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Issued June 27, 2008  
By Tony Anderson  
General Manager  
Grawn, Michigan

Michigan Public Service Commission
<b>June 27, 2008</b>
Filed <u>RL</u>

CANCELLED BY ORDER U-15787, U-15152
REMOVED BY <u>RL</u>
DATE <u>06-24-09</u>

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Issued May 7, 2008  
By Tony Anderson  
General Manager  
Grawn, Michigan

Michigan Public Service Commission
May 7, 2008
Filed _____ 

CANCELLED BY ORDER _____ U-15152
REMOVED BY _____ NAP
DATE _____ 06-27-08

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Issued May 7, 2008  
By Tony Anderson  
General Manager  
Grawn, Michigan

Michigan Public Service  
Commission  
**May 7, 2008**  
Filed 

CANCELLED  
BY  
ORDER U-15815, U-15152  
REMOVED BY RL  
DATE 05-28-09

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Issued: **May 27, 2009**  
By Tony Anderson  
General Manager  
Grawn, Michigan

Michigan Public Service  
Commission

**May 28, 2009**

Filed RL

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CANCELLED  
BY ORDER U-15787, U-15152

REMOVED BY RL  
DATE 06-24-09

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Issued **February 2, 2009**  
By Tony Anderson  
General Manager  
Grawn, Michigan

Michigan Public Service  
Commission

**February 3, 2009**

Filed \_\_\_\_\_  


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CANCELLED  
BY  
ORDER U-15815, U-15152

REMOVED BY RL

DATE 05-28-09

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Issued **December 22, 2008**  
By Tony Anderson  
General Manager  
Grawn, Michigan

Michigan Public Service  
Commission

**December 29, 2008**

Filed RL

(Continued on Sheet No. A-3.01)

CANCELLED  
BY ORDER U-15152, U15010-r

REMOVED BY RL

DATE 02-03-09

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Issued June 27, 2008  
By Tony Anderson  
General Manager  
Grawn, Michigan

Michigan Public Service  
Commission

**June 27, 2008**

Filed 

CANCELLED U-15410  
BY  
ORDER U-15670, U-15152

REMOVED BY RL

DATE 12-29-08

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Issued May 7, 2008  
By Tony Anderson  
General Manager  
Grawn, Michigan

Michigan Public Service  
Commission

**May 7, 2008**

Filed \_\_\_\_\_  


CANCELLED  
BY ORDER \_\_\_\_\_ U-15152 \_\_\_\_\_

REMOVED BY \_\_\_\_\_ NAP \_\_\_\_\_

DATE \_\_\_\_\_ 06-27-08 \_\_\_\_\_



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Issued **December 22, 2008**  
By Tony Anderson  
General Manager  
Grawn, Michigan

Michigan Public Service  
Commission

**December 29, 2008**

Filed RL

CANCELLED  
BY  
ORDER U-15815, U-15152

REMOVED BY RL

DATE 05-28-09

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Issued May 7, 2008  
By Tony Anderson  
General Manager  
Grawn, Michigan

Michigan Public Service  
Commission

**May 7, 2008**

Filed RL

CANCELLED U-15410  
BY  
ORDER U-15670, U-15152

REMOVED BY RL  
DATE 12-29-08

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Issued: **May 27, 2009**  
By Tony Anderson  
General Manager  
Grawn, Michigan

Michigan Public Service  
Commission

**May 28, 2009**

Filed RL

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CANCELLED  
BY  
ORDER U-15787, U-15152

REMOVED BY RL

DATE 06-24-09

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Issued **February 2, 2009**  
By Tony Anderson  
General Manager  
Grawn, Michigan

Michigan Public Service  
Commission

**February 3, 2009**

Filed 

(Continued on Sheet No. A-3.04)

CANCELLED  
BY  
ORDER U-15815, U-15152

REMOVED BY RL

DATE 05-28-09

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(Continued on Sheet No. A-3.04)

Issued May 7, 2008  
By Tony Anderson  
General Manager  
Grawn, Michigan

Michigan Public Service  
Commission

**May 7, 2008**

Filed 

CANCELLED  
BY  
ORDER U-15152, U15010-r

REMOVED BY RL

DATE 02-03-09

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Issued May 7, 2008  
By Tony Anderson  
General Manager  
Grawn, Michigan

CANCELLED BY ORDER	U-14852
REMOVED BY	NAP
DATE	06-27-08

Michigan Public Service Commission
<b>May 7, 2008</b>
Filed <u>AL</u>

Effective for service rendered on and after  
October 10, 2007

Issued under authority of the Michigan  
Public Service Commission dated October  
9, 2007 in Case No. U-15152

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Issued May 7, 2008  
By Tony Anderson  
General Manager  
Grawn, Michigan

CANCELLED BY ORDER	U-14852
REMOVED BY	NAP
DATE	06-27-08

Michigan Public Service Commission
<b>May 7, 2008</b>
Filed _____ 

Effective for service rendered on and after  
October 10, 2007

Issued under authority of the Michigan  
Public Service Commission dated October  
9, 2007 in Case No. U-15152

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Issued May 7, 2008  
By Tony Anderson  
General Manager  
Grawn, Michigan

CANCELLED BY ORDER	U-14852
REMOVED BY	NAP
DATE	06-27-08

Michigan Public Service Commission
<b>May 7, 2008</b>
Filed <u>RL</u>

Effective for service rendered on and after  
October 10, 2007

Issued under authority of the Michigan  
Public Service Commission dated October  
9, 2007 in Case No. U-15152



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Issued May 7, 2008  
By Tony Anderson  
General Manager  
Grawn, Michigan

Michigan Public Service  
Commission

May 7, 2008

Filed 

Effective for service rendered on and after  
October 10, 2007

Issued under authority of the Michigan  
Public Service Commission dated October  
9, 2007 in Case No. U-15152

CANCELLED  
BY  
ORDER U-14852  
  
REMOVED BY NAP  
DATE 06-27-08

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Issued June 27, 2008  
By Tony Anderson  
General Manager  
Grawn, Michigan

CANCELLED BY ORDER	U-15787, U-15152
REMOVED BY	RL
DATE	06-24-09

Michigan Public Service Commission
<b>June 27, 2008</b>
Filed <u>RL</u>

Effective for service rendered on and after  
**May 21, 2008**

Issued under the authority of the Michigan  
Public Service Commission **dated May 20,**  
**2008** in Case No. **U-14852**

(Continued from Sheet No. B-10.00)

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B15. RATE CASE FILING REQUIREMENTS FOR MAJOR ELECTRIC UTILITIES  
[http://www.cis.state.mi.us/mpsc/orders/archive/pdfs/U-4771\\_05-10-1976.PDF](http://www.cis.state.mi.us/mpsc/orders/archive/pdfs/U-4771_05-10-1976.PDF)

Issued May 7, 2008  
By Tony Anderson  
General Manager  
Grawn, Michigan

Michigan Public Service  
Commission

May 7, 2008

Filed RL

Effective for service rendered on and after  
October 10, 2007

Issued under authority of the Michigan  
Public Service Commission dated October  
9, 2007 in Case No. U-15152

CANCELLED  
BY ORDER U-14852  
REMOVED BY NAP  
DATE 06-27-08

(Continued from Sheet No. B-11.00)

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- R 460.741 Approval of incentives by the Commission.
- R 460.742 Criteria for receipt of an incentive.
- R 460.743 Disqualification.
- R 460.744 Penalty for failure to restore service after an interruption due to catastrophic conditions.
- R 460.745 Penalty for failure to restore service during normal conditions.
- R 460.746 Penalty for repetitive interruptions of the same circuit.
- R 460.747 Multiple billing credits allowed.
- R 460.748 Effect in other proceedings.

PART 5. WAIVERS AND EXCEPTIONS

- R 460.751 Waivers and exceptions by electric utilities.
- R 460.752 Proceedings for waivers and exceptions.

\*Waivers may have been granted by the Commission to the Cooperative for certain portions of the administrative rules below .

B10. PRACTICE AND PROCEDURE BEFORE THE COMMISSION (R 460.17101 - R 460.17701)

[http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin\\_Num=46017101&Dpt=CI&RngHigh=48702110](http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46017101&Dpt=CI&RngHigh=48702110)

B11. FILING PROCEDURES FOR ELECTRIC, WASTEWATER, STEAM AND GAS UTILITIES (R 460.2011 - R 460.2031)

[http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin\\_Num=46002011&Dpt=CI&RngHigh=48702110](http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46002011&Dpt=CI&RngHigh=48702110)

B12. RESIDENTIAL CONSERVATION PROGRAM STANDARDS (R 460.2401 - R 460.2414)

[http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin\\_Num=46002401&Dpt=CI&RngHigh=48702110](http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46002401&Dpt=CI&RngHigh=48702110)

(Continued on Sheet No. B-13.00)

Issued June 27, 2008  
By Tony Anderson  
General Manager  
Grawn, Michigan

CANCELLED  
BY ORDER U-15787, U-15152  
  
REMOVED BY RL  
DATE 06-24-09

Michigan Public Service  
Commission  
**June 27, 2008**  
Filed 

Effective for service rendered on and after  
**May 21, 2008**

Issued under the authority of the Michigan  
Public Service Commission **dated May 20,**  
**2008** in Case No. **U-14852**

(Continued from Sheet No. B-12.00)

- B13. PRESERVATION OF RECORDS OF ELECTRIC, GAS AND WATER UTILITIES (R 460.2501 - R 460.2582)  
[http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin\\_Num=46002501&Dpt=&RngHigh=48702110](http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46002501&Dpt=&RngHigh=48702110)
- B14. UNIFORM SYSTEM OF ACCOUNTS FOR MAJOR AND NONMAJOR ELECTRIC UTILITIES (R 460.9001)  
[http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin\\_Num=46009001&Dpt=CI&RngHigh=48702110](http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46009001&Dpt=CI&RngHigh=48702110)
- B15. RATE CASE FILING REQUIREMENTS FOR MAJOR ELECTRIC UTILITIES  
[http://www.cis.state.mi.us/mpsc/orders/archive/pdfs/U-4771\\_05-10-1976.PDF](http://www.cis.state.mi.us/mpsc/orders/archive/pdfs/U-4771_05-10-1976.PDF)

Issued June 27, 2008  
By Tony Anderson  
General Manager  
Grawn, Michigan

CANCELLED BY ORDER U-15787, U-15152
REMOVED BY RL
DATE 06-24-09

Michigan Public Service Commission
<b>June 27, 2008</b>
Filed 

Effective for service rendered on and after  
**May 21, 2008**

Issued under the authority of the Michigan  
Public Service Commission **dated May 20,**  
**2008** in Case No. **U-14852**

Power Supply Cost Recovery Clause  
(Continued from Sheet No. D-1.00)

supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December, 2009 the Power Supply Cost Recovery Factor is \$0.01506 per kWh . The allowance for cost of power supply included in base rates is \$0.05868 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2009:

<u>Year</u>	<u>Month</u>	Maximum Authorized 2009 PSCR Factor (per kWh)	Actual Factor Billed (per kWh)
2009	January	\$0.01506	\$0.01000
2009	February	\$0.01506	\$0.01200
2009	March	\$0.01506	\$0.01400
2009	April	\$0.01506	\$0.01506
2009	May	\$0.01506	\$0.01506
2009	June	\$0.01506	\$0.01506
2009	July	\$0.01506	<b>\$0.01506</b>
2009	August	\$0.01506	
2009	September	\$0.01506	
2009	October	\$0.01506	
2009	November	\$0.01506	
2009	December	\$0.01506	

(Continued on Sheet No. D-1.02)

Issued: **June 17, 2009**  
By Tony Anderson  
General Manager  
Grawn, Michigan

CANCELLED BY ORDER	U-15670
REMOVED BY	RL
DATE	07-16-09

Michigan Public Service Commission
<b>June 17, 2009</b>
Filed 

Effective for all electric bills rendered for  
the 2009 PSCR Plan Year

Issued under the authority of the Michigan  
Public Service Commission dated  
April 16, 2009 in Case No. U-15670

Power Supply Cost Recovery Clause  
(Continued from Sheet No. D-1.00)

supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December, 2009 the Power Supply Cost Recovery Factor is \$0.01506 per kWh . The allowance for cost of power supply included in base rates is \$0.05868 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2009:

<u>Year</u>	<u>Month</u>	Maximum Authorized 2009 PSCR Factor (per kWh)	Actual Factor Billed (per kWh)
2009	January	\$0.01506	\$0.01000
2009	February	\$0.01506	\$0.01200
2009	March	\$0.01506	\$0.01400
2009	April	\$0.01506	\$0.01506
2009	May	\$0.01506	\$0.01506
2009	June	\$0.01506	<b>\$0.01506</b>
2009	July	\$0.01506	
2009	August	\$0.01506	
2009	September	\$0.01506	
2009	October	\$0.01506	
2009	November	\$0.01506	
2009	December	\$0.01506	

(Continued on Sheet No. D-1.02)

Issued: **May 13, 2009**  
By Tony Anderson  
General Manager  
Grawn, Michigan

CANCELLED BY ORDER	U-15670
REMOVED BY	RL
DATE	06-17-09

Michigan Public Service Commission
<b>May 13, 2009</b>
Filed 

Effective for all electric bills rendered for  
the 2009 PSCR Plan Year

Issued under the authority of the Michigan  
Public Service Commission dated  
April 16, 2009 in Case No. U-15670

Power Supply Cost Recovery Clause  
(Continued from Sheet No. D-1.00)

supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December, 2009 the Power Supply Cost Recovery Factor is \$0.01506 per kWh . The allowance for cost of power supply included in base rates is \$0.05868 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2009:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2009 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2009	January	\$0.01506	\$0.01000
2009	February	\$0.01506	\$0.01200
2009	March	\$0.01506	\$0.01400
2009	April	\$0.01506	\$0.01506
2009	May	<b>\$0.01506</b>	<b>\$0.01506</b>
2009	June	<b>\$0.01506</b>	
2009	July	<b>\$0.01506</b>	
2009	August	<b>\$0.01506</b>	
2009	September	<b>\$0.01506</b>	
2009	October	<b>\$0.01506</b>	
2009	November	<b>\$0.01506</b>	
2009	December	<b>\$0.01506</b>	

(Continued on Sheet No. D-1.02)

Issued: **April 16, 2009**

By Tony Anderson  
General Manager  
Grawn, Michigan

CANCELLED BY ORDER	U-15670
REMOVED BY	RL
DATE	05-13-09

Michigan Public Service Commission
<b>April 17, 2009</b>
Filed <u>RL</u>

Effective for all electric bills rendered for  
the 2009 PSCR Plan Year

Issued under the authority of the **Michigan  
Public Service Commission** dated  
**April 16, 2009** in Case No. U-15670



Power Supply Cost Recovery Clause  
(Continued from Sheet No. D-1.00)

supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December, 2009 the Power Supply Cost Recovery Factor is \$0.01506 per kWh . The allowance for cost of power supply included in base rates is \$0.05868 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2009:

<u>Year</u>	<u>Month</u>	Maximum Authorized 2009 PSCR Factor (per kWh)	Actual Factor Billed (per kWh)
2009	January	\$0.01506	\$0.01000
2009	February	\$0.01506	\$0.01200
2009	March	\$0.01506	\$0.01400
2009	April	<b>\$0.01506</b>	<b>\$0.01506</b>
2009	May		
2009	June		
2009	July		
2009	August		
2009	September		
2009	October		
2009	November		
2009	December		

(Continued on Sheet No. D-1.02)

Issued: **March 16, 2009**  
By Tony Anderson  
General Manager  
Grawn, Michigan

CANCELLED  
BY ORDER U-15670  
  
REMOVED BY RL  
DATE 04-17-09

Michigan Public Service  
Commission  
**March 16, 2009**  
Filed RL

Effective for all electric bills rendered for  
the 2009 PSCR Plan Year

Issued under the authority of 1982 PA 304,  
Section 6j(9) and MPSC in Case No. U-15670

Power Supply Cost Recovery Clause  
(Continued from Sheet No. D-1.01)

supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December, 2009 the Power Supply Cost Recovery Factor is \$0.01506 per kWh . The allowance for cost of power supply included in base rates is \$0.05868 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2009:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2009 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2009	January	\$0.01506	\$0.01000
2009	February	\$0.01506	\$0.01200
2009	March	<b>\$0.01506</b>	<b>\$0.01400</b>
2009	April		
2009	May		
2009	June		
2009	July		
2009	August		
2009	September		
2009	October		
2009	November		
2009	December		

CANCELLED  
BY  
ORDER U-15670  
  
REMOVED BY RL  
DATE 03-16-09

(Continued on Sheet No. D-1.02)

Issued: **February 23, 2009**  
By Tony Anderson  
General Manager  
Grawn, Michigan

Michigan Public Service  
Commission  
**February 24, 2009**  
Filed RL

Effective for all electric bills rendered for  
the 2009 PSCR Plan Year

Issued under the authority of 1982 PA 304,  
Section 6j(9) and MPSC in Case No. U-15670

Power Supply Cost Recovery Clause  
(Continued from Sheet No. D-1.01)

supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December, 2009 the Power Supply Cost Recovery Factor is \$0.01506 per kWh . The allowance for cost of power supply included in base rates is \$0.05868 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2009:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2009 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2009	January	\$0.01506	\$0.01000
2009	February	<b>\$0.01506</b>	<b>\$0.01200</b>
2009	March		
2009	April		
2009	May		
2009	June		
2009	July		
2009	August		
2009	September		
2009	October		
2009	November		
2009	December		

(Continued on Sheet No. D-1.02)

Issued **February 2, 2009**  
By Tony Anderson  
General Manager  
Grawn Michigan

Michigan Public Service  
Commission

**February 3, 2009**

Filed RL

Effective for all electric bills rendered for  
the **2009** PSCR Plan Year

Issued under the authority of 1982 PA 304,  
Section 6j(9) and MPSC in Case No. U-15670  
and the Michigan Public Service Commission  
dated **1/13/09** in Case No. **U-15010-R**

CANCELLED  
BY ORDER U-15670  
REMOVED BY RL  
DATE 02-24-09

Power Supply Cost Recovery Clause  
(Continued from Sheet No. D-1.01)

supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December, **2009** the Power Supply Cost Recovery Factor is **\$0.01506** per kWh . The allowance for cost of power supply included in base rates is \$0.05868 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December **2009**:

<u>Year</u>	<u>Month</u>	Maximum Authorized <b>2009</b> PSCR Factor (per kWh)	Actual Factor Billed (per kWh)
<b>2009</b>	January	<b>\$0.01506</b>	<b>\$0.01000</b>
<b>2009</b>	February		
<b>2009</b>	March		
<b>2009</b>	April		
<b>2009</b>	May		
<b>2009</b>	June		
<b>2009</b>	July		
<b>2009</b>	August		
<b>2009</b>	September		
<b>2009</b>	October		
<b>2009</b>	November		
<b>2009</b>	December		

CANCELLED <u>U-15670</u> BY ORDER <u>U-15152, U15010-r</u>  REMOVED BY <u>RL</u> DATE <u>02-03-09</u>
--

Issued **December 22, 2008**  
By Tony Anderson  
General Manager  
Grawn, Michigan

Michigan Public Service Commission  <b>December 29, 2008</b>  Filed <u>RL</u>
--

Effective for all electric bills rendered for  
the **2009** PSCR Plan Year

Issued under the authority of 1982 PA 304,  
Section 6j(9) and MPSC in Case No.  
U-15670

**Power Supply Cost Recovery Clause**  
(Continued from Sheet No. D-1.00)

supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December, 2008 the Power Supply Cost Recovery Factor is \$0.01603 per kWh . The allowance for cost of power supply included in base rates is \$0.05868 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2008:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2008 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2008	January	\$0.01603	\$0.01603
2008	February	\$0.01603	\$0.01603
2008	March	\$0.01603	\$0.01603
2008	April	\$0.01603	\$0.01603
2008	May	\$0.01603	\$0.01603
2008	June	\$0.01603	\$0.01603
2008	July	\$0.01603	\$0.01491
2008	August	\$0.01603	\$0.01491
2008	September	\$0.01603	\$0.00450
2008	October	\$0.01603	\$0.00450
2008	November	\$0.01603	\$0.00450
2008	December	\$0.01603	<b>\$0.00000</b>

(Continued on Sheet No. D-1.02)

Issued **November 20, 2008**  
By Tony Anderson  
General Manager  
Grawn, Michigan

Michigan Public Service  
Commission

**November 20, 2008**

Filed RL

Effective for all electric bills rendered for  
the 2008 PSCR Plan Year

Issued under authority of the Michigan  
Public Service Commission dated April 1,  
2008 in Case No. U-15410

CANCELLED U-15410  
BY  
ORDER U-15670, U-15152  
  
REMOVED BY RL  
DATE 12-29-08

Power Supply Cost Recovery Clause  
(Continued from Sheet No. D-1.00)

supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December, 2008 the Power Supply Cost Recovery Factor is \$0.01603 per kWh . The allowance for cost of power supply included in base rates is \$0.05868 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2008:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2008 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2008	January	\$0.01603	\$0.01603
2008	February	\$0.01603	\$0.01603
2008	March	\$0.01603	\$0.01603
2008	April	\$0.01603	\$0.01603
2008	May	\$0.01603	\$0.01603
2008	June	\$0.01603	\$0.01603
2008	July	\$0.01603	\$0.01491
2008	August	\$0.01603	\$0.01491
2008	September	\$0.01603	\$0.00450
2008	October	\$0.01603	\$0.00450
2008	November	\$0.01603	<b>\$0.00450</b>
2008	December	\$0.01603	

(Continued on Sheet No. D-1.02)

Issued **October 14, 2008**

By Tony Anderson  
General Manager  
Grawn, Michigan

CANCELLED BY ORDER	U-15410
REMOVED BY	RL
DATE	11-20-08

Michigan Public Service Commission
<b>October 14, 2008</b>
Filed <u>RL</u>

Effective for all electric bills rendered for  
the 2008 PSCR Plan Year

Issued under authority of the Michigan  
Public Service Commission dated April 1,  
2008 in Case No. U-15410

Power Supply Cost Recovery Clause  
(Continued from Sheet No. D-1.00)

supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December, 2008 the Power Supply Cost Recovery Factor is \$0.01603 per kWh . The allowance for cost of power supply included in base rates is \$0.05868 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2008:

<u>Year</u>	<u>Month</u>	Maximum Authorized 2008 PSCR Factor (per kWh)	Actual Factor Billed (per kWh)
2008	January	\$0.01603	\$0.01603
2008	February	\$0.01603	\$0.01603
2008	March	\$0.01603	\$0.01603
2008	April	\$0.01603	\$0.01603
2008	May	\$0.01603	\$0.01603
2008	June	\$0.01603	\$0.01603
2008	July	\$0.01603	\$0.01491
2008	August	\$0.01603	\$0.01491
2008	September	\$0.01603	\$0.00450
2008	October	\$0.01603	<b>\$0.00450</b>
2008	November	\$0.01603	
2008	December	\$0.01603	

(Continued on Sheet No. D-1.02)

Issued **September 30, 2008**

By Tony Anderson  
General Manager  
Grawn, Michigan

CANCELLED BY ORDER	U-15410
REMOVED BY	RL
DATE	10-14-08

Michigan Public Service Commission
<b>October 1, 2008</b>
Filed 

Effective for all electric bills rendered for  
the 2008 PSCR Plan Year

Issued under authority of the Michigan  
Public Service Commission dated April 1,  
2008 in Case No. U-15410

Power Supply Cost Recovery Clause  
(Continued from Sheet No. D-1.00)

supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December, 2008 the Power Supply Cost Recovery Factor is \$0.01603 per kWh . The allowance for cost of power supply included in base rates is \$0.05868 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2008:

<u>Year</u>	<u>Month</u>	Maximum Authorized 2008 PSCR Factor (per kWh)	Actual Factor Billed (per kWh)
2008	January	\$0.01603	\$0.01603
2008	February	\$0.01603	\$0.01603
2008	March	\$0.01603	\$0.01603
2008	April	\$0.01603	\$0.01603
2008	May	\$0.01603	\$0.01603
2008	June	\$0.01603	\$0.01603
2008	July	\$0.01603	\$0.01491
2008	August	\$0.01603	\$0.01491
2008	September	\$0.01603	<b>\$0.00450</b>
2008	October	\$0.01603	
2008	November	\$0.01603	
2008	December	\$0.01603	

(Continued on Sheet No. D-1.02)

Issued **August 19, 2008**

By Tony Anderson  
General Manager  
Grawn, Michigan

CANCELLED BY ORDER	U-15410
REMOVED BY	RL
DATE	10-01-08

Michigan Public Service Commission
<b>August 19, 2008</b>
Filed 

Effective for all electric bills rendered for  
the 2008 PSCR Plan Year

Issued under authority of the Michigan  
Public Service Commission dated April 1,  
2008 in Case No. U-15410



Power Supply Cost Recovery Clause  
(Continued from Sheet No. D-1.00)

supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December, 2008 the Power Supply Cost Recovery Factor is \$0.01603 per kWh . The allowance for cost of power supply included in base rates is \$0.05868 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2008:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2008 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2008	January	\$0.01603	\$0.01603
2008	February	\$0.01603	\$0.01603
2008	March	\$0.01603	\$0.01603
2008	April	\$0.01603	\$0.01603
2008	May	\$0.01603	\$0.01603
2008	June	\$0.01603	\$0.01603
2008	July	\$0.01603	\$0.01491
2008	August	\$0.01603	<b>\$0.01491</b>
2008	September	\$0.01603	
2008	October	\$0.01603	
2008	November	\$0.01603	
2008	December	\$0.01603	

(Continued on Sheet No. D-1.02)

Issued **July 15, 2008**

By Tony Anderson  
General Manager  
Grawn, Michigan

CANCELLED BY ORDER	U-15410
REMOVED BY	NAP
DATE	08-19-08

Michigan Public Service Commission
<b>July 15, 2008</b>
Filed 

Effective for all electric bills rendered for  
the 2008 PSCR Plan Year

Issued under authority of the Michigan  
Public Service Commission dated April 1,  
2008 in Case No. U-15410

Power Supply Cost Recovery Clause  
(Continued from Sheet No. D-1.00)

supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December, 2008 the Power Supply Cost Recovery Factor is \$0.01603 per kWh . The allowance for cost of power supply included in base rates is \$0.05868 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2008:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2008 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2008	January	\$0.01603	\$0.01603
2008	February	\$0.01603	\$0.01603
2008	March	\$0.01603	\$0.01603
2008	April	\$0.01603	\$0.01603
2008	May	\$0.01603	\$0.01603
2008	June	\$0.01603	\$0.01603
2008	July	\$0.01603	<b>\$0.01491</b>
2008	August	\$0.01603	
2008	September	\$0.01603	
2008	October	\$0.01603	
2008	November	\$0.01603	
2008	December	\$0.01603	

(Continued on Sheet No. D-1.02)

Issued **June 27, 2008**

By Tony Anderson  
General Manager  
Grawn, Michigan

CANCELLED BY ORDER	U-15410
REMOVED BY	NAP
DATE	07-15-08

Michigan Public Service Commission
<b>June 27, 2008</b>
Filed 

Effective for all electric bills rendered for  
the 2008 PSCR Plan Year

Issued under authority of the Michigan  
Public Service Commission dated April 1,  
2008 in Case No. U-15410

Power Supply Cost Recovery Clause  
 (Continued from Sheet No. D-1.00)

supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) month period ending December, 2008 the Power Supply Cost Recovery Factor is \$0.01603 per kWh . The allowance for cost of power supply included in base rates is \$0.05868 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2008:

<u>Year</u>	<u>Month</u>	Maximum Authorized 2008 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2008	January	\$0.01603	\$0.01603
2008	February	\$0.01603	\$0.01603
2008	March	\$0.01603	\$0.01603
2008	April	\$0.01603	\$0.01603
2008	May	\$0.01603	\$0.01603
2008	June	\$0.01603	<b>\$0.01603</b>
2008	July	\$0.01603	
2008	August	\$0.01603	
2008	September	\$0.01603	
2008	October	\$0.01603	
2008	November	\$0.01603	
2008	December	\$0.01603	

(Continued on Sheet No. D-1.02)

Issued **May 15, 2008**

By Tony Anderson  
 General Manager  
 Grawn, Michigan

CANCELLED BY ORDER	U-15410
REMOVED BY	NAP
DATE	06-27-08

Michigan Public Service Commission
<b>May 15, 2008</b>
Filed 

Effective for all **electric bills rendered for the 2008 PSCR Plan Year**

Issued under authority of the Michigan Public Service Commission dated **April 1, 2008** in Case No. **U-15410**

**Power Supply Cost Recovery Clause  
 (Continued from Sheet No. D-1.00)**

supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) month period ending December, 2008 the Power Supply Cost Recovery Factor is \$0.01603 per kWh . The allowance for cost of power supply included in base rates is \$0.05868 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2008:

<u>Year</u>	<u>Month</u>	Maximum Authorized 2008 PSCR Factor (per kWh)	Actual Factor Billed (per kWh)
2008	January	\$0.01603	\$0.01603
2008	February	\$0.01603	\$0.01603
2008	March	\$0.01603	\$0.01603
2008	April	\$0.01603	\$0.01603
2008	May	\$0.01603	\$0.01603
2008	June	\$0.01603	
2008	July	\$0.01603	
2008	August	\$0.01603	
2008	September	\$0.01603	
2008	October	\$0.01603	
2008	November	\$0.01603	
2008	December	\$0.01603	

(Continued on Sheet No. D-1.02)

Issued May 7, 2008  
 By Tony Anderson  
 General Manager  
 Grawn, Michigan

Michigan Public Service  
 Commission

Effective for service rendered on and after  
 October 10, 2007

**May 7, 2008**

Issued under authority of the Michigan  
 Public Service Commission dated October  
 9, 2007 in Case No. U-15152

Filed RL

CANCELLED  
 BY  
 ORDER U-15410

REMOVED BY NAP

DATE 05-15-08

**Power Supply Cost Recovery Clause  
 (Continued from Sheet No. D-1.01)**

Not less than once a year and not later than 4 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December, 2007 the Power Supply Cost Recovery Factor is \$0.01290 per kWh and will become \$0.01395 after the Commission Order has been issued. The allowance for cost of power supply included in base rates is \$0.05868 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2007:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2007 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2007	January	\$0.01290	\$0.01290
2007	February	\$0.01290	\$0.01290
2007	March	\$0.01290	\$0.01290
2007	April	\$0.01290	\$0.01290
2007	May	\$0.01395	\$0.01395
2007	June	\$0.01395	\$0.01395
2007	July	\$0.01395	\$0.01395
2007	August	\$0.01395	\$0.01395
2007	September	\$0.01395	\$0.01395
2007	October	\$0.01395	\$0.01395
2007	November	\$0.01395	\$0.01395
2007	December	\$0.01395	\$0.01395

Issued May 7, 2008  
 By Tony Anderson  
 General Manager  
 Grawn, Michigan

CANCELLED U-15410  
 BY ORDER U-15670, U-15152  
 REMOVED BY RL  
 DATE 12-29-08

Michigan Public Service  
 Commission

May 7, 2008

Filed 

Effective for service rendered on and after  
 October 10, 2007

Issued under authority of the Michigan  
 Public Service Commission dated October  
 9, 2007 in Case No. U-15152

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**FARM AND HOME SERVICE  
SCHEDULE A**

Availability

Available to Member-Consumer of the Cherryland Electric Cooperative for service to individual farm and permanent residential units for all usual farm and residential purposes subject to the Cooperative's established rules and regulations. When a portion of a residence or farm unit is definitely and primarily used for other than usual residential and farm purposes, this schedule is not applicable. However, if the wiring is so arranged that service for residential and farm purposes can be separately metered, this schedule is applicable to the residential and farm portion of the service and the remainder of the service will be separately metered and billed under whatever schedule is applicable. If the wiring is not so arranged that residential and farm use can be separately metered, then service must be taken under the appropriate general service schedule.

An apartment house may elect this schedule, except that the service charge shall be multiplied by the number of apartments. No credit will be given for unoccupied apartments.

Service under this schedule is limited to individual motors up to and including ten (10) horsepower unless otherwise authorized in writing by the Cooperative.

Type of Service

Alternating current, 60 hertz, single-phase, secondary voltage. The particular nature of the voltage is to be determined by the Cooperative.

Monthly Rate

Availability Charge:	\$12.00 per month
Energy Charge:	\$0.08205 per kWh for all kWh

Minimum Charge

The minimum charge under the above rate shall be the Availability Charge, except in the case of apartment houses (see "Availability" above).

(Continued on Sheet No. D-5.01)

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Issued May 7, 2008  
By Tony Anderson  
General Manager  
Grawn, Michigan

CANCELLED BY ORDER	U-15815, U-15152
REMOVED BY	RL
DATE	05-28-09

Michigan Public Service Commission
<b>May 7, 2008</b>
Filed 

Effective for service rendered on and after  
October 10, 2007

Issued under authority of the Michigan  
Public Service Commission dated October  
9, 2007 in Case No. U-15152

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**SEASONAL RESIDENTIAL SERVICE  
SCHEDULE AS**

Availability

Available to any Member-Consumer of the Cooperative who occupy their homes or cottages only a part of each year or at intervals during the year. It is not available for Member-Consumer principal permanent residential units.

Type of Service

Alternating current, 60 hertz, single phase, approximately 120/240 volts.

Rate

Availability Charge: \$72.00 semi-annually

Energy Charge: \$0.1100 per kWh for all kWh

Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 and D-1.01.

Minimum Charge

A minimum semi-annual charge of not less than the Availability Charge shall be billed in advance to each Member-Consumer taking service under this rate.

Billing

Every Member-Consumer receiving service under this rate schedule will be billed semi-annually in advance for the minimum charge. All charges under the schedule in excess of the minimum charge will be billed semi-annually in accordance with the meter reading schedule.

Meter Reading

Meter readings and usage may be estimated for billing purposes. The Cooperative shall read all meters at least once annually per MPSC Rules.

(Continued on Sheet No. D-6.01)

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Issued May 7, 2008  
By Tony Anderson  
General Manager  
Grawn Michigan

CANCELLED  
BY  
ORDER U-15815, U-15152  
  
REMOVED BY RL  
DATE 05-28-09

Michigan Public Service  
Commission  
**May 7, 2008**  
Filed RL

Effective for service rendered on and after  
October 10, 2007

Issued under authority of the Michigan  
Public Service Commission dated October  
9, 2007 in Case No. U-15152

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**GENERAL SERVICE  
SCHEDULE C**

Availability

This rate is available to all Member-Consumers of the Cherryland Electric Cooperative for all uses at secondary voltage, subject to the established rules and regulations of the Cooperative when the demand is less than 50 kW including Member-Consumers with residential usage that do not qualify for Farm and Home Service (Schedule). Semi-annual billing is available at the Cooperative's sole discretion.

Type of Service

Alternating current, 60 hertz, single or three phase, at the Cooperative's standard secondary voltages.

Monthly Rate

Availability Charge:

Single Phase	\$15.00 per month or \$90.00 semi-annually
Three Phase	\$30.00 per month or \$180.00 semi-annually
Energy Charge:	\$0.07712 per kWh for all kWh

Energy Charge Credit For Controlled Oil-Related Loads

An Energy Charge Credit of \$0.003/kWh shall be applied with respect to qualifying oil-related accounts. This credit shall be applied during any month in which the Member-Consumer's oil-related usage exceeds 500 kWh.

Unmetered Service

Unmetered service is not available to additional Member-Consumers . The Cooperative will estimate the monthly kWh consumption for currently unmetered Member-Consumers that meet the following conditions. Member-Consumer furnishes and installs all fixtures, lamps, ballasts, controls, amplifiers and other equipment, including wiring to point of connection with Cooperative's overhead or underground system, as directed by the Cooperative. Cooperative furnishes and installs, where required for center suspended overhead traffic light signals, messenger cable and supporting wood poles and also makes final

(Continued on Sheet No. D-7.01)

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Issued May 7, 2008  
By Tony Anderson  
General Manager  
Grawn, Michigan

CANCELLED BY ORDER U-15815, U-15152
REMOVED BY RL
DATE 05-28-09

Michigan Public Service Commission
<b>May 7, 2008</b>
Filed 

Effective for service rendered on and after  
October 10, 2007

Issued under authority of the Michigan  
Public Service Commission dated October  
9, 2007 in Case No. U-15152



**LARGE COMMERCIAL AND INDUSTRIAL SERVICE  
SCHEDULE LCI  
(Continued from Sheet No. D-12.00)**

Monthly Rate:

Distribution Delivery Service

Availability Charge	\$130.00
Distribution Demand Charge	\$7.15 per kW
PSDF Charge	\$0.00532 per kWh

Power Supply Service – not applicable to Retail Access Service

The monthly rate for service through Wolverine Power Supply Cooperative, Inc.'s Rider C&I tariff shall be:

Demand Charge:	\$7.60 per kW
Reactive Charge	\$0.2650 per kVAR
Energy Charge:	\$0.02768 per kWh for kWh

Reactive Demand:

The Reactive Demand for the month shall be the maximum kVAR demand leading or lagging of the Member-Consumer for any 60 minute period during this billing period.

Conditions for Service from this Schedule:

This service shall be available for service to any commercial or industrial Member-Consumers taking service with a load which has a minimum 250 kW or more of Billing Demand. This load will be separately metered with a recording watt-hour demand meter that uses electronic memory for recording data. The Member-Consumer at its sole cost shall provide a dedicated phone service to metering location.

Terms of Payment:

A one-time late payment charge of 5% of the unpaid balance, excluding sales tax, will be assessed on any bill not paid by the due date.

(Continued on Sheet No. D-12.02)

Issued May 7, 2008  
By Tony Anderson  
General Manager  
Grawn, Michigan

CANCELLED  
BY ORDER U-15815, U-15152  
REMOVED BY RL  
DATE 05-28-09

Michigan Public Service  
Commission

**May 7, 2008**

Filed RL

Effective for service rendered on and after  
October 10, 2007

Issued under authority of the Michigan  
Public Service Commission dated October  
9, 2007 in Case No. U-15152

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**LARGE COMMERCIAL AND INDUSTRIAL SERVICE  
SCHEDULE LCI  
(Continued from Sheet No. D-12.01)**

Monthly Billing Demand

Power Supply Component

The Monthly Power Supply Billing Demand shall be the Member-Consumer's demand in kilowatts (kW) supplied during the 60 minute period when Wolverine Power Supply Cooperative, Inc. experiences its monthly system coincidental peak demand.

Distribution Delivery Component

The Monthly Distribution Delivery Billing Demand shall be the kW supplied during the 60 minute period of maximum usage in the billing period.

Minimum Monthly Billing Demand

The Minimum Monthly Billing Demand for both the Power Supply and Distribution Delivery Components shall be 250 kW.

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 and D-1.01, except for Retail Access Member-Consumers.

Power Factor

The above rate charges are predicated upon the Member-Consumer maintaining a power factor not less than ninety (90%) percent lagging. Cooperative reserves the right to measure power factor at any time by means of test or permanently installed metering equipment; and, if the Member-Consumer's average power factor is found to be less than ninety (90%) percent lagging, the billing demand will be increased by the ratio that ninety (90%) percent bears to the Member-Consumer's actual power factor.

(Continued on Sheet No. D-12.03)

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Issued May 7, 2008  
By Tony Anderson  
General Manager  
Grawn, Michigan

CANCELLED BY ORDER U-15815, U-15152
REMOVED BY RL
DATE 05-28-09

Michigan Public Service Commission
<b>May 7, 2008</b>
Filed <u>RL</u>

Effective for service rendered on and after  
October 10, 2007

Issued under authority of the Michigan  
Public Service Commission dated October  
9, 2007 in Case No. U-15152

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**LARGE GENERAL SERVICE  
SCHEDULE LP  
(Continued from Sheet No. D-13.00)**

Monthly Rates

Availability Charge: \$60.00 per month

Distribution Service

Distribution Demand Charge \$2.34 per kW

Distribution Variable Charge \$0.00568 per kWh

PSDF Charge \$0.00532 per kWh

Power Supply Service (not applicable to Retail Access Service)

Demand Charge \$7.91 per kW

Energy Charge \$0.0300 per kWh for all kWh

Minimum Charge

The Minimum Charge shall be the Demand Charge for 25 kW plus the Availability Charge or for Retail Access Choice Member-Consumers, the Distribution Demand Charge for 200 kW plus the Availability Charge. The Cooperative reserves the right to make special determination of the billing demand and/or minimum charge should circumstances require. Such minimum charges will be specified in a supplemental contract between the Cooperative and the Member-Consumer .

Billing Demand

The Billing Demand shall be the kilowatts (kW) supplied during the 15-minute period of maximum usage in the billing period.

For qualifying controlled oil-related large power loads, a billing demand credit shall be calculated according to the following formula:

(Continued on Sheet No. D-13.02)

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Issued May 7, 2008  
By Tony Anderson  
General Manager  
Grawn, Michigan

CANCELLED BY ORDER U-15815, U-15152
REMOVED BY: RL
DATE 05-28-09

Michigan Public Service Commission
<b>May 7, 2008</b>
Filed <u>RL</u>

Effective for service rendered on and after  
October 10, 2007

Issued under authority of the Michigan  
Public Service Commission dated October  
9, 2007 in Case No. U-15152

**LARGE GENERAL SERVICE  
SCHEDULE LP  
(Continued from Sheet No. D-13.01)**

Cherryland Demand Charge X MC Monthly Load Factor = BD Credit

Where MC = Member-Consumer  
BD = Billing Demand

For the above formula, the monthly load factor shall be equal to that month's energy (in kWh) divided by the product of that month's demand (in kW) multiplied by 730 (hours per month) for the oil-related load.

The above referenced billing demand credit shall be applied only during months in which the oil—related load is interrupted by Wolverine's load management system.

Power Factor

The above rate charges are predicated upon the Member-Consumer maintaining a power factor of not less than 90% lagging. The Cooperative reserves the right to measure power factor at any time by means of test or permanently installed metering equipment; and, if the Member-Consumer's average power factor is found to be less than 90% lagging, the Billing Demand will be increased by the ratio that 90% bears to the Member-Consumer's actual power factor.

Service To Controlled Oil-Related Loads

This service schedule shall be available for service to controlled oil-related loads that meet the following criteria:

- A. The oil-related load covered under this tariff shall be controlled off by Wolverine Power Supply Cooperative, Inc., Cherryland's power supplier, through its load management system. When the control period is over, Wolverine shall restore power to the oil pumping load; however, the Member-Consumer shall provide for the restart of the load, automatically or otherwise.
- B. Along with the beam pump, all other large auxiliary loads (e.g., casing compressors, etc.) for each account shall be controlled. The Member-Consumer must notify Cherryland within 30 days after permanent installation of a casing compressor. The Member-Consumer shall also notify Cherryland within 30 days if a casing compressor is removed or a well site is abandoned.

(Continued on Sheet No. D-13.03)

Issued May 7, 2008  
By Tony Anderson  
General Manager  
Grawn, Michigan

CANCELLED BY ORDER U-15815,U-15152
REMOVED BY RL
DATE 05-28-09

Michigan Public Service Commission
<b>May 7, 2008</b>
Filed <u>RL</u>

Effective for service rendered on and after  
October 10, 2007

Issued under authority of the Michigan  
Public Service Commission dated October  
9, 2007 in Case No. U-15152

**LARGE GENERAL SERVICE  
SCHEDULE LP  
(Continued from Sheet No. D-13.02)**

- C. The Member-Consumer must agree to remain on Cherryland's rate for a period of at least 24 months. The Member-Consumer may request that an account be removed from the rate before completing the minimum two years but must refund all billing credits received for that account. After 24 months, the Member-Consumer may terminate the control agreement with 30 days written notice to Cherryland.
- D. If during the first 24 months under this tariff, an oil well no longer qualifies for a credit (i.e., casing compressor is removed and the well will no longer use 500 kWh per month) the Member-Consumer shall notify Cherryland. Under such condition, the Member-Consumer need not refund billing credits received for that account. The Member-Consumer shall provide for the removal of the switch and coupling capacitor and return them to Cherryland.
- E. The Member-Consumer may request notification via fax or telephone prior to likely control periods.
- F. The Member-Consumer may request a control override for oil wells undergoing maintenance or other well work (e.g., hot oil treatments, etc.). If control is overridden on the day of electric system peak, then the Member-Consumer shall waive all credits for that account for that month.
- G. The Member-Consumer shall allow routine inspection and testing of control equipment by Cherryland and Wolverine. Inspection dates and times will be coordinated with the Member-Consumer .
- H. With respect to control duration, the following conditions are applicable to this rate:
1. A. Control is limited to a maximum of 400 hours per year
  2. B. Control is limited to a maximum of 6 hours per day
- I. With respect to casing compressors, the following conditions are applicable to this rate:

(Continued on Sheet No. D-13.04)

Issued May 7, 2008  
By Tony Anderson  
General Manager  
Grawn Michigan

CANCELLED BY ORDER U-15815,U-15152
REMOVED BY RL
DATE 05-28-09

Michigan Public Service Commission
<b>May 7, 2008</b>
Filed 

Effective for service rendered on and after  
October 10, 2007

Issued under authority of the Michigan  
Public Service Commission dated October  
9, 2007 in Case No. U-15152

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OPTIONAL LARGE POWER TIME-OF-DAY SERVICE  
SCHEDULE LPTOD

Availability

This rate is available to all Member-Consumer of the Cherryland Electric Cooperative for all uses at secondary voltage, when billing demand is 25 kW or more, subject to rules and regulations of the Cooperative. This rate is not available to Member-Consumers with combined generating unit capacities above 100 KVA.

Type of Service

Alternating current, 60 hertz, single or three phase at the Cooperative's standard secondary voltages.

Monthly Rate

Availability Charge:	\$70.00 per month
Demand Charge:	
Peak Period	\$13.00 per kW <u>plus</u>
Maximum	\$ 3.00 per kW
Energy Charge	\$ 0.040 per kWh for all kWh

Minimum Charge

The Minimum Charge shall be the Demand Charge for 25 kW plus the Availability Charge.

Power Supply Cost Recovery

The rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 and D-1.01.

Determination of Billing Demand

Peak Period - The Peak Period Billing Demand shall be the maximum kilowatt demand established by the Member-Consumer for any period of 15 consecutive minutes recorded during the peak period for the month for which the bill is rendered, as indicated or recorded by a demand meter. The peak period is defined on Sheet No. D-4.00.

(Continued on Sheet No. D-14.01)

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Issued May 7, 2008  
By Tony Anderson  
General Manager  
Grawn, Michigan

CANCELLED BY ORDER U-15815, U-15152
REMOVED BY: RL
DATE 05-28-09

Michigan Public Service Commission
<b>May 7, 2008</b>
Filed 

Effective for service rendered on and after  
October 10, 2007

Issued under authority of the Michigan  
Public Service Commission dated October  
9, 2007 in Case No. U-15152

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**OUTDOOR LIGHTING SERVICE  
SCHEDULE OL**

Availability

Available for private area outdoor lighting service and to municipalities, political subdivisions and others for public street lighting with the provision that such users are or become Member-Consumers of the Cooperative.

Hours of Service

Dusk to dawn, controlled by photo-sensitive device, at night for approximately 4,200 hours per year.

Type of Service

Lighting from secondary or service lines. The Cooperative will own, operate and maintain the lighting fixtures. Burned out lamps must be reported by the Member-Consumer, and the Cooperative will undertake to replace lamps as soon as possible during regular working hours. Broken lamps or damage to fixtures by accident or vandalism will be repaired or replaced at the Member-Consumer's expense.

Monthly Rate

A. Using existing pole and secondary facilities:

- \*175 watt mercury vapor lamp (7,500 Lumen) - \$10.60 per month per fixture
- 100 watt high pressure sodium lamp (8,500 Lumen) - \$8.40 per month per lamp
- \*250 watt high pressure sodium lamp (24,000 Lumen) - \$13.40 per month per lamp

B. Requiring new pole and one span of new secondary facilities:

- \*175 watt mercury vapor lamp (7,500 Lumen) - \$11.70 per month per fixture
- 100 watt high pressure sodium lamp (8,500 Lumen) - \$9.50 per month per lamp
- \*250 watt high pressure sodium lamp (24,000 Lumen) - \$14.50 per month per lamp

\*For lamp sizes in excess of 250 watt high pressure sodium or 175 watt mercury vapor, a special contract *is required*.

CANCELLED BY ORDER U-15152, U15010-r
REMOVED BY <u>RL</u>
DATE <u>02-03-09</u>

(Continued on Sheet No. D-15.01)

Issued May 7, 2008  
By Tony Anderson  
General Manager  
Grawn, Michigan

Michigan Public Service Commission
<b>May 7, 2008</b>
Filed <u>RL</u>

Effective for service rendered on and after  
October 10, 2007

Issued under authority of the Michigan  
Public Service Commission dated October  
9, 2007 in Case No. U-15152

**OUTDOOR LIGHTING SERVICE  
SCHEDULE OL  
(Continued from Sheet No. D-15.00)**

The following consumption assumptions are applicable:

175 Watt Mercury Vapor Lamp	80 kWh
100 Watt High Pressure Sodium Lamp	46 kWh
250 Watt High Pressure Sodium Lamp	115 kWh

Annual Rate

The annual rate shall be twelve (12) times the monthly rate. Member-Consumers selecting this rate shall be billed for such service in advance during January of each calendar year.

Special Terms and Conditions

Initial minimum term for each installation shall be for 48 consecutive months. The Cooperative is not required to change the type of service (from one lamp size to another) during said 48 month period. When more than one new pole and one span of new secondary facilities are required, or where the Member-Consumer desires other than standard wood poles, underground wiring or other special equipment not covered herein, the Cooperative at its option may provide such facilities. The cost to provide additional facilities will be charged to the Member-Consumer in advance of construction.

Terms of Service

Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission and which are incorporated herein by reference.

Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 and D-1.01.

Michigan State Sales Tax

Michigan State Sales Tax shall be added to all bills, including minimums, where applicable.

CANCELLED BY ORDER U-15152, U15010-T
REMOVED BY <u>RL</u>
DATE <u>02-03-09</u>

(Continued on Sheet No. D-15.02)

Issued May 7, 2008  
By Tony Anderson  
General Manager  
Grawn, Michigan

Michigan Public Service Commission
<b>May 7, 2008</b>
Filed <u>RL</u>

Effective for service rendered on and after  
October 10, 2007

Issued under authority of the Michigan  
Public Service Commission dated October  
9, 2007 in Case No. U-15152



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**OUTDOOR LIGHTING SERVICE  
SCHEDULE OL  
(Continued from Sheet No. D-15.01)**

Late Payment Charge

A late payment charge of 5% will be added to any bill not paid on or before the due date shown thereon. The due date shall be 21 days following the date of mailing.

Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other Member-Consumers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

CANCELLED  
BY  
ORDER U-15152, U15010-r  
  
REMOVED BY RL  
DATE 02-03-09

Issued May 7, 2008  
By Tony Anderson  
General Manager  
Grawn, Michigan

Michigan Public Service  
Commission  
**May 7, 2008**  
Filed 

Effective for service rendered on and after  
October 10, 2007

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Public Service Commission dated October  
9, 2007 in Case No. U-15152

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**OPTIONAL IRRIGATION TIME-OF-DAY SERVICE  
SCHEDULE OTD**

Availability

Available to all Member-Consumers of the Cooperative who use secondary service primarily for irrigation on a seasonal basis.

Type of Service

Alternating current, 60 hertz, single phase or three phase, at available secondary voltages.

Monthly Rate

Availability Charge:

Single Phase	\$30.00
Three Phase	\$60.00

Energy Charge:

Peak Period	\$0.150 per kWh
Intermediate Period	\$0.085 per kWh
Off-Peak Period	\$0.045 per kWh

Minimum Charges

The Minimum Monthly Charge shall be the Availability Charge. For Member-Consumers requiring more than 15 kVa of transformer capacity, the Minimum Monthly Charge shall be the Availability Charge plus \$0.20 per kVa for all over 15 kVa of required transformer capacity.

Terms of Service

Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission and which are incorporated herein by reference.

(Continued on Sheet No. D-16.01)

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Issued May 7, 2008  
By Tony Anderson  
General Manager  
Grawn, Michigan

CANCELLED BY ORDER U-15815, U-15152
REMOVED BY RL
DATE 05-28-09

Michigan Public Service Commission
<b>May 7, 2008</b>
Filed <u>RL</u>

Effective for service rendered on and after  
October 10, 2007

Issued under authority of the Michigan  
Public Service Commission dated October  
9, 2007 in Case No. U-15152

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**PRIMARY SERVICE RATE  
SCHEDULE PSDS  
(Continued from Sheet No. D-17.00)**

All rates assume service directly from a distribution substation. For Member-Consumers served from an existing three-phase primary line, add \$1.10 per kW; or for Member-Consumers served from a new three-phase primary line, add \$2.20 per kW.

Rate

Distribution Service

Availability Charge: \$130.00 per mo.  
Firm Service Demand Charge \$3.60 per kW  
PSDF Charge \$0.005 per kWh

Power Supply Service (not applicable to Retail Access Service)

Demand Charge \$7.16 per kW  
Energy Charge \$0.02640 per kWh for all kWh  
Reactive Charge \$0.25 per kVar

Reactive Demand

The reactive demand for the month shall be the maximum kVAR demand, leading or lagging, for any one-hour period for any day.

Minimum Charge

The Minimum Charge shall be the maximum Demand Charge times 500 kW. The Cooperative reserves the right to make special determination of the billing demand and/or minimum charge should circumstances require.

(Continued on Sheet No. D-17.02)

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Issued May 7, 2008  
By Tony Anderson  
General Manager  
Grawn, Michigan

CANCELLED BY ORDER U-15815, U-15152
REMOVED BY RL
DATE 05-28-09

Michigan Public Service Commission
<b>May 7, 2008</b>
Filed <u>RL</u>

Effective for service rendered on and after  
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Public Service Commission dated October  
9, 2007 in Case No. U-15152

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**NET METERING PROGRAM**

Availability

This rate is available only to Member-Consumers who operate renewable electric generation facilities that are interconnected with the Cooperative's system who generate a portion or all of their own retail electricity from renewable energy resources as defined herein.

The Cooperative may restrict or deny service under this Schedule once the Cooperative is providing service under this Schedule to Member-Consumers whose combined total connected generation equals either 0.1% (one tenth of one percent) of the Cooperative's previous year's peak demand (measured in kW) or 100 kW, whichever is greater.

Net Metering Definition

Net metering under this Schedule is an accounting mechanism whereby Member-Consumers who generate a portion or all of their own retail electricity needs and put their excess generation, if any, on the Cooperative's system can receive a billing credit equal to the Cooperatives wholesale cost of energy, adjusted to include line losses, in accordance with this Schedule. For biomass systems blending fossil-fuel, the generation credit shall apply only to the output associated with the renewable fuel and exclude the output from the fossil-fuel. The Member-Consumer's generator output in excess of the total metered usage shall be carried over to the next month's billing period.

Service under this Schedule shall be pursuant to the following terms and conditions.

Service under this Schedule is limited to Member-Consumers who operate renewable energy source electric generating technologies as provided in 2000 P.A. 141, section 10g(1)(f) (MCL 460.10g(1)(f)). This is defined as "energy generated by solar, wind, geothermal, biomass, including waste-to-energy and landfill gas, or hydroelectric." Biomass systems are allowed to blend up to 25% fossil-fuel as needed to ensure safe, environmentally sound operation of the system. A Member-Consumer using biomass blended with fossil-fuel as their renewable energy source must submit proof to the Cooperative substantiating the percentage of fossil fuel blend either by (1) separately metering the fossil fuel, or (2) providing other documentation that will allow the Cooperative to correctly apply a generation credit to the output associated with the Member-Consumer's renewable fuel only.

(Continued on Sheet No. D-19.01)

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Issued May 7, 2008  
By Tony Anderson  
General Manager  
Grawn, Michigan

CANCELLED  
BY  
ORDER U-15787, U-15152  
  
REMOVED BY RL  
DATE 06-24-09

Michigan Public Service  
Commission

May 7, 2008

Filed 

Effective for service rendered on and after  
October 10, 2007

Issued under authority of the Michigan  
Public Service Commission dated October  
9, 2007 in Case No. U-15152

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**NET METERING PROGRAM**  
(Continued from Sheet No. D-19.00)

Eligibility for participation in the net metering program is limited to Member-Consumers taking bundled service (non-interruptible) from the Cooperative. The eligible facilities must be installed on the Member-Consumer's premises.

The maximum size of electric generators eligible for net metering treatment is less than 30 kW. To qualify for this Schedule, Member-Consumer generation systems will be limited in size, not to exceed the Member-Consumer's self-service needs. Non-dispatchable generation systems (*e.g.*, wind and solar) shall be sized not to exceed the Member-Consumer's annual energy needs, measured in kilowatt-hours (kWh). Dispatchable systems shall be sized not to exceed the Member-Consumer's capacity needs, measured in kilowatts (kW).

If a Member-Consumer has more than one generator, to qualify for this Schedule, the total capacity of the generators shall be less than 30 kW.

Monthly Rate

Deliveries from the Cooperative to the Member-Consumer shall be billed in accordance with the standard applicable rate schedules of the Cooperative.

Member-Consumer Credits for Net Excess Generation (NEG)

NEG represents the amount of electric generation by the Member-Consumer beyond the Member-Consumer's own metered usage which is delivered to the Cooperative during the billing period. Deliveries from the Member-Consumer to the Cooperative shall be credited at the Cooperative's wholesale cost of energy, adjusted for line losses. The dollar amount credited to the Member-Consumer shall not exceed the dollar amount the Cooperative bills the Member-Consumer for its energy consumption in any billing period. Instead, the net excess dollar amount shall be allowed to accumulate as a NEG credit to offset the Member-Consumer's energy charges in the next billing period.

NEG credits, if any, will be carried over from month to month. Following the Member-Consumer's December billing cycle, the Member-Consumer's credits balance will be reset to zero. Any unused NEG credits will be retained by the Cooperative to offset costs associated with the operation of the net metering program.

(Continued on Sheet No. D-19.02)

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Issued May 7, 2008  
By Tony Anderson  
General Manager  
Grawn, Michigan

CANCELLED  
BY ORDER U-15787, U-15152  
REMOVED BY RL  
DATE 06-24-09

Michigan Public Service  
Commission  
**May 7, 2008**  
Filed RL

Effective for service rendered on and after  
October 10, 2007

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Public Service Commission dated October  
9, 2007 in Case No. U-15152

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**NET METERING PROGRAM**  
(Continued from Sheet No. D-19.01)

Interconnection

All application fees, procedures, and requirements for interconnecting net metering generators will be those contained in the Commission's Electric Interconnection Standards Rules (R 460.481-460.489) and the Cooperative's associated Commission-approved Generator Interconnection Requirements.

In accordance with the interconnection rules and requirements, facilities must be designed and operated in parallel with the Cooperative's system without adversely affecting the operation of equipment and service or presenting any safety hazards.

The interconnection rules and requirements will be applied to determine whether any additional equipment is required to complete the interconnection and to calculate and determine the assignment of equipment costs. The Member-Consumer shall pay all costs incurred by the Cooperative to install appropriate metering technology to allow the Cooperative to separately measure the Member-Consumer's consumption and generation above the cost of a standard meter that would be installed if the Member-Consumer were not taking service under this Schedule.

Duration of Service

Service under this Schedule shall be open to Member-Consumers for a period of five years from the effective date of this Schedule. Member-Consumers that participate under the program shall be allowed to take service under this Schedule for a minimum of ten years.

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Issued May 7, 2008  
By Tony Anderson  
General Manager  
Grawn, Michigan

CANCELLED BY ORDER U-15787, U-15152
REMOVED BY: RL
DATE 06-24-09

Michigan Public Service Commission
<b>May 7, 2008</b>
Filed <u>RL</u>

Effective for service rendered on and after  
October 10, 2007

Issued under authority of the Michigan  
Public Service Commission dated October  
9, 2007 in Case No. U-15152