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ORDER U-15152,U15010-r

REMOVED BY RL
DATE 02-03-09

(Continued on Sheet No. A-3.04)

Issued May 7, 2008 By Tony Anderson General Manager Grawn, Michigan

Michigan Public Service Commission

May 7, 2008

Filed \_\_\_\_

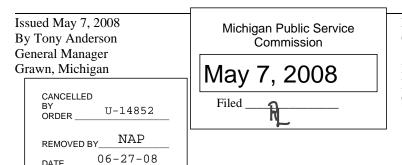
### **SECTION B** ADMINISTRATIVE RULES INDEX

#### B1. SERVICES SUPPLIED BY ELECTRIC UTILITIES (R 460.3101 - R 460.3804) (FOR ALL CUSTOMERS)

http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin\_Num=46003101&D pt=&RngHigh=48702110

PART 1.	GENERAL PROVISIONS
R 460.3101 R 460.3102	Applicability; purpose; modification; adoption of rules and regulations by utility. Definitions.
PART 2.	RECORDS AND REPORTS
R 460.3201 R 460.3202 R 460.3203	Records; location; examination. Records; preservation. Documents and information; required submission.
PART 3.	METER REQUIREMENTS
R 460.3301 R 460.3303 R 460.3304 R 460.3305 R 460.3306 R 460.3308	Metered measurement of electricity required; exceptions.  Meter reading data.  Meter data collection system.  Meter multiplier.  Meter reading interval.  Standards of good practice; adoption by reference.  CUSTOMER RELATIONS
R 460.3401 R 460.3402 R 460.3403 R 460.3404 R 460.3406 R 460.3407	Customer information and service. Customer records; retention period; content. Metering inaccuracies; billing adjustments. Billing errors. Servicing utility equipment on customer's premises. Customer complaints; investigations; records.
11 100.5107	Customer complaints, investigations, records.

(Continued on Sheet No. B-2.00)



DATE \_\_

Effective for service rendered on and after October 10, 2007

#### (Continued from Sheet No. B-7.00)

# B4. COMMERCIAL AND INDUSTRIAL STANDARDS AND BILLING PRACTICES (R 460.3901 - R 460.3908)

(NONRESIDENTIAL CUSTOMERS)

 $\underline{\text{http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single\&Admin\_Num=46003101\&D}\\ pt=&RngHigh=48702110}$ 

R 460.3901	Customer deposits.
R 460.3902	Customer bill forms for commercial and industrial customers.
R 460.3903	Denial or shutoff of service to commercial and industrial customers.
R 460.3904	Denial or shutoff of service to commercial and industrial customers; insufficient
	cause.
R 460.3905	Discounts and late payment charges.
R 460.3906	Delivery and payment of bills.
R 460.3907	Transfer of unpaid balances.
R 460.3908	Notice of shutoff.

#### B5. UNDERGROUND ELECTRIC LINES (R 460.511 - R 460.519)

 $\frac{http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin\_Num=46000511\&Dpt=CI\&RngHigh=48702110$ 

R 460.511	Payment of difference in costs.
R 460.512	Extensions of residential distribution and service lines in the lower peninsula mainland.
R 460.513	Extensions of commercial and industrial lines in lower peninsula mainland.
R 460.514	Costs in case of special conditions.
R 460.515	Extensions of lines in other areas of state.
R 460.516	Replacement of existing overhead lines.
R 460.517	Underground facilities for convenience of utilities or where required by ordinances.
R 460.518	Exceptions.
R 460.519	Effective dates.

(Continued on Sheet No. B-9.00)

Issued May 7, 2008 By Tony Anderson General Manager	Michigan Public Service Commission
Grawn, Michigan	May 7, 2008
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NAP	

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Effective for service rendered on and after October 10, 2007

#### (Continued from Sheet No. B-8.00)

# B6. ELECTRICAL SUPPLY AND COMMUNICATION LINES AND ASSOCIATED EOUIPMENT

(R 460.811 - R 460.814)

 $\underline{http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single\&Admin\_Num=46000811\&Dpt=CI\&RngHigh=48702110}$ 

R 460.811 Definitions. R 460.812 Purpose.

R 460.813 Standards of good practice; adoption by reference.

R 460.814 Exemption from rules; application to Commission; public hearing.

### B7. RULES AND REGULATIONS GOVERNING ANIMAL CONTACT CURRENT MITIGATION

(STRAY VOLTAGE) (R 460.2701 - R 460.2707)

 $\underline{\text{http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single\&Admin\_Num=46002701\&Dpt=CI\&RngHigh=48702110}$ 

R 460.2701 Definitions.

R 460.2702 Measuring animal contact voltage.

R 460.2703 Action required to mitigate animal contact current.

R 460.2704 Request for investigation. Appointment of experts.

R 460.2706 Request for a contested case hearing.

R 460.2707 Protocol to evaluate utility contribution to animal contact current.

#### B8. ELECTRIC INTERCONNECTION STANDARDS (R 460.481 - R 460.489)

http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin\_Num=46000481&Dpt=LG&RngHigh=48702110

R 460.481 Definitions.

R 460.482 Electric utility interconnection procedures.

R 460.483 Technical criteria. R 460.484 Project application. R 460.485 Project filing fee.

R 460.486 Interconnection deadlines.

R 460.487 Additional services provided by electric utility.

R 460.488 Pre-certified equipment.

R 460.489 Waivers.

06-27-08

(Continued on Sheet No. B-10.00)

Issued May 7, 2008
By Tony Anderson
General Manager
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Filed

Effective for service rendered on and after October 10, 2007

#### (Continued from Sheet No. B-9.00)

# B9. SERVICE QUALITY AND RELIABILITY STANDARDS FOR ELECTRIC DISTRIBUTION SYSTEMS

(R 460.701 - R 460.752)

http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin\_Num=46000701&Dpt=LG&RngHigh =48702110

#### PART 1. GENERAL PROVISIONS

R 460.701	Application of rules.

R 460.702 Definitions.

R 460.703 Revision of tariff provisions.

#### PART 2. UNACCEPTABLE LEVELS OF PERFORMANCE

Transfer and the property to plan to avoid unacceptable levels of performance.	R 460.721	Duty to plan to avoid unacceptable levels of performance.
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R 460.722 Unacceptable levels of performance during service interruptions.

R 460.723 Wire down relief requests.

R 460.724 Unacceptable service quality levels of performance.

#### PART 3. RECORDS AND REPORTS

R 460.731 Deadline for filing annual reports.

R 460.732 Annual report contents.

R 460.733 Availability of records.

R 460.734 Retention of records.

#### PART 4. FINANCIAL INCENTIVES AND PENALTIES

D 460 741	A 1	c ·	1 .1	a
R 460.741	Annroval	of incenti	ves hy the	Commission.
11 700./71	1 Approvai	OI IIICCIIII	ves by the	Commission.

R 460.742 Criteria for receipt of an incentive.

R 460.743 Disqualification.

R 460.744 Penalty for failure to restore service after an interruption due to catastrophic

conditions.

R 460.745 Penalty for failure to restore service during normal conditions.

R 460.746 Penalty for repetitive interruptions of the same circuit.

R 460.747 Multiple billing credits allowed.

R 460.748 Effect in other proceedings.

(Continued on Sheet No. B-11.00)

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06-27-08

Michigan Public Service Commission

May 7, 2008

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Effective for service rendered on and after October 10, 2007

#### (Continued from Sheet No. B-10.00)

#### B8. ELECTRIC INTERCONNECTION STANDARDS (R 460.481 - R 460.489)

 $\underline{\text{http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single\&Admin\_Num=46000481\&Dpt=LG\&RngHigh=48702110}$ 

R 460.481	Definitions.
R 460.482	Electric utility interconnection procedures.
R 460.483	Technical criteria.
R 460.484	Project application.
R 460.485	Project filing fee.
R 460.486	Interconnection deadlines.
R 460.487	Additional services provided by electric utility.
R 460.488	Pre-certified equipment.
R 460.489	Waivers.

# B9. SERVICE QUALITY AND RELIABILITY STANDARDS FOR ELECTRIC DISTRIBUTION SYSTEMS (R 460.701 - R 460.752)

http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin\_Num=46000701&D pt=LG&RngHigh=48702110

### PART 1. GENERAL PROVISIONS

R 460.701	Application	of rules.

R 460.702 Definitions.

R 460.703 Revision of tariff provisions.

#### PART 2. UNACCEPTABLE LEVELS OF PERFORMANCE

D 460 701	D 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	11 1 1 6 6
R 460.721	Duty to plan to avoid unaccepta	hie levels of performance
11 100.721	Daty to plan to avoid undecepta	ore revers or perrormance.

R 460.722 Unacceptable levels of performance during service interruptions.

R 460.723 Wire down relief requests.

R 460.724 Unacceptable service quality levels of performance.

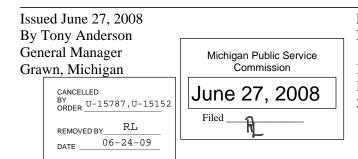
#### PART 3. RECORDS AND REPORTS

R 460.731 Deadline for filing annual reports.

R 460.732 Annual report contents. R 460.733 Availability of records.

R 460.734 Retention of records.

(Continued on Sheet No. B-12.00)



Effective for service rendered on and after May 21, 2008

#### (Continued from Sheet No. B-10.00)

B9. SERVICE QUALITY AND RELIABILITY STANDARDS FOR ELECTRIC DISTRIBUTION SYSTEMS(Contd)

(R 460.701 - R 460.752)

http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin Num=46000701&D pt=LG&RngHigh =48702110

PART 5. WAIVERS AND EXCEPTIONS

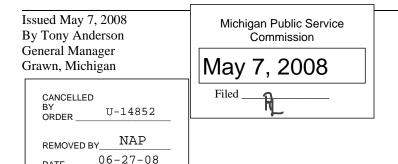
R 460.751 Waivers and exceptions by electric utilities.

R 460.752 Proceedings for waivers and exceptions.

- B10. PRACTICE AND PROCEDURE BEFORE THE COMMISSION (R 460.17101 - R 460.17701) http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin Num=46017101&D pt=CI&RngHigh=48702110
- B11. FILING PROCEDURES FOR ELECTRIC, WASTEWATER, STEAM AND GAS UTILITIES (R 460.2011 - R 460.2031) http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin Num=46002011&D pt=CI&RngHigh=48702110
- B12. RESIDENTIAL CONSERVATION PROGRAM STANDARDS (R 460.2401 - R 460.2414) http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin Num=46002401&D pt=CI&RngHigh=48702110
- PRESERVATION OF RECORDS OF ELECTRIC, GAS AND WATER UTILITIES (R B13. 460.2501 - R 460.2582) http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin Num=46002501&D pt=&RngHigh=48702110
- B14. UNIFORM SYSTEM OF ACCOUNTS FOR MAJOR AND NONMAJOR ELECTRIC **UTILITIES** (R 460.9001) http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin\_Num=46009001&D

pt=CI&RngHigh=48702110

B15. RATE CASE FILING REQUIREMENTS FOR MAJOR ELECTRIC UTILITIES http://www.cis.state.mi.us/mpsc/orders/archive/pdfs/U-4771\_05-10-1976.PDF



DATE

Effective for service rendered on and after October 10, 2007

<sup>\*</sup>Waivers may have been granted by the Commission to the Cooperative for certain portions of the administrative rules below.

#### (Continued from Sheet No. B-11.00)

B9. SERVICE QUALITY AND RELIABILITY STANDARDS FOR ELECTRIC DISTRIBUTION SYSTEMS (R 460.701 - R 460.752) (Contd)

 $\underline{http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single\&Admin\_Num=46000701\&Dpt=LG\&RngHigh=48702110}$ 

#### PART 4. FINANCIAL INCENTIVES AND PENALTIES

R 460.741	Approval of incentives by the Commission.
R 460.742	Criteria for receipt of an incentive.
R 460.743	Disqualification.
R 460.744	Penalty for failure to restore service after an interruption due to catastrophic conditions.
R 460.745	Penalty for failure to restore service during normal conditions.
R 460.746	Penalty for repetitive interruptions of the same circuit.
R 460.747	Multiple billing credits allowed.
R 460.748	Effect in other proceedings.

#### PART 5. WAIVERS AND EXCEPTIONS

- R 460.751 Waivers and exceptions by electric utilities. R 460.752 Proceedings for waivers and exceptions.
- \*Waivers may have been granted by the Commission to the Cooperative for certain portions of the administrative rules below.
- B10. PRACTICE AND PROCEDURE BEFORE THE COMMISSION (R 460.17101 R 460.17701) <a href="http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin\_Num=46017101&D">http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin\_Num=46017101&D</a> <a href="pt=Cl&RngHigh=48702110">pt=Cl&RngHigh=48702110</a>
- B11. FILING PROCEDURES FOR ELECTRIC, WASTEWATER, STEAM AND GAS UTILITIES (R 460.2011 R 460.2031)

  <a href="http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin\_Num=46002011&D">http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin\_Num=46002011&D</a>
  <a href="pt=CI&RngHigh=48702110">pt=CI&RngHigh=48702110</a></a>
- B12. RESIDENTIAL CONSERVATION PROGRAM STANDARDS (R 460.2401 R 460.2414) <a href="http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin\_Num=46002401&D">http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin\_Num=46002401&D</a> pt=CI&RngHigh=48702110

(Continued on Sheet No. B-13.00)

Issued June 27, 2008 By Tony Anderson General Manager Grawn, Michigan





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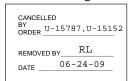
#### (Continued from Sheet No. B-12.00)

- B13. PRESERVATION OF RECORDS OF ELECTRIC, GAS AND WATER UTILITIES (R 460.2501 R 460.2582)

  <a href="http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin\_Num=46002501&Dpt=&RngHigh=48702110">http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin\_Num=46002501&Dpt=&RngHigh=48702110</a>
- B14. UNIFORM SYSTEM OF ACCOUNTS FOR MAJOR AND NONMAJOR ELECTRIC UTILITIES (R 460.9001)

  <a href="http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin\_Num=46009001&Dpt=CI&RngHigh=48702110">http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin\_Num=46009001&Dpt=CI&RngHigh=48702110</a>
- B15. RATE CASE FILING REQUIREMENTS FOR MAJOR ELECTRIC UTILITIES <a href="http://www.cis.state.mi.us/mpsc/orders/archive/pdfs/U-4771\_05-10-1976.PDF">http://www.cis.state.mi.us/mpsc/orders/archive/pdfs/U-4771\_05-10-1976.PDF</a>

Issued June 27, 2008 By Tony Anderson General Manager Grawn, Michigan





Effective for service rendered on and after May 21, 2008

supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) month period ending December, 2009 the Power Supply Cost Recovery Factor is \$0.01506 per kWh. The allowance for cost of power supply included in base rates is \$0.05868 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2009:

		Maximum	
		Authorized	Actual
		2009 PSCR	Factor
<u>Year</u>	<u>Month</u>	<u>Factor</u>	<b>Billed</b>
		(per kWh)	(per kWh)
2009	January	\$0.01506	\$0.01000
2009	February	\$0.01506	\$0.01200
2009	March	\$0.01506	\$0.01400
2009	April	\$0.01506	\$0.01506
2009	May	\$0.01506	\$0.01506
2009	June	\$0.01506	\$0.01506
2009	July	\$0.01506	\$0.01506
2009	August	\$0.01506	
2009	September	\$0.01506	
2009	October	\$0.01506	
2009	November	\$0.01506	
2009	December	\$0.01506	

ffective for the 2009 PS

(Continued on Sheet No. D-1.02)

Issued: **June 17, 2009**By Tony Anderson
General Manager
Grawn, Michigan

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BY
ORDER U-15670

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DATE 07-16-09

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Commission

June 17, 2009

Filed

Effective for all electric bills rendered for the 2009 PSCR Plan Year

supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

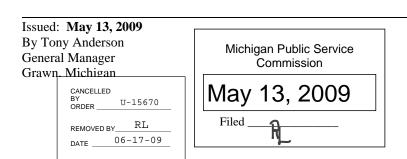
For the twelve (12) month period ending December, 2009 the Power Supply Cost Recovery Factor is \$0.01506 per kWh. The allowance for cost of power supply included in base rates is \$0.05868 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2009:

<u>Year</u>	<u>Month</u>	Maximum Authorized 2009 PSCR <u>Factor</u>	Actual Factor <u>Billed</u>
		(per kWh)	(per kWh)
2009	January	\$0.01506	\$0.01000
2009	February	\$0.01506	\$0.01200
2009	March	\$0.01506	\$0.01400
2009	April	\$0.01506	\$0.01506
2009	May	\$0.01506	\$0.01506
2009	June	\$0.01506	\$0.01506
2009	July	\$0.01506	
2009	August	\$0.01506	
2009	September	\$0.01506	
2009	October	\$0.01506	
2009	November	\$0.01506	
2009	December	\$0.01506	

(Continued on Sheet No. D-1.02)



Effective for all electric bills rendered for the 2009 PSCR Plan Year

supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

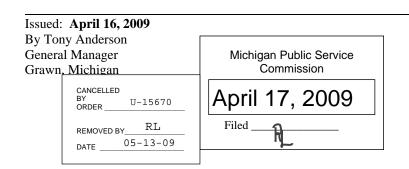
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The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2009:

		Maximum	
		Authorized	Actual
		2009 PSCR	Factor
<u>Year</u>	<u>Month</u>	<u>Factor</u>	<b>Billed</b>
		(per kWh)	(per kWh)
2009	January	\$0.01506	\$0.01000
2009	February	\$0.01506	\$0.01200
2009	March	\$0.01506	\$0.01400
2009	April	\$0.01506	\$0.01506
2009	May	\$0.01506	\$0.01506
2009	June	\$0.01506	
2009	July	\$0.01506	
2009	August	\$0.01506	
2009	September	\$0.01506	
2009	October	\$0.01506	
2009	November	\$0.01506	
2009	December	\$0.01506	

(Continued on Sheet No. D-1.02)



Effective for all electric bills rendered for the 2009 PSCR Plan Year

supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) month period ending December, 2009 the Power Supply Cost Recovery Factor is \$0.01506 per kWh. The allowance for cost of power supply included in base rates is \$0.05868 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2009:

Maximum Authorized 2009 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
\$0.01506	\$0.01000
\$0.01506	\$0.01200
\$0.01506	\$0.01400
\$0.01506	\$0.01506
	Authorized 2009 PSCR <u>Factor</u> (per kWh) \$0.01506 \$0.01506

(Continued on Sheet No. D-1.02)

Issued: March 16, 2009
By Tony Anderson
General Manager
Grawn, Michigan

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Commission

March 16, 2009

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Filed

Effective for all electric bills rendered for the 2009 PSCR Plan Year

Issued under the authority of 1982 PA 304, Section 6j(9) and MPSC in Case No. U-15670

supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

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Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2009:

Year   Month   Factor   Billed   (per kWh)   (per kWh)			Maximum	
Year         Month (per kWh)         Factor (per kWh)         Billed (per kWh)           2009         January         \$0.01506         \$0.01000           2009         February         \$0.01506         \$0.01200           2009         March         \$0.01506         \$0.01400           2009         April         2009         May           2009         June         2009         July           2009         August         2009         September           2009         October         CANCELLED BY ORDER U-15670           BY ORDER U-15670         REMOVED BY RL			Authorized	Actual
(per kWh) (per kWh)  2009			2009 PSCR	Factor
2009	Year	<u>Month</u>	<u>Factor</u>	<u>Billed</u>
2009 February \$0.01506 \$0.01200 2009 March \$0.01506 \$0.01400 2009 April 2009 May 2009 June 2009 July 2009 August 2009 September 2009 October 2009 November 2009 December  CANCELLED BY ORDER U-15670 REMOVED BY RL			(per kWh)	(per kWh)
2009 March \$0.01506 \$0.01400  2009 April 2009 May 2009 June 2009 July 2009 August 2009 September 2009 October 2009 November 2009 December  CANCELLED BY ORDER U-15670  REMOVED BY RL	2009	January	\$0.01506	\$0.01000
2009 April 2009 May 2009 June 2009 July 2009 August 2009 September 2009 October 2009 November 2009 December  CANCELLED BY ORDER U-15670  REMOVED BY RL	2009	February	\$0.01506	\$0.01200
2009	2009	March	\$0.01506	\$0.01400
2009       June         2009       July         2009       August         2009       September         2009       October         2009       November         2009       December         CANCELLED         BY       U-15670         REMOVED BY       RL	2009	April		
2009       July         2009       August         2009       September         2009       October         2009       November         2009       December             CANCELLED         BY       U-15670         REMOVED BY       RL	2009	May		
2009         August           2009         September           2009         October           2009         November           2009         December           CANCELLED           BY         U-15670           REMOVED BY         RL	2009	June		
2009         September           2009         October           2009         November           2009         December             CANCELLED           BY         U-15670           REMOVED BY         RL	2009	July		
2009         October           2009         November           2009         December             CANCELLED           BY         U-15670           REMOVED BY         RL	2009	August		
2009         November         CANCELLED           2009         December         BY ORDER U-15670           REMOVED BY         RL	2009	September		
2009 December BY U-15670  REMOVED BY RL	2009	October		
2009 December ORDER U-15670  REMOVED BY RL	2009	November		CANCELLED
KEMOVED B1	2009	December		BY U-15670 ORDER
DATE03-16-09				INCINIOVED DT
				DATE03-16-09
(Continued on Sheet No. D-1.02	Γ	M. I. B. I. B.		(Continued on Sheet No. D-1.02)

Issued: February 23, 2009

By Tony Anderson General Manager Grawn, Michigan Michigan Public Service Commission

February 24, 2009

Filed RL

Effective for all electric bills rendered for the 2009 PSCR Plan Year

Issued under the authority of 1982 PA 304, Section 6j(9) and MPSC in Case No. U-15670

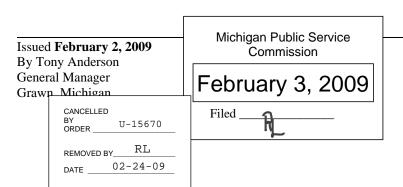
supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) month period ending December, 2009 the Power Supply Cost Recovery Factor is \$0.01506 per kWh . The allowance for cost of power supply included in base rates is \$0.05868 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2009:

<u>Year</u>	<u>Month</u>	Maximum Authorized 2009 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2009	January	\$0.01506	\$0.01000
2009	February	\$0.01506	\$0.01200
2009	March		
2009	April		
2009	May		
2009	June		
2009	July		
2009	August		
2009	September		
2009	October		
2009	November		
2009	December		



(Continued on Sheet No. D-1.02)

Effective for all electric bills rendered for the **2009** PSCR Plan Year

Issued under the authority of 1982 PA 304, Section 6j(9) and MPSC in Case No. U-15670 and the Michigan Public Service Commission dated 1/13/09 in Case No. U-15010-R

supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) month period ending December, **2009** the Power Supply Cost Recovery Factor is **\$0.01506** per kWh. The allowance for cost of power supply included in base rates is \$0.05868 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December **2009**:

<u>Year</u>	<u>Month</u>	Maximum Authorized 2009 PSCR Factor (per kWh)	Actual Factor <u>Billed</u> per kWh	)
2009 2009 2009 2009 2009 2009 2009 2009	January February March April May June July August September October November December	\$0.01506	<b>50.01000</b>	CANCELLED U-15670 BY U-15152, U15010-r ORDER U-15152, U15010-r REMOVED BY RL DATE 02-03-09
Issued <b>December 22, 2008</b> By Tony Anderson General Manager Grawn, Michigan		Michigan Public Service Commission  December 29, 200  Filed	8	Effective for all electric bills rendered for the <b>2009</b> PSCR Plan Year Essued under the authority of 1982 PA 304, Section 6j(9) and MPSC in Case No. U-15670

supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

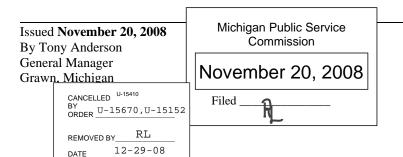
For the twelve (12) month period ending December, 2008 the Power Supply Cost Recovery Factor is \$0.01603 per kWh . The allowance for cost of power supply included in base rates is \$0.05868 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2008:

		Maximum	
		Authorized	Actual
		2008 PSCR	Factor
Year	<u>Month</u>	<u>Factor</u>	<b>Billed</b>
		(per kWh)	(per kWh)
2008	January	\$0.01603	\$0.01603
2008	February	\$0.01603	\$0.01603
2008	March	\$0.01603	\$0.01603
2008	April	\$0.01603	\$0.01603
2008	May	\$0.01603	\$0.01603
2008	June	\$0.01603	\$0.01603
2008	July	\$0.01603	\$0.01491
2008	August	\$0.01603	\$0.01491
2008	September	\$0.01603	\$0.00450
2008	October	\$0.01603	\$0.00450
2008	November	\$0.01603	\$0.00450
2008	December	\$0.01603	\$0.00000

(Continued on Sheet No. D-1.02)



Effective for all electric bills rendered for the 2008 PSCR Plan Year

supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

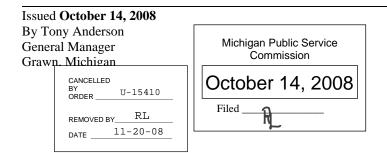
For the twelve (12) month period ending December, 2008 the Power Supply Cost Recovery Factor is \$0.01603 per kWh . The allowance for cost of power supply included in base rates is \$0.05868 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2008:

		Maximum	
		Authorized	Actual
		2008 PSCR	Factor
<u>Year</u>	<b>Month</b>	<u>Factor</u>	<b>Billed</b>
		(per kWh)	(per kWh)
2008	January	\$0.01603	\$0.01603
2008	February	\$0.01603	\$0.01603
2008	March	\$0.01603	\$0.01603
2008	April	\$0.01603	\$0.01603
2008	May	\$0.01603	\$0.01603
2008	June	\$0.01603	\$0.01603
2008	July	\$0.01603	\$0.01491
2008	August	\$0.01603	\$0.01491
2008	September	\$0.01603	\$0.00450
2008	October	\$0.01603	\$0.00450
2008	November	\$0.01603	\$0.00450
2008	December	\$0.01603	

(Continued on Sheet No. D-1.02)



Effective for all electric bills rendered for the 2008 PSCR Plan Year

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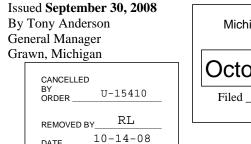
For the twelve (12) month period ending December, 2008 the Power Supply Cost Recovery Factor is \$0.01603 per kWh . The allowance for cost of power supply included in base rates is \$0.05868 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2008:

Year	<u>Month</u>	Maximum Authorized 2008 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2008	January	\$0.01603	\$0.01603
2008	February	\$0.01603	\$0.01603
2008	March	\$0.01603	\$0.01603
2008	April	\$0.01603	\$0.01603
2008	May	\$0.01603	\$0.01603
2008	June	\$0.01603	\$0.01603
2008	July	\$0.01603	\$0.01491
2008	August	\$0.01603	\$0.01491
2008	September	\$0.01603	\$0.00450
2008	October	\$0.01603	\$0.00450
2008	November	\$0.01603	
2008	December	\$0.01603	

(Continued on Sheet No. D-1.02)





Effective for all electric bills rendered for the 2008 PSCR Plan Year

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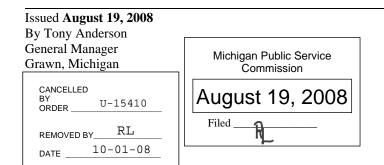
For the twelve (12) month period ending December, 2008 the Power Supply Cost Recovery Factor is \$0.01603 per kWh . The allowance for cost of power supply included in base rates is \$0.05868 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2008:

Year	<u>Month</u>	Maximum Authorized 2008 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2008	January	\$0.01603	\$0.01603
2008	February	\$0.01603	\$0.01603
2008	March	\$0.01603	\$0.01603
2008	April	\$0.01603	\$0.01603
2008	May	\$0.01603	\$0.01603
2008	June	\$0.01603	\$0.01603
2008	July	\$0.01603	\$0.01491
2008	August	\$0.01603	\$0.01491
2008	September	\$0.01603	\$0.00450
2008	October	\$0.01603	
2008	November	\$0.01603	
2008	December	\$0.01603	

(Continued on Sheet No. D-1.02)



Effective for all electric bills rendered for the 2008 PSCR Plan Year

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For the twelve (12) month period ending December, 2008 the Power Supply Cost Recovery Factor is \$0.01603 per kWh . The allowance for cost of power supply included in base rates is \$0.05868 per kWh.

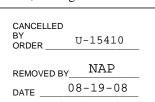
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The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2008:

<u>Year</u>	<u>Month</u>	Maximum Authorized 2008 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2008	January	\$0.01603	\$0.01603
2008	February	\$0.01603	\$0.01603
2008	March	\$0.01603	\$0.01603
2008	April	\$0.01603	\$0.01603
2008	May	\$0.01603	\$0.01603
2008	June	\$0.01603	\$0.01603
2008	July	\$0.01603	\$0.01491
2008	August	\$0.01603	\$0.01491
2008	September	\$0.01603	
2008	October	\$0.01603	
2008	November	\$0.01603	
2008	December	\$0.01603	

(Continued on Sheet No. D-1.02)

Issued July 15, 2008
By Tony Anderson
General Manager
Grawn, Michigan





Effective for all electric bills rendered for the 2008 PSCR Plan Year

supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

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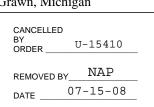
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The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2008:

<u>Year</u>	<u>Month</u>	Maximum Authorized 2008 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2008	January	\$0.01603	\$0.01603
2008	February	\$0.01603	\$0.01603
2008	March	\$0.01603	\$0.01603
2008	April	\$0.01603	\$0.01603
2008	May	\$0.01603	\$0.01603
2008	June	\$0.01603	\$0.01603
2008	July	\$0.01603	\$0.01491
2008	August	\$0.01603	
2008	September	\$0.01603	
2008	October	\$0.01603	
2008	November	\$0.01603	
2008	December	\$0.01603	

(Continued on Sheet No. D-1.02)

Issued **June 27, 2008**By Tony Anderson
General Manager
Grawn, Michigan





Effective for all electric bills rendered for the 2008 PSCR Plan Year

supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

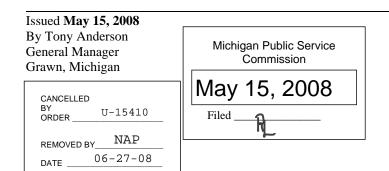
For the twelve (12) month period ending December, 2008 the Power Supply Cost Recovery Factor is \$0.01603 per kWh . The allowance for cost of power supply included in base rates is \$0.05868 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2008:

Year	<u>Month</u>	Maximum Authorized 2008 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2008	January	\$0.01603	\$0.01603
2008	February	\$0.01603	\$0.01603
2008	March	\$0.01603	\$0.01603
2008	April	\$0.01603	\$0.01603
2008	May	\$0.01603	\$0.01603
2008	June	\$0.01603	\$0.01603
2008	July	\$0.01603	
2008	August	\$0.01603	
2008	September	\$0.01603	
2008	October	\$0.01603	
2008	November	\$0.01603	
2008	December	\$0.01603	

(Continued on Sheet No. D-1.02)



Effective for all **electric bills rendered for** the 2008 PSCR Plan Year

supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) month period ending December, 2008 the Power Supply Cost Recovery Factor is \$0.01603 per kWh . The allowance for cost of power supply included in base rates is \$0.05868 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2008:

<u>Year</u>	<u>Month</u>	Maximum Authorized 2008 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2008	January	\$0.01603	\$0.01603
2008	February	\$0.01603	\$0.01603
2008	March	\$0.01603	\$0.01603
2008	April	\$0.01603	\$0.01603
2008	May	\$0.01603	\$0.01603
2008	June	\$0.01603	
2008	July	\$0.01603	
2008	August	\$0.01603	
2008	September	\$0.01603	
2008	October	\$0.01603	
2008	November	\$0.01603	
2008	December	\$0.01603	

(Continued on Sheet No. D-1.02)

Issued May 7, 2008
By Tony Anderson
General Manager
Grawn, Michigan

CANCELLED
BY
ORDER U-15410

Michigan Public Service
Commission

May 7, 2008

Filed
Filed

NAP

05-15-08

REMOVED BY

Effective for service rendered on and after October 10, 2007

# Power Supply Cost Recovery Clause (Continued from Sheet No. D-1.01)

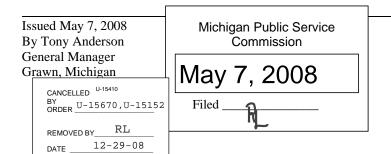
Not less than once a year and not later than 4 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the twelve (12) month period ending December, 2007 the Power Supply Cost Recovery Factor is \$0.01290 per kWh and will become \$0.01395 after the Commission Order has been issued. The allowance for cost of power supply included in base rates is \$0.05868 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2007:

		Maximum	
		Authorized	Actual
		2007 PSCR	Factor
Year	<u>Month</u>	<u>Factor</u>	<b>Billed</b>
		(per kWh)	(per kWh)
2007	January	\$0.01290	\$0.01290
2007	February	\$0.01290	\$0.01290
2007	March	\$0.01290	\$0.01290
2007	April	\$0.01290	\$0.01290
2007	May	\$0.01395	\$0.01395
2007	June	\$0.01395	\$0.01395
2007	July	\$0.01395	\$0.01395
2007	August	\$0.01395	\$0.01395
2007	September	\$0.01395	\$0.01395
2007	October	\$0.01395	\$0.01395
2007	November	\$0.01395	\$0.01395
2007	December	\$0.01395	\$0.01395



Effective for service rendered on and after October 10, 2007

# FARM AND HOME SERVICE SCHEDULE A

# **Availability**

Available to Member-Consumer of the Cherryland Electric Cooperative for service to individual farm and permanent residential units for all usual farm and residential purposes subject to the Cooperative's established rules and regulations. When a portion of a residence or farm unit is definitely and primarily used for other than usual residential and farm purposes, this schedule is not applicable. However, if the wiring is so arranged that service for residential and farm purposes can be separately metered, this schedule is applicable to the residential and farm portion of the service and the remainder of the service will be separately metered and billed under whatever schedule is applicable. If the wiring is not so arranged that residential and farm use can be separately metered, then service must be taken under the appropriate general service schedule.

An apartment house may elect this schedule, except that the service charge shall be multiplied by the number of apartments. No credit will be given for unoccupied apartments.

Service under this schedule is limited to individual motors up to and including ten (10) horsepower unless otherwise authorized in writing by the Cooperative.

# Type of Service

Alternating current, 60 hertz, single-phase, secondary voltage. The particular nature of the voltage is to be determined by the Cooperative.

### Monthly Rate

Availability Charge: \$12.00 per month

Energy Charge: \$0.08205 per kWh for all kWh

## Minimum Charge

The minimum charge under the above rate shall be the Availability Charge, except in the case of apartment houses (see "Availability" above).

(Continued on Sheet No. D-5.01)

Issued May 7, 2008 By Tony Anderson General Manager Grawn, Michigan

CANCELLED BY 0-15815, U-15152

REMOVED BY RL
DATE 05-28-09



Effective for service rendered on and after October 10, 2007

# SEASONAL RESIDENTIAL SERVICE SCHEDULE AS

# **Availability**

Available to any Member-Consumer of the Cooperative who occupy their homes or cottages only a part of each year or at intervals during the year. It is not available for Member-Consumer principal permanent residential units.

# Type of Service

Alternating current, 60 hertz, single phase, approximately 120/240 volts.

#### Rate

Availability Charge: \$72.00 semi-annually

Energy Charge: \$0.1100 per kWh for all kWh

## Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 and D-1.01.

# Minimum Charge

A minimum semi-annual charge of not less than the Availability Charge shall be billed in advance to each Member-Consumer taking service under this rate.

#### **Billing**

Every Member-Consumer receiving service under this rate schedule will be billed semi-annually in advance for the minimum charge. All charges under the schedule in excess of the minimum charge will be billed semi-annually in accordance with the meter reading schedule.

#### Meter Reading

Meter readings and usage may be estimated for billing purposes. The Cooperative shall read all meters at least once annually per MPSC Rules.

(Continued on Sheet No. D-6.01)

Issued May 7, 2008
By Tony Anderson
General Manager
Grawn\_Michigan

CANCELLED
BY
ORDER U-15815, U-15152
REMOVED BY RL

05-28-09

DATE

Effective for service rendered on and after October 10, 2007

# GENERAL SERVICE SCHEDULE C

#### **Availability**

This rate is available to all Member-Consumers of the Cherryland Electric Cooperative for all uses at secondary voltage, subject to the established rules and regulations of the Cooperative when the demand is less than 50 kW including Member-Consumers with residential usage that do not qualify for Farm and Home Service (Schedule). Semi-annual billing is available at the Cooperative's sole discretion.

## Type of Service

Alternating current, 60 hertz, single or three phase, at the Cooperative's standard secondary voltages.

#### Monthly Rate

# Availability Charge:

Single Phase \$15.00 per month or \$90.00 semi-annually

Three Phase \$30.00 per month or \$180.00 semi-annually

Energy Charge: \$0.07712 per kWh for all kWh

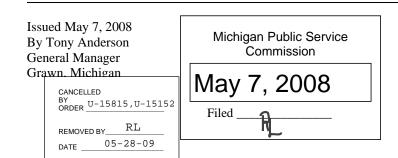
#### Energy Charge Credit For Controlled Oil-Related Loads

An Energy Charge Credit of \$0.003/kWh shall be applied with respect to qualifying oil-related accounts. This credit shall be applied during any month in which the Member-Consumer's oil-related usage exceeds 500 kWh.

#### **Unmetered Service**

Unmetered service is not available to additional Member-Consumers . The Cooperative will estimate the monthly kWh consumption for currently unmetered Member-Consumers that meet the following conditions. Member-Consumer furnishes and installs all fixtures, lamps, ballasts, controls, amplifiers and other equipment, including wiring to point of connection with Cooperative's overhead or underground system, as directed by the Cooperative. Cooperative furnishes and installs, where required for center suspended overhead traffic light signals, messenger cable and supporting wood poles and also makes final

(Continued on Sheet No. D-7.01)



Effective for service rendered on and after October 10, 2007

## LARGE COMMERCIAL AND INDUSTRIAL SERVICE SCHEDULE LCI (Continued from Sheet No. D-12.00)

#### Monthly Rate:

### Distribution Delivery Service

Availability Charge \$130.00

Distribution Demand Charge \$7.15 per kW

PSDF Charge \$0.00532 per kWh

Power Supply Service – not applicable to Retail Access Service

The monthly rate for service through Wolverine Power Supply Cooperative, Inc.'s Rider C&I tariff shall be:

Demand Charge: \$7.60 per kW Reactive Charge \$0.2650 per kVAR

Energy Charge: \$0.02768 per kWh for kWh

#### Reactive Demand:

The Reactive Demand for the month shall be the maximum kVAR demand leading or lagging of the Member-Consumer for any 60 minute period during this billing period.

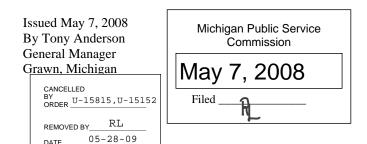
### Conditions for Service from this Schedule:

This service shall be available for service to any commercial or industrial Member-Consumers taking service with a load which has a minimum 250 kW or more of Billing Demand. This load will be separately metered with a recording watt-hour demand meter that uses electronic memory for recording data. The Member-Consumer at its sole cost shall provide a dedicated phone service to metering location.

## Terms of Payment:

A one-time late payment charge of 5% of the unpaid balance, excluding sales tax, will be assessed on any bill not paid by the due date.

(Continued on Sheet No. D-12.02)



Effective for service rendered on and after October 10, 2007

## LARGE COMMERCIAL AND INDUSTRIAL SERVICE SCHEDULE LCI (Continued from Sheet No. D-12.01)

### Monthly Billing Demand

## **Power Supply Component**

The Monthly Power Supply Billing Demand shall be the Member-Consumer's demand in kilowatts (kW) supplied during the 60 minute period when Wolverine Power Supply Cooperative, Inc. experiences its monthly system coincidental peak demand.

### **Distribution Delivery Component**

The Monthly Distribution Delivery Billing Demand shall be the kW supplied during the 60 minute period of maximum usage in the billing period.

## Minimum Monthly Billing Demand

The Minimum Monthly Billing Demand for both the Power Supply and Distribution Delivery Components shall be 250 kW.

## Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 and D-1.01, except for Retail Access Member-Consumers.

#### Power Factor

The above rate charges are predicated upon the Member-Consumer maintaining a power factor not less than ninety (90%) percent lagging. Cooperative reserves the right to measure power factor at any time by means of test or permanently installed metering equipment; and, if the Member-Consumer's average power factor is found to be less than ninety (90%) percent lagging, the billing demand will be increased by the ratio that ninety (90%) percent bears to the Member-Consumer's actual power factor.

(Continued on Sheet No. D-12.03)

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# LARGE GENERAL SERVICE SCHEDULE LP (Continued from Sheet No. D-13.00)

# Monthly Rates

Availability Charge: \$60.00 per month

<u>Distribution Service</u>

Distribution Demand Charge \$2.34 per kW

Distribution Variable Charge \$0.00568 per kWh

PSDF Charge \$0.00532 per kWh

Power Supply Service (not applicable to Retail Access Service)

Demand Charge \$7.91 per kW

Energy Charge \$0.0300 per kWh for all kWh

## Minimum Charge

The Minimum Charge shall be the Demand Charge for 25 kW plus the Availability Charge or for Retail Access Choice Member-Consumers, the Distribution Demand Charge for 200 kW plus the Availability Charge. The Cooperative reserves the right to make special determination of the billing demand and/or minimum charge should circumstances require. Such minimum charges will be specified in a supplemental contract between the Cooperative and the Member-Consumer .

### Billing Demand

The Billing Demand shall be the kilowatts (kW) supplied during the 15-minute period of maximum usage in the billing period.

For qualifying controlled oil-related large power loads, a billing demand credit shall be calculated according to the following formula:

(Continued on Sheet No. D-13.02)

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# LARGE GENERAL SERVICE SCHEDULE LP (Continued from Sheet No. D-13.01)

Cherryland Demand Charge X MC Monthly Load Factor = BD Credit

Where MC = Member-Consumer BD = Billing Demand

For the above formula, the monthly load factor shall be equal to that month's energy (in kWh) divided by the product of that month's demand (in kW) multiplied by 730 (hours per month) for the oil-related load.

The above referenced billing demand credit shall be applied only during months in which the oil—related load is interrupted by Wolverine's load management system.

#### Power Factor

The above rate charges are predicated upon the Member-Consumer maintaining a power factor of not less than 90% lagging. The Cooperative reserves the right to measure power factor at any time by means of test or permanently installed metering equipment; and, if the Member-Consumer's average power factor is found to be less than 90% lagging, the Billing Demand will be increased by the ratio that 90% bears to the Member-Consumer's actual power factor.

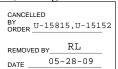
#### Service To Controlled Oil-Related Loads

This service schedule shall be available for service to controlled oil-related loads that meet the following criteria:

- A. The oil-related load covered under this tariff shall be controlled off by Wolverine Power Supply Cooperative, Inc., Cherryland's power supplier, through its load management system. When the control period is over, Wolverine shall restore power to the oil pumping load; however, the Member-Consumer shall provide for the restart of the load, automatically or otherwise.
- B. Along with the beam pump, all other large auxiliary loads (e.g., casing compressors, etc.) for each account shall be controlled. The Member-Consumer must notify Cherryland within 30 days after permanent installation of a casing compressor. The Member-Consumer shall also notify Cherryland within 30 days if a casing compressor is removed or a well site is abandoned.

(Continued on Sheet No. D-13.03)

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## LARGE GENERAL SERVICE SCHEDULE LP (Continued from Sheet No. D-13.02)

- C. The Member-Consumer must agree to remain on Cherryland's rate for a period of at least 24 months. The Member-Consumer may request that an account be removed from the rate before completing the minimum two years but must refund all billing credits received for that account. After 24 months, the Member-Consumer may terminate the control agreement with 30 days written notice to Cherryland.
- D. If during the first 24 months under this tariff, an oil well no longer qualifies for a credit (i.e., casing compressor is removed and the well will no longer use 500 kWh per month) the Member-Consumer shall notify Cherryland. Under such condition, the Member-Consumer need not refund billing credits received for that account. The Member-Consumer shall provide for the removal of the switch and coupling capacitor and return them to Cherryland.
- E. The Member-Consumer may request notification via fax or telephone prior to likely control periods.
- F. The Member-Consumer may request a control override for oil wells undergoing maintenance or other well work (e.g., hot oil treatments, etc.). If control is overridden on the day of electric system peak, then the Member-Consumer shall waive all credits for that account for that month.
- G. The Member-Consumer shall allow routine inspection and testing of control equipment by Cherryland and Wolverine. Inspection dates and times will be coordinated with the Member-Consumer.
- H. With respect to control duration, the following conditions are applicable to this rate:
  - 1. A. Control is limited to a maximum of 400 hours per year
  - 2. B. Control is limited to a maximum of 6 hours per day
- I. With respect to casing compressors, the following conditions are applicable to this rate:

(Continued on Sheet No. D-13.04)

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# OPTIONAL LARGE POWER TIME-OF-DAY SERVICE SCHEDULE LPTOD

## **Availability**

This rate is available to all Member-Consumer of the Cherryland Electric Cooperative for all uses at secondary voltage, when billing demand is 25 kW or more, subject to rules and regulations of the Cooperative. This rate is not available to Member-Consumers with combined generating unit capacities above 100 KVA.

# Type of Service

Alternating current, 60 hertz, single or three phase at the Cooperative's standard secondary voltages.

## Monthly Rate

Availability Charge: \$70.00 per month

Demand Charge:

Peak Period \$13.00 per kW <u>plus</u> Maximum \$3.00 per kW

Energy Charge \$ 0.040 per kWh for all kWh

# Minimum Charge

The Minimum Charge shall be the Demand Charge for 25 kW plus the Availability Charge.

## Power Supply Cost Recovery

The rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 and D-1.01.

# **Determination of Billing Demand**

<u>Peak Period</u> - The Peak Period Billing Demand shall be the maximum kilowatt demand established by the Member-Consumer for any period of 15 consecutive minutes recorded during the peak period for the month for which the bill is rendered, as indicated or recorded by a demand meter. The peak period is defined on Sheet No. D-4.00.

(Continued on Sheet No. D-14.01)

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# OUTDOOR LIGHTING SERVICE SCHEDULE OL

#### Availability

Available for private area outdoor lighting service and to municipalities, political subdivisions and others for public street lighting with the provision that such users are or become Member-Consumers of the Cooperative.

#### Hours of Service

Dusk to dawn, controlled by photo-sensitive device, at night for approximately 4,200 hours per year.

#### Type of Service

Lighting from secondary or service lines. The Cooperative will own, operate and maintain the lighting fixtures. Burned out lamps must be reported by the Member-Consumer, and the Cooperative will undertake to replace lamps as soon as possible during regular working hours. Broken lamps or damage to fixtures by accident or vandalism will be repaired or replaced at the Member-Consumer's expense.

## Monthly Rate

- A. Using existing pole and secondary facilities:
  - \*175 watt mercury vapor lamp (7,500 Lumen) \$10.60 per month per fixture 100 watt high pressure sodium lamp (8,500 Lumen) \$8.40 per month per lamp
  - \*250 watt high pressure sodium lamp (24,000 Lumen) \$13.40 per month per lamp
- B. Requiring new pole and one span of new secondary facilities:
  - \*175 watt mercury vapor lamp (7,500 Lumen) \$11.70 per month per fixture 100 watt high pressure sodium lamp (8,500 Lumen) \$9.50 per month per lamp
  - \*250 watt high pressure sodium lamp (24,000 Lumen) \$14.50 per month per lamp

\*For lamp sizes in excess of 250 watt high pressure sodium or 175 watt mercury vapor, a special contract *is required*.

(Continued on Sheet No. D-15.01)

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# OUTDOOR LIGHTING SERVICE SCHEDULE OL (Continued from Sheet No. D-15.00)

The following consumption assumptions are applicable:

175 Watt Mercury Vapor Lamp	80 kWh
100 Watt High Pressure Sodium Lamp	46 kWh
250 Watt High Pressure Sodium Lamp	115 kWh

## **Annual Rate**

The annual rate shall be twelve (12) times the monthly rate. Member-Consumers selecting this rate shall be billed for such service in advance during January of each calendar year.

## **Special Terms and Conditions**

Initial minimum term for each installation shall be for 48 consecutive months. The Cooperative is not required to change the type of service (from one lamp size to another) during said 48 month period. When more than one new pole and one span of new secondary facilities are required, or where the Member-Consumer desires other than standard wood poles, underground wiring or other special equipment not covered herein, the Cooperative at its option may provide such facilities. The cost to provide additional facilities will be charged to the Member-Consumer in advance of construction.

## Terms of Service

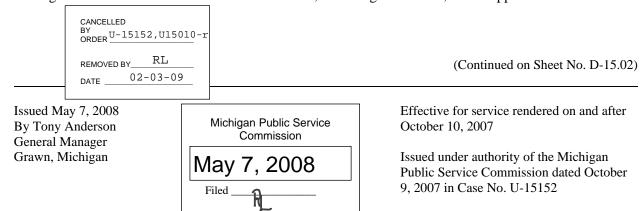
Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission and which are incorporated herein by reference.

#### Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 and D-1.01.

### Michigan State Sales Tax

Michigan State Sales Tax shall be added to all bills, including minimums, where applicable.



## OUTDOOR LIGHTING SERVICE SCHEDULE OL (Continued from Sheet No. D-15.01)

### Late Payment Charge

A late payment charge of 5% will be added to any bill not paid on or before the due date shown thereon. The due date shall be 21 days following the date of mailing.

# Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other Member-Consumers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

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# OPTIONAL IRRIGATION TIME-OF-DAY SERVICE SCHEDULE OTD

### Availability

Available to all Member-Consumers of the Cooperative who use secondary service primarily for irrigation on a seasonal basis.

# Type of Service

Alternating current, 60 hertz, single phase or three phase, at available secondary voltages.

## Monthly Rate

## Availability Charge:

Single Phase \$30.00 Three Phase \$60.00

# Energy Charge:

Peak Period \$0.150 per kWh Intermediate Period \$0.085 per kWh Off-Peak Period \$0.045 per kWh

### Minimum Charges

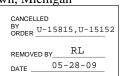
The Minimum Monthly Charge shall be the Availability Charge. For Member-Consumers requiring more than 15 kVa of transformer capacity, the Minimum Monthly Charge shall be the Availability Charge plus \$0.20 per kVa for all over 15 kVa of required transformer capacity.

# Terms of Service

Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission and which are incorporated herein by reference.

(Continued on Sheet No. D-16.01)

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## PRIMARY SERVICE RATE SCHEDULE PSDS (Continued from Sheet No. D-17.00)

All rates assume service directly from a distribution substation. For Member-Consumers served from an existing three-phase primary line, add \$1.10 per kW; or for Member-Consumers served from a new three-phase primary line, add \$2.20 per kW.

#### Rate

#### Distribution Service

Availability Charge: \$130.00 per mo.

Firm Service Demand Charge \$3.60 per kW

PSDF Charge \$0.005 per kWh

Power Supply Service (not applicable to Retail Access Service)

Demand Charge \$7.16 per kW

Energy Charge \$0.02640 per kWh for all kWh

Reactive Charge \$0.25 per kVar

#### Reactive Demand

The reactive demand for the month shall be the maximum kVAR demand, leading or lagging, for any one-hour period for any day.

# Minimum Charge

The Minimum Charge shall be the maximum Demand Charge times 500 kW. The Cooperative reserves the right to make special determination of the billing demand and/or minimum charge should circumstances require.

(Continued on Sheet No. D-17.02)

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#### **NET METERING PROGRAM**

## **Availability**

This rate is available only to Member-Consumers who operate renewable electric generation facilities that are interconnected with the Cooperative's system who generate a portion or all of their own retail electricity from renewable energy resources as defined herein.

The Cooperative may restrict or deny service under this Schedule once the Cooperative is providing service under this Schedule to Member-Consumers whose combined total connected generation equals either 0.1% (one tenth of one percent) of the Cooperative's previous year's peak demand (measured in kW) or 100 kW, whichever is greater.

## Net Metering Definition

Net metering under this Schedule is an accounting mechanism whereby Member-Consumers who generate a portion or all of their own retail electricity needs and put their excess generation, if any, on the Cooperative's system can receive a billing credit equal to the Cooperatives wholesale cost of energy, adjusted to include line losses, in accordance with this Schedule. For biomass systems blending fossilfuel, the generation credit shall apply only to the output associated with the renewable fuel and exclude the output from the fossil-fuel. The Member-Consumer's generator output in excess of the total metered usage shall be carried over to the next month's billing period.

Service under this Schedule shall be pursuant to the following terms and conditions.

Service under this Schedule is limited to Member-Consumers who operate renewable energy source electric generating technologies as provided in 2000 P.A. 141, section 10g(l)(f) (MCL 460.10g(l)(f)). This is defined as "energy generated by solar, wind, geothermal, biomass, including waste-to-energy and landfill gas, or hydroelectric." Biomass systems are allowed to blend up to 25% fossil-fuel as needed to ensure safe, environmentally sound operation of the system. A Member-Consumer using biomass blended with fossil-fuel as their renewable energy source must submit proof to the Cooperative substantiating the percentage of fossil fuel blend either by (1) separately metering the fossil fuel, or (2) providing other documentation that will allow the Cooperative to correctly apply a generation credit to the output associated with the Member-Consumer's renewable fuel only.

(Continued on Sheet No. D-19.01)

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# NET METERING PROGRAM (Continued from Sheet No. D-19.00)

Eligibility for participation in the net metering program is limited to Member-Consumers taking bundled service (non-interruptible) from the Cooperative. The eligible facilities must be installed on the Member-Consumer's premises.

The maximum size of electric generators eligible for net metering treatment is less than 30 kW. To qualify for this Schedule, Member-Consumer generation systems will be limited in size, not to exceed the Member-Consumer's self-service needs. Non-dispatchable generation systems (*e.g.*, wind and solar) shall be sized not to exceed the Member-Consumer's annual energy needs, measured in kilowatt-hours (kWh). Dispatchable systems shall be sized not to exceed the Member-Consumer's capacity needs, measured in kilowatts (kW).

If a Member-Consumer has more than one generator, to qualify for this Schedule, the total capacity of the generators shall be less than 30 kW.

#### Monthly Rate

Deliveries from the Cooperative to the Member-Consumer shall be billed in accordance with the standard applicable rate schedules of the Cooperative.

## Member-Consumer Credits for Net Excess Generation (NEG)

NEG represents the amount of electric generation by the Member-Consumer beyond the Member-Consumer's own metered usage which is delivered to the Cooperative during the billing period. Deliveries from the Member-Consumer to the Cooperative shall be credited at the Cooperative's wholesale cost of energy, adjusted for line losses. The dollar amount credited to the Member-Consumer shall not exceed the dollar amount the Cooperative bills the Member-Consumer for its energy consumption in any billing period. Instead, the net excess dollar amount shall be allowed to accumulate as a NEG credit to offset the Member-Consumer's energy charges in the next billing period.

NEG credits, if any, will be carried over from month to month. Following the Member-Consumer's December billing cycle, the Member-Consumer's credits balance will be reset to zero. Any unused NEG credits will be retained by the Cooperative to offset costs associated with the operation of the net metering program.

(Continued on Sheet No. D-19.02

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Grawn Michigan
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# **NET METERING PROGRAM** (Continued from Sheet No. D-19.01)

#### Interconnection

All application fees, procedures, and requirements for interconnecting net metering generators will be those contained in the Commission's Electric Interconnection Standards Rules (R 460.481-460.489) and the Cooperative's associated Commission-approved Generator Interconnection Requirements.

In accordance with the interconnection rules and requirements, facilities must be designed and operated in parallel with the Cooperative's system without adversely affecting the operation of equipment and service or presenting any safety hazards.

The interconnection rules and requirements will be applied to determine whether any additional equipment is required to complete the interconnection and to calculate and determine the assignment of equipment costs. The Member-Consumer shall pay all costs incurred by the Cooperative to install appropriate metering technology to allow the Cooperative to separately measure the Member-Consumer's consumption and generation above the cost of a standard meter that would be installed if the Member-Consumer were not taking service under this Schedule.

## **Duration of Service**

Service under this Schedule shall be open to Member-Consumers for a period of five years from the effective date of this Schedule. Member-Consumers that participate under the program shall be allowed to take service under this Schedule for a minimum of ten years.

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