Delta Cooperative Electric Association's most recent power supply cost recovery plan, among other things. Alger Delta Cooperative Electric Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Alger Delta Cooperative Electric Association for power supply. Alger Delta Cooperative Electric Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Alger Delta Cooperative Electric Association for power supply.

For the twelve months ending December, 1989, the Power Supply Cost Recovery Factor is negative \$0.00952 per Kwh. The allowance for cost of power supply included in base rates is \$0.06443 per Kwh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the billing months ending January 1990:



<u>Month</u>
Feb 89
Mar 89
Apr 89
May 89

<u>Applied Factor</u>
(\$0.00952)
(\$0.00952)
(\$0.00952)
(\$0.00952)



Issued January 4, 1989
By Don Clark, Manager
Gladstone, Michigan

Effective for Service rendered on and
after January 1, 1989

Issued under the authority of M.P.S.C.
dated December 22, 1988 in Case No. U-9178

Not more than 45 days following the last day of each billing month in which a power supply recovery factor has been applied to customer's bills, Alger Delta Cooperative Electric Association shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Alger Delta Cooperative Electric Association and the cost of power supply.

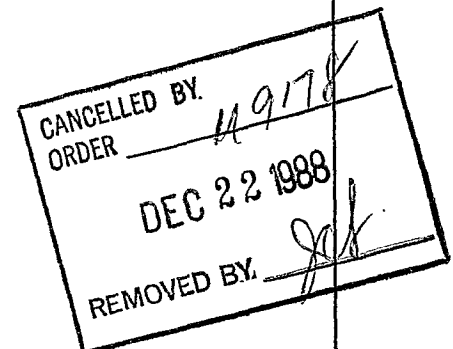
Not less than once a year and not later than 3 months after the end of the 12-month period covered by Alger Delta Cooperative Electric Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Alger Delta Cooperative Electric Association's most recent power supply cost recovery plan, among other things. Alger Delta Cooperative Electric Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Alger Delta Cooperative Electric Association for power supply. Alger Delta Cooperative Electric Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Alger Delta Cooperative Electric Association for power supply.

For the twelve months ending December, 1988, the Power Supply Cost Recovery Factor is negative \$0.00687 per Kwh. The allowance for cost of power supply included in base rates is \$0.06443 per Kwh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the billing months ending January 1989:

<u>Month</u>	<u>Applied Factor</u>
Feb 88	(\$0.00687)
Mar 88	(\$0.00687)
Apr 88	(\$0.00687)
May 88	(\$0.00687)



Issued January 15, 1988
By Don Clark, Manager
Gladstone, Michigan

Effective for Service rendered on and
after January 1, 1988

Issued under the authority of M.P.S.C.
dated December 22, 1987 in Case No. U-8886

Not more than 45 days following the last day of each billing month in which a power supply recovery factor has been applied to customer's bills, Alger Delta Cooperative Electric Association shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Alger Delta Cooperative Electric Association and the cost of power supply.

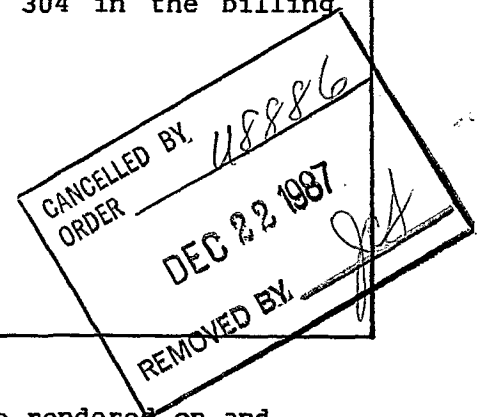
Not less than once a year and not later than 3 months after the end of the 12-month period covered by Alger Delta Cooperative Electric Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Alger Delta Cooperative Electric Association's most recent power supply cost recovery plan, among other things. Alger Delta Cooperative Electric Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Alger Delta Cooperative Electric Association for power supply. Alger Delta Cooperative Electric Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Alger Delta Cooperative Electric Association for power supply.

For the twelve months ending December, 1987, the Power Supply Cost Recovery Factor is negative \$0.00214 per Kwh. The allowance for cost of power supply included in base rates is \$0.06443 per Kwh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the billing months ending January 1988:

<u>Month</u>	<u>Applied Factor</u>
Dec 86	(0.008)
Jan 87	(0.015)
Feb 87	(\$0.00214)
Mar 87	(\$0.00214)
Apr 87	(\$0.00214)
May 87	(\$0.00214)



Issued March 13, 1987
By Don Clark, Manager
Gladstone, Michigan



Effective for Service rendered on and
after January 1, 1987.

Issued under the authority of M.P.S.C.
dated December 2, 1986 in Case No. U-8537

Not more than 45 days following the last day of each billing month in which a power supply recovery factor has been applied to customer's bills, Alger Delta Cooperative Electric Association shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Alger Delta Cooperative Electric Association and the cost of power supply.

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Alger Delta Cooperative Electric Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Alger Delta Cooperative Electric Association's most recent power supply cost recovery plan, among other things. Alger Delta Cooperative Electric Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Alger Delta Cooperative Electric Association for power supply. Alger Delta Cooperative Electric Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Alger Delta Cooperative Electric Association for power supply.

For the twelve months ending December, 1987, the Power Supply Cost Recovery Factor is negative \$0.00214 per Kwh. The allowance for cost of power supply included in base rates is \$0.06443 per Kwh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1988:

Month	Applied	
	CANCELLED BY	Factor
	ORDER U - 8537	
Feb 87		(\$0.00214)
Mar 87		(\$0.00214)
Apr 87	DEC - 2 1986	(\$0.00214)
May 87		(\$0.00214)
	REMOVED BY HP	

Issued December 30, 1986
By Don Clark, Manager
Gladstone, Michigan



Effective for Service rendered on and
after January 1, 1987.

Issued under the authority of M.P.S.C.
dated December 2, 1986 in Case No. U-8537

Not more than 45 days following the last day of each billing month in which a power supply recovery factor has been applied to customer's bills, Alger Delta Cooperative Electric Association shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Alger Delta Cooperative Electric Association and the cost of power supply.

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Alger Delta Cooperative Electric Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Alger Delta Cooperative Electric Association's most recent power supply cost recovery plan, among other things. Alger Delta Cooperative Electric Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Alger Delta Cooperative Electric Association for power supply. Alger Delta Cooperative Electric Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Alger Delta Cooperative Electric Association for power supply.

For the twelve months ending December, 1986, the Power Supply Cost Recovery Factor is \$.001 per Kwh. The allowance for cost of power supply included in base rates is \$0.06443 per Kwh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1987:

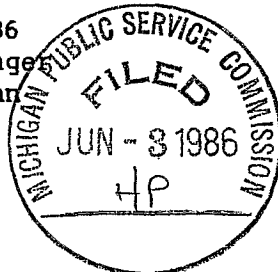
<u>Month</u>	<u>Applied Factor</u>
Feb 86	\$0.001
Mar 86	\$0.001
Apr 86	\$0.001
May 86	(\$0.005)

CANCELLED BY.
ORDER U-8537

DEC - 2 1986

REMOVED BY. HP

Issued May 29, 1986
By Don Clark, Manager
Gladstone, Michigan



Effective for Bills rendered on and
after May 1, 1986

Issued under the authority of M.P.S.C.
dated December 17, 1985 in Case No. U-8278

Not more than 45 days following the last day of each billing month in which a power supply recovery factor has been applied to customer's bills, Alger Delta Cooperative Electric Association shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Alger Delta Cooperative Electric Association and the cost of power supply.

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Alger Delta Cooperative Electric Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Alger Delta Cooperative Electric Association's most recent power supply cost recovery plan, among other things. Alger Delta Cooperative Electric Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Alger Delta Cooperative Electric Association for power supply. Alger Delta Cooperative Electric Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Alger Delta Cooperative Electric Association for power supply.

For the twelve months ending December, 1986, the Power Supply Cost Recovery Factor is \$.001 per Kwh. The allowance for cost of power supply included in base rates is \$0.06443 per Kwh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1987:

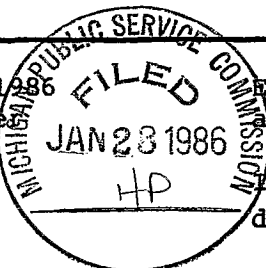
CANCELLED BY
ORDER U-8278

DEC 17 1985

REMOVED BY HP

<u>Month</u>	<u>Applied Factor</u>
Feb 86	\$0.001
Mar 86	\$0.001
Apr 86	\$0.001
May 86	\$0.001

Issued January 10, 1986
By Don Clark, Manager
Gladstone, Michigan



Effective for Bills rendered on and
after February 1, 1986

Issued under the authority of M.P.S.C.
dated December 17, 1985 in Case No. U-8278

Not more than 45 days following the last day of each billing month in which a power supply recovery factor has been applied to customer's bills, Alger Delta Cooperative Electric Association shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Alger Delta Cooperative Electric Association and the cost of power supply.

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Alger Delta Cooperative Electric Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Alger Delta Cooperative Electric Association's most recent power supply cost recovery plan, among other things. Alger Delta Cooperative Electric Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Alger Delta Cooperative Electric Association for power supply. Alger Delta Cooperative Electric Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Alger Delta Cooperative Electric Association for power supply.

For the twelve months ending December, 1985, the Power Supply Cost Recovery Factor is (\$0.00129) per Kwh. The allowance for cost of power supply included in base rates is \$0.06443 per Kwh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1986:

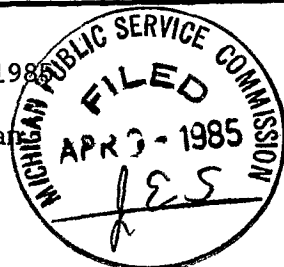
<u>Month</u>	<u>Applied Factor</u>
Feb 85	(\$0.00129)
Mar 85	(\$0.00129)
Apr 85	(\$0.00129)

CANCELLED BY
ORDER U-8278

DEC 17 1985

REMOVED BY HP

Issued March 13, 1985
By Donald Clark
Gladstone, Michigan



Effective for bills rendered on and
after March 13, 1985

Issued under the authority of M.P.S.C
Dated March 12, 1985 in Case No. U-8046

Not more than 45 days following the last day of each billing month in which a power supply recovery factor has been applied to customer's bills, Alger Delta Cooperative Electric Association shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Alger Delta Cooperative Electric Association and the cost of power supply.

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Alger Delta Cooperative Electric Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Alger Delta Cooperative Electric Association's most recent power supply cost recovery plan, among other things. Alger Delta Cooperative Electric Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Alger Delta Cooperative Electric Association for power supply. Alger Delta Cooperative Electric Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Alger Delta Cooperative Electric Association for power supply.

For the nine months ending December, 1984, the Power Supply Cost Recovery Factor is (\$0.00009) per Kwh. The allowance for cost of power supply included in base rates is \$0.06443 per Kwh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 9 billing months ending January 1985:

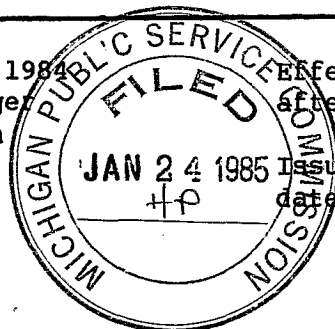
<u>Month</u>	<u>Applied Factor</u>
May 84	(\$0.00009)
Jun 84	(\$0.00009)
Jul 84	(\$0.00009)

CANCELLED BY
ORDER U-8046

MAR 12 1985

REMOVED BY JES

Issued November 7, 1984 Effective for Service rendered on and
By Don Clark, Manager after November 7, 1984
Gladstone, Michigan



Issued under the authority of M.P.S.C.
dated November 6, 1984 in Case No. U-7867

Not more than 45 days following the last day of each billing month in which a power supply recovery factor has been applied to customers' bills, Alger Delta Cooperative Electric Association shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Alger Delta Cooperative Electric Association and the cost of power supply.

Not less than once a year and not later than 3 months after the end of the 12-month period covered by Alger Delta Cooperative Electric Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Alger Delta Cooperative Electric Association's most recent power supply cost recovery plan, among other things. Alger Delta Cooperative Electric Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Alger Delta Cooperative Electric Association for power supply. Alger Delta Cooperative Electric Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Alger Delta Cooperative Electric Association for power supply.

For the twelve months ending March 1984, the Power Supply Cost Recovery Factor is 0.00 mills per Kwh. The allowance for power cost supply included in base rates is \$.06443 per Kwh.

CANCELLED BY
ORDER U-7867

NOV -6 1984

REMOVED BY HP

Issued May 6, 1983
By Don Clark, Manager
Gladstone, Michigan



Effective for service rendered on and after March 24, 1983.

Issued under the authority of M.P.S.C.
dated March 23, 1983 in Case No. U-7523.

The following factors are applied pursuant to 1982 PA 304 in the months ending December 2008:

<u>Year</u>	<u>Billing Month</u>	Maximum Authorized 2008 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2008	January	\$0.03227	\$0.03227
2008	February	\$0.03227	\$0.03227
2008	March	\$0.03227	\$0.03227
2008	April	\$0.03227	
2008	May	\$0.03227	
2008	June	\$0.03227	
2008	July	\$0.03227	
2008	August	\$0.03227	
2008	September	\$0.03227	
2008	October	\$0.03227	
2008	November	\$0.03227	
2008	December	\$0.03227	

CANCELLED
BY
ORDER <u>U-15405</u>
REMOVED BY <u>NAP</u>
DATE <u>03-20-08</u>

Issued: **February 20, 2008**
By: Tom Harrell, Manager
Gladstone, Michigan

Michigan Public Service Commission
February 20, 2008
Filed <u></u>

Effective for all electric bills rendered for
the 2008 PSCR Plan Year
Issued under the authority of 1982 PA 304,
Section 6j(9) and MPSC in Case No. U-15405.

The following factors are applied pursuant to 1982 PA 304 in the months ending December 2008:

<u>Year</u>	<u>Billing Month</u>	Maximum Authorized 2008 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2008	January	\$0.03227	\$0.03227
2008	February	\$0.03227	\$0.03227
2008	March	\$0.03227	
2008	April	\$0.03227	
2008	May	\$0.03227	
2008	June	\$0.03227	
2008	July	\$0.03227	
2008	August	\$0.03227	
2008	September	\$0.03227	
2008	October	\$0.03227	
2008	November	\$0.03227	
2008	December	\$0.03227	

CANCELLED
BY
ORDER U-15405

REMOVED BY RL
DATE 02-20-08

Issued: **January 16, 2008**
By: Tom Harrell, Manager
Gladstone, Michigan

Michigan Public Service Commission
January 16, 2008
Filed <u>RL</u>

Effective for all electric bills rendered for
the 2008 PSCR Plan Year
Issued under the authority of 1982 PA 304,
Section 6j(9) and MPSC in Case No. U-15405.

The following factors are applied pursuant to 1982 PA 304 in the months ending December **2008**:

<u>Year</u>	<u>Billing Month</u>	Maximum Authorized 2008 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2008	January	\$0.03227	\$0.03227
2008	February	\$0.03227	
2008	March	\$0.03227	
2008	April	\$0.03227	
2008	May	\$0.03227	
2008	June	\$0.03227	
2008	July	\$0.03227	
2008	August	\$0.03227	
2008	September	\$0.03227	
2008	October	\$0.03227	
2008	November	\$0.03227	
2008	December	\$0.03227	

CANCELLED
BY
ORDER U-15405

REMOVED BY RL
DATE 01-16-08

Issued: **December 18, 2007**
By: Tom Harrell, Manager
Gladstone, Michigan

Michigan Public Service Commission
December 19, 2007
Filed <u>RL</u>

Effective for all electric bills rendered for
the **2008** PSCR Plan Year
Issued under the authority of **1982 PA 304**,
Section 6j(9) and MPSC in Case No. **U-15405**.

The following factors are applied pursuant to 1982 PA 304 in the months ending December 2007:

<u>Year</u>	<u>Billing Month</u>	Maximum Authorized 2007 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2007	January	\$0.02255	\$0.02255
2007	February	\$0.02255	\$0.02255
2007	March	\$0.02255	\$0.02255
2007	April	\$0.02255	\$0.02255
2007	May	\$0.02255	\$0.02087
2007	June	\$0.02255	\$0.02087
2007	July	\$0.02255	\$0.02087
2007	August	\$0.02255	\$0.02087
2007	September	\$0.02255	\$0.02087
2007	October	\$0.02255	\$0.02087
2007	November	\$0.02255	\$0.02087
2007	December	\$0.02255	\$0.02087

Issued: **October 22, 2007**
By: Tom Harrell, Manager
Gladstone, Michigan

Michigan Public Service Commission
October 22, 2007
Filed <u>RL</u>

CANCELLED BY ORDER <u>U-15405</u>
REMOVED BY <u>RL</u>
DATE <u>12-19-07</u>

Effective for all electric bills rendered for
the 2007 PSCR Plan Year
Issued under the authority of MPSC order
Dated June 26, 2007 in Case Nos.
U-14265-R/U-14709-R

The following factors are applied pursuant to 1982 PA 304 in the months ending December 2007:

<u>Year</u>	<u>Billing Month</u>	Maximum Authorized 2007 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2007	January	\$0.02255	\$0.02255
2007	February	\$0.02255	\$0.02255
2007	March	\$0.02255	\$0.02255
2007	April	\$0.02255	\$0.02255
2007	May	\$0.02255	\$0.02087
2007	June	\$0.02255	\$0.02087
2007	July	\$0.02255	\$0.02087
2007	August	\$0.02255	\$0.02087
2007	September	\$0.02255	\$0.02087
2007	October	\$0.02255	\$0.02087
2007	November	\$0.02255	
2007	December	\$0.02255	

CANCELLED BY ORDER	U14265r, U14709r
REMOVED BY	RL
DATE	10-22-07

Issued: **September 20, 2007**
By: Tom Harrell, Manager
Gladstone, Michigan

Michigan Public Service Commission
September 20, 2007
Filed 

Effective for all electric bills rendered for
the 2007 PSCR Plan Year
Issued under the authority of MPSC order
Dated June 26, 2007 in Case Nos.
U-14265-R/U-14709-R

The following factors are applied pursuant to 1982 PA 304 in the months ending December 2007:

<u>Year</u>	<u>Billing Month</u>	Maximum Authorized 2007 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2007	January	\$0.02255	\$0.02255
2007	February	\$0.02255	\$0.02255
2007	March	\$0.02255	\$0.02255
2007	April	\$0.02255	\$0.02255
2007	May	\$0.02255	\$0.02087
2007	June	\$0.02255	\$0.02087
2007	July	\$0.02255	\$0.02087
2007	August	\$0.02255	\$0.02087
2007	September	\$0.02255	\$0.02087
2007	October	\$0.02255	
2007	November	\$0.02255	
2007	December	\$0.02255	

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Issued: July 12, 2007
By: Tom Harrell, Manager
Gladstone, Michigan

Michigan Public Service Commission
August 22, 2007
Filed <u>RL</u>
CANCELLED BY ORDER <u>U14265R, U14709R</u>
REMOVED BY <u>NAP</u>
DATE <u>09-21-07</u>

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Effective for all electric bills rendered for
the 2007 PSCR Plan Year
Issued under the authority of MPSC order
Dated June 26, 2007 in Case Nos.
U-14265-R/U-14709-R

The following factors are applied pursuant to 1982 PA 304 in the months ending December 2007:

<u>Year</u>	<u>Billing Month</u>	Maximum Authorized 2007 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2007	January	\$0.02255	\$0.02255
2007	February	\$0.02255	\$0.02255
2007	March	\$0.02255	\$0.02255
2007	April	\$0.02255	\$0.02255
2007	May	\$0.02255	\$0.02087
2007	June	\$0.02255	\$0.02087
2007	July	\$0.02255	\$0.02087
2007	August	\$0.02255	\$0.02087
2007	September	\$0.02255	
2007	October	\$0.02255	
2007	November	\$0.02255	
2007	December	\$0.02255	

CANCELLED
BY
ORDER U14265R, U14709R

REMOVED BY RL

DATE 08-22-07

Michigan Public Service
Commission

July 12, 2007

Filed RL

Issued: **July 12, 2007**
By: Tom Harrell, Manager
Gladstone, Michigan

Effective for all electric bills rendered for
the 2007 PSCR Plan Year
Issued under the authority of **MPSC order**
Dated **June 26, 2007** in Case Nos.
U-14265-R/U-14709-R

The following factors are applied pursuant to 1982 PA 304 in the months ending December 2007:

<u>Year</u>	<u>Billing Month</u>	Maximum Authorized 2007 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2007	January	\$0.02255	\$0.02255
2007	February	\$0.02255	\$0.02255
2007	March	\$0.02255	\$0.02255
2007	April	\$0.02255	\$0.02255
2007	May	\$0.02255	\$0.02087
2007	June	\$0.02255	\$0.02087
2007	July	\$0.02255	\$0.02087
2007	August		
2007	September		
2007	October		
2007	November		
2007	December		

Issued: **June 21, 2007**
By: Tom Harrell, Manager
Gladstone, Michigan

Michigan Public Service
Commission

June 21, 2007

Filed AL

Effective for all electric bills rendered for
the 2007 PSCR Plan Year
Issued under the authority of **MPSC Order**
dated 5/22/07 in Case No. U-15009

CANCELLED
BY
ORDER U14265R, U-14709R

REMOVED BY NAP

DATE 07-12-07

The following factors are applied pursuant to 1982 PA 304 in the months ending December 2007:

<u>Year</u>	<u>Billing Month</u>	2007 Plan <u>Year</u> (per kWh)	*Prior Years Over/Under <u>Recovery</u> (per kWh)	Maximum Authorized 2007 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2007	January	\$0.02255	\$0.00000	\$0.02255	\$0.02255
2007	February	\$0.02255	\$0.00000	\$0.02255	\$0.02255
2007	March	\$0.02255	\$0.00000	\$0.02255	\$0.02255
2007	April	\$0.02255	\$0.00000	\$0.02255	\$0.02255
2007	May	\$0.02255	\$0.00000	\$0.02255	\$0.02087
2007	June	\$0.02255	\$0.00000	\$0.02255	\$0.02087
2007	July	\$0.02255			
2007	August	\$0.02255			
2007	September	\$0.02555			
2007	October	\$0.02555			
2007	November	\$0.02555			
2007	December	\$0.02555			

Issued: **May 4, 2007**
By: Tom Harrell, Manager
Gladstone, Michigan

Michigan Public Service Commission
May 4, 2007
Filed <u>AL</u>
CANCELLED BY ORDER <u>U-15009</u>
REMOVED BY <u>NAP</u>
DATE <u>06-21-07</u>

Effective for all electric bills rendered for
the 2007 PSCR Plan Year
Issued under the authority of 1982 PA 304,
Section 6j (9) in Case No. U-15009

The following factors are applied pursuant to 1982 PA 304 in the months ending December 2007:

<u>Year</u>	<u>Billing Month</u>	2007 Plan <u>Year</u> (per kWh)	*Prior Years Over/Under <u>Recovery</u> (per kWh)	Maximum Authorized 2007 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2007	January	\$0.02255	\$0.00000	\$0.02255	\$0.02255
2007	February	\$0.02255	\$0.00000	\$0.02255	\$0.02255
2007	March	\$0.02255	\$0.00000	\$0.02255	\$0.02255
2007	April	\$0.02255	\$0.00000	\$0.02255	\$0.02255
2007	May	\$0.02255			
2007	June	\$0.02255			
2007	July	\$0.02255			
2007	August	\$0.02255			
2007	September	\$0.02555			
2007	October	\$0.02555			
2007	November	\$0.02555			
2007	December	\$0.02555			

CANCELLED
BY
ORDER U-15009

REMOVED BY RL

DATE 05-04-07

Michigan Public Service
Commission

March 28, 2007

Filed RL

Issued: **March 20, 2007**
By: Tom Harrell, Manager
Gladstone, Michigan

Effective for all electric bills rendered for
the 2007 PSCR Plan Year
Issued under the authority of 1982 PA 304, Section
6j (9) in Case No. U-15009

The following factors are applied pursuant to 1982 PA 304 in the months ending December 2007:

Month	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jan 07	\$0.02255	\$0.02255
Feb 07	\$0.02255	\$0.02255
Mar 07	\$0.02255	\$0.02255
Apr 07	\$0.02255	
May 07	\$0.02255	
Jun 07	\$0.02255	
Jul 07	\$0.02255	
Aug 07	\$0.02255	
Sep 07	\$0.02255	
Oct 07	\$0.02255	
Nov 07	\$0.02255	
Dec 07	\$0.02255	

CANCELLED
BY
ORDER U-15009

REMOVED BY RL
DATE 03-28-07

Michigan Public Service
Commission

February 14, 2007

Filed RL

Issued: **February 13, 2007**
By: Tom Harrell, Manager
Gladstone, Michigan

Effective for all electric bills rendered for
the 2007 PSCR Plan Year
Issued under the authority of 1982 PA 304, Section
6J (9) and MPSC Case No. U-15009

The following factors are applied pursuant to 1982 PA 304 in the months ending December 2007:

Month	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jan 07	\$0.02255	\$0.02255
Feb 07	\$0.02255	\$0.02255
Mar 07	\$0.02255	
Apr 07	\$0.02255	
May 07	\$0.02255	
Jun 07	\$0.02255	
Jul 07	\$0.02255	
Aug 07	\$0.02255	
Sep 07	\$0.02255	
Oct 07	\$0.02255	
Nov 07	\$0.02255	
Dec 07	\$0.02255	

CANCELLED
BY
ORDER U-15009

REMOVED BY RL
DATE 02-14-07

Issued: **January 31, 2007**
By: Tom Harrell, Manager
Gladstone, Michigan

Michigan Public Service
Commission
February 1, 2007
Filed CEP

Effective for all electric bills rendered for
the 2007 PSCR Plan Year
Issued under the authority of 1982 PA 304, Section
6J (9) and MPSC Case No. U-15009

The following factors are applied pursuant to 1982 PA 304 in the months ending December
2007:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jan 07	\$0.02255	\$0.02255
Feb 07	\$0.02255	
Mar 07	\$0.02255	
Apr 07	\$0.02255	
May 07	\$0.02255	
Jun 07	\$0.02255	
Jul 07	\$0.02255	
Aug 07	\$0.02255	
Sep 07	\$0.02255	
Oct 07	\$0.02255	
Nov 07	\$0.02255	
Dec 07	\$0.02255	

CANCELLED BY ORDER	U-15001
REMOVED BY	CEP
DATE	02-01-07

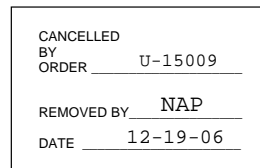
Michigan Public Service Commission
December 19, 2006
Filed 

Issued: **December 18, 2006**
By: Tom Harrell, Manager
Gladstone, Michigan

Effective for all electric bills rendered for
the **2007** PSCR Plan Year
Issued under the authority of **1982 PA 304, Section
6J (9) and MPSC Case No. U-15009**

The following factors are applied pursuant to 1982 PA 304 in the **12** months ending December 2006:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jan 06	\$0.02085	\$0.01459
Feb 06	\$0.02085	\$0.01459
Mar 06	\$0.02085	\$0.01459
Apr 06	\$0.02085	\$0.01459
May 06	\$0.02085	\$0.01459
Jun 06	\$0.02085	\$0.01459
Jul 06	\$0.02085	\$0.01459
Aug 06	\$0.01500	\$0.01459
Sep 06	\$0.01500	\$0.01459
Oct 06	\$0.01500	\$0.01459
Nov 06	\$0.01500	\$0.01459
Dec 06	\$0.01500	\$0.01459



Issued: **August 23, 2006**
By: Thomas G. Harrell, Manager
Gladstone, Michigan

Effective for all electric bills rendered for the 2006
PSCR Plan Year
Issued under the authority of **MPSC order**
dated July 25, 2006 in Case No. U-14709

The following factors are applied pursuant to 1982 PA 304 in the months ending December 2006:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jan 06	\$0.02085	\$0.01459
Feb 06	\$0.02085	\$0.01459
Mar 06	\$0.02085	\$0.01459
Apr 06	\$0.02085	\$0.01459
May 06	\$0.02085	\$0.01459
Jun 06	\$0.02085	\$0.01459
Jul 06	\$0.02085	\$0.01459
Aug 06	\$0.02085	\$0.01459
Sep 06	\$0.02085	\$0.01459
Oct 06	\$0.02085	\$0.01459
Nov 06	\$0.02085	\$0.01459
Dec 06	\$0.02085	\$0.01459

Michigan Public Service
Commission

June 29, 2006

Filed RL

CANCELLED

BY
ORDER U-14709

REMOVED BY RL

DATE 08-24-06

Issued: **June 28, 2006**
By: Tom Harrell, Manager
Gladstone, Michigan

Effective for all electric bills rendered for
the 2006 PSCR Plan Year
Issued under the authority of 1982 PA 304, Section
6J (9) and MPSC Case No. U-14709

The following factors are applied pursuant to 1982 PA 304 in the months ending December 2006:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jan 06	\$0.02085	\$0.01459
Feb 06	\$0.02085	\$0.01459
Mar 06	\$0.02085	\$0.01459
Apr 06	\$0.02085	\$0.01459
May 06	\$0.02085	\$0.01459
Jun 06	\$0.02085	\$0.01459
Jul 06	\$0.02085	
Aug 06	\$0.02085	
Sep 06	\$0.02085	
Oct 06	\$0.02085	
Nov 06	\$0.02085	
Dec 06	\$0.02085	

Michigan Public Service
Commission

June 8, 2006

Filed 

Issued: **June 5, 2006**
By: Tom Harrell, Manager
Gladstone, Michigan

Effective for all electric bills rendered for
the 2006 PSCR Plan Year
Issued under the authority of 1982 PA 304, Section
6J (9) and MPSC Case No. U-14709

CANCELLED
BY
ORDER U-14709

REMOVED BY NAP
DATE 06-29-06

The following factors are applied pursuant to 1982 PA 304 in the months ending December 2006:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jan 06	\$0.02085	\$0.01459
Feb 06	\$0.02085	\$0.01459
Mar 06	\$0.02085	\$0.01459
Apr 06	\$0.02085	\$0.01459
May 06	\$0.02085	\$0.01459
Jun 06	\$0.02085	
Jul 06	\$0.02085	
Aug 06	\$0.02085	
Sep 06	\$0.02085	
Oct 06	\$0.02085	
Nov 06	\$0.02085	
Dec 06	\$0.02085	

Michigan Public Service
Commission

April 24, 2006

Filed _____

RL

CANCELLED

BY
ORDER _____ U-14709

REMOVED BY _____ RL

DATE _____ 06-08-06

Issued: **April 24, 2006**
By: Tom Harrell, Manager
Gladstone, Michigan

Effective for all electric bills rendered for
the 2006 PSCR Plan Year
Issued under the authority of 1982 PA 304, Section
6J (9) and MPSC Case No. U-14709

The following factors are applied pursuant to 1982 PA 304 in the months ending December 2006:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jan 06	\$0.03422	\$0.01459
Feb 06	\$0.03422	\$0.01459
Mar 06	\$0.03422	\$0.01459
Apr 06	\$0.03422	\$0.01459
May 06	\$0.03422	
Jun 06	\$0.03422	
Jul 06	\$0.03422	
Aug 06	\$0.03422	
Sep 06	\$0.03422	
Oct 06	\$0.03422	
Nov 06	\$0.03422	
Dec 06	\$0.03422	

Michigan Public Service
Commission

April 7, 2006

Filed



CANCELLED
BY
ORDER U-14709

REMOVED BY RL

DATE 04-25-06

Issued: **April 6, 2006**
By: Tom Harrell, Manager
Gladstone, Michigan

Effective for all electric bills rendered for
the 2006 PSCR Plan Year
Issued under the authority of 1982 PA 304, Section
6J (9) and MPSC Case No. U-14709

The following factors are applied pursuant to 1982 PA 304 in the months ending December
2006:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jan 06	\$0.03422	\$0.01459
Feb 06	\$0.03422	\$0.01459
Mar 06	\$0.03422	
Apr 06	\$0.03422	
May 06	\$0.03422	
Jun 06	\$0.03422	
Jul 06	\$0.03422	
Aug 06	\$0.03422	
Sep 06	\$0.03422	
Oct 06	\$0.03422	
Nov 06	\$0.03422	
Dec 06	\$0.03422	

CANCELLED
BY
ORDER U-14709

REMOVED BY RL
DATE 04-07-06

Michigan Public Service
Commission

February 22, 2006

Filed 

Issued: **February 13, 2006**
By: **Tom Harrell**, Manager
Gladstone, Michigan

Effective Date: See above.
the 2006 PSCR Plan Year
Issued under the authority of **1982 PA 304, Section**
6J (9) and MPSC Case No. U-14709

The following factors are applied pursuant to 1982 PA 304 in the months ending December 2005:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jan 05	\$0.01337	\$0.01337
Feb 05	\$0.01337	\$0.01337
Mar 05	\$0.01337	\$0.01337
Apr 05	\$0.01337	\$0.01337
May 05	\$0.01337	\$0.01337
Jun 05	\$0.01337	\$0.01337
Jul 05	\$0.01337	\$0.01337
Aug 05	\$0.01337	\$0.01337
Sep 05	\$0.01337	\$0.01337
Oct 05	\$0.01337	\$0.01337
Nov 05	\$0.00000	\$0.00000
Dec 05	\$0.00000	\$0.00000

Michigan Public Service
Commission

November 9, 2005

Filed PJ

CANCELLED
BY
ORDER U-14709

REMOVED BY RL
DATE 02-22-06

Issued: **October 25, 2005**
By: William Tucker, Manager
Gladstone, Michigan

Effective for bills rendered on and after
the November 2005 billing month
Issued under the authority of the MPSC order
dated **October 18, 2005** in Case No. **U-14501**

The following factors are applied pursuant to 1982 PA 304 in the months ending December **2005**:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jan 05	\$0.01337	\$0.01337
Feb 05	\$0.01337	\$0.01337
Mar 05	\$0.01337	\$0.01337
Apr 05	\$0.01337	\$0.01337
May 05	\$0.01337	\$0.01337
Jun 05	\$0.01337	\$0.01337
Jul 05	\$0.01337	\$0.01337
Aug 05	\$0.01337	\$0.01337
Sep 05	\$0.01337	\$0.01337
Oct 05	\$0.01337	\$0.01337
Nov 05	\$0.01337	\$0.01337
Dec 05	\$0.01337	\$0.01337

CANCELLED BY ORDER	U-14501
REMOVED BY	PJ
DATE	11-09-05

Michigan Public Service Commission
May 5, 2005
Filed 

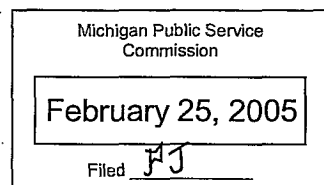
Issued: **May 4, 2005**
By William Tucker
Gladstone, Michigan

Effective for bills rendered **for the**
2005 PSCR Plan Year

Issued under the Authority of the M.P.S.C.
Order dated **April 28, 2005** in Case No. **U-14265**

The following factors are applied pursuant to 1982 PA 304 in the months ending December 2004:

Month	<u>Authorized Factor</u>	<u>Applied Factor</u>	<u>2001/2002 PSCR Recon Credit</u>
Jan 04	\$0.01969	\$0.01969	
Feb 04	\$0.01969	\$0.01969	
Mar 04	\$0.01969	\$0.01969	
Apr 04	\$0.01969	\$0.01642	
May 04	\$0.01969	\$0.01642	
Jun 04	\$0.01969	\$0.01642	
Jul 04	\$0.01969	\$0.01642	
Aug 04	\$0.01969	\$0.01642	\$0.0032375 (monthly)
Sep 04	\$0.01969	\$0.01642	
Oct 04	\$0.01969	\$0.01642	
Nov 04	\$0.01969	\$0.01642	
Dec 04	\$0.01969	\$0.01642 (monthly)	\$0.0001890 (seasonal)
		\$0.0172375 (seasonal)	



Issued: **February 8, 2005**
By William Tucker
Gladstone, Michigan

Effective for electric bills rendered in the billing
month of **December 2004**

Issued under the Authority of the M.P.S.C.
Order dated **June 29, 2004** in Case Nos. **U-12605-R**
& **U-13108-R**

CANCELLED
BY
ORDER U-14265

REMOVED BY RL

DATE 05-05-05

The following factors are applied pursuant to 1982 PA 304 in the months ending December 2004:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>	<u>2003 PSCR Recon Credit</u>
Jan 04	\$0.01969	\$0.01969	
Feb 04	\$0.01969	\$0.01969	
Mar 04	\$0.01969	\$0.01969	
Apr 04	\$0.01969	\$0.01642	
May 04	\$0.01969	\$0.01642	
Jun 04	\$0.01969	\$0.01642	
Jul 04	\$0.01969	\$0.01642	
Aug 04	\$0.01969		\$0.0032375 (monthly)
Sep 04	\$0.01969		
Oct 04	\$0.01969		
Nov 04	\$0.01969		
Dec 04	\$0.01969		

CANCELLED BY ORDER <u>U-12605-R & U-13108-R</u>
REMOVED BY <u>PJ</u>
DATE <u>02/25/05</u>

Issued: **July 29, 2004**
By William Tucker
Gladstone, Michigan

Michigan Public Service Commission
August 10, 2004
Filed <u>JKB</u>

Effective for electric bills rendered in the billing
month of August, 2004

Issued under the Authority of the M.P.S.C.
Order dated **June 29, 2004** in Case Nos. **U-12605-R**
& **U-13108-R**

The following factors are applied pursuant to 1982 PA 304 in the months ending December 2004:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jan 04	\$0.01969	\$0.01969
Feb 04	\$0.01969	\$0.01969
Mar 04	\$0.01969	\$0.01969
Apr 04	\$0.01969	\$0.01642
May 04	\$0.01969	
Jun 04	\$0.01969	
Jul 04	\$0.01969	
Aug 04	\$0.01969	
Sep 04	\$0.01969	
Oct 04	\$0.01969	
Nov 04	\$0.01969	
Dec 04	\$0.01969	

CANCELLED BY	
ORDER	<u>U-12605-R</u>
	<u>U-13108-R</u>
REMOVED BY	<u>JKB</u>
DATE	<u>8-10-04</u>

Issued: **April 9, 2004**
By William Tucker
Gladstone, Michigan

Effective for electric bills rendered on and
after **March 17, 2004**

Issued under the Authority of the M.P.S.C.
Order dated **March 16, 2004** in Case No. U-13908

MICHIGAN PUBLIC SERVICE COMMISSION
APR 26 2004
<u>JKB</u>
FILED

The following factors are applied pursuant to 1982 PA 304 in the months ending December 2004:

<u>Month</u>	<u>Authorized Factor</u>
Jan 04	\$0.01969
Feb 04	\$0.01969
Mar 04	\$0.01969
Apr 04	\$0.01969
May 04	\$0.01969
Jun 04	\$0.01969
Jul 04	\$0.01969
Aug 04	\$0.01969
Sep 04	\$0.01969
Oct 04	\$0.01969
Nov 04	\$0.01969
Dec 04	\$0.01969

CANCELLED BY
ORDER U-13908
REMOVED BY JKB
DATE 4-26-04

Issued: **April 8, 2004**
By William Tucker
Gladstone, Michigan

Effective for electric bills rendered on and
after **March 17, 2004**

MICHIGAN PUBLIC
SERVICE COMMISSION

APR 26 2004

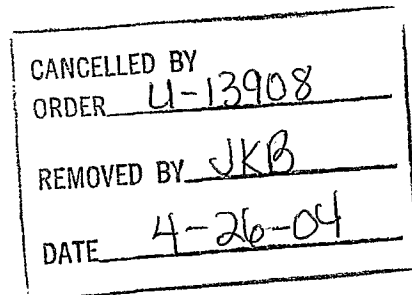
Issued under the Authority of the M.P.S.C.
Order dated **March 16, 2004** in Case No. U-13908

FILED

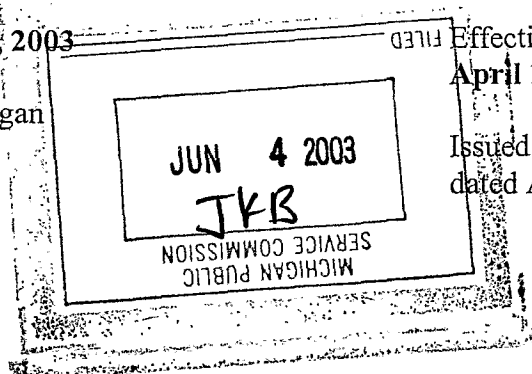
JKB

The following factors are applied pursuant to 1982 PA 304 in the months ending December 2003:

<u>Month</u>	<u>Authorized Factor</u>
Jan 03	\$0.00601
Feb 03	\$0.00601
Mar 03	\$0.00601
Apr 03	\$0.00601
May 03	\$0.00601
Jun 03	\$0.00601
Jul 03	\$0.00601
Aug 03	\$0.00601
Sep 03	\$0.00601
Oct 03	\$0.00601
Nov 03	\$0.00601
Dec 03	\$0.00601



Issued: **April 21, 2003**
By Dan Roberts
Gladstone, Michigan



Effective for service rendered on and after
April 18, 2003

Issued under the authority of M.P.S.C.
dated **April 17, 2003** in Case No. U-13557

The following factors are applied pursuant to 1982 PA 304 in the months ending December **2002**:

<u>Month</u>	<u>Authorized Factor</u>
Jan 02	\$0.00353
Feb 02	\$0.00353
Mar 02	\$0.00353
Apr 02	\$0.00353
May 02	\$0.00353
Jun 02	\$0.00353
Jul 02	\$0.00353
Aug 02	\$0.00353
Sep 02	\$0.00353
Oct 02	\$0.00353
Nov 02	\$0.00353
Dec 02	\$0.00353

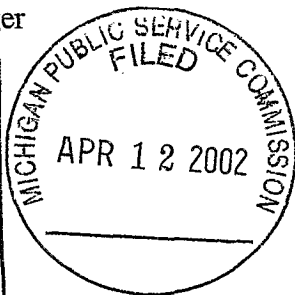
Issued: **April 2, 2002**
By Dan Roberts, Manager

Gladstone, Michigan

CANCELLED BY
ORDER 21-13557

REMOVED BY JKB

DATE 6-4-03

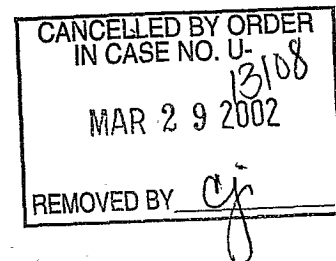


Effective for service rendered on and
after **April 1, 2002**

Issued under the authority of M.P.S.C.
dated **March 29, 2002** in Case No. U-13108

The following factors are applied pursuant to 1982 PA 304 in the months ending December 2001:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>	<u>Monthly PSCR Recon Credit</u>	<u>Seasonal PSCR Recon Credit</u>
Jan 01	\$0.00232	\$0.00232		
Feb 01	\$0.00232	\$0.00232		
Mar 01	\$0.00232	\$0.00232		
Apr 01	\$0.00232	\$0.00232		
May 01	\$0.00232	\$0.00232		
Jun 01	\$0.00232	\$0.00232		
Jul 01	\$0.00232	\$0.00232		
Aug 01	\$0.00232	\$0.00232	(\$0.0016096)	
Sep 01	\$0.00232	\$0.00232		
Oct 01	\$0.00232	\$0.00232		
Nov 01	\$0.00232	\$0.00232		
Dec 01	\$0.00232	\$0.00232		(\$0.0001154)



Issued: **January 16, 2002**
By Dan Roberts, Manager
Gladstone, Michigan

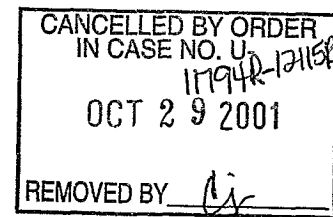


Effective for service rendered on and
after **August 1, 2001**

Issued under the authority of M.P.S.C.
dated 10/29/01 in Case No. U-11794-R/U-
12115-R

The following factors are applied pursuant to 1982 PA 304 in the months ending December 2001:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>	<u>Monthly PSCR Recon Credit</u>
Jan 01	\$0.00232	\$0.00232	
Feb 01	\$0.00232	\$0.00232	
Mar 01	\$0.00232	\$0.00232	
Apr 01	\$0.00232	\$0.00232	
May 01	\$0.00232	\$0.00232	
Jun 01	\$0.00232	\$0.00232	
Jul 01	\$0.00232	\$0.00232	
Aug 01	\$0.00232		(\$0.0016096)
Sep 01	\$0.00232		
Oct 01	\$0.00232		
Nov 01	\$0.00232		
Dec 01	\$0.00232		



Issued: **October 2, 2001**
By Dan Roberts, Manager
Gladstone, Michigan

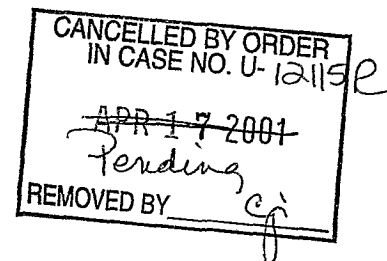


Effective for service rendered on and
after **August 1, 2001**

Issued under the authority of M.P.S.C.
and 1982 PA 304 Sec 6j.(9) and for
implementing in Case No. U-12115-R

The following factors are applied pursuant to 1982 PA 304 in the months ending December 2001:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jan 01	\$0.00232	\$0.00232
Feb 01	\$0.00232	\$0.00232
Mar 01	\$0.00232	\$0.00232
Apr 01	\$0.00232	
May 01	\$0.00232	
Jun 01	\$0.00232	
Jul 01	\$0.00232	
Aug 01	\$0.00232	
Sep 01	\$0.00232	
Oct 01	\$0.00232	
Nov 01	\$0.00232	
Dec 01	\$0.00232	



Issued: **March 14, 2001**
By Dan Roberts, Manager
Gladstone, Michigan



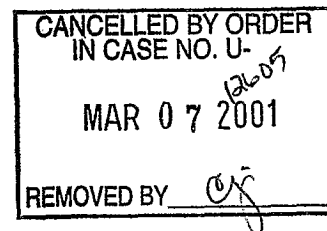
Effective for service rendered on and
after **April 1, 2001**

Issued under the authority of M.P.S.C.
dated **March 7, 2001** in Case No. U-12605

The following factors are applied pursuant to 1982 PA 304 in the months ending December
2000:

<u>Month</u>	<u>Authorized Factor</u>
Jan 00	(\$0.00649)
Feb 00	(\$0.00649)
Mar 00	(\$0.00649)
Apr 00	(\$0.00649)
May 00	(\$0.00649)
Jun 00	(\$0.00649)
Jul 00	(\$0.00649)
Aug 00	(\$0.00649)
Sep 00	(\$0.00649)
Oct 00	(\$0.00649)
Nov 00	(\$0.00649)
Dec 00	(\$0.00649)

Issued: February 23, 2000
By Dan Roberts, Manager
Gladstone, Michigan



Effective for Service rendered on and
after January 1, 2000

Issued under the authority of
M.P.S.C. dated 2/22/00 in Case No.
U-12115

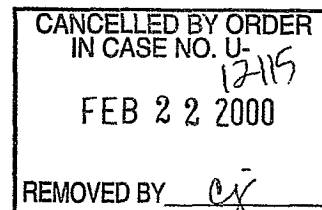
Alger Delta Cooperative Elec. Assn.
M.P.S.C. No. 2

Thirty-Second Revised Sheet 15.02
Cancels Thirty-First Revised Sheet 15.02

The following factors are applied pursuant to 1982 PA 304 in the months ending December 1999:

<u>Month</u>	<u>Authorized Factor</u>
Jan 99	(\$0.00699)
Feb 99	(\$0.00699)
Mar 99	(\$0.00699)
Apr 99	(\$0.00699)
May 99	(\$0.00699)
Jun 99	(\$0.00699)
Jul 99	(\$0.00699)
Aug 99	(\$0.00699)
Sep 99	(\$0.00699)
Oct 99	(\$0.00699)
Nov 99	(\$0.00699)
Dec 99	(\$0.00699)

LA\39964.1
ID\ AE



Issued: February 24, 1999
By Dan Roberts, Manager
Gladstone, Michigan

Effective for Service rendered on and
after January 1, 1999

Issued under the authority of M.P.S.C.
dated February 17, 1999 in Case No. U-11794



Alger Delta Cooperative Elec. Assn.
M.P.S.C. No. 2

Thirty-First Revised Sheet 15.02
Cancels Thirtieth Revised Sheet 15.02

The following factors are applied pursuant to 1982 PA 304 in the months ending December 1998:

<u>Month</u>	<u>Authorized Factor</u>
Jan 98	(\$0.00774)
Feb 98	(\$0.00774)
Mar 98	(\$0.00774)
Apr 98	(\$0.00774)
May 98	(\$0.00774)
Jun 98	(\$0.00774)
Jul 98	(\$0.00774)
Aug 98	(\$0.00774)
Sep 98	(\$0.00774)
Oct 98	(\$0.00774)
Nov 98	(\$0.00774)
Dec 98	(\$0.00774)

LA26513.1
ID\AE

CANCELLED BY ORDER <u>U11794</u>
FEB 17 1999
REMOVED BY. _____

Issued: January 29, 1998
By Dan Roberts, Manager
Gladstone, Michigan

Effective for Service rendered on and
after January 1, 1998

Issued under the authority of M.P.S.C.
dated January 28, 1998 in Case No. U-11533



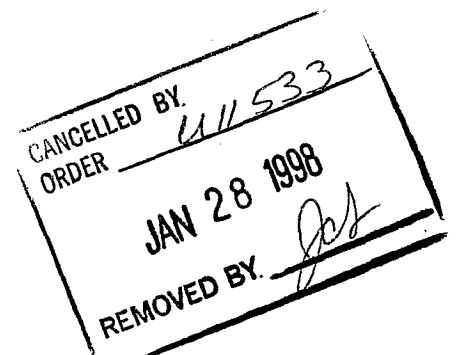
The following factors are applied pursuant to 1982 PA 304 in the months ending December 1997:

<u>Month</u>	<u>Authorized Factor</u>
Jan 97	(\$0.00778)
Feb 97	(\$0.00778)
Mar 97	(\$0.00778)
Apr 97	(\$0.00778)
May 97	(\$0.00778)
Jun 97	(\$0.00778)
Jul 97	(\$0.00778)
Aug 97	(\$0.00778)
Sep 97	(\$0.00778)
Oct 97	(\$0.00778)
Nov 97	(\$0.00778)
Dec 97	(\$0.00778)

Issued: February 21, 1997
By Dan Roberts, Manager
Gladstone, Michigan

Effective for Service rendered on and
after January 1, 1997

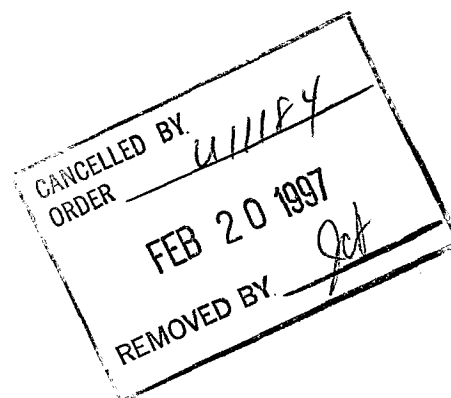
Issued under the authority of M.P.S.C.
dated 02/20/97 in Case No. U-11184



Alger Delta Cooperative Elec. Assn.
M.P.S.C. No. 2

Twenty-Ninth Revised Sheet 15.02
Cancels Twenty-Eighth Revised Sheet 15.02

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jan 96	(\$0.00013)	(\$0.00608)
Feb 96	(\$0.00013)	(\$0.00450)
Mar 96	(\$0.00013)	(\$0.00450)
Apr 96	(\$0.00013)	(\$0.00450)
May 96	(\$0.00013)	(\$0.00450)
Jun 96	(\$0.00013)	(\$0.00800)
Jul 96	(\$0.00013)	
Aug 96	(\$0.00013)	
Sep 96	(\$0.00013)	
Oct 96	(\$0.00013)	
Nov 96	(\$0.00013)	
Dec 96	(\$0.00013)	



Issued: June 21, 1996
By Dan Roberts, Manager
Gladstone, Michigan

Effective for Service rendered on and
after February 5, 1996

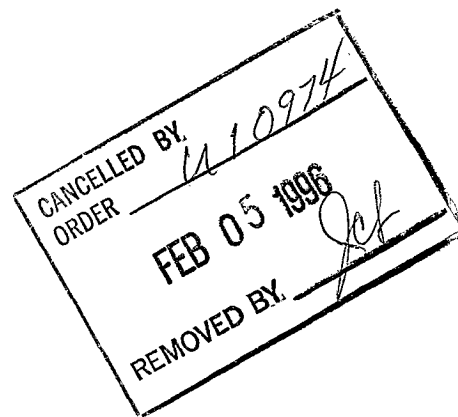
Issued under the authority of M.P.S.C.
dated February 5, 1996 in Case No. U-10974



Alger Delta Cooperative Elec. Assn.
M.P.S.C. No. 2

Twenty-Eighth Revised Sheet 15.02
Cancels Twenty-Seventh Revised Sheet 15.02

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jan 96	(\$0.00013)	(\$0.00608)
Feb 96	(\$0.00013)	(\$0.00450)
Mar 96	(\$0.00013)	
Apr 96	(\$0.00013)	
May 96	(\$0.00013)	
Jun 96	(\$0.00013)	
Jul 96	(\$0.00013)	
Aug 96	(\$0.00013)	
Sep 96	(\$0.00013)	
Oct 96	(\$0.00013)	
Nov 96	(\$0.00013)	
Dec 96	(\$0.00013)	



Issued: February 29, 1996
By Dan Roberts, Manager
Gladstone, Michigan

Effective for Service rendered on and
after February 5, 1996

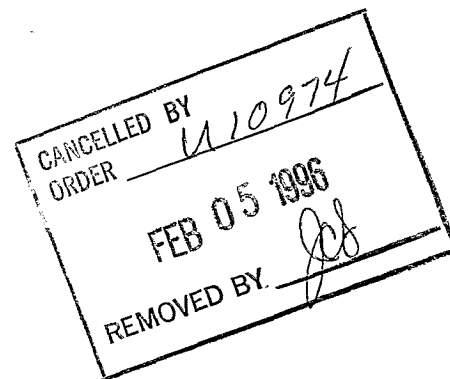
Issued under the authority of M.P.S.C.
dated February 5, 1996 in Case No. U-10974



Alger Delta Cooperative Elec. Assn.
M.P.S.C. No. 2

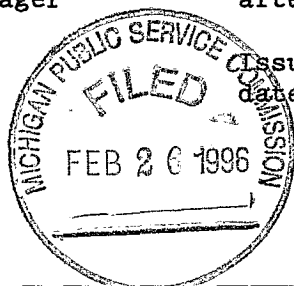
Twenty-Seventh Revised Sheet 15.02
Cancels Twenty-Sixth Revised Sheet 15.02

<u>Month</u>	<u>Authorized Factor</u>
Jan 96	(\$0.00013)
Feb 96	(\$0.00013)
Mar 96	(\$0.00013)
Apr 96	(\$0.00013)
May 96	(\$0.00013)
Jun 96	(\$0.00013)
Jul 96	(\$0.00013)
Aug 96	(\$0.00013)
Sep 96	(\$0.00013)
Oct 96	(\$0.00013)
Nov 96	(\$0.00013)
Dec 96	(\$0.00013)



Issued: February 6, 1996
By Dan Roberts, Manager
Gladstone, Michigan

Effective for Service rendered on and
after February 5, 1996



Issued under the authority of M.P.S.C.
dated February 5, 1996 in Case No. U-10974

Alger Delta Cooperative Elec. Assn.
M.P.S.C. No. 2

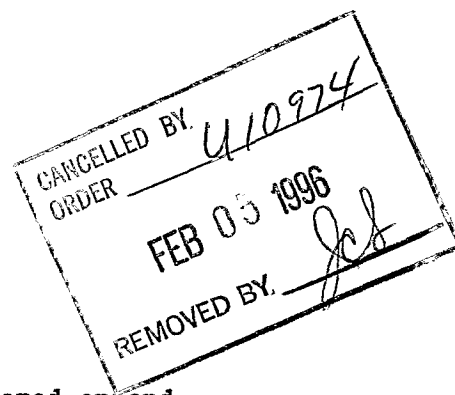
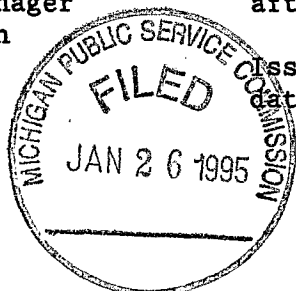
Twenty-Sixth Revised Sheet 15.02
Cancels Twenty-Fifth Revised Sheet 15.02

<u>Month</u>	<u>Authorized Factor</u>
Jan 95	(\$0.00595)
Feb 95	(\$0.00595)
Mar 95	(\$0.00595)
Apr 95	(\$0.00595)
May 95	(\$0.00595)
Jun 95	(\$0.00595)
Jul 95	(\$0.00595)
Aug 95	(\$0.00595)
Sep 95	(\$0.00595)
Oct 95	(\$0.00595)
Nov 95	(\$0.00595)
Dec 95	(\$0.00595)

Issued: January 17, 1995
By Dan Roberts, Manager
Gladstone, Michigan

Effective for Service rendered on and
after January 11, 1995

Issued under the authority of M.P.S.C.
dated January 11, 1995 in Case No. U-10711



<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jan 94	(\$0.00137)	(\$0.00137)
Feb 94	(\$0.00137)	(\$0.00137)
Mar 94	(\$0.00137)	(\$0.00137)
Apr 94	(\$0.00137)	(\$0.00137)
May 94	(\$0.00137)	(\$0.00137)
Jun 94	(\$0.00137)	(\$0.00137)
Jul 94	(\$0.00137)	(\$0.00500)
Aug 94	(\$0.00137)	(\$0.00500)
Sep 94	(\$0.00137)	(\$0.00500)
Oct 94	(\$0.00137)	(\$0.00500)
Nov 94	(\$0.00137)	(\$0.00500)
Dec 94	(\$0.00137)	(\$0.00500)

*Cancelled
Jan 11, 1995
Case No. U-10435*

Issued: July 29, 1994
By Don Clark, Manager
Gladstone, Michigan

Effective for Service rendered on and
after January 1, 1994

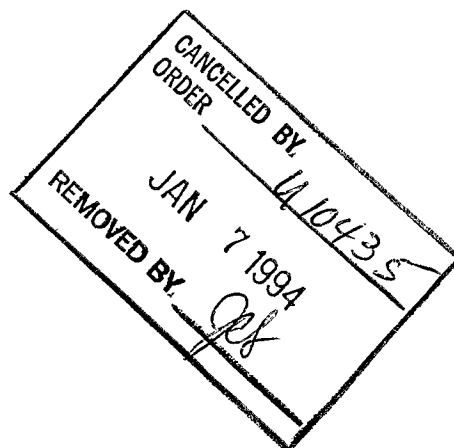
Issued under the authority of M.P.S.C.
dated January 7, 1994 in Case No. U-10435



Alger Delta Cooperative Elec. Assn.
M.P.S.C. No. 2

Twenty-Fourth Revised Sheet 15.02
Cancels Twenty-Third Revised Sheet 15.02

<u>Month</u>	<u>Authorized Factor</u>
Jan 94	(\$0.00137)
Feb 94	(\$0.00137)
Mar 94	(\$0.00137)
Apr 94	(\$0.00137)
May 94	(\$0.00137)
Jun 94	(\$0.00137)
Jul 94	(\$0.00137)
Aug 94	(\$0.00137)
Sep 94	(\$0.00137)
Oct 94	(\$0.00137)
Nov 94	(\$0.00137)
Dec 94	(\$0.00137)



Issued: January 11, 1994
By Don Clark, Manager
Gladstone, Michigan



Effective for Service rendered on and
after January 1, 1994

Issued under the authority of M.P.S.C.
dated January 7, 1994 in Case No. U-10435

Alger Delta Cooperative Elec. Assn.
M.P.S.C. No. 2

Twenty-Third Revised Sheet 15.02
Cancels Twenty-Second Revised Sheet 15.02

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jan 93	\$0.00415	\$0.00415
Feb 93	\$0.00415	\$0.00415
Mar 93	\$0.00415	\$0.00415
Apr 93	\$0.00415	\$0.00415
May 93	\$0.00415	\$0.00080
Jun 93	\$0.00415	\$0.00080
Jul 93	\$0.00415	\$0.00080
Aug 93	\$0.00415	(\$0.00500)
Sep 93	\$0.00415	(\$0.00500)
Oct 93	\$0.00415	(\$0.00500)
Nov 93	\$0.00415	(\$0.00500)
Dec 93	\$0.00415	

CANCELLED BY. 410435
ORDER
JAN 7 1994
REMOVED BY. JCS

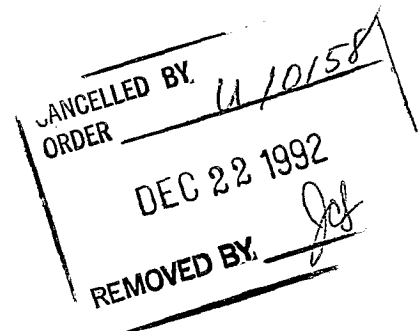
Issued: January 6, 1994
By Don Clark, Manager
Gladstone, Michigan

Effective for Service rendered on and
after January 4, 1993



Issued under the authority of M.P.S.C.
dated December 22, 1992 in Case No. U-10158

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jan 93	\$0.00415	\$0.00415
Feb 93	\$0.00415	\$0.00415
Mar 93	\$0.00415	\$0.00415
Apr 93	\$0.00415	\$0.00415
May 93	\$0.00415	\$0.00080
Jun 93	\$0.00415	\$0.00080
Jul 93	\$0.00415	\$0.00080
Aug 93	\$0.00415	(\$0.00500)
Sep 93	\$0.00415	
Oct 93	\$0.00415	
Nov 93	\$0.00415	
Dec 93	\$0.00415	



Issued: August 31, 1993
By Don Clark, Manager
Gladstone, Michigan

Effective for Service rendered on and
after January 4, 1993

Issued under the authority of M.P.S.C.
dated December 22, 1992 in Case No. U-10158



Alger Delta Cooperative Elec. Assn.
M.P.S.C. No. 2

Twenty-First Revised Sheet 15.02
Cancels Twentieth Revised Sheet 15.02

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jan 93	\$0.00415	\$0.00415
Feb 93	\$0.00415	\$0.00415
Mar 93	\$0.00415	\$0.00415
Apr 93	\$0.00415	\$0.00415
May 93	\$0.00415	\$0.00080
Jun 93	\$0.00415	
Jul 93	\$0.00415	
Aug 93	\$0.00415	
Sep 93	\$0.00415	
Oct 93	\$0.00415	
Nov 93	\$0.00415	
Dec 93	\$0.00415	

CANCELLED BY U-10158
ORDER
DEC 22 1992
REMOVED BY JK

Issued: May 24, 1993
By Don Clark, Manager
Gladstone, Michigan



Effective for Service rendered on and
after January 4, 1993

Issued under the authority of M.P.S.C.
dated December 22, 1992 in Case No. U-10158

Alger Delta Cooperative Elec. Assn.
M.P.S.C. No. 2

Twentieth Revised Sheet 15.02
Cancels Nineteenth Revised Sheet 15.02

<u>Month</u>	<u>Authorized Factor</u>
Jan 93	\$0.00415
Feb 93	\$0.00415
Mar 93	\$0.00415
Apr 93	\$0.00415
May 93	\$0.00415
Jun 93	\$0.00415
Jul 93	\$0.00415
Aug 93	\$0.00415
Sep 93	\$0.00415
Oct 93	\$0.00415
Nov 93	\$0.00415
Dec 93	\$0.00415

CANCELLED BY ORDER <u>U-10158</u>
DEC 22 1992
REMOVED BY <u>Bt</u>

Issued: January 4, 1993
By Don Clark, Manager
Gladstone, Michigan



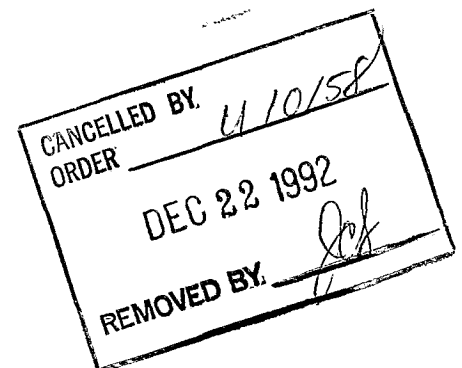
Effective for Service rendered on and
after January 4, 1993

Issued under the authority of M.P.S.C.
dated December 22, 1992 in Case No. U-10158

Alger Delta Cooperative Elec. Assn.
M.P.S.C. No. 2

Nineteenth Revised Sheet 15.02
Cancels Eighteenth Revised Sheet 15.02

<u>Month</u>	<u>Authorized Factor</u>
Feb 92	\$0.00144
Mar 92	\$0.00144
Apr 92	\$0.00144
May 92	\$0.00144
Jun 92	\$0.00144
Jul 92	\$0.00144
Aug 92	\$0.00144
Sep 92	\$0.00144
Oct 92	\$0.00144
Nov 92	\$0.00144
Dec 92	\$0.00144
Jan 93	\$0.00144



Issued: January 17, 1992
By Don Clark, Manager
Gladstone, Michigan

Effective for Service rendered on and
after January 17, 1992

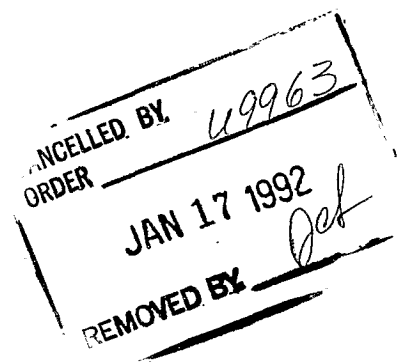


Issued under the authority of M.P.S.C.
dated January 17, 1992 in Case No. U-9963

Alger Delta Cooperative Elec. Assn.
M.P.S.C. No. 2

Eighteenth Revised Sheet 15.02
Cancels Seventeenth Revised Sheet 15.02

<u>Month</u>	<u>Authorized Factor</u>
Feb 91	(\$0.010380)
Mar 91	(\$0.010380)
Apr 91	(\$0.010380)
May 91	(\$0.010380)
Jun 91	(\$0.010380)
Jul 91	(\$0.010380)
Aug 91	(\$0.010380)
Sep 91	\$0.00000
Oct 91	\$0.00000
Nov 91	\$0.00000
Dec 91	\$0.00000
Jan 92	\$0.00000



Issued: August 29, 1991
By Don Clark, Manager
Gladstone, Michigan

Effective for electric bills rendered on and
after August 29, 1991

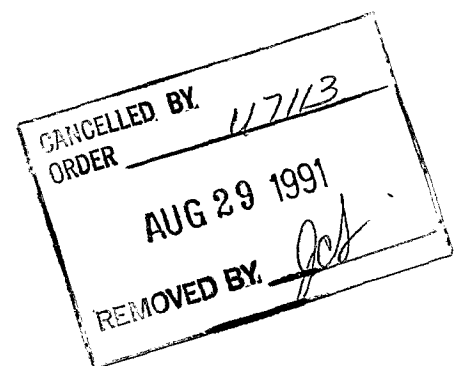


Issued under the Authority of M.P.S.C. Order
dated August 29, 1991 in Case No. U-7113.

Alger Delta Cooperative Elec. Assn.
M.P.S.C. No. 2

Seventeenth Revised Sheet 15.02
Cancels Sixteenth Revised Sheet 15.02

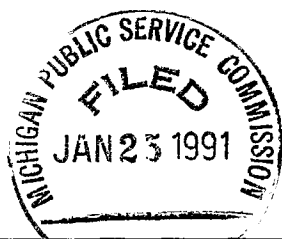
<u>Month</u>	<u>Authorized Factor</u>
Feb 91	(\$0.01038)
Mar 91	(\$0.01038)
Apr 91	(\$0.01038)
May 91	(\$0.01038)
Jun 91	(\$0.01038)
Jul 91	(\$0.01038)
Aug 91	(\$0.01038)
Sep 91	(\$0.01038)
Oct 91	(\$0.01038)
Nov 91	(\$0.01038)
Dec 91	(\$0.01038)
Jan 92	(\$0.01038)



Issued: January 15, 1991
By Don Clark, Manager
Gladstone, Michigan

Effective for Service rendered on and
after January 15, 1991

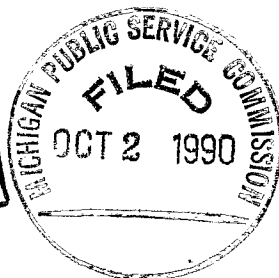
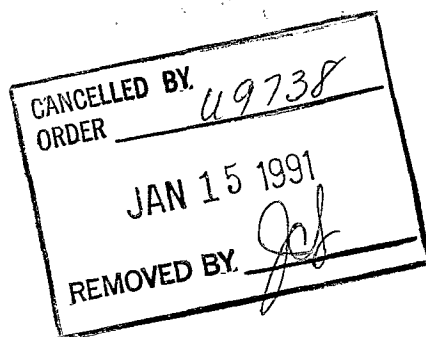
Issued under the authority of M.P.S.C.
dated January 15, 1991 in Case No. U-9738



Alger Delta Cooperative Elec. Assn.
M.P.S.C. No. 2

Sixteenth Revised Sheet 15.02
Cancels Fifteenth Revised Sheet 15.02

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jun 90	(\$0.00992)	(\$0.00992)
Jul 90	(\$0.00992)	(\$0.00992)
Aug 90	(\$0.00992)	(\$0.01200)
Sep 90	(\$0.00992)	
Oct 90	(\$0.00992)	
Nov 90	(\$0.00992)	
Dec 90	(\$0.00992)	
Jan 91	(\$0.00992)	



Issued: August 23, 1990
By Don Clark, Manager
Gladstone, Michigan

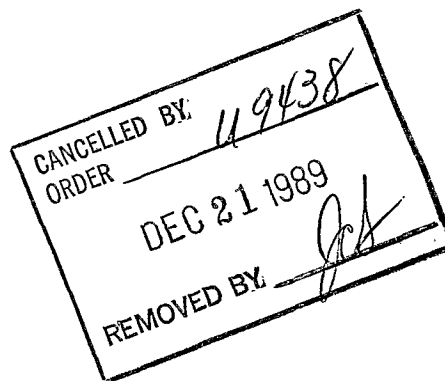
Effective for Service rendered on and
after August 23, 1990

Issued under the authority of M.P.S.C.
dated Dec. 21, 1989, in Case No. U-9438

Alger Delta Cooperative Elec. Assn.
M.P.S.C. No. 2

Fifteenth Revised Sheet 15.02
Cancels Fourteenth Revised Sheet 15.02

<u>Month</u>	<u>Authorized Factor</u>
Jun 90	(\$0.00992)
Jul 90	(\$0.00992)
Aug 90	(\$0.00992)
Sep 90	(\$0.00992)
Oct 90	(\$0.00992)
Nov 90	(\$0.00992)
Dec 90	(\$0.00992)
Jan 91	(\$0.00992)



Issued: January 8, 1990
By Don Clark, Manager
Gladstone, Michigan

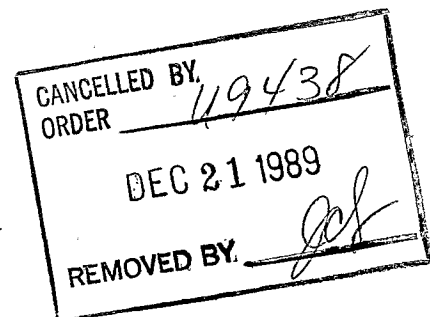
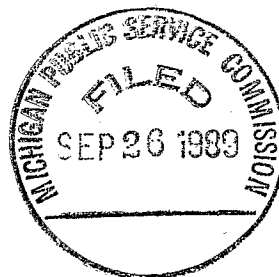
Effective for Service rendered on and
after January 1, 1990

Issued under the authority of M.P.S.C.
dated Dec. 21, 1989, in Case No. U-9438

Alger Delta Cooperative Elec. Assn.
M.P.S.C. No. 2

Fourteenth Revised Sheet No. 15.02
Cancels Thirteenth Revised Sheet No. 15.02

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jun 89	(\$0.00952)	
Jul 89	(\$0.00952)	
Aug 89		(\$0.01200)
Sep 89		(\$0.01200)
Oct 89		(\$0.01550)
Nov 89		(\$0.01550)
Dec 89		(\$0.01550)
Jan 90	(\$0.00952)	



Issued September 22, 1989
By Don Clark, Manager
Gladstone, Michigan

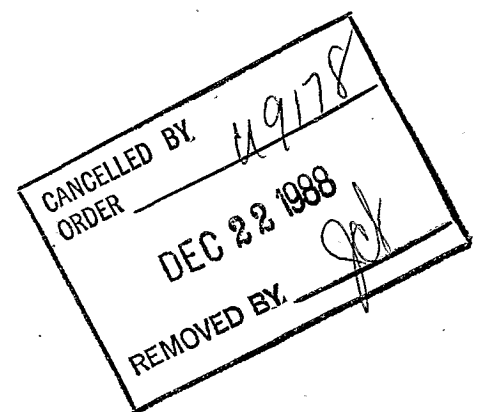
Effective for service rendered on and
after January 1, 1989

Issued under the authority of M.P.S.C.
dated December 22, 1988 in Case No. U-9178

Alger Delta Cooperative Elec. Assn.
M.P.S.C. No. 2

Thirteenth Revised Sheet No. 15.02
Cancels Twelfth Revised Sheet No. 15.02

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jun 89	(\$0.00952)	
Jul 89	(\$0.00952)	
Aug 89		(\$0.01200)
Sep 89		(\$0.01200)
Oct 89		(\$0.01200)
Nov 89		(\$0.01200)
Dec 89		(\$0.01200)
Jan 90	(\$0.00952)	



Issued July 24, 1989
By Don Clark, Manager
Gladstone, Michigan

Effective for service rendered on and
after January 1, 1989

Issued under the authority of M.P.S.C.
dated December 22, 1988 in Case No. U-9178

Alger Delta Cooperative Elec. Assn.
M.P.S.C. No. 2

Twelfth Revised Sheet 15.02
Cancels Eleventh Revised Sheet 15.02

<u>Month</u>	<u>Applied Factor</u>
Jun 89	(\$0.00952)
Jul 89	(\$0.00952)
Aug 89	(\$0.00952)
Sep 89	(\$0.00952)
Oct 89	(\$0.00952)
Nov 89	(\$0.00952)
Dec 89	(\$0.00952)
Jan 90	(\$0.00952)

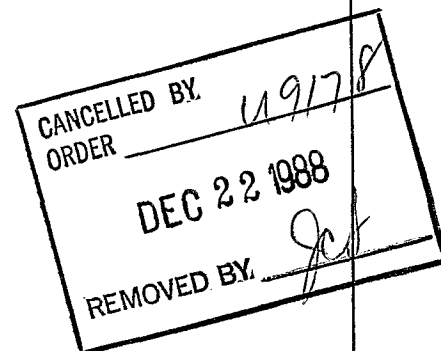


Issued January 4, 1989
By Don Clark, Manager
Gladstone, Michigan

Effective for Service rendered on and
after January 1, 1989

Issued under the authority of M.P.S.C.
dated December 22, 1988 in Case No. U-9178

<u>Month</u>	<u>Applied Factor</u>
Jun 88	(\$0.00687)
Jul 88	(\$0.013)
Aug 88	(\$0.013)
Sep 88	(\$0.013)
Oct 88	(\$0.013)
Nov 88	(\$0.013)
Dec 88	(\$0.013)
Jan 89	(\$0.00687)



Issued November 22, 1988
By Don Clark, Manager
Gladstone, Michigan

Effective for service rendered on and
after January 1, 1988

Issued under the authority of M.P.S.C.
dated December 22, 1987 in Case No. U-8886

Alger Delta Cooperative Elec. Assn.
M.P.S.C. No. 2

Tenth Revised Sheet No. 15.02
Cancels Ninth Revised Sheet No. 15.02

<u>Month</u>	<u>Applied Factor</u>
Jun 88	(\$0.00687)
Jul 88	(\$0.013)
Aug 88	(\$0.00687)
Sep 88	(\$0.00687)
Oct 88	(\$0.00687)
Nov 88	(\$0.00687)
Dec 88	(\$0.00687)
Jan 89	(\$0.00687)



Issued July 15, 1988
By Don Clark, Manager
Gladstone, Michigan

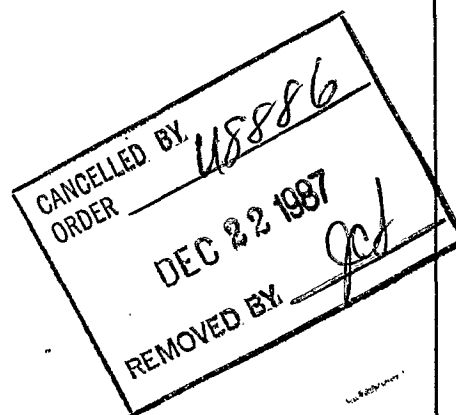
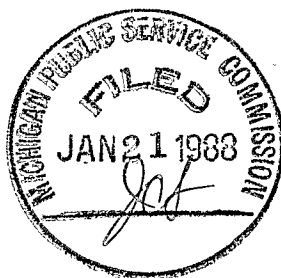
Effective for service rendered on and
after January 1, 1988

Issued under the authority of M.P.S.C.
dated December 22, 1987 in Case No. U-8886

Alger Delta Cooperative Elec. Assn.
M.P.S.C. No. 2

Ninth Revised Sheet 15.02
Cancels Eighth Revised Sheet 15.02

<u>Month</u>	<u>Applied Factor</u>
Jun 88	(\$0.00687)
Jul 88	(\$0.00687)
Aug 88	(\$0.00687)
Sep 88	(\$0.00687)
Oct 88	(\$0.00687)
Nov 88	(\$0.00687)
Dec 88	(\$0.00687)
Jan 89	(\$0.00687)



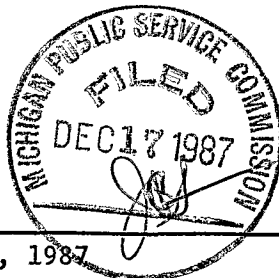
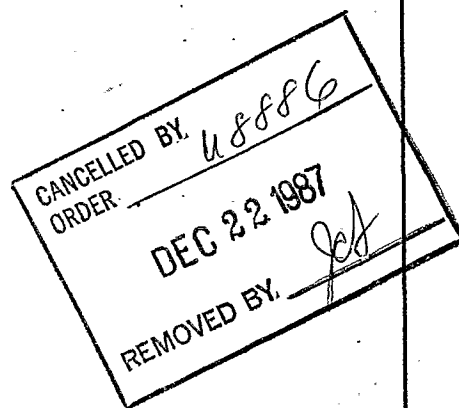
Issued January 15, 1988
By Don Clark, Manager
Gladstone, Michigan

Effective for Service rendered on and
after January 1, 1988

Issued under the authority of M.P.S.C.
dated December 22, 1987 in Case No. U-8886

<u>Month</u>	<u>Applied Factor</u>
Jun 87	(\$0.00214)
Jul 87	(\$0.00214)
Aug 87	(\$0.009)
Sep 87	(\$0.009)
Oct 87	(\$0.009)
Nov 87	(\$0.017)
Dec 87	(\$0.017)
Jan 88	(\$0.017)

A RECONCILIATION CREDIT OF 6.95 MILLS PER KWH WAS ALSO
APPLIED DURING THE MONTH OF FEBRUARY, 1987, TO FACILITATE
REQUIRED REFUNDS FOR THE 1986 PSCR YEAR.



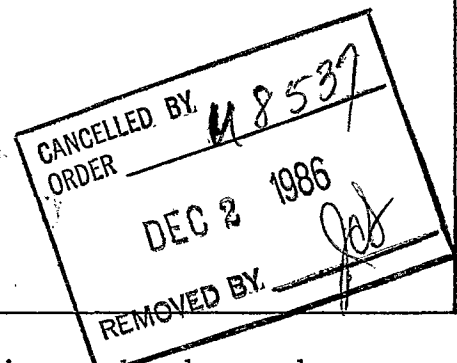
Issued December 1, 1987
By Don Clark, Manager
Gladstone, Michigan

Effective for service rendered on and
after January 1, 1987

Issued under the authority of M.P.S.C.
dated December 2, 1986 in Case No. U-8537

<u>Month</u>	<u>Applied Factor</u>
Jun 87	(\$0.00214)
Jul 87	(\$0.00214)
Aug 87	(\$0.009)
Sep 87	(\$0.00214)
Oct 87	(\$0.00214)
Nov 87	(\$0.00214)
Dec 87	(\$0.00214)
Jan 88	(\$0.00214)

A RECONCILIATION CREDIT OF 6.95 MILLS PER KWH WAS ALSO
APPLIED DURING THE MONTH OF FEBRUARY, 1987, TO FACILITATE
REQUIRED REFUNDS FOR THE 1986 PSGR YEAR.



Issued August 17, 1987
By Don Clark, Manager
Gladstone, Michigan

Effective for Service rendered on and
after August 17, 1987.

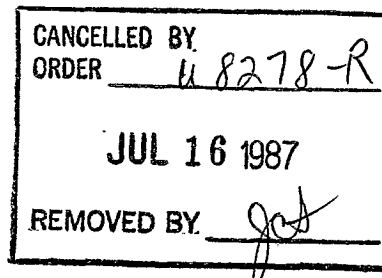
Issued under the authority of M.P.S.C.
dated July 16, 1987, in Case No. U-8278-R



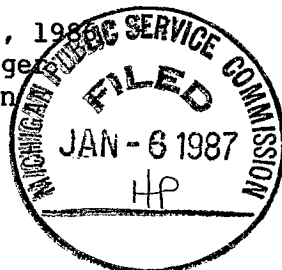
Alger Delta Cooperative Elec. Assn.
M.P.S.C. No. 2

Fifth Revised Sheet 15.02
Cancels Fourth Revised Sheet 15.02

<u>Month</u>	<u>Applied Factor</u>
Jun 87	(\$0.00214)
Jul 87	(\$0.00214)
Aug 87	(\$0.00214)
Sep 87	(\$0.00214)
Oct 87	(\$0.00214)
Nov 87	(\$0.00214)
Dec 87	(\$0.00214)
Jan 88	(\$0.00214)



Issued December 30, 1986
By Don Clark, Manager
Gladstone, Michigan

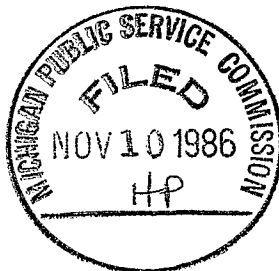


Effective for Service rendered on and
after January 1, 1987.

Issued under the authority of M.P.S.C.
dated December 2, 1986 in Case No. U-8537

<u>Month</u>	<u>Applied Factor</u>
Jun 86	(\$0.005)
Jul 86	(\$0.005)
Aug 86	(\$0.008)
Sep 86	(\$0.008)
Oct 86	(\$0.008)
Nov 86	(\$0.008)
Dec 86	(\$0.001)
Jan 87	(\$0.001)

A RECONCILIATION CREDIT OF (\$.006885) MILLS PER KWH WAS ALSO
APPLIED DURING THE MONTH OF FEBRUARY 1986 TO FACILITATE A
REQUIRED REFUND FOR THE 1985 PSCR YEAR.



CANCELLED BY.
ORDER <u>U - 8537</u>
DEC - 2 1986
REMOVED BY. <u>HP</u>

Issued October 20, 1986
By Don Clark, Manager
Gladstone, Michigan

Effective for Service rendered on and
after September 30, 1986

Issued under the authority of M.P.S.C.
dated September 30, 1986 in Case No. U-8046-R

Alger Delta Cooperative Elec. Assn.
M.P.S.C. No. 2

Third Revised Sheet No. 15.02
Cancels Second Revised Sheet No. 15.02

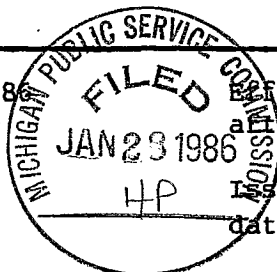
<u>Month</u>	<u>Applied Factor</u>
Jun 86	\$0.001
Jul 86	\$0.001
Aug 86	\$0.001
Sep 86	\$0.001
Oct 86	\$0.001
Nov 86	\$0.001
Dec 86	\$0.001
Jan 87	\$0.001

CANCELLED BY
ORDER U-8046-R

SEP 30 1986

REMOVED BY HP

Issued January 10, 1986
By Don Clark, Manager
Gladstone, Michigan



Effective for Bills rendered on and
after February 1, 1986

Issued under the authority of M.P.S.C.
dated December 17, 1985 in Case No. U-8278

<u>Month</u>	<u>Applied Factor</u>
May 85	(\$0.00129)
Jun 85	(\$0.00129)
Jul 85	(\$0.00129)
Aug 85	(\$0.00129)
Sep 85	(\$0.00729)
Oct 85	(\$0.00729)
Nov 85	(\$0.00729)
Dec 85	(\$0.00729)
Jan 86	(\$0.01500)

As a result of the power supply cost reconciliation covering the billing months of May 1984 through January 1985 (cost months of April 1984 through December 1984), the April 1985 bills of monthly customers reflected a reconciliation credit of \$0.015301 per Kwh.

CANCELLED BY
ORDER U-8278

DEC 17 1985

REMOVED BY HP

Issued January 1, 1986
By Donald Clark
Gladstone, Michigan



Effective for bills rendered on and
after January 1, 1986

Issued under the authority of M.P.S.C.
Dated March 12, 1985 in Case No. U-8046

Alger Delta Cooperative Elec. Assn.
M.P.S.C. No. 2

First Revised Sheet 15.02
Cancels Original Sheet 15.02

<u>Month</u>	<u>Applied Factor</u>
May 85	(\$0.00129)
Jun 85	(\$0.00129)
Jul 85	(\$0.00129)
Aug 85	(\$0.00129)
Sep 85	(\$0.00129)
Oct 85	(\$0.00129)
Nov 85	(\$0.00129)
Dec 85	(\$0.00129)
Jan 86	(\$0.00129)

CANCELLED BY
ORDER U-8046

MAR 12 1985

REMOVED BY HP

Issued March 13, 1985
By Donald Clark
Gladstone, Michigan



Effective for bills rendered on and
after March 13, 1985

Issued under the authority of M.P.S.C.
dated March 12, 1985 in Case No. U-8046

Alger Delta Cooperative Elec. Assn.
M.P.S.C. No. 2

Original Sheet 15.02

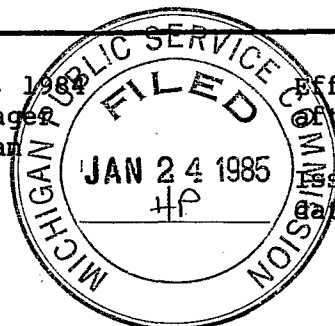
<u>Month</u>	<u>Applied Factor</u>
Aug 84	(\$0.00009)
Sep 84	(\$0.00009)
Oct 84	(\$0.00384)
Nov 84	(\$0.00394)
Dec 84	(\$0.01179)
Jan 85	(\$0.01179)

CANCELLED BY
ORDER U-8046

MAR 12 1985

REMOVED BY JES

Issued November 7, 1984
By Don Clark, Manager
Gladstone, Michigan



Effective for Service rendered on and
after November 7, 1984

Issued under the authority of M.P.S.C.
dated November 6, 1984 in Case No. U-7867

The following factors are applied pursuant to 1982 PA 304 in the months ending December 2007:

<u>Year</u>	<u>Billing Month</u>	Maximum Authorized 2007 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2007	January	\$0.02255	\$0.02255
2007	February	\$0.02255	\$0.02255
2007	March	\$0.02255	\$0.02255
2007	April	\$0.02255	\$0.02255
2007	May	\$0.02255	\$0.02087
2007	June	\$0.02255	\$0.02087
2007	July	\$0.02255	\$0.02087
2007	August	\$0.02255	\$0.02087
2007	September	\$0.02255	\$0.02087
2007	October	\$0.02255	\$0.02087
2007	November	\$0.02255	\$0.02087
2007	December	\$0.02255	\$0.02087

CANCELLED
BY
ORDER U14265r, U14709r

REMOVED BY RL
DATE 03-12-08

Issued: **December 18, 2007**
By: Tom Harrell, Manager
Gladstone, Michigan

Michigan Public Service Commission
December 19, 2007
Filed <u>RL</u>

Effective for all electric bills rendered for
the **2007 PSCR Plan Year**
Issued under the authority of MPSC order
dated **June 26, 2007** in Case Nos.
U-14265-R/U-14709-R

For the seven months ending July, 2006, the Power Supply Cost Recovery Factor is \$0.02085 per kWh. The allowance for cost of power supply included in base rates is \$0.05498 per kWh.

For the five months ending December 2006, the Power Supply Cost Recovery Factor is \$0.01500 per kWh. The allowance for cost of power supply included in base rates is \$0.05498 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the months ending December 2006:

<u>Year</u>	<u>Billing Month</u>	<u>2006 Plan Year</u> (per kWh)	<u>*Prior Years Over/Under Recovery</u> (per kWh)	<u>Maximum Authorized 2006 PSCR Factor</u> (per kWh)	<u>Actual Factor Billed</u> (per kWh)
2006	January	\$0.02085	\$0.00000	\$0.02085	\$0.01459
2006	February	\$0.02085	\$0.00000	\$0.02085	\$0.01459
2006	March	\$0.02085	\$0.00000	\$0.02085	\$0.01459
2006	April	\$0.02085	\$0.00000	\$0.02085	\$0.01459
2006	May	\$0.02085	\$0.00000	\$0.02085	\$0.01459
2006	June	\$0.02085	\$0.00000	\$0.02085	\$0.01459
2006	July	\$0.02085	\$0.00000	\$0.02085	\$0.01459
2006	August	\$0.01500	\$0.00000	\$0.01500	\$0.01459
2006	September	\$0.01500	\$0.00000	\$0.01500	\$0.01459
2006	October	\$0.01500	\$0.00000	\$0.01500	\$0.01459
2006	November	\$0.01500	\$0.00000	\$0.01500	\$0.01459
2006	December	\$0.01500	\$0.00000	\$0.01500	\$0.01459

Michigan Public Service
Commission

March 28, 2007

Filed RL

CANCELLED

BY ORDER U-15405

REMOVED BY RL

DATE 12-19-07

Issued: **January 31, 2007**
By: **Tom Harrell, Manager**
Gladstone, Michigan

Effective for all electric bills rendered for
the **2006 PSCR Plan Year**
Issued under the authority of **MPSC order**
dated **July 25, 2006** in Case No. **U-14709**

For the seven months ending July, 2006, the Power Supply Cost Recovery Factor is \$0.02085 per kWh. The allowance for cost of power supply included in base rates is \$0.05498 per kWh.

For the five months ending December 2006, the Power Supply Cost Recovery Factor is \$0.01500 per kWh. The allowance for cost of power supply included in base rates is \$0.05498 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

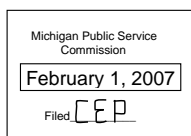
The following factors are applied pursuant to 1982 PA 304 in the months ending December 2006:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jan 06	\$0.02085	\$0.01459
Feb 06	\$0.02085	\$0.01459
Mar 06	\$0.02085	\$0.01459
Apr 06	\$0.02085	\$0.01459
May 06	\$0.02085	\$0.01459
Jun 06	\$0.02085	\$0.01459
Jul 06	\$0.02085	\$0.01459
Aug 06	\$0.01500	\$0.01459
Sep 06	\$0.01500	\$0.01459
Oct 06	\$0.01500	\$0.01459
Nov 06	\$0.01500	\$0.01459
Dec 06	\$0.01500	\$0.01459

CANCELLED
BY
ORDER U-15009

REMOVED BY RL
DATE 03-28-07

Issued: **January 31, 2007**
By: **Tom Harrell, Manager**
Gladstone, Michigan



Effective for all electric bills rendered for
the **2006 PSQR Plan Year**
Issued under the authority of **MPSC order**
dated **July 25, 2006** in Case No. **U-14709**

Alger Delta Cooperative Electric Assn.
M.P.S.C. No. 2 - Electric

First Revised Sheet No. 15.03
Cancels Original Sheet No. 15.03

Alger Delta will refund the \$6,498 overcollection to its monthly customers in September 2001 bills.

Alger Delta will refund the \$965 overcollection to its seasonal customers in December 2001 billings.

The actual credit will depend on actual kWh sold.

As soon as the actual credits are determined, Alger Delta will file the appropriate tariff sheet.

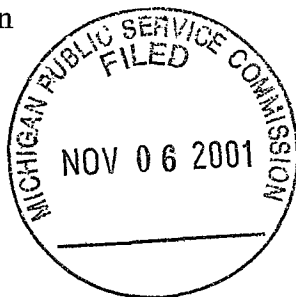
CANCELLED
BY
ORDER U-14709

REMOVED BY RL
DATE 02-01-07

Issued: **October 30, 2001**
By Dan Roberts, Manager
Gladstone, Michigan

Effective for Service rendered on and
after **October 30, 2001**

Issued under the authority of M.P.S.C. dated
10/29/01 in Case Nos. **U-11794-R and U-12115-R**



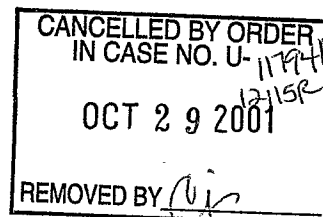
Alger Delta Cooperative Electric Assn.
M.P.S.C. No. 2 - Electric

Original Sheet No. 15.03

IN ALGER DELTA COOPERATIVE ELECTRIC ASSOCIATION'S MONTHLY MEMBERS JULY 1999 BILLS, THE COOPERATIVE REFUNDED A TOTAL OF \$14,251.38 BY APPLYING A FACTOR OF (\$0.003462).

IN ALGER DELTA COOPERATIVE ELECTRIC ASSOCIATION'S SEASONAL DECEMBER 1999 BILLS, THE COOPERATIVE WILL REFUND APPROXIMATELY \$1,704.00. THE EXACT CREDIT WILL BE BASED ON THE ACTUAL KWH USED.

Issued: September 1, 1999
By Dan Roberts, Manager
Gladstone, Michigan



Effective for Service rendered on and after September 1, 1999

Issued under the authority of M.P.S.C. dated August 17, 1999 in Case Nos. U-11184-R and U-11533-R

Requirements for Pole Attachments

The Cooperative may permit a cable television company or other attaching party (as defined in paragraph 1(a) of 1980 PA 470; MCLA 460.6g) to make attachments to its poles, ducts or conduits pursuant to contract between the cooperative and the attaching party. Upon execution, copies of such contracts shall be filed with the Michigan Public Service Commission. Effective July 1, 1986, the annual pole attachment rate shall be \$4.95 per pole per year.

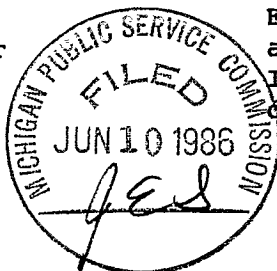
Attaching parties must obtain any necessary authorizations to occupy public or private rights-of-ways prior to execution of a contract with the cooperative.

This sheet shall not apply to attachments made or proposed to be made by utilities (as defined in paragraph 1(d) of 1980 PA 470) to the facilities of the Cooperative.

CANCELLED BY 610741,
ORDER 410816, 410831

FEB 11 1997
REMOVED BY [Signature]

Issued May 29, 1986
By Don Clark, Manager
Gladstone, Michigan



Effective for service rendered on and
after May 29, 1986

Issued under the authority of M.P.S.C.
dated April 29, 1986 in Case No. U-8160.

SCHEDULE RASS
RETAIL ACCESS STANDBY SERVICE

Availability

This schedule is available on a best efforts basis only to Member-Consumers of the Cooperative receiving service under the Cooperative's Large Power Service Rate-Choice, Schedule LP-C. This is in addition to the Member-Consumer's applicable Choice tariff.

Nature of Service

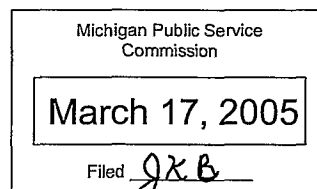
Service under this schedule is only available on a best efforts basis to the Member-Consumer when an Alternative Electric Supplier (AES) has ceased service to the Member-Consumer. The Member-Consumer may arrange to return to Full Requirements Service by following the procedures detailed in the Cooperative's *Retail Access Service Tariff*, subject to the terms and conditions set forth in said tariff.

Standby Service under this schedule does not include net under- or over- deliveries of Energy that result when Energy is delivered on behalf of a Member-Consumer but deviates from the Member-Consumer's scheduled Energy requirements plus applicable provisions for line losses. Any change in the Member-Consumer's Energy schedule must be reported to the Transmission Service Provider according to the provisions in the applicable Open Access Transmission Tariff (OATT). These charges represent Schedule 4 ancillary services and will be summarized each month with payment to the Member-Consumer or due from the Member-Consumer per the calculation.

Charges for Service

The charges for this service shall be equal to the Cooperative's out-of-pocket cost of standby power delivered to the Member-Consumer, plus a service fee of one-cent (\$0.01) per kWh delivered to the Member-Consumer.

The Cooperative's out-of-pocket cost shall be equal to the amount it is billed by its wholesale supplier for Standby Service delivered to the Member-Consumer.



CANCELLED BY ORDER	U-14570
REMOVED BY	RL
DATE	12-06-05

Continued on Sheet No. 17.01

Issued: March 10, 2005
By: William Tucker, Manager
Gladstone, Michigan

Effective for all Open Access Service rendered
On and After May 25, 2005
Issued under the authority of M.P.S.C. order
Dated 2/24/05 in Case No. U-14180

SCHEDULE RASS
RETAIL ACCESS STANDBY SERVICE
(continued from Sheet No. 17.00)

Terms of Payment

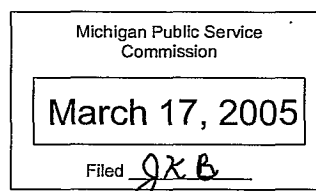
1. Monthly bills for Standby Service rendered by the Cooperative are due and payable on or before the due date listed on the bill.
2. The above rates are net. A one-time late payment charge of two (2%) percent of the unpaid balance, excluding sales tax, will be assessed on any bill for Standby Service not paid by the due date
3. The Cooperative will not collect any monies on behalf of any AES, retailer or other third party without a written agreement between the Cooperative, the Member-Consumer and the third party.

Third Party Disputes

The Cooperative has no obligation or duty to intervene, mediate or participate in contractual disputes between the Member Consumer and its AES Supplier or third parties. Further, the Cooperative will not shut off service or otherwise enforce any provision of a contract between the Member Consumer and any third party.

Tax Adjustment

1. Bills shall be increased or decreased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other Member-Consumers from being compelled to share such local increases or decreases.
2. Bills shall be adjusted to offset any new, increased or decreased specific tax or excise imposed by any governmental authority, which increases or decreases the Cooperative's cost of providing electric service.



CANCELLED BY ORDER	U-14570
REMOVED BY	RL
DATE	12-06-05

Issued: March 10, 2005
By: William Tucker, Manager
Gladstone, Michigan

Effective for all Open Access Service rendered
On and After May 25, 2005
Issued under the authority of M.P.S.C. order
Dated 2/24/05 in Case No. U-14180

RETAIL ACCESS SERVICE TARIFF

1.0 INTRODUCTION AND DEFINITIONS

This tariff expresses the terms and conditions associated with Retail Access Service and provides information regarding the roles of the various market participants. This tariff includes the following sections:

Introduction and Definitions	Section 1.0
Member-Consumer Section	Section 2.0
Alternative Electric Supplier Section	Section 3.0
Dispute Resolution	Section 4.0
Liability and Exclusions	Section 5.0

When a Member-Consumer participates in Retail Access Service and obtains Generation Services from an Alternative Electric Supplier (AES), the Cooperative will maintain a relationship and interact with the separate participants – including the Member-Consumer, the Transmission Service Provider, and the AES.

1.1 The Member-Consumer Role

The Member-Consumer is the end-user of Power in the State of Michigan who has facilities connected to the Cooperative's Distribution System. Under Retail Access Service, the Member-Consumer will conduct transactions with at least two participants – including the Cooperative and an AES. The Member-Consumer is responsible for choosing an AES. Member-Consumers may receive transmission service directly from the Transmission Service Provider or the AES may make such arrangements as part of its service to the Member-Consumer.

The Cooperative's principal requirement is that the Member-Consumer must be taking service under the Cooperative's Schedule LP and have a Maximum Demand of at least 200 kW. An Individual Member-Consumer currently demand metered and who is eligible to be taking service under the Cooperative's Schedule LP may achieve the 200 kW Maximum Demand threshold by aggregating or summing the Maximum Demands for each demand metering point occurring during a single month. All charges or fees specified herein and all related rate schedules apply to aggregated demand metering points on an individual account basis.

CANCELLED BY ORDER	U-14570
REMOVED BY	RL
DATE	12-06-05

Issued
By: William Tucker, Manager
Gladstone, Michigan

Continued on Sheet No. 18.01

Michigan Public Service Commission
March 17, 2005
Filed <u>gkb</u>

Effective for all Open Access Service rendered
On and After May 25, 2005
Issued under the authority of M.P.S.C. order
Dated 2/24/05 in Case No. U-14180

RETAIL ACCESS SERVICE TARIFF
(continued from Sheet No. 18.00)

The Member-Consumer is ultimately responsible for the purchase and delivery of power to the Cooperative's distribution system that is sufficient to meet the Member-Consumer's electrical requirements for each hour of each day. If for any reason, including but not limited to the failure or default of the AES, the failure of its generation resources and/or transmission system constraints, power is delivered to a retail open access Member-Consumer by the Cooperative then the Member-Consumer shall purchase said power from the Cooperative pursuant to the Default Service provisions of this tariff.

1.2 The Alternative Electric Supplier Role

An Alternative Electric Supplier (AES) is a Person that has been licensed by the Michigan Public Service Commission to sell electric generation service to retail Consumers in this state. The AES takes title to Power and sells Power in Michigan's retail electric market.

An AES makes necessary arrangements to provide Power to Member-Consumers, assembles products and/or services, and sells the products and/or services to Member-Consumers. The AES must meet all applicable statutory and regulatory requirements of Michigan and federal law.

Market participation responsibilities of the AES or Member-Consumer include: scheduling energy, obtaining and paying for transmission and ancillary services (including energy imbalance charges), and payment or provision of energy for losses incurred on the Transmission System and the Distribution System to deliver Power. The AES is responsible for assuring power supply, arranging deliveries to the Cooperative's Distribution System, and managing its own retail sales.

1.3 Transmission Service Provider Role

The Transmission Service Provider delivers electrical energy to the Cooperative's distribution system. To obtain retail access service, the Member-Consumer or the AES on behalf of the Member-Consumer must arrange for transmission service from the Transmission Service Provider. The Transmission Service Provider provides services to transmission Consumers, whether an AES or a Member-Consumer as defined herein, pursuant to its Open Access Transmission Tariff (OATT) rules and regulations as approved by the Federal Energy Regulatory Commission or pursuant to a Transmission Tariff approved by another appropriate regulatory authority.

CANCELLED BY ORDER	U-14570
REMOVED BY	RL
DATE	12-06-05

Continued on Sheet No. 18.02

Michigan Public Service Commission
March 17, 2005
Filed <u>JKB</u>

Issued: March 10, 2005
By: William Tucker, Manager
Gladstone, Michigan

Effective for all Open Access Service rendered
On and After May 25, 2005
Issued under the authority of M.P.S.C. order
Dated 2/24/05 in Case No. U-14180

RETAIL ACCESS SERVICE TARIFF
(continued from Sheet No. 18.01)

1.4 Cooperative Role

The Cooperative provides facilities and related services for the distribution of electricity and is the Member-Consumer's primary contact for electric service. Under Retail Access, the Cooperative arranges for the physical connection of the Member-Consumer's facilities to the Distribution system and provides system maintenance, outage restoration, metering equipment, meter data processing, bill processing for distribution services and other Consumer support services.

The Cooperative's Generation Services (Default Service and Full Requirements Service) offered herein are supplied by purchases for resale from the Cooperative's wholesale power supplier. Such purchases are made pursuant to tariffs that are established by the wholesale power supplier and approved by the Federal Energy Regulatory Commission or other appropriate regulatory authority.

1.5 Definitions

"Aggregate" or "Aggregation" means to combine or the combination of multiple metering points serving an individual Member-Consumer for the purpose of qualifying for Retail Access Service.

"Alternative Electric Supplier" or "AES" means a Person properly licensed by the Michigan Public Service Commission to sell electric Generation Service to retail Consumers in the state of Michigan. AES does not include a Person who physically delivers electricity from the AES directly to retail Consumers in Michigan.

"Commission" means the Michigan Public Service Commission.

"Cooperative" means Alger Delta Cooperative Electric Association or its agent.

"Default Service" means Generation Service provided by the Cooperative. Default Service shall be purchased under the rates, terms, and conditions in the applicable Retail Access Standby Service tariff approved by the Commission.

CANCELLED BY ORDER	U-14570
REMOVED BY	RL
DATE	12-06-05

Michigan Public Service Commission
March 17, 2005
Filed <u>JKB</u>

Continued on Sheet No. 18.03

Issued: March 10, 2005
By: William Tucker, Manager
Gladstone, Michigan

Effective for all Open Access Service rendered
On and After May 25, 2005
Issued under the authority of M.P.S.C. order
Dated 2/24/05 in Case No. U-14180

RETAIL ACCESS SERVICE TARIFF
(continued from Sheet No. 18.02)

"Demand" means the amount of Power required to meet the Member-Consumer's load averaged over a designated interval of time, expressed in kilowatts or megawatts.

"Distribution Point of Delivery" means the point of interconnection between the Cooperative's Distribution System and the Member-Consumer's service Location.

"Distribution Point of Receipt" means the point of interconnection between the Cooperative's Distribution System and the Transmission System or other facilities where electric Energy is received for delivery to a Member-Consumer.

"Distribution Service" means the provision of retail Regulated Electric Service including delivery of Generation over the Distribution System, and ancillary services all provided by the Cooperative pursuant to its rates for Retail Access Service.

"Distribution System" means facilities operated by the Cooperative for the purpose of distributing electric power within the Cooperative's electric service territory, which are subject to the jurisdiction of the Commission.

"Drop Request" means a request by an AES to terminate Generation Service to a Member-Consumer.

"Drop Response" means a response sent by the Cooperative to an AES which submitted a Drop Request that confirms the requested Member-Consumer drop as pending and provides certain Member-Consumer information or, if the Drop Request is denied, provides a reason or invalidation code explaining why the request was denied.

"Energy" refers to "electrical energy." Energy is usually measured in kilowatt-hours (kWh) or megawatt-hours (MWh).

"Full Requirements Service" means the provision of retail Regulated Electric Service including generation, transmission, distribution, and ancillary services all provided by the Cooperative pursuant to its rates for standard electric service.

"Generation Service" means the provision of electric Power, transmission, and related ancillary services

CANCELLED
BY _____
ORDER U-14570

REMOVED BY RL
DATE 12-06-05

Continued on Sheet No. 18.04

Michigan Public Service
Commission

March 17, 2005

Filed JKB

Issued: March 10, 2005
By: William Tucker, Manager
Gladstone, Michigan

Effective for all Open Access Service rendered
On and After May 25, 2005
Issued under the authority of M.P.S.C. order
Dated 2/24/05 in Case No. U-14180

RETAIL ACCESS SERVICE TARIFF

(continued from Sheet No. 18.03)

"Interval Demand Meter" means a meter capable of measuring and recording kW demands and kVAR demands on a sub-hour time interval and hourly integrated basis and measuring energy in kWh on a cumulative basis.

"Load" means any end-use device drawing energy from the electric system.

"Location" means each Member-Consumer facility, whether owned or leased, where power is delivered by the Cooperative.

"Maximum Demand" (also known as "Peak Demand") means the highest 15-minute integrated demand created during the current and previous eleven (11) billing months at each voltage level, whether the Member-Consumer received service under this tariff or another Cooperative retail tariff.

"Member-Consumer" means, for purposes of Retail Access Service, a Person with electrical load facilities connected to the Cooperative's Distribution System and to whom Power is delivered to its Location pursuant to this tariff. All Member-Consumers, regardless of the voltage level of the service, are considered to be connected to the Cooperative's Distribution System.

"Open Access Transmission Tariff (OATT)" means Open Access Transmission Tariff of a Person owning or controlling the Transmission System, on file with the Federal Energy Regulatory Commission, as may be amended from time to time.

"Person" means an individual, governmental body, corporation, partnership, association, or other legal entity.

"Power" means a combination of the electric Demand and Energy requirements of the Member-Consumer.

"Retail Access Service" means the service offered by the Cooperative under applicable laws, regulations, tariffs and agreements, which allows the Member-Consumer to purchase Generation Service from a licensed AES, with Power delivered through the Cooperative's Distribution System.

CANCELLED BY ORDER	U-14570
REMOVED BY	RL
DATE	12-06-05

Continued on Sheet No. 18.05

Michigan Public Service Commission
March 17, 2005
Filed <u>gkb</u>

Issued: March 10, 2005
By: William Tucker, Manager
Gladstone, Michigan

Effective for all Open Access Service rendered
On and After May 25, 2005
Issued under the authority of M.P.S.C. order
Dated 2/24/05 in Case No. U-14180

RETAIL ACCESS SERVICE TARIFF
(continued from Sheet No. 18.04)

"Regulated Electric Service" means the services offered by the Cooperative under terms and conditions approved by the Commission.

"Relevant Market" means either the Upper Peninsula or the Lower Peninsula of this state.

"Slamming" means the act of changing the Member-Consumer's chosen AES, or changing the Member-Consumer from Full Requirements Service to Generation Service from an AES, without the Member-Consumer's consent.

"Switch" means a Member-Consumer move from one provider of Generation Service to another.

"Switch Date" means the date on which the Member-Consumer is actually assigned to a new Generation Service provider for purposes of Energy supply responsibility.

"Switch Request" means a request by an AES to switch the Member-Consumer from the Cooperative or another AES to the requesting AES, for Generation Service.

"Switch Response" means a response sent by the Cooperative to an AES which submitted a Switch Request that confirms the requested Member-Consumer switch as pending and provides certain Member-Consumer information or, if the Switch Request is denied, provides a reason or invalidation code explaining why the request was denied.

"Transition Charge" means a surcharge for the recovery of costs associated with the implementation of Retail Access Service and/or the Cooperative's stranded costs arising from the implementation of Retail Access Service, as determined by the Commission.

"Transmission Service Provider" means a Person that owns, controls and/or operates transmission facilities and provides transmission and related services to the Cooperative including scheduling of power supply resources into the transmission system on behalf of the Cooperative.

"Transmission System" means facilities operated by a Person used for transmitting electric Power to the Distribution Point of Receipt, and subject to the jurisdiction of the Federal Energy Regulatory Commission.

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RETAIL ACCESS SERVICE TARIFF
(continued from Sheet No. 18.05)

"Uniform Data Transaction" means specific technical arrangements for trading information, initiating business requests and executing other common transactions. These arrangements may encompass a number of electronic media and use specified transport protocols.

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RETAIL ACCESS SERVICE TARIFF
(continued from Sheet No. 18.06)

2.0 MEMBER-CONSUMER SECTION

2.1 Availability

Retail Access Service is available to all existing or new Member-Consumers that meet the terms and conditions of this Retail Access Service tariff and other applicable Cooperative tariffs, subject to contracting with an AES.

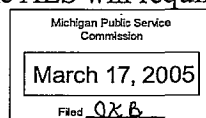
2.2 Eligibility

2.2.1 A Member-Consumer's eligibility to take Retail Access Service is subject to the full satisfaction of any terms or conditions imposed by pre-existing contracts with or tariffs of the Cooperative. Member-Consumers must have satisfied any past due amounts for Regulated Electric Service owed to the Cooperative under any other arrangements or provisions for Regulated Electric Service before taking service under this tariff.

2.2.2 An Individual Member-Consumer who is eligible to be taking service under the Cooperative's Schedule LP and having a demand meter with a Maximum Demand of at least 200 kW is eligible to take service under this tariff. An Individual Member-Consumer receiving demand metered service at multiple metering points and who is eligible to be taking service under the Cooperative's Schedule LP may achieve the 200 kW Maximum Demand threshold by aggregating or summing the Maximum Demands for each metering point occurring during a single month. All charges or fees specified herein and all related rate schedules apply to all aggregated metering points on an individual account basis.

2.3 Member-Consumer Information

Member-Consumers will be provided their own usage and billing information upon request. No fee shall be charged for the first request per calendar year related to a specific Member-Consumer account. An AES must obtain written authorization from the Member-Consumer before the Cooperative will provide an AES with a Member-Consumer's currently available usage and billing information. Subsequent requests by the Member-Consumer or the AES will require a fee of \$30.00 per account that will be billed to the Member-Consumer.



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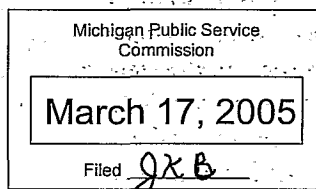
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RETAIL ACCESS SERVICE TARIFF
(continued from Sheet No. 18.07)

2.4 Member-Consumer Enrollment and Switching

- 2.4.1 A Member-Consumer which switches to an AES cannot return to the Cooperative's Full Requirements Service for two years after the switch to the AES has been effectuated. See Return to Service Provision in Section 2.6.
- 2.4.2 A Member-Consumer will specify only one AES at any given time for the supply of Power to each Member-Consumer account or Member-Consumer Location.
- 2.4.3 A Member-Consumer shall be permitted to change AESs. Assuming all other requirements are met, the changes will become effective at the completion of their normal billing cycle. Member-Consumers will be assessed a fee of \$10.00 per Member-Consumer account for each change beyond one (1) within a calendar year. The change will be submitted to the Cooperative by the Member-Consumer's newly chosen AES as a Switch Request.
- 2.4.4 The AES shall submit to the Cooperative a Switch Request via a Uniform Data Transaction after a required ten (10) day Consumer rescission period.
- 2.4.5 The Cooperative will process one (1) valid Switch Request per Member-Consumer per meter reading cycle. Where multiple Switch Requests for the same Member-Consumer are received during the same meter reading cycle, the Cooperative will process the first valid Switch Request received during a meter read cycle. A Switch Response for each rejected Switch Request will be sent to the appropriate AES via a Uniform Data Transaction within three (3) business days.

The Cooperative will normally validate a Switch Request within three (3) business days of the receipt of the Switch Request and will transmit a Switch Response to the AES. As part of the validation process, the Cooperative shall notify the Member-Consumer in writing that a Switch Request has been received and is being processed.



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For valid Switch Requests from one AES to another, the Cooperative will at the same time send to the AES currently serving the Member-Consumer, via the appropriate Uniform Data Transaction, notice that the AES's service is to be terminated, including the scheduled Member-Consumer Switch Date. In the event that the Member-Consumer or the new AES cancels the Switch before the Switch Date, the Cooperative will send to the current AES, via appropriate Uniform Data Transaction, notice reinstating the current AES's service unless the current AES has submitted a valid Drop Request.

Cut-off time for the receipt of Switch Requests is eight (8) business days in advance of the Member-Consumer's Switch Date. In the case of errors or omissions in Switch Requests received by the Cooperative, final disposition of exceptions may take up to five (5) business days.

2.4.6 Other than in situations where Member-Consumers require new meter installations as part of a Switch, Member-Consumer Switches will be scheduled to take place on the scheduled meter reading date, and will be effective on the actual meter reading date or the date of an estimated meter reading for billing purposes. The Switch Date shall be effective on the next scheduled meter read date that is not less than eight (8) business days after the Switch Request has been confirmed as pending. The AES change shall occur at midnight (00:00) local time at the beginning of the effective date.

2.4.7 The Cooperative shall process Drop Requests submitted by AESs in the same manner as it processes Switch Requests, including Member-Consumer notification. AESs shall be subject to the same timing, validation and Uniform Data Transaction requirements for Drop Requests as for Switch Requests. An AES shall inform the Member-Consumer in writing of the submission of a Drop Request.

2.5 Metering

2.5.1 Metering equipment for Member-Consumers taking Retail Access Service shall be furnished, installed, read, maintained, and owned by the Cooperative.

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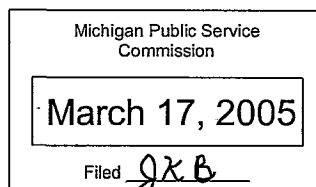
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(continued from Sheet No. 18.09)

- 2.5.2 Member-Consumers shall be required to have an Interval Demand Meter at each metering point.
- 2.5.3 If a new Interval Demand Meter is required, time and material costs to install it will be assessed to the Member-Consumer.
- 2.5.4 The Cooperative may require that the meter be read via telephone. In such cases, Member-Consumers will be required to provide a telephone connection for purposes of meter interrogation by the Cooperative. If a Member-Consumer is not able to allow sharing of a telephone connection, the Member-Consumer may be required to obtain a separate telephone connection for such purposes. The Member-Consumer is responsible for assuring the performance of the telephone connection. The Member-Consumer shall be responsible for all costs of the required telephone connection.
- 2.5.5 In cases where a telephone connection used by the Cooperative for meter interrogation is out of service, the Cooperative may retrieve the data manually for a nominal monthly fee of \$40.00 payable by the Member-Consumer. In the event that the telephone connection is out for three consecutive billing months, the Member-Consumer's Retail Access Service may be terminated and the Member-Consumer will be returned to service under the Cooperative's Full Requirements Service tariffs subject to the provisions of Section 2.6, unless said outage is due to non-performance by the telecommunications service provider.
- 2.5.6 Energy consumption and Demand for settlement purposes shall be based on the data from the Interval Demand Meters.
- 2.5.7 Where monthly metered Energy data is not available due to metering errors, malfunctions, or otherwise, the billing quantities will be estimated by the Cooperative using the available historical data and other relevant information for the Member-Consumer.



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RETAIL ACCESS SERVICE TARIFF
(continued from Sheet No. 18.10)

2.6 Return to Full Requirements Service

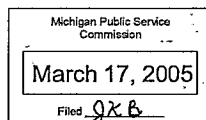
2.6.1 A Member-Consumer which switches to an AES cannot return to the Cooperative's Full Requirements Service for two (2) years after the switch to the AES has been effectuated. After such two (2) year period, a Member-Consumer may return to full service after giving the Cooperative at least 30 days written notice, unless the Member-Consumer wants to take service during the summer months of June through September, in which case the Member-Consumer must give the Cooperative notice no later than the preceding December 1. The Cooperative will return the Member-Consumer to Full Requirements Service following the notice period. Said notice period commences with the beginning of the Member-Consumer's billing cycle following receipt of the Member-Consumer's written notice of intent to return to Full Requirements Service. If the Member-Consumer returns to the Cooperative's Full Requirements Service for any reason prior to such two (2) year period or prior to the expiration of the notice period, the Member-Consumer's rate will be determined as the greater of:

- A. The charges for Default Service plus the applicable Retail Access Service rate, or
- B. 110% of the applicable Full Requirements Service Rate.

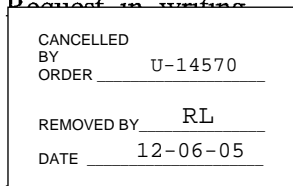
2.6.2 A Member-Consumer, having given notice of its intent to return to Full Requirements Service under Section 2.6.1, will receive Cooperative Default Service if, at any time during the notice period, it discontinues purchasing Generation Service from an AES.

2.6.3 A Member-Consumer taking Default Service under the provisions of Section 2.6.2 may switch to another AES as provided in Section 2.4 at any point during the period that they are on Default Service.

2.6.4 The AES shall transmit a Member-Consumer Drop Request to the Cooperative via a Uniform Data Transaction when the Member-Consumer requests return to Full Requirements Service or when AES service is not being continued for any reason. The AES shall inform the Member-Consumer of the Drop Request in writing.



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RETAIL ACCESS SERVICE TARIFF

(continued from Sheet No. 18.11)

- 2.6.5 The Cooperative will normally validate a Drop Request within three (3) business days of the receipt of the Drop Request and will transmit a Drop Response to the AES. As part of the validation process, the Cooperative will notify the Member-Consumer in writing that a Drop Request has been received and is being processed.
- 2.6.6 The Switch from AES to Full Requirements Service will be processed on the next meter read date after the AES submits the necessary Drop Request to the Cooperative, provided that the requirements of section 2.6.1 are met. If the requirements of section 2.6.1 are not met, then the Member-Consumer will be switched to Cooperative Default Service until said requirements are met. The Switch shall occur at midnight (00:00) local time at the beginning of the effective date.
- 2.6.7 A Member-Consumer returning to Full Requirements Service must remain on such service for the minimum term stated in the applicable Full Requirements Service tariff, but not less than twelve (12) months.
- 2.6.8 In the event of Slamming from Full Requirements Service, a Member-Consumer who desires to return to Full Requirements Service may do so. The Cooperative will waive the twelve (12) month minimum term requirements. The Cooperative's Default Service does not apply to such Member-Consumers.
- 2.6.9 In the event a Member-Consumer is dropped by the AES due to the bankruptcy of the AES or upon the complete withdrawal of the AES from the Relevant Market, the Member-Consumer may receive Default Service from the Cooperative for not more than three (3) full billing cycles. By the end of that time period, the Member-Consumer must either have a Switch Request completed on their behalf as provided in Section 2.4, or give notice of its intent to return to Full Requirements Service as provided in Section 2.6.1. A Member-Consumer that does not arrange for Generation Service from a different AES or give notice of its intent to return to Full Requirements Service within three (3) months shall be disconnected.

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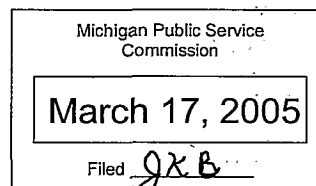
RETAIL ACCESS SERVICE TARIFF
(continued from Sheet No. 18.12)

2.7 Billing and Payment

- 2.7.1 The Cooperative will bill the Member-Consumer for Retail Access Service as outlined in section 3.3 of this tariff.
- 2.7.2 The Member-Consumer shall pay the Cooperative the amount billed by the Cooperative on or before a due date established by Member-Consumer billing rules approved by the Commission in accordance with the Commission's consumer standards and billing practices, R 460.3901 et seq., as amended, for nonresidential Consumers.
- 2.7.3 Where incorrect billing results from an error discovered by either the Cooperative, the AES or the Member-Consumer, the error will be corrected and revised bills, as appropriate for the Member-Consumer and/or AES, will be calculated and settled on the next billing period after the error is discovered. Billing errors discovered by the Cooperative shall be adjusted as provided for in the Commission's applicable billing rules.

2.8 Disconnection of Service

The Cooperative is the only Person allowed to physically disconnect service to a Member-Consumer. Disconnection of service to a Member-Consumer for non-payment of the Cooperative's bill or for any violation of the Cooperative's tariffs shall be in accordance with applicable Commission rules and Cooperative tariffs. The Cooperative shall notify the AES in writing of the intent to disconnect and the date and time of actual disconnection. The Cooperative shall not be liable for any losses to the AES due to disconnection.



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3.0 ALTERNATIVE ELECTRIC SUPPLIER SECTION

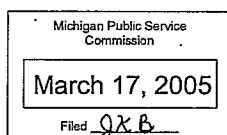
3.1 Availability

The AES will not be eligible to enroll Member-Consumers unless and until the following conditions have been satisfied and continue to be satisfied. The AES has sole responsibility for conditions 3.1.1, 3.1.2, and 3.1.3. The Cooperative will check and verify conditions 3.1.4 and 3.1.5.

- 3.1.1 The AES has been granted a license by the Commission.
- 3.1.2 The AES has obtained and maintains a Member-Consumer-signed Enrollment indicating that the Member-Consumer has chosen to switch its Generation Service to the AES.
- 3.1.3 The AES has executed agreements with the appropriate Transmission Service Provider(s).
- 3.1.4 The AES has demonstrated its capability to meet the Cooperative's defined standards and protocols for Uniform Data Transactions.
- 3.1.5 The AES has executed a Retail Access Service agreement (which may include, but is not limited to, a portfolio of Member-Consumers, negotiated services, etc.) with the Cooperative and complied with the Cooperative's Member-Consumer enrollment requirements to prevent Slamming.

3.2 Switch and Drop Requests

- 3.2.1 Switch Requests and Drop Requests will be handled in accordance with Section 2.4 of this tariff and will be accepted for processing by the Cooperative.
- 3.2.2 When a Member-Consumer requests to discontinue receiving Generation Service from the AES or when the AES's service is being discontinued for any reason, the AES shall transmit a Member-Consumer Drop Request to the Cooperative via a Uniform Data Transaction within no more than three (3) business days.



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(continued from Sheet No. 18.14)

3.3 Billing

3.3.1 Unless otherwise agreed, the Cooperative and the AES will separately bill the Member-Consumer for the respective services provided by each. The Member-Consumer will receive separate bills for services provided and is responsible for making payments to the Cooperative for service provided in accordance with requirements of the Cooperative as set forth in the applicable billing rules and Commission approved tariffs.

3.3.2 The Cooperative may elect to offer a service where it bills the Member-Consumer for services that the Cooperative provides as well as services provided by the AES. If the Cooperative bills for AES charges, the following conditions will apply:

1. The Cooperative and the AES must have entered into a billing agreement that specifies the terms and conditions under which such billing will occur.
2. Any discrepancies in charges collected and remitted will be corrected and reflected in the subsequent billing cycles.
3. Payments received from or on behalf of a Member-Consumer shall be applied in the following order:
 1. To the Member-Consumer's past due balance owed the Cooperative,
 2. To current balances due the Cooperative,
 3. To current balances due the Cooperative for other charges such as facilities or loan agreements, and
 4. To the AES for all balances due for services provided.
4. Optional Services (i.e., billing and remittance processing, credit and collections, meter read information, Member-Consumer information, etc.) may be provided by the Cooperative pursuant to terms negotiated with the AES, and shall be offered on a non-discriminatory basis. Amounts owed to the Cooperative by an AES may be deducted from the AES's Member-Consumer payments received by the Cooperative prior to remittance to the AES.

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(continued from Sheet No. 18.15)

5. The Cooperative will not pursue collections action for any AES.
- 3.3.3 Unless otherwise specified by the Cooperative, all payments made to the Cooperative by the AES will be made by electronic funds transfer to the Cooperative's account.

3.4 Terms and Conditions of Service

- 3.4.1 The AES is responsible for providing Power to be transmitted by the appropriate Transmission Service Provider(s) to the Cooperative's Distribution Point of Receipt. The AES shall meet all obligations necessary to schedule Power to match the Member-Consumer's Load, subject to energy imbalance charges and penalties in accordance with the terms of the OATT of the Transmission Service Provider(s).
- 3.4.2 Retail Access Service may not commence until metering has been installed as specified in this Tariff as outlined in Section 2.5.
- 3.4.3 The AES will provide to the Cooperative or the Cooperative's designated recipient daily energy schedules for all services including losses associated with use of the Distribution System. The AES will provide verification that it has arranged for and scheduled transmission service to deliver Energy, the energy schedule has been approved by the Transmission Service Provider(s), and the AES has covered losses on the Transmission System(s).
- 3.4.4 The AES will pay the Cooperative under applicable tariffs for all applicable ancillary services, emergency energy services, standby and backup services provided by the Cooperative to the AES for the AES's Member-Consumer(s) from the service commencement date to the service termination date.
- 3.4.5 The Cooperative shall bill the AES for all associated switching fees incurred as a result of Slamming by the AES plus the actual administrative cost incurred for switching a slammed Member-Consumer from one rate service to another.

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(continued from Sheet No. 18.16)

3.4.6 An AES shall not resell Member-Consumer account information or transfer it to other parties for any other purpose. The Cooperative will only release Member-Consumer data to the Member-Consumer or its authorized representative, which may be the AES.

3.5 Distribution Power Losses

The AES is responsible for replacing losses associated with the delivery of Power to the Member-Consumer's meter. The amount that the AES shall cause to be delivered to the Cooperative's Distribution System will be the amount of Power delivered at the Member-Consumer meter plus an amount to reflect loss factors. For calendar year 2004, the loss factors were:

Secondary Service	10.1%
Primary Service	4.0%
Primary Substation Service	0

Please contact the Cooperative to obtain the applicable loss factors for the current billing period.

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4.0 DISPUTE RESOLUTION

- 4.1 The Cooperative shall have no duty or obligation to resolve any complaints or disputes between AESs and Member-Consumers.
- 4.2 The Cooperative shall have no duty or obligation to resolve any complaints or disputes between AESs or Member-Consumers and their Transmission Service Provider(s). Disputes involving a Transmission Service Provider's OATT shall be resolved using the dispute resolution procedures as described in the OATT.
- 4.3 In the event the AES has a dispute over the implementation of the Cooperative's Retail Access Service, then the AES shall provide the Cooperative with a statement of the dispute and the proposed resolution to the designated Cooperative contact. Upon receipt of the statement of dispute, the Cooperative shall attempt to resolve the dispute according to the following process:
- 4.3.1 The Cooperative will investigate the dispute and attempt to resolve the dispute informally in a manner that is satisfactory to both parties within five (5) business days of initial receipt of the statement of dispute.
- 4.3.2 If the dispute is not resolved in five (5) business days, the parties shall attempt to resolve the dispute by promptly appointing a senior representative of each party to attempt to mutually agree upon a resolution. The two senior representatives shall meet within ten (10) business days. If the two senior representatives cannot reach a resolution within a 30-day period, the dispute may, on demand of either party, be submitted to arbitration as provided in this section.
- 4.3.3 The dispute, if mutually agreed by the parties, may be submitted for resolution in accordance with the American Arbitration Association ("AAA") commercial arbitration rules. The judgment rendered by the arbitrator may be enforced in any court having jurisdiction of the subject matter and the parties.
- 4.3.4 The arbitrator may be determined by AAA.

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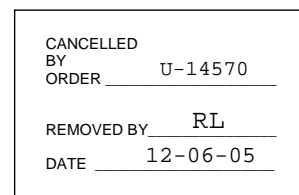
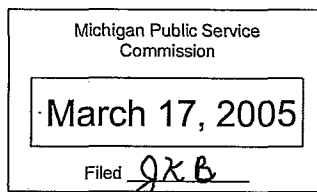
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(continued from Sheet No. 18.18)

- 4.3.5 The findings and award of the arbitrator shall be final and conclusive and shall be binding upon the parties, except as otherwise provided by law. Any award shall specify the manner and extent of the division of the costs between the parties.
- 4.4 Nothing in this section shall restrict the rights of any party to seek resolution of the dispute with the appropriate regulatory agency with jurisdiction.



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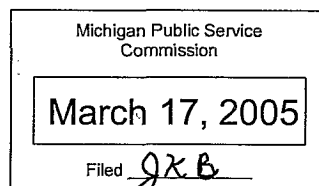
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RETAIL ACCESS SERVICE TARIFF
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5.0 LIABILITY AND EXCLUSIONS

- 5.1 In no event will the Cooperative or its suppliers be liable under any cause of action relating to the subject matter of this tariff, whether based on contract, warranty, tort (including negligence), strict liability, indemnity or otherwise for any incidental or consequential damages including but not limited to loss of use, interest charges, inability to operate full capacity, lost profits or claims of AESs or Member-Consumers.
- 5.2 The Cooperative will not be liable to an AES or Member-Consumer for damages caused by interruption of service, voltage or frequency variations, single-phase supply to three-phase lines, reversal of phase rotation, or carrier-current frequencies imposed by the Cooperative for system operations or equipment control, except such as result from the failure of the Cooperative to exercise reasonable care and skill in furnishing the service.
- 5.3 In no event will the Cooperative be liable to an AES or Member-Consumer for loss of revenue or other losses due to meter or calculation errors or malfunctions. The Cooperative's sole obligation and the AES's or Member-Consumer's sole remedy will be for the Cooperative to repair or replace the meter and prepare revised bills as described in Section 2.7.3.



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BY	ORDER <u>U-14570</u>
REMOVED BY	<u>RL</u>
DATE	<u>12-06-05</u>

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By: William Tucker, Manager
Gladstone, Michigan

Effective for all Open Access Service rendered
On and After May 25, 2005
Issued under the authority of M.P.S.C. order
Dated 2/24/05 in Case No. U-14180

SCHEDULE LP-C
LARGE POWER SERVICE RATE -CHOICE

Availability:

Subject to the Rules and Regulations of the Cooperative and its *Retail Access Service Tariff*, this schedule is available to Member-Consumers eligible to be taking service under the Cooperative's Large Power Service Rate, Schedule LP. Service under this rate is for delivery of power from the Point of Distribution Receipt to the Point of Distribution Delivery and is subject to the following conditions: **No more than 30% of the total number of member-consumers between 50 kW and 199 kW may be eligible for service under this tariff.**

1. The Member-Consumer must have a Maximum Demand of at least **50 kW**. Individual Member-Consumers receiving demand metered service at multiple metering points who are eligible to be taking service under the Cooperative's Schedule LP may achieve the **50 kW** Maximum Demand threshold by aggregating or summing the Maximum Demands for each metering point occurring during a single month. The applicable rate schedule will apply to all aggregated metering points on an individual account basis.
2. The Member-Consumer must enter a Retail Access Service Agreement with the Cooperative.
3. The transmission of power to the Distribution Point of Receipt and all related costs shall be the responsibility of the Member-Consumer and/or Alternative Electric Supplier (AES).
4. The Member-Consumer must agree to purchase any default energy delivered pursuant to Schedule RASS-Retail Access Standby Service in addition to the service specified herein.

Nature of Service:

Available to Member-Consumers located on or near the Cooperative's three-phase lines for all types of usage where transformer capacity is greater than 25 kVa, subject to the established rules and regulations of the Cooperative in Section II, Part G, 2.

Type of Service:

Three-phase, 60 cycles, at the Cooperative's standard voltages.

Billing Rate:

Demand Charge:	\$5.13 per kW
Variable Distribution Charge:	2.12¢ per kWh

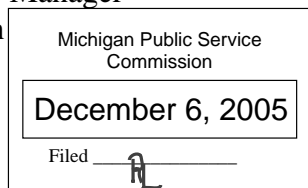
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SCHEDULE LP-C
LARGE POWER SERVICE RATE-CHOICE

Availability:

Subject to the Rules and Regulations of the Cooperative and its *Retail Access Service Tariff*, this schedule is available to Member-Consumers eligible to be taking service under the Cooperative's Large Power Service Rate, Schedule LP. Service under this rate is for delivery of power from the Point of Distribution Receipt to the Point of Distribution Delivery and is subject to the following conditions:

1. The Member-Consumer must have a Maximum Demand of at least 200 kW. Individual Member-Consumers receiving demand metered service at multiple metering points who are eligible to be taking service under the Cooperative's Schedule LP may achieve the 200 kW Maximum Demand threshold by aggregating or summing the Maximum Demands for each metering point occurring during a single month. The applicable rate schedule will apply to all aggregated metering points on an individual account basis.
2. The Member-Consumer must enter a Retail Access Service Agreement with the Cooperative.
3. The transmission of power to the Distribution Point of Receipt and all related costs shall be the responsibility of the Member-Consumer and/or Alternative Electric Supplier (AES).
4. The Member-Consumer must agree to purchase any default energy delivered pursuant to Schedule RASS-Retail Access Standby Service in addition to the service specified herein.

Nature of Service:

Available to Member-Consumers located on or near the Cooperative's three-phase lines for all types of usage where transformer capacity is greater than 25 kVa, subject to the established rules and regulations of the Cooperative in Section II, Part G, 2.

Type of Service:

Three-phase, 60 cycles, at the Cooperative's standard voltages.

Billing Rate:

Demand Charge:	\$5.13 per Kw
Variable Distribution Charge:	2.12¢ per kWh

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SCHEDULE LP-C
LARGE POWER SERVICE RATE-CHOICE
(continued from Sheet No. 19.00)

Determination of Billing Demand:

The billing demand shall be the kilowatts (kW) supplied during the 15 minute period of maximum usage in the billing period, but not less than 200 kW. Billing demand will be determined by means of standard demand metering equipment.

Minimum Monthly Charge:

The minimum monthly charge shall be the greater of the Demand Charge times 200 kW or the contract minimum.

Adjustment for Power Factor:

The above rate charges are predicated upon the member-consumer maintaining a power factor not less than 85 percent lagging. The Cooperative has the right to measure power factor at any time by means of test or permanently installed metering equipment. If the member-consumer's average power factor is found to be less than 85 percent lagging, the billing demand shall be increased by the ratio that 85 percent bears to the Member's actual power factor.

Service Provisions:

1) Delivery point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the member-consumer.

If service is furnished at the Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to the member-consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the member-consumer.

2) Lighting. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit, the registrations of the two watt-hour meters shall be added to obtain total kilowatt hours used and the registrations of the two demand meters shall be added to obtain the total kilowatt demand for billing purposes.

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Michigan Public Service
Commission

March 17, 2005

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SCHEDULE LP-C
LARGE POWER SERVICE RATE-CHOICE
(continued from Sheet No. 19.01)

Primary Service Discount:

A discount of \$.11 /kVA of contract capacity shall be applied to the bill when service is taken by the Member-Consumer at the available primary voltage. If primary metering is used, an additional discount of 2.0% shall be applied to the bill.

Metering:

Subject to the terms and conditions of the Retail Access Service Tariff, the member shall be responsible for any associated communication systems such as telephone line, or other related equipment between the Cooperative, the Member, and the third party.

Terms of Payment:

- A. A one-time late payment charge of two percent of the unpaid balance, net of taxes, will be assessed on any bill which is delinquent.
- B. Billings are due 21 days from the date of rendition for payment in full.
- C. The Cooperative will not collect any monies on behalf of any alternate power supplier, retailer, or other third party without a written agreement between the Cooperative, the Member, and the third party.

Tax Adjustment:

- A. Bills shall be increased or decreased, within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to recognize such special charges and thereby prevent other Member-Consumers from being compelled to share such local increases.
- B. Bills shall be adjusted to reflect any new, increased, or decreased specific tax or excise imposed by any governmental authority which impacts the Cooperative's cost of providing electric service.

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SCHEDULE LP-CHOICE
LARGE POWER SERVICE RATE-C
(continued from Sheet No. 19.02)

Michigan State Sales Tax:

Michigan State Sales Tax will be added to all bills, where applicable.

Third Party Disputes:

The Cooperative has no obligation or duty to intervene, mediate or participate in contractual disputes between the Member-Consumer and its AES Supplier or third parties. Further, the Cooperative will not shut off service or otherwise enforce any provision of a contract between the Member-Consumer and any third party.

Transition Charge:

Service under this rate may be subject to a transition charge subject to the approval of the Michigan Public Service Commission.

Rules and Regulations:

Service is governed by the Cooperative's Standard Rules and Regulations and the Cooperative's *Retail Access Service Tariff*.

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