

**SECTION D
RATE SCHEDULES**

A. GENERAL TERMS AND CONDITIONS OF THE RATE SCHEDULES

1. **SALES TAX** - Bills for electric service are subject to Michigan State Sales Tax. Customers may file a request with the Company for partial or total exemption from the application of sales tax in accordance with the laws of the State of Michigan and the rules of the Michigan State Department of Treasury.

2. TAX ADJUSTMENTS

- a. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Company's property, or its operation, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local increases.
- b. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority upon the Company's generation or sale of electrical energy.

B. POWER SUPPLY COST RECOVERY CLAUSE - This clause permits the monthly adjustment of rates for power supply to allow recovery of the booked costs of purchased power incurred under reasonable and prudent policies and practices.

1. **DEFINITIONS** - For purposes of this clause, the following definitions apply:

- a. **"Power Supply Cost Recovery Factor"** means that element of the rates to be charged for electric service to reflect power supply costs incurred and made pursuant to a power supply cost recovery clause incorporated in the rates or rate schedule.
- b. **"Power Supply Cost Recovery Plan"** means a filing made annually describing the expected sources of electric power supply and changes over a future 12 month period specified by the Commission and requesting for each of those 12 months a specified power supply cost recovery factor.
- a. **"Power Supply Costs"** means those elements of the costs of purchased power as determined by the Commission to be included in the calculation of the power supply cost recovery factor

(continued on Sheet No. D-2.00)

Issued July 7, 2008, by
Ann K. Burton, President
Alpena, MI 49707



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POWER SUPPLY COST RECOVERY CLAUSE

(Continued from Sheet No. D-1.00)

2. **PSCR FACTOR** - All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery Factor (PSCR Factor) for the specified billing period as set below. The PSCR factor shall consist of an increase or decrease of **0.010758** mills per kWh for each full 0.01 mill per kWh increase or decrease in the projected annual power supply costs above or below a base cost of **77.25** mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

Should the Company apply lesser factors than those shown below or if the factors are later revised pursuant to Commission orders or 1982 PA 304, the Company will notify the Commission if necessary and file a revision.

3. **MONTHLY REPORTS** - Not more than 45 days following the last day of each billing month in which a PSCR factor has been applied to customers' bills, the Company shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the PSCR factor and the allowance for cost of power included in the base rates established in the latest Commission Order for the Company, and the cost of power supply.
4. **ANNUAL RECONCILIATION** - All power supply revenues received by the Company, whether included in base rates or collected pursuant to a PSCR clause, shall be subject to annual reconciliation with the cost of power supply. Such annual reconciliations shall be conducted in accordance with the reconciliation procedures described in section 6j(12) to (18) of 1939 PA 3, as amended, including the provisions for refunds, additional charges, deferral and recovery, and shall include consideration by the Commission of the reasonableness and prudence of expenditures charged pursuant to any PSCR clause in existence during the period being reconciled.

(continued on Sheet No. D-3.00)

Issued, August 12, 2024, by
Kenneth A. Dragiewicz, President
Alpena, MI 49707

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|---------------------------------------|
| Michigan Public Service Commission |
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POWER SUPPLY COST RECOVERY CLAUSE
(Continued from Sheet No. D.2.00)

POWER SUPPLY COST RECOVERY FACTORS

| | Maximum | |
|----------|------------|----------------|
| | Authorized | Actual |
| | 2025 PSCR | Factor |
| Billing | Factor | Billed |
| Month | (\$/kWh) | (\$/kWh) |
| Jan-2025 | 0.00820 | 0.00820 |
| Feb-2025 | 0.00820 | 0.00820 |
| Mar-2025 | 0.00820 | 0.00820 |
| Apr-2025 | 0.00820 | 0.00820 |
| May-2025 | 0.00820 | 0.00820 |
| Jun-2025 | 0.00820 | 0.00820 |
| Jul-2025 | 0.00820 | <i>0.00820</i> |
| Aug-2025 | 0.00820 | |
| Sep-2025 | 0.00820 | |
| Oct-2025 | 0.00820 | |
| Nov-2025 | 0.00820 | |
| Dec-2025 | 0.00820 | |

The Company will file a revised Sheet No. D-3.00 monthly to reflect the actual factor to be billed the following month.

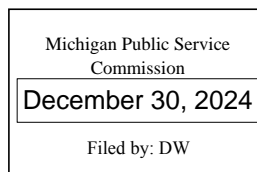
(continued on Sheet No. D-4.00)

POWER SUPPLY COST RECOVERY CLAUSE
(Continued from Sheet No. D-3.00)

POWER SUPPLY COST RECOVERY FACTORS

| Billing Month | Maximum Authorized 2024 PSCR Factor (\$/kWh) | Actual Factor Billed (\$/kWh) |
|------------------|--|--|
| Jan-2024 | 0.01142 | 0.01142 |
| Feb-2024 | 0.01142 | 0.01142 |
| Mar-2024 | 0.01142 | 0.01142 |
| Apr-2024 | 0.01142 | 0.01142 |
| May-2024 | 0.01142 | 0.01142 |
| Jun-2024 | 0.01142 | 0.01142 |
| Jul-2024 | 0.01142 | 0.01142 |
| Aug-2024 | 0.01142 | 0.01142 |
| Sep-2024 | 0.01142 | 0.01142 |
| Oct-2024 | 0.01142 | 0.01142 |
| Nov-2024 | 0.01142 | 0.01142 |
| Dec-2024 | 0.01142 | 0.01142 |

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Kenneth A. Dragiewicz, President
Alpena, MI 49707



Effective for bills rendered on
and after January 1, 2024

Issued under authority of the
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in Case No. U-21421 dated
December 21, 2023.

DEFINITIONS

- A. RENEWABLE ENERGY PROGRAM CLAUSE** - This clause permits, pursuant to Section 45(1) of 2008 PA 295 and amended in 2016 PA 342, the adjustment of rates for power supply, through the application of a Renewable Energy Surcharge, to allow recovery of the incremental cost of compliance with the renewable energy standards included in 2008 PA 295 and amended in 2016 PA 342.

Customers of Alternative Energy Suppliers do not pay the Renewable Energy surcharge to Alpena Power Company.

An annual renewable cost reconciliation shall be conducted pursuant to Section 47 (4) and Section 49 of 2008 PA 295 and as amended in 2016 PA 342.

The approved Renewable Energy Surcharges are shown on Sheet No. D-4.90.

- B. ENERGY WASTE REDUCTION PROGRAM CLAUSE** - This clause permits, pursuant to Section 91(4) of 2008 PA 295 and as amended in 2016 PA 342, the adjustment of distribution rates, via the application of an Energy Waste Reduction Surcharge, to allow recovery of the energy waste reduction alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 PA 295 and as amended in 2016 PA 342.

Senate bill No. 438, Subpart B. Section 89 (2) Under subsection (1), costs shall be recovered from all natural gas customers and from residential electric customers by volumetric charges (kW), from all other metered electric customers by per-meter charges, and from unmetered electric customers by an appropriate charge. Fixed, per-meter charges under this subsection may vary by rate class. Charges under this subsection may be itemized on utility bills but **shall not be itemized on or after January 1, 2021.**

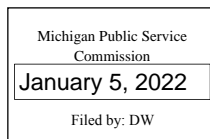
Customers of Alternative Energy Suppliers must continue to pay the Energy Waste Reduction surcharge.

An annual energy waste reduction cost reconciliation shall be conducted.

The approved Energy Waste Reduction Surcharges are shown on Sheet No. D-4.91.

(continued on Sheet No. D-4.90)

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dated, December 22, 2021
in Case No. U-21045

Low-Income Energy
Assistance Fund
Surcharge
Effective September 2024
Bill Month

Rate Schedule

| | |
|------------------|--------------------|
| Residential | \$0.87/meter/month |
| General Service | \$0.87/meter/month |
| Standard Power | \$0.87/meter/month |
| Large Power | \$0.87/meter/month |
| Large Industrial | \$0.87/meter/month |

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Michigan Public Service
Commission
August 23, 2024

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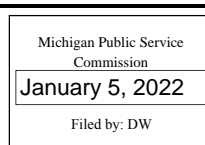
Effective for bills rendered on
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Issued under authority of the
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in Case No. U-17377 dated
July 23, 2024.

SURCHARGES
(continued from Sheet No. D-4.01)

| <u>Rate Schedule</u> | <u>Renewable Energy Surcharge Effective July 2015 Bill Month</u> |
|--|--|
| Residential | \$0.00/meter/month |
| General Service | \$0.00/meter/month |
| Standard Power | \$0.00/meter/month |
| Large Power (less than 13,200 volts) | \$0.00/meter/month |
| Large Power (13,200 volts or higher) | \$0.00/meter/month |
| Large Industrial (13,200 volts or lower) | \$0.00/meter/month |
| Large Industrial (higher than 13,200 volts) | \$0.00/meter/month |
| Large Industrial (>13,200 volts-Self Direct) | \$0.00/meter/month |
| Outdoor Protective Lighting (100 watt) | \$0.00/meter/month |
| Outdoor Protective Lighting (250 watt) | \$0.00/meter/month |
| Street & Highway Lighting | \$0.00/meter/month |
| Special Power Contracts(Self Direct) | \$0.00/meter/month |

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Alpena, MI 49707



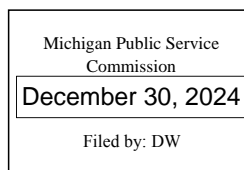
Effective for services rendered on
and after January 1, 2022

Issued under authority of the
Michigan Public Service Commission
dated, December 22, 2021
in Case U-21045

SURCHARGES
(continued from Sheet D-4.90)

| Rate Schedule | <u>Energy Waste</u> <u>Reduction Surcharge</u> <u>Effective January 2025</u> <u>Bill Month</u> | <u>Distribution</u> <u>Charge</u> <u>for all Residential</u> <u>Effective July 24,</u> <u>2024</u> <u>Rate Schedules</u> | <u>Total</u> <u>Distribution Charge</u> |
|--|---|---|--|
| Residential | <i>\$0.00341/kWh</i> | \$0.07926/kWh | <i>\$0.08267/kWh</i> |
| Rate Schedule | | <u>Customer Charge</u> | <u>Total Customer</u> <u>Charge</u> |
| General Service | <i>\$3.01/meter/month</i> | \$7.50/month | <i>\$10.51/month</i> |
| Standard Power | <i>\$48.32/meter/month</i> | \$35.00/month | <i>\$83.32/month</i> |
| Large Power (less than 13,200 volts) | <i>\$434.67/meter/month</i> | \$125.00/month | <i>\$559.67/month</i> |
| Large Power (13,200 volts or higher) | <i>\$434.67/meter/month</i> | \$125.00/month | <i>\$559.67/month</i> |
| Large Industrial (13,200 volts or lower) | <i>\$1,912.33/meter/month</i> | \$425.00/month | <i>\$2,337.33/month</i> |
| Large Industrial (higher than 13,200 volts) | <i>\$0.00/meter/month</i> | \$425.00/month | <i>\$425.00/month</i> |
| Large Industrial (>13,200 volts-Self Direct) | <i>\$226.67/meter/month</i> | \$425.00/month | <i>\$651.67/month</i> |
| Outdoor Protective Lighting (100 watt) | <i>\$0.29/light/month</i> | NA | <i>\$0.29/light/month</i> |
| Outdoor Protective Lighting (250 watt) | <i>\$0.50/light/month</i> | NA | <i>\$0.50/light/month</i> |
| Street & Highway Lighting | <i>\$0.30/light/month</i> | NA | <i>\$0.30/light/month</i> |
| Special Power Contracts (Self Direct) | <i>\$712.75/meter/month</i> | \$600.00/month | <i>\$1,312.75/month</i> |

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Alpena, MI 49707



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December 1, 2023 in Case U-21320

This Sheet has been cancelled and is reserved for future use.

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Kenneth A. Dragiewicz, President
Alpena, MI 49707



Effective for bills rendered on
and after January 1, 2022

Issued under authority of the
Michigan Public Service Commission
dated, December 22, 2021
in Case No. U-21045

RESIDENTIAL SERVICE

Availability:

Open to any customer desiring service for domestic and farm uses, which include only those purposes which are usual in individual private family dwellings, or separately metered apartments, and in the usual appurtenant buildings served through the residential meter. This rate is not available for commercial or industrial service, or for resale purposes.

Residences in conjunction with commercial or industrial enterprises; homes or dormitories for groups other than private family units; apartment buildings or multiple dwellings; and mobile homes in courts may take service on this rate only under the terms and conditions contained in the Company's Standard Rules and Regulations.

Service for single phase motors may be included under this rate, provided the individual capacity of such motors does not exceed 3 Hp, and the total capacity of such motors does not exceed 10 Hp, without the specific consent of the Company.

Nature of Service:

Alternating current, 60 hertz, single phase, 120/240 volts.

Customer Choice of Generation Service Provider:

A customer may choose to have its Generation Service provided by an Alternative Electric Supplier, under the terms and conditions applicable to Retail Access Service as delineated in (Sheet No E-1.00). A customer whose Generation Service is provided by an AES is subject to the Distribution Charges shown below but is not subject to the Power Supply Charges shown below.

A customer that does not choose to have its Generation Service provided by an AES shall be provided Full Requirements Service by the Company and is subject to both the Distribution Charges and the Power Supply Charges shown below.

Monthly Rate:

Distribution Charges:

Customer Charge: \$ **5.25** per customer per month
Energy Charge: \$ **0.07926** per kWh for all kWh

Energy Waste Reduction Surcharge:

This rate is subject to the Energy Waste Reduction Surcharge shown on Sheet No. D-4.91.

(continued on Sheet No. D-6.00)

Issued August 12, 2024, by
Kenneth A. Dragiewicz, President
Alpena, MI 49707



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Issued under authority of the
Michigan Public Service Commission
Dated July 23, 2024
in Case No. U-21488

RESIDENTIAL SERVICE
(Continued from Sheet No. D-5.00)

Power Supply Charges:

Energy Charge: \$ **0.08536** per kWh for all kWh

Power Supply Cost Recovery:

This rate is subject to the Company's Power Supply Cost Recovery Factors as shown on Sheet Nos. D-3.00 and D-4.00.

Renewable Energy Surcharge:

This rate is subject to the Renewable Energy Surcharge shown on Sheet No. D-4.90.

Note: Power Supply Charges are applicable only to customers who receive Full Requirements Service from the Company.

Minimum Charge:

The Customer Charge and Renewable Energy Surcharge.

Income Assistance Service Provision (RIA):

When service is provided to a Residential Customer, where total household income does not exceed 150% of the Federal Poverty level, a credit shall be applied during all billing months. The total household income is verified when the customer has provided proof that they have received, or are currently participating in, one of the following in the past 12 months:

1. A Home Heating Credit energy draft
2. State Emergency Relief
3. Assistance from a Michigan Energy Assistance Program (MEAP)
4. Medicaid
5. Supplemental Nutrition Assistance Program (SNAP)

If a customer does not meet any of the above requirements, a low-income verification form will be provided by the Company for the customer to complete and return.

The Company reserves the right to verify eligibility. This provision is not available for alternate or seasonal homes. The customer must re-certify annually.

The monthly credit for the Income Assistance Service Provision (RIA) shall be applied as follows:

Distribution Charges: These charges are applicable to Full-Service Customers.

Income Assistance Credit: **\$(5.25)** per customer per month

If a credit balance occurs, the credit shall apply to the customer's future electric utility charges.

(continued on Sheet No. D-7.00)

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Alpena, MI 49707



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in Case No. U-21488

RESIDENTIAL SERVICE
(Continued from Sheet No. D-6.00)

Customer Switching Service Charge:

\$5.00 each time a customer switches between Generation Service providers. This includes switches from one AES to another, from the Company to an AES, and from an AES to the Company. The customer may switch Generation Service providers at the end of any billing month provided the notice requirements of (Sheet No. E-6.00, Section 2.4) are met. The Customer Switching Service Charge shall not be applied for the first switch of each calendar year or at a time the customer returns to its immediately previous Generation Service provider because the customer was Slammed by an AES.

Due Date and Late Payment Charge:

The due date of the customer bill shall be 21 days from the date of transmittal. A late payment charge of 2%, not compounded, of the unpaid balance, net of taxes, shall be assessed to any bill which is delinquent. The late payment charge shall not apply to customers participating in the Winter Protection Plan.

Auxiliary Power Provision:

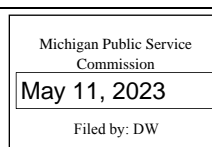
Customers desiring electric service as an auxiliary source of power to wind- or solar-powered generating equipment may take service under this rate schedule under special agreement with the Company.

A customer taking auxiliary power under this rate shall pay all reasonable direct costs of metering, controlling, and protective equipment necessitated by the presence of a source of power on his premises. Minor modifications off the premises of the customer shall be the responsibility of the Company. The customer shall pay the monthly rate set forth above.

Rules and Regulations:

Service under this rate is governed by the Company's Standard Rules and Regulations. The charges under this rate are subject to the General Terms and Conditions of Rate Schedules (Sheet No. D-1.00 through Sheet No. D-4.00).

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Alpena, MI 49707



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in Case No. U-18089

GENERAL SERVICE

Availability:

Open to any customer desiring lighting and incidental power service for any metered non-residential use, provided the load does not exceed 35 kW, measured on a 15-minute interval basis.

Nature of Service:

Alternating current, 60 hertz, single phase or three-phase, the particular voltage level in each case to be determined by the Company.

When the service is three-phase, 3-wire, lighting may be included provided the customer furnishes all transformation facilities required for such purpose, and so arranges the lighting circuits as to avoid excessive unbalance of the three-phase load. When service is single-phase, or 4-wire, three-phase, the single-phase individual motor capacity shall not exceed 3 Hp, and the total single-phase motor capacity shall not exceed 10 Hp, without the specific consent of the Company.

Customer Choice of Generation Service Provider:

A customer may choose to have its Generation Service provided by an Alternative Electric Supplier, under the terms and conditions applicable to Retail Access Service as delineated in Section E, starting on (Sheet No. E-1.00). A customer whose Generation Service is provided by an AES is subject to the Distribution Charges shown below but is not subject to the Power Supply Charges shown below.

A customer that does not choose to have its Generation Service provided by an AES shall be provided Full Requirements Service by the Company and is subject to both the Distribution Charges and the Power Supply Charges shown below.

Monthly Rate:

Distribution Charges:

Customer Charge: \$ *7.50* per customer per month

Energy Charge for service from July 1, 2024 to June 30, 2025: \$ *0.07439* per kWh for all kWh

Energy Charge for service from July 1, 2025 to June 30, 2026: \$ *0.07426* per kWh for all kWh

Energy Charge for service from July 1, 2026 to June 30, 2027: \$ *0.07413* per kWh for all kWh

Energy Charge for service from July 1, 2027 to June 30, 2028: \$ *0.07401* per kWh for all kWh

Energy Charge for service on and after July 1, 2028: \$ *0.07388* per kWh for all kWh

Energy Waste Reduction Surcharge:

This rate is subject to the Energy Waste Reduction Surcharge shown on Sheet No. D-4.91.

Power Supply Charges:

Energy Charge: \$ *0.08801* per kWh for all kWh

Power Supply Cost Recovery:

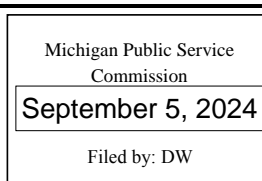
This rate is subject to the Company's Power Supply Cost Recovery Factors as shown on Sheet Nos. D-3.00 and D-4.00.

Renewable Energy Surcharge:

This rate is subject to the Renewable Energy Surcharge shown on Sheet No. D-4.90.

(continued on Sheet No. D-9.00)

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Kenneth A. Dragiewicz, President
Alpena, MI 49707



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GENERAL SERVICE

(Continued from Sheet No. D-8.00)

Monthly Rate (Continued):

Power Supply Charges (Continued):

Note: Power Supply Charges are applicable only to customers who receive Full Requirements Service from the Company.

Minimum Charge:

The Customer Charge, **Energy Waste Reduction** Surcharge and Renewable Energy Surcharge.

Customer Switching Service Charge:

\$5.00 each time a customer switches between Generation Service providers. This includes switches from one AES to another, from the Company to an AES, and from an AES to the Company. The customer may switch Generation Service providers at the end of any billing month provided the notice requirements on (Sheet No. E-6.00, Section 2.4) are met. The Customer Switching Service Charge shall not be applied for the first switch of each calendar year or at a time the customer returns to its immediately previous Generation Service provider because the customer was Slammed by an AES.

Due Date and Late Payment Charge:

The due date of the customer bill shall be 21 days from the date of transmittal. A late payment charge of 2% of the total net bill shall be added to any bill which is not paid on or before the due date shown thereon.

Unmetered Service:

Loads that can be readily calculated and are impractical to meter, such as CATV Power Supply Units, may, at the option of the Company, be served hereunder without the use of a meter. In such cases a flat kWh usage per month shall be billed.

Monthly kWh usage shall be determined by multiplying the total connected load in kW (including the lamps, ballasts, transformers, amplifiers, and control devices) times 730 hours. The kWh for cyclical devices shall be 50% of the total kWh so calculated. The kWh for continuous, nonintermittent devices shall be 100% of the total kWh so calculated. No reduction in kWh shall be made for devices not operated 24 hours per day, or not operated every day.

The kWh for CATV Power Supply Units shall be 50% of the total kWh as determined from the manufacturer's rated input capacity of the Power Supply Units or the actual test load, whichever is greater.

The Company may, at its option, install test meters for the purpose of determining the monthly kWh usage to be used for billing purposes.

(continued on Sheet No. D-10.00)

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Alpena, MI 49707



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GENERAL SERVICE
(Continued from Sheet No. D-9.00)

Auxiliary Power Provision:

Customers desiring electric service as an auxiliary source of power to wind- or solar-powered generating equipment may take service under this rate schedule under special agreement with the Company.

A customer taking auxiliary power under this rate shall pay all reasonable direct costs of metering, controlling, and protective equipment necessitated by the presence of a source of power on his premises. Minor modifications off the premises of the customer shall be the responsibility of the Company. The customer shall pay the monthly rate set forth above.

Rules and Regulations:

Service under this rate is governed by the Company's Standard Rules and Regulations. The charges under this rate are subject to the General Terms and Conditions of Rate Schedules (Sheet No. D-1.00 through Sheet No. D-4.00).

(continued on Sheet No. D-10.10)

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|---------------------------------------|
| Michigan Public Service Commission |
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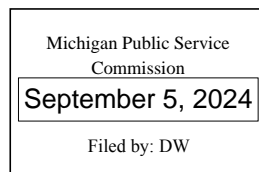
GENERAL SERVICE
(Continued from Sheet No. D-10.00)

Demand Waiver for Electric Vehicle Chargers:

An Electric Vehicle Charging ("EVC") customer may take service under rate schedule General Service if the following criteria are met:

- (1) The maximum monthly demand must not exceed 150 kW, measured on a 15-minute interval basis.
- (2) The EVC installations taking service under rate schedule General Service pursuant to the terms of the demand waiver are required to establish a new, dedicated service for the EVC system.
- (3) EVC equipment load that is aggregated with other material non-EVC load at existing or new service locations are not permitted to participate in the Demand Waiver for Electric Vehicle Chargers.
- (4) EVC systems must be installed in locations where the existing distribution system can support the additional load without material modifications or incurrence of atypical interconnection costs, unless otherwise approved by the Company.
- (5) The Demand Waiver for Electric Vehicle Chargers will expire no later than ***December 31, 2028***.

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Kenneth A. Dragiewicz, President
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STANDARD POWER SERVICE

Availability:

Open to any customer desiring secondary or primary voltage service where the annual highest actual demand, measured on a 15-minute interval basis, is at least 30 kW but less than 275 kW.

This rate is not available for street lighting service or for resale purposes.

Nature of Service:

Alternating current, 60 hertz, single phase or three-phase, the particular voltage level in each case to be determined by the Company.

When the service is three-phase, 3-wire, lighting may be included provided the customer furnishes all transformation facilities required for such purpose, and so arranges the lighting circuits as to avoid excessive unbalance of the three-phase load. When service is single-phase, or 4-wire, three-phase, the single-phase individual motor capacity shall not exceed 3 Hp, and the total single-phase motor capacity shall not exceed 10 Hp, without the specific consent of the Company.

Where the Company elects to measure the service on the primary side of the transformers, 2% shall be deducted for billing purposes from the energy measurements thus made.

Customer Choice of Generation Service Provider:

A customer may choose to have its Generation Service provided by an Alternative Electric Supplier, under the terms and conditions applicable to Retail Access Service as delineated in Section E, starting on (Sheet No. E-1.00). A customer whose Generation Service is provided by an AES is subject to the Distribution Charges shown below but is not subject to the Power Supply Charges shown below.

A customer that does not choose to have its Generation Service provided by an AES shall be provided Full Requirements Service by the Company and is subject to both the Distribution Charges and the Power Supply Charges shown below.

Monthly Rate:

Distribution Charges:

Customer Charge:

\$**35.00** per customer per month

Capacity Charge:

\$**15.922** per kW of billing demand

Energy Waste Reduction Surcharge:

This rate is subject to the Energy Waste Reduction Surcharge shown on Sheet No. D-4.91.

(continued on Sheet No. D-12.00)

Issued August 12, 2024, by
Kenneth A. Dragiewicz, President
Alpena, MI 49707



Effective for service rendered on
and after July 24, 2024

Issued under authority of the
Michigan Public Service Commission
Dated, July 23, 2024
in Case No. U-21488

STANDARD POWER SERVICE
(Continued from Sheet No. D-11.00)

Monthly Rate (Continued):

Power Supply Charges:

Energy Charge:

\$ **0.09219** per kWh for the first 300 kWh per kW of billing demand

\$ **0.08297** per kWh for the excess kWh

Power Supply Cost Recovery:

This rate is subject to the Company's Power Supply Cost Recovery Factors as shown on Sheet Nos. D-3.00 and D-4.00.

Renewable Energy Surcharge:

This rate is subject to the Renewable Energy Surcharge shown on Sheet No. D-4.90.

Note: Power Supply Charges are applicable only to customers who receive Full Requirements Service from the Company.

Billing Demand:

The billing demand shall be the maximum kilowatt demand, on a 15-minute interval basis, during the billing month, but not less than 50% of the highest billing demand of the preceding eleven months.

Billing demand determinations shall be rounded to the next highest full kilowatt.

Adjustment for Power Factor:

When the average power factor during the billing month is less than 80% lagging, the Company reserves the right to increase the capacity charge or charges, as applicable, for such billing month in the ratio that 80% bears to such average power factor. The Company shall determine the average power factor by test or by permanently installed measuring equipment.

Substation Ownership Credit:

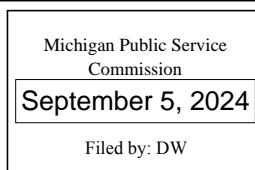
When the customer furnishes and maintains complete substation equipment, including all transformers, switches, and other apparatus necessary to take service at primary voltage, 3% of the capacity charge or charges, as applicable, shall be deducted for billing purposes.

Minimum Charge:

The Customer Charge, Energy Waste Reduction Surcharge, Renewable Energy Surcharge and the Capacity Charge .

(continued on Sheet No. D-13.00)

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Kenneth A. Dragiewicz, President
Alpena, MI 49707



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in Case No. U-21488

STANDARD POWER SERVICE
(Continued from Sheet No. D-12.00)

Monthly Rate (Continued):

Customer Switching Service Charge:

\$5.00 each time a customer switches between Generation Service providers. This includes switches from one AES to another, from the Company to an AES, and from an AES to the Company. The customer may switch Generation Service providers at the end of any billing month provided the notice requirements on (Sheet No. E-6.00, Section 2.4) are met. The Customer Switching Service Charge shall not be applied for the first switch of each calendar year or at a time the customer returns to its immediately previous Generation Service provider because the customer was Slammed by an AES.

Due Date and Late Payment Charge:

The due date of the customer bill shall be 21 days from the date of transmittal. A late payment charge of 2% of the total net bill shall be added to any bill which is not paid on or before the due date shown thereon.

Auxiliary Power Provision:

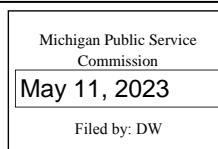
Customers desiring electric service as an auxiliary source of power to wind- or solar-powered generating equipment may take service under this rate schedule under special agreement with the Company.

A customer taking auxiliary power under this rate shall pay all reasonable direct costs of metering, controlling, and protective equipment necessitated by the presence of a source of power on his premises. Minor modifications off the premises of the customer shall be the responsibility of the Company. The customer shall pay the monthly rate set forth above.

Rules and Regulations:

Service under this rate is governed by the Company's Standard Rules and Regulations. The charges under this rate are subject to the General Terms and Conditions of Rate Schedules (Sheet No. D-1.00 through Sheet No. D-4.00).

Issued May 4, 2023, by
Kenneth A. Dragiewicz, President
Alpena, MI 49707



Effective for service rendered on
and after April 13, 2023

Issued under authority of the
Michigan Public Service Commission
Dated April 13, 2023,
in Case No. U-18089

LARGE POWER SERVICE

Availability:

Available to any customer where the annual highest actual demand is at least 250 kW, measured on a 15-minute interval basis, but not more than 1,300 kW, measured on a 60-minute interval basis.

This rate is not available for resale purposes.

Nature of Service:

Alternating current, 60 hertz, three-phase, the particular voltage level in each case to be determined by the Company.

Customer Choice of Generation Service Provider:

A customer may choose to have its Generation Service provided by an Alternative Electric Supplier, under the terms and conditions applicable to Retail Access Service as delineated in Section E, starting on (Sheet No. E-1.00). A customer whose Generation Service is provided by an AES is subject to the Distribution Charges shown below but is not subject to the Power Supply Charges shown below.

A customer that does not choose to have its Generation Service provided by an AES shall be provided Full Requirements Service by the Company and is subject to both the Distribution Charges and the Power Supply Charges shown below.

Monthly Rate:

Distribution Charges:

Customer Charge:

\$125.00 per month

Capacity Charge:

Maximum Demand Charge:

For service provided at 13,200 volts or higher nominal voltage:

\$ **9.919** per kW of maximum demand

For service provided at less than 13,200 volts nominal voltage:

\$ **12.099** per kW of maximum demand

Power Factor Charge:

\$ **0.284** per excess kVar

Energy Waste Reduction Surcharge:

This rate is subject to the Energy Waste Reduction Surcharge shown on Sheet No. D-4.91.

(continued on Sheet No. D-15.00)

Issued August 12, 2024, by
Kenneth A. Dragiewicz, President
Alpena, MI 49707



Effective for service rendered on
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Issued under authority of the
Michigan Public Service Commission
dated, July 23, 2024
in Case No. U-21488

LARGE POWER SERVICE
(Continued from Sheet No. D-14.00)

Monthly Rate (Continued):

Power Supply Charges:

Energy Charge:

For service provided at 13,200 volts or higher nominal voltage:

\$ **0.09048** per kWh for all kWh consumed during the on-peak period

\$ **0.06751** per kWh for all kWh consumed during the off-peak period

For service provided at less than 13,200 volts nominal voltage:

\$ **0.09227** per kWh for all kWh consumed during the on-peak period

\$ **0.06886** per kWh for all kWh consumed during the off-peak period

On-Peak Billing Demand Charge:

For service provided at 13,200 volts or higher nominal voltage:

\$ 4.560 per kW of on-peak billing demand

For service provided at less than 13,200 volts nominal voltage:

\$ 4.651 per kW of on-peak billing demand

Power Factor Charge:

\$ **0.39** per excess kVar

Power Supply Cost Recovery:

This rate is subject to the Company's Power Supply Cost Recovery Factors as shown on Sheet Nos. D-3.00 and D-4.00.

Renewable Energy Surcharge:

This rate is subject to the Renewable Energy Surcharge shown on Sheet No. D-4.90.

Note: Power Supply Charges are applicable only to customers who receive Full Requirements Service from the Company.

On-Peak Billing Demand:

The on-peak billing demand shall be based on the highest on-peak demand created during the billing month, provided that no on-peak billing demand shall be less than 50% of the highest on-peak billing demand of the previous eleven billing months.

The on-peak demand shall be the highest 60-minute demand created during on-peak hours. Billing demand determinations shall be rounded to the next highest full kilowatt.

(continued on Sheet No. D-16.00)

Issued August 12, 2024, by
Kenneth A. Dragiewicz, President
Alpena, MI 49707

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|---------------------------------------|
| Michigan Public Service Commission |
| September 5, 2024 |
| Filed by: DW |

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and after July 24, 2024

Issued under authority of the
Michigan Public Service Commission
Dated July 23, 2024,
in Case No. U- 21488

LARGE POWER SERVICE
(Continued from Sheet No. D-15.00)

Monthly Rate (Continued):

Maximum Demand:

The maximum demand shall be the highest 60-minute demand created during the current month or previous eleven billing months.

Maximum demand determinations shall be rounded to the next highest full kilowatt.

Existing Customers:

Customers who switch to this rate from another rate shall have their demand history utilized in determining the minimum on-peak billing demand and maximum demand, until they have been on this rate for a full year.

Schedule of On-Peak and Off-Peak Hours:

The following schedule shall apply Monday through Friday (except holidays designated by the Company). Weekends and holidays are off-peak.

On-Peak Hours: **1:00 p.m. to 7:00 p.m.**

Off-Peak Hours: All other hours

Holidays Designated by the Company:

The following are designated as holidays by the Company:

New Year's Day

Labor Day

Memorial Day

Thanksgiving Day

Independence Day

Christmas Day

New Year's Day, Independence Day, and Christmas Day, by definition, are predetermined dates each year. However, in the event that they fall on a Sunday, the Holiday is celebrated the Monday immediately following that Sunday. If these days fall on a Saturday, the Holiday remains on that Saturday.

Power Factor:

This rate requires the metering of kilovar-hours during the billing period. Each month an excess kilovar amount will be calculated using the following method:

- 1) Determine total lagging kilovar-hour usage by subtracting the metered leading kilovar-hours from the metered lagging kilovar-hours.
- 2) Determine the total lagging kilovar-hours that would have resulted in an average power factor of 90% for the billing month.
- 3) Subtract 2) from 1), divide the result by the actual number of hours in the billing month and round to the nearest whole number.

If the excess kilovar amount is positive a power factor charge will be added to the bill. If the excess kilovar amount is negative a power factor charge will be credited to the bill.

(continued on Sheet No. D-17.00)

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Kenneth A. Dragiewicz, President
Alpena, MI 49707

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September 5, 2024
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Issued under authority of the
Michigan Public Service Commission
dated, July 23, 2024
in Case No. U-21488

LARGE POWER SERVICE
(Continued from Sheet No. D-16.00)

Monthly Rate (Continued):

Billing Determinants:

All billing determinants shall be based upon recorded meter information.

Minimum Charge:

The capacity charge, *Energy Waste Reduction* Surcharge, Renewable Energy Surcharge and the customer charge.

Customer Switching Service Charge:

\$5.00 each time a customer switches between Generation Service providers. This includes switches from one AES to another, from the Company to an AES, and from an AES to the Company. The customer may switch Generation Service providers at the end of any billing month provided the notice requirements of Section E, starting on (Sheet No. E-1.00), are met. The Customer Switching Service Charge shall not be applied for the first switch of each calendar year or at a time the customer returns to its immediately previous Generation Service provider because the customer was Slammed by an AES.

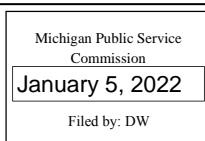
Due Date and Late Payment Charge:

The due date of the customer bill shall be 21 days from the date of transmittal. A late payment charge of 2% of the total net bill shall be added to any bill which is not paid on or before the due date shown thereon.

Rules and Regulations:

Service under this rate is governed by the Company's Standard Rules and Regulations. The charges under this rate are subject to the General Terms and Conditions of Rate Schedules (Sheet No. D-1.00 through Sheet No. D-4.00).

Issued December 27, 2021, by
Kenneth A. Dragiewicz, President
Alpena, MI 49707



Effective for service rendered on
and after January 1, 2022

Issued under authority of the
Michigan Public Service Commission
dated, December 22, 2021
in Case No. U-21045

LARGE INDUSTRIAL SERVICE

Availability:

Available to any customer desiring primary voltage service where the capacity requirement is 1,250 kW or more. However, customers whose capacity requirements exceed 2,000 kW, or whose service requirements involve unusual Company investments, may be required to enter into a special contract. This rate is not available for resale purposes.

Nature of Service:

Alternating current, 60 hertz, three-phase, the particular voltage level in each case to be determined by the Company.

Term and Form of Contract:

All service under this rate shall require a written contract with a minimum term of one year.

Customer Choice of Generation Service Provider:

A customer may choose to have its Generation Service provided by an Alternative Electric Supplier, under the terms and conditions applicable to Retail Access Service as delineated in Section E, starting on (Sheet No. E-1.00). A customer whose Generation Service is provided by an AES is subject to the Distribution Charges shown below but is not subject to the Power Supply Charges shown below.

A customer that does not choose to have its Generation Service provided by an AES shall be provided Full Requirements Service by the Company and is subject to both the Distribution Charges and the Power Supply Charges shown below.

Monthly Rate:

Distribution Charges:

Customer Charge:

\$ 425.00 per month

Capacity Charge:

Maximum Demand Charge:

For service provided at 34,500 volts nominal voltage:

\$ 3.956 per kW of maximum demand

For service provided at 13,800 volts nominal voltage:

\$ 3.956 per kW of maximum demand

For service provided at 13,200 or lower volts nominal voltage:

\$ 9.417 per kW of maximum demand

(continued on Sheet No. D-19.00)

Issued August 12, 2024, by
Kenneth A. Dragiewicz, President
Alpena, MI 49707



Effective for service rendered on
and after July 24, 2024

Issued under authority of the
Michigan Public Service Commission
dated, July 23, 2024
in Case No. U-21488

LARGE INDUSTRIAL SERVICE
(Continued from Sheet No. D-18.00)

Monthly Rate (Continued):

Distribution Charges (Continued):

Power Factor Charge: \$ 0.284 per excess kVar

Energy Waste Reduction Surcharge:

This rate is subject to the Energy Waste Reduction Surcharge shown on Sheet No. D-4.91.

Power Supply Charges:

Capacity Charge:

On-Peak Billing Demand Charge:

For service provided at 34,500 volts nominal voltage:

\$ **12.431** per kW of on-peak billing demand

For service provided at 13,800 volts nominal voltage:

\$ **12.431** per kW of on-peak billing demand

For service provided at 13,200 volts or lower nominal voltage:

\$ **17.699** per kW of on-peak billing demand

Energy Charge:

For service provided at 34,500 volts nominal voltage:

\$ **0.06078** per kWh for all kWh consumed during the on-peak period

\$ **0.04536** per kWh for all kWh consumed during the off-peak period

For service provided at 13,800 volts nominal voltage:

\$ **0.06078** per kWh for all kWh consumed during the on-peak period

\$ **0.04536** per kWh for all kWh consumed during the off-peak period

For service provided at 13,200 volts or lower nominal voltage:

\$ **0.06323** per kWh for all kWh consumed during the on-peak period

\$ **0.04719** per kWh for all kWh consumed during the off-peak period

Power Factor Charge: \$0.39 per excess kVar

Power Supply Cost Recovery:

This rate is subject to the Company's Power Supply Cost Recovery Factors as shown on Sheet Nos. D-3.00 and D-4.00.

Renewable Energy Surcharge:

This rate is subject to the Renewable Energy Surcharge shown on Sheet No. D-4.90.

Note: Power Supply Charges are applicable only to customers who receive Full Requirements Service from the Company.

(continued on Sheet No. D-20.00)

Issued August 12, 2024, by
Kenneth A. Dragiewicz, President
Alpena, MI 49707



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and after July 24, 2024

Issued under authority of the
Michigan Public Service Commission
Dated July 23, 2024,
in Case No. U-21488

LARGE INDUSTRIAL SERVICE
(Continued from Sheet No. D-19.00)

Monthly Rate (Continued):

Power Supply Charges (Continued):

On-Peak Billing Demand:

The on-peak billing demand shall be based on the highest on-peak demand created during the billing month, provided that no on-peak billing demand shall be less than 50% of the highest on-peak billing demand of the previous eleven billing months.

The on-peak demand shall be the highest 60-minute demand created during on-peak hours. Billing demand determinations shall be rounded to the next highest full kilowatt.

Maximum Demand:

The maximum demand shall be the highest 60-minute demand created during the current month or previous eleven billing months.

Maximum demand determinations shall be rounded to the next highest full kilowatt.

Existing Customers:

Customers who switch to this rate from another rate (including special contract rates) shall have their demand history utilized in determining the minimum on-peak billing demand and maximum demand, until they have been on this rate for a full year.

Schedule of On-Peak and Off-Peak Hours:

The following schedule shall apply Monday through Friday (except holidays designated by the Company). Weekends and holidays are off-peak.

On-Peak Hours: *1:00 p.m. to 7:00 p.m.*

Off-Peak Hours: All other hours

Holidays Designated by the Company:

The following are designated as holidays by the Company:

New Year's Day

Memorial Day

Independence Day

Labor Day

Thanksgiving Day

Christmas Day

New Year's Day, Independence Day, and Christmas Day, by definition, are predetermined dates each year. However, in the event that they fall on a Sunday, the Holiday is celebrated the Monday immediately following that Sunday. If these days fall on a Saturday, the Holiday remains on that Saturday.

(continued on Sheet No. D-21.00)

Issued August 12, 2024, by
Kenneth A. Dragiewicz, President
Alpena, MI 49707



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and after July 24, 2024

Issued under authority of the
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Dated July 23, 2024, in Case No.
U-21488

LARGE INDUSTRIAL SERVICE
(Continued from Sheet No. D-20.00)

Monthly Rate (Continued):

Extension of Off-Peak Hours:

The Customer may request that the off-peak billing hours be extended beyond **1:00 p.m.**, on any day of the year, for a time period of one to **six** additional hours. The first hour of any such extension shall be the hour ending at **2:00 p.m.** Such extension of the off-peak hours shall be continuous and may last for the entire on-peak period of that day.

The Customer shall request such extension at least 90 minutes before the beginning of the hour that would otherwise be an on-peak hour. The Customer's request will be automatically deemed approved by the Company unless the Company, at its sole discretion, specifically denies the request by informing the Customer of its denial at least 45 minutes prior to the beginning of the hour that would otherwise be an on-peak hour. All requests, approvals, or denials shall be transmitted in a mutually agreed upon method.

The total number of off-peak extended hours shall be limited to **36** hours in a calendar year. Once a Customer's request for extending off-peak hours is approved, either directly or indirectly, such request is irrevocable and the requested hours shall count against the **36** hour limit, regardless of the Customer's actual load during such hours.

During extended off-peak hours the Customer's energy charge shall be computed using the on-peak energy rate. When computing the monthly on-peak billing demand, demands set during extended off-peak hours will not be considered.

Power Factor:

This rate requires the metering of kilovar-hours during the billing period. Each month an excess kilovar amount will be calculated using the following method:

- 1) Determine total lagging kilovar-hour usage by subtracting the metered leading kilovar-hours from the metered lagging kilovar-hours.
- 2) Determine the total lagging kilovar-hours that would have resulted in an average power factor of 90% for the billing month.
- 3) Subtract 2) from 1), divide the result by the actual number of hours in the billing month and round to the nearest whole number.

If the excess kilovar amount is positive a power factor charge will be added to the bill. If the excess kilovar amount is negative a power factor charge will be credited to the bill .

(continued on Sheet No. D-22.00)

Issued August 12, 2024, by
Kenneth A. Dragiewicz, President
Alpena, MI 49707



Effective for service rendered on
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Michigan Public Service Commission
Dated July 23, 2024,
in Case No. U-21488

LARGE INDUSTRIAL SERVICE
(Continued from Sheet No. D-21.00)

Monthly Rate (Continued):

Interruptible Load Discount:

A credit of **\$6.961** per kW of on-peak billing demand shall be applied to any Full Requirements Service customer who contracts in writing to permit the Company to curtail its entire load during a period of short-term power emergency.

If the customer wishes to allow a portion, but not all, of its load to be curtailed during a period of short-term power emergency, it can, subject to approval by the Company, nominate a firm load reservation that is no more than 25% of its maximum load. The customer's load above the firm load reservation will then be subject to curtailment. A credit of **\$ 6.683** per kW of that portion of the on-peak billing demand which is in excess of the customer's firm load reservation shall be applied to any customer who contracts in writing to permit the Company to curtail a portion of its load during a period of short-term power emergency.

The customer shall be provided, whenever possible, notice in advance of probable interruption and the estimated duration of the interruption. Customers who do not interrupt within one hour following notice of an interruption order shall be billed at the cost of replacement energy plus \$0.01 per kWh during the time of the interruption, but not less than \$0.07 per kWh. Additionally the customer shall be billed at the rate of \$50 per kW for the highest 60-minute kW demand created during the interruption period for all usage above the customer's firm demand, in addition to the prescribed monthly rate.

Once the customer has contracted in writing to permit all or a portion of its load to be curtailed it must provide 24 months written notice of its desire to revert to firm service or to increase the firm load reservation. The Company may waive all or a portion of this notice requirement.

Billing Determinants:

All billing determinants shall be based upon recorded meter information.

Minimum Charge:

The Capacity Charge plus the Customer Charge, ***Energy Waste Reduction Surcharge***, and Renewable Energy Surcharge.

(continued on Sheet No. D-23.00)

Issued August 12, 2024, by
Kenneth A. Dragiewicz, President
Alpena, MI 49707



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and after July 24, 2024

Issued under authority of the
Michigan Public Service Commission
dated, July 23, 2024
in Case No. U-21488

LARGE INDUSTRIAL SERVICE
(Continued from Sheet No. D-22.00)

Monthly Rate (Continued):

Customer Switching Service Charge:

\$5.00 each time a customer switches between Generation Service providers. This includes switches from one AES to another, from the Company to an AES, and from an AES to the Company. The customer may switch Generation Service providers at the end of any billing month provided the notice requirements on (Sheet No. E-6.00, Section 2.4) are met. The Customer Switching Service Charge shall not be applied for the first switch of each calendar year or at a time the customer returns to its immediately previous Generation Service provider because the customer was Slammed by an AES.

Due Date and Late Payment Charge:

The due date of the customer bill shall be 21 days from the date of transmittal. A late payment charge of 2% of the total net bill shall be added to any bill which is not paid on or before the due date shown thereon.

Rules and Regulations:

Service under this rate is governed by the Company's Standard Rules and Regulations. The charges under this rate are subject to the General Terms and Conditions of Rate Schedules (Sheet No. D-1.00 through Sheet No. D-4.00).

Issued July 7, 2008, by
Ann K. Burton, President
Alpena, MI 49707



Effective for service rendered on
and after October 10, 2007

Issued under authority of the
Michigan Public Service Commission
dated October 9, 2007,
in Case No. U-15152

This Sheet has been cancelled and is reserved for future use.

(continued on Sheet No. D-25.00)

Issued December 26, 2017, by
Gary D. Graham, President
Alpena, MI 49707

Effective for service rendered on
and after January 1, 2018

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|---------------------------------------|
| Michigan Public Service Commission |
| December 28, 2017 |
| Filed CEP |

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Michigan Public Service Commission
dated November 21, 2017,
in Case No. U-18324

This Sheet has been cancelled and is reserved for future use.

(continued on Sheet No. *D-25.01*)

Issued December 26, 2017, by
Gary D. Graham, President
Alpena, MI 49707

Effective for service rendered on
and after January 1, 2018

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| Michigan Public Service Commission |
| December 28, 2017 |
| Filed _____ CEP _____ |

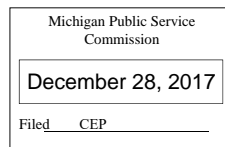
Issued under authority of the
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dated November 21, 2017,
in Case No. U-18324

This Sheet has been cancelled and is reserved for future use.

(continued on Sheet No. D-25.02)

Issued December 26, 2017, by
Gary D. Graham, President
Alpena, MI 49707

Effective for service rendered on
and after January 1, 2018



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in Case No. U-18324

This Sheet has been cancelled and is reserved for future use.

(continued on Sheet No. D-25.03)

Issued December 26, 2017, by
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Alpena, MI 49707

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| Michigan Public Service Commission |
| December 28, 2017 |
| Filed <u>CEP</u> |

Issued under authority of the
Michigan Public Service Commission
dated November 21, 2017,
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This Sheet has been cancelled and is reserved for future use.

(continued on Sheet No. D-26.00)

Issued December 26, 2017, by
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Alpena, MI 49707

Effective for service rendered on
and after January 1, 2018

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| Michigan Public Service Commission |
| December 28, 2017 |
| Filed <u>CEP</u> |

Issued under authority of the
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dated November 21, 2017,
in Case No. U-18324

This Sheet has been cancelled and is reserved for future use.

(continued on Sheet No. D-27.00)

Issued December 26, 2017, by
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Alpena, MI 49707

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| Michigan Public Service Commission |
| December 28, 2017 |
| Filed CEP |

Issued under authority of the
Michigan Public Service Commission
dated November 21, 2017,
in Case No. U-18324

EFFICIENT ELECTRIC HEAT SERVICE (EEHS)

Availability:

Open to any customer eligible for the Residential or General Service Rates who uses Geothermal or Heat Pump Systems and take service from the Company. This rate is not available for resale purposes. Total load is not to exceed 35kW, measured on a 15-minute interval basis. Customers under this tariff may not operate distributed generation resources or participate in the Company's Net Metering Program.

The customer can select from two billing options, both of which include metering that is capable of separately identifying EEHS usage. Customer-specific information will be held confidential and the data presented in any analysis will protect the identity of the individual customer.

Nature of Service:

Alternating current, 60 hertz, single phase or three-phase, the particular voltage level in each case to be determined by the Company.

Customer Choice of Generation Service Provider:

A customer may choose to have its Generation Service provided by an Alternative Electric Supplier, under the terms and conditions applicable to Retail Access Service as delineated in (Sheet No E-1.00). A customer whose Generation Service is provided by an AES is subject to the Distribution Charges shown below but is not subject to the Power Supply Charges shown below.

A customer that does not choose to have its Generation Service provided by an AES shall be provided Full Requirements Service by the Company and is subject to both the Distribution Charges and the Power Supply Charges shown below.

Monthly Rate:

Option 1 - Separately Metered EEHS Time-of-Day: An additional multi-register meter capable of measuring electrical energy consumption during on-peak and off-peak billing periods will be installed to separately measure EEHS kWh usage from all other kWh usage at the residence. EEHS kWh usage will be billed at the following Monthly Rates and all other kWh usage will be billed separately at applicable Rates.

Distribution Charges for Residential Service Customer:

Customer Charge: \$ **5.25** per customer per month

Energy Charge: \$ **0.07926** per kWh for all kWh consumed

(continued on Sheet No. D-28.00)

Issued August 12, 2024, by
Kenneth A. Dragiewicz, President
Alpena, MI 49707

| |
|---------------------------------------|
| Michigan Public Service Commission |
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in Case No. U-21488

EFFICIENT ELECTRIC HEAT (EEHS)
(Continued from Sheet No. D-27.00)

Distribution Charges for General Service Customer:

Customer Charge: \$ 7.50 per customer per month

Energy Charge for service from July 1, 2024 to June 30, 2025: \$ 0.07439 per kWh for all kWh

Energy Charge for service from July 1, 2025 to June 30, 2026: \$ 0.07426 per kWh for all kWh

Energy Charge for service from July 1, 2026 to June 30, 2027: \$ 0.07413 per kWh for all kWh

Energy Charge for service from July 1, 2027 to June 30, 2028: \$ 0.07401 per kWh for all kWh

Energy Charge for service on and after July 1, 2028: \$ 0.07388 per kWh for all kWh

Energy Waste Reduction Surcharge:

This rate is subject to the Energy Waste Reduction Surcharge shown on Sheet No. D-4.91.

Power Supply Charges for Residential Service Customer:

Energy Charge: \$ 0.08536 per kWh for all kWh consumed during the on-peak period

\$ 0.04423 per kWh for all kWh consumed during the off-peak period

Power Supply Charges for General Service Customer:

Energy Charge: \$ 0.08801 per kWh for all kWh consumed during the on-peak period

\$ 0.04560 per kWh for all kWh consumed during the off-peak period

Power Supply Cost Recovery:

This rate is subject to the Company's Power Supply Cost Recovery Factors as shown on Sheet Nos. D-3.00 and D-4.00.

Renewable Energy Surcharge:

This rate is subject to the Renewable Energy Surcharge shown on Sheet No. D-4.90.

Note: Power Supply Charges are applicable only to customers who receive Full Requirements Service from the Company.

Minimum Charge:

The Customer Charge and Renewable Energy Surcharge.

Option 2 - Sub-metered EEHS Time-of-Day: A standard meter will measure total kWh usage and an additional submeter capable of measuring electrical energy consumption during on-peak and off-peak billing periods will be installed to separately measure EEHS kWh usage only. Total usage will be billed at Standard Monthly Rates. A second meter charge will apply and for all off-peak EEHS kWh usage additional credits will apply as follows:

Distribution Charges:

Second Meter Charge: \$3.00 per customer per month

(continued on Sheet No. D-29.00)

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Alpena, MI 49707



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in Case No. U-21488

EFFICIENT ELECTRIC HEAT (EEHS)
(Continued from Sheet No. D-28.00)

Power Supply Charges

Power Supply Charge Credit for Residential Customers: *\$(0.04113)* per kWh for all kWh consumed during the off-peak period.

Power Supply Charge Credit for General Service Customers: *\$(0.04241)* per kWh for all kWh consumed during the off-peak period.

Minimum Charge:

The Customer Charge, Renewable Energy Surcharge and a second meter charge shall apply.

Customer Switching Service Charge:

\$5.00 each time a customer switches between Generation Service providers. This includes switches from one AES to another, from the Company to an AES, and from an AES to the Company. The customer may switch Generation Service providers at the end of any billing month provided the notice requirements of (Sheet No. E-6.00, Section 2.4) are met. The Customer Switching Service Charge shall not be applied for the first switch of each calendar year or at a time the customer returns to its immediately previous Generation Service provider because the customer was Slammed by an AES.

Due Date and Late Payment Charge:

The due date of the customer bill shall be 21 days from the date of transmittal. A late payment charge of 2%, not compounded, of the unpaid balance, net of taxes, shall be assessed to any bill which is delinquent. The late payment charge shall not apply to customers participating in the Winter Protection Plan.

Schedule of On-Peak and Off-Peak Hours:

The following schedule shall apply Monday through Friday (except holidays designated by the Company). Weekends and holidays are off-peak.

On-Peak Hours: *1:00 p.m. to 7:00 p.m.*

Off-Peak Hours: All other hours

Holidays Designated by the Company:

The following are designated as holidays by the Company:

New Year's Day

Labor Day

Memorial Day

Thanksgiving Day

Independence Day

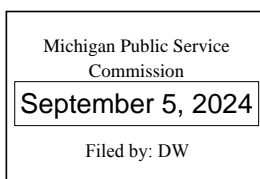
Christmas Day

New Year's Day, Independence Day, and Christmas Day, by definition, are predetermined dates each year. However, in the event that they fall on a Sunday, the Holiday is celebrated the Monday immediately following that Sunday. If these days fall on a Saturday, the Holiday remains on that Saturday.

Rules and Regulations:

Service under this rate is governed by the Company's Standard Rules and Regulations. The charges under this rate are subject to the General Terms and Conditions of Rate Schedules (Sheet No. D-1.00 through Sheet No. D-4.00).

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Alpena, MI 49707



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in Case No. U-21488

OUTDOOR PROTECTIVE LIGHTING SERVICE

Availability:

Customers desiring controlled service for outdoor protective lighting on premises where the customer is presently taking service under a standard rate schedule.

Hours of Service:

Dusk to dawn service controlled by photo-sensitive devices which provide service every night and all night for approximately 4,200 hours per year.

Nature of Service:

New Service requests will consist of a light emitting diode (LED) fixture appropriately mounted. Customers that have existing high-pressure sodium (HPS) lights in place are able to continue to use those lights until such time as the fixture is damaged or the company determines it needs to be replaced. At that time, it will be replaced with an LED fixture. Non-functioning lights must be reported by the customer and the Company shall undertake to repair the light as soon as reasonably possible during regular working hours.

Customers that request to have their existing HPS lights replaced with the new LED lights would be responsible for paying a \$200.00 service charge to have a company service crew go to their site, remove the old HPS light and install a new LED light.

Monthly Rate:

Existing pole and existing secondary facilities:

| | |
|------------------------------|--------------------------------------|
| 100 watt, 8,500 nom. lumens | \$ 17.76 per month, per light |
| 250 watt, 24,000 nom. lumens | \$ 29.85 per month, per light |
| 60 watt, 7,100 nom. lumens | \$ 17.76 per month, per light |
| 177 watt, 18,050 nom. lumens | \$ 29.85 per month, per light |

New pole and single span of new secondary facilities:

| | |
|------------------------------|--------------------------------------|
| 100 watt, 8,500 nom. lumens | \$ 20.51 per month, per light |
| 250 watt, 24,000 nom. lumens | \$ 32.77 per month, per light |
| 60 watt, 7,100 nom. lumens | \$ 20.51 per month, per light |
| 177 watt, 18,050 nom. lumens | \$ 32.77 per month, per light |

Bills shall be rendered in equal monthly installments without provision for partial or seasonal service.

Energy Waste Reduction Surcharge:

This rate is subject to the Energy Waste Reduction Surcharge shown on Sheet No. D-4.91.

(continued on Sheet No. D-31.00)

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Kenneth A. Dragiewicz, President
Alpena, MI 49707



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Issued under authority of the
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in Case No. U-21488

OUTDOOR PROTECTIVE LIGHTING SERVICE
(Continued from Sheet No. D-30.00)

Power Supply Cost Recovery:

This rate is subject to the Company's Power Supply Cost Recovery Factors as shown on Sheet Nos. D-3.00 and D-4.00.

The monthly kilowatt-hours for application of the Power Supply Cost Recovery Factor shall be 41 kWh for 100 watt lights, 111 kWh for 250 watt lights, *21kWh for 100W equivalent LED and 62 kWh for 250W equivalent LED.*

Renewable Energy Surcharge:

This rate is subject to the Renewable Energy Surcharge shown on Sheet No. D-4.90.

Due Date and Late Payment Charge:

The due date of the customer bill shall be 21 days from the date of transmittal. A late payment charge of 2% of the total net bill shall be added to any bill which is not paid on or before the due date shown thereon.

Special Terms and Conditions:

Outdoor protective lighting is primarily intended for installations on existing poles and served from existing secondary facilities. All lights will be installed so as to overhang private property from existing or new poles set at points satisfactory to the customer and the Company.

Special purpose facilities are considered to be line extensions, transformers and any additional poles without lights, excluding facilities provided under stated charges above. Where special purpose facilities are required, the customer shall make a non-refundable contribution in aid of construction for 100% of the cost of such special purpose facilities.

In the event the customer discontinues service before the end of one year, the established rate for the remaining portion of the year shall immediately become due and payable.

Rules and Regulations:

Service under this rate is governed by the Company's Standard Rules and Regulations. The charges under this rate are subject to the General Terms and Conditions of Rate Schedules (Sheet No. D-1.00 through Sheet No. D-4.00).

Issued December 26, 2017, by
Gary D. Graham, President
Alpena, MI 49707

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Issued under authority of the
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dated November 21, 2017,
in Case No. U-18324

STREET AND HIGHWAY LIGHTING SERVICE

Availability:

Open to the State of Michigan or any political subdivision thereof having jurisdiction over public streets or roadways, for street or highway lighting service for any system where the Company has existing distribution facilities appropriate for supplying such services.

Hours of Service:

Dusk to dawn service controlled by photo-sensitive devices which provide service every night and all night for approximately 4,200 hours per year.

Nature of Service:

The Company shall furnish, install and own the entire equipment, including wood poles, overhead lines, luminaires, supporting brackets for wood pole mounting and lamps. All new installations shall consist of a light emitting diode (LED) fixture. Existing high-pressure sodium (HPS) lights shall continue to be maintained by the company until such time as the fixture is damaged or the Company determines it needs to be replaced. At that time, it will be replaced with an LED fixture. Non-functioning lights must be reported by the customer and the Company shall undertake to repair the lights as soon as reasonably possible during regular working hours.

Monthly Rate:

The charge per light, with the Company reserving the right to select the type of fixture to be installed, shall be:

For Service from July 1, 2024 to June 30, 2025: \$ 16.21 per month, per light

For Service from July 1, 2025 to June 30, 2026: \$ 18.63 per month, per light

For Service from July 1, 2026 to June 30, 2027: \$ 21.05 per month, per light

For Service from July 1, 2027 to June 30, 2028: \$ 23.46 per month, per light

For Service on or after July 1, 2028: \$ 25.88 per month, per light

Bills shall be rendered in equal monthly installments without provision for partial or seasonal service.

(continued on Sheet No. D-33.00)

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STREET AND HIGHWAY LIGHTING SERVICE
(Continued from Sheet No. D-32.00)

Energy Waste Reduction Surcharge:

This rate is subject to the *Energy Waste Reduction* Surcharge shown on Sheet No. D-4.91.

Power Supply Cost Recovery:

This rate is subject to the Company's Power Supply Cost Recovery Factors as shown on Sheet Nos. D-3.00 and D-4.00.

The monthly kilowatt-hours for application of the Power Supply Cost Recovery Factor shall be 41 kWh for 100 watt lights and 14 kWh for 100W equivalent LED Fixtures.

Renewable Energy Surcharge:

This rate is subject to the Renewable Energy Surcharge shown on Sheet No. D-4.90.

Due Date and Late Payment Charge:

The due date of the customer bill shall be 21 days from the date of transmittal. A late payment charge of 2% of the total net bill shall be added to any bill which is not paid on or before the due date shown thereon.

Special Terms and Conditions:

In case of new or added installations, requiring a substantial investment, the Company may require a contract for a reasonable period not exceeding 10 years.

The Company reserves the right to make special contractual arrangements as to term or duration of contract, termination charges, annual charges, or other special consideration when the customer requests service, equipment or facilities not normally provided under this rate.

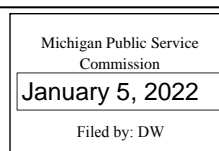
In the event the customer discontinues service before the end of one year, the established rate for the remaining portion of the year shall immediately become due and payable.

The customer shall be obligated to reimburse the cost of relocation made necessary by street and highway construction repairs.

Rules and Regulations:

Service under this rate is governed by the Company's Standard Rules and Regulations. The charges under this rate are subject to the General Terms and Conditions of Rate Schedules (Sheet No. D-1.00 through Sheet No. D-4.00).

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Kenneth A. Dragiewicz, President
Alpena, MI 49707



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in Case No. U-21045

SPECIAL POWER CONTRACTS

The Company reserves the right to make Special Contracts for the sale of primary power or large blocks of secondary power for use in a tax-supported enterprise for resale, for institutional, or for industrial purposes. Such Special Contracts shall be subject to approval by the Michigan Public Service Commission.

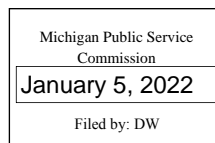
Energy *Waste Reduction* Surcharge:

This rate is subject to the *Energy Waste Reduction* Surcharge shown on Sheet No. D-4.91.

Renewable Energy Surcharge:

This rate is subject to the Renewable Energy Surcharge shown on Sheet No. D-4.90.

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COGENERATION AND SMALL POWER PRODUCTION PURCHASE RATE "1"

Availability:

Available to any generating installation with a capacity of 550 kW or less which employs cogeneration or other small power production technology utilizing biomass, waste, renewable resources or geothermal energy as fuel and which meets the Federal Energy Regulatory Commission's criteria for a Qualifying Facility (QF). Purchases shall be covered by contract.

The terms and conditions applicable under this schedule are controlled by the Michigan Public Service Commission's order in Case U-18089 dated *April 13, 2023* and by the Code of Federal Regulations, Title 18, Part 292.

Nature of Service:

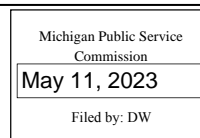
Except for billing meters for the sale of energy under any other of the Company's rate schedules, the QF shall be responsible for furnishing, installing and maintaining at his expense, all necessary controlling and protective equipment for connecting the generating facility to the Company's electric system. Such equipment and its installation shall be in accordance with specifications and standards of the Company. The Company shall not be liable for damage to the QF's equipment caused by the interconnection. The Company shall own, operate and maintain all metering devices; however, the QF shall be required to pay for the cost of such equipment. No refund shall be made for any QF contribution required under this rate schedule.

Energy delivered to the Company shall be alternating current, 60 hertz, single or three-phase, the particular voltage in each case to be determined by the Company.

The Company may discontinue purchases during system emergencies.

(continued on Sheet No. D-36.00)

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Alpena, MI 49707



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COGENERATION AND SMALL POWER PRODUCTION PURCHASE RATE "1"
(Continued from Sheet No. D-35.00)

Monthly Purchase Price:

Until January 1, 2025, the QF may sell energy to the Company under the company's Standard Offer Rate defined as its "Avoided Energy Cost" as shown below or under an Auxiliary Power Provision (all require the QF to have installed an hourly interval registering meter).

Administrative Cost Charge:
\$0.001 per kWh purchased.

Avoided Energy Cost (Available through December 31, 2024):

For power delivered when the Company's net load, after purchases from QF, is greater than or equal to 35,000 kilowatts: Hourly Supplemental Power Energy Charge as set forth in Subsection 6(b)(i)(B).

For power delivered when the Company's net load, after purchases from QF, is less than 35,000 kilowatts: The Firm Energy Charge as set forth in Subsection 6(a)(ii) of the Consumers Contract less the Charge for Prescheduled Energy Not Delivered as set forth in Subsection 6(a)(iii) of the Consumers Contract as a result of the energy delivered by QF under this rate.

The power supply bills used to determine avoided costs will be kept on file at the Company's office. Personnel shall be available, during normal business hours, to explain how this methodology is applied to these bills to obtain the avoided energy costs for any particular month.

Historical Average Supplemental Energy Cost (for informational purposes only)

| Annual Average Supplemental Energy Cost | Cost per kWh |
|---|-------------------------|
| <i>2017</i> | <i>\$ 0.0341</i> |
| <i>2018</i> | <i>\$ 0.0373</i> |
| <i>2019</i> | <i>\$ 0.0299</i> |
| <i>2020</i> | <i>\$ 0.0257</i> |
| <i>2021</i> | <i>\$ 0.0414</i> |

On a case-by-case basis, the Average Avoided Energy cost may be increased if the line losses are reduced due to the interconnection location of the QF on the distribution system.

Supplemental Power Capacity Price

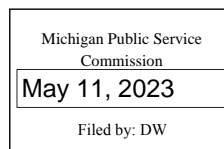
For power delivered when Company's net load, after purchases from QF, is greater than or equal to 35,000 kilowatts: \$0.0187/kWh

For power delivered when Buyer's net load, after purchases from QF, is less than 35,000 kilowatts: \$0.00

Net Load is defined as the Company's total load less purchases under the COGENERATION AND SMALL POWER PRODUCTION PURCHASE RATE "1" or the COGENERATION AND SMALL POWER PRODUCTION PURCHASE RATE "2". Purchases will be subtracted in the order of contract execution, oldest to newest.

(continued on Sheet No. D-37.00)

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COGENERATION AND SMALL POWER PRODUCTION PURCHASE RATE "1"
(Continued from Sheet No. D-36.00)

Monthly Purchase Price (Available beginning on January 1, 2025):

Beginning on January 1, 2025, the QF may sell energy to the Company under one of the following options:

1. An "As Available Rate" (requires the QF to have installed an hourly interval registering meter) or
2. A Standard Offer Rate" through the execution of Alpena's Standard Purchase Power Agreement (requires the QF to have installed an hourly interval registering meter) as shown in the chart on Sheet No. D-38.00.

Administrative Cost Charge:

\$0.001 per kWh purchased except for those QF's electing to sell energy under the "Auxiliary Power Provision".

As Available Rate

The As Available rate will be the actual MISO Day Ahead Locational Marginal Price (LMP) at the company's CONS.ALPENTHBA load node plus the line loss adjustment factor and less the Administrative Fee of \$0.001 per kWh as noted in the following chart.

(continued on Sheet No. D-38.00)

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COGENERATION AND SMALL POWER PRODUCTION PURCHASE RATE "1"

(Continued from Sheet No. D-37.00)

Monthly Purchase Price (Cont'd)

| Rate Options | Energy Rate \$/kWh | |
|-----------------------------|--|-------------------------|
| 1. As Available Rate | Actual MISO Day Ahead Locational Marginal Price (LMP) at the Company's CONS.ALPENTHBA load node then multiply by 1 plus the line loss adjustment factor and less the Administrative Fee of \$0.001 per kWh. | |
| 2. LMP Energy Rate Forecast | Forecasted LMP's will be applicable after December 31, 2024 and through the fifth contract year. For year 6 through year 10 of the contract term, the rate will be equal to the rate in the fifth year less the Administrative Fee of \$0.001 per kWh. | |
| | On-Peak Energy Rate | Off-Peak Energy Rate |
| Year | \$/kWh | \$/kWh |
| 2025 | <i>\$0.03634</i> | <i>\$0.03100</i> |
| 2026 | <i>\$0.03752</i> | <i>\$0.03200</i> |
| 2027 | <i>\$0.03875</i> | <i>\$0.03310</i> |
| <i>2028</i> | <i>\$0.03985</i> | <i>\$0.03424</i> |
| <i>2029</i> | <i>\$0.04133</i> | <i>\$0.03557</i> |

Capacity

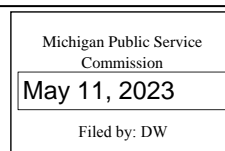
If the Company has a capacity need after completion of a competitive bidding process then the remaining capacity will be awarded to a QF on a first-come first-serve basis at the Company's full avoided cost rates that match the highest priced proposal that received a contract in the Company's most recent competitive solicitation and the contract term will be the same as offered in that competitive solicitation.

The monthly capacity payment will be equal to the number of Zonal Resource Credits (ZRC's) that MISO determines the seller's QF can supply to the Company for the applicable MISO resource planning period multiplied by the applicable capacity rate expressed in units of capacity. The current resource planning is the planning year that runs from June 1st of each year through May 31st of the following year. If no historical generation data is available for the first year of generation, a QF shall be assigned the MISO class average capacity credits by technology.

When the Company has a capacity need, MISO ZRCs will be equal to the project's nameplate capacity (in MWac) modified by the MISO effective load carrying capacity (ELCC) calculation method effective at the time of the QR contract execution.

(continued on Sheet No. D-38.01)

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Alpena, MI 49707



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in Case No. U-18089.

COGENERATION AND SMALL POWER PRODUCTION PURCHASE RATE "1"

(Continued from Sheet No. D-38.00)

Capacity (Cont'd)

At the time the QF contract is executed, the MISO ELCC calculation method shall be set for the term of the QF contract according to the MISO Business Practices Manual (BPM) calculation method effective at the time of the QF contract execution.

When the Company has no capacity need ***no capacity payment will be made to the QF.***

Renewable Energy Credits

Renewable Energy Credits (RECs) are owned by the seller. The Company may purchase RECs from sellers that are willing to sell RECs generated. The Company would enter into a separate agreement with the seller for the purchase of any RECs.

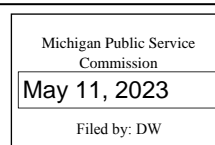
Execution of Standard PPA

In order to execute the Standard PPA, the QF must complete all of the general project information requested in the applicable Standard PPA. When all information required in the Standard PPA has been received in writing from the QF, the Company will respond within 15 business days with a draft Standard PPA.

The QF may request in writing that the Company prepare a final draft Standard PPA. The Company will respond to this request within 15 business days. In connection with such request, the QF must provide the Company with any additional or clarified project information that the Company reasonably determines to be necessary for the preparation of a final draft Standard PPA. When both parties are in full agreement as to all terms and conditions of the final draft Standard PPA, the Company will prepare and forward to the QF a final executable version of the agreement within 15 business days.

(continued on Sheet No. D-38.02)

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COGENERATION AND SMALL POWER PRODUCTION PURCHASE RATE "1"
(Continued from Sheet No. D-38.01)

Early Termination

Sellers shall be required, based on the options made available by the Company, to select a form of security to cover the financial risk associated with the Company's cost for replacement capacity in the event the QF ceases operation prior to the end of the PPA.

Security shall be provided through a letter of credit, surety bond, one-time escrow payment or monthly escrow payments.

The amount of security required will be based on the estimated amount of capacity the QF will deliver and the term of the contract. This early termination security amount will be calculated using the following table:

| <i>Contract Term (Years)</i> | <i>Early Termination Security Amount</i> |
|------------------------------|--|
| <i>5</i> | <i>\$20,000 x Expected Annual ZRC's</i> |
| <i>10</i> | <i>\$60,000 x Expected Annual ZRC's</i> |
| <i>15</i> | <i>\$105,000 x Expected Annual ZRC's</i> |
| <i>20</i> | <i>\$125,000 x Expected Annual ZRC's</i> |

Schedule of On-Peak and Off-Peak Hours:

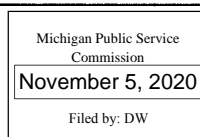
The on-peak hours shall be 7:00 a.m. to 11:00 p.m. of each weekday excluding the holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. All other times shall be considered off-peak.

Standby Power:

The QF may contract for standby power for equipment failure or maintenance in accordance with (Sheet No. C-8.00, Section 8), Auxiliary or Standby Service.

(continued on Sheet No. D-38.03)

Issued October 30, 2020, by
Gary D. Graham, President
Alpena, MI 49707



Effective for service rendered on
and after October 30, 2020.

Issued under authority of the
Michigan Public Service Commission
dated October 29, 2020,
in Case No. U-18089.

COGENERATION AND SMALL POWER PRODUCTION PURCHASE RATE "1"

(Continued from Sheet No. D-38.02)

Optional Standby Rate

Optional Standby Rate

A QF who otherwise would qualify under terms defined in (Sheet No. C-8.00, Section 8), Auxiliary or Standby Service, may at the time the purchase contract is entered into, agree to a payment of \$ 0.60 per kW per day for the highest on-peak demand occurring each day in which standby service is utilized. The QF shall pay a monthly maximum demand charge of \$ 1.42 per kW of maximum demand. A maximum demand in kilowatts shall be initially established by mutual agreement for electrical capacity sufficient to meet the maximum standby requirements which the Company is expected to supply. Whenever the standby capacity so established is exceeded by the creation of a greater actual maximum demand then such greater demand becomes the new standby capacity. Energy costs shall be the average avoided energy cost. The on-peak demand shall be the highest 15-minute demand during the on-peak hours included in the above Schedule of On-Peak and Off-Peak Hours.

A QF who has agreed to this Optional Standby Rate shall also be eligible to receive supplemental power and/or maintenance power under the following provisions:

1. Supplemental Power:

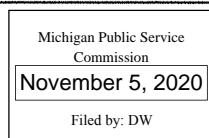
A QF may contract to purchase power from the Company to supplement his generation. The Company only offers its Standard Power Service as modified below, for such service and for a minimum term of one year. A "contract demand" shall be established for such service by mutual agreement between the Company and the QF. The billing demand shall be the highest demand during the month but shall not be less than 60% of the "contract demand" and shall in no case be less than 30 kW. Any billing demand above the "contract demand" shall be considered as standby service and priced according to the above Optional Standby Rate.

2. Maintenance Power:

Standby power for maintenance shall be available to a QF for a maximum of 30 consecutive days once per calendar year upon 90 days' written request by the QF and agreement by the Company as to when the maintenance power will be supplied within that calendar year. At least 60 days prior to the commencement date of the requested period of maintenance power, the Company shall notify the QF as to whether it is in agreement with the period of maintenance power. During the period of maintenance, the charge of \$0.60 per kW per day under the Optional Standby Power Rate shall be waived. The QF shall continue to pay the monthly maximum demand charge provided for in the first paragraph of the above Optional Standby Rate. Energy charges for the period of maintenance power shall be the average avoided energy cost plus 25 percent.

(continued on Sheet No. D-39.00)

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Gary D. Graham, President
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COGENERATION AND SMALL POWER PRODUCTION PURCHASE RATE "2"

Availability:

Available to any generating installation with a capacity of over *550 kW* which employs cogeneration or other small power production technology utilizing biomass, waste, renewable resources or geothermal energy as fuel and which meets the Federal Energy Regulatory Commission's criteria for a Qualifying Facility (QF). Purchases shall be covered by contract.

The terms and conditions applicable under this schedule are controlled by the Michigan Public Service Commission's order in Case U-18089 dated *October 29, 2020* and by the Code of Federal Regulations, Title 18, Part 292.

Nature of Service:

Except for billing meters for the sale of energy under any other of the Company's rate schedules, the QF shall be responsible for furnishing, installing and maintaining at his expense, all necessary controlling and protective equipment for connecting the generating facility to the Company's electric system. Such equipment and its installation shall be in accordance with specifications and standards of the Company. The Company shall not be liable for damage to the QF's equipment caused by the interconnection. The Company shall own, operate and maintain all metering devices; however, the QF shall be required to pay for the cost of such equipment. No refund shall be made for any QF contribution required under this rate schedule.

Energy delivered to the Company shall be alternating current, 60 hertz, single or three-phase, the particular voltage in each case to be determined by the Company.

The Company may discontinue purchases during system emergencies and other operational circumstances such as light load conditions.

Monthly Purchase Price:

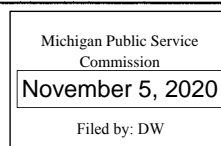
As negotiated.

Schedule of On-Peak and Off-Peak Hours:

The on-peak hours shall be 7:00 a.m. to 11:00 p.m. of each weekday excluding the holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. All other times shall be considered off-peak.

(continued on Sheet No. D-40.00)

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Gary D. Graham, President
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Michigan Public Service Commission
dated October 29, 2020,
in Case No. U-18089.

COGENERATION AND SMALL POWER PRODUCTION PURCHASE RATE "2"

(Continued from Sheet No. D-39.00)

Standby Power:

The QF may contract for standby power for equipment failure or maintenance in accordance with (Sheet No. C-8.00, Section 8), Auxiliary or Standby Service.

Optional Standby Rate:

A QF who otherwise would qualify under the terms starting at (Sheet No. C-8.00), Auxiliary or Standby Service, may at the time the purchase contract is entered into, agree to a payment of \$0.60 per kW per day for the highest on-peak demand occurring each day in which standby service is utilized. The QF shall pay a monthly maximum demand charge of \$1.42 per kW of maximum demand. A maximum demand in kilowatts shall be initially established by mutual agreement for electrical capacity sufficient to meet the maximum standby requirements which the Company is expected to supply. Whenever the standby capacity so established is exceeded by the creation of a greater actual maximum demand, then such greater demand becomes the new standby capacity. Energy costs shall be the average avoided energy cost as determined in Rate "1". The on-peak demand shall be the highest 15-minute demand during the on-peak hours included in the above Schedule of On-Peak and Off-Peak Hours.

A QF who has agreed to this Optional Standby Rate shall also be eligible to receive supplemental power and/or maintenance power under the following provisions:

1. Supplemental Power:

A QF may contract to purchase power from the Company to supplement his generation. The Company only offers its Standard Power Service as modified below, or its' Large Industrial Service for such service. A "contract demand" shall be established for such service by mutual agreement between the Company and the QF. The on-peak billing demand shall be the highest demand during the on-peak hours included in the above Schedule of On-Peak and Off-Peak Hours but shall not be less than 60% of the "contract demand" and shall in no case be less than 30 kW. Any on-peak billing demand above the "contract demand" shall be considered as standby service and priced according to the above Optional Standby Rate.

(continued on Sheet No. D-41.00)

Issued January 3, 2019, by
Gary D. Graham, President
Alpena, MI 49707



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Michigan Public Service Commission
dated December 6, 2018,
in Case No. U-18089

COGENERATION AND SMALL POWER PRODUCTION PURCHASE RATE "2"

(Continued from Sheet No. D-40.00)

Optional Standby Rate (Continued):

2. Maintenance Power:

Standby power for maintenance shall be available to a QF for a maximum of 30 consecutive days once per calendar year upon 90 days' written request by the QF and agreement by the Company as to when the maintenance power will be supplied within that calendar year. At least 60 days prior to the commencement date of the requested period of maintenance power, the Company shall notify the QF as to whether it is in agreement with the period of maintenance power. During the period of maintenance, the charge of \$0.60 per kW per day under the Optional Standby Power Rate shall be waived. The QF shall continue to pay the monthly maximum demand charge provided for in the first paragraph of the above Optional Standby Rate. Energy charges for the period of maintenance power shall be the average avoided energy cost plus 25 percent.

Issued January 3, 2019, by
Gary D. Graham, President
Alpena, MI 49707



Effective for service rendered on
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Issued under authority of the
Michigan Public Service Commission
dated December 6, 2018,
in Case No. U-18089

POLE ATTACHMENT RATE

Availability:

This rate is open to any customer other than a utility or municipality seeking to attach to three or more of the Company's electric distribution poles for any wire, cable, facility or apparatus used for the transmission of electricity or any form of intelligence (herein referred to as an Attachment). Service is governed by the Company's Standard Rules and Regulations. A written contract is required. Such contract sets out in detail terms and conditions of service which are summarized in this schedule.

Nature of Service:

Attachments to Company poles must conform to applicable National, State and local electrical code requirements, as well as the Company's standards for separation of services. The customer must obtain all necessary permits and approvals from private property owners and governmental authorities. The Company reserves the right to designate the particular locations at which the Attachments may be made and the manner in which the Attachments will be supported. The Company also reserves the right to remove or relocate poles at its sole discretion. The Customer taking service under this rate (Customer) shall, upon 30 days' written notice, remove its Attachments from such poles. The Company also reserves the right to remove Attachments at any time without notice if removal is required for safety reasons.

The Customer shall indemnify the Company against all costs associated with legal claims arising from the Customer's Attachments to the Company's facilities.

The Company reserves to itself, its successors and assigns, the right to maintain its poles and to operate its facilities thereon in such a manner as will best enable it to fulfill its own service requirements. The Company shall not be liable to the Customer for any damage to the Customer's equipment or for any interruption in the use of the Customer's Attachments or for interference with the operation of the cables, equipment and facilities of the Customer arising in any manner, unless caused by the Company's gross negligence or willful misconduct.

Prior to the Customer making an Attachment to any pole, the Customer shall apply for a pole attachment license, and the Company shall inspect the pole(s) for which a license is requested to see if the Attachment can be safely made. If such Attachment cannot be safely made or cannot be made in conformance to applicable codes, the Company shall notify the Customer. With respect to pole attachments, the Company shall, if required, modify its facilities or replace the pole in accordance with the Facility Modification provision of this schedule, to accommodate the Customer's Attachment.

(continued on Sheet No. D-43.00)

Issued July 7, 2008, by
Ann K. Burton, President
Alpena, MI 49707



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in Case No. U-15152

POLE ATTACHMENT RATE
(Continued from Sheet No. D-42.00)

Rate and Charges:

Application Fees:

Pole Application Fee: \$1.00 per pole, but not less than \$25.00
per application, nonrefundable.

Annual Fees:

Pole Attachment Annual Fee: \$3.74 per pole.

Other:

Inspection Fee: Actual cost.

Unauthorized Attachment Fee:

An Unauthorized Attachment shall be treated as having existed for a period of three years, and unless satisfactory evidence is presented to the contrary, shall require payment of the Annual Rate(s) applicable to such a period of time. An Unauthorized Attachment is an Attachment made without the Company's prior approval.

Facility Modification:

The Customer shall pay the Company all costs (including overheads) associated with modifying Company facilities to accommodate any Customer Attachments. These costs shall be determined in accordance with the regular and customary methods used by the Company in determining same. The Customer shall also reimburse the owners of any other Attachments for the cost of modifying their facilities except to the extent, if any, that such other party has agreed to pay same. If the Company modifies its facilities after the Customer makes an Attachment, the Customer shall, at no expense to the Company, move its Attachments as required to accommodate the modified facility. Payment for facility alterations shall not vest the Customer with any ownership or property rights in such facilities.

Contract:

Customers desiring service under this rate schedule shall execute a standard Pole License Agreement. For purposes of applying the rate contained herein, a license year shall begin on January 1 and continue through December 31. The annual rate for additions or removals shall be prorated for the time such Attachments are in existence.

(continued on Sheet No. D-44.00)

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Ann K. Burton, President
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dated October 9, 2007,
in Case No. U-15152

POLE ATTACHMENT RATE
(Continued from Sheet No. D-43.00)

Due Date and Late Payment Charge:

Payment of the Annual Rate shall be due February 1 of each year for the license year beginning January 1 preceding that February 1. However, the Annual Rate shall be due 21 days following the date the bill is mailed, if such mailing is later than January 10. The Application Fee is due with the Application.

The due date for all other fees and charges shall be 21 days following the date a bill is mailed.

A late payment charge of 2%, not compounded, of the unpaid balance net of taxes, shall be added to any bill not paid by the due date shown thereon.

Issued July 7, 2008, by
Ann K. Burton, President
Alpena, MI 49707



Effective for service rendered on
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Issued under authority of the
Michigan Public Service Commission
dated October 9, 2007,
in Case No. U-15152

EXPERIMENTAL PRIMARY DISTRIBUTION SERVICE

Availability:

Available to any customer desiring delivery of customer owned power from a primary (nominal voltage of either 4,160 volts, 13,200 volts or 34,500 volts) connection point located within 4,000 circuit feet of either 1) a Company interchange point or 2) a Company owned substation, to a Company interchange point.

Each connection point shall be considered a separate service.

Nature of Service:

Alternating current, 60-hertz, three-phase, the particular nature of the voltage in each case to be determined by the Company.

Term and Form of Contract:

All service under this rate shall require a written contract with a minimum term of one year.

Metering Equipment:

The load under this tariff shall be separately metered by demand and energy hourly recording (Time-of-Use) meters of billing quality. Such metering equipment shall be furnished, installed, maintained and owned by the Company.

Monthly Rate:

Customer Charge:

\$100.00 per month

Distribution Service Charge:

\$0.143 per kW of maximum demand

Monthly Variable Customer Charge:

For those connection points where the voltage at the metering point is different than the voltage at the connection point the following Monthly Variable Customer Charge will be applied:

The monthly metered kWh multiplied by 2% multiplied by the prior month's average power costs (rounded to the nearest \$0.001) from the Company's primary power supplier.

(continued on Sheet No. D-46.00)

Issued December 27, 2021, by
Kenneth A Dragiewicz, President
Alpena, MI 49707

Michigan Public Service
Commission

January 5, 2022

Filed by: DW

Effective for service rendered on
and after January 1, 2022

Issued under authority of the
Michigan Public Service Commission
dated, December 22, 2021
in Case No. U-21045

EXPERIMENTAL PRIMARY DISTRIBUTION SERVICE

(Continued from Sheet No. D-45.00)

Reactive Power Supply Service Charge:

If the customer's monthly average power factor is lagging then there shall be no charge. If the customer's monthly average power factor is leading then there shall be a charge based upon the hourly average kilovars as follows:

For power supplied on or after January 1, 2018 \$0.2912 per kilovar

Real Power Losses:

There shall be no real power losses associated with this rate.

Maximum Demand:

The maximum demand shall be the highest 60-minute demand created during the current month or the previous eleven months.

Minimum Charge:

The Customer Charge plus the Distribution Service Charge included in the rate.

Due Date and Late Payment Charge:

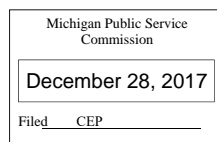
The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance, net of taxes, shall be assessed to any bill which is not paid on or before the due date shown thereon.

Rules and Regulations:

Service under this rate is governed by the Company's Standard Rules and Regulations. The charges under this rate are subject to the General Terms and Conditions of Rate Schedules (Sheet No. D-1.00 through Sheet No. D-4.00), except for Rule B, Power Supply Cost Recovery Clause.

Issued December 26, 2017, by
Gary D. Graham, President
Alpena, MI 49707

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and after January 1, 2018



Issued under authority of the
Michigan Public Service Commission
dated November 21, 2017,
in Case No. U-18324

REACTIVE SUPPLY SERVICE

Availability:

Available to any Alternative Electricity Supplier. This service must be purchased by an AES serving retail customers located on the Company's distribution system, unless alternative comparable arrangements for reactive supply service that are satisfactory to the Company have been made by the AES.

Nature of Service:

The Company will supply reactive power to the AES's customers.

Monthly Rate:

Reactive Supply Charge:

\$0.080 per kW of aggregated maximum demand.

Aggregated Maximum Demand:

The aggregated maximum demand shall be the sum of the individual maximum demands of each of the AES's customers created in the current month or the previous eleven months.

A 15-minute period shall be used to determine the maximum demand period for all customers, except those that are served under the Company's Large Power, Large Industrial, and Alternative Energy Manufacturing rates, whose maximum demand shall be based upon a 60-minute period.

For those customers without a demand meter, the maximum demand shall be estimated using the appropriate load profile.

Maximum demand determinations shall be rounded to the next highest full kilowatt.

Due Date and Late Payment Charge:

The due date of the bill shall be 21 days from the date of transmittal. A late payment charge of 2% of the total net bill shall be added to any bill which is not paid on or before the due date shown thereon.

Rules and Regulations:

Service under this rate is governed by the Company's Retail Access Service Tariff, as set forth in Section E, starting on (Sheet No. E-1.00). The charges under this rate are subject to the General Terms and Conditions of Rate Schedules (Sheet No. D-1.00 through Sheet No. D-4.00).

Issued December 16, 2009, by
Ann K. Burton, President
Alpena, MI 49707



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dated, October 13, 2009
in Case No. U-15935

ENERGY IMBALANCE SERVICE

Availability:

Available to any Alternative Electricity Supplier. This service must be purchased by an AES serving retail customers located on the Company's distribution system, unless alternative comparable arrangements for energy imbalance service that are satisfactory to the Company have been made by the AES.

Nature of Service:

Energy Imbalance Service is provided by the Company when a difference occurs between the energy actually received at the Distribution Point of Receipt and the energy actually delivered to the Distribution Point of Delivery (adjusted for distribution losses) over a single hour. In hours when the energy received is less than the energy delivered (adjusted for distribution losses) the Company will supply the difference. In hours when the energy received is greater than the energy delivered (adjusted for distribution losses) the Company will absorb the difference.

Monthly Rate:

Energy Imbalance Charge:

The energy imbalance charge shall be calculated for each hour that an imbalance occurs as follows:

For hours that the energy received is less than the energy delivered:

A charge to the AES of 110% of the Company's Incremental Power Cost Rate on an hourly basis applied to the hourly usage (adjusted for distribution losses).

For hours that the energy received is greater than the energy delivered:

A credit to the AES of 90% of the Company's Avoided Cost Rate on an hourly basis applied to the hourly usage (adjusted for distribution losses).

Incremental Power Cost Rate:

The Incremental Power Cost Rate shall be the hourly cost rate of Supplemental Power, including energy and capacity charges, under the Company's September 19, 1994 contract with Consumers Energy, as amended.

(continued on Sheet No. D-49.00)

Issued July 7, 2008, by
Ann K. Burton, President
Alpena, MI 49707



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dated October 9, 2007,
in Case No. U-15152

ENERGY IMBALANCE SERVICE
(Continued from Sheet No. D-48.00)

Monthly Rate (Continued):

Avoided Cost Rate:

The Avoided Cost Rate shall be as follows:

For hours when the Company actually purchases Supplemental Power from Consumers Energy:

The hourly cost rate of Supplemental Power, including energy and capacity charges, under the Company's September 19, 1994 contract with Consumers Energy, as amended.

For hours when the Company does not actually purchase Supplemental Power from Consumers Energy:

The lesser of 1) the hourly energy cost rate of Firm Power, and 2) the hourly energy cost rate of Supplemental Power, both under the Company's September 19, 1994 contract with Consumers Energy, as amended.

Due Date and Late Payment Charge:

The due date of the bill shall be 21 days from the date of transmittal. A late payment charge of 2% of the total net bill shall be added to any bill which is not paid on or before the due date shown thereon.

Rules and Regulations:

Service under this rate is governed by the Company's Retail Access Service Tariff, as set forth in Section E, starting on (Sheet No. E-1.00). The charges under this rate are subject to the General Terms and Conditions of Rate Schedules (Sheet No. D-1.00 through Sheet No. D-4.00).

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Ann K. Burton, President
Alpena, MI 49707



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in Case No. U-15152

DEFAULT SUPPLY SERVICE

Availability:

This service is mandatory, for the period that begins with the Company's provision of Generation Service and ends with the first regular scheduled meter reading after the expiration of the six month notice requirement of (Sheet No. E-9.00, Section 2.6), for any customer, who has previously chosen to utilize an AES, that requests that the Company provide Generation Service.

This service does not apply and is not available to any customer who has provided the six-month notice requirement of (Sheet No. E-9.00, Section 2.6). This service also does not apply and is not available to any customer who was Slammed.

The Company will provide this service on a best-efforts basis and is not required to build or purchase new capacity or interrupt customers receiving firm service to provide service under this rate.

Nature of Service:

The Company will provide, if available, Generation Service to meet the customer's load. The Generation Service supplied will include applicable distribution losses.

Monthly Rate:

Default Supply Service Charge:

The default supply service charge shall be calculated for each hour utilizing the greater of:

1. The Power Supply Energy Charge rate (under the applicable Full Requirements Service rate for the customer) applied to the hourly usage (excluding distribution losses), or
2. 110% of the Company's Incremental Power Cost Rate on an hourly basis applied to the hourly usage (including distribution losses).

Incremental Power Cost Rate:

The Incremental Power Cost Rate shall be the hourly cost rate of Supplemental Power, including energy and capacity charges, under the Company's September 19, 1994 contract with Consumers Energy, as amended.

Due Date and Late Payment Charge:

The due date of the bill shall be 21 days from the date of transmittal. A late payment charge of 2% of the total net bill shall be added to any bill which is not paid on or before the due date shown thereon.

Rules and Regulations:

Service under this rate is governed by the Company's Retail Access Service Tariff, as set forth in Section E, starting on (Sheet No. E-1.00). The charges under this rate are subject to the General Terms and Conditions of Rate Schedules (Sheet No. D-1.00 through Sheet No. D-4.00).

Issued July 7, 2008, by
Ann K. Burton, President
Alpena, MI 49707



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NET METERING PROGRAM

Program Availability:

As of January 1, 2022 the Net Metering Program is closed to new participants. Applications received prior to January 1, 2022 and operational by August 1, 2022 are eligible to participate in the Net Metering Program. The Company's Net Metering Program is available on a first come, first served basis until the nameplate capacity of all participating generators is equal to the maximum program limit of 1% of the Company's peak load for the preceding calendar year allocated to include no more than 0.5% for customers generating 20 kW or less, no more than 0.25% for customers generating more than 20kW and up to 150 kW and no more than 0.25% for customers generating more than 150 kW and up to 550 kW.

Under MCL 460.1183 and MCL 460.6a(14), any customer participating in the Net Metering Program before the Distributed Generation Tariff (DG Tariff) is in effect starting January 1, 2022, may continue net metering for 10 years from original participation date or may opt to receive service under the DG Tariff. For the purposes of this tariff the original participation date is the first month the generator(s) began producing energy under the Net Metering Program. A participating customer may terminate participation in the Company's Net Metering Program at any time for any reason.

Customer Eligibility:

To be eligible to participate in the Net Metering Program, customers must generate a portion or all of their own retail electricity requirements using a renewable energy resource. A renewable energy resource comes from the sun or from thermal inertia of the earth and minimizes the output of toxic material in the conversion of the energy and includes, but is not limited to, all of the following:

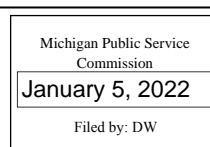
- a. Biomass
- b. Solar and solar thermal energy
- c. Wind energy
- d. Kinetic energy of moving water, including the following:
 - i. Waves, tides or currents
 - ii. Water released through a dam
- e. Geothermal energy
- f. Municipal solid waste
- g. Landfill gas produced by municipal solid waste.

Eligible customers must be Full Requirements Service customers under either Residential, General, Standard Power or Large Power services. A customer using biomass blended with fossil fuel as their renewable energy source must submit proof to the Company substantiating the percentage of the fossil fuel blend either by (1) separately metering the fossil fuel, or (2) providing other documentation that will allow the Company to correctly apply a generation credit to the output associated with the customer's renewable fuel only.

The generation equipment must be located on the customer's premises, serving only the customer's premises and must be intended primarily to offset a portion or all of the customer's requirements for electricity. At the customer's option, the generation capacity shall be determined by 1 of the following methods:

(continued on Sheet No. D-52.00)

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Alpena, MI 49707



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in Case No. U-21045

NET METERING PROGRAM
(Continued from Sheet No. D-51.00)

Customer Eligibility (Continued):

- a. Aggregate nameplate capacity of the generator(s).
- b. An estimate of the expected annual kWh output of the generator(s).

Customers shall not be allowed to switch their generation back and forth between two or more rate schedules to circumvent the intent of rate design. At the customer's option, the customer's annual electricity needs shall be determined by one of the following methods: (1) the customer's annual energy usage, measured in kWh, during the previous 12 month period: (2) for a customer with metered demand data available, the maximum integrated hourly demand measured in kW during the previous 12 month period: or (3) in cases where no data, incomplete data, or incorrect data for the customer's past annual energy usage is available, or where the customer is making changes on-site that will affect their future total annual electric usage, the Company and the customer shall mutually agree on a method to determine the customer's future annual energy usage.

The requirements for interconnecting a generator with the Company's facilities are contained in the Michigan Public Service Commission's Electric Interconnection and Net Metering Standards Rules (R460.601a-460.656) and the Company's Michigan Electric Utility Generator Interconnection Requirements, copies of which will be provided to customers upon request. Customers shall be provided a copy of the Company's Generator Interconnection Application and Net Metering Application and shall be required to complete both applications and submit them with all applicable application fees for review and approval prior to interconnection of their generator to the Company's facilities. The Company's net metering application fee is \$25. All requirements of the MSPC's Electric Interconnection and Net Metering Standards and the Company's Net Metering Program must be met prior to commencing Net Metering service.

A customer that is enrolled in the Net Metering Program will continue to take electric service under the Company's applicable service tariff.

(continued on Sheet No. D-53.00)

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Alpena, MI 49707



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NET METERING PROGRAM
(Continued from Sheet No. D-52.00)

Metering:

For a customer with a generating system capable of generating 20 kW or less, the Company may determine the customer's net usage using the customer's existing meter if it is capable of reverse registration or may, at the Company's expense, install a single meter with separate registers measuring power flow in each direction. If the Company uses the customer's existing meter, the Company shall test and calibrate the meter to assure accuracy in both directions. If the customer's meter is not capable of reverse registration and if meter upgrades or modifications are required, the Company shall provide a meter or meters capable of measuring the flow of energy in both direction to the customer at cost.

Only the incremental cost above that for meter(s) provided by the Company to similarly situated nongenerating customers shall be paid by the eligible customer. A generator meter will be supplied to the customer, at the customer's request, at cost.

For a customer with a generation system capable of generating more than 20 kW, if the existing electrical meter installed at the customer's facility is not capable of separately measuring the flow of electricity in both directions, the Company shall install appropriate metering equipment at cost. Only the incremental cost above that for meter(s) provided by the Company to similarly situated nongenerating customers shall be paid by the eligible customer. For customers with generators capable of generating more than 20 kW and not more than 150 kW, the Company shall provide a generator meter. The cost of the generator meter shall be considered a cost of operating a net metering program.

For customers with generators capable of generating more than 150 kW, the customer will be responsible for paying the costs of providing any new meters where meter upgrades are necessary.

Monthly Charges:

Customers enrolled in the Net Metering Program with a system capable of generating 20 kW or less qualify for true net metering billings or credits under the program. The customer shall pay the Distribution Charges and Power Supply Charges associated with the customer's standard service tariff applicable to the customer when the customer's monthly net usage results in a net flow of energy from the Company to the customer. When the customer's monthly net usage results in a net flow of energy from the customer to the Company, the customer shall be credited for the energy provided to the Company at full retail rate from their applicable service tariff.

(continued on Sheet No. D-54.00)

Issued December 27, 2021, by
Kenneth A. Dragiewicz, President
Alpena, MI 49707



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Issued under authority of the
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in Case No. U-21045

NET METERING PROGRAM
(Continued from Sheet No. D-53.00)

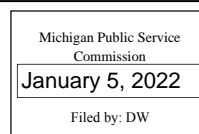
Monthly Charges (Continued):

Customers enrolled in the Net Metering Program with a system capable of generating more than 20 kW qualify for modified net metering billings or credits under the program. The customer shall pay the Power Supply Charges associated with the customer's standard service tariff applicable to the customer with the customer's monthly net usage results in a net flow of energy from the Company to the customer. A negative net metered quantity of energy during a billing period shall reflect a net excess of energy provided to the Company from the generator for which the customer shall receive a credit equal to the Power Supply charge associated with the customer's standard service tariff. Customers with generators capable of generating more than 20 kW and not more than 150 kW, shall pay Distribution Charges associated with the customer's standard service tariff for energy delivered by the Company to the customer. A customer that qualifies for modified net metering shall not have net metering credits applied against the Distribution Charge

Standby charges shall not be applied to customers with systems capable of generating 150 kW or less. Standby charges for modified net metering customers on an energy rate schedule shall be equal to the retail Distribution Charge applied to the imputed customer usage during the billing period. The imputed customer usage is calculated as the sum of the metered on-site generation and the net of the bidirectional flow of flow of energy across the customer's net meter during the billing period. If standby charges for demand-based customers have not been established by the Commission, upon receipt of a request for net metering service by a demand-based customer, the Company shall file an application requesting approval of a method for calculating standby charges.

For customers that qualify for true net metering or modified net metering under the Net Metering Program, the credit for any excess generation, as determined by each month's meter reading, shall be credited against the following month's bill. Any credit carried forward to the following month that is not used up that month, shall be carried forward for use in subsequent billing periods. If a customer terminates service with the Company while having a net metering credit amount on their account, the Company shall refund the remaining credit amount to the customer following a final reading by the Company of the customer's net meter.

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VOLUNTARY GREEN PRICING PROGRAM

Availability:

Available to any residential, commercial or industrial customer desiring the option of purchasing renewable energy credits to match all or a part of their monthly energy usage. Purchases of renewable energy credits under this program are covered by separate contracts executed between the company and each distinct customer taking service under this tariff. Customers who choose to participate in this program will remain on the company's rate schedule under which the customer currently takes service, and in addition pay for renewable energy credits provided under this program.

The terms and conditions applicable under this tariff are controlled by the Michigan Public Service Commission's (MPSC's) order in Case U-18349 dated March 28, 2017 and by the requirements of Section 61, MCL 460.1061 of Public Act 342 of 2016 which amended 2008 PA 295, MCL 460.1001 *et seq.*

Renewable Energy Credit Supply:

The nature and quality of the service offered under this tariff is dependent on the availability of renewable electric credits secured to use for this program, the company makes no representations as to the specific composition of the renewable energy credits that will be supplied to each customer and reserves the right to purchase Green-e certified or other Renewable Energy Certificates (RECs) to satisfy the renewable energy demand for this program. All customers that chose to participate in this program relinquish any rights to sell the Green-e certificates or Renewable Energy Certificates (RECs) associated with this program. The company will not provide certificates of ownership to individual customers for the renewable energy credits provided to customers but will retain them as proof of their actual purchase to meet the specific demand under this program.

Sources of renewable energy credits to be used by the company for this program may include wind, solar, hydro- electric, biomass, landfill gas, kinetic energy of moving water, geothermal, solid waste or any other type of renewable energy that meets the requirements of PA 295 of 2008, as amended.

Customer Eligibility:

Any full-service residential, commercial or industrial customer of the company is eligible to take service under this tariff subject to the on-going, full satisfaction of all payments due to the company under any of the company's other tariffs.

(continued on Sheet No. D-56.00)

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U-18350

VOLUNTARY GREEN PRICING PROGRAM
(continued from Sheet No. D-55.00)

Customer Eligibility (cont'd):

Customers that are not eligible for the program include anyone who has received a shut-off notice within the 12-month period prior to the customer's request for participation in this program or any current customer of the program who has received a shut-off notice under any other company tariff while enrolled in this program. Current customers in the program that become ineligible for the program while enrolled in it due to the receipt of a shut-off notice, will be de-enrolled for a minimum of 12 months.

Voluntary Customer Participation:

Customers desiring to take service under this program must request to participate in it and will be enrolled in the program on a first come, first served basis for an initial, minimum 12-month subscription period. Once the customer opts into the program, they shall not be permitted to leave the program (unless they move out of the company's service territory) or change their initial level of participation in the program, until their initial 12-month subscription period has elapsed. At the end of their initial subscription period, the company, depending upon the amount of renewable energy credits it has available at that time for the program, retains the right to refuse to allow the customer to increase their level of participation in the program until additional renewable energy credits can be secured by the company for the program. If, at any point in time, the program would become oversubscribed due to the amount of new customer requests for participation in it, the company will maintain a waiting list of customers for the program in the order in which the requests have been received until the company is able to secure additional renewable energy credits to be able to increase the level of participation in the program.

Voluntary Green Pricing Options:

Option No. 1 - Percentage of monthly kilowatt-Hour (kWh) Usage

Customers may elect to purchase renewable energy credits to match 25%, 50% or 100% of their actual monthly kWh usage when they initially opt into the program. The customer will pay a green energy premium cost of \$ 0.0078 for each kWh of energy matched under this program pricing option. The green energy premium amount will be added to the customer's monthly bill. At the end of the customer's initial subscription period, the company, depending upon the amount of renewable energy credits it has available for the program, retains the right to refuse to allow the customer to increase their level of participation until additional renewable energy resources can be secured by the company for the program.

(continued on Sheet No. D-57.00)

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VOLUNTARY GREEN PRICING PROGRAM
(continued from Sheet No. D-56.00)

Option No. 1 (cont'd):

Customers that opt to purchase renewable energy to match at least 50% of their total monthly energy usage under this pricing option are not required to pay the state mandated monthly Renewable Energy Surcharge assessed on their monthly bill under their normal billing tariff per the requirements of Section 61(a) of MCL 460.1061 of Public Act 342 of 2016. Customers that opt into the program at a percentage of participation less than 50% will continue to be responsible for paying the state mandated monthly Renewable Energy Surcharge assessed on their monthly bill.

Option No. 2 - Blocks of RECs:

Customers may elect to purchase blocks of RECs. One block represents 100 kWh of renewable energy credits. Customers may purchase any number of blocks under the program but must specify the number of blocks to be purchased at the time of their initial request when opting to participate in the program. The customer will pay a green pricing program premium cost of \$ 0.78 for each block purchased under this program pricing option. The green energy premium amount will be added to the customer's monthly bill calculated for the number of blocks the customer purchases. At the end of their initial subscription period, the company, depending upon the amount of renewable energy credits it has available for the program, retains the right to refuse to allow the customer to increase their level of participation until additional renewable energy credits can be secured by the company for the program.

Under this option, any month where the customer's actual metered kWh energy usage falls below their total monthly renewable energy block subscribed amount of kWh, the customer will still be billed for their subscribed amount of blocks under the program.

Customers that opt to match at least 50% of their total monthly energy usage under this pricing option are not required to pay the state mandated monthly Renewable Energy Surcharge assessed on their monthly bill under their normal billing tariff per the requirements of Section 61(a) of MCL 460.1061 of Public Act 342 of 2016. Customers that opt into the program at a percentage of participation less than 50% will continue to be responsible for paying the state mandated monthly Renewable Energy Surcharge assessed on their monthly bill.

(continued on Sheet No. D-58.00)

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VOLUNTARY GREEN PRICING PROGRAM
(continued from Sheet No. D-57.00)

Program Terminations:

Customer Terminations:

- (1) The customer moves out of the company's service territory and is no longer eligible for the program.
- (2) The customer has reached the end of their initial or current 12-month subscription term and decides to opt out of the program. Under this option, customers are required to provide the company with a minimum of 60 days written notice of their intent to opt out of the program.

Company Terminations:

- (1) The company's Voluntary Green Program is terminated by the MPSC or by new state legislation and the company is no longer able to offer service under the program.
- (2) The customer has received a shut-off notice for failure to meet the payment terms of this program while taking service under the program.

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DISTRIBUTED GENERATION TARIFF

The combination of the customer's retail rate schedule and this rider (Rider) constitutes the cost-based distributed generation (DG) tariff pursuant to Public Act 341 of 2016 Section (6) (a) (14). The customer is billed according to their retail rate schedule for all Inflow and receive a credit in dollars, rather than kWh, based on the Outflow Credit provision shown on the Rider.

The credit for Outflow during the billing month is applied to the total monthly bill less ***any applicable securitization charges***. Any unused Outflow bill credit is added to any unused bill credit from previous months and carried forward to the next month. The Company will not issue a check for unused bill credit unless the customer leaves the DG program.

Distributed Generation Program:

A. The Distributed Generation Program is offered as authorized by 2008 PA 295, as amended, 1939 PA 3, as amended by 2016 PA 341, Section (6) (a) (14), ***as amended by 2023 PA 235***, and the Commission in Case Nos. U-21045 ***and U-21794***.

B. Distributed Generation Definitions

- 1) ***Certified - an inverter-based system has met acceptable safety and reliability standards by a nationally recognized testing laboratory in conformance with IEEE 1547.1-2020 and the UL 1741 September 28, 2021 edition except that prior to commercial availability, an inverter-based system which conform to the UL 1741 SA September 7, 2016 edition are acceptable.***
- 2) ***Category 1 - a certified project of 20 kWac or less.***
- 3) ***Category 2 - a certified project of greater than 20 kWac and not more than 550 kWac.***
- 4) ***Eligible Electric Generator - a methane digester or Renewable Energy Resource with a generation capacity limited to 110% of the customer's electricity consumption for the previous 12 months and not more than 550 kWac.***

(continued on Sheet No. D-60.00)

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DISTRIBUTED GENERATION TARIFF
(Continued from Sheet No. D-59.00)

- 5) Inflow - the metered inflow delivered by the Company to the customer during the billing month or time-based pricing period.
- 6) Outflow - the metered quantity of the customer's generation not used on site and exported to the utility during the billing month or time-based pricing period.
- 7) Renewable Energy Resource - a resource that naturally replenishes over a human, not a geological, timeframe and that is ultimately derived from solar power, water power or wind power. Renewable energy resource does not include petroleum, nuclear, natural gas, ***industrial waste, post-use polymers, tires, tire-derived fuel, plastic***, or coal. A renewable energy resource comes from the sun or from thermal inertia of the earth and minimizes the output of toxic material in the conversion of the energy and includes, but is not limited to, all of the following:
 - i. Biomass, ***as described in any of the following:***
 - a. ***Landfill gas as described in subparagraph (vii)***
 - b. ***Gas from a methane digester using only feedstock as described in subparagraph (viii)***
 - c. ***Biomass as used by renewable energy systems that are in commercial operation on the effective date of the amendatory act that added section 51 of 2023 PA 235.***
 - d. ***Trees and wood used in renewable energy systems that are placed in commercial operation after effective date of the amendatory act that added section 51 of 2023 PA 235, if the trees and wood are derived from sustainably managed forests or procurement systems, as defined in section 261c of the management and budget act, 1984 PA 431, MCL 18.1261c.***
 - ii. Solar and solar thermal energy
 - iii. Wind energy
 - iv. Kinetic energy of moving water, including the following:
 - a. Waves, tides or currents
 - b. Water released through a dam
 - v. Geothermal energy
 - vi. Thermal energy produced from a geothermal heat pump
 - vii. ***Landfill gas produced from solid waste facilities.***

(continued on Sheet No. D-61.00)

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DISTRIBUTED GENERATION TARIFF
(Continued from Sheet No. D-60.00)

- i. Any of the following if used as feedstock in a methane digester:*
c. Municipal wastewater treatment sludge, wastewater, and sewage.
d. Food waste and food production and processing waste.
e. Animal manure.
f. Organics separated from municipal solid waste.

C. Distributed Generation Program Availability

The Distributed Generation Program is available for eligible Distributed Generation customers beginning January 1, 2022.

A customer participating in a net metering program approved by the Commission before January 1, 2022, shall have the option to take service under this tariff at the time service under the terms and conditions of the previous net metering program terminates in accordance with MCL 463.0183(1)

The Distributed Generation Program is voluntary and available on a first come, first served basis for new customer participants or existing customer participants increasing their aggregate generation. The combined legacy net metering and DG program size is equal to **10.0%** of the Company's average peak load for Full-Service customers during the previous 5 calendar years. ***The 10% limit shall be allocated as follows: not less than 50% for customers with an Eligible Electric Generator capable of generating 20 kilowatts or less; and not more than 50% for customers with an eligible electric generator capable of generating more than 20 kilowatts but not more than 550 kilowatts.*** The Company shall notify the Commission upon the Program reaching capacity in any Category.

D. Customer Eligibility

In order to be eligible to participate in the Distributed Generation Program, customers must generate a portion or all of their own retail electricity requirements with an Eligible Electric Generator which utilizes a Renewable Energy Resource, as defined in this Tariff, Distributed Generation Definitions.

(continued on Sheet No. D-62.00)

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DISTRIBUTED GENERATION TARIFF
(Continued from Sheet No. D-61.00)

A customer's eligibility to participate in the Distributed Generation Program is conditioned on the full satisfaction of any payment term or condition imposed on the customer by pre-existing contracts or tariffs with the Company, including those imposed by participation in the Distributed Generation Program, or those required by the interconnection of the customer's Eligible Electric Generator to the Company's distributed system.

E. Customer Billing on Inflow - Category 1 and 2

1) Full Service Customers

The customer will be billed according to their retail rate schedule, plus surcharges, and Power Supply Cost Recovery (PSCR) Factor on metered Inflow for the billing period or time-based pricing period.

2) Retail Access Service Customers

The customer will be billed as stated on the customer's Retail Access Service Rate Schedule on metered Inflow for the billing period or time-based pricing period.

F. Customer Billing - Outflow Credit

The customer will be credited on Outflow for the billing period or time-based pricing period. The credit shall be applied to the current billing month and shall be used to offset total utility charges (exclusive of ***any applicable securitization charges***) on that bill. Any excess credit not used will be carried forward to subsequent billing periods. Unused Outflow Credit from previous months will be applied to the current billing month, if applicable. Outflow Credit is non-transferrable.

1) Full Service Customers

The customer will be credited according to their rate schedule's Power Supply Charges, including the Power Supply Cost Recovery (PSCR) Factor, on metered outflow for the billing period.

2) Retail Access Service Customers

The Outflow Credit will be determined by the Alternative Electric Supplier.

(continued on Sheet No. D-63.00)

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DISTRIBUTED GENERATION TARIFF
(Continued from Sheet No. D-62.00)

G. Application for Service

In order to participate in the Distributed Generation Program, a customer shall submit completed Interconnection and Distributed Generation Program Applications, including the application fee of \$50 to the Company.

The Distributed Generation Program application fee is waived if the customer is transitioning from the Net Metering Program.

If a customer does not act or correspond on an application for over 6 months, when some action is required by the customer, the application may be voided by the Company.

H. Generator Requirements

The Eligible Electric Generator(s) must be located on the customer's premises, serving only the customer's premises and must be intended primarily to offset a portion or *up to 110%* the customer's requirement for electricity.

The customer's requirement for electricity shall be determined by one of the following methods:

- 1) The customer's annual energy usage, measured in kWh, during the previous 12-month period
- 2) In instances where complete and correct data is not available or where the customer is making changes on-site that will affect total usage, the Company and the customer shall mutually agree on a method to determine the customer's annual electric requirement

The aggregate capacity of Eligible Electric Generators shall be determined by the aggregate projected annual kWh output of the generator(s).

The customer is required to provide the Company with a capacity rating in kW of the generating unit and a projected monthly and annual Kilowatt-hour output of the generating unit when completing the Company's Distributed Generation Program Application.

The customer need not be the owner or operator of the eligible generation equipment, but is ultimately responsible for ensuring compliance with all technical, engineering and operational requirements suitable for the Company's distribution system.

(continued on Sheet No. D-64.00)

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DISTRIBUTED GENERATION TARIFF
(Continued from Sheet No. D-63.00)

I. Generator Interconnection Requirements

The requirements for interconnecting a generator with the Company's facilities are contained in Rule B8., Electric Interconnection and Distributed Generation Standards and the *Company's Procedures for the Interconnection of Distributed Energy Resources to the Alpena Power Company Distribution System*. All such interconnection requirements must be met prior to the effective date of a customer's participation in the Distributed Generation Program. The customer must sign an Interconnection Agreement with the Company and fulfill all requirements as specified in the Agreement. The customer shall pay actual interconnection costs associated with participating in the Distributed Generation Program, subject to limits established by the Michigan Public Service Commission.

J. Metering Requirements

Metering requirements shall be specified by the Company, as detailed below. All metering must be capable of recording inflow and outflow and all parameters metered on the customer's otherwise applicable retail rate schedule, for both Full Service and Retail Access Service customers.

K. Distribution Line Extension and/or Extraordinary Facilities

The Company reserves the right to make special contractual arrangements with Distributed Generation Program customers whose utility service requires investment in electric facilities, as authorized by the Company's Section C Terms and Conditions of Service, rule C (3) (b) Extraordinary Facility Requirements and Charges, as set forth in the Company's Electric Rate Book. The Company further reserves the right to condition a customer's participation in the Distributed Generation Program on a satisfactory completion of any such contractual requirements.

L. Customer Termination from the Distributed Generation Program

A participating customer may terminate participation in the Company's Distributed Generation Program at any time for any reason on sixty days' notice. In the event that a customer who terminates participation in the Distributed Generation Program wishes to re-enroll, that customer must reapply as a new program participant, subject to program size limitations, application queue and application fees.

(continued on Sheet No. D-65.00)

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DISTRIBUTED GENERATION TARIFF
(Continued from Sheet No. D-64.00)

The Company may terminate a customer from the Distributed Generation Program if the customer fails to maintain the eligibility requirements, fails to comply with the terms of the operating agreement, or if the customer's facilities are determined not be in compliance with technical, engineering, or operational requirements suitable for the Company's distribution system. The Company will provide sixty days' notice to the customer prior to termination from the Distributed Generation Program, except in situations the Company deems dangerous or hazardous. Such notice will include the reason(s) for termination.

Upon customer termination from the Distributed Generation Program, any existing credit on the customer's account will either be applied to the customer's final bill or refunded to the customer. The Company will refund to the customer any remaining credit in excess of the final bill amount. Distributed Generation Program credit is non-transferrable.

M. Company Termination of the Distributed Generation Program

Company termination of the Distributed Generation Program may occur upon receipt of Commission approval.

Upon Company termination of the Distributed Generation Program, any existing credit on the customer's account will either be applied to the customer's final bill or refunded to the customer. The Company will refund to the customer any remaining credit in excess of the final bill amount. Distributed Generation Program credit is non-transferrable.

N. Distributed Generation Program Status and Evaluation Reports

The Company will submit an annual status report to the Commission Staff by March 31 of each year including Distributed Generation Program data for the previous 12 months, ending December 31. The Company's status report shall maintain customer confidentiality.

(continued on Sheet No. D-66.00)

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DISTRIBUTED GENERATION TARIFF
(Continued from Sheet No. D-65.00)

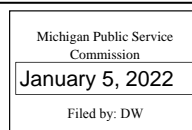
O. Renewable Energy Credits

Renewable Energy Credits (RECs) are owned by the customer.

The Company may purchase Renewable Energy Credits from participating Distributed Generation Program customers who are willing to sell RECs generated if the customer has a generator meter in place to accurately measure and verify generator output. REC certification costs are the responsibility of the customer.

The Company will enter into a separate agreement with the customer for the purchase of any RECs.

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RESIDENTIAL PLUG-IN ELECTRIC VEHICLE SERVICE

Availability:

Open to any customer eligible for Residential Service who uses Plug-In Electric Vehicles (PEV) and take service from the Company. This rate is not available for commercial or industrial service, or for resale purposes. Customers under this tariff may not operate distributed generation resources or participate in the Company's Net Metering Program.

The customer can select from two billing options, both of which include metering that is capable of separately identifying PEV usage. Customer-specific information will be held confidential and the data presented in any analysis will protect the identity of the individual customer.

Nature of Service:

Alternating current, 60 hertz, single phase, 120/240 volts.

Customer Choice of Generation Service Provider:

A customer may choose to have its Generation Service provided by an Alternative Electric Supplier, under the terms and conditions applicable to Retail Access Service as delineated in (Sheet No E-1.00). A customer whose Generation Service is provided by an AES is subject to the Distribution Charges shown below but is not subject to the Power Supply Charges shown below.

A customer that does not choose to have its Generation Service provided by an AES shall be provided Full Requirements Service by the Company and is subject to both the Distribution Charges and the Power Supply Charges shown below.

Monthly Rate:

Option 1 - Separately Metered PEV Time-of-Day: An additional single phase, multi-register meter capable of measuring electrical energy consumption during on-peak and off-peak billing periods will be installed to separately measure PEV kWh usage from all other kWh usage at the residence. PEV kWh usage will be billed at the following Monthly Rates and all other kWh usage will be billed separately at Residential Rates.

Distribution Charges:

Customer Charge: \$ 5.25 per customer per month

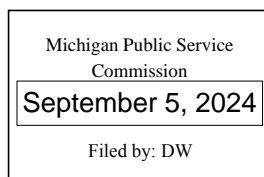
Energy Charge: \$ 0.07926 per kWh for all kWh consumed

Energy Waste Reduction Surcharge:

This rate is subject to the Energy Waste Reduction Surcharge shown on Sheet No. D-4.91.

(continued on Sheet No. D-68.00)

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RESIDENTIAL PLUG-IN ELECTRIC VEHICLE SERVICE
(Continued from Sheet No. D-67.00)

Power Supply Charges:

Energy Charge: **\$ 0.08536** per kWh for all kWh consumed during the on-peak period
 \$ 0.04423 per kWh for all kWh consumed during the off-peak period

Power Supply Cost Recovery:

This rate is subject to the Company's Power Supply Cost Recovery Factors as shown on Sheet Nos. D-3.00 and D-4.00.

Renewable Energy Surcharge:

This rate is subject to the Renewable Energy Surcharge shown on Sheet No. D-4.90.

Note: Power Supply Charges are applicable only to customers who receive Full Requirements Service from the Company.

Minimum Charge:

The Customer Charge and Renewable Energy Surcharge.

Option 2 - Sub-metered PEV Time-of-Day: A standard meter will measure total residence kWh usage and an additional submeter capable of measuring electrical energy consumption during on-peak and off-peak billing periods will be installed to separately measure PEV kWh usage only. Total residence usage will be billed at Residential Service Monthly Rates. A second meter charge will apply and for all off-peak PEV kWh usage additional credits will apply as follows:

Distribution Charges:

Second Meter Charge: \$3.00 per customer per month

Power Supply Charges:

Power Supply Charge Credit: **\$ 0.04113** per kWh for all kWh consumed during the off-peak period

Minimum Charge:

The Customer Charge, Renewable Energy Surcharge and a second meter charge shall apply.

(continued on Sheet No. D-69.00)

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RESIDENTIAL PLUG-IN ELECTRIC VEHICLE SERVICE

(Continued from Sheet No. D-68.00)

Customer Switching Service Charge:

\$5.00 each time a customer switches between Generation Service providers. This includes switches from one AES to another, from the Company to an AES, and from an AES to the Company. The customer may switch Generation Service providers at the end of any billing month provided the notice requirements of (Sheet No. E-6.00, Section 2.4) are met. The Customer Switching Service Charge shall not be applied for the first switch of each calendar year or at a time the customer returns to its immediately previous Generation Service provider because the customer was Slammed by an AES.

Due Date and Late Payment Charge:

The due date of the customer bill shall be 21 days from the date of transmittal. A late payment charge of 2%, not compounded, of the unpaid balance, net of taxes, shall be assessed to any bill which is delinquent. The late payment charge shall not apply to customers participating in the Winter Protection Plan.

Schedule of On-Peak and Off-Peak Hours:

The following schedule shall apply Monday through Friday (except holidays designated by the Company). Weekends and holidays are off-peak.

On-Peak Hours: **1:00 p.m. to 7:00 p.m.**

Off-Peak Hours: All other hours

Holidays Designated by the Company:

The following are designated as holidays by the Company:

New Year's Day

Labor Day

Memorial Day

Thanksgiving Day

Independence Day

Christmas Day

New Year's Day, Independence Day, and Christmas Day, by definition, are predetermined dates each year. However, in the event that they fall on a Sunday, the Holiday is celebrated the Monday immediately following that Sunday. If these days fall on a Saturday, the Holiday remains on that Saturday.

Rules and Regulations:

Service under this rate is governed by the Company's Standard Rules and Regulations. The charges under this rate are subject to the General Terms and Conditions of Rate Schedules (Sheet No. D-1.00 through Sheet No. D-4.00).

GENERAL SERVICE PLUG-IN ELECTRIC VEHICLE

Availability:

Open to any customer eligible for the General Service Rate who uses Plug-In Electric Vehicles (PEV) and take service from the Company. This rate is not available for Residential Service, or for resale purposes. Total load is not to exceed 35kW, measured on a 15-minute interval basis. Customers under this tariff may not operate distributed generation resources or participate in the Company's Net Metering Program.

The customer can select from two billing options, both of which include metering that is capable of separately identifying PEV usage. Customer-specific information will be held confidential and the data presented in any analysis will protect the identity of the individual customer.

Nature of Service:

Alternating current, 60 hertz, single phase or three-phase, the particular voltage level in each case to be determined by the Company.

Customer Choice of Generation Service Provider:

A customer may choose to have its Generation Service provided by an Alternative Electric Supplier, under the terms and conditions applicable to Retail Access Service as delineated in (Sheet No E-1.00). A customer whose Generation Service is provided by an AES is subject to the Distribution Charges shown below but is not subject to the Power Supply Charges shown below.

A customer that does not choose to have its Generation Service provided by an AES shall be provided Full Requirements Service by the Company and is subject to both the Distribution Charges and the Power Supply Charges shown below.

Monthly Rate:

Option 1 - Separately Metered PEV Time-of-Day: An additional multi-register meter capable of measuring electrical energy consumption during on-peak and off-peak billing periods will be installed to separately measure PEV kWh usage from all other kWh usage at the location. PEV kWh usage will be billed at the following Monthly Rates and all other kWh usage will be billed separately at General Service Rates.

Distribution Charges:

Customer Charge: \$ 7.50 per customer per month

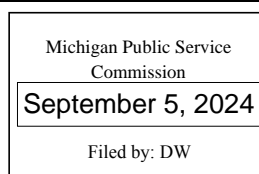
Energy Charge for service from July 1, 2024 to June 30, 2025: \$ 0.07439 per kWh for all kWh

Energy Charge for service from July 1, 2025 to June 30, 2026: \$ 0.07426 per kWh for all kWh

Energy Charge for service from July 1, 2026 to June 30, 2027: \$ 0.07413 per kWh for all kWh

(continued on Sheet No. D-71.00)

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Kenneth A. Dragiewicz, President
Alpena, MI 49707



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GENERAL SERVICE PLUG-IN ELECTRIC VEHICLE
(Continued from Sheet No. D-70.00)

Monthly Rate: (continued)

Distribution Charges: (continued)

Energy Charge for service from July 1, 2027 to June 30, 2028: \$ 0.07401 per kWh for all kWh

Energy Charge for service on and after July 1, 2028: \$ 0.07388 per kWh for all kWh

Energy Waste Reduction Surcharge:

This rate is subject to the Energy Waste Reduction Surcharge shown on Sheet No. D-4.91.

Power Supply Charges:

Energy Charge: \$0. *0.08801* per kWh for all kWh consumed during the on-peak period

\$0. *0.04560* per kWh for all kWh consumed during the off-peak period

Power Supply Cost Recovery:

This rate is subject to the Company's Power Supply Cost Recovery Factors as shown on Sheet Nos. D-3.00 and D-4.00.

Renewable Energy Surcharge:

This rate is subject to the Renewable Energy Surcharge shown on Sheet No. D-4.90.

Note: Power Supply Charges are applicable only to customers who receive Full Requirements Service from the Company.

Minimum Charge:

The Customer Charge and Renewable Energy Surcharge.

Option 2 - Sub-metered PEV Time-of-Day: A standard meter will measure total kWh usage and an additional submeter capable of measuring electrical energy consumption during on-peak and off-peak billing periods will be installed to separately measure PEV kWh usage only. Total usage will be billed at General Service Monthly Rates. A second meter charge will apply and for all off-peak PEV kWh usage additional credits will apply as follows:

Distribution Charges:

Second Meter Charge: \$3.00 per customer per month

Power Supply Charges:

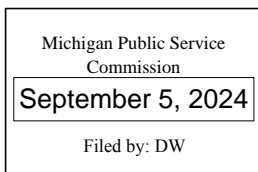
Power Supply Charge Credit: \$(*0.04241*) per kWh for all kWh consumed during the off-peak period

Minimum Charge:

The Customer Charge, Renewable Energy Surcharge and a second meter charge shall apply.

(continued on Sheet No. D-72.00)

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GENERAL SERVICE PLUG-IN ELECTRIC VEHICLE
(Continued from Sheet No. D-71.00)

Customer Switching Service Charge:

\$5.00 each time a customer switches between Generation Service providers. This includes switches from one AES to another, from the Company to an AES, and from an AES to the Company. The customer may switch Generation Service providers at the end of any billing month provided the notice requirements of (Sheet No. E-6.00, Section 2.4) are met. The Customer Switching Service Charge shall not be applied for the first switch of each calendar year or at a time the customer returns to its immediately previous Generation Service provider because the customer was Slammed by an AES.

Due Date and Late Payment Charge:

The due date of the customer bill shall be 21 days from the date of transmittal. A late payment charge of 2%, not compounded, of the unpaid balance, net of taxes, shall be assessed to any bill which is delinquent.

Schedule of On-Peak and Off-Peak Hours:

The following schedule shall apply Monday through Friday (except holidays designated by the Company). Weekends and holidays are off-peak.

On-Peak Hours: **1:00 p.m. to 7:00 p.m.**

Off-Peak Hours: All other hours

Holidays Designated by the Company:

The following are designated as holidays by the Company:

New Year's Day

Labor Day

Memorial Day

Thanksgiving Day

Independence Day

Christmas Day

New Year's Day, Independence Day, and Christmas Day, by definition, are predetermined dates each year. However, in the event that they fall on a Sunday, the Holiday is celebrated the Monday immediately following that Sunday. If these days fall on a Saturday, the Holiday remains on that Saturday.

Rules and Regulations:

Service under this rate is governed by the Company's Standard Rules and Regulations. The charges under this rate are subject to the General Terms and Conditions of Rate Schedules (Sheet No. D-1.00 through Sheet No. D-4.00).

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SECTION E RETAIL ACCESS SERVICE TARIFF

1.0 INTRODUCTION AND DEFINITIONS

This tariff is intended to provide the terms and conditions associated with Retail Access Service as well as provide information regarding the roles of the various market participants. This tariff includes the following sections:

| | |
|-------------------------------------|-------------|
| Introduction and Definitions | Section 1.0 |
| Customer | Section 2.0 |
| Alternative Electric Supplier (AES) | Section 3.0 |
| Dispute Resolution | Section 4.0 |
| Liability | Section 5.0 |

In cases where a Customer chooses to participate in Retail Access Service and obtain Generation Service from an Alternative Electric Supplier (AES), the Company will maintain a relationship and interact with two separate participants -- the Customer and the AES.

1.1 The Customer Role

The Customer is the end-user of Power at one or more locations in the State of Michigan who has facilities connected to the Company's Distribution System. Under Retail Access Service, the Customer will conduct transactions with at least two participants - the Company and an AES. The decision to choose an AES or to remain on Company service will be made by the Customer.

The Customer must already be connected to the Company's Distribution System as a Full Requirements Service Customer or meet the requirements for new Customers connecting to the Company's Distribution System as defined in the Company's applicable tariffs and service rules.

1.2 The Supplier Role

An Alternative Electric Supplier (AES) is a Person that has been licensed to sell retail electricity in Michigan. AESs take title to Power and sell Power in Michigan's retail electric market.

An AES makes necessary arrangements to provide Power to Customers, assembles products and/or services, and sells the products and/or services to Customers. AESs must meet all applicable statutory and regulatory requirements of Michigan and federal law.

(continued on Sheet No. E-2.00)

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RETAIL ACCESS SERVICE TARIFF
(Continued from Sheet No. E-1.00)

Market participation responsibilities of the AES include: scheduling energy, obtaining and paying for transmission and ancillary services (including energy imbalance charges), and payment or provision of energy for losses incurred on the Transmission System and the Distribution System to deliver Power. The AES is responsible for assuring power supply, arranging deliveries to the Company's Distribution System and managing its own retail sales.

1.3 Definitions

"Alternative Electric Supplier" or "AES" means a Person properly licensed by the Commission to sell electric Generation Service to retail Customers in the state of Michigan. AES does not include the Person who physically delivers electricity from the AES directly to retail Customers in Michigan.

"Commission" means the Michigan Public Service Commission.

"Company" means Alpena Power Company or its agent.

"Customer" means, for purposes of Retail Access Service, a Person with electrical load facilities connected to the Company's Distribution System and to whom Power is delivered to its Location(s) pursuant to this tariff. All Customers, regardless of the voltage level of the service, are considered to be connected to the Company's Distribution System.

"Default Service" means Generation Service provided by the Company to Customers who are no longer being served by an AES for any number of reasons, in situations where the Customer is not eligible for Full Requirements Service.

"Demand" means the amount of Power required to meet the Customer's load at a given instant or averaged over any designated interval of time, expressed in kilowatts or megawatts.

"Distribution Point of Delivery" means the point of interconnection between the Company's Distribution System and the Customer's service Location.

"Distribution Point of Receipt" means the point of interconnection between the Company's Distribution System and the Transmission System or other facilities where electric Energy is received for delivery to a Customer.

(continued on Sheet No. E-3.00)

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RETAIL ACCESS SERVICE TARIFF
(Continued from Sheet No. E-2.00)

"Distribution System" means facilities operated by the Company for the purpose of distributing electric power within the Company's electric service territory, which are subject to the jurisdiction of the Commission.

"Drop Request" means a request by an AES to terminate Generation Service to a Customer.

"Energy" means the capacity for doing work. In the context of this tariff the word energy refers to "electrical energy". Energy is usually measured in kilowatt-hours (kWh).

"Energy Meter" means a meter capable of measuring and recording energy on a kWh basis.

"Enrollment" means a transaction between an AES and a Customer whereby a Customer accepts electric service from the AES according to the terms of the AES's offer.

"Full Requirements Service" means the provision of retail regulated electric service including generation, transmission, distribution and ancillary services all provided by the Company.

"Generation Service" means the provision of electric Power and related ancillary services.

"Interval Demand Meter" means a meter capable of measuring and recording kW demands and kVAR demands on a sub-hour time interval and hourly integrated basis and measuring energy in kWh on a cumulative basis.

"Load" means any end-use device drawing energy from the electric system.

"Load Profile" means an allocation of a Customer's electricity usage to discrete time intervals over a period of time, based on individual Customer data or class averages, used to estimate electric supply requirements and to determine cost of service to the Customer.

"Location" means each Customer facility whether owned or leased.

"Maximum Demand" means for Large Power, Large Industrial and *Alternative Energy Manufacturing* Customers the highest 60-minute and for all other Customers the highest 15-minute integrated demand created during the current and previous 11 billing months at each voltage level, whether the Customer received service under this tariff or another.

(continued on Sheet No. E-4.00)

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RETAIL ACCESS SERVICE TARIFF
(Continued from Sheet No. E-3.00)

Company retail tariff. For Customers that do not have an Interval Demand Meter installed, the Company will determine the Maximum Demand utilizing the average load factor of the rate class of the Customer.

"Open Access Transmission Tariff (OATT)" means the Open Access Transmission Tariff of a Person owning or controlling the Transmission System, on file with the Federal Energy Regulatory Commission, as amended from time to time.

"Person" means an individual, governmental body, corporation, partnership, association, or other legal entity.

"Power" means a combination of the electric Demand and Energy requirements of the Customer.

"Retail Access Service" means the service offered by the Company under applicable laws, regulations, tariffs and agreements, which allows the Customer to purchase Generation Service and transmission service from a licensed AES, with Power delivered through the Company's Distribution System.

"Regulated Electric Service" means the services offered by the Company under terms and conditions approved by the Commission.

"Settlement Invoice" means a detailed bill of all energy and ancillary services provided to an AES by the transmission service provider, control area operator, or the Company, as appropriate.

"Settlement Statement" means a reconciliation of the energy and ancillary services scheduled by the AES with those actually consumed or used by the AES and its Retail Access Service customers. The energy and ancillary services will be quantified in units generally accepted by the utility industry, e.g., energy will be measured in kilowatt-hours or megawatt-hours. Contents of the Settlement Statement will be suitable for the preparation of the Settlement Invoice, i.e., energy and ancillary services scheduled and used will be presented for discrete time periods such as hourly or 15-minute intervals.

"Slamming" means the act of changing the Customer's chosen AES, or changing the Customer from Full Requirements Service to Generation Service from an AES, without the Customer's consent.

"Switch" means a Customer move from one provider of Generation Service and transmission service to another.

(continued on Sheet No. E-5.00)

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RETAIL ACCESS SERVICE TARIFF
(Continued from Sheet No. E-4.00)

"Switch Date" means the date on which the Customer is actually assigned to a new AES for purposes of Energy supply responsibility.

"Switch Request" means a request by an AES to switch a Customer from the Company or another AES to the requesting AES, for Generation Service.

"Switch Response" means a response sent by the Company to an AES which submitted a Switch Request that confirms the requested Customer switch as pending and provides certain Customer information or, if the Switch Request is denied, provides a reason or invalidation code explaining why the request was denied.

"Transition Charge" is a surcharge for the recovery of costs associated with the implementation of Retail Access Service and/or the Company's stranded costs arising from implementation of Retail Access Service.

"Transmission System" means facilities operated by a Person used for transmitting electric Power to the Distribution Point of Receipt, and subject to the jurisdiction of the Federal Energy Regulatory Commission.

"Uniform Data Transaction" means specific technical arrangements for trading information, initiating business requests and executing other common transactions. These arrangements may encompass a number of electronic media and use specified transport protocols.

2.0 CUSTOMER SECTION

2.1 Availability

Retail Access Service is available on and after January 1, 2002 to all existing or new Customers that meet the terms and conditions of this Retail Access Service tariff and other applicable Company tariffs, subject to contracting with an AES. The Company will begin to accept and process Switch Requests on and after January 1, 2002.

2.2 Eligibility

A Customer's eligibility to take Retail Access Service is subject to the full satisfaction of any terms or conditions imposed by pre-existing contracts with or tariffs of the Company. Customers must have satisfied any past due amounts for Regulated Electric Service owed to the Company under any other arrangements or provisions for Regulated Electric Service before taking service under this tariff.

(continued on Sheet No. E-6.00)

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RETAIL ACCESS SERVICE TARIFF
(Continued from Sheet No. E-5.00)

2.3 Customer Information

An AES must obtain written authorization from the Customer before the Company will provide an AES with a Customer's currently available usage and billing information. Customers will be provided their own usage and billing information upon request. No fee shall be charged for the first request per calendar year related to a specific Customer account. Subsequent requests will require a fee of \$8.00/account that will be billed to the Customer.

2.4 Customer Enrollment and Switching

2.4.1 A Customer will specify only one AES at any given time for the supply of Power to each Customer account or Customer Location.

2.4.2 The AES shall submit to the Company a Switch Request via a Uniform Data Transaction after a required 10-day customer rescission period. The Company's processing will not start until the legal rescission period is over.

2.4.3 The Company will process one (1) valid Switch Request per Customer per meter reading cycle. Where multiple Switch Requests for the same Customer are received during the same meter reading cycle, the Company will process the first valid switch request received during a meter read cycle. A Switch Response for each rejected Switch Request will be sent to the appropriate AES via a Uniform Data Transaction within three (3) business days.

2.4.4 The Company will normally validate a Switch Request within three (3) business days of the receipt of the Switch Request and will transmit a Switch Response to the AES. As part of the validation process, the Company shall notify the Customer in writing that a Switch Request has been received and is being processed. For valid Switch Requests, the Company will at the same time send to the AES currently serving the Customer, via the appropriate Uniform Data Transaction, notice that the AES's service is to be terminated, including the scheduled Customer Switch Date. In the event that the Customer or the new AES cancels the Switch before the Switch Date, the Company will send to the current AES, via appropriate Uniform Data Transaction, notice reinstating the current AES's service unless the current AES has submitted a valid Drop Request.

(continued on Sheet No. E-7.00)

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RETAIL ACCESS SERVICE TARIFF
(Continued from Sheet No. E-6.00)

2.4.5 Customers shall be permitted to change AESs. Customers will be assessed a fee of \$5.00 processing charge per Customer account for each change beyond one (1) within a calendar year. The change will be submitted to the Company by the Customer's newly chosen AES as a Switch Request.

2.4.6 Other than in situations where Customers require new meter installations as part of a Switch, the Switch Date shall be effective on the next scheduled meter read date that is not less than eight (8) business days after a Switch Request has been validated by the Company. The AES change shall occur at midnight (00:00) local time at the beginning of the effective date.

2.4.7 For Customers required to have Interval Demand Meters, Retail Access Service will be subject to the Company installing an Interval Demand Meter at the Customer's expense and at the service location(s) designated for Retail Access Service. If the Customer is not required to have an Interval Data Meter, Retail Access Service is contingent upon the Customer agreeing to be subject to the load profiling method used by the Company to determine the Customer's interval load data or having the Company install an Interval Demand Meter at the Customer's expense.

2.5 Metering and Load Profiling

2.5.1 Metering equipment for Customers taking Retail Access Service shall be furnished, installed, read, maintained and owned by the Company. Customer accounts with a threshold of a Maximum Demand of 30 kW or more that receive service under Retail Access Service shall be required to have an Interval Demand Meter and time and material costs to install the Interval Demand Meter will be assessed to the Customers unless the charges are otherwise stated in the applicable distribution service tariff.

The Company reserves the right to require the installation of an Interval Demand Meter for a Customer not meeting the criteria in Section 2.5.1 of this tariff at the Company's expense, for the purpose of determining the Customer's hourly load for settlement. The Customer will not be subject to a fee for this service unless the growth in the Customer's load reaches or surpasses the criteria in Section 2.5.1 of this tariff.

(continued on Sheet No. E-8.00)

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RETAIL ACCESS SERVICE TARIFF
(Continued from Sheet No. E-7.00)

2.5.2 For Customers required or who elect to have an Interval Demand Meter, the Company may require that the meter be read via telephone. In such cases, Customers may be required to provide telephone connection for purposes of meter interrogation by the Company. The Customer shall be responsible for all costs of the telephone connection.

If a Customer is not able to allow sharing of a telephone connection, the Customer may be required to obtain a separate telephone connection for such purposes and Customer shall pay all charges therewith. The Customer is responsible for assuring the performance of the telephone connection.

2.5.3 In cases where a telephone connection used by the Company for meter interrogation is out of service, the Company may retrieve the data manually for a nominal monthly fee of \$15.00 payable by the Customer. In the event that the telephone connection is out for three consecutive billing months, the Customer's Retail Access Service may be terminated and the Customer will be returned to service under the Company's Full Requirements Service tariffs subject to the provisions of Section 2.6, (on sheet E-9.00) unless said outage is due to non-performance by the telecommunication service provider.

2.5.4 For Customers not required to have an Interval Demand Meter installed, i.e., subject to Load Profiling per section 2.5.7, (on Sheet E-9.00) when monthly metered Energy data is not available due to metering errors, malfunctions, or otherwise, the usage will be estimated by the Company using the procedure approved by the Commission under applicable rules and practices.

2.5.5 For Customers with Interval Demand Meters installed, i.e., not subject to Load Profiling requirements, where monthly metered Energy data is not available due to metering errors, malfunctions, or otherwise, the billing quantities will be estimated by the Company using the available historical data and other relevant information for the Customer.

2.5.6 Customers who choose Retail Access Service and who have Interval Demand Meters will have their Energy consumption and Demand for settlement purposes based on the data from the Interval Demand Meters. This method to calculate Energy consumption and Demand does not apply to those Customers who have an Interval Demand Meter installed by the Company solely for load research purposes.

(continued on Sheet No. E-9.00)

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RETAIL ACCESS SERVICE TARIFF
(Continued from Sheet No. E-8.00)

2.5.7 Customers who choose Retail Access Service but do not meet the criteria in Section 2.5.1 (on Sheet No. E-7.00) of this tariff, will have, unless the Company has exercised its right to require an Interval Demand Meter under Section 2.5.1 (on Sheet No. E-7.00), the option to use a calculated Load Profile to estimate Energy consumption patterns. If a Customer chooses to install an Interval Demand Meter, that Customer will be assessed time and material costs to install the Interval Demand Meter unless charges are otherwise stated in the applicable distribution service tariff.

2.5.7.1 The Company will determine the Load Profiles utilizing the system residual method. The Company reserves the right to modify or change the Load Profiling method after proper review and consideration by the Commission.

2.5.7.2 The system residual Load is calculated for each one (1) hour interval as the difference between the total measured or estimated system Load and the sum of the Interval Demand Metered Loads including losses and the deemed Loads including losses.

2.5.7.3 The Company may apply a deemed profile to some Loads with simple predictable use patterns, such as street lighting or irrigation. Deemed profiles are calculated by assuming on- and off-times each day and assuming constant Load when on.

2.6 Return to Full Requirements Service

2.6.1 The AES shall transmit a Customer Drop Request to the Company via a Uniform Data Transaction when the Customer requests return to Full Requirements Service or when AES service is not being continued for any reason. The AES shall inform the Customer of the Drop Request in writing.

2.6.2 The Company will normally validate a Drop Request within three (3) business days of the receipt of the Drop Request and will transmit a Drop Response to the AES. As part of the validation process the Company will notify the Customer in writing that a Drop Request has been received and is being processed.

2.6.3 The actual switch of the Customer from AES service to Full Requirements Service shall be effective on the next scheduled meter read date that is not less than eight (8) business days after the Drop Request has been validated by the Company. The return to Full Requirements Service (or Default Service for Customers meeting criteria of 2.6.5) shall occur at midnight (00:00) local time at the beginning of the effective date.

(continued on Sheet No. E-10.00)

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RETAIL ACCESS SERVICE TARIFF
(Continued from Sheet No. E-9.00)

- 2.6.4 All customers whose total load is less than 4 MW Maximum Demand shall return to Full Requirements Service on the same terms as any new customer applying for Full Requirements Service. Any such Customers returning to Full Requirements Service shall be ineligible to switch to an AES for a period of twelve (12) months thereafter.
- 2.6.5 Customers whose total load is greater than or equal to 4 MW Maximum Demand ("large load Customers" as used herein) shall return to the Company's Default Service tariff initially and will not be eligible for Full Requirements Service until after a notice period, not to exceed 12 months, to allow the Company to secure incremental generating capacity to serve the returning large load Customer without adversely impacting Customers who have chosen to remain with the Company. The Company will return the large load Customer to Full Requirements Service from Default Service no later than 12 months after the Customer has returned to utility service. Customers may switch to another AES at any point during the period that they are on Default Service.
- 2.6.6 In the event that a Customer is slammed by an AES from Full Requirements Service and desires to return to Full Requirements Service, the Company will waive the notice period not to exceed twelve months. The Company's Default Service does not apply to such Customers.
- 2.6.7 In the event a Customer is returned to Company service after being dropped by the AES or due to the bankruptcy of the AES, or upon the AES's complete withdrawal from the market, the Customer will be served under the Company's Default Service tariff. The Customer may return to Full Requirements Service under the provisions of 2.6.1 to 2.6.3 above.

2.7 Billing and Payment

- 2.7.1 The Company will bill the Customer for Retail Access Service as outlined in section 3.3 (on Sheet No. E-12.00) of this tariff.
- 2.7.2 The Customer shall pay the Company the amount billed by the Company on or before a due date established by Customer billing rules approved by the Commission in accordance with the Commission's consumer standards and billing practices, MAC R 460.101 et seq., as amended, for residential customers, and MAC R 460.1601 et seq., as amended, for nonresidential customers.

(continued on Sheet No. E-11.00)

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RETAIL ACCESS SERVICE TARIFF
(Continued from Sheet No. E-10.00)

2.7.3 Where incorrect billing results from a calculation error discovered by either the Company, the AES or the Customer, the error will be corrected and revised bills for the Customer and the AES will be calculated and settled on the next billing period after the error is discovered. Billing errors discovered by the Company shall be adjusted as provided for in the residential and commercial and industrial billing rules.

2.8 Disconnection of Service

2.8.1 The Company is the only Person allowed to physically shut off service to a Customer.

2.8.2 Disconnection of service to a Customer for nonpayment of the Company's bill or for any violation of the Company's tariffs shall be in accordance with applicable Commission rules and Company tariffs. The Company will provide notice to the AES of the date/time of actual disconnection. The Company shall not be liable for any losses to the AES due to disconnection.

3.0 ALTERNATIVE ELECTRIC SUPPLIER SECTION

3.1 Availability

The Company will not process any switch Request from an AES unless and until:

3.1.1 The AES has been granted a license as an electric Power provider by the Commission.

3.1.2 The AES has demonstrated creditworthiness as described in Section 3.5. (on Sheet No. E-14.00)

3.1.3 AES has complied with all applicable statutory and administrative requirements.

3.1.4 The AES has demonstrated Uniform Data Transaction capability, which meets the Company's defined standards and protocols.

3.1.5 The AES has executed a Retail Access Service agreement (which may include, but is not limited to, a portfolio of Customers, negotiated services, etc.) with the Company and complied with the Company's Customer enrollment requirements to prevent Slamming of Customers.

3.1.6 The AES has obtained a valid agreement from the Customer, indicating that the Customer has chosen to Switch to the AES for Generation Service.

(continued on Sheet No. E-12.00)

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RETAIL ACCESS SERVICE TARIFF
(Continued from Sheet No. E-11.00)

3.1.7 The AES has executed agreements with the appropriate transmission provider(s), control area(s) and ancillary services provider(s) as applicable.

3.2 Switch Requests

Service availability shall be on and after January 1, 2002 for all eligible Customers. All Switch Requests will be handled in accordance with Section 2.4 (on Sheet No. E-6.00) of this tariff, and will be accepted for processing by the Company on or after January 1, 2002.

3.3 Billing

3.3.1 Unless otherwise agreed, the Company and the AES will separately bill the Customer for the respective services provided by each. The Customer will receive two separate bills and is responsible for making payments to the Company for service provided in accordance with requirements of the Company as set forth in the applicable billing rules and Commission approved tariffs.

3.3.2 The Company may elect to offer a service where it bills the Customer for services that the Company provides as well as the services provided by an AES. When the Company bills for charges on behalf of an AES, the following conditions will apply:

- A. The Company and the AES must have entered into a billing agreement, which specifies the terms, conditions and charges under which such billing will occur.
- B. Any discrepancies in charges collected and remitted will be corrected and reflected in the subsequent billing cycles.
- C. Payments received from or on behalf of a Customer shall be applied in the following order:
 - 1. To the Company's past due and current distribution and distribution related charges,
 - 2. To the AES's past due and current Generation Service and transmission supply charges,
 - 3. To the Company's other charges, and
 - 4. To the AES's other charges.
- D. Optional Services (i.e., billing and remittance processing, credit and collections, meter read information, Customer information, etc.) may be provided by the Company pursuant to terms negotiated with the AES, and shall be offered on a non-discriminatory basis.

(continued on Sheet No. E-13.00)

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E. Amounts owed to the Company by an AES may be deducted from the AES's Customer payments received by the Company prior to remittance to the AES.

F. The Company will not pursue collections action for any AES.

3.3.3 Unless otherwise specified by the Company, all payments made to the Company by the AES will be made by electronic funds transfer to the Company's account.

3.4 Terms and Conditions of Service

3.4.1 The AES is responsible for providing Power to be transmitted by the appropriate transmission provider(s) to the Company's Distribution Point of Receipt. The AES shall meet all obligations necessary to schedule Power to match the Customer's Load, subject to energy imbalance charges and penalties in accordance with the terms of the OATT of the transmission provider(s). The AES shall comply with all applicable requirements of NERC and any regional reliability council or their successor organization(s) associated with the AES's deliveries to the Company's facilities and will meet all applicable requirements according to the transmission provider(s)' OATT.

3.4.2 An AES must obtain and maintain a minimum aggregate load of 1,000 kW of Maximum Demand of Customers in Company's service territory to provide Retail Access Service to Customers.

3.4.3 Retail Access Service may not commence until metering has been installed as specified in this Tariff as outlined in section 2.5 (on Sheet No. E-7.00).

3.4.4 The AES will provide the Company daily energy schedules for all services including losses associated with use of the Distribution System. The AES will provide verification that it has arranged for and scheduled transmission service to deliver Energy and that the energy schedule has been approved by the transmission provider(s), and that the AES has covered energy losses on the Transmission System(s).

3.4.5 The AES will pay the Company for all applicable ancillary services, emergency energy services and backup services provided by the Company to the AES for the AES's Customer(s) from the service commencement date to the service termination date under applicable tariffs.

(continued on Sheet No. E-14.00)

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(Continued from Sheet No. E-13.00)

3.4.6 The Company shall bill the AES for all associated switching fees incurred as a result of Slamming by the AES plus the actual administrative cost incurred for switching a Slammed Customer from one rate service to another.

3.4.7 An AES shall not resell Customer account information or transfer it to other parties for any purpose.

3.5 Creditworthiness

3.5.1 Except as otherwise provided in Sections 3.5.2 and 3.5.3 below, an AES must provide security for performance of its obligations to the Company in the form of cash deposit, surety bond, letter of credit, acceptable affiliate guarantee or a combination of these methods. The total amount of the security shall be equal to one third of the estimated total annual amount to be billed under this tariff by Company to the AES, to be revised as needed to account for AES customer additions during the year. The Company shall be a named beneficiary of any bond or letter of credit, and providers of such instruments shall have an acceptable credit rating. Interest earned on security deposits held by the Company shall be payable to the AES and deposits shall be returned when no longer required. Absent previous interactions between the AES and the Company, or where the business interactions span a time period of less than two (2) years, the AES shall provide to Company a historical record of up to two (2) years, documenting prompt and timely payment for all charges previously incurred with other business entities involved in the delivery of Power to customers whether in Michigan or another jurisdiction, if available. The AES shall provide copies of its financial statements and credit bureau rating(s) to Company on request.

3.5.2 The security deposit under Subsection 3.5.1 shall no longer be required after the AES has made timely payments of all amounts due under this tariff and has not otherwise defaulted on any obligations to Company for a period of twenty four (24) consecutive months. If the AES fails to make a timely payment or otherwise defaults on its obligations to Company following removal of the security deposit requirement under this subsection, then the security deposit obligation under Subsection 3.5.1 applies and continues in the same manner as provided above for an AES with no established payment and compliance history.

(continued on Sheet No. E-15.00)

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3.5.3 In order to avoid duplication of effort, if the Company has another electric tariff approved by the Commission or FERC that includes creditworthiness standards applicable to AESs, the AES may demonstrate and maintain creditworthiness under those standards.

3.5.4 The AES will notify the Company immediately of any material adverse change in the AES's financial condition that prevents the AES from meeting the creditworthiness conditions of this tariff.

3.6 Real Power (Distribution) Losses

The AES is responsible for replacing losses associated with the delivery of Power to the Customer's meter. The amount of Power that the AES shall cause to be delivered to the Company's Distribution System will be the amount of Power delivered at the Customer meter plus an amount to reflect the Distribution System loss factors as set forth below:

The real Power loss factors shall be based upon the voltage at which the Customer's usage is metered in accordance with the following:

| <u>Voltage</u> | <u>Loss Factor</u> |
|--|--------------------|
| 13.8 kV and above | 2.44% |
| 4.16 kV thru 13.2 kV (except where the transformation to 4.16 kV is directly from 13.2 kV) | 4.87% |
| Below 4.16 kV (also 4.16 kV where transformation to 4.16 kV is directly from 13.2 kV) | 7.22% |

3.7 Settlement

3.7.1 The Company may produce a periodic preliminary Settlement Statement for the transmission service provider or control area operator, as appropriate, and each AES operating in the Company's distribution service territory. Periodic preliminary Settlement Statements may be issued every one (1) to seven (7) days.

3.7.2 The Company shall produce a final monthly Settlement Statement for the transmission service provider or control area operator, as appropriate, and each AES operating in the Company's distribution service territory.

(continued on Sheet No. E-16.00)

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(Continued from Sheet No. E-15.00)

- 3.7.3 Final monthly Settlement Statements will be issued fifteen (15) calendar days following the completion of all scheduled meter reads for each billing cycle that begins in the calendar month of the settlement. In the event the fifteenth (15th) calendar day falls on a weekend or holiday, the final monthly Settlement Statement will be issued on the following business day.
- 3.7.4 The periodic and final monthly Settlement Statements may be issued in paper format or electronically.
- 3.7.5 The transmission service provider, control area operator, or Company, as appropriate, shall prepare a monthly Settlement Invoice for each AES operating in the Company's distribution service territory based on items listed in the final monthly Settlement Statement and other services that may be provided by the transmission service provider, control area operator, or the Company.
- 3.7.6 Payment process for the Settlement Invoice shall be comprised of the following two-step process:
- A. All Settlement Invoices with net funds owed by the AES are paid to the transmission service provider, control area operator, or the Company, as appropriate, by 1000 Eastern Prevailing Time (EPT) on the payment date, and
 - B. All Settlement Invoices with net funds owed to an AES shall be paid by 1400 EPT on the payment date.
- 3.7.7 In the event the AES does not remit full payment for the monthly Settlement Invoice, the transmission service provider, control area operator, or the Company, as appropriate, will initiate the following procedure:
- 3.7.7.1 The transmission service provider, control area operator, or the Company, as appropriate, will draw on any available line of credit or security posted by the AES to cover payment shortages.
 - 3.7.7.2 The transmission service provider, control area operator or the Company, as appropriate, may cease scheduling additional energy deliveries for the AES and petition the Commission to de-certify the AES if, after executing any available line of credit or security posted, there is still insufficient funds available to pay in full the monthly Settlement Invoice.

(continued on Sheet No. E-17.00)

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(Continued from Sheet No. E-16.00)

3.7.8 Disputes between the transmission service provider, the control area operator, or the Company, where appropriate, and the AES regarding the final monthly Settlement Statement or the Settlement Invoice shall be resolved utilizing the procedure outlined in Section 4.0, below.

A revised final monthly Settlement Statement and/or a revised Settlement Invoice will be issued when disputes are resolved or when data errors are corrected that result in a two (2) percent change or greater from the initial final Settlement Statement or initial Settlement Invoice. Resolved disputes or data errors that result in a change to the final monthly Settlement Statement or Settlement Invoice of less than two (2) percent shall be addressed in the next monthly Settlement Statement.

4.0 DISPUTE RESOLUTION

4.1 The Company shall have no duty or obligation to resolve any complaints or disputes between AESs and their Customers.

4.2 In the event the Customer or AES has a dispute over the implementation service provided under the transmission service provider's OATT, the dispute shall be resolved using the dispute resolution procedures as described in the appropriate transmission service provider's OATT section.

4.3 In the event a dispute arises between an AES and the Company regarding the Company's Retail Access Service, then the party seeking resolution shall provide the other party with a statement of the dispute and the proposed resolution, delivered to the designated contact person. Upon receipt of a statement of dispute, the Company and/or AES shall attempt to resolve the dispute according to the following process:

4.3.1 The party receiving the statement will investigate the dispute and attempt to resolve the dispute informally in a manner that is satisfactory to both parties within 5 business days of initial receipt of the statement.

4.3.2 If the dispute is not resolved in five business days, the parties shall attempt to resolve the dispute by promptly appointing a senior representative of each party to attempt to mutually agree upon a resolution. The two senior representatives shall meet within ten (10) business days. If the two senior representatives cannot reach a resolution within a 30-day period, either party may then request arbitration or pursue other means of dispute resolution.

(continued on Sheet No. E-18.00)

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(Continued from Sheet No. E-17.00)

4.3.3 The dispute, if mutually agreed by the parties, may be submitted for resolution in accordance with the American Arbitration Association ("AAA") commercial arbitration rules. The judgment rendered by the arbitrator may be enforced in any court having jurisdiction of the subject matter and the parties.

4.3.4 The arbitrator may be determined by AAA.

4.3.5 The findings and award of the arbitrator shall be final and conclusive and shall be binding upon the parties, except as otherwise provided by law. Any award shall specify the manner and extent of the division of the costs between the parties.

4.3.6 Nothing in this section shall restrict the rights of any party to seek resolution of the dispute with the appropriate regulatory agency with jurisdiction.

5.0 LIABILITY

5.1 In no event will the Company, its affiliates, or its suppliers be liable under any cause of action relating to the subject matter of this tariff, whether based on contract, warranty, tort (including negligence), strict liability, indemnity or otherwise for any incidental or consequential damages including but not limited to loss of use, interest charges, inability to operate full capacity, lost profits or claims of AES or Customers.

5.2 The Company will not be liable to an AES or Customer for damages caused by interruption of service, voltage or frequency variations, single-phase supply to three-phase lines, reversal of phase rotation, or carrier-current frequencies imposed by the Company for system operations or equipment control except such as result from the failure of the Company to exercise reasonable care and skill in furnishing the service.

5.3 In no event will the Company be liable to the AES or Customer for loss of revenue or other losses due to meter or calculation errors or malfunctions. The Company's sole obligation and the AES and Customer's sole remedy will be for the Company to repair or replace the meter and prepare revised bills as described above.

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**SECTION F
STANDARD FORMS INDEX**

**STANDARD FORMS, INCLUDING APPLICATIONS, AGREEMENTS AND CONTRACTS FOR
ELECTRIC SERVICE. ELECTRIC LINE EXTENSIONS, STREET LIGHTING ETC.**

F1. Residential, Commercial, or Industrial Overhead Service

<https://www.alpenapower.com/new-service/>

F2. Residential, Commercial, or Industrial Underground Service

<https://www.alpenapower.com/underground-service-2/>

F3. Outdoor Protective Lighting Service

<https://www.alpenapower.com/outdoor-protective-lighting/>

F4. Credit Card Enrollment Form

<https://www.alpenapower.com/wp-content/uploads/2023/03/MONTHLY-CREDIT-CARD-ENROLLMENT-FORM-03.13.23.pdf>

F5. Direct Payment Enrollment Form

https://www.alpenapower.com/wp-content/uploads/2013/12/AUTOMATIC_PAYMENT_ENROLLMENT_FORM.pdf

F6. Emergency Contact Form

<https://www.alpenapower.com/emergency-contact-form/>

F7. Landlord Update Form

<https://www.alpenapower.com/wp-content/uploads/2013/12/LANDLORD-FORM-2013.pdf>

F8. Medical Hold Form

<https://www.alpenapower.com/wp-content/uploads/2018/03/Medical-Hold-Form.pdf>

F9. Voluntary Green Pricing Program Application

<http://www.alpenapower.com/wp-content/uploads/2018/04/voluntary-green-pricing-program-application-2018.pdf>

F10. Standard Purchase Power Agreement

<https://www.alpenapower.com/wp-content/uploads/2020/12/Power-Purchase-Agreement.pdf>

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