

RATE BOOK

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MICHIGAN PUBLIC SERVICE COMMISSION

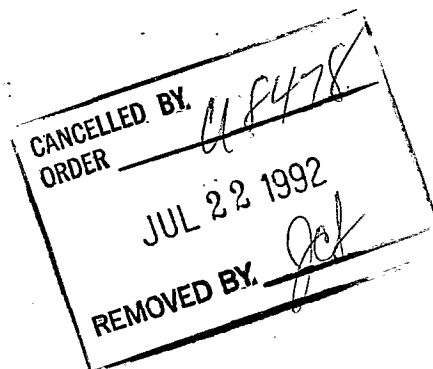
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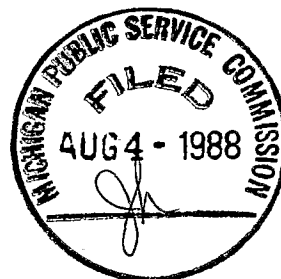
U.S. 31 South
P.O. Box 500
Grawn, Michigan 49637

for the sale of

ELECTRICITY



Issued July 15, 1988
by Philip C. Cole
General Manager
Grawn, Michigan



RATE BOOK

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By The

CHERRYLAND RURAL ELECTRIC COOPERATIVE ASSOCIATION

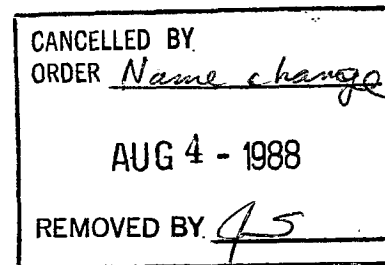
U. S. 31 South

P. O. Box 500

Grawn, Michigan 49637

for the sale of

ELECTRICITY



ISSUED March 26, 1980

EFFECTIVE: For service rendered on and
after March 26, 1980

Issued under authority of Michigan Public Service Commission
Order dated March 25, 1980 in Case No. U-6329

Issued by: Philip C. Cole, General Manager, Grawn, Michigan

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DATE <u>6-18-04</u>	

Issued: August 20, 1992
By Philip C. Cole,
General Manager
Grawn, Michigan

Effective for all electric service
on and after August 1, 1992

Issued under the authority of M.P.S.C.
dated July 22, 1992 in Case No. U-8478



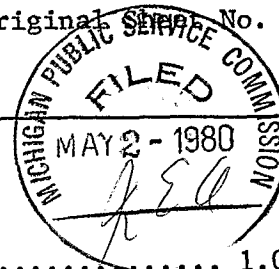


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Order dated March 25, 1980 in Case No. U-6329

Issued by: Philip C. Cole, General Manager, Grawn, Michigan

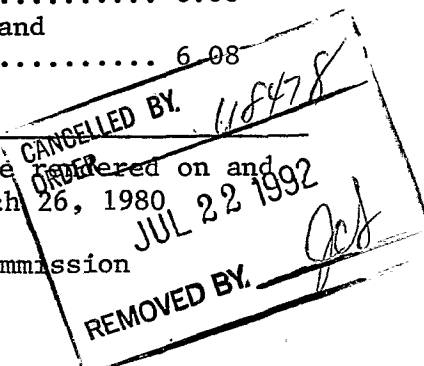


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CANCELLED BY
ORDER CH 11397

REMOVED BY JKB
DATE 6-18-04

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By Philip C. Cole,
General Manager
Grawn, Michigan

Effective for all electric service
on and after August 1, 1992

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dated July 22, 1992 in Case No. U-8478



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Order dated March 25, 1980 in Case No. U-6329

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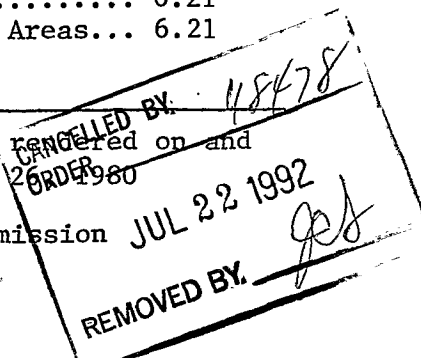
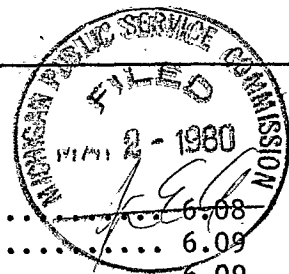


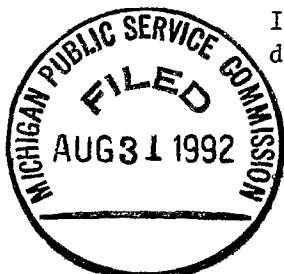
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Issued: August 20, 1992
By Philip C. Cole,
General Manager
Grawn, Michigan

Effective for all electric service
on and after August 1, 1992

Issued under the authority of M.P.S.C.
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CANCELLED BY
ORDER U-11397

REMOVED BY JKB

DATE 6-18-04

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ISSUED March 26, 1980

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after March 28, 1980

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Order dated March 25, 1980 in Case No. U-6329

Issued by: Philip C. Cole, General Manager, Grawn, Michigan

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CANCELLED BY
ORDER U-11397

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DATE 6-18-03

Issued: August 20, 1992
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General Manager
Grawn, Michigan

Effective for all electric service
on and after August 1, 1992

Issued under the authority of M.P.S.C.
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Issued November 2, 1981
by Philip C. Cole
General Manager
Grawn, Michigan



Effective for service rendered
on and after November 1, 1981.
Issued under authority of Mich-
igan Public Service Commission
Order dated October 13, 1981 in
Case No. U-4240.

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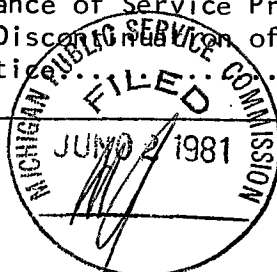
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CANCELLED BY
ORDER U 4240

OCT 13 1981

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Issued February 26, 1981
by Philip C. Cole
General Manager
Grawn, Michigan



Effective for service rendered
on and after March 1, 1981.
Issued under authority of Michi-
gan Public Service Commission
Order dated February 24, 1981
in Case No. U-6655.

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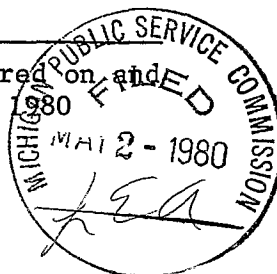
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EFFECTIVE: For service rendered on and
after March 26, 1980

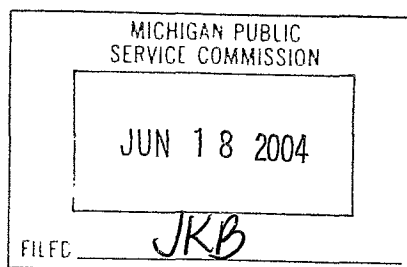
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Order dated March 25, 1980 in Case No. U-6329

Issued by: Philip C. Cole, General Manager, Grawn, Michigan



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(Continued on Sheet No. 2.05)

Issued: **May 4, 2004**
By **Tony Anderson**, General Manager
Grawn, Michigan

Effective for electric service rendered on and
after **March 17, 2000**

Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. **U-11397**

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"C" General Service	11.00
"LP" Large General Service	12.00
"A-C" Seasonal General Service	13.00
"OL" Outdoor Lighting Service	14.00

Issued: August 20, 1992
By Philip C. Cole,
General Manager
Grawn, Michigan

Effective for all electric service
on and after August 1, 1992

Issued under the authority of M.P.S.C.
dated July 22, 1992 (Enclosure No. U-8478)



ORDER	U-1397
REMOVED BY	CKB
DATE	6-18-04

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Issued July 15, 1988
by Philip C. Cole
General Manager
Grawn, Michigan

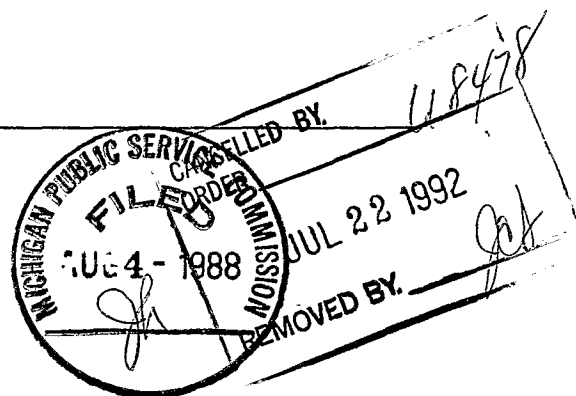


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"C"	General Service	11.00
"LP"	Large General Service	12.00
"A-C"	Annual Commercial Service	13.00
"OL"	Outdoor Lighting Service	14.00
"OTD"	Experimental Optional	
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"LPTOD"	Optional Irrigation Time-of-Day Service	17.00
	Requirements for Pole Attachments	16.00
"IH"	Interruptible Space Heating	18.00
"PSDS"	Primary Service Rate	19.00

CANCELLED BY
ORDER Name Change

AUG 4 - 1988

Issued October 17, 1986
By Philip C. Cole,
General Manager
Grawn, Michigan



Effective on and after the billing month
of October, ~~REMOVED BY~~ 95

Issued under the authority of M.P.S.C.
dated September 9, 1986 in Case No. U-8478

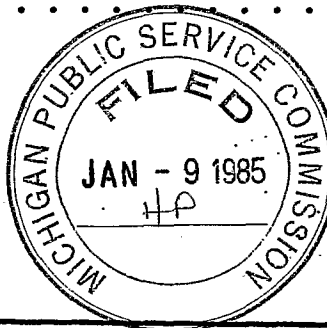
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"C" General Service.	11.00
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"OL" Outdoor Lighting Service	14.00
"OTD" Experimental Optional	
Time-of-Day Irrigation Rate	15.00

CANCELLED BY
ORDER U-8478

SEP - 9 1986

REMOVED BY HP



Issued December 19, 1984
By Philip C. Cole,
General Manager
Grawn, Michigan

Effective for electric service on and
after December 19, 1984

Issued under the authority of M.P.S.C.
dated December 18, 1984 in Case No. U-7975.

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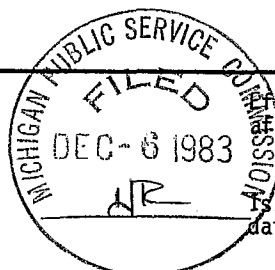
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"C" General Service.	11.00
"LP" Large General Service.	12.00
"A-C" Annual Commercial Service.	13.00
"OL" Outdoor Lighting Service	14.00

CANCELLED BY
ORDER U-7975

DEC 18 1984

REMOVED BY HP

Issued September 16, 1983
By Philip C. Cole, General Manager
Grawn, Michigan



Effective for electric service on and
after August 3, 1983.

Issued under the authority of M.P.S.C.
dated August 2, 1983 in Case No. U-7522.

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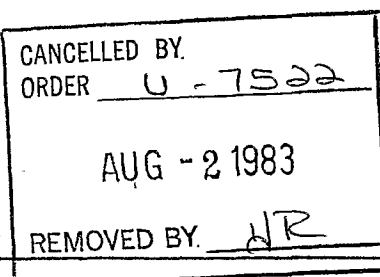
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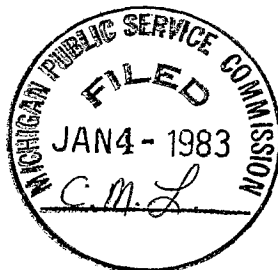
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"A"	Farm & Home Service.....	8.00
"A-S"	Annual Residential Service.....	10.00
"C"	General Service.....	11.00
"LP"	Large General Service.....	12.00
"A-C"	Annual Commercial Service.....	13.00
"OL"	Outdoor Lighting Service.....	14.00



Issued November 29, 1982
by Philip C. Cole
General Manager
Grawn, Michigan



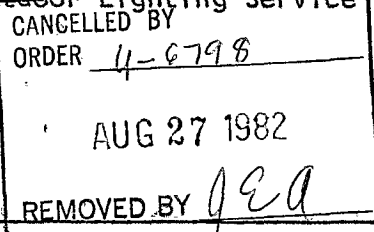
Effective for service
rendered on and after
August 27, 1982. Issued
under authority of the
Michigan Public Service
Commission Order dated
August 27, 1982 in
Case No. U-6798.

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"A"	Farm & Home Service	8.00
"A-S"	Annual Residential Service	10.00
"C"	General Service	11.00
"LP"	Large General Service	12.00
"A-C"	Annual Commercial Service	13.00
"OL"	Outdoor Lighting Service	14.00



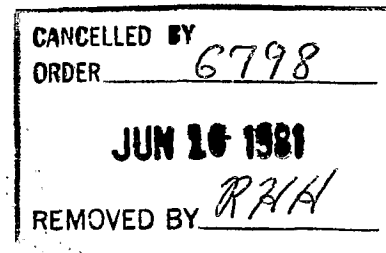
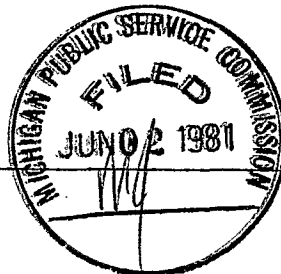
Issued June 29, 1981
by Philip C. Cole
General Manager
Grawn, Michigan



Effective for service
rendered on and after
June 16, 1981. Issued
under authority of the
Michigan Public Service
Commission Order dated
June 16, 1981 in Case
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"C" - General Service.....	11.00
"LP" - Large General Service.....	12.00
"A-C" - Annual Commercial Service.....	13.00
"OL" - Outdoor Lighting Service.....	14.00



Issued February 26, 1981
by Philip C. Cole
General Manager
Grawn, Michigan

Effective for service rendered
on and after March 1, 1981.
Issued under authority of Michi-
gan Public Service Commission
Order dated February 24, 1981
in Case No. U-6655.

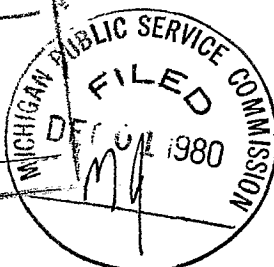
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"LP" - Large General Service.....	12.00
"A-C" - Annual Commercial Service.....	13.00
"OL" - Outdoor Lighting Service.....	14.00

Issued by Phil Cole
General Manager
Grawn, Michigan

CANCELLED BY
ORDER
JUN 2 1981

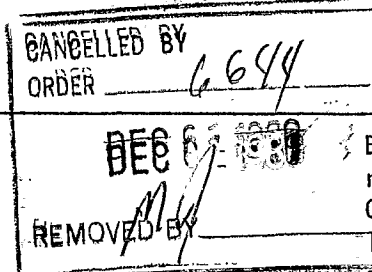
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Effective for service rendered
on and after November 18, 1980.
Issued under authority of the
Michigan Public Service Com-
mission dated November 18, 1980
in Case No. U-6644.

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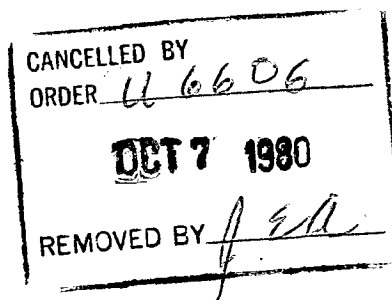


Issued October 9, 1980
by Philip C. Cole
General Manager
Grawn, Michigan

Effective for service
rendered on and after
October 7, 1980.
Issued under authority
of the Michigan Public
Service Commission
dated October 7, 1980
in Case No. U-6606.

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"C" - General Service.....	11.00
"LP" - Large General Service.....	12.00
"A-C" - Annual Commercial Service.....	13.00
"OL" - Outdoor Lighting Service.....	14.00



ISSUED March 26, 1980

EFFECTIVE: For service rendered on and
after March 26, 1980

Issued under authority of Michigan Public Service Commission
Order dated March 25, 1980 in Case No. U-6329

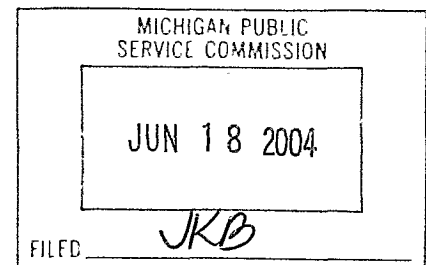
Issued by: Philip C. Cole, General Manager, Grawn, Michigan

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Issued: **May 4, 2004**
By **Tony Anderson**, General Manager
Grawn, Michigan

Effective for electric bills rendered on and
after **March 17, 2000**

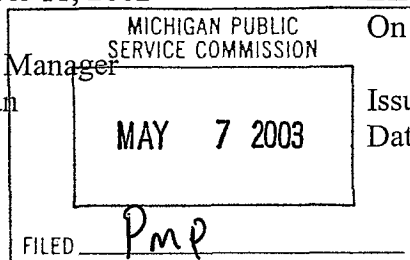
Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. **U-11397**

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CANCELLED BY
ORDER U-11397
REMOVED BY JKB
DATE 11-18-04

Issued: December 11, 2002
By: Don Pahl
Interim General Manager
Grawn, Michigan



Effective for all Open Access Service rendered
On and After December 6, 2002

Issued under the authority of the M.P.S.C. order
Dated December 6, 2002 in Case No. U-12658

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"PSDS"	Primary Service Rate	19.00
PCH	Partial Controlled Heating Services.....	21.00
CBG	Customer-Owned Backup Generation.....	22.00
"UR"	General Service Unmetered Rate.....	23.00

CANCELLED BY
ORDER <u>U-12658</u>
REMOVED BY <u>PMP</u>
DATE <u>5-7-03</u>

Issued: June 17, 1994
By Bruce M. King,
General Manager
Grawn, Michigan

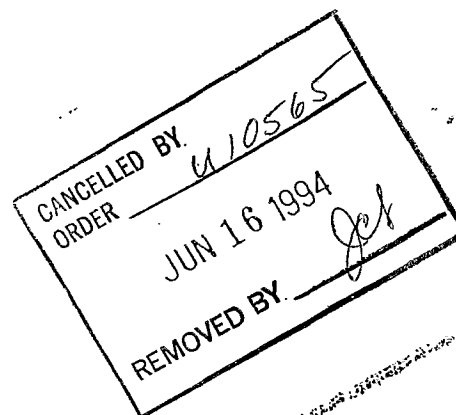


Effective for all electric service
on and after June 17, 1994

Issued under the authority of M.P.S.C.
dated June 16, 1994 in Case No. U-10565

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"CH"	Controlled Heating	18.00
CWH	Controlled Water Heater Service.....	18.02
"PSDS"	Primary Service Rate	19.00
PCH	Partial Controlled Heating Services.....	21.00
CBG	Customer-Owned Backup Generation.....	22.00



Issued: August 20, 1992
By Philip C. Cole,
General Manager
Grawn, Michigan

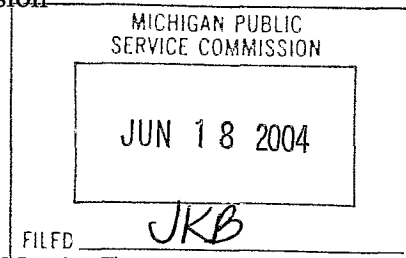
Effective for all electric service
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Issued under the authority of M.P.S.C.
dated July 22, 1992 in Case No. U-8478



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(Continued on Sheet No. 2.07)

Issued: **May 4, 2004**
By **Tony Anderson**, General Manager
Grawn, Michigan

Effective for electric bills rendered on and
after **March 17, 2000**

Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. **U-11397**

(Continued from Sheet No. 2.06)

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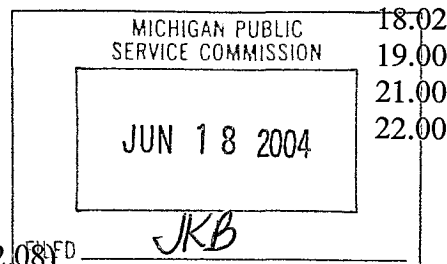
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(Continued on Sheet No. 2.08)

Issued: **May 4, 2004**
By **Tony Anderson**, General Manager
Grawn, Michigan

Effective for electric bills rendered on and
after **March 17, 2000**

Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. **U-11397**

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Issued: **September 26, 2005**
By: Tony Anderson, Manager
Grawn, Michigan

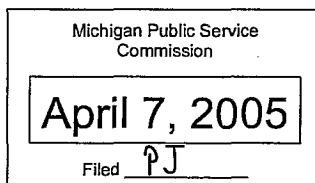
Effective for electric bills rendered
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Issued under the authority of the
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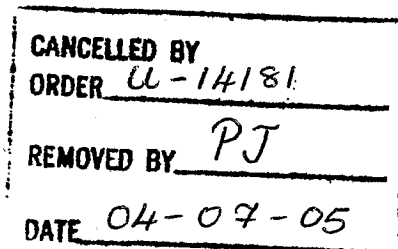
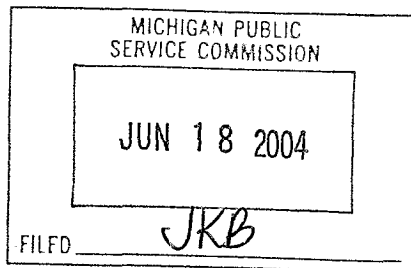


Issued: **March 22, 2005**
By Tony Anderson, General Manager
Grawn, Michigan

Effective for **all Open Access Service** rendered
On and After **May 25, 2005**
Issued under the Authority of M.P.S.C. order
Dated **2/24/05** in Case No. **U-14181**

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Retail Access Standby Service (Schedule "RASS")	27.00
Retail Access Service Tariff	28.00



Issued: **May 4, 2004**
By **Tony Anderson**, General Manager
Grawn, Michigan

Effective for electric bills rendered on and
after **March 17, 2000**

Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. **U-11397**

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Issued: **December 1, 2005**
By Tony Anderson, General Manager
Grawn, Michigan

Effective Date: See above

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Issued: **November 22, 2005**
By Tony Anderson, **General** Manager
Grawn, Michigan

Effective Date: See above

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Issued: **September 26, 2005**
By: Tony Anderson, Manager
Grawn, Michigan

Effective Date: See above

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Issued: **May 4, 2005**
By: Tony Anderson
General Manager
Grawn, Michigan

Effective Date: See above

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Issued: **March 22, 2005**

By Tony Anderson, General Manager
Grawn, Michigan

Effective Date: See above

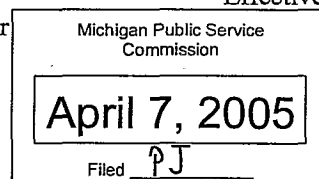


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Issued: **March 16, 2005**
By: Tony Anderson
General Manager
Grawn, Michigan

Michigan Public Service Commission
March 22, 2005
Filed <u>JKB</u>

Effective: See above

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ORDER <u>U-14181</u>
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DATE <u>04-07-05</u>

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CANCELLED BY

ORDER U-14270/Act 304

REMOVED BY JKB

DATE 2-22-05

(Continued on Sheet No. 3.00)

MICHIGAN PUBLIC
SERVICE COMMISSION

JUN 18 2004

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Issued: May 4, 2004
By Tony Anderson, General Manager
Grawn, Michigan

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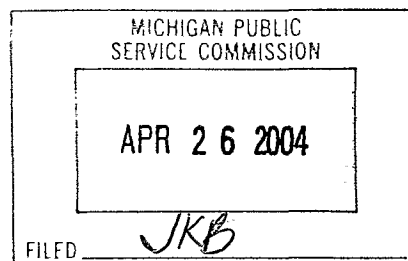
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M.P.S.C. Order dated February 9, 2000
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CANCELLED BY	ORDER <u>U-11397</u>
REMOVED BY	<u>JKB</u>
DATE	<u>6-18-04</u>

Issued: **April 15, 2004**
By: **Tony Anderson**
General Manager
Grawn, Michigan



Effective for all electric service on and
after **March 17, 2004**
Issued under the authority of M.P.S.C.
dated **March 16, 2004** in Case No. **U-13913**

MPSC No. 3 - Electric
Cherryland Elec. Coop.

Fourteenth Revised Sheet No. 3.00
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Issued: November 1, 1995
By Bruce M. King,
General Manager
Grawn, Michigan

Effective for all electric service
on and after October 12, 1995

Issued under the authority of M.P.S.C.
dated October 12, 1995 in Case No. U-10821

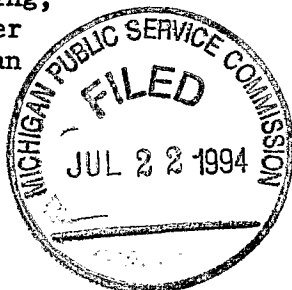


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ORDER U-13913
REMOVED BY JKB
DATE 4-26-04

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6.04	Original	March 26, 1980
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Issued: June 17, 1994
By Bruce M. King,
General Manager
Grawn, Michigan



Effective for all electric service
on and after June 17, 1994

Issued under the authority of M.P.S.C.
dated June 16, 1994 in Case No. U-10565

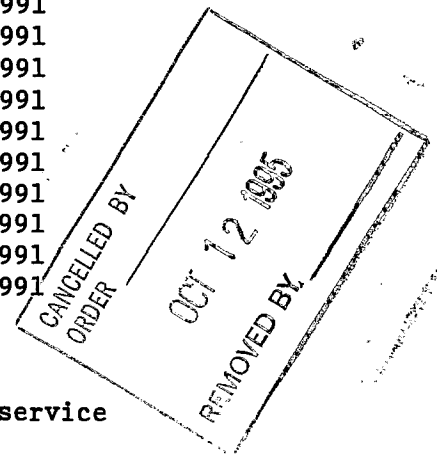


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2.01	First Revised	August 1, 1992
2.02	First Revised	August 1, 1992
2.03	Third Revised	August 1, 1992
2.04	Tenth Revised	August 1, 1992
2.05	Original	August 1, 1992
3.00	Twelveth Revised	August 1, 1992
3.01	Seventh Revised	August 1, 1992
3.02	Ninth Revised	August 1, 1992
4.00	Original	March 26, 1980
4.01	Second Revised	August 1, 1992
4.02	Original	March 26, 1980
5.00	Original	March 26, 1980
5.01	Original	March 26, 1980
6.00	Original	March 26, 1980
6.01	Original	March 26, 1980
6.02	Original	March 26, 1980
6.03	Original	March 26, 1980
6.04	Original	March 26, 1980
6.05	First Revised	December 5, 1990
6.06	First Revised	December 5, 1990
6.07	Second Revised	August 1, 1992
6.08	First Revised	October 86 Billing Mo.
6.09	Original	March 26, 1980
6.10	Original	March 26, 1980
6.11	Original	March 26, 1980
6.12	First Revised	June 20, 1991
6.13	Second Revised	June 20, 1991
6.14	First Revised	June 20, 1991
6.15	First Revised	June 20, 1991
6.16	First Revised	June 20, 1991
6.17	First Revised	June 20, 1991
6.18	First Revised	June 20, 1991
6.19	First Revised	June 20, 1991
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6.21	First Revised	June 20, 1991
6.22	First Revised	June 20, 1991
6.23	First Revised	June 20, 1991
6.24	First Revised	June 20, 1991
6.25	First Revised	June 20, 1991
6.26	Original	March 26, 1980
6.27	Original	March 26, 1980

Issued: August 20, 1992
By Philip C. Cole,
General Manager
Grawn, Michigan

Effective for all electric service
on and after August 1, 1992

Issued under the authority of the
dated July 22, 1992 in Case No. U-8478

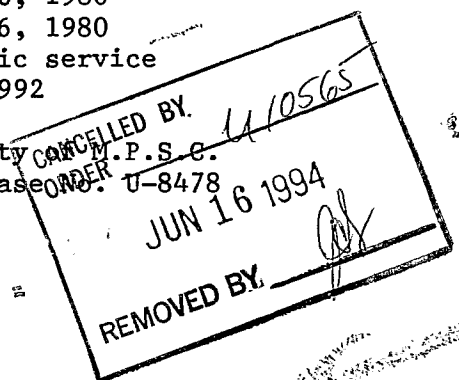
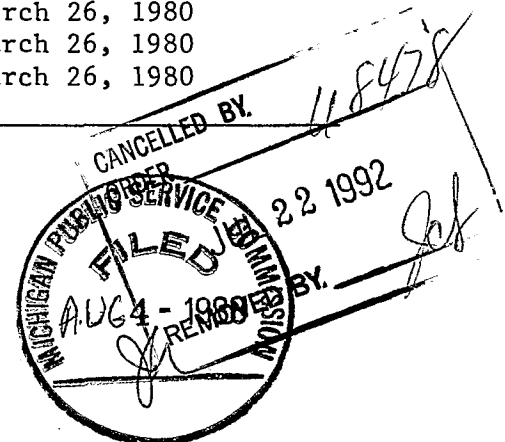


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<u>Sheet No.</u>	<u>Issue</u>	<u>Effective Date</u>
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2.01	Original	March 26, 1980
2.02	Original	March 26, 1980
2.03	Second Revised	November 2, 1981
2.04	Ninth Revised	July 15, 1988
3.00	Eleventh Revised	July 15, 1988
3.01	Sixth Revised	October 86 Billing Mo.
3.02	Eighth Revised	July 15, 1988
4.00	Original	March 26, 1980
4.01	Original	March 26, 1980
4.02	Original	March 20, 1980
5.00	Original	March 26, 1980
5.01	Original	March 26, 1980
6.00	Original	March 26, 1980
6.01	Original	March 26, 1980
6.02	Original	March 26, 1980
6.03	Original	March 26, 1980
6.04	Original	March 26, 1980
6.05	Original	March 26, 1980
6.06	Original	March 26, 1980
6.07	First Revised	October 86 Billing Mo.
6.08	First Revised	October 86 Billing Mo.
6.09	Original	March 26, 1980
6.10	Original	March 26, 1980
6.11	Original	March 26, 1980
6.12	Original	March 26, 1980
6.13	First Revised	March 1, 1981
6.14	Original	March 26, 1980
6.15	Original	March 26, 1980
6.16	Original	March 26, 1980
6.17	Original	March 26, 1980
6.18	Original	March 26, 1980
6.19	Original	March 26, 1980
6.20	Original	March 26, 1980
6.21	Original	March 26, 1980
6.22	Original	March 26, 1980
6.23	Original	March 26, 1980
6.24	Original	March 26, 1980
6.25	Original	March 26, 1980
6.26	Original	March 26, 1980
6.27	Original	March 26, 1980

Issued July 14, 1988
by Philip C. Cole
General Manager
Grawn, Michigan



MPSC No. 3 - Electric
Cherryland Rural Elec. Coop. Assn.

Tenth Revised Sheet No. 3.00
Cancels Ninth Revised Sheet No. 3.00

TABLE OF CONTENTS - CHECK LIST

<u>Sheet No.</u>	<u>Issue</u>	<u>Effective Date</u>
1.00	Original	March 26, 1980
2.00	Original	March 26, 1980
2.01	Original	March 26, 1980
2.02	Original	March 26, 1980
2.03	Second Revised	November 2, 1981
2.04	Eighth Revised	October 86 Billing Mo.
3.00	Tenth Revised	October 86 Billing Mo.
3.01	Sixth Revised	October 86 Billing Mo.
3.02	Seventh Revised	October 86 Billing Mo.
4.00	Original	March 26, 1980
4.01	Original	March 26, 1980
5.00	Original	March 26, 1980
5.01	Original	March 26, 1980
6.00	Original	March 26, 1980
6.01	Original	March 26, 1980
6.02	Original	March 26, 1980
6.03	Original	March 26, 1980
6.04	Original	March 26, 1980
6.05	Original	March 26, 1980
6.06	Original	March 26, 1980
6.07	First Revised	October 86 Billing Mo.
6.08	First Revised	October 86 Billing Mo.
6.09	Original	March 26, 1980
6.10	Original	March 26, 1980
6.11	Original	March 26, 1980
6.12	Original	March 26, 1980
6.13	First Revised	March 1, 1981
6.14	Original	March 26, 1980
6.15	Original	March 26, 1980
6.16	Original	March 26, 1980
6.17	Original	March 26, 1980
6.18	Original	March 26, 1980
6.19	Original	March 26, 1980
6.20	Original	March 26, 1980
6.21	Original	March 26, 1980
6.22	Original	March 26, 1980
6.23	Original	March 26, 1980
6.24	Original	March 26, 1980
6.25	Original	March 26, 1980
6.26	Original	March 26, 1980
6.27	Original	March 26, 1980

Issued October 17, 1986
By Philip C. Cole,
General Manager
Grawn, Michigan



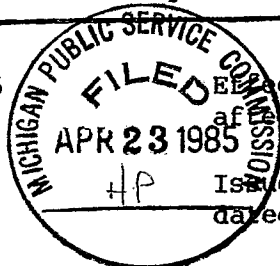
Effective: See above

CANCELLED BY
ORDER <u>Name Change</u>
AUG 4 - 1988
REMOVED BY <u>JS</u>

TABLE OF CONTENTS - CHECK LIST

<u>Sheet No.</u>	<u>Issue</u>	<u>Effective Date</u>
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2.00	Original	March 26, 1980
2.01	Original	March 26, 1980
2.02	Original	March 26, 1980
2.03	Second Revised	November 2, 1981
2.04	Seventh Revised	December 19, 1984
3.00	Ninth Revised	March 20, 1985
3.01	Fifth Revised	November 2, 1981
3.02	Sixth Revised	March 20, 1985
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4.01	Original	March 26, 1980
5.00	Original	March 26, 1980
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6.00	Original	March 26, 1980
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6.12	Original	March 26, 1980
6.13	First Revised	March 1, 1981
6.14	Original	March 26, 1980
6.15	Original	March 26, 1980
6.16	Original	March 26, 1980
6.17	Original	March 26, 1980
6.18	CANCELLED BY	Original
6.19	ORDER <u>U-8478</u>	Original
6.20		Original
6.21	SEP - 9 1986	Original
6.22		Original
6.23		Original
6.24	REMOVED BY <u>HP</u>	Original
6.25		Original
6.26		Original
6.27		Original

Issued March 20, 1985
By Philip C. Cole,
General Manager
Grawn, Michigan

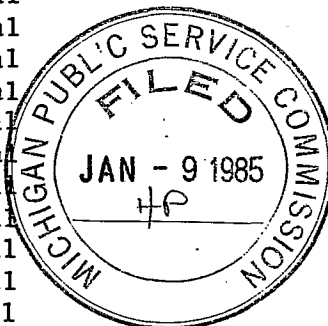


Effective for electric service on and
after March 20, 1985

Issued under the authority of M.P.S.C.
dated March 19, 1985 in Case No. U-8052

TABLE OF CONTENTS - CHECK LIST

<u>Sheet No.</u>	<u>Issue</u>	<u>Effective Date</u>
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2.00	Original	March 26, 1980
2.01	Original	March 26, 1980
2.02	Original	March 26, 1980
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2.04	Seventh Revised	December 19, 1984
3.00	Seventh Revised	August 3, 1983
3.01	Fifth Revised	November 2, 1981
3.02	Fifth Revised	December 19, 1984
4.00	Original	March 26, 1980
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5.00	Original	March 26, 1980
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6.09	Original	March 26, 1980
6.10	Original	March 26, 1980
6.11	Original	March 26, 1980
6.12	Original	March 26, 1980
6.13	First Revised	March 1, 1981
6.14	CANCELLED BY	March 26, 1980
6.15	ORDER U-8052	March 26, 1980
6.16	Original	March 26, 1980
6.17	MAR 19 1985	March 26, 1980
6.18	Original	March 26, 1980
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6.22	Original	March 26, 1980
6.23	Original	March 26, 1980
6.24	Original	March 26, 1980
6.25	Original	March 26, 1980
6.26	Original	March 26, 1980
6.27	Original	March 26, 1980



Issued December 19, 1984
By Philip C. Cole,
General Manager
Grawn, Michigan

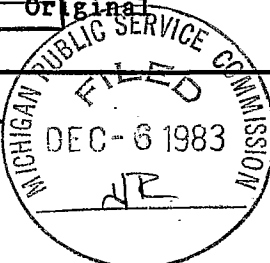
Effective for electric service on and
after December 19, 1984

Issued under the authority of M.P.S.C.
dated December 18, 1984 in Case No. U-7975.

TABLE OF CONTENTS - CHECK LIST

<u>Sheet No.</u>	<u>Issue</u>	<u>Effective Date</u>
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2.00	Original	March 26, 1980
2.01	Original	March 26, 1980
2.02	Original	March 26, 1980
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2.04	Sixth Revised	August 3, 1983
3.00	Seventh Revised	August 3, 1983
3.01	Fifth Revised	November 2, 1981
3.02	Fourth Revised	August 3, 1983
4.00	Original	March 26, 1980
4.01	Original	March 26, 1980
5.00	Original	March 26, 1980
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6.05	Original	March 26, 1980
6.06	Original	March 26, 1980
6.07	Original	March 26, 1980
6.08	Original	March 26, 1980
6.09	Original	March 26, 1980
6.10	Original	March 26, 1980
6.11	Original	March 26, 1980
6.12	Original	March 26, 1980
6.13	First Revised	March 1, 1981
6.14	Original	March 26, 1980
6.15	Original	March 26, 1980
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6.17	Original	March 26, 1980
6.18	Original	March 26, 1980
6.19	Original	March 26, 1980
6.20	Original	March 26, 1980
6.21	CANCELLED BY	March 26, 1980
6.22	ORDER U-7975	March 26, 1980
6.23	Original	March 26, 1980
6.24	DEC 18 1984	March 26, 1980
6.25	Original	March 26, 1980
6.26	REMOVED BY HP	March 26, 1980
6.27	Original	March 26, 1980

Issued September 16, 1983
By Philip C. Cole, General Manager
Grawn, Michigan



Effective for electric service on and
after August 3, 1983.

Issued under the authority of M.P.S.C.
dated August 2, 1983 in Case No. U-7522.

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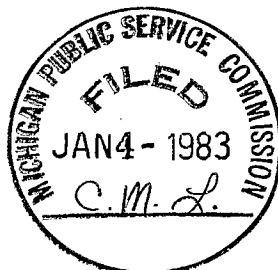
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2.01	Original	March 26, 1980
2.02	Original	March 26, 1980
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3.00	Sixth Revised	August 27, 1982
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6.00	Original	March 26, 1980
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6.06	Original	March 26, 1980
6.07	Original	March 26, 1980
6.08	Original	March 26, 1980
6.09	Original	March 26, 1980
6.10	Original	March 26, 1980
6.11	Original	March 26, 1980
6.12	Original	March 26, 1980
6.13	First Revised	March 1, 1981
6.14	Original	March 26, 1980
6.15	Original	March 26, 1980
6.16	Original	March 26, 1980
6.17	Original	March 26, 1980
6.18	Original	March 26, 1980
6.19	Original	March 26, 1980
6.20	Original	March 26, 1980
6.21	Original	March 26, 1980
6.22	Original	March 26, 1980
6.23	Original	March 26, 1980
6.24	Original	March 26, 1980
6.25	Original	March 26, 1980
6.26	Original	March 26, 1980
6.27	Original	March 26, 1980

Issued November 29, 1982

by Philip C. Cole
General Manager
Grawn, Michigan U-7522

AUG - 2 1983

REMOVED BY. JR



Effective for service rendered on and after August 27, 1982. Issued under authority of the Michigan Public Service Commission Order dated August 27, 1982 in Case No. U-6798.

TABLE OF CONTENTS - CHECK LIST

<u>Sheet No.</u>	<u>Issue</u>	<u>Effective Date</u>
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2.00	Original	March 26, 1980
2.01	Original	March 26, 1980
2.02	Original	March 26, 1980
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6.20	Original	March 26, 1980
6.21	Original	March 26, 1980
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6.23	Original	March 26, 1980
6.24	Original	March 26, 1980
6.25	Original	March 26, 1980
6.26	Original	March 26, 1980
6.27	Original	March 26, 1980

Issued November 2, 1981
by Philip C. Cole
General Manager
Grawn, Michigan

Effective for service rendered
on and after November 11, 1981.
Issued under authority of Mich-
igan Public Service Commission
Order dated October 13, 1981 in
Case No. U-4240.



CANCELLED BY
ORDER U-6798

AUG 27 1982

REMOVED BY QEA

TABLE OF CONTENTS - CHECK LIST

<u>Sheet No.</u>	<u>Issue</u>	<u>Effective Date</u>
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2.00	Original	March 26, 1980
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2.02	Original	March 26, 1980
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6.10	Original	March 26, 1980
6.11	Original	March 26, 1980
6.12	Original	March 26, 1980
6.13	First Revised	March 1, 1981
6.14	Original	March 26, 1980
6.15	Original	March 26, 1980
6.16	Original	March 26, 1980
6.17	Original	March 26, 1980
6.18	Original	March 26, 1980
6.19	Original	March 26, 1980
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6.22	Original	March 26, 1980
6.23	Original	March 26, 1980
6.24	Original	March 26, 1980
6.25	Original	March 26, 1980
6.26	Original	March 26, 1980
6.27	Original	March 26, 1980

CANCELLED BY
ORDER 44240

OCT 13 1981

REMOVED BY *FE*

Issued June 29, 1981
by Philip C. Cole
General Manager
Grawn, Michigan

Effective for service
rendered on and after
June 16, 1981. Issued
under authority of the
Michigan Public Service
Commission Order dated
June 16, 1981 in Case
No. U-6798.

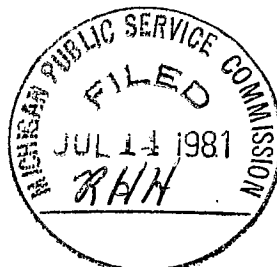


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2.00	Original	March 26, 1980
2.01	Original	March 26, 1980
2.02	Original	March 26, 1980
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6.17	Original	March 26, 1980
6.18	Original	March 26, 1980
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6.26	Original	March 26, 1980
6.27	Original	March 26, 1980

FILED BY
ORDER

6798

JUN 16 1981

REMOVED BY

RHH

Issued February 26, 1981
by Philip C. Cole
General Manager
Grawn, Michigan



Effective for service rendered
on and after March 1, 1981.
Issued under authority of Michi-
gan Public Service Commission
Order dated February 24, 1981
in Case No. U-6655.

TABLE OF CONTENTS CHECK LIST

Sheet No.	Issue	Effective Date
1.00	Original	March 26, 1980
2.00	Original	March 26, 1980
2.01	Original	March 26, 1980
2.02	Original	March 26, 1980
2.03	Original	March 26, 1980
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6.27	Original	March 26, 1980
6.28	Original	March 26, 1980
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6.30	Original	March 26, 1980
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Issued November 20, 1980
by Philip C. Cole
General Manager
Grawn, Michigan

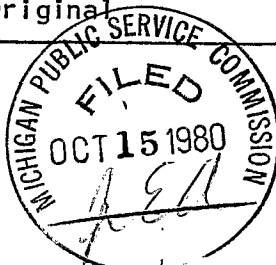


Effective for service rendered
on and after November 18, 1980.
Issued under authority of the
Michigan Public Service Com-
mission dated November 18, 1980
in Case No. U-6644.

TABLE OF CONTENTS - CHECK LIST

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6.17	Original	March 26, 1980
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6.19	Original	March 26, 1980
6.20	Original	March 26, 1980
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6.22	Original	March 26, 1980
6.23	Original	March 26, 1980
6.24	Original	March 26, 1980
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6.27	Original	March 26, 1980
6.28	Original	March 26, 1980
6.29	Original	March 26, 1980
6.30	Original	March 26, 1980
6.31	Original	March 26, 1980

Issued October 9, 1980
by Philip C. Cole
General Manager
Grawn, Michigan



Effective for service
rendered on and after
October 7, 1980.
Issued under authority
of the Michigan Public
Service Commission
dated October 7, 1980
in Case No. U-6606.

CANCELLED BY
ORDER 6698
DEC 1 1980
REMOVED BY

TABLE OF CONTENTS - CHECK LIST

<u>Sheet No.</u>	<u>Issue</u>	<u>Effective Date</u>
1.00	Original	March 26, 1980
2.00	Original	March 26, 1980
2.01	Original	March 26, 1980
2.02	Original	March 26, 1980
2.03	Original	March 26, 1980
2.04	Original	March 26, 1980
3.00	Original	March 26, 1980
3.01	Original	March 26, 1980
4.00	Original	March 26, 1980
4.01	Original	March 26, 1980
4.02	Original	March 26, 1980
5.00	Original	March 26, 1980
5.01	Original	March 26, 1980
6.00	Original	March 26, 1980
6.01	Original	March 26, 1980
6.02	Original	March 26, 1980
6.03	Original	March 26, 1980
6.04	Original	March 26, 1980
6.05	Original	March 26, 1980
6.06	Original	March 26, 1980
6.07	Original	March 26, 1980
6.08	Original	March 26, 1980
6.09	Original	March 26, 1980
6.10	Original	March 26, 1980
6.11	Original	March 26, 1980
6.12	Original	March 26, 1980
6.13	Original	March 26, 1980
6.14	Original	March 26, 1980
6.15	Original	March 26, 1980
6.16	Original	March 26, 1980
6.17	Original	March 26, 1980
6.18	Original	March 26, 1980
6.19	Original	March 26, 1980
6.20	Original	March 26, 1980
6.21	Original	March 26, 1980
6.22	Original	March 26, 1980
6.23	Original	March 26, 1980
6.24	CANCELLED BY	Original
6.25	ORDER 06606	Original
6.26	Original	March 26, 1980
6.27	OCT 7 1980	Original
6.28	Original	March 26, 1980
6.29	Original	March 26, 1980
6.30	REMOVED BY JEA	Original
		March 26, 1980



ISSUED March 26, 1980

EFFECTIVE: For service rendered on and
after March 26, 1980

Issued under authority of Michigan Public Service Commission
Order dated March 25, 1980 in Case No. U-6329

Issued by: Philip C. Cole, General Manager, Grawn, Michigan

TABLE OF CONTENTS - CHECK LIST

<u>Sheet No.</u>	<u>Issue</u>	<u>Effective Date</u>
6.26	Original	March 26, 1980
6.27	Original	March 26, 1980
6.28	First Revised	October 86 Billing Mo.
6.29	Original	March 26, 1980
6.30	Original	March 26, 1980
6.31	Original	March 26, 1980
6.32	Original	March 26, 1980
6.33	Original	March 26, 1980
6.34	Original	March 26, 1980
6.35	First Revised	November 2, 1981
6.36	Second Revised	November 2, 1981
6.37	Second Revised	November 2, 1981
6.38	Second Revised	November 2, 1981
6.39	Second Revised	November 2, 1981
6.40	Second Revised	November 2, 1981
6.41	Second Revised	November 2, 1981
6.42	Second Revised	November 2, 1981
6.43	Second Revised	November 2, 1981
6.44	Second Revised	November 2, 1981
6.45	Second Revised	November 2, 1981
6.45.1	Original	November 2, 1981
6.46	First Revised	March 1, 1981
6.47	First Revised	March 1, 1981
6.48	Second Revised	November 2, 1981
6.49	Second Revised	November 2, 1981
6.50	Third Revised	December 5, 1990
6.51	First Revised	March 1, 1981
6.52	First Revised	March 1, 1981
6.53	First Revised	March 1, 1981
6.54	Second Revised	November 2, 1981
6.55	Second Revised	November 2, 1981
6.56	First Revised	March 1, 1981
6.57	Second Revised	November 2, 1981
6.58	Second Revised	November 2, 1981
6.59	Second Revised	November 2, 1981
6.60	Second Revised	November 2, 1981
6.61	Second Revised	November 2, 1981
6.62	First Revised	November 2, 1981
6.63	Original	March 1, 1981
6.64	First Revised	November 2, 1981
6.65	Original	March 1, 1981

Issued: June 17, 1994
By Bruce M. King,
General Manager
Grawn, Michigan

Effective for all electric service
on and after June 17, 1994

Issued under the authority of M.P.S.C.
dated June 16, 1994 in Case No. U-10565



CANCELLED BY
ORDER U-1397

REMOVED BY JKB

DATE 10-18-04

TABLE OF CONTENTS - CHECK LIST

<u>Sheet No.</u>	<u>Issue</u>	<u>Effective Date</u>
6.28	First Revised	October 86 Billing Mo.
6.29	Original	March 26, 1980
6.30	Original	March 26, 1980
6.31	Original	March 26, 1980
6.32	Original	March 26, 1980
6.33	Original	March 26, 1980
6.34	Original	March 26, 1980
6.35	First Revised	November 2, 1981
6.36	Second Revised	November 2, 1981
6.37	Second Revised	November 2, 1981
6.38	Second Revised	November 2, 1981
6.39	Second Revised	November 2, 1981
6.40	Second Revised	November 2, 1981
6.41	Second Revised	November 2, 1981
6.42	Second Revised	November 2, 1981
6.43	Second Revised	November 2, 1981
6.44	Second Revised	November 2, 1981
6.45	Second Revised	November 2, 1981
6.45.1	Original	November 2, 1981
6.46	First Revised	March 1, 1981
6.47	First Revised	March 1, 1981
6.48	Second Revised	November 2, 1981
6.49	Second Revised	November 2, 1981
6.50	Third Revised	December 5, 1990
6.51	First Revised	March 1, 1981
6.52	First Revised	March 1, 1981
6.53	First Revised	March 1, 1981
6.54	Second Revised	November 2, 1981
6.55	Second Revised	November 2, 1981
6.56	First Revised	March 1, 1981
6.57	Second Revised	November 2, 1981
6.58	Second Revised	November 2, 1981
6.59	Second Revised	November 2, 1981
6.60	Second Revised	November 2, 1981
6.61	Second Revised	November 2, 1981
6.62	First Revised	November 2, 1981
6.63	Original	March 1, 1981
6.64	First Revised	November 2, 1981
6.65	Original	March 1, 1981
7.00	Fifth Revised	August 1, 1992
7.01	Twenty-Ninth Revised	August 1, 1992

Issued: August 20, 1992
By Philip C. Cole,
General Manager
Grawn, Michigan

Effective for all electric service
on and after August 1, 1992

Issued under the authority of
dated July 22, 1992 in Case No.

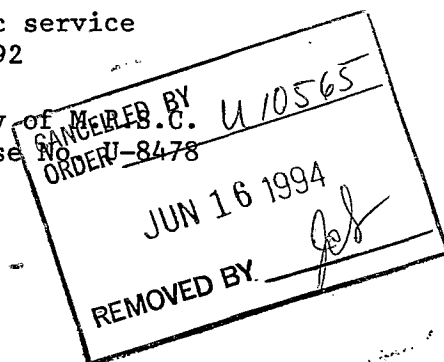


TABLE OF CONTENTS - CHECK LIST

<u>Sheet No.</u>	<u>Issue</u>	<u>Effective Date</u>
6.28	First Revised	October 86 Billing Mo.
6.29	Original	March 26, 1980
6.30	Original	March 26, 1980
6.31	Original	March 26, 1980
6.32	Original	March 26, 1980
6.33	Original	March 26, 1980
6.34	Original	March 26, 1980
6.35	First Revised	November 2, 1981
6.36	Second Revised	November 2, 1981
6.37	Second Revised	November 2, 1981
6.38	Second Revised	November 2, 1981
6.39	Second Revised	November 2, 1981
6.40	Second Revised	November 2, 1981
6.41	Second Revised	November 2, 1981
6.42	Second Revised	November 2, 1981
6.43	Second Revised	November 2, 1981
6.44	Second Revised	November 2, 1981
6.45	Second Revised	November 2, 1981
6.45.1	Original	November 2, 1981
6.46	First Revised	March 1, 1981
6.47	First Revised	March 1, 1981
6.48	First Revised	March 1, 1981
6.49	Second Revised	November 2, 1981
6.50	Second Revised	November 2, 1981
6.51	First Revised	March 1, 1981
6.52	First Revised	March 1, 1981
6.53	First Revised	March 1, 1981
6.54	Second Revised	November 2, 1981
6.55	Second Revised	November 2, 1981
6.56	First Revised	March 1, 1981
6.57	Second Revised	November 2, 1981
6.58	Second Revised	November 2, 1981
6.59	Second Revised	November 2, 1981
6.60	Second Revised	November 2, 1981
6.61	Second Revised	November 2, 1981
6.62	First Revised	November 2, 1981
6.63	Original	March 1, 1981
6.64	First Revised	November 2, 1981
6.65	Original	March 1, 1981

Issued October 17, 1986 Effective: See above
By Philip C. Cole,
General Manager
Grawn, Michigan

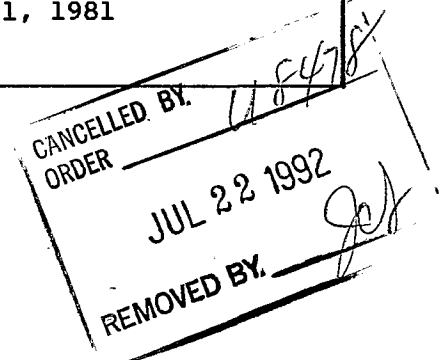
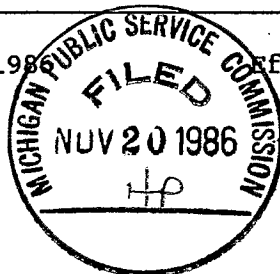


TABLE OF CONTENTS - CHECK LIST

<u>Sheet No.</u>	<u>Issue</u>	<u>Effective Date</u>
6.28	Original	March 26, 1980
6.29	Original	March 26, 1980
6.30	Original	March 26, 1980
6.31	Original	March 26, 1980
6.32	Original	March 26, 1980
6.33	Original	March 26, 1980
6.34	Original	March 26, 1980
6.35	First Revised	November 2, 1981
6.36	Second Revised	November 2, 1981
6.37	Second Revised	November 2, 1981
6.38	Second Revised	November 2, 1981
6.39	Second Revised	November 2, 1981
6.40	Second Revised	November 2, 1981
6.41	Second Revised	November 2, 1981
6.42	Second Revised	November 2, 1981
6.43	Second Revised	November 2, 1981
6.44	Second Revised	November 2, 1981
6.45	Second Revised	November 2, 1981
6.45.1	Original	November 2, 1981
6.46	First Revised	March 1, 1981
6.47	First Revised	March 1, 1981
6.48	First Revised	March 1, 1981
6.49	Second Revised	November 2, 1981
6.50	Second Revised	November 2, 1981
6.51	First Revised	March 1, 1981
6.52	First Revised	March 1, 1981
6.53	First Revised	March 1, 1981
6.54	Second Revised	November 2, 1981
6.55	Second Revised	November 2, 1981
6.56	First Revised	March 1, 1981
6.57	Second Revised	November 2, 1981
6.58	Second Revised	November 2, 1981
6.59	Second Revised	November 2, 1981
6.60	Second Revised	November 2, 1981
6.61	Second Revised	November 2, 1981
6.62	First Revised	November 2, 1981
6.63	Original	March 1, 1981
6.64	First Revised	November 2, 1981
6.65	Original	March 1, 1981

CANCELLED BY

ORDER U-8478

SEP - 9 1986

REMOVED BY

HP

Issued November 2, 1981
by Philip C. Cole
General Manager
Grawn, Michigan



Effective for service rendered
on and after November 11, 1981.
Issued under authority of Mich-
igan Public Service Commission
Order dated October 13, 1981 in
Case No. U-4240.

TABLE OF CONTENTS - CHECK LIST

<u>Sheet No.</u>	<u>Issue</u>	<u>Effective Date</u>
6.28	Original	March 26, 1980
6.29	Original	March 26, 1980
6.30	Original	March 26, 1980
6.31	Original	March 26, 1980
6.32	Original	March 26, 1980
6.33	Original	March 26, 1980
6.34	Original	March 26, 1980
6.35	Original	March 26, 1980
6.36	First Revised	March 1, 1981
6.37	First Revised	March 1, 1981
6.38	First Revised	March 1, 1981
6.39	First Revised	March 1, 1981
6.40	First Revised	March 1, 1981
6.41	First Revised	March 1, 1981
6.42	First Revised	March 1, 1981
6.43	First Revised	March 1, 1981
6.44	First Revised	March 1, 1981
6.45	First Revised	March 1, 1981
6.46	First Revised	March 1, 1981
6.49	First Revised	March 1, 1981
6.50	First Revised	March 1, 1981
6.51	First Revised	March 1, 1981
6.52	First Revised	March 1, 1981
6.53	First Revised	March 1, 1981
6.54	First Revised	March 1, 1981
6.55	First Revised	March 1, 1981
6.56	First Revised	March 1, 1981
6.57	First Revised	March 1, 1981
6.58	First Revised	March 1, 1981
6.59	First Revised	March 1, 1981
6.60	First Revised	March 1, 1981
6.61	First Revised	March 1, 1981
6.62	Original	March 1, 1981
6.63	Original	March 1, 1981
6.64	Original	March 1, 1981
6.65	Original	March 1, 1981
7.00	First Revised	March 1, 1981
7.10	Original	March 26, 1980
7.20	First Revised	June 16, 1981
7.21	First Revised	June 16, 1981
7.30	First Revised	June 16, 1981

CANCELLED BY: ORDER <u>U-4240</u>
OCT 13 1981
REMOVED BY <u>FEA</u>

Issued June 29, 1981
by Philip C. Cole
General Manager
Grawn, Michigan



Effective for service
rendered on and after
June 16, 1981. Issued
under authority of the
Michigan Public Service
Commission Order dated
June 16, 1981 in Case
No. U-6798.

TABLE OF CONTENTS - CHECK LIST

<u>Sheet No.</u>	<u>Issue</u>	<u>Effective Date</u>
6.28	Original	March 26, 1980
6.29	Original	March 26, 1980
6.30	Original	March 26, 1980
6.31	Original	March 26, 1980
6.32	Original	March 26, 1980
6.33	Original	March 26, 1980
6.34	Original	March 26, 1980
6.35	Original	March 26, 1980
6.36	First Revised	March 1, 1981
6.37	First Revised	March 1, 1981
6.38	First Revised	March 1, 1981
6.39	First Revised	March 1, 1981
6.40	First Revised	March 1, 1981
6.41	First Revised	March 1, 1981
6.42	First Revised	March 1, 1981
6.43	First Revised	March 1, 1981
6.44	First Revised	March 1, 1981
6.45	First Revised	March 1, 1981
6.46	First Revised	March 1, 1981
6.47	First Revised	March 1, 1981
6.48	First Revised	March 1, 1981
6.49	First Revised	March 1, 1981
6.50	First Revised	March 1, 1981
6.51	First Revised	March 1, 1981
6.52	First Revised	March 1, 1981
6.53	First Revised	March 1, 1981
6.54	First Revised	March 1, 1981
6.55	First Revised	March 1, 1981
6.56	First Revised	March 1, 1981
6.57	First Revised	March 1, 1981
6.58	First Revised	March 1, 1981
6.59	First Revised	March 1, 1981
6.60	First Revised	March 1, 1981
6.61	First Revised	March 1, 1981
6.62	Original	March 1, 1981
6.63	Original	March 1, 1981
6.64	Original	March 1, 1981
6.65	Original	March 1, 1981
7.00	First Revised	March 1, 1981
7.10	Original	March 26, 1980
7.20	Original	October 7, 1980
7.21	Original	October 7, 1981

CA FILED BY
ORDER

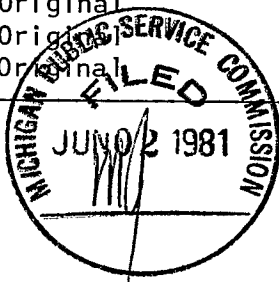
6798

JUN 16 1981

REMOVED BY

RHH

Issued February 26, 1981
by Philip C. Cole
General Manager
Grawn, Michigan

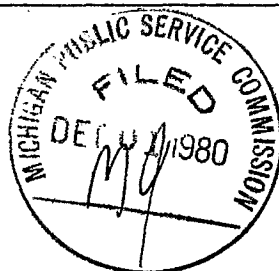


Effective for service rendered
on and after March 1, 1981.
Issued under authority of Michi-
gan Public Service Commission
Order dated February 24, 1981
in Case No. U-6655.

TABLE OF CONTENTS - CHECK LIST

Sheet No.	Issue	Effective Date
6.32	Original	March 26, 1980
6.33	Original	March 26, 1980
6.34	Original	March 26, 1980
6.35	Original	March 26, 1980
6.36	Original	March 26, 1980
6.37	Original	March 26, 1980
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6.39	Original	March 26, 1980
6.40	Original	March 26, 1980
6.41	Original	March 26, 1980
6.42	Original	March 26, 1980
6.43	Original	March 26, 1980
6.44	Original	March 26, 1980
6.45	Original	March 26, 1980
6.46	Original	March 26, 1980
6.47	Original	March 26, 1980
6.48	Original	March 26, 1980
6.49	Original	March 26, 1980
6.50	Original	March 26, 1980
6.51	Original	March 26, 1980
6.52	Original	March 26, 1980
6.53	Original	March 26, 1980
6.54	Original	March 26, 1980
6.55	Original	March 26, 1980
6.56	Original	March 26, 1980
6.57	Original	March 26, 1980
6.58	Original	March 26, 1980
6.59	Original	March 26, 1980
6.60	Original	March 26, 1980
6.61	Original	March 26, 1980
7.00	Original	March 26, 1980
7.10	Original	March 26, 1980
7.20	Original	October 7, 1980
7.21	Original	October 7, 1980
7.30	Original	November 18, 1980
8.00	Original	March 26, 1980
8.01	Original	March 26, 1980
10.00	Original	March 26, 1980
10.01	Original	March 26, 1980
11.00	Original	March 26, 1980
12.00	Original	March 26, 1980
12.01	Original	March 26, 1980
13.00	Original	March 26, 1980
13.01	Original	March 26, 1980
14.00	Original	March 26, 1980

Issued November 20, 1980
by Philip C. Cole
General Manager
Grawn, Michigan



Effective for service rendered
on and after November 18, 1980.
Issued under authority of the
Michigan Public Service Com-
mission dated November 18, 1980
in Case No. U-6644.

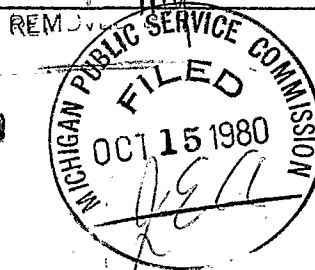
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<u>Sheet No.</u>	<u>Issue</u>	<u>Effective Date</u>
6.32	Original	March 26, 1980
6.33	Original	March 26, 1980
6.34	Original	March 26, 1980
6.35	Original	March 26, 1980
6.36	Original	March 26, 1980
6.37	Original	March 26, 1980
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6.39	Original	March 26, 1980
6.40	Original	March 26, 1980
6.41	Original	March 26, 1980
6.42	Original	March 26, 1980
6.43	Original	March 26, 1980
6.44	Original	March 26, 1980
6.45	Original	March 26, 1980
6.46	Original	March 26, 1980
6.47	Original	March 26, 1980
6.48	Original	March 26, 1980
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6.54	Original	March 26, 1980
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6.57	Original	March 26, 1980
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6.59	Original	March 26, 1980
6.60	Original	March 26, 1980
6.61	Original	March 26, 1980
7.00	Original	March 26, 1980
7.10	Original	March 26, 1980
7.20	Original	October 7, 1980
7.21	Original	October 7, 1980
8.00	Original	March 26, 1980
8.01	Original	March 26, 1980
10.00	Original	March 26, 1980
10.01	Original	March 26, 1980
11.00	Original	March 26, 1980
12.00	Original	March 26, 1980
12.01	Original	March 26, 1980
13.00	Original	March 26, 1980
13.01	Original	March 26, 1980
14.00	Original	March 26, 1980

Issued October 9, 1980
by Philip C. Cole

General Manager
Grawn, Michigan

DEC 11 1980



Effective for service
rendered on and after
October 7, 1980.

Issued under authority
of the Michigan Public
Service Commission
dated October 7, 1980
in Case No. U-6606.

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<u>Sheet No.</u>	<u>Issue</u>	<u>Effective Date</u>
6.31	Original	March 26, 1980
6.32	Original	March 26, 1980
6.33	Original	March 26, 1980
6.34	Original	March 26, 1980
6.35	Original	March 26, 1980
6.36	Original	March 26, 1980
6.37	Original	March 26, 1980
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6.40	Original	March 26, 1980
6.41	Original	March 26, 1980
6.42	Original	March 26, 1980
6.43	Original	March 26, 1980
6.44	Original	March 26, 1980
6.45	Original	March 26, 1980
6.46	Original	March 26, 1980
6.47	Original	March 26, 1980
6.48	Original	March 26, 1980
6.49	Original	March 26, 1980
6.50	Original	March 26, 1980
6.51	Original	March 26, 1980
6.52	Original	March 26, 1980
6.53	Original	March 26, 1980
6.54	Original	March 26, 1980
6.55	Original	March 26, 1980
6.56	Original	March 26, 1980
6.57	Original	March 26, 1980
6.58	Original	March 26, 1980
6.59	Original	March 26, 1980
6.60	Original	March 26, 1980
6.61	Original	March 26, 1980
7.00	Original	March 26, 1980
7.10	Original	March 26, 1980
8.00	Original	March 26, 1980
8.01	Original	March 26, 1980
9.00	Original	March 26, 1980
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12.00	Original	March 26, 1980
12.01	Original	March 26, 1980
13.00	Original	March 26, 1980
13.01	Original	March 26, 1980
14.00	Original	March 26, 1980

FILED
MAY 2 - 1980
MICHIGAN PUBLIC SERVICE COMMISSION

CANCELLED BY
ORDER U-6606
OCT 7 1980

ISSUED March 26, 1980 REMOVED BY U-6606 EFFECTIVE: For service rendered on and after March 26, 1980

Issued under authority of Michigan Public Service Commission
Order dated March 25, 1980 in Case No. U-6329.

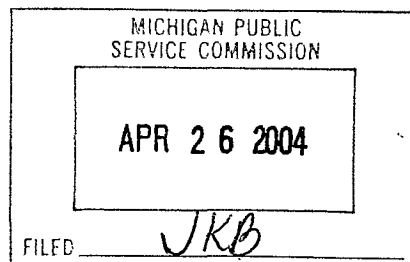
Issued by: Philip C. Cole, General Manager, Grawn, Michigan

TABLE OF CONTENTS - CHECK LIST

<u>Sheet No.</u>	<u>Issue</u>	<u>Effective Date</u>
7.00	Sixth Revised	June 17, 1994
7.01	Fifty-Fourth Revised	March 17, 2004
7.01-1	Thirty-Third Revised	November 2, 2000
7.02	Fifth Revised	October 86 Billing Mo.
7.10	First Revised	October 86 Billing Mo.
7.20	Second Revised	August 27, 1982
7.21	Second Revised	August 27, 1982
7.22	Original	August 27, 1982
7.30	Second Revised	August 27, 1982
8.00	Eighth Revised	July 10, 2002
8.01	Ninth Revised	July 10, 2002
8.02	Original	October 15, 1997
9.00	Original	March 26, 1980
10.00	Tenth Revised	July 10, 2002
10.01	Fifth Revised	February 22, 2000
10.02	First Revised	February 22, 2000
11.00	Eleventh Revised	July 10, 2002
11.01	Second Revised	August 19, 1994
11.02	Original	August 19, 1994
11.03	First Revised	October 15, 1997
12.00	Tenth Revised	July 10, 2002
12.01	Sixth Revised	July 10, 2002
12.02	First Revised	July 10, 2002
12.03	First Revised	July 10, 2002
12.04	Third Revised	July 10, 2002
13.00	Tenth Revised	July 10, 2002
13.01	Sixth Revised	July 10, 2002
13.02	Second Revised	July 10, 2002
14.00	Seventh Revised	July 10, 2002
14.01	Fifth Revised	June 17, 1994
14.02	Original	October 15, 1997
15.00	Sixth Revised	July 10, 2002
15.01	Third Revised	October 15, 1997
16.00	First Revised	April 1, 1997
17.00	Sixth Revised	July 10, 2002
17.01	Fifth Revised	July 10, 2002
17.02	Second Revised	July 10, 2002
18.00	Fifth Revised	November 25, 1997
18.01	Fourth Revised	October 15, 1997
18.01-1	Original	October 15, 1997
18.02	Fourth Revised	May 9, 1995
18.03	Second Revised	May 17, 1991

CANCELLED BY
ORDER U-11397
REMOVED BY JKB
DATE 6-18-04

Issued: **April 15, 2004**
By: **Tony Anderson**
General Manager
Grawn, Michigan



Effective for all electric service on and
after **March 17, 2004**
Issued under the authority of M.P.S.C.
dated **March 16, 2004** in Case No. U-13913

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<u>Sheet No.</u>	<u>Issue</u>	<u>Effective Date</u>
7.00	Sixth Revised	June 17, 1994
7.01	Thirty-Seventh Revised	January 11, 1995
7.01-1	Thirtieth Revised	January 11, 1995
7.02	Not In Use	
7.10	First Revised	October 86 Billing Mo.
7.20	Second Revised	August 27, 1982
7.21	Second Revised	August 27, 1982
7.22	Original	August 27, 1982
7.30	Not In Use	
8.00	Sixth Revised	October 12, 1995
8.01	Seventh Revised	October 12, 1995
9.00	Original	March 26, 1980
10.00	Seventh Revised	October 12, 1995
10.01	Third Revised	August 1, 1992
11.00	Ninth Revised	October 12, 1995
11.01	Second Revised	August 19, 1994
11.02	Original	August 19, 1994
11.03	Original	August 19, 1994
12.00	Eighth Revised	October 12, 1995
12.01	Fifth Revised	August 19, 1994
12.02	Original	August 19, 1994
12.03	Original	August 19, 1994
12.04	Original	August 19, 1994
13.00	Seventh Revised	October 12, 1995
13.01	Third Revised	August 1, 1992
14.00	Sixth Revised	August 1, 1992
14.01	Fifth Revised	June 17, 1994
15.00	Fifth Revised	October 12, 1995
15.01	Second Revised	August 1, 1992
16.00	Original	May 29, 1986
17.00	Fourth Revised	October 12, 1995
17.01	Third Revised	June 17, 1994
18.00	Second Revised	August 1, 1992
18.01	Third Revised	August 1, 1992
18.02	Fourth Revised	May 9, 1995
18.03	Second Revised	May 17, 1991

CANCELLED BY

ORDER 4-13913

REMOVED BY

DATE 4-26-04

Issued: November 1, 1995
By Bruce M. King,
General Manager
Grawn, Michigan

Effective for all electric service
on and after October 12, 1995

Issued under the authority of M.P.S.C.
dated October 12, 1995 in Case No. U-10821



TABLE OF CONTENTS - CHECK LIST

<u>Sheet No.</u>	<u>Issue</u>	<u>Effective Date</u>
7.00	Sixth Revised	June 17, 1994
7.01	Thirty-Sixth Revised	June 17, 1994
7.01-1	Twenty-Ninth Revised	June 17, 1994
7.02	Not In Use	
7.10	First Revised	October 86 Billing Mo.
7.20	Second Revised	August 27, 1982
7.21	Second Revised	August 27, 1982
7.22	Original	August 27, 1982
7.30	Not In Use	
8.00	Fifth Revised	June 17, 1994
8.01	Sixth Revised	June 17, 1994
9.00	Original	March 26, 1980
10.00	Sixth Revised	June 17, 1994
10.01	Third Revised	August 1, 1992
11.00	Sixth Revised	June 17, 1994
11.01	First Revised	August 1, 1992
12.00	Fifth Revised	June 17, 1994
12.01	Fourth Revised	August 1, 1992
13.00	Sixth Revised	June 17, 1994
13.01	Third Revised	August 1, 1992
14.00	Sixth Revised	August 1, 1992
14.01	Fifth Revised	June 17, 1994
15.00	Fourth Revised	June 17, 1994
15.01	Second Revised	August 1, 1992
16.00	Original	May 29, 1986
17.00	Third Revised	June 17, 1994
17.01	Third Revised	June 17, 1994
18.00	Second Revised	August 1, 1992
18.01	Third Revised	August 1, 1992
18.02	Third Revised	May 17, 1991
18.03	Second Revised	May 17, 1991
19.00	Third Revised	May 11, 1992
19.01	First Revised	May 11, 1992
19.02	First Revised	May 11, 1992
19.03	Original	May 11, 1992
19.04	First Revised	August 1, 1992
20.00	Not in Use	
20.01	Not in Use	
21.00	Original	May 17, 1991
21.01	Original	May 17, 1991
22.00	Original	May 17, 1991

Issued: June 17, 1994
By Bruce M. King,
General Manager
Grawn, Michigan

Effective for all electric service
on and after June 17, 1994

Issued under the authority of M.P.S.C.
dated June 16, 1994 in Case No. U-10565

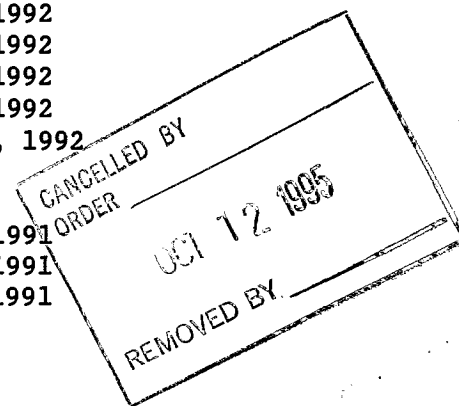


TABLE OF CONTENTS - CHECK LIST

<u>Sheet No.</u>	<u>Issue</u>	<u>Effective Date</u>
7.01-1	Twenty-Seventh Revised	August 1, 1992
7.02	Not In Use	
7.10	First Revised	October 86 Billing Mo.
7.20	Second Revised	August 27, 1982
7.21	Second Revised	August 27, 1982
7.22	Original	August 27, 1982
7.30	Not In Use	
8.00	Fourth Revised	August 1, 1992
8.01	Fifth Revised	August 1, 1992
9.00	Original	March 26, 1980
10.00	Fifth Revised	August 1, 1992
10.01	Third Revised	August 1, 1992
11.00	Fifth Revised	August 1, 1992
11.01	First Revised	August 1, 1992
12.00	Fourth Revised	August 1, 1992
12.01	Fourth Revised	August 1, 1992
13.00	Fifth Revised	August 1, 1992
13.01	Third Revised	August 1, 1992
14.00	Sixth Revised	August 1, 1992
14.01	Fourth Revised	August 1, 1992
15.00	Third Revised	August 1, 1992
15.01	Second Revised	August 1, 1992
16.00	Original	May 29, 1986
17.00	Second Revised	August 1, 1992
17.01	Original	August 1, 1992
18.00	Second Revised	August 1, 1992
18.01	Third Revised	August 1, 1992
18.02	Third Revised	May 17, 1991
18.03	Second Revised	May 17, 1991
19.00	Third Revised	May 11, 1992
19.01	First Revised	May 11, 1992
19.02	First Revised	May 11, 1992
19.03	Original	May 11, 1992
19.04	First Revised	August 1, 1992
20.00	Not in Use	
20.01	Not in Use	
21.00	Original	May 17, 1991
21.01	Original	May 17, 1991
22.00	Original	May 17, 1991
22.01	Original	May 17, 1991
22.02	Original	May 17, 1991

Issued: August 20, 1992
By Philip C. Cole,
General Manager
Grawn, Michigan

Effective for all electric service
on and after August 1, 1992

Issued under the authority of M.P.S.C.
dated July 22, 1992 in Case No. U-8478

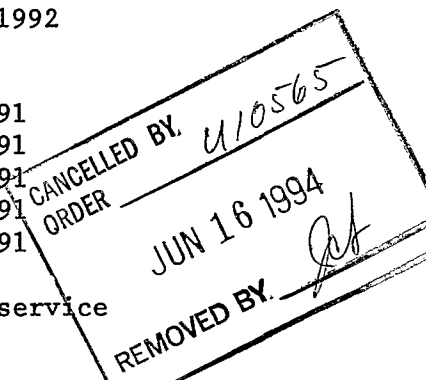


TABLE OF CONTENTS - CHECK LIST

<u>Sheet No.</u>	<u>Issue</u>	<u>Effective Date</u>
7.00	Third Revised	October 86 Billing Mo.
7.01	Eleventh Revised	January 1, 1988
7.01-1	Eleventh Revised	January 1, 1988
7.02	Not in use	
7.10	First Revised	October 86 Billing Mo.
7.20	Second Revised	August 27, 1982
7.21	Second Revised	August 27, 1982
7.22	Original	August 27, 1982
7.30	Not in use	
8.00	Second Revised	October 86 Billing Mo.
8.01	Third Revised	October 86 Billing Mo.
9.00	Original	March 26, 1980
10.00	Third Revised	October 86 Billing Mo.
10.01	Second Revised	October 86 Billing Mo.
11.00	Third Revised	October 86 Billing Mo.
11.01	Original	August 3, 1983
12.00	Second Revised	October 86 Billing Mo.
12.01	Third Revised	October 86 Billing Mo.
13.00	Third Revised	October 86 Billing Mo.
13.01	Second Revised	October 86 Billing Mo.
14.00	Third Revised	September 1, 1987
14.01	Second Revised	September 1, 1987
15.00	First Revised	October 86 Billing Mo.
15.01	First Revised	October 86 Billing Mo.
16.00	Original	May 29, 1986
17.00	Original	October 86 Billing Mo.
17.01	Original	October 86 Billing Mo.
18.00	First Revised	April 5, 1988
18.01	First Revised	April 5, 1988
18.02	Original	April 5, 1988
18.03	Original	April 5, 1988
19.00	Original	October 86 Billing Mo.
19.01	Original	October 86 Billing Mo.
19.02	Original	October 86 Billing Mo.

Issued July 14, 1988
by Philip C. Cole
General Manager
Grawn, Michigan

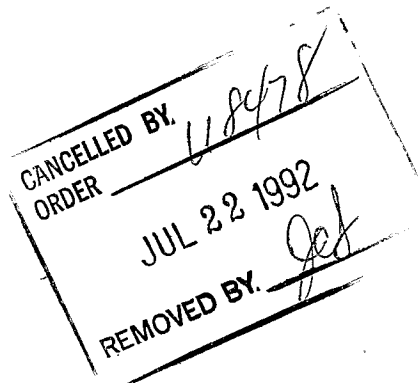


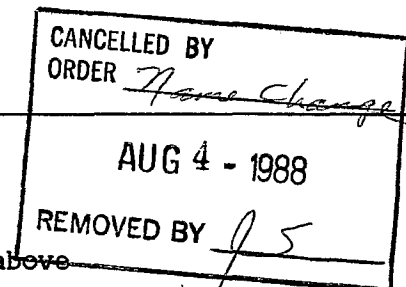
TABLE OF CONTENTS - CHECK LIST

<u>Sheet No.</u>	<u>Issue</u>	<u>Effective Date</u>
7.00	Third Revised	October 86 Billing Mo.
7.01	Eighth Revised	October 86 Billing Mo.
7.01-1	Third Revised	October 86 Billing Mo.
7.02	Not In Use	
7.10	First Revised	October 86 Billing Mo.
7.20	Second Revised	August 27, 1982
7.21	Second Revised	August 27, 1982
7.22	Original	August 27, 1982
7.30	Not In Use	
8.00	Second Revised	October 86 Billing Mo.
8.01	Third Revised	August 3, 1983
9.00	Original	March 26, 1980
10.00	Third Revised	October 86 Billing Mo.
10.01	Second Revised	March 1, 1981
11.00	Third Revised	October 86 Billing Mo.
11.01	Original	August 3, 1983
12.00	Second Revised	October 86 Billing Mo.
12.01	Third Revised	October 86 Billing Mo.
13.00	Third Revised	October 86 Billing Mo.
13.01	Second Revised	October 86 Billing Mo.
14.00	Second Revised	October 86 Billing Mo.
14.01	First Revised	October 86 Billing Mo.
15.00	First Revised	October 86 Billing Mo.
15.01	First Revised	October 86 Billing Mo.
16.00	Original	May 29, 1986
17.00	Original	October 86 Billing Mo.
17.01	Original	October 86 Billing Mo.
18.00	Original	October 86 Billing Mo.
18.01	Original	October 86 Billing Mo.
19.00	Original	October 86 Billing Mo.
19.01	Original	October 86 Billing Mo.
19.02	Original	October 86 Billing Mo.

Issued October 17, 1986
By Philip C. Cole,
General Manager
Grawn, Michigan



Effective: See above



MPSC NO. 3 - Electric
Cherryland Rural Elec. Coop. Assn.
No. 3.02

Sixth Revised Sheet No. 3.02
Cancels Fifth Revised Sheet

TABLE OF CONTENTS - CHECK LIST

<u>Sheet No.</u>	<u>Issue</u>	<u>Effective Date</u>
7.00	Second Revised	August 3, 1983
7.01	Second Revised	March 20, 1985
7.10	Original	March 26, 1980
7.20	Second Revised	August 27, 1982
7.21	Second Revised	August 27, 1982
7.22	Original	August 27, 1982
7.30	Not in use	
8.00	First Revised	March 1, 1981
8.01	Second Revised	August 3, 1983
9.00	Original	March 26, 1980
10.00	Second Revised	August 3, 1983
10.01	First Revised	March 1, 1981
11.00	Second Revised	August 3, 1983
11.01	Original	August 3, 1983
12.00	First Revised	March 1, 1981
12.01	Second Revised	August 3, 1983
13.00	Second Revised	August 3, 1983
13.01	First Revised	March 1, 1981
14.00	First Revised	March 1, 1981
14.01	Original	August 3, 1983
15.00	Original	December 19, 1984
15.01	Original	December 19, 1984

CANCELLED BY
ORDER U-8478

SEP - 9 1986

REMOVED BY HP

Issued March 20, 1985
By Philip C. Cole,
General Manager
Grawn, Michigan



Effective for electric service on and
after March 20, 1985

Issued under the authority of M.P.S.C.
dated March 19, 1985 in Case No. U-8052

MPSC NO. 3 - Electric

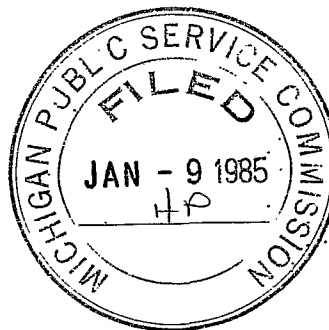
Cherryland Rural Elec. Coop. Assn. Cancels Fourth Revised Sheet No. 3.02

Fifth Revised Sheet No. 3.02

TABLE OF CONTENTS - CHECK LIST

<u>Sheet No.</u>	<u>Issue</u>	<u>Effective Date</u>
7.00	Second Revised	August 3, 1983
7.01	Original	August 3, 1983
7.10	Original	March 26, 1980
7.20	Second Revised	August 27, 1982
7.21	Second Revised	August 27, 1982
7.22	Original	August 27, 1982
7.30	Not In Use	
8.00	First Revised	March 1, 1981
8.01	Second Revised	August 3, 1983
9.00	Original	March 26, 1980
10.00	Second Revised	August 3, 1983
10.01	First Revised	March 1, 1981
11.00	Second Revised	August 3, 1983
11.01	Original	August 3, 1983
12.00	First Revised	March 1, 1981
12.01	Second Revised	August 3, 1983
13.00	Second Revised	August 3, 1983
13.01	First Revised	March 1, 1981
14.00	First Revised	March 1, 1981
14.01	Original	August 3, 1983
15.00	Original	December 19, 1984
15.01	Original	December 19, 1984

CANCELLED BY	
ORDER	U-8052
MAR 19 1985	
REMOVED BY	HP



Issued December 19, 1984
By Philip C. Cole,
General Manager
Grawn, Michigan

Effective for electric service on and
after December 19, 1984

Issued under the authority of M.P.S.C.
dated December 18, 1984 in Case No. U-7975.

MPSC NO. 3 - Electric
Cherryland Rural Elec. Coop. Assn.

Fourth Revised Sheet No. 3.02
Cancels Third Revised Sheet No. 3.02

TABLE OF CONTENTS - CHECK LIST

<u>Sheet No.</u>	<u>Issue</u>	<u>Effective Date</u>
7.00	Second Revised	August 3, 1983
7.01	Original	August 3, 1983
7.10	Original	March 26, 1980
7.20	Second Revised	August 27, 1982
7.21	Second Revised	August 27, 1982
7.22	Original	August 27, 1982
7.30	Not In Use	
8.00	First Revised	March 1, 1981
8.01	Second Revised	August 3, 1983
9.00	Original	March 26, 1980
10.00	Second Revised	August 3, 1983
10.01	First Revised	March 1, 1981
11.00	Second Revised	August 3, 1983
11.01	Original	August 3, 1983
12.00	First Revised	March 1, 1981
12.01	Second Revised	August 3, 1983
13.00	Second Revised	August 3, 1983
13.01	First Revised	March 1, 1981
14.00	First Revised	March 1, 1981
14.01	Original	August 3, 1983

CANCELLED BY
ORDER U-7975

DEC 18 1984

REMOVED BY HP

Issued September 16, 1983
By Philip C. Cole, General Manager
Grawn, Michigan

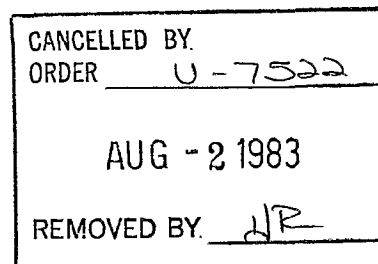


Effective for electric service on and
after August 3, 1983.

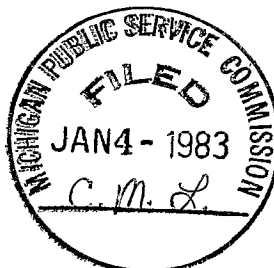
Issued under the authority of M.P.S.C.
dated August 2, 1983 in Case No. U-7522.

TABLE OF CONTENTS - CHECK LIST

<u>Sheet No.</u>	<u>Issue</u>	<u>Effective Date</u>
7.00	First Revised	March 1, 1981
7.10	Original	March 26, 1980
7.20	Second Revised	August 27, 1982
7.21	Second Revised	August 27, 1982
7.22	Original	August 27, 1982
7.30	Second REvised	August 27, 1982
8.00	First Revised	March 1, 1981
8.01	First Revised	March 1, 1981
9.00	Original	March 26, 1980
10.00	First Revised	March 1, 1981
10.01	First Revised	March 1, 1981
11.00	First Revised	March 1, 1981
12.00	First Revised	March 1, 1981
12.01	First Revised	March 1, 1981
13.00	First Revised	March 1, 1981
13.01	First Revised	March 1, 1981
14.00	First Revised	March 1, 1981



Issued November 29, 1982
by Philip C. Cole
General Manager
Grawn, Michigan



Effective for service
rendered on and after
August 27, 1982. Issued
under authority of the
Michigan Public Service
Commission Order dated
August 27, 1982 in
Case No. U-6798.

TABLE OF CONTENTS - CHECK LIST

<u>Sheet No.</u>	<u>Issue</u>	<u>Effective Date</u>
7.00	First Revised	March 1, 1981
7.10	Original	March 26, 1980
7.20	First Revised	June 16, 1981
7.21	First Revised	June 16, 1981
7.30	First Revised	June 16, 1981
8.00	First Revised	March 1, 1981
8.01	First Revised	March 1, 1981
9.00	Original	March 26, 1980
10.00	First Revised	March 1, 1981
10.01	First Revised	March 1, 1981
11.00	First Revised	March 1, 1981
12.00	First Revised	March 1, 1981
12.01	First Revised	March 1, 1981
13.00	First Revised	March 1, 1981
13.01	First Revised	March 1, 1981
14.00	First Revised	March 1, 1981

CANCELLED BY ORDER <u>U-6798</u>
AUG 27 1982
REMOVED BY <u>JEQ</u>

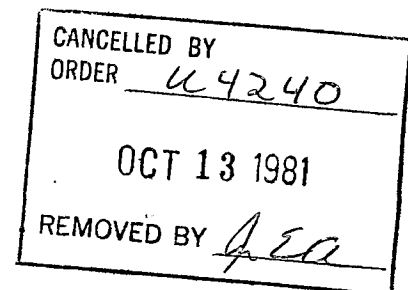
Issued November 2, 1981
by Philip C. Cole
General Manager
Grawn, Michigan



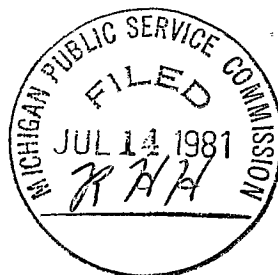
Effective for service rendered
on and after November 11, 1981.
Issued under authority of Mich-
igan Public Service Commission
Order dated October 13, 1981 in
Case No. U-4240.

TABLE OF CONTENTS - CHECK LIST

<u>Sheet No.</u>	<u>Issue</u>	<u>Effective Date</u>
8.00	First Revised	March 1, 1981
8.01	First Revised	March 1, 1981
9.00	Original	March 26, 1980
10.00	First Revised	March 1, 1981
10.01	First Revised	March 1, 1981
11.00	First Revised	March 1, 1981
12.00	First Revised	March 1, 1981
12.01	First Revised	March 1, 1981
13.00	First Revised	March 1, 1981
13.01	First Revised	March 1, 1981
14.00	First Revised	March 1, 1981



Issued June 29, 1981
by Philip C. Cole
General Manager
Grawn, Michigan



Effective for service
rendered on and after
June 16, 1981. Issued
under authority of the
Michigan Public Service
Commission Order dated
June 16, 1981 in Case
No. U-6798.

TABLE OF CONTENTS - CHECK LIST

<u>Sheet No.</u>	<u>Issue</u>	<u>Effective Date</u>
7.30	Original	November 18, 1980
8.00	First Revised	March 1, 1981
8.01	First Revised	March 1, 1981
9.00	Original	March 26, 1980
10.00	First Revised	March 1, 1981
10.01	First Revised	March 1, 1981
11.00	First Revised	March 1, 1981
12.00	First Revised	March 1, 1981
12.01	First Revised	March 1, 1981
13.00	First Revised	March 1, 1981
13.01	First Revised	March 1, 1981
14.00	First Revised	March 1, 1981

CANCELLED BY ORDER	6798
JUN 16 1981	
REMOVED BY	RHH



Issued February 26, 1981
by Philip C. Cole
General Manager
Grawn, Michigan

Effective for service rendered
on and after March 1, 1981.
Issued under authority of Michi-
gan Public Service Commission
Order dated February 24, 1981
in Case No. U-6655.

(Continued from Sheet No. 3.02)

TABLE OF CONTENTS – CHECK LIST

Sheet No.	Issue	Effective Date
6.67	Original	March 17, 2000
6.68	Original	March 17, 2000
6.69	Original	March 17, 2000
6.70	Original	March 17, 2000
6.71	Original	March 17, 2000
6.72	Original	March 17, 2000
6.73	Original	March 17, 2000
6.74	Original	March 17, 2000
6.75	Original	March 17, 2000
6.76	Original	March 17, 2000
6.77	Original	March 17, 2000
6.78	Original	May 10, 1996
6.79	Original	May 10, 1996
6.80	Original	May 10, 1996
6.81	Original	May 10, 1996
6.82	Original	May 10, 1996
6.83	Original	May 10, 1996
6.84	Original	May 10, 1996
7.00	Sixth Revised	June 17, 1994
7.01	Fifty-Sixth Revised	
7.01-1	Thirty-Third Revised	November 2, 2000
7.02	Fifth Revised	October, 1986
7.10	First Revised	October, 1986
7.20	Second Revised	August 27, 1982
7.21	Second Revised	August 27, 1982
7.22	Original	August 27, 1982
7.30	Second Revised	August 27, 1982
8.00	Ninth Revised	November 11, 2005
8.01	Tenth Revised	November 11, 2005
8.02	Original	October 15, 1997
9.00	Original	March 26, 1980

(Continued on sheet No. 3.04)

Issued: **November 22, 2005**
By Tony Anderson, **General Manager**
Grawn, Michigan

Effective Date: See above

(Continued from Sheet N. 3.02)

TABLE OF CONTENTS – CHECK LIST

<u>Sheet No.</u>	<u>Issue</u>	<u>Effective Date</u>
6.67	Original	March 17, 2000
6.68	Original	March 17, 2000
6.69	Original	March 17, 2000
6.70	Original	March 17, 2000
6.71	Original	March 17, 2000
6.72	Original	March 17, 2000
6.73	Original	March 17, 2000
6.74	Original	March 17, 2000
6.75	Original	March 17, 2000
6.76	Original	March 17, 2000
6.77	Original	March 17, 2000
6.78	Original	May 10, 1996
6.79	Original	May 10, 1996
6.80	Original	May 10, 1996
6.81	Original	May 10, 1996
6.82	Original	May 10, 1996
6.83	Original	May 10, 1996
6.84	Original	May 10, 1996
7.00	Sixth Revised	June 17, 1994
7.01	Fifty-Sixth Revised	2005 PS CR Plan Year
7.01-1	Thirty-Third Revised	November 2, 2000
7.02	Fifth Revised	October, 1986
7.10	First Revised	October, 1986
7.20	Second Revised	August 27, 1982
7.21	Second Revised	August 27, 1982
7.22	Original	August 27, 1982
7.30	Second Revised	August 27, 1982
8.00	Eighth Revised	July 10, 2002
8.01	Ninth Revised	July 10, 2002
8.02	Original	October 15, 1997
9.00	Original	March 26, 1980

Issued: **May 4, 2005**
By: Tony Anderson
General Manager
Grawn, Michigan

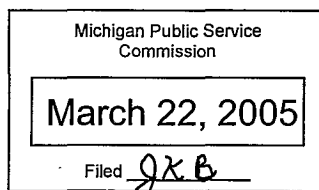
Effective Date: See above

(Continued from Sheet No. 3.02)

TABLE OF CONTENTS – CHECKLIST

<u>Sheet No.</u>	<u>Issue</u>	<u>Effective Date</u>
6.67	Original	March 17, 2000
6.68	Original	March 17, 2000
6.69	Original	March 17, 2000
6.70	Original	March 17, 2000
6.71	Original	March 17, 2000
6.72	Original	March 17, 2000
6.73	Original	March 17, 2000
6.74	Original	March 17, 2000
6.75	Original	March 17, 2000
6.76	Original	March 17, 2000
6.77	Original	March 17, 2000
6.78	Original	May 10, 1996
6.79	Original	May 10, 1996
6.80	Original	May 10, 1996
6.81	Original	May 10, 1996
6.82	Original	May 10, 1996
6.83	Original	May 10, 1996
6.84	Original	May 10, 1996
7.00	Sixth Revised	June 17, 1994
7.01	Fifty-Fifth Revised	January 2005 billing month
7.01-1	Thirty-Third Revised	November 2, 2000
7.02	Fifth Revised	October, 1986
7.10	First Revised	October, 1986
7.20	Second Revised	August 27, 1982
7.21	Second Revised	August 27, 1982
7.22	Original	August 27, 1982
7.30	Second Revised	August 27, 1982
8.00	Eighth Revised	July 10, 2002
8.01	Ninth Revised	July 10, 2002
8.02	Original	October 15, 1997
9.00	Original	March 26, 1980

Issued: **March 16, 2005**
By: Tony Anderson
General Manager
Grawn, Michigan



Effective: See above

(Continued from Sheet No. 3.02)

TABLE OF CONTENTS – CHECK LIST

<u>Sheet No.</u>	<u>Issue</u>	<u>Effective Date</u>
6.67	Original	March 17, 2000
6.68	Original	March 17, 2000
6.69	Original	March 17, 2000
6.70	Original	March 17, 2000
6.71	Original	March 17, 2000
6.72	Original	March 17, 2000
6.73	Original	March 17, 2000
6.74	Original	March 17, 2000
6.75	Original	March 17, 2000
6.76	Original	March 17, 2000
6.77	Original	March 17, 2000
6.78	Original	May 10, 1996
6.79	Original	May 10, 1996
6.80	Original	May 10, 1996
6.81	Original	May 10, 1996
6.82	Original	May 10, 1996
6.83	Original	May 10, 1996
6.84	Original	May 10, 1996
7.00	Sixth Revised	June 17, 1994
7.01	Fifty-Fourth Revised	March 17, 2004
7.01-1	Thirty-Third Revised	November 2, 2000
7.02	Fifth Revised	October, 1986
7.10	First Revised	October, 1986
7.20	Second Revised	August 27, 1982
7.21	Second Revised	August 27, 1982
7.22	Original	August 27, 1982
7.30	Second Revised	August 27, 1982
8.00	Eighth Revised	July 10, 2002
8.01	Ninth Revised	July 10, 2002
8.02	Original	October 15, 1997
9.00	Original	March 26, 1980

CANCELLED BY
ORDER U-14270/Act 304
REMOVED BY KB 6h
DATE 3-22-05

(Continued on Sheet No. 3.03)

MICHIGAN PUBLIC SERVICE COMMISSION
JUN 18 2004
JKB
FILED _____

Issued: May 4, 2004
By Tony Anderson, General Manager
Grawn, Michigan

Effective Date: See above

MPSC No. 3 - Electric
Cherryland Elec. Coop.

First Revised Sheet No. 3.03
Cancels Original Sheet No. 3.03

TABLE OF CONTENTS - CHECK LIST

<u>Sheet No.</u>	<u>Issue</u>	<u>Effective Date</u>
19.00	Fourth Revised	October 12, 1995
19.01	Second Revised	October 12, 1995
19.02	Second Revised	October 12, 1995
19.03	Original	May 11, 1992
19.04	First Revised	August 1, 1992
20.00	Not in Use	
20.01	Not in Use	
21.00	Original	May 17, 1991
21.01	Original	May 17, 1991
22.00	Original	May 17, 1991
22.01	Original	May 17, 1991
22.02	Original	May 17, 1991
23.00	Original	June 17, 1994
23.01	Original	June 17, 1994

CANCELLED BY	ORDER <u>11-11397</u>
REMOVED BY	<u>CKB</u>
DATE	<u>6-18-04</u>

Issued: November 1, 1995
By Bruce M. King,
General Manager
Grawn, Michigan

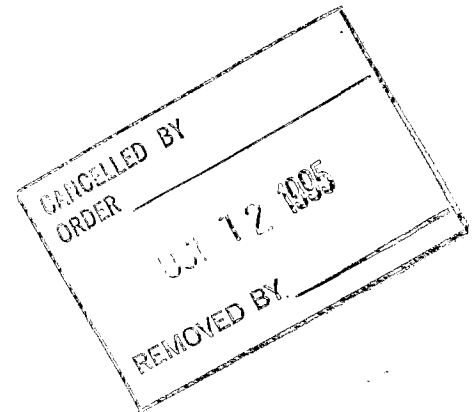
Effective for all electric service
on and after October 12, 1995

Issued under the authority of M.P.S.C.
dated October 12, 1995 in Case No. U-10821



TABLE OF CONTENTS - CHECK LIST

<u>Sheet No.</u>	<u>Issue</u>	<u>Effective Date</u>
22.01	Original	May 17, 1991
22.02	Original	May 17, 1991
23.00	Original	June 17, 1994
23.01	Original	June 17, 1994



Issued: June 17, 1994
By Bruce M. King,
General Manager
Grawn, Michigan

Effective for all electric service
on and after June 17, 1994



Issued under the authority of M.P.S.C.
dated June 16, 1994 in Case No. U-10565

(Continued from Sheet No. 3.03)

TABLE OF CONTENTS – CHECK LIST

<u>Sheet No.</u>	<u>Issue</u>	<u>Effective Date</u>
10.00	Tenth Revised	July 10, 2002
10.01	Fifth Revised	February 22, 2000
10.02	First Revised	February 22, 2000
11.00	Eleventh Revised	July 10, 2002
11.01	Second Revised	August 19, 1994
11.02	Original	August 19, 1994
11.03	First Revised	October 15, 1997
12.00	Tenth Revised	July 10, 2002
12.01	Sixth Revised	July 10, 2002
12.02	First Revised	July 10, 2002
12.03	First Revised	July 10, 2002
12.04	Third Revised	July 10, 2002
13.00	Tenth Revised	July 10, 2002
13.01	Sixth Revised	July 10, 2002
13.02	Second Revised	July 10, 2002
14.00	Seventh Revised	July 10, 2002
14.01	Fifth Revised	June 17, 1994
14.02	Original	October 15, 1997
15.00	Sixth Revised	July 10, 2002
15.01	Third Revised	October 15, 1997
16.00	First Revised	April 1, 1997
17.00	Sixth Revised	July 10, 2002
17.01	Fifth Revised	July 10, 2002
17.02	Second Revised	July 10, 2002
18.00	Fifth Revised	November 25, 1997
18.01	Fourth Revised	October 15, 1997
18.01-1	Original	October 15, 1997
18.02	Fourth Revised	May 9, 1995
18.03	Second Revised	May 17, 1991
19.00	Seventh Revised	July 10, 2002

(Continued on Sheet No. 3.04)

MICHIGAN PUBLIC SERVICE COMMISSION
JUN 18 2004
FILED <i>JKB</i>

Issued: **May 4, 2004**
By **Tony Anderson**, General Manager
Grawn, Michigan

Effective Date: See above

(Continued from Sheet No. 3.04)

TABLE OF CONTENTS – CHECK LIST

<u>Sheet No.</u>	<u>Issue</u>	<u>Effective Date</u>
19.01	Fifth Revised	November 11, 2005
19.02	Fifth Revised	November 11, 2005
19.03	Second Revised	November 11, 2005
19.04	Second Revised	February 22, 2000
20.00	Second Revised	August 1, 1992
20.01	First Revised	August 1, 1992
21.00	Original	May 17, 1991
21.01	Original	May 17, 1991
22.00	First Revised	July 10, 2002
22.01	Original	May 17, 1991
22.02	Original	May 17, 1991
23.00	First Revised	November 11, 2005
23.01	First Revised	November 11, 2005
24.00	First Revised	November 11, 2005
24.01	First Revised	November 11, 2005
24.02	Original	November 11, 2005
24.03	Original	November 11, 2005
25.00	Second Revised	November 11, 2005
25.01	Second Revised	November 11, 2005
25.02	First Revised	July 10, 2002
26.00	First Revised	May 25, 2005
26.01	First Revised	May 25, 2005
26.02	First Revised	May 25, 2005
27.00	Second Revised	November 11, 2005
27.01	First Revised	May 25, 2005
28.00	First Revised	May 25, 2005
28.01	First Revised	May 25, 2005
28.02	First Revised	May 25, 2005
28.03	First Revised	May 25, 2005
28.04	First Revised	May 25, 2005
28.05	First Revised	May 25, 2005

(Continued on Sheet No. 3.06)

Issued: **November 22, 2005**
By Tony Anderson, **General Manager**
Grawn, Michigan

Effective Date: See above

(Continued from Sheet No. 3.04)

TABLE OF CONTENTS – CHECK LIST

<u>Sheet No.</u>	<u>Issue</u>	<u>Effective Date</u>
19.01	Fourth Revised	February 22, 2000
19.02	Fourth Revised	February 22, 2000
19.03	First Revised	February 22, 2000
19.04	Second Revised	February 22, 2000
20.00	Second Revised	August 1, 1992
20.01	First Revised	August 1, 1992
21.00	Original	May 17, 1991
21.01	Original	May 17, 1991
22.00	First Revised	July 10, 2002
22.01	Original	May 17, 1991
22.02	Original	May 17, 1991
23.00	Original	June 17, 1994
23.01	Original	June 17, 1994
24.00	Original	February 2, 1999
24.01	Original	February 2, 1999
25.00	First Revised	July 10, 2002
25.01	First Revised	July 10, 2002
25.02	First Revised	July 10, 2002
26.00	First Revised	May 25, 2005
26.01	First Revised	May 25, 2005
26.02	First Revised	May 25, 2005
27.00	First Revised	May 25, 2005
27.01	First Revised	May 25, 2005
28.00	First Revised	May 25, 2005
28.01	First Revised	May 25, 2005
28.02	First Revised	May 25, 2005
28.03	First Revised	May 25, 2005
28.04	First Revised	May 25, 2005
28.05	First Revised	May 25, 2005

(Continued on Sheet No. 3.06)

Issued: **March 22, 2005**
By **Tony Anderson**, General Manager
Grawn, Michigan

Effective Date: See above

Michigan Public Service Commission
April 7, 2005
Filed <u>PJ</u>

(Continued from Sheet No. 3.04)

TABLE OF CONTENTS – CHECK LIST

<u>Sheet No.</u>	<u>Issue</u>	<u>Effective Date</u>
19.01	Fourth Revised	February 22, 2000
19.02	Fourth Revised	February 22, 2000
19.03	First Revised	February 22, 2000
19.04	Second Revised	February 22, 2000
20.00	Second Revised	August 1, 1992
20.01	First Revised	August 1, 1992
21.00	Original	May 17, 1991
21.01	Original	May 17, 1991
22.00	First Revised	July 10, 2002
22.01	Original	May 17, 1991
22.02	Original	May 17, 1991
23.00	Original	June 17, 1994
23.01	Original	June 17, 1994
24.00	Original	February 2, 1999
24.01	Original	February 2, 1999
25.00	First Revised	July 10, 2002
25.01	First Revised	July 10, 2002
25.02	First Revised	July 10, 2002
26.00	Original	December 6, 2002
26.01	Original	December 6, 2002
26.02	Original	December 6, 2002
27.00	Original	December 6, 2002
27.01	Original	December 6, 2002
28.00	Original	December 6, 2002
28.01	Original	December 6, 2002
28.02	Original	December 6, 2002
28.03	Original	December 6, 2002
28.04	Original	December 6, 2002
28.05	Original	December 6, 2002

CANCELLED BY
ORDER U-14181

REMOVED BY PJ

DATE 04-07-05

(Continued on Sheet No. 3.05)

MICHIGAN PUBLIC
SERVICE COMMISSION

JUN 18 2004

FILED

JKB

Issued: May 4, 2004
By Tony Anderson, General Manager
Grawn, Michigan

Effective Date: See above

(Continued from Sheet No. 3.05)

TABLE OF CONTENTS – CHECK LIST

<u>Sheet No.</u>	<u>Issue</u>	<u>Effective Date</u>
28.06	First Revised	May 25, 2005
28.07	First Revised	May 25, 2005
28.08	First Revised	May 25, 2005
28.09	First Revised	May 25, 2005
28.10	First Revised	May 25, 2005
28.11	First Revised	May 25, 2005
28.12	First Revised	May 25, 2005
28.13	First Revised	May 25, 2005
28.14	First Revised	May 25, 2005
28.15	Original	May 25, 2005
28.16	Original	May 25, 2005
28.17	Original	May 25, 2005
28.18	Original	May 25, 2005
28.19	Original	May 25, 2005
28.20	Original	May 25, 2005
29.00	First Revised	November 11, 2005
29.01	First Revised	November 11, 2005
29.02	First Revised	November 11, 2005
29.03	First Revised	November 11, 2005
29.04	First Revised	November 11, 2005
30.00	First Revised	November 11, 2005
30.01	First Revised	November 11, 2005
30.02	First Revised	November 11, 2005
31.00	Original	October 2005 billing month
31.01	Original	October 2005 billing month
31.02	Original	October 2005 billing month

Issued: **November 22, 2005**
By Tony Anderson, **General** Manager
Grawn, Michigan

Effective Date: See above

(Continued from Sheet No. 3.05)

TABLE OF CONTENTS – CHECK LIST

<u>Sheet No.</u>	<u>Issue</u>	<u>Effective Date</u>
28.06	First Revised	May 25, 2005
28.07	First Revised	May 25, 2005
28.08	First Revised	May 25, 2005
28.09	First Revised	May 25, 2005
28.10	First Revised	May 25, 2005
28.11	First Revised	May 25, 2005
28.12	First Revised	May 25, 2005
28.13	First Revised	May 25, 2005
28.14	First Revised	May 25, 2005
28.15	Original	May 25, 2005
28.16	Original	May 25, 2005
28.17	Original	May 25, 2005
28.18	Original	May 25, 2005
28.19	Original	May 25, 2005
28.20	Original	May 25, 2005
29.00	Original	May 25, 2005
29.01	Original	May 25, 2005
29.02	Original	May 25, 2005
29.03	Original	May 25, 2005
29.04	Original	May 25, 2005
30.00	Original	May 25, 2005
30.01	Original	May 25, 2005
30.02	Original	May 25, 2005
31.00	Original	October 2005 billing month
31.01	Original	October 2005 billing month
31.02	Original	October 2005 billing month

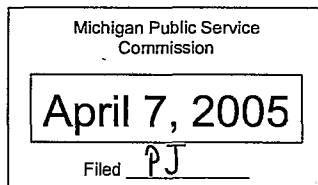
Issued: **September 26, 2005**
By: Tony Anderson, Manager
Grawn, Michigan

Effective Date: See above

(Continued from Sheet No. 3.05)

TABLE OF CONTENTS – CHECK LIST

<u>Sheet No.</u>	<u>Issue</u>	<u>Effective Date</u>
28.06	First Revised	May 25, 2005
28.07	First Revised	May 25, 2005
28.08	First Revised	May 25, 2005
28.09	First Revised	May 25, 2005
28.10	First Revised	May 25, 2005
28.11	First Revised	May 25, 2005
28.12	First Revised	May 25, 2005
28.13	First Revised	May 25, 2005
28.14	First Revised	May 25, 2005
28.15	Original	May 25, 2005
28.16	Original	May 25, 2005
28.17	Original	May 25, 2005
28.18	Original	May 25, 2005
28.19	Original	May 25, 2005
28.20	Original	May 25, 2005
29.00	Original	May 25, 2005
29.01	Original	May 25, 2005
29.02	Original	May 25, 2005
29.03	Original	May 25, 2005
29.04	Original	May 25, 2005
30.00	Original	May 25, 2005
30.01	Original	May 25, 2005
30.02	Original	May 25, 2005



Issued: **March 22, 2005**
By **Tony Anderson**, General Manager
Grawn, Michigan

Effective Date: See above

(Continued from Sheet No. 3.05)

TABLE OF CONTENTS – CHECK LIST

<u>Sheet No.</u>	<u>Issue</u>	<u>Effective Date</u>
28.06	Original	December 6, 2002
28.07	Original	December 6, 2002
28.08	Original	December 6, 2002
28.09	Original	December 6, 2002
28.10	Original	December 6, 2002
28.11	Original	December 6, 2002
28.12	Original	December 6, 2002
28.13	Original	December 6, 2002
28.14	Original	December 6, 2002

CANCELLED BY
ORDER U-14181
REMOVED BY PJ
DATE 04-07-05

Issued: May 4, 2004
By Tony Anderson, General Manager
Grawn, Michigan

Effective Date: See above

MICHIGAN PUBLIC SERVICE COMMISSION
JUN 18 2004
FILED <u>JKB</u>

TOWNSHIPS SERVED

BENZIE COUNTY

Almira
Colfax
Homestead
Inland
Weldon
Joyfield

LEELANAU COUNTY

Bingham
Centerville
Elmwood
Empire
Kasson
Leelanau
Leland
Solon
Suttons Bay

GRAND TRAVERSE

Acme
Blair
East Bay
Garfield
Grant
Green Lake
Long Lake
Mayfield
Paradise
Union
Whitewater

MANISTEE COUNTY

Bear Lake
Brown
Cleon
Dickson
Manistee
Maple Grove
Marilla
Springdale
Pleasanton

KALKASKA COUNTY

Clearwater
Kalkaska
Boardman

WEXFORD COUNTY

Wexford
Springville

Issued: August 20, 1992
By Philip C. Cole,
General Manager
Grawn, Michigan

Effective for all electric service
on and after August 1, 1992

Issued under the authority of M.P.S.C.
dated July 22, 1992 in Case No. U-8478



TOWNSHIPS SERVED

BENZIE COUNTY

Almira
Colfax
Homestead
Inland
Weldon
Joyfield

LEELANAU COUNTY

Bingham
Centerville
Elmwood
Empire
Kasson
Leelanau
Leland
Solon
Suttons Bay

GRAND TRAVERSE

Acme
Blair
East Bay
Garfield
Grant
Green Lake
Long Lake
Mayfield
Paradise
Union
Whitewater

MANISTEE COUNTY

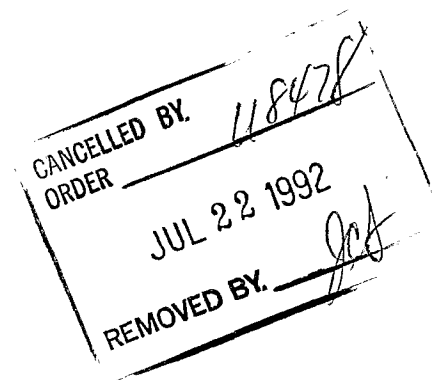
Bear Lake
Brown
Cleon
Dickson
Manistee
Maple Grove
Marilla
Springdale
Pleasanton

KALKASKA COUNTY

Clearwater
Kalkaska
Boardman

WEXFORD COUNTY

Wexford



Issued December 5, 1990
By Philip C. Cole,
General Manager
Grawn, Michigan

Effective for all electric service
on and after December 5, 1990

Issued under the authority of M.P.S.C.
dated December 5, 1990 in Case No. U-8478

TOWNSHIPS SERVED

BENZIE COUNTY

Almira
Colfax
Homestead
Inland
Weldon
Joyfield

LEELANAU COUNTY

Bingham
Centerville
Elmwood
Empire
Kasson
Leelanau
Leland
Solon
Suttons Bay



GRAND TRAVERSE COUNTY

Acme
Blair
East Bay
Garfield
Grant
Green Lake
Long Lake
Mayfield
Paradise
Union
Whitewater

MANISTEE COUNTY

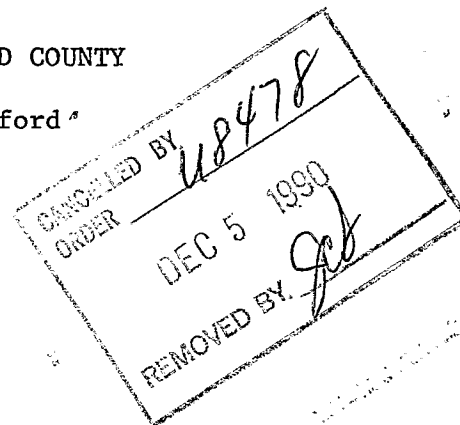
Bear Lake
Brown
Cleon
Dickson
Manistee
Maple Grove
Marilla
Springdale
Pleasanton

KALKASKA COUNTY

Clearwater
Kalkaska

WEXFORD COUNTY

Wexford



ISSUED: March 26, 1980

EFFECTIVE: For service rendered on and
after March 26, 1980

Issued under authority of Michigan Public Service Commission
Order dated March 25, 1980 in Case No. U-6329

Issued by: Philip C. Cole, General Manager, Grawn, Michigan

STANDARD RULES AND REGULATIONS

The customer may be required to provide at no expense to the Cooperative space for Cooperative facilities on the customer's premises.

For overhead service, the location of the point of attachment must be such that the Cooperative's service conductors can be installed without attachment to the building in any other locations.

For underground service, the point of attachment may be on the building, meter pedestal, or other agreed point.

Service will be provided to meter poles for farm service or other service where more than one structure is to be supplied from a single meter. The customer shall be required to install a fused disconnect switch on the pole at his own expense in accordance with Cooperative specifications.

7. Service to House Trailers, Vans, Buses, Used as Dwelling Units

The Cooperative will make service connection to house trailers, vans, buses or any other dwelling of a mobile nature without special charges, except as specified herein under Section III, when the customer owns the premises and has installed an approved septic tank and well for his own use.

If the above conditions are not met, such installation and service facilities shall be considered to be Temporary Service as applicable under Rule III, C, 2.

D. Nature and Quality of Service

The Cooperative will endeavor to, but does not guarantee to furnish a continuous supply of electric energy and to maintain voltage and frequency within reasonable limits.

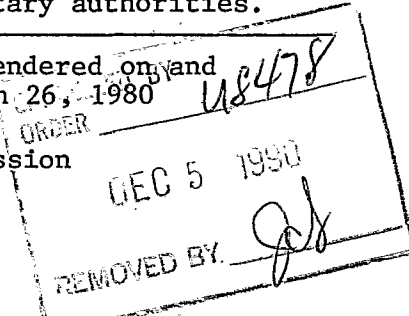
The Cooperative shall not be liable for interruptions in the service, phase failure or reversal, or variations in the service characteristics, or for any loss or damage of any kind or character occasioned thereby, due to causes or conditions beyond the Cooperative's control, and such causes or conditions shall be deemed to specifically include, but not be limited to, the following: acts or omissions of customers or third parties; operation of safety devices, except when such operation is caused by the negligence of the Cooperative, absence of an alternate supply of service; failure, malfunction, breakage, necessary repairs or inspection of machinery, facilities or equipment when the Cooperative has carried on a program of maintenance consistent with the general practices prevailing in the industry; act of God, war; action of the elements; storm or flood; fire; riot; labor dispute or disturbances; or the exercise of authority or regulation by governmental or military authorities.

ISSUED March 26, 1980

EFFECTIVE: For service rendered on and after March 26, 1980

Issued under authority of Michigan Public Service Commission
Order dated March 25, 1980 in Case No. U-6329

Issued by: Philip C. Cole, General Manager, Grawn, Michigan



STANDARD RULES AND REGULATIONS

The customer shall be responsible for giving immediate notice to the Cooperative of interruptions or variations in electric service so that appropriate corrective action can be taken.

The Cooperative reserves the right to temporarily interrupt service for construction, repairs, emergency operations, shortages in power supply, safety, and State or National emergencies and shall be under no liability with respect to any such interruptions, curtailment or suspension.

E. Metering and Metering Equipment

The customer shall provide, free of expense to the Cooperative and close to the point of service entrance, a space suitable to the Cooperative for the installation of the necessary metering equipment. The customer shall permit only authorized agents of the Cooperative or other persons lawfully authorized to do so, to inspect, test or remove the same. If the meters or metering equipment are damaged or destroyed through the neglect of the customer, the cost of necessary repairs or replacements shall be paid by the customer.

The Cooperative reserves the right to make final decision with respect to methods and equipment used in measurement of loads for billing purposes.

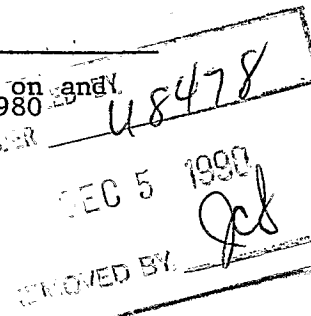
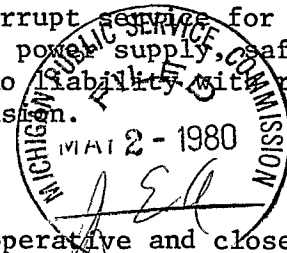
1. Meter Testing - All testing of metering equipment will be done by qualified personnel either Cooperative employees or by independent agents meeting the requirements of both the Cooperative and the Commission. The Cooperative may, at its option, either conduct field tests on the customer's premises, or remove metering equipment for shop testing.
 - a. Routine Tests - The Cooperative will, through test procedures established by the Commission, endeavor to maintain its metering equipment with the accuracy limits prescribed by the Commission.
 - b. Tests Requested by Customer - Tests of individual meters will be made upon request of the customer, with payment of a meter test fee in advance of test. The Cooperative reserves the right to refuse to test any meter upon request more frequently than once in six (6) months. If such test reveals meter registration of more than 102% of that of the test equipment, the charge will be refunded and a billing adjustment made. If meter accuracy is found to be within the plus or minus two percent (2%) accuracy range, the charge will not be refunded and a billing adjustment will not be required. When it appears that there may be sufficient reason to question meter accuracy (for example, a marked increase in metered consumption without a corresponding change in a customer's living or working patterns or in the number and kind

ISSUED March 26, 1980

EFFECTIVE: For service rendered on and
after March 26, 1980

Issued under authority of Michigan Public Service Commission
Order dated March 25, 1980 in Case No. U-6329

Issued by: Philip C. Cole, General Manager, Grawn, Michigan



STANDARD RULES AND REGULATION

of appliances or equipment in use on the customer's premises), the Cooperative may waive the meter test charge or it may install a second meter, at no charge to the member, to provide check readings.

- c. Failure to Register - When a meter has stopped, or has failed to register all of the energy used, the Cooperative will make a charge to the customer for the energy estimated to have been used.

2. Location of Meters - Meters for all single family residential service will be installed outdoors. Meters for other services may be installed outdoors if they are located so they are protected from traffic and are readily accessible for reading and testing. Meters which must be protected from inclement weather while being serviced or tested shall be located indoors or in a suitable housing where such work can be performed.

Meters located indoors shall be as near as possible to the service entrance in a clean, dry place, reasonably secure from injury, not subject to vibration, and readily accessible for reading and testing.

In cases of multiple buildings such as two-family flats or apartment buildings, if the meters are installed indoors, they shall be located within the premises served or at a common location readily accessible to the tenants and the Cooperative.

An authorized representative of the Cooperative will determine the acceptability of the meter location in all cases.

F. Special Charges

The Cooperative will make such charges for reasonable special services as necessary to discourage abuse, and to prevent subsidy of such services by other customers. The following schedule shall apply where applicable:

Charge for any Special Services at Customer's
Request - (Advance payment requested)

During Regular Working Hours	\$25
Outside Regular Working Hours	55

Meter Reading Charge	10
Meter Test Charge	30

Issued: August 20, 1992
By Philip C. Cole,
General Manager
Grawn, Michigan

Effective for all electric service
on and after August 1, 1992

Issued under the authority of M.P.S.C.
dated July 22, 1992 in Case No. U-8478



STANDARD RULES AND REGULATION

of appliances or equipment in use on the customer's premises), the Cooperative may waive the meter test charge or it may install a second meter, at no charge to the member, to provide check readings.

- c. Failure to Register - When a meter has stopped, or has failed to register all of the energy used, the Cooperative will make a charge to the customer for the energy estimated to have been used.
2. Location of Meters - Meters for all single family residential service will be installed outdoors. Meters for other services may be installed outdoors if they are located so they are protected from traffic and are readily accessible for reading and testing. Meters which must be protected from inclement weather while being serviced or tested shall be located indoors or in a suitable housing where such work can be performed.

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In cases of multiple buildings such as two-family flats or apartment buildings, if the meters are installed indoors, they shall be located within the premises served or at a common location readily accessible to the tenants and the Cooperative.

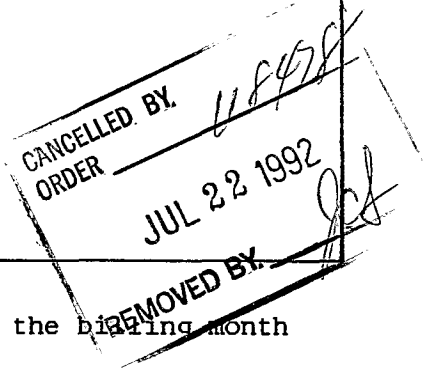
An authorized representative of the Cooperative will determine the acceptability of the meter location in all cases.

F. Special Charges

The Cooperative will make such charges for reasonable special services as necessary to discourage abuse, and to prevent subsidy of such services by other customers. The following schedule shall apply where applicable:

Charge for any Special Services at Customer's
Request - (Advance payment requested)

During Regular Working Hours	\$25
Outside Regular Working Hours	55
Meter Reading Charge	10
Meter Test Charge	20



Issued October 17, 1986
By Philip C. Cole,
General Manager
Grawn, Michigan



Effective on and after the beginning month
of October, 1986

Issued under the authority of M.P.S.C.
dated September 9, 1986 in Case No. U-8478

STANDARD RULES AND REGULATIONS

of appliances or equipment in use on the customer's premises), the Cooperative may waive the meter test charge or it may install a second meter, at no charge to the member, to provide check readings.

- c. Failure to Register - When a meter has stopped, or has failed to register all of the energy used, the Cooperative will make a charge to the customer for the energy estimated to have been used.
2. Location of Meters - Meters for all single family residential service will be installed outdoors. Meters for other services may be installed outdoors if they are located so they are protected from traffic and are readily accessible for reading and testing. Meters which must be protected from inclement weather while being serviced or tested shall be located indoors or in a suitable housing where such work can be performed.

Meters located indoors shall be as near as possible to the service entrance in a clean, dry place, reasonably secure from injury, not subject to vibration, and readily accessible for reading and testing.

In cases of multiple buildings such as two-family flats or apartment buildings, if the meters are installed indoors, they shall be located within the premises served or at a common location readily accessible to the tenants and the Cooperative.

An authorized representative of the Cooperative will determine the acceptability of the meter location in all cases.

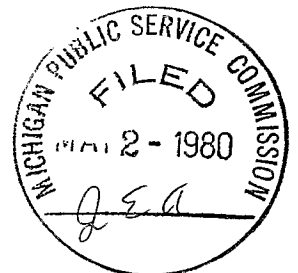
F. Special Charges

The Cooperative will make such charges for reasonable special services as necessary to discourage abuse, and to prevent subsidy of such services by other customers. The following schedule shall apply where applicable:

Charge for any Special Services at Customer's
Request - (Advance payment requested)

	During Regular Working Hours	\$25
	Outside Regular Working Hours	40
Meter Reading Charge		10
Meter Test Charge		20

CANCELLED BY. ORDER <u>U-8478</u>
SEP - 9 1986
REMOVED BY. <u>HP</u>



ISSUED March 26, 1980

EFFECTIVE: For service rendered on and
after March 26, 1980

Issued under authority of Michigan Public Service Commission
Order dated March 25, 1980 in Case No. U-6329

Issued by: Philip C. Cole, General Manager, Grawn, Michigan

STANDARD RULES AND REGULATIONS

Reconnect Charge at Meter After Discontinuation of Service to Same Customer

During Regular Working Hours	\$15
Outside Regular Working Hours	\$55

Reconnect Charge at Pole After Discontinuation of Service to Same Customer

During Regular Working Hours	\$25
Outside Regular Working Hour	\$55

Field Charge for Collection or Tagging of Door	\$15
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Bad Check Handling Charge	\$15
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G. Other Conditions of Service

1. Service Disconnect - Service to the customer's premises may be disconnected by the Cooperative under the following conditions:

a. At Customer's Request

- (1) Upon Termination - The Cooperative will disconnect service with no charge to the customer upon due notice as provided elsewhere in these rules. However, if restoration of service at the same location is requested by the same customer or property owner(s), a reconnect charge will be applied. The reconnect charge will be increased by the amount of the minimum charge in the applicable rate schedule for the months service was disconnected, provided such reconnect is made during the twelve (12) month period immediately following disconnect.
- (2) For Repairs - The Cooperative will temporarily disconnect service to facilitate repairs or other work on the customer's equipment or premises. Special service charges as set forth in Section II, F, will be applicable.

b. At Cooperative's Option - Commercial and Industrial
(Also see Rule II, D)

- (1) With Due Notice - The Cooperative may disconnect service upon due notice for any of the following reasons:
 - (a) For violation of these rules and regulations.
 - (b) For failure to fulfill contractual obligations.

Issued: June 17, 1994
By Bruce M. King,
General Manager
Grawn, Michigan

Effective for all electric service
on and after June 17, 1994

Issued under the authority of M.P.S.C.
dated June 16, 1994 in Case No. U-10565



STANDARD RULES, AND REGULATIONS

Reconnect Charge at Meter

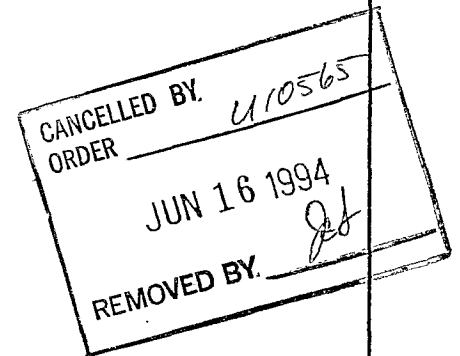
During Regular Working Hours	\$15
Outside Regular Working Hours	\$55

Disconnect Charge at Pole

During Regular Working Hours	\$25
Outside Regular Working Hour	\$55

Field Charge for Collection or Tagging of Door	\$15
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Bad Check Handling Charge	\$15
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G. Other Conditions of Service

1. Service Disconnect - Service to the customer's premises may be disconnected by the Cooperative under the following conditions:

a. At Customer's Request

(1) Upon Termination - The Cooperative will disconnect service with no charge to the customer upon due notice as provided elsewhere in these rules. However, if restoration of service at the same location is requested by the same customer or property owner(s), a reconnect charge will be applied. The reconnect charge will be increased by the amount of the minimum charge in the applicable rate schedule for the months service was disconnected, provided such reconnect is made during the twelve (12) month period immediately following disconnect.

(2) For Repairs - The Cooperative will temporarily disconnect service to facilitate repairs or other work on the customer's equipment or premises. Special service charges as set forth in Section II, F, will be applicable.

b. At Cooperative's Option - Commercial and Industrial
(Also see Rule II, D)

(1) With Due Notice - The Cooperative may disconnect service upon due notice for any of the following reasons:

- (a) For violation of these rules and regulations.
- (b) For failure to fulfill contractual obligations.

Issued October 17, 1986 Effective on and after the billing month
By Philip C. Cole, of October, 1986
General Manager

Grawn, Michigan



Issued under the authority of M.P.S.C.
dated September 9, 1986 in Case No. U-8478

STANDARD RULES AND REGULATIONS

Reconnect Charge

During Regular Working Hours	\$10
Outside Regular Working Hours	40

Disconnect at Pole

During Regular Working Hours	25
Outside Regular Working Hours	40

Collection charge when nonpayment disconnect order is written	10
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Bad check handling charge	5
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Connections Outside Regular Working Hours	40
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G. Other Conditions of Service

1. Service Disconnect - Service to the customer's premises may be disconnected by the Cooperative under the following conditions:

a. At Customer's Request

- (1) Upon Termination - The Cooperative will disconnect service with no charge to the customer upon due notice as provided elsewhere in these rules. However, if restoration of service at the same location is requested by the same customer or property owner(s), a reconnect charge will be applied. The reconnect charge will be increased by the amount of the minimum charge in the applicable rate schedule for the months service was disconnected, provided such reconnect is made during the twelve (12) month period immediately following disconnect.
- (2) For Repairs - The Cooperative will temporarily disconnect service to facilitate repairs or other work on the customer's equipment or premises. Special service charges as set forth in Section II, F, will be applicable.

b. At Cooperative's Option - Commercial and Industrial

CANCELLED BY
ORDER U-8478
(Also see Rule II, D)

SEP - 9 1986

REMOVED BY HP

- (1) With Due Notice - The Cooperative may disconnect service with due notice for any of the following reasons:

(a) For violation of these rules and regulations.

(b) For failure to fulfill contractual obligations.



ISSUED March 26, 1980

EFFECTIVE: For service rendered on and
after March 26, 1980

Issued under authority of Michigan Public Service Commission
Order dated March 25, 1980 in Case No. U-6329

Issued by: Philip C. Cole, General Manager, Grawn, Michigan

STANDARD RULES AND REGULATIONS

SECTION III - CONSTRUCTION POLICY

This section of the rules and regulations sets forth the terms and conditions under which the Cooperative will construct and extend its facilities to serve new loads and replace, relocate or otherwise modify its facilities.

Except where specifically stated otherwise, service extension policy is based on overhead construction and any financial participation by the customers for underground facilities shall be in addition to other charges provided for in these rules.

All applicants for new electric service, with the exception of Outdoor Lighting Service, will be required to deposit in advance of construction a nonrefundable connection charge of \$50.00 for a single-phase service connection. This is a one time service connection charge and successor customers will not be required to pay this charge.

Contributions in aid of construction and other deposits made with the Cooperative under the provisions of this section shall be considered nonrefundable except where provisions for refunds are specifically stated.

No refunds will be made in excess of the refundable amount deposited, and deposits shall not bear interest. Refunds, where applicable, will be made in accordance with the terms stated hereinafter.

Each distribution line extension shall be a separate, distinct unit and any further extension therefrom shall have no effect upon the agreement under which such extension is constructed.

A. Overhead Extension Policy

1. Residential Service

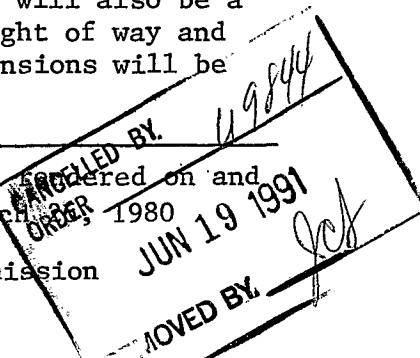
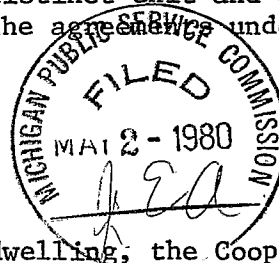
- a. Charges - For each permanent, year around dwelling, the Cooperative will provide a single-phase line extension excluding service drop at no additional charge for a distance of 600 feet, of which no more than 200 feet is a lateral extension on the customer's private property. For each permanent, seasonal type dwelling, the Cooperative will provide at no extra charge a 200 foot extension from a main line distribution feeder. Distribution line extension in excess of the above footages will require an advance deposit of \$1.75 per foot for all such excess footage. There will also be a nonrefundable contribution equal to the cost of right of way and clearing on such excess footage. Three-phase extensions will be on the same basis as Commercial and Industrial.

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Issued by: Philip C. Cole, General Manager, Grawn, Michigan



STANDARD RULES AND REGULATIONS

- b. Measurement - The length of any main line distribution feeder extension will be measured along the route of the extension from the Cooperative's nearest facilities from which the extension can be made to the customer's property line. The length of any lateral extension on the customer's property shall be measured from the customer's property line to the service pole. Should the Cooperative for its own reasons choose a longer route, the applicant will not be charged for the additional distance, however, if the customer requests special routing of the line, the customer will be required to pay the extra cost resulting from the special routing.
- c. Refunds - During the five (5) year period immediately following the date of payment, the Cooperative will make refunds of the charges paid for a financed extension under provisions of Paragraph (a) above. The amount of any such refund shall be \$500 for each permanent electric service subsequently connected directly to the facilities financed by the customer. Directly connected customers are those which do not require the construction of more than 300 feet of primary distribution line. Such refunds will be made only to the original contributor and will not include any amount of contribution and aid of construction for underground service made under the provisions of the Cooperative's underground service policy as set forth in this section. The total refund shall not exceed the refundable portion of the contribution.

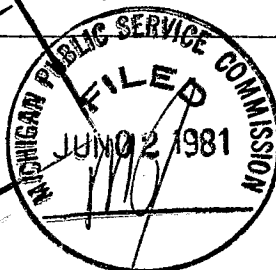
2. Commercial or Industrial Service

- a. Cooperative Financed Extensions - Except for contributions in aid of construction for underground service made under the provisions of Section III, B of these rules, the Cooperative will finance the construction cost necessary to extend its facilities to serve commercial or industrial customers when such investment does not exceed two (2) times the annual revenue anticipated to be collected from customers initially served by the extension.
- b. Charges - When the estimated cost of construction of such facilities exceeds the Cooperative's maximum initial investment as defined in Paragraph "a", the applicant shall be required to make a deposit in the entire amount of such excess construction costs. Owners or developers of mobile home parks shall be required to deposit the entire amount of the estimated cost of construction, subject to the refund provisions of Paragraph "c".

Issued February 26, 1981
by Philip D. Cole
General Manager
Grawn, Michigan

CANCELLED BY
JUN 19 1991

MOVED BY



Effective for service rendered
on and after March 1, 1981.
Issued under authority of Michi-
gan Public Service Commission
Order dated February 24, 1981
in Case No. U-6655.

STANDARD RULES AND REGULATIONS

- b. Measurement - The length of any main line distribution feeder extension will be measured along the route of the extension from the Cooperative's nearest facilities from which the extension can be made to the customer's property line. The length of any lateral extension on the customer's property shall be measured from the customer's property line to the service pole. Should the Cooperative for its own reasons choose a longer route, the applicant will not be charged for the additional distance, however, if the customer requests special routing of the line, the customer will be required to pay the extra cost resulting from the special routing.
- c. Refunds - During the five (5) year period immediately following the date of payment, the Cooperative will make refunds of the charges paid for a financed extension under provisions of Paragraph (a) above. The amount of any such refund shall be \$500 for each permanent electric service subsequently connected directly to the facilities financed by the customer. Directly connected customers are those which do not require the construction of more than 300 feet of primary distribution line. Such refunds will be made only to the original customer if still receiving service at the same location and will not include any amount of contribution and aid of construction for underground service made under the provisions of the Cooperative's underground service policy as set forth in this section. The total refund shall not exceed the refundable portion of the contribution.

2. Commercial or Industrial Service

- a. Cooperative Financed Extensions - Except for contributions in aid of construction for underground service made under the provisions of Section III, B of these rules, the Cooperative will finance the construction cost necessary to extend its facilities to serve commercial or industrial customers when such investment does not exceed two (2) times the annual revenue anticipated to be collected from customers initially served by the extension.
- b. Charges - When the estimated cost of construction of such facilities exceeds the Cooperative's maximum initial investment as defined in Paragraph "a", the applicant shall be required to make a deposit in the entire amount of such excess construction costs. Owners or developers of mobile home parks shall be required to deposit the entire amount of the estimated cost of construction, subject to the refund provisions of Paragraph "c".

CANCELLED BY
ORDER 6655

JUN 2 1981

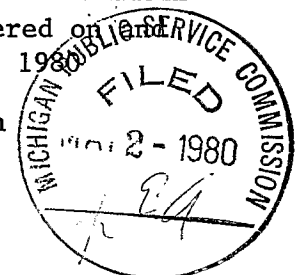
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after March 26, 1980

Issued under authority of Michigan Public Service Commission
Order dated March 25, 1980 in Case No. U-6329

Issued by: Philip C. Cole, General Manager, Grawn, Michigan



STANDARD RULES AND REGULATIONS

- c. Refunds - That portion of the deposit related to the difference in the cost of underground construction and the equivalent overhead facilities shall be considered nonrefundable.

This amount shall be determined under applicable provisions of the Cooperative's underground service policy as set forth in this section. The Cooperative will make refunds on remaining amount of deposits collected under the provisions of Paragraph "b" above in cases where actual experience shows that the electric revenues supplied by the customer are sufficient to warrant a greater initial investment by the Cooperative. Such refunds shall be computed as follows:

(1) Original Customer

At the end of the first complete 12-month period immediately following the date of initial service, the Cooperative will compute a revised initial investment based on two (2) times the actual revenue provided by the original customer in the 12-month period. Any amount by which twice the actual annual revenue exceeds the Cooperative's initial investment will be made available for refund to the customer; no such refund shall exceed the amount deposited under provisions of Paragraph "b" above.

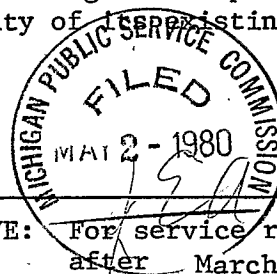
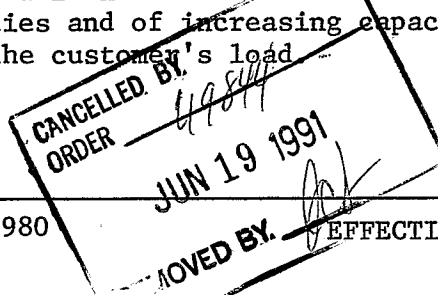
- (2) Refunds for additional new customers directly connected to the financed extension during the refund period will be governed by Section III, A, 1, c.

3. Service Extensions to Loads of Questionable Permanence

When service is requested for loads of questionable permanence, such as, but not limited to, saw mills, mixer plants, gravel pits, oil wells, oil facilities, etc., the Cooperative will install, own, operate and maintain all distribution facilities up to the point of attachment to the customer's service equipment subject to the following:

- a. Charges - Prior to commencement of construction, the customer shall make a deposit with the Cooperative in the amount of the Cooperative's estimated construction and removal less cost of salvage. Such estimates shall include the cost of extending the Cooperative distribution facilities and of increasing capacity of existing facilities to serve the customer's load.

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EFFECTIVE: For service rendered on and after March 26, 1980

Issued under authority of Michigan Public Service Commission
Order dated March 25, 1980 in Case No. U-6329

Issued by: Philip C. Cole, General Manager, Grawn, Michigan

STANDARD RULES AND REGULATIONS

b. Refunds - At the end of each year the Cooperative will make a refund on the amount deposited from revenues derived from the customer for electric service from the facilities covered by the deposit. The amount of such refund for any given year or part thereof shall be computed as follows:

(1) Year to year for the first four years of the deposit period.

(a) Twenty percent (20%) of the deposit if this amount is equal to or less than 20% of the new annual revenue, excluding fuel adjustment and sales tax revenues, or;

(b) Twenty percent (20%) of the new annual revenue excluding fuel adjustment and sales tax revenues if this amount is less than 20% of the deposit.

(2) The final year of the five-year refund period.

(a) If at the end of the five-year refund period, the total revenue for that period, excluding fuel adjustment and sales tax revenues, is equal to or greater than five (5) times the original deposit, the balance of the deposit will be refunded, or;

(b) If at the end of the five-year refund period, the total revenue, excluding fuel adjustment and sales tax revenue, is less than five (5) times the original deposit, the refund for the fifth year will be applied in accordance with 1 (a) or (b) above.

No refund is to be made in excess of the deposit and the deposit shall bear no interest.

B. Underground Service Policy

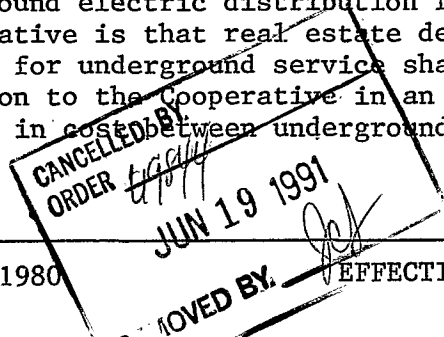
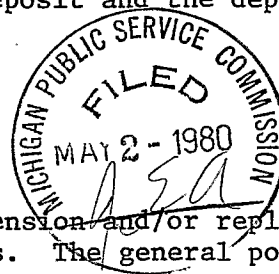
1. General

This portion of the rules provides for the extension and/or replacement of underground electric distribution facilities. The general policy of the Cooperative is that real estate developers, property owners or other applicants for underground service shall make a contribution in aid of construction to the Cooperative in an amount equal to the estimated difference in cost between underground and equivalent overhead facilities.

ISSUED March 26, 1980

Issued under authority of Michigan Public Service Commission
Order dated March 25, 1980 in Case No. U-6329

Issued by: Philip C. Cole, General Manager, Grawn, Michigan



STANDARD RULES AND REGULATIONS

Methods for determining this cost differential for specific classifications of service are provided herein. In cases where the nature of service or the construction conditions are such that these provisions are not applicable, the general policy stated above shall apply.

The Cooperative will install an underground electric distribution system for all new residential subdivisions, mobile home parks, multiple occupancy building complexes, and commercial subdivisions, in cooperation with the developer or owner, evidenced by a signed agreement, and in compliance with the following specific conditions:

The developer or owners must provide for recorded easements or rights-of-way acceptable to the Cooperative. The easements are to be coordinated with other utilities and will include easements for streetlighting cable.

The developer or owner must provide for grading the easement to finished grade or for clearing the easement of trees, large stumps and obstructions sufficiently to allow trenching equipment to operate. Survey stakes indicating easements, lot lines and grade must be in place. The developer or owner must certify to the Cooperative that the easements are graded to within four (4) inches of final grade before the underground distribution facilities are installed.

The developer or owner requesting underground construction must make a nonrefundable contribution to the Cooperative for primary switching cabinets. When a switching cabinet is required exclusively for one customer, that customer will contribute the actual installed cost of the switching cabinet. When more than one customer is served from the switching cabinet, each customer's contribution will be the prorated total installed cost of the switching cabinet based on the number of positions required for each customer.

If trenching is required where practical difficulties exist, such as in rock or in sodden ground or when boring under streets, driveways, patios or any other paved areas, the per foot charges stated in this rule shall not apply; and the contribution in aid of construction shall be an amount equal to the actual cost differential between overhead and underground construction costs, but not less than the amount calculated on the per foot basis.

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EFFECTIVE: For service rendered on and after March 26, 1980

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Issued by: Philip C. Cole, General Manager, Grawn, Michigan

STANDARD RULES AND REGULATIONS

The developer or owner will be responsible for any cost of relocating Cooperative facilities to accommodate changes in grade or other changes after underground equipment is installed, and also be responsible for any damage to Cooperative facilities caused by his operations or the operations of his contractors. An amount equal to the total costs involved, including overheads, is required for relocations or rearrangement of facilities whether specifically required by the developer or owner, or due to the facilities becoming endangered by a change in grade.

An additional amount of \$1.00 per foot shall be added to trenching charges for practical difficulties associated with winter construction in the period from December 15 to March 31 inclusive. This charge will not apply to jobs which are ready for construction and for which the construction meeting has been held prior to November 1.

2. Residential Service

These provisions will apply to permanent dwellings. Mobile homes will be considered permanent dwellings when meeting the Cooperative's requirements for permanent installations.

a. New Platted Subdivisions

Distribution facilities in all new residential subdivisions and existing residential subdivisions in which electric distribution facilities have not already been constructed shall be placed underground except that a lot facing a previously existing street or county road and having an existing overhead distribution line on its side of the street or county road shall be served with an underground service from these facilities and shall be considered a part of the underground service area.

(1) Distribution System - The Cooperative will install an underground distribution system, including primary and secondary cable and all associated equipment, to provide service to the lot line of each lot in the subdivision.

For the purposes of definition, all one-family and two-family buildings on individual lots are residential. The Cooperative will furnish, install, own and maintain the entire underground electric distribution system including the service lateral cables for new residential subdivisions. The trenches for primary or secondary main cables will be occupied jointly by facilities of the Cooperative and other utilities where satisfactory agreement for reimbursement exists between the Cooperative and other utilities.

ISSUED March 26, 1980

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Issued by: Philip C. Cole, General Manager, Grawn, Michigan

STANDARD RULES AND REGULATIONS

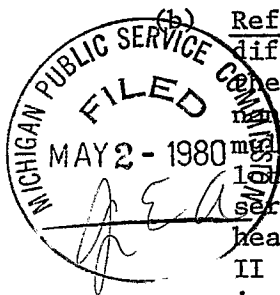
The service normally available from the system will be at secondary voltage, single-phase, three wire, 60 Hz. Three phase service will be made available for schools, pumping stations, and other special installations only under terms of a separate agreement. Certain related equipment, such as pad-mounted transformers, switching equipment and service pedestals may be above grade. The area must be suitable for the direct burial installations of cable.

The use of the lot front-foot measurements in these rules shall not be construed to require that the underground electric distribution system be placed at the front of the lot.

Where sewer and/or water lines will parallel Cooperative cables, taps must be extended into each lot for a distance of four (4) feet beyond the route of the cables prior to installation of the cables.

The property owner shall not make any changes in established grade in or near the easement that will interfere with utility facilities already installed. In the event the property owner requests relocation of facilities, or such facilities are endangered by change in grade, the property owner shall pay the cost of the relocation or rearrangement of the facilities.

(a) Charges - Prior to commencement of construction, the owner or developer shall deposit with the Cooperative an amount equal to the estimated cost of construction of the distribution system, but not less than the nonrefundable charges set forth in the following Paragraph (b) below.



(b) Refunds - That portion of the deposit related to the difference in the cost of underground construction and the equivalent overhead facilities shall be considered nonrefundable. This amount shall be determined by multiplying the sum of the lot front footage for all lots in the subdivision by \$1.75 except for those lots served by an underground service from an existing overhead distribution line under the provision of Section II B, 2, a. Where underground extensions are necessary in unplatted portions of the property, the nonrefundable portion of the deposit shall be computed at the rate of \$3.50 per trench foot. The balance of the deposit shall be made available to the depositor on the following basis:

ISSUED March 26, 1980 CANCELLED BY 119844
ORDER JUN 19 1991 EFFECTIVE: For service rendered on and after March 26, 1980

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Issued by: Philip C. Cole, General Manager, Grawn, Michigan

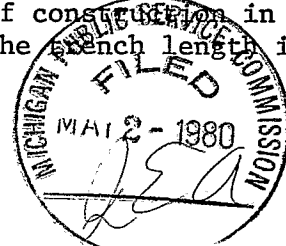
STANDARD RULES AND REGULATIONS

Following completion of its construction work order covering construction of the distribution system, the Cooperative will refund any amount by which its original estimate exceeds the actual construction costs. During the five (5) year period immediately following completion of the construction, the Cooperative will refund \$500 for each permanent residential customer connected within the subdivision. Such refunds will be made only to the original depositor and in total shall not exceed the refundable portion of the deposit. The deposit shall bear no interest.

- (c) Measurement - The front foot measurement of each lot to be served by a residential underground distribution system shall be made along the contour of the front lot line. The front lot line is that line which usually borders on or is adjacent to a street. However, when streets border on more than one side of a lot, the shortest distance shall be used. In case of a curved lot line which borders on a street or streets and represents at least two sides of the lot, the front foot measurement shall be considered as one-half the total measurement of the curved lot line. Where a lot is served by an underground service from an overhead distribution line under the provisions of these rules, the lot front-foot measurement of the lot to be served shall be deleted. The use of the lot front foot measurement in these rules shall not be construed to require that the underground electric distribution facilities be placed at the front of the lot.

- (2) Service Laterals - The Cooperative will install, own, operate and maintain an underground service lateral from termination of its facilities at the property line or existing pole to a metering point on each new residence in the subdivision.

- (a) Contributions - When a service lateral is connected to an underground system the applicant shall make a non-refundable contribution in aid of construction in the amount equal to the product of the trench length in feet multiplied by \$2.00.



ISSUED March 26, 1980

CANCELLED BY
ORDER

JUN 19 1991

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Order dated March 25, 1980 in Case No. U-6329

Issued by: Philip C. Cole, General Manager, Grawn, Michigan

STANDARD RULES AND REGULATIONS

- (b) Measurement - The "trench length" shall be determined by measuring from the pole, the property line, or underground secondary terminal to which the service lateral is connected along the route of the lateral trench to a point directly beneath the electric meter.

b. Other Residential Underground Facilities

At the option of the applicant(s) the Cooperative will provide underground facilities from existing overhead facilities in unplatted areas or in subdivisions where overhead electric distribution facilities have been installed.

The Cooperative reserves the right to refuse to install its facilities underground in cases where, in the Cooperative's opinion, such construction would be impractical or present a potential detriment to the service to other customers. The Cooperative may designate portions of existing subdivisions as "underground service areas" where, in the Cooperative's opinion, such designation would be desirable for aesthetic or technical reasons. All future applicants for service in areas so designated will be provided with underground service subject to the applicable provisions of these rules.

(1) Extension of Existing Distribution Systems in Platted Subdivisions

Any such extension shall be considered a distinct, separate unit, and any subsequent extensions therefrom shall be treated separately.

- (a) Charges (In Addition to Those Charges Set Forth in Section III, A, 1, a) - Prior to commencement of construction the applicant shall make a deposit in an amount equal to \$1.75 per foot for the total front footage of all lots which can be directly served in the future from the distribution system installed to serve the initial applicant. Any subsequent applicant(s) for service on these lots shall be required to make nonrefundable contribution in aid of construction in the amount of \$1.75 per front foot for all lots owned by the subsequent applicant(s) which can be directly served from the original distribution extension.

- (b) Refunds - The Cooperative will make available for refund to the original depositor from amounts contributed in aid of construction by subsequent applicants as provided in

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Order dated March 25, 1980 in Case No. U-6329.

Issued by: Philip C. Cole, General Manager, Grawn, Michigan

CANCELLED BY
ORDER
JUN 19 1991
REVOKED BY

MICHIGAN PUBLIC SERVICE COMMISSION
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STANDARD RULES AND REGULATIONS

Paragraph (a) above the amount included in the original deposit to cover the front footage of the lot(s) owned by the subsequent applicant(s). The total amount refunded shall not exceed the amount of the original deposit, and will be made only to the original depositor. The Cooperative will endeavor to maintain records for such purposes but the depositor is ultimately responsible to duly notify the Cooperative of refunds due; any refund not claimed within five (5) years after completion of construction shall be forfeited. Refunds made under the provisions of the paragraph shall be in addition to refunds made under the Cooperative's overhead extension policy.

- (c) Measurement - The lot front footage used in computing charges and contributions in Paragraph (a) above shall be measured the same as for new subdivisions as set forth in Rule III, B, 2, a, (1) (c).

The front footage used in determining the amount of the original deposit or any refunds of subsequent contributions shall include only the frontage of lots directly served by the distribution system extension covered by the original deposit.

- (2) Distribution Systems in Unplatted Areas - The Cooperative will extend its primary or secondary distribution system from existing overhead or underground facilities. When any such extension is made from an existing overhead system the property owner may be required to provide an easement(s) for extension of the overhead system to a pole on his property where transition from overhead to underground can be made.

Contribution - Prior to commencement of construction, the applicant shall make a contribution in aid of construction equal to the difference between the estimated overhead construction costs and the underground construction costs, plus a deposit based on the Cooperative's overhead extension policy. Refunds will be based on the overhead extension refund policy and shall apply only to that portion related to the overhead deposit.

- (3) Service Laterals - The Cooperative will install, own, operate and maintain an underground service lateral from the termination of its primary or secondary system to a metering point on each new residence to be served. Such underground service laterals may be served either from an underground or overhead system.

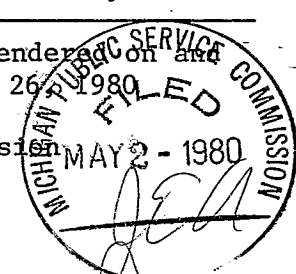
ISSUED March 26, 1980

CANCELLED BY
ORDER
JUN 19 1991
OVERSEEN BY

EFFECTIVE: For service rendered on and after March 26, 1980

Issued under authority of Michigan Public Service Commission
Order dated March 26, 1980 in Case No. U-6329

Issued by: Philip C. Cole, General Manager, Grawn, Michigan



STANDARD RULES AND REGULATIONS

- (a) Contributions - When a service lateral is connected to an underground system the applicant shall make a nonrefundable contribution in aid of construction in the amount equal to the product of the trench length in feet multiplied by \$2.00
- (b) Measurement - The "trench length" shall be determined by measuring from the pole, the property line or underground secondary terminal to which the service lateral is connected along the route of the lateral trench to a point directly beneath the electric meter.

3. Nonresidential Service

- a. Commercial Service - Distribution facilities in the vicinity of new commercial loads and built solely to serve such loads will be placed underground. This includes service to all buildings used primarily for business purposes, where the major activity is the sale of goods or services at wholesale or retail. This category shall include, but not be limited to, apartment houses, motels and shopping centers.

It shall not be mandatory that any new commercial or industrial distribution system or service connections be placed underground where, in the Cooperative's judgment, any of the following conditions exist:

- (1) Such facilities would serve commercial or industrial customers having loads of temporary duration; or
- (2) Such facilities would serve commercial or industrial customers in areas where little aesthetic improvement would be realized if such facilities were placed underground; or
- (3) Such facilities would serve commercial or industrial customers in areas where it is impractical to design and place such facilities underground because of uncertainty of the size and character of the loads to be ultimately served therefrom.

The Cooperative will furnish, install, own and maintain the entire underground electric distribution system including the service lateral cables for new commercial subdivisions. Generally, the trenches will be occupied jointly by facilities of the Cooperative and other utilities where satisfactory agreement for reimbursement exists between the Cooperative and the other utilities.

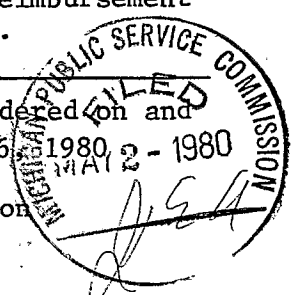
ISSUED March 26, 1980

CANCELLED BY
ORDER 119814
JUN 19 1991

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Issued under authority of Michigan Public Service Commission
Order dated March 26, 1980 in Case No. U-6329

Issued by: Philip C. Cole, General Manager, Grawn, Michigan



STANDARD RULES AND REGULATIONS

The service for individual customers within a commercial subdivision will be furnished as provided for in Underground Service Connections. Certain related equipment, such as pad-mounted transformers, switching, equipment, and service pedestals, may be above-grade.

In the event the developer(s), owner(s), customer(s) or tenant(s) request relocation of facilities which are endangered by change in grade, the total cost of relocation or rearrangement of the facilities shall be borne by the requesting party(s).

The Cooperative will install underground service connections to commercial and industrial customers and other installations within designated underground districts in cooperation with the developer or owner, evidenced by a separate signed agreement, subject to the following specific conditions:

When required, the developer or owner must provide suitable space and the necessary foundations and/or vaults for equipment and provide trenching, back-filling, conduits and manholes acceptable to the Company for installation of cables on his property.

- (1) Contribution - For standard installation of distribution facilities, the applicant(s) shall make a nonrefundable contribution in aid of construction in the amount equal to the product of the total of trench length in feet to the point of beginning service multiplied by \$1.90.

Transformers will be charged on an installed basis of \$4.00 per kVA.

Service, as this term is generally understood in the electric utility field (on customer's property), is charged on the basis of \$4.00 per trench foot.

- (2) Measurement - "Trench length" shall be determined by measuring along the centerline of the trench as follows:

Primary Extensions - shall be measured along the route of the primary cable from the transition pole to each transformer or other primary termination.

Secondary Extensions - shall be measured from each transformer or other secondary supply terminal along the route of the secondary cable to each secondary pedestal

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Issued by: Philip C. Cole, General Manager, Grawn, Michigan

STANDARD RULES AND REGULATIONS

or termination. No charge will be made for secondary cable laid in the same trench with primary cable.

Service Laterals - shall be measured from the pole or underground secondary terminal to which the service lateral is connected along the route of the lateral trench to the point of connection to the customer's facilities. No charge will be made for service laterals laid in the same trench with primary or secondary cable.

- b. Industrial Service - Distribution facilities in the vicinity of new industrial loads and built solely to serve such loads will be placed underground at the option of the applicant. This includes service to all buildings used primarily for the assembly, processing or manufacturing of goods.

Contribution - The applicant(s) shall make a contribution according to the provisions above for commercial service.

- c. Mobile Home Parks - Distribution facilities in new mobile home parks shall be placed underground. Extension from existing overhead systems in mobile home parks will be placed underground at the option of the park owner.

The Cooperative will furnish, install, own and maintain the entire underground electric distribution system including the pre-meter portion of the service lateral cables for new mobile home parks. The trenches for primary or secondary main cables will be occupied jointly by facilities of the Cooperative and other utilities where satisfactory agreement for reimbursement exists between the Cooperative and the other utilities.

The service for tenant loads normally available from the system will be at secondary voltage, single-phase, 120/240 volt, three wire, 60 Hz. Three-phase service will be made available for pumps and service installations only under terms of a separate agreement. Certain related equipment, such as pad-mounted transformers, switching equipment, and service pedestals may be above-grade. The area must be suitable for the direct burial installation of cable.

This service is limited to mobile home parks in which the service is metered by the Cooperative at secondary voltage.

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ORDER
JUN 19 1991

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Order dated March 25, 1980 in Case No. U-6329



Issued by: Philip C. Cole, General Manager, Grawn, Michigan

STANDARD RULES AND REGULATIONS

Cooperative cables shall be separated by at least five feet from paralleling underground facilities which do not share the same trench. The park owner's cable systems, such as community antenna systems, should be in separate trenches, if possible. Subject to an agreement with the Cooperative, these cable systems may occupy the same trench. The park owner must agree to pay a share of the trenching cost plus the extra cost of the additional backfill if required and agree to notify the other using utilities when maintenance of his cables requires digging in the easement.

The park owner must provide for each mobile home lot a meter pedestal of a design acceptable to the Cooperative.

In the event the park owner requests relocation of facilities or such facilities are endangered by change in grade, the park owner shall pay the cost of the relocation or rearrangement of the facilities.

- (1) Contribution - The park owner shall be required to make a nonrefundable contribution in aid of construction as follows:
 - (a) Primary and Secondary Extensions - An amount equal to the product of the total trench length in feet multiplied by \$1.90.
 - (b) Service Loops or Laterals - An amount equal to the product of the total trench length in feet multiplied by \$1.90.
 - (c) Transformers - \$4.00 per kVA
 - (d) Measurement - The "trench length" shall be measured the same as provided for measurement of cable trench in commercial installations.

4. Other Conditions

- a. Obstacles to Construction - Where unusual construction costs are incurred by the Cooperative due to physical obstacles such as, but not limited to: rock, surface water, frost, other utility facilities, heavy concentration of tree roots, or roadway crossings, the applicant(s) shall make a nonrefundable contribution in aid of construction equal to the estimated difference in cost of the underground installation and that of equivalent overhead facilities. In no case shall this contribution be less than the per foot charges above for the type of service involved. The Cooperative reserves the right to

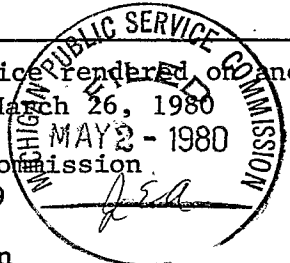
ISSUED March 26, 1980

CANCELLED BY
ORDER
JUN 19 1991

EFFECTIVE: For service rendered on and after March 26, 1980

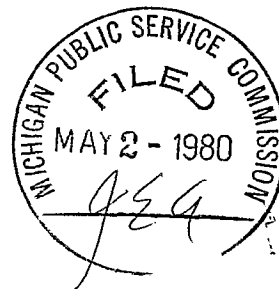
Issued under authority of Michigan Public Service Commission
Order dated March 25, 1980 in Case No. U-6329

Issued by: Philip C. Cole, General Manager, Grawn, Michigan



STANDARD RULES AND REGULATIONS

- | | |
|--|---------|
| (1) For temporary overhead service | \$40.00 |
| (2) For temporary underground service,
during the period from April 1 to
December 14 | 45.00 |
| (3) For temporary underground service,
during the period from December 15
to March 31. | 60.00 |



- b. When 120/240 volt single-phase service is desired, and requires more than 100 feet overhead or 10 feet underground of extension, or if other than 120/240 volt single-phase service is desired, the charge for installation and removal shall be based on the cost thereof.

The customer shall be required to deposit in advance of construction with the Cooperative an amount (in excess of any salvage realized) to cover the cost of installing and removing temporary facilities plus the estimated cost of service under the terms of applicable rate schedules. Meters may be read daily and the deposit modified as the energy used may justify such modifications.

If service extends for a period in excess of six consecutive months, the customer may qualify for other of the Cooperative's available rates, provided he meets all of the applicable provisions of the filed tariffs.

3. Moving of Buildings or Equipment

When the Cooperative is requested to assist in the moving of buildings or equipment through, under or over the Cooperative's distribution lines, the Cooperative will require a deposit from the mover in advance of providing such assistance. The amount of the deposit required will be based upon the Cooperative's estimate of the probable cost, but in no event will the required deposit be less than \$100. Upon completion of moving assistance, the Cooperative will determine actual costs and will bill or credit the mover according to the difference between actual costs and the deposit, except that the minimum actual cost will not be less than \$100. Actual costs will be determined in accordance with the following:

a. Within regular working hours:

- | | |
|-----|--|
| (1) | Average individual wage rate applicable to employee(s) involved. |
| (2) | Actual material used. |
| (3) | Appropriate overhead charges. |

CANCELLED BY
ORDER

U-8478

SEP - 9 1986

REMOVED BY

HP

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**Consumer Standards and Billing Practices
for Electric Residential Service**

SECTION V – CONSUMER STANDARDS AND BILLING PRACTICES

PART I. GENERAL PROVISIONS

R 460.2101 Application of rules.

Rule 1. These rules apply to residential utility service that is provided by electric and natural gas utilities that are subject to the jurisdiction of the public service commission.

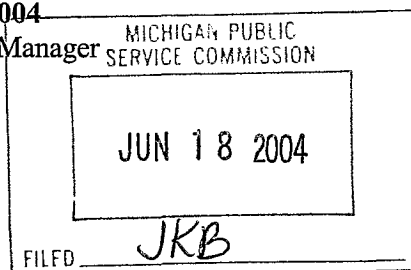
R 460.2102 Definitions.

Rule 2. As used in these rules:

- (a) "Billing error" means an undercharge or overcharge that is caused by any of the following:
 - (i) An incorrect actual meter read.
 - (ii) An incorrect remote meter read.
 - (iii) An incorrect calculation of the applicable rate.
 - (iv) An incorrect connection of the meter.
 - (v) An incorrect application of the rate schedule.
 - (vi) Another similar act or omission by the utility in determining the amount of a customer's bill. An undercharge or overcharge that is caused by a nonregistering meter, a meter error, or the use of an estimated meter read or a customer read is not a billing error.
- (b) "Billing month" means a utility service consumption period of not less than 26, nor more than 35, days.
- (c) "Charges for tariff service" means the rates for tariff service and other charges authorized by the commission as an integral part of utility service.
- (d) "Commission" means the Michigan public service commission.
- (e) "Complaint" means a matter that requires follow-up action or investigation by the utility or the commission to resolve the matter.
- (f) "Complaint and information officer" means a member of the commission staff who is designated to perform responsibilities in accordance with these rules.
- (g) "Complaint determination" means the written decision of a utility hearing officer with respect to an informal hearing.

(Continued on Sheet No. 6.36)

Issued: **March 2, 2004**
By Tony Anderson, Manager
Grawn, Michigan



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M.P.S.C. Order dated **February 9, 2000**
in Case No. U-11397

STANDARD RULES AND REGULATIONS

SECTION V - RESIDENTIAL STANDARDS AND BILLING PRACTICES

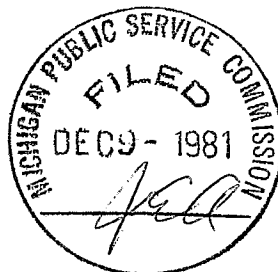
1. Definitions as provided in Order No. U-4240 affecting residential service
 - a. Billing Month - a utility service consumption period of not less than 26 days, nor more than 35 days.
 - b. Complaint and Information Officer - a member of the Commission staff designated to perform responsibilities in accordance with these rules.
 - c. Complaint Determination - the written decision of a Utility Hearing Officer with respect to any complaint filed regarding residential utility service.
 - d. Consumers Services Division - the staff of the Commission designated to perform responsibilities in accordance with these rules.
 - e. Customers - any purchaser of electricity supplied by the Cooperative for residential purposes. The Cooperative may request proof that a tenant is renting residential property before extending service to the dwelling. Proof consists of a written or oral confirmation or a copy of the lease submitted by the manager, landlord or owner of the property.
 - f. Cycle Billing - A system employed by the Cooperative which results in the rendition of bills for electric service to various customers on different days of any one calendar month.
 - g. Delinquent Account - a bill rendered to a customer for electric service which remains unpaid at least five days after the due date of the bill.
 - h. Discontinuance of Service - a cessation of electric service not voluntarily requested by a customer.
 - i. Energy Usage - the consumption of electricity sold by the Cooperative.
 - j. Estimated Bill - a bill rendered by the Cooperative for energy use which is not calculated or computed by employing an actual reading of a meter or other measuring device.
 - k. Fuel Clause - the automatic adjustment approved by the Commission to recognize variations in the cost of fuel for electric generation or purchased power from a base level.

CANCELLED BY
ORDER 4-1397

REMOVED BY JKB

DATE 6-18-84

Issued November 2, 1981
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General Manager
Grawn, Michigan



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igan Public Service Commission
Order dated October 13, 1981 in
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STANDARD RULES AND REGULATIONS

SECTION V - RESIDENTIAL STANDARDS AND BILLING PRACTICES

1. Definitions as provided in Order No. U-4240 affecting residential service

Billing Month - a utility service consumption period of not less than 26 days, nor more than 35 days.

Complaint and Information Officer - a member of the Commission staff designated to perform responsibilities in accordance with these rules.

Complaint Determination - the written decision of a Utility Hearing Officer with respect to any complaint filed regarding residential utility service.

Consumers Services Division - the staff of the Commission designated to perform responsibilities in accordance with these rules.

Customer - any purchaser of electricity supplied by the cooperative for residential purposes.

Cycle Billing - a system employed by the Cooperative which results in the rendition of bills for electric service to various customers on different days of any one calendar month.

Delinquent Account - a bill rendered to a customer for electric service which remains unpaid at least five days after the due date of the bill.

Discontinuance of Service - a cessation of electric service not voluntarily requested by a customer.

Energy Usage - the consumption of electricity sold by the Cooperative.

Estimated Bill - a bill rendered by the Cooperative for energy use which is not calculated or computed by employing an actual reading of a meter or other measuring device.

Fuel Clause - the automatic adjustment approved by the Commission to recognize variations in the cost of fuel for electric generation purchased power from a base level.

In Dispute - any matter regarding a customer's electric service which is the subject of a pending disagreement, claim or complaint by a customer.

Informal Appeal - an appeal of a complaint determination of a Utility Hearing Officer made to the Consumer Services Division of the Commission.

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Order dated March 25, 1980 in Case No. U-6329

Issued by: Philip C. Cole, General Manager, Grawn, Michigan



**Consumer Standards and Billing Practices
for Electric Residential Service**

- (h) "Customer" means a purchaser of electricity or natural gas that is supplied by a utility for residential purposes.
- (i) "Cycle billing" means a system that renders bills for utility service to various customers on different days of a calendar month.
- (j) "Delinquent account" means any charges for utility service that remains unpaid at least 5 days after the due date.
- (k) "Energy usage" means the consumption of electricity or natural gas.
- (l) "Estimated bill" means a bill for energy usage that is not calculated by employing an actual reading of a meter or other measuring device.
- (m) "Gas cost recovery" means the adjustment in rates that is approved by the commission to recognize variations in the cost of purchased gas from a base level.
- (n) "In dispute" means that a matter is the subject of an unresolved disagreement, claim, or complaint.
- (o) "Informal appeal" means an appeal of a complaint determination of a utility hearing officer to the commission staff.
- (p) "Informal appeal decision" means the written decision of the complaint and information officer with respect to an informal appeal.
- (q) "Inquiry" means a matter that is resolved upon the initial contact between the customer and the utility or the customer and the commission.
- (r) "Late payment charge" means a finance, service, carrying, or penalty charge that is assessed by a utility because a balance due on a bill is delinquent.
- (s) "New customer" means a customer who has not received the utility's service within the previous 6 years.
- (t) "Positive identification information" means a social security number and an identification containing a photograph.
- (u) "Power supply cost recovery" means the adjustment in rates that is approved by the commission to recognize variations in the cost of purchased power and fuel for electric generation.
- (v) "Previous customer" means a customer who has received the utility's service within the previous 6 years.

(Continued on Sheet No. 6.37)

Issued: **March 2, 2004**
By Tony Anderson, Manager
Grawn, Michigan

MICHIGAN PUBLIC SERVICE COMMISSION
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in Case No. U-11397

STANDARD RULES AND REGULATIONS

1. In Dispute - any matter regarding a customer's electric service which is the subject of a pending disagreement, claim or complaint by a customer.
- m. Informal Appeal - an appeal of a complaint determination of a Utility Hearing Officer made to the Consumer Services Division of the Commission.
- n. Informal Appeal Decision - the written determination of the Consumer Services Division with respect to an informal appeal.
- o. Late Payment Charge - finance, service, carrying or penalty charge assessed by the Cooperative upon the bill of a customer for the reason that any balance due and owing upon the bill remains outstanding beyond the period of time established for payment.
- p. Residential Service or Use - the provision or use of electricity for residential purposes.
- q. Seasonally Billed Customer - residential customer billed on a seasonal basis in accordance with Cooperative tariff on file with the Commission.
- r. Settlement Agreement - a written agreement entered into by a customer and the Cooperative which purports to resolve any matter in dispute between the parties or provides for the payment of moneys not in dispute over a reasonable period of time.
- s. Space Heating Season - the period between December 1 and March 31.
- t. Termination - a cessation of Cooperative service voluntarily requested by the customer.

- u. Utility - a person, firm, corporation, cooperative, association or other agency subject to the jurisdiction of the Public Service Commission which distributes and sells electricity for residential use.
- v. Utility Service Charges - the rates for utility service and other charges authorized by the Commission as an integral part of utility service.

2. Discrimination Prohibited

A utility shall not discriminate against nor penalize a customer for exercising any right granted by these rules.

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by Philip C. Cole
General Manager
Grawn, Michigan

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igan Public Service Commission
Order dated October 13, 1981 in
Case No. U-4240.



CANCELLED BY
ORDER U-41397
REMOVED BY NKB
DATE 6-18-84

STANDARD RULES AND REGULATIONS

Informal Appeal Decision - the written determination of the Consumer Services Division with respect to an informal appeal.

Late Payment Charge - finance, service, carrying or penalty charge assessed by the Cooperative upon the bill of a customer for the reason that any balance due and owing upon the bill remains outstanding beyond the period of time established for payment.

Residential Service or Use - the provision or use of electricity for residential purposes.

Seasonally Billed Customer - residential customer billed on a seasonal basis in accordance with the Cooperative tariff on file with the Commission.

Settlement Agreement - a written agreement entered into by a customer and the Cooperative which purports to resolve any matter in dispute between the parties or provides for the payment of moneys not in dispute over a reasonable period of time.

"Space Heating Season" means the period between December 1 and March 31.

Termination - a cessation of Cooperative service voluntarily requested by the customer.

Utility - a person, firm, corporation, cooperative, association or other agency subject to the jurisdiction of the Public Service Commission which distributes and sells electricity for residential use.

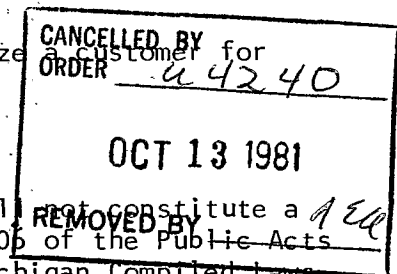
Utility Service Charges - the rates for utility service and other charges authorized by the Commission as an integral part of utility service.

2. Discrimination Prohibited

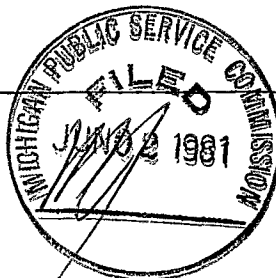
A utility shall not discriminate against nor penalize a customer for exercising any right granted by these rules.

3. Form of Proceedings

The informal procedures required by these rules shall not constitute a contested case as defined by Section 3 of Act No. 306 of the Public Acts of 1969, as amended, being Section 24.203 of the Michigan Compiled Laws.



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by Philip C. Cole
General Manager
Grawn, Michigan



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Issued under authority of Michigan Public Service Commission Order dated February 24, 1981 in Case No. U-6655.

STANDARD RULES AND REGULATIONS

Informal Appeal Decision - the written determination of the Consumer Services Division with respect to an informal appeal.

Late Payment Charge - finance, service, carrying, or penalty charge assessed by the Cooperative upon the bill of a customer for the reason that any balance due and owing upon the bill remains outstanding beyond the period of time established for payment.

Residential Service or Use - the provision or use of electricity for residential purposes.

Seasonally Billed Customer - residential customer billed on a seasonal basis in accordance with the Cooperative tariff on file with the Commission.

Settlement Agreement - a written agreement entered into by a customer and the Cooperative which purports to resolve any matter in dispute between the parties or provides for the payment of moneys not in dispute over a reasonable period of time.

Termination - a cessation of Cooperative service voluntarily requested by the customer.

Utility - a person, firm, corporation, cooperative, association, or other agency subject to the jurisdiction of the Public Service Commission, which distributes and sells electricity for residential use.

Utility Service Charges - the rates for utility service and other charges authorized by the Commission as an integral part of utility service.

2. Discrimination Prohibited

A utility shall not discriminate against nor penalize a customer for exercising any right granted by these rules.

3. Form of Proceedings

The informal procedures required by these rules shall not constitute a contested case as defined by Section 3 of Act No. 306 of the Public Acts of 1969, as amended, being Section 24.203 of the Michigan Compiled Laws.

4. Billing Frequency

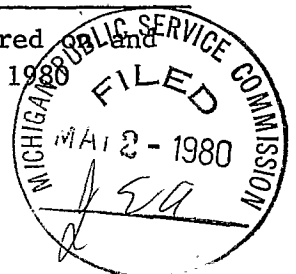
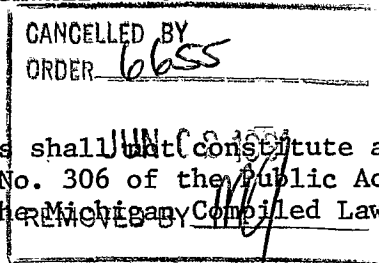
The Cooperative shall render a bill once during each billing month to every Residential Customer in accordance with approved rate schedules. Bills to

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Issued under authority of Michigan Public Service Commission
Order dated March 25, 1980 in Case No. U-6329

Issued by: Philip C. Cole, General Manager, Grawn, Michigan



**Consumer Standards and Billing Practices
for Electric Residential Service**

- (w) "Residential service or use" means the provision of or use of electricity or natural gas for residential purposes.
- (x) "Seasonally billed customer" means a customer who is billed on a seasonal basis in accordance with a utility tariff that is approved by the commission.
- (y) "Settlement agreement" means a written agreement that is entered into by a customer and a utility and that resolves any matter in dispute or provides for the payment of amounts not in dispute over a reasonable period of time.
- (z) "Shutoff of service" means a discontinuance of utility service that is not voluntarily requested by a customer.
- (aa) "Space heating season" means the period between December 1 and March 31.
- (bb) "Termination of service" means a cessation of utility service that is voluntarily requested by a customer.
- (cc) "Transmit" means to convey or dispatch.
- (dd) "Utility" means a person, firm, corporation, cooperative, association, or other agency that is subject to the jurisdiction of the commission and that distributes and sells electricity or natural gas for residential use.

R 460.2103 Discrimination prohibited.

Rule 3. A utility shall not discriminate against or penalize a customer for exercising any right granted by these rules.

R 460.2104 Form of proceedings.

Rule 4. The informal procedures required by these rules shall not constitute a contested case as defined by section 3 of Act No. 306 of the Public Acts of 1969, as amended, being S24.203 of the Michigan Compiled Laws.

R 460.2105 Additional rules.

Rule 5. A utility may adopt additional rules governing relations with its customers that are reasonable and necessary and that are not inconsistent with these rules. The utility's rules shall be an integral part of its tariffs and shall be subject to approval by the commission. If there is a conflict between these rules and a utility's rules or tariffs, these rules govern.

(Continued on Sheet No. 6.38)

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By Tony Anderson, Manager
Grawn, Michigan

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in Case No. U-11397

STANDARD RULES AND REGULATIONS

3. Form of Proceedings

The informal procedures required by these rules shall not constitute a contested case as defined by Section 3 of Act No. 306 of the Public Acts of 1969, as amended, being Section 24.203 of the Michigan Compiled Laws.

4. Billing Frequency

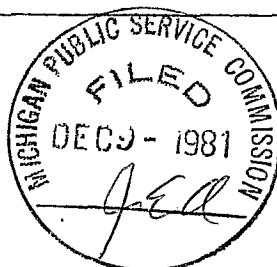
The Cooperative shall render a bill once during each billing month to every residential customer in accordance with approved rate schedules. Bills to seasonally billed customers and bills by a utility authorized to use a customer read and self-billing system shall be rendered in accordance with the tariff on file with the Commission.

5. Estimated Billing

- a. The Cooperative may estimate the bill of any residential customer every other billing month. The Cooperative may estimate bills upon a different frequency upon a finding by the Commission that such procedures assure reasonable billing accuracy. Any bill rendered on an estimated basis shall be clearly and conspicuously identified. The Cooperative shall not render an estimated bill unless the estimating procedures employed by the Cooperative and any substantive changes in those procedures have been approved by the Commission.
- b. The Cooperative may render estimated bills to seasonally billed customers in accordance with the tariff on file with the Commission.
- c. Notwithstanding the provisions of sub-rule "a", the Cooperative may estimate the bill of any residential customer if extreme weather conditions, emergencies, work stoppages or other circumstances of force majeure prevent actual meter readings.

If the Cooperative is unable to gain access to read a meter, the Cooperative shall undertake reasonable alternative measures to obtain an actual reading, including mailing or leaving postpaid pre-addressed postcards upon which the customer may note the reading. If the customer fails to comply with any alternative measures, or makes reading of the meter unnecessarily difficult, the Cooperative may render an estimated bill notwithstanding sub-rule "a". When an actual reading cannot be obtained, the Cooperative shall maintain accurate records of the reasons therefore and efforts it has made to secure the actual reading.

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by Philip C. Cole
General Manager
Grawn, Michigan



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JKB

DATE
6-18-04

STANDARD RULES AND REGULATIONS

4. Billing Frequency

The Cooperative shall render a bill once during each billing month to every Residential Customer in accordance with approved rate schedules. Bills to seasonally billed customers and bills by a utility authorized to use a customer read and self-billing system shall be rendered in accordance with the tariff on file with the Commission.

5. Estimated Billing

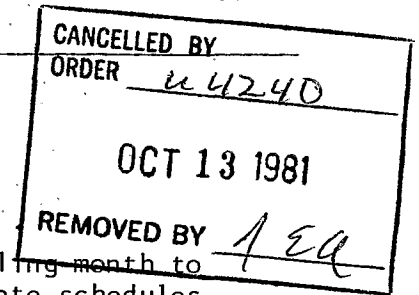
- a. The Cooperative may estimate the bill of any residential customer every other billing month. The Cooperative may estimate bills upon a different frequency upon a finding by the Commission that such procedures assure reasonable billing accuracy. Any bill rendered on an estimated basis shall be clearly and conspicuously identified. The Cooperative shall not render an estimated bill unless the estimating procedures employed by the Cooperative and any substantive changes in those procedures have been approved by the Commission.
- b. The Cooperative may render estimated bills to seasonally billed customers in accordance with the tariff on file with the Commission.
- c. Notwithstanding the provisions of sub-rule "a", the Cooperative may estimate the bill of any residential customer if extreme weather conditions, emergencies, work stoppages or other circumstances of force majeure prevent actual meter readings.
- d. If the Cooperative is unable to gain access to read a meter, the Cooperative shall undertake reasonable alternative measures to obtain an actual reading, including mailing or leaving postpaid pre-addressed postcards upon which the customer may note the reading. If the customer fails to comply with any alternative measures, or makes reading of the meter unnecessarily difficult, the Cooperative may render an estimated bill notwithstanding sub-rule "a". When an actual reading cannot be obtained, the Cooperative shall maintain accurate records of the reasons therefore and efforts it has made to secure the actual reading.

When it is necessary to estimate a customer's usage for billing purposes in lieu of using an actual meter reading, the estimate will be based on the actual usage for the same period during previous years using average kWh/day figures.

Issued February 26, 1981
by Philip C. Cole
General Manager
Grawn, Michigan



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STANDARD RULES AND REGULATIONS

seasonally billed customers and bills by a utility authorized to use a customer read and self-billing system shall be rendered in accordance with the tariff on file with the Commission.

5. Estimated Billing

- a. The Cooperative may estimate the bill of any residential customer every other billing month. The Cooperative may estimate bills upon a different frequency upon a finding by the Commission that such procedures assure reasonable billing accuracy. Any bill rendered on an estimated basis shall be clearly and conspicuously identified. The Cooperative shall not render an estimated bill unless the estimating procedures employed by the Cooperative and any substantive changes in those procedures have been approved by the Commission.
- b. The Cooperative may render estimated bills to seasonally billed customers in accordance with the tariff on file with the Commission.
- c. Notwithstanding the provisions of sub-rule "a", the Cooperative may estimate the bill of any residential customer if extreme weather conditions, emergencies, work stoppages, or other circumstances of force majeure prevent actual meter readings.
- d. If the Cooperative is unable to gain access to read a meter, the Cooperative shall undertake reasonable alternative measures to obtain an actual reading, including mailing or leaving postpaid pre-addressed postcards upon which the customer may note the reading. If the customer fails to comply with such alternative measures, or makes reading of the meter unnecessarily difficult, the Cooperative may render an estimated bill notwithstanding sub-rule "a". When an actual reading cannot be obtained, the Cooperative shall maintain accurate records of the reasons therefore and efforts it has made to secure the actual reading.

When it is necessary to estimate a customer's usage for billing purposes in lieu of using an actual meter reading, the estimate will be based on the actual usage for the same period during previous years using average kwh/day figures.

Where computer estimating and billing permits, the above arrived at estimate shall be adjusted to reflect trends in the customer's usage during the two previous billing periods and the degree day temperature variation if appropriate.

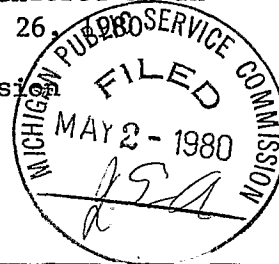
Where the estimating must be done by hand, as many of the above factors will be reflected as may be reasonably feasible, together with the estimator's knowledge of the customer's usage and conditions of service.

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**Consumer Standards and Billing Practices
for Electric Residential Service**

PART 2. BILLING AND PAYMENT STANDARDS

R 460.2111 Billing frequency; method of delivery.

Rule 11. A utility shall transmit a bill each billing month to its customers in accordance with approved rate schedules. A utility shall transmit a bill to customers by mail unless the utility and the customer agree in writing to another method of delivery. A utility that is authorized to seasonally bill customers or to use a customer read system shall transmit a bill in accordance with the tariffs approved by the commission.

R 460.2112 Estimated billing.

Rule 12. (1) A utility may estimate the bill of a residential customer every other billing month. A utility may estimate the bills more or less often upon a finding by the commission that those procedures assure reasonable billing accuracy. A bill that is rendered on an estimated basis shall be clearly and conspicuously identified as such. A utility shall not render an estimated bill unless the estimating procedures employed by the utility and any substantive changes to those procedures have been approved by the commission.

(2) A utility may render estimated bills to seasonally billed customers in accordance with the tariffs approved by the commission.

(3) Notwithstanding the provisions of subrule (1) of this rule, a utility may estimate the bill of a customer if extreme weather conditions, emergencies, work stoppages, or other circumstances beyond the control of the utility prevent an actual meter reading.

(4) If the utility is unable to gain access to read a meter, then the utility shall use reasonable alternative measures to obtain an actual reading, including mailing or leaving postage-paid, pre-addressed postcards upon which the customer may note the reading. If the customer fails to comply with those alternative measures or makes reading the meter unnecessarily difficult, then the utility may transmit an estimated bill notwithstanding the provisions of subrule (1) of this rule. If a utility cannot obtain an actual reading under this subrule, then the utility shall maintain records of the reasons and its efforts to secure an accurate reading.

(Continued on Sheet No. 6.39)

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STANDARD RULES AND REGULATIONS

When it is necessary to estimate a customer's usage for billing purposes in lieu of using an actual meter reading, the estimate will be based on the actual usage for the same period during previous years using average kWh/day figures.

Where computer estimating and billing permits, the above arrived at estimate shall be adjusted to reflect trends in customer's usage during the two previous billing periods and the degree day temperature variation if appropriate.

Where the estimating must be done by hand, as many of the above factors will be reflected as may be reasonably feasible, together with the estimator's knowledge of the customer's usage and conditions of service.

6. Customer Meter Reading

The Cooperative shall provide each customer with the opportunity to read and report energy usage as long as energy usage is reported on a regular and accurate basis and shall provide postpaid pre-addressed postcards for this purpose upon request. At least once every 12 months, the Cooperative shall obtain an actual meter reading of customer usage in order to verify the accuracy of readings reported in this manner. This rule shall not prevent the Cooperative from reading meters on a regular basis.

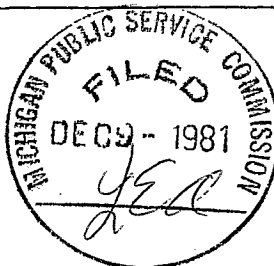
7. Equal Monthly Billing or Budget Billing

The Cooperative may bill its customers in accordance with equal monthly billing programs at the election of the Cooperative customer upon a finding by the Commission that such programs assure reasonable billing accuracy. Budget billing is available to customers with permanently installed heating and/or air-conditioning equipment.

The amount of the equal payment bills will be based on estimated usage in order that the account will be paid up by July 1 of each year. Any difference between the sum of the equal monthly payment and the amount due based on the actual monthly usage for the period will be corrected by a credit or debit, as appropriate, to the bill rendered in June of each year.

The amount of the equal monthly payment will be adjusted from time to time to reflect rate changes approved by the Michigan Public Service Commission, changes in usage of the service by the customer and corrections to the estimate of the customer's annual usage.

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General Manager
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STANDARD RULES AND REGULATIONS

Where computer estimating and billing permits, the above annual estimate shall be adjusted to reflect trends in customer's usage during the two previous billing periods and the degree day temperature variation if appropriate.

Where the estimating must be done by hand, as many of the above factors will be reflected as may be reasonably feasible, together with the estimator's knowledge of the customer's usage and conditions of service.

6. Customer Meter Reading

The Cooperative shall provide each customer with the opportunity to read and report energy usage as long as energy usage is reported on a regular and accurate basis and shall provide postpaid pre-addressed postcards for this purpose upon request. At least annually, the Cooperative shall obtain an actual meter reading of customer usage in order to verify the accuracy of readings reported in this manner. This rule shall not prevent the Cooperative from reading meters on a regular basis.

7. Equal Monthly Billing or Budget Billing

The Cooperative may bill its customers in accordance with equal monthly billing programs at the election of the Cooperative customer upon a finding by the Commission that such programs assure reasonable billing accuracy. Budget billing is available to customers with permanently installed heating and/or air-conditioning equipment.

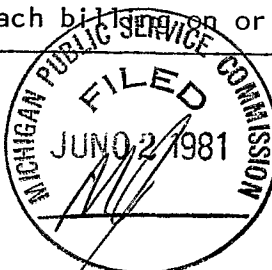
The amount of the equal payment bills will be based on estimated usage in order that the account will be paid up by July 1 of each year. Any difference between the sum of the equal monthly payment and the amount due based on the actual monthly usage for the period will be corrected by a credit or debit, as appropriate, to the bill rendered in June of each year.

The amount of the equal monthly payment will be adjusted from time to time to reflect rate changes approved by the Michigan Public Service Commission, changes in usage of the service by the customer and corrections to the estimate of the customer's annual usage.

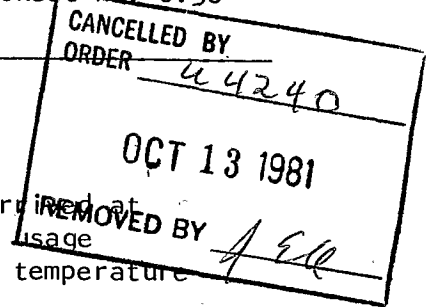
8. Cycle Billing

The Cooperative may bill its customers on a cyclical basis, if the individual customer receives each billing on or about the same day of each

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STANDARD RULES AND REGULATIONS

6. Customer Meter Reading

The Cooperative shall provide each customer with the opportunity to read and report energy usage as long as energy usage is reported on a regular and accurate basis and shall provide postpaid pre-addressed postcards for this purpose upon request. At least annually, the Cooperative shall obtain an actual meter reading of customer usage in order to verify the accuracy of readings reported in this manner. This rule shall not prevent the Cooperative from reading meters on a regular basis.

7. Equal Monthly Billing or Budget Billing

The Cooperative may bill its customers in accordance with equal monthly billing programs at the election of the Cooperative customer upon a finding by the Commission that such programs assure reasonable billing accuracy. Budget billing is available to customers with permanently installed heating and/or air-conditioning equipment.

The amount of the equal payment bills will be based on estimated usage in order that the account will be paid up by July 1 of each year. Any difference between the sum of the equal monthly payment and the amount due based on the actual monthly usage for the period will be corrected by a credit or debit, as appropriate, to the bill rendered in June of each year.

The amount of the equal monthly payment will be adjusted from time to time to reflect rate changes approved by the Michigan Public Service Commission, changes in usage of the service by the customer and corrections to the estimate of the customer's annual usage.

8. Cycle Billing

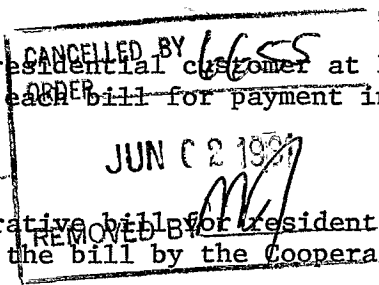
The Cooperative may bill its customers on a cyclical basis, if the individual customer receives each billing on or about the same day of each billing month. If the Cooperative changes meter reading routes or schedules, billing cycles may be altered upon ten (10) days written notice to the affected customer.

9. Payment of Bills

The Cooperative shall permit each residential customer at least 21 calendar days from the date of rendition of each bill for payment in full.

10. Computation of Payment Period

The date of rendition of the Cooperative bill for residential service shall be the date of physical mailing of the bill by the Cooperative. If the last

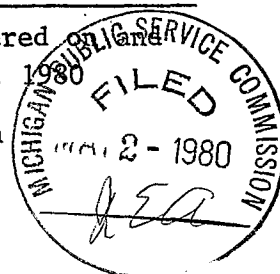


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**Consumer Standards and Billing Practices
for Electric Residential Service**

R 460.2113 Customer meter reading.

Rule 13. A utility shall provide each customer with the opportunity to read and report energy usage as long as the customer reports energy usage on a regular and accurate basis. A utility shall provide postage-paid, pre-addressed postcards for this purpose upon request. At least once every 12 months, a utility shall obtain an actual meter reading of energy usage to verify the accuracy of readings reported in this manner. Notwithstanding the provisions of this rule, a utility may read meters on a regular basis.

R 460.2114 Equal monthly billing.

Rule 14. A utility may bill a customer under an equal monthly billing program, at the choice of the customer, upon a finding by the commission that the program assures reasonable billing accuracy. If a customer has a credit balance of more than \$2.00 at the end of the program year, upon the request of the customer, the utility shall return the credit balance.

R 460.2115 Cycle billing.

Rule 15. A utility may use cycle billing if each customer receives a bill on or about the same day of each billing month. If a utility changes meter reading routes or schedules, it may change billing cycles upon 10 days' written notice to the affected customers.

R 460.2116 Payment of bill.

Rule 16. A utility shall permit each customer a period of not less than 17 days from the date the bill was transmitted to pay in full, unless the customer agrees in writing to a different period.

R 460.2117 Payment period.

Rule 17. The date of transmitting a bill is the date the utility mails the bill. For bills that are delivered other than by mail, the date of transmitting a bill is the date that the utility conveys or dispatches the billing information to the customer in accordance with the method of delivery that the customer and the utility agreed to use. If the last day for payments falls on a Sunday, legal holiday, or other day when the offices of the utility regularly used for the payment of customers' bills are not open to the general public, the payment date shall be extended through the next business day.

(Continued on Sheet No. 6.40)

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STANDARD RULES AND REGULATIONS

8. Cycle Billing

The Cooperative may bill its customers on a cyclical basis, if the individual customer receives each billing on or about the same day of each billing month. If the Cooperative changes meter reading routes or schedules, billing cycles may be altered upon ten (10) days written notice to the affected customer.

9. Payment of Bills

The Cooperative shall permit each residential customer at least 21 calendar days from the date of rendition of each bill for payment in full.

10. Computation of Payment Period

The date of rendition of the Cooperative bill for residential service shall be the date of physical mailing of the bill by the Cooperative. If the last calendar day for remittance falls upon a Sunday, legal holiday or any other day when the offices of the Cooperative regularly used for the payment of customer bills are not open to the general public, the final payment date shall be extended through the next business day. The date of payment for remittance by mail is two (2) days prior to receipt of the remittance.

11. Discounts and Late Payment Charges

a. After the effective date of these rules, the Cooperative shall bill each customer for the amount of volumetric energy consumed and any other approved charges in accordance with the net rates in the tariffs and schedules approved by and on file with the Commission.

b. The Cooperative may assess a late payment charge not in excess of 2%, not compounded, of the bill, net of taxes, in determining the amount of any bill of a residential customer, or a portion thereof, which is delinquent. A late payment charge shall not be assessed against customers who are participating in the winter protection plan described in rule 38.

12. Billing Information

Every bill rendered by the Cooperative for residential utility service shall state clearly:

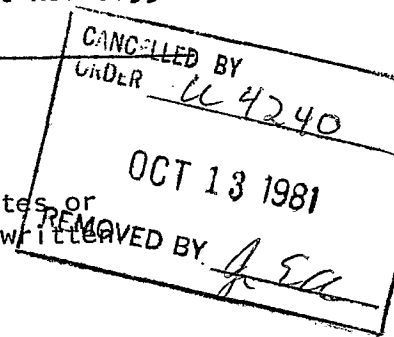
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STANDARD RULES AND REGULATIONS

billing month. If the Cooperative changes meter reading routes or schedules, billing cycles may be altered upon ten (10) days written notice to the affected customer.



9. Payment of Bills

The Cooperative shall permit each residential customer at least 21 calendar days from the date of rendition of each bill for payment in full.

10. Computation of Payment Period

The date of rendition of the Cooperative bill for residential service shall be the date of physical mailing of the bill by the Cooperative. If the last calendar day for remittance falls upon a Sunday, legal holiday or any other day when the offices of the Cooperative regularly used for the payment of customer bills are not open to the general public, the final payment date shall be extended through the next business day. The date of payment for remittance by mail is two (2) days prior to receipt of the remittance.

11. Discounts and Late Payment Charges

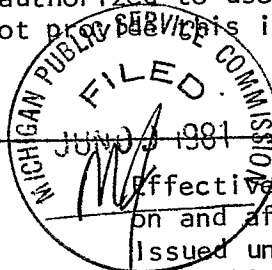
- a. The Cooperative shall bill each customer for the amount of volumetric energy consumed and any other approved charges in accordance with the net rates in the tariffs and schedules approved by and on file with the Commission.
- b. The Cooperative may assess a late payment charge not in excess of 2%, not compounded, of the bill, net of taxes, in determining the amount of any bill due and owing by a residential customer. A late payment charge shall not be assessed against customers who are participating in the winter protection plan described in rule 38.

12. Billing Information

Every bill rendered by the Cooperative for residential utility service shall state clearly:

- a. The beginning and ending meter readings of the billing period and the dates thereof. Utilities authorized to use a customer read and self-billing system need not provide this information.
- b. The due date.
- c. Any previous balance.

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General Manager
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STANDARD RULES AND REGULATIONS

calendar day for remittance falls upon a Sunday, legal holiday or any other day when the offices of the Cooperative regularly used for the payment of customer bills are not open to the general public, the final payment date shall be extended through the next business day. The date of payment for remittance by mail is two (2) days prior to receipt of the remittance.

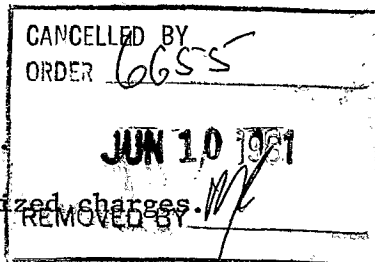
11. Discounts and Late Payment Charges Prohibited

The Cooperative shall bill each customer for the amount of volumetric energy consumed, and any other approved charges in accordance with the net rates in the tariffs and schedules approved by and on file with the Commission. The Cooperative shall not employ any net/gross payment discount provision or assess any late payment charge in determining the amount of any bill due and owing by a residential customer.

12. Billing Information

Every bill rendered by the Cooperative for residential utility service shall state clearly:

- a. The beginning and ending meter readings of the billing period and the dates thereof. Utilities authorized to use a customer read and self-billing system need not provide this information.
- b. The due date.
- c. Any previous balance.
- d. The amount due for energy usage.
- e. The amount due for other authorized charges.
- f. The total amount due.
- g. The statement that rate schedules, an explanation of how to calculate the accuracy of the bill and an explanation of the fuel clause, if any, is available and will be mailed upon request.
- h. The statement, "register any inquiry or complaint about this bill prior to the due date".
- i. The address and telephone number of the Cooperative designating where the customer may initiate an inquiry or complaint regarding the bill as rendered or the service provided by the Cooperative.
- j. The statement that, "This utility is regulated by the Michigan Public Service Commission, Lansing, Michigan."



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**Consumer Standards and Billing Practices
for Electric Residential Service**

R 460.2118 Allowable charges.

Rule 18. (1) Except as otherwise provided by statute, a utility shall bill each customer for the amount of natural gas or electricity consumed and any other approved charges in accordance with the rates and tariffs approved by the commission.

(2) A utility may assess a late payment charge that is not more than 2%, not compounded, of the portion of the bill, net of taxes, that is delinquent. A utility shall not assess a late payment charge against a customer who is participating in the winter protection plan described in R 460.2174.

R 460.2119 Bill information.

Rule 19. A bill that is transmitted by a utility shall state clearly all of the following information:

- (a) The beginning and ending meter readings and dates for the billing period. A utility that is authorized to use a customer read system need not provide this information.
- (b) The units of energy consumed during the billing period and the units of energy consumed during the comparable period the prior year. A utility may comply with the provisions of this subrule by providing a comparison of energy consumed based on average daily use for the billing period. The commission may exempt a utility from this requirement by order upon a showing by the utility that compliance would be excessively costly or administratively impractical.
- (c) A designation of the rate.
- (d) The due date.
- (e) Any previous balance.
- (f) The amount due for energy usage.
- (g) The amount due for other authorized charges.
- (h) The amount of tax.
- (i) The total amount due.

(Continued on Sheet No. 6.41)

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STANDARD RULES AND REGULATIONS

- a. The beginning and ending meter readings of the billing period and the dates thereof. Utilities authorized to use a customer read and self-billing system need not provide this information.
- b. The due date.
- c. Any previous balance.
- d. The amount due for energy usage.
- e. The amount due for other authorized charges.
- f. The total amount due.
- g. The statement that rate schedules, an explanation of how to calculate the accuracy of the bill and an explanation of the fuel clause, if any, is available and will be mailed upon request.
- h. The statement, "register any inquiry or complaint about this bill prior to the due date".
- i. The address and telephone number of the Cooperative designating where the customer may initiate an inquiry or complaint regarding the bill as rendered or the service provided by the Cooperative.
- j. The statement that, "This utility is regulated by the Michigan Public Service Commission, Lansing, Michigan."

13. Separate Bills

The Cooperative shall render a separate billing for service provided at each residence or location and shall not combine two (2) or more accounts without written authorization of the customer.

Special Services

The Cooperative may include charges for special services together with charges for utility service on the same monthly bill if the charges for special services are designated clearly and separately from the service account. If partial payment is made, the Cooperative shall first credit all payments to the balance outstanding for utility service.

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DATE 6-18-04 14

STANDARD RULES AND REGULATIONS

- d. The amount due for energy usage.
- e. The amount due for other authorized charges.
- f. The total amount due.
- g. The statement that rate schedules, an explanation of how to calculate the accuracy of the bill and an explanation of the fuel clause, if any, is available and will be mailed upon request.
- h. The statement, "register any inquiry or complaint about this bill prior to the due date".
- i. The address and telephone number of the Cooperative designating where the customer may initiate an inquiry or complaint regarding the bill as rendered or the service provided by the Cooperative.
- j. The statement that, "This utility is regulated by the Michigan Public Service Commission, Lansing, Michigan."

13. Separate Bills

The Cooperative shall render a separate billing for service provided at each residence or location and shall not combine two (2) or more accounts without written authorization of the customer.

14. Special Services

The Cooperative may include charges for special services together with charges for utility service on the same monthly bill if the charges for special services are designated clearly and separately from the service account. If partial payment is made, the Cooperative shall first credit all payments to the balance outstanding for utility service.

15. Listing of Energy Assistance Programs

The Commission shall provide a listing of all existing Federal and State Energy Assistance Programs and the eligibility requirements thereof to all electric and gas utilities regulated by the Commission.

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by Philip C. Cole
General Manager
Grawn, Michigan



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OCT 13 1981
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STANDARD RULES AND REGULATIONS

13. Separate Bills

The Cooperative shall render a separate billing for service provided at each residence or location and shall not combine two (2) or more accounts without written authorization of the customer.

14. Special Services

The Cooperative may include charges for special services together with charges for utility service on the same monthly bill if the charges for special services are designated clearly and separately from the service account. If partial payment is made, the Cooperative shall first credit all payments to the balance outstanding for utility service.

15. Deposits: New Service

The Cooperative shall not require a cash deposit or other guarantee as a condition of new service unless a customer has an unsatisfactory credit or service standing with the utility due to either of the following:

- a. The customer has outstanding a prior utility service account with the utility which accrued within the last six (6) years and at the time of the request for service remains unpaid and not in dispute.
- b. The customer has in an unauthorized manner interfered with or diverted the service of the utility situated or delivered on or about the customer's premises within the last six (6) years if the finding of unauthorized interference or use is made and determined after notice and opportunity for hearing is provided to the customer pursuant to these rules and is not in dispute.

16. Deposits: Existing Service

The Cooperative shall not require a cash deposit or other guarantee as a condition of continued service unless a customer has an unsatisfactory credit or service standing with the utility due to either of the following:

- a. The service of the customer has been discontinued for nonpayment of a delinquent account not in dispute.
- b. In an unauthorized manner, the customer interfered with or diverted the service of the utility situated or delivered on or about the customer's premises if the finding of unauthorized interference or use is made and determined after notice and opportunity for hearing is provided to the customer pursuant to these rules and is not in dispute.

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**Consumer Standards and Billing Practices
for Electric Residential Service**

- (j) The rate schedules, the explanation of rate schedules, and the explanation of how to verify the accuracy of the bill will be provided upon request.
- (k) That the customer should make any inquiry or complaint about the bill before the due date.
- (l) The address and telephone number of the utility at which the customer may initiate any inquiry or complaint regarding the bill or the service provided by the utility.
- (m) That the utility is regulated by the Michigan public service commission, Lansing, Michigan.

R 460.2120 Separate bills.

Rule 20. (1) A utility shall transmit a separate bill in conformity with the provisions of R 460.2119 for service provided at each location and shall not combine 2 or more accounts without written authorization of the customer.

(2) Notwithstanding the provisions of subrule (1) of this rule, if there is shutoff or termination of service at a separate residential metering point, residence, or location in accordance with these rules, then a utility may transfer an unpaid balance to any other residential service account of the customer.

R 460.2121 Billing for non-tariff services.

Rule 21. A utility may include charges for non-tariff services together with charges for tariff service on the same monthly bill if the charges for non-tariff services are designated clearly and separately from the charges for tariff service. If partial payment is made, the utility shall first credit payment to the balance outstanding for tariff service.

R 460.2122 Listing of energy assistance programs.

Rule 22. The commission shall provide, to all utilities, a listing of all federal and state energy assistance programs and the eligibility requirements.

(Continued on Sheet No. 6.42)

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STANDARD RULES AND REGULATIONS

15. Listing of Energy Assistance Programs

The Commission shall provide a listing of all existing Federal and State Energy Assistance Programs and the eligibility requirements thereof to all electric and gas utilities regulated by the Commission.

16. Notice of Energy Assistance Programs

a. All electric and gas utilities regulated by the Commission shall, within 60 days of the effective date of this rule and on or before October 15 of each year, inform their residential customers of all of the following:

- (1) Federal and State Energy Assistance Programs and the eligibility requirements of such programs as provided to the utilities by the Commission.
- (2) The winter protection plan described in these rules.
- (3) The medical emergency provisions of 35.

b. The information required in subrule "a" of this rule shall be disseminated by means of an explanation on the customer's bill, the utility shall, on the customer's bill, direct the customer to the bill insert or other mailing, unless the utility conducts a self-billing program.

17. Additional Energy Assistance Programs

As further information regarding energy assistance programs, both Federal and State, become available to the Commission, such information shall be provided to all electric and gas utilities regulated by the Commission. Within 60 days of the receipt of such information from the Commission, all electric and gas utilities regulated by the Commission shall disseminate such information to their residential customers in the same form and manner as provided in 16.

18. Deposits. New Service

The Cooperative shall not require a cash deposit or other guarantee as a condition of new service, unless an applicant or a customer has an unsatisfactory credit or service standing with the utility due to any of the following:

Issued November 2, 1981
by Philip C. Cole
General Manager
Grawn, Michigan



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STANDARD RULES AND REGULATIONS

CANCELLED BY
ORDER 64240

OCT 13 1981

REMOVED BY g ea

16. Notice of Energy Assistance Programs

- a. All electric and gas utilities regulated by the Commission shall, within 60 days of the effective date of this rule and on or before October 15 of each year, inform their residential customers of all of the following:
- (1) Federal and State Energy Assistance Programs and the eligibility requirements of such programs as provided to the utilities by the Commission.
 - (2) The winter protection plan described in these rules.
 - (3) The medical emergency provisions of 35.
- b. The information required in subrule "a" of this rule shall be disseminated by means of an explanation on the customer's bill, the utility shall, on the customer's bill, direct the customer to the bill insert or other mailing, unless the utility conducts a self-billing program.

17. Additional Energy Assistance Programs

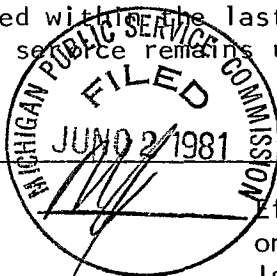
As further information regarding energy assistance programs, both Federal and State, become available to the Commission, such information shall be provided to all electric and gas utilities regulated by the Commission. Within 60 days of the receipt of such information from the Commission, all electric and gas utilities regulated by the Commission shall disseminate such information to their residential customers in the same form and manner as provided in 16.

18. Deposits: New Service

The Cooperative shall not require a cash deposit or other guarantee as a condition of new service unless a customer has an unsatisfactory credit or service standing with the utility due to either of the following:

- a. The customer has outstanding a prior utility service account with the utility which accrued within the last six (6) years and at the time of the request for service remains unpaid and not in dispute.

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by Philip C. Cole
General Manager
Grawn, Michigan



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gan Public Service Commission
Order dated February 24, 1981
in Case No. U-6655.

STANDARD RULES AND REGULATIONS

17. Other Standards Prohibited

The Cooperative shall not require a cash deposit or other guarantee as a condition of new or continued utility service based upon commercial credit standards, income, home ownership, residential location, race, color, creed, sex, age, national origin, or any other criteria not authorized by these rules.

18. General Deposit Conditions - Residential

A cash deposit required pursuant to these rules is subject to the following terms and conditions.

- a. A deposit required as a condition of new service due to a prior outstanding account not in dispute shall not exceed the lesser of the amount of the prior outstanding account or \$100. The utility may also require payment of the prior outstanding account as a condition of new service.
- b. A deposit required as a condition of continued service due to discontinuance for nonpayment shall not exceed the lesser of an amount equal to the actual or estimated maximum monthly bill for service at the customer's premises, or \$100. The Cooperative may also require payment of the prior outstanding account as a condition of continued service.
- c. A deposit required for new or continued service due to unauthorized interference or use shall not exceed \$100.
- d. Before requiring a deposit as a condition of continued service, the utility shall have offered the customer prior to discontinuance for nonpayment, the opportunity to enter into a settlement agreement as provided in Settlement Agreement section of the Rules and Regulations.
- e. Interest at the rate of 6% per annum shall be payable on all deposits. Interest shall be credited semi-annually upon the service account of the customer or paid upon the return of the deposit, whichever occurs first. The Commission, by order, may revise the annual interest rate not later than January 31 of each year, after having given notice of the proposed revision by publication in three (3) daily newspapers of general circulation, one (1) of which shall be in the Upper Peninsula, and having afforded all interested parties the opportunity to comment upon the proposed interest rate.
- f. Upon termination of service, the deposit, with accrued interest, shall be credited to the final bill and the balance shall be returned promptly to the customer.

ISSUED March 26, 1980

CANCELLED BY
ORDER 6655

JUN 02 1981

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after March 26, 1980

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Order dated March 25, 1980 in Case No. U-6329



Issued by: Philip C. Cole, General Manager, Grawn, Michigan

**Consumer Standards and Billing Practices
for Electric Residential Service**

R 460.2123 Notice of energy assistance program.

Rule 23. (1) A utility shall annually inform each customer of the following information:

- (a) The federal and state energy assistance programs that are available and the eligibility requirements of the programs, as provided to the utility by the commission.
- (b) The winter protection plan described in the provisions of R 460.2174.
- (c) The medical emergency provisions of R 460.2153.

(2) The utility shall provide the information required by the provisions of subrule (1) of this rule as an explanation on the customer's bill, a bill insert, or other transmittal. If the utility does not print an explanation on the customer's bill, then the utility shall, on the customer's bill, direct the customer to the bill insert or other transmittal.

R 460.2124 Additional energy assistance programs.

Rule 24. As further information regarding energy assistance programs becomes available, the commission shall provide that information to all utilities. Within 60 days of receiving the information, the utility shall:

(1) Provide further information regarding new eligibility requirements for energy assistance programs to all of its customers.

(2) Provide further information regarding new benefit levels energy assistance programs to customers currently enrolled in the programs.

R 460.2125 Billing error.

Rule 25. (1) If a utility overcharges a customer due to a billing error, the utility shall refund or credit the amount of the overcharge. A utility is not required to adjust, refund, or credit an overcharge for more than the 3 years immediately preceding discovery of the billing error, unless the customer is able to establish an earlier date for commencement of the error.

(Continued on Sheet No. 6.43)

Issued: **March 2, 2004**
By Tony Anderson, Manager
Grawn, Michigan

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Effective for electric service rendered on and
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Issued under the Authority of the
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in Case No. U-11397

STANDARD RULES AND REGULATIONS

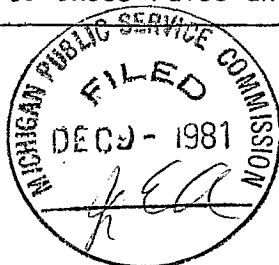
- a. The customer has a prior service account which is past due with any utility, which accrued within the last six (6) years, and which, at the time of the request for service, remains unpaid and is not in dispute.
- b. The applicant or customer misrepresents his or her identity or credit standing at the time of application for new service, thus avoiding disclosure of pertinent credit information.
- c. The customer has, in an unauthorized manner, interfered with the service of the utility situated or delivered on or about the customer's premises within the last six (6) years, if such finding of unauthorized interference or use is made and determined after notice and opportunity for hearing is provided to the customer pursuant to these rules and is not in dispute.
- d. The customer or applicant requests service at a residence in which he or she does not reside.
- e. The utility has had two (2) or more checks for the customer's account returned from a bank within the past three (3) years for insufficient funds or no account, excluding bank error.
- f. The customer or applicant requests service at a household that was inhabited by the customer or applicant during a period in which all or part of a prior past due service account was incurred by another household member who still resides at the household, if, at the time of the request for service, the account remains unpaid and is not in dispute.

19. Deposits: Existing Service

The Cooperative shall not require a cash deposit or other guarantee as a condition of continued service, unless a customer has an unsatisfactory credit or service standing with the utility due to one of the following:

- a. The service of the customer has been discontinued for nonpayment of a delinquent account not in dispute.
- b. In an unauthorized manner, the customer interfered with the service of the utility situated or delivered on or about the customer's premises, if the finding of unauthorized interference or use is made and determined after notice and opportunity for hearing is provided to the customer pursuant to these rules and is not in dispute.

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by Philip C. Cole
General Manager
Grawn, Michigan



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ORDER U-1139

REMOVED BY JKB

DATE 6-18-04

STANDARD RULES AND REGULATIONS

- b. The customer has in an unauthorized manner interfered with or diverted the service of the utility situated or delivered on or about the customer's premises within the last six (6) years if the finding of unauthorized interference or use is made and determined after notice and opportunity for hearing is provided to the customer pursuant to these rules and is not in dispute.

19. Deposits: Existing Service

The Cooperative shall not require a cash deposit or other guarantee as a condition of continued service unless a customer has an unsatisfactory credit or service standing with the utility due to either of the following:

- a. The service of the customer has been discontinued for nonpayment of a delinquent account not in dispute.
- b. In an unauthorized manner, the customer interfered with or diverted the service of the utility situated or delivered on or about the customer's premises if the finding of unauthorized interference or use is made and determined after notice and opportunity for hearing is provided to the customer pursuant to these rules and is not in dispute.

20. Other Standards Prohibited

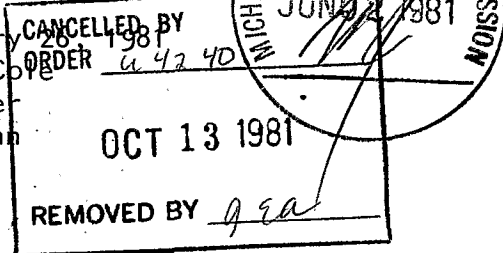
The Cooperative shall not require a cash deposit or other guarantee as a condition of new or continued utility service based upon commercial credit standards, income, home ownership, residential location, race, color, creed, sex, age, national origin, or any other criteria not authorized by these rules.

21. General Deposit Conditions - Residential

A cash deposit required pursuant to these rules is subject to the following terms and conditions:

- a. A deposit required as a condition of new service due to a prior outstanding account not in dispute shall not exceed the lesser of the amount of the prior outstanding account or \$100. The utility may also require payment of the prior outstanding account as a condition of new service.

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by Philip C. Coe
General Manager
Grawn, Michigan



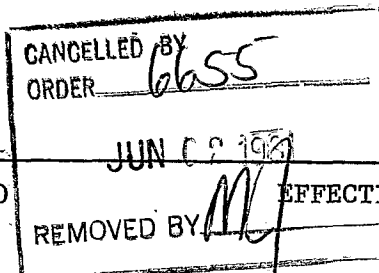
Effective for service rendered on and after March 1, 1981.
Issued under authority of Michigan Public Service Commission Order dated February 24, 1981 in Case No. U-6655.

STANDARD RULES AND REGULATIONS

- g. The credit of a customer shall be established and a deposit and accrued interest shall be refunded promptly by the utility upon satisfactory payment by the customer of all proper charges for utility service for a period of nine (9) successive months. For purposes of this subrule, payment is satisfactory if made prior to the issuance of a notice of discontinuation of service for nonpayment not in dispute. The Cooperative may withhold the deposit funds pending the resolution of a discontinuance for nonpayment which is in dispute in accordance with these rules.
- h. The Cooperative shall maintain a detailed record of all deposits received from customers, showing the name of each customer, the location of the premises occupied by the customer at the time of making the deposit and each successive location while the deposit is retained, the date of making and amount of deposit, and the date and amounts of interest paid.
- i. Each customer posting a cash deposit shall receive in writing at the time of tender of deposit funds a receipt as evidence thereof, which contains the following minimum information:
- (1) Name of Customer
 - (2) Place of Payment
 - (3) Date of Payment
 - (4) Amount of Payment
 - (5) Identifiable name and signature of the Cooperative employee receiving payment.
 - (6) Statement of the terms and conditions governing the receipt, retention, and return of deposit funds.
- j. The Cooperative shall provide means whereby a customer entitled to a return of his deposit is not deprived of deposit funds even though he may be unable to produce the original receipt for the deposit.
- k. The Cooperative shall apply deposit standards uniformly as a condition of utility service to all residential customers.

19. Guarantee in Lieu of Deposit

In lieu of a cash deposit required by these rules, the Cooperative shall accept the written guarantee of a responsible party as surety for a customer service account.



ISSUED March 26, 1980

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Issued under authority of Michigan Public Service Commission
Order dated March 25, 1980 in Case No. U-6329

Issued by: Philip C. Cole, General Manager, Grawn, Michigan



**Consumer Standards and Billing Practices
for Electric Residential Service**

(2) If a utility undercharges a customer, the following provisions apply:

- (a) In cases that involve meter tampering or fraud, the utility may backbill the customer for the amount of the undercharge.
- (b) In cases that do not involve meter tampering or fraud, the utility may backbill the customer for the amount of the undercharge during the 12-month period immediately preceding discovery of the error, and the utility shall offer the customer reasonable payment arrangements for the amount of the backbill, taking into account the period of the undercharge.

(3) Overcharges and undercharges due to gas meter errors and electric meter errors shall be reconciled in accordance with the provisions of R 460.2364 of the technical standards for gas service and the provisions of R 460.3403 of the regulations governing service supplied by electric utilities, respectively.

PART 3. DEPOSITS AND GUARANTEES

R 460.2131 Deposit for new customer.

Rule 31. (1) A utility may require a deposit as a condition of providing service to a new customer due to any of the following provisions:

- (a) The applicant has a delinquent bill with any electric or gas provider that accrued within the last 6 years, and that, at the time of the request for service, remains unpaid and is not in dispute.
- (b) The applicant misrepresents his or her identity or credit standing.
- (c) The applicant fails to provide complete positive identification information upon request at the time of applying for new service, to the extent a request for such information is not barred by R 460.2133(3).

(Continued on Sheet No. 6.44)

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By Tony Anderson, Manager
Grawn, Michigan

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Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. U-11397

STANDARD RULES AND REGULATIONS

- c. The utility has had two (2) or more checks for the customer's account returned from a bank within the last three (3) years for insufficient funds or no account, excluding bank error.

20. Other Standards Prohibited

The Cooperative shall not require a cash deposit or other guarantee as a condition of new or continued utility service based upon commercial credit standards, income, home ownership, residential location, race, color, creed, sex, age, national origin, relationship to other customers or any other criteria not authorized by these rules.

21. General Deposit Conditions - Residential

A cash deposit required pursuant to these rules is subject to the following terms and conditions:

- a. A deposit required as a condition of new service due to a prior outstanding account not in dispute shall not exceed the lesser of the amount of the prior outstanding account or \$150.00. The utility may also require payment of the prior outstanding account as a condition of new service if the prior account is in the customer's name.
- b. A deposit required as a condition of continued service due to discontinuance for nonpayment shall not exceed the lesser of an amount equal to the actual or estimated maximum monthly bill for service at the customer's premises or \$150.00. The utility may also require payment of the prior outstanding account as a condition of continued service.
- c. A deposit required for new or continued service due to unauthorized interference or use shall not exceed \$150.00.
- d. Before requiring a deposit as a condition of continued service, the utility shall have offered the customer, prior to discontinuance for nonpayment, the opportunity to enter into a settlement agreement as provided in part 6 of these rules.

CANCELLED BY
ORDER U-11397

REMOVED BY OTB

DATE 6-18-04

- e. Interest at the rate of 9% per annum shall be payable on all deposits. Interest shall be credited semiannually upon the service account of the customer or paid upon the return of the deposit, whichever occurs first. The commission, by order, may revise the annual interest rate not later than January 31 of each year after the effective date of these rules, after having given notice of the proposed revision by

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by Philip C. Cole
General Manager
Grawn, Michigan



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M.P.S.C. No. 3 - Electric
Cherryland Rural Electric
Cooperative Association

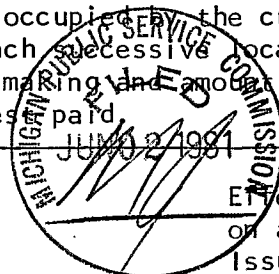
CANCELLED BY ORDER <u>U 4240</u>
OCT 13 1981
REMOVED BY <u>J. E. C.</u>

First Revised Sheet No. 6.43
Cancels Original Sheet No. 6.43

~~STANDARD RULES AND REGULATIONS~~

- b. A deposit required as a condition of continued service due to discontinuance for nonpayment shall not exceed the lesser of an amount equal to the actual or estimated maximum monthly bill for service at the customer's premises, or \$100. The Cooperative may also require payment of the prior outstanding account as a condition of continued service.
- c. A deposit required for new or continued service due to unauthorized interference or use shall not exceed \$100.
- d. Before requiring a deposit as a condition of continued service, the utility shall have offered the customer prior to discontinuance for nonpayment, the opportunity to enter into a settlement agreement as provided in Settlement Agreement section of the Rules and Regulations.
- e. Interest at the rate of 6% per annum shall be payable on all deposits. Interest shall be credited semi-annually upon the service account of the customer or paid upon the return of the deposit, whichever occurs first. The Commission, by order, may revise the annual interest rate not later than January 31 of each year, after having given notice of the proposed revision by publication in three (3) daily newspapers of general circulation, one (1) of which shall be in the Upper Peninsula, and having afforded all interested parties the opportunity to comment upon the proposed interest rate.
- f. Upon termination of service, the deposit, with accrued interest, shall be credited to the final bill and the balance shall be returned promptly to the customer.
- g. The credit of a customer shall be established and a deposit and accrued interest shall be refunded promptly by the utility upon satisfactory payment by the customer of all proper charges for utility service for a period of nine (9) successive months. For purposes of this subrule, payment is satisfactory if made prior to the issuance of a notice of discontinuation of service for nonpayment not in dispute. The Cooperative may withhold the deposit funds pending the resolution of a discontinuance for nonpayment which is in dispute in accordance with these rules.
- h. The Cooperative shall maintain a detailed record of all deposits received from customers, showing the name of each customer, the location of the premises occupied by the customer at the time of making the deposit and each successive location while the deposit is retained, the date of making and amount of deposit, and the date and amount of interest paid.

Issued February 26, 1981
by Philip C. Cole
General Manager
Grawn, Michigan



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gan Public Service Commission
Order dated February 24, 1981
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STANDARD RULES AND REGULATIONS

20. Guarantee Terms and Conditions

A guarantee accepted in accordance with these rules is subject to the following terms and conditions:

- a. It shall be in writing and shall be renewed in a similar manner at least annually.
- b. It shall state the terms of guarantee, the maximum amount guaranteed and that the Cooperative shall not hold the guarantor liable for sums in excess thereof unless agreed to in a separate written instrument.
- c. Credit shall be established for the customer and the guarantor shall be released upon satisfactory payment by the customer of all proper charges for utility service for a period of nine (9) successive months. For purposes of this subrule, payment is satisfactory if made prior to the issuance of a notice of discontinuation of service for nonpayment not in dispute. The Cooperative may withhold the release of the guarantor pending the resolution of a discontinuance for nonpayment in dispute in accordance with these rules.

21. Deposit Refund

The Cooperative shall refund all cash deposits held as security for residential service currently in its possession and terminate all existing guarantees in lieu of deposits not maintained or executed in compliance with this part. The Cooperative shall notify each customer that any deposit so refunded is pursuant to these rules. Interest on refunded deposits shall accrue in accordance with the interest rate paid by the utility on the effective date of these rules. The Cooperative may apply all deposits subject to refund against existing arrearages not in dispute prior to refund.

22. Applicability

These procedures shall be applicable to all customer inquiries and complaints made to the Cooperative regarding residential utility service and charges therefor.

23. Complaint Procedures

- a. The Cooperative shall establish procedures which will insure the prompt, efficient and thorough receipt, investigation and, where possible, resolution of all ~~customer inquiries~~ service request, and complaints regarding residential utility service and charges therefor.

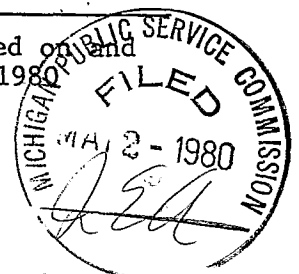
ISSUED March 26, 1980

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JUN 02 1981
REMOVED BY *mf*

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Order dated March 25, 1980 in Case No. U-6329

Issued by: Philip C. Cole, General Manager, Grawn, Michigan



**Consumer Standards and Billing Practices
for Electric Residential Service**

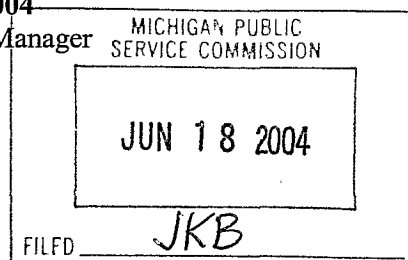
- (d) The applicant, in an unauthorized manner, used, diverted, or interfered with the service of the utility situated or delivered on or about the applicant's premises within the last 6 years, if the finding of unauthorized use, diversion, or interference is made after notice and an opportunity for a hearing under these rules.
- (e) The applicant requests service for a location at which he or she does not reside.
- (f) The applicant was a household member during a period in which all or part of a delinquent service account was accrued by another household member who currently resides with the applicant, if, at the time of the request for service, the account remains unpaid and is not in dispute.
- (g) The applicant is unable to provide prior utility service history information with any regulated or unregulated utility in Michigan or elsewhere during the last 6 years and has an unfavorable commercial credit rating caused by 3 or more delinquent payments of more than 60 days in the last 2 years.
- (h) A receiver has been appointed in a court proceeding within the last 6 years.
- (i) As allowed by federal bankruptcy law, the applicant has sought relief under federal bankruptcy laws within the last 6 years.

(2) A utility shall not require a deposit as a condition of providing service to a new customer if any of the following provisions apply:

- (a) The family independence agency is responsible for making monthly payments to a utility on behalf of the applicant.
- (b) The applicant secures a guarantor who is a customer in good standing with the utility.
- (c) None of the conditions described in subrule (1) of this rule applies to the applicant.
- (d) The applicant is over 65 years of age and has no negative credit history with any gas or electric provider.

(Continued on Sheet No. 6.45)

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By Tony Anderson, Manager
Grawn, Michigan



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STANDARD RULES AND REGULATIONS

publication in three (3) daily newspapers of general circulation, one of which shall be in the Upper Peninsula, and after having afforded all interested parties the opportunity to comment upon the proposed interest rate.

- f. Upon termination of service, the deposit, with accrued interest, shall be credited to the final bill and the balance shall be returned promptly to the customer.
- g. The credit of a customer shall be established and a deposit and accrued interest shall be refunded promptly by the utility upon satisfactory payment by the customer of all proper charges for utility service for a period of nine (9) successive months. For purposes of this subdivision, payment is satisfactory if made prior to the issuance of a notice of discontinuation of service for nonpayment not in dispute. The utility may withhold the deposit funds pending the resolution of a discontinuance for nonpayment which is in dispute in accordance with these rules.
- h. The Cooperative shall maintain a detailed record of all deposits received from customers. The record shall show all of the following information:
- (1) The name of each customer.
 - (2) The location of the premises occupied by the customer at the time of making the deposit and each successive location while the deposit is retained.
 - (3) The date of making and amount of deposit.
 - (4) The date and amounts of interest paid.
- i. Each customer posting a cash deposit shall receive, in writing, at the time of tender of deposit funds, a receipt as evidence thereof, which contains the following minimum information:
- (1) Name of customer.
 - (2) Place of payment.
 - (3) Date of payment.
 - (4) Amount of payment.

CANCELLED BY	ORDER <u>U-41397</u>
REMOVED BY	<u>JKB</u>
DATE	<u>6-18-04</u>

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by Philip C. Cole
General Manager
Grawn, Michigan



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CANCELLED BY

ORDER U 4740

First Revised Sheet No. 6.44

Cancels Original Sheet No. 6.44

OCT 13 1981

STANDARD RULES AND REGULATIONS

- i. Each customer posting a cash deposit shall receive in writing at the time of tender of deposit funds a receipt as evidence thereof, which contains the following minimum information:
- (1) Name of Customer
 - (2) Place of Payment
 - (3) Date of Payment
 - (4) Amount of Payment
 - (5) Identifiable name and signature of the Cooperative employee receiving payment.
 - (6) Statement of the terms and conditions governing the receipt, retention, and return of deposit funds.
- j. The Cooperative shall provide means whereby a customer entitled to a return of his deposit is not deprived of deposit funds even though he may be unable to produce the original receipt for the deposit.
- k. The Cooperative shall apply deposit standards uniformly as a condition of utility service to all residential customers.

22. Guarantee in Lieu of Deposit

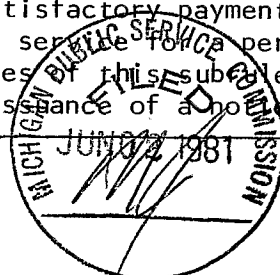
In lieu of a cash deposit required by these rules, the Cooperative shall accept the written guarantee of a responsible party as surety for a customer service account.

23. Guarantee Terms and Conditions

A guarantee accepted in accordance with these rules is subject to the following terms and conditions:

- a. It shall be in writing and shall be renewed in a similar manner at least annually.
- b. It shall state the terms of guarantee, the maximum amount guaranteed and that the Cooperative shall not hold the guarantor liable for sums in excess thereof unless agreed to in a separate written instrument.
- c. Credit shall be established for the customer and the guarantor shall be released upon satisfactory payment by the customer of all proper charges for utility service for a period of nine (9) successive months. For purposes of this subrule, payment is satisfactory if made prior to the issuance of a notice of discontinuation of service

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by Philip C. Cole
General Manager
Grawn, Michigan



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gan Public Service Commission
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in Case No. U-6655.

STANDARD RULES AND REGULATIONS

- b. The Cooperative shall obtain Commission approval of any substantive changes in the procedures prior to implementation.

24. Personnel Procedures Required

The Cooperative shall establish personnel procedures which, as a minimum, insure that:

- a. Qualified personnel shall be available and prepared at all times during normal business hours to receive and respond to all customer inquiries, service requests, and complaints. The Cooperative shall make necessary arrangements to insure that customers unable to communicate in the English language receive prompt and effective assistance.
- b. Qualified personnel responsible for and authorized to enter into written settlement agreements on behalf of the Cooperative shall be available at all times during normal business hours to respond to customer inquiries and complaints.
- c. Qualified personnel shall be available at all times to receive and initiate response to customer contacts regarding any discontinuance of service and emergency conditions occurring within the Cooperative's service area.
- d. Names, addresses and telephone numbers of personnel designated and authorized to receive and respond to the requests and directives of the Commission regarding customer inquiries, service requests and complaints are current and on file with the Consumer Services Division.

25. Utility Hearing Officers

- a. The Cooperative shall employ or contract with competent Utility Hearing Officers who shall be Notaries Public and qualified to administer oaths and other supporting personnel as necessary to comply with rules pertaining to discontinuance of residential service.
- b. Utility Hearing Officers so employed or contracted to comply with Utility Hearing Officers, subsection "a", and shall function exclusively in this capacity and shall not engage in any other activities for or on behalf of the Cooperative.
- c. Utility Hearing Officers and utility hearing procedures shall be subject at all times to investigation and review by the Commission to insure the impartiality and integrity of the hearing process.

ISSUED March 26, 1980

JUN 2 1980

EFFECTIVE: For service rendered on or after March 26, 1980

REMOVED BY *MF*

Issued under authority of Michigan Public Service Commission
Order dated March 25, 1980 in Case No. U-6329



Issued by: Philip C. Cole, General Manager, Grawn, Michigan

**Consumer Standards and Billing Practices
for Electric Residential Service**

R 460.2132 Deposit for previous customer or continued service.

Rule 32. (1) A utility may require a deposit as a condition of providing or restoring service to a previous customer or continuing service to a current customer if the customer has an unsatisfactory credit standing with the utility due to any of the following:

- (a) The customer or applicant has a prior service account that is delinquent, that accrued within the last 6 years, and that, at the time of the request for service, remains unpaid and is not in dispute, or if litigation was required to obtain full payment of a utility account that was not in dispute.
- (b) The customer or applicant misrepresents his or her identity or credit standing.
- (c) The customer or applicant fails to provide complete positive identification information upon request at the time of applying for service, to the extent that a request for such information is not barred by R 460.2133(3).
- (d) The customer or applicant, in an unauthorized manner, used, diverted, or interfered with the service of the utility situated or delivered on or about the customer's or applicant's premises within the last 6 years, if the finding of unauthorized use, diversion, or interference is made after notice and an opportunity for a hearing under these rules and is not in dispute.
- (e) The utility has shut off service to the customer for nonpayment of a delinquent account that is not in dispute.
- (f) The utility has had 1 or more checks for the customer's account returned from a bank within the last 12 months for insufficient funds or no account, excluding bank error.
- (g) A receiver has been appointed in a court proceeding within the last 6 years.
- (h) As allowed by federal bankruptcy law, the applicant has sought relief under federal bankruptcy laws within the last 6 years.

(2) A utility shall not require a deposit as a condition of providing service to a previous customer or continuing service to a current customer if one of the following provisions applies:

(Continued on Sheet No. 6.46)

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By Tony Anderson, Manager
Grawn, Michigan

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Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. U-11397

STANDARD RULES AND REGULATIONS

- (5) Identifiable name and signature of the Cooperative employee receiving payment.
- (6) A statement of the terms and conditions governing the receipt, retention and return of deposit funds.
- j. The Cooperative shall provide means whereby a customer entitled to a return of his or her deposit is not deprived of deposit funds even though he or she may be unable to produce the original receipt for the deposit.
- k. The Cooperative shall apply deposit standards uniformly as a condition of utility service to all residential customers.

22. Guarantee in Lieu of Deposit

In lieu of a cash deposit required by these rules, the Cooperative shall accept the written guarantee of a responsible party as surety for a customer service account.

23. Guarantee Terms and Conditions

A guarantee accepted in accordance with these rules is subject to the following terms and conditions:

- a. It shall be in writing and shall be renewed in a similar manner at least annually.
- b. It shall state the terms of guarantee, the maximum amount guaranteed and that the Cooperative shall not hold the guarantor liable for sums in excess thereof unless agreed to in a separate written instrument.
- c. Credit shall be established for the customer and the guarantor shall be released upon satisfactory payment by the customer of all proper charges for utility service for a period of nine (9) successive months. For purposes of this subrule, payment is satisfactory if made prior to the issuance of a notice of discontinuation of service for nonpayment not in dispute. The Cooperative may withhold the release of the guarantor pending the resolution of a discontinuance for nonpayment in dispute in accordance with these rules.

CANCELLED BY
ORDER U-11397
REMOVED BY JKB
DATE 6-18-04

Issued November 2, 1981
by Philip C. Cole
General Manager
Grawn, Michigan



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CANCELLED BY

ORDER u4240 First Revised Sheet No. 6.45
Cancels Original Sheet No. 6.45

OCT 13 1981

REMOVED BY gsc

STANDARD RULES AND REGULATIONS

for nonpayment not in dispute. The Cooperative may withhold the release of the guarantor pending the resolution of a discontinuance for nonpayment in dispute in accordance with these rules.

24. Deposit Refund

The Cooperative shall refund all cash deposits held as security for residential service currently in its possession and terminate all existing guarantees in lieu of deposits not maintained or executed in compliance with this part. The Cooperative shall notify each customer that any deposit so refunded is pursuant to these rules. Interest on refunded deposits shall accrue in accordance with the interest rate paid by the utility on the effective date of these rules. The Cooperative may apply all deposits subject to refund against existing arrearages not in dispute prior to refund.

25. Applicability

These procedures shall be applicable to all customer inquiries and complaints made to the Cooperative regarding residential utility service and charges therefor.

26. Complaint Procedures

- a. The Cooperative shall establish procedures which will insure the prompt, efficient and thorough receipt, investigation and, where possible, resolution of all customer inquiries, service requests, and complaints regarding residential utility service and charges therefor.
- b. The Cooperative shall obtain Commission approval of any substantive changes in the procedures prior to implementation.

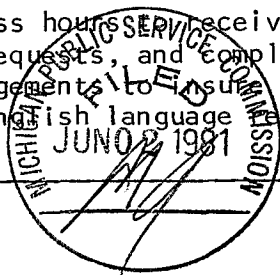
27. Personnel Procedures Required

The Cooperative shall establish personnel procedures which, as a minimum, insure that:

- a. Qualified personnel shall be available and prepared at all times during normal business hours to receive and respond to all customer inquiries, service requests, and complaints. The Cooperative shall make necessary arrangements to insure that customers unable to communicate in the English language receive prompt and effective assistance.

Issued February 26, 1981
by Philip C. Cole
General Manager
Grawn, Michigan

Effective for service rendered
on and after March 1, 1981.
Issued under authority of Michi-
gan Public Service Commission
Order dated February 24, 1981
in Case No. U-6655.



STANDARD RULES AND REGULATIONS

26. Publication of Procedures

- a. The Cooperative shall prepare a pamphlet which, in layman's terms, summarizes the rights and responsibilities of its customers in accordance with these rules and other applicable provisions.
- b. The pamphlet shall be delivered or mailed to each new customer of the Cooperative upon the commencement of service and shall be available at all times upon request.
- c. The pamphlet shall contain information concerning, but not limited to:
 - (1) Billing procedures and estimation standards.
 - (2) Methods for customers to verify billing accuracy.
 - (3) Explanation of operation of fuel clauses.
 - (4) Customer payment standards and procedures.
 - (5) Security deposit and guarantee standards.
 - (6) Discontinuation and reconnection of service.
 - (7) Inquiry, service and complaint procedures.
 - (8) Public Service Commission consumer procedures.
- d. The cover of each pamphlet shall indicate conspicuously that the pamphlet is being provided in accordance with the rules of the Commission and shall indicate in Spanish that the pamphlet or a translation thereof is available in Spanish. Upon request, the Cooperative shall provide the pamphlet or a translation thereof in the Spanish language.

27. Public Access to Rules and Rates

The Cooperative shall keep on file and provide public access to a copy of these rules, all other rules of the Cooperative as filed with the Commission regarding customer service and a schedule of all residential rates and service charges, together with an explanation of the operation of any applicable fuel clause at all offices of the Cooperative. Suitable signs shall be posted conspicuously at each such location, calling attention to the public that the rules, regulations and rate schedules are so filed and available for inspection. Upon request, the Cooperative shall provide one (1) copy of these rules or schedules to a customer without charge.

28. Reporting Requirement

The Cooperative shall file a quarterly report within 20 days after the end of each calendar quarter with the Consumer Services Division, which, in detail, contains information concerning:

ORDER 6655

ISSUED March 26, 1980

JUN 2 1980

EFFECTIVE: For service rendered on
after March 26, 1980

REMOVED BY MJ

Issued under authority of Michigan Public Service Commission
Order dated March 25, 1980 in Case No. U-6329

Issued by: Philip C. Cole, General Manager, Grawn, Michigan



STANDARD RULES AND REGULATIONS

24. Deposit Refund

The Cooperative shall refund all cash deposits held as security for residential service currently in its possession and terminate all existing guarantees in lieu of deposits not maintained or executed in compliance with this part. The Cooperative shall notify each customer that any deposit so refunded is pursuant to these rules. Interest on refunded deposits shall accrue in accordance with the interest rate paid by the utility on the effective date of these rules. The Cooperative may apply all deposits subject to refund against existing arrearages not in dispute prior to refund.

25. Applicability

These procedures shall be applicable to all customer inquiries and complaints made to the Cooperative regarding residential utility service and charges therefor.

26. Complaint Procedures

- a. The Cooperative shall establish procedures which will insure the prompt, efficient and thorough receipt, investigation and, where possible, resolution of all customer inquiries, service requests, and complaints regarding residential utility service and charges therefor.
- b. The Cooperative shall obtain Commission approval of any substantive changes in the procedures prior to implementation.

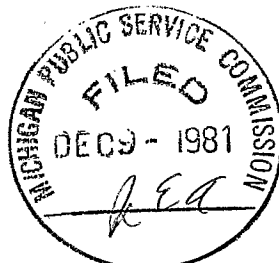
27. Personnel Procedures Required

The Cooperative shall establish personnel procedures which, as a minimum, insure that:

- a. Qualified personnel shall be available and prepared at all times during normal business hours to receive and respond to all customer inquiries, service requests, and complaints. The Cooperative shall make necessary arrangements to insure that customers unable to communicate in the English language receive prompt and effective assistance.

CANCELLED BY
U-1397
REMOVED BY JKB
DATE 10-18-04

Issued November 2, 1981
by Philip C. Cole
General Manager
Grawn, Michigan



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**Consumer Standards and Billing Practices
for Electric Residential Service**

- (a) The family independence agency is responsible for making monthly payments to a utility on behalf of the applicant.
- (b) The customer or applicant secures a guarantor who is a customer in good standing with the utility.
- (c) The customer or applicant has none of the conditions described in subrule (1) of this rule.
- (d) The applicant is over 65 years of age and has no negative credit history with any gas or electric provider.

R 460.2133 Prohibited practices.

Rule 33. (1) A utility shall not require a deposit or other guarantee as a condition of new or continued utility service based upon any of the following:

- (a) Commercial credit standards, if the customer or applicant has prior utility service credit history with any electric or gas provider in Michigan or elsewhere during the previous 6 years.
- (b) Income.
- (c) Home ownership.
- (d) Residential location.
- (e) Race.
- (f) Color.
- (g) Creed.
- (h) Sex.
- (i) Age.
- (j) National origin.
- (k) Any other criteria not authorized by these rules.

(2) A utility shall not attempt to recover from any person any outstanding bills or other charges due upon the account of any other person, unless that other person has entered into a lawful guarantee or other agreement to pay those bills and charges.

(Continued on Sheet No. 6.47)

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By Tony Anderson, Manager
Grawn, Michigan

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Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. U-11397

STANDARD RULES AND REGULATIONS

- b. Qualified personnel responsible for and authorized to enter into written settlement agreements on behalf of the Cooperative shall be available at all times during normal business hours to respond to customer inquiries and complaints.
- c. Qualified personnel shall be available at all times to receive and initiate response to customer contacts regarding any discontinuance of service and emergency conditions occurring within the Cooperative's service area.
- d. Names, addresses and telephone numbers of personnel designated and authorized to receive and respond to the requests and directives of the Commission regarding customer inquiries, service requests and complaints are current and on file with the Consumer Services Division.

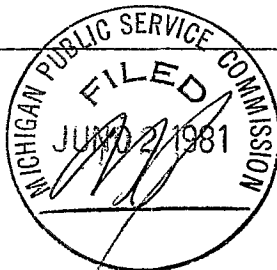
28. Utility Hearing Officers

- a. The Cooperative shall employ or contract with competent Utility Hearing Officers who shall be Notaries Public and qualified to administer oaths and other supporting personnel as necessary to comply with rules pertaining to discontinuance of residential service.
- b. Utility Hearing Officers so employed or contracted to comply with Utility Hearing Officers, subsection "a", and shall function exclusively in this capacity and shall not engage in any other activities for or on behalf of the Cooperative.
- c. Utility Hearing Officers and utility hearing procedures shall be subject at all times to investigation and review by the Commission to insure the impartiality and integrity of the hearing process.

29. Publication of Procedures

- a. The Cooperative shall prepare a pamphlet which, in layman's terms, summarizes the rights and responsibilities of its customers in accordance with these rules and other applicable provisions.
- b. The pamphlet shall be delivered or mailed to each new customer of the cooperative upon the commencement of service and shall be available at all times upon request.

Issued February 26, 1981
by Philip C. Cole
General Manager
Grawn, Michigan



Effective for service rendered
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Issued under authority of Michi-
gan Public Service Commission
Order dated February 24, 1981
in Case No. U-6655.

CANCELLED BY
ORDER U-11397

REMOVED BY SKB

DATE 6-18-04

STANDARD RULES AND REGULATIONS

- a. The payment performance of its customers in relation to established due and payable periods.
- b. The number and general description of all complaints registered with the Cooperative.
- c. The number of discontinuation notices issued by the Cooperative and the reasons therefore.
- d. The number of hearings held by the Cooperative, the type of the dispute relating thereto and the number of complaint determination issued.
- e. The number of written settlement agreements entered into by the Cooperative and a synopsis of the terms, conditions and standards upon which the settlement agreements were entered into.
- f. The actual number of discontinuations of service and the number of reconnections.
- g. A critique of the performance of the Consumer Services Division of the Commission.

29. Inspection

The Cooperative shall permit authorized staff of the Commission to inspect all of the Cooperative's operations relating to customer service.

30. Time of Discontinuation

- a. Subject to the requirements of these rules, the Cooperative may discontinue service to a residential customer on the date specified in the notice of discontinuation or within a reasonable time thereafter, only between the hours of 8:00 a.m. and 4:00 p.m.
- b. Service shall not be discontinued on a day, or a day immediately preceding a day, when the services of the Cooperative are not available to the general public for the purpose of reconnecting discontinued service.

31. Manner of Discontinuation

- a. At least one (1) day preceding physical discontinuation of service, the Cooperative shall make reasonable efforts to contact the customer by telephone to advise the customer of the pending action and what steps must be taken to avoid discontinuation.

ISSUED March 26, 1980

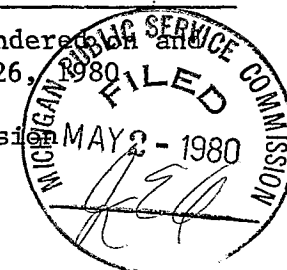
JUN 02 1980

CANCELLED BY
ORDER 6055

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Issued under authority of Michigan Public Service Commission
Order dated March 25, 1980 in Case No. U-6329

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Issued by: Philip C. Cole, General Manager, Grawn, Michigan

**Consumer Standards and Billing Practices
for Electric Residential Service**

(3) A utility shall not require a customer or applicant who has prior utility service history with any electric or gas provider in Michigan or elsewhere during the previous 6 years to provide the utility with his or her social security number as a condition of obtaining or continuing a utility service.

R 460.2134 General deposit conditions.

Rule 34. (1)

(a) A deposit that is required under these rules due to a prior outstanding account that is not in dispute or a shutoff for nonpayment shall not be more than twice the average peak season monthly bill for the premises or twice the utility's system average peak season monthly bill for residential service if consumption history for the premises is unavailable. The utility may also require payment of the delinquent account as a condition of providing or continuing service if the prior account is in the customer's or applicant's name, is delinquent and owed to the utility, and accrued within the last 6 years.

(b) A deposit that is required as a condition of providing, restoring, or continuing service due to unauthorized use, diversion, or interference shall not be more than 4 times the average peak season monthly bill for the premises or 4 times the utility's system average peak season monthly bill for residential service if consumption history for the premises is unavailable. The utility may also require payment of the delinquent account and approved charges as a condition of providing, restoring, or continuing service if the prior account is in the customer's or applicant's name, is delinquent and owed to the utility, and accrued within the last 6 years.

(2) Unless the applicant misrepresents his or her identity or credit standing or fails to provide positive identification, if requested, at the time of applying for service, the utility shall, within 30 days after the applicant applies, decide whether to require a deposit.

(Continued on Sheet No. 6.48)

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Grawn, Michigan

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in Case No. U-11397

STANDARD RULES AND REGULATIONS

c. The pamphlet shall contain information concerning, but not limited to:

- (1) Billing procedures and estimation standards.
- (2) Methods for customers to verify billing accuracy.
- (3) Explanation of operation of fuel clauses.
- (4) Customer payment standards and procedures.
- (5) Security deposit and guarantee standards.
- (6) Discontinuation and reconnection of service.
- (7) Inquiry, service and complaint procedures.
- (8) Public Service Commission consumer procedures.

d. The cover of each pamphlet shall indicate conspicuously that the pamphlet is being provided in accordance with the rules of the Commission and shall indicate in Spanish that the pamphlet or a translation thereof is available in Spanish. Upon request, the Cooperative shall provide the pamphlet or a translation thereof in the Spanish language.

30. Public Access to Rules and Rates

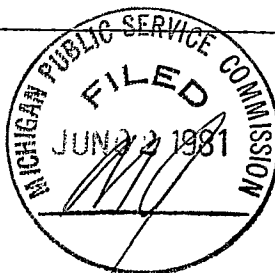
The Cooperative shall keep on file and provide public access to a copy of these rules, all other rules of the Cooperative as filed with the Commission regarding customer service and a schedule of all residential rates and service charges, together with an explanation of the operation of any applicable fuel clause at all offices of the Cooperative. Suitable signs shall be posted conspicuously at each such location, calling attention to the public that the rules, regulations and rate schedules are so filed and available for inspection. Upon request, the Cooperative shall provide one (1) copy of these rules or schedules to a customer without charge.

31. Reporting Requirement

The Cooperative shall file a quarterly report within 20 days after the end of each calendar quarter with the Consumer Service Division, which, in detail, contains information concerning:

- a. The payment performance of its customers in relation to established due and payable periods.
- b. The number and general description of all complaints registered with the Cooperative.

Issued February 26, 1981
by Philip C. Cole
General Manager
Grawn, Michigan



Effective for service rendered
on and after March 1, 1981.
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gan Public Service Commission
Order dated February 24, 1981
in Case No. U-6655.

STANDARD RULES AND REGULATIONS

- b. Immediately preceding the physical disconnection of service, the employee of the Cooperative designated to perform such function shall identify himself to the customer or other responsible person then upon the premises and shall announce the purpose of his presence.
- c. The employee of the Cooperative shall have in his possession the past due account of the customer and request any available verification that the outstanding claims have been satisfied or are currently in dispute. Upon the presentation of evidence which reasonably indicates that the claim has been satisfied or is currently in dispute, service shall not be discontinued.
- d. The employee of the Cooperative may be authorized to accept payment and in such case shall not discontinue service if the customer then and there tenders payment in full, together with a reasonable charge for sending the employee to the premises, as provided in the Cooperative's schedule of rates and tariffs.
- e. Payment may be made by the customer in any reasonable manner, including personal check. Payment by personal check is not reasonable if the customer has, on a previous occasion within the last three (3) years, tendered payment in this manner and the check has been returned for insufficient funds.
- f. If prior telephone contact has not been made as provided in subrule "a" and the customer or other responsible person is not in or upon the premises, the employee of the Cooperative shall leave notice in a manner conspicuous to the customer that service will be discontinued on the next business day unless outstanding claims have been satisfied. If the customer or other responsible person has been telephonically contacted, service may be discontinued immediately.
- g. If the customer or other responsible person is not in or upon the premises upon the return of the employee of the Cooperative, or upon the first visit if the customer or other responsible person does not respond when it reasonably appears that the premises are occupied, the employee may discontinue service.
- h. When service is discontinued, the employee of the Cooperative shall leave notice upon the premises in a manner conspicuous to the customer that service has been discontinued and the address and telephone number of the Cooperative where the customer may arrange to have service restored.

CANCELLED BY
ORDER 6655

ISSUED March 26, 1980

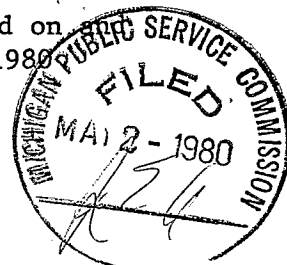
JUN 02 1980

EFFECTIVE: For service rendered on
after March 26, 1980

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Issued under authority of Michigan Public Service Commission
Order dated March 25, 1980 in Case No. U-6329

Issued by: Philip C. Cole, General Manager, Grawn, Michigan



**Consumer Standards and Billing Practices
for Electric Residential Service**

(3) Except in the case of unauthorized use, diversion, or interference, if the utility shuts off service for nonpayment, then the utility shall not require a deposit as a condition of restoring service unless the utility offered the customer, prior to shutoff for nonpayment, the opportunity to enter into a settlement agreement as provided in part 6 of these rules.

(4) A utility shall pay interest at the rate of 9% per annum on all deposits. A utility shall credit interest semiannually to the service account of the customer or pay it upon the return of the deposit, whichever occurs first.

(5) The customer's credit shall be established and the utility shall return the deposit and accrued interest upon satisfactory payment by the customer of all proper charges for utility service for a period of 12 consecutive months. A utility may retain the deposit because of unauthorized use, diversion, or interference for a period of 24 months and shall refund the deposit upon satisfactory payment of the final 12 months' charges.

(6) For purposes of this rule, payment is satisfactory if it is made before the issuance of the notice of shutoff of service for nonpayment that is not in dispute or within 3 days after the issuance of the next succeeding monthly bill, whichever is sooner.

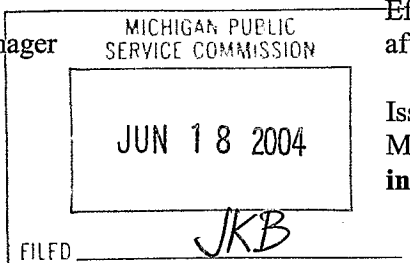
(7) If the utility has not already returned the deposit, the utility shall credit the deposit, with accrued interest, to the final bill. A utility may apply the deposit against an existing arrearage that is not in dispute. The utility shall promptly return the balance to the customer.

(8) A utility shall maintain a detailed record of all deposits received from customers. The record shall show all of the following information:

- (a) The name of the residential customer.
- (b) The location of the premises occupied by the customer at the time of making the deposit and each successive location while the deposit is retained.
- (c) The date the customer made the deposit and the amount.
- (d) The dates the utility paid interest and the amounts.

(Continued on Sheet No. 6.49)

Issued: **March 2, 2004**
By Tony Anderson, Manager
Grawn, Michigan



Effective for electric service rendered on and after **March 17, 2000**.

Issued under the Authority of the
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in **Case No. U-11397**

STANDARD RULES AND REGULATIONS

- c. The number of discontinuation notices issued by the Cooperative and the reasons therefore.
- d. The number of hearings held by the Cooperative, the type of the dispute relating thereto and the number of complaint determinations issued.
- e. The number of written settlement agreements entered into by the Cooperative and a synopsis of the terms, conditions and standards upon which the settlement agreements were entered into.
- f. The actual number of discontinuations of service and the number of reconnections.
- g. A critique of the performance of the Consumer Services Division of the Commission.

32. Inspection

The Cooperative shall permit authorized staff of the Commission to inspect all of the Cooperative's operations relating to customer service.

33. Time of Discontinuation

- a. Subject to the requirements of these rules, the Cooperative may discontinue service to a residential customer on the date specified in the notice of discontinuation or within a reasonable time thereafter, only between the hours of 8:00 a.m. and 4:00 p.m.
- b. Service shall not be discontinued on a day or a day immediately preceding a day, when the services of the Cooperative are not available to the general public for the purpose of reconnecting discontinued service.
- c. Service shall not be discontinued pending the resolution of a complaint with the commission.

CANCELLED BY 34. Manner of Discontinuation
ORDER U-11397

REMOVED BY AKB
DATE 10-18-04

- a. At least one (1) day preceding physical discontinuation of service, the Cooperative shall make reasonable efforts to contact the customer by telephone to advise the customer of the pending action and what steps must be taken to avoid discontinuation.

Issued November 2, 1981
by Philip C. Cole
General Manager
Grawn, Michigan



Effective for service rendered on and after November 11, 1981. Issued under authority of Michigan Public Service Commission Order dated October 13, 1981 in Case No. U-4240.

CANCELLED BY
ORDER U 4240

First Revised Sheet No. 6.48
Cancels Original Sheet No. 6.48

OCT 13 1981

REMOVED BY SEA
STANDARD RULES AND REGULATIONS

- c. The number of discontinuation notices issued by the Cooperative and the reasons therefore.
- d. The number of hearings held by the Cooperative, the type of the dispute relating thereto and the number of complaint determinations issued.
- e. The number of written settlement agreements entered into by the Cooperative and a synopsis of the terms, conditions and standards upon which the settlement agreements were entered into.
- f. The actual number of discontinuations of service and the number of reconnections.
- g. A critique of the performance of the Consumer Services Division of the Commission.

32. Inspection

The Cooperative shall permit authorized staff of the Commission to inspect all of the Cooperative's operations relating to customer service.

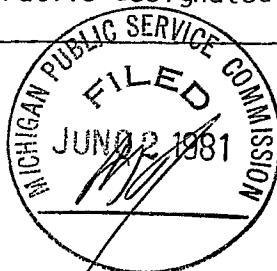
33. Time of Discontinuation

- a. Subject to the requirements of these rules, the Cooperative may discontinue service to a residential customer on the date specified in the notice of discontinuation or within a reasonable time thereafter, only between the hours of 8:00 a.m. and 4:00 p.m.
- b. Service shall not be discontinued on a day, or a day immediately preceding a day, when the services of the Cooperative are not available to the general public for the purpose of reconnecting discontinued service.

34. Manner of Discontinuation

- a. At least one (1) day preceding physical discontinuation of service, the Cooperative shall make reasonable efforts to contact the customer by telephone to advise the customer of the pending action and what steps must be taken to avoid discontinuation.
- b. Immediately preceding the physical disconnection of service, the employee of the Cooperative designated to perform such function

Issued February 26, 1981
by Philip C. Cole
General Manager
Grawn, Michigan



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STANDARD RULES AND REGULATIONS

32. Medical Emergency

Notwithstanding any other provision of these rules, the Cooperative shall postpone the physical discontinuation of utility service to a residential customer for a reasonable time, not in excess of 21 days, if the customer produces a physician's certificate or notice from a public health or social services official which states that physical discontinuation will aggravate an existent medical emergency of the customer, a member of his family or other permanent resident of the premises where service is rendered. The certificate shall identify the medical emergency and specify the period of time during which discontinuation will aggravate the circumstances. The postponement may be extended by renewal of the certificate or notice.

33. Reconnection of Service

- a. After service has been discontinued, the Cooperative shall restore service promptly upon the customer's request when the cause for discontinuation of service has been cured or satisfactory credit arrangements have been made.
- b. Every effort shall be made to restore service at all times upon the day restoration is requested and in any event, restoration shall be made no later than the first working day after the day of the request of the customer.
- c. The Cooperative shall charge the customer a fee reasonably related to the manner in which service was discontinued for restoration of that service, as provided in the Cooperative's approved schedule of rates and tariffs.

34. Discontinuance

Subject to the requirements of these rules, the Cooperative may discontinue service to a residential customer for one (1) or more of the following reasons:

- a. Nonpayment of a delinquent account.
- b. Failure to post a cash security deposit or other form of guarantee.
- c. Unauthorized interference with or diversion or use of the Cooperative service situation or delivered on or about the customer's premises.
- d. Failure to comply with the terms and conditions of a settlement agreement.

ISSUED March 26, 1980

JUN 2 1980 EFFECTIVE: For service rendered on and after March 26, 1980

Issued under authority of Michigan Public Service Commission
Order dated March 25, 1980 in Case No. U-6329

Issued by: Philip C. Cole, General Manager, Grawn, Michigan

**Consumer Standards and Billing Practices
for Electric Residential Service**

(9) If a customer makes a deposit, then the utility shall provide, in writing, a receipt that contains all of the following information:

- (a) Name of customer.
- (b) Place of payment.
- (c) Date of payment.
- (d) Amount of payment.
- (e) Identifiable name and signature of the utility employee who receives the deposit.
- (f) The terms and conditions governing the receipt, retention, and return of the deposit.

(10) A utility shall provide a means by which a customer who is entitled to the return of his or her deposit is not deprived of the deposit even though he or she may be unable to produce the original receipt for the deposit.

(11) A utility shall apply deposit standards uniformly to all customers.

(12) For purposes of this rule, both of the following provisions apply:

- (a) The premises's average peak season monthly bill is defined as the highest 5 consecutive month period of consumption at the premises within the previous 12-month period, divided by 5, priced at current rates.
- (b) The utility's system average peak season monthly bill is defined as the average peak season monthly bill computed for all residential premises on the utility's system.

R 460.2135 Rescinded.

(Continued on Sheet No. 6.50)

Issued: **March 2, 2004**
By Tony Anderson, Manager
Grawn, Michigan

MICHIGAN PUBLIC
SERVICE COMMISSION

JUN 18 2004

FILED

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Effective for electric **service** rendered on and
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Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. U-11397

STANDARD RULES AND REGULATIONS

- b. Immediately preceding the physical disconnection of service, the employee of the Cooperative designated to perform such function shall identify himself or herself to the customer or other responsible person then upon the premises and shall announce the purpose of his or her presence.
- c. The employee of the Cooperative shall have in his or her possession the past due account of the customer and request any available verification that the outstanding claims have been satisfied or are currently in dispute. Upon the presentation of evidence which reasonably indicates that the claim has been satisfied or is currently in dispute, service shall not be discontinued.
- d. The employee of the Cooperative may be authorized to accept payment and, in such cases, shall not discontinue service if the customer then and there tenders payment in full, together with a reasonable charge for sending the employee to the premises if provided in the Cooperative's schedule of rates and tariffs.
- e. Payment may be made by the customer in any reasonable manner, including personal check. Payment by personal check is not reasonable if the customer has on a previous occasion within the last three (3) years tendered payment in this manner and the check has been returned for insufficient funds or no account.
- f. If prior telephone contact has not been made as provided in subrule "a" of this rule and the customer or other responsible person is not in or upon the premises, the employee shall leave notice, in a manner conspicuous to the customer, that service will be discontinued on or after the next business day unless outstanding claims have been satisfied. If the customer or other responsible person has been telephonically contacted, service may be discontinued immediately.
- g. If the customer or other responsible person is not in or upon the premises upon the return of the employee, or upon the first visit if the customer or other responsible person does not respond when it reasonably appears that the premises are occupied, the employee may discontinue service.
- h. When service is discontinued, the employee shall leave notice upon the premises, in a manner conspicuous to the customer, that service has been discontinued and the address and telephone number of the Cooperative where the customer may arrange to have service restored.

CANCELLED BY
ORDER U-11397

REMOVED BY OKB

DATE 6-18-04

Issued November 2, 1981
by Philip C. Cole
General Manager
Grawn, Michigan



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igan Public Service Commission
Order dated October 13, 1981 in
Case No. U-4240.

M.P.S.C. No. 3 - Electric
Cherryland Rural Electric
Cooperative Association

CANCELLED BY
ORDER U 4240

First Revised Sheet No. 6.49
Cancels Original Sheet No. 6.49

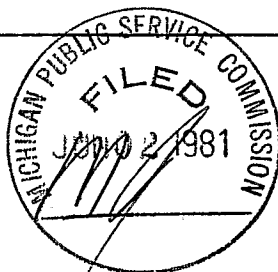
OCT 13 1981

REMOVED BY SEA
STANDARD RULES AND REGULATIONS

shall identify himself to the customer or other responsible person then upon the premises and shall announce the purpose of his presence.

- c. The employee of the Cooperative shall have in his possession the past due account of the customer and request any available verification that the outstanding claims have been satisfied or are currently in dispute. Upon the presentation of evidence which reasonably indicates that the claim has been satisfied or is currently in dispute, service shall not be discontinued.
- d. The employee of the Cooperative may be authorized to accept payment and in such case shall not discontinue service if the customer then and there tenders payment in full, together with a reasonable charge for sending the employee to the premises, as provided in the Cooperative's schedule of rates and tariffs.
- e. Payment may be made by the customer in any reasonable manner, including personal check. Payment by personal check is not reasonable if the customer has, on a previous occasion within the last three (3) years, tendered payment in this manner and the check has been returned for insufficient funds.
- f. If prior telephone contact has not been made as provided in subrule "a" and the customer or other responsible person is not in or upon the premises, the employee of the Cooperative shall leave notice in a manner conspicuous to the customer that service will be discontinued on the next business day unless outstanding claims have been satisfied. If the customer or other responsible person has been telephonically contacted, service may be discontinued immediately.
- g. If the customer or other responsible person is not in or upon the premises upon the return of the employee of the Cooperative, or upon the first visit if the customer or other responsible person does not respond when it reasonably appears that the premises are occupied, the employee may discontinue service.
- h. When service is discontinued, the employee of the Cooperative shall leave notice upon the premises in a manner conspicuous to the customer that service has been discontinued and the address and telephone number of the Cooperative where the customer may arrange to have service restored.

Issued February 26, 1981
by Philip C. Cole
General Manager
Grawn, Michigan



Effective for service rendered on and after March 1, 1981.
Issued under authority of Michigan Public Service Commission Order dated February 24, 1981 in Case No. U-6655.

STANDARD RULES AND REGULATIONS

- e. Refusal to grant access at reasonable times to equipment installed upon the premises of the customer for the purpose of inspection, meter reading, maintenance or replacement.
- f. Misrepresentation of identity for the purpose of obtaining utility service.
- g. Violation of any other rules of the Cooperative on file with and approved by the Commission which adversely affects the safety of the customer or other persons or the integrity of the Cooperative's energy delivery system.

35. Discontinuance of Service Prohibited

- a. None of the following shall constitute sufficient cause for the Cooperative to discontinue service:
 - (1) The failure of a customer to pay for merchandise, appliances or services not approved by the Commission as an integral part of the utility service provided by the Cooperative.
 - (2) The failure of the customer to pay for concurrent service received at a separate metering point, residence or location. In the event of discontinuation or termination of service at a separate residential metering point, residence or location in accordance with these rules, the Cooperative may transfer any unpaid balance to any other residential service account of the customer.
 - (3) The failure of the customer to pay for a different class of service received at the same or different location. The placing of more than one (1) meter at the same location for the purpose of billing the usage of specific domestic energy-using devices under optional rate schedules or provisions is not construed as a different class of service for the purpose of this rule.
 - (4) The failure of a customer, such as a landlord, to pay for service where service is used by another person, such as a tenant. The Cooperative may discontinue service, however:
 - (a) If the customer supplies a written statement under oath that the premises are unoccupied.
 - (b) If the premises are occupied, and the occupant agrees in writing to the discontinuation of service.

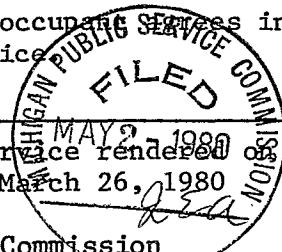
ISSUED March 26, 1980

JUN 2 1980

EFFECTIVE: For service rendered on and after March 26, 1980

REMOVED BY *[Signature]*
Issued under authority of Michigan Public Service Commission
Order dated March 25, 1980 in Case No. U-6329.

Issued by: Philip C. Cole, General Manager, Grawn, Michigan



**Consumer Standards and Billing Practices
for Electric Residential Service**

R 460.2136 Guarantee terms and conditions.

Rule 36. (1) A guarantee that is accepted in accordance with these rules shall be in writing and shall be in effect for not more than 12 months. The written guarantee shall state all of the terms of the guarantee and the maximum amount guaranteed. The utility shall not hold the guarantor liable for a greater amount, unless agreed to in a separate written guarantee.

2) The customer's credit shall be established and the utility shall release the guarantor upon satisfactory payment by the customer of all proper charges for utility service for a period of 12 consecutive months, unless the guarantee was required due to unauthorized use, diversion, or interference.

(3) A utility may retain a guarantee resulting from unauthorized use, diversion, or interference for 24 months and shall release the guarantor upon satisfactory payment of the final 12 months' charges.

(4) For purposes of this rule, payment is satisfactory if it is made before the issuance of a notice of shutoff of service for nonpayment that is not in dispute or within 3 days after the issuance of the next succeeding monthly bill, whichever is sooner.

(5) A utility may withhold the release of a guarantor pending the resolution of a shutoff for nonpayment that is in dispute in accordance with these rules.

R 460.2137 Rescinded.

PART 4. UTILITY PROCEDURES

R 460.2141 Applicability.

Rule 41. These procedures apply to all customer inquiries, service requests, and complaints that are made to a utility regarding residential utility service and charges.

(Continued on Sheet No. 6.51)

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By Tony Anderson, Manager
Grawn, Michigan

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in Case No. U-11397

STANDARD RULES AND REGULATIONS

35. Medical Emergency

Notwithstanding any other provision of these rules, the Cooperative shall postpone the physical discontinuation of utility service to a residential customer for a reasonable time, not in excess of 21 days, if the customer produces a physician's certificate or notice from a public health or social services official which states that physical discontinuation will aggravate an existent medical emergency of the customer, a member of his family or other permanent resident of the premises where service is rendered. The certificate shall identify the medical emergency and specify the period of time during which discontinuation will aggravate the circumstances. The postponement may be extended by renewal of the certificate or notice.

36. Reconnection of Service

- a. After service has been discontinued, the Cooperative shall restore service promptly upon the customer's request when the cause for discontinuation of service has been cured or credit arrangements satisfactory to the Cooperative have been made.
- b. Every effort shall be made to restore service at all times on the day restoration is requested, and, in any event, restoration shall be made not later than the first working day after the date of the request of the customer.
- c. The Cooperative may charge the customer a fee reasonably related to the manner in which service was discontinued for restoration of that service, if such fees are provided in the utility's approved schedule of rates and tariffs.

37. Discontinuance

Subject to the requirements of these rules, the Cooperative may discontinue service to a residential customer or, at its option, install a load limiter for one (1) or more of the following reasons:

- a. Nonpayment of a delinquent account.
- b. Failure to post a cash security deposit or other form of guarantee.
- c. Unauthorized interference with or diversion or use of the Cooperative service situation or delivered on or about the customer's premises.

CANCELLED BY
ORDER U-11397
REMOVED BY OKB
DATE 6-18-04

Issued December 5, 1990
By Philip C. Cole,
General Manager
Grawn, Michigan



Effective for all electric service
and after December 5, 1990

Issued under the authority of M.P.S.C.
dated December 5, 1990 in Case No. U-8478

STANDARD RULES AND REGULATIONS

35. Medical Emergency

Notwithstanding any other provision of these rules, the Cooperative shall postpone the physical discontinuation of utility service to a residential customer for a reasonable time, not in excess of 21 days, if the customer produces a physician's certificate or notice from a public health or social services official which states that physical discontinuation will aggravate an existent medical emergency of the customer, a member of his family or other permanent resident of the premises where service is rendered. The certificate shall identify the medical emergency and specify the period of time during which discontinuation will aggravate the circumstances. The postponement may be extended by renewal of the certificate or notice.

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- a. After service has been discontinued, the Cooperative shall restore service promptly upon the customer's request when the cause for discontinuation of service has been cured or credit arrangements satisfactory to the Cooperative have been made.
- b. Every effort shall be made to restore service at all times on the day restoration is requested, and, in any event, restoration shall be made not later than the first working day after the day of the request of the customer.
- c. The Cooperative may charge the customer a fee reasonably related to the manner in which service was discontinued for restoration of that service, if such fees are provided in the utility's approved schedule of rates and tariffs.

37. Discontinuance

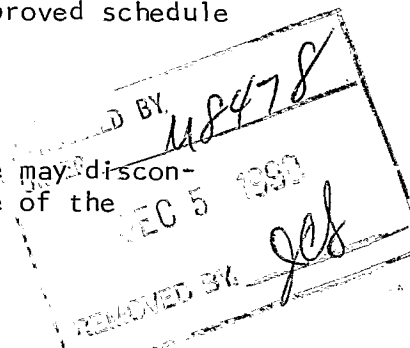
Subject to the requirements of these rules, the Cooperative may discontinue service to a residential customer for one (1) or more of the following reasons:

- a. Nonpayment of a delinquent account.
- b. Failure to post a cash security deposit or other form of guarantee.
- c. Unauthorized interference with or diversion or use of the Cooperative service situation or delivered on or about the customer's premises.

Issued November 2, 1981
by Philip C. Cole
General Manager
Grawn, Michigan



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Order dated October 13, 1981 in
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CANCELLED BY

ORDER

4-4240

First Revised Sheet No. 6.50

Cancels Original Sheet No. 6.50

OCT 13 1981

REMOVED BY *LEA*
STANDARD RULES AND REGULATIONS

35. Medical Emergency

Notwithstanding any other provision of these rules, the Cooperative shall postpone the physical discontinuation of utility service to a residential customer for a reasonable time, not in excess of 21 days, if the customer produces a physician's certificate or notice from a public health or social services official which states that physical discontinuation will aggravate an existent medical emergency of the customer, a member of his family or other permanent resident of the premises where service is rendered. The certificate shall identify the medical emergency and specify the period of time during which discontinuation will aggravate the circumstances. The postponement may be extended by renewal of the certificate or notice.

36. Reconnection of Service

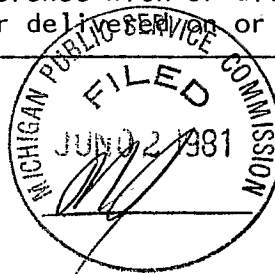
- a. After service has been discontinued, the Cooperative shall restore service promptly upon the customer's request when the cause for discontinuation of service has been cured or satisfactory credit arrangements have been made.
- b. Every effort shall be made to restore service at all times upon the day restoration is requested and in any event, restoration shall be made no later than the first working day after the day of the request of the customer.
- c. The Cooperative shall charge the customer a fee reasonably related to the manner in which service was discontinued for restoration of that service, as provided in the Cooperative's approved schedule of rates and tariffs.

37. Discontinuance

Subject to the requirements of these rules, the Cooperative may discontinue service to a residential customer for one (1) or more of the following reasons:

- a. Nonpayment of a delinquent account.
- b. Failure to post a cash security deposit or other form of guarantee.
- c. Unauthorized interference with or diversion or use of the Cooperative service situation or delivery of service or about the customer's premises.

Issued February 26, 1981
by Philip C. Cole
General Manager
Grawn, Michigan



Effective for service rendered on and after March 1, 1981.
Issued under authority of Michigan Public Service Commission Order dated February 24, 1981 in Case No. U-6655.

STANDARD RULES AND REGULATIONS

- (c) If it is not feasible to provide service to the occupant as a customer without a major revision of existing distribution facilities. Where it is feasible to so provide service, the Cooperative, after providing notice as required in these rules, shall offer the occupant the opportunity to subscribe for service in his own name. If the occupant then declines to so subscribe, the Cooperative may discontinue service pursuant to these rules. The Cooperative shall not attempt to recover, or condition service upon the payment of, any outstanding bills or other charges due upon the account of any other person.
- b. Electric service to any residential customer shall not be discontinued for nonpayment of a delinquent account, if before discontinuance of service, a government-funded service agency verifies, or the customer provides documentation to the Cooperative, that application has been made to the agency by the customer for economic assistance which, if granted, will, to any extent, assist the customer in paying the delinquent account. The Cooperative shall not discontinue service for at least 14 days after the date of verification is made or the documentation is provided. If a determination is made by the agency before the expiration of the 14-day period that the customer is eligible for assistance, and notice of the determination is provided to the Cooperative, then the Cooperative shall not discontinue service for at least five days after such notice is given to provide the customer with an opportunity to make full payment of the delinquent account or to enter into a settlement agreement with the Cooperative.

36. Notice of Discontinuation of Service

- a. The Cooperative shall not discontinue residential service pursuant to provisions in "Discontinuance" above unless written notice by first class mail is sent to the customer or personally served at least ten (10) days prior to the date of the proposed discontinuance. Notice shall be sent to the account name and address and to the address where service is provided, if different. Service of notice by mail is complete upon mailing. The Cooperative shall maintain an accurate record of the date of mailing.
- b. A utility shall permit a residential customer to designate a consenting individual or agency to receive a copy of any notice of discontinuation sent by the utility to the customer.

ISSUED March 26, 1980

CANCELLED BY ORDER <u>6655</u>
JUN 02 1981
REMOVED BY <u>MJ</u>

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Order dated March 25, 1980 in Case No. U-6329

Issued by: Philip C. Cole, General Manager, Grawn, Michigan

**Consumer Standards and Billing Practices
for Electric Residential Service**

R 460.2142 Complaint procedures.

Rule 42. (1) A utility shall establish procedures that will ensure the prompt, efficient, and thorough receipt, investigation, and, where possible, resolution of all customer inquiries, service requests, and complaints.

(2) A utility shall obtain commission approval of any substantive changes in its procedures.

R 460.2143 Personnel procedures.

Rule 43. A utility shall establish personnel procedures that, at a minimum, ensure all of the following:

- (a) That qualified personnel are available and prepared at all times during normal business hours to receive and respond to all customer inquiries, service requests, and complaints. A utility shall make the necessary arrangements to ensure that customers who are unable to communicate in the English language receive prompt and effective assistance.
- (b) That qualified personnel who are responsible for, and authorized to enter into, written settlement agreements on behalf of the utility are available at all times during normal business hours to respond to customer inquiries and complaints.
- (c) That qualified personnel are available at all times to receive and respond to customer contacts regarding any shutoff of service and emergency conditions that occur within the utility's service area.
- (d) That the names, addresses, and telephone numbers of personnel who are designated and authorized to receive and respond to the requests and directives of the commission regarding customer inquiries, service requests, and complaints are current and on file with the commission.

(Continued on Sheet No. 6.52)

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Grawn, Michigan

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STANDARD RULES AND REGULATIONS

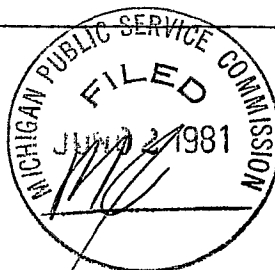
- d. Failure to comply with the terms and conditions of a settlement agreement.
- e. Refusal to grant access at reasonable times to equipment installed upon the premises of the customer for the purpose of inspection, meter reading, maintenance or replacement.
- f. Misrepresentation of identity for the purpose of obtaining utility service.
- g. Violation of any other rules of the Cooperative on file with and approved by the Commission which adversely affects the safety of the customer or other persons or the integrity of the Cooperative's energy delivery system.

38. Discontinuance of Service Prohibited

- a. None of the following shall constitute sufficient cause for the Cooperative to discontinue service:
 - (1) The failure of a customer to pay for merchandise, appliances or services not approved by the Commission as an integral part of the utility service provided by the Cooperative.
 - (2) The failure of the customer to pay for concurrent service received at a separate metering point, residence or location. In the event of a discontinuation or termination of service at a separate residential metering point, residence or location in accordance with these rules, the Cooperative may transfer any unpaid balance to any other residential service account of the customer.
 - (3) The failure of the customer to pay for a different class of service received at the same or different location. The placing of more than one (1) meter at the same location for the purpose of billing the usage of specific domestic energy-using devices under optional rate schedules or provisions is not construed as a different class of service for the purpose of this rule.
 - (4) The failure of a customer, such as a landlord, to pay for service where service is used by another person, such as a tenant. The Cooperative may discontinue service, however:

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DATE 6-18-04

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General Manager
Grawn, Michigan



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gan Public Service Commission
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STANDARD RULES AND REGULATIONS

- c. If notice of discontinuation of service is issued pursuant to this rule but the 10-day notice period pursuant to Subrule a. is extended by the operation of Rule 35 b., then no additional written notice need be given by the Cooperative before the discontinuation of service, except when required by Rule 31 f.

37. Form of Notice

Notice shall contain the following information:

- a. The name and address of the customer and the address of the service, if different.
- b. A clear and concise statement of the reason for the proposed discontinuation of service.
- c. The date, or within a reasonable time thereafter, on which service will be discontinued unless the customer takes appropriate action.
- d. The right of the customer to enter into a settlement agreement with the Cooperative if the claim is for moneys not in dispute and the customer is presently unable to pay in full the amount due the Cooperative.
- e. The right of the customer to file a complaint disputing the claim of the Cooperative prior to date of the proposed discontinuation of service.
- f. The right of the customer to request a hearing before a Utility Hearing Officer if the complaint cannot be otherwise resolved and a statement that the customer must pay to the Cooperative that portion of the bill not in dispute within three (3) days of the date that the hearing is requested.
- g. The right of the customer to represent himself or to be represented by counsel or other person of his choice in the complaint process.
- h. A statement that service will not be discontinued pending the resolution of a complaint filed with the Cooperative in accordance with the rules of the Michigan Public Service Commission.
- i. The telephone number and address of the Cooperative where the customer may make inquiry or enter into a settlement agreement or file a complaint.

ISSUED March 26, 1980

JUN 02 1981

REMOVED BY *ML*

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Order dated March 25, 1980 in Case No. U-6329

Issued by: Philip C. Cole, General Manager, Grawn, Michigan



**Consumer Standards and Billing Practices
for Electric Residential Service**

R 460.2144 Utility hearing officers.

Rule 44. (1) A utility shall employ or contract with competent utility hearing officers, who shall be notaries public and qualified to administer oaths, and other supporting personnel as necessary to comply with the provisions of part 6 of these rules.

(2) Utility hearing officers who are employed or contracted to comply with the provisions of part 6 of these rules shall not engage in any other activities for or on behalf of the utility.

(3) Utility hearing officers and utility hearing procedures shall be subject to investigation and review by the commission to ensure the impartiality and integrity of the hearing process.

R 460.2145 Publication of procedures.

Rule 45. (1) A utility shall prepare a pamphlet that, in easily understood terms, summarizes the rights and responsibilities of its customers in accordance with these rules and other applicable provisions of statutes, rules, and tariffs.

(2) A utility shall display the pamphlet prominently and make it available at all utility office locations open to the general public. A utility shall transmit the pamphlet to each new customer upon the commencement of service and shall make it available at all times upon request. Where substantial revisions to or new information required by the provisions of subrule (3) of this rule occur, the utility shall provide the changes to all current customers by a bill insert, revised pamphlet, or a publication that is transmitted to all customers, with a copy to the commission. The form of this transmittal shall be at the discretion of the utility.

(3) The pamphlet shall contain all of the following information:

- (a) Billing procedures and estimation standards.
- (b) Methods for customers to verify billing accuracy.
- (c) An explanation of the power supply cost recovery or gas cost recovery program.

(Continued on Sheet No. 6.53)

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Grawn, Michigan

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STANDARD RULES AND REGULATIONS

- (a) If the customer supplies a written statement under oath that the premises are unoccupied.
- (b) If the premises are occupied, and the occupant agrees in writing to the discontinuation of service.
- (c) If it is not feasible to provide service to the occupant as a customer without a major revision of existing distribution facilities. Where it is feasible to so provide service, the Cooperative, after providing notice as required in these rules, shall offer the occupant the opportunity to subscribe for service in his own name. If the occupant then declines to so subscribe, the Cooperative may discontinue service pursuant to these rules. The Cooperative shall not attempt to recover, or condition service upon the payment of, any outstanding bills or other charges due upon the account of any other person.
- b. As used in this rule, the term "Eligible Customer" means any utility customer who receives supplemental security income, aid to families with dependent children or general assistance if the Department of Social Services' Voluntary Heating Fuel Program is unavailable to the recipient, food stamps, or medicaid or whose household income does not exceed the following levels:

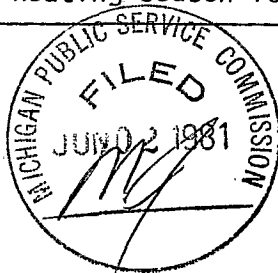
CANCELLED BY ORDER	U-11397
REMOVED BY	JKB
DATE	6-18-04

NUMBER OF HOUSEHOLD MEMBERS	MAXIMUM INCOME
1.	\$ 5,500.00
2.	7,436.00
3.	10,210.00
4.	12,600.00
5.	14,870.00
6.	17,390.00

For more than 6 households, add to the 6-person level an amount equal to the difference between the income level for 5 persons and 6 for each person. The Commission shall annually increase or decrease household income levels by the same percentage increase or decrease in the Bureau of Labor Statistics' Lower Living Standard.

- c. Utility service to an eligible customer shall not be discontinued during the space heating season for nonpayment of a delinquent

Issued February 26, 1981
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General Manager
Grawn, Michigan



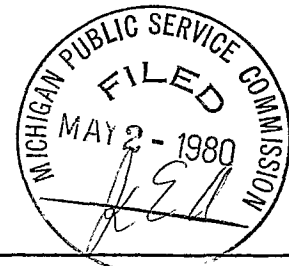
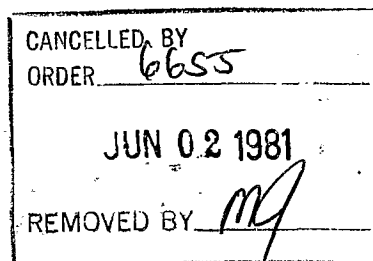
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gan Public Service Commission
Order dated February 24, 1981
in Case No. U-6655.

STANDARD RULES AND REGULATIONS

- j. A statement advising the customer to contact a social service agency immediately if the customer believes he or she might be eligible for emergency economic assistance.
- k. A statement indicating that discontinuance of service may be postponed if a medical emergency exists in the customer's residence.

38. Complaints and Disputed Claims

- a. When a customer advises the Cooperative prior to the date of the proposed discontinuation of service that all or any part of any billing as rendered is in dispute, the Cooperative shall:
 - (1) Immediately record the date, time and place the complaint is made and mail post card verification to the customer.
 - (2) Investigate the dispute promptly and completely.
 - (3) Advise the customer of the results of the investigation.
 - (4) Attempt to resolve the dispute informally in a manner mutually satisfactory to both parties.
 - (5) Provide the opportunity for each customer to enter into a reasonable settlement agreement in order to mutually settle the disputed claim or to satisfy any liability not in dispute.
- b. A customer may advise the Cooperative that a claim is in dispute in any reasonable manner such as by written notice, in person or a telephone call directed to the Cooperative.
- c. The Cooperative, in attempting to resolve the dispute in a mutually satisfactory manner, may employ telephone communication, personal meetings, on-site visits, or any other technique reasonably conducive to dispute settlement.



ISSUED March 26, 1980

EFFECTIVE: For service rendered on and after March 26, 1980

Issued under authority of Michigan Public Service Commission
Order dated March 25, 1980 in Case No. U-6329

Issued by: Philip C. Cole, General Manager, Grawn, Michigan

**Consumer Standards and Billing Practices
for Electric Residential Service**

- (d) Customer payment standards and procedures.
- (e) Security deposit and guarantee standards.
- (f) Shutoff and restoration of service.
- (g) Inquiry, service, and complaint procedures.

(4) Each pamphlet shall indicate conspicuously that the pamphlet is provided in accordance with the rules of the commission.

R 460.2146 Access to rules and rates.

Rule 46. (1) A utility, except for a rural electric cooperative, shall provide to each customer, within 60 days of commencing service, within 60 days after issuance of a new rate case order, and at least once each year, the following information:

- (a) A clear and concise explanation of all rates for which that customer may be eligible.
- (b) A notice that complete rate schedules are available upon request.
- (c) A notice of the availability of company assistance in determining the most appropriate rate if the customer is eligible to receive service under more than 1 rate.

(2) A rural electric cooperative shall provide to each customer, at least annually, the following information:

- (a) A notice that complete rate schedules are available upon request.
- (b) A notice that a clear and concise explanation of all rates for which that customer may be eligible is available upon request.
- (c) A notice of the availability of company assistance in determining the most appropriate rate if the customer is eligible to receive service under more than 1 rate.

(Continued on Sheet No. 6.54)

Issued: **March 2, 2004**
By Tony Anderson, Manager
Grawn, Michigan

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Effective for electric service rendered on and after **March 17, 2000.**

Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. U-11397

STANDARD RULES AND REGULATIONS

account if the eligible customer pays to the utility a monthly amount equal to not less than 7% of the estimated annual bill for the eligible customer and the eligible customer demonstrates, within 10 business days of requesting shut-off protection, that he or she has made application for State or Federal heating assistance. If an arrearage exists at the time an eligible customer applies for protection from discontinuance of service during the space heating season, the utility shall permit the customer to pay the arrearage in not less than 12 equal monthly installments.

- d. A utility may discontinue service to an eligible customer who does not pay the monthly amounts referred to in subrule "c" of this rule after giving notice in the manner set forth in these rules. The utility is not required to offer a settlement agreement to an eligible customer who fails to make the monthly payments referred to in subrule "c" of this rule.
- e. At the conclusion of the space heating season, the utility shall reconcile the accounts of eligible customers and permit customers to pay any amounts owing in equal monthly installments between March 31 and December 1. Service to eligible customers who fail to make installment payments on a timely basis may be discontinued in the manner required by this part.
- f. An eligible customer whose utility service has been discontinued before applying for winter protection shall not be required to pay any fee for the restoral of service or any security deposit pursuant to rule 18 during the space heating season.

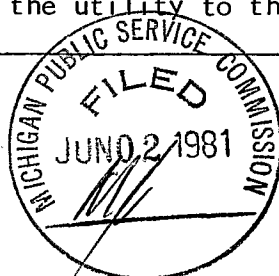
39. Notice of Discontinuation of Service

CANCELLED BY
ORDER U-11397
REMOVED BY SKB
DATE 6-18-04

a. The Cooperative shall not discontinue residential service pursuant to provisions in "Discontinuance" above unless written notice by first class mail is sent to the customer or personally served at least ten (10) days prior to the date of the proposed discontinuance. Notice shall be sent to the account name and address and to the address where service is provided, if different. Service of notice by mail is complete upon mailing. The Cooperative shall maintain an accurate record of the date of mailing.

- b. A utility shall permit a residential customer to designate a consenting individual or agency to receive a copy of any notice of discontinuation sent by the utility to the customer.

Issued February 26, 1981
by Philip C. Cole
General Manager
Grawn, Michigan



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on and after March 1, 1981.
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gan Public Service Commission
Order dated February 24, 1981
in Case No. U-6655.

STANDARD RULES AND REGULATIONS

39 Hearing

If the parties are unable to resolve the dispute in a mutually satisfactory manner, the Cooperative shall afford a customer the opportunity for a hearing before Utility Hearing Officer. If the customer fails to request a hearing within three (3) days of the date that the hearing is requested, the Cooperative may exercise its rights pursuant to these rules.

40 Payment of Amount Not in Dispute

- a. If a customer requests a hearing before a Utility Hearing Officer, he shall pay to the Cooperative an amount equal to that part of the bill not in dispute.
- b. The amount not in dispute shall be mutually determined by the parties. The parties shall consider the customer's prior consumption history, weather variations, the nature of the dispute and any other pertinent factors in determining the amount not in dispute.
- c. If the parties are unable to mutually determine the amount not in dispute, the customer shall pay to the Cooperative 50% of the bill in dispute, not to exceed \$100 per billing period, which shall represent the amount not in dispute.
- d. The amount not in dispute shall be subject to review at the hearing before the Utility Hearing Officer in accordance with hearing procedures as provided.
- e. Failure of the customer to pay to the Cooperative the amount not in dispute within three (3) days of the date that the hearing is requested, shall constitute a waiver of the customer's right to the hearing, and the Cooperative may then proceed to discontinue service as provided in Discontinuance of Service.
- f. If the dispute is ultimately resolved in favor of the customer in whole or in part, any excess money paid by the customer shall be refunded promptly with interest at 6% per annum.

41. Notice of Hearing

- a. The customer and the Cooperative shall be mailed or personally served written notice of the time, date and place of the hearing at least ten (10) days prior to the hearing.
- b. The notice shall describe the hearing procedures as contained in these rules.

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Order dated March 25, 1980 in Case No. U-6329

Issued by: Philip C. Cole, General Manager, Grawn, Michigan

**Consumer Standards and Billing Practices
for Electric Residential Service**

(3) A utility, except for a rural electric cooperative, shall provide to each customer, within 60 days after the utility has filed a general rate case application with the commission, the following information:

- (a) A notice that the utility has requested that the commission change its rates.
- (b) A notice that copies of the utility's application are available for inspection at all offices of the utility.
- (c) A notice that an explanation of the proposed changes to the utility's rates is available from the utility upon request.

(4) A rural electric cooperative shall provide to each customer, within a reasonable time after it has filed a general rate case application or a times interest earned ratio ratemaking application, the following information:

- (a) A notice that the cooperative has requested that the commission change its rates.
- (b) A notice that copies of the cooperative's application are available for inspection at all offices of the cooperative.
- (c) A notice that an explanation of the proposed changes to the cooperative's rates is available from the cooperative upon request.

(5) A utility, including a rural electric cooperative, shall provide the notice required by the provisions of this rule either through a publication that is transmitted to each of its customers or by a bill insert.

(6) A utility shall keep on file, at all offices of the utility, and shall provide public access to, all of the following documents:

- (a) A copy of these rules.

(Continued on Sheet No. 6.55)

Issued: **March 2, 2004**
By Tony Anderson, Manager
Grawn, Michigan

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STANDARD RULES AND REGULATIONS

- c. Not less than 30 days before the proposed discontinuance of service to a single-metered dwelling used as a residence for five (5) or more families, the Cooperative shall mail or deliver a notice, if possible, to each dwelling unit which indicates that the customer of record, the landlord, has failed to pay an outstanding bill and is subject to termination of service on or after a specified date.

40. Form of Notice

Notice of discontinuation of service shall contain all of the following information:

- a. The name and address of the customer and the address of the service, if different.
- b. A clear and concise statement of the reason for the proposed discontinuation of service.
- c. The date on or after which service will be discontinued unless the customer takes appropriate action.
- d. The right of the customer to enter into a settlement agreement with the Cooperative if the claim is for moneys not in dispute and the customer is presently unable to pay in full the amount due the Cooperative.
- e. The right of the customer to file a complaint disputing the claim of the Cooperative before the date of the proposed discontinuation of service.
- f. The right of the customer to request a hearing before a utility hearing officer if the complaint cannot be otherwise resolved and a statement that the customer must pay to the Cooperative that portion of the bill not in dispute within three (3) days of the date that the hearing is requested.
- g. The right of the customer to represent himself or herself, or to be represented by counsel, or to be assisted by other persons of his or her choice in the complaint process.
- h. A statement that service will not be discontinued pending the resolution of a complaint filed with the Cooperative in accordance with the rules of the Michigan Public Service Commission.
- i. The telephone number and address of the Cooperative where the customer may make inquiry, enter into a settlement agreement, or file a complaint.
- j. A statement advising the customer to contact a social service agency immediately if the customer believes he or she might be eligible for emergency economic assistance.

Issued November 2, 1981
by Philip C. Cole
General Manager
Grawn, Michigan



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CANCELLED BY
ORDER U-4240

First Revised Sheet No. 6.54
Cancels Original Sheet No. 6.54

OCT 13 1981

REMOVED BY g ea
STANDARD RULES AND REGULATIONS

- c. If notice of discontinuation of service is issued pursuant to this rule but the 10 day notice period pursuant to subrule "a" is extended by the operation of rule 38 "b", then no additional written notice need be given by the Cooperative before the discontinuation of service, except when required by rule 34 "f".

40. Form of Notice

Notice shall contain the following information:

- a. The name and address of the customer and the address of the service, if different.
- b. A clear and concise statement of the reason for the proposed discontinuation of service.
- c. The date, or within a reasonable time thereafter, on which service will be discontinued unless the customer takes appropriate action.
- d. The right of the customer to enter into a settlement agreement with the Cooperative if the claim is for moneys not in dispute and the customer is presently unable to pay in full the amount due the Cooperative.
- e. The right of the customer to file a complaint disputing the claim of the Cooperative prior to date of the proposed discontinuation of service.
- f. The right of the customer to request a hearing before a Utility Hearing Officer if the complaint cannot be otherwise resolved and a statement that the customer must pay to the Cooperative that portion of the bill not in dispute within three (3) days of the date that the hearing is requested.
- g. The right of the customer to represent himself or to be represented by counsel or other person of his choice in the complaint process.
- h. A statement that service will not be discontinued pending the resolution of a complaint filed with the Cooperative in accordance with the rules of the Michigan Public Service Commission.
- i. The telephone number and address of the Cooperative where the customer may make inquiry, enter into a settlement agreement or file a complaint.

Issued February 26, 1981
by Philip C. Cole
General Manager
Grawn, Michigan



Effective for service rendered
on and after March 1, 1981.
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gan Public Service Commission
Order dated February 24, 1981
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STANDARD RULES AND REGULATIONS

- c. Failure of the customer or the Cooperative to attend the hearing without due cause or prior request for adjournment constitutes a waiver of the right of that party to the hearing.

42. Hearing Procedures

- a. The Cooperative shall establish a hearing procedure which, at a minimum, provides that the customer and the Cooperative:
- (1) Have the right to represent themselves or to be represented by counsel or other person of their choice.
 - (2) Have the right to examine at least two (2) days prior to a scheduled hearing a list of all witnesses who will testify and all documents, records, files, account data, and similar material which may be relevant to the issues to be raised at the hearing.
 - (3) Have the right to present evidence, testimony and oral and written argument.
 - (4) Have the right to confront, question and cross examine witnesses appearing on behalf of the other party.
- b. A hearing requested by the customer or his authorized representative shall be held at a time during normal business hours. The Cooperative shall take reasonable steps to insure that customers unable to attend hearings due to physical incapacity shall not be denied the right to a hearing.
- c. The burden of proof is upon the Cooperative in all cases.
- d. All witnesses appearing for either party shall testify under oath.
- e. All hearings shall be informal and the proceedings need not be recorded or transcribed. All evidence relevant to the dispute shall be received and the formal rules of evidence shall not apply.
- f. For each hearing held, the Utility Hearing Officer shall compile a hearing record which contains:
- (1) A concise statement in writing of the position of the Cooperative relative to the dispute.
 - (2) A concise statement in writing of the position of the customer relative to the dispute. If the customer has not or is unable

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Issued by: Philip C. Cole, General Manager, Grawn, Michigan



**Consumer Standards and Billing Practices
for Electric Residential Service**

- (b) A copy of all other rules of the utility as filed with the commission regarding customer service.
- (c) Schedules of all residential rates and charges.
- (d) Proposed rate schedules.
- (e) Clear and concise explanations of both existing and proposed rate schedules.
- (f) An explanation of its power supply cost recovery or gas cost recovery program.

(7) A utility shall post suitable signs in conspicuous locations at all bill payment offices that are operated by the utility calling attention to the fact that rules, regulations, rate schedules, proposed rate schedules, explanations of rate schedules, and explanations of proposed rate schedules are on file and available for inspection. Upon request, a utility shall provide 1 copy of these rules, explanations, or schedules to a customer without charge.

R 460.2147 Reporting requirements.

Rule 47. Upon request, a utility shall file with the commission, a report that contains detailed information concerning all of the following:

- (a) The payment performance of its customers in relation to established due and payable periods.
- (b) The number and general description of all complaints registered with the utility.
- (c) The number of shutoff notices issued by the utility and the reasons for the notices.
- (d) The number of hearings held by the utility, the types of disputes involved, and the number of complaint determinations issued.
- (e) The number of written settlement agreements entered into by the utility.
- (f) The number of shutoffs of service and the number of reconnections.

(Continued on Sheet No. 6.56)

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Grawn, Michigan

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STANDARD RULES AND REGULATIONS

- k. A statement indicating that discontinuation of service may be postponed if a medical emergency exists in the customer's residence.
- l. A statement that a deposit of up to \$150.00 may be required if the customer is disconnected for nonpayment of a delinquent account.

41. Complaints and disputed Claims

- a. When a customer advises the Cooperative prior to the date of the proposed discontinuation of service that all or any part of any billing as rendered is in dispute, the Cooperative shall:
 - (1) Immediately record the date, time and place the complaint is made and mail post card verification to the customer.
 - (2) Investigate the dispute promptly and completely.
 - (3) Advise the customer of the results of the investigation.
 - (4) Attempt to resolve the dispute informally in a manner mutually satisfactory to both parties.
 - (5) Provide the opportunity for each customer to enter into a reasonable settlement agreement in order to mutually settle the disputed claim or to satisfy any liability not in dispute.
- b. A customer may advise the Cooperative that a claim is in dispute in any reasonable manner such as by written notice, in person or a telephone call directed to the Cooperative.
- c. The Cooperative, in attempting to resolve the dispute in a mutually satisfactory manner, may employ telephone communication, personal meeting, on-site visits, or any other technique reasonably conducive to dispute settlement.

42. Hearing

If the parties are unable to resolve the dispute in a mutually satisfactory manner, the Cooperative shall afford a customer the opportunity for a hearing before Utility Hearing Officer. If the customer fails to request a hearing within three (3) days of the date that the hearing is offered or if the customer fails to pay the amount which represents that part of the bill not in dispute within three (3) days of the date that the hearing is requested, the Cooperative may exercise its rights pursuant to these rules.

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General Manager
Grawn, Michigan

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REMOVED BY lea
STANDARD RULES AND REGULATIONS

- j. A statement advising the customer to contact a social service agency immediately if the customer believes he or she might be eligible for emergency economic assistance.
- k. A statement indicating that discontinuance of service may be postponed if a medical emergency exists in the customer's residence.

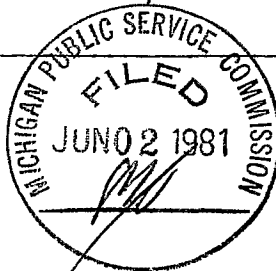
41. Complaints and Disputed Claims

- a. When a customer advises the Cooperative prior to the date of the proposed discontinuation of service that all or any part of any billing as rendered is in dispute, the Cooperative shall:
 - (1) Immediately record the date, time and place the complaint is made and mail post card verification to the customer.
 - (2) Investigate the dispute promptly and completely.
 - (3) Advise the customer of the results of the investigation.
 - (4) Attempt to resolve the dispute informally in a manner mutually satisfactory to both parties.
 - (5) Provide the opportunity for each customer to enter into a reasonable settlement agreement in order to mutually settle the disputed claim or to satisfy any liability not in dispute.
- b. A customer may advise the Cooperative that a claim is in dispute in any reasonable manner such as by written notice, in person or a telephone call directed to the Cooperative.
- c. The Cooperative, in attempting to resolve the dispute in a mutually satisfactory manner, may employ telephone communication, personal meeting, on-site visits, or any other technique reasonably conducive to dispute settlement.

42. Hearing

If the parties are unable to resolve the dispute in a mutually satisfactory manner, the Cooperative shall afford a customer the opportunity for a hearing before Utility Hearing Officer. If the customer fails to request a hearing within three (3) days of the date that the hearing is requested, the Cooperative may exercise its rights pursuant to these rules.

Issued February 26, 1981
by Philip C. Cole
General Manager
Grawn, Michigan



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STANDARD RULES AND REGULATIONS

to reduce his position to writing, the hearing process shall provide a method for accomplishing this with the opportunity for proper acknowledgement by the customer.

- (3) Copies of all evidence submitted by the parties.
- g. Upon the closing of the record, the Utility Hearing Officer shall state his findings and decision orally and issue a complaint determination in a form approved by the Commission, which shall contain:
- (1) A concise summary of the evidence and argument presented by the parties.
 - (2) The decision of the Utility Hearing Officer based solely upon the evidence presented and the reason therefore.
- h. Upon the issuance of a complaint determination, the Utility Hearing Officer shall orally advise the customer and the Cooperative:
- (1) That each party has a right to file by mail, telephone, or in person, within five (5) days after the date of issuance of the complaint determination, an informal appeal with the Consumer Services Division of the Commission.
 - (2) That if appealed, the decision of the Utility Hearing Officer, including a finding that service may be discontinued, is stayed pending review by the Consumer Services Division.
 - (3) Of the address and telephone number where the customer may file an informal appeal with the Commission.
- i. Prior to issuance of a complaint determination, the Utility Hearing Officer may propose to the parties a settlement of all matters in dispute. Acceptance of the proposed settlement by both parties is binding unless the Cooperative fails or refuses to abide by the terms of the settlement. The agreement shall be reduced to writing and signed by both parties in the presence of the Utility Hearing Officer.
- j. If, at the conclusion of the hearing, a Utility Hearing Officer finds that the Cooperative may discontinue service unless the customer complies with the complaint determination, he shall so notify the customer and authorize the Cooperative to issue immediately and serve the customer or his representative personally with written notice in a form approved by the Commission that service will be discontinued after five (5) days unless compliance or payment occurs or the determination is appealed in accordance with these rules.

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**Consumer Standards and Billing Practices
for Electric Residential Service**

R 460.2148 Inspection.

Rule 48. A utility shall permit authorized staff of the commission to inspect all of the utility's operations that relate to customer service.

R 460.2149 Customer access to consumption data.

Rule 49. A utility shall provide to each customer, upon request, a clear and concise statement of the customer's actual energy usage, or degree-day adjusted energy usage, for each billing period during the last 12 months unless that data is not reasonably ascertainable by the utility. A utility shall notify its customers at least once each year that a customer may request consumption data.

R 460.2150 Application for service.

Rule 50. (1) Unless the applicant has had one or more shutoffs, a utility shall not require other adults who will be residing at the premises for which service is requested to sign an application for service. A utility shall permit more than 1 name on the application if requested by the customer.

(2) If the applicant is renting the premises for which service is requested, a utility may require proof that the applicant is a tenant. Written or oral confirmation by the manager, landlord, or owner of the property or a copy of the lease submitted by the manager, landlord, or owner of the property is sufficient proof.

PART 5. PHYSICAL SHUTOFF OF SERVICE

R 460.2151 Time of shutoff.

Rule 51. (1) Subject to the requirements of these rules, a utility may shut off service to a customer on the date specified in the notice of shutoff or at a reasonable time following that date. If a utility does not off service and mails a subsequent notice, then the utility shall not shut off service before the date specified in the subsequent notice. Shutoff shall occur only between the hours of 8 a.m. and 4 p.m.

(Continued on Sheet No. 6.57)

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STANDARD RULES AND REGULATIONS

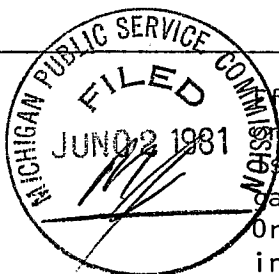
43. Payment of Amount Not in Dispute

- a. If a customer requests a hearing before a Utility Hearing Officer, he shall pay to the Cooperative an amount equal to that part of the bill not in dispute.
- b. The amount not in dispute shall be mutually determined by the parties. The parties shall consider the customer's prior consumption history, weather variations, the nature of the dispute and any other pertinent factors in determining the amount not in dispute.
- c. If the parties are unable to mutually determine the amount not in dispute, the customer shall pay to the Cooperative 50% of the bill in dispute, not to exceed \$100 per billing period, which shall represent the amount not in dispute.
- d. The amount not in dispute shall be subject to review at the hearing before the Utility Hearing Officer in accordance with hearing procedures as provided.
- e. Failure of the customer to pay to the Cooperative the amount not in dispute within three (3) days of the date that the hearing is requested, shall constitute a waiver of the customer's right to the hearing, and the Cooperative may then proceed to discontinue service as provided in Discontinuance of Service.
- f. If the dispute is ultimately resolved in favor of the customer, in whole or in part, any excess moneys paid by the customer shall be refunded promptly with interest at 6% per annum.

44. Notice of Hearing

- a. The customer and the Cooperative shall be mailed or personally served written notice of the time, date and place of the hearing at least ten (10) days prior to the hearing.
- b. The notice shall describe the hearing procedures as contained in these rules.
- c. Failure of the customer or the Cooperative to attend the hearing without due cause or prior request for adjournment constitutes a waiver of the right of that party to the hearing.

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by Philip C. Cole
General Manager
Grawn, Michigan



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DATE 6-18-84

STANDARD RULES AND REGULATIONS

- k. At the conclusion of the hearing, the Utility Hearing Officer shall serve the parties with a copy of the complaint determination, appeal information as provided above, and where applicable, the settlement agreement or notice of discontinuation of service.
- l. The complaint determination, settlement agreement, or notice of discontinuation of service shall be made part of the hearing record, and together with other documents contained therein shall be certified by the Utility Hearing Officer.
- m. The complaint determination is binding upon the parties unless appealed as provided in these rules.

43. Settlement Agreement

- a. If the Cooperative and the customer arrive at a mutually satisfactory settlement of any claim in dispute or the customer does not dispute liability to the Cooperative, but claims inability to pay the outstanding bill in full, the Cooperative shall offer the customer the opportunity to enter into a settlement agreement.
- b. A settlement agreement shall be in writing and signed by the customer or his representative and a representative of the Cooperative authorized to enter into the agreement. A settlement reached by telephone shall be confirmed by the Cooperative in writing and mailed to the customer with instructions to sign a confirming copy and return it in a prepaid pre-addressed return envelope as provided. The original settlement agreement shall be maintained on file by the Cooperative for two (2) years.
- c. Every settlement agreement entered into due to the customer's inability to pay the outstanding bill in full shall provide that service will not be discontinued if the customer pays a reasonable amount of the outstanding bill and agrees to pay a reasonable portion of the remaining balance in installments until the bill is paid.
- d. For the purposes of determining reasonableness under these rules, the parties shall consider the:
 - (1) Size of the delinquent account.
 - (2) Customer's ability to pay.
 - (3) Customer's payment history.
 - (4) Time that the debt has been outstanding.
 - (5) Reasons why debt has been outstanding.
 - (6) Any other relevant factors concerning the circumstances of the customer.



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**Consumer Standards and Billing Practices
for Electric Residential Service**

(2) A utility shall not shut off service on a day, or a day immediately preceding a day, when the services of the utility are not available to the general public for the purpose of restoring service and shall not shut off service on a Friday during the space heating season to a customer who has defaulted on the winter protection plan as defined in these rules.

(3) A utility shall not shut off service for an amount that is in dispute while a customer is awaiting the resolution of a complaint with the commission or the utility in accordance with these rules.

R 460.2152 Manner of shutoff.

Rule 52. (1) At least 1 day preceding shutoff of service, the utility shall make not less than 2 attempts to contact the customer by telephone if a telephone number is accessible to the utility to advise the customer of the pending action and what steps the customer must take to avoid shutoff. The utility shall either document all attempts to contact the customer or shall document that automated procedures are in place that will make at least 2 attempts to contact the customer by telephone.

(2) Immediately preceding the shutoff of service, an employee of the utility who is designated to perform that function shall identify himself or herself to the customer or another responsible person at the premises and shall announce the purpose of his or her presence.

(3) The employee shall have in his or her possession a copy of the delinquent account of the customer and request any available verification that the outstanding claims have been satisfied or are currently in dispute. Unless the customer presents evidence that reasonably indicates that the claim has been satisfied or is currently in dispute, the employee may shut off service.

(4) The employee may be authorized to accept payment and shall not shut off service if the customer offers payment in full, together with a reasonable charge for sending the employee to the premises, if provided in the utility's schedule of rates and tariffs.

(Continued on Sheet No. 6.58)

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MICHIGAN PUBLIC SERVICE COMMISSION
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Effective for electric service rendered on and after **March 17, 2000.**

Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. U-11397

STANDARD RULES AND REGULATIONS

45. Hearing Procedures

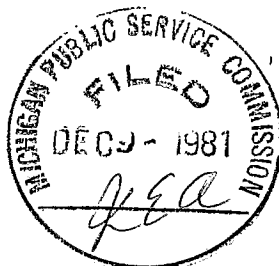
- a. The Cooperative shall establish a hearing procedure which, at a minimum, provides that the customer and the Cooperative have all of the following rights:
 - (1) The right to represent themselves, to be represented by counsel, or to be assisted by a person of their choice.
 - (2) The right to examine, not less than two (2) days prior to a scheduled hearing, a list of all witnesses who will testify and all documents, records, files, account data and similar material which may be relevant to the issues to be raised at the hearing.
 - (3) The right to present evidence, testimony and oral and written argument.
 - (4) The right to confront, question and cross-examine witnesses appearing on behalf of the other party.
- b. A hearing requested by the customer or his or her authorized representative shall be held at a time during normal business hours. The Cooperative shall take reasonable steps to insure that customers unable to attend hearings due to physical incapacity shall not be denied the right to a hearing.
- c. The burden of proof is upon the Cooperative in all cases.
- d. All witnesses appearing for either party shall testify under oath.

e. All hearings shall be informal and the proceedings need not be recorded or transcribed. All evidence relevant to the dispute shall be received and the formal rules of evidence shall not apply.

f. For each hearing held, the utility hearing officer shall compile a hearing record which contains all of the following:

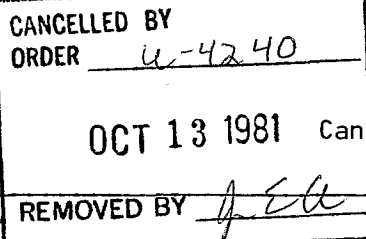
- (1) A concise statement in writing of the position of the Cooperative relative to the dispute.
- (2) A concise statement, in writing, of the position of the customer relative to the dispute. If the customer has not reduced, or is unable to reduce, his or her position to writing, the hearing

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by Philip C. Cole
General Manager
Grawn, Michigan



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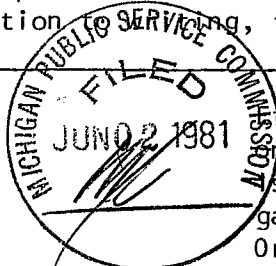


STANDARD RULES AND REGULATIONS

45. Hearing Procedures

- a. The Cooperative shall establish a hearing procedure which, at a minimum, provides that the customer and the Cooperative:
- (1) Have the right to represent themselves or to be represented by counsel or other person of their choice.
 - (2) Have the right to examine at least two (2) days prior to a scheduled hearing a list of all witnesses who will testify and all documents, records, files, account data and similar material which may be relevant to the issues to be raised at the hearing.
 - (3) Have the right to present evidence, testimony and oral and written argument.
 - (4) Have the right to confront, question and cross examine witnesses appearing on behalf of the other party.
- b. A hearing requested by the customer or his authorized representative shall be held at a time during normal business hours. The Cooperative shall take reasonable steps to insure that customers unable to attend hearings due to physical incapacity shall not be denied the right to a hearing.
- c. The burden of proof is upon the Cooperative in all cases.
- d. All witnesses appearing for either party shall testify under oath.
- e. All hearings shall be informal and the proceedings need not be recorded or transcribed. All evidence relevant to the dispute shall be received and the formal rules of evidence shall not apply.
- f. For each hearing held, the Utility Hearing Office shall compile a hearing record which contains:
- (1) A concise statement in writing of the position of the Cooperative relative to the dispute.
 - (2) A concise statement in writing of the position of the customer relative to the dispute. If the customer has not or is unable to reduce his position to writing, the hearing process shall

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by Philip C. Cole
General Manager
Grawn, Michigan



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Issued under authority of Michigan Public Service Commission Order dated February 24, 1981 in Case No. U-6655.

STANDARD RULES AND REGULATIONS

- e. A settlement agreement offered by the Cooperative shall state immediately preceding the space provided for the customer's signature and in bold face print at least two (2) sizes larger than any other used thereon, that "IF YOU ARE NOT SATISFIED WITH THE AGREEMENT, DO NOT SIGN. YOU MAY FILE AN INFORMAL COMPLAINT AND HAVE A HEARING BEFORE A UTILITY OFFICER BEFORE YOUR SERVICE MAY BE TERMINATED.

"IF YOU DO SIGN THIS AGREEMENT, YOU GIVE UP YOUR RIGHT TO AN INFOMAL HEARING BEFORE A UTILITY HEARING OFFICER ON ANY MATTER INVOLVED IN THIS DISPUTE, EXCEPT THE COOPERATIVE'S FAILURE OR REFUSAL TO FOLLOW THE TERMS OF THIS AGREEMENT."

44. Default of Settlement Agreement

- a. If a customer fails to comply with the terms and conditions of a settlement agreement, the Cooperative may discontinue service after notifying the customer in writing by personal service or first class mail.
- (1) That the customer is in default of the settlement agreement.
 - (2) The nature of the default.
 - (3) That unless full payment of the claim is made within ten (10) days from the date of mailing, the utility will discontinue service.
 - (4) The date, or within a reasonable time thereafter, upon which service will be discontinued.
 - (5) That the customer has a right to request a hearing before a Utility Hearing Officer only if the customer alleges that the Cooperative has failed or refused to follow the terms of the settlement agreement.
 - (6) The address and telephone number where the customer may file the request for hearing with the Cooperative
- b. Upon determination by the Utility Hearing Officer, a complaint determination and notice of proposed action shall be issued in accordance with Hearing Procedures.
- c. The Cooperative is not required to enter into any subsequent settlement agreement with a customer until the terms of any previous settlement agreement have been fully executed.

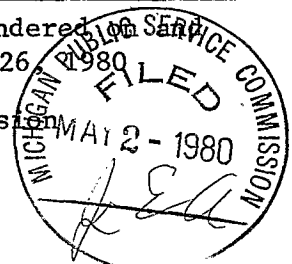
ISSUED March 26, 1980

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**Consumer Standards and Billing Practices
for Electric Residential Service**

(5) The customer may pay in any reasonable manner, including personal check. Payment by personal check is not reasonable if the customer has paid with a personal check within the last 12 months and the check has been returned for insufficient funds or no account, excluding bank error.

(6) If the customer or another responsible person is not at the premises and the utility has not made the prior telephone contact provided in subrule (1) of this rule, the employee shall leave notice, in a manner that is conspicuous to the customer, that service will be shut off on or after the next business day unless the customer satisfies the outstanding claims. If the customer or another responsible person is not at the premises and the utility has made prior telephone contact with the customer or another responsible person, the employee may shut off service immediately.

(7) If the customer or another responsible person is not at the premises upon the return of the employee, or upon the first visit if the customer or another responsible person does not respond when it reasonably appears that he or she is at the premises, the employee may shut off service.

(8) When the employee shuts off service, the employee shall leave a notice in a conspicuous place upon the premises. The notice shall state that service has been shut off, the address and telephone number of the utility where the customer may arrange to have service restored, and, for all forms printed after the effective date of these rules, that efforts by the customer to restore his or her own service are unlawful and dangerous.

R 460.2153 Medical emergency.

Rule 53. Notwithstanding any other provision of these rules, a utility shall postpone the shutoff of service for a reasonable time, but not for more than 21 days, if the customer produces a physician's certificate or notice from a public health or social services official stating that the shutoff of service will aggravate an existing medical emergency of the customer, a member of his or her family, or another permanent resident of the premises. The certificate shall identify the medical emergency and specify the period of time during which shutoff will aggravate the

(Continued on Sheet No. 6.59)

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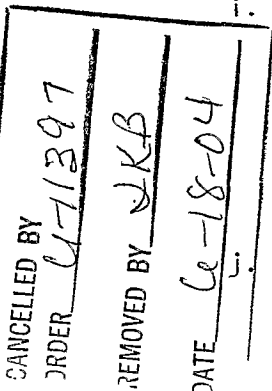
STANDARD RULES AND REGULATIONS

process shall provide a method for accomplishing this with the opportunity for proper acknowledgement by the customer.

- (3) Copies of all evidence submitted by the parties.
- g. Upon the closing of the record, the utility hearing officer shall state his or her findings and decision orally and shall issue a complaint determination in a form approved by the Commission which shall contain both of the following:
- (1) A concise summary of the evidence and argument presented by the parties.
 - (2) The decision of the utility hearing officer based solely upon the evidence presented and the reasons therefor.
- h. Upon the issuance of a complaint determination, the utility hearing officer shall orally advise the customer and the Cooperative of all of the following:
- (1) That each party has a right to file by mail, telephone, or in person, within five (5) days after the date of issuance of the complaint determination, an informal appeal with the consumer services division of the Commission.
 - (2) That, if appealed, the decision of the utility hearing officer, including a finding that service may be discontinued, is stayed pending review by the consumer services division.
 - (3) The address and telephone number where the customer may file an informal appeal with the Commission.
- i. Before issuance of a complaint determination, the utility hearing officer may propose to the parties a settlement of all matters in dispute. Acceptance of the proposed settlement by both parties is binding unless the Cooperative fails or refuses to abide by the terms of the settlement. The agreement shall be reduced to writing and signed by both parties in the presence of the utility hearing officer.
- j. If, at the conclusion of the hearing, a utility hearing officer finds that the Cooperative may discontinue service unless the customer complies with the complaint determination, he or she shall so notify the customer and authorize the Cooperative to immediately issue, and serve the customer or his or her representative personally with, written notice, in a form approved by the commission, that

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General Manager
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ORDER U-4240

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Cancels Original Sheet No. 6.58

OCT 13 1981
STANDARD RULES AND REGULATIONS
REMOVED BY J. EA

provide a method for accomplishing this with the opportunity
for proper acknowledgement by the customer.

- (3) Copies of all evidence submitted by the parties.
- g. Upon the closing of the record, the Utility Hearing Officer shall state his findings and decision orally and issue a complaint determination in a form approved by the Commission, which shall contain:
- (1) A concise summary of the evidence and argument presented by the parties.
 - (2) The decision of the Utility Hearing Officer based solely upon the evidence presented and the reason therefore.
- h. Upon the issuance of a complaint determination, the Utility Hearing Officer shall orally advise the customer and the Cooperative:
- (1) That each party has a right to file by mail, telephone, or in person, within five (5) days after the date of issuance of the complaint determination, an informal appeal with the Consumer Services Division of the Commission.
 - (2) That if appealed, the decision of the Utility Hearing Officer, including a finding that service may be discontinued, is stayed pending review by the Consumer Services Division.
 - (3) Of the address and telephone number where the customer may file an informal appeal with the Commission.
- i. Prior to issuance of a complaint determination, the Utility Hearing Office may propose to the parties a settlement of all matters in dispute. Acceptance of the proposed settlement by both parties is binding unless the Cooperative fails or refuses to abide by the terms of the settlement. The agreement shall be reduced to writing and signed by both parties in the presence of the Utility Hearing Officer.
- j. If, at the conclusion of the hearing, a Utility Hearing Officer finds that the Cooperative may discontinue service unless the customer complies with the complaint determination, he shall so notify the customer and authorize the Cooperative to issue immediately and serve the customer or his representative personally with written notice in a form approved by the Commission that service will be

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by Philip C. Cole
General Manager
Grawn, Michigan



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STANDARD RULES AND REGULATIONS

- d. The Cooperative is not required to enter into any subsequent settlement with a customer who defaults upon the terms and conditions of a previous agreement.

45. Res Judicata

The Cooperative may treat a customer complaint or dispute involving the same question or issue based upon the same facts as res judicata and is not required to comply with these rules more than once prior to discontinuance of service.

46. Emergency Discontinuation

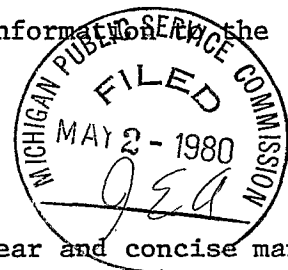
Notwithstanding any other provision of these rules, the Cooperative may discontinue residential service temporarily for reasons of health or safety or in a state of national emergency.

47. Informal Appeal

Within five (5) days from the date of service of a complaint determination of a Utility Hearing Officer, either party may file an informal appeal with the Consumer Services Division of the Commission.

48. Filing Procedure

- a. An informal appeal may be filed in any reasonable manner. The informal appeal need not be in writing and may be initiated by telephone or in person at the offices of the Commission.
- b. A written appeal need not be verified.
- c. The appealing party shall provide the following information to the Commission:
- (1) Name and address of the customer.
 - (2) Name of the Cooperative involved.
 - (3) The nature of the original complaint in a clear and concise manner.
 - (4) The relief requested and whether the customer has pursued the remedies available with the Cooperative complained of pursuant to these provisions.



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ORDER 655

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Issued by: Philip C. Cole, General Manager, Grawn, Michigan

**Consumer Standards and Billing Practices
for Electric Residential Service**

emergency. The utility shall extend the postponement for further periods of not more than 21 days, not to exceed a total postponement of shutoff of service of 63 days, only if the customer produces a physician's certificate. If shutoff of service has occurred without any postponement being obtained, the utility shall restore service for a reasonable time, but not for more than 21 days, and shall continue the restoration for further periods of not more than 21 days, not to exceed a total restoration of service of 63 days, only upon the customer providing a physician's certificate.

R 460.2154 Restoration of service.

Rule 54. (1) After a utility has shut off service, it shall restore service promptly upon the customer's request when the cause has been cured or credit arrangements satisfactory to the utility have been made.

(2) When a utility shuts off service at the customer's meter, the utility shall make every effort to restore service on the day the customer requests restoration. Except for reasons beyond its control, the utility shall restore service not later than the first working day after the customer's request.

(3) The utility may assess the customer a charge, including reasonable costs, for restoring service and relocating the customer's meter as specified in the utility's approved schedule of rates and tariffs.

R 460.2155 Charges for meter relocation.

Rule 55. A utility may assess a meter relocation charge pursuant to the provisions of R 460.2154(3) in any of the following situations:

- (a) The utility shut off service by disconnection at the street or pole because the utility could not obtain access to the meter.
- (b) The utility shut off service for nonpayment on 2 prior occasions.
- (c) The customer or another responsible adult refused to permit the utility access to the meter on 5 separate occasions and all of the following provisions apply:

(Continued on Sheet No. 6.60)

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STANDARD RULES AND REGULATIONS

service will be discontinued after five (5) days unless compliance or payment occurs or the determination is appealed in accordance with these rules.

k. At the conclusion of the hearing, the utility hearing officer shall serve the parties with all of the following:

- (1) A copy of the complaint determination.
- (2) Appeal information as provided in subrule "h" of this rule.
- (3) Where applicable, the settlement agreement or notice of discontinuation of service.

l. The complaint determination, settlement agreement or notice of discontinuation of service shall be made part of the hearing record and, together with other documents contained therein, shall be certified by the utility hearing officer.

m. The complaint determination is binding upon the parties unless appealed as provided in these rules.

46. Settlement Agreement

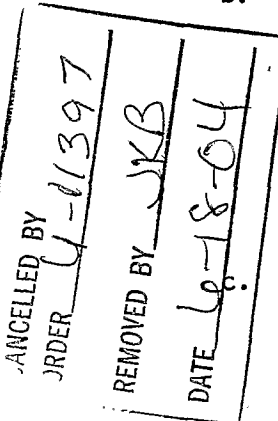
a. If the Cooperative and the customer arrive at a mutually satisfactory settlement of any claim in dispute or the customer does not dispute liability to the Cooperative, but claims inability to pay the outstanding bill in full, the Cooperative shall offer the customer the opportunity to enter into a settlement agreement.

b. A settlement agreement shall be in writing and signed by the customer or his representative and a representative of the Cooperative authorized to enter into the agreement. A settlement reached by telephone shall be confirmed by the Cooperative in writing and mailed to the customer with instructions to sign a confirming copy and return it in a prepaid preaddressed return envelope as provided. The original settlement agreement shall be maintained on file by the Cooperative for two (2) years.

Every settlement agreement entered into due to the customer's inability to pay the outstanding bill in full shall provide that service will not be discontinued if the customer pays a reasonable amount of the outstanding bill and agrees to pay a reasonable portion of the remaining balance in installments until the bill is paid.

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General Manager
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STANDARD RULES AND REGULATIONS

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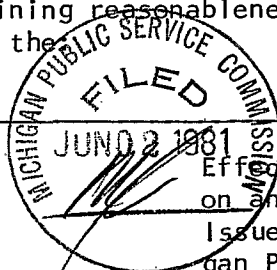
discontinued after five (5) days unless compliance or payment occurs or the determination is appealed in accordance with these rules.

- k. At the conclusion of the hearing, the Utility Hearing Officer shall serve the parties with a copy of the complaint determination, appeal information as provided above, and where applicable, the settlement agreement or notice of discontinuation of service.
- l. The complaint determination, settlement agreement, or notice of discontinuation of service shall be made part of the hearing record, and together with other documents contained therein shall be certified by the Utility Hearing Officer.
- m. The complaint determination is binding upon the parties unless appealed as provided in these rules.

46. Settlement Agreement

- a. If the Cooperative and the customer arrive at a mutually satisfactory settlement of any claim in dispute or the customer does not dispute liability to the Cooperative, but claims inability to pay the outstanding bill in full, the Cooperative shall offer the customer the opportunity to enter into a settlement agreement.
- b. A settlement agreement shall be in writing and signed by the customer or his representative and a representative of the Cooperative authorized to enter into the agreement. A settlement reached by telephone shall be confirmed by the Cooperative in writing and mailed to the customer with instructions to sign a confirming copy and return it in a prepaid preaddressed return envelope as provided. The original settlement agreement shall be maintained on file by the Cooperative for two (2) years.
- c. Every settlement agreement entered into due to the customer's inability to pay the outstanding bill in full shall provide that service will not be discontinued if the customer pays a reasonable amount of the outstanding bill and agrees to pay a reasonable portion of the remaining balance in installments until the bill is paid.
- d. For the purposes of determining reasonableness under these rules, the parties shall consider the

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STANDARD RULES AND REGULATIONS

49. Exhaustion of Remedies

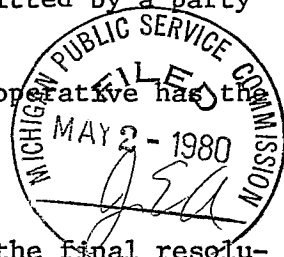
The Commission may require the customer to pursue remedies directly with the Cooperative as provided in these rules prior to the acceptance for filing of an informal appeal. The Commission specifically reserves the right to waive this rule when in equity and good conscience circumstances so require.

50. Informal Appeal Procedure

- a. Upon filing, the appeal shall be assigned to a Complaint and Information Officer of the Consumer Services Division, or other officer or employee of the Commission as the Commission may designate, who shall reduce the appeal to writing and shall be responsible for:
 - (1) Advising the appealing party of the procedures of the Commission by telephone or in writing.
 - (2) Advising the other party that an informal appeal has been filed.
 - (3) Issuing interim determinations as may be necessary in the proceedings.
 - (4) Reviewing or investigating the appeal as provided in these rules.
 - (5) Issuing an informal appeal decision.
- b. Upon notification by the Commission that an informal appeal has been filed, the Utility Hearing Officer shall forthwith file with the Consumer Services Division the certified hearing record concerning the matter in dispute. The parties shall be bound by the evidence presented at the hearing and contained in the hearing record. The Complaint and Information Officer shall not be required to receive or consider any additional evidence or information submitted by a party in arriving at the informal appeal decision.
- c. In all appeals filed pursuant to these rules, the Cooperative has the burden of proof.

51. Interim Determinations

- a. After the receipt of the hearing record and pending the final resolution of an informal appeal, the Complaint and Information Officer may issue an interim determination upon such terms and conditions as he



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**Consumer Standards and Billing Practices
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- (i) The utility can produce documentation of written requests for access.
- (ii) The utility determines that the account is 3 or more months in arrears and is not in dispute.
- (iii) The utility has employed reasonable efforts to secure access to the meter.
- (d) The utility shut off service due to unauthorized use, diversion, or interference, or the customer acknowledges personal responsibility and the utility bills him or her for unauthorized use, diversion, or interference.

PART 6. PROCEDURES FOR SHUTOFF OR TERMINATION OF SERVICE

R 460.2161 Shutoff permitted.

Rule 61. Subject to the requirements of these rules, a utility may shut off or terminate service to a residential customer for any of the following reasons:

- (a) The customer has not paid a delinquent account that accrued within the last 6 years.
- (b) The customer has failed to provide a deposit or guarantee permitted by these rules.
- (c) The customer or others have caused the unauthorized use, diversion, or interference with the utility service situated or delivered on or about the customer's premises.
- (d) The customer has failed to comply with the terms and conditions of a settlement agreement.
- (e) The customer has refused to arrange access at reasonable times for the purpose of inspection, meter reading, maintenance, or the replacement of equipment that is installed upon the premises.
- (f) The customer has misrepresented his or her identity for the purpose of obtaining utility service.

(Continued on Sheet No. 6.61)

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STANDARD RULES AND REGULATIONS

- d. For the purposes of determining reasonableness under these rules, the parties shall consider the:

- (1) Size of the delinquent account.
- (2) Customer's ability to pay.
- (3) Customer's payment history.
- (4) Time that the debt has been outstanding.
- (5) Reasons why debt has been outstanding.
- (6) Any other relevant factors concerning the circumstances of the customer.

- e. A settlement agreement offered by the Cooperative shall state immediately preceding the space provided for the customer's signature and in bold face print at least two (2) sizes larger than any other used thereon, that "IF YOU ARE NOT SATISFIED WITH THE AGREEMENT, DO NOT SIGN. YOU MAY FILE AN INFORMAL COMPLAINT AND HAVE A HEARING BEFORE A UTILITY HEARING OFFICER BEFORE YOUR SERVICE MAY BE TERMINATED.

"IF YOU DO SIGN THIS AGREEMENT, YOU GIVE UP YOUR RIGHT TO AN INFORMAL HEARING BEFORE A UTILITY HEARING OFFICER ON ANY MATTER INVOLVED IN THIS DISPUTE, EXCEPT THE COOPERATIVE'S FAILURE OR REFUSAL TO FOLLOW THE TERMS OF THIS AGREEMENT."

47. Default of Settlement Agreement

- a. If a customer fails to comply with the terms and conditions of a settlement agreement, the Cooperative may discontinue service after notifying the customer, in writing, by personal service or first-class mail, of all of the following:

- (1) That the customer is in default of the settlement agreement.
- (2) The nature of the default.
- (3) That unless full payment of the claim is made within 10 days from the date of mailing, the Cooperative will discontinue service.
- (4) The date on or after which service will be discontinued.
- (5) That the customer has a right to request a hearing before a utility hearing officer only if the customer alleges that the Cooperative has failed or refused to follow the terms of the settlement agreement.
- (6) The address and telephone number where the customer may file the request for hearing with the Cooperative.

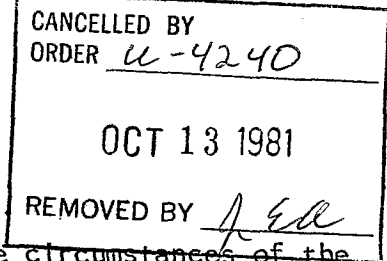
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STANDARD RULES AND REGULATIONS



- (1) Size of the delinquent account.
- (2) Customer's ability to pay.
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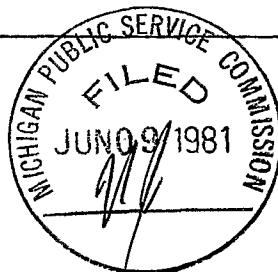
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- a. If a customer fails to comply with the terms and conditions of a settlement agreement, the Cooperative may discontinue service after notifying the customer in writing by personal service or first class mail.
- (1) That the customer is in default of the settlement agreement.
 - (2) The nature of the default.
 - (3) That unless full payment of the claim is made within ten (10) days from the date of mailing, the utility will discontinue service.
 - (4) The date, or within a reasonable time thereafter, upon which service will be discontinued.
 - (5) That the customer has a right to request a hearing before a Utility Hearing Officer only if the customer alleges that the Cooperative has failed or refused to follow the terms of the settlement agreement.
 - (6) The address and telephone number where the customer may file the request for hearing with the Cooperative.

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STANDARD RULES AND REGULATIONS

deems appropriate. In the case of appeals regarding bills or deposits, the Complaint and Information Officer may require a customer to pay the undisputed portion of a claim in order to continue the prohibition against the discontinuance of service as provided in these rules. The Complaint and Information Officer may consider such amounts as reasonably appear to reflect the cost of utility service in determining the undisputed portion of a claim.

- (1) If a customer fails to abide by the terms and conditions of an interim determination within ten (10) days of the date of personal service or mailing thereof by first class mail, the Cooperative may discontinue service as provided in these rules.

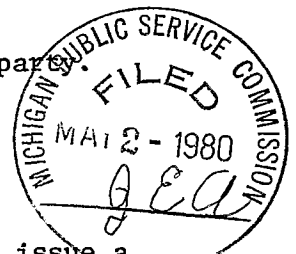
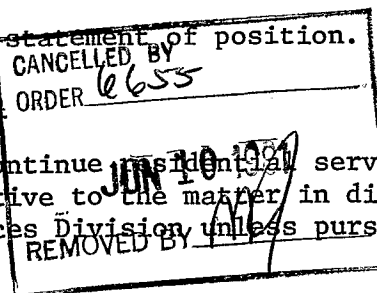
52. Appeal Review

The Complaint and Information Officer shall review the informal appeal thoroughly and, when necessary, conduct further investigation. New evidence may be offered by any party if the Complaint and Information Officer determines that it is relevant and could not have been offered at the hearing before the Utility Hearing Officer through the exercise of due diligence by the offering party. When further investigation is necessary, the Complaint and Information Officer may request additional evidence, or upon his own motion, may hold an informal conference with the parties or their representatives at a time and place designated by the Officer. If either party fails to appear at the informal conference without good cause shown or prior request for adjournment, the right of the absent party to appear at the conference shall be waived. At any informal conference, each party shall have the right to:

- (a) Represent himself or to be represented by counsel or other person of his choice.
- (b) Present oral and documentary evidence.
- (c) Refute in a reasonable manner the evidence of the other party.
- (d) Submit an oral or written statement of position.

53. Discontinuance Pending Decision

The Cooperative shall not discontinue service nor issue a notice of discontinuation relative to the matter in dispute pending the decision of the Consumer Services Division unless pursuant to the terms of an interim determination.



ISSUED March 26, 1980

EFFECTIVE: For service rendered on and
after March 26, 1980

Issued under authority of Michigan Public Service Commission
Order dated March 25, 1980 in Case No. U-6329

Issued by: Philip C. Cole, General Manager, Grawn, Michigan

**Consumer Standards and Billing Practices
for Electric Residential Service**

- (g) The customer has violated any rules of the utility approved by the commission so as to adversely affect the safety of the customer or other persons or the integrity of the utility system.
- (h) A current member of the customer's household has not paid a delinquent account for service that is not in dispute and that is owed by that person, if the customer lived at the same residence served by the utility at the time that all or part of the debt was incurred by the current member of the customer's household. This subdivision shall not apply if the utility holds a deposit pursuant to the provisions of R 460.2131(1)(e).
- (i) The customer has requested the termination of service. The utility shall make reasonable efforts to determine that the customer of record has authorized the termination of service.

R 460.2162 Shutoff prohibited.

Rule 62. A utility shall not shut off service for any of the following reasons:

- (a) The customer has not paid for items, such as merchandise, appliances, or services, that are not approved by the commission as an integral part of the utility service that is provided by the utility.
- (b) The customer has not paid for concurrent service received at a separate metering point, residence, or location.
- (c) The customer has not paid for a different class of service received at the same or a different location. The placing of more than 1 meter at the same location for the purpose of billing the usage of specific residential energy-using devices under optional rate schedules or provisions is not a different class of service for the purposes of this rule.
- (d) The customer, such as a landlord, has not paid for service used by another person, such as a tenant. A utility may shut off service, however, in any of the following circumstances:

(Continued on Sheet No. 6.62)

Issued: **March 2, 2004**
By Tony Anderson, Manager
Grawn, Michigan

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in Case No. U-11397

STANDARD RULES AND REGULATIONS

- b. Upon determination by the utility hearing officer, a complaint determination and notice of proposed action shall be issued in accordance with Hearing Procedures.
- c. The Cooperative is not required to enter into any subsequent settlement agreement with a customer until the terms of any previous settlement agreement have been fully executed.
- d. The Cooperative is not required to enter into any subsequent settlement agreement with a customer who defaults upon the terms and conditions of a previous agreement.
- e. If a settlement agreement is reached, following a notice of discontinuance, the failure of the customer to abide by the terms of the settlement agreement during the first 60 days after the agreement is made constitutes a waiver of the notice required by subrule "a" of this rule.

48. Res Judicata

The Cooperative may treat a customer complaint or dispute involving the same question or issue based upon the same facts as res judicata and is not required to comply with these rules more than once prior to discontinuance of service.

49. Emergency Discontinuation

Notwithstanding any other provisions of these rules, the Cooperative may discontinue residential service temporarily for reasons of health or safety or in a state or national emergency.

50. Informal Appeal

Within five (5) days from the date of service of a complaint determination of a Utility Hearing Officer, either party may file an informal appeal with the Consumer Services Division of the Commission.

Filing Procedure

- a. An informal appeal may be filed in any reasonable manner. The informal appeal need not be in writing and may be initiated by telephone or in person at the offices of the Commission.
- b. A written appeal need not be verified.

Issued November 2, 1981
by Philip C. Cole
General Manager
Grawn, Michigan

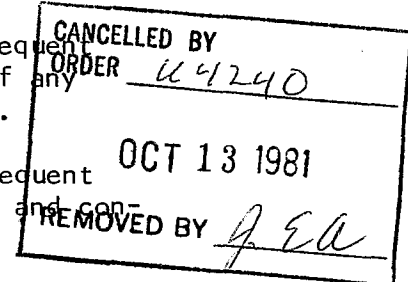
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on and after November 11, 1981,
Issued under authority of Mich-
igan Public Service Commission
Order dated October 13, 1981 in
Case No. U-4240.



CANCELLED BY
ORDER 4-11397
REMOVED BY JKB
DATE 12-18-84

STANDARD RULES AND REGULATIONS

- b. Upon determination by the Utility Hearing Officer, a complaint determination and notice of proposed action shall be issued in accordance with Hearing Procedures.
- c. The Cooperative is not required to enter into any subsequent settlement agreement with a customer until the terms of any previous settlement agreement have been fully executed.
- d. The Cooperative is not required to enter into any subsequent settlement with a customer who defaults upon the terms and conditions of a previous agreement.



48. Res Judicata

The Cooperative may treat a customer complaint or dispute involving the same question or issue based upon the same facts as res judicata and is not required to comply with these rules more than once prior to discontinuance of service.

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Notwithstanding any other provision of these rules, the Cooperative may discontinue residential service temporarily for reasons of health or safety or in a state of national emergency.

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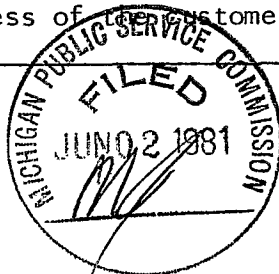
Within five (5) days from the date of service of a complaint determination of a Utility Hearing Officer, either party may file an informal appeal with the Consumer Services Division of the Commission.

51. Filing Procedure

- a. An informal appeal may be filed in any reasonable manner. The informal appeal need not be in writing and may be initiated by telephone or in person at the offices of the Commission.
- b. A written appeal need not be verified.
- c. The appealing party shall provide the following information to the Commission:

- (1) Name and address of the customer.

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by Philip C. Cole
General Manager
Grawn, Michigan



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gan Public Service Commission
Order dated February 24, 1981
in Case No. U-6655.

STANDARD RULES AND REGULATIONS

54. Informal Appeal Decision

The Complaint and Information Officer or other employee so designated by the Commission shall, within 30 days, issue a written, informal appeal decision affirming, modifying, or reversing the complaint determination. In reversing or modifying the complaint determination, the decision shall set forth the terms and conditions for continued service, discontinuation, or a proposed settlement agreement as required by the facts and circumstances. The decision shall state the relevant findings of fact and reasons for the decision.

55. Notice and Discontinuation

A copy of the informal appeal decision shall be served personally or sent by first class mail to the parties. Failure of either party to comply with the decision within ten (10) days from the date of service of mailing thereof shall permit the action or remedy as provided therein.

56. Res Judicata

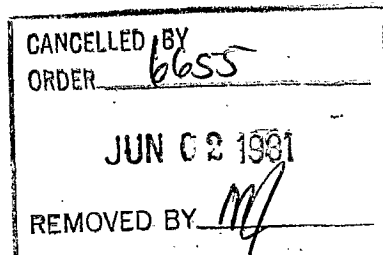
The Consumer Services Division may treat an informal appeal involving the same question or issue based upon same facts as res judicata and may dismiss without following every procedure set forth in these rules.

57. Formal Appeal

Either party may appeal the decision of the Complaint and Information Officer by filing a formal complaint in accordance with the rules of practice and procedure before the Commission. A party may proceed in accordance with the terms of the informal appeal decision unless otherwise ordered by the presiding officer assigned to the formal complaint.

58. Other Remedies

Nothing in these provisions shall be construed to prevent a party from pursuing appropriate legal and equitable remedies at any time prior to or after the issuance of any informal appeal decision



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Order dated March 25, 1980 in Case No. U-6329

Issued by: Philip C. Cole, General Manager, Grawn, Michigan

**Consumer Standards and Billing Practices
for Electric Residential Service**

- (i) If the customer supplies a written statement under oath that the premises are unoccupied.
- (ii) If the premises are occupied and the occupant agrees, in writing, to the shutoff of service.
- (iii) If it is not feasible to provide service to the occupant as a customer without a major revision of existing distribution facilities. Where it is feasible to provide service, the utility, after providing notice as required in these rules, shall offer the occupant the opportunity to subscribe for service in his or her own name. If the occupant refuses, the utility may shut off service pursuant to these rules.

R 460.2163 Notice of shutoff.

Rule 63. (1) A utility shall not shut off service pursuant to the provisions of R 460.2161 unless it transmits a notice, by first-class mail, to the customer or personally serves the notice not less than 10 days before the date of the proposed shut off. The utility shall send notice to the account name and address and to the address where service is provided if the service address is different and the transmittal can be delivered at that address. A utility shall maintain a record of the date of transmittal.

(2) A utility shall permit a customer to designate a consenting individual or agency to receive a copy of a notice of shutoff.

(3) Not less than 30 days before the proposed shutoff of service to a single-metered dwelling that is used as a residence for five or more families, a utility shall transmit a notice to each dwelling unit that indicates that the customer of record, the landlord, has failed to pay an outstanding bill and is subject to shutoff of service on or after a specified date.

R 460.2164 Form of notice.

Rule 64. A notice of shutoff of service shall contain all of the following information:

(Continued on Sheet No. 6.63)

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Grawn, Michigan

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Issued under the Authority of the
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in Case No. U-11397

STANDARD RULES AND REGULATIONS

c. The appealing party shall provide the following information to the Commission:

- (1) Name and address of the customer
- (2) Name of the Cooperative involved.
- (3) The nature of the original complaint in a clear and concise manner.
- (4) The relief requested and whether the customer has pursued the remedies available with the Cooperative complained of pursuant to these provisions.

53. Exhaustion of Remedies

The Commission may require the customer to pursue remedies directly with the Cooperative as provided in these rules prior to the acceptance for filing of an informal appeal. The Commission specifically reserves the right to waive this rule when in equity and good conscience circumstances so require.

53. Informal Appeal Procedure

a. Upon filing, the appeal shall be assigned to a Complaint and Information Officer of the Consumers Services Division, or other officer or employee of the Commission as the Commission may designate, who shall reduce the appeal to writing and shall be responsible for:

- (1) Advising the appealing party of the procedures of the Commission by telephone or in writing.
- (2) Advising the other party that an informal appeal has been filed.
- (3) Issuing interim determinations as may be necessary in the proceedings.
- (4) Reviewing or investigating the appeal as provided in these rules.
- (5) Issuing an informal appeal decision.

b. Upon notification by the Commission that an informal appeal has been filed, the Utility Hearing Officer shall forthwith file with the Consumer Services Division the certified hearing record concerning the matter in dispute. The parties shall be bound by the evidence presented at the hearing and contained in the hearing record. The Complaint and Information Officer shall not be required to receive

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by Philip C. Cole
General Manager
Grawn, Michigan



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DATE 6-18-04

STANDARD RULES AND REGULATIONS

CANCELLED BY ORDER <u>U4240</u>
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- (2) Name of the Cooperative involved.
- (3) The nature of the original complaint in a clear and concise manner.
- (4) The relief requested and whether the customer has pursued the remedies available with the Cooperative complained of pursuant to these provisions.

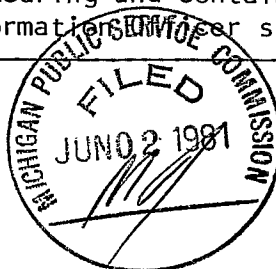
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 - (1) Advising the appealing party of the procedures of the Commission by telephone or in writing.
 - (2) Advising the other party that an informal appeal has been filed.
 - (3) Issuing interim determinations as may be necessary in the proceedings.
 - (4) Reviewing or investigating the appeal as provided in these rules.
 - (5) Issuing an informal appeal decision.
- b. Upon notification by the Commission that an informal appeal has been filed, the Utility Hearing Officer shall forthwith file with the Consumer Services Division the certified hearing record concerning the matter in dispute. The parties shall be bound by the evidence presented at the hearing and contained in the hearing record. The Complaint and Information Officer shall not be required to receive

Issued February 26, 1981
by Philip C. Cole
General Manager
Grawn, Michigan



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Issued under authority of Michigan Public Service Commission Order dated February 24, 1981 in Case No. U-6655.

**Consumer Standards and Billing Practices
for Electric Residential Service**

- (a) The name and address of the customer and, if available, the address at which service is provided, if different.
- (b) A clear and concise reason for the proposed shutoff of service.
- (c) The date on or after which the utility may shut off service, unless the customer takes appropriate action.
- (d) That the customer has the right to enter into a settlement agreement with the utility if the claim is for an amount that is not in dispute and the customer is presently unable to pay in full.
- (e) That the customer has the right to file a complaint disputing the claim of the utility before the proposed date of the shutoff of service.
- (f) That the customer has the right to request a hearing before a utility hearing officer if the complaint cannot be otherwise resolved and that the customer must pay to the utility that portion of the bill that is not in dispute within 3 days of the date that the customer requested a hearing.
- (g) That the customer has the right to represent himself or herself, to be represented by counsel, or to be assisted by other persons of his or her choice in the complaint process.
- (h) That the utility will not shut off service pending the resolution of a complaint that is filed with the utility in accordance with these rules.
- (i) The telephone number and address of the utility where the customer may make inquiry, enter into a settlement agreement, or file a complaint.
- (j) That the customer should contact a social services agency immediately if the customer believes he or she might be eligible for emergency economic assistance.
- (k) That the utility will postpone the shutoff of service if a medical emergency exists at the customer's residence.
- (l) That the utility may require a deposit and restoration charge if the utility shuts off service for nonpayment of a delinquent account.
- (m) That the customer should contact the utility for information about the winter protection plan if the date on or after which shutoff of service may occur is between November 15 and March 31.

(Continued on Sheet No. 6.64)

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By Tony Anderson, Manager
Grawn, Michigan

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STANDARD RULES AND REGULATIONS

or consider any additional evidence or information submitted by a party in arriving at the informal appeal decision.

- c. In all appeals filed pursuant to these rules, the Cooperative has the burden of proof.

54. Interim Determinations

- a. After the receipt of the hearing record and pending the final resolution of an informal appeal, the Complaint and Information Officer may issue an interim determination upon such terms and conditions as he deems appropriate. In the case of appeals regarding bills or deposits, the Complaint and Information Officer may require a customer to pay the undisputed portion of a claim in order to continue the prohibition against the discontinuance of service as provided in these rules. The Complaint and Information Officer may consider such amounts as reasonably appear to reflect the cost of utility service in determining the undisputed portion of a claim.
- (1) If a customer fails to abide by the terms and conditions of an interim determination within ten (10) days of the date of personal service or mailing thereof by first class mail, the Cooperative may discontinue service as provided in these rules.

55. Appeal Review

The Complaint and Information Officer shall review the informal appeal thoroughly and, when necessary, conduct further investigation. New evidence may be offered by any party if the Complaint and Information Officer determines that it is relevant and could not have been offered at the hearing before the Utility Hearing Officer through the exercise of due diligence by the offering party. When further investigation is necessary, the Complaint and Information Officer may request additional evidence, or upon his own motion, may hold an informal conference with the parties or their representatives at a time and place designated by the Officer. If either party fails to appear at the informal conference without good cause shown or prior request for adjournment, the right of the absent party to appear at the conference shall be waived. At any informal conference, each party shall have the right to:

- a. Represent himself or to be represented by counsel or other person of his choice.

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by Philip C. Cole
General Manager
Grawn, Michigan



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**Consumer Standards and Billing Practices
for Electric Residential Service**

R 460.2165 Disputed claim.

Rule 65. (1) If a customer advises a utility, before the date of the proposed shutoff of service, that all or part of a bill is in dispute, then the utility shall do all of the following:

- (a) Immediately record the date, time, and place the customer made the complaint and transmit verification to the customer.
- (b) Investigate the dispute promptly and completely.
- (c) Advise the customer of the results of the investigation.
- (d) Attempt to resolve the dispute informally in a manner that is satisfactory to both parties.
- (e) Provide the opportunity for the customer to settle the disputed claim or to satisfy any liability that is not in dispute.

(2) A customer may advise a utility that a claim is in dispute in any reasonable manner, such as by written notice, in person, or by a telephone call directed to the utility.

(3) A utility, in attempting to resolve the dispute, may employ telephone communication, personal meetings, on-site visits, or any other technique that is reasonably conducive to dispute settlement.

R 460.2166 Hearing.

Rule 66. If the parties are unable to resolve the dispute, the utility shall offer the customer the opportunity for a hearing before a utility hearing officer. If the customer fails to request a hearing within 3 days of the date that the opportunity for hearing is offered, or if the customer fails to pay the part of the bill that is not in dispute within 3 days of the date that he or she requests the hearing, the utility may exercise its right to shut off service pursuant to these rules.

R 460.2167 Payment of amount not in dispute.

Rule 67. (1) If a customer requests a hearing before a utility hearing officer, the customer shall cooperate in the utility's investigation of the complaint and shall pay to the utility the part of the bill that is not in dispute.

(Continued on Sheet No. 6.65)

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STANDARD RULES AND REGULATIONS

- b. Present oral and documentary evidence.
- c. Refute in a reasonable manner the evidence of the other party.
- d. Submit an oral or written statement of position.

56. Discontinuance Pending Decision

The Cooperative shall not discontinue residential service nor issue a notice of discontinuation relative to the matter in dispute pending the decision of the Consumer Services Division unless pursuant to the terms of an interim determination.

57. Informal Appeal Decision

The complaint and information officer or other employee so designated by the Commission shall, within 30 days after the filing of the certified record, issue a written informal appeal decision affirming, modifying, or reversing the complaint determination. In reversing or modifying the complaint determination, the decision shall set forth the terms and conditions for continued service, discontinuation, or a proposed settlement agreement as required by the facts and circumstances. The decision shall state the relevant findings of fact and the reasons for the decision.

58. Notice of Discontinuation

A copy of the informal appeal decision shall be served personally or sent by first class mail to the parties. Failure of either party to comply with the decision within ten (10) days from the date of service or mailing thereof shall permit the action or remedy as provided therein.

59. Res Judicata

The Consumer Services Division may treat an informal appeal involving the same question or issue based upon same facts as res judicata and may dismiss without following every procedure set forth in these rules.

60. Formal Appeal

Either party may appeal the decision of the Complaint and Information Officer by filing a formal complaint in accordance with the rules of practice and procedure before the Commission. A party may proceed in accordance with the terms of the informal appeal decision unless otherwise ordered by the presiding officer assigned to the formal complaint.

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by Philip C. Cole
General Manager
Grawn, Michigan

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Order dated October 13, 1981 in
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ANCELLED BY
RDER *Cr-11397*
REMOVED BY *JMB*
DATE *10-18-04*

STANDARD RULES AND REGULATIONS

CANCELLED BY
ORDER U-4240

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other party.

- b. Present oral and documentary evidence.
- c. Refute in a reasonable manner the evidence of the other party.
- d. Submit an oral or written statement of position.

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The Cooperative shall not discontinue residential service nor issue a notice of discontinuation relative to the matter in dispute pending the decision of the Consumer Services Division unless pursuant to the terms of an interim determination.

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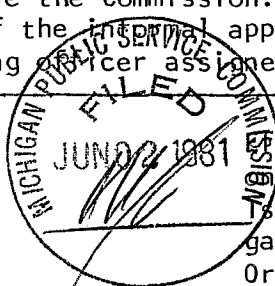
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**Consumer Standards and Billing Practices
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(2) The amount that is not in dispute shall be mutually determined by the parties. The parties shall consider the customer's prior consumption history, weather variations, the nature of the dispute, and any other pertinent factors.

(3) If the parties are unable to mutually determine the amount that is not in dispute, the customer shall pay, to the utility, 50% of the bill in dispute, but not more than \$100.00 per billing period. If the bill in dispute includes usage that has not been previously billed, such as a backbilling, the customer shall pay, to the utility, the amount that is not in dispute for usage not previously billed or 50% of the amount in dispute for usage not previously billed, but not more than \$100.00 for the amount not previously billed.

(4) The amount that is not in dispute shall be subject to review at the hearing before the utility hearing officer in accordance with the provisions of R 460.2169.

(5) If the customer fails to pay the amount that is not in dispute within 3 days of the date that he or she requests a hearing, the customer waives the right to the hearing and the utility may shut off service as provided in part 5 of these rules.

(6) If the dispute is ultimately resolved in favor of the customer, in whole or in part, the utility shall return promptly any excess amount paid by the customer, with interest at the rate specified pursuant to the provisions of R 460.2134(4).

R 460.2168 Notice of hearing.

Rule 68. (1) The utility shall transmit or personally serve the customer with written notice of the time, date, and place of the hearing not less than 10 days before the hearing.

(2) The notice shall describe the hearing procedures as contained in these rules.

(3) Failure of the customer or the utility to attend the hearing without a good reason or without having requested an adjournment constitutes a waiver of the right of that party to the hearing.

(Continued on Sheet No. 6.66)

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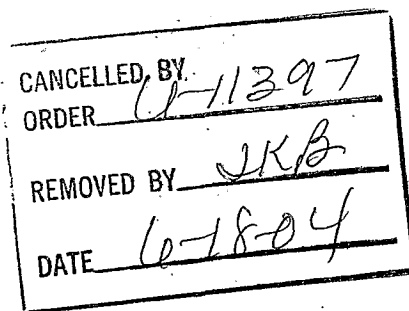
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STANDARD RULES AND REGULATIONS

61. Other Remedies

Nothing in these provisions shall be construed to prevent a party from pursuing appropriate legal and equitable remedies at any time prior to or after the issuance of any informal appeal decision.



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General Manager
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**Consumer Standards and Billing Practices
for Electric Residential Service**

R 460.2169 Hearing procedures.

Rule 69. (1) A utility shall establish hearing procedures that, at a minimum, provide the customer and the utility with all of the following rights:

- (a) The right to represent themselves, to be represented by counsel, or to be assisted by persons of their choice.
- (b) The right to examine, not less than 2 days before a scheduled hearing, a list of all witnesses who will testify and all documents, records, files, account data, and similar material that may be relevant to the issues to be raised at the hearing.
- (c) The right to present evidence, testimony, and oral and written argument.
- (d) The right to confront and question witnesses appearing on behalf of the other party.

(2) A hearing shall be held during normal business hours. A utility shall take reasonable steps to ensure that a customer who is unable to attend a hearing due to physical incapacity is not denied the right to a hearing.

(3) The utility has the burden of proof by a preponderance of the evidence.

(4) All witnesses who appear for either party shall testify under oath.

(5) A hearing shall be informal and the proceedings need not be recorded or transcribed. All relevant evidence shall be received and the formal rules of evidence shall not apply.

(6) For each hearing, the utility hearing officer shall compile a record that contains all of the following.

- (a) A concise statement, in writing, of the position of the utility.

(Continued on Sheet No. 6.67)

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after **March 17, 2000.**

Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in **Case No. U-11397**

**Consumer Standards and Billing Practices
for Electric Residential Service**

- (b) A concise statement, in writing, of the position of the customer. If the customer has not put his or her position in writing, then the hearing process shall provide a method for accomplishing this writing with the opportunity for proper acknowledgment by the customer.
- (c) Copies of all evidence submitted by the parties.

(7) At the conclusion of the hearing, the utility hearing officer may orally state his or her findings and the decision or adjourn the hearing and inform the parties that the decision will be transmitted within seven days. At the request of the customer, the utility hearing officer shall adjourn the hearing and transmit the decision within seven days. In all cases, the utility hearing officer shall issue a complaint determination in a form that is approved by the commission. The complaint determination shall contain both of the following:

- (a) A concise summary of the evidence and arguments presented by the parties.
- (b) The decision, and the reasons for the decision, of the utility hearing officer based solely upon the evidence received.

(8) At the conclusion of the hearing and again upon issuance of the complaint determination, the utility hearing officer shall advise the customer and the utility of all of the following:

- (a) That each party has a right to make an informal appeal to the commission staff, by mail, telephone, or in person, within 7 days of issuance of the complaint determination.
- (b) That, if appealed, the decision of the utility hearing officer, including a finding that service may be shut off, cannot be implemented until review by the commission staff.
- (c) The address and telephone number where the customer or the utility may make an informal appeal to the commission staff.

(Continued on Sheet No. 6.68)

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(9) Before issuance of a complaint determination, the utility hearing officer may propose a settlement to the parties. If both parties accept the settlement, it shall be reduced to writing and signed by both parties.

(10) Within 7 days of the conclusion of the hearing, the utility hearing officer shall serve the parties with all of the following:

- (a) A copy of the complaint determination.
- (b) Appeal information as provided in subrule (8) of this rule.
- (c) If applicable, a copy of the signed settlement agreement.

(11) The complaint determination and a copy of the signed settlement agreement, if any, shall be made part of the hearing record. The utility hearing officer shall certify the hearing record.

(12) The complaint determination is binding upon the parties unless appealed as provided in these rules.

R 460.2170 Settlement agreement.

Rule 70. (1) If the utility and the customer arrive at a mutually satisfactory settlement of a claim in dispute or if the customer does not dispute liability to the utility, but claims the inability to pay the outstanding bill in full, then a utility shall offer the customer the opportunity to enter into a settlement agreement.

(2) A settlement agreement shall be in writing and signed by the customer or his or her authorized representative and an authorized representative of the utility. The utility shall confirm, in writing, a settlement reached by telephone and shall transmit the settlement to the customer with instructions to sign a confirming copy and return it in a postage-paid, self-addressed envelope. The utility shall retain the original settlement agreement for 2 years.

(Continued on Sheet No. 6.69)

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(3) In negotiating a settlement agreement due to the customer's inability to pay an outstanding bill in full, the utility shall not require the customer to pay more than a reasonable amount of the outstanding bill upon signing the agreement and not more than reasonable installments until the remaining balance is paid.

(4) For purposes of determining reasonableness, the parties shall consider all of the following factors:

- (a) The size of the delinquent account.
- (b) The customer's ability to pay.
- (c) The time that the debt has been outstanding.
- (d) The reasons that the customer has not paid the bill.
- (e) The customer's payment history.
- (f) Any other relevant factors concerning the circumstances of the customer.

(5) A settlement agreement that is offered by a utility shall state, immediately preceding the space provided for the customer's signature and in bold print that is not less than 2 sizes larger than any other print that is used on the form: "IF YOU ARE NOT SATISFIED WITH THIS AGREEMENT, DO NOT SIGN. YOU MAY FILE AN INFORMAL COMPLAINT AND HAVE A HEARING BEFORE A UTILITY HEARING OFFICER BEFORE YOUR SERVICE MAY BE SHUT OFF. IF YOU DO SIGN THIS AGREEMENT, YOU GIVE UP YOUR RIGHT TO AN INFORMAL HEARING BEFORE A UTILITY HEARING OFFICER ON ANY MATTER INVOLVED IN THIS DISPUTE EXCEPT THE UTILITY'S FAILURE OR REFUSAL TO FOLLOW THE TERMS OF THIS AGREEMENT."

R 460.2171 Default of settlement agreement.

Rule 71. (1) If a customer fails to comply with the terms and conditions of a settlement agreement, a utility may shut off service after giving the customer a notice, by personal service or first-class mail, that contains all of the following information:

- (a) That the customer is in default of the settlement agreement.
- (b) The nature of the default.

(Continued on Sheet No. 6.70)

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- (c) That unless the customer pays in full within 10 days of the date of mailing, the utility may shut off service.
- (d) The date on or after which the utility may shut off service.
- (e) That the customer has a right to request a hearing before a utility hearing officer only if the customer alleges that the utility has failed or refused to follow the terms of the settlement agreement.
- (f) The address and telephone number where the customer may file the request for a hearing with the utility.

(2) A utility is not required to enter into a subsequent settlement agreement with a customer until he or she has complied fully with the terms of a previous settlement agreement.

(3) A utility is not required to enter into a subsequent settlement agreement with a customer who defaulted on the terms and conditions of an agreement within the last 2 years.

(4) If the customer and utility reach a settlement agreement following a notice of shutoff, the failure of the customer to abide by the terms of the settlement agreement during the first 60 days of the agreement constitutes a waiver of the notice required by subrule (1) of this rule. The utility may shut-off service after notice as described in the provisions of R 460.2152.

R 460.2172 Same dispute.

Rule 72. A utility may disregard a customer complaint or dispute that involves the same question or issue based upon the same facts, and is not required to comply with these rules more than once before shutoff of service.

R 460.2173 Emergency shutoff.

Rule 73. Notwithstanding any other provision of these rules, a utility may shut off service temporarily for reasons of health or safety or in a state or national emergency. When a utility shuts off service for reasons of health or safety, the utility shall leave a notice in accordance with the provisions of R 460.2152(8).

(Continued on Sheet No. 6.71)

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**Consumer Standards and Billing Practices
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R 460.2174 Winter protection plan.

Rule 74. (1) As used in this rule:

- (a) "Eligible customer" means either an eligible low-income customer or an eligible senior citizen customer.
- (b) "Eligible low-income customer" means a utility customer whose household income does not exceed 150% of the poverty level, as published by the United States department of health and human services, or who receives any of the following:
 - (i) Supplemental security income, aid to families with dependent children, or general assistance.
 - (ii) Food stamps.
 - (iii) Medicaid.
- (c) "Eligible senior citizen customer" means a utility customer who is 65 years of age or older and who advises the utility of his or her eligibility.

(2) A utility shall not shut off service to an eligible customer during the space heating season for nonpayment of a delinquent account if the customer is an eligible senior citizen customer or if the customer pays to the utility a monthly amount equal to 7% of the estimated annual bill for the eligible customer and the eligible customer demonstrates, within 14 days of requesting shutoff protection, that he or she has made application for state or federal heating assistance. If an arrearage exists at the time an eligible customer applies for protection from shutoff of service during the space heating season, the utility shall permit the customer to pay the arrearage in equal monthly installments between the date of application and the start of the subsequent space heating season.

(Continued on Sheet No. 6.72)

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(3) A utility may shut off service to an eligible low-income customer who does not pay the monthly amounts referred to in subrule (2) of this rule after giving notice in the manner required by these rules. The utility is not required to offer a settlement agreement to an eligible low-income customer who fails to make the monthly payments referred to in subrule (2) of this rule.

(4) If a customer fails to comply with the terms and conditions of this rule, a utility may shut off service after giving the customer a notice, by personal service or first-class mail, that contains all of the following information:

- (a) That the customer has defaulted on the winter protection plan.
- (b) The nature of the default.
- (c) That unless the customer makes the payments that are past due under this rule within 10 days of the date of mailing, the utility may shut off service.
- (d) The date on or after which the utility may shut off service, unless the customer takes appropriate action.
- (e) That the customer has the right to file a complaint disputing the claim of the utility before the date of the proposed shutoff of service.
- (f) That the customer has the right to request a hearing before a utility hearing officer if the complaint cannot be otherwise resolved and that the customer must pay to the utility that portion of the bill that is not in dispute within 3 days of the date that the customer requests a hearing.
- (g) That the customer has the right to represent himself or herself, to be represented by counsel, or to be assisted by other persons of his or her choice in the complaint process.
- (h) That the utility will not shut off service pending the resolution of a complaint that is filed with the utility in accordance with these rules.
- (i) The telephone number and address of the utility where the customer may make inquiry, enter into a settlement agreement, or file a complaint.
- (j) That the customer should contact a social services agency immediately if the customer believes he or she might be eligible for emergency economic assistance.

(Continued on Sheet No. 6.73)

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- (k) That the utility will postpone shutoff of service if a medical emergency exists at the customer's residence.
(l) That the utility may require a deposit and restoration charge if the utility shuts off service for nonpayment of a delinquent account.

(5) At the conclusion of the space heating season, the utility shall reconcile the accounts of eligible customers and permit customers to pay any amounts owing in equal monthly installments between April 1 and December 1. A utility may shut off service to eligible customers who fail to make installment payments on a timely basis in the manner required by these rules. At the option of the customer, between April 1 and November 30, the customer may choose to pay 9% of the estimated annual bill each month together with the monthly installment for any pre-enrollment arrearage instead of the amount otherwise owing for actual and reconciled past due amounts. After November 30, the utility shall reconcile the account of any customer who has chosen and fulfilled the obligations of the 9% option by refunding any net overcollection or adding any net undercollection to the customer's arrearage for the upcoming space heating season. If a customer fails to make all payments that are required pursuant to the 9% option, the utility may immediately reconcile his or her account by refunding any net overcollection or by adding any net undercollection to the customer's current bill.

(6) A utility shall not require an eligible low-income customer whose utility service has been shut off before applying for protection under this rule to pay a fee for restoring service or a security deposit pursuant to the provisions of R 460.2132 during the space heating season. A utility may not require an amount greater than one-twelfth of an arrearage owing in order to restore service or initiate participation in the winter protection plan. The 7% payment shall be billed according to normal billing procedures for the utility.

(7) An eligible low-income customer may pre-enroll in the winter protection plan between November 15 and November 30 by paying the current usage plus 1/12 of any arrearage and agreeing to the terms of the winter protection plan for the upcoming space heating season. An eligible senior citizen customer may pre-enroll by advising the utility of his or her eligibility.

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A pre-enrolled customer shall not have his or her service terminated before the commencement of the winter protection plan. A customer who is off service as of November 15 shall be eligible to pre-enroll in the winter protection plan and have service restored immediately after fulfilling the requirements for pre-enrollment. Further, an off service low-income customer who applies during the pre-enrollment period shall be entitled to have all deposits and reconnection fees waived.

PART 7. COMMISSION APPEAL PROCEDURES

R 460.2181 Informal appeal.

Rule 81. Within 7 days after a utility hearing officer issues a written complaint determination, either party may make an informal appeal to the commission staff.

R 460.2182 Filing procedures.

Rule 82. (1) A party may make an informal appeal in any reasonable manner. The informal appeal need not be in writing and may be initiated by telephone or in person at the offices of the commission.

(2) A written appeal need not be verified.

(3) The appealing party shall provide all of the following information:

- (a) Name and address of the customer.
- (b) Name of the utility involved.
- (c) The nature of the original complaint in a clear and concise manner.
- (d) The relief requested.

R 460.2183 Exhaustion of remedies.

Rule 83. The commission staff may require a customer to pursue remedies directly with the utility as provided in these rules before accepting an informal appeal. The commission may waive this rule when circumstances require.

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R 460.2184 Informal appeal procedures.

Rule 84. (1) The commission staff shall assign the informal appeal to a complaint and information officer or another employee of the commission as the commission may designate. The officer or designated employee shall reduce the appeal to writing and shall have all of the following responsibilities:

- (a) Advising the appealing party of the procedures of the commission by telephone or in writing.
- (b) Advising the other party that an informal appeal has been filed.
- (c) Issuing interim determinations as necessary.
- (d) Reviewing or investigating the appeal as provided in these rules.
- (e) Issuing an informal appeal decision.

(2) Upon notification by the commission staff that an informal appeal has been made, the utility shall promptly file, with the commission staff, the certified hearing record. The parties shall be bound by the evidence presented at the hearing and contained in the hearing record. In arriving at the informal appeal decision, the complaint and information officer or designated employee shall not be required to receive or consider any additional evidence or information.

(3) In all informal appeals, the utility has the burden of proof by a preponderance of the evidence.

R 460.2185 Interim determination.

Rule 85. (1) After receiving the hearing record and pending the final resolution of an informal appeal, the complaint and information officer or designated employee may issue an interim determination with appropriate terms and conditions. In the case of an appeal regarding a bill or deposit, the complaint and information officer or designated employee may require a customer to pay the undisputed portion of a claim in order to continue the prohibition against the shutoff of service as provided in these rules. The complaint and information officer or designated

(Continued on Sheet No. 6.76)

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employee may consider the amounts that reasonably appear to reflect the cost of utility service in determining the undisputed portion of a claim.

(2) If a customer fails to abide by the terms and conditions of an interim determination within 10 days of the date of personal service or mailing of the interim determination by first-class mail, the utility may shut off service as provided in these rules.

R 460.2186 Appeal review.

Rule 86. The complaint and information officer or designated employee shall review the informal appeal thoroughly and, when necessary, conduct further investigation. A party may offer new evidence if the complaint and information officer or designated employee determines that it is relevant and could not have been offered at the hearing before the utility hearing officer through the exercise of due diligence by the offering party. When further investigation is necessary, the complaint and information officer or designated employee may request additional evidence or, at his or her own initiative, may hold an informal conference with the parties or their representatives at a time and place designated by the officer or employee. If either party fails to appear at the informal conference without a good reason or without having requested an adjournment, the right of the absent party to appear at the conference shall be waived. At an informal conference, the parties shall have the right to do all of the following:

- (a) Represent themselves, to be represented by counsel, or to be assisted by other persons of their choice.
- (b) Present oral and documentary evidence.
- (c) Refute, in a reasonable manner, the evidence of the other party.
- (d) Submit an oral or written statement of position.

R 460.2187 Shutoff pending decision.

Rule 87. A utility shall not shut off service or issue a notice of shutoff related to the matter in dispute pending the decision of the commission staff, except pursuant to the terms of an interim determination.

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R 460.2188 Informal appeal decision.

Rule 88. The complaint and information officer or other employee so designated by the commission shall, within 30 days after the utility files the certified record, issue a written informal appeal decision affirming, modifying, or reversing the complaint determination. In reversing or modifying the complaint determination, the decision shall set forth the terms and conditions for continued service, shutoff, or a proposed settlement agreement as required by the facts and circumstances. The decision shall state the relevant findings of fact and the reasons for the decision.

R 460.2189 Failure to comply with informal appeal decision.

Rule 89. A copy of the informal appeal decision shall be served personally or by first-class mail on the parties. Failure of either party to comply with the decision within 10 days from the date of service by mailing shall permit implementation of the action or remedy provided by the decision.

R 460.2190 Same dispute.

Rule 90. The commission staff may dismiss a subsequent informal appeal that involves the same question or issue based upon the same facts without following every procedure set forth in these rules.

R 460.2191 Formal appeal.

Rule 91. Either party may appeal the decision of the complaint and information officer or designated employee by filing a formal complaint in accordance with the rules of practice and procedure before the commission. A party may proceed in accordance with the terms of the informal appeal decision unless otherwise ordered by the commission or the presiding officer who is assigned to the formal complaint.

R 460.2192 Other remedies.

Rule 92. Nothing in these provisions shall be construed to prevent a party from pursuing appropriate legal and equitable remedies at any time before or after the issuance of any informal appeal decision.

(Continued on Sheet No. 6.78)

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Cherryland Electric Cooperative
Power Supply Cost Recovery Clause

This clause permits the monthly adjustment of rates for power supply to allow recovery of the booked costs of purchased power incurred under reasonable and prudent policies and practices.

For purposes of this clause, the following definitions apply:

"Power supply cost recovery factor" means that element of the rates to be charged for electric service to reflect power supply costs incurred and made pursuant to a power supply cost recovery clause incorporated in the rates or rate schedule.

"Power supply cost recovery plan" means a filing made annually describing the expected sources of electric power supply and changes over a future 12-month period specified by the Commission and requesting for each of those 12 months a specified power supply cost recovery factor.

"Power supply costs" means those elements of the costs of purchased power as determined by the Commission to be included in the calculation of the power supply cost recovery factor.

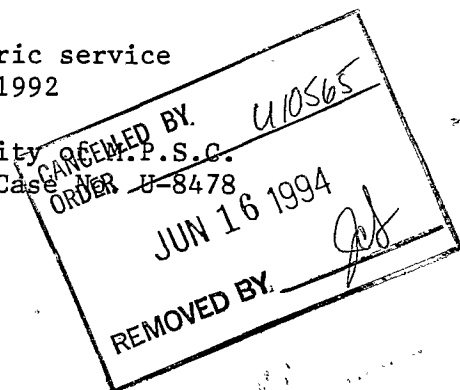
The Power Supply Cost Recovery factor shall, in accordance with the hearing procedures adopted by the Michigan Public Service Commission, consist of 0.0108 mills per kilowatthour for each full .01 mills per kWh, of power supply costs, less the allowance for cost of power supply included in base rates, rounded to the nearest .01 mills per kilowatthour. The power supply cost recovery factor to be applied to Cherryland Electric Cooperative "Cooperative" retail customers' monthly kilowatthour usage represents the power supply costs as established by Commission Order pursuant to a power supply and cost review hearing conducted by the Commission. The power supply and cost review will be conducted not less than once a year for the purpose of evaluating the power supply cost recovery plan filed by Cooperative and to authorize appropriate power supply cost recovery factors.

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Issued: August 20, 1992
By Philip C. Cole,
General Manager
Grawn, Michigan

Effective for all electric service
on and after August 1, 1992

Issued under the authority of the Michigan Public Service Commission
dated July 22, 1992 in Case No. 8478



Cherryland Rural Electric Cooperative Association
Power Supply Cost Recovery Clause

This clause permits the monthly adjustment of rates for power supply to allow recovery of the booked costs of purchased power incurred under reasonable and prudent policies and practices.

For purposes of this clause, the following definitions apply:

"Power supply cost recovery factor" means that element of the rates to be charged for electric service to reflect power supply costs incurred and made pursuant to a power supply cost recovery clause incorporated in the rates or rate schedule.

"Power supply cost recovery plan" means a filing made annually describing the expected sources of electric power supply and changes over a future 12-month period specified by the Commission and requesting for each of those 12 months a specified power supply cost recovery factor.

"Power supply costs" means those elements of the costs of purchased power as determined by the Commission to be included in the calculation of the power supply cost recovery factor.

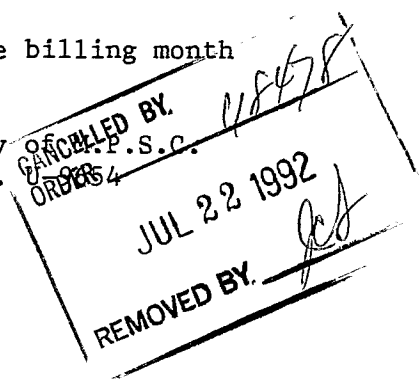
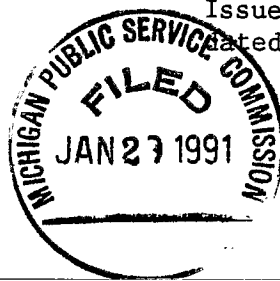
The Power Supply Cost Recovery factor shall, in accordance with the hearing procedures adopted by the Michigan Public Service Commission, consist of 0.011 mills per kilowatthour for each full .01 mills per kWh, of power supply costs, less the allowance for cost of power supply included in base rates, rounded to the nearest .01 mills per kilowatthour. The power supply cost recovery factor to be applied to Cherryland Rural Electric Cooperative Association "Cooperative" retail customers' monthly kilowatthour usage represents the power supply costs as established by Commission Order pursuant to a power supply and cost review hearing conducted by the Commission. The power supply and cost review will be conducted not less than once a year for the purpose of evaluating the power supply cost recovery plan filed by Cooperative and to authorize appropriate power supply cost recovery factors.

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Issued January 11, 1991
By Philip C. Cole,
General Manager
Grawn, Michigan

Effective on and after the billing month
of January 3, 1991

Issued under the authority
dated 12/20/90 in Case No.



Cherryland Rural Electric Cooperative Association
Power Supply Cost Recovery Clause

This clause permits the monthly adjustment of rates for power supply to allow recovery of the booked costs of purchased power incurred under reasonable and prudent policies and practices.

For purposes of this clause, the following definitions apply:

"Power supply cost recovery factor" means that element of the rates to be charged for electric service to reflect power supply costs incurred and made pursuant to a power supply cost recovery clause incorporated in the rates or rate schedule.

"Power supply cost recovery plan" means a filing made annually describing the expected sources of electric power supply and changes over a future 12-month period specified by the Commission and requesting for each of those 12 months a specified power supply cost recovery factor.

"Power supply costs" means those elements of the costs of purchased power as determined by the Commission to be included in the calculation of the power supply cost recovery factor.

The Power Supply Cost Recovery factor shall, in accordance with the hearing procedures adopted by the Michigan Public Service Commission, consist of 0.011 mills per kilowatthour for each full .01 mills per kwh, of power supply costs, rounded to the nearest .01 mills per kilowatthour. The power supply cost recovery factor to be applied to Cherryland Rural Electric Cooperative Association "Cooperative" retail customers' monthly kilowatthour usage represents the power supply costs as established by Commission Order pursuant to a power supply and cost review hearing conducted by the Commission. The power supply and cost review will be conducted not less than once a year for the purpose of evaluating the power supply cost recovery plan filed by Cooperative and to authorize appropriate power supply cost recovery factors.

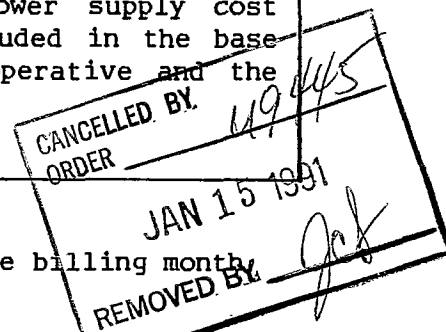
Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Issued October 17, 1986
By Philip C. Cole,
General Manager
Grawn, Michigan



Effective on and after the billing month
of October, 1986

Issued under the authority of M.P.S.C.
dated September 9, 1986 in Case No. U-8478



Cherryland Rural Electric Cooperative Association
Power Supply Cost Recovery Clause

This clause permits the monthly adjustment of rates for power supply to allow recovery of the booked costs of purchased power incurred under reasonable and prudent policies and practices.

For purposes of this clause, the following definitions apply:

"Power supply cost recovery factor" means that element of the rates to be charged for electric service to reflect power supply costs incurred and made pursuant to a power supply cost recovery clause incorporated in the rates or rate schedule.

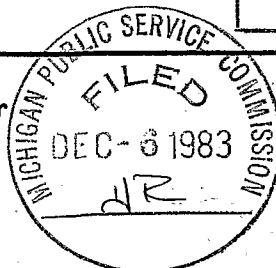
"Power supply cost recovery plan" means a filing made annually describing the expected sources of electric power supply and changes over a future 12-month period specified by the Commission and requesting for each of those 12 months a specified power supply cost recovery factor.

"Power supply costs" means those elements of the costs of purchased power as determined by the Commission to be included in the calculation of the power supply cost recovery factor.

The Power Supply Cost Recovery factor shall, in accordance with the hearing procedures adopted by the Michigan Public Service Commission, consist of 0.011 mills per kilowatthour for each full .01 mills per kwh, of power supply costs, rounded to the nearest .01 mills per kilowatthour. The power supply cost recovery factor to be applied to Cherryland Rural Electric Cooperative Association "Cooperative" retail customers' monthly kilowatthour usage represents the power supply costs as established by Commission Order pursuant to a power supply and cost review hearing conducted by the Commission. The power supply and cost review will be conducted not less than once a year for the purpose of evaluating the power supply cost recovery plan filed by Cooperative and to authorize appropriate power supply cost recovery factors.

CANCELLED BY ORDER	U - 8478
SEP - 9 1986	
REMOVED BY	48

Issued September 16, 1983
By Philip C. Cole, General Manager
Grawn, Michigan



Effective for electric service on and after August 3, 1983.

Issued under the authority of M.P.S.C.
dated August 2, 1983 in Case No. U-7522.

PURCHASED POWER COST ADJUSTMENT

1. Monthly Accounts

The purchased power cost adjustment shall, in accordance with the hearing procedures adopted by the Michigan Public Service Commission, consist of an increase or decrease of 0.0110 mills per kWh for each full 0.01 mill increase or decrease in the cost of purchased power incurred in two preceding months, above or below a cost base of 42.35 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The cost of purchased power per kWh shall equal the total cost incurred in the two months for purchased power divided by the total kWh purchased in those two months. The adjustment, in accordance with the hearing procedures adopted by the Michigan Public Service Commission, shall apply to the two billing months following the calendar month in which the adjustment is ordered.

In the event that the Cooperative receives a refund from its power supplier, the Cooperative will make a suitable refund to its retail members.

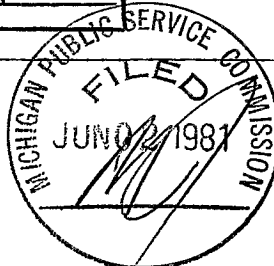
2. Annual Accounts

The purchased power adjustment per kWh shall be equal to the arithmetic average of the monthly purchased power adjustment factors for the period covered by billings under annual rate schedules.

In the event that the Cooperative receives a refund from its power supplier, the Cooperative will make a suitable refund to its retail members.

CANCELLED BY ORDER <u>U-7522</u>
AUG - 2 1983
REMOVED BY <u>NR</u>

Issued February 26, 1981
by Philip C. Cole
General Manager
Grawn, Michigan



Effective for service rendered
on and after March 1, 1981.
Issued under authority of Michi-
gan Public Service Commission
Order dated February 24, 1981
in Case No. U-6655.

PURCHASED POWER COST ADJUSTMENT

1. Monthly Accounts

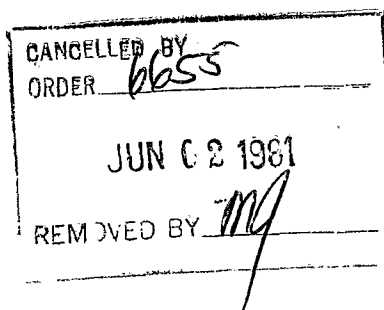
The purchased power cost adjustment shall, in accordance with the hearing procedures adopted by the Michigan Public Service Commission, consist of an increase or decrease of 0.0111 mills per kWh for each full 0.01 mill increase or decrease in the cost of purchased power incurred in two preceding months, above or below a cost base of 37.01 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The cost of purchased power per kWh shall equal the total cost incurred in the two months for purchased power divided by the total kWh purchased in those two months. The adjustment, in accordance with the hearing procedures adopted by the Michigan Public Service Commission, shall apply to the two billing months following the calendar month in which the adjustment is ordered.

In the event that the Cooperative receives a refund from its power supplier, the Cooperative will make a suitable refund to its retail members.

2. Annual Accounts

The purchased power adjustment per kWh shall be equal to the arithmetic average of the monthly purchased power adjustment factors for the period covered by billings under annual rate schedules.

In the event that the Cooperative receives a refund from its power supplier, the Cooperative will make a suitable refund to its retail members.



ISSUED March 26, 1980

EFFECTIVE: For service rendered on and
after March 26, 1980

Issued under authority of Michigan Public Service Commission
Order dated March 25, 1980 in Case No. U-6329

Issued by: Philip C. Cole, General Manager, Grawn, Michigan

Power Supply Cost Recovery Clause (continued)

Not less than once a year and not later than 4 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December, 2008 the Power Supply Cost Recovery Factor is \$0.01603 per kWh . The allowance for cost of power supply included in base rates is \$0.05868 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2008:

<u>Year</u>	<u>Month</u>	Maximum Authorized 2008 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2008	January	\$0.01603	\$0.01603
2008	February	\$0.01603	\$0.01603
2008	March	\$0.01603	\$0.01603
2008	April	\$0.01603	\$0.01603
2008	May	\$0.01603	
2008	June	\$0.01603	
2008	July	\$0.01603	
2008	August	\$0.01603	
2008	September	\$0.01603	
2008	October	\$0.01603	
2008	November	\$0.01603	
2008	December	\$0.01603	

Issued: **March 18, 2008**
By: Tony Anderson
General Manager

Effective for all electric bills rendered for the
2008 PSCR Plan Year
Issued under the authority of 1982 PA 304,
Section 6j(9) and MPSC in Case No. U-15410

Power Supply Cost Recovery Clause (continued)

Not less than once a year and not later than 4 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December, 2008 the Power Supply Cost Recovery Factor is \$0.01603 per kWh . The allowance for cost of power supply included in base rates is \$0.05868 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2008:

<u>Year</u>	<u>Month</u>	Maximum Authorized 2008 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2008	January	\$0.01603	\$0.01603
2008	February	\$0.01603	\$0.01603
2008	March	\$0.01603	\$0.01603
2008	April	\$0.01603	
2008	May	\$0.01603	
2008	June	\$0.01603	
2008	July	\$0.01603	
2008	August	\$0.01603	
2008	September	\$0.01603	
2008	October	\$0.01603	
2008	November	\$0.01603	
2008	December	\$0.01603	

Issued: **February 19, 2008**

By: Tony Anderson
General Manager

Effective for all electric bills rendered for the
2008 PSCR Plan Year

Issued under the authority of 1982 PA 304,
Section 6j(9) and MPSC in Case No. U-15410

Power Supply Cost Recovery Clause (continued)

Not less than once a year and not later than 4 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) month period ending December, 2008 the Power Supply Cost Recovery Factor is \$0.01603 per kWh . The allowance for cost of power supply included in base rates is \$0.05868 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2008:

<u>Year</u>	<u>Month</u>	Maximum Authorized 2008 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2008	January	\$0.01603	\$0.01603
2008	February	\$0.01603	\$0.01603
2008	March	\$0.01603	
2008	April	\$0.01603	
2008	May	\$0.01603	
2008	June	\$0.01603	
2008	July	\$0.01603	
2008	August	\$0.01603	
2008	September	\$0.01603	
2008	October	\$0.01603	
2008	November	\$0.01603	
2008	December	\$0.01603	

Issued: **January 16, 2008**
By: Tony Anderson
General Manager

Effective for all electric bills rendered for the
2008 PSCR Plan Year
Issued under the authority of 1982 PA 304,
Section 6j(9) and MPSC in Case No. U-15410.

Power Supply Cost Recovery Clause (continued)

Not less than once a year and not later than 4 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) month period ending December, **2008** the Power Supply Cost Recovery Factor is **\$0.01603** per kWh . The allowance for cost of power supply included in base rates is \$0.05868 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December **2008**:

<u>Year</u>	<u>Month</u>	Maximum Authorized 2008 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2008	January	\$0.01603	\$0.01603
2008	February	\$0.01603	
2008	March	\$0.01603	
2008	April	\$0.01603	
2008	May	\$0.01603	
2008	June	\$0.01603	
2008	July	\$0.01603	
2008	August	\$0.01603	
2008	September	\$0.01603	
2008	October	\$0.01603	
2008	November	\$0.01603	
2008	December	\$0.01603	

Issued: **December 21, 2007**

By: Tony Anderson
General Manager

Effective for all electric bills rendered for the
2008 PSCR Plan Year

Issued under the authority of **1982 PA 304**,
Section 6j(9) and MPSC in Case No. **U-15410**.

Power Supply Cost Recovery Clause (continued)

Not less than once a year and not later than 4 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) month period ending December, 2007 the Power Supply Cost Recovery Factor is \$0.01290 per kWh and will become \$0.01395 after the Commission Order has been issued. The allowance for cost of power supply included in base rates is \$0.05868 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2007:

<u>Year</u>	<u>Month</u>	Maximum Authorized 2007 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2007	January	\$0.01290	\$0.01290
2007	February	\$0.01290	\$0.01290
2007	March	\$0.01290	\$0.01290
2007	April	\$0.01290	\$0.01290
2007	May	\$0.01395	\$0.01395
2007	June	\$0.01395	\$0.01395
2007	July	\$0.01395	\$0.01395
2007	August	\$0.01395	\$0.01395
2007	September	\$0.01395	\$0.01395
2007	October	\$0.01395	\$0.01395
2007	November	\$0.01395	\$0.01395
2007	December	\$0.01395	\$0.01395

Issued: **November 12, 2007**
By: Tony Anderson
General Manager
Grawn, Michigan

Effective for all electric bills rendered for the
2007 PSCR Plan Year
Issued under the authority of MPSC order dated
July 5, 2007 in Case No. U-14710-R

Power Supply Cost Recovery Clause (continued)

Not less than once a year and not later than 4 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) month period ending December, 2007 the Power Supply Cost Recovery Factor is \$0.01290 per kWh and will become \$0.01395 after the Commission Order has been issued. The allowance for cost of power supply included in base rates is \$0.05868 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2007:

<u>Year</u>	<u>Month</u>	Maximum Authorized 2007 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2007	January	\$0.01290	\$0.01290
2007	February	\$0.01290	\$0.01290
2007	March	\$0.01290	\$0.01290
2007	April	\$0.01290	\$0.01290
2007	May	\$0.01395	\$0.01395
2007	June	\$0.01395	\$0.01395
2007	July	\$0.01395	\$0.01395
2007	August	\$0.01395	\$0.01395
2007	September	\$0.01395	\$0.01395
2007	October	\$0.01395	\$0.01395
2007	November	\$0.01395	\$0.01395
2007	December		

Issued: **October 22, 2007**
By: Tony Anderson
General Manager
Grawn, Michigan

Effective for all electric bills rendered for the
2007 PSCR Plan Year
Issued under the authority of MPSC order dated
July 5, 2007 in Case No. U-14710-R

Power Supply Cost Recovery Clause (continued)

Not less than once a year and not later than 4 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) month period ending December, 2007 the Power Supply Cost Recovery Factor is \$0.01290 per kWh and will become \$0.01395 after the Commission Order has been issued. The allowance for cost of power supply included in base rates is \$0.05868 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2007:

<u>Year</u>	<u>Month</u>	Maximum Authorized 2007 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2007	January	\$0.01290	\$0.01290
2007	February	\$0.01290	\$0.01290
2007	March	\$0.01290	\$0.01290
2007	April	\$0.01290	\$0.01290
2007	May	\$0.01395	\$0.01395
2007	June	\$0.01395	\$0.01395
2007	July	\$0.01395	\$0.01395
2007	August	\$0.01395	\$0.01395
2007	September	\$0.01395	\$0.01395
2007	October	\$0.01395	\$0.01395
2007	November		
2007	December		

Issued: **September 14, 2007**
By: Tony Anderson
General Manager
Grawn, Michigan

Effective for all electric bills rendered for the
2007 PSCR Plan Year
Issued under the authority of MPSC order dated
July 5, 2007 in Case No. U-14710-R

Power Supply Cost Recovery Clause (continued)

Not less than once a year and not later than 4 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December, 2007 the Power Supply Cost Recovery Factor is \$0.01290 per kWh and will become \$0.01395 after the Commission Order has been issued. The allowance for cost of power supply included in base rates is \$0.05868 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2007:

<u>Year</u>	<u>Month</u>	Maximum Authorized 2007 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2007	January	\$0.01290	\$0.01290
2007	February	\$0.01290	\$0.01290
2007	March	\$0.01290	\$0.01290
2007	April	\$0.01290	\$0.01290
2007	May	\$0.01395	\$0.01395
2007	June	\$0.01395	\$0.01395
2007	July	\$0.01395	\$0.01395
2007	August	\$0.01395	\$0.01395
2007	September	\$0.01395	\$0.01395
2007	October		
2007	November		
2007	December		

Issued: **August 16, 2007**
By: Tony Anderson
General Manager
Grawn, Michigan

Effective for all electric bills rendered for the
2007 PSCR Plan Year
Issued under the authority of MPSC order dated
July 5, 2007 in Case No. U-14710-R

Power Supply Cost Recovery Clause (continued)

Not less than once a year and not later than **4** months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December, 2007 the Power Supply Cost Recovery Factor is \$0.01290 per kWh and will become \$0.01395 after the Commission Order has been issued. The allowance for cost of power supply included in base rates is \$0.05868 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2007:

<u>Year</u>	<u>Month</u>	Maximum Authorized 2007 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2007	January	\$0.01290	\$0.01290
2007	February	\$0.01290	\$0.01290
2007	March	\$0.01290	\$0.01290
2007	April	\$0.01290	\$0.01290
2007	May	\$0.01395	\$0.01395
2007	June	\$0.01395	\$0.01395
2007	July	\$0.01395	\$0.01395
2007	August	\$0.01395	\$0.01395
2007	September		
2007	October		
2007	November		
2007	December		

Issued: **July 17, 2007**
By: Tony Anderson
General Manager
Grawn, Michigan

Effective for all electric bills rendered for the
2007 PSCR Plan Year
Issued under the authority of MPSC order dated
July 5, 2007 in Case No. **U-14710-R**

Power Supply Cost Recovery Clause (continued)

Not less than once a year and not later than 3 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December, 2007 the Power Supply Cost Recovery Factor is \$0.01290 per kWh and will become \$0.01395 after the Commission Order has been issued. The allowance for cost of power supply included in base rates is \$0.05868 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2007:

<u>Year</u>	<u>Month</u>	Maximum Authorized 2007 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2007	January	\$0.01290	\$0.01290
2007	February	\$0.01290	\$0.01290
2007	March	\$0.01290	\$0.01290
2007	April	\$0.01290	\$0.01290
2007	May	\$0.01395	\$0.01395
2007	June	\$0.01395	\$0.01395
2007	July	\$0.01395	\$0.01395
2007	August		
2007	September		
2007	October		
2007	November		
2007	December		

Issued: **June 15, 2007**
By: Tony Anderson
General Manager
Grawn, Michigan

Effective for all electric bills rendered for the
2007 PSCR Plan Year
Issued under the authority of MPSC order dated
4/24/07 in Case No. U-15010

Power Supply Cost Recovery Clause (continued)

Not less than once a year and not later than 3 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December, 2007 the Power Supply Cost Recovery Factor is \$0.01290 per kWh and will become \$0.01395 after the Commission Order has been issued. The allowance for cost of power supply included in base rates is \$0.05868 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2007:

<u>Year</u>	<u>Month</u>	2007 Plan <u>Year</u> (per kWh)	*Prior Years Over/Under <u>Recovery</u> (per kWh)	Maximum Authorized 2007 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2007	January	\$0.01115	\$0.00175	\$0.01290	\$0.01290
2007	February	\$0.01115	\$0.00175	\$0.01290	\$0.01290
2007	March	\$0.01115	\$0.00175	\$0.01290	\$0.01290
2007	April	\$0.01115	\$0.00175	\$0.01290	\$0.01290
2007	May	\$0.01115	\$0.00280	\$0.01395	\$0.01395
2007	June	\$0.01115	\$0.00280	\$0.01395	\$0.01395
2007	July	\$0.01115	\$0.00280		
2007	August	\$0.01115	\$0.00280		
2007	September	\$0.01115	\$0.00280		
2007	October	\$0.01115	\$0.00280		
2007	November	\$0.01115	\$0.00280		
2007	December	\$0.01115	\$0.00280		

*Includes prior year PSCR reconciliation for 2005 in Case No. U-14270, 2006 in Case No. U-14710 and projected 2006 underrecovery.

Issued: **May 15, 2007**
By: Tony Anderson
General Manager
Grawn, Michigan

Effective for all electric bills rendered for the
2007 PSCR Plan Year
Issued under the authority of MPSC order dated
4/24/07 in Case No. U-15010 and Order dated
November 9, 2006 in Case No. U-14270-R

Power Supply Cost Recovery Clause (continued)

Not less than once a year and not later than 3 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December, 2007 the Power Supply Cost Recovery Factor is \$0.01290 per kWh **and will become \$0.01395 after the Commission Order has been issued.** The allowance for cost of power supply included in base rates is \$0.05868 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2007:

<u>Year</u>	<u>Month</u>	2007 Plan <u>Year</u> (per kWh)	*Prior Years Over/Under <u>Recovery</u> (per kWh)	Maximum Authorized 2007 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2007	January	\$0.01115	\$0.00175	\$0.01290	\$0.01290
2007	February	\$0.01115	\$0.00175	\$0.01290	\$0.01290
2007	March	\$0.01115	\$0.00175	\$0.01290	\$0.01290
2007	April	\$0.01115	\$0.00175	\$0.01290	\$0.01290
2007	May	\$0.01115	\$0.00280	\$0.01395	\$0.01395
2007	June	\$0.01115	\$0.00280		
2007	July	\$0.01115	\$0.00280		
2007	August	\$0.01115	\$0.00280		
2007	September	\$0.01115	\$0.00280		
2007	October	\$0.01115	\$0.00280		
2007	November	\$0.01115	\$0.00280		
2007	December	\$0.01115	\$0.00280		

*Includes prior year PSCR reconciliation for 2005 in Case No. U-14270, 2006 in Case No. U-14710 and projected 2006 underrecovery.

Issued: **April 30, 2007**
By: Tony Anderson
General Manager
Grawn, Michigan

Effective for all electric bills rendered for the
2007 PSCR Plan Year
Issued under the authority of MPSC **order dated**
4/24/07 in Case No. U-15010 and Order dated
November 9, 2006 in Case No. U-14270-R

Power Supply Cost Recovery Clause (continued)

Not less than once a year and not later than 3 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December, 2007 the Power Supply Cost Recovery Factor is \$0.01290 per kWh. The allowance for cost of power supply included in base rates is \$0.05868 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2007:

<u>Year</u>	<u>Month</u>	2007 Plan <u>Year</u> (per kWh)	*Prior Years Over/Under <u>Recovery</u> (per kWh)	Maximum Authorized 2007 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2007	January	\$0.01115	\$0.00175	\$0.01290	\$0.01290
2007	February	\$0.01115	\$0.00175	\$0.01290	\$0.01290
2007	March	\$0.01115	\$0.00175	\$0.01290	\$0.01290
2007	April	\$0.01115	\$0.00175	\$0.01290	\$0.01290
2007	May	\$0.01115	\$0.00175		
2007	June	\$0.01115	\$0.00175		
2007	July	\$0.01115	\$0.00175		
2007	August	\$0.01115	\$0.00175		
2007	September	\$0.01115	\$0.00175		
2007	October	\$0.01115	\$0.00175		
2007	November	\$0.01115	\$0.00175		
2007	December	\$0.01115	\$0.00175		

*Includes prior year PSCR reconciliation for 2005 in Case No. U-14270, 2006 in Case No. U-14710 and projected 2006 underrecovery.

Issued: **March 19, 2007**
By: Tony Anderson
General Manager
Grawn, Michigan

Effective for all electric bills rendered for the
2007 PSCR Plan Year
Issued under the authority of 1982 PA 304, Section
6j (9), MPSC in Case No. U-15010 and
Order dated November 9, 2006 in Case No.
U-14270-R

Power Supply Cost Recovery Clause (continued)

Not less than once a year and not later than 3 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December, 2007 the Power Supply Cost Recovery Factor is \$0.01290 per kWh. The allowance for cost of power supply included in base rates is \$0.05868 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2007:

<u>Year</u>	<u>Month</u>	2007 Plan <u>Year</u> (per kWh)	*Prior Years Over/Under <u>Recovery</u> (per kWh)	Maximum Authorized 2007 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2007	January	\$0.01115	\$0.00175	\$0.01290	\$0.01290
2007	February	\$0.01115	\$0.00175	\$0.01290	\$0.01290
2007	March	\$0.01115	\$0.00175	\$0.01290	\$0.01290
2007	April	\$0.01115	\$0.00175		
2007	May	\$0.01115	\$0.00175		
2007	June	\$0.01115	\$0.00175		
2007	July	\$0.01115	\$0.00175		
2007	August	\$0.01115	\$0.00175		
2007	September	\$0.01115	\$0.00175		
2007	October	\$0.01115	\$0.00175		
2007	November	\$0.01115	\$0.00175		
2007	December	\$0.01115	\$0.00175		

*Includes prior year PSCR reconciliation for 2005 in Case No. U-14270, 2006 in Case No. U-14710 and projected 2006 underrecovery.

Issued: **February 14, 2007**
By: Tony Anderson
General Manager
Grawn, Michigan

Effective for all electric bills rendered for the
2007 PSCR Plan Year
Issued under the authority of 1982 PA 304, Section
6j (9), MPSC in Case No. U-15010 and
Order dated November 9, 2006 in Case No.
U-14270-R

Power Supply Cost Recovery Clause (continued)

Not less than once a year and not later than 3 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December, 2007 the Power Supply Cost Recovery Factor is \$0.01290 per kWh. The allowance for cost of power supply included in base rates is \$0.05868 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2007:

<u>Year</u>	<u>Month</u>	2007 Plan <u>Year</u> (per kWh)	*Prior Years Over/Under <u>Recovery</u> (per kWh)	Maximum Authorized 2007 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2007	January	\$0.01115	\$0.00175	\$0.01290	\$0.01290
2007	February	\$0.01115	\$0.00175	\$0.01290	\$0.01290
2007	March	\$0.01115	\$0.00175		
2007	April	\$0.01115	\$0.00175		
2007	May	\$0.01115	\$0.00175		
2007	June	\$0.01115	\$0.00175		
2007	July	\$0.01115	\$0.00175		
2007	August	\$0.01115	\$0.00175		
2007	September	\$0.01115	\$0.00175		
2007	October	\$0.01115	\$0.00175		
2007	November	\$0.01115	\$0.00175		
2007	December	\$0.01115	\$0.00175		

*Includes prior year PSCR reconciliation for 2005 in Case No. U-14270, 2006 in Case No. U-14710 and projected 2006 underrecovery.

Issued: **January 31, 2007**
By: Tony Anderson
General Manager
Grawn, Michigan

Effective for all electric bills rendered for the
2007 PSCR Plan Year
Issued under the authority of 1982 PA 304, Section
6j (9), MPSC in Case No. U-15010 and
**Order dated November 9, 2006 in Case No.
U-14270-R**

Power Supply Cost Recovery Clause (continued)

Not less than once a year and not later than 3 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the **twelve (12)** month period ending December, **2007** the Power Supply Cost Recovery Factor is **\$0.01290** per kWh. The allowance for cost of power supply included in base rates is \$0.05868 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2006:

<u>Year</u>	<u>Month</u>	2007 Plan <u>Year</u> (per kWh)	*Prior Years Over/Under <u>Recovery</u> (per kWh)	Maximum Authorized 2007 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2007	January	\$0.01115	\$0.00175	\$0.01290	\$0.01290
2007	February				
2007	March				
2007	April				
2007	May				
2007	June				
2007	July				
2007	August				
2007	September				
2007	October				
2007	November				
2007	December				

*Includes prior year PSCR reconciliation for 2005 in Case No. U-14270, 2006 in Case No. U-14710 and projected 2006 underrecovery.

Issued: **December 20, 2006**
By: Tony Anderson
General Manager

Effective for all electric bills rendered for the
2007 PSCR Plan Year
Issued under the authority of **1982 PA 304, Section**
6j (9) and MPSC in Case No. **U-15010**

Power Supply Cost Recovery Clause (continued)

Not less than once a year and not later than 3 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the four (4) month period ending April, 2006 the Power Supply Cost Recovery Factor is \$0.01183 per kWh. The allowance for cost of power supply included in base rates is \$0.05868 per kWh.

For the eight (8) month period ending December 2006 the Power Supply Cost Recovery Factor is \$0.01655 per kWh. The allowance for cost of power supply included in base rates is \$0.05868 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2006:

<u>Year</u>	<u>Month</u>	2006 Plan <u>Year</u> (per kWh)	*Prior Years Over/Under <u>Recovery</u> (per kWh)	Maximum Authorized 2006 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2006	January	\$0.00622	\$0.00561	\$0.01183	\$0.01183
2006	February	\$0.00622	\$0.00561	\$0.01183	\$0.01183
2006	March	\$0.00622	\$0.00561	\$0.01183	\$0.01183
2006	April	\$0.00622	\$0.00561	\$0.01183	\$0.01183
2006	May	\$0.00904	\$0.00751	\$0.01655	\$0.01183
2006	June	\$0.00904	\$0.00751	\$0.01655	\$0.01373
2006	July	\$0.00904	\$0.00751	\$0.01655	\$0.01373
2006	August	\$0.00904	\$0.00751	\$0.01655	\$0.01373
2006	September	\$0.00904	\$0.00751	\$0.01655	\$0.01373
2006	October	\$0.00904	\$0.00751	\$0.01655	\$0.01373
2006	November	\$0.00904	\$0.00751	\$0.01655	\$0.01373
2006	December	\$0.00904	\$0.00751	\$0.01655	\$0.01373

*Includes prior year PSCR reconciliations for 2003 in Case No. U-13562, 2004 in Case No. U-13913, and 2005 projected underrecovery.

Issued: **November 10, 2006**
By: Tony Anderson
General Manager
Grawn, Michigan

Effective for all electric bills rendered for the
2006 PSCR Plan Year
Issued under the authority of M.P.S.C. order
dated April 25, 2006 in Case No. U-14710

Power Supply Cost Recovery Clause (continued)

Not less than once a year and not later than 3 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the four (4) month period ending April, 2006 the Power Supply Cost Recovery Factor is \$0.01183 per kWh. The allowance for cost of power supply included in base rates is \$0.05868 per kWh.

For the eight (8) month period ending December 2006 the Power Supply Cost Recovery Factor is \$0.01655 per kWh. The allowance for cost of power supply included in base rates is \$0.05868 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2006:

<u>Year</u>	<u>Month</u>	2006 Plan <u>Year</u> (per kWh)	*Prior Years Over/Under <u>Recovery</u> (per kWh)	Maximum Authorized 2006 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2006	January	\$0.00622	\$0.00561	\$0.01183	\$0.01183
2006	February	\$0.00622	\$0.00561	\$0.01183	\$0.01183
2006	March	\$0.00622	\$0.00561	\$0.01183	\$0.01183
2006	April	\$0.00622	\$0.00561	\$0.01183	\$0.01183
2006	May	\$0.00904	\$0.00751	\$0.01655	\$0.01183
2006	June	\$0.00904	\$0.00751	\$0.01655	\$0.01373
2006	July	\$0.00904	\$0.00751	\$0.01655	\$0.01373
2006	August	\$0.00904	\$0.00751	\$0.01655	\$0.01373
2006	September	\$0.00904	\$0.00751	\$0.01655	\$0.01373
2006	October	\$0.00904	\$0.00751	\$0.01655	\$0.01373
2006	November	\$0.00904	\$0.00751	\$0.01655	\$0.01373
2006	December	\$0.00904	\$0.00751	\$0.01655	

*Includes prior year PSCR reconciliations for 2003 in Case No. U-13562, 2004 in Case No. U-13913, and 2005 projected underrecovery.

Issued: **October 12, 2006**
By: Tony Anderson
General Manager
Grawn, Michigan

Effective for all electric bills rendered for the
2006 PSCR Plan Year
Issued under the authority of M.P.S.C. order
dated April 25, 2006 in Case No. U-14710

Power Supply Cost Recovery Clause (continued)

Not less than once a year and not later than 3 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the four (4) month period ending April, 2006 the Power Supply Cost Recovery Factor is \$0.01183 per kWh. The allowance for cost of power supply included in base rates is \$0.05868 per kWh.

For the eight (8) month period ending December 2006 the Power Supply Cost Recovery Factor is \$0.01655 per kWh. The allowance for cost of power supply included in base rates is \$0.05868 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2006:

<u>Year</u>	<u>Month</u>	2006 Plan <u>Year</u> (per kWh)	*Prior Years Over/Under <u>Recovery</u> (per kWh)	Maximum Authorized 2006 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2006	January	\$0.00622	\$0.00561	\$0.01183	\$0.01183
2006	February	\$0.00622	\$0.00561	\$0.01183	\$0.01183
2006	March	\$0.00622	\$0.00561	\$0.01183	\$0.01183
2006	April	\$0.00622	\$0.00561	\$0.01183	\$0.01183
2006	May	\$0.00904	\$0.00751	\$0.01655	\$0.01183
2006	June	\$0.00904	\$0.00751	\$0.01655	\$0.01373
2006	July	\$0.00904	\$0.00751	\$0.01655	\$0.01373
2006	August	\$0.00904	\$0.00751	\$0.01655	\$0.01373
2006	September	\$0.00904	\$0.00751	\$0.01655	\$0.01373
2006	October	\$0.00904	\$0.00751	\$0.01655	\$0.01373
2006	November	\$0.00904	\$0.00751	\$0.01655	
2006	December	\$0.00904	\$0.00751	\$0.01655	

*Includes prior year PSCR reconciliations for 2003 in Case No. U-13562, 2004 in Case No. U-13913, and 2005 projected underrecovery.

Issued: **September 20, 2006**
By: Tony Anderson
General Manager
Grawn, Michigan

Effective for all electric bills rendered for the
2006 PSCR Plan Year
Issued under the authority of M.P.S.C. order
dated April 25, 2006 in Case No. U-14710

Power Supply Cost Recovery Clause (continued)

Not less than once a year and not later than 3 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the four (4) month period ending April, 2006 the Power Supply Cost Recovery Factor is \$0.01183 per kWh. The allowance for cost of power supply included in base rates is \$0.05868 per kWh.

For the eight (8) month period ending December 2006 the Power Supply Cost Recovery Factor is \$0.01655 per kWh. The allowance for cost of power supply included in base rates is \$0.05868 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2006:

<u>Year</u>	<u>Month</u>	2006 Plan <u>Year</u> (per kWh)	*Prior Years Over/Under <u>Recovery</u> (per kWh)	Maximum Authorized 2006 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2006	January	\$0.00622	\$0.00561	\$0.01183	\$0.01183
2006	February	\$0.00622	\$0.00561	\$0.01183	\$0.01183
2006	March	\$0.00622	\$0.00561	\$0.01183	\$0.01183
2006	April	\$0.00622	\$0.00561	\$0.01183	\$0.01183
2006	May	\$0.00904	\$0.00751	\$0.01655	\$0.01183
2006	June	\$0.00904	\$0.00751	\$0.01655	\$0.01373
2006	July	\$0.00904	\$0.00751	\$0.01655	\$0.01373
2006	August	\$0.00904	\$0.00751	\$0.01655	\$0.01373
2006	September	\$0.00904	\$0.00751	\$0.01655	\$0.01373
2006	October	\$0.00904	\$0.00751	\$0.01655	
2006	November	\$0.00904	\$0.00751	\$0.01655	
2006	December	\$0.00904	\$0.00751	\$0.01655	

*Includes prior year PSCR reconciliations for 2003 in Case No. U-13562, 2004 in Case No. U-13913, and 2005 projected underrecovery.

Issued: **August 14, 2006**
By: Tony Anderson
General Manager
Grawn, Michigan

Effective for all electric bills rendered for the
2006 PSCR Plan Year
Issued under the authority of M.P.S.C. order
dated April 25, 2006 in Case No. U-14710

Power Supply Cost Recovery Clause (continued)

Not less than once a year and not later than 3 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the four (4) month period ending April, 2006 the Power Supply Cost Recovery Factor is \$0.01183 per kWh. The allowance for cost of power supply included in base rates is \$0.05868 per kWh.

For the eight (8) month period ending December 2006 the Power Supply Cost Recovery Factor is \$0.01655 per kWh. The allowance for cost of power supply included in base rates is \$0.05868 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2006:

<u>Year</u>	<u>Month</u>	2006 Plan <u>Year</u> (per kWh)	*Prior Years Over/Under <u>Recovery</u> (per kWh)	Maximum Authorized 2006 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2006	January	\$0.00622	\$0.00561	\$0.01183	\$0.01183
2006	February	\$0.00622	\$0.00561	\$0.01183	\$0.01183
2006	March	\$0.00622	\$0.00561	\$0.01183	\$0.01183
2006	April	\$0.00622	\$0.00561	\$0.01183	\$0.01183
2006	May	\$0.00904	\$0.00751	\$0.01655	\$0.01183
2006	June	\$0.00904	\$0.00751	\$0.01655	\$0.01373
2006	July	\$0.00904	\$0.00751	\$0.01655	\$0.01373
2006	August	\$0.00904	\$0.00751	\$0.01655	\$0.01373
2006	September	\$0.00904	\$0.00751	\$0.01655	
2006	October	\$0.00904	\$0.00751	\$0.01655	
2006	November	\$0.00904	\$0.00751	\$0.01655	
2006	December	\$0.00904	\$0.00751	\$0.01655	

*Includes prior year PSCR reconciliations for 2003 in Case No. U-13562, 2004 in Case No. U-13913, and 2005 projected underrecovery.

Issued: **July 17, 2006**
By: Tony Anderson
General Manager
Grawn, Michigan

Effective for all electric bills rendered for the
2006 PSCR Plan Year
Issued under the authority of M.P.S.C. order
dated April 25, 2006 in Case No. U-14710

Power Supply Cost Recovery Clause (continued)

Not less than once a year and not later than 3 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the four (4) month period ending April, 2006 the Power Supply Cost Recovery Factor is \$0.01183 per kWh. The allowance for cost of power supply included in base rates is \$0.05868 per kWh.

For the eight (8) month period ending December 2006 the Power Supply Cost Recovery Factor is \$0.01655 per kWh. The allowance for cost of power supply included in base rates is \$0.05868 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2006:

<u>Year</u>	<u>Month</u>	2006 Plan <u>Year</u> (per kWh)	*Prior Years Over/Under <u>Recovery</u> (per kWh)	Maximum Authorized 2006 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2006	January	\$0.00622	\$0.00561	\$0.01183	\$0.01183
2006	February	\$0.00622	\$0.00561	\$0.01183	\$0.01183
2006	March	\$0.00622	\$0.00561	\$0.01183	\$0.01183
2006	April	\$0.00622	\$0.00561	\$0.01183	\$0.01183
2006	May	\$0.00904	\$0.00751	\$0.01655	\$0.01183
2006	June	\$0.00904	\$0.00751	\$0.01655	\$0.01373
2006	July	\$0.00904	\$0.00751	\$0.01655	\$0.01373
2006	August	\$0.00904	\$0.00751	\$0.01655	
2006	September	\$0.00904	\$0.00751	\$0.01655	
2006	October	\$0.00904	\$0.00751	\$0.01655	
2006	November	\$0.00904	\$0.00751	\$0.01655	
2006	December	\$0.00904	\$0.00751	\$0.01655	

*Includes prior year PSCR reconciliations for 2003 in Case No. U-13562, 2004 in Case No. U-13913, and 2005 projected underrecovery.

Issued: **June 15, 2006**
By: Tony Anderson
General Manager
Grawn, Michigan

Effective for all electric bills rendered for the
2006 PSCR Plan Year
Issued under the authority of M.P.S.C. order
dated April 25, 2006 in Case No. U-14710

Power Supply Cost Recovery Clause (continued)

Not less than once a year and not later than 3 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the four (4) month period ending April, 2006 the Power Supply Cost Recovery Factor is \$0.01183 per kWh. The allowance for cost of power supply included in base rates is \$0.05868 per kWh.

For the eight (8) month period ending December 2006 the Power Supply Cost Recovery Factor is \$0.01655 per kWh. The allowance for cost of power supply included in base rates is \$0.05868 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2006:

<u>Year</u>	<u>Month</u>	2006 Plan <u>Year</u> (per kWh)	*Prior Years Over/Under <u>Recovery</u> (per kWh)	Maximum Authorized 2006 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2006	January	\$0.00622	\$0.00561	\$0.01183	\$0.01183
2006	February	\$0.00622	\$0.00561	\$0.01183	\$0.01183
2006	March	\$0.00622	\$0.00561	\$0.01183	\$0.01183
2006	April	\$0.00622	\$0.00561	\$0.01183	\$0.01183
2006	May	\$0.00904	\$0.00751	\$0.01655	\$0.01183
2006	June	\$0.00904	\$0.00751	\$0.01655	\$0.01373
2006	July	\$0.00904	\$0.00751	\$0.01655	
2006	August	\$0.00904	\$0.00751	\$0.01655	
2006	September	\$0.00904	\$0.00751	\$0.01655	
2006	October	\$0.00904	\$0.00751	\$0.01655	
2006	November	\$0.00904	\$0.00751	\$0.01655	
2006	December	\$0.00904	\$0.00751	\$0.01655	

*Includes prior year PSCR reconciliations for 2003 in Case No. U-13562, 2004 in Case No. U-13913, and 2005 projected underrecovery.

Issued: **May 17, 2006**
By: Tony Anderson
General Manager
Grawn, Michigan

Effective for all electric bills rendered for the
2006 PSCR Plan Year
Issued under the authority of M.P.S.C. order
dated April 25, 2006 in Case No. U-14710

Power Supply Cost Recovery Clause (continued)

Not less than once a year and not later than 3 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the **four (4)** month period ending **April**, 2006 the Power Supply Cost Recovery Factor is \$0.01183 per kWh. The allowance for cost of power supply included in base rates is \$0.05868 per kWh.

For the eight (8) month period ending December 2006 the Power Supply Cost Recovery Factor is \$0.01655 per kWh. The allowance for cost of power supply included in base rates is \$0.05868 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2006:

<u>Year</u>	<u>Month</u>	2006 Plan <u>Year</u> (per kWh)	*Prior Years Over/Under <u>Recovery</u> (per kWh)	Maximum Authorized 2006 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2006	January	\$0.00622	\$0.00561	\$0.01183	\$0.01183
2006	February	\$0.00622	\$0.00561	\$0.01183	\$0.01183
2006	March	\$0.00622	\$0.00561	\$0.01183	\$0.01183
2006	April	\$0.00622	\$0.00561	\$0.01183	\$0.01183
2006	May	\$0.00904	\$0.00751	\$0.01655	\$0.01183
2006	June	\$0.00904	\$0.00751	\$0.01655	
2006	July	\$0.00904	\$0.00751	\$0.01655	
2006	August	\$0.00904	\$0.00751	\$0.01655	
2006	September	\$0.00904	\$0.00751	\$0.01655	
2006	October	\$0.00904	\$0.00751	\$0.01655	
2006	November	\$0.00904	\$0.00751	\$0.01655	
2006	December	\$0.00904	\$0.00751	\$0.01655	

*Includes prior year PSCR reconciliations for 2003 in Case No. U-13562, 2004 in Case No. U-13913, and 2005 projected underrecovery.

Issued: **May 11, 2006**
By: Tony Anderson
General Manager
Grawn, Michigan

Effective for all electric bills rendered for the
2006 PSCR Plan Year
Issued under the authority of **M.P.S.C. order**
dated April 25, 2006 in Case No. U-14710

Power Supply Cost Recovery Clause (continued)

Not less than once a year and not later than 3 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December 2006 the Power Supply Cost Recovery Factor is \$0.01183 per kWh. The allowance for cost of power supply included in base rates is \$0.05868 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2006:

<u>Year</u>	<u>Month</u>	2006 Plan <u>Year</u> (per kWh)	*Prior Years Over/Under <u>Recovery</u> (per kWh)	Maximum Authorized 2006 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2006	January	\$0.00622	\$0.00561	\$0.01183	\$0.01183
2006	February	\$0.00622	\$0.00561	\$0.01183	\$0.01183
2006	March	\$0.00622	\$0.00561	\$0.01183	\$0.01183
2006	April	\$0.00622	\$0.00561	\$0.01183	\$0.01183
2006	May	\$0.00622	\$0.00561	\$0.01183	\$0.01183
2006	June				
2006	July				
2006	August				
2006	September				
2006	October				
2006	November				
2006	December				

*Includes prior year PSCR reconciliations for 2003 in Case No. U-13562, 2004 in Case No. U-13913, and 2005 projected underrecovery.

Issued: **April 19, 2006**
By: Tony Anderson
General Manager
Grawn, Michigan

Effective for all electric bills rendered for the
2006 PSCR Plan Year
Issued under the authority of 1982 PA 304, Section
6j(9) and Michigan Public Service Commission in
Case No. U-14710

Power Supply Cost Recovery Clause (continued)

Not less than once a year and not later than 3 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December 2006 the Power Supply Cost Recovery Factor is \$0.01183 per kWh. The allowance for cost of power supply included in base rates is \$0.05868 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2006:

<u>Year</u>	<u>Month</u>	2006 Plan <u>Year</u> (per kWh)	*Prior Years Over/Under <u>Recovery</u> (per kWh)	Maximum Authorized 2006 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2006	January	\$0.00622	\$0.00561	\$0.01183	\$0.01183
2006	February	\$0.00622	\$0.00561	\$0.01183	\$0.01183
2006	March	\$0.00622	\$0.00561	\$0.01183	\$0.01183
2006	April	\$0.00622	\$0.00561	\$0.01183	\$0.01183
2006	May				
2006	June				
2006	July				
2006	August				
2006	September				
2006	October				
2006	November				
2006	December				

*Includes prior year PSCR reconciliations for 2003 in Case No. U-13562, 2004 in Case No. U-13913, and 2005 projected underrecovery.

Issued: **April 6, 2006**
By: Tony Anderson
General Manager
Grawn, Michigan

Effective for all electric bills rendered for the
2006 PSCR Plan Year
Issued under the authority of 1982 PA 304, Section
6j(9) and Michigan Public Service Commission in
Case No. U-14710

Power Supply Cost Recovery Clause (continued)

Not less than once a year and not later than 3 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December 2006 the Power Supply Cost Recovery Factor is \$0.01183 per kWh. The allowance for cost of power supply included in base rates is \$0.05868 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2006:

<u>Year</u>	<u>Month</u>	2006 Plan <u>Year</u> (per kWh)	*Prior Years Over/Under <u>Recovery</u> (per kWh)	Maximum Authorized 2006 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2006	January	\$0.00622	\$0.00561	\$0.01183	\$0.01183
2006	February	\$0.00622	\$0.00561	\$0.01183	\$0.01183
2006	March	\$0.00622	\$0.00561	\$0.01183	\$0.01183
2006	April				
2006	May				
2006	June				
2006	July				
2006	August				
2006	September				
2006	October				
2006	November				
2006	December				

*Includes prior year PSCR reconciliations for 2003 in Case No. U-13562, 2004 in Case No. U-13913, and 2005 projected underrecovery.

Issued: **March 22, 2006**
By: Tony Anderson
General Manager
Grawn, Michigan

Effective for all electric bills rendered for the
2006 PSCR Plan Year
Issued under the authority of 1982 PA 304, Section
6j(9) and Michigan Public Service Commission in
Case No. U-14710

Power Supply Cost Recovery Clause (continued)

Not less than once a year and not later than 3 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December **2006** the Power Supply Cost Recovery Factor is **\$0.01183** per kWh. The allowance for cost of power supply included in base rates is \$0.05868 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December **2006**:

<u>Year</u>	<u>Month</u>	2006 Plan <u>Year</u> (per kWh)	*Prior Years Over/Under <u>Recovery</u> (per kWh)	Maximum Authorized 2006 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2006	January	\$0.00622	\$0.00561	\$0.01183	\$0.01183
2006	February	\$0.00622	\$0.00561	\$0.01183	\$0.01183
2006	March				
2006	April				
2006	May				
2006	June				
2006	July				
2006	August				
2006	September				
2006	October				
2006	November				
2006	December				

*Includes prior year PSCR reconciliations for 2003 in Case No. U-13562, 2004 in Case No. U-13913, and 2005 projected underrecovery.

Issued: **February 17, 2006**
By: Tony Anderson
General Manager
Grawn, Michigan

Effective for all electric bills rendered for the
2006 PSCR Plan Year
Issued under the authority of 1982 PA 304, Section
6j(9) and Michigan Public Service Commission in
Case No. U-14710

Power Supply Cost Recovery Clause (continued)

Not less than once a year and not later than 3 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December **2006** the Power Supply Cost Recovery Factor is **\$0.01183** per kWh. The allowance for cost of power supply included in base rates is \$0.05868 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December **2006**:

<u>Year</u>	<u>Month</u>	<u>2006 Plan Year (per kWh)</u>	<u>*Prior Years Over/Under Recovery (per kWh)</u>	<u>Maximum Authorized 2006 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2006	January	\$0.00622	\$0.00561	\$0.01183	\$0.01183
2006	February				
2006	March				
2006	April				
2006	May				
2006	June				
2006	July				
2006	August				
2006	September				
2006	October				
2006	November				
2006	December				

*Includes prior year PSCR reconciliations for 2003 in Case No. U-13562, 2004 in Case No. U-13913, and 2005 projected underrecovery.

Issued: **January 11, 2006**
By: Tony Anderson
General Manager
Grawn, Michigan

Effective for all electric bills rendered for the
2006 PSCR Plan Year
Issued under the authority of **1982 PA 304, Section
6j(9) and Michigan Public Service Commission in
Case No. U-14710**

Power Supply Cost Recovery Clause (continued)

Not less than once a year and not later than 3 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December 2005 the Power Supply Cost Recovery Factor is a negative (\$0.0008) per kWh. The allowance for cost of power supply included in base rates is \$0.06018 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2005:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jan 05	(\$0.0008)	(\$0.00302)
Feb 05	(\$0.0008)	(\$0.00302)
Mar 05	(\$0.0008)	(\$0.00302)
Apr 05	(\$0.0008)	(\$0.00302)
May 05	(\$0.0008)	(\$0.0008)
Jun 05	(\$0.0008)	(\$0.0008)
Jul 05	(\$0.0008)	(\$0.0008)
Aug 05	(\$0.0008)	(\$0.0008)
Sep 05	(\$0.0008)	(\$0.0008)
Oct 05	(\$0.0008)	(\$0.0008)
Nov 05	(\$0.0008)	(\$0.0008)
Dec 05	(\$0.0008)	(\$0.0008)

Issued: **May 4, 2005**
By: Tony Anderson
General Manager
Grawn, Michigan

Effective for all electric bills rendered **for the
2005 PSCR Plan Year**
Issued under the authority of M.P.S.C. **order
dated April 28, 2005** in Case No. U-14270

Power Supply Cost Recovery Clause (continued)

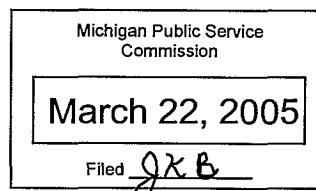
Not less than once a year and not later than 3 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the **twelve (12) month** period ending **December 2005** the Power Supply Cost Recovery Factor is a **negative (\$0.0008)** per kWh. The allowance for cost of power supply included in base rates is \$0.06018 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December **2005**:

<u>Month</u>	<u>Applied Factor</u>
Jan 05	(\$0.00302)
Feb 05	(\$0.00302)
Mar 05	(\$0.00302)
Apr 05	(\$0.00302)
May 05	
Jun 05	
Jul 05	
Aug 05	
Sep 05	
Oct 05	
Nov 05	
Dec 05	



Issued: **March 16, 2005**
By: Tony Anderson
General Manager
Grawn, Michigan

Effective for all electric bills rendered on and after
the January 2005 billing month
Issued under the authority of M.P.S.C. and
1982 PA 304 for implementing in Case No. U-14270

Power Supply Cost Recovery Clause (continued)

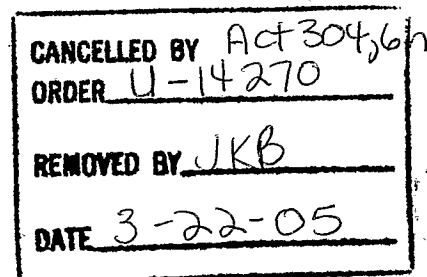
Not less than once a year and not later than 3 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the **twelve (12) month** period ending **December 2004** the Power Supply Cost Recovery Factor is a **negative \$0.00078** per kWh. The allowance for cost of power supply included in base rates is \$0.06018 per kWh.

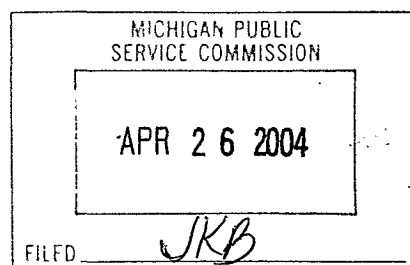
Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December **2004**:

<u>Month</u>	<u>Authorized Factor</u>
Jan 04	(\$0.00078)
Feb 04	(\$0.00078)
Mar 04	(\$0.00078)
Apr 04	(\$0.00078)
May 04	(\$0.00078)
Jun 04	(\$0.00078)
Jul 04	(\$0.00078)
Aug 04	(\$0.00078)
Sep 04	(\$0.00078)
Oct 04	(\$0.00078)
Nov 04	(\$0.00078)
Dec 04	(\$0.00078)



Issued: **April 15, 2004**
By: **Tony Anderson**
General Manager
Grawn, Michigan



Effective for all electric service on and after **March 17, 2004**

Issued under the authority of M.P.S.C.
dated **March 16, 2004** in Case No. **U-13913**

Power Supply Cost Recovery Clause (continued)

Not less than once a year and not later than 3 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

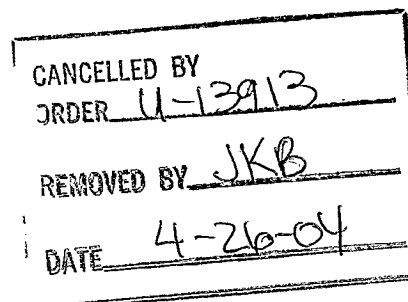
For the six (6) month period ending **June 2003** the Power Supply Cost Recovery Factor is (\$0.00194) per kWh. The allowance for cost of power supply included in base rates is \$0.06018 per kWh.

For the six (6) month period ending **December 2003** the Power Supply Cost Recovery Factor is \$0.00092 per kWh. The allowance for cost of power supply included in base rates is \$0.06018 per kWh.

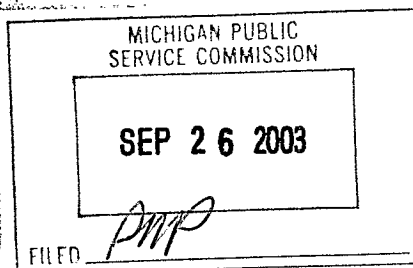
Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2003:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factors</u>
Jan 03	(\$0.00194)	(\$0.00194)
Feb 03	(\$0.00194)	(\$0.00194)
Mar 03	(\$0.00194)	(\$0.00194)
Apr 03	(\$0.00194)	(\$0.00194)
May 03	(\$0.00194)	(\$0.00194)
Jun 03	(\$0.00194)	
Jul 03	\$0.00092	
Aug 03	\$0.00092	
Sep 03	\$0.00092	
Oct 03	\$0.00092	
Nov 03	\$0.00092	
Dec 03	\$0.00092	



Issued: **June 30, 2003**
By: **Tony Anderson**
General Manager
Grawn, Michigan



Effective for all electric service on and
after **January 1, 2003**
Issued under the authority of M.P.S.C.
dated **06/27/03** in Case No. **U-13562**

Power Supply Cost Recovery Clause (continued)

Not less than once a year and not later than 3 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to **member-consumers**, or to credit to **member-consumers'** bills, any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from **member-consumers** any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the **Eight (8) month period ended August 2002**, the Power Supply Cost Recovery Factor is **\$0.00315** per kWh. The allowance for cost of power supply included in base rates is **\$0.06053** per kWh.

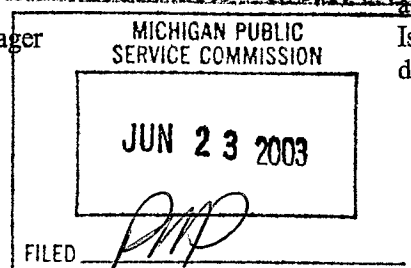
For the **Four (4) month period ended December 31, 2002**, the Power Supply Cost Recovery Factor is **\$0.00183** per kWh. The allowance for cost of power supply included in base rates is **\$0.06018** per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2002:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jan 02	\$0.00315	\$0.00315
Feb 02	\$0.00315	\$0.00315
Mar 02	\$0.00315	\$0.00315
Apr 02	\$0.00315	\$0.00315
May 02	\$0.00315	\$0.00315
Jun 02	\$0.00315	\$0.00315
Jul 02	\$0.00315	\$0.00315
Aug 02	\$0.00315	\$0.00315
Sep 02	\$0.00183	\$0.00183
Oct 02	\$0.00183	\$0.00183
Nov 02	\$0.00183	\$0.00183
Dec 02	\$0.00183	\$0.00183

Issued: July 22, 2002
by Don Pahl,
Interim General Manager
Grawn, Michigan



CANCELLED BY
ORDER U-13562 6/27/2003

REMOVED BY PMP

DATE 9/26/2003

Power Supply Cost Recovery Clause (continued)

Not less than once a year and not later than 3 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to **member-consumers**, or to credit to **member-consumers'** bills, any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from **member-consumers** any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the **Four (4)** month period ended **April 2002**, the Power Supply Cost Recovery Factor is **\$0.00315** per kWh. The allowance for cost of power supply included in base rates is \$0.06053 per kWh.

For the **Eight (8)** month period ended **December 31, 2002**, the Power Supply Cost Recovery Factor is **\$0.00183** per kWh. The allowance for cost of power supply included in base rates is \$0.06018 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2002:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jan 02	\$0.00315	
Feb 02	\$0.00315	
Mar 02	\$0.00315	
Apr 02	\$0.00315	
May 02	\$0.00183	
Jun 02	\$0.00183	
Jul 02	\$0.00183	
Aug 02	\$0.00183	
Sep 02	\$0.00183	
Oct 02	\$0.00183	
Nov 02	\$0.00183	
Dec 02	\$0.00183	

Issued: July 22, 2002
by Don Pahl,
Interim General Manager
Grawn, Michigan



Effective for all electric service on and
after July 10, 2002
Issued under the authority of M.P.S.C.
dated July 10, 2002 in Case No. U-13071

CANCELLED BY	
ORDER	
REMOVED BY	PMP
DATE	6/23/2003

Power Supply Cost Recovery Clause (continued)

Not less than once a year and not later than 3 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December **2002**, the Power Supply Cost Recovery Factor is **\$0.00315** per kWh. The allowance for cost of power supply included in base rates is **\$0.06053** per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

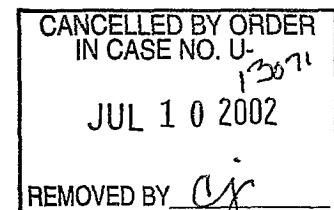
The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December **2002**:

<u>Month</u>	<u>Authorized Factor</u>
Jan 02	\$0.00315
Feb 02	\$0.00315
Mar 02	\$0.00315
Apr 02	\$0.00315
May 02	\$0.00315
Jun 02	\$0.00315
Jul 02	\$0.00315
Aug 02	\$0.00315
Sep 02	\$0.00315
Oct 02	\$0.00315
Nov 02	\$0.00315
Dec 02	\$0.00315

Issued: **April 2, 2002**
By Bruce King,
General Manager
Grawn, Michigan



Effective for all electric service on and after **April 1, 2002**
Issued under the authority of M.P.S.C.
dated **March 29, 2002** in Case No.
U-13113



Power Supply Cost Recovery Clause (continued)

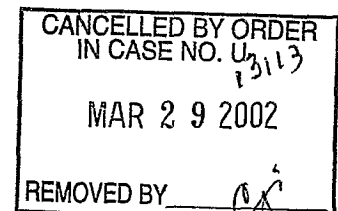
Not less than once a year and not later than 3 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) month period ending December 2001, the Power Supply Cost Recovery Factor is \$0.00097 per kWh. The allowance for cost of power supply included in base rates is \$0.06053 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2001:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>	<u>Monthly PSCR Recon Credit</u>	<u>Seasonal PSCR Recon Credit</u>
Jan 01	\$0.00097	\$0.00097		
Feb 01	\$0.00097	\$0.00097		
Mar 01	\$0.00097	\$0.00097		
Apr 01	\$0.00097	\$0.00097		
May 01	\$0.00097	\$0.00097		
Jun 01	\$0.00097	\$0.00097		
Jul 01	\$0.00097	\$0.00097		
Aug 01	\$0.00097	\$0.00097		
Sep 01	\$0.00097	\$0.00097		
Oct 01	\$0.00097	\$0.00097		
Nov 01	\$0.00097	\$0.00097	(\$0.00114)	
Dec 01	\$0.00097		*	(\$0.00021)



*true up occurring in December 2001, credit amount will be determine when actual credit dollars are known for November.

Issued: **January 30, 2002**
By Bruce King,
General Manager
Grawn, Michigan



Effective for all electric service on and
after **November 1, 2001**
Issued under the authority of M.P.S.C.
dated 11/20/01 in Case No. U-12120-R

Power Supply Cost Recovery Clause (continued)

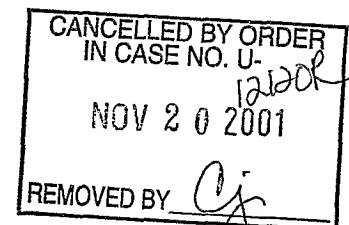
Not less than once a year and not later than 3 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) month period ending December 2001, the Power Supply Cost Recovery Factor is \$0.00097 per kWh. The allowance for cost of power supply included in base rates is \$0.06053 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2001:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>	<u>Monthly Authorized PSQR Recon Surcharge</u>
Jan 01	\$0.00097	\$0.00097	\$0.00084
Feb 01	\$0.00097	\$0.00097	\$0.00084
Mar 01	\$0.00097	\$0.00097	\$0.00084
Apr 01	\$0.00097	\$0.00097	
May 01	\$0.00097		
Jun 01	\$0.00097		
Jul 01	\$0.00097		
Aug 01	\$0.00097		
Sep 01	\$0.00097		
Oct 01	\$0.00097		
Nov 01	\$0.00097		
Dec 01	\$0.00097		



Issued: **April 17, 2001**
By Bruce King,
General Manager
Grawn, Michigan



Effective for all electric service on and
after January 1, 2001
Issued under the authority of M.P.S.C.
dated 04/17/01 in Case No. U-12610

Power Supply Cost Recovery Clause (continued)

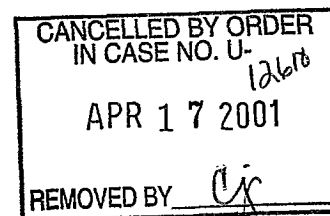
Not less than once a year and not later than 3 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December **2001**, the Power Supply Cost Recovery Factor **applied for** is \$0.00097 per kWh. The allowance for cost of power supply included in base rates is \$0.06053 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December **2001**:

<u>Month</u>	<u>Applied Factor</u>	<u>Residential Authorized PSCR Recon Surcharge</u>
Jan 01	\$0.00097	\$0.00084
Feb 01	\$0.00097	\$0.00084
Mar 01	\$0.00097	\$0.00084
Apr 01		
May 01		
Jun 01		
Jul 01		
Aug 01		
Sep 01		
Oct 01		
Nov 01		
Dec 01		



Issued: **January 1, 2001**
By Bruce King,
General Manager
Grawn, Michigan



Effective for all electric service on and after **January 1, 2001**
Issued under the authority of M.P.S.C.
and 1982 PA 304 Sec. 6j.(9) and
for implementing in Case No.
U-12610

Power Supply Cost Recovery Clause (continued)

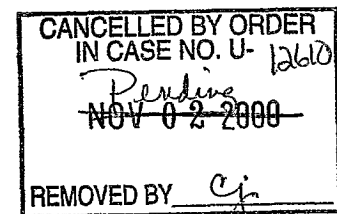
Not less than once a year and not later than 3 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December 2000, the Power Supply Cost Recovery Factor is \$0.00057 per kWh. The allowance for cost of power supply included in base rates is \$0.06053 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2000:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>	<u>Residential Authorized PSCR Recon Surcharge</u>	<u>Seasonal Authorized PSCR Recon Surcharge</u>
Jan 00	\$0.00057	\$0.00057		
Feb 00	\$0.00057	\$0.00057		
Mar 00	\$0.00057	\$0.00057		
Apr 00	\$0.00057	\$0.00057		
May 00	\$0.00057	\$0.00057		
Jun 00	\$0.00057	\$0.00057		
Jul 00	\$0.00057	\$0.00057		
Aug 00	\$0.00057	\$0.00057		
Sep 00	\$0.00057	\$0.00057		
Oct 00	\$0.00057	\$0.00057		
Nov 00	\$0.00057	\$0.00057		
Dec 00	\$0.00057	\$0.00057	\$0.00084	\$0.00039



Issued: **December 1, 2000**

By Bruce King,
General Manager
Michigan



Effective for all electric service on and after
December 11, 2000

Issued under the authority of M.P.S.C. Grawn,
dated 11/02/00 in Case No. U-11801-R

Power Supply Cost Recovery Clause (continued)

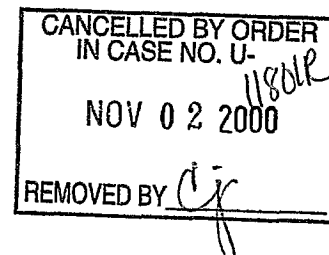
Not less than once a year and not later than 3 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December 2000, the Power Supply Cost Recovery Factor is \$0.00057 per kWh. The allowance for cost of power supply included in base rates is \$0.06053 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2000:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jan 00	\$0.00057	
Feb 00	\$0.00057	
Mar 00	\$0.00057	
Apr 00	\$0.00057	
May 00	\$0.00057	
Jun 00	\$0.00057	
Jul 00	\$0.00057	
Aug 00	\$0.00057	
Sep 00	\$0.00057	
Oct 00	\$0.00057	
Nov 00	\$0.00057	
Dec 00	\$0.00057	



Issued: February 23, 2000

By Bruce King,
General Manager
Grawn, Michigan

Effective for all electric service on and
after January 1, 2000

Issued under the authority of M.P.S.C.
dated 2/22/00 in Case No. **U-12120**



Power Supply Cost Recovery Clause (continued)

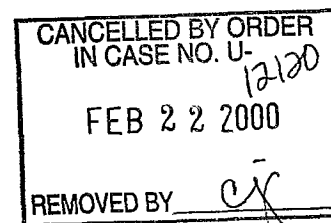
Not less than once a year and not later than 3 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December 1999, the Power Supply Cost Recovery Factor is \$0.00055 per kWh. The allowance for cost of power supply included in base rates is \$0.06053 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 1999:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jan 99	\$0.00055	
Feb 99	\$0.00055	
Mar 99	\$0.00055	
Apr 99	\$0.00055	
May 99	\$0.00055	
Jun 99	\$0.00055	
Jul 99	\$0.00055	
Aug 99	\$0.00055	
Sep 99	\$0.00055	
Oct 99	\$0.00055	
Nov 99	\$0.00055	
Dec 99	\$0.00055	



Issued: February 24, 1999

By Bruce King,
General Manager
Grawn, Michigan



Effective for all electric service on and
after January 1, 1999

Issued under the authority of M.P.S.C. dated
February 2, 1999 in Case No. U-11801

Power Supply Cost Recovery Clause (continued)

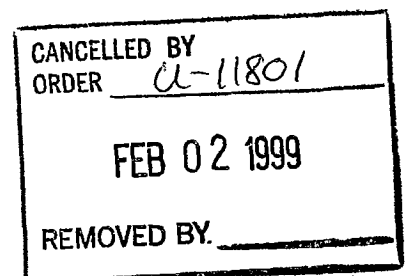
Not less than once a year and not later than 3 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) month period ending December 1998, the Power Supply Cost Recovery Factor is \$0.00034 per kWh. The allowance for cost of power supply included in base rates is \$0.06053 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 1998:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jan 98	\$0.00034	
Feb 98	\$0.00034	
Mar 98	\$0.00034	
Apr 98	\$0.00034	
May 98	\$0.00034	
Jun 98	\$0.00034	
Jul 98	\$0.00034	
Aug 98	\$0.00034	
Sep 98	\$0.00034	
Oct 98	\$0.00034	
Nov 98	\$0.00034	
Dec 98	\$0.00034	



Issued: February 2, 1998
By Bruce King,
General Manager
Grawn, Michigan

Effective for all electric service on and after
January 1, 1998



Issued under the authority of M.P.S.C.
dated January 28, 1998 in Case No. U-11539

Power Supply Cost Recovery Clause (continued)

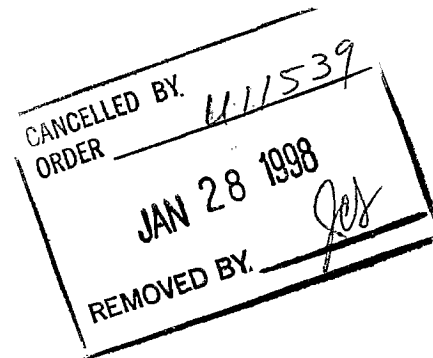
Not less than once a year and not later than 3 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December 1997, the Power Supply Cost Recovery Factor is a negative \$0.00291 per kWh. The allowance for cost of power supply included in base rates is \$0.06053 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 1997:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jan 97	(\$0.00291)	
Feb 97	(\$0.00291)	
Mar 97	(\$0.00291)	
Apr 97	(\$0.00291)	
May 97	(\$0.00291)	
Jun 97	(\$0.00291)	
Jul 97	(\$0.00291)	
Aug 97	(\$0.00291)	
Sep 97	(\$0.00291)	
Oct 97	(\$0.00291)	
Nov 97	(\$0.00291)	
Dec 97	(\$0.00291)	



Issued: July 8, 1997
By Bruce King,
General Manager
Grawn, Michigan



Effective for all electric service on and after
July 1, 1997

Issued under the authority of M.P.S.C.
dated June 25, 1997 in Case No. U-11190

Power Supply Cost Recovery Clause (continued)

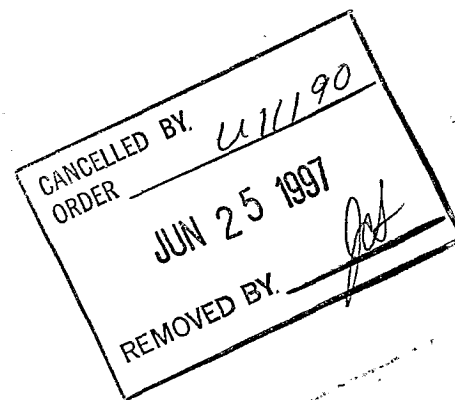
Not less than once a year and not later than 3 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) month period ending December 1996, the Power Supply Cost Recovery Factor is \$0.00273 per kWh. The allowance for cost of power supply included in base rates is \$0.06053 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 1996:

Month	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jan 96	\$0.00273	\$0.00273
Feb 96	\$0.00273	\$0.00273
Mar 96	\$0.00273	\$0.00273
Apr 96	\$0.00273	\$0.00273
May 96	\$0.00273	\$0.00000
Jun 96	\$0.00273	\$0.00000
Jul 96	\$0.00273	\$0.00000
Aug 96	\$0.00273	\$0.00000
Sep 96	\$0.00273	\$0.00000
Oct 96	\$0.00273	(\$0.00280)
Nov 96	\$0.00273	(\$0.00154)
Dec 96	\$0.00273	



Issued: December 5, 1996
By Bruce King,
General Manager
Grawn, Michigan

Effective for all electric service
on and after February 23, 1996

Issued under the authority of M.P.S.C.
dated February 22, 1996 in Case No. U-10980



Power Supply Cost Recovery Clause (continued)

Not less than once a year and not later than 3 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December 1996, the Power Supply Cost Recovery Factor is \$0.00273 per kWh. The allowance for cost of power supply included in base rates is \$0.06053 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 1996:

Month	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jan 96	\$0.00273	\$0.00273
Feb 96	\$0.00273	\$0.00273
Mar 96	\$0.00273	\$0.00273
Apr 96	\$0.00273	\$0.00273
May 96	\$0.00273	\$0.00000
Jun 96	\$0.00273	\$0.00000
Jul 96	\$0.00273	\$0.00000
Aug 96	\$0.00273	\$0.00000
Sep 96	\$0.00273	\$0.00000
Oct 96	\$0.00273	
Nov 96	\$0.00273	
Dec 96	\$0.00273	

ORDER FILED BY
440280
FEB 22 1996
REMOVED BY
JCH

Issued: October 4, 1996
By Bruce King,
General Manager
Grawn, Michigan

Effective for all electric service
on and after February 23, 1996

Issued under the authority of M.P.S.C.
dated February 22, 1996 in Case No. U-10980



Power Supply Cost Recovery Clause (continued)

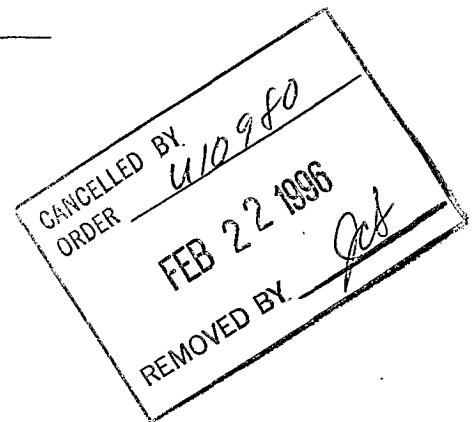
Not less than once a year and not later than 3 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) month period ending December 1996, the Power Supply Cost Recovery Factor is \$0.00273 per kWh. The allowance for cost of power supply included in base rates is \$0.06053 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

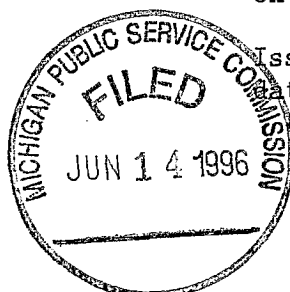
The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 1996:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jan 96	\$0.00273	\$0.00273
Feb 96	\$0.00273	\$0.00273
Mar 96	\$0.00273	\$0.00273
Apr 96	\$0.00273	\$0.00273
May 96	\$0.00273	\$0.00000
Jun 96	\$0.00273	\$0.00000
Jul 96	\$0.00273	
Aug 96	\$0.00273	
Sep 96	\$0.00273	
Oct 96	\$0.00273	
Nov 96	\$0.00273	
Dec 96	\$0.00273	



Issued: June 4, 1996
By Bruce King,
General Manager
Grawn, Michigan

Effective for all electric service
on and after February 23, 1996



Issued under the authority of M.P.S.C.
dated February 22, 1996 in Case No. U-10980

Power Supply Cost Recovery Clause (continued)

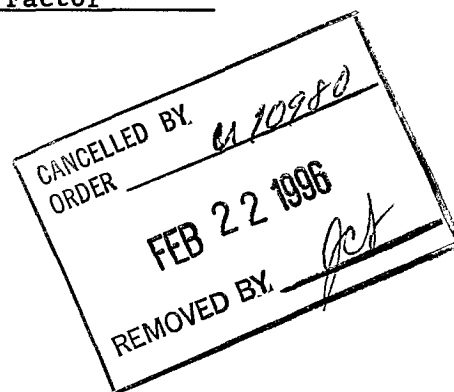
Not less than once a year and not later than 3 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) month period ending December 1996, the Power Supply Cost Recovery Factor is \$0.00273 per kWh. The allowance for cost of power supply included in base rates is \$0.06053 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 1996:

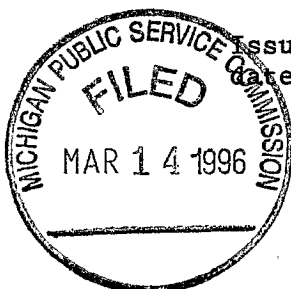
<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jan 96	\$0.00273	
Feb 96	\$0.00273	
Mar 96	\$0.00273	
Apr 96	\$0.00273	
May 96	\$0.00273	
Jun 96	\$0.00273	
Jul 96	\$0.00273	
Aug 96	\$0.00273	
Sep 96	\$0.00273	
Oct 96	\$0.00273	
Nov 96	\$0.00273	
Dec 96	\$0.00273	



Issued: February 23, 1996
By Bruce King,
General Manager
Grawn, Michigan

Effective for all electric service
on and after February 23, 1996

Issued under the authority of M.P.S.C.
dated February 22, 1996 in Case No. U-10980



Power Supply Cost Recovery Clause (continued)

Not less than once a year and not later than 3 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) month period ending December 1995, the Power Supply Cost Recovery Factor is \$0.00143 per kWh. The allowance for cost of power supply included in base rates is \$0.06053 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

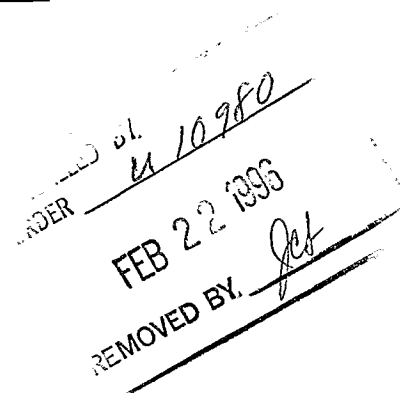
The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 1995:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jan 95	\$0.00143	
Feb 95	\$0.00143	
Mar 95	\$0.00143	
Apr 95	\$0.00143	
May 95	\$0.00143	
Jun 95	\$0.00143	
Jul 95	\$0.00143	
Aug 95	\$0.00143	
Sep 95	\$0.00143	
Oct 95	\$0.00143	
Nov 95	\$0.00143	
Dec 95	\$0.00143	

Issued: January 17, 1995
By Bruce King,
General Manager
Grawn, Michigan

Effective for all electric service
on and after January 11, 1995

Issued under the authority of M.P.S.C.
dated January 11, 1995 in Case No. U-10717



Power Supply Cost Recovery Clause (continued)

Not less than once a year and not later than 3 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

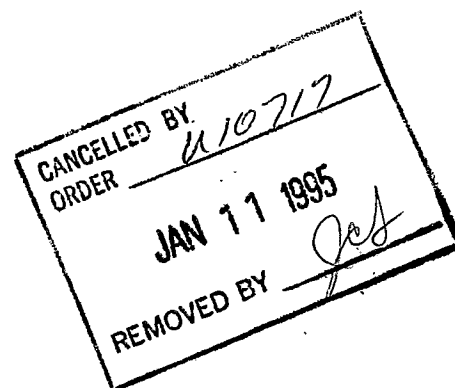
For the six (6) month period ending June 1994, the Power Supply Cost Recovery Factor is negative \$0.00085 per kWh. The allowance for cost of power supply included in base rates is \$0.06195 per kWh.

For the six (6) month period ending December 1994, the Power Supply Cost Recovery Factor is \$0.00000 per kWh. The allowance for cost of power supply included in base rates is \$0.06053 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 1994:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jan 94	(\$0.00085)	
Feb 94	(\$0.00085)	
Mar 94	(\$0.00085)	
Apr 94	(\$0.00085)	
May 94	(\$0.00085)	
Jun 94	(\$0.00085)	



Issued: June 17, 1994
By Bruce M. King,
General Manager
Grawn, Michigan

Effective for all electric service
on and after June 17, 1994

Issued under the authority of M.P.S.C.
dated June 16, 1994 in Case No. U-10565



Power Supply Cost Recovery Clause (continued)

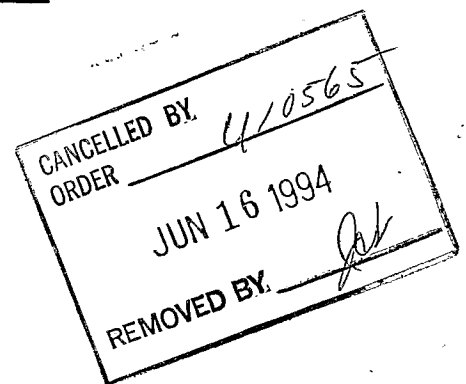
Not less than once a year and not later than 3 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December 1994, the Power Supply Cost Recovery Factor is negative \$0.00085 per kWh. The allowance for cost of power supply included in base rates is \$0.06195 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 1994:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jan 94	(\$0.00085)	
Feb 94	(\$0.00085)	
Mar 94	(\$0.00085)	
Apr 94	(\$0.00085)	
May 94	(\$0.00085)	
Jun 94	(\$0.00085)	
Jul 94	(\$0.00085)	
Aug 94	(\$0.00085)	
Sep 94	(\$0.00085)	
Oct 94	(\$0.00085)	
Nov 94	(\$0.00085)	
Dec 94	(\$0.00085)	



Issued: January 11, 1994
By Bruce King,
General Manager
Grawn, Michigan

Effective for all electric service
on and after January 1, 1994

Issued under the authority of M.P.S.C.
dated January 7, 1994 in Case No. U-10442



Power Supply Cost Recovery Clause (continued)

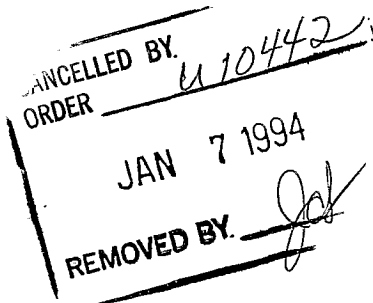
Not less than once a year and not later than 3 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) month period ending December 1993, the Power Supply Cost Recovery Factor is negative \$0.00210 per kWh. The allowance for cost of power supply included in base rates is \$0.06195 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 1993:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jan 93	(\$0.00210)	
Feb 93	(\$0.00210)	
Mar 93	(\$0.00210)	
Apr 93	(\$0.00210)	
May 93	(\$0.00210)	
Jun 93	(\$0.00210)	
Jul 93	(\$0.00210)	
Aug 93	(\$0.00210)	
Sep 93	(\$0.00210)	
Oct 93	(\$0.00210)	
Nov 93	(\$0.00210)	
Dec 93	(\$0.00210)	



Issued: January 7, 1993
By Philip C. Cole,
General Manager
Grawn, Michigan

Effective for all electric service
on and after January 7, 1993

Issued under the authority of M.P.S.C.
dated December 22, 1992 in Case No. U-10164



Power Supply Cost Recovery Clause (continued)

Not less than once a year and not later than 3 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

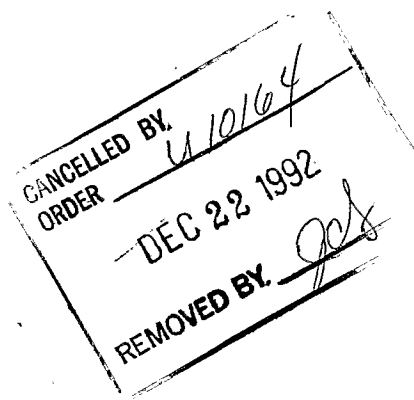
For the five months ending December 1992, the Power Supply Cost Recovery Factor is \$0.00000 per kWh. The allowance for cost of power supply included in base rates is \$0.06195 per kWh.

For the seven months ending July 1992, the Power Supply Cost Recovery Factor is \$0.00289 per kWh. The allowance for cost of power supply included in base rates is \$0.06021 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1993:

Month	Authorized Factor	Applied Factor
Feb 92	\$0.00289	(\$0.00271)
Mar 92	\$0.00289	(\$0.00279)
Apr 92	\$0.00289	(\$0.00379)
May 92	\$0.00289	(\$0.00334)
Jun 92	\$0.00289	(\$0.00126)
Jul 92	\$0.00289	(\$0.00050)
Aug 92	\$0.00000	(\$0.00429)
Sep 92	\$0.00000	(\$0.00130)
Oct 92	\$0.00000	\$0.00000
Nov 92	\$0.00000	
Dec 92	\$0.00000	



Issued: October 15, 1992
By Philip C. Cole,
General Manager
Grawn, Michigan

Effective for all electric service
on and after October 15, 1992

Issued under the authority of M.P.S.C.
dated 12/19/91 in Case No. U-9969



Power Supply Cost Recovery Clause (continued)

Not less than once a year and not later than 3 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the five months ending December 1992, the Power Supply Cost Recovery Factor is \$0.00000 per kWh. The allowance for cost of power supply included in base rates is \$0.06195 per kWh.

For the seven months ending July 1992, the Power Supply Cost Recovery Factor is \$0.00289 per kWh. The allowance for cost of power supply included in base rates is \$0.06021 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1993:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Feb 92	\$0.00289	(\$0.00271)
Mar 92	\$0.00289	(\$0.00279)
Apr 92	\$0.00289	(\$0.00379)
May 92	\$0.00289	(\$0.00334)
Jun 92	\$0.00289	(\$0.00126)
Jul 92	\$0.00289	(\$0.00050)
Aug 92	\$0.00000	(\$0.00428)
Sep 92	\$0.00000	(\$0.00130)
Oct 92	\$0.00000	
Nov 92	\$0.00000	
Dec 92	\$0.00000	

CANCELLED BY 119969
DEC 19 1991
REMOVED BY jct

Issued: August 27, 1992
By Philip C. Cole,
General Manager
Grawn, Michigan

Effective for all electric service
on and after August 1, 1992

Issued under the authority of M.P.S.C.
dated 12/19/91 in Case No. U-9969



Power Supply Cost Recovery Clause (continued)

Not less than once a year and not later than 3 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

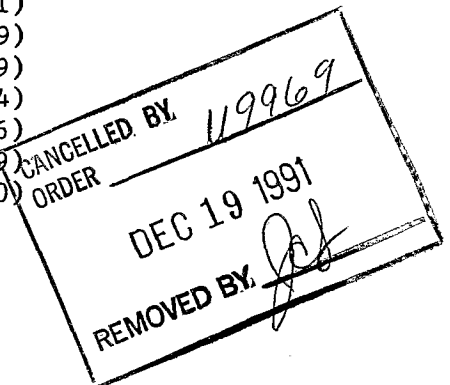
For the five months ending December 1992, the Power Supply Cost Recovery Factor is \$0.00000 per kWh. The allowance for cost of power supply included in base rates is \$0.06195 per kWh.

For the seven months ending July 1992, the Power Supply Cost Recovery Factor is \$0.00289 per kWh. The allowance for cost of power supply included in base rates is \$0.06021 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1993:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Feb 92	\$0.00289	(\$0.00271)
Mar 92	\$0.00289	(\$0.00279)
Apr 92	\$0.00289	(\$0.00379)
May 92	\$0.00289	(\$0.00334)
Jun 92	\$0.00289	(\$0.00126)
Jul 92	\$0.00289	(\$0.00429)
Aug 92	\$0.00000	(\$0.00130)
Sep 92	\$0.00000	
Oct 92	\$0.00000	
Nov 92	\$0.00000	
Dec 92	\$0.00000	



Issued: August 27, 1992
By Philip C. Cole,
General Manager
Grawn, Michigan

Effective for all electric service
on and after August 1, 1992

Issued under the authority of M.P.S.C.
dated 12/19/91 in Case No. U-9969



Power Supply Cost Recovery Clause (continued)

Not less than once a year and not later than 3 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

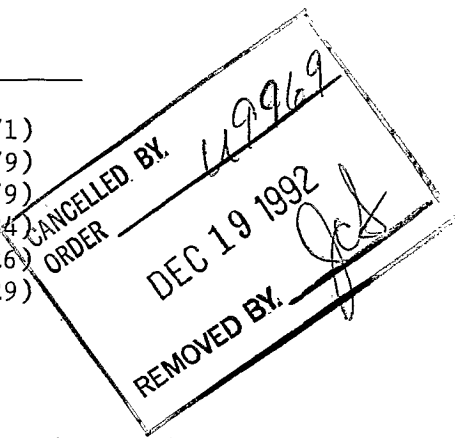
For the five months ending December 1992, the Power Supply Cost Recovery Factor is \$0.00000 per kWh. The allowance for cost of power supply included in base rates is \$0.06195 per kWh.

For the seven months ending July 1992, the Power Supply Cost Recovery Factor is \$0.00289 per kWh. The allowance for cost of power supply included in base rates is \$0.06021 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1993:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Feb 92	\$0.00289	(\$0.00271)
Mar 92	\$0.00289	(\$0.00279)
Apr 92	\$0.00289	(\$0.00379)
May 92	\$0.00289	(\$0.00334)
Jun 92	\$0.00289	(\$0.00126)
Jul 92	\$0.00289	(\$0.00429)
Aug 92	\$0.00000	



Issued: August 27, 1992
By Philip C. Cole,
General Manager
Grawn, Michigan

Effective for all electric service
on and after August 1, 1992

Issued under the authority of M.P.S.C.
dated 12/19/91 in Case No. U-9969



Power Supply Cost Recovery Clause (continued)

Not less than once a year and not later than 3 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the five months ending December 1992, the Power Supply Cost Recovery Factor is \$0.00000 per kWh. The allowance for cost of power supply included in base rates is \$0.06195 per kWh.

For the seven months ending July 1992, the Power Supply Cost Recovery Factor is \$0.00289 per kWh. The allowance for cost of power supply included in base rates is \$0.06021 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1993:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Feb 92	\$0.00289	(\$0.00271)
Mar 92	\$0.00289	(\$0.00279)
Apr 92	\$0.00289	(\$0.00304)
May 92	\$0.00289	(\$0.00332)
Jun 92	\$0.00289	(\$0.00126)
Jul 92	\$0.00289	
Aug 92	\$0.00000	

CANCELLED BY 49969
DEC 19 1991
REMOVED BY [Signature]

Issued: August 20, 1992
By Philip C. Cole,
General Manager
Grawn, Michigan

Effective for all electric service
on and after August 1, 1992

Issued under the authority of M.P.S.C.
dated July 22, 1992 in Case No. U-8478



Power Supply Cost Recovery Clause (continued)

Not less than once a year and not later than 3 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December 1992, the Power Supply Cost Recovery Factor is \$0.00289 per kWh. The allowance for cost of power supply included in base rates is \$0.06021 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

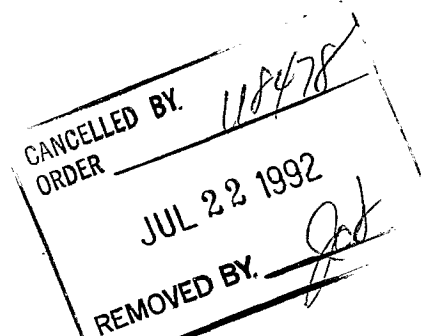
The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1993:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Feb 92	\$0.00289	(\$0.00271)
Mar 92	\$0.00289	(\$0.00279)
Apr 92	\$0.00289	(\$0.00379)
May 92	\$0.00289	(\$0.00334)
Jun 92	\$0.00289	(\$0.00126)
Jul 92	\$0.00289	(\$0.00050)
Aug 92	\$0.00289	
Sep 92	\$0.00289	
Oct 92	\$0.00289	
Nov 92	\$0.00289	
Dec 92	\$0.00289	
Jan 93	\$0.00289	

Issued: July 7, 1992
By Philip C. Cole,
General Manager
Grawn, Michigan

Effective for all electric service
on and after December 19, 1991

Issued under the authority of M.P.S.C.
dated December 19, 1991 in Case No. U-9969



Power Supply Cost Recovery Clause (continued)

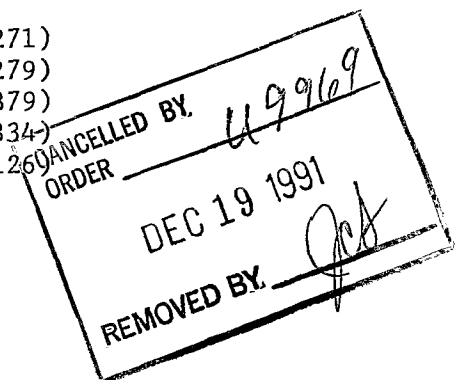
Not less than once a year and not later than 3 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December 1992, the Power Supply Cost Recovery Factor is \$0.00289 per kWh. The allowance for cost of power supply included in base rates is \$0.06021 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1993:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Feb 92	\$0.00289	(\$0.00271)
Mar 92	\$0.00289	(\$0.00279)
Apr 92	\$0.00289	(\$0.00379)
May 92	\$0.00289	(\$0.00334)
Jun 92	\$0.00289	(\$0.00126)
Jul 92	\$0.00289	
Aug 92	\$0.00289	
Sep 92	\$0.00289	
Oct 92	\$0.00289	
Nov 92	\$0.00289	
Dec 92	\$0.00289	
Jan 93	\$0.00289	



Issued: June 8, 1992
By Philip C. Cole,
General Manager
Grawn, Michigan

Effective for all electric service
on and after December 19, 1991



Issued under the authority of M.P.S.C.
dated December 19, 1991 in Case No. U-9969

Power Supply Cost Recovery Clause (continued)

Not less than once a year and not later than 3 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) month period ending December 1991, the Power Supply Cost Recovery Factor is \$0.00139 per kWh. The allowance for cost of power supply included in base rates is \$0.06021 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1991:

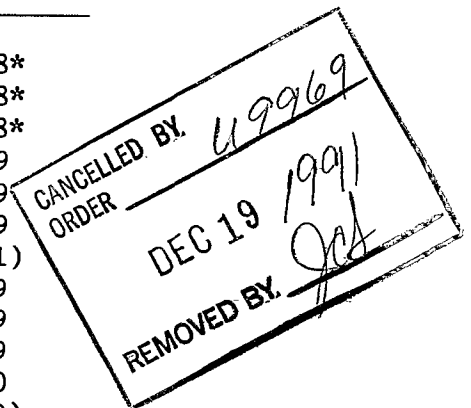
<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Feb 91	\$0.00139	\$0.00128*
Mar 91	\$0.00139	\$0.00128*
Apr 91	\$0.00139	\$0.00128*
May 91	\$0.00139	\$0.00139
Jun 91	\$0.00139	\$0.00139
Jul 91	\$0.00139	\$0.00139
Aug 91	\$0.00139	(\$0.00151)
Sep 91	\$0.00139	\$0.00139
Oct 91	\$0.00139	\$0.00139
Nov 91	\$0.00139	\$0.00139
Dec 91	\$0.00139	\$0.00000
Jan 92	\$0.00139	(\$0.00370)

*Applied per 1982 PA 304 §6j(9).

Issued December 30, 1991
By Philip C. Cole,
General Manager
Grawn, Michigan

Effective for all electric service
on and after December 30, 1991

Issued under the authority of M.P.S.C.
dated April 17, 1991 in Case No. U-9744



Power Supply Cost Recovery Clause (continued)

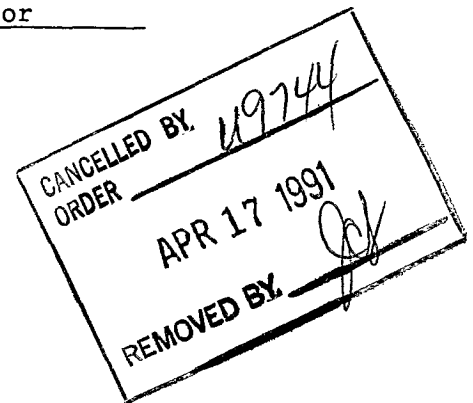
Not less than once a year and not later than 3 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December 1992, the Power Supply Cost Recovery Factor is \$0.00289 per kWh. The allowance for cost of power supply included in base rates is \$0.06021 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1993:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Feb 92	\$0.00289	
Mar 92	\$0.00289	
Apr 92	\$0.00289	
May 92	\$0.00289	
Jun 92	\$0.00289	
Jul 92	\$0.00289	
Aug 92	\$0.00289	
Sep 92	\$0.00289	
Oct 92	\$0.00289	
Nov 92	\$0.00289	
Dec 92	\$0.00289	
Jan 93	\$0.00289	



Issued: December 19, 1991
By Philip C. Cole,
General Manager
Grawn, Michigan

Effective for all electric service
on and after December 19, 1991

Issued under the authority of M.P.S.C.
dated December 19, 1991 in Case No. U-9969



Power Supply Cost Recovery Clause (continued)

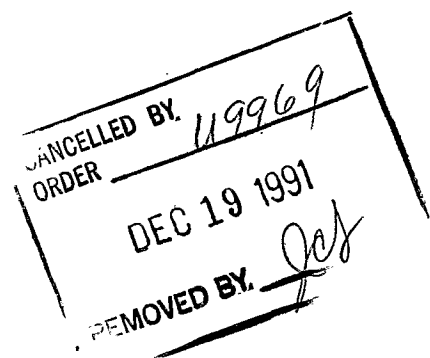
Not less than once a year and not later than 3 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) month period ending December 1991, the Power Supply Cost Recovery Factor is \$0.00139 per kWh. The allowance for cost of power supply included in base rates is \$0.06021 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1991:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Feb 91	\$0.00139	\$0.00128*
Mar 91	\$0.00139	\$0.00128*
Apr 91	\$0.00139	\$0.00128*
May 91	\$0.00139	\$0.00139
Jun 91	\$0.00139	\$0.00139
Jul 91	\$0.00139	\$0.00139
Aug 91	\$0.00139	(\$0.00151)
Sep 91	\$0.00139	\$0.00139
Oct 91	\$0.00139	
Nov 91	\$0.00139	
Dec 91	\$0.00139	
Jan 92	\$0.00139	



*Applied per 1982 PA 304 §6j(9).

Issued September 5, 1991
By Philip C. Cole,
General Manager
Grawn, Michigan

Effective for all electric service
on and after September 5, 1991

Issued under the authority of M.P.S.C.
dated April 17, 1991 in Case No. U-9744



Power Supply Cost Recovery Clause (continued)

Not less than once a year and not later than 3 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) month period ending December 1991, the Power Supply Cost Recovery Factor is \$0.00139 per kWh. The allowance for cost of power supply included in base rates is \$0.06021 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1991:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Feb 91	\$0.00139	\$0.00128*
Mar 91	\$0.00139	\$0.00128*
Apr 91	\$0.00139	\$0.00128*
May 91	\$0.00139	\$0.00139
Jun 91	\$0.00139	\$0.00139
Jul 91	\$0.00139	\$0.00139
Aug 91	\$0.00139	(\$0.00151)
Sep 91	\$0.00139	
Oct 91	\$0.00139	
Nov 91	\$0.00139	
Dec 91	\$0.00139	
Jan 92	\$0.00139	

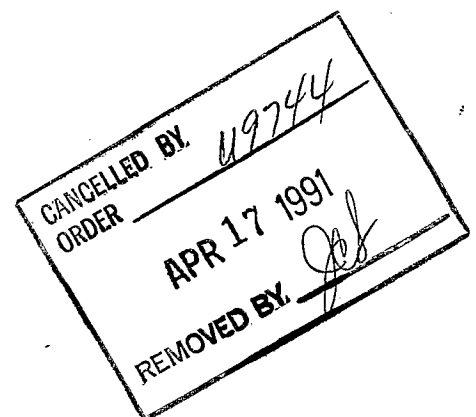
*Applied per 1982 PA 304 §6j(9).

Issued August 6, 1991
By Philip C. Cole,
General Manager
Grawn, Michigan



Effective for all electric service
on and after August 6, 1991

Issued under the authority of M.P.S.C.
dated April 17, 1991 in Case No. U-9744



Power Supply Cost Recovery Clause (continued)

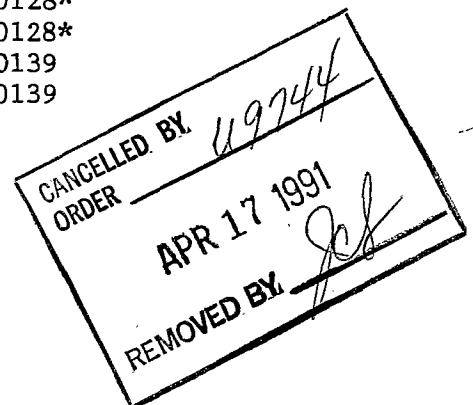
Not less than once a year and not later than 3 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) month period ending December 1991, the Power Supply Cost Recovery Factor is \$0.00139 per kWh. The allowance for cost of power supply included in base rates is \$0.06021 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1991:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Feb 91	\$0.00139	\$0.00128*
Mar 91	\$0.00139	\$0.00128*
Apr 91	\$0.00139	\$0.00128*
May 91	\$0.00139	\$0.00139
Jun 91	\$0.00139	\$0.00139
Jul 91	\$0.00139	
Aug 91	\$0.00139	
Sep 91	\$0.00139	
Oct 91	\$0.00139	
Nov 91	\$0.00139	
Dec 91	\$0.00139	
Jan 92	\$0.00139	



*Applied per 1982 PA 304 §6j(9).

Issued May 30, 1991
By Philip C. Cole,
General Manager
Grawn, Michigan

Effective for all electric service
on and after May 30, 1991

Issued under the authority of M.P.S.C.
dated April 17, 1991 in Case No. U-9744



Power Supply Cost Recovery Clause (continued)

Not less than once a year and not later than 3 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

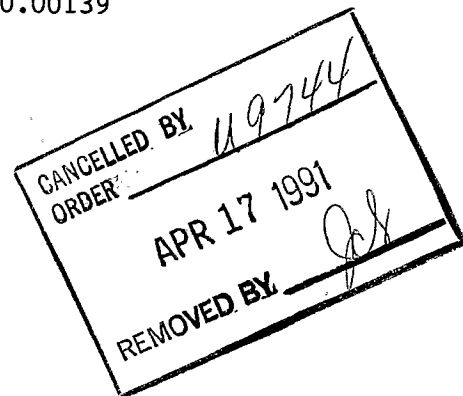
For the twelve (12) month period ending December 1991, the Power Supply Cost Recovery Factor is \$0.00139 per kWh. The allowance for cost of power supply included in base rates is \$0.06021 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1991:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Feb 91	\$0.00139	\$0.00128*
Mar 91	\$0.00139	\$0.00128*
Apr 91	\$0.00139	\$0.00128*
May 91	\$0.00139	\$0.00139
Jun 91	\$0.00139	
Jul 91	\$0.00139	
Aug 91	\$0.00139	
Sep 91	\$0.00139	
Oct 91	\$0.00139	
Nov 91	\$0.00139	
Dec 91	\$0.00139	
Jan 92	\$0.00139	

*Applied per 1982 PA 304 §6j(9).



Issued May 1, 1991
By Philip C. Col
General Manager
Grawn, Michigan



Effective for all electric service
on and after May 1, 1991

Issued under the authority of M.P.S.C.
dated April 17, 1991 in Case No. U-9744

Power Supply Cost Recovery Clause (continued)

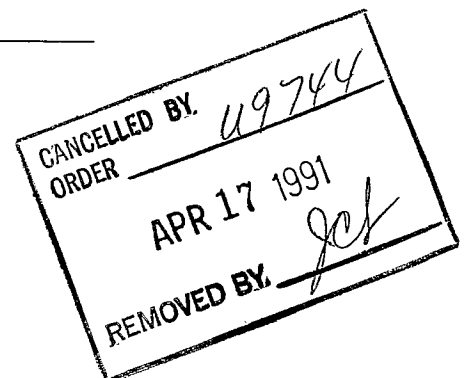
Not less than once a year and not later than 3 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) month period ending December 1991, the Power Supply Cost Recovery Factor is \$0.00139 per Kwh. The allowance for cost of power supply included in base rates is \$0.06021 per Kwh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1992:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Feb 91	\$0.00139	\$0.00128
Mar 91	\$0.00139	\$0.00128
Apr 91	\$0.00139	\$0.00128
May 91	\$0.00139	
Jun 91	\$0.00139	
Jul 91	\$0.00139	
Aug 91	\$0.00139	
Sep 91	\$0.00139	
Oct 91	\$0.00139	
Nov 91	\$0.00139	
Dec 91	\$0.00139	
Jan 92	\$0.00139	



Issued: April 17, 1991
By Philip C. Cole,
General Manager
Grawn, Michigan



Effective for all electric service
on and after April 17, 1991

Issued under the authority of M.P.S.C.
dated April 17, 1991 in Case No. U-9744

Power Supply Cost Recovery Clause (continued)

Not less than once a year and not later than 3 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) month period ending December 1990, the Power Supply Cost Recovery Factor is \$0.00000 per kWh. The allowance for cost of power supply included in base rates is \$0.06021 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1991:

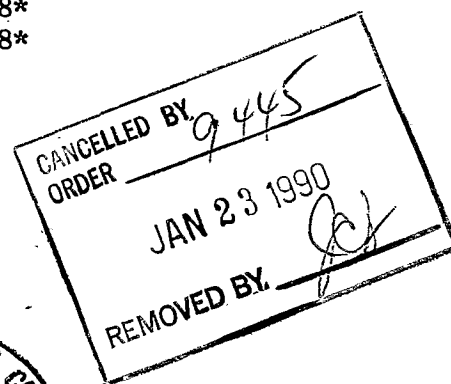
<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Feb 91		0.00128*
Mar 91		0.00128*
Apr 91		0.00128*
May 91		
Jun 91		
Jul 91		
Aug 91		
Sep 91		
Oct 91		
Nov 91		
Dec 91		
Jan 92		

*Applied per 1982 PA 304 §6j(9).

Issued March 1, 1991
By Philip C. Cole,
General Manager
Grawn, Michigan

Effective for all electric service
on and after March 1, 1991

Issued under the authority of M.P.S.C.
dated March 1, 1991 in Case No. U-9445
1-23-90



Power Supply Cost Recovery Clause (continued)

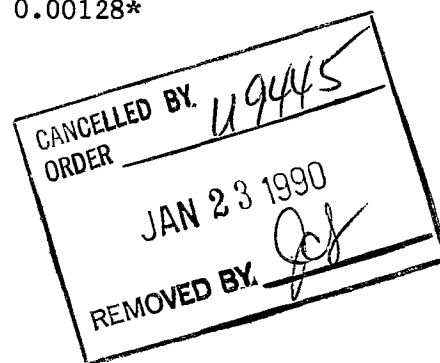
Not less than once a year and not later than 3 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) month period ending December 1990, the Power Supply Cost Recovery Factor is \$0.00000 per kWh. The allowance for cost of power supply included in base rates is \$0.06021 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1991:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Feb 91		0.00128*
Mar 91		
Apr 91		
May 91		
Jun 91		
Jul 91		
Aug 91		
Sep 91		
Oct 91		
Nov 91		
Dec 91		
Jan 92		



*Applied per 1982 PA 304 §6j(9).

Issued February 1, 1991
By Philip C. Cole,
General Manager
Grawn, Michigan

Effective for all electric service
on and after February 1, 1991



Issued under the authority of M.P.S.C.
dated January 23, 1990 in Case No. U-9445

Power Supply Cost Recovery Clause (continued)

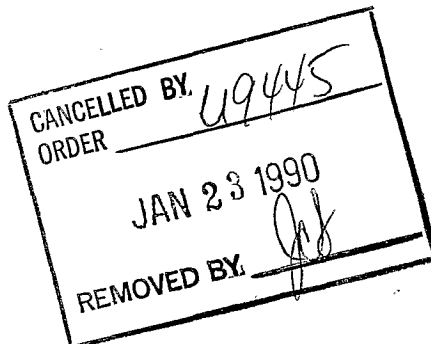
Not less than once a year and not later than 3 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December 1990, the Power Supply Cost Recovery Factor is \$0.00000 per kWh. The allowance for cost of power supply included in base rates is \$0.06021 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1991:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Feb 90		\$0.00702
Mar 90		\$0.00702
Apr 90		\$0.00702
May 90		(\$0.00067)
Jun 90		\$0.00000
Jul 90		\$0.00000
Aug 90		\$0.00350
Sep 90		\$0.00350
Oct 90		\$0.00350
*Nov 90		\$0.00350
Dec 90		\$0.00350
Jan 91		(\$0.00352)



*Previous base was \$0.05319 per Commission Order in Case No. U-8478 dated September 9, 1986.

Issued January 17, 1991
By Philip C. Cole,
General Manager
Grawn, Michigan

Effective for all electric service
on and after January 17, 1991

Issued under the authority of M.P.S.C.
dated January 23, 1990 in Case No. U-9445

Power Supply Cost Recovery Clause (continued)

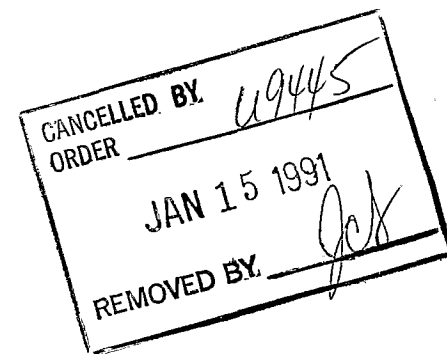
Not less than once a year and not later than 3 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) month period ending December 1990, the Power Supply Cost Recovery Factor is \$0.00000 per kWh. The allowance for cost of power supply included in base rates is \$0.06021 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1991:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Feb 90	\$0.00702	\$0.00702
Mar 90	\$0.00702	\$0.00702
Apr 90	\$0.00702	\$0.00702
May 90	\$0.00702	(\$0.00067)
Jun 90	\$0.00702	\$0.00000
Jul 90	\$0.00702	\$0.00000
Aug 90	\$0.00702	\$0.00350
Sep 90	\$0.00702	\$0.00350
Oct 90	\$0.00702	\$0.00350
*Nov 90	\$0.00000	
Dec 90	\$0.00000	
Jan 91	\$0.00000	



*Previous base was \$0.05319 per Commission Order in Case No. U-8478 dated September 9, 1986.

Issued December 5, 1990
By Philip C. Cole,
General Manager
Grawn, Michigan

Effective for all electric service
on and after December 5, 1990

Issued under the authority of M.P.S.C.
dated December 5, 1990 in Case No. U-8478



Power Supply Cost Recovery Clause (continued)

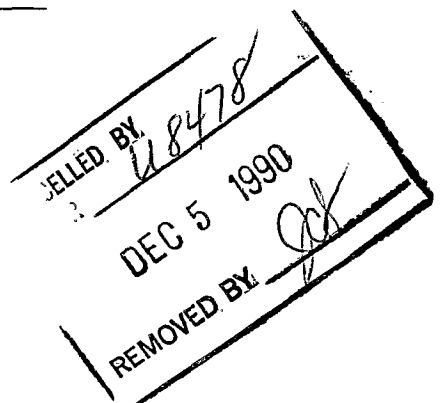
Not less than once a year and not later than 3 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) month period ending December 1990, the Power Supply Cost Recovery Factor is \$0.00000 per kWh. The allowance for cost of power supply included in base rates is \$0.06021 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1991:

Month	Authorized Factor	Applied Factor
Feb 90	\$0.00702	\$0.00702
Mar 90	\$0.00702	\$0.00702
Apr 90	\$0.00702	\$0.00702
May 90	\$0.00702	(\$0.00067)
Jun 90	\$0.00702	\$0.00000
Jul 90	\$0.00702	\$0.00000
Aug 90	\$0.00702	\$0.00350
Sep 90	\$0.00702	\$0.00350
Oct 90	\$0.00702	\$0.00350
*Nov 90	\$0.00000	
Dec 90	\$0.00000	
Jan 91	\$0.00000	



*Previous base was \$0.05319 per Commission Order in Case No. U-8478 dated September 9, 1986.

Issued December 5, 1990
By Philip C. Cole
General Manager
Grawn, Michigan



Effective for all electric service
on and after December 5, 1990

Issued under the authority of M.P.S.C.
dated December 5, 1990 in Case No. U-8478

Power Supply Cost Recovery Clause (continued)

Not less than once a year and not later than 3 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) month period ending December 1990, the Power Supply Cost Recovery Factor is \$0.00702 per Kwh. The allowance for cost of power supply included in base rates is \$0.05319 per Kwh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

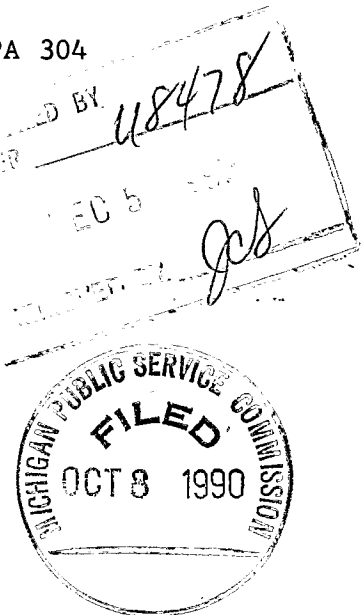
The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1991:

Month	Authorized Factor	Applied Factor
Feb 90		\$0.00702
Mar 90		\$0.00702
Apr 90		\$0.00702
May 90		(\$0.00067)
Jun 90		\$0.00000
Jul 90		\$0.00000
Aug 90		\$0.00350
Sep 90		\$0.00350
Oct 90	\$0.00702	
Nov 90	\$0.00702	
Dec 90	\$0.00702	
Jan 91	\$0.00702	

Issued October 1, 1990
By Philip C. Cole,
General Manager
Grawn, Michigan

Effective for all electric service
on and after October 1, 1990

Issued under the authority of M.P.S.C.
dated January 23, 1990 in Case No. U-9445



Power Supply Cost Recovery Clause (continued)

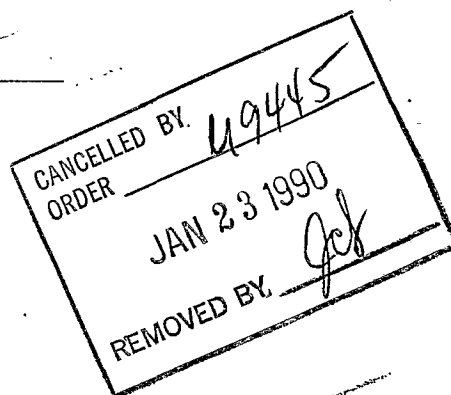
Not less than once a year and not later than 3 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) month period ending December 1990, the Power Supply Cost Recovery Factor is \$0.00702 per Kwh. The allowance for cost of power supply included in base rates is \$0.05319 per Kwh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1991:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Feb 90		\$0.00702
Mar 90		\$0.00702
Apr 90		\$0.00702
May 90		(\$0.00067)
Jun 90		\$0.00000
Jul 90		\$0.00000
Aug 90		\$0.00350
Sep 90	\$0.00702	
Oct 90	\$0.00702	
Nov 90	\$0.00702	
Dec 90	\$0.00702	
Jan 91	\$0.00702	



Issued September 20, 1990
By Philip C. Cole,
General Manager
Grawn, Michigan

Effective for all electric service
on and after January 1, 1990

Issued under the authority of M.P.S.C.
dated January 23, 1990 in Case No. U-9445

Power Supply Cost Recovery Clause (continued)

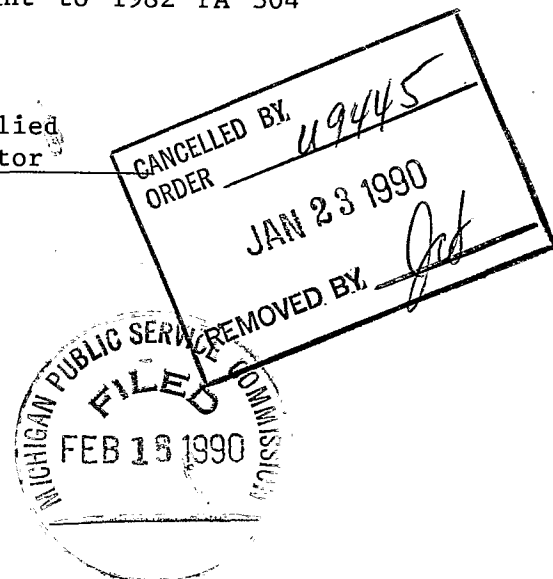
Not less than once a year and not later than 3 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) month period ending December 1990, the Power Supply Cost Recovery Factor is \$0.00702 per Kwh. The allowance for cost of power supply included in base rates is \$0.05319 per Kwh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1991:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Feb 90	\$0.00702	
Mar 90	\$0.00702	
Apr 90	\$0.00702	
May 90	\$0.00702	
Jun 90	\$0.00702	
Jul 90	\$0.00702	
Aug 90	\$0.00702	
Sep 90	\$0.00702	
Oct 90	\$0.00702	
Nov 90	\$0.00702	
Dec 90	\$0.00702	
Jan 91	\$0.00702	



Issued February 5, 1990
By Philip C. Cole,
General Manager
Grawn, Michigan

Effective for all electric service
on and after January 1, 1990

Issued under the authority of M.P.S.C.
dated January 23, 1990 in Case No. U-9445

Power Supply Cost Recovery Clause (continued)

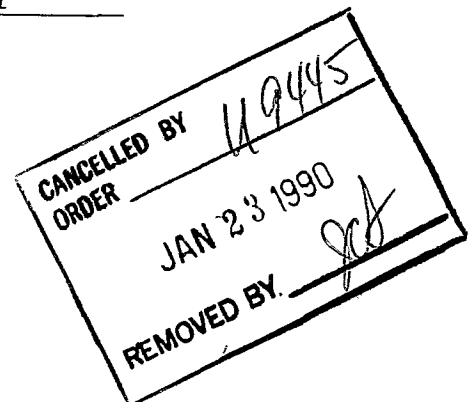
Not less than once a year and not later than 3 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) month period ending December, 1989, the Power Supply Cost Recovery Factor is \$0.00271 per Kwh. The allowance for cost of power supply included in base rates is \$0.05319 per Kwh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1990:

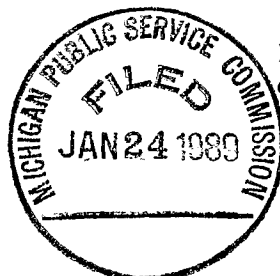
<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
May 88		\$0.0000
Jun 88		(\$0.01245)
Jul 88		(\$0.00772)
Aug 88		(\$0.00384)
Sep 88		\$0.0000
Oct 88		\$0.0000
Nov 88		\$0.0000
Dec 88		(\$0.00366)
Jan 89		(\$0.00487)



Issued January 20, 1989
By Philip C. Cole,
General Manager
Grawn, Michigan

Effective for all electric service
on and after January 1, 1989

Issued under the authority of M.P.S.C.
dated December 22, 1988 in Case No. U-9184



Power Supply Cost Recovery Clause (continued)

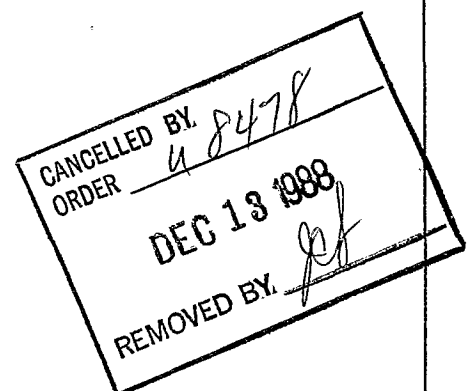
Not less than once a year and not later than 3 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) month period ending December, 1988, the Power Supply Cost Recovery Factor is \$0.00165 per Kwh. The allowance for cost of power supply included in base rates is \$0.05319 per Kwh. The factor reflects the fact that The Detroit Edison Company's Fermi 2 Nuclear Generating Plant has been declared in commercial operation for wholesale rate purposes.

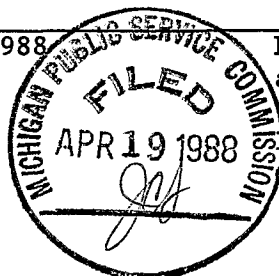
Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1989:

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Feb 88	\$0.00165	
Mar 88	\$0.00165	
Apr 88	\$0.00165	



Issued April 14, 1988
By Philip C. Cole,
General Manager
Grawn, Michigan



Effective for all electric service on
and after January 1, 1988

Issued under the authority of M.P.S.C.
dated March 15, 1988 in Case No. U-8892

Power Supply Cost Recovery Clause (continued)

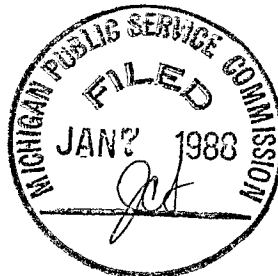
Not less than once a year and not later than 3 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) month period ending December, 1987, the Power Supply Cost Recovery Factor is negative \$0.00312 per kWh. The allowance for cost of power supply included in base rates is \$0.05319 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1988:

<u>Month</u>	<u>Applied Factor</u>
Feb 87	(\$0.00312)
Mar 87	(\$0.00312)
Apr 87	(\$0.00312)



Issued December 1, 1987
By Philip C. Cole,
General Manager
Grawn, Michigan

Effective on and after the billing month
of January 1, 1987

Issued under the authority of M.P.S.C.
dated October 15, 1987 in Case No. U-8543

Power Supply Cost Recovery Clause (continued)

Not less than once a year and not later than 3 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the period of January, 1986 through September, 1986, the Power Supply Cost Recovery Factor is \$0.00660 per kWh. The allowance for cost of power supply included in base rates is \$0.04659 per kWh. However, starting in the first billing month following the Detroit Edison Company's Fermi 2 Nuclear Generating Plant being declared in commercial operation for wholesale rate purposes, if it should occur during this period, the Cooperative is authorized to reflect a Power Supply Cost Recovery Factor of \$0.00947 per kWh.

For the period of October, 1986 through December, 1986, the Power Supply Cost Recovery Factor is \$0.00000 per kWh. The allowance for cost of power supply included in base rates is \$0.05319 per kWh. However, starting in the first billing month following The Detroit Edison Company's Fermi 2 Nuclear Generating Plant being declared in commercial operation for wholesale rate purposes, if it should occur during this period, the Cooperative is authorized to reflect a Power Supply Cost Recovery Factor of \$0.00287 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1987:

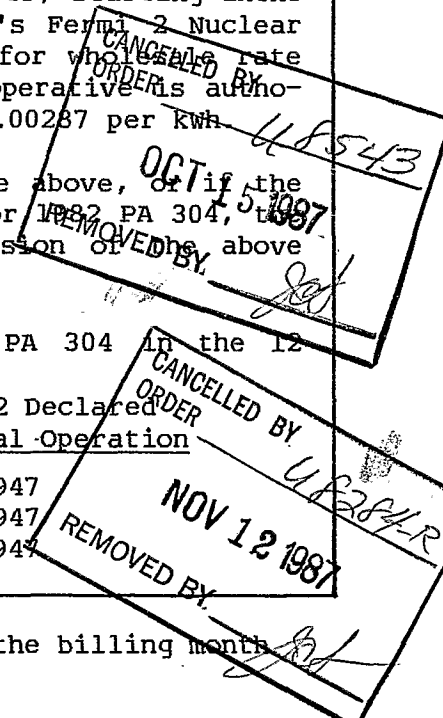
<u>Month</u>	<u>Applied Factor</u>	<u>If Fermi 2 Declared in Commercial Operation</u>
Feb 86	\$0.0066	\$0.00947
Mar 86	\$0.0066	\$0.00947
Apr 86	\$0.0066	\$0.00947

Issued March 13, 1986
By Philip C. Col
General Manager
Grawn, Michigan



Effective on and after the billing month of February, 1986

Issued under the authority of M.P.S.C.
dated September 9, 1986 in Case No. U-8478



Power Supply Cost Recovery Clause (continued)

Not less than once a year and not later than 3 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the period of January, 1986 through September, 1986, the Power Supply Cost Recovery Factor is \$0.00660 per kWh. The allowance for cost of power supply included in base rates is \$0.04659 per kWh. However, starting in the first billing month following the Detroit Edison Company's Fermi 2 Nuclear Generating Plant being declared in commercial operation for wholesale rate purposes, if it should occur during this period, the Cooperative is authorized to reflect a Power Supply Cost Recovery Factor of \$0.00947 per kWh.

For the period of October, 1986 through December, 1986, the Power Supply Cost Recovery Factor is \$0.00000 per kWh. The allowance for cost of power supply included in base rates is \$0.05319 per kWh. However, starting in the first billing month following The Detroit Edison Company's Fermi 2 Nuclear Generating Plant being declared in commercial operation for wholesale rate purposes, if it should occur during this period, the Cooperative is authorized to reflect a Power Supply Cost Recovery Factor of \$0.00287 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1987:

CANCELLED BY
ORDER U-8052-R

NOV 14 1986

REMOVED BY HP

Month	Applied Factor	If Fermi 2 Declared in Commercial Operation
Feb 86	\$0.00077	\$0.00947
Mar 86	\$0.00152	\$0.00947
Apr 86	\$0.00112	\$0.00947

Issued October 17, 1986
By Philip C. Cole,
General Manager
Grawn, Michigan



Effective on and after the billing month of October, 1986

Issued under the authority of M.P.S.C.
dated September 9, 1986 in Case No. U-8478

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 3 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) months ending December 1986, the Power Supply Cost Recovery Factor is \$0.00660 per Kwh. The allowance for cost of power supply included in base rates is \$0.04659 per Kwh. However, starting in the first billing month following The Detroit Edison Company's Fermi 2 Nuclear Generating Plant being declared in commercial operation for wholesale rate purposes, Cooperative is authorized to reflect a Power Supply Cost Recovery Factor of \$0.00947 per Kwh.

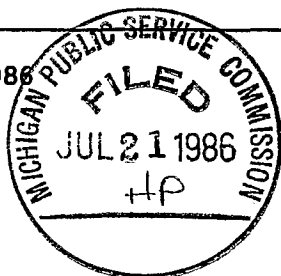
Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1987:

CANCELLED BY ORDER	U-8478
SEP - 9 1986	Month
REMOVED BY	Feb 86 HP
	Mar 86
	Apr 86

Before Fermi 2 Declared in Commercial Operation	If Fermi 2 Declared in Commercial Operation	Applied Factor
\$0.00660	\$0.00947	\$0.00660
\$0.00660	\$0.00947	\$0.00660
\$0.00660	\$0.00947	\$0.00660

Issued June 12, 1986
By Philip C. Cole,
General Manager
Grawn, Michigan



Effective for electric service on and after June 1, 1986

Issued under the Authority of M.P.S.C.
dated May 20, 1986 in Case No. U-8284

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 3 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 1985, the Power Supply Cost Recovery Factor is \$0.00569 per Kwh. The allowance for cost of power supply included in base rates is \$0.04659 per Kwh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1986:

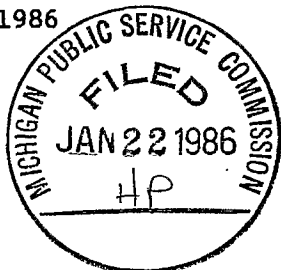
<u>Month</u>	<u>Applied Factor</u>
Feb 85	\$0.00569
Mar 85	\$0.00569
Apr 85	\$0.00569
May 85	\$0.00569
Jun 85	\$0.00569
Jul 85	\$0.00569
Aug 85	\$0.00569
Sep 85	\$0.00569
Oct 85	\$0.00117
Nov 85	\$0.00110
Dec 85	\$0.00121
Jan 86	\$0.00175

CANCELLED BY
ORDER U-8284

MAY 20 1986

REMOVED BY HP

Issued January 1, 1986
By Philip C. Cole,
General Manager
Grawn, Michigan



Effective for electric service on and
after January 1, 1986

Issued under the Authority of M.P.S.C.
dated March 19, 1985 in Case No. U-8052

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 3 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve months ending December 1985, the Power Supply Cost Recovery Factor is \$0.00569 per Kwh. The allowance for cost of power supply included in base rates is \$0.04659 per Kwh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1986:

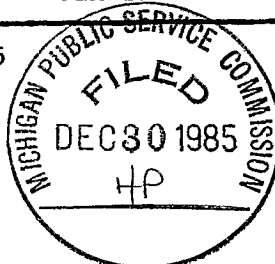
<u>Month</u>	<u>Applied Factor</u>
Feb 85	\$0.00569
Mar 85	\$0.00569
Apr 85	\$0.00569
May 85	\$0.00569
Jun 85	\$0.00569
Jul 85	\$0.00569
Aug 85	\$0.00569
Sep 85	\$0.00569
Oct 85	\$0.00117
Nov 85	\$0.00110
Dec 85	\$0.00121
Jan 86	\$0.00569

CANCELLED BY
ORDER U-8052

MAR 12 1985

REMOVED BY HP

Issued March 20, 1985
By Philip C. Cole,
General Manager
Grawn, Michigan



Effective for electric service on and
after December 1, 1985

Issued under the Authority of M.P.S.C.
dated March 19, 1985 in Case No. U-8052

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 3 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve months ending December 1985, the Power Supply Cost Recovery Factor is \$0.00569 per Kwh. The allowance for cost of power supply included in base rates is \$0.04659 per Kwh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1986:

<u>Month</u>	<u>Applied Factor</u>
Feb 85	\$0.00569
Mar 85	\$0.00569
Apr 85	\$0.00569
May 85	\$0.00569
Jun 85	\$0.00569
Jul 85	\$0.00569
Aug 85	\$0.00569
Sep 85	\$0.00569
Oct 85	\$0.00117
Nov 85	\$0.00110
Dec 85	\$0.00569
Jan 86	\$0.00569

CANCELLED BY
ORDER U-8052

MAR 19 1985

REMOVED BY HP

Issued March 20, 1985
By Philip C. Cole,
General Manager
Grawn, Michigan



Effective for electric service on and
after November 1, 1985

Issued under the Authority of M.P.S.C.
dated March 19, 1985 in Case No. U-8052

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 3 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve months ending December 1985, the Power Supply Cost Recovery Factor is \$0.00569 per Kwh. The allowance for cost of power supply included in base rates is \$0.04659 per Kwh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1986:

<u>Month</u>	<u>Applied Factor</u>
Feb 85	\$0.00569
Mar 85	\$0.00569
Apr 85	\$0.00569
May 85	\$0.00569
Jun 85	\$0.00569
Jul 85	\$0.00569
Aug 85	\$0.00569
Sep 85	\$0.00569
Oct 85	\$0.00117
Nov 85	\$0.00569
Dec 85	\$0.00569
Jan 86	\$0.00569

CANCELLED BY ORDER <u>U-8052</u>
MAR 19 1985
REMOVED BY <u>HP</u>

Issued March 20, 1985
By Philip C. Cole,
General Manager
Grawn, Michigan



Effective for electric service on and
after October 1, 1985

Issued under the Authority of M.P.S.C.
dated March 19, 1985 in Case No. U-8052

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

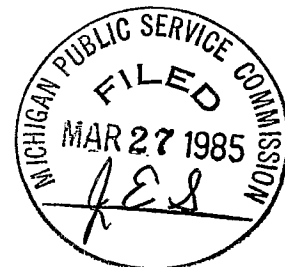
Not less than once a year and not later than 3 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve months ending December 1985, the Power Supply Cost Recovery Factor is \$0.00569 per Kwh. The allowance for cost of power supply included in base rates is \$0.04659 per Kwh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending January 1986:

<u>Month</u>	<u>Applied Factor</u>
Feb 85	\$0.00569
Mar 85	\$0.00569
Apr 85	\$0.00569
May 85	\$0.00569
Jun 85	\$0.00569
Jul 85	\$0.00569
Aug 85	\$0.00569
Sep 85	\$0.00569
Oct 85	\$0.00569
Nov 85	\$0.00569
Dec 85	\$0.00569
Jan 86	\$0.00569



CANCELLED BY
ORDER U-8052

Issued March 20, 1985

By Philip C. Cole,

General Manager

Grawn, Michigan

MAR 19 1985

REMOVED BY JES

Effective for electric service on and
after March 20, 1985

Issued under the Authority of M.P.S.C.
dated March 19, 1985 in Case No. U-8052

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply....

Not less than once a year and not later than 3 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the nine months ending December 1984, the Power Supply Cost Recovery Factor is \$0.00621 per Kwh. The allowance for cost of power supply included in base rates is \$0.04659 per Kwh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 9 billing months ending January 1985:

<u>Month</u>	<u>Applied Factor</u>
May 84	\$0.00621
Jun 84	\$0.00621
Jul 84	\$0.00621
Aug 84	\$0.00621
Sep 84	\$0.00621
Oct 84	\$0.00621
Nov 84	\$0.00621
Dec 84	\$0.00621
Jan 85	\$0.00621

CANCELLED BY
ORDER U 6052

MAR 19 1985

REMOVED BY JS

Issued
By Philip C. Cole, General Manager
Grawn, Michigan

Effective for electric service on and
after

Exh. A.
Co. unable to file sheets

Issued under the authority of M.P.S.C.
dated in Case No.

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to customers' bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 3 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

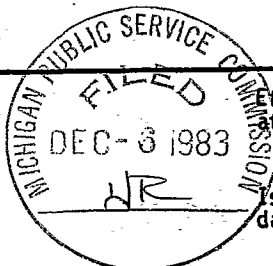
For the twelve months ending March 1984, the Power Supply Cost Recovery Factor is \$0.006250 per Kwh. The allowance for cost of power supply included in base rates is \$0.04659 per Kwh.

CANCELLED BY
ORDER U-7872

NOV 6 - 1984

REMOVED BY JS

Issued September 16, 1983
By Philip C. Cole, General Manager
Grawn, Michigan



Effective for electric service on and
after August 3, 1983.

Issued under the authority of M.P.S.C.
dated August 2, 1983 in Case No. U-7522.

For the four (4) month period ending April, 2006 the Power Supply Cost Recovery Factor is \$0.01183 per kWh. The allowance for cost of power supply included in base rates is \$0.05868 per kWh.

For the eight (8) month period ending December 2006 the Power Supply Cost Recovery Factor is \$0.01655 per kWh. The allowance for cost of power supply included in base rates is \$0.05868 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2006:

<u>Year</u>	<u>Month</u>	<u>2006 Plan Year</u> (per kWh)	<u>*Prior Years Over/Under Recovery</u> (per kWh)	<u>Maximum Authorized 2006 PSCR Factor</u> (per kWh)	<u>Actual Factor Billed</u> (per kWh)
2006	January	\$0.00622	\$0.00561	\$0.01183	\$0.01183
2006	February	\$0.00622	\$0.00561	\$0.01183	\$0.01183
2006	March	\$0.00622	\$0.00561	\$0.01183	\$0.01183
2006	April	\$0.00622	\$0.00561	\$0.01183	\$0.01183
2006	May	\$0.00904	\$0.00751	\$0.01655	\$0.01183
2006	June	\$0.00904	\$0.00751	\$0.01655	\$0.01373
2006	July	\$0.00904	\$0.00751	\$0.01655	\$0.01373
2006	August	\$0.00904	\$0.00751	\$0.01655	\$0.01373
2006	September	\$0.00904	\$0.00751	\$0.01655	\$0.01373
2006	October	\$0.00904	\$0.00751	\$0.01655	\$0.01373
2006	November	\$0.00904	\$0.00751	\$0.01655	\$0.01373
2006	December	\$0.00904	\$0.00751	\$0.01655	\$0.01373

*Includes prior year PSCR reconciliations for 2003 in Case No. U-13562, 2004 in Case No. U-13913, and 2005 projected underrecovery.

Issued: **January 31, 2007**
By: **Tony Anderson**
General Manager
Grawn, Michigan

Effective for **all electric bills rendered for the
2006 PSCR Plan Year**
Issued under the authority of M.P.S.C. order
dated April 25, 2006 in Case No. U-14710

M.P.S.C. No. 3 - Electric
Cherryland Electric Cooperative

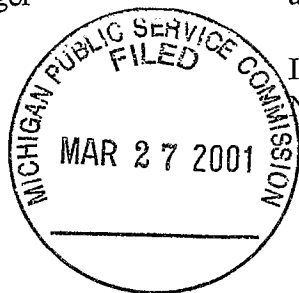
Thirty-Third Revised Sheet No. 7.01-1
Cancels **Thirty-Second** Revised Sheet No. 7.01-1

THIS SHEET RESERVED FOR FUTURE USE

Issued: **March 23, 2001**
By Bruce King, Manager
Grawn, Michigan

Effective for Service rendered on and
after November 2, 2000

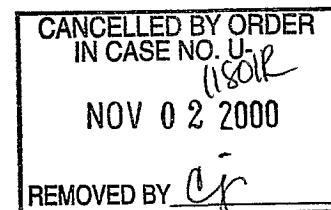
Issued under the authority of M.P.S.C. dated
November 2, 2000 in Case No. U-11801-R



M.P.S.C. No. 3 - Electric
Cherryland Electric Cooperative

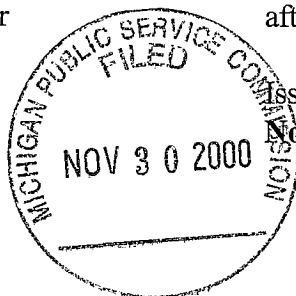
Thirty-Second Revised Sheet No. 7.01-1
Cancels **Thirty-First** Revised Sheet No. 7.01-1

Cherryland undercollected \$52,665 for the 12-month period ended December 31, 1999. In addition, there is a residual over-refund of \$12,250 from the 1998 PSCR year. Thus, the net amount of undercollection is \$64,915. Cherryland should collect said undercollection from monthly member consumers in the four (4) billing months following the Commission's order in this docket. The exact amount of surcharge will be determined when actual kWh sales are known. Cherryland should collect the undercollection from seasonal member consumers in the December 2000 billing month. A tariff sheet will be filed as soon as the actual surcharge per kWh is determined.



Issued: **November 2, 2000**
By Bruce King, Manager
Grawn, Michigan

Effective for Service rendered on and
after **November 2, 2000**



Issued under the authority of M.P.S.C. dated
November 2, 2000 in Case No. **U-11801-R**

M.P.S.C. No. 3 - Electric
Cherryland Electric Cooperative

Thirty-First Revised Sheet No. 7.01-1
Cancels Thirtieth Revised Sheet No. 7.01-1

IN CHERRYLAND ELECTRIC COOPERATIVE'S MONTHLY MEMBERS MARCH 1999 BILLS, THE COOPERATIVE REFUNDED A TOTAL OF \$42,222 BY APPLYING A FACTOR OF (\$0.00208).

IN CHERRYLAND ELECTRIC COOPERATIVE'S MONTHLY MEMBERS APRIL 1999 BILLS, THE COOPERATIVE REFUNDED A TOTAL OF \$34,909 BY APPLYING A FACTOR OF (\$0.00192).

IN CHERRYLAND ELECTRIC COOPERATIVE'S SEASONAL JULY 1999 BILLS, THE COOPERATIVE REFUNDED A TOTAL OF \$2,540 BY APPLYING A FACTOR OF (\$0.00061).

CANCELLED BY ORDER
IN CASE NO. U-11539-R
NOV 02 2000
REMOVED BY *cfj*

Issued: November 1, 1999
By Bruce King, Manager
Grawn, Michigan

Effective for Service rendered on and
after November 1, 1999

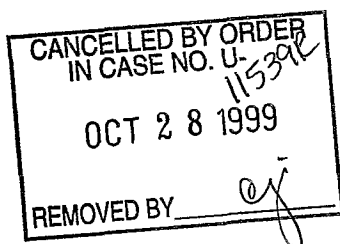
Issued under the authority of M.P.S.C. dated
October 28, 1999 in Case No. U-11539-R



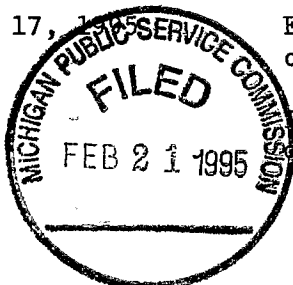
MPSC No. 3 - Electric
Cherryland Elec. Coop.

Thirtieth Revised Sheet No. 7.01-1
Cancels ~~Thirtieth~~ Revised Sheet No. 7.01-1
29th

THIS SHEET IS CANCELLED



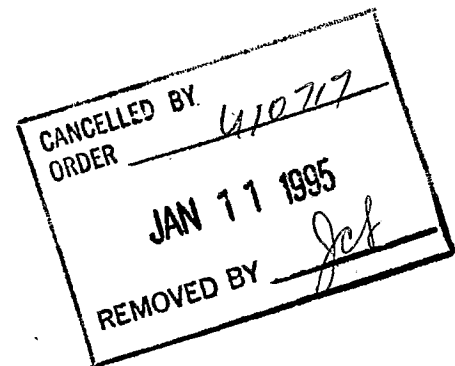
Issued: January 17, 1995
By Bruce King,
General Manager
Grawn, Michigan



Effective for all electric service
on and after January 11, 1995

Issued under the authority of M.P.S.C.
dated January 11, 1995 in Case No. U-10717

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Jul 94	\$0.00000	
Aug 94	\$0.00000	
Sep 94	\$0.00000	
Oct 94	\$0.00000	
Nov 94	\$0.00000	
Dec 94	\$0.00000	



Issued: June 17, 1994
By Bruce M. King,
General Manager
Grawn, Michigan



Effective for all electric service
on and after June 17, 1994

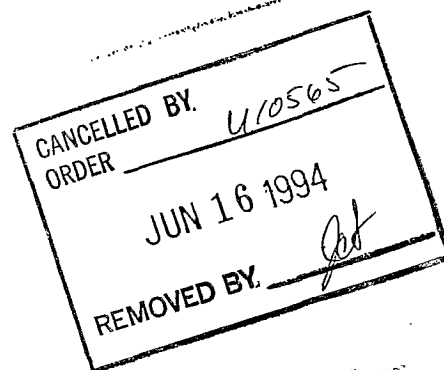
Issued under the authority of M.P.S.C.
dated June 16, 1994 in Case No. U-10565

MPSC No. 3 - Electric
Cherryland Elec. Coop.

Twenty-Eighth Revised Sheet. No. 7.01-1
Cancels Twenty-Seventh Revised Sheet No. 7.01-1

A RECONCILIATION CREDIT WAS APPLIED DURING THE FOLLOWING BILLING MONTHS TO FACILITATE THE REQUIRED REFUNDS OF POWER SUPPLY COSTS FOR THE 1990 PSR YEAR.

<u>Month</u>	<u>Credit</u>
Mar 91	(\$0.00297)
Apr 91	(\$0.00262)
May 91	(\$0.00116)



Issued: January 7, 1993
By Philip C. Cole,
General Manager
Grawn, Michigan

Effective for all electric service
on and after January 7, 1993

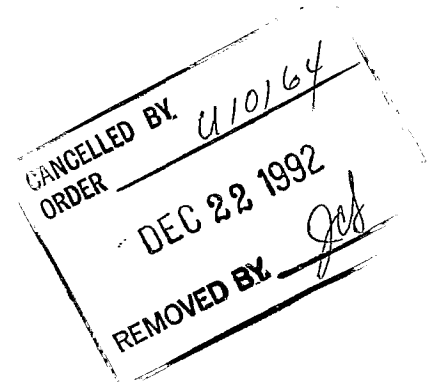
Issued under the authority of M.P.S.C.
dated December 22, 1992 in Case No. U-10164



Sep 92	\$0.00000
Oct 92	\$0.00000
Nov 92	\$0.00000
Dec 92	\$0.00000
Jan 93	\$0.00000

A RECONCILIATION CREDIT WAS APPLIED DURING THE FOLLOWING BILLING MONTHS TO FACILITATE THE REQUIRED REFUNDS OF POWER SUPPLY COSTS FOR THE 1990 PSCR YEAR.

<u>Month</u>	<u>Credit</u>
Mar 91	(\$0.00297)
Apr 91	(\$0.00262)
May 91	(\$0.00116)



Issued: August 20, 1992
By Philip C. Cole,
General Manager
Grawn, Michigan

Effective for all electric service
on and after August 1, 1992

Issued under the authority of M.P.S.C.
dated July 22, 1992 in Case No. U-8478



MPSC No. 3 - Electric
Cherryland Electric
Cooperative

Twenty Sixth Revised Sheet No. 7.01-1
Cancels Twenty Fifth Revised Sheet No. 7.01-1

A RECONCILIATION CREDIT WAS APPLIED DURING THE FOLLOWING BILLING MONTHS TO FACILITATE THE REQUIRED REFUNDS OF POWER SUPPLY COSTS FOR THE 1990 PSCR YEAR.

<u>Month</u>	<u>Credit</u>
Mar 91	(\$0.00297)
Apr 91	(\$0.00262)
May 91	(\$0.00116)

Issued May 1, 1991
By Philip C. Cole,
General Manager
Grawn, Michigan



Effective for all electric service
on and after May 1, 1991

Issued under the authority of M.P.S.C.
dated April 17, 1991 in Case No. U-9744

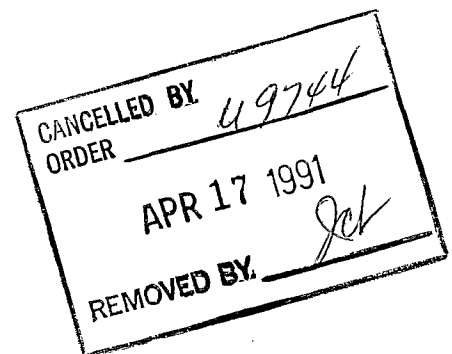


MPSC No. 3 - Electric
Cherryland Electric
Cooperative

Twenty Fifth Revised Sheet No. 7.01-1
Cancels Twenty Fourth Revised Sheet No. 7.01-1

A RECONCILIATION CREDIT WAS APPLIED DURING THE FOLLOWING BILLING MONTHS TO FACILITATE THE REQUIRED REFUNDS OF POWER SUPPLY COSTS FOR THE 1990 PSCR YEAR.

<u>Month</u>	<u>Credit</u>
Mar 91	(\$0.00297)
Apr 91	(\$0.00262)



Issued March 1, 1991
By Philip C. Cole,
General Manager
Grawn, Michigan

Effective for all electric service
on and after March 1, 1991

Issued under the authority of M.P.S.C.
dated March 1, 1991 in Case No. U-9445
1-23-90

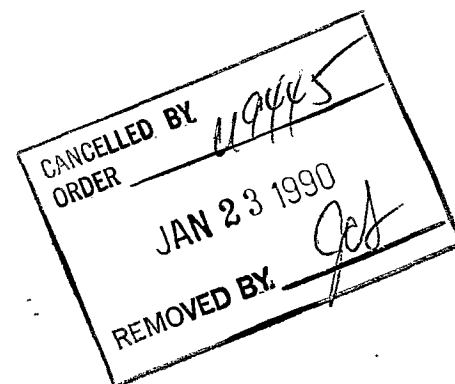
MPSC No. 3 - Electric
Cherryland Electric
Cooperative

Twenty Fourth Revised Sheet No. 7.01-1
Cancels Twenty Third Revised Sheet No. 7.01-1

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Feb 89	\$0.00271	
Mar 89	\$0.00271	
Apr 89	\$0.00271	
May 89	\$0.00271	
Jun 89		\$0.00000
Jul 89		\$0.00000
Aug 89		(\$0.00504)
Sep 89		\$0.00000
Oct 89		\$0.00000
Nov 89		\$0.00000
Dec 89	\$0.00271	

A RECONCILIATION CREDIT WAS APPLIED DURING THE FOLLOWING BILLING MONTHS TO FACILITATE THE REQUIRED REFUNDS OF POWER SUPPLY COSTS FOR THE 1988 PSR YEAR.

<u>Month</u>	<u>Credit</u>
Feb 89	(\$0.00271)
Mar 89	(\$0.00312)
Apr 89	(\$0.00271)
May 89	(\$0.00190)



Issued December 4, 1989
By Philip C. Cole
General Manager
Grawn, Michigan

Effective for electric service on and
after January 1, 1989.

Issued under the authority of M.P.S.C.
dated Dec. 22, 1988 in Case No. U-9184.

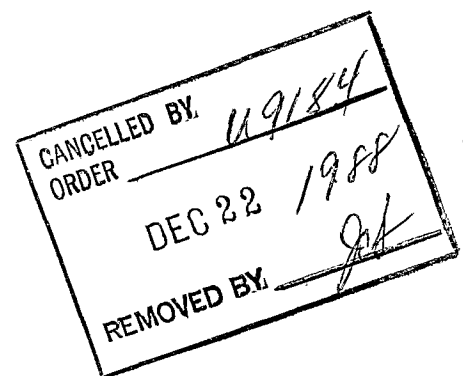
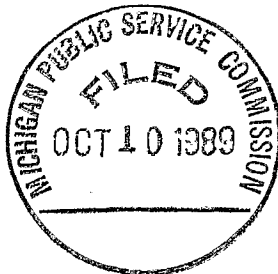
MPSC No. 3 - Electric
Cherryland Rural Electric
Cooperative Association

Twenty Third Revised Sheet No. 7.01-1
Cancels Twenty Second Revised Sheet No. 7.01-1

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Feb 89	\$0.00271	
Mar 89	\$0.00271	
Apr 89	\$0.00271	
May 89	\$0.00271	
Jun 89		\$0.00000
Jul 89		\$0.00000
Aug 89		(\$0.00504)
Sep 89		\$0.00000
Oct 89		\$0.00000
Nov 89	\$0.00271	
Dec 89	\$0.00271	

A RECONCILIATION CREDIT WAS APPLIED DURING THE FOLLOWING BILLING MONTHS TO FACILITATE THE REQUIRED REFUNDS OF POWER SUPPLY COSTS FOR THE 1988 PSCR YEAR.

<u>Month</u>	<u>Credit</u>
Feb 89	(\$0.00271)
Mar 89	(\$0.00312)
Apr 89	(\$0.00271)
May 89	(\$0.00190)



Issued October 5, 1989
By Philip C. Cole
General Manager
Grawn, Michigan

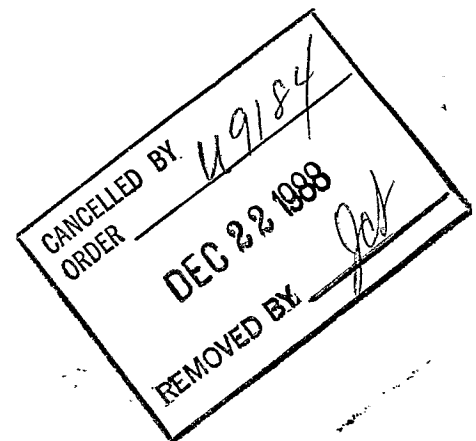
Effective for electric service on and
after January 1, 1989.

Issued under the authority of M.P.S.C.
dated Dec. 22, 1988 in Case No. U-9184.

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Feb 89	\$0.00271	
Mar 89	\$0.00271	
Apr 89	\$0.00271	
May 89	\$0.00271	
Jun 89		\$0.00000
Jul 89		\$0.00000
Aug 89		(\$0.00504)
Sep 89		\$0.00000
Oct 89	\$0.00271	
Nov 89	\$0.00271	
Dec 89	\$0.00271	

A RECONCILIATION CREDIT WAS APPLIED DURING THE FOLLOWING BILLING MONTHS TO FACILITATE THE REQUIRED REFUNDS OF POWER SUPPLY COSTS FOR THE 1988 PSCR YEAR.

<u>Month</u>	<u>Credit</u>
Feb 89	(\$0.00271)
Mar 89	(\$0.00312)
Apr 89	(\$0.00271)
May 89	(\$0.00190)



Issued September 8, 1989
By Philip C. Cole
General Manager
Grawn, Michigan

Effective for electric service on and
after January 1, 1989.

Issued under the authority of M.P.S.C.
dated Aug. 29, 1989 in Case No. U-8892-R.

MPSC No. 3 - Electric
Cherryland Rural Electric
Cooperative Association

Twenty First Revised Sheet No. 7.01-1
Cancels Twentieth Revised Sheet No. 7.01-1

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Feb 89	\$0.00271	
Mar 89	\$0.00271	
Apr 89	\$0.00271	
May 89	\$0.00271	
Jun 89		\$0.00000
Jul 89		\$0.00000
Aug 89		(\$0.00504)
Sep 89		\$0.00000
Oct 89	\$0.00271	
Nov 89	\$0.00271	
Dec 89	\$0.00271	



Issued September 5, 1989
By Philip C. Cole
General Manager
Grawn, Michigan

Effective for electric service on and
after January 1, 1989.

Issued under the authority of M.P.S.C.
dated Dec. 22, 1988 in Case No. U-9184.

MPSC No. 3 - Electric
Cherryland Rural Electric
Cooperative Association

Twentieth Revised Sheet No. 7.01-1
Cancels Nineteenth Revised Sheet No. 7.01-1

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Feb 89	\$0.00271	
Mar 89	\$0.00271	
Apr 89	\$0.00271	
May 89	\$0.00271	
Jun 89		\$0.00000
Jul 89		\$0.00000
Aug 89		(\$0.00504)
Sep 89	\$0.00271	
Oct 89	\$0.00271	
Nov 89	\$0.00271	
Dec 89	\$0.00271	

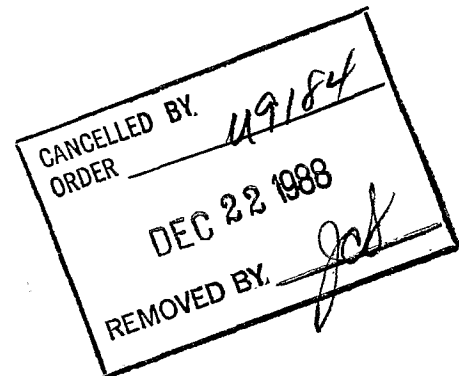


Issued August 7, 1989
By Philip C. Cole
General Manager
Grawn, Michigan

Effective for electric service on and
after January 1, 1989.

Issued under the authority of M.P.S.C.
dated Dec. 22, 1988 in Case No. U-9184.

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Feb 89	\$0.00271	
Mar 89	\$0.00271	
Apr 89	\$0.00271	
May 89	\$0.00271	
Jun 89		\$0.00000
Jul 89		\$0.00000
Aug 89	\$0.00271	
Sep 89	\$0.00271	
Oct 89	\$0.00271	
Nov 89	\$0.00271	
Dec 89	\$0.00271	



Issued July 5, 1989
By Philip C. Cole
General Manager
Grawn, Michigan

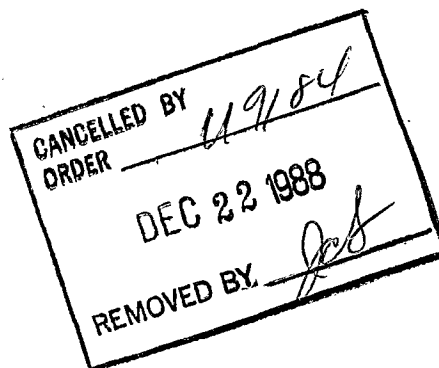
Effective for electric service on and
after January 1, 1989.

Issued under the authority of M.P.S.C.
dated Dec. 22, 1988 in Case No. U-9184.

MPSC No. 3 - Electric
Cherryland Rural Electric
Cooperative Association

Eighteenth Revised Sheet No. 7.01-1
Cancels Seventeenth Revised Sheet No. 7.01-1

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Feb 89	\$0.00271	
Mar 89	\$0.00271	
Apr 89	\$0.00271	
May 89	\$0.00271	
Jun 89		\$0.00000
Jul 89	\$0.00271	
Aug 89	\$0.00271	
Sep 89	\$0.00271	
Oct 89	\$0.00271	
Nov 89	\$0.00271	
Dec 89	\$0.00271	



Issued June 2, 1989
By Philip C. Cole
General Manager
Grawn, Michigan

Effective for electric service on and
after January 1, 1989.

Issued under the authority of M.P.S.C.
dated Dec. 22, 1988 in Case No. U-9184.

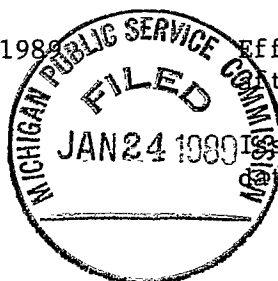
MPSC No. 3 - Electric
Cherryland Rural Electric
Cooperative Association

Seventeenth Revised Sheet No. 7.01-1
Cancels Sixteenth Revised Sheet No. 7.01-1

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
Feb 89	\$0.00271	
Mar 89	\$0.00271	
Apr 89	\$0.00271	
May 89	\$0.00271	
Jun 89	\$0.00271	
Jul 89	\$0.00271	
Aug 89	\$0.00271	
Sep 89	\$0.00271	
Oct 89	\$0.00271	
Nov 89	\$0.00271	
Dec 89	\$0.00271	



Issued January 20, 1989 Effective for electric service on and
By Philip C. Cole after January 1, 1989.
General Manager
Grawn, Michigan

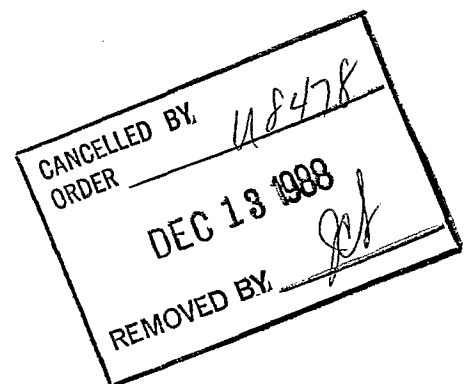
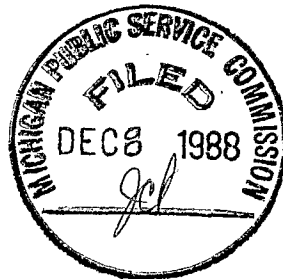


Issued under the authority of M.P.S.C.
dated Dec. 22, 1988 in Case No. U-9184.

MPSC No. 3 - Electric
Cherryland Rural Electric
Cooperative Association

Sixteenth Revised Sheet No. 7.01-1
Cancels Fifteenth Revised Sheet No. 7.01-1

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
May 88		\$0.0000
Jun 88		\$0.0000
Jul 88		\$0.0000
Aug 88		\$0.0000
Sep 88		\$0.0000
Oct 88		\$0.0000
Nov 88		\$0.0000
Dec 88	\$0.00165	
Jan 89	\$0.00165	



Issued November 28, 1988
By Philip C. Cole
General Manager
Grawn, Michigan

Effective for electric service on and
after January 1, 1988.

Issued under the authority of M.P.S.C.
dated March 15, 1988 in Case No. U-8892.

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
May 88		\$0.0000
Jun 88		\$0.0000
Jul 88		\$0.0000
Aug 88		\$0.0000
Sep 88		\$0.0000
Oct 88		\$0.0000
Nov 88	\$0.00165	
Dec 88	\$0.00165	
Jan 89	\$0.00165	

A RECONCILIATION CREDIT WAS APPLIED DURING THE FOLLOWING BILLING MONTHS TO FACILITATE A REFUND FOR THE 1987 PSCR YEAR:

<u>Month</u>	<u>Credit</u>
Feb 88	(\$0.00315)
Mar 88	(\$0.00327)
Apr 88	(\$0.00281)



Issued November 8, 1988
By Philip C. Cole,
General Manager
Grawn, Michigan

Effective for service rendered on and
after January 1, 1988

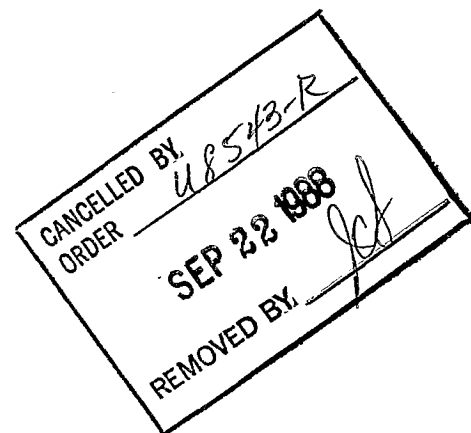
Issued under the authority of M.P.S.C.
dated Sep. 22, 1988 in Case No. U-8543-R



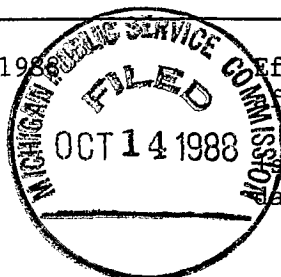
MPSC No. 3 - Electric
Cherryland Rural Electric
Cooperative Association

Fourteenth Revised Sheet No. 7.01-1
Cancels Thirteenth Revised Sheet No. 7.01-1

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
May 88		\$0.0000
Jun 88		\$0.0000
Jul 88		\$0.0000
Aug 88		\$0.0000
Sep 88		\$0.0000
Oct 88		\$0.0000
Nov 88	\$0.00165	
Dec 88	\$0.00165	
Jan 89	\$0.00165	



Issued October 4, 1988
By Philip C. Cole
General Manager
Grawn, Michigan

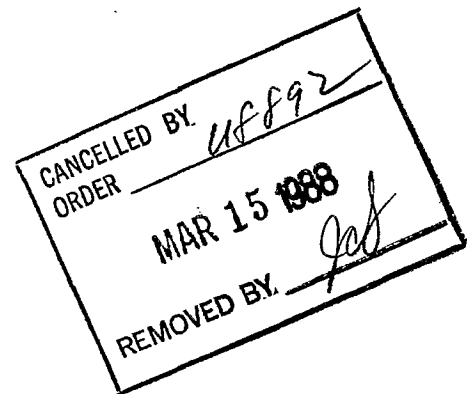


Effective for electric service on and
after January 1, 1988.
Issued under the authority of M.P.S.C.
dated March 15, 1988 in Case No. U-8892.

MPSC No. 3 - Electric
Cherryland Rural Electric
Cooperative Association

Thirteenth Revised Sheet No. 7.01-1
Cancels Twelfth Revised Sheet No. 7.01-1

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
May 88		\$0.0000
Jun 88		\$0.0000
Jul 88		\$0.0000
Aug 88		\$0.0000
Sep 88		\$0.0000
Oct 88	\$0.00165	
Nov 88	\$0.00165	
Dec 88	\$0.00165	
Jan 89	\$0.00165	

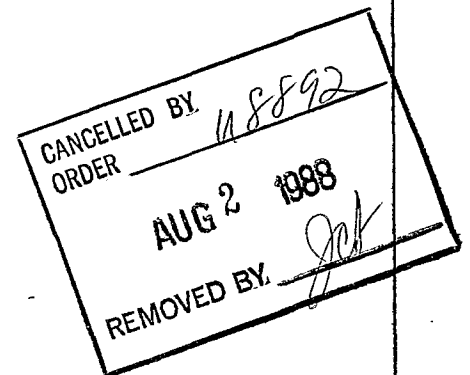


Issued September 6, 1988
By Philip C. Cole
General Manager
Grawn, Michigan

Effective for electric service on and
after January 1, 1988.

Issued under the authority of M.P.S.C.
dated March 15, 1988 in Case No. U-8892.

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
May 88		\$0.0000
Jun 88		\$0.0000
Jul 88		\$0.0000
Aug 88		\$0.0000
Sep 88	\$0.00165	
Oct 88	\$0.00165	
Nov 88	\$0.00165	
Dec 88	\$0.00165	
Jan 89	\$0.00165	



Issued August 25, 1988
By Philip C. Cole
General Manager
Grawn, Michigan

Effective for electric service on and
after January 1, 1988.

Issued under the authority of M.P.S.C.
dated March 15, 1988 in Case No. U-8892.

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
May 88		\$0.0000
Jun 88	\$0.00165	
Jul 88	\$0.00165	
Aug 88	\$0.00165	
Sep 88	\$0.00165	
Oct 88	\$0.00165	
Nov 88	\$0.00165	
Dec 88	\$0.00165	
Jan 89	\$0.00165	



Issued May 2, 1988
By Philip C. Cole
General Manager
Grawn, Michigan

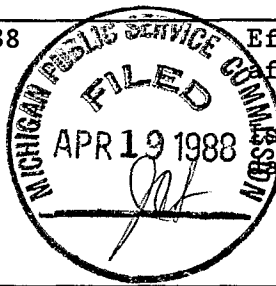
Effective for electric service on and
after January 1, 1988.

Issued under the authority of M.P.S.C.
dated March 15, 1988 in Case No. U-8892.

<u>Month</u>	<u>Authorized Factor</u>	<u>Applied Factor</u>
May 88	\$0.00165	
Jun 88	\$0.00165	
Jul 88	\$0.00165	
Aug 88	\$0.00165	
Sep 88	\$0.00165	
Oct 88	\$0.00165	
Nov 88	\$0.00165	
Dec 88	\$0.00165	
Jan 89	\$0.00165	



Issued April 14, 1988
By Philip C. Cole,
General Manager
Grawn, Michigan



Effective for electric service on and
after January 1, 1988.

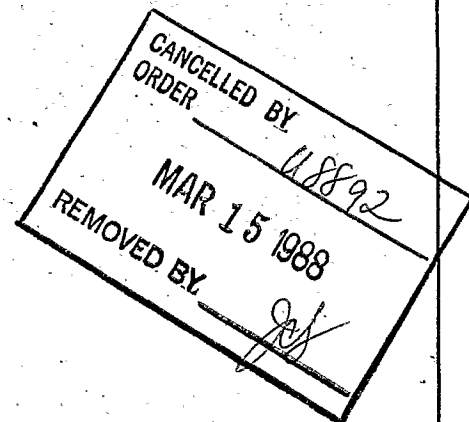
Issued under the Authority of M.P.S.C.
dated March 15, 1988 in Case No. U-8892.

Power Supply Cost Recovery Clause (continued)

<u>Month</u>	<u>Applied Factor</u>
May 87	(\$0.00312)
Jun 87	(\$0.00312)
Jul 87	(\$0.00729)
Aug 87	(\$0.00715)
Sep 87	(\$0.01064)
Oct 87	(\$0.01120)
Nov 87	(\$0.01544)
Dec 87	(\$0.00702)
Jan 88	(\$0.00487)
Feb 88	(\$0.00150)

A RECONCILIATION CREDIT WAS ALSO APPLIED DURING THE FOLLOWING MONTHS TO FACILITATE REFUNDS FOR THE 1986 PSGR YEAR:

<u>Month</u>	<u>Factor</u>
Feb 87	(\$0.00580)
Mar 87	(\$0.00430)
Apr 87	(\$0.00315)
May 87	(\$0.00245)



Issued February 5, 1988
By Philip C. Cole,
General Manager
Grawn, Michigan

Effective for bills rendered on and
after February 1, 1988

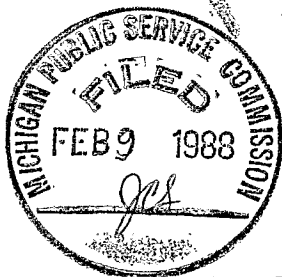
Issued under the authority of M.P.S.C.
dated October 15, 1987 in Case No. U-8543

Power Supply Cost Recovery Clause (continued)

<u>Month</u>	<u>Applied Factor</u>
May 87	(\$0.00312)
Jun 87	(\$0.00312)
Jul 87	(\$0.00729)
Aug 87	(\$0.00715)
Sep 87	(\$0.01064)
Oct 87	(\$0.01120)
Nov 87	(\$0.01544)
Dec 87	(\$0.00702)
Jan 88	(\$0.00487)

A RECONCILIATION CREDIT WAS ALSO APPLIED DURING THE FOLLOWING MONTHS TO FACILITATE REFUNDS FOR THE 1986 PSCR YEAR:

<u>Month</u>	<u>Factor</u>
Feb 87	(\$0.00580)
Mar 87	(\$0.00430)
Apr 87	(\$0.00315)
May 87	(\$0.00245)



Issued February 1, 1988
By Philip C. Cole,
General Manager
Grawn, Michigan

Effective on and after the billing month
of December 1, 1987

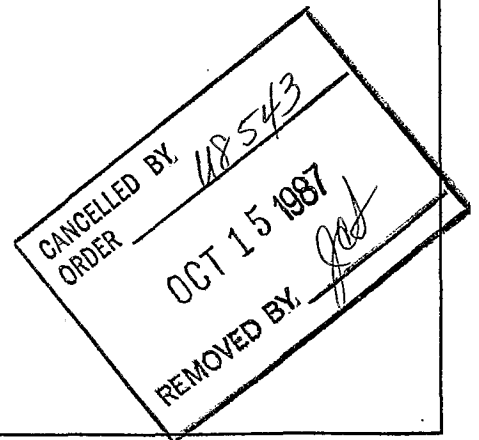
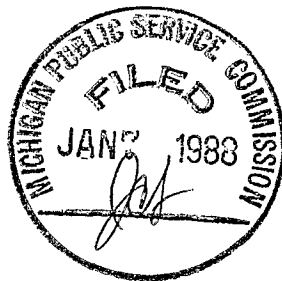
Issued under the authority of M.P.S.C.
dated October 15, 1987 in Case No. U-8543

Power Supply Cost Recovery Clause (continued)

<u>Month</u>	<u>Applied Factor</u>
May 87	(\$0.00312)
Jun 87	(\$0.00312)
Jul 87	(\$0.00729)
Aug 87	(\$0.00715)
Sep 87	(\$0.01064)
Oct 87	(\$0.01120)
Nov 87	(\$0.01544)
Dec 87	(\$0.00312)
Jan 88	(\$0.00312)

A RECONCILIATION CREDIT WAS ALSO APPLIED DURING THE FOLLOWING MONTHS TO FACILITATE REFUNDS FOR THE 1986 PSR YEAR:

<u>Month</u>	<u>Factor</u>
Feb 87	(\$0.00580)
Mar 87	(\$0.00430)
Apr 87	(\$0.00315)
May 87	(\$0.00245)



Issued December 1, 1987
By Philip C. Cole,
General Manager
Grawn, Michigan

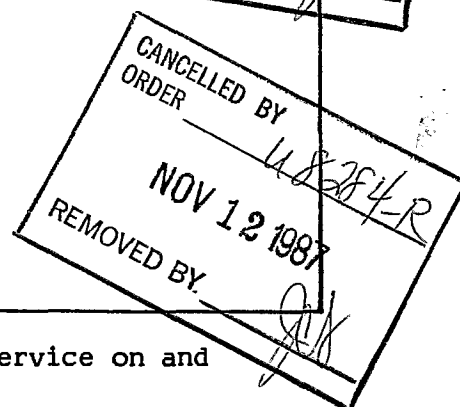
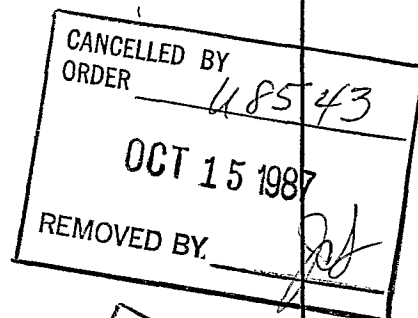
Effective on and after the billing month
of January 1, 1987

Issued under the authority of M.P.S.C.
dated November 12, 1987 in Case No. U-8284-R

<u>Month</u>	<u>Before Fermi 2 Declared in Commercial Operation</u>	<u>If Fermi 2 Declared in Commercial Operation</u>	<u>Applied Factor</u>
May 86	\$0.00660	\$0.00947	\$0.00660
Jun 86	\$0.00660	\$0.00947	\$0.00660
Jul 86	\$0.00660	\$0.00947	\$0.00660
Aug 86	\$0.00660	\$0.00947	\$0.00660
Sep 86	\$0.00660	\$0.00947	\$0.00400
Oct 86	\$0.00660	\$0.00947	(\$0.01235)
Nov 86	\$0.00660	\$0.00947	(\$0.01697)
Dec 86	\$0.00660	\$0.00947	(\$0.01623)
Jan 87	\$0.00660	\$0.00947	(\$0.01038)

A RECONCILIATION CREDIT WAS ALSO APPLIED DURING THE FOLLOWING BILLING MONTHS TO FACILITATE REQUIRED REFUNDS FOR THE 1985 PSQR YEAR:

<u>Month</u>	<u>Mills per Kwh</u>
Feb 86	5.83
Mar 86	5.08
Apr 86	5.48
May 86	4.16



Issued March 13, 1987
By Philip C. Cole,
General Manager
Grawn, Michigan



Effective for electric service on and
after October 1, 1986.

Issued under the Authority of M.P.S.C.
dated Nov. 14, 1986 in Case No. U-8052-R.

<u>Month</u>	<u>Applied Factor</u>	<u>If Fermi 2 Declared in Commercial Operation</u>
May 86	\$0.00244	\$0.00947
Jun 86	\$0.00660	\$0.00947
Jul 86	\$0.00660	\$0.00947
Aug 86	\$0.00660	\$0.00947
Sep 86	\$0.00400	\$0.00947
Oct 86	(\$0.01235)	\$0.00947
Nov 86	(\$0.01697)	\$0.00947
Dec 86	(\$0.01623)	\$0.00947
Jan 87	(\$0.01038)	\$0.00947

CANCELLED BY
ORDER U-8052-R

NOV 14 1986

REMOVED BY HP



Issued January 8, 1987
By Philip C. Cole
General Manager
Grawn, Michigan

Effective on and after the billing month
of December, 1986.

Issued under the authority of M.P.S.C.
dated September 9, 1986 in Case No. U-8478.

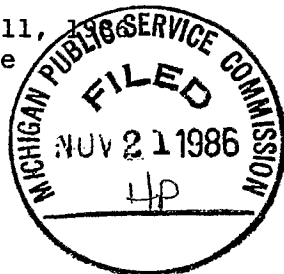
MPSC No. 3 - Electric
Cherryland Rural Elec. Coop. Assn.

Fourth Revised Sheet No. 7.01-1
Cancels Third Revised Sheet No. 7.01-1

<u>Month</u>	<u>Applied Factor</u>	<u>If Fermi 2 Declared in Commercial Operation</u>
May 86	\$0.00244	\$0.00947
Jun 86	\$0.00660	\$0.00947
Jul 86	\$0.00660	\$0.00947
Aug 86	\$0.00660	\$0.00947
Sep 86	\$0.00400	\$0.00947
Oct 86	(\$0.01235)	\$0.00947
Nov 86	(\$0.01697)	\$0.00947
Dec 86	\$0.00000	\$0.00947
Jan 87	\$0.00000	\$0.00947

CANCELLED BY ORDER	U - 8478
SEP - 9 1986	
REMOVED BY	HP

Issued November 11, 1986
By Philip C. Cole
General Manager
Grawn, Michigan



Effective on and after the billing month
of November, 1986.

Issued under the authority of M.P.S.C.
dated September 9, 1986 in Case No. U-8478.

MPSC No. 3 - Electric
Cherryland Rural Elec. Coop. Assn.

Third Revised Sheet No. 7.01-1
Cancels Second Revised Sheet No. 7.01-1

<u>Month</u>	<u>Applied Factor</u>	<u>If Fermi 2 Declared in Commercial Operation</u>
May 86	\$0.00244	\$0.00947
Jun 86	\$0.00660	\$0.00947
Jul 86	\$0.00660	\$0.00947
Aug 86	\$0.00660	\$0.00947
Sep 86	\$0.00400	\$0.00947
Oct 86	(\$0.01235)	\$0.00947
Nov 86	\$0.00000	\$0.00947
Dec 86	\$0.00000	\$0.00947
Jan 87	\$0.00000	\$0.00947

CANCELLED BY ORDER <u>U-8478</u>
SEP - 9 1986
REMOVED BY <u>HP</u>

Issued October 17, 1986
By Philip C. Cole
General Manager
Grawn, Michigan



Effective on and after the billing month
of October, 1986

Issued under the authority of M.P.S.C.
dated September 9, 1986 in Case No. U-8478

<u>Month</u>	<u>Before Fermi 2 Declared in Commercial Operation</u>	<u>If Fermi 2 Declared in Commercial Operation</u>	<u>Applied Factor</u>
May 86	\$0.00660	\$0.00947	\$0.00660
Jun 86	\$0.00660	\$0.00947	\$0.00660
Jul 86	\$0.00660	\$0.00947	\$0.00660
Aug 86	\$0.00660	\$0.00947	\$0.00660
Sep 86	\$0.00660	\$0.00947	\$0.00400
Oct 86	\$0.00660	\$0.00947	(\$0.01235)
Nov 86	\$0.00660	\$0.00947	\$0.00660
Dec 86	\$0.00660	\$0.00947	\$0.00660
Jan 87	\$0.00660	\$0.00947	\$0.00660

CANCELLED BY
ORDER U-8478

SEP -9 1986

REMOVED BY. HP

Issued October 6, 1986
By Philip C. Cole,
General Manager
Grawn, Michigan



Effective for electric service on and
after October 1, 1986.

Issued under the Authority of M.P.S.C.
dated May 20, 1986 in Case No. U-8284.

<u>Month</u>	<u>Before Fermi 2 Declared in Commercial Operation</u>	<u>If Fermi 2 Declared in Commercial Operation</u>	<u>Applied Factor</u>
May 86	\$0.00660	\$0.00947	\$0.00660
Jun 86	\$0.00660	\$0.00947	\$0.00660
Jul 86	\$0.00660	\$0.00947	\$0.00660
Aug 86	\$0.00660	\$0.00947	\$0.00660
Sep 86	\$0.00660	\$0.00947	\$0.00400
Oct 86	\$0.00660	\$0.00947	\$0.00660
Nov 86	\$0.00660	\$0.00947	\$0.00660
Dec 86	\$0.00660	\$0.00947	\$0.00660
Jan 87	\$0.00660	\$0.00947	\$0.00660

CANCELLED BY ORDER <u>U-8284</u>
MAY 20 1986
REMOVED BY <u>HP</u>



Issued September 4, 1986
By Philip C. Cole,
General Manager
Grawn, Michigan

Effective for electric service on and
after September 1, 1986

Issued under the Authority of M.P.S.C.
dated May 20, 1986 in Case No. U-8284

<u>Month</u>	<u>Before Fermi 2 Declared in Commercial Operation</u>	<u>If Fermi 2 Declared in Commercial Operation</u>	<u>Applied Factor</u>
May 86	\$0.00660	\$0.00947	\$0.00660
Jun 86	\$0.00660	\$0.00947	\$0.00660
Jul 86	\$0.00660	\$0.00947	\$0.00660
Aug 86	\$0.00660	\$0.00947	\$0.00660
Sep 86	\$0.00660	\$0.00947	\$0.00660
Oct 86	\$0.00660	\$0.00947	\$0.00660
Nov 86	\$0.00660	\$0.00947	\$0.00660
Dec 86	\$0.00660	\$0.00947	\$0.00660
Jan 87	\$0.00660	\$0.00947	\$0.00660

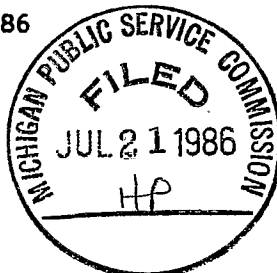
CANCELLED BY.

ORDER U-8284

MAY 20 1986

REMOVED BY. HP

Issued June 12, 1986
By Philip C. Cole,
General Manager
Grawn, Michigan



Effective for electric service on and
after June 1, 1986

Issued under the Authority of M.P.S.C.
dated May 20, 1986 in Case No. U-8284

As a result of the power supply cost reconciliation covering the billing months of May 1984 through January 1985 (cost months of April 1984 through December 1984), the April 1985, May 1985 and June 1985 bills of monthly customers reflected reconciliation credits of \$0.00611 per Kwh, \$0.00447 per Kwh and \$0.00290 per Kwh, respectively.

1982 PA 304, §6j(9); MCLA 460.6j(9), provides, in pertinent part, as follows:

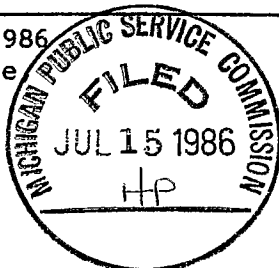
If the commission has not made a final or temporary order within three months of the submission of a complete power supply cost recovery plan, or by the beginning of the period covered in the plan, whichever comes later, . . ., then pending an order which determines the power supply cost recovery factors, a utility may each month adjust its rates to incorporate all or a part of the power supply cost recovery factors requested in its plan . . ."

As of January 1, 1986, the Commission had not issued its order in Cooperative's 1986 PSKR plan proceeding, Case No. U-8115. Accordingly, pursuant to the above-quoted statutory provision, Cooperative applied the following PSKR factors:

Feb 86	\$0.00077
March 86	\$0.00152
April 86	\$0.00112
May 86	\$0.00244
June 86	\$0.00660
July 86	\$0.00660

CANCELLED BY ORDER <u>U-8478</u>
SEP - 9 1986
REMOVED BY <u>HP</u>

Issued July 8, 1986
By Philip C. Cole
General Manager
Grawn, Michigan



Effective for electric service on and
after July 1, 1986

Issued under the Authority of M.P.S.C.
dated October 29, 1985 in Case No. U-7872-R

As a result of the power supply cost reconciliation covering the billing months of May 1984 through January 1985 (cost months of April 1984 through December 1984), the April 1985, May 1985 and June 1985 bills of monthly customers reflected reconciliation credits of \$0.00611 per Kwh, \$0.00447 per Kwh and \$0.00290 per Kwh, respectively.

1982 PA 304, §6j(9); MCLA 460.6j(9), provides, in pertinent part, as follows:

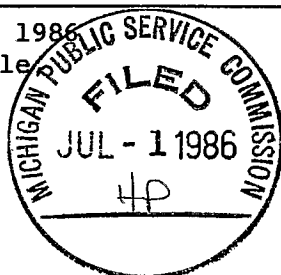
If the commission has not made a final or temporary order within three months of the submission of a complete power supply cost recovery plan, or by the beginning of the period covered in the plan, whichever comes later, . . . , then pending an order which determines the power supply cost recovery factors, a utility may each month adjust its rates to incorporate all or a part of the power supply cost recovery factors requested in its plan . . . "

As of January 1, 1986, the Commission had not issued its order in Cooperative's 1986 PSQR plan proceeding, Case No. U-8115. Accordingly, pursuant to the above-quoted statutory provision, Cooperative applied the following PSQR factors:

Feb 86	\$0.00077
March 86	\$0.00152
April 86	\$0.00112
May 86	\$0.00244
June 86	\$0.00660

CANCELLED BY ORDER <u>U-7872-R</u>
OCT 29 1985
REMOVED BY <u>HP</u>

Issued June 11, 1986
By Philip C. Cole
General Manager
Grawn, Michigan



Effective for electric service on and
after April 1, 1986

Issued under the Authority of M.P.S.C.
dated October 29, 1985 in Case No. U-7872-R

As a result of the power supply cost reconciliation covering the billing months of May 1984 through January 1985 (cost months of April 1984 through December 1984), the April 1985, May 1985 and June 1985 bills of monthly customers reflected reconciliation credits of \$0.00611 per Kwh, \$0.00447 per Kwh and \$0.00290 per Kwh, respectively.

1982 PA 304, §6j(9); MCLA 460.6j(9), provides, in pertinent part, as follows:

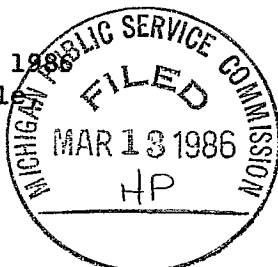
If the commission has not made a final or temporary order within three months of the submission of a complete power supply cost recovery plan, or by the beginning of the period covered in the plan, whichever comes later, . . . , then pending an order which determines the power supply cost recovery factors, a utility may each month adjust its rates to incorporate all or a part of the power supply cost recovery factors requested in its plan"

As of January 1, 1986, the Commission had not issued its order in Cooperative's 1986 PSCR plan proceeding, Case No. U-8115. Accordingly, pursuant to the above-quoted statutory provision, Cooperative applied the following PSCR factors:

Feb 86	\$0.00077
March 86	\$0.00152

CANCELLED BY ORDER	U-7872-R
OCT 29 1985	
REMOVED BY	4P

Issued March 1, 1986
By Philip C. Col
General Manager
Grawn, Michigan



Effective for electric service on and
after March 1, 1986

Issued under the Authority of M.P.S.C.
dated October 29, 1985 in Case No. U-7872-R

As a result of the power supply cost reconciliation covering the billing months of May 1984 through January 1985 (cost months of April 1984 through December 1984), the April 1985, May 1985 and June 1985 bills of monthly customers reflected reconciliation credits of \$0.00611 per Kwh, \$0.00447 per Kwh and \$0.00290 per Kwh, respectively.

1982 PA 304, §6j(9); MCLA 460.6j(9), provides, in pertinent part, as follows:

If the commission has not made a final or temporary order within three months of the submission of a complete power supply cost recovery plan, or by the beginning of the period covered in the plan, whichever comes later, . . . , then pending an order which determines the power supply cost recovery factors, a utility may each month adjust its rates to incorporate all or a part of the power supply cost recovery factors requested in its plan"

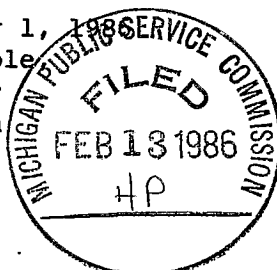
As of January 1, 1986, the Commission had not issued its order in Cooperative's 1986 PSCR plan proceeding, Case No.- U-8115. Accordingly, pursuant to the above-quoted statutory provision, Cooperative applied the following PSCR factors:

Feb 86

\$0.00077

CANCELLED BY ORDER <u>U-7872-R</u>
OCT 29 1985
REMOVED BY <u>HP</u>

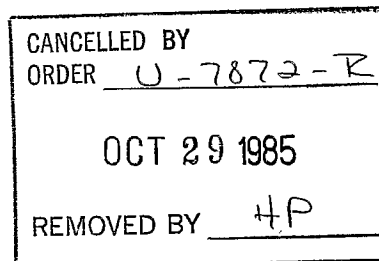
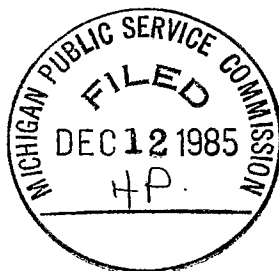
Issued February 1, 1986
By Philip C. Cole
General Manager
Grawn, Michigan



Effective for electric service on and
after February 1, 1986

Issued under the Authority of M.P.S.C.
dated October 29, 1985 in Case No. U-7872-R

As a result of the power supply cost reconciliation covering the billing months of May 1984 through January 1985 (cost months of April 1984 through December 1984), the April 1985, May 1985 and June 1985 bills of monthly customers reflected reconciliation credits of \$0.00611 per Kwh, \$0.00447 per Kwh and \$0.00290 per Kwh, respectively.



Issued November 27, 1985
By Philip C. Cole,
General Manager
Grawn, Michigan

Effective for electric service on and
after October 29, 1985

Issued under the Authority of M.P.S.C.
dated October 29, 1985 in Case No. U-7872-R

SCHEDULE OF OFF-PEAK HOURS

Provisions pertinent to the application of off-peak hour adjustment of billing demands under Rate Schedule 13.00 "LP" are as follows:

- (1) In all calendar months of the year, the hours between 11:00 a.m. and 2:00 p.m., and between 5:30 p.m. and 9:30 p.m., on all days except Sundays and designated holidays shall constitute the "on-peak" period;
- (2) "Off-Peak Daytime Demands" shall be the demands created during the following periods:
 - (a) Between the hours of 8:00 a.m. and 11:00 a.m., Monday through Saturday;
 - (b) Between the hours of 2:00 p.m. and 5:30 p.m., Monday through Saturday;
 - (c) Between the hours of 8:00 a.m. and 9:30 p.m., on Sundays and on holidays as designated.
- (3) "Off-Peak Nighttime Demands" shall be the demands created during the period from 9:30 p.m. to 8:00 a.m., any night;
- (4) Designated holidays shall be as follows:
 - (a) Memorial Day
 - (b) Independence Day
 - (c) Labor Day
 - (d) Thanksgiving Day
 - (e) Christmas Day
 - (f) New Year's Day

CANCELLED BY ORDER <u>U-8478</u>
SEP - 9 1986
REMOVED BY <u>HP</u>



The Cooperative may revise the above schedule of "off-peak" hours from time to time and, in such an event, will submit to the Michigan Public Service Commission and to members taking service under Rate Schedule 13.00 "LP" a new schedule which will become effective thirty days after its issuance date and which will remain in effect until the effective date of any succeeding schedule.

ISSUED March 26, 1980

EFFECTIVE: For service rendered on and
after March 26, 1980

Issued under authority of Michigan Public Service Commission
Order dated March 25, 1980 in Case No. U-6329

Issued by: Philip C. Cole, General Manager, Grawn, Michigan

INTERIM REQUIREMENTS FOR OPERATION OF PARALLEL GENERATION FACILITIES
(COGENERATORS AND SMALL POWER PRODUCERS)

A. Interim Requirements for Operation of Parallel Generation Facilities
(Cogenerators and Small Power Producers)

In order to provide for the safety of customers, utility personnel and others, and to assure reliable electric service consistent with the requirements of the Public Utility Regulatory Policies Act of 1978, the following requirements are established for connection and/or operation of customer generation facilities in parallel with utility distribution system:

1. These requirements include all customer generation facilities under 100 KW. Customer generation facilities of 100 KW and over will be handled on an individual basis.
2. The customer shall submit for utility review detailed electrical diagrams, equipment nameplate data, including interface device and control system of the customer's power sources and a site plan.
3. The customer's control and protection system and site plan must be acceptable to the utility and in accordance with these safety and reliability standards. This system shall provide for immediate automatic shutdown or separation of the customer's generator and the utility system in the event of momentary or extended loss of power from the utility, including loss of one or more phases if the customer is generating three phase power. The shutdown or separation must continue until normal utility service is restored. The shutdown or separation shall occur when frequency, voltage, and/or current deviate from normal utility standards. The customer shall be liable if the customer's protection system fails to function.
4. A disconnecting device suitable for use as a protective tag location may be required so as to be accessible and in reasonably close proximity to the billing meter.
5. The completed installation must meet all local, state and national codes and regulations and is subject to inspection by proper enforcement authorities before commencement of parallel operation. In addition, the utility may, at its discretion, inspect or test the facility at any time.

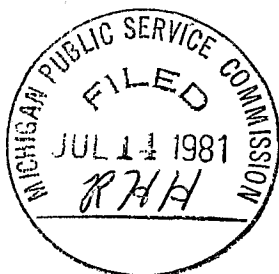
CANCELLED BY

ORDER 46798

AUG 27 1982

REMOVED BY JCA

Issued June 29, 1981
by Philip C. Cole
General Manager
Grawn, Michigan



Effective for service rendered on and after June 16, 1981. Issued under authority of the Michigan Public Service Commission Order dated June 16, 1981 in Case No. U-6798.

INTERIM REQUIREMENTS FOR OPERATION OF PARALLEL GENERATION FACILITIES

A. Interim Requirements for Operation of Parallel Generation Facilities

In order to provide for the safety of customers, utility personnel and others, and to assure reliable electric service consistent with the requirements of the Public Utility Regulatory Policies Act of 1978, the following requirements are established for connection and/or operation of customer generation facilities in parallel with utility distribution system:

1. These requirements include all customer generation facilities under 100 KW. Customer generation facilities of 100 KW and over will be handled on an individual basis.
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4. A disconnecting device suitable for use as a protective tag location may be required so as to be accessible and in reasonably close proximity to the billing meter.
5. The completed installation must meet all local, state and national codes and regulations and is subject to inspection by proper enforcement authorities before commencement of parallel operation. In addition, the utility may, at its discretion, inspect or test the facility at any time.

Issued October 9, 1980

by Philip C. Colby

General Manager

Grawn, Michigan

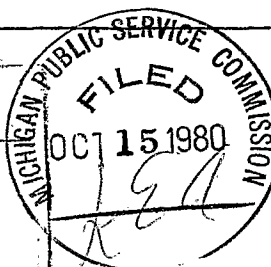
ORDER

6798

JUN 16 1981

REM

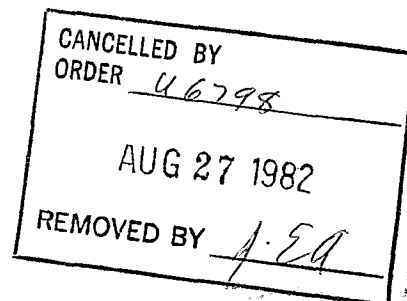
RH/4



Effective for service
rendered on and after
October 7, 1980
Issued under authority
of the Michigan Public
Service Commission
dated October 7, 1980
In Case No. U-6606

INTERIM REQUIREMENTS FOR OPERATION OF PARALLEL GENERATION FACILITIES
(COGENERATORS AND SMALL POWER PRODUCERS)

6. The customer shall advise the utility prior to making any revisions to the customer's generation facility, the control system, or the interface between the two power systems after the installation. Any such revision must be acceptable to the utility.
7. Should the parallel operation of the customer's generation facility cause interference or adversely affect voltage, frequency, harmonic content or power factor in the utility's system or other customer's service, the utility may require disconnection of parallel operation until the condition has been corrected.
8. The customer shall pay for all costs associated with any addition to or alteration of the utility's equipment required for metering and for the safe and reliable operation of the customer's generating equipment in parallel with the utility's system. The customer shall also pay for costs of changes required due to safety or adverse effects on other customers and/or on the utility caused by the connection and/or operation of the customer's generation facility.
9. The utility may require reasonable and adequate insurance coverage by the interconnecting customer and the customer shall provide proof of liability coverage as may be required by the utility.
10. If the customer does not meet all of the above requirements, the utility may require termination of parallel operation and the customer shall be liable for any damages or injury resulting from unauthorized or improper connection and/or operation of the customer's generation facility.
11. These requirements apply to both existing and proposed installations and are subject to change with approval of the Michigan Public Service Commission from time to time.



Issued June 29, 1981
by Philip C. Cole
General Manager
Grawn, Michigan



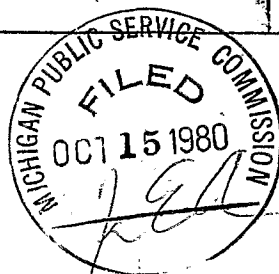
Effective for service rendered on and after June 16, 1981. Issued under authority of the Michigan Public Service Commission Order dated June 16, 1981 in Case No. U-6798.

INTERIM REQUIREMENTS FOR OPERATION OF PARALLEL GENERATION FACILITIES

6. The customer shall advise the utility prior to making any revisions to the customer's generation facility, the control system, or the interface between the two power systems after the installation. Any such revision must be acceptable to the utility.
7. Should the parallel operation of the customer's generation facility cause interference or adversely affect voltage, frequency, harmonic content or power factor in the utility's system or other customer's service, the utility may require disconnection of parallel operation until the condition has been corrected.
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10. If the customer does not meet all of the above requirements, the utility may require termination of parallel operation and the customer shall be liable for any damages or injury resulting from unauthorized or improper connection and/or operation of the customer's generation facility.
11. These requirements apply to both existing and proposed installations and are subject to change with approval of the Michigan Public Service Commission from time to time.

CANCELLED BY ORDER	6978
JUN 16 1981	
REMOVED BY	R. H. H.

Issued October 9, 1980
by Philip C. Cole
General Manager
Grawn, Michigan



Effective for service
rendered on and after
October 7, 1980
Issued under authority
of the Michigan Public
Service Commission
dated October 7, 1980
In Case No. U-6606

AUXILIARY POWER PROVISION
(COGENERATORS AND SMALL POWER PRODUCERS)

1. Auxiliary Power Provision, 10 Kilowatt Capacity or Less

Customers desiring electric service as an auxiliary source of electric energy to wind or solar powered generating equipment of 10 KW capacity or less installed on the premises, or customers with qualifying co-generation facilities, may take service under established rate schedules of the company under special agreement with the company and its power supplier, Northern Michigan Electric Cooperative, Boyne City, Michigan. Customers selling electric energy shall pay a customer service charge of \$2.00 per month in addition to the service charge established in the approved rate schedules of the company. The customer shall receive payments for energy delivered to the company under special arrangements with Northern Michigan Electric Cooperative.

2. Auxiliary Power Provision, 10 Kilowatt Capacity or More

Customers desiring electric service as an auxiliary source of electric energy to wind or solar powered generating equipment of more than 10 KW capacity installed on the premises, or customers with qualifying co-generation facilities, may take service under special agreement and conditions with the company and its power supplier, Northern Michigan Electric Cooperative, Boyne City, Michigan.

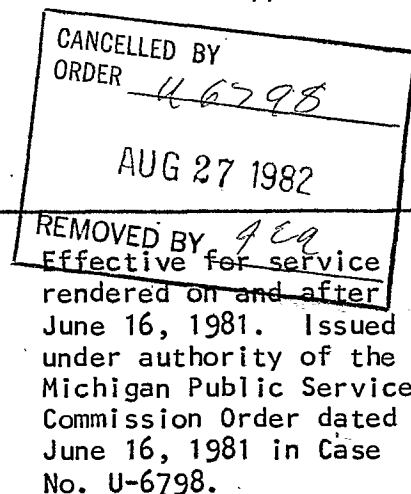
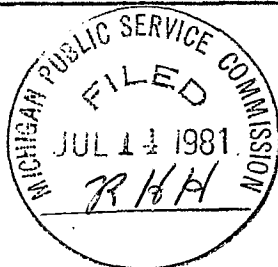
3. Customer Costs

A customer taking auxiliary electric energy under approved rate schedules and special agreements shall pay all the reasonable direct costs of providing controlling, recording and protective equipment necessitated by the presence of a source of electric generation on his premises.

4. Rules and Regulations

The Cooperative's Rules and Regulations as approved by the Michigan Public Service Commission and amended from time to time are applicable to service provided under this rate schedule.

Issued June 29, 1981
by Philip C. Cole
General Manager
Grawn, Michigan



AUXILIARY POWER PROVISION

1. Auxiliary Power Provision, 10 Kilowatt Capacity or Less

Customers desiring electric service as an auxiliary source of electric energy to wind or solar powered generating equipment of 10 KW capacity or less installed on the premises may take service under established rate schedules of the company under special agreement with the company and its power supplier, Northern Michigan Electric Cooperative, Boyne City, Michigan. Customers selling electric energy shall pay a customer service charge of \$2.00 per month in addition to the service charge established in the approved rate schedules of the company. The customer shall receive payments for energy delivered to the company under special arrangements with Northern Michigan Electric Cooperative.

2. Auxiliary Power Provision, 10 Kilowatt Capacity or More

Customers desiring electric service as an auxiliary source of electric energy to wind or solar powered generating equipment of more than 10 KW capacity installed on the premises may take service under special agreement and conditions with the company and its power supplier, Northern Michigan Electric Cooperative, Boyne City, Michigan.

3. Customer Costs

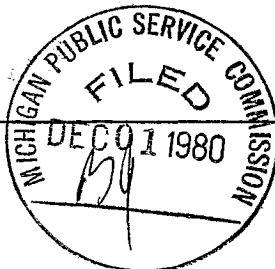
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4. Rules and Regulations

The Cooperative's Rules and Regulations as approved by the Michigan Public Service Commission and amended from time to time are applicable to service provided under this rate schedule.

CA 'CELLED BY
ORDER <u>6798</u>
JUN 16 1981
REMOVED BY <u>RHH</u>

Issued November 20, 1980
by Philip C. Cole
General Manager
Grawn, Michigan



Effective for service rendered
on and after November 18, 1980.
Issued under authority of the
Michigan Public Service Com-
mission dated November 18, 1980
in Case No. U-6644.

FARM AND HOME SERVICE
(Schedule "A")

Availability

Available to **member-consumers** of the Cherryland Electric Cooperative for service to individual farm and **principal** permanent residential units for all usual farm and residential purposes subject to the Cooperative's established rules and regulations. When a portion of a residence or farm unit is definitely and primarily used for other than usual residential and farm purposes, this schedule is not applicable. However, if the wiring is so arranged that service for residential and farm purposes can be separately metered, this schedule is applicable to the residential and farm portion of the service and the remainder of the service will be separately metered and billed under whatever schedule is applicable. If the wiring is not so arranged that residential and farm use can be separately metered, then service must be taken under the appropriate general service schedule.

An apartment house may elect this schedule, except that the number of kilowatt-hours of the rate and the service charge shall be multiplied by the number of apartments. No credit will be given for unoccupied apartments.

Service under this schedule is limited to individual motors up to and including ten (10) horsepower unless otherwise authorized in writing by the Cooperative.

Type of Service

Alternating current, 60 hertz, single-phase, secondary voltage. The particular nature of the voltage is to be determined by the Cooperative.

Monthly Rate

Availability Charge:	\$10.00 per month
Energy Charge:	\$.0817 per kWh
Power Quality Program (optional):	\$ 2.80 per month

(continued to Sheet No. 8.01)

Issued: July 22, 2002
by Don Pahl,
Interim General Manager
Grawn, Michigan



Effective for all electric service on and
after July 10, 2002
Issued under the authority of M.P.S.C.
dated July 10, 2002 in Case No. U-13071

FARM AND HOME SERVICE
(Schedule "A")

Availability

Available to members of the Cherryland Electric Cooperative for service to individual farm and permanent residential units for all usual farm and residential purposes subject to the Cooperative's established rules and regulations. When a portion of a residence or farm unit is definitely and primarily used for other than usual residential and farm purposes, this schedule is not applicable. However, if the wiring is so arranged that service for residential and farm purposes can be separately metered, this schedule is applicable to the residential and farm portion of the service and the remainder of the service will be separately metered and billed under whatever schedule is applicable. If the wiring is not so arranged that residential and farm use can be separately metered, then service must be taken under the appropriate general service schedule.

An apartment house may elect this schedule, except that the number of kilowatt-hours in each step of the rate and the service charge shall be multiplied by the number of apartments. No credit will be given for unoccupied apartments.

Service under this schedule is limited to individual motors up to and including ten (10) horsepower unless otherwise authorized in writing by the Cooperative.

Type of Service

Alternating current, 60 hertz, single-phase, secondary voltage. The particular nature of the voltage is to be determined by the Cooperative.

Monthly Rate

Service Charge:	\$7.20 per month
Energy Charge: <u>October through April Bills:</u>	First 600 kWh @ 8.54¢ per kWh Excess kWh @ 7.94¢ per kWh
<u>May through September Bills:</u>	All kWh @ 8.54¢ per kWh
Power Quality Program (optional):	\$2.95 per month

Water Heating Service

When service is supplied to water heaters that are installed in accordance with the Cooperative's specifications for wiring, fusing and relief valves and the tank capacity is 30 gallons or more, the monthly rate shall be as follows:

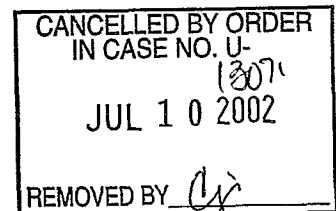
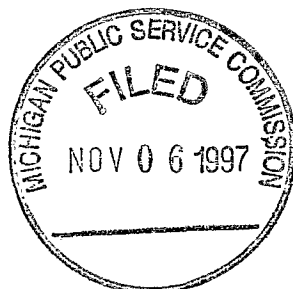
October through April Bills:

First 250 kWh	@	8.54¢ per kWh
Excess kWh	@	7.94¢ per kWh

Issued: October 21, 1997
By Bruce M. King,
General Manager
Grawn, Michigan

Effective for all electric service
on and after October 15, 1997

Issued under the authority of M.P.S.C.
dated October 15, 1997 in Case No. U-11460



FARM AND HOME SERVICE
(Schedule "A")

Availability

Available to members of the Cherryland Electric Cooperative for service to individual farm and permanent residential units for all usual farm and residential purposes subject to the Cooperative's established rules and regulations. When a portion of a residence or farm unit is definitely and primarily used for other than usual residential and farm purposes, this schedule is not applicable. However, if the wiring is so arranged that service for residential and farm purposes can be separately metered, this schedule is applicable to the residential and farm portion of the service and the remainder of the service will be separately metered and billed under whatever schedule is applicable. If the wiring is not so arranged that residential and farm use can be separately metered, then service must be taken under the appropriate general service schedule.

An apartment house may elect this schedule, except that the number of kilowatt-hours in each step of the rate and the service charge shall be multiplied by the number of apartments. No credit will be given for unoccupied apartments.

Service under this schedule is limited to individual motors up to and including ten (10) horsepower unless otherwise authorized in writing by the Cooperative.

Type of Service

Alternating current, 60 hertz, single-phase, secondary voltage. The particular nature of the voltage is to be determined by the Cooperative.

Monthly Rate

Service Charge: \$7.20 per month

Energy Charge: November through May Bills: First 600 kWh @ 8.54¢ per kWh
Excess kWh @ 7.94¢ per kWh

June through October Bills: All kWh @ 8.54¢ per kWh

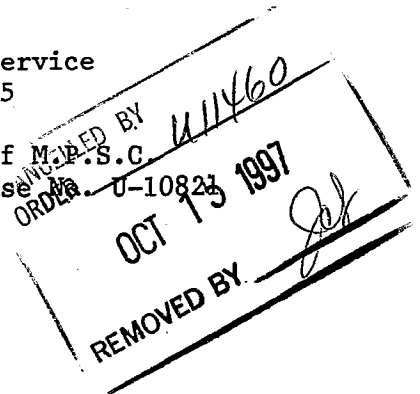
Water Heating Service

When service is supplied to water heaters that are installed in accordance with the Cooperative's specifications for wiring, fusing and relief valves and the tank capacity is 30 gallons or more, the monthly rate shall be as follows:

Issued: November 1, 1995
By Bruce M. King,
General Manager
Grawn, Michigan

Effective for all electric service
on and after October 12, 1995

Issued under the authority of M.P.S.C.
dated October 12, 1995 in Case No. 0-10821



FARM AND HOME SERVICE
(Schedule "A")

Availability

Available to members of the Cherryland Electric Cooperative for service to individual farm and permanent residential units for all usual farm and residential purposes subject to the Cooperative's established rules and regulations. When a portion of a residence or farm unit is definitely and primarily used for other than usual residential and farm purposes, this schedule is not applicable. However, if the wiring is so arranged that service for residential and farm purposes can be separately metered, this schedule is applicable to the residential and farm portion of the service and the remainder of the service will be separately metered and billed under whatever schedule is applicable. If the wiring is not so arranged that residential and farm use can be separately metered, then service must be taken under the appropriate general service schedule.

An apartment house may elect this schedule, except that the number of kilowatt-hours in each step of the rate and the service charge shall be multiplied by the number of apartments. No credit will be given for unoccupied apartments.

Service under this schedule is limited to individual motors up to and including ten (10) horsepower unless otherwise authorized in writing by the Cooperative.

Type of Service

Alternating current, 60 hertz, single-phase, secondary voltage. The particular nature of the voltage is to be determined by the Cooperative.

Monthly Rate

Service Charge: \$7.20 per month

Energy Charge: November through May Bills: First 600 kWh @ 8.64¢ per kWh
Excess kWh @ 8.04¢ per kWh

June through October Bills: All kWh @ 8.64¢ per kWh

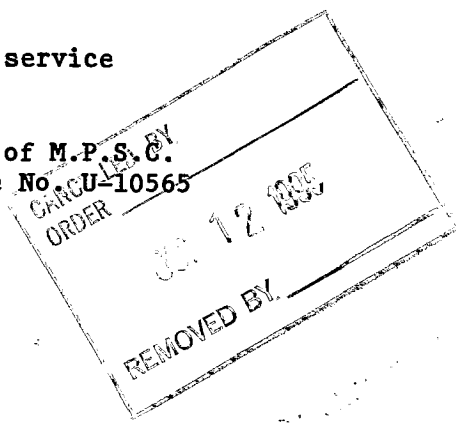
Water Heating Service

When service is supplied to water heaters that are installed in accordance with the Cooperative's specifications for wiring, fusing and relief valves and the tank capacity is 30 gallons or more, the monthly rate shall be as follows:

Issued: June 17, 1994
By Bruce M. King,
General Manager
Grawn, Michigan

Effective for all electric service
on and after June 17, 1994

Issued under the authority of M.P.S.C.
dated June 16, 1994 in Case No. U-10565



FARM AND HOME SERVICE
(Schedule "A")

Availability

Available to members of the Cherryland Electric Cooperative for service to individual farm and permanent residential units for all usual farm and residential purposes subject to the Cooperative's established rules and regulations. When a portion of a residence or farm unit is definitely and primarily used for other than usual residential and farm purposes, this schedule is not applicable. However, if the wiring is so arranged that service for residential and farm purposes can be separately metered, this schedule is applicable to the residential and farm portion of the service and the remainder of the service will be separately metered and billed under whatever schedule is applicable. If the wiring is not so arranged that residential and farm use can be separately metered, then service must be taken under the appropriate general service schedule.

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Service under this schedule is limited to individual motors up to and including ten (10) horsepower unless otherwise authorized in writing by the Cooperative.

Type of Service

Alternating current, 60 hertz, single-phase, secondary voltage. The particular nature of the voltage is to be determined by the Cooperative.

Monthly Rate

Service Charge: \$7.20 per month

Energy Charge: November through May Bills: First 600 kWh @ 8.97¢ per kWh
Excess kWh @ 8.37¢ per kWh

June through October Bills: All kWh @ 8.97¢ per kWh

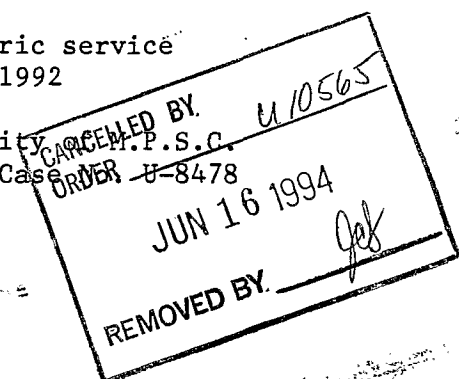
Water Heating Service

When service is supplied to water heaters that are installed in accordance with the Cooperative's specifications for wiring, fusing and relief valves and the tank capacity is 30 gallons or more, the monthly rate shall be as follows:

Issued: August 20, 1992
By Philip C. Cole,
General Manager
Grawn, Michigan

Effective for all electric service
on and after August 1, 1992

Issued under the authority of M.P.S.C.
dated July 22, 1992 in Case ORDER U-8478



FARM AND HOME SERVICE
(Schedule "A")

Availability

Available to members of the Cherryland Rural Electric Cooperative Association for service to individual farm and permanent residential units for all usual farm and residential purposes subject to the Cooperative's established rules and regulations. When a portion of a residence or farm unit is definitely and primarily used for other than usual residential and farm purposes, this schedule is not applicable. However, if the wiring is so arranged that service for residential and farm purposes can be separately metered, this schedule is applicable to the residential and farm portion of the service and the remainder of the service will be separately metered and billed under whatever schedule is applicable. If the wiring is not so arranged that residential and farm use can be separately metered, then service must be taken under the appropriate general service schedule.

An apartment house may elect this schedule, except that the number of kilowatt-hours in each step of the rate and the service charge shall be multiplied by the number of apartments. No credit will be given for unoccupied apartments.

Service under this schedule is limited to individual motors up to and including ten (10) horsepower unless otherwise authorized in writing by the Cooperative.

Type of Service

Alternating current, 60 hertz, single-phase, secondary voltage. The particular nature of the voltage is to be determined by the Cooperative.

Monthly Rate

Service Charge: \$6.60 per month

Energy Charge: November through May Bills: First 600 kWh @ 8.70¢ per kWh
Excess kWh @ 7.80¢ per kWh

June through October Bills: All kWh @ 8.70¢ per kWh

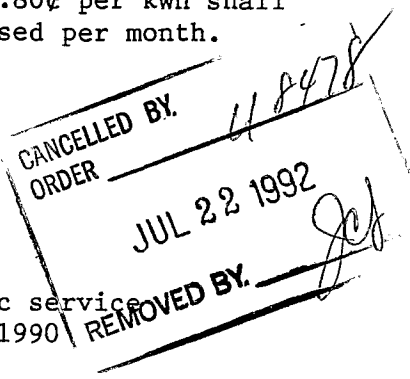
Water Heating Service

When service is supplied to water heaters that are installed in accordance with the Cooperative's specifications for wiring, fusing and relief valves and the tank capacity is 30 gallons or more, the rate of 7.80¢ per kWh shall apply to the first 400 kWh in excess of the first 250 kWh used per month.

Issued December 5, 1990
By Philip C. Cole
General Manager
Grawn, Michigan



Effective for all electric service
on and after December 5, 1990
Issued under the authority of M.P.S.C.
dated December 5, 1990 in Case No. U-8478



FARM AND HOME SERVICE
(Schedule "A")

Availability

Available to members of the Cherryland Rural Electric Cooperative Association for service to individual farm and permanent residential units for all usual farm and residential purposes subject to the Cooperative's established rules and regulations. When a portion of a residence or farm unit is definitely and primarily used for other than usual residential and farm purposes, this schedule is not applicable. However, if the wiring is so arranged that service for residential and farm purposes can be separately metered, this schedule is applicable to the residential and farm portion of the service and the remainder of the service will be separately metered and billed under whatever schedule is applicable. If the wiring is not so arranged that residential and farm use can be separately metered, then service must be taken under the appropriate general service schedule.

An apartment house may elect this schedule, except that the number of kilowatt-hours in each step of the rate and the service charge shall be multiplied by the number of apartments. No credit will be given for unoccupied apartments.

Service under this schedule is limited to individual motors up to and including ten (10) horsepower unless otherwise authorized in writing by the Cooperative.

Type of Service

Alternating current, 60 hertz single-phase, secondary voltage. The particular nature of the voltage is to be determined by the Cooperative.

Monthly Rate

Service Charge:

\$6.60 per month

Energy Charge: November through May Bills:

First 600 kWh @ 8.0¢ per kWh
Excess kWh @ 7.1¢ per kWh

June through October Bills:

All kWh @ 8.0¢ per kWh

Water Heating Service

When service is supplied to water heaters that are installed in accordance with the Cooperative's specifications for wiring, fusing and relief valves and the tank capacity is 30 gallons or more, the rate of 7.1¢ per kWh shall apply to the first 400 kWh in excess of the first 250 kWh used per month.

Issued October 17, 1986
By Philip C. Cole
General Manager
Grawn, Michigan



Effective on and after the billing month
of October, 1986

Issued under the authority of M.P.S.C.
dated September 9, 1986 in Case No. U-8478

FARM AND HOME SERVICE
(Schedule "A")

Availability

Available to members of the Cherryland Rural Electric Cooperative Association for service to individual farm and permanent residential units for all usual farm and residential purposes subject to the Cooperative's established rules and regulations. When a portion of a residence or farm unit is definitely and primarily used for other than usual residential and farm purposes, this schedule is not applicable. However, if the wiring is so arranged that service for residential and farm purposes can be separately metered, this schedule is applicable to the residential and farm portion of the service and the remainder of the service will be separately metered and billed under whatever schedule is applicable. If the wiring is not so arranged that residential and farm use can be separately metered, then service must be taken under the appropriate general service schedule.

An apartment house may elect this schedule, except that the number of kilowatt-hours in each step of the rate and the minimum charge shall be multiplied by the number of apartments. No credit will be given for unoccupied apartments.

Service under this schedule is limited to individual motors up to and including ten (10) horsepower.

Type of Service

Alternating current, 60 hertz, single-phase, secondary voltage. The particular nature of the voltage is to be determined by the Cooperative.

Monthly Rate

Service Charge: \$5.90 per month

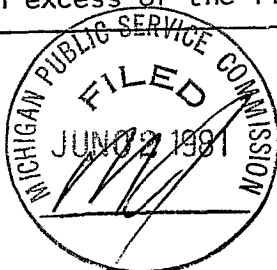
Energy Charge: November through May: First 600 kWh @ 6.55¢ per kWh
Excess kWh @ 6.05¢ per kWh

June through October: All kWh @ 6.55¢ per kWh

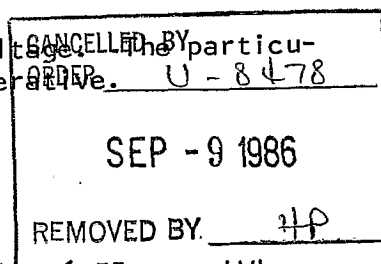
Water Heating Service

When service is supplied to water heaters that are installed in accordance with the Cooperative's specifications for wiring, fusing and relief valves and the tank capacity is 30 gallons or more, the rate of 6.05¢ per kWh shall apply to the first 400 kWh in excess of the first 250 kWh used per month.

Issued February 26, 1981
by Philip C. Cole
General Manager
Grawn, Michigan



Effective for service rendered on and after March 1, 1981. Issued under authority of Michigan Public Service Commission Order dated February 24, 1981 in Case No. U-6655.



FARM AND HOME SERVICE
(Schedule "A")

Availability

Available to members of the Cherryland Rural Electric Cooperative Association for service to individual farm and permanent residential units for all usual farm and residential purposes subject to the Cooperative's established rules and regulations. When a portion of a residence or farm unit is definitely and primarily used for other than usual residential and farm purposes, this schedule is not applicable. However, if the wiring is so arranged that service for residential and farm purposes can be separately metered, this schedule is applicable to the residential and farm portion of the service and the remainder of the service will be separately metered and billed under whatever schedule is applicable. If the wiring is not so arranged that residential and farm use can be separately metered, then service must be taken under the appropriate general service schedule.

An apartment house may elect this schedule, except that the number of kilowatt-hours in each step of the rate and the minimum charge shall be multiplied by the number of apartments; no credit will be given for unoccupied apartments.

Service under this schedule is limited to individual motors up to and including ten (10) horsepower.

Type of Service

Alternating current, 60 hertz, single-phase, secondary voltage. The particular nature of the voltage is to be determined by the Cooperative.

Monthly Rate

Service Charge: \$5.75 per month

Energy Charges: November through May: First 600 kWh @ 5.50¢ per kWh
Excess kWh @ 5.05¢ per kWh

June through October: All kWh @ 5.50¢ per kWh

Water Heating Service

When service is supplied to water heaters that are installed in accordance with the Cooperative's specifications for wiring, fusing and relief valves and the tank capacity is 30 gallons or more, the rate of 4.95¢ per kWh shall apply to the first 400 kWh in excess of the first 250 kWh used per month.

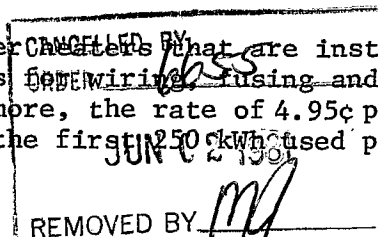
REMOVED BY *mf*

ISSUED March 26, 1980

EFFECTIVE: For service rendered on and after March 26, 1980

Issued under authority of Michigan Public Service Commission
Order dated March 25, 1980 in Case No. U-6329

Issued by: Philip C. Cole, General Manager, Grawn, Michigan



(Schedule "A")
(Continued from Sheet No. 8.00)

Minimum Charge

The minimum charge under the above rate shall be the **Availability Charge**, except in the case of apartment houses (see "Availability" above). For **member-consumers** participating in the Cooperative's optional Power Quality Program, the minimum charge shall be increased by **\$2.80** per month.

Michigan Sales Tax

This tax shall be added to all bills, including minimums, where applicable.

Terms of Service

Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission and which are incorporated herein by reference.

Participation in the Cooperative's optional Power Quality Program requires at least a four year commitment as to continuous participation and a continuously active telephone line at the location of the service participating in the Power Quality Program.

The Cooperative's optional Power Quality Program is available to **member-consumers** of the Cooperative unless the telephone line at the location of the service is not readily accessible to the **member-consumer's** meter, or the meter or meter base is not adaptable to conversion to the Cooperative's optional Power Quality Program. If conditions require additional expenditures on the part of the Cooperative, the Cooperative shall be reimbursed therefore.

Power Quality Program

The Cooperative's Power Quality Program, available on an optional basis, includes energy quality monitoring, momentary power interruptions detection, voltage monitoring detection, power outage detection and automatic meter reading.

(continued to Sheet No. 8.02)

Issued: July 22, 2002
by Don Pahl,
Interim General Manager
Grawn, Michigan



Effective for all electric service on and
after July 10, 2002
Issued under the authority of M.P.S.C.
dated July 10, 2002 in Case No. U-13071

(Schedule "A")
(Continued from Sheet No. 8.00)

Water Heating Service - continued

May through September Bills:

First 250 kWh	@	8.54¢ per kWh
Next 400 kWh	@	7.94¢ per kWh
Excess kWh	@	8.54¢ per kWh

Minimum Charge:

The minimum charge under the above rate shall be the Service Charge, except in the case of apartment houses (see "Availability" above). For members participating in the Cooperative's optional Power Quality Program, the minimum charge shall be increased by \$2.95 per month.

Michigan Sales Tax:

This tax shall be added to all bills, including minimums, where applicable.

Terms of Service:

Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission and which are incorporated herein by reference.

Participation in the Cooperative's optional Power Quality Program requires at least a four year commitment as to continuous participation and a continuously active telephone line at the location of the service participating in the Power Quality Program.

The Cooperative's optional Power Quality Program is available to members of the Cooperative unless the telephone line at the location of the service is not readily accessible to the member's meter, or the meter or meter base is not adaptable to conversion to the Cooperative's optional Power Quality Program. If conditions require additional expenditures on the part of the Cooperative, the Cooperative shall be reimbursed therefor.

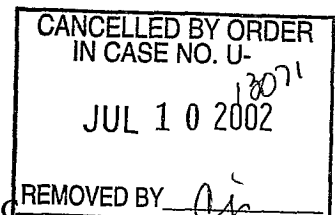
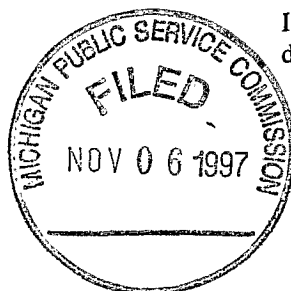
Power Quality Program:

The Cooperative's Power Quality Program, available on an optional basis, includes energy quality monitoring, momentary power interruptions detection, voltage monitoring detection, power outage detection and automatic meter reading.

Issued: October 21, 1997
By Bruce M. King,
General Manager
Grawn, Michigan

Effective for all electric service
on and after October 15, 1997

Issued under the authority of M.P.S.C.
dated October 15, 1997 in Case No. U-11460



(Schedule "A")
(Continued from Sheet No. 8.00)

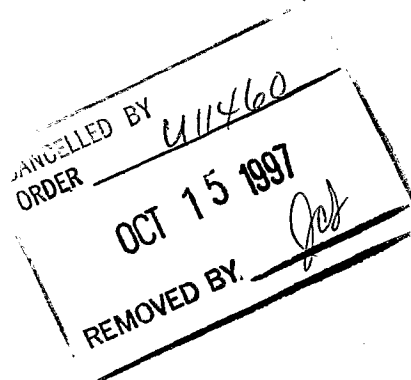
Water Heating Service - continued

November through May Bills:

First 250 kWh	@	8.54¢ per kWh
Excess kWh	@	7.94¢ per kWh

June through October Bills:

First 250 kWh	@	8.54¢ per kWh
Next 400 kWh	@	7.94¢ per kWh
Excess kWh	@	8.54¢ per kWh



Minimum Charge:

The minimum charge under the above rate shall be the Service Charge, except in the case of apartment houses (see "Availability" above).

Michigan Sales Tax:

This tax shall be added to all bills, including minimums, where applicable.

Terms of Service:

Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission and which are incorporated herein by reference.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 7.00 and 7.01.

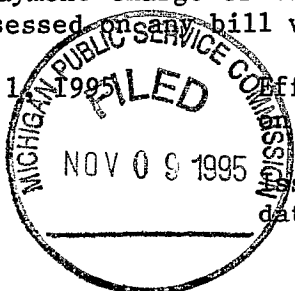
Eligibility

In the event a member claims eligibility for this service rate although records indicate seasonal use, such a member shall be considered eligible for the rate if he can establish that the service address is his primary residence. Voter's registration, driver's license and similar records shall be used in determining a member's primary residence.

Late Payment Charge:

A one-time late payment charge of two percent of the unpaid balance, net of taxes, will be assessed on any bill which is delinquent.

Issued: November 1, 1995
By Bruce M. King,
General Manager
Grawn, Michigan



Issued under the authority of M.P.S.C.
dated October 12, 1995 in Case No. U-10821

(Schedule "A")
(Continued from Sheet No. 8.00)

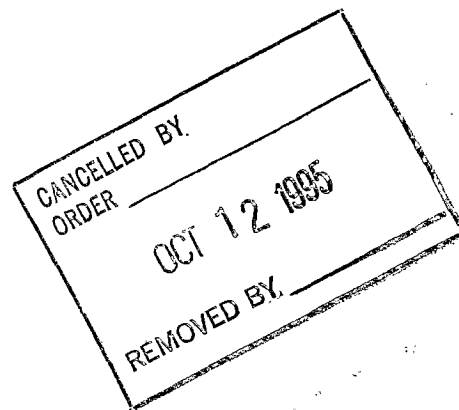
Water Heating Service - continued

November through May Bills:

First 250 kWh	@	8.64¢ per kWh
Excess kWh	@	8.04¢ per kWh

June through October Bills:

First 250 kWh	@	8.64¢ per kWh
Next 400 kWh	@	8.04¢ per kWh
Excess kWh	@	8.64¢ per kWh



Minimum Charge:

The minimum charge under the above rate shall be the Service Charge, except in the case of apartment houses (see "Availability" above).

Michigan Sales Tax:

This tax shall be added to all bills, including minimums, where applicable.

Terms of Service:

Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission and which are incorporated herein by reference.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 7.00 and 7.01.

Eligibility

In the event a member claims eligibility for this service rate although records indicate seasonal use, such a member shall be considered eligible for the rate if he can establish that the service address is his primary residence. Voter's registration, driver's license and similar records shall be used in determining a member's primary residence.

Late Payment Charge:

A one-time late payment charge of two percent of the unpaid balance, net of taxes, will be assessed on any bill which is delinquent.

Issued: June 17, 1994
By Bruce M. King,
General Manager
Grawn, Michigan



Effective for all electric service
on and after June 17, 1994

Issued under the authority of M.P.S.C.
dated June 16, 1994 in Case No. U-10565

(Schedule "A")
(Continued from Sheet No. 8.00)

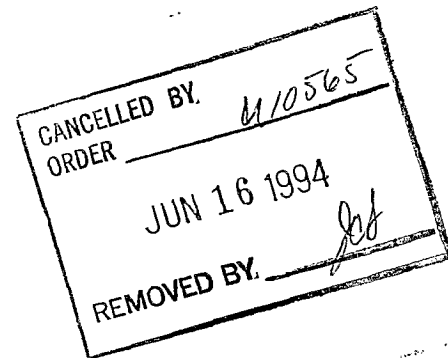
Water Heating Service - continued

November through May Bills:

First 250 kWh	@	8.97¢ per kWh
Excess kWh	@	8.37¢ per kWh

June through October Bills:

First 250 kWh	@	8.97¢ per kWh
Next 400 kWh	@	8.37¢ per kWh
Excess kWh	@	8.97¢ per kWh



Minimum Charge:

The minimum charge under the above rate shall be the Service Charge, except in the case of apartment houses (see "Availability" above).

Michigan Sales Tax:

This tax shall be added to all bills, including minimums, where applicable.

Terms of Service:

Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission and which are incorporated herein by reference.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 7.00 and 7.01.

Eligibility

In the event a member claims eligibility for this service rate although records indicate seasonal use, such a member shall be considered eligible for the rate if he can establish that the service address is his primary residence. Voter's registration, driver's license and similar records shall be used in determining a member's primary residence.

Late Payment Charge:

A one-time late payment charge of two percent of the unpaid balance, net of taxes, will be assessed on any bill which is delinquent.

Issued: August 20, 1992
By Philip C. Cole,
General Manager
Grawn, Michigan

Effective for all electric service
on and after August 1, 1992

Issued under the authority of M.P.S.C.
dated July 22, 1992 in Case No. U-8478



(Schedule "A")
(Continued from Sheet No. 8.00)

Water Heating Service - continued

Energy used in excess of 650 kWh shall be billed at the standard rate for usage above that usage level.

Minimum Charge:

The minimum charge under the above rate shall be the Service Charge, except in the case of apartment houses (see "Availability" above).

Michigan Sales Tax:

This tax shall be added to all bills, including minimums, where applicable.

Terms of Service:

Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission and which are incorporated herein by reference.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 7.00 and 7.01.

Eligibility

In the event a member claims eligibility for this service rate although records indicate seasonal use, such a member shall be considered eligible for the rate if he can establish that the service address is his primary residence. Voter's registration, driver's license and similar records shall be used in determining a member's primary residence.

Late Payment Charge:

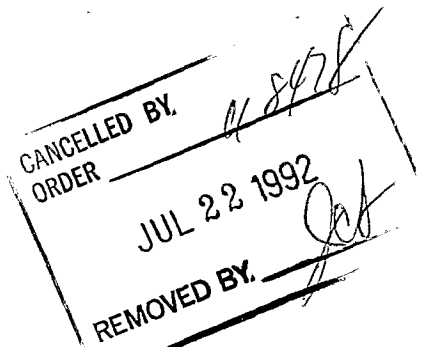
A one-time late payment charge of two percent of the unpaid balance, net of taxes, will be assessed on any bill which is delinquent.

Issued December 5, 1990
By Philip C. Col
General Manager
Grawn, Michigan



Effective for all electric service
on and after December 5, 1990

Issued under the authority of M.P.S.C.
dated December 5, 1990 in Case No. U-8478



(Schedule "A")
(Continued from Sheet No. 8.00)

Water Heating Service - continued

Energy used in excess of 650 Kwh shall be billed at the standard rate for usage above that usage level.

Minimum Charge:

The minimum charge under the above rate shall be the Service Charge, except in the case of apartment houses (see "Availability" above).

Michigan Sales Tax:

This tax shall be added to all bills, including minimums, where applicable.

Terms of Service:

Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission and which are incorporated herein by reference.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 7.00 and 7.01.

Eligibility

In the event a member claims eligibility for this service rate although records indicate seasonal use, such a member shall be considered eligible for the rate if he can establish that the service address is his primary residence. Voter's registration, driver's license and similar records shall be used in determining a member's primary residence.

Late Payment Charge:

A late payment charge of 2% will be added to any bill not paid on or before the due date shown thereon. The due date shall be 21 days following the date of mailing.

Issued October 17, 1986
By Philip C. Co
General Manager
Grawn, Michigan



Effective on and after the billing month
of October, 1986

Issued under the authority of M.P.S.C.
dated September 9, 1986 in Case No. U-8478

(Schedule "A")
(Continued from Sheet No. 8.00)

Minimum Charge:

The minimum charge under the above rate shall be the service charge, except in the case of apartment houses (see "Availability" above).

Michigan Sales Tax:

This tax shall be added to all bills, including minimums, where applicable.

Terms of Service:

Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission and which are incorporated herein by reference.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet No. 7.00 and 7.01.

Eligibility

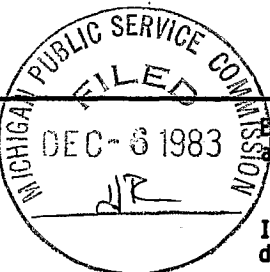
In the event a member claims eligibility for this service rate although records indicate seasonal use, such a member shall be considered eligible for the rate if he can establish that the service address is his primary residence. Voter's registration, driver's license and similar records shall be used in determining a member's primary residence.

Late Payment Charge:

A late payment charge of 2% will be added to any bill not paid on or before the due date shown thereon. The due date shall be 21 days following the date of mailing.

to any bill not paid on or before the due date shall be 21 days following the date of mailing.
U-8478
SEP - 9 1986
REMOVED BY. <u>HP</u>

Issued September 16, 1983
By Philip C. Cole, General Manager
Grawn, Michigan



Effective for electric service on and after August 3, 1983.

Issued under the authority of M.P.S.C.
dated August 2, 1983 in Case No. U-7522.

(Schedule "A")
(Continued from Sheet No. 8.00)

Minimum Charge

The minimum charge under the above rate shall be the service charge, except in the case of apartment houses (see "Availability" above).

Michigan Sales Tax

This tax shall be added to all bills, including minimums, where applicable.

Terms of Service

Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission and which are incorporated herein by reference.

Purchased Power Cost Adjustment

This rate schedule is subject to the Cooperative's Purchased Power Cost Adjustment as set forth on Sheet 7.00 of the Cooperative's Standard Rules and Regulations.

Eligibility

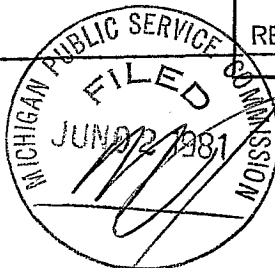
In the event a member claims eligibility for this service rate although records indicate seasonal use, such a member shall be considered eligible for the rate if he can establish that the service address is his primary residence. Voter's registration, driver's license and similar records shall be used in determining a member's primary residence.

Late Payment Charge

A late payment charge of 2% will be added to any bill not paid on or before the due date shown thereon. The due date shall be 21 days following the date of mailing.

CANCELLED BY ORDER <u>U-7522</u>
AUG - 2 1983
REMOVED BY <u>JR</u>

Issued February 26, 1981
by Philip C. Cole
General Manager
Grawn, Michigan



Effective for service rendered on and after March 1, 1981.
Issued under authority of Michigan Public Service Commission Order dated February 24, 1981 in Case No. U-6655.

(Schedule "A")
(Continued from Sheet No. 8.00)

Minimum Charge

The minimum charge under the above rate shall be the service charge, except in the case of apartment houses (see "Availability" above).

Michigan Sales Tax

This tax shall be added to all bills, including minimums, where applicable.

Terms of Service

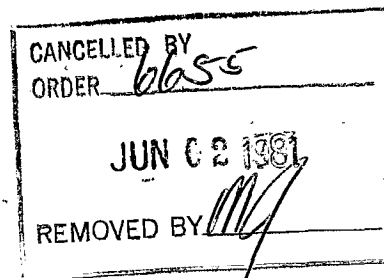
Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission and which are incorporated herein by reference.

Purchased Power Cost Adjustment

This rate schedule is subject to the Cooperative's Purchased Power Cost Adjustment as set forth on Sheet 7.00 of the Cooperative's Standard Rules and Regulations.

Eligibility

In the event a member claims eligibility for this service rate although records indicate seasonal use, such a member shall be considered eligible for the rate if he can establish that the service address is his primary residence. Voter's registration, driver's license and similar records shall be used in determining a member's primary residence.



ISSUED March 26, 1980

EFFECTIVE: For service rendered on and
after March 26, 1980

Issued under authority of Michigan Public Service Commission
Order dated March 25, 1980 in Case No. U-6329

Issued by: Philip C. Cole, General Manager, Grawn, Michigan

(Schedule "A")
(Continued from Sheet No. 8.01)

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 7.00 and 7.01.

Eligibility

In the event a member claims eligibility for this service rate although records indicate seasonal use, such a member shall be considered eligible for the rate if he can establish that the service address is his primary residence. Voter's registration, driver's license and similar records shall be used in determining a member's primary residence.

Late Payment Charge:

A one-time late payment charge of two percent of the unpaid balance, net of taxes, will be assessed on any bill which is delinquent.

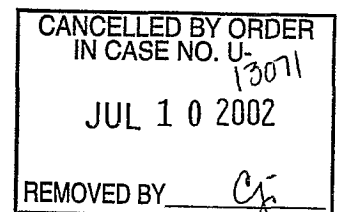
Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

Issued: October 21, 1997
By Bruce M. King,
General Manager
Grawn, Michigan

Effective for all electric service
on and after October 15, 1997

Issued under the authority of M.P.S.C.
dated October 15, 1997 in Case No. U-11460



SCHEDULE A-S

SEASONAL RESIDENTIAL SERVICE

Availability

Available to any member-consumers of the Cooperative who *occupy their* homes or cottages only a part of each year or at intervals during the year. It is not available *for* member-consumers' *principal permanent residential units*.

Type of Service

Alternating current, 60 hertz, single phase, approximately 120/240 volts.

Rate

Availability Charge: \$72.00 semi-annually
Energy Charge: \$.0953 per kWh for all kWh
Power Quality Program (optional): \$16.80 semi-annually

Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 7.00 and 7.01.

Minimum Charge

A minimum *semi-annual* charge of not less than the **Availability Charge** shall be billed in advance to each member-consumer taking service under this rate. For member-consumer participating in the Cooperative's optional Power Quality Program, the minimum semi-annual charge shall be increased by \$16.80.

Billing

Every member-consumer receiving service under this rate schedule will be billed semi-annually in advance for the minimum charge. All charges under the schedule in excess of the minimum charge will be billed semi-annually in accordance with the meter reading schedule.

Meter Reading

Meter readings and usage may be estimated for billing purposes. The Cooperative *shall* read all meters at least once annually *per MPSC Rule 306*.

continued to Sheet No. 10.01

Issued: July 22, 2002
by Don Pahl,
Interim General Manager
Grawn, Michigan



Effective for all electric service on and
after July 10, 2002
Issued under the authority of M.P.S.C.
dated July 10, 2002 in Case No. U-13071

SCHEDULE A-S

SEASONAL RESIDENTIAL SERVICE

Availability

Available to any member-consumer of the Cooperative who uses his home or cottage only a part of each year or at intervals during the year. It is not available to member-consumers who occupy their homes twelve (12) months out of the year.

Type of Service

Alternating current, 60 hertz, single phase, approximately 120/240 volts.

Rate

Service Charge: \$51.30 semi-annually
Energy Charge: 10.07¢ per kWh for all kWh
Power Quality Program (optional): \$16.80 semi-annually

Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 7.00 and 7.01.

Minimum Charge

A minimum *semi-annual* charge of not less than the service charge shall be billed *in advance* to each member-consumer taking service under this rate. For member-consumers participating in the Cooperative's optional Power Quality Program, the minimum *semi-annual* charge shall be increased by \$16.80.

Billing

Member-consumers receiving service under this rate schedule will be billed *semi-annually in advance* for the minimum charge. All charges under the schedule in excess of the minimum charge will be billed semi-annually in accordance with the meter reading schedule.

Meter Reading

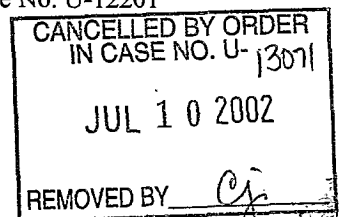
Meter readings and usage may be estimated for billing purposes. The Cooperative will read all meters at least once annually for verification purposes.

Continued to Sheet No. 10.01

Issued: February 23, 2000
By Bruce King
General Manager
Grawn, Michigan



Effective for service rendered on
and after February 22, 2000
Issued under the authority of M.P.S.C.
Dated February 22, 2000 in Case No. U-12201



SEASONAL RESIDENTIAL SERVICE
(Schedule "A-S")

Availability:

Available to any member of the Cherryland Electric Cooperative who uses his home or cottage only a part of each year or at intervals during the year. It is not available to members who occupy their homes twelve (12) months out of the year.

Type of Service:

Alternating current, 60 hertz, single phase, approximately 120/240 volts.

Annual Rate:

Service Charge:	\$102.60 per year
Energy Charge:	10.07¢ per kWh for all kWh
Power Quality Program (optional):	\$33.60 per year

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 7.00 and 7.01.

Minimum Charge:

A minimum annual charge of not less than the service charge plus sales tax shall be billed to each member taking service under this rate about the first of the year. For members participating in the Cooperative's optional Power Quality Program, the minimum annual charge shall be increased by \$33.60 per year.

Billing:

Members receiving service under this rate schedule will be billed annually in advance for the annual minimum charge. All charges under the schedule in excess of the minimum charge will be billed semi-annually in accordance with the meter reading schedule.

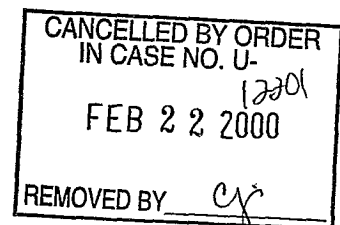
Meter Reading:

Meter readings and usage may be estimated for billing purposes. The Cooperative will read all meters at least once annually for verification purposes.

Issued: October 21, 1997
By Bruce M. King,
General Manager
Grawn, Michigan

Effective for all electric service
on and after October 15, 1997

Issued under the authority of M.P.S.C.
dated October 15, 1997 in Case No. U-11460



SEASONAL RESIDENTIAL SERVICE
(Schedule "A-S")

Availability:

Available to any member of the Cherryland Electric Cooperative who uses his home or cottage only a part of each year or at intervals during the year. It is not available to members who occupy their homes twelve (12) months out of the year.

Type of Service:

Alternating current, 60 hertz, single phase, approximately 120/240 volts.

Annual Rate:

Service Charge: \$102.60 per year
Energy Charge: 10.07¢ per kWh for all kWh

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 7.00 and 7.01.

Minimum Annual Charge:

A minimum annual charge of not less than the service charge plus sales tax shall be billed to each member taking service under this rate about the first of each year.

Billing:

Members receiving service under this rate schedule will be billed annually in advance for the annual minimum charge. All charges under the schedule in excess of the minimum charge will be billed semi-annually in accordance with the meter reading schedule.

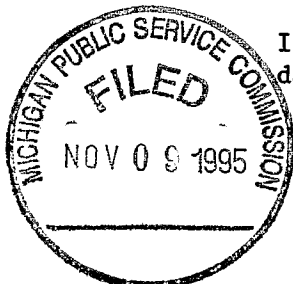
Meter Reading:

Meter readings and usage may be estimated for billing purposes. The Cooperative will read all meters at least once annually for verification purposes.

Issued: November 1, 1995
By Bruce M. King,
General Manager
Grawn, Michigan

Effective for all electric service
on and after October 12, 1995

Issued under the authority of M.P.S.C.
dated October 12, 1995 in Case No. U-10821



SEASONAL RESIDENTIAL SERVICE
(Schedule "A-S")

Availability:

Available to any member of the Cherryland Electric Cooperative who uses his home or cottage only a part of each year or at intervals during the year. It is not available to members who occupy their homes twelve (12) months out of the year.

Type of Service:

Alternating current, 60 hertz, single phase, approximately 120/240 volts.

Annual Rate:

Service Charge: \$102.60 per year
Energy Charge: 10.17¢ per kWh for all kWh

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 7.00 and 7.01.

Minimum Annual Charge:

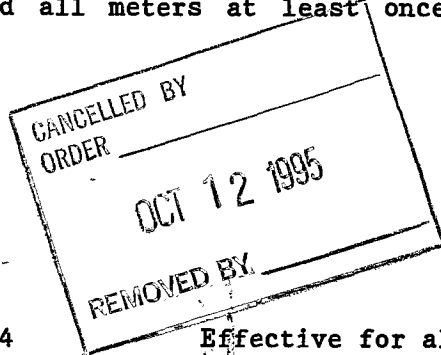
A minimum annual charge of not less than the service charge plus sales tax shall be billed to each member taking service under this rate about the first of each year.

Billing:

Members receiving service under this rate schedule will be billed annually in advance for the annual minimum charge. All charges under the schedule in excess of the minimum charge will be billed semi-annually in accordance with the meter reading schedule.

Meter Reading:

Meter readings and usage may be estimated for billing purposes. The Cooperative will read all meters at least once annually for verification purposes.



Issued: June 17, 1994
By Bruce M. King,
General Manager
Grawn, Michigan

Effective for all electric service
on and after June 17, 1994

Issued under the authority of M.P.S.C.
dated June 16, 1994 in Case No. U-10565



SEASONAL RESIDENTIAL SERVICE
(Schedule "A-S")

Availability:

Available to any member of the Cherryland Electric Cooperative who uses his home or cottage only a part of each year or at intervals during the year. It is not available to members who occupy their homes twelve (12) months out of the year.

Type of Service:

Alternating current, 60 hertz, single phase, approximately 120/240 volts.

Annual Rate:

Service Charge: \$102.60 per year
Energy Charge: 10.50¢ per kWh for all kWh

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 7.00 and 7.01.

Minimum Annual Charge:

A minimum annual charge of not less than the service charge plus sales tax shall be billed to each member taking service under this rate about the first of each year.

Billing:

Members receiving service under this rate schedule will be billed annually in advance for the annual minimum charge. All charges under the schedule in excess of the minimum charge will be billed semi-annually in accordance with the meter reading schedule.

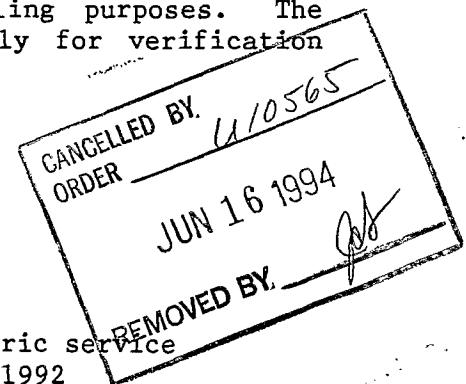
Meter Reading:

Meter readings and usage may be estimated for billing purposes. The Cooperative will read all meters at least once annually for verification purposes.

Issued: August 20, 1992
By Philip C. Cole,
General Manager
Grawn, Michigan

Effective for all electric service
on and after August 1, 1992

Issued under the authority of M.P.S.C.
dated July 22, 1992 in Case No. U-8478



SEASONAL RESIDENTIAL SERVICE
(Schedule "A-S")

Availability:

Available to any member of the Cherryland Rural Electric Cooperative Association who uses his home or cottage only a part of each year or at intervals during the year. It is not available to members who occupy their homes twelve (12) months out of the year.

Type of Service:

Alternating current, 60 hertz, single phase, approximately 120/240 volts.

Annual Rate:

Service Charge: \$97.20 per year
Energy Charge: 9.90¢ per kWh for all kWh

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 7.00 and 7.01.

Minimum Annual Charge:

A minimum annual charge of not less than the service charge plus sales tax shall be billed to each member taking service under this rate about the first of each year.

Billing:

Members receiving service under this rate schedule will be billed annually in advance for the annual minimum charge. All charges under the schedule in excess of the minimum charge will be billed semi-annually in accordance with the meter reading schedule.

Meter Reading:

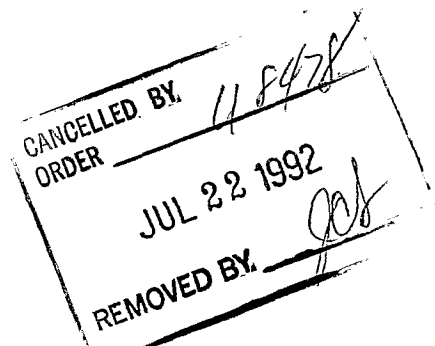
Meter readings and usage may be estimated for billing purposes. The Cooperative will read all meters at least once annually for verification purposes.

Issued December 5, 1990
By Philip C. Cole
General Manager
Grawn, Michigan



Effective for all electric service
on and after December 5, 1990

Issued under the authority of M.P.S.C.
dated December 5, 1990 in Case No. U-8478



SEASONAL RESIDENTIAL SERVICE
(Schedule "A-S")

Availability:

Available to any member of the Cherryland Rural Electric Cooperative Association who uses his home or cottage only a part of each year or at intervals during the year. It is not available to members who occupy their homes twelve (12) months out of the year.

Type of Service:

Alternating current, 60 hertz, single phase, approximately 120/240 volts.

Annual Rate:

Service Charge: \$97.20 per year
Energy Charge: 9.2¢ per kwh for all kwh

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 7.00 and 7.01.

Minimum Annual Charge:

A minimum annual charge of not less than the service charge plus sales tax shall be billed to each member taking service under this rate about the first of each year.

Billing:

Members receiving service under this rate schedule will be billed annually in advance for the annual minimum charge. All charges under the schedule in excess of the minimum charge will be billed semi-annually in accordance with the meter reading schedule.

Meter Reading:

Meter readings and usage may be estimated for billing purposes. The Cooperative will read all meters at least once annually for verification purposes.

Issued October 17, 1986
By Philip C. Cole
General Manager
Grawn, Michigan



Effective on and after the billing month
of October, 1986

Issued under the authority of M.P.S.C.
dated September 9, 1986 in Case No. U-8478

SEASONAL RESIDENTIAL SERVICE
(Schedule "A-S")

Availability:

Available to any member of the Cherryland Rural Electric Cooperative Association who uses his home or cottage only a part of each year or at intervals during the year. It is not available to members who occupy their homes twelve (12) months out of the year.

Type of Service:

Alternating current, 60 hertz, single phase, approximately 120/240 volts

Annual Rate:

Service Charge: \$84.00 per year
Energy Charge: 7.35¢ per kwh for all kwh

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet No. 7.00 and 7.01.

Minimum Charge:

A minimum annual charge of not less than the service charge plus sales tax shall be billed to each member taking service under this rate about the first of each year.

Billing:

Members receiving service under this rate schedule will be billed annually in advance for the annual minimum charge. All charges under the schedule in excess of the minimum charge will be billed semi-annually in accordance with the meter reading schedule in the following paragraph.

Meter Reading:

Members receiving service under this schedule will be required to read their own meters on approximately the fifteenth (15) day of the months of November and May. If meter readings are not received by the Cooperative by the last day of the reading month, usage will be estimated for billing purposes. The Cooperative will read all meters at least once annually for verification purposes.

CANCELLED BY
ORDER U-8478

SEP - 9 1986

REMOVED BY HP

Issued September 16, 1983
By Philip C. Cole, General Manager
Grawn, Michigan



Effective for electric service on and
after August 3, 1983.

Issued under the authority of M.P.S.C.
dated August 2, 1983 in Case No. U-7522.

SEASONAL RESIDENTIAL SERVICE
(Schedule "A-S")

Availability

Available to any member of the Cherryland Rural Electric Cooperative Association who uses his home or cottage only a part of each year or at intervals during the year. It is not available to members who occupy their homes twelve (12) months out of the year.

Type of Service

Alternating current, 60 hertz, single-phase, approximately 120/240 volts.

Annual Rate

Service Charge: \$84.00 per year

Energy Charge: 7.35¢ per kWh for all kWh

Purchased Power Cost Adjustment

This rate schedule is subject to the Cooperative's Purchased Power Cost Adjustment as set forth on Sheet 7.00 of the Cooperative's Standard Rules and Regulations.

Minimum Charge

A minimum annual charge of not less than the service charge plus sales tax shall be billed to each member taking service under this rate about the first of each year.

Billing

Members receiving service under this rate schedule will be billed annually in advance for the annual minimum charge. All charges under the schedule in excess of the minimum charge will be billed semi-annually in accordance with the meter reading schedule in the following paragraph.

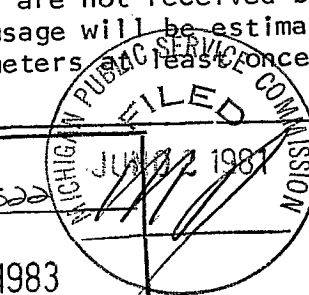
Meter Reading

Members receiving service under this schedule will be required to read their own meters on approximately the fifteenth (15th) day of the months of November and May. If meter readings are not received by the Cooperative by the last day of the reading month, usage will be estimated for billing purposes. The Cooperative will read all meters at least once annually for verification purposes.

Issued February 26, 1981
by Philip C. Cope
General Manager
Grawn, Michigan

AUG - 2 1983

REMOVED BY



Effective for service rendered on and after March 1, 1981. Issued under authority of Michigan Public Service Commission Order dated February 24, 1981 in Case No. U-6655.

SEASONAL RESIDENTIAL SERVICE
(Schedule "A-S")

Availability

Available to any member of the Cherryland Rural Electric Cooperative Association who uses his home or cottage only a part of each year or at intervals during the year. It is not available to members who occupy their homes twelve (12) months out of the year.

Type of Service

Alternating current, 60 hertz, single-phase, approximately 120/240 volts.

Annual Rate

Service Charge: \$84.00 per year

Energy Charge: 6¢ per kWh for all kWh

Purchased Power Cost Adjustment

This rate schedule is subject to the Cooperative's Purchased Power Cost Adjustment as set forth on Sheet 7.00 of the Cooperative's Standard Rules and Regulations.

Minimum Charge

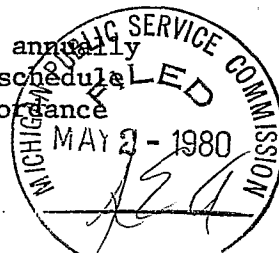
A minimum annual charge of not less than the service charge plus sales tax shall be billed to each member taking service under this rate about the first of each year.

Billing

Members receiving service under this rate schedule will be billed annually in advance for the annual minimum charge. All charges under the schedule in excess of the minimum charge will be billed semi-yearly in accordance with the meter reading schedule in the following paragraph.

Meter Reading

Members receiving service under this schedule will be required to read their own meters on approximately the ~~fifteenth~~ (15th) day of the months of November and May. If meter readings are not received by the Cooperative by the last day of the reading month, usage will be estimated for billing purposes. The Cooperative will read all meters at least once annually for verification purposes.



JUN 02 1981

ISSUED March 26, 1980

REMOVED BY: EFFECTIVE: For service rendered on and after March 26, 1980

Issued under authority of Michigan Public Service Commission
Order dated March 25, 1980 in Case No. U-6329

Issued by: Philip C. Cole, General Manager, Grawn, Michigan

SCHEDULE A-S

SEASONAL RESIDENTIAL SERVICE

(Continued from Sheet No. 10.00)

Terms of Payment

In the event the current bill is not paid by the due date, service will be disconnected in accordance with procedures described in the Cooperative's Standard Rules and Regulations, and it will be necessary for the member-consumer to pay all back bills before service will be restored.

Terms of Service

Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission and which are incorporated herein by reference.

Participation in the Cooperative's optional Power Quality Program requires at least a four year commitment as to continuous participation and a continuously active telephone line at the location of the service participating in the Power Quality Program.

The Cooperative's optional Power Quality Program is available to single-phase member-consumers of the Cooperative unless the telephone line at the location of the service is not readily accessible to the member-consumer's meter, or the meter or meter base is not adaptable to conversion to the Cooperative's optional Power Quality Program. If conditions require additional expenditures on the part of the Cooperative, the Cooperative shall be reimbursed therefor.

Power Quality Program

The Cooperative's Power Quality Program, available on an optional basis, includes energy quality monitoring, momentary power interruptions detection, voltage monitoring detection, and power outage detection.

Late Payment Charge

A one-time late payment charge of two percent of the unpaid balance, net of taxes, will be assessed on any bill which is delinquent.

Continued to Sheet No. 10.01

Issued: February 23, 2000
By Bruce King
General Manager
Grawn, Michigan



Effective for service rendered on
and after February 22, 2000
Issued under the authority of M.P.S.C.
Dated February 22, 2000 in Case No. U-12201

SEASONAL RESIDENTIAL SERVICE

(Schedule "A-S")
(Continued from Sheet No. 10.00)

Terms of Payment:

In the event the current bill is not paid by the due date, service will be disconnected in accordance with procedures described in the Cooperative's Standard Rules and Regulations, and it will be necessary for the member to pay all back bills before service will be restored.

Terms of Service:

Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission and which are incorporated herein by reference.

Participation in the Cooperative's optional Power Quality Program requires at least a four year commitment as to continuous participation and a continuously active telephone line at the location of the service participating in the Power Quality Program.

The Cooperative's optional Power Quality Program is available to members of the Cooperative unless the telephone line at the location of the service is not readily accessible to the member's meter, or the meter or meter base is not adaptable to conversion to the Cooperative's optional Power Quality Program. If conditions require additional expenditures on the part of the Cooperative, the Cooperative shall be reimbursed therefor.

Power Quality Program:

The Cooperative's Power Quality Program, available on an optional basis, includes energy quality monitoring, momentary power interruptions detection, voltage monitoring detection, and power outage detection.

Michigan Sales Tax

This tax shall be added to all bills, including minimums, where applicable.

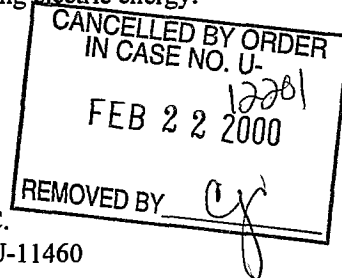
Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

Issued: October 21, 1997
By Bruce M. King,
General Manager
Grawn, Michigan

Effective for all electric service
on and after October 15, 1997

Issued under the authority of M.P.S.C.
dated October 15, 1997 in Case No. U-11460



SEASONAL RESIDENTIAL SERVICE

(Schedule "A-S")
(Continued from Sheet No. 10.00)

Terms of payment

In the event the current bill is not paid by the due date, service will be disconnected in accordance with procedures described in the Cooperative's Standard Rules and Regulations, and it will be necessary for the member to pay all back bills before service will be restored.

Terms of Service

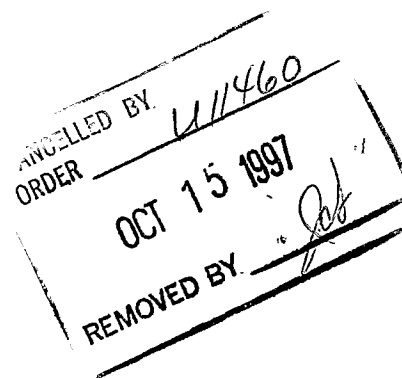
Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission and which are incorporated herein by reference.

Michigan Sales Tax

This tax shall be added to all bills, including minimums, where applicable.

Late Payment Charge

A one-time late payment charge of two percent of the unpaid balance, net of taxes, will be assessed on any bill which is delinquent.



Issued December 5, 1990
By Philip C. Cole,
General Manager
Grawn, Michigan

Effective for all electric service
on and after December 5, 1990

Issued under the authority of M.P.S.C.
dated December 5, 1990 in Case No. U-8478



SEASONAL RESIDENTIAL SERVICE

(Schedule "A-S")

(Continued from Sheet No. 10.00)

Terms of payment

In the event the current bill is not paid by the due date, service will be disconnected in accordance with procedures described in the Cooperative's Standard Rules and Regulations, and it will be necessary for the member to pay all back bills before service will be restored.

Terms of Service

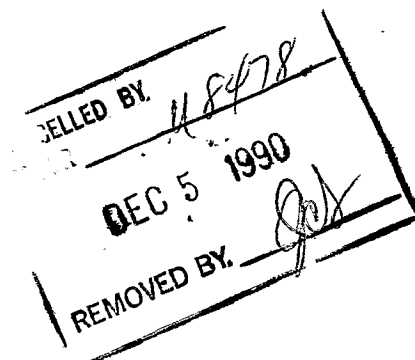
Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission and which are incorporated herein by reference.

Michigan Sales Tax

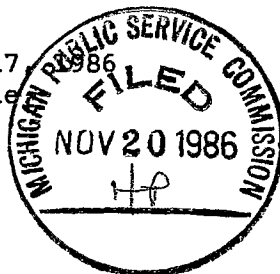
This tax shall be added to all bills, including minimums, where applicable.

Late Payment Charge

A late payment charge of 2% will be added to any bill not paid on or before the due date shown thereon. The due date shall be 21 days following the date of mailing.



Issued October 17, 1986
By Philip C. Cole
General Manager
Grawn, Michigan



Effective on and after the billing month
of October, 1986

Issued under the authority of M.P.S.C.
dated September 9, 1986 in Case No. U-8478

(Schedule "A-S")
(Continued from Sheet No. 10.00)

Terms of Payment

In the event the current bill is not paid by the due date, service will be disconnected in accordance with procedures described in the Cooperative's Standard Rules and Regulations, and it will be necessary for the member to pay all back bills before service will be restored.

Terms of Service

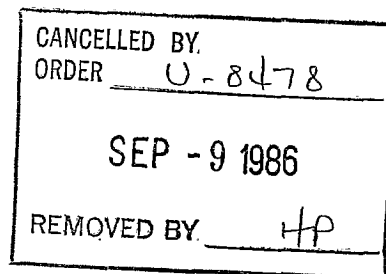
Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission and which are incorporated herein by reference.

Michigan Sales Tax

This tax shall be added to all bills, including minimums, where applicable.

Late Payment Charge

A late payment charge of 2% will be added to any bill not paid on or before the due date shown thereon. The due date shall be 21 days following the date of mailing.



Issued February 26, 1981
by Philip C. Cole
General Manager
Grawn, Michigan



Effective for service rendered
on and after March 1, 1981.
Issued under authority of Michi-
gan Public Service Commission
Order dated February 24, 1981
in Case No. U-6655.

(Schedule "A-S")
(Continued from Sheet No. 10.00)

Terms of Payment

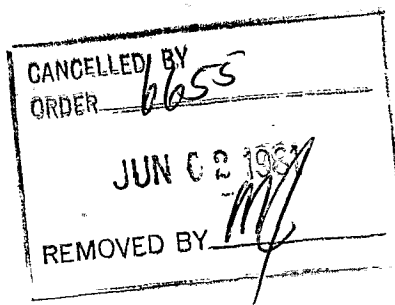
In the event the current bill is not paid by the due date, service will be disconnected in accordance with procedures described in the Cooperative's Standard Rules and Regulations, and it will be necessary for the member to pay all back bills before service will be restored.

Terms of Service

Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission and which are incorporated herein by reference.

Michigan Sales Tax

This tax shall be added to all bills, including minimums, where applicable.



ISSUED March 26, 1980

EFFECTIVE: For service rendered on and
after March 26, 1980

Issued under authority of Michigan Public Service Commission
Order dated March 25, 1980 in Case No. U-6329

Issued by: Philip C. Cole, General Manager, Grawn, Michigan.

SEASONAL RESIDENTIAL SERVICE

(Schedule "A-S")
(Continued from Sheet No. 10.01)

Late Payment Charge

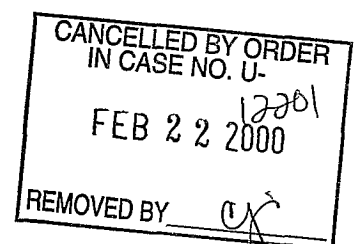
A one-time late payment charge of two percent of the unpaid balance, net of taxes, will be assessed on any bill which is delinquent.

Issued: October 21, 1997
By Bruce M. King,
General Manager
Grawn, Michigan



Effective for all electric service
on and after October 15, 1997

Issued under the authority of M.P.S.C.
dated October 15, 1997 in Case No. U-11460



GENERAL SERVICE
(Schedule "C")

Availability

This rate is available to all **member-consumers** of the Cherryland Electric Cooperative for all uses at secondary voltage, subject to the established rules and regulations of the Cooperative when the demand is less than 50 kW. *This rate is available for a residential dwelling which is not the member-consumer's principal permanent residence.*

Type of Service

Alternating current, 60 hertz, single or three phase, at the Cooperative's standard secondary voltages.

Monthly Rate

Availability Charge:

Single Phase	\$16.20 per month or \$97.20 semi-annually
Three Phase	\$32.40 per month or \$194.40 semi-annually

Energy Charge: All kWh @ \$.0754 per kWh.

Power Quality Program (optional for Single Phase Only): **\$2.80 per month or \$16.80 semi-annually**

Energy Charge Credit For Controlled Oil-Related Loads

An Energy Charge Credit of **\$0.003/kWh** shall be applied with respect to qualifying oil-related accounts. This credit shall be applied during any month in which the member-consumer's oil-related usage exceeds 500 kWh.

Michigan State Sales Tax

Michigan Sales Tax shall be added to all bills, including minimums, where applicable.

Minimum Charge

The minimum monthly charge shall be the **Availability Charge**. For **member-consumers** requiring more than 10 kVa of transformer capacity, the minimum monthly charge shall be the **Availability Charge** plus \$0.20 per kVa for all kVa over 10 kVa of required transformer capacity. For single phase **member-consumers** participating in the Cooperative's optional Power Quality Program, the minimum charge shall be increased by **\$2.80 per month**.

The minimum semi-annual charge for **member-consumers** billed semi-annually under this schedule shall be the semi-annual Availability Charge for member-consumer requiring not more than 10 kVa of transformer capacity. For member-consumer requiring more than 10 kVa of transformer capacity, the minimum semi-annual charge shall be the semi-annual Availability Charge plus \$2.40 per kVa for all kVa over 10 kVa of transformer capacity. Sales tax will be added where applicable. The minimum semi-annual charge will be billed in advance to the member-consumer. For member-consumer participating in the Cooperative's optional Power Quality Program, the minimum semi-annual charge shall be increased by **\$16.80**.

continued to Sheet No. 11.01

Issued: July 22, 2002
by Don Pahl,
Interim General Manager
Grawn, Michigan



Effective for all electric service on and
after July 10, 2002
Issued under the authority of M.P.S.C.
dated July 10, 2002 in Case No. U-13071

GENERAL SERVICE
(Schedule "C")

Availability:

This rate is available to all members of the Cherryland Electric Cooperative for all uses at secondary voltage, subject to the established rules and regulations of the Cooperative when the demand is less than 50 kW. This rate is also available to members who would otherwise be billed under Schedules A (Farm and Home Service) or A-S (Seasonal Residential Service), where members keep their seasonal residence open year round.

Type of Service:

Alternating current, 60 hertz, single or three phase, at the Cooperative's standard secondary voltages.

Monthly Rate:

Service Charge:

Single Phase	\$ 8.10 per month
Three Phase	\$17.10 per month

Energy Charge:	All kWh @ 8.89¢ per kWh.
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Power Quality Program (optional): (Single Phase Only)	\$2.95 per month
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Energy Charge Credit For Controlled Oil-Related Loads:

An Energy Charge Credit of 0.30¢/kWh shall be applied with respect to qualifying oil-related accounts. This credit shall be applied during any month in which the member-consumer's oil-related usage exceeds 500 kWh.

Michigan State Sales Tax:

Michigan Sales Tax shall be added to all bills, including minimums, where applicable.

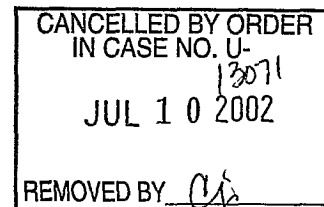
Minimum Charge:

The Minimum Monthly Charge shall be the Service Charge. For members requiring more than 10 kVa of transformer capacity, the Minimum Monthly Charge shall be the Service Charge plus \$0.20 per kVa for all kVa over 10 kVa of required transformer capacity. For single phase members participating in the Cooperative's optional Power Quality Program, the minimum charge shall be increased by \$2.95 per month.

Issued: October 21, 1997
By Bruce M. King,
General Manager
Grawn, Michigan

Effective for all electric service
on and after October 15, 1997

Issued under the authority of M.P.S.C.
dated October 15, 1997 in Case No. U-11460



GENERAL SERVICE
(Schedule "C")

Availability:

This rate is available to all members of the Cherryland Electric Cooperative (Cherryland) for all uses at secondary voltage, subject to the established rules and regulations of the Cooperative when demand is less than 50 kw.

Type of Service:

Alternating current, 60 hertz, single or three phase, at the Cooperative's standard secondary voltages.

Monthly Rate:

Service Charge:

Single Phase	\$ 8.10
Three Phase	\$17.10

Energy Charge: All kWh @ 8.89¢ per kWh.

Energy Charge Credit For Controlled Oil-Related Loads:

An Energy Charge Credit of 0.30¢/kWh shall be applied with respect to qualifying oil-related accounts. This credit shall be applied during any month in which the member-consumer's oil-related usage exceeds 500 kWh.

Michigan State Sales Tax:

Michigan Sales Tax shall be added to all bills, including minimums, where applicable.

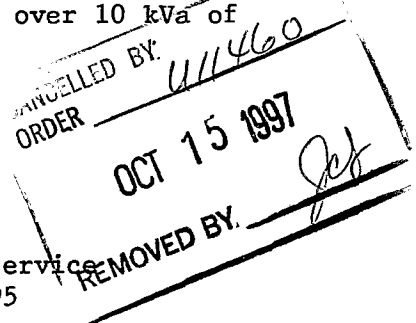
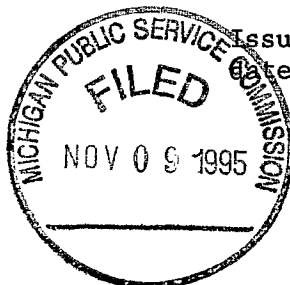
Minimum Charge:

The Minimum Monthly Charge shall be the Service Charge. For members requiring more than 10 kVa of transformer capacity, the Minimum Monthly Charge shall be the Service Charge plus \$0.20 per kVa for all over 10 kVa of required transformer capacity.

Issued: November 1, 1995
By Bruce M. King,
General Manager
Grawn, Michigan

Effective for all electric services
on and after October 12, 1995

Issued under the authority of M.P.S.C.
dated October 12, 1995 in Case No. U-10821



GENERAL SERVICE
(Schedule "C")

Availability:

This rate is available to all members of the Cherryland Electric Cooperative (Cherryland) for all uses at secondary voltage, subject to the established rules and regulations of the Cooperative when demand is less than 50 kw.

Type of Service:

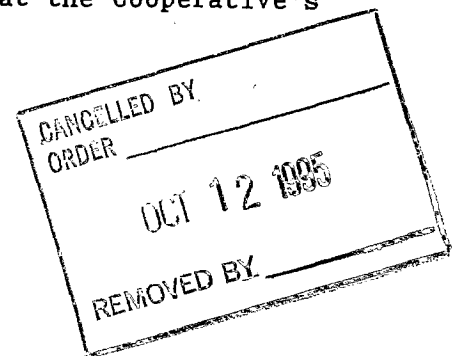
Alternating current, 60 hertz, single or three phase, at the Cooperative's standard secondary voltages.

Monthly Rate:

Service Charge:

Single Phase \$ 8.10
Three Phase \$17.10

Energy Charge: All kWh @ 8.99¢ per kWh.



Energy Charge Credit For Controlled Oil-Related Loads:

An Energy Charge Credit of 0.30¢/kWh shall be applied with respect to qualifying oil-related accounts. This credit shall be applied during any month in which the member-consumer's oil-related usage exceeds 500 kWh.

Michigan State Sales Tax:

Michigan Sales Tax shall be added to all bills, including minimums, where applicable.

Minimum Charge:

The Minimum Monthly Charge shall be the Service Charge. For members requiring more than 10 kVa of transformer capacity, the Minimum Monthly Charge shall be the Service Charge plus \$0.20 per kVa for all over 10 kVa of required transformer capacity.

Issued: October 5, 1994
By Bruce M. King,
General Manager
Grawn, Michigan

Effective for all electric service
on and after August 19, 1994

Issued under the authority of M.P.S.C.
dated August 18, 1994 in Case No. U-10600



GENERAL SERVICE
(Schedule "C")

Availability:

This rate is available to all members of the Cherryland Electric Cooperative (Cherryland) for all uses at secondary voltage, subject to the established rules and regulations of the Cooperative when demand is less than 50 kw.

Type of Service:

Alternating current, 60 hertz, single or three phase, at the Cooperative's standard secondary voltages.

Monthly Rate:

Service Charge:

Single Phase \$ 8.10
Three Phase \$17.10

Energy Charge: All kWh @ 9.32¢ per kWh.

Energy Charge Credit For Controlled Oil-Related Loads:

An Energy Charge Credit of 0.30¢/kWh shall be applied with respect to qualifying oil-related accounts. This credit shall be applied during any month in which the member-consumer's oil-related usage exceeds 500 kWh.

Michigan State Sales Tax:

Michigan Sales Tax shall be added to all bills, including minimums, where applicable.

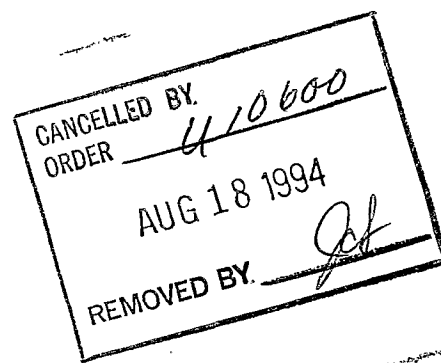
Minimum Charge:

The Minimum Monthly Charge shall be the Service Charge. For members requiring more than 10 kVa of transformer capacity, the Minimum Monthly Charge shall be the Service Charge plus \$0.20 per kVa for all over 10 kVa of required transformer capacity.

Issued: August 19, 1994
By Bruce M. King,
General Manager
Grawn, Michigan

Effective for all electric service
on and after August 19, 1994

Issued under the authority of M.P.S.C.
dated August 18, 1994 in Case No. U-10600



GENERAL SERVICE
(Schedule "C")

Availability:

This rate is available to all members of the Cherryland Electric Cooperative for all uses at secondary voltage, subject to the established rules and regulations of the Cooperative when demand is less than 50 kw.

Type of Service:

Alternating current, 60 hertz, single or three phase, at the Cooperative's standard secondary voltages.

Monthly Rate:

Service Charge:

Single Phase	\$ 8.10
Three Phase	\$17.10

Energy Charge: All kWh @ 8.99¢ per kWh.

Michigan State Sales Tax:

Michigan Sales Tax shall be added to all bills, including minimums, where applicable.

Minimum Charge:

The Minimum Monthly Charge shall be the Service Charge. For members requiring more than 10 kVa of transformer capacity, the Minimum Monthly Charge shall be the Service Charge plus \$0.20 per kVa for all over 10 kVa of required transformer capacity.

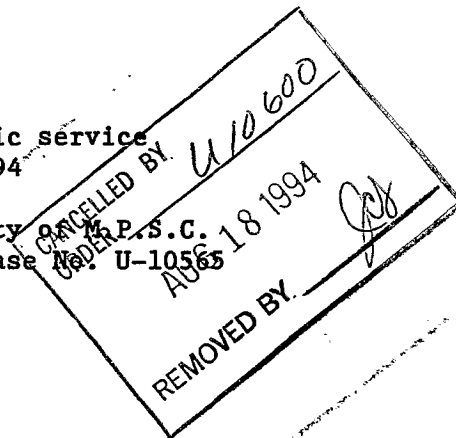
Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 7.00 and 7.01.

Issued: June 17, 1994
By Bruce M. King,
General Manager
Grawn, Michigan

Effective for all electric service
on and after June 17, 1994

Issued under the authority of M.P.S.C.
dated June 16, 1994 in Case No. U-10565



GENERAL SERVICE
(Schedule "C")

Availability:

This rate is available to all members of the Cherryland Electric Cooperative for all uses at secondary voltage, subject to the established rules and regulations of the Cooperative when demand is less than 50 kw.

Type of Service:

Alternating current, 60 hertz, single or three phase, at the Cooperative's standard secondary voltages.

Monthly Rate:

Service Charge:

Single Phase	\$ 8.10
Three Phase	\$17.10

Energy Charge: All kWh @ 9.32¢ per kWh.

Michigan State Sales Tax:

Michigan Sales Tax shall be added to all bills, including minimums, where applicable.

Minimum Charge:

The Minimum Monthly Charge shall be the Service Charge. For members requiring more than 10 kVa of transformer capacity, the Minimum Monthly Charge shall be the Service Charge plus \$0.20 per kVa for all over 10 kVa of required transformer capacity.

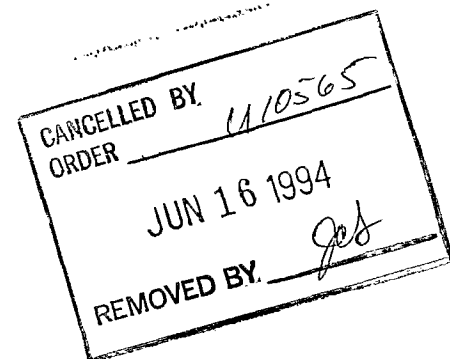
Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 7.00 and 7.01.

Issued: August 20, 1992
By Philip C. Cole,
General Manager
Grawn, Michigan

Effective for all electric service
on and after August 1, 1992

Issued under the authority of M.P.S.C.
dated July 22, 1992 in Case No. U-8478



GENERAL SERVICE
(Schedule "C")

Availability:

This rate is available to all members of the Cherryland Rural Electric Cooperative Association for all uses at secondary voltage, subject to the established rules and regulations of the Cooperative when demand is less than 50 kw.

Type of Service:

Alternating current, 60 hertz, single or three phase, at the Cooperative's standard secondary voltages.

Monthly Rate:

Service Charge: \$7.50

Energy Charge: All kWh @ 8.85¢ per kWh.

Michigan State Sales Tax:

Michigan Sales Tax shall be added to all bills, including minimums, where applicable.

Minimum Charge:

The Minimum Monthly Charge shall be the Service Charge. For members requiring more than 10 kVa of transformer capacity, the Minimum Monthly Charge shall be the Service Charge plus \$0.20 per kVa for all over 10 kVa of required transformer capacity.

Power Supply Cost Recovery Clause and Factor:

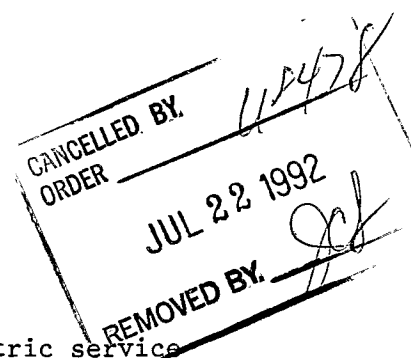
This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 7.00 and 7.01.

Issued December 5, 1990
By Philip C. Col
General Manager
Grawn, Michigan



Effective for all electric service
on and after December 5, 1990

Issued under the authority of M.P.S.C.
dated December 5, 1990 in Case No. U-8478



GENERAL SERVICE
(Schedule "C")

Availability:

This rate is available to all members of the Cherryland Rural Electric Cooperative Association for all uses at secondary voltage, subject to the established rules and regulations of the Cooperative when demand is less than 50 kw.

Type of Service:

Alternating current, 60 hertz, single or three phase, at the Cooperative's standard secondary voltages.

Monthly Rate:

Service Charge: \$7.50

Energy Charge: All Kwh @ 8.15¢ Per Kwh

Michigan State Sales Tax:

Michigan Sales Tax shall be added to all bills, including minimums, where applicable.

Minimum Charge:

The Minimum Monthly Charge shall be the Service Charge. For members requiring more than 10 kva of transformer capacity, the Minimum Monthly Charge shall be the Service Charge plus \$0.20 per kva for all over 10 kva of required transformer capacity.

Power Supply Cost Recovery Clause and Factor:

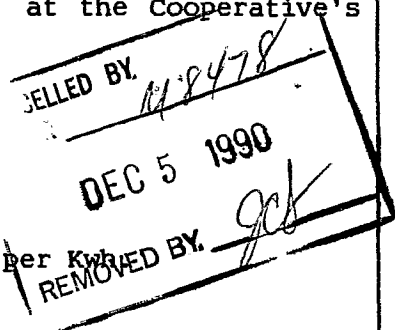
This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 7.00 and 7.01.

Issued October 17, 1986
By Philip C. Cole
General Manager
Grawn, Michigan



Effective on and after the billing month
of October, 1986

Issued under the authority of M.P.S.C.
dated September 9, 1986 in Case No. U-8478



GENERAL SERVICE
(Schedule "C")

Availability:

This rate is available to all members of the Cherryland Rural Electric Cooperative Association for all uses as secondary voltage, subject to the established rules and regulations of the Cooperative when demand is less than 25 kw.

Type of Service:

Alternating current, 60 hertz, single or three phase, at the Cooperative's standard secondary voltages.

Monthly Rate:*

Service Charge: \$7.00

Energy Charge: All Kwh @ 7.30¢ per Kwh.

*Michigan Sales Tax will be added when applicable.

CANCELLED BY
ORDER U-8478

SEP - 9 1986

REMOVED BY HP

Minimum Charge:

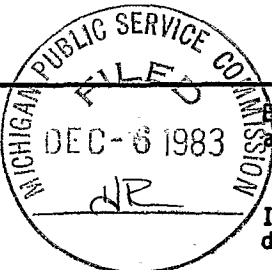
The minimum charge under the above rate will be the service charge, except that in the case of members having equipment causing high demands of short-time duration or whose maximum usages are highly seasonal or only occasional in nature, the Cooperative reserves the right to establish a special monthly minimum charge which shall not be less than one-twelfth of the following sum:

\$84.00 plus \$2.00 per Kva for all over 10 Kva
of required transformer capacity.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 7.00 and 7.01.

Issued September 16, 1983
By Philip C. Cole, General Manager
Grawn, Michigan



Effective for electric service on and
after August 3, 1983.

Issued under the authority of M.P.S.C.
dated August 2, 1983 in Case No. U-7522.

GENERAL SERVICE
(Schedule "C")

Availability

This rate is available to all members of the Cherryland Rural Electric Cooperative Association for all uses as secondary voltage, subject to the established rules and regulations of the Cooperative when demand is less than 25 kW.

Type of Service

Alternating current, 60 hertz, single or three phase, at the Cooperative's standard secondary voltages.

Monthly Rate*

Service Charge: \$7.00 per month

Energy Charge: All kWh @ 7.30¢ per kWh

* Michigan Sales Tax will be added where applicable.

Minimum Charge

The minimum charge under the above rate will be the service charge, except that in the case of members having equipment causing high demands of short-time duration or whose maximum usages are highly seasonal or only occasional in nature, the Cooperative reserves the right to establish a special monthly minimum charge which shall not be less than one-twelfth of the following sum:

\$84.00 plus \$2.00 per kVA for all over 10 kVA of required transformer capacity.

Purchased Power Cost Adjustment

This rate schedule is subject to the Cooperative's Purchased Power Cost Adjustment as set forth on Sheet 7.00 of the Cooperative's Standard Rules and Regulations.

Terms of Service

Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission and which are incorporated herein by reference.

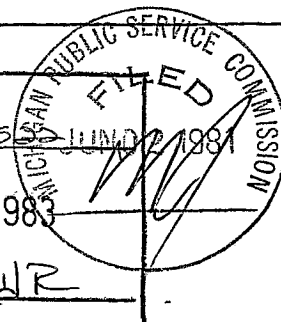
Late Payment Charge

A late payment charge of 2% will be added to any bill not paid on or before the due date shown thereon. The due date shall be 21 days following the date of mailing.

Issued February 26, 1981
by Philip C. Cole
General Manager
Grawn, Michigan

AUG - 2 1981

REMOVED BY JR



Effective for service rendered on and after March 1, 1981. Issued under authority of Michigan Public Service Commission Order dated February 24, 1981 in Case No. U-6655.

GENERAL SERVICE
(Schedule "C")

Availability

This rate is available to all members of the Cherryland Rural Electric Cooperative Association for all uses at secondary voltage, subject to the established rules and regulations of the Cooperative, when demand is less than 25 Kw.

Type of Service

Alternating current, 60 hertz, single-phase or three-phase at the Cooperative's standard secondary voltages.

Monthly Rate*

Service Charge: \$6.90 per month

Energy Charge: All kWh @ 6.7¢ per kWh

* Michigan Sales Tax will be added where applicable.

Minimum Charge

The minimum charge under the above rate will be the service charge, except that in the case of members having equipment causing high demands of short-time duration or whose maximum usages are highly seasonal or only occasional in nature, the Cooperative reserves the right to establish a special monthly minimum charge which shall not be less than one-twelfth of the following sum:

\$82.80 plus \$2.00 per kva for all over 10 kva of required transformer capacity.

Purchased Power Cost Adjustment

This rate schedule is subject to the Cooperative's Purchased Power Cost Adjustment as set forth on Sheet 7.00 of the Cooperative's Standard Rules and Regulations.

Terms of Service

Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission and which are incorporated herein by reference.

Late Payment Charge

A late payment charge of 2% will be added to any bill not paid on or before the due date shown thereon. The due date shall be 21 days following the date of mailing.

ISSUED March 26, 1980

EFFECTIVE: For service rendered on and
after March 26, 1980

Issued under authority of Michigan Public Service Commission
Order dated March 25, 1980 in Case No. U-6329

Issued by: Philip C. Cole, General Manager, Grawn, Michigan



CANCELLED BY
ORDER 6655

JUN 02 1981

REMOVED

CONDITIONS FOR SERVICE FROM THIS SCHEDULE RELATING TO CONTROLLED OIL-RELATED LOADS:

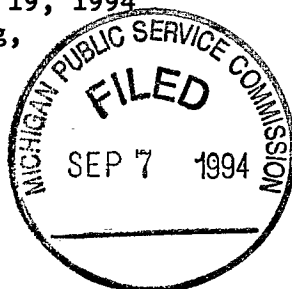
This service schedule shall be available for service to controlled oil-related loads that meet the following criteria:

1. The oil-related load covered under this tariff shall be controlled off by Wolverine Power Supply Cooperative, Inc., Cherryland's power supplier, through its load management system. When the control period is over, Wolverine shall restore power to the oil pumping load; however, the member-consumer shall provide for the restart of the load, automatically or otherwise.
2. Along with the beam pump, all other large auxiliary loads (e.g., casing compressors, etc.) for each account shall be controlled. The member-consumer must notify Cherryland within 30 days after permanent installation of a casing compressor. The member-consumer shall also notify Cherryland within 30 days if a casing compressor is removed or a well site is abandoned.
3. The member-consumer must agree to remain on Cherryland's rate for a period of at least 24 months. The member-consumer may request that an account be removed from the rate before completing the minimum two years but must refund all billing credits received for that account. After 24 months, the member-consumer may terminate the control agreement with 30 days written notice to Cherryland.
4. If during the first 24 months under this tariff, an oil well no longer qualifies for a credit (i.e., casing compressor is removed and the well will no longer use 500 kWh per month) the member-consumer shall notify Cherryland. Under such condition, the member-consumer need not refund billing credits received for that account. The member-consumer shall provide for the removal of the switch and coupling capacitor and return them to Cherryland.
5. The member-consumer may request notification via fax or phone prior to likely control periods.

Issued: August 19, 1994
By Bruce M. King,
General Manager
Grawn, Michigan

Effective for all electric service
on and after August 19, 1994

Issued under the authority of M.P.S.C.
dated August 18, 1994 in Case No. U-10600



Terms of Service:

Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission and which are incorporated herein by reference.

Late Payment Charge:

A late payment charge of 5% will be added to any bill not paid on or before the due date shown thereon. The due date shall be 21 days following the date of mailing.



Issued: August 20, 1992
By Philip C. Cole,
General Manager
Grawn, Michigan

Effective for all electric service
on and after August 1, 1992

Issued under the authority of M.P.S.C.
dated July 22, 1992 in Case No. U-8478



Terms of Service:

Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission and which are incorporated herein by reference.

Late Payment Charge:

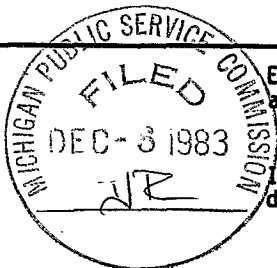
A late payment charge of 2% will be added to any bill not paid on or before the due date shown thereon. The due date shall be 21 days following the date of mailing.

CANCELLED BY
ORDER

JUL 22 1992

REMOVED BY

Issued September 16, 1983
By Philip C. Cole, General Manager
Grawn, Michigan



Effective for electric service on and
after August 3, 1983.

Issued under the authority of M.P.S.C.
dated August 2, 1983 in Case No. U-7522.

6. The member-consumer may request a control override for oil wells undergoing maintenance or other well work (e.g., hot oil treatments, etc.). If control is overridden on the day of electric system peak, then the member-consumer shall waive all credits for that account for that month.
7. The member-consumer shall allow routine inspection and testing of control equipment by Cherryland and Wolverine. Inspection dates and times will be coordinated with the member-consumer.
8. With respect to control duration, the following conditions are applicable to this rate:
 - A. Control is limited to a maximum of 400 hours per year
 - B. Control is limited to a maximum of 6 hours per day
9. With respect to casing compressors, the following conditions are applicable to this rate:
 - A. Casing compressors shall be cycled in winter such that for each 90 minutes of continuous control, the compressor will be restored for 30 continuous minutes.
 - B. Control in summer may occur for up to 6 continuous hours.
10. For purposes of ¶9 above, the winter season shall be defined as all months between and inclusive of November and April of the following year. The summer season shall be defined as all months between and inclusive of May and October of the same year.
11. For purposes of this rate, oil-related loads include oil and gas production facilities.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 7.00 and 7.01.

Issued: August 19, 1994
By Bruce M. King,
General Manager
Grawn, Michigan

Effective for all electric service
on and after August 19, 1994

Issued under the authority of M.P.S.C.
dated August 18, 1994 in Case No. U-10600



Terms of Service:

Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission and which are incorporated herein by reference.

Participation in the Cooperative's optional Power Quality Program requires at least a four year commitment as to continuous participation and a continuously active telephone line at the location of the service participating in the Power Quality Program.

The Cooperative's optional Power Quality Program is available to single phase members of the Cooperative unless the telephone line at the location of the service is not readily accessible to the member's meter, or the meter or meter base is not adaptable to conversion to the Cooperative's optional Power Quality Program. If conditions require additional expenditures on the part of the Cooperative, the Cooperative shall be reimbursed therefor.

Power Quality Program:

The Cooperative's Power Quality Program, available on an optional basis, includes energy quality monitoring, momentary power interruptions detection, voltage monitoring detection, power outage detection and automatic meter reading.

Late Payment Charge:

A late payment charge of 5% will be added to any bill not paid on or before the due date shown thereon. The due date shall be 21 days following the date of mailing.

Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

Issued: October 21, 1997
By Bruce M. King,
General Manager
Grawn, Michigan

Effective for all electric service
on and after October 15, 1997



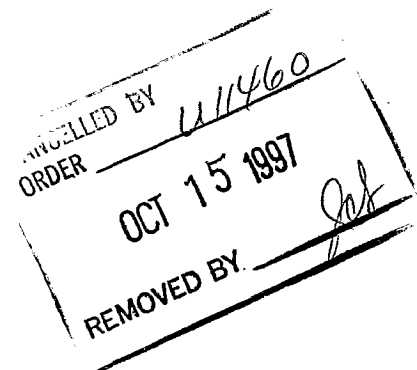
Issued under the authority of M.P.S.C.
dated October 15, 1997 in Case No. U-11460

Terms of Service:

Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission and which are incorporated herein by reference.

Late Payment Charge:

A late payment charge of 5% will be added to any bill not paid on or before the due date shown thereon. The due date shall be 21 days following the date of mailing.



Issued: August 19, 1994
By Bruce M. King,
General Manager
Grawn, Michigan



Effective for all electric service
on and after August 19, 1994

Issued under the authority of M.P.S.C.
dated August 18, 1994 in Case No. U-10600

SCHEDULE LP
LARGE GENERAL SERVICE

Availability

This rate is available to all **member**-consumers of the Cherryland Electric Cooperative (Cherryland) for all uses at secondary voltage when billing demand is 25 kW or more, subject to rules and regulations of the Cooperative. **This rate is not available to member-consumers with combined generating unit capacities above 100 KVA**

Type of Service

Alternating current, 60 hertz, single or three-phase, at the Cooperative's standard secondary voltages.

Monthly Rate

Availability Charge:	\$60.00 per month
Demand Charge:	\$9.10 per kW
Energy Charge:	\$.0430 per kWh

Minimum Charge

The Minimum Charge shall be the Demand Charge for 25 kW plus the Availability Charge. The Cooperative reserves the right to make special determination of the billing demand and/or minimum charge should circumstances require. Such minimum charges will be specified in a supplemental contract between the Cooperative and the member-consumer

Billing Demand

The Billing Demand shall be the kilowatts (kW) supplied during the 15-minute period of maximum usage in the billing period.

For qualifying controlled oil-related large power loads, a billing demand credit shall be calculated according to the following formula:

$$\text{Cherryland Demand Charge} \times \text{MC Monthly Load Factor} = \text{BD Credit}$$

Where MC = **Member**-Consumer
BD = Billing Demand

For the above formula, the monthly load factor shall be equal to that month's energy (in kwh) divided by the product of that month's demand (in kW) multiplied by 730 (hours per month) for the oil-related load. The above referenced billing demand credit shall be applied only during months in which the oil—related load is interrupted by Wolverine's load management system.

continued to Sheet No. 12.01

Issued: July 22, 2002
by Don Pahl,
Interim General Manager
Grawn, Michigan



Effective for all electric service on and
after July 10, 2002
Issued under the authority of M.P.S.C.
dated July 10, 2002 in Case No. U-13071

SCHEDULE LP

LARGE GENERAL SERVICE

Availability

This rate is available to all member-consumers of the Cherryland Electric Cooperative (Cherryland) for all uses at secondary voltage when billing demand is 25 kW or more, subject to rules and regulations of the Cooperative. *This rate is not available to member-consumers with combined generating unit capacities above 200 kW.*

Type of Service

Alternating current, 60 hertz, single or three-phase, at the Cooperative's standard secondary voltages.

Monthly Rate

Demand Charge: \$8.20 per kW

Energy Charge: 5.47¢ per kWh

Minimum Charge

The Minimum Charge shall be the Demand Charge for 25 kW. *The minimum charge may be increased in accordance with the Cooperative's rules and regulations, in those cases in which a larger than average investment is necessary to serve an account under this schedule. Such minimum charges will be specified in a supplemental contract between the Cooperative and the member-consumer.*

Billing Demand

The Billing Demand shall be the kilowatts (kW) supplied during the 15-minute period of maximum usage in the billing period.

For qualifying controlled oil-related large power loads, a billing demand credit shall be calculated according to the following formula:

$$\text{Cherryland Demand Charge} \times \text{MC Monthly Load Factor} = \text{BD Credit}$$

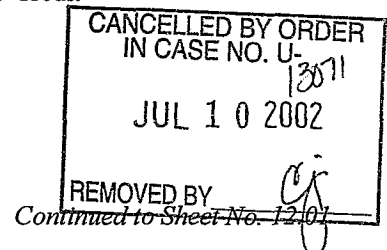
Where MC = Member-Consumer

BD = Billing Demand

Issued: February 23, 2000
By Bruce King
General Manager
Grawn, Michigan



Effective for service rendered on
and after February 22, 2000
Issued under the authority of M.P.S.C.
Dated February 22, 2000 in Case No. U-12201



LARGE GENERAL SERVICE
(Schedule "LP")

Availability

This rate is available to all members of the Cherryland Electric Cooperative (Cherryland) for all uses at secondary voltage when billing demand is 25 kW or more, subject to rules and regulations of the Cooperative.

Type of Service

Alternating current, 60 hertz, single or three phase, at the Cooperative's standard secondary voltages.

Monthly Rate

Demand Charge

All kW @ \$8.20 per kW

Energy Charge

5.47¢ per kWh for all kWh

Minimum Charge

The Minimum Charge shall be the Demand Charge included in the rate.

Billing Demand

The Billing Demand shall be the kilowatts (kW) supplied during the 15-minute period of maximum usage in the billing period.

For qualifying controlled oil-related large power loads, a billing demand credit shall be calculated according to the following formula:

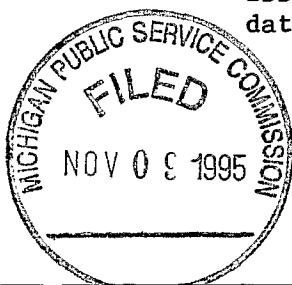
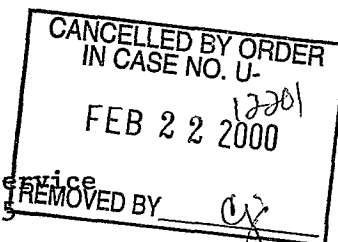
$$\text{Cherryland Demand Charge} \times \text{MC Monthly Load Factor} = \text{BD Credit}$$

Where MC = Member-Consumer
BD = Billing Demand

Issued: November 1, 1995
By Bruce M. King,
General Manager
Grawn, Michigan

Effective for all electric service
on and after October 12, 1995

Issued under the authority of M.P.S.C.
dated October 12, 1995 in Case No. U-10821



LARGE GENERAL SERVICE
(Schedule "LP")

Availability

This rate is available to all members of the Cherryland Electric Cooperative (Cherryland) for all uses at secondary voltage when billing demand is 25 kW or more, subject to rules and regulations of the Cooperative.

Type of Service

Alternating current, 60 hertz, single or three phase, at the Cooperative's standard secondary voltages.

Monthly Rate

Demand Charge

All kW @ \$8.20 per kW

Energy Charge

5.57¢ per kWh for all kWh

Minimum Charge

The Minimum Charge shall be the Demand Charge included in the rate.

Billing Demand

The Billing Demand shall be the kilowatts (kW) supplied during the 15-minute period of maximum usage in the billing period.

For qualifying controlled oil-related large power loads, a billing demand credit shall be calculated according to the following formula:

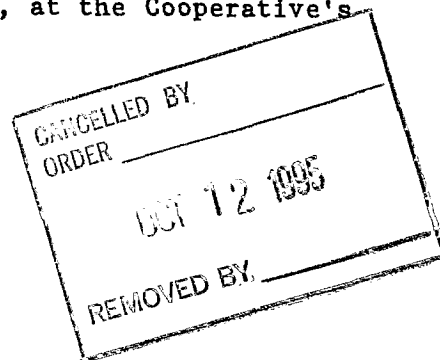
$$\text{Cherryland Demand Charge} \times \text{MC Monthly Load Factor} = \text{BD Credit}$$

Where MC = Member-Consumer
BD = Billing Demand

Issued: October 5, 1994
By Bruce M. King,
General Manager
Grawn, Michigan

Effective for all electric service
on and after August 19, 1994

Issued under the authority of M.P.S.C.
dated August 18, 1994 in Case No. U-10600



LARGE GENERAL SERVICE
(Schedule "LP")

Availability

This rate is available to all members of the Cherryland Electric Cooperative (Cherryland) for all uses at secondary voltage when billing demand is 25 kW or more, subject to rules and regulations of the Cooperative.

Type of Service

Alternating current, 60 hertz, single or three phase, at the Cooperative's standard secondary voltages.

Monthly Rate

Demand Charge

All kW @ \$8.20 per kW

Energy Charge

5.90¢ per kWh for all kWh

Minimum Charge

The Minimum Charge shall be the Demand Charge included in the rate.

Billing Demand

The Billing Demand shall be the kilowatts (kW) supplied during the 15-minute period of maximum usage in the billing period.

For qualifying controlled oil-related large power loads, a billing demand credit shall be calculated according to the following formula:

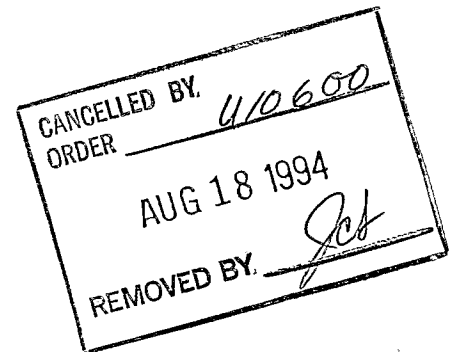
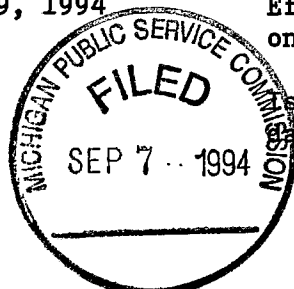
$$\text{Cherryland Demand Charge} \times \text{MC Monthly Load Factor} = \text{BD Credit}$$

Where MC = Member-Consumer
BD = Billing Demand

Issued: August 19, 1994
By Bruce M. King,
General Manager
Grawn, Michigan

Effective for all electric service
on and after August 19, 1994

Issued under the authority of M.P.S.C.
dated August 18, 1994 in Case No. U-10600



LARGE GENERAL SERVICE
(Schedule "LP")

Availability

This rate is available to all members of the Cherryland Electric Cooperative for all uses at secondary voltage when billing demand is 25 kW or more, subject to rules and regulations of the Cooperative.

Type of Service

Alternating current, 60 hertz, single or three phase, at the Cooperative's standard secondary voltages.

Monthly Rate

Demand Charge

All kW @ \$8.20 per kW

Energy Charge

5.57¢ per kWh for all kWh

Minimum Charge

The Minimum Charge shall be the Demand Charge included in the rate.

Billing Demand

The Billing Demand shall be the kilowatts (kW) supplied during the 15-minute period of maximum usage in the billing period.

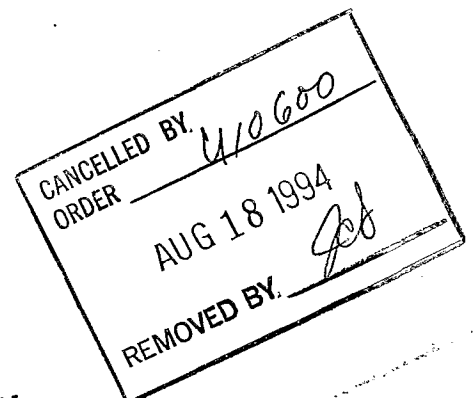
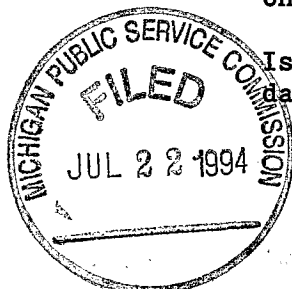
Power Factor

The above rate charges are predicated upon the member maintaining a power factor not less than 90% lagging. The Cooperative reserves the right to measure power factor at any time by means of test of permanently installed metering equipment; and, if the member's average power factor is found to be less than 90% lagging, the Billing Demand will be increased by the ratio that 90% bears to the member's actual power factor.

Issued: June 17, 1994
By Bruce M. King,
General Manager
Grawn, Michigan

Effective for all electric service
on and after June 17, 1994

Issued under the authority of M.P.S.C.
dated June 16, 1994 in Case No. U-10565



LARGE GENERAL SERVICE
(Schedule "LP")

Availability

This rate is available to all members of the Cherryland Electric Cooperative for all uses at secondary voltage when billing demand is 25 kW or more, subject to rules and regulations of the Cooperative.

Type of Service

Alternating current, 60 hertz, single or three phase, at the Cooperative's standard secondary voltages.

Monthly Rate

Demand Charge

All kW @ \$8.20 per kW

Energy Charge

5.90¢ per kWh for all kWh

Minimum Charge

The Minimum Charge shall be the Demand Charge included in the rate.

Billing Demand

The Billing Demand shall be the kilowatts (kW) supplied during the 15-minute period of maximum usage in the billing period.

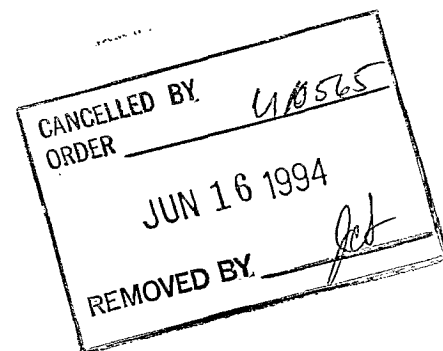
Power Factor

The above rate charges are predicated upon the member maintaining a power factor not less than 90% lagging. The Cooperative reserves the right to measure power factor at any time by means of test of permanently installed metering equipment; and, if the member's average power factor is found to be less than 90% lagging, the Billing Demand will be increased by the ratio that 90% bears to the member's actual power factor.

Issued: August 20, 1992
By Philip C. Cole,
General Manager
Grawn, Michigan

Effective for all electric service
on and after August 1, 1992

Issued under the authority of M.P.S.C.
dated July 22, 1992 in Case No. U-8478



LARGE GENERAL SERVICE
(Schedule "LP")

Availability

This rate is available to all members of the Cherryland Rural Electric Cooperative Association for all uses at secondary voltage when billing demand is 25 kW or more, subject to rules and regulations of the Cooperative.

Type of Service

Alternating current, 60 hertz, single or three phase, at the Cooperative's standard secondary voltages.

Monthly Rate

Demand Charge

First 100 kW @ \$7.75 per kW
Excess @ \$7.50 per kW

Energy Charge

5.70¢ per kWh for all kWh

Minimum Charge

The Minimum Charge shall be the Demand Charge included in the rate.

Billing Demand

The Billing Demand shall be the kilowatts (kW) supplied during the 15-minute period of maximum usage in the billing period, but not less than 60% of the highest Billing Demand of the preceding eleven months, nor less than 25 kW.

Power Factor

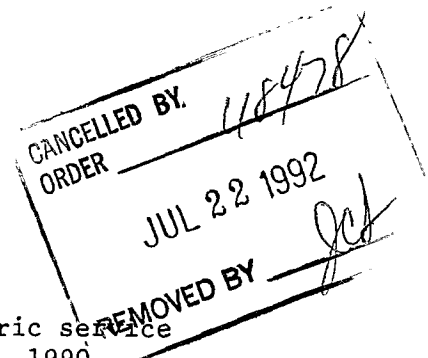
The above rate charges are predicated upon the member maintaining a power factor not less than 90% lagging. The Cooperative reserves the right to measure power factor at any time by means of test of permanently installed metering equipment; and, if the member's average power factor is found to be less than 90% lagging, the Billing Demand will be increased by the ratio that 90% bears to the member's actual power factor.

Issued December 5, 1990
By Philip C. Col
General Manager
Grawn, Michigan



Effective for all electric service
on and after December 5, 1990

Issued under the authority of M.P.S.C.
dated December 5, 1990 in Case No. U-8478



LARGE GENERAL SERVICE
(Schedule "LP")

Availability

This rate is available to all members of the Cherryland Rural Electric Cooperative Association for all uses at secondary voltage when billing demand is 25 kw or more, subject to rules and regulations of the Cooperative.

Type of Service

Alternating current, 60 hertz, single or three phase, at the Cooperative's standard secondary voltages.

Monthly Rate

Demand Charge

First 100 kw @ \$7.75 per kw
Excess @ \$7.50 per kw

Energy Charge

5.0¢ per kwh for all kwh

Minimum Charge

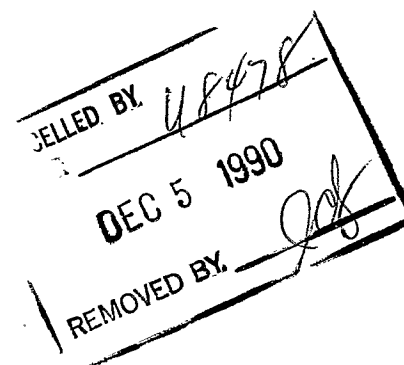
The Minimum Charge shall be the Demand Charge included in the rate.

Billing Demand

The Billing Demand shall be the kilowatts (kw) supplied during the 15-minute period of maximum usage in the billing period, but not less than 60% of the highest Billing Demand of the preceding eleven months, nor less than 25 kw.

Power Factor

The above rate charges are predicated upon the member maintaining a power factor not less than 90% lagging. The Cooperative reserves the right to measure power factor at any time by means of test of permanently installed metering equipment; and, if the member's average power factor is found to be less than 90% lagging, the Billing Demand will be increased by the ratio that 90% bears to the member's actual power factor.



Issued October 17, 1986
By Philip C. Cole,
General Manager
Grawn, Michigan



Effective on and after the billing month
of October, 1986

Issued under the authority of M.P.S.C.
dated September 9, 1986 in Case No. U-8478

LARGE GENERAL SERVICE
(Schedule "LP")

Availability

This rate is available to all members of the Cherryland Rural Electric Cooperative Association for all uses at secondary voltage when billing demand is 25 kW or more, subject to rules and regulations of the Cooperative.

Type of Service

Alternating current, 60 hertz, single or three phase, at the Cooperative's standard secondary voltages.

Monthly Rate

Demand Charge

\$7.50 per kW for first 100 kW of billing demand
\$7.25 per kW for all over 100 kW of billing demand

Energy Charge

4.2¢ per kWh for all kWh

Minimum Charge

The demand charge included in the rate.

Billing Demand

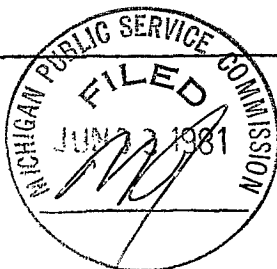
The billing demand shall be the kilowatts (kW) supplied during the 15-minute period of maximum usage in the billing period, but not less than 60% of the highest billing demand of the preceding eleven months, nor less than 25 kW.

Power Factor

The above rate charges are predicated upon the member maintaining a power factor not less than 85% lagging. The Cooperative reserves the right to measure power factor at any time by means of test of permanently installed metering equipment and, if the member's average power factor is found to be less than 85% lagging, the billing demand will be increased by the ratio that 85% bears to the member's actual power factor.

CANCELLED BY. ORDER <u>U - 8478</u>
SEP - 9 1986
REMOVED BY. <u>HP</u>

Issued February 26, 1981
by Philip C. Cole
General Manager
Grawn, Michigan



Effective for service rendered
on and after March 1, 1981.
Issued under authority of Michi-
gan Public Service Commission
Order dated February 24, 1981
in Case No. U-6655.

LARGE GENERAL SERVICE
(Schedule "LP")

Availability

This rate is available to all members of the Cherryland Rural Electric Cooperative Association for all uses at secondary voltage, when billing demand is 25 kW or more, subject to rules and regulations of the Cooperative.

Type of Service

Alternating current, 60 hertz, single or three phase, at the Cooperative's standard secondary voltages.

Monthly Rate

Demand Charge

\$6.60 per kW for first 100 kW of billing demand

\$6.25 per kW for all over 100 kW of billing demand

Energy Charge

3.75¢ per kWh for all kWh

Minimum Charge

The demand charge included in the rate.

Billing Demand

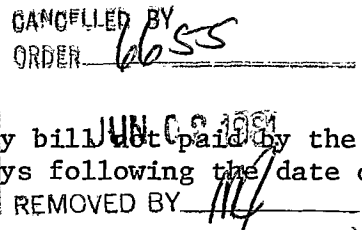
The billing demand shall be the kilowatts (kW) supplied during the 15-minute period of maximum usage in the billing period, but not less than 60% of the highest billing demand of the preceding eleven months, nor less than 25 kW.

Power Factor

The above rate charges are predicated upon the member maintaining a power factor not less than 85% lagging. The Cooperative reserves the right to measure power factor at any time by means of test of permanently installed metering equipment and, if the member's average power factor is found to be less than 85% lagging, the billing demand will be increased by the ratio that 85% bears to the member's actual power factor.

Late Payment Charge

A late payment charge of 2% shall be added to any bill not paid by the due date shown thereon. The due date shall be 21 days following the date of mailing.



ISSUED March 26, 1980

EFFECTIVE: For service rendered on and
after March 26, 1980

Issued under authority of Michigan Public Service Commission
Order dated March 25, 1980 in Case No. U-6329

Issued by: Philip C. Cole, General Manager, Grawn, Michigan

SCHEDULE LP

LARGE GENERAL SERVICE
(Continued from Sheet No. 12.00)

Power Factor

The above rate charges are predicated upon the member maintaining a power factor of not less than 90% lagging. The Cooperative reserves the right to measure power factor at any time by means of test or permanently installed metering equipment; and, if the member's average power factor is found to be less than 90% lagging, the Billing Demand will be increased by the ratio that 90% bears to the member's actual power factor.

Service To Controlled Oil-related loads

This service schedule shall be available for service to controlled oil-related loads that meet the following criteria:

1. The oil-related load covered under this tariff shall be controlled off by Wolverine Power Supply Cooperative, Inc., Cherryland's power supplier, through its load management system. When the control period is over, Wolverine shall restore power to the oil pumping load; however, the member-consumer shall provide for the restart of the load, automatically or otherwise.
2. Along with the beam pump, all other large auxiliary loads (e.g., casing compressors, etc.) for each account shall be controlled. The member-consumer must notify Cherryland within 30 days after permanent installation of a casing compressor. The member-consumer shall also notify Cherryland within 30 days if a casing compressor is removed or a well site is abandoned.
3. The member-consumer must agree to remain on Cherryland's rate for a period of at least 24 months. The member-consumer may request that an account be removed from the rate before completing the minimum two years but must refund all billing credits received for that account. After 24 months, the member-consumer may terminate the control agreement with 30 days written notice to Cherryland.
4. If during the first 24 months under this tariff, an oil well no longer qualifies for a credit (i.e., casing compressor is removed and the well will no longer use 500 kWh per month) the member-consumer shall notify Cherryland. Under such condition, the member-consumer need not refund billing credits received for that account. The member-consumer shall provide for the removal of the switch and coupling capacitor and return them to Cherryland.
- 5. The member-consumer may request notification via fax or telephone prior to likely control periods.**

continued to Sheet No. 12.02

Issued: July 22, 2002
by Don Pahl,
Interim General Manager
Grawn, Michigan



Effective for all electric service on and
after July 10, 2002
Issued under the authority of M.P.S.C.
dated July 10, 2002 in Case No. U-13071

(Schedule "LP")
(Continued from Sheet No. 12.00)

For the above formula, the monthly load factor shall be equal to that month's energy (in kWh) divided by the product of that month's demand (in kW) multiplied by 730 (hours per month) for the oil-related load.

The above referenced billing demand credit shall be applied only during months in which the oil-related load is interrupted by Wolverine's load management system.

Power Factor

The above rate charges are predicated upon the member maintaining a power factor not less than 90% lagging. The Cooperative reserves the right to measure power factor at any time by means of test of permanently installed metering equipment; and, if the member's average power factor is found to be less than 90% lagging, the Billing Demand will be increased by the ratio that 90% bears to the member's actual power factor.

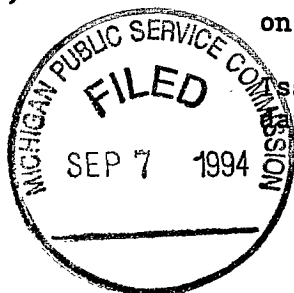
CONDITIONS FOR SERVICE FROM THIS SCHEDULE RELATIVE TO CONTROLLED OIL-RELATED LOADS:

This service schedule shall be available for service to controlled oil-related loads that meet the following criteria:

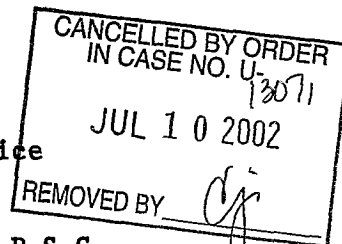
1. The oil-related load covered under this tariff shall be controlled off by Wolverine Power Supply Cooperative, Inc., Cherryland's power supplier, through its load management system. When the control period is over, Wolverine shall restore power to the oil pumping load; however, the member-consumer shall provide for the restart of the load, automatically or otherwise.
2. Along with the beam pump, all other large auxiliary loads (e.g., casing compressors, etc.) for each account shall be controlled. The member-consumer must notify Cherryland within 30 days after permanent installation of a casing compressor. The member-consumer shall also notify Cherryland within 30 days if a casing compressor is removed or a well site is abandoned.

Issued: August 19, 1994
By Bruce M. King,
General Manager
Grawn, Michigan

Effective for all electric service
on and after August 19, 1994



Issued under the authority of M.P.S.C.
dated August 18, 1994 in Case No. U-10600



(Schedule "LP")
(Continued from Sheet No. 12.00)

Late Payment Charge:

A late payment charge of 5% will be added to any bill not paid on or before the due date shown thereon. The due date shall be 21 days following the date of mailing.

Primary Service:

A discount of \$0.12 per kVa of contract capacity will be applied to the bill when service is taken by the consumer at the available primary voltage. If primary metering is used, an additional discount of 2.0% shall be applied to the bill. The 2.0% discount shall be applied after the \$0.12 per kVa discount.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 7.00 and 7.01.

Terms of Service:

Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission and which are incorporated herein by reference.

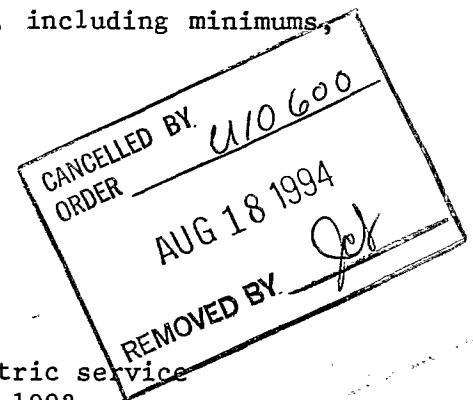
Michigan State Sales Tax:

Michigan State Sales Tax shall be added to all bills, including minimums, where applicable.

Issued: August 20, 1992
By Philip C. Cole,
General Manager
Grawn, Michigan

Effective for all electric service
on and after August 1, 1992

Issued under the authority of M.P.S.C.
dated July 22, 1992 in Case No. U-8478



(Schedule "LP")
(Continued from Sheet No. 12.00)

Late Payment Charge:

A late payment charge of 2% will be added to any bill not paid on or before the due date shown thereon. The due date shall be 21 days following the date of mailing.

Primary Service:

A discount of \$0.12 per kVa of contract capacity will be applied to the bill when service is taken by the consumer at the available primary voltage. If primary metering is used, an additional discount of 2.0% shall be applied to the bill. The 2.0% discount shall be applied after the \$0.12 per kVa discount.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 7.00 and 7.01.

Terms of Service:

Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission and which are incorporated herein by reference.

Michigan State Sales Tax:

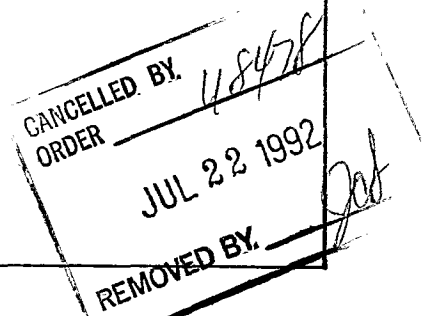
Michigan State Sales Tax shall be added to all bills, including minimums, where applicable.

Issued October 17, 1986
By Philip C. Cole,
General Manager
Grawn, Michigan



Effective on and after the billing month
of October, 1986

Issued under the authority of M.P.S.C.
dated September 9, 1986 in Case No. U-8478



(Schedule "LP")

(Continued from Sheet No. 12.00)

Late Payment Charge:

A late payment charge of 2% will be added to any bill not paid on or before the due date shown thereon. The due date shall be 21 days following the date of mailing.

Adjustment for "Off-Peak" Demands:

Demands created by the consumer-member during those periods of time (see current Schedule of Off-Peak Hours - Sheet No. 7.10) not coincident with the Cooperative's system peak will be adjusted in that demands created during off-peak hours will be disregarded except that the billing demand shall not be less than 50% of the maximum Off-Peak Daytime Demand nor less than 33-1/3% of the maximum Off-Peak Nighttime Demand.

Primary Service:

A discount of \$0.12/Kva of contract capacity will be applied to the bill when service is taken by the consumer at the available primary voltage. If primary metering is used, an additional discount of 2.0% shall be applied to the bill. The 2.0% discount shall be applied after the \$0.12/Kva discount.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 7.00 and 7.01.

Terms of Service:

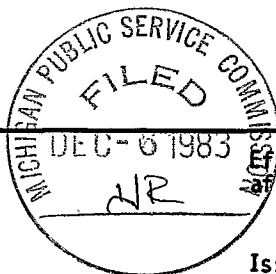
Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission and which are incorporated herein by reference.

CANCELLED BY
ORDER U-8478

SEP - 9 1986

REMOVED BY HP

Issued September 16, 1983
By Philip C. Cole, General Manager
Grawn, Michigan



Effective for electric service on and after August 3, 1983.

Issued under the authority of M.P.S.C.
dated August 2, 1983 in Case No. U-7522.

(Schedule "LP")
(Continued from Sheet No. 12.00)

Late Payment Charge

A late payment charge of 2% will be added to any bill not paid on or before the due date shown thereon. The due date shall be 21 days following the date of mailing.

Adjustment for "Off-Peak" Demands

Demands created by the consumer-member during those periods of time (see current Schedule of Off-Peak Hours - Sheet No. 7.10) not coincident with the Cooperative's system peak will be adjusted in that demands created during off-peak hours will be disregarded except that the billing demand shall not be less than 50% of the maximum Off-Peak Daytime Demand nor less than 33-1/3% of the maximum Off-Peak Nighttime Demand.

Primary Service

A discount of \$0.12/kVA of contract capacity will be applied to the bill when service is taken by the consumer at the available primary voltage. If primary metering is used, an additional discount of 2.0% shall be applied to the bill. The 2.0% discount shall be applied after the \$0.12/kVA discount.

Purchased Power Cost Adjustment

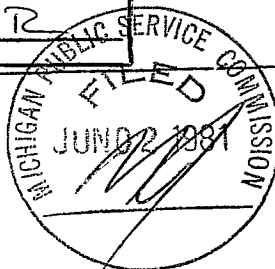
This rate schedule is subject to the Cooperative's Purchased Power Cost Adjustment as set forth on Sheet 7.00 of the Cooperative's Standard Rules and Regulations.

Terms of Service

Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission and which are incorporated herein by reference.

CANCELLED BY ORDER <u>U-7522</u>
AUG - 2 1983
REMOVED BY <u>U12</u>

Issued February 26, 1981
by Philip C. Cole
General Manager
Grawn, Michigan



Effective for service rendered
on and after March 1, 1981.
Issued under authority of Michi-
gan Public Service Commission
Order dated February 24, 1981
in Case No. U-6655.

(Schedule "LP")
(Continued from Sheet No. 12.00)

Adjustment for "Off-Peak" Demands

Demands created by the consumer-member during those periods of time (see current Schedule of Off-Peak Hours - Sheet No. 7.10) not coincident with the Cooperative's system peak will be adjusted in that demands created during off-peak hours will be disregarded except that the billing demand shall not be less than 50% of the maximum Off-Peak Daytime Demand nor less than 33-1/3% of the maximum Off-Peak Nighttime Demand.

Primary Service

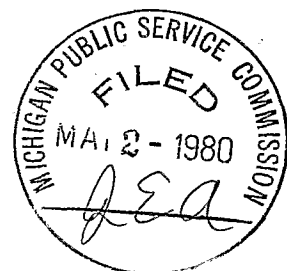
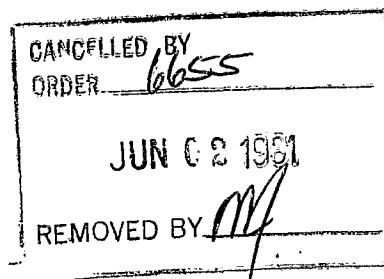
When the consumer-member elects to furnish, own and maintain his own transformation facilities and to take service at the Cooperative's primary distribution voltage, and the Cooperative installs primary metering, 5% will be deducted from demand and energy measurements for billing purposes.

Purchased Power Cost Adjustment

This rate schedule is subject to the Cooperative's Purchased Power Cost Adjustment as set forth on Sheet 7.00 of the Cooperative's Standard Rules and Regulations.

Terms of Service

Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission and which are incorporated herein by reference.



ISSUED March 26, 1980

EFFECTIVE: For service rendered on and
after March 26, 1980

Issued under authority of Michigan Public Service Commission
Order dated March 25, 1980 in Case No. U-6329

Issued by: Philip C. Cole, General Manager, Grawn, Michigan

SCHEDULE LP

LARGE GENERAL SERVICE
(Continued from Sheet No. 12.02)

6. The member-consumer may request a control override for oil wells undergoing maintenance or other well work (e.g., hot oil treatments, etc.). If control is overridden on the day of electric system peak, then the member-consumer shall waive all credits for that account for that month.
7. The member-consumer shall allow routine inspection and testing of control equipment by Cherryland and Wolverine. Inspection dates and times will be coordinated with the member-consumer.
8. With respect to control duration, the following conditions are applicable to this rate:
 - A. Control is limited to a maximum of 400 hours per year
 - B. Control is limited to a maximum of 6 hours per day
9. With respect to casing compressors, the following conditions are applicable to this rate:
 - A. Casing compressors shall be cycled in winter such that for each 90 minutes of continuous control, the compressor will be restored for 30 continuous minutes.
 - B. Control in summer may occur for up to 6 continuous hours.
10. For purposes of ¶9 above, the winter season shall be defined as all months between and inclusive of November and April of the following year. The summer season shall be defined as all months between and inclusive of May and October of the same year.
11. For purposes of this rate, oil-related loads include oil and gas production facilities.

Late Payment Charge:

A late payment charge of 5% will be added to any bill not paid on or before the due date shown thereon. The due date shall be 21 days following the date of mailing.

Primary Service Discount:

A discount of **\$0.12** per kVa of contract capacity will be applied to the bill when service is taken by the consumer at the available primary voltage. If primary metering is used, an additional discount of 2.0% shall be applied to the bill. The 2.0% discount shall be applied after the **\$0.12** per kVa discount.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 7.00 and 7.01.

Terms of Service:

Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission and which are incorporated herein by reference.

Issued: July 22, 2002
by Don Pahl,
Interim General Manager
Grawn, Michigan



Effective for all electric service on and
after July 10, 2002
Issued under the authority of M.P.S.C.
dated July 10, 2002 in Case No. U-13071

(Schedule "LP")
(Continued from Sheet No. 12.01)

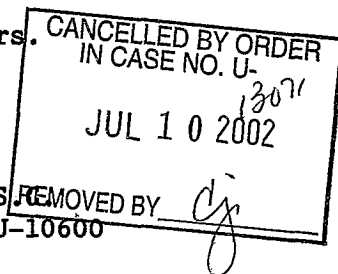
3. The member-consumer must agree to remain on Cherryland's rate for a period of at least 24 months. The member-consumer may request that an account be removed from the rate before completing the minimum two years but must refund all billing credits received for that account. After 24 months, the member-consumer may terminate the control agreement with 30 days written notice to Cherryland.
4. If during the first 24 months under this tariff, an oil well no longer qualifies for a credit (i.e., casing compressor is removed and the well will no longer use 500 kWh per month) the member-consumer shall notify Cherryland. Under such condition, the member-consumer need not refund billing credits received for that account. The member-consumer shall provide for the removal of the switch and coupling capacitor and return them to Cherryland.
5. The member-consumer may request notification via fax or phone prior to likely control periods.
6. The member-consumer may request a control override for oil wells undergoing maintenance or other well work (e.g., hot oil treatments, etc.). If control is overridden on the day of electric system peak, then the member-consumer shall waive all credits for that account for that month.
7. The member-consumer shall allow routine inspection and testing of control equipment by Cherryland and Wolverine. Inspection dates and times will be coordinated with the member-consumer.
8. With respect to control duration, the following conditions are applicable to this rate:
 - A. Control is limited to a maximum of 400 hours per year
 - B. Control is limited to a maximum of 6 hours per day
9. With respect to casing compressors, the following conditions are applicable to this rate:
 - A. Casing compressors shall be cycled in winter such that for each 90 minutes of continuous control, the compressor will be restored for 30 continuous minutes.
 - B. Control in summer may occur for up to 6 continuous hours.

Issued: August 19, 1994
By Bruce M. King,
General Manager
Grawn, Michigan

Effective for all electric service
on and after August 19, 1994



Issued under the authority of M.P.S.C. Order
dated August 18, 1994 in Case No. U-10600



SCHEDULE LP

LARGE GENERAL SERVICE
(Continued from Sheet No. 12.02)

Tax Adjustment

A. Bills shall be increased or decreased, within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to recognize such special charges and thereby prevent other member-consumers from being compelled to share such local tax increases or decreases.

B. Bills shall be adjusted to reflect any new, increased, or decreased specific tax or excise imposed by any governmental authority which impacts the Cooperative's cost of providing electric service.

Michigan State Sales Tax

Michigan State Sales Tax will be added on all bills, where applicable.

Issued: July 22, 2002
by Don Pahl,
Interim General Manager
Grawn, Michigan



Effective for all electric service on and
after July 10, 2002
Issued under the authority of M.P.S.C.
dated July 10, 2002 in Case No. U-13071

(Schedule "LP")
(Continued from Sheet No. 12.02)

10. For purposes of ¶9 above, the winter season shall be defined as all months between and inclusive of November and April of the following year. The summer season shall be defined as all months between and inclusive of May and October of the same year.
11. For purposes of this rate, oil-related loads include oil and gas production facilities.

Late Payment Charge:

A late payment charge of 5% will be added to any bill not paid on or before the due date shown thereon. The due date shall be 21 days following the date of mailing.

Primary Service:

A discount of \$0.12 per kVa of contract capacity will be applied to the bill when service is taken by the consumer at the available primary voltage. If primary metering is used, an additional discount of 2.0% shall be applied to the bill. The 2.0% discount shall be applied after the \$0.12 per kVa discount.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 7.00 and 7.01.

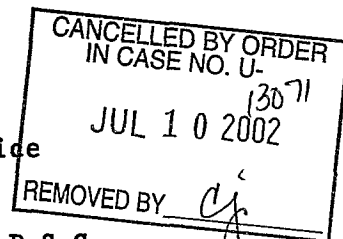
Terms of Service:

Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission and which are incorporated herein by reference.

Issued: August 19, 1994
By Bruce M. King,
General Manager
Grawn, Michigan

Effective for all electric service
on and after August 19, 1994

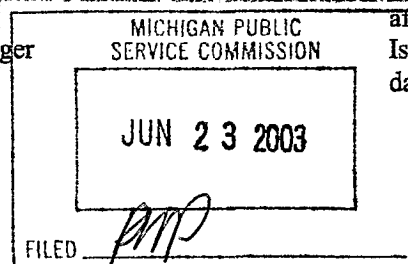
Issued under the authority of M.P.S.C.
dated August 18, 1994 in Case No. U-10600



THIS SHEET IS CANCELLED

Issued: July 22, 2002
by Don Pahl,
Interim General Manager
Grawn, Michigan

Effective for all electric service on and
after July 10, 2002
Issued under the authority of M.P.S.C.
dated July 10, 2002 in Case No. U-13071



SCHEDULE LP

LARGE GENERAL SERVICE
(Continued from Sheet No. 12.03)

Tax Adjustment

- A. Bills shall be *increased or decreased*, within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to recognize such special charges and thereby prevent other member-consumers from being compelled to share such local *tax increases or decreases*.
- B. Bills shall be *adjusted to reflect* any new, increased, or *decreased* specific tax or excise imposed by any governmental authority which impacts the Cooperative's cost of providing electric service.

Michigan State Sales Tax

Michigan State Sales Tax will be added on all bills, where applicable.

Issued: February 23, 2000
By Bruce King
General Manager
Grawn, Michigan



Effective for service rendered on
and after February 22, 2000

Issued under the authority of M.P.S.C.
Dated February 22, 2000 in Case No. 0-12201

CANCELLED BY	
ORDER	U-13071
REMOVED BY	PMD
DATE	6/23/03

(Schedule "LP")
(Continued from Sheet No. 12.03)

Michigan State Sales Tax:

Michigan State Sales Tax shall be added to all bills, including minimums, where applicable.

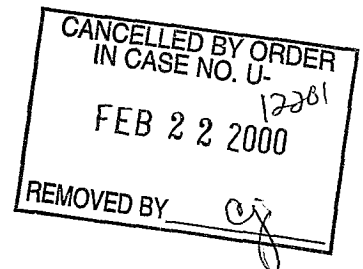
Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

Issued: October 21, 1997
By Bruce M. King,
General Manager
Grawn, Michigan

Effective for all electric service
on and after October 15, 1997

Issued under the authority of M.P.S.C.
dated October 15, 1997 in Case No. U-11460



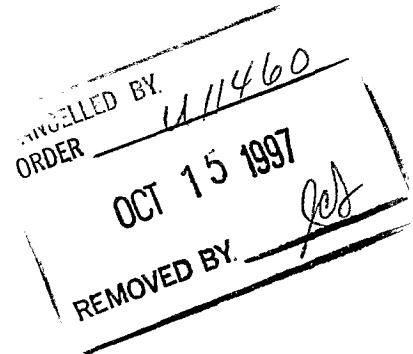
M.P.S.C. No. 3 - Electric
Cherryland Elec. Coop.

Original Sheet No. 12.04

(Schedule "LP")
(Continued from Sheet No. 12.03)

Michigan State Sales Tax:

Michigan State Sales Tax shall be added to all bills, including minimums,
where applicable.



Issued: August 19, 1994
By Bruce M. King,
General Manager
Grawn, Michigan

Effective for all electric service
on and after August 19, 1994



Issued under the authority of M.P.S.C.
dated August 18, 1994 in Case No. U-10600

SCHEDULE A-C

SEASONAL GENERAL SERVICE

Availability

This rate is available to small commercial member-consumers who normally use their places of business only for a part of each year. It is not to be construed as a rate which can be used by member-consumers who occupy their places of business twelve (12) months out of the year. This rate does not apply when the member-consumer's demand exceeds 75 kW.

Type of Service

Alternating current, 60 hertz, single or three phase at the Cooperative's standard secondary voltages.

Rate

Service Charge:
Single-Phase *\$51.90 semi-annually*
Or
Three-Phase *\$105.90 semi-annually*

Energy Charge: 10.02¢ per kWh

Power Quality Program: *\$16.80 semi-annually*
(Optionally available to Single-Phase member-consumers only)

Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 7.00 and 7.01.

Minimum Charge

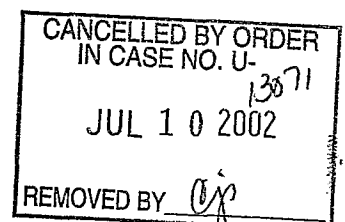
The minimum *semi-annual* charge under this schedule shall be the Service Charge for member-consumers requiring not more than 10 kVa of transformer capacity. For member-consumers requiring more than 10 kVa of transformer capacity, the minimum *semi-annual* charge shall be the Service Charge plus \$2.40 per kVa for all kVa over 10 kVa of transformer capacity. Sales tax will be added where applicable. The minimum *semi-annual* charge will be billed in advance to the member. For member-consumers participating in the Cooperative's optional Power Quality Program, the minimum *semi-annual* charge shall be increased by \$16.80.

Continued to Sheet No. 13.01

Issued: February 23, 2000
By Bruce King
General Manager
Grawn, Michigan



Effective for service rendered on
and after February 22, 2000
Issued under the authority of M.P.S.C.
Dated February 22, 2000 in Case No. U-12201



SEASONAL GENERAL SERVICE
(Schedule "A-C")

Availability:

This rate is available to small commercial members who normally use their places of business only for a part of each year. It is not to be construed as a rate which can be used by members who occupy their places of business twelve (12) months out of the year. This rate does not apply when the consumer's demand exceeds 75 kW.

Type of Service:

Alternating current, 60 hertz, single or three phase at the Cooperative's standard secondary voltages.

Annual Rate:

Service Charge:

Single Phase	@	\$103.80 per year
Three Phase	@	\$211.80

Energy Charge:	All kWh	@	10.02¢ per kWh
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Power Quality Program (optional):	\$33.60 per year
(Single Phase Only)	

Michigan State Sales Tax:

Michigan State Sales Tax will be added on all bills, including minimums, where applicable.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 7.00 and 7.01.

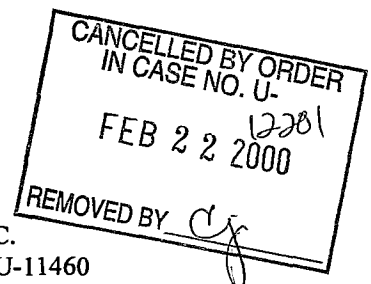
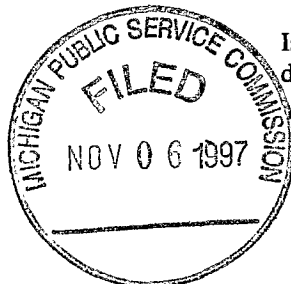
Minimum Charge:

The Annual Minimum Charge under this schedule shall be the Service Charge for members requiring not more than 10 kVa of transformer capacity. For members requiring more than 10 kVa of transformer capacity, the Annual Minimum Charge shall be the Service Charge plus \$2.40 per kVa for all kVa over 10 kVa of transformer capacity. Sales tax will be added where applicable. The Minimum Charge will be billed in advance to the member about the first of the year. For members participating in the Cooperative's optional Power Quality Program, the minimum annual charge shall be increased by \$33.60 per year.

Issued: October 21, 1997
By Bruce M. King,
General Manager
Grawn, Michigan

Effective for all electric service
on and after October 15, 1997

Issued under the authority of M.P.S.C.
dated October 15, 1997 in Case No. U-11460



SEASONAL GENERAL SERVICE
(Schedule "A-C")

Availability:

This rate is available to small commercial members who normally use their places of business only for a part of each year. It is not to be construed as a rate which can be used by members who occupy their places of business twelve (12) months out of the year. This rate does not apply when the consumer's demand exceeds 75 kW.

Type of Service:

Alternating current, 60 hertz, single or three phase at the Cooperative's standard secondary voltages.

Annual Rate:

Service Charge:

Single Phase	@ \$103.80
Three Phase	@ \$211.80

Energy Charge: All kWh @ 10.02¢ per kWh

Michigan State Sales Tax:

Michigan State Sales Tax will be added on all bills, including minimums, where applicable.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 7.00 and 7.01.

Minimum Charge:

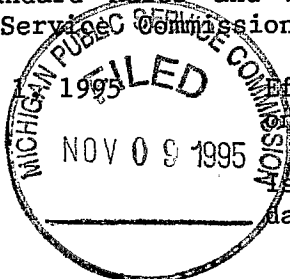
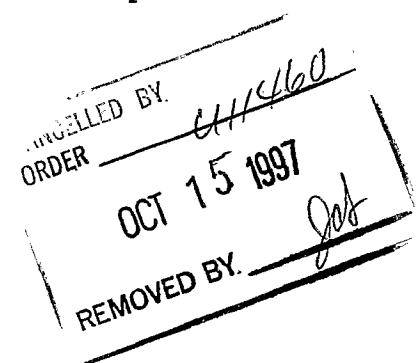
The Annual Minimum Charge under this schedule shall be the Service Charge for members requiring not more than 10 kVa of transformer capacity. For members requiring more than 10 kVa of transformer capacity, the Annual Minimum Charge shall be the Service Charge plus \$2.40 per kVa for all over 10 kVa of required transformer capacity. Sales tax will be added where applicable. The Minimum Charge will be billed in advance to the member about the first of each year.

Terms of Service:

Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission and which are incorporated herein by reference.

Issued: November 1, 1995 effective for all electric service
By Bruce M. King, and after October 12, 1995
General Manager

Grawn, Michigan
Issued under the authority of M.P.S.C.
dated October 12, 1995 in Case No. U-10821



SEASONAL GENERAL SERVICE
(Schedule "A-C")

Availability:

This rate is available to small commercial members who normally use their places of business only for a part of each year. It is not to be construed as a rate which can be used by members who occupy their places of business twelve (12) months out of the year. This rate does not apply when the consumer's demand exceeds 75 kW.

Type of Service:

Alternating current, 60 hertz, single or three phase at the Cooperative's standard secondary voltages.

Annual Rate:

Service Charge:

Single Phase	@ \$103.80
Three Phase	@ \$211.80

Energy Charge: All kWh @ 10.12¢ per kWh

Michigan State Sales Tax:

Michigan State Sales Tax will be added on all bills, including minimums, where applicable.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 7.00 and 7.01.

Minimum Charge:

The Annual Minimum Charge under this schedule shall be the Service Charge for members requiring not more than 10 kVa of transformer capacity. For members requiring more than 10 kVa of transformer capacity, the Annual Minimum Charge shall be the Service Charge plus \$2.40 per kVa for all over 10 kVa of required transformer capacity. Sales tax will be added where applicable. The Minimum Charge will be billed in advance to the member about the first of each year.

Terms of Service:

Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission and which are incorporated herein by reference.

Issued: June 17, 1994

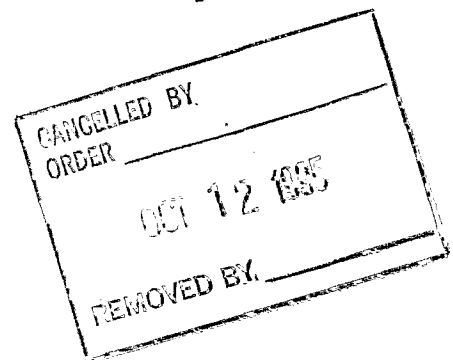
By Bruce M. King

General Manager

Grawn, Michigan

Effective for all electric service
on and after June 17, 1994

Issued under the authority of M.P.S.C.
dated June 16, 1994 in Case No. U-10565



SEASONAL GENERAL SERVICE
(Schedule "A-C")

Availability:

This rate is available to small commercial members who normally use their places of business only for a part of each year. It is not to be construed as a rate which can be used by members who occupy their places of business twelve (12) months out of the year. This rate does not apply when the consumer's demand exceeds 50 kW.

Type of Service:

Alternating current, 60 hertz, single or three phase at the Cooperative's standard secondary voltages.

Annual Rate:

Service Charge:

Single Phase	@ \$103.80
Three Phase	@ \$211.80

Energy Charge: All kWh @ 10.45¢ per kWh

Michigan State Sales Tax:

Michigan State Sales Tax will be added on all bills, including minimums, where applicable.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 7.00 and 7.01.

Minimum Charge:

The Annual Minimum Charge under this schedule shall be the Service Charge for members requiring not more than 10 kVa of transformer capacity. For members requiring more than 10 kVa of transformer capacity, the Annual Minimum Charge shall be the Service Charge plus \$2.40 per kVa for all over 10 kVa of required transformer capacity. Sales tax will be added where applicable. The Minimum Charge will be billed in advance to the member about the first of each year.

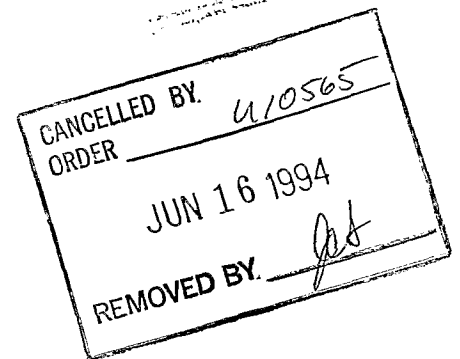
Terms of Service:

Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission and which are incorporated herein by reference.

Issued: August 20, 1992
By Philip C. Cole,
General Manager
Grawn, Michigan

Effective for all electric service
on and after August 1, 1992

Issued under the authority of M.P.S.C.
dated July 22, 1992 in Case No. U-8478



SEASONAL GENERAL SERVICE
(Schedule "A-C")

Availability:

This rate is available to small commercial members who normally use their places of business only for a part of each year. It is not to be construed as a rate which can be used by members who occupy their places of business twelve (12) months out of the year. This rate does not apply when the consumer's demand exceeds 50 kW.

Type of Service:

Alternating current, 60 hertz, single or three phase at the Cooperative's standard secondary voltages.

Annual Rate:

Service Charge: \$97.20 per year

Energy Charge: All kWh @ 10.00¢ per kWh

Michigan State Sales Tax:

Michigan State Sales Tax will be added on all bills, including minimums, where applicable.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 7.00 and 7.01.

Minimum Charge:

The Annual Minimum Charge under this schedule shall be the Service Charge for members requiring not more than 10 kVa of transformer capacity. For members requiring more than 10 kVa of transformer capacity, the Annual Minimum Charge shall be the Service Charge plus \$2.40 per kVa for all over 10 kVa of required transformer capacity. Sales tax will be added where applicable. The Minimum Charge will be billed in advance to the member about the first of each year.

Terms of Service:

Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission and which are incorporated herein by reference.

Issued December 5, 1990
By Philip C. Collier
General Manager
Grawn, Michigan



Effective for all electric service
on and after December 5, 1990

Issued under the authority of M.P.S.C.
dated December 5, 1990 in Case No. U-8478

CANCELLED BY.
ORDER

JUL 22 1992

REMOVED BY.

SEASONAL GENERAL SERVICE
(Schedule "A-C")

Availability:

This rate is available to small commercial members who normally use their places of business only for a part of each year. It is not to be construed as a rate which can be used by members who occupy their places of business twelve (12) months out of the year. This rate does not apply when the consumer's demand exceeds 50 kw.

Type of Service:

Alternating current, 60 hertz, single or three phase at the Cooperative's standard secondary voltages.

Annual Rate:

Service Charge: \$97.20 per year

Energy Charge: All Kwh @ 9.3¢ per Kwh

Michigan State Sales Tax:

Michigan State Sales Tax will be added on all bills, including minimums, where applicable.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 7.00 and 7.01.

Minimum Charge:

The Annual Minimum Charge under this schedule shall be the Service Charge for members requiring not more than 10 kVa of transformer capacity. For members requiring more than 10 kVa of transformer capacity, the Annual Minimum Charge shall be the Service Charge plus \$2.40 per kVa for all over 10 kVa of required transformer capacity. Sales tax will be added where applicable. The Minimum Charge will be billed in advance to the member about the first of each year.

Terms of Service:

Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission and which are incorporated herein by reference.

Issued October 17, 1986
By Philip C. Cole
General Manager
Grawn, Michigan



Effective on and after the billing month
of October, 1986

Issued under the authority of M.P.S.C.
dated September 9, 1986 in Case No. U-8478

SEASONAL GENERAL SERVICE
(Schedule "A-C")

Availability:

This rate is available to small commercial members who normally use their places of business only for a part of each year. It is not to be construed as a rate which can be used by members who occupy their places of business twelve (12) months out of the year.

Type of Service:

Alternating current, 60 hertz, single or three phase at the Cooperative's standard secondary voltages.

Annual Rate:*

Service Charge: \$87.00 per year

Energy Charge: All Kwh @ 7.5¢ per Kwh

*Michigan Sales Tax will be added on all bills where applicable.

CANCELLED BY
ORDER U-8478

SEP - 9 1986

REMOVED BY HP

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 7.00 and 7.01.

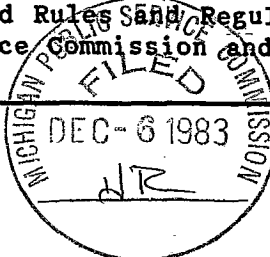
Minimum Charge:

The annual minimum charge under this schedule shall be the service charge for members requiring not more than 15 Kva of transformer capacity. For members requiring more than 15 Kva of transformer capacity, the annual minimum charge shall be the service charge plus \$2.00 per Kva for all over 15 Kva of required transformer capacity. Sales tax will be added where applicable. The minimum charge will be billed in advance to the member about the first of each year.

Terms of Service:

Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission and which are incorporated herein by reference.

Issued September 16, 1983
By Philip C. Cole, General Manager
Grawn, Michigan



Effective for electric service on and after August 3, 1983.

Issued under the authority of M.P.S.C.
dated August 2, 1983 in Case No. U-7522.

SEASONAL GENERAL SERVICE
(Schedule "A-C")

Availability

This rate is available to small commercial members who normally use their places of business only for a part of each year. It is not to be construed as a rate which can be used by members who occupy their places of business twelve (12) months out of the year.

Type of Service

Alternating current, 60 hertz, single or three phase at the Cooperative's standard secondary voltages.

Annual Rate*

Service Charge: \$87.00 per year

Energy Charge: All kWh @ 7.5¢ per kWh

* Michigan Sales Tax will be added on all bills where applicable.

Purchased Power Cost Adjustment

This rate schedule is subject to the Cooperative's Purchased Power Cost Adjustment as set forth on Sheet 7.00 of the Cooperative's Standard Rules and Regulations.

Minimum Charge

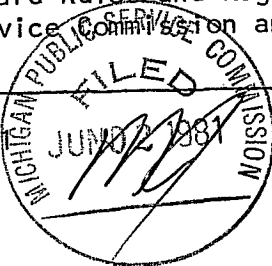
The annual minimum charge under this schedule shall be the service charge for members requiring not more than 15 kVA of transformer capacity. For members requiring more than 15 kVA of transformer capacity, the annual minimum charge shall be the service charge plus \$2.00 per kVA for all over 15 kVA of required transformer capacity. Sales tax will be added where applicable.

The minimum charge will be billed in advance to the member about of each year.

Terms of Service

Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission and which are incorporated herein by reference.

Issued February 26, 1981
by Philip C. Cole
General Manager
Grawn, Michigan



Effective for service rendered on and after March 1, 1981.
Issued under authority of Michigan Public Service Commission
Order dated February 24, 1981
in Case No. U-6655.

CANCELLED BY ORDER First U-7522
AUG - 2 1983
REMOVED BY <u>JR</u>

SEASONAL GENERAL SERVICE
(Schedule "A-C")

Availability

This rate is available to small commercial members who normally use their places of business only for a part of each year. It is not to be construed as a rate which can be used by members who occupy their places of business twelve (12) months out of the year.

Type of Service

Alternating current, 60 hertz, single-phase or three phase at the Cooperative's standard secondary voltages.

Annual Rate*

Service Charge: \$87.00 per year

Energy Charge: All kWh @ 6.85¢ per kWh

* Michigan Sales Tax will be added on all bills where applicable.

Purchased Power Cost Adjustment

This rate schedule is subject to the Cooperative's Purchased Power Cost Adjustment as set forth on Sheet 7.00 of the Cooperative's Standard Rules and Regulations.

Minimum Charge

The annual minimum charge under this schedule shall be the service charge for members requiring not more than 15 kva of transformer capacity; for members requiring more than 15 kva of transformer capacity, the annual minimum charge shall be the service charge plus \$2.00 per kva for all over 15 kva of required transformer capacity. Sales tax will be added where applicable.

The minimum charge will be billed in advance to the member about the first of each year.

Terms of Service

Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission and which are incorporated herein by reference.



CANCELLED BY
ORDER 6655

JUN 6 1981

REMOVED BY

ISSUED March 26, 1980

EFFECTIVE: For service rendered on and
after March 26, 1980

Issued under authority of Michigan Public Service Commission
Order dated March 25, 1980 in Case No. U-6329

Issued by: Philip C. Cole, General Manager, Grawn, Michigan

SCHEDULE A-C

SEASONAL GENERAL SERVICE

(Continued from Sheet No. 13.00)

Terms of Service

Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission and which are incorporated herein by reference.

Participation in the Cooperative's optional Power Quality Program requires at least a four year commitment as to continuous participation and a continuously active telephone line at the location of the service participating in the Power Quality Program.

The Cooperative's optional Power Quality Program is available to single-phase member-consumers of the Cooperative unless the telephone line at the location of the service is not readily accessible to the member-consumer's meter, or the meter or meter base is not adaptable to conversion to the Cooperative's optional Power Quality Program. If conditions require additional expenditures on the part of the Cooperative, the Cooperative shall be reimbursed therefor.

Power Quality Program

The Cooperative's Power Quality Program, available on an optional basis, includes energy quality monitoring, momentary power interruptions detection, voltage monitoring detection, and power outage detection.

Billing

Member-consumers receiving service under this rate will be billed *semi-annually* in advance for the Minimum Charge. All charges under the schedule in excess of the Minimum Charge will be billed semi-annually in accordance with the meter reading schedule in the following paragraph.

Meter Reading

Meter readings and usage may be estimated for billing purposes. The Cooperative will read all meters at least once annually for verification purposes.

Terms of Payment

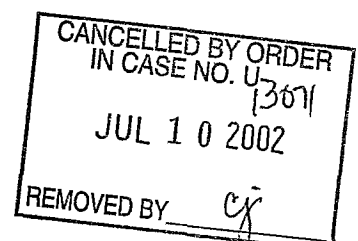
In the event the current bill is not paid by the due date, service will be disconnected in accordance with procedures described in the Cooperative's Standard Rules and Regulations, and it will be necessary for the member-consumer to pay all back bills before service will be restored.

Continued to Sheet No. 13.02

Issued: February 23, 2000
By Bruce King
General Manager
Grawn, Michigan



Effective for service rendered on
and after February 22, 2000
Issued under the authority of M.P.S.C.
Dated February 22, 2000 in Case No. U-12201



SEASONAL GENERAL SERVICE

(Schedule "A-C")
(Continued from Sheet No. 13.00)

Terms of Service:

Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission and which are incorporated herein by reference.

Participation in the Cooperative's optional Power Quality Program requires at least a four year commitment as to continuous participation and a continuously active telephone line at the location of the service participating in the Power Quality Program.

The Cooperative's optional Power Quality Program is available to single phase members of the Cooperative unless the telephone line at the location of the service is not readily accessible to the member's meter, or the meter or meter base is not adaptable to conversion to the Cooperative's optional Power Quality Program. If conditions require additional expenditures on the part of the Cooperative, the Cooperative shall be reimbursed therefor.

Power Quality Program:

The Cooperative's Power Quality Program, available on an optional basis, includes energy quality monitoring, momentary power interruptions detection, voltage monitoring detection, and power outage detection.

Billing

Members receiving service under this rate will be billed annually in advance for the Annual Minimum Charge. All charges under the schedule in excess of the Annual Minimum Charge will be billed semi-annually in accordance with the meter reading schedule in the following paragraph.

Meter Reading

Meter readings and usage may be estimated for billing purposes. The Cooperative will read all meters at least once annually for verification purposes.

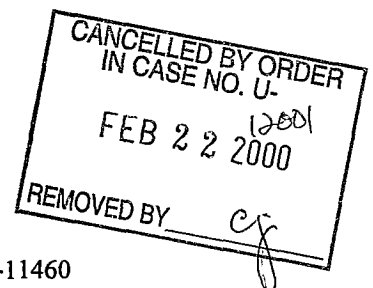
Terms of Payment

In the event the current bill is not paid by the due date, service will be disconnected in accordance with procedures described in the Cooperative's Standard Rules and Regulations, and it will be necessary for the member to pay all back bills before service will be restored.

Issued: October 21, 1997
By Bruce M. King,
General Manager
Grawn, Michigan

Effective for all electric service
on and after October 15, 1997

Issued under the authority of M.P.S.C.
dated October 15, 1997 in Case No. U-11460



SEASONAL GENERAL SERVICE

(Schedule "A-C")
(Continued from Sheet No. 13.00)

Billing

Members receiving service under this rate will be billed annually in advance for the Annual Minimum Charge. All charges under the schedule in excess of the Annual Minimum Charge will be billed semi-annually in accordance with the meter reading schedule in the following paragraph.

Meter Reading

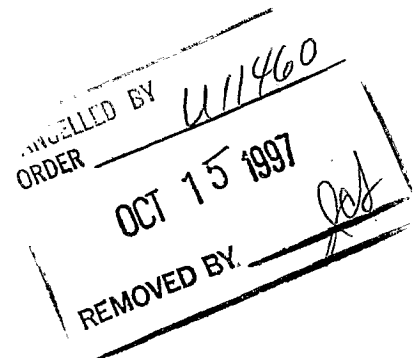
Meter readings and usage may be estimated for billing purposes. The Cooperative will read all meters at least once annually for verification purposes.

Terms of Payment

In the event the current bill is not paid by the due date, service will be disconnected in accordance with procedures described in the Cooperative's Standard Rules and Regulations, and it will be necessary for the member to pay all back bills before service will be restored.

Late Payment Charge

A late payment charge of 5% shall be added to any bill not paid on or before the due date shown thereon. The due date shall be 21 days following the date of mailing.



Issued: August 20, 1992
By Philip C. Cole,
General Manager
Grawn, Michigan

Effective for all electric service
on and after August 1, 1992

Issued under the authority of M.P.S.C.
dated July 22, 1992 in Case No. U-8478



SEASONAL GENERAL SERVICE

(Schedule "A-C")
(Continued from Sheet No. 13.00)

Billing

Members receiving service under this rate will be billed annually in advance for the Annual Minimum Charge. All charges under the schedule in excess of the Annual Minimum Charge will be billed semi-annually in accordance with the meter reading schedule in the following paragraph.

Meter Reading

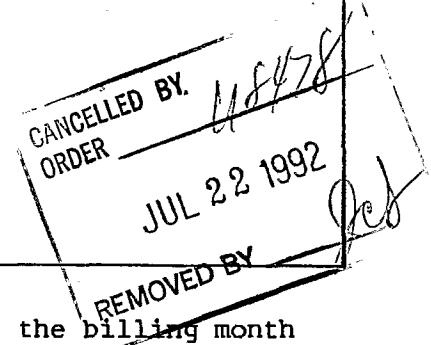
Meter readings and usage may be estimated for billing purposes. The Cooperative will read all meters at least once annually for verification purposes.

Terms of Payment

In the event the current annual bill and Annual Minimum Charge is not paid by the first day of March, the meter will be disconnected and it will be necessary for the member to pay all back bills before service will be restored.

Late Payment Charge

A late payment charge of 2% shall be added to any bill not paid on or before the due date shown thereon. The due date shall be 21 days following the date of mailing.



Issued October 17, 1986
By Philip C. Co
General Manager
Grawn, Michigan



Effective on and after the billing month
of October, 1986

Issued under the authority of M.P.S.C.
dated September 9, 1986 in Case No. U-8478

(Schedule "A-C")
(Continued from Sheet No. 13.00)

Billing

Members receiving service under this rate schedule will be billed annually in advance for the annual minimum charge. All charges under the schedule in excess of the minimum charge will be billed semi-annually in accordance with the meter reading schedule in the following paragraph.

Meter Reading

Members receiving service under this schedule will be required to read their own meters on approximately the fifteenth (15th) day of the months of November and May. If meter readings are not received by the Cooperative by the last day of the reading month, usage will be estimated for billing purposes. The Cooperative will read all meters at least once annually for verification purposes.

Terms of Payment

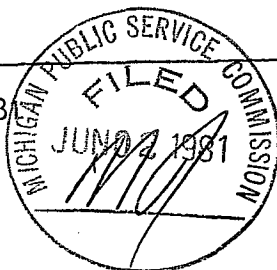
In the event the current annual bill and annual minimum charge is not paid by the first day of March, the meter will be disconnected and it will be necessary for the member to pay all back bills before service will be re-stored.

Late Payment Charge

A late payment charge of 2% shall be added to any bill not paid by the date shown thereon. The due date shall be 21 days following the date of mailing.

CANCELLED BY ORDER <u>U-8478</u>
SEP - 9 1986
REMOVED BY <u>HP</u>

Issued February 26, 1981
by Philip C. Cole
General Manager
Grawn, Michigan



Effective for service rendered
on and after March 1, 1981.
Issued under authority of Michi-
gan Public Service Commission
Order dated February 24, 1981
in Case No. U-6655.

(Schedule "A-C")
(Continued from Sheet No. 13.00)

Billing

Members receiving service under this rate schedule will be billed annually in advance for the annual minimum charge. All charges under the schedule in excess of the minimum charge will be billed semi-yearly in accordance with the meter reading schedule in the following paragraph.

Meter Reading

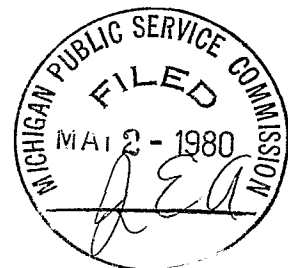
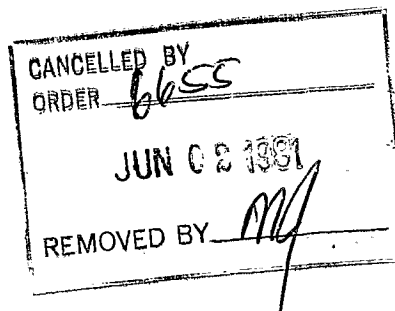
Members receiving service under this schedule will be required to read their own meters on approximately the fifteenth (15th) day of the months of November and May. If meter readings are not received by the Cooperative by the last day of the reading month, usage will be estimated for billing purposes. The Cooperative will read all meters at least once annually for verification purposes.

Terms of Payment

In the event the current annual bill and annual minimum charge is not paid by the first day of March, the meter will be disconnected and it will be necessary for the member to pay all back bills before service will be restored.

Late Payment Charge

A late payment charge of 2% shall be added to any bill not paid by the date shown thereon. The due date shall be 21 days following the date of mailing.



ISSUED March 26, 1980

EFFECTIVE: For service rendered on and
after March 26, 1980

Issued under authority of Michigan Public Service Commission
Order dated March 25, 1980 in Case No. U-6329

Issued by: Philip C. Cole, General Manager, Grawn, Michigan

SCHEDULE A-C

SEASONAL GENERAL

(Continued from Sheet No. 13.01)

Late Payment Charge

A late payment charge of 5% shall be added to any bill not paid on or before the due date shown thereon.
The due date shall be 21 days following the date of mailing.

Tax Adjustment

- A. Bills shall be increased *or decreased*, within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to recognize such special charges and thereby prevent other member-consumers from being compelled to share such local *tax increases or decreases*.
- B. Bills shall be *adjusted to reflect* any new, increased, or *decreased* specific tax or excise imposed by any governmental authority which impacts the Cooperative's cost of providing electric service.

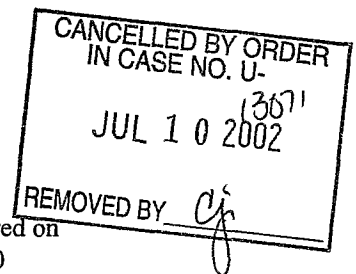
Michigan State Sales Tax

Michigan State Sales Tax will be added on all bills, where applicable.

Issued: February 23, 2000
By Bruce King
General Manager
Grawn, Michigan



Effective for service rendered on
and after February 22, 2000
Issued under the authority of M.P.S.C.
Dated February 22, 2000 in Case No. U-12201



SEASONAL GENERAL SERVICE

(Schedule "A-C")
(Continued from Sheet No. 13.01)

Late Payment Charge

A late payment charge of 5% shall be added to any bill not paid on or before the due date shown thereon. The due date shall be 21 days following the date of mailing.

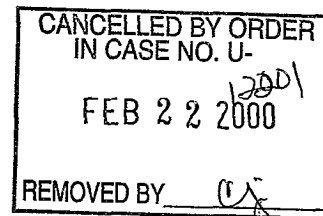
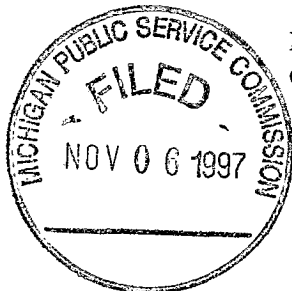
Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

Issued: October 21, 1997
By Bruce M. King,
General Manager
Grawn, Michigan

Effective for all electric service
on and after October 15, 1997

Issued under the authority of M.P.S.C.
dated October 15, 1997 in Case No. U-11460



OUTDOOR LIGHTING SERVICE
(Schedule OL)

Availability

Available for private area outdoor lighting service and to municipalities, political subdivisions and others for public street lighting with the provision that such users are or become **member-consumers** of the Cooperative.

Hours of Service

Dusk to dawn, controlled by photo-sensitive device, at night for approximately 4,200 hours per year.

Type of Service

Lighting from secondary or service lines. The Cooperative will own, operate and maintain the lighting fixtures. Burned out lamps must be reported by the **member-consumer**, and the Cooperative will undertake to replace lamps as soon as possible during regular working hours. Broken lamps or damage to fixtures by accident or vandalism will be repaired or replaced at the **member-consumer's** expense.

Monthly Rate

1. Using existing pole and secondary facilities:
 - *175 watt mercury vapor lamp (7,500 Lumen) - **\$9.30** per month per fixture
 - 100 watt high pressure sodium lamp (8,500 Lumen) - **\$8.80** per month per lamp
 - *200 watt high pressure sodium lamp (24,000 Lumen) - **\$15.00** per month per lamp
2. Requiring new pole and one span of new secondary facilities:
 - *175 watt mercury vapor lamp (7,500 Lumen) - **\$10.30** per month per fixture
 - 100 watt high pressure sodium lamp (8,500 Lumen) - **\$9.80** per month per lamp
 - *250 watt high pressure sodium lamp (24,000 Lumen) - **\$16.00** per month per lamp

*For lamp sizes in excess of 250 watt high pressure sodium or 175 watt mercury vapor, a special contract . **is required.**

The following consumption assumptions are applicable:

175 Watt Mercury Vapor Lamp	80 kWh
100 Watt High Pressure Sodium Lamp	46 kWh
250 Watt High Pressure Sodium Lamp	115 kWh

continued to Sheet No. 14.01

Issued: July 22, 2002
by Don Pahl,
Interim General Manager
Grawn, Michigan



Effective for all electric service on and
after July 10, 2002
Issued under the authority of M.P.S.C.
dated July 10, 2002 in Case No. U-13071

OUTDOOR LIGHTING SERVICE
(Schedule "OL")

Availability

Available for private area outdoor lighting service and to municipalities, political subdivisions and others for public street lighting with the provision that such users are or become members of the Cooperative.

Hours of Service

Dusk to dawn, controlled by photo-sensitive devices, at night for approximately 4,200 hours per year.

Type of Service

Lighting from secondary or service lines. The Cooperative will own, operate and maintain the lighting fixtures. Burned out lamps must be reported by the member, and the Cooperative will undertake to replace lamps as soon as possible during regular working hours. Broken lamps or damage to fixtures by accident or vandalism will be repaired or replaced at the member's expense.

Monthly Rate

1. Using existing pole and secondary facilities:

- *175 watt mercury vapor lamp (7,500 Lumen) - \$8.45 per month per fixture.
- 100 watt high pressure sodium lamp (8,500 Lumen) - \$8.15 per month per lamp.
- *250 watt high pressure sodium lamp (24,000 Lumen) - \$14.10 per month per lamp.

2. Requiring new pole and one span of new secondary facilities:

- *175 watt mercury vapor lamp (7,500 Lumen) - \$9.45 per month per fixture.
- 100 watt high pressure sodium lamp (8,500 Lumen) - \$9.15 per month per lamp.
- *250 watt high pressure sodium lamp (24,000 Lumen) - \$15.10 per month per lamp.

*For lamp sizes in excess of 250 watt high pressure sodium or 175 watt mercury vapor, a special contract must be developed.

The following consumption assumptions are applicable:

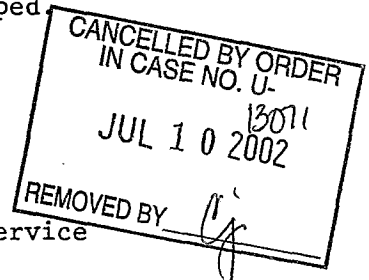
175 Watt Mercury Vapor Lamp	80 kWh
100 Watt High Pressure Sodium Lamp	46 kWh
250 Watt High Pressure Sodium Lamp	115 kWh

Issued: August 20, 1992

By Philip C. Cole,
General Manager
Grawn, Michigan

Effective for all electric service
on and after August 1, 1992

Issued under the authority of M.P.S.C.
dated July 22, 1992 in Case No. U-8478



OUTDOOR LIGHTING SERVICE
(Schedule "OL")

Availability

Available for private area outdoor lighting service and to municipalities, political subdivisions and others for public street lighting with the provision that such users are or become members of the Cooperative.

Hours of Service

Dusk to dawn, controlled by photo-sensitive devices, at night for approximately 4,200 hours per year.

Type of Service

Lighting from secondary or service lines. The Cooperative will own, operate and maintain the lighting fixtures. Burned out lamps must be reported by the member, and the Cooperative will undertake to replace lamps as soon as possible during regular working hours. Broken lamps or damage to fixtures by accident or vandalism will be repaired or replaced at the member's expense.

Monthly Rate

1. Using existing pole and secondary facilities:

- *175 watt mercury vapor lamp (7,500 Lumen) - \$7.80 per month per fixture.
- 100 watt high pressure sodium lamp (8,500 Lumen) - \$7.55 per month per lamp.
- *250 watt high pressure sodium lamp (24,000 Lumen) - \$13.05 per month per lamp.

2. Requiring new pole and one span of new secondary facilities:

- *175 watt mercury vapor lamp (7,500 Lumen) - \$8.80 per month per fixture.
- 100 watt high pressure sodium lamp (8,500 Lumen) - \$8.55 per month per lamp.
- *250 watt high pressure sodium lamp (24,000 Lumen) - \$14.05 per month per lamp.

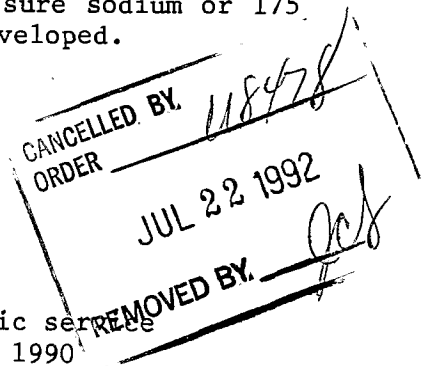
*For lamp sizes in excess of 250 watt high pressure sodium or 175 watt mercury vapor, a special contract must be developed.

Issued December 5, 1990
By Philip C. Cole
General Manager
Grawn, Michigan



Effective for all electric service on and after December 5, 1990

Issued under the authority of M.P.S.C.
dated December 5, 1990 in Case No. U-8478



OUTDOOR LIGHTING SERVICE
(Schedule "OL")

Availability

Available for private area outdoor lighting service and to municipalities, political subdivisions and others for public street lighting with the provision that such users are or become members of the Cooperative.

Hours of Service

Dusk to dawn, controlled by photo-sensitive devices, at night for approximately 4,200 hours per year.

Type of Service

Lighting from secondary or service lines. The Cooperative will own, operate and maintain the lighting fixtures. Burned out lamps must be reported by the member, and the Cooperative will undertake to replace lamps as soon as possible during regular working hours. Broken lamps or damage to fixtures by accident or vandalism will be repaired or replaced at the member's expense.

Monthly Rate

1. Using existing pole and secondary facilities:

- *175 watt mercury vapor lamp (7,500 Lumen) - \$7.25 per month per fixture.
- 100 watt high pressure sodium lamp (8,500 Lumen) - \$7.25 per month per lamp.
- *250 watt high pressure sodium lamp (24,000 Lumen) - \$12.25 per month per lamp.

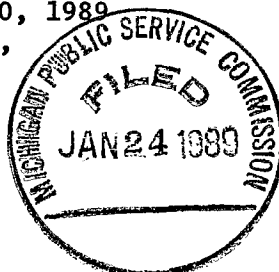
2. Requiring new pole and one span of new secondary facilities:

- *175 watt mercury vapor lamp (7,500 Lumen) - \$8.25 per month per fixture.
- 100 watt high pressure sodium lamp (8,500 Lumen) - \$8.25 per month per lamp.
- *250 watt high pressure sodium lamp (24,000 Lumen) - \$13.25 per month per lamp.

*For lamp sizes in excess of 250 watt high pressure sodium or 175 watt mercury vapor, a special contract must be developed.

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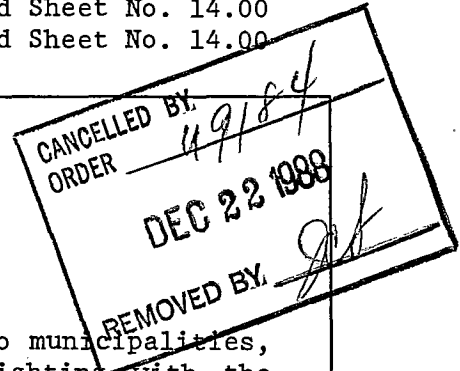
Issued: January 20, 1989
By Philip C. Cole,
General Manager
Grawn, Michigan



Effective on and after the billing month
of December 14, 1988

Issued under the authority of M.P.S.C.
dated December 13, 1988 in Case No. U-8478

9184
OUTDOOR LIGHTING SERVICE
(Schedule "OL")



Availability

Available for private area outdoor lighting service and to municipalities, political subdivisions and others for public street lighting with the provision that such users are or become members of the Cooperative. Service under this schedule for 175 watt mercury vapor lamp installations is unavailable to members not taking service under this schedule prior to March 1, 1981. Service under this schedule for 250 watt high pressure sodium lamp installation shall be limited to public street lighting applications.

Hours of Service

Dusk to dawn, controlled by photo-sensitive devices, at night for approximately 4,200 hours per year.

Type of Service

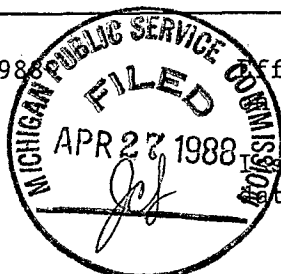
Lighting from secondary or service lines. The Cooperative will own, operate and maintain the lighting fixtures. Burned out lamps must be reported by the member, and the Cooperative will undertake to replace lamps as soon as possible during regular working hours. Broken lamps or damage to fixtures by accident or vandalism will be repaired or replaced at the member's expense.

Monthly Rate

1. Using existing pole and secondary facilities:
 - *175 watt mercury vapor lamp (7,500 Lumen) - \$7.25 per month per fixture.
 - 100 watt high pressure sodium lamp (8,500 Lumen) - \$7.25 per month per lamp.
 - *250 watt high pressure sodium lamp (24,000 Lumen) - \$12.25 per month per lamp.
2. Requiring new pole and one span of new secondary facilities:
 - *175 watt mercury vapor lamp (7,500 Lumen) - \$8.25 per month per fixture.
 - 100 watt high pressure sodium lamp (8,500 Lumen) - \$8.25 per month per lamp.

Continued to Sheet No. 14.01

Issued April 11, 1988 effective for electric service rendered By Philip C. Cole, General Manager Grawn, Michigan and after September 1, 1987



Issued under the authority of M.P.S.C.
dated September 1, 1987 in Case No. U-8765

OUTDOOR LIGHTING SERVICE
(Schedule "OL")

Availability

Available to municipalities, political subdivisions and others for public street lighting with the provision that such users become members of the Cooperative. Service under this schedule for outdoor security lighting other than street lighting is in the process of elimination. Service under this schedule for usage other than public street lighting is unavailable to members not taking service under this schedule prior to March 1, 1981.

Hours of Service

Dusk to dawn, controlled by photo-sensitive devices, at night for approximately 4,200 hours per year.

Type of Service

Multiple lighting from secondary or service lines. The Cooperative will own, operate and maintain the lighting fixtures. Burned out lamps must be reported by the member, and the Cooperative will undertake to replace lamps as soon as possible during regular working hours. Broken lamps or damage to fixtures by accident or vandalism will be repaired or replaced by the member's expense.

Monthly Rate

1. Using existing pole and secondary facilities:

175 watt mercury vapor lamp - \$7.25 per month per fixture.
100 watt high pressure sodium lamp - \$7.25 per month per lamp.*

2. Requiring new pole and one span of new secondary facilities:

175 watt mercury vapor lamp - \$8.25 per month per fixture.
100 watt high pressure sodium lamp - \$8.25 per month per lamp.*

* Available only for municipal street lighting purposes.

Special Terms and Conditions

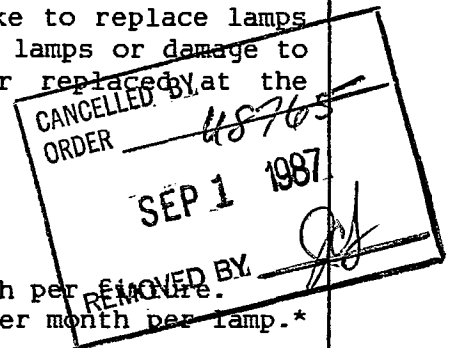
When more than one new pole or more than one span of new secondary facilities are required, the cost of labor and material for the additional installation will be charged directly to the member.

Issued October 17, 1986
By Philip C. Cole,
General Manager
Grawn, Michigan



Effective on and after the billing month
of October, 1986

Issued under the authority of M.P.S.C.
dated September 9, 1986 in Case No. U-8478



OUTDOOR LIGHTING SERVICE
(Schedule "OL")

Availability

Available to municipalities, political subdivisions and others for public street lighting with the provision that such users become members of the Cooperative. Service under this schedule for outdoor security lighting other than street lighting is in the process of elimination. Service under this schedule for usage other than public street lighting is unavailable to members not taking service under this schedule prior to the effective date shown below.

Hours of Service

Dusk to dawn, controlled by photo-sensitive devices, every night and night for approximately 4,200 hours per year.

Type of Service

Multiple lighting from secondary or service lines. The Cooperative will own, operate and maintain the lighting fixtures. Burned out lamps must be reported by the member, and the Cooperative will undertake to replace lamps as soon as possible during regular working hours. Broken lamps or damage to fixtures by accident or vandalism will be repaired or replaced at the member's expense.

Monthly Rate

1. Using existing pole and secondary facilities:
175 watt mercury vapor lamp - \$6.00 per month per fixture.
100 watt high pressure sodium lamp - \$6.00 per month per lamp.*
2. Requiring new pole and one span of new secondary facilities:
175 watt mercury vapor lamp - \$7.00 per month per fixture.
100 watt high pressure sodium lamp - \$7.00 per month per lamp.*

* Available only for municipal street lighting purposes.

Special Terms and conditions

When more than one new pole or more than one span of new secondary facilities are required, the cost of labor and material for the additional installation will be charged directly to the member.

Taxes

Michigan State Sales Tax will be added to all billings whenever applicable.

Terms of Service

Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission and which are incorporated herein by reference.

Issued February 26, 1981
by Philip C. Cole
General Manager
Grawn, Michigan



Effective for service rendered on and after March 1, 1981.
Issued under authority of Michigan Public Service Commission Order dated February 24, 1981 in Case No. U-6655.

CANCELLED BY	ORDER
	U-8478
SEP - 9 1986	
REMOVED BY	HP

OUTDOOR LIGHTING SERVICE
(Schedule "OI")

Availability

Available to municipalities, political subdivisions and others for public street lighting with the provision that such users become members of the Cooperative. Service under this schedule for outdoor security lighting other than street lighting is in the process of elimination. Service under this schedule for usage other than public street lighting is unavailable to members not taking service under this schedule prior to the effective date shown below.

Hours of Service

Dusk to dawn, controlled by photo-sensitive devices, every night and all night for approximately 4,200 hours per year.

Type of Service

Multiple lighting from secondary or service lines. The Cooperative will own, operate and maintain the lighting fixtures. Burned out lamps must be reported by the member, and the Cooperative will undertake to replace lamps as soon as possible during regular working hours. Broken lamps or damage to fixtures by accident or vandalism will be repaired or replaced at the member's expense.

Monthly Rate

1. Using existing pole and secondary facilities:
 - 175 watt mercury vapor lamp - \$5.00 per month per fixture
 - 100 watt high pressure sodium lamp - \$5.00 per month per lamp.*
2. Requiring new pole and one span of new secondary facilities:
 - 175 watt mercury vapor lamp - \$6.00 per month per fixture.
 - 100 watt high pressure sodium lamp - \$6.00 per month per lamp.*

* Only available for municipal street lighting purposes.

Special Terms and Conditions

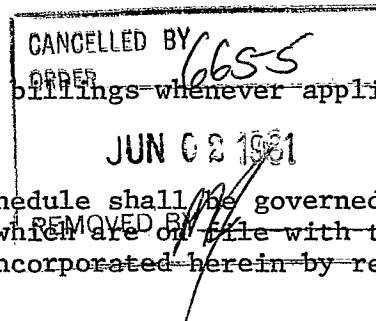
When more than one new pole or more than one span of new secondary facilities are required, the cost of labor and material for the additional installation will be charged directly to the member.

Taxes

Michigan State Sales Tax will be added to all billings whenever applicable.

Terms of Service

Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission and which are incorporated herein by reference.



ISSUED March 26, 1980

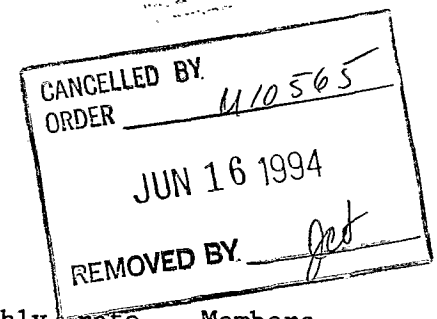
EFFECTIVE: For service rendered on and
after March 26, 1980

Issued under authority of Michigan Public Service Commission
Order dated March 25, 1980 in Case No. U-6329

Issued by: Philip C. Cole, General Manager, Grawn, Michigan

OUTDOOR LIGHTING SERVICE

(Schedule "OL")
(continued from Sheet No. 14.00)



Annual Rate

The annual rate shall be twelve (12) times the monthly rate. Members selecting this rate shall be billed for such service in advance during January of each calendar year.

Special Terms and Conditions

Initial minimum term for each installation shall be for 12 consecutive months. The Cooperative is not required to change the type of service (from one lamp size to another) during said twelve month period. When more than one new pole and one span of new secondary facilities are required, or where the member desires other than standard wood poles, underground wiring or other special equipment not covered herein, the Cooperative at its option may provide such facilities. The cost to provide additional facilities will be charged to the member in advance of construction.

Terms of Service

Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission and which are incorporated herein by reference.

Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 7.00 and 7.01.

Michigan State Sales Tax

Michigan State Sales Tax shall be added to all bills, including minimums, where applicable.

Late Payment Charge

A late payment charge of 5% will be added to any bill not paid on or before the due date shown thereon. The due date shall be 21 days following the date of mailing.

Issued: August 20, 1992
By Philip C. Cole,
General Manager
Grawn, Michigan

Effective for all electric service
on and after August 1, 1992

Issued under the authority of M.P.S.C.
dated July 22, 1992 in Case No. U-8478



OUTDOOR LIGHTING SERVICE

(Schedule "OL")
(continued from Sheet No. 14.00)

Annual Rate

The annual rate shall be twelve (12) times the monthly rate. Members selecting this rate shall be billed for such service in advance during January of each calendar year.

Special Terms and Conditions

Initial minimum term for each installation shall be for 12 consecutive months. The Cooperative is not required to change the type of service (from one lamp size to another) during said twelve month period. When more than one new pole and one span of new secondary facilities are required, or where the member desires other than standard wood poles, underground wiring or other special equipment not covered herein, the Cooperative at its option may provide such facilities. The cost to provide additional facilities will be charged to the member in advance of construction.

Terms of Service

Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission and which are incorporated herein by reference.

Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 7.00 and 7.01.

Michigan State Sales Tax

Michigan State Sales Tax shall be added to all bills, including minimums, where applicable.

Late Payment Charge

A late payment charge of 2% will be added to any bill not paid on or before the due date shown thereon. The due date shall be 21 days following the date of mailing.

Issued: January 20, 1989
By Philip C. Cole,
General Manager
Grawn, Michigan



Effective on and after the billing month
of December 14, 1988

Issued under the authority of M.P.S.C.
dated December 13, 1988 in Case No. U-8478

CANCELLED BY
ORDER

JUL 22 1992

REMOVED BY

OUTDOOR LIGHTING SERVICE
(Schedule "OL")
(continued from Sheet No. 14.00)

*250 watt high pressure sodium lamp (24,000 Lumen) - \$13.25 per month per lamp.

* For lamp sizes in excess of 250 watt high pressure sodium or 175 watt mercury vapor, a special contract must be developed.

Special Terms and Conditions

When more than one new pole and one span of new secondary facilities are required, the cost of labor and material for the additional installation will be charged directly to the member.

Terms of Service

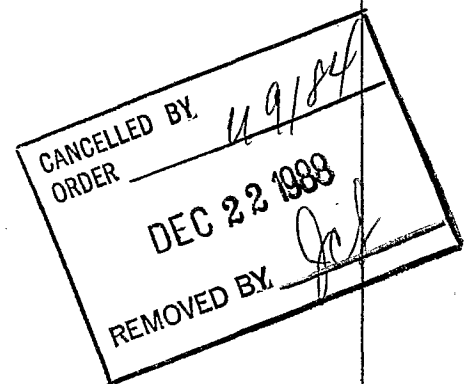
Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission and which are incorporated herein by reference.

Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 7.00 and 7.01.

Michigan State Sales Tax

Michigan State Sales Tax shall be added to all bills, including minimums, where applicable.



Issued April 11, 1988 By Philip C. Col General Manager Grawn, Michigan



Effective for electric service rendered on and after September 1, 1987

Issued under the authority of M.P.S.C. dated September 1, 1987 in Case No. U-8765

OUTDOOR LIGHTING SERVICE

(Schedule "OL")
(continued from Sheet No. 14.00)

Terms of Service

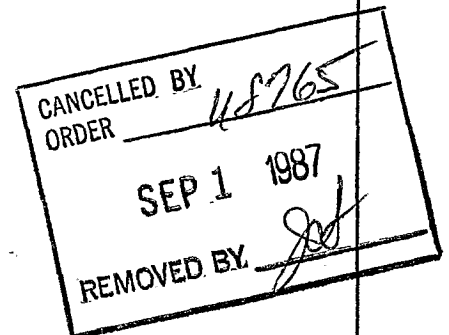
Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission and which are incorporated herein by reference.

Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 7.00 and 7.01.

Michigan State Sales Tax

Michigan State Sales Tax shall be added to all bills, including minimums, where applicable.



Issued October 17, 1986
By Philip C. Cole,
General Manager
Grawn, Michigan



Effective on and after the billing month
of October, 1986

Issued under the authority of M.P.S.C.
dated September 9, 1986 in Case No. U-8478

OUTDOOR LIGHTING SERVICE

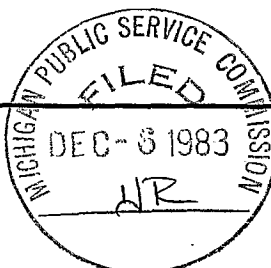
(Schedule "OL")
(continued from Sheet No. 14.00)

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 7.00 and 7.01.

CANCELLED BY ORDER <u>U-8478</u>
SEP - 9 1986
REMOVED BY <u>40</u>

Issued September 16, 1983
By Philip C. Cole, General Manager
Grawn, Michigan



Effective for electric service on and
after August 3, 1983.

Issued under the authority of M.P.S.C.
dated August 2, 1983 in Case No. U-7522.

OPTIONAL IRRIGATION TIME-OF-DAY SERVICE
(Schedule O.T.D.)

Availability

Available to all **member-consumers** of the Cooperative who use secondary service primarily for irrigation on a seasonal basis.

Type of Service

Alternating current, 60 hertz, single phase or three phase, at available secondary voltages.

Monthly Rate

Availability Charge:

Single Phase	\$26.20
Three Phase	\$52.40

Energy Charge:

Peak Period	All kWh @ \$.150 per kWh
Intermediate Period	All kWh @ \$.086 per kWh
Off-Peak Period	All kWh @ \$.048 per kWh

Minimum Charges

The Minimum Monthly Charge shall be the **Availability** Charge. For **member-consumers** requiring more than 10 kVa of transformer capacity, the Minimum Monthly Charge shall be the **Availability** Charge plus \$0.20 per kVa for all over 10 kVa of required transformer capacity.

Terms of Service

Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission and which are incorporated herein by reference.

Power Supply Cost Recovery Clause and Factor

This rate is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 7.00 and 7.01.

continued to Sheet No. 15.01

Issued: July 22, 2002
by Don Pahl,
Interim General Manager
Grawn, Michigan



Effective for all electric service on and
after July 10, 2002
Issued under the authority of M.P.S.C.
dated July 10, 2002 in Case No. U-13071

OPTIONAL IRRIGATION TIME-OF-DAY SERVICE
(Schedule O.T.D.)

Availability:

Available to all members of the Cooperative who use secondary service primarily for irrigation on a seasonal basis.

Type of Service:

Alternating current, 60 hertz, single phase or three phase, at available secondary voltages.

Monthly Rate:

Service Charge:

Single Phase	\$12.05
Three Phase	\$21.05

Energy Charge:

Peak Period	All kWh @ 14.47¢ per kWh
Intermediate Period	All kWh @ 7.97¢ per kWh
Off-Peak Period	All kWh @ 6.47¢ per kWh

Minimum Charges:

The Minimum Monthly Charge shall be the Service Charge. For members requiring more than 10 kVa of transformer capacity, the Minimum Monthly Charge shall be the Service Charge plus \$0.20 per kVa for all over 10 kVa of required transformer capacity.

Terms of Service:

Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission and which are incorporated herein by reference.

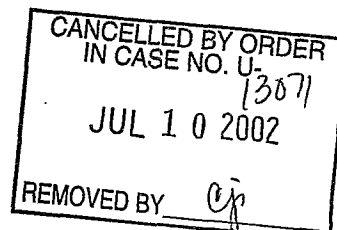
Power Supply Cost Recovery Clause and Factor:

This rate is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 7.00 and 7.01.

Issued: November 1, 1995
By Bruce M. King,
General Manager
Grawn, Michigan

Effective for all electric service
on and after October 12, 1995

Issued under the authority of M.P.S.C.
dated October 12, 1995 in Case No. U-10821



OPTIONAL IRRIGATION TIME-OF-DAY SERVICE
(Schedule O.T.D.)

Availability:

Available to all members of the Cooperative who use secondary service primarily for irrigation on a seasonal basis.

Type of Service:

Alternating current, 60 hertz, single phase or three phase, at available secondary voltages.

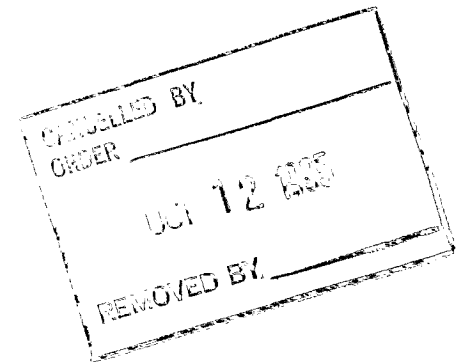
Monthly Rate:

Service Charge:

Single Phase	\$12.05
Three Phase	\$21.05

Energy Charge:

Peak Period	All kWh @ 14.57¢ per kWh
Intermediate Period	All kWh @ 8.07¢ per kWh
Off-Peak Period	All kWh @ 6.57¢ per kWh



Minimum Charges:

The Minimum Monthly Charge shall be the Service Charge. For members requiring more than 10 kVa of transformer capacity, the Minimum Monthly Charge shall be the Service Charge plus \$0.20 per kVa for all over 10 kVa of required transformer capacity.

Terms of Service:

Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission and which are incorporated herein by reference.

Power Supply Cost Recovery Clause and Factor:

This rate is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 7.00 and 7.01.

Issued: June 17, 1994
By Bruce M. King,
General Manager
Grawn, Michigan

Effective for all electric service
on and after June 17, 1994

Issued under the authority of M.P.S.C.
dated June 16, 1994 in Case No. U-10565



OPTIONAL IRRIGATION TIME-OF-DAY SERVICE
(Schedule O.T.D.)

Availability:

Available to all members of the Cooperative who use secondary service primarily for irrigation on a seasonal basis.

Type of Service:

Alternating current, 60 hertz, single phase or three phase, at available secondary voltages.

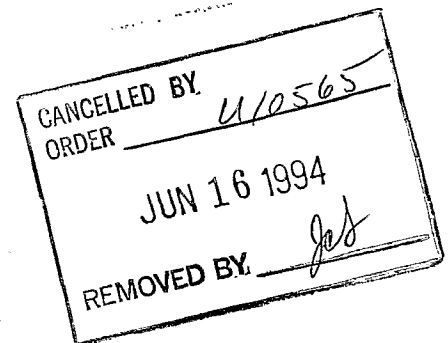
Monthly Rate:

Service Charge:

Single Phase	\$12.05
Three Phase	\$21.05

Energy Charge:

Peak Period	All kWh @ 14.90¢ per kWh
Intermediate Period	All kWh @ 8.40¢ per kWh
Off-Peak Period	All kWh @ 6.90¢ per kWh



Minimum Charges:

The Minimum Monthly Charge shall be the Service Charge. For members requiring more than 10 kVa of transformer capacity, the Minimum Monthly Charge shall be the Service Charge plus \$0.20 per kVa for all over 10 kVa of required transformer capacity.

Terms of Service:

Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission and which are incorporated herein by reference.

Power Supply Cost Recovery Clause and Factor:

This rate is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 7.00 and 7.01.

Issued: August 20, 1992
By Philip C. Cole,
General Manager
Grawn, Michigan

Effective for all electric service
on and after August 1, 1992

Issued under the authority of M.P.S.C.
dated July 22, 1992 in Case No. U-8478



OPTIONAL IRRIGATION TIME-OF-DAY SERVICE
(Schedule O.T.D.)

Availability:

Available to all members of the Cooperative who use secondary service primarily for irrigation on a seasonal basis.

Type of Service:

Alternating current, 60 hertz, single phase or three phase, at available secondary voltages.

Monthly Rate:

Service Charge: \$12.00 per month

Energy Charge:

Peak Period	All kWh @ 14.20¢ per kWh
Intermediate Period	All kWh @ 8.20¢ per kWh
Off-Peak Period	All kWh @ 6.70¢ per kWh

Minimum Charges:

The Minimum Monthly Charge shall be the Service Charge. For members requiring more than 10 kVa of transformer capacity, the Minimum Monthly Charge shall be the Service Charge plus \$0.20 per kVa for all over 10 kVa of required transformer capacity.

Terms of Service:

Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission and which are incorporated herein by reference.

Power Supply Cost Recovery Clause and Factor:

This rate is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 7.00 and 7.01.

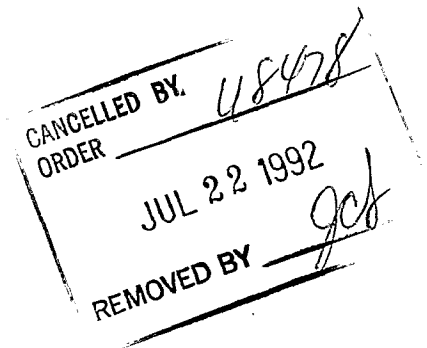
Issued December 5, 1990

By Philip C. Col
General Manager
Grawn, Michigan



Effective for all electric service
on and after December 5, 1990

Issued under the authority of M.P.S.C.
dated December 5, 1990 in Case No. U-8478



OPTIONAL IRRIGATION TIME-OF-DAY SERVICE
(Schedule O.T.D.)

Availability:

Available to all members of the Cooperative who use secondary service primarily for irrigation on a seasonal basis.

Type of Service:

Alternating current, 60 hertz, single phase or three phase, at available secondary voltages.

Monthly Rate:

Service Charge: \$12.00 per month

Energy Charge:

Peak Period	All kWh @ 13.5¢ per kWh
Intermediate Period	All kWh @ 7.5¢ per kWh
Off-Peak Period	All kWh @ 6.0¢ per kWh

FILED BY 48478
DEC 5 1990
REMOVED BY JCH

Minimum Charges:

The Minimum Monthly Charge shall be the Service Charge. For members requiring more than 10 kva of transformer capacity, the Minimum Monthly Charge shall be the Service Charge plus \$0.20 per kva for all over 10 kva of required transformer capacity.

Terms of Service:

Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission and which are incorporated herein by reference.

Power Supply Cost Recovery Clause and Factor:

This rate is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 7.00 and 7.01.

Issued October 17, 1986
By Philip C. Col
General Manager
Grawn, Michigan



Effective on and after the billing month
of October, 1986

Issued under the authority of M.P.S.C.
dated September 9, 1986 in Case No. U-8478

EXPERIMENTAL OPTIONAL TIME-OF-DAY IRRIGATION RATE
(Schedule O.T.D.)

Availability:

Available to all members of the Cooperative who use secondary service primarily for irrigation on a seasonal basis. This is an experimental rate limited to 50 members. This is an experimental rate available to qualified members until two years from the effective date of this rate.

Type of Service:

Alternating current, 60 hertz, single phase or three phase, available secondary voltages.

Monthly Rate:

Service Charge \$10.25 per month

Energy Charge: 8.0¢ per kWh for all kWh used during the on-peak period
6.5¢ per kWh for all kWh used during the off-peak period

The on-peak period shall be from 9 A.M. to 11 P.M. All other hours are off-peak hours.

Minimum Charges:

The monthly minimum charge shall be the service charge. For members requiring more than 10 kVA of transformer capacity, the monthly minimum charge shall be the service charge plus twenty cents (20¢) per kVA for all over 10 kVA of required transformer capacity.

Terms of Service:

Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission and which are incorporated herein by reference.

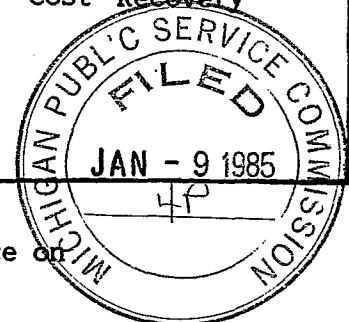
Power Supply Cost Recovery Clause and Factor:

This rate is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheets No. 7.00 and 7.01.

CANCELLED BY
ORDER U-8478

SEP - 9 1986

REMOVED BY HP



Issued December 19, 1984
By Philip C. Cole
General Manager
Grawn, Michigan

Effective for electric service on
and after December 19, 1984

Issued under the authority of M.P.S.C.
dated December 18, 1984 in Case No. U-7975

OPTIONAL IRRIGATION TIME-OF-DAY SERVICE

(Schedule O.T.D.)
(Continued from Sheet No. 15.00)

Meter Reading:

The member will be required to read the meter monthly during pumping seasons.

Late Payment Charge:

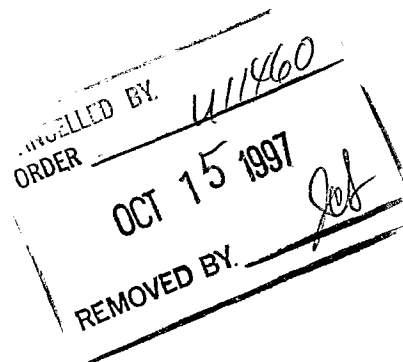
A late payment charge of 5% shall be added to any bill not paid on or before the due date shown thereon. The due date shall be 21 days following the date of mailing.

Michigan State Sales Tax:

Michigan State Sales Tax shall be added to all bills, including minimums, where applicable.

Time Periods:

The time periods applicable to the rate are set forth on sheet No. 7.10.



Issued: August 20, 1992
By Philip C. Cole,
General Manager
Grawn, Michigan

Effective for all electric service
on and after August 1, 1992

Issued under the authority of M.P.S.C.
dated July 22, 1992 in Case No. U-8478



OPTIONAL IRRIGATION TIME-OF-DAY SERVICE

(Schedule O.T.D.)
(Continued from Sheet No. 15.00)

Meter Reading:

The member will be required to read the meter monthly during pumping seasons.

Late Payment Charge:

A late payment charge of 2% shall be added to any bill not paid on or before the due date shown thereon. The due date shall be 21 days following the date of mailing.

Michigan State Sales Tax:

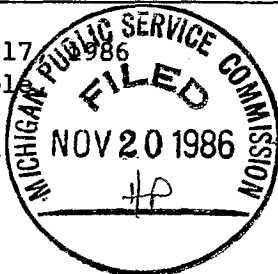
Michigan State Sales Tax shall be added to all bills, including minimums, where applicable.

Time Periods:

The time periods applicable to the rate are set forth on sheet No. 7.10.

CANCELLED BY. 118478
ORDER
JUL 22 1992
REMOVED BY PS

Issued October 17, 1986
By Philip C. Col
General Manager
Grawn, Michigan



Effective on and after the billing month
of October, 1986

Issued under the authority of M.P.S.C.
dated September 9, 1986 in Case No. U-8478

EXPERIMENTAL OPTIONAL TIME-OF-DAY IRRIGATION RATE
(Schedule O.T.D.)

(Continued from Sheet No. 15.00)

Meter Reading:

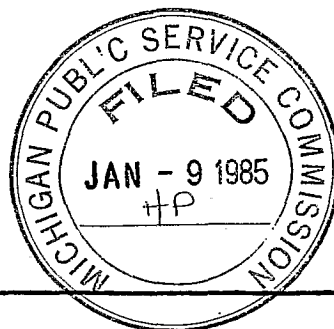
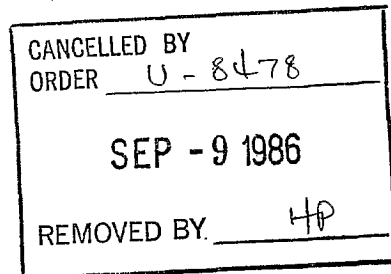
The member will be required to read the meter monthly during pumping seasons.

Late Payment Charge:

A late payment charge of 2% shall be added to any bill not paid by the date shown thereon. The due date shall be 21 days following the date of mailing.

Sales Tax:

State Sales Tax shall be added to all bills, where applicable.



Issued December 19, 1984
By Philip C. Cole
General Manager
Grawn, Michigan

Effective for electric service on
and after December 19, 1984

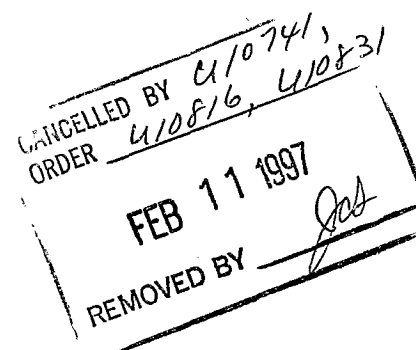
Issued under the authority of M.P.S.C.
dated December 18, 1984 in Case No. U-7975

Requirements for Pole Attachments

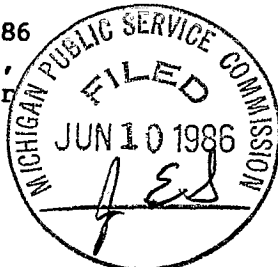
The Cooperative may permit a cable television company or other attaching party (as defined in paragraph 1(a) of 1980 PA 470; MCLA 460.6g) to make attachments to its poles, ducts or conduits pursuant to contract between the cooperative and the attaching party. Upon execution, copies of such contracts shall be filed with the Michigan Public Service Commission. Effective July 1, 1986, the annual pole attachment rate shall be \$4.95 per pole per year.

Attaching parties must obtain any necessary authorizations to occupy public or private rights-of-ways prior to execution of a contract with the cooperative.

This sheet shall not apply to attachments made or proposed to be made by utilities (as defined in paragraph 1(d) of 1980 PA 470) to the facilities of the Cooperative.



Issued May 29, 1986
By Philip C. Cole,
General Manager
Grawn, Michigan



Effective for electric service on and
after May 29, 1986
Issued under the authority of M.P.S.C.
dated April 29, 1986 in Case No. U-8160.

SCHEDULE LPTOD

OPTIONAL LARGE POWER TIME OF DAY SERVICE

Availability

This rate is available to all member-consumer of the Cherryland Electric Cooperative for all uses at secondary voltage, when billing demand is 25 kW or more, subject to rules and regulations of the Cooperative. **This rate is not available to member-consumers with combined generating unit capacities above 100 KVA.**

Type of Service

Alternating current, 60 hertz, single or three phase at the Cooperative's standard secondary voltages.

Monthly Rate

Availability Charge:	\$70.00/month
Demand Charge:	
Peak Period	@ \$10.40/kW plus
Maximum	@ \$ 2.95/kW
Energy Charge:	@ \$.041/kWh

Minimum Charge

The Minimum Charge shall be the Demand Charge for 25 kW plus the Availability Charge.

Power Supply Cost Recovery

The rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 7.00 and 7.01.

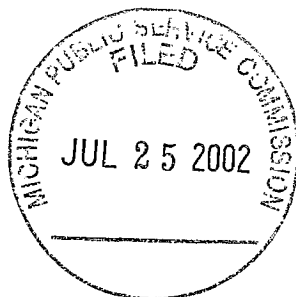
Determination of Billing Demand

Peak Period - The Peak Period Billing Demand shall be the maximum kilowatt demand established by the member-consumer for any period of 15 consecutive minutes recorded during the peak period for the month for which the bill is rendered, as indicated or recorded by a demand meter. The peak period is defined on Sheet No. 7.10.

Maximum Demand - The Maximum Billing Demand shall be the maximum kilowatt demand established by the member-consumer for any period of 15 consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

continued to Sheet No. 17.01

Issued: July 22, 2002
by Don Pahl,
Interim General Manager
Grawn, Michigan



Effective for all electric service on and
after July 10, 2002
Issued under the authority of M.P.S.C.
dated July 10, 2002 in Case No. U-13071

SCHEDULE LPTOD

OPTIONAL LARGE POWER TIME OF DAY SERVICE

Availability

This rate is available to all member-consumers of the Cherryland Electric Cooperative for all uses at secondary voltage, when billing demand is 25 kW or more, subject to rules and regulations of the Cooperative. *This rate is not available to member-consumers with combined generating unit capacities above 200 kW.*

Type of Service

Alternating current, 60 hertz, single or three phase at the Cooperative's standard secondary voltages.

Monthly Rate

Availability Charge: \$55.00

Demand Charge:

Peak Period @ \$ 7.35/kW plus

Maximum @ \$ 4.40/kW

Energy Charge: @ 4.62¢/kWh

Power Supply Cost Recovery

The rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 7.00 and 7.01.

Determination of Billing Demand

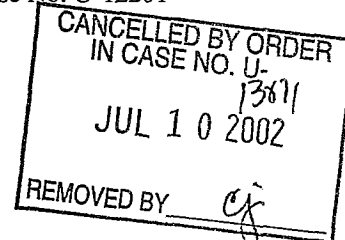
1. Peak Period - The Peak Period Billing Demand shall be the maximum kilowatt demand established by the member-consumer for any period of 15 consecutive minutes recorded during the peak period for the month for which the bill is rendered, as indicated or recorded by a demand meter. The peak period is defined on Sheet No. 7.10.
2. Maximum Demand - The Maximum Billing Demand shall be the maximum kilowatt demand established by the member-consumer for any period of 15 consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

Continued to Sheet No. 17.01

Issued: February 23, 2000
By Bruce King
General Manager
Grawn, Michigan



Effective for service rendered on
and after February 22, 2000
Issued under the authority of M.P.S.C.
Dated February 22, 2000 in Case No. U-12201



OPTIONAL LARGE POWER TIME OF DAY SERVICE
Schedule LPTOD

Availability

This rate is available to all members of the Cherryland Electric Cooperative for all uses at secondary voltage, when billing demand is 25 kW or more, subject to rules and regulations of the Cooperative.

Type of Service

Alternating current, 60 hertz, single or three phase at the Cooperative's standard secondary voltages.

Monthly Rate

Availability Charge	\$55.00
Demand Charge	
Peak Period	@ \$ 7.35/kW <u>plus</u>
Maximum	@ \$ 4.40/kW
Energy Charge	@ 4.62¢/kWh

Power Supply Cost Recovery

The rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 7.00 and 7.01.

Michigan State Sales Tax

Michigan State Sales Tax shall be added to all bills, including minimums, where applicable.

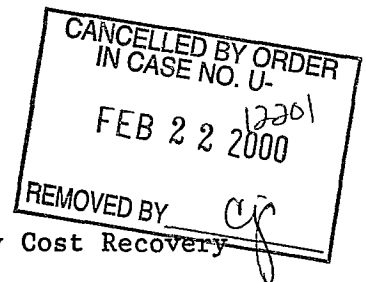
Determination of Billing Demand

1. Peak Period - The Peak Period Billing Demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes recorded during the peak period for the month for which the bill is rendered, as indicated or recorded by a demand meter. The peak period is defined on Sheet No. 7.10.

Issued: November 1, 1995
By Bruce M. King,
General Manager
Grawn, Michigan

Effective for all electric service
on and after October 12, 1995

Issued under the authority of M.P.S.C.
dated October 12, 1995 in Case No. U-10821



OPTIONAL LARGE POWER TIME OF DAY SERVICE
Schedule LPTOD

Availability

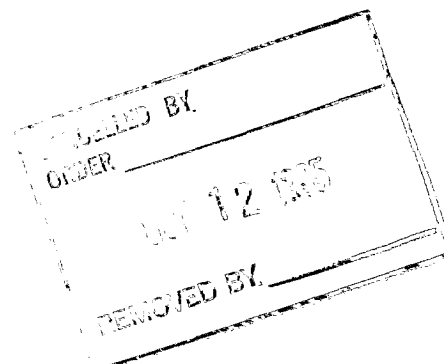
This rate is available to all members of the Cherryland Electric Cooperative for all uses at secondary voltage, when billing demand is 25 kW or more, subject to rules and regulations of the Cooperative.

Type of Service

Alternating current, 60 hertz, single or three phase at the Cooperative's standard secondary voltages.

Monthly Rate

Availability Charge	\$55.00
Demand Charge	
Peak Period	@ \$ 7.35/kW <u>plus</u>
Maximum	@ \$ 4.40/kW
Energy Charge	@ 4.72¢/kWh



Power Supply Cost Recovery

The rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 7.00 and 7.01.

Michigan State Sales Tax

Michigan State Sales Tax shall be added to all bills, including minimums, where applicable.

Determination of Billing Demand

1. Peak Period - The Peak Period Billing Demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes recorded during the peak period for the month for which the bill is rendered, as indicated or recorded by a demand meter. The peak period is defined on Sheet No. 7.10.

Issued: June 17, 1994
By Bruce M. King,
General Manager
Grawn, Michigan

Effective for all electric service
on and after June 17, 1994

Issued under the authority of M.P.S.C.
dated June 16, 1994 in Case No. U-10565



OPTIONAL LARGE POWER TIME OF DAY SERVICE
Schedule LPTOD

Availability

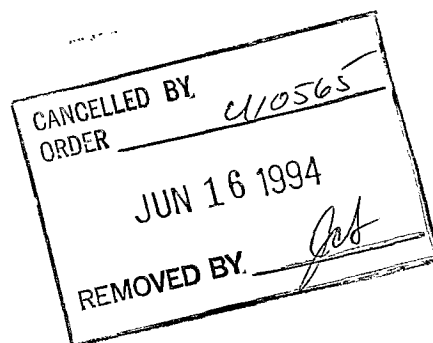
This rate is available to all members of the Cherryland Electric Cooperative for all uses at secondary voltage, when billing demand is 25 kW or more, subject to rules and regulations of the Cooperative.

Type of Service

Alternating current, 60 hertz, single or three phase at the Cooperative's standard secondary voltages.

Monthly Rate

Availability Charge	\$55.00
Demand Charge	
Peak Period	@ \$ 7.35/kW <u>plus</u>
Maximum	@ \$ 4.40/kW
Energy Charge	@ 5.05¢/kWh



Power Supply Cost Recovery

The rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 7.00 and 7.01.

Michigan State Sales Tax

Michigan State Sales Tax shall be added to all bills, including minimums, where applicable.

Determination of Billing Demand

1. Peak Period - The Peak Period Billing Demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes recorded during the peak period for the month for which the bill is rendered, as indicated or recorded by a demand meter. The peak period is defined on Sheet No. 7.10.

Issued: August 20, 1992
By Philip C. Cole,
General Manager
Grawn, Michigan

Effective for all electric service
on and after August 1, 1992

Issued under the authority of M.P.S.C.
dated July 22, 1992 in Case No. U-8478



OPTIONAL LARGE POWER TIME OF DAY SERVICE
Schedule LPTOD

Availability

This rate is available to all members of the Cherryland Rural Electric Cooperative Association for all uses at secondary voltage, when billing demand is 25 kW or more, subject to rules and regulations of the Cooperative.

Type of Service

Alternating current, 60 hertz, single or three phase at the Cooperative's standard secondary voltages.

Monthly Rate

Availability Charge	\$42.00
Demand Charge	
Peak Period	@ \$ 6.45/kW <u>plus</u>
Maximum	@ \$ 4.10/kW
Energy Charge	@ 5.00¢/kWh

Power Supply Cost Recovery

The rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 7.00 and 7.01.

Michigan State Sales Tax

Michigan State Sales Tax shall be added to all bills, including minimums, where applicable.

Determination of Billing Demand

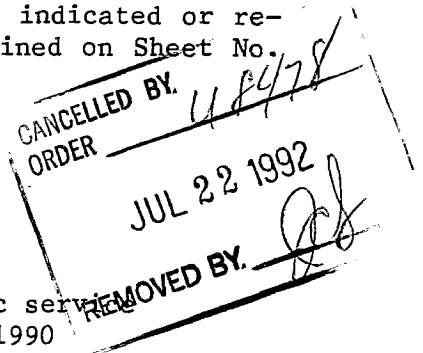
1. Peak Period - The Peak Period Billing Demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes recorded during the peak period for the month for which the bill is rendered, as indicated or recorded by a demand meter. The peak period is defined on Sheet No. 7.10.

Issued December 5, 1990
By Philip C. Cole
General Manager
Grawn, Michigan



Effective for all electric service on and after December 5, 1990

Issued under the authority of M.P.S.C.
dated December 5, 1990 in Case No. U-8478



OPTIONAL LARGE POWER TIME OF DAY SERVICE
Schedule LPTOD

Availability

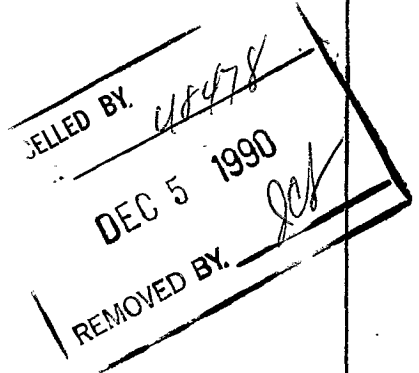
This rate is available to all members of the Cherryland Rural Electric Cooperative Association for all uses at secondary voltage, when billing demand is 25 kw or more, subject to rules and regulations of the Cooperative.

Type of Service

Alternating current, 60 hertz, single or three phase at the Cooperative's standard secondary voltages.

Monthly Rate

Availability Charge	\$42.00
Demand Charge	
Peak Period	@ \$ 6.45/kw <u>plus</u>
Maximum	@ \$ 4.10/kw
Energy Charge	@ 4.3¢/kwh



Power Supply Cost Recovery

The rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 7.00 and 7.01.

Michigan State Sales Tax

Michigan State Sales Tax shall be added to all bills, including minimums, where applicable.

Determination of Billing Demand

1. Peak Period - The Peak Period Billing Demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes recorded during the peak period for the month for which the bill is rendered, as indicated or recorded by a demand meter. The peak period is defined on Sheet No. 7.10.

Issued October 17, 1986
By Philip C. Col
General Manager
Grawn, Michigan



Effective on and after the billing month
of October, 1986

Issued under the authority of M.P.S.C.
dated September 9, 1986 in Case No. U-8478

SCHEDULE LPTOD
OPTIONAL LARGE POWER TIME OF DAY SERVICE
(Continued from Sheet No. 17.00)

Primary Service Discount:

A discount of \$0.12 per kVa of contract capacity will be applied to the bill when service is taken by the consumer at the available primary voltage. If primary metering is used, an additional discount of 2.0% shall be applied to the bill. The 2.0% discount shall be applied after the \$0.12 per kVa discount.

Power Factor

The above rate charges are predicated upon the member-consumer maintaining a power factor not less than 90% lagging. The Cooperative reserves the right to measure power factor at any time by means of test or permanently installed metering equipment; and, if the member-consumer's average power factor is found to be less than 90% lagging, the billing demand will be increased by the ratio that 90% bears to the member-consumer's actual power factor.

Terms of Service

Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission and which are incorporated herein by reference.

Continued to Sheet No. 17.02

Issued: July 22, 2002
by Don Pahl,
Interim General Manager
Grawn, Michigan



Effective for all electric service on and
after July 10, 2002
Issued under the authority of M.P.S.C.
dated July 10, 2002 in Case No. U-13071

SCHEDULE LPTOD

OPTIONAL LARGE POWER TIME OF DAY SERVICE

(Continued from Sheet No. 17.00)

Primary Service Discount

A discount of \$0.12 per kVa of contract capacity will be applied to the bill when service is taken by the member-consumer at the available primary voltage. If primary metering is used, an additional discount of 2.0% shall be applied to the bill. The 2.0% discount shall be applied after the \$0.12 per kVa discount.

Power Factor

The above rate charges are predicated upon the member-consumer maintaining a power factor not less than ninety (90%) percent lagging. Cooperative reserves the right to measure power factor at any time by means of test or permanently installed metering equipment; and, if the member-consumer's average power factor is found to be less than ninety (90%) percent lagging, the billing demand will be increased by the ratio that ninety (90%) percent bears to the member-consumer's actual power factor.

Terms of Service

Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission and which are incorporated herein by reference.

Late Payment Charge

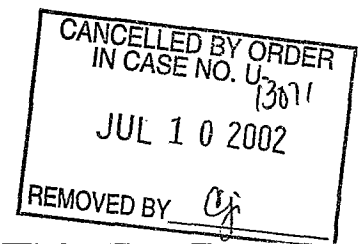
A late payment charge of 5% shall be added to any bill not paid on or before the due date shown thereon. The due date shall be 21 days following the date of mailing.

Continued to Sheet No. 17.02

Issued: February 23, 2000
By Bruce King
General Manager
Grawn, Michigan



Effective for service rendered on
and after February 22, 2000
Issued under the authority of M.P.S.C.
Dated February 22, 2000 in Case No. U-12201



OPTIONAL LARGE POWER TIME-OF-DAY SERVICE
Schedule LPTOD
(Continued from Sheet No. 17.00)

2. Maximum Demand - The Maximum Billing Demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

Primary Service Discount

A discount of \$0.12 per kVa of contract capacity will be applied to the bill when service is taken by the consumer at the available primary voltage. If primary metering is used, an additional discount of 2.0% shall be applied to the bill. The 2.0% discount shall be applied after the \$0.12 per kVa discount.

Power Factor

The above rate charges are predicated upon the member maintaining a power factor not less than 90% lagging. The Cooperative reserves the right to measure power factor at any time by means of test of permanently installed metering equipment; and, if the member's average power factor is found to be less than 90% lagging, the Billing Demand will be increased by the ratio that 90% bears to the member's actual power factor.

Terms of Service

Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission and which are incorporated herein by reference.

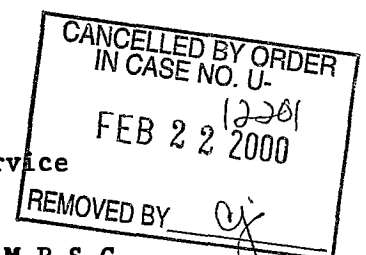
Late Payment Charge

A late payment charge of 5% will be added to any bill not paid on or before the due date shown thereon. The due day shall be 21 days following the date of mailing.

Issued: June 17, 1994
By Bruce M. King,
General Manager
Grawn, Michigan

Effective for all electric service
on and after June 17, 1994

Issued under the authority of M.P.S.C.
dated June 16, 1994 in Case No. U-10565



OPTIONAL LARGE POWER TIME-OF-DAY SERVICE
Schedule LPTOD

(Continued from Sheet No. 17.00)

2. Maximum Demand - The Maximum Billing Demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

Primary Service Discount

A discount of \$0.12 per kVa of contract capacity will be applied to the bill when service is taken by the consumer at the available primary voltage. If primary metering is used, an additional discount of 2.0% shall be applied to the bill. The 2.0% discount shall be applied after the \$0.12 per kVa discount.

Power Factor

The above rate charges are predicated upon the member maintaining a power factor not less than 90% lagging. The Cooperative reserves the right to measure power factor at any time by means of test of permanently installed metering equipment; and, if the member's average power factor is found to be less than 90% lagging, the Billing Demand will be increased by the ratio that 90% bears to the member's actual power factor.

Terms of Service

Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission and which are incorporated herein by reference.

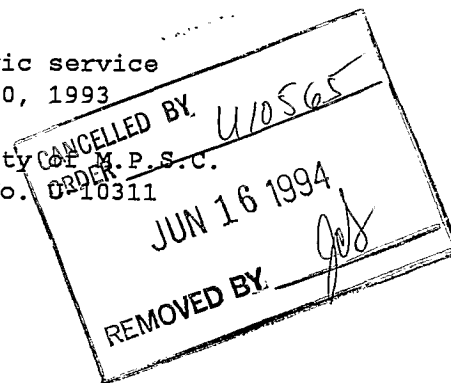
Late Payment Charge

A late payment charge of 2% will be added to any bill not paid on or before the due date shown thereon. The due day shall be 21 days following the date of mailing.

Issued: October 8, 1993
By Bruce R. King
General Manager
Grawn, Michigan

Effective for all electric service
on and after September 30, 1993

Issued under the authority of
M.P.S.C.
dated 09/29/93 in Case No. 10311



OPTIONAL LARGE POWER TIME-OF-DAY SERVICE
Schedule LPTOD
(Continued from Sheet No. 17.00)

2. Maximum Demand - The Maximum Billing Demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

Primary Service Discount

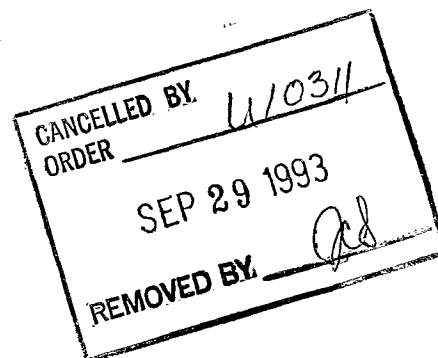
A discount of \$0.12 per kVa of contract capacity will be applied to the bill when service is taken by the consumer at the available primary voltage. If primary metering is used, an additional discount of 2.0% shall be applied to the bill. The 2.0% discount shall be applied after the \$0.12 per kVa discount.

Terms of Service

Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission and which are incorporated herein by reference.

Late Payment Charge

A late payment charge of 5% will be added to any bill not paid on or before the due date shown thereon. The due day shall be 21 days following the date of mailing.



Issued: August 20, 1992
By Philip C. Cole,
General Manager
Grawn, Michigan

Effective for all electric service
on and after August 1, 1992

Issued under the authority of M.P.S.C.
dated July 22, 1992 in Case No. U-8478



OPTIONAL LARGE POWER TIME-OF-DAY SERVICE
Schedule LPTOD
(Continued from Sheet No. 17.00)

2. Maximum Demand - The Maximum Billing Demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

Primary Service Discount

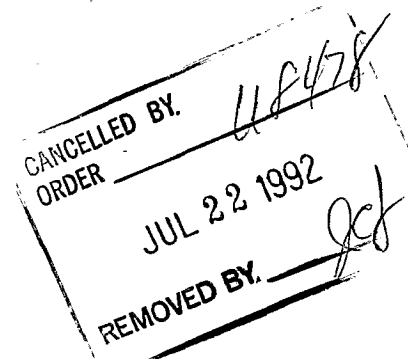
A discount of \$0.12 per kva of contract capacity will be applied to the bill when service is taken by the consumer at the available primary voltage. If primary metering is used, an additional discount of 2.0% shall be applied to the bill. The 2.0% discount shall be applied after the \$0.12 per kva discount.

Terms of Service

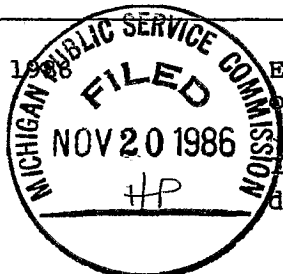
Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission and which are incorporated herein by reference.

Late Payment Charge

A late payment charge of 2% will be added to any bill not paid on or before the due date shown thereon. The due day shall be 21 days following the date of mailing.



Issued October 17, 1986
By Philip C. Cole,
General Manager
Grawn, Michigan



Effective on and after the billing month
of October, 1986

Issued under the authority of M.P.S.C.
dated September 9, 1986 in Case No. U-8478

SCHEDULE LPTOD

OPTIONAL LARGE POWER TIME OF DAY SERVICE

(Continued from Sheet No. 17.01)

Tax Adjustment

- A. Bills shall be increased *or decreased*, within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to recognize such special charges and thereby prevent other member-consumers from being compelled to share such local *tax increases or decreases*.
- B. Bills shall be *adjusted to reflect* any new, increased, or *decreased* specific tax or excise imposed by any governmental authority which impacts the Cooperative's cost of providing electric service.

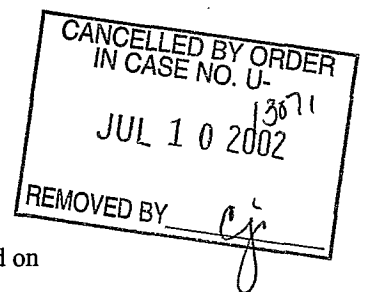
Michigan State Sales Tax

Michigan State Sales Tax shall be added to all bills, including minimums, where applicable.

Issued: February 23, 2000
By Bruce King
General Manager
Grawn, Michigan



Effective for service rendered on
and after February 22, 2000
Issued under the authority of M.P.S.C.
Dated February 22, 2000 in Case No. U-12201



OPTIONAL LARGE POWER TIME-OF-DAY SERVICE

Schedule LPTOD
(Continued from Sheet No. 17.01)

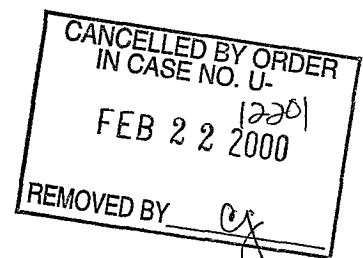
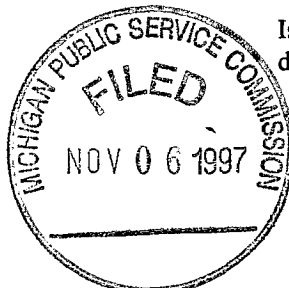
Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

Issued: October 21, 1997
By Bruce M. King,
General Manager
Grawn, Michigan

Effective for all electric service
on and after October 15, 1997

Issued under the authority of M.P.S.C.
dated October 15, 1997 in Case No. U-11460



SCHEDULE CH
CONTROLLED HEATING

Availability:

Available to members of the Cooperative already taking monthly service concurrently under Rate Schedules A or C. This rate is for controlled service to space heating loads, storage domestic water heating loads and associated air conditioning loads which are controlled by the Cooperative. Service is subject to the established rules and regulations of the Cooperative. A Member Service Agreement is required for service under this schedule.

Type of Service:

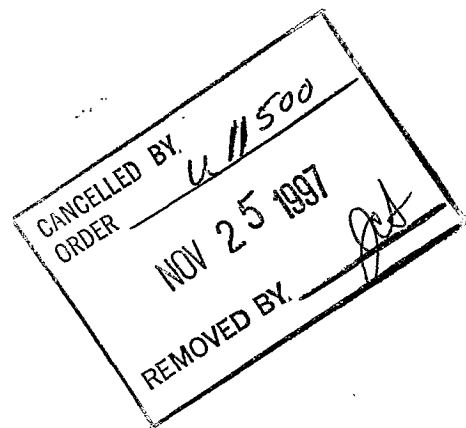
Alternating current, 60 hertz, at approximately 120/240 volts, single phase, three-wire, separately metered subject to service availability as follows:

Option No. 1 - Storage Heating

This option is available for electric space heating loads with sufficient heat storage capacity to withstand extended daily control of the electric supply. This option is also available to domestic storage water heaters. Domestic storage water heaters must have a minimum storage capacity of 100 gallons and a minimum heating capacity of 4,500 watts. Service under this option is available only between the hours of 10:00 PM to 7:00 AM.

Option No. 2 - Dual Fuel Heating

This option is available for electric space heating loads when used in conjunction with an alternate fuel heating system. The alternate fuel heating system must be capable of supplying the heating requirements of the member when the electrical supply is controlled. Service under this option is available for all hours except when controlled by the Cooperative. The number of hours when service is controlled shall not exceed 400 hours per heating season or 8 hours per 24 hour period.



Issued: December 17, 1997
By: Bruce King
General Manager
Grawn, Michigan



Effective for all electric bills rendered on and after November 25, 1997

Issued under the authority of M.P.S.C. dated November 25, 1997 in Case No. U-11500

SCHEDULE CH
CONTROLLED HEATING

Availability

Available to members of the Cooperative already taking service concurrently under Rate Schedules A, A-S, A-C or C. This rate is for controlled service to space heating loads, storage domestic water heating loads and associated air conditioning loads which are controlled by the Cooperative. Service is subject to the established rules and regulations of the Cooperative. A Member Service Agreement is required for service under this schedule. This rate is also available to Members who would otherwise be billed under Schedule C, A-S or A-C where members keep their seasonal residence open year round.

Type of Service

Alternating current, 60 hertz, at approximately 120/240 volts, single phase, three-wire separately metered subject to service availability as follows:

Option No. 1 - Storage Heating

This option is available for electric space heating loads with sufficient heat storage capacity to withstand extended daily control of the electric supply. This option is also available to domestic storage water heaters. Domestic storage water heaters must have a minimum storage capacity of 100 gallons and a minimum heating capacity of 4,500 watts. Service under this option is available only between the hours of 10:00 p.m. to 7:00 a.m.

Option No. 2 - Dual Fuel Heating

This option is available for electric space heating loads when used in conjunction with an alternate fuel heating system. The alternate fuel heating system must be capable of supplying the heating requirements of the member when the electrical supply is controlled. Service under this option is available for all hours except when controlled by the Cooperative. The number of hours when service is controlled shall not exceed 400 hours per heating season.

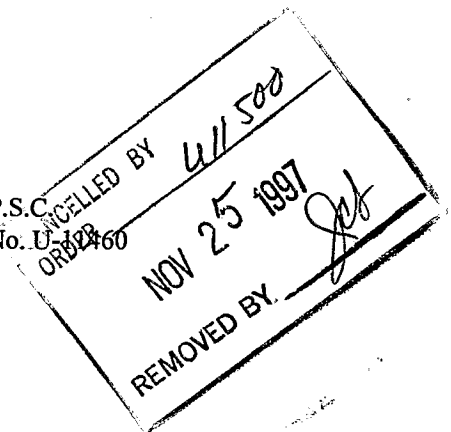
Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

Issued: October 21, 1997
By Bruce M. King,
General Manager
Grawn, Michigan

Effective for all electric service
on and after October 15, 1997

Issued under the authority of M.P.S.C.
dated October 15, 1997 in Case No. U-12860



SCHEDULE CH
CONTROLLED HEATING

Availability:

Available to members of the Cooperative already taking monthly service concurrently under Rate Schedules A or C. This rate is for controlled service to space heating loads, storage domestic water heating loads and associated air conditioning loads which are controlled by the Cooperative. Service is subject to the established rules and regulations of the Cooperative. A Member Service Agreement is required for service under this schedule.

Type of Service:

Alternating current, 60 hertz, at approximately 120/240 volts, single phase, three-wire, separately metered subject to service availability as follows:

Option No. 1 - Storage Heating

This option is available for electric space heating loads with sufficient heat storage capacity to withstand extended daily control of the electric supply. This option is also available to domestic storage water heaters. Domestic storage water heaters must have a minimum storage capacity of 100 gallons and a minimum heating capacity of 4,500 watts. Service under this option is available only between the hours of 10:00 PM to 7:00 AM.

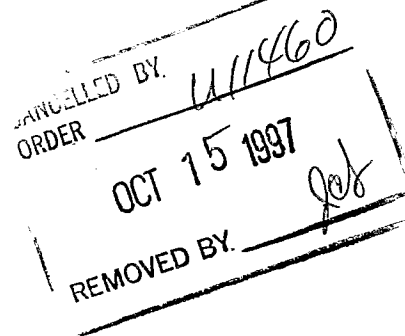
Option No. 2 - Dual Fuel Heating

This option is available for electric space heating loads when used in conjunction with an alternate fuel heating system. The alternate fuel heating system must be capable of supplying the heating requirements of the member when the electrical supply is controlled. Service under this option is available for all hours except when controlled by the Cooperative. The number of hours when service is controlled shall not exceed 400 hours per heating season.

Issued: May 17, 1991
By Philip C. Cole,
General Manager
Grawn, Michigan

Effective for electric service on and
after May 17, 1991

Issued under the authority of M.P.S.C.
dated May 17, 1991 in Case No. U-9783



SCHEDULE IH
CONTROLLED INTERRUPTIBLE HEATING

Availability:

Available to members of the Cooperative, already taking monthly service concurrently under Rate Schedules A or C. This rate is for interruptible service to space heating loads which are controlled by the Cooperative. Service is subject to the established rules and regulations of the Cooperative. A Member Service Agreement is required for service under this schedule.

Type of Service:

Alternating current, 60 hertz, at approximately 120/240 volts, single phase, three-wire, separately metered subject to service availability as follows:

Option No. 1 - Storage Heating

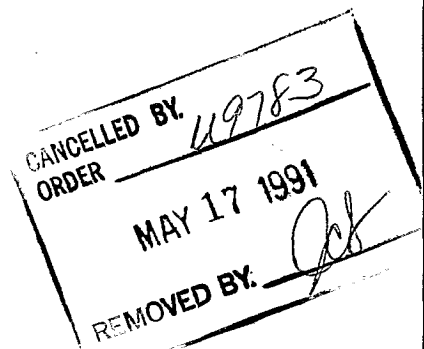
This option is available for electric space heating loads with sufficient heat storage capacity to withstand extended daily interruption of the electric supply. Service under this option is available only between the hours of 10:00 PM to 7:00 AM.

Option No. 2 - Dual Fuel Heating

This option is available for electric space heating loads when used in conjunction with an alternate fuel heating system. The alternate fuel heating system must be capable of supplying the heating requirements of the member when the electrical supply is interrupted. Service under this option is available for all hours except when interrupted by the Cooperative. The number of hours when service is interrupted shall not exceed 400 hours per heating season.

Monthly Rate

Energy Charge @ 4.5¢/kWh



Issued: April 18, 1988
By Philip C. Cole,
General Manager
Grawn, Michigan

Effective for electric service on and
after April 5, 1988

Issued under the authority of M.P.S.C.
dated April 5, 1988 in Case No. U-8980

INTERRUPTIBLE SPACE HEATING
Schedule IH

Availability

Available to members of the Cooperative, already taking service concurrently under another rate schedule. This rate is for interruptible service to space heating loads which are controlled by the Cooperative. Service is subject to the established rules and regulations of the Cooperative

Type of Service

Alternating current, 60 hertz, at approximately 120/240 volts, single phase, three wire subject to service availability as follows:

Option No. 1 - Storage Heating

This option is available for electric space heating loads with sufficient heat storage capacity to withstand extended daily interruption of the electric supply. Service under this option is available only between the hours of 10:00 PM to 7:00 AM.

Option No. 2 - Dual Fuel Heating

This option is available for electric space heating loads when used in conjunction with an alternate fueled heating system. The alternate fuel heating system must be capable of supplying the heating requirements of the member when the electrical supply is interrupted. Service under this option is available for all hours except when interrupted by the Cooperative. The number of hours when service is interrupted shall not exceed 400 hours per heating season.

Monthly Rate

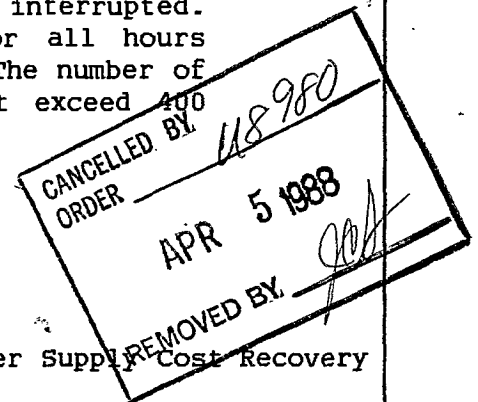
Energy Charge @ 4.5¢/kwh

Power Supply Cost Recovery

The rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 7.00 and 7.01.

Late Payment Charge

A late payment charge of 2% will be added to any bill not paid on or before the due date shown thereon. The due day shall be 21 days following the date of mailing.



Issued October 17, 1986
By Philip C. Cole,
General Manager
Grawn, Michigan



Effective on and after the billing month
of October, 1986

Issued under the authority of M.P.S.C.
dated September 9, 1986 in Case No. U-8478

SCHEDULE CH
CONTROLLED HEATING

Option No. 3 - Air Conditioning

This option is available for air conditioning loads when used in conjunction with one of the two options of controlled space heating load listed above. Service under this option is available for all hours except when controlled by the Cooperative. The number of hours when service is controlled shall not exceed 200 hours per cooling season.

Monthly Rate

Energy Charge @ 4.75¢ per kWh

Automatic Meter Reading (optional): \$1.00 per month

Terms of Payment:

This rate schedule is subject to the terms of payment as set forth on the concurrent rate schedule that qualifies the member for service.

If optional Automatic Meter Reading is applicable, the member must be participating in the Cooperative's optional Power Quality Program, under one of the Cooperative's other rates. Participation in the Cooperative's optional Power Quality Program requires at least a four year commitment as to continuous participation and a continuously active telephone line at the location of the service participating in the Power Quality Program. Participation also requires that the member has a second meter or a subtractive meter.

The Cooperative's optional Power Quality Program is available to members of the Cooperative unless the telephone line at the location of the service is not readily accessible to the member's meter, or the meter or meter base is not adaptable to conversion to the Cooperative's optional Power Quality Program. If conditions require additional expenditures on the part of the Cooperative, the Cooperative shall be reimbursed therefor.

Power Quality Program:

The Cooperative's Power Quality Program, available on an optional basis, includes energy quality monitoring, momentary power interruptions detection, voltage monitoring detection, power outage detection and automatic meter reading.

Michigan State Sales Tax

Michigan State Sales Tax shall be added on all bills, including minimums, where applicable.

Issued: October 21, 1997
By Bruce M. King,
General Manager
Grawn, Michigan

Effective for all electric service
on and after October 15, 1997

Issued under the authority of M.P.S.C.
dated October 15, 1997 in Case No. U-11460



SCHEDULE CH
CONTROLLED HEATING

Option No. 3 - Air Conditioning

This option is available for air conditioning loads when used in conjunction with one of the two options of controlled space heating load listed above. Service under this option is available for all hours except when controlled by the Cooperative. The number of hours when service is controlled shall not exceed 200 hours per cooling season.

Monthly Rate

Energy Charge @ 4.75¢/kWh

Terms of Payment

This rate schedule is subject to the terms of payment as set forth on the concurrent rate schedule that qualifies the member for service.

Michigan State Sales Tax

Michigan State Sales Tax shall be added on all bills, including minimums, where applicable.

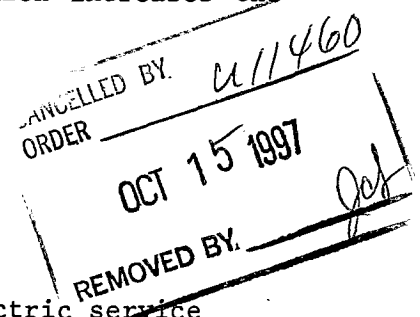
Tax Adjustments

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

Issued: August 20, 1992
By Philip C. Cole,
General Manager
Grawn, Michigan

Effective for all electric service
on and after August 1, 1992

Issued under the authority of M.P.S.C.
dated July 22, 1992 in Case No. U-8478



SCHEDULE CH
CONTROLLED HEATING

Option No. 3 - Air Conditioning

This option is available for air conditioning loads when used in conjunction with one of the two options of controlled space heating load listed above. Service under this option is available for all hours except when controlled by the Cooperative. The number of hours when service is controlled shall not exceed 200 hours per cooling season.

Monthly Rate

Energy Charge @ 4.5¢/kWh

Terms of Payment

This rate schedule is subject to the terms of payment as set forth on the concurrent rate schedule that qualifies the member for service.

Michigan State Sales Tax

Michigan State Sales Tax shall be added on all bills, including minimums, where applicable.

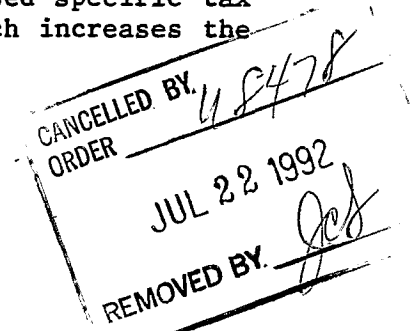
Tax Adjustments

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

Issued: May 17, 1991
By Philip C. Cole,
General Manager
Grawn, Michigan

Effective for electric service on and
after May 17, 1991

Issued under the authority of M.P.S.C.
dated May 17, 1991 in Case No. U-9783



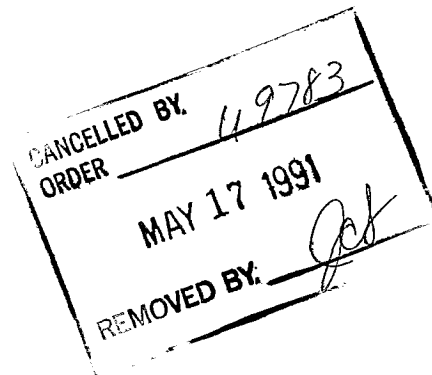
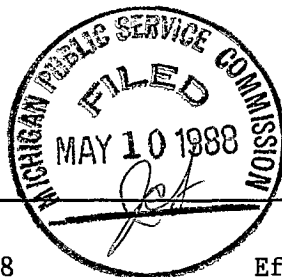
SCHEDULE IH
CONTROLLED INTERRUPTIBLE HEATING
(Continued from Sheet No. 18.00)

Terms of Payment and Service

This rate schedule is subject to the terms of payment and service as set forth on the concurrent rate schedule that qualifies the member for service.

Michigan State Sales Tax

Michigan State Sales Tax shall be added on all bills, including minimums, where applicable.



Issued: April 18, 1988
By Philip C. Cole,
General Manager
Grawn, Michigan

Effective for electric service on and
after April 5, 1988

Issued under the authority of M.P.S.C.
dated April 5, 1988 in Case No. U-8980

INTERRUPTIBLE SPACE HEATING

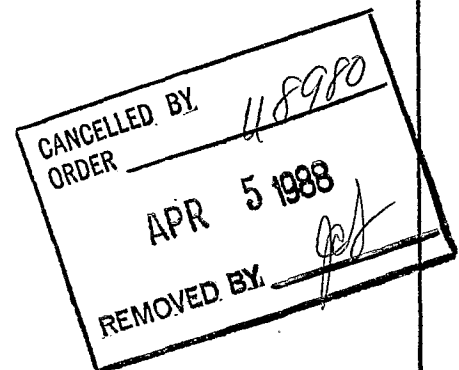
(Schedule "IH")
(continued from Sheet No. 18.00)

Terms of Service

Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission and which are incorporated herein by reference.

Michigan State Sales Tax

Michigan State Sales Tax shall be added to all bills, including minimums, where applicable.



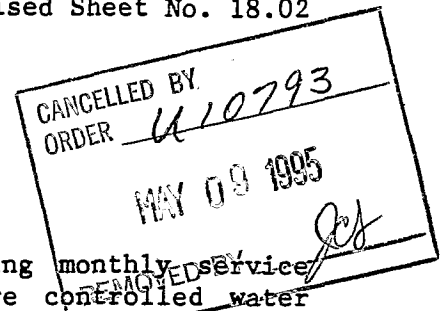
Issued October 17, 1986
By Philip C. Cole,
General Manager
Grawn, Michigan



Effective on and after the billing month
of October, 1986

Issued under the authority of M.P.S.C.
dated September 9, 1986 in Case No. U-8478

CONTROLLED WATER HEATER SERVICE
(Schedule CWH)



Availability:

Available to members of the Cooperative already taking monthly service concurrently under Rate Schedules A or C, who desire controlled water heating service. Energy will be metered through the regular service meter. The member-consumer may choose from the three service options as described below. To qualify for this rate, the sole source of water heating must be electricity. [The minimum period of service is for one year and requires a signed agreement with the Cooperative.] Service is subject to the Cooperative's rules and regulations. This service option is not available to member-consumers using time clocks, remote control or other devices intended to prevent the load from adding to system peak demand.

Type of Service:

Alternating current, 60 hertz, at approximately 120/240 volts, single phase, three-wire service will controlled by Cooperative's Load Management System.

Hours of Service:

Option No. 1: For member-consumers choosing Option No. 1, control of service shall not exceed 3 hours per day. The control hours will be established from time to time by the Cooperative but shall be predominantly between the hours of 5 to 9 p.m. Member-consumers choosing this option must have water heaters with a tank capacity of 40 gallons or more. However, on an experimental basis, no more than ten (10) of the Cooperative's member-consumers may choose this Option No. 1 if they have water heaters with a capacity of at least 30 gallons but less than 40 gallons.

Option No. 2: For member-consumers choosing Option No. 2, control of service shall not exceed 4 hours per day. The Control hours will be established from time to time by the Cooperative but shall be predominantly between the hours of 5 to 9 p.m. Member-consumers choosing this option must have water heaters with a tank capacity of 50 gallons or more.

Option No. 3: For member-consumers choosing Option No. 3, control of service shall not exceed 6 hours per day. The control hours will be

Issued: May 17, 1991
By Philip C. Cole,
General Manager
Grawn, Michigan

Effective for electric service on and
after May 17, 1991

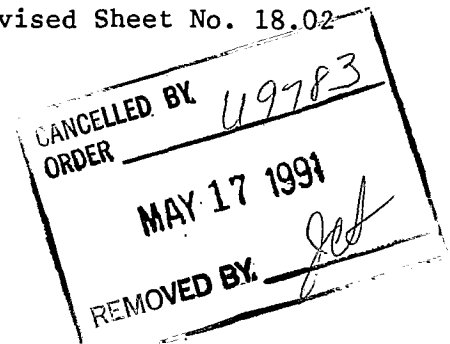
Issued under the authority of M.P.S.C.
dated May 17, 1991 in Case No. U-9738



M.P.S.C No. 3 - Electric
Cherryland Electric Cooperative

Second Revised Sheet No. 18.02
Cancels First Revised Sheet No. 18.02

CONTROLLED WATER HEATER SERVICE
(Schedule CWH)



Availability:

Available to members of the Cooperative taking monthly service concurrently under rate Schedules A or C, who desire controlled water heating service. Energy will be metered through the regular service meter. Members may choose either of three service options as described below. To qualify for this rate, the sole source of water heating must be electricity. The minimum period of service is for one year and requires a signed agreement with the Cooperative. Service is subject to the Cooperative's rules and regulations.

Type of Service:

Alternating current, 60 hertz, at approximately 120/240 volts, single phase, three-wire service will be controlled by the Cooperative's radio control system.

Hours of Service:

Option No. 1: For Members choosing Option No. 1, control of service shall not exceed 3 hours per day. The control hours will be established from time to time by the Cooperative but shall be predominantly between the hours of 5 to 9 P.M. Members choosing this option must have water heaters with a tank capacity of 40 gallons or more. However, on an experimental basis, no more than ten (10) of the Cooperative's Members may choose this Option No. 1 if they have water heaters with a tank capacity of at least 30 gallons but less than 40 gallons.

Option No. 2: For Members choosing Option No. 2, control of service shall not exceed 4 hours per day. The control hours will be established from time to time by the Cooperative but shall be predominantly between the hours of 5 to 9 P.M. Members choosing this option must have water heaters with a tank capacity of 50 gallons or more.

Option No. 3: For Members choosing Option No. 3, control of service shall not exceed 6 hours per day. The control hours will be established from time to time by the Cooperative but shall be predominantly between the hours of 4 to 10 P.M. Members choosing this option must have water heaters with a tank capacity of 80 gallons or more.

Issued March 2, 1990
By Philip C. Cole
General Manager
Grawn, Michigan



Effective for bills rendered on and
after February 22, 1990

Issued under the authority of M.P.S.C.
dated Feb. 22, 1990 in Case No. U-9478

CONTROLLED WATER HEATER SERVICE
(Schedule CWH)

Availability:

Available to members of the Cooperative taking monthly service concurrently under rate Schedules A or C, who desire controlled water heating service. Energy will be metered through the regular service meter. Members may choose either of two service options as described below. To qualify for this rate, the sole source of water heating must be electricity. The minimum period of service is for one year and requires a signed agreement with the Cooperative. Service is subject to the Cooperative's rules and regulations.

Type of Service:

Alternating current, 60 hertz, at approximately 120/240 volts, single phase, three-wire service will be controlled by the Cooperative's radio control system.

Hours of Service:

Option No. 1: For Members choosing Option No. 1, control of service shall not exceed 4 hours per day. The control hours will be established from time to time by the Cooperative but shall be predominantly between the hours of 5 to 9 P.M. Members choosing this option must have water heaters with a tank capacity of 50 gallons or more.

Option No. 2: For Members choosing Option No. 2, control of service shall not exceed 6 hours per day. The control hours will be established from time to time by the Cooperative but shall be predominantly between the hours of 4 to 10 P.M. Members choosing this option must have water heaters with a tank capacity of 80 gallons or more.

Monthly Rate:

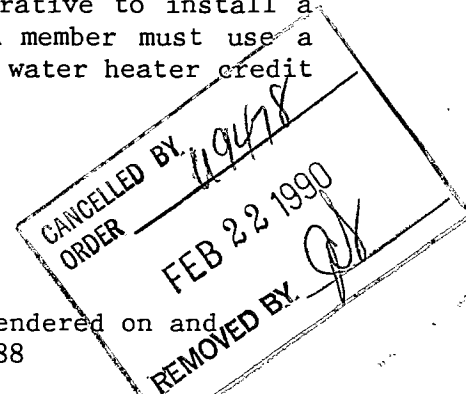
For Members choosing Option No. 1, a credit of \$6.00 per month will be applied to the bills of members who permit the Cooperative to install a remote control device on the member's water heater. A member must use a minimum of 350 kWh per month per water heater before a water heater credit will be given.

Issued January 20, 1989
By Philip C. Cole
General Manager
Grawn, Michigan

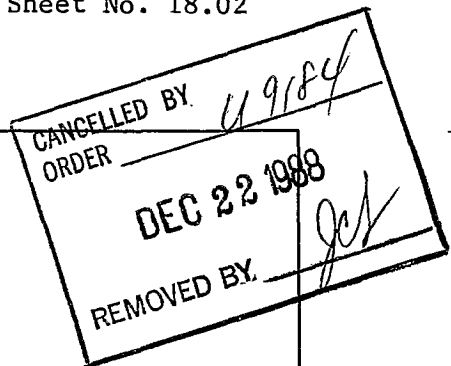


Effective for bills rendered on and after December 14, 1988

Issued under the authority of M.P.S.C.
dated Dec. 13, 1988 in Case No. U-8478



CONTROLLED WATER HEATER SERVICE
(Schedule CWH)



Availability:

Available to members of the Cooperative taking monthly service concurrently under rate Schedules A or C, who desire controlled water heating service. Energy will be metered through the regular service meter. Members may choose either of two service options as described below. To qualify for this rate, the sole source of water heating must be electricity. The minimum period of service is for one year and requires a signed agreement with the Cooperative. Service is subject to the Cooperative's rules and regulations.

Type of Service:

Alternating current, 60 hertz, at approximately 120/240 volts, single phase, three-wire or, where available three phase, four-wire delta connected service will be controlled by the Cooperative's radio control system.

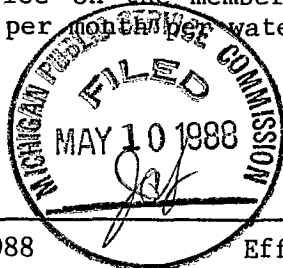
Hours of Service:

Option No. 1: For Members choosing Option No. 1, control of service shall not exceed 4 hours per day. The control hours will be established from time to time by the Cooperative but shall be predominantly between the hours of 5 to 9 P.M. Members choosing this option must have water heaters with a tank capacity of 50 gallons or more.

Option No. 2: For Members choosing Option No. 2, control of service shall not exceed 6 hours per day. The control hours will be established from time to time by the Cooperative but shall be predominantly between the hours of 4 to 10 P.M. Members choosing this option must have water heaters with a tank capacity of 80 gallons or more.

Monthly Rate:

For Members choosing Option No. 1, a credit of \$6.00 per month will be applied to the bills of members who permit the Cooperative to install a remote control device on the member's water heater. A member must use a minimum of 350 kWh per month per water heater before a water heater credit will be given.



Issued April 18, 1988
By Philip C. Cole,
General Manager
Grawn, Michigan

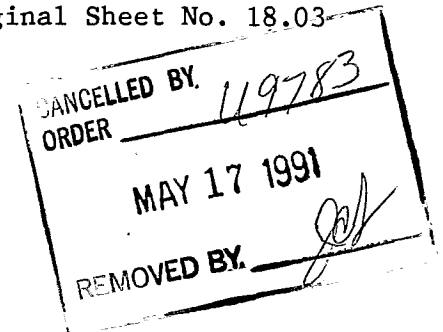
Effective for bills rendered on and
after April 5, 1988

Issued under the authority of M.P.S.C.
dated April 5, 1988 in Case No. U-8980

M.P.S.C No. 3 - Electric
Cherryland Electric Cooperative

First Revised Sheet No. 18.03
Cancels Original Sheet No. 18.03

CONTROLLED WATER HEATER SERVICE
(Schedule CWH)
(Continued from Sheet No. 18.02)



Monthly Rate:

For members choosing Option No. 1, a credit of \$4.50 per month will be applied to the bills of members who permit the Cooperative to install a remote control device on the member's water heater. No such credit will be allowed until such time as it has been certified to the Commission that the required load management equipment is operational. A member must use a minimum of 350 kWh per month per water heater before a water heater credit will be given.

For Members choosing Option No. 2, a credit of \$6.00 per month will be applied to the bills of members who permit the Cooperative to install a remote control device on the member's water heater. A member must use a minimum of 350 kWh per month per water heater before a water heater credit will be given.

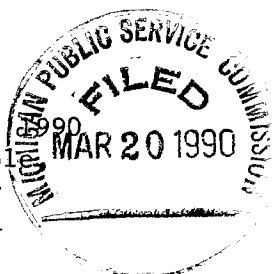
For Members choosing Option No. 3, a credit of \$7.50 per month will be applied to the bills of members who permit the Cooperative to install a remote control device to the member's water heater. A member must use a minimum of 350 kWh per month per water heater before a water heater credit will be given.

Energy will be charged the appropriate rate per kWh as specified on Sheet No. 8.00 for service in conjunction with Schedule A or on Sheet No. 11.00 for service in conjunction with Schedule C, including applicable power supply cost recovery adjustments and taxes. The applicable credit is available on a per meter basis such that only one credit per meter will be allowed regardless of the number of water heaters registering on a single meter.

Power Supply Cost Recovery Clause and Factor

This rate is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Tariff Sheet Nos. 7.00 and 7.01.

Issued March 2,
By Philip C. Col
General Manager
Grawn, Michigan



Effective for bills rendered on and
after February 22, 1990

Issued under the authority of M.P.S.C.
dated Feb. 22, 1990 in Case No. U-9478

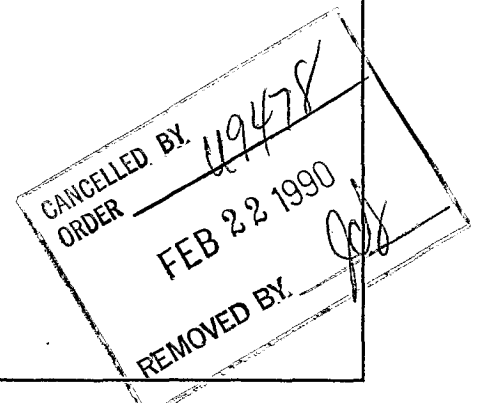
CONTROLLED WATER HEATER SERVICE
(Schedule CWH)
(Continued from Sheet No. 18.02)

For Members choosing Option No. 2, a credit of \$7.50 per month will be applied to the bills of members who permit the Cooperative to install a remote control device to the member's water heater. A member must use a minimum of 350 kWh per month per water heater before a water heater credit will be given.

Energy will be charged the appropriate rate per kWh as specified on Sheet No. 8.00 for service in conjunction with Schedule A or on Sheet No. 11.00 for service in conjunction with Schedule C, including applicable power supply cost recovery adjustments and taxes. The applicable credit is available on a per meter basis such that only one credit per meter will be allowed regardless of the number of water heaters registering on a single meter.

Power Supply Cost Recovery Clause and Factor

This rate is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Tariff Sheet Nos. 7.00 and 7.01.



Issued April 18, 1988
By Philip C. Cole,
General Manager
Grawn, Michigan

Effective for bills rendered on and
after April 5, 1988

Issued under the authority of M.P.S.C.
dated April 5, 1988 in Case No. U-8980

SCHEDULE PSDS

PRIMARY SERVICE RATE

Availability

This rate is available only to member-consumer with Firm Primary Service Loads of 500 kW or greater. This rate is available subject to the availability to the Cooperative of Wolverine Power Supply Cooperative's (Wolverine) Riders HLF and C&I. The member-consumer at its sole cost shall provide a dedicated phone service to metering location.

Service Options

Service may be taken 1) directly from a distribution substation, 2) from an existing three phase primary line, or 3) from a new three phase primary line. "Directly from a distribution substation" is defined as service in which the delivery point to the Consumer is within 1,000 feet of a distribution substation. "Service from an existing three phase primary line" is defined as service in which the delivery point to the Consumer is within 1,000 feet of an existing three phase primary line.

All rates assume service directly from a distribution substation. For member-consumer served from an existing three-phase primary line, add \$1.11/kW; or for member-consumer served from a new three-phase primary line, add \$2.22/kW.

Rate

The monthly rate for Firm Service through Wolverine's "Rider HLF" or "Rider C&I" tariffs (whichever is applicable) shall be:

Rider HLF

Demand Charge:	\$15.29/kW
Energy Charge	\$0.03848/kWh

Rider C&I

Demand Charge:	\$8.38/kW
Energy Charge:	\$0.03982/kWh

Reactive Charge:	\$0.293/kVAR
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Reactive Demand

The reactive demand for the month shall be the maximum kVAR demand, leading or lagging, for any one-hour period for any day.

continued to Sheet No. 19.01

Issued: July 22, 2002
by Don Pahl,
Interim General Manager
Grawn, Michigan



Effective for all electric service on and
after July 10, 2002
Issued under the authority of M.P.S.C.
dated July 10, 2002 in Case No. U-13071

SCHEDULE PSDS

PRIMARY SERVICE RATE

Availability

This rate is available only to *member-consumers with Firm Primary Service Loads of 500 kW or greater. This rate is available subject to the availability to the Cooperative of Wolverine Power Supply Cooperative's (Wolverine) Riders HLF and C&I. The member-consumer at its sole cost shall provide a dedicated phone service to metering location.*

Service Options

Service may be taken 1) directly from a distribution substation, 2) from an existing three phase primary line, or 3) from a new three phase primary line. "Directly from a distribution substation" is defined as service in which the delivery point to the Consumer is within 1,000 feet of a distribution substation. "Service from an existing three phase primary line" is defined as service in which the delivery point to the Consumer is within 1,000 feet of an existing three phase primary line.

All rates assume service directly from a distribution substation. For member-consumers served from an existing three-phase primary line, add \$1.11/kW; or for member-consumers served from a new three-phase primary line, add \$2.22/kW.

Rate

The monthly rate for Firm Service through Wolverine's "Rider HLF" or "Rider C&I" tariffs (whichever is applicable) shall be:

Rider HLF

Demand Charge:	\$15.29/kW
Energy Charge	\$0.03767/kWh

Rider C&I

Demand Charge:	\$8.38/kW
Energy Charge:	\$0.03901/kWh
Reactive Charge:	\$0.293/kVAR

Reactive Demand

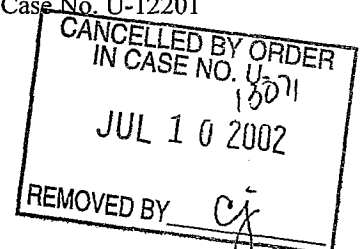
The reactive demand for the month shall be the maximum kVAR demand, leading or lagging, for any one-hour period for any day.

Continued to Sheet No. 19.01

Issued: February 23, 2000
By Bruce King
General Manager
Grawn, Michigan



Effective for service rendered on
and after February 22, 2000
Issued under the authority of M.P.S.C.
Dated February 22, 2000 in Case No. U-12201



Schedule PSDS
Primary Service Rate

Availability

This rate is available only to Primary Service Loads (Consumer) of 500 kW or greater.

Service Options

The Consumer may choose to receive electric service under either Option No. 1, Firm Primary Service Rate (Firm Service), or Option No. 2, Interruptible Primary Service Rate (Interruptible Service). At its option, the Consumer may change from Firm Service to Interruptible Service, and from Interruptible Service to Firm Service, after first having given the Cooperative twelve (12) months written notice.

Service may be taken 1) directly from a distribution substation, 2) from an existing three phase primary line, or 3) from a new three phase primary line. "Directly from a distribution substation" is defined as service in which the delivery point to the Consumer is within 1,000 feet of a distribution substation. "Service from an existing three phase primary line" is defined as service in which the delivery point to the Consumer is within 1,000 feet of an existing three phase primary line.

Firm Service

Option No. 1-A: Service Directly From a Distribution Substation

The monthly rate for Firm Service shall be the same as that provided for in "Schedule A", "Schedule HLF" or "Rider C&I" (whichever is applicable), excluding substation charge therein, contained in Wolverine Power Supply Cooperative Inc.'s tariffs plus 17 percent.

Option No. 1-B: Service From an Existing Three Phase Primary Line:

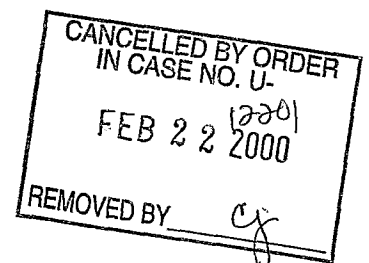
1. The monthly rate for Firm Service shall be the same as that provided for in "Schedule A", "Schedule HLF" or "Rider C&I" (whichever is applicable), excluding substation charge therein, contained in Wolverine Power Supply Cooperative, Inc.'s tariffs plus 17 percent; plus

Issued: December 17, 1997
By: Bruce King
General Manager
Grawn, Michigan



Effective for all electric bills rendered on and after November 25, 1997

Issued under the authority of M.P.S.C. dated November 25, 1997 in Case No. U-11500



Schedule PSDS
Primary Service Rate

Availability

This rate is available only to Primary Service Loads (Consumer) of 500 kW or greater.

Service Options

The Consumer may choose to receive electric service under either Option No. 1, Firm Primary Service Rate (Firm Service), or Option No. 2, Interruptible Primary Service Rate (Interruptible Service). At its option, the Consumer may change from Firm Service to Interruptible Service, and from Interruptible Service to Firm Service, after first having given the Cooperative twelve (12) months written notice.

Service may be taken 1) directly from a distribution substation, 2) from an existing three phase primary line, or 3) from a new three phase primary line. "Directly from a distribution substation" is defined as service in which the delivery point to the Consumer is within 1,000 feet of a distribution substation. "Service from an existing three phase primary line" is defined as service in which the delivery point to the Consumer is within 1,000 feet of an existing three phase primary line.

Firm Service

Option No. 1-A: Service Directly From a Distribution Substation

The monthly rate for Firm Service shall be the same as that provided for in "Schedule A" or "Schedule HLF" (whichever is applicable), excluding substation charge therein, contained in Wolverine Power Supply Cooperative Inc.'s tariffs plus 10 percent.

Option No. 1-B: Service From an Existing Three Phase Primary Line:

1. The monthly rate for Firm Service shall be the same as that provided for in "Schedule A" or "Schedule HLF" (whichever is applicable), excluding substation charge therein, contained in Wolverine Power Supply Cooperative, Inc.'s tariffs plus 10 percent; plus

Issued: November 1, 1995
By Bruce M. King,
General Manager
Grawn, Michigan

Effective for all electric service
on and after October 12, 1995



Issued under the authority of M.P.S.C. Order No. 11500
dated October 12, 1995 in Case No. U-10821

ORDER

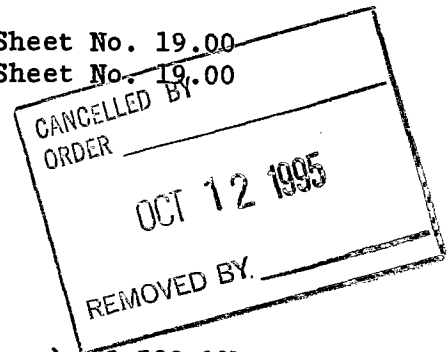
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REMOVED BY

M.P.S.C. No. 3 - Electric
Cherryland Electric Cooperative

Third Revised Sheet No. 19.00
Cancels Second Revised Sheet No. 19.00

Schedule PSDS
Primary Service Rate



Availability

This rate is available only to Primary Service Loads (Consumer) of 500 kW or greater.

Service Options

The Consumer may choose to receive electric service under either Option No. 1, Firm Primary Service Rate (Firm Service), or Option No. 2, Interruptible Primary Service Rate (Interruptible Service). At its option, the Consumer may change from Firm Service to Interruptible Service, and from Interruptible Service to Firm Service, after first having given the Cooperative twelve (12) months written notice.

Service may be taken 1) directly from a distribution substation, 2) from an existing three phase primary line, or 3) from a new three phase primary line. "Directly from a distribution substation" is defined as service in which the delivery point to the Consumer is within 1,000 feet of a distribution substation. "Service from an existing three phase primary line" is defined as service in which the delivery point to the Consumer is within 1,000 feet of an existing three phase primary line.

Firm Service

Option No. 1-A: Service Directly From a Distribution Substation

The monthly rate for Firm Service shall be the same as that provided for in "Schedule A" or "Schedule HLF" (whichever is applicable), excluding substation charge therein, contained in Wolverine Power Supply Cooperative Inc.'s tariffs plus 17 percent.

Option No. 1-B: Service From an Existing Three Phase Primary Line:

1. The monthly rate for Firm Service shall be the same as that provided for in "Schedule A" or "Schedule HLF" (whichever is applicable), excluding substation charge therein, contained in Wolverine Power Supply Cooperative, Inc.'s tariffs plus 17 percent; plus

Issued: May 11, 1992
By Philip C. Cole,
General Manager
Grawn, Michigan

Effective for electric service on and
after May 11, 1992

Issued under the authority of M.P.S.C.
dated May 6, 1992 in Case No. U-9876



PRIMARY SERVICE RATE
Schedule PSDS

Availability

This rate is available only to Primary Service Loads (Consumer) of 1,000 kW or greater to be served directly from the distribution substation.

Monthly Rate

Consumer may choose to receive electric service under either a Firm Primary Service Rate (Firm Service) or an Interruptible Primary Service Rate (Interruptible Service). At its option, Consumer may change from Firm Service to Interruptible Service, and from Interruptible Service to Firm Service, after first having given Cooperative twelve (12) months' written notice. The minimum monthly billing demand should be the greater of the metered demand or 1,000 kW.

Firm Service

The monthly rate for Firm Service shall be the same as that provided for in "Schedule A" contained in Wolverine Power Supply Cooperative, Inc.'s tariffs, plus 17%.

Interruptible Service

The monthly rate for Interruptible Service shall be the same as that provided for in "Rider LPI" contained in Wolverine Power Supply Cooperative, Inc.'s tariffs, plus 17%.

Electric service may be interrupted if Wolverine Power Supply Cooperative, Inc. determines such action is necessary to maintain system integrity or if the hourly cost of delivered power to Wolverine Power Supply Cooperative, Inc.'s load center equals or exceeds a level of 5.0¢ per kilowatt-hour.

The customer may avoid interruption, except in the case of interruptions caused by system emergencies, by the interruptible buy out provision contained in Wolverine Power Supply Cooperative, Inc.'s Rider LPI (Tariff Sheet No. 2.2), plus 17%.

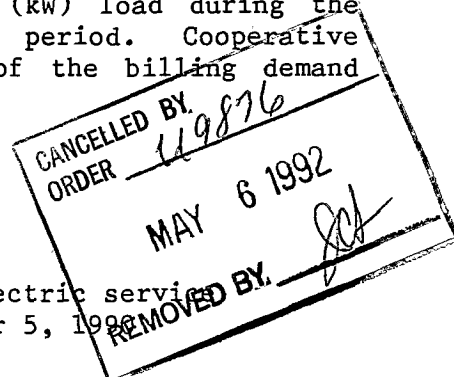
Billing Demand

The billing demand shall be the average kilowatts (kW) load during the 15-minute period of maximum use during the billing period. Cooperative reserves the right to make special determination of the billing demand and/or minimum charge should circumstances require.

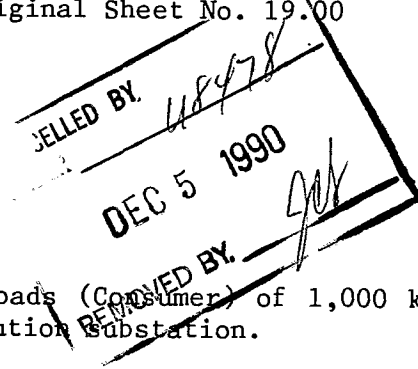
Issued December 5, 1990
By Philip C. Cole
General Manager
Grawn, Michigan



Effective for all electric services
on and after December 5, 1990
Issued under the authority of M.P.S.C.
dated December 5, 1990 in Case No. U-8478



PRIMARY SERVICE RATE
Schedule PSDS



Availability

This rate is available only to Primary Service Loads (Consumer) of 1,000 kW or greater to be served directly from the distribution Substation.

Monthly Rate

Consumer may choose to receive electric service under either a Firm Primary Service Rate (Firm Service) or an Interruptible Primary Service Rate (Interruptible Service). At its option, Consumer may change from Firm Service to Interruptible Service, and from Interruptible Service to Firm Service, after first having given Cooperative twelve (12) months' written notice.

Firm Service

The monthly rate for Firm Service shall be the same as that provided for in "Schedule A" contained in Wolverine Power Supply Cooperative, Inc.'s tariffs, plus 17%.

Interruptible Service

The monthly rate for Interruptible Service shall be the same as that provided for in "Rider LPI" contained in Wolverine Power Supply Cooperative, Inc.'s tariffs, plus 17%.

Electric service may be interrupted if Wolverine Power Supply Cooperative, Inc. determines such action is necessary to maintain system integrity or if the hourly cost of delivered power to Wolverine Power Supply Cooperative, Inc.'s load center equals or exceeds a level of 5.0¢ per kilowatt-hour.

The customer may avoid interruption, except in the case of interruptions caused by system emergencies, by the interruptible buy out provision contained in Wolverine Power Supply Cooperative, Inc.'s Rider LPI (Tariff Sheet No. 2.2), plus 17%.

Billing Demand

The billing demand shall be the average kilowatts (kW) load during the 15-minute period of maximum use during the billing period. Cooperative reserves the right to make special determination of the billing demand and/or minimum charge should circumstances require.

Issued: August 21, 1989
By Philip C. Cole,
General Manager
Grawn, Michigan

Effective for all electric service
rendered on and after August 21, 1989

Issued under the authority of M.P.S.C.
dated August 15, 1989 in Case No. U-9273



PRIMARY SERVICE RATE
Schedule PSDS

Availability

This rate is available only to Primary Service Loads (Consumer) of 1,000 kW or greater to be served directly from the distribution substation.

Monthly Rate

Consumer may choose to receive electric service under either a Firm Primary Service Rate (Firm Service) or an Interruptible Primary Service Rate (Interruptible Service). At its option, Consumer may change from Firm Service to Interruptible Service, and from Interruptible Service to Firm Service, after first having given Cooperative twelve (12) months' written notice.

Firm Service

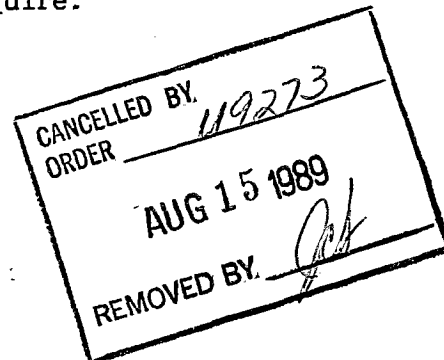
The monthly rate for Firm Service shall be the same as that provided for in "Schedule A" contained in Wolverine Power Supply Cooperative, Inc.'s tariffs, plus 17%.

Interruptible Service

The monthly rate for Interruptible Service shall be the same as that provided for in "Rider LPI" contained in Wolverine Power Supply Cooperative, Inc.'s tariffs, plus 17%.

Billing Demand

The billing demand shall be the average kilowatts (kW) load during the 15-minute period of maximum use during the billing period. Cooperative reserves the right to make special determination of the billing demand and/or minimum charge should circumstances require.



Issued October 17, 1986
By Philip C. Cole,
General Manager
Grawn, Michigan



Effective on and after the billing month
of October, 1986

Issued under the authority of M.P.S.C.
dated September 9, 1986 in Case No. U-8478

SCHEDULE PSDS

PRIMARY SERVICE RATE

(Continued from Sheet No. 19.00)

Billing Demand

The billing demand shall be the average kilowatts (kW) load during the 15-minute period of maximum use during the billing month. Cooperative reserves the right to make special determination of the billing demand and/or minimum charge should circumstances require. The minimum monthly billing demand shall be the greater of the metered demand, the contract minimum demand, or 500 kW.

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 7.00 to 7.01.

Power Factor

The above rate charges are predicated upon the member-consumer maintaining a power factor not less than ninety (90%) percent lagging. Cooperative reserves the right to measure power factor at any time by means of test or permanently installed metering equipment; and, if the member-consumer's average power factor is found to be less than ninety (90%) percent lagging, the billing demand will be increased by the ratio that ninety (90%) percent bears to the member-consumer's actual power factor.

Contracts

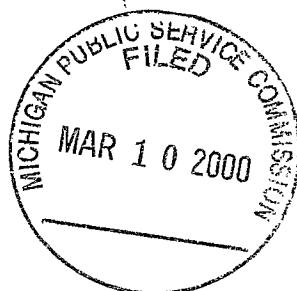
A contract shall be required for each member-consumer under this rate. The Cooperative reserves the right to require service contracts covering terms and nature of service in cases where special services are required, or where investment by the Cooperative is in excess of that provided for without contribution toward construction by the member-consumer in the Cooperative's Standard Rules and Regulations.

Late Payment Charge

A late payment charge of 5% shall be added to any bill not paid on or before the due date shown thereon. The due date shall be 21 days following the date of mailing.

Continued to Sheet No. 19.02

Issued: February 23, 2000
By Bruce King
General Manager
Grawn, Michigan



Effective for service rendered on
and after February 22, 2000
Issued under the authority of M.P.S.C.
Dated February 22, 2000 in Case No. U-12201

2. \$1.11/kW

Option No. 1-C: Service From a New Three Phase Primary Line

1. The monthly rate for Firm Service shall be the same as that provided for in "Schedule A", "Schedule HLF" or "Rider C&I" (whichever is applicable), excluding substation charge therein, contained in Wolverine Power Supply Cooperative Inc.'s tariffs plus 17 percent; plus
2. \$2.22/kW

Interruptible Service

Option No. 2-A: Service Directly From a Distribution Substation

The monthly rate for Interruptible Service shall be the same as that provided for in "Rider LPI", excluding substation charge therein, contained in Wolverine Power Supply Cooperative Inc.'s tariffs plus 17 percent.

Option 2-B: Service from an Existing Three Phase Primary Line

1. The monthly rate for Interruptible Service shall be the same as that provided for in "Rider LPI", excluding substation charge therein, contained in Wolverine Power Supply Cooperative Inc.'s tariffs plus 17 percent; plus
2. \$1.11/kW

Option 2-C: Service from a New Three Phase Primary Line

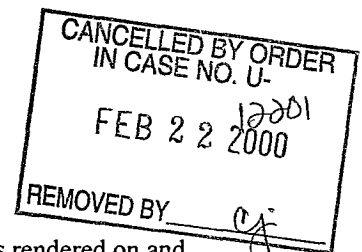
1. The monthly rate for Interruptible Service shall be the same as that provided for in "Rider LPI", excluding substation charge therein, contained in Wolverine Power Supply Cooperative Inc.'s tariffs plus 17 percent; plus
2. \$2.22/kW

Issued: December 17, 1997
By: Bruce King
General Manager
Grawn, Michigan



Effective for all electric bills rendered on and after November 25, 1997

Issued under the authority of M.P.S.C. dated November 25, 1997 in Case No. U-11500



2. \$1.11/kW

Option No. 1-C: Service From a New Three Phase Primary Line

1. The monthly rate for Firm Service shall be the same as that provided for in "Schedule A" or "Schedule HLF" (whichever is applicable), excluding substation charge therein, contained in Wolverine Power Supply Cooperative Inc.'s tariffs plus 10 percent; plus

2. \$2.22/kW

Interruptible Service

Option No. 2-A: Service Directly From a Distribution Substation

The monthly rate for Interruptible Service shall be the same as that provided for in "Rider LPI", excluding substation charge therein, contained in Wolverine Power Supply Cooperative Inc.'s tariffs plus 10 percent.

Option 2-B: Service from an Existing Three Phase Primary Line

1. The monthly rate for Interruptible Service shall be the same as that provided for in "Rider LPI", excluding substation charge therein, contained in Wolverine Power Supply Cooperative Inc.'s tariffs plus 10 percent; plus

2. \$1.11/kW

Option 2-C: Service from a New Three Phase Primary Line

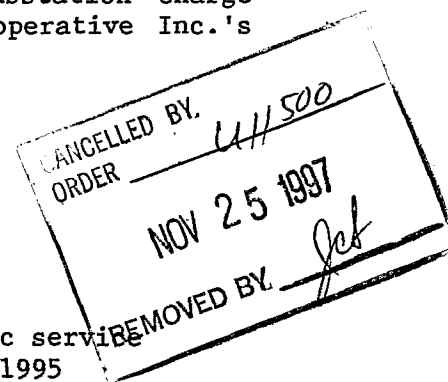
1. The monthly rate for Interruptible Service shall be the same as that provided for in "Rider LPI", excluding substation charge therein, contained in Wolverine Power Supply Cooperative Inc.'s tariffs plus 10 percent; plus

2. \$2.22/kW

Issued: November 1, 1995
By Bruce M. King,
General Manager
Grawn, Michigan

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Issued under the authority of M.P.S.C.
dated October 12, 1995 in Case No. U-10821



2. \$1.11/kW

Option No. 1-C: Service From a New Three Phase Primary Line

1. The monthly rate for Firm Service shall be the same as that provided for in "Schedule A" or "Schedule HLF" (whichever is applicable), excluding substation charge therein, contained in Wolverine Power Supply Cooperative Inc.'s tariffs plus 17 percent; plus

2. \$2.22/kW

Interruptible Service

Option No. 2-A: Service Directly From a Distribution Substation

The monthly rate for Interruptible Service shall be the same as that provided for in "Rider LPI", excluding substation charge therein, contained in Wolverine Power Supply Cooperative Inc.'s tariffs plus 17 percent.

Option 2-B: Service from an Existing Three Phase Primary Line

1. The monthly rate for Interruptible Service shall be the same as that provided for in "Rider LPI", excluding substation charge therein, contained in Wolverine Power Supply Cooperative Inc.'s tariffs plus 17 percent; plus

2. \$1.11/kW

Option 2-C: Service from a New Three Phase Primary Line

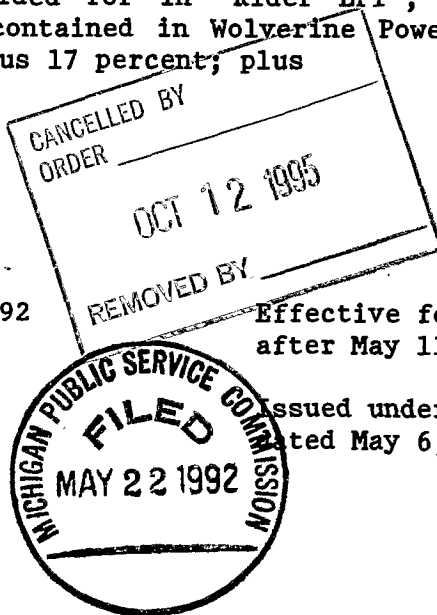
1. The monthly rate for Interruptible Service shall be the same as that provided for in "Rider LPI", excluding substation charge therein, contained in Wolverine Power Supply Cooperative Inc.'s tariffs plus 17 percent; plus

2. \$2.22/kW

Issued: May 11, 1992
By Philip C. Cole,
General Manager
Grawn, Michigan

Effective for electric service on and
after May 11, 1992

Issued under the authority of M.P.S.C.
dated May 6, 1992 in Case No. U-9876



PRIMARY SERVICE RATE
Schedule PSDS

(Continued From Sheet No. 19.00)

Michigan State Sales Tax

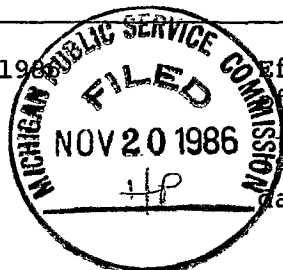
Michigan State Sales Tax shall be added to all bills, including minimums, where applicable.

Condition for Interruptible Service

Interruptible Service shall be available for service that meets the following criteria:

- A. Interruptible load shall be separately metered with a recording watthour demand meter which uses either magnetic tape or electronic memory for recording data.
- B. Individual interruptible connected loads must be 1,000 kW or greater.
- C. The interruptible load must be capable of:
 1. Being shed by control or command from a control center designated by Cooperative.
 2. Being shed in one hour or less; and
 3. Being shed to give extended load relief over a period of at least four hours.
- D. Service interruption to the interruptible load served under this schedule shall be at the discretion of the Cooperative. Service interruption to the interruptible load for purposes of determining annual billing demand charges shall be limited to ten occurrences in each year. Emergency interruptions shall not be limited to a specific number of occurrences. Total interruptions excluding emergency interruption will not exceed 200 hours in a calendar year.

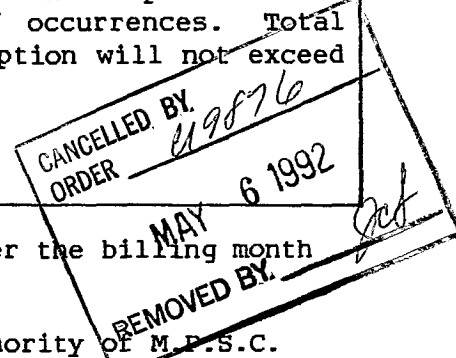
Issued October 17, 1986
By Philip C. Cole,
General Manager
Grawn, Michigan



effective on and after the billing month
of October, 1986

Issued under the authority of M.P.S.C.

dated September 9, 1986 in Case No. U-8478



SCHEDULE PSDS

PRIMARY SERVICE RATE
(Continued from Sheet No. 19.01)

Rules and Regulations

Service is governed by the Cooperative's Standard Rules and Regulations.

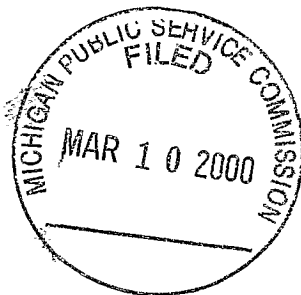
Tax Adjustment

- A. Bills shall be increased *or decreased*, within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to recognize such special charges and thereby prevent other member-consumers from being compelled to share such local *tax increases or decreases*.
- B. Bills shall be *adjusted to reflect* any new, increased, or *decreased* specific tax or excise imposed by any governmental authority which impacts the Cooperative's cost of providing electric service.

Michigan State Sales Tax

Michigan State Sales Tax shall be added to all bills, including minimums, where applicable.

Issued: February 23, 2000
By Bruce King
General Manager
Grawn, Michigan



Effective for service rendered on
and after February 22, 2000
Issued under the authority of M.P.S.C.
Dated February 22, 2000 in Case No. U-12201

All Interruptible Options

Electric service may be interrupted if Wolverine Power Supply Cooperative, Inc. determines such action is necessary to maintain system integrity or if the hourly cost of delivered power to Wolverine Power Supply Cooperative, Inc.'s load center equals or exceeds a level of 5.0¢ per kilowatt-hour.

The customer may avoid interruption, except in the case of interruptions caused by system emergencies, by the interruptible buy out provision contained in Wolverine Power Supply Cooperative, Inc.'s Rider LPI (Tariff Sheet No. 2.2), plus 17%.

Billing Demand

The billing demand shall be the average kilowatts (kW) load during the 15-minute period of maximum use during the billing month. Cooperative reserves the right to make special determination of the billing demand and/or minimum charge should circumstances require. The minimum monthly billing demand shall be the greater of the metered demand or 500 kW.

Tax Adjustment

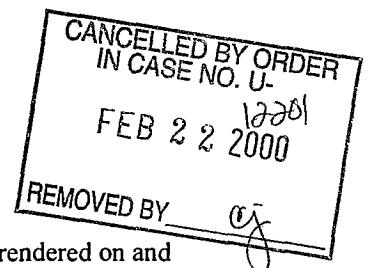
- A. Bills should be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local increases.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric service.

Issued: December 17, 1997
By: Bruce King
General Manager
Grawn, Michigan



Effective for all electric bills rendered on and after November 25, 1997

Issued under the authority of M.P.S.C. dated November 25, 1997 in Case No. U-11500



All Interruptible Options

Electric service may be interrupted if Wolverine Power Supply Cooperative, Inc. determines such action is necessary to maintain system integrity or if the hourly cost of delivered power to Wolverine Power Supply Cooperative, Inc.,'s load center equals or exceeds a level of 5.0¢ per kilowatt-hour.

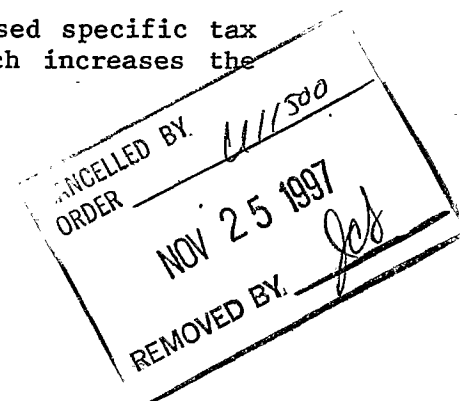
The customer may avoid interruption, except in the case of interruptions caused by system emergencies, by the interruptible buy out provision contained in Wolverine Power Supply Cooperative, Inc.'s Rider LPI (Tariff Sheet No. 2.2), plus 10%.

Billing Demand

The billing demand shall be the average kilowatts (kW) load during the 15-minute period of maximum use during the billing month. Cooperative reserves the right to make special determination of the billing demand and/or minimum charge should circumstances require. The minimum monthly billing demand shall be the greater of the metered demand or 500 kW.

Tax Adjustment

- A. Bills should be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local increases.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric service.



Issued: November 1, 1995
By Bruce M. King,
General Manager
Grawn, Michigan

Effective for all electric service
on and after October 12, 1995

Issued under the authority of M.P.S.C.
dated October 12, 1995 in Case No. U-10821



All Interruptible Options

Electric service may be interrupted if Wolverine Power Supply Cooperative, Inc. determines such action is necessary to maintain system integrity or if the hourly cost of delivered power to Wolverine Power Supply Cooperative, Inc.,'s load center equals or exceeds a level of 5.0¢ per kilowatt-hour.

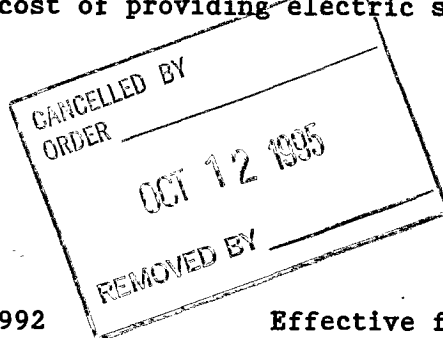
The customer may avoid interruption, except in the case of interruptions caused by system emergencies, by the interruptible buy out provision contained in Wolverine Power Supply Cooperative, Inc.'s Rider LPI (Tariff Sheet No. 2.2), plus 17%.

Billing Demand

The billing demand shall be the average kilowatts (kW) load during the 15-minute period of maximum use during the billing month. Cooperative reserves the right to make special determination of the billing demand and/or minimum charge should circumstances require. The minimum monthly billing demand shall be the greater of the metered demand or 500 kW.

Tax Adjustment

- A. Bills should be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local increases.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric service.



Issued: May 11, 1992
By Philip C. Cole,
General Manager
Grawn, Michigan

Effective for electric service on and
after May 11, 1992



Issued under the authority of M.P.S.C.
dated May 6, 1992 in Case No. U-9876

PRIMARY SERVICE RATE
Schedule PSDS

(Continued From Sheet No. 19.01)

Contracts

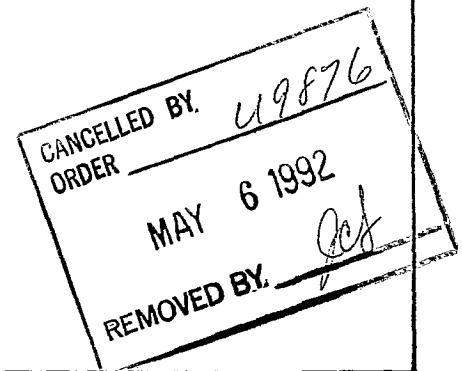
A contract shall be required for each Consumer under this rate. The Cooperative reserves the right to require service contracts covering terms and nature of service in cases where special services are required, or where investment by the Cooperative is in excess of that provided for without contribution toward construction by the Consumer in the Consumer's Standard Rules and Regulations.

Terms of Service

Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission and which are incorporated herein by reference.

Terms of Payment

The above rates are net, the gross rates being 2.0% higher. In the event that the current monthly bill is not paid by the due date on the bill, the gross rate shall apply.



Issued October 17, 1986
By Philip C. Co
General Manager
Grawn, Michigan



Effective on and after the billing month
of October, 1986

Issued under the authority of M.P.S.C.
dated September 9, 1986 in Case No. U-8478

This sheet reserved for future use.

Issued: February 23, 2000
By Bruce King
General Manager
Grawn, Michigan



Effective for service rendered on
and after February 22, 2000
Issued under the authority of M.P.S.C.
Dated February 22, 2000 in Case No. U-12201

Power Factor

The above rate charges are predicated upon the Consumer maintaining a power factor not less than ninety (90%) percent lagging. Cooperative reserves the right to measure power factor at any time by means of test or permanently installed metering equipment; and, if the Consumer's average power factor is found to be less than ninety (90%) percent lagging, the billing demand will be increased by the ratio that ninety (90%) percent bears to the Consumer's actual power factor.

Condition for Interruptible Service

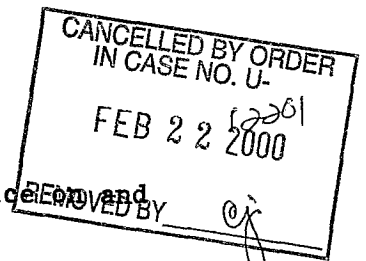
Interruptible Service shall be available for service that meets the following criteria:

- A. Interruptible load shall be separately metered with a recording watt-hour demand meter which uses either magnetic tape or electronic memory for recording data.
- B. Individual interruptible connected loads must be 500 kW or greater.
- C. The interruptible load must be capable of:
 - 1. Being shed by control or command from a control center designated by Cooperative.
 - 2. Being shed in one hour or less; and
 - 3. Being shed to give extended load relief over a period of at least four hours.
- D. Service interruption to the interruptible load served under this schedule shall be at the discretion of Cooperative. Service interruption to the interruptible load for purposes of determining annual billing demand charges shall be limited to ten occurrences in each year. Emergency interruptions shall not be limited to a specific number of occurrences. Total interruptions excluding emergency interruption will not exceed 200 hours in a calendar year.

Issued: May 11, 1992
By Philip C. Cole,
General Manager
Grawn, Michigan

Effective for electric service removed and
after May 11, 1992

Issued under the authority of M.P.S.C.
dated May 6, 1992 in Case No. U-9876



Contracts

A contract shall be required for each Consumer under this rate. The Cooperative reserves the right to require service contracts covering terms and nature of service in cases where special services are required, or where investment by the Cooperative is in excess of that provided for without contribution toward construction by the Consumer in the Consumer's Standard Rules and Regulations.

Terms of Payment

The above rates are net, the gross rates being 5.0% higher. In the event that the current monthly bill is not paid by the due date on the bill, the gross rate shall apply.

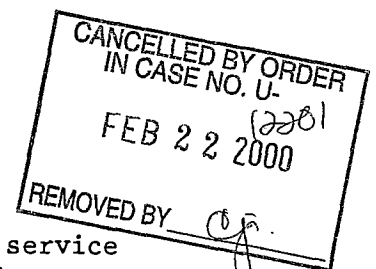
Rules and Regulations

Service is governed by the Cooperative's Standard Rules and Regulations.

Issued: August 20, 1992
By Philip C. Cole,
General Manager
Grawn, Michigan

Effective for all electric service
on and after August 1, 1992

Issued under the authority of M.P.S.C.
dated July 22, 1992 in Case No. U-8478



Contracts

A contract shall be required for each Consumer under this rate. The Cooperative reserves the right to require service contracts covering terms and nature of service in cases where special services are required, or where investment by the Cooperative is in excess of that provided for without contribution toward construction by the Consumer in the Consumer's Standard Rules and Regulations.

Terms of Payment

The above rates are net, the gross rates being 2.0% higher. In the event that the current monthly bill is not paid by the due date on the bill, the gross rate shall apply.

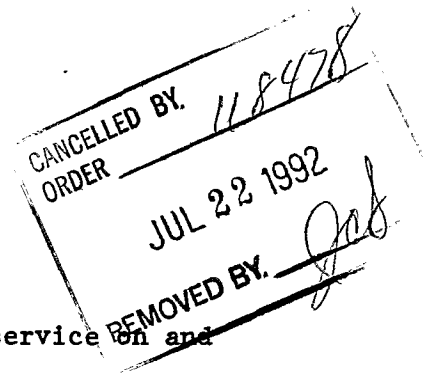
Rules and Regulations

Service is governed by the Cooperative's Standard Rules and Regulations.

Issued: May 11, 1992
By Philip C. Cole,
General Manager
Grawn, Michigan

Effective for electric service on and
after May 11, 1992

Issued under the authority of M.P.S.C.
dated May 6, 1992 in Case No. U-9876



RIDER "ED"

LARGE POWER ECONOMIC DEVELOPMENT

AVAILABILITY:

Available to all members of the Cooperative who take service under either Schedule LP, Large General Service or LPTOD, Optional Large Power Time of Day Service, and who qualify for service under the conditions set forth in this tariff. This rate schedule is not intended for seasonal loads. A customer desiring service under this rate must contract for such service on or before December 31, 1991. This rate will be available for a period of three years from the date of the contract.

CONDITIONS FOR SERVICE FROM THIS SCHEDULE:

This service schedule shall be available for service to any new commercial or industrial customer taking service on or after December 31, 1987 where the new load results in 500 kW or more of Maximum Billing Demand. The service schedule shall also be available to any existing commercial or industrial customer who contracts for a bona fide increase in connected load resulting in an increase in Maximum Billing Demand of 500 kW or more on or after December 31, 1987. This special economic development rate is available for a period of three years from the date of the contract.

MONTHLY RATE:

The Monthly Rate shall be the same as provided for under Schedule LP or LPTOD, including the Power Supply Cost Recovery Factor and all other applicable surcharges or credits, except that the Demand Charge shall be reduced by a credit of 0.25 times the Demand Charge in Schedule A of the Wholesale Rate tariff of Wolverine Power Supply Cooperative times the Customer's Peak Period Billing Demand.

DEMAND DEFINITION

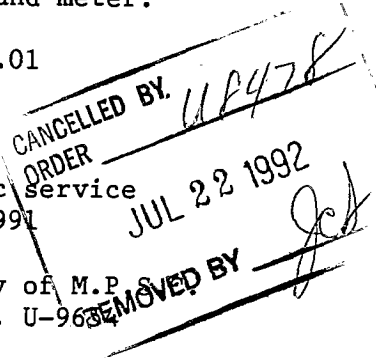
1. Peak Period Billing Demand - The Peak Period Billing Demand shall be the maximum kilowatt (kW) demand (subject to power factor adjustment) established by the consumer for any period of 15 consecutive minutes recorded between 5:00 P.M. and 11:00 P.M. during the month for which the bill is rendered, as indicated or recorded by a demand meter.

Continued on Sheet No. 20.01

Issued January 11, 1991
by Philip C. Cole
General Manager
Grawn, Michigan

Effective for all electric service
on and after January 3, 1991

Issued under the authority of M.P.S.C.
dated 12/20/90 in Case No. U-9634



RIDER "ED"

LARGE POWER ECONOMIC DEVELOPMENT

AVAILABILITY:

Available to all members of the Cooperative who take service under either Schedule LP, Large General Service or LPTOD, Optional Large Power Time of Day Service, and who qualify for service under the conditions set forth in this tariff. This rate schedule is not intended for seasonal loads. A customer desiring service under this rate must contract for such service on or before December 31, 1990. This rate will be available for a period of three years from the date of the contract.

CONDITIONS FOR SERVICE FROM THIS SCHEDULE:

This service schedule shall be available for service to any new commercial or industrial customer taking service on or after December 31, 1987 where the new load results in 500 kW or more of Maximum Billing Demand. The service schedule shall also be available to any existing commercial or industrial customer who contracts for a bona fide increase in connected load resulting in an increase in Maximum Billing Demand of 500 kW or more on or after December 31, 1987. This special economic development rate is available for a period of three years from the date of the contract.

MONTHLY RATE:

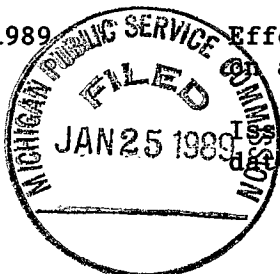
The Monthly Rate shall be the same as provided for under Schedule LP or LPTOD, including the Power Supply Cost Recovery Factor and all other applicable surcharges or credits, except that the Demand Charge shall be reduced by a credit of 0.25 times the Demand Charge in Schedule A of the Wholesale Rate tariff of Wolverine Power Supply Cooperative times the Customer's Peak Period Billing Demand.

DEMAND DEFINITION

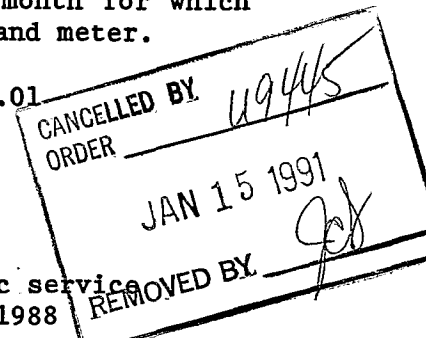
1. Peak Period Billing Demand - The Peak Period Billing Demand shall be the maximum kilowatt (kW) demand (subject to power factor adjustment) established by the consumer for any period of 15 consecutive minutes recorded between 5:00 P.M. and 11:00 P.M. during the month for which the bill is rendered, as indicated or recorded by a demand meter.

Continued on Sheet No. 20.01

Issued January 20, 1989
by Philip C. Cole
General Manager
Grawn, Michigan



Effective for all electric service
on and after December 2, 1988
Issued under the authority of M.P.S.C.
dated December 1, 1988 in Case No. U-9011



RIDER "ED"

LARGE POWER ECONOMIC DEVELOPMENT

(Continued from Sheet No. 20.00)

2. Maximum Billing Demand - The Maximum Billing Demand shall be the maximum kilowatt (kW) demand (subject to power factor adjustment) established by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

The Peak Period Billing Demand shall be used to calculate the monthly bill. The Maximum Billing Demand shall only be used to determine whether a customer qualifies for this rate.

INTERRUPTIBLE PROVISION

Electric service may be interrupted if Wolverine determines such action is necessary to maintain system integrity or if the hourly cost of delivered power to Wolverine's load center equals or exceeds a level of 5.0¢ per kilowatt-hour.

If the customer chooses to avoid interruption, except in the case of interruptions caused by system emergencies, an additional billing demand charge of \$.20 per kilowatt per day will be billed during the interruption period. This charge shall be applied to the highest demand occurring each day of the interruption period.

The customer shall be notified in advance, whenever possible, of the estimated duration of the interruption. Wolverine and/or Cherryland shall not be liable for any loss or damage caused by or resulting from any interruption of service under this rate.

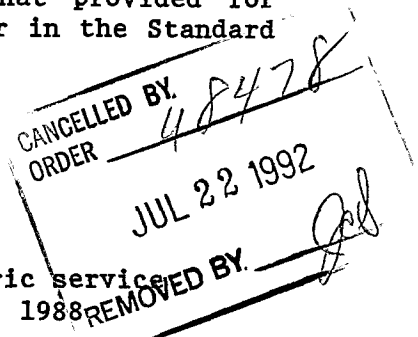
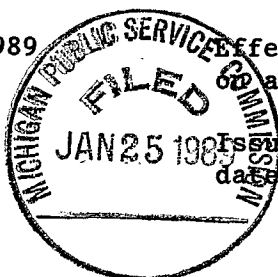
Contracts

A contract shall be required for each Consumer under this rate. The Cooperative reserves the right to require service contracts covering terms and nature of service in cases where special services are required, or where investment by the Cooperative is in excess of that provided for without contribution toward construction by the Consumer in the Standard Rules and Regulations of the Cooperative.

Issued January 20, 1989 by Philip C. Cole
General Manager
Grawn, Michigan

Effective for all electric service
and after December 2, 1988

Issued under the authority of M.P.S.C.
dated December 1, 1988 in Case No. U-9011



SCHEDULE CBG

CUSTOMER-OWNED BACKUP GENERATION

AVAILABILITY:

This rate is available only to customers served under Schedules LP, LPTOD, or PSDS who own and operate the generating unit(s) having a total on site capacity of 100 kW or greater which can be called upon from time to time by Wolverine Power Supply Cooperative, Cherryland's power supplier, to provide backup. This rate schedule is not intended for seasonal loads, nor is it intended for customers served under the interruptible PSDS Rate.

MONTHLY RATE:

The customer shall be billed under either Schedule LP, LPTOD, or PSDS as appropriate, adjusted for the following credit:

Demand Charge Credit @ \$2.50/kW

The Demand Charge Credit will be applied to the lesser of:

1. The average Monthly Billing Demand of the retail customer for the most recent December, January, and February billings. In instances where the retail customer is billed under a Large Power Time-of-Day rate, or its equivalent, the term "Billing Demand" shall refer to the Peak Period Demand.
2. The actual amount of load interrupted as determined by a test in accordance with the Conditions For Service From this Schedule, paragraph 4.

CONDITIONS FOR SERVICE FROM THIS SCHEDULE:

This service schedule shall be available for service to members of Cherryland who own and operate generating units which can be used by Wolverine as backup and which meet the following criteria:

1. The output from the retail customer-owned generating unit(s) shall be separately metered with a recording watthour demand meter using either magnetic tape or electronic memory for recording data.
2. The total rated capacity of the retail customer-owned generating unit(s) on each site must be 100 kW or greater.

3. The retail customer-owned generating units must be capable of:

Issued: May 17, 1991

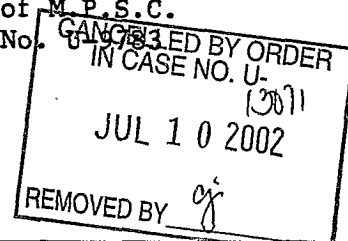
By Philip C. Cole,

General Manager

Grawn, Michigan

Effective for electric service on and
after May 17, 1991

Issued under the authority of M.P.S.C.
dated May 17, 1991 in Case No. 61983



GENERAL SERVICE UNMETERED RATE UR
(Schedule "UR")

Availability:

Subject to any restrictions, this rate is available to governmental agencies, political subdivisions and any public or private school district and, where agreed to by the Cooperative, this rate is also available to other applications, such as temporary loads and for filament and/or gaseous discharge lamp installations maintained for traffic regulation or guidance, as distinguished from street illumination and police signal systems.

Nature of Service:

Member customer furnishes and installs all fixtures, lamps, ballasts, controls, amplifiers and other equipment, including wiring to point of connection with Cooperative's overhead or underground system, as directed by the Cooperative. Cooperative furnishes and installs, where required for center suspended overhead traffic light signals, messenger cable and supporting wood poles and also makes final connections to its lines. If, in the Cooperative's opinion, the installation of wood poles for traffic lights is not practical, the member customer shall furnish, install and maintain suitable supports other than wood poles. The member customer shall maintain the equipment, including lamp renewals, and the Cooperative shall supply the energy for the operation of the equipment. Conversion and/or relocation costs of existing facilities shall be paid for by the member customer except when initiated by the Cooperative.

Monthly Rate:

Same as General Service Rate (Sheet No. 11.00) or Seasonal General Service Rate (Sheet No. 13.00), as appropriate

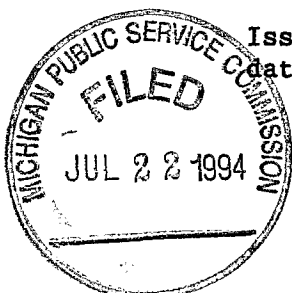
Terms of Service:

Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission and which are incorporated herein by reference.

Issued: June 17, 1994
By Bruce M. King,
General Manager
Grawn, Michigan

Effective for all electric service
on and after June 17, 1994

Issued under the authority of M.P.S.C.
dated June 16, 1994 in Case No. U-10565



GENERAL SERVICE UNMETERED RATE UR
(Schedule "UR")

Determination of kWh:

Monthly kWh shall be determined by multiplying the total connected load in kW (including the lamps, ballasts, transformers, amplifiers, and control devices) times 730 hours. The kWh for cyclical devices shall be 50% of the total kWh so calculated. The kWh for continuous, nonintermittent devices shall be 100% of the total kWh so calculated. No reduction in kWh shall be made for devices not operated 24 hours per day, or not operated every day.

The kWh of devices used for the control of school traffic, and operated not more than six hours per day during the school year only, shall be 10% of the continuous or cyclical kWh calculated.

The Cooperative may, at its option, install test meters for the purpose of determining the monthly kWh usage to be used for billing purposes.

Power Supply Cost Recovery:

The rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 7.00 and 7.01.

Term and Form of Contract:

A written contract may be required for a reasonable duration.

Michigan State Sales Tax

Michigan State Sales Tax shall be added to all bills, including minimums, where applicable.

Late Payment Charge

A late payment charge of 5% will be added to any bill not paid on or before the due date shown thereon. The due day shall be 21 days following the date of mailing.

Issued: June 17, 1994
By Bruce M. King,
General Manager
Grawn, Michigan

Effective for all electric service
on and after June 17, 1994

Issued under the authority of M.P.S.C.
dated June 16, 1994 in Case No. U-10565



Schedule LC&I

LARGE COMMERCIAL AND INDUSTRIAL RATE

Availability:

Available for commercial and industrial member-consumers that desire secondary service from the Cooperative where billing demand is 250 kW or more. This rate is not available to seasonal member-consumers.

Type of Service:

Primary or secondary three phase 60 hz service. The nature and level of the service voltage shall be determined in each case by the Cooperative.

Monthly Rate:

Power Supply Component

The monthly rate for service under this rate shall be the same as that provided for in Wolverine Power Supply Cooperative, Inc. Rider C&I, excluding substation charge but including the debt restructuring charge, and power supply cost recovery or fuel cost adjustment factor, plus 17%.

Distribution Delivery Component

Distribution Charge @ \$3.70 per kW

Reactive Demand:

The Reactive Demand for the month shall be the maximum kVAR demand leading or lagging of the member-consumer for any 60 minute period during this billing period.

Conditions for Service from this Schedule:

This service shall be available for service to any commercial or industrial member-consumers taking service with a load which has a minimum 250 kW or more of Billing Demand. This load will be separately metered with a recording watt-hour demand meter that uses electronic memory for recording data. The customer at its sole cost shall provide a dedicated phone service to metering location.

Terms of Payment:

A one-time late payment charge of 5% of the unpaid balance, excluding sales tax, will be assessed on any bill not paid by the due date.

Issued: February 24, 1999
By: Bruce King
General Manager
Grawn, Michigan



Effective for all electric service bills
rendered on and after February 2, 1999

Issued under the authority of M.P.S.C. dated
February 17, 1999 in Case No. U-11808

Monthly Billing Demand:

Power Supply Component

The Monthly Power Supply Billing Demand shall be the member-consumer's demand in kilowatts (kW) supplied during the 60 minute period when Wolverine Power Supply Cooperative, Inc. experiences its monthly system coincidental peak demand.

Distribution Delivery Component

The Monthly Distribution Delivery Billing Demand shall be the kW supplied during the 60 minute period of maximum usage in the billing period.

Minimum Monthly Billing Demand:

The Minimum Monthly Billing Demand for both the Power Supply and Distribution Delivery Components shall be 250 kW.

Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Company's property, or its operations, or the production and /or sale of electric energy, to offset such special charges and thereby prevent other customers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Company's cost of providing electric energy.

Primary Service and Metering:

A discount of \$0.12 per kVA of contract capacity will be applied to the bill when service is taken by the consumer at the available primary voltage. If primary metering is used, an additional discount of 2.0% shall be applied to the bill. the 2.0% discount shall be applied after the \$0.12 per kVA discount.

Rules and Regulations:

Service is governed by the Company's Standard Rules and Regulation.

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Issued: February 24, 1999
By: Bruce King
General Manager
Grawn, Michigan



Effective for all electric service bills
rendered on and after February 2, 1999

Issued under the authority of M.P.S.C. dated
February 17, 1999 in Case No. U-11808

SCHEDULE COG

CUSTOMER OWNED GENERATION

Availability

This rate is available only to member-consumers with on-site combined electric generating capacity of **100 KVA** or greater. Service will be separately metered with a recording demand meter that uses electronic memory for recording data. The member-consumer, at its sole cost, shall provide a phone service to the metering location. **If the cooperative has to read the meter because the telephone line did not function properly, the member-consumer will pay the authorized meter-reading fee.** There are two options for service under this rate, the LP Rate and the LPTOD (Time of Day) Rate.

Type of Service

Alternating current, 60 hertz, single or three-phase, at the Cooperative's standard secondary voltages.

Monthly Rate

LP Rate

Availability Charge: \$60.00 per month

Demand Charge:

Distribution Demand- maximum demand for current month or prior 11 months

\$3.02 per kW for service at secondary voltage

\$2.80 per kW for service at primary voltage

Plus: Demand- maximum demand for current month

\$6.08 per KW

Energy Charge: \$.043 per kWh

Demand shall be the kilowatts (kW) supplied during the 15-minute period of maximum usage.

LPTOD Rate

Availability Charge: \$70.00 per month

Continued on Sheet No. 25.01

Issued: July 22, 2002
by Don Pahl,
Interim General Manager
Grawn, Michigan



Effective for all electric service on and
after July 10, 2002
Issued under the authority of M.P.S.C.
dated July 10, 2002 in Case No. U-

SCHEDULE SMB

SUPPLEMENTAL, MAINTENANCE, BACKUP SERVICE RATE

Availability

This rate is available only to member-consumers with on-site combined electric generating capacity of 200 kW or greater. This load will be separately metered with a recording demand meter that uses electronic memory for recording data. This rate is available subject to the availability to the Cooperative of Wolverine Power Supply Cooperative's (Wolverine) Riders HLF and C&I. The member-consumer at its sole cost shall provide a dedicated phone service to metering location.

Type of Service

Alternating current, 60 hertz, single or three-phase, at the Cooperative's standard secondary voltages.

Monthly Rate

The monthly rate shall consist of a power supply component and a distribution component as follows:

Power Supply Component

The monthly rate for the power supply component of service shall be provided through Wolverine's "Rider HLF" or "Rider C&I" (whichever is applicable), as follows:

Rider HLF

Demand Charge:	\$15.29/kW
Energy Charge:	\$0.03767/kWh

Rider C&I

Demand Charge:	\$8.38/kW
Energy Charge:	\$0.03901/kWh

Distribution Component

In addition, the monthly rate for distribution delivery service shall be as follows:

Availability Charge:	\$55.00/mo.; plus,
Primary Line Delivery Charge:	\$2.83/kW/mo.; plus,
Secondary Delivery Charge:	\$0.26/kW/mo.; plus,
Reactive Demand Charge:	\$0.293/kVAR/mo.

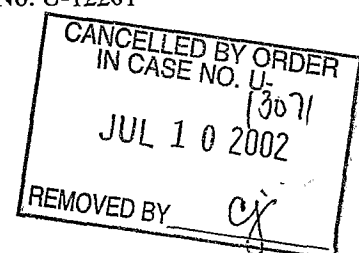
Reactive Demand

The reactive demand for the month shall be the maximum kVAR demand, leading or lagging, for any one-hour period for any day.

Continued to Sheet No. 25.01

Issued: February 23, 2000
By Bruce King
General Manager
Grawn, Michigan

Effective for service rendered on
and after February 22, 2000
Issued under the authority of M.P.S.C.
Dated February 22, 2000 in Case No. U-12201



SCHEDULE COG
CUSTOMER OWNED GENERATION
(Continued from Sheet No. 25.00)

Demand Charge:

Distribution Demand- maximum demand for current month or prior 11 months
\$2.95 per kW for service at secondary voltage
\$2.73 per kW for service at primary voltage

Plus: Peak Period Demand- peak period demand for current month
\$10.40 per KW

PLUS: Energy Charge \$0.041 per kWh

Determination of Billing Demand

Distribution Demand- The maximum kilowatt demand established by the member consumer for any period of 15 consecutive minutes during the current month or the previous 11 months, as indicated or recorded by a demand meter.

Peak Period Demand - The maximum kilowatt demand established by the member-consumer for any period of 15 consecutive minutes during the on-peak period of the month for which the bill is rendered, as indicated or recorded by a demand meter. The peak period is defined on Sheet No. 7.10.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 7.00 and 7.01.

Minimum Charge

The Minimum Charge shall be the Demand Charges plus the Availability Charge.

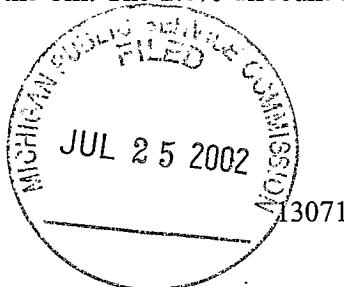
Parallel Generation

Service is subject to the Cooperative's Requirements for Operation of Parallel Generation Facilities as set forth on Sheet No. 7.20-7.22.

Primary Service Discount:

A discount of **\$0.12** per kVa of contract capacity will be applied to the bill when service is taken by the consumer at the available primary voltage. If primary metering is used, an additional discount of 2.0% shall be applied to the bill. The 2.0% discount shall be applied after the **\$0.12** per kVa discount.

Issued: July 22, 2002
by Don Pahl,
Interim General Manager
Grawn, Michigan



Effective for all electric service on and
after July 10, 2002
Issued under the authority of M.P.S.C.
dated July 10, 2002 in Case No. U-

SCHEDULE SMB

SUPPLEMENTAL, MAINTENANCE, BACKUP SERVICE RATE

(Continued from Sheet No. 25.00)

Billing Demand

The billing demand shall be the average kilowatts (kW) load during the 15-minute period of maximum use during the billing month. The Cooperative reserves the right to make special determination of the billing demand and/or minimum charge should equipment, which creates high demands of momentary duration, be included in the member-consumer's installation. The minimum monthly billing demand shall be the greater of the metered demand, the contract minimum demand, or 200 kW.

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 7.00 to 7.01.

Power Factor

The above rate charges are predicated upon the member-consumer maintaining a power factor not less than ninety (90%) percent lagging. Cooperative reserves the right to measure power factor at any time by means of test or permanently installed metering equipment; and, if the member-consumer's average power factor is found to be less than ninety (90%) percent lagging, the billing demand will be increased by the ratio that ninety (90%) percent bears to the member-consumer's actual power factor.

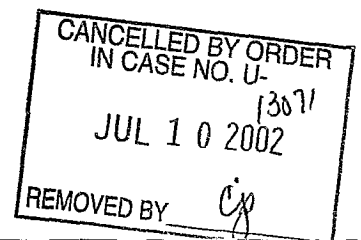
Maintenance Power

Standby power for maintenance purposes shall be available for a maximum of 30 days per contract year. The thirty days may be used consecutively or divided between two or three maintenance periods. Scheduled maintenance is not available in the months of June, July, August, November and December. Such maintenance power shall be subject to a written request by the member-consumer at least ninety days prior to the commencement of the maintenance period and the Cooperative's agreement within thirty days of such request. If, after the Cooperative and the member-consumer have agreed upon a schedule for maintenance power, there is a substantial change in circumstances which makes the agreed-upon schedule impractical to either party, the other party shall, upon request, make a reasonable effort to adjust the schedule in a manner that is mutually agreeable.

Continued to Sheet No. 25.02

Issued: February 23, 2000
By Bruce King
General Manager
Grawn, Michigan

Effective for service rendered on
and after February 22, 2000
Issued under the authority of M.P.S.C.
Dated February 22, 2000 in Case No. U-12201



SCHEDULE SMB

SUPPLEMENTAL, MAINTENANCE, BACKUP SERVICE RATE

(Continued from Sheet No. 25.01)

Contracts

A contract shall be required for each member-consumer under this rate. The Cooperative reserves the right to require service contracts covering terms and nature of service in cases where special services are required, or where investment by the Cooperative is in excess of that provided for without contribution toward construction by the member-consumer in the Cooperative's Standard Rules and Regulations.

Late Payment Charge

A late payment charge of 5% shall be added to any bill not paid on or before the due date shown thereon. The due date shall be 21 days following the date of mailing.

Rules and Regulations

Service is governed by the Cooperative's Standard Rules and Regulations.

Tax Adjustment

- A. Bills shall be increased or decreased, within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to recognize such special charges and thereby prevent other member-consumers from being compelled to share such local tax increases or decreases.
- B. Bills shall be adjusted to reflect any new, increased, or decreased specific tax or excise imposed by any governmental authority which impacts the Cooperative's cost of providing electric service.

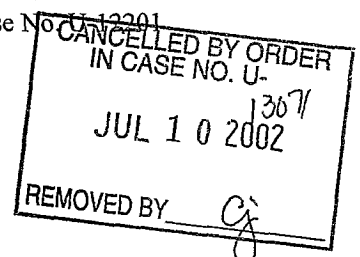
Michigan State Sales Tax

Michigan State Sales Tax shall be added on all bills, where applicable.

Issued: February 23, 2000
By Bruce King
General Manager
Grawn, Michigan



Effective for service rendered on
and after February 22, 2000
Issued under the authority of M.P.S.C.
Dated February 22, 2000 in Case No. U-13201



SCHEDULE LPRAS

LARGE POWER RETAIL ACCESS SERVICE

Availability

Subject to the Rules and Regulations of the Cooperative and its *Retail Access Service Tariff*, this schedule is available for multi-phase service to Member-Consumers of the Cooperative for delivery of power from the Point of Distribution Receipt to the Point of Distribution Delivery. Service under this rate is subject to the following conditions:

1. The Member-Consumer must have a Maximum Demand greater than 1,000 kW.
2. The Member-Consumer must enter a Retail Access Service Agreement with the Cooperative.
3. The transmission of power to the Distribution Point of Receipt and all related costs shall be the responsibility of the Member-Consumer and/or Alternative Electric Supplier (AES).
4. The Member-Consumer must agree to purchase any default energy delivered pursuant to Schedule RASS – Retail Access Standby Service.

Type of Service

Service under this rate shall be multi-phase, 60 hertz, at standard primary and secondary voltages of the Cooperative.

Service at primary voltage is rendered when the Cooperative delivers power at standard distribution system voltages and the Member-Consumer provides, installs, and maintains all necessary transforming, controlling and protective equipment. All other service is at Secondary Voltage.

Metering Requirement:

The load under this tariff shall be separately metered by Interval Demand Meters. The Cooperative shall furnish, install, maintain and own such metering equipment.

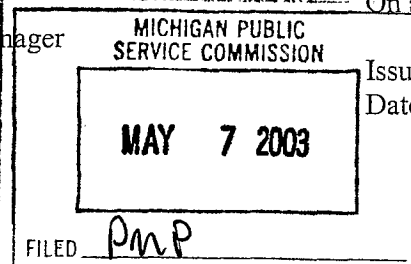
Subject to the terms of the *Retail Access Service Tariff*, the Member-Consumer shall be responsible for any associated communication system such as a telephone line, other related equipment and any related monthly fees.

Monthly Rate

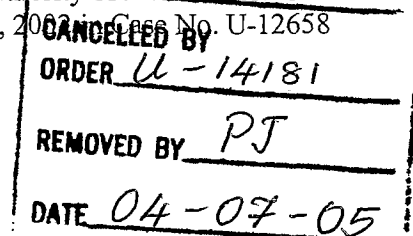
Each Member-Consumer shall purchase Distribution Delivery Service at the following rates:

Issued: December 11, 2002
By: Don Pahl
Interim General Manager
Grawn, Michigan

Effective for all Open Access Service rendered
On and After December 6, 2002



Issued under the authority of M.P.S.C. order
Dated December 6, 2002, Case No. U-12658



SCHEDULE LPRAS

LARGE POWER RETAIL ACCESS SERVICE

Monthly Service Charge.....\$63.00 per Month per Point of Delivery

Demand Charge

For Service at Secondary Voltages \$3.50 per Billing kW

For Service at Primary Voltages \$3.30 per Billing kW

If the service location is located within 1,000 feet of a Distribution Substation, the applicable demand charge shall be \$.80 per Billing kW

Transition Surcharge \$0.010000 per Billing kWh

Determination of Billing Demand

The Billing Demand shall be the greater of the maximum kilowatt (kW) demand established by the Member-Consumer for any period of fifteen (15) consecutive minutes during the month for which billing is rendered, as indicated or recorded by the demand meter or 1,000 kW. The Cooperative reserves the right to make special determination of the billing demand and/or minimum charge should circumstances require.

Determination of Billing Energy

The Billing energy shall be the total kilowatt-hours (kWh) used by the Member-Consumer during the month for which billing is rendered.

Line Loss Responsibility

The Member-Consumer's AES is responsible for providing losses associated with the distribution of power from the Distribution Point of Receipt to the Distribution Point of Delivery. The following loss adjustment factors shall be applied to the Member-Consumer's metered usage to determine the Demand and Energy that must be received by the Cooperative for delivery to the Member-Consumer.

Delivery Type

Secondary Service

Primary Service

Primary Substation Service

Multiplier

106.0 %

102.4 %

100.0 %

CANCELLED BY
ORDER <u>U-14181</u>
REMOVED BY <u>PJ</u>
DATE <u>04-07-05</u>

Issued: December 11, 2002

By: Don Pahl

Interim General Manager

Grawn, Michigan

Effective for all Open Access Service rendered
On and After December 6, 2002

Issued under the authority of M.P.S.C. order
Dated December 6, 2002 in Case No. U-12658

MICHIGAN PUBLIC SERVICE COMMISSION
MAY 7 2003
FILED <u>PMP</u>

SCHEDULE LPRAS

LARGE POWER RETAIL ACCESS SERVICE

Minimum Charge

The Minimum Charge shall be as specified in the Retail Access Service Agreement. If the Agreement does not specify a Minimum Charge, then the Minimum Charge shall be the sum of the Monthly Service Charge and Demand Charge.

Terms of Payment

1. Monthly bills for Distribution Delivery Service rendered by the Cooperative are due and payable on or before the due date listed on the bill.
2. The above rates are net. A one-time late payment charge of five (5%) percent of the unpaid balance, excluding sales tax, will be assessed on any bill for Distribution Delivery Service not paid by the due date.
3. The Cooperative will not collect any monies on behalf of any AES, retailer or other third party without a written agreement between the Cooperative, the Member-Consumer and the third party.

Third Party Disputes

The Cooperative will not intervene, mediate or participate in contractual disputes between the Member-Consumer and its AES or other third parties. Further, the Cooperative will not shut off service or otherwise enforce any provision of a contract between the Member-Consumer and any third party.

Tax Adjustment

1. Bills shall be increased or decreased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other Member-Consumers from being compelled to share such local increases or decreases.
2. Bills shall be adjusted to offset any new, increased, or decreased specific tax or excise imposed by any governmental authority, which increases or decreases the Cooperative's cost of providing electric service.

CANCELLED BY
ORDER U-14181
REMOVED BY PJ
DATE 04-07-05

Issued: December 11, 2002

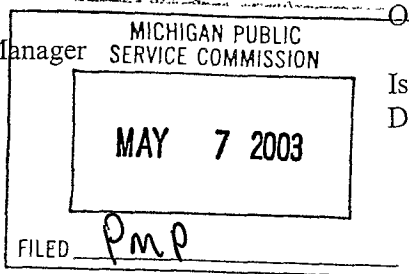
By: Don Pahl

Interim General Manager

Grawn, Michigan

Effective for all Open Access Service rendered
On and After December 6, 2002

Issued under the authority of M.P.S.C. order
Dated December 6, 2002 in Case No. U-12658



SCHEDULE RASS

RETAIL ACCESS STANDBY SERVICE

Availability

This schedule is available on a best efforts basis only to Member-Consumers of the Cooperative receiving service under the Cooperative's Large General Service Rate-Choice (Schedule LP-C) or Primary Service Rate-Choice (Schedule PSDS-C). This is in addition to the Member-Consumer's applicable Choice tariff.

Nature of Service

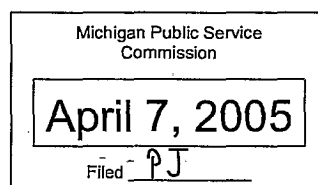
Service under this schedule is only available on a best efforts basis to the Member-Consumer when an Alternative Electric Supplier (AES) has ceased service to the Member-Consumer. The Member-Consumer may arrange to return to Full Requirements Service by following the procedures detailed in the Cooperative's *Retail Access Service Tariff*, subject to the terms and conditions set forth in said tariff.

Standby Service under this schedule does not include net under- or over- deliveries of Energy that result when Energy is delivered on behalf of a Member-Consumer but deviates from the Member-Consumer's scheduled Energy requirements plus applicable provisions for line losses. Any change in the Member-Consumer's Energy schedule must be reported to the Transmission Service Provider according to the provisions in the applicable Open Access Transmission Tariff (OATT). These charges represent Schedule 4 ancillary services and will be summarized each month with payment to the Member-Consumer or due from the Member-Consumer per the calculation.

Charges for Service

The charges for this service shall be equal to the Cooperative's out-of-pocket cost of standby power delivered to the Member-Consumer, plus a service fee of one-cent (\$0.01) per kWh delivered to the Member-Consumer.

The Cooperative's out-of-pocket cost shall be equal to the amount it is billed by its wholesale supplier for Standby Service delivered to the Member-Consumer.



(Continued on Sheet No. 27.01)

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By **Tony Anderson, Manager**
Grawn, Michigan

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SCHEDULE RASS

RETAIL ACCESS STANDBY SERVICE

Availability

This schedule is available on a best efforts basis only to Member-Consumers of the Cooperative receiving service under Schedule LPRAS – Large Power Retail Access Service.

Nature of Service

Service under this schedule is only available on a best efforts basis to the Member-Consumer when an Alternative Electric Supplier (AES) has ceased service to the Member-Consumer. The Member-Consumer may arrange to return to Full Requirements Service by following the procedures detailed in the Cooperative's *Retail Access Service Tariff*, subject to the terms and conditions set forth in said tariff.

Standby Service under this schedule does not include net under-or over-deliveries of Energy that result when Energy is delivered on behalf of a Member-Consumer but deviates from the Member-Consumer's scheduled Energy requirements plus applicable provisions for line losses. Any change in the Member-Consumer's Energy schedule must be reported to the Transmission Service Provider according to the provisions in the applicable Open Access Transmission Tariff (OATT). These charges represent Schedule 4 ancillary services and will be summarized each month with payment to the Member-Consumer or due from the Member-Consumer per the calculation.

Charges for Service

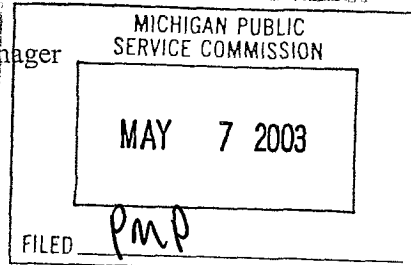
The charges for this service shall be equal to the Cooperative's out-of-pocket cost of standby power delivered to the Member-Consumer, plus a service fee of one-cent (\$0.01) per kWh delivered to the Member-Consumer.

The Cooperative's out-of-pocket cost shall be equal to the amount it is billed by its wholesale supplier for Standby Service delivered to the Member-Consumer. Pursuant to the applicable wholesale rate, for each hour in which Standby Service is delivered, the cost is determined by multiplying the kW delivered during the hour times the wholesale supplier's incremental cost of power during the same hour.

Terms of Payment

1. Monthly bills for Standby Service rendered by the Cooperative are due and payable on or before the due date listed on the bill.
2. The above rates are net. A one-time late payment charge of five (5%) percent of the unpaid balance, excluding sales tax, will be assessed on any bill for Standby Service not paid by the due date.

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By: Don Pahl
Interim General Manager
Grawn, Michigan



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SCHEDULE RASS
RETAIL ACCESS STANDBY SERVICE

(Continued from Sheet No. 27.00)

Terms of Payment

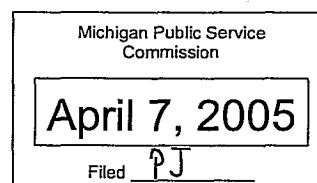
1. Monthly bills for Standby Service rendered by the Cooperative are due and payable on or before the due date listed on the bill.
2. The above rates are net. A one-time late payment charge of five (5%) percent of the unpaid balance, excluding sales tax, will be assessed on any bill for Standby Service not paid by the due date.
3. The Cooperative will not collect any monies on behalf of any AES, retailer or other third party without a written agreement between the Cooperative, the Member-Consumer and the third party.

Third Party Disputes

The Cooperative has no obligation or duty to intervene, mediate or participate in contractual disputes between the Member Consumer and its AES Supplier or third parties. Further, the Cooperative will not shut off service or otherwise enforce any provision of a contract between the Member Consumer and any third party.

Tax Adjustment

1. Bills shall be increased or decreased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other Member-Consumers from being compelled to share such local increases or decreases.
2. Bills shall be adjusted to offset any new, increased or decreased specific tax or excise imposed by any governmental authority, which increases or decreases the Cooperative's cost of providing electric service.



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SCHEDULE RASS

RETAIL ACCESS STANDBY SERVICE

3. The Cooperative will not collect any monies on behalf of any AES, retailer or other third party without a written agreement between the Cooperative, the Member-Consumer and the third party.

Third Party Disputes

The Cooperative will not intervene, mediate or participate in contractual disputes between the Member-Consumer and its AES or other third parties. Further, the Cooperative will not shut off service or otherwise enforce any provision of a contract between the Member-Consumer and any third party.

Tax Adjustment

1. Bills shall be increased or decreased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other Member-Consumers from being compelled to share such local increases or decreases.
2. Bills shall be adjusted to offset any new, increased or decreased specific tax or excise imposed by any governmental authority, which increases or decreases the Cooperative's cost of providing electric service.

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Issued: December 11, 2002
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Grawn, Michigan

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On and After December 6, 2002

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Dated December 6, 2002 in Case No. U-12658

RETAIL ACCESS SERVICE TARIFF

1.0 INTRODUCTION AND DEFINITIONS

This tariff expresses the terms and conditions associated with Retail Access Service and provides information regarding the roles of the various market participants. This tariff includes the following sections:

Introduction and Definitions	Section 1.0
Member-Consumer Section	Section 2.0
Alternative Electric Supplier Section	Section 3.0
Dispute Resolution	Section 4.0
Liability and Exclusions	Section 5.0

When a Member-Consumer participates in Retail Access Service and obtains Generation Services from an Alternative Electric Supplier (AES), the Cooperative will maintain a relationship and interact with the separate participants – including the Member-Consumer, the Transmission Service Provider, and the AES.

1.1 The Member-Consumer Role

The Member-Consumer is the end-user of Power in the State of Michigan who has facilities connected to the Cooperative's Distribution System. Under Retail Access Service, the Member-Consumer will conduct transactions with at least two participants – including the Cooperative and an AES. The Member-Consumer is responsible for choosing an AES. Member-Consumers may receive transmission service directly from the Transmission Service Provider or the AES may make such arrangements as part of its service to the Member-Consumer.

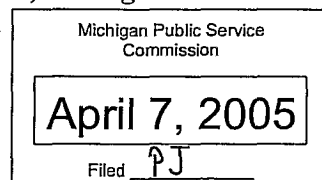
The Cooperative's principal requirement is that the Member-Consumer must be taking service under the Cooperative's Schedule LP or PSDS and have a Maximum Demand of at least 200 kW. An Individual Member-Consumer currently demand metered and who is eligible to be taking service under the Cooperative's Schedule LP or PSDS may achieve the 200 kW Maximum Demand threshold by aggregating or summing the Maximum Demands for each demand metering point occurring during a single month. All charges or fees specified herein and all related rate schedules apply to aggregated demand metering points on an individual account basis.

(Continued on Sheet No. 28.01)

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RETAIL ACCESS SERVICE TARIFF

1.0 INTRODUCTION AND DEFINITIONS

This tariff expresses the terms and conditions associated with Retail Access Service and provides information regarding the roles of the various market participants. This tariff includes the following sections:

Introduction and Definitions	Section 1.0
Member-Consumer Section	Section 2.0
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Dispute Resolution	Section 4.0
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When a Member-Consumer participates in Retail Access Service and obtains Generation Services from an Alternative Electric Supplier (AES), the Cooperative will maintain a relationship and interact with the separate participants – including the Member-Consumer, the Transmission Service Provider, and the AES.

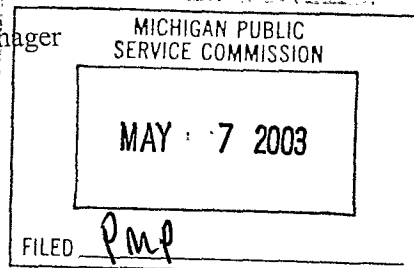
1.1 The Member-Consumer Role

The Member-Consumer is the end-user of Power in the State of Michigan who has facilities connected to the Cooperative's Distribution System. Under Retail Access Service, the Member-Consumer will conduct transactions with at least two participants – including the Cooperative and an AES. The Member-Consumer is responsible for choosing an AES. Member-Consumers may receive transmission service directly from the Transmission Service Provider or the AES may make such arrangements as part of its service to the Member-Consumer.

The Cooperative's principal requirement is that the Member-Consumer must already be connected to the Cooperative's Distribution System or meet the requirements for a new Member-Consumer connecting to the Cooperative's Distribution System as defined in the Cooperative's applicable tariffs and service rules. The Member-Consumer must have a Maximum Demand of 1,000 kW or more at each Distribution Point of Delivery.

The Member-Consumer is ultimately responsible for the purchase and delivery of power to the Cooperative's distribution system that is sufficient to meet the Member-Consumer's electrical requirements for each hour of each day. If for any reason, including but not limited to the failure or default of the AES, the failure of its generation resources and/or transmission system constraints, power is delivered to a retail open access Member-Consumer by the Cooperative then the Member-Consumer shall purchase said power from the Cooperative pursuant to the Default Service provisions of this tariff.

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Interim General Manager
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RETAIL ACCESS SERVICE TARIFF
(Continued from Sheet No. 28.00)

The Member-Consumer is ultimately responsible for the purchase and delivery of power to the Cooperative's distribution system that is sufficient to meet the Member-Consumer's electrical requirements for each hour of each day. If for any reason, including but not limited to the failure or default of the AES, the failure of its generation resources and/or transmission system constraints, power is delivered to a retail open access Member-Consumer by the Cooperative then the Member-Consumer shall purchase said power from the Cooperative pursuant to the Default Service provisions of this tariff.

1.2 The Alternative Electric Supplier Role

An Alternative Electric Supplier (AES) is a Person that has been licensed by the Michigan Public Service Commission to sell electric generation service to retail consumers in this state. The AES takes title to Power and sells Power in Michigan's retail electric market.

An AES makes necessary arrangements to provide Power to Member-Consumers, assembles products and/or services, and sells the products and/or services to Member-Consumers. An AES must meet all applicable statutory and regulatory requirements of Michigan and federal law.

Market participation responsibilities of the AES or Member-Consumer include: scheduling energy, obtaining and paying for transmission and ancillary services (including energy imbalance charges), and payment or provision of energy for losses incurred on the Transmission System and the Distribution System to deliver Power. The AES is responsible for assuring power supply, arranging deliveries to the Cooperative's Distribution System, and managing its own retail sales.

1.3 Transmission Service Provider Role

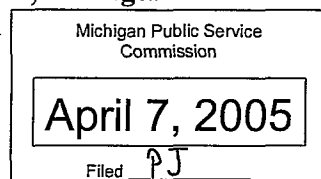
The Transmission Service Provider delivers electrical energy to the Cooperative's distribution system. To obtain retail access service, the Member-Consumer or the AES on behalf of the Member-Consumer must arrange for transmission service from the Transmission Service Provider. The Transmission Service Provider provides services to transmission Consumers, whether an AES or a Member-Consumer as defined herein, pursuant to its Open Access Transmission Tariff (OATT) rules and regulations as approved by the Federal Energy Regulatory Commission or pursuant to a Transmission Tariff approved by another appropriate regulatory authority.

(Continued on Sheet No. 28.02)

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1.2 The Alternative Electric Supplier Role

An Alternative Electric Supplier (AES) is a Person that has been licensed to sell electric generation service to retail Consumers in this state. AESs take title to Power and sell Power in Michigan's retail electric market.

An AES makes necessary arrangements to provide Power to Member-Consumers, assembles products and/or services, and sells the products and/or services to Member-Consumers. AESs must meet all applicable statutory and regulatory requirements of Michigan and federal law.

Market participation responsibilities of the AES or Member-Consumer include: scheduling energy, obtaining and paying for transmission and ancillary services (including energy imbalance charges), and payment or provision of energy for losses incurred on the Transmission System and the Distribution System to deliver Power. The AES is responsible for assuring power supply, arranging deliveries to the Cooperative's Distribution System, and managing its own retail sales.

1.3 Transmission Service Provider Role

The Transmission Service Provider delivers electrical energy to the Cooperative's distribution system. To obtain retail access service, the Member-Consumer or the AES on behalf of the Member-Consumer must arrange for transmission service from the Transmission Service Provider. The Transmission Service Provider provides services to transmission Consumers, whether an AES or a Member-Consumer as defined herein, pursuant to its Open Access Transmission Tariff (OATT) rules and regulations as approved by the Federal Energy Regulatory Commission or pursuant to a Transmission Tariff approved by another appropriate regulatory authority.

1.4 Cooperative Role

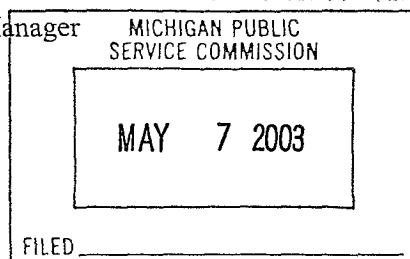
The Cooperative provides facilities and related services for the distribution of electricity and is the Member-Consumer's primary contact for electric service. Under Retail Access, the Cooperative arranges for the physical connection of the Member-Consumer's facilities to the Distribution system and provides system maintenance, outage restoration, metering equipment, meter data processing, bill processing for distribution services and other Consumer support services.

The Cooperative's Generation Services (Default Service and Full Requirements Service) offered herein are supplied by purchases for resale from the Cooperative's wholesale power supplier. Such purchases are made pursuant to tariffs that are established by the wholesale power supplier and approved by the Federal Energy Regulatory Commission or other appropriate regulatory authority.

1.5 Definitions

"Alternative Electric Supplier" or "AES" means a Person properly licensed by the Commission to sell electric Generation Service to retail Consumers in the state of Michigan. AES does not include a Person who physically delivers electricity from the AES directly to retail Consumers in Michigan.

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Interim General Manager
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RETAIL ACCESS SERVICE TARIFF
(Continued from Sheet No. 28.01)

1.4 Cooperative Role

The Cooperative provides facilities and related services for the distribution of electricity and is the Member-Consumer's primary contact for electric service. Under Retail Access, the Cooperative arranges for the physical connection of the Member-Consumer's facilities to the Distribution system and provides system maintenance, outage restoration, metering equipment, meter data processing, bill processing for distribution services and other Consumer support services.

The Cooperative's Generation Services (Default Service and Full Requirements Service) offered herein are supplied by purchases for resale from the Cooperative's wholesale power supplier. Such purchases are made pursuant to tariffs that are established by the wholesale power supplier and approved by the Federal Energy Regulatory Commission or other appropriate regulatory authority.

1.5 Definitions

"Aggregate" or *"Aggregation"* means to combine or the combination of multiple metering points serving an individual Member-Consumer for the purpose of qualifying for Retail Access Service.

"Alternative Electric Supplier" or *"AES"* means a Person properly licensed by the Michigan Public Service Commission to sell electric Generation Service to retail Consumers in the state of Michigan. AES does not include a Person who physically delivers electricity from the AES directly to retail Consumers in Michigan.

"Commission" means the Michigan Public Service Commission.

"Cooperative" means Cherryland Electric Cooperative or its agent.

"Default Service" means Generation Service provided by the Cooperative. Default Service shall be purchased under the rates, terms, and conditions in the applicable Retail Access Standby Service tariff approved by the Commission.

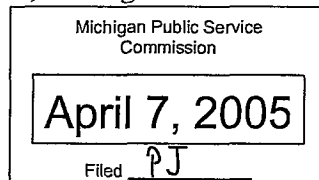
"Demand" means the amount of Power required to meet the Member-Consumer's load averaged over a designated interval of time, expressed in kilowatts or megawatts.

(Continued on Sheet No. 28.03)

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By **Tony Anderson, Manager**
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"Commission" means the Michigan Public Service Commission.

"Cooperative" means Cherryland Electric Cooperative or its agent.

"Default Service" means Generation Service provided by the Cooperative. Default Service shall be purchased under the rates, terms, and conditions in the applicable Retail Access Standby Service tariff approved by the Commission.

"Demand" means the amount of Power required to meet the Member-Consumer's load averaged over any designated interval of time, expressed in kilowatts or megawatts.

"Distribution Point of Delivery" means the point of interconnection between the Cooperative's Distribution System and the Member-Consumer's service Location.

"Distribution Point of Receipt" means the point of interconnection between the Cooperative's Distribution System and the Transmission System or other facilities where electric Energy is received for delivery to a Member-Consumer.

"Distribution System" means facilities operated by the Cooperative for the purpose of distributing electric power within the Cooperative's electric service territory, which are subject to the jurisdiction of the Commission.

"Drop Request" means a request by an AES to terminate Generation Service to a Member-Consumer.

"Drop Response" means a response sent by the Cooperative to an AES which submitted a Drop Request that confirms the requested Member-Consumer drop as pending and provides certain Member-Consumer information or, if the Drop Request is denied, provides a reason or invalidation code explaining why the request was denied.

"Energy" refers to "electrical energy." Energy is usually measured in kilowatt-hours (kWh) or megawatt-hours (MWh).

"Full Requirements Service" means the provision of retail Regulated Electric Service including generation, transmission, distribution, and ancillary services all provided by the Cooperative.

"Generation Service" means the provision of electric Power and related ancillary services.

"Interval Demand Meter" means a meter capable of measuring and recording kW demands and kVAR demands on a sub-hour time interval and hourly integrated basis and measuring energy in kWh on a cumulative basis.

"Load" means any end-use device drawing energy from the electric system.

"Location" means each Member-Consumer facility, whether owned or leased, where power is delivered by the Cooperative.

"Maximum Demand" (also known as "Peak Demand") means the highest 15-minute integrated demand created during the current and previous 11 billing months at each voltage level, whether the Member-Consumer received service under this tariff or another Cooperative retail tariff. For Member-Consumers that do not have an Interval Demand Meter installed, the Cooperative will determine the Maximum Demand utilizing the average load factor of the rate class of the Member-Consumer.

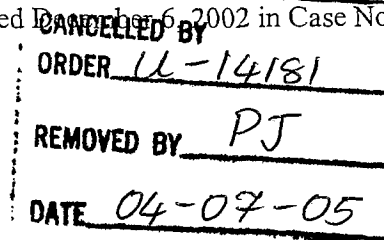
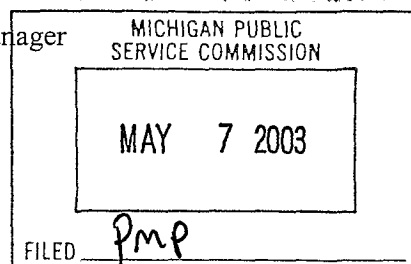
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Grawn, Michigan

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Dated December 6, 2002 in Case No. U-12658



RETAIL ACCESS SERVICE TARIFF

(Continued from Sheet No. 28.02)

"Distribution Point of Delivery" means the point of interconnection between the Cooperative's Distribution System and the Member-Consumer's service Location.

"Distribution Point of Receipt" means the point of interconnection between the Cooperative's Distribution System and the Transmission System or other facilities where electric Energy is received for delivery to a Member-Consumer.

"Distribution Service" means the provision of retail Regulated Electric Service including delivery of Generation over the Distribution System, and ancillary services all provided by the Cooperative pursuant to its rates for Retail Access Service.

"Distribution System" means facilities operated by the Cooperative for the purpose of distributing electric power within the Cooperative's electric service territory, which are subject to the jurisdiction of the Commission.

"Drop Request" means a request by an AES to terminate Generation Service to a Member-Consumer.

"Drop Response" means a response sent by the Cooperative to an AES which submitted a Drop Request that confirms the requested Member-Consumer drop as pending and provides certain Member-Consumer information or, if the Drop Request is denied, provides a reason or invalidation code explaining why the request was denied.

"Energy" refers to "electrical energy." Energy is usually measured in kilowatt-hours (kWh) or megawatt-hours (MWh).

"Full Requirements Service" means the provision of retail Regulated Electric Service including generation, transmission, distribution, and ancillary services all provided by the Cooperative pursuant to its rates for standard electric service.

"Generation Service" means the provision of electric Power, transmission, and related ancillary services.

(Continued on Sheet No. 28.04)

Michigan Public Service Commission
April 7, 2005
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"Member-Consumer" means, for purposes of Retail Access Service, a Person with electrical load facilities connected to the Cooperative's Distribution System and to whom Power is delivered to its Location pursuant to this tariff. All Member-Consumers, regardless of the voltage level of the service, are considered to be connected to the Cooperative's Distribution System.

"Open Access Transmission Tariff (OATT)" means Open Access Transmission Tariff of a Person owning or controlling the Transmission System, on file with the Federal Energy Regulatory Commission, as may be amended from time to time.

"Person" means an individual, governmental body, corporation, partnership, association, or other legal entity.

"Power" means a combination of the electric Demand and Energy requirements of the Member-Consumer.

"Retail Access Service" means the service offered by the Cooperative under applicable laws, regulations, tariffs and agreements, which allows the Member-Consumer to purchase Generation Service from a licensed AES, with Power delivered through the Cooperative's Distribution System.

"Regulated Electric Service" means the services offered by the Cooperative under terms and conditions approved by the Commission.

"Relevant Market" means either the Upper Peninsula or the Lower Peninsula of this state.

"Slamming" means the act of changing the Member-Consumer's chosen AES, or changing the Member-Consumer from Full Requirements Service to Generation Service from an AES, without the Member-Consumer's consent.

"Switch" means a Member-Consumer move from one provider of Generation Service to another.

"Switch Date" means the date on which the Member-Consumer is actually assigned to a new Generation Service provider for purposes of Energy supply responsibility.

"Switch Request" means a request by an AES to switch the Member-Consumer from the Cooperative or another AES to the requesting AES, for Generation Service.

"Switch Response" means a response sent by the Cooperative to an AES which submitted a Switch Request that confirms the requested Member-Consumer switch as pending and provides certain Member-Consumer information or, if the Switch Request is denied, provides a reason or invalidation code explaining why the request was denied.

"Transition Charge" means a surcharge for the recovery of costs associated with the implementation of Retail Access Service and/or the Cooperative's stranded costs arising from the implementation of Retail Access Service, as determined by the Commission.

"Transmission Service Provider" means a Person that owns, controls and/or operates transmission facilities and provides transmission and related services to the Cooperative including scheduling of power supply resources into the transmission system on behalf of the Cooperative.

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By: Don Pahl

Interim General Manager
Grawn, Michigan

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DATE 04-07-05

RETAIL ACCESS SERVICE TARIFF
(Continued from Sheet No. 28.03)

"Interval Demand Meter" means a meter capable of measuring and recording kW demands and kVAR demands on a sub-hour time interval and hourly integrated basis and measuring energy in kWh on a cumulative basis.

"Load" means any end-use device drawing energy from the electric system.

"Location" means each Member-Consumer facility, whether owned or leased, where power is delivered by the Cooperative.

"Maximum Demand" (also known as "Peak Demand") means the highest 15-minute integrated demand created during the current and previous eleven (11) billing months at each voltage level, whether the Member-Consumer received service under this tariff or another Cooperative retail tariff.

"Member-Consumer" means, for purposes of Retail Access Service, a Person with electrical load facilities connected to the Cooperative's Distribution System and to whom Power is delivered to its Location pursuant to this tariff. All Member-Consumers, regardless of the voltage level of the service, are considered to be connected to the Cooperative's Distribution System.

"Open Access Transmission Tariff (OATT)" means Open Access Transmission Tariff of a Person owning or controlling the Transmission System, on file with the Federal Energy Regulatory Commission, as may be amended from time to time.

"Person" means an individual, governmental body, corporation, partnership, association, or other legal entity.

"Power" means a combination of the electric Demand and Energy requirements of the Member-Consumer.

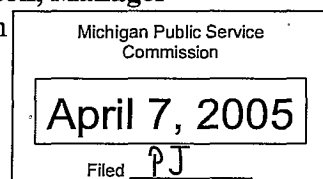
"Retail Access Service" means the service offered by the Cooperative under applicable laws, regulations, tariffs and agreements, which allows the Member-Consumer to purchase Generation Service from a licensed AES, with Power delivered through the Cooperative's Distribution System.

(Continued on Sheet No. 28.05)

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"Transmission System" means facilities operated by a Person used for transmitting electric Power to the Distribution Point of Receipt, and subject to the jurisdiction of the Federal Energy Regulatory Commission.

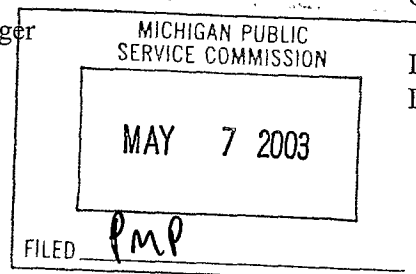
"Uniform Data Transaction" means specific technical arrangements for trading information, initiating business requests and executing other common transactions. These arrangements may encompass a number of electronic media and use specified transport protocols.

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RETAIL ACCESS SERVICE TARIFF

(Continued from Sheet No. 28.04)

"Regulated Electric Service" means the services offered by the Cooperative under terms and conditions approved by the Commission.

"Relevant Market" means either the Upper Peninsula or the Lower Peninsula of this state.

"Slamming" means the act of changing the Member-Consumer's chosen AES, or changing the Member-Consumer from Full Requirements Service to Generation Service from an AES, without the Member-Consumer's consent.

"Switch" means a Member-Consumer move from one provider of Generation Service to another.

"Switch Date" means the date on which the Member-Consumer is actually assigned to a new Generation Service provider for purposes of Energy supply responsibility.

"Switch Request" means a request by an AES to switch the Member-Consumer from the Cooperative or another AES to the requesting AES, for Generation Service.

"Switch Response" means a response sent by the Cooperative to an AES which submitted a Switch Request that confirms the requested Member-Consumer switch as pending and provides certain Member-Consumer information or, if the Switch Request is denied, provides a reason or invalidation code explaining why the request was denied.

"Transmission Service Provider" means a Person that owns, controls and/or operates transmission facilities and provides transmission and related services to the Cooperative including scheduling of power supply resources into the transmission system on behalf of the Cooperative.

"Transmission System" means facilities operated by a Person used for transmitting electric Power to the Distribution Point of Receipt, and subject to the jurisdiction of the Federal Energy Regulatory Commission.

"Uniform Data Transaction" means specific technical arrangements for trading information, initiating business requests and executing other common transactions. These arrangements may encompass a number of electronic media and use specified transport protocols.

(Continued on Sheet No. 28.06)

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By **Tony Anderson, Manager**
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Michigan Public Service Commission
April 7, 2005
Filed <u>PJ</u>

2.0 MEMBER-CONSUMER SECTION

2.1 Availability

Retail Access Service is available on and after January 1, 2002 to all existing or new Member-Consumers that meet the terms and conditions of this Retail Access Service tariff and other applicable Cooperative tariffs, subject to contracting with an AES. The Cooperative will begin to accept and process Switch Requests on and after January 1, 2002.

2.2 Eligibility

- 2.2.1 A Member-Consumer's eligibility to take Retail Access Service is subject to the full satisfaction of any terms or conditions imposed by pre-existing contracts with or tariffs of the Cooperative. Member-Consumers must have satisfied any past due amounts for Regulated Electric Service owed to the Cooperative under any other arrangements or provisions for Regulated Electric Service before taking service under this tariff.
- 2.2.2 Any Member-Consumer with a Maximum Demand of 1 megawatt or greater at a single Distribution Point of Delivery is eligible to take service under this tariff.

2.3 Member-Consumer Information

Member-Consumers will be provided their own usage and billing information including interval demand data upon request. No fee shall be charged for the first request per calendar year related to a specific Member-Consumer account. An AES must obtain written authorization from the Member-Consumer before the Cooperative will provide an AES with a Member-Consumer's currently available usage and billing information. Subsequent requests by the Member-Consumer or the AES will require a fee of \$20.00 per account that will be billed to the Member-Consumer.

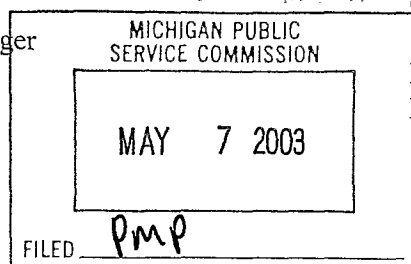
2.4 Member-Consumer Enrollment and Switching

- 2.4.1 A Member-Consumer will specify only one AES at any given time for the supply of Power to each Member-Consumer account or Member-Consumer Location.
- 2.4.2 A Member-Consumer shall be permitted to change AESs. Assuming all other requirements are met, the changes will become effective at the completion of their normal billing cycle. Member-Consumers will be assessed a fee of \$10.00 per Member-Consumer account for each change beyond one (1) within a calendar year. The change will be submitted to the Cooperative by the Member-Consumer's newly chosen AES as a Switch Request.
- 2.4.3 The AES shall submit to the Cooperative a Switch Request via a Uniform Data Transaction after a required ten (10) day Consumer rescission period.
- 2.4.4 The Cooperative will process one (1) valid Switch Request per Member-Consumer per meter reading cycle. Where multiple Switch Requests for the same Member-Consumer are received during the same meter reading cycle, the Cooperative will process the first valid

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DATE *04-07-05*

RETAIL ACCESS SERVICE TARIFF
(Continued from Sheet No. 28.05)

2.0 MEMBER-CONSUMER SECTION

2.1 Availability

Retail Access Service is available to all existing or new Member-Consumers that meet the terms and conditions of this Retail Access Service tariff and other applicable Cooperative tariffs, subject to contracting with an AES.

2.2 Eligibility

2.2.1 A Member-Consumer's eligibility to take Retail Access Service is subject to the full satisfaction of any terms or conditions imposed by pre-existing contracts with or tariffs of the Cooperative. Member-Consumers must have satisfied any past due amounts for Regulated Electric Service owed to the Cooperative under any other arrangements or provisions for Regulated Electric Service before taking service under this tariff.

2.2.2 An Individual Member-Consumer who is eligible to be taking service under the Cooperative's Schedule LP or PSDS and having a demand meter with a Maximum Demand of at least 200 kW is eligible to take service under this tariff. An Individual Member-Consumer receiving demand metered service at multiple metering points and who is eligible to be taking service under the Cooperative's Schedule LP or PSDS may achieve the 200 kW Maximum Demand threshold by aggregating or summing the Maximum Demands for each metering point occurring during a single month. All charges or fees specified herein and all related rate schedules apply to all aggregated metering points on an individual account basis.

2.3 Member-Consumer Information

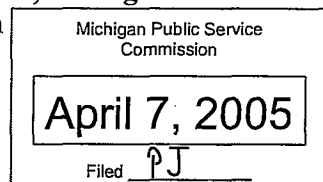
Member-Consumers will be provided their own usage and billing information upon request. No fee shall be charged for the first request per calendar year related to a specific Member-Consumer account. An AES must obtain written authorization from the Member-Consumer before the Cooperative will provide an AES with a Member-Consumer's currently available usage and billing information. Subsequent requests by the Member-Consumer or the AES will require a fee of \$20.00 per account that will be billed to the Member-Consumer.

(Continued on Sheet No. 28.07)

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Switch Request received during a meter read cycle. A Switch Response for each rejected Switch Request will be sent to the appropriate AES via a Uniform Data Transaction within three (3) business days.

The Cooperative will normally validate a Switch Request within three (3) business days of the receipt of the Switch Request and will transmit a Switch Response to the AES. As part of the validation process, the Cooperative shall notify the Member-Consumer in writing that a Switch Request has been received and is being processed.

For valid Switch Requests from one AES to another, the Cooperative will at the same time send to the AES currently serving the Member-Consumer, via the appropriate Uniform Data Transaction, notice that the AES's service is to be terminated, including the scheduled Member-Consumer Switch Date. In the event that the Member-Consumer or the new AES cancels the Switch before the Switch Date, the Cooperative will send to the current AES, via appropriate Uniform Data Transaction, notice reinstating the current AES's service unless the current AES has submitted a valid Drop Request.

Cut-off time for the receipt of Switch Requests is eight (8) business days in advance of the Member-Consumer's Switch Date. In the case of errors or omissions in Switch Requests received by the Cooperative, final disposition of exceptions may take up to five (5) business days.

- 2.4.5 Other than in situations where Member-Consumers require new meter installations as part of a Switch, Member-Consumer Switches will be scheduled to take place on the scheduled meter reading date, and will be effective on the actual meter reading date or the date of an estimated meter reading for billing purposes. The Switch Date shall be effective on the next scheduled meter read date that is not less than eight (8) business days after the Switch Request has been confirmed as pending. The AES change shall occur at midnight (00:00) local time at the beginning of the effective date.
- 2.4.6 The Cooperative shall process Drop Requests submitted by AESs in the same manner as it processes Switch Requests, including Member-Consumer notification. AESs shall be subject to the same timing, validation and Uniform Data Transaction requirements for Drop Requests as for Switch Requests. An AES shall inform the Member-Consumer in writing of the submission of a Drop Request.

2.5 Metering

- 2.5.1 Metering equipment for Member-Consumers taking Retail Access Service shall be furnished, installed, read, maintained, and owned by the Cooperative.
- 2.5.2 Member-Consumers shall be required to have an Interval Demand Meter.
- 2.5.3 If a new Interval Demand Meter is required, time and material costs to install it will be assessed to the Member-Consumer.
- 2.5.4 The Cooperative may require that the meter be read via telephone. In such cases, Member-Consumers will be required to provide a telephone connection for purposes of meter

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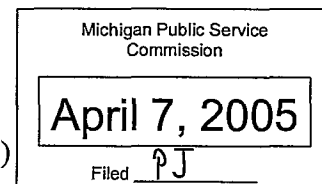
RETAIL ACCESS SERVICE TARIFF
(Continued from Sheet No. 28.06)

2.4 Member-Consumer Enrollment and Switching

- 2.4.1 A Member-Consumer which switches to an AES cannot return to the Cooperative's Full Requirements Service for two years after the switch to the AES has been effectuated. See Return to Service Provision in Section 2.6.
- 2.4.2 A Member-Consumer will specify only one AES at any given time for the supply of Power to each Member-Consumer account or Member-Consumer Location. Member-Consumers that are receiving Retail Access Service through aggregated Locations will specify the same AES for all accounts or locations at any given time.
- 2.4.3 A Member-Consumer shall be permitted to change AESs. Assuming all other requirements are met, the changes will become effective at the completion of their normal billing cycle. Member-Consumers will be assessed a fee of \$10.00 per Member-Consumer account for each change beyond one (1) within a calendar year. The change will be submitted to the Cooperative by the Member-Consumer's newly chosen AES as a Switch Request.
- 2.4.4 The AES shall submit to the Cooperative a Switch Request via a Uniform Data Transaction after a required ten (10) day Consumer rescission period.
- 2.4.5 The Cooperative will process one (1) valid Switch Request per Member-Consumer per meter reading cycle. Where multiple Switch Requests for the same Member-Consumer are received during the same meter reading cycle, the Cooperative will process the first valid Switch Request received during a meter read cycle. A Switch Response for each rejected Switch Request will be sent to the appropriate AES via a Uniform Data Transaction within three (3) business days.

The Cooperative will normally validate a Switch Request within three (3) business days of the receipt of the Switch Request and will transmit a Switch Response to the AES. As part of the validation process, the Cooperative shall notify the Member-Consumer in writing that a Switch Request has been received and is being processed.

(Continued on Sheet No. 28.08)



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interrogation by the Cooperative. If a Member-Consumer is not able to allow sharing of a telephone connection, the Member-Consumer may be required to obtain a separate telephone connection for such purposes. The Member-Consumer is responsible for assuring the performance of the telephone connection. The Member-Consumer shall be responsible for all costs of the required telephone connection.

- 2.5.5 In cases where a telephone connection used by the Cooperative for meter interrogation is out of service, the Cooperative may retrieve the data manually for a nominal monthly fee of \$15.00 payable by the Member-Consumer. In the event that the telephone connection is out for three consecutive billing months, the Member-Consumer's Retail Access Service may be terminated and the Member-Consumer will be returned to service under the Cooperative's Full Requirements Service tariffs subject to the provisions of Section 2.6, unless said outage is due to non-performance by the telecommunications service provider.
- 2.5.6 Energy consumption and Demand for settlement purposes shall be based on the data from the Interval Demand Meters.
- 2.5.7 Where monthly metered Energy data is not available due to metering errors, malfunctions, or otherwise, the billing quantities will be estimated by the Cooperative using the available historical data and other relevant information for the Member-Consumer.

2.6 Return to Full Requirements Service

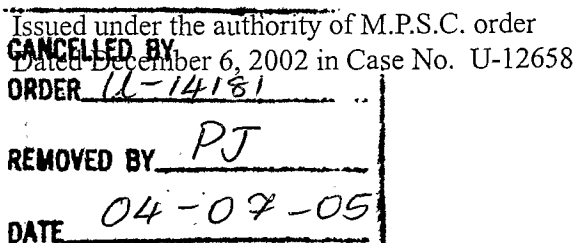
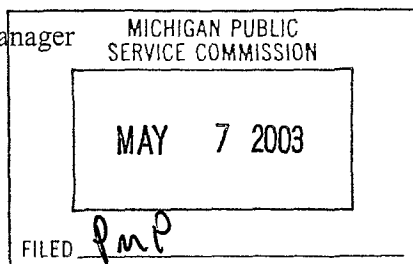
- 2.6.1 A Member-Consumer can return to Full Requirements Service by providing the Cooperative written notice of their intent to do so. The Cooperative will return the Member-Consumer to Full Requirements Service following a 60-day notice period. Said notice period commences with the beginning of the Member-Consumer's billing cycle following receipt of the Member-Consumer's written notice of intent to return to Full Requirements Service.
- 2.6.2 A Member-Consumer, having given notice of its intent to return to Full Requirements Service under Section 2.6.1, may choose Cooperative Default Service during the maximum 60-day notice period.
- 2.6.3 A Member-Consumer taking Default Service under the provisions of Section 2.6.2 may switch to another AES as provided in Section 2.4 at any point during the period that they are on Default Service.
- 2.6.4 The AES shall transmit a Member-Consumer Drop Request to the Cooperative via a Uniform Data Transaction when the Member-Consumer requests return to Full Requirements Service or when AES service is not being continued for any reason. The AES shall inform the Member-Consumer of the Drop Request in writing.
- 2.6.5 The Cooperative will normally validate a Drop Request within three (3) business days of the receipt of the Drop Request and will transmit a Drop Response to the AES. As part of the validation process, the Cooperative will notify the Member-Consumer in writing that a Drop Request has been received and is being processed.

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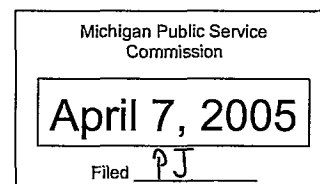
RETAIL ACCESS SERVICE TARIFF
(Continued from Sheet No. 28.07)

For valid Switch Requests from one AES to another, the Cooperative will at the same time send to the AES currently serving the Member-Consumer, via the appropriate Uniform Data Transaction, notice that the AES's service is to be terminated, including the scheduled Member-Consumer Switch Date. In the event that the Member-Consumer or the new AES cancels the Switch before the Switch Date, the Cooperative will send to the current AES, via appropriate Uniform Data Transaction, notice reinstating the current AES's service unless the current AES has submitted a valid Drop Request.

Cut-off time for the receipt of Switch Requests is eight (8) business days in advance of the Member-Consumer's Switch Date. In the case of errors or omissions in Switch Requests received by the Cooperative, final disposition of exceptions may take up to five (5) business days.

- 2.4.6 Other than in situations where Member-Consumers require new meter installations as part of a Switch, Member-Consumer Switches will be scheduled to take place on the scheduled meter reading date, and will be effective on the actual meter reading date or the date of an estimated meter reading for billing purposes. The Switch Date shall be effective on the next scheduled meter read date that is not less than eight (8) business days after the Switch Request has been confirmed as pending. The AES change shall occur at midnight (00:00) local time at the beginning of the effective date.
- 2.4.7 The Cooperative shall process Drop Requests submitted by AESs in the same manner as it processes Switch Requests, including Member-Consumer notification. AESs shall be subject to the same timing, validation and Uniform Data Transaction requirements for Drop Requests as for Switch Requests. An AES shall inform the Member-Consumer in writing of the submission of a Drop Request.

(Continued on Sheet No. 28.09)



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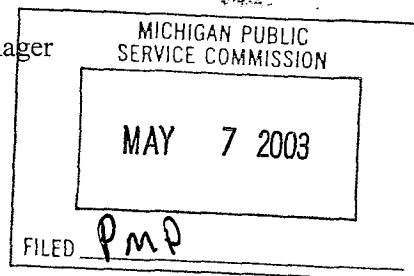
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- 2.6.6 The Switch from AES to Full Requirements Service will be processed on the next meter read date after the AES submits the necessary Drop Request to the Cooperative, provided that the requirements of section 2.6.1 are met. If the requirements of section 2.6.1 are not met, then the Member-Consumer will be switched to Cooperative Default Service until said requirements are met. The Switch shall occur at midnight (00:00) local time at the beginning of the effective date.
- 2.6.7 A Member-Consumer returning to Full Requirements Service must remain on such service for the minimum term stated in the applicable Full Requirements Service tariff, but not less than twelve (12) months.
- 2.6.8 In the event of Slamming from Full Requirements Service, a Member-Consumer who desires to return to Full Requirements Service may do so. The Cooperative will waive the 60-day notice and twelve (12) month minimum term requirements. The Cooperative's Default Service does not apply to such Member-Consumers.
- 2.6.9 In the event a Member-Consumer is dropped by the AES due to the bankruptcy of the AES or upon the AES's complete withdrawal from the Relevant Market, the Member-Consumer may receive Default Service from the Cooperative for not more than three full billing cycles. By the end of that time period, the Member-Consumer must either have a Switch Request completed on their behalf as provided in Section 2.4, or give notice of its intent to return to Full Requirements Service as provided in Section 2.6.1. A Member-Consumer that does not arrange for Generation Service from a different AES or give notice of its intent to return to Full Requirements Service within 3 months shall be disconnected.

2.7 Billing and Payment

- 2.7.1 The Cooperative will bill the Member-Consumer for Retail Access Service as outlined in section 3.3 of this tariff.
- 2.7.2 The Member-Consumer shall pay the Cooperative the amount billed by the Cooperative on or before a due date established by Member-Consumer billing rules approved by the Commission in accordance with the Commission's consumer standards and billing practices, R 460.3901 et seq., as amended, for nonresidential Consumers.
- 2.7.3 Where incorrect billing results from an error discovered by either the Cooperative, the AES or the Member-Consumer, the error will be corrected and revised bills, as appropriate for the Member-Consumer and/or AES, will be calculated and settled on the next billing period after the error is discovered. Billing errors discovered by the Cooperative shall be adjusted as provided for in the Commission's applicable billing rules.

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RETAIL ACCESS SERVICE TARIFF

(Continued from Sheet No. 28.08)

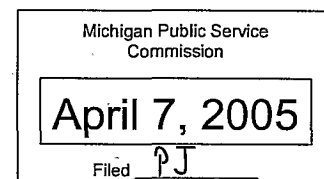
2.5 Metering

- 2.5.1 Metering equipment for Member-Consumers taking Retail Access Service shall be furnished, installed, read, maintained, and owned by the Cooperative.
- 2.5.2 Member-Consumers shall be required to have an Interval Demand Meter at each metering point.
- 2.5.3 If a new Interval Demand Meter is required, time and material costs to install it will be assessed to the Member-Consumer.
- 2.5.4 The Cooperative may require that the meter be read via telephone. In such cases, Member-Consumers will be required to provide a telephone connection for purposes of meter interrogation by the Cooperative. If a Member-Consumer is not able to allow sharing of a telephone connection, the Member-Consumer may be required to obtain a separate telephone connection for such purposes. The Member-Consumer is responsible for assuring the performance of the telephone connection. The Member-Consumer shall be responsible for all costs of the required telephone connection.
- 2.5.5 In cases where a telephone connection used by the Cooperative for meter interrogation is out of service, the Cooperative may retrieve the data manually for a nominal monthly fee of \$15.00 payable by the Member-Consumer. In the event that the telephone connection is out for three consecutive billing months, the Member-Consumer's Retail Access Service may be terminated and the Member-Consumer will be returned to service under the Cooperative's Full Requirements Service tariffs subject to the provisions of Section 2.6, unless said outage is due to non-performance by the telecommunications service provider.
- 2.5.6 Energy consumption and Demand for settlement purposes shall be based on the data from the Interval Demand Meters.

(Continued on Sheet No. 28.10)

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2.8 Disconnection of Service

The Cooperative is the only Person allowed to physically disconnect service to a Member-Consumer. Disconnection of service to a Member-Consumer for non-payment of the Cooperative's bill or for any violation of the Cooperative's tariffs shall be in accordance with applicable Commission rules and Cooperative tariffs. The Cooperative shall notify the AES in writing of the intent to disconnect and the date and time of actual disconnection. The Cooperative shall not be liable for any losses to the AES due to disconnection.

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RETAIL ACCESS SERVICE TARIFF
(Continued from Sheet No. 28.09)

2.5.7 Where monthly metered Energy data is not available due to metering errors, malfunctions, or otherwise, the billing quantities will be estimated by the Cooperative using the available historical data and other relevant information for the Member-Consumer.

2.6 Return to Full Requirements Service

2.6.1 A Member-Consumer which switches to an AES cannot return to the Cooperative's Full Requirements Service for two (2) years after the switch to the AES has been effectuated. After such two (2) year period, a Member-Consumer may return to full service after giving the Cooperative at least 30 days written notice, unless the Member-Consumer wants to take service during the summer months of June through September, in which case the Member-Consumer must give the Cooperative notice no later than the preceding December 1. The Cooperative will return the Member-Consumer to Full Requirements Service following the notice period. Said notice period commences with the beginning of the Member-Consumer's billing cycle following receipt of the Member-Consumer's written notice of intent to return to Full Requirements Service. If the Member-Consumer returns to the Cooperative's Full Requirements Service for any reason prior to such two (2) year period or prior to the expiration of the notice period, the Member-Consumer's rate will be determined as the greater of:

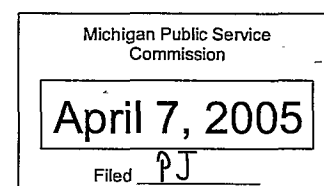
- A. The charges for Default Service plus the applicable Retail Access Service rate, or
- B. 110% of the applicable Full Requirements Service Rate.

2.6.2 A Member-Consumer, having given notice of its intent to return to Full Requirements Service under Section 2.6.1, will receive Cooperative Default Service if, at any time during the notice period, it discontinues purchasing Generation Service from an AES.

(Continued on Sheet No. 28.11)

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3.0 ALTERNATIVE ELECTRIC SUPPLIER SECTION

3.1 Availability

The AES will not be eligible to enroll Member-Consumers unless and until the following conditions have been satisfied and continue to be satisfied. The AES has sole responsibility for conditions 3.1.1, 3.1.2, and 3.1.3. The Cooperative will check and verify conditions 3.1.4 and 3.1.5.

- 3.1.1 The AES has been granted a license by the Commission.
- 3.1.2 The AES has obtained and maintains a Member-Consumer-signed Enrollment indicating that the Member-Consumer has chosen to switch its Generation Service to the AES.
- 3.1.3 The AES has executed agreements with the appropriate Transmission Service Provider(s).
- 3.1.4 The AES has demonstrated its capability to meet the Cooperative's defined standards and protocols for Uniform Data Transactions.
- 3.1.5 The AES has executed a Retail Access Service agreement (which may include, but is not limited to, a portfolio of Member-Consumers, negotiated services, etc.) with the Cooperative and complied with the Cooperative's Member-Consumer enrollment requirements to prevent Slamming.

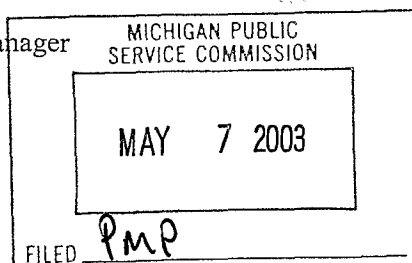
3.2 Switch and Drop Requests

- 3.2.1 Switch Requests and Drop Requests will be handled in accordance with Section 2.4 of this tariff and will be accepted for processing by the Cooperative on or after January 1, 2002.
- 3.2.2 When a Member-Consumer requests to discontinue receiving Generation Service from the AES or when the AES's service is being discontinued for any reason, the AES shall transmit a Member-Consumer Drop Request to the Cooperative via a Uniform Data Transaction within no more than three (3) business days.

3.3 Billing

- 3.3.1 Unless otherwise agreed, the Cooperative and the AES will separately bill the Member-Consumer for the respective services provided by each. The Member-Consumer will receive separate bills for services provided and is responsible for making payments to the Cooperative for service provided in accordance with requirements of the Cooperative as set forth in the applicable billing rules and Commission approved tariffs.
- 3.3.2 The Cooperative may elect to offer a service where it bills the Member-Consumer for services that the Cooperative provides as well as services provided by the AES. If the Cooperative bills for AES charges, the following conditions will apply:
 - A) The Cooperative and the AES must have entered into a billing agreement that specifies the terms and conditions under which such billing will occur.

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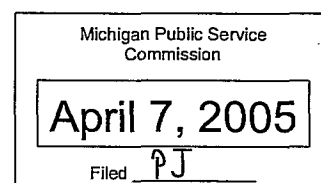
RETAIL ACCESS SERVICE TARIFF
(Continued from Sheet No. 28.10)

- 2.6.3 A Member-Consumer taking Default Service under the provisions of Section 2.6.2 may switch to another AES as provided in Section 2.4 at any point during the period that they are on Default Service.
- 2.6.4 The AES shall transmit a Member-Consumer Drop Request to the Cooperative via a Uniform Data Transaction when the Member-Consumer requests return to Full Requirements Service or when AES service is not being continued for any reason. The AES shall inform the Member-Consumer of the Drop Request in writing.
- 2.6.5 The Cooperative will normally validate a Drop Request within three (3) business days of the receipt of the Drop Request and will transmit a Drop Response to the AES. As part of the validation process, the Cooperative will notify the Member-Consumer in writing that a Drop Request has been received and is being processed.
- 2.6.6 The Switch from AES to Full Requirements Service will be processed on the next meter read date after the AES submits the necessary Drop Request to the Cooperative, provided that the requirements of section 2.6.1 are met. If the requirements of section 2.6.1 are not met, then the Member-Consumer will be switched to Cooperative Default Service until said requirements are met. The Switch shall occur at midnight (00:00) local time at the beginning of the effective date.
- 2.6.7 A Member-Consumer returning to Full Requirements Service must remain on such service for the minimum term stated in the applicable Full Requirements Service tariff, but not less than twelve (12) months.
- 2.6.8 In the event of Slamming from Full Requirements Service, a Member-Consumer who desires to return to Full Requirements Service may do so. The Cooperative will waive the twelve (12) month minimum term requirements. The Cooperative's Default Service does not apply to such Member-Consumers.

(Continued on Sheet No. 28.12)

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Grawn, Michigan

Effective for all Open Access Service rendered On
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- B) Any discrepancies in charges collected and remitted will be corrected and reflected in the subsequent billing cycles.
- C) Payments received from or on behalf of a Member-Consumer shall be applied in the following order:
1. To the Member-Consumer's past due balance owed the Cooperative,
 2. To current balances due the Cooperative,
 3. To current balances due the Cooperative for other charges such as facilities or loan agreements, and
 4. To the AES for all balances due for services provided.
- D) Optional Services (i.e., billing and remittance processing, credit and collections, meter read information, Member-Consumer information, etc.) may be provided by the Cooperative pursuant to terms negotiated with the AES, and shall be offered on a non-discriminatory basis.
- E) Amounts owed to the Cooperative by an AES may be deducted from the AES's Member-Consumer payments received by the Cooperative prior to remittance to the AES.
- F) The Cooperative will not pursue collections action for any AES.
- 3.3.3 Unless otherwise specified by the Cooperative, all payments made to the Cooperative by the AES will be made by electronic funds transfer to the Cooperative's account.

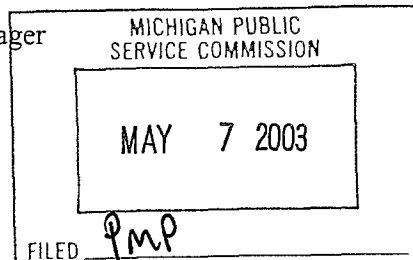
3.4 Terms and Conditions of Service

- 3.4.1 The AES is responsible for providing Power to be transmitted by the appropriate Transmission Service Provider(s) to the Cooperative's Distribution Point of Receipt. The AES shall meet all obligations necessary to schedule Power to match the Member-Consumer's Load, subject to energy imbalance charges and penalties in accordance with the terms of the OATT of the Transmission Service Provider(s).
- 3.4.2 Retail Access Service may not commence until metering has been installed as specified in this Tariff as outlined in Section 2.5.
- 3.4.3 The AES will provide to the Cooperative or the Cooperative's designated recipient daily energy schedules for all services including losses associated with use of the Distribution System. The AES will provide verification that it has arranged for and scheduled transmission service to deliver Energy, the energy schedule has been approved by the Transmission Service Provider(s), and the AES has covered losses on the Transmission System(s).

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RETAIL ACCESS SERVICE TARIFF
(Continued from Sheet No. 28.11)

2.6.9 In the event a Member-Consumer is dropped by the AES due to the bankruptcy of the AES or upon the complete withdrawal of the AES from the Relevant Market, the Member-Consumer may receive Default Service from the Cooperative for not more than three (3) full billing cycles. By the end of that time period, the Member-Consumer must either have a Switch Request completed on their behalf as provided in Section 2.4, or give notice of its intent to return to Full Requirements Service as provided in Section 2.6.1. A Member-Consumer that does not arrange for Generation Service from a different AES or give notice of its intent to return to Full Requirements Service within three (3) months shall be disconnected.

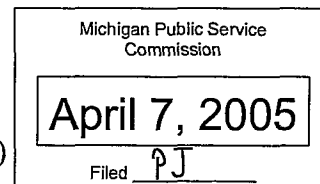
2.7 Billing and Payment

2.7.1 The Cooperative will bill the Member-Consumer for Retail Access Service as outlined in section 3.3 of this tariff.

2.7.2 The Member-Consumer shall pay the Cooperative the amount billed by the Cooperative on or before a due date established by Member-Consumer billing rules approved by the Commission in accordance with the Commission's consumer standards and billing practices, R 460.3901 et seq., as amended, for nonresidential Consumers.

2.7.3 Where incorrect billing results from an error discovered by either the Cooperative, the AES or the Member-Consumer, the error will be corrected and revised bills, as appropriate for the Member-Consumer and/or AES, will be calculated and settled on the next billing period after the error is discovered. Billing errors discovered by the Cooperative shall be adjusted as provided for in the Commission's applicable billing rules.

(Continued on Sheet No. 28.13)



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- 3.4.4 The AES will pay the Cooperative under applicable tariffs for all applicable ancillary services, emergency energy services, standby and backup services provided by the Cooperative to the AES for the AES's Member-Consumer(s) from the service commencement date to the service termination date.
- 3.4.5 The Cooperative shall bill the AES for all associated switching fees incurred as a result of Slamming by the AES plus the actual administrative cost incurred for switching a slammed Member-Consumer from one rate service to another.
- 3.4.6 An AES shall not resell Member-Consumer account information or transfer it to other parties for any other purpose. The Cooperative will only release Member-Consumer data to the Member-Consumer or its authorized representative, which may be the AES.

3.5 Real Power Losses

The Alternative Electric Supplier is responsible for replacing losses associated with the delivery of Power to the Member-Consumer's meter. The amount that the AES shall cause to be delivered to the Cooperative's Distribution System will be the amount of Power delivered at the Member-Consumer meter plus an amount to reflect loss factors as set forth below.

Secondary Service	106.0%
Primary Service	102.4%
Primary Substation Service	100.0%

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RETAIL ACCESS SERVICE TARIFF
(Continued from Sheet No. 28.12)

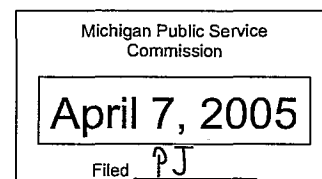
2.8 Disconnection of Service

The Cooperative is the only Person allowed to physically disconnect service to a Member-Consumer. Disconnection of service to a Member-Consumer for non-payment of the Cooperative's bill or for any violation of the Cooperative's tariffs shall be in accordance with applicable Commission rules and Cooperative tariffs. The Cooperative shall notify the AES in writing of the intent to disconnect and the date and time of actual disconnection. The Cooperative shall not be liable for any losses to the AES due to disconnection.

(Continued on Sheet No. 28.14)

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4.0 DISPUTE RESOLUTION

- 4.1 The Cooperative shall have no duty or obligation to resolve any complaints or disputes between AESs and Member-Consumers.
- 4.2 The Cooperative shall have no duty or obligation to resolve any complaints or disputes between AESs or Member-Consumers and their Transmission Service Provider(s). Disputes involving a Transmission Service Provider's OATT shall be resolved using the dispute resolution procedures as described in the OATT.
- 4.3 In the event the AES has a dispute over the implementation of the Cooperative's Retail Access Service, then the AES shall provide the Cooperative with a statement of the dispute and the proposed resolution to the designated Cooperative contact. Upon receipt of the statement of dispute, the Cooperative shall attempt to resolve the dispute according to the following process:
- 4.3.1 The Cooperative will investigate the dispute and attempt to resolve the dispute informally in a manner that is satisfactory to both parties within five (5) business days of initial receipt of the statement of dispute.
- 4.3.2 If the dispute is not resolved in five (5) business days, the parties shall attempt to resolve the dispute by promptly appointing a senior representative of each party to attempt to mutually agree upon a resolution. The two senior representatives shall meet within ten (10) business days. If the two senior representatives cannot reach a resolution within a 30-day period, the dispute may, on demand of either party, be submitted to arbitration as provided in this section.
- 4.3.3 The dispute, if mutually agreed by the parties, may be submitted for resolution in accordance with the American Arbitration Association ("AAA") commercial arbitration rules. The judgment rendered by the arbitrator may be enforced in any court having jurisdiction of the subject matter and the parties.
- 4.3.4 The arbitrator may be determined by AAA.
- 4.3.5 The findings and award of the arbitrator shall be final and conclusive and shall be binding upon the parties, except as otherwise provided by law. Any award shall specify the manner and extent of the division of the costs between the parties.
- 4.4 Nothing in this section shall restrict the rights of any party to seek resolution of the dispute with the appropriate regulatory agency with jurisdiction.

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RETAIL ACCESS SERVICE TARIFF
(Continued from Sheet No. 28.13)

3.0 ALTERNATIVE ELECTRIC SUPPLIER SECTION

3.1 Availability

The AES will not be eligible to enroll Member-Consumers unless and until the following conditions have been satisfied and continue to be satisfied. The AES has sole responsibility for conditions 3.1.1, 3.1.2, and 3.1.3. The Cooperative will check and verify conditions 3.1.4 and 3.1.5.

- 3.1.1 The AES has been granted a license by the Commission.
- 3.1.2 The AES has obtained and maintains a Member-Consumer-signed Enrollment indicating that the Member-Consumer has chosen to switch its Generation Service to the AES.
- 3.1.3 The AES has executed agreements with the appropriate Transmission Service Provider(s).
- 3.1.4 The AES has demonstrated its capability to meet the Cooperative's defined standards and protocols for Uniform Data Transactions.
- 3.1.5 The AES has executed a Retail Access Service agreement (which may include, but is not limited to, a portfolio of Member-Consumers, negotiated services, etc.) with the Cooperative and complied with the Cooperative's Member-Consumer enrollment requirements to prevent Slamming.

3.2 Switch and Drop Requests

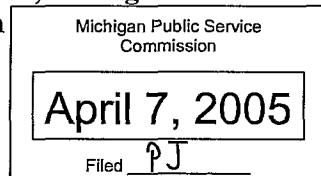
- 3.2.1 Switch Requests and Drop Requests will be handled in accordance with Section 2.4 of this tariff and will be accepted for processing by the Cooperative.
- 3.2.2 When a Member-Consumer requests to discontinue receiving Generation Service from the AES or when the AES's service is being discontinued for any reason, the AES shall transmit a Member-Consumer Drop Request to the Cooperative via a Uniform Data Transaction within no more than three (3) business days.

(Continued on Sheet No. 28.15)

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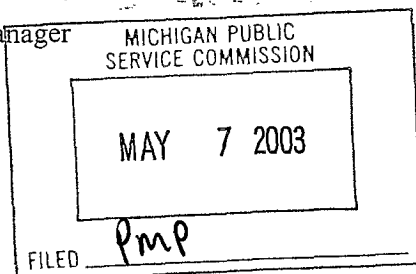


5.0 LIABILITY AND EXCLUSIONS

- 5.1 In no event will the Cooperative or its suppliers be liable under any cause of action relating to the subject matter of this tariff, whether based on contract, warranty, tort (including negligence), strict liability, indemnity or otherwise for any incidental or consequential damages including but not limited to loss of use, interest charges, inability to operate full capacity, lost profits or claims of AESs or Member-Consumers.
- 5.2 The Cooperative will not be liable to an AES or Member-Consumer for damages caused by interruption of service, voltage or frequency variations, single-phase supply to three-phase lines, reversal of phase rotation, or carrier-current frequencies imposed by the Cooperative for system operations or equipment control, except such as result from the failure of the Cooperative to exercise reasonable care and skill in furnishing the service.
- 5.3 In no event will Cooperative be liable to an AES or Member-Consumer for loss of revenue or other losses due to meter or calculation errors or malfunctions. The Cooperative's sole obligation and the AES's or Member-Consumer's sole remedy will be for the Cooperative to repair or replace the meter and prepare revised bills as described in Section 2.7.3.

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RETAIL ACCESS SERVICE TARIFF
(Continued from Sheet No. 28.14)

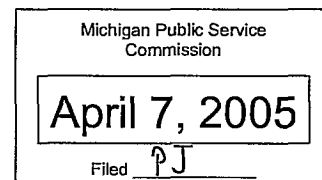
3.3 Billing

- 3.3.1 Unless otherwise agreed, the Cooperative and the AES will separately bill the Member-Consumer for the respective services provided by each. The Member-Consumer will receive separate bills for services provided and is responsible for making payments to the Cooperative for service provided in accordance with requirements of the Cooperative as set forth in the applicable billing rules and Commission approved tariffs.
- 3.3.2 The Cooperative may elect to offer a service where it bills the Member-Consumer for services that the Cooperative provides as well as services provided by the AES. If the Cooperative bills for AES charges, the following conditions will apply:
- A. The Cooperative and the AES must have entered into a billing agreement that specifies the terms and conditions under which such billing will occur.
 - B. Any discrepancies in charges collected and remitted will be corrected and reflected in the subsequent billing cycles.
1. Payments received from or on behalf of a Member-Consumer shall be applied in the following order:
- 1. To the Member-Consumer's past due balance owed the Cooperative,
 - 2. To current balances due the Cooperative,
 - 3. To current balances due the Cooperative for other charges such as facilities or loan agreements, and
 - 4. To the AES for all balances due for services provided.
2. Optional Services (i.e., billing and remittance processing, credit and collections, meter read information, Member-Consumer information, etc.) may be provided by the Cooperative pursuant to terms negotiated with the AES, and shall be offered on a non-discriminatory basis.

(Continued on Sheet No. 28.16)

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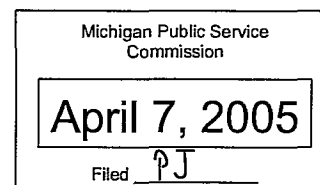
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RETAIL ACCESS SERVICE TARIFF
(Continued from Sheet No. 28.15)

3. Amounts owed to the Cooperative by an AES may be deducted from the AES's Member-Consumer payments received by the Cooperative prior to remittance to the AES.
4. The Cooperative will not pursue collections action for any AES.
- 3.3.3 Unless otherwise specified by the Cooperative, all payments made to the Cooperative by the AES will be made by electronic funds transfer to the Cooperative's account.
- 3.4 Terms and Conditions of Service
 - 3.4.1 The AES is responsible for providing Power to be transmitted by the appropriate Transmission Service Provider(s) to the Cooperative's Distribution Point of Receipt. The AES shall meet all obligations necessary to schedule Power to match the Member-Consumer's Load, subject to energy imbalance charges and penalties in accordance with the terms of the OATT of the Transmission Service Provider(s).
 - 3.4.2 Retail Access Service may not commence until metering has been installed as specified in this Tariff as outlined in Section 2.5.
 - 3.4.3 The AES will provide to the Cooperative or the Cooperative's designated recipient daily energy schedules for all services including losses associated with use of the Distribution System. The AES will provide verification that it has arranged for and scheduled transmission service to deliver Energy, the energy schedule has been approved by the Transmission Service Provider(s), and the AES has covered losses on the Transmission System(s).
 - 3.4.4 The AES will pay the Cooperative under applicable tariffs for all applicable ancillary services, emergency energy services, standby and backup services provided by the Cooperative to the AES for the AES's Member-Consumer(s) from the service commencement date to the service termination date.

(Continued on Sheet No. 28.17)



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RETAIL ACCESS SERVICE TARIFF

(Continued from Sheet No. 28.16)

3.4.5 The Cooperative shall bill the AES for all associated switching fees incurred as a result of Slamming by the AES plus the actual administrative cost incurred for switching a slammed Member-Consumer from one rate service to another.

3.4.6 An AES shall not resell Member-Consumer account information or transfer it to other parties for any other purpose. The Cooperative will only release Member-Consumer data to the Member-Consumer or its authorized representative, which may be the AES.

3.5 Distribution Power Losses

The AES is responsible for replacing losses associated with the delivery of Power to the Member-Consumer's meter. The amount that the AES shall cause to be delivered to the Cooperative's Distribution System will be the amount of Power delivered at the

Member-Consumer meter plus an amount to reflect loss factors. For calendar year 2004, the loss factors were:

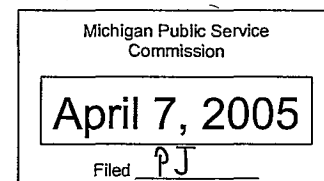
Secondary Service	6.0%
Primary Service	2.4%
Primary Substation Service	0

Please contact the Cooperative to obtain the applicable loss factors for the current billing period.

(Continued on Sheet No. 28.18)

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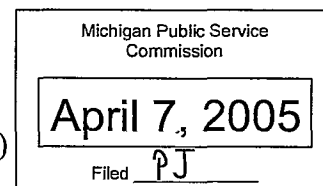


RETAIL ACCESS SERVICE TARIFF
(Continued from Sheet No. 28.17)

4.0 DISPUTE RESOLUTION

- 4.1 The Cooperative shall have no duty or obligation to resolve any complaints or disputes between AESs and Member-Consumers.
- 4.2 The Cooperative shall have no duty or obligation to resolve any complaints or disputes between AESs or Member-Consumers and their Transmission Service Provider(s). Disputes involving a Transmission Service Provider's OATT shall be resolved using the dispute resolution procedures as described in the OATT.
- 4.3 In the event the AES has a dispute over the implementation of the Cooperative's Retail Access Service, then the AES shall provide the Cooperative with a statement of the dispute and the proposed resolution to the designated Cooperative contact. Upon receipt of the statement of dispute, the Cooperative shall attempt to resolve the dispute according to the following process:
 - 4.3.1 The Cooperative will investigate the dispute and attempt to resolve the dispute informally in a manner that is satisfactory to both parties within five (5) business days of initial receipt of the statement of dispute.
 - 4.3.2 If the dispute is not resolved in five (5) business days, the parties shall attempt to resolve the dispute by promptly appointing a senior representative of each party to attempt to mutually agree upon a resolution. The two senior representatives shall meet within ten (10) business days. If the two senior representatives cannot reach a resolution within a 30-day period, the dispute may, on demand of either party, be submitted to arbitration as provided in this section.
 - 4.3.3 The dispute, if mutually agreed by the parties, may be submitted for resolution in accordance with the American Arbitration Association ("AAA") commercial arbitration rules. The judgment rendered by the arbitrator may be enforced in any court having jurisdiction of the subject matter and the parties.

(Continued on Sheet No. 28.19)



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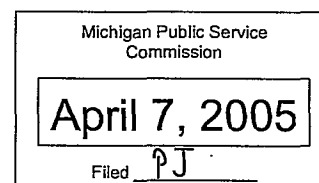
RETAIL ACCESS SERVICE TARIFF
(Continued from Sheet No. 28.18)

- 4.3.4 The arbitrator may be determined by AAA.
- 4.3.5 The findings and award of the arbitrator shall be final and conclusive and shall be binding upon the parties, except as otherwise provided by law. Any award shall specify the manner and extent of the division of the costs between the parties.
- 4.4 Nothing in this section shall restrict the rights of any party to seek resolution of the dispute with the appropriate regulatory agency with jurisdiction.

(Continued on Sheet No. 28.20)

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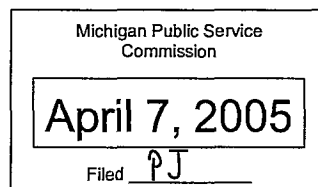
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RETAIL ACCESS SERVICE TARIFF
(Continued from Sheet No. 28.19)

5.0 LIABILITY AND EXCLUSIONS

- 5.1 In no event will the Cooperative or its suppliers be liable under any cause of action relating to the subject matter of this tariff, whether based on contract, warranty, tort (including negligence), strict liability, indemnity or otherwise for any incidental or consequential damages including but not limited to loss of use, interest charges, inability to operate full capacity, lost profits or claims of AESs or Member-Consumers.
- 5.2 The Cooperative will not be liable to an AES or Member-Consumer for damages caused by interruption of service, voltage or frequency variations, single-phase supply to three-phase lines, reversal of phase rotation, or carrier-current frequencies imposed by the Cooperative for system operations or equipment control, except such as result from the failure of the Cooperative to exercise reasonable care and skill in furnishing the service.
- 5.3 In no event will Cooperative be liable to an AES or Member-Consumer for loss of revenue or other losses due to meter or calculation errors or malfunctions. The Cooperative's sole obligation and the AES's or Member-Consumer's sole remedy will be for the Cooperative to repair or replace the meter and prepare revised bills as described in Section 2.7.3.



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SCHEDULE LP-C
LARGE GENERAL SERVICE RATE - CHOICE

Availability

Subject to the Rules and Regulations of the Cooperative and its *Retail Access Service Tariff*, this schedule is available to Member-Consumers eligible to be taking service under the Cooperative's Large General Service Rate, Schedule LP. Service under this rate is for delivery of power from the Point of Distribution Receipt to the Point of Distribution Delivery and is subject to the following conditions:

1. The Member-Consumer must have a Maximum Demand of at least 200 kW. Individual Member-Consumers receiving demand metered service at multiple metering points who are eligible to be taking service under the Cooperative's Schedule LP and Schedule PSDS may achieve the 200 kW Maximum Demand threshold by aggregating or summing the Maximum Demands for each metering point occurring during a single month. The applicable rate schedule will apply to all aggregated metering points on an individual account basis.
2. The Member-Consumer must enter a Retail Access Service Agreement with the Cooperative.
3. The transmission of power to the Distribution Point of Receipt and all related costs shall be the responsibility of the Member-Consumer and/or Alternative Electric Supplier (AES).
4. The Member-Consumer must agree to purchase any default energy delivered pursuant to Schedule RASS-Retail Access Standby Service in addition to the service specified herein.

Type of Service

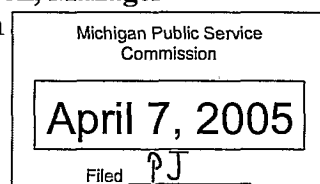
Alternating current, 60 hertz, single or three-phase, at the Cooperative's standard secondary voltages.

(Continued on Sheet No. 29.01)

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SCHEDULE LP-C
LARGE GENERAL SERVICE RATE - CHOICE
(Continued from Sheet No. 29.00)

Monthly Rate

Availability Charge:	\$60.00 per month
Demand Charge:	\$3.00 per kW
Variable Distribution Charge:	\$.00210 per kWh
PSDF Charge	\$.00500 per kWh

Minimum Charge

The Minimum Charge shall be the Demand Charge for 200 kW plus the Availability Charge. The Cooperative reserves the right to make special determination of the billing demand and/or minimum charge should circumstances require.

Billing Demand

The Billing Demand shall be the kilowatts (kW) supplied during the 15-minute period of maximum usage in the billing period. For qualifying controlled oil-related large power loads, a billing demand credit shall be calculated according to the following formula:

$$\text{Cherryland Demand Charge} \times \text{MC Monthly Load Factor} = \text{BD Credit}$$

Where MC = Member-Consumer
BD = Billing Demand

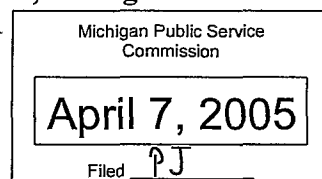
For the above formula, the monthly load factor shall be equal to that month's energy (in kwh) divided by the product of that month's demand (in kW) multiplied by 730 (hours per month) for the oil-related load. The above referenced billing demand credit shall be applied only during months in which the oil—related load is interrupted by Wolverine's load management system.

(Continued on Sheet No. 29.02)

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SCHEDULE LP-C
LARGE GENERAL SERVICE RATE – CHOICE
(Continued from Sheet No. 29.01)

Power Factor

The above rate charges are predicated upon the member maintaining a power factor of not less than 90% lagging. The Cooperative reserves the right to measure power factor at any time by means of test or permanently installed metering equipment; and, if the member's average power factor is found to be less than 90% lagging, the Billing Demand will be increased by the ratio that 90% bears to the member's actual power factor.

Terms of Payment:

A late payment charge of 5% will be added to any bill not paid on or before the due date shown thereon. The due date shall be 21 days following the date of mailing.

The Cooperative will not collect any monies on behalf of any alternate power supplier, retailer, or other third party without a written agreement between the Cooperative, the Member, and the third party.

Primary Service Discount

A discount of \$0.12 per kVa of contract capacity will be applied to the bill when service is taken by the consumer at the available primary voltage. If primary metering is used, an additional discount of 2.0% shall be applied to the bill. The 2.0% discount shall be applied after the \$0.12 per kVa discount.

Tax Adjustment

A. Bills shall be increased or decreased, within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to recognize such special charges and thereby prevent other member-consumers from being compelled to share such local tax increases or decreases.

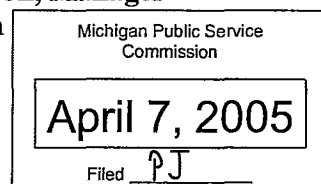
B. Bills shall be adjusted to reflect any new, increased, or decreased specific tax or excise imposed by any governmental authority which impacts the Cooperative's cost of providing electric service.

(Continued on Sheet No. 29.03)

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SCHEDULE LP-C
LARGE GENERAL SERVICE RATE – CHOICE
(Continued from Sheet No. 29.02)

Power Supply Development Fund

In accordance with Federal Energy Regulatory Commission Order in Docket Nos. ER04-132 and ER04-38, the Cooperative is required to pay its power supplier a Power Supply Development Fund (PSDF) Charge for the limited purpose of providing necessary cash reserves to allow the funding of future power supply options. Such future power supply options are to be available to a Member-Consumer which returns to the Cooperative's Full Requirements Service as described in Section 2.6 of the Cooperative's Retail Access Service Tariff, Original Sheet No. 28.10. To ensure that any PSDF funds collected through rates but ultimately unused for the limited purpose are returned to the Member-Consumer in a timely fashion, all such unused funds shall be returned to the Member-Consumer in the form of a capital credit retirement, which will be accomplished within twelve months of the date unused PSDF funds are received by the Cooperative from the Cooperative's power supplier. In such event, the capital credit retirement shall be sufficient to return all PSDF charges paid by the Member-Consumer.

Metering

Subject to the terms and conditions of the *Retail Access Service Tariff*, the Member shall be responsible for any associated communication systems such as a telephone lines, other related equipment between the Cooperative, the Member, and the third party.

Third Party Disputes

The Cooperative has no obligation or duty to intervene, mediate or participate in contractual disputes between the Member Consumer and its AES Supplier or third parties. Further, the Cooperative will not shut off service or otherwise enforce any provision of a contract between the Member Consumer and any third party.

Michigan State Sales Tax

Michigan State Sales Tax will be added on all bills, where applicable.

(Continued on Sheet No. 29.04)

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Grawn, Michigan

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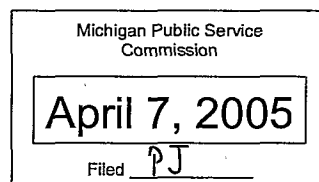
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Michigan Public Service Commission
April 7, 2005
Filed <u>PJ</u>

SCHEDULE LP-C
LARGE GENERAL SERVICE RATE – CHOICE
(Continued from Sheet No. 29.03)

Rules and Regulations

Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations and *Retail Access Service Tariff* which are on file with the Michigan Public Service Commission and incorporated herein by reference.



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SCHEDULE PSDS - C
PRIMARY SERVICE RATE - CHOICE

Availability

Subject to the Rules and Regulations of the Cooperative and its *Retail Access Service Tariff*, this schedule is available for commercial and industrial members eligible to be taking service under the Cooperative's Primary Service Rate, Schedule PSDS, through Rider C&I, who have an established demand meter registering at least 500 kW Maximum Demand. Service under this rate is for delivery of power from the Point of Distribution Receipt to the Point of Distribution Delivery and is subject to the following conditions:

1. The Member-Consumer must have a Maximum Demand of at least 500 kW. Individual Member-Consumers receiving demand metered service who are eligible to be taking service under the Cooperative's Schedule LP and Schedule PSDS may achieve the 500 kW Maximum Demand threshold by aggregating or summing the Maximum Demands for each metering point occurring during a single month. The applicable rate schedule will apply to all aggregated metering points on an individual account basis.
2. The Member-Consumer must enter a Retail Access Service Agreement with the Cooperative.
3. The transmission of power to the Distribution Point of Receipt and all related costs shall be the responsibility of the Member-Consumer and/or Alternative Electric Supplier (AES).
4. The Member-Consumer must agree to purchase any default energy delivered pursuant to Schedule RASS-Retail Access Standby Service in addition to the service specified herein.

(Continued on Sheet No. 30.01)

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SCHEDULE PSDS - C
PRIMARY SERVICE RATE - CHOICE
(Continued from Sheet No. 30.00)

Rate

The monthly rate for Firm Service shall be:

Demand Charge: \$1.22/kW

Variable Distribution Charge: \$0.00648/kWh

Minimum Charge

The Minimum Charge shall be the maximum Demand Charge times 500 kW. The Cooperative reserves the right to make special determination of the billing demand and/or minimum charge should circumstances require.

Billing Demand

The billing demand shall be the average kilowatts (kW) load during the 15-minute period of maximum use during the billing month. Cooperative reserves the right to make special determination of the billing demand and/or minimum charge should circumstances require. The minimum monthly billing demand shall be the greater of the metered demand, the contract minimum demand, or 500 kW.

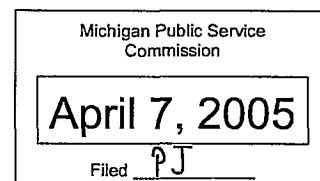
Power Factor

The above rate charges are predicated upon the member-consumer maintaining a power factor not less than ninety (90%) percent lagging. Cooperative reserves the right to measure power factor at any time by means of test or permanently installed metering equipment; and, if the member-consumer's average power factor is found to be less than ninety (90%) percent lagging, the billing demand will be increased by the ratio that ninety (90%) percent bears to the member-consumer's actual power factor.

(Continued on Sheet No. 30.02)

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SCHEDULE PSDS - C
PRIMARY SERVICE RATE - CHOICE
(Continued from Sheet No. 30.01)

Terms of Payment

A late payment charge of 5% shall be added to any bill not paid on or before the due date shown thereon. The due date shall be 21 days following the date of mailing.

The Cooperative will not collect any monies on behalf of any alternate power supplier, retailer, or other third party without a written agreement between the Cooperative, the Member, and the third party.

Metering

Subject to the terms and conditions of the *Retail Access Service Tariff*, the Member shall be responsible for any associated communication systems such as a telephone lines, other related equipment between the Cooperative, the Member, and the third party.

Third Party Disputes

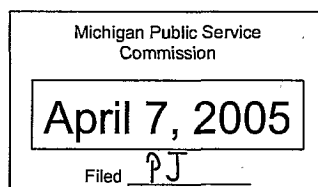
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Rules and Regulations

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